

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. LEASE DESIGNATION AND SERIAL NO.
U-01191-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME, WELL NO.
CIGE 213-33-9-22

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 33-T9S-R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
See Topo Map A

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 1966'

16. NO. OF ACRES IN LEASE
1363.21

17. NO. OF ACRES ASSIGNED TO THIS WELL
N/A

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See Topo Map C

19. PROPOSED DEPTH
7300'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded GR = 4927'

22. APPROX. DATE WORK WILL START*
Upon Approval

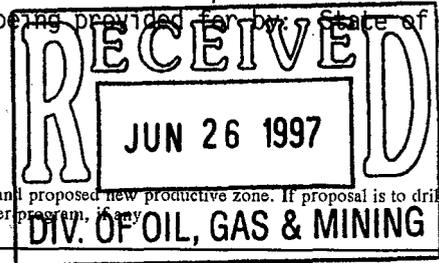
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See NBU SOP				
Drilling Program				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by State of Utah Bond #102103 and BLM Nationwide Bond #J605382-9.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNED Sheila Bremer TITLE Environmental & Safety Analyst DATE 6/24/97

(This space for Federal or State office use)

PERMIT NO. 43-047-32933 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

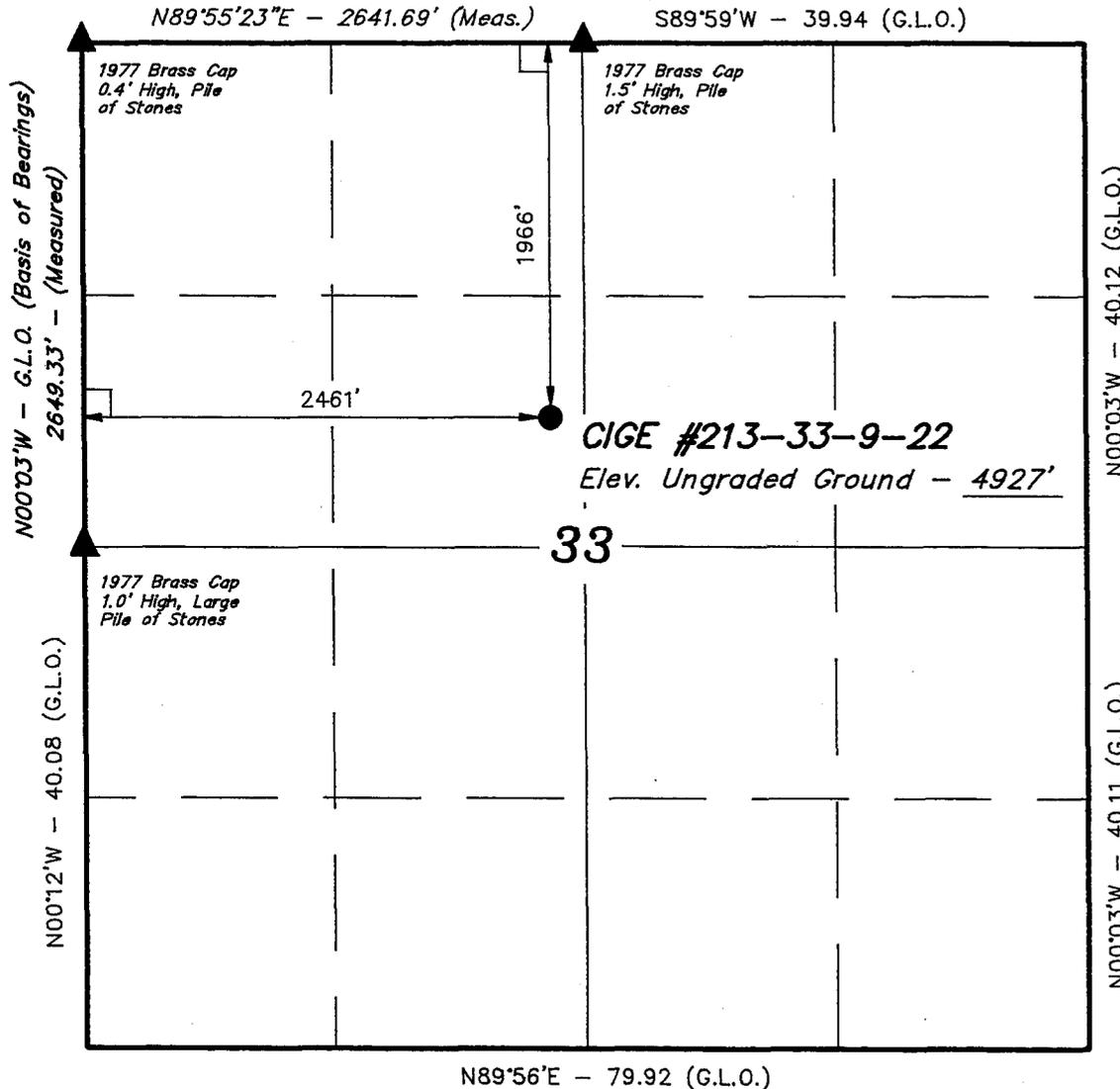
APPROVED BY John R. Bja TITLE Petroleum Engineer DATE 7/25/97
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R22E, S.L.B.&M.

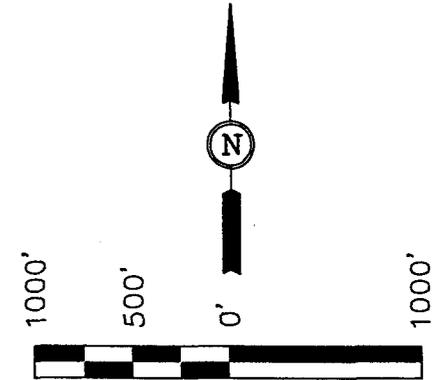
COASTAL OIL & GAS CORP.

Well location, CIGE #213-33-9-22, located as shown in the SE 1/4 NW 1/4 of Section 33, T9S, R22E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT A RIDGE TOP NEAR THE WEST 1/4 CORNER OF SECTION 9, T10S, R22E, S.L.B.&M. TAKEN FROM THE ARCHY BENCH QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5304 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 162819
 STATE OF UTAH
ROBERT L. KELLY

Revised: 6-18-97 C.B.T.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 1-6-97	DATE DRAWN: 1-10-97
PARTY D.A. S.S. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE COASTAL OIL & GAS CORP.	

**CIGE #213-33-9-22
1966' FNL & 2461' FWL
SE/NW, SECTION 33-T9S-R22E
UINTAH COUNTY, UTAH
LEASE NUMBER: U-01191-A**

**ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

Formation	Depth
Duchesne River/Uinta	Surface
Green River	1,420'
Wasatch	4,420'
Mesaverde Sand	6,780'
Total Depth	7,300'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	Formation	Depth
Oil/Gas	Green River	1,420'
	Wasatch	4,420'
	Mesaverde Sand	6,780'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure approximately equals 2,920 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,314 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates & Notification of Operations:

Please see the Natural Buttes Unit SOP.

9. Variances:

Please see the Natural Buttes Unit SOP.

10. Other Information:

Please see the Natural Buttes Unit SOP.

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1966' FNL & 2461' FWL
SE/NW, SECTION 33-T9S-R22E
UINTAH COUNTY, UTAH
LEASE NUMBER: U-01191-A**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the CIGE #213-33-9-22 on 6/3/97 at approximately 3:30 p.m. Weather conditions were sunny and clear with moderate temperatures at the time of the onsite. In attendance at the inspection were the following individuals:

Sheila Bremer	Coastal Oil & Gas Corporation
Paul Breshears	Coastal Oil & Gas Corporation
Sam Prutch	Coastal Oil & Gas Corporation
Jane Adams	Coastal Oil & Gas Corporation
Byron Tolman	Bureau of Land Management
Kim Bartell	Bureau of Land Management
Steve Madsen	Bureau of Land Management
Tracy Henline	Uintah Engineering & Land Surveying
Harley Jackson	Jackson Construction
Jim Justice	J-West
John Faucett	John E. Faucett Construction

1. Existing Roads:

The proposed well site is approximately 57.2 miles southwest of Vernal, Utah. Directions to the location from Vernal, Utah:

Proceed in a westerly direction from Vernal, Utah, along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah; proceed in a southerly direction approximately 6.9 miles on the Seep Ridge Road to the junction of this road and an existing road to the east; turn left and proceed in an easterly direction approximately 5.0 miles to the junction of this road and an existing road to the north; turn left and proceed in a northeasterly direction approximately 0.3 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly direction approximately 4.7 miles to the junction of this road and an existing road to the south; turn right and proceed in a southerly, then easterly, then southerly direction approximately 4.0 miles to the junction of this road and an existing road to the east; turn left and proceed in an easterly, then northwesterly direction approximately 1.5 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly then southeasterly direction approximately 3.0 miles to the junction of this road and an existing road to the northeast; turn left and proceed in a northeasterly, then westerly direction approximately 0.5 miles to the beginning of the proposed access road to the northwest; follow road flags in a

northwesterly, then southwesterly direction approximately 0.3 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

There will be no improvements to existing access roads.

2. Planned Access Roads:

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius:

Refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see Topo Map D for the location of the proposed pipeline.

5. Location and Type of Water Supply:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

6. Source of Construction Materials:

Please see the Natural Buttes Unit SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes Unit SOP. As per discussions at the onsite inspection, a pit liner will be required.

8. Ancillary Facilities:

Please see the Natural Buttes Unit SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

See the attached diagram to describe rig orientation, parking areas, and access roads.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes Unit SOP.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(801) 789-1362

12. Other Information:

A Class III archaeological survey was conducted by Metcalf Archaeological Consultants. A copy of this report was submitted directly to the appropriate agencies by Metcalf Archaeological Consultants. Cultural resource clearance was recommended for this location.

13. Lessee's or Operators's Representative & Certification:

Sheila Bremer
Environmental & Safety Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4455

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 418-4156

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

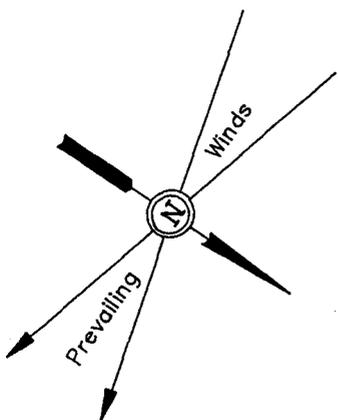
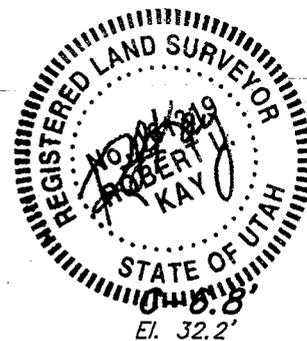

Sheila Bremer

6/24/97
Date

COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

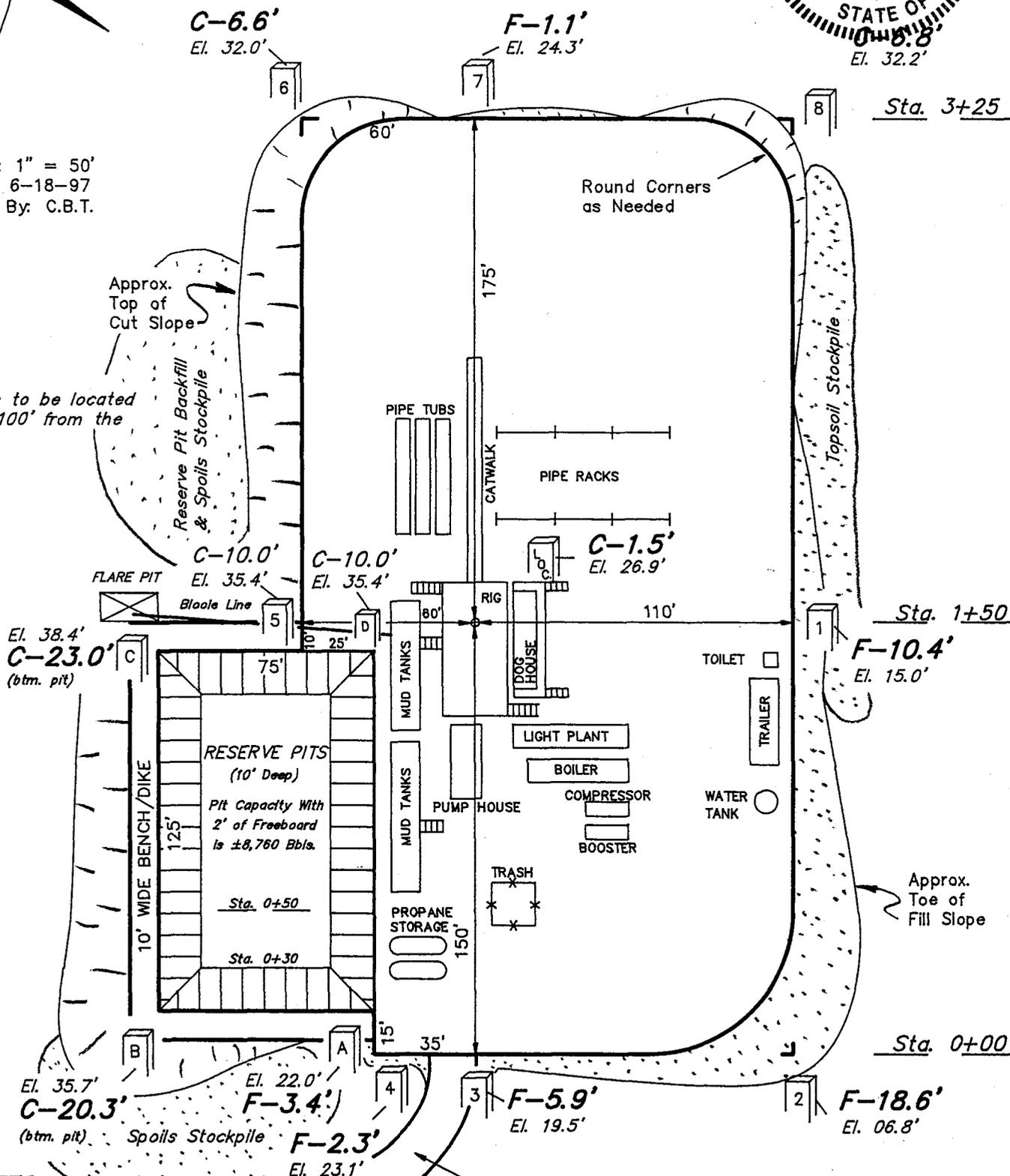
CIGE #213-33-9-22
SECTION 33, T9S, R22E, S.L.B.&M.
1966' FNL 2461' FWL



SCALE: 1" = 50'
DATE: 6-18-97
Drawn By: C.B.T.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4926.9'

FINISHED GRADE ELEV. AT LOC. STAKE = 4925.4'

FIGURE #1

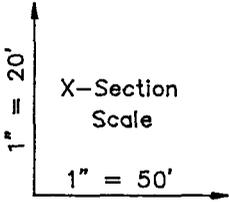
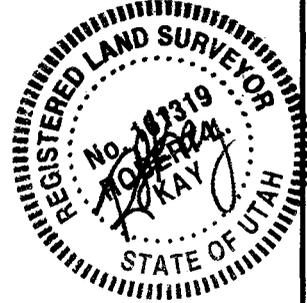
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

CIGE #213-33-9-22

SECTION 33, T9S, R22E, S.L.B.&M.

1966' FNL 2461' FWL



DATE: 6-18-97
Drawn By: C.B.T.

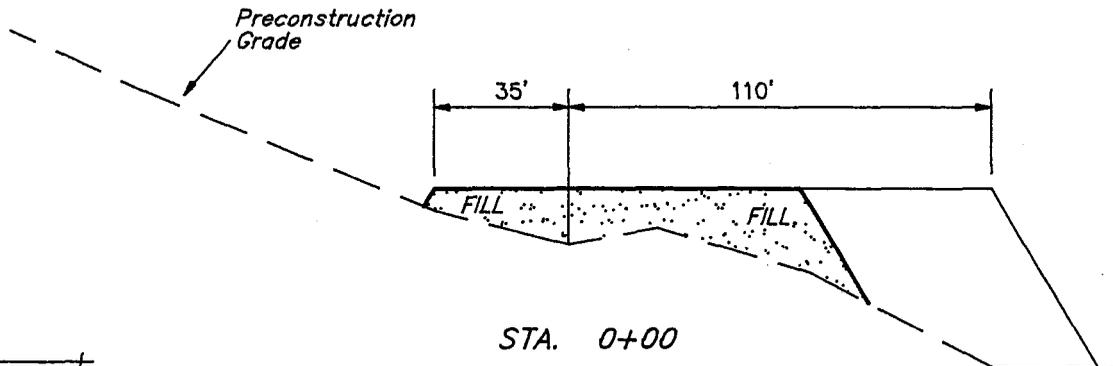
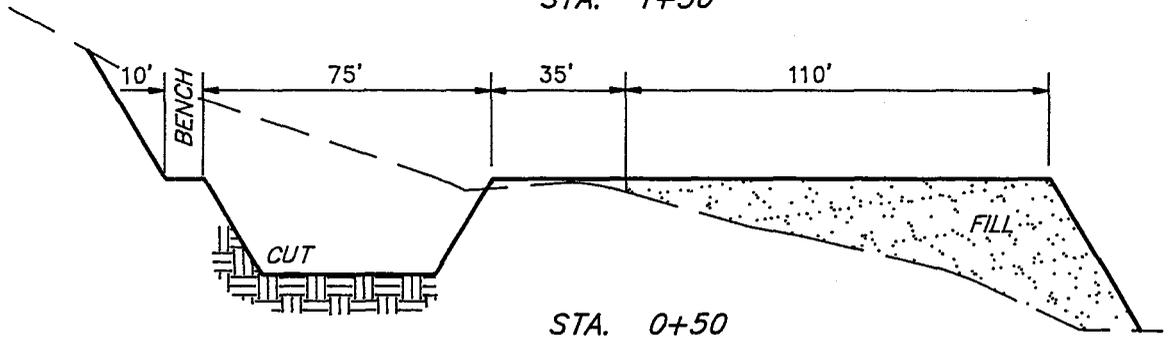
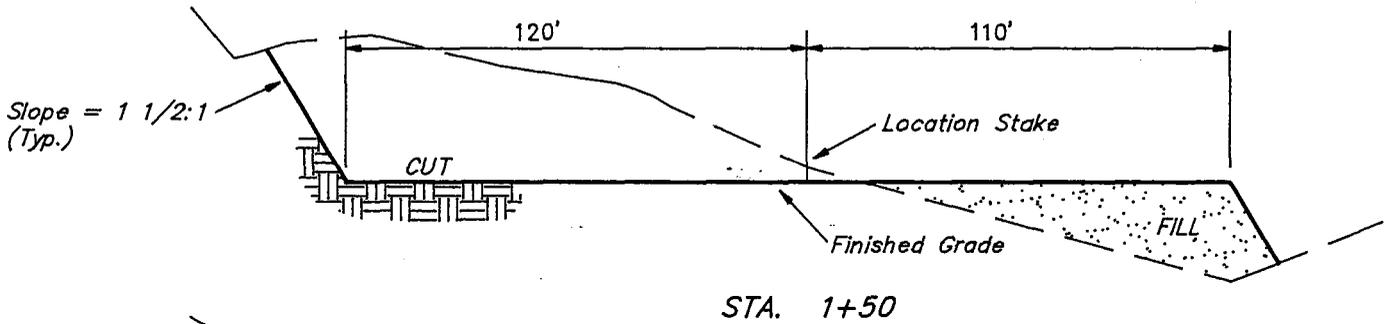
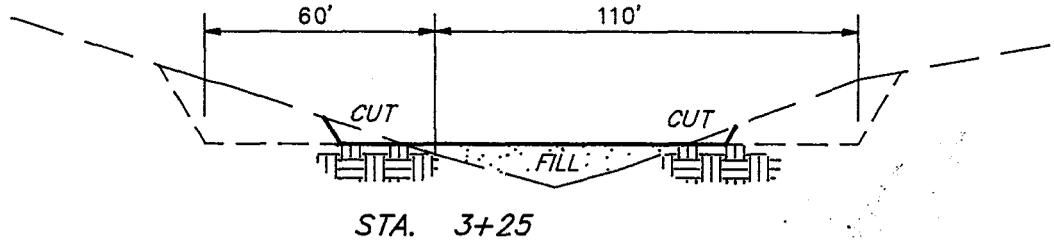
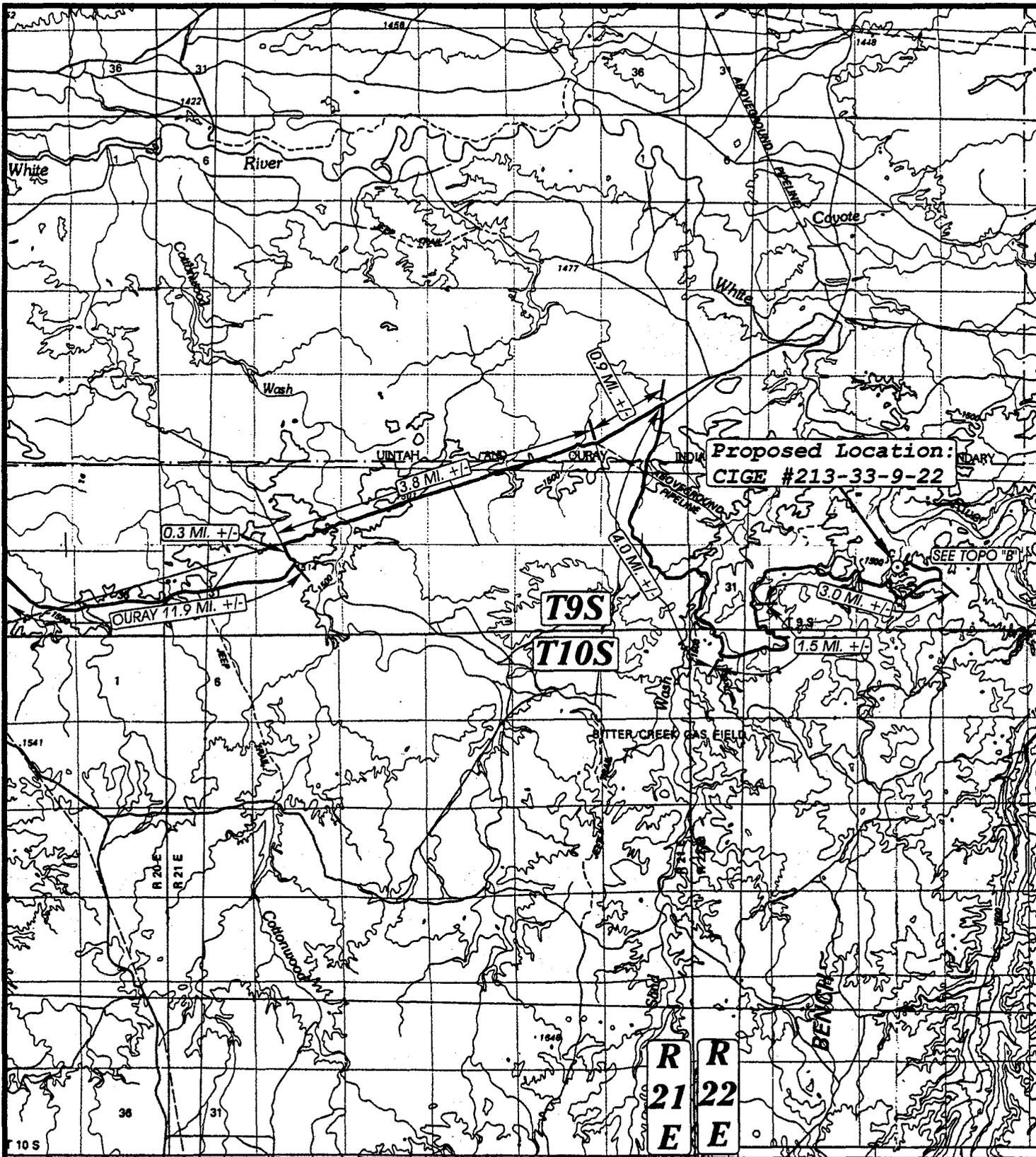


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,130 Cu. Yds.
Remaining Location	= 8,770 Cu. Yds.
TOTAL CUT	= 9,900 CU.YDS.
FILL	= 7,150 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,370 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,370 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



Proposed Location:
CIGE #213-33-9-22

T9S
T10S

R
21
E

R
22
E

UELS

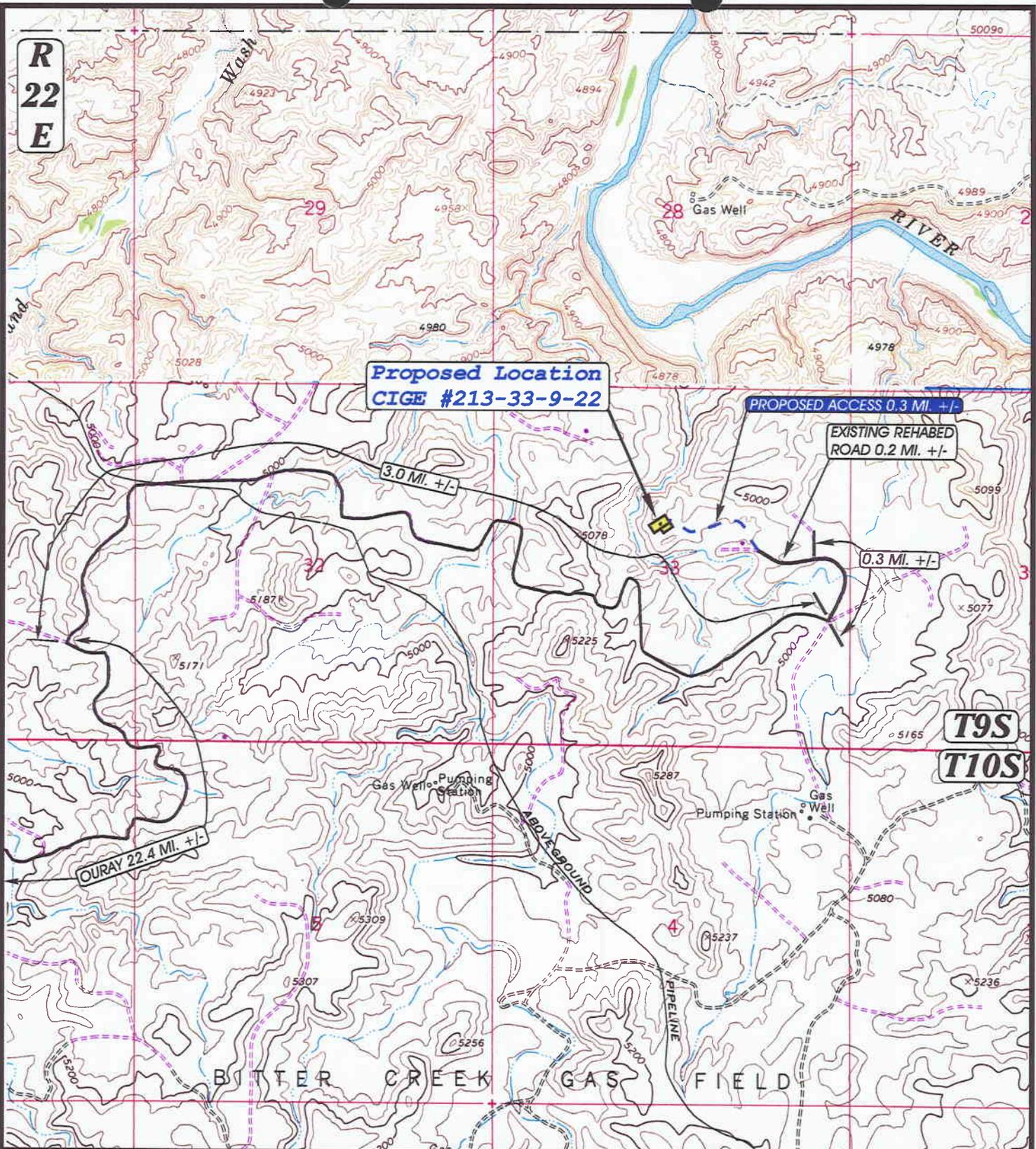
**TOPOGRAPHIC
MAP "A"**

DATE: 1-13-97
Drawn by: J.L.G.
REVISED: 6-18-97



COASTAL OIL & GAS CORP.
CIGE #213-33-9-22
SECTION 33, T9S, R22E, S.L.B.&M.
1966' FNL 2461' FWL

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



UELS

**TOPOGRAPHIC
MAP "B"**
DATE: 1-10-97
Drawn by: J.L.G.
REVISED: 6-18-97 J.L.G.

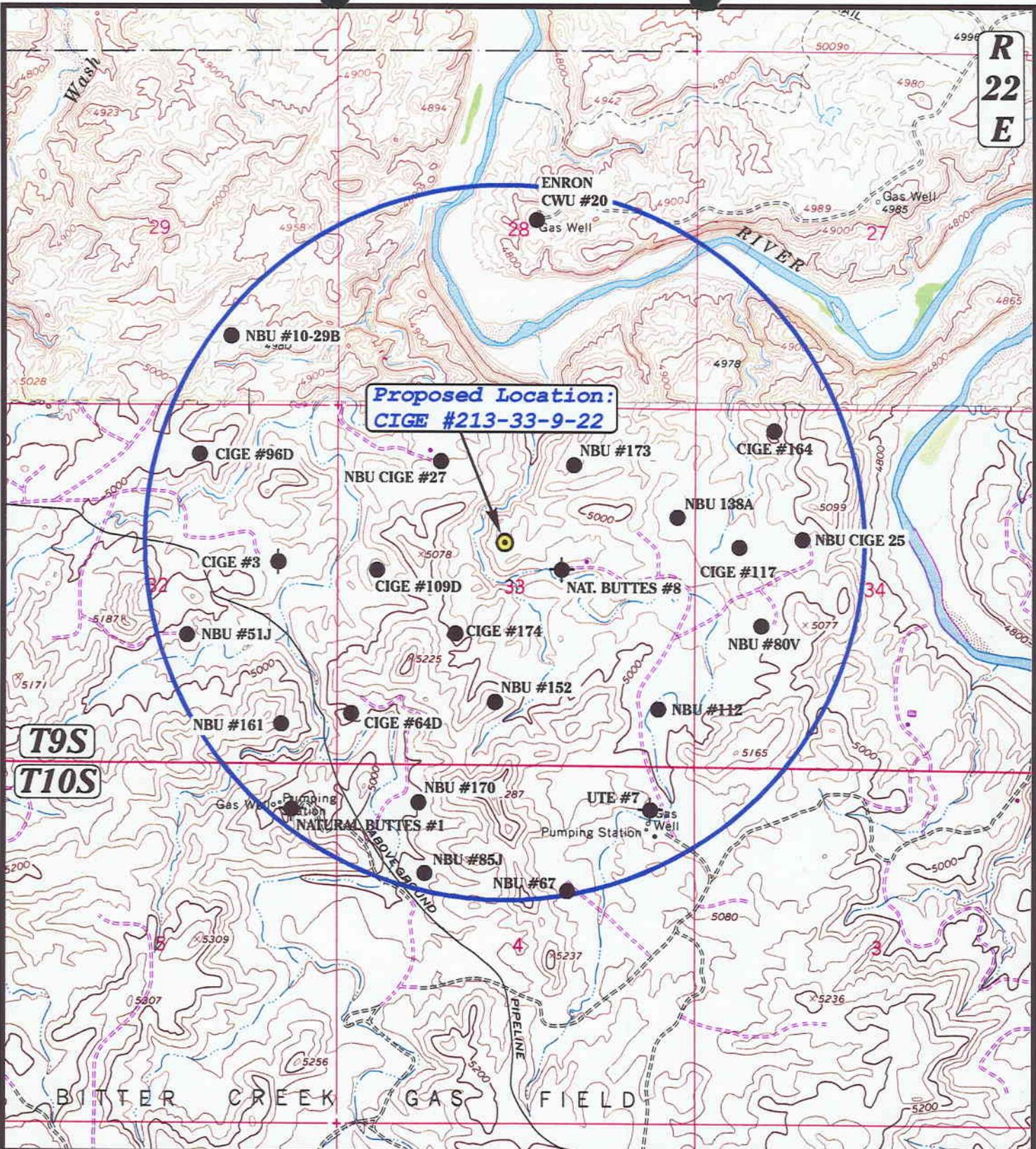


COASTAL OIL & GAS CORP.
CIGE #213-33-9-22
SECTION 33, T9S, R22E, S.L.B.&M.
1966' FNL 2461' FWL

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 2000'

R
22
E



Proposed Location:
CIGE #213-33-9-22

T9S
T10S

LEGEND:

UELS

- Water Wells
- Abandoned Wells
- Temporarily Abandoned Wells
- Disposal Wells
- Drilling Wells
- Producing Wells
- Shut-In Wells



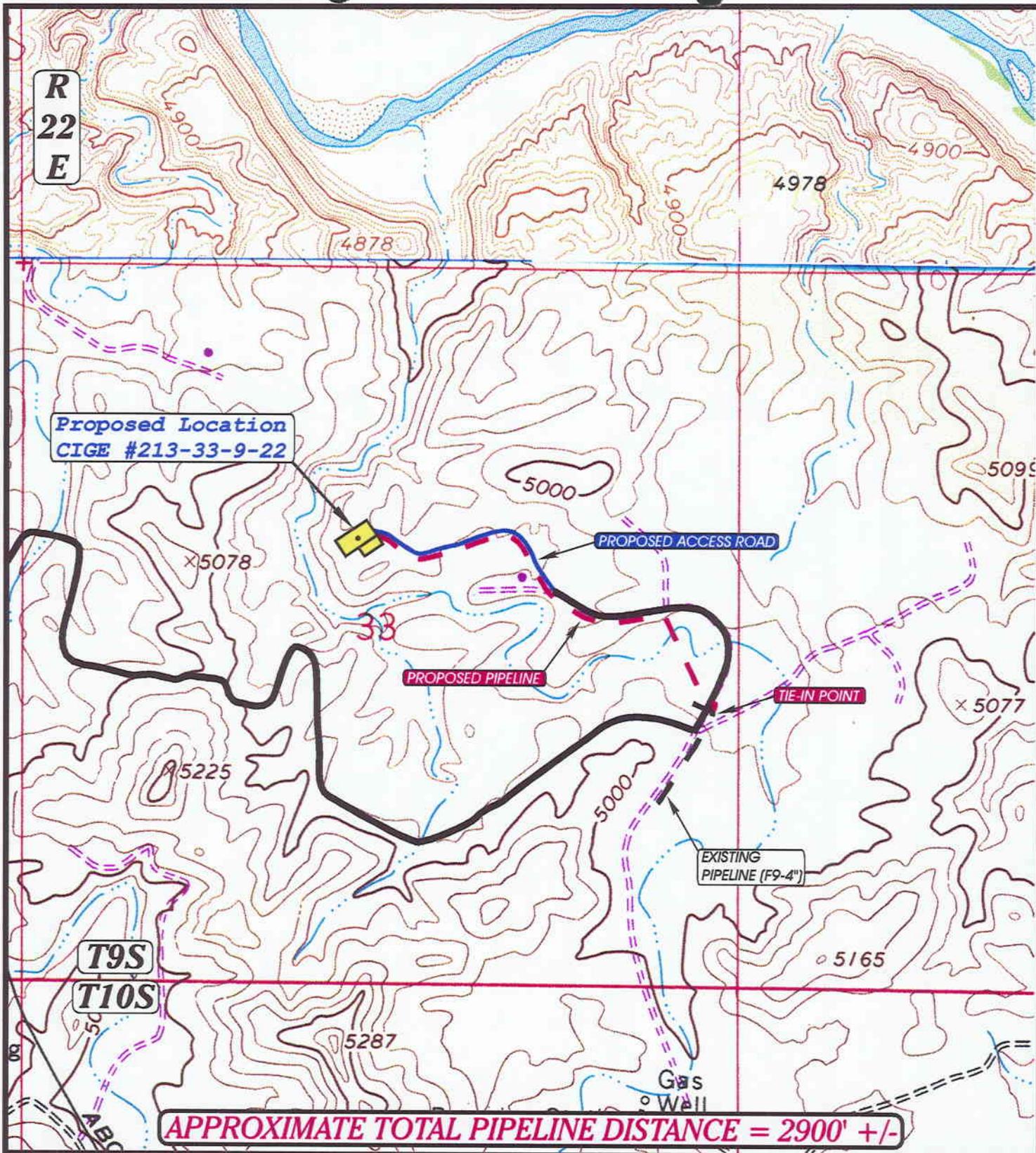
COASTAL OIL & GAS CORP.

CIGE #213-33-9-22
SECTION 33, T9S, R22E, S.L.B.&M.
TOPOGRAPHIC MAP "C"

DATE: 1-13-97 J.L.G.
REVISED: 6-18-97 J.L.G.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 2000'



UELS

**TOPOGRAPHIC
MAP "D"**

- — — Existing Pipeline
- - - Proposed Pipeline



SCALE: 1" = 1000'

COASTAL OIL & GAS CORP.

**CIGE #213-33-9-22
SECTION 33, T9S, R22E, S.L.B.&M.**

**DATE: 1-10-97 J.L.G.
REVISED: 6-18-97 J.L.G.**

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/26/97

API NO. ASSIGNED: 43-047-32933

WELL NAME: CIGE 213-33-9-22
OPERATOR: COASTAL OIL & GAS (N0230)

PROPOSED LOCATION:
SENW 33 - T09S - R22E
SURFACE: 1966-FNL-2461-FWL
BOTTOM: 1966-FNL-2461-FWL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
LEASE NUMBER: U - 1191-A

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal State Fee
(Number 11605382-9)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
(Number 43-8496)
- RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

- R649-2-3. Unit: NATURAL BUTTES
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS:

STIPULATIONS:

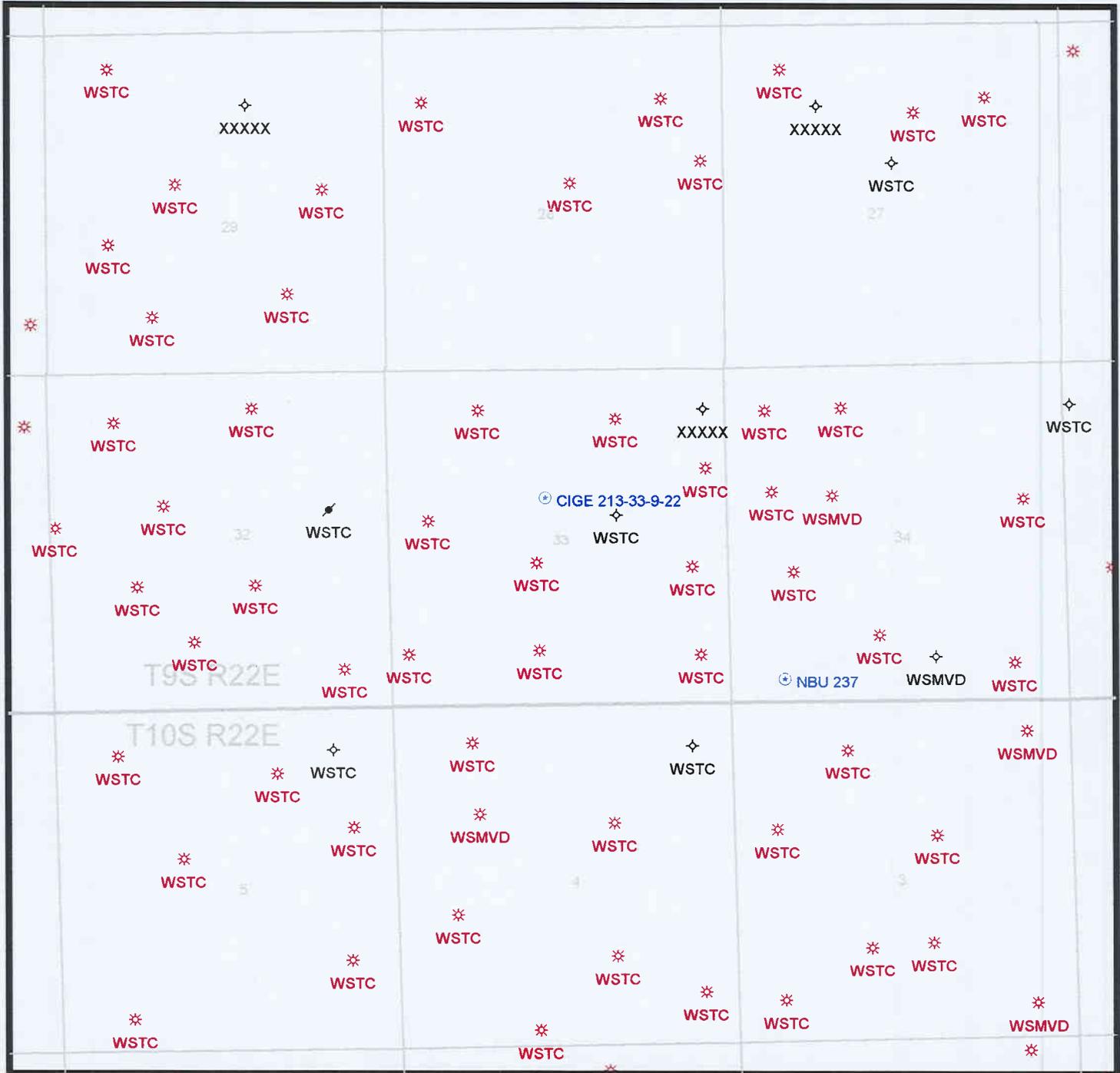
1. Oil shale stip.

OPERATOR: COASTAL OIL & GAS (N0230)

FIELD: NATURAL BUTTES (630)

SEC, TWP, RNG: 33, T9S, R22E

COUNTY: UINTAH UAC: R649-2-3 NATURAL BUTTES



PREPARED:
DATE: -JULY-97



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 25, 1997

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

Re: CIGE 213-33-9-22 Well, 1966' FNL, 2461' FWL, SE NW, Sec. 33,
T. 9 S., R. 22 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32933.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation
Well Name & Number: CIGE 213-33-9-22
API Number: 43-047-32933
Lease: U-01191-A
Location: SE NW Sec. 33 T. 9 S. R. 22 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGMA

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER _____
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
 P.O. Box 749, Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1966' FNL & 2461' FWL
 At proposed prod. zone

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 U-01191-A

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 Natural Buttes Unit

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 Uintah

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 Utah

RECEIVED
JUN 26 1997
(303) 573-4455

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AUG 01 1997
DIV. OF OIL, GAS & MINING

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24. SIGNED Sheila Bremer TITLE Environmental & Safety Analyst DATE 6/24/97

(This space for Federal or State office use)

PERMIT NO. **NOTICE OF APPROVAL** APPROVAL DATE _____

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Thomas D. Leavins TITLE Assistant Field Manager Mineral Resources DATE JUL 28 1997

See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

44080-20-333

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: CIGE 213-33-9-22

API Number: 43-047-32933

Lease Number: U-01191-A

Location: SE 33 T. 09S R. 22E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany Oil Shale identified at \pm 1877 ft.. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

A cement bond log (CBL) will be run from the production casing shoe to \pm 1677 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

The access road will be built to the specifications outline in the Natural Buttes Unit Standard Operation Procedures (NBUSOP).

The reserve pit will be lined as outlined in the NBUSOP to ensure that no pit seepage ends up in the White River.

Two erosion control dams should be installed as staked by BLM. One would be constructed along the access road and the other in the drainage below the well pad.

All permanent (onsite for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. will be excluded. The required paint color on this location will be Carlsbad Canyon.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-2270-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE 230-13-10-20

9. API Well No.

43-047-32885

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Utah Utha

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1918' FNL & 923' FEL
Section 13 T10S-R20E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

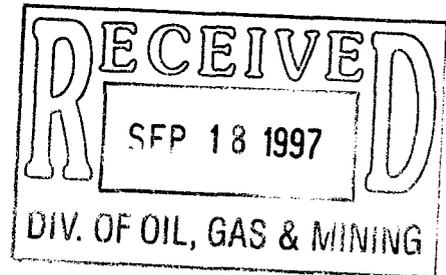
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Spud Notice
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/14/97: MIRU rat hole rig. Dr1 11" hole to 280'. Run 279' 8 5/8" 24# J55 ST & C w/GS & 3 centralizers on btm 3 jts. RU Halco. Mix & pump 100 sks "Premium Plus AG" cmt w/2% CaCl2 w/20 bbl gelled water. Sweep in front. Drop plug on fly. Displace w/15 bbl FW, + - 30' above GS. Good returns. Hole staying full, 6 bbls on 30 sks of cmt to pit. SWI w/o cmt. RL Halco. Job not witnessed by State of Utah or BLM. Notified State of Utah & BLM prior to spud, casing & cmt job.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson

Bonnie Carson

Title Sr. Environmental Analyst

Date September 16, 1997

(This space for Federal or State office use)

Approved by _____

Title _____

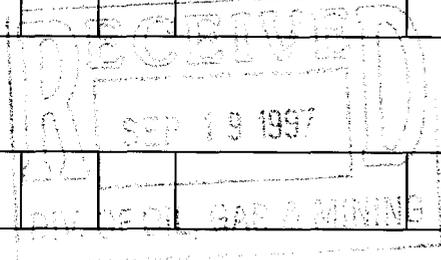
Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02900	43-047-32933	CIGE #213-33-9-22	SENW	33	9S	22E	Uintah	9/16/97	9/16/97
WELL 1 COMMENTS: (A - CIGE) <i>Entity added 9-19-97. (Natl Buttes Unit) Lec</i>											
B	99999	02900	43-047-32885	CIGE #230-13-10-20	SENE	13	10S	20E	Uintah	9/16/97	9/16/97
WELL 2 COMMENTS: (A - CIGE) <i>Entity added 9-19-97 (Natl Buttes Unit) Lec</i>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											



ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Bonnie Carson
Signature Bonnie Carson

Sr. Environmental Analyst 9/16/97

Title Date

Phone No. (303) 573-4476

**FINAL REPORT
ROTARY SIDEWALL CORE ANALYSIS**

**CIGE NO. 213 WELL
NATURAL BUTTES FIELD
WASATCH / MESA VERDE FORMATIONS
UINTAH COUNTY, UTAH**

43 047 32933
095 222 33
DRL

CONFIDENTIAL DOCUMENT

Ref: D 4087E

November 20, 1997

**DAVID K. DAVIES & ASSOCIATES, INC.
1410 Stonehollow Drive
Kingwood, Texas 77339**

(281) 358-2662 - Phone

(281) 358-3276 - Fax

dkdavies@earthlink.net - E-Mail

ROTARY SIDEWALL CORE ANALYSIS

Company: Coastal Oil and Gas Corporation
Well: CIGE No. 213
Formation: Wasatch / Mesa Verde
Location: Uintah County, Utah

Job No: D 4087D
Coring Co; Schlumberger
Drilling Fluid: Water based

DEPTH Ft	POROSITY %	PERMEABILITY md	KLINKENBERG PERMEABILITY md	GRAIN DENSITY	SATURATION % P.V.		COMB. GAS (units)	LITHOLOGICAL DESCRIPTION
					OIL	WATER		
5353	5.8	.018	.007	2.70	-	66.7	2	Sandstone, gray, very fine to fine grained, subangular to subround, moderately sorted, well consolidated, calcareous, slightly shaly, trace mica.
5356	15.6	5.02	3.95	2.65	-	61.6	19	Sandstone, light gray, fine to medium grained, subround to round, moderately sorted, moderately well consolidated, very slightly calcareous, slightly shaly.
5362	14.9	.103	.048	2.68	-	49.5	11	Sandstone, light gray, very fine to fine grained, subround to subangular, moderately well sorted, well consolidated, slightly calcareous, slightly shaly, trace pyrite.
5372	8.6	.359	.190	2.67	-	47.1	8	Sandstone, light gray, very fine to medium grained, subround to subangular, moderately sorted, well consolidated, slightly calcareous, slightly shaly, trace pyrite.
5378	9.8	.035	.015	2.68	-	47.0	9	Sandstone, light gray, very fine to fine gray, subround to subangular, moderately well sorted, well consolidated, slightly calcareous, slightly shaly.
5391	9.6	.031	.015	2.66	-	58.7	9	Sandstone, light gray, very fine to fine gray, subround to subangular, moderately well sorted, well consolidated, slightly calcareous, slightly shaly.
5708	2.3	.006	.002	2.67	-	64.2	1	Sandstone, gray, very fine grained, subangular to subround, moderately well sorted, well consolidated, slightly calcareous, shaly, silty.
5871	7.3	.034	.015	2.67	-	56.2	3	Sandstone, light gray, very fine to fine grained, subround to subangular, moderately sorted, well consolidated, slightly calcareous, slightly shaly.
6225	1.4	.008	.002	2.76	-	67.8	1	Siltstone, dark gray, well consolidated, calcareous, shaly, pyrite.
6228	3.7	.014	.005	2.70	-	63.1	2	Sandstone, dark gray, very fine grained, subangular to subround, moderately sorted, well consolidated, very slightly calcareous, silty, shaly trace pyrite.

ROTARY SIDEWALL CORE ANALYSIS

Company: Coastal Oil and Gas Corporation
Well: CIGE No. 213
Formation: Wasatch / Mesa Verde
Location: Uintah County, Utah

Job No: D 4087D
Coring Co; Schlumberger
Drilling Fluid: Water based

DEPTH Ft	POROSITY %	PERMEABILITY md	KLINKENBERG PERMEABILITY md	GRAIN DENSITY	SATURATION % P.V.		COMB. GAS (units)	LITHOLOGICAL DESCRIPTION
					OIL	WATER		
6232	9.5	.884	.664	2.66	-	46.6	8	Sandstone, light gray, fine to medium grained, subround, moderately sorted, moderately well consolidated, very slightly calcareous, slightly shaly.
6336	2.0	.017	.006	2.73	-	68.9	2	Siltstone, dark gray, well consolidated, calcareous, shaly, trace pyrite.
6358	3.2	.041	.019	2.73	-	64.1	2	Siltstone, dark gray, well consolidated, calcareous, shaly, trace pyrite.
6371	1.3	.010	.004	2.70	-	69.1	1	Siltstone, dark gray, well consolidated, calcareous, shaly, trace pyrite.
6380	9.7	.124	.053	2.68	-	44.2	9	Sandstone, light gray, very fine to fine grained, subangular to subround, moderately sorted, well consolidated, slightly calcareous, slightly shaly.
6382	0.4	.004	.001	2.71	-	71.0	1	Siltstone, dark gray, well consolidated, calcareous, shaly, trace pyrite.
6390	5.8	.073	.024	2.71	-	59.1	3	Siltstone, gray-green, well consolidated, very slightly calcareous, sandy, trace pyrite, fractured.
6562	0.8	.003	.001	2.70	-	70.5	1	Siltstone, dark gray, well consolidated, calcareous, slightly sandy, shaly.
6568	5.0	.264	.165	2.70	-	67.9	2	Sandstone, gray, very fine grained, subangular to subround, moderately well sorted, well consolidated, slightly calcareous, very slightly shaly.
6574	9.6	.588	.419	2.67	-	57.0	7	Sandstone, light gray, fine to medium grained, subround, moderately sorted, moderately well consolidated, very slightly calcareous, slightly shaly.

ROTARY SIDEWALL CORE ANALYSIS

Company: Coastal Oil and Gas Corporation
Well: CIGE No. 213
Formation: Wasatch / Mesa Verde
Location: Uintah County, Utah

Job No: D 4087D
Coring Co: Schlumberger
Drilling Fluid: Water based

DEPTH Ft	POROSITY %	PERMEABILITY md	KLINKENBERG PERMEABILITY md	GRAIN DENSITY	SATURATION % P.V.		COMB. GAS (units)	LITHOLOGICAL DESCRIPTION
					OIL	WATER		
6580	9.1	.451	.313	2.65	-	59.1	8	Sandstone, light gray, fine to medium grained, subround, moderately sorted, moderately well consolidated, very slightly calcareous, slightly shaly.
6582	9.3	.458	.315	2.66	-	45.7	8	Sandstone, light gray, fine to medium grained, subround, moderately sorted, moderately well consolidated, very slightly calcareous, slightly shaly.
6584	1.2	.006	.002	2.72	-	73.9	1	Siltstone, dark gray, well consolidated calcareous, shaly, trace pyrite.
6594	4.6	.017	.006	2.67	-	70.0	3	Sandstone, gray, very fine grained, subangular to subround, moderately well sorted, well consolidated, slightly calcareous, silty, very slightly shaly.
6608	4.0	.020	.008	2.69	-	72.1	3	Sandstone, gray, very fine grained, subangular to subround, moderately sorted, well consolidated, slightly calcareous, silty, shale lamination, trace pyrite.
6614	10.1	.176	.105	2.67	-	41.8	10	Sandstone, light gray, very fine to fine grained, subround to subangular, moderately sorted, well consolidated, slightly calcareous, slightly shaly.
6617	10.4	.254	.160	2.67	-	35.6	11	Sandstone, light gray, very fine to fine grained, subround to subangular, moderately sorted, moderately well consolidated, slightly calcareous, slightly shaly.
6622	1.1	.006	.002	2.68	-	74.2	1	Sandstone, gray, very fine grained, subangular, moderately well sorted, well consolidated, calcareous, silty, very slightly shaly.
6788	2.5	.007	.002	2.68	-	69.7	3	Sandstone, dark gray, very fine grained, subangular to subround, moderately well sorted, well consolidated, calcareous, silty, shale lamination.
6796	1.5	.008	.003	2.67	-	71.8	2	Sandstone, dark gray, very fine grained, subangular to subround, moderately well sorted, well consolidated, slightly calcareous, silty, slightly shaly, trace bitumen.

ROTARY SIDEWALL CORE ANALYSIS

Company: Coastal Oil and Gas Corporation
Well: CIGE No. 213
Formation: Wasatch / Mesa Verde
Location: Uintah County, Utah

Job No: D 4087D
Coring Cq: Schlumberger
Drilling Fluid: Water based

DEPTH Ft	POROSITY %	PERMEABILITY md	KLINKENBERG PERMEABILITY md	GRAIN DENSITY	SATURATION % P.V.		COMB. GAS (units)	LITHOLOGICAL DESCRIPTION
					OIL	WATER		
6800	11.8	.039	.018	2.66	-	33.9	19	Sandstone, light gray, very fine to fine grained, subround to subangular, moderately well sorted, well consolidated, slightly calcareous, shale lamination.
6808	8.4	.069	.035	2.67	-	48.2	14	Sandstone, light gray, very fine to fine grained, subround to subangular, moderately sorted, well consolidated, slightly calcareous, shale lamination.
6812	9.5	.129	.055	2.66	8.1	40.0	28	Sandstone, light gray, very fine to fine grained, subround to subangular, moderately sorted, well consolidated, slightly calcareous, shale lamination. 100% blue-white laminated.
6816	1.7	.008	.002	2.68	-	72.4	3	Sandstone, gray, very fine grained, subangular to subround, moderately well sorted, well consolidated, slightly calcareous, silty, trace pyrite.
6822	10.8	.741	.543	2.64	9.7	36.8	37	Sandstone, light gray, fine to medium grained, subround, moderately well sorted, moderately well consolidated, slightly shaly. 100% blue-white laminated.
6830	7.3	.043	.016	2.66	-	56.4	8	Sandstone, light gray, very fine to medium grained, subround to subangular, moderately to poorly sorted, well consolidated, very slightly calcareous, slightly shaly.
6834	8.5	.396	.208	2.67	1.0	49.8	20	Sandstone, light gray, fine to medium grained, subround, moderately well sorted, moderately well consolidated, very slightly calcareous, slightly shaly. Trace blue-white spotty.
6837	7.3	.023	.009	2.67	-	50.8	9	Sandstone, light gray, very fine grained, subangular to subround, moderately well sorted, well consolidated, slightly calcareous, shale lamination, slightly silty.
6844	9.4	.229	.112	2.66	-	42.5	14	Sandstone, light gray, very fine to medium grained, subround to subangular, moderately to poorly sorted, well consolidated, very slightly calcareous, slightly shaly.
6849	6.3	.409	.275	2.64	7.8	59.7	25	Sandstone, light gray, fine to coarse grained, subangular to subround, moderately to poorly sorted, well consolidated, shale lamination. 100% blue-white spotty.

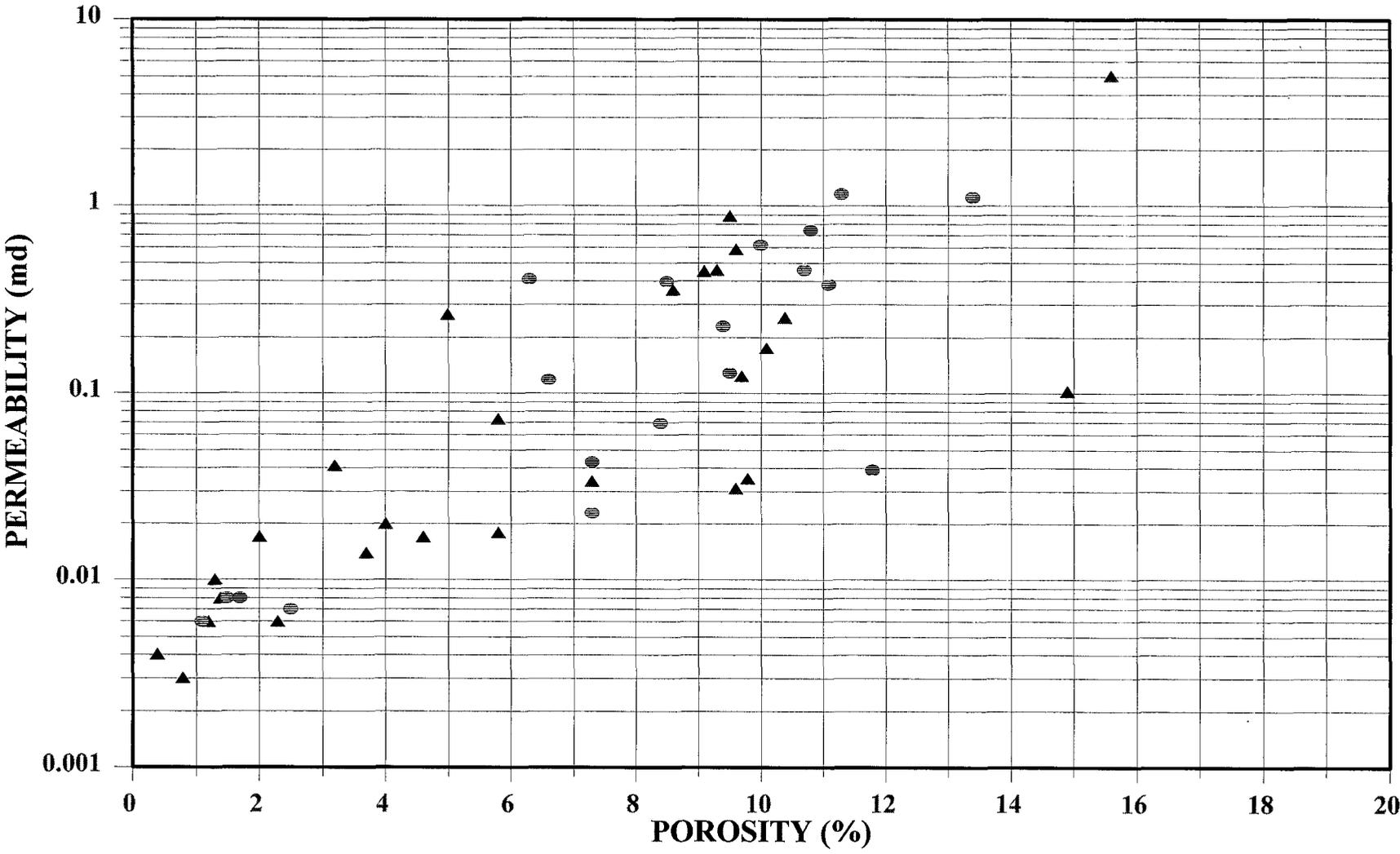
ROTARY SIDEWALL CORE ANALYSIS

Company: Coastal Oil and Gas Corporation
Well: CIGE No. 213
Formation: Wasatch / Mesa Verde
Location: Uintah County, Utah

Job No: D 4087D
Coring Cq: Schlumberger
Drilling Fluid: Water based

DEPTH Ft	POROSITY %	PERMEABILITY md	KLINKENBERG PERMEABILITY md	GRAIN DENSITY	SATURATION % P.V.		COMB. GAS (units)	LITHOLOGICAL DESCRIPTION
					OIL	WATER		
6856	13.4	1.12	.861	2.64	-	40.1	18	Sandstone, light gray, fine to medium grained, subround, moderately well sorted, moderately well consolidated, slightly shaly.
7009	11.3	1.16	.891	2.64	-	47.8	15	Sandstone, light gray, fine to medium grained, subround, moderately well sorted, moderately well consolidated, slightly shaly.
7025	11.1	.381	.205	2.64	-	49.8	15	Sandstone, light gray, very fine to medium grained, subround to subangular, moderately sorted, well consolidated, slightly shaly.
7030	10.0	.619	.444	2.64	-	67.3	8	Sandstone, light gray, fine to medium grained, subround, moderately well sorted, moderately well consolidated, slightly shaly.
7038	10.7	.456	.255	2.64	3.1	64.4	24	Sandstone, light gray, fine to medium grained, subround, moderately well sorted, moderately well consolidated, slightly shaly. Trace blue-white spotty.
7051	6.6	.119	.050	2.65	-	79.3	3	Sandstone, light gray, very fine to medium grained, subround to subangular, moderately sorted, well consolidated, slightly shaly.

PERMEABILITY VS POROSITY
CIGE NO. 213 WELL



▲ Wasatch ● Mesa Verde

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-01191-A
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	7. If Unit or CA, Agreement Designation Natural Buttes Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1966' FNL & 2461' FWL Section 33-T9S-R22E	8. Well Name and No. CIGE 213-33-9-22
	9. API Well No. 43-047-32933
	10. Field and Pool, or exploratory Area Natural Buttes Field
	11. County or Parish, State Uintah Utah

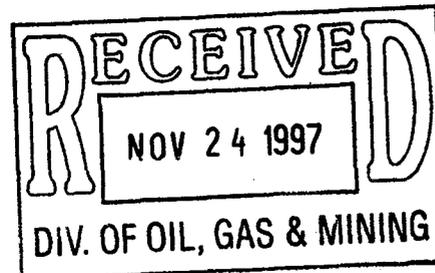
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Title Sr. Environmental Analyst Date November 20, 1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : CIGE #213		DISTRICT : <u>DRLG</u>
FIELD : <u>NATURAL BUTTES</u>		LOCATION :
COUNTY & STATE : <u>UINTAH</u>	<u>UT</u>	CONTRACTOR : <u>COASTALDRIL</u>
WI% :	AFE# : <u>18756</u>	API# : <u>43-047-32933</u>
DHC :	CWC :	AFE TOTAL :
		PLAN DEPTH :
		SPUD DATE : <u>9/15/97</u>
		FORMATION : <u>NATURAL BUTTES</u>

REPORT DATE : 9/15/97	MD : <u>254</u>	TVD : <u>0</u>	DAYS : <u>0</u>	MW :	VISC :
DAILY : DC : <u>\$11,526</u>	CC : <u>\$0</u>	TC : <u>\$11,526</u>	CUM : DC : <u>\$11,526</u>	CC : <u>\$0</u>	TC : <u>\$11,526</u>

DAILY DETAILS : MIRU RAT HOLE RIG. DRILL 11" HOLE TO 254'. RUN 253' 8 5/8" 24# J55 ST&C CSG W/G. SHOE & 3 CENT ON BTM 3 JTS. RU HALCO. MIX & PMP 100 SXS PREM PLUS AG CMT W/2% CACL2 15.6 PPG. PMP 20 BBLs GELLED FW SWEEP IN FRONT OF CMT. GOOD RETURNS. DROP PLUG ON FLY. DISPL W/13.5 BBLs FW +/- 30' ABOVE GS. HOLE STAYING FULL. SWI. WO CMT. RL HALCO. NOTIFY BLM & STATE OF UTAH PRIOR TO SPUD, CSG & CMT JOB. JOB NOT WITNESSED BY BLM OR STATE OF UTAH. NOTE: +/- 6 BBLs OR 30 SXS CMT TO PIT.

REPORT DATE : 10/31/97	MD : <u>267</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$17,081</u>	CC : <u>\$0</u>	TC : <u>\$17,081</u>	CUM : DC : <u>\$28,607</u>	CC : <u>\$0</u>	TC : <u>\$28,607</u>

DAILY DETAILS : MOVE IN & RURT PRESSURE TEST BOPS T/3000' PU BHA

REPORT DATE : 11/1/97	MD : <u>1,240</u>	TVD : <u>0</u>	DAYS : <u>1</u>	MW :	VISC :
DAILY : DC : <u>\$12,491</u>	CC : <u>\$0</u>	TC : <u>\$12,491</u>	CUM : DC : <u>\$41,097</u>	CC : <u>\$0</u>	TC : <u>\$41,097</u>

DAILY DETAILS : PU BHA REPLACE ROTATING HEAD TAG CMT @207' DRL CMT T/270' DRLG T/1050 SURVEY @1006' DRLG T/1240'.

REPORT DATE : 11/2/97	MD : <u>2,173</u>	TVD : <u>0</u>	DAYS : <u>2</u>	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$11,315</u>	CC : <u>\$0</u>	TC : <u>\$11,315</u>	CUM : DC : <u>\$52,412</u>	CC : <u>\$0</u>	TC : <u>\$52,412</u>

DAILY DETAILS : DRLG T/1551' SURVEY @1506' DRLG T/1613'. UNLOAD HOLE DRLG T/1799'. RIG MAINTENANCE DRLG T/2049' SURVEY @2005'. DRLG T/2173'.

REPORT DATE : 11/3/97	MD : <u>2,969</u>	TVD : <u>0</u>	DAYS : <u>3</u>	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$10,341</u>	CC : <u>\$0</u>	TC : <u>\$10,341</u>	CUM : DC : <u>\$62,753</u>	CC : <u>\$0</u>	TC : <u>\$62,753</u>

DAILY DETAILS : DRLG T/2548' SURVEY @2504' DRLG T/2969'

REPORT DATE : 11/4/97	MD : <u>3,666</u>	TVD : <u>0</u>	DAYS : <u>4</u>	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$14,397</u>	CC : <u>\$0</u>	TC : <u>\$14,397</u>	CUM : DC : <u>\$77,150</u>	CC : <u>\$0</u>	TC : <u>\$77,150</u>

DAILY DETAILS : DRLG T/3047' SURVEY @3003' DRLG T/3297' RIG MAINTENANCE DRLG T/3544' SURVEY @3500' DRLG T/3666'

REPORT DATE : 11/5/97	MD : <u>4,412</u>	TVD : <u>0</u>	DAYS : <u>5</u>	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$24,802</u>	CC : <u>\$0</u>	TC : <u>\$24,802</u>	CUM : DC : <u>\$101,951</u>	CC : <u>\$0</u>	TC : <u>\$101,951</u>

DAILY DETAILS : DRLG T/4131' SURVEY @4087' DRLG T/4412'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 11/6/97 MD : 4.725 TVD : 0 DAYS : 6 MW : 8.4 VISC : 27
 DAILY : DC : \$18,663 CC : \$0 TC : \$18,663 CUM : DC : \$120,614 CC : \$0 TC : \$120,614
 DAILY DETAILS : DRLG T/4484' PULL 5 STDS REPLACE ROTARY CHAIN DRLG T/4631' SURVEY @4587'
 DRLG T/4725' UNLOAD HOLE FOR BIT TRIP POOH REPLACE LINERS & SWABS IN PUMP
 DRESS BIT #2

REPORT DATE : 11/7/97 MD : 5.227 TVD : 0 DAYS : 7 MW : 8.4 VISC : 27
 DAILY : DC : \$16,174 CC : \$0 TC : \$16,174 CUM : DC : \$136,788 CC : \$0 TC : \$136,788
 DAILY DETAILS : TIH, BRK CIRC, W&R 60' T/BTM DRLG T/4945' RIG MAINTENANCE DRLG T/5165' SURVEY
 @5121' DRLG T/5227'

REPORT DATE : 11/8/97 MD : 5.725 TVD : 0 DAYS : 8 MW : 8.4 VISC : 27
 DAILY : DC : \$16,020 CC : \$0 TC : \$16,020 CUM : DC : \$152,809 CC : \$0 TC : \$152,809
 DAILY DETAILS : DRLG T/5663' SURVEY @5619' DRLG T/5725'

REPORT DATE : 11/9/97 MD : 6.200 TVD : 0 DAYS : 9 MW : 8.4 VISC : 27
 DAILY : DC : \$12,933 CC : \$0 TC : \$12,933 CUM : DC : \$165,741 CC : \$0 TC : \$165,741
 DAILY DETAILS : DRLG T/6200' DRLG BRKS: 5860'-5866', 5896'-5902'

REPORT DATE : 11/10/97 MD : 6.609 TVD : 0 DAYS : 10 MW : 8.4 VISC : 27
 DAILY : DC : \$13,894 CC : \$0 TC : \$13,894 CUM : DC : \$179,636 CC : \$0 TC : \$179,636
 DAILY DETAILS : DRLG T/6250' SURVEY @6206' DRLG T/6494' RIG MAINTENANCE DRLG T/6609' DRLG
 BRKS: 6255'-6260'

REPORT DATE : 11/11/97 MD : 6.880 TVD : 0 DAYS : 11 MW : 8.5 VISC : 27
 DAILY : DC : \$18,539 CC : \$0 TC : \$18,539 CUM : DC : \$198,175 CC : \$0 TC : \$198,175
 DAILY DETAILS : DRLG T/6686' RIG MAINTENANCE DRLG T/6840' FUNCTION TEST BOP'S DRLG T/6871'
 TRIP F/BIT #3 W & R 40' T/BTM NO FILL DRLG T/6880' DRLG BRKS: 6606'-6611', 6641'-50',
 6753'-60', 6830'-48', 6853'-67'

REPORT DATE : 11/12/97 MD : 7.140 TVD : 0 DAYS : 12 MW : 8.5 VISC : 27
 DAILY : DC : \$12,502 CC : \$0 TC : \$12,502 CUM : DC : \$210,676 CC : \$0 TC : \$210,676
 DAILY DETAILS : DRLG T/7140' CIRC & COND F/SHORT TRIP T/4200' SHORT TRIP T/4200', NO FILL CIRC
 BTM'S UP, SPOT 400 BBL 10# GELLED BRINE TOO H F/E LOGS RU SCHLUMBERGER, RIH
 W/PLATFORM EXPRESS DRLG BRKS: 6965'-6970', 6978'-87', 7029'-7043', 7047'-89'

REPORT DATE : 11/13/97 MD : 7.106 TVD : 0 DAYS : 13 MW : 8.5 VISC : 27
 DAILY : DC : \$39,827 CC : \$0 TC : \$39,827 CUM : DC : \$250,503 CC : \$0 TC : \$250,503
 DAILY DETAILS : RIH W/"PLATFORM EXPRESS" LOG F/7110' WO CORE DEPTH'S CUT 50 SIDEWALL CORES
 RD SCHLUMBERGER TIH T/7106' NO FILL LD DRILL PIPE

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 11/14/97 MD : 7.106 TVD : 0 DAYS : 14 MW : 8.5 VISC : 27
DAILY : DC : \$68,713 CC : \$0 TC : \$68,713 CUM : DC : \$319,216 CC : \$0 TC : \$319,216

DAILY DETAILS : LD DP. BRK KELLY. LD BHA PU 4 1/2" FS, 1 JT, FC, 7105' 4-1/2" 11.6#, N-80, LT&C CSG W/26 BS
CENTRALIZERS EO JT, 4 BS CENTRALIZERS ACROSS TRONA @1800-1600', SHORT JT @4506'
RU DOWELL CIRCULATE 15' T/BTM PUMP 10 BBLs 40# GEL & 80 BBLs FW SPACER MIX AND
PUMP 305 SX "HILIFT" LEAD CMT, 12 PPG, 2.66 YIELD, 245 BBLs, 8 1/2 PM @500 PSI, DROP PLUG,
DISPLACE W/109.5 BBL 2% KCL WATER, BUMP PLUG @1950' PSI. FLOATS HELD, RD DOWELL.
HANG CSG IN TENSION @82000#. NO BOP STACK. CUT OFF CSG. CLEAN TANKS. RD
ROTARY TOOLS. RELEASE RIG T/NBU 282.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-01191-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation
Natural Buttes Unit

8. Well Name and No.

CIGE 213-33-9-22

9. API Well No.

43-047-32933

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1966' FNL & 2461' FWL
Section 33-T9S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

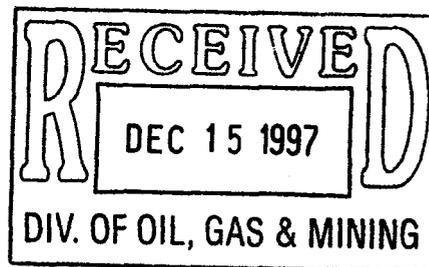
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other First production

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

First production for the subject well occurred on December 9, 1997.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Sr. Environmental Analyst

Date

December 12, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-01191-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE 213-33-9-22

9. API Well No.

43-047-32933

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1966' FNL & 2461' FWL
Section 33-T9S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

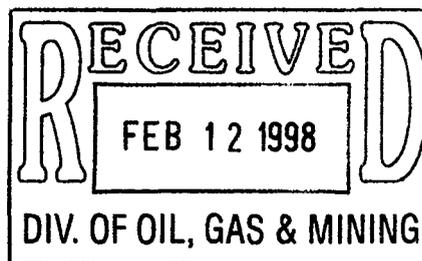
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Completion Operations
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

2/11/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : CIGE #213		DISTRICT : <u>DRLG</u>
FIELD : <u>NATURAL BUTTES</u>		LOCATION :
COUNTY & STATE : <u>UINTAH</u>	<u>UT</u>	CONTRACTOR : <u>COASTALDRIL</u>
WI% :	AFE# : <u>18756</u>	API# : <u>43-047-32933</u>
DHC :	CWC :	PLAN DEPTH :
	AFE TOTAL :	SPUD DATE : <u>9/15/97</u>
		FORMATION : <u>NATURAL BUTTES</u>

REPORT DATE : 12/2/97 MD : 7.106 TVD : 0 DAYS : 15 MW : 8.5 VISC : 27
 DAILY : DC : \$3.190 CC : \$0 TC : \$3.190 CUM : DC : \$322.406 CC : \$0 TC : \$322.406
 DAILY DETAILS : MI & RU. ND TREE. NU BOP'S. PU 3 7/8" MILL, 1 BS, 1 4 1/2" CSG SCRAPER & PU 2 3/8" TBG. 100 JTS. SDFN.

REPORT DATE : 12/3/97 MD : 7.056 TVD : 0 DAYS : 16 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$4.719 TC : \$4.719 CUM : DC : \$322.406 CC : \$4.719 TC : \$327.125
 DAILY DETAILS : CONT PICKING UP TBG. TAG @ 7051'. PUSH TO 7056'. DISPL W/FILTERED KCL WTR. POOH. CAN'T GET SCHL TILL MORNING. SIFN.

REPORT DATE : 12/4/97 MD : 7.056 TVD : 0 DAYS : 17 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$36.674 TC : \$36.674 CUM : DC : \$322.406 CC : \$41.393 TC : \$363.799
 DAILY DETAILS : RU SCHL. RUN CBL,CCL,GR W/1000 PSI ON CSG WLTD 7058. TOC 2130'. BOND LOOKED GOOD. T EST CSG TO 5000 PSI OK. TRY TO TEST 4 1/2 ANN. NO TEST. RIH W/3 3/8 GUN. CORR TO SCHL. CNL/LTD PERF @ 6232, 6380, 6582, 6514, 6617, 6812, 6822, 6834, 6856, 7009, 7030, 7038'. NO PRESS AFTER ANY SHOT. RIH W/2 3/8 TBG W/NC 1 JT PSN 222 JTS EOT 7047'. RU DOWELL. SPOT 527 GAL 15% HCL W/ADD ACROSS PERF. LD 30 JTS PU BLAST JT. LAND @ 6116' W/NC 1 JT PSN 182 JTS BLAST SUB HANGER. ND BOP NU WELLHEAD. RIG DOWELL BACK UP BREAK DWN PERFS W/17 BBLS 15% HCL W/15 1.3 SG BALLSEALERS AVG PSI 4500 @ 7 BPM. MAX PSI 4920. GOT GOOD BALL ACTION BUTT. NO BALL. SAW 8+ BALLS HIT. ISIP 1620. INSTALL 18 CHOKE FLOW TO TANK FLOWED 29 BBLS & DIED. SIFN. BBLS BLUID PMPD LOAD 155, BBLS FLUID REC 20, BBLS LEFT TO REC 138.

REPORT DATE : 12/5/97 MD : 7.056 TVD : 0 DAYS : 18 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$1.990 TC : \$1.990 CUM : DC : \$322.406 CC : \$43.383 TC : \$365.789
 DAILY DETAILS : RD MO TEMPLES. MI RU WELLHEAD FROZE THAW OUT & IT HAD 450 PSI ON TBG. CSG 0 PSI. BLEW RIGHT DWN. FLOW TO TANK ON 46 CHOKE 20 BBLS HR @ 4:00 PM. HAD UNLOADED 110 BBL. INSTALL 20 CHOKE FTP 150, FCP 520 PSI. WAIT ON FRAC.

REPORT DATE : 12/6/97 MD : 7.056 TVD : DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$43.383 TC : \$365.789
 DAILY DETAILS : 12/6/97-12/8/97 WAITING ON FRAC

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 12/19/97 MD : 7.056 TVD : 0 DAYS : 19 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$98.144 TC : \$98.144 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933

DAILY DETAILS : MI & RU DOWELL. HELD SAFETY MEETING. TEST LINES TO 6500 PSI. FILL HOLE. PMP 208 BBLs OF YF 125 LG PAD. FRAC WELL W/1740 BBL YF 120 LG SLURRY & 195,400# 20/40 SAND W/70mcisc46 TRACER. GOT 29 OF 85.4 BBLs DISPLACEMENT BEFORE SCREEN OUT. MAX RATE 30 BPM. AVG RATE 29 BPM. MAX PRESS 5500 PSI, AVG 4900 PSI. REV OUT FLOW BACK 30 MIN. FULL OPEN THEN INSTALL 24 CHOKE. TURN OVER TO FLOW CREW TP 500, CP 850, ISIP 2257. BBLs FLUID PMPD 1740, BBLs LEFT TO REC 1740.

FLOW BACK REPORT

TIME	CP	TP	CHOK	WTR	SAND
5:45	1000	500	24		HEAVY
6:00	925	500	24	30	HEAVY
7:00	1050	500	24	23	HVY...CH CHOKE
8:00	950	600	24	22	HVY
9:00	750	650	24/18	33	MED
10:00	575	525	18	49	MED
11:00	550	500	18	39	MED
12:00	500	500	18	41	LT
1:00	400	450	18	30	NO...CH CHOKE
2:00	350	450	18	22	NO
3:00	300	400	18	16	NO
4:00	250	400	18	16	NO
5:00	200	350	18	16	NO
6:00	175	350	18	11	NO...CH CHOKE

GAS RATE 650 MCF/D, TOTAL WATER 343 BBLs, TOTAL LTR 1535 BBLs.

REPORT DATE : 12/10/97 MD : 7.056 TVD : 0 DAYS : 20 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933

DAILY DETAILS : FLOW BACK REPORT

TIME	CP	TP	CH	WTR	SAND
9:00PM	900	1000	18		TR...CH CHOKE
10:00PM	1000	1100	18	6	TR
3:00AM	1200	1100	18	6	TR
6:00AM	1500	1150	18	6	TR...CH CHOKE

GAS RATE 1000 MCF/D, TOTAL WATER 235 BBLs, TOTAL LTR 1300 BBLs

REPORT DATE : 12/11/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933

DAILY DETAILS : FLWG 1000 MCF, 40 BW, FTP 1350#, CP 1650#, 13/64" CK, 24 HRS, LLTR 75 BBLs.

REPORT DATE : 12/12/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933

DAILY DETAILS : FLWG 771 MCF, 77 BW, FTP 1475#, CP 1510#, 13/64" CK, LLTR 0 (2 BBLs OVERLOAD).

REPORT DATE : 12/13/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933

DAILY DETAILS : FLWG 903 MCF, 77 BW, FTP 1370#, CP 1370#, 13/64" CK, 24 HRS.

REPORT DATE : 12/14/97 MD : 7.056 TVD : DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933

DAILY DETAILS : FLWG 962 MCF, 85 BW, FTP 1240#, CP 1275#, 14/64" CK, 24 HRS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 12/15/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933
 DAILY DETAILS : FLWG 1078 MCF, 100 BW, FTP 940#, CP 990#, 17/64" CK, 24 HRS.

REPORT DATE : 12/16/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933
 DAILY DETAILS : FLWG 938 MCF, 70 BW, FTP 825#, CP 825#, 17/64" CK, 24 HRS.

REPORT DATE : 12/17/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933
 DAILY DETAILS : FLWG 841 MCF, 57 BW, FTP 775#, CP 800#, 18/64" CK, 24 HRS.

REPORT DATE : 12/18/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933
 DAILY DETAILS : FLWG 790 MCF, 60 BW, FTP 600#, CP 800#, 19/64" CK, 24 HRS.

REPORT DATE : 12/19/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933
 DAILY DETAILS : FLWG 754 MCF, 70 BW, FTP 550#, CP 675#, 25/64" CK, 24 HRS.

REPORT DATE : 12/20/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933
 DAILY DETAILS : FLWG 724 MCF, 59 BW, FTP 500#, CP 625#, 25/64" CK, 24 HRS.

REPORT DATE : 12/21/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933
 DAILY DETAILS : FLWG 677 MCF, 50 BW, FTP 450#, CP 600#, 40/64" CK, 24 HRS.

REPORT DATE : 12/22/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933
 DAILY DETAILS : FLWG 638 MCF, 1 BC, 43 BW, FTP 440#, CP 575#, 40/64" CK, 24 HRS.

REPORT DATE : 12/23/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933
 DAILY DETAILS : FLWG 607 MCF, 3.3 BC, 50 BW, FTP 425#, CP 575#, 40/64" CK.

REPORT DATE : 12/24/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933
 DAILY DETAILS : FLWG 557 MCF, 23 BC, 12 BW, FTP 450#, CP 750#, 40/64" CK, 24 HRS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 12/25/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933
 DAILY DETAILS : FLWG 578 MCF, 0 BC, 44 BW, FTP 420#, CP 575#, 40/64" CK, 24 HRS.

REPORT DATE : 12/26/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933
 DAILY DETAILS : FLWG 560 MCF, 0 BC, 33 BW, FTP 399#, CP 510#, 40/64" CK, 24 HRS.

REPORT DATE : 12/27/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933
 DAILY DETAILS : FLWG 538 MCF, 0 BC, 23 BW, FTP 395#, CP 550#, 40/64" CK, 24 HRS.

REPORT DATE : 12/28/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933
 DAILY DETAILS : FLWG 520 MCF, 0 BC, 10 BW, FTP 440#, CP 550#, 40/64" CK, 24 HRS.

REPORT DATE : 12/29/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933
 DAILY DETAILS : FLWG 502 MCF, 23 BW, FTP 360#, CP 515#, 64/64" CK, 24 HRS.

REPORT DATE : 12/30/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933
 DAILY DETAILS : FLWG 492 MCF, 17 BW, FTP 350#, CP 500#, 64/64" CK, 24 HRS.

REPORT DATE : 12/31/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933
 DAILY DETAILS : FLWG 478 MCF, 30 BW, FTP 350#, CP 500#, 64/64" CK, 24 HRS.

REPORT DATE : 1/1/98 MD : 7.056 TVD : 0 DAYS : 21 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$12,983 TC : \$12,983 CUM : DC : \$322,406 CC : \$154,510 TC : \$476,916
 DAILY DETAILS : ROAD COIL TBG UNIT F/VERNAL TO CIGE #213. MI & RU UNIT W/HOT OILER, WTR TRUCK & NITROGEN. RIH W/COIL TBG. TAG SD @ 6870'. CO F/6870-7057' PBTD. BLOW HOLE CLEAN. POOH W/COIL TBG. USED 226,000 SCF. RD UNIT & ROAD UNIT TO NBU #282 & SDFD.

REPORT DATE : 1/2/98 MD : 7.056 TVD : 0 DAYS : 22 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$154,510 TC : \$476,916
 DAILY DETAILS : FLWG 342 MCF, 32 BW, FTP 310#, CP 425#, 64/64" CK, 17 HRS. DN 7 HRS TO CO SAND.

REPORT DATE : 1/3/98 MD : 7.056 TVD : 0 DAYS : 23 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$154,510 TC : \$476,916
 DAILY DETAILS : FLWG 425 MCF, 20 BW, FTP 271#, CP 478#, 64/64" CK, 24 HRS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 1/4/98 MD : 7.056 TVD : 0 DAYS : 24 MW : VISC :
DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$154,510 TC : \$476,916

DAILY DETAILS : FLWG 428 MCF, 32 BW, FTP 211#, CP 501#, 64/64" CK, 24 HRS. IP DATE: 12/15/97 - FLWG 1078
MCF, 100 BW, FTP 940#, CP 990#, 17/64" CK, 24 HRS. - FINAL REPORT -

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-01191-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE 213-33-9-22

9. API Well No.

43-047-32933

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1966' FNL & 2461' FWL

Section 33-T9S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

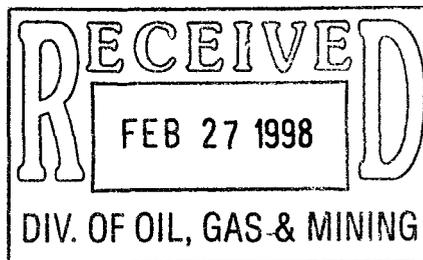
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other CO. lwr tbg
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson

Bonnie Carson

Title Sr. Environmental Analyst

Date 2/23/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

CIGE #213
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% CIGE
PBSD: 7058'
CSG: 4-1/2" @ 7105'
PERFS: 6232'-7038'

Page 1

CO, Lwr Tbg

- 1/14/98 **RIH w/ tbg, tag & CO sd.** SICP 1300#, SITP 1200#. Blow well dn. ND WH, NU BOPS w/ hyd & SH. PU hgr & blast jt & LD. POOH w/ 64 std tbg. Kill well w/ 60 bbls 3% KCL dn csg. Fin POOH w/ tbg & clean 90' of sd out of tbg. Recover PLE & spring. RIH w/ NC & SN & 193 jts tbg. EOT @ 6080'. SWIFN.
DC: \$6,977 CC: \$6,977
- 1/15/98 **RIH w/ tbg & tag sd.** SICP 1000#, SITP 1000#. Blow well dn. Pmp 15 bbls dn tbg. RIH w/ tbg & tag sd @ 7035'. RU swivel & brk circ w/ air foam. CO f/ 7035'-7069'. Circ hole clean. Pmp 10 bbls dn tbg. RD swivel & POOH w/ tbg f/ above perf. EOT @ 6100'. Build flowline f/ tbg to tank. Hook air up to csg. Well flwg to tank @ 4:00 PM. FCP 600#, FTP 200#. SDFD @ 5:00 PM. Flowback 400 MCFPD, FCP 650#, FTP 500#, 56 BWPD, LLTR -54 bbls.
DC: \$6,559 CC: \$13,536
- 1/16/98 **Well flwg to tank f/ clean up.** SICP 600#, FTP 550# on 20/64" ck. Blow well dn. Pmp 15 bbls dn tbg. RIH w/ tbg & tag sd @ 7035'. RU swivel & brk circ w/ air foam. CO f/ 7035'-7059'. Circ hole clean. Short trip 3 std & wait 1 hr. RIH w/ tbg & tag sd @ 7058' 1' fill. LD 31 jts 2-3/8" tbg. PU hgr & land w/ 193 jts 2-3/8" 4.7, J-55 tbg w/ NC & SN. EOT @ 6105'. SN @ 6074'. ND BOPS, NU WH. Hook up air to csg. Well flwg to tank. SDFD @ 3:00 PM. Flowback 250 MCFPD, FCP 400#, FTP 150#, 18/64" ck, 6 BWPD, LLTR 2 bbls.
DC: \$8,430 CC: \$21,966
- 1/17/98 Flowback 300 MCFPD, FCP 375#, FTP 150#, 18/64" ck, 4 BW, LLTR 0.
- 1/18/98 Flwg 427 MCF, 28 BW, FTP 223#, CP 147#, 64/64" ck, 24 hrs.
- 1/19/98 **RIH w/ tbg & tag sd.** SICP 450#, FTP 450#, on 18/64" ck. Blow well dn. Pmp 10 bbls dn tbg. NDWH, NU BOPS. PU & RIH w/ tbg. Tag sd @ 6969'. RU swivel & brk circ w/ air foam. CO f/ 6869'-7059'. Circ hole clean. Pmp 10 bbls dn tbg. RD swivel & POOH w/ 10 stds. EOT @ 6413'. Hook up flowline f/ tbg to tank. Hook up air to csg. Well flwg to tank. FTP 250# on 18/64" ck. FCP 550#. SDFD @ 5:00 PM. Flowback 200 MCFPD, FCP 450#, FTP 300#, 16/94" ck, 18 BWPD, LLTR 0.
DC: \$6,321 CC: \$28,287
- 1/20/98 **Well on production.** SICP 500#, FTP 200#, on 18/64" ck. Blow well dn. Pmp 15 bbls dn tbg. RIH w/ tbg & tag PBSD @ 7059'. LD 4 jts tbg. PU hgr & land w/ 220 jts 2-3/8" tbg, 4.7, J-55 w/ NC & SN. EOT @ 6957' & SN @ 6924'. RD floor & tbg equip. ND BOPS w/ hyd & SH, NU WH. Hook air to csg. Well flwg. RDMO. Put well on prod.
DC: \$6,723 TC: \$35,010
- 1/21/98 Flwg 327 MCF, 1.74 BC, 22 BW, TP 327#, CP 502#, 64/64" ck, 20 hrs.
- 1/22/98 Flwg 396 MCF, 0 BC, 6 BW, TP 242#, CP 477#, 64/64" ck, 24 hrs.
- 1/23/98 Flwg 383 MCF, 34 BW, FTP 228#, CP 458#, 64/64" ck. Prior prod: 1/9/98 - Flwg 404 MCF, 25 BW, FTP 215#, CP 499#, 64/64" ck. **Final Report.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
1966' FNL & 2461' FWL, Section 33-T9S-R22E
At top prod. interval reported below
Same as above
At total depth
Same as above

14. PERMIT NO. 43-047-32933
DATE ISSUED 7/28/97

15. DATE SPUDDED 9/15/97
16. DATE T.D. REACHED 11/12/97
17. DATE COMPL. (Ready to prod.) 1/1/98
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4925.4' Graded GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7140'
21. PLUG, BACK T.D., MD & TVD 7056'
22. IF MULTIPLE COMPL. HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
6232' - 7038' Wasatch

25. WAS DIRECTIONAL SURVEY MADE Single Shot
26. TYPE ELECTRIC AND OTHER LOGS RUN
HALS/LDT/CNL/GR/CAL, CBL/CLL/GR
FLUID ENTRY SURVEY 11/21/97
AFTER FRAC GAMMA RAY

27. WAS WELL CORED YES
28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55 ST&C	24#	253'	11"	See Chrono 9/15/97	
4 1/2" N-80 LT&C	11.6#	7140'	7 7/8"	See Chrono 11/14/97	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7047'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3 3/8" @ 6232, 6380, 6582, 6514, 6617, 6812, 6822, 6834, 6856, 7009, 7030, 7038	DEPTH INTERVAL (MD) 6232-7038' AMOUNT AND KIND OF MATERIAL USED See Chrono 12/4/97, 12/9/97

33.* PRODUCTION
DATE FIRST PRODUCTION 12/9/97
PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 12/15/97
HOURS TESTED 24
CHOKE SIZE 17/64"
PROD'N. FOR TEST PERIOD
OIL - BBL. 0
GAS - MCF. 1078
WATER - BBL. 100
GAS - OIL RATIO
FLOW. TUBING PRESS. 940#
CASING PRESSURE 990#
CALCULATED 24-HOUR RATE
OIL - BBL.
GAS - MCF.
WATER - BBL.
OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Bonnie Carson TITLE Sr. Environmental Analyst DATE 3/2/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Core interval: 5353-7051'	Wasatch	4398' (+540)	
				Mesaverde	6762' (-1824)	

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : CIGE #213		DISTRICT : <u>DRLG</u>
FIELD : <u>NATURAL BUTTES</u>		LOCATION :
COUNTY & STATE : <u>UINTAH</u>	<u>UT</u>	CONTRACTOR : <u>COASTALDRIL</u>
WI% :	AFE# : <u>18756</u>	API# : <u>43-047-32933</u>
DHC :	CWC :	AFE TOTAL :
		PLAN DEPTH :
		SPUD DATE : <u>9/15/97</u>
		FORMATION : <u>NATURAL BUTTES</u>

REPORT DATE : 9/15/97 MD : 254 TVD : 0 DAYS : 0 MW : VISC :
 DAILY : DC : \$11,526 CC : \$0 TC : \$11,526 CUM : DC : \$11,526 CC : \$0 TC : \$11,526

DAILY DETAILS : MIRU RAT HOLE RIG. DRILL 11" HOLE TO 254'. RUN 253' 8 5/8" 24# J55 ST&C CSG W/G. SHOE & 3 CENT ON BTM 3 JTS. RU HALCO. MIX & PMP 100 SXS PREM PLUS AG CMT W/2% CACL2 15.6 PPG. PMP 20 BBLs GELLED FW SWEEP IN FRONT OF CMT. GOOD RETURNS. DROP PLUG ON FLY. DISPL W/13.5 BBLs FW +/- 30' ABOVE GS. HOLE STAYING FULL. SWI. WO CMT. RL HALCO. NOTIFY BLM & STATE OF UTAH PRIOR TO SPUD, CSG & CMT JOB. JOB NOT WITNESSED BY BLM OR STATE OF UTAH. NOTE: +/- 6 BBLs OR 30 SXS CMT TO PIT. WELL SPUDDED 9/15/97.

REPORT DATE : 10/31/97 MD : 267 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$17,081 CC : \$0 TC : \$17,081 CUM : DC : \$28,607 CC : \$0 TC : \$28,607

DAILY DETAILS : MOVE IN & RURT PRESSURE TEST BOPS T/3000' PU BHA

REPORT DATE : 11/1/97 MD : 1,240 TVD : 0 DAYS : 1 MW : VISC :
 DAILY : DC : \$12,491 CC : \$0 TC : \$12,491 CUM : DC : \$41,097 CC : \$0 TC : \$41,097

DAILY DETAILS : PU BHA REPLACE ROTATING HEAD TAG CMT @207' DRL CMT T/270' DRLG T/1050 SURVEY @1006' DRLG T/1240'.

REPORT DATE : 11/2/97 MD : 2,173 TVD : 0 DAYS : 2 MW : 8.4 VISC : 27
 DAILY : DC : \$11,315 CC : \$0 TC : \$11,315 CUM : DC : \$52,412 CC : \$0 TC : \$52,412

DAILY DETAILS : DRLG T/1551' SURVEY @1506' DRLG T/1613'. UNLOAD HOLE DRLG T/1799'. RIG MAINTENANCE DRLG T/2049' SURVEY @2005'. DRLG T/2173'.

REPORT DATE : 11/3/97 MD : 2,969 TVD : 0 DAYS : 3 MW : 8.4 VISC : 27
 DAILY : DC : \$10,341 CC : \$0 TC : \$10,341 CUM : DC : \$62,753 CC : \$0 TC : \$62,753

DAILY DETAILS : DRLG T/2548' SURVEY @2504' DRLG T/2969'

REPORT DATE : 11/4/97 MD : 3,666 TVD : 0 DAYS : 4 MW : 8.4 VISC : 27
 DAILY : DC : \$14,397 CC : \$0 TC : \$14,397 CUM : DC : \$77,150 CC : \$0 TC : \$77,150

DAILY DETAILS : DRLG T/3047' SURVEY @3003' DRLG T/3297' RIG MAINTENANCE DRLG T/3544' SURVEY @3500' DRLG T/3666'

REPORT DATE : 11/5/97 MD : 4,412 TVD : 0 DAYS : 5 MW : 8.4 VISC : 27
 DAILY : DC : \$24,802 CC : \$0 TC : \$24,802 CUM : DC : \$101,951 CC : \$0 TC : \$101,951

DAILY DETAILS : DRLG T/4131' SURVEY @4087' DRLG T/4412'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 11/6/97 MD : 4.725 TVD : 0 DAYS : 6 MW : 8.4 VISC : 27
 DAILY : DC : \$18,663 CC : \$0 TC : \$18,663 CUM : DC : \$120,614 CC : \$0 TC : \$120,614
 DAILY DETAILS : DRLG T/4484' PULL 5 STDS REPLACE ROTARY CHAIN DRLG T/4631' SURVEY @4587'
 DRLG T/4725' UNLOAD HOLE FOR BIT TRIP POOH REPLACE LINERS & SWABS IN PUMP
 DRESS BIT #2

REPORT DATE : 11/7/97 MD : 5.227 TVD : 0 DAYS : 7 MW : 8.4 VISC : 27
 DAILY : DC : \$16,174 CC : \$0 TC : \$16,174 CUM : DC : \$136,788 CC : \$0 TC : \$136,788
 DAILY DETAILS : TIH, BRK CIRC, W&R 60' T/BTM DRLG T/4945' RIG MAINTENANCE DRLG T/5165' SURVEY
 @5121' DRLG T/5227'

REPORT DATE : 11/8/97 MD : 5.725 TVD : 0 DAYS : 8 MW : 8.4 VISC : 27
 DAILY : DC : \$16,020 CC : \$0 TC : \$16,020 CUM : DC : \$152,809 CC : \$0 TC : \$152,809
 DAILY DETAILS : DRLG T/5663' SURVEY @5619' DRLG T/5725'

REPORT DATE : 11/9/97 MD : 6.200 TVD : 0 DAYS : 9 MW : 8.4 VISC : 27
 DAILY : DC : \$12,933 CC : \$0 TC : \$12,933 CUM : DC : \$165,741 CC : \$0 TC : \$165,741
 DAILY DETAILS : DRLG T/6200' DRLG BRKS: 5860'-5866', 5896'-5902'

REPORT DATE : 11/10/97 MD : 6.609 TVD : 0 DAYS : 10 MW : 8.4 VISC : 27
 DAILY : DC : \$13,894 CC : \$0 TC : \$13,894 CUM : DC : \$179,636 CC : \$0 TC : \$179,636
 DAILY DETAILS : DRLG T/6250' SURVEY @6206' DRLG T/6494' RIG MAINTENANCE DRLG T/6609' DRLG
 BRKS: 6255'-6260'

REPORT DATE : 11/11/97 MD : 6.880 TVD : 0 DAYS : 11 MW : 8.5 VISC : 27
 DAILY : DC : \$18,539 CC : \$0 TC : \$18,539 CUM : DC : \$198,175 CC : \$0 TC : \$198,175
 DAILY DETAILS : DRLG T/6686' RIG MAINTENANCE DRLG T/6840' FUNCTION TEST BOP'S DRLG T/6871'
 TRIP F/BIT #3 W & R 40' T/BTM NO FILL DRLG T/6880' DRLG BRKS: 6606'-6611', 6641'-50',
 6753'-60', 6830'-48', 6853'-67'

REPORT DATE : 11/12/97 MD : 7.140 TVD : 0 DAYS : 12 MW : 8.5 VISC : 27
 DAILY : DC : \$12,502 CC : \$0 TC : \$12,502 CUM : DC : \$210,676 CC : \$0 TC : \$210,676
 DAILY DETAILS : DRLG T/7140' CIRC & COND F/SHORT TRIP T/4200' SHORT TRIP T/4200', NO FILL CIRC
 BTM'S UP, SPOT 400 BBL 10# GELLED BRINE TOO H F/E LOGS RU SCHLUMBERGER, RIH
 W/PLATFORM EXPRESS DRLG BRKS: 6965'-6970', 6978'-87', 7029'-7043', 7047'-89'

REPORT DATE : 11/13/97 MD : 7.140 TVD : 0 DAYS : 13 MW : 8.5 VISC : 27
 DAILY : DC : \$39,827 CC : \$0 TC : \$39,827 CUM : DC : \$250,503 CC : \$0 TC : \$250,503
 DAILY DETAILS : RIH W/"PLATFORM EXPRESS" LOG F/7110' WO CORE DEPTH'S CUT 50 SIDEWALL CORES
 RD SCHLUMBERGER TIH T/7106' NO FILL LD DRILL PIPE

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 11/14/97 MD : 7.140 TVD : 0 DAYS : 14 MW : 8.5 VISC : 27
 DAILY : DC : \$68,713 CC : \$0 TC : \$68,713 CUM : DC : \$319,216 CC : \$0 TC : \$319,216

DAILY DETAILS : LD DP. BRK KELLY. LD BHA PU 4 1/2" FS, 1 JT, FC, 7105' 4-1/2" 11.6#, N-80, LT&C CSG W/26 BS
 CENTRALIZERS EO JT, 4 BS CENTRALIZERS ACROSS TRONA @1800-1600', SHORT JT @4506'
 RU DOWELL CIRCULATE 15' T/BTM PUMP 10 BBLs 40# GEL & 80 BBLs FW SPACER MIX AND
 PUMP 305 SX "HILIFT" LEAD CMT, 12 PPG, 2.66 YIELD, 245 BBLs, 8 1/2 PM @500 PSI, DROP PLUG,
 DISPLACE W/109.5 BBL 2% KCL WATER, BUMP PLUG @1950' PSI. FLOATS HELD, RD DOWELL.
 HANG CSG IN TENSION @82000#. NO BOP STACK. CUT OFF CSG. CLEAN TANKS. RD
 ROTARY TOOLS. RELEASE RIG T/NBU 282.

REPORT DATE : 11/15/97 MD : 7.140 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$319,216 CC : \$0 TC : \$319,216

DAILY DETAILS : 11/15/97-12/1/97 WAITING ON COMPLETION.

REPORT DATE : 12/2/97 MD : 7.140 TVD : 0 DAYS : 15 MW : 8.5 VISC : 27
 DAILY : DC : \$3,190 CC : \$0 TC : \$3,190 CUM : DC : \$322,406 CC : \$0 TC : \$322,406

DAILY DETAILS : MI & RU. ND TREE. NU BOP'S. PU 3 7/8" MILL, 1 BS, 1 4 1/2" CSG SCRAPER & PU 2 3/8" TBG. 100
 JTS. SDFN.

REPORT DATE : 12/3/97 MD : 7.056 TVD : 0 DAYS : 16 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$4,719 TC : \$4,719 CUM : DC : \$322,406 CC : \$4,719 TC : \$327,125

DAILY DETAILS : CONT PICKING UP TBG. TAG @ 7051'. PUSH TO 7056'. DISPL W/FILTERED KCL WTR. POOH.
 CAN'T GET SCHL TILL MORNING. SIFN.

REPORT DATE : 12/4/97 MD : 7.056 TVD : 0 DAYS : 17 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$36,674 TC : \$36,674 CUM : DC : \$322,406 CC : \$41,393 TC : \$363,799

DAILY DETAILS : RU SCHL. RUN CBL,CCL,GR W/1000 PSI ON CSG WLTD 7058. TOC 2130'. BOND LOOKED GOOD.
 T EST CSG TO 5000 PSI OK. TRY TO TEST 4 1/2 ANN. NO TEST. RIH W/3 3/8 GUN. CORR TO
 SCHL. CNL/LTD PERF @ 6232, 6380, 6582, 6514, 6617, 6812, 6822, 6834, 6856, 7009, 7030, 7038'.
 NO PRESS AFTER ANY SHOT. RIH W/2 3/8 TBG W/NC 1 JT PSN 222 JTS EOT 7047'. RU DOWELL.
 SPOT 527 GAL 15% HCL W/ADD ACROSS PERF. LD 30 JTS PU BLAST JT. LAND @ 6116' W/NC 1
 JT PSN 182 JTS BLAST SUB HANGER. ND BOP NU WELLHEAD. RIG DOWELL BACK UP BREAK
 DWN PERFS W/17 BBLs 15% HCL W/15 1.3 SG BALLSEALERS AVG PSI 4500 @ 7 BPM. MAX PSI
 4920. GOT GOOD BALL ACTION BUTT. NO BALL. SAW 8+ BALLS HIT. ISIP 1620. INSTALL 18
 CHOKE FLOW TO TANK FLOWED 29 BBLs & DIED. SIFN. BBLs BLUID PMPD LOAD 155, BBLs
 FLUID REC 20, BBLs LEFT TO REC 138.

REPORT DATE : 12/5/97 MD : 7.056 TVD : 0 DAYS : 18 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$1,990 TC : \$1,990 CUM : DC : \$322,406 CC : \$43,383 TC : \$365,789

DAILY DETAILS : RD MO TEMPLES. MI RU WELLHEAD FROZE THAW OUT & IT HAD 450 PSI ON TBG. CSG 0 PSI.
 BLEW RIGHT DWN. FLOW TO TANK ON 46 CHOKE 20 BBLs HR @ 4:00 PM. HAD UNLOADED 110
 BBL. INSTALL 20 CHOKE FTP 150, FCP 520 PSI. WAIT ON FRAC.

REPORT DATE : 12/6/97 MD : 7.056 TVD : DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$43,383 TC : \$365,789

DAILY DETAILS : 12/6/97-12/8/97 WAITING ON FRAC

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 12/9/97 MD : 7.056 TVD : 0 DAYS : 19 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$98.144 TC : \$98.144 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933

DAILY DETAILS : MI & RU DOWELL. HELD SAFETY MEETING. TEST LINES TO 6500 PSI. FILL HOLE. PMP 208 BBLS OF YF 125 LG PAD. FRAC WELL W/1740 BBL YF 120 LG SLURRY & 195,400# 20/40 SAND W/70mcisc46 TRACER. GOT 29 OF 85.4 BBLS DISPLACEMENT BEFORE SCREEN OUT. MAX RATE 30 BPM. AVG RATE 29 BPM. MAX PRESS 5500 PSI, AVG 4900 PSI. REV OUT FLOW BACK 30 MIN. FULL OPEN THEN INSTALL 24 CHOKE. TURN OVER TO FLOW CREW TP 500, CP 850, ISIP 2257. BBLS FLUID PMPD 1740, BBLS LEFT TO REC 1740.

FLOW BACK REPORT

TIME	CP	TP	CHOK	WTR	SAND
5:45	1000	500	24	-	HEAVY
6:00	925	500	24	30	HEAVY
7:00	1050	500	24	23	HVY...CH CHOKE
8:00	950	600	24	22	HVY
9:00	750	650	24/18	33	MED
10:00	575	525	18	49	MED
11:00	550	500	18	39	MED
12:00	500	500	18	41	LT
1:00	400	450	18	30	NO...CH CHOKE
2:00	350	450	18	22	NO
3:00	300	400	18	16	NO
4:00	250	400	18	16	NO
5:00	200	350	18	16	NO
6:00	175	350	18	11	NO...CH CHOKE

GAS RATE 650 MCF/D, TOTAL WATER 343 BBLS, TOTAL LTR 1535 BBLS.

REPORT DATE : 12/10/97 MD : 7.056 TVD : 0 DAYS : 20 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933

DAILY DETAILS : FLOW BACK REPORT

TIME	CP	TP	CH	WTR	SAND
9:00PM	900	1000	18	-	TR...CH CHOKE
10:00PM	1000	1100	18	6	TR
3:00AM	1200	1100	18	6	TR
6:00AM	1500	1150	18	6	TR...CH CHOKE

GAS RATE 1000 MCF/D, TOTAL WATER 235 BBLS, TOTAL LTR 1300 BBLS

REPORT DATE : 12/11/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933

DAILY DETAILS : FLWG 1000 MCF, 40 BW, FTP 1350#, CP 1650#, 13/64" CK, 24 HRS, LLTR 75 BBLS.

REPORT DATE : 12/12/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933

DAILY DETAILS : FLWG 771 MCF, 77 BW, FTP 1475#, CP 1510#, 13/64" CK, LLTR 0 (2 BBLS OVERLOAD).

REPORT DATE : 12/13/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933

DAILY DETAILS : FLWG 903 MCF, 77 BW, FTP 1370#, CP 1370#, 13/64" CK, 24 HRS.

REPORT DATE : 12/14/97 MD : 7.056 TVD : DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933

DAILY DETAILS : FLWG 962 MCF, 85 BW, FTP 1240#, CP 1275#, 14/64" CK, 24 HRS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 12/15/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933
 DAILY DETAILS : FLWG 1078 MCF, 100 BW, FTP 940#, CP 990#, 17/64" CK, 24 HRS.

REPORT DATE : 12/16/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933
 DAILY DETAILS : FLWG 938 MCF, 70 BW, FTP 825#, CP 825#, 17/64" CK, 24 HRS.

REPORT DATE : 12/17/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933
 DAILY DETAILS : FLWG 841 MCF, 57 BW, FTP 775#, CP 800#, 18/64" CK, 24 HRS.

REPORT DATE : 12/18/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933
 DAILY DETAILS : FLWG 790 MCF, 60 BW, FTP 600#, CP 800#, 19/64" CK, 24 HRS.

REPORT DATE : 12/19/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933
 DAILY DETAILS : FLWG 754 MCF, 70 BW, FTP 550#, CP 675#, 25/64" CK, 24 HRS.

REPORT DATE : 12/20/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933
 DAILY DETAILS : FLWG 724 MCF, 59 BW, FTP 500#, CP 625#, 25/64" CK, 24 HRS.

REPORT DATE : 12/21/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933
 DAILY DETAILS : FLWG 677 MCF, 50 BW, FTP 450#, CP 600#, 40/64" CK, 24 HRS.

REPORT DATE : 12/22/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933
 DAILY DETAILS : FLWG 638 MCF, 1 BC, 43 BW, FTP 440#, CP 575#, 40/64" CK, 24 HRS.

REPORT DATE : 12/23/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933
 DAILY DETAILS : FLWG 607 MCF, 3.3 BC, 50 BW, FTP 425#, CP 575#, 40/64" CK.

REPORT DATE : 12/24/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933
 DAILY DETAILS : FLWG 557 MCF, 23 BC, 12 BW, FTP 450#, CP 750#, 40/64" CK, 24 HRS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 12/25/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933
 DAILY DETAILS : FLWG 578 MCF, 0 BC, 44 BW, FTP 420#, CP 575#, 40/64" CK, 24 HRS.

REPORT DATE : 12/26/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933
 DAILY DETAILS : FLWG 560 MCF, 0 BC, 33 BW, FTP 399#, CP 510#, 40/64" CK, 24 HRS.

REPORT DATE : 12/27/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933
 DAILY DETAILS : FLWG 538 MCF, 0 BC, 23 BW, FTP 395#, CP 550#, 40/64" CK, 24 HRS.

REPORT DATE : 12/28/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933
 DAILY DETAILS : FLWG 520 MCF, 0 BC, 10 BW, FTP 440#, CP 550#, 40/64" CK, 24 HRS.

REPORT DATE : 12/29/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933
 DAILY DETAILS : FLWG 502 MCF, 23 BW, FTP 360#, CP 515#, 64/64" CK, 24 HRS.

REPORT DATE : 12/30/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933
 DAILY DETAILS : FLWG 492 MCF, 17 BW, FTP 350#, CP 500#, 64/64" CK, 24 HRS.

REPORT DATE : 12/31/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933
 DAILY DETAILS : FLWG 478 MCF, 30 BW, FTP 350#, CP 500#, 64/64" CK, 24 HRS.

REPORT DATE : 1/1/98 MD : 7.056 TVD : 0 DAYS : 21 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$12,983 TC : \$12,983 CUM : DC : \$322,406 CC : \$154,510 TC : \$476,916
 DAILY DETAILS : ROAD COIL TBG UNIT F/VERNAL TO CIGE #213. MI & RU UNIT W/HOT OILER, WTR TRUCK & NITROGEN. RIH W/COIL TBG. TAG SD @ 6870'. CO F/6870-7056' PBTD. BLOW HOLE CLEAN. POOH W/COIL TBG. USED 226,000 SCF. RD UNIT & ROAD UNIT TO NBU #282 & SDFD.

REPORT DATE : 1/2/98 MD : 7.056 TVD : 0 DAYS : 22 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$154,510 TC : \$476,916
 DAILY DETAILS : FLWG 342 MCF, 32 BW, FTP 310#, CP 425#, 64/64" CK, 17 HRS. DN 7 HRS TO CO SAND.

REPORT DATE : 1/3/98 MD : 7.056 TVD : 0 DAYS : 23 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$154,510 TC : \$476,916
 DAILY DETAILS : FLWG 425 MCF, 20 BW, FTP 271#, CP 478#, 64/64" CK, 24 HRS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 1/4/98 MD : 7.056 TVD : 0 DAYS : 24 MW : VISC :
DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$154,510 TC : \$476,916
DAILY DETAILS : FLWG 428 MCF, 32 BW, FTP 211#, CP 501#, 64/64" CK, 24 HRS. IP DATE: 12/15/97 - FLWG 1078
MCF, 100 BW, FTP 940#, CP 990#, 17/64" CK, 24 HRS. - FINAL REPORT -

AMENDED

Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
U-01191-A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Butte Unit

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

8. FARM OR LEASE NAME, WELL NO.
CIGE 213-33-9-22

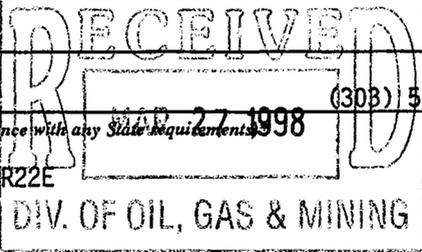
3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

9. API WELL NO.
43-047-32933

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface: 1966' FNL & 2461' FWL, Section 33-T9S-R22E
At top prod. interval reported below: Same as above
At total depth: Same as above

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SENW Section 33, T9S-R22E



14. PERMIT NO. 43-047-32933 DATE ISSUED 7/28/97

12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUNDED 9/15/97 16. DATE T.D. REACHED 11/12/97 17. DATE COMPL. (Ready to prod.) 1/1/98 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4925.4' Graded GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7140' 21. PLUG, BACK T.D., MD & TVD 7056' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS YES CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6232' - 7038' Wasatch and Mesaverde WSMVD 25. WAS DIRECTIONAL SURVEY MADE Single Shot

26. TYPE ELECTRIC AND OTHER LOGS RUN HALS/LDT/CNL/GR/CAL, CBL/CLL/GR 27. WAS WELL CORED YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55 ST&C	24#	253'	11"	See Chrono 9/15/97	
4 1/2" N-80 LT&C	11.6#	7140'	7 7/8"	See Chrono 11/14/97	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7047'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

PERFORATION RECORD	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3 3/8" @ 6232, 6380, 6582, 6614, 6617, 6812, 6822, 6834, 6856, 7009, 7030, 7038	DEPTH INTERVAL (MD) 6232-7038' AMOUNT AND KIND OF MATERIAL USED See Chrono 12/4/97, 12/9/97

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)					
12/9/97	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
12/15/97	24	17/64"		0	1078	100	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
940#	990#						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Bonnie Carson TITLE Sr. Environmental Analyst DATE 3/2/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Core interval: 5353-7051'	Wasatch	4398' (+540)	
				Mesaverde	6762' (-1824)	

38.

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : CIGE #213		DISTRICT : <u>DRLG</u>
FIELD : <u>NATURAL BUTTES</u>		LOCATION :
COUNTY & STATE : <u>UINTAH</u>	<u>UT</u>	CONTRACTOR : <u>COASTALDRIL</u>
WI% :	AFE# : <u>18756</u>	API# : <u>43-047-32933</u>
DHC :	CWC :	AFE TOTAL :
		PLAN DEPTH :
		SPUD DATE : <u>9/15/97</u>
		FORMATION : <u>NATURAL BUTTES</u>

REPORT DATE : 9/15/97 MD : 254 TVD : 0 DAYS : 0 MW : VISC :
 DAILY : DC : \$11,526 CC : \$0 TC : \$11,526 CUM : DC : \$11,526 CC : \$0 TC : \$11,526

DAILY DETAILS : MIRU RAT HOLE RIG. DRILL 11" HOLE TO 254'. RUN 253' 8 5/8" 24# J55 ST&C CSG W/G. SHOE & 3 CENT ON BTM 3 JTS. RU HALCO. MIX & PMP 100 SXS PREM PLUS AG CMT W/2% CACL2 15.6 PPG. PMP 20 BBLs GELLED FW SWEEP IN FRONT OF CMT. GOOD RETURNS. DROP PLUG ON FLY. DISPL W/13.5 BBLs FW +/- 30' ABOVE GS. HOLE STAYING FULL. SWI. WO CMT. RL HALCO. NOTIFY BLM & STATE OF UTAH PRIOR TO SPUD, CSG & CMT JOB. JOB NOT WITNESSED BY BLM OR STATE OF UTAH. NOTE: +/- 6 BBLs OR 30 SXS CMT TO PIT. WELL SPUDDED 9/15/97.

REPORT DATE : 10/31/97 MD : 267 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$17,081 CC : \$0 TC : \$17,081 CUM : DC : \$28,607 CC : \$0 TC : \$28,607

DAILY DETAILS : MOVE IN & RURT PRESSURE TEST BOPS T/3000' PU BHA

REPORT DATE : 11/1/97 MD : 1,240 TVD : 0 DAYS : 1 MW : VISC :
 DAILY : DC : \$12,491 CC : \$0 TC : \$12,491 CUM : DC : \$41,097 CC : \$0 TC : \$41,097

DAILY DETAILS : PU BHA REPLACE ROTATING HEAD TAG CMT @207' DRL CMT T/270' DRLG T/1050 SURVEY @1006' DRLG T/1240'

REPORT DATE : 11/2/97 MD : 2,173 TVD : 0 DAYS : 2 MW : 8.4 VISC : 27
 DAILY : DC : \$11,315 CC : \$0 TC : \$11,315 CUM : DC : \$52,412 CC : \$0 TC : \$52,412

DAILY DETAILS : DRLG T/1551' SURVEY @1506' DRLG T/1613'. UNLOAD HOLE DRLG T/1799'. RIG MAINTENANCE DRLG T/2049' SURVEY @2005'. DRLG T/2173'.

REPORT DATE : 11/3/97 MD : 2,969 TVD : 0 DAYS : 3 MW : 8.4 VISC : 27
 DAILY : DC : \$10,341 CC : \$0 TC : \$10,341 CUM : DC : \$62,753 CC : \$0 TC : \$62,753

DAILY DETAILS : DRLG T/2548' SURVEY @2504' DRLG T/2969'

REPORT DATE : 11/4/97 MD : 3,666 TVD : 0 DAYS : 4 MW : 8.4 VISC : 27
 DAILY : DC : \$14,397 CC : \$0 TC : \$14,397 CUM : DC : \$77,150 CC : \$0 TC : \$77,150

DAILY DETAILS : DRLG T/3047' SURVEY @3003' DRLG T/3297' RIG MAINTENANCE DRLG T/3544' SURVEY @3500' DRLG T/3666'

REPORT DATE : 11/5/97 MD : 4,412 TVD : 0 DAYS : 5 MW : 8.4 VISC : 27
 DAILY : DC : \$24,802 CC : \$0 TC : \$24,802 CUM : DC : \$101,951 CC : \$0 TC : \$101,951

DAILY DETAILS : DRLG T/4131' SURVEY @4087' DRLG T/4412'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 11/6/97 MD : 4.725 TVD : 0 DAYS : 6 MW : 8.4 VISC : 27
 DAILY : DC : \$18.663 CC : \$0 TC : \$18.663 CUM : DC : \$120.614 CC : \$0 TC : \$120.614
 DAILY DETAILS : DRLG T/4484' PULL 5 STDS REPLACE ROTARY CHAIN DRLG T/4631' SURVEY @4587'
 DRLG T/4725' UNLOAD HOLE FOR BIT TRIP POOH REPLACE LINERS & SWABS IN PUMP
 DRESS BIT #2

REPORT DATE : 11/7/97 MD : 5.227 TVD : 0 DAYS : 7 MW : 8.4 VISC : 27
 DAILY : DC : \$16.174 CC : \$0 TC : \$16.174 CUM : DC : \$136.788 CC : \$0 TC : \$136.788
 DAILY DETAILS : TIH, BRK CIRC, W&R 60' T/BTM DRLG T/4945' RIG MAINTENANCE DRLG T/5165' SURVEY
 @5121' DRLG T/5227'

REPORT DATE : 11/8/97 MD : 5.725 TVD : 0 DAYS : 8 MW : 8.4 VISC : 27
 DAILY : DC : \$16.020 CC : \$0 TC : \$16.020 CUM : DC : \$152.809 CC : \$0 TC : \$152.809
 DAILY DETAILS : DRLG T/5663' SURVEY @5619' DRLG T/5725'

REPORT DATE : 11/9/97 MD : 6.200 TVD : 0 DAYS : 9 MW : 8.4 VISC : 27
 DAILY : DC : \$12.933 CC : \$0 TC : \$12.933 CUM : DC : \$165.741 CC : \$0 TC : \$165.741
 DAILY DETAILS : DRLG T/6200' DRLG BRKS: 5860'-5866', 5896'-5902'

REPORT DATE : 11/10/97 MD : 6.609 TVD : 0 DAYS : 10 MW : 8.4 VISC : 27
 DAILY : DC : \$13.894 CC : \$0 TC : \$13.894 CUM : DC : \$179.636 CC : \$0 TC : \$179.636
 DAILY DETAILS : DRLG T/6250' SURVEY @6206' DRLG T/6494' RIG MAINTENANCE DRLG T/6609' DRLG
 BRKS: 6255'-6260'

REPORT DATE : 11/11/97 MD : 6.880 TVD : 0 DAYS : 11 MW : 8.5 VISC : 27
 DAILY : DC : \$18.539 CC : \$0 TC : \$18.539 CUM : DC : \$198.175 CC : \$0 TC : \$198.175
 DAILY DETAILS : DRLG T/6686' RIG MAINTENANCE DRLG T/6840' FUNCTION TEST BOP'S DRLG T/6871'
 TRIP F/BIT #3 W & R 40' T/BTM NO FILL DRLG T/6880' DRLG BRKS: 6606'-6611', 6641'-50',
 6753'-60', 6830'-48', 6853'-67'

REPORT DATE : 11/12/97 MD : 7.140 TVD : 0 DAYS : 12 MW : 8.5 VISC : 27
 DAILY : DC : \$12.502 CC : \$0 TC : \$12.502 CUM : DC : \$210.676 CC : \$0 TC : \$210.676
 DAILY DETAILS : DRLG T/7140' CIRC & COND F/SHORT TRIP T/4200' SHORT TRIP T/4200', NO FILL CIRC
 BTM'S UP, SPOT 400 BBL 10# GELLED BRINE TOO H F/E LOGS RU SCHLUMBERGER, RIH
 W/PLATFORM EXPRESS DRLG BRKS: 6965'-6970', 6978'-87', 7029'-7043', 7047'-89'

REPORT DATE : 11/13/97 MD : 7.140 TVD : 0 DAYS : 13 MW : 8.5 VISC : 27
 DAILY : DC : \$39.827 CC : \$0 TC : \$39.827 CUM : DC : \$250.503 CC : \$0 TC : \$250.503
 DAILY DETAILS : RIH W/"PLATFORM EXPRESS" LOG F/7110' WO CORE DEPTH'S CUT 50 SIDEWALL CORES
 RD SCHLUMBERGER TIH T/7106' NO FILL LD DRILL PIPE

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 11/14/97 MD : 7.140 TVD : 0 DAYS : 14 MW : 8.5 VISC : 27
 DAILY : DC : \$68,713 CC : \$0 TC : \$68,713 CUM : DC : \$319,216 CC : \$0 TC : \$319,216

DAILY DETAILS : LD DP. BRK KELLY. LD BHA PU 4 1/2" FS, 1 JT, FC, 7105' 4-1/2" 11.6#, N-80, LT&C CSG W/26 BS
 CENTRALIZERS EO JT, 4 BS CENTRALIZERS ACROSS TRONA @1800-1600', SHORT JT @4506'
 RU DOWELL CIRCULATE 15' T/BTM PUMP 10 BBLs 40# GEL & 80 BBLs FW SPACER MIX AND
 PUMP 305 SX "HILIFT" LEAD CMT, 12 PPG, 2.66 YIELD, 245 BBLs, 8 1/2 PM @500 PSI, DROP PLUG,
 DISPLACE W/109.5 BBL 2% KCL WATER, BUMP PLUG @1950' PSI. FLOATS HELD, RD DOWELL.
 HANG CSG IN TENSION @82000#. NO BOP STACK. CUT OFF CSG. CLEAN TANKS. RD
 ROTARY TOOLS. RELEASE RIG T/NBU 282.

REPORT DATE : 11/15/97 MD : 7.140 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$319,216 CC : \$0 TC : \$319,216

DAILY DETAILS : 11/15/97-12/1/97 WAITING ON COMPLETION.

REPORT DATE : 12/2/97 MD : 7.140 TVD : 0 DAYS : 15 MW : 8.5 VISC : 27
 DAILY : DC : \$3,190 CC : \$0 TC : \$3,190 CUM : DC : \$322,406 CC : \$0 TC : \$322,406

DAILY DETAILS : MI & RU. ND TREE. NU BOP'S. PU 3 7/8" MILL, 1 BS, 1 4 1/2" CSG SCRAPER & PU 2 3/8" TBG. 100
 JTS. SDFN.

REPORT DATE : 12/3/97 MD : 7.056 TVD : 0 DAYS : 16 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$4,719 TC : \$4,719 CUM : DC : \$322,406 CC : \$4,719 TC : \$327,125

DAILY DETAILS : CONT PICKING UP TBG. TAG @ 7051'. PUSH TO 7056'. DISPL W/FILTERED KCL WTR. POOH.
 CAN'T GET SCHL TILL MORNING. SIFN.

REPORT DATE : 12/4/97 MD : 7.056 TVD : 0 DAYS : 17 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$36,674 TC : \$36,674 CUM : DC : \$322,406 CC : \$41,393 TC : \$363,799

DAILY DETAILS : RU SCHL. RUN CBL,CCL,GR W/1000 PSI ON CSG WLTD 7058. TOC 2130'. BOND LOOKED GOOD.
 T EST CSG TO 5000 PSI OK. TRY TO TEST 4 1/2 ANN. NO TEST. RIH W/3 3/8 GUN. CORR TO
 SCHL. CNL/LTD PERF @ 6232, 6380, 6582, 6614, 6617, 6812, 6822, 6834, 6856, 7009, 7030, 7038'.
 NO PRESS AFTER ANY SHOT. RIH W/2 3/8 TBG W/NC 1 JT PSN 222 JTS EOT 7047'. RU DOWELL.
 SPOT 527 GAL 15% HCL W/ADD ACROSS PERF. LD 30 JTS PU BLAST JT. LAND @ 6116' W/NC 1
 JT PSN 182 JTS BLAST SUB HANGER. ND BOP NU WELLHEAD. RIG DOWELL BACK UP BREAK
 DWN PERFS W/17 BBLs 15% HCL W/15 1.3 SG BALLSEALERS AVG PSI 4500 @ 7 BPM. MAX PSI
 4920. GOT GOOD BALL ACTION BUTT. NO BALL. SAW 8+ BALLS HIT. ISIP 1620. INSTALL 18
 CHOKE FLOW TO TANK FLOWED 29 BBLs & DIED. SIFN. BBLs BLUID PMPD LOAD 155, BBLs
 FLUID REC 20, BBLs LEFT TO REC 138.

REPORT DATE : 12/5/97 MD : 7.056 TVD : 0 DAYS : 18 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$1,990 TC : \$1,990 CUM : DC : \$322,406 CC : \$43,383 TC : \$365,789

DAILY DETAILS : RD MO TEMPLES. MI RU WELLHEAD FROZE THAW OUT & IT HAD 450 PSI ON TBG. CSG 0 PSI.
 BLEW RIGHT DWN. FLOW TO TANK ON 46 CHOKE 20 BBLs HR @ 4:00 PM. HAD UNLOADED 110
 BBL. INSTALL 20 CHOKE FTP 150, FCP 520 PSI. WAIT ON FRAC.

REPORT DATE : 12/6/97 MD : 7.056 TVD : DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$43,383 TC : \$365,789

DAILY DETAILS : 12/6/97-12/8/97 WAITING ON FRAC

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 12/9/97 MD : 7.056 TVD : 0 DAYS : 19 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$98,144 TC : \$98,144 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933

DAILY DETAILS : MI & RU DOWELL. HELD SAFETY MEETING. TEST LINES TO 6500 PSI. FILL HOLE. PMP 208 BBLS OF YF 125 LG PAD. FRAC WELL W/1740 BBL YF 120 LG SLURRY & 195,400# 20/40 SAND W/70mcisc46 TRACER. GOT 29 OF 85.4 BBLS DISPLACEMENT BEFORE SCREEN OUT. MAX RATE 30 BPM. AVG RATE 29 BPM. MAX PRESS 5500 PSI, AVG 4900 PSI. REV OUT FLOW BACK 30 MIN. FULL OPEN THEN INSTALL 24 CHOKE. TURN OVER TO FLOW CREW TP 500, CP 850, ISIP 2257. BBLS FLUID PMPD 1740, BBLS LEFT TO REC 1740.

FLOW BACK REPORT

TIME	CP	TP	CH	WTR	SAND
5:45	1000	500	24	-	HEAVY
6:00	925	500	24	30	HEAVY
7:00	1050	500	24	23	HVY...CH CHOKE
8:00	950	600	24	22	HVY
9:00	750	650	24/18	33	MED
10:00	575	525	18	49	MED
11:00	550	500	18	39	MED
12:00	500	500	18	41	LT
1:00	400	450	18	30	NO...CH CHOKE
2:00	350	450	18	22	NO
3:00	300	400	18	16	NO
4:00	250	400	18	16	NO
5:00	200	350	18	16	NO
6:00	175	350	18	11	NO...CH CHOKE

GAS RATE 650 MCF/D, TOTAL WATER 343 BBLS, TOTAL LTR 1535 BBLS.

REPORT DATE : 12/10/97 MD : 7.056 TVD : 0 DAYS : 20 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933

DAILY DETAILS : FLOW BACK REPORT

TIME	CP	TP	CH	WTR	SAND
9:00PM	900	1000	18	-	TR...CH CHOKE
10:00PM	1000	1100	18	6	TR
3:00AM	1200	1100	18	6	TR
6:00AM	1500	1150	18	6	TR...CH CHOKE

GAS RATE 1000 MCF/D, TOTAL WATER 235 BBLS, TOTAL LTR 1300 BBLS

REPORT DATE : 12/11/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933

DAILY DETAILS : FLWG 1000 MCF, 40 BW, FTP 1350#, CP 1650#, 13/64" CK, 24 HRS, LLTR 75 BBLS.

REPORT DATE : 12/12/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933

DAILY DETAILS : FLWG 771 MCF, 77 BW, FTP 1475#, CP 1510#, 13/64" CK, LLTR 0 (2 BBLS OVERLOAD).

REPORT DATE : 12/13/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933

DAILY DETAILS : FLWG 903 MCF, 77 BW, FTP 1370#, CP 1370#, 13/64" CK, 24 HRS.

REPORT DATE : 12/14/97 MD : 7.056 TVD : DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$141,527 TC : \$463,933

DAILY DETAILS : FLWG 962 MCF, 85 BW, FTP 1240#, CP 1275#, 14/64" CK, 24 HRS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 12/15/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933
 DAILY DETAILS : FLWG 1078 MCF, 100 BW, FTP 940#, CP 990#, 17/64" CK, 24 HRS.

REPORT DATE : 12/16/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933
 DAILY DETAILS : FLWG 938 MCF, 70 BW, FTP 825#, CP 825#, 17/64" CK, 24 HRS.

REPORT DATE : 12/17/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933
 DAILY DETAILS : FLWG 841 MCF, 57 BW, FTP 775#, CP 800#, 18/64" CK, 24 HRS.

REPORT DATE : 12/18/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933
 DAILY DETAILS : FLWG 790 MCF, 60 BW, FTP 600#, CP 800#, 19/64" CK, 24 HRS.

REPORT DATE : 12/19/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933
 DAILY DETAILS : FLWG 754 MCF, 70 BW, FTP 550#, CP 675#, 25/64" CK, 24 HRS.

REPORT DATE : 12/20/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933
 DAILY DETAILS : FLWG 724 MCF, 59 BW, FTP 500#, CP 625#, 25/64" CK, 24 HRS.

REPORT DATE : 12/21/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933
 DAILY DETAILS : FLWG 677 MCF, 50 BW, FTP 450#, CP 600#, 40/64" CK, 24 HRS.

REPORT DATE : 12/22/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933
 DAILY DETAILS : FLWG 638 MCF, 1 BC, 43 BW, FTP 440#, CP 575#, 40/64" CK, 24 HRS.

REPORT DATE : 12/23/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933
 DAILY DETAILS : FLWG 607 MCF, 3.3 BC, 50 BW, FTP 425#, CP 575#, 40/64" CK.

REPORT DATE : 12/24/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933
 DAILY DETAILS : FLWG 557 MCF, 23 BC, 12 BW, FTP 450#, CP 750#, 40/64" CK, 24 HRS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 12/25/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933
 DAILY DETAILS : FLWG 578 MCF, 0 BC, 44 BW, FTP 420#, CP 575#, 40/64" CK, 24 HRS.

REPORT DATE : 12/26/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933
 DAILY DETAILS : FLWG 560 MCF, 0 BC, 33 BW, FTP 399#, CP 510#, 40/64" CK, 24 HRS.

REPORT DATE : 12/27/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933
 DAILY DETAILS : FLWG 538 MCF, 0 BC, 23 BW, FTP 395#, CP 550#, 40/64" CK, 24 HRS.

REPORT DATE : 12/28/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933
 DAILY DETAILS : FLWG 520 MCF, 0 BC, 10 BW, FTP 440#, CP 550#, 40/64" CK, 24 HRS.

REPORT DATE : 12/29/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933
 DAILY DETAILS : FLWG 502 MCF, 23 BW, FTP 360#, CP 515#, 64/64" CK, 24 HRS.

REPORT DATE : 12/30/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933
 DAILY DETAILS : FLWG 492 MCF, 17 BW, FTP 350#, CP 500#, 64/64" CK, 24 HRS.

REPORT DATE : 12/31/97 MD : 7.056 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$141.527 TC : \$463.933
 DAILY DETAILS : FLWG 478 MCF, 30 BW, FTP 350#, CP 500#, 64/64" CK, 24 HRS.

REPORT DATE : 1/1/98 MD : 7.056 TVD : 0 DAYS : 21 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$12.983 TC : \$12.983 CUM : DC : \$322.406 CC : \$154.510 TC : \$476.916
 DAILY DETAILS : ROAD COIL TBG UNIT F/VERNAL TO CIGE #213. MI & RU UNIT W/HOT OILER, WTR TRUCK & NITROGEN. RIH W/COIL TBG. TAG SD @ 6870'. CO F/6870-7056' PBD. BLOW HOLE CLEAN. POOH W/COIL TBG. USED 226,000 SCF. RD UNIT & ROAD UNIT TO NBU #282 & SDFD.

REPORT DATE : 1/2/98 MD : 7.056 TVD : 0 DAYS : 22 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$154.510 TC : \$476.916
 DAILY DETAILS : FLWG 342 MCF, 32 BW, FTP 310#, CP 425#, 64/64" CK, 17 HRS. DN 7 HRS TO CO SAND.

REPORT DATE : 1/3/98 MD : 7.056 TVD : 0 DAYS : 23 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322.406 CC : \$154.510 TC : \$476.916
 DAILY DETAILS : FLWG 425 MCF, 20 BW, FTP 271#, CP 478#, 64/64" CK, 24 HRS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 1/4/98 MD : 7.056 TVD : 0 DAYS : 24 MW : VISC :
DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$322,406 CC : \$154,510 TC : \$476,916

DAILY DETAILS : FLWG 428 MCF, 32 BW, FTP 211#, CP 501#, 64/64" CK, 24 HRS. IP DATE: 12/15/97 - FLWG 1078
MCF, 100 BW, FTP 940#, CP 990#, 17/64" CK, 24 HRS. - FINAL REPORT -

Cmt 4-1/2" Casing Annulus

2/27/98

Well on Prod. MIRU Dowell to 4-1/2" csg annulus f/top dn job. Pmp 20 bbls LCM pill. Lead w/65 sxs Class "G" w/add wt 11.5 yd 3.18. Tail w/190 sxs Class "G" w/add wt 11.5 yd 3.16. Flush w/1 BW. ISIP 24 psi, MP 36 psi @ 2.1 BPM, AP 34 psi @ 2 BPM. Wash up & RD Dowell. Open csg valve w/weak blow. **Final Report.**
DC: \$8,480

TC: \$8,480

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER: Exhibit "A"

9. API NUMBER: _____

10. FIELD AND POOL, OR WILDCAT: _____

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

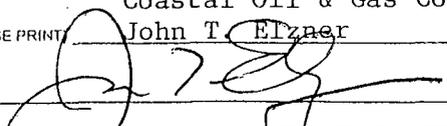
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

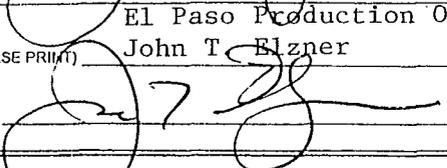
Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: NATURAL BUTTES

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU CIGE 152-33-9-22	43-047-32068	2900	33-09S-22E	FEDERAL	GW	P
NBU 173	43-047-32116	2900	33-09S-22E	FEDERAL	GW	P
NBU 138A	43-047-32151	2900	33-09S-22E	FEDERAL	GW	P
CIGE 174-33-9-22	43-047-32323	2900	33-09S-22E	FEDERAL	GW	P
CIGE 213-33-9-22	43-047-32933	2900	33-09S-22E	FEDERAL	GW	P
NBU 327	43-047-33735	2900	33-09S-22E	FEDERAL	GW	P
NBU CIGE 25-34-9-22	43-047-30737	2900	34-09S-22E	FEDERAL	GW	P
NBU CIGE 89D-34-9-22J	43-047-31146	2900	34-09S-22E	FEDERAL	GW	P
NBU 80V	43-047-31240	2900	34-09S-22E	FEDERAL	GW	P
CIGE 117-34-9-22	43-047-31928	2900	34-09S-22E	FEDERAL	GW	P
NBU 113	43-047-31931	2900	34-09S-22E	FEDERAL	GW	P
NBU 187	43-047-32230	2900	34-09S-22E	FEDERAL	GW	P
CIGE 164-34-9-22	43-047-32353	2900	34-09S-22E	FEDERAL	GW	P
CIGE 212-34-9-22	43-047-32938	2900	34-09S-22E	FEDERAL	GW	P
NBU 4-35B	43-047-30273	2900	35-09S-22E	FEDERAL	GW	P
CIGE 8-35-9-22	43-047-30427	2900	35-09S-22E	FEDERAL	GW	P
NBU CIGE 68D-35-9-22P	43-047-30951	2900	35-09S-22E	FEDERAL	GW	P
CIGE 118-35-9-22P	43-047-32025	2900	35-09S-22E	FEDERAL	GW	P
CIGE 153-35-9-22	43-047-32067	2900	35-09S-22E	FEDERAL	GW	P
NBU 331-35E	43-047-32147	2900	35-09S-22E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

JAN. 17. 2003 3:34PM

PORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior

RECEIVED

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

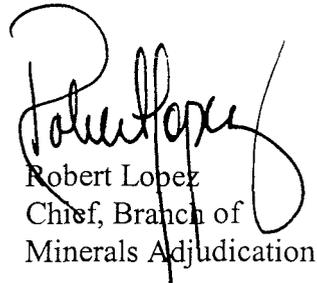
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to:
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

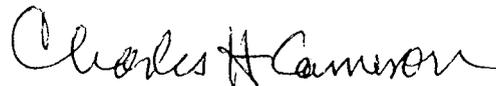
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Exhibit "A"
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		9. API NUMBER:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		10. FIELD AND POOL, OR WILDCAT:
PHONE NUMBER: (832) 676-5933		
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: _____		UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

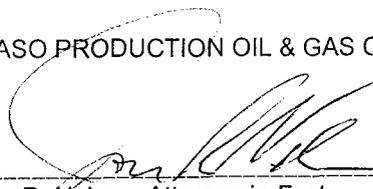
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WESTPORT OIL AND GAS COMPANY, L.P. David R. Dix		TITLE Agent and Attorney-in-Fact
SIGNATURE 		DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
 P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
 (435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
 UTAH COUNTY, UT

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02	
FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
CIGE 3-32-9-22	32-09S-22E	43-047-30320	2900	STATE	GW	P
CIGE 173-32-9-22	32-09S-22E	43-047-32324	2900	STATE	GW	P
NBU 161	32-09S-22E	43-047-32023	2900	STATE	GW	P
CIGE 152-33-9-22	33-09S-22E	43-047-32068	2900	FEDERAL	GW	P
NBU 173	33-09S-22E	43-047-32116	2900	FEDERAL	GW	P
NBU 138	33-09S-22E	43-047-32012	2900	FEDERAL	GW	PA
NBU 138A	33-09S-22E	43-047-32151	2900	FEDERAL	GW	P
COG NBU 93-33E	33-09S-22E	43-047-31753	2900	FEDERAL	GW	P
CIGE 109D-33-9-22	33-09S-22E	43-047-31754	2900	FEDERAL	GW	P
NBU CIGE 27-33-9-22	33-09S-22E	43-047-30738	2900	FEDERAL	GW	P
NBU CIGE 64D-33-9-22P	33-09S-22E	43-047-30950	2900	FEDERAL	GW	P
NBU 112	33-09S-22E	43-047-31930	2900	FEDERAL	GW	P
CIGE 174-33-9-22B	33-09S-22E	43-047-32323	2900	FEDERAL	GW	P
CIGE 213-33-9-22	33-09S-22E	43-047-32933	2900	FEDERAL	GW	P
NBU 327	33-09S-22E	43-047-33735	2900	FEDERAL	GW	P
CIGE 242	33-09S-22E	43-047-34022	99999	FEDERAL	GW	APD
CIGE 266	33-09S-22E	43-047-34386	99999	FEDERAL	GW	APD
CIGE 212-34-9-22	34-09S-22E	43-047-32938	2900	FEDERAL	GW	P
NBU 113	34-09S-22E	43-047-31931	2900	FEDERAL	GW	P
NBU CIGE 25-34-9-22	34-09S-22E	43-047-30737	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/18/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/18/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891008900A

8. Well Name and No.
Multiple Wells - see attached

9. API Well No.
Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
Natural Buttes Unit

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address **P.O. BOX 1148 VERNAL, UT 84078** 3b. Phone No. (include area code) **(435) 781-**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple Wells - see attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III.C.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped.

The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing

and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

Title

COPY SENT TO OPERATOR

Date: **9-16-03**

Initials: **CHD** Date: **9-2-2003**

Operations Manager

SEP 10 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date

**Federal Approval of This
Action is Necessary**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date: **9/16/03**

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

Cap/Exp Code	Cost, \$
Capital \$ 820/830/840	\$1,200
Expense \$ 830/860	\$0
Total \$	\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	before		After		Difference	
Oil Production	0.192	BOPD	0.194	BOPD	0.002	BOPD
Gas Production	0	MCFPD	0	MCFPD	0	MCFPD
Wtr Production	0	BWPD	0	BWPD	0	BWPD
Horse Power		HP		HP	0	HP
Fuel Gas Burned		MCFPD		MCFPD	0	MCFPD

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

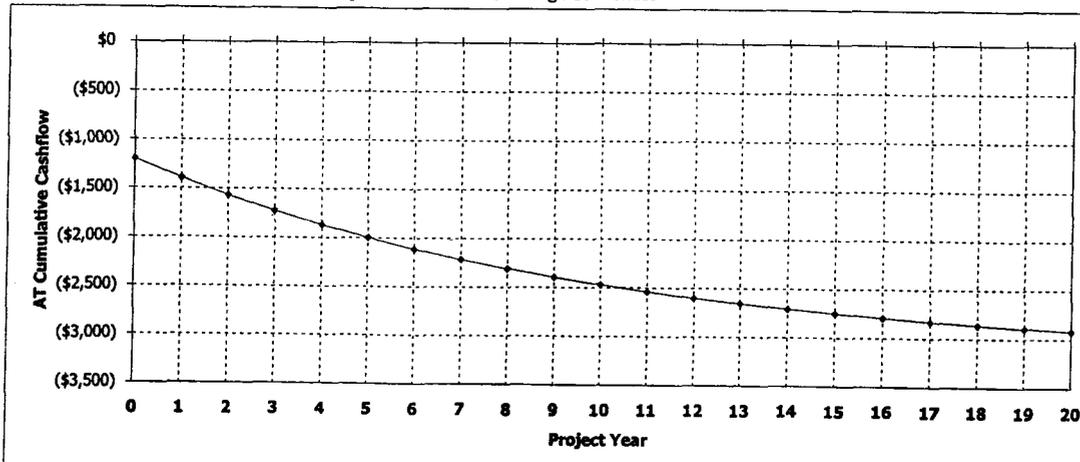
Gross Reserves:

Oil Reserves =	6	BO
Gas Reserves =	0	MCF
Gas Equiv Reserves =	38	MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	---	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	---	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	---	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	---	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	---	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
CIGE 172	25-9-21 SWNE	U01189	891008900A	430473232500S1 ✓
CIGE 173	32-9-22 SWNW	ML22649	891008900A	430473232400S1 ✓
CIGE 174	33-9-22 NESW	UTU01191A	891008900A	430473232300S1
CIGE 177	1-10-20 NENW	UTU02270A	891008900A	430473232200S1
CIGE 178	5-10-22 NWNW	UTU01195	891008900A	430473233000S1
CIGE 179	6-10-22 SESW	UTU01195	891008900A	430473240000S1
CIGE 180	16-9-21 SESW	ML3141	891008900A	430473247800S1
CIGE 182	7-10-21 SESE	UTU02270A	891008900A	430473248100S1
CIGE 183	20-9-21 NWSE	UTU0575	891008900A	430473265600S1
CIGE 186	35-9-22 NWSE	UTU010954A	891008900A	430473259000S1
CIGE 187	13-10-20 NENW	UTU4485	891008900A	430473260700S1
CIGE 189	29-9-22 SWNW	UTU462	891008900A	430473286300S1
CIGE 190	32-9-22 NENE	ML22649	891008900A	430473291200S1
CIGE 193	35-9-22 SESE	UTU010954A	891008900A	430473297300S1
CIGE 194	1-10-22 SWNW	U011336	891008900A	430473293200S1
CIGE 195	2-10-22 NWNE	ML22651	891008900A	430473279700S1 ✓
CIGE 196	6-10-22 SESE	UTU01195	891008900A	430473300300S1
CIGE 197	7-9-21 NWNE	UTU0149767	891008900A	430473279800S1
CIGE 198	9-9-21 NESE	UTU01188	891008900A	430473279900S1
CIGE 199	14-9-21 NENW	UTU01193	891008900A	430473280100S1
CIGE 200	16-9-21 SENW	UTU38409	891008900A	430473280200S1
CIGE 201	18-9-21 SENE	UTU0575	891008900A	430473280400S1
CIGE 202	21-9-21 SESE	UTU0576	891008900A	430473280500S1
CIGE 203	34-9-21 NWNE	UTU01194A	891008900A	430473288100S1 ✓
CIGE 204	35-9-21 SWNE	ML22582	891008900A	430473279400S1 ✓
CIGE 205	1-10-21 SWNE	ML23612	891008900A	430473279500S1 ✓
CIGE 206	4-10-21 SESE	U01416	891008900A	430473299600S1
CIGE 207	8-10-21 NENE	UTU01791	891008900A	430473297500S1
CIGE 208	8-10-21 SWNE	UTU01791	891008900A	430473299700S1
CIGE 209	15-10-21 NENW	UTU01791A	891008900A	430473294300S1
CIGE 210	16-10-21 NESE	ML10755	891008900A	430473288800S1
CIGE 212	34-9-22 NENE	UTU0149077	891008900A	430473293800S1
CIGE 213	33-9-22 SENW	UTU01191A	891008900A	430473293300S1
CIGE 214	13-9-21 NESW	U01193	891008900A	430473291800S1
CIGE 215X	15-9-21 NENE	UTU01188	891008900A	430473369000S1
CIGE 216	15-9-21 SWNE	UTU01193	891008900A	430473292000S1
CIGE 217	16-9-21 NWSW	ML3141	891008900A	430473289800S1
CIGE 218	19-9-21 NWNE	U0581	891008900A	430473292100S1
CIGE 219	29-9-22 NESW	U01207	891008900A	430473286400S1 ✓
CIGE 220	31-9-22 SWNE	U10530A	891008900A	430473288400S1 ✓
CIGE 221	36-9-22 SWSW	ML22650	891008900A	430473286800S1 ✓
CIGE 222	36-9-22 NESW	ML22650	891008900A	430473286900S1 ✓
CIGE 223	1-10-22 NWNW	U011336	891008900A	430473298300S1
CIGE 224	2-10-21 SWNE	ML2252	891008900A	430473288300S1 ✓
CIGE 225	3-10-21 SENW	UTU0149078	891008900A	430473489500S1
CIGE 226	3-10-21 SESW	U0149078	891008900A	430473299500S1
CIGE 227	9-10-21 SESE	UTU01791	891008900A	430473299800S1
CIGE 228	15-10-21 SWNE	UTU01416A	891008900A	430473299900S1
CIGE 229	1-10-20 NWSW	UTU02270A	891008900A	430473300600S1
CIGE 230	13-10-20 SENE	UTU02270A	891008900A	430473288500S1
CIGE 231	7-9-21 SENE	UTU0575B	891008900A	430473302100S1
CIGE 232	9-9-21 NENE	UTU01188A	891008900A	430473283600S1
CIGE 233	21-9-21 NWNE	UTU0576	891008900A	430473302200S1
CIGE 234	25-9-21 SWNE	U01189	891008900A	430473287300S1 ✓
CIGE 235	25-9-21 NWSE	U01194	891008900A	430473285800S1 ✓
CIGE 236	34-9-21 SESE	U01194A	891008900A	430473286100S1 ✓
CIGE 237	15-9-21 NWSE	UTU010950A	891008900A	430473387800S1
CIGE 239	35-9-21 SENE	ML22582	891008900A	430473320600S1 ✓
CIGE 240	29-9-22 SENW	ML22935	891008900A	430473320700S1
CIGE 241	32-9-22 NENW	ML22649	891008900A	430473320800S1
CIGE 242	33-9-22 NWNW	UTU01191A	891008900A	430473402200S1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-01191-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CIGE 213-~~33-922~~

2. Name of Operator WESTPORT OIL & GAS COMPANY L.P. Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

9. API Well No.
43-047-32933

3a. Address 1368 SOUTH 1200 EAST
VERNAL, UT 84078
3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T9S R22E SENW 1966FNL 2461FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

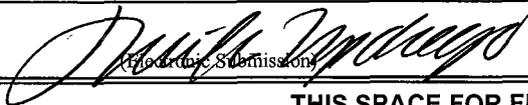
5/26/04: PMP 5 DRUMS OF 15% HCL ACID.

RECEIVED
JUL 20 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #32923 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature 

Date 07/12/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-01191-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
UNIT #891008900A

8. Well Name and No.
CIGE 213-33-9-22

2. Name of Operator
KERR MCGEE OIL & GAS ONSHORE LP

9. API Well No.
4304732933

3a. Address
1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3b. Phone No. (include area code)
435.781.7024

10. Field and Pool or Exploratory Area
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE1/4 NW SEC. 33, T9S, R22E 1966'FNL, 2461'FWL

11. Country or Parish, State
UINTAH COUNTY, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>PRODUCTION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>START-UP</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

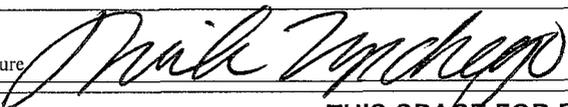
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

A RECOMPLETION WAS PERFORMED ON THE SUBJECT WELL LOCATION. THE OPERATOR HAS PERFORATED AND FRACTURED THE EXISTING WASATCH AND MESAVERDE FORMATION. THE OPERATOR HAS COMMINGLED THE EXISTING FORMATIONS ALONG WITH THE NEW INTERVALS. THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 11/20/2008 AT 10:30 AM.

PLEASE REFER TO THE ATTACHED RECOMPLETION CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature 

Date 12/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title
Date
Office
RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 08 2008

Wins No.: 72740

CIGE 213

Well Operations Summary Long

Operator KERR MCGEE OIL & GAS ONSHORE LP	FIELD NAME NATURAL BUTTES	SPUD DATE 10/31/1997	GL 0	KB 0	ROUTE V23
API 4304732933	STATE UTAH	COUNTY UINTAH	DIVISION ROCKIES		
Long/Lat.: 39.99440 / -109.44490		Q-Q/Sect/Town/Range: / 33 / 9S / 22E			

Wellbore: CIGE 213

MTD 7,140	TVD 7,140	PBMD 0	PBTVD 0
EVENT INFORMATION:	EVENT ACTIVITY: WORKOVER / REPA	START DATE: 5/26/2004	AFE NO.: NO PA AFE
	OBJECTIVE: DEVELOPMENT	END DATE: 5/26/2004	
	OBJECTIVE 2: ACIDIZE	DATE WELL STARTED PROD.:	
	REASON:	Event End Status:	
RIG OPERATIONS:	Begin Mobilization	Rig On Location	Rig Charges
	Rig Operation Start	Finish Drilling	Rig Release
	Rig Off Location		

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
------	----------------	---------------	-------	------	---------	-----	-----------

EVENT INFORMATION:	EVENT ACTIVITY: RECOMPLETION	START DATE: 11/13/2008	AFE NO.: 2024888
	OBJECTIVE: DEVELOPMENT	END DATE: 11/18/2008	
	OBJECTIVE 2: RECOMPLETE	DATE WELL STARTED PROD.:	
	REASON: WAS	Event End Status: COMPLETE	
RIG OPERATIONS:	Begin Mobilization	Rig On Location	Rig Charges
	Rig Operation Start	Finish Drilling	Rig Release
	Rig Off Location		

MILES-GRAY 1 / 1 11/13/2008 11/18/2008

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
11/13/2008	SUPERVISOR: JD FOREMAN						MD:
	7:00 - 7:30	0.50	COMP	48		P	SAFETY MEETING
	7:30 - 17:00	9.50	COMP	31		P	MIRU KILL WELL W/ 30 BBL 2% NIPPLE TREE NIPPLE UP BOP UNLAND TBG POOH TBG SCALED BAD LAY DOWN 135 JTS SDFN
11/14/2008	SUPERVISOR: BEN BENJAMIN						MD:
	7:00 - 7:30	0.50	COMP	48		P	SAFETY MEETING
	7:30 - 18:00	10.50	COMP	31		P	PULL & LAY DOWN SCALED TBG 166 BAD JTS TALLY & PICK UP 2,3/8 RIH W/ 3,7/8 MILL CLEAN OUT TO 6185' PULL & LAY DOWN 30 JTS MIRU CUTTERS RIH SET 8K CBP @ 6132' FILL HOLE W/ 2% TEST CSG TO 6000# GOOD TEST RIH W/ 3,3/8 GUNS 23 GM ,36 HOLE PERF @5708'-10' 4 SPF 5792'-94' 4 SPF 5834'-36' 4 SPF 5868'-72' 4 SPF NO BLOW SDFWE
11/17/2008	SUPERVISOR: JD FOREMAN						MD:
	7:00 - 7:30	0.50	COMP	48		P	SAFETY MEETING
	7:30 - 18:00	10.50	COMP	36		P	MIRU WEATHERFORD & CUTTERS & STINGER TREE SAVER & FRAC STAGE #1 BRK PERF @ 3103# INJ RT 49 BPM INJ PSI 4072# ISIP 1443# FG .69 FRAC W/ 29133# 30/50 SAND + 5000# 20/40 RESIN COATED SAND MP 4195# MR 50.2 BPM AP 2705# AR 49 BPM ISIP 1244# FG .66 NPI -199#
							STAGE #2 RIG DOWN STINGER RIG UP CUTTERS RIH W/ 8K CBP SET @ 5418' PERF @ 5332'-34' 4 SPF 5350'-54' 4 SPF 5384'-88' 4 SPF BRK PERF @ 890# INJ RT 50.9 BPM INJ PSI 2790# ISIP 105# FG .46 FRAC W/ 88099# 30/50 SAND + 5000# 20/40 RESIN COATED SAND MP 3880# MR 51.1 BPM AP 2462# AR 50.7 BPM ISIP 1141# FG .65 NPI 1036# RIH SET 8K CBP @ 5282' RIG DOWN STRINGER & CUTTERS & WEATHERFORD RIH W/ 3 7/8 MILL POBS TAG CBP RIG UP SWIVEL SDFN
11/18/2008	SUPERVISOR: BEN BENJAMIN						MD:
	7:00 - 7:30	0.50	COMP	48		P	SAFETY MEETING

11/25/2008 9:43:53AM

7:30 - 17:00	9.50	COMP	31	P	MIRU AIR FOAM UNIT BRK CIRC W/ FOAM UNIT DRILL OUT CBP @5282' NO KICK RIH TAG @ 5078' 40' SAND ON CBP DRILL OUT SAND & CBP @ 5418' NO KICK RIH C/O TO 8110/ CIRC CLEAN PULL & LAY DOWN 25 JTS 2,3/8 LAND ON WELL HEAD W/169 JTS 2,3/8 J-55 TBG EOT 5306' NIPPLE DOWN BOP NIPPLE TREE RIH W/ DELSCO SLICK LATCH ON TO SLEEVE POOH WELL WILL NOT FLOW RIG UP & SWAB 2RUNS REC 18BBL FLUID WELL FLOWING 300 BBLTOTAIL FLUID REC SWIABING * FLOWING TRUN WELL TO FLOW BACK CREW. SDFN
					TBG DETAIL HANGER .83 169 JTS 2,3/8 J-55 TBG 5288.88 SLIDING SLEEVE 3.61 EOT 5306.32
11/19/2008	SUPERVISOR: DUANE				MD:
7:00 -			33	A	7 AM FLBK REPORT: CP 650#, TP 150#, OPEN CK/64" CK, 30 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 810 BBLS LEFT TO RECOVER: 2382
11/19/2008	SUPERVISOR: JD FOREMAN				MD:
7:00 - 7:30	0.50	COMP	48	P	SAFETY MEETING
7:30 - 15:00	7.50	COMP	31	P	RDMO
11/20/2008	SUPERVISOR: JD FOREMAN				MD:
7:00 -			33	A	7 AM FLBK REPORT: CP 500#, TP 150#, OPEN CK/64" CK, 15 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 1205 BBLS LEFT TO RECOVER: 1987
10:30 -		PROD			WELL TURNED TO SALES @ 1030 HR ON 11/20/2008 - FTP 300#, CP 550#, CK 64/64", 834 MCFD, 512 BWPD
11/20/2008	SUPERVISOR: JD FOREMAN				MD:
7:00 -			33	A	7 AM FLBK REPORT: CP 500#, TP 150#, OPEN CK/64" CK, 15 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 1205 BBLS LEFT TO RECOVER: 1987
11/21/2008	SUPERVISOR: DUANE				MD:
7:00 -			33	A	7 AM FLBK REPORT: CP 550#, TP 300#, OPEN/64" CK, 2 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 1327 BBLS LEFT TO RECOVER: 1865

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL