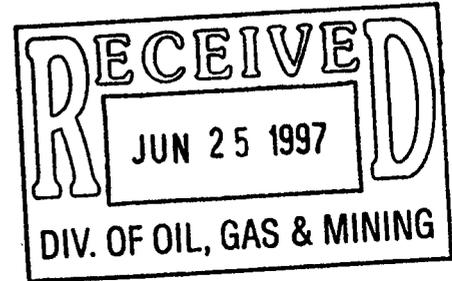




Coastal
The Energy People



June 23, 1997

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Re: **NBU #243**
Section 6, T10S-R22E

NBU #244
Section 7, T10S-R22E

NBU #261
Section 30, T9S-R21E

NBU #262
Section 33, T9S-R21E

CIGE #194-1-10-22
Section 1, T10S-R22E

To whom it may concern:

Enclosed is the Application for Permit to Drill (APD), the Drilling Program, and the Surface Use and Operations Plan for the referenced wells. All wells are located in Uintah County, Utah.

If you have any questions concerning the enclosed documents, please contact me at (303) 573-4476.

Sincerely,

Bonnie Carson
Senior Environmental Analyst

Enc.

cc: Division of Oil, Gas, and Mining - SLC, UT

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303-572-1121

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER _____
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
 At surface
1210' FNL & 1195' FWL
 At proposed prod. zone
same as above

5. LEASE DESIGNATION AND SERIAL NO.
U-464

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME, WELL NO.
NBU 243

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 6 -T10S-R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
See Topo Map A

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1200'

16. NO. OF ACRES IN LEASE
206.97

17. NO. OF ACRES ASSIGNED TO THIS WELL
N/A

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See Topo Map C

19. PROPOSED DEPTH
6400'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5101' graded G.L.

22. APPROX. DATE WORK WILL START*
Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

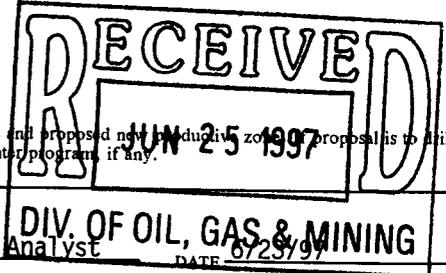
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11" or 12-1/4"	8-5/8" K-55	24#	250'	approx. 85 sx
7-7/8"	4-1/2" N-80	11.6#	TD	See N.B. S.O.P.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.



24. Bonnie Carson
 SIGNED Bonnie Carson TITLE Senior Environmental Analyst

(This space for Federal or State office use)

PERMIT NO. 43-047-32930 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 CONDITIONS OF APPROVAL, IF ANY:

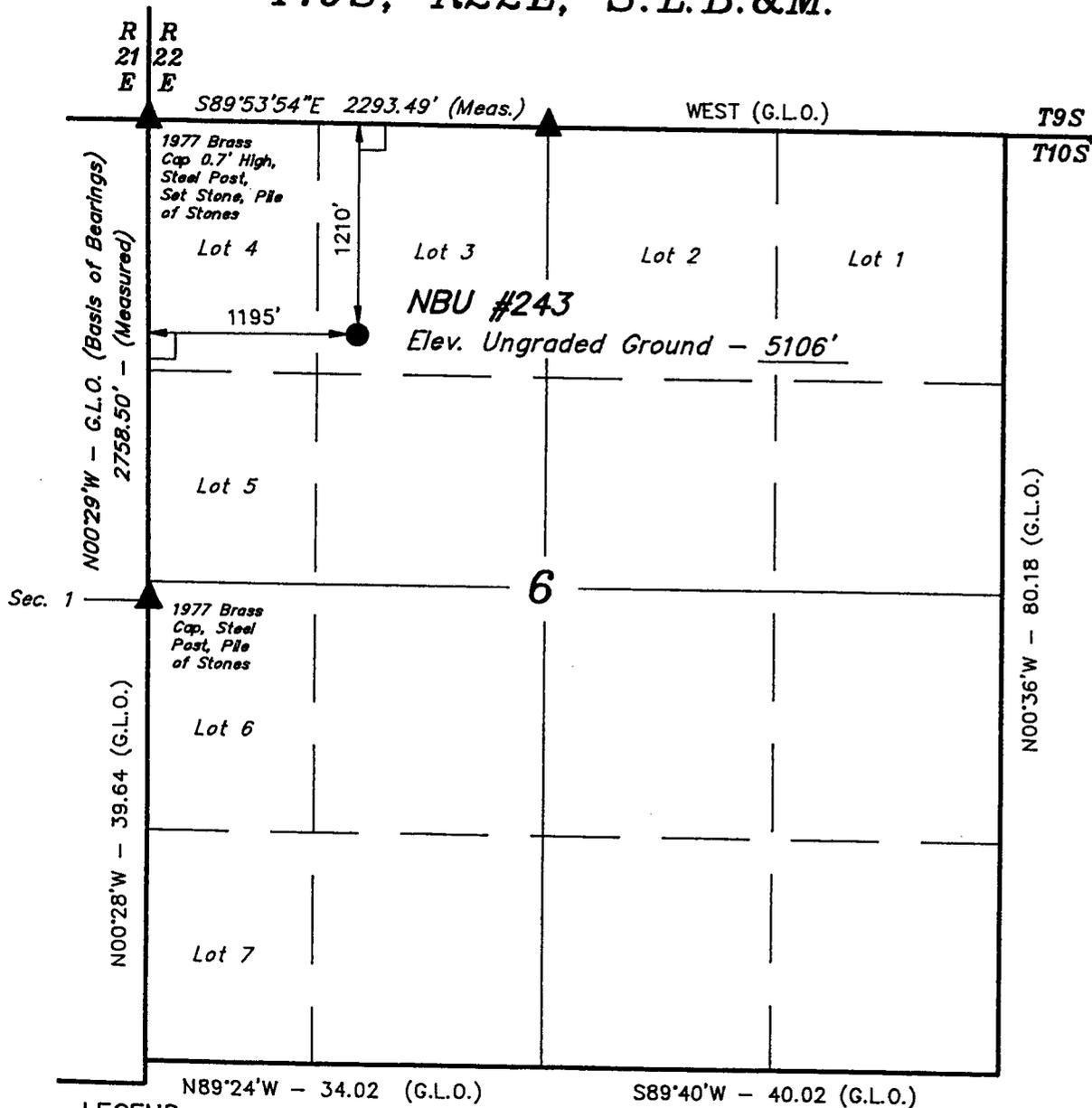
APPROVED BY John R. Bepko TITLE Petroleum Engineer DATE 7/25/97
 *See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T10S, R22E, S.L.B.&M.

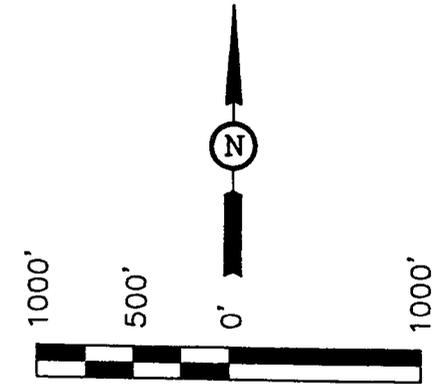
COASTAL OIL & GAS CORP.

Well location, NBU #243, located as shown in Lot 3 of Section 6, T10S, R22E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 11-13-96	DATE DRAWN: 1-15-97
PARTY L.D.T. B.G. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE COASTAL OIL & GAS CORP.	

NBU # 243
1210' FNL & 1195' FWL
NE/NW, SECTION 6, T10S-R22E
Uintah County, Utah
Lease Number: U-464

ONSHORE ORDER NO. 1
Coastal Oil & Gas Corporation

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

Formation	Depth
Uintah	Surface
Green River	1370'
Wasatch	4550'
Total Depth	6400'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

Substance	Formation	Depth
Oil/Gas	Green River	1370'
	Wasatch	4550'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment:**

Please see the Natural Buttes Unit Standard Operating Procedure.

4. **Proposed Casing and Cementing Program:**

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions

Maximum anticipated bottomhole pressure approximately equals 2560 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1152 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates and Notification of Operations

Please see the Natural Buttes Unit SOP.

9. Variations

Please see the Natural Buttes Unit SOP.

10. Other Information

Please see the Natural Buttes Unit SOP.

**NBU # 243
1210' FNL & 1195' FWL
NE/NW, SECTION 6, T10S-R22E
Uintah County, Utah
Lease Number: U-464**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

An onsite inspection was conducted for the NBU #243 on 6/10/97 at approximately 11:35 a.m. Weather conditions were partly cloudy with warm temperatures at the time of the onsite. In attendance at the inspection were the following individuals:

Bonnie Carson	Coastal Oil & Gas Corporation	
Paul Breshears	Coastal Oil & Gas Corporation	
Byron Tolman, Ken Bartell, Jean Sinclair, Steve Strong & Steve Madsen		BLM
Robert Kay	U.E.L.S.	
Harley Jackson	Jackson Construction	
Jim Justice	J-West	
John Faucett	John E. Faucett Construction	

1. Existing Roads:

The proposed well site is approximately 50 miles SW of Vernal, Utah. Directions to the location from Vernal, Utah:

Proceed in a westerly direction from Vernal, Utah, along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah; proceed in a southerly direction approximately 6.9 miles on the Seep Ridge Road to the junction of this road and an existing road to the east; turn left and proceed in an easterly direction approximately 5.0 miles to the junction of this road and an existing road to the north; turn left and proceed in a northerly direction approximately 0.3 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly direction approximately 4.7 miles to the junction of this road and an existing road to the south; turn right and proceed in a southerly then easterly direction approximately 3.9 miles; continue along an existing access road approximately 0.1 miles in a southwesterly direction to the existing COGC NBU #141 location; follow the road flags in a northwesterly direction approximately 0.2 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

There will be no improvement to existing access roads.

2. Planned Access Roads

Please see Map B to determine the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius: See Map C

4. Location of Existing and Proposed Facilities:

Please see Map D to determine the location of the proposed pipeline.

5. Location and Type of Water Supply

Please see the Natural Buttes Unit Standard Operating Procedure.

6. Source of Construction Materials

Please see the Natural Buttes Unit Standard Operating Procedure.

7. Methods of Handling Waste Materials

Please see the Natural Buttes Unit Standard Operating Procedure.

8. Ancillary Facilities

Please see the Natural Buttes Unit Standard Operating Procedure.

9. Well Site Layout: See Location Layout Diagram

A Location Layout Diagram is attached. It describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined.

10. Plans for Reclamation of the Surface

Please see the Natural Buttes Unit Standard Operating Procedure.

The following seed mixture will be used to revegetate the surface:

black sage	3#
needle and thread	3#
shadscale	3#
Nuttal's saltbush	3#

11. Surface Ownership

Well pad and access road: The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(801) 789-1362

12. Other Information

A Class III archaeological survey was conducted by Metcalf Archaeological Consultants on November 15, 1996. A copy of this report was submitted directly to the appropriate agencies by Metcalf Archaeological Consultants. Cultural resource clearance was recommended for this location.

Because there is a nearby (greater than 0.5 mile) golden eagle nest, the location will *NOT* be constructed between the dates of February 1 and July 15.

13. Lessee's or Operators's Representative and Certification

Bonnie Carson
Senior Environmental Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4476

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 418-4156

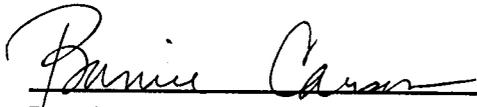
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the

NBU #243
Surface Use and Operations Plan
Page 4

approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Bonnie Carson

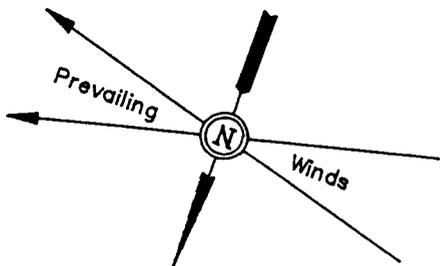
6/23/97
Date

COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

NBU #243
SECTION 6, T10S, R22E, S.L.B.&M.
1210' FNL 1195' FWL

Proposed Access Road



F-8.7'
El. 5092.1'

C-0.8'
El. 5101.6'

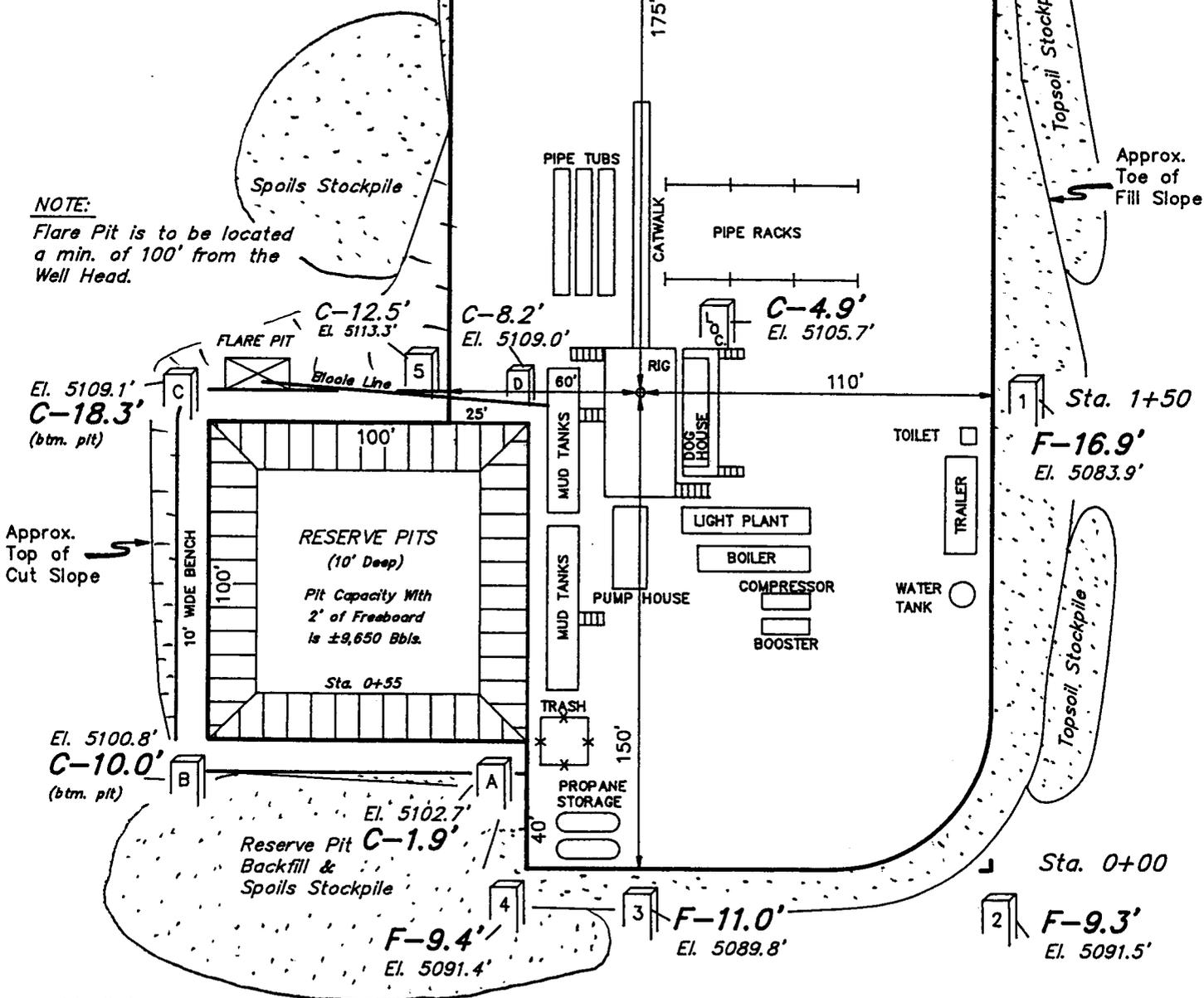
F-4.6'
El. 5096.2'

Sta. 3+25

SCALE: 1" = 50'
DATE: 1-15-97
Drawn By: C.B.T.
Revised: 3-12-97 C.B.T.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5105.7'
FINISHED GRADE ELEV. AT LOC. STAKE = 5100.8'

FIGURE #1

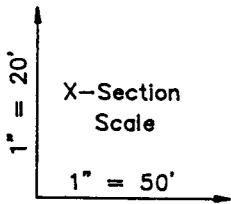
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

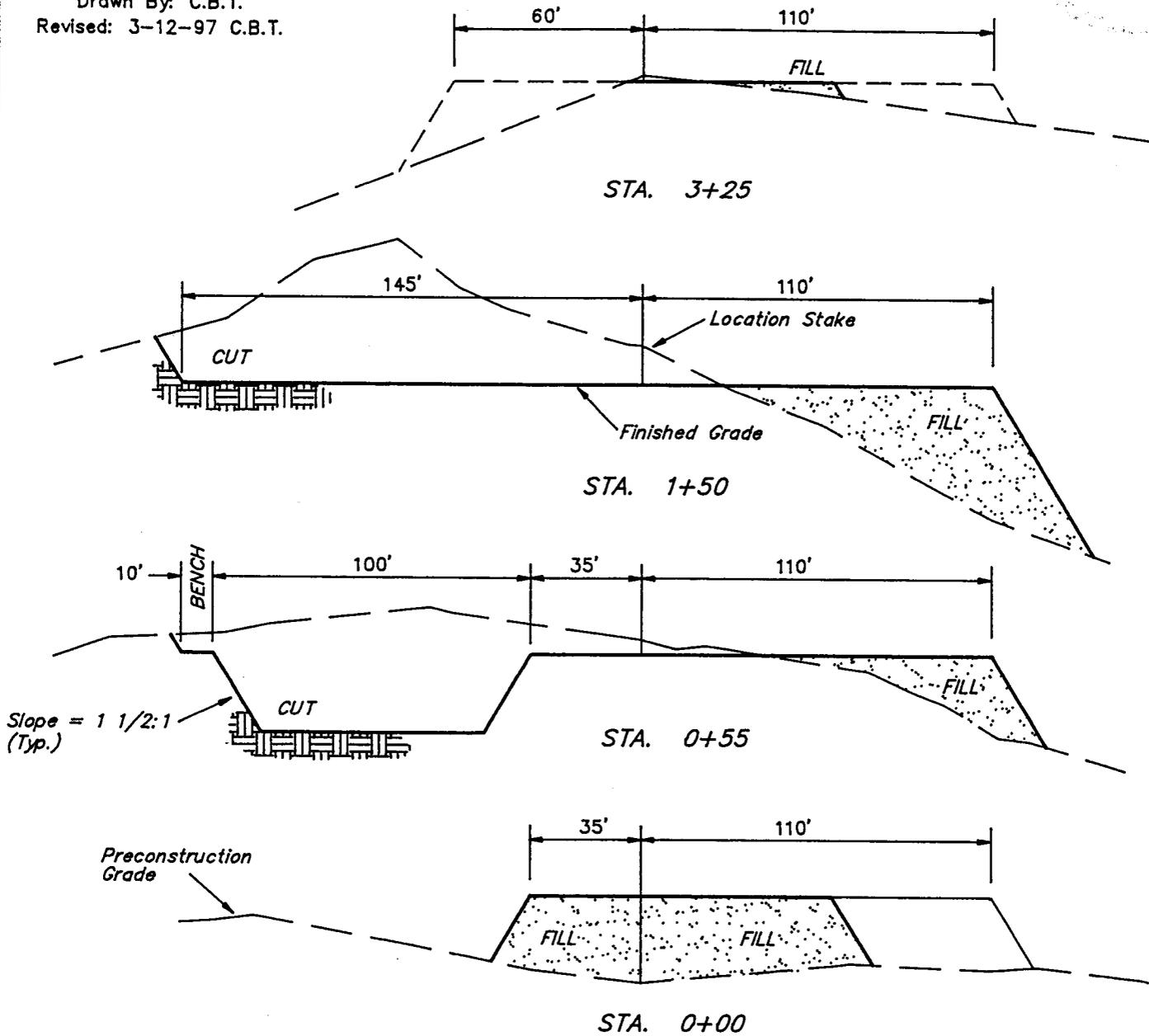
NBU #243

SECTION 6, T10S, R22E, S.L.B.&M.

1210' FNL 1195' FWL



DATE: 1-15-97
 Drawn By: C.B.T.
 Revised: 3-12-97 C.B.T.

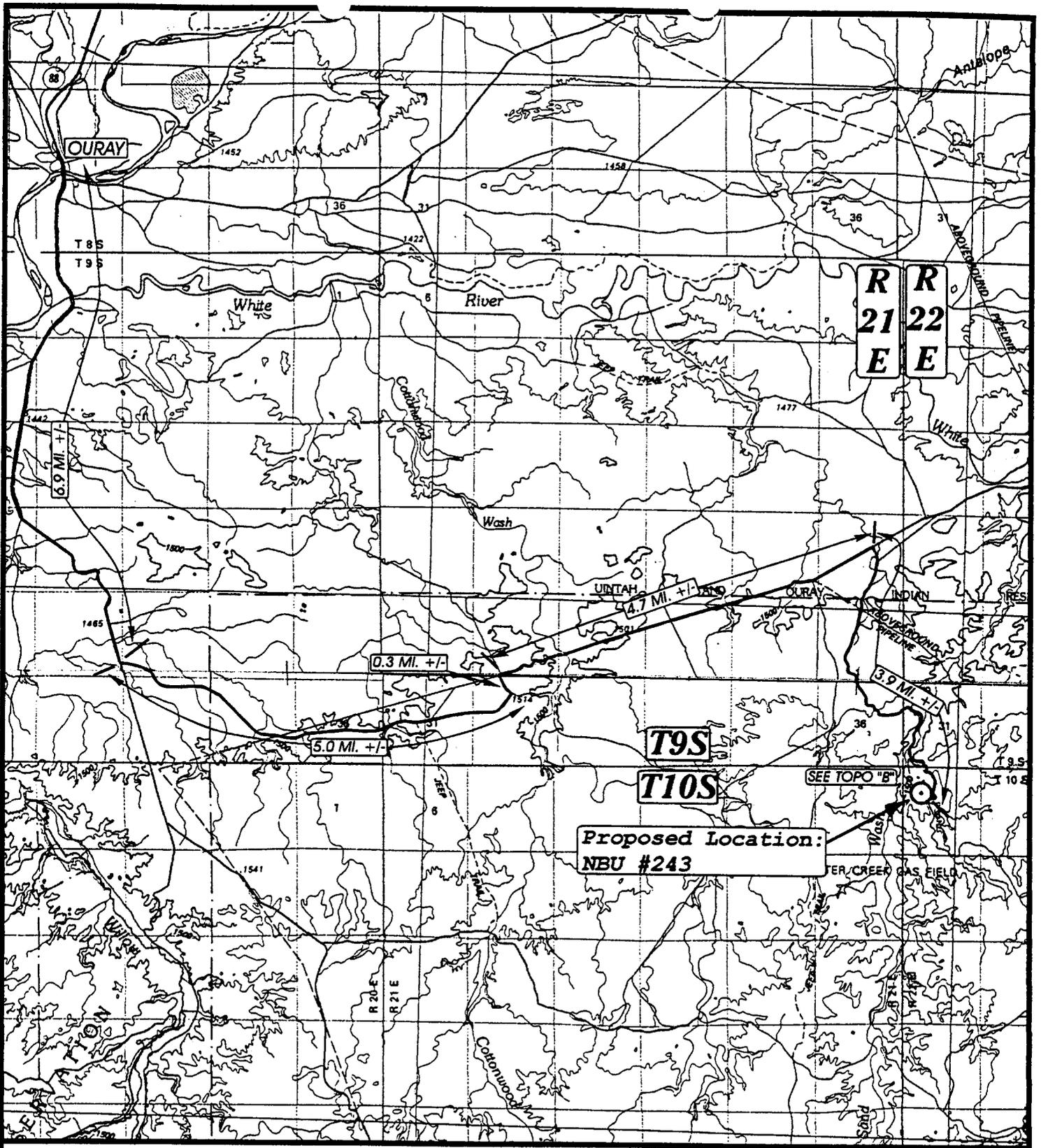


APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,140 Cu. Yds.
Remaining Location	=	9,430 Cu. Yds.
TOTAL CUT	=	10,570 CU.YDS.
FILL	=	7,690 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	2,480 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,480 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

FIGURE #2



UELS

**TOPOGRAPHIC
MAP "A"**

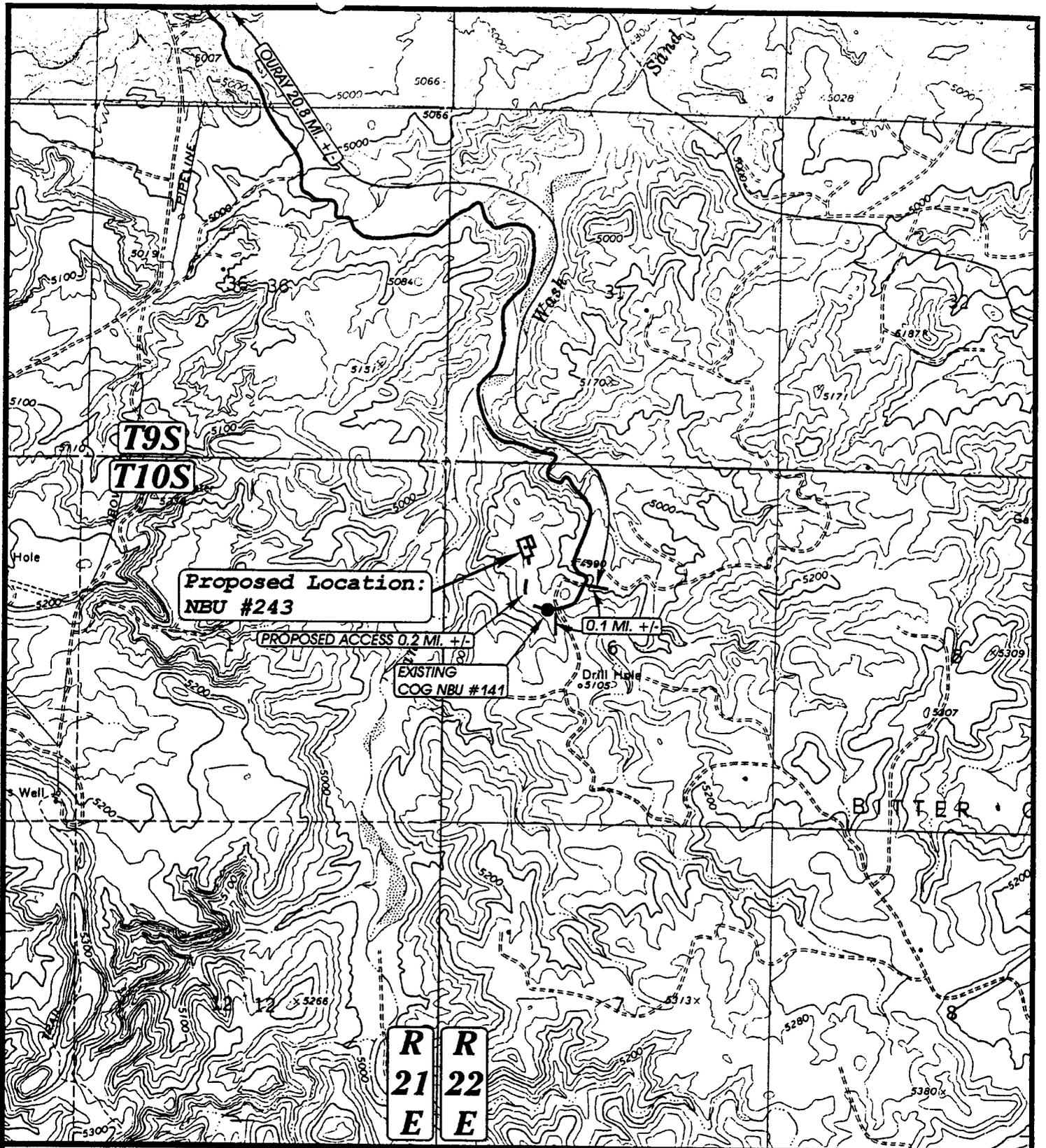
**DATE: 12-24-96
Drawn by: J.L.G.**



COASTAL OIL & GAS CORP.

**NBU #243
SECTION 6, T10S, R22E, S.L.B.&M.
1210' FNL 1195' FWL**

**UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017**



UELS

**TOPOGRAPHIC
MAP "B"**

**DATE: 12-24-96
Drawn by: J.L.G.**

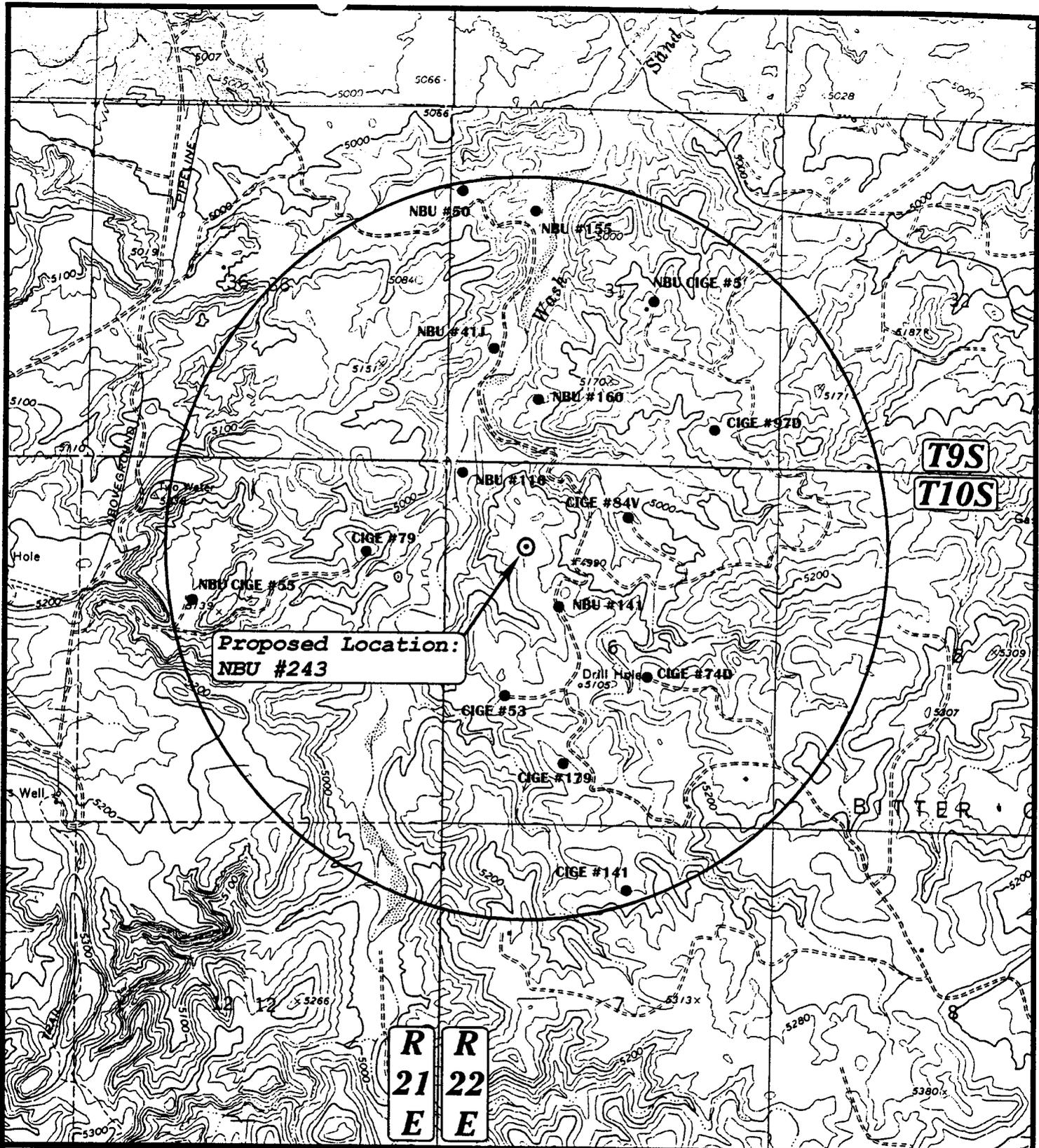
**UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017**



COASTAL OIL & GAS CORP.

**NBU #243
SECTION 6, T10S, R22E, S.L.B.&M.
1210' FNL 1195' FWL**

SCALE: 1" = 2000'



**Proposed Location:
NBU #243**

LEGEND:

UELS

- Water Wells
- Abandoned Wells
- Temporarily Abandoned Wells
- Disposal Wells
- Drilling Wells
- Producing Wells
- Shut-in Wells

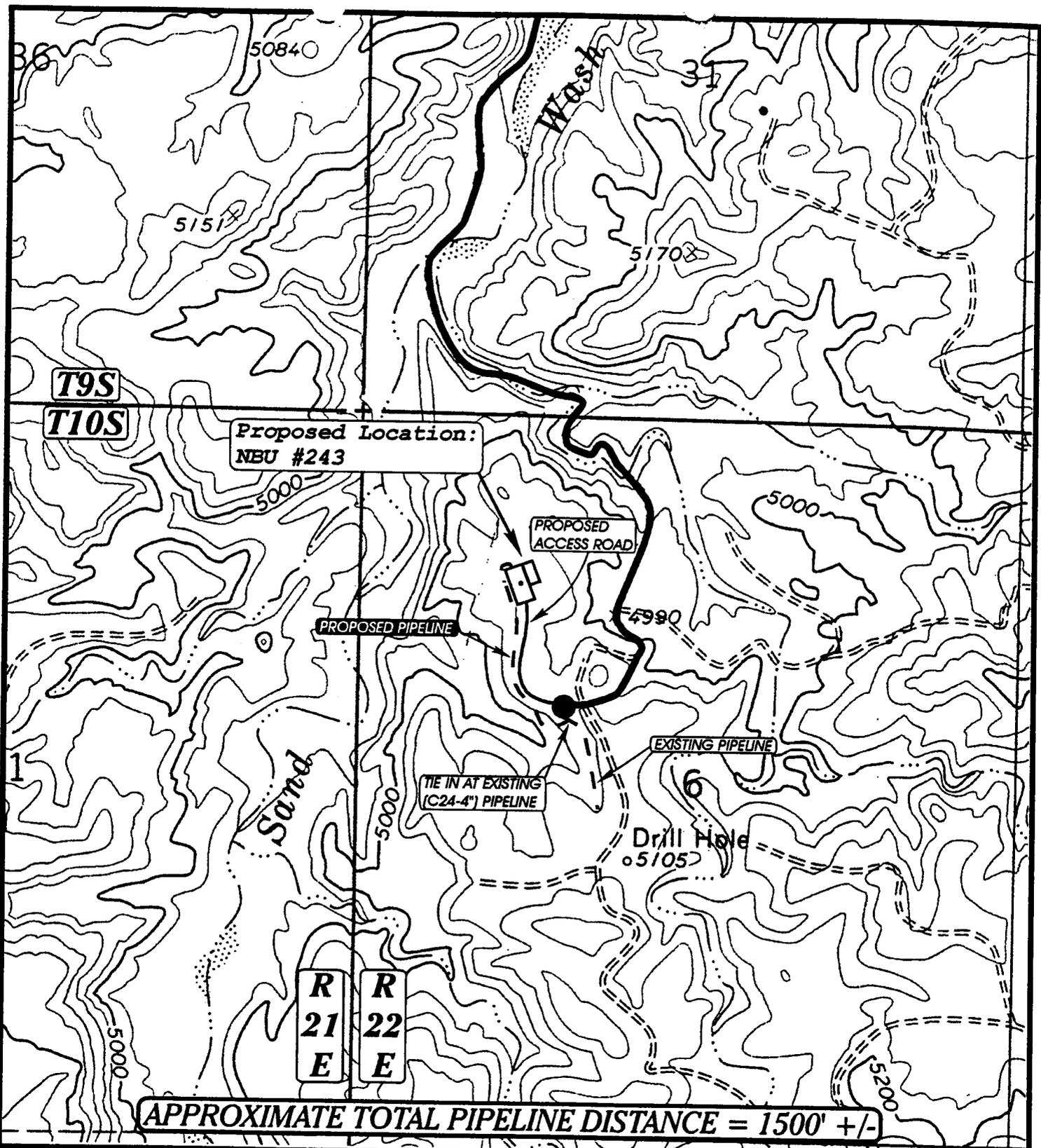
UNTAEH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.

NBU #243
SECTION 6, T10S, R22E, S.L.B.&M.
**TOPOGRAPHIC
MAP "C"**
DATE: 12-26-96
Drawn by: J.L.G.



UELS

**TOPOGRAPHIC
MAP "D"**

----- Existing Pipeline
----- Proposed Pipeline



COASTAL OIL & GAS CORP.

**NBU #243
SECTION 6, T10S, R22E, S.L.B.&M.**

**DATE: 12-24-96
Drawn by: J.L.G.**

UNTAK ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 1000'

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/25/97

API NO. ASSIGNED: 43-047-32930

WELL NAME: NBU 243
 OPERATOR: COASTAL OIL & GAS CORP (N0230)

PROPOSED LOCATION:
~~NE~~ ~~WNW~~ 06 - T10S - R22E
 SURFACE: 1210-FNL-1195-FWL
 BOTTOM: 1210-FNL-1195-FWL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U - 464

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal [State [] Fee []
 (Number 11605382-9)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
 (Number 43-8496)
- RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

- R649-2-3. Unit: NATURAL BUTTES
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: _____

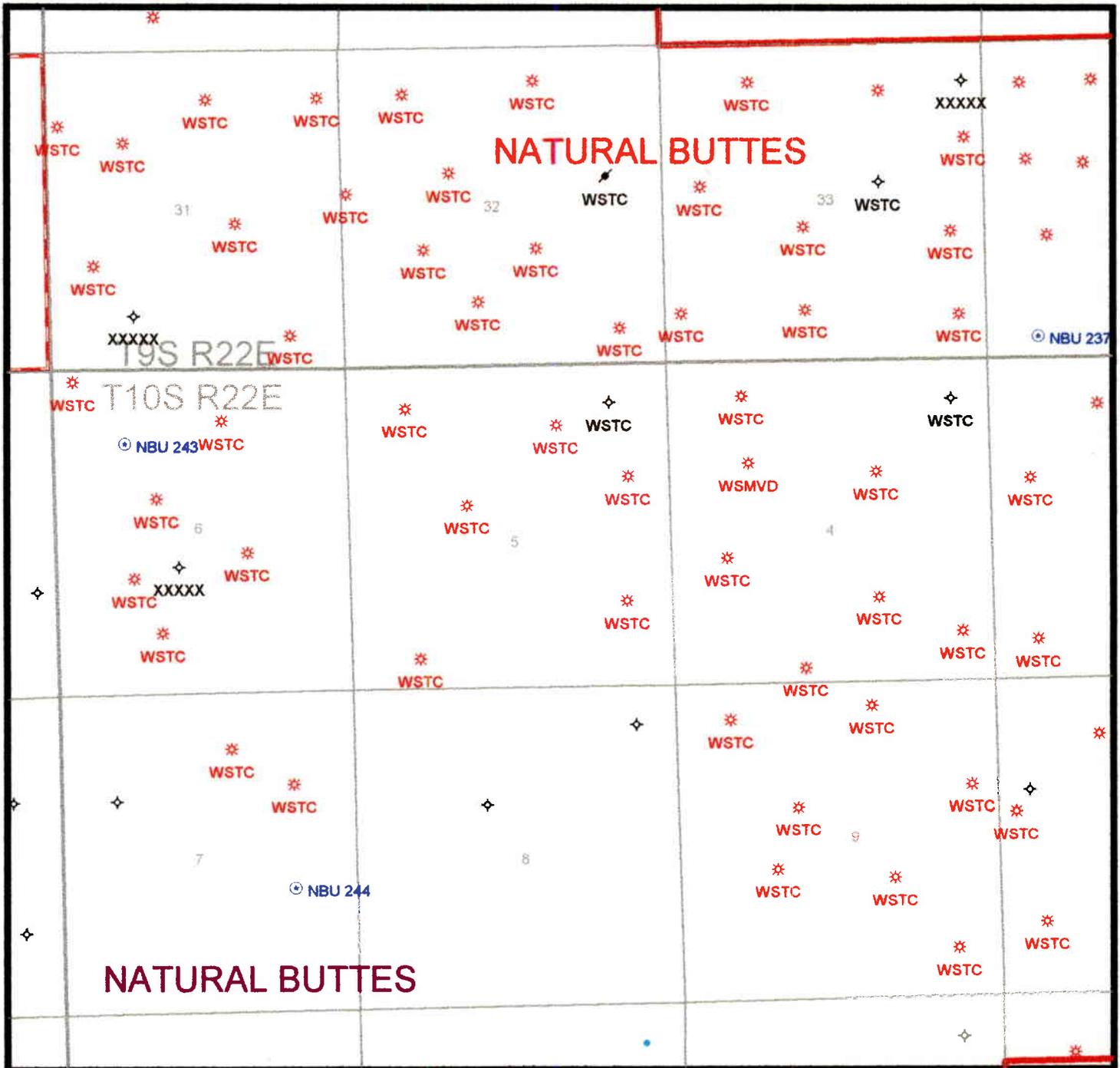
STIPULATIONS: 1 Oil shale stip.

OPERATOR: COASTAL OIL & GAS (N0230)

FIELD: NATURAL BUTTES (630)

SEC, TWP, RNG: 6 & 7, T10S, R22E

COUNTY: UINTAH UAC: R649-2-3 NAUTRAL BUTTES



PREPARED:
DATE: 26-JUNE-97



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 25, 1997

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

Re: NBU 243 Well, 1210' FNL, 1195' FWL, NE NW, Sec. 6, T. 10 S.,
R. 22 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32930.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation
Well Name & Number: NBU 243
API Number: 43-047-32930
Lease: U-464
Location: NE NW Sec. 6 T. 10 S. R. 22 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
 P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1210' FNL & 1195' FWL
 At proposed prod. zone
 same as above

10. FIELD AND POOL, OR WILDCAT
 Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 6 -T10S-R22E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 See Topo Map A

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1200'

16. NO. OF ACRES IN LEASE
 206.97

17. NO. OF ACRES ASSIGNED TO THIS WELL
 N/A

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See Topo Map C

19. PROPOSED DEPTH
 6400'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5101' graded G.L.

22. APPROX. DATE WORK WILL START*
 Upon Approval

RECEIVED
JUN 25 1997

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11" or 12-1/4"	8-5/8" K-55	24#	250'	approx. 85 sx
7-7/8"	4-1/2" N-80	11.6#	TD	See N.B. S.O.P.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #J605382-9.

RECEIVED
JUL 28 1997
DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Bonnie Carson TITLE Senior Environmental Analyst DATE 6/23/97

(This space for Federal or State office use)

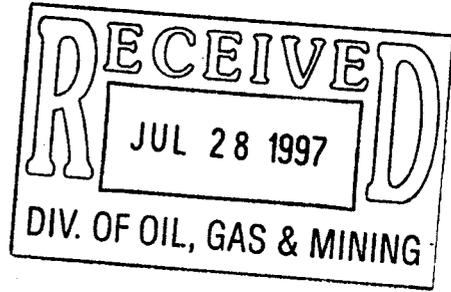
PERMIT NO. **NOTICE OF APPROVAL** APPROVAL DATE **CONDITIONS OF APPROVAL ATTACHED**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:
 APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE JUL 24 1997
 *See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UT080-7m-218



CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: NBU 243

API Number: 43-047-32930

Lease Number: U-464

Location: Lot 3 (NENW) Sec. 06 T.10S R. 22E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the shallowest potential productive zone.

SURFACE USE PROGRAM

-The access road will be built to the specifications outline in the Natural Buttes Unit Standard Operation Procedures.

-All permanent (onsite for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. will be excluded. The require paint color on this location will be Carlsbad Canyon.

-Due to the proximity of this well to a golden eagle nest, no construction or drilling would be allowed during the golden eagle nesting season (Feb. 1 to July 15). This stipulation does not apply to the production and operation of the well.

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02900	43-047-32912	CIGE #190-32-9-22	NENE	32	9S	22E	Uintah	11/13/97	11/13/97
WELL 1 COMMENTS: (A - CIGE) <i>Entity added 11-19-97. (Net) Bufiles & waste-mvrd P.A.) JEC</i>											
B	99999	02900	43-047-32930	NBU #243	NWNW	6	10S	22E	Uintah	11/14/97	11/14/97
WELL 2 COMMENTS: (Coastal) <i>Entity added 11-19-97. (Net) Bufiles & waste-mvrd P.A.)</i>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Sheila Bremer

Signature Sheila Bremer

Environ. & Safety Analyst 11/17/97

Title

Date

Phone No. (303) 573-4455

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-464
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. If Unit or CA, Agreement Designation Natural Buttes Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1210' FNL & 1195' FWL NWNW Section 6 T10S-R22E	8. Well Name and No. NBU 243
	9. API Well No. 43-047-32930
	10. Field and Pool, or exploratory Area Natural Buttes Field
	11. County or Parish, State Utah Utah

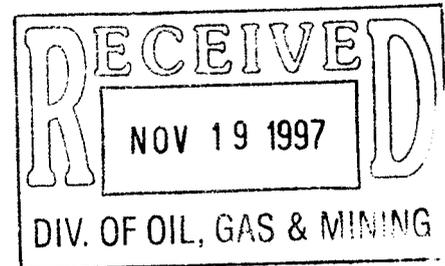
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud notice</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/14/97: RU Bill Martin Drilling. Drilled 260' 11" hole.
11/15/97: Ran 6 jts 8 5/8", 24#, J55, w/Howco shoe - 255.80. Cmt w/Halliburton. Pumped 20 bbls gelled water ahead of 100 sk "Premium AG" w/2% CaCl2 wt 15.6 yield 1.18. Drop plug & disp w/13.6 bbls water + - 3 bbls. Cmt to surf. Hole stayed full. Notified Ed Forsman with BLM. Not witnessed.



14. I hereby certify that the foregoing is true and correct
Signed Sheila Bremer Title Environmental & Safety Analyst Date 11/17/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-464

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 243

9. API Well No.

43-047-32930

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Utah Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1210' FNL & 1195' FWL
NWNW Section 6 T10S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

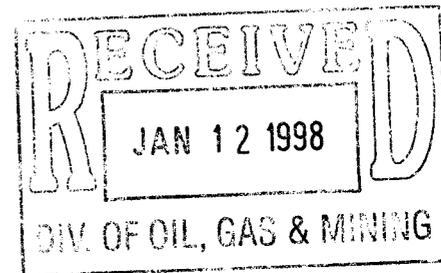
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Drilling operations
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

1/8/98

(This space for Federal or State office use)

Approved by

Title

Date

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* See Instruction on Reverse Side

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : NBU #243		DISTRICT : <u>DRLG</u>	
FIELD : <u>NATURAL BUTTES</u>		LOCATION :	
COUNTY & STATE : <u>UINTAH</u>		<u>UT</u>	CONTRACTOR : <u>COASTALDRIL</u>
WI% :	AFE# : <u>27338</u>	API# : <u>43-047-32930</u>	PLAN DEPTH :
DHC :	CWC :	AFE TOTAL :	SPUD DATE : <u>11/15/97</u>
			FORMATION :

REPORT DATE : 11/16/97	MD : <u>254</u>	TVD : <u>0</u>	DAYS : <u>0</u>	MW :	VISC :
DAILY : DC : <u>\$36.163</u>	CC : <u>\$0</u>	TC : <u>\$36.163</u>	CUM : DC : <u>\$36.163</u>	CC : <u>\$0</u>	TC : <u>\$36.163</u>

DAILY DETAILS : 11/14/97 RU BILL MARTIN DRLG. DRILLED 260' 11" HOLE 11/15/97 RAN 6 JTS 8 5/8" 24# J-55 W/HOWCO SHOE = 255.80 CMT W/HALLIBURTON PUMPED 20 BBLS GELLED WATER AHEAD AT 100 SK PREM AG W/2% CACL2 WT 15.6 YIELD 1.18 DROP PLUG & DISP. W/13.6 BBLS WATER +/- 3 BBLS. CMT T/SURF HOLE STAYED FULL NOTIFIED ED FOLSMAN BLM NO WITNESS SPUD 9AM 11/15/97

REPORT DATE : 11/30/97	MD : <u>254</u>	TVD : <u>0</u>	DAYS :	MW :	VISC :
DAILY : DC : <u>\$9.917</u>	CC : <u>\$0</u>	TC : <u>\$9.917</u>	CUM : DC : <u>\$46.079</u>	CC : <u>\$0</u>	TC : <u>\$46.079</u>

DAILY DETAILS : MI RU RT'S

REPORT DATE : 12/1/97	MD : <u>267</u>	TVD : <u>0</u>	DAYS :	MW :	VISC :
DAILY : DC : <u>\$11.303</u>	CC : <u>\$0</u>	TC : <u>\$11.303</u>	CUM : DC : <u>\$57.382</u>	CC : <u>\$0</u>	TC : <u>\$57.382</u>

DAILY DETAILS : RU RT'S NU & TEST BOP, VALVES, MANIFOLD T/2000 PSI, TEST ANNULAR T/1500 PSI T/SURFACE CSG T/1500 PSI REPAIR FLOW LINE PU BHA TIH, TAG CMT @199' DRLG CMT F/199' T/231'

REPORT DATE : 12/2/97	MD : <u>1.475</u>	TVD : <u>0</u>	DAYS : <u>1</u>	MW :	VISC :
DAILY : DC : <u>\$17.525</u>	CC : <u>\$0</u>	TC : <u>\$17.525</u>	CUM : DC : <u>\$74.907</u>	CC : <u>\$0</u>	TC : <u>\$74.907</u>

DAILY DETAILS : DRLG CMT & SHOE DRLG 267-375' WORK ON GAS LINE DRLG 375-542' SURVEY 498 4 DEGR DRLG 542-601' CHANGE ROTARY HEAD DRLG 601-867' RIG MAINTENANCE DRLG 867-1047' SURVEY 1003 DRLG 1047-1296' CHANGE TO AERATED H2O DRLG 1296-1475'

REPORT DATE : 12/3/97	MD : <u>2.268</u>	TVD : <u>0</u>	DAYS : <u>2</u>	MW :	VISC :
DAILY : DC : <u>\$12.667</u>	CC : <u>\$0</u>	TC : <u>\$12.667</u>	CUM : DC : <u>\$87.573</u>	CC : <u>\$0</u>	TC : <u>\$87.573</u>

DAILY DETAILS : DRLG 1475-1528' DROP SURVEY TRIP OUT TRIP IN W&R 56' DRLG 1528-2048' SURVEY 2004' DRLG 2048-2268'

REPORT DATE : 12/4/97	MD : <u>3.108</u>	TVD : <u>0</u>	DAYS : <u>3</u>	MW :	VISC :
DAILY : DC : <u>\$11.841</u>	CC : <u>\$0</u>	TC : <u>\$11.841</u>	CUM : DC : <u>\$99.414</u>	CC : <u>\$0</u>	TC : <u>\$99.414</u>

DAILY DETAILS : DRLG 2268-2546' RIG MAINTENANCE SURVEY 2502' DRLG 2546-3045' RIG MAINTENANCE SURVEY 3001' DRLG 3045-3108'

REPORT DATE : 12/5/97	MD : <u>3.915</u>	TVD : <u>0</u>	DAYS : <u>4</u>	MW :	VISC :
DAILY : DC : <u>\$27.410</u>	CC : <u>\$0</u>	TC : <u>\$27.410</u>	CUM : DC : <u>\$126.824</u>	CC : <u>\$0</u>	TC : <u>\$126.824</u>

DAILY DETAILS : DRLG 3108-3574' SURVEY 3530' DRLG 3574-3915'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 12/6/97 MD : 4.683 TVD : 0 DAYS : 5 MW : VISC :
 DAILY : DC : \$19,344 CC : \$0 TC : \$19,344 CUM : DC : \$146,168 CC : \$0 TC : \$146,168
 DAILY DETAILS : DRLG 3915-4072' RIG MAINTENANCE SURVEY 4028' DRLG 4072-4569' SURVEY 4525
 DRLG 4569-4682' DRLG BRK 4187'-4197'.

REPORT DATE : 12/7/97 MD : 5.216 TVD : 0 DAYS : 6 MW : VISC :
 DAILY : DC : \$18,516 CC : \$0 TC : \$18,516 CUM : DC : \$164,684 CC : \$0 TC : \$164,684
 DAILY DETAILS : DRLG 4683-4694' SURVEY 4650' DRLG 4694-4759' TRIP OUT FOR BIT CHANGE TRIP IN
 BREAK CIRC, REAM TO BTM DRLG 4757-5196' SURVEY 5152' RIG SERVICE DRLG
 5196-5216' DRLG BRK 5089'-5105'.

REPORT DATE : 12/8/97 MD : 6.135 TVD : 0 DAYS : 7 MW : VISC :
 DAILY : DC : \$13,072 CC : \$0 TC : \$13,072 CUM : DC : \$177,756 CC : \$0 TC : \$177,756
 DAILY DETAILS : DRLG 5216-5695' SURVEY 5651' DRLG 5695-6135' DRLG BRKS 5611'-5619', 5765'-5776',
 5780'-86', 5945'-95', 6010'-6015', 6050'-57'.

REPORT DATE : 12/9/97 MD : 6.244 TVD : 0 DAYS : 8 MW : VISC :
 DAILY : DC : \$25,522 CC : \$0 TC : \$25,522 CUM : DC : \$203,279 CC : \$0 TC : \$203,279
 DAILY DETAILS : DRLG 6135-6245' CIRC SHORT TRIP CIRC, SPOT BRINE TRIP OUT FOR LOGS SLM CHAIN
 OUT 1100'. SLM DEPTH 6243.63, DRILLER DEPTH 6245, LOG DEPTH 6244' RUN LOGS DRLG
 BRK 6191'-97'.

REPORT DATE : 12/10/97 MD : 6.244 TVD : 0 DAYS : 9 MW : VISC :
 DAILY : DC : \$34,903 CC : \$0 TC : \$34,903 CUM : DC : \$238,182 CC : \$0 TC : \$238,182
 DAILY DETAILS : LOGGING LAY DOWN LOGGING TOOLS TRIP IN CIRC RIG MAINTENANCE LAY DOWN
 DRILL PIPE RUN CSG WELL KICKING WHILE RUNNING CSG. KILL APPROX EVERY HOUR
 W/200 BBL H2O

REPORT DATE : 12/11/97 MD : 6.245 TVD : 0 DAYS : 10 MW : VISC :
 DAILY : DC : \$59,765 CC : \$0 TC : \$59,765 CUM : DC : \$297,947 CC : \$0 TC : \$297,947
 DAILY DETAILS : RUN 4.5, 11.6# 8 ROUND N-80 CSG. TOTAL 142 JTS RUN 6249.69 RIG DOWN CASING EQUIP
 RIG UP DOWELL. TEST LINES 3500 PSI. PUMP 40# GEL PILL, FOLLOWED W/80 BBL H2O
 SPACER WITH 1/M F 75 N SURFACTANT FOLLOWED WITH LEAD HILIFT "G" 6% D-20 2% D79 75%
 D-112, 2% D-46, 5% D-44 (BWOW) 2% B-74 2% D-65, 162 BBL - 12 PPG SLURRY, FOLLOWED BY 136
 BBL 14.5 PPG TAIL SLURRY SELFSTRESS TAIL 11"G" W/10 TO D-53 75% B-14, 25% D-65 2% D-YG
 DISPLACED W/96.2 BBL H2O 1155 PSI LOWER RATE BUMPED PLUG W/1650 PLUG HELD SET
 SLIPS WITH 76000# NIPPLE DOWN CUT OFF RIG DOWN FLOW CLEAN MUD TANKS RELEASE
 RIG 1600 HRS.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-464
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. If Unit or CA, Agreement Designation Natural Buttes Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1210' FNL & 1195' FWL NWNW Section 6 T10S-R22E	8. Well Name and No. NBU 243
	9. API Well No. 43-047-32930
	10. Field and Pool, or exploratory Area Natural Buttes Field
	11. County or Parish, State Utah Utah

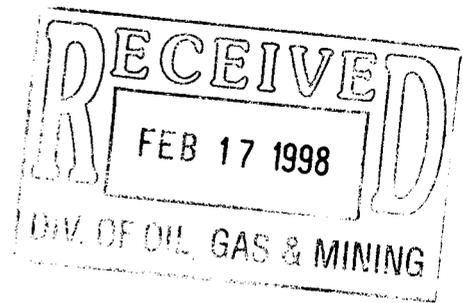
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Completion Operations</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct
Signed Sheila Bremer Title Environmental & Safety Analyst Date 2/12/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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PERC**WELL CHRONOLOGY REPORT**

WELL NAME : NBU #243		DISTRICT : <u>DRLG</u>	
FIELD : <u>NATURAL BUTTES</u>		LOCATION :	
COUNTY & STATE : <u>UINTAH</u>	<u>UT</u>	CONTRACTOR : <u>COASTALDRIL</u>	
WI% :	AFE# : <u>27338</u>	API# : <u>43-047-32930</u>	PLAN DEPTH :
DHC :	CWC :	AFE TOTAL :	SPUD DATE : <u>11/15/97</u>
			FORMATION :

REPORT DATE : 12/19/97 MD : 6.245 TVD : 0 DAYS : 11 MW : VISC :
 DAILY : DC : \$0 CC : \$3,841 TC : \$3,841 CUM : DC : \$297,947 CC : \$3,841 TC : \$301,788

DAILY DETAILS : RD & MO. PU & ROAD RIG . FIN NBU #282 TO NBU #243. MI & RU PU. ND WH & NU BOP'S. PU 3 3/4 BIT 4 1/2 CSG SCRAPER. TALLEY & PU & RIH W/190 JTS 2 3/8 TBG. EOT 6013'

REPORT DATE : 12/20/97 MD : 6.184 TVD : 0 DAYS : 12 MW : VISC :
 DAILY : DC : \$0 CC : \$8,532 TC : \$8,532 CUM : DC : \$297,947 CC : \$12,373 TC : \$310,320

DAILY DETAILS : FIN PU & RIH W/2 3/8 TBG. TAG CMT @ 6184' PBTB. RU PMP & LINES & CIRC HOLE W/140 BBLs 3% KCL. POOH W/2 3/8" TBG & CSG SCRAPER & BIT. RU SCHL & RUN CBL-CCL-GR F/PBTB TO SURF. LOGGER PBTB @ 6172'. TOC 1800'. PRESS TEST CSG 5000 PSI OK. TEST 8 5/8 & 4 1/2 ANN 5 BPM @ 150 PSI. PMP TOTAL 60 BBLs 3% KCL. GOT PRESS ON LAST 5 BBLs. PMPD XO 3 3/8 CSG GUN. RIH W/3 3/8 PORT PLUG GUN 1 SPF & PERF 5001', 5006', 5132', 5142', 5160', 5166', 5307', 5314', 5368', 5616', 5621', 5998'. FL SURF. PRESS 0 PSI. POOH W/GUN & RD SCHL. RIH W/ NC, 1 JT TBG, SN & RIH W/2 3/8 TBG. EOT @ 3483'. S WIFN @ 5:00 PM. BBLs FLUID PMPD 200, BBLs FLUID REC 140, BBLs LEFT TO REC 60

REPORT DATE : 12/21/97 MD : 6.184 TVD : 0 DAYS : 13 MW : VISC :
 DAILY : DC : \$0 CC : \$28,524 TC : \$28,524 CUM : DC : \$297,947 CC : \$40,897 TC : \$338,844

DAILY DETAILS : ITP 250 PSI, ICP 180 PSI. KILL TBG W/20 BBLs 3% KCL. RIH W/40 STDS TO 6004'. TEST LINES TO 6000 PSI. SPOT 672 GALS 15% ACID W/ADD. POOH TO 4861'. ND BOP'S. NU WH. RUN INJ @ 5.5 BPM @ 2760 PSI. BREAK DWN PERFS W/672 GAL 15% W/18 1.3 BALL SEALERS. DISPL W/27 BBLs. POOR BALL ACTION. GAINED PRESS FOR 2 BALLS. LOST PRESS AFTER. NEVER SAW ANY MORE HIT. MAX 4230 PSI, AVG 3900, AVG RATE 7.4. SURGE BALL INJ @ 6.2 @ 2800 PSI. ISIP 620 5 MIN 443, 10 MIN 400, 15 MIN 364. HOOK UP FLOW TANK. FLOWED 10 BBL. FILL WH W/METHANOL. SIFN. LANDED W/NC 1 JT PSN 162 JTS BLAST SUB HANGER @ 4861', PSN @ 4828'. BBLs FLUID PMPD 111, BBLs LEFT TO REC 111.

REPORT DATE : 12/22/97 MD : 6.184 TVD : 0 DAYS : 14 MW : VISC :
 DAILY : DC : \$0 CC : \$790 TC : \$790 CUM : DC : \$297,947 CC : \$41,687 TC : \$339,634

DAILY DETAILS : SICP 600 PSI, SITP 650 PSI. OPEN WELL UP TO FLOW TANK ON 18/64 CH W/850 PSI. RD & MO PU & WORK ON RIG.

REPORT DATE : 12/23/97 MD : 6.184 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$297,947 CC : \$41,687 TC : \$339,634

DAILY DETAILS : PREP TO FRAC.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 12/24/97 MD : 6.184 TVD : 0 DAYS : 15 MW : VISC :
 DAILY : DC : \$0 CC : \$70.887 TC : \$70.887 CUM : DC : \$297.947 CC : \$112.574 TC : \$410.521

DAILY DETAILS : MIRU DS FRAC EQUIP PT LINES TO 6079#. PMP PAD 310 BBL RAMP 2-6# 20/40 SAND 233140# IN 1571 BBL SLURRY. FLUSH PMP 68 BBL. SD. ISIP 1748, 5 MIN 1649, 10 MIN 1579, 15 MIN 1565, 30 MIN 1500, AVG PSI 4700, MAX PSI 4806, AVG RATE & MAX RATE 30 BBL/MIN. OPEN TO FLOW BACK @ 10:30 AM ON 18/64. WILL FLOW THRU NIGHT. CLEAN FLUID & LOAD 1715. BBL FLUID PMPD 1715, BBL LEFT TO REC 1715.

FLOW BACK REPORT

TIME	CP	TP	CH	WTR	SAND
10:30	1375	1400			90 BBL OIL TK
11AM	1250	1000	18	78	H
12:00	650	500	18	46	H
1:00	250	250	18	20	M
2:00	50	125	18	12	L
3:00	0	10	18	18	L
4:00	0	10	18	8	T
5:00	0	10	18	12	T
6:00	0	0	18	0	O
9:00	0	0	18	0	O
12:00	0	0	18	0	O
1:00	0	0	18	0	O
2:00	0	0	18	0	O
3:00	0	0	18	0	O
4:00	0	0	18	0	O
5:00	0	0	18	0	O
6:00	0	0	18	0	O

GAS RATE 0 MCF/D, TOTAL WATER 194 BBL, TOTAL LOAD TO REC 1542 BBL

REPORT DATE : 12/25/97 MD : 6.184 TVD : 0 DAYS : 16 MW : VISC :
 DAILY : DC : \$0 CC : \$15.570 TC : \$15.570 CUM : DC : \$297.947 CC : \$128.144 TC : \$426.091

DAILY DETAILS : SICP & SITP 0. MI & RU CAMCO COILED TBG & N2 UNITS. RIH & CIRC W/N2 @ 1000 SCF/MIN TO PBTD @ 6164' (COIL TBG MEAS). CIRC OUT WTR W/TRACE OF SAND & YELLOW OIL. CIRC HOLE CLEAN. POOH W/COILED TBG. RD & MO CAMCO. SICP 500 PSI, SITP 1000 PSI. OPENED TBG TO FLOW BACK TANK ON 20/64" CHOKE. BBL FLUID PMPD 23, BBL FLUID REC 140, BBL LEFT TO REC -117

FLOW BACK REPORT

TIME	CP	TP	CH	WTR	SAND
4:30PM	500	900	20		199 IN TANK
5:30	575	900	20	36	N
6:30	650	950	20	12	N
7:30	700	1000	20	6	NT
8:30	800	1000	20	30	T
9:30	950	1025	20	12	N...OIL ON TANK
10:30	1000	1000	20	12	N...YELLOW OIL
11:30	1050	1050	20	12	N
12:30AM	1100	1025	20	18	N...OIL
1:30	1100	1000	20	12	N
2:30	1100	1250	20	24	T
3:30	1150	1050	20	6	T
4:30	1200	1000	20	6	N...OIL
5:30	1200	1050	20	0	N
6:30	1200	1150	20	0	N...OIL

GAS RATE 1.200 MMCF/D, TOTAL WATER 186 BBL, TOTAL LTR 1433 BBL.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 12/26/97 MD : 6.184 TVD : 0 DAYS : 17 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$297.947 CC : \$128.144 TC : \$426.091

DAILY DETAILS : FLOW BACK REPORT

TIME.....CP.....TP.....CH...WTR
 8:30PM..1100....1000..20/64.1....TRACE YELLOW OIL
 9:30.....1100....1000....20....1....TRACE YELLOW OIL
 10:30.....1100....1000....20....1....TRACE YELLOW OIL
 11:30.....1100....1000....20....1....TRACE YELLOW OIL
 12:30.....1100....1000....20....1....SI WELL. COULDN'T GET WTR TRUCK TO LOC.
 1:30.....1100....1100
 2:30.....1200....1200
 3:30.....1000....1200
 4:30.....1200....1300
 5:30.....1300....1400
 6:30.....1500....1600
 GAS RATE 1.7 MMCF/D, TOTAL WTR 5 BBLs, TOTAL LTR 1428 BBLs.

REPORT DATE : 12/27/97 MD : 6.184 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$297.947 CC : \$128.144 TC : \$426.091

DAILY DETAILS : FLWG 948 MCF, 17 B0 (YELLOW OIL), 18 BW, FTP 1300#, CP 1300#, 14/64" CK, 24 HRS.

REPORT DATE : 12/28/97 MD : 6.184 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$297.947 CC : \$128.144 TC : \$426.091

DAILY DETAILS : FLWG 867 MCF, 0 BC, 0 BW, FTP 1310#, CP 1340#, 13/64" CK, 24 HRS. DN 1 HR TO EMPTY
 CONDENSATE TANK. LLTR 1416 BBLs.

REPORT DATE : 12/29/97 MD : 6.184 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$297.947 CC : \$128.144 TC : \$426.091

DAILY DETAILS : FLWG 840 MCF, 0 BW, FTP 1300#, CP 1300#, 13/64" CK, 24 HRS.

REPORT DATE : 12/30/97 MD : 6.184 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$297.947 CC : \$128.144 TC : \$426.091

DAILY DETAILS : FLWG 958 MCF, 32 BW, FTP 1250#, CP 1250#, 14/64" CK, 24 HRS.

REPORT DATE : 12/31/97 MD : 6.184 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$297.947 CC : \$128.144 TC : \$426.091

DAILY DETAILS : FLWG 988 MCF, 22 BW, FTP 1250#, CP 1250#, 14/64" CK, 24 HRS.

REPORT DATE : 1/1/98 MD : 6.184 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$297.947 CC : \$128.144 TC : \$426.091

DAILY DETAILS : FLWG 1302 MCF, 27 BW, FTP 1100#, CP 1100#, 15/64" CK, 24 HRS.

REPORT DATE : 1/2/98 MD : 6.184 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$297.947 CC : \$128.144 TC : \$426.091

DAILY DETAILS : FLWG 1386 MCF, 45 BW, FTP 1050#, CP 1050#, 15/64" CK, 24 HRS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 1/3/98 MD : 6.184 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$297.947 CC : \$128.144 TC : \$426.091
 DAILY DETAILS : FLWG 1469 MCF, 30 BW, FTP 950#, CP 1000#, 18/64" CK, 24 HRS.

REPORT DATE : 1/4/98 MD : 6.184 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$297.947 CC : \$128.144 TC : \$426.091
 DAILY DETAILS : FLWG 1578 MCF, 30 BW, FTP 750#, CP 900#, 18/64" CK, 24 HRS.

REPORT DATE : 1/5/98 MD : 6.184 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$297.947 CC : \$128.144 TC : \$426.091
 DAILY DETAILS : FLWG 1549 MCF, 25 BW, FTP 850#, CP 850#, 24 HRS.

REPORT DATE : 1/6/98 MD : 6.184 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$297.947 CC : \$128.144 TC : \$426.091
 DAILY DETAILS : FLWG 1541 MCF, 50 BW, FTP 850#, CP 855#, 18/64" CK, 24 HRS. IP DATE: 1/5/98 - FLWG 1549
 MCF, 25 BW, FTP 850#, CP 850#, 18/64" CK, 24 HRS. - FINAL REPORT -

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. U-464
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		7. If Unit or CA, Agreement Designation Natural Buttes Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1210' FNL & 1195' FWL NWN Section 6 T10S-R22E		8. Well Name and No. NBU 243
		9. API Well No. 43-047-32930
		10. Field and Pool, or exploratory Area Natural Buttes Field
		11. County or Parish, State Uintah Utah

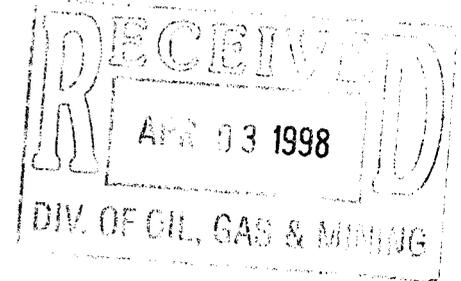
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>CO. lwr tbq and cmt csg annulus</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct
Signed Sheila Bremer Title Environmental & Safety Analyst Date 4/1/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #243
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
PERFS:5001'-5998'
PBSD: 6200'
4-1/2" @ 6245'
WI: 100%

Page 1

CO & Lower Tubing

- 1/27/98 RU Delsco & swab. Road rig F/CIGE #203 to NBU #243. MIRU. SICP 800 psi, FTP 800 psi. Blow well dn. Pmp 10 bbls dn tbq & 15 bbls dn csg. ND WH, NU BOPS. Talley. PU & RIH w/25 jts 2-3/8" tbq. Tag sd @ 5633'. RU swivel. Brk circ w/air foam. CO f/5633' to 5860'. Circ hole clean. Pmp 10 bbls dn tbq. RD swivel & POOH w/tbq f/above perf. EOT @ 4961'. SWIFN @ 6:00 PM.
DC: \$10,147 CC: \$10,147
- 1/28/98 SICP 1050#, SITP 1050#. Blow dn well. Pmpd 10 bbls 2% KCL dn tbq. RIH w/2-3/8" tbq, tag sd @ 6854'. RU pwr swvl & string float. Brk circ w/air foam unit. CO to 6183'. Circ clean f/f1-1/2 hrs. Pmpd 10 bbls 2% KCL. PD swvl. POOH w/2-3/8" tbq. Land tbq w/EOT @ 5947', SN @ 5914'. ND BOPS, NU WH. SICP 1200#. Hook up tbq to flow back line. Turn over to flowback crew. RD. SDFN.
DC: \$8,821 CC: \$18,968
- 1/29/98 Flwg 800 MCF, 0 BW, FTP 1000#, CP 950#.
- 1/30/98 Flwg 1337 MCF, 8 BW, FTP 800#, 30/64" ck, 24 hrs. Prior prod: Flwg 200 MCF, 3 BW, FTP 100#, CP 120#, 30/64" ck, 24 hrs. **Final Report.**
-

Cmt 4-1/2" Csg Annulus

- 2/19/98 Well on prod. RU Dowell to 4-1/2" csg annulus f/top dn job. Pmp 20 bbls LCM pill. Lead w/55 sxs Class "G" w/add, wt 11.5 yd 3.18. Tail w/190 sxs Class "G" w/ add, wt 11.5 yd 3.18. Flush w/1 bbl wtr. ISIP 16 psi, MP 20 psi @ 2.5 BPM, AP 16 psi @ 2.5 BPM. Wash up & RD Dowell. **Final Report.**
DC: \$7,834 TC: \$7,834
-

Re-cmt 4-1/2" Csg Annulus

- 2/26/98 Well on prod. RU Dowell to 4-1/2" csg annulus f/2nd top dn job. Cmtw/65 sxs Class "G" w/add wt 11.5, yd 3.16. Flush w/1/2 bbl wtr. ISIP 165 psi, MP 240 psi @ 1 BPM. AP 190 psi @ 1 BPM. Wash up & RD Dowell. Open csg valve w/press. **Final Report.**
DC: \$3,291 TC: \$3,291

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

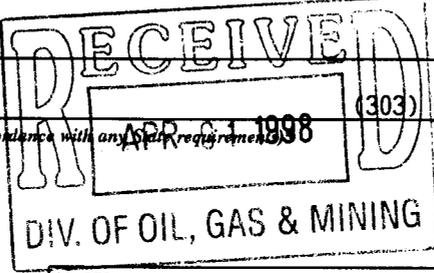
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface: **1210' FNL & 1195' FWL**
At top prod. interval reported below: **Same as above**
At total depth: **Same as above**



14. PERMIT NO. **43-047-32930** DATE ISSUED **7-24-97**

5. LEASE DESIGNATION AND SERIAL NO.
U-464

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME, WELL NO.
NBU 243

9. API WELL NO.
43-047-32930

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NWN Section 6, T10S-R22E

12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

15. DATE SPUDDED **11-14-97** 16. DATE T.D. REACHED **12-9-97** 17. DATE COMPL. (Ready to prod.) **12-25-97** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **6245'** 21. PLUG, BACK T.D., MD & TVD **6184'** 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY **YES** ROTARY TOOLS **YES** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
5001' - 5998' Wasatch 25. WAS DIRECTIONAL SURVEY MADE **Single Shot**

26. TYPE ELECTRIC AND OTHER LOGS RUN **1-14-98**
HALS/LDT/CNL/CAL/GR, CBL/CCL/GR **DIPole sonic gamma ray** **ALUSIZE PRODUCT QUICKLOOK/GR** 27. WAS WELL CORED **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 3/8" J-55	24#	256'	11"	See Chrono 11-16-97	
4 1/2" N-80	11.6#	6245'	7 7/8"	See Chrono 12/11/97	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5947'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

3 3/8" GUN @ 5001, 5006, 5132, 5142, 5160, 5166, 5307, 5314, 5368, 5616, 5621, 5998 (1SPF)	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	5001' - 5998'	See Chrono 12-21-97, 12-24-97

33.* PRODUCTION

DATE FIRST PRODUCTION **12-25-97** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST **1-5-98** HOURS TESTED **24** CHOKE SIZE **18/64"** PROD'N. FOR TEST PERIOD **→** OIL - BBL. **1549** GAS - MCF. **25** WATER - BBL. **25** GAS - OIL RATIO

FLOW. TUBING PRESS. **850#** CASING PRESSURE **850#** CALCULATED 24-HOUR RATE **→** OIL - BBL. **→** GAS - MCF. **→** WATER - BBL. **→** OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Bonnie Carson TITLE Senior Environmental Analyst DATE 3/26/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Wasatch	4536' (+578)	

PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #243**FIELD : NATURAL BUTTESDISTRICT : DRLGCOUNTY & STATE : UINTAH

LOCATION :

WI% : AFE# : 27338UTCONTRACTOR : COASTALDRILDHC : CWC :API# : 43-047-32930

PLAN DEPTH :

SPUD DATE : 11/15/97

AFE TOTAL :

FORMATION :

REPORT DATE : 11/16/97MD : 254TVD : 0DAYS : 0

MW :

VISC :

DAILY : DC : \$36.163CC : \$0TC : \$36.163CUM : DC : \$36.163CC : \$0TC : \$36.163

DAILY DETAILS : 11/14/97 RU BILL MARTIN DRLG. DRILLED 260' 11" HOLE 11/15/97 RAN 6 JTS 8 5/8" 24# J-55
 W/HOWCO SHOE = 255.80 CMT W/HALLIBURTON PUMPED 20 BBLS GELLED WATER AHEAD AT
 100 SK PREM AG W/2% CACL2 WT 15.6 YIELD 1.18 DROP PLUG & DISP. W/13.6 BBLS WATER +/- 3
 BBLS. CMT T/SURF HOLE STAYED FULL NOTIFIED ED FOLSMAN BLM NO WITNESS SPUD
 9AM 11/15/97

REPORT DATE : 11/30/97MD : 254TVD : 0DAYS : 0

MW :

VISC :

DAILY : DC : \$9.917CC : \$0TC : \$9.917CUM : DC : \$46.079CC : \$0TC : \$46.079

DAILY DETAILS : MI RU RT'S

REPORT DATE : 12/1/97MD : 267TVD : 0DAYS : 0

MW :

VISC :

DAILY : DC : \$11.303CC : \$0TC : \$11.303CUM : DC : \$57.382CC : \$0TC : \$57.382

DAILY DETAILS : RU RT'S NU & TEST BOP, VALVES, MANIFOLD T/2000 PSI, TEST ANNULAR T/1500 PSI
 T/SURFACE CSG T/1500 PSI REPAIR FLOW LINE PU BHA TIH, TAG CMT @199' DRLG CMT
 F/199' T/231'

REPORT DATE : 12/2/97MD : 1,475TVD : 0DAYS : 1

MW :

VISC :

DAILY : DC : \$17.525CC : \$0TC : \$17.525CUM : DC : \$74.907CC : \$0TC : \$74.907

DAILY DETAILS : DRLG CMT & SHOE DRLG 267-375' WORK ON GAS LINE DRLG 375-542' SURVEY 498 4
 DEGR DRLG 542-601' CHANGE ROTARY HEAD DRLG 601-867' RIG MAINTENANCE
 DRLG 867-1047' SURVEY 1003 DRLG 1047-1296' CHANGE TO AERATED H2O DRLG
 1296-1475'

REPORT DATE : 12/3/97MD : 2,268TVD : 0DAYS : 2

MW :

VISC :

DAILY : DC : \$12.667CC : \$0TC : \$12.667CUM : DC : \$87.573CC : \$0TC : \$87.573

DAILY DETAILS : DRLG 1475-1528' DROP SURVEY TRIP OUT TRIP IN W&R 56' DRLG 1528-2048' SURVEY
 2004' DRLG 2048-2268'

REPORT DATE : 12/4/97MD : 3,108TVD : 0DAYS : 3

MW :

VISC :

DAILY : DC : \$11.841CC : \$0TC : \$11.841CUM : DC : \$99.414CC : \$0TC : \$99.414

DAILY DETAILS : DRLG 2268-2546' RIG MAINTENANCE SURVEY 2502' DRLG 2546-3045' RIG MAINTENANCE
 SURVEY 3001' DRLG 3045-3108'

REPORT DATE : 12/5/97MD : 3,915TVD : 0DAYS : 4

MW :

VISC :

DAILY : DC : \$27.410CC : \$0TC : \$27.410CUM : DC : \$126.824CC : \$0TC : \$126.824

DAILY DETAILS : DRLG 3108-3574' SURVEY 3530' DRLG 3574-3915'

WELL CHRONOLOGY REPORT

REPORT DATE : 12/6/97 MD : 4.683 TVD : 0 DAYS : 5 MW : VISC :
 DAILY : DC : \$19,344 CC : \$0 TC : \$19,344 CUM : DC : \$146,168 CC : \$0 TC : \$146,168
 DAILY DETAILS : DRLG 3915-4072' RIG MAINTENANCE SURVEY 4028' DRLG 4072-4569' SURVEY 4525
 DRLG 4569-4682' DRLG BRK 4187'-4197'

REPORT DATE : 12/7/97 MD : 5.216 TVD : 0 DAYS : 6 MW : VISC :
 DAILY : DC : \$18,516 CC : \$0 TC : \$18,516 CUM : DC : \$164,684 CC : \$0 TC : \$164,684
 DAILY DETAILS : DRLG 4683-4694' SURVEY 4650' DRLG 4694-4759' TRIP OUT FOR BIT CHANGE TRIP IN
 BREAK CIRC, REAM TO BTM DRLG 4757-5196' SURVEY 5152' RIG SERVICE DRLG
 5196-5216' DRLG BRK 5089'-5105'

REPORT DATE : 12/8/97 MD : 6.135 TVD : 0 DAYS : 7 MW : VISC :
 DAILY : DC : \$13,072 CC : \$0 TC : \$13,072 CUM : DC : \$177,756 CC : \$0 TC : \$177,756
 DAILY DETAILS : DRLG 5216-5695' SURVEY 5651' DRLG 5695-6135' DRLG BRKS 5611'-5619', 5765'-5776',
 5780'-86', 5945'-95', 6010'-6015', 6050'-57'

REPORT DATE : 12/9/97 MD : 6.244 TVD : 0 DAYS : 8 MW : VISC :
 DAILY : DC : \$25,522 CC : \$0 TC : \$25,522 CUM : DC : \$203,279 CC : \$0 TC : \$203,279
 DAILY DETAILS : DRLG 6135-6245' CIRC SHORT TRIP CIRC, SPOT BRINE TRIP OUT FOR LOGS SLM CHAIN
 OUT 1100'. SLM DEPTH 6243.63, DRILLER DEPTH 6245, LOG DEPTH 6244' RUN LOGS DRLG
 BRK 6191'-97'

REPORT DATE : 12/10/97 MD : 6.244 TVD : 0 DAYS : 9 MW : VISC :
 DAILY : DC : \$34,903 CC : \$0 TC : \$34,903 CUM : DC : \$238,182 CC : \$0 TC : \$238,182
 DAILY DETAILS : LOGGING LAY DOWN LOGGING TOOLS TRIP IN CIRC RIG MAINTENANCE LAY DOWN
 DRILL PIPE RUN CSG WELL KICKING WHILE RUNNING CSG. KILL APPROX EVERY HOUR
 W/200 BBL H2O

REPORT DATE : 12/11/97 MD : 6.245 TVD : 0 DAYS : 10 MW : VISC :
 DAILY : DC : \$59,765 CC : \$0 TC : \$59,765 CUM : DC : \$297,947 CC : \$0 TC : \$297,947
 DAILY DETAILS : RUN 4.5, 11.6# 8 ROUND N-80 CSG. TOTAL 142 JTS RUN 6249.69 RIG DOWN CASING EQUIP
 RIG UP DOWELL. TEST LINES 3500 PSI. PUMP 40# GEL PILL, FOLLOWED W/80 BBL H2O
 SPACER WITH 1/M F 75 N SURFACTANT FOLLOWED WITH LEAD HILIFT "G" 6% D-20 2% D79 75%
 D-112, 2% D-46, 5% D-44 (BWOW) 2% B-74 2% D-65, 162 BBL - 12 PPG SLURRY, FOLLOWED BY 136
 BBL 14.5 PPG TAIL SLURRY SELFSTRESS TAIL 11"G" W/10 TO D-53 75% B-14, 25% D-65 2% D-YG
 DISPLACED W/96.2 BBL H2O 1155 PSI LOWER RATE BUMPED PLUG W/1650 PLUG HELD SET
 SLIPS WITH 76000# NIPPLE DOWN CUT OFF RIG DOWN FLOW CLEAN MUD TANKS RELEASE
 RIG 1600 HRS.

REPORT DATE : 12/12/97 MD : 6.245 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$297,947 CC : \$0 TC : \$297,947
 DAILY DETAILS : 12/12/97-12/18/97 WAITING ON COMPLETION.

REPORT DATE : 12/19/97 MD : 6.245 TVD : 0 DAYS : 11 MW : VISC :
 DAILY : DC : \$0 CC : \$3,841 TC : \$3,841 CUM : DC : \$297,947 CC : \$3,841 TC : \$301,788
 DAILY DETAILS : RD & MO. PU & ROAD RIG. FIN NBU #282 TO NBU #243. MI & RU PU. ND WH & NU BOP'S. PU 3
 3/4 BIT 4 1/2 CSG SCRAPER. TALLEY & PU & RIH W/190 JTS 2 3/8 TBG. EOT 6013'

WELL CHRONOLOGY REPORT

REPORT DATE : 12/20/97 MD : 6.184 TVD : 0 DAYS : 12 MW : VISC :
 DAILY : DC : \$0 CC : \$8.532 TC : \$8.532 CUM : DC : \$297.947 CC : \$12.373 TC : \$310.320

DAILY DETAILS : FIN PU & RIH W/2 3/8 TBG. TAG CMT @ 6184' PBTD. RU PMP & LINES & CIRC HOLE W/140 BBLS 3% KCL. POOH W/2 3/8" TBG & CSG SCRAPER & BIT. RU SCHL & RUN CBL-CCL-GR F/PBTD TO SURF. LOGGER PBTD @ 6172', TOC 1800'. PRESS TEST CSG 5000 PSI OK. TEST 8 5/8 & 4 1/2 ANN 5 BPM @ 150 PSI. PMP TOTAL 60 BBLS 3% KCL. GOT PRESS ON LAST 5 BBLS. PMPD XO 3 3/8 CSG GUN. RIH W/3 3/8 PORT PLUG GUN 1 SPF & PERF 5001', 5006', 5132', 5142', 5160', 5166', 5307', 5314', 5368', 5616', 5621', 5998'. FL SURF. PRESS 0 PSI. POOH W/GUN & RD SCHL. RIH W/ NC, 1 JT TBG, SN & RIH W/2 3/8 TBG. EOT @ 3483'. S WIFN @ 5:00 PM. BBLS FLUID PMPD 200, BBLS FLUID REC 140, BBLS LEFT TO REC 60

REPORT DATE : 12/21/97 MD : 6.184 TVD : 0 DAYS : 13 MW : VISC :
 DAILY : DC : \$0 CC : \$28.524 TC : \$28.524 CUM : DC : \$297.947 CC : \$40.897 TC : \$338.844

DAILY DETAILS : ITP 250 PSI, ICP 180 PSI. KILL TBG W/20 BBLS 3% KCL. RIH W/40 STDS TO 6004'. TEST LINES TO 6000 PSI. SPOT 672 GALS 15% ACID W/ADD. POOH TO 4861'. ND BOP'S. NU WH. RUN INJ @ 5.5 BPM @ 2760 PSI. BREAK DWN PERFS W/672 GAL 15% W/18 1.3 BALL SEALERS. DISPL W/27 BBLS. POOR BALL ACTION. GAINED PRESS FOR 2 BALLS. LOST PRESS AFTER. NEVER SAW ANY MORE HIT. MAX 4230 PSI, AVG 3900, AVG RATE 7.4. SURGE BALL INJ @ 6.2 @ 2800 PSI. ISIP 620 5 MIN 443, 10 MIN 400, 15 MIN 364. HOOK UP FLOW TANK. FLOWED 10 BBL. FILL WH W/METHANOL. SIFN. LANDED W/NC 1 JT PSN 162 JTS BLAST SUB HANGER @ 4861', PSN @ 4828'. BBLS FLUID PMPD 111, BBLS LEFT TO REC 111.

REPORT DATE : 12/22/97 MD : 6.184 TVD : 0 DAYS : 14 MW : VISC :
 DAILY : DC : \$0 CC : \$790 TC : \$790 CUM : DC : \$297.947 CC : \$41.687 TC : \$339.634

DAILY DETAILS : SICP 600 PSI, SITP 650 PSI. OPEN WELL UP TO FLOW TANK ON 18/64 CH W/850 PSI. RD & MO PU & WORK ON RIG.

REPORT DATE : 12/23/97 MD : 6.184 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$297.947 CC : \$41.687 TC : \$339.634

DAILY DETAILS : PREP TO FRAC.

WELL CHRONOLOGY REPORT

REPORT DATE : 12/24/97 MD : 6.184 TVD : 0 DAYS : 15 MW : VISC :
 DAILY : DC : \$0 CC : \$70.887 TC : \$70.887 CUM : DC : \$297.947 CC : \$112.574 TC : \$410.521

DAILY DETAILS : MIRU DS FRAC EQUIP PT LINES TO 6079#. PMP PAD 310 BBL RAMP 2-6# 20/40 SAND 233140# IN 1571 BBL SLURRY. FLUSH PMP 68 BBL. SD. ISIP 1748, 5 MIN 1649, 10 MIN 1579, 15 MIN 1565, 30 MIN 1500, AVG PSI 4700, MAX PSI 4806, AVG RATE & MAX RATE 30 BBL/MIN. OPEN TO FLOW BACK @ 10:30 AM ON 18/64. WILL FLOW THRU NIGHT. CLEAN FLUID & LOAD 1715. BBL FLUID PMPD 1715, BBL LEFT TO REC 1715.

FLOW BACK REPORT

TIME	CP	TP	CH	WTR	SAND
10:30	1375	1400			90 BBL OIL TK
11AM	1250	1000	18	78	H
12:00	650	500	18	46	H
1:00	250	250	18	20	M
2:00	50	125	18	12	L
3:00	0	10	18	18	L
4:00	0	10	18	8	T
5:00	0	10	18	12	T
6:00	0	0	18	0	
9:00	0	0	18	0	
12:00	0	0	18	0	
1:00	0	0	18	0	
2:00	0	0	18	0	
3:00	0	0	18	0	
4:00	0	0	18	0	
5:00	0	0	18	0	
6:00	0	0	18	0	

GAS RATE 0 MCF/D, TOTAL WATER 194 BBL, TOTAL LOAD TO REC 1542 BBL

REPORT DATE : 12/25/97 MD : 6.184 TVD : 0 DAYS : 16 MW : VISC :
 DAILY : DC : \$0 CC : \$15.570 TC : \$15.570 CUM : DC : \$297.947 CC : \$128.144 TC : \$426.091

DAILY DETAILS : SICIP & SITP 0. MI & RU CAMCO COILED TBG & N2 UNITS. RIH & CIRC W/N2 @ 1000 SCF/MIN TO PBD @ 6164' (COIL TBG MEAS). CIRC OUT WTR W/TRACE OF SAND & YELLOW OIL. CIRC HOLE CLEAN. POOH W/COILED TBG. RD & MO CAMCO. SICIP 500 PSI, SITP 1000 PSI. OPENED TBG TO FLOW BACK TANK ON 20/64" CHOKE. BBL FLUID PMPD 23, BBL FLUID REC 140, BBL LEFT TO REC -117

FLOW BACK REPORT

TIME	CP	TP	CH	WTR	SAND
4:30PM	500	900	20		W...199 IN TANK
5:30	575	900	20	36	N
6:30	650	950	20	12	N
7:30	700	1000	20	6	NT
8:30	800	1000	20	30	T
9:30	950	1025	20	12	N...OIL ON TANK
10:30	1000	1000	20	12	N...YELLOW OIL
11:30	1050	1050	20	12	N
12:30AM	1100	1025	20	18	N...OIL
1:30	1100	1000	20	12	N
2:30	1100	1250	20	24	T
3:30	1150	1050	20	6	T
4:30	1200	1000	20	6	N...OIL
5:30	1200	1050	20	0	N
6:30	1200	1150	20	0	N...OIL

GAS RATE 1.200 MMCF/D, TOTAL WATER 186 BBL, TOTAL LTR 1433 BBL.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 12/26/97 MD : 6.184 TVD : 0 DAYS : 17 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$297.947 CC : \$128.144 TC : \$426.091

DAILY DETAILS : FLOW BACK REPORT

TIME.....CP.....TP.....CH...WTR
 8:30PM..1100....1000..20/64.1....TRACE YELLOW OIL
 9:30.....1100....1000....20....1....TRACE YELLOW OIL
 10:30....1100....1000....20....1....TRACE YELLOW OIL
 11:30....1100....1000....20....1....TRACE YELLOW OIL
 12:30....1100....1000....20....1....SI WELL. COULDN'T GET WTR TRUCK TO LOC.
 1:30.....1100....1100
 2:30.....1200....1200
 3:30.....1000....1200
 4:30.....1200....1300
 5:30.....1300....1400
 6:30.....1500....1600
 GAS RATE 1.7 MMCF/D, TOTAL WTR 5 BBLS, TOTAL LTR 1428 BBLS.

REPORT DATE : 12/27/97 MD : 6.184 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$297.947 CC : \$128.144 TC : \$426.091
 DAILY DETAILS : FLWG 948 MCF, 17 B0 (YELLOW OIL), 18 BW, FTP 1300#, CP 1300#, 14/64" CK, 24 HRS.

REPORT DATE : 12/28/97 MD : 6.184 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$297.947 CC : \$128.144 TC : \$426.091
 DAILY DETAILS : FLWG 867 MCF, 0 BC, 0 BW, FTP 1310#, CP 1340#, 13/64" CK, 24 HRS. DN 1 HR TO EMPTY
 CONDENSATE TANK. LLTR 1416 BBLS.

REPORT DATE : 12/29/97 MD : 6.184 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$297.947 CC : \$128.144 TC : \$426.091
 DAILY DETAILS : FLWG 840 MCF, 0 BW, FTP 1300#, CP 1300#, 13/64" CK, 24 HRS.

REPORT DATE : 12/30/97 MD : 6.184 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$297.947 CC : \$128.144 TC : \$426.091
 DAILY DETAILS : FLWG 958 MCF, 32 BW, FTP 1250#, CP 1250#, 14/64" CK, 24 HRS.

REPORT DATE : 12/31/97 MD : 6.184 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$297.947 CC : \$128.144 TC : \$426.091
 DAILY DETAILS : FLWG 988 MCF, 22 BW, FTP 1250#, CP 1250#, 14/64" CK, 24 HRS.

REPORT DATE : 1/1/98 MD : 6.184 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$297.947 CC : \$128.144 TC : \$426.091
 DAILY DETAILS : FLWG 1302 MCF, 27 BW, FTP 1100#, CP 1100#, 15/64" CK, 24 HRS.

REPORT DATE : 1/2/98 MD : 6.184 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$297.947 CC : \$128.144 TC : \$426.091
 DAILY DETAILS : FLWG 1386 MCF, 45 BW, FTP 1050#, CP 1050#, 15/64" CK, 24 HRS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 1/3/98 MD : 6.184 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$297.947 CC : \$128.144 TC : \$426.091
 DAILY DETAILS : FLWG 1469 MCF, 30 BW, FTP 950#, CP 1000#, 18/64" CK, 24 HRS.

REPORT DATE : 1/4/98 MD : 6.184 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$297.947 CC : \$128.144 TC : \$426.091
 DAILY DETAILS : FLWG 1578 MCF, 30 BW, FTP 750#, CP 900#, 18/64" CK, 24 HRS.

REPORT DATE : 1/5/98 MD : 6.184 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$297.947 CC : \$128.144 TC : \$426.091
 DAILY DETAILS : FLWG 1549 MCF, 25 BW, FTP 850#, CP 850#, 24 HRS.

REPORT DATE : 1/6/98 MD : 6.184 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$297.947 CC : \$128.144 TC : \$426.091
 DAILY DETAILS : FLWG 1541 MCF, 50 BW, FTP 850#, CP 855#, 18/64" CK, 24 HRS. IP DATE: 1/5/98 - FLWG 1549
 MCF, 25 BW, FTP 850#, CP 850#, 18/64" CK, 24 HRS. - FINAL REPORT -

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

5. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER: Exhibit "A"

9. API NUMBER: _____

10. FIELD AND POOL, OR WILDCAT: _____

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

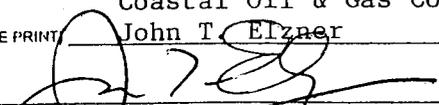
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

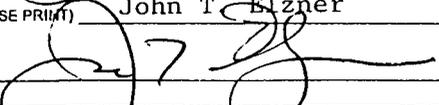
See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation
John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company
John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

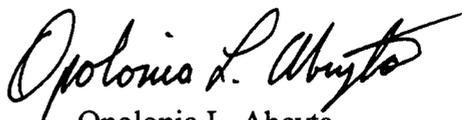
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: NATURAL BUTTES

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 141	43-047-32017	2900	06-10S-22E	FEDERAL	GW	P
CIGE 179-6-10-22	43-047-32400	2900	06-10S-22E	FEDERAL	GW	P
NBU 243	43-047-32930	2900	06-10S-22E	FEDERAL	GW	P
CIGE 196-6-10-22	43-047-33003	2900	06-10S-22E	FEDERAL	GW	P
NBU 340X	43-047-34015	2900	06-10S-22E	FEDERAL	GW	P
NBU 341	43-047-33726	2900	06-10S-22E	FEDERAL	GW	P
NBU 244	43-047-32931	2900	07-10S-22E	FEDERAL	GW	P
NBU 342	43-047-33727	2900	07-10S-22E	FEDERAL	GW	P
NBU 245	43-047-33004	2900	08-10S-22E	FEDERAL	GW	P
NBU 343	43-047-33719	2900	08-10S-22E	FEDERAL	GW	P
CIGE 250	43-047-33743	2900	08-10S-22E	FEDERAL	GW	P
UTE TRAIL U 83X-9H	43-047-15388	2900	09-10S-22E	FEDERAL	GW	P
NBU CIGE 14-9-10-22	43-047-30484	2900	09-10S-22E	FEDERAL	GW	P
NBU 152	43-047-31990	2900	09-10S-22E	FEDERAL	GW	P
NBU 151	43-047-31991	2900	09-10S-22E	FEDERAL	GW	P
NBU 150	43-047-31992	2900	09-10S-22E	FEDERAL	GW	P
NBU 204	43-047-32342	2900	09-10S-22E	FEDERAL	GW	P
NBU 205	43-047-32344	2900	09-10S-22E	FEDERAL	GW	P
NBU 291	43-047-32911	2900	09-10S-22E	FEDERAL	GW	P
NBU 292	43-047-33474	2900	09-10S-22E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communitization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 08/08/2001
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 08/08/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

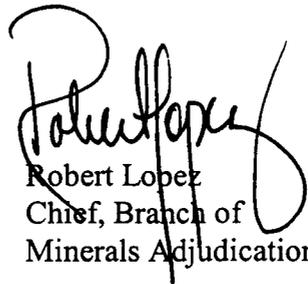
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		8. WELL NAME and NUMBER: Exhibit "A"
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995	PHONE NUMBER: (832) 676-5933	9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: COUNTY: STATE: UTAH

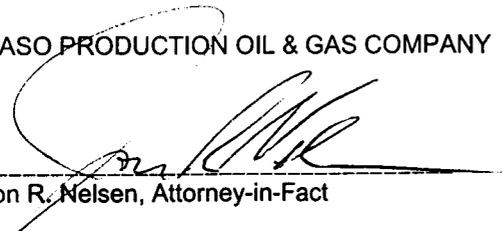
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

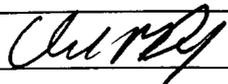
Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State

SEE ATTACHED EXHIBIT "A"

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Deepen
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other

SUCCESSOR OF
OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 141	06-10S-22E	43-047-32017	2900	FEDERAL	GW	P
CIGE 179-6-10-22	06-10S-22E	43-047-32400	2900	FEDERAL	GW	P
NBU 243	06-10S-22E	43-047-32930	2900	FEDERAL	GW	P
NBU 116	06-10S-22E	43-047-31925	2900	FEDERAL	GW	P
NBU CIGE 74D-6-10-22P	06-10S-22E	43-047-30953	2900	FEDERAL	GW	S
CIGE 196-6-10-22P	06-10S-22E	43-047-33003	2900	FEDERAL	GW	P
NBU 341	06-10S-22E	43-047-33726	2900	FEDERAL	GW	P
NBU 340	06-10S-22E	43-047-33725	2900	FEDERAL	GW	PA
NBU 340X	06-10S-22E	43-047-34015	2900	FEDERAL	GW	P
NBU CIGE 53-6-10-22	06-10S-22E	43-047-30533	2900	FEDERAL	GW	PA
NBU 84V	06-10S-22E	43-047-31245	2900	FEDERAL	GW	PA
NBU 344	07-10S-22E	43-047-32931	2900	FEDERAL	GW	P
CIGE 282	07-10S-22E	43-047-34436	2900	STATE	GW	P
NBU CIGE 23-7-10-22	07-10S-22E	43-047-30333	2900	STATE	GW	P
NBU CIGE 83D-7-10-22	07-10S-22E	43-047-30865	2900	STATE	GW	PA
CIGE 141-7-10-22	07-10S-22E	43-047-31970	2900	FEDERAL	GW	PA
NBU 470	07-10S-22E	43-047-34833	99999	STATE	GW	APD
NBU 343	08-10S-22E	43-047-33719	2900	FEDERAL	GW	P
CIGE 250	08-10S-22E	43-047-33743	2900	FEDERAL	GW	P
NBU 245	08-10S-22E	43-047-33004	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/24/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/24/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891008900A

8. Well Name and No.
Multiple Wells - see attached

9. API Well No.
Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
Natural Buttes Unit

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple Wells - see attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III.C.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped.

The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) J.T. Conley Title Operations Manager Date: 9-2-2003

Signature *J.T. Conley* Initials: JTC Date: 9-2-2003

SEP 10 2003
DIV. OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Office Oil, Gas and Mining Date: 9/16/03

Federal Approval of This Action is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? Y N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/840	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference	
Oil Production	0.192	BOPD	0.194	BOPD	0.002	BOPD
Gas Production	0	MCFPD	0	MCFPD	0	MCFPD
Wtr Production	0	BWPD	0	BWPD	0	BWPD
Horse Power		HP		HP	0	HP
Fuel Gas Burned		MCFPD		MCFPD	0	MCFPD

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

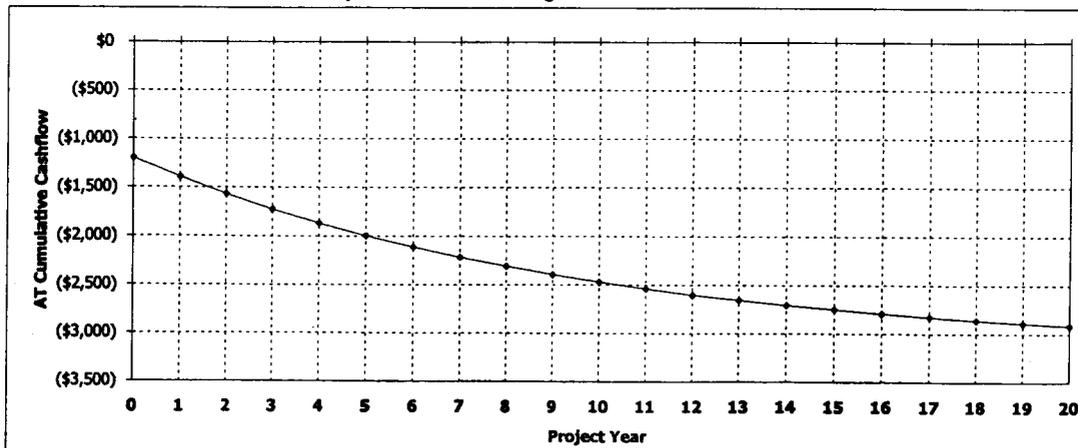
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bopd with no tank pressure. The production is increased to 0.194 Bopd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

NBU 163	14-10-21 NENW	UTU465	891008900A	430473206900S1
NBU 164	3-10-22 NWSE	UTU01191A	891008900A	430473205500S1
NBU 165	3- NENW	UTU01191	891008900A	430473205700S1
NBU 166	28-9-21 SWSE	U05676	891008900A	430473206500S1
NBU 167	25-9-21 SESW	U01194	891008900A	430473205400S1 ✓
NBU 168	12-10-20 NWSW	UTU4478	891008900A	430473211700S1 ✓
NBU 169	12-10-20 SESW	UTU4478	891008900A	430473211800S1
NBU 170	4-10-22 NWNW	UTU01191A	891008900A	430473216900S1
NBU 171	5-10-22 SENE	UTU01191A	891008900A	430473211500S1
NBU 172	19-9-22 NENE	UTU0284	891008900A	430473219400S1
NBU 173	33-9-22 NWNE	UTU01191A	891008900A	430473211600S1
NBU 174	11-9-21 NWNW	UTU0141315	891008900A	430473219300S1
NBU 175	28-9-21 NENW	U05676	891008900A	430473214300S1
NBU 176	28-9-21 SWNW	U05676	891008900A	430473214400S1
NBU 177	29-9-21 NESE	UTU0581	891008900A	430473211200S1
NBU 178	30-9-21 NWNE	UTU0581	891008900A	430473212100S1
NBU 180	10-10-22 SWSE	UTU025187	891008900A	430473211300S1
NBU 181	9-9-21 SESW	UTU0576	891008900A	430473216100S1
NBU 182	11-9-21 SENW	UTU0141315	891008900A	430473216200S1
NBU 183	27-9-21 SWNW	U01194A	891008900A	430473212200S1 ✓
NBU 184	30-9-22 SESW	U463	891008900A	430473217000S1
NBU 185	3-10-22 SWNE	UTU01191A	891008900A	430473217100S1
NBU 186	30-9-22 SENE	U463	891008900A	430473223300S1
NBU 187	34-9-22 SESW	UTU0149077	891008900A	430473223000S1
NBU 188	10-10-22 SWSW	U01196C	891008900A	430473223400S1
NBU 189	23-9-21 SESW	UTU0149075	891008900A	430473223600S1
NBU 190	26-9-21 NWNE	U01194	891008900A	430473223200S1
NBU 191	15-9-21 SWSW	UTU010950A	891008900A	430473229800S1
NBU 192	22-9-21 NENW	UTU0147566	891008900A	430473229900S1
NBU 193	22-9-21 SWSW	UTU010950A	891008900A	430473230000S1
NBU 194	22-9-21 NESW	UTU010950A	891008900A	430473229600S1
NBU 195	11-9-21 NWNE	UTU0141317	891008900A	430473235500S1
NBU 198	22-9-21 NWSE	UTU010950A	891008900A	430473235700S1
NBU 199	9-9-21 SWSW	UTU0576A	891008900A	430473233700S1
NBU 200	19-9-22 NESE	UTU0284	891008900A	430473235900S1
NBU 201	9-9-21 SWNW	UTU0149767	891008900A	430473236400S1
NBU 202	8-9-21 NENE	UTU0149767	891008900A	430473233800S1
NBU 204	9-10-22 NWNE	UTU01196D	891008900A	430473234200S1
NBU 206	10-10-22 SWNW	U01196C	891008900A	430473234100S1
NBU 207	10-10-22 NENW	UTU89129	891008900A	430473232900S1 ✓
NBU 208	4-10-22 SESE	UTU01191	891008900A	430473234300S1
NBU 209	3-10-22 SWSW	UTU01191	891008900A	430473234500S1
NBU 210	10-10-22 NESW	U01196C	891008900A	430473234000S1
NBU 211	1-10-21 NWSW	U02842B	891008900A	430473233900S1
NBU 212	24-10-20 NENW	UTU4485	891008900A	430473239900S1
NBU 213	15-10-22 NWNW	UTU025187	891008900A	430473240100S1
NBU 214	27-9-21 NWSW	U01194	891008900A	430473246600S1 ✓
NBU 215	12-10-21 NWNW	UTU01190	891008900A	430473247100S1
NBU 216	15-9-21 NESW	UTU010950A	891008900A	430473248700S1
NBU 217	28-9-21 NESW	U05676	891008900A	430473248000S1
NBU 221X	34-9-21 NWNW	U01194A	891008900A	430473254500S1 ✓
NBU 222	11-10-22 SWNE	U01194A	891008900A	430473250900S1 ✓
NBU 223	26-9-21 NENW	U01194	891008900A	430473251700S1 ✓
NBU 224	26-9-21 NESW	U01194	891008900A	430473251600S1 ✓
NBU 228	17-9-21 SWSE	UTU0575	891008900A	430473263600S1
NBU 229	3-10-22 NWNE	UTU01191A	891008900A	430473259400S1
NBU 230A	3-10-22 SENE	UTU01191A	891008900A	430473290800S1
NBU 231	10-10-22 NWNE	U01197	891008900A	430473256100S1 ✓
NBU 236	30-9-22 SWNW	U463	891008900A	430473299400S1
NBU 242	5-10-22 SWSE	UTU01191	891008900A	430473294400S1
NBU 243	6-10-22 NWNW	UTU464	891008900A	430473293000S1
NBU 244	7-10-22 NESE	UTU466	891008900A	430473293100S1

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MULTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-464
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 243
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047329300000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1210 FNL 1195 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 06 Township: 10.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/11/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS WELL RETURNED TO PRODUCTION ON 4/11/2010.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY
 April 20, 2010

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 4/19/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-464
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 243	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047329300000	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1210 FNL 1195 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 06 Township: 10.0S Range: 22.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/6/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
THE SUBJECT WELL WAS RETURNED BACK TO PRODUCTION ON 05/06/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 5/27/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-464
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2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		8. WELL NAME and NUMBER: NBU 243
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		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/25/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE SUBJECT WELL WAS RETURNED TO PRODUCTION ON 01/25/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
February 15, 2012**

NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 2/10/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-464
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2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047329300000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6514
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1210 FNL 1195 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 06 Township: 10.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/14/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests authorization to Temporarily Abandon or Shut-In the subject well to accommodate recompletion drilling operations for the referenced well location. Please see the attached procedure. Thank you.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: January 15, 2014

By: *Dark Quif*

NAME (PLEASE PRINT) Matthew P Wold	PHONE NUMBER 720 929-6993	TITLE Regulatory Analyst I
SIGNATURE N/A	DATE 1/14/2014	

Well Name: **NBU 243**
 Surface Location: NWNW Sec. 6, T10, R22E
 Uintah County, UT

1/2/2014

Recommended action for disposition of well bore:

This well will be temporarily abandoned to accommodate drilling operations in one of 2 ways. We will either plug the wellbore as outlined in the attached procedure or Shut-In in the following manner: a) Set a tubing plug near EOT, install a flange over the tbg hanger, removal of master valve, set VR plugs in casing head at surface, and removal of casing wing valves, replaced with blind flanges.

API: 4304732930 LEASE#: U-464
 ELEVATIONS: 5101' GL 5114' KB
 TOTAL DEPTH: 6245' PBDT: 6184'
 SURFACE CASING: 8 5/8" * 24# J-55 @ 256'
 Well Completion report incorrectly states 8 3/8" casing
 PRODUCTION CASING: 4 1/2" 11.6# N-80 @ 6245'
 TOC @ ~1800' per CBL
 PRODUCTION TUBING: 2 3/8" 4.7 J-55 @ 5946', per Slickline rpt 5947'
 PERFORATIONS: WASATCH 5001' - 5998'

Tubular/Borehole	Drift inches	Collapse psi	Burst psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624	0.02171	0.00387
4.5" 11.6# N-80	3.875	6350	7780	0.6528	0.0872	0.0155
8.625" 24# J-55	8.097	1370	2950	2.6749	0.3537	0.0636
Annular Capacities						
2.3/8" tbg. X 4 1/2" csg				0.4226	0.0565	0.01
4.5" csg X 8 5/8" 24# csg				1.8487	0.2471	0.044
4.5" csg X 7.7/8 borehole				1.704	0.2278	0.0406
8.5/8" csg X 11" borehole				1.9026	0.2543	0.0453

GEOLOGICAL TOPS:
 4356' Wasatch

NBU 243 TEMPORARY ABANDONMENT PROCEDURE

GENERAL

- H₂S MAY BE PRESENT. CHECK FOR H₂S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLS FLUID.
- NOTIFY BLM/UDOGM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 27 sx of cement needed to perform procedure.

Note: No gyro ran previously.

1. MIRU. KILL WELL AS NEEDED (TO INCLUDE SURFACE CSG PRESSURE). ND WH, NU AND TEST BOPE.
2. POOH W/ TBG & L/D SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO ENSURE WELLBORE IS CLEAN.
3. RUN GYRO SURVEY.
4. **PLUG #1, ISOLATE WAS PERFORATIONS (5001' - 5998')**: RIH W/ 4 ½" CBP. SET @ ~4950'. RELEASE CBP, PUH 10', BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE A MINIMUM OF **8 SX/ 1.6 BBL/ 8.7 CUFT**. ON TOP OF PLUG. PUH ABOVE TOC (~4850'). REVERSE CIRCULATE W/ TREATED FRESH WATER (~6 BBLS).
5. **PLUG #2, PROTECT TOP OF WASATCH (4356')**: PUH TO ~4460'. BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **16 SX / 3.3 BBL / 18.3 CUFT** AND BALANCE PLUG W/ TOC @ ~4250' (~210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER (~66 BBLS).
6. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER UDOGM GUIDELINES.
7. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 1/2/2014