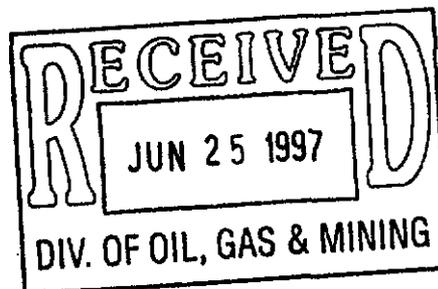




Coastal
The Energy People



June 23, 1997

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Re: NBU #243
Section 6, T10S-R22E

NBU #244
Section 7, T10S-R22E

NBU #261
Section 30, T9S-R21E

NBU #262
Section 33, T9S-R21E

CIGE #194-1-10-22
Section 1, T10S-R22E

To whom it may concern:

Enclosed is the Application for Permit to Drill (APD), the Drilling Program, and the Surface Use and Operations Plan for the referenced wells. All wells are located in Uintah County, Utah.

If you have any questions concerning the enclosed documents, please contact me at (303) 573-4476.

Sincerely,

Bonnie Carson
Senior Environmental Analyst

Enc.

cc: Division of Oil, Gas, and Mining - SLC, UT

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION

600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303 572-1121

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL **DEEPEEN**

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
At surface
2000' FSL & 1000' FEL
At proposed prod. zone
same as above

5. LEASE DESIGNATION AND SERIAL NO.
U-466

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME, WELL NO.
NBU 244

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 7 - T10S-R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
See Topo Map A

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) **1000'**

16. NO. OF ACRES IN LEASE
453.62

17. NO. OF ACRES ASSIGNED TO THIS WELL
N/A

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **See Topo Map C**

19. PROPOSED DEPTH
6600'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5305' graded G.L.

22. APPROX. DATE WORK WILL START*
Upon Approval

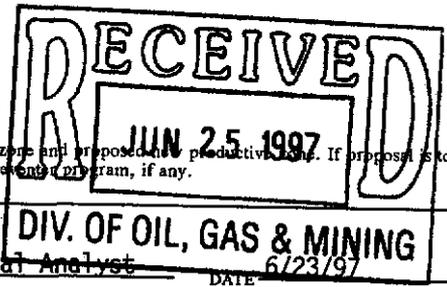
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11" or 12-1/4"	8-5/8" K-55	24#	250'	approx. 85 sx
7-7/8"	4-1/2" N-80	11.6#	TD	See N.B. S.O.P.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNED Bonnie Carson TITLE Senior Environmental Analyst DATE 6/23/97

(This space for Federal or State office use)
PERMIT NO. 43-047-32931 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:
APPROVED BY John R. Baga TITLE Petroleum Engineer DATE 7/25/97
*See Instructions On Reverse Side

T10S, R22E, S.L.B.&M.

COASTAL OIL & GAS CORP.

Well location, NBU #244, located as shown in the NE 1/4 SE 1/4 of Section 7, T10S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



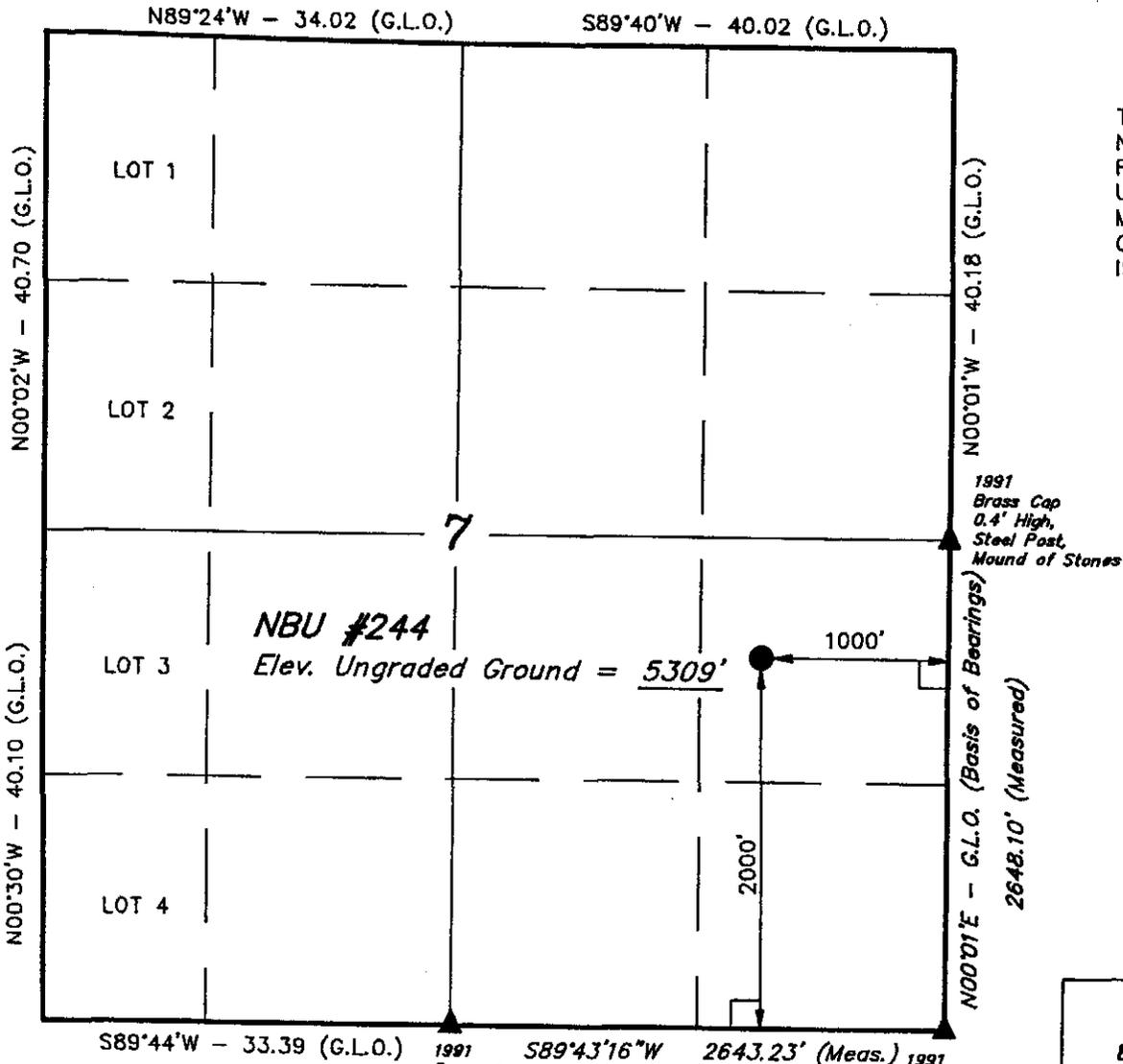
SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 181319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(801) 789-1017		
SCALE	1" = 1000'	DATE SURVEYED: 11-13-96
		DATE DRAWN: 11-16-96
PARTY	D.A. D.R. D.R.B.	REFERENCES G.L.O. PLAT
WEATHER	COLD	FILE COASTAL OIL & GAS CORP.



1991
 Brass Cap
 0.4' High,
 Steel Post,
 Mound of Stones

1991
 Brass Cap
 0.4' High,
 Steel Post,
 Mound of Stones

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NBU # 244
2000' FSL & 1000' FEL
NE/SE, SECTION 6, T10S-R22E
Uintah County, Utah
Lease Number: U-466

ONSHORE ORDER NO. 1
Coastal Oil & Gas Corporation

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

Formation	Depth
Uintah	Surface
Green River	1370'
Wasatch	4520'
Total Depth	6600'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	Formation	Depth
Oil/Gas	Green River	1370'
	Wasatch	4520'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure.

4. Proposed Casing and Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions

Maximum anticipated bottomhole pressure approximately equals 2640 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1188 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates and Notification of Operations

Please see the Natural Buttes Unit SOP.

9. Variations

Please see the Natural Buttes Unit SOP.

10. Other Information

Please see the Natural Buttes Unit SOP.

**NBU # 244
2000' FSL & 1000' FEL
NE/SE, SECTION 6, T10S-R22E
Uintah County, Utah
Lease Number: U-466**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

An onsite inspection was conducted for the NBU #244 on 6/10/97 at approximately 12:45 p.m. Weather conditions were partly cloudy with warm temperatures at the time of the onsite. In attendance at the inspection were the following individuals:

Bonnie Carson	Coastal Oil & Gas Corporation	
Paul Breshears	Coastal Oil & Gas Corporation	
Byron Tolman, Ken Bartell, Jean Sinclair, Steve Strong & Steve Madsen		BLM
Robert Kay	U.E.L.S.	
Harley Jackson	Jackson Construction	
Jim Justice	J-West	
John Faucett	John E. Faucett Construction	

1. Existing Roads:

The proposed well site is approximately 52 miles SW of Vernal, Utah. Directions to the location from Vernal, Utah:

Proceed in a westerly direction from Vernal, Utah, along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah; proceed in a southerly direction approximately 6.9 miles on the Seep Ridge Road to the junction of this road and an existing road to the east; turn left and proceed in an easterly direction approximately 5.0 miles to the junction of this road and an existing road to the north; turn left and proceed in a northerly direction approximately 0.3 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly direction approximately 4.7 miles to the junction of this road and an existing road to the south; turn right and proceed in a southerly then southeasterly direction approximately 6.5 miles to the junction of this road and an existing road to the west; turn right and proceed in a westerly direction approximately 0.9 miles to the beginning of the proposed access road; follow the road flags in a southeasterly direction approximately 0.2 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

There will be no improvement to existing access roads.

2. Planned Access Roads

Please see Map B to determine the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius: See Map C

4. Location of Existing and Proposed Facilities:

Please see Map D to determine the location of the proposed pipeline.

5. Location and Type of Water Supply

Please see the Natural Buttes Unit Standard Operating Procedure.

6. Source of Construction Materials

Please see the Natural Buttes Unit Standard Operating Procedure.

7. Methods of Handling Waste Materials

Please see the Natural Buttes Unit Standard Operating Procedure.

8. Ancillary Facilities

Please see the Natural Buttes Unit Standard Operating Procedure.

9. Well Site Layout: See Location Layout Diagram

A Location Layout Diagram is attached. It describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The pit area will be inspected after blasting to determine if a pit liner is necessary.

10. Plans for Reclamation of the Surface

Please see the Natural Buttes Unit Standard Operating Procedure.

The following seed mixture will be used to revegetate the surface:

black sage	3#
needle and thread	3#
shadscale	3#
scarlet globe mallow	3#

11. Surface Ownership

Well pad and access road: The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(801) 789-1362

12. Other Information

A Class III archaeological survey was conducted by Metcalf Archaeological Consultants on November 15, 1996. A copy of this report was submitted directly to the appropriate agencies by Metcalf Archaeological Consultants. Cultural resource clearance was recommended for this location.

13. Lessee's or Operators's Representative and Certification

Bonnie Carson
Senior Environmental Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4476

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 418-4156

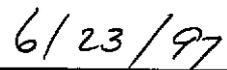
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Bonnie Carson



Date

COASTAL OIL & GAS CORP.

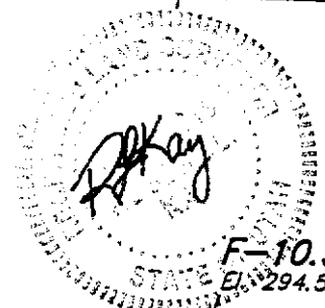
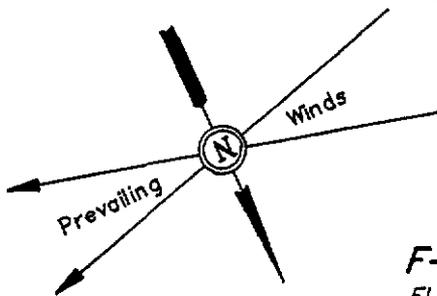
LOCATION LAYOUT FOR

NBU #244

SECTION 7, T10S, R22E, S.L.B.&M.

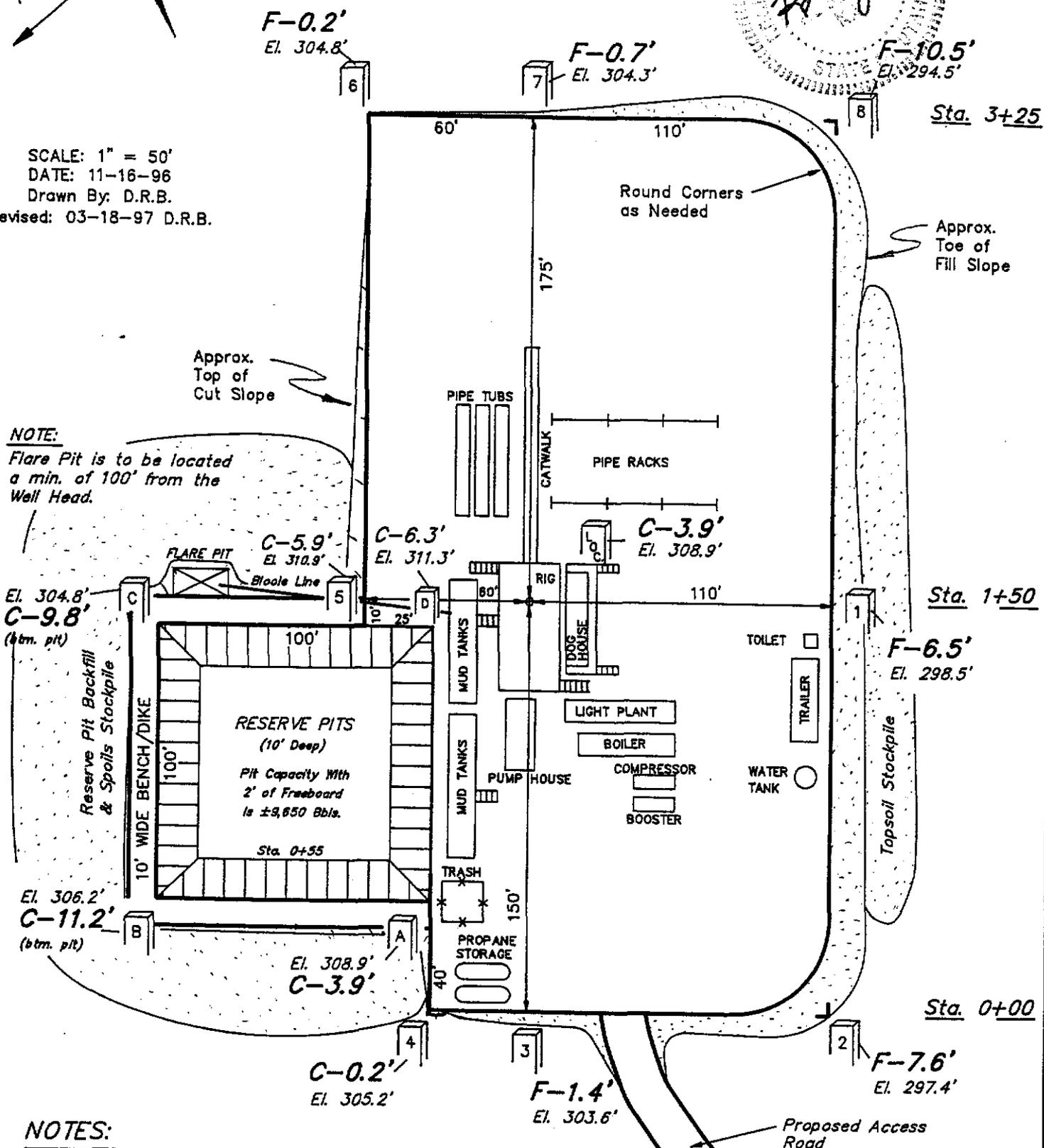
2000' FSL 1000' FEL

FIGURE #1



SCALE: 1" = 50'
DATE: 11-16-96
Drawn By: D.R.B.
Revised: 03-18-97 D.R.B.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:
Elev. Ungraded Ground At Loc. Stake = 5308.9'
FINISHED GRADE ELEV. AT LOC. STAKE = 5305.0'

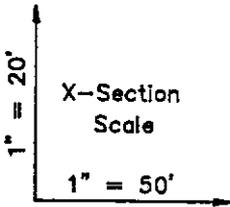
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

NBU #244

SECTION 7, T10S, R22E, S.L.B.&M.

2000' FSL 1000' FEL



DATE: 11-16-96
 Drawn By: D.R.B.
 Revised: 03-18-97 D.R.B.

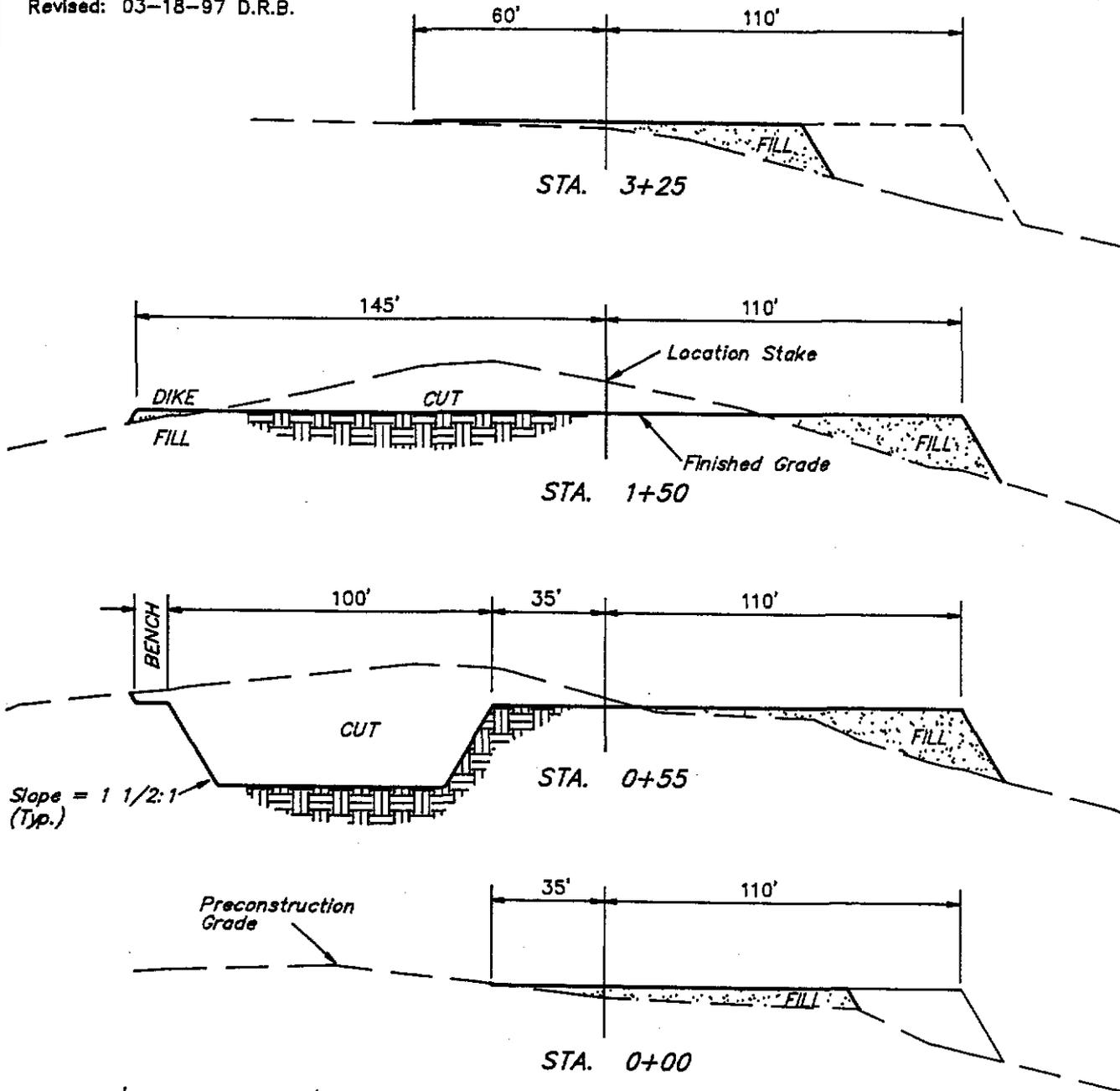
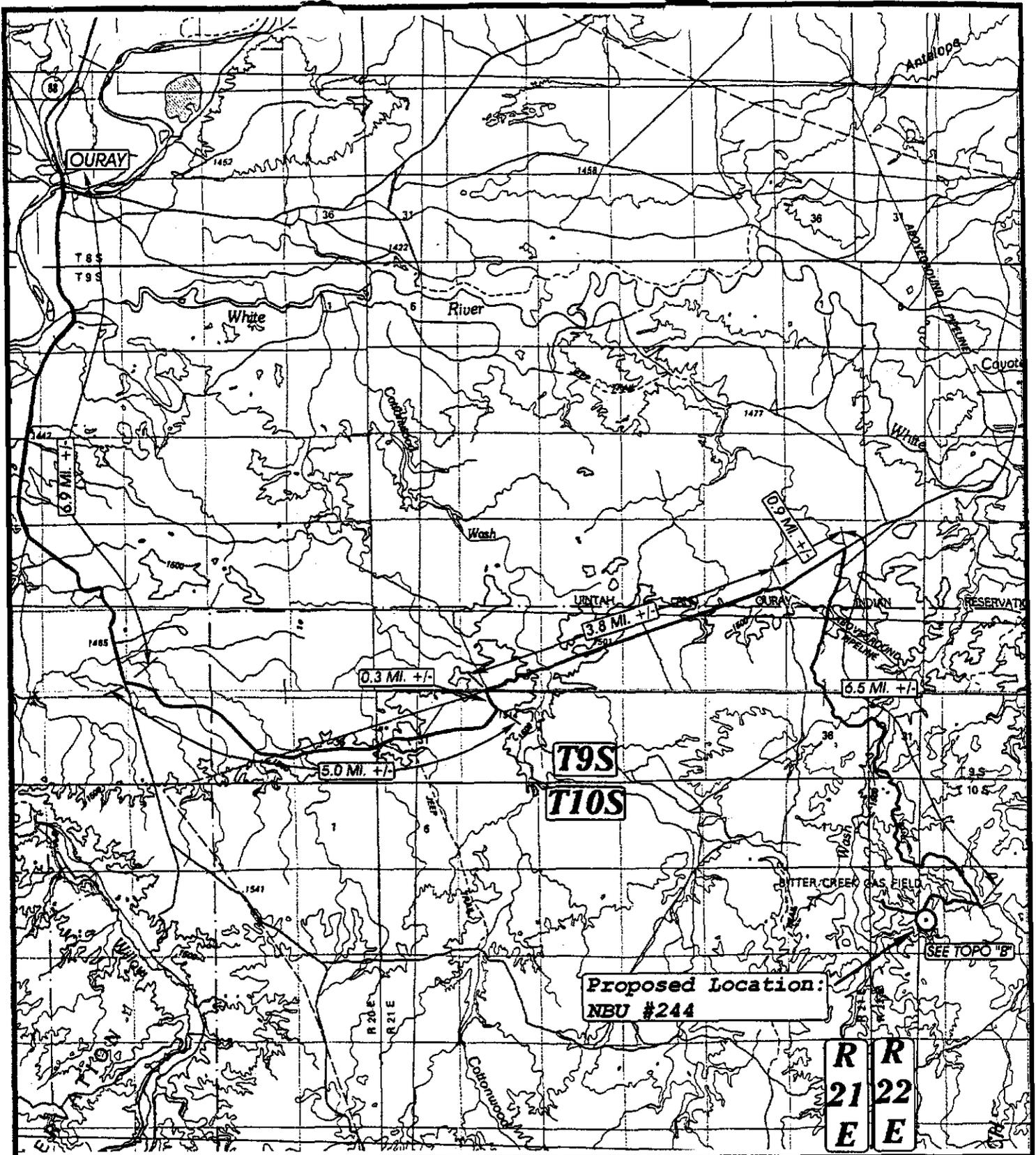


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,140 Cu. Yds.
Remaining Location	= 6,210 Cu. Yds.
TOTAL CUT	= 7,350 CU.YDS.
FILL	= 4,630 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,480 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,480 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



UELS

**TOPOGRAPHIC
MAP "A"**

DATE: 11-16-96
Drawn by: D.R.B.

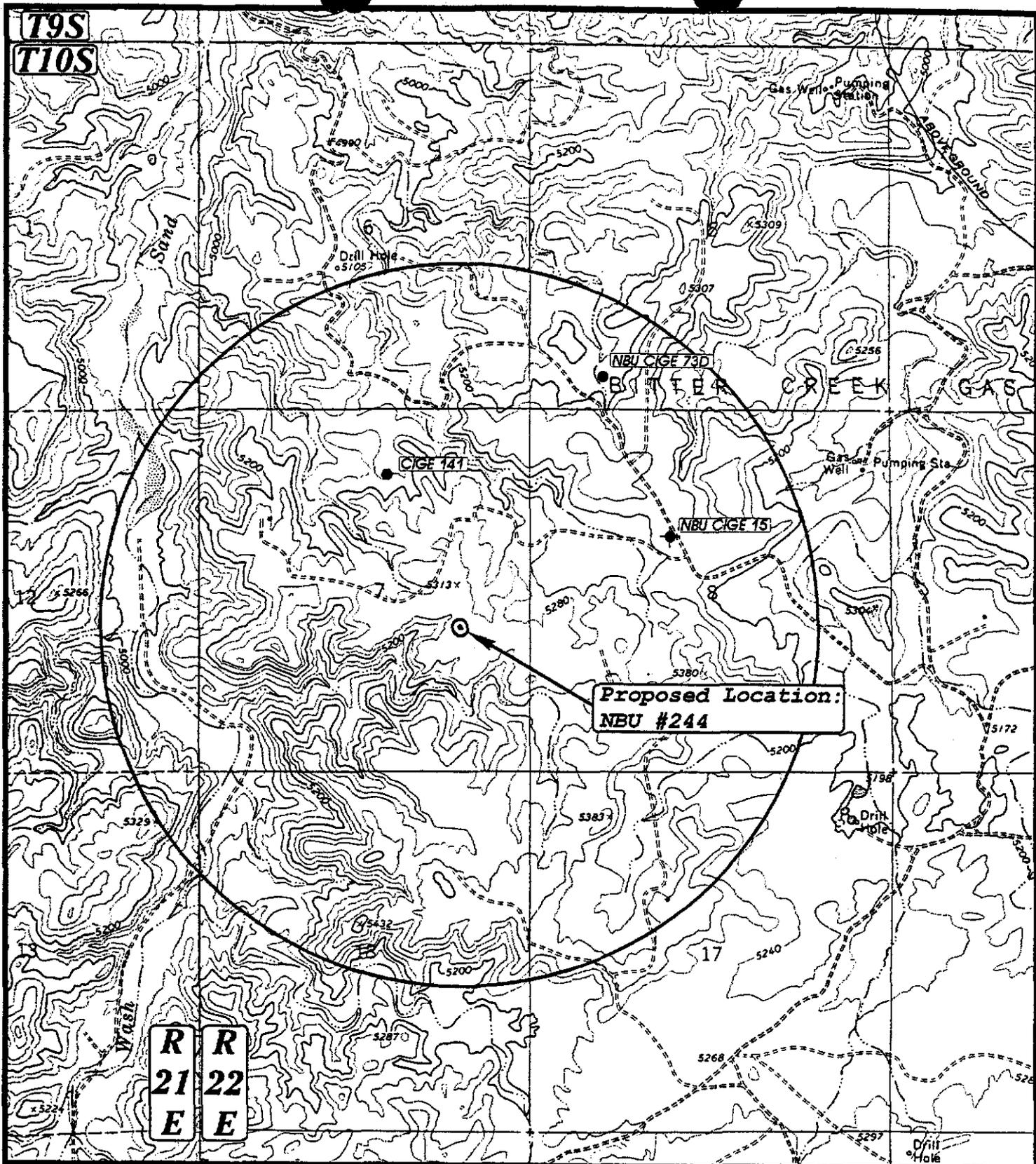


COASTAL OIL & GAS CORP.

NBU #244
SECTION 7, T10S, R22E, S.L.B.&M.
2000' FSL 1000' FEL

UNTIAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

T9S
T10S



R 21
R 22
E E

LEGEND:

- Water Wells
- Abandoned Wells
- ◐ Temporarily Abandoned Wells
- Disposal Wells
- Drilling Wells
- Producing Wells
- Shut-in Wells

UEIS

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



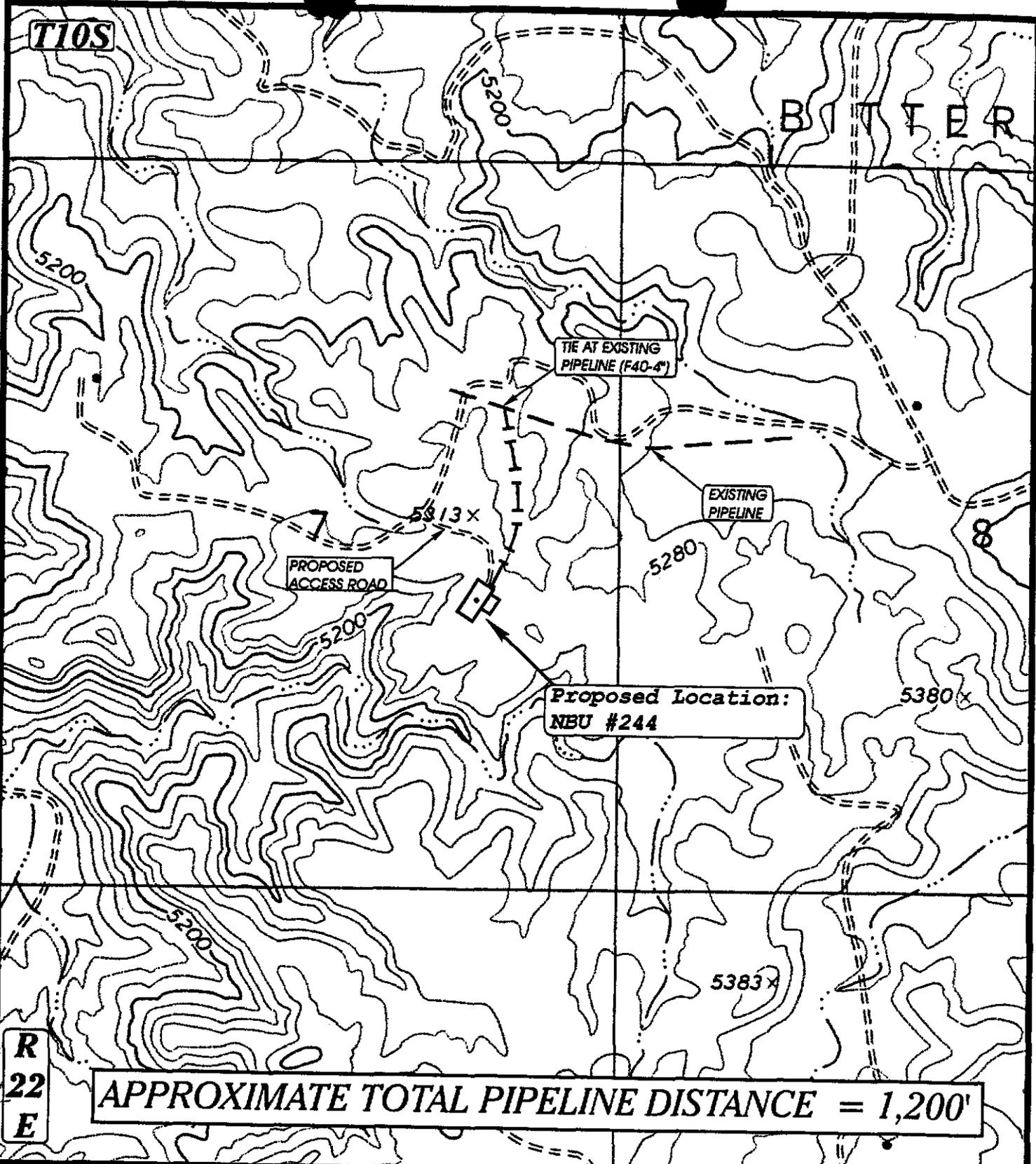
SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.

NBU #244
 SECTION 7, T10S, R22E, S.L.B.&M.
 TOPOGRAPHIC
 MAP "C"
 DATE: 11-17-96
 DRAWN BY: D.R.B.

T10S

B I T T E R



PROPOSED ACCESS ROAD

TIE AT EXISTING PIPELINE (F40-4")

EXISTING PIPELINE

Proposed Location: NBU #244

APPROXIMATE TOTAL PIPELINE DISTANCE = 1,200'

R
22
E

TOPOGRAPHIC MAP "D"

UELS

----- Existing Pipeline
HHHHHHH Proposed Pipeline



COASTAL OIL & GAS CORP.

NBU #244
SECTION 7, T10S, R22E, S.L.B.&M.
2000' FSL 1000' FEL

UNTAEH ENGINEERING & LAND SURVHYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

Scale: 1" = 1000'

DATE: 11-16-96
Drawn by: D.R.B.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/25/97

API NO. ASSIGNED: 43-047-32931

WELL NAME: NBU 244
OPERATOR: COASTAL OIL & GAS CORP (N0230)

PROPOSED LOCATION:
NESE 07 - T10S - R22E
SURFACE: 2000-FSL-1000-FEL
BOTTOM: 2000-FSL-1000-FEL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
LEASE NUMBER: ~~NBU 244~~ U-466

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal State Fee
(Number 4605382-9)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
(Number 43-8496)
- RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

- R649-2-3. Unit: NATURAL BUTTES
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS:

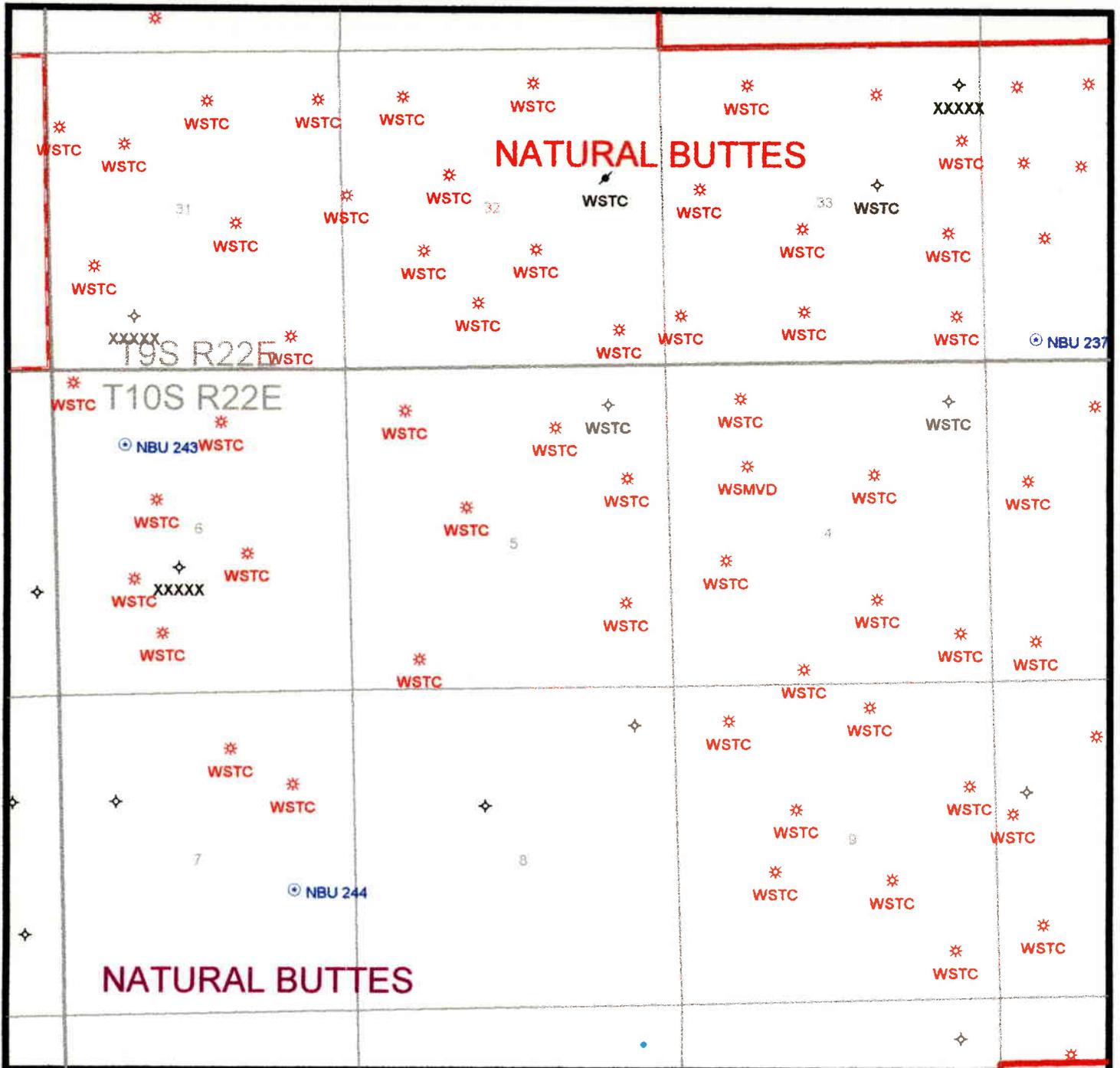
STIPULATIONS: 1. Oil shale stip.

OPERATOR: COASTAL OIL & GAS (N0230)

FIELD: NATURAL BUTTES (630)

SEC, TWP, RNG: 6 & 7, T10S, R22E

COUNTY: UINTAH UAC: R649-2-3 NAUTRAL BUTTES



PREPARED:
DATE: 26-JUNE-97



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 25, 1997

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

Re: NBU 244 Well, 2000' FSL, 1000' FEL, NE SE, Sec. 7, T. 10 S.,
R. 22 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32931.

Sincerely,

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation
Well Name & Number: NEU 244
API Number: 43-047-32931
Lease: U-466
Location: NE SE Sec. 7 T. 10 S. R. 22 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLI
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-466	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		7. UNIT AGREEMENT NAME Natural Buttes Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		8. FARM OR LEASE NAME, WELL NO. NBU 244	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2000' FSL & 1000' FEL At proposed prod. zone same as above		9. API WELL NO.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* See Topo Map A		10. FIELD AND POOL, OR WILDCAT Natural Buttes Field	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest dirg. unit line, if any) 1000'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 7 -T10S-R22E	
16. NO. OF ACRES IN LEASE 453.62		12. COUNTY OR PARISH Uintah	
17. NO. OF ACRES ASSIGNED TO THIS WELL N/A		13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See Topo Map C		20. ROTARY OR CABLE TOOLS Rotary	
19. PROPOSED DEPTH 6600'		22. APPROX. DATE WORK WILL START* Upon Approval	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5305' graded G.L.			

**RECEIVED
JUN 25 1997**

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11" or 12-1/4"	8-5/8" K-55	24#	250'	approx. 85 sx
7-7/8"	4-1/2" N-80	11.6#	TD	See N.B. S.O.P.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

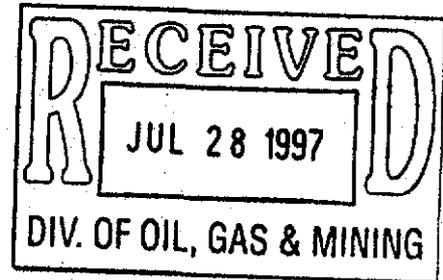
24. Bonnie Carson
SIGNED Bonnie Carson TITLE Senior Environmental Analyst DATE 6/23/97

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:
APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources
*See Instructions On Reverse Side

RECEIVED
JUL 28 1997
DIV. OF OIL, GAS & MINING
JUL 24 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: NBU 244

API Number: 43-047-32931

Lease Number: U-466

Location: NESE Sec. 07 T.10S R. 22E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the shallowest potential productive zone.

SURFACE USE PROGRAM

-The access road will be built to the specifications outline in the Natural Buttes Unit Standard Operation Procedures.

-All permanent (onsite for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. will be excluded. The require paint color on this location will be Carlsbad Canyon.

Form 3160-29 1997
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-466

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 244

9. API Well No.

43-047-32931

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2000' FSL & 1000' FEL
NESE, Section 7-T10S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud Notice</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/19/97: MIRU Bill Martin Drlg. Spud @ 13:00. Drilled 255' of 11" hole and ran 6 jts 8-5/8", 24# J-55 csg w/Howco shoe. Total 253.65'.

12/20/97: Cmt w/Halliburton. Pmpd 20 bbls gel water ahead of 100 sx Prem+ AG w/2% CaCl2, wt. 15.6, yld 1.18. Dropped plug & displ w/13.5 bbls water, +/- 5 bbls cmt to surface. Hole full.

Notified Wayne Bankert w/BLM.

14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer

Title Sheila Bremer

Environmental & Safety Analyst

Date 12/22/97

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

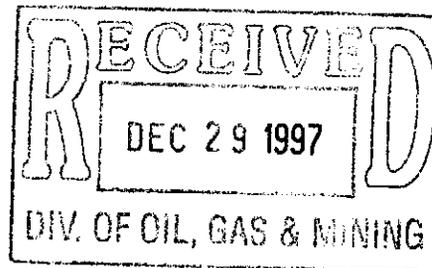
ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02900	43-047-32997	CIGE 208-8-10-21	SWNE	8	10S	21E	Uintah	12/17/97	12/17/97
WELL 1 COMMENTS: (A - CIGE) <i>Entity added 12-30-97. (Natural Buttes Unit/Wsmvd P.A.)</i>											
B	99999	02900	43-047-32998	CIGE 227-9-10-21	SESE	9	10S	21E	Uintah	12/18/97	12/18/97
WELL 2 COMMENTS: (A - CIGE) <i>Entity added 12-30-97. (Natural Buttes Unit/Wsmvd P.A.)</i>											
B	99999	02900	43-047-32931	NBU 244	NESE	7	10S	22E	Uintah	12/19/97	12/19/97
WELL 3 COMMENTS: (Coastal) <i>Entity added 12-30-97. (Natural Buttes Unit/Wsmvd P.A.)</i>											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Sheila Bremer
Signature Sheila Bremer
Title Environ. & Safety Analyst Date 12/22/97
Phone No. (303) 573-4455

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-466

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 244

9. API Well No.

43-047-32931

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2000' FSL & 1000' FEL
NESE, Section 7-T10S-R22E

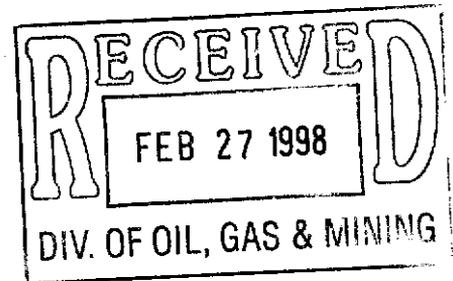
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>First production</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

First production for the subject well occurred on 2/18/98.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

2/23/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-466
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	7. If Unit or CA, Agreement Designation Natural Buttes Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2000' FSL & 1000' FEL NESE, Section 7-T10S-R22E	8. Well Name and No. NBU 244
	9. API Well No. 43-047-32931
	10. Field and Pool, or exploratory Area Natural Buttes Field
	11. County or Parish, State Uintah County Utah

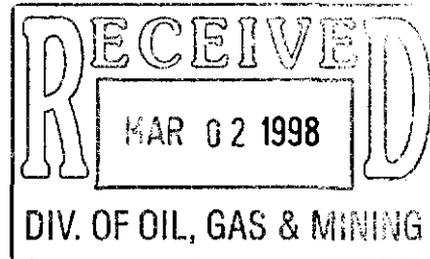
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct
Signed Bonnie Carson Title Senior Environmental Analyst Date 2/25/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : NBU #244		DISTRICT : <u>DRLG</u>
FIELD : <u>NATURAL BUTTES</u>		LOCATION :
COUNTY & STATE : <u>UINTAH</u>	<u>UT</u>	CONTRACTOR : <u>COASTALDRIL</u>
WI% : <u>AFE# : 27331</u>	API# : <u>43-047-32931</u>	PLAN DEPTH : <u>SPUD DATE : 12/29/97</u>
DHC : <u>CWC :</u>	AFE TOTAL :	FORMATION :

REPORT DATE : 12/22/97 MD : 255 TVD : 0 DAYS : 0 MW : VISC :
 DAILY : DC : \$30,257 CC : \$0 TC : \$30,257 CUM : DC : \$30,257 CC : \$0 TC : \$30,257

DAILY DETAILS : 12/19/97 MI & RU BILL MARTIN DRLG & DRILLED 255' OF 11" HOLE. RAN 6 JTS 8 5/8" 24# J55 CSG W/HOWCO SHOE TOTAL 253.65'. 12/20/97 CMT W/HALLIBURTON. PMPD 20 BBLs GEL WTR AHEAD OF 100 SXS PREM + AG W/2% CACL2. WT 15.6, Y 1.18. DROPPED PLUG & DISPL W/13.5 BBLs WTR +/- 5 BBLs CMT TO SURF. HOLE FULL. NOTIFIED WAYNE BANKERT OF BLM. SPUD @ 1300 12/29/97.

REPORT DATE : 1/25/98 MD : 255 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$11,195 CC : \$0 TC : \$11,195 CUM : DC : \$41,452 CC : \$0 TC : \$41,452

DAILY DETAILS : TEST BOPS STRAP BHA AND RU. NOTIFIED ED FORSMAN OF BLM & JOHN BAZA OF STATE OF UTAH. TEST NOT WITNESSED.

REPORT DATE : 1/26/98 MD : 1,407 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$16,484 CC : \$0 TC : \$16,484 CUM : DC : \$57,935 CC : \$0 TC : \$57,935

DAILY DETAILS : PICK UP AND STRAP BHA START AIR PACKAGE AND DRLG CMT 197-263' DRLG 263-557' SURVEY AT 513' DRLG TO 1063' SURVEY AT 1019' DRLG TO 1407'

REPORT DATE : 1/27/98 MD : 2,268 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$32,260 CC : \$0 TC : \$32,260 CUM : DC : \$90,195 CC : \$0 TC : \$90,195

DAILY DETAILS : DRLG TO 1563' SURVEY AT 1519' DRLG TO 1658' UNLOAD HOLE DRLG TO 1908' RIG MAINTENANCE DRLG TO 2063' SURVEY - MISS RUN AT 2019' DRLG TO 2268' PULL 7 STDS AND UNLOAD HOLE

REPORT DATE : 1/28/98 MD : 2,374 TVD : 0 DAYS : 3 MW : 8.4 VISC : 27
 DAILY : DC : \$15,956 CC : \$0 TC : \$15,956 CUM : DC : \$106,150 CC : \$0 TC : \$106,150

DAILY DETAILS : UNLOAD HOLE DRLG 2266-2341' POOH LOST 2 CONES WAIT ON MAGNET TIH WITH MAGNET WORK MAGNET AT 2341' POOH RECOVERED JUNK WAIT ON NEW JUNK SUB TIH WITH BIT DRLG 2341-2374' / CLEAN POOH WITH BIT #2 TIH UNLOAD HOLE AT 1407' AND 1876'

REPORT DATE : 1/29/98 MD : 3,249 TVD : 0 DAYS : 4 MW : 8.4 VISC : 27
 DAILY : DC : \$14,592 CC : \$0 TC : \$14,592 CUM : DC : \$120,742 CC : \$0 TC : \$120,742

DAILY DETAILS : TIH 5 STDS - 2344 UNLOAD HOLE REAM 2344-2379' - JUNK ON BOTTOM DRLG 2374-2533' SURVEY AT 2489' DRLG 2553-3030' SURVEY AT 2986 - MISS RUN DRLG 3030-3093' SURVEY AT 3049' DRLG 3093-3249'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 1/30/98 MD : 4.061 TVD : 0 DAYS : 5 MW : 8.4 VISC : 27
 DAILY : DC : \$11,278 CC : \$0 TC : \$11,278 CUM : DC : \$132,020 CC : \$0 TC : \$132,020
 DAILY DETAILS : DRLG 3249-3280' UNLOAD HOLE DRLG 3280-3593' SURVEY AT 3549' DRLG 3593-3781'
 WORK ON RES PIT AND PUMP DRLG 3871-4061' DRLG BRKS: 3081'-3123', 3146'-3229',
 3638'-3650'

REPORT DATE : 1/31/98 MD : 4.621 TVD : 0 DAYS : 6 MW : 8.4 VISC : 27
 DAILY : DC : \$11,018 CC : \$0 TC : \$11,018 CUM : DC : \$143,038 CC : \$0 TC : \$143,038
 DAILY DETAILS : DRLG 4061-4093' SURVEY AT 4049' DRLG 4093-4310' RIG SERVICE DRLG 4310-4621'
 CIRC OUT AIR DROP SURVEY POOH LD JB WORK ON BRAKE COOL LINE MAKE UP BIT
 #4 - RIH

REPORT DATE : 2/1/98 MD : 5.646 TVD : 0 DAYS : 7 MW : 8.4 VISC : 27
 DAILY : DC : \$13,347 CC : \$0 TC : \$13,347 CUM : DC : \$156,385 CC : \$0 TC : \$156,385
 DAILY DETAILS : DRLG 4621-5117' SURVEY AT 5073' DRLG 5117-5614' SURVEY AT 5570' DRLG FROM 5614'
 DRLG BRKS: 5538'-5552'

REPORT DATE : 2/2/98 MD : 6.400 TVD : 0 DAYS : 8 MW : 8.4 VISC : 27
 DAILY : DC : \$14,302 CC : \$0 TC : \$14,302 CUM : DC : \$170,687 CC : \$0 TC : \$170,687
 DAILY DETAILS : DRLG 5646-6356' RIG SERVICE, FUNCTION TST BOPS DRLG 6356-6400' CIRC AND COND
 HOLE FOR SHORT TRIP SHORT TRIP - 25 STANDS CIRC AND COND HOLE FOR LOGS
 DISPLACE WITH BRINE AT 306 GPM DROP SURVEY SLM OUT FOR LOGS DRLG BRKS:
 5538'-5552', 5646'-5656'

REPORT DATE : 2/3/98 MD : 6.400 TVD : 0 DAYS : 9 MW : 8.4 VISC :
 DAILY : DC : \$46,384 CC : \$0 TC : \$46,384 CUM : DC : \$217,071 CC : \$0 TC : \$217,071
 DAILY DETAILS : POOH WITH DP RIG UP SCHLUMBERGER TO LOG. RUN 2 LOGS - RIG DOWN TIH WITH DP
 POOH LAY DOWN DP, DC, BREAK KELLY - PULL RINGS RIG UP T&M CASING, RUN 4 1/2"
 PRODUCTION CASING LOGGING TOOLS TO 6376 TD AND SLM 6376' TD

REPORT DATE : 2/4/98 MD : 6.376 TVD : 0 DAYS : 10 MW : VISC :
 DAILY : DC : \$0 CC : \$99,086 TC : \$99,086 CUM : DC : \$217,071 CC : \$99,086 TC : \$316,157
 DAILY DETAILS : RUNNING 4 1/2 CSG. RUN 141 JTS 4.5" 11.6# PROD CSG W/GEMECO FLOAT SHOE & FC. 1 STOP
 RING & 1 CENTRALIZER IN CENTER OF 1ST JT. RUN CENTRALIZERS ON EVERY OTHER COLLAR
 FOR 26 CENTRALIZERS, 4 RUN @ 1600'-1900' OVER TRONA ZONE. TOTAL 30 CENT. TOTAL
 STRING 6380.90. SET 5' ABOVE KB & 13' SUB - 18' CUTOFF JT 6375.90 KB & 6362.90 GL. 17.23'
 MARKER JT RUN ON TOP OF JT #41 @ 4506.15' TO 4523.48' KB. FLOAT @ 6335.94. FILL CSG
 EVERY 1000'. CIRC AND PUMP DOWN RESERVE PIT RU DS. PMP 10 BBLS 40# GEL, 80 BBLS
 W/ I/M F-75N SURFACTANT. MIX & PMP 154 BBLS LEAD SLURRY (325 SXS HI LIFT, G) @ 12 PPG &
 YIELD 2.66 CU FT/SX. MIX & PMP 154 BBLS TAILIN SLURRY (565 SXS SELF STRESS II, G) @ 14.5
 PPG & YIELD OF 1.53 CU FT/SX. PMP @ 8 BPM. NOTE: HAD NO RETURNS WHILE MIXING CMT, &
 NO RETURNS ON DISPL. DROP PLUG, WASH OUT PMP & LINES & DISPL W/2% KCL WTR.
 DROP PLUG, WASH OUT PMP & LINES & DISPL W/2% KCL WTR. BUMP PLUG TO 1600#.
 FLOATS HELD. 1080# LIFT PRESS. PULL ROTATING HEAD & LOWER SLIPS & SET W/80,000#
 TENSION. RLS RIG AT 12 PM RD - PREP TO MOVE TO NBU 247 2/4/98. WAYNE BLANKERT
 W/BLM & DENNIS INGRAM W/STATE OF UTAH AND UNITAH CO NOTIFIED.

NBU 244-7-10-22

Section 7-10S-22E

Natural Buttes Field

Uintah County, UT

WORKOVER PROCEDURE

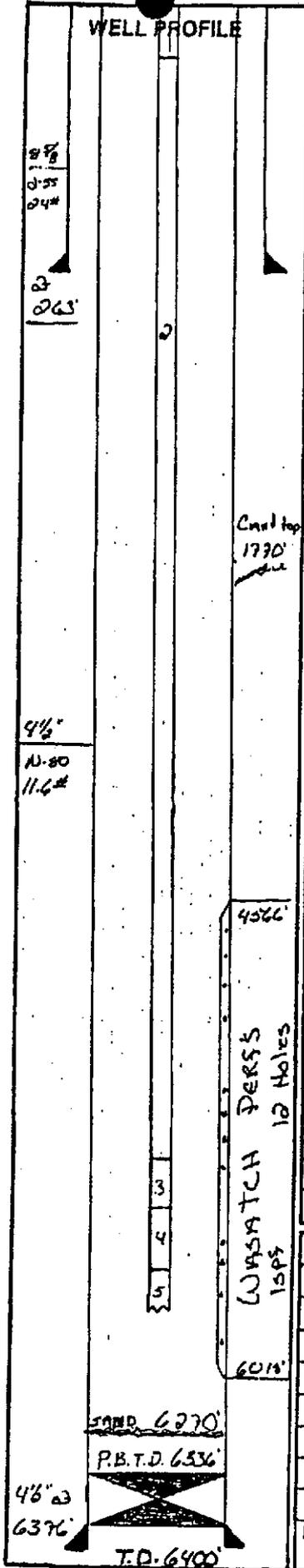
ELEVATION: 5305' GL; 5320' KB
TOTAL DEPTH: 6400' PBTB: 6336'
CASING: 8-5/8", 24.0#, J-55 @ 263'
4-1/2", 11.6#, N-80 @ 6376' (0.0155 bbl/ft)
TUBING: 2-3/8" 4.7#, J-55 @ 5848'
PERFORATIONS: Wasatch 4566' - 6018' 12 holes

PROCEDURE

1. NOTE: Production & tracer logs already obtained 2/26/98.
2. Install beam pump unit (C-160-200-74).
3. MI & RU unit. Blow down well & kill well with filtered 2% KCL water. ND WH. NU BOP. TIH w/ 2-3/8" tbg & CO to 150' below bottom perf (6170'). Bottom perf @ 6018'.
4. RU stripping head & strip out of hole w/ 2-3/8" tbg.
5. PU SN, 1500' 2-3/8" tbg, 4-1/2" TAC, and 2-3/8" tbg to surface. Set TAC in tension @ +/- 4520' with SN @ +/- 6018'. Fill tbg w/ filtered 2% KCL water.
6. PU & RIH w/ 1-1/4" insert pump and .75" rods. Rods to be inspected D grade.
7. ND BOP. NU WH. Hang well on beam. RD & MO pulling unit.

HWM
HWM

AFE # 27331



OPERATOR <u>Coastal Oil & Gas</u>		Casing	Liner	Tubing
WELL # <u>NBU # 244</u>	FIELD <u>Natural Buttes</u>	SIZE	4 1/2	2 3/8
COUNTY <u>Uintah</u>	STATE <u>Utah</u>	WEIGHT	11.6	4.7
DATE <u>Feb 18 1998</u>		GRADE	N-40	J-55
<input checked="" type="checkbox"/> NEW COMPLETION	<input type="checkbox"/> WORKOVER	THREAD		8rd
		DEPTH	6376'	6376'

ITEM NO.	EQUIPMENT AND SERVICES	KB.	15'
1	2 3/8" Tbg Hanger 8rd.		.82
2	177 lbs 2 3/8" J-55 4.7# 8rd Tbg.		5797.14
3	2 3/8" Seat Nipple		1.08
4	1 Lgt 2 3/8" J-55 4.7# 8rd Tbg		33.01
5	2 3/8" Notched Collar		.94
	E.O.T. @		5848'
	S.N. @		5813'
	178 lbs total in Hole		
	WASATCH Perfs 4566' to 6015' w/ 3 3/8" 22CG		
	4566' 5320' 5566'		
	5836' 5501' 5828'		
	5836' 5552' 5838' 1SPS		
	5845' 5564' 6018' 12-Holes		

COMMENTS: Loged & Perf. Prior to R.U. OF S.U.
 R.U. P.U. Tbg. to P.B.T.D. 6336' Circ. Clean 4/5%
 ke1 spot 1000 gal 15% Hcl Acid across perfs.
 P.O.H. Scar 4 1/2" 1200 # 2 3/8" sand 15% Bulky 12016#
 flowback kill R.T.U. w/ Prod. O/G to 6270' Circ. Clean
 P.O.H. Land Tbg. w/ 177 lbs 3/4" Lgt N.C.
 F.O.T. @ 5847.69' S.N. @ 5812.96'
 N.U. WH

PREPARED BY <u>R.C. Scott</u>	By # <u>101</u>	OFFICE 435 702-5597 General Well Serv. Inc	PHONE 4155 623-5127
----------------------------------	-----------------	---	------------------------



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-466
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	7. If Unit or CA, Agreement Designation Natural Buttes Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2000' FSL & 1000' FEL NESE, Section 7-T10S-R22E	8. Well Name and No. NBU 244
	9. API Well No. 43-047-32931
	10. Field and Pool, or exploratory Area Natural Buttes Field
	11. County or Parish, State Uintah County Utah

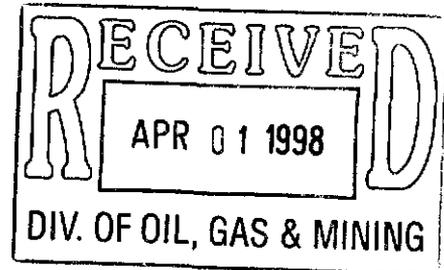
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Title Senior Environmental Analyst Date 3/30/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : <u>NBU #244</u>		DISTRICT : <u>DRLG</u>	
FIELD : <u>NATURAL BUTTES</u>		LOCATION :	
COUNTY & STATE : <u>UINTAH</u>		UT	CONTRACTOR : <u>COASTALDRIL</u>
WI% :	AFE# : <u>27331</u>	API# : <u>43-047-32931</u>	PLAN DEPTH :
DHC :	CWC :	AFE TOTAL :	SPUD DATE : <u>12/29/97</u>
			FORMATION :

REPORT DATE : 12/22/97 **MD : 255** **TVD : 0** **DAYS : 0** **MW :** **VISC :**
DAILY : DC : \$30,257 **CC : \$0** **TC : \$30,257** **CUM : DC : \$30,257** **CC : \$0** **TC : \$30,257**

DAILY DETAILS : 12/19/97 MI & RU BILL MARTIN DRLG & DRILLED 255' OF 11" HOLE. RAN 6 JTS 8 5/8" 24# J55 CSG W/HOWCO SHOE TOTAL 253.65'. 12/20/97 CMT W/HALLIBURTON. PMPD 20 BBLS GEL WTR AHEAD OF 100 SXS PREM + AG W/2% CACL2. WT 15.6, Y 1.18. DROPPED PLUG & DISPL W/13.5 BBLS WTR +/- 5 BBLS CMT TO SURF. HOLE FULL. NOTIFIED WAYNE BANKERT OF BLM. SPUD @ 1300 12/29/97.

REPORT DATE : 1/25/98 **MD : 255** **TVD : 0** **DAYS :** **MW :** **VISC :**
DAILY : DC : \$11,195 **CC : \$0** **TC : \$11,195** **CUM : DC : \$41,452** **CC : \$0** **TC : \$41,452**

DAILY DETAILS : TEST BOPS STRAP BHA AND RU. NOTIFIED ED FORSMAN OF BLM & JOHN BAZA OF STATE OF UTAH. TEST NOT WITNESSED.

REPORT DATE : 1/26/98 **MD : 1,407** **TVD : 0** **DAYS :** **MW :** **VISC :**
DAILY : DC : \$16,484 **CC : \$0** **TC : \$16,484** **CUM : DC : \$57,935** **CC : \$0** **TC : \$57,935**

DAILY DETAILS : PICK UP AND STRAP BHA START AIR PACKAGE AND DRLG CMT 197-263' SURVEY AT 513' DRLG TO 1063' SURVEY AT 1019' DRLG TO 1407' DRLG 263-557'

REPORT DATE : 1/27/98 **MD : 2,268** **TVD : 0** **DAYS :** **MW : 8.4** **VISC : 27**
DAILY : DC : \$32,260 **CC : \$0** **TC : \$32,260** **CUM : DC : \$90,195** **CC : \$0** **TC : \$90,195**

DAILY DETAILS : DRLG TO 1563' SURVEY AT 1519' DRLG TO 1658' UNLOAD HOLE DRLG TO 1908' RIG MAINTENANCE DRLG TO 2063' SURVEY - MISS RUN AT 2019' DRLG TO 2268' PULL 7 STDS AND UNLOAD HOLE

REPORT DATE : 1/28/98 **MD : 2,374** **TVD : 0** **DAYS : 3** **MW : 8.4** **VISC : 27**
DAILY : DC : \$15,956 **CC : \$0** **TC : \$15,956** **CUM : DC : \$106,150** **CC : \$0** **TC : \$106,150**

DAILY DETAILS : UNLOAD HOLE DRLG 2266-2341' POOH LOST 2 CONES WAIT ON MAGNET TIH WITH MAGNET WORK MAGNET AT 2341' POOH RECOVERED JUNK WAIT ON NEW JUNK SUB TIH WITH BIT DRLG 2341-2374' / CLEAN POOH WITH BIT #2 TIH UNLOAD HOLE AT 1407' AND 1876'

REPORT DATE : 1/29/98 **MD : 3,249** **TVD : 0** **DAYS : 4** **MW : 8.4** **VISC : 27**
DAILY : DC : \$14,592 **CC : \$0** **TC : \$14,592** **CUM : DC : \$120,742** **CC : \$0** **TC : \$120,742**

DAILY DETAILS : TIH 5 STDS - 2344 UNLOAD HOLE REAM 2344-2379' - JUNK ON BOTTOM DRLG 2374-2533' SURVEY AT 2489' DRLG 2553-3030' SURVEY AT 2986 - MISS RUN DRLG 3030-3093' SURVEY AT 3049' DRLG 3093-3249'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 1/30/98 MD : 4.061 TVD : 0 DAYS : 5 MW : 8.4 VISC : 27
 DAILY : DC : \$11,278 CC : \$0 TC : \$11,278 CUM : DC : \$132,020 CC : \$0 TC : \$132,020
 DAILY DETAILS : DRLG 3249-3280' UNLOAD HOLE DRLG 3280-3593' SURVEY AT 3549' DRLG 3593-3781'
 WORK ON RES PIT AND PUMP DRLG 3871-4061' DRLG BRKS: 3081'-3123', 3146'-3229',
 3638'-3650'

REPORT DATE : 1/31/98 MD : 4.621 TVD : 0 DAYS : 6 MW : 8.4 VISC : 27
 DAILY : DC : \$11,018 CC : \$0 TC : \$11,018 CUM : DC : \$143,038 CC : \$0 TC : \$143,038
 DAILY DETAILS : DRLG 4061-4093' SURVEY AT 4049' DRLG 4093-4310' RIG SERVICE DRLG 4310-4621'
 CIRC OUT AIR DROP SURVEY POOH LD JB WORK ON BRAKE COOL LINE MAKE UP BIT
 #4 - RIH

REPORT DATE : 2/1/98 MD : 5.646 TVD : 0 DAYS : 7 MW : 8.4 VISC : 27
 DAILY : DC : \$13,347 CC : \$0 TC : \$13,347 CUM : DC : \$156,385 CC : \$0 TC : \$156,385
 DAILY DETAILS : DRLG 4621-5117' SURVEY AT 5073' DRLG 5117-5614' SURVEY AT 5570' DRLG FROM 5614'
 DRLG BRKS: 5538'-5552'

REPORT DATE : 2/2/98 MD : 6.400 TVD : 0 DAYS : 8 MW : 8.4 VISC : 27
 DAILY : DC : \$14,302 CC : \$0 TC : \$14,302 CUM : DC : \$170,687 CC : \$0 TC : \$170,687
 DAILY DETAILS : DRLG 5646-6356' RIG SERVICE, FUNCTION TST BOPS DRLG 6356-6400' CIRC AND COND
 HOLE FOR SHORT TRIP SHORT TRIP - 25 STANDS CIRC AND COND HOLE FOR LOGS
 DISPLACE WITH BRINE AT 306 GPM DROP SURVEY SLM OUT FOR LOGS DRLG BRKS:
 5538'-5552', 5646'-5656'

REPORT DATE : 2/3/98 MD : 6.400 TVD : 0 DAYS : 9 MW : 8.4 VISC :
 DAILY : DC : \$46,384 CC : \$0 TC : \$46,384 CUM : DC : \$217,071 CC : \$0 TC : \$217,071
 DAILY DETAILS : POOH WITH DP RIG UP SCHLUMBERGER TO LOG. RUN 2 LOGS - RIG DOWN TIH WITH DP
 POOH LAY DOWN DP, DC, BREAK KELLY - PULL RINGS RIG UP T&M CASING, RUN 4 1/2"
 PRODUCTION CASING LOGGING TOOLS TO 6376 TD AND SLM 6376' TD

REPORT DATE : 2/4/98 MD : 6.376 TVD : 0 DAYS : 10 MW : VISC :
 DAILY : DC : \$0 CC : \$99,086 TC : \$99,086 CUM : DC : \$217,071 CC : \$99,086 TC : \$316,157
 DAILY DETAILS : RUNNING 4 1/2 CSG. RUN 141 JTS 4.5" 11.6# PROD CSG W/GEMECO FLOAT SHOE & FC. 1 STOP
 RING & 1 CENTRALIZER IN CENTER OF 1ST JT. RUN CENTRALIZERS ON EVERY OTHER COLLAR
 FOR 26 CENTRALIZERS, 4 RUN @ 1600'-1900' OVER TRONA ZONE. TOTAL 30 CENT. TOTAL
 STRING 6380.90. SET 5' ABOVE KB & 13' SUB - 18' CUTOFF JT 6375.90 KB & 6362.90 GL. 17.23'
 MARKER JT RUN ON TOP OF JT #41 @ 4506.15' TO 4523.48' KB. FLOAT @ 6335.94. FILL CSG
 EVERY 1000'. CIRC AND PUMP DOWN RESERVE PIT RU DS. PMP 10 BBLS 40# GEL, 80 BBLS
 W/ I/M F-75N SURFACTANT. MIX & PMP 154 BBLS LEAD SLURRY (325 SXS HI LIFT, G) @ 12 PPG &
 YIELD 2.66 CU FT/SX. MIX & PMP 154 BBLS TAILIN SLURRY (565 SXS SELF STRESS II, G) @ 14.5
 PPG & YIELD OF 1.53 CU FT/SX. PMP @ 8 BPM. NOTE: HAD NO RETURNS WHILE MIXING CMT, &
 NO RETURNS ON DISPL. DROP PLUG, WASH OUT PMP & LINES & DISPL W/2% KCL WTR.
 DROP PLUG, WASH OUT PMP & LINES & DISPL W/2% KCL WTR. BUMP PLUG TO 1600#.
 FLOATS HELD. 1080# LIFT PRESS. PULL ROTATING HEAD & LOWER SLIPS & SET W/80,000#
 TENSION. RLS RIG AT 12 PM RD - PREP TO MOVE TO NBU 247 2/4/98. WAYNE BLANKERT
 W/BLM & DENNIS INGRAM W/STATE OF UTAH AND UNITAH CO NOTIFIED.

REPORT DATE : 2/5/98 MD : 6.376 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$217,071 CC : \$99,086 TC : \$316,157
 DAILY DETAILS : 2/5/98 TO 2/12/98 WAITING ON COMPLETION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-466

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 244

9. API Well No.

43-047-32931

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2000' FSL & 1000' FEL
NESE, Section 7-T10S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

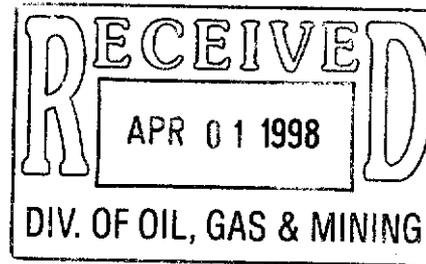
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Completion Operations
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson
Senior Environmental Analyst

Date 3/30/98

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

PERC

WELL CHRONOLOGY REPORT

WELL NAME : NBU #244		DISTRICT : <u>DRLG</u>
FIELD : <u>NATURAL BUTTES</u>		LOCATION :
COUNTY & STATE : <u>UINTAH</u>	<u>UT</u>	CONTRACTOR : <u>COASTALDRIL</u>
WI% :	AFE# : <u>27331</u>	API# : <u>43-047-32931</u>
DHC :	CWC :	AFE TOTAL :
		PLAN DEPTH :
		SPUD DATE : <u>12/29/97</u>
		FORMATION :

REPORT DATE : 2/13/98	MD : <u>6.336</u>	TVD : <u>0</u>	DAYS : <u>11</u>	MW :	VISC :
DAILY : DC : <u>\$0</u>	CC : <u>\$15.500</u>	TC : <u>\$15.500</u>	CUM : DC : <u>\$217.071</u>	CC : <u>\$114.586</u>	TC : <u>\$331.657</u>

DAILY DETAILS : INSTALL FRAC VALVE & RU WILLIE'S HOT OIL UNIT. MI & RU SCHLUMBERGER. RAN 3-1/2" GAUGE RING TO PBTD @ 6322'. RAN GR-CCL-CBL LOG FROM 6310' TO 1600' W/ 1000 PSI ON CSG. GOOD CMT BOND. TOP OF CMT @ 1770'. PRESS TEST CSG TO 5000 PSI. OK. PERF 12 INTERVALS 1 SPF W/ 3-3/8" PORT PLUG GUN AS FOLLOWS: 4665, 5036, 5296, 5305, 5320, 5501, 5557, 5564, 5566, 5828, 6018 SICP 0 BEFORE & AFTER PERF. RD & MO SCHLUMBERGER.

REPORT DATE : 2/14/98	MD : <u>6.336</u>	TVD : <u>0</u>	DAYS : <u>12</u>	MW :	VISC :
DAILY : DC : <u>\$0</u>	CC : <u>\$7.606</u>	TC : <u>\$7.606</u>	CUM : DC : <u>\$217.071</u>	CC : <u>\$122.192</u>	TC : <u>\$339.263</u>

DAILY DETAILS : SICP 0 PSI. MI & RU GWS #101. NU BOP & FLOOR EQUIPMENT. TALLEY & PU 2-3/8" TBG W/ 3-7/8" MILL, 4-1/2" SCRAPER. TAG @ 6336'. PBTD. POOH W/ 2-3/8" TBG ABOVE PERF. EOT @ 4554'. SDFN.

REPORT DATE : 2/15/98	MD : <u>6.336</u>	TVD :	DAYS :	MW :	VISC :
DAILY : DC : <u>\$0</u>	CC : <u>\$0</u>	TC : <u>\$0</u>	CUM : DC : <u>\$217.071</u>	CC : <u>\$122.192</u>	TC : <u>\$339.263</u>

DAILY DETAILS : 2/15/98 - 2/16/98 PREP TO SPOT ACID

REPORT DATE : 2/17/98	MD : <u>6.336</u>	TVD : <u>0</u>	DAYS : <u>13</u>	MW :	VISC :
DAILY : DC : <u>\$0</u>	CC : <u>\$5.502</u>	TC : <u>\$5.502</u>	CUM : DC : <u>\$217.071</u>	CC : <u>\$127.694</u>	TC : <u>\$344.765</u>

DAILY DETAILS : SICP-50 PSI SITP-50 PSI. BLOW WELL DN. RIH W/TBG TO 6336 PBTD. CIRC HOLE W/160 BBL, 3% KCL. LD 10 JTS 2-3/8" TBG. EOT @ 6019'. RU DOWELL & SPOT 1000 GAL 15% HCL ACID W/ ADD ACROSS PERFS F/6018' TO 4568'. DISP W/ 16 BBL 3% KCL. RD DOWELL & LD 21 JTS 2-3/8" TBG. POOH W/TBG, CSG SCRAPER & MILL & LD. RD TBG EQUIP & FLOOR, ND BOPS & DRAIN PUMP & LINES. SDFD @ 1:00PM & WO FRAC. BBLs FLUID PUMPED: 200, BBLs FLUID REC: 192, BBLs LEFT TO REC: 8.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 2/18/98 MD : 6.336 TVD : 0 DAYS : 14 MW : VISC :
 DAILY : DC : \$0 CC : \$74,282 TC : \$74,282 CUM : DC : \$217,071 CC : \$201,976 TC : \$419,047

DAILY DETAILS : TOW IN FRAC EQUIP. MI WILLYS TO HEAT FRAC WATER. FIRST HOT OILER STUCK & BROKE DOWN. START HEATING WATER @ NOON TWO TRUCKS. HELD SAFETY MTG. TEST LINES TO 6725 PSI-OK. PUMP 310 BBL YF 125 PAD BROKE @ 1190 SHUT DOWN @ 30 BBL. DETERMINED ALL PERFS OPENED PUMP 220, 820# 20/40 BAND W/ 1217 BBL YF 120 LGM TRACE. THE 4 THROUGH 6# W/ 78 MCL IR-192 DISPLACE W/ 70 BBL WF 120 TO TOP PERF AVG & MAX RATE 30 BPM MAX PRESS 3150 PSI & AVG PRESS 2600 PSI, ISIP 1750, 5 MIN-1735, 10 MIN -1712, 15 MIN-1880, 30 MIN-1850 @ 5:30 PM OPEN TO TANK ON A 10 CHOKE. THE LAST 26,620# OF SAND WAS RESIN COATED. BBLs FLUID PUMPED: 1596, BBLs LEFT TO REC: 1596.

FLOW BACK REPORT

TIME.....CP....TP....CI....WTR....SD....
 5:30P.....1650.....10.....0.....L.....DIRT IN CHOKE
 6:30P.....1050.....12.....31.....L.....
 7:30P.....725.....14.....21.....L.....
 8:30P.....500.....16.....20.....H.....
 9:30P.....360.....18.....27.....H.....CH CHOKE
 10:30P.....300.....20.....20.....H.....
 11:30PM..250.....24.....14.....H.....
 12:30AM..200.....10.....18.....H.....CH CHOKE
 1:30AM.....225.....10.....0.....M.....
 2:30AM.....250.....10.....15.....M.....
 3:30AM.....250.....10.....10.....L.....
 4:30AM.....250.....10.....10.....L.....
 5:30AM.....240.....10.....10.....L.....
 6:30AM.....225.....10.....10.....L.....CH CHOKE

GAS RATE: 350 MCFD, TOTAL WTR: 206 BBLs, TOTAL LOAD TO REC: 1398 BBLs.

REPORT DATE : 2/19/98 MD : 6.336 TVD : 0 DAYS : 15 MW : VISC :
 DAILY : DC : \$0 CC : \$18,226 TC : \$18,226 CUM : DC : \$217,071 CC : \$220,202 TC : \$437,273

DAILY DETAILS : FCP 220 OPEN CHOKE FOR AN HR. TRY TO KILL W/120 BBLs. WELL PRESSURED UP TO 1100 PSI. OPEN TO PIT. LET WELL BLOW. DEAD ND FRAC VALVE. NU BOP'S. RU FLOOR & TONGS. PU #1 JT PSN. RIH. TAG SAND @ 6048'. PU SWIVEL. CLEAN TO 6270'. CIRC CLEAN. PU % LAND @ 5848' W/NC 1 JT PSN @ 5813' & 177 MORE JTS 2 3/8 J55 TBG HANGER. ND BOP'S. NU WELL HEAD. HOOK UP TBG TO PIT ON 18 CHOKE. SDFN. BBLs FLUID PMPD 470, BBLs FLUID REC 788, BBLs LEFT TO REC -315

FLOW BACK REPORT

TIME.....CP....TP....CH.....
 12:30AM.....50.....40.....20/24
 6:30AM.....100.....100.....20/64.....OPEN FOR 2 HRS.

WILL PUT 28/64 CHOKE IN AT 8:30 AM.

GAS RATE 25 MCF/D, TOTAL WATER 375 BBLs, TOTAL LOAD TO REC 913 BBLs

REPORT DATE : 2/20/98 MD : 6.336 TVD : 0 DAYS : 16 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$217,071 CC : \$220,202 TC : \$437,273

DAILY DETAILS : FLOW BACK REPORT

TIME.....CP....TP....CH....WTR....SD
 8:20AM.....1150.....600.....20.....10.....L
 1:20PM.....1450.....725.....20.....10.....L
 5:20.....1400.....700.....20.....10.....L

GAS RATE 950 MCF/D, TOTAL WTR 250 BBLs ALL DAY, TOTAL LOAD TO REC 425 BBLs

REPORT DATE : 2/21/98 MD : 6.336 TVD : 0 DAYS : 17 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$217,071 CC : \$220,202 TC : \$437,273

DAILY DETAILS : FLOW BACK REPORT

TIME.....CP....TP....CH....WTR
 6:30PM.....1300.....650.....20/64.....10
 5:30AM.....1225.....650.....20/64.....10

GAS RATE 1.100 MMCF/D, TOTAL WTR 120 BBLs, TOTAL LOAD TO REC 493 BBLs

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 2/22/98 MD : 6.336 TVD : 0 DAYS : 18 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$217.071 CC : \$220.202 TC : \$437.273
 DAILY DETAILS : 850 MCF, 30 BW, FTP 1100#, CP 1250#, 13/64" CK, 24 HRS, LLTR 463 BBLS.

REPORT DATE : 2/23/98 MD : 6.336 TVD : 0 DAYS : 19 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$217.071 CC : \$220.202 TC : \$437.273
 DAILY DETAILS : 323 MCF, 100 BW, FTP 900#, CP 1475#, 20/64" CK, 24 HRS, LLTR 363 BBLS.

REPORT DATE : 2/24/98 MD : 6.336 TVD : 0 DAYS : 20 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$217.071 CC : \$220.202 TC : \$437.273
 DAILY DETAILS : FLWG 638 MCF, 200 BW, FTP 725#, CP 1175#, 20/64" CK, 24 HRS, LLTR 163 BBLS. IP DATE 2/21/98:
 FLWG 1100 MCF, 120 BW, FTP 650#, CP 1225#, 20/64" CK, 24 HRS. - FINAL REPORT -

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2000' FSL & 1000' FEL
NESE, Section 7-T10S-R22E

5. Lease Designation and Serial No.

U-466

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 244

9. API Well No.

43-047-32931

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah County Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

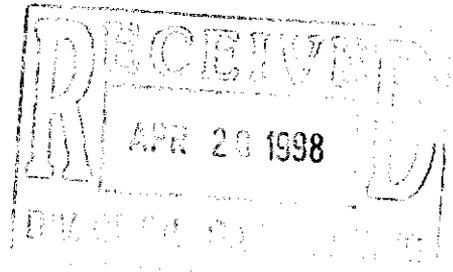
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Run Tracer & Production logs
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer

Title Environmental and Safety Analyst

Date 4/16/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME Natural Buttes Unit	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME, WELL NO. NBU 244	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		9. API WELL NO. 43-047-32931	
3. ADDRESS AND TELEPHONE NO. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		10. FIELD AND POOL, OR WILDCAT Natural Buttes Field	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2000' FSL & 1000' FEL, NESE, Section 7-T10S-R22E At top prod. interval reported below same as above At total depth same as above		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NESE, Section 7-T10S-R22E	
14. PERMIT NO. 43-047-32931		DATE ISSUED 7/25/97	
15. DATE SPUDDED 12/19/97	16. DATE T.D. REACHED 2/2/98	17. DATE COMPL. (Ready to prod.) 2-19-98 <i>bottom out</i>	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5305'
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 6376'		21. PLUG, BACK T.D., MD & TVD 6322'
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	ROTARY TOOLS YES
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4566' - 6018' Wasatch			25. WAS DIRECTIONAL SURVEY MADE Single Shot
26. TYPE ELECTRIC AND OTHER LOGS RUN HALS/LDT/CNL/GR/CAL, GR/CCL/CBL <i>GAMMA RAY SURVEY, FLUID ENTRY SURVEY</i>			27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	254'	11"	See Chrono 12/22/97	5 bbls
4 1/2" N-80	11.6#	7376'	7 7/8"	See Chrono 2/4/98	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 3 3/8" Gun, 1 SPF: 4566', 5036', 5296, 5305', 5320', 5501', 5557', 5564', 5566', 5828', 5838', 6018'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	4566' - 6018'	See Chrono 2/17/98, 2/18/98

33.* PRODUCTION							
DATE FIRST PRODUCTION 2/18/98		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/21/98	HOURS TESTED 24	CHOKE SIZE 20/64"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 1100	GAS - MCF. 120	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS. 650#	CASING PRESSURE 1225#	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

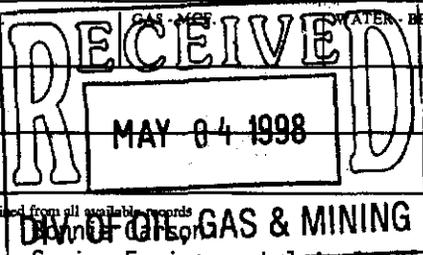
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: *[Signature]* TITLE: Senior Environmental Analyst DATE: 4-30-98



*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Wasatch	4536' (+790)	

38. GEOLOGIC MARKERS

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : NBU #244		DISTRICT : <u>DRLG</u>
FIELD : <u>NATURAL BUTTES</u>		LOCATION :
COUNTY & STATE : <u>UINTAH</u>	<u>UT</u>	CONTRACTOR : <u>COASTALDRIL</u>
WI% : <u>AFE# : 27331</u>	API# : <u>43-047-32931</u>	PLAN DEPTH : SPUD DATE : <u>12/29/97</u>
DHC : <u>CWC</u>	AFE TOTAL :	FORMATION :

REPORT DATE : 12/22/97 MD : 255 TVD : 0 DAYS : 0 MW : VISC :
 DAILY : DC : \$30,257 CC : \$0 TC : \$30,257 CUM : DC : \$30,257 CC : \$0 TC : \$30,257

DAILY DETAILS : 12/19/97 MI & RU BILL MARTIN DRLG & DRILLED 255' OF 11" HOLE. RAN 6 JTS 8 5/8" 24# J55 CSG W/HOWCO SHOE TOTAL 253.65'. 12/20/97 CMT W/HALLIBURTON. PMPD 20 BBLs GEL WTR AHEAD OF 100 SXS PREM + AG W/2% CACL2. WT 15.6, Y 1.18. DROPPED PLUG & DISPL W/13.5 BBLs WTR +/- 5 BBLs CMT TO SURF. HOLE FULL. NOTIFIED WAYNE BANKERT OF BLM. SPUD @ 1300 12/29/97.

REPORT DATE : 1/25/98 MD : 255 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$11,195 CC : \$0 TC : \$11,195 CUM : DC : \$41,452 CC : \$0 TC : \$41,452

DAILY DETAILS : TEST BOPS STRAP BHA AND RU. NOTIFIED ED FORSMAN OF BLM & JOHN BAZA OF STATE OF UTAH. TEST NOT WITNESSED.

REPORT DATE : 1/26/98 MD : 1,407 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$16,484 CC : \$0 TC : \$16,484 CUM : DC : \$57,935 CC : \$0 TC : \$57,935

DAILY DETAILS : PICK UP AND STRAP BHA START AIR PACKAGE AND DRLG CMT 197-263' DRLG 263-557' SURVEY AT 513' DRLG TO 1063' SURVEY AT 1019' DRLG TO 1407'

REPORT DATE : 1/27/98 MD : 2,268 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$32,260 CC : \$0 TC : \$32,260 CUM : DC : \$90,195 CC : \$0 TC : \$90,195

DAILY DETAILS : DRLG TO 1563' SURVEY AT 1519' DRLG TO 1658' UNLOAD HOLE DRLG TO 1908' RIG MAINTENANCE DRLG TO 2063' SURVEY - MISS RUN AT 2019' DRLG TO 2268' PULL 7 STDS AND UNLOAD HOLE

REPORT DATE : 1/28/98 MD : 2,374 TVD : 0 DAYS : 3 MW : 8.4 VISC : 27
 DAILY : DC : \$15,956 CC : \$0 TC : \$15,956 CUM : DC : \$106,150 CC : \$0 TC : \$106,150

DAILY DETAILS : UNLOAD HOLE DRLG 2266-2341' POOH LOST 2 CONES WAIT ON MAGNET TIH WITH MAGNET WORK MAGNET AT 2341' POOH RECOVERED JUNK WAIT ON NEW JUNK SUB TIH WITH BIT DRLG 2341-2374' / CLEAN POOH WITH BIT #2 TIH UNLOAD HOLE AT 1407' AND 1876'

REPORT DATE : 1/29/98 MD : 3,249 TVD : 0 DAYS : 4 MW : 8.4 VISC : 27
 DAILY : DC : \$14,592 CC : \$0 TC : \$14,592 CUM : DC : \$120,742 CC : \$0 TC : \$120,742

DAILY DETAILS : TIH 5 STDS - 2344 UNLOAD HOLE REAM 2344-2379' - JUNK ON BOTTOM DRLG 2374-2533' SURVEY AT 2489' DRLG 2553-3030' SURVEY AT 2986 - MISS RUN DRLG 3030-3093' SURVEY AT 3049' DRLG 3093-3249'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 1/30/98 MD : 4,061 TVD : 0 DAYS : 5 MW : 8.4 VISC : 27
 DAILY : DC : \$11,278 CC : \$0 TC : \$11,278 CUM : DC : \$132,020 CC : \$0 TC : \$132,020
 DAILY DETAILS : DRLG 3249-3280' UNLOAD HOLE DRLG 3280-3593' SURVEY AT 3549' DRLG 3593-3781'
 WORK ON RES PIT AND PUMP DRLG 3871-4061' DRLG BRKS: 3081'-3123', 3146'-3229',
 3638'-3650'

REPORT DATE : 1/31/98 MD : 4,621 TVD : 0 DAYS : 6 MW : 8.4 VISC : 27
 DAILY : DC : \$11,018 CC : \$0 TC : \$11,018 CUM : DC : \$143,038 CC : \$0 TC : \$143,038
 DAILY DETAILS : DRLG 4061-4093' SURVEY AT 4049' DRLG 4093-4310' RIG SERVICE DRLG 4310-4621'
 CIRC OUT AIR DROP SURVEY POOH LD JB WORK ON BRAKE COOL LINE MAKE UP BIT
 #4 - RIH

REPORT DATE : 2/1/98 MD : 5,646 TVD : 0 DAYS : 7 MW : 8.4 VISC : 27
 DAILY : DC : \$13,347 CC : \$0 TC : \$13,347 CUM : DC : \$156,385 CC : \$0 TC : \$156,385
 DAILY DETAILS : DRLG 4621-5117' SURVEY AT 5073' DRLG 5117-5614' SURVEY AT 5570' DRLG FROM 5614'
 DRLG BRKS: 5538'-5552'

REPORT DATE : 2/2/98 MD : 6,400 TVD : 0 DAYS : 8 MW : 8.4 VISC : 27
 DAILY : DC : \$14,302 CC : \$0 TC : \$14,302 CUM : DC : \$170,687 CC : \$0 TC : \$170,687
 DAILY DETAILS : DRLG 5646-6356' RIG SERVICE, FUNCTION TST BOPS DRLG 6356-6400' CIRC AND COND
 HOLE FOR SHORT TRIP SHORT TRIP - 25 STANDS CIRC AND COND HOLE FOR LOGS
 DISPLACE WITH BRINE AT 306 GPM DROP SURVEY SLM OUT FOR LOGS DRLG BRKS:
 5538'-5552', 5646'-5656'

REPORT DATE : 2/3/98 MD : 6,400 TVD : 0 DAYS : 9 MW : 8.4 VISC :
 DAILY : DC : \$46,384 CC : \$0 TC : \$46,384 CUM : DC : \$217,071 CC : \$0 TC : \$217,071
 DAILY DETAILS : POOH WITH DP RIG UP SCHLUMBERGER TO LOG. RUN LOGS - RIG DOWN TIH WITH DP
 POOH LAY DOWN DP, DC, BREAK KELLY - PULL RINGS RIG UP T&M CASING, RUN 4 1/2"
 PRODUCTION CASING LOGGING TOOLS TO 6376 TD AND SLM 6376' TD

REPORT DATE : 2/4/98 MD : 6,376 TVD : 0 DAYS : 10 MW : VISC :
 DAILY : DC : \$0 CC : \$99,086 TC : \$99,086 CUM : DC : \$217,071 CC : \$99,086 TC : \$316,157
 DAILY DETAILS : RUNNING 4 1/2 CSG. RUN 141 JTS 4.5" 11.6# PROD CSG W/GEMECO FLOAT SHOE & FC. 1 STOP
 RING & 1 CENTRALIZER IN CENTER OF 1ST JT. RUN CENTRALIZERS ON EVERY OTHER COLLAR
 FOR 26 CENTRALIZERS, 4 RUN @ 1600'-1900' OVER TRONA ZONE. TOTAL 30 CENT. TOTAL
 STRING 6380.90. SET 5' ABOVE KB & 13' SUB - 18' CUTOFF JT 6375.90 KB & 6362.90 GL. 17.23'
 MARKER JT RUN ON TOP OF JT #41 @ 4506.15' TO 4523.48' KB. FLOAT @ 6335.94. FILL CSG
 EVERY 1000'. CIRC AND PUMP DOWN RESERVE PIT RU DS. PMP 10 BBLs 40# GEL, 80 BBLs
 W/ I/M F-75N SURFACTANT. MIX & PMP 154 BBLs LEAD SLURRY (325 SXS HI LIFT, G) @ 12 PPG &
 YIELD 2.66 CU FT/SX. MIX & PMP 154 BBLs TAILIN SLURRY (565 SXS SELF STRESS II, G) @ 14.5
 PPG & YIELD OF 1.53 CU FT/SX. PMP @ 8 BPM. NOTE: HAD NO RETURNS WHILE MIXING CMT, &
 NO RETURNS ON DISPL. DROP PLUG, WASH OUT PMP & LINES & DISPL W/2% KCL WTR.
 DROP PLUG, WASH OUT PMP & LINES & DISPL W/2% KCL WTR. BUMP PLUG TO 1600#.
 FLOATS HELD. 1080# LIFT PRESS. PULL ROTATING HEAD & LOWER SLIPS & SET W/80,000#
 TENSION. RLS RIG AT 12 PM RD - PREP TO MOVE TO NBU 247 2/4/98. WAYNE BLANKERT
 W/BLM & DENNIS INGRAM W/STATE OF UTAH AND UNITAH CO NOTIFIED.

REPORT DATE : 2/5/98 MD : 6,376 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$217,071 CC : \$99,086 TC : \$316,157
 DAILY DETAILS : 2/5/98 TO 2/12/98 WAITING ON COMPLETION

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 2/13/98 MD : 6,336 TVD : 0 DAYS : 11 MW : VISC :
 DAILY : DC : \$0 CC : \$15,500 TC : \$15,500 CUM : DC : \$217,071 CC : \$114,586 TC : \$331,657

DAILY DETAILS : INSTALL FRAC VALVE & RU WILLIE'S HOT OIL UNIT. MIRU SCHLUMBERGER. RAN 3-1/2" GAUGE RING TO PBTD @ 6322'. RAN GR-CCL-CBL LOG FROM 6310' TO 1600' W/ 1000 PSI ON CSG. GOOD CMT BOND. TOP OF CMT @ 1770'. PT CSG TO 5000 PSI. OK. PERF 12 INTERVALS 1 SPF W/ 3-3/8" PORT PLUG GUN AS FOLLOWS: 4566, 5036, 5296, 5305, 5320, 5501, 5557, 5564, 5566, 5828, 5838, 6018. SICP 0 BEFORE & AFTER PERF. RDMO SCHLUMBERGER.

REPORT DATE : 2/14/98 MD : 6,336 TVD : 0 DAYS : 12 MW : VISC :
 DAILY : DC : \$0 CC : \$7,606 TC : \$7,606 CUM : DC : \$217,071 CC : \$122,192 TC : \$339,263

DAILY DETAILS : SICP 0 PSI. MI & RU GWS #101. NU BOP & FLOOR EQUIPMENT. TALLEY & PU 2-3/8" TBG W/ 3-7/8" MILL, 4-1/2" SCRAPER. TAG @ 6336'. PBTD. POOH W/ 2-3/8" TBG ABOVE PERF. EOT @ 4554'. SDFN.

REPORT DATE : 2/15/98 MD : 6,336 TVD : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$217,071 CC : \$122,192 TC : \$339,263

DAILY DETAILS : 2/15/98 - 2/16/98 PREP TO SPOT ACID

REPORT DATE : 2/17/98 MD : 6,336 TVD : 0 DAYS : 13 MW : VISC :
 DAILY : DC : \$0 CC : \$5,502 TC : \$5,502 CUM : DC : \$217,071 CC : \$127,694 TC : \$344,765

DAILY DETAILS : SICP-50 PSI SITP-50 PSI. BLOW WELL DN. RIH W/TBG TO 6336 PBTD. CIRC HOLE W/160 BBL, 3% KCL. LD 10 JTS 2-3/8" TBG. EOT @ 6019'. RU DOWELL & SPOT 1000 GAL 15% HCL ACID W/ ADD ACROSS PERFS F/6018' TO 4566'. DISP W/ 16 BBL 3% KCL. RD DOWELL & LD 21 JTS 2-3/8" TBG. POOH W/TBG, CSG SCRAPER & MILL & LD. RD TBG EQUIP & FLOOR, ND BOPS & DRAIN PUMP & LINES. SDFD @ 1:00PM & WO FRAC. BBLs FLUID PUMPED: 200, BBLs FLUID REC: 192, BBLs LEFT TO REC: 8.

REPORT DATE : 2/18/98 MD : 6,336 TVD : 0 DAYS : 14 MW : VISC :
 DAILY : DC : \$0 CC : \$168,982 TC : \$168,982 CUM : DC : \$217,071 CC : \$296,676 TC : \$513,747

DAILY DETAILS : TOW IN FRAC EQUIP. MI WILLYS TO HEAT FRAC WATER. FIRST HOT OILER STUCK & BROKE DOWN. START HEATING WATER @ NOON TWO TRUCKS. HELD SAFETY MTG. TEST LINES TO 6725 PSI-OK. PUMP 310 BBL YF 125 PAD BROKE @ 1190 SHUT DOWN @ 30 BBL. DETERMINED ALL PERFS OPENED PUMP 220, 820# 20/40 BAND W/ 1217 BBL YF 120 LGM TRACE. THE 4 THROUGH 6# W/ 78 MCL IR-192 DISPLACE W/ 70 BBL WF 120 TO TOP PERF AVG & MAX RATE 30 BPM MAX PRESS 3150 PSI & AVG PRESS 2600 PSI, ISIP 1750, 5 MIN-1735, 10 MIN-1712, 15 MIN-1880, 30 MIN-1850 @ 5:30 PM OPEN TO TANK ON A 10 CHOKE. THE LAST 26,620# OF SAND WAS RESIN COATED. BBLs FLUID PUMPED: 1596, BBLs LEFT TO REC: 1596.

FLOW BACK REPORT

TIME.....CP.....TP.....CI.....WTR.....SD....

5:30P.....1650.....10.....0.....L.....DIRT IN CHOKE

6:30P.....1050.....12.....31.....L.....

7:30P.....725.....14.....21.....L.....

8:30P.....500.....16.....20.....H.....

9:30P.....360.....18.....27.....H.....CH CHOKE

10:30P.....300.....20.....20.....H.....

11:30PM.....250.....24.....14.....H.....

12:30AM.....200.....10.....18.....H.....CH CHOKE

1:30AM.....225.....10.....0.....M.....

2:30AM.....250.....10.....15.....M.....

3:30AM.....250.....10.....10.....L.....

4:30AM.....250.....10.....10.....L.....

5:30AM.....240.....10.....10.....L.....

6:30AM.....225.....10.....10.....L.....CH CHOKE

GAS RATE: 350 MCFD, TOTAL WTR: 206 BBLs, TOTAL LOAD TO REC: 1398 BBLs.

NOTE: CONSTRUCTION COSTS OF \$85,700 ADDED IN THIS DAY.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 2/19/98 MD : 6,336 TVD : 0 DAYS : 15 MW : VISC :
 DAILY : DC : \$0 CC : \$18,226 TC : \$18,226 CUM : DC : \$217,071 CC : \$314,902 TC : \$531,973

DAILY DETAILS : FCP 220 OPEN CHOKE FOR AN HR. TRY TO KILL W/120 BBLs. WELL PRESSURED UP TO 1100 PSI. OPEN TO PIT. LET WELL BLOW. DEAD ND FRAC VALVE. NU BOP'S. RU FLOOR & TONGS. PU #1 JT PSN. RIH. TAG SAND @ 6048'. PU SWIVEL. CLEAN TO 6270'. CIRC CLEAN. PU % LAND @ 5848' W/NC 1 JT PSN @ 5813' & 177 MORE JTS 2 3/8 J55 TBG HANGER. ND BOP'S. NU WELL HEAD. HOOK UP TBG TO PIT ON 18 CHOKE. SDFN. BBLs FLUID PMPD 470, BBLs FLUID REC 788, BBLs LEFT TO REC -315

FLOW BACK REPORT
 TIME.....CP....TP....CH
 12:30AM....50.....40....20/24
 6:30AM....100....100....20/64....OPEN FOR 2 HRS.
 WILL PUT 28/64 CHOKE IN AT 8:30 AM.
 GAS RATE 25 MCF/D, TOTAL WATER 375 BBLs, TOTAL LOAD TO REC 913 BBLs

REPORT DATE : 2/20/98 MD : 6,336 TVD : 0 DAYS : 16 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$217,071 CC : \$314,902 TC : \$531,973

DAILY DETAILS : FLOW BACK REPORT
 TIME.....CP....TP....CH....WTR....SD
 8:20AM....1150....600....20....10....L
 1:20PM....1450....725....20....10....L
 5:20.....1400....700....20....10....L....
 GAS RATE 950 MCF/D, TOTAL WTR 250 BBLs ALL DAY, TOTAL LOAD TO REC 425 BBLs

REPORT DATE : 2/21/98 MD : 6,336 TVD : 0 DAYS : 17 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$217,071 CC : \$314,902 TC : \$531,973

DAILY DETAILS : FLOW BACK REPORT
 TIME.....CP....TP.....CH....WTR
 6:30PM....1300....650....20/64....10
 5:30AM....1225....650....20/64....10....
 GAS RATE 1.100 MMCF/D, TOTAL WTR 120 BBLs, TOTAL LOAD TO REC 493 BBLs

REPORT DATE : 2/22/98 MD : 6,336 TVD : 0 DAYS : 18 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$217,071 CC : \$314,902 TC : \$531,973

DAILY DETAILS : 850 MCF, 30 BW, FTP 1100#, CP 1250#, 13/64" CK, 24 HRS, LLTR 463 BBLs.

REPORT DATE : 2/23/98 MD : 6,336 TVD : 0 DAYS : 19 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$217,071 CC : \$314,902 TC : \$531,973

DAILY DETAILS : 323 MCF, 100 BW, FTP 900#, CP 1475#, 20/64" CK, 24 HRS, LLTR 363 BBLs.

REPORT DATE : 2/24/98 MD : 6,336 TVD : 0 DAYS : 20 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$217,071 CC : \$314,902 TC : \$531,973

DAILY DETAILS : FLWG 638 MCF, 200 BW, FTP 725#, CP 1175#, 20/64" CK, 24 HRS, LLTR 163 BBLs. IP DATE 2/21/98:
 FLWG 1100 MCF, 120 BW, FTP 650#, CP 1225#, 20/64" CK, 24 HRS. - FINAL REPORT -

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-466

6. If Indian, Allottee or Tribe Name

N/A

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NBU 244

2. Name of Operator
Coastal Oil & Gas Corporation

9. API Well No.
43-047-32931

3a. Address
P.O. Box 749, Denver, CO 80201-0749

3b. Phone No. (include area code)
(303) 573-4455

10. Field and Pool, or Exploratory Area
Natural Buttes Field

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2000' FSL & 1000' FEL
NESE, Section 7-T10S-R22E

11. County or Parish, State
Uintah County Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

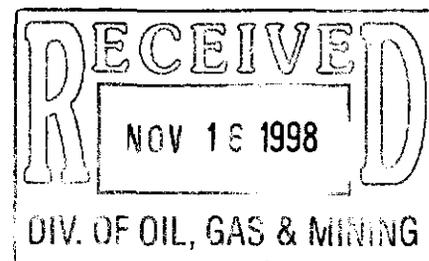
- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Acidize</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>and CO</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see attahed chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sheila Bremer

Title

Environmental and Safety Analyst

Date 11/11/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
 Coastal Oil & Gas Corporation

3. Address and Telephone No.
 P.O. Box 1148 Vernal, UT 84078 (435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NE/SE 2000' FSL & 1000' FEL
 Sec. 7, T10S, R22E

5. Lease Designation and Serial No.
 U-466

6. If Indian, Allottee or Tribe Name
 N/A

7. If unit or CA, Agreement Designation
 Natural Buttes Unit

8. Well Name and No.
 NBU #244

9. API Well No.
 43-047-32931

10. Field and Pool, or Exploratory Area
 Natural Buttes Unit

11. County or Parish, State
 Uintah County, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

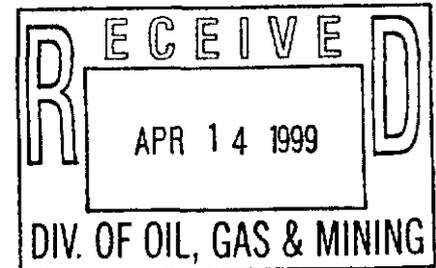
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>On Production</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Refer to the attached chronological report

On production 3/16/99.



14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron
 Cheryl Cameron

Title Environmental Analyst

4/12/99

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #244
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
PERFS:4566'-6018'
PBSD: 6336'
4-1/2" @ 6376'
WI:

Page 1

Run Tracer & Production Logs

- 2/26/98 **Prep to Run Tracer & Prod Logs.** MI & RU General Well Serv Rig #101. Blow well down & kill tbg w/5 bbls 3% KCL water. ND WH, NU BOPS. POOH w/42 jts tbg. (EOT @ 4469'). ND BOP, NU WH. Turned well back into sales line @ 1300 MCF/D, 24/64" ck, SICIP 500 psi, FTP 500 psi. SDFN.
DC: \$4,760 CC: \$4,760
- 2/27/98 **Prep To RIH & Land Tbg.** RU Well Information Inc. Ran RA tracer & production logs from 5823' to 4500'. Could not log below 5823' due to sand fill (bottom 3 perfs covered). RD & MO WISI. SDFN.
DC: \$6,690 CC: \$11,450
- 2/28/98 **Well on Production.** SICIP 750 psi, FTP 500 psi on 24/64 ck. Blow dn tbg. Pump 40 bbl 2% KCL dn tbg. RIH w/2-3/8" tbg. PU hgr & land w/175 jts 2-3/8", 4.7#, J-55, w/NC & SN. EOT @ 5748'. SN @ 5714'. ND BOPS, NU WH. RU & swab. IFL 3500'. Made 2 runs, rec 18 bbls. Flow well w/34 bbl F/clean up. Put well on sales. RDMO.
DC: \$2,366 CC: \$13,816
-

Install Pumping Unit

- 4/28/98 **RU air foam unit & CO.** MIRU rig & equip, SICIP 500#, FTP 180#, blow dwn, pmpd 15 bbls 2% KCL dn tbg, NDWH NU BOP, PU & RIH w/2-3/8" tbg, tag sand at 5822', RU pmp and lines, pmp 145 bbls 2% KCL wouldn't circ, POOH w/2-3/8" tbg w/EOT at 5740', order out air foam unit, SWI, SDFN.
DC: \$4,055 CC: \$4,055
- 4/29/98 **POOH w/2-3/8" tbg.** SICIP 200#, SITP 20#, blow dwn, RIH w/2-3/8" tbg, tag sd at 5822', pwr swvl and air foam unit brake circ c/o to 6336' PBSD, circ clean, pmpd 20 bbls 2% KCL, RD pwr swvl, POOH w/2-3/8" tbg EOT at 4680', SWI, SDFN
DC: \$8425 CC: \$12,480
- 4/30/98 **PU & RIH w/3/4" rods.** SICIP 760#, SITP 220#, blow dwn pmpd 10 bbls 2% KCL, POOH w/2-3/8" tbg to 1300', pmpd 40 bbls 2% KCL dn csg to kill, POOH w/2-3/8" tbg, SN & NC, RIH w/2-3/8" BP, 1 jt 2-3/8" tbg, perfd sub, SN, 48 jts 2-3/8" tbg, 4-1/2" A/C and 184 jts, RD floor and equip, kill well w/40 bbls 2% KCL, ND BOP, set 4 1/2 AC at 4471', SN at 6014, EOT at 6053', NUWH X-O to rod equip, PU and RIH w/1 1/4" pmp and 3/4" rds EOP at 3750', SWI, SDFN.
DC: \$8,974 CC: \$21,454
- 5/1/98 **Hang bridle on pmpg unit.** SICIP 700#, SITP 50#, blow dwn tbg, pmpd 5 bbls dwn tbg, PU and RIH w/3/4" rds, seat 1 1/4" pmp at 6014', fill tbg w/15 bbls 2% KCL, est FL 4490', tst to 500# ok, slide pmpg unit back, had to send bridle into have shortened. RDMO
DC: \$13,670 CC: \$35,124
- 5/2/98 Pmpg 415 MCF, 40 BW, CP 300#, 14 hrs (P/U)
- 5/3/98 Pmpg 626 MCF, 96 BW, CP 314#, 24 hrs (P/U)
- 5/4/98 Pmpg 653 MCF, 110 BW, CP 294#, 24 hrs (P/U)
Prior prod: Flwg 544 MCF, 80 BW, FTP 289#, CP 307#, 40/64" ck, 24 hrs. **Final report.**
-

Cmt 8-5/8" - 4-1/2" Csg Annulas

- 5/19/98 **Well on production.** RU Dowell to 8-5/8" - 4-1/2" csg annulas f/top dn job. Pmp 20 bbl LCM pill. Lead w/65 sx class "G" w/add wt 11.5 yd 3.18. Tail w/100 sx class "G" w/add wt 11.5 yd 3.16. Flush w/ 1/2 bbl wtr. ISIP 50 psi, MP 225 psi at 1.5 BP, AP 125 psi at 2 BPM. Wash up & RD Dowell. Open csg valve w/weak blow. **Final report.**
DC: \$6,121 TC: \$6,121

Pmp Change / Change BHA - LOE (#7236)

- 10/22/98 **Rls TAC / NU / POOH.** MIRU GWS #101. FCP 90 psi. LD horsehead & polish rod. Unseat pmp. POOH w/rods. LD pmp. SDFN. Left well on prod.
Note: Hvy scale on rods, pmp stuck open.
DC: \$3,540 TC: \$3,540
- 10/23/98 **RIH w/pmp & rods.** Rls TAC. NU BOPS. Kill csg w/20 bbls, tbg w/10 bbls. POOH w/2³/₈" tbg. RU & RIH w/slickline. PBTD 6305' ok. RIH w/bull plug, 4' perf sub, 1 jt, PSN, 48 jts 2³/₈" J-55 tbg, TAC, 136 jts tbg. Spot 1000 gals 15% HCl w/add across perfs. ND BOPS & set TAC w/8000#. Land tbg. NU WH as acid soaked. RIH w/swab. Made 9 runs, rec 54 bbls. IFL 3000', FFL 3400'. FTP 0, FCP 90 psi. Back to selling. SI tbg & SDFN.
DC: \$7,871 TC: \$11,411
- 10/24/98 **Spot acid around rods.** ITP 100 psi, ICP 90 psi. On prod. Kill tbg w/10 bbls. PU RHAC pmp. RIH & seat pmp. Load tbg w/6 bbls. Test to 500 psi - ok. Lost press when pmp stroked. Unseat & reseat pmp, lost press again. Tbg on vac when pmp was stroked. Hung up trying to unseat a second time - got free & POOH. Flush tbg w/10 bbls. PU new pmp & RIH. Flush again 1/2 way in hole. Flush w/25 bbls before seating pmp. Seat pmp, load tbg. Would not test or pmp - on vac. Pull off seat. LD 3 rods. Pick back up polish rod. SDFN.
Note: Still hvy scale on rods & scale in pmps we have pulled.
DC: \$2,725 TC: \$14,136
- 10/25/98 **Swab, flush acid, run pmp.** ITP 80 psi, ICP 80 psi. RU BJ Serv. Test lines. Pmp 5 bbls KCl, 1000 gal 15% HCl w/add - slow. Wait 5 mins, flush w/5 bbls 2%. RD BJ. Let soak 1 hr. POOH w/rods. RU & swab. Lost rubber off swab cups on run #2. Couldn't get past cups @ 3000' (FL). Flush w/15 bbls. Back to swbg, getting 500' +/- each run. Pushed cups to 3600'. Later push on to 4200'. Made 13 runs, rec 45 bbls. pH still 2. IFL 3000', FFL 3000'. Flush tbg w/15 bbls 2%. Left tbg SI. Csg to sales line, 50 psi, no prod yet. SDFN.
DC: \$5,845 TC: \$19,981
- 10/26/98 Shut dn Sunday.
- 10/27/98 **RIH w/tbg & rods.** SITP 0, SICP 40 psi. SI csg. Poor new rope socket. RU & swab. Made 10 runs, rec 59 bbls acid & wtr, pH 7. IFL 2800', FFL 4000'. RD swab & pmp 5 bbls 2% dn tbg. PU rebuilt RHAC 1¹/₄" x 16' & RIH w/3/4" rods. PU pony sub & polish rod. Seat pmp @ 6014'. Pmp 12 bbls dn tbg. Pmp wouldn't press up. LD polish rod & pony sub. POOH w/3/4" rods & LD pmp. ND WH & rls TAC @ 4471'. NU BOP. RU floor & tbg equip. Drop standing valve. Pmp 22 bbls dn tbg. No press. POOH w/2³/₈" tbg. LD TAC & fin POOH w/tbg. Bull plug had scale in it. SWIFN.
DC: \$3,256 TC: \$23,237
- 10/28/98 **Pmpg unit running / no prod.** ICP 90 psi. Blew dn well. RIH w/prod string, bull plug, 4' perf sub, 1 jt, PSN, 48 jts, TAC, 136 jts. Test each 20 stds. Found hole in tbg @ 4560'. ND BOPS. Set TAC w/9000#. NU WH. RIH w/sand line, retrieved standing valve. PU 1¹/₄" RHAC pmp. RIH w/239 rods. Space out w/1 - 6' PUP. Test pmp to 600 psi - ok. Hang off. Start pmpg unit. RD pmp & tank left drk up. SDFN.
DC: \$4,590 TC: \$27,827
- 10/29/98 Pmpg 170 MCF, 80 BW, CP 78#, 64/64" ck. **Final Report.**
- 02/19/99 **Schematic/see well file**
comments/perfs WASATCH perf f/4566-6018. Trip rods & tbg f/hole 4 jts above SN PU 50 3/4" guided rods & LD 49 3/4" slick rods
- 02/19/99 **Trip Rods & Tbg f/hole**
Road Rig f/M.S. # 4-36 to NBU # 244 MI & RU CWS# 26 PU FCP-100 PSI SITP-0 psi. RD horse head & LD polish rod. POOH w/ 3/4" rods & pump. Blow well dn. ND WH & release TAC @ 4471'. NU BOPS & RU floor & tbg equip. SWIFN
CC:\$2374

AFF # LOE 7200

- 02/20/99 **Well on Prod**
SICP-100psi psi SITP-0 psi. Blow well dn. Drop standing valve. RU pump & lines & pump 25 bbl 2% KCL dn tbg. no press. POOH w 2 3/8 tbg found 4" split hole in tbg 4 jts above SN chg out 6 bad jts tbg & 6 tbg collars. RIH w 2 3/8 tbg PU 5 1/2 TAC & f/ RIH w 2 38 tbg PU & RIH w 3 jts tbg to 6147'. No fill. LD 2 jts tbg. RD floor & tbg equip.. ND BOPS. Set TAC @ 4501w/10000 tension. PU hanger land w/bull plug, 4' perf sub, 1 jt tbg, SN, 48 jt 2 3/8 tbg, 4 1/2 TAC 137 jts tbg EOT @ 6074' & SN @ 6034'. NUWH PU RHAC 2"x 11/4" x 16' & RIH w/50 3/4" guided rods & 49 slick 3/4' rods LD 49 slick 3/4' rods. F/RIH w/189 3/4" slick rods. PU 2-6', 2-4', 2-2', & polish rod. RU horse head & hang polish rod off. Press

test pump 500 psi w/15 bl 2% KCL. Start pump unit & put on sales.

CC:\$10,225

- 03/14/99 **POOH w/ rods & run tbg insp log (Monday)**
Road Pool Rig # 820 f/ Roosevelt yard to loc. MI & RU PU RU rod equip & spot equip. SDFD & until Monday morn.
CC:\$1,068
- 03/16/99 **RIH w/ 2 3/8" Prod tbg**
SICP=0# SITP=0# RD Pmp unit. Unseat 2" x 1 1/4"x16' Trico pmp @ 6035' & POOH w/239,3/4" rods & LD pmp. MIRU Baker Atlas, RIH w/ split Det. & Tbg caliper log tools. Got hung up @ 5600', wrk tools free & POOH to ck tools. Flush tbg w/40 bbl 2% KCL. RIH w/ tools. Start logging f/6010'. Found split in Jt # 177 @ 5779' logged 184 jts of 2 3/8" tbg. 168 JTS # 1 (0-30%) 10 JTS# 2 (35-45%) 6 JTS#3 (50-100%) Wear. Est wear area f/4762' to 6035'. RDMO Baker Altas. NDWH, NUBOP, RU 2 3/8" tbg equip RLS 4 1/2" TAC @ 4500' POOH & seperate tbg grade's. Lay dn 17 jts tbg. SWI, SDFN.
CC:\$7,231
- 03/17/99 **Well is on Production, RDMO**
SICP=0# SITP=0# RIH w 2 3/8" prod BHA. Land tbg w/8000# ten, TAC @ 4468' +45SN @6021' EOT @ 6060'. NDBOP, NUWH, XO to rod's RIH w 2" x 1 1/4" x 16' Trico pmp. Seat pmp @ 6021'. Fill tbg w/10 bbl 2% KCL. Test tbg 500#, OK stroke test rod pmp 500# OK. POP SDFN, can't rig dn, high wind.
Schematic(see well file) Wasatch perms f/4566'-6018'
CC:\$10,434
- 03/18/99 Rig dn rig. Road rig & equip to the Roosevelt yard. SDFD
CC:\$11,546

**** LAST REPORT ****

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 4 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

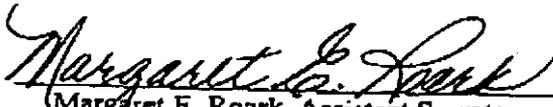
THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION


David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

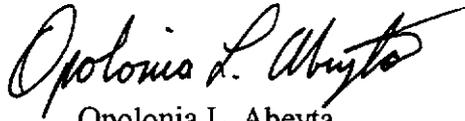
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: NATURAL BUTTES

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 141	43-047-32017	2900	06-10S-22E	FEDERAL	GW	P
CIGE 179-6-10-22	43-047-32400	2900	06-10S-22E	FEDERAL	GW	P
NBU 243	43-047-32930	2900	06-10S-22E	FEDERAL	GW	P
CIGE 196-6-10-22	43-047-33003	2900	06-10S-22E	FEDERAL	GW	P
NBU 340X	43-047-34015	2900	06-10S-22E	FEDERAL	GW	P
NBU 341	43-047-33726	2900	06-10S-22E	FEDERAL	GW	P
NBU 244	43-047-32931	2900	07-10S-22E	FEDERAL	GW	P
NBU 342	43-047-33727	2900	07-10S-22E	FEDERAL	GW	P
NBU 245	43-047-33004	2900	08-10S-22E	FEDERAL	GW	P
NBU 343	43-047-33719	2900	08-10S-22E	FEDERAL	GW	P
CIGE 250	43-047-33743	2900	08-10S-22E	FEDERAL	GW	P
UTE TRAIL U 83X-9H	43-047-15388	2900	09-10S-22E	FEDERAL	GW	P
NBU CIGE 14-9-10-22	43-047-30484	2900	09-10S-22E	FEDERAL	GW	P
NBU 152	43-047-31990	2900	09-10S-22E	FEDERAL	GW	P
NBU 151	43-047-31991	2900	09-10S-22E	FEDERAL	GW	P
NBU 150	43-047-31992	2900	09-10S-22E	FEDERAL	GW	P
NBU 204	43-047-32342	2900	09-10S-22E	FEDERAL	GW	P
NBU 205	43-047-32344	2900	09-10S-22E	FEDERAL	GW	P
NBU 291	43-047-32911	2900	09-10S-22E	FEDERAL	GW	P
NBU 292	43-047-33474	2900	09-10S-22E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/08/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/08/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5409

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

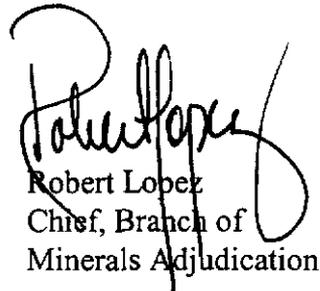
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

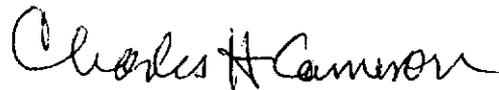
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Exhibit "A"	
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		9. API NUMBER:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY Houston STATE TX ZIP 77064-0995	PHONE NUMBER: (832) 676-5933	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

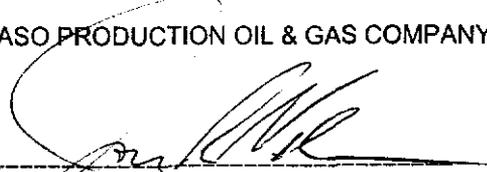
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

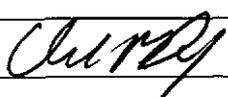
Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.			
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact		
SIGNATURE 	DATE 12/17/02		

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF OPERATOR
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration then. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

DEPT. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 141	06-10S-22E	43-047-32017	2900	FEDERAL	GW	P
CIGE 179-6-10-22	06-10S-22E	43-047-32400	2900	FEDERAL	GW	P
NBU 243	06-10S-22E	43-047-32930	2900	FEDERAL	GW	P
NBU 116	06-10S-22E	43-047-31925	2900	FEDERAL	GW	P
NBU CIGE 74D-6-10-22P	06-10S-22E	43-047-30953	2900	FEDERAL	GW	S
CIGE 196-6-10-22P	06-10S-22E	43-047-33003	2900	FEDERAL	GW	P
NBU 341	06-10S-22E	43-047-33726	2900	FEDERAL	GW	P
NBU 340	06-10S-22E	43-047-33725	2900	FEDERAL	GW	PA
NBU 340X	06-10S-22E	43-047-34015	2900	FEDERAL	GW	P
NBU CIGE 53-6-10-22	06-10S-22E	43-047-30533	2900	FEDERAL	GW	PA
NBU 84V	06-10S-22E	43-047-31245	2900	FEDERAL	GW	PA
NBU 344	07-10S-22E	43-047-32931	2900	FEDERAL	GW	P
CIGE 282	07-10S-22E	43-047-34436	2900	STATE	GW	P
NBU CIGE 23-7-10-22	07-10S-22E	43-047-30333	2900	STATE	GW	P
NBU CIGE 83D-7-10-22	07-10S-22E	43-047-30865	2900	STATE	GW	PA
CIGE 141-7-10-22	07-10S-22E	43-047-31970	2900	FEDERAL	GW	PA
NBU 470	07-10S-22E	43-047-34833	99999	STATE	GW	APD
NBU 343	08-10S-22E	43-047-33719	2900	FEDERAL	GW	P
CIGE 250	08-10S-22E	43-047-33743	2900	FEDERAL	GW	P
NBU 245	08-10S-22E	43-047-33004	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/24/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/24/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
 P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
 (435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Multiple Wells - see attached

5. Lease Serial No.
 Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 891008900A

8. Well Name and No.
 Multiple Wells - see attached

9. API Well No.
 Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
 Natural Buttes Unit

11. County or Parish, State
 Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III.C.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) J.T. Conley
 Signature *J.T. Conley*
 Title Operations Manager
 Date 9-2-2003
 Initials *CHD*
 SEP 10 2003
 DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____
 Accepted by the Utah Division of Oil, Gas and Mining
 Office _____ Date: 9/16/03
 Federal Approval of This Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULLING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/840	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference	
Oil Production	0.192	BOPD	0.194	BOPD	0.002	BOPD
Gas Production	0	MCFPD	0	MCFPD	0	MCFPD
Wtr Production	0	BWPD	0	BWPD	0	BWPD
Horse Power		HP		HP	0	HP
Fuel Gas Burned		MCFPD		MCFPD	0	MCFPD

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

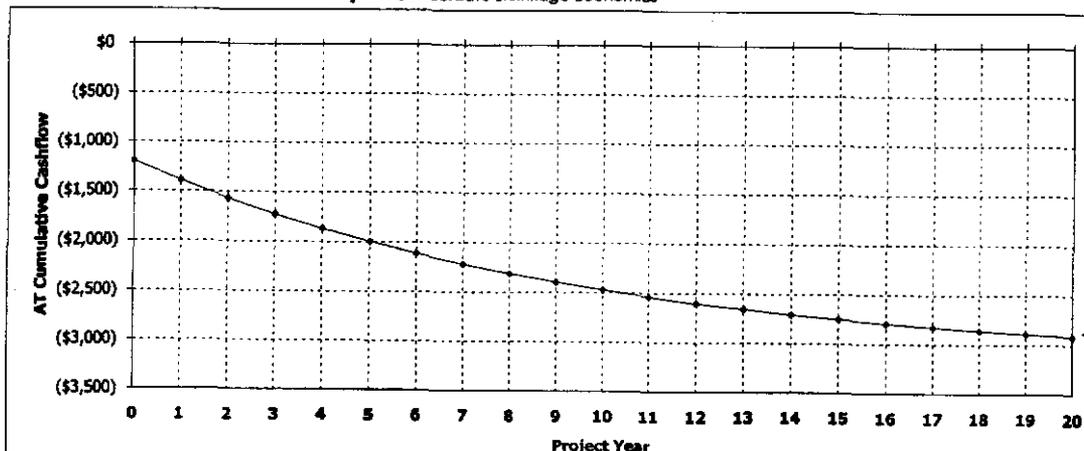
Gross Reserves:

Oil Reserves = 4 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%

80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%

80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%

80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

NBU 163	1-10-21 NENW	U1465	891008900A	430473206900S1
NBU 164	3-10-22 NWSE	UTU01191A	891008900A	430473205500S1
NBU 165	3-10-22 NENW	UTU01191	891008900A	430473205700S1
NBU 166	28-9-21 SWSE	U05676	891008900A	430473206500S1
NBU 167	25-9-21 SESW	U01194	891008900A	430473205400S1 ✓
NBU 168	12-10-20 NWSW	UTU4478	891008900A	430473211700S1 ✓
NBU 169	12-10-20 SESW	UTU4478	891008900A	430473211800S1
NBU 170	4-10-22 NWNW	UTU01191A	891008900A	430473216900S1
NBU 171	5-10-22 SENE	UTU01191A	891008900A	430473211500S1
NBU 172	19-9-22 NENE	UTU0284	891008900A	430473219400S1
NBU 173	33-9-22 NWNE	UTU01191A	891008900A	430473211600S1
NBU 174	11-9-21 NWNW	UTU0141315	891008900A	430473219300S1
NBU 175	28-9-21 NENW	U05676	891008900A	430473214300S1
NBU 176	28-9-21 SWNW	U05676	891008900A	430473214400S1
NBU 177	29-9-21 NESE	UTU0581	891008900A	430473211200S1
NBU 178	30-9-21 NWNE	UTU0581	891008900A	430473212100S1
NBU 180	10-10-22 SWSE	UTU025187	891008900A	430473211300S1
NBU 181	9-8-21 SESW	UTU0576	891008900A	430473216100S1
NBU 182	11-9-21 SENW	UTU0141315	891008900A	430473216200S1
NBU 183	27-9-21 SWNW	U01194A	891008900A	430473212200S1 ✓
NBU 184	30-9-22 SESW	U463	891008900A	430473217000S1
NBU 185	3-10-22 SWNE	UTU01191A	891008900A	430473217100S1
NBU 186	30-9-22 SENE	U463	891008900A	430473223300S1
NBU 187	34-9-22 SESW	UTU0149077	891008900A	430473223000S1
NBU 188	10-10-22 SWSW	U01196C	891008900A	430473223400S1
NBU 189	23-9-21 SESW	UTU0149075	891008900A	430473223600S1
NBU 190	26-9-21 NWNE	U01194	891008900A	430473223200S1
NBU 191	15-9-21 SWSW	UTU010950A	891008900A	430473229800S1
NBU 192	22-9-21 NENW	UTU0147566	891008900A	430473229900S1
NBU 193	22-9-21 SWSW	UTU010950A	891008900A	430473230000S1
NBU 194	22-9-21 NESW	UTU010950A	891008900A	430473229600S1
NBU 195	11-9-21 NWNE	UTU0141317	891008900A	430473235500S1
NBU 198	22-9-21 NWSE	UTU010950A	891008900A	430473235700S1
NBU 199	9-9-21 SWSW	UTU0576A	891008900A	430473233700S1
NBU 200	19-9-22 NESE	UTU0284	891008900A	430473235900S1
NBU 201	9-9-21 SWNW	UTU0149767	891008900A	430473236400S1
NBU 202	8-9-21 NENE	UTU0149767	891008900A	430473233800S1
NBU 204	9-10-22 NWNE	UTU01196D	891008900A	430473234200S1
NBU 206	10-10-22 SWNW	U01196C	891008900A	430473234100S1
NBU 207	10-10-22 NENW	UTU69129	891008900A	430473232900S1 ✓
NBU 208	4-10-22 SESE	UTU01191	891008900A	430473234300S1
NBU 209	3-10-22 SWSW	UTU01191	891008900A	430473234500S1
NBU 210	10-10-22 NESW	U01196C	891008900A	430473234000S1
NBU 211	1-10-21 NWSW	U02842B	891008900A	430473233900S1
NBU 212	24-10-20 NENW	UTU4485	891008900A	430473239900S1
NBU 213	15-10-22 NWNW	UTU025187	891008900A	430473240100S1
NBU 214	27-9-21 NWSW	U01194	891008900A	430473246600S1 ✓
NBU 215	12-10-21 NWNW	UTU01190	891008900A	430473247100S1
NBU 216	15-9-21 NESW	UTU010950A	891008900A	430473248700S1
NBU 217	28-9-21 NESW	U05676	891008900A	430473248000S1
NBU 221X	34-9-21 NWNW	U01194A	891008900A	430473254500S1 ✓
NBU 222	11-10-22 SWNE	U01194A	891008900A	430473250900S1 ✓
NBU 223	26-9-21 NENW	U01194	891008900A	430473251700S1 ✓
NBU 224	26-9-21 NESW	U01194	891008900A	430473251600S1 ✓
NBU 228	17-9-21 SWSE	UTU0575	891008900A	430473263600S1
NBU 229	3-10-22 NWNE	UTU01191A	891008900A	430473259400S1
NBU 230A	3-10-22 SENE	UTU01191A	891008900A	430473290800S1
NBU 231	10-10-22 NWNE	U01197	891008900A	430473256100S1 ✓
NBU 236	30-9-22 SWNW	U463	891008900A	430473299400S1
NBU 242	5-10-22 SWSE	UTU01191	891008900A	430473294400S1
NBU 243	6-10-22 NWNW	UTU464	891008900A	430473293000S1
NBU 244	7-10-22 NESE	UTU466	891008900A	430473293100S1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-466

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 244

9. API Well No.
43-047-32931

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESE SECTION 7-T10S-R22E 2000'FSL & 1000'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAINTENANCE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

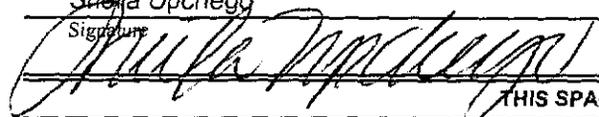
5/23/05: MIRU NDWH NUBOP UNLAND TBG. BLEW DN CSG. RIH W/4 JTS 2 3/8" J-55 TBG. TAG FILL @5458'. POOH LD 4 JTS STANDING BACK 71 STANDS LD 12 BAD JTS PU 3 7/8" 4 BLADED MILL & RIH TO 5300'. CONT TO RIH W/3 7/8" MILL TAG SCALE @5458'. RU DRL EQUIP MIRU AIR FOAM UNIT. BRK CONV CIRC & BEG TO DRL DRL ON BRIDGE COULD NOT MAKE MORE HOLE CIRC WL CLEAN. POOH W/ TBG LD MILL & BIT SUB. MIX & PMP 10.6 BBLs 15% IRON INHIB, HCL DISP TO EOT W/24 BBLs 2% KCL. PMP & LINES PMP 40 BBLs 2% KCL DN CSG TO CONTROL WL POOH W/21 JTS 2 3/8" J-55 ON TRAILER LAND TBG W/EOT @5387'. NDBOP NUWH RD TURNED OVER TO PRODUCTION ON 5/26/05

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchegg

Signature



Title

Regulatory Analyst

Date

June 27, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on reverse)

JUL 05 2005

U.S. DEPT. OF THE INTERIOR, BUREAU OF LAND MANAGEMENT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-466

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
**UNIT #891008900A
NATURAL BUTTES UNIT**

8. Well Name and No.
NBU 244

9. API Well No.
4304732931

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE/SE SEC. 7, T10S, R22E 2000'FSL, 1000'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

COPY SENT TO OPERATOR

Date: 5-19-2008
Initials: KS

THE OPERATOR REQUESTS AUTHORIZATION TO PLACE THE SUBJECT WELL LOCATION ON TEMPORARILY ABANDONMENT STATUS. THE SUBJECT WELL LOCATION IS CURRENTLY BEING EVALUATED FOR PLUG AND ABANDONMENT STATUS.

RECEIVED

MAY 02 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UPCHEGO	Title SENIOR LAND ADMIN SPECIALIST
Signature <i>[Signature]</i>	Date April 25, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title REQUEST DENIED	Date	Federal Approval Of This Action Is Necessary
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Utah Division of Oil, Gas and Mining		

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

By: *[Signature]*
* See 2649-3-34

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

**Federal Approval of this
Action is Necessary**

API Well No: 43047329310000

<p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p>FORM 9</p>
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p>5. LEASE DESIGNATION AND SERIAL NUMBER: U-466</p>
<p>1. TYPE OF WELL Gas Well</p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
<p>2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.</p>	<p>7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES</p>
<p>3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779</p>	<p>8. WELL NAME and NUMBER: NBU 244</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 2000 FSL 1000 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 07 Township: 10.0S Range: 22.0E Meridian: S</p>	<p>9. API NUMBER: 43047329310000</p>
<p>PHONE NUMBER: 720 929-6587 Ext</p>	<p>9. FIELD and POOL or WILDCAT: NATURAL BUTTES</p>
<p>COUNTY: UINTAH</p>	<p>STATE: UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<p><input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/8/2009</p> <p><input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:</p> <p><input type="checkbox"/> SPUD REPORT Date of Spud:</p> <p><input type="checkbox"/> DRILLING REPORT Report Date:</p>	<p><input type="checkbox"/> ACIDIZE</p> <p><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</p> <p><input type="checkbox"/> CHANGE WELL STATUS</p> <p><input type="checkbox"/> DEEPEN</p> <p><input type="checkbox"/> OPERATOR CHANGE</p> <p><input type="checkbox"/> PRODUCTION START OR RESUME</p> <p><input type="checkbox"/> REPERFORATE CURRENT FORMATION</p> <p><input type="checkbox"/> TUBING REPAIR</p> <p><input type="checkbox"/> WATER SHUTOFF</p> <p><input type="checkbox"/> WILDCAT WELL DETERMINATION</p>	<p><input type="checkbox"/> ALTER CASING</p> <p><input type="checkbox"/> CHANGE TUBING</p> <p><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</p> <p><input type="checkbox"/> FRACTURE TREAT</p> <p><input checked="" type="checkbox"/> PLUG AND ABANDON</p> <p><input type="checkbox"/> RECLAMATION OF WELL SITE</p> <p><input type="checkbox"/> SIDETRACK TO REPAIR WELL</p> <p><input type="checkbox"/> VENT OR FLARE</p> <p><input type="checkbox"/> SI TA STATUS EXTENSION</p> <p><input type="checkbox"/> OTHER</p>	<p><input type="checkbox"/> CASING REPAIR</p> <p><input type="checkbox"/> CHANGE WELL NAME</p> <p><input type="checkbox"/> CONVERT WELL TYPE</p> <p><input type="checkbox"/> NEW CONSTRUCTION</p> <p><input type="checkbox"/> PLUG BACK</p> <p><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</p> <p><input type="checkbox"/> TEMPORARY ABANDON</p> <p><input type="checkbox"/> WATER DISPOSAL</p> <p><input type="checkbox"/> APD EXTENSION</p> <p>OTHER: _____</p>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO PLUG AND ABANDON TO DRILL THE NBU 1022-7IT A TWIN LOCATION. PLEASE REFER TO THE ATTACHED PLUG AND ABANDON PROCEDURE.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: May 07, 2009
By: *Dark K. [Signature]*

NAME (PLEASE PRINT) Sheila Upchego	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 5/7/2009	

RECEIVED May 07, 2009

NBU 244
 2000' FSL & 1000' FEL
 NESE SEC.7, T10S, R22E
 Uintah County, UT

KBE: 5320'
 GLE: 5305'
 TD: 6400'
 PBSD: 6336'

API NUMBER: 43-047-32931
 LEASE NUMBER: U-466
 WI: 100.00000%
 NRI: 81.202949%

CASING: 11" hole
 8 5/8" 24# J-55 @ 254' (GL)
 Cemented w/ 100 sx Prem AG, TOC @ Surface.

7.875" hole
 4 1/2" 11.6# N-80 @ 6376'.
 Cemented w/ 325 sx Hilift lead & 565 sx Selfstress II tail. TOC @ 1770' per CBL.

TUBING: 2.375" 4.7# J-55 tubing landed at 5387'

Tubular/Borehole	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1626	0.02173	0.00387
4 1/2" 11.6# N-80	3.875	6350	7780	0.6528	0.0872	0.01554
8.625" 24# J-55	7.972	1370	2950	2.6749	0.3575	0.0636
Annular Capacities						
2.375" tbg. X 4 1/2" 11.6# csg				0.4226	0.0565	0.01006
4.5" csg X 7.875" borehole				1.7052	0.2278	0.0406
4.5" csg X 8 5/8" 24# csg				1.8487	0.2471	0.04401
8 5/8" 24# csg X 11" borehole				1.9026	0.2543	0.0453

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	1305'
Bird's Nest	1552'
Mahogany	2025'
Base Parachute	2943'
Wasatch	4536'

Tech. Pub. #92 Base of USDW's
 USDW Elevation 500' MSL
 USDW Depth 4820' KBE

PERFORATIONS:

Formation	Date	Top	SPF	Status
Wasatch	Feb-98	4556	1	Open
Wasatch	Feb-98	5036	1	Open
Wasatch	Feb-98	5296	1	Open
Wasatch	Feb-98	5305	1	Open
Wasatch	Feb-98	5320	1	Open
Wasatch	Feb-98	5501	1	Open
Wasatch	Feb-98	5557	1	Open
Wasatch	Feb-98	5564	1	Open
Wasatch	Feb-98	5566	1	Open
Wasatch	Feb-98	5828	1	Open
Wasatch	Feb-98	6018	1	Open

WELL HISTORY:

- Spud Well on 12/19/97
- Feb 1998 – Perforated gross Was interval f/ 4556' – 6018'. Broke perms w/ 1000 gal 15% Hcl. Frac Was interval w/ 220,820# 20/40 sand & 1217 bbl gel.
- Feb 21, 1998 – Well IP, 1100 Mcfd, 120 BW, FTP 650#, CP 1225#, 20/64" ck
- Feb 26, 1998 – Run tracer and production log
- April 1998 – Install PU & rods
- May 1998 – Pump top job in 8 5/8" x 4 1/2" csg annulus w/ 165 sx class G cement.
- October 1998 – Spot acid across Was perms, replace downhole pump. RTP.
- May 2005 – C/O wellbore, replace scaled tbq. RTP.

REMARKS:

- This well is being abandoned to accomodate drilling operations of the NBU 1022-71 twin well.

NBU 244 PLUG & ABANDONMENT PROCEDURE

GENERAL

- H₂S MAY BE PRESENT. CHECK FOR H₂S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- BRINE WITH A MINIMUM DENSITY OF AT LEAST 9 PPG MUST BE PLACED BETWEEN ALL PLUGS. 10 PPG IS ASSUMED IN THIS PROCEDURE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- NOTIFY BLM 24 HOURS BEFORE MOVING ON LOCATION.

P&A PROCEDURE

Note: An estimated 340 sx Class "G" cement needed for procedure

Note: No Gyro run

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL & PREP FOR GYRO SURVEY.
3. RUN GYRO SURVEY.
4. **PLUG #1, ISOLATE LOWER WASATCH PERFORATIONS (5036' - 6018') & BASE OF USDW (~4820')**: RIH W/ 4 ½" CIBP. SET @ ~4986'. RELEASE CIBP, BRK CIRC W/ FRESH WATER. DISPLACE 25 SX (28.63 CUFT.) ON TOP OF PLUG. PUH ABOVE TOC (~4658'). REVERSE CIRCULATE W/ 10 PPG BRINE.
5. **PLUG #2, ISOLATE UPPER WASATCH PERFORATION (4556') & WASATCH TOP (4536')**: POOH W/ TBG. PU & RIH W/ 4 ½" CIBP. SET @ ~4506'. RELEASE CIBP, BRK CIRC W/ FRESH WATER. DISPLACE 25 SX (28.63 CUFT.) ON TOP OF PLUG. PUH ABOVE TOC (~4178'). REVERSE CIRCULATE W/ 10 PPG BRINE.
6. **PLUG #3, BOTTOM OF PARACHUTE MEMBER (~2943')**: PUH TO ~3050'. BRK CIRC W/ FRESH WATER. DISPLACE 25 SX (28.63 CUFT.) AND BALANCE PLUG W/ TOC @ ~2722' (328' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
7. **PLUG #4, MAHOGANY TOP (2025')**: PUH TO ~2200'. BRK CIRC W/ FRESH WATER. DISPLACE 25 SX (28.63 CUFT.) AND BALANCE PLUG W/ TOC @ ~1872'. PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
8. **PLUG #5, BIRD'S NEST (~1552') & GREEN RIVER TOP (1305')**: POOH W/ TBG. RIH W/ WIRELINE, PERFORATE @ ~1660' W/ 4 SPF. PU & RIH W/ 4 ½" CIBP, SET @ ~1200'. RIH W/ TBG & STING INTO CIBP & SQUEEZE PERFS W/ A MINIMUM OF 147 SX (168.10 CUFT.). STING OUT OF CIBP AND SPOT 25 SX (28.63 CUFT.) CMT ON TOP OF CIBP. BRK CIRC W/ FRESH WATER. POOH ABOVE TOC (~872'). REVERSE CIRCULATE W/ 10 PPG BRINE.
9. **PLUG #6, SURFACE SHOE (269' KB) & SURFACE HOLE**: POOH W/ TBG. RIH W/ WIRELINE, PERFORATE @ 319' W/ 4 SPF. POOH W/ WIRELINE. RU CEMENT SERVICE TO PROD CSG. PUMP 93 SX CMT (105.68 CUFT.) DN 4 ½" CSG & UP 8 5/8" CSG ANNULUS TO SURFACE.
10. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
11. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB.

ALM 5/5/09

8 5/8 4 1/2

254' GL

GR 305'

BN 152'

TOC 1770'

MS 2015'

BC 2015'

MS 4530'

TOP REF 4550'

USEM 4020'

BTM REF 6010'

6400'

319 x .0872
50 x .2278
269 x .2471

27.82
11.39
66.47

105.68
92.30

1660

1200
460 x .2278
460 x .0872

168.10
146.82

104.79
40.12

144.91
23.19

WPAI 244 BLM

1200
318

882

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-466
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 244
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047329310000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2000 FSL 1000 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 07 Township: 10.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/27/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR HAS PERFORMED THE PLUG AND ABANDON ON THE SUBJECT WELL LOCATION. THE OPERATOR HAS PLUG AND ABANDON THE WELL TO DRILL THE NBU 1022-7IT WELL LOCATION. PLEASE REFER TO THE ATTACHED PLUG AND ABANDON CHRONOLOGICAL WELL HISTORY.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 June 22, 2009

NAME (PLEASE PRINT) Sheila Upchego	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 6/18/2009	

ROCKIES
Operation Summary Report

Well: NBU 244

Spud Date: 12/19/1997

Project: UTAH

Site: UINTAH

Rig Name No: MILES 4/4

Event: ABANDONMENT

Start Date: 5/15/2009

End Date:

Active Datum: RKB @5,319.99ft (above Mean Sea Level)

UWI: NBU 244

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode2	P/U	MD From (ft)	Operation
5/20/2009	7:00 - 7:30	0.50	ABAND	48		P		HSM,RIGGING DWN RIG AND MOVING EQUIP SAFELY.
	7:30 - 16:00	8.50	ABAND	31	I	P		RIG DWN & MIRU F/ NBU 48N3, SICP 1,000 PSI, SITP 1,000 PSI, OPEN TO TNK AND BLEAD DWN.TBG HAD 35 PPM H2S , MIXED 20 GALS H2S SCAVENGER IN 120 BBLS WTR , RU PUMP & TNK AND LINES, PUMP 10 BBLS TREATED FRESH WTR DWN TBG, PRESSURED UP TO 2,000# PSI TBG IS PLUGGED. PUMPED 90 BBLS SAME WTR DWN CSG. ND WH NU BOPS RU FLOOR, TEST BOPS TO 3.000# OK. UNLAND 23/8 L/D HANGER SWI SDFN.
5/21/2009	7:00 - 7:30	0.50	ABAND	48		P		HSM, CHECKING TBG FOR H2S. AND SWABBING TBG DWN TO PULL.
	7:30 - 15:00	7.50	ABAND	45	A	P		SICP 300 PSI, SITP 0 PSI. BLEW DWN WELL, RU SCAN TEC, POOH W/ 165 JTS 23/8 J-55 SCANNING TBG, AND SWABBING DWN TO DROP FLUID IN TBG. 46 BAD, 78 BLUE, 40 YELLOW BTM JT, NOT SCANED BUMPER SPRING IN X/N, RD SCAN TEC RU MULT! SHOT, RIH TO RUN GYRO. POOH RD SAME SWI SDFWE.
5/26/2009	7:00 - 7:30	0.50	ABAND	48		P		HSM. TRIPPING PIPE & CEMENT OPERATIONS
	7:30 - 15:00	7.50	ABAND	34	I	P		SICP 320 PSI. BLEED DOWN WELL & PUMP 40 BBLS DOWN CASING. WELL DEAD. PU 4 1/2" GAUGE RING & RIH TO 5,030'. POOH W/ GR. PU 4 1/2" WEATHERFORD CIBP. RIH SET @ 4,986'. POOH. RIH W/ 154 JTS OF 2 3/8" J-55 TBG. EOT @ 4,985'. FILL HOLE & CIRCULATE W/ 25 BBLS FRESH WATER. PUMP 25 SKS OF CLASS G CEMENT = 5.1 BBLS. WT 15.8 PPG, WATER 4.97 GAL/SK, YIELD 1.15 CU.FT/SK. DISPLACE W/ 18 BBLS FRESH WATER. POOH LD 15 JTS & STAND BACK 69 STANDS & 1 JT. PU 4 1/2" CIBP & RIH SET CIBP @ 4,514'. PRESSURE TEST CIBP TO 1,000 PSI. RIH W/ 68 JTS OF 2 3/8" TBG. EOT @ 2,225'. SWI SDFN
5/27/2009	7:00 - 7:30	0.50	ABAND	48		P		HSM. PINCH POINTS. TRIPPING & LAYING DOWN TUBING

ROCKIES

Operation Summary Report

Well: NBU 244		Spud Date: 12/19/1997	
Project: UTAH		Site: UINTAH	Rig Name No: MILES 4/4
Event: ABANDONMENT		Start Date: 5/15/2009	End Date:
Active Datum: RKB @5,319.99ft (above Mean Sea Level)		UWI: NBU 244	

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode2	P/U	MD From (ft)	Operation
	7:30 - 16:30	9.00	ABAND	51	D	P		<p>SICP 0 PSI. RIH W/ 2 3/8" TBG TO 4,512'. BRK CIRCULATION W/ FRESH WATER. SET A BALANCED PLG FROM 4,512' TO 4,182'. USING 25 SKS OF CLASS G CMT. WT 15.8 PPG, YIELD 1.15 CU.FT/SK, WATER 4.97 GAL/SK. = 5.1 BBLS OF SLURRY. POOH TO 4,138' & CIRC WELL W/ 10# BRINE. POOH TO 3,049' & SET A BALANCED PLG FROM 3,049 TO 2,719' USING 25 SKS OF CLASS G CEMENT. WT 15.8 PPG YIELD 1.15 CU.FT/SK WATER 4.97 GAL/SK. = 5.1 BBLS OF SLURRY POOH TO 2,192' & SET A BALANCED PLG FROM 2,192' TO 1862' USING 25 SKS OF CLASS G CEMENT. WT 15.8 PPG YIELD 1.15 CU.FT/SK WATER 4.97 GAL/SK = 5.1 BBLS OF SLURRY. POOH W/ TBG. PU 3 3/8" PORTED GNS, 11 GRM, RIH PERF @ 1,660'. POOH W/ WIRE LINE. CLOSE BOP & GET AN INJECTION TEST. 2 BPM @ 1,600 PSI. PU 4 1/2" CIRC ON TBG & RIH TO 1,210' PUMP 165 SKS BELOW RETAINER & 25 SKS ON TOP OF RETAINER. TOC @ 880'. WT 15.8 PPG, YIELD 1.15 CU.FT/SK, WATER 4.97 GAL/SK. POOH LD ALL TUBING. PU 3 3/8" PORTED GN, 11 GRM, & RIH PERFORATED 4 SPF @ 319'. PUMP 125 CLASS G CEMENT @ 15.8 PPG YIELD 1.15 CU.FT/SK, WATER 4.97 GAL/SK. WELL FULL OF CEMENT FROM 319' TO SURFACE. DIG OUT AROUND WELL HEAD 4' DOWN. CUT OFF CASING. PUMP 10 SKS OF CLASS G CEMENT TO FILL UP TO SURFACE. CEMENT HOLDING. WELD ON DRY HOLE MARKER 4' BELOW SURFACE.</p> <p>165 JTS TO APC YARD 45 JTS WERE BAD 120 GOOD</p>

**Federal Approval of this
Action is Necessary**

API Well No: 43047329310000

<p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p>FORM 9</p>
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p>5. LEASE DESIGNATION AND SERIAL NUMBER: U-466</p>
<p>1. TYPE OF WELL Gas Well</p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
<p>2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.</p>	<p>7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES</p>
<p>3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779</p>	<p>8. WELL NAME and NUMBER: NBU 244</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 2000 FSL 1000 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 07 Township: 10.0S Range: 22.0E Meridian: S</p>	<p>9. API NUMBER: 43047329310000</p>
<p>PHONE NUMBER: 720 929-6587 Ext</p>	<p>9. FIELD and POOL or WILDCAT: NATURAL BUTTES</p>
<p>COUNTY: UINTAH</p>	<p>STATE: UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<p><input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/8/2009</p> <p><input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:</p> <p><input type="checkbox"/> SPUD REPORT Date of Spud:</p> <p><input type="checkbox"/> DRILLING REPORT Report Date:</p>	<p><input type="checkbox"/> ACIDIZE</p> <p><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</p> <p><input type="checkbox"/> CHANGE WELL STATUS</p> <p><input type="checkbox"/> DEEPEN</p> <p><input type="checkbox"/> OPERATOR CHANGE</p> <p><input type="checkbox"/> PRODUCTION START OR RESUME</p> <p><input type="checkbox"/> REPERFORATE CURRENT FORMATION</p> <p><input type="checkbox"/> TUBING REPAIR</p> <p><input type="checkbox"/> WATER SHUTOFF</p> <p><input type="checkbox"/> WILDCAT WELL DETERMINATION</p>	<p><input type="checkbox"/> ALTER CASING</p> <p><input type="checkbox"/> CHANGE TUBING</p> <p><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</p> <p><input type="checkbox"/> FRACTURE TREAT</p> <p><input checked="" type="checkbox"/> PLUG AND ABANDON</p> <p><input type="checkbox"/> RECLAMATION OF WELL SITE</p> <p><input type="checkbox"/> SIDETRACK TO REPAIR WELL</p> <p><input type="checkbox"/> VENT OR FLARE</p> <p><input type="checkbox"/> SI TA STATUS EXTENSION</p> <p><input type="checkbox"/> OTHER</p>	<p><input type="checkbox"/> CASING REPAIR</p> <p><input type="checkbox"/> CHANGE WELL NAME</p> <p><input type="checkbox"/> CONVERT WELL TYPE</p> <p><input type="checkbox"/> NEW CONSTRUCTION</p> <p><input type="checkbox"/> PLUG BACK</p> <p><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</p> <p><input type="checkbox"/> TEMPORARY ABANDON</p> <p><input type="checkbox"/> WATER DISPOSAL</p> <p><input type="checkbox"/> APD EXTENSION</p> <p>OTHER: _____</p>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO PLUG AND ABANDON TO DRILL THE NBU 1022-7IT A TWIN LOCATION. PLEASE REFER TO THE ATTACHED PLUG AND ABANDON PROCEDURE.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: May 07, 2009
By: *Dark K. [Signature]*

NAME (PLEASE PRINT) Sheila Upchego	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 5/7/2009	

RECEIVED May 07, 2009

NBU 244
 2000' FSL & 1000' FEL
 NESE SEC.7, T10S, R22E
 Uintah County, UT

KBE: 5320'
 GLE: 5305'
 TD: 6400'
 PBSD: 6336'

API NUMBER: 43-047-32931
 LEASE NUMBER: U-466
 WI: 100.00000%
 NRI: 81.202949%

CASING: 11" hole
 8 5/8" 24# J-55 @ 254' (GL)
 Cemented w/ 100 sx Prem AG, TOC @ Surface.

7.875" hole
 4 1/2" 11.6# N-80 @ 6376'.
 Cemented w/ 325 sx Hilift lead & 565 sx Selfstress II tail. TOC @ 1770' per CBL.

TUBING: 2.375" 4.7# J-55 tubing landed at 5387'

Tubular/Borehole	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1626	0.02173	0.00387
4 1/2" 11.6# N-80	3.875	6350	7780	0.6528	0.0872	0.01554
8.625" 24# J-55	7.972	1370	2950	2.6749	0.3575	0.0636
Annular Capacities						
2.375" tbg. X 4 1/2" 11.6# csg				0.4226	0.0565	0.01006
4.5" csg X 7.875" borehole				1.7052	0.2278	0.0406
4.5" csg X 8 5/8" 24# csg				1.8487	0.2471	0.04401
8 5/8" 24# csg X 11" borehole				1.9026	0.2543	0.0453

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	1305'
Bird's Nest	1552'
Mahogany	2025'
Base Parachute	2943'
Wasatch	4536'

Tech. Pub. #92 Base of USDW's
 USDW Elevation 500' MSL
 USDW Depth 4820' KBE

PERFORATIONS:

Formation	Date	Top	SPF	Status
Wasatch	Feb-98	4556	1	Open
Wasatch	Feb-98	5036	1	Open
Wasatch	Feb-98	5296	1	Open
Wasatch	Feb-98	5305	1	Open
Wasatch	Feb-98	5320	1	Open
Wasatch	Feb-98	5501	1	Open
Wasatch	Feb-98	5557	1	Open
Wasatch	Feb-98	5564	1	Open
Wasatch	Feb-98	5566	1	Open
Wasatch	Feb-98	5828	1	Open
Wasatch	Feb-98	6018	1	Open

WELL HISTORY:

- Spud Well on 12/19/97
- Feb 1998 – Perforated gross Was interval f/ 4556' – 6018'. Broke perms w/ 1000 gal 15% Hcl. Frac Was interval w/ 220,820# 20/40 sand & 1217 bbl gel.
- Feb 21, 1998 – Well IP, 1100 Mcfd, 120 BW, FTP 650#, CP 1225#, 20/64" ck
- Feb 26, 1998 – Run tracer and production log
- April 1998 – Install PU & rods
- May 1998 – Pump top job in 8 5/8" x 4 1/2" csg annulus w/ 165 sx class G cement.
- October 1998 – Spot acid across Was perms, replace downhole pump. RTP.
- May 2005 – C/O wellbore, replace scaled tbq. RTP.

REMARKS:

- This well is being abandoned to accomodate drilling operations of the NBU 1022-71 twin well.

NBU 244 PLUG & ABANDONMENT PROCEDURE

GENERAL

- H₂S MAY BE PRESENT. CHECK FOR H₂S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- BRINE WITH A MINIMUM DENSITY OF AT LEAST 9 PPG MUST BE PLACED BETWEEN ALL PLUGS. 10 PPG IS ASSUMED IN THIS PROCEDURE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- NOTIFY BLM 24 HOURS BEFORE MOVING ON LOCATION.

P&A PROCEDURE

Note: An estimated 340 sx Class "G" cement needed for procedure

Note: No Gyro run

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL & PREP FOR GYRO SURVEY.
3. RUN GYRO SURVEY.
4. **PLUG #1, ISOLATE LOWER WASATCH PERFORATIONS (5036' - 6018') & BASE OF USDW (~4820')**: RIH W/ 4 ½" CIBP. SET @ ~4986'. RELEASE CIBP, BRK CIRC W/ FRESH WATER. DISPLACE 25 SX (28.63 CUFT.) ON TOP OF PLUG. PUH ABOVE TOC (~4658'). REVERSE CIRCULATE W/ 10 PPG BRINE.
5. **PLUG #2, ISOLATE UPPER WASATCH PERFORATION (4556') & WASATCH TOP (4536')**: POOH W/ TBG. PU & RIH W/ 4 ½" CIBP. SET @ ~4506'. RELEASE CIBP, BRK CIRC W/ FRESH WATER. DISPLACE 25 SX (28.63 CUFT.) ON TOP OF PLUG. PUH ABOVE TOC (~4178'). REVERSE CIRCULATE W/ 10 PPG BRINE.
6. **PLUG #3, BOTTOM OF PARACHUTE MEMBER (~2943')**: PUH TO ~3050'. BRK CIRC W/ FRESH WATER. DISPLACE 25 SX (28.63 CUFT.) AND BALANCE PLUG W/ TOC @ ~2722' (328' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
7. **PLUG #4, MAHOGANY TOP (2025')**: PUH TO ~2200'. BRK CIRC W/ FRESH WATER. DISPLACE 25 SX (28.63 CUFT.) AND BALANCE PLUG W/ TOC @ ~1872'. PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
8. **PLUG #5, BIRD'S NEST (~1552') & GREEN RIVER TOP (1305')**: POOH W/ TBG. RIH W/ WIRELINE, PERFORATE @ ~1660' W/ 4 SPF. PU & RIH W/ 4 ½" CIBP, SET @ ~1200'. RIH W/ TBG & STING INTO CIBP & SQUEEZE PERFS W/ A MINIMUM OF 147 SX (168.10 CUFT.). STING OUT OF CIBP AND SPOT 25 SX (28.63 CUFT.) CMT ON TOP OF CIBP. BRK CIRC W/ FRESH WATER. POOH ABOVE TOC (~872'). REVERSE CIRCULATE W/ 10 PPG BRINE.
9. **PLUG #6, SURFACE SHOE (269' KB) & SURFACE HOLE**: POOH W/ TBG. RIH W/ WIRELINE, PERFORATE @ 319' W/ 4 SPF. POOH W/ WIRELINE. RU CEMENT SERVICE TO PROD CSG. PUMP 93 SX CMT (105.68 CUFT.) DN 4 ½" CSG & UP 8 5/8" CSG ANNULUS TO SURFACE.
10. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
11. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB.

ALM 5/5/09

8 5/8 4 1/2

254' GL

GR 305'

BN 152'

TOC 1770'

MS 2015'

BC 2015'

MS 4530'

TOP REF 4550'

USEM 4020'

BTM REF 6010'

6400'

319 x .0872
50 x .2278
269 x .2471

27.82
11.39
66.47

105.68
92.30

1660

1200
460 x .2278
460 x .0872

168.10
146.82

104.79
40.12

144.91
23.19

total 244 BLM

1200
318

878