

RECEIVED
 MAY 27 1997
 DIV. OF OIL, GAS & MINING

SUBMIT IN TRIPlicate*
 (Other instructions on reverse side)

FORM APPROVED
 OMB NO. 1004-0136
 Expires: February 28, 1995

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1. TYPE OF WORK
 DRILL DEEPEN

2. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

3. NAME OF OPERATOR
 Coastal Oil & Gas Corporation

4. ADDRESS AND TELEPHONE NO.
 P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 2388' FSL & 1949' FWL
 At proposed prod. zone
 Same as above

6. LEASE DESIGNATION AND SERIAL NO.
 U-0149075

7. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute

8. UNIT AGREEMENT NAME
 Natural Buttes Unit

9. FARM OR LEASE NAME, WELL NO.
 NBU 274

10. API WELL NO.

11. FIELD AND POOL, OR WILDCAT
 Natural Buttes Field

12. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 23-T9S-R21E

13. COUNTY OR PARISH
 Uintah

14. STATE
 Utah

15. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 See Topo Map A

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 1970'

17. NO. OF ACRES IN LEASE
 640

18. NO. OF ACRES ASSIGNED TO THIS WELL
 N/A

19. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See Topo Map C

20. PROPOSED DEPTH
 7200'

21. ROTARY OR CABLE TOOLS
 Rotary

22. ELEVATIONS (Show whether DF,RT, GR, etc.)
 Ungraded GR = 4890'

23. APPROX. DATE WORK WILL START*
 Upon Approval

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55	24#	250'	min 85 sx
7-7/8"	4-1/2" N-80	11.6#	TD	See drilling program

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #J605382-9.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Bonnie Carson
 SIGNED Bonnie Carson TITLE Senior Environmental Analyst DATE 5/23/97

(This space for Federal or State office use)

PERMIT NO. 43-047-32907 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

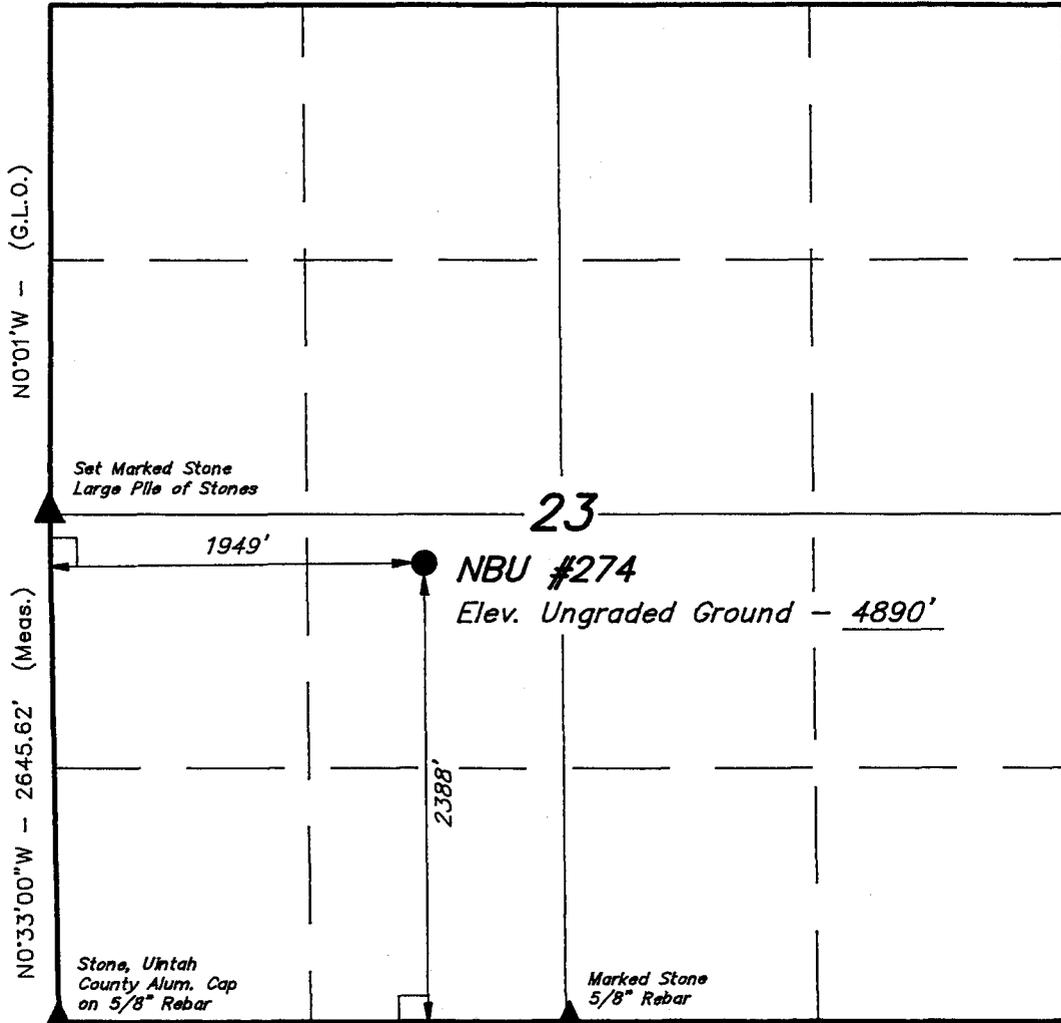
APPROVED BY John R. Baye TITLE Associate Director Utah DOLM DATE 3/2/98

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R21E, S.L.B.&M.

N89°56'W - 80.08 (G.L.O.)



N0°01'W - (G.L.O.)

N0°33'00"W - 2645.62' (Meas.)

N0°01'W - (G.L.O.)

N89°59'E - G.L.O. (Basis of Bearings)
2654.61' - (Measured)

S89°59'W - 40.03 (G.L.O.)

LEGEND:

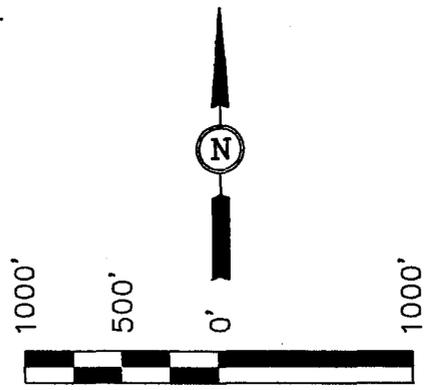
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

COASTAL OIL & GAS CORP.

Well location, NBU #274, located as shown in the NE 1/4 SW 1/4 of Section 23, T9S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

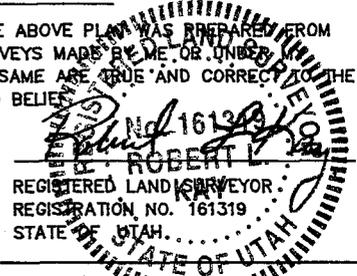
TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T9S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-3-96	DATE DRAWN: 4-2-97
PARTY B.B. B.H. L.D.T. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

NBU # 274
2388' FSL & 1949' FWL
NE/SW, SECTION 23, T9S-R21E
Uintah County, Utah
Lease Number: U-0149075

ONSHORE ORDER NO. 1
Coastal Oil & Gas Corporation

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uintah	Surface
Green River	1625'
Wasatch	4885'
Total Depth	7200'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	1625'
	Wasatch	4885'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment:** (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure.

4. **Proposed Casing and Cementing Program:**

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions**

Maximum anticipated bottomhole pressure approximately equals 2880 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1296 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates and Notification of Operations**

Please see the Natural Buttes Unit SOP.

9. **Variations**

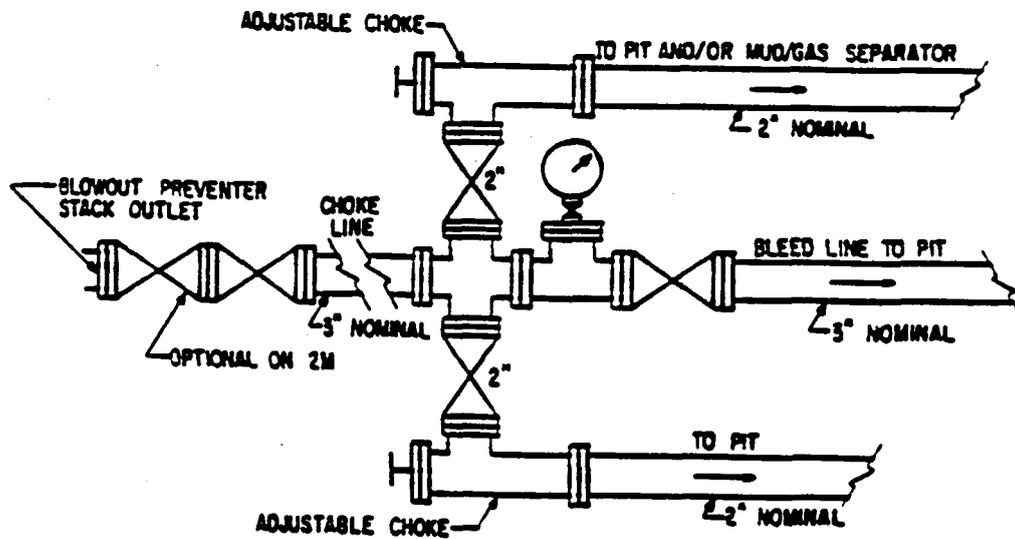
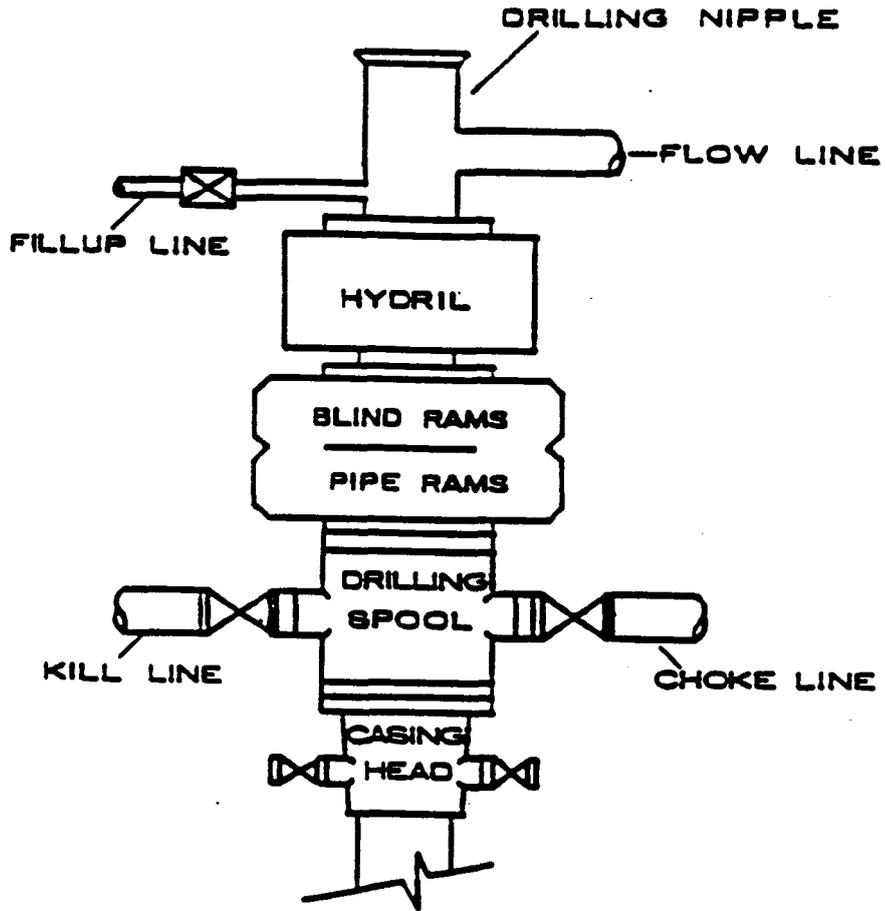
Please see the Natural Buttes Unit SOP.

10. **Other Information**

Please see the Natural Buttes Unit SOP.

3,000 PSI

BOP STACK



**NBU # 274
2388' FSL & 1949' FWL
NE/SW, SECTION 23, T9S-R21E
Uintah County, Utah
Lease Number: U-0149075**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

An onsite inspection was conducted for the NBU #274 on 5/8/97 at approximately 11:40 AM. Weather conditions were clear with moderate temperatures at the time of the onsite. In attendance at the inspection were the following individuals:

Bonnie Carson	Coastal Oil & Gas Corporation
Paul Breashears	Coastal Oil & Gas Corporation
Greg Darlington	BLM
Alvin Ignacio	Ute Tribe
Charles Cameron	Bureau of Indian Affairs
John Kay	U.E.L.S., inc.
Harley Jackson	Jackson Construction
Allen Justice	J-West
John Faucett	John E. Faucett Construction

1. Existing Roads:

The proposed well site is approximately 47 miles SW of Vernal, Utah. Directions to the location from Ouray, Utah:

Proceed in a westerly direction from Vernal, Utah, along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah; proceed in a southerly direction approximately 6.9 miles on the Seep Ridge Road to the junction of this road and an existing road to the east; turn left and proceed in an easterly direction approximately 5.0 miles to the junction of this road and an existing road to the north; turn left and proceed in a northerly direction approximately 0.3 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly direction approximately 3.3 miles to the junction of this road and an existing road to the northwest; turn left and proceed in a northwesterly direction approximately 0.2 miles to the beginning of the proposed access road to the northeast; follow the road flags in a northeasterly, then southwesterly direction approximately 0.3 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

There will be no improvement to existing access roads.

2. **Planned Access Roads**

Please see Map B to determine the location of the proposed access road.

3. **Location of Existing Wells Within a 1-Mile Radius: See Map C**

4. **Location of Existing and Proposed Facilities:**

Please see Map D to determine the location of the proposed pipeline.

5. **Location and Type of Water Supply**

Please see the Natural Buttes Unit Standard Operating Procedure.

6. **Source of Construction Materials**

Please see the Natural Buttes Unit Standard Operating Procedure.

7. **Methods of Handling Waste Materials**

Please see the Natural Buttes Unit Standard Operating Procedure.

8. **Ancillary Facilities**

Please see the Natural Buttes Unit Standard Operating Procedure.

9. **Well Site Layout: See Location Layout Diagram**

A Location Layout Diagram is attached. It describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

10. Plans for Reclamation of the Surface

Please see the Natural Buttes Unit Standard Operating Procedure.

11. Surface Ownership

Well pad and access road: The well pad and access road are located on lands owned by:

Bureau of Indian Affairs
Ute Ouray Agency
Ft. Duchesne, Utah 84026
(801) 722-4300

12. Other Information

A Class III archaeological survey was conducted by Metcalf Archaeological Consultants on March 26, 1997. A copy of this report was submitted directly to the appropriate agencies by Metcalf Archaeological Consultants. Cultural resource clearance was recommended for this location.

13. Lessee's or Operator's Representative and Certification

Bonnie Carson
Senior Environmental Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4476

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 877-7044

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed

NBU #274
Surface Use and Operations Plan
Page 4

by the Operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Bonnie Carson

5-23-97

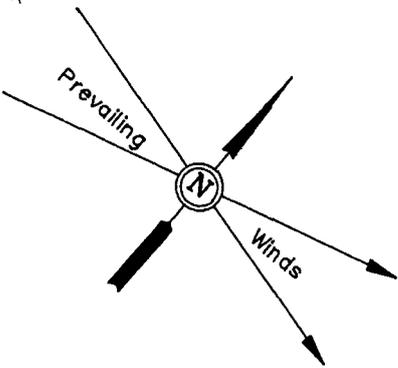
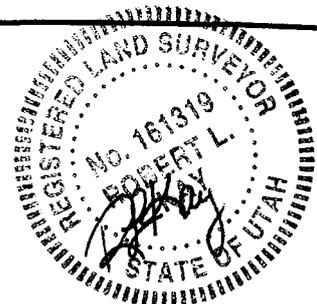
Date

COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

NBU #274

SECTION 23, T9S, R21E, S.L.B.&M.
2388' FSL 1949' FWL



F-4.3'
El. 83.4'

F-3.2'
El. 85.9'

F-5.5'
El. 83.6'

Sta. 3+25

SCALE: 1" = 50'
DATE: 4-3-97
Drawn By: D.COX

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

El. 92.9'
C-13.8'
(btm. pit)

C-2.0'
El. 91.1'

C-1.8'
El. 90.9'

C-0.5'
El. 89.6'

Sta. 1+50

F-3.2'
El. 85.9'

Approx. Top of Cut Slope

10' WIDE BENCH

RESERVE PITS
(10' Deep)

Pit Capacity With 2' of Freeboard is ±9,650 Bbls.

Sta. 0+55

El. 95.8'
C-16.7'
(btm. pit)

El. 93.9'
C-4.8'

Sta. 0+00

C-5.1'
El. 94.2'

C-4.9'
El. 94.0'

F-0.1'
El. 89.0'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4889.6'

FINISHED GRADE ELEV. AT LOC. STAKE = 4889.1'

Proposed Access Road

FIGURE #1

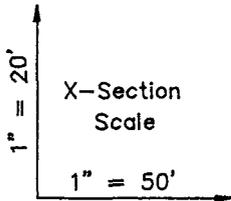
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

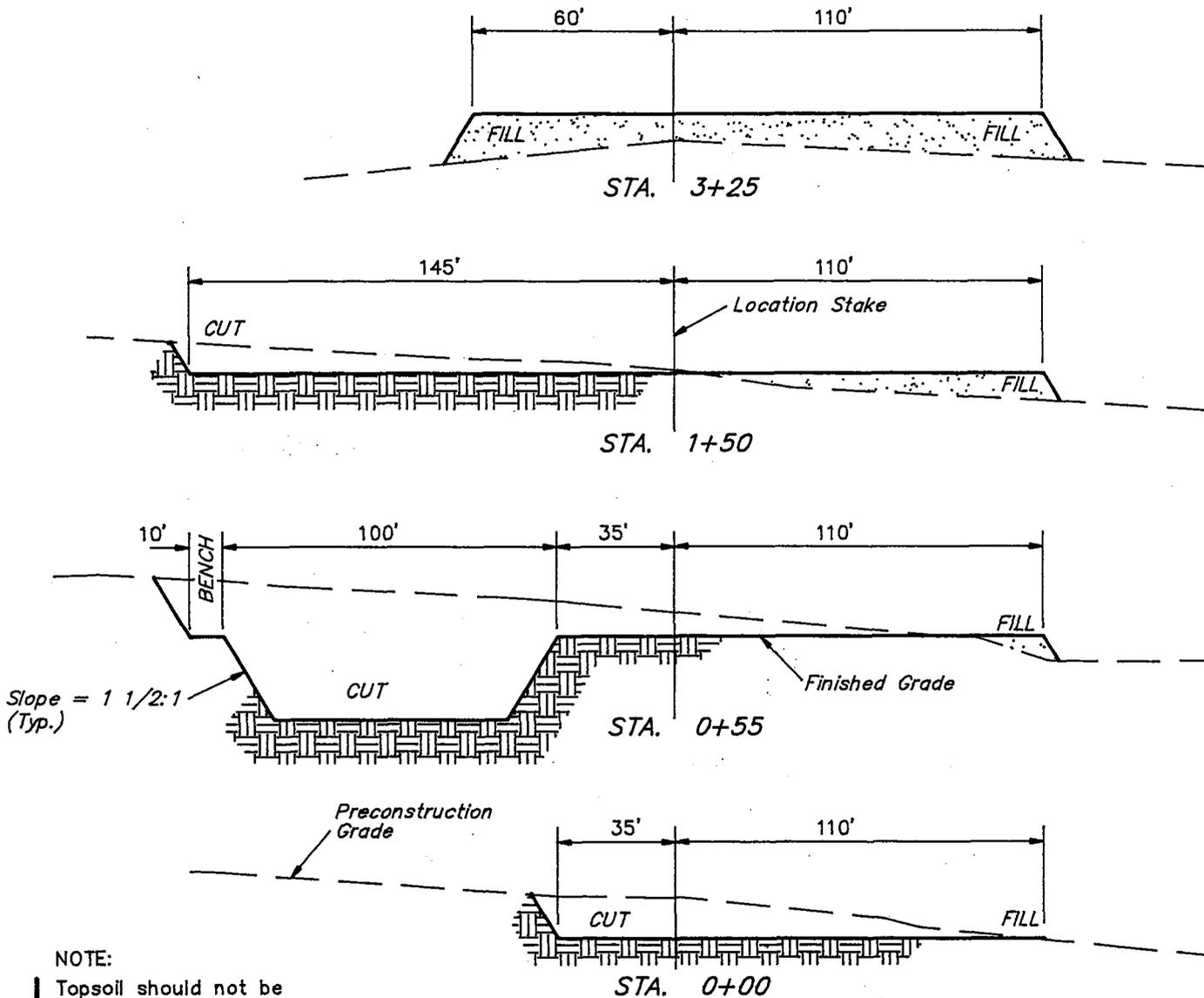
NBU #274

SECTION 23, T9S, R21E, S.L.B.&M.

2388' FSL 1949' FWL



DATE: 4-3-97
Drawn By: D.COX



NOTE:

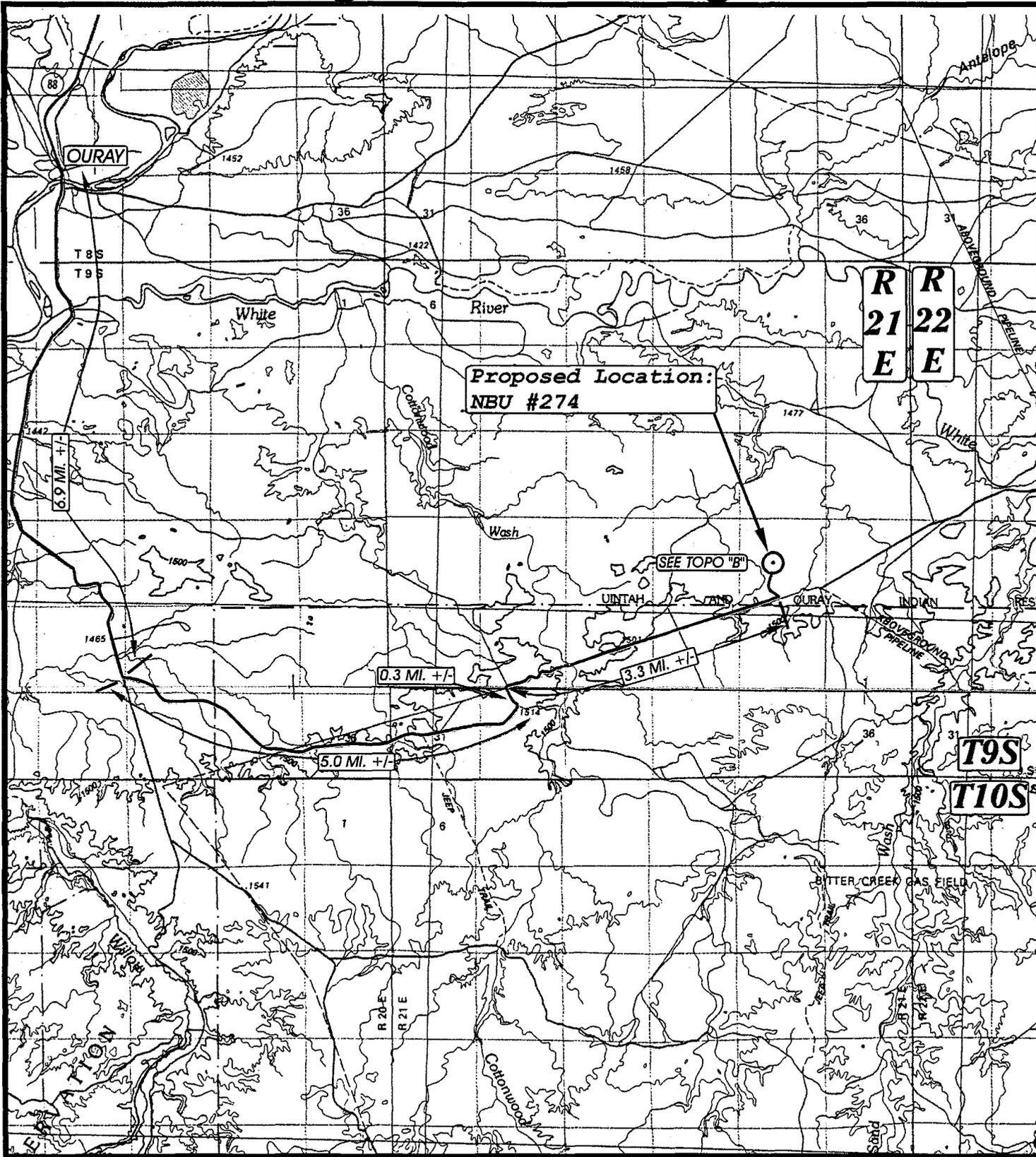
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

FIGURE #2

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,280 Cu. Yds.
Remaining Location	= 5,910 Cu. Yds.
TOTAL CUT	= 8,190 CU.YDS.
FILL	= 3,990 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,990 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,620 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 370 Cu. Yds.



UELS

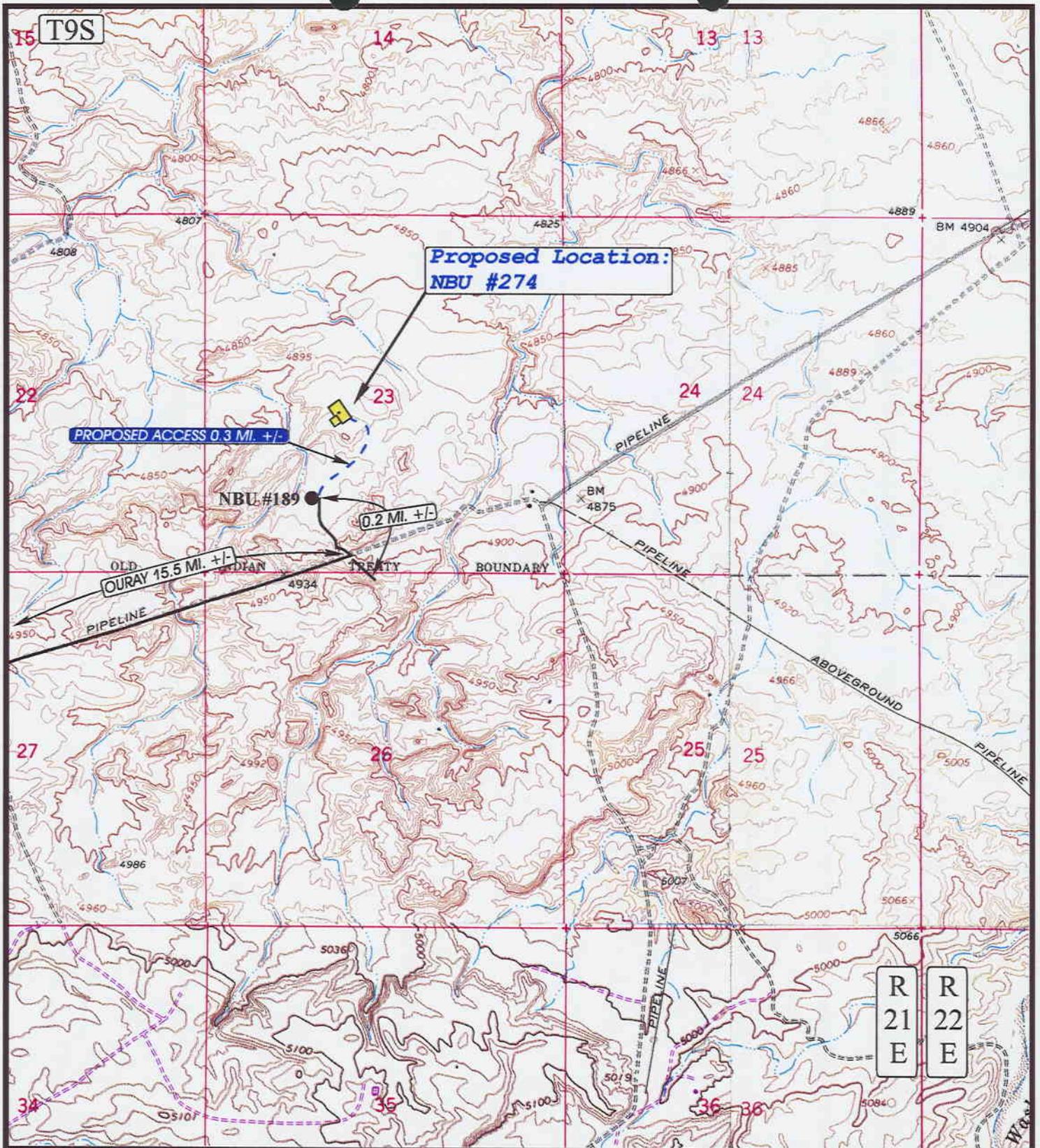
**TOPOGRAPHIC
MAP "A"**

DATE: 4-1-97
Drawn by: D.COX



COASTAL OIL & GAS CORP.

NBU #274
SECTION 23, T9S, R21E, S.L.B.&M.
2388' FSL 1949' FWL



**Proposed Location:
NBU #274**

PROPOSED ACCESS 0.3 MI. +/-

NBU #189

0.2 MI. +/-

OLD OURAY 15.5 MI. +/-

TREATY BOUNDARY

PIPELINE

PIPELINE

ABOVEGROUND

PIPELINE

**R
21
E**

**R
22
E**

UELS

**TOPOGRAPHIC
MAP "B"**

**DATE: 4-1-97
Drawn by: D.COX**

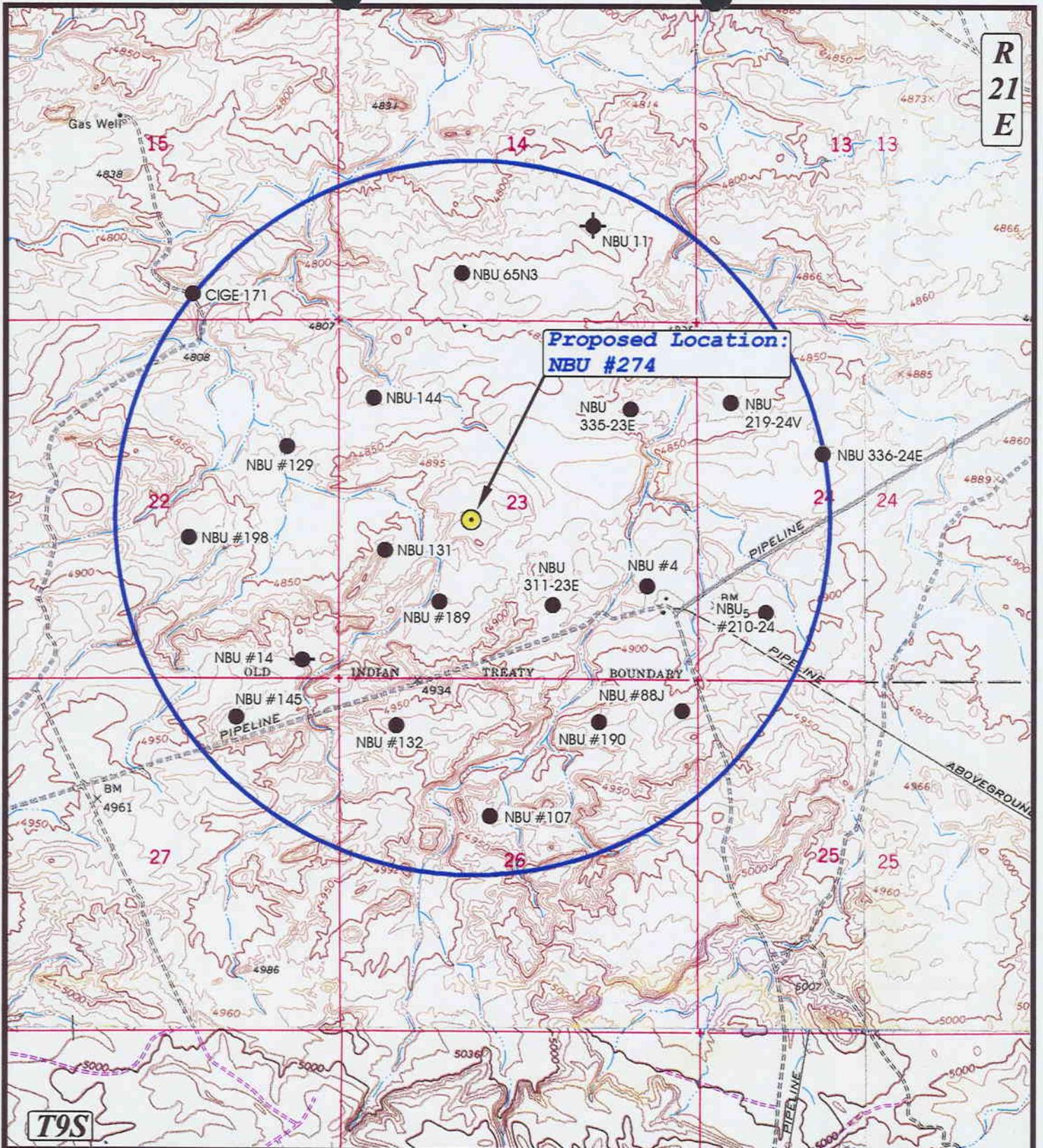
**Uintah Engineering & Land Surveying
85 So. 200 East • Vernal, Utah 84078 • (801) 780-1017**



COASTAL OIL & GAS CORP.

**NBU #274
SECTION 23, T9S, R21E, S.L.B.&M.
2388' FSL 1949' FWL**

SCALE: 1" = 2000'



R
21
E

Proposed Location:
NBU #274

T9S



LEGEND:

- Water Wells
- Abandoned Wells
- Temporarily Abandoned Wells
- Disposal Wells
- Drilling Wells
- Producing Wells
- Shut-in Wells

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



SCALE: 1" = 2000'

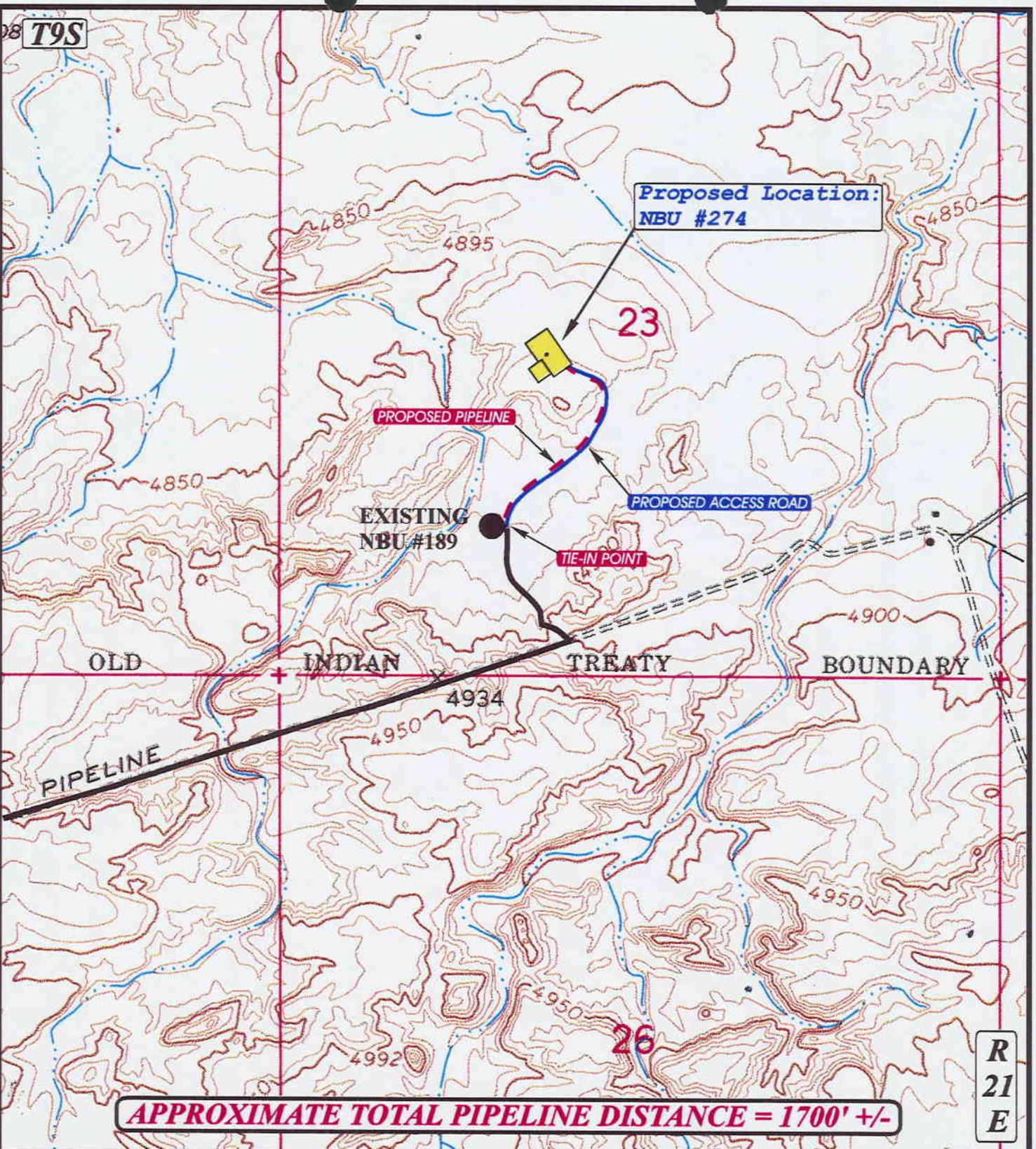
COASTAL OIL & GAS CORP.

NBU #274
SECTION 23, T9S, R21E, S.L.B.&M.

TOPOGRAPHIC
MAP "C"

DATE: 4-2-97 Drawn by: D.COX

08 T9S



APPROXIMATE TOTAL PIPELINE DISTANCE = 1700' +/-

R
21
E

UELS

TOPOGRAPHIC
MAP "D"

- — — Existing Pipeline
- - - Proposed Pipeline



COASTAL OIL & GAS CORP.

NBU #274

SECTION 23, T9S, R21E, S.L.B.&M.

DATE: 4-1-97

Drawn by: D.COX

Utah Engineering & Land Surveying
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 1000'

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/27/97

API NO. ASSIGNED: 43-047-32907

WELL NAME: NBU 274
OPERATOR: COASTAL OIL & GAS CORP (N0230)

PROPOSED LOCATION:
NESW 23 - T09S - R21E
SURFACE: 2388-FSL-1949-FWL
BOTTOM: 2388-FSL-1949-FWL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: FED
LEASE NUMBER: U - 0149075

PROPOSED PRODUCING FORMATION: WSTC

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
(Number 4-605382-9)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
(Number 43-8496)
 RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: NATURAL BUTTES
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS:

STIPULATIONS:

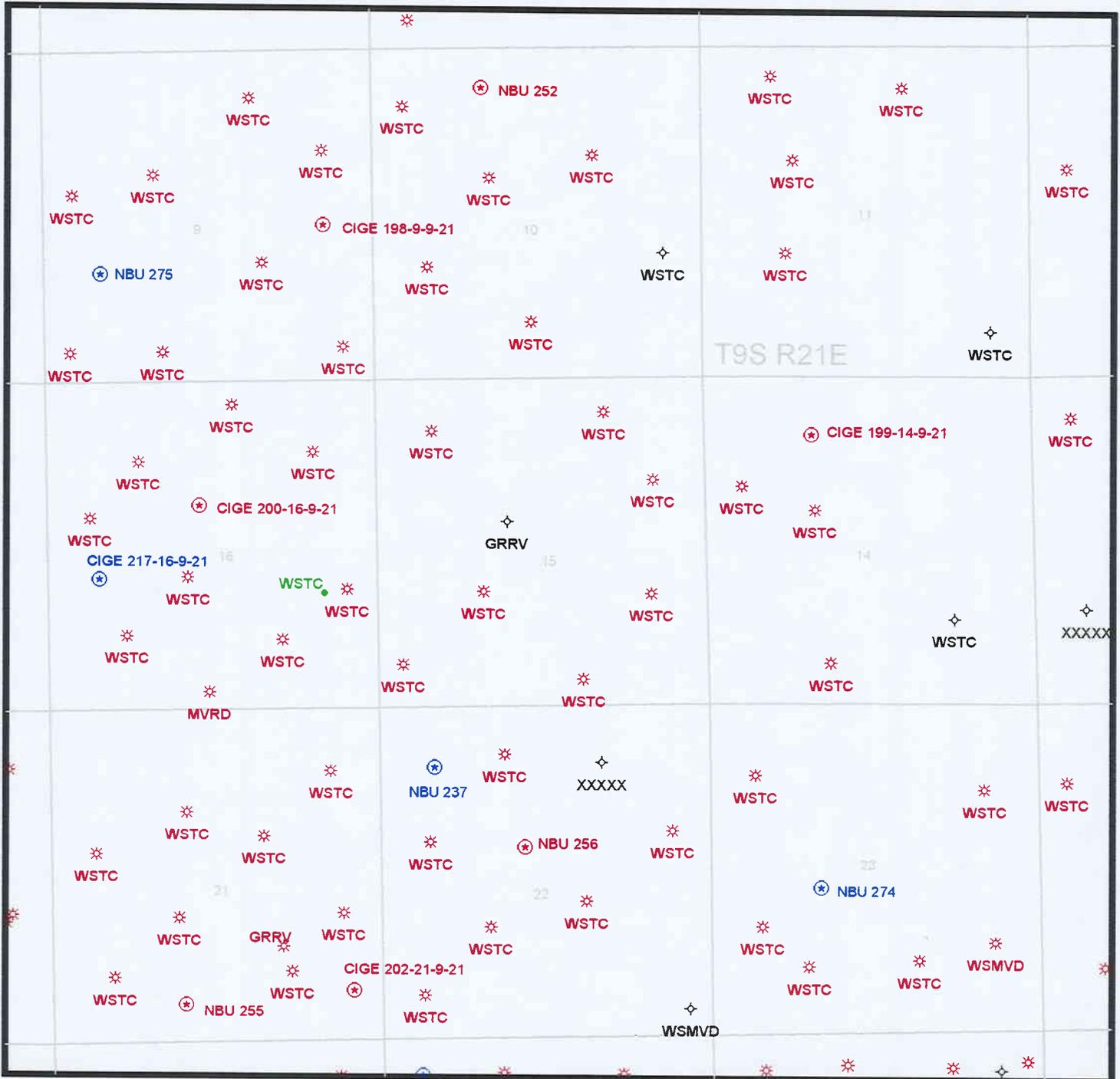
1. Oil shale - 4 1/2" casing

OPERATOR: COASTAL (N0230)

FIELD: NATURAL BUTTES (630)

SEC, TWP, RNG: 9,22, & 23, T9S, R21E

COUNTY: UINTAH UAC: R649-2-3 NATURAL BUTTES



PREPARED:
DATE: 28-MAY-97



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

March 2, 1998

Coastal Oil & Gas Corp.
P.O. Box 749
Denver, Colorado 80201-0749

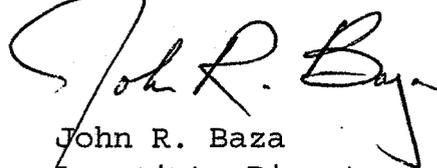
Re: NBU 274 Well, 2388' FSL, 1949' FWL, NE SW, Sec. 23, T. 9 S.,
R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32907.

Sincerely,


John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corp.
Well Name & Number: NBU 274
API Number: 43-047-32907
Lease: U-0149075
Location: NE SW Sec. 23 T. 9 S. R. 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0149075	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		7. UNIT AGREEMENT NAME Natural Buttes Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		8. FARM OR LEASE NAME, WELL NO. NBU 274	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2388' FSL & 1949' FWL At proposed prod. zone Same as above		9. API WELL NO.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* See Topo Map A		10. FIELD AND POOL, OR WILDCAT Natural Buttes Field	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 1970'	16. NO. OF ACRES IN LEASE 640	17. NO. OF ACRES ASSIGNED TO THIS WELL N/A	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See Topo Map C	19. PROPOSED DEPTH 7200'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) Ungraded GR = 4890'		22. APPROX. DATE WORK WILL START* Upon Approval	

**RECEIVED
JUN 20 1997**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55	24#	250'	min 85 sx
7-7/8"	4-1/2" N-80	11.6#	TD	See drilling program

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #114066-A.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Bonnie Carson TITLE Bonnie Carson Senior Environmental Analyst DATE MAR 09 1997

RECEIVED
MAR 09 1997
DIV OF OIL GAS & MINING

(This space for Federal or State office use)
NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE MAR 04 1998

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

memorandum

DATE: February 10, 1998

REPLY TO: Superintendent, Uintah & Ouray Agency
ATTN OF: *[Signature]*

SUBJECT: APD Concurrence Letter for COASTAL OIL & GAS COMPANY

RECEIVED
FEB 26 1998

TO: Bureau of Land Management, Vernal District Office
Attention: Minerals and Mining Division

We recommend approval of the Application for Permit to Drill on the wells listed below.

TOWNSHIP 9 SOUTH, RANGE 21 EAST, SLBM

NBU#274	Section 23, NESW
	1. Rights-of-way includes 0.3 miles of access road, 30 foot wide, with 1700 feet of 4-1/2 surface steel production pipeline

Based on available information received on MAY 8, 1997, we cleared the proposed location in the following areas of environmental impact.

YES	X	NO	Listed threatened or endangered species
YES	X	NO	Critical wildlife habitat
YES		NO	Archaeological or cultural resources
YES		NO	Air quality aspects (to be used only if Project is in or adjacent to a Class I area)

Enclosed a copy of the Bureau of Indian Affairs, Environmental Analysis Item 6.0 for Mitigation Stipulations.

REMARKS: The Ute Tribe Energy & Minerals Department requires that COASTAL adhere to the following criteria during all phases of construction activities, during and after.

- The Ute Tribe Energy and Minerals Department is to be notified 48 hours prior to construction, as a Tribal Technician is to monitor construction.**
- The constructed travel width of the access road shall be 22 feet, except in cases of sharp curves and/or intersections.
- Tribal Technician to be notified during construction of reserve pits and also during backfilling of pits. Reserve pit has been redesigned. An open drilling system to be used. Mud tanks are to have liners, and liners are to be reinforced.
- Coastal Oil & Gas Corporation will assure the Ute Tribe that any/all contractors and any sub-contracts has acquired a 1998 Tribal Business license and have "Access Permits" prior to construction.
- All Coastal employees and/or authorized personnel (sub-contractors) in the field will have applicable APD's and /or ROW permits/authorizations on their person(s) during all phases of construction.

6. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.
7. All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.
8. The personnel from the Ute Energy and Minerals Department should be consulted should cultural remains from subsurface deposits be exposed or identified during construction.
9. All mitigative stipulations contained in the Bureau of Indian Affairs site specific Environmental Analysis (EA), will be strictly adhered.
10. Upon completion of Application for Permit to Drill and Rights-of-way, the Ute Tribe Energy and Minerals Department will be notified by Coastal Oil & Gas Company, so that a Tribal Technician can verify Affidavit of Completions

Richard L. [Signature]

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: NBU 274

API Number: 43-047032907

Lease Number: U-0149075

Location: NESW Sec. 23 T. 9S R. 21E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 3,295 ft.

SURFACE USE PROGRAM

The Ute Tribe Energy and Mineral Department is to be notified 48 hours prior to construction. The Tribal Technician shall be notified during construction of reserve pits and also during backfilling of pits. Mud tanks are to be positioned so that pit liners are used during drilling. The pit liners are to be reinforced to prevent failure of the liners near the mud tanks.

Thirty foot wide Rights-Of-Way (ROWs) corridor shall be granted for the following:

Access roads which shall have constructed travel width limited to 22 feet, except as granted for sharp curves or intersections or where deep cuts are required for road construction. The new access will be about 1751 feet in length.

About 1872 feet of 4-1/2" surface steel production flowline is planned for this project. Surface pipelines will be constructed to lay on the soil surface, and the ROW for the pipeline will not be bladed or cleared of vegetation. The line shall either be constructed on the road and then lifted from the road to its intended location paralleling the road, or it shall be welded in place at a welding station located at the wellsite or on roads near the flowline right of way and then dragged into place with a suitable piece of equipment so it will not destroy the natural vegetation.

Coastal shall assure the Ute Tribe that any/all contractors and subcontractors have acquired a Tribal Business License and have access permits prior to construction.

Coastal employees and/or authorized personnel (subcontractors) in the field shall have applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.

All personnel shall refrain from collecting artifacts and from disturbing any significant cultural resources in the area.

The Ute Tribe Energy & Mineral Department shall be consulted if cultural remains(including paleontology fossils) from subsurface deposits are exposed or identified during construction or if the need arises to relocate or otherwise alter the location of the construction area.

Before the site is abandoned, the company will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread

from the project area onto adjoining land, the company will also be responsible for their control.

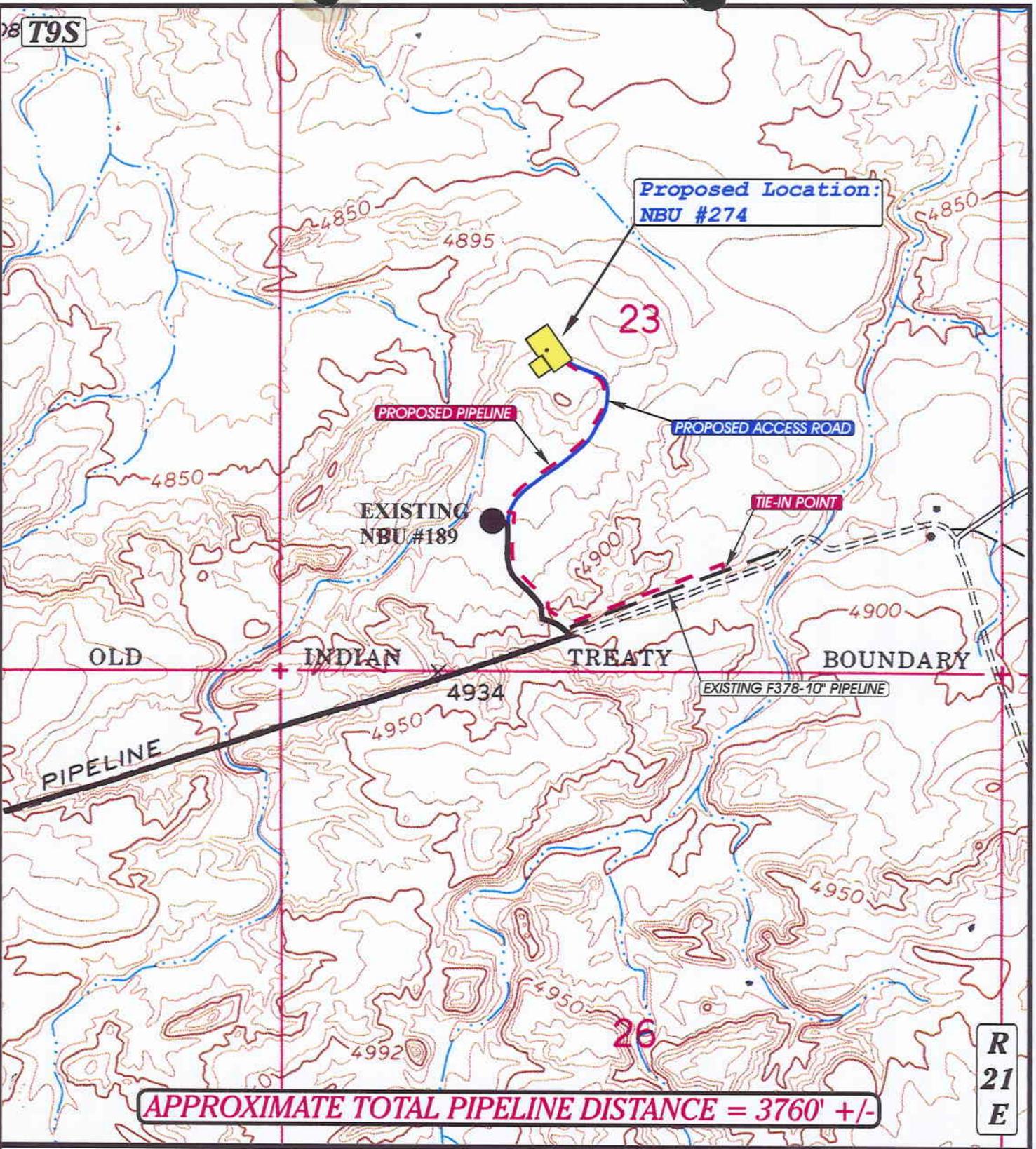
Reserve pits shall be lined with impervious synthetic liners. Liners will be constructed to lay under the mud tanks, and they will be reinforced to prevent the liner from developing holes where fluids flow from the mud tank into the reserve pit. Prior to backfilling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the pits are backfilled, the surplus oil and mud etc. will be buried a minimum depth of 3.0 feet below the surface of the soil.

The flare pit shall be adjacent to the reserve pit.

A closed production system shall be used. Production fluids will be contained in leak proof tanks. All production fluids will be disposed of at approved disposal sites. The indiscriminate dumping of production fluids on roads, wellsites or other areas will not be allowed.

Upon completion of the project approved under this Application for Permit to Drill and Right-of-way, the Ute Tribe Energy & Minerals Resources Department will be notified by Coastal Oil and Gas Company so that a Tribal Technician can verify Affidavit of Completion's.

8 T9S



APPROXIMATE TOTAL PIPELINE DISTANCE = 3760' +/-

R
21
E

UELS

TOPOGRAPHIC
MAP "D"

- Existing Pipeline
- - - Proposed Pipeline



SCALE: 1" = 1000'

COASTAL OIL & GAS CORP.

NBU #274
 SECTION 23, T9S, R21E, S.L.B.&M.
 DATE: 4-1-97
 Drawn by: D.COX
 Revised: 3-13-98 D.COX

Uintah Engineering & Land Surveying
 85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



M A C
Metcalf Archaeological Consultants, Inc.

March 30, 1998

Ms Bonnie Carson
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749

DENVER DISTRICT - E & S

APR 1 1998

BLC RAD SCP CEL
SAB JRN MDE LPS

XC: DRL
JRL
PEB

Dear Sheila:

Enclosed please find one copy of the cultural resource inventory report for your proposed CIGE #214, NBU #253, NBU #274, and NBU #275 pipeline reroutes on Ute Tribal land in Uintah County, Utah. The inventory resulted in the discovery of one prehistoric site and the revisit of two previously recorded prehistoric sites. The new site and one of the previously recorded sites are recommended as not eligible for inclusion on the National Register and no further work is necessary. The other previously recorded site is potentially eligible to the National Register and it was avoided by an alternate pipeline route. Cultural resource clearance is recommended for the CIGE #214, NBU #253, NBU #274, and NBU #275 pipeline reroutes as described in the accompanying report and as staked at the time of this inventory. **This recommendation is subject to approval by the Uintah and Ouray Cultural Rights and Protection Department.** Copies of this report have been forwarded to the Bureau of Indian Affairs and the Ute Indian Tribe.

If you have any questions or concerns, please do not hesitate to call.

Sincerely

John M. Scott
Staff Archaeologist

cc: Betsie Champoos, Cultural Rights and Protection, Uintah and Ouray Agency, Ft. Duchesne
Ferron Secakuku, Energy and Minerals Resources, Uintah and Ouray Agency, Ft. Duchesne
Dale Hanberg, Superintendent - Bureau of Indian Affairs, Ft. Duchesne
Amy Huslein, Bureau of Indian Affairs, Phoenix, AZ

**Four Coastal Oil & Gas Corporation
Pipeline Reroutes on Ute Tribal Land
Uintah County, Utah**

by
John M. Scott
Metcalf Archaeological Consultants, Inc.
Eagle, Colorado

Prepared for,
Coastal Oil & Gas Corporation
Denver, Colorado

State Project #U98MM0151i
BLM Permit #96UT54945 (expires 5/1/98)

March 1998

INTRODUCTION

Coastal Oil & Gas Corporation (Coastal) contracted Metcalf Archaeological Consultants, Inc. (MAC) to conduct a Class III cultural resources inventory of four proposed pipeline reroutes (NBU #275, NBU #274, NBU #253, and CIGE #214) located in the Natural Buttes Oil and Gas Field of Uintah County, Utah. The four proposed pipelines have been rerouted from their original and previously inventoried corridors. Coastal is rerouting these pipelines to upgrade their gathering system and facilitate the addition of new wells. These pipelines will start at their associated wells and will run above the ground to a tie-in at existing facilities. The project area is in northeastern Utah in the Uintah Basin roughly bounded by Cottonwood Wash on the west, the Old Indian Treaty Boundary on the south, and the White River along the east and north (Figure 1 and 2). Total acreage inventoried during this project was 15 acres. All of the proposed pipelines are on land owned by the Ute Tribe, Ft Duchesne, Utah and administered by the Energy and Minerals Resources Department (EMRD) of the Uintah and Ouray Agency. During this project one new prehistoric site (42UN2519) was recorded and two previously recorded sites (42UN2034 and 42UN2128) were encountered.

The new proposed pipeline corridor for NBU #274 was entirely in previously inventoried corridors (see files search section, below) and required no further work. It snakes south from NBU #274 for 800 meters (2880 feet) and then turns east-northeast and extends for another 340 meters (1120 feet) to a tie-in at an existing pipeline.

Two pipeline corridors were inspected for ^{NBU}CIGE #275, one is recommended and the other is not. The recommended corridor (Figure 1) will angle southwest from the pad for 244 meters (800 feet) and then turns south for 229 meters (750 feet) to an existing east-west surface pipeline. The other corridor, not recommended because it crosses 42UN2034 (Figure 3) extends south-southeast from the pad area for 762 meters (2500 feet) to an existing surface pipeline. A total of nine acres was inventoried for these two corridors.

The new proposed pipeline for NBU #253 was entirely in previously inventoried areas (see files search section below), but it was difficult to tell if these areas actually overlapped. At the recommendation of the Ute tribe EMRD technician, the corridor was reinspected. The pipeline will extend from the NBU #253 well southeast for 335 meters (1100 feet) to an existing surface line. A total of 2.5 acres was inspected for this corridor.

The CIGE #214 pad was inventoried by MAC in 1997 (project #U97MM0104) (Spath 1997). The newly proposed pipeline corridor was not covered by the original inventory, except where it traverses the ten acre well pad inventory. The proposed corridor runs south from the CIGE #214 pad for 365 meters (1200 feet) to an existing southwest-northeast trending surface pipeline. It crosses the existing pipeline and then turns northeast following the south side of the pipeline for another 60 meters (200 feet) to an existing tie-in. A total of 3.5 acres was inspected for this corridor.

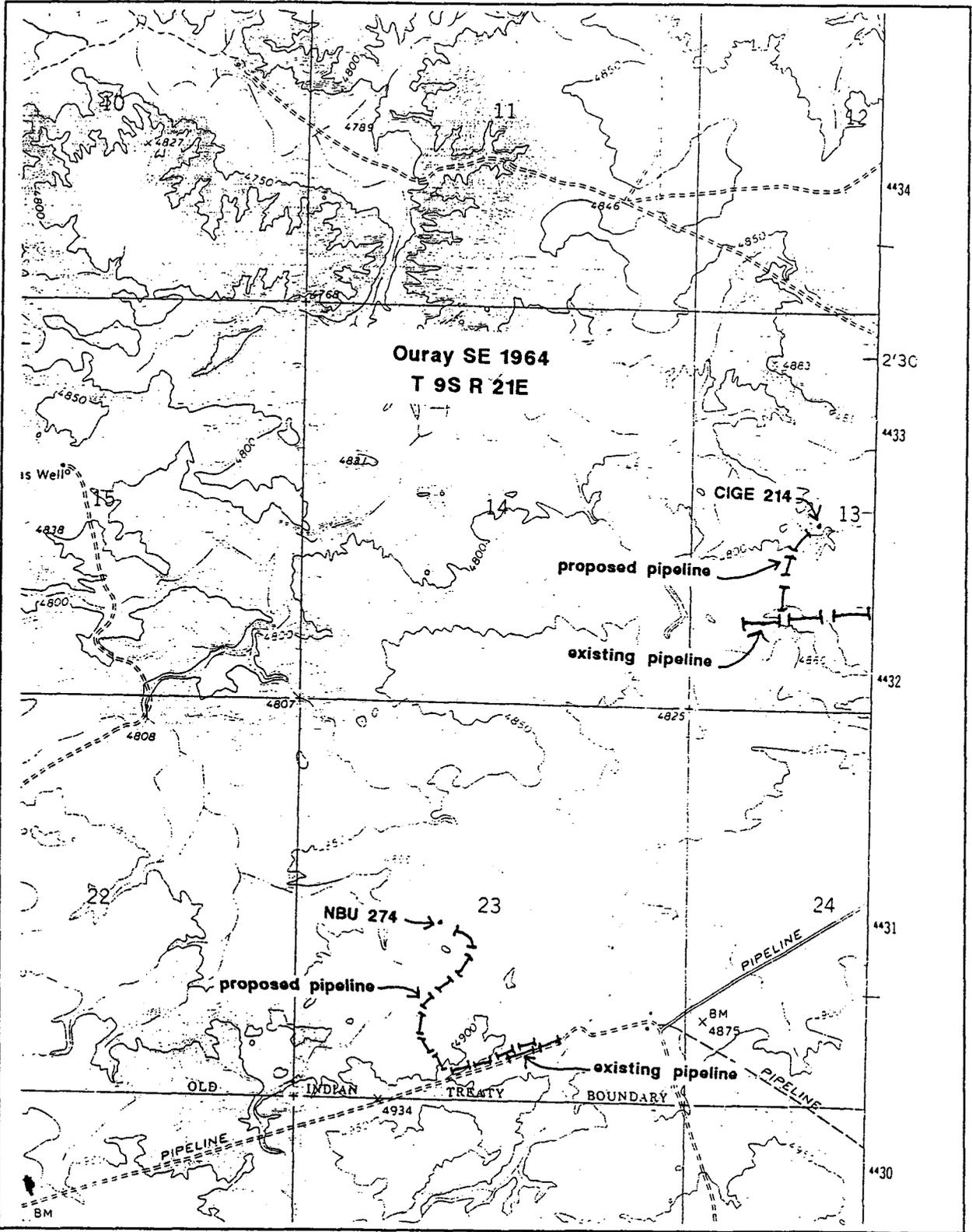


Figure 2 Location of proposed pipelines NBU #274 and CIGE #214, T9S, R21E, Sections 13 and 23 (USGS Ouray SE Quadrangle 7.5', 1964).

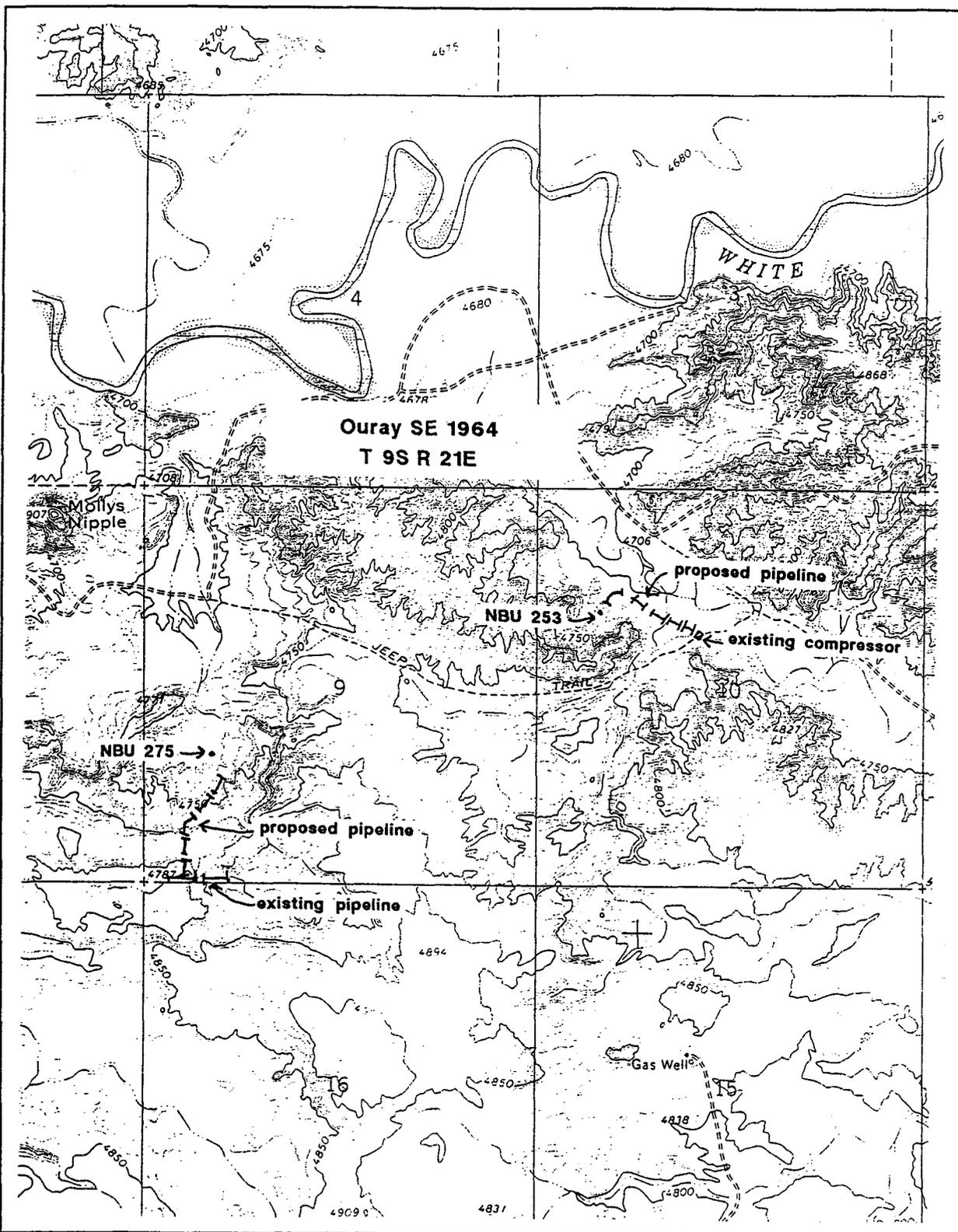


Figure 1 Location of proposed pipelines NBU #275 and NBU #253, T9S, R21E, Sections 9 & 10, (USGS Ouray SE Quadrangle 7.5', 1964).

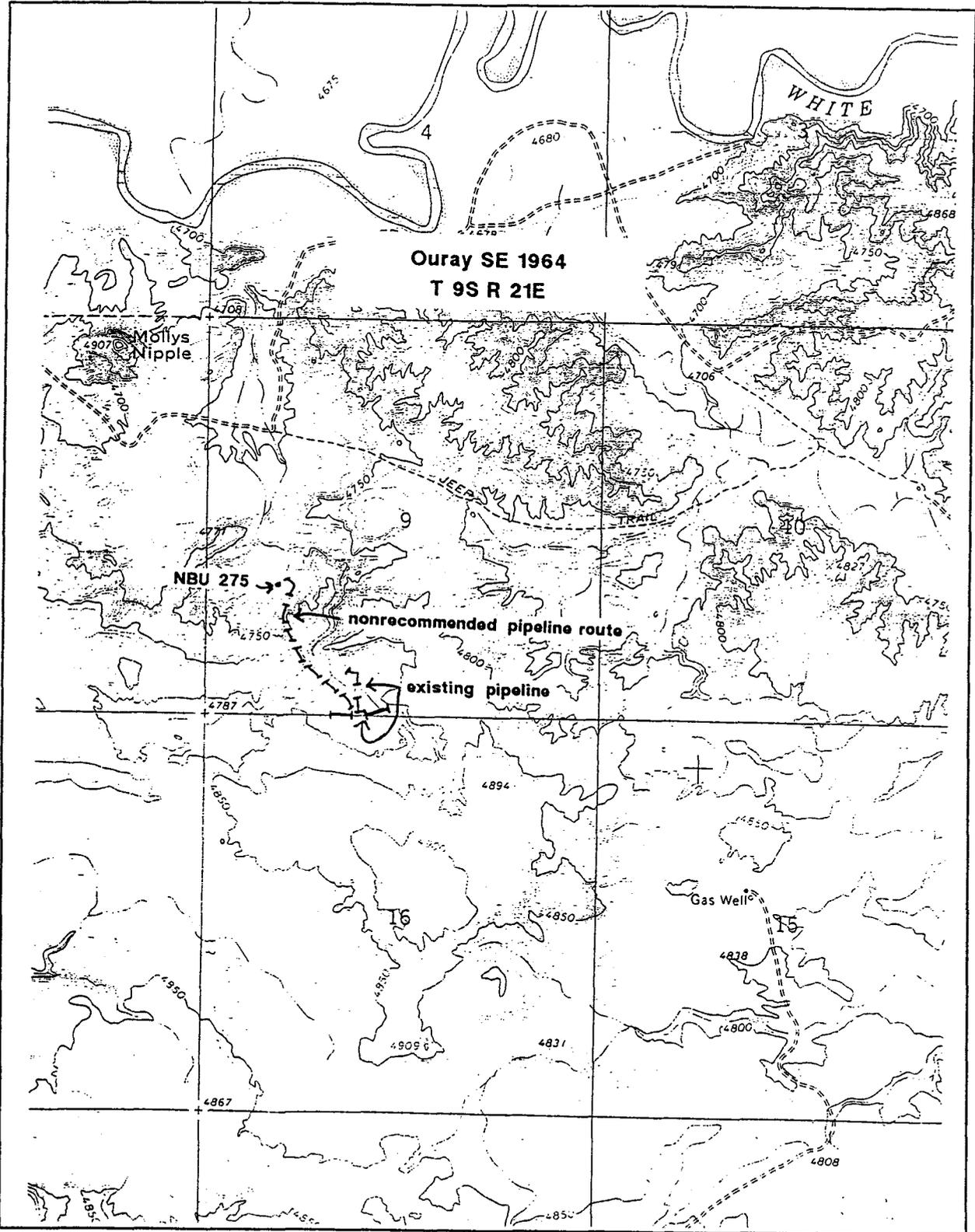


Figure 3 Map showing the original NBU #275 pipeline route that is not recommended T9S, R21E, Section 9 (USGS Ouray SE Quadrangle 7.5', 1964).

The project was completed by MAC archaeologist John Scott and accompanied by Uintah and Ouray Agency EMRD technician Alvin Ignacio. The work was conducted with Ute Indian Tribe, Uintah and Ouray Agency Access Permits dated March 17 and March 24, 1998 and BLM Permit #96UT54945 (expires 5/1/98). All field notes and maps are at the MAC offices in Eagle, Colorado.

STATEMENT OF OBJECTIVES

Following the mandated policies implementing the National Historic Preservation Act (NHPA [Public Law 89-665]), as amended, this project was inventoried to locate any cultural resources within the potential area of effect. Any discovered cultural resources were to be evaluated for eligibility to the National Register of Historic Places (NRHP). To be eligible for the NRHP, the resource must retain essential aspects of integrity and meet one or more of the Criteria for Eligibility (36 CFR §60.4). For archaeological resources, eligibility is typically recommended under Criterion d, on the basis of the information potential of surface artifacts and features, and intact sub-surface cultural deposits. Historical resources may be evaluated under any of the four Criteria on the basis of information potential or significant historic associations.

ENVIRONMENT

The project is located in the dissected uplands south and west of the White River (Natural Buttes Gas and Oil Field) in the Uinta Basin. The uplands slope gently down and north toward the White River. The topography is rugged with ridges, buttes, benches and knobs of local bedrock. A local land mark in the vicinity is a butte known as Mollys Nipple. The area is drained by the west flowing White River. There are numerous intermittent and ephemeral tributary drainages and in this project area the main tributary is Cottonwood Wash. Vegetation is a semi arid shrub land dominated locally by communities of shadscale. Observed vegetation included sagebrush (low), saltbush, greasewood, rabbitbrush, short bunch grass, prickly pear and ball cactus. Mixed forbs were also present. Ground surface visibility was very good with the cover averaging 10-15%. Soils are generally thin with abundant exposed bedrock and residual clay often covered with a sand shadow. Occasionally, localized deeper sand deposits are present. The local bedrock is Tertiary aged Uinta Formation sandstones and clays. Some Quaternary alluvial deposits are found in the modern White River floodplain (Hintze 1980). There appears to be a small potential for buried cultural materials in the deeper sand deposits.

FILES SEARCH

A files search was conducted through the Utah Division of State History on March 17, 1997. The records at the MAC office in Eagle, Colorado were also checked for previously conducted projects. Numerous previous oil and gas surveys have been conducted in the area and portions of these surveys are crossed by this project's proposed pipelines.

The new NBU #274 pipeline route is entirely within previously inventoried corridors.

Starting on the north and moving south, the new corridor will be along the west side of the access for NBU #274 which was inventoried in 1997 by MAC (project # U-97-MM-0106i) (McDonald 1997). After passing through the existing NBU #189 well area, it crosses the access and is along the east side of the existing access for NBU #189, which was inventoried by MAC in 1992 (project #U-92-MM-071) (Pennefather-O'Brien 1992). The proposed corridor turns east and follows the north side of the Willow Creek Lateral pipeline #F378, which was also inventoried by MAC in 1992 (project # U-92-MM-128b,i,s) (O'Brien 1992). No previously recorded cultural resources were in the immediate vicinity of this proposed pipeline corridor.

The recommended corridor for the NBU #275 pipeline starts at the NBU #275 pad area which was inventoried in 1997 (project #U97MM0106i) (Spath b1997). It will head southwest to cross through the NBU #199 well area and then follows the existing NBU #199 flow line south to an existing pipeline. The existing pipeline is east-west trending and is outside of and south of site 42UN2128 in a degraded and deflated area. Both the pad and flow line were inventoried in 1992 by MAC (project #U92MM362i) (Truesdale 1992). 42UN2128 was recorded by MAC in 1994 (project #U94MM222ib) (Spath 1994). Another proposed corridor inventoried for this pipeline, not recommended, starts at the NBU #275, and snakes south-southeast across site 42UN2034 to the vicinity of well NBU #181. Site 42UN2034 was recorded by MAC during the NBU #199 well pad inventory (Truesdale 1992). NBU #181 was inventoried by MAC in 1991 (project # U91MM607) (Scott 1991). Site 42UN2034 is a potentially eligible site consisting of a diffuse scatter of chipped stone debitage and tested cobbles. The site is situated toward the east end of a ridge which is covered with a spotty sand shadow that in places, exhibits up to one meter of deposition. Truesdale (1992) recommended that the site be avoided and advised that the NBU #199 pad be moved to the east to avoid the site.

The new pipeline corridor for NBU #253 is in the block survey areas for well NBU #103, which was inventoried in 1990 by MAC (project #U-90-MM-457b,i,s)(Scott 1990), and well NBU #253 (U-97-MM-0189i) also inventoried by MAC in 1997 (McKibbin and Barclay 1997). No previously recorded cultural resources have been recorded in the new proposed pipeline corridor.

The new pipeline corridor for CIGE #214 extends south out of the original block inventoried for well pad CIGE #214 and crosses over a portion of site 42UN2400. CIGE #214 was inventoried in 1997 by MAC (project #U-97-MM-0104i) and they recorded 42UN2400 (Spath a1997). 42UN2400 is on the un-constructed CIGE #214 pad and consists of a lithic scatter with little or no deposition. 42UN2400 was previously recommended not eligible.

FIELD METHODS

The portions of the pipeline corridors that extend outside the previous inventory areas were inspected using parallel pedestrian transects on each side of the staked centerline. Each side of the centerline received total coverage amounting to 15 m (50 feet), for a total of 30 m (100 feet) survey corridor width. Special attention was paid to areas of enhanced subsurface

visibility, such as eroded areas, rodent backdirt piles, road cuts and animal trails.

If cultural material was located, the area was examined closely until all surface manifestations had been identified and the resource adequately defined. Appropriate site or isolated find forms and other documentation were then completed, including plotting the resource on the proper USGS quadrangle. Sketch maps were prepared using a Brunton Pocket Transit and pacing for distances. Photographs were taken of all the sites.

RESULTS (This section is omitted from non-governmental copies of this report)

During this project one new site was recorded (42UN2519) and two previously recorded sites were encountered (42UN2034 and 42UN2400). 42UN2519 and 42UN2400 are not significant and require no further work. Site 42UN2034 is a potentially eligible site and the corridor that crossed it is not recommended (Figure 3). An alternate corridor which will avoid 42UN2034 (Figure 1) was inventoried and is recommended.

Site 42UN2519 is a newly recorded sparse lithic scatter with a possible rock cairn. It is located to the south of previously recorded 42UN2400 on the south side of an east-west trending drainage. The lithic scatter consisted of four flakes and a core fragment of chert, one flake and a tested cobble of quartzite, and two pieces of chalcedony debris. Most of the lithic debitage is along a shallow erosional channel that has been formed by a small sandstone pour-off located on the edge of a bench immediately south of the erosional channel. The possible cairn consists of a large brown rectangular block of sandstone held upright by four other similar blocks of sandstone. The upright block is at an angle pointing east. All of the blocks of sandstone incorporated in the cairn are most likely from the immediate vicinity, which exhibits other similar rocks. The upright stone is approximately one meter high. The cairn is a few meters to the west and above the erosional channel on a small, residual clay, finger-like bench. There is no deposition on this site and it is most likely that it retains no integrity. The cairn is 18 meters (60 feet) from the corridor centerline for the CIGE #214 pipeline and will not be physically impacted by the pipeline's construction. This site does not have potential to be eligible to the NRHP and no further work is recommended.

Site 42UN2400 is a previously recorded site which was discovered during the original block inventory for well pad CIGE #214 (Spath 1997). The start of the CIGE #214 pipeline corridor, on its associated well pad, will cross 42UN2400. 42UN2400 is a lithic scatter with little or no deposition and was recommended not eligible (Spath 1997). Nothing was observed during the present project to change this recommendation and no further work is needed.

Site 42UN2034 is a previously recorded site discovered by MAC during the NBU #199 well pad inventory (Truesdale 1992). Site 42UN2034 is a potentially eligible site consisting of a diffuse scatter of chipped stone debitage and tested cobbles. The site is situated toward the east end of a ridge which is covered with a spotty sand shadow that in places exhibits up to one meter of deposition. Truesdale (1992) recommended that the site be avoided and advised that the NBU

#199 pad be moved to the east to avoid the site. Originally, a southeasterly trending pipeline corridor was inspected for the NBU #275 and it was discovered that the corridor crossed the east end of 42UN2034. The pipeline corridor could not be moved further east to avoid the site because the heavy equipment needed to construct the pipeline would have to cross the site from the west impacting this potentially eligible site. The southeasterly trending pipeline corridor was not recommended and another corridor that trends southwesterly was inspected and is recommended. Previous recordation for site 42UN2034 appeared to be adequate and nothing was observed during the present project to change its recommendation.

RECOMMENDATIONS

The proposed pipeline corridors for NBU #274 and NBU #253 crossed no known cultural resources. The pipeline corridor for CIGE #214 crossed previously recorded and newly recorded prehistoric resources. The corridor for the CIGE #214 pipeline will leave the southwest edge of its previously inventoried well pad crossing a portion of previously recorded 42UN2400, and approximately 80 meters away, crosses newly recorded site 42UN2519. 42UN2400 and 42UN2519 are on bedrock and residual clay with no chance for buried deposits and no further work is recommended. Two pipeline corridors for NBU #275 were inventoried, one trends southwesterly (Figure 1) and the other southeasterly (Figure 3). The southwesterly corridor is recommended and the southeasterly is not. Cultural resource clearance is recommended for all four of the pipelines as staked at the time of their inventories and as described above. **This recommendation is subject to approval by the Uintah and Ouray Cultural Rights and Protection Department.**

REFERENCES CITED

Hintze, Lehi F.

1980 *Geologic Map of Utah*. Utah Geological and Mineral Survey, Salt Lake City, UT.

McDonald, Kae

1997 *Coastal Oil & Gas Corporation's NBU 274 Well Pad, Access Roads and Pipeline Corridors Class III Cultural Resource Inventory, Section 23, T9S, R21E, Uintah County, Utah*. Metcalf Archaeological Consultants, Inc. Ms. on file at Metcalf Archaeological Consultants, Inc., Eagle, Colorado.

McKibbin, Anne and Dulaney Barclay

1997 *Coastal Oil and Gas Corporation NBU #253 Well Pad and Flowline, Section 10, T9S, R21E, Uintah County, Utah*. Metcalf Archaeological Consultants, Inc. Ms. on file at Metcalf Archaeological Consultants, Inc., Eagle Colorado.

O'Brien, Patrick K.

1992 *Class III Cultural Resource Survey of Proposed Colorado Interstate Gas Company's Natural Buttes Willow Creek Lateral (F378) Pipeline on State, BLM and Indian Land, Uintah County, Utah*. Metcalf Archaeological Consultants, Inc. Ms. on file at Metcalf Archaeological Consultants Inc., Eagle, Colorado.

Pennefather-O'Brien, Elizabeth

1992 *Cultural Resources Inventory for Coastal Oil and Gas NBU #189 Well and Access Location on Ute Tribal Lands, Uintah County Utah*. Metcalf Archaeological Consultants, Inc. Ms. on file at Metcalf Archaeological Consultants Inc., Eagle, Colorado.

Scott, John M.

1990 *Cultural Resource Inventory for the Coastal Oil & Gas NBU #103 Well and Access Location On Ute Tribal Lands, Uintah County, Utah*. Metcalf Archaeological Consultants, Inc. Ms. on file at Metcalf Archaeological Consultants, Inc., Eagle, Colorado.

1991 *Ten Coastal Well and Access Locations Cultural Resource Inventories in Uintah County Utah*. Metcalf Archaeological Consultants, Inc. Ms. on file at Metcalf Archaeological Consultants Inc., Eagle, Colorado.

Späth, Carl

1994 *Reliable Exploration's Coastal Oil and Gas 3D Prospect on the Uintah Ouray Ute Reservation T9S, R21E, Sections 4-9, 16-21, and 28-30, Uintah County, Utah Class III Cultural Resource Inventory*. Metcalf Archaeological Consultants, Inc. Ms. On file at Metcalf Archaeological Consultants, Inc., Eagle Colorado.

a1997 *Coastal Oil and Gas Corporation's Proposed CIGE #s 214, 215 and 216 Well Pads, Pipelines and Access On Ute Tribal Land Sections 13 and 15, T9s, R21E, Uintah County, Utah Class III Cultural Resource Inventory.* Metcalf Archaeological Consultants, Inc. Ms. on file at Metcalf Archaeological Consultants, Inc., Eagle, Colorado.

b1997 *Coastal Oil and Gas Corporation's Proposed NBU #275 Well Pad, Pipeline and Access Section 9, T9s, R21E, Uintah County, Utah Class III Cultural Resource Inventory.* Metcalf Archaeological Consultants Inc. Ms. On file at Metcalf Archaeological Consultants, Inc., Eagle Colorado.

Truesdale, James A.

1992 *Results of a Class III Cultural Resource Inventory for Coastal Oil and Gas Company Proposed Well Location of NBU-199 its Access and Flow Line.* Metcalf Archaeological Consultants Inc. Ms. on file at Metcalf Archaeological Consultants, Inc., Eagle, Colorado.

Appendix
Site Form
(Limited Distribution)

RECEIVED
 APR 06 1998
 Form 1600 (June 1990)
DIV. OF OIL, GAS & MINING

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
U-0149075
 6. If Indian, Allottee or Tribe Name
Ute
 7. If Unit or CA, Agreement Designation
Natural Buttes Unit
 8. Well Name and No.
NBU 274
 9. API Well No.
43-047-32907
 10. Field and Pool, or exploratory Area
Natural Buttes Field
 11. County or Parish, State
Uintah Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other
 2. Name of Operator
Coastal Oil & Gas Corporation
 3. Address and Telephone No.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476
 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2388' FSL & 1949' FWL
 Section 23-T9S-R21E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Construct Pipeline</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Operator proposes to construct a pipeline as indicated on the attached map. The pipeline is necessary to ensure that the well will be adequately produced. An archaeological survey along the proposed route was conducted, and clearance was recommended. Please see the attached map and archaeological survey.

The pipeline will be constructed according to specifications in the Natural Buttes Standard Operating Procedure.

14. I hereby certify that the foregoing is true and correct
 Signed Bonnie Carson Title Senior Environmental Analyst Date 4/1/98

(This space for Federal or State office use)
 Approved by Accepted by the Utah Division of Oil, Gas and Mining Title _____ Date _____
 Conditions of approval, _____

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

FOR RECORD ONLY

* See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Coastal Oil & Gas Corporation

3a. Address
 P.O. Box 749, Denver, CO 80201-0749

3b. Phone No. (include area code)
 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2388' FSL & 1949' FWL
 Section 23-T9S-R21E

5. Lease Serial No.
 U-0149075

6. If Indian, Allottee or Tribe Name
 Ute

7. If Unit or CA/Agreement, Name and/or No.
 Natural Buttes Unit

8. Well Name and No.
 NBU 274

9. API Well No.
 43-047-32907

10. Field and Pool, or Exploratory Area
 Natural Buttes Field

11. County or Parish, State
 Uintah Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other <u>APD</u>
	<u>Extension</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The APD for the subject well was approved 3/4/98 by the BLM and 3/2/98 by the State of Utah. Operator requests that the APD be extended for an additional year so that drilling may be completed.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 2/8/99

By: *Sheila Bremer*

COPY SENT TO OPERATOR
Date: 2-11-99
Initials: *CB*

RECEIVED
FEB 04 1999
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) *Sheila Bremer* Title Environmental & Safety Analyst
 Date 2/2/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-149075
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name Ute
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435)-781-7023	7. If Unit or CA/Agreement, Name and/or No Natural Buttes Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/SW Sec. 23, T9S, R21E 2388' FSL & 1949' FWL		8. Well Name and No. NBU #274
		9. API Well No. 43-047-32907
		10. Field and Pool, or Exploratory Area Natural Buttes Field
		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>TD Change</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation proposes to change the TD 4906' to 8220' in order to drill to the Mesaverde formation. Please refer to the attached Drilling Program. *(from 7200' WSTC)*

RECEIVED
SEP 20 1999
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 10-8-99
Initials: CHS

Federal Approval of this Action is Necessary

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10/6/99
By: [Signature]

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Sheila Upchego	Title Environmental Secretary
<i>[Signature]</i>	Date 9/16/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Coastal Oil & Gas Corporation
Natural Buttes Unit #274
NE/SW Sec.23,T9S,R22E
Uintah County, Utah

GEOLOGICAL SURFACE FORMATION:

NE/SW Sec.23,T9S,R22E - 2388'FSL & 1949'FWL

ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

<u>Formation</u>	<u>Estimated Top</u>
KB	4906'
GREENRIVER	1635'
WASATCH	4860'
MESAVERDE	7620'
TD	8220'

PROPOSED CASING PROGRAM:

See Attached Drilling Program

DRILLING FLUIDS PROGRAM:

See Attached Drilling Program

TESTING LOGGING AND CORING:

See Attached Drilling Program

CEMENTING PROGRAM:

<u>Casing</u>	<u>Coverage</u>	<u>Volume</u>	<u>Type & Activities</u>
---------------	-----------------	---------------	------------------------------

See Attached Drilling Program

Intermediate

See Attached Drilling Program

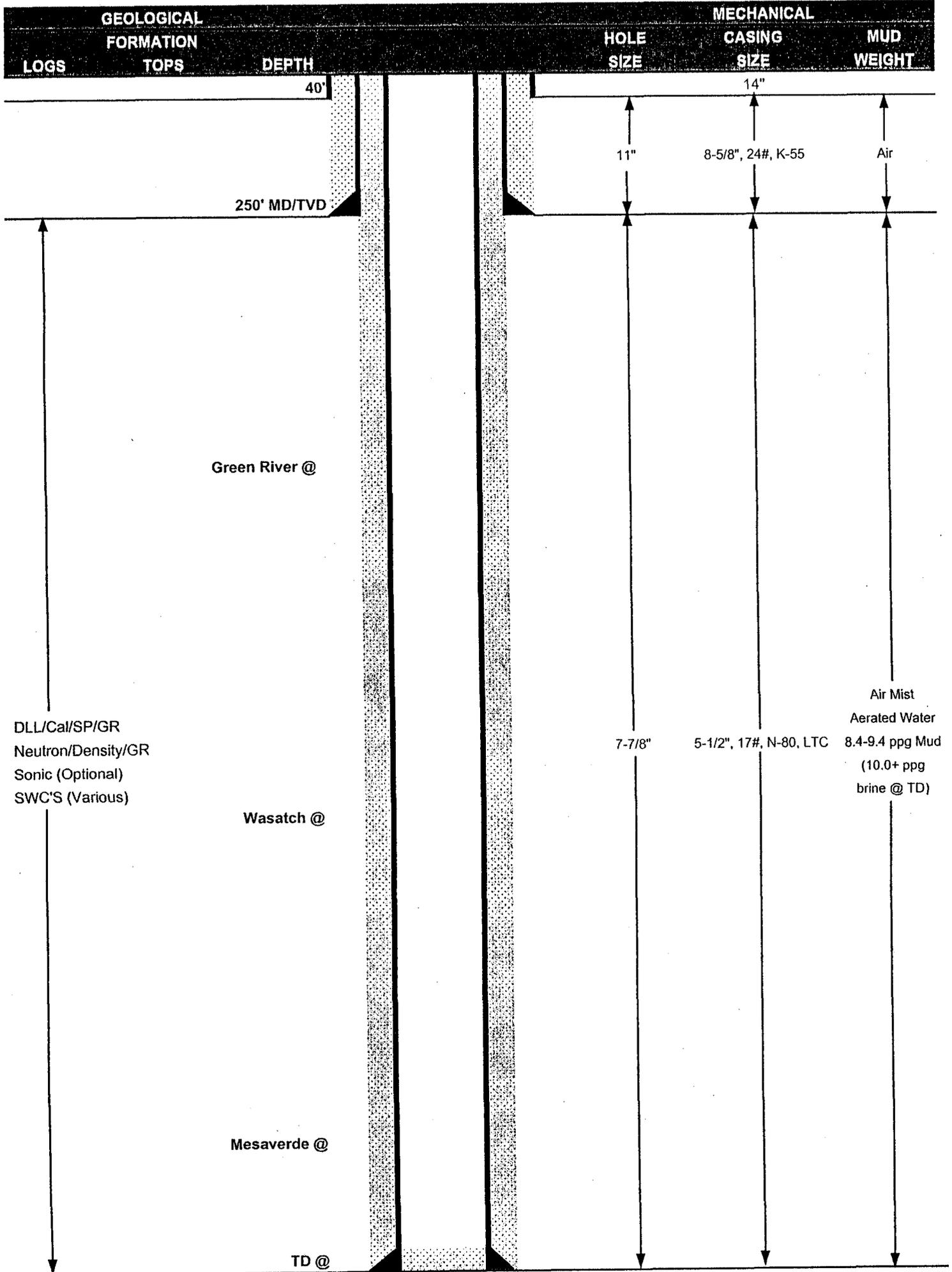
Production

See Attached Drilling Program

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 9/15/99
 WELL NAME Generic Natural Buttes Well TD _____
 FIELD Ouray COUNTY Uintah STATE Utah ELEVATION _____
 SURFACE LOCATION _____ BHL Straight Hole
 OBJECTIVE ZONE(S) Lower Green River, Wasatch, Mesaverde
 ADDITIONAL INFO _____



CASING PROGRAM

	DESIGN FACTORS							
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
SURFACE	8-5/8"	0-250'	24#	K-55	STC	>10	>10	>10
PRODUCTION	5-1/2"	0-TD	17#	N-80	LTC	SPECIFIED BY PROD DEPT		
TUBING								

CEMENT PROGRAM

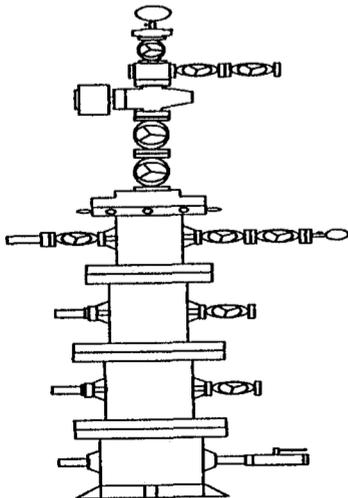
	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	250' MD/TVD	Neat + 2% CaCl ₂	95	25%	15.60	1.19
PRODUCTION	LEAD 500' Above Prod Int-Surf	Hifill + 0.6% EX-1 + 0.25 lb/sk Flocele + 0.2% FWCA + 10 lb/sk Gilsonite + 16% Gel + 1% HR-7 + 3% Salt		*TBD	11.60	3.12
	TAIL TD-500' Above Productive Int.	50/50 POZ + 0.25 lb/sk Flocele + 0.4% Halad-322 + 2% Gel + 0.1% HR-5 + 2% Microbond M +5% Salt		*TBD	14.4	1.24

* 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, float collar. Centralize 5' above shoe & every other collar to surface.
PRODUCTION	Specified by Production Department (every other joint across pay zones).

WELLHEAD EQUIPMENT



TREE	2-1/16" 5M
TUBING HEAD	11" 3M X 7-1/16" 5M
CASING SPOOL	
CASING SPOOL	
CASING HEAD	8-5/8" SOW X 11" 3M

BIT PROGRAM

INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	FEET	COMMENTS
Surface Hole	11"	Various				
SC - Top of Wasatch	7-7/8"	Various				
Wasatch	7-7/8"	Various (PDC)				
Mesaverde	7-7/8"	Various				

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
SC - TD	DLL/Cal/SP/GR
SC - TD	Neutron/Density/GR
Optional	Sonic
Various	SWC's

MUD LOGGER:

As per Geology

SAMPLES:

As per Geology

CORING:

As per Geology

DST:

As per Geology

MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER LOSS	VISCOSITY	TREATMENT
0-Trona	Air Mist	NA	NA		
Trona-TD	Aerated Water Water/Mud	NA 8.4-9.4	NC 15cc	NA 30-40	KCL, Gel, LCM, Polymer
At TD	Brine	10-12 ppg	NC	NC	

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Run Totco survey every 500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER:

Blaine Yeary

DATE: _____

PROJECT MANAGER:

Tom Young

DATE: _____

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corp
 ADDRESS 1368 So 1200 E.
Utah, Ut 84078

OPERATOR ACCT. NO. 11 0230

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	APE NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					00	SC	TP	RG	COUNTY		
B	99999	2900	43-047-33907	NBU #274	NW1/4	23	95	21E	Utah	2/12/00	2/12/00
WELL 1 COMMENTS: 000216 entity added; (Nat Buttes U/W/NSMVD) KDR											
B	99999	2900	43-047-33908	NBU #300	NW1/4	21	95	21E	Utah	2/5/00	2/5/00
WELL 2 COMMENTS: 000216 entity added; (Nat Buttes U/W/NSMVD) KDR											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well) only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Katy Dow
 Signature
Environmental Analyst
 Title
2/16/00
 Date
 Phone No. 435 781-7022

F-885

P. 02/02

T-845

+4357894433

From-COASTAL OIL AND GAS DOWNSTAIRS SECRETARY

11:18am

02-16-00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Coastal Oil & Gas Corporation

3a. Address
 P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
 (435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NE/SW Sec.23, T9S, R21E
 2388' FSL & 1949' FWL

5. Lease Serial No.
 U-149075

6. If Indian, Allottee or Tribe Name
 Ute

7. If Unit or CA/Agreement, Name and/or No.
 Natural Buttes Unit

8. Well Name and No.
 NBU #274

9. API Well No.
 43-047-32907

10. Field and Pool, or Exploratory Area
 Natural Buttes Field

11. County or Parish, State
 Uintah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Spud</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

MIRU Bill Jr's Rathole Drilling. Set 8' of 14" conductor pipe, drilled 275' of 12 1/4" hole. Ran 6 jts 8 5/8" 24# K-55 ST&C 8RD Csg. Cmt w/190 sks Class "G" w/2% CaCl, 1/4#/sk Celloflake, 15.8 ppg, 1.17 yield, 39 Bbls slurry. Drop plug. Displace 13.9 Bbls H2O w/14 Bbls Cmt to surface.

Spud @ 10:00 a.m. on 2/12/00.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) Katy Dow
 Title Environmental Jr. Analyst
 Date 2/15/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U- 0149075
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name Ute
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435)781-7023	7. If Unit or CA/Agreement, Name and/or No. Matural Buttes Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW/SW Sec.23, T9S, R21E 2388'FSL & 1949'FWL		8. Well Name and No. NBU #274
		9. API Well No. 43-047-32907
		10. Field and Pool, or Exploratory Area Matural Buttes Field
		11. County or Parish, State Uintah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Summary</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

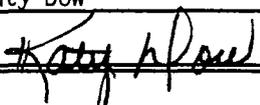
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Finished drilling from 275' to 6710'. Ran 154 jts 5 1/2" 17# N-80 LT&C 8RD Csg. Cmt w/515 sks Premium Lite w/additives, 11 ppg, 3.44 yield. Followed by 110 sks 50/50 Poz Tail w/additives, 14.5 ppg, 1.23 yield. Displace w/3% KCL. Lost returns after 77 Bbls. Displace. Bumped plug. Floats held. Clean pits. Released rig @ 2200 hrs on 3/2/00.

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Katy Dow	Title Environmental Jr. Analyst
	Date 3/3/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	



Coastal
The Energy People

March 31, 2000

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

ATTENTION: Carol Daniels

Dear Carol:

The following Well Completion/Recompletion BLM Form 3160-4 copies are enclosed:

NBU 274

NBU 300

NBU 307

The Form 9 Subsequent Report for the State 35-52 is also enclosed.

If you have questions or need additional information, please call Cheryl at (435) 781-7023.

Sincerely,

COASTAL OIL & GAS CORPORATION

Deanna Bell
Environmental Secretary

Enclosures

RECEIVED

APR 03 2000

DIVISION OF
OIL, GAS AND MINING

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1368 S 1200 E • PO BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator
Coastal Oil & Gas Corporation
 3. Address P.O. Box 1148, Vernal, UT 84078
 3a. Phone No. (include area code) (435) 781-7021

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NE SW 2388' FSL 1949' FWL
 At top prod. interval reported below
 At total depth

5. Lease Serial No.
U-0149075
 6. If Indian, Allottee or Tribe Name
Ute
 7. Unit or CA Agreement Name and No.
Natural Buttes Unit
 8. Lease Name and Well No.
NBU 274
 9. API Well No.
43-047-32907
 10. Field and Pool, or Exploratory
Natural Buttes Field
 11. Sec., T., R., M., or Block and
Survey of Area
Section 23-T9S-R21E
 12. County or Parish
Uintah
 13. State
Utah
 17. Elevations (DF, RKB, RT, GL)*
4890' Ungraded GR

14. Date Spudded 2/12/00
 15. Date T.D. Reached 3/1/00
 16. Date Completed D & A Ready to Prod. 3/11/00

18. Total Depth: MD TVD 6710'
 19. Plug Back T.D.: MD TVD 6664'
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) *DSN Core, DSN Sonic Probe, Core Hole, Sonic Det*
 GR, CBL, CCL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" K-55	24	0	277'		190 Class G		to surface	14 bbls
7-7/8"	5-1/2" N-80	17	0	6710'		515 Prem 710 POZ	315 155	to surface to surface	lost returns

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5875'							

25. Producing Intervals

Formation	Top	Bottom
A) Wasatch	4990	5888
B)		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
Refer to Page #3 attachment			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
Refer to Page #3 attachment	

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 OIL, GAS AND MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
3/11/00	3/13/00	24	→	0	1123	55			producing
Choke Size 40/64	Tbg. Press. Flwg. 600	Csg. Press. 825	24 Hr. →	Oil BBL 0	Gas MCF 1123	Water BBL 55	Gas: Oil Ratio	Well Status	flowing

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

25b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold, used for fuel

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Green River	1625	4940			
Wasatch	4940				

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32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
 - 2. Geologic Report
 - 3. DST Report
 - 4. Directional Survey
 - 5. Sundry Notice for plugging and cement verification
 - 6. Core Analysis
 - 7. Other
- Page #3 Attachment, Refer to #26 & #27 Wellbore Diagram

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Deanna Bell

Title Environmental Secretary

Signature *Deanna Bell*

Date 3/21/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lease Serial No. U-0149075

NBU 274

26. Perforation Record

Perforated Interval	Size	N. Holes
5878-5888'	10'	40
5740-5760'	20'	80
5605-5613'	8'	32
5555-5563'	8'	32
5542-5546'	4'	16
5128-5134'	6'	24
4990-5005'	15'	60

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

5878-5888'	36,000#	20/40	sand, 478 bbls	YF125L gel
5740-5760'	51,215#	20/40	sand, 558 bbls	YF125L gel
5542-5613'	51,014#	20/40	sand, 553 bbls	YF125L gel
5128-5134'	25,105#	20/40	sand, 332 bbls	YF125L gel
4990-5005'	22,817#	20/40	sand, 319 bbls	YF125L gel

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DIVISION OF
OIL, GAS AND MINING

DATE: 3/11/00

WELL: NBU #274

COUNTY: Uintah

SEC: 23

FOREMAN: HAL IVIE

FIELD: NBU

STATE: Utah

TWS: 9S

RGE: 21E

KB 10'

RIG No. KWS # 51
PUSHER TOM JONES

Tbg Hanger 1'

CASING RECORD

SIZE	WT	GRADE	THD	FROM	TO
N/A					
5 1/2"	17#	N-80	LT&C	SURF	6710'

N/A

TUBING RECORD

SIZE	WT	GRADE	THD	FROM	TO
2 3/8"	4.7#	J-55	8RD	SURF	5875'

JTS	PSN
185	5842'

185 jts 5831.22'

COMMENTS/PERFORATIONS:

SN @ 5842' 1.08'

TP@ 4990'

1 JT 31.50'

PMP-OFF-SUB .92'

EOT @ 5875.72'

WLPBTD@ 6613'

TBGPBTD@ 6664'

BP@ 5888'

5 1/2" CSG @ 6710'

MIRU RIG & EQUIP

PU 2 3/8" TBG & C-O TO PBTD @6664'

MIRU DOWELL & CUTTER'S W.L.S.

PERF & FRAC WASATCH ZONE'S

C-O CBP'S & SAND

PUT ON PROD

RDMO

WASATCH PERF'S:

4990-5005' (60H) 5128-5134' (24H) 5542-5546' (16H)

5555-5563' (32H) 5605-5613' (32H) 5740-5760' (80H)

5878-5888' (40H)

TOTAL PERF'S= 284 HLS

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DIVISION OF OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0149075
6. If Indian, Allottee or Tribe Name
Ute

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NBU #274

2. Name of Operator
Coastal Oil & Gas Corporation

9. API Well No.
43-047-32907

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435)781-7023

10. Field and Pool, or Exploratory Area
Natural Buttes Field

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NE/SW Sec.23, T9S, R21E
2388'FSL & 1949'FWL**

11. County or Parish, State
Uintah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Subject well placed on production on 3/11/00. Please refer to the attached Chronological Well History.

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**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Katy Dow

Title
Environmental Jr. Analyst

Date **4/14/00**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE COASTAL CORPORATION
PRODUCTION REPORT

Chronological History

NBU #274

NE1/4SW1/4, SECTION 23, T9S-R21E
NATURAL BUTTES FIELD
UINTAH COUNTY, UTAH
WI: 100% AFE:
PDTD: PERFS:
CSG:
FORMATION:
CWC(M\$):

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**DIVISION OF
OIL, GAS AND MINING**

DRILL & COMPLETION

DRILLING 00/00/00 - 00/00/00, SPUD DATE:

- 03/07/00 RU RIG. MOVE IN, SPOT RIG & RU EQUIP. SD RIG CREW. MIRU HALLIBURTON LOGGING UNIT. RIH & LOG W/ 1000 PSI ON CSG F/ WLPBTD @ 6613' W/ GR-CBL-CCL, CMT TOP @ 540'. RIH & LOG W/ GR-CCL-NEUTRON.
(DAY 1)TC: \$13,785
- 03/08/00 SPOT ACID ON PERF INTERVAL, POOH, PERF. RU RIG. NDWH, NUBOPS (10K). RIH, PICK UP 4 3/4" DRAG BIT & 2 3/8" J-55 TBG (SLM). TAG PBTD @ 6664', (WLPBTD @ 6613'). REV ICRC WELL W/ 155 BBL 3% KCL. TEST 5 1/2" CSG TO 5000 PSI. 15 MIN, OK. PMP DN SURF ANNULUR W/ 5 BBL 3% 400 PSI, 2 BPM. NO TEST. MIRU DOWELL, EOT @ 6664'. PICKLE TBG. PMP 3 BBL 15% HCL DN TBG, FLUSH W/ 21 BBL 3% KCL. REV CIRC ACID W/ 30 BBL 3% KCL. THE DOWELL PMP TRUCK SUCTION LINE F/ THE ACID POD'S TO THE TRIPLEX BROKE OUT. HAVE TO CHG OUT TRUCK'S TO SPOT ACID ACROSS THE PERF INTERVAL. POOH W/ 24 JTS OF 2 3/8" TBG. EOT @ 5898'. SWI, SDFD.
(DAY 2)TC: \$18,692
- 03/09/00 SAND FRAC W/DOWELL. EOT @ 5878'. MIRU DOWELL, PMP 12 BBL 15% HCL, FLUSH W/ 20 BBL 3% KCL. BALANCE HCL PLUG F/ 5898' TO 5382' (516'). RDMO DOWELL. POOH W/ 2 3/8" J-55 TBG. RD 2 3/8" TBG EQUIP. MIRU CUTTERS WLS PERF MV 5878-5888', 40 HOLES W/ 4" PORTED GUNS, 23 GRAM, 4 SPF, (0.54") EHD, 90 DEG PAHSING. FL @ SURF, END PSI 0#. RDMO CUTTERS WLS. BRK DN PERFS W/ RIG PMP. PERFS BRK @ 2000 PSI, 1 BPM. PMP'D 12 BBL 3% KCL, @ 1000 PSI, 2 BPM. ISIP=800 PSI. SWI, SDFD.
(DAY 3)TC: \$25,552
- 03/10/00 DRILLING OUT 5 CBP'S. : MIRU DOWELL, TEST SURF 8000#. FRAC YF125L GE, 20/40 SD, 15% PROP NET IN 5# SD STAGE'S ONLY . PERF 4" PORTED GUN, 23 GRAM PROSPECTOR CHARGE, (0.54) 4 SPF, 90 DEG PH. STAGE #1 FRAC WASATCH, 5878' - 5888'. BRK DN @ 1039#, 3 BPM PMP'D 478 BBLS GEL, 36,000# 20/40 SD. ISIP 1744#. FG 0.73. MP 2069#, MR: 20.5 BPM, AP: 1717#, AR: 19.7 BPM. SET 5 1/2" X 17# 5K CBP @ 5831'. STAGE #2 PERF 5740' - 5760' (80 HOLES) FL @ SURF. END PSI 0#. FRAC ZONE, BRK DN @ 4718#, 2.5 BPM. PMP'D 558 BBLS GEL, 51,215# 20/40 SD. ISIP: 1465#, FG 0.69. MP: 1720#, MR: 20.8 BPM, AP: 1155#, AR: 19.9 BPM. SET 5 1/2" X 17# 5 K CBP @ 5,700'. STAGE #3 PERF 5605' - 5613' (32), 5556' - 5563' (32), 5542' - 5546' (16) W/ 4" PWR PK GUNS, 39 GRAM, (0.47") 4 SPF, 90 DEG PH. FL @ SURF, END PSI 0#. FRAC ZONE, BRK DN @ 2454# @ 3 BPM. PMP'D 553 BBLS GEL, 51,014# 20/40 SD. ISIP: 1588#, FG: 0.72. MP: 1900#, MR: 34.3 BPM, AP: 1645#, AR: 24.7 BPM. SET 5 1/2" X 17# 5K CBP @ 5255'. STAGE #4 PERF 5128' - 5134' (24 HOLES). FL @ SURF, END PSI 0#. FRAC ZONE, BRK DN @ 2705#, 3 BPM. PMP'D 332 BBLS GEL, 25,105# 20/40 SD. ISIP: 1950#, FG 0.81. MP: 2190#, MR: 20.9 BPM, AP: 1924#, AR: 19.9 BPM. SET 5 1/2" X 17# 5K CBP @ 5082'. STAGE #5 PERF 4990'-5005' (60 HOLES). FL @ SURF, END PSI 0#. FRAC ZONE, BRK DN @ 3843#, 2.7 BPM. PMP'D 319 BBLS GEL, 22,817# 20/40 SD. ISIP: 1744#, FG 0.78. MP: 1987#, MR: 20 BPM. AP: 1506#, AR: 19.6 BPM. SET 5 1/2" X 17# 5K CBP @ 4906'. TLTR 2240 BBLS. RD MO DOWELL & CUTTERS WLS. RU 2 3/8" TBG EQUIP. PU & RIH W/ 4 3/4" MILL TOOTH BIT, PMP OFF BIT SUB, 1 JT 2 3/8" TBG, +45 SN @ 148 JTS 2 3/8" J-55 TBG. EOT @ 4700'.
(DAY 4)TC: \$519,370
- 3/11/00 FLWG BACK. DO CBP'S @ 4906', 5082', 5255', 5700', & 5831'. CO TO PBTD @ 6664'. PU & LAND TBG @ 5875', SN @ 5842'.
(DAY 5)TC: \$544,246
- 3/12/00 FLWG BACK. FLW BACK ON 12 HRS ON 20/64" CHK. CP: 750# TO 950#, FTP: 300# TO 750#, 79 BWPH TO 10 BWPH, SAND TRACE. TLTR: 2240 BBLS, LR: 734 BBLS, LLTR: 1506 BBLS.
(DAY 6)TC: \$547,122

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

David L. Siddall
Vice President

Attest:

Margaret E. Roark

Margaret E. Roark, Assistant Secretary

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STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: NATURAL BUTTES

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 126	43-047-32349	2900	21-09S-21E	FEDERAL	GW	P
CIGE 202-21-9-21	43-047-32805	2900	21-09S-21E	FEDERAL	GW	P
NBU 255	43-047-32806	2900	21-09S-21E	FEDERAL	GW	P
CIGE 233-21-9-21	43-047-33022	2900	21-09S-21E	FEDERAL	GW	DRL
NBU 300	43-047-33023	2900	21-09S-21E	FEDERAL	GW	P
NBU 129	43-047-31965	2900	22-09S-21E	FEDERAL	GW	P
NBU 130	43-047-31967	2900	22-09S-21E	FEDERAL	GW	P
NBU 194	43-047-32296	2900	22-09S-21E	FEDERAL	GW	P
NBU 192	43-047-32299	2900	22-09S-21E	FEDERAL	GW	P
NBU 193	43-047-32300	2900	22-09S-21E	FEDERAL	GW	P
NBU 198	43-047-32357	2900	22-09S-21E	FEDERAL	GW	P
NBU 256	43-047-32807	2900	22-09S-21E	FEDERAL	GW	P
NBU 273	43-047-32906	2900	22-09S-21E	FEDERAL	GW	P
NBU 4	43-047-30056	2900	23-09S-21E	FEDERAL	GW	P
NBU 131	43-047-31966	2900	23-09S-21E	FEDERAL	GW	P
NBU 144	43-047-32044	2900	23-09S-21E	FEDERAL	GW	P
NBU 311-23E	43-047-32203	2900	23-09S-21E	FEDERAL	GW	P
NBU 189	43-047-32236	2900	23-09S-21E	FEDERAL	GW	P
NBU 335-23E	43-047-32265	2900	23-09S-21E	FEDERAL	GW	P
NBU 274	43-047-32907	2900	23-09S-21E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

JAN. 17. 2003 3:34PM WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

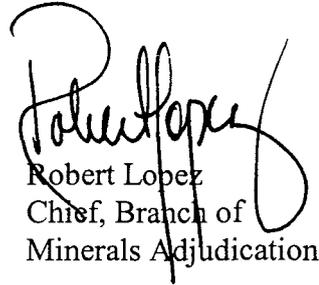
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

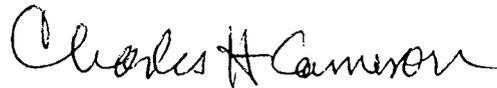
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		8. WELL NAME and NUMBER: Exhibit "A"
3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY: Houston STATE: TX ZIP: 77064-0995 PHONE NUMBER: (832) 676-5933		9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

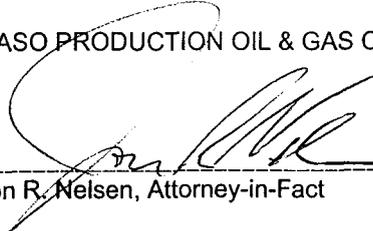
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

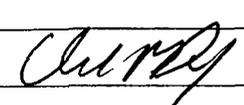
Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) <u>David R. Dix</u>	TITLE <u>Agent and Attorney-in-Fact</u>
SIGNATURE 	DATE <u>12/17/02</u>

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 194	22-09S-21E	43-047-32296	2900	FEDERAL	GW	P
NBU 197	22-09S-21E	43-047-32363	2900	FEDERAL	GW	PA
NBU 198	22-09S-21E	43-047-32357	2900	FEDERAL	GW	P
NBU 256	22-09S-21E	43-047-32807	2900	FEDERAL	GW	P
NBU 130	22-09S-21E	43-047-31967	2900	FEDERAL	GW	P
NBU 129	22-09S-21E	43-047-31965	2900	FEDERAL	GW	P
NBU 456	22-09S-21E	43-047-34818	99999	FEDERAL	GW	APD
NBU 457	22-09S-21E	43-047-34817	99999	FEDERAL	GW	APD
NBU 131	23-09S-21E	43-047-31966	2900	FEDERAL	GW	P
NBU 4	23-09S-21E	43-047-30056	2900	FEDERAL	GW	P
NBU 189	23-09S-21E	43-047-32236	2900	FEDERAL	GW	P
NBU 144	23-09S-21E	43-047-32044	2900	FEDERAL	GW	P
NBU 311-23E	23-09S-21E	43-047-32203	2900	FEDERAL	GW	P
NBU 335-23E	23-09S-21E	43-047-32265	2900	FEDERAL	GW	P
NBU 274	23-09S-21E	43-047-32907	2900	FEDERAL	GW	P
NBU 458	23-09S-21E	43-047-34819	99999	FEDERAL	GW	APD
NBU 6	24-09S-21E	43-047-30083	2900	FEDERAL	GW	P
NBU 210-24	24-09S-21E	43-047-31153	2900	FEDERAL	GW	P
NBU 219-24	24-09S-21E	43-047-31308	2900	FEDERAL	GW	P
NBU 301-24E	24-09S-21E	43-047-32131	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/11/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/11/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

891008900A

8. Well Name and No.

Multiple Wells - see attached

9. API Well No.

Multiple Wells - see attached

10. Field and Pool, or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple Wells - see attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped.

The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

COPY SENT TO OPERATOR

Date: 9-16-03

Initials: JTC Date: 9-2-2003

Operations Manager

SEP 10 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Westport Oil & Gas, L.P.
Project Economics Worksheet

Instructions: Fill in blue boxes areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? **N** (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULLING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

Cap/Exp Code	Cost, \$	Oil Price	\$/BO
Capital \$	820/830/840	\$ 23.00	\$/BO
Expense \$	830/860	\$ 3.10	\$/MCF
Total \$	\$1,200	\$ -	\$/ HP / day

OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

Project Life:

Life = **20.0** Years
 (Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = **#DIV/0!**

AT Cum Cashflow:

Operating Cashflow = **(\$2,917)** (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
 See graph below, note years when cashflow reaches zero

Payout = **NEVER** Years or **#VALUE!** Days

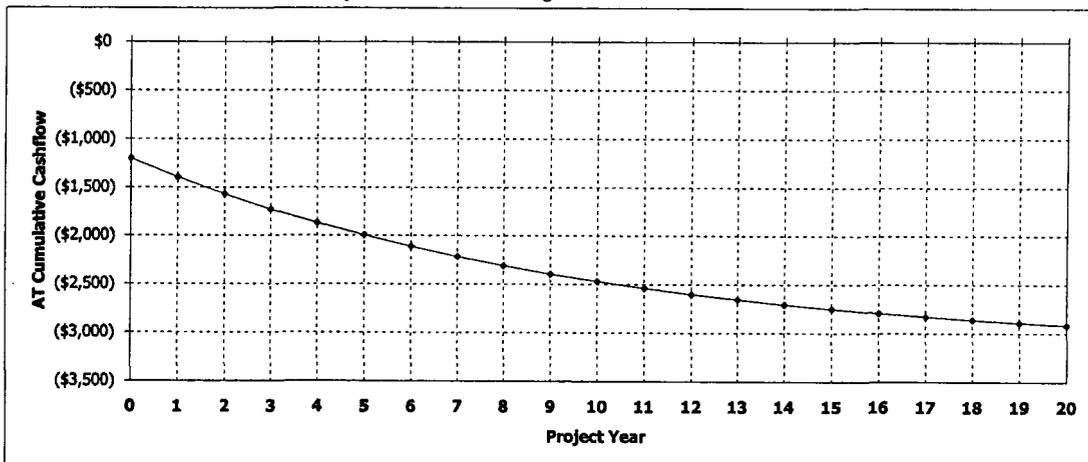
Gross Reserves:

Oil Reserves = **6** BO
 Gas Reserves = **0** MCF
 Gas Equiv Reserves = **38** MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

NBU 260	28-9-21 SENE	U05676	891008900A	430473300900S1
NBU 261	30-9-21 SENW	UTU0581	891008900A	430473292800S1 ✓
NBU 262	33-9-21 NENE	UTU0576	891008900A	430473292900S1
NBU 263	34-9-21 SENW	U01194	891008900A	430473279300S1 ✓
NBU 264	1-10-21 SESW	U02842B	891008900A	430473300000S1
NBU 265	2-10-21 NESE	ML13826	891008900A	430473279600S1 ✓
NBU 266	10-10-21 SWNW	UTU0149079	891008900A	430473294100S1
NBU 267	10-10-21 NESW	UTU01416A	891008900A	430473294200S1
NBU 268	11-10-21 NENE	U01190	891008900A	430473300100S1
NBU 269	12-10-21 SWNW	UTU1196D	891008900A	430473347300S1
NBU 270	13-10-21 SWNW	ML23608	891008900A	430473286200S1 ✓
NBU 271	24-10-20 SWNW	UTU4485	891008900A	430473288700S1
NBU 272	11-10-22 SWNE	U01197A	891008900A	430473288900S1 ✓
NBU 273	22-9-21 NWNW	UTU0147566	891008900A	430473290600S1
NBU 274	23-9-21 NESW	UTU149075	891008900A	430473290700S1
NBU 275	9-9-21 NWSW	UTU01188	891008900A	430473290500S1
NBU 277	19-9-22 SENE	UTU0284	891008900A	430473304200S1
NBU 278	30-9-22 SWSW	U463	891008900A	430473301100S1
NBU 280	31-9-22 NESW	ML22935A	891008900A	430473286500S1 ✓
NBU 281	32-9-22 SWSW	ML22649	891008900A	430473286600S1 ✓
NBU 282	32-9-22 NESE	ML22649	891008900A	430473286700S1
NBU 285	3-10-22 NWNW	UTU01191	891008900A	430473297600S1
NBU 286	3-10-22 SENW	UTU01191	891008900A	430473298400S1
NBU 287	3-10-22 NESE	UTU01191A	891008900A	430473298500S1
NBU 288	3-10-22 NWSW	UTU01191	891008900A	430473298600S1
NBU 289	3-10-22 SESW	UTU01191	891008900A	430473291000S1
NBU 290	3-10-22 SWSE	UTU01191A	891008900A	430473298700S1
NBU 291	9-10-22 NENE	UTU01196D	891008900A	430473291100S1
NBU 292	9-10-22 SWNE	UTU1196D	891008900A	430473347400S1
NBU 293	10-10-22 SENE	UTU025187	891008900A	430473318200S1
NBU 294X	22-9-20 NENW	UTU0577B	891008900A	430473346500S1
NBU 295	12-10-20 SWSW	UTU4478	891008900A	430473293900S1
NBU 296	24-10-20 NWNE	UTU4485	891008900A	430473288600S1
NBU 297	11-9-21 SWNW	UTU0141315	891008900A	430473304000S1
NBU 298	15-9-21 NESW	UTU01188	891008900A	430473304100S1
NBU 299	16-9-21 SWNE	ML3282	891008900A	430473301200S1
NBU 300	21-9-21 NWNW	UTU0576	891008900A	430473302300S1
NBU 301	25-9-21 NWSW	U01194	891008900A	430473285900S1 ✓
NBU 302	26-9-21 SWNW	U01194	891008900A	430473287700S1 ✓
NBU 303	26-9-21 SESE	ML22934	891008900A	430473287800S1 ✓
NBU 304	27-9-21 SESE	U01194A	891008900A	430473287900S1 ✓
NBU 305	27-9-21 SWSE	U01194A	891008900A	430473288000S1 ✓
NBU 306	27-9-21 NWNW	U01194A	891008900A	430473286000S1 ✓
NBU 307	28-9-21 NWNE	U05676	891008900A	430473300700S1
NBU 308	28-9-21 SENW	U05676	891008900A	430473314300S1
NBU 309	30-9-21 NENE	UTU0581	891008900A	430473301000S1
NBU 310	35-9-21 NENW	U01194	891008900A	430473288200S1 ✓
NBU 311	4-10-22 NESE	UTU01191	891008900A	430473283700S1
NBU 312-E2	2-9-21 SWSE	UTU21510	891008900A	430473228800S1 ✓
NBU 313	4-10-22 NENW	UTU01191A	891008900A	430473283800S1
NBU 315	11-9-21 SENE	UTU0141317	891008900A	430473387900S1
NBU 316	11-9-21 SWNE	UTU0141317	891008900A	430473441300S1
NBU 317	13-9-21 NENE	U-01193	891008900A	430473392100S1
NBU 318	13-9-21 SWNE	UTU01193	891008900A	430473388000S1
NBU 320	25-9-21 NWNW	U01189	891008900A	430473320100S1
NBU 321	26-9-21 SWSW	U01194	891008900A	430473320200S1 ✓
NBU 322	34-9-21 SESW	U01994	891008900A	430473320300S1 ✓
NBU 323	30-9-22 NENE	U-463	891008900A	430473405000S1
NBU 326	31-9-22 NESW	ML22935A	891008900A	430473320400S1 ✓
NBU 327	33-9-22 SWSE	UTU01191	891008900A	430473373500S1
NBU 329	1-10-21 NESW	UTU02842B	891008900A	430473322700S1
NBU 330	3-10-21 NENE	UTU0149078	891008900A	430473322800S1
NBU 331	3-10-21 NWNE	UTU0149078	891008900A	430473322900S1

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MULTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0149075
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 274
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 4304732907000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6514 9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2388 FSL 1949 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 23 Township: 09.0S Range: 21.0E Meridian: S	COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/19/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests authorization to temporarily abandon the subject well location. The operator proposes to temporarily abandon the well to drill the NBU 921-23K Pad, which consists of the following wells: NBU 921-23K1BS, NBU 921-23K1CS, NBU 921-23K4BS, NBU 921-23G4CS, NBU 921-23J1BS, and NBU 921-23J1CS. Please see attached procedure.
 Thank you.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: July 12, 2012

By: *Derek Quist*

NAME (PLEASE PRINT) Cara Mahler	PHONE NUMBER 720 929-6029	TITLE Regulatory Analyst I
SIGNATURE N/A	DATE 6/19/2012	

Well Name: NBU 274
Surface Location: NESW Sec. 23, T9S, R21E
Uintah County, UT

6/18/12

Recommended action for disposition of well bore:

This well will be temporarily abandoned to accommodate drilling operations in one of 2 ways. We will either plug the wellbore as outlined in the attached procedure or Shut-In in the following manner: a) Set a tubing plug near EOT, install a flange over the tbg hanger, removal of master valve, set VR plugs in casing head at surface, and removal of casing wing valves, replaced with blind flanges.

API: 4304732907 **LEASE#:** U-0149075

ELEVATIONS: 4890' GL 4900' KB

TOTAL DEPTH: 6710' **PBTD:** 6664'

SURFACE CASING: 8 5/8", 24# K-55 @ 277' (KB)
TOC @ Surface

PRODUCTION CASING: 5 1/2", 17# N-80 @ 6710'
TOC @ ~540' per CBL

PRODUCTION TUBING: 2 3/8" J-55 @ 5876' (According to workover rig rpt dated 3/11/00)

PERFORATIONS: WASATCH 4990' - 5888'

GEOLOGICAL TOPS:
4940' Wasatch

NBU 274 TEMPORARY ABANDONMENT PROCEDURE

GENERAL

- H₂S MAY BE PRESENT. CHECK FOR H₂S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- NOTIFY BLM/UDOGM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 11 sx of cement needed to perform procedure.

Note: No gyro has been run.

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. RU WIRELINE. ENSURE WELLBORE IS CLEAN. **A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE**
3. RUN GYRO SURVEY.
4. **PLUG #1, ISOLATE WAS PERFORATIONS (4990' - 5888') & TOP OF WASATCH (4940'); RIH W/ 5 1/2" CBP. SET @ ~4940'. RELEASE CBP, PUH 10', BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE A MINIMUM OF 11 SX/ 2.3 BBL/ 13.1 CUFT. ON TOP OF PLUG. PUH ABOVE TOC (~4840'). REVERSE CIRCULATE W/ TREATED FRESH WATER.**
5. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER UDOGM GUIDELINES.
6. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 6/18/12

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0149075
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
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2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		9. API NUMBER: 43047329070000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6111	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2388 FSL 1949 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 23 Township: 09.0S Range: 21.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/9/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The operator has concluded the temporary abandonment operations on the subject well location on 1/9/2014. This well was plugged in order to expand and drill the NBU 921-23K Pad wells. Please see the attached chronological well history for details. Thank you.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 13, 2014</p>		
NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A		DATE 2/12/2014

**US ROCKIES REGION
Operation Summary Report**

Well: NBU 274		Spud Date: 2/12/2000	
Project: UTAH-UINTAH		Site: NBU 921-23K PAD	Rig Name No: SWABBCO 6/6
Event: ABANDONMENT		Start Date: 1/3/2014	End Date: 1/9/2014
Active Datum: RKB @0.00usft (above Mean Sea Level)		UWI: NBU 274	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
1/6/2014	7:00 -							REMOVE PRODUCTION FACILITIES TO PREPARE LOCATION FOR PAD DRILLING
1/8/2014	7:00 - 7:30	0.50	ABANDT	48		P		NDWH
	7:30 - 7:30	0.00	ABANDT	45	A	P		MIRU, KILL WELL 10 BBLS, TBG, 20 BBLS , CSG, NDWH, NU BOP'S, TEST BOP'S, UNLAND TBG, NU PRS, SCAN TBG OOH, STD BACK 78 STDS, LAY DWN BALANCE ON TLR. 112 YB-BB, 74 RED BAND TBG, RD PRS, SWIFN
1/9/2014	7:00 - 7:30	0.50	ABANDT	48		P		BAILING
	7:30 - 18:00	10.50	ABANDT	51	D	P		RU CUTTERS, TIH GAUGE RING, PU 8K 5 1/2" CBP, TIH SET PLUG AT 4920', COLLAR AT 4940', TIH TBG BREAK CIRC,TEST CSG 500#, POOH, LAY DWN TBG,RU CUTTERS, BAIL 11 SX CEMENT ON TOP OF CBP, NDWH, CAP WELL, RDMO NBU 335-23E
								N 40.0208W 109.52071 ELEV 4890'
								GYRO RAN APRIL, 2010

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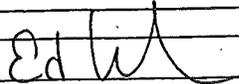
Kerr-McGee Oil & Gas Onshore, LP concluded temporary abandonment operations on the subject well location on 1/9/2014. This well was temporarily abandoned in order to expand and drill the NBU 921-23K Pad wells. The planned drilling operations for the the NBU 921-23K Pad wells have been scheduled for 2015. An MIT test was performed on 10/22/2014 confirming wellbore integrity and the Operator requests an additional one year extension for the referenced well to remain in temporarily abandoned status from the date of the MIT test. Please see the attached MIT test record for details of wellbore integrity. Thank you.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: ~~November 17, 2014~~
By: *Derek Duff*

NAME (PLEASE PRINT) Kristina Geno	PHONE NUMBER 720 929-6824	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 10/30/2014	

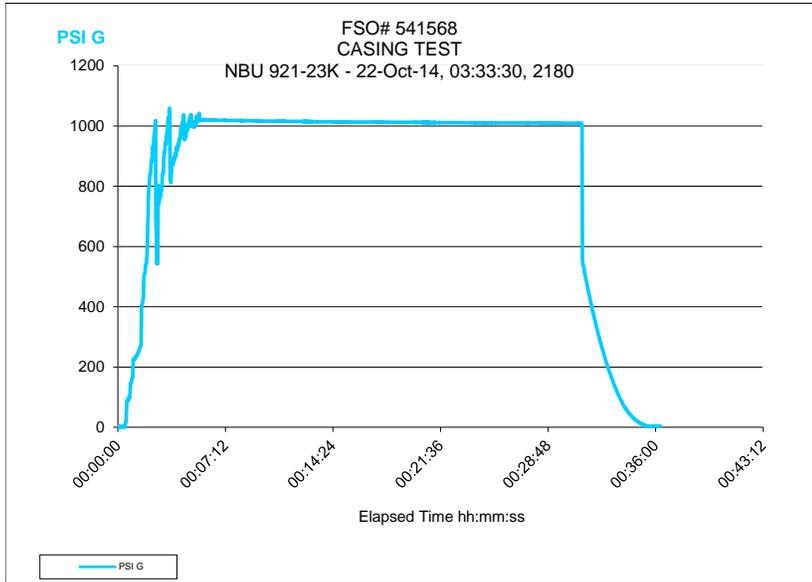
MIT TEST NBO 921-23K

Bradenhead Test Record - Greater Natural Buttes			
Well Name & Number: NBO 921-23K		Data Collection Responsibilities:	
API Number: 4304732907		Lease Operator: Lines 1 through 15, and signature with date at bottom.	
Date of Test: 10-22-14		Prod. Engineer: Lines 16 through 22, and signature with date at bottom.	
Line No.	All Wells (Lines 1-8)	Circle / Fill In	Comments
1	Bradenhead Valve Open	Y / N	5 1/2" PRODUCTION CASING TEST TEST Time Pressure Amt LOST 1000 3:39-4:09 1020-1009 -11 PSI
2	Bradenhead Valve Locked Open	Y / N	
3	Pressure Relief Assembly (PRA)	Y / N	
Bradenhead Flow Status:			
4	Open-No flow	Y / N	
5	Tubing Pressure	0	psig
6	Production Casing Pressure	0	psig
7	Surface Casing Pressure	0	psig
Build-up Test: (Notes 1 - 3)			
8	Stabilized Pressure	0	psig For Build-up Pressure Greater than 400 psi Treat on Case by Case Basis Conduct Diagnostic Testing/Review - Remediation May Be Required
For Non-zero Surface Casing Build-up (Notes 4 - 5)			
9	Time to Bleed to Zero PSI	0	minutes
10	Is Flow Sustained	Y / N	
11	Type of Fluid Recovered	H2O / Mud / Diesel / Oil	
12	Amount of Fluid Recovered	0	gallons
Post Test Check			
13	Bradenhead Valve Locked Open	Y / N	
14	PRA Installed	Y / N	
15	Winterization Fluid Added?	NO	gallons
Well Status			
16	Flowing/Plunger/Other Artificial Lift	Y / N	
17	Shut-in	Y / N	
18	Temporary Bridge Plug above Perfs	Y / N	
Test Status			
19	Pre-completion	Y / N	
20	Post completion	Y / N	
21	Post recompletion	Y / N	
22	Pre-Plug & Abandonment	Y / N	
Notes:			
1) Surface Casing build-up to be performed with a Pressure Relief Assembly until stabilized (maximum 7 days).			
2) Pressures to be recorded on chart or digitally. Verify calibration of gauges and chart recorders (every 6 months).			
3) Ensure gauge and charts are properly scaled for pressure and time. Charts to be submitted to Production Engineer and filed.			
4) Leave Pressure Relief Assembly in place for containment with bradenhead valve locked open if build-up is non-zero.			
5) Re-winterize if more than 1.0 gallons of winterization fluid is recovered.			
Test performed by:  (Lease Operator)			
Data reviewed by: _____ (Production Engineer)			

Data Collection Report

	Chassis	Left Scale	Right Scale
Serial Number	351623	261465	
Datatype		Lower	
Units		PSI G	

Lower



	Chassis	Lower Module	Upper Module	BARO Module	Left Scale	Right Scale
Serial Number	351623	261465			261465	
Model	NV	15KPSI				
Message Store						
Userspan		1.00000				
Offset						
Datatype					Lower	
Units		PSI G			PSI G	
Tare						
Average						
User Factor						
User Offset						
User Resolution						
Firmware Version	R080014	R090007				
Calibration Due		7-Jan-14				
Run Index	4					
Run Start Time			22-Oct-14/15:33:30			
Run Duration			36 minutes 19 seconds			
Run Tag			NBU 921-23L			
Logging Interval	1.0					

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Kerr-McGee Oil & Gas Onshore, LP conducted temporary abandonment operations on the subject well location on 1/09/2014. This well was temporarily abandoned in order to expand and drill the NBU 921-23K pad wells. Due to a downturn in scheduled drilling activities for 2016, the operator requests an additional one-year extension for the referenced well to remain in temporarily abandoned status. An MIT test was conducted on 10/23/2015. Please see the attached report for details. Thank you.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: October 27, 2015
By: Derek Duff

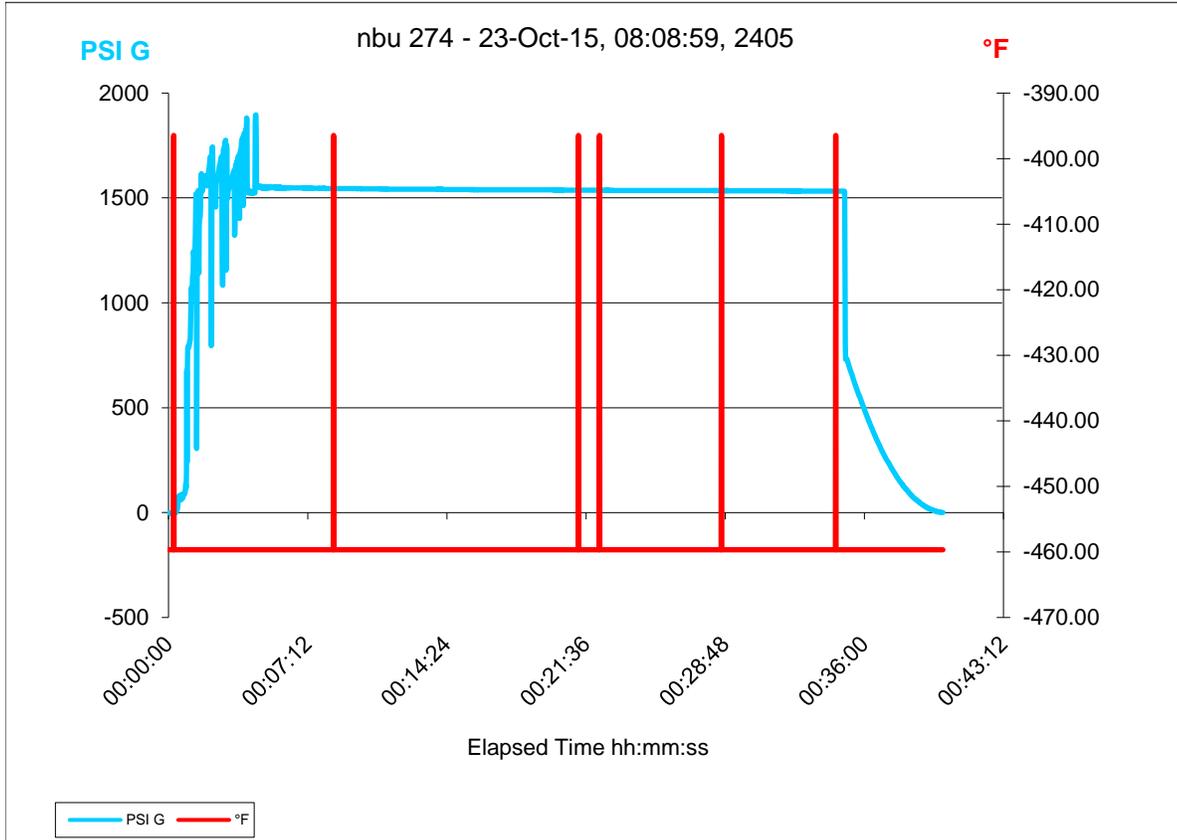
NAME (PLEASE PRINT) Kristina Geno	PHONE NUMBER 720 929-6824	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 10/26/2015	

Data Collection Report

	Chassis	Left Scale	Right Scale
Serial Number	259925	258749	478035
Datatype		Lower	Upper
Units		PSI G	°F

Lower

Upper



	Chassis	Lower Module	Upper Module	BARO Module	Left Scale	Right Scale
Serial Number	259925	258749	478035		258749	478035
Model	NV	15KPSI	RTD100			
Message Store						
Userspan		1.00000	1.00000			
Offset						
Datatype					Lower	Upper
Units		PSI G	°F		PSI G	°F
Tare						
Average						
User Factor						
User Offset						
User Resolution						
Firmware Version	R080015	R090008	R100006			
Calibration Due		7-Nov-14	8-Dec-15			
Run Index	3					
Run Start Time			23-Oct-15/08:08:59			
Run Duration			40 minutes 4 seconds			
Run Tag			nbu 274			
Logging Interval	1.0					

Data Points				
Point #	Time	Left - PSI G	Right - °F	
1	00:00:00.0	-1	-459.67	
2	00:00:01.0	-1	-459.67	
3	00:00:02.0	-2	-459.67	
4	00:00:03.0	-1	-459.67	
5	00:00:04.0	-2	-459.67	
6	00:00:05.0	-1	-459.67	
7	00:00:06.0	-2	-459.67	
8	00:00:07.0	-1	-459.67	
9	00:00:08.0	-2	-459.67	
10	00:00:09.0	-2	-459.67	

11	00:00:10.0	-1	-459.67
12	00:00:11.0	-2	-459.67
13	00:00:12.0	-2	-459.67
14	00:00:13.0	-1	-459.67
15	00:00:14.0	-2	-459.67
16	00:00:15.0	-2	-459.67
17	00:00:16.0	-2	-396.46
18	00:00:17.0	-2	-459.67
19	00:00:18.0	-2	-459.67
20	00:00:19.0	-2	-459.67
21	00:00:20.0	-2	-459.67
22	00:00:21.0	-1	-459.67
23	00:00:22.0	-1	-459.67
24	00:00:23.0	1	-459.67
25	00:00:24.0	11	-459.67
26	00:00:25.0	10	-459.67
27	00:00:26.0	11	-459.67
28	00:00:27.0	13	-459.67
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2113	00:35:12.0	703	-459.67
2114	00:35:13.0	697	-459.67
2115	00:35:14.0	692	-459.67
2116	00:35:15.0	688	-459.67
2117	00:35:16.0	682	-459.67
2118	00:35:17.0	678	-459.67
2119	00:35:18.0	674	-459.67

2120	00:35:19.0	669	-459.67
2121	00:35:20.0	665	-459.67
2122	00:35:21.0	661	-459.67
2123	00:35:22.0	658	-459.67
2124	00:35:23.0	653	-459.67
2125	00:35:24.0	648	-459.67
2126	00:35:25.0	642	-459.67
2127	00:35:26.0	638	-459.67
2128	00:35:27.0	632	-459.67
2129	00:35:28.0	629	-459.67
2130	00:35:29.0	623	-459.67
2131	00:35:30.0	620	-459.67
2132	00:35:31.0	614	-459.67
2133	00:35:32.0	611	-459.67
2134	00:35:33.0	605	-459.67
2135	00:35:34.0	602	-459.67
2136	00:35:35.0	596	-459.67
2137	00:35:36.0	592	-459.67
2138	00:35:37.0	587	-459.67
2139	00:35:38.0	584	-459.67
2140	00:35:39.0	578	-459.67
2141	00:35:40.0	575	-459.67
2142	00:35:41.0	572	-459.67
2143	00:35:42.0	566	-459.67
2144	00:35:43.0	563	-459.67
2145	00:35:44.0	557	-459.67
2146	00:35:45.0	554	-459.67
2147	00:35:46.0	549	-459.67
2148	00:35:47.0	545	-459.67
2149	00:35:48.0	540	-459.67
2150	00:35:49.0	537	-459.67
2151	00:35:50.0	532	-459.67
2152	00:35:51.0	528	-459.67
2153	00:35:52.0	524	-459.67
2154	00:35:53.0	520	-459.67
2155	00:35:54.0	516	-459.67
2156	00:35:55.0	512	-459.67

2157	00:35:56.0	507	-459.67
2158	00:35:57.0	504	-459.67
2159	00:35:58.0	500	-459.67
2160	00:35:59.0	496	-459.67
2161	00:36:00.0	491	-459.67
2162	00:36:01.0	488	-459.67
2163	00:36:02.0	483	-459.67
2164	00:36:03.0	479	-459.67
2165	00:36:04.0	475	-459.67
2166	00:36:05.0	471	-459.67
2167	00:36:06.0	468	-459.67
2168	00:36:07.0	464	-459.67
2169	00:36:08.0	459	-459.67
2170	00:36:09.0	455	-459.67
2171	00:36:10.0	451	-459.67
2172	00:36:11.0	449	-459.67
2173	00:36:12.0	444	-459.67
2174	00:36:13.0	440	-459.67
2175	00:36:14.0	435	-459.67
2176	00:36:15.0	433	-459.67
2177	00:36:16.0	430	-459.67
2178	00:36:17.0	425	-459.67
2179	00:36:18.0	421	-459.67
2180	00:36:19.0	417	-459.67
2181	00:36:20.0	415	-459.67
2182	00:36:21.0	410	-459.67
2183	00:36:22.0	407	-459.67
2184	00:36:23.0	404	-459.67
2185	00:36:24.0	400	-459.67
2186	00:36:25.0	396	-459.67
2187	00:36:26.0	392	-459.67
2188	00:36:27.0	389	-459.67
2189	00:36:28.0	385	-459.67
2190	00:36:29.0	381	-459.67
2191	00:36:30.0	378	-459.67
2192	00:36:31.0	374	-459.67
2193	00:36:32.0	370	-459.67

2194	00:36:33.0	368	-459.67
2195	00:36:34.0	364	-459.67
2196	00:36:35.0	361	-459.67
2197	00:36:36.0	357	-459.67
2198	00:36:37.0	353	-459.67
2199	00:36:38.0	350	-459.67
2200	00:36:39.0	346	-459.67
2201	00:36:40.0	343	-459.67
2202	00:36:41.0	340	-459.67
2203	00:36:42.0	337	-459.67
2204	00:36:43.0	333	-459.67
2205	00:36:44.0	330	-459.67
2206	00:36:45.0	327	-459.67
2207	00:36:46.0	324	-459.67
2208	00:36:47.0	322	-459.67
2209	00:36:48.0	317	-459.67
2210	00:36:49.0	313	-459.67
2211	00:36:50.0	311	-459.67
2212	00:36:51.0	307	-459.67
2213	00:36:52.0	305	-459.67
2214	00:36:53.0	301	-459.67
2215	00:36:54.0	297	-459.67
2216	00:36:55.0	294	-459.67
2217	00:36:56.0	292	-459.67
2218	00:36:57.0	289	-459.67
2219	00:36:58.0	286	-459.67
2220	00:36:59.0	283	-459.67
2221	00:37:00.0	280	-459.67
2222	00:37:01.0	277	-459.67
2223	00:37:02.0	274	-459.67
2224	00:37:03.0	271	-459.67
2225	00:37:04.0	269	-459.67
2226	00:37:05.0	265	-459.67
2227	00:37:06.0	262	-459.67
2228	00:37:07.0	259	-459.67
2229	00:37:08.0	256	-459.67
2230	00:37:09.0	254	-459.67

2231	00:37:10.0	251	-459.67
2232	00:37:11.0	247	-459.67
2233	00:37:12.0	245	-459.67
2234	00:37:13.0	242	-459.67
2235	00:37:14.0	240	-459.67
2236	00:37:15.0	237	-459.67
2237	00:37:16.0	235	-459.67
2238	00:37:17.0	231	-459.67
2239	00:37:18.0	228	-459.67
2240	00:37:19.0	226	-459.67
2241	00:37:20.0	223	-459.67
2242	00:37:21.0	221	-459.67
2243	00:37:22.0	217	-459.67
2244	00:37:23.0	215	-459.67
2245	00:37:24.0	212	-459.67
2246	00:37:25.0	210	-459.67
2247	00:37:26.0	208	-459.67
2248	00:37:27.0	206	-459.67
2249	00:37:28.0	202	-459.67
2250	00:37:29.0	199	-459.67
2251	00:37:30.0	197	-459.67
2252	00:37:31.0	195	-459.67
2253	00:37:32.0	192	-459.67
2254	00:37:33.0	190	-459.67
2255	00:37:34.0	187	-459.67
2256	00:37:35.0	185	-459.67
2257	00:37:36.0	183	-459.67
2258	00:37:37.0	181	-459.67
2259	00:37:38.0	178	-459.67
2260	00:37:39.0	175	-459.67
2261	00:37:40.0	173	-459.67
2262	00:37:41.0	170	-459.67
2263	00:37:42.0	168	-459.67
2264	00:37:43.0	166	-459.67
2265	00:37:44.0	165	-459.67
2266	00:37:45.0	161	-459.67
2267	00:37:46.0	159	-459.67

2268	00:37:47.0	157	-459.67
2269	00:37:48.0	155	-459.67
2270	00:37:49.0	152	-459.67
2271	00:37:50.0	150	-459.67
2272	00:37:51.0	148	-459.67
2273	00:37:52.0	146	-459.67
2274	00:37:53.0	144	-459.67
2275	00:37:54.0	142	-459.67
2276	00:37:55.0	140	-459.67
2277	00:37:56.0	138	-459.67
2278	00:37:57.0	135	-459.67
2279	00:37:58.0	133	-459.67
2280	00:37:59.0	132	-459.67
2281	00:38:00.0	130	-459.67
2282	00:38:01.0	127	-459.67
2283	00:38:02.0	126	-459.67
2284	00:38:03.0	123	-459.67
2285	00:38:04.0	122	-459.67
2286	00:38:05.0	120	-459.67
2287	00:38:06.0	118	-459.67
2288	00:38:07.0	117	-459.67
2289	00:38:08.0	114	-459.67
2290	00:38:09.0	113	-459.67
2291	00:38:10.0	111	-459.67
2292	00:38:11.0	109	-459.67
2293	00:38:12.0	108	-459.67
2294	00:38:13.0	106	-459.67
2295	00:38:14.0	104	-459.67
2296	00:38:15.0	102	-459.67
2297	00:38:16.0	100	-459.67
2298	00:38:17.0	98	-459.67
2299	00:38:18.0	97	-459.67
2300	00:38:19.0	95	-459.67
2301	00:38:20.0	93	-459.67
2302	00:38:21.0	91	-459.67
2303	00:38:22.0	90	-459.67
2304	00:38:23.0	88	-459.67

2305	00:38:24.0	86	-459.67
2306	00:38:25.0	85	-459.67
2307	00:38:26.0	83	-459.67
2308	00:38:27.0	82	-459.67
2309	00:38:28.0	80	-459.67
2310	00:38:29.0	79	-459.67
2311	00:38:30.0	77	-459.67
2312	00:38:31.0	75	-459.67
2313	00:38:32.0	74	-459.67
2314	00:38:33.0	72	-459.67
2315	00:38:34.0	71	-459.67
2316	00:38:35.0	69	-459.67
2317	00:38:36.0	68	-459.67
2318	00:38:37.0	66	-459.67
2319	00:38:38.0	65	-459.67
2320	00:38:39.0	64	-459.67
2321	00:38:40.0	62	-459.67
2322	00:38:41.0	61	-459.67
2323	00:38:42.0	60	-459.67
2324	00:38:43.0	58	-459.67
2325	00:38:44.0	57	-459.67
2326	00:38:45.0	56	-459.67
2327	00:38:46.0	55	-459.67
2328	00:38:47.0	53	-459.67
2329	00:38:48.0	52	-459.67
2330	00:38:49.0	51	-459.67
2331	00:38:50.0	50	-459.67
2332	00:38:51.0	48	-459.67
2333	00:38:52.0	47	-459.67
2334	00:38:53.0	46	-459.67
2335	00:38:54.0	45	-459.67
2336	00:38:55.0	43	-459.67
2337	00:38:56.0	42	-459.67
2338	00:38:57.0	41	-459.67
2339	00:38:58.0	40	-459.67
2340	00:38:59.0	39	-459.67
2341	00:39:00.0	38	-459.67

2342	00:39:01.0	37	-459.67
2343	00:39:02.0	36	-459.67
2344	00:39:03.0	35	-459.67
2345	00:39:04.0	34	-459.67
2346	00:39:05.0	33	-459.67
2347	00:39:06.0	32	-459.67
2348	00:39:07.0	31	-459.67
2349	00:39:08.0	30	-459.67
2350	00:39:09.0	29	-459.67
2351	00:39:10.0	28	-459.67
2352	00:39:11.0	27	-459.67
2353	00:39:12.0	26	-459.67
2354	00:39:13.0	26	-459.67
2355	00:39:14.0	25	-459.67
2356	00:39:15.0	24	-459.67
2357	00:39:16.0	23	-459.67
2358	00:39:17.0	22	-459.67
2359	00:39:18.0	21	-459.67
2360	00:39:19.0	21	-459.67
2361	00:39:20.0	20	-459.67
2362	00:39:21.0	19	-459.67
2363	00:39:22.0	19	-459.67
2364	00:39:23.0	18	-459.67
2365	00:39:24.0	17	-459.67
2366	00:39:25.0	16	-459.67
2367	00:39:26.0	16	-459.67
2368	00:39:27.0	15	-459.67
2369	00:39:28.0	15	-459.67
2370	00:39:29.0	14	-459.67
2371	00:39:30.0	13	-459.67
2372	00:39:31.0	13	-459.67
2373	00:39:32.0	12	-459.67
2374	00:39:33.0	12	-459.67
2375	00:39:34.0	11	-459.67
2376	00:39:35.0	10	-459.67
2377	00:39:36.0	10	-459.67
2378	00:39:37.0	9	-459.67

2379	00:39:38.0	9	-459.67
2380	00:39:39.0	8	-459.67
2381	00:39:40.0	8	-459.67
2382	00:39:41.0	7	-459.67
2383	00:39:42.0	7	-459.67
2384	00:39:43.0	7	-459.67
2385	00:39:44.0	6	-459.67
2386	00:39:45.0	6	-459.67
2387	00:39:46.0	5	-459.67
2388	00:39:47.0	4	-459.67
2389	00:39:48.0	4	-459.67
2390	00:39:49.0	4	-459.67
2391	00:39:50.0	4	-459.67
2392	00:39:51.0	3	-459.67
2393	00:39:52.0	3	-459.67
2394	00:39:53.0	3	-459.67
2395	00:39:54.0	3	-459.67
2396	00:39:55.0	2	-459.67
2397	00:39:56.0	2	-459.67
2398	00:39:57.0	2	-459.67
2399	00:39:58.0	1	-459.67
2400	00:39:59.0	1	-459.67
2401	00:40:00.0	1	-459.67
2402	00:40:01.0	1	-459.67
2403	00:40:02.0	0	-459.67
2404	00:40:03.0	0	-459.67
2405	00:40:04.0	0	-459.67

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0149075
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 274
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 4304732907000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6458 9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2388 FSL 1949 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 23 Township: 09.0S Range: 21.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/18/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Kerr-McGee Oil & Gas Onshore, LP conducted temporary abandonment operations on the subject well location on 1/09/2014. This well was temporarily abandoned in order to expand and drill the NBU 921-23K pad wells. Due to a downturn in scheduled drilling activities for 2017, the operator requests an additional one-year extension for the referenced well to remain in temporarily abandoned status. An MIT test was conducted on 10/18/2016. Please see the attached report for details. Thank you.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

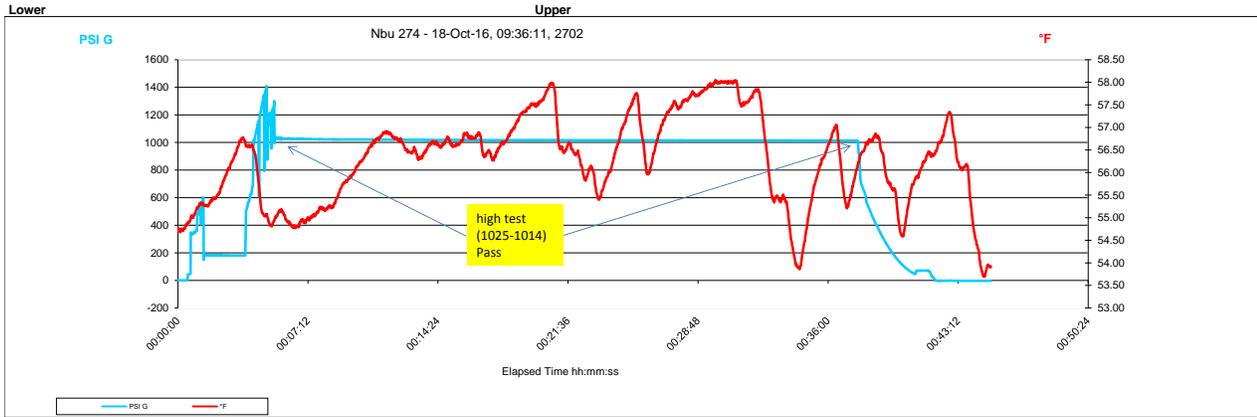
Date: January 05, 2017
 By: *Derek Duff*

NAME (PLEASE PRINT) Candice Barber	PHONE NUMBER 435 781-9749	TITLE HSE Representative
SIGNATURE N/A	DATE 10/24/2016	

Anadarko NBU 274 Casing test

Camera By Austin Ortega

	Chassis	Left Scale	Right Scale
Serial Number	255709	252637	560466
Datatype		Lower	Upper
Units		PSI G	°F



	Chassis	Lower Module	Upper Module	BARO Module	Left Scale	Right Scale
Serial Number	255709	252637	560466		252637	560466
Model	NV	15KPSI	RTD100			
Message Store						
Userspan		1.00000	1.00000			
Offset						
Datatype					Lower	Upper
Units		PSI G	°F		PSI G	°F
Tare						
Average						
User Factor						
User Offset						
User Resolution						
Firmware Version	R080013	R090007	R100006			
Calibration Due		9-May-13	19-Jan-16			
Run Index	11					
Run Start Time			18-Oct-16/09:36:11			
Run Duration			45 minutes 1 second			
Run Tag			Nbu 274			
Logging Interval	1.0					

Data Points				
Point #	Time	Left - PSI G		Right - °F
1	00:00:00.0		1	54.77
2	00:00:01.0		1	54.77
3	00:00:02.0		1	54.70
4	00:00:03.0		1	54.72
5	00:00:04.0		1	54.75
6	00:00:05.0		1	54.75
7	00:00:06.0		1	54.73
8	00:00:07.0		1	54.73
9	00:00:08.0		1	54.68

10	00:00:09.0	1	54.69
11	00:00:10.0	1	54.71
12	00:00:11.0	1	54.72
13	00:00:12.0	1	54.76
14	00:00:13.0	1	54.74
15	00:00:14.0	1	54.74
16	00:00:15.0	1	54.75
17	00:00:16.0	1	54.73
18	00:00:17.0	1	54.71
19	00:00:18.0	1	54.71
20	00:00:19.0	1	54.74
21	00:00:20.0	1	54.75
22	00:00:21.0	1	54.77
23	00:00:22.0	1	54.76
24	00:00:23.0	1	54.76
25	00:00:24.0	1	54.76
26	00:00:25.0	1	54.81
27	00:00:26.0	1	54.84
28	00:00:27.0	1	54.82
29	00:00:28.0	1	54.83
30	00:00:29.0	1	54.86
31	00:00:30.0	1	54.84
32	00:00:31.0	2	54.85
33	00:00:32.0	10	54.89
34	00:00:33.0	44	54.89
35	00:00:34.0	44	54.88
36	00:00:35.0	44	54.90
37	00:00:36.0	44	54.89
38	00:00:37.0	45	54.91
39	00:00:38.0	45	54.92
40	00:00:39.0	45	54.91
41	00:00:40.0	46	54.93
42	00:00:41.0	47	54.95
43	00:00:42.0	49	54.97
44	00:00:43.0	348	55.00
45	00:00:44.0	346	55.02
46	00:00:45.0	340	55.05

47	00:00:46.0	339	55.04
48	00:00:47.0	340	55.03
49	00:00:48.0	333	55.01
50	00:00:49.0	341	55.00
51	00:00:50.0	342	55.01
52	00:00:51.0	342	55.00
53	00:00:52.0	349	55.02
54	00:00:53.0	346	55.05
55	00:00:54.0	348	55.07
56	00:00:55.0	346	55.07
57	00:00:56.0	342	55.07
58	00:00:57.0	351	55.10
59	00:00:58.0	352	55.12
60	00:00:59.0	355	55.14
61	00:01:00.0	362	55.15
62	00:01:01.0	358	55.17
63	00:01:02.0	364	55.18
64	00:01:03.0	361	55.22
65	00:01:04.0	473	55.22
66	00:01:05.0	470	55.21
67	00:01:06.0	483	55.24
68	00:01:07.0	487	55.24
69	00:01:08.0	493	55.24
70	00:01:09.0	495	55.25
71	00:01:10.0	502	55.26
72	00:01:11.0	506	55.29
73	00:01:12.0	514	55.31
74	00:01:13.0	519	55.31
75	00:01:14.0	526	55.33
76	00:01:15.0	437	55.33
77	00:01:16.0	408	55.29
78	00:01:17.0	563	55.30
79	00:01:18.0	545	55.32
80	00:01:19.0	558	55.33
81	00:01:20.0	560	55.30
82	00:01:21.0	571	55.30
83	00:01:22.0	579	55.33

84	00:01:23.0	584	55.32
85	00:01:24.0	598	55.30
86	00:01:25.0	601	55.30
87	00:01:26.0	149	55.27
88	00:01:27.0	182	55.26
89	00:01:28.0	186	55.27
90	00:01:29.0	180	55.28
91	00:01:30.0	186	55.27
92	00:01:31.0	180	55.26
93	00:01:32.0	188	55.26
94	00:01:33.0	181	55.28
95	00:01:34.0	184	55.27
96	00:01:35.0	181	55.27
97	00:01:36.0	184	55.28
98	00:01:37.0	181	55.26
99	00:01:38.0	181	55.27
100	00:01:39.0	183	55.25
101	00:01:40.0	180	55.25
102	00:01:41.0	183	55.26
103	00:01:42.0	180	55.27
104	00:01:43.0	186	55.30
105	00:01:44.0	180	55.31
106	00:01:45.0	184	55.32
107	00:01:46.0	181	55.34
108	00:01:47.0	183	55.33
109	00:01:48.0	181	55.35
110	00:01:49.0	181	55.38
111	00:01:50.0	182	55.39
112	00:01:51.0	180	55.36
113	00:01:52.0	184	55.38
114	00:01:53.0	180	55.41
115	00:01:54.0	184	55.41
116	00:01:55.0	180	55.40
117	00:01:56.0	184	55.39
118	00:01:57.0	181	55.42
119	00:01:58.0	181	55.45
120	00:01:59.0	181	55.45

121	00:02:00.0	181	55.44
122	00:02:01.0	182	55.44
123	00:02:02.0	180	55.44
124	00:02:03.0	183	55.42
125	00:02:04.0	180	55.42
126	00:02:05.0	183	55.42
127	00:02:06.0	180	55.42
128	00:02:07.0	183	55.43
129	00:02:08.0	181	55.46
130	00:02:09.0	182	55.47
131	00:02:10.0	181	55.48
132	00:02:11.0	181	55.51
133	00:02:12.0	182	55.50
134	00:02:13.0	180	55.50
135	00:02:14.0	182	55.51
136	00:02:15.0	180	55.52
137	00:02:16.0	182	55.55
138	00:02:17.0	181	55.54
139	00:02:18.0	182	55.54
140	00:02:19.0	181	55.56
141	00:02:20.0	182	55.59
142	00:02:21.0	182	55.61
143	00:02:22.0	181	55.65
144	00:02:23.0	182	55.68
145	00:02:24.0	180	55.68
146	00:02:25.0	182	55.67
147	00:02:26.0	180	55.70
148	00:02:27.0	182	55.72
149	00:02:28.0	180	55.74
150	00:02:29.0	182	55.77
151	00:02:30.0	181	55.81
152	00:02:31.0	182	55.82
153	00:02:32.0	181	55.81
154	00:02:33.0	181	55.83
155	00:02:34.0	181	55.85
156	00:02:35.0	181	55.87
157	00:02:36.0	182	55.90

158	00:02:37.0	181	55.91
159	00:02:38.0	182	55.93
160	00:02:39.0	181	55.94
161	00:02:40.0	182	55.94
162	00:02:41.0	181	55.94
163	00:02:42.0	181	55.97
164	00:02:43.0	181	56.03
165	00:02:44.0	181	56.05
166	00:02:45.0	181	56.04
167	00:02:46.0	181	56.05
168	00:02:47.0	182	56.09
169	00:02:48.0	181	56.10
170	00:02:49.0	182	56.11
171	00:02:50.0	181	56.08
172	00:02:51.0	182	56.07
173	00:02:52.0	181	56.10
174	00:02:53.0	181	56.13
175	00:02:54.0	181	56.16
176	00:02:55.0	181	56.17
177	00:02:56.0	181	56.20
178	00:02:57.0	181	56.22
179	00:02:58.0	181	56.24
180	00:02:59.0	181	56.24
181	00:03:00.0	181	56.24
182	00:03:01.0	181	56.26
183	00:03:02.0	181	56.27
184	00:03:03.0	181	56.29
185	00:03:04.0	181	56.29
186	00:03:05.0	181	56.31
187	00:03:06.0	181	56.33
188	00:03:07.0	181	56.35
189	00:03:08.0	181	56.36
190	00:03:09.0	181	56.40
191	00:03:10.0	181	56.42
192	00:03:11.0	181	56.40
193	00:03:12.0	181	56.40
194	00:03:13.0	181	56.43

195	00:03:14.0	181	56.44
196	00:03:15.0	181	56.48
197	00:03:16.0	181	56.52
198	00:03:17.0	181	56.53
199	00:03:18.0	181	56.56
200	00:03:19.0	181	56.56
201	00:03:20.0	181	56.58
202	00:03:21.0	181	56.60
203	00:03:22.0	181	56.61
204	00:03:23.0	181	56.63
205	00:03:24.0	181	56.67
206	00:03:25.0	181	56.71
207	00:03:26.0	181	56.70
208	00:03:27.0	181	56.68
209	00:03:28.0	181	56.68
210	00:03:29.0	181	56.72
211	00:03:30.0	181	56.73
212	00:03:31.0	181	56.75
213	00:03:32.0	181	56.76
214	00:03:33.0	181	56.75
215	00:03:34.0	181	56.76
216	00:03:35.0	181	56.76
217	00:03:36.0	181	56.76
218	00:03:37.0	181	56.78
219	00:03:38.0	181	56.75
220	00:03:39.0	181	56.73
221	00:03:40.0	181	56.72
222	00:03:41.0	181	56.71
223	00:03:42.0	181	56.71
224	00:03:43.0	181	56.71
225	00:03:44.0	181	56.69
226	00:03:45.0	322	56.61
227	00:03:46.0	504	56.59
228	00:03:47.0	508	56.59
229	00:03:48.0	512	56.60
230	00:03:49.0	516	56.59
231	00:03:50.0	537	56.57

232	00:03:51.0	535	56.58
233	00:03:52.0	558	56.59
234	00:03:53.0	560	56.57
235	00:03:54.0	568	56.59
236	00:03:55.0	571	56.61
237	00:03:56.0	568	56.61
238	00:03:57.0	582	56.59
239	00:03:58.0	591	56.57
240	00:03:59.0	600	56.59
241	00:04:00.0	618	56.58
242	00:04:01.0	620	56.56
243	00:04:02.0	623	56.58
244	00:04:03.0	632	56.59
245	00:04:04.0	624	56.59
246	00:04:05.0	647	56.61
247	00:04:06.0	651	56.62
248	00:04:07.0	670	56.61
249	00:04:08.0	680	56.59
250	00:04:09.0	683	56.57
251	00:04:10.0	752	56.54
252	00:04:11.0	1016	56.50
253	00:04:12.0	989	56.48
254	00:04:13.0	1002	56.49
255	00:04:14.0	1014	56.47
256	00:04:15.0	1023	56.43
257	00:04:16.0	1036	56.41
258	00:04:17.0	1048	56.40
259	00:04:18.0	1062	56.36
260	00:04:19.0	1068	56.30
261	00:04:20.0	1084	56.28
262	00:04:21.0	1089	56.21
263	00:04:22.0	1105	56.12
264	00:04:23.0	1110	56.07
265	00:04:24.0	1128	56.03
266	00:04:25.0	1131	55.95
267	00:04:26.0	1149	55.91
268	00:04:27.0	1152	55.83

269	00:04:28.0	885	55.78
270	00:04:29.0	609	55.73
271	00:04:30.0	631	55.64
272	00:04:31.0	1171	55.56
273	00:04:32.0	1186	55.53
274	00:04:33.0	1194	55.45
275	00:04:34.0	1211	55.38
276	00:04:35.0	1218	55.30
277	00:04:36.0	1235	55.25
278	00:04:37.0	1239	55.20
279	00:04:38.0	1258	55.16
280	00:04:39.0	1258	55.13
281	00:04:40.0	1281	55.11
282	00:04:41.0	1280	55.11
283	00:04:42.0	1301	55.10
284	00:04:43.0	1301	55.08
285	00:04:44.0	1319	55.07
286	00:04:45.0	1320	55.06
287	00:04:46.0	1347	55.06
288	00:04:47.0	793	55.04
289	00:04:48.0	839	55.04
290	00:04:49.0	800	55.03
291	00:04:50.0	1366	55.04
292	00:04:51.0	1363	55.04
293	00:04:52.0	1383	55.04
294	00:04:53.0	1382	55.08
295	00:04:54.0	1401	55.07
296	00:04:55.0	1409	55.08
297	00:04:56.0	912	55.07
298	00:04:57.0	874	55.02
299	00:04:58.0	895	54.99
300	00:04:59.0	1186	54.98
301	00:05:00.0	1123	54.96
302	00:05:01.0	1161	54.91
303	00:05:02.0	1154	54.90
304	00:05:03.0	1185	54.89
305	00:05:04.0	1185	54.87

306	00:05:05.0	1213	54.84
307	00:05:06.0	1192	54.83
308	00:05:07.0	1217	54.83
309	00:05:08.0	1185	54.83
310	00:05:09.0	1166	54.82
311	00:05:10.0	958	54.84
312	00:05:11.0	976	54.81
313	00:05:12.0	956	54.81
314	00:05:13.0	1074	54.83
315	00:05:14.0	1225	54.85
316	00:05:15.0	1242	54.86
317	00:05:16.0	1219	54.89
318	00:05:17.0	1249	54.90
319	00:05:18.0	1257	54.91
320	00:05:19.0	1267	54.93
321	00:05:20.0	1299	54.93
322	00:05:21.0	994	54.95
323	00:05:22.0	1046	54.98
324	00:05:23.0	1022	54.99
325	00:05:24.0	1042	55.02
326	00:05:25.0	1026	55.00
327	00:05:26.0	1025	55.02
328	00:05:27.0	1026	55.04
329	00:05:28.0	1037	55.04
330	00:05:29.0	1028	55.04
331	00:05:30.0	1032	55.04
332	00:05:31.0	1025	55.06
333	00:05:32.0	1034	55.10
334	00:05:33.0	1027	55.10
335	00:05:34.0	1033	55.11
336	00:05:35.0	1024	55.15
337	00:05:36.0	1037	55.16
338	00:05:37.0	1023	55.16
339	00:05:38.0	1034	55.15
340	00:05:39.0	1024	55.14
341	00:05:40.0	1034	55.17
342	00:05:41.0	1023	55.16

343	00:05:42.0	1031	55.14
344	00:05:43.0	1022	55.14
345	00:05:44.0	1033	55.19
346	00:05:45.0	1023	55.15
347	00:05:46.0	1030	55.14
348	00:05:47.0	1023	55.16
349	00:05:48.0	1028	55.12
350	00:05:49.0	1025	55.11
351	00:05:50.0	1029	55.12
352	00:05:51.0	1024	55.11
353	00:05:52.0	1027	55.06
354	00:05:53.0	1026	55.06
355	00:05:54.0	1026	55.05
356	00:05:55.0	1024	55.05
357	00:05:56.0	1027	55.02
358	00:05:57.0	1026	54.97
359	00:05:58.0	1025	54.96
360	00:05:59.0	1028	54.97
361	00:06:00.0	1025	54.95
362	00:06:01.0	1027	54.94
363	00:06:02.0	1025	54.92
364	00:06:03.0	1028	54.92
365	00:06:04.0	1025	54.91
366	00:06:05.0	1030	54.90
367	00:06:06.0	1025	54.91
368	00:06:07.0	1029	54.93
369	00:06:08.0	1025	54.90
370	00:06:09.0	1029	54.87
371	00:06:10.0	1025	54.86
372	00:06:11.0	1029	54.90
373	00:06:12.0	1025	54.90
374	00:06:13.0	1029	54.88
375	00:06:14.0	1025	54.87
376	00:06:15.0	1029	54.86
377	00:06:16.0	1025	54.83
378	00:06:17.0	1028	54.83
379	00:06:18.0	1025	54.81

380	00:06:19.0	1028	54.82
381	00:06:20.0	1024	54.81
382	00:06:21.0	1027	54.82
383	00:06:22.0	1024	54.80
384	00:06:23.0	1026	54.77
385	00:06:24.0	1024	54.80
386	00:06:25.0	1027	54.82
387	00:06:26.0	1025	54.82
388	00:06:27.0	1026	54.83
389	00:06:28.0	1025	54.81
390	00:06:29.0	1025	54.78
391	00:06:30.0	1025	54.77
392	00:06:31.0	1026	54.77
393	00:06:32.0	1025	54.78
394	00:06:33.0	1025	54.80
395	00:06:34.0	1026	54.81
396	00:06:35.0	1024	54.81
397	00:06:36.0	1026	54.81
398	00:06:37.0	1025	54.80
399	00:06:38.0	1026	54.82
400	00:06:39.0	1024	54.83
401	00:06:40.0	1026	54.81
402	00:06:41.0	1024	54.79
403	00:06:42.0	1026	54.79
404	00:06:43.0	1024	54.83
405	00:06:44.0	1026	54.89
406	00:06:45.0	1024	54.90
407	00:06:46.0	1027	54.91
408	00:06:47.0	1024	54.90
409	00:06:48.0	1026	54.90
410	00:06:49.0	1024	54.95
411	00:06:50.0	1026	54.96
412	00:06:51.0	1024	54.96
413	00:06:52.0	1026	54.95
414	00:06:53.0	1024	54.94
415	00:06:54.0	1026	54.94
416	00:06:55.0	1024	54.97

417	00:06:56.0	1026	54.95
418	00:06:57.0	1024	54.92
419	00:06:58.0	1025	54.89
420	00:06:59.0	1024	54.90
421	00:07:00.0	1025	54.92
422	00:07:01.0	1024	54.93
423	00:07:02.0	1025	54.93
424	00:07:03.0	1025	54.89
425	00:07:04.0	1024	54.88
426	00:07:05.0	1024	54.92
427	00:07:06.0	1025	54.95
428	00:07:07.0	1025	54.95
429	00:07:08.0	1024	54.96
430	00:07:09.0	1025	54.96
431	00:07:10.0	1024	54.98
432	00:07:11.0	1024	55.01
433	00:07:12.0	1024	55.00
434	00:07:13.0	1025	54.97
435	00:07:14.0	1024	54.95
436	00:07:15.0	1025	54.95
437	00:07:16.0	1024	54.94
438	00:07:17.0	1025	54.96
439	00:07:18.0	1024	54.96
440	00:07:19.0	1025	54.97
441	00:07:20.0	1024	55.01
442	00:07:21.0	1025	55.02
443	00:07:22.0	1024	55.03
444	00:07:23.0	1025	55.02
445	00:07:24.0	1024	55.02
446	00:07:25.0	1025	55.00
447	00:07:26.0	1024	55.04
448	00:07:27.0	1024	55.05
449	00:07:28.0	1024	55.03
450	00:07:29.0	1025	55.04
451	00:07:30.0	1024	55.06
452	00:07:31.0	1024	55.08
453	00:07:32.0	1024	55.06

454	00:07:33.0	1024	55.04
455	00:07:34.0	1024	55.03
456	00:07:35.0	1024	55.04
457	00:07:36.0	1024	55.06
458	00:07:37.0	1024	55.05
459	00:07:38.0	1024	55.07
460	00:07:39.0	1024	55.08
461	00:07:40.0	1024	55.11
462	00:07:41.0	1024	55.13
463	00:07:42.0	1024	55.13
464	00:07:43.0	1024	55.11
465	00:07:44.0	1024	55.11
466	00:07:45.0	1024	55.13
467	00:07:46.0	1024	55.13
468	00:07:47.0	1024	55.15
469	00:07:48.0	1024	55.17
470	00:07:49.0	1023	55.18
471	00:07:50.0	1024	55.21
472	00:07:51.0	1023	55.21
473	00:07:52.0	1024	55.24
474	00:07:53.0	1023	55.21
475	00:07:54.0	1024	55.19
476	00:07:55.0	1023	55.21
477	00:07:56.0	1024	55.21
478	00:07:57.0	1023	55.23
479	00:07:58.0	1024	55.24
480	00:07:59.0	1023	55.23
481	00:08:00.0	1024	55.21
482	00:08:01.0	1023	55.18
483	00:08:02.0	1024	55.21
484	00:08:03.0	1023	55.22
485	00:08:04.0	1023	55.20
486	00:08:05.0	1023	55.20
487	00:08:06.0	1024	55.21
488	00:08:07.0	1023	55.19
489	00:08:08.0	1023	55.15
490	00:08:09.0	1023	55.16

491	00:08:10.0	1023	55.18
492	00:08:11.0	1023	55.17
493	00:08:12.0	1023	55.17
494	00:08:13.0	1023	55.18
495	00:08:14.0	1023	55.19
496	00:08:15.0	1023	55.21
497	00:08:16.0	1023	55.22
498	00:08:17.0	1023	55.20
499	00:08:18.0	1023	55.22
500	00:08:19.0	1023	55.23
501	00:08:20.0	1023	55.25
502	00:08:21.0	1023	55.26
503	00:08:22.0	1023	55.24
504	00:08:23.0	1023	55.24
505	00:08:24.0	1023	55.28
506	00:08:25.0	1023	55.26
507	00:08:26.0	1023	55.23
508	00:08:27.0	1023	55.23
509	00:08:28.0	1023	55.24
510	00:08:29.0	1023	55.25
511	00:08:30.0	1023	55.22
512	00:08:31.0	1023	55.21
513	00:08:32.0	1023	55.24
514	00:08:33.0	1023	55.25
515	00:08:34.0	1022	55.25
516	00:08:35.0	1023	55.24
517	00:08:36.0	1022	55.23
518	00:08:37.0	1023	55.26
519	00:08:38.0	1022	55.31
520	00:08:39.0	1023	55.31
521	00:08:40.0	1022	55.32
522	00:08:41.0	1023	55.33
523	00:08:42.0	1022	55.32
524	00:08:43.0	1023	55.33
525	00:08:44.0	1022	55.39
526	00:08:45.0	1023	55.40
527	00:08:46.0	1022	55.41

528	00:08:47.0	1023	55.42
529	00:08:48.0	1022	55.44
530	00:08:49.0	1022	55.44
531	00:08:50.0	1022	55.46
532	00:08:51.0	1023	55.46
533	00:08:52.0	1022	55.47
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541	00:09:00.0	1022	55.64
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544	00:09:03.0	1022	55.66
545	00:09:04.0	1022	55.68
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558	00:09:17.0	1022	55.81
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563	00:09:22.0	1022	55.81
564	00:09:23.0	1022	55.82

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573	00:09:32.0	1022	55.92
574	00:09:33.0	1022	55.93
575	00:09:34.0	1022	55.93
576	00:09:35.0	1022	55.89
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578	00:09:37.0	1022	55.93
579	00:09:38.0	1022	55.93
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581	00:09:40.0	1022	55.96
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584	00:09:43.0	1022	55.96
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587	00:09:46.0	1022	56.01
588	00:09:47.0	1022	56.01
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661	00:11:00.0	1020	56.76
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664	00:11:03.0	1020	56.75
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669	00:11:08.0	1020	56.72
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722	00:12:01.0	1020	56.76
723	00:12:02.0	1020	56.76
724	00:12:03.0	1020	56.75
725	00:12:04.0	1020	56.74
726	00:12:05.0	1020	56.75
727	00:12:06.0	1020	56.78
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729	00:12:08.0	1020	56.76
730	00:12:09.0	1020	56.75
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733	00:12:12.0	1020	56.74
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740	00:12:19.0	1020	56.75
741	00:12:20.0	1020	56.76
742	00:12:21.0	1020	56.75
743	00:12:22.0	1020	56.69
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745	00:12:24.0	1019	56.70
746	00:12:25.0	1020	56.67
747	00:12:26.0	1020	56.66
748	00:12:27.0	1020	56.66
749	00:12:28.0	1020	56.64

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753	00:12:32.0	1020	56.58
754	00:12:33.0	1019	56.55
755	00:12:34.0	1020	56.54
756	00:12:35.0	1019	56.53
757	00:12:36.0	1019	56.51
758	00:12:37.0	1019	56.49
759	00:12:38.0	1019	56.49
760	00:12:39.0	1019	56.49
761	00:12:40.0	1019	56.51
762	00:12:41.0	1019	56.52
763	00:12:42.0	1019	56.51
764	00:12:43.0	1019	56.50
765	00:12:44.0	1019	56.44
766	00:12:45.0	1019	56.45
767	00:12:46.0	1019	56.47
768	00:12:47.0	1019	56.47
769	00:12:48.0	1019	56.46
770	00:12:49.0	1019	56.45
771	00:12:50.0	1019	56.44
772	00:12:51.0	1019	56.45
773	00:12:52.0	1019	56.45
774	00:12:53.0	1019	56.45
775	00:12:54.0	1019	56.45
776	00:12:55.0	1019	56.44
777	00:12:56.0	1019	56.44
778	00:12:57.0	1019	56.43
779	00:12:58.0	1019	56.42
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781	00:13:00.0	1019	56.46
782	00:13:01.0	1019	56.46
783	00:13:02.0	1019	56.48
784	00:13:03.0	1019	56.49
785	00:13:04.0	1019	56.55
786	00:13:05.0	1019	56.57

787	00:13:06.0	1019	56.54
788	00:13:07.0	1019	56.52
789	00:13:08.0	1019	56.51
790	00:13:09.0	1019	56.51
791	00:13:10.0	1019	56.48
792	00:13:11.0	1019	56.43
793	00:13:12.0	1019	56.41
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795	00:13:14.0	1019	56.40
796	00:13:15.0	1019	56.37
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798	00:13:17.0	1019	56.32
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810	00:13:29.0	1019	56.32
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813	00:13:32.0	1019	56.36
814	00:13:33.0	1019	56.38
815	00:13:34.0	1019	56.37
816	00:13:35.0	1019	56.38
817	00:13:36.0	1018	56.42
818	00:13:37.0	1019	56.44
819	00:13:38.0	1019	56.44
820	00:13:39.0	1018	56.46
821	00:13:40.0	1019	56.46
822	00:13:41.0	1019	56.43
823	00:13:42.0	1018	56.48

824	00:13:43.0	1018	56.50
825	00:13:44.0	1018	56.47
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828	00:13:47.0	1018	56.52
829	00:13:48.0	1019	56.53
830	00:13:49.0	1018	56.55
831	00:13:50.0	1018	56.57
832	00:13:51.0	1018	56.58
833	00:13:52.0	1019	56.58
834	00:13:53.0	1018	56.58
835	00:13:54.0	1018	56.62
836	00:13:55.0	1018	56.63
837	00:13:56.0	1018	56.61
838	00:13:57.0	1018	56.61
839	00:13:58.0	1018	56.63
840	00:13:59.0	1018	56.62
841	00:14:00.0	1018	56.63
842	00:14:01.0	1018	56.66
843	00:14:02.0	1018	56.67
844	00:14:03.0	1018	56.67
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846	00:14:05.0	1018	56.64
847	00:14:06.0	1018	56.65
848	00:14:07.0	1018	56.70
849	00:14:08.0	1018	56.69
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853	00:14:12.0	1018	56.67
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855	00:14:14.0	1018	56.63
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858	00:14:17.0	1018	56.67
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863	00:14:22.0	1018	56.61
864	00:14:23.0	1018	56.63
865	00:14:24.0	1018	56.62
866	00:14:25.0	1018	56.61
867	00:14:26.0	1018	56.62
868	00:14:27.0	1018	56.61
869	00:14:28.0	1018	56.60
870	00:14:29.0	1018	56.58
871	00:14:30.0	1018	56.56
872	00:14:31.0	1018	56.56
873	00:14:32.0	1018	56.56
874	00:14:33.0	1018	56.57
875	00:14:34.0	1018	56.55
876	00:14:35.0	1018	56.56
877	00:14:36.0	1018	56.60
878	00:14:37.0	1018	56.58
879	00:14:38.0	1018	56.59
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882	00:14:41.0	1018	56.61
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884	00:14:43.0	1018	56.66
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886	00:14:45.0	1018	56.63
887	00:14:46.0	1018	56.64
888	00:14:47.0	1018	56.66
889	00:14:48.0	1018	56.69
890	00:14:49.0	1018	56.72
891	00:14:50.0	1018	56.72
892	00:14:51.0	1018	56.73
893	00:14:52.0	1018	56.73
894	00:14:53.0	1018	56.75
895	00:14:54.0	1018	56.77
896	00:14:55.0	1018	56.79
897	00:14:56.0	1018	56.80

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899	00:14:58.0	1018	56.76
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901	00:15:00.0	1018	56.77
902	00:15:01.0	1018	56.73
903	00:15:02.0	1018	56.73
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923	00:15:22.0	1018	56.58
924	00:15:23.0	1018	56.60
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934	00:15:33.0	1018	56.62

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939	00:15:38.0	1018	56.66
940	00:15:39.0	1018	56.66
941	00:15:40.0	1018	56.68
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943	00:15:42.0	1018	56.71
944	00:15:43.0	1018	56.70
945	00:15:44.0	1018	56.71
946	00:15:45.0	1018	56.71
947	00:15:46.0	1018	56.72
948	00:15:47.0	1018	56.72
949	00:15:48.0	1018	56.76
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953	00:15:52.0	1018	56.85
954	00:15:53.0	1018	56.86
955	00:15:54.0	1018	56.87
956	00:15:55.0	1018	56.84
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958	00:15:57.0	1018	56.84
959	00:15:58.0	1018	56.87
960	00:15:59.0	1018	56.88
961	00:16:00.0	1018	56.86
962	00:16:01.0	1018	56.86
963	00:16:02.0	1018	56.87
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966	00:16:05.0	1018	56.77
967	00:16:06.0	1018	56.77
968	00:16:07.0	1018	56.79
969	00:16:08.0	1018	56.81
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973	00:16:12.0	1018	56.78
974	00:16:13.0	1018	56.79
975	00:16:14.0	1018	56.81
976	00:16:15.0	1018	56.78
977	00:16:16.0	1018	56.74
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979	00:16:18.0	1018	56.78
980	00:16:19.0	1018	56.79
981	00:16:20.0	1018	56.78
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1862	00:31:01.0	1015	57.79
1863	00:31:02.0	1015	57.73
1864	00:31:03.0	1015	57.68
1865	00:31:04.0	1015	57.64
1866	00:31:05.0	1015	57.60
1867	00:31:06.0	1015	57.57
1868	00:31:07.0	1015	57.53
1869	00:31:08.0	1015	57.52
1870	00:31:09.0	1015	57.52
1871	00:31:10.0	1015	57.52
1872	00:31:11.0	1015	57.49
1873	00:31:12.0	1015	57.46
1874	00:31:13.0	1015	57.50
1875	00:31:14.0	1015	57.50
1876	00:31:15.0	1015	57.48
1877	00:31:16.0	1015	57.50
1878	00:31:17.0	1015	57.52
1879	00:31:18.0	1015	57.54
1880	00:31:19.0	1015	57.56
1881	00:31:20.0	1015	57.53
1882	00:31:21.0	1015	57.49
1883	00:31:22.0	1015	57.51
1884	00:31:23.0	1015	57.52
1885	00:31:24.0	1015	57.53
1886	00:31:25.0	1015	57.55
1887	00:31:26.0	1015	57.56
1888	00:31:27.0	1015	57.56
1889	00:31:28.0	1015	57.55
1890	00:31:29.0	1015	57.56
1891	00:31:30.0	1015	57.55
1892	00:31:31.0	1015	57.54
1893	00:31:32.0	1015	57.56
1894	00:31:33.0	1015	57.57
1895	00:31:34.0	1015	57.58
1896	00:31:35.0	1015	57.57

1897	00:31:36.0	1015	57.58
1898	00:31:37.0	1015	57.59
1899	00:31:38.0	1015	57.59
1900	00:31:39.0	1015	57.63
1901	00:31:40.0	1015	57.64
1902	00:31:41.0	1015	57.64
1903	00:31:42.0	1015	57.64
1904	00:31:43.0	1015	57.66
1905	00:31:44.0	1015	57.69
1906	00:31:45.0	1015	57.69
1907	00:31:46.0	1015	57.67
1908	00:31:47.0	1015	57.66
1909	00:31:48.0	1015	57.66
1910	00:31:49.0	1015	57.69
1911	00:31:50.0	1015	57.73
1912	00:31:51.0	1015	57.75
1913	00:31:52.0	1015	57.76
1914	00:31:53.0	1015	57.77
1915	00:31:54.0	1015	57.78
1916	00:31:55.0	1015	57.81
1917	00:31:56.0	1015	57.81
1918	00:31:57.0	1015	57.79
1919	00:31:58.0	1015	57.79
1920	00:31:59.0	1015	57.82
1921	00:32:00.0	1015	57.85
1922	00:32:01.0	1015	57.84
1923	00:32:02.0	1015	57.82
1924	00:32:03.0	1015	57.83
1925	00:32:04.0	1015	57.82
1926	00:32:05.0	1015	57.81
1927	00:32:06.0	1015	57.82
1928	00:32:07.0	1015	57.84
1929	00:32:08.0	1015	57.85
1930	00:32:09.0	1015	57.79
1931	00:32:10.0	1015	57.78
1932	00:32:11.0	1015	57.78
1933	00:32:12.0	1015	57.78

1934	00:32:13.0	1015	57.72
1935	00:32:14.0	1015	57.66
1936	00:32:15.0	1015	57.63
1937	00:32:16.0	1015	57.61
1938	00:32:17.0	1015	57.57
1939	00:32:18.0	1015	57.47
1940	00:32:19.0	1015	57.41
1941	00:32:20.0	1015	57.37
1942	00:32:21.0	1015	57.31
1943	00:32:22.0	1015	57.26
1944	00:32:23.0	1015	57.19
1945	00:32:24.0	1015	57.15
1946	00:32:25.0	1015	57.08
1947	00:32:26.0	1015	57.00
1948	00:32:27.0	1015	56.94
1949	00:32:28.0	1015	56.90
1950	00:32:29.0	1015	56.82
1951	00:32:30.0	1015	56.74
1952	00:32:31.0	1015	56.70
1953	00:32:32.0	1015	56.67
1954	00:32:33.0	1015	56.65
1955	00:32:34.0	1015	56.61
1956	00:32:35.0	1015	56.53
1957	00:32:36.0	1015	56.47
1958	00:32:37.0	1015	56.44
1959	00:32:38.0	1015	56.36
1960	00:32:39.0	1015	56.31
1961	00:32:40.0	1015	56.23
1962	00:32:41.0	1015	56.16
1963	00:32:42.0	1015	56.11
1964	00:32:43.0	1015	56.02
1965	00:32:44.0	1015	55.93
1966	00:32:45.0	1015	55.88
1967	00:32:46.0	1015	55.81
1968	00:32:47.0	1015	55.74
1969	00:32:48.0	1015	55.72
1970	00:32:49.0	1015	55.68

1971	00:32:50.0	1015	55.61
1972	00:32:51.0	1015	55.57
1973	00:32:52.0	1015	55.52
1974	00:32:53.0	1015	55.48
1975	00:32:54.0	1015	55.48
1976	00:32:55.0	1015	55.45
1977	00:32:56.0	1015	55.41
1978	00:32:57.0	1015	55.40
1979	00:32:58.0	1015	55.38
1980	00:32:59.0	1015	55.38
1981	00:33:00.0	1015	55.36
1982	00:33:01.0	1015	55.34
1983	00:33:02.0	1015	55.36
1984	00:33:03.0	1015	55.39
1985	00:33:04.0	1015	55.44
1986	00:33:05.0	1015	55.46
1987	00:33:06.0	1015	55.46
1988	00:33:07.0	1015	55.45
1989	00:33:08.0	1015	55.46
1990	00:33:09.0	1015	55.47
1991	00:33:10.0	1015	55.49
1992	00:33:11.0	1015	55.49
1993	00:33:12.0	1015	55.48
1994	00:33:13.0	1015	55.45
1995	00:33:14.0	1015	55.43
1996	00:33:15.0	1015	55.43
1997	00:33:16.0	1014	55.43
1998	00:33:17.0	1015	55.40
1999	00:33:18.0	1014	55.38
2000	00:33:19.0	1015	55.36
2001	00:33:20.0	1015	55.37
2002	00:33:21.0	1015	55.37
2003	00:33:22.0	1015	55.34
2004	00:33:23.0	1015	55.38
2005	00:33:24.0	1015	55.42
2006	00:33:25.0	1015	55.40
2007	00:33:26.0	1014	55.40

2008	00:33:27.0	1015	55.41
2009	00:33:28.0	1015	55.45
2010	00:33:29.0	1015	55.48
2011	00:33:30.0	1015	55.51
2012	00:33:31.0	1015	55.51
2013	00:33:32.0	1015	55.49
2014	00:33:33.0	1015	55.47
2015	00:33:34.0	1015	55.45
2016	00:33:35.0	1015	55.42
2017	00:33:36.0	1015	55.43
2018	00:33:37.0	1015	55.40
2019	00:33:38.0	1015	55.36
2020	00:33:39.0	1015	55.36
2021	00:33:40.0	1015	55.34
2022	00:33:41.0	1015	55.35
2023	00:33:42.0	1015	55.36
2024	00:33:43.0	1015	55.32
2025	00:33:44.0	1015	55.24
2026	00:33:45.0	1014	55.21
2027	00:33:46.0	1015	55.17
2028	00:33:47.0	1014	55.14
2029	00:33:48.0	1015	55.03
2030	00:33:49.0	1015	54.96
2031	00:33:50.0	1015	54.93
2032	00:33:51.0	1015	54.85
2033	00:33:52.0	1015	54.80
2034	00:33:53.0	1015	54.75
2035	00:33:54.0	1014	54.69
2036	00:33:55.0	1014	54.62
2037	00:33:56.0	1014	54.55
2038	00:33:57.0	1015	54.51
2039	00:33:58.0	1014	54.49
2040	00:33:59.0	1015	54.46
2041	00:34:00.0	1015	54.41
2042	00:34:01.0	1014	54.37
2043	00:34:02.0	1014	54.36
2044	00:34:03.0	1014	54.33

2045	00:34:04.0	1015	54.26
2046	00:34:05.0	1014	54.25
2047	00:34:06.0	1015	54.21
2048	00:34:07.0	1014	54.16
2049	00:34:08.0	1014	54.13
2050	00:34:09.0	1014	54.10
2051	00:34:10.0	1014	54.07
2052	00:34:11.0	1014	54.01
2053	00:34:12.0	1014	53.96
2054	00:34:13.0	1015	53.98
2055	00:34:14.0	1014	53.99
2056	00:34:15.0	1014	53.96
2057	00:34:16.0	1014	53.93
2058	00:34:17.0	1014	53.91
2059	00:34:18.0	1015	53.92
2060	00:34:19.0	1014	53.91
2061	00:34:20.0	1014	53.91
2062	00:34:21.0	1014	53.90
2063	00:34:22.0	1014	53.88
2064	00:34:23.0	1014	53.88
2065	00:34:24.0	1015	53.89
2066	00:34:25.0	1014	53.86
2067	00:34:26.0	1014	53.88
2068	00:34:27.0	1014	53.92
2069	00:34:28.0	1015	53.93
2070	00:34:29.0	1014	53.93
2071	00:34:30.0	1014	53.99
2072	00:34:31.0	1014	54.03
2073	00:34:32.0	1014	54.09
2074	00:34:33.0	1014	54.12
2075	00:34:34.0	1014	54.17
2076	00:34:35.0	1015	54.21
2077	00:34:36.0	1014	54.24
2078	00:34:37.0	1014	54.30
2079	00:34:38.0	1014	54.32
2080	00:34:39.0	1014	54.37
2081	00:34:40.0	1014	54.42

2082	00:34:41.0	1014	54.45
2083	00:34:42.0	1014	54.47
2084	00:34:43.0	1014	54.48
2085	00:34:44.0	1015	54.56
2086	00:34:45.0	1014	54.61
2087	00:34:46.0	1014	54.66
2088	00:34:47.0	1014	54.72
2089	00:34:48.0	1014	54.74
2090	00:34:49.0	1014	54.75
2091	00:34:50.0	1014	54.81
2092	00:34:51.0	1014	54.85
2093	00:34:52.0	1014	54.91
2094	00:34:53.0	1014	54.99
2095	00:34:54.0	1014	55.01
2096	00:34:55.0	1014	55.03
2097	00:34:56.0	1014	55.08
2098	00:34:57.0	1014	55.13
2099	00:34:58.0	1014	55.14
2100	00:34:59.0	1014	55.19
2101	00:35:00.0	1014	55.24
2102	00:35:01.0	1014	55.25
2103	00:35:02.0	1014	55.28
2104	00:35:03.0	1014	55.32
2105	00:35:04.0	1014	55.38
2106	00:35:05.0	1014	55.38
2107	00:35:06.0	1014	55.39
2108	00:35:07.0	1014	55.44
2109	00:35:08.0	1015	55.50
2110	00:35:09.0	1014	55.53
2111	00:35:10.0	1014	55.55
2112	00:35:11.0	1014	55.60
2113	00:35:12.0	1014	55.65
2114	00:35:13.0	1014	55.71
2115	00:35:14.0	1014	55.72
2116	00:35:15.0	1014	55.72
2117	00:35:16.0	1014	55.74
2118	00:35:17.0	1014	55.76

2119	00:35:18.0	1014	55.80
2120	00:35:19.0	1014	55.82
2121	00:35:20.0	1014	55.84
2122	00:35:21.0	1014	55.86
2123	00:35:22.0	1014	55.89
2124	00:35:23.0	1015	55.92
2125	00:35:24.0	1014	55.94
2126	00:35:25.0	1014	55.96
2127	00:35:26.0	1014	55.97
2128	00:35:27.0	1014	56.01
2129	00:35:28.0	1014	56.03
2130	00:35:29.0	1014	56.07
2131	00:35:30.0	1014	56.09
2132	00:35:31.0	1014	56.10
2133	00:35:32.0	1014	56.16
2134	00:35:33.0	1014	56.16
2135	00:35:34.0	1014	56.17
2136	00:35:35.0	1014	56.20
2137	00:35:36.0	1014	56.17
2138	00:35:37.0	1014	56.19
2139	00:35:38.0	1014	56.27
2140	00:35:39.0	1014	56.30
2141	00:35:40.0	1014	56.29
2142	00:35:41.0	1014	56.29
2143	00:35:42.0	1014	56.32
2144	00:35:43.0	1014	56.32
2145	00:35:44.0	1015	56.32
2146	00:35:45.0	1014	56.33
2147	00:35:46.0	1014	56.35
2148	00:35:47.0	1014	56.35
2149	00:35:48.0	1014	56.36
2150	00:35:49.0	1014	56.38
2151	00:35:50.0	1014	56.39
2152	00:35:51.0	1014	56.44
2153	00:35:52.0	1014	56.44
2154	00:35:53.0	1014	56.45
2155	00:35:54.0	1014	56.48

2156	00:35:55.0	1014	56.49
2157	00:35:56.0	1014	56.52
2158	00:35:57.0	1014	56.55
2159	00:35:58.0	1014	56.56
2160	00:35:59.0	1014	56.58
2161	00:36:00.0	1014	56.61
2162	00:36:01.0	1014	56.62
2163	00:36:02.0	1014	56.63
2164	00:36:03.0	1014	56.63
2165	00:36:04.0	1014	56.66
2166	00:36:05.0	1014	56.68
2167	00:36:06.0	1014	56.70
2168	00:36:07.0	1014	56.71
2169	00:36:08.0	1014	56.74
2170	00:36:09.0	1014	56.75
2171	00:36:10.0	1014	56.76
2172	00:36:11.0	1014	56.77
2173	00:36:12.0	1014	56.79
2174	00:36:13.0	1014	56.85
2175	00:36:14.0	1014	56.86
2176	00:36:15.0	1014	56.88
2177	00:36:16.0	1014	56.90
2178	00:36:17.0	1014	56.92
2179	00:36:18.0	1014	56.93
2180	00:36:19.0	1014	56.92
2181	00:36:20.0	1014	56.95
2182	00:36:21.0	1014	57.00
2183	00:36:22.0	1014	56.99
2184	00:36:23.0	1014	57.01
2185	00:36:24.0	1014	57.01
2186	00:36:25.0	1014	57.01
2187	00:36:26.0	1014	57.04
2188	00:36:27.0	1014	57.06
2189	00:36:28.0	1014	57.05
2190	00:36:29.0	1014	57.03
2191	00:36:30.0	1014	56.96
2192	00:36:31.0	1014	56.93

2193	00:36:32.0	1014	56.86
2194	00:36:33.0	1014	56.75
2195	00:36:34.0	1014	56.69
2196	00:36:35.0	1014	56.62
2197	00:36:36.0	1014	56.53
2198	00:36:37.0	1014	56.48
2199	00:36:38.0	1014	56.43
2200	00:36:39.0	1014	56.37
2201	00:36:40.0	1014	56.32
2202	00:36:41.0	1014	56.25
2203	00:36:42.0	1014	56.17
2204	00:36:43.0	1014	56.10
2205	00:36:44.0	1014	56.06
2206	00:36:45.0	1014	56.00
2207	00:36:46.0	1014	55.92
2208	00:36:47.0	1014	55.83
2209	00:36:48.0	1014	55.78
2210	00:36:49.0	1014	55.72
2211	00:36:50.0	1014	55.68
2212	00:36:51.0	1014	55.63
2213	00:36:52.0	1014	55.57
2214	00:36:53.0	1014	55.51
2215	00:36:54.0	1014	55.45
2216	00:36:55.0	1014	55.43
2217	00:36:56.0	1014	55.41
2218	00:36:57.0	1014	55.37
2219	00:36:58.0	1014	55.33
2220	00:36:59.0	1014	55.31
2221	00:37:00.0	1014	55.27
2222	00:37:01.0	1014	55.23
2223	00:37:02.0	1014	55.21
2224	00:37:03.0	1014	55.21
2225	00:37:04.0	1014	55.27
2226	00:37:05.0	1014	55.27
2227	00:37:06.0	1014	55.25
2228	00:37:07.0	1014	55.26
2229	00:37:08.0	1014	55.32

2230	00:37:09.0	1014	55.36
2231	00:37:10.0	1014	55.37
2232	00:37:11.0	1014	55.39
2233	00:37:12.0	1014	55.40
2234	00:37:13.0	1014	55.44
2235	00:37:14.0	1014	55.50
2236	00:37:15.0	1014	55.48
2237	00:37:16.0	1014	55.50
2238	00:37:17.0	1014	55.55
2239	00:37:18.0	1014	55.56
2240	00:37:19.0	1014	55.59
2241	00:37:20.0	1014	55.66
2242	00:37:21.0	1014	55.70
2243	00:37:22.0	1014	55.69
2244	00:37:23.0	1014	55.71
2245	00:37:24.0	1014	55.78
2246	00:37:25.0	1014	55.81
2247	00:37:26.0	1014	55.81
2248	00:37:27.0	1014	55.83
2249	00:37:28.0	1014	55.86
2250	00:37:29.0	1014	55.90
2251	00:37:30.0	1014	55.93
2252	00:37:31.0	1014	55.96
2253	00:37:32.0	1014	56.00
2254	00:37:33.0	1014	56.04
2255	00:37:34.0	1014	56.05
2256	00:37:35.0	1014	56.08
2257	00:37:36.0	1014	56.10
2258	00:37:37.0	1014	56.11
2259	00:37:38.0	1014	56.16
2260	00:37:39.0	999	56.18
2261	00:37:40.0	963	56.23
2262	00:37:41.0	936	56.23
2263	00:37:42.0	910	56.22
2264	00:37:43.0	907	56.28
2265	00:37:44.0	905	56.30
2266	00:37:45.0	809	56.36

2267	00:37:46.0	798	56.37
2268	00:37:47.0	743	56.38
2269	00:37:48.0	722	56.41
2270	00:37:49.0	712	56.41
2271	00:37:50.0	705	56.42
2272	00:37:51.0	696	56.43
2273	00:37:52.0	691	56.44
2274	00:37:53.0	685	56.45
2275	00:37:54.0	679	56.47
2276	00:37:55.0	674	56.47
2277	00:37:56.0	668	56.47
2278	00:37:57.0	661	56.47
2279	00:37:58.0	654	56.47
2280	00:37:59.0	650	56.48
2281	00:38:00.0	644	56.49
2282	00:38:01.0	639	56.52
2283	00:38:02.0	632	56.54
2284	00:38:03.0	627	56.56
2285	00:38:04.0	621	56.59
2286	00:38:05.0	616	56.61
2287	00:38:06.0	588	56.67
2288	00:38:07.0	571	56.66
2289	00:38:08.0	564	56.66
2290	00:38:09.0	559	56.67
2291	00:38:10.0	553	56.63
2292	00:38:11.0	548	56.62
2293	00:38:12.0	543	56.63
2294	00:38:13.0	538	56.64
2295	00:38:14.0	532	56.70
2296	00:38:15.0	527	56.72
2297	00:38:16.0	523	56.74
2298	00:38:17.0	517	56.73
2299	00:38:18.0	511	56.72
2300	00:38:19.0	506	56.72
2301	00:38:20.0	500	56.72
2302	00:38:21.0	495	56.72
2303	00:38:22.0	490	56.69

2304	00:38:23.0	486	56.69
2305	00:38:24.0	481	56.69
2306	00:38:25.0	476	56.72
2307	00:38:26.0	470	56.73
2308	00:38:27.0	465	56.70
2309	00:38:28.0	461	56.70
2310	00:38:29.0	456	56.73
2311	00:38:30.0	452	56.76
2312	00:38:31.0	446	56.78
2313	00:38:32.0	441	56.80
2314	00:38:33.0	436	56.81
2315	00:38:34.0	432	56.79
2316	00:38:35.0	427	56.78
2317	00:38:36.0	423	56.80
2318	00:38:37.0	417	56.86
2319	00:38:38.0	413	56.86
2320	00:38:39.0	408	56.82
2321	00:38:40.0	404	56.79
2322	00:38:41.0	400	56.79
2323	00:38:42.0	396	56.77
2324	00:38:43.0	390	56.79
2325	00:38:44.0	386	56.82
2326	00:38:45.0	381	56.81
2327	00:38:46.0	377	56.81
2328	00:38:47.0	373	56.79
2329	00:38:48.0	369	56.75
2330	00:38:49.0	364	56.76
2331	00:38:50.0	360	56.76
2332	00:38:51.0	355	56.72
2333	00:38:52.0	351	56.66
2334	00:38:53.0	347	56.59
2335	00:38:54.0	342	56.54
2336	00:38:55.0	338	56.52
2337	00:38:56.0	334	56.49
2338	00:38:57.0	330	56.49
2339	00:38:58.0	327	56.47
2340	00:38:59.0	323	56.45

2341	00:39:00.0	318	56.44
2342	00:39:01.0	314	56.44
2343	00:39:02.0	310	56.41
2344	00:39:03.0	307	56.40
2345	00:39:04.0	303	56.36
2346	00:39:05.0	299	56.28
2347	00:39:06.0	294	56.22
2348	00:39:07.0	291	56.17
2349	00:39:08.0	287	56.13
2350	00:39:09.0	283	56.08
2351	00:39:10.0	280	56.02
2352	00:39:11.0	276	55.98
2353	00:39:12.0	272	55.95
2354	00:39:13.0	269	55.91
2355	00:39:14.0	265	55.88
2356	00:39:15.0	261	55.87
2357	00:39:16.0	258	55.86
2358	00:39:17.0	254	55.81
2359	00:39:18.0	250	55.78
2360	00:39:19.0	247	55.77
2361	00:39:20.0	244	55.78
2362	00:39:21.0	240	55.80
2363	00:39:22.0	237	55.79
2364	00:39:23.0	233	55.76
2365	00:39:24.0	230	55.73
2366	00:39:25.0	226	55.75
2367	00:39:26.0	224	55.77
2368	00:39:27.0	221	55.72
2369	00:39:28.0	217	55.70
2370	00:39:29.0	214	55.69
2371	00:39:30.0	210	55.67
2372	00:39:31.0	208	55.66
2373	00:39:32.0	204	55.64
2374	00:39:33.0	201	55.64
2375	00:39:34.0	199	55.63
2376	00:39:35.0	195	55.60
2377	00:39:36.0	192	55.61

2378	00:39:37.0	189	55.62
2379	00:39:38.0	186	55.64
2380	00:39:39.0	183	55.63
2381	00:39:40.0	180	55.65
2382	00:39:41.0	177	55.64
2383	00:39:42.0	174	55.62
2384	00:39:43.0	172	55.61
2385	00:39:44.0	169	55.57
2386	00:39:45.0	166	55.51
2387	00:39:46.0	163	55.46
2388	00:39:47.0	160	55.40
2389	00:39:48.0	158	55.29
2390	00:39:49.0	155	55.24
2391	00:39:50.0	153	55.17
2392	00:39:51.0	150	55.10
2393	00:39:52.0	147	55.06
2394	00:39:53.0	145	54.96
2395	00:39:54.0	142	54.92
2396	00:39:55.0	140	54.87
2397	00:39:56.0	137	54.84
2398	00:39:57.0	135	54.78
2399	00:39:58.0	132	54.75
2400	00:39:59.0	130	54.70
2401	00:40:00.0	128	54.68
2402	00:40:01.0	126	54.66
2403	00:40:02.0	123	54.64
2404	00:40:03.0	121	54.63
2405	00:40:04.0	119	54.61
2406	00:40:05.0	116	54.59
2407	00:40:06.0	114	54.59
2408	00:40:07.0	112	54.59
2409	00:40:08.0	110	54.60
2410	00:40:09.0	108	54.61
2411	00:40:10.0	106	54.59
2412	00:40:11.0	104	54.64
2413	00:40:12.0	102	54.68
2414	00:40:13.0	100	54.70

2415	00:40:14.0	98	54.76
2416	00:40:15.0	96	54.80
2417	00:40:16.0	94	54.85
2418	00:40:17.0	92	54.89
2419	00:40:18.0	90	54.95
2420	00:40:19.0	88	54.99
2421	00:40:20.0	87	55.03
2422	00:40:21.0	85	55.06
2423	00:40:22.0	83	55.11
2424	00:40:23.0	81	55.17
2425	00:40:24.0	80	55.22
2426	00:40:25.0	78	55.23
2427	00:40:26.0	76	55.27
2428	00:40:27.0	75	55.31
2429	00:40:28.0	73	55.34
2430	00:40:29.0	72	55.39
2431	00:40:30.0	70	55.43
2432	00:40:31.0	68	55.46
2433	00:40:32.0	67	55.49
2434	00:40:33.0	65	55.53
2435	00:40:34.0	64	55.56
2436	00:40:35.0	63	55.57
2437	00:40:36.0	61	55.63
2438	00:40:37.0	60	55.66
2439	00:40:38.0	58	55.68
2440	00:40:39.0	57	55.74
2441	00:40:40.0	56	55.74
2442	00:40:41.0	55	55.73
2443	00:40:42.0	53	55.73
2444	00:40:43.0	52	55.73
2445	00:40:44.0	51	55.74
2446	00:40:45.0	50	55.77
2447	00:40:46.0	49	55.80
2448	00:40:47.0	48	55.82
2449	00:40:48.0	47	55.84
2450	00:40:49.0	46	55.85
2451	00:40:50.0	46	55.86

2452	00:40:51.0	54	55.90
2453	00:40:52.0	67	55.90
2454	00:40:53.0	72	55.91
2455	00:40:54.0	69	55.90
2456	00:40:55.0	70	55.91
2457	00:40:56.0	70	55.93
2458	00:40:57.0	70	55.92
2459	00:40:58.0	70	55.90
2460	00:40:59.0	70	55.88
2461	00:41:00.0	70	55.90
2462	00:41:01.0	70	55.96
2463	00:41:02.0	70	55.99
2464	00:41:03.0	70	55.99
2465	00:41:04.0	71	56.01
2466	00:41:05.0	70	56.05
2467	00:41:06.0	70	56.06
2468	00:41:07.0	70	56.07
2469	00:41:08.0	71	56.07
2470	00:41:09.0	71	56.10
2471	00:41:10.0	70	56.11
2472	00:41:11.0	70	56.12
2473	00:41:12.0	71	56.12
2474	00:41:13.0	71	56.14
2475	00:41:14.0	71	56.20
2476	00:41:15.0	71	56.23
2477	00:41:16.0	71	56.24
2478	00:41:17.0	71	56.24
2479	00:41:18.0	71	56.22
2480	00:41:19.0	71	56.22
2481	00:41:20.0	71	56.24
2482	00:41:21.0	71	56.27
2483	00:41:22.0	71	56.27
2484	00:41:23.0	71	56.26
2485	00:41:24.0	71	56.27
2486	00:41:25.0	71	56.29
2487	00:41:26.0	71	56.34
2488	00:41:27.0	71	56.37

2489	00:41:28.0	71	56.38
2490	00:41:29.0	71	56.39
2491	00:41:30.0	71	56.39
2492	00:41:31.0	70	56.43
2493	00:41:32.0	69	56.41
2494	00:41:33.0	71	56.44
2495	00:41:34.0	68	56.47
2496	00:41:35.0	69	56.46
2497	00:41:36.0	66	56.46
2498	00:41:37.0	64	56.46
2499	00:41:38.0	63	56.43
2500	00:41:39.0	61	56.39
2501	00:41:40.0	57	56.40
2502	00:41:41.0	48	56.40
2503	00:41:42.0	44	56.35
2504	00:41:43.0	36	56.35
2505	00:41:44.0	29	56.42
2506	00:41:45.0	30	56.39
2507	00:41:46.0	29	56.40
2508	00:41:47.0	23	56.39
2509	00:41:48.0	22	56.38
2510	00:41:49.0	22	56.40
2511	00:41:50.0	20	56.37
2512	00:41:51.0	17	56.38
2513	00:41:52.0	15	56.41
2514	00:41:53.0	12	56.40
2515	00:41:54.0	9	56.42
2516	00:41:55.0	6	56.42
2517	00:41:56.0	4	56.44
2518	00:41:57.0	2	56.46
2519	00:41:58.0	-1	56.48
2520	00:41:59.0	-3	56.49
2521	00:42:00.0	-3	56.48
2522	00:42:01.0	-3	56.50
2523	00:42:02.0	-2	56.53
2524	00:42:03.0	-2	56.55
2525	00:42:04.0	-2	56.59

2526	00:42:05.0	-3	56.62
2527	00:42:06.0	-3	56.66
2528	00:42:07.0	-3	56.67
2529	00:42:08.0	-2	56.66
2530	00:42:09.0	-3	56.66
2531	00:42:10.0	-2	56.65
2532	00:42:11.0	-3	56.65
2533	00:42:12.0	-3	56.65
2534	00:42:13.0	-3	56.68
2535	00:42:14.0	-2	56.71
2536	00:42:15.0	-2	56.69
2537	00:42:16.0	-2	56.70
2538	00:42:17.0	-3	56.71
2539	00:42:18.0	-3	56.74
2540	00:42:19.0	-3	56.77
2541	00:42:20.0	-3	56.81
2542	00:42:21.0	-3	56.81
2543	00:42:22.0	-3	56.80
2544	00:42:23.0	-3	56.81
2545	00:42:24.0	-3	56.85
2546	00:42:25.0	-3	56.91
2547	00:42:26.0	-2	56.95
2548	00:42:27.0	-2	56.97
2549	00:42:28.0	-2	57.00
2550	00:42:29.0	-2	57.03
2551	00:42:30.0	-3	57.06
2552	00:42:31.0	-3	57.09
2553	00:42:32.0	-3	57.11
2554	00:42:33.0	-3	57.13
2555	00:42:34.0	-3	57.15
2556	00:42:35.0	-3	57.19
2557	00:42:36.0	-3	57.24
2558	00:42:37.0	-3	57.26
2559	00:42:38.0	-3	57.28
2560	00:42:39.0	-3	57.29
2561	00:42:40.0	-3	57.31
2562	00:42:41.0	-2	57.32

2563	00:42:42.0	-2	57.34
2564	00:42:43.0	-1	57.34
2565	00:42:44.0	-1	57.34
2566	00:42:45.0	-2	57.33
2567	00:42:46.0	-2	57.30
2568	00:42:47.0	-2	57.30
2569	00:42:48.0	-2	57.29
2570	00:42:49.0	-2	57.26
2571	00:42:50.0	-2	57.23
2572	00:42:51.0	-2	57.18
2573	00:42:52.0	-2	57.10
2574	00:42:53.0	-2	57.03
2575	00:42:54.0	-2	56.98
2576	00:42:55.0	-3	56.90
2577	00:42:56.0	-3	56.88
2578	00:42:57.0	-3	56.84
2579	00:42:58.0	-3	56.80
2580	00:42:59.0	-3	56.79
2581	00:43:00.0	-3	56.75
2582	00:43:01.0	-3	56.72
2583	00:43:02.0	-3	56.66
2584	00:43:03.0	-3	56.60
2585	00:43:04.0	-3	56.54
2586	00:43:05.0	-3	56.47
2587	00:43:06.0	-3	56.39
2588	00:43:07.0	-3	56.33
2589	00:43:08.0	-3	56.31
2590	00:43:09.0	-3	56.27
2591	00:43:10.0	-3	56.23
2592	00:43:11.0	-3	56.24
2593	00:43:12.0	-3	56.23
2594	00:43:13.0	-3	56.23
2595	00:43:14.0	-3	56.19
2596	00:43:15.0	-3	56.15
2597	00:43:16.0	-3	56.13
2598	00:43:17.0	-3	56.12
2599	00:43:18.0	-3	56.11

2600	00:43:19.0	-3	56.10
2601	00:43:20.0	-3	56.09
2602	00:43:21.0	-3	56.09
2603	00:43:22.0	-3	56.11
2604	00:43:23.0	-3	56.11
2605	00:43:24.0	-3	56.07
2606	00:43:25.0	-3	56.05
2607	00:43:26.0	-3	56.08
2608	00:43:27.0	-3	56.10
2609	00:43:28.0	-3	56.10
2610	00:43:29.0	-3	56.09
2611	00:43:30.0	-3	56.10
2612	00:43:31.0	-3	56.12
2613	00:43:32.0	-3	56.12
2614	00:43:33.0	-3	56.13
2615	00:43:34.0	-3	56.14
2616	00:43:35.0	-3	56.15
2617	00:43:36.0	-3	56.14
2618	00:43:37.0	-3	56.15
2619	00:43:38.0	-3	56.17
2620	00:43:39.0	-3	56.19
2621	00:43:40.0	-3	56.18
2622	00:43:41.0	-3	56.16
2623	00:43:42.0	-3	56.16
2624	00:43:43.0	-3	56.15
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2626	00:43:45.0	-3	56.04
2627	00:43:46.0	-3	55.97
2628	00:43:47.0	-3	55.88
2629	00:43:48.0	-3	55.79
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2632	00:43:51.0	-3	55.51
2633	00:43:52.0	-3	55.43
2634	00:43:53.0	-3	55.38
2635	00:43:54.0	-3	55.34
2636	00:43:55.0	-3	55.26

2637	00:43:56.0	-3	55.21
2638	00:43:57.0	-3	55.13
2639	00:43:58.0	-3	55.07
2640	00:43:59.0	-3	55.01
2641	00:44:00.0	-3	54.95
2642	00:44:01.0	-3	54.90
2643	00:44:02.0	-3	54.82
2644	00:44:03.0	-3	54.78
2645	00:44:04.0	-3	54.74
2646	00:44:05.0	-3	54.68
2647	00:44:06.0	-3	54.67
2648	00:44:07.0	-3	54.63
2649	00:44:08.0	-3	54.58
2650	00:44:09.0	-3	54.54
2651	00:44:10.0	-3	54.52
2652	00:44:11.0	-3	54.51
2653	00:44:12.0	-3	54.48
2654	00:44:13.0	-3	54.41
2655	00:44:14.0	-3	54.40
2656	00:44:15.0	-3	54.40
2657	00:44:16.0	-3	54.36
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2659	00:44:18.0	-3	54.31
2660	00:44:19.0	-3	54.30
2661	00:44:20.0	-3	54.28
2662	00:44:21.0	-3	54.23
2663	00:44:22.0	-3	54.16
2664	00:44:23.0	-3	54.08
2665	00:44:24.0	-3	54.06
2666	00:44:25.0	-3	54.03
2667	00:44:26.0	-3	53.95
2668	00:44:27.0	-3	53.93
2669	00:44:28.0	-3	53.91
2670	00:44:29.0	-3	53.87
2671	00:44:30.0	-3	53.83
2672	00:44:31.0	-3	53.81
2673	00:44:32.0	-3	53.81

2674	00:44:33.0	-3	53.77
2675	00:44:34.0	-3	53.74
2676	00:44:35.0	-3	53.72
2677	00:44:36.0	-3	53.70
2678	00:44:37.0	-3	53.69
2679	00:44:38.0	-3	53.69
2680	00:44:39.0	-3	53.72
2681	00:44:40.0	-3	53.71
2682	00:44:41.0	-3	53.70
2683	00:44:42.0	-3	53.74
2684	00:44:43.0	-3	53.78
2685	00:44:44.0	-3	53.81
2686	00:44:45.0	-3	53.83
2687	00:44:46.0	-3	53.86
2688	00:44:47.0	-3	53.88
2689	00:44:48.0	-3	53.92
2690	00:44:49.0	-3	53.94
2691	00:44:50.0	-3	53.95
2692	00:44:51.0	-3	53.95
2693	00:44:52.0	-3	53.96
2694	00:44:53.0	-3	53.94
2695	00:44:54.0	-3	53.92
2696	00:44:55.0	-3	53.93
2697	00:44:56.0	-3	53.91
2698	00:44:57.0	-3	53.91
2699	00:44:58.0	-3	53.91
2700	00:44:59.0	-3	53.90
2701	00:45:00.0	-3	53.90
2702	00:45:01.0	-3	53.92