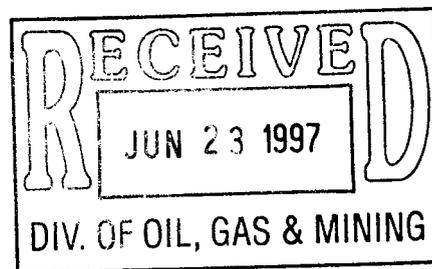




Coastal
The Energy People

June 17, 1997



Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Re: NBU #273
Section 22, T9S-R21E

NBU #274
Section 23, T9S-R21E

NBU #275
Section 9, T9S-R21E

NBU #253
Section 10, T9S-R21E

CIGE #214
Section 13, T9S-R21E

CIGE #215
Section 15, T9S-R21E

CIGE #216
Section 15, T9S-R21E

CIGE #218
Section 19, T9S-R21E

To whom it may concern:

Enclosed is the Application for Permit to Drill (APD), the Drilling Program, and the Surface Use and Operations Plan for the referenced wells. All wells are located in Uintah County, Utah. Please note that the associated Right-of-Way applications are *not* included in this package.

(APDs for the NBU #273, 274, and 275 were sent to the State of Utah on 5/23/97.)

If you have any questions concerning the enclosed documents, please contact me at (303) 573-4476.

Sincerely,

Bonnie Carson
Senior Environmental Analyst

Enc.

cc: Division of Oil, Gas, and Mining - SLC, UT
Ute Tribe - Attn: Ferron Secakuku
BIA - Attn: Dianne Mitchell

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303/572-1121

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO. U-0141315	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
7. UNIT AGREEMENT NAME Natural Buttes Unit	
8. FARM OR LEASE NAME, WELL NO. NBU 253	
9. API WELL NO.	
10. FIELD AND POOL, OR WILDCAT Natural Buttes Field	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NW Section 10, T9S-R21E	
12. COUNTY OR PARISH Uintah	13. STATE Utah

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
 P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
 At surface
 1690' FNL & 985' FWL
 At proposed prod. zone
 Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 See Topo Map A

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 850'	16. NO. OF ACRES IN LEASE 800	17. NO. OF ACRES ASSIGNED TO THIS WELL N/A
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See Topo Map C	19. PROPOSED DEPTH 7200'	20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4709' GR

22. APPROX. DATE WORK WILL START*
 Upon Approval

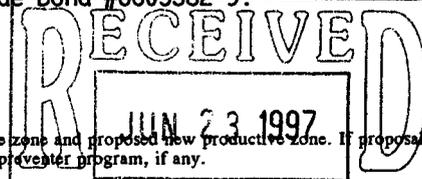
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55	24#	250'	min 85 sx
7-7/8"	4-1/2" N-80	11.6#	TD	See drilling program

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103, BIA Nationwide Bond #114066-A, and BLM Nationwide Bond #U605382-9.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. Bonnie Carson Bonnie Carson DIV. OF OIL, GAS & MINING
 SIGNED Bonnie Carson TITLE Senior Environmental Analyst DATE 6/17/97

(This space for Federal or State office use)

PERMIT NO. 43-047-32917 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

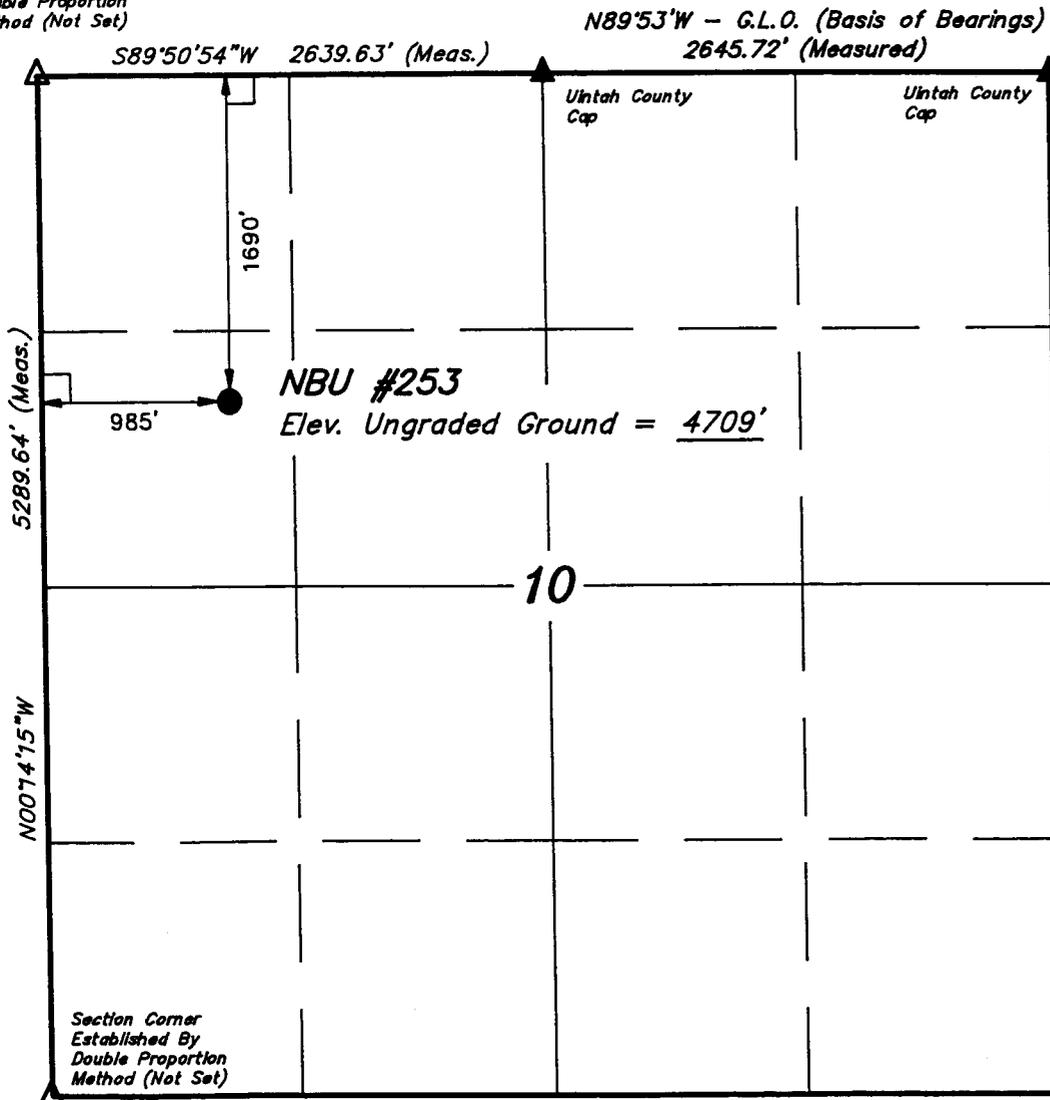
APPROVED BY John R. By TITLE Associate Director Utah DOGM DATE 3/6/98

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R21E, S.L.B.&M.

Section Corner
Established By
Double Proportion
Method (Not Set)



5289.64' (Meas.)

N00°14'15\"W

N00°01'W - (G.L.O.)

N89°56'W - 80.04 (G.L.O.)

Section Corner
Established By
Double Proportion
Method (Not Set)

LEGEND:

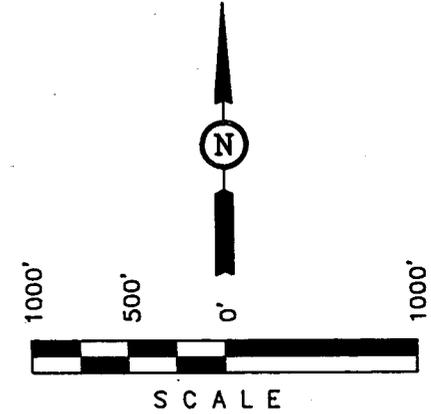
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS ESTABLISHED BY DOUBLE PROPORTION METHOD (Not Set)

COASTAL OIL & GAS CORP.

Well location, NBU #253, located as shown in the SW 1/4 NW 1/4 of Section 10, T9S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 10, T9S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4853 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

No. 161319
Robert H. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 11-21-96	DATE DRAWN: 04-03-97
PARTY D.K. K.S. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE COASTAL OIL & GAS CORP.	

**NBU # 253
1690' FNL & 985' FWL
SW/NW, SECTION 10, T9S-R21E
Uintah County, Utah
Lease Number: U-0141315**

**ONSHORE ORDER NO. 1
Coastal Oil & Gas Corporation**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uintah	Surface
Green River	1920'
Wasatch	5220'
Total Depth	7200'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	1920'
	Wasatch	5220'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment: (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure.

4. Proposed Casing and Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions

Maximum anticipated bottomhole pressure approximately equals 2880 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1296 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates and Notification of Operations

Please see the Natural Buttes Unit SOP.

9. Variations

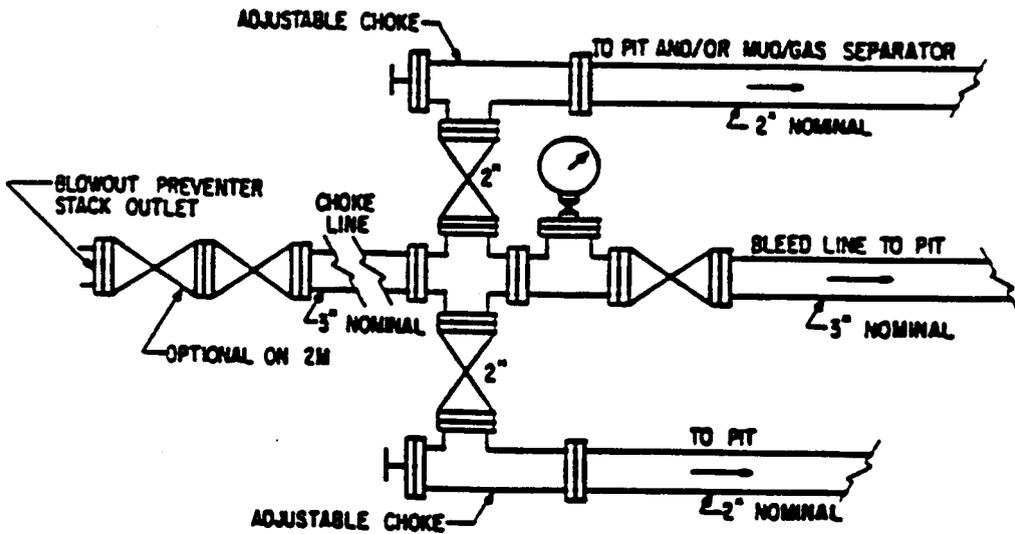
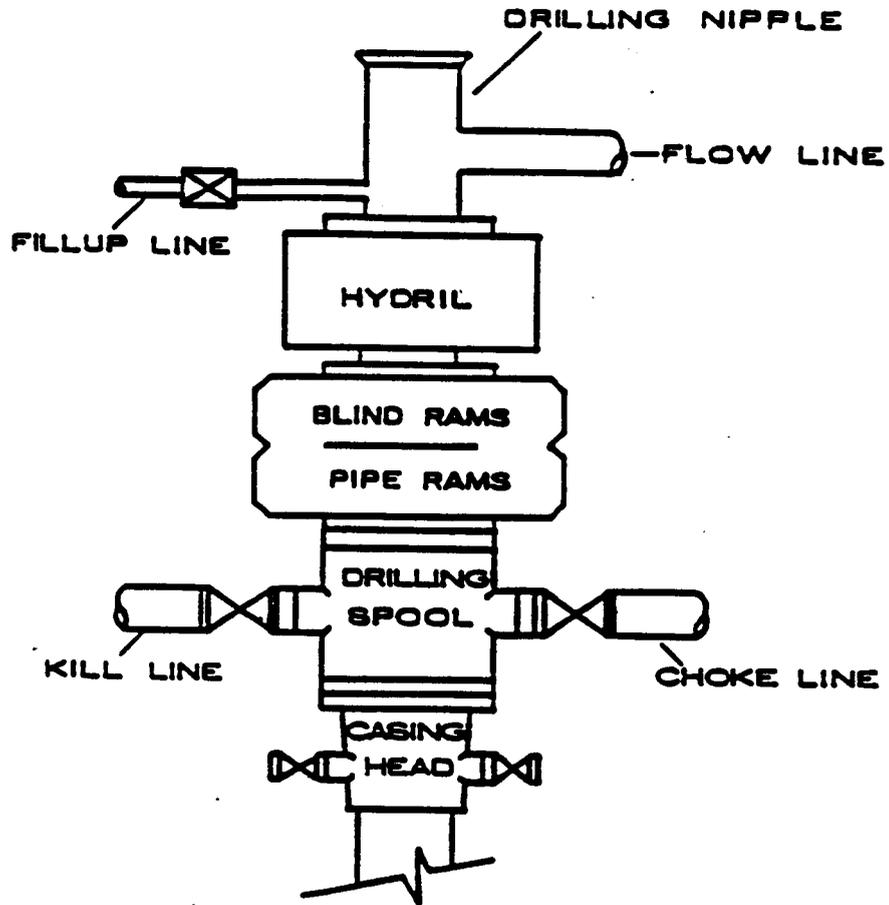
Please see the Natural Buttes Unit SOP.

10. Other Information

Please see the Natural Buttes Unit SOP.

3,000 PSI

BOP STACK



**NBU # 253
1690' FNL & 985' FWL
SW/NW, SECTION 10, T9S-R21E
Uintah County, Utah
Lease Number: U-0141315**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

An onsite inspection was conducted for the NBU #253 on 5/8/97 at approximately 1:05 PM. Weather conditions were clear with moderate temperatures at the time of the onsite. In attendance at the inspection were the following individuals:

Bonnie Carson	Coastal Oil & Gas Corporation
Paul Breashears	Coastal Oil & Gas Corporation
Greg Darlington	BLM
Alvin Ignacio	Ute Tribe
Charles Cameron	Bureau of Indian Affairs
Robert Kay	U.E.L.S., inc.
Harley Jackson	Jackson Construction
Allen Justice	J-West
John Faucett	John E. Faucett Construction

1. Existing Roads:

The proposed well site is approximately 61.3 miles SW of Vernal, Utah. Directions to the location from Vernal, Utah:

Proceed in a westerly direction from Vernal, Utah, along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah; proceed in a southerly direction approximately 6.9 miles on the Seep Ridge Road to the junction of this road and an existing oilfield service road to the east; turn left and proceed in an easterly direction approximately 5.0 miles to the junction of this road and an existing road to the north; turn left and proceed in a northerly direction approximately 0.3 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly direction approximately 5.4 miles to the junction of this road and an existing road to the northwest; turn left and proceed in a northwesterly direction approximately 1.9 miles to the junction of this road and an existing road to the northwest; turn left and proceed in a northwesterly direction approximately 1.4 miles to the junction of this road and an existing road to the southwest; turn right and proceed in a southwesterly then northwesterly direction

approximately 0.4 miles to the beginning of the proposed access road to the southwest; follow the road flags in a southwesterly direction approximately 100' to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

There will be no improvement to existing access roads.

2. **Planned Access Roads**

Please see Map B to determine the location of the proposed access road.

3. **Location of Existing Wells Within a 1-Mile Radius: See Map C**

4. **Location of Existing and Proposed Facilities:**

Please see Map D to determine the location of the proposed pipeline.

5. **Location and Type of Water Supply**

Please see the Natural Buttes Unit Standard Operating Procedure.

6. **Source of Construction Materials**

Please see the Natural Buttes Unit Standard Operating Procedure.

7. **Methods of Handling Waste Materials**

Please see the Natural Buttes Unit Standard Operating Procedure.

8. **Ancillary Facilities**

Please see the Natural Buttes Unit Standard Operating Procedure.

9. **Well Site Layout: See Location Layout Diagram**

A Location Layout Diagram is attached. It describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). It also locates the positions of

threatened and endangered cacti, all of which will be avoided during construction and operation of facilities.

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

10. Plans for Reclamation of the Surface

Please see the Natural Buttes Unit Standard Operating Procedure.

11. Surface Ownership

Well pad and access road: The well pad and access road are located on lands owned by:

Bureau of Indian Affairs
Ute Ouray Agency
Ft. Duchesne, Utah 84026
(801) 722-4300

12. Other Information

A Class III archaeological survey was conducted by Metcalf Archaeological Consultants on March 27, 1997. A copy of this report was submitted directly to the appropriate agencies by Metcalf Archaeological Consultants. Cultural resource clearance was recommended for this location.

The location will be monitored during construction to ensure avoidance of threatened and endangered botanical resources by a Tribal representative and a Coastal representative. A steel post will be driven into the ground approximately two feet from each cactus. Each cactus will be covered during daylight hours by a white cloth.

13. Lessee's or Operators's Representative and Certification

Bonnie Carson
Senior Environmental Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4476

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 877-7044

NBU #253
Surface Use and Operations Plan
Page 4

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Bonnie Carson

6/17/97
Date

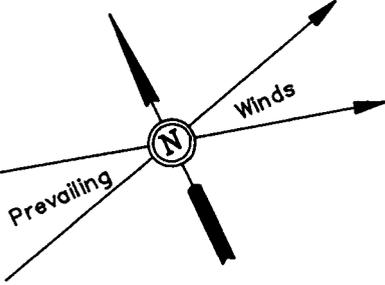
COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

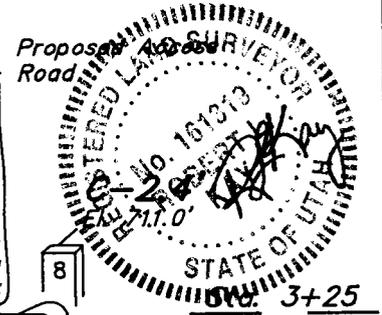
NBU #253

SECTION 10, T9S, R21E, S.L.B.&M.

1690' FNL 985' FWL

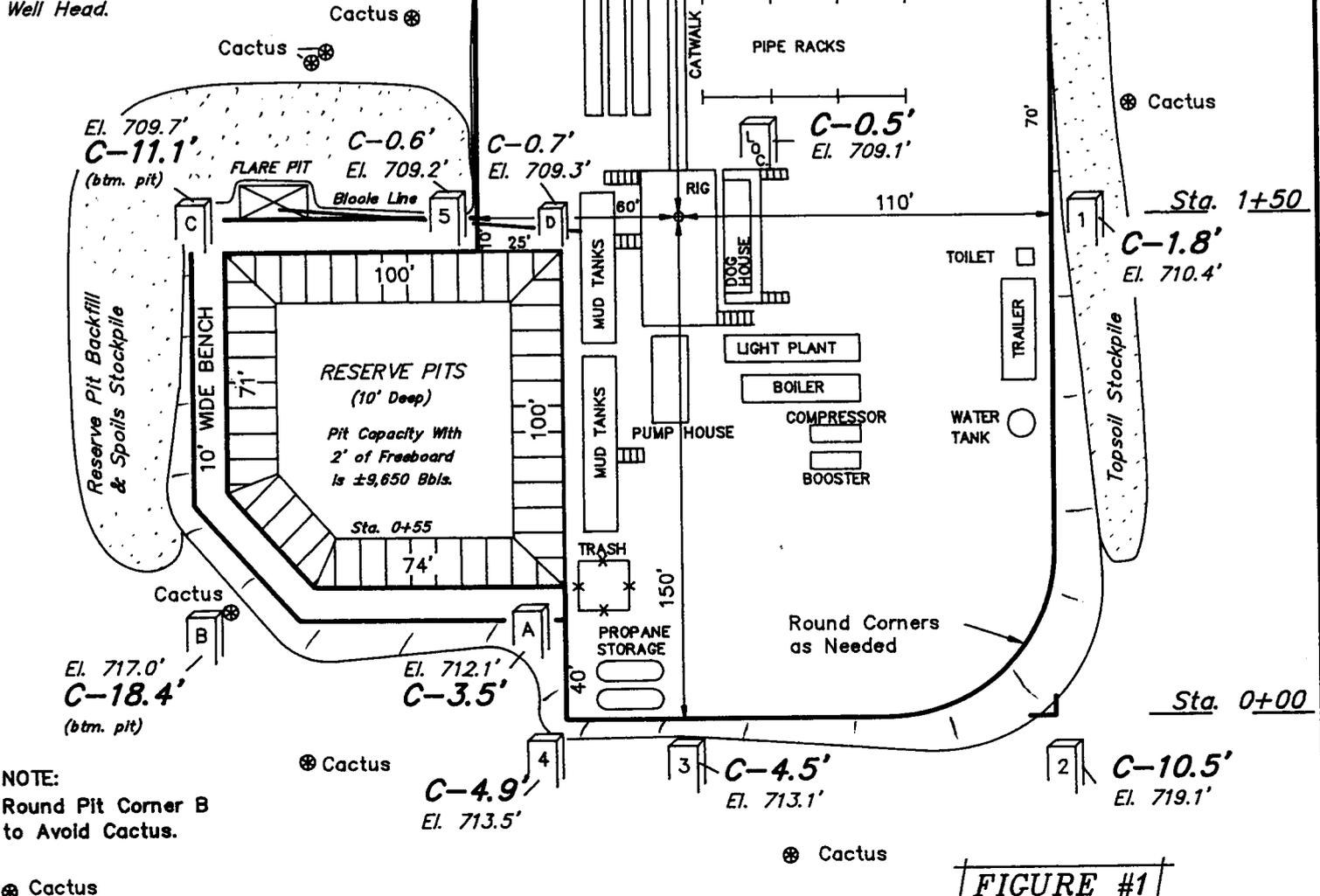


SCALE: 1" = 50'
DATE: 04-03-97
Drawn By: D.R.B.



NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTE:
Round Pit Corner B to Avoid Cactus.

⊗ Cactus

Elev. Ungraded Ground At Loc. Stake = 4709.1'
FINISHED GRADE ELEV. AT LOC. STAKE = 4708.6'

FIGURE #1

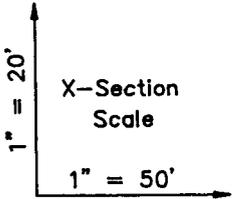
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

NBU #253

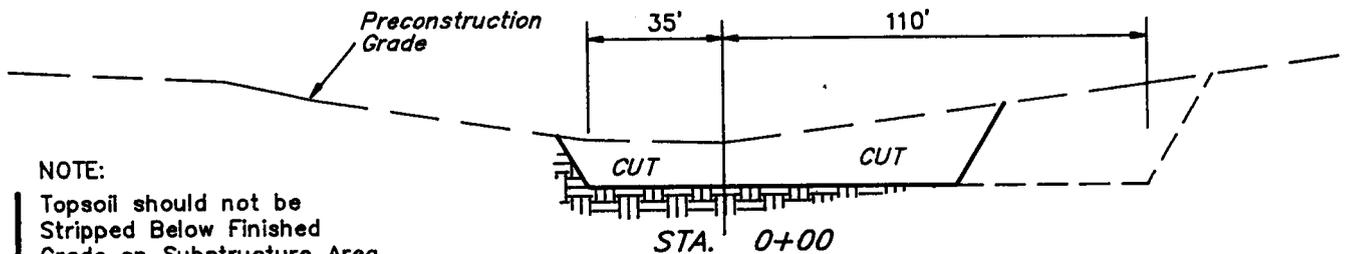
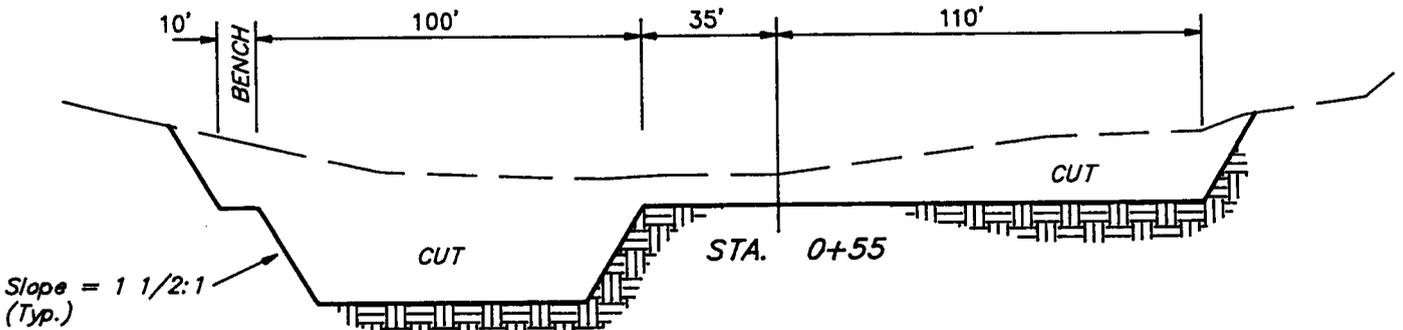
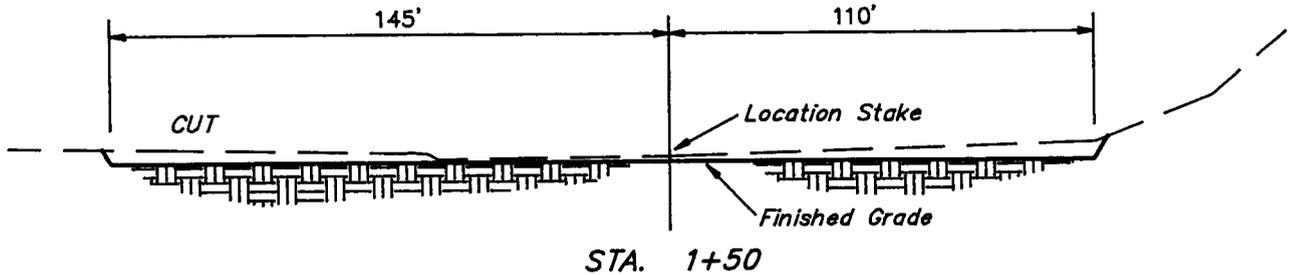
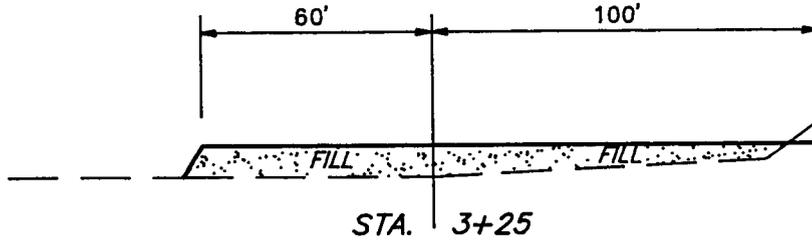
SECTION 10, T9S, R21E, S.L.B.&M.

1690' FNL 985' FWL



DATE: 04-03-97
Drawn By: D.R.B.

FIGURE #2



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

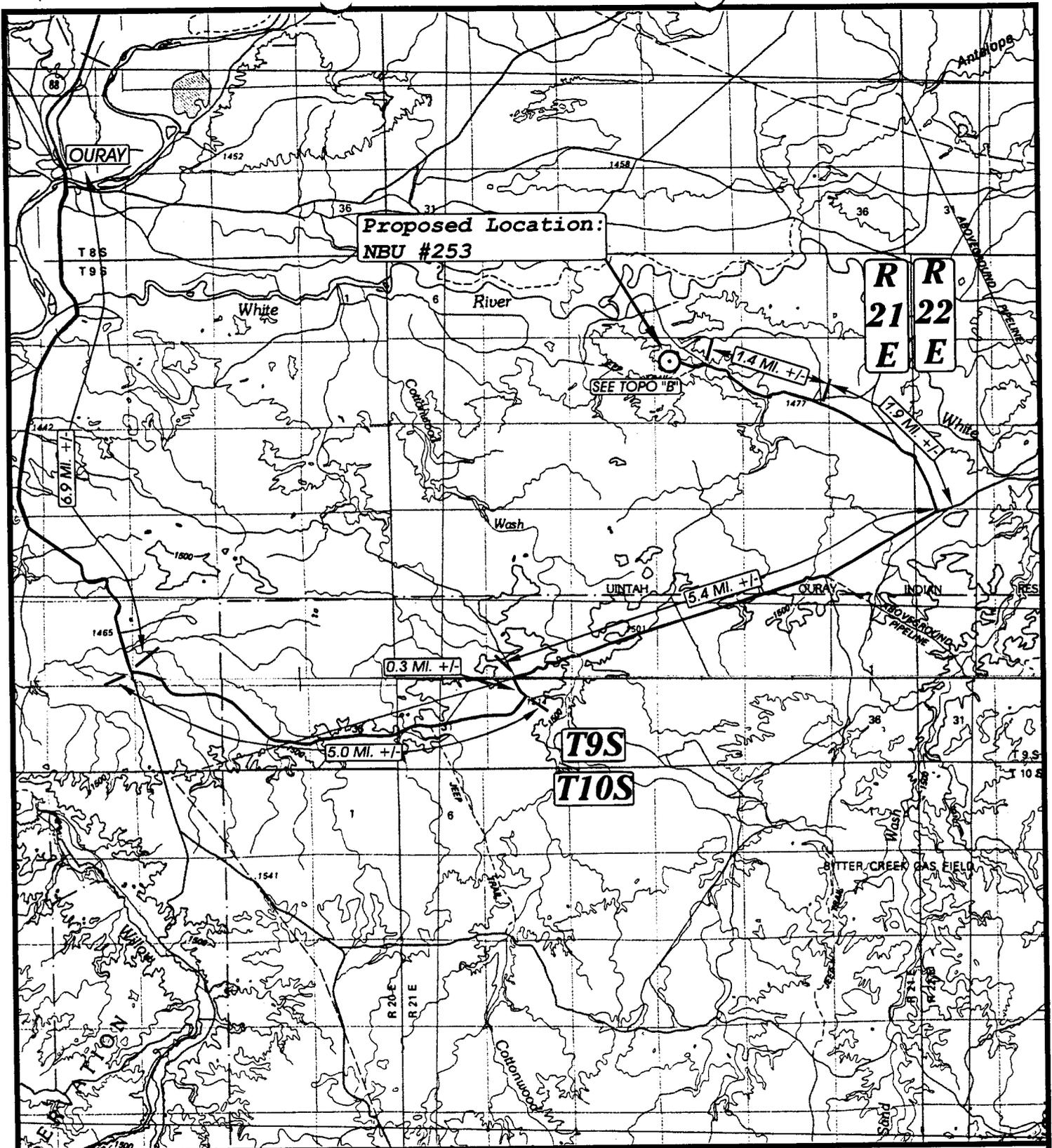
CUT

(12") Topsoil Stripping = 2,280 Cu. Yds.
Remaining Location = 7,280 Cu. Yds.

TOTAL CUT = 9,560 CU.YDS.

FILL = 1,490 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = 7,990 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,620 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 4,370 Cu. Yds.



UE
ELs

**TOPOGRAPHIC
MAP "A"**

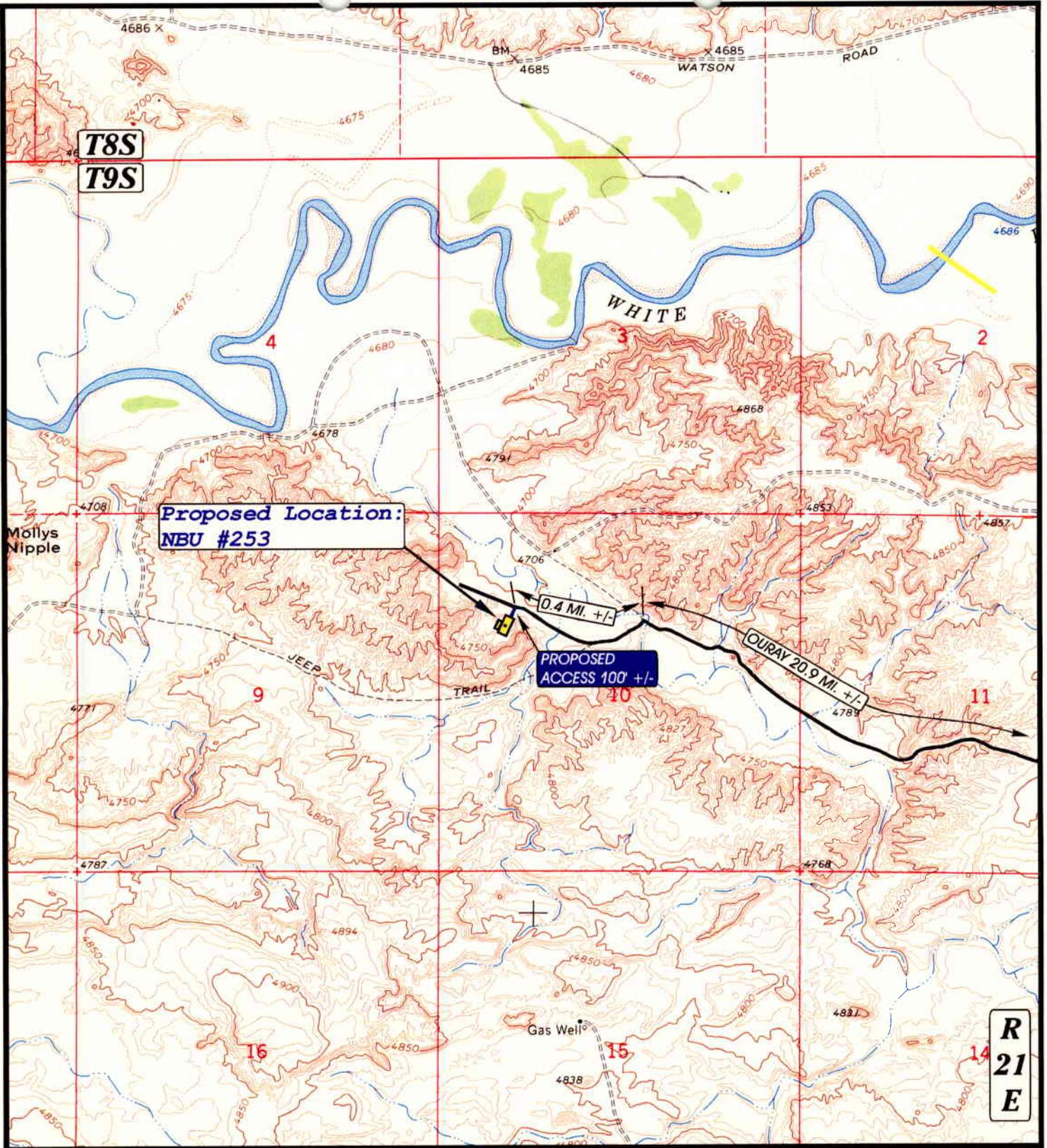
DATE: 4-2-97
Drawn by: J.L.G.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



COASTAL OIL & GAS CORP.

NBU #253
SECTION 10, T9S, R21E, S.L.B.&M.
1690' FNL 985' FWL



T8S
T9S

Proposed Location:
NBU #253

PROPOSED ACCESS 100' +/-

OURAY 20.9 MI +/-

R
21
E



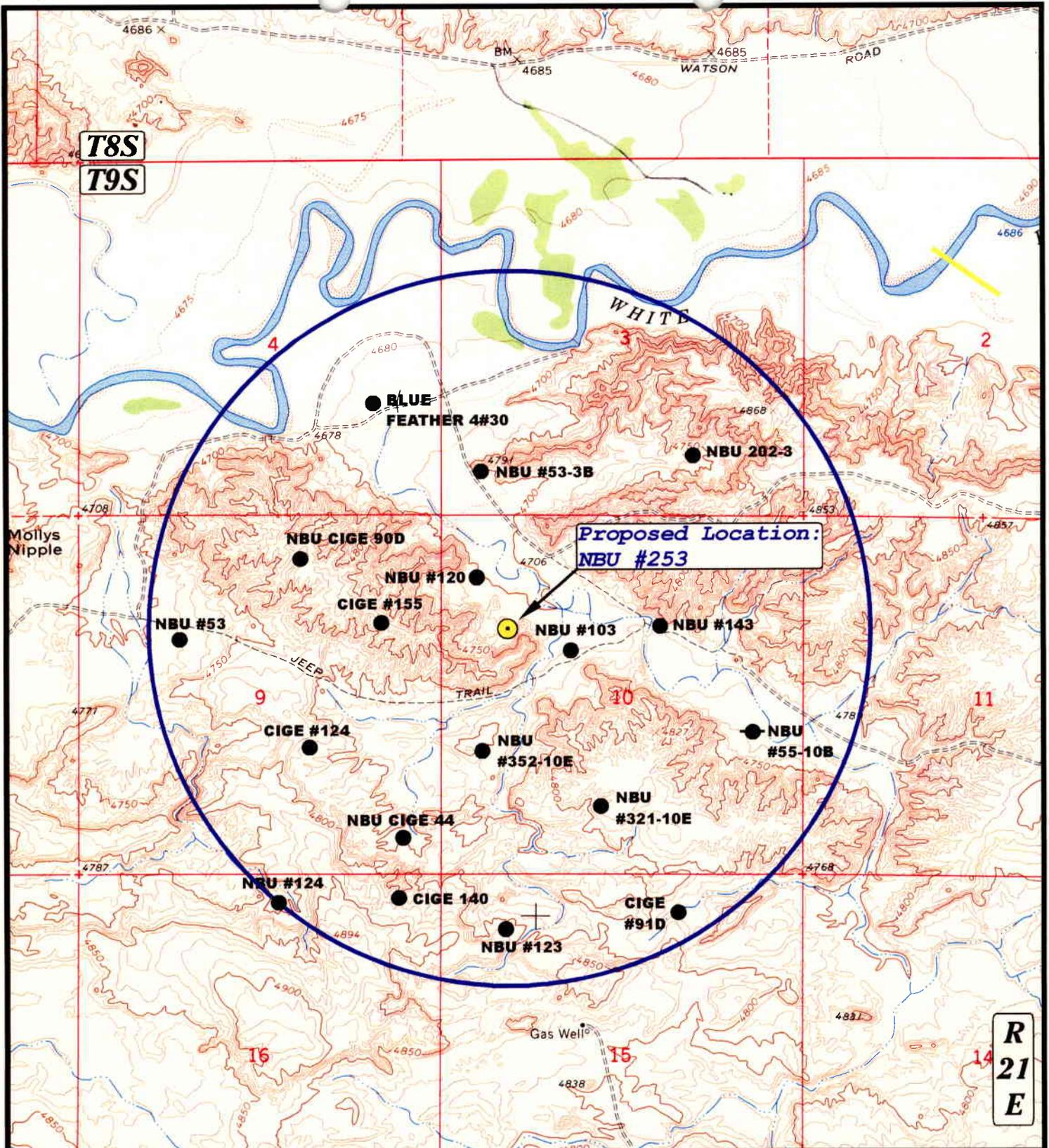
TOPOGRAPHIC
MAP "B"
DATE: 4-2-97
Drawn by: J.L.G.



COASTAL OIL & GAS CORP.
NBU #253
SECTION 10, T9S, R21E, S.L.B.&M.
1690' FNL 985' FWL

SCALE: 1" = 2000'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



T8S
T9S

Proposed Location:
NBU #253

R
21
E

LEGEND:

- UEIS**
- Water Wells
 - Abandoned Wells
 - Temporarily Abandoned Wells
 - Disposal Wells
 - Drilling Wells
 - Producing Wells
 - Shut-in Wells

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



SCALE: 1" = 2000'

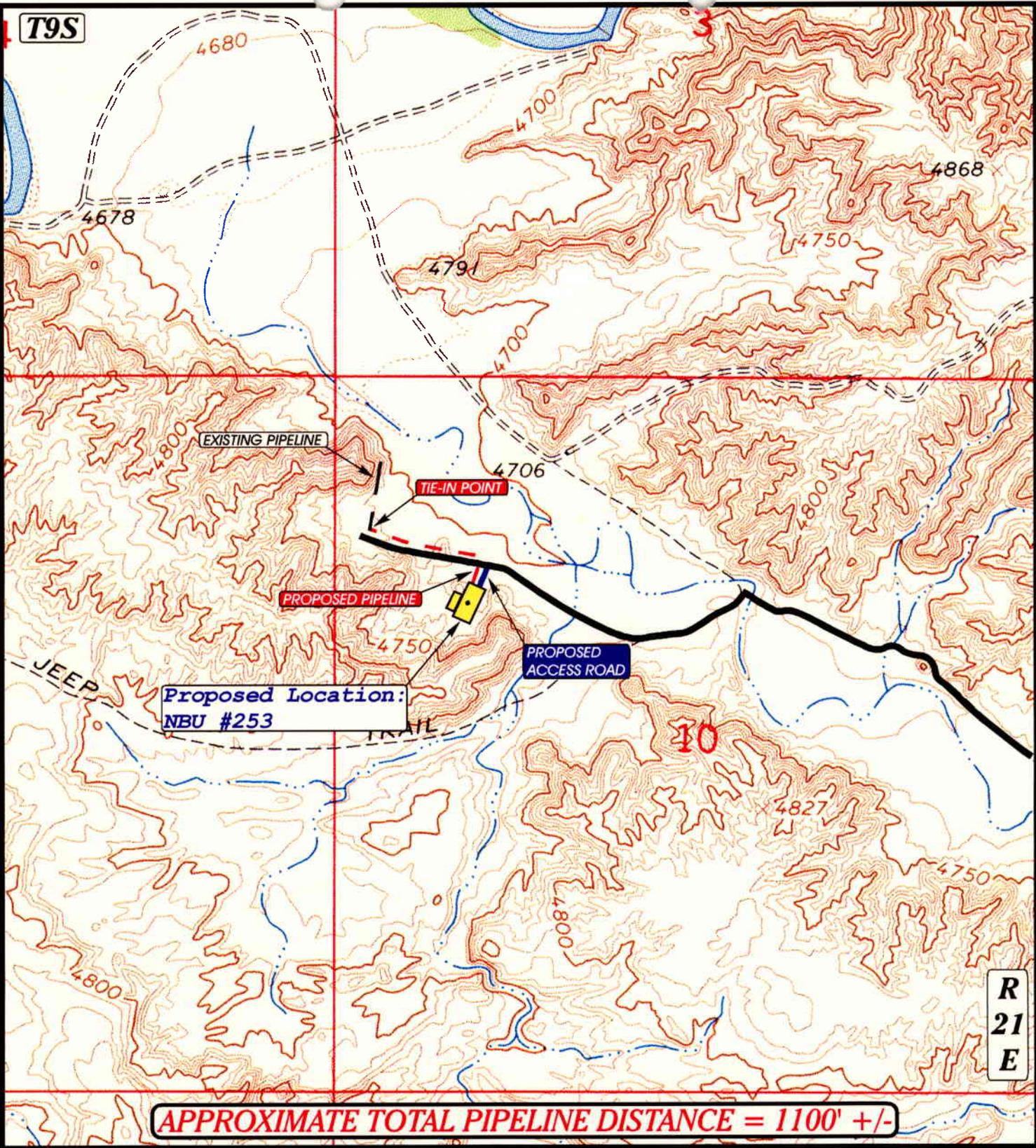
COASTAL OIL & GAS CORP.

NBU #253
SECTION 10, T9S, R21E, S.L.B.&M.
TOPOGRAPHIC MAP "C"

DATE: 4-2-97
Drawn by: J.L.G.

T9S

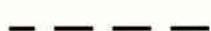
R
21
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 1100' +/-

UELS

**TOPOGRAPHIC
MAP "D"**

-  Existing Pipeline
-  Proposed Pipeline



SCALE: 1" = 2000

COASTAL OIL & GAS CORP.

**NBU #253
SECTION 10, T9S, R21E, S.L.B.&M.**

**DATE: 4-2-97
Drawn by: J.L.G.**

UNTIAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/23/97

API NO. ASSIGNED: 43-047-32917

WELL NAME: NBU 253
OPERATOR: COASTAL OIL & GAS CORP (N0230)

PROPOSED LOCATION:
SWNW 10 - T09S - R21E
SURFACE: 1690-FNL-0985-FWL
BOTTOM: 1690-FNL-0985-FWL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: FED
LEASE NUMBER: U - 141315

PROPOSED PRODUCING FORMATION: WSTC

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
(Number U 605382-9)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
(Number 43-8496)
 RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: NATURAL BUTTES
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS:

STIPULATIONS:

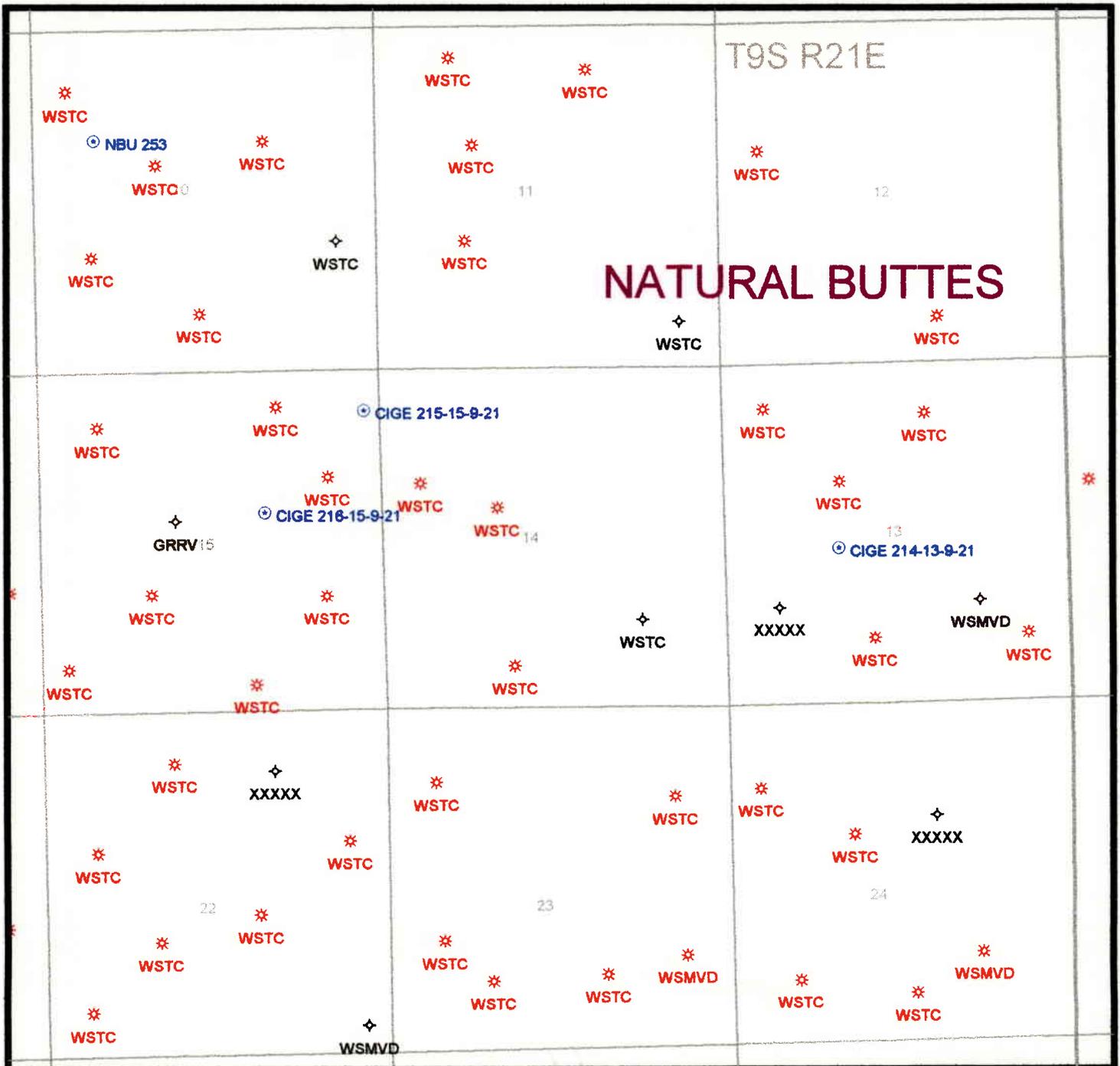
1. Oil shale - 4 1/2" casing

OPERATOR: COASTAL OIL & GAS (N0230)

FIELD: NATURAL BUTTES (630)

SEC, TWP, RNG: 10,13,15 T9S, R21E

COUNTY: UINTAH UAC: R649-2-3 NATURAL BUTTES



PREPARED:
DATE: 25-JUNE-97

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/23/1997

API NO. ASSIGNED: 43-047-32917

WELL NAME: NBU 253
 OPERATOR: COASTAL OIL & GAS CORP (N0230)
 CONTACT: Cheryl Cameron (435) 781-7023

AMENDED

PROPOSED LOCATION:

SWNW 10 - T09S - R21E
 SURFACE: 1690-FNL-0985-FWL
 NESW BOTTOM: 1599-FSL-1866-FWL (Sec. 3)
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATN BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U-0141315
 SURFACE OWNER: Ute Tribe

PROPOSED FORMATION: CSLGT

RECEIVED AND/OR REVIEWED:

- Plat ^{*See map}
- Bond: Fed Ind Sta Fee
 (No. U605382-9)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5(B)
- Water Permit
 (No. 43-8496)
- RDCC Review (Y/N)
 (Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit Natural Buttes
- R649-3-2. General Siting: _____
- R649-3-3. Exception
- Drilling Unit
 Board Cause No: 173-14
 Eff Date: Not final See phone Doc. (DoGm/att)
 Siting: 460' fr. Unit Boundary E. Uncommitted Tract.
- R649-3-11. Directional Drill

COMMENTS: Bem approved 9-14-99.

STIPULATIONS: 1- Fed. Appl. Needed.
2- Oil Shale Stip.

T9S R21E

CAUSE No: 173-13
40 ACRES

3

NATURAL BUTTES UNIT

CAUSE No: 173-1
320 ACRES

4304732917
NBU #253 BOTTOM HOLE
MVRD
1599 FSL 1866 FWL
SEC3 T9S R21E

4304732271
NBU 314-3E
* 7325
WSTC
7345
5952-7262*

4304731150
NBU 202-3
* 10200
7350
5537-7270*

4304730474
NBU 53-3B
* 8700
7340
5718-6908*

NATURAL BUTTES FIELD

104732836
GE 232-9-9-21
100
STC

CAUSE No: 197-1
160 ACRES

4304731972
NBU 120
* 6875
WSTC
6900
5899-6356*

4304732800
NBU 252
* 7500
WSTC
7300
5285-6728*

TRACK OF HORIZONTAL HOLE 15 DEGREES EAST OF NORTH

4304732917
NBU 253
7200
WSTC

4304732297
NBU 143
* 6900
WSTC
7000
6004-6818*

4304731956
NBU 103
* 6860
WSTC
6880
5335-6691*

10

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL

DEEPEN

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)

At surface

1690' FNL & 985' FWL

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

See Topo Map A

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

850'

16. NO. OF ACRES IN LEASE

800

17. NO. OF ACRES ASSIGNED TO THIS WELL

N/A

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

See Topo Map C

19. PROPOSED DEPTH

7200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4709' GR

22. APPROX. DATE WORK WILL START*

Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55	24#	250'	min 85 sx
7-7/8"	4-1/2" N-80	11.6#	TD	See drilling program

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103, BIA Nationwide Bond #114066-A, and BLM Nationwide Bond #U605382-9.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Bonnie Carson

TITLE Senior Environmental Analyst

DATE 6/17/97

(This space for Federal or State office use)

CONDITIONS OF APPROVAL ATTACHED

PERMIT NO. _____

APPROVAL DATE _____

NOTICE OF APPROVAL: Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Howard D. [Signature]

TITLE

Assistant Field Manager
Mineral Resources

DATE

7 MAR 1998

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG M
14000-002-202

SURFACE USE PROGRAM
Conditions of Approval

The Ute Tribe Energy and Mineral Department is to be notified 48 hours prior to construction. The Tribal Technician shall be notified during construction of reserve pits and also during backfilling of pits. Mud tanks are to be positioned so that pit liners are used during drilling. The pit liners are to be reinforced to prevent failure of the liners near the mud tanks. The Tribal Technician shall monitor the project at regular intervals during pad and pit construction to determine if the operator is complying with the stipulations for the protection of the threatened and endangered cacti plants.

Thirty foot wide Rights-Of-Way (ROWs) corridor shall be granted for the following:

Access roads which shall have constructed travel width limited to 22 feet, except as granted for sharp curves or intersections or where deep cuts are required for road construction. The new access will be about 100 feet in length.

About 1100 feet of 4-1/2" surface steel production flowline is planned for this project. Surface pipelines will be constructed to lay on the soil surface, and the ROW for the pipeline will not be bladed or cleared of vegetation. The line shall either be constructed on the road and then lifted from the road to its intended location paralleling the road, or it shall be welded in place at a welding station located at the wellsite or on roads near the flowline right of way and then dragged into place with a suitable piece of equipment so it will not destroy the natural vegetation.

Coastal will assure the Ute Tribe that any/all contractors and subcontractors have acquired a Tribal Business License and have access permits prior to construction.

Coastal employees and/or authorized personnel (subcontractors) in the field will have applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the flagged areas and corridors examined, as referenced in the cultural resources survey, and to the existing roadways and/or evaluated access routes.

All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.

The Ute Tribe Energy & Mineral Department shall be consulted if cultural remains(including paleontology fossils) from subsurface deposits are exposed or identified during construction or if the need arises to relocate or otherwise alter the location of the construction area.

Before the site is abandoned, the company will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

Reserve pits will be lined with impervious synthetic liners. Liners will be constructed to lay under the mud tanks, and they will be reinforced to prevent the liner from developing holes where fluids flow from the mud tank into the reserve pit. Prior to backfilling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the pits are backfilled, the surplus oil and mud etc. will be buried a minimum depth of 3.0 feet below the surface of the soil.

The flare pit will be adjacent to the reserve pit.

At least twelve Uintah Basin Hookless Cacti were located near the wellsite. Twelve were so close that the site has been redesigned to protect the cacti plants from damage. The following additional stipulations will be implemented to protect the cacti plants:

The reserve pit will be changed to 85 feet by 117 feet. Pit corner D will remain in its present location and corners C and B will be moved so that the length of the pit is 117 feet. (this means 85 feet between A and D and between B and C and 85 feet from A to B and From D to C.) The operator shall make sure the redesigned reserve pit is oriented consistent with these recommendations and that damages to the cacti nearby are avoided.

The reserve pit spoil pile shall be located in front of the reserve pit between pit corners B and C.

The topsoil stockpile shall be moved to a location between stakes 1 and 2.

The cacti plants shall be fenced and flagged to protect them during construction. Fence posts shall not be placed closer than six (6.0) feet from the cacti plants.

Coastal shall instruct the contractors associated with constructing the wellsite and drilling the well on the protection of the plants.

During the construction of the pad and access road, white cloths will be placed over six designated cacti plants selected by the BIA to protect them from dust. Each day prior to construction activities the cloths shall be placed over the designated plants and when construction stops for the day the cloths shall be removed.

Coastal shall be responsible for the implementation of these BIA stipulations for the protection and study of the plants identified adjacent to the location at NBU 253.

A Tribal Technician shall monitor the project at regular intervals during construction to determine if the operator is complying with the stipulations for the protection of the cacti plants.

A closed production system will be used. Production fluids will be contained in leak proof tanks. All production fluids will be disposed of at approved disposal sites. The indiscriminate dumping of production fluids on roads, wellsites or other areas will not be allowed.

Upon completion of the project approved under this Application for Permit to Drill and Right-of-way, the Ute Tribe Energy & Minerals Resources Department will be notified by Coastal Oil and Gas Company so that a Tribal Technician can verify Affidavit of Completion's.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

March 6, 1998

Coastal Oil & Gas Corp.
P.O. Box 749
Denver, Colorado 80201-0749

Re: NBU 253 Well, 1690' FNL, 985' FWL, SW NW, Sec. 10,
T. 9 S., R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32917.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza". The signature is stylized and written in a cursive-like font.

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corp.
Well Name & Number: NBU 253
API Number: 43-047-32917
Lease: U-0141315
Location: SW NW Sec. 10 T. 9 S. R. 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31.

Form 3160-5
(June 1990)

APR 06 1998
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-0141315

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 253

9. API Well No.

43-047-32917

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1690' FNL & 985' FWL
SW/NW Section 10, T9S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Construct Pipeline
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Operator proposes to construct a pipeline as indicated on the attached map. The pipeline is necessary to ensure that the well will be adequately produced. An archaeological survey along the proposed route was conducted, and clearance was recommended. Please see the attached map and archaeological survey.

The pipeline will be constructed according to the specifications in the Natural Buttes Standard Operating Procedure.

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Senior Environmental Analyst

Date

4/1/98

(This space for Federal or State office use)

Approved by

Accepted by the

Title

Date

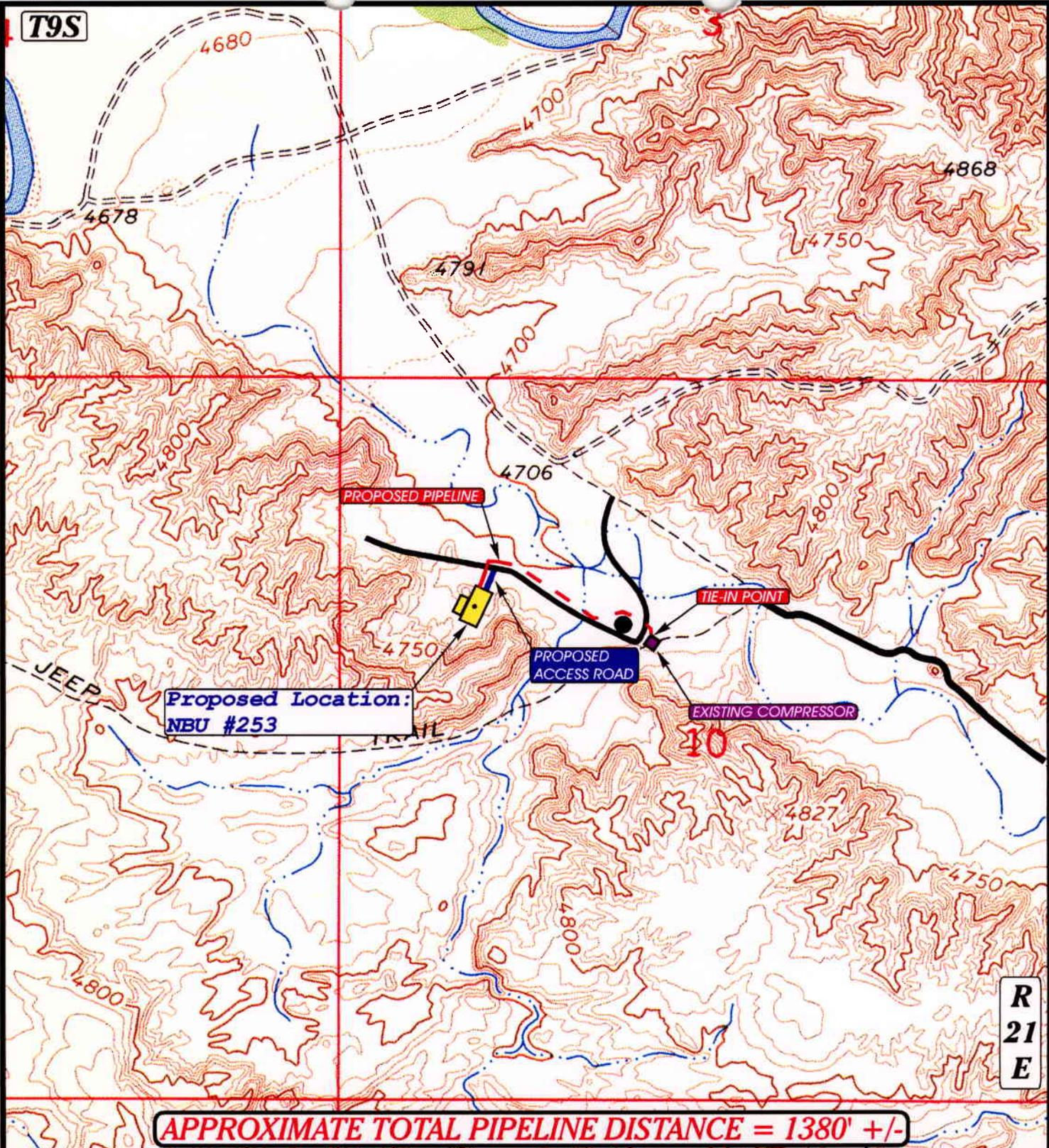
Conditions of approval

**Utah Division of
Oil, Gas and Mining**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

FOR RECORD ONLY

* See Instruction on Reverse Side



T9S

R
21
E

Proposed Location:
NBU #253

APPROXIMATE TOTAL PIPELINE DISTANCE = 1380' +/-

UELS

TOPOGRAPHIC
MAP "D"

--- Existing Pipeline
- - - Proposed Pipeline



SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.

NBU #253
SECTION 10, T9S, R21E, S.L.B.&M.
DATE: 4-2-97
Drawn by: J.L.G.
Revised: 3-13-98 D.COX

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



M A C
Metcalf Archaeological Consultants, Inc.

March 30, 1998

Ms Bonnie Carson
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749

DENVER DISTRICT - E & S

APR 1 1998

BLC RAD SCP CEL
SAB JRN MDE LPS

XC: DRL
JRL
PEB

Dear Sheila:

Enclosed please find one copy of the cultural resource inventory report for your proposed CIGE #214, NBU #253, NBU #274, and NBU #275 pipeline reroutes on Ute Tribal land in Uintah County, Utah. The inventory resulted in the discovery of one prehistoric site and the revisit of two previously recorded prehistoric sites. The new site and one of the previously recorded sites are recommended as not eligible for inclusion on the National Register and no further work is necessary. The other previously recorded site is potentially eligible to the National Register and it was avoided by an alternate pipeline route. Cultural resource clearance is recommended for the CIGE #214, NBU #253, NBU #274, and NBU #275 pipeline reroutes as described in the accompanying report and as staked at the time of this inventory. **This recommendation is subject to approval by the Uintah and Ouray Cultural Rights and Protection Department.** Copies of this report have been forwarded to the Bureau of Indian Affairs and the Ute Indian Tribe.

If you have any questions or concerns, please do not hesitate to call.

Sincerely

John M. Scott
Staff Archaeologist

cc: Betsie Chappoose, Cultural Rights and Protection, Uintah and Ouray Agency, Ft. Duchesne
Ferron Secakuku, Energy and Minerals Resources, Uintah and Ouray Agency, Ft. Duchesne
Dale Hanberg, Superintendent - Bureau of Indian Affairs, Ft. Duchesne
Amy Huslein, Bureau of Indian Affairs, Phoenix, AZ

**Four Coastal Oil & Gas Corporation
Pipeline Reroutes on Ute Tribal Land
Uintah County, Utah**

by
John M. Scott
Metcalf Archaeological Consultants, Inc.
Eagle, Colorado

Prepared for,
Coastal Oil & Gas Corporation
Denver, Colorado

State Project #U98MM0151i
BLM Permit #96UT54945 (expires 5/1/98)

March 1998

INTRODUCTION

Coastal Oil & Gas Corporation (Coastal) contracted Metcalf Archaeological Consultants, Inc. (MAC) to conduct a Class III cultural resources inventory of four proposed pipeline reroutes (NBU #275, NBU #274, NBU #253, and CIGE #214) located in the Natural Buttes Oil and Gas Field of Uintah County, Utah. The four proposed pipelines have been rerouted from their original and previously inventoried corridors. Coastal is rerouting these pipelines to upgrade their gathering system and facilitate the addition of new wells. These pipelines will start at their associated wells and will run above the ground to a tie-in at existing facilities. The project area is in northeastern Utah in the Uintah Basin roughly bounded by Cottonwood Wash on the west, the Old Indian Treaty Boundary on the south, and the White River along the east and north (Figure 1 and 2). Total acreage inventoried during this project was 15 acres. All of the proposed pipelines are on land owned by the Ute Tribe, Ft Duchesne, Utah and administered by the Energy and Minerals Resources Department (EMRD) of the Uintah and Ouray Agency. During this project one new prehistoric site (42UN2519) was recorded and two previously recorded sites (42UN2034 and 42UN2128) were encountered.

The new proposed pipeline corridor for NBU #274 was entirely in previously inventoried corridors (see files search section, below) and required no further work. It snakes south from NBU #274 for 800 meters (2880 feet) and then turns east-northeast and extends for another 340 meters (1120 feet) to a tie-in at an existing pipeline.

Two pipeline corridors were inspected for ^{NBU}CIGE #275, one is recommended and the other is not. The recommended corridor (Figure 1) will angle southwest from the pad for 244 meters (800 feet) and then turns south for 229 meters (750 feet) to an existing east-west surface pipeline. The other corridor, not recommended because it crosses 42UN2034 (Figure 3) extends south-southeast from the pad area for 762 meters (2500 feet) to an existing surface pipeline. A total of nine acres was inventoried for these two corridors.

The new proposed pipeline for NBU #253 was entirely in previously inventoried areas (see files search section below), but it was difficult to tell if these areas actually overlapped. At the recommendation of the Ute tribe EMRD technician, the corridor was reinspected. The pipeline will extend from the NBU #253 well southeast for 335 meters (1100 feet) to an existing surface line. A total of 2.5 acres was inspected for this corridor.

The CIGE #214 pad was inventoried by MAC in 1997 (project #U97MM0104) (Spath 1997). The newly proposed pipeline corridor was not covered by the original inventory, except where it traverses the ten acre well pad inventory. The proposed corridor runs south from the CIGE #214 pad for 365 meters (1200 feet) to an existing southwest-northeast trending surface pipeline. It crosses the existing pipeline and then turns northeast following the south side of the pipeline for another 60 meters (200 feet) to an existing tie-in. A total of 3.5 acres was inspected for this corridor.

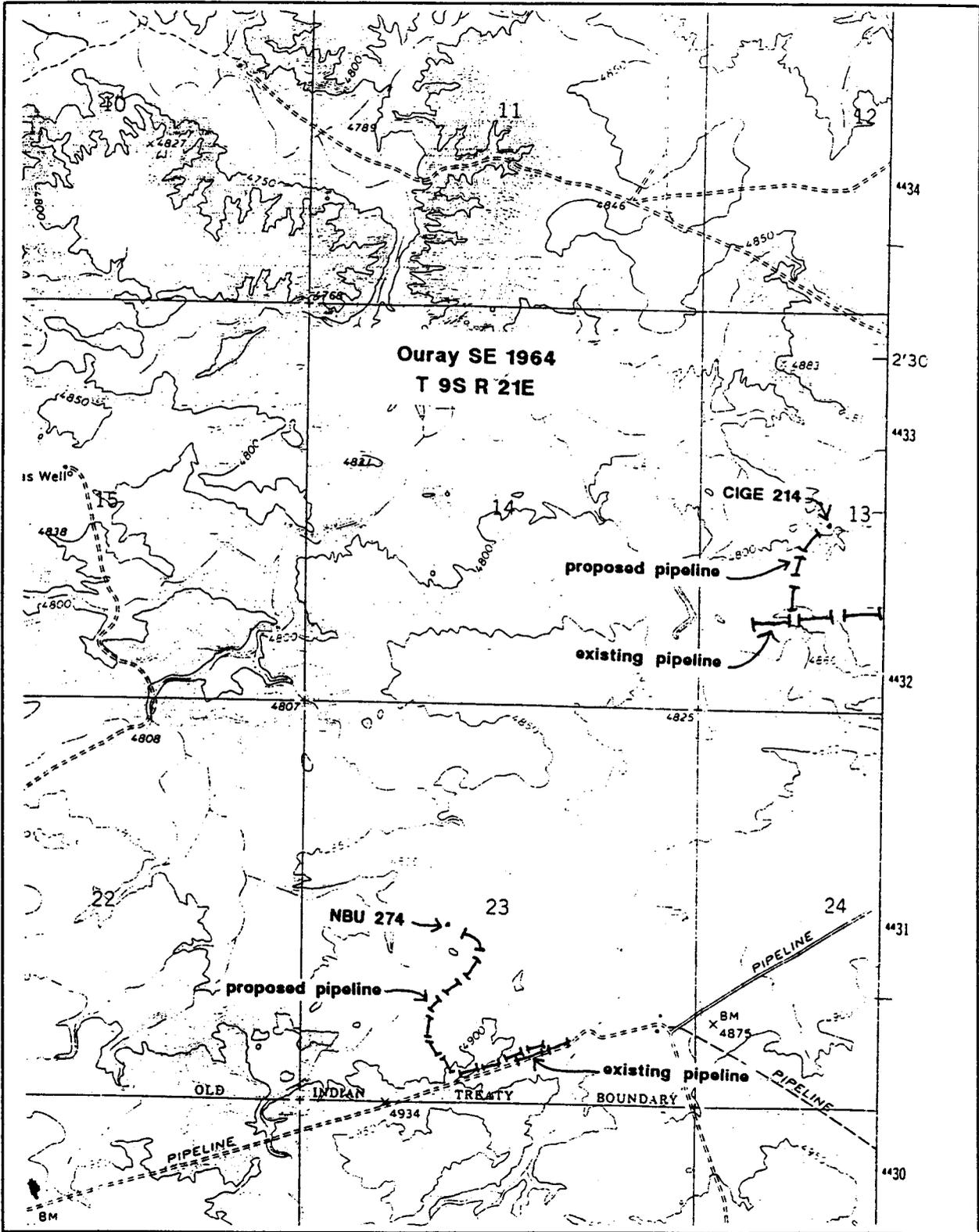


Figure 2 Location of proposed pipelines NBU #274 and CIGE #214, T9S, R21E, Sections 13 and 23 (USGS Ouray SE Quadrangle 7.5', 1964).

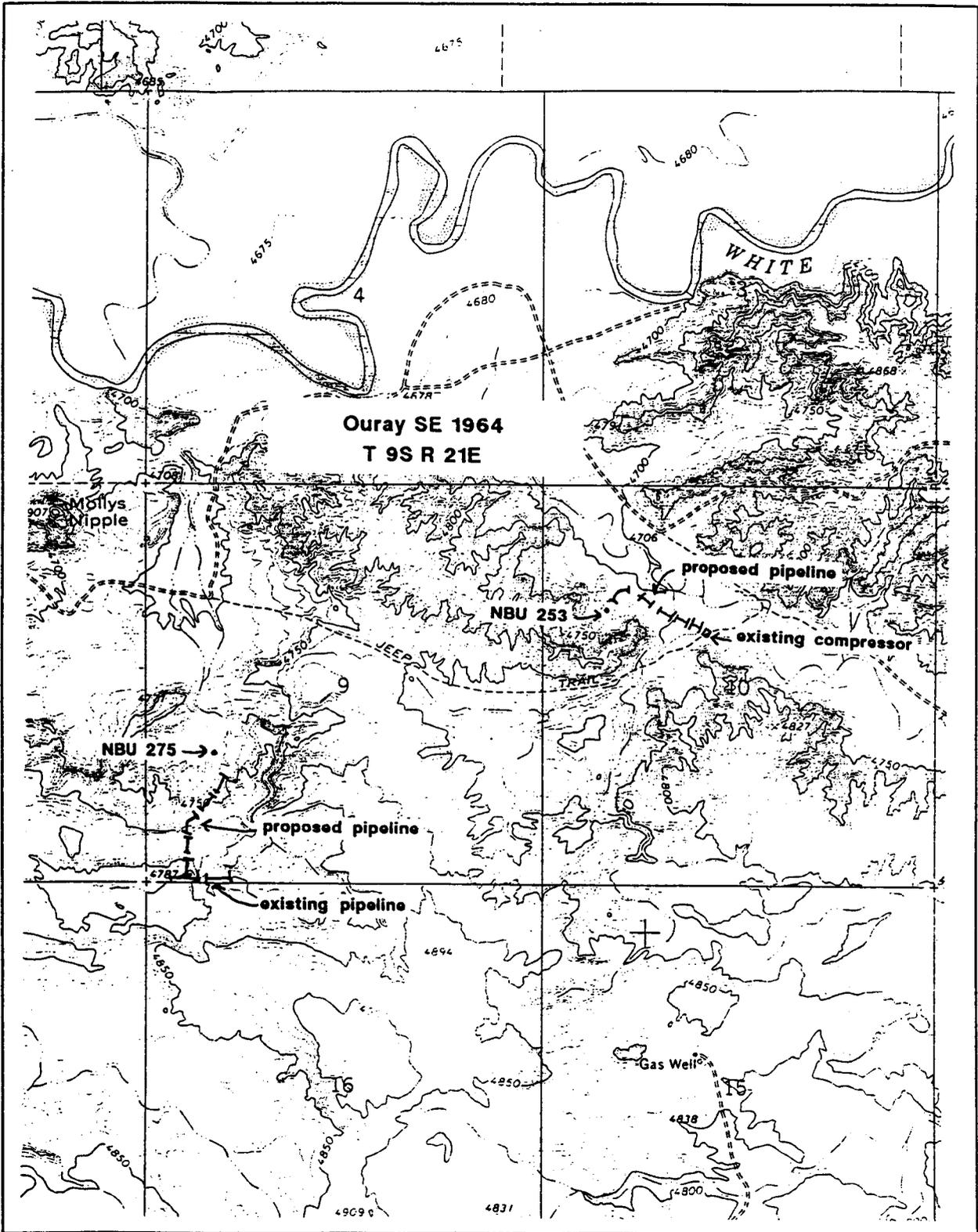


Figure 1 Location of proposed pipelines NBU #275 and NBU #253, T9S, R21E, Sections 9 & 10, (USGS Ouray SE Quadrangle 7.5', 1964).

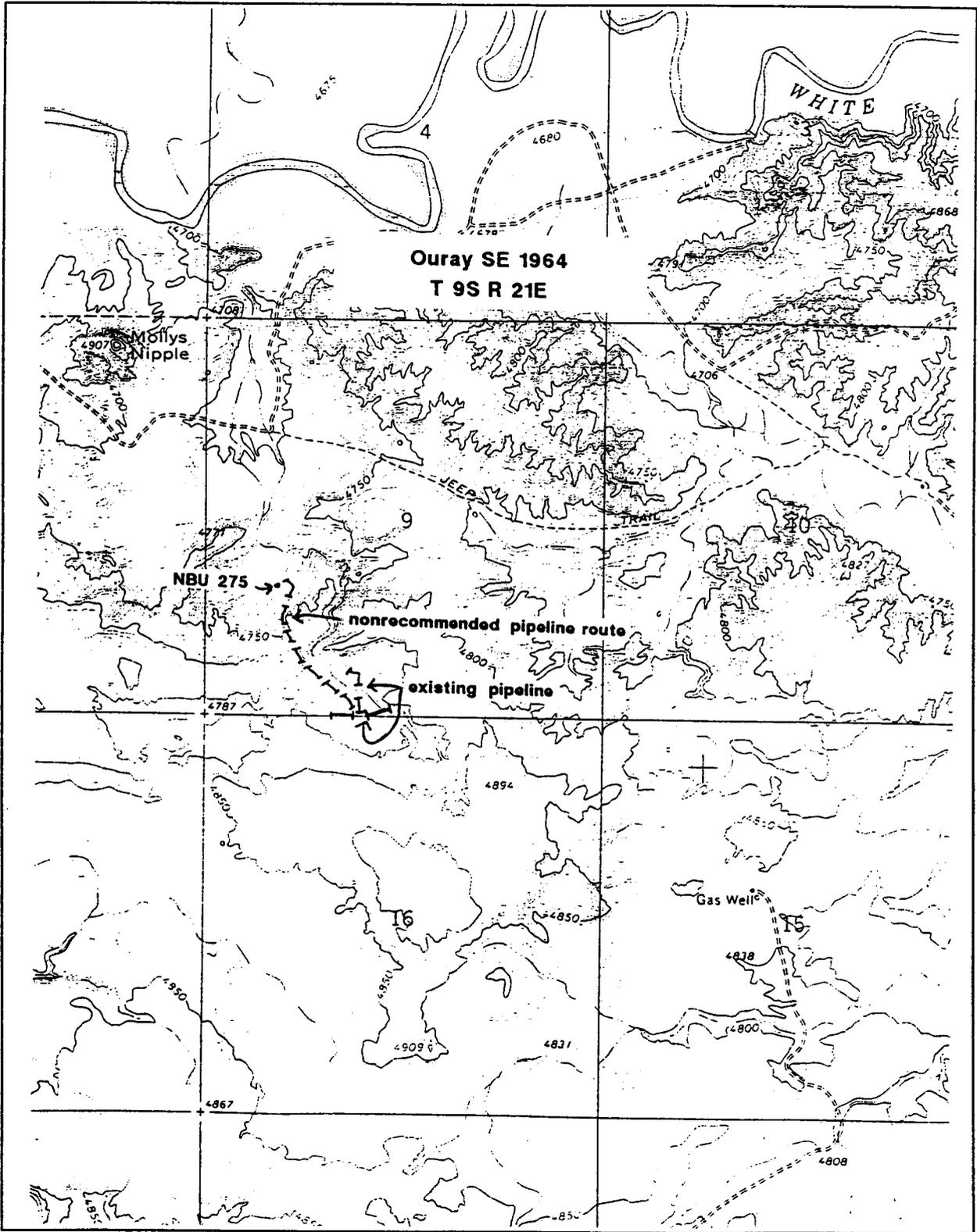


Figure 3 Map showing the original NBU #275 pipeline route that is not recommended T9S, R21E, Section 9 (USGS Ouray SE Quadrangle 7.5', 1964).

The project was completed by MAC archaeologist John Scott and accompanied by Uintah and Ouray Agency EMRD technician Alvin Ignacio. The work was conducted with Ute Indian Tribe, Uintah and Ouray Agency Access Permits dated March 17 and March 24, 1998 and BLM Permit #96UT54945 (expires 5/1/98). All field notes and maps are at the MAC offices in Eagle, Colorado.

STATEMENT OF OBJECTIVES

Following the mandated policies implementing the National Historic Preservation Act (NHPA [Public Law 89-665]), as amended, this project was inventoried to locate any cultural resources within the potential area of effect. Any discovered cultural resources were to be evaluated for eligibility to the National Register of Historic Places (NRHP). To be eligible for the NRHP, the resource must retain essential aspects of integrity and meet one or more of the Criteria for Eligibility (36 CFR §60.4). For archaeological resources, eligibility is typically recommended under Criterion d, on the basis of the information potential of surface artifacts and features, and intact sub-surface cultural deposits. Historical resources may be evaluated under any of the four Criteria on the basis of information potential or significant historic associations.

ENVIRONMENT

The project is located in the dissected uplands south and west of the White River (Natural Buttes Gas and Oil Field) in the Uinta Basin. The uplands slope gently down and north toward the White River. The topography is rugged with ridges, buttes, benches and knobs of local bedrock. A local land mark in the vicinity is a butte known as Mollys Nipple. The area is drained by the west flowing White River. There are numerous intermittent and ephemeral tributary drainages and in this project area the main tributary is Cottonwood Wash. Vegetation is a semi arid shrub land dominated locally by communities of shadscale. Observed vegetation included sagebrush (low), saltbush, greasewood, rabbitbrush, short bunch grass, prickly pear and ball cactus. Mixed forbs were also present. Ground surface visibility was very good with the cover averaging 10-15%. Soils are generally thin with abundant exposed bedrock and residual clay often covered with a sand shadow. Occasionally, localized deeper sand deposits are present. The local bedrock is Tertiary aged Uinta Formation sandstones and clays. Some Quaternary alluvial deposits are found in the modern White River floodplain (Hintze 1980). There appears to be a small potential for buried cultural materials in the deeper sand deposits.

FILES SEARCH

A files search was conducted through the Utah Division of State History on March 17, 1997. The records at the MAC office in Eagle, Colorado were also checked for previously conducted projects. Numerous previous oil and gas surveys have been conducted in the area and portions of these surveys are crossed by this project's proposed pipelines.

The new NBU #274 pipeline route is entirely within previously inventoried corridors.

Starting on the north and moving south, the new corridor will be along the west side of the access for NBU #274 which was inventoried in 1997 by MAC (project # U-97-MM-0106i) (McDonald 1997). After passing through the existing NBU #189 well area, it crosses the access and is along the east side of the existing access for NBU #189, which was inventoried by MAC in 1992 (project #U-92-MM-071) (Pennefather-O'Brien 1992). The proposed corridor turns east and follows the north side of the Willow Creek Lateral pipeline #F378, which was also inventoried by MAC in 1992 (project # U-92-MM-128b,i,s) (O'Brien 1992). No previously recorded cultural resources were in the immediate vicinity of this proposed pipeline corridor.

The recommended corridor for the NBU #275 pipeline starts at the NBU #275 pad area which was inventoried in 1997 (project #U97MM0106i) (Spath b1997). It will head southwest to cross through the NBU #199 well area and then follows the existing NBU #199 flow line south to an existing pipeline. The existing pipeline is east-west trending and is outside of and south of site 42UN2128 in a degraded and deflated area. Both the pad and flow line were inventoried in 1992 by MAC (project #U92MM362i) (Truesdale 1992). 42UN2128 was recorded by MAC in 1994 (project #U94MM222ib) (Spath 1994). Another proposed corridor inventoried for this pipeline, not recommended, starts at the NBU #275, and snakes south-southeast across site 42UN2034 to the vicinity of well NBU #181. Site 42UN2034 was recorded by MAC during the NBU #199 well pad inventory (Truesdale 1992). NBU #181 was inventoried by MAC in 1991 (project # U91MM607) (Scott 1991). Site 42UN2034 is a potentially eligible site consisting of a diffuse scatter of chipped stone debitage and tested cobbles. The site is situated toward the east end of a ridge which is covered with a spotty sand shadow that in places, exhibits up to one meter of deposition. Truesdale (1992) recommended that the site be avoided and advised that the NBU #199 pad be moved to the east to avoid the site.

The new pipeline corridor for NBU #253 is in the block survey areas for well NBU #103, which was inventoried in 1990 by MAC (project #U-90-MM-457b,i,s)(Scott 1990), and well NBU #253 (U-97-MM-0189i) also inventoried by MAC in 1997 (McKibbin and Barclay 1997). No previously recorded cultural resources have been recorded in the new proposed pipeline corridor.

The new pipeline corridor for CIGE #214 extends south out of the original block inventoried for well pad CIGE #214 and crosses over a portion of site 42UN2400. CIGE #214 was inventoried in 1997 by MAC (project #U-97-MM-0104i) and they recorded 42UN2400 (Spath a1997). 42UN2400 is on the un-constructed CIGE #214 pad and consists of a lithic scatter with little or no deposition. 42UN2400 was previously recommended not eligible.

FIELD METHODS

The portions of the pipeline corridors that extend outside the previous inventory areas were inspected using parallel pedestrian transects on each side of the staked centerline. Each side of the centerline received total coverage amounting to 15 m (50 feet), for a total of 30 m (100 feet) survey corridor width. Special attention was paid to areas of enhanced subsurface

visibility, such as eroded areas, rodent backdirt piles, road cuts and animal trails.

If cultural material was located, the area was examined closely until all surface manifestations had been identified and the resource adequately defined. Appropriate site or isolated find forms and other documentation were then completed, including plotting the resource on the proper USGS quadrangle. Sketch maps were prepared using a Brunton Pocket Transit and pacing for distances. Photographs were taken of all the sites.

RESULTS (This section is omitted from non-governmental copies of this report)

During this project one new site was recorded (42UN2519) and two previously recorded sites were encountered (42UN2034 and 42UN2400). 42UN2519 and 42UN2400 are not significant and require no further work. Site 42UN2034 is a potentially eligible site and the corridor that crossed it is not recommended (Figure 3). An alternate corridor which will avoid 42UN2034 (Figure 1) was inventoried and is recommended.

Site 42UN2519 is a newly recorded sparse lithic scatter with a possible rock cairn. It is located to the south of previously recorded 42UN2400 on the south side of an east-west trending drainage. The lithic scatter consisted of four flakes and a core fragment of chert, one flake and a tested cobble of quartzite, and two pieces of chalcedony debris. Most of the lithic debitage is along a shallow erosional channel that has been formed by a small sandstone pour-off located on the edge of a bench immediately south of the erosional channel. The possible cairn consists of a large brown rectangular block of sandstone held upright by four other similar blocks of sandstone. The upright block is at an angle pointing east. All of the blocks of sandstone incorporated in the cairn are most likely from the immediate vicinity, which exhibits other similar rocks. The upright stone is approximately one meter high. The cairn is a few meters to the west and above the erosional channel on a small, residual clay, finger-like bench. There is no deposition on this site and it is most likely that it retains no integrity. The cairn is 18 meters (60 feet) from the corridor centerline for the CIGE #214 pipeline and will not be physically impacted by the pipeline's construction. This site does not have potential to be eligible to the NRHP and no further work is recommended.

Site 42UN2400 is a previously recorded site which was discovered during the original block inventory for well pad CIGE #214 (Spath 1997). The start of the CIGE #214 pipeline corridor, on its associated well pad, will cross 42UN2400. 42UN2400 is a lithic scatter with little or no deposition and was recommended not eligible (Spath 1997). Nothing was observed during the present project to change this recommendation and no further work is needed.

Site 42UN2034 is a previously recorded site discovered by MAC during the NBU #199 well pad inventory (Truesdale 1992). Site 42UN2034 is a potentially eligible site consisting of a diffuse scatter of chipped stone debitage and tested cobbles. The site is situated toward the east end of a ridge which is covered with a spotty sand shadow that in places exhibits up to one meter of deposition. Truesdale (1992) recommended that the site be avoided and advised that the NBU

#199 pad be moved to the east to avoid the site. Originally, a southeasterly trending pipeline corridor was inspected for the NBU #275 and it was discovered that the corridor crossed the east end of 42UN2034. The pipeline corridor could not be moved further east to avoid the site because the heavy equipment needed to construct the pipeline would have to cross the site from the west impacting this potentially eligible site. The southeasterly trending pipeline corridor was not recommended and another corridor that trends southwesterly was inspected and is recommended. Previous recordation for site 42UN2034 appeared to be adequate and nothing was observed during the present project to change its recommendation.

RECOMMENDATIONS

The proposed pipeline corridors for NBU #274 and NBU #253 crossed no known cultural resources. The pipeline corridor for CIGE #214 crossed previously recorded and newly recorded prehistoric resources. The corridor for the CIGE #214 pipeline will leave the southwest edge of its previously inventoried well pad crossing a portion of previously recorded 42UN2400, and approximately 80 meters away, crosses newly recorded site 42UN2519. 42UN2400 and 42UN2519 are on bedrock and residual clay with no chance for buried deposits and no further work is recommended. Two pipeline corridors for NBU #275 were inventoried, one trends southwesterly (Figure 1) and the other southeasterly (Figure 3). The southwesterly corridor is recommended and the southeasterly is not. Cultural resource clearance is recommended for all four of the pipelines as staked at the time of their inventories and as described above. **This recommendation is subject to approval by the Uintah and Ouray Cultural Rights and Protection Department.**

REFERENCES CITED

Hintze, Lehi F.

1980 *Geologic Map of Utah*. Utah Geological and Mineral Survey, Salt Lake City, UT.

McDonald, Kae

1997 *Coastal Oil & Gas Corporation's NBU 274 Well Pad, Access Roads and Pipeline Corridors Class III Cultural Resource Inventory, Section 23, T9S, R21E, Uintah County, Utah*. Metcalf Archaeological Consultants, Inc. Ms. on file at Metcalf Archaeological Consultants, Inc., Eagle, Colorado.

McKibbin, Anne and Dulaney Barclay

1997 *Coastal Oil and Gas Corporation NBU #253 Well Pad and Flowline, Section 10, T9S, R21E, Uintah County, Utah*. Metcalf Archaeological Consultants, Inc. Ms. on file at Metcalf Archaeological Consultants, Inc., Eagle Colorado.

O'Brien, Patrick K.

1992 *Class III Cultural Resource Survey of Proposed Colorado Interstate Gas Company's Natural Buttes Willow Creek Lateral (F378) Pipeline on State, BLM and Indian Land, Uintah County, Utah*. Metcalf Archaeological Consultants, Inc. Ms. on file at Metcalf Archaeological Consultants Inc., Eagle, Colorado.

Pennefather-O'Brien, Elizabeth

1992 *Cultural Resources Inventory for Coastal Oil and Gas NBU #189 Well and Access Location on Ute Tribal Lands, Uintah County Utah*. Metcalf Archaeological Consultants, Inc. Ms. on file at Metcalf Archaeological Consultants Inc., Eagle, Colorado.

Scott, John M.

1990 *Cultural Resource Inventory for the Coastal Oil & Gas NBU #103 Well and Access Location On Ute Tribal Lands, Uintah County, Utah*. Metcalf Archaeological Consultants, Inc. Ms. on file at Metcalf Archaeological Consultants, Inc., Eagle, Colorado.

1991 *Ten Coastal Well and Access Locations Cultural Resource Inventories in Uintah County Utah*. Metcalf Archaeological Consultants, Inc. Ms. on file at Metcalf Archaeological Consultants Inc., Eagle, Colorado.

Späth, Carl

1994 *Reliable Exploration's Coastal Oil and Gas 3D Prospect on the Uintah Ouray Ute Reservation T9S, R21E, Sections 4-9, 16-21, and 28-30, Uintah County, Utah Class III Cultural Resource Inventory*. Metcalf Archaeological Consultants, Inc. Ms. On file at Metcalf Archaeological Consultants, Inc., Eagle Colorado.

a1997 *Coastal Oil and Gas Corporation's Proposed CIGE #s 214, 215 and 216 Well Pads, Pipelines and Access On Ute Tribal Land Sections 13 and 15, T9s, R21E, Uintah County, Utah Class III Cultural Resource Inventory.* Metcalf Archaeological Consultants, Inc. Ms. on file at Metcalf Archaeological Consultants, Inc., Eagle, Colorado.

b1997 *Coastal Oil and Gas Corporation's Proposed NBU #275 Well Pad, Pipeline and Access Section 9, T9s, R21E, Uintah County, Utah Class III Cultural Resource Inventory.* Metcalf Archaeological Consultants Inc. Ms. On file at Metcalf Archaeological Consultants, Inc., Eagle Colorado.

Truesdale, James A.

1992 *Results of a Class III Cultural Resource Inventory for Coastal Oil and Gas Company Proposed Well Location of NBU-199 its Access and Flow Line.* Metcalf Archaeological Consultants Inc. Ms. on file at Metcalf Archaeological Consultants, Inc., Eagle, Colorado.

**Appendix
Site Form
(Limited Distribution)**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Coastal Oil & Gas Corporation

3a. Address
 P.O. Box 749, Denver, CO 80201-0749

3b. Phone No. (include area code)
 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1690' FNL & 985' FWL
 SW/NW Section 10, T9S-R21E

5. Lease Serial No.
U-0141315

6. If Indian, Allottee or Tribe Name
 Ute

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

8. Well Name and No.
 NBU 253

9. API Well No.
43-047-32917

10. Field and Pool, or Exploratory Area
Natural Buttes Field

11. County or Parish, State
 Uintah Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>APD</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>Extension</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The APD for the subject well was approved 3/7/98 by the BLM and 3/6/98 by the State of Utah. Operator requests that the APD be extended for an additional year so that drilling may be completed.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 2/8/99
By: [Signature]

COPY SENT TO OPERATOR
Date: 2-11-99
Initials: CH

RECEIVED
FEB 04 1999
DIV. OF OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) Sheila Bremer Title Environmental & Safety Analyst
 Date 2/2/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-0141315

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or No
Natural Buttes Unit

8. Well Name and No.

NBU #253

9. API Well No.

43-047-32917

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NW Sec. 10, T9S, R21E 1690' FNL & 985' FWL

NES 60 Sec. 3 1599 FSL 1866 FWL (BHL)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Horizontal /</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>TD Change</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

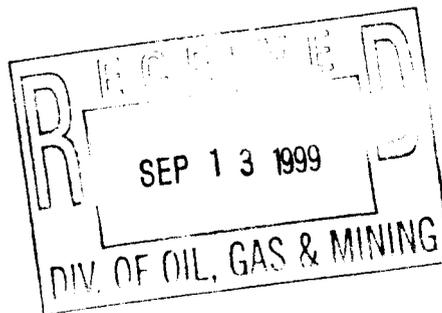
Coastal Oil & Gas Corporation requests authorization to extend the approved TD of 7200' to 14,097'. Refer to the amended cmt, csg, and drilling fluids Program and the proposed directional program.

AMENDED

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 9-15-99

By: James P. Bragg



14. I hereby certify that the foregoing is true and correct

Title

Name (Printed/Typed)

Cheryl Cameron

Environmental Analyst

Date

September 7, 1999

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Schlumberger Coastal Oil & Gas Corporation



WELL NBU #253	FIELD Uintah County, UT	STRUCTURE Coastal NBU #253
Magnetic Parameters Model: BGGM 1999 Dip: ° Mag Dec: Date: September 02, 1999 FS:	Surface Location Lat N Lon: W North: ftUS East: ftUS Grid Conv: ° Scale Fact:	Miscellaneous Slot: NBU #253 Plan#: Rev 0 jkj 2-Sep-99 Elev Ref: KB(15.00ft above MSL) Date Drawn: 09:41:08AM 02-Sep-1999

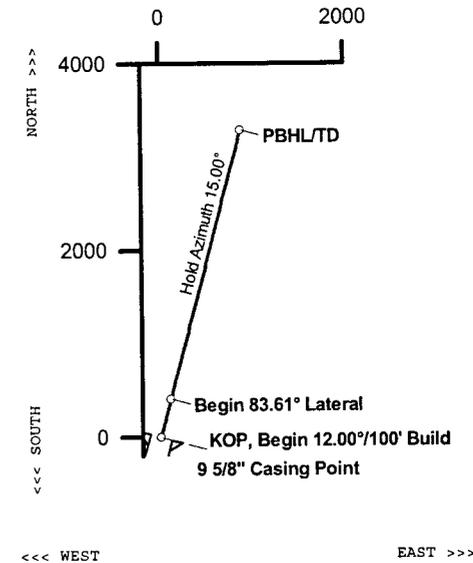


North

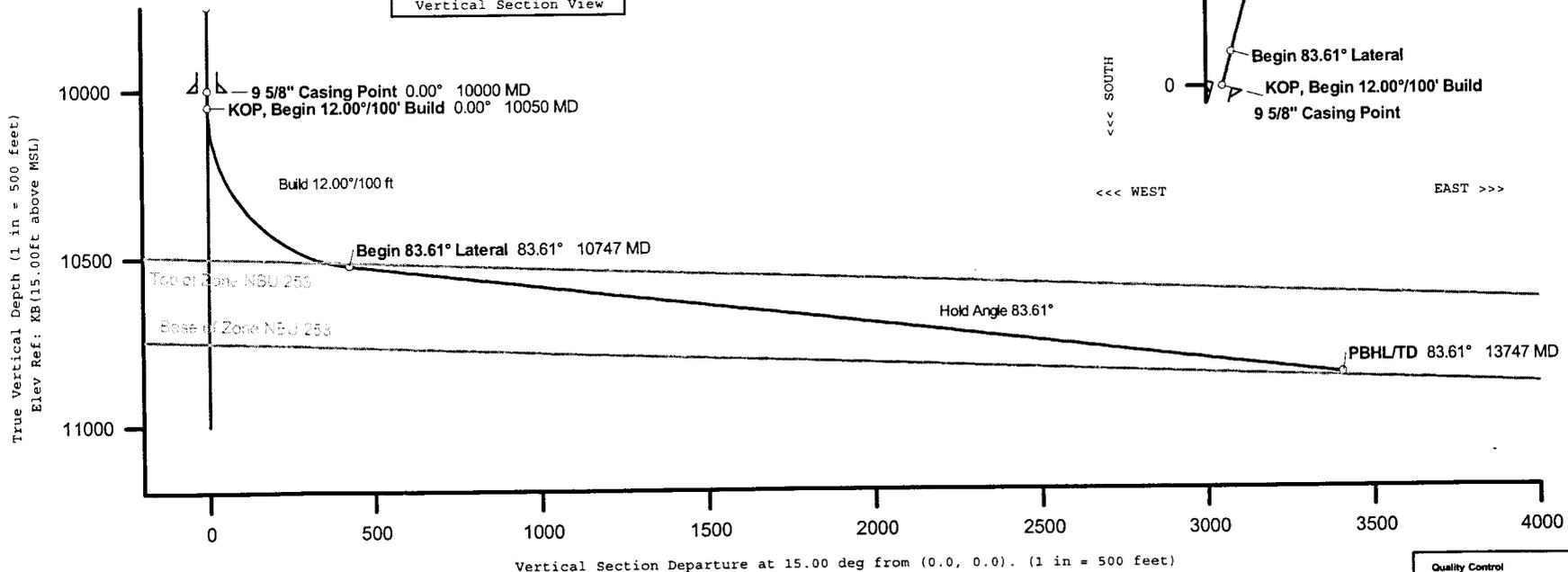
Surface Location: North:-23313.84 ftUS, East:2593040.11 ftUS NAD27 Utah State Planes, Northern Zone, US Feet

Target Name	Grid Coord			TVD ft	Local Coord			Shape	Major Axis
	N(+)/S(-) ftUS	E(+)/W(-) ftUS	AZIM		N(+)/S(-) ft	E(+)/W(-) ft	DLS		
Critical Points	MD	INCL	AZIM	TVD	VSRC	N(+)/S(-)	E(+)/W(-)		DLS
Tie-In	9750.00	0.00	15.0	9750.00	0.00	0.00	0.00		0.00
9 5/8" Casing Poi	10000.00	0.00	15.0	10000.00	0.00	0.00	0.00		0.00
KOP, Begin 12.00°	10050.32	0.00	15.0	10050.32	0.00	0.00	0.00		0.00
Begin 83.61° Late	10747.07	83.61	15.0	10524.82	424.33	409.87	109.82		12.00
PBHL/TD	13747.07	83.61	15.0	10858.71	3405.69	3289.64	881.46		0.00

PLAN VIEW Scale (1 in = 2000 feet)



Vertical Section View



Vertical Section Departure at 15.00 deg from (0.0, 0.0). (1 in = 500 feet)

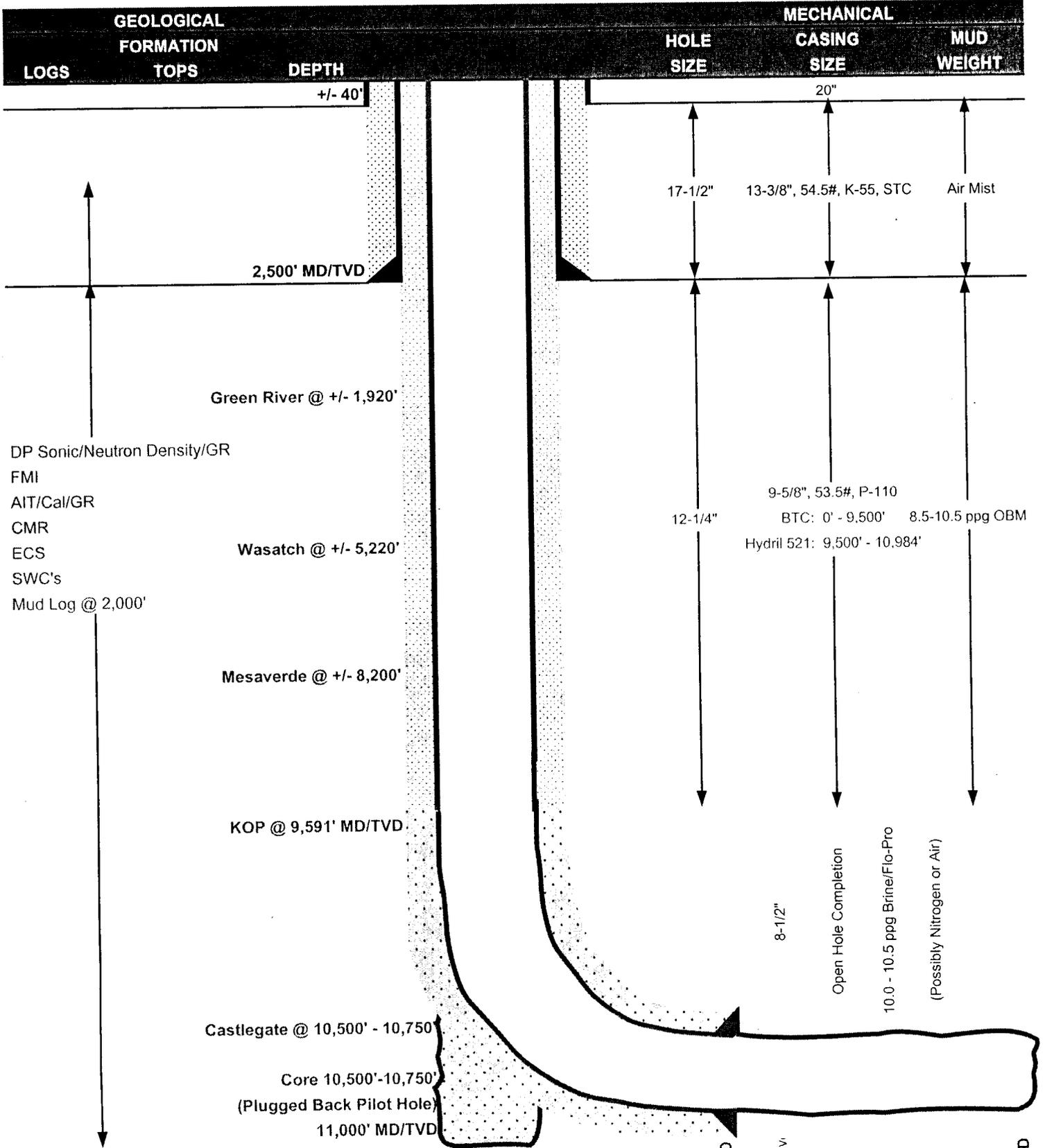
Quality Control
Date Drawn: 02-Sep-1999
Drawn by: Jim Jares
Checked by: _____
Client OK: _____

10662

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 9/8/99
 WELL NAME NBU #253 TD 13,984' MD/10,874' TVD
 FIELD NBU COUNTY Uintah STATE Utah ELEVATION 4,709'
 SURFACE LOCATION 1,690' FNL & 985' FWL, Sec 10, T9S - R21E BHL 3,700' N & 991' E of SL?
 OBJECTIVE ZONE(S) Castlegate (Lower Mesaverde) **See Schlumberger Rpt. f*
 ADDITIONAL INFO 3,000' Lateral, Horizontal Castlegate Well



DIRECTIONAL PLANS

FORMATION DIP: 2.0 deg @ 15 deg Azimuth (NNE)
 KOP: 9,591' MD/TVD
 BUILD ANGLE: 6 deg / 100'
 AZIMUTH: 15 deg (NNE)
 EOB DEPTH: 10,984' MD/10,540' TVD
 TANGENT ANGLE: 83.61 deg
 VERTICAL SECTION: 3,830'
 HORIZONTAL SECTION: 3,000'

10,984' MD/10,540' TVD

Dipmeter/Neutron Density/GR DP Cnv

GR LWD

13,984' MD/10,874' TVD

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	20"	0-40'						
SURFACE	13-3/8"	0-2,500'	54.5#	K-55	STC	1.96	1.04	4.01
INTERMEDIATE	9-5/8"	0-9,500'	53.5#	P-110	BTC	2.44	1.53	2.93
	9-5/8"	9,500'-10,984'	53.5#	P-110	Hyd-521	7.23	1.38	5.61
PRODUCTION	Open Hole							

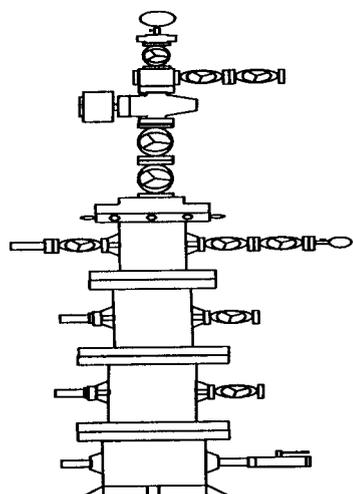
CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	2,000'	Halco Lite + 2% CaCl ₂ + 0.25 lb/sk Flocele	1,145	50%	12.70	1.82
	500'	Premium Plus + 2% CaCl ₂ + 0.25 lb/sk Flocele	470	50%	15.60	1.19
INTERMEDIATE	LEAD 0-4,000'	Lead + 0.6% Econolite + 0.25 lb/sk Flocele + 0.2% FWCA + 10 lb/sk Gilsonite + 16% Gel + 1% HR-7 + 3% KCl	415	25%	11.00	3.80
INTERMEDIATE	4,000'-9,500' (5,500')	50/50 Poz + 0.25 lb/sk Flocele + 0.6% HALAD-322 + 2% Gel + 2% MicroBond HT + 5% Salt	1,736	25%	14.35	1.24
	TAIL 9,500'-10,984' (1,484')	Tail + 0.6% HALAD-322 + 0.2% HR-5	520	25%	15.80	1.15
PRODUCTION	Open Hole					

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Float shoe, 1 joint, float collar. Centralize 5' above shoe & every other collar to surface. Thread lock FE & bottom joint.
INTERMEDIATE	Float shoe, 2 joints, float collar. Centralization TBD. Thread lock FE and bottom 3 joints.
PRODUCTION	Open Hole

WELLHEAD EQUIPMENT



TREE	
TUBING HEAD	11" 5M X 7-1/16" 5M
CASING SPOOL	
CASING SPOOL	13-5/8" 3M x 11" 5M
CASING HEAD	13-3/8" SOW X 13-5/8" 3M

**COASTAL OIL & GAS CORPORATION
DRILLING PROGRAM**

BIT PROGRAM

ROCK BIT & PDC BIT PROGRAM						
INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS

0-2,500'	12-1/2"	Various			
2,500'-10,984'	12-1/4"	Various TCI / PDC Bits			ATJ33C or equiv.
10,984'-13,984'	8-1/2"	Various TCI Rock Bits			Possible Diamond Bit App.

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
SC - Intrm	HALS-PEX
2,500' - TD	DP Sonic/Neutron Density/GR/Cal
Intrm - TD	AIT-PEX, Dipmeter
As per Geology	CMR, ECS

MUD LOGGER:

2,500' - TD

SAMPLES:

As per Geology

CORING:

SWC's at selective intervals, Core Castlegate

DST:

As per Geology

MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER		TREATMENT
			LOSS	VISCOSITY	
0-2,500'	Air/Aerated Water	NA	NA		Foamer, Polyplus, KCl
2,500' - 10,984'	OBM	8.5-10.5	35 - <10	30-50	Diesel, Emulsifier, Gel, CaCl ₂ , Lime Oil Wetting Agent, Barite, CaCO ₃ , LCM
10,984' - 13,984'	Brine/Flo-Pro (Water Based Drill-in Fluid)	10.0-10.5	6-8	35-50	Flo-Vis, Flo-Trol, Lube-167, Calcium Carbonate, X-Cide 102, Versamod, LCM
	(Possibly Air or Nitrogen)	NA	NA	NA	

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out. Test int. to 3,000 psi prior to drilling out.

BOPE: 13-5/8" 5M with one 5M annular. Test as per drilling procedure prior to drilling out. Record on chart recorder & tour sheet.

Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco survey every 500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER:

Blaine Yeary

DATE: _____

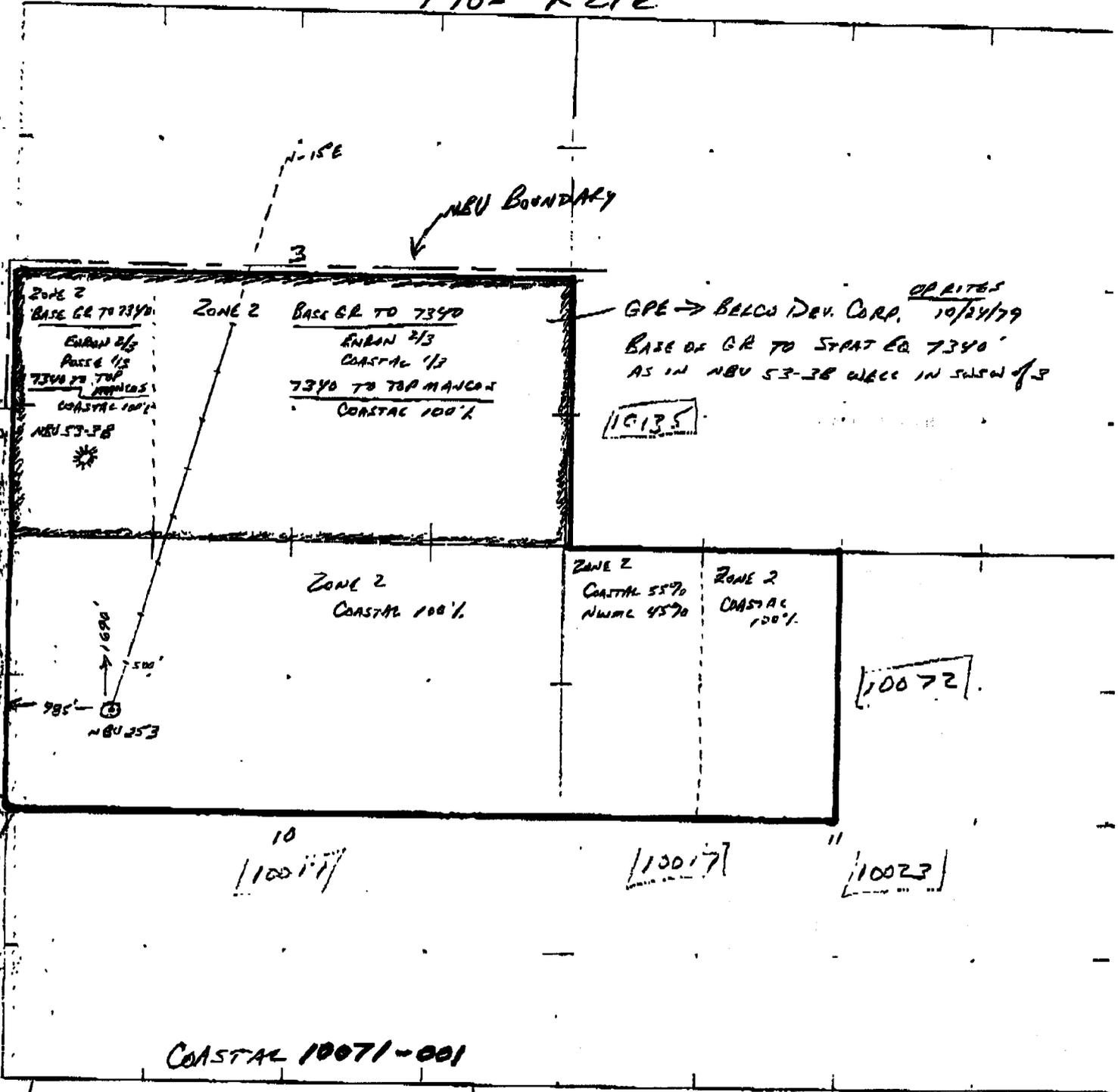
PROJECT MANAGER:

Tom Young

DATE: _____

NEU 253

T105-R21E



N-0141315 800.00 AC
 6/1/84 VINCENT J DUNCAN

ALL TRACT 65
 NO UNRAFFIED ORRI OWNERS

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File NBk 253

Suspense

Other

(Loc.) Sec 10 Twp 9S Rng 21E

(Return Date) _____

(API No.) 43-047-32917

(To-Initials) _____

1. Date of Phone Call: 9-15-99 Time: 4:30

2. DOGM Employee (name) L. Cordova (Initiated Call)

Talked to:

Name Patrick O'Hara (Initiated Call) - Phone No. () 366-0508
of (Company/Organization) DOGm / atty

3. Topic of Conversation: Cause No. 173-14

Can DOGM appr. the drilling of the above well under Cause No. 173-14, prior to final approval of order?

4. Highlights of Conversation: _____

Yes, 1- Bm appr. 9-14-99

2- Statement from Coastal 460' fr. Unit Boundary & Uncommitted tract

3- Meets DOGM's requirements

4- Baza ok, if above info. secured.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File NBU 253

Suspense

Other

(Loc.) Sec 16 Twp 9S Rng 21E
(API No.) 43-047-32917

(Return Date) _____

(To-Initials) _____

1. Date of Phone Call: 9-15-99 Time: 7:55

2. DOGM Employee (name) J. Cordova (Initiated Call)

Talked to:

Name micky Coulter (Initiated Call) - Phone No. () 539-4642
of (Company/Organization) BLM/SL

3. Topic of Conversation: NBU 253 "Castlegate P2" considered a part of NBU agreement?

4. Highlights of Conversation: _____

By his interpretation - No

* Ed Forsman - BLM/Vernal * BHL 1599 FSL 1866 FSL/Schlumberger Ppt.
Approved Coastal's intent to deepen & horizontal drl. on
9-14-99. Permitted under NBU agreement. (see BLM aprvl.)

Ed & micky discussed & the outcome of their discussions
is that the Castlegate P2 (which is the base of the mvrld P2,
not within the MUCS P2) is in fact within the NBU
agreement.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

September 15, 1999

Coastal Oil & Gas Corporation
P.O. Box 1148
Vernal, Utah 84078

Re: NBU 253 Well, 1690' FNL, 985' FWL, SW NW, Sec. 10, T. 9 S., R. 21 E., Uintah
County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32917.

Sincerely,

A handwritten signature in cursive script, appearing to read "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation

Well Name & Number: NBU 253

API Number: 43-047-32917

Lease: Federal **Surface Owner:** Ute Tribe

Location: SW NW **Sec.** 10 **T.** 9 S. **R.** 21 E.

Permitted Bottom Hole Location: 1599' FSL, 1866' FWL

Location: NE SW **Sec.** 3 **T.** 9 S. **R.** 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

5. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The operator shall report the actual depth the oil shale is encountered to the Division.

6. In accordance with Utah Admin. R649-3-11, Directional Drilling, submittal of a complete angular deviation and directional survey report is required.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

F.02
BUDGET AUTHORITY
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

U-0141315

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or No
Natural Buttes Unit

8. Well Name and No.
NBU #253

9. API Well No.
43-047-32917

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

RECEIVED

2. Name of Operator
Coastal Oil & Gas Corporation

SEP 08 1999

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435)-781-7023

4. Location of Well (Footage, S.W., T., R., M., or Survey Description)
SW/NW Sec.10, T9S.R21E 1690'FNL & 985'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Decom	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Horizontal / TD Change
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplet horizontally, give subsurface locations and measure and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests authorization to extend the approved TD of 7200' to 14,097'. Refer to the amended cmt.csg.and drilling fluids Program and the proposed directional program.

RECEIVED
SEP 15 1999
DIV OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Cheryl Cameron Title Environmental Analyst
Date September 7, 1999

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Ethan J. ...* Title Petroleum Engineer Date 9/14/99
Office Vernal Field Office

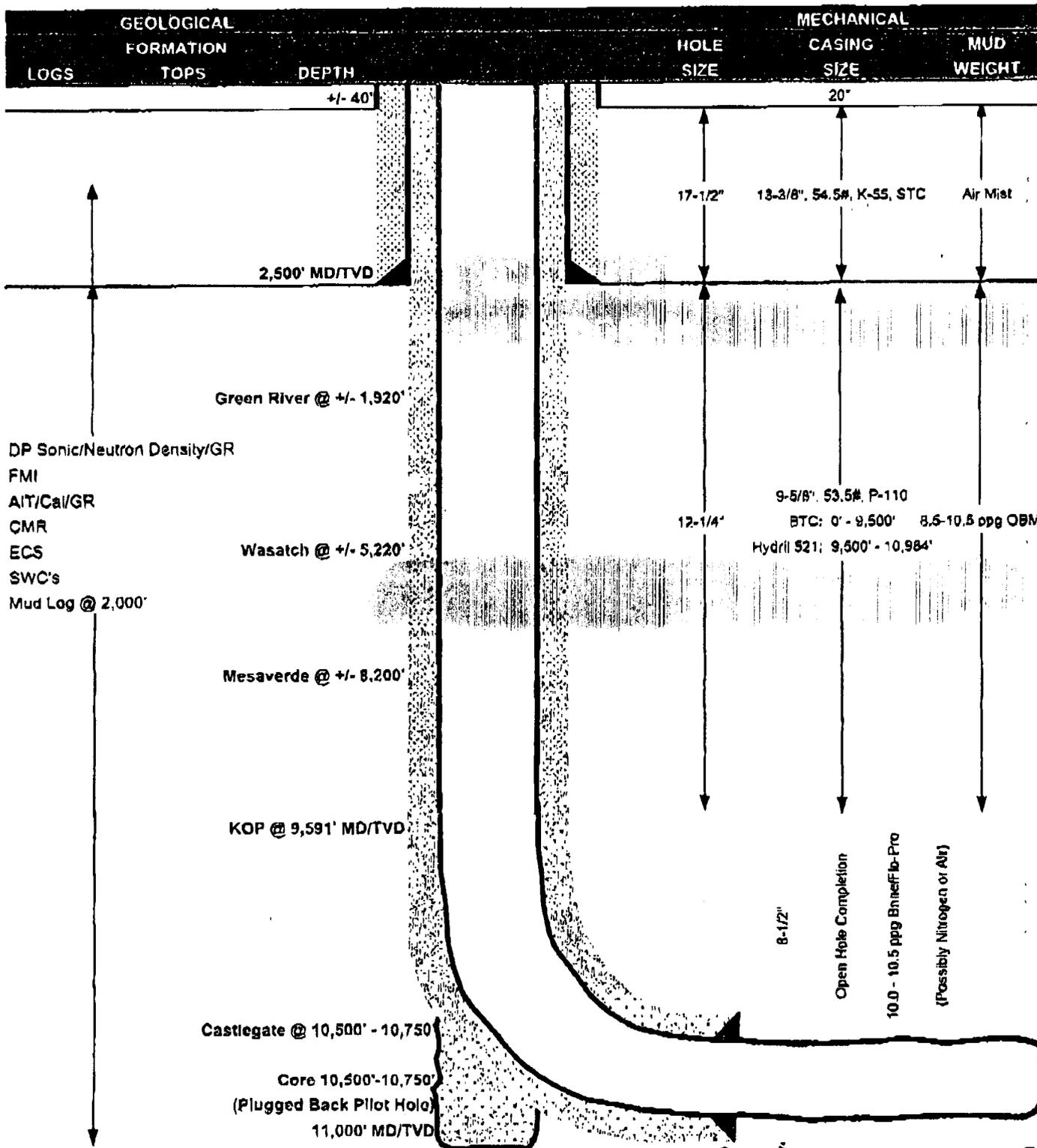
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse) OPERATOR.

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME	Coastal Oil & Gas Corporation	DATE	9/8/99
WELL NAME	NBU #253	TD	13,984' MD/10,874' TVD
FIELD	NBU	COUNTY	Uintah STATE Utah ELEVATION 4,709'
SURFACE LOCATION	1,690' FNL & 985' FWL, Sec 10, T9S - R21E		BHL 3,700' N & 991' E of SL
OBJECTIVE ZONE(S)	Castlegate (Lower Mesaverde)		
ADDITIONAL INFO	3,000' Lateral, Horizontal Castlegate Well		



DIRECTIONAL PLANS

FORMATION DIP:	2.0 deg @ 15 deg Azimuth (NNE)
KOP:	9,591' MD/TVD
BUILD ANGLE:	6 deg / 100'
AZIMUTH:	15 deg (NNE)
EOB DEPTH:	10,984' MD/10,540' TVD
TANGENT ANGLE:	83.61 deg
VERTICAL SECTION:	3,830'
HORIZONTAL SECTION:	3,000'

10,984' MD/10,540' TVD

Dipmeter/Neutron Density/GR DP Conv.

GR LWD

13,984' MD/10,874' TVD

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT	GR	CPLG	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	20"	0-40'						
SURFACE	13-3/8"	0-2,500'	54.5#	K-65	STC	1.96	1.04	4.01
INTERMEDIATE	9-5/8"	0-9,500'	53.5#	P-110	BTC	2.44	1.53	2.93
	9-5/8"	9,500'-10,984'	53.5#	P-110	Hyd-521	7.23	1.38	5.61
PRODUCTION	Open Hole							

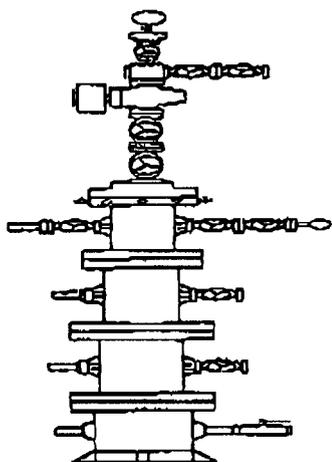
CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	2,000'	Halco Lita + 2% CaCl ₂ + 0.25 lb/sk Flocele	1,145	50%	12.70	1.82
	500'	Premium Plus + 2% CaCl ₂ + 0.25 lb/sk Flocele	470	50%	15.60	1.19
INTERMEDIATE	LEAD 0-4,000'	Lead + 0.6% Econolite + 0.25 lb/sk Flocele + 0.2% FWCA + 10 lb/sk Gilsomite + 16% Gel + 1% HR-7 + 3% KCl	415	25%	11.00	3.80
	INTERMEDIATE 4,000'-8,500' (5,500')	50/50 Poz + 0.25 lb/sk Flocele + 0.6% HALAD-322 + 2% Gel + 2% MicroBond HT + 5% Salt	1,736	25%	14.35	1.24
	TAIL 8,500'-10,984' (1,484')	Tail + 0.6% HALAD-322 + 0.2% HR-5	520	25%	15.80	1.15
PRODUCTION	Open Hole					

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Float shoe, 1 joint, float collar. Centralize 5' above shoe & every other collar to surface. Thread lock FE & bottom joint.
INTERMEDIATE	Float shoe, 2 joints, float collar. Centralization TBD. Thread lock FE and bottom 3 joints.
PRODUCTION	Open Hole

WELLHEAD EQUIPMENT



TREE	
TUBING HEAD	11" 5M X 7-1/16" 5M
CASING SPOOL	
CASING SPOOL	13-5/8" 3M X 11" 5M
CASING HEAD	13-3/8" SOW X 13-5/8" 3M

COASTAL OIL & GAS CORPORATION
DRILLING PROGRAM

BIT PROGRAM

ROCK BIT & PDC BIT PROGRAM						
INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS

0-2,500'	12"	Various			
2,500'-10,984'	12-1/4"	Various TCI / PDC Bits			ATJ33C or equiv.
10,984'-13,984'	8-1/2"	Various TCI Rock Bits			Possible Diamond Bit App.

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
SC - Intrm	HALS-PEX
2,500' - TD	DP Sonic/Neutron Density/GR/Cal
Intrm - TD	AIT-PEX, Dipmeter
As per Geology	CMR, ECS

MUD LOGGER:

2,500' - TD

SAMPLES:

As per Geology

CORING:

5WC's at selective intervals, Core Castlegate

DST:

As per Geology

MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER LOSS	VISCOSITY	TREATMENT
0-2,500'	Air/Aerated Water	NA	NA		Foamer, Polyplus, KCl
2,500' - 10,984'	OBM	8.5-10.5	35 - <10	30-50	Diesel Emulsifier, Gel, CaCl ₂ , Lime Oil Wating Agent, Barite, CaCO ₃ , LCM
10,984' - 13,984'	Brine/Flo-Pro (Water Based Drill-in Fluid)	10.0-10.5	6-8	35-50	Flo-Vis, Flo-Trol, Lube-167, Calcium Carbonate, X-Cide 102, Versamod, LCM
	(Possibly Air or Nitrogen)	NA	NA	NA	

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out. Test Int. to 3,000 psi prior to drilling out.

BOPE: 13-5/8" 5M with one 5M annular. Test as per drilling procedure prior to drilling out. Record on chart recorder & tour sheet.

Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco survey every 500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER:

Blaine Yeary

DATE:

PROJECT MANAGER:

Tom Young

DATE:

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL
DEEPENING
Revised 9/14/99

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: NBU 253

API Number: 43-047-32917

Lease Number: U - 0141315

Surface Location: SWNW Sec. 10 T. 09S R. 21E

Bottom Hole Location: NESW Sec. 03 T. 09S R. 21E

Agreement: Natural Buttes Unit

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NOTE: The target formation for this well is the lower Mesaverde/Castlegate Formation, therefore, the BOPE and related equipment must meet the requirements of a 5M system prior to drilling out the surface casing shoe at 2500 ft..

NOTE: These conditions of approval are supplemental to the original conditions of approval that were attached to the approved Application for Permit to Drill for the NBU 253 well.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM**1. Casing Program and Auxiliary Equipment**

The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing. In addition, to the cementing proposal for the surface casing, a minimum of 200 ft. of Class G neat cement shall be placed from 200 ft. to surface in the 13 3/8 X 17 1/2- 20 in. annulus.

2. Coring, Logging and Testing Program

A cement bond log (CBL) will be run for the intermediate casing strings from the shoe of the top of the cement and shall be utilized to determine the bond quality for each casing string. Submit a field copy of all CBLs to this office.

Submit copies of all directional surveys completed for this well from the kickoff point to total depth.



Coastal
The Energy People

FACSIMILE COVER PAGE

THIS TRANSMISSION CONSISTS OF _____ PAGES INCLUDING COVER SHEET

TO: Don Spicer @ FAX # (713) 297-1777

FROM: Sheila Upchego @ FAX # 435-789-4436

If you have any problem receiving the above specified pages, please notify Coastal Oil & Gas Corp
Office @ 435-789-4433.

Confidentiality Notice:

This message is intended only for the use of the individual or entity designated above, is confidential and may contain information that is legally privileged or exempt from disclosure under applicable laws. You are hereby notified that any dissemination, distribution, copying or use of or reliance upon the information contained in and transmitted with this facsimile transmission by anyone other than the recipient designated by the sender is not authorized and strictly prohibited. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by U.S. Mail, or destroy it if so instructed by the sender.

Thank you

Gentlemen:

We have Blm Approval,
We are still waiting on
State's Approval. As soon
As we get State Approval
We will forward it on to you.
Sheila

COASTAL OIL & GAS CORPORATION

Nine Greenway Plaza
Houston, TX 77046-0995

FAX TRANSMISSION

Date: 9/15/99

Pages: 8, including this cover sheet.

To: LISHA CORDOVA (I HOPE I SPELLD YOUR NAME
CORRECTLY)
Fax #: 801 355 3940 Phone #: (801) 538-5296

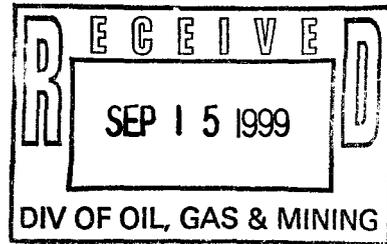
From: Don Spicer

Fax #: (713) 297-1777

Phone #: (713) 418-5544

Comments:

CONFIDENTIALITY NOTICE: This message is intended only for the use of the individual or entity designated above, is confidential and may contain information that is legally privileged or exempt from disclosure under applicable law. You are hereby notified that any dissemination, distribution, copying or use of or reliance upon the information contained in and transmitted with this facsimile transmission by or to anyone other than the recipient designated above by the sender is not authorized and strictly prohibited. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by U. S. Mail, or destroy it if authorization is granted by the sender. Thank you.



September 15, 1999

State of Utah
 Division of Oil, Gas & Mining
 1594 W. North Temple, Suite 12010
 Salt Lake City, UT 84180

Attention: Ms. Lisha Cordova

RE: Permit to drill
 Coastal NBU 253 Horizontal
 SW¼NW¼ Section 10, T9S-R21E
 Uintah County, Utah

Dear Ms Cordova:

Coastal Oil & Gas Corporation proposes to **drill a horizontal well** to test the Castlegate interval of the Mesaverde formation in the NW¼ of Section 10, and the SW¼ of Section 3, Township 9 South, Range 21 East SLM. The vertical portion of the well and the entire length of the horizontal portion will be drilled no closer than 460' to the Natural Buttes Unit external boundary nor to an internal Natural Buttes Unit boundary which may surround a non-committed tract.

Coastal requests that a permit to drill the well at the above location be granted.

Thank you for your consideration of this request.

Very truly yours,

Donald H. Spicer
 Senior Landman

cc: Cheryl Cameron

COASTAL OIL & GAS CORPORATION

Nine Greenway Plaza
Houston, TX 77046-0995

FAX TRANSMISSION

Date: 9/15/99

Pages: 2, including this cover sheet.

To: LISHA CORDOVA

Fax #: (801) 355-3940 Phone #: (801) 538-5256

From: Don Spicer

Fax #: (713) 297-1777 Phone #: (713) 418-5544

Comments:

CONFIDENTIALITY NOTICE: This message is intended only for the use of the individual or entity designated above, is confidential and may contain information that is legally privileged or exempt from disclosure under applicable law. You are hereby notified that any dissemination, distribution, copying or use of or reliance upon the information contained in and transmitted with this facsimile transmission by or to anyone other than the recipient designated above by the sender is not authorized and strictly prohibited. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by U. S. Mail, or destroy it if authorization is granted by the sender. Thank you.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

September 15, 1999

Coastal Oil & Gas Corporation
P.O. Box 1148
Vernal, Utah 84078

Re: NBU 253 Well, 1690' FNL, 985' FWL, SW NW, Sec. 10, T. 9 S., R. 21 E., Uintah
County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32917.

Sincerely,

A handwritten signature in cursive script, appearing to read "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation

Well Name & Number: NBU 253

API Number: 43-047-32917

Lease: Federal **Surface Owner:** Ute Tribe

Location: SW NW **Sec.** 10 **T.** 9 S. **R.** 21 E.

Permitted Bottom Hole Location: 1599' FSL , 1866' FWL

Location: NE SW **Sec.** 3 **T.** 9 S. **R.** 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

5. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The operator shall report the actual depth the oil shale is encountered to the Division.

6. In accordance with Utah Admin. R649-3-11, Directional Drilling, submittal of a complete angular deviation and directional survey report is required.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
U-0141315
6. If Indian, Allottee or Tribe Name
Ute
7. If Unit or CA/Agreement, Name and/or No
Natural Buttes Unit
8. Well Name and No.
NBU #253
9. API Well No.
43-047-32917
10. Field and Pool, or Exploratory Area
Natural Buttes
11. County or Parish, State
Uintah Utah

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address **P.O. Box 1148, Vernal UT 84078**
3b. Phone No. (include area code) **(435)-781-7023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/NW Sec. 10, T9S, R21E 1690' FNL & 985' FWL
NES 10 Sec 3 1599 FSL 1866 FWL (BHL)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

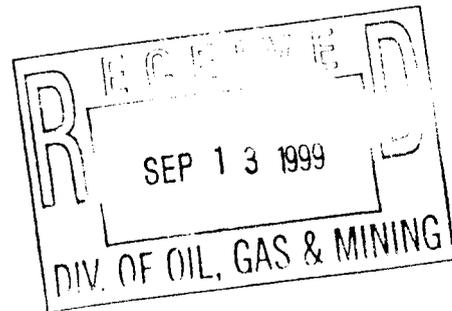
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Horizontal/</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>TD Change</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests authorization to extend the approved TD of 7200' to **14,097'**.
Refer to the amended cmt, csg, and drilling fluids Program and the prosed directional program. # cly. 6 14,039
9-22-99.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 9-15-99
By: James P. Brant



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cheryl Cameron

Title

Environmental Analyst

Date

September 7, 1999

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Coastal
The Energy People

September 15, 1999

State of Utah
Division of Oil, Gas & Mining
1594 W. North Temple, Suite 12010
Salt Lake City, UT 84180

Attention: Ms. Lisha Cordova

RE: Permit to drill
Coastal NBU 253 Horizontal
SW $\frac{1}{4}$ NW $\frac{1}{4}$ Section 10, T9S-R21E
Uintah County, Utah

Dear Ms Cordova:

Coastal Oil & Gas Corporation proposes to drill a horizontal well to test the Castlegate interval of the Mesaverde formation in the NW $\frac{1}{4}$ of Section 10, and the SW $\frac{1}{4}$ of Section 3, Township 9 South, Range 21 East SLM. The vertical portion of the well and the entire length of the horizontal portion will be drilled no closer than 460' to the Natural Buttes Unit external boundary nor to an internal Natural Buttes Unit boundary which may surround a non-committed tract.

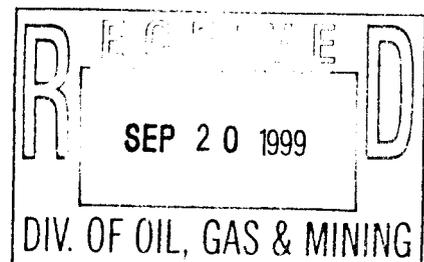
Coastal requests that a permit to drill the well at the above location be granted.

Thank you for your consideration of this request.

Very truly yours,

Donald H. Spicer
Senior Landman

cc: Cheryl Cameron



Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
COASTAL TOWER • NINE GREENWAY PLAZA • HOUSTON TX 77046-0995 • 713/877-1400

November 1994

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
U-0141315

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

8. Well Name and No.
NBU #253

9. API Well No.
43-047-32917

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other
2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078
3b. Phone No. (include area code)
(435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/NW Sec.10, T9S, R21E 1690' FNL & 985' FWL

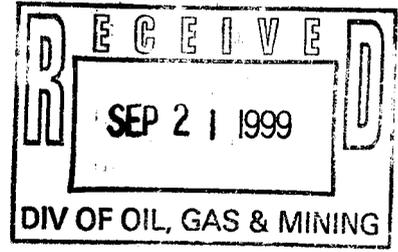
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Confidential
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Status

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests that subject well be placed on Confidential Status.

CONFIDENTIAL



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Katy Dow
Title Environmental Secretary
Date 9/21/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature] Title Date Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



Coastal
The Energy People

FACSIMILE COVER PAGE

THIS TRANSMISSION CONSISTS OF _____ PAGES INCLUDING COVER SHEET

TO: Risha Cordova @ FAX # (801) 359-3940

FROM: Sheryl Cameron @ FAX # 435-789-4436

If you have any problem receiving the above specified pages, please notify Coastal Oil & Gas Corp office @ 435-789-4433.

Confidentiality Notice:

This message is intended only for the use of the individual or entity designated above, is confidential and may contain information that is legally privileged or exempt from disclosure under applicable laws. You are hereby notified that any dissemination, distribution, copying or use of or reliance upon the information contained in and transmitted with this facsimile transmission by anyone other than the recipient designated by the sender is **not authorized and strictly prohibited**. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by U.S. Mail, or destroy it if so instructed by the sender.

Thank you

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION

Form 3160-5
(November 1994)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0141315

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

8. Well Name and No.
NBU #253

9. API Well No.
43-047-32917

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Utah Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/NW Sec.10, T9S,R21E 1690'FNL & 985'FWL

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Hole Size</u>
			<u>TD Change</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please refer to the attachments for the revised hole sizes, directional plan and TD change. New TD 14,039'. These changes will allow Coastal Oil & Gas Corporation to build angle faster and will shorten the TD slightly.

AMENDED

LEASING OPERATOR
9-30-99
CHD

Federal Approval of this Action Is Necessary

Approved by the Utah Division of Oil, Gas and Mining
Date: 9/28/99
By: [Signature]

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Cheryl Cameron** [Signature]
Title **Environmental Analyst**
Date **9/21/99**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Schlumberger Coastal Oil & Gas Corporation



WELL NBU #253	FIELD UT Uintah County	STRUCTURE Coastal NBU #253
Magnetic Parameters Model: BGGM 1999 Dip: 88.247° Mag Dec: 12.666° Date: September 07, 1999 FS: 53582.2 nT	Surface Location Lat: N40 3 11.844 Lon: W109 32 35.160 North: -95861.02 NUS East: 2547687.50 ftUS Grid Conv: 1.2933° Scale Fact: 1.0002	Miscellaneous Slot: NBU #253 Plan# : Rev3 jbj 16-Sep-99:1 Elev Ref: KB(15.00ft above MSL) Date Drawn: 09:02:54AM 16-Sep-1999

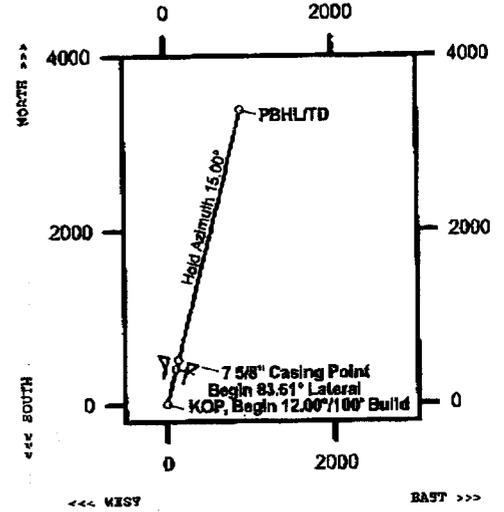
Surface Location North: -95861.02 (ft), East: 2547687.50 ftUS NAD83 Utah State Plane, Southern Zone, G1 Feet

Target Name	Grid Coord				Local Coord				Shape	Major Axis
	N(E)/T(-)	E(S)/W(-)	TRD	SL	TRC	N(+)/S(-)	E(+)/W(-)	PI		
Critical Points	MD	TRD	TRC	TRD	TRC	N(+)/S(-)	E(+)/W(-)	SL		
Top of Zone NSU 253	9607.04	7.00	35.0	3610.84	0.03	1.70	0.07	0.03		
7 5/8" Casing Point	10612.64	0.00	35.0	10612.64	3.03	5.10	0.07	0.02		
Begin 83.61° Lateral	10731.43	31.62	35.0	11517.76	424.33	138.77	309.42	32.07		
7 5/8" Casing Point	10839.80	33.63	35.0	11626.79	423.43	138.66	307.54	9.01		
PBHL/TD	10839.82	33.73	35.0	11617.37	322.41	1375.65	193.38	7.90		

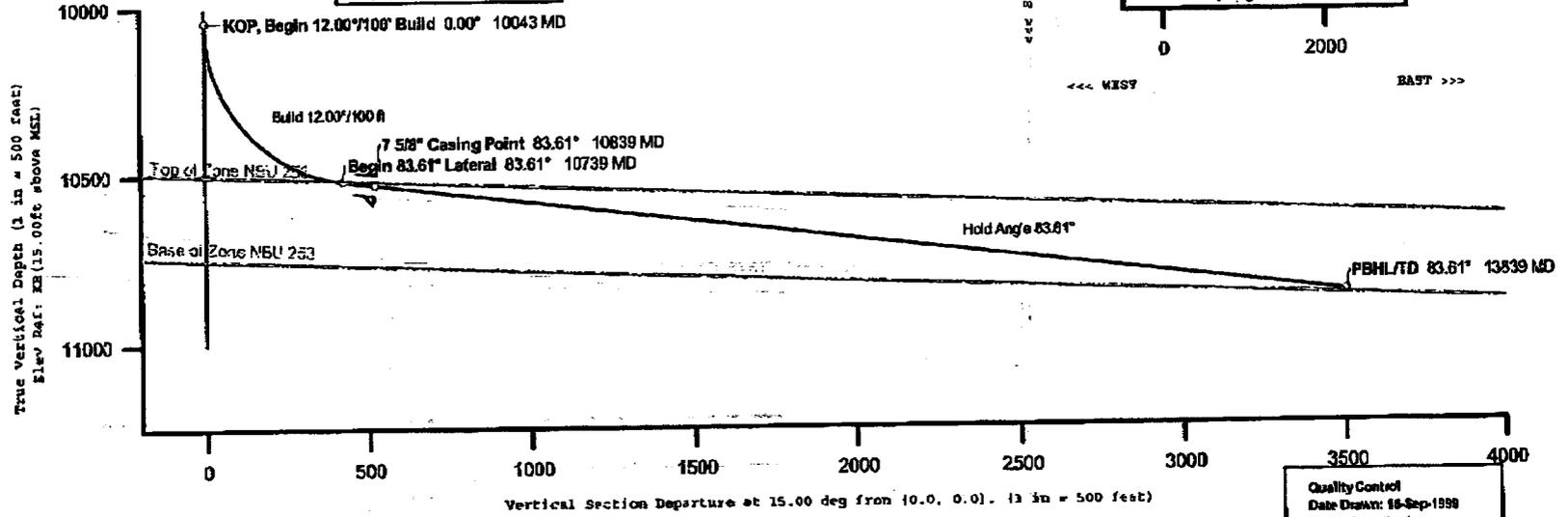


Grid North
Tr. Corr (E 11.38°)

PLAN VIEW Scale (1 in = 2000 feet)



Vertical Section View

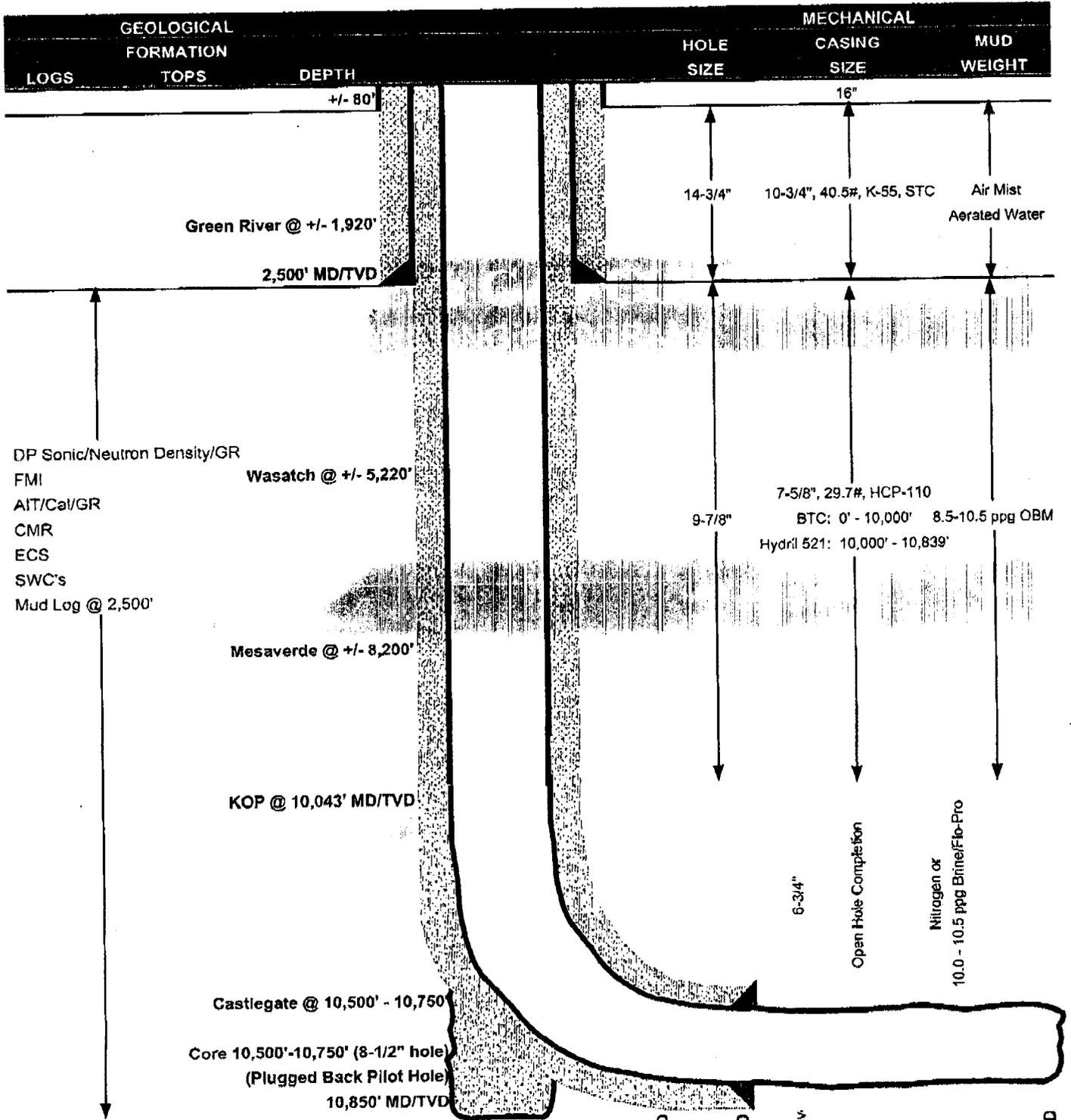


Quality Control
Date Drawn: 16-Sep-1999
Drawn by: Jim Jones
Checked by: _____
Client OK: _____

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME	Coastal Oil & Gas Corporation	DATE	9/21/99
WELL NAME	NBU #253	TD	13,839' MD/10,862' TVD
FIELD	NBU	COUNTY	Uintah STATE Utah ELEVATION 4,709'
SURFACE LOCATION	1,690' FNL & 985' FWL, Sec 10, T9S - R21E		BHL 3,386' N & 907' E of SL
OBJECTIVE ZONE(S)	Castlegate (Lower Mesaverde)		
ADDITIONAL INFO	3,000' Lateral, Horizontal Castlegate Well		



DIRECTIONAL PLANS

FORMATION DIP:	2.0 deg @ 15 deg Azimuth (NNE)
KOP:	10,043' MD/TVD
BUILD ANGLE:	12 deg / 100'
AZIMUTH:	15 deg (NNE)
EOB DEPTH:	10,739' MD/10,517' TVD
INT. CASING DEPTH:	10,839' MD/10,528' TVD
TANGENT ANGLE:	83.61 deg
VERTICAL SECTION:	3,505'
HORIZONTAL SECTION:	3,000'

EOB @ 10,739' MD/10,517' TVD
10,839' MD/10,528' TVD
Dipmeter/Neutron Density/GR DP Conv.
GR LWD
13,839' MD/10,862' TVD

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	20"	0-40'						
SURFACE	10-3/4"	0-2,500'	40.5#	K-55	STC	2.25	1.35	2.24
INTERMEDIATE	7-5/8"	0-10,000'	29.7#	HCP-110	BTC	2.05	1.31	2.23
	7-5/8"	10,000'-10,839'	29.7#	HCP-110	Hyd-521	2.93	1.24	5.61
PRODUCTION	Open Hole							

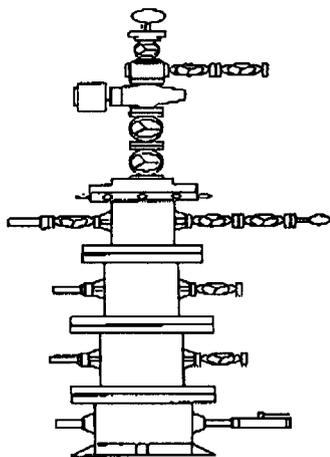
CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	2,000'	Light Standard + 2% CaCl ₂ + 0.25 lb/sk Flocele	905	50%	12.80	1.87
	500'	Premium Plus + 2% CaCl ₂ + 0.25 lb/sk Flocele	370	50%	15.60	1.19
INTERMEDIATE	600'	CSLGT PLUG Premium + 0.3% CFR-3 + 0.2% HR-12	270	0%	15.60	1.18
PLUGS	500'	POZ SPACER POZ	35	0%	9.00	7.66
	500'	KO PLUG Premium + 0.3% CFR-3 + 0.3% HR-5	275	0%	17.10	0.98
INTERMEDIATE	0-5,000'	LEAD Hifill Modified + 0.2% FWCA + 10 lb/sk Gilsonite + 16% Gel + 1% HR-7 + 3% KCl	445	50%	11.60	3.15
INTERMEDIATE	5,000'-9,500'	50/50 Poz + 0.15% HR-5 + 0.4% HALAD-322 + 2% Gel + 2% MicroBond M + 5% Salt	1,170	50%	14.35	1.24
TAIL	9,500'-10,839'	Premium + 0.4% HALAD-344 + 0.2% HR-5 + 0.4% CFR-3 + 2% MicroBond M	380	50%	15.80	1.17
PRODUCTION	Open Hole	(TBD if liner or long string is run)				

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Float shoe, 1 joint, float collar. Centralize 5' above shoe & every other collar to surface. Thread lock FE & bottom joint.
INTERMEDIATE	Float shoe, 2 joints, float collar. Thread lock FE and bottom 3 joints. Centralize 5' from shoe & one per joint for first 3 joints with solid, straight vane centralizers. Place centralizer on center of casing joint with stop ring on both sides spaced 10' apart. Centralize every other joint with solid vane centralizers through curve. Run bow spring centralizers every other joint across pay zones in vertical hole (no bow springs in curve).
PRODUCTION	Open Hole (TBD if liner or long string is run.)

WELLHEAD EQUIPMENT



TREE	
TUBING HEAD	11" 5M X 11" 10M
CASING SPOOL	
CASING SPOOL	
CASING HEAD	10-3/4" SOW X 11" 5M

COASTAL OIL & GAS CORPORATION
DRILLING PROGRAM

BIT PROGRAM

ROCK BIT & PDC BIT PROGRAM						
INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS

0-2,500'	9-3/4"	Various			
2,600'-10,839'	9-7/8"	Various TCI / PDC Bits (PDC application in OBM)			ATJ33C or equiv.
10,839'-13,839'	6-3/4"	Various TCI Rock Bits			Possible PDC application

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
SC - Intrm	HALS-PEX
SC - TD	DP Sonic/Neutron Density/GR/Cal
Intrm - TD	AIT-PEX, Dipmeter
As per Geology	CMR, ECS

MUD LOGGER:

SC - TD

SAMPLES:

As per Geology

CORING:

SWC's at selective intervals, Core Castlegate

DST:

As per Geology

MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER		TREATMENT
			LOSS	VISCOSITY	
0-2,500'	Air/Aerated Water	NA	NA		Foamer, Polyplus, KCl
2,500' - 10,839'	OBM	8.5-10.5	35 - <10	30-50	Diesel, Emulsifier, Gel, CaCl ₂ , Lime Oil Wetting Agent, Barite, CaCO ₃ , LCM
10,839' - 13,839'	Nitrogen or				
10,839' - 13,839'	Brine/Flo-Pro (Water Based Drill-In Fluid)	10.0-10.6	6-8	35-50	Flo-Vis, Flo-Trol, Lube-167, Calcium Carbonate, X-Cide 102, Versamod, LCM

ADDITIONAL INFORMATION

Test casing head to 1,000 psi after installing. Test surface casing to 1,500 psi prior to drilling out. Test int. to 4,500 psi prior to drilling out.

BOPE: 11" 5M with one 5M annular. Test as per drilling procedure prior to drilling out. Record on chart recorder & tour sheet.

Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco survey every 500' from surface to intremediate shoe.

PROJECT ENGINEER:

Blaine Yeary

DATE: _____

PROJECT MANAGER:

Tom Young

DATE: _____



FACSIMILE COVER PAGE

THIS TRANSMISSION CONSISTS OF _____ PAGES INCLUDING COVER SHEET

TO: Brad Hill UTDIGM @ FAX # 801-359-3940

FROM: Sheila Upchego @ FAX # 435-789-4436

If you have any problem receiving the above specified pages, please notify Coastal Oil & Gas Corp
Office @ 435-789-4433.

Confidentiality Notice:

This message is intended only for the use of the individual or entity designated above. is confidential and may contain information that is legally privileged or exempt from disclosure under applicable laws. You are hereby notified that any dissemination, distribution, copying or use of or reliance upon the information contained in and transmitted with this facsimile transmission by anyone other than the recipient designated by the sender is not authorized and strictly prohibited. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by U.S. Mail, or destroy it if so instructed by the sender.

Thank you

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-0141315

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or No.

Natural Buttes Unit

8. Well Name and No.

NBU #253

9. API Well No.

43-047-32917

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Coastal Oil & Gas Corporation

3a. Address
 P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
 (435)-781-7023

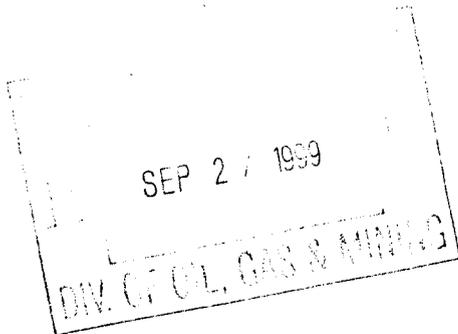
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SW/NW Sec.10, T9S,R21E 1690'FNL & 985'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Confidential</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Status</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests that subject well be placed on Confidential Status.



14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Katy Dow

Title

Environmental Secretary

Date 9/21/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0141315

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or
Natural Buttes Unit

8. Well Name and No.
NBU #253

9. API Well No.
43-047-32917

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/NW Sec.10, T9S,R21E 1690'FNL & 985'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

MIRU Bill Martin Drilling. Air Rig. Drilled 460' of 15" hole. Cent w/365 sks Premium 300, 3% CRP-3, 3% HR -12. Pump top. Mix & pump slug.

Spud @ Noon on 9/17/99.

**RECEIVED
DEC 20 1999**

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Katy Dow

Katy Dow

Title
Environmental Jr. Analyst

Date
12/13/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corp OPERATOR ACCT. NO. 11 0230
ADDRESS P.O. Box 1146
Ukiah, UT 84078

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
B		2900	43-047-32921	Circle # 218	SWNE	19	95	21E	Uintah	11/14/99	11/14/99
WELL 1 COMMENTS: Entity already added 1-11-00.											
B	99999	2900	43-047-33210	Circle # 245	SESE	1	105	21E	Uintah	10/12/99	10/12/99
WELL 2 COMMENTS: 000111 Entity added; (Nat Buks w/WSMVD) KDR											
B	99999	2900	43-047-32919	NBU # 253	SWNW	10	95	21E	Uintah	12/13/99	12/13/99
WELL 3 COMMENTS: 000111 Entity added; (Nat Buks w/WSMVD) KDR											
CONFIDENTIAL											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See Instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Signature _____

Title _____

Date _____

Phone No. () _____

F-084 P-02/02 T-450 From-COASTAL OIL AND GAS DOWNSTAIRS SECRETARY +4357894436 Jan-10-00 04:41pm

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Coastal Oil & Gas Corporation

3a. Address
 P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
 (435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SW/NW Sec. 10, T9S, R21E
 1690' FNL & 985' FWL

CONFIDENTIAL

5. Lease Serial No.
 U- 0141315

6. If Indian, Allottee or Tribe Name
 Ute

7. If Unit or CA/Agreement, Name and/or No.
 Natural Buttes Unit

8. Well Name and No.
 NBU #253

9. API Well No.
 43-047-32917

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Drilling</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>Summary</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Finished drilling from 460' to 13,345'. Ran 308 jts 4 1/2" 15.1# P-110 Csg. Cmt w/400 sks Premium-300 Cmt. foamed w/N2 @ 13 ppg. Displace w/2% KCL water @ 3 BPM. Full returns. Bump plug. Float held. Rig released @ 5:00 p.m. on 2/23/00.

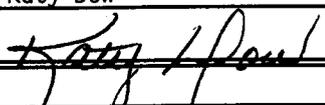
RECEIVED
 DIVISION OF
 OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)
 Katy Dow

Title
 Environmental Jr. Analyst

Date
 2/24/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 

Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

MAR 06 2000

OIL GAS AND MINING
DIVISION OF
(435) 781-7023

CONFIDENTIAL

5. Lease Serial No.
U-0141315

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

8. Well Name and No.
NBU #253

9. API Well No.
43-047-32917

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
COASTAL OIL & GAS CORPORATION

3a. Address
P.O. Box 1148, Vernal UT 84078

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1690' FNL & 985' FWL
SW/NW Sec. 10, T9S R21E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

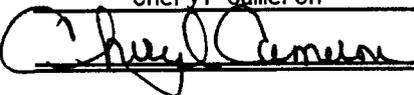
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

2/11/00
RU Cudd's 1 1/2" CT. unit. Staged C.T. into well @ 400 CFM N2 TO 10,100'. RIH to 10,210' & did not tag. PU to 10,100' to fill hole w/ 2% KCL. Rec 117.5 BF, 62 Bbls before C.T. 55.5 Bbls w/ jettig w/ N2. Avg 2.5 BPH, last 2 hrs.

2/12/00
Acidize well w/ 59 Bbls 7 1/2% HCL w/ C.T. f/ 12,134 - 10,950'. Disp acid to 12,140' w/ 100 Bbls 2% KCL. POOH to 8000'. Jetted w/ N2. RIH to 10,050' from 8000' @ 400 CFM. TF= 584 KCL, 59 Acid. Total Rec'd 721.8 Bbls - 59 1/4 Bbls LTR.

2/13/00
Acidized well 65 Bbls (2925 gals) of 15% HCL w/ C.T. Pulled f/ 12,098' - 10,548' w/ acid. Disp acid w/ 2% KCL (65 Bbls Acid & 51 Bbls open hole- 14 inside 7 5/8"). POOH w/ C.T. & LD BHA. Disp. acid down tbq w/ 65 Bbls 2% KCL, Avg 3.2 BPM @ 3300 psi, ISIP 2750#. SI to let acid soak 5 min. SIP 2500#: 10 min 2440#: 15 min 2395#. See Attachments

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Cheryl Cameron** Title **Environmental Analyst**
 Date **2/28/00**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

DAY 3

CONFIDENTIAL

COASTAL OIL & GAS
COMPANY



NBU 253

LEASE

CASTLEGATE ALL

COUNTY, STATE

METER			ORIFICE			SPRING		COEF.			DATE	
TIME	CHOKE	T.P	C.P	STATIC	DIFF.	MCFD	TANK	INCH	Bbls	ACCUM.	2/12/2000-----2/13/2000	
									total	load	1172	
6:00	64/64	0	220				0	33.25"	1.75"	8	729.8	
7:00	64/64	50	310				0	35.50"	2.25"	10	739.8	
8:00	64/64	0	280				0	37"	1.50"	7	746.8	
9:00	64/64	0	200				0	37.50"	.50"	2.5	749.3	
10:00	64/64	0	180				0		1"	1.5	750.8	haul of water in flowback tank
11:00	64/64	0	200				0			1	751.8	pull out of hole with coil tb
12:00	64/64	0	130				0	9.50"	0	0	751.8	
13:00	64/64	0	90				0	9.50"	0	0	751.8	waiting on tools
14:00	64/64	0	0				0	9.50"	0	0	751.8	not flowing
15:00	64/64	0	0				0	9.50"	0	0	751.8	
16:00	64/64	0	0				0	9.50"	0	0	751.8	
17:00	64/64	0	0				0	9.50"	0	0	751.8	
18:00	64/64	0	0				0	9.50"	0	0	751.8	rigging up coil tubing
19:00	64/64	0	0				0	9.50"	0	0	751.8	for cleanout run
20:00	64/64	0	0				0	9.50"	0	0	751.8	
21:00	64/64	0	0				0	9.50"	0	0	751.8	going in hole with coil
22:00	64/64	0	0				0	9.50"	0	0	751.8	
23:00	64/64	0	0				0	13"	3.5"	16.5	768.3	12,127 td
0:00	64/64	0	0				0	23"	10"	47.5	815.8	pumping ball
1:00	64/64	0	0				0	33"	10"	47.5	863.3	pumping acid
2:00	15/64	1000	0				0	43"	10"	47.5	910.8	holding 1,000 psi wile spotting
3:00	17/64	1000	0				0	33"		47.5	958.3	coming out with coil acid
4:00	closed	0	0				0	35.50"	2.50"	12	970.3	displacing acid si for 1 hr
5:00	closed	2350	0				0			0	970.3	open up on 10/64 choke
6:00							0				970.3	
												2750 instant shut in
												2500 5 min
												326 Bbls kcl & 65 Bbls acid pumped added to 781 load for new load of 1172
												2440 10 min
												2395 15 min
									avrg			
	avrg	avrg	avrg			avrg for day		last24	pr hr	accum		Bbls left to recover
TOTAL	60/64	183.3	67.08			0		240.5	10.46	970.3		201.7

CONFIDENTIAL



COASTAL OIL & GAS
COMPANY

NBU 253

LEASE

CASTLEGATE ALL

COUNTY, STATE

METER			ORIFICE			SPRING		COEF.			DATE
TIME	CHOKE	T.P	C.P	STATIC	DIFF.	MCFD	TANK	INCH	Bbls	ACCUM.	REMARKS
6:00	20/64	100	0			0	22.25"	3.75"	18	993.1	OPEN 48/64 CHOKE
7:00	48/64	0	0			0	31.50"	9.25"	44	1037	run in with coil tubing
8:00	48/64	300	0			0	39"	7.5"	35.5	1073	
9:00	48/64	150	260			0	47"	8"	38	1111	unloading with n2
10:00	48/64	110	360			0	50"	3"	14	1125	
11:00	48/64	100	410			0	53"	3"	14	1139	
12:00	48/64	100	440			0	55.50"	2.50"	12	1151	shut off n2 at 12:30
13:00	48/64	0	450			0	57"	1.50"	7	1158	no burnable gas
14:00	48/64	35	420			0	58.25"	1.25"	6	1164	start pumping n2 at 1:30
15:00	48/64	70	470			0	61"	2.75"	13	1177	cut off n2 at 3:15
16:00	48/64	30	450			48	46.5"	1"	5	1182	start pumping n2 at 4:30
17:00	48/64	125	450			0	48"	1.50"	7	1189	pH 1.0
18:00	48/64	60	450			0	17.50"	1"	5	1194	pH 3.0 shut down n2
19:00	48/64	45	400			0	18.50"	1"	5	1199	flowing on own pH 2.0
20:00	48/64	0	350			0	18.75"	.25"	1	1200	well died start pumping n2
21:00	48/64	75	400			0	21"	2.25"	11	1211	Ph 3.0
22:00	48/64	55	410			0	22.50"	1.50"	7	1218	shut off n2 at 10:00
23:00	48/64	0	360			0	23"	.50"	2	1220	start pumping n2 @ 11:00
0:00	48/64	25	380			0	24.5"	1.5"	7	1227	PH 3.0
1:00	48/64	55	380			0	26"	1.5"	7	1234	s.d. n2 pump @1:00 PH 3.5
2:00	48/64	15	320			0	26.5"	.5"	2	1236	start pumping n2 @ 2.00
3:00	48/64	75	370			0	28"	1.5"	7	1243	PH 4.0
4:00	48/64	45	360			0	29"	1"	5	1248	s.d.n2 pump @ 4:00 ph 5.0
5:00	48/64	0	300			0	29.5"	.5"	2	1250	start pumping n2 @ 5:00
6:00	48/64	70	350			0	30.5"	1"	5	1255	
									avrg		
	avrg	avrg	avrg			avrg for day		last24	pr hr	accum	Bbls left to recover
TOTAL	47/64	65.6	341.6			2		261.5	10.9	1255	-82.6

CONFIDENTIAL

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator **COASTAL OIL & GAS CORPORATION**
CONTACT: CHERYL CAMERON OPERATIONS
EMAIL: Cheryl.Cameron@CoastalCorp.com

3a. Address **P.O. BOX 1148**
VERNAL, UT 84078

3b. Phone No. (include area code)
TEL: 435.781.7023 EXT:
FAX: 435.789.4436

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T9S R21E SWNW 1690FNL 985FWL

5. Lease Serial No.
U-0141315

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
NL BUTTES UNIT

8. Lease Name and Well No.
NBU #253

9. API Well No.
4304732917

10. Field and Pool, or Exploratory
NATURAL BUTTED FIELD

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> SHUT-IN NOTICE	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give the subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of involved operations. If the operation results in multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL IS CURRENTLY SHUT-IN WAITING ON FACILITIES.
PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

Name (Printed/Typed)	Title
Signature <i>Cheryl Cameron</i>	Date <i>4/29/01</i>
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ELECTRONIC SUBMISSION #3903 VERIFIED BY THE BLM WELL INFORMATION SYSTEM FOR COASTAL OIL & GAS CORPORATION SENT TO THE VERNAL FIELD OFFICE

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 1

NBU #253

SW/NW SEC. 10, T9S-R21E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100.0% AFE: 28870
PBSD: 13250' PERFS:
CSG: 4.5 X 15.1# @ 13,340'
SPUD DATE: 10/10/99

DRILL & COMPLETION
FORMATION: CASTLEGATE
CWC(M\$):

- 12/14/00** **CONT TO WASH OVER CSG.**
RIH W/ WASH PIPE. WASH OVER CSG F/ 8526' TO 8541' IN 4 ½ HRS.
- 12/15/00** **PREP TO POOH W/WASH SHOE.**
RIH W/WASH SHOE. TAG FISH TOP @ 8392'. WASH OVER & CLEAN OUT FILL FROM 8541' TO 8563',
22' / 3 HRS. QUIT MAKING HOLE. SOH.
- 12/16/00** **PREP TO WASH OVER CSG.**
POOH W/ WORN WASH SHOE. RIH W/ NEW SHOE. WASH OVER F/ 8563' – 8573', 10' / 3 HRS.
- 12/17/00** **PREP TO WASH OVER CSG.**
WASH OVER CSG F/ 8573' TO 8580'. UNABLE TO MAKE ADD'L HOLE. POOH. PU NEW SHOE & RIH
TO 7911'.
- 12/19/00** **PREP TO WASH OVER CSG.**
WASH OVER CSG F/ 8580' TO 8591', MADE 11' / 3 HRS. MILL WORE OUT. POOH. PU & SIH W/ NEW
WASH SHOE. EOT @ 567'.
- 12/20/00** **PREP TO CUT CSG.**
RIH W/ WASH SHOE. CO F/ 8591' – 8605'. STARTED TO TORQUE UP. POOH.
- 12/21/00** **PREP TO FIN CO 4 ½" CSG.**
POOH W/ WASH SHOE. (MARKS ON SHOE INDICATE SHOE WAS SLICING 4 ½" CSG). RIH W/ 3 1/16"
GAUGE RING. STACK OUT @ 8542'. RIH W/ 3 5/8" MILL. MILL OUT TIGHT SPOT @ 8542' / 45 MIN.
CO FILL FROM 8542' TO 8589' / 1.25 HRS.
- 12/22/00** **PREP TO POOH W/ FISH.**
CO 4 ½" CSG FROM 8589' TO 9450'. POOH. RIH W/ RADIAL TORCH CSG CUTTER. CUT CSG @ 8710' &
8610'. RIH W/ OS & JARS. LATCH FISH @ 8392'. SOOH W/ FISH. EOC @ 7932'.
- 12/23/00** **FIN POOH W/ CSG.**
POOH & LD 4 FULL JTS & 2 CUT OFF JTS (218.84'). RIH W/ OVERSHOT. LATCH FISH. UNABLE TO
ESTABLISH CIRC. JAR FISH FREE. SOH W/ FISH. EOT @ 7203'.
- 12/24/00** **PREP TO CO 4 ½" CSG.**
POOH & LD 2 CUT OFF JTS 4 ½" CSG (98.96'). RIH W/ CSG CUTTER. TAG FISH TOP @ 8710'. RIH &
TAG FILL @ 8839'. PU & SIH W/ MILL TO CO 4 ½" CSG. SDFWE.
- 12/29/00** **PREP TO JAR ON CSG.**
RIH W/ RADIAL TORCH CSG CUTTERS. CUT CSG @ 9525', 9420', 9320', 9218', 9090', 8954'. PU
OVERSHOT & SIH.
- 2/30/00** **PREP TO FISH CSG.**

RIH W/ 5 7/8" OVERSHOT & JARS. TAG FILL @ 8642'. CO TO 4 1/2" CSG TOP @ 8710'. WORK OVER TOP OF FISH @ 8710'. JAR FISH ONE TIME & SLIPPED OFF. POOH.

- 12/31/00 PREP TO CO CSG.**
RIH W/ NEW 5 7/8" OD OVERSHOT & JARS. LATCH CSG & JAR 3 HRS. CAME FREE. POOH & LD TWO FULL JTS & 2 CUT JTS OF 4 1/2" CSG (128.14'). NEW FISH TOP @ 8838'. SDFWE.
- 01/03/01 PREP TO JAR CSG.**
RIH W/WASH SHOE & JARS. TAG FILL @ 8706'. CO TO FISH TOP @ 8840'. WASH OVER 4 1/2" CSG TO 8844'. POOH. PU 5 7/8" OD OVERSHOT & SIH. EOT @ 400'.
- 01/04/01 PREP TO JAR ON FISH.**
WASH OVER 4 1/2" CSG & LATCH. JAR 3 TIMES. GRAPPLE BROKE. POOH. PU NEW 5 7/8" OVERSHOT W/ 4 1/2" GRAPPLE & SIH. EOT @ 4520'.
- 01/05/01 ACT: LATCH ONTO FISH & JAR @ 8840'.**
PROG: FIN RIH & LATCHED ONTO FISH @ 8840'. JARRED 1 TIME & SLIPPED OFF OF FISH. TRIED TO LATCH ONTO FISH BUT WAS UNABLE TO. POOH. 4 1/2" GRAPPLE WAS NOT BROKEN BUT ONE SIDE OF THE GRAPPLE SHOWED THE TEETH WERE DULLED. LOOKS LIKE THE FISH TOP IS POSSIBLY EGG SHAPED A LITTLE. RIH W/ 5 7/8" OD SHORT CATCH OVERSHOT W/ 4 1/2" GRAPPLE, FISHING ASSEMBLY & 2 7/8" TBG.
- 1/06/01 PREP TO WASHOVER CSG.**
RIH & TAG FISH @ 8840'. WASH OVER TO 8844'. LATCH FISH & JAR ONE TIME 20,000# OVER STRING WT. PULL OFF FISH. UNABLE TO RELATCH. POOH GRAPPLE DULL & BROKE. PU & SIH W/ WASH PIPE. EOT @ 8790'.
- 1/07/01 PREP TO DRESS OFF 4 1/2" CSG.**
WASH OVER 4 1/2" CSG F/ 8844' TO 8847'. UNABLE TO GO DEEPER. POOH. SHOE WORE OUT. RIH W/ TAPERED MILL. SDFWE.
- 01/09/01 PREP TO RIH W/ CSG SPEAR.**
DRESS OFF FISH TOP @ 8840'. FELL THRU @ 8844'. CO TO 8868'. POOH. REPLACE BRAKE BLOCKS.
- 01/10/01 PREP TO RUN SPEAR.**
RIH W/ 3.744" NOMINAL ID CATCH SPEAR. WK INTO 4 1/2" CSG F/ 8840' - 8854'. UNABLE TO LATCH CSG. POOH. NO SIGN OF CSG BITE. PU LARGER SPEAR & SIH.
- 01/11/01 CLEAN OUT 7 5/8" CSG.**
RIH W/ 3.885" SPEAR GRAPPLE & FISHING BHA. SPEARED FISH @ 8854' & JARRED FISH FREE. POOH & LD 114.49' OF 4 1/2" CSG. NEW FISH TOP @ 8954'.
- 01/12/01 LD WASH PIPE & CLEAN OUT INSIDE 4 1/2" CSG.**
RIH W/ 6 1/2" FLAT BTM MILL, 4 3/4" OD BUMPER SUB, 4 3/4" OD JARS, (2) 4 5/8" OD DC'S, 4 3/4" OD ACCELERATOR & 2 7/8" TBG. BRK CIRC @ 8828' & CO 7 5/8" CSG TO FISH TOP @ 8954'. MILLED & DRESSED 4" OFF THE FISH TOP @ 8954'. CIRC WELL CLEAN & POOH. LD BUMPER SUB, JARS, DRILL COLLARS, ACCELERATORS & MILL.
- 01/13/01 PREP TO CO 4 1/2" CSG.**
POOH LAYING DN WASH PIPE. PU & SIH W/ 3 5/8" MILL. EOT @ 8924'.
- 01/14/01 CON'T CO 4 1/2" CSG.**
RIH & TAG FILL @ 8954'. CO HARD FILL TO 9670'. CIRC CLEAN. PU TO 9640'. SDFWE.
- 01/15/01 CONTINUE CO 4 1/2" CSG.**
RIH & TAG FILL @ 9670'. UNABLE TO MAKE HOLE. POOH. RIH W/ NEW MILL. CO F/ 9670' TO 9703'.
- 01/17/01 CLEAN OUT 4 1/2" CSG.**
RIH & TAG FILL @ 9703'. UNABLE TO ESTABLISH CIRC. POOH. MILL WORE OUT & PLUGGED W/

CONFIDENTIAL

CSG SHAVINGS. RIH W/ NEW MILL. EOT @ 8900'.

- 01/18/01 **CLEAN OUT 4 ½" CSG.**
RIH & TAG FILL @ 9703'. MILLING ON IRON CUTTINGS & SLAG. CO TO 9878'. (175' IN 8 ½ HRS).
- 01/19/01 **PREP TO FISH 4 ½" CSG.**
RIH & TAG FILL @ 9898'. CO 2' IN 1 HR. UNABLE TO GO DEEPER. MILL WORN. POOH. SIH W/ 3 ¾" OD SPEAR, JARS & DC'S. EOT @ 145'.
- 01/20/01 **PREP TO FISH MORE CSG.**
TAG 4 ½" CSG TOP @ 8954'. WORK SPEAR INTO 4 ½" CSG. LATCH & POOH. REC 2 CUT OFF JTS 4 ½" CSG (26.5').
- 01/21/01 **RIH W/ SPEAR. TAG 4 ½" CSG @ 8980'. WORK SPEAR INTO 4 ½" CSG. LATCH & JAR FREE. SOH W/ FISH.**
- 01/23/01 **PREP TO CO 4 ½" CSG.**
POOH & LD 108' 4 ½" CSG. TOF @ 9089'. RIH W/ 6 ½" MILL. CO 7 5/8" CSG TO TOF. DRESS OFF TOF. SOH. EOT @ 8950'.
- 01/24/01 **CONT TO CO 4 ½" CSG.**
FIN POOH W/ MILL. RIH W/ 3 5/8" OD MILL. TAG FILL IN 4 ½" CSG @ 9880'. CO F/ 9880' TO 9887' (7' IN 3 HRS).
- 01/25/01 **PREP TO RIH W/ 2 3/8" TBG.**
RIH & TAG FILL @ 9887'. MADE 6" HOLE IN 2 HRS. POOH. MILL WORN OUT. BOXES SWELLING ON DSS-HT CONNECTIONS. LD 40 JTS. PREP TO PICKUP 2 3/8" N-80 TBG W/ TURNED DN COLLARS.
- 01/26/01 **PREP TO RIH W/ MAGNET.**
RIH W/ 3 POINT MILL & TAG FILL @ 9887'. MADE 1' IN 5 ½ HRS. MILLING ON IRON FROM BROKEN INSIDE CUTTER. IRON IS ROLLING WITH MILL ROTATION. POOH.
- 01/27/01 **DUMP BAIL 2 SXS CMT ON FISH.**
POOH W/ MILL. MILL IS WORN OUT. RIH W/ MAGNET TAGGED FILL @ 9888'. IN TWO RUNS REC 7 PIECES OF SMALL METAL @ 9888'. RIH W/ 2 1/8" OD JUNK SHOT &
- 01/28/01 RIH W/ 3 5/8" MILL & TAGGED @ 9888'. MILLED ON JUNK BUT UNABLE TO MAKE ANY HOLE. JUNK APPEARS TO BE SPINNING UNDERNEATH MILL. PUH TO 9758'.
- 01/30/01 **PREP TO CO CSG**
FIN POOH W/MILL. LARGE PIECE OF JUNK IN MILL. RIH W/ 3-5/8" 3 POINT MILL. TAG FILL @ 9988'. MILL ON JUNK FROM 9888' TO 9889'. FELL FREE TO 9982'. MILL ON FILL FROM 9982' TO 9983'. MADE 95' / 4-1/2 HOURS.
- 01/31/01 **PREP TO CO 4 ½" CSG.**
RIH AND TAG @ 9983'. MILL OUT 37' / 4 HOURS. MILL WORE OUT. POOH. RIH W/NEW MILL. EOT @ 8994'.
- 02/01/01 **PREP TO CO INSIDE OF 4-1/2" CSG**
RIH & TAG FILL @ 10020'. MILL OUT FILL TO 10023' & FELL THRU. TAG SAND @ 10035' (RBP @ 10050'). POOH W/MILL. PU & SIH W/ STRING MILL. EOT@ 9060'.
- 02/02/01 **PREP TO CO SD ON RBP.**
RIH W/STRING MILL TO 9183'. ROTATE STRING MILL THRU 4 ½" CSG CUTS @ 9218', 9320', 9420', 9525', & 10,000'. CIRC HOLE CLEAN. POOH. CHG OUT WELL HEADS. NU BOPE.
- 02/03/01 **PREP TO RIH W/OVER SHOT.**
RIH W/WASH SHOE. TAG SD@ 10,035'. WASHOVER RBP @ 10,050'. RVS CIRC WELL CLEAN. POOH.

- 02/04/01 **PREP TO RIH W/ WASH SHOE.**
RIH W/ OVER SHOT. TAG RBP @ 10,050'. LATCH RBP & PULL 8000#. PULL OFF RETRIEVING HEAD.
POOH. FOUND 2" PIECE BRKN OFF GRAPPLE.
- 02/06/01 **PREP TO WASH OVER RBP.**
RIH W/ 3 5/8" X 2 5/8" WASH SHOE W/FINGER BSKT. MILL OUT JUNK ON RBP @ 10,050'. POOH W/
WASH SHOE. FOUND MILLED UP RETRIEVING ROD FROM RBP IN SHOE.
- 02/07/01 **PREP TO RIH W/ WASH SHOE.**
SICP: 1800#. OPEN TO PIT. FLW BCK 11 HRS. AVG FCP: 130#, AVG 40 BWPH, REC 776 BW. FLW BCK
OVER NIGHT 12 HRS ON FULL OPEN CHK. FCP: 200# TO 50#, 50 BWPH TO 20 BWPH. REC 375 BW. TLR:
1151 BBLs.
- 02/08/01 **PREP TO RIH W/ NEW WASH SHOE.**
FCP: 50#. KILL WELL W/ 170 BBLs 3% KCL. RIH @ TAG RBP @ 10,025'. MILL OVER RBP 1'. MILL
WORE OUT. SOH EOT @ 8850'.
- 02/09/01 **MILL OVER RBP @ 10,050'.**
SICP & SITP-1350# CIRC WELL W/ 500 BBLs 3% KCL AT 4 BPM @ 1600#. KILLED WELL W/400 BBLs 10
PPG BRINE. POOH W/WASH SHOE. RIH W/ NEW WASH SHOE. EOT @ 3225'.
- 02/10/01 **MILL OVER RBP @ 10,050'.**
SICP=SITP=1000#. BLW DWN WELL & PMP 10 BBL 10# BRINE DWN TBG. RIH W/ WASH SHOE, BRK
CIRC@ 10,025'. MILLING OVER RBP @ 10,050'. MADE NO PROG. PU TO 10,025'. DRAIN LINES.
- 02/11/01 SICP=SITP= 850#. ATTEMPT TO MILL OVER RBP. NO PROG. PU TO 10,025'. SDFWE.
- 02/13/01 **PREP TO RIH W/MILL.**
SICP& SITP: 1000#. EST CIRC. MILL OVER RBP @ 10,050'. UNABLE TO MAKE HOLE. SOOH W/WASH
SHOE. FLW WELL OVERNIGHT.
- 02/14/01 **PREP TO RIH W/PROD EQUIP.**
PROG: FINISH POOH W/ WASH SHOE. A PIECE OF RBP INNER MANDREL FOUND STUCK INSIDE
SHOE. RIH W/ 3 5/8" FLAT BTM MILL. MILL OUT RBP @ 10,050' AND CHASE DN HOLE TO 10,252'.
LEFT 6" OF THE BTM OF RBP IN HOLE. BELIEVE PLUG HAS BRK APART. SOH W/ MILL. EOT @ 8877'.
- 02/15/01 **PREP TO RIH W/PROD EQUIP.**
PROG: POOH & LD WORK STRING. UNLOAD PRODUCTION TBG.
- 02/16/01 **PREP TO RIH W/RODS**
PROG: PU & RIH W/5" OD PBGA & TAC. LAND TBG @ 9072', SN @ 9037', TAC @ 8808'.
- 02/20/01 **PREP TO SET ROTAFLEX**
2/17/01 PROG: PU & RIH W/2" ROD PUMP & MODIFIED 86 EL ROD STRING. SEAT PUMP @ 9037'.
PRESS TST TO 1000#. SI WELL. WO PUMPING UNIT.
- 02/21/01 **PROG: SI WO PUMPING UNIT**
- 02/22/01 **PROG: SI WO PUMPING UNIT & FACILITIES.**
- 02/23/01 **PROG: SI WO PUMPING UNIT & FACILITIES.**
- 02/26/01 **PROG: SI WO PUMPING UNIT & FACILITIES.**
- 02/27/01 **PROG: SI WAITING ON FACILITIES.**
- 02/28/01 **PROG: SI WAITING ON FACILITIES**
(TOO MUCH MUD ON LOCATION TO WORK).
DROP FROM REPORT UNTIL CONSTRUCTION IS COMPLETE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address 3b. Phone No. (include area code)
P.O. Box 1148 Vernal, UT 84078 *(435) 781-7023*

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/NW
Sec. 10, T9S, R21E

5. Lease Serial No.

U-0141315

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Natural Buttes

8. Well Name and No.

NBU #253

9. API Well No.

43-047-32917

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The subject well initially started up on production on 4/19/00, and SI on 5/9/00; flowed for two days and SI until a surface pump was installed, 2/19/01-3/10/01. Well began flowing again on 3/12/01.

Please refer to the attached Chronological History Report(s).

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Cheryl Cameron

Title

Regulatory Analyst

Signature

Cheryl Cameron

Date

June 12, 2001

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JUN 18 2001

**DIVISION OF
OIL AND GAS**

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 1

NBU #253

SW/NW SEC. 10, T9S-R21E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100.0% AFE: 28870
PBTD: 13250' PERFS:
CSG: 4.5 X 15.1# @ 13,340'
SPUD DATE: 10/10/99

DRILL & COMPLETION
FORMATION: CASTLEGATE
CWC(M\$):

CONFIDENTIAL

- 03/06/00 MIRU DOWELL COIL TBG UNIT. RD CAMERON WH, NU PRIDE-CO 10K BOPS & CHOKE MANIFOLD CAMERON 10K HYDRAULIC VALVE. MIRU DOUBLE JACK TESTERS. TEST BOPS & CHK MANIFOLD TO 10,000 PSI, OK RU BRECO TEST EQUIP. SWI, SDFD.
(DAY 1) TC:
- 03/08/00 RIH & CIRC BTM'S UP W/ 3% KCL. 3-6-00, MIRU DOWELL COIL TBG UNIT (4 HRS). MI COIL TBG BOP'S & GRIPPER HEAD. RU 1 1/2" COIL TBG W/ MONO E-LINE COIL TBG PU 1 11/16" TDT-CCL-GR LOGGING TOOLS. HOLD SAFETY MTG. RIH W/ LOGGING TOOLS, PUT 900 PSI ON COIL W/ N2 @ 4700'. MADE TIE IN @ 10,000' TO 9400' W/ ORIG VERTICAL OPEN HOLE LOG (FDC-CNL-GR). COIL TBG IS HANGING UP IN THE DOG LEG @ 12,000' TO 12,200'. 12,821' - 13,211'. LOG WELL F/ 13,211' TO 9,400'. POOH W/ LOGGING TOOLS. L/D LOGGING TOOLS. CHANGE OUT COIL TBG F/ MONE eLINE TO REG 1 1/2" COIL. RIH W/ 2.745" O.D. JET NOZZLE TOOL & 1 1/2" COIL TBG.
(DAY 2) TC:
- 03/09/00 RIH W/ 2 1/8" PERF GUN. RIH W 2.745" O.D. JET NOZZLE TOOL & 1 1/2" COIL TBG. MIRU ADLER HOT. FILL 1 1/2" COIL TBG W/ 26 BBL 3% KCL. EOT @ 8600'. BROKE DN. BLEW THE SEALS IN THE SWVL ON THE COIL TBG REEL. RIH. HEAVY DRAG @ 12,887'. CON'T WRK COIL TBG, BRK CIRC W/HO'T 1700 PSI @ 1.5 BPM. TIGHT F/ 12,900' TO 13,000', CAN'T GET PAST 13,000'. CIRC BTM'S UP W/ 60 BBL (TIL CIRC= 167 BBL 3% KCL). MIX 5 GAL DOWELL J-433 W/ 5 BBL 3% KCL. PMP PILL & FLUSH W/ 26 BBL 3% KCL. SPOT PILL @ 12,960'. WORK THE 2.745" O.D. JET NOZZLE F/ 12,900 TO 12,960, CAN'T GET PAST 12,960. POOH W/ TOOLS. SD, EOT @ 6600'. W.O.O. POOH & L/D TOOLS. CHG 1 1/2" REG COIL TBG TO 1 1/2" MONOeCOIL TBG. SWI, SDFD.
(DAY 3) TC:
- 03/10/00 PUMP ACID, CIRC, PMP LIQUID GEL. RIH W/ 2 1/8" GUN & CCL ON MONO E LINE COIL TBG. RIH TO 4000' & CCL NOT WORKING. POOH & LD BAD CCL & PU NEW CCL. RIH W/ GUN TO 12,480' & UNABLE TO WORK ANY DEEPER. POOH W/ GUN. CHANGED COIL TBG STRINGS. RIH W/ 1 1/2" JET NOZZLE TOOL. REACHED 12,618'. BROKE CIRC @ 1 BPM @ 2000#. STILL UNABLE TO GET PAST 12,618'. CALLED OUT ACID & STILL TRYING TO GET PAST 12,618'.
(DAY 4) TC:
- 03/11/00 PREP TO PERF. SPOT 20 BBLS 15% HCL. SOAK 2 HRS. DISPLACE HCL TO PIT W/ 3% KCL WTR. RIH W/ CT TO 13,240'. PUMP 30 BBLS LIQUID VIS GELL PILL F/ 13,240' TO 11,000'. POOH W/ CT.
(DAY 5) TC:
- 3/12/00 PREP TO PERF. RIH W/ 2 1/8" PERF GUN. PERF CASTLEGATE "A" F/ 13,152' - 13,162', 40 HOLES. POOH W/ CT. GUND DID NOT SHOOT.
(DAY 6) TC:
- 3/13/00 PREP TO ADD PERFS. RIH W/ CT & 2 1/8" PERF GUN. PERF CASTLEGATE "A" F/ 13,152' - 13,162', 40 HOLES. POOH W/ CT. BRK DN PERFS W/ 36 BBLS 15% HCL W/ 3500# @ 2 3/4" BPM. ISIP: 2750#, 5 MIN: 2400#, 10 MIN: 2300#, 15 MIN: 2250#. OPEN TO PIT ON 48/64" CHK. BLEW DN F/ 2250# TO 0 IN 5 MIN. RIH W/ CT 13,200'. JET WELL W/ NITROGEN. REC 190 - 200 BW.
(DAY 7) TC:
- 03/14/00 PERF CASTLEGATE.
PROG: CHANGED OVER F/ 1/2" CT TO 1 1/2" MONO E-LINE CT. PU 10' 3 3/8" GUN LOADED @ 6 SPF 60 DEG PH. RIH W/ PERF GUN & PMPD 70 BBLS 3% KCL DN CSG. EST FL @ 8327'. PERF 13,134' - 13,144'. EST FL @ 8327' & 0 PSI. POOH & LD PERF GUN.
(DAY 8) TC:
- 03/15/00 PREP TO RD CT & FRAC.
PROG: SICP: 160#. PU & SIH W/ 3 3/8" PWR JET TBG GUN ON CT. @ 12,411' PIN ON INJECTOR HEAD GRIPPER CHAIN FAILER. WO PARTS 7 HRS. REPAIR UNIT. FOUND BENT COILED TBG. POOH W/ CT & GUNS.

(DAY 9) TC:

03/16/00 **PREP TO FRAC.**
 PROG: RU FRAC EQUIP. PMPD 61.9 BBLS OF PAD & 219,750 SCF N2, WHEN DISCHARGE
 HAMMER UNION SEAL FAILED. MAKE REPAIRS. SDFN.
 (DAY 10) TC: 03/17/00 FLOW

TESTING.
 PROG: SICP: 2500#. FRAC PERFS F/ 13,134' TO 13,162' W/ 107,600# 20/40 AC FRAC BLACK &
 511,000 SCF N2 (20% QUALITY). MTP: 8098#, ATP: 6504#, MTR: 43.5 BPM, ATR: 40 BPM. TL: 1296
 BBLS. ISIP: 4440#, 5 MIN: 4010#. OPEN TO FBT @ 8:30 AM ON 12/64" CHK. FLOW BACK 22
 HRS. CHOKE: 12/64" TO 28/64", CP: 3600# TO 525#, 67 BWPH TO 28 BWPH, TLR: 1073 BBLS,
 LLTR: 223 BBLS.
 (DAY 11) TC:

03/18/00 **PROG: FLWD 22 HRS, CHK 28/64" TO 32/64", FCP: 300# TO 70#, 636 MCFPD TO 90 MCFPD. 36
 BWPH TO 8 BWPH. TLR: 1321 BBLS (25 BBLS OVERLOAD).**

03/19/00 **PREP TO SET CBP & PERF.**
 PROG: RIH W/ CT & WASH NOZZLE. TAG @ 13,235'. BRK CIRC. PUMP 30 BBLS GEL SWEEP.
 LIGHT TO NO SD. POOH W/ CT. RU MONO E-LINE. PU CBP - WRONG SETTING TOOL.
 SDFD.
 (DAY 12) TC:

03/20/00 **PREP TO DO CBP.**
 PROG: RIH W/ CBP. STUCK @ 11,912'. TRY TO UNLOAD WELL. STILL STUCK. SET CBP &
 POOH W/ CT.
 (DAY 13) TC:

03/21/00 **PREP TO PU TBG.**
 PROG: MI COMPLETION RIG. TOO WINDY TO RU.
 (DAY 14) TC: \$

03/22/00 **PREP TO RIH & DO CBP.**
 PROG: RU COMPLETION RIG. PU & RIH W/ 2 3/8" X 4.7# DSS-HT TBG TO 10,216'. PICKLE
 TBG W/ 12 BBLS 15% HCL. STAND BACK. PU ADD'L 96 JTS TBG. PICKLE TBG.
 (DAY 15) TC:

03/23/00 **RIH TO SET CIBP.**
 PROG: EOT @ 9963'. PICKLED TBG W/ 12 BBLS 15% HCL, FLUSHED W/ 25 BBLS 3% KCL &
 REV CIRC W/ 215 BBLS 3% KCL. POOH. PU MILL, 2 7/8" PDM MTR, XO, FLOAT SUB, & XO.
 TESTED MTR W/ RIG PUMP. RIH & TAGGED CBP @ 11,906'. DRILLED OUT PLUG &
 PUSHED TO 12,114'. HIT TIGHT SPOT @ 12,114'. PUSHED TO 12,247'. GOT TIGHT. LOST 300
 BBLS 3% KCL. POOH & LD 42 JT TBG & MTR.
 (DAY 16) TC:

03/24/00 **PREP TO PERF.**
 PROG: RIH W/ 4 1/2" CIBP. STACK OUT @ 12,050'. SET CIBP @ 12,050'. POOH W/ 2 3/8" TBG.
 RU CT UNIT.

3/25/00 **PREP TO SPOT ACID & FRAC.**
 PROG: RU CTU. RIH & PERF CASTLEGATE INTERVAL F/ 11,984' TO 11,994', 6 SPF, 60 HOLES.
 0 PRESS. POOH W/ CT. RIH W/ SELECT FIRE GUN ON CT. PERF CASTLEGATE 4 SPF @
 11,903', 11,898', 11,892', 11,888', 11,880', 11,870', & 11,863'. 0 PRESS. POOH TO 200'.
 SCHLUMBERGER WOULD NOT LD GUNS IN DARK. SDFN @ 10:00 PM.
 (DAY 18) TC

3/26/00 **FLWG BACK LOAD.**
 PROG: RIH W/ 2 3/8" TBG TO 12,017'. SPOT 1500 GALS 15% HCL ACROSS PERFS 11,863' -
 11,994'. PU TO 9487'. BRK DN PERFS W/ 4800# @ 4 BPM. ISIP: 2886#, FG: 0.68. FRAC PERFS W/
 35# CROSS LINKED GEL W/ 20% QUALITY N2. WELL SCREEN OUT AFTER PMPG 125,857#
 20/40 AC FRAC BLACK IN FORMATION (4,380# LEFT IN CSG) & 561,136 SCF N2. ISIP: 10,153#, 5
 MIN: 7469#. MTP: 10,153#, ATP: 34 BPM. OPEN TO FBT ON 12/64" CHK W/ 7,000# SICP @ 9:00
 PM. FLOW BACK 11 HRS. CHK 12/64" TO 16/64", FCP: 2700# TO 1500#, 31 BWPH TO 44 BWPH.
 HVY SD TO LIGHT SD, TLTR: 1353 BBLS, TLR: 345 BLW, LLTR: 1008 BBLS. NO BURNABLE
 GAS.
 (DAY 19) TC:

3/27/00 **PREP TO CO WELLBORE.**
 PROG: FLWD BACK 7 HRS. CHK 16/64" TO 32/64", FCP: 1500# TO 220#, 44 BWPH TO 28 BWPH.
 TURN TO SEPARATOR 4 HRS ON 32/64" CHK, CP: 140# TO 100#, 28 BWPH TO 17 BWPH. 353
 MCFPD TO 175 MCFPD. TURNED BACK TO FLOW BACK TANK. FLWD 14 HRS ON 32/64"
 CHK. FCP: 90# TO 60#, 14 BWPH TO 8 BWPH. UNABLE TO MEASURE GAS. TLR: 817 BBLS,
 LLTR: 536 BBLS.

- 03/28/00 **PREP TO RIH W/ CIBP.**
 PROG: RIH W/ 2 3/8" TBG. TAG SD @ 11,695'. REVERSE OUT SD TO PBTD @ 12,050' (355').
 SOOH W/ TBG. WELL STARTED TO FLOW W/ EOT @ 1000'. KILL WELL 3% KCL. FIN
 POOH W/ TBG. FLWD TO PIT 1 1/2 HRS ON 28/64" CHK. REC 68 BW, NO GAS, FCP: 195#.
 FULL OPEN CHK - WELL DIED.
 (DAY 20) TC:
- 03/29/00 **PREP TO PERF.**
 PROG: SIH W/ 4 1/2" CIBP. WELL SURGING. SET CIBP @ 11,806'. PUMP 500 GALS 15% HCL
 ACROSS PERF INTERVAL. POOH W/ 2 3/8" TBG. RU CTU W/ MONO E-LINE.
 (DAY 21) TC:
- 03/30/00 **PREP TO FRAC.**
 PROG: RIH W/ SELECT FIRE GUNS ON COILED TBG. PERF CASTLEGATE 4 SPF @ 11,763',
 11,751', 11,745', 11,737', 11,724', 11,717' & 11,710'. 28 TOTAL HOLES. PRESS: 500#. TOP 4 GUNS
 DID NOT SHOOT. RIH & RE-PREF 11,710', 11,717', 11,724' & 11,737'. PRESS: 1450#. POOH W/
 CT.
 (DAY 22) TC:
- 03/31/00 **PREP TO CIBP & PERF.**
 PROG: FRAC CASTLEGATE INTERVAL F/ 11,170' - 11,763'. BRK DN PERFS W/ 7146# @ 10
 BPM. PMP 20/40 AC FRAC BLACK & 20% N2. WELL SCREENED OUT ON 1ST STAGE W/
 5490# IN FORMATION. 8510# IN CSG. MTP: 10,299#, ATP: 9700#, MTR: 32.6 BPM, ATR: 29 BPM.
 OPEN TO PIT ON 12/64" CHK. FLWD 1 1/2 HRS, THEN DIED. REC 235 BLW & HVY SD. RIH
 W/ 2 3/8" TBG. TAGGED SD STRINGERS WHILE TIH. TAG HARD SD @ 11,772'. CO TO 4 1/2"
 CIBP @ 11,806'. POOH W/ TBG. RIH W/ CIBP.
 (DAY 23) TC:
- 04/01/00 **PREP TO PERF ON CT.**
 PROG: SET CIBP @ 11,319'. SPOT 500 GALS 15% HCL ACROSS PERF INTERVALS. RU
 WIRELINE. RIH W/ PERF GUN W/ ROLLERS. UNABLE TO GET DEEPER THAN 11,055'. RU
 CTU W/ MONO E-LINE. SIFN.
 (DAY 24) TC:
- 04/02/00 **PREP TO PERF.**
 PROG: RIH W/ CT & PERF CASTLEGATE F/ 11,233' - 11,243', 6 SPF, 60 HOLES. POOH. ALL
 GUNS FIRED. LOST ELECTRICAL CONTINUITY IN THE COIL SYSTEM. WORK ON
 ELECTRICAL PROBLEMS. SIFN.
 (DAY 25) TC:
- 04/03/00 **PREP TO FRAC THIS AM, 4/3/00.**
 PROG: RIH W/ PERF GUN ON CT. PERF CASTLEGATE F/ 11,212' - 11,222', 6 SPF, 60 HOLES.
 POOH W/ CT. ALL GUNS FIRED. RDMO CTU.
 (DAY 26) TC:
- 04/04/00 **FLWG BACK.**
 PROG: BRK DN PERFS W/ 5116# @ 9.8 BPM. FRAC'D W/ 168,500# 20/40 AC FRAC BLACK &
 20% QUALITY CROSSLINKED 35# GEL. (PMP'D 553,000 SCF N2). MTP: 8849#, ATP: 7314#, MTR:
 46.9 BPM, ATR: 43.5 BPM. OPEN TO FBT ON 12/64" CHK. FLW BACK 21 HRS. CHK 12/64" TO
 32/64", FCP: 4150# TO 500#, 25 BWPH TO 48 BWPH. TLTR: 1664 BBLs, TLR: 1001 BBLs, LLTR:
 663 BBLs. NO BURNABLE GAS AS OF 5:30 AM ON 4/4/00.
 (DAY 27) TC:
- 04/05/00 **PREP TO CLEAN HOLE & SET CIBP.**
 PROG: FLOW BACK UNBURNABLE GAS 11 HRS ON 32/64" CHK. FCP: 500# TO 140#, 48
 BWPH TO 11 BWPH. FLOW THRU SEP 12 HRS ON 32/64" CHK. FCP: 140# TO 60#, 20 BWPH
 TO 5 BWPH, 251 MCFPD TO 118 MCFPD. PRESS DROPPED TO 20# @ 5:30 AM. RETURN TO
 FLOW BACK TANK. TTLR: 1421 BBLs, LLTR: 243 BBLs.
 (DAY 28) TC:
- 04/06/00 **PREP TO PERF.**
 PROG: RIH W/ 2 3/8" TBG. TAG SD @ 10,750'. CO TO CIBP @ 11,319'. POOH. PU & RIH W/ 4
 1/2" CIBP ON 2 3/8" TBG. SET CIBP @ 10,978'. SPOT 500 GALS 15% HCL ACROSS PERF
 INTERVAL. POOH W/ 2 3/8" TBG. MIRU CTU.
 (DAY 29) TC:
- 04/07/00 **PREP TO FRAC.**
 PROG: RIH W/ CT & W/ PWR PAC PERF GUN. PERF CASTLEGATE "A", 6 SPF, F/ 10,912' TO
 10,922', 60 TOTAL HOLES. POOH W/ CT. ALL GUNS FIRED. RIH W/ CT & W/ PWR PAC
 GUN. PERF CASTLEGATE "A" F/ 10,892' - 10,902', 6 SPF, 60 HOLES. 0 PRESS. FL @ SURF.
 POOH W/ CT. ALL GUNS FIRED.
 (DAY 30) TC:

- 04/08/00 **FLWG BACK.**
 PROG: FRAC CASTLEGATE A PERFS 10,892' - 10,922'. W/ 20/40 AcFRAC BLACK. WELL SCREENED OUT W/ 3# SAND ON FORMATION. 58,020# SD IN FORMATION, & 5929# SD IN CSG. PMP'D 289, 679 SCF/N2 (20% QUALITY FLUID). MTP: 10,039#, ATP: 7760#, MTR: 45.8 BPM, ATR: 44 BPM. OPEN TO FBT @ 6:30 PM. TLTR: 1,116 BBCS. FLOW BACK 12 HRS ON 12/64" CK. CP: 6400# - 1250#, 47 BWPH TO 28 BWPH, HEAVY SD TO LIGHT SD. TLR: 425 BBLS, LLTR: 793 BBLS.
 (DAY 31) TC:
- 04/09/00 **PROG: FLOW BACK 24 HRS. CK: 14/64" TO 32/64", CP: 1250# TO 30#. (TURNED TO BURNABLE GAS AFTER 10 HRS) 28 BWPH TO 6 BWPH, TLR: 757 BBLS, LLTR: 361 BBLS. PRESS TO LOW TO TURN TO SEPERATOR.**
 (DAY 32) TC
- 04/10/00 **PREP TO DO CBP'S.**
 PROG: RIH W 2 3/8" TBG. TAG SD @ 10,882'. CO TO CIBP @ 10,978'. SOH W/ TBG. EOT @ 9970'.
 (DAY 33) TC:
- 04/11/00 **5AM: SICP = 950 PSI. BLOW WELL DN 5 MIN. CHANGE OUT RIG DRLG LINE. 8:30AM: POOH W/ 2 3/8" DSS-HT TBG. 11AM: WAIT F/ WEATHERFORD HYDRAULIC MTR F/ ROCK SPRING'S. 1:30PM: P.U. 3.701" O.D. 5 PT MILL, 2 7/8" O.D. MTR, XO SUB, FLOAT SUB, 4' X 2 3/8" TBG SUB, XN PROFILE NIPPLE, XO SUB. TEST TOOL'S W/ RIG PMP. 3PM: RIH W/HYDRAULIC MTR BHA. 6:30PM: S,D, & CHG OUT KELLY HOSES. SPOT & R.U. MUD MIX TANK. 7:30PM: RIH & TAG 4 1/2" CIBP # 1 @ 10,978' R.U. DRLG EQUIP. BRK CIRCULATION. 9:30PM: DRILL 4 1/2" CIBP #1 @ 10978' FELL THRU IN 1 HR. FOLLOW B.P. TO SAND TOP @ 11312', FINISH DRLG PLUG C-O 7' SAND TO CIBP @ 11319', CIRC BTM'S UP. DRILL 4 1/2" CIBP #2 @ 11319', FELL THRU IN 1 1/2 HR'S FOLLOW B.P. TO SAND TOP @ 11800, FINISH DRLG PLUG. C-O SAND TO CIBP @ 11806, CIRC BTM'S UP. 5AM: DRILLING ON CIBP #3 @ 11806'**
 (DAY 34) TC:
- 04/12/00 **PREP TO DO LAST CIBP.**
 PROG: DO CIBP @ 11,806' / 3 HRS. CO SD TO CIBP @ 12,051'. START DO OF CIBP @ 12,051'. MILL WORE OUT. SOOH. WELL KICKING ON WAY OUT. POOH & LD TOOLS. FLOW BACK WELL OVERNIGHT 14 HRS ON 48/64" CHK. FCP: 100# TO 50#, 33 BWPH TO 21 BWPH. REC 282 BW. MINOR GAS PRODUCTION.
 (DAY 35) TC
- 04/13/00 **PREP TO FIN POOH W/ MUD MOTOR.**
 PROG: PU NEW 3.701" MILL. RIH & TAG CIBP @ 12,051'. DO IN 1 HR. CO SD TO 4 1/2" CBP @ 12,247'. DRL THRU PLUG IN 10 MIN. CO TO 13,247'. SOOH W/ TBG. WELL SURGING HARD. POOH TO 2450'. OPEN WELL ON 48/64" CHK TO FBT. FCP: 400# TO 150#, 67 BWPH TO 50 BWPH, GAS CUT.
 (DAY 36) TC:
- 04/14/00 **FLOW TESTING.**
 PROG: FIN POOH W/ MOTOR & MILL. RIH W/ SN & 2 3/8" DSS-HT TBG. LAND TBG @ 10,778' (TOP PERF @ 10,892'). SICP: 225#, FTP: 70#. OPEN TO FBT ON 48/64" CHK. WELL DIED. MADE 4 SWAB TRIPS. IFL: 2500', FFL: 1500'. REC 78 BW. THIS AM SITP: 900#, SICP: 1800#.
 (DAY 37) TC:
- 04/15/00 **PROG: FLWD 7 HRS ON 48/64" CK. CP: 1800# - 1450#, FTP: 900# - 0#, 60 BWPH - 7 BWPH. REC 269 BBLS. POOH W/ 28 HTS TBG. LAND TBG @ 9980'. SIFN.**
 (DAY 38) TC:
- 04/16/00 **PROG: SICP: 1600#, SITP: 1200#. OPEN WELL ON 48/64" CK. DIED / 10 MIN. MADE 1 SWAB TRIP & WELL KICKED OFF. FLWD BACK 24 HRS. CK 24/64" - 16/64". CP: 1600# - 1775#, FTP: 880# - 180#, 67 BWPH - 17 BWPH, 158 MCFPD TO 152 MCFPD. TOTAL WTR REC: 501 BBLS OVER LOAD.**
 (DAY 39) TC:
- 04/17/00 **PROG: FLWD 24 HRS. CK 16/64" - 12/64", 17 BWPH - 11 BWPH, CP: 1775# - 1825#, FTP: 180# - 380# - 170#, AVG MCFPD: 182, REC 908 BBLS OVER LOAD.**
 (DAY 40) TC:
- 04/18/00 **PROG: FLWD 24 HRS. CK: 12/64" - 16/64" - 12/64". AVG CP: 1829#, AVG FTP: 231#, AVG WTR: 14.25 BWPH, AVG GAS: 188 MCFPD, REC 1250 BBLS OVER LOAD.**
 (DAY 41) TC:
- 04/19/00 **PROG: FLWD 24 HRS. CK: 12/64" - 16/64". AVG FTP: 169#, AVG CP: 1771#, AVG GAS PROD: 166 MCFPD, AVG WTR PROD: 12 BWPH, REC 1540 BW OVERLOAD.**
 (DAY 42) TC:
- 04/21/00 **PROG: FLWD 4 MCF, 4 BW, FTP: 50#, CP: 2350#, 16/64" CHK, 4 HRS, LP: 55#, DN 20 HRS TO REPAIR HI-LOW VALVE ON SEPARATOR.**
- 04/22/00 **SWBG.**
 PROG: SWBD 0 MCF, 100 BW, FTP: 660#, CP: 2300#, 17/64" CHK, 0 HRS, LP: 62#.

- 11/07/00 **PREP TO FISH CSG.**
PROG: POOH & LD 161 JTS (6,949.21') 4 1/2" X 15.1# P-110 CSG. RU EQUIP TO PU 2 7/8" TBG.
- 11/08/00 **PREP TO JAR ON CSG.**
PROG: PU OVERSHOT, BS, IARS & SIH. EOT @ 5050'.
- 11/09/00 **PREP TO WASH OVER CSG.**
PROG: RIH W/ OVER SHOT. LATCH CSG. JAR ON CSG. NO MOVEMENT. RLS CSG & POOH. RIH W/ SHOE & 11 JTS WP. EOT @ 6496'.
- 11/10/00 **PREP TO CUT CSG.**
PROG: WASH OVER TOP OF FISH @ 6993'. TAG FILL @ 7105'. CO TO 7305'. CIRC CLEAN. SOH W/ WP.
- 11/11/00 **PREP TO MILL & CO 4 1/2" CSG.**
RIH W/ INTERVAL CUTTER, DC'S & SPEAR W/ GRAPPLE. STACK OUT @ 7230'. JAMMED SLIPS OPEN. ATTEMPT TO RLS SLIPS UNSUCCESSFUL. POOH.
- 11/12/00 **PREP TO CO 4 1/2" CSG.**
FIN POOH W/ INTERNAL CUTTER. LEFT 3 11/16" X 3" NOSE CONE & 3 SLIP SEGMENTS 3" X 1 1/2". PU 3 5/8" MILL, DC'S & 2 3/8" TBG. TAG @ 7872'. CO TO 7881'. SDFWE.
- 11/13/00 **PREP TO CUT CSG.**
PROG: MILL ON FISH @ 7881'. CIRC PARTS OF FISH TO SURF. FELL THRU. TAG UP @ 8477'. MILL 15 MIN. FELL THRU. CO TO 8580'. POOH.
- 11/15/00 **PREP TO WASH OVER CSG.**
PROG: RIH W/ CHEM CUTTER. CUT CSG @ 7294'. RIH W/ OVER SHOT, DC'S, BS, JARS & ACCELERATOR. LATCH CSG @ 6993'. JAR FREE. POOH & LD 309.91 4 1/2" CSG. RIH W/ WASH SHOE & 12 JTS WP, DC'S & JARS.
- 11/16/00 **PREP TO POOH W/ WP.**
TAG CMT TOP @ 7294', ENCOUNTER HVY TORQUE. REC PIECES OF SLIPS F/ INTERNAL CUTTER. MADE 10' IN 6 1/2 HRS. SOOH W/ WP.
- 11/17/00 **PREP TO WASH OVER CSG.**
RIH W/ NEW WASH SHOE. TAG CSG @ 7294'. TAG FILL @ 7302'. CO TO 7311'. MAKING 3 1/2'/HR.
- 11/18/00 **POOH W/ WASH PIPE.**
CHANGED OUT SWVL. RIH & TAGGED FILL @ 7311'. WASHED OVER 4 1/2" CSG TO 7362'. QUITE MAKING HOLE. POOH. SHOE WAS WORN OUT.
- 11/19/00 **PU NEW SHOE & RIH.**
TAGGED @ 7362'. WASHED OVER 4 1/2" CSG F/ 7362' - 7644'. POOH TO 6835'. SDFWE.
- 11/21/00 **LATCH FISH & POOH.**
POOH W/ WASH PIPE BHA. RIH W/ 3 5/8" OD CHEMICAL CUTTER BUT WAS UNABLE TO GET INTO 4 1/2" CSG. POOH. RIH W/ 6 1/8" IMPRESSION BLOCK. POOH. THE 4 1/2" CSG IS LAYING ON THE SIDE OF THE 7 5/8" CSG. RIH W/ 3 5/8" OD CHEMICAL CUTTER & WORKED INTO CSG. CUT CSG @ 7630'. (336' CUT).
- 11/22/00 **RIH & PULL CSG.**
RIH W/ 5 7/8" O.D. OVERSHOT W/ 4 1/2" GRAPPLE ON FISHING BHA. LATCHED ONTO 4 1/2" CSG @ 7294'. UNABLE TO PULL CSG. RLS OFF 4 1/2" CSG & POOH. RIH W/ CHEMICAL CUTTER & STACKED OUT @ 7400'. POOH. RIH W/ JUNK BASKET & WORKED DN TO 8665'. RIH W/ 3 5/8" CHEMICAL CUTTER. CUT CSG @ 7640'.
- 11/23/00 **RIH W/ WASHOVER PIPE.**
RIH W/ OVERSHOT W/ 4 1/2" GRAPPLE & FISHING BHA. LATCHED 4 1/2" CSG @ 7294' & JARRED CSG FREE. POOH & LD 7 JTS & 2 CUT-OFF JTS. NEW FISH TOP @ 7630'.

- 11/28/00 **WASH OVER 4 1/2" CSG.**
RIH W/ 6 1/2" OD SHOE TO 9'. POOH. REDRESSED SHOE TO 6 3/8" OD. RIH ON FISHING BHA TO 7604'.
- 11/29/00 **RIH & WASH OVER.**
WASHED OVER 4 1/2" CSG F/ 7630' - 7724' IN 3 HRS. SHOE STOPPED DRLG. POOH. PU NEW SHOE & RIH TO 786'.
- 11/30/00 **PREP TO RIH W/ NEW SHOE.**
RIH & TAG CSG TOP @ 7,630'. WASH OVER CSG. TAG FILL @ 7724'. CO FILL TO 7790'. UNABLE TO MAKE ADD'L FILL. POOH. SHOE WORE OUT.
- 12/01/00 **CONT TO WASH OVER CSG.**
RIH W/ NEW SHOE. TAG FISH TOP @ 7630'. TAG FILL @ 7790'. WASH OVER CSG TO 7822'.
- 12/02/00 **PREP TO RIH W/ NEW WASH PIPE.**
WASH OVER CSG F/ 7822' TO 7934' IN 4 HRS. SHOE QUIT MAKING HOLE. POOH.
- 12/03/00 **PREP TO FISH CSG.**
RIH W/ NEW SHOE. WASH OVER CSG F/ 7930' - 8008'. POOH. SDFWE.
- 12/05/00 **PREP TO RECUT CSG.**
POOH & LD WP & SHOE. RIH W/ OVERSHOT & JARS. LATCH CSG TOP @ 7632'. JAR FISH TO 120,000#. UNABLE TO JAR FREE.
- 12/06/00 **PREP TO RE-CUT CSG W/ RADIAL TORCH.**
RLS OVERSHOT F/ 4 1/2" CSG. POOH. RIH W/ 3 5/8" OD CHEM CUTTER. UNABLE TO GET PAST 7801'. RIH W/ 3 1/16" OD GAUGE RING TO 8068'. NO BRIDGES. RIH W/ 3 5/8" OD CHEM CUTTER. UNABLE TO GET PAST 7801'.
- 12/07/00 **PREP TO TOH W/ CSG.**
RIH W/ 2 15/16" RADIAL TORCH. CUT CSG @ 8004'. RIH W/ OS & JARS. LATCH CSG @ 7630'. POOH W/ FISH.
- 12/08/00 **PREP TO WASH OVER MORE CSG.**
POOH & LD 374.19' 4 1/2" P-110 CSG. PU 6 3/8" OD X 5 1/2" ID WASH SHOE & 373' WASH PIPE & SIH. EOT @ 7973'.
- 12/09/00 **PREP TO CUT CSG.**
PROG: WASH OVER 4 1/2" CSG F/ 8004' TO 8377'. POOH.
- 12/10/00 **PREP TO RIH W/ NEW WASH SHOE.**
PROG: RIH & CUT CSG 8392'. RIH W/ OVERSHOT & JARS. LATCH FISH @ 8004'. POOH. LD 8 JTS & 2 CUT OFF JTS 4.5" CSG (384' TOTAL). SDFWE.
- 12/12/00 **PREP TO RIH W/ NEW WASH SHOE.**
PU & RIH W/ 6 3/8" OD WASH SHOE & DC'S. WASH OVER FISH TOP F/ 8392' TO 8433'. QUIT MAKING HOLE. POOH. WASH SHOE WORN OUT.
- 12/13/00 **PREP TO RIH W/ NEW WASH SHOE.**
RIH W/ 6 1/2" OD X 5 1/2" ID WASH SHOE & 13 JTS 6 3/8" OD WASH PIPE. WASH OVER 4 1/2" CSG F/ 8433' TO 8526', 93 1/5 HRS. QUIT MAKING HOLE. SOOH W/ WASH SHOE.
- 12/14/00 **CONT TO WASH OVER CSG.**
RIH W/ WASH PIPE. WASH OVER CSG F/ 8526' TO 8541' IN 4 1/2 HRS.

THE COASTAL CORPORATION
PRODUCTION REPORT

CONFIDENTIAL

1

CHRONOLOGICAL HISTORY

Page 1

NBU #253

SW/NW SEC. 10, T9S-R21E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100.0% AFE: 28870
PBSD: 13250' PERFS:
CSG: 4.5 X 15.1# @ 13,340'
SPUD DATE: 10/10/99

DRILL & COMPLETION

FORMATION: CASTLEGATE

CWC(M\$):

- 12/14/00 **CONT TO WASH OVER CSG.**
RIH W/ WASH PIPE. WASH OVER CSG F/ 8526' TO 8541' IN 4 ½ HRS.
- 12/15/00 **PREP TO POOH W/WASH SHOE.**
RIH W/WASH SHOE. TAG FISH TOP @ 8392'. WASH OVER & CLEAN OUT FILL FROM 8541' TO 8563', 22'/ 3 HRS. QUIT MAKING HOLE. SOH.
- 12/16/00 **PREP TO WASH OVER CSG.**
POOH W/ WORN WASH SHOE. RIH W/ NEW SHOE. WASH OVER F/ 8563' - 8573', 10'/ 3 HRS.
- 12/17/00 **PREP TO WASH OVER CSG.**
WASH OVER CSG F/ 8573' TO 8580'. UNABLE TO MAKE ADD'L HOLE. POOH. PU NEW SHOE & RIH TO 7911'.
- 12/19/00 **PREP TO WASH OVER CSG.**
WASH OVER CSG F/ 8580' TO 8591', MADE 11'/ 3 HRS. MILL WORE OUT. POOH. PU & SIH W/ NEW WASH SHOE. EOT @ 567'.
- 12/20/00 **PREP TO CUT CSG.**
RIH W/ WASH SHOE. CO F/ 8591' - 8605'. STARTED TO TORQUE UP. POOH.
- 12/21/00 **PREP TO FIN CO 4 ½" CSG.**
POOH W/ WASH SHOE. (MARKS ON SHOE INDICATE SHOE WAS SLICING 4 ½" CSG). RIH W/ 3 1/16" GAUGE RING. STACK OUT @ 8542'. RIH W/ 3 5/8" MILL. MILL OUT TIGHT SPOT @ 8542' / 45 MIN. CO FILL FROM 8542' TO 8589' / 1.25 HRS.
- 12/22/00 **PREP TO POOH W/ FISH.**
CO 4 ½" CSG FROM 8589' TO 9450'. POOH. RIH W/ RADIAL TORCH CSG CUTTER. CUT CSG @ 8710' & 8610'. RIH W/ OS & JARS. LATCH FISH @ 8392'. SOOH W/ FISH. EOC @ 7932'.
- 12/23/00 **FIN POOH W/ CSG.**
POOH & LD 4 FULL JTS & 2 CUT OFF JTS (218.84'). RIH W/ OVERSHOT. LATCH FISH. UNABLE TO ESTABLISH CIRC. JAR FISH FREE. SOH W/ FISH. EOT @ 7203'.
- 12/24/00 **PREP TO CO 4 ½" CSG.**
POOH & LD 2 CUT OFF JTS 4 ½" CSG (98.96'). RIH W/ CSG CUTTER. TAG FISH TOP @ 8710'. RIH & TAG FILL @ 8839'. PU & SIH W/ MILL TO CO 4 ½" CSG. SDFWE.
- 12/29/00 **PREP TO JAR ON CSG.**
RIH W/ RADIAL TORCH CSG CUTTERS. CUT CSG @ 9525', 9420', 9320', 9218', 9090', 8954'. PU OVERSHOT & SIH.
- 2/30/00 **PREP TO FISH CSG.**
RIH W/ 5 7/8" OVERSHOT & JARS. TAG FILL @ 8642'. CO TO 4 ½" CSG TOP @ 8710'. WORK OVER TOP OF FISH @ 8710'. JAR FISH ONE TIME & SLIPPED OFF. POOH.
- 12/31/00 **PREP TO CO CSG.**
RIH W/ NEW 5 7/8" OD OVERSHOT & JARS. LATCH CSG & JAR 3 HRS. CAME FREE. POOH & LD TWO FULL JTS & 2 CUT JTS OF 4 ½" CSG (128.14'). NEW FISH TOP @ 8838'. SDFWE.
- 01/03/01 **PREP TO JAR CSG.**
RIH W/WASH SHOE & JARS. TAG FILL @ 8706'. CO TO FISH TOP @ 8840'. WASH OVER 4 ½" CSG TO 8844'. POOH. PU 5 7/8" OD OVERSHOT & SIH. EOT @ 400'.
- 01/04/01 **PREP TO JAR ON FISH.**
WASH OVER 4 ½" CSG & LATCH. JAR 3 TIMES. GRAPPLE BROKE. POOH. PU NEW 5 7/8" OVERSHOT W/ 4 ½" GRAPPLE & SIH. EOT @ 4520'.
- 01/05/01 **ACT: LATCH ONTO FISH & JAR @ 8840'.**
PROG: FIN RIH & LATCHED ONTO FISH @ 8840'. JARRED 1 TIME & SLIPPED OFF OF FISH. TRIED

TO LATCH ONTO FISH BUT WAS UNABLE TO. POOH. 4 1/2" GRAPPLE WAS NOT BROKEN BUT ONE SIDE OF THE GRAPPLE SHOWED THE TEETH WERE DULLED. LOOKS LIKE THE FISH TOP IS POSSIBLY EGG SHAPED A LITTLE. RIH W/ 5 7/8" OD SHORT CATCH OVERSHOT W/ 4 1/2" GRAPPLE, FISHING ASSEMBLY & 2 7/8" TBG.

- 1/06/01 **PREP TO WASHOVER CSG.**
RIH & TAG FISH @ 8840'. WASH OVER TO 8844'. LATCH FISH & JAR ONE TIME 20,000# OVER STRING WT. PULL OFF FISH. UNABLE TO RELATCH. POOH GRAPPLE DULL & BROKE. PU & SIH W/ WASH PIPE. EOT @ 8790'.
- 1/07/01 **PREP TO DRESS OFF 4 1/2" CSG.**
WASH OVER 4 1/2" CSG F/ 8844' TO 8847'. UNABLE TO GO DEEPER. POOH. SHOE WORE OUT. RIH W/ TAPERED MILL. SDFWE.
- 01/09/01 **PREP TO RIH W/ CSG SPEAR.**
DRESS OFF FISH TOP @ 8840'. FELL THRU @ 8844'. CO TO 8868'. POOH. REPLACE BRAKE BLOCKS.
- 01/10/01 **PREP TO RUN SPEAR.**
RIH W/ 3.744" NOMINAL ID CATCH SPEAR. WK INTO 4 1/2" CSG F/ 8840' - 8854'. UNABLE TO LATCH CSG. POOH. NO SIGN OF CSG BITE. PU LARGER SPEAR & SIH.
- 01/11/01 **CLEAN OUT 7 5/8" CSG.**
RIH W/ 3.885" SPEAR GRAPPLE & FISHING BHA. SPEARED FISH @ 8854' & JARRED FISH FREE. POOH & LD 114.49' OF 4 1/2" CSG. NEW FISH TOP @ 8954'.
- 01/12/01 **LD WASH PIPE & CLEAN OUT INSIDE 4 1/2" CSG.**
RIH W/ 6 1/2" FLAT BTM MILL, 4 3/4" OD BUMPER SUB, 4 3/4" OD JARS, (2) 4 5/8" OD DC'S, 4 3/4" OD ACCELERATOR & 2 7/8" TBG. BRK CIRC @ 8828' & CO 7 5/8" CSG TO FISH TOP @ 8954'. MILLED & DRESSED 4" OFF THE FISH TOP @ 8954'. CIRC WELL CLEAN & POOH. LD BUMPER SUB, JARS, DRILL COLLARS, ACCELERATORS & MILL.
- 01/13/01 **PREP TO CO 4 1/2" CSG.**
POOH LAYING DN WASH PIPE. PU & SIH W/ 3 5/8" MILL. EOT @ 8924'.
- 01/14/01 **CON'T CO 4 1/2" CSG.**
RIH & TAG FILL @ 8954'. CO HARD FILL TO 9670'. CIRC CLEAN. PU TO 9640'. SDFWE.
- 01/15/01 **CONTINUE CO 4 1/2" CSG.**
RIH & TAG FILL @ 9670'. UNABLE TO MAKE HOLE. POOH. RIH W/ NEW MILL. CO F/ 9670' TO 9703'.
- 01/17/01 **CLEAN OUT 4 1/2" CSG.**
RIH & TAG FILL @ 9703'. UNABLE TO ESTABLISH CIRC. POOH. MILL WORE OUT & PLUGGED W/ CSG SHAVINGS. RIH W/ NEW MILL. EOT @ 8900'.
- 01/18/01 **CLEAN OUT 4 1/2" CSG.**
RIH & TAG FILL @ 9703'. MILLING ON IRON CUTTINGS & SLAG. CO TO 9878'. (175' IN 8 1/2 HRS).
- 01/19/01 **PREP TO FISH 4 1/2" CSG.**
RIH & TAG FILL @ 9898'. CO 2' IN 1 HR. UNABLE TO GO DEEPER. MILL WORN. POOH. SIH W/ 3 3/4" OD SPEAR, JARS & DC'S. EOT @ 145'.
- 01/20/01 **PREP TO FISH MORE CSG.**
TAG 4 1/2" CSG TOP @ 8954'. WORK SPEAR INTO 4 1/2" CSG. LATCH & POOH. REC 2 CUT OFF JTS 4 1/2" CSG (26.5').
- 01/21/01 **RIH W/ SPEAR. TAG 4 1/2" CSG @ 8980'. WORK SPEAR INTO 4 1/2" CSG. LATCH & JAR FREE. SOH W/ FISH.**
- 01/23/01 **PREP TO CO 4 1/2" CSG.**
POOH & LD 108' 4 1/2" CSG. TOF @ 9089'. RIH W/ 6 1/2" MILL. CO 7 5/8" CSG TO TOF. DRESS OFF TOF. SOH. EOT @ 8950'.
- 01/24/01 **CONT TO CO 4 1/2" CSG.**
FIN POOH W/ MILL. RIH W/ 3 5/8" OD MILL. TAG FILL IN 4 1/2" CSG @ 9880'. CO F/ 9880' TO 9887' (7' IN 3 HRS).
- 01/25/01 **PREP TO RIH W/ 2 3/8" TBG.**
RIH & TAG FILL @ 9887'. MADE 6" HOLE IN 2 HRS. POOH. MILL WORN OUT. BOXES SWELLING ON DSS-HT CONNECTIONS. LD 40 JTS. PREP TO PICKUP 2 3/8" N-80 TBG W/ TURNED DN COLLARS.
- 01/26/01 **PREP TO RIH W/ MAGNET.**
RIH W/ 3 POINT MILL & TAG FILL @ 9887'. MADE 1' IN 5 1/2 HRS. MILLING ON IRON FROM BROKEN INSIDE CUTTER. IRON IS ROLLING WITH MILL ROTATION. POOH.
- 01/27/01 **DUMP BAIL 2 SXS CMT ON FISH.**
POOH W/ MILL. MILL IS WORN OUT. RIH W/ MAGNET TAGGED FILL @ 9888'. IN TWO RUNS REC 7 PIECES OF SMALL METAL @ 9888'. RIH W/ 2 1/8" OD JUNK SHOT &
- 01/28/01 **RIH W/ 3 5/8" MILL & TAGGED @ 9888'. MILLED ON JUNK BUT UNABLE TO MAKE ANY HOLE. JUNK APPEARS TO BE SPINNING UNDERNEATH MILL. PUH TO 9758'.**

- 01/30/01 **PREP TO CO CSG**
FIN POOH W/MILL. LARGE PIECE OF JUNK IN MILL. RIH W/ 3-5/8" 3 POINT MILL. TAG FILL @9988'.
MILL ON JUNK FROM 9888' TO 9889'. FELL FREE TO 9982'. MILL ON FILL FROM 9982' TO 9983'.
MADE 95' / 4-1/2 HOURS.
- 01/31/01 **PREP TO CO 4 1/2" CSG.**
RIH AND TAG @ 9983'. MILL OUT 37' / 4 HOURS. MILL WORE OUT. POOH. RIH W/NEW MILL. EOT
@ 8994'.
- 02/01/01 **PREP TO CO INSIDE OF 4-1/2" CSG**
RIH & TAG FILL @ 10020'. MILL OUT FILL TO 10023' & FELL THRU. TAG SAND @ 10035' (RBP @
10050'). POOH W/MILL. PU & SIH W/ STRING MILL. EOT@ 9060'.
- 02/02/01 **PREP TO CO SD ON RBP.**
RIH W/STRING MILL TO 9183'. ROTATE STRING MILL THRU 4 1/2" CSG CUTS @ 9218', 9320',
9420', 9525', & 10,000'. CIRC HOLE CLEAN. POOH. CHG OUT WELL HEADS. NU BOPE.
- 02/03/01 **PREP TO RIH W/OVER SHOT.**
RIH W/WASH SHOE. TAG SD@ 10,035'. WASHOVER RBP @ 10,050'. RVS CIRC WELL CLEAN. POOH.
- 02/04/01 **PREP TO RIH W/ WASH SHOE.**
RIH W/ OVER SHOT. TAG RBP @ 10,050'. LATCH RBP & PULL 8000#. PULL OFF RETRIEVING HEAD.
POOH. FOUND 2" PIECE BRKN OFF GRAPPLE.
- 02/06/01 **PREP TO WASH OVER RBP.**
RIH W/ 3 5/8" X 2 5/8" WASH SHOE W/FINGER BSKT. MILL OUT JUNK ON RBP @ 10,050'. POOH W/
WASH SHOE. FOUND MILLED UP RETRIEVING ROD FROM RBP IN SHOE.
- 02/07/01 **PREP TO RIH W/ WASH SHOE.**
SICP: 1800#. OPEN TO PIT. FLW BCK 11 HRS. AVG FCP: 130#, AVG 40 BWPH, REC 776 BW. FLW BCK
OVER NIGHT 12 HRS ON FULL OPEN CHK. FCP: 200# TO 50#, 50 BWPH TO 20 BWPH. REC 375 BW. TLR:
1151 BBLs.
- 02/08/01 **PREP TO RIH W/ NEW WASH SHOE.**
FCP: 50#. KILL WELL W/ 170 BBLs 3% KCL. RIH @ TAG RBP @ 10,025'. MILL OVER RBP 1'. MILL
WORE OUT. SOH EOT @ 8850'.
- 02/09/01 **MILL OVER RBP @ 10,050'.**
SICP & SITP-1350# CIRC WELL W/ 500 BBLs 3% KCL AT 4 BPM @ 1600#. KILLED WELL W/400 BBLs 10
PPG BRINE. POOH W/WASH SHOE. RIH W/ NEW WASH SHOE. EOT @ 3225'.
- 02/10/01 **MILL OVER RBP @ 10,050'.**
SICP=SITP=1000#. BLW DWN WELL & PMP 10 BBL 10# BRINE DWN TBG. RIH W/ WASH SHOE, BRK
CIRC@ 10,025'. MILLING OVER RBP @ 10,050'. MADE NO PROG. PU TO 10,025'. DRAIN LINES.
- 02/11/01 SICP=SITP= 850#. ATTEMPT TO MILL OVER RBP. NO PROG. PU TO 10,025'. SDFWE.
- 02/13/01 **PREP TO RIH W/MILL.**
SICP& SITP: 1000#. EST CIRC. MILL OVER RBP @ 10,050'. UNABLE TO MAKE HOLE. SOOH W/WASH
SHOE. FLW WELL OVERNIGHT.
- 02/14/01 **PREP TO RIH W/PROD EQUIP.**
PROG: FINISH POOH W/ WASH SHOE. A PIECE OF RBP INNER MANDREL FOUND STUCK INSIDE
SHOE. RIH W/ 3 5/8" FLAT BTM MILL. MILL OUT RBP @ 10,050' AND CHASE DN HOLE TO 10,252'.
LEFT 6" OF THE BTM OF RBP IN HOLE. BELIEVE PLUG HAS BRK APART. SOH W/ MILL. EOT @ 8877'.
CWC: \$ 1,068,323
- 02/15/01 **PREP TO RIH W/PROD EQUIP.**
PROG: POOH & LD WORK STRING. UNLOAD PRODUCTION TBG.
- 02/16/01 **PREP TO RIH W/RODS**
PROG: PU & RIH W/5" OD PBGA & TAC. LAND TBG @ 9072', SN @ 9037', TAC @ 8808'.
- 02/20/01 **PREP TO SET ROTAFLEX**
2/17/01 PROG: PU & RIH W/2" ROD PUMP & MODIFIED 86 EL ROD STRING. SEAT PUMP @ 9037'. PRESS
TST TO 1000#. SI WELL. WO PUMPING UNIT.
- 02/21/01 **PROG: SI WO PUMPING UNIT**
- 02/22/01 **PROG: SI WO PUMPING UNIT & FACILITIES.**
- 02/23/01 **PROG: SI WO PUMPING UNIT & FACILITIES.**
- 02/26/01 **PROG: SI WO PUMPING UNIT & FACILITIES.**
- 02/27/01 **PROG: SI WAITING ON FACILITIES.**
- 02/28/01 **PROG: SI WAITING ON FACILITIES**
(TOO MUCH MUD ON LOCATION TO WORK).
DROP FROM REPORT UNTIL CONSTRUCTION IS COMPLETE.

NBU 253
Chronological History - Summary

10/10/99 Begin drlg operations
2/19/00 Run long string production csg
3/6/00 Initiate completion operations
4/18/00 Last completion report
4/19/00 Notice of 1st sales. Spot prod data: 63 MCFPD, FTP: 80#, CP: 1900#, 330 BWPD, 16/64" CHK. Place on sales at 11:15 AM
4/20/00 Flwd 4 MCF, 4 BW, FTP: 50#, CP: 2350#, 10/64" CHK, 4 hrs, LP: 58#
4/21/00 Swabbing well
4/22/00 Flwd 261 MCF, 486 BW, FTP: 200#, CP: 1690#, 18/64" CHK, 24 hrs, LP: 53#
4/23/00 Flwd 141 MCF, 278 BW, FTP: 70#, CP: 1875#, 18/64" CHK, 24 hrs, LP: 56#
4/24/00 Flwd 1 MCF, 6 BW, FTP: 15#, CP: 2350#, 18/64" CHK, 1 hr, LP: 55#, logged off
4/25/00 Flwd 169 MCF, 294 BW, FTP: 200#, CP: 1850#, 16/64" CHK, 16 hrs, LP: 56#, swabbed on
4/26/00 Flwd 163 MCF, 141 BW, FTP: 220#, CP: 1610#, 16/64" CHK, 24 hrs, LP: 57#
4/27/00 Flwd 164 MCF, 403 BW, FTP: 160#, CP: 1525#, 18/64" CHK, 24 hrs, LP: 56#
4/29/00 Flwd 83 MCF, 121 BW, FTP: 40#, CP: 1975#, 18/64" CHK, 12 hrs, LP: 50#, logged off
4/29/00 Move rig on to swab well
4/30/00 Swabbing
5/1/00 Flwd 153 MCF, 311 BW, FTP: 200#, CP: 1750#, 16/64" CHK, 18 hrs, LP: 55#
5/2/00 Flwd 55 MCF, 128 BW, FTP: 200#, CP: 2100#, 16/64" CHK, 12 hrs, LP: 55#. Logged off.
5/3-5/6/00 Logged off
5/7/00 Flwd 293 MCF, 436 BW, FTP: 450#, CP: 1800#, 16/64" CHK, 24 hrs, LP: 57#
5/8/00 Flwd 142 MCF, 145 BW, FTP: 100#, CP: 1900#, 16/64" CHK, 24 hrs, LP: 56#

Page 2

5/9/00	SI
5/10-5/22/00	SI
5/23/00	Flwd 466 MCF, 533 BW, FTP: 360#, CP: 2050#, 16/64" CHK, 24 hrs, LP: 57#
5/24/00	Flwd 182 MCF, 340 BW, FTP: 140#, CP: 1900#, 16/64" CHK, 24 hrs, LP: 56#
5/25/00	Flwd 51 MCF, 106 BW, FTP: 1000#, CP: 2150#, 16/64" CHK, 5 hrs, LP: 57#
5/26-10/26/00	SI
10/27/00	MIRU to DO csg & run rod pump
2/18/01	RDMO finish DO csg & installing rods
2/19-3/10/01	WO surface pump installation
3/11/01	Start pump unit

4/22/01	34	100	3.4	10.7	0.34	100
4/23/01	12	217	3.4	10.9	0.06	310
4/24/01	0	160	3.4	11.0	0.00	450
4/25/01	0	80	3.4	11.1	0.00	500
4/26/01	65	70	3.5	11.2	0.93	90
4/27/01	28	70	3.5	11.3	0.40	90
4/28/01	33	0	3.5	11.3	0.00	100
4/29/01	28	114	3.6	11.4	0.25	100
4/30/01	28	107	3.6	11.5	0.26	100
5/1/01	31	94	3.6	11.6	0.33	100
5/2/01	28	134	3.7	11.7	0.21	100
5/3/01	28	100	3.7	11.8	0.28	100
5/4/01	22	100	3.7	11.9	0.22	100
5/5/01	25	116	3.7	12.0	0.22	100
5/6/01	19	120	3.7	12.1	0.16	100
5/7/01	26	94	3.8	12.2	0.28	100
5/8/01	26	130	3.8	12.4	0.20	100
5/9/01	14	38	3.8	12.4	0.37	5
5/10/01	1	0	3.8	12.4	0.00	90
5/11/01	30	170	3.8	12.6	0.18	100
5/12/01	24	98	3.9	12.7	0.24	100
5/13/01	25	47	3.9	12.7	0.53	40
5/14/01	0	0	3.9	12.7	0.00	40
5/15/01	1	0	3.9	12.7	0.00	100
5/16/01	35	207	3.9	12.9	0.17	90
5/17/01	30	147	4.0	13.1	0.20	90
5/18/01	24	98	4.0	13.2	0.24	90
5/19/01	18	87	4.0	13.3	0.21	80
5/20/01	7	67	4.0	13.3	0.10	90
5/21/01	11	0	4.0	13.3	0.00	90
5/22/01	4	0	4.0	13.3	0.00	95
5/23/01	3	0	4.0	13.3	0.00	100
5/24/01	3	0	4.0	13.3	0.00	100

NBU 253
Production Track

Date	Gas MCF/D	Water BW/D	Cumm. Gas-MMCF	Cumm. Water-MBBL	Gas/Liquid Ratio-MCF/BW	Casing Press.	Fluid Level
3/10/01	0	0	0	0	0	1800	
3/11/01	184	520	0.2	0.5	0.35	360	
3/12/01	283	560	0.5	1.1	0.51	340	
3/13/01	185	580	0.7	1.7	0.32	340	
3/14/01	136	503	0.8	2.2	0.27	360	
3/15/01	142	500	0.9	2.7	0.28	360	5103
3/16/01	191	510	1.1	3.2	0.37	140	6332
3/17/01	164	477	1.3	3.7	0.34	200	
3/18/01	156	416	1.4	4.1	0.38	150	
3/19/01	136	316	1.6	4.4	0.43	150	
3/20/01	144	367	1.7	4.7	0.39	100	8095
3/21/01	107	276	1.8	5.0	0.39	100	
3/22/01	91	276	1.9	5.3	0.33	100	8568
3/23/01	84	265	2.0	5.6	0.32	90	8442
3/24/01	77	255	2.1	5.8	0.30	100	8442
3/25/01	72	243	2.2	6.1	0.30	105	
3/26/01	67	222	2.2	6.3	0.30	100	
3/27/01	65	231	2.3	6.5	0.28	100	
3/28/01	59	213	2.3	6.7	0.28	100	8316
3/29/01	55	168	2.4	6.9	0.33	125	
3/30/01	53	208	2.5	7.1	0.25	150	
3/31/01	51	189	2.5	7.3	0.27	150	
4/1/01	47	193	2.5	7.5	0.24	150	
4/2/01	52	188	2.6	7.7	0.28	140	
4/3/01	46	172	2.6	7.8	0.27	130	
4/4/01	48	175	2.7	8.0	0.27	135	8411
4/5/01	45	179	2.7	8.2	0.25	130	
4/6/01	42	188	2.8	8.4	0.22	105	
4/7/01	45	147	2.8	8.5	0.31	100	
4/8/01	42	178	2.9	8.7	0.24	120	
4/8/01	42	178	2.9	8.7	0.24	125	
4/9/01	41	142	2.9	8.9	0.29	125	
4/9/01	41	142	2.9	8.9	0.29	130	8411
4/10/01	34	152	2.9	9.0	0.22	130	
4/10/01	34	152	2.9	9.0	0.22	130	
4/11/01	40	165	3.0	9.2	0.24	125	
4/11/01	40	165	3.0	9.2	0.24	125	
4/12/01	39	160	3.0	9.3	0.24	125	
4/12/01	39	160	3.0	9.3	0.24	125	
4/13/01	38	139	3.1	9.5	0.27	125	
4/13/01	38	139	3.1	9.5	0.27	125	
4/14/01	38	155	3.1	9.6	0.25	125	
4/14/01	38	155	3.1	9.6	0.25	125	
4/15/01	37	144	3.1	9.8	0.26	125	
4/15/01	37	144	3.1	9.8	0.26	125	
4/16/01	34	150	3.2	9.9	0.23	125	
4/16/01	34	150	3.2	9.9	0.23	125	
4/17/01	38	150	3.2	10.1	0.25	105	
4/17/01	38	150	3.2	10.1	0.25	105	
4/18/01	39	145	3.2	10.2	0.27	105	8348
4/18/01	39	145	3.2	10.2	0.27	105	
4/19/01	39	155	3.3	10.4	0.25	125	
4/19/01	39	155	3.3	10.4	0.25	125	
4/20/01	39	125	3.3	10.5	0.31	130	
4/20/01	39	125	3.3	10.5	0.31	130	
4/21/01	65	65	3.4	10.6	0.60	130	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
3 South 1200 East CITY Vernal STATE Utah ZIP 84078
PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

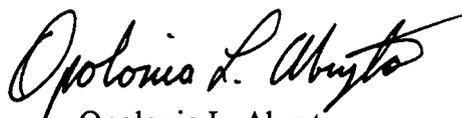
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW/		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No. **Unit: NATURAL BUTTES**

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 181	43-047-32161	2900	09-09S-21E	FEDERAL	GW	P
NBU 199	43-047-32337	2900	09-09S-21E	FEDERAL	GW	P
NBU 201	43-047-32364	2900	09-09S-21E	FEDERAL	GW	P
CIGE 198-9-9-21	43-047-32799	2900	09-09S-21E	FEDERAL	GW	P
CIGE 232-9-9-21	43-047-32836	2900	09-09S-21E	FEDERAL	GW	DRL
NBU 275	43-047-32905	2900	09-09S-21E	FEDERAL	GW	P
NBU 352	43-047-33922	99999	09-09S-21E	FEDERAL	GW	APD
NBU 103	43-047-31956	2900	10-09S-21E	FEDERAL	GW	P
NBU 120	43-047-31972	2900	10-09S-21E	FEDERAL	GW	P
NBU 143	43-047-32297	2900	10-09S-21E	FEDERAL	GW	P
NBU 321-10E	43-047-32379	2900	10-09S-21E	FEDERAL	GW	P
NBU 352-10E	43-047-32519	2900	10-09S-21E	FEDERAL	GW	P
NBU 252	43-047-32800	2900	10-09S-21E	FEDERAL	GW	P
NBU 253	43-047-32917	2900	10-09S-21E	FEDERAL	GW	DRL
NBU 522-10E	43-047-33781	2900	10-09S-21E	FEDERAL	GW	P
NBU 182	43-047-32162	2900	11-09S-21E	FEDERAL	GW	P
NBU 174	43-047-32193	2900	11-09S-21E	FEDERAL	GW	P
NBU 195	43-047-32355	2900	11-09S-21E	FEDERAL	GW	P
NBU 400-11E	43-047-32544	2900	11-09S-21E	FEDERAL	GW	P
NBU 297	43-047-33040	2900	11-09S-21E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/26/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/26/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

U-0141315

1a. Type of Well Oil Well Gas Dry Other
 b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NATURAL BUTTES UNIT

8. Lease Name and Well No.
NBU #253

2. Name of Operator
El Paso Production Oil & Gas Company

3. Address
P.O. Box 1148 Vernal, UT 84078

3a. Phone No. (include area code)
(435) 7781-7023

9. API Well No. *32911*
43-047-~~33722~~

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface SWNW 1690' FNL & 985' FWL

10. Field and Pool, or Exploratory
Natural Buttes

11. Sec., T., R., M., or Block and Survey or Area Sec. 10, T9S, R21E

At top prod. interval reported below

12. County or Parish Uintah 13. State UT

At total depth

14. Date Spudded
09/17/99

15. Date T.D. Reached
02/20/00

16. Date Completed
 D & A Ready to Prod.
04/19/00

17. Elevations (DF, RKB, RT, GL)*
4709' GR

18. Total Depth: MD
TVD 13,345'

19. Plug Back T.D.: MD
TVD 10,408'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
WILD/ECS/AE/HUES, DSE/GR, USB/H/GR
CCL-GR-CBL PE/HPQ - 12-16-99 ER LOGS - 3-9-2000

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement		
14 3/4	10 3/4	40.5#	0	2500	2500	950 sx HCL	370 sx G	150 sx Neat
9 5/8	7 5/8	39#	0	9500	9500	255 sx Hifill	200 sx 50/5	
9 5/8	7 5/8	39#	9500	10,884	10,884			
6 3/4	4 1/2	15.1#	9089	10,000	10,000	400 sx Prem		
6 3/4	4 1/2	15.1#	10,000	13,355	13,355			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 7/8	9050							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Castlegage	10,892	10,902	10,892-10,902	6 SPF	120	
B)			11,212-11,222	6 SPF	120	
C)			11,710-11,763	4 SPF	28	
D)			11,863-11,903	4 SPF	60	
E)			13,134-13,144	6 SPF	60	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
10,892-10,902	62,949# 20/40 sd
11,212-11,222	168,500# 20/40 sd
11,710-11,763	14,000# 20/40 sd
11,863-11,903	130,238# 20/40 sd
13,134-13,144	107,600# 20/40 sd

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/19/00	05/23/01	24	→	0	466	533			RECEIVED Flowing then Pumping
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
16/64	360#	2050#	→	0	466	533		Producing	DEC 13 2001

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
									DIVISION OF OIL GAS AND MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold & Used For Fuel

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Green River	1,975	5,250			
Wasatch	5,250	8,258			
Mesaverde	8,258				

32. Additional remarks (include plugging procedure):

Install 2 1/2 x 1 3/4 x 36' pump w/ P-A plunger Roto-Flex pump. Well SI 6/12/01 & back on prod w/ pumping unit on 8/10/01. *Created history screen for this info / CHD-12-13-01*

33. Circle enclosed attachments:

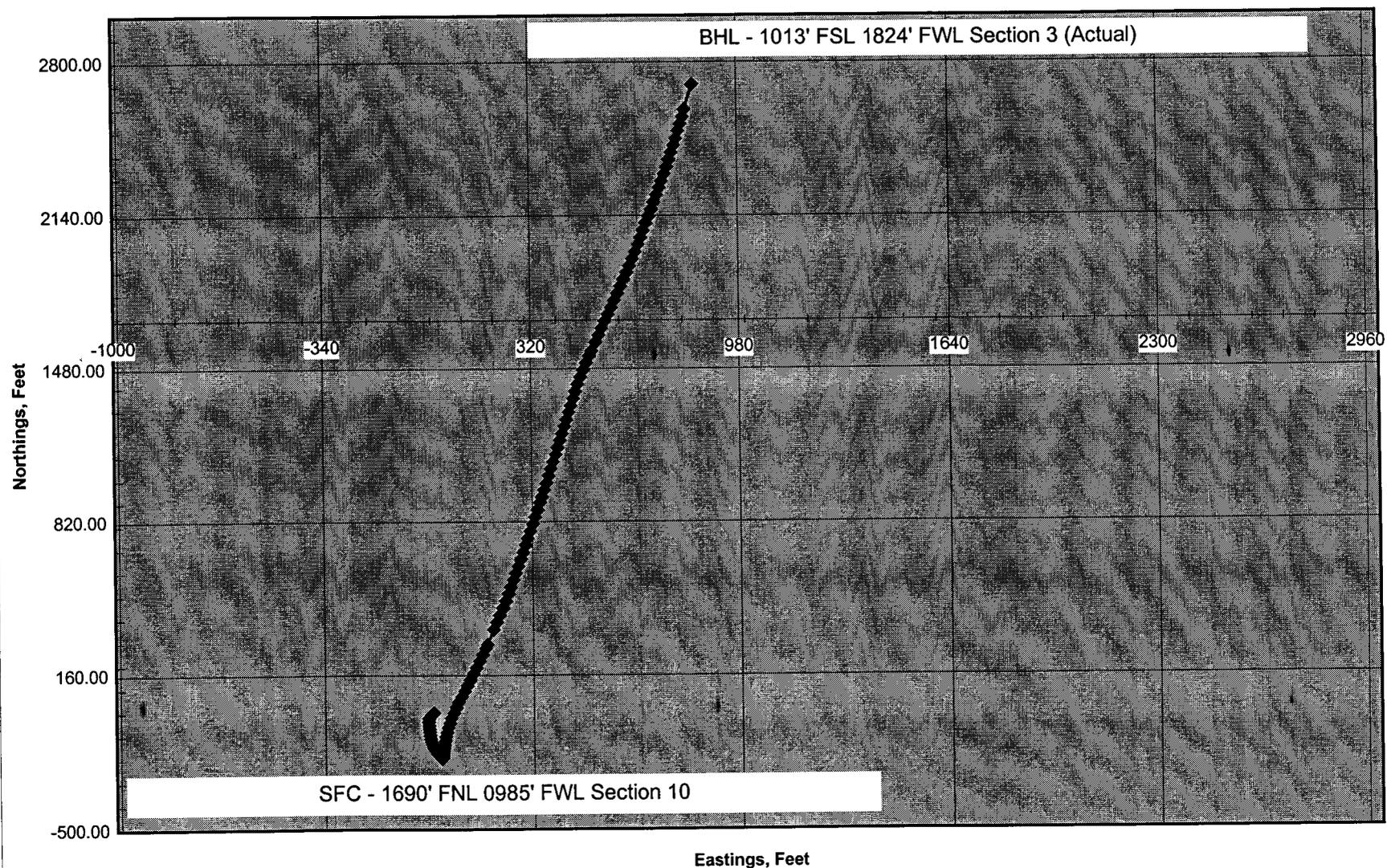
- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cheryl Cameron Title Regulatory Analyst
 Signature *Cheryl Cameron* Date 12/5/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

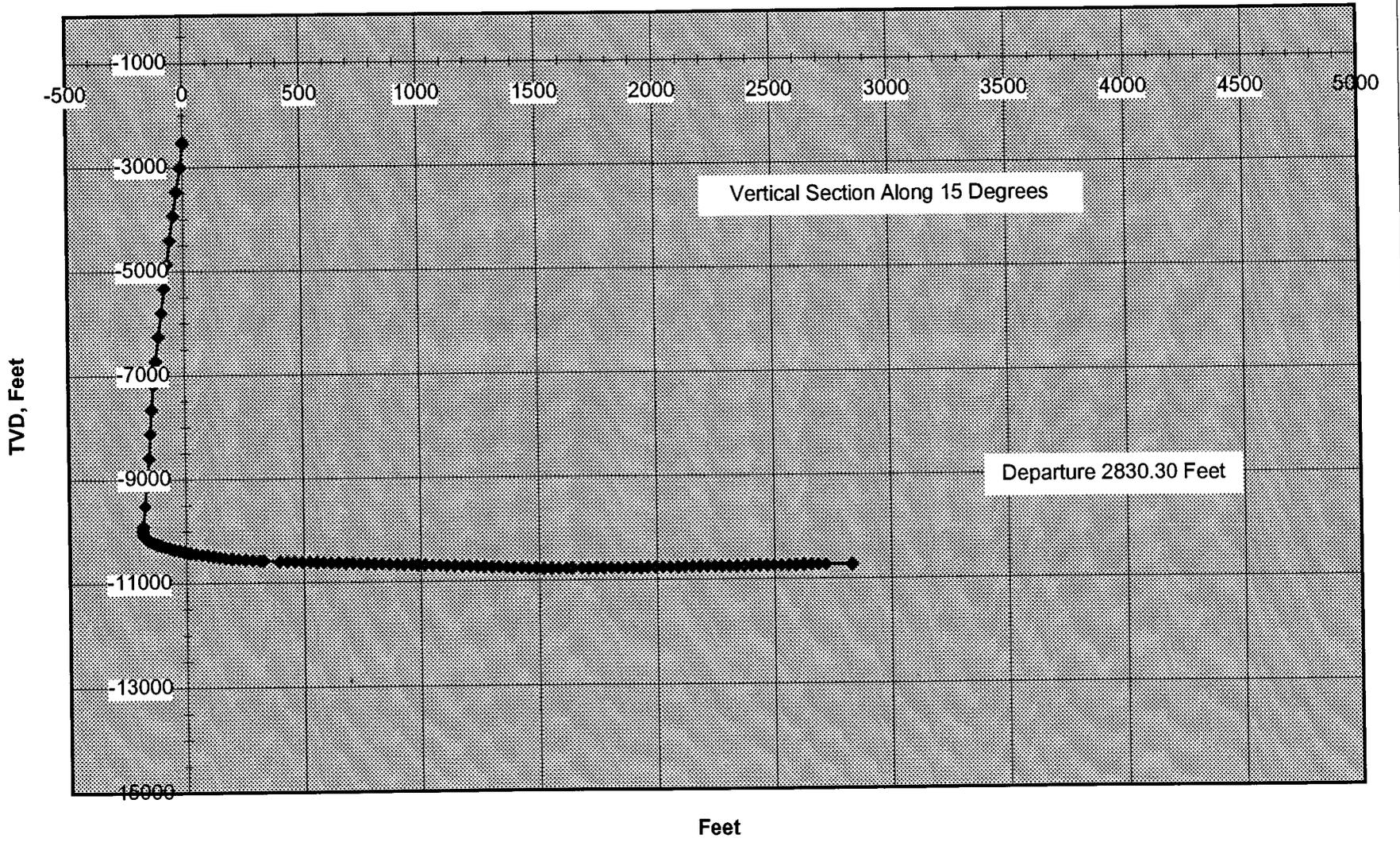
Plan View



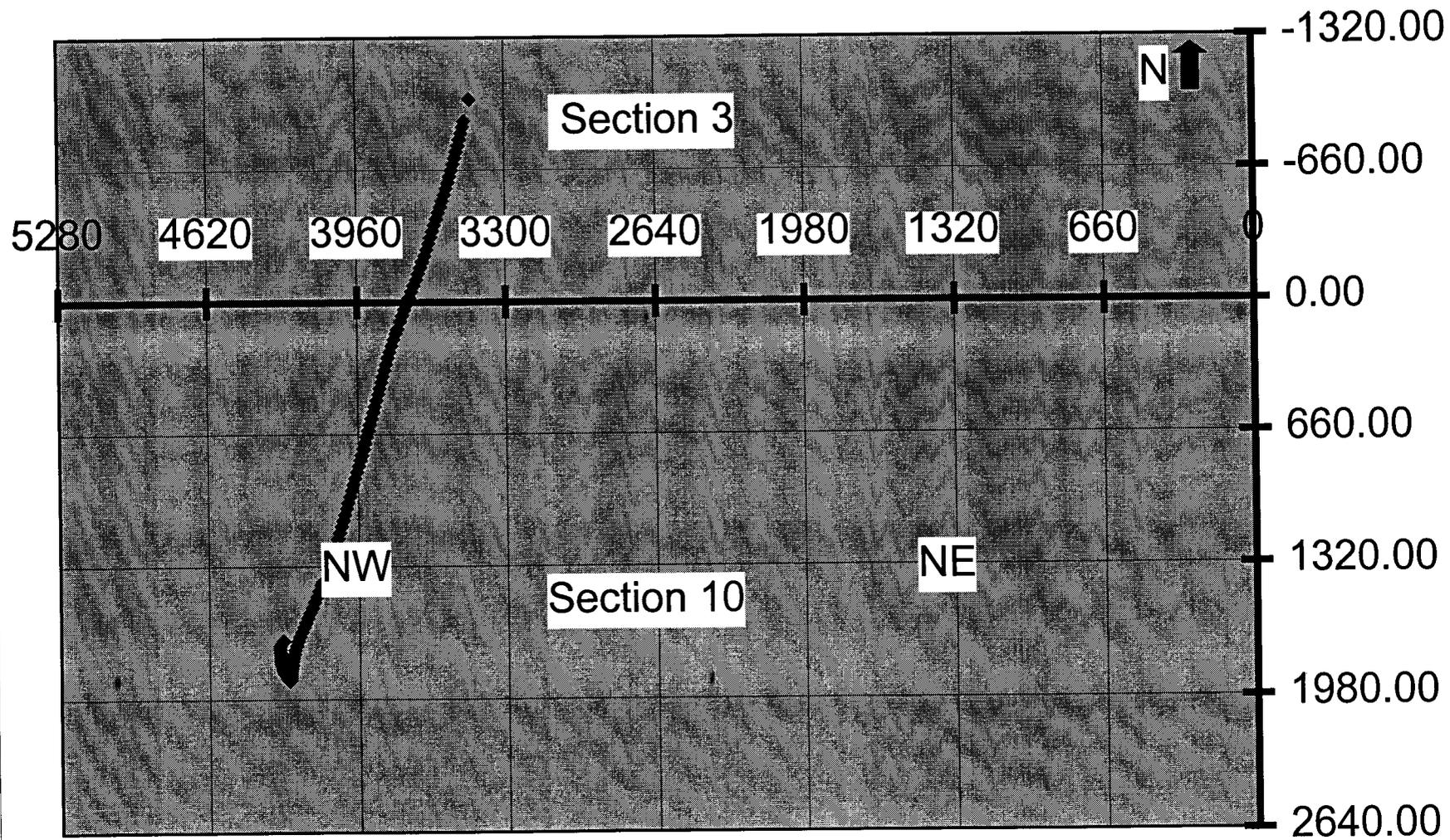
Estimated BHL (Last survey shot 13,244' extrapolated to TD @ 13,355')

DKD 1/16/02

Vertical Section



Wellbore Path



ANADRILL

SCHLUMBERGER

Survey report 7-Feb-2000 00:29:59 Page 1 of 6

Client.....: Coastal Oil & Gas
Field.....: Natural Buttes

Well.....: NBU #253 Spud date.....: 10/10/99
API number.....: Last survey date.....: 06-Feb-00
Engineer.....: M. Jeude Total accepted surveys...: 122
MD of first survey.....: 2510.00 ft
RIG.....: Nabors #266 MD of last survey.....: 13244.00 ft
STATE.....: Utah

----- Survey calculation methods-----
Method for positions.....: Minimum curvature
Method for DLS.....: Mason & Taylor
----- Depth reference -----
Permanent datum.....: GROUND LEVEL
Depth reference.....: Drillers Depth
GL above permanent.....: 4709.00 ft
KB above permanent.....: 4735.00 ft
DF above permanent.....: 4734.00 ft
----- Vertical section origin-----
Latitude (+N/S-).....: 0.00 ft
Departure (+E/W-).....: 0.00 ft
----- Platform reference point-----
Latitude (+N/S-).....: -999.25 ft
Departure (+E/W-).....: -999.25 ft
Azimuth from rotary table to target: 15.00 degrees
Sag applied (Y/N).....: No degree: 0.00
----- Geomagnetic data -----
Magnetic model.....: BGGM version 1999
Magnetic date.....: 10-Jan-2000
Magnetic field strength..: 1070.30 HCNT
Magnetic dec (+E/W-).....: 12.63 degrees
Magnetic dip.....: 66.24 degrees
----- MWD survey Reference Criteria -----
Reference G.....: 1001.19 mGal
Reference H.....: 1071.30 HCNT
Reference Dip.....: 66.58 degrees
Tolerance of G.....: (+/-) 2.50 mGal
Tolerance of H.....: (+/-) 6.00 HCNT
Tolerance of Dip.....: (+/-) 0.45 degrees
----- Corrections -----
Magnetic dec (+E/W-).....: 12.65 degrees
Grid convergence (+E/W-)..: 0.00 degrees
Total az corr (+E/W-).....: 12.65 degrees
(Total az corr = magnetic dec - grid conv)

[(c)2000 Anadrill IDEAL ID6_OC_07]

ANADRILL SCHLUMBERGER Survey Report 7-Feb-2000 00:29:59 Page 2 of 6

Table with columns: Seq #, Measured depth (ft), Incl angle (deg), Azimuth angle (deg), Course length (ft), TVD depth (ft), Vertical section (ft), Displ +N/S- (ft), Displ +E/W- (ft), Total displ 100f, At Azim (deg), DLS type, Srv tool, T qual. Rows 1-4 showing well data.

5	3932.00	1.90	175.10	468.00	3931.28	-43.00	-39.93	-17.11	43.45	203.20	0.18	MWD
6	4398.00	1.90	174.37	466.00	4397.02	-57.50	-55.32	-15.70	57.50	195.84	0.01	SLIMS
7	4865.00	1.60	177.88	467.00	4863.80	-70.97	-69.54	-14.70	71.07	191.93	0.07	SLIMS
8	5328.00	1.80	171.56	463.00	5326.60	-83.82	-83.19	-13.39	84.26	189.14	0.06	SLIMS
9	5797.00	1.60	177.88	469.00	5795.39	-96.84	-97.02	-12.07	97.77	187.09	0.06	SLIMS
10	6261.00	1.80	168.04	464.00	6259.19	-109.52	-110.62	-10.32	111.10	185.33	0.08	SLIM
11	6727.00	1.50	167.34	466.00	6724.99	-121.45	-123.73	-7.46	123.96	183.45	0.06	SLIM
12	7191.00	1.50	167.34	464.00	7188.84	-132.21	-135.58	-4.80	135.67	182.03	0.00	SLIM
13	7659.00	1.10	167.34	468.00	7656.71	-141.61	-145.94	-2.47	145.96	180.97	0.09	SLIM
14	8123.00	1.00	153.27	464.00	8120.64	-148.58	-153.90	0.32	153.91	179.88	0.06	SLIM:
15	8590.00	1.10	155.38	467.00	8587.56	-155.07	-161.62	4.02	161.67	178.57	0.02	SLIM:
16	9055.00	1.90	145.54	465.00	9052.40	-163.52	-172.03	10.24	172.34	176.59	0.18	SLIM
17	9520.00	1.90	151.16	465.00	9517.14	-174.09	-185.14	18.32	186.05	174.35	0.04	SLIM
18	9913.00	1.67	155.48	393.00	9909.95	-183.21	-196.06	23.84	197.50	173.07	0.07	SLIM
19	9985.00	1.00	115.30	72.00	9981.93	-184.13	-197.28	24.85	198.84	172.82	1.54	MW
20	10015.00	1.57	54.57	30.00	10011.92	-183.86	-197.16	25.42	198.79	172.65	4.63	SLIM
21	10046.00	3.82	25.79	31.00	10042.89	-182.52	-195.98	26.21	197.72	172.38	8.25	SLIM
22	10076.00	7.28	9.95	30.00	10072.75	-179.64	-193.21	26.98	195.08	172.05	12.51	SLIM
23	10107.00	10.20	7.73	31.00	10103.38	-174.96	-188.55	27.69	190.57	171.65	9.48	SLIM
24	10137.00	14.30	4.91	30.00	10132.69	-168.68	-182.22	28.36	184.42	171.15	13.81	SLIM
25	10167.00	18.17	6.88	30.00	10161.49	-160.39	-173.89	29.24	176.33	170.45	13.03	SLIM
26	10198.00	22.30	7.08	31.00	10190.57	-149.78	-163.25	30.54	166.08	169.40	13.32	SLIM
27	10229.00	26.10	5.62	31.00	10218.84	-137.22	-150.62	31.94	153.97	168.03	12.41	SLIM
28	10260.00	29.62	7.09	31.00	10246.25	-122.90	-136.23	33.55	140.30	166.16	11.57	SLIM
29	10291.00	33.17	6.61	31.00	10272.70	-106.92	-120.19	35.47	125.32	163.56	11.48	SLIM
30	10322.00	36.50	7.73	31.00	10298.14	-89.38	-102.63	37.69	109.33	159.83	10.94	SLIM

[(c)2000 Anadrill IDEAL ID6_OC_07]□

ANADRILL SCHLUMBERGER Survey Report 7-Feb-2000 00:29:59

Page 3 of 6

Seq #	Measured depth (ft)	Incl angle (deg)	Azimuth angle (deg)	Course length (ft)	TVD depth (ft)	Vertical section (ft)	Displ +N/S- (ft)	Displ +E/W- (ft)	Total Displ 100f (ft)	At Azim (deg)	DLS (deg)	Srvy tool	Tr
31	10353.00	39.20	10.65	31.00	10322.62	-70.46	-83.86	40.74	93.23	154.09	10.45	SLIM	
32	10384.00	41.25	12.69	31.00	10346.29	-50.48	-64.26	44.80	78.33	145.12	7.86	SLIM	
33	10415.00	43.67	14.29	31.00	10369.16	-29.56	-43.91	49.69	66.31	131.47	8.55	MWD	
34	10446.00	46.08	16.92	31.00	10391.13	-7.69	-22.86	55.58	60.09	112.35	9.81	SLIM	
35	10478.00	48.66	18.61	32.00	10412.80	15.82	-0.44	62.77	62.77	90.40	8.95	SLIM	
36	10509.00	51.27	19.98	31.00	10432.74	39.49	21.96	70.61	73.95	72.73	9.07	SLIM	
37	10540.00	53.06	21.57	31.00	10451.75	63.84	44.84	79.30	91.10	60.51	7.05	SLIM	
38	10571.00	54.94	20.92	31.00	10469.97	88.77	68.22	88.39	111.65	52.34	6.30	SLIM	

39	10602.00	56.50	21.30	31.00	10487.43	114.24	92.11	97.61	134.21	46.66	5.13	MWI
40	10632.00	58.37	21.46	30.00	10503.58	139.37	115.66	106.83	157.45	42.73	6.25	SLIM
41	10663.00	61.22	21.14	31.00	10519.18	165.99	140.62	116.56	182.64	39.66	9.24	MV
42	10694.00	64.45	20.62	31.00	10533.33	193.42	166.38	126.39	208.94	37.22	10.53	SLIF
43	10725.00	67.54	21.06	31.00	10545.94	221.59	192.84	136.46	236.24	35.28	10.05	SLIF
44	10757.00	70.55	21.06	32.00	10557.38	251.31	220.73	147.20	265.31	33.70	9.41	SLIM
45	10788.00	73.70	19.68	31.00	10566.90	280.68	248.38	157.46	294.09	32.37	11.01	SLIF
46	10819.00	77.42	19.07	31.00	10574.63	310.60	276.70	167.42	323.41	31.18	12.15	SLIF
47	10835.00	79.08	18.32	16.00	10577.88	326.23	291.54	172.44	338.72	30.60	11.34	SLIF
48	10904.00	83.29	18.21	69.00	10588.45	394.29	356.27	193.81	405.57	28.55	6.10	SLIM
49	10937.00	83.60	17.57	33.00	10592.22	427.04	387.47	203.88	437.84	27.75	2.14	SLIM
50	10969.00	83.40	18.98	32.00	10595.84	458.78	417.66	213.85	469.22	27.11	4.42	SLIM
51	11002.00	81.90	16.87	33.00	10600.07	491.46	448.80	223.92	501.56	26.52	7.80	SLIM
52	11034.00	81.50	15.46	32.00	10604.69	523.12	479.21	232.73	532.74	25.90	4.54	SLIM
53	11065.00	81.69	15.34	31.00	10609.22	553.78	508.78	240.88	562.92	25.34	0.72	SLIM
54	11096.00	81.99	15.00	31.00	10613.62	584.47	538.39	248.91	593.15	24.81	1.45	SLIM
55	11128.00	82.30	14.49	32.00	10617.99	616.17	569.05	256.98	624.38	24.30	1.85	SLIM
56	11159.00	81.01	14.94	31.00	10622.49	646.84	598.71	264.77	654.65	23.86	4.40	SLIM
57	11190.00	80.74	15.37	31.00	10627.41	677.45	628.26	272.77	684.92	23.47	1.62	SLIM
58	11222.00	80.33	15.18	32.00	10632.67	709.01	658.71	281.08	716.17	23.11	1.41	SLIM
59	11253.00	79.78	13.95	31.00	10638.02	739.54	688.26	288.76	746.38	22.76	4.29	SLIM
60	11285.00	79.88	14.72	32.00	10643.67	771.04	718.77	296.56	777.55	22.42	2.39	SLIM

[(c)2000 Anadrill IDEAL ID6_OC_07]□

ANADRILL SCHLUMBERGER Survey Report 7-Feb-2000 00:29:59

Page 4 of 6

```

=== =====
Seq Measured Incl Azimuth Course TVD Vertical Displ Displ Total At DLS Srvy To
# depth angle angle length depth section +N/S- +E/W- displ Azim (deg/ tool qual
- (ft) (deg) (deg) (ft) (ft) (ft) (ft) (ft) (ft) (deg) 100f) type type
=== =====
61 11316.00 80.39 14.73 31.00 10648.98 801.58 748.31 304.32 807.83 22.13 1.65 SLIM
62 11348.00 80.68 14.12 32.00 10654.25 833.14 778.88 312.19 839.12 21.84 2.09 SLIM
63 11380.00 80.67 14.17 32.00 10659.43 864.72 809.50 319.90 870.42 21.56 0.16 SLIM
64 11412.00 81.11 14.31 32.00 10664.50 896.31 840.13 327.68 901.77 21.31 1.44 SLIM
65 11444.00 81.35 15.49 32.00 10669.38 927.94 870.69 335.81 933.20 21.09 3.72 SLIM

66 11476.00 81.29 14.47 32.00 10674.21 959.57 901.25 343.99 964.66 20.89 3.16 SLIM
67 11502.00 80.86 13.79 26.00 10678.24 985.25 926.16 350.26 990.17 20.72 3.07 SLIM
68 11533.00 81.30 13.13 31.00 10683.05 1015.86 955.94 357.38 1020.56 20.50 2.54 SLI
69 11565.00 81.20 13.35 32.00 10687.92 1047.48 986.73 364.63 1051.94 20.28 0.75 SLI
70 11597.00 81.70 13.35 32.00 10692.67 1079.11 1017.52 371.93 1083.36 20.08 1.56 SL

71 11628.00 82.05 13.57 31.00 10697.05 1109.79 1047.36 379.08 1113.85 19.90 1.33 SL
72 11660.00 80.86 13.96 32.00 10701.81 1141.42 1078.10 386.61 1145.32 19.73 3.91 SL

```

73	11692.00	81.00	14.18	32.00	10706.85	1173.02	1108.75	394.29	1176.77	19.58	0.81	SL
74	11724.00	80.21	13.38	32.00	10712.08	1204.58	1139.41	401.81	1208.18	19.43	3.49	SL
75	11755.00	80.11	13.66	31.00	10717.38	1235.11	1169.11	408.95	1238.57	19.28	0.95	SL
76	11787.00	80.10	13.42	32.00	10722.87	1266.63	1199.75	416.33	1269.94	19.14	0.74	SL
77	11819.00	79.40	13.35	32.00	10728.57	1298.10	1230.39	423.62	1301.27	19.00	2.20	SL
78	11850.00	79.22	13.28	31.00	10734.32	1328.55	1260.03	430.64	1331.59	18.87	0.62	SL
79	11882.00	79.61	13.28	32.00	10740.20	1359.99	1290.65	437.86	1362.90	18.74	1.22	SL
80	11913.00	79.82	13.57	31.00	10745.73	1390.49	1320.31	444.94	1393.27	18.62	1.14	SL
81	11945.00	79.14	13.33	32.00	10751.57	1421.94	1350.91	452.26	1424.61	18.51	2.25	SL
82	11977.00	79.20	14.06	32.00	10757.59	1453.36	1381.45	459.70	1455.93	18.41	2.25	SL
83	12010.00	80.23	15.47	33.00	10763.48	1485.83	1412.85	467.98	1488.33	18.33	5.24	SL
84	12041.00	83.60	16.17	31.00	10767.84	1516.51	1442.37	476.34	1518.99	18.28	11.10	SI
85	12073.00	87.20	16.73	32.00	10770.41	1548.39	1472.96	485.38	1550.87	18.24	11.38	SI
86	12105.00	90.40	18.16	32.00	10771.08	1580.35	1503.47	494.97	1582.85	18.22	10.95	SI
87	12137.00	91.52	18.49	32.00	10770.54	1612.29	1533.85	505.02	1614.85	18.22	3.65	SL
88	12159.00	91.80	18.27	22.00	10769.90	1634.24	1554.71	511.96	1636.84	18.23	1.62	M
89	12201.00	92.06	18.68	42.00	10768.49	1676.14	1594.53	525.26	1678.81	18.23	1.16	SL
90	12232.00	90.06	18.48	31.00	10767.91	1707.07	1623.90	535.14	1709.81	18.24	6.48	M

[(c)2000 Anadrill IDEAL ID6_OC_07]□

ANADRILL SCHLUMBERGER Survey Report 7-Feb-2000 00:29:59

Page 5 of 6

```

=====
Seq Measured Incl Azimuth Course TVD Vertical Displ Displ Total At DLS Srvy T
# depth angle angle length depth section +N/S- +E/W- displ Azim (deg/ tool qual
- (ft) (deg) (deg) (ft) (ft) (ft) (ft) (ft) (deg) 100f) type type
=====
91 12263.00 88.48 18.70 31.00 10768.31 1738.01 1653.28 545.02 1740.80 18.25 5.15 SL
92 12295.00 88.88 18.97 32.00 10769.05 1769.93 1683.56 555.35 1772.79 18.26 1.51 SL
93 12327.00 90.40 19.07 32.00 10769.25 1801.85 1713.81 565.77 1804.79 18.27 4.76 SL
94 12358.00 91.63 18.41 31.00 10768.70 1832.78 1743.16 575.73 1835.78 18.28 4.50 SL
95 12390.00 91.95 19.05 32.00 10767.70 1864.69 1773.46 586.00 1867.76 18.29 2.24 SL

96 12422.00 92.98 18.14 32.00 10766.32 1896.60 1803.76 596.20 1899.73 18.29 4.29 SL
97 12454.00 93.35 17.66 32.00 10764.56 1928.51 1834.16 606.02 1931.68 18.28 1.89 SL
98 12485.00 93.00 17.57 31.00 10762.84 1959.43 1863.66 615.38 1962.63 18.27 1.17 SL
99 12517.00 93.70 17.57 32.00 10760.97 1991.34 1894.12 625.03 1994.58 18.26 2.19 SL
100 12548.00 93.80 17.57 31.00 10758.94 2022.25 1923.61 634.36 2025.51 18.25 0.32 SI

101 12580.00 93.81 17.00 32.00 10756.82 2054.15 1954.09 643.85 2057.43 18.24 1.78 SI
102 12611.00 93.90 16.17 31.00 10754.73 2085.07 1983.74 652.68 2088.35 18.21 2.69 SI
103 12643.00 93.12 16.11 32.00 10752.77 2117.00 2014.42 661.56 2120.27 18.18 2.44 SI
104 12675.00 91.89 16.20 32.00 10751.38 2148.96 2045.12 670.45 2152.22 18.15 3.85 SI
105 12707.00 91.75 16.12 32.00 10750.36 2180.94 2075.84 679.36 2184.18 18.12 0.50 SI

106 12739.00 91.89 16.41 32.00 10749.34 2212.92 2106.55 688.31 2216.15 18.09 1.01 SI

```

107	12770.00	91.35	15.72	31.00	10748.47	2243.90	2136.32	696.89	2247.12	18.07	2.83	SI
108	12801.00	91.30	16.17	31.00	10747.75	2274.89	2166.12	705.40	2278.09	18.04	1.46	SI
109	12833.00	91.10	15.46	32.00	10747.08	2306.88	2196.91	714.12	2310.06	18.01	2.30	SI
110	12865.00	91.18	15.69	32.00	10746.44	2338.87	2227.72	722.71	2342.02	17.97	0.76	SI
111	12897.00	91.80	15.46	32.00	10745.61	2370.86	2258.54	731.30	2373.98	17.94	2.07	SI
112	12927.00	91.95	14.89	30.00	10744.63	2400.84	2287.48	739.15	2403.93	17.91	1.96	SI
113	12960.00	91.80	14.16	33.00	10743.55	2433.82	2319.41	747.42	2436.86	17.86	2.26	M
114	12991.00	91.57	13.88	31.00	10742.64	2464.80	2349.47	754.93	2467.78	17.81	1.17	SI
115	13023.00	92.01	14.30	32.00	10741.64	2496.78	2380.49	762.71	2499.69	17.77	1.90	SI
116	13054.00	92.98	14.83	31.00	10740.29	2527.75	2410.47	770.50	2530.62	17.73	3.56	SI
117	13086.00	93.80	14.06	32.00	10738.40	2559.69	2441.40	778.47	2562.51	17.69	3.51	SI
118	13117.00	93.30	13.35	31.00	10736.48	2590.63	2471.46	785.80	2593.37	17.64	2.80	SI
119	13149.00	92.50	13.40	32.00	10734.86	2622.57	2502.55	793.19	2625.25	17.59	2.50	M
120	13181.00	91.70	12.65	32.00	10733.68	2654.53	2533.71	800.40	2657.12	17.53	3.43	SI

[(c)2000 Anadrill IDEAL ID6_OC_07]□

ANADRILL SCHLUMBERGER Survey Report 7-Feb-2000 00:29:59

Page 6 of 6

```

=====
Seq Measured Incl Azimuth Course TVD Vertical Displ Displ Total At DLS Srvy Tl
# depth angle angle length depth section +N/S- +E/W- displ Azim (deg/ tool qual
- (ft) (deg) (deg) (ft) (ft) (ft) (ft) (ft) (deg) 100f) type type
=====
121 13212.00 92.20 12.65 31.00 10732.63 2685.49 2563.94 807.19 2688.00 17.48 1.61 SI
122 13244.00 92.87 12.84 32.00 10731.21 2717.43 2595.12 814.24 2719.86 17.42 2.18 SI
=====

```

[(c)2000 Anadrill IDEAL ID6_OC_07]

1

EL PASO
PRODUCTION REPORT
CHRONOLOGICAL HISTORY

Page 1

NBU #253

SW/NW SEC. 10, T9S-R21E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100.0% AFE: 28870
PBSD: 13250' PERFS:
CSG: 4.5 X 15.1# @ 13,340'
SPUD DATE: 10/10/99

DRILL & COMPLETION

FORMATION: CASTLEGATE
CWC(M\$):

- 12/14/00 **CONT TO WASH OVER CSG.**
RIH W/ WASH PIPE. WASH OVER CSG F/ 8526' TO 8541' IN 4 ½ HRS.
- 12/15/00 **PREP TO POOH W/WASH SHOE.**
RIH W/WASH SHOE. TAG FISH TOP @ 8392'. WASH OVER & CLEAN OUT FILL FROM 8541' TO 8563',
22' / 3 HRS. QUIT MAKING HOLE. SOH.
- 12/16/00 **PREP TO WASH OVER CSG.**
POOH W/ WORN WASH SHOE. RIH W/ NEW SHOE. WASH OVER F/ 8563' - 8573', 10' / 3 HRS.
- 12/17/00 **PREP TO WASH OVER CSG.**
WASH OVER CSG F/ 8573' TO 8580'. UNABLE TO MAKE ADD'L HOLE. POOH. PU NEW SHOE & RIH
TO 7911'.
- 12/19/00 **PREP TO WASH OVER CSG.**
WASH OVER CSG F/ 8580' TO 8591', MADE 11' / 3 HRS. MILL WORE OUT. POOH. PU & SIH W/ NEW
WASH SHOE. EOT @ 567'.
- 12/20/00 **PREP TO CUT CSG.**
RIH W/ WASH SHOE. CO F/ 8591' - 8605'. STARTED TO TORQUE UP. POOH.
- 12/21/00 **PREP TO FIN CO 4 ½" CSG.**
POOH W/ WASH SHOE. (MARKS ON SHOE INDICATE SHOE WAS SLICING 4 ½" CSG). RIH W/ 3 1/16"
GAUGE RING. STACK OUT @ 8542'. RIH W/ 3 5/8" MILL. MILL OUT TIGHT SPOT @ 8542' / 45 MIN.
CO FILL FROM 8542' TO 8589' / 1.25 HRS.
- 12/22/00 **PREP TO POOH W/ FISH.**
CO 4 ½" CSG FROM 8589' TO 9450'. POOH. RIH W/ RADIAL TORCH CSG CUTTER. CUT CSG @ 8710' &
8610'. RIH W/ OS & JARS. LATCH FISH @ 8392'. SOOH W/ FISH. EOC @ 7932'.
- 12/23/00 **FIN POOH W/ CSG.**
POOH & LD 4 FULL JTS & 2 CUT OFF JTS (218.84'). RIH W/ OVERSHOT. LATCH FISH. UNABLE TO
ESTABLISH CIRC. JAR FISH FREE. SOH W/ FISH. EOT @ 7203'.
- 12/24/00 **PREP TO CO 4 ½" CSG.**
POOH & LD 2 CUT OFF JTS 4 ½" CSG (98.96'). RIH W/ CSG CUTTER. TAG FISH TOP @ 8710'. RIH &
TAG FILL @ 8839'. PU & SIH W/ MILL TO CO 4 ½" CSG. SDFWE.
- 12/29/00 **PREP TO JAR ON CSG.**
RIH W/ RADIAL TORCH CSG CUTTERS. CUT CSG @ 9525', 9420', 9320', 9218', 9090', 8954'. PU
OVERSHOT & SIH.
- 2/30/00 **PREP TO FISH CSG.**
RIH W/ 5 7/8" OVERSHOT & JARS. TAG FILL @ 8642'. CO TO 4 ½" CSG TOP @ 8710'. WORK OVER
TOP OF FISH @ 8710'. JAR FISH ONE TIME & SLIPPED OFF. POOH.
- 12/31/00 **PREP TO CO CSG.**
RIH W/ NEW 5 7/8" OD OVERSHOT & JARS. LATCH CSG & JAR 3 HRS. CAME FREE. POOH & LD TWO
FULL JTS & 2 CUT JTS OF 4 ½" CSG (128.14'). NEW FISH TOP @ 8838'. SDFWE.
- 01/03/01 **PREP TO JAR CSG.**
RIH W/WASH SHOE & JARS. TAG FILL @ 8706'. CO TO FISH TOP @ 8840'. WASH OVER 4 ½" CSG TO
8844'. POOH. PU 5 7/8" OD OVERSHOT & SIH. EOT @ 400'.
- 01/04/01 **PREP TO JAR ON FISH.**
WASH OVER 4 ½" CSG & LATCH. JAR 3 TIMES. GRAPPLE BROKE. POOH. PU NEW 5 7/8" OVERSHOT
W/ 4 ½" GRAPPLE & SIH. EOT @ 4520'.

- 01/05/01 **ACT: LATCH ONTO FISH & JAR @ 8840'.**
 PROG: FIN RIH & LATCHED ONTO FISH @ 8840'. JARRED 1 TIME & SLIPPED OFF OF FISH. TRIED TO LATCH ONTO FISH BUT WAS UNABLE TO. POOH. 4 1/2" GRAPPLE WAS NOT BROKEN BUT ONE SIDE OF THE GRAPPLE SHOWED THE TEETH WERE DULLED. LOOKS LIKE THE FISH TOP IS POSSIBLY EGG SHAPED A LITTLE. RIH W/ 5 7/8" OD SHORT CATCH OVERSHOT W/ 4 1/2" GRAPPLE, FISHING ASSEMBLY & 2 7/8" TBG.
- 1/06/01 **PREP TO WASHOVER CSG.**
 RIH & TAG FISH @ 8840'. WASH OVER TO 8844'. LATCH FISH & JAR ONE TIME 20,000# OVER STRING WT. PULL OFF FISH. UNABLE TO RELATCH. POOH GRAPPLE DULL & BROKE. PU & SIH W/ WASH PIPE. EOT @ 8790'.
- 1/07/01 **PREP TO DRESS OFF 4 1/2" CSG.**
 WASH OVER 4 1/2" CSG F/ 8844' TO 8847'. UNABLE TO GO DEEPER. POOH. SHOE WORE OUT. RIH W/ TAPERED MILL. SDFWE.
- 01/09/01 **PREP TO RIH W/ CSG SPEAR.**
 DRESS OFF FISH TOP @ 8840'. FELL THRU @ 8844'. CO TO 8868'. POOH. REPLACE BRAKE BLOCKS.
- 01/10/01 **PREP TO RUN SPEAR.**
 RIH W/ 3.744" NOMINAL ID CATCH SPEAR. WK INTO 4 1/2" CSG F/ 8840' - 8854'. UNABLE TO LATCH CSG. POOH. NO SIGN OF CSG BITE. PU LARGER SPEAR & SIH.
- 01/11/01 **CLEAN OUT 7 5/8" CSG.**
 RIH W/ 3.885" SPEAR GRAPPLE & FISHING BHA. SPEARED FISH @ 8854' & JARRED FISH FREE. POOH & LD 114.49' OF 4 1/2" CSG. NEW FISH TOP @ 8954'.
- 01/12/01 **LD WASH PIPE & CLEAN OUT INSIDE 4 1/2" CSG.**
 RIH W/ 6 1/2" FLAT BTM MILL, 4 3/4" OD BUMPER SUB, 4 3/4" OD JARS, (2) 4 5/8" OD DC'S, 4 1/4" OD ACCELERATOR & 2 7/8" TBG. BRK CIRC @ 8828' & CO 7 5/8" CSG TO FISH TOP @ 8954'. MILLED & DRESSED 4" OFF THE FISH TOP @ 8954'. CIRC WELL CLEAN & POOH. LD BUMPER SUB, JARS, DRILL COLLARS, ACCELERATORS & MILL.
- 01/13/01 **PREP TO CO 4 1/2" CSG.**
 POOH LAYING DN WASH PIPE. PU & SIH W/ 3 5/8" MILL. EOT @ 8924'.
- 01/14/01 **CON'T CO 4 1/2" CSG.**
 RIH & TAG FILL @ 8954'. CO HARD FILL TO 9670'. CIRC CLEAN. PU TO 9640'. SDFWE.
- 01/15/01 **CONTINUE CO 4 1/2" CSG.**
 RIH & TAG FILL @ 9670'. UNABLE TO MAKE HOLE. POOH. RIH W/ NEW MILL. CO F/ 9670' TO 9703'.
- 01/17/01 **CLEAN OUT 4 1/2" CSG.**
 RIH & TAG FILL @ 9703'. UNABLE TO ESTABLISH CIRC. POOH. MILL WORE OUT & PLUGGED W/ CSG SHAVINGS. RIH W/ NEW MILL. EOT @ 8900'.
- 01/18/01 **CLEAN OUT 4 1/2" CSG.**
 RIH & TAG FILL @ 9703'. MILLING ON IRON CUTTINGS & SLAG. CO TO 9878'. (175' IN 8 1/2 HRS).
- 01/19/01 **PREP TO FISH 4 1/2" CSG.**
 RIH & TAG FILL @ 9898'. CO 2' IN 1 HR. UNABLE TO GO DEEPER. MILL WORN. POOH. SIH W/ 3 3/4" OD SPEAR, JARS & DC'S. EOT @ 145'.
- 01/20/01 **PREP TO FISH MORE CSG.**
 TAG 4 1/2" CSG TOP @ 8954'. WORK SPEAR INTO 4 1/2" CSG. LATCH & POOH. REC 2 CUT OFF JTS 4 1/2" CSG (26.5').
- 01/21/01 **RIH W/ SPEAR. TAG 4 1/2" CSG @ 8980'. WORK SPEAR INTO 4 1/2" CSG. LATCH & JAR FREE. SOH W/ FISH.**
- 01/23/01 **PREP TO CO 4 1/2" CSG.**
 POOH & LD 108' 4 1/2" CSG. TOF @ 9089'. RIH W/ 6 1/2" MILL. CO 7 5/8" CSG TO TOF. DRESS OFF TOF. SOH. EOT @ 8950'.
- 01/24/01 **CONT TO CO 4 1/2" CSG.**
 FIN POOH W/ MILL. RIH W/ 3 5/8" OD MILL. TAG FILL IN 4 1/2" CSG @ 9880'. CO F/ 9880' TO 9887' (7' IN 3 HRS).
- 01/25/01 **PREP TO RIH W/ 2 3/8" TBG.**
 RIH & TAG FILL @ 9887'. MADE 6" HOLE IN 2 HRS. POOH. MILL WORN OUT. BOXES SWELLING ON DSS-HT CONNECTIONS. LD 40 JTS. PREP TO PICKUP 2 3/8" N-80 TBG W/ TURNED DN COLLARS.

- 01/26/01 **PREP TO RIH W/ MAGNET.**
RIH W/ 3 POINT MILL & TAG FILL @ 9887'. MADE 1' IN 5 1/2 HRS. MILLING ON IRON FROM BROKEN INSIDE CUTTER. IRON IS ROLLING WITH MILL ROTATION. POOH.
- 01/27/01 **DUMP BAIL 2 SXS CMT ON FISH.**
POOH W/ MILL. MILL IS WORN OUT. RIH W/ MAGNET TAGGED FILL @ 9888'. IN TWO RUNS REC 7 PIECES OF SMALL METAL @ 9888'. RIH W/ 2 1/8" OD JUNK SHOT &
- 01/28/01 RIH W/ 3 5/8" MILL & TAGGED @ 9888'. MILLED ON JUNK BUT UNABLE TO MAKE ANY HOLE. JUNK APPEARS TO BE SPINNING UNDERNEATH MILL. PUH TO 9758'.
- 01/30/01 **PREP TO CO CSG**
FIN POOH W/MILL. LARGE PIECE OF JUNK IN MILL. RIH W/ 3-5/8" 3 POINT MILL. TAG FILL @9988'. MILL ON JUNK FROM 9888' TO 9889'. FELL FREE TO 9982'. MILL ON FILL FROM 9982' TO 9983'. MADE 95' / 4-1/2 HOURS.
- 01/31/01 **PREP TO CO 4 1/2" CSG.**
RIH AND TAG @ 9983'. MILL OUT 37' / 4 HOURS. MILL WORE OUT. POOH. RIH W/NEW MILL. EOT @ 8994'.
- 02/01/01 **PREP TO CO INSIDE OF 4-1/2" CSG**
RIH & TAG FILL @ 10020'. MILL OUT FILL TO 10023' & FELL THRU. TAG SAND @ 10035' (RBP @ 10050'). POOH W/MILL. PU & SIH W/ STRING MILL. EOT@ 9060'.
- 02/02/01 **PREP TO CO SD ON RBP.**
RIH W/STRING MILL TO 9183'. ROTATE STRING MILL THRU 4 1/2" CSG CUTS @ 9218', 9320', 9420', 9525', & 10,000'. CIRC HOLE CLEAN. POOH. CHG OUT WELL HEADS. NU BOPE.
- 02/03/01 **PREP TO RIH W/OVER SHOT.**
RIH W/WASH SHOE. TAG SD@ 10,035'. WASHOVER RBP @ 10,050'. RVS CIRC WELL CLEAN. POOH.
- 02/04/01 **PREP TO RIH W/ WASH SHOE.**
RIH W/ OVER SHOT. TAG RBP @ 10,050'. LATCH RBP & PULL 8000#. PULL OFF RETRIEVING HEAD. POOH. FOUND 2" PIECE BRKN OFF GRAPPLE.
- 02/06/01 **PREP TO WASH OVER RBP.**
RIH W/ 3 5/8" X 2 5/8" WASH SHOE W/FINGER BSKT. MILL OUT JUNK ON RBP @ 10,050'. POOH W/ WASH SHOE. FOUND MILLED UP RETRIEVING ROD FROM RBP IN SHOE.
- 02/07/01 **PREP TO RIH W/ WASH SHOE.**
SICP: 1800#. OPEN TO PIT. FLW BCK 11 HRS. AVG FCP: 130#, AVG 40 BWPH, REC 776 BW. FLW BCK OVER NIGHT 12 HRS ON FULL OPEN CHK. FCP: 200# TO 50#, 50 BWPH TO 20 BWPH. REC 375 BW. TLR: 1151 BBLs.
- 02/08/01 **PREP TO RIH W/ NEW WASH SHOE.**
FCP: 50#. KILL WELL W/ 170 BBLs 3% KCL. RIH @ TAG RBP @ 10,025'. MILL OVER RBP 1'. MILL WORE OUT. SOH EOT @ 8850'.
- 02/09/01 **MILL OVER RBP @ 10,050'.**
SICP & SITP-1350# CIRC WELL W/ 500 BBLs 3% KCL AT 4 BPM @ 1600#. KILLED WELL W/400 BBLs 10 PPG BRINE. POOH W/WASH SHOE. RIH W/ NEW WASH SHOE. EOT @ 3225'.
- 02/10/01 **MILL OVER RBP @ 10,050'.**
SICP=SITP=1000#. BLW DWN WELL & PMP 10 BBL 10# BRINE DWN TBG. RIH W/ WASH SHOE, BRK CIRC@ 10,025'. MILLING OVER RBP @ 10,050'. MADE NO PROG. PU TO 10,025'. DRAIN LINES.
- 02/11/01 SICP=SITP= 850#. ATTEMPT TO MILL OVER RBP. NO PROG. PU TO 10,025'. SDFWE.
- 02/13/01 **PREP TO RIH W/MILL.**
SICP& SITP: 1000#. EST CIRC. MILL OVER RBP @ 10,050'. UNABLE TO MAKE HOLE. SOOH W/WASH SHOE. FLW WELL OVERNIGHT.
- 02/14/01 **PREP TO RIH W/PROD EQUIP.**
PROG: FINISH POOH W/ WASH SHOE. A PIECE OF RBP INNER MANDREL FOUND STUCK INSIDE SHOE. RIH W/ 3 5/8" FLAT BTM MILL. MILL OUT RBP @ 10,050' AND CHASE DN HOLE TO 10,252'. LEFT 6" OF THE BTM OF RBP IN HOLE. BELIEVE PLUG HAS BRK APART. SOH W/ MILL. EOT @ 8877'.
- 02/15/01 **PREP TO RIH W/PROD EQUIP.**
PROG: POOH & LD WORK STRING. UNLOAD PRODUCTION TBG.
- 02/16/01 **PREP TO RIH W/RODS**
PROG: PU & RIH W/5" OD PBGA & TAC. LAND TBG @ 9072', SN @ 9037', TAC @ 8808'.
- 02/20/01 **PREP TO SET ROTAFLEX**
2/17/01 PROG: PU & RIH W/2" ROD PUMP & MODIFIED 86 EL ROD STRING. SEAT PUMP @ 9037'. PRESS TST TO 1000#. SI WELL. WO PUMPING UNIT.

7/11/01 SI
SI WO CTU.

7/12/01 SI
SI WO CTU.

7/13/01 SI
SI WO CTU.

7/16/01 SI
SI WO CTU.

7/17/01 SI
SI WO CTU.

7/18/01 SI
SI WO CTU.

7/19/01 SI
SI WO CTU.

7/20/01 RU CTU.

7/23/01 **PREP TO RIH W/CT**
FIN RU CTU. SDFWE.

7/24/01 **PREP TO CON'T WELLBORE CO**
RIH W/1 1/4" JET NOZZLE ON CT. STACK OUT @ 10,384'. SPOT 10 BBLS 15% HCL. CIRC WELL W/65%
QUALITY FOAM. STACK OUT @ 10,402'. PU TO 9976'.

7/25/01 **RDMO**
RIH W/1 1/4" NOZZLE ON 1 1/4" COIL TBG. CIRC W/FOAM & TAG @ 10,408'. MADE 6' HOLE. CIRC BTMS
UP. SPOT 5 BBL 15% HCL @ 10,408. LET SOAK 1 HR. RIH & STACK OUT @ 10,408'. CANNOT MAKE
HOLE. PUMP 25 BBLS 15% HCL. NO PROGRESS. POOH W/CT & RIG DN.

7/26/01 **SI. WAIT ON ORDERS**
WORKOVER DISCONTINUED. WAIT ON ORDERS. **FINAL REPORT.**

AFE# 051597**AFE DESCRIPTION: AFE, CLEAN-OUT & ACID W/ DOWELL COIL TBG**

8/8/01 1ST DAY BACK AFTER THE COIL TBG. JOB
7AM ROAD RIG & EQUIP F/ THJE FED #35-179
MIRU. WELL FLOWING UP CSG FCP=75#, SITP=1300# BLOW WELL DN
TOP KILL W/ 30 BBL 3% KCL.
NDWH, NUBOP, RIG UP TBG EQUIP.
3PM POOH W/ 2-7/8" TBG, BTM 1000' IS ATE UP F/ ACID, LEFT A 6' X 2-7/8"
SUB IN THE WELL, & THE BTM 1.10' OF THE LAST JT TBG.
5:30PM SWI, SDFD

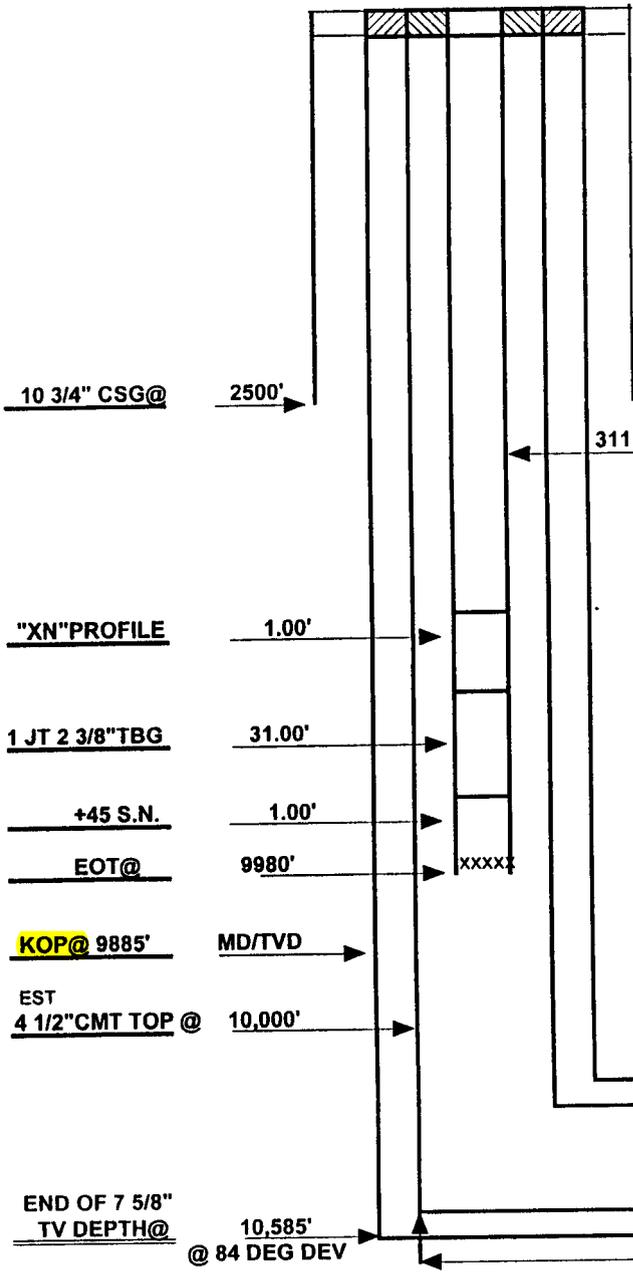
8/9/01 7AM SICP=750#, BLOW WELL DN
RIH W/ 1JT 2-7/8" TBG, SN, 274 JT'S 2-7/8" TBG.
11AM POOH & LAY DN TBG.
4:30PM SWI, SDFD

8/10/01 7AM SICP=300, BLOW WELL DN, MIRU WEATHERFORD W.L.S.
RIH W/ 5.75" OD GAUGE RING, TAG 4-1/2" L.T. @ 9089'
RIH W 2-3/8" OD GAUGE RING, STACK OUT @ 10020'
RDMO WEATHERFORD W.L.S.
11AM RIH, PICK UP & TALLY, 5-3/4" OD NO-GO, 2-7/8" TBG, 7-5/8" TAC, & 278 JT'S
2-7/8" TBG
DRIFT TBG EVERY 1000' W/ 2.347" OD BROACH
7PM SWI, SDFD

8/11/01 7AM SICP=100#, SICP=25# BLOW WELL DN. NDBOP
SET 7-5/8" TAC @ 8786' W/ 20,000# TEN, SN @ 9013, EOT @ 9050
NUWH, RIG UP ROD EQUIP.
9:30AM PREP & PICK UP "EL" ROD'S. RIH W/ 2-1/2" X 1-3/4" X 36' PMP W/ P-A PLGR
(SEE TBG DETAIL)
SEAT PMP @ 9013, FILL TBG W/ 3 BBL 3% KCL, STROKE TEST PMP 120
RIG DN RIG.
SLIDE IN ROTO-FLEX PMP UNIT
START UP WELL, TURN OVER TO PROD.

DATE: 4/18/00 WELL: NBU #253 COUNTY: Uintah SEC: 10
 FOREMAN: HAL IVIE FIELD: NBU STATE: Utah TWS: 9S
 RGE: 21E

KB 26' RIG No. DOWELL COIL TBG & TEMPLE WELL SER RIG # 2
KENT SMUIN MIKE HACKING & GLEN HISLOP



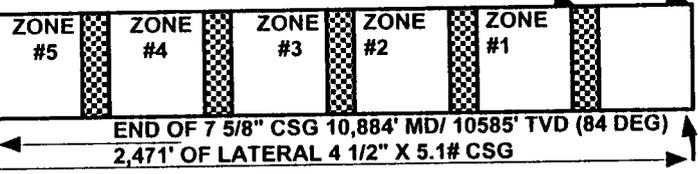
CASING RECORD

SIZE	WT	GRADE	THD	FROM	TO
10 3/4"	40.5#	K-55	STC	SURF	2500'
7 5/8"	39#	P-110	LT&C	SURF	9500'
7 5/8"	39#	P-110	HYDRILL521	9500'	10884'
4 1/2"	15.1#	P-110	HYDRILL563	SURF	10000
4 1/2"	15.1#	P-110	HYDRILL511	10000	13355'

TBG RECORD

SIZE	WT	GRADE	THD	FROM	TO
2 3/8"	4.7#	N-80	DSS-HT	SURF	9980'

311 JT'S 2 3/8" DSS-HT TBG =9921'



MIRU MARCH 6, 2000
 ZONE 1, PERF'S:13134-13144 6SPF=60H LS, 13152-13162, 4SPF=40HLS
 DOWELL FRAC: 1296 BBL YF135LGD GEL, 107,600# 20/40 ACFRAC BLACK
 SAND, 511,000 SCF/N2, 20% QUALITY
 ZONE 2, PERF'S: 11863, 11870, 11888, 11892, 11898, 11903, 4SPF=60HLS
 DOWELL FRAC: 1353 BBL YF135LGD GEL, 130,238# 20/40 ACFRAC BLACK
 SAND, 561,136 SCF/ N2, 20% QUALITY
 ZONE 3, PERF'S: 11710,11717,11724,11737,11745,11751,11763, 4SPF=28H
 DOWELL FRAC; 615 BBL YF135LGD GEL, 14,000# 20/40 ACFRAC BLACK
 SAND, 112,000 SCF/ N2, 20% QUALITY
 ZONE 4, PERF'S: 11212-11222 6SPF, 11233-11243 6SPF = 120 HLS
 DOWELL FRAC; 1622 BBL YF135LGD GEL, 168,500# 20/40 ACFRAC BLACK
 SAND, 553,000 SCF/ N2, 20% QUALITY
 ZONE 5, PERF'S: 10892-10902 6SPF, 10912-10922 6SPF= 120 HLS
 DOWELL FRAC; 1118 BBL YF135LDG GEL, 62,949# 20/40 ACFRAC BLACK
 SAND, 289,679 SCF/ N2, 20% QUALITY
 APRIL 12, 13, DRILLED OUT CIBP'S @ 10978', 11319', 11806, 12050'
 C-O TO PBD @ 13247 W/ WEATHERFORD HYD MTR & MILL ON 2 3/8" TBG.
 APRIL 17, RIG DN MOVE OUT, LEAVE WELL ON TEST FLOW
 LEFT 129 JT'S 2 3/8" DSS-HT ON PIPE RACK'S, ON LOCATION (441 JTS,TOT)

DATE: 08/11/01

WELL: NBU #253

COUNTY: Uintah

SEC: 10

FOREMAN: HAL IVIE

FIELD: NBU

STATE: Utah

TWS: 9S

RGE: 21E

KB 26'

RIG No. TEMPLE WELL SER # 1

PUSHER GLEN HISLOP

JOB AFE# 051597, RIH W/ 2-7/8" PROD BHA, AFTER C-T JOB

Tbg Hanger 1'

CASING RECORD

SIZE	WT	GRADE	THD	FROM	TO
10-3/4"	40.5#	K-55	STC 8RD	SURF	2500'
7-5/8"	39#	P-110	LTC 8RD	SURF	9500'
7-5/8"	39#	P-110	HYDRILL521	9500	10884'
4-1/2"	15.10#	P-110	HYDRILL583	9089	10000
4-1/2"	15.10#	P-110	HYDRILL511	10000	13355'

TUBING RECORD

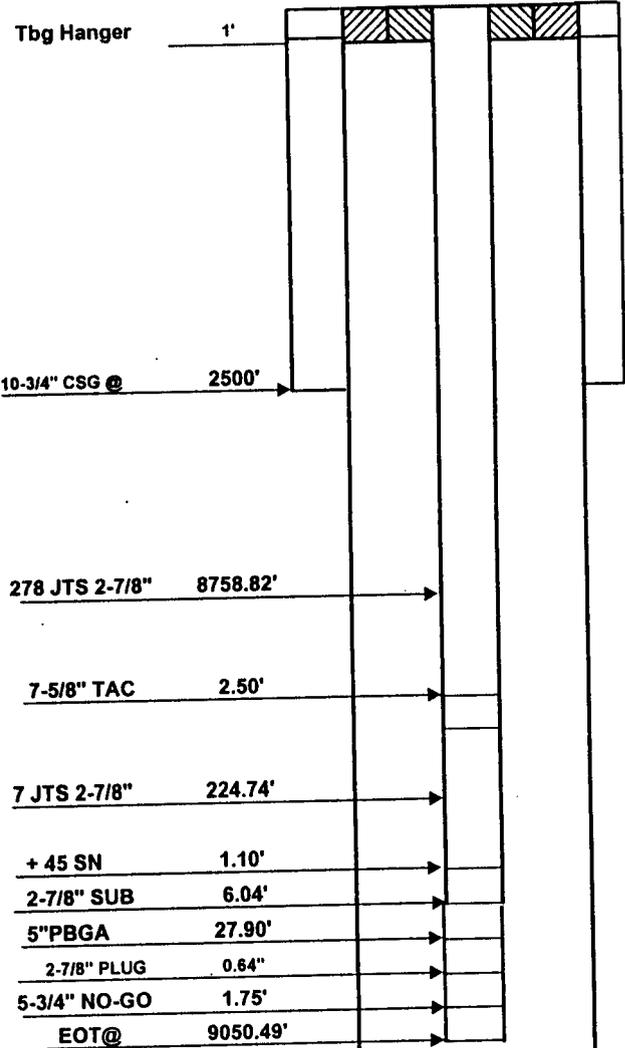
SIZE	WT	GRADE	THD	FROM	TO
2-7/8"	6.5#	N-80YB	8RD	SURF	9050.49

JTS	PSN	TAC	MUD ANCHOR
285	9013.06'	8785.82'	Size 5" Length 27.90'

SUCKER ROD RECORD

NO	SIZE	GRADE	CPLG
107	1"	EL	2" LTV
113	7/8"	EL	1-13/16" LTV
113	3/4"	EL	1-5/8" LTV
8	1"	EL	2" LTV

ROD ROTATOR Yes No
WEATHERFORD PUMP- 2-1/2" X 1-3/4" X 36" W/ 60 RING PLUNGER

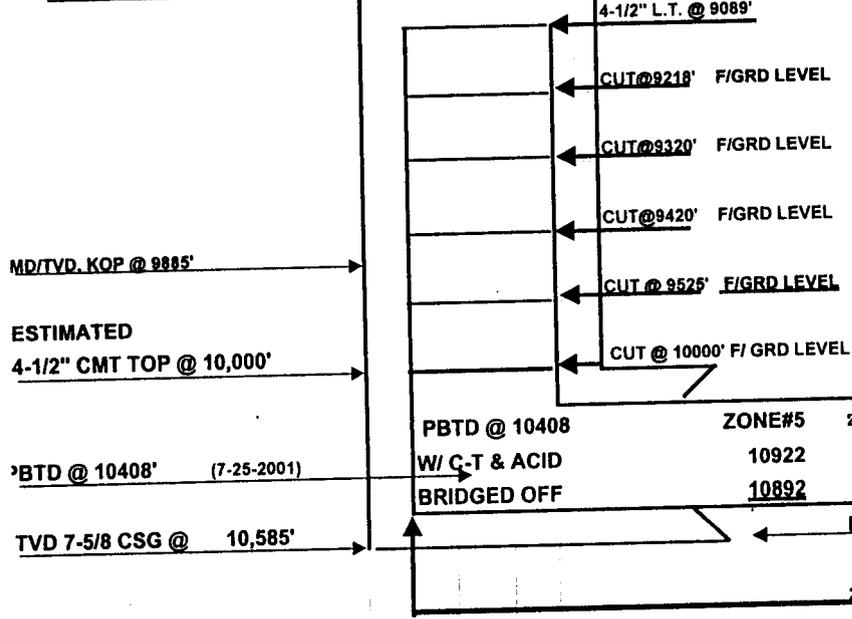


ROD SUB'S= 1" X 2"
1" X 4"

ROD GUIDE'S:

BTM 3, 1" W/G
BTM 3, 7/8" & TOP 3, 7/8" W/G
BTM 3, 3/4" & TOP 3, 3/4" W/G
BTM 8, 1" W/G

4-1/2"	4-1/2"
CFC @	TD @
13250'	13355'



ZONE#5	ZONE#4	ZONE#3	ZONE#2	ZONE#1
10922	11243	11763	11903	13162
10892	11212	11710	11863	13134

COMMENTS / PERF

- 7-23-01, MIRU DOWELL C-T UNIT, C-O W/ 1-1/4" OD JET NOZZLE, NITROGEN & WTR
- 1ST BRIDGE @ 10384'
- 2ND BRIDGE @ 10402'
- 3RD BRIDGE @ 10408', CAN'T GET C-T PAST IT.
- PMP'D 45 BBL 15% HCL
- 7-24-01, RDMO
- 8-7-01, MIRU, RIH W/ PROD BHA, START UNIT. RDMO 8-10-01

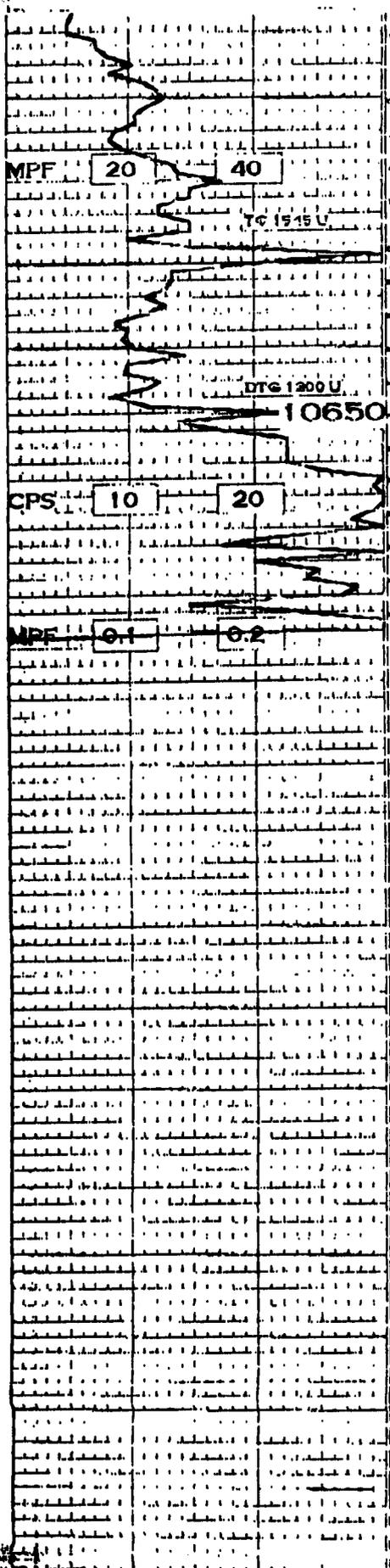
DRILLING RATE / GAMMA

GRAPHIC
LITHOLOGY

DESCRIPTIONS

PORE FLOW CUMULATIVE CARBON GAS

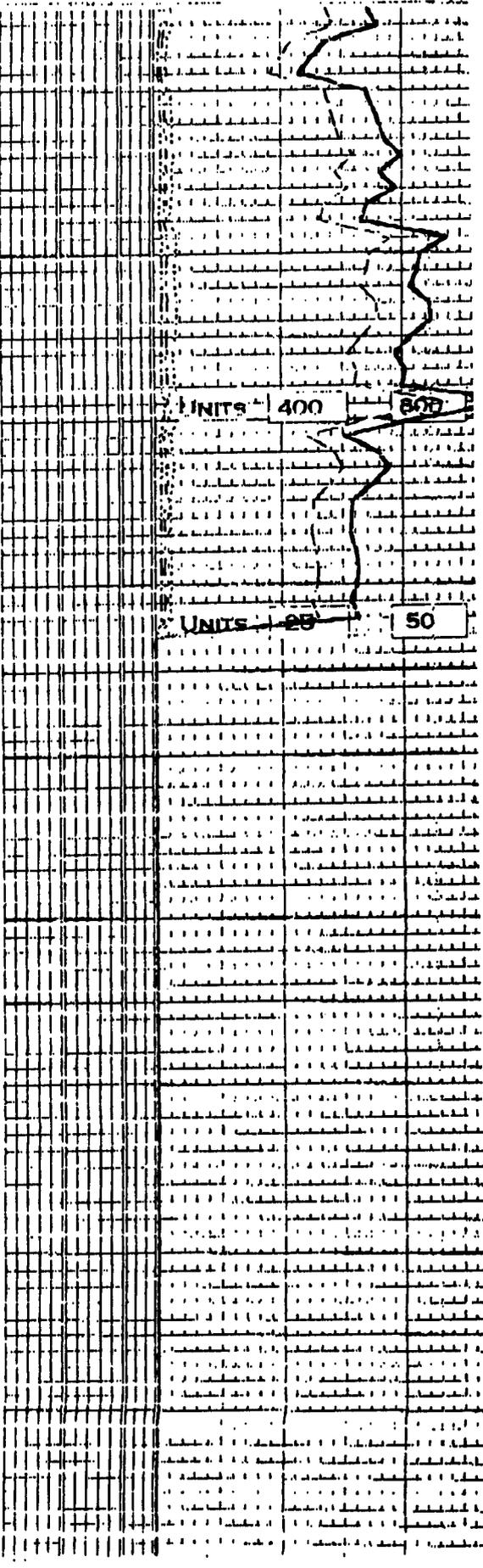
0' 0' FFG% = 100 UNITS/V
25% 100%



SLTST GY-LTG-Y-WHT-TR
CLR ANG-MUD CLN-HD TITE
SLI CALC-NON CALC
NON CLY FILL, SLI-NON
CALC

SS DRY WHT-WHT TO CLP,
VP-VFC, SB ANG-RD-RRD,
FRMPRED TITE, CLN-SLI
CLY FILL, SLI CALC-NON
CALC
CORE NO. 5 10828' 10848'
CUT 21' REC 21.8'
SS A.A. INCR DRNGY ARC

SH DULL BLK, HD, FNTX-V
WHD SLI Y, NON CALC,
DESORPING GAS OUT OF
MICRO FRACS AT 10838'
CORE NO. 5 11649'



Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REVISED

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

U-0141315

1a. Type of Well Oil Well Gas Dry Other
 b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
El Paso Production Oil & Gas Company

3. Address **P.O. Box 1148 Vernal, UT 84078** 3a. Phone No. (include area code) **(435) 7781-7023**

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
 At surface **SWNW 1690' FNL & 985' FWL**
 At top prod. interval reported below **SWNW 1690' FNL & 985' FWL**
 At total depth **1013' FSL & 1824' FWL Sec. 3, T9S, R21E**

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No. **NATURAL BUTTES UNIT**
8. Lease Name and Well No. **NBU #253**
9. API Well No. **33911**
43-047-33722
10. Field and Pool, or Exploratory **Natural Buttes**
11. Sec., T., R., M., or Block and Survey or Area **Sec. 10, T9S, R21E**
12. County or Parish **Utah** 13. State **UT**

14. Date Spudded **09/17/99** 15. Date T.D. Reached **02/20/00** 16. Date Completed D & A Ready to Prod. **04/19/00**
17. Elevations (DF, RKB, RT, GL)* **4709' GR**

18. Total Depth: MD **13,355'** TVD **10,726'** 19. Plug Back T.D.: MD **MD** TVD **TVD** 20. Depth Bridge Plug Set: MD **MD** TVD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? No Yes (Submit copy)
 Was DST run? No Yes (Submit copy)
 Directional Survey? No Yes

CCL-GR-CBL
23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement		
14 3/4	10 3/4	40.5#	0	2500	2500	950 sx HCL	370 sx G	150 sx N
9 5/8	7 5/8	39#	0	9500	9500	255 sx Hifill	00 sx 50/5	
9 5/8	7 5/8	39#	9500	10,884	10,884			
6 3/4	4 1/2	15.1#	9089	10,000	10,000	400 sx Prem		
6 3/4	4 1/2	15.1#	10,000	13,355	13,355			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth S
2 7/8	9050						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes
A) Castlegage	10,892	10,902	10,892-10,902	6 SPF	120
B)			11,212-11,222	6 SPF	120
C)			11,710-11,763	4 SPF	28
D)			11,863-11,903	4 SPF	60
E)			13,134-13,144	6 SPF	60

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
10,892-10,902	62,949# 20/40 sd
11,212-11,222	168,500# 20/40 sd
11,710-11,763	14,000# 20/40 sd
11,863-11,903	130,238# 20/40 sd
13,134-13,144	107,600# 20/40 sd

CONFIDENTIAL *signed*

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/19/00	06/23/01	24	→	0	466	533			Flowing then Pumping
Choke Size	Tbg. Press. Flwg.	Cvg. Press. 2050#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
16/64	360	2050#	→	0	466	533		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
---------------------	-----------	--------------	-----------------	---------	---------	-----------	-----------------------	-------------	-------------------

Date **1/9/02** # of pages **1**

Post-It Fax Note **7671**

From **Dustin Darnell**
 Co. **El Paso Production**
 Phone # **435-7781-7094**
 Fax # **435-7781-7094**

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5409

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

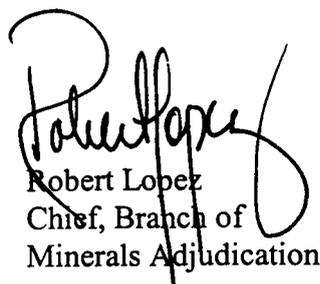
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chron





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (832) 676-5933		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL		9. API NUMBER:
FOOTAGES AT SURFACE:		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

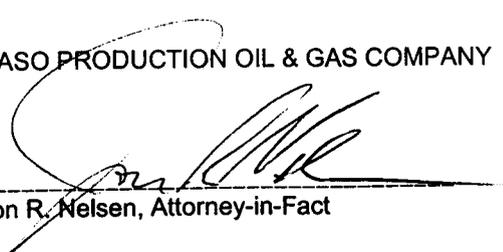
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

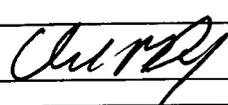
EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.		TITLE Agent and Attorney-in-Fact	
NAME (PLEASE PRINT)	David R. Dix	DATE	12/17/02
SIGNATURE			

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other
2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.
3a. Address
P.O. BOX 1148 VERNAL, UT 84078
3b. Phone No. (include area code)
(435) 781-7023
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"
9. API Well No.
SEE ATTACHED EXHIBIT "A"
10. Field and Pool, or Exploratory Area
11. County or Parish, State
UINTAH COUNTY, UT

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and so forth. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature


Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 199	09-09S-21E	43-047-32337	2900	FEDERAL	GW	P
NBU CIGE 44-9-9-21	09-09S-21E	43-047-30527	2900	FEDERAL	GW	P
NBU 53N	09-09S-21E	43-047-30837	2900	FEDERAL	GW	P
NBU CIGE 90D-9-9-21J	09-09S-21E	43-047-31149	2900	FEDERAL	GW	P
CIGE 155-9-9-21	09-09S-21E	43-047-32157	2900	FEDERAL	GW	P
CIGE 124-9-9-21	09-09S-21E	43-047-32045	2900	FEDERAL	GW	P
NBU 181	09-09S-21E	43-047-32161	2900	FEDERAL	GW	P
CIGE 198-9-9-21	09-09S-21E	43-047-32799	2900	FEDERAL	GW	P
CIGE 232-9-9-21	09-09S-21E	43-047-32836	2900	FEDERAL	GW	P
NBU 256	09-09S-21E	43-047-33971	99999	FEDERAL	GW	APD
NBU 352	09-09S-21E	43-047-33922	99999	FEDERAL	GW	APD
NBU 253	10-09S-21E	43-047-32917	2900	FEDERAL	GW	S
NBU 120	10-09S-21E	43-047-31972	2900	FEDERAL	GW	P
NBU 103	10-09S-21E	43-047-31956	2900	FEDERAL	GW	P
NBU 143	10-09S-21E	43-047-32297	2900	FEDERAL	GW	P
NBU 252	10-09S-21E	43-047-32800	2900	FEDERAL	GW	P
NBU 321-10E	10-09S-21E	43-047-32379	2900	FEDERAL	GW	P
NBU 352-10E	10-09S-21E	43-047-32519	2900	FEDERAL	GW	P
NBU 522-10E	10-09S-21E	43-047-33781	2900	FEDERAL	GW	P
NBU 55-10B	10-09S-21E	43-047-30465	2900	FEDERAL	GW	PA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 03/11/2003
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/11/2003
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0141315

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

8. Well Name and No.
NBU 253

9. API Well No.
43-047-33722 32917

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EL PASO PRODUCTION OIL & GAS COMPANY

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SWNW 1690' FNL & 985' FWL
Sec. 10, T9S, R21E**

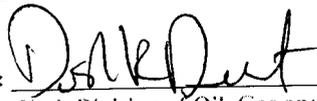
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Operator requests an extension for Temporary Abandonment for the subject well in order to prepare for a future sidetrack operation. Anticipated re-entry scheduled for the 3rd quarter of 2003.

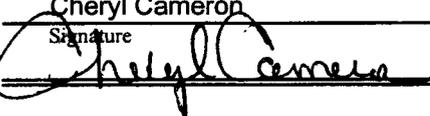
The well has been nonactive or nonproductive for 1 year 3 months. In accordance with R649-3-36, good cause has been shown for an extension of shut-in time until March 1, 2004.

ACCEPTED BY: 
Utah Division of Oil, Gas and Mining

RECEIVED
18
FEB 15 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Cheryl Cameron	Title Operations
Signature 	Date February 7, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	<p>COPY SENT TO OPERATOR</p> <p>Date: <u>3-7-03</u></p> <p>Initials: <u>CHC</u></p>

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891008900A

8. Well Name and No.
Multiple Wells - see attached

9. API Well No.
Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
Natural Buttes Unit

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple Wells - see attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
J.T. Conley

Signature
J.T. Conley

COPY SENT TO OPERATOR
Date: **9-16-03**
Initials: **CHD**

Title
Operations Manager

Date
9-2-2003

SEP 10 2003
DIV. OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE
Accepted by the Utah Division of Oil, Gas and Mining

Approved by
Title
Office
Date: **9/16/03**

Federal Approval of This Action is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
NBU 245	8-10-22 SENE	UTU01196C	891008900A	430473300400S1
NBU 247	10-10-22 NWNW	U01196C	891008900A	430473297700S1
NBU 248	10-10-22 SENW	UTU025187	891008900A	430473407900S1
NBU 249	10-10-22 SESW	U01196C	891008900A	430473297800S1
NBU 252	10-9-21 NENW	U0141315	891008900A	430473280000S1
NBU 253	10-9-21 SWNW	U0141315	891008900A	430473291700S1
NBU 254	17-9-21 NESW	UTU0575	891008900A	430473280300S1
NBU 255	21-9-21 SESW	UTU0576	891008900A	430473280600S1
NBU 256	22-9-21 SENW	UTU0147566	891008900A	430473280700S1
NBU 257	25-9-21 SENW	U01194	891008900A	430473279000S1 ✓
NBU 258	26-9-21 SENE	U01194	891008900A	430473279100S1 ✓
NBU 259	26-9-21 SWNE	U01194	891008900A	430473279200S1 ✓
NBU 260	28-9-21 SENE	U05676	891008900A	430473300900S1
NBU 261	30-9-21 SENW	UTU0581	891008900A	430473292800S1 ✓
NBU 262	33-9-21 NENE	UTU0576	891008900A	430473292900S1
NBU 263	34-9-21 SENW	U01194	891008900A	430473279300S1 ✓
NBU 264	1-10-21 SESW	U02842B	891008900A	430473300000S1
NBU 265	2-10-21 NESE	ML13826	891008900A	430473279600S1 ✓
NBU 266	10-10-21 SWNW	UTU0149079	891008900A	430473294100S1
NBU 267	10-10-21 NESW	UTU01416A	891008900A	430473294200S1
NBU 268	11-10-21 NENE	U01190	891008900A	430473300100S1
NBU 269	12-10-21 SWNW	UTU1196D	891008900A	430473347300S1
NBU 270	13-10-21 SWNW	ML23608	891008900A	430473286200S1 ✓
NBU 271	24-10-20 SWNW	UTU4485	891008900A	430473288700S1
NBU 272	11-10-22 SWNE	U01197A	891008900A	430473288900S1 ✓
NBU 273	22-9-21 NWNW	UTU0147566	891008900A	430473290600S1
NBU 274	23-9-21 NESW	UTU149075	891008900A	430473290700S1
NBU 275	9-9-21 NWSW	UTU01188	891008900A	430473290500S1
NBU 277	19-9-22 SENE	UTU0284	891008900A	430473304200S1
NBU 278	30-9-22 SWSW	U463	891008900A	430473301100S1
NBU 280	31-9-22 NESW	ML22935A	891008900A	430473286500S1 ✓
NBU 281	32-9-22 SWSW	ML22649	891008900A	430473286600S1 ✓
NBU 282	32-9-22 NESE	ML22649	891008900A	430473286700S1
NBU 285	3-10-22 NWNW	UTU01191	891008900A	430473297600S1
NBU 286	3-10-22 SENW	UTU01191	891008900A	430473298400S1
NBU 287	3-10-22 NESE	UTU01191A	891008900A	430473298500S1
NBU 288	3-10-22 NWSW	UTU01191	891008900A	430473298600S1
NBU 289	3-10-22 SESW	UTU01191	891008900A	430473291000S1
NBU 290	3-10-22 SWSE	UTU01191A	891008900A	430473298700S1
NBU 291	9-10-22 NENE	UTU01196D	891008900A	430473291100S1
NBU 292	9-10-22 SWNE	UTU1196D	891008900A	430473347400S1
NBU 293	10-10-22 SENE	UTU025187	891008900A	430473318200S1
NBU 294X	22-9-20 NENW	UTU0577B	891008900A	430473346500S1
NBU 295	12-10-20 SWSW	UTU4478	891008900A	430473293900S1
NBU 296	24-10-20 NWNE	UTU4485	891008900A	430473288600S1
NBU 297	11-9-21 SWNW	UTU0141315	891008900A	430473304000S1
NBU 298	15-9-21 NESW	UTU01188	891008900A	430473304100S1
NBU 299	16-9-21 SWNE	ML3282	891008900A	430473301200S1
NBU 300	21-9-21 NWNW	UTU0576	891008900A	430473302300S1
NBU 301	25-9-21 NWSW	U01194	891008900A	430473285900S1 ✓
NBU 302	26-9-21 SWNW	U01194	891008900A	430473287700S1 ✓
NBU 303	26-9-21 SESE	ML22934	891008900A	430473287800S1 ✓
NBU 304	27-9-21 SESE	U01194A	891008900A	430473287900S1 ✓
NBU 305	27-9-21 SWSE	U01194A	891008900A	430473288000S1 ✓
NBU 306	27-9-21 NWNW	U01194A	891008900A	430473288000S1 ✓
NBU 307	28-9-21 NWNE	U05676	891008900A	430473300700S1
NBU 308	28-9-21 SENW	U05676	891008900A	430473314300S1
NBU 309	30-9-21 NENE	UTU0581	891008900A	430473301000S1
NBU 310	35-9-21 NENW	U01194	891008900A	430473288200S1 ✓
NBU 311	4-10-22 NESE	UTU01191	891008900A	430473283700S1
NBU 312-E2	2-9-21 SWSE	UTU21510	891008900A	430473228800S1 ✓
NBU 313	4-10-22 NENW	UTU01191A	891008900A	430473283800S1

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/840	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.82	\$/MCF

Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFPD	0	MCFPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFPD		MCFPD	0

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

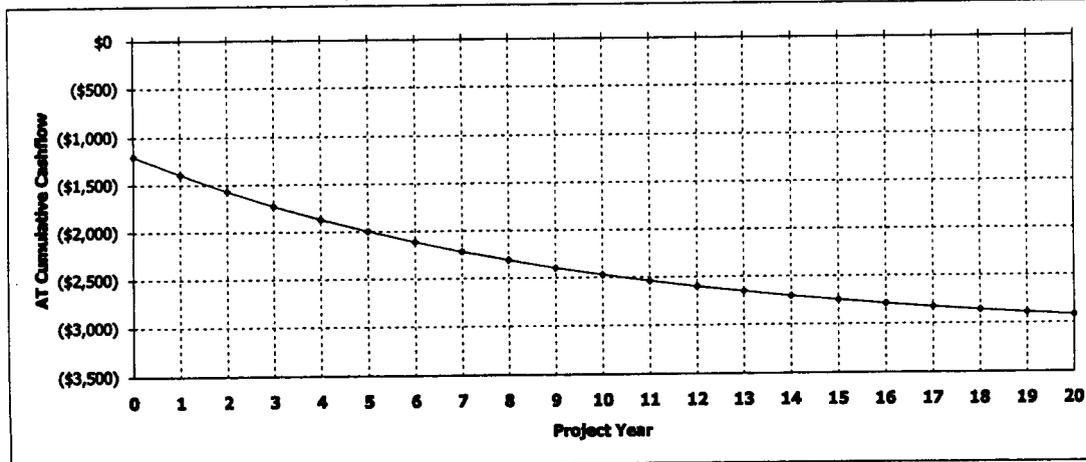
Gross Reserves:

Oil Reserves =	6 BO
Gas Reserves =	0 MCF
Gas Equiv Reserves =	38 MCFE

Notes/Assumptions:

An average NEU well produces 0.192 bcpd with no tank pressure. The production is increased to 0.194 bcpd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED

9. API Well No.
SEE ATTACHED

10. Field and Pool, or Exploratory Area
VARIOUS

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO PLACE THE SUBJECT WELL LOCATIONS ON TEMPORARILY ABANDONMENT STATUS, UNTIL SUCH TIME THE WELL LOCATIONS CAN BE PLUGGED AND ABANDON.

PLEASE REFER TO THE ATTACHED LIST OF PROPOSED PLUG AND ABANDONMENTS FOR THE NEXT 5 YEARS.

COPY SENT TO OPERATOR
Date: 8-24-04
Initials: CPD

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 8/20/2004
BY: [Signature]
* See Conditions of Approval (Attached)
Federal Approval of This Action Is Necessary

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Sheila Upchegg

Title
Regulatory Analyst

Signature
[Signature]

Date
May 25, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Proposed 2007 P&A's - 15 Wells

30494	CIGE 035	1-10-20 NESW	UTU-02270A
30542	CIGE 066	23-10-21 SENW	UTU-02278A
30952	CIGE 073D	5-10-22 SWSW	UTU-01191A
30953	CIGE 074D	6-10-22 NWSE	UTU-01195
31915	CIGE 114	34-9-21 NESE	U-01194A
34436	CIGE 282	7-10-22 NENE	ML-23609
30962	KURIP 01-027	1-9-20 NENW	14-20-H62-3004
30848	NBU 043	26-10-20 NWSE	UTU-4476
30534	NBU 047N2	30-10-22 SESW	UTU-0132568A
31250	NBU 087J	3-10-22 NESW	UTU-01191A
31923	NBU 114	5-10-21 SWSW	UTU-01393D
31982	NBU 149	5-10-22 NESE	UTU-01191
31992	NBU 150	9-10-22 SENW	UTU-01196B
32234	NBU 188	10-10-22 SWSW	U-01196C
33692	WONSITS FEDERAL 01-05	5-8-22 LOT 5	UTU-72633

Proposed 2008 P&A's - 11 wells

32401	NBU 213	15-10-22 NWNW	UTU-025187
32480	NBU 217	28-9-21 NESW	U-05678
32944	NBU 242	5-10-22 SWSE	UTU-01191
32917	NBU 253	10-9-21 SWNW	U-0141315
32929	NBU 262	33-9-21 NENE	UTU-0576
33011	NBU 278	30-9-22 SWSW	U-463
32976	NBU 285	3-10-22 NWNW	UTU-01191
32886	NBU 296 GR	24-10-20 NWNE	UTU-4485
33776	NBU 364	29-9-21 SESE	UTU-0581
30838	NBU 58N2	27-10-22 NENW	U-473
31327	NBU 98-V	34-9-21 SWSW	U-01194-A

69 total wells

API #	WELL NAME	S-T-R	LEASE NUMBERS
43-047-			

Proposed 2004 P&A's - 13 Wells

31900	EAST GUSHER 15-1A	15-6-20 NENE	UTU-58007
30423	JACK RABBIT 1-11	11-10-23 SWNE	UTU-38425
32540	SOUTHMAN CANYON 09-03M	9-10-23 SWSW	UTU-37355
32543	SOUTHMAN CANYON 31-01-L	31-9-23 NWSW	UTU-33433
31100	NBU 070N3	3-10-22 SWNW	UTU-01191
30221	NBU 018	10-10-22 SWNE	UTU-025187
20280	WALKER HOLLOW U MCLISH 1	8-7-23 SWSW.	UTU-02651
30011	WALKER HOLLOW U MCLISH 2	8-7-23 SWSE	UTU-02651
30030	WALKER HOLLOW U MCLISH 4	8-7-23 NESW	UTU-02651
31034	WALKER HOLLOW UNIT 6	8-7-23 SESE	UTU-02651
30027	WALKER HOLLOW U MCLISH 3	8-7-23 NESE	UTU-02651
31092	WALKER HOLLOW UNIT J-8	8-7-23 NWSE	UTU-02651
31975	NBU 153	11-10-22 SWNW	U-01197A

Proposed 2005 P&A's - 15 Wells

31833	BASER DRAW 5-1	5-7-22 NWNW	UTU-075939
31834	BASER DRAW 6-1	6-7-22 NWNW	UTU-075939
31859	BASER DRAW FEDERAL 6-2	6-7-22 SWNE	UTU-075939
31304	COORS FEDERAL 14-1D	14-7-21 NWNW	UTU-65223
32009	COORS FEDERAL 2-10HB	10-7-21 NWNW	UTU-6522
30753	DM ICE FRIDAY 34-22	34-8-20 NESE	14-20-H62-2997
32333	FEDERAL 11-1-M	11-6-20 SWSW	UTU-64376
33831	HORSESHOE BEND FED 03-1	3-7-21 NWSE	UTU-0142175
33832	HORSESHOE BEND FED 04-1	4-7-21 NWSE	UTU-66401
33872	HORSESHOE BEND FED 26-3	26-6-21 NWSW	UTU-38401
33667	KENNEDY WASH FED 14-1	14-8-23 NWSW	UTU-71424
30623	SAND RIDGE FED 23-17	17-8-23 NESW	UTU-0143276
31508	STIRRUP FEDERAL 29-2	29-6-21 NWSE	UTU-46699
31634	STIRRUP FEDERAL 29-3	29-6-21 SESE	UTU-78854
30815	WEST WALKER FED. 1-33	33-6-22 NWSW	UTU-38411

Proposed 2006 P&A's - 15 Wells

30524	BITTER CREEK 01-03	3-11-22 SWNE	UTU-29797
30379	CANYON VIEW FEDERAL 1-18	18-10-23 SENW	UTU-38421
30369	CROOKED CYN FED 1-17	17-10-23 NENW	UTU-37355
31778	E BENCH UNIT #1	33-11-22 NWSE	UT-121P
30365	FLAT MESA FED. 1-7	7-10-23 NWSE	UTU-38420
30544	LOOKOUT POINT STATE 1-16	16-10-23 NESE	ML-221886A
30766	LOVE UNIT B2-3	3-11-21 SWSW	UTU-8347
30560	NSO FEDERAL 1-12	12-10-23 NENW	UTU-38423
30558	PETE'S FLAT 1-1	1-10-23 NESE	UTU-40736
30382	SAGE HEN FEDERAL 1-6	6-10-23 NESE	UTU-38419
30383	SAGEBRUSH FEDERAL 1-8	8-10-23 SWNE	UTU-37355
30856	SOUTHMAN CANYON 01-05 FED	5-10-23 SENW	UTU-33433
30632	SOUTHMAN CANYON 4-4	4-10-23 NWSE	UTU-33433
30481	WHITE RIVER 1-14	14-10-23 NENW	UTU-38427
31775	WILLOW CREEK UNIT #1	27-11-20 SENE	UT-128P



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

CONDITIONS OF APPROVAL TO EXTEND SI/TA OF WELL

Well Name and Number:	Several State and Federal wells
API Number:	See Sundry List
Operator:	Westport Oil and Gas Company L.P.
Reference Document:	Original Sundry dated May 25, 2004, received by DOGM on June 3, 2004

The Division of Oil, Gas and Mining (DOGM) accepts Westport's plan of action to Plug and Abandon sixty-nine wells by year-end 2008. Based upon the plan of action DOGM approves these-sixty-nine (69) wells for extended shut-in until September 1, 2005.

Approval Conditions (Federal Approval necessary on all Federal/Indian wells):

1. If SI/TA is desired beyond the approval date listed above, the operator should submit a request for extended SI/TA at that time. Adherence to the accepted plan of action, wellbore conditions etc. will be taken into consideration.
2. A well monitoring program should be in place to ensure that health, safety and the environment are all protected (wellbore integrity).
3. Any changes in wellbore conditions or integrity; or sustained pressure on casing/casing annuli shall be reported to the Division immediately. A new monitoring program or remedial action may be necessary at that time.

Dustin K. Doucet
Petroleum Engineer

August 20, 2004

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0141315
2. Name of Operator WESTPORT OIL & GAS COMPANY, LP		6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
3b. Phone No. (include area code) Ph: 435-781-7024		8. Well Name and No. NBU 253
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T9S R21E SWNW 1690FNL 985FWL		9. API Well No. 43-047-32917
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

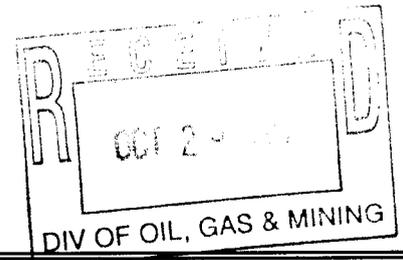
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO COMPLETE THE WASATCH AND MESAVERDE FORMATIONS, WITH SIX FRACTURING STAGES, COSTRUCT PRODUCTION FACILITIES AND COMMENCE PRODUCTION.

PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.

COPY SENT TO OPERATOR
Date: 10-29-04
Initials: CHD



14. I hereby certify that the foregoing is true and correct.
Electronic Submission #50192 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO	Title OPERATIONS
Signature <i>Sheila Upchego</i> (Electronic Submission)	Date 10/19/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Accepted by the Utah Division of Oil, Gas and Mining Office _____ Date: 10/28/04	Federal Approval Of This Action Is Necessary Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NBU 253
1690' FNL & 985' FWL
SWNW - Section 10 – T9S – R21E
Uintah County, UT

KBE:	4735'	API NUMBER:	43-047-32917
GLE:	4709'	LEASE NUMBER:	U-0141315
TD:	13357' MD, 10843' TVD*	WI:	100%
PBTD:	9079' (CIBP)	NRI:	81.24804%
	10408' MD (Original)	UNIT/CA #:	

*Note: There is no directional survey in the file. Total depth TVD calculated based on drilling plan to build to 84° and hold.

CASING: 14.75" hole
 10.75", 40.5#, K-55 @ 2506'
 Cemented with 905 sx. HiLift lead, 370 sx. Premium Plus. Pumped 150 sx.
 Premium Plus top job, TOC @ surface.

9.875" hole (0° @ 9885' **KOP**, 84° @ 10884' end of hole section)
 7.625" 39#, P-110 @ 10884' MD (10585' TVD)
 Cemented with 255 sx. HiFill lead (3.15 yield), 2000 sx. 50-50 Pozmix tail (1.17 yield). **TOC @ unknown. Note** – Actual yields were not reported on the daily report and are based on the original drilling plan. Approximately 28% excess than needed to fill to surface was pumped and the report states there were full returns during the job.

6.5" hole
 4.5", 15.1#, P-110 LT&C @ 9089-13355' MD. Refer to history for details.
 Cemented with 300 sx. Premium Premium 300 foamed cement. **TOC stated by Coastal personnel to be @ ~10000' by calculation.** The lateral was originally intended to be an openhole, with installation of the 4.5" casing done after poor results from initial testing. The actual cement yield was not reported on the daily report.

TUBING: 2.875" 6.5# N-80 landed @ 9042', PSN @ 9002'.

Tubular	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# N-80 tbg.	1.901	11780	11200	0.1626	0.02173	0.00387
7.625" 39# P-110	6.500	11060	12620	1.7892	0.2394	0.0426
Annular Capacities						
2.375" tbg. X 7.625" 39# csg.				1.5624	0.2086	0.0372
7.625" csg. X 10.75" 40.5# csg.				1.7472	0.2338	0.0416
7.625" csg. X 9.875" hole				1.6086	0.2148	0.0383

PERFORATIONS:

Formation	Date	Top	Bottom	SPF	Status
Castlegate A	4/7/2000	10892	10902	6	Excl. - CIBP
Castlegate A	4/7/2000	10912	10922	6	Excl. - CIBP
Castlegate A	4/3/2000	11212	11222	6	Excl. - CIBP
Castlegate A	4/2/2000	11233	11243	6	Excl. - CIBP
Castlegate A	3/30/2000	11710		4	Excl. - CIBP
Castlegate A	3/30/2000	11717		4	Excl. - CIBP
Castlegate A	3/30/2000	11724		4	Excl. - CIBP
Castlegate A	3/30/2000	11737		4	Excl. - CIBP
Castlegate A	3/30/2000	11745		4	Excl. - CIBP
Castlegate A	3/30/2000	11751		4	Excl. - CIBP
Castlegate A	3/30/2000	11763		4	Excl. - CIBP
Castlegate A	3/25/2000	11870		4	Excl. - CIBP
Castlegate A	3/25/2000	11888		4	Excl. - CIBP
Castlegate A	3/25/2000	11892		4	Excl. - CIBP
Castlegate A	3/25/2000	11898		4	Excl. - CIBP
Castlegate A	3/25/2000	11903		4	Excl. - CIBP
Castlegate A	3/25/2000	11984	11994	4	Excl. - CIBP
Castlegate A	3/14/2000	13134	13144	4	Excl. - CIBP
Castlegate A	3/13/2000	13152	13162	4	Excl. - CIBP

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	~1920'
Wasatch	~5220'
Mesa Verde	~8200'

Tech. Pub. #92 Base of USDW's

USDW Elevation	~4500' MSL
USDW Depth	~235' KBE

WELL HISTORY:**Completion – February/March/April 2000**

- Originally drilled a vertical pilot hole through the Blackhawk, TD'd on 12/6/1999. After logging the vertical hole was plugged back to drill the horizontal lateral in the Castlegate

A. Vertical hole specifics:

TD:	11320' TVD
Hole size:	9.875" 0-10494' 8.5" 10494-11320'
Cored Interval:	10494-10721'
Cement Plugs:	10370-11320' (365 sx. Premium 300) (KOP) 9885-10100'

- Drilled build section of hole from 9885' **KOP** (0°) to 10884' MD/10585' TVD (84°).
- Drilled horizontal lateral to 13357' MD/10845' TVD holding angle. TD'd on 2/8/2000.
- Based on the plan, the initial completion attempt of the horizontal lateral in the **Castlegate A** involved the openhole via the drilling rig. Set a packer on tubing at 10223' and spent several days acidizing and unloading the well with coiled tubing and nitrogen. The well never sustained a flow and virtually no gas was noted. Ran 4.5" casing from surface to 13355', rigged down the drilling rig.
- MIRU completion rig. Perforated the gross interval 13144' through 13162' and fractured with 107600# 20/40 mesh AcFrac Black and unreported quantity of 20% quality foam. The interval flowed water.
- Set CIBP at 12050'.
- Perforated the gross interval 11870' through 11994' and screened out while fracturing with 125857# 20/40 mesh AcFrac Black and an unreported quantity of 20% quality foam in the formation. After cleaning out sand, the interval flowed 40 BW and died.
- Set CIBP at 11806.
- Perforated the gross interval 11710' through 11763' and screened out while fracturing on 1 ppg stage with 5490# 20/40 AcFrac Black and an unreported quantity of 20% quality foam in formation.
- Set CIBP at 11319'.
- Perforated the gross interval 11212' through 11222' fractured with 168500# 20/40 AcFrac Black and 1664 bbl. of 20% quality foam in formation. Flowed for two days, recovered 1421 BW with final gas rage of 120 MCFD.
- Set CIBP at 10978'.
- Perforated the gross interval 10892' through 10922' and screened out while fracturing with 3 ppg stage on formation with 58020# 20/40 AcFrac Black and an unreported quantity of 20% quality foam in formation. Flowed for two days, recovered 18 BWPH with a trace of gas.
- Drilled out and cleaned out to 13247'. Equipped to produce.
- Tested 63 MCFD, 330 BWPD, 80 psi FTP, 1900 psi SICP, 16/64th choke on 4/19/2000.

Workover #1 – October 2000/February 2001

- The objective of this workover was to recover 4.5" casing to above the cement top estimated at 10000' and install rod pumping equipment to "de-water" the Castlegate A.
- Free-pointing indicated the following:

2000'	100% free
4400'	100% free
7000'	70%free
10010'	0% free
- **After 93 days of recovering casing, fishing and cleaning out, the remaining 4.5" casing is as shown previously in the casing detail, with the TOF @ 9089'. Additional casing cuts were made at 9218', 9320', 9420', 9525' and 10000' before casing recovery efforts were suspended.**
- Cleaned out 4.5" casing to 10252' and equipped to produce via rod pump with pump at 9037'. No test rates were reported after the work.

Workover #2 – May 2002

- Pulled rod pumping equipment and set CIBP at 9085' with 2 sx. cement on top.
- Well TA'd.

NBU 253 RECOMPLETION

GENERAL:

- A minimum of **25 tanks** of fresh water will be required for the fracturing schedules. **Note – Flush volumes are unusually large due to the 7.625” casing.**
- All perforation depths are from the Schlumberger Triple Combo log dated December 5, 1999.
- **Perforation phasing:** 2 spf, 180 degrees; 4 spf, 90 degrees.
- **6 fracturing stages** required for coverage of the Mesa Verde and Wasatch.
- 20/40 mesh sand, 18-20#/1000 gal. gel loading.
- **Scale inhibitor:** 3 gal./1000 gal. in pad, ramp and 50% of 5 ppg stage.
- **Maximum surface pressure 7500 psi.** **Note –** Although the P-110 casing is rated to 12620 psi, the maximum predicted simulation surface pressure is 5334 psi. This procedure downgrades the casing to ~60% of it's new rating based on age and wear during fishing operations.

PROCEDURE:

1. MIRU. Kill well as needed. ND WH, NU and test BOPE. TOH with tubing.
2. Run a GR-CBL-CCL from PBSD to a minimum of ~500' above the cement top. **Note –** This procedure and cost estimate assume no remedial cementing will be required.
3. Pressure test BOPE and casing to 500 psi and 7500 psi.
4. Perforate the following with 3-3/8” expendable gun, 23 gm, 0.35” hole:

8707-8714'	4 spf
8862-8870'	4 spf
5. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 1 in the attached listing. Under displace to ~8650'.
6. Set 5000 psi CBP at 8600'. Perf the following with 3-3/8” expendable gun, 23 gm, 0.35” hole:

8287-8291'	4 spf
8476-8480'	4 spf
8536-8540'	4 spf
7. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 2 in the attached listing. Under-displace to ~8230'.
8. Set 5000 psi CBP at ~8180'. Perf the following with 3-3/8” expendable gun, 23 gm, 0.35” hole:

7504-7508'	4 spf
7644-7648'	4 spf
7873-7877'	4 spf

9. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 3 on attached listing. Under-displace to ~7450'.
10. Set 5000 psi CBP at ~7400'. Perf the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:

6346-6348'	4 spf
6586-6590'	4 spf
6823-6827'	4 spf
11. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 4 on attached listing. Under-displace to ~6300'.
12. Set 5000 psi CBP at ~6250'. Perf the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:

5858-5864'	4 spf
6021-6027'	4 spf
13. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 5 on attached listing. Under-displace to ~5800'.
14. Set 5000 psi CBP at ~5750'. Perf the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:

5428-5438'	4 spf
------------	-------
15. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 6 on attached listing. Under-displace to ~5370'.
16. Set 5000 psi CBP at 5320'.
17. TIH with 6.25" bit, pump off sub, SN and tubing. Drill out plugs and clean out to PBTD.
18. Land tubing at ~8600'. ND BOPE, NU WH. Drop ball and shear off bit.
19. RDMO

S. D. McPherson

Approved By: _____
J. T. Conley
Operations Manager

NBU 253

Fracturing Schedules

Stage	Perfs		SPF	Holes	Event	Rate BPM	Volume		Cumulative Vol.		% of Frac.	Sand lb.	Cum Sand lb.	Simulation Pmax, psi
	Top, ft.	Bot, ft.					gal.	BBL.	gal.	BBL.				
1	8707	8714	4	28	Pad	50	16000	381	16000	381	20.0	0	0	5334
	8862	8870	4	32	Ramp (1-5 ppg)	50	24000	571	40000	952	30.0	72000	72000	
				0	5 ppg	50	40000	952	80000	1905	50.0	200000	272000	
				0	Flush	50	15477	368	95477	2273		0	272000	
2	8287	8291	4	16	Pad	50	20000	476	20000	476	20.0	0	0	4768
	8476	8480	4	16	Ramp (1-5 ppg)	50	30000	714	50000	1190	30.0	90000	90000	
	8536	8540	4	16	5 ppg	50	50000	1190	100000	2381	50.0	250000	340000	
				0	Flush	50	14725	351	114725	2732		0	340000	
3	7504	7508	4	16	Pad	50	10000	238	10000	238	20.0	0	0	4183
	7644	7648	4	16	Ramp (1-5 ppg)	50	15000	357	25000	595	30.0	45000	45000	
	7873	7877	4	16	5 ppg	50	25000	595	50000	1190	50.0	125000	170000	
				0	Flush	50	13330	317	63330	1508		0	170000	
4	6346	6348	4	8	Pad	50	16000	381	16000	381	20.0	0	0	3749
	6586	6590	4	16	Ramp (1-5 ppg)	50	24000	571	40000	952	30.0	72000	72000	
	6823	6827	4	16	5 ppg	50	40000	952	80000	1905	50.0	200000	272000	
				0	Flush	50	11272	268	91272	2173		0	272000	
5	5858	5864	4	24	Pad	50	8000	190	8000	190	20.0	0	0	3406
	6021	6027	4	24	Ramp (1-5 ppg)	50	12000	286	20000	476	30.0	36000	36000	
				0	5 ppg	50	20000	476	40000	952	50.0	100000	136000	
				0	Flush	50	10377	247	50377	1199		0	136000	
6	5428	5438	4	40	Pad	50	8000	190	8000	190	20.0	0	0	3358
				0	Ramp (1-5 ppg)	50	12000	286	20000	476	30.0	36000	36000	
				0	5 ppg	50	20000	476	40000	952	50.0	100000	136000	
				0	Flush	50	9608	229	49608	1181		0	136000	
					TOTALS:				464789	11066			1326000	

MINIMUM TANKS REQUIRED FOR FRACTURING: 25

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0141315

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NBU 253

9. API Well No.
43-047-32917

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, LP
Contact: SHEILA UPCHEGO
E-Mail: supchegeo@kmg.com

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T9S R21E SWNW 1690FNL 985FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

A RECOMPLETION WAS PERFORMED ON THE SUBJECT WELL LOCATION. THE WELL LOCATION WAS PLACED BACK ON PRODUCTION ON 2/5/05 AT 9:45 AM

PLEASE REFER TO THE ATTACHED RECOMPLETION CHRONOLOGICAL WELL HISTORY.

RECEIVED
MAR 01 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #54132 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO Title OPERATIONS

Signature *Sheila Upchegeo* (Electronic Submission) Date 02/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

CHRONOLOGICAL HISTORY

Page 1

NBU #253WORKOVER/RECOMPLETION

- 01/18/05 PROG: 7:00 AM ROAD RIG TO LOC. RU RIG, SPOT EQUIP. ND WLHEAD, NU BOP. PU 6-1/2' BIT, BIT SUB. RIH W/2-3/8" TBG. EOT @ 2500'. SWI 5:30 PM.
- 01/19/05 PROG: 7:00 HELD SAFETY MEETING, FINISH PU TBG RIH W/278 JTS 2-3/8" J-55 4.7# TBG TAG CIBP @ 9085', CIRC HOLE CLEAN W/380 BBLS 2% KCL POOH & LD 14 JTS 2-3/8" TBG POOH W/264 JTS OF 2-3/8" TBG POBS & 6-1/2" BIT WAS NOT ON THE TBG LEFT POBS & BIT IN WL, CHANGE PIPE RAMS TO BLIND RAMS, WINTERIZE WL HEAD SWI SDFN 7:00.
- 01/20/05 PROG: DAY 3 HELD SAFETY MEETING, 7:00 MIRU CUTTERS TO PERF MIRU SCHLUMBERGER TO FRAC RIH W/3-3/8 EXP GUNS 23 GRM .35 HOLES 90 DEG PHASING 4 SPF PERF 8862 - 8870, 8707 - 8714, 60 HOLES
- STAGE 1: PRESS TEST PMPS & LINES TO 6200#, WHP: 0# BRK DN 3190# @ 3.8 BPM, PMP 34.2 BPM @ 4,000# CAL 57 HOLES OPEN PMP 120 BBLS 2% KCL, ISIP: 2650#, FG: .74, PMPD 2425 BBLS YF 120 ST+ GEL & 272,800# 20/40 MESH SD. ISIP: 3075, FG: .78, NPI: 425, MP: 4075, MR: 51.3, AP: 3048, AR: 47.6 BPM. TREATED LAST 10% OF SD W/PROPNET
- STAGE 2: RIH W/7-5/8" BAKER 5K CBP & PERF GUNS. SET CBP @ 8,590'. PERF THE MV @ 8,287' - 8,291', 8,476' - 8,480', & 8,536' - 8,540', 48 HOLES, WHP: 2178# BRK DN 2,370# @ 5 BPM PMP 40 BPM @ 3,550# CAL 48 HOLES OPEN PMP 23 BBLS 2% KCL, ISIP: 2240#, FG: .7, PMPD 2790 BBLS YF 120 ST+ GEL & 343,500# 20/40 MESH SD. ISIP: 3130, FG: .80, NPI: 890, MP: 3724, MR: 51.1, AP: 2951, AR: 49.6 BPM. TREATED LAST 10% OF SD W/PROPNET
- STAGE 3: RIH W/7-5/8" BAKER 5K CBP & PERF GUNS. SET CBP @ 7,930'. PERF THE WASATCH @ 7,504' - 7,508', 7,644' - 7,648', & 7,873' - 7,877', 48 HOLES, POOH W/WIRE LINE WINTERIZE WL HEAD SWI SDFN 6:00 PM.
- 01/21/05 PROG: DAY 4: 7:00 HELD SAFETY MEETING, RU SCHLUMBERGER FRAC HEAD PRESS TEST PMPS & LINES.
- STAGE 3: WHP 930# BRK DN 2,356# @ 2.5 BPM, PMP 30.2 BPM @ 2,900# CAL 43 HOLES OPEN PMP 37 BBLS 2% KCL, ISIP: 1,500#, FG: .63, PMPD 1,565 BBLS YF 120 ST+ GEL & 171,600# 20/40 MESH SD. ISIP: 2,640, FG: .78, NPI: 1,140, MP: 3,339, MR: 48.3, AP: 2,577, AR: 47.1 BPM. TREATED LAST 10% OF SD W/PROPNET
- STAGE 4: RIH W/7-5/8" BAKER 5K CBP & PERF GUNS. SET CBP @ 6,870'. PERF THE WASATCH @ 6,346' - 6,348', & 6,586' - 6,590', & 6,823 - 6,827 40 HOLES, WHP: 150# BRK DN 2,296# @ 5 BPM, PMP 38 BPM @ 2,470# CAL 37 HOLES OPEN PMP 21 BBLS 2% KCL, ISIP: 1550#, FG: .67, PMPD 2291 BBLS YF 120 ST+ GEL & 266,740# 20/40 MESH SD. ISIP: 1580, FG: .67, NPI: 30, MP: 2530, MR: 51.7, AP: 1735, AR: 47.1 BPM. TREATED LAST 10% OF SD W/PROPNET.
- RIH W/7-5/8" BAKER 5K CBP @ 6,270'. FOR KILL PLUG, RDMO CUTTERS & SCHLUMBERGER. PU 6.5" BIT & POBS RIH W/6,270' TBG TAG CBP LD 1 JOINT, WINTERIZE WL HEAD, SWIFN.
- 01/24/05 PROG: 1/23/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1050#, TP: 160#, 20/64 CHK, 20 BWPH, 15 HRS, SD: LIGHT, TTL BBLS FLWD: 390, TODAY'S LTR: 5,271 BBLS, LOAD REC TODAY: 390 BBLS, REMAINING LTR: 4,881 BBLS, TOTAL LOAD REC TO DATE: 390 BBLS.
- 1/24/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1400#, TP: 150#, 20/64 CHK, 18 BWPH, 24

HRS, SD: TRACE, TTL BBLs FLWD: 442, TODAY'S LTR: 4,881 BBLs, LOAD REC TODAY: 442 BBLs,
REMAINING LTR: 4,439 BBLs, TOTAL LOAD REC TO DATE: 832 BBLs.

01/25/05

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 725#, TP: 60#, OPEN CHK, 30 BWPH, 24 HRS,
SD: TRACE, TTL BBLs FLWD: 872, TODAY'S LTR: 4,439 BBLs, LOAD REC TODAY: 872 BBLs,
REMAINING LTR: 3,567 BBLs, TOTAL LOAD REC TO DATE: 1,704 BBLs.

01/26/05

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1825#, TP: 0#, OPEN CHK, 5 BWPH, 24 HRS,
SD: N/A, TTL BBLs FLWD: 45, TODAY'S LTR: 3567 BBLs, LOAD REC TODAY: 45 BBLs, REMAINING
LTR: 3,522 BBLs, TOTAL LOAD REC TO DATE: 1,749 BBLs.

01/31/05

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 900#, TP: 350#, 28/64 CHK, 17 BWPH, 24 HRS,
SD: CLEAN, TTL BBLs FLWD: 365, TODAY'S LTR: 3,522 BBLs, LOAD REC TODAY: 365 BBLs,
REMAINING LTR: 3,157 BBLs, TOTAL LOAD REC TO DATE: 2,114 BBLs.

02/05/05

PROG: WELL WENT ON SALES. 2/5/05, 9:45 AM. 600 MCF, 30/64 CHK, SICP: 700#, FTP: 300#, 5 BWPH.
FINAL REPORT.

02/07/05

ON SALES

02/03/05: TURN WELL ON THIS AM.

02/04/05: 346 MCF, 0 BC, 100 BW, TP: 235#, CP: 650#, 30/64 CHK, 12 HRS, LP: 97#.

02/05/05: 522 MCF, 0 BC, 120 BW, TP: 204#, CP: 650#, 30/64 CHK, 24 HRS, LP: 101#.

02/08/05

ON SALES

02/06/05: 493 MCF, 0 BC, 5 BW, TP: 125#, CP: 204#, 30/64 CHK, 24 HRS, LP: 84#.

02/09/05

ON SALES

02/07/05: 489 MCF, 0 BC, 110 BW, TP: 203#, CP: 612#, 30/64 CHK, 24 HRS, LP: 70#.

02/10/05

ON SALES

02/08/05: 477 MCF, 0 BC, 110 BW, TP: 218#, CP: 641#, 30/64 CHK, 24 HRS, LP: 120#.

02/11/05

ON SALES

02/09/05: 461 MCF, 0 BC, 110 BW, TP: 199#, CP: 601#, 30/64 CHK, 24 HRS, LP: 75#.

02/14/05

ON SALES

02/10/05: 451 MCF, 0 BC, 110 BW, TP: 202#, CP: 600#, 30/64 CHK, 24 HRS, LP: 96#.

02/11/05: 443 MCF, 0 BC, 110 BW, TP: 199#, CP: 588#, 30/64 CHK, 24 HRS, LP: 85#.

02/12/05: 433 MCF, 0 BC, 110 BW, TP: 190#, CP: 583#, 30/64 CHK, 24 HRS, LP: 75#.

IP'D

02/05/05: 522 MCF, 0 BC, 120 BW, TP: 204#, CP: 650#, 30/64 CHK, 24 HRS, LP: 101#.

FINAL REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-0141315

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. Unit or CA Agreement Name and No.
NATURAL BUTTES

2. Name of Operator
WESTPORT OIL & GAS COMPANY, LP

Contact: SHEILA UPCHEGO
E-Mail: supcheho@kmg.com

8. Lease Name and Well No.
NBU 253

3. Address 1368 SOUTH 1200 EAST
VERNAL, UT 84078

3a. Phone No. (include area code)
Ph: 435-781-7024

9. API Well No. 43-047-32917

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWNW 1690FNL 985FWL
 At top prod interval reported below SWNW 1690FNL 985FWL
 At total depth SWNW 1690FNL 985FWL

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 10 T9S R21E Mer SLB

12. County or Parish
UINTAH

13. State
UT

14. Date Spudded
09/17/1999

15. Date T.D. Reached
02/20/2000

16. Date Completed
 D & A Ready to Prod.
02/05/2005

17. Elevations (DF, KB, RT, GL)*
4706 GL

18. Total Depth: MD 13355
TVD 10726

19. Plug Back T.D.: MD 10408
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
N/A

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750	40.5		2500		1470			
9.625	7.625	39.0		9500		455			
6.750	4.500	15.1	9089	10000		400			
9.625	7.625	39.0	9500	10884					
6.750	4.500	15.1	10000	13355					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8599							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	6346	7877	6346 TO 7877	0.350	88	OPEN
B) MESAVERDE	8287	8870	8287 TO 8970	0.350	108	OPEN
C)						
D)						

RECEIVED

MAR 01 2005

DIV. OF OIL, GAS & MINING

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6346 TO 7877	PMP 3856 BBLs YF120ST & 438,340# 20/40 SD
8287 TO 8870	PMP 5215 BBLs YF120ST & 616,300# 20/40 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/05/2005	02/05/2005	24	→	0.0	522.0	120.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
30/64	SI 204	650.0	→	0	522	130		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/05/2005	02/05/2005	24	→	0.0	522.0	120.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
30/64	SI 204	650.0	→	0	522	120		PGW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #54497 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE TOP CASTLEGATE	5257 8261 10588	8261 10588			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

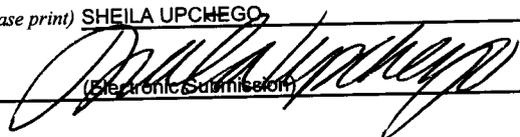
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #54497 Verified by the BLM Well Information System.
For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal

Name (please print) SHEILA UPCHEGO

Title OPERATIONS

Signature



Date 02/24/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****



Westport Oil & Gas Company, L.P.

1340 S. 1200 E.
Vernal, Utah 84078

Phone: 435-789-4433 Fax: 435-789-4436

FAX COVER SHEET

DATE: 4/19/05

TO: Clint Dvorzhak ● FAX # _____

FROM: Aimee Miller ● FAX # 435-781-7095

PAGES (INCLUDING COVER): 10

Comments:

Hi Clint,

Here are some tax credits that are due. The package is in the mail.

Aimee

RECEIVED
APR 19 2005
DIV. OF OIL, GAS & MINING

CAB 4/19/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 15

AMENDED REPORT []
Original Filing Date: _____

DESIGNATION OF WORKOVER OR RECOMPLETION

1. Name of Operator Westport Oil & Gas Company, L.P.	2. Utah Account Number N 2115	5. Well Name and Number NBU 233
3. Address of Operator 1366 SOUTH 1200 EAST Vernal, UT 84078	4. Phone Number 435-781-7012	6. API Number 43-047-32917
8. Location of Well Footage: 1890' INT. & 945' FWL County: Utah		7. Field Name NATURAL BUTTES
9. Location of Well OO, Section, Township, Range: SWNW SEC. 10, T9S, R21E State: Utah		8. Field Code Number

COMPLETE ALL SECTIONS. ATTACH ADDITIONAL SHEETS IF NEEDED.

10. TYPE OF WORK (Check all that apply)	11. WORK PERIOD
<input type="checkbox"/> Production Enhancement	Date work commenced 1/17/2005
<input checked="" type="checkbox"/> Recompletion	Date work completed 1/22/2005
<input type="checkbox"/> Convert to Injection	
<input type="checkbox"/> Repair Well	

12. THE FOLLOWING EXPENSES FOR OPERATIONS ARE SUBMITTED FOR DESIGNATION AS WORKOVER OR RECOMPLETION EXPENSES:

Expenses	Amount	Approval by State
a. Location preparation and cleanup	7,803.00	<i>995.00</i>
b. Move in, rig-up, and rig-down (including trucking)	1,050.00	
c. Rig charges (including fuel)	23,864.00	
d. Drill pipe or other working string	34,343.00	
e. Water and chemicals for circulating fluid (including water hauling)	38,378.00	
f. Equipment purchase		
g. Equipment rental	18,203.00	
h. Cementing		
i. Perforating	28,452.00	
j. Acidizing		
k. Fracture stimulation	280,285.00	
l. Logging services	5,448.00	
m. Supervision and overhead	3,078.00	
n. Other (describe)		
FLOWBACK CREW	13,500.00	
Total submitted expenses	\$463,304.00	
Total approved expenses (State use only)		\$ 482,233.00

13. LIST CONTRACTORS PROVIDING SERVICES VALUED AT MORE THAN \$3,000.

Contractor	Location (City, State)	Services Provided
ADLER HOT OIL SERVICE	ROOSEVELT, UT	HEAT FRAC WTR
CUTTERS WIRELINE SERVICE	VERNAL, UT	LOGGING, PERFORATING
DELSO NORTHWEST	ROOSEVELT, UT	CONTRACT LABOR

14. LIST WORKING INTEREST OWNERS WHO TAKE PRODUCT IN KIND AND ARE AUTHORIZED TO SHARE IN THE TAX CREDIT.

Name	Address	Utah Account No	Percent of Interest

I hereby certify that the report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) **ARBE, MURIEL** TITLE **PRODUCTION TECHNICIAN**
 SIGNATURE *Muriel Arbe* **RECEIVED** DATE **4/19/05**
APR 19 2005

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL