

Form 3160-3
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1. TYPE OF WORK
 DRILL DEEPEN

2. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
 P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
 At surface
 1750' FSL & 900' FWL
 At proposed prod. zone
 Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 See Topo Map A

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 900'

16. NO. OF ACRES IN LEASE 880

17. NO. OF ACRES ASSIGNED TO THIS WELL N/A

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See Topo Map C

19. PROPOSED DEPTH 7200'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Ungraded GR = 4714'

22. APPROX. DATE WORK WILL START*
 Upon Approval

5. LEASE DESIGNATION AND SERIAL NO.
 U-01188

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute

7. UNIT AGREEMENT NAME
 Natural Buttes Unit

8. FARM OR LEASE NAME, WELL NO.
 NBU 275

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
 Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 9 - T9S-R21E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55	24#	250'	min 85 sx
7-7/8"	4-1/2" N-80	11.6#	TD	See drilling program

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Bonnie Carson Senior Environmental Analyst DATE 5/23/97

(This space for Federal or State office use)

PERMIT NO. 43-047-32905 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY J. R. Bayne TITLE Associate Director Utah DOGM DATE 2/19/98

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NBU # 275
1750' FSL & 900' FWL
NW/SW, SECTION 9, T9S-R21E
Uintah County, Utah
Lease Number: U-01188**

**ONSHORE ORDER NO. 1
Coastal Oil & Gas Corporation**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uintah	Surface
Green River	1755'
Wasatch	5265'
Total Depth	7200'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	1755'
	Wasatch	5265'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment: (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure.

4. Proposed Casing and Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions

Maximum anticipated bottomhole pressure approximately equals 2880 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1296 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates and Notification of Operations

Please see the Natural Buttes Unit SOP.

9. Variances

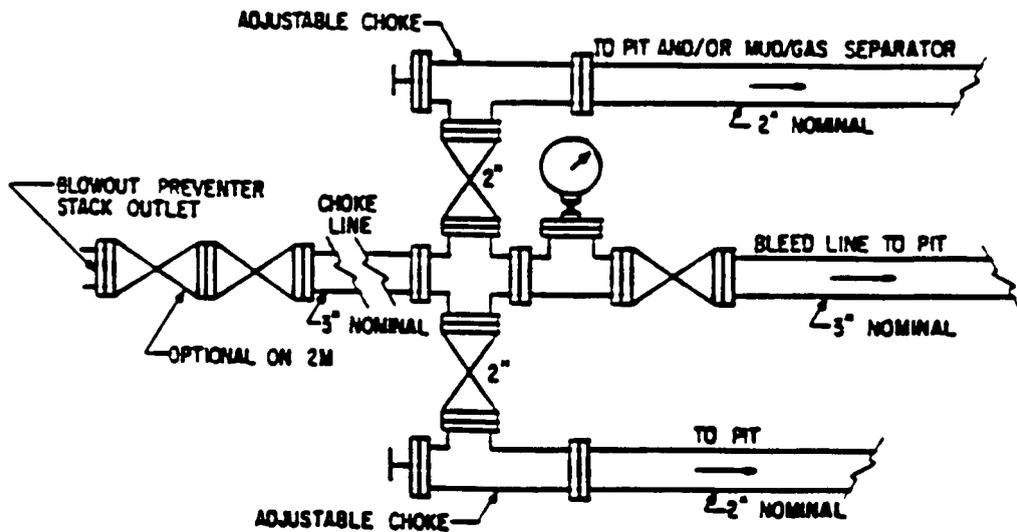
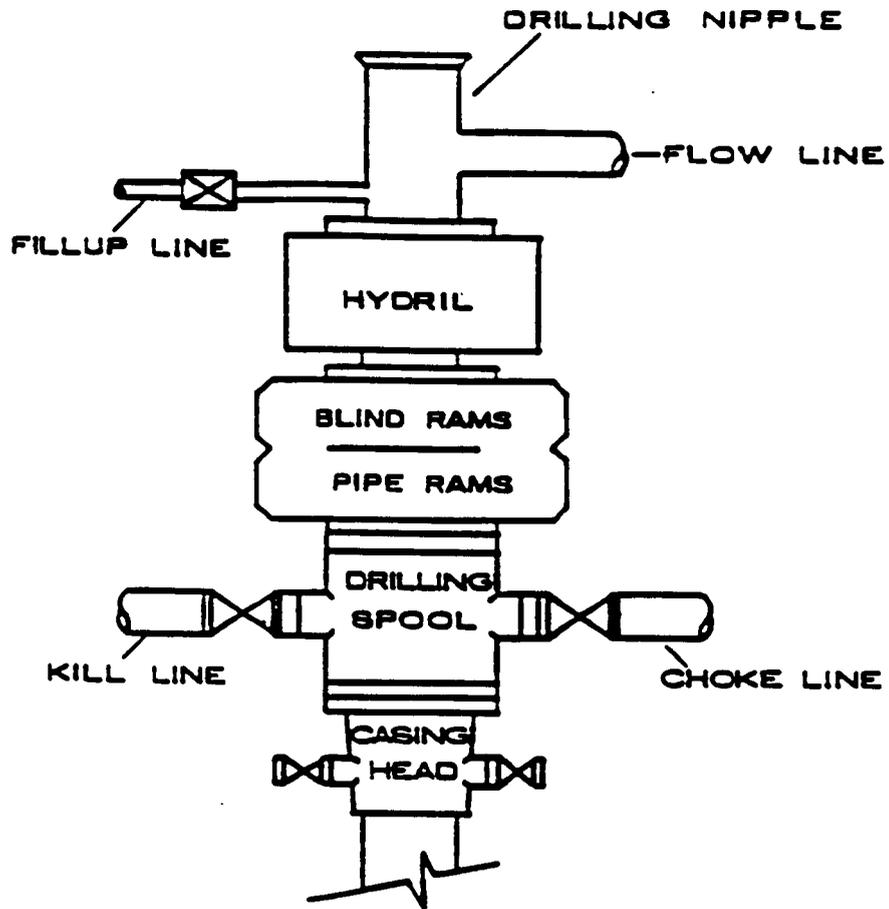
Please see the Natural Buttes Unit SOP.

10. Other Information

Please see the Natural Buttes Unit SOP.

3,000 PSI

BOP STACK



**NBU # 275
1750' FSL & 900' FWL
NW/SW, SECTION 9, T9S-R21E
Uintah County, Utah
Lease Number: U-01188**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

An onsite inspection was conducted for the NBU #275 on 5/8/97 at approximately 1:40 PM. Weather conditions were clear with moderate temperatures at the time of the onsite. In attendance at the inspection were the following individuals:

Bonnie Carson	Coastal Oil & Gas Corporation
Paul Breashears	Coastal Oil & Gas Corporation
Greg Darlington	BLM
Alvin Ignacio	Ute Tribe
Charles Cameron	Bureau of Indian Affairs
John Kay	U.E.L.S., inc.
Harley Jackson	Jackson Construction
Allen Justice	J-West
John Faucett	John E. Faucett Construction

1. Existing Roads:

The proposed well site is approximately 42.4 miles SW of Vernal, Utah. Directions to the location from Vernal, Utah:

Proceed in a westerly direction from Vernal, Utah, along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah; proceed in a southerly direction approximately 3.0 miles on the Seep Ridge Road to the junction of this road and an existing oilfield service road to the east; turn left and proceed in an easterly direction approximately 2.4 miles to the junction of this road and an existing road to the northeast; turn left and proceed in an easterly direction approximately 2.8 miles to the junction of this road and an existing road to the southeast; turn right and proceed in an easterly direction approximately 1.3 miles to the junction of this road and an existing road to the east; proceed in an easterly direction approximately 0.9 miles to the junction of this road and an existing road to the south; turn right and proceed in a southerly direction approximately 0.6 miles to the junction of this road and an existing road to the southeast; turn right and proceed in a southeasterly direction approximately 0.2 miles to the beginning of the proposed access road

to the south; follow the road flags in a southerly, then easterly direction approximately 0.2 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

There will be no improvement to existing access roads.

2. Planned Access Roads

Please see Map B to determine the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius: See Map C

4. Location of Existing and Proposed Facilities:

Please see Map D to determine the location of the proposed pipeline.

5. Location and Type of Water Supply

Please see the Natural Buttes Unit Standard Operating Procedure.

6. Source of Construction Materials

Please see the Natural Buttes Unit Standard Operating Procedure.

7. Methods of Handling Waste Materials

Please see the Natural Buttes Unit Standard Operating Procedure.

8. Ancillary Facilities

Please see the Natural Buttes Unit Standard Operating Procedure.

9. Well Site Layout: See Location Layout Diagram

A Location Layout Diagram is attached. It describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

10. Plans for Reclamation of the Surface

Please see the Natural Buttes Unit Standard Operating Procedure.

11. Surface Ownership

Well pad and access road: The well pad and access road are located on lands owned by:

Bureau of Indian Affairs
Ute Ouray Agency
Ft. Duchesne, Utah 84026
(801) 722-4300

12. Other Information

A Class III archaeological survey was conducted by Metcalf Archaeological Consultants on March 27, 1997. A copy of this report was submitted directly to the appropriate agencies by Metcalf Archaeological Consultants. Cultural resource clearance was recommended for this location.

13. Lessee's or Operators's Representative and Certification

Bonnie Carson
Senior Environmental Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4476

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 877-7044

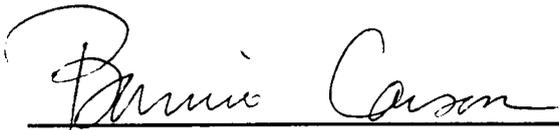
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed

NBU #275
Surface Use and Operations Plan
Page 4

drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Bonnie Carson

5-23-97
Date

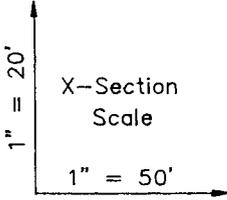
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

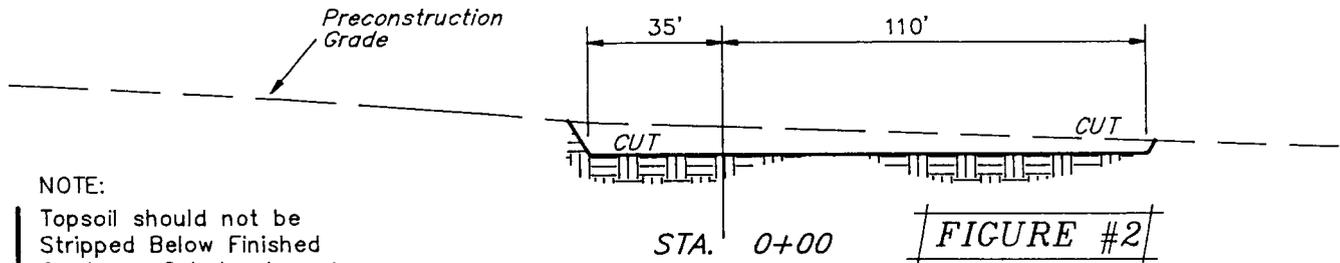
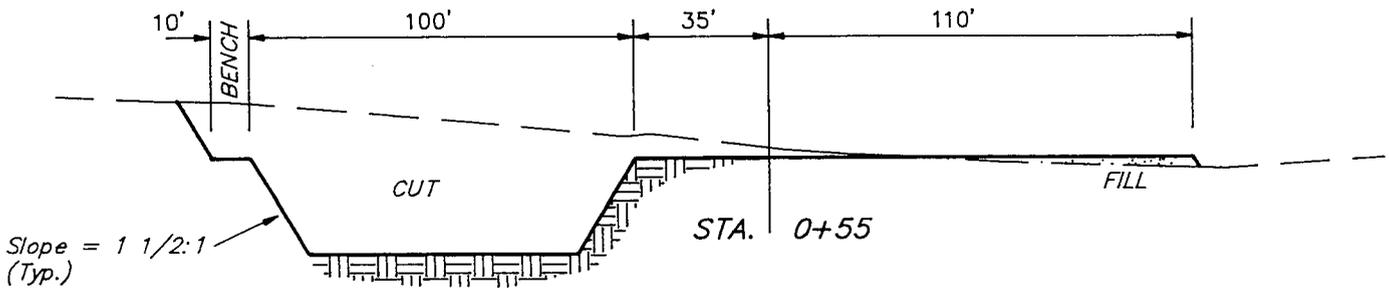
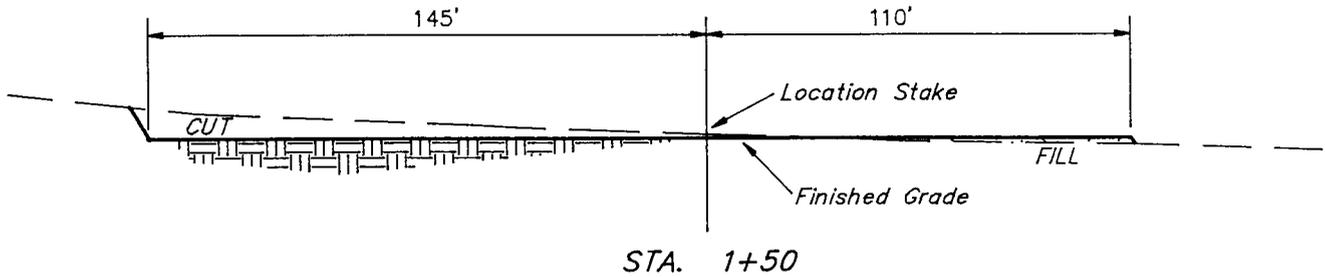
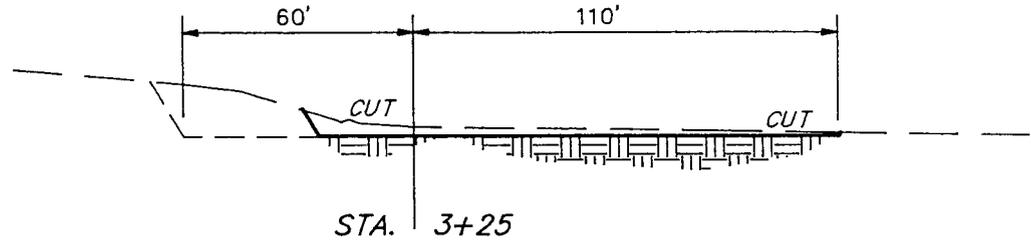
NBU #275

SECTION 9, T9S, R21E, S.L.B.&M.

1750' FSL 900' FWL



DATE: 04-29-97
Drawn By: D.R.B.



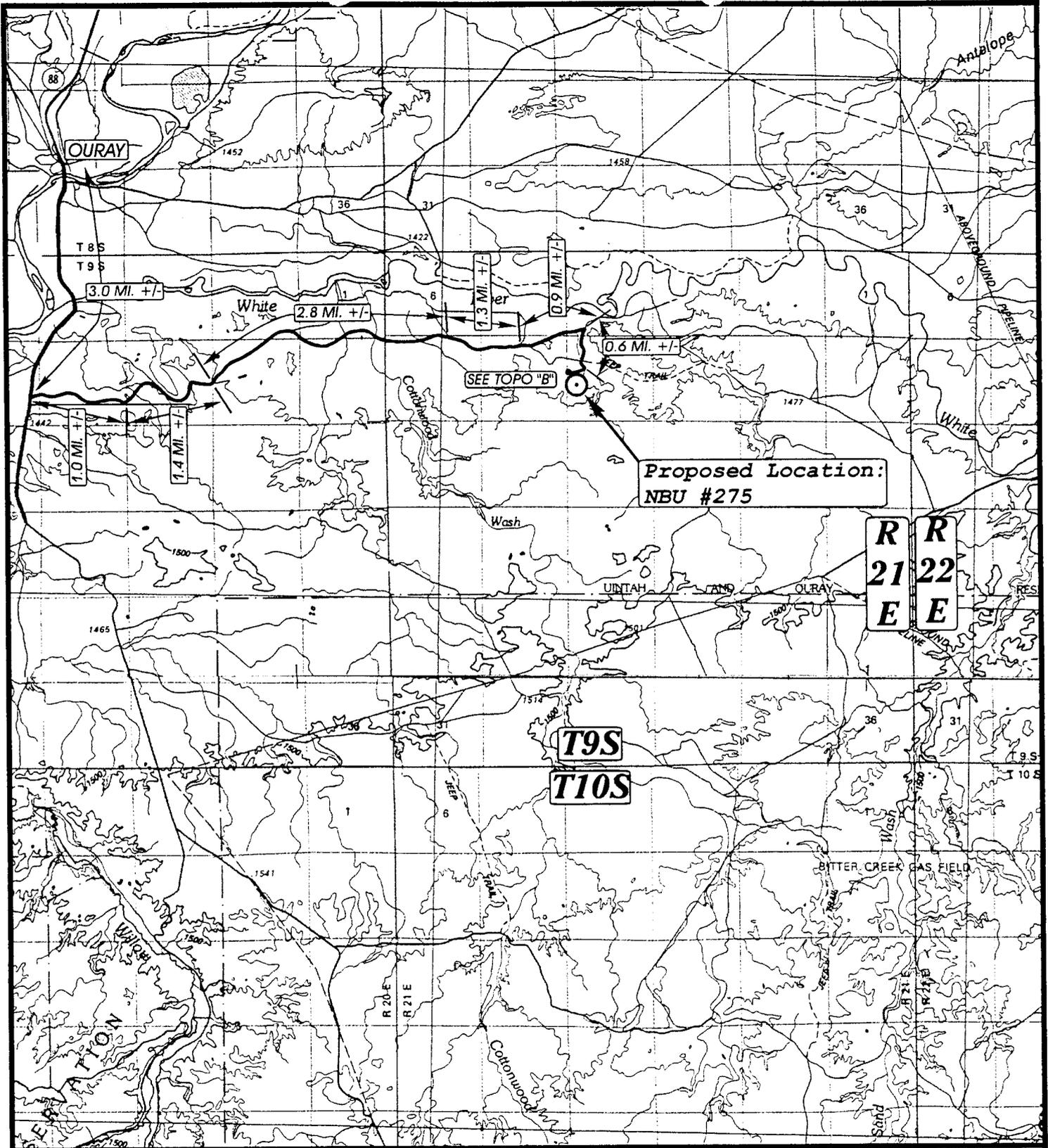
NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

FIGURE #2

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,270 Cu. Yds.
Remaining Location	= 4,760 Cu. Yds.
TOTAL CUT	= 7,030 CU.YDS.
FILL	= 1,260 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 5,700 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,610 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 2,090 Cu. Yds.



Proposed Location:
NBU #275

R R
21 22
E E

T9S
T10S

UE
EL
S

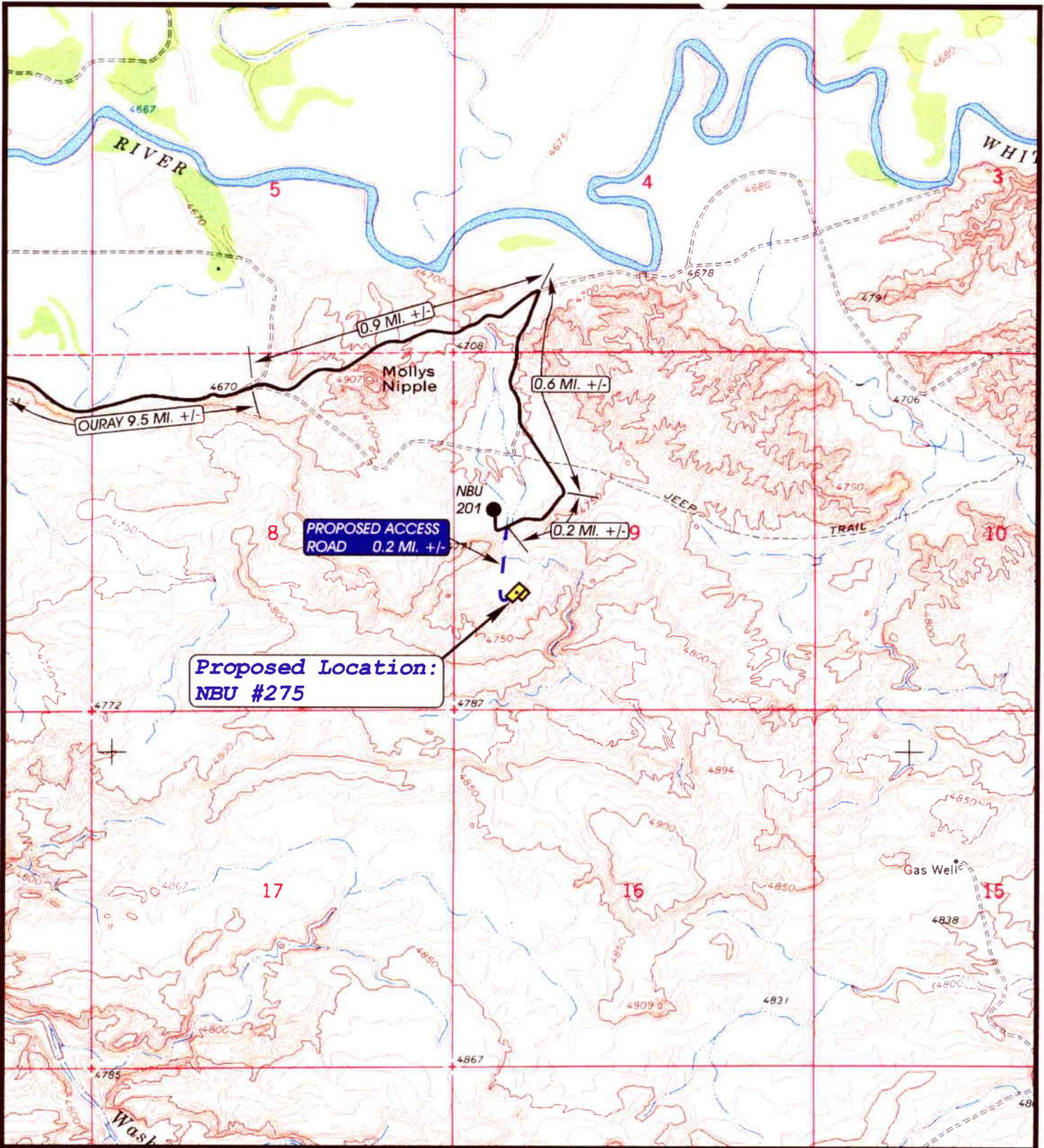
TOPOGRAPHIC
MAP "A"

DATE: 4-10-97
Drawn by: J.L.G.



COASTAL OIL & GAS CORP.

NBU #275
SECTION 9, T9S, R21E, S.L.B.&M.
1750' FSL 900' FWL



UELS

**TOPOGRAPHIC
MAP "B"**

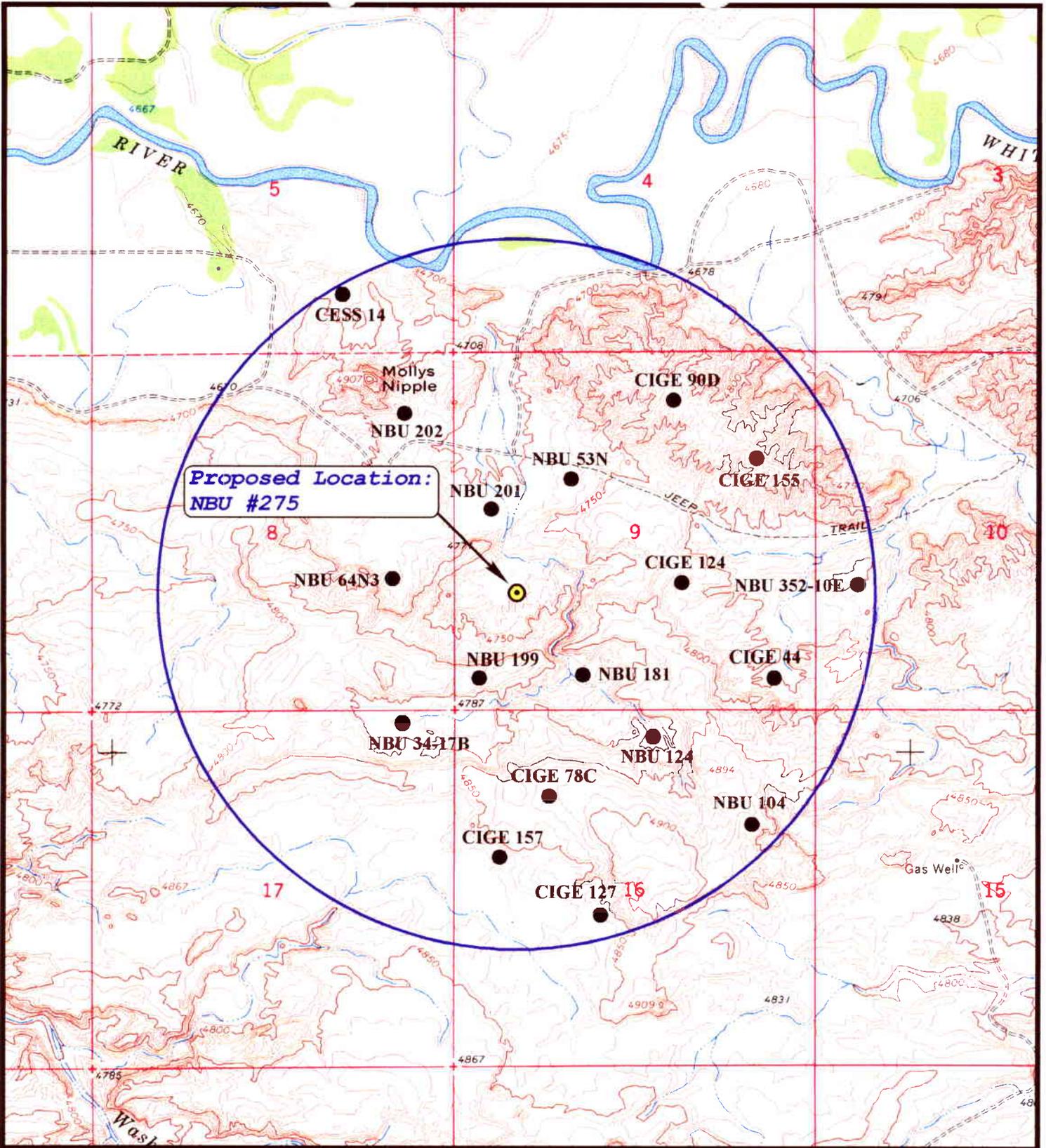
DATE: 4-10-97
Drawn by: J.L.G.



COASTAL OIL & GAS CORP.

**NBU #275
SECTION 9, T9S, R21E, S.L.B.&M.
1750' FSL 900' FWL**

SCALE: 1" = 2000'



**Proposed Location:
NBU #275**

UE
ELs

LEGEND:

- Water Wells
- Abandoned Wells
- Temporarily Abandoned Wells
- Disposal Wells
- Drilling Wells
- Producing Wells
- Shut-in Wells



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

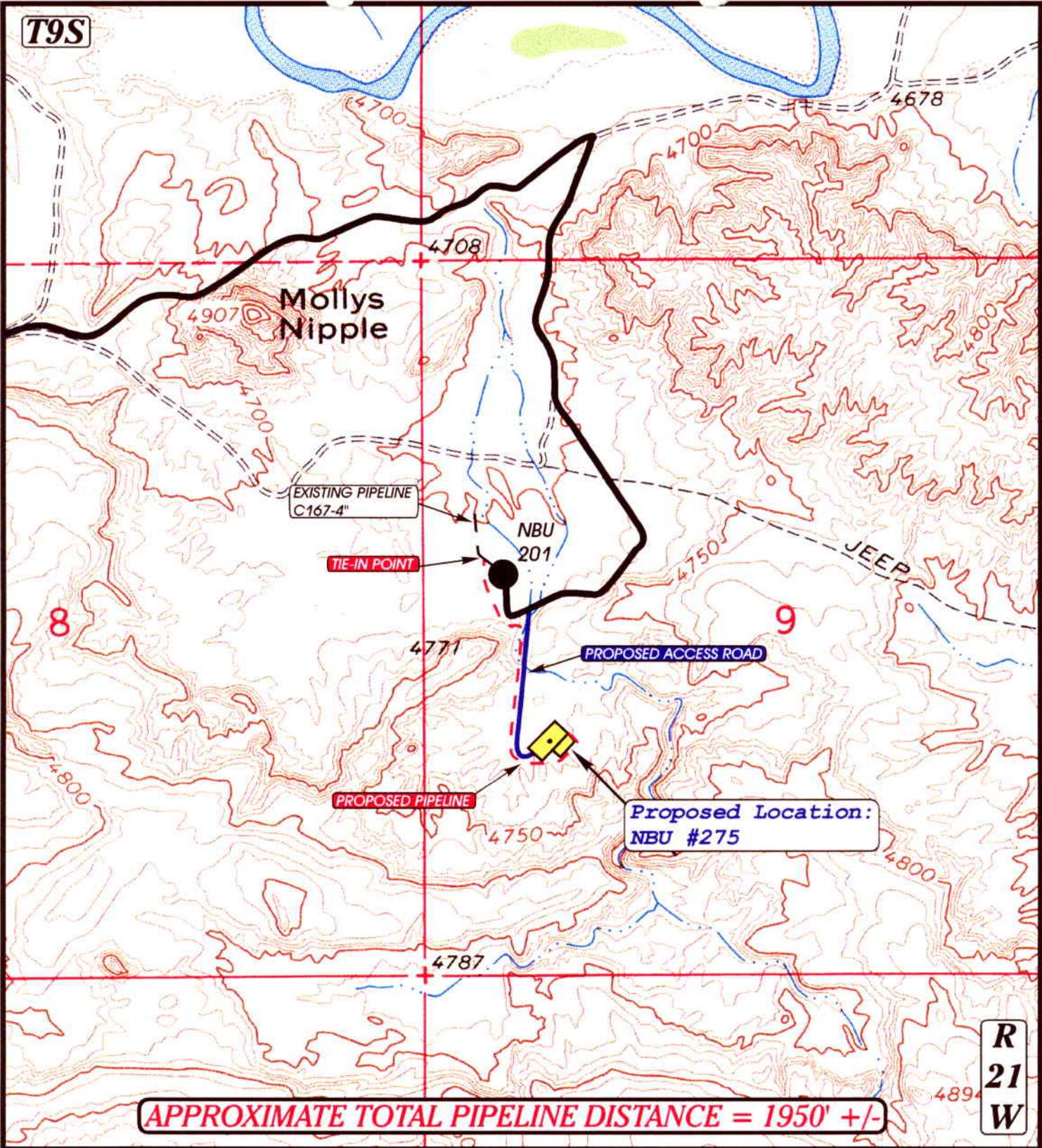
SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.

NBU #275
SECTION 9, T9S, R21E, S.L.B.&M.
TOPOGRAPHIC MAP "C"

DATE: 4-10-97
Drawn by: J.L.G.

T9S



APPROXIMATE TOTAL PIPELINE DISTANCE = 1950' +/-

R
21
W

UEIS

**TOPOGRAPHIC
MAP "D"**

- — — Existing Pipeline
- - - Proposed Pipeline



SCALE: 1" = 1000'

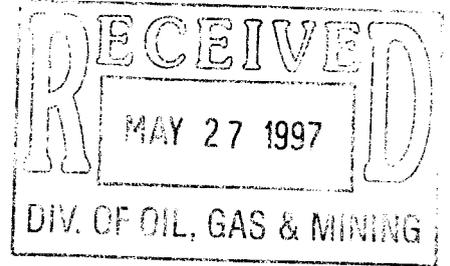
COASTAL OIL & GAS CORP.

**NBU #275
SECTION 9, T9S, R21E, S.L.B.&M.**

DATE: 4-10-97
Drawn by: J.L.G.



Coastal
The Energy People



May 23, 1997

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Re: NBU #273
Section 22, T9S-R21E
Uintah County, Utah

NBU #274
Section 23, T9S-R21E
Uintah County, Utah

NBU #275
Section 9, T9S-R21E
Uintah County, Utah

To whom it may concern:

Enclosed is the Application for Permit to Drill (APD), the Drilling Program, and the Surface Use and Operations Plan for the referenced wells.

If you have any questions concerning the enclosed documents, please contact me at (303) 573-4476.

Sincerely,

Bonnie Carson
Senior Environmental Analyst

Enc.

cc: Division of Oil, Gas, and Mining - SLC, UT

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 15TH ST • STE 800 S • P.O. BOX 749 • DENVER CO 80202-0749 • 303.571.1121

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/27/97

API NO. ASSIGNED: 43-047-32905

WELL NAME: NBU 275
OPERATOR: COASTAL OIL & GAS CORP (N0230)

PROPOSED LOCATION:
NWSW 09 - T09S - R21E
SURFACE: 1750-FSL-0900-FWL
BOTTOM: 1750-FSL-0900-FWL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: FED
LEASE NUMBER: U - 01188

PROPOSED PRODUCING FORMATION: WSTC

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
(Number 4-605382-9)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
(Number 43-8496)
 RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: NATURAL BUTTES
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: _____

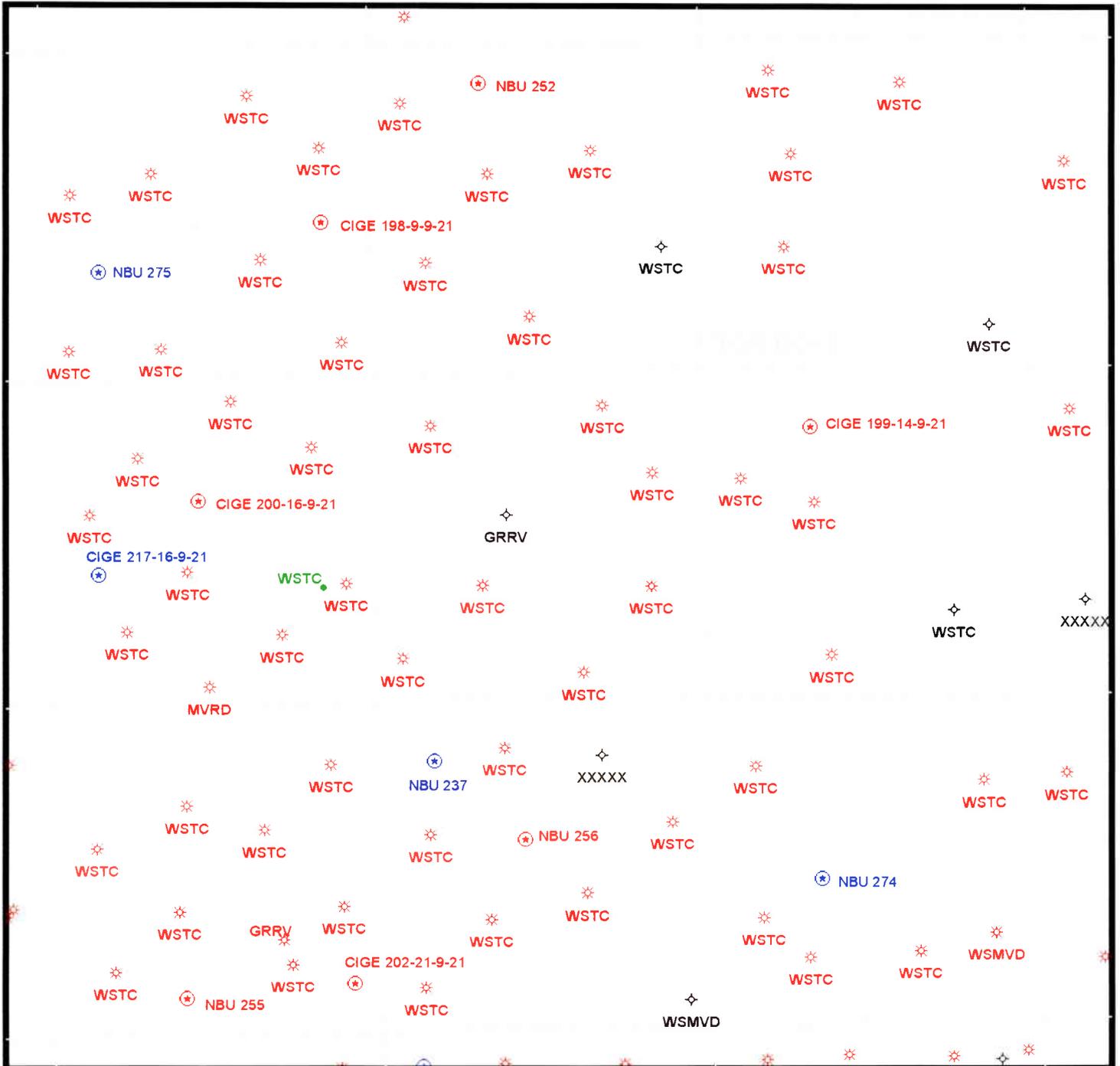
STIPULATIONS: 1. Oil shale - 4 1/2" casing

OPERATOR: COASTAL (N0230)

FIELD: NATURAL BUTTES (630)

SEC, TWP, RNG: 9,22, & 23, T9S, R21E

COUNTY: UINTAH UAC: R649-2-3 NATURAL BUTTES



PREPARED:
DATE: 28-MAY-97



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 19, 1998

Coastal Oil & Gas Corp.
P.O. Box 749
Denver, Colorado 80201-0749

Re: NBU 275 Well, 1750' FSL, 900' FWL, NW SW, Sec. 9,
T. 9 S., R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32905.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corp.
Well Name & Number: NBU 275
API Number: 43-047-32905
Lease: U-01188
Location: NW SW Sec. 9 T. 9 S. R. 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
 P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

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 At proposed prod. zone: Same as above

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 U-01188

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 Ute

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 880

17. NO. OF ACRES ASSIGNED TO THIS WELL
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 7200'

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21. ELEVATIONS (Show whether DF,RT, GR, etc.)
 Ungraded GR = 4714'

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 Upon Approval

RECEIVED
JUN 20 1997

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7-7/8"	4-1/2" N-80	11.6#	TD	See drilling program

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Bonnie Carson TITLE Senior Environmental Analyst DATE 6/16/97

(This space for Federal or State office use)

NOTICE OF APPROVAL APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE Assistant Field Manager DATE FEB 18 1998
Mineral Resources

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

44080-7107-296

memorandum

DATE: February 2, 1998

REPLY TO: Superintendent, Uintah & Ouray Agency
ATTN OF:

RECEIVED
FEB 12 1998

SUBJECT: APD Concurrence Letter for COASTAL OIL & GAS COMPANY

TO: Bureau of Land Management, Vernal District Office
Attention: Minerals and Mining Division

We recommend approval of the Application for Permit to Drill on the wells listed below.

TOWNSHIP 9 SOUTH, RANGE 21 EAST, SLB&M

NBU#275	NWSW, SEC. 9
	1. Rights-of-way includes 0.2 miles of access road and 30 foot wide, with 1950 feet of 4-1/2 surface steel production pipeline

Based on available information received on MAY 8, 1997, we cleared the proposed location in the following areas of environmental impact.

YES	X	NO	Listed threatened or endangered species
YES	X	NO	Critical wildlife habitat
YES		NO	Archaeological or cultural resources
YES		NO	Air quality aspects (to be used only if Project is in or adjacent to a Class I area)

Enclosed a copy of the Bureau of Indian Affairs, Environmental Analysis Item 6.0 for Mitigation Stipulations.

REMARKS: The Ute Tribe Energy & Minerals Department requires that COASTAL adhere to the following criteria during all phases of construction activities, during and after.

1. The Ute Tribe Energy and Minerals Department is to be notified 48 hours prior to construction, **as a Tribal Technician is to monitor construction.**
2. The constructed travel width of the access road shall be 22 feet, except in cases of sharp curves and/or intersections. On-site personnel agreed that the road be moved west, closer to the ridge, due to drainage and allow for a straighter angle to location.
3. Tribal Technician to be notified during construction of reserve pits and also during backfilling of pits. An open drilling system to be used. Mud tanks are to have liners, and liners are to be reinforced.
4. Coastal Oil & Gas Corporation will assure the Ute Tribe that any/all contractors and any sub-contracts has acquired a 1998 Tribal Business license and have "Access Permits" prior to construction.
5. All Coastal employees and/or authorized personnel (sub-contractors) in the field will have applicable APD's and /or ROW permits/authorizations on their person(s) during all phases of construction.

6. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.
7. All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.
8. The personnel from the Ute Energy and Minerals Department should be consulted should cultural remains from subsurface deposits be exposed or identified during construction.
9. All mitigative stipulations contained in the Bureau of Indian Affairs site specific Environmental Analysis (EA), will be strictly adhered.
10. Upon completion of Application for Permit to Drill and Rights-of-way, the Ute Tribe Energy and Minerals Department will be notified by Coastal Oil & Gas Company, so that a Tribal Technician can verify Affidavit of Completions

Richard L. Ortiz

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: NBU 275

API Number: 43-047-32905

Lease Number: U-01188

Location: NWSW Sec. 09 T. 9S R. 21E

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the shallowest potential productive zone.

SURFACE USE PROGRAM

The Ute Tribe Energy and Mineral Department is to be notified 48 hours prior to construction.

Thirty foot wide Rights-Of-Way (ROWs) corridor shall be granted for the following:

Access roads which shall have constructed travel width limited to 22 feet, except as granted for sharp curves or intersections or where deep cuts are required for road construction. The new access will be about 1200 feet in length near the right of way for the proposed surface flowline. The total distance of the proposed flowline is about 1950 feet following existing roads and the proposed new access road to tie in point near NBU well # 201 an existing well.

Surface pipelines will be constructed to lay on the soil surface, and the ROW for the pipeline will not be bladed or cleared of vegetation. The line shall either be constructed on the road and then lifted from the road to its intended location paralleling the road, or it shall be welded in place at a welding station located at the wellsite or on roads near the flowline right of way and then dragged into place with a suitable piece of equipment so it will not destroy the natural vegetation.

Coastal will assure the Ute Tribe that any/all contractors and subcontractors have acquired a Tribal Business License and have access permits prior to construction.

Coastal employees and/or authorized personnel (subcontractors) in the field will have applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.

All personnel shall refrain from collecting artifacts and from disturbing any significant cultural resources in the area.

The Ute Tribe Energy & Mineral Department shall be consulted if cultural remains from subsurface deposits are exposed or identified during construction or if the need arises to relocate or otherwise alter the location of the construction area.

Before the site is abandoned, the company shall be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company shall also be responsible for their control.

Reserve pits shall be lined with impervious synthetic liners. Liners shall be constructed to lay under the mud tanks, and they will be reinforced to prevent the liner from developing holes where fluids flow from the mud tank into the reserve pit. Prior to backfilling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the pits are backfilled, the surplus oil and mud etc. will be buried a minimum depth of 3.0 feet below the surface of the soil.

The flare pit shall be adjacent to the reserve pit.

A closed production system shall be used. Production fluids shall be contained in leak proof tanks. All production fluids will be disposed of at approved disposal sites. The indiscriminate dumping of production fluids on roads, wellsites or other areas will not be allowed.

Upon completion of the project approved under this Application for Permit to Drill and Right-of-way, the Ute Tribe Energy & Minerals Resources Department shall be notified by Coastal Oil and Gas Company so that a Tribal Technician can verify Affidavit of Completion's.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-01188

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 275

9. API Well No.

43-047-32905

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FSL & 900' FWL
Section 9-T9S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Construct Pipeline
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Operator proposes to construct a pipeline as indicated on the attached map. The pipeline is necessary to ensure that the well will be adequately produced. An archaeological survey along the proposed route was conducted, and clearance was recommended. Please see the attached map and archaeological survey.

The pipeline will be constructed according to specifications in the Natural Buttes Standard Operating Procedure.

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Senior Environmental Analyst

Date

4/1/98

(This space for Federal or State official use)

Approved by

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Title

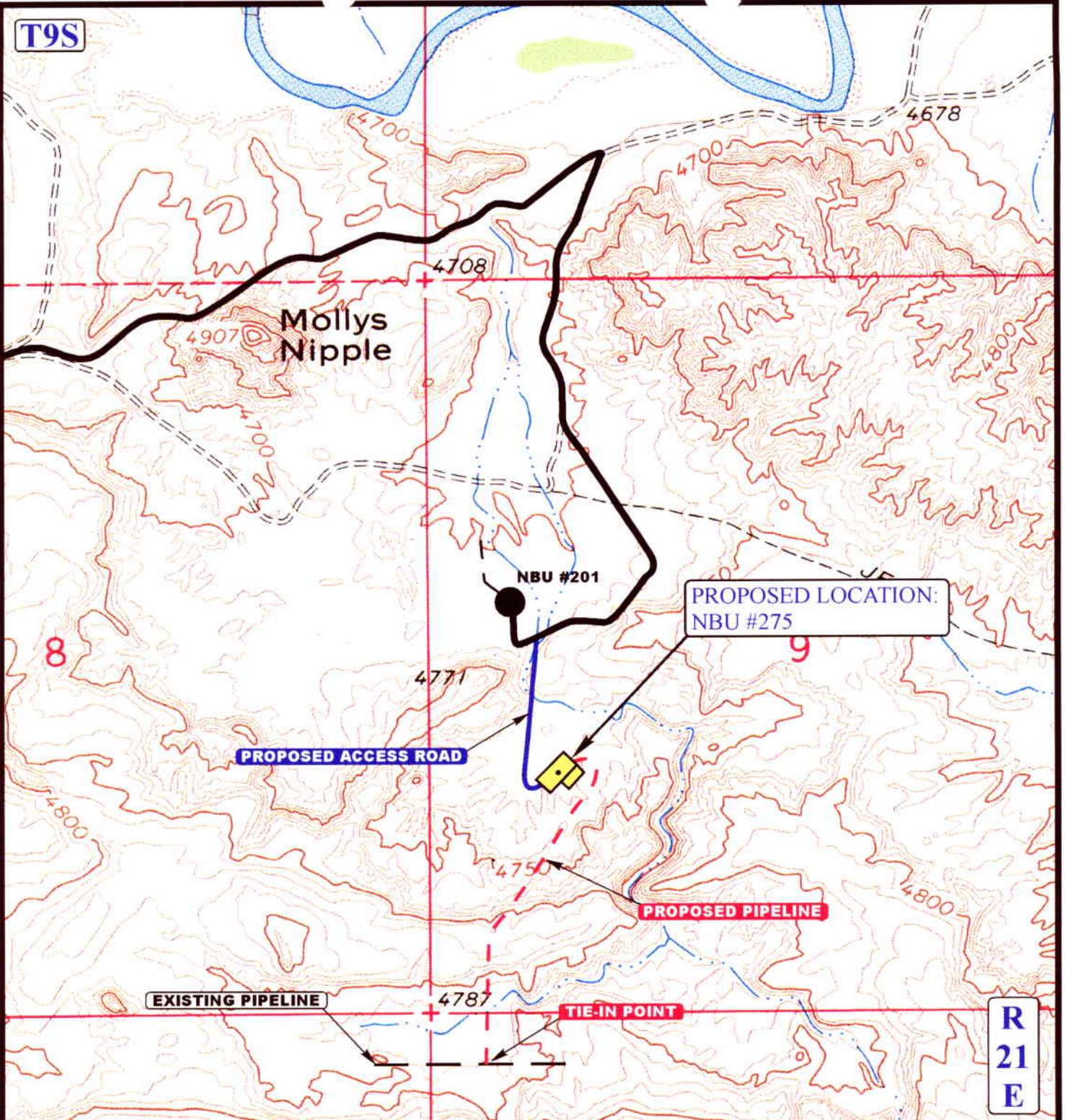
Date

Conditions of approval, if any:

FOR RECORD ONLY

Title 18 U.S.C. Section 1001. Whoever knowingly and willfully makes to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S



PROPOSED LOCATION:
NBU #275

PROPOSED ACCESS ROAD

PROPOSED PIPELINE

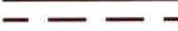
EXISTING PIPELINE

TIE-IN POINT

R
21
E

APPROXIMATE TOTAL PIPELINE DISTANCE = 2630' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

COASTAL OIL & GAS CORP.

NBU #275

SECTION 9, T9S, R21E, S.L.B.&M.

1750' FSL 900' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP

4	10	97
MONTH	DAY	YEAR

SCALE: 1" = 1000'	DRAWN BY: C.G.	REVISED: 3-25-98
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D
TOPO



M A C
Metcalf Archaeological Consultants, Inc.

March 30, 1998

Ms Bonnie Carson
 Coastal Oil & Gas Corporation
 P.O. Box 749
 Denver, CO 80201-0749

DENVER DISTRICT - E & S

APR 1 1998

BLC *he* RAD ___ SCP ___ CEL ___
 SAB ___ JRN ___ MDE ___ LPS ___

*XC: DRL
 JRL
 PEB*

Dear Sheila:

Enclosed please find one copy of the cultural resource inventory report for your proposed CIGE #214, NBU #253, NBU #274, and NBU #275 pipeline reroutes on Ute Tribal land in Uintah County, Utah. The inventory resulted in the discovery of one prehistoric site and the revisit of two previously recorded prehistoric sites. The new site and one of the previously recorded sites are recommended as not eligible for inclusion on the National Register and no further work is necessary. The other previously recorded site is potentially eligible to the National Register and it was avoided by an alternate pipeline route. Cultural resource clearance is recommended for the CIGE #214, NBU #253, NBU #274, and NBU #275 pipeline reroutes as described in the accompanying report and as staked at the time of this inventory. **This recommendation is subject to approval by the Uintah and Ouray Cultural Rights and Protection Department.** Copies of this report have been forwarded to the Bureau of Indian Affairs and the Ute Indian Tribe.

If you have any questions or concerns, please do not hesitate to call.

Sincerely

John M. Scott

John M. Scott
 Staff Archaeologist

cc: Betsie Chappoose, Cultural Rights and Protection, Uintah and Ouray Agency, Ft. Duchesne
 Ferron Secakuku, Energy and Minerals Resources, Uintah and Ouray Agency, Ft. Duchesne
 Dale Hanberg, Superintendent - Bureau of Indian Affairs, Ft. Duchesne
 Amy Huslein, Bureau of Indian Affairs, Phoenix, AZ



**Four Coastal Oil & Gas Corporation
Pipeline Reroutes on Ute Tribal Land
Uintah County, Utah**

by
John M. Scott
Metcalf Archaeological Consultants, Inc.
Eagle, Colorado

Prepared for,
Coastal Oil & Gas Corporation
Denver, Colorado

State Project #U98MM0151i
BLM Permit #96UT54945 (expires 5/1/98)

March 1998

INTRODUCTION

Coastal Oil & Gas Corporation (Coastal) contracted Metcalf Archaeological Consultants, Inc. (MAC) to conduct a Class III cultural resources inventory of four proposed pipeline reroutes (NBU #275, NBU #274, NBU #253, and CIGE #214) located in the Natural Buttes Oil and Gas Field of Uintah County, Utah. The four proposed pipelines have been rerouted from their original and previously inventoried corridors. Coastal is rerouting these pipelines to upgrade their gathering system and facilitate the addition of new wells. These pipelines will start at their associated wells and will run above the ground to a tie-in at existing facilities. The project area is in northeastern Utah in the Uintah Basin roughly bounded by Cottonwood Wash on the west, the Old Indian Treaty Boundary on the south, and the White River along the east and north (Figure 1 and 2). Total acreage inventoried during this project was 15 acres. All of the proposed pipelines are on land owned by the Ute Tribe, Ft Duchesne, Utah and administered by the Energy and Minerals Resources Department (EMRD) of the Uintah and Ouray Agency. During this project one new prehistoric site (42UN2519) was recorded and two previously recorded sites (42UN2034 and 42UN2128) were encountered.

The new proposed pipeline corridor for NBU #274 was entirely in previously inventoried corridors (see files search section, below) and required no further work. It snakes south from NBU #274 for 800 meters (2880 feet) and then turns east-northeast and extends for another 340 meters (1120 feet) to a tie-in at an existing pipeline.

Two pipeline corridors were inspected for ^{NBU} ~~CIGE~~ #275, one is recommended and the other is not. The recommended corridor (Figure 1) will angle southwest from the pad for 244 meters (800 feet) and then turns south for 229 meters (750 feet) to an existing east-west surface pipeline. The other corridor, not recommended because it crosses 42UN2034 (Figure 3) extends south-southeast from the pad area for 762 meters (2500 feet) to an existing surface pipeline. A total of nine acres was inventoried for these two corridors.

The new proposed pipeline for NBU #253 was entirely in previously inventoried areas (see files search section below), but it was difficult to tell if these areas actually overlapped. At the recommendation of the Ute tribe EMRD technician, the corridor was reinspected. The pipeline will extend from the NBU #253 well southeast for 335 meters (1100 feet) to an existing surface line. A total of 2.5 acres was inspected for this corridor.

The CIGE #214 pad was inventoried by MAC in 1997 (project #U97MM0104) (Spath 1997). The newly proposed pipeline corridor was not covered by the original inventory, except where it traverses the ten acre well pad inventory. The proposed corridor runs south from the CIGE #214 pad for 365 meters (1200 feet) to an existing southwest-northeast trending surface pipeline. It crosses the existing pipeline and then turns northeast following the south side of the pipeline for another 60 meters (200 feet) to an existing tie-in. A total of 3.5 acres was inspected for this corridor.

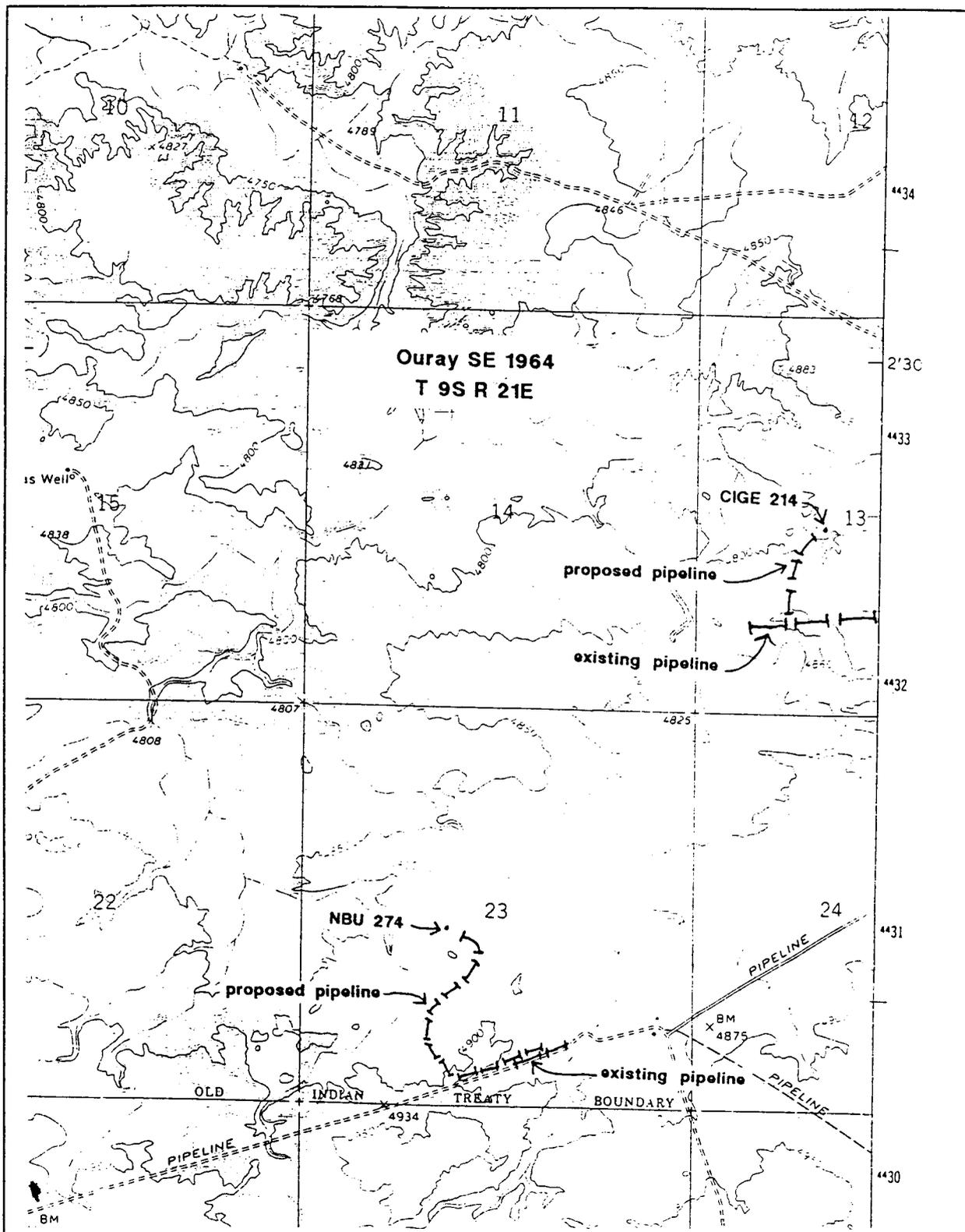


Figure 2 Location of proposed pipelines NBU #274 and CIGE #214, T9S, R21E, Sections 13 and 23 (USGS Ouray SE Quadrangle 7.5', 1964).

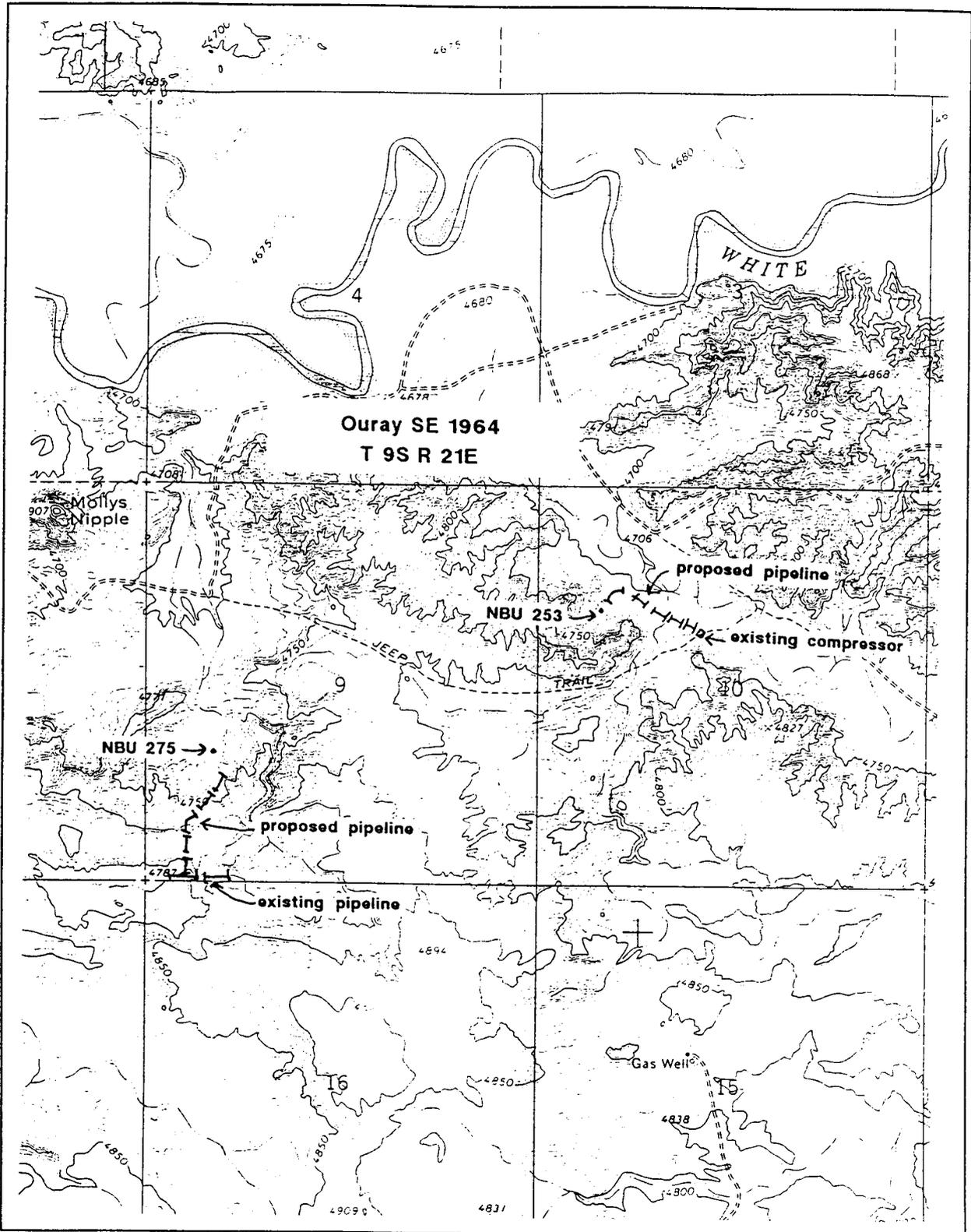


Figure 1 Location of proposed pipelines NBU #275 and NBU #253, T9S, R21E, Sections 9 & 10, (USGS Ouray SE Quadrangle 7.5', 1964).

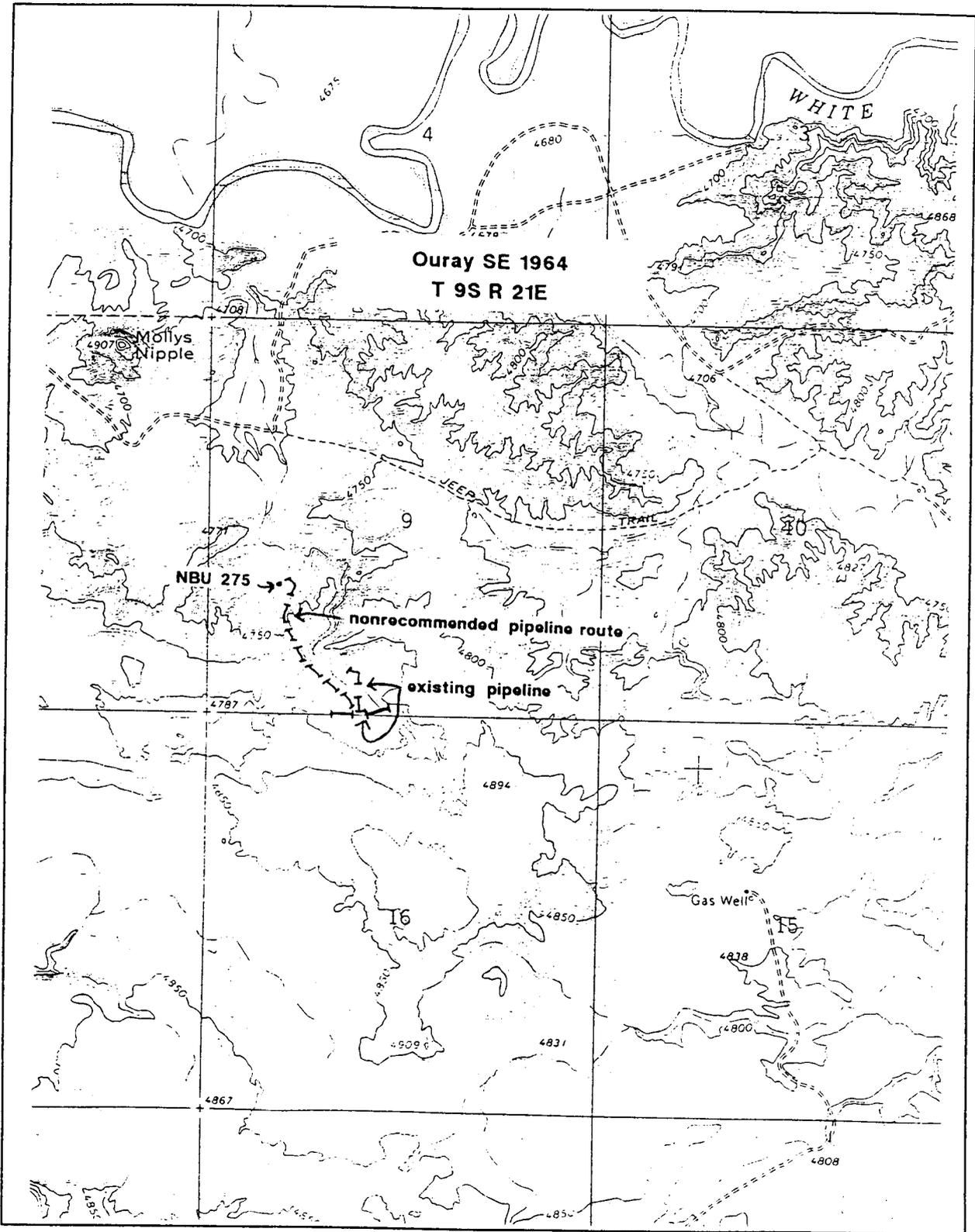


Figure 3 Map showing the original NBU #275 pipeline route that is not recommended T9S, R21E, Section 9 (USGS Ouray SE Quadrangle 7.5', 1964).

The project was completed by MAC archaeologist John Scott and accompanied by Uintah and Ouray Agency EMRD technician Alvin Ignacio. The work was conducted with Ute Indian Tribe, Uintah and Ouray Agency Access Permits dated March 17 and March 24, 1998 and BLM Permit #96UT54945 (expires 5/1/98). All field notes and maps are at the MAC offices in Eagle, Colorado.

STATEMENT OF OBJECTIVES

Following the mandated policies implementing the National Historic Preservation Act (NHPA [Public Law 89-665]), as amended, this project was inventoried to locate any cultural resources within the potential area of effect. Any discovered cultural resources were to be evaluated for eligibility to the National Register of Historic Places (NRHP). To be eligible for the NRHP, the resource must retain essential aspects of integrity and meet one or more of the Criteria for Eligibility (36 CFR §60.4). For archaeological resources, eligibility is typically recommended under Criterion d, on the basis of the information potential of surface artifacts and features, and intact sub-surface cultural deposits. Historical resources may be evaluated under any of the four Criteria on the basis of information potential or significant historic associations.

ENVIRONMENT

The project is located in the dissected uplands south and west of the White River (Natural Buttes Gas and Oil Field) in the Uinta Basin. The uplands slope gently down and north toward the White River. The topography is rugged with ridges, buttes, benches and knobs of local bedrock. A local land mark in the vicinity is a butte known as Mollys Nipple. The area is drained by the west flowing White River. There are numerous intermittent and ephemeral tributary drainages and in this project area the main tributary is Cottonwood Wash. Vegetation is a semi arid shrub land dominated locally by communities of shadscale. Observed vegetation included sagebrush (low), saltbush, greasewood, rabbitbrush, short bunch grass, prickly pear and ball cactus. Mixed forbs were also present. Ground surface visibility was very good with the cover averaging 10-15%. Soils are generally thin with abundant exposed bedrock and residual clay often covered with a sand shadow. Occasionally, localized deeper sand deposits are present. The local bedrock is Tertiary aged Uinta Formation sandstones and clays. Some Quaternary alluvial deposits are found in the modern White River floodplain (Hintze 1980). There appears to be a small potential for buried cultural materials in the deeper sand deposits.

FILES SEARCH

A files search was conducted through the Utah Division of State History on March 17, 1997. The records at the MAC office in Eagle, Colorado were also checked for previously conducted projects. Numerous previous oil and gas surveys have been conducted in the area and portions of these surveys are crossed by this project's proposed pipelines.

The new NBU #274 pipeline route is entirely within previously inventoried corridors.

Starting on the north and moving south, the new corridor will be along the west side of the access for NBU #274 which was inventoried in 1997 by MAC (project # U-97-MM-0106i) (McDonald 1997). After passing through the existing NBU #189 well area, it crosses the access and is along the east side of the existing access for NBU #189, which was inventoried by MAC in 1992 (project #U-92-MM-071) (Pennefather-O'Brien 1992). The proposed corridor turns east and follows the north side of the Willow Creek Lateral pipeline #F378, which was also inventoried by MAC in 1992 (project # U-92-MM-128b,i,s) (O'Brien 1992). No previously recorded cultural resources were in the immediate vicinity of this proposed pipeline corridor.

The recommended corridor for the NBU #275 pipeline starts at the NBU #275 pad area which was inventoried in 1997 (project #U97MM0106i) (Spath b1997). It will head southwest to cross through the NBU #199 well area and then follows the existing NBU #199 flow line south to an existing pipeline. The existing pipeline is east-west trending and is outside of and south of site 42UN2128 in a degraded and deflated area. Both the pad and flow line were inventoried in 1992 by MAC (project #U92MM362i) (Truesdale 1992). 42UN2128 was recorded by MAC in 1994 (project #U94MM222ib) (Spath 1994). Another proposed corridor inventoried for this pipeline, not recommended, starts at the NBU #275, and snakes south-southeast across site 42UN2034 to the vicinity of well NBU #181. Site 42UN2034 was recorded by MAC during the NBU #199 well pad inventory (Truesdale 1992). NBU #181 was inventoried by MAC in 1991 (project # U91MM607) (Scott 1991). Site 42UN2034 is a potentially eligible site consisting of a diffuse scatter of chipped stone debitage and tested cobbles. The site is situated toward the east end of a ridge which is covered with a spotty sand shadow that in places, exhibits up to one meter of deposition. Truesdale (1992) recommended that the site be avoided and advised that the NBU #199 pad be moved to the east to avoid the site.

The new pipeline corridor for NBU #253 is in the block survey areas for well NBU #103, which was inventoried in 1990 by MAC (project #U-90-MM-457b,i,s)(Scott 1990), and well NBU #253 (U-97-MM-0189i) also inventoried by MAC in 1997 (McKibbin and Barclay 1997). No previously recorded cultural resources have been recorded in the new proposed pipeline corridor.

The new pipeline corridor for CIGE #214 extends south out of the original block inventoried for well pad CIGE #214 and crosses over a portion of site 42UN2400. CIGE #214 was inventoried in 1997 by MAC (project #U-97-MM-0104i) and they recorded 42UN2400 (Spath a1997). 42UN2400 is on the un-constructed CIGE #214 pad and consists of a lithic scatter with little or no deposition. 42UN2400 was previously recommended not eligible.

FIELD METHODS

The portions of the pipeline corridors that extend outside the previous inventory areas were inspected using parallel pedestrian transects on each side of the staked centerline. Each side of the centerline received total coverage amounting to 15 m (50 feet), for a total of 30 m (100 feet) survey corridor width. Special attention was paid to areas of enhanced subsurface

visibility, such as eroded areas, rodent backdirt piles, road cuts and animal trails.

If cultural material was located, the area was examined closely until all surface manifestations had been identified and the resource adequately defined. Appropriate site or isolated find forms and other documentation were then completed, including plotting the resource on the proper USGS quadrangle. Sketch maps were prepared using a Brunton Pocket Transit and pacing for distances. Photographs were taken of all the sites.

RESULTS (This section is omitted from non-governmental copies of this report)

During this project one new site was recorded (42UN2519) and two previously recorded sites were encountered (42UN2034 and 42UN2400). 42UN2519 and 42UN2400 are not significant and require no further work. Site 42UN2034 is a potentially eligible site and the corridor that crossed it is not recommended (Figure3). An alternate corridor which will avoid 42UN2034 (Figure 1) was inventoried and is recommended.

Site 42UN2519 is a newly recorded sparse lithic scatter with a possible rock cairn. It is located to the south of previously recorded 42UN2400 on the south side of an east-west trending drainage. The lithic scatter consisted of four flakes and a core fragment of chert, one flake and a tested cobble of quartzite, and two pieces of chalcedony debris. Most of the lithic debitage is along a shallow erosional channel that has been formed by a small sandstone pour-off located on the edge of a bench immediately south of the erosional channel. The possible cairn consists of a large brown rectangular block of sandstone held upright by four other similar blocks of sandstone. The upright block is at an angle pointing east. All of the blocks of sandstone incorporated in the cairn are most likely from the immediate vicinity, which exhibits other similar rocks. The upright stone is approximately one meter high. The cairn is a few meters to the west and above the erosional channel on a small, residual clay, finger-like bench. There is no deposition on this site and it is most likely that it retains no integrity. The cairn is 18 meters (60 feet) from the corridor centerline for the CIGE #214 pipeline and will not be physically impacted by the pipeline's construction. This site does not have potential to be eligible to the NRHP and no further work is recommended.

Site 42UN2400 is a previously recorded site which was discovered during the original block inventory for well pad CIGE #214 (Spath 1997). The start of the CIGE #214 pipeline corridor, on its associated well pad, will cross 42UN2400. 42UN2400 is a lithic scatter with little or no deposition and was recommended not eligible (Spath 1997). Nothing was observed during the present project to change this recommendation and no further work is needed.

Site 42UN2034 is a previously recorded site discovered by MAC during the NBU #199 well pad inventory (Truesdale 1992). Site 42UN2034 is a potentially eligible site consisting of a diffuse scatter of chipped stone debitage and tested cobbles. The site is situated toward the east end of a ridge which is covered with a spotty sand shadow that in places exhibits up to one meter of deposition. Truesdale (1992) recommended that the site be avoided and advised that the NBU

#199 pad be moved to the east to avoid the site. Originally, a southeasterly trending pipeline corridor was inspected for the NBU #275 and it was discovered that the corridor crossed the east end of 42UN2034. The pipeline corridor could not be moved further east to avoid the site because the heavy equipment needed to construct the pipeline would have to cross the site from the west impacting this potentially eligible site. The southeasterly trending pipeline corridor was not recommended and another corridor that trends southwesterly was inspected and is recommended. Previous recordation for site 42UN2034 appeared to be adequate and nothing was observed during the present project to change its recommendation.

RECOMMENDATIONS

The proposed pipeline corridors for NBU #274 and NBU #253 crossed no known cultural resources. The pipeline corridor for CIGE #214 crossed previously recorded and newly recorded prehistoric resources. The corridor for the CIGE #214 pipeline will leave the southwest edge of its previously inventoried well pad crossing a portion of previously recorded 42UN2400, and approximately 80 meters away, crosses newly recorded site 42UN2519. 42UN2400 and 42UN2519 are on bedrock and residual clay with no chance for buried deposits and no further work is recommended. Two pipeline corridors for NBU #275 were inventoried, one trends southwesterly (Figure 1) and the other southeasterly (Figure 3). The southwesterly corridor is recommended and the southeasterly is not. Cultural resource clearance is recommended for all four of the pipelines as staked at the time of their inventories and as described above. **This recommendation is subject to approval by the Uintah and Ouray Cultural Rights and Protection Department.**

REFERENCES CITED

Hintze, Lehi F.

1980 *Geologic Map of Utah*. Utah Geological and Mineral Survey, Salt Lake City, UT.

McDonald, Kae

1997 *Coastal Oil & Gas Corporation's NBU 274 Well Pad, Access Roads and Pipeline Corridors Class III Cultural Resource Inventory, Section 23, T9S, R21E, Uintah County, Utah*. Metcalf Archaeological Consultants, Inc. Ms. on file at Metcalf Archaeological Consultants, Inc., Eagle, Colorado.

McKibbin, Anne and Dulaney Barclay

1997 *Coastal Oil and Gas Corporation NBU #253 Well Pad and Flowline, Section 10, T9S, R21E, Uintah County, Utah*. Metcalf Archaeological Consultants, Inc. Ms. on file at Metcalf Archaeological Consultants, Inc., Eagle Colorado.

O'Brien, Patrick K.

1992 *Class III Cultural Resource Survey of Proposed Colorado Interstate Gas Company's Natural Buttes Willow Creek Lateral (F378) Pipeline on State, BLM and Indian Land, Uintah County, Utah*. Metcalf Archaeological Consultants, Inc. Ms. on file at Metcalf Archaeological Consultants Inc., Eagle, Colorado.

Pennefather-O'Brien, Elizabeth

1992 *Cultural Resources Inventory for Coastal Oil and Gas NBU #189 Well and Access Location on Ute Tribal Lands, Uintah County Utah*. Metcalf Archaeological Consultants, Inc. Ms. on file at Metcalf Archaeological Consultants Inc., Eagle, Colorado.

Scott, John M.

1990 *Cultural Resource Inventory for the Coastal Oil & Gas NBU #103 Well and Access Location On Ute Tribal Lands, Uintah County, Utah*. Metcalf Archaeological Consultants, Inc. Ms. on file at Metcalf Archaeological Consultants, Inc., Eagle, Colorado.

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Späth, Carl

1994 *Reliable Exploration's Coastal Oil and Gas 3D Prospect on the Uintah Ouray Ute Reservation T9S, R21E, Sections 4-9, 16-21, and 28-30, Uintah County, Utah Class III Cultural Resource Inventory*. Metcalf Archaeological Consultants, Inc. Ms. On file at Metcalf Archaeological Consultants, Inc., Eagle Colorado.

a1997 *Coastal Oil and Gas Corporation's Proposed CIGE #s 214, 215 and 216 Well Pads, Pipelines and Access On Ute Tribal Land Sections 13 and 15, T9s, R21E, Uintah County, Utah Class III Cultural Resource Inventory.* Metcalf Archaeological Consultants, Inc. Ms. on file at Metcalf Archaeological Consultants, Inc., Eagle, Colorado.

b1997 *Coastal Oil and Gas Corporation's Proposed NBU #275 Well Pad, Pipeline and Access Section 9, T9s, R21E, Uintah County, Utah Class III Cultural Resource Inventory.* Metcalf Archaeological Consultants Inc. Ms. On file at Metcalf Archaeological Consultants, Inc., Eagle Colorado.

Truesdale, James A.

1992 *Results of a Class III Cultural Resource Inventory for Coastal Oil and Gas Company Proposed Well Location of NBU-199 its Access and Flow Line.* Metcalf Archaeological Consultants Inc. Ms. on file at Metcalf Archaeological Consultants, Inc., Eagle, Colorado.

Appendix
Site Form
(Limited Distribution)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator

3a. Address
P.O. Box 749, Denver, CO 80201-0749

3b. Phone No. (include area code)
(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1750' FSL & 900' FWL
NWSW Section 9, T9S-R21E

5. Lease Serial No.

U-01188

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or No.

Natural Buttes Unit

8. Well Name and No.

NBU 275

9. API Well No.

43-047-32905

10. Field and Pool, or Exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

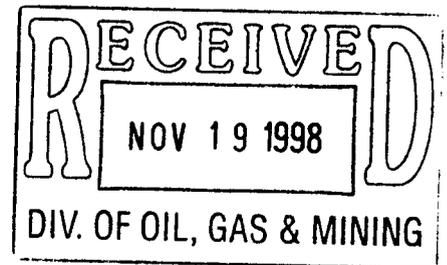
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Extend APD</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The APD for the referenced well was approved February 18, 1998. The operator requests that the APD be extended for an additional year so that drilling may be completed.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 11/23/98
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 11-23-98
Initials: *[Signature]*



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Sheila Bremer *[Signature]*

Title Environmental & Safety Analyst

Date 11/17/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-01188

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or No
Natural Buttes Unit

8. Well Name and No.
NBU #275

9. API Well No.

43-047-32905

10. Field and Pool, or Exploratory Area
Natural Buttes Field

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address **P.O. Box 1148, Vernal UT 84078** 3b. PhoneNo. (include area code)
(435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/SW Sec.9, T9S, R21E 1750' FSL & 900' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>TD Change</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation proposes to change the TD ~~4730'~~ to 8800' in order to drill to the Mesaverde formation. Please refer to the attached drilling program. *(From 7200' w/stc)*

COPY SENT TO OPERATOR
Date: 10-8-99
Initials: CHD

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10/16/99
By: [Signature]

Federal Approval of this
Action is Necessary

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Sheila Upchego

[Signature]

Title

Environmental Secretary

Date **9/16/99**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Coastal Oil & Gas Corporation
Natural Buttes Unit #275
NW/SW Sec.9,T9S,R21E
Uintah County, Utah**

GEOLOGICAL SURFACE FORMATION:

NW/SW Sec.9,T9S,R21E - 1750'FSL & 900'FWL

ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

<u>Formation</u>	<u>Estimated Top</u>
KB	4730'
GREENRIVER	1675'
WASATCH	5200'
MESAVERDE	8200'
TD	8800'

PROPOSED CASING PROGRAM:

See Attached Drilling Program

DRILLING FLUIDS PROGRAM:

See Attached Drilling Program

TESTING LOGGING AND CORING:

See Attached Drilling Program

CEMENTING PROGRAM:

<u>Casing</u>	<u>Coverage</u>	<u>Volume</u>	<u>Type & Activities</u>
---------------	-----------------	---------------	------------------------------

See Attached Drilling Program

Intermediate

See Attached Drilling Program

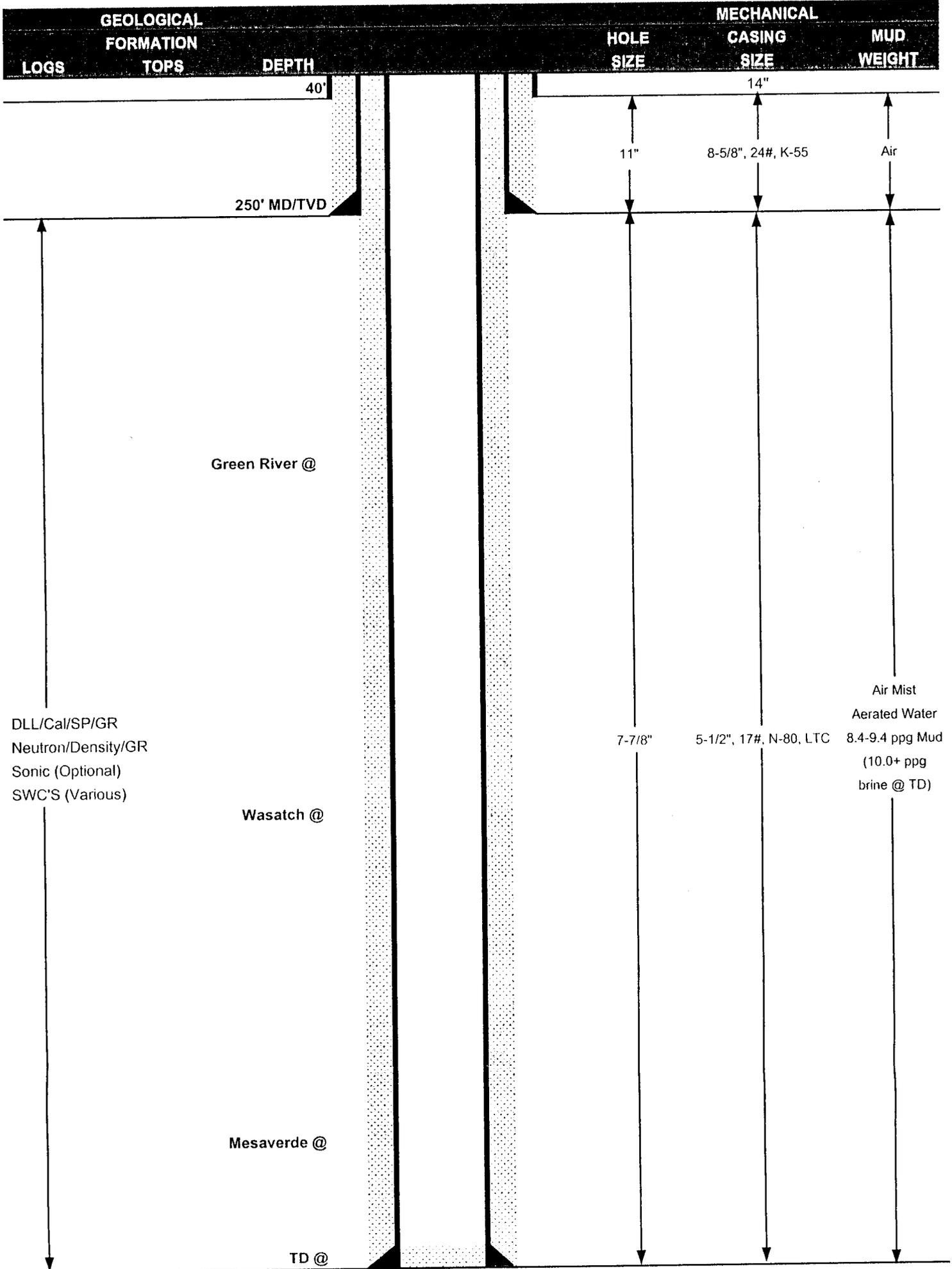
Production

See Attached Drilling Program

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 9/15/99
 WELL NAME Generic Natural Buttes Well TD _____
 FIELD Ouray COUNTY Uintah STATE Utah ELEVATION _____
 SURFACE LOCATION _____ BHL Straight Hole
 OBJECTIVE ZONE(S) Lower Green River, Wasatch, Mesaverde
 ADDITIONAL INFO _____



CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
SURFACE	8-5/8"	0-250'	24#	K-55	STC	>10	>10	>10
PRODUCTION	5-1/2"	0-TD	17#	N-80	LTC	SPECIFIED BY PROD DEPT		
TUBING								

CEMENT PROGRAM

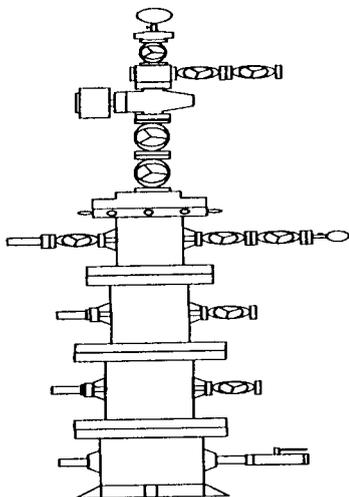
	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	250' MD/TVD	Neat + 2% CaCl ₂	95	25%	15.60	1.19
PRODUCTION	LEAD 500' Above Prod Int-Surf	Hifill + 0.6% EX-1 + 0.25 lb/sk Flocele + 0.2% FWCA + 10 lb/sk Gilsonite + 16% Gel + 1% HR-7 + 3% Salt		*TBD	11.60	3.12
	TAIL TD-500' Above Productive Int.	50/50 POZ + 0.25 lb/sk Flocele + 0.4% Halad-322 + 2% Gel + 0.1% HR-5 + 2% Microbond M +5% Salt		*TBD	14.4	1.24

* 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, float collar. Centralize 5' above shoe & every other collar to surface.
PRODUCTION	Specified by Production Department (every other joint across pay zones).

WELLHEAD EQUIPMENT



TREE	2-1/16" 5M
TUBING HEAD	11" 3M X 7-1/16" 5M
CASING SPOOL	
CASING SPOOL	
CASING HEAD	8-5/8" SOW X 11" 3M

BIT PROGRAM

INTERVAL	SIZE	BIT MFG & MODEL	GPM	SER.	NZLS	COMMENTS
Surface Hole	11"	Various				
SC - Top of Wasatch	7-7/8"	Various				
Wasatch	7-7/8"	Various (PDC)				
Mesaverde	7-7/8"	Various				

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
SC - TD	DLL/Cal/SP/GR
SC - TD	Neutron/Density/GR
Optional	Sonic
Various	SWC's

MUD LOGGER:

As per Geology

SAMPLES:

As per Geology

CORING:

As per Geology

DST:

As per Geology

MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER LOSS	VISCOSITY	TREATMENT
0-Trona	Air Mist	NA	NA		
Trona-TD	Aerated Water Water/Mud	NA 8.4-9.4	NC 15cc	NA 30-40	KCL, Gel, LCM, Polymer
At TD	Brine	10-12 ppg	NC	NC	

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco survey every 500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER:

Blaine Yeary

DATE: _____

PROJECT MANAGER:

Tom Young

DATE: _____

UNIT. FATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U- 01188

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or No.

Natural Buttes Unit

8. Well Name and No.

NBU #275

9. API Well No.

43-047-32905

10. Field and Pool, or Exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/SW Sec. 9, T9S, R21W
1750' FSL & 900' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other Spud

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

MIRU Bill Martin Drilling . Drilled 12 1/4' hole to 282'. Ran 6 jts of 8 5/8" Csg. Cmt w/150 sks P-AG w/ 2% CaCl2, 1/4#/sk Flocele, 15.6 ppg, 1.18 yield. Drop plug. Displace w/14 Bbls H2O w/5 Bbls Cmt to surface. Hole stayed full.

Spud @ 9:00 a.m. on 1/13/00.

RECEIVED

JAN 13 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Katy Dow

Title

Environmental Jr. Analyst

Date 1/26/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U- 01188

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

8. Well Name and No.
NBU #275

9. API Well No.
43-047-32905

10. Field and Pool, or Exploratory Area
Natural Buttes Field

11. County or Parish, State
Uintah UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address 3b. Phone No. (include area code)
P.O. Box 1148, Vernal UT 84078 **(435)781-7023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NW/SW Sec.9, T9S, R21W
1750' FSL & 900' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Summary</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Finished drilling from 282' to 8842'. Ran 205 jts of 5 1/2" 17# N-80 Csg. Lead Cmt w/400 sks, 11.6 ppg. 3.12 yield w/6% Ex-1, 25% Flocele, 25 FWCA, 10#/sx Gilsonite, 18% Gel, Hi-fill MOD. Tail Cmt w/1760 sks Premium 300, 14.4 ppg, 1.24 yield, 25#/sx Flocele, .4% Halad-322, 2% Micro Bond-M, 5% SNLT. Displace w/204 Bbls 3% KCL. Bump plug. Float held. Rig released @ 6:00 a.m. on 2/10/00.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Katy Dow

Title

Environmental Jr. Analyst

Date **2/15/00**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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OPERATOR Coastal Oil & Gas Corp
ADDRESS P.O. Box 1148
Urrnal, Ut 84078

OPERATOR ACCT. NO. H 0230

ENTITY ACTION FORM - FORM 6

F-609 P.02/03 T-825 AND GAS DOWNSTAIRS SECRETARY +4357884336 FROM-COASTAL 12:05pm 02-14-00

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE	
					QQ	SC	TP	RG			COUNTY
B	99999	2900	43-047-32509	NBU # 222	SOME	11	105	22E	Utah	1/7/00	1/7/00
WELL 1 COMMENTS: 32509 000214 entity added to Castlegate PZ; "Nat Buttes U/ WSMVD". KDR CONFIDENTIAL											
B	99999	2900	43-047-32905	NBU # 275	NSW	9	95	21E	Utah	1/13/00	1/13/00
WELL 2 COMMENTS: 000214 entity added; (Nat Buttes U/ WSMVD) KDR											
B	99999	2900	43-047-33009	NBU # 260	SENE	28	95	21E	Utah	1/23/00	1/23/00
WELL 3 COMMENTS: 000214 entity added; (Nat. Buttes U/ WSMVD) KDR											
B	99999	2900	43-047-33012	NBU # 299	SOME	16	95	21E		1/23/00	1/23/00
WELL 4 COMMENTS: 000214 entity added; (Nat Buttes U/ WSMVD) KDR											
B	99999	2900	43-047-33465	NBU # 294K	NEW	22	95	20E		1/21/00	1/21/00
WELL 5 COMMENTS: 000214 entity added; (Nat Buttes U/ WSMVD) KDR											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Tracy J. Paul
Signature
Environmental Analyst
Title
3/14/00
Date

Phone No. 435-781-7022

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U- 01188
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name Ute
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435) 781-7023	7. If Unit or CA/Agreement, Name and/or No. Natural Buttes Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW/SW Sec. 9, T9S, R21W 1750' FSL & 900' FWL		8. Well Name and No. NBU #275
		9. API Well No. 43-047-32905
		10. Field and Pool, or Exploratory Area Natural Buttes Field
		11. County or Parish, State Uintah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Completion Report</u>

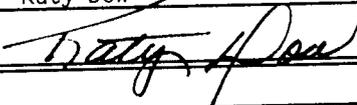
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The subject well was placed on production on 2/19/00. Please refer to the attached Chronological Well History.

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Katy Dow	Title Environmental Jr. Analyst
	Date 3/7/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

THE COASTAL CORPORATION
PRODUCTION REPORT

Chronological History

NBU #275

NW/SW SEC.9,T9S, R21E
NATURAL BUTTES FIELD
UINTAH COUNTY, UTAH
PBSD: 8794' PERFS: 5698' - 8772'
CSG: 5.5/17# N-80 @ 8840
FORMATION: MV & WAS

DRILL & COMPLETE

DRILLING:01/19/00 - 02/10/00, Spud Date: 01/20/00

- 02/13/00 RIH W/ TBG & CO PBSD @ 8794'. ROAD RIG F/ NBU#275. MIRU KES #60 P.U. ND WH, & NU BOPS. RU FLOOR & TBG EQUIP. TALLEY TBG & PU 4 3/4 MILL B.S. PU & RIH W/ 2 3/8" TBG. TAG PBSD @ 8784'. POOH W/ 5 STD TBG. EOT @ 8471'. SWIFN & UNTIL MONDAY MORNING.
- 02/15/00 RIH PICKLE TBG & BRK DWN. RIH W/ 2 3/8" TBG. TAG FILL @ 8779', RU PWR SWVL & C/O TO 8794'. CIRC WELL W/ 190 BLS 2% KCL. RD PWR SWVL, POOH W/ 2 3/8" TBG, SN, 1 JT & 4 3/4" MILL, RU CUTTERS WLS RIH & LOG W/CBL/CCLGR F/ 8794' TO 4800' W/ 1000# ON CSG, CMT TOP @ SURF TST CSG TO 5000# OK, RIH & PERF MV W/ 4" CSG GUNS 2 SPF 90 DEG PHASING AS FOLLOWS: 8768'-72'(8 HOLES), 8710'-20' (20 HOLES), 8672'-80'(16 HOLES), 0 PSI, POOH & RD WLS, RIH W/ NC, 1 JT, SN & 2 3/8" TBG. EOT @ 7823', SWI, SDFN.
- 02/16/00 MIRU HES F/ FRAC. SICP-650 PSI, SITP-0 PSI, BLOW WELL DN. RIH W/ 2 3/8" TBG. EOT @ 8766'. RU HES & PICKLE TBG W/ 3 BBL 15% HCL. SPOT 500 GAL 15% W/ ADD HCL ACROSS PERF F/ 8672'-8772'. RD HES & POOH W/ 2 3/8" TBG. EOT @ 7993'. BREAKDOWN PERF F/ 8672'-8772', BRK W/ 4900 PSI @ 4.8 BPM. PUMP 5 BBL 2% KCL, 1000 GAL 15% HCL W/ 66 1.3 SG BALL SEALER. DISP W/ 59 BBL 2% KCL. ISIP-2542 PSI, 5 MIN 2407 PSI, SURAGE BALLS. INJ RATE 4216 PSI @ 4.7 BPM. ISIP-2484 PSI. AP-4000 PSI, AR-4.9 BPM. TOTAL LOAD=132 BBL. RD HES & POOH W/ 2 3/8" TBG. SIWFD & W.O. FRAC @ 6:00 AM.
- 02/17/00 PU BIT PUMP OFF SUB & RIH W/ 2 3/8" TBG. MI & RU HES. HELD SAFTEY MEETING. PRESS TEST LINES 7979 PSI SICP-1753 PSI FRAC MESA PERF (8672'-8772') PUMP 80000# 20/40 SD WEDGE 20# DELTA FLUID GEL ISIP-2542 PSI MP-3672 PSI MR-37.8 BPM AP-2600 PSI AR-35 BPM TOTAL LOAD=858 BBL FG.78 R.I.H. W/51/2 BP SET @ 8624' R.I.H. W/4" GUN PERF @ 8552'-60' 2 SPF, 8470'-80' 2 SPF, 8436'-44' 2 SPF, & 8150'-60' 1 SPF. FRAC MESA PERF (8150'-8560') BRK W/3692 PSI @ 7.9 BPM PUMP 111000# 20/40 SD WEDGE 20# DELTA FLUID GEL ISIP-2804 PSI MP-4742 PSI MR-45.2 BPM AP-3000 PSI AR-44 BPM TOTAL LOAD=1081 BBL FG.78 R.I.H. W/51/2 BP SET @ 7465' R.I.H. W/4" GUN PERF @ 7264'-72' 4 SPF PRESS INC 2244 PSI FRAC WASATCH PERF (7264'-72') BRK W/4584 PSI @ 13 BPM PUMP 40000# 20/40 SD WEDGE 25# DELTA FLUID GEL. ISIP-2630 PSI MP-DAY 4:C38 3075 PSI MR-27.6 BPM AP-2400 PSI AR-26 BPM TOTAL LOAD=514 BBL FG.80 R.I.H. W/51/2 BP SET @ 7100' R.I.H. W/4" GUN PERF @ 6694'-6704' 4 SPF FRAC WASATCH PERF (6694'-6704') BRK W/2746 PSI @ 10 BPM MP 49600# 20/40 SD WEDGE 25# DELTA FLUID GEL. SCREEN OUT (48400# IN MATION & 1200# IN CSG) ISIP-7800 PSI MP- 8019 PSI MR-32.4 BPM AP-1600 PSI AR-26 BPM TOTAL LOAD=554 BBL R.I.H W/51/2 BP SET @ 6100' R.I.H. W/4" GUN PERF @ 5998'-6008' 4 SPF FRAC WASATCH PERF (5998'-6008') BRK W/3439 PSI @ 9.6 BPM PUMP 50700# 20/40 SD WEDGE 25# DELTA FLUID GEL ISIP-1351 PSI MP-3436 PSI MR-33.5 BPM AP-1400 PSI AR-30 BPM TOTAL LOAD=560 BBL FG.66 R.I.H. W/51/2 BP SET @ 5890' R.I.H. W/4" GUNPERF @ 5698'-5708' 4 SPF FRAC WASATCH PERF (5698'-5708') BRK W/3148 PSI @ 9.7 BPM PUMP 80000# 20/40 SD WEDGE 25# DELTA FLUID GEL ISIP-1292 PSI MP-1828 PSI MR-30.6 BPM AP-1600 PSI AR-30 BPM TOTAL LOAD=733 BBL FG.66 R.I.H. W/51/2 BP SET @ 5517' P.O.O.H. & RD CUTTERS. RD HES & MOVE OUT FRAC EQUIP. RD STINGER & MOVE OUT EQUIP. SWIFN & NO RIG CREWS FOR NIGHT.

NBU #275

- 02/18/00 FLOW WELL AFTER FRAC PERF (5698'-8772'), NU STRIPPING HEAD. PU 43/4 BIT & PUMP OFF SUB. 1 JTS SN & R.I.H. W/23/8 TBG. TAG SD @ 5471'. RU SWIVEL & AIR FOAM UNIT. B/CIRC W/AIR FOAM. CO SD & DRILL BP @ 5515'. CIRC & R.I.H. W/TBG. TAG SD @ 5858'. CO & DRILL BP @ 5890'. CIRC & R.I.H. W/TBG. TAG SD @ 6068'. CO & DRILL BP @ 6100'. CIRC & R.I.H. W/TBG. TAG SD @ 7081'. CO & DRILL BP @ 7100'. CIRC & R.I.H. W/TBG. BP SET @ 7465' WENT DN HOLE TO 8450'. DRILL BP & CO SD TO 8624'. DRILL BP @ 8624'. CIRC & R.I.H. W/TBG. TAG SD @ 8772'. CO SD TO PBT @ 8794'. CIRC HOLE CLEAN. RD SWVL & PUMP 10 BBL DN TBG. LD 23/8 TBG. PU HANGER LAND W/267 JTS 23/8 4.7 J-55 TBG. EOT @ 8610' & SN @ 8575'. RD FLOOR & TBG EQUIP. NDBOPS & NUWH. DROP BALL&TRY PUMP BIT OFF W/4500 PSI. HOOK UP FLOW LINE TO TANK. LEAVE WELL W/DELSCO TESTER. SDFN W/RIG CREWS.
- 02/19/00 FLOW WELL AFTER FRAC PERF 5698'-8772'. 7.00 AM: FLOW WELL ON 48/64 CH SICP-1650 PSI FTP-550 PSI REC-36 BBL 9.00 AM: FLOW WELL ON 48/64 CH SICP-1600 PSI FTP-500 PSI REC-64 BBL SHUT WELL IN & REPAIR FLOW BACK TANK. RU CUTTERS & R.I.H. W/1 11/16 CHEM CUTTER. PUMP 25 BBL DN TBG. CUT TBG & BIT OFF @ 8606'. P.O.O.H. & RD CUTTERS. RU & SWAB IFL-2000'. MADE 1 RUN REC-10 BBL. WELL STARTED FLOWING ON 48/64 CH SICP-1580 PSI FTP-800 PSI REC-10 BBL. RD & MO KES # 60 P.U. 2.00 PM: FLOW WELL ON 32/64 CH SICP-1680 PSI FTP-1000 PSI REC-42 BBL. 3.00 PM: FLOW WELL ON 24/64 CH SICP-1800 PSI FTP-800 PSI REC-24 BBL 4.00 PM: FLOW WELL ON 24/64 CH SICP-1700 PSI FTP-1220 PSI REC-23 BBL SDFD W/RIG CREWS & LEAVE WELL W/DELSCO FLOW TESTER.
- 02/20/00 WELL PLACED ON SALES @ 12:00 PM ON 02/19/00. SPOT PROD DATA: FTP: 1400#, SICP: 1800#, 20/64" CK, 8 BWPB, 1500 MCFPD.
- 02/21/00 PROG: FLWD 1506 MCF, 100 BW, FTP: 1440#, CP:1670#, 20/64" CK, 20 HRS, LP: 316, LLTR: 1223 BBLs.
- 02/23/00 PROG: FLWD 2583 MCF, 80 BW, FTP: 1300#, CP: 1520#, 27/64" CK, 24 HRS, LP: 316#, LLTR: 1053 BBLs.
- 02/24/00 PROG: FLWD 2546 MCF, 13.04 BC, 67 BW, FTP: 1280#, CP: 1480#, 29/64" CK, 24 HRS, LP: 319#, LLTR: 986 BBLs.
- 02/25/00 PROG: FLWD 3413 MCF, 17.93 BC, 70 BW, FTP: 900#, CP: 1280#, 30/64" CK, 24 HRS, LP: 290#.
- 02/26/00 PROG: FLWD 3449 MCF, 8 BC, 70 BW, FTP: 865#, CP: 1230#, 32/64" CK, 24 HRS, LP: 300#, LLTR: 846 BBLs.
- 02/27/00 PROG: FLWD 3125 MCF, 19.5 BC, 45 BW, FTP: 810#, CP: 1180#, 36/64" CK, 24 HRS, LP: 295#, LLTR: 801 BBLs.
- 02/28/00 PROG: FLWD 2996 MCF, 12 BC, 37 BW, FTP: 750#, CP: 1140#, 40/64" CK, 24 HRS, LP: 290#, LLTR: 764 BBLs.
IP DATE: 02/25/00. IP: FLWG 3449 MCF, 8 BC, 70 BW, FTP: 865#, CP: 1230#, 32/64" CK, 24 HRS, LP: 300#.

FINAL REPORT.

CMT 8 5/8 - 5 1/2 CSG ANNULUS. AFE: 28913

- 03/09/00 WELL ON PROD. MIRU DOWELL TO 8 5/8-5 1/2 CSG ANNULUS F/ TOP DN JOB. TAIL W/ 2 SX CLASS G W/ ADD WT-11.5 YD-3.16 FLUSH W/ 1/2 BBL H2O. ISIP-800 PSI, AP-500 PSI, AR-1 BPM. SD F/ PRESS. RD DOWELL.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other _____
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

5. Lease Serial No.
U-01188

6. If Indian, Allottee or Tribe Name
Ute

7. Unit or CA Agreement Name and No.
Natural Buttes Unit

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address
P.O. Box 1148, Vernal, UT 84078

3a. Phone No. (include area code)
(435) 781-7021

9. API Well No.
43-047-32905

8. Lease Name and Well No.
NBU #275

10. Field and Pool, or Exploratory
Natural Buttes Field

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NW SW 1750' FSL 900' FWL
 At top prod. interval reported below NW SW 1750' FSL 900' FWL
 At total depth NW SW 1750' FSL 900' FWL

11. Sec., T., R., M., or Block and Survey or Area
Section 9-T9S-R21E

12. County or Parish
Uintah

13. State
Utah

17. Elevations (DF, RKB, RT, GL)*
4714' Ungraded GR

14. Date Spudded
1/20/00

15. Date T.D. Reached
2/9/00

16. Date Completed
 D & A Ready to Prod.
2/19/00

18. Total Depth: MD
TVD 8840'

19. Plug Back T.D.: MD
TVD 8794'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CCL, CBL, AZIMUTHAL LATEROLOG

22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" K55	24	0	270'		150 P-AG	0	to surface	
7-7/8"	5-1/2" P-110	17	0	8840'		400 Hi Fill 1760 Prem	610	to surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8610'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	8150'	8772'	Refer to Page #3 attachment			
B)						
C) Wasatch	5698'	7272'				
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
Refer to Page #3 attachment	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
2/19/00	2/25/00	24	→	0	3449	70			flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
32/64	865	1230	→	0	3449	70		producing	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	C BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold, used for fuel

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Green River	1830'	5202'			
Wasatch	5202'	8140'			
Mesaverde	8140'				

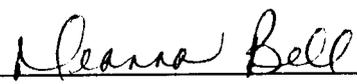
32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
 - 2. Geologic Report
 - 3. DST Report
 - 4. Directional Survey
 - 5. Sundry Notice for plugging and cement verification
 - 6. Core Analysis
 - 7. Other Wellbore Diagram
- Page #3 Attachment, Refer #26 & #27

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Deanna Bell Title Environmental Secretary

Signature  Date 3/14/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lease Serial No. U-01188

NBU #275

26. Perforation Record

Perforated Interval	Size	No. Holes
Mesaverde		
8768-8772'	4	8
8710-8720'	10	20
8672-8680'	8	16
8552-8560'	8	16
8470-8480'	10	20
8436-8444'	8	16
8150-8160'	10	10
Wasatch		
7264-7272'	8	32
6694-6704'	10	40
5998-6008'	10	40
5698-5708'	10	40

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

8672-8772'	80,000# 20/40 sand, 858 bbls #20 Delta
8150-8560'	111,000# 20/40 sand, 1081 bbls #20 Delta
7264-7272'	40,000# 20/40 sand, 514 bbls #25 Delta
6694-6704'	48,400# 20/40 sand, 554 bbls #25 Delta
5998-6008'	50,700# 20/40 sand, 560 bbls #25 Delta
5698-5708'	80,000# 20/40 sand, 733 bbls # 25 Delta

DATE: 02/19/00

WELL: NBU # 275

COUNTY: UINTAH

SEC: 9

FOREMAN: D. NICHOLS

FIELD: NBU

STATE: UTAH

TWS: 9

RGE: 21

KB 13.00

RIG No. KES # 60

Tbg Hanger 1.00

CASING RECORD

SIZE	WT	GRADE	THD	FROM	TO
5.5	17	N-80	LT&C	SUR	8840

8-5/8" Csg @

TUBING RECORD

SIZE	WT	GRADE	THD	FROM	TO
2.375	4.7	J-55	8 RD	SUR	8610

JTS	PSN	TAC	MUD ANCHOR
267	8575		Size _____ Length _____

SUCKER ROD RECORD

NO	SIZE	GRADE	CPLG

266 jts 8560.70

ROD ROTATOR Yes ___ No ___

GAS ACHOR Size _____ Length _____

ROD GUIDE PLACEMENT (DESCRIBE):

PUMP DATA:

MANUFR	SIZE	DESCR
SPM		SL _____

PSN 1.08

1 jt tbg 32.20

UMP OFF SUB 1.80

EOT @ 8610

Orig. PBTD 8794

.5 CSG SET @ 8840

COMMENTS/PERFORATIONS:

MESAVERDE PERF F/
 8768'-72' 2 SPF, 8710'-20 2 SPF, 8672'-80' 2 SPF, 8552'-60' 2 SPF
 8470'-80' 2 SPF, 8436'-44' 2 SPF, 8150'-60 1 SPF.
 WASATCH PERF F/
 7264'-72' 4 SPF, 6694'-6704' 4 SPF 5998'-6008' 4 SPF, 5698'-5708'
 4 SPF
 FRAC W/404000# 20/40 SD WEDGE & 20-25# DELTA FLUID GEL
 DRILL OUT ALL PLUG & CUT TBG & BIT OFF

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
3 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433
4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

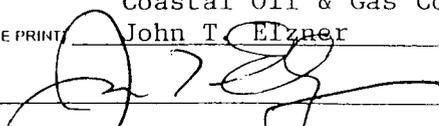
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

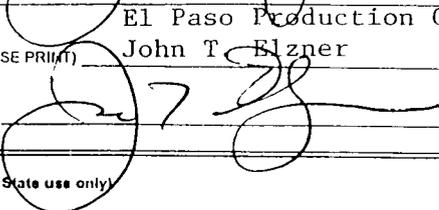
SIGNATURE 

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE 

DATE 06-15-01

This space for State use only

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

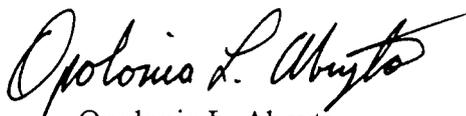
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No. Unit: NATURAL BUTTES

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 181	43-047-32161	2900	09-09S-21E	FEDERAL	GW	P
NBU 199	43-047-32337	2900	09-09S-21E	FEDERAL	GW	P
NBU 201	43-047-32364	2900	09-09S-21E	FEDERAL	GW	P
CIGE 198-9-9-21	43-047-32799	2900	09-09S-21E	FEDERAL	GW	P
CIGE 232-9-9-21	43-047-32836	2900	09-09S-21E	FEDERAL	GW	DRL
NBU 275	43-047-32905	2900	09-09S-21E	FEDERAL	GW	P
NBU 352	43-047-33922	99999	09-09S-21E	FEDERAL	GW	APD
NBU 103	43-047-31956	2900	10-09S-21E	FEDERAL	GW	P
NBU 120	43-047-31972	2900	10-09S-21E	FEDERAL	GW	P
NBU 143	43-047-32297	2900	10-09S-21E	FEDERAL	GW	P
NBU 321-10E	43-047-32379	2900	10-09S-21E	FEDERAL	GW	P
NBU 352-10E	43-047-32519	2900	10-09S-21E	FEDERAL	GW	P
NBU 252	43-047-32800	2900	10-09S-21E	FEDERAL	GW	P
NBU 253	43-047-32917	2900	10-09S-21E	FEDERAL	GW	DRL
NBU 522-10E	43-047-33781	2900	10-09S-21E	FEDERAL	GW	P
NBU 182	43-047-32162	2900	11-09S-21E	FEDERAL	GW	P
NBU 174	43-047-32193	2900	11-09S-21E	FEDERAL	GW	P
NBU 195	43-047-32355	2900	11-09S-21E	FEDERAL	GW	P
NBU 400-11E	43-047-32544	2900	11-09S-21E	FEDERAL	GW	P
NBU 297	43-047-33040	2900	11-09S-21E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/26/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/26/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

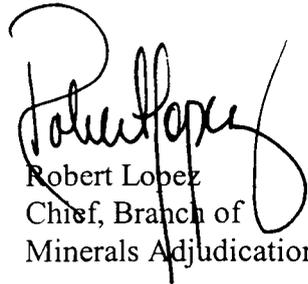
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Exhibit "A"	
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		9. API NUMBER:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995	PHONE NUMBER: (832) 676-5933	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: STATE: UTAH

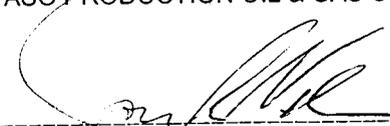
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

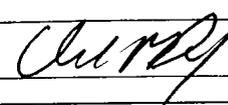
Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
 State Surety Bond No. RLB0005236
 Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
 Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
 DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature <i>[Handwritten Signature]</i>	Date March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/24/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/24/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

891008900A

8. Well Name and No.

Multiple Wells - see attached

9. API Well No.

Multiple Wells - see attached

10. Field and Pool, or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple Wells - see attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped.

The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing

and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature



COPY SENT TO OPERATOR

Date: 9-16-03

Initials: CHD Date: 9-2-2003

Title

Operations Manager

SEP 10 2003

DIV. OF OIL GAS AND MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Federal Approval of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NBU 260	28-9-21 SENE	U05676	891008900A	430473300900S1
NBU 261	30-9-21 SENW	UTU0581	891008900A	430473292800S1 ✓
NBU 262	33-9-21 NENE	UTU0576	891008900A	430473292900S1
NBU 263	34-9-21 SENW	U01194	891008900A	430473279300S1 ✓
NBU 264	1-10-21 SESW	U02842B	891008900A	430473300000S1
NBU 265	2-10-21 NESE	ML13826	891008900A	430473279600S1 ✓
NBU 266	10-10-21 SWNW	UTU0149079	891008900A	430473294100S1
NBU 267	10-10-21 NESW	UTU01416A	891008900A	430473294200S1
NBU 268	11-10-21 NENE	U01190	891008900A	430473300100S1
NBU 269	12-10-21 SWNW	UTU1196D	891008900A	430473347300S1
NBU 270	13-10-21 SWNW	ML23608	891008900A	430473286200S1 ✓
NBU 271	24-10-20 SWNW	UTU4485	891008900A	430473288700S1
NBU 272	11-10-22 SWNE	U01197A	891008900A	430473288900S1 ✓
NBU 273	22-9-21 NWNW	UTU0147566	891008900A	430473290600S1
NBU 274	23-9-21 NESW	UTU149075	891008900A	430473290700S1
NBU 275	9-9-21 NWSW	UTU01188	891008900A	430473290500S1
NBU 277	19-9-22 SENE	UTU0284	891008900A	430473304200S1
NBU 278	30-9-22 SWSW	U463	891008900A	430473301100S1
NBU 280	31-9-22 NESW	ML22935A	891008900A	430473286500S1 ✓
NBU 281	32-9-22 SWSW	ML22649	891008900A	430473286600S1 ✓
NBU 282	32-9-22 NESE	ML22649	891008900A	430473286700S1
NBU 285	3-10-22 NWNW	UTU01191	891008900A	430473297600S1
NBU 286	3-10-22 SENW	UTU01191	891008900A	430473298400S1
NBU 287	3-10-22 NESE	UTU01191A	891008900A	430473298500S1
NBU 288	3-10-22 NWSW	UTU01191	891008900A	430473298600S1
NBU 289	3-10-22 SESW	UTU01191	891008900A	430473291000S1
NBU 290	3-10-22 SWSE	UTU01191A	891008900A	430473298700S1
NBU 291	9-10-22 NENE	UTU01196D	891008900A	430473291100S1
NBU 292	9-10-22 SWNE	UTU1196D	891008900A	430473347400S1
NBU 293	10-10-22 SENE	UTU025187	891008900A	430473318200S1
NBU 294X	22-9-20 NENW	UTU0577B	891008900A	430473346500S1
NBU 295	12-10-20 SWSW	UTU4478	891008900A	430473293900S1
NBU 296	24-10-20 NWNE	UTU4485	891008900A	430473288600S1
NBU 297	11-9-21 SWNW	UTU0141315	891008900A	430473304000S1
NBU 298	15-9-21 NESW	UTU01188	891008900A	430473304100S1
NBU 299	16-9-21 SWNE	ML3282	891008900A	430473301200S1
NBU 300	21-9-21 NWNW	UTU0576	891008900A	430473302300S1
NBU 301	25-9-21 NWSW	U01194	891008900A	430473285900S1 ✓
NBU 302	26-9-21 SWNW	U01194	891008900A	430473287700S1 ✓
NBU 303	26-9-21 SESE	ML22934	891008900A	430473287800S1 ✓
NBU 304	27-9-21 SESE	U01194A	891008900A	430473287900S1 ✓
NBU 305	27-9-21 SWSE	U01194A	891008900A	430473288000S1 ✓
NBU 306	27-9-21 NWNW	U01194A	891008900A	430473286000S1 ✓
NBU 307	28-9-21 NWNE	U05676	891008900A	430473300700S1
NBU 308	28-9-21 SENW	U05676	891008900A	430473314300S1
NBU 309	30-9-21 NENE	UTU0581	891008900A	430473301000S1
NBU 310	35-9-21 NENW	U01194	891008900A	430473288200S1 ✓
NBU 311	4-10-22 NESE	UTU01191	891008900A	430473283700S1
NBU 312-E2	2-9-21 SWSE	UTU21510	891008900A	430473228800S1 ✓
NBU 313	4-10-22 NENW	UTU01191A	891008900A	430473283800S1
NBU 315	11-9-21 SENE	UTU0141317	891008900A	430473387900S1
NBU 316	11-9-21 SWNE	UTU0141317	891008900A	430473441300S1
NBU 317	13-9-21 NENE	U-01193	891008900A	430473392100S1
NBU 318	13-9-21 SWNE	UTU01193	891008900A	430473388000S1
NBU 320	25-9-21 NWNW	U01189	891008900A	430473320100S1
NBU 321	26-9-21 SWSW	U01194	891008900A	430473320200S1 ✓
NBU 322	34-9-21 SESW	U01994	891008900A	430473320300S1 ✓
NBU 323	30-9-22 NENE	U-463	891008900A	430473405000S1
NBU 326	31-9-22 NESW	ML22935A	891008900A	430473320400S1 ✓
NBU 327	33-9-22 SWSE	UTU01191	891008900A	430473373500S1
NBU 329	1-10-21 NESW	UTU02842B	891008900A	430473322700S1
NBU 330	3-10-21 NENE	UTU0149078	891008900A	430473322800S1
NBU 331	3-10-21 NWNE	UTU0149078	891008900A	430473322900S1

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? Y N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULLING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

Cap/Exp Code	Cost, \$	Oil Price	\$/BO
Capital \$	820/830/840	\$ 23.00	\$/MCF
Expense \$	830/840	\$ 3.10	\$/HP / day
Total \$	\$1,200	\$ -	OPX/BF
		\$ 2.00	\$/MCF
		\$ 0.62	

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	HP	HP	HP
Fuel Gas Burned	MCFPD	MCFPD	MCFPD

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

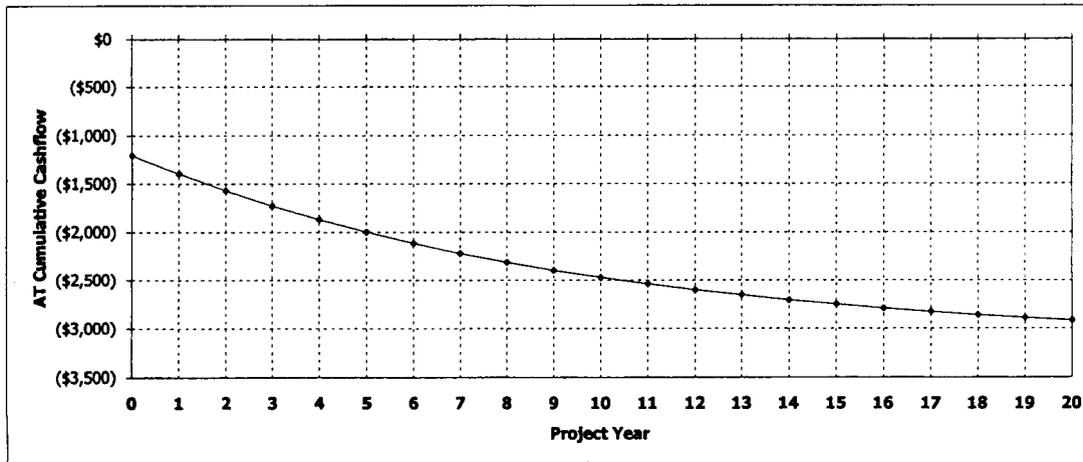
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-01188

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or C/A Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 275

9. API Well No.
4304732905

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSW SEC 9, T9S, R21E 1750'FSL, 900'FWL

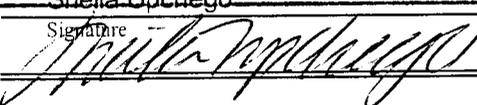
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

03/26/2006: PMP 4 DRUMS OF 15% HCL ACID, PMP DOWN TBG & FLUSH W/20 BBLS OF 2% KCL WATER.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date March 29, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

(Instructions on reverse)

RECEIVED

APR 04 2006

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OMB No. 1004-0135
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1. Type of Well
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MUTIPLE WELLS

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL