

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL **DEEPEN**

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
384' FSL & 859' FWL
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
See Topo Map A

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 384'

16. NO. OF ACRES IN LEASE
522.84

17. NO. OF ACRES ASSIGNED
TO THIS WELL
N/A

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. See Topo Map C

19. PROPOSED DEPTH
7400'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded GR = 5152'

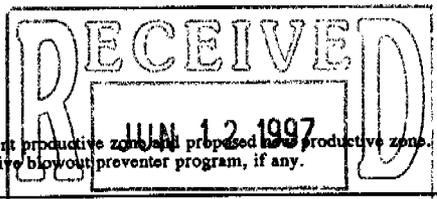
22. APPROX. DATE WORK WILL START*
Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	GRADE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<u>See NBU SOP</u>					
<u>Drilling Program</u>					

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Sheila Brenner

TITLE Environmental & Safety Analyst DIV. OF OIL, GAS & MINING DATE 6/10/97

(This space for Federal or State office use)

PERMIT NO. 43-047-32916

APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY John R. Bay TITLE Petroleum Engineer DATE 7/15/97
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R22E, S.L.B.&M.

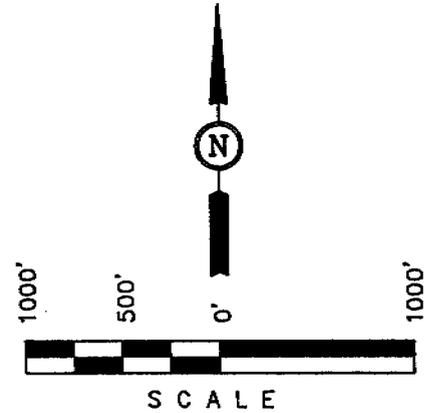
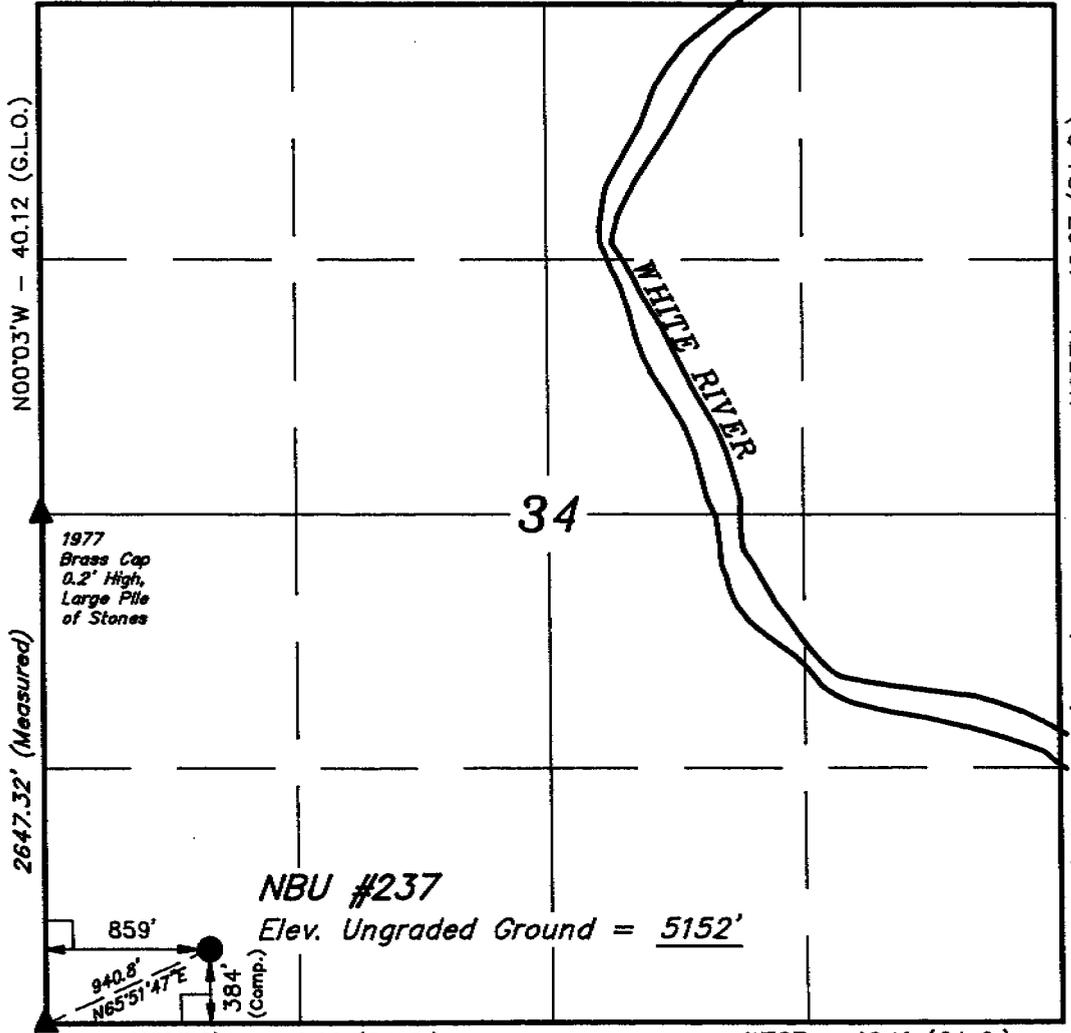
COASTAL OIL & GAS CORP.

Well location, NBU #237, located as shown in the SW 1/4 SW 1/4 of Section 34, T9S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

N89°50'W - 80.16 (G.L.O.)



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE SURVEY WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. [Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 10889
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-09-96	DATE DRAWN: 01-08-97
PARTY D.K. K.S. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

1977
Brass Cap
0.4' High,
Large Pile
of Stones

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BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

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DRILL **DEEPEN**

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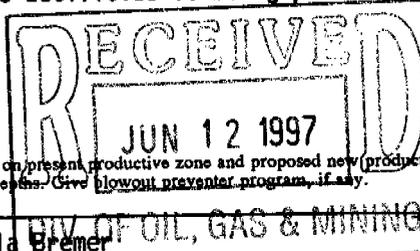
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24. Sheila Bremer Sheila Bremer
 SIGNED TITLE Environmental & Safety Analyst DATE 6/10/97

(This space for Federal or State office use)

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APPROVED BY John R. Bay TITLE Petroleum Engineer DATE 7/15/97
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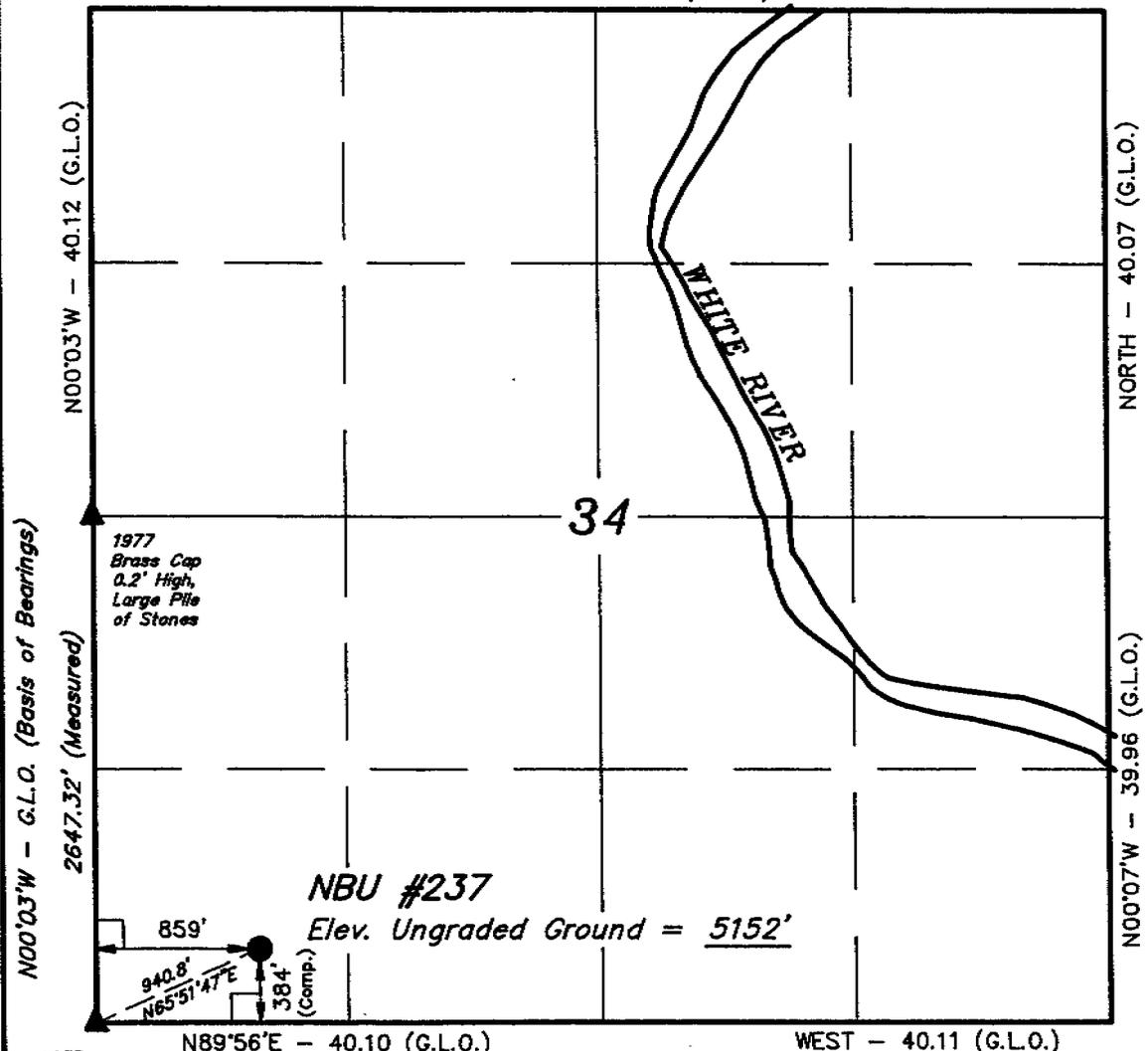
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T9S, R22E, S.L.B.&M.

COASTAL OIL & GAS CORP.

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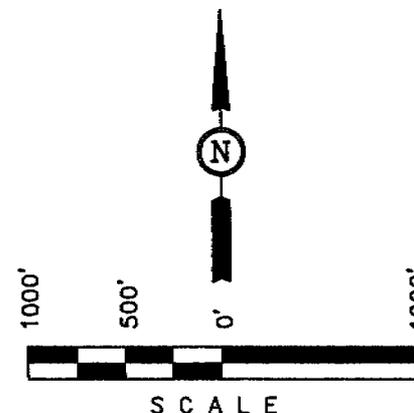
N89°50'W - 80.16 (G.L.O.)



NORTH - 40.07 (G.L.O.)
N00°07'W - 39.96 (G.L.O.)

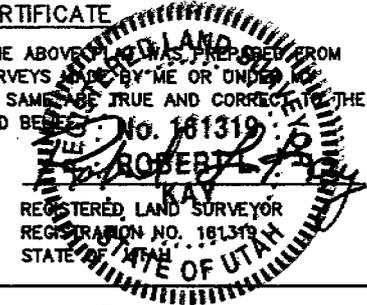
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UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
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PARTY D.K. K.S. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

NBU #237
384' FSL & 859' FWL
SW/SW, SECTION 34-T9S-R22E
UINTAH COUNTY, UTAH
LEASE NUMBER: U-011336

ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Duchesne River/Uinta	Surface
Green River	1,500'
Wasatch	4,500'
Mesaverde Sand	6,800'
Total Depth	7,400'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	1,500'
	Wasatch	4,500'
	Mesaverde Sand	6,800'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment:**

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure approximately equals 2,960 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,332 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates & Notification of Operations:

Please see the Natural Buttes Unit SOP.

9. Variances:

Please see the Natural Buttes Unit SOP.

10. Other Information:

Please see the Natural Buttes Unit SOP.

**NBU #237
384' FSL & 859' FWL
SW/SW, SECTION 34-T9S-R22E
UINTAH COUNTY, UTAH
LEASE NUMBER: U-011336**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU #237 on 6/3/97 at approximately 1:50 p.m. Weather conditions were sunny and clear with moderate temperatures at the time of the onsite. In attendance at the inspection were the following individuals:

Sheila Bremer	Coastal Oil & Gas Corporation
Paul Breshears	Coastal Oil & Gas Corporation
Sam Prutch	Coastal Oil & Gas Corporation
Jane Adams	Coastal Oil & Gas Corporation
Byron Tolman	Bureau of Land Management
Kim Bartell	Bureau of Land Management
Steve Madsen	Bureau of Land Management
Tracy Henline	Uintah Engineering & Land Surveying
Harley Jackson	Jackson Construction
Jim Justice	J-West
John Faucett	John E. Faucett Construction

1. Existing Roads:

The proposed well site is approximately 57.4 miles southwest of Vernal, Utah. Directions to the location from Vernal, Utah:

Proceed in a westerly direction from Vernal, Utah, along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah; proceed in a southerly direction approximately 11.5 miles on the Seep Ridge Road to the junction of this road and an existing road to the east; turn left and proceed in an easterly direction approximately 9.0 miles to the junction of this road and an existing road to the northeast; turn left and proceed in a northeasterly direction approximately 3.3 miles to a fork in the road; turn right and proceed in a northeasterly direction approximately 0.8 miles to the junction of this road and an existing road to the north; turn left and proceed northerly approximately 1.0 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly direction 0.2 miles to a fork in the road; turn right and proceed in a northeasterly direction approximately 0.3 miles to the beginning of the proposed access road to the north; follow road flags in a northerly, then westerly, then easterly direction approximately 0.3 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

There will be no improvements to existing access roads.

2. **Planned Access Roads:**

Refer to Topo Map B for the location of the proposed access road.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Please see Topo Map D for the location of the proposed pipeline.

5. **Location and Type of Water Supply:**

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

6. **Source of Construction Materials:**

Please see the Natural Buttes Unit SOP.

7. **Methods of Handling Waste Materials:**

Please see the Natural Buttes Unit SOP. As per discussions at the onsite inspection, a pit liner will be required.

8. **Ancillary Facilities:**

Please see the Natural Buttes Unit SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

See the attached diagram to describe rig orientation, parking areas, and access roads.

As a result of the onsite inspection, there will be no topsoil stockpiled by Corner #6.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes Unit SOP.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(801) 789-1362

12. Other Information:

A Class III archaeological survey was conducted by Metcalf Archaeological Consultants. A copy of this report was submitted directly to the appropriate agencies by Metcalf Archaeological Consultants. Cultural resource clearance was recommended for this location.

13. Lessee's or Operators's Representative & Certification:

Sheila Bremer
Environmental & Safety Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4455

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 877-7044

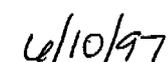
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Sheila Bremer

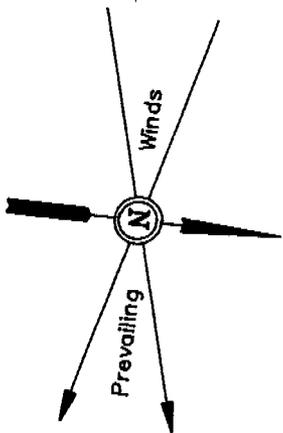
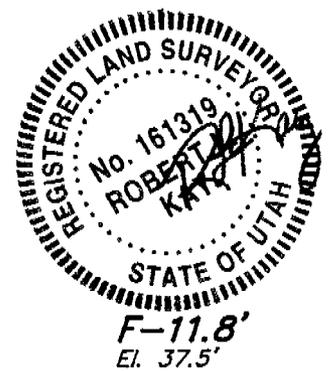


Date

COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

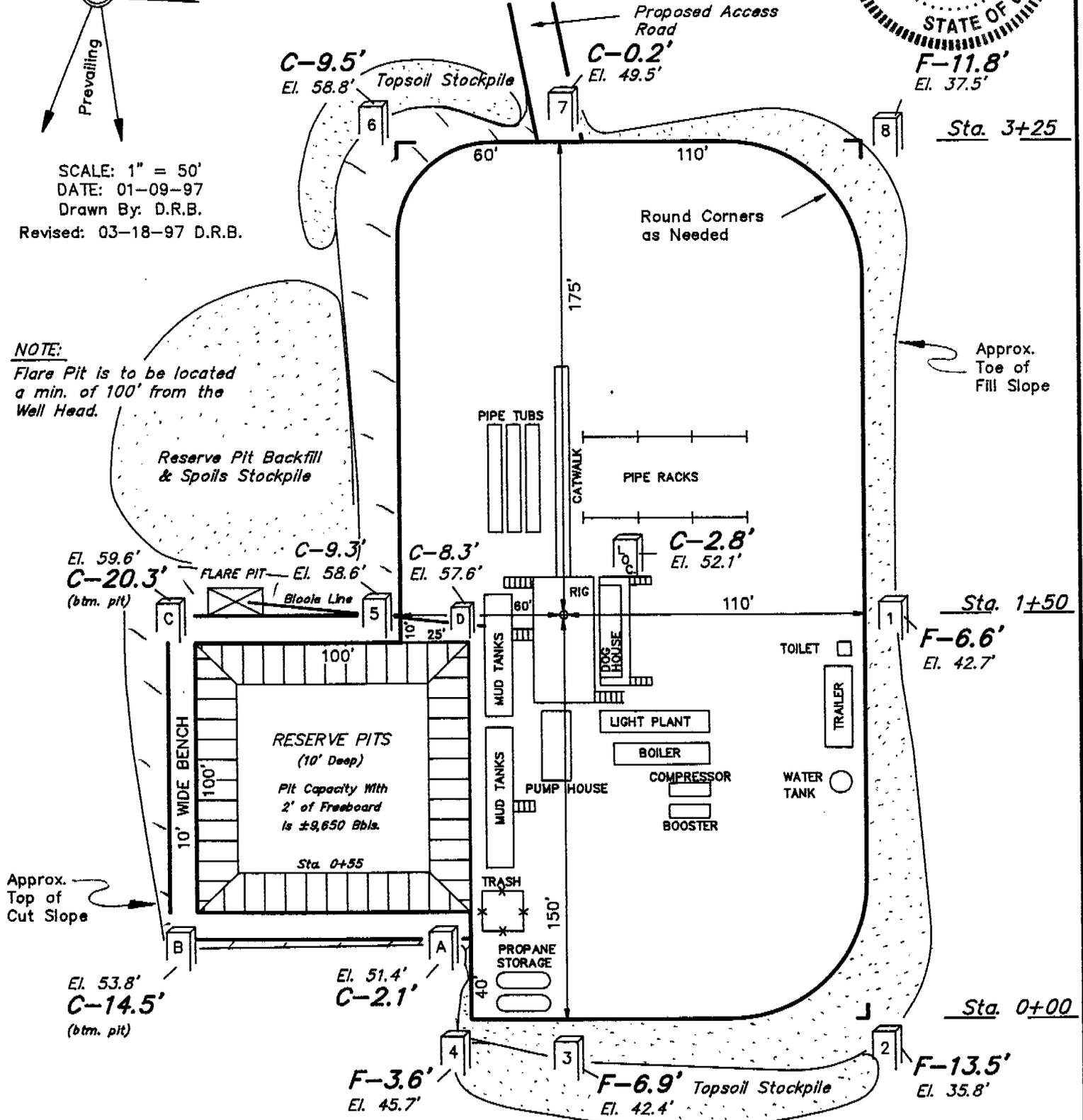
NBU #237
SECTION 34, T9S, R22E, S.L.B.&M.
384' FSL 859' FWL



SCALE: 1" = 50'
DATE: 01-09-97
Drawn By: D.R.B.
Revised: 03-18-97 D.R.B.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5152.1'
FINISHED GRADE ELEV. AT LOC. STAKE = 5149.3'

FIGURE #1

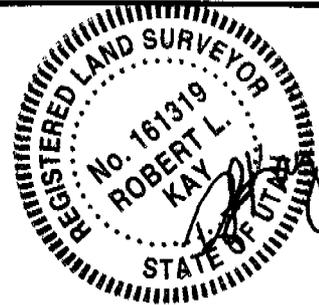
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

NBU #237

SECTION 34, T9S, R22E, S.L.B.&M.

384' FSL 859' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 01-09-97
Drawn By: D.R.B.
Revised: 03-18-97 D.R.B.

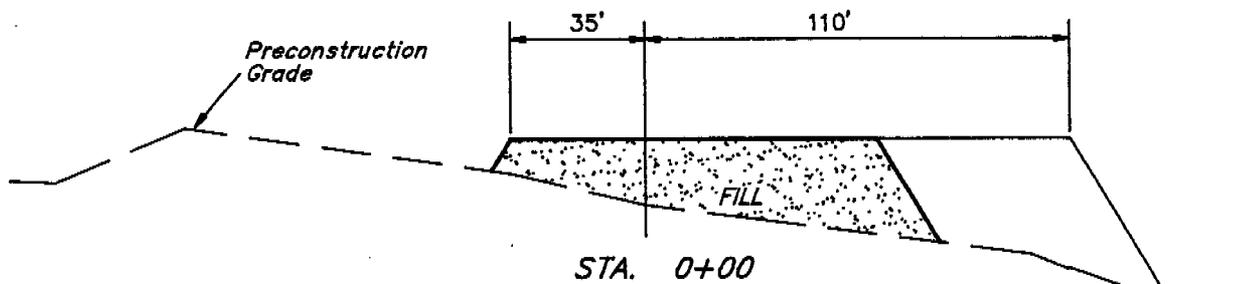
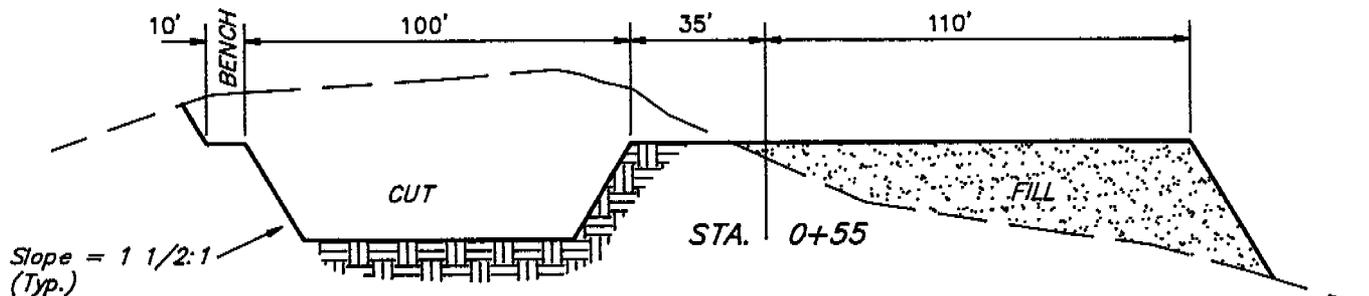
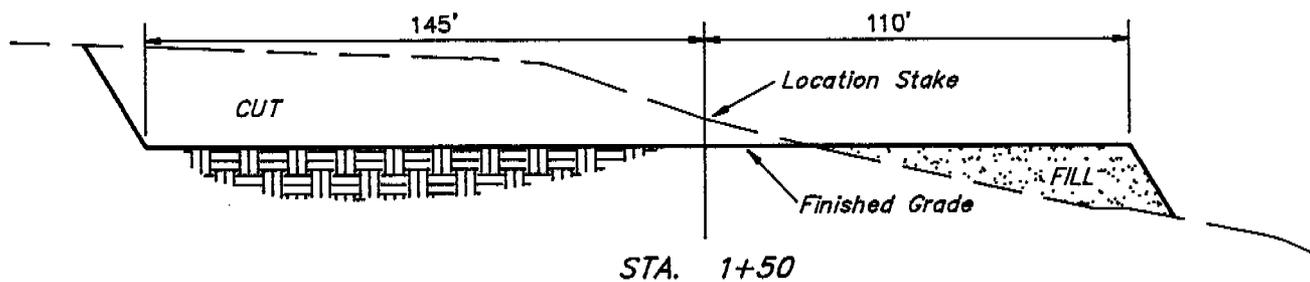
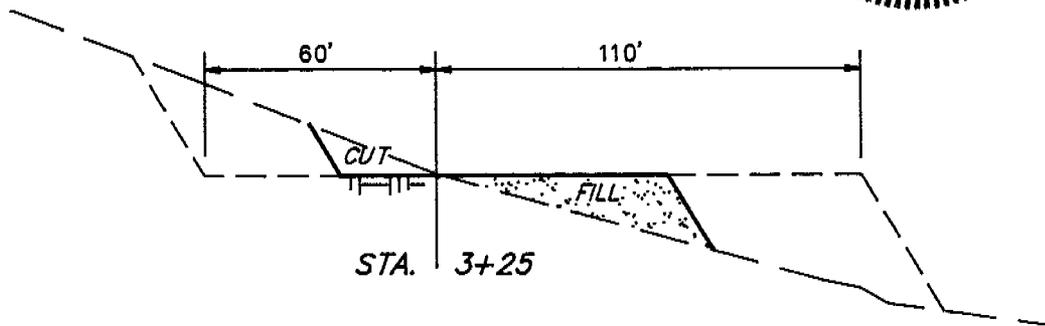
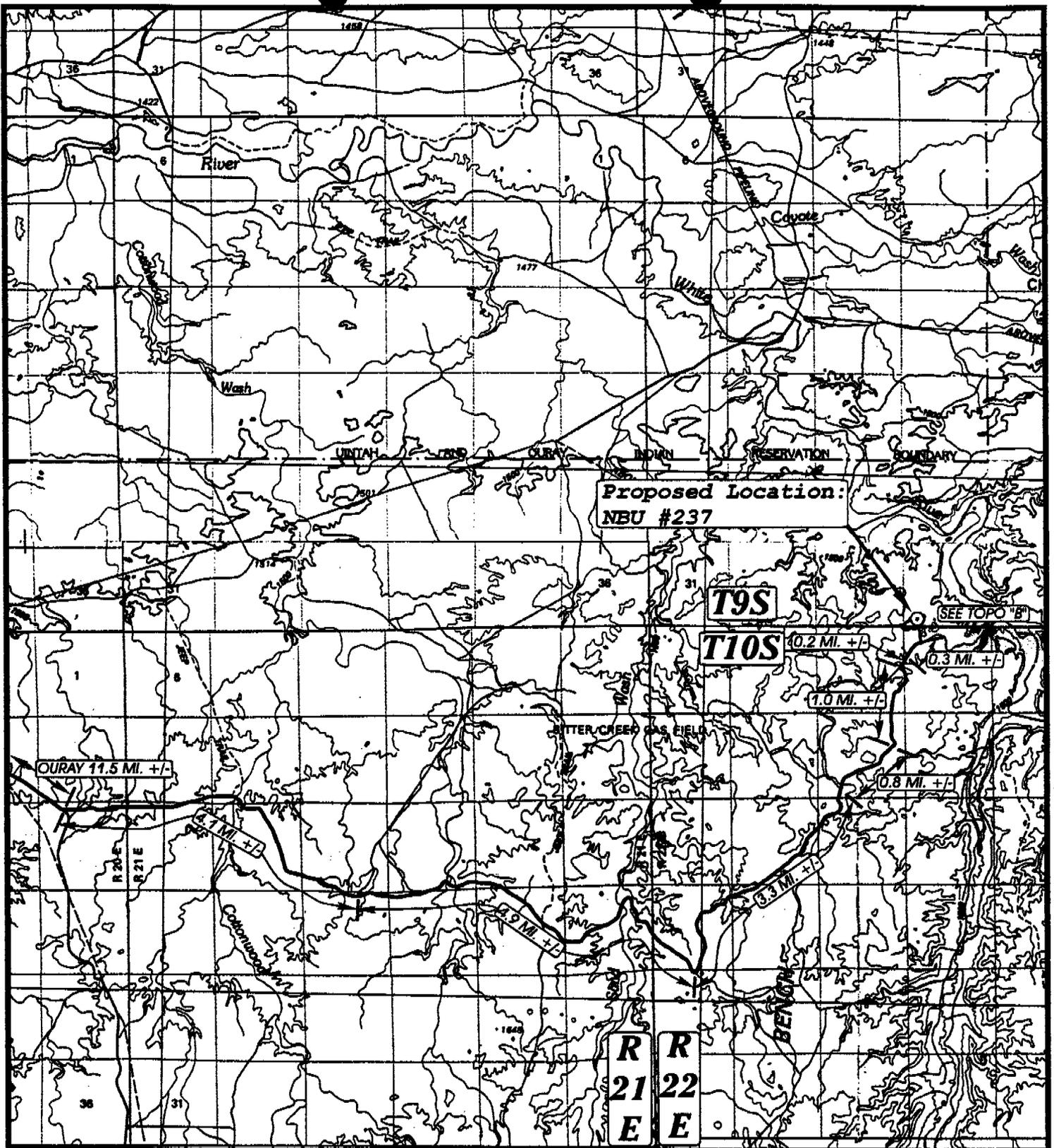


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,140 Cu. Yds.
Remaining Location	= 10,290 Cu. Yds.
TOTAL CUT	= 11,430 CU.YDS.
FILL	= 8,500 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,480 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,480 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



UELS

**TOPOGRAPHIC
MAP "A"**

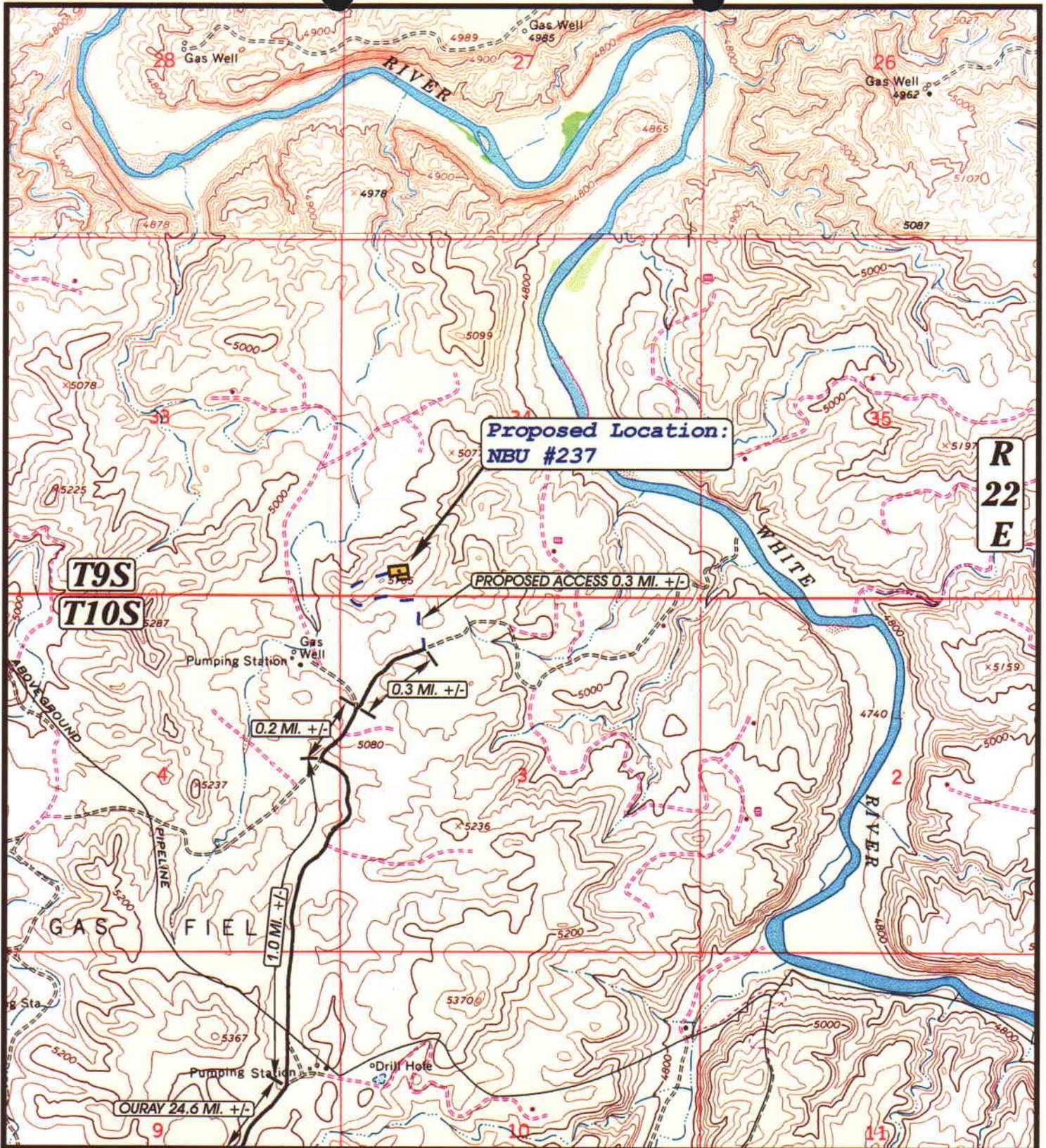
DATE: 12-27-96
Drawn by: J.L.G.



COASTAL OIL & GAS CORP.

NBU #237
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UNTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



**R
22
E**

**Proposed Location:
NBU #237**

PROPOSED ACCESS 0.3 MI. +/-

0.3 MI. +/-

0.2 MI. +/-

1.0 MI. +/-

OURAY 24.6 MI. +/-

UELS

**TOPOGRAPHIC
MAP "B"**

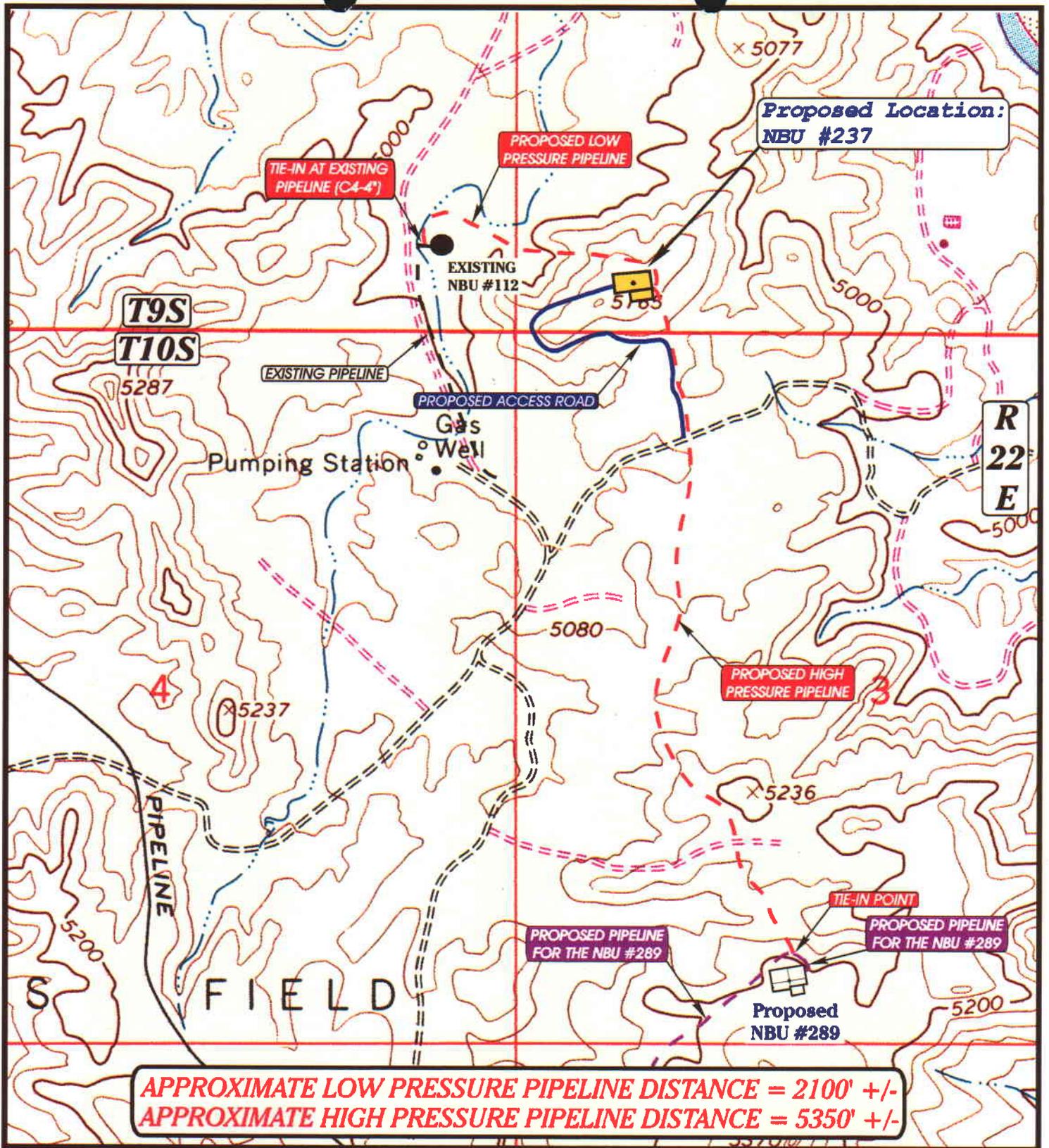
**DATE: 12-27-96
Drawn by: J.L.G.**



COASTAL OIL & GAS CORP.

**NBU #237
SECTION 34, T9S, R22E, S.L.B.&M.
384' FSL 859' FWL**

SCALE: 1" = 2000'



APPROXIMATE LOW PRESSURE PIPELINE DISTANCE = 2100' +/-
APPROXIMATE HIGH PRESSURE PIPELINE DISTANCE = 5350' +/-



TOPOGRAPHIC
MAP "D"

----- Existing Pipeline
 - - - - - Proposed Pipeline



SCALE: 1" = 1000'

COASTAL OIL & GAS CORP.

NBU #237
SECTION 34, T9S, R22E, S.L.B.&M.

DATE: 3-10-97
Drawn by: D.COX

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/12/97

API NO. ASSIGNED: 43-047-32916

WELL NAME: NBU 237
OPERATOR: COASTAL OIL & GAS CORP (N0230)

PROPOSED LOCATION:
SWSW 34 - T09S - R22E
SURFACE: 0384-FSL-0859-FWL
BOTTOM: 0348-FSL-0859-FWL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
LEASE NUMBER: U - 011336

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal State Fee
(Number 4605382-9)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
(Number 43-8496)
- RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

- R649-2-3. Unit: NATURAL BUTTES
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
- Board Cause no: _____
- Date: _____

COMMENTS:

STIPULATIONS:

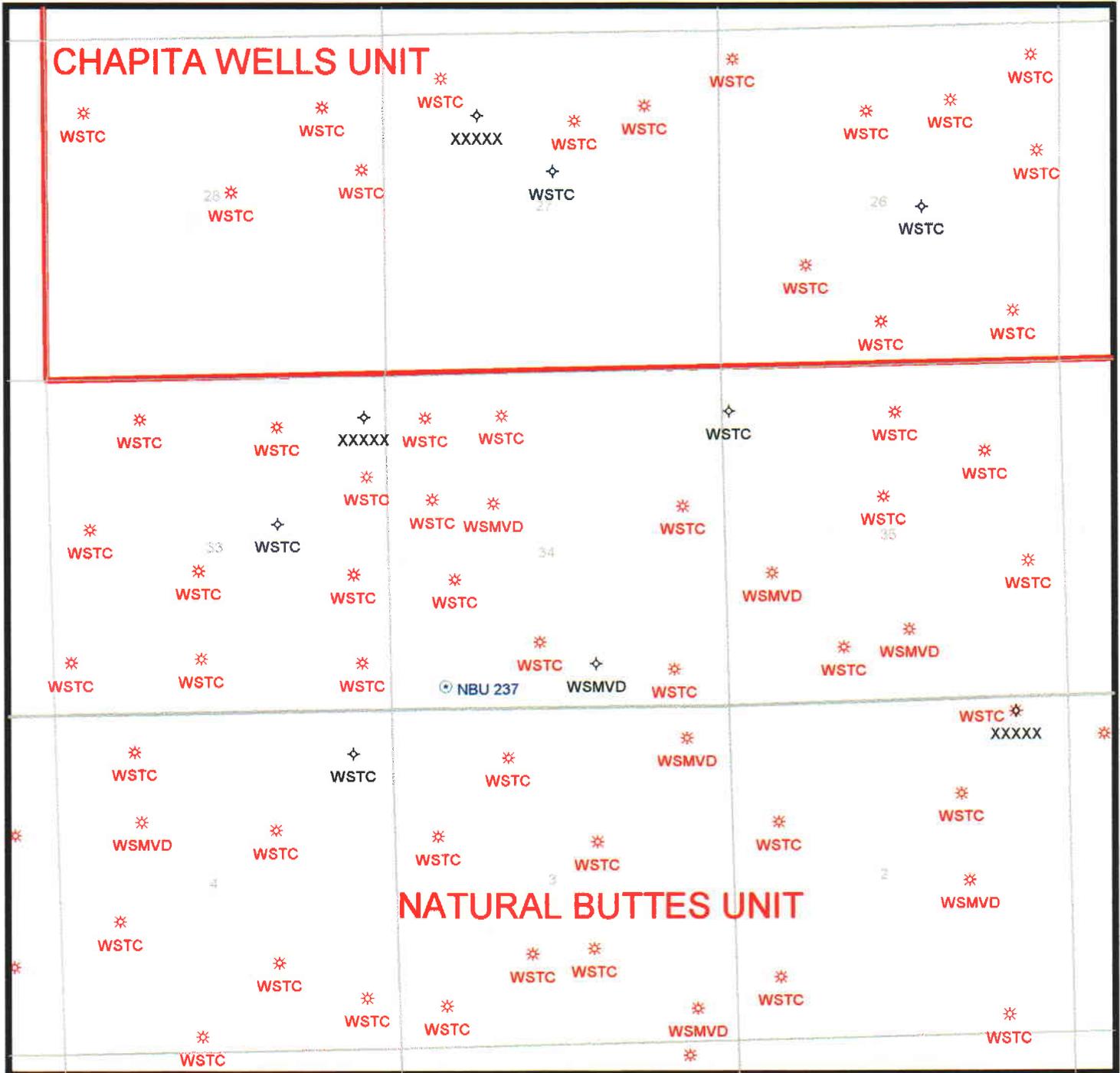
1 - Oil shale

OPERATOR: COASTAL OIL & GAS (N0230)

FIELD: NATURAL BUTTES (630)

SEC, TWP, RNG: 34, T9S, R22E

COUNTY: UINTAH UAC: R649-2-3 NATURAL BUTTES



PREPARED:
DATE: 18-JUNE-97



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 15, 1997

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

Re: NBU 237 Well, 384' FSL, 859' FWL, SW SW, Sec. 34, T. 9 S.,
R. 22 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32916.

Sincerely,

A handwritten signature in cursive script that reads "Lowell P. Braxton".

Lowell P. Braxton
Deputy Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation
Well Name & Number: NBU 237
API Number: 43-047-32916
Lease: U-011336
Location: SW SW Sec. 34 T. 9 S. R. 22 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL **DEEPEEN**

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
384' FSL & 859' FWL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
See Topo Map A

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
 (Also to nearest drilg. unit line, if any) **384'**

16. NO. OF ACRES IN LEASE
522.84

17. NO. OF ACRES ASSIGNED TO THIS WELL
N/A

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
See Topo Map C

19. PROPOSED DEPTH
7400'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded GR = 5152'

22. APPROX. DATE WORK WILL START*
Upon Approval

5. LEASE DESIGNATION AND SERIAL NO.
U-011336

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME, WELL NO.
NBU 237

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 34-T9S-R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

RECEIVED (302) 573-4455
JUN 12 1997

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See NBU SOP				
Drilling Program				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.

RECEIVED
JUL 16 1997
DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Sheila Bremer Sheila Bremer
 SIGNED TITLE **Environmental & Safety Analyst** DATE **6/10/97**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ Assistant Field Manager
 TITLE **Mineral** DATE **JUL 14 1997**

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG M

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

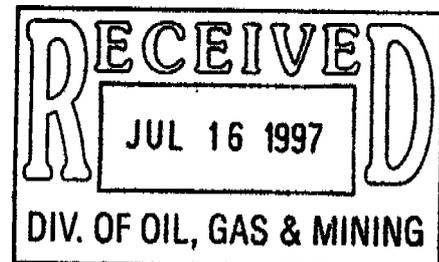
Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: NBU 237

API Number: 43-047-32916

Lease Number: U-011336

Location: SWSW Sec. 34 T. 9S R. 22E



For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 3,295 ft.

**SURFACE USE PROGRAM
Conditions of Approval (COAs)**

-The access road will be built to the specifications outline in the Natural Buttes Unit Standard Operation Procedures.

-All permanent (onsite for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. will be excluded. The required paint color on this location will be Carlsbad Canyon.

-The reserve pit should be constructed in such a way that the disturbance can not be seen from the White River.

-No topsoils should be piled around corner 6. All topsoil should be piled on the end end of the location between corners 2 and 4.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-011336
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. If Unit or CA, Agreement Designation Natural Buttes Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 384' FSL & 859' FWL Section 34-T9S-R22E	8. Well Name and No. NBU 237
	9. API Well No. 43-047-32916
	10. Field and Pool, or exploratory Area Natural Buttes Field
	11. County or Parish, State Uintah UT

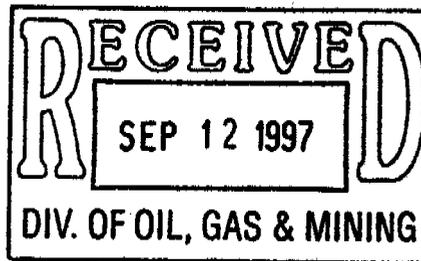
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Pipeline</u>
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The proposed pipeline will be installed as per the Natural Buttes Standard Operating Procedure. The pipeline will leave the well pad in a southerly direction for an approximate distance of 5350' and tie into a proposed pipeline for the NBU #289. Please see Topo Map D.

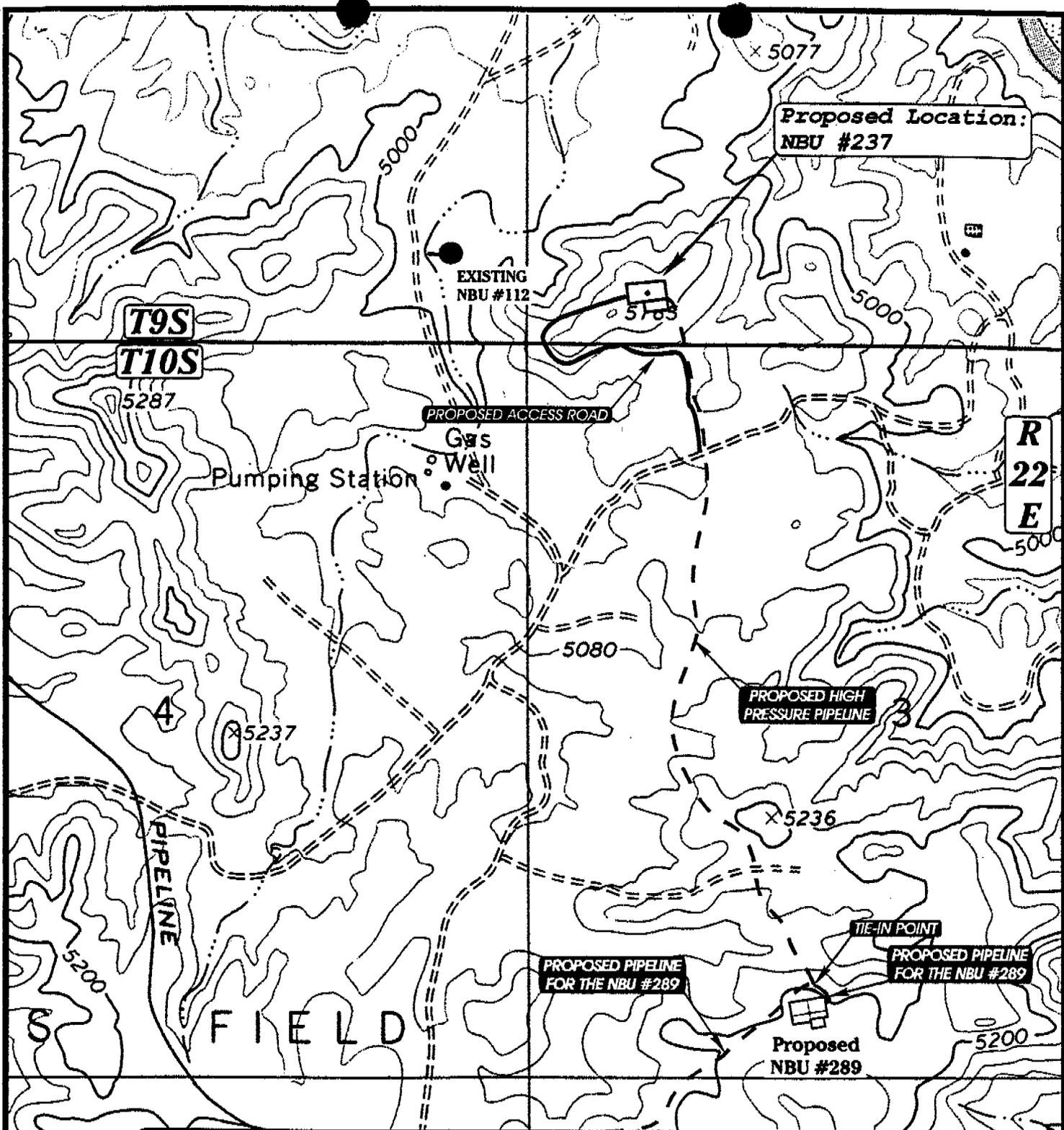


14. I hereby certify that the foregoing is true and correct
Signed Sheila Bremer Title Environmental & Safety Analyst Date September 8, 1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

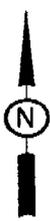


APPROXIMATE HIGH PRESSURE PIPELINE DISTANCE = 5350' +/-

UELS

**TOPOGRAPHIC
MAP "D"**

- Existing Pipeline
- Proposed Pipeline



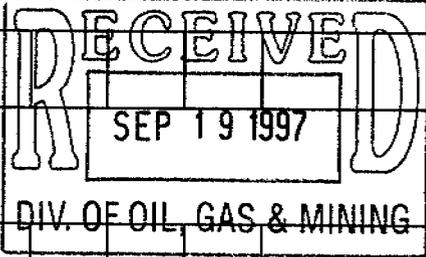
SCALE: 1" = 1000'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

COASTAL OIL & GAS CORP.
NBU #237
SECTION 34, T9S, R22E, S.L.B.&M.

DATE: 3-10-97
Drawn by: D.COX
REVISED: 8-10-97 D.COX

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02900	43-047-32916	NBU #237	SWSW	34	9S	22E	Uintah	9/16/97	9/16/97
WELL 1 COMMENTS: (Coastal) <i>Entities added 9-19-97 (Natl. Buftes Unit) LLC</i>											
B	99999	02900	43-047-32887	NBU #271	SWNW	24	10S	20E	Uintah	9/16/97	9/16/97
WELL 2 COMMENTS: (Coastal)											
B	99999	02900	43-047-32910	NBU #289	SESW	3	10S	22E	Uintah	9/16/97	9/16/97
WELL 3 COMMENTS: (Coastal)											
											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Bonnie Carson
Signature Bonnie Carson
Title Sr. Environmental Analyst Date 9/16/97

Phone No. (303) 573-4476

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-011336

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 237

9. API Well No.

43-047-32916

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

384' FSL & 859' FWL
Section 34-T9S-R22E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

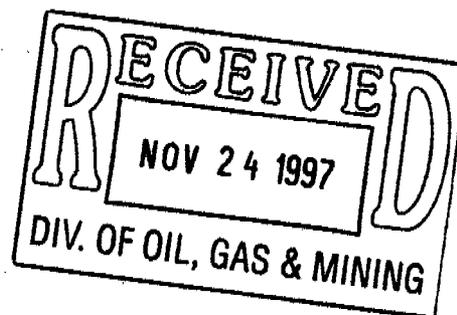
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Drilling operations
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for drilling operations performed on the subject well.
Please note that the well was P&A'd.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

11/18/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : NBU #237		DISTRICT : <u>DRLG</u>	
FIELD : <u>NATURAL BUTTES</u>		LOCATION :	
COUNTY & STATE : <u>UINTAH</u>		<u>UT</u>	CONTRACTOR : <u>COASTALDRIL</u>
WI% :	AFE# : <u>27220</u>	API# : <u>43-047-32916</u>	PLAN DEPTH :
DHC :	CWC :	AFE TOTAL :	SPUD DATE : <u>9/14/97</u>
			FORMATION : <u>NATURAL BUTTES</u>

REPORT DATE : <u>9/15/97</u>	MD : <u>254</u>	TVD : <u>0</u>	DAYS : <u>0</u>	MW :	VISC :
DAILY : DC : <u>\$11,680</u>	CC : <u>\$0</u>	TC : <u>\$11,680</u>	CUM : DC : <u>\$11,680</u>	CC : <u>\$0</u>	TC : <u>\$11,680</u>

DAILY DETAILS : MIRU RAT HOLE RIG. DRILL 11" HOLE TO 254'. RUN 254' 8 5/8" 24# J55 ST&C CSG W/GS & 3 CENT ON BTM 3 JTS. RU HALCO. MIX & PMP 20BBLS GELLED FW SWEEP. MIX & PMP 100 SXS PREM PLUS AG CMT W/2% CACL2, 15.6 PPG. DROP PLUG ON FLY. DISPL W/13.5 BBLS FW +/- 30' ABOVE GS. GOOD RETURNS +/- 9 BBLS OR 45 SXS CMT TO PIT. HOLE STAYING FULL. SWI. W/O CMT. RL HALCO. NOTIFY BLM & STATE OF UTAH PRIOR TO SPUD, CSG & CMT. JOB NOT WITNESSED

REPORT DATE : <u>10/13/97</u>	MD : <u>267</u>	TVD : <u>0</u>	DAYS :	MW :	VISC :
DAILY : DC : <u>\$18,284</u>	CC : <u>\$0</u>	TC : <u>\$18,284</u>	CUM : DC : <u>\$29,964</u>	CC : <u>\$0</u>	TC : <u>\$29,964</u>

DAILY DETAILS : MOVE IN & RIG UP. PRESSURE TEST BOP T/3000 PSI. HYDRILL & 8 5/8 CSG T/1500. NOTIFIED ED FORSMAN W/BLM - TEST NOT WITNESSED.

REPORT DATE : <u>10/14/97</u>	MD : <u>1,026</u>	TVD : <u>0</u>	DAYS :	MW :	VISC :
DAILY : DC : <u>\$11,875</u>	CC : <u>\$0</u>	TC : <u>\$11,875</u>	CUM : DC : <u>\$41,839</u>	CC : <u>\$0</u>	TC : <u>\$41,839</u>

DAILY DETAILS : PU BHA TAG CMT @201. DRL CMT T/267'. DRLG T/723'. RIG SERVICE DRLG T/1026'. RIG SERVICE.

REPORT DATE : <u>10/15/97</u>	MD : <u>2,270</u>	TVD : <u>0</u>	DAYS :	MW :	VISC :
DAILY : DC : <u>\$17,684</u>	CC : <u>\$0</u>	TC : <u>\$17,684</u>	CUM : DC : <u>\$59,522</u>	CC : <u>\$0</u>	TC : <u>\$59,522</u>

DAILY DETAILS : DRLG T/2270 SURVEYS RIG SERVICE

REPORT DATE : <u>10/16/97</u>	MD : <u>7,200</u>	TVD : <u>0</u>	DAYS : <u>17</u>	MW :	VISC :
DAILY : DC : <u>\$27,975</u>	CC : <u>\$0</u>	TC : <u>\$27,975</u>	CUM : DC : <u>\$87,498</u>	CC : <u>\$0</u>	TC : <u>\$87,498</u>

DAILY DETAILS : DRLG T/ 2515'. SURVEY DRLG T/ 2800', BIT LOCKED UP UNLOAD HOLE TOOH RIG SERVICE, DRESS BIT #2 TIH W/R 60' T/ BTM DRLG T/ 3015'.

REPORT DATE : <u>10/17/97</u>	MD : <u>3,760</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$11,750</u>	CC : <u>\$0</u>	TC : <u>\$11,750</u>	CUM : DC : <u>\$99,248</u>	CC : <u>\$0</u>	TC : <u>\$99,248</u>

DAILY DETAILS : DRLG T/3169' RIG SERVICE. WO NATURAL GAS, SWITCH LIGHT PLANT. DRLG T/3515'. SURVEY AT 3471' 2.5 DEGREES. DRLG T/3668'. CHANGE ROTATING HEAD RUBBER. DRLG T/3760'.

REPORT DATE : <u>10/18/97</u>	MD : <u>7,200</u>	TVD : <u>0</u>	DAYS : <u>17</u>	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$10,805</u>	CC : <u>\$0</u>	TC : <u>\$10,805</u>	CUM : DC : <u>\$110,053</u>	CC : <u>\$0</u>	TC : <u>\$110,053</u>

DAILY DETAILS : DRLG T/ 4061' SURVEY @ 4024 2-1/4 DEGS DRLG T/ 4597'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 10/19/97 MD : 7.200 TVD : 0 DAYS : 17 MW : 8.4 VISC : 27
 DAILY : DC : \$15.840 CC : \$0 TC : \$15.840 CUM : DC : \$125.893 CC : \$0 TC : \$125.893
 DAILY DETAILS : SURVEY @ 4553' 2-3/4 DEGS DRLG T/ 4878' RIG SERVICE DRLG T/ 5129' SURVEY @
 5085' 2-1/2 DEGS DRLG T/ 5170'

REPORT DATE : 10/20/97 MD : 5.713 TVD : 0 DAYS : 7 MW : 8.4 VISC : 27
 DAILY : DC : \$12.715 CC : \$0 TC : \$12.715 CUM : DC : \$138.608 CC : \$0 TC : \$138.608
 DAILY DETAILS : DRLG T/5565' RIG SERVICE DRLG T/5660' SURVEY @5629' DRLG T/5713'

REPORT DATE : 10/21/97 MD : 6.020 TVD : 0 DAYS : 8 MW : 8.4 VISC : 27
 DAILY : DC : \$50.800 CC : \$0 TC : \$50.800 CUM : DC : \$189.408 CC : \$0 TC : \$189.408
 DAILY DETAILS : DRLG TO 6000' TRIP FOR BIT UNLOAD HOLE. REAM 60' TO BTM DRLG TO 6020'

REPORT DATE : 10/22/97 MD : 6.483 TVD : 0 DAYS : 9 MW : 8.4 VISC : 27
 DAILY : DC : \$15.033 CC : \$0 TC : \$15.033 CUM : DC : \$204.441 CC : \$0 TC : \$204.441
 DAILY DETAILS : DRLG T/6154' RIG SERVICE DRLG T/6185' SURVEY @6141 DRLG T/6483'

REPORT DATE : 10/23/97 MD : 6.920 TVD : 0 DAYS : 10 MW : 8.4 VISC : 27
 DAILY : DC : \$14.585 CC : \$0 TC : \$14.585 CUM : DC : \$219.026 CC : \$0 TC : \$219.026
 DAILY DETAILS : DRLG T/6648' SURVEY @6635' DRLG T/6710' RIG SERVICE DRLG T/6920'

REPORT DATE : 10/24/97 MD : 7.200 TVD : 0 DAYS : 11 MW : 8.4 VISC : 26
 DAILY : DC : \$18.731 CC : \$0 TC : \$18.731 CUM : DC : \$237.756 CC : \$0 TC : \$237.756
 DAILY DETAILS : DRLG RIG SERVICE DRLG T/7200' CIRC & COND MUD SHORT TRIP T/3500' WASH 60'
 T/BTM CIRC & COND F/E LOGS SPOT 400 BBLs 10# GELLED BRINE TOOH RIG UP
 SCHLUMBERGER

REPORT DATE : 10/25/97 MD : 7.200 TVD : 0 DAYS : 12 MW : 8.4 VISC : 27
 DAILY : DC : \$12.755 CC : \$0 TC : \$12.755 CUM : DC : \$250.511 CC : \$0 TC : \$250.511
 DAILY DETAILS : RIH W/"PLATFORM EXPRESS", TAG BRDG @ 5245', POOH R/D WL. PU RUN BIT, MAKE CO RUN
 TO 7190' TOOH, TAG BRDG @ 5400'. PU WL. RIH W/"PLATFORM EXPRESS", TAG BRDG @ 5445',
 POOH RD WL. PU R RUN BIT, MAKE CO RUN. WORK BRDG @ 5400. TIH T/7180', TOOH. RU
 WL, RIH W/"PLATFORM EXPRESS". LOGS GO TO 7116'.

REPORT DATE : 10/26/97 MD : 7.200 TVD : 0 DAYS : 13 MW : VISC :
 DAILY : DC : \$31.742 CC : \$0 TC : \$31.742 CUM : DC : \$282.253 CC : \$0 TC : \$282.253
 DAILY DETAILS : LOG W/"PLATFORM EXPRESS" R/D SCHLUMBERGER. TIH, RECEIVE "P&A" ORDERS, TOOH
 RU LD MACHINE WO ORDERS LD DRILL COLLARS TIH "OPEN ENDED" T/SPOT CMT PLUG
 @ 7100'. TAG BRDG @ 5023' TOOH T/PU BIT F/CO RUN PU 3 DC'S & RE RUN BIT TIH
 T/5000' BRK CIRC

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 10/27/97 MD : 7.200 TVD : 0 DAYS : 14 MW : 8.4 VISC : 27
 DAILY : DC : \$15.706 CC : \$0 TC : \$15.706 CUM : DC : \$297.958 CC : \$0 TC : \$297.958

DAILY DETAILS : W/R F/5000 T/6918 HOLE FELL IN & PACKED OFF @ BIT WORK STUCK PIPE PU DIALOG &
 RAN FREE POINT STACK (4 BIT TRIED TO BACK OFF BIT SUB WOULDN'T BREAK) BACKED OFF
 (@ TOP OF BTM DC @ 6886) CIRC & COND AND CMT 1ST PLUG W/HALLIBURTON 10.5 SX TYPE
 V W/2% CACL2. WITNESSED BY RANDY BYWATER (BLM) POOH & LD DC'S AND START BACK IN
 OPEN ENDED TO TAG PLUG. BTM OF 1ST PLUG @ 6886

REPORT DATE : 10/28/97 MD : 7.200 TVD : 0 DAYS : 15 MW : 8.4 VISC : 27
 DAILY : DC : \$10.632 CC : \$0 TC : \$10.632 CUM : DC : \$308.590 CC : \$0 TC : \$308.590

DAILY DETAILS : TIH BROKE CIRC @ 5890. COULDN'T TAG PLUG. PU T&M AND L/D DP. CIRC & COND @ 4550
 CMT W/90 SX TYPE V 15.6# W/2% CACL2. POOH WO CMT TIH & TAG PLUG @ 4330' LD
 33 JTS DP @ 3490' CIRC & CMT W/75 SX TYPE V 15.6# W/2% CACL2 LD 65 JTS DP @ 1470
 CMT PUMPED 100 BBL LCM & 75 SX TYPE V 15.6# W/2% CACL2 POOH & WO CMT & TIH
 T/1470' NO CMT CMT PUMPED 100 BBL LCM & 75 SX TYPE V 15.6# W/2% CACL2 POOH & WO
 CMT & TIH T/1470 NO CMT CMT PUMPED 100 BBL LCM & 100 SX TYPE V 15.6# W/2% CACL2

REPORT DATE : 10/29/97 MD : 7.200 TVD : 0 DAYS : 16 MW : 8.4 VISC : 27
 DAILY : DC : \$55.069 CC : \$0 TC : \$55.069 CUM : DC : \$363.659 CC : \$0 TC : \$363.659

DAILY DETAILS : WO CMT - TIH T/1527', MIX & PUMP 100 BBLS HI VIS LCM MIX & PUMP DIESEL GUNK SLUGS 1ST
 20 BBLS NO RET, NO PRESS INC. 2ND 15 BBLS FULL RET @1527' CMT W/50 SK TYPE V 15.6
 W/2% CC WO CMT TAG PLUG @ 1415 CMT W/75 SK TYPE V 15.6 W/2% CC LD DRILL PIPE
 CMT @ 280' W/150 SK TYPE V 15.6# 2% CACL2 GOOD RET, BUT HOLE WOULDN'T STAY FULL.
 WO CMT CMT @ 280' W/150 SK TYPE V 15.6# GOOD RET, HOLE STAYED FULL WASH OUT
 BOPS & CLEAN MUD TANKS. RDRT. RIG RELEASED @ 12:00 MIDNIGHT 10/28/97 PLUGGING
 WITNESSED BY RANDY BYWATER, BLM

RECEIVED
 SUBMIT IN DUPLICATE
 NOV 24 1997
 (See other instructions on reverse side)

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT**

FORM APPROVED
 OMB NO. 1004-0137
 Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT FOR GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-011336

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME, WELL NO.
NBU 237

9. API WELL NO.
43-047-32916

10. FIELD AND POOL, OR WILDCAT AND SURVEY OR AREA
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 34 T9S-R22E

12. COUNTY OR PARISH
Utah

13. STATE
Utah

14. PERMIT NO. 43-047-32916 DATE ISSUED 7/14/97

15. DATE SPUNDED 9/14/97 16. DATE T.D. REACHED 10/24/97 17. DATE COMPL. (Ready to prod.) N/A 10-29-97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5152.1 ungraded GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7200' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Well was drilled and abandoned. 25. WAS DIRECTIONAL SURVEY MADE Single shot

26. TYPE ELECTRIC AND OTHER LOGS RUN
HALS/LDT/CNL/GR/CAL 10-30-97 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8", J55	24#	254'	11"	See chrono - 9/15/97	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6876-6886'	Cmt plug - see chrono - 10/27/97
4330-50', 3490'	Cmt plugs - see chrono - 10/28/97
1415-1470'	Cmt plug - see chrono - 10/28 & 29
280' - surface	Cmt plug - see chrono - 10/29/97

33.* PRODUCTION

DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) N/A WELL STATUS (Producing or shut-in) P & A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO
...

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)
...

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
N/A TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

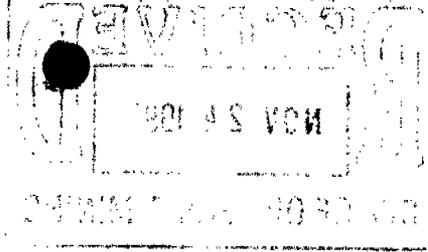
SIGNED Sheila Bremer TITLE Environmental & Safety Analyst DATE 11/18/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH



PERC**WELL CHRONOLOGY REPORT**

WELL NAME : NBU #237		DISTRICT : DRLG
FIELD : NATURAL BUTTES		LOCATION :
COUNTY & STATE : UINTAH	UT	CONTRACTOR : COASTALDRIL
WI% :	AFE# : 27220	API# : 43-047-32916
DHC :	CWC :	AFE TOTAL :
		PLAN DEPTH :
		SPUD DATE : 9/14/97
		FORMATION : NATURAL BUTTES

REPORT DATE : 9/15/97	MD : 254	TVD : 0	DAYS : 0	MW :	VISC :
DAILY : DC : \$11,680	CC : \$0	TC : \$11,680	CUM : DC : \$11,680	CC : \$0	TC : \$11,680

DAILY DETAILS : MIRU RAT HOLE RIG. DRILL 11" HOLE TO 254'. RUN 254' 8 5/8" 24# J55 ST&C CSG W/GS & 3 CENT ON BTM 3 JTS. RU HALCO. MIX & PMP 20BBLs GELLED FW SWEEP. MIX & PMP 100 SXS PREM PLUS AG CMT W/2% CACL2, 15.6 PPG. DROP PLUG ON FLY. DISPL W/13.5 BBLs FW +/- 30' ABOVE GS. GOOD RETURNS +/- 9 BBLs OR 45 SXS CMT TO PIT. HOLE STAYING FULL. SWI. W/O CMT. RL HALCO. NOTIFY BLM & STATE OF UTAH PRIOR TO SPUD, CSG & CMT. JOB NOT WITNESSED

REPORT DATE : 10/13/97	MD : 267	TVD : 0	DAYS :	MW :	VISC :
DAILY : DC : \$18,284	CC : \$0	TC : \$18,284	CUM : DC : \$29,964	CC : \$0	TC : \$29,964

DAILY DETAILS : MOVE IN & RIG UP. PRESSURE TEST BOP T/3000 PSI. HYDRILL & 8 5/8 CSG T/1500. NOTIFIED ED FORSMAN W/BLM - TEST NOT WITNESSED.

REPORT DATE : 10/14/97	MD : 1,026	TVD : 0	DAYS :	MW :	VISC :
DAILY : DC : \$11,875	CC : \$0	TC : \$11,875	CUM : DC : \$41,839	CC : \$0	TC : \$41,839

DAILY DETAILS : PU BHA TAG CMT @201. DRL CMT T/267'. DRLG T/723'. RIG SERVICE DRLG T/1026'. RIG SERVICE.

REPORT DATE : 10/15/97	MD : 2,270	TVD : 0	DAYS :	MW :	VISC :
DAILY : DC : \$17,684	CC : \$0	TC : \$17,684	CUM : DC : \$59,522	CC : \$0	TC : \$59,522

DAILY DETAILS : DRLG T/2270 SURVEYS RIG SERVICE

REPORT DATE : 10/16/97	MD : 7,200	TVD : 0	DAYS : 17	MW :	VISC :
DAILY : DC : \$27,975	CC : \$0	TC : \$27,975	CUM : DC : \$87,498	CC : \$0	TC : \$87,498

DAILY DETAILS : DRLG T/2515'. SURVEY DRLG T/2800'. BIT LOCKED UP UNLOAD HOLE TOOH RIG SERVICE, DRESS BIT #2 TIH W/R 60' T/ BTM DRLG T/3015'.

REPORT DATE : 10/17/97	MD : 3,760	TVD : 0	DAYS :	MW : 8.4	VISC : 27
DAILY : DC : \$11,750	CC : \$0	TC : \$11,750	CUM : DC : \$99,248	CC : \$0	TC : \$99,248

DAILY DETAILS : DRLG T/3169' RIG SERVICE. WO NATURAL GAS, SWITCH LIGHT PLANT. DRLG T/3515'. SURVEY AT 3471' 2.5 DEGREES. DRLG T/3668'. CHANGE ROTATING HEAD RUBBER. DRLG T/3760'.

REPORT DATE : 10/18/97	MD : 7,200	TVD : 0	DAYS : 17	MW : 8.4	VISC : 27
DAILY : DC : \$10,805	CC : \$0	TC : \$10,805	CUM : DC : \$110,053	CC : \$0	TC : \$110,053

DAILY DETAILS : DRLG T/4061' SURVEY @ 4024 2-1/4 DEGS DRLG T/4597

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 10/19/97 MD : 7.200 TVD : 0 DAYS : 17 MW : 8.4 VISC : 27
 DAILY : DC : \$15.840 CC : \$0 TC : \$15.840 CUM : DC : \$125.893 CC : \$0 TC : \$125.893
 DAILY DETAILS : SURVEY @ 4553' 2-3/4 DEGS DRLG T/ 4878' RIG SERVICE DRLG T/ 5129' SURVEY @
 5085' 2-1/2 DEGS DRLG T/ 5170'

REPORT DATE : 10/20/97 MD : 5.713 TVD : 0 DAYS : 7 MW : 8.4 VISC : 27
 DAILY : DC : \$12.715 CC : \$0 TC : \$12.715 CUM : DC : \$138.608 CC : \$0 TC : \$138.608
 DAILY DETAILS : DRLG T/5665' RIG SERVICE DRLG T/5660' SURVEY @5629' DRLG T/5713'

REPORT DATE : 10/21/97 MD : 6.020 TVD : 0 DAYS : 8 MW : 8.4 VISC : 27
 DAILY : DC : \$50.800 CC : \$0 TC : \$50.800 CUM : DC : \$189.408 CC : \$0 TC : \$189.408
 DAILY DETAILS : DRLG TO 6000' TRIP FOR BIT UNLOAD HOLE. REAM 60' TO BTM DRLG TO 6020'

REPORT DATE : 10/22/97 MD : 6.483 TVD : 0 DAYS : 9 MW : 8.4 VISC : 27
 DAILY : DC : \$15.033 CC : \$0 TC : \$15.033 CUM : DC : \$204.441 CC : \$0 TC : \$204.441
 DAILY DETAILS : DRLG T/6154' RIG SERVICE DRLG T/6185' SURVEY @6141 DRLG T/6483'

REPORT DATE : 10/23/97 MD : 6.920 TVD : 0 DAYS : 10 MW : 8.4 VISC : 27
 DAILY : DC : \$14.585 CC : \$0 TC : \$14.585 CUM : DC : \$219.026 CC : \$0 TC : \$219.026
 DAILY DETAILS : DRLG T/6648' SURVEY @6635' DRLG T/6710' RIG SERVICE DRLG T/6920'

REPORT DATE : 10/24/97 MD : 7.200 TVD : 0 DAYS : 11 MW : 8.4 VISC : 26
 DAILY : DC : \$18.731 CC : \$0 TC : \$18.731 CUM : DC : \$237.756 CC : \$0 TC : \$237.756
 DAILY DETAILS : DRLG RIG SERVICE DRLG T/7200' CIRC & COND MUD SHORT TRIP T/3500', WASH 60'
 T/BTM CIRC & COND F/E LOGS SPOT 400 BBLs 10# GELLED BRINE TOOH RIG UP
 SCHLUMBERGER

REPORT DATE : 10/25/97 MD : 7.200 TVD : 0 DAYS : 12 MW : 8.4 VISC : 27
 DAILY : DC : \$12.755 CC : \$0 TC : \$12.755 CUM : DC : \$250.511 CC : \$0 TC : \$250.511
 DAILY DETAILS : RIH W/"PLATFORM EXPRESS", TAG BRDG @ 5245', POOH R/D WL. PU RUN BIT, MAKE CO RUN
 TO 7190' TOOH, TAG BRDG @5400'. PU WL. RIH W/"PLATFORM EXPRESS", TAG BRDG @ 5445',
 POOH RD WL. PU R RUN BIT, MAKE CO RUN. WORK BRDG @ 5400. TIH T/7180', TOOH. RU
 WL, RIH W/"PLATFORM EXPRESS". LOGS GO TO 7116'.

REPORT DATE : 10/26/97 MD : 7.200 TVD : 0 DAYS : 13 MW : VISC :
 DAILY : DC : \$31.742 CC : \$0 TC : \$31.742 CUM : DC : \$282.253 CC : \$0 TC : \$282.253
 DAILY DETAILS : LOG W/"PLATFORM EXPRESS" R/D SCHLUMBERGER. TIH, RECEIVE "P&A" ORDERS, TOOH
 RU LD MACHINE WO ORDERS LD DRILL COLLARS TIH "OPEN ENDED" T/SPOT CMT PLUG
 @ 7100'. TAG BRDG @ 5023' TOOH T/PU BIT F/CO RUN PU 3 DC'S & RE RUN BIT TIH
 T/5000' BRK CIRC

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 10/27/97 MD : 7.200 TVD : 0 DAYS : 14 MW : 8.4 VISC : 27
 DAILY : DC : \$15,708 CC : \$0 TC : \$15,708 CUM : DC : \$297,958 CC : \$0 TC : \$297,958

DAILY DETAILS : W/R F/5000 T/6918 HOLE FELL IN & PACKED OFF @ BIT WORK STUCK PIPE PU DIALOG &
 RAN FREE POINT STACK (4 BIT TRIED TO BACK OFF BIT SUB WOULDN'T BREAK) BACKED OFF
 (@ TOP OF BTM DC @ 6886) CIRC & COND AND CMT 1ST PLUG W/HALLIBURTON 10.5 SX TYPE
 V W/2% CACL2. WITNESSED BY RANDY BYWATER (BLM) POOH & LD DC'S AND START BACK IN
 OPEN ENDED TO TAG PLUG. BTM OF 1ST PLUG @ 6886

REPORT DATE : 10/28/97 MD : 7.200 TVD : 0 DAYS : 15 MW : 8.4 VISC : 27
 DAILY : DC : \$10,632 CC : \$0 TC : \$10,632 CUM : DC : \$308,590 CC : \$0 TC : \$308,590

DAILY DETAILS : TIH BROKE CIRC @ 5890. COULDN'T TAG PLUG. PU T&M AND L/D DP. CIRC & COND @ 4550
 CMT W/90 SX TYPE V 15.6# W/2% CACL2. POOH WO CMT TIH & TAG PLUG @ 4330' LD
 33 JTS DP @ 3490' CIRC & CMT W/75 SX TYPE V 15.6# W/2% CACL2 LD 65 JTS DP @ 1470
 CMT PUMPED 100 BBL LCM & 75 SX TYPE V 15.6# W/2% CACL2 POOH & WO CMT & TIH
 T/1470' NO CMT CMT PUMPED 100 BBL LCM & 75 SX TYPE V 15.6# W/2% CACL2 POOH & WO
 CMT & TIH T/1470 NO CMT CMT PUMPED 100 BBL LCM & 100 SX TYPE V 15.6# W/2% CACL2

REPORT DATE : 10/29/97 MD : 7.200 TVD : 0 DAYS : 16 MW : 8.4 VISC : 27
 DAILY : DC : \$55,069 CC : \$0 TC : \$55,069 CUM : DC : \$363,659 CC : \$0 TC : \$363,659

DAILY DETAILS : WO CMT - TIH T/1527', MIX & PUMP 100 BBL HI VIS LCM MIX & PUMP DIESEL GUNK SLUGS 1ST
 20 BBL NO RET, NO PRESS INC. 2ND 15 BBL FULL RET @ 1527' CMT W/50 SK TYPE V 15.6
 W/2% CC WO CMT TAG PLUG @ 1415 CMT W/75 SK TYPE V 15.6 W/2% CC LD DRILL PIPE
 CMT @ 280' W/150 SK TYPE V 15.6# 2% CACL2 GOOD RET, BUT HOLE WOULDN'T STAY FULL.
 WO CMT CMT @ 280' W/150 SK TYPE V 15.6# GOOD RET, HOLE STAYED FULL WASH OUT
 BOPS & CLEAN MUD TANKS. RDRT. RIG RELEASED @ 12:00 MIDNIGHT 10/28/97 PLUGGING
 WITNESSED BY RANDY BYWATER, BLM

OPERATOR Coastal Oil & Gas Corporation

OPERATOR ACCT. NO. N 0230

ADDRESS P.O. Box 749

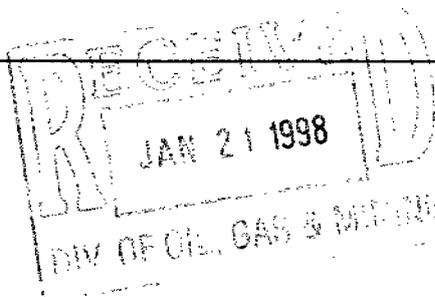
Denver, CO 80201-0749

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B		02900	43-047-32916	NBU #237	SWSW	34	9S	22E	Uintah	9/14/97	9/14/97
WELL 1 COMMENTS: (Coastal) * Entities previously added 9-19-97; correction to spud dates only! <i>See</i>											
B		02900	43-047-32887	NBU #271	SWNW	24	10S	20E	Uintah	9/12/97	9/12/97
WELL 2 COMMENTS: (Coastal)											
B		02900	43-047-32910	NBU #289	SESW	3	10S	22E	Uintah	9/13/97	9/13/97
WELL 3 COMMENTS: (Coastal)											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Sheila Bremer
Signature Sheila Bremer
Environmental & Safety Analyst 1/15/98
Title Date
Phone No. (303) 573-4455

Corrected copy

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-011336

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 237

9. API Well No.

43-047-32916

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

384' FSL & 859' FWL
Section 34-T9S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

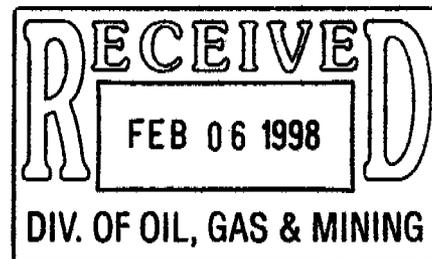
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Reclamation
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for P&A operations performed on the subject well.

The operator received verbal permission by telephone from Byron Tolman to begin reclamation operations on the well pad. It requests that the access road remain as it is until such time that continuing well evaluation determines that its future use will not be needed.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Senior Environmental Analyst

Date

2/4/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : NBU #237		DISTRICT : <u>DRLG</u>	
FIELD :	<u>NATURAL BUTTES</u>	LOCATION :	
COUNTY & STATE :	<u>UINTAH</u>	CONTRACTOR :	<u>COASTALDRIL</u>
WI% :	AFE# : <u>27220</u>	API# : <u>43-047-32916</u>	PLAN DEPTH :
DHC :	CWC :	AFE TOTAL :	SPUD DATE : <u>9/14/97</u>
			FORMATION : <u>NATURAL BUTTES</u>

REPORT DATE : <u>9/15/97</u>	MD : <u>254</u>	TVD : <u>0</u>	DAYS : <u>0</u>	MW :	VISC :
DAILY : DC : <u>\$11,680</u>	CC : <u>\$0</u>	TC : <u>\$11,680</u>	CUM : DC : <u>\$11,680</u>	CC : <u>\$0</u>	TC : <u>\$11,680</u>

DAILY DETAILS : MIRU RAT HOLE RIG. DRILL 11" HOLE TO 254'. RUN 254' 8 5/8" 24# J55 ST&C CSG W/GS & 3 CENT ON BTM 3 JTS. RU HALCO. MIX & PMP 20BBL GELLED FW SWEEP. MIX & PMP 100 SXS PREM PLUS AG CMT W/2% CACL2, 15.6 PPG. DROP PLUG ON FLY. DISPL W/13.5 BBL FW +/- 30' ABOVE GS. GOOD RETURNS +/- 9 BBL OR 45 SXS CMT TO PIT. HOLE STAYING FULL. SWI. W/O CMT. RL HALCO. NOTIFY BLM & STATE OF UTAH PRIOR TO SPUD, CSG & CMT. JOB NOT WITNESSED

REPORT DATE : <u>10/13/97</u>	MD : <u>267</u>	TVD : <u>0</u>	DAYS :	MW :	VISC :
DAILY : DC : <u>\$18,284</u>	CC : <u>\$0</u>	TC : <u>\$18,284</u>	CUM : DC : <u>\$29,964</u>	CC : <u>\$0</u>	TC : <u>\$29,964</u>

DAILY DETAILS : MOVE IN & RIG UP. PRESSURE TEST BOP T/3000 PSI. HYDRILL & 8 5/8 CSG T/1500'. NOTIFIED ED FORSMAN W/BLM - TEST NOT WITNESSED.

REPORT DATE : <u>10/14/97</u>	MD : <u>1,026</u>	TVD : <u>0</u>	DAYS :	MW :	VISC :
DAILY : DC : <u>\$11,875</u>	CC : <u>\$0</u>	TC : <u>\$11,875</u>	CUM : DC : <u>\$41,839</u>	CC : <u>\$0</u>	TC : <u>\$41,839</u>

DAILY DETAILS : PU BHA TAG CMT @201. DRL CMT T/267'. DRLG T/723'. RIG SERVICE DRLG T/1026'. RIG SERVICE.

REPORT DATE : <u>10/15/97</u>	MD : <u>2,270</u>	TVD : <u>0</u>	DAYS :	MW :	VISC :
DAILY : DC : <u>\$17,684</u>	CC : <u>\$0</u>	TC : <u>\$17,684</u>	CUM : DC : <u>\$59,522</u>	CC : <u>\$0</u>	TC : <u>\$59,522</u>

DAILY DETAILS : DRLG T/2270 SURVEYS RIG SERVICE

REPORT DATE : <u>10/16/97</u>	MD : <u>7,200</u>	TVD : <u>0</u>	DAYS : <u>17</u>	MW :	VISC :
DAILY : DC : <u>\$27,975</u>	CC : <u>\$0</u>	TC : <u>\$27,975</u>	CUM : DC : <u>\$87,498</u>	CC : <u>\$0</u>	TC : <u>\$87,498</u>

DAILY DETAILS : DRLG T/2515'. SURVEY DRLG T/2800', BIT LOCKED UP UNLOAD HOLE TOOH RIG SERVICE, DRESS BIT #2 TIH WR 60' T/BTM DRLG T/3015'.

REPORT DATE : <u>10/17/97</u>	MD : <u>3,760</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$11,750</u>	CC : <u>\$0</u>	TC : <u>\$11,750</u>	CUM : DC : <u>\$99,248</u>	CC : <u>\$0</u>	TC : <u>\$99,248</u>

DAILY DETAILS : DRLG T/3169' RIG SERVICE. WO NATURAL GAS, SWITCH LIGHT PLANT. DRLG T/3515'. SURVEY AT 3471' 2.5 DEGREES. DRLG T/3668'. CHANGE ROTATING HEAD RUBBER. DRLG T/3760'.

REPORT DATE : <u>10/18/97</u>	MD : <u>7,200</u>	TVD : <u>0</u>	DAYS : <u>17</u>	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$10,805</u>	CC : <u>\$0</u>	TC : <u>\$10,805</u>	CUM : DC : <u>\$110,053</u>	CC : <u>\$0</u>	TC : <u>\$110,053</u>

DAILY DETAILS : DRLG T/4061' SURVEY @ 4024 2-1/4 DEGS DRLG T/4597'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 10/19/97 MD : 7.200 TVD : 0 DAYS : 17 MW : 8.4 VISC : 27
 DAILY : DC : \$15.840 CC : \$0 TC : \$15.840 CUM : DC : \$125.893 CC : \$0 TC : \$125.893
 DAILY DETAILS : SURVEY @ 4553' 2-3/4 DEGS DRLG T/ 4878' RIG SERVICE DRLG T/ 5129' SURVEY @
 5085' 2-1/2 DEGS DRLG T/ 5170'

REPORT DATE : 10/20/97 MD : 5.713 TVD : 0 DAYS : 7 MW : 8.4 VISC : 27
 DAILY : DC : \$12.715 CC : \$0 TC : \$12.715 CUM : DC : \$138.608 CC : \$0 TC : \$138.608
 DAILY DETAILS : DRLG T'5565'. RIG SERVICE DRLG T/5660'. SURVEY @5629. DRLG T/5713'.

REPORT DATE : 10/21/97 MD : 6.020 TVD : 0 DAYS : 8 MW : 8.4 VISC : 27
 DAILY : DC : \$50.800 CC : \$0 TC : \$50.800 CUM : DC : \$189.408 CC : \$0 TC : \$189.408
 DAILY DETAILS : DRLG TO 6000' TRIP FOR BIT UNLOAD HOLE. REAM 60' TO BTM DRLG TO 6020'

REPORT DATE : 10/22/97 MD : 6.483 TVD : 0 DAYS : 9 MW : 8.4 VISC : 27
 DAILY : DC : \$15.033 CC : \$0 TC : \$15.033 CUM : DC : \$204.441 CC : \$0 TC : \$204.441
 DAILY DETAILS : DRLG T/6154'. RIG SERVICE DRLG T/6185'. SURVEY @6141 DRLG T/6483'.

REPORT DATE : 10/23/97 MD : 6.920 TVD : 0 DAYS : 10 MW : 8.4 VISC : 27
 DAILY : DC : \$14.585 CC : \$0 TC : \$14.585 CUM : DC : \$219.026 CC : \$0 TC : \$219.026
 DAILY DETAILS : DRLG T/6648'. SURVEY @6635'. DRLG T/6710'. RIG SERVICE DRLG T/6920'.

REPORT DATE : 10/24/97 MD : 7.200 TVD : 0 DAYS : 11 MW : 8.4 VISC : 26
 DAILY : DC : \$18.731 CC : \$0 TC : \$18.731 CUM : DC : \$237.756 CC : \$0 TC : \$237.756
 DAILY DETAILS : DRLG RIG SERVICE DRLG T/7200' CIRC & COND MUD SHORT TRIP T/3500', WASH 60'
 T/BTM CIRC & COND F/E LOGS SPOT 400 BBLs 10# GELLED BRINE TOOH RIG UP
 SCHLUMBERGER

REPORT DATE : 10/25/97 MD : 7.200 TVD : 0 DAYS : 12 MW : 8.4 VISC : 27
 DAILY : DC : \$12.755 CC : \$0 TC : \$12.755 CUM : DC : \$250.511 CC : \$0 TC : \$250.511
 DAILY DETAILS : RIH W/"PLATFORM EXPRESS", TAG BRDG @ 5245', POOH R/D WL. PU RUN BIT, MAKE CO RUN
 TO 7190' TOOH, TAG BRDG @5400'. PU WL. RIH W/"PLATFORM EXPRESS", TAG BRDG @ 5445',
 POOH RD WL. PU R RUN BIT, MAKE CO RUN. WORK BRDG @ 5400. TIH T/7180', TOOH. RU
 WL, RIH W/"PLATFORM EXPRESS". LOGS GO TO 7116'.

REPORT DATE : 10/26/97 MD : 7.200 TVD : 0 DAYS : 13 MW : VISC :
 DAILY : DC : \$31.742 CC : \$0 TC : \$31.742 CUM : DC : \$282.253 CC : \$0 TC : \$282.253
 DAILY DETAILS : LOG W/"PLATFORM EXPRESS" R/D SCHLUMBERGER. TIH, RECEIVE "P&A" ORDERS, TOOH
 RU LD MACHINE WO ORDERS LD DRILL COLLARS TIH "OPEN ENDED" T/SPOT CMT PLUG
 @ 7100'. TAG BRDG @ 5023' TOOH T/PU BIT F/CO RUN PU 3 DC'S & RE RUN BIT TIH
 T/5000' BRK CIRC

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 10/27/97 MD : 7.200 TVD : 0 DAYS : 14 MW : 8.4 VISC : 27
 DAILY : DC : \$15.706 CC : \$0 TC : \$15.706 CUM : DC : \$297.958 CC : \$0 TC : \$297.958

DAILY DETAILS : W/R F/5000 T/6918 HOLE FELL IN & PACKED OFF @ BIT WORK STUCK PIPE PU DIALOG &
 RAN FREE POINT STACK (4 BIT TRIED TO BACK OFF BIT SUB WOULDN'T BREAK) BACKED OFF
 (@ TOP OF BTM DC @ 6886) CIRC & COND AND CMT 1ST PLUG W/HALLIBURTON 10.5 SX TYPE
 V W/2% CACL2. WITNESSED BY RANDY BYWATER (BLM) POOH & LD DC'S AND START BACK IN
 OPEN ENDED TO TAG PLUG. BTM OF 1ST PLUG @ 6886

REPORT DATE : 10/28/97 MD : 7.200 TVD : 0 DAYS : 15 MW : 8.4 VISC : 27
 DAILY : DC : \$10.632 CC : \$0 TC : \$10.632 CUM : DC : \$308.590 CC : \$0 TC : \$308.590

DAILY DETAILS : TIH BROKE CIRC @ 5890. COULDN'T TAG PLUG. PU T&M AND L/D DP. CIRC & COND @ 4550
 CMT W/90 SX TYPE V 15.6# W/2% CACL2. POOH WO CMT TIH & TAG PLUG @ 4330' LD
 33 JTS DP @ 3490' CIRC & CMT W/75 SX TYPE V 15.6# W/2% CACL2 LD 65 JTS DP @ 1470
 CMT PUMPED 100 BBL LCM & 75 SX TYPE V 15.6# W/2% CACL2 POOH & WO CMT & TIH
 T/1470' NO CMT CMT PUMPED 100 BBL LCM & 75 SX TYPE V 15.6# W/2% CACL2 POOH & WO
 CMT & TIH T/1470 NO CMT CMT PUMPED 100 BBL LCM & 100 SX TYPE V 15.6# W/2% CACL2

REPORT DATE : 10/29/97 MD : 7.200 TVD : 0 DAYS : 16 MW : 8.4 VISC : 27
 DAILY : DC : \$55.069 CC : \$0 TC : \$55.069 CUM : DC : \$363.659 CC : \$0 TC : \$363.659

DAILY DETAILS : WO CMT - TIH T/1527', MIX & PUMP 100 BBL HI VIS LCM MIX & PUMP DIESEL GUNK SLUGS 1ST
 20 BBL NO RET, NO PRESS INC. 2ND 15 BBL FULL RET @ 1527' CMT W/50 SK TYPE V 15.6
 W/2% CC WO CMT TAG PLUG @ 1415 CMT W/75 SK TYPE V 15.6 W/2% CC LD DRILL PIPE
 CMT @ 280' W/150 SK TYPE V 15.6# 2% CACL2 GOOD RET, BUT HOLE WOULDN'T STAY FULL.
 WO CMT CMT @ 280' W/150 SK TYPE V 15.6# GOOD RET, HOLE STAYED FULL WASH OUT
 BOPS & CLEAN MUD TANKS. RDRT. RIG RELEASED @ 12:00 MIDNIGHT 10/28/97 PLUGGING
 WITNESSED BY RANDY BYWATER, BLM



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

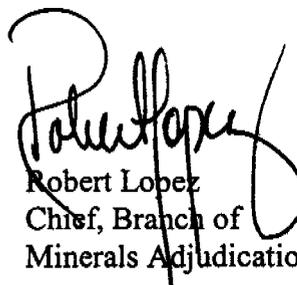
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

A handwritten signature in cursive script, appearing to read "Perry E. Brown".

Director, Office of Trust Responsibilities

ACTING

Enclosure

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002
Reply to
Attn of: Supervisory Petroleum Engineer
Subject: Modification of Utah Division of Oil, Gas and Mining Regulations
To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



JAN. 17. 2003 3:34PM

TPORT

NO. 173

P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5409

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

**Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.**

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

**Sincerely,
Westport Oil and Gas Company, L.P.**

Debby J. Black

**Debby J. Black
Engineer Technician**

Encl:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER: _____

10. FIELD AND POOL, OR WILDCAT: _____

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:
9 Greenway Plaza CITY **Houston** STATE **TX** ZIP **77064-0995** PHONE NUMBER: **(832) 676-5933**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

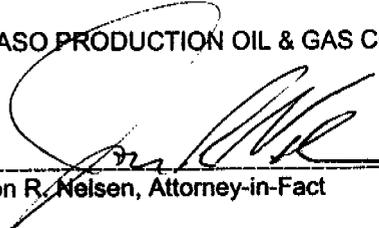
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

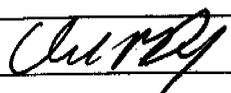
BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.
NAME (PLEASE PRINT) **David R. Dix** TITLE **Agent and Attorney-in-Fact**

SIGNATURE  DATE **12/17/02**

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
CMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. APT Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF OPERATOR
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and so forth. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158828364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enable the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

BUREAU OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW /
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. **Unit: NATURAL BUTTES**

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU CIGE 89D-32-9-22J	34-09S-22E	43-047-31146	2900	FEDERAL	GW	P
NBU 80V	34-09S-22E	43-047-31240	2900	FEDERAL	GW	P
CIGE 117-34-9-22	34-09S-22E	43-047-31928	2900	FEDERAL	GW	P
NBU 187	34-09S-22E	43-047-32230	2900	FEDERAL	GW	P
CIGE 164-34-9-22	34-09S-22E	43-047-32353	2900	FEDERAL	GW	P
NBU 237	34-09S-22E	43-047-32916	2900	FEDERAL	GW	PA
NBU 16	34-09S-22E	43-047-30209	2900	FEDERAL	GW	PA
NBU 4-35B	35-09S-22E	43-047-30273	2900	FEDERAL	GW	P
CIGE 8-35-9-22	35-09S-22E	43-047-30427	2900	FEDERAL	GW	P
NBU CIGE 68D-35-9-22P	35-09S-22E	43-047-30951	2900	FEDERAL	GW	P
CIGE 118-35-9-22	35-09S-22E	43-047-32025	2900	FEDERAL	GW	P
CIGE 153-35-9-22	35-09S-22E	43-047-32067	2900	FEDERAL	GW	P
NBU 331-35E	35-09S-22E	43-047-32147	2900	FEDERAL	GW	P
NBU 342-35E	35-09S-22E	43-047-32212	2900	FEDERAL	GW	P
CIGE 193-35-9-22	35-09S-22E	43-047-32973	2900	FEDERAL	GW	P
CIGE 186-35-9-22	35-09S-22E	43-047-32590	2900	FEDERAL	GW	TA
NBU 216-35	35-09S-22E	43-047-31284	2900	FEDERAL	GW	PA
CIGE 162-36-9-22	36-09S-22E	43-047-32164	2900	STATE	GW	P
NBU 5-36B	36-09S-22E	43-047-30272	2900	STATE	GW	P
NBU CIGE 9-36-9-22	36-09S-22E	43-047-30419	2900	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/18/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/18/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINES