

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0136  
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL  DEEPEN

b. TYPE OF WELL

OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR

CNG PRODUCING COMPANY

3. ADDRESS AND TELEPHONE NO.

CNG TOWER - 1450 POYDRAS STREET, NEW ORLEANS, LA 70112-6000 (504) 593-7260

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements\*)

At surface 439' FNL & 2,590' FWL of Sec. 15-T10S-R20E

At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.  
U-7280

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE TRIBE

7. UNIT AGREEMENT NAME  
RIVERBEND UNIT

8. FARM OR LEASE NAME WELL NO.

RBU 3-15F

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT

ISLAND

11. SEC. T., R., M., OR BLK.  
AND SURVEY OR AREA

NE NW of 15-T10S-R20E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

10 miles SW of Ouray

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. line, if any) 2,700'

16. NO. OF ACRES IN LEASE

1800 ACRES

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

80 ACRES

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, F 2,200'

19. PROPOSED DEPTH

6,600'

20. ROTARY OR CABLE TOOL

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 4,868'

22. APPROX. DATE WORK WILL START

MAY 19, 1997

23. PROPOSED CASING AND CEMENTING PROGRAM

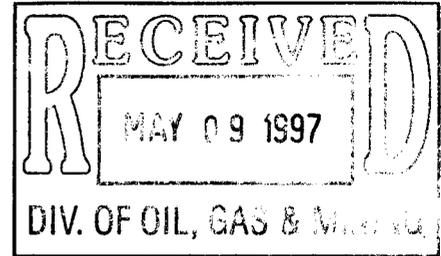
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	±350'	Cement to Surface
7 7/8"	5 1/2"	17#	±6,600'	Cement Calc to Surface

1. Drill a 12 1/4" hole with an air rig to ±350', run 8 5/8", H-40 casing and cement to surface.
2. Nipple up and pressure test BOP stack prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 6,600' with a KCL water mud system. Coring is possible. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2" 17# N-80 casing as dictated by drilling shows, tests, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interests are the Wasatch, Chapita Wells and Uteland Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event circulation is lost, air or air assisted mud will be utilized.

FORMATION TOPS

FORMATION TOPS	DEPTHS
Wasatch Tongue	3,985'
Green River Tongue	4,319'
Wasatch	4,474'
Chapita Wells	5,104'
Uteland Buttes	6,174'

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CNG Producing respectfully request that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*David L. Linger*  
David L. Linger

TITLE Onshore Drilling Manager

DATE May 6, 1997

(This space for Federal or State office use)

PERMIT NO.

43-047-32903

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

*John R. Bay*

TITLE Petroleum Engineer

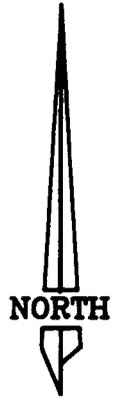
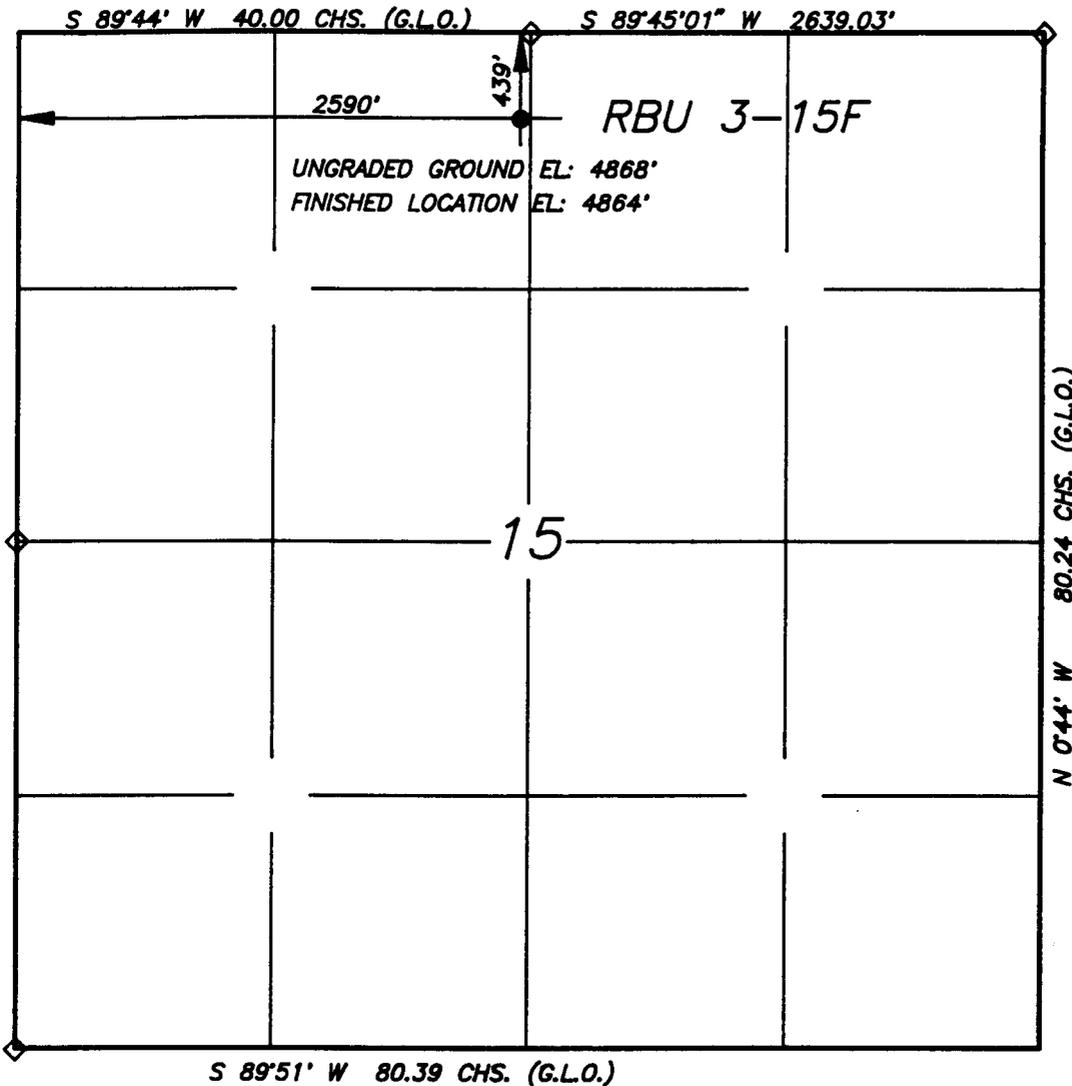
DATE 7/16/97

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**CNG PRODUCING CO.  
WELL LOCATION PLAT  
RBU 3-15F**

LOCATED IN THE NE1/4 OF THE NW1/4  
SECTION 15, T10S, R20E, S.L.B.&M.



SCALE: 1" = 1000'

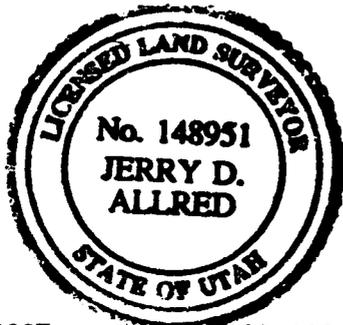
**LEGEND AND NOTES**

- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.
- THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. QUADRANGLE MAP.
- THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT.

**SURVEYOR'S CERTIFICATE**

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

*Jerry D. Allred*  
 JERRY D. ALLRED, REGISTERED LAND SURVEYOR,  
 CERTIFICATE NO. 148951 (UTAH)



24 APRIL 1997

79-128-196



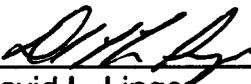
**JERRY D. ALLRED & ASSOCIATES**  
 SURVEYING CONSULTANTS  
 121 NORTH CENTER STREET  
 P.O. BOX 975  
 DUCHESNE, UTAH 84021  
 (801)-738-5352

**SELF-CERTIFICATION STATEMENT**

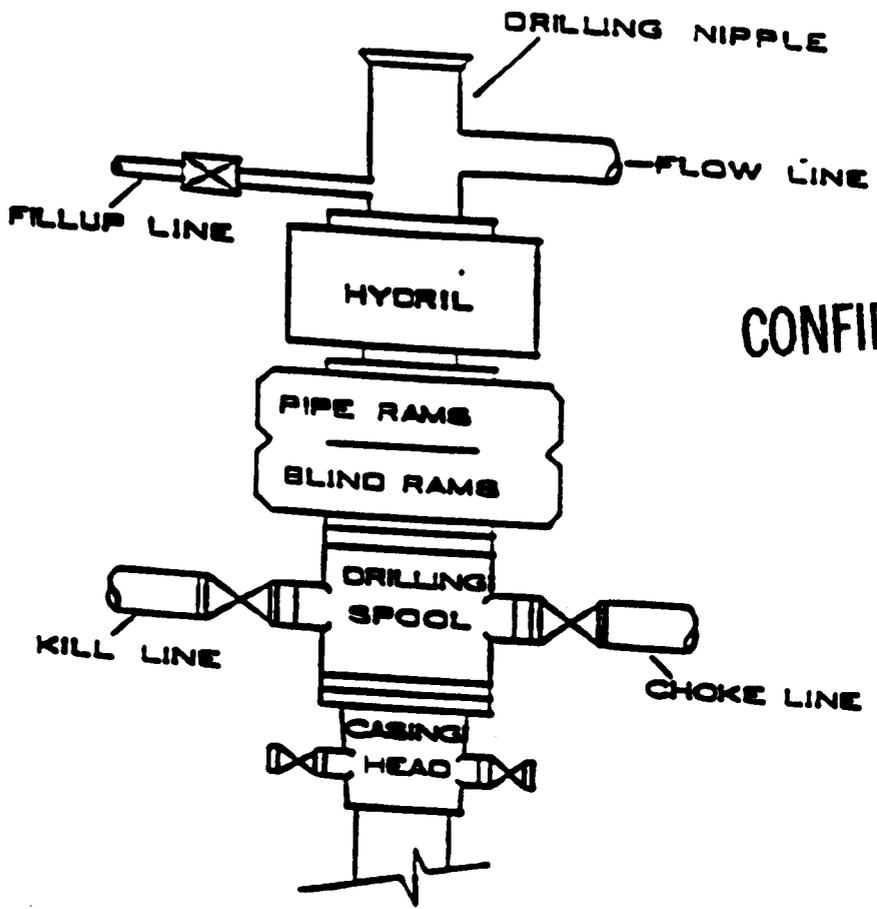
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Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that CNG Producing Company is considered to be the operator of Well No. 3-15F NE 1/4 of NW 1/4 Section 15, Township 10S, Range 20E, Lease U-7260, Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by American Casualty Company of Reading, PA, Bond #524 7050.

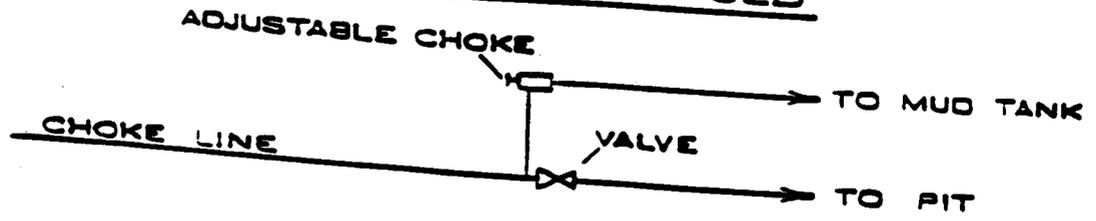
  
\_\_\_\_\_  
David L. Linger  
Onshore Drilling Manager

# BOP STACK



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# CHOKER MANIFOLD



**DRILLING PLAN  
APPROVAL OF OPERATIONS**

May 6, 1997

**Attachment for Permit to Drill**

**Name of Operator:** CNG PRODUCING COMPANY  
**Address:** CNG TOWER - 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000

**WELL LOCATION:** Well No. 3-15F

Uintah, Utah

**1. GEOLOGIC SURFACE FORMATION**

Uintah

**2. ESTIMATE IMPORTANT GEOLOGIC MARKERS**

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3985'
Green River Tongue	4319'
Wasatch	4474'
Chapita Wells	5104'
Uteland Buttes	6174'

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**3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS**

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Wasatch Tongue	3985'	Oil Zone
Green River Tongue	4319'	Oil Zone
Wasatch	4474'	Gas Zone
Chapita Wells	5104'	Gas Zone
Uteland Buttes	6174'	Gas Zone

**4. PROPOSED CASING PROGRAM**

8-5/8", 24#/ft, H-40, 0'-350' - Cemented to Surface  
5 1/2", 17#/ft, M-80 & K-55, 0'-6600' - Cemented to Surface

**5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

BOP stack has a 3000 psi working pressure. BOP will be pressure tested to 3,000 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with a KCL mud system maintaining a weight of approximately 9#/gal.

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**AUXILIARY EQUIPMENT TO BE USED**

1. Kelly Cock.
2. Full opening valve on floor with DP connection for use when Kelly is not in string.

**8. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores over selected intervals.

**9. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H<sub>2</sub>S gas. The anticipated bottom hole pressure is 2,610 PSI.

**10. WATER SUPPLY**

- A. Water to be used for drilling will be hauled from Sec. 32-T6S-R20E. User's Claim - Code #43, Serial #9077.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

**11. CEMENT SYSTEMS**

**SURFACE**

+/-224 sks 25:75 Poz G cement, 2% CaCl<sub>2</sub>, .25#/sk Flake

**PRODUCTION**

Lead Slurry - +/-350 sk Hi-Lift, 3% Salt, 10#/sk silsonite, .25#/sk Celloflake.

Tail Slurry - +/-700 sk Class G, 10% gypsum, 3% Salt, .2% retarder

**12. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS**

Starting Date: May 19, 1997  
Duration: 20 Days

**SURFACE CASING CEMENT PROGRAM**

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Set 8 5/8" casing in 12 1/4" open hole cement to surface. Volume calculated using 75% excess.

**SPACER:**

Pump 20 bbls lightly gelled water followed by 5 bbls fresh H<sub>2</sub>O ahead of cement to water wet the well bore after air drilling. Displace with fresh water.

**CEMENT SYSTEM**

± 224 SKS 25/75 Poz G "Tail-In" Cement, 2% CaCl<sub>2</sub>, .25#/sk Celloflake.

Weight	15.40 lb/gal
Yield	1.11 ft <sup>3</sup> /sk
Water	4.71 gal/sk

Thickening Time at 118°

1:42 minutes

Compressive Strength at 80°

8 hrs 750 PSI  
16 hrs 1800 PSI  
24 hrs 2400 PSI

**CASING HARDWARE:**

- 1 Cement Guide Shoe
- 1 Insert Float
- 3 Centralizers
- 1 Stop Ring
- 1 Thread Lock
- 1 Top Wood Plug

**LONGSTRING CEMENT**

Set 5 1/2" casing in a 7 7/8" open hole.  
Lease cement slurry to fill from 750' above top pay zone to surface.  
Tail cement slurry to fill from TD to 750' above the pay zone.  
Both volumes are calculated using 25% excess.

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**SPACER:**

(KCL Mud System) 10 bbl water

Displace with 3% KCL water using .2% L-55 Clay Stabilizer in the first 50 bbls of displacement.

**CEMENT SYSTEMS**

**Lead Slurry**

± 350 sks Hi-Lift, 3% Salt, 10#/sk silsonsite, .25#/sk Celloflake.

Weight	10.80 lb/gal
Yield	3.91 ft <sup>3</sup> /sk
Water	24.40 gal/sk

Thickening Time at 180°	4 hrs +
Compressive Strengths in 24 hrs	375 PSI
Fluid Loss	240 cc/30 minutes

**Tail Slurry**

± 700 sks Class G, 10% gypsum, 3% Salt, .2% retarder

Weight	14.20 lb/gal
Yield	1.61 ft <sup>3</sup> /sk
Water	7.91 gal/sk

Thickening Time at 165° BHCT	
Compressive Strength in 12 hrs	845 PSI
24 hrs	1470 PSI

Revised November 1990

Date NOS Received: \_\_\_\_\_

**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

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Company/Operator: CNG Producing Company

Well Name & Number: RBU 3-15F

Lease Number: U-7260

Location: NE NW Sec. 15 T. 10S R. 20E

Surface Ownership: Ute Tribe

**NOTIFICATION REQUIREMENTS**

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Tests - twenty-four (24) hours prior to initiating pressure Equipment tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**B. THIRTEEN POINT SURFACE USE PROGRAM:**

**Multipoint Requirement to Accompany APD**

1. **Existing Roads** - describe the following and provide a legible map, labeled and showing:
- a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.)
  - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road.
  - c. Access road(s) to location color-coded or labeled.
  - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)
2. **Planned Access Roads**—describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:
- a. Length - 150'
  - b. Width - 30 foot right-of-way with 18 foot running surface maximum.
  - c. Maximum grades - 8%
  - d. Turnouts - None
  - e. Drainage design - Bore Ditch
  - f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - None
  - g. Surfacing material (source) - Native
  - h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - None

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(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause sitation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

\_\_\_ Right-of-Way Application needed.

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\_\_\_ The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells - None
- b. Abandoned wells - RBU 4-15F
- c. Temporarily abandoned wells - None
- d. Disposal wells - None
- e. Drilling wells - None
- f. Producing wells - RBU 5-10F, RBU 7-10F, RBU 9-10F, RBU 13-10F, RBU 13-11F, RBU 5-14F, RBU 3-16F, RBU 8-16F, RBU 11-16F, RBU 16-16F, RBU 11-15F, RBU 4-22F
- g. Shut-in wells - None
- h. Injection wells - None

4. Location of Existing and/or Proposed Facilities

a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits (separate application per NTL-2B requirements)

(Indicate if any of the above lines are buried.)

b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
- (2) Dimensions of facilities
- (3) Construction methods and materials

(4) Protective measures and devices to protect livestock and wildlife

**Note:** Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the South stake 2 & 8

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All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match on of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Tan

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description Sec 32-T6S-R20E No. 43-9077
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state. \_\_\_\_\_  
\*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description - \_\_\_\_\_
- b. Identify if from Federal or Indian (tribal or allotted) land.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used.

\*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

\*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:

- (1) Cuttings - bury in pit
- (2) Sewage - haul to sewer location
- (3) Garbage (trash) and other waste material - haul to disposal
- (4) Salts - not used
- (5) Chemicals - non-toxic only evaporate in pits

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b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. evaporate in pit

\*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit (shall/shall not) be lined.

"If a plastic nylon reinforced liner is used, it will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O."

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

On BIA administered lands:

All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit.)

**To protect the environment.**

If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements described by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.

**To protect the environment (without a chemical analysis).**

Reserve pits will be constructed so as not to leak, break, or allow discharge of liquids.

Storage tanks will be used if drill sites are located on tribal irrigable land, flood plains, or on lands under crop production.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout—provide a plat (not less than 1" = 50') showing:

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- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- c. Rig orientation, parking areas, and access roads, etc.

The reserve pit will be located on the : north stake 4 & 5

The flare pit will be located downwind of the prevailing wind direction on the stake #6  
\_\_\_\_\_ a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first four inches) will be stored on the: stake 1 to 8

Access to the well pad will be from the: south stake 8

— Diversion ditch(es) shall be constructed on the \_\_\_\_\_ side of the location (above / below) the cut slope, draining to the \_\_\_\_\_.

— Soil compacted earthen berm(s) shall be placed on the \_\_\_\_\_ side(s) of the location between the \_\_\_\_\_.

— The drainage(s) shall be diverted around the \_\_\_\_\_ side(s) of the well pad location.

— The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons \_\_\_\_\_.

— The \_\_\_\_\_ corner of the well pad will be rounded off to avoid the \_\_\_\_\_.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

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10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) re-establishing irrigation systems where applicable, (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and, (c) ensuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

11. Surface Ownership:

Access Road: Ute Tribe Location: Ute Tribe

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

**CONFIDENTIAL**

- a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb salable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations

**CONFIDENTIAL**

- No construction or drilling activities shall be conducted between \_\_\_\_\_ and \_\_\_\_\_ because of \_\_\_\_\_
- No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.
- No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.
- There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).
- No cottonwood trees will be removed or damaged.
- A silt catchment dam and basin will be constructed according to BLM specifications approximately \_\_\_\_\_ ft. \_\_\_\_\_ of the location, where flagged.
- \_\_\_\_\_
- \_\_\_\_\_
- \_\_\_\_\_

13. Lessee's or Operators Representative and Certification

Representative

Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
Phone No: \_\_\_\_\_

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

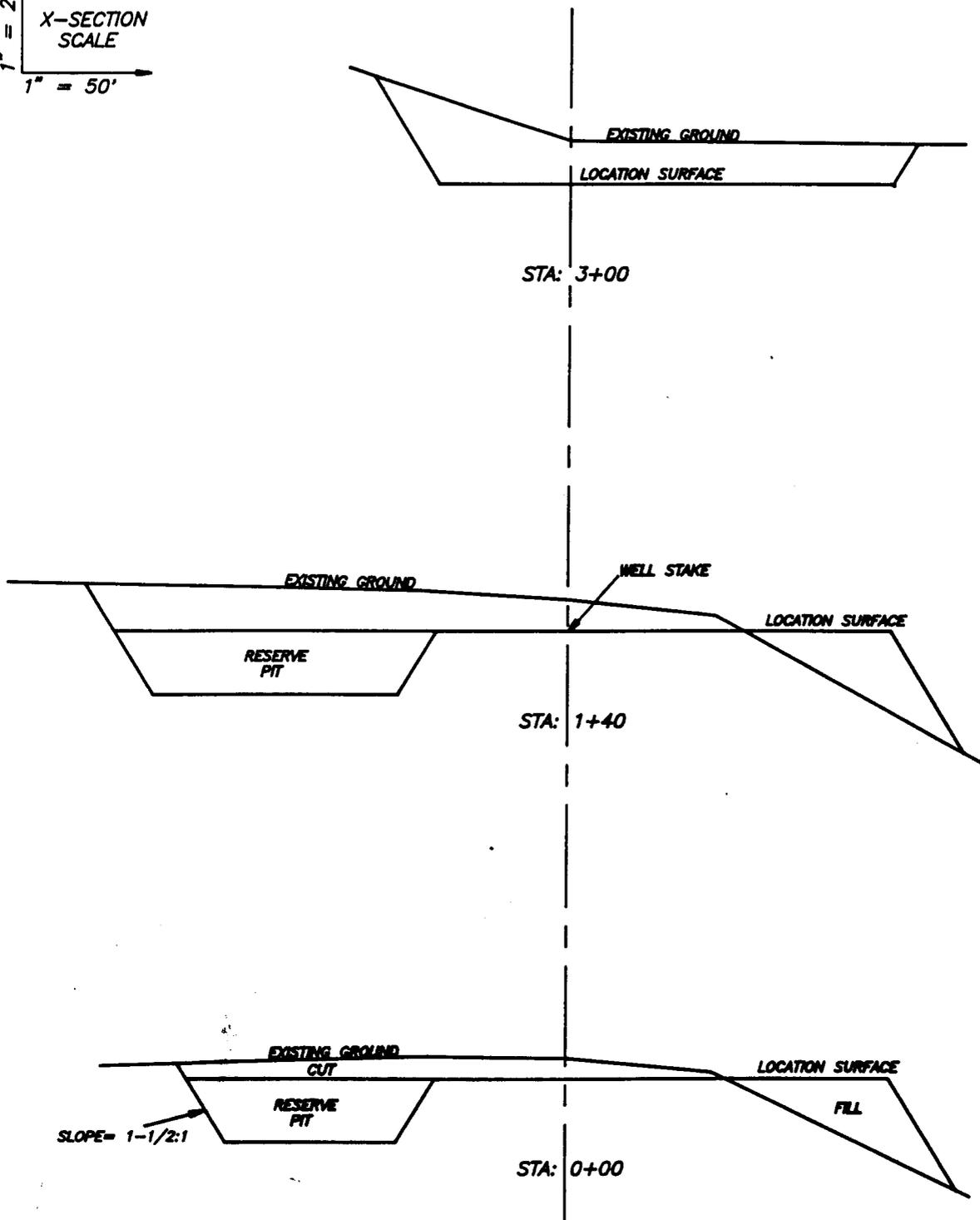
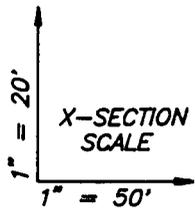


~~CNG PRODUCING CO.~~

LOCATION LAYOUT PLAT

RBU 3-15F

SECTION 15, T10S, R20E, S.L.B.&M.



APPROXIMATE QUANTITIES

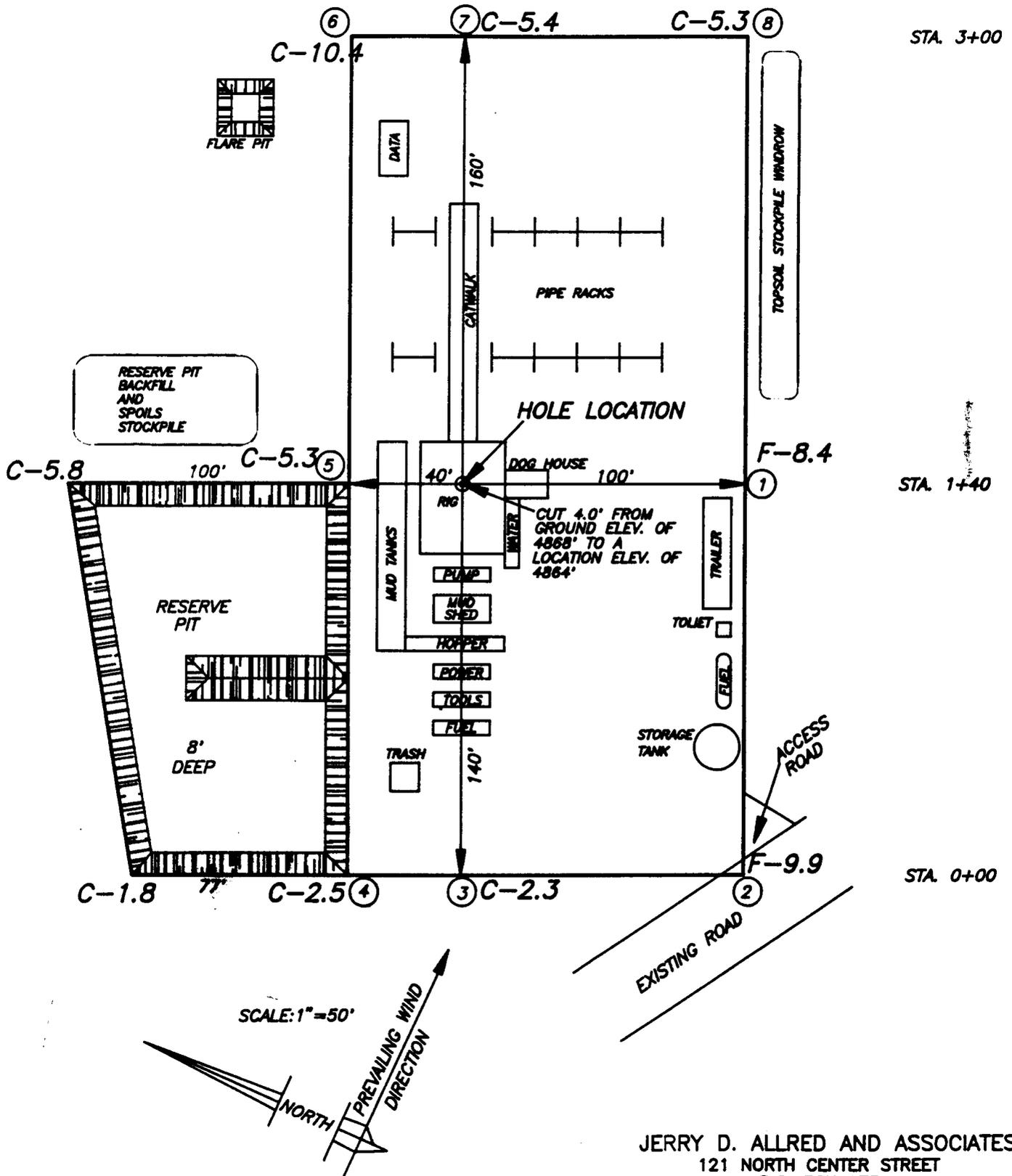
CUT: 2200 CU. YDS. (INCLUDES PIT)  
FILL: 1000 CU. YDS.

JERRY D. ALLRED AND ASSOCIATES  
121 NORTH CENTER STREET  
P.O. BOX 975  
DUCHESNE, UTAH 84021  
(801) 738-5352

25 APRIL 1997

79-128-196

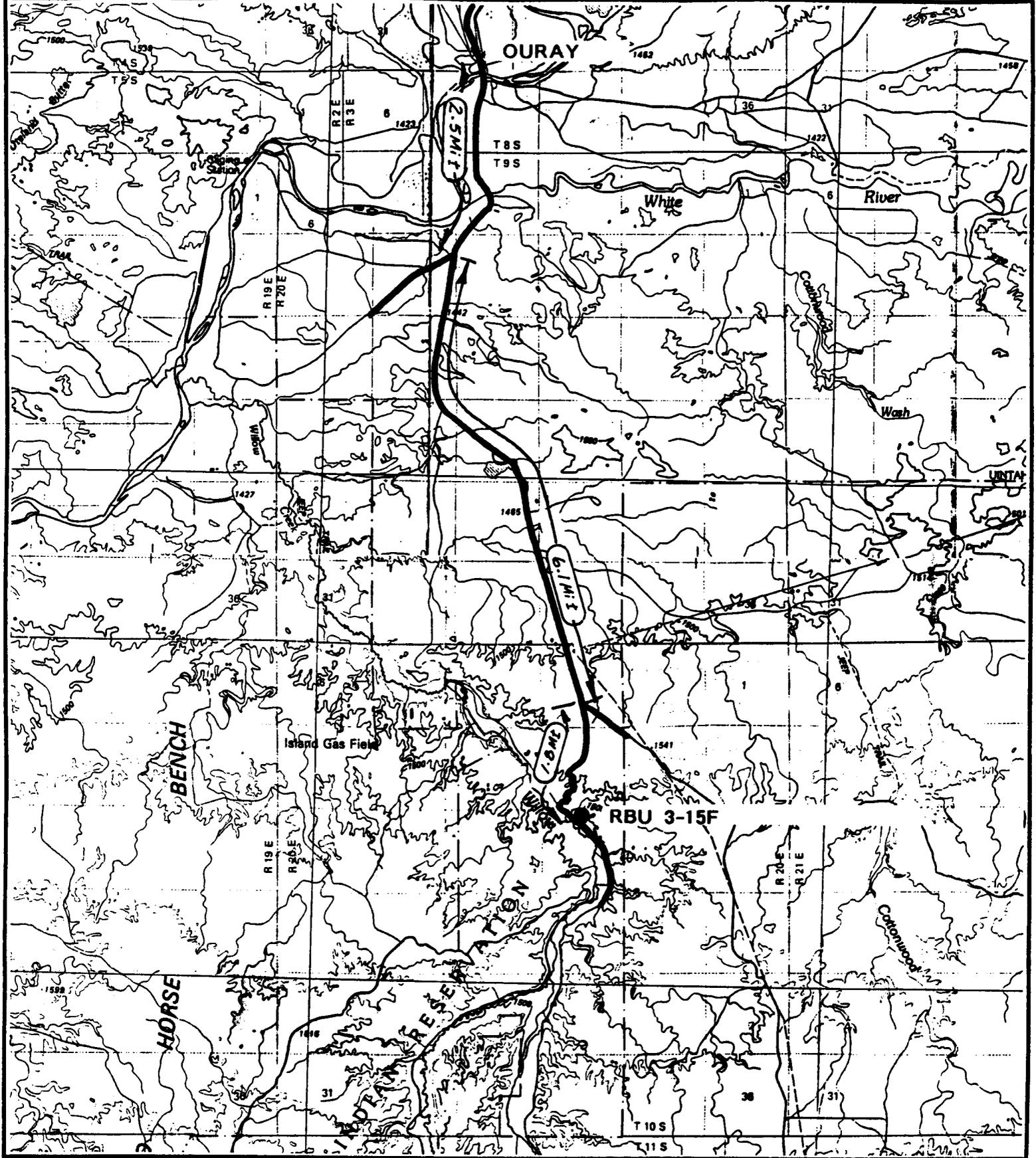
CNG PRODUCING CO.  
 LOCATION LAYOUT PLAT  
 RBU 3-15F  
 SECTION 15, T10S, R20E, S.L.B.&M.



26 APRIL 1997

79-128-196

JERRY D. ALLRED AND ASSOCIATES  
 121 NORTH CENTER STREET  
 P.O. BOX 975  
 DUCHESNE, UTAH 84021  
 (801) 738-5352



TOPOGRAPHIC MAP  
"A"



CNG PRODUCING CO.

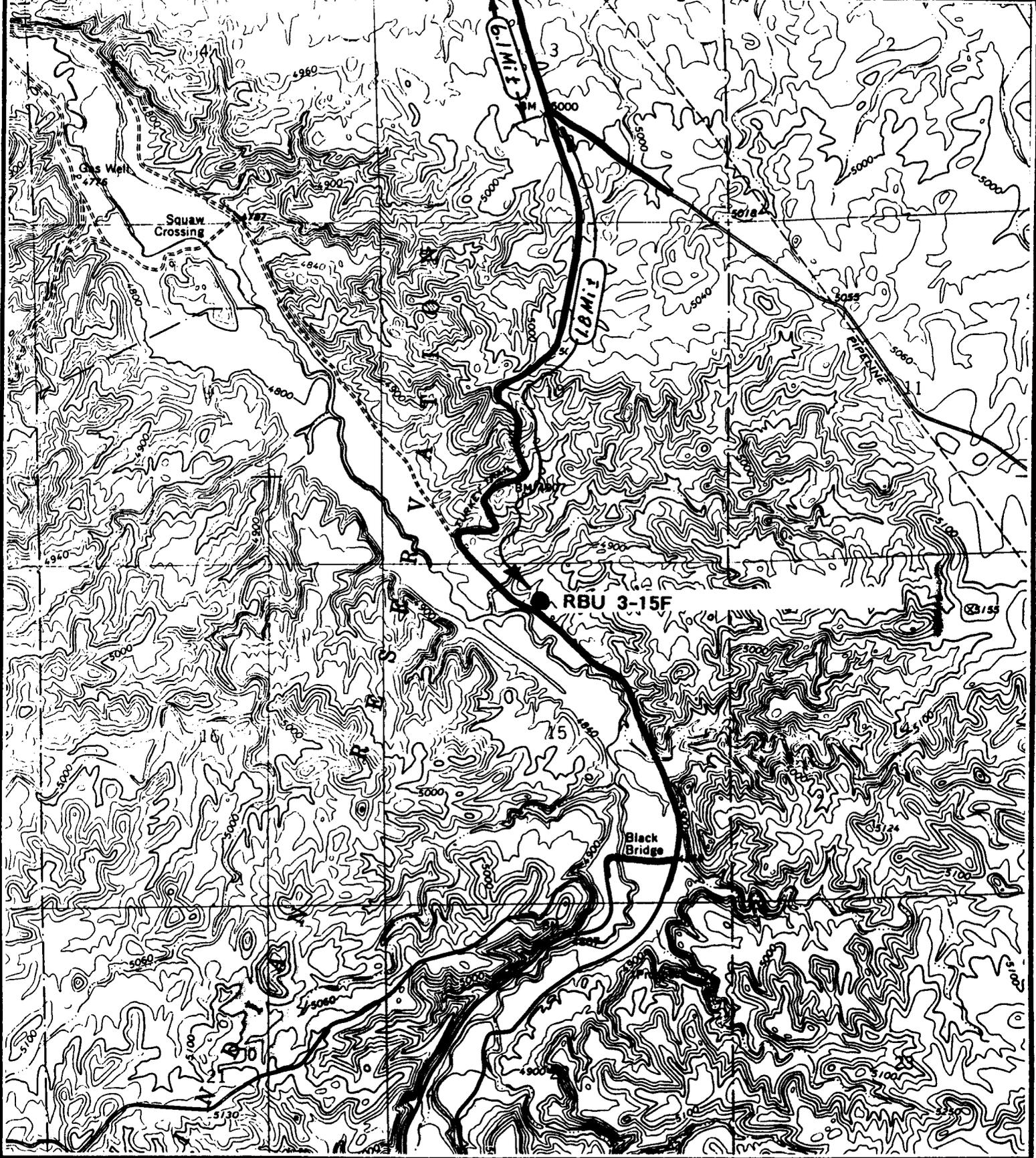
RBU 3-15F

SECTION 15, T10S, R20E, S.L.B.&M.

JERRY D. ALLRED & ASSOCIATES  
121 NO. CENTER ST. P.O. BOX 979  
DUCHESE, UTAH 84021 (801) 738-5352

DATE: 29 Apr 197

PROJ. NO. 79-128-196



TOPOGRAPHIC MAP  
"B"



**CNG PRODUCING CO.**

RBU 3-15F

SECTION 15, T10S, R20E, S.L.B.&M.

JERRY D. ALLRED & ASSOCIATES  
121 NO. CENTER ST. P.O. BOX 875  
Duchesne, Utah 84021 (801) 738-5382

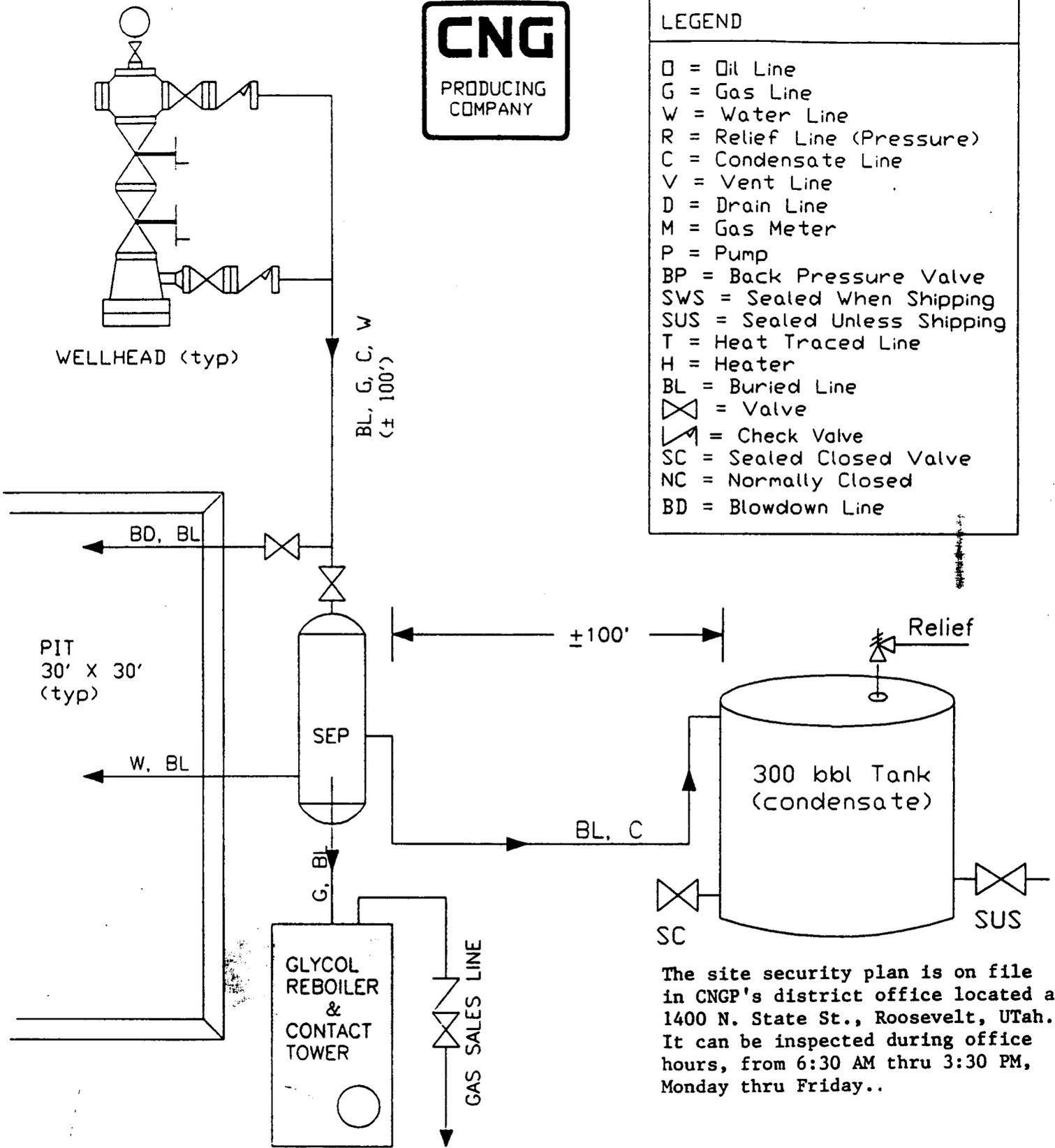
SCALE: 1" = 2000'

DATE: 29 Apr '97

PROJ. NO. 79-128-196



LEGEND	
D	= Oil Line
G	= Gas Line
W	= Water Line
R	= Relief Line (Pressure)
C	= Condensate Line
V	= Vent Line
D	= Drain Line
M	= Gas Meter
P	= Pump
BP	= Back Pressure Valve
SWS	= Sealed When Shipping
SUS	= Sealed Unless Shipping
T	= Heat Traced Line
H	= Heater
BL	= Buried Line
	= Valve
	= Check Valve
SC	= Sealed Closed Valve
NC	= Normally Closed
BD	= Blowdown Line



The site security plan is on file in CNGP's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

<h1>CNG PRODUCING COMPANY</h1>		
Well: <b>RBU 3-15F</b>	RIVER BEND FIELD, UINTA COUNTY	not to scale
TYPICAL FLOW DIAGRAM		date: 5 / 2 / 97

SDR/RBU/ FLOW/SEP

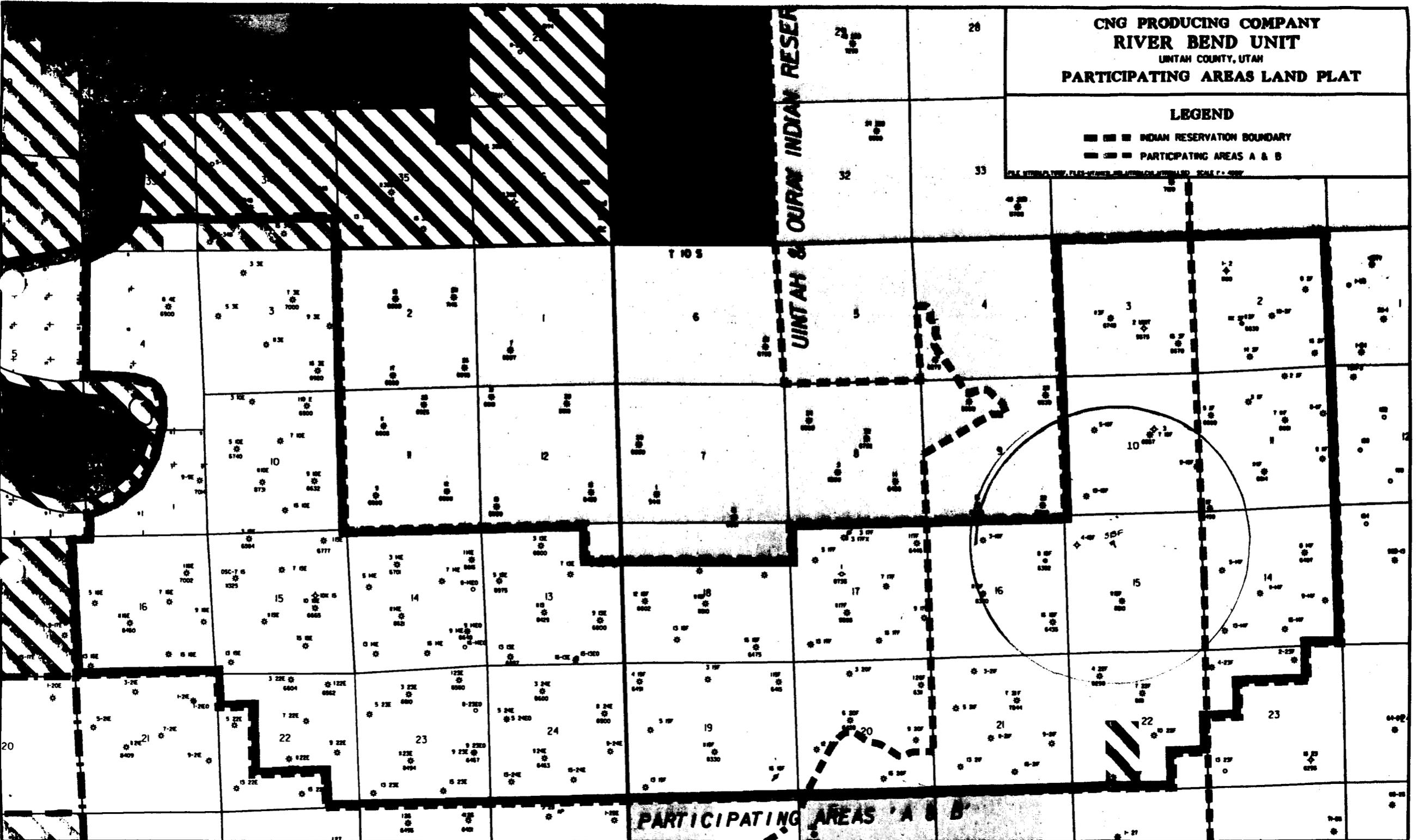
CNG PRODUCING COMPANY  
RIVER BEND UNIT  
UNITAH COUNTY, UTAH  
PARTICIPATING AREAS LAND PLAT

LEGEND

- INDIAN RESERVATION BOUNDARY
- PARTICIPATING AREAS A & B

UNITAH & OURAN INDIAN RESER

PARTICIPATING AREAS A & B



WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/09/97

API NO. ASSIGNED: 43-047-32903

WELL NAME: RBU 3-15F  
OPERATOR: CNG PRODUCING COMPANY (N0605)

PROPOSED LOCATION:  
NENW 15 - T10S - R20E  
SURFACE: 0439-FNL-2590-FWL  
BOTTOM: 0439-FNL-2590-FWL  
UINTAH COUNTY  
NATURAL BUTTES FIELD (630)

LEASE TYPE: FED  
LEASE NUMBER: U - 7260

PROPOSED PRODUCING FORMATION: WSTC

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

Plat  
 Bond: Federal [ State [] Fee []  
(Number 5247050)  
 Potash (Y/N)  
 Oil shale (Y/N)  
 Water permit  
(Number 43-9077)  
 RDCC Review (Y/N)  
(Date: \_\_\_\_\_)

LOCATION AND SITING:

R649-2-3. Unit: RIVER BEND  
\_\_\_\_ R649-3-2. General.  
\_\_\_\_ R649-3-3. Exception.  
\_\_\_\_ Drilling Unit.  
\_\_\_\_ Board Cause no: \_\_\_\_\_  
\_\_\_\_ Date: \_\_\_\_\_

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

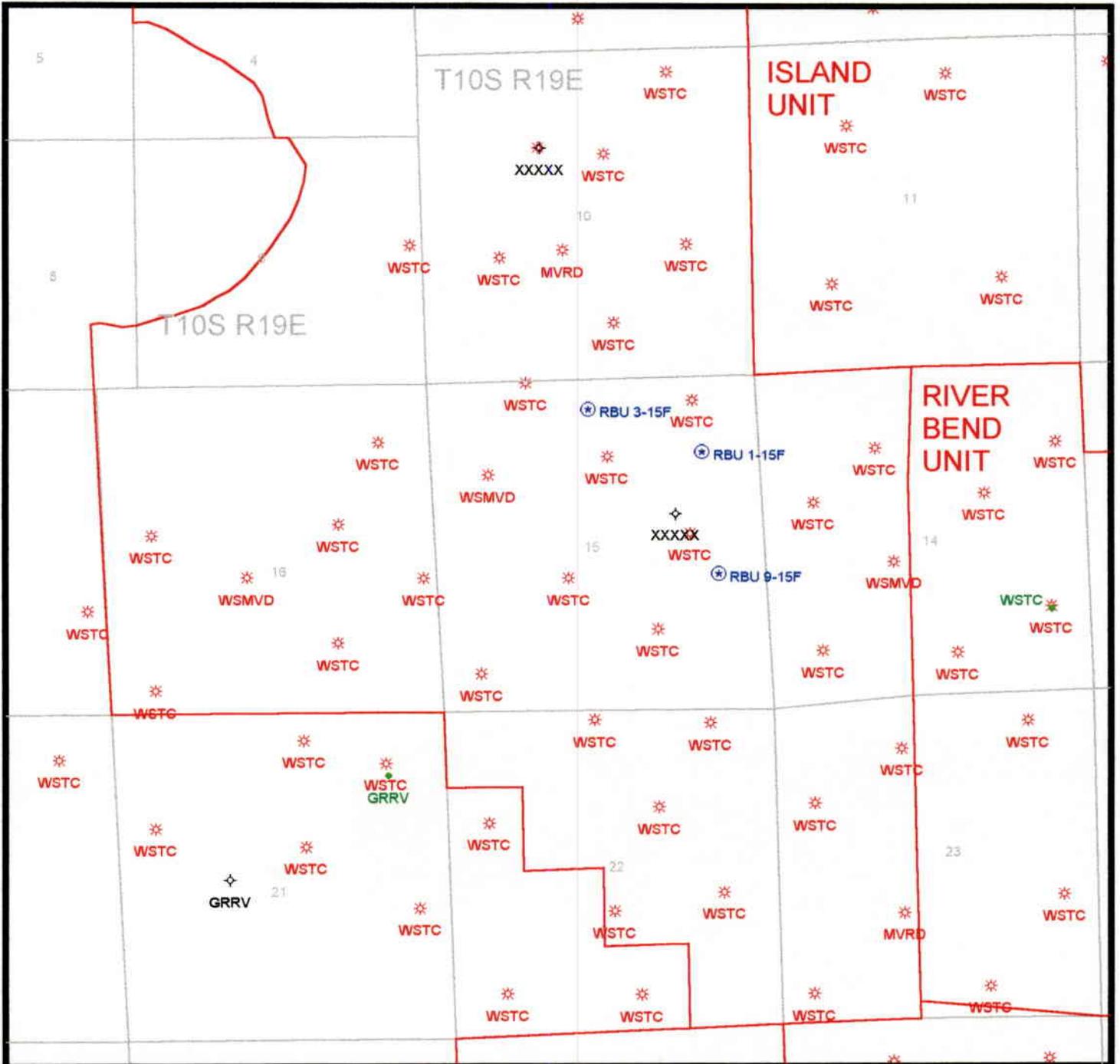
STIPULATIONS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

OPERATOR: CNG (N0605)

FIELD: NATURAL BUTTES (630)

SEC, TWP, RNG: 15, T 10S, R19E

COUNTY: UINTAH UAC: R 649-3 RIVERBEND



PREPARED:  
DATE: 19-MAY-97

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
EXPIRES: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instruction on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-7260
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-600	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  At surface 439' FEL & 2,590' FWL of Sec. 15-T10S-R20E		8. Well Name and No. RBU 3-15F
		9. API Well No.
		10. Field and Pool, or Exploratory Area ISLAND
		11. County or Parish, State UINTAH, UTAH

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

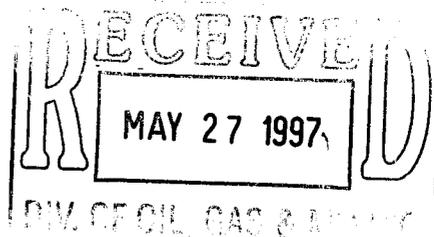
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other AMENDMENTS TO APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

**CONFIDENTIAL**

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

CNG Producing Company would like to amend the pending APD for the above well as per the attached.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**



14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title COORDINATOR, REGULATORY REPORTS
Signature <i>Susan H. Sachitana</i>	Date 970522

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RBU 3-15F**  
**AMENDMENTS FOR APPLICATION FOR PERMIT TO DRILL**

1. The surface casing will be 8 5/8" 24#/ft K-55 LTC.

**13 Point Surface Use Plan**

**CONFIDENTIAL**

1. **Existing Roads**

- a. The proposed well site is located approximately 44 miles southwest of Vernal, Utah.
- b. From Vernal, proceed west on Highway 40 about 17 miles to Highway 88. Turn left on Highway 88 and proceed south about 16 miles to Ouray. Continue south on Seabreeze Road about 8.6 miles and turn right on Turkey Trail. Proceed about 1.8 miles to access road on left.
- c. See Topographic map A & B for details.

9. **Location of Existing and/or Proposed Facilities**

- a7. Surface pits - after the well is hydraulically fraced, the well will be flowed back into the surface pits. After first production, a 300 bbls tank will be installed to contain produced waste water. Plans are to run a 2" line from the separator to the 300 bbl tank.
- b. The required pain color is Desert Brown.

6. **Source of Construction Materials**

- a. Surface and subsoil materials in the immediate area will be utilized to build the location.
- b. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- c. No construction materials will be removed from Federal Land.

7. **Methods of Handling Waste Disposal**

- a. After first production, produced waste water will be confined to an unlined or lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- b. After initial clean up period, a 300 bbls tank will be installed to contain produced waste water. This water will be transported from the 300 bbl tank to CNGP's disposal well located at RBU 16-19F for disposal.
- c. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells within the NBU. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed on in association with the drilling testing, or completing of wells with the NBU. Specific APDs shall address any modifications from this policy.
- d. The reserve pit shall be lined with a 12 mil pit liner. The pit liner shall extend and doubled under the mud pits.

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

FORM APPROVED  
 OMB No. 1004-0135  
 EXPIRES: July 31, 1996

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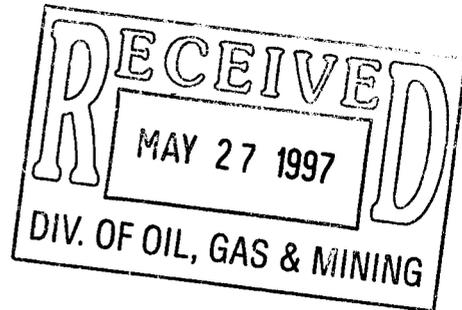
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
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**CONFIDENTIAL**

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**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

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UNITED STATES  
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BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
EXPIRES: July 31, 1996

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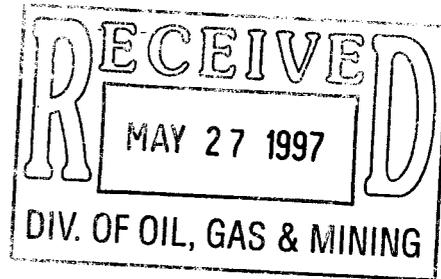
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	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

**CONFIDENTIAL**

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

CNG Producing Company would like to amend the pending APD for the above well as per the attached.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**



14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title COORDINATOR, REGULATORY REPORTS
Signature <i>Susan H. Sachitana</i>	Date 970522

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RBU 3-15F**  
**AMENDMENTS FOR APPLICATION FOR PERMIT TO DRILL**

1. The surface casing will be 8 5/8" 24#/ft K-55 LTC.

**13 Point Surface Use Plan**

**CONFIDENTIAL**

1. **Existing Roads**

- a. The proposed well site is located approximately 44 miles southwest of Vernal, Utah.
- b. From Vernal, proceed west on Highway 40 about 17 miles to Highway 88. Turn left on Highway 88 and proceed south about 16 miles to Ouray. Continue south on Seabreeze Road about 8.6 miles and turn right on Turkey Trail. Proceed about 1.8 miles to access road on left.
- c. See Topographic map A & B for details.

9. **Location of Existing and/or Proposed Facilities**

- a7. Surface pits - after the well is hydraulically fraced, the well will be flowed back into the surface pits. After first production, a 300 bbls tank will be installed to contain produced waste water. Plans are to run a 2" line from the separator to the 300 bbl tank.
- b. The required pain color is Desert Brown.

6. **Source of Construction Materials**

- a. Surface and subsoil materials in the immediate area will be utilized to build the location.
- b. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- c. No construction materials will be removed from Federal Land.

7. **Methods of Handling Waste Disposal**

- a. After first production, produced waste water will be confined to an unlined or lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- b. After initial clean up period, a 300 bbls tank will be installed to contain produced waste water. This water will be transported from the 300 bbl tank to CNGP's disposal well located at RBU 16-19F for disposal.
- c. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells within the NBU. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed on in association with the drilling testing, or completing of wells with the NBU. Specific APDs shall address any modifications from this policy.
- d. The reserve pit shall be lined with a 12 mil pit liner. The pit liner shall extend and doubled under the mud pits.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
EXPIRES: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instruction on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-7260
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  At surface 439' FEL & 2,590' FWL of Sec. 15-T10S-R20E		8. Well Name and No. RBU 3-15F
		9. API Well No.
		10. Field and Pool, or Exploratory Area ISLAND
		11. County or Parish, State UINTAH, UTAH

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

CNGP request permission not to install automatic ignitor on the blooie line.

CNGP also request permission to install a 90° bend on the blooie line, located approximately 50' from the wellhead on the pit side past the mud tank. Total length of the blooie line will remain 100' from wellhead.

CNGP request permission to change the surface cement of 225 sks Class G, 2% CaCl<sub>2</sub> and 1/4 lb/sk flake. Mixed at 15.8 ppg, yield 1.16 ft<sup>3</sup>/sk, water 4.96 gal /sk, excess 50%.

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed)  SUSAN H. SACHITANA	Title  COORDINATOR, REGULATORY REPORTS
Signature <i>Susan H. Sachitana</i>	Date 970620

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
EXPIRES: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instruction on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-7260
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CAJ Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) At surface 439' FEL & 2,590' FWL of Sec. 15-T10S-R20E		8. Well Name and No. RBU 3-15F
		9. API Well No.
		10. Field and Pool, or Exploratory Area ISLAND
		11. County or Parish, State UINTAH, UTAH

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

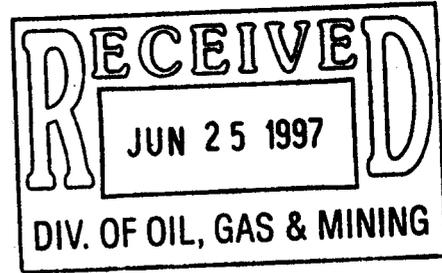
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

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Signature <i>Susan H. Sachitana</i>	Date 970620

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State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

July 16, 1997

CNG Producing Company  
CNG Tower  
1450 Poydras Street  
New Orleans, LA 70112-6000

Re: RBU 3-15F Well, 439' FNL, 2590' FWL, NE NW, Sec. 15,  
T. 10 S., R. 20 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32903.

Sincerely,

Lowell P. Braxton  
Deputy Director

lwp

Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: CNG Producing Company  
Well Name & Number: RBU 13-15F  
API Number: 43-047-32903  
Lease: U-7260  
Location: NE NW Sec. 15 T. 10 S. R. 20 E.

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0138  
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK  
DRILL  DEEPEN  MAY 08 1997

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.  
U-7280- 21-7206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE TRIBE

7. UNIT AGREEMENT NAME  
RIVERBEND UNIT

8. FARM OR LEASE NAME WELL NO.  
RBU 3-15F

9. API WELL NO.

2. NAME OF OPERATOR  
CNG PRODUCING COMPANY

3. ADDRESS AND TELEPHONE NO.  
CNG TOWER - 1450 POYDRAS STREET, NEW ORLEANS, LA 70112-6000 (504) 593-7280

10. FIELD AND POOL, OR WILDCAT  
ISLAND

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA  
NE NW of 15-T10S-R10E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements\*)  
At surface 439' FNL & 2,590' FWL of Sec. 15-T10S-R20E  
At proposed prod. zone

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
10 miles SW of Ouray

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 2,700'

16. NO. OF ACRES IN LEASE  
1800 ACRES

17. NO. OF ACRES ASSIGNED TO THIS WELL  
80 ACRES

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, F 2,200'

19. PROPOSED DEPTH  
6,600'

20. ROTARY OR CABLE TOOL  
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GL 4,868'

22. APPROX. DATE WORK WILL START  
MAY 19, 1997

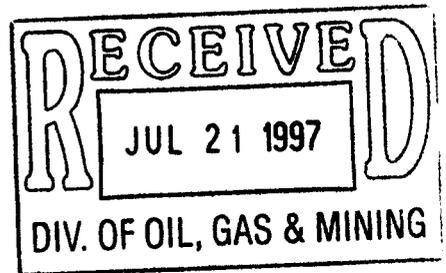
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	±350'	Cement to Surface
7 7/8"	5 1/2"	17#	±6,600'	Cement Calc to Surface

1. Drill a 12 1/4" hole with an air rig to ±350', run 8 5/8", H-40 casing and cement to surface.
2. Nipple up and pressure test BOP stack prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 6,600' with a KCL water mud system. Coring is possible. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2" 17# N-80 casing as dictated by drilling shows, tests, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interests are the Wasatch, Chapita Wells and Uteland Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event circulation is lost, air or air assisted mud will be utilized.

FORMATION TOPS DEPTHS

Wasatch Tongue	3,985'
Green River Tongue	4,319'
Wasatch	4,474'
Chapita Wells	5,104'
Uteland Buttes	6,174'



CNG Producing respectfully request that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED David L. Linger TITLE Onshore Drilling Manager DATE May 6, 1997

CONDITIONS OF APPROVAL ATTACHED

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE JUL 16 1997

\*See Instructions On Reverse Side  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG M.  
117080-74263

**CONDITIONS OF APPROVAL**  
**APPLICATION FOR PERMIT TO DRILL**

Company/Operator: CNG Producing Company

Well Name & Number: RBU 3-15F

API Number: 43-047-32903

Lease Number: U - 7206

Location: NENW Sec. 15 T. 10S R. 20E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

The operator is fully responsible for the actions of his All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

#### 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

#### 3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale zone, identified at 1,311 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077  
Petroleum Engineer

Wayne P. Bankert (801) 789-4170  
Petroleum Engineer

Jerry Kenczka (801) 789-1190  
Petroleum Engineer

BLM FAX Machine (801) 781-4410

**EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES**

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM**  
**Conditions of Approval (COAs)**

The Surface Use Conditions of Approval all come from the Bureau of Indian Affairs Concurrence Memorandum and Site Specific Environmental Analysis.

1. The Ute Tribe Energy and Mineral Department is to be notified 48 hours prior to construction.
2. A Tribal Technician will monitor construction.
3. CNG Producing Company will assure the Ute Indian Tribe that any/all contractors and any subcontractors has acquired a Tribal Business License and have access permits prior to construction.
4. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes. To reduce surface damages a 30 foot wide access road right-of-way will be used for the access road. The constructed travel width of the access road shall be limited to 22 feet, except it may be wider where sharp curves, or intersections are required.
5. All personnel shall refrain from collecting artifacts and from disturbing any significant cultural resources in the area.
6. The Ute Tribe Energy & Mineral Department shall be consulted if cultural remains from subsurface deposits are exposed or identified during construction work.
7. Upon completion of Application for Right-of-way, the Ute Tribe Energy and Minerals Department will be notified by CNG Producing Company, so that a Tribal Technician can verify Affidavits of Completion's. Affidavit of Completion with accompanying Certification so that we may record all pertinent documents at our Southwest Title Plant in Albuquerque, New Mexico.
8. The pipeline shall be constructed a minimum of 4.0 feet from the outer edge of the barrow ditch of the road. It shall be anchored into the bedrock ledge where its necessary to keep the pipeline from encroaching upon the road. This pipeline shall be constructed on the soil surface. The pipeline shall either be constructed on the existing road and then lifted from the road to its location parallelling the road, or it shall be welded in place at a welding station and dragged into its location paralleling the road with a suitable piece of equipment so it will not destroy the natural vegetation.
9. Before the site is abandoned, the company will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

10. Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.
11. An open drilling system will be used. Reserve pits will be lined with impervious synthetic liners. Liners will be constructed to lay under the mud tanks, and they will be re-enforced to prevent the liner from developing holes where fluids flow from the mud tank into the reserve pit. Prior to backfilling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled the cuttings and mud, etc. left in them to be buried will be buried a minimum of three feet below the surface of the soil.
12. A closed production system will be used. Production fluids will be contained in leak proof tanks. All production fluids will be disposed of at approved disposal sites. The indiscriminate dumping of production fluids on roads, well sites or other areas will not be allowed.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
EXPIRES: July 31, 1998

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.  
**SUBMIT IN TRIPLICATE - Other instruction on reverse side**

5. Lease Serial No.  
U-7260

6. If Indian, Aliottee or Tribe Name  
UTE TRIBE

7. If Unit or CA/ Agreement, Name and/or No.  
RIVERBEND UNIT

8. Well Name and No.  
3-15F

9. API Well No.  
43 047 32903

10. Field and Pool, or Exploratory Area  
ISLAND

11. County or Parish, State  
UINTAH, UTAH

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
CNG PRODUCING COMPANY

3a. Address  
1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000

3b. Phone No. (include area code)  
(504) 593-7000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
At surface 439' FEL & 2,590' FWL of Sec. 15-T10S-R20E

**CONFIDENTIAL**

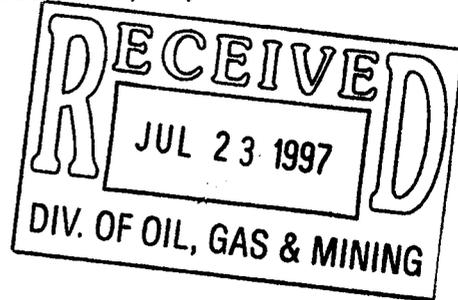
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other NOTICE OF PROPOSED PIPELINE
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.  
If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.  
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

CNG Producing Company proposes to install a 3" pipeline at the above referenced location per the attached topo map.

**CONFIDENTIAL**



14. I hereby certify that the forgoing is true and correct

Name (Printed/Typed) SUSAN H. SACHITANA	Title COORDINATOR, REGULATORY REPORTS
Signature <i>Susan H. Sachitana</i>	Date 970716

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PIPELINE RIGHT-OF-WAY SURVEY  
FOR  
CNG PRODUCING CO.

SECTION 15, T10S, R20E, S.L.B.&M.

TOTAL PIPELINE RIGHT-OF-WAY ON UTE TRIBAL LANDS:

TOTAL LENGTH OF PIPELINE RIGHT-OF-WAY IS 5797.24 FEET OR 1.098 MILES.  
WIDTH OF RIGHT-OF-WAY IS 20' (10' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE).  
CONTAINS 2.662 ACRES, MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH )  
COUNTY OF DUCHESNE )

JERRY D. ALLRED, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE LICENSED LAND SURVEYOR, FOR CNG PRODUCING CO., INC., THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION); THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE PIPELINE RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THAT SAID RIGHT-OF-WAY, 1.098 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.

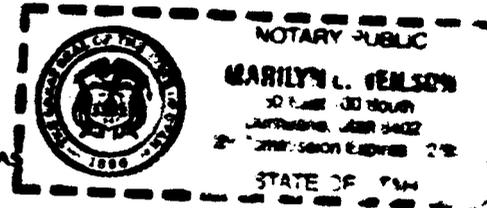
Jerry D. Allred  
JERRY D. ALLRED LICENSED LAND  
SURVEYOR, CERT. NO 148951 (UTAH)

ACKNOWLEDGMENT

SUBSCRIBED AND SWORN BEFORE ME THIS 23 DAY OF June 1997.

MY COMMISSION EXPIRES 2-2-99

Marilyn L. Neilson  
NOTARY PUBLIC

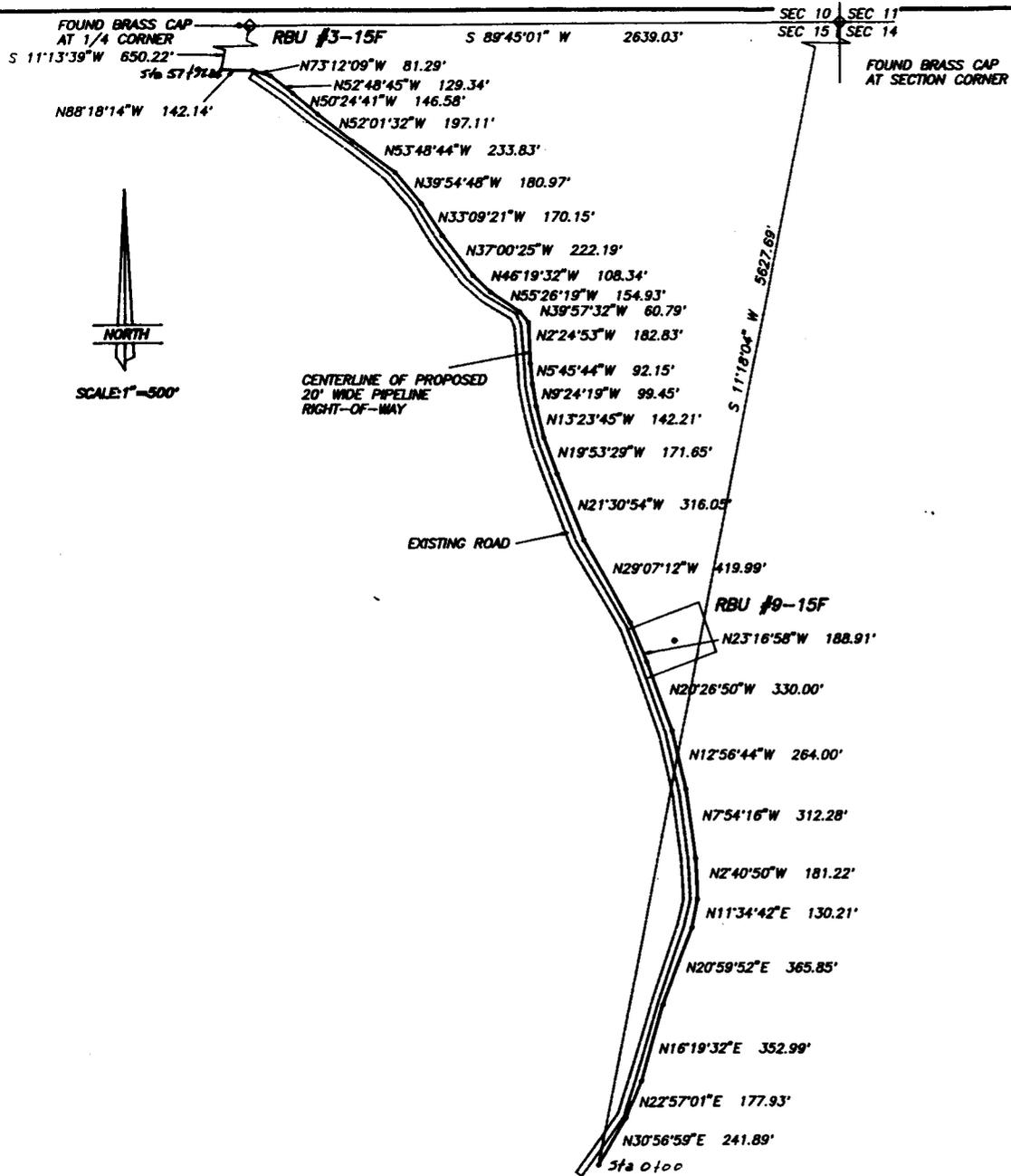


APPLICANTS CERTIFICATE

I, MITCHILL R. HALL, DO HEREBY CERTIFY THAT I AM THE AGENT FOR CNG PRODUCING CO., HEREINAFTER DESIGNATED THE APPLICANT; THAT JERRY D. ALLRED WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS PIPELINE AND ACCESS ROAD CORRIDOR RIGHT-OF-WAY, 1.098 MILES IN LENGTH BEGINNING AT STA. 0+00 AND ENDING AT STA.57+97.24, THAT SAID PIPELINE AND ACCESS ROAD RIGHT-OF-WAYS ARE ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAY THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS, AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THERE OVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THE RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

Mitchell R. Hall  
APPLICANT

Agent Mitch Mob  
TITLE



**PIPELINE RIGHT-OF-WAY SURVEY  
FOR  
CNG PRODUCING COMPANY  
SECTION 15, TOWNSHIP 10 SOUTH, RANGE 20 EAST  
SALT LAKE BASE AND MERIDIAN**

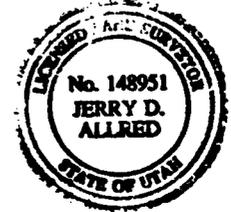
**DESCRIPTION OF PIPELINE RIGHT-OF-WAY**

A 20 FEET WIDE RIGHT-OF-WAY OVER PART OF SECTION 15, TOWNSHIP 10 SOUTH, RANGE 20 EAST OF THE UTAH SPECIAL BASE AND MERIDIAN, THE CENTERLINE OF SAID RIGHT-OF-WAY BEING FURTHER DESCRIBED AS FOLLOWS: BEGINNING AT A POINT WHICH IS SOUTH 11°18'04" WEST 5627.69 FEET FROM THE NORTHEAST CORNER OF SAID SECTION;

THENCE NORTH 30°56'59" EAST 241.89 FEET;  
 THENCE NORTH 22°57'01" EAST 177.93 FEET;  
 THENCE NORTH 16°19'32" EAST 352.99 FEET;  
 THENCE NORTH 20°59'52" EAST 365.85 FEET;  
 THENCE NORTH 11°34'42" EAST 130.21 FEET;  
 THENCE NORTH 2°40'50" EAST 181.22 FEET;  
 THENCE NORTH 7°54'16" WEST 312.28 FEET;  
 THENCE NORTH 12°56'44" WEST 264.00 FEET;  
 THENCE NORTH 20°26'50" WEST 330.00 FEET;  
 THENCE NORTH 23°18'58" WEST 188.91 FEET;  
 THENCE NORTH 29°07'12" WEST 419.99 FEET;  
 THENCE NORTH 21°30'54" WEST 316.05 FEET;  
 THENCE NORTH 19°53'29" WEST 171.65 FEET;  
 THENCE NORTH 13°23'45" WEST 142.21 FEET;  
 THENCE NORTH 9°24'19" WEST 96.45 FEET;  
 THENCE NORTH 5°45'44" WEST 92.15 FEET;  
 THENCE NORTH 2°24'53" WEST 182.83 FEET;  
 THENCE NORTH 39°57'32" WEST 80.79 FEET;  
 THENCE NORTH 55°26'19" WEST 154.93 FEET;  
 THENCE NORTH 46°19'32" WEST 108.34 FEET;  
 THENCE NORTH 37°00'25" WEST 222.19 FEET;  
 THENCE NORTH 33°09'21" WEST 170.15 FEET;  
 THENCE NORTH 39°54'48" WEST 180.97 FEET;  
 THENCE NORTH 53°48'44" WEST 233.83 FEET;  
 THENCE NORTH 52°01'32" WEST 197.11 FEET;  
 THENCE NORTH 50°24'41" WEST 146.58 FEET;  
 THENCE NORTH 52°48'45" WEST 129.34 FEET;  
 THENCE NORTH 73°12'08" WEST 81.29 FEET;  
 THENCE NORTH 89°18'14" WEST 142.14 FEET TO THE RBU 3-15F LOCATION, SAID RIGHT-OF-WAY BEING 5797.24 FEET IN LENGTH, CONTAINING 2.662 ACRES.

**SURVEYOR'S CERTIFICATE**

THIS IS TO CERTIFY THAT I HAVE SURVEYED THE RIGHT-OF-WAY SHOWN ON THIS PLAT, AND THAT THE MONUMENTS INDICATED WERE FOUND OR SET, AND THAT THIS PLAT ACCURATELY REPRESENTS SAID SURVEY TO THE BEST OF MY KNOWLEDGE.



*Jerry D. Allred*  
 JERRY D. ALLRED, LICENSED LAND SURVEYOR  
 CERTIFICATE NO. 148951 (UTAH)

JERRY D. ALLRED AND ASSOCIATES  
 SURVEYING CONSULTANTS  
 121 NORTH CENTER STREET--P.O. BOX 975  
 DUCHESNE, UTAH 84021  
 (801) 738-5352

ENTITY ACTION FORM - FORM 6

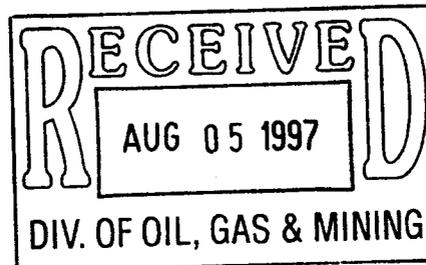
ADDRESS CNG TOWER - 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	07050	43-047-32903	RBU #3-15F	NE NW	15	10S	20E	UINTAH	07/30/97	
WELL 1 COMMENTS: This well is located inside the River Bend Unit on BLM land. Entity added 8-7-97. fee (River Bend Unit/wstc-mrwd A-B)											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instruction on back of form)

- A - establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



*Susan H. Sachitana*

Signature Susan H. Sachitana

Coordinator, Regulatory Reports 08/01/97  
Title Date

Phone No. (504) 593-7260

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
EXPIRES: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instruction on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-7206
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-8000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CAI Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  At surface 439' FEL & 2,590' FWL of Sec. 15-T10S-R20E		8. Well Name and No. 3-15F
		9. API Well No. 43-047-32903
		10. Field and Pool, or Exploratory Area ISLAND
		11. County or Parish, State UINTAH, UTAH

**CONFIDENTIAL**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SPUD NOTICE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

**13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.**

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was spud on 7/30/97.

Drilled 12 1/4" hole to 420'. Rig up and run 9 jts of 8 5/8" 24# J-55 casing to 407'.

Pump 20 bbls gelled water sweep with 10 bbls water spacer. PUmp 46.6 bbls "G" cement. Drop plug and displace with 23.2 bbls water. Cement to surface. Bump plug to 550 PSI. Plug held.

**RECEIVED**  
AUG 05 1997  
DIV. OF OIL, GAS & MINING

**CONFIDENTIAL**

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed)  SUSAN H. SACHITANA	Title  COORDINATOR, REGULATORY REPORTS
Signature <i>Susan H. Sachitana</i>	Date  970801

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
EXPIRES: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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**SUBMIT IN TRIPLICATE - Other instruction on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-7206
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name  UTE TRIBE
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  At surface 439' FEL & 2,590' FWL of Sec. 15-T10S-R20E		8. Well Name and No. 3-15F
12. CHECK APPROPRIATE BOX(ES) TO INDICATE TYPE OF NOTICE, REPORT, OR OTHER DATA		9. API Well No. 43-047-32903
TYPE OF SUBMISSION		10. Field and Pool, or Exploratory Area ISLAND
TYPE OF ACTION		11. County or Parish, State UINTAH, UTAH

**CONFIDENTIAL**

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WEEKLY REPORT OF OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
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**WEEKLY REPORT OF OPERATIONS FOR 7/30/97 TO 8/5/97**

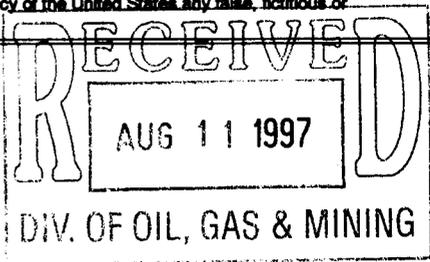
Move in and rig up. Set conductor and drill rat hole. Nipple up and drill 12 1/4" hole to 407'. Spudded well at 2000 hrs on 7/30/97. Ran 8 5/8" casing to 407'. Cement to surface. Walk on cement. Nipple up and test BOP's. Pick up bottom hole assembly and trip in hole. Drill from 407' to 492'. Drilling to 2,645'. Pull out of hole for new bit. Lost 3 cones. Trip in hole with magnet. Recovered 2 cones. Trip in hole with magnet and recover last cone. Trip in hole with new bit. Drilling at 2,935' to 3,783'.

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed)  SUSAN H. SACHITANA	Title  COORDINATOR, REGULATORY REPORTS
Signature <i>Susan H. Sachitana</i>	Date 970805

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
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2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CAJ Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) At surface 439' FEL & 2,590' FWL of Sec. 15-T10S-R20E		8. Well Name and No. 3-15F
<b>CONFIDENTIAL</b>		9. API Well No. 43-047-32903
		10. Field and Pool, or Exploratory Area ISLAND
		11. County or Parish, State UINTAH, UTAH

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>WEEKLY REPORT</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY REPORT OF OPERATIONS FOR 8/06/97 TO 8/12/97**

Drilling from 3,783' to 4,090'. Break from 4,079' to 4,088'. Took kick. Kill well with 9.8 PPS brine. Lost returns. Cut weight to 9.4 and pump LCM pills. Gained full returns. Drilling from 4,090' to 5,190' with fluid. Drilling to 6,350'. Circulate and condition mud. Made 30 stand short trip. Circulate and condition mud. Pull out of hole for logs. Ran open hole logs. Trip in hole and circulate and condition. Pull out of hole to 2,500'. Well kicked. Circulate with 10# brine. Trip in hole and circulate and condition.

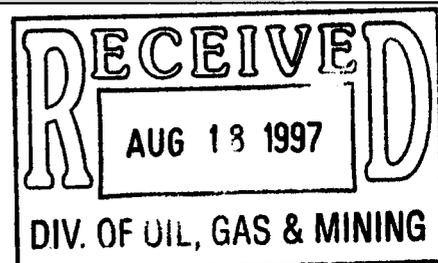
**CONFIDENTIAL**

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title COORDINATOR, REGULATORY REPORTS
Signature <i>Susan H. Sachitana</i>	Date 970812

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
EXPIRES: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instruction on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-7206
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) At surface 439' FEL & 2,590' FWL of Sec. 15-T10S-R20E		8. Well Name and No. 3-15F
		9. API Well No. 43-047-32903
		10. Field and Pool, or Exploratory Area ISLAND
		11. County or Parish, State UINTAH, UTAH

**CONFIDENTIAL**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WEEKLY REPORT OF OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY REPORT OF OPERATIONS FOR 08/13/97 TO 08/19/97.**

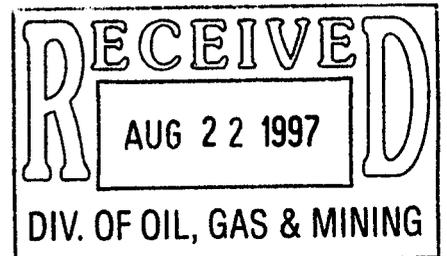
Pull out of hole - ran 5 1/2" production casing to 6326' - cement to surface (50 bbls cement to surface) - set slips - Nipple down - released rig - move to RBU 9-15F.

Drilled from 1,757' to 2,911'.

Waiting on frac - Casing pressure 5 1/2" at 6,611'

**CONFIDENTIAL**

14. I hereby certify that the forgoing is true and correct		Title	
Name (Printed/Typed) GENNY I. DONALDSON		ASSISTANT, REGULATORY REPORTS	
Signature <i>Genny I. Donaldson</i>		Date 970818	
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>			
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
EXPIRES: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**  
**SUBMIT IN TRIPLICATE - Other instruction on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-7206
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) At surface 439' FEL & 2,590' FWL of Sec. 15-T10S-R20E		8. Well Name and No. 3-15F
<b>CONFIDENTIAL</b>		9. API Well No. 43-047-32903
		10. Field and Pool, or Exploratory Area ISLAND
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WEEKLY REPORT OF OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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WEEKLY REPORT OF OPERATIONS FOR 08/20/97 TO 08/26/97.

Frac well with 370,000 # sand - producing 2.4 MMCFD/1200 psi.

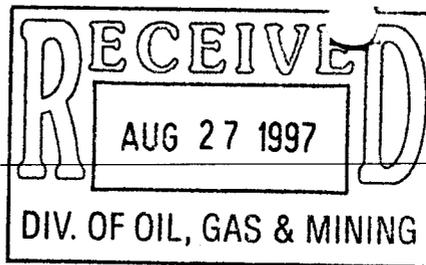
Preparing to frac 4th interval. Set bridge plug - perforated 4th interval.

Flow back well. Frac 4th interval with 267,000 # sand.

14. I hereby certify that the foregoing is true and correct		Title
Name (Printed/Typed) GENNY I. DONALDSON		ASSISTANT, REGULATORY REPORTS
Signature <i>Genny I. Donaldson</i>		Date 970826
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date
	<b>CONFIDENTIAL</b>	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office
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**CNG Producing  
Company**

CNG Tower  
1450 Poydras Street  
New Orleans, LA 70112-6000  
(504) 593-7000



**A CNG COMPANY**

**August 26, 1997**

**Mr. Vicki Dyson  
Utah Board of Oil, Gas & Mining  
1594 West North Temple  
Suite 1210  
Salt Lake City, Utah 84114-5801**

**RE: Open Hole Logs**

**RBU 3-15F**

*105 20E 15*

*43 047 32903*

**CONFIDENTIAL**

**Dear Ms. Dyson:**

Enclosed please find one (1) copy of open hole logs for the above referenced well. The logs are being sent to you per State requirements.

If you have any questions or need any additional information, please feel free to contact me at (504) 593-7260.

Sincerely,

**CNG PRODUCING COMPANY**

*Susan H. Sachitana*

**Susan H. Sachitana  
Coordinator, Regulatory Reports**

**cc: Nelda Decker  
Tom Auld  
David Linger  
Mitch Hall  
RBU 3-15F Well History File**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
EXPIRES: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instruction on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-7206
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CAJ Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) At surface 439' FEL & 2,590' FWL of Sec. 15-T10S-R20E		8. Well Name and No. 3-15F
		9. API Well No. 43-047-32903
		10. Field and Pool, or Exploratory Area ISLAND
		11. County or Parish, State UINTAH, UTAH

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other WEEKLY REPORT OF OPERATIONS
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

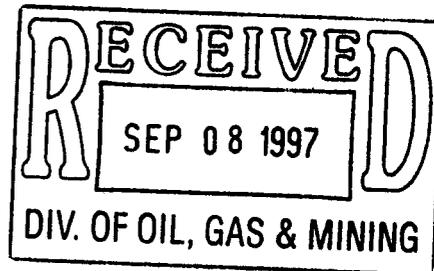
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WEEKLY REPORT OF OPERATIONS FOR 08/27/97 TO 09/03/97.

Flow back well. Frac 4th interval with 267,000 # sand. Flowing back cleaning up frac fluid from 4 interval recovered estimated 500 bbls. - well flowing rig today to run tubing and drill brige plug. Well shut in waiting on surface production equipment hook up - Shut in tubing pressure was 1900 psi Shut in casing pressure was 2000 psi. Flow test 3 MMCFD on 18/64 chock. Flowing tubing pressure 1490 psi - Shut in casing pressure was 1850 psi - no water.

**CONFIDENTIAL**

14. I hereby certify that the forgoing is true and correct	
Name (Printed/Typed) GENNY I. DONALDSON	Title ASSISTANT, REGULATORY REPORTS
Signature <i>Genny I. Donaldson</i>	Date 970903
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Title
	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
EXPIRES: July 31, 1996

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3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  At surface 439' FEL & 2,590' FWL of Sec. 15-T10S-R20E		8. Well Name and No. 3-15F
		9. API Well No. 43-047-32903
		10. Field and Pool, or Exploratory Area ISLAND
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>WEEKLY REPORT of OPERATIONS</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

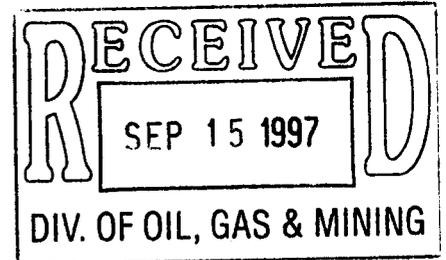
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Weekly Report of Operations 9-4-97 thru 9-11-97

Well shut in w/o prod. equip. hook up. SITP 1900 psi SICP 2000psi

9-5-97 open well to flow @ 1.4 MCMCFD on 17/64" choke FTP 1400 psi FCP 2050 psi Final Report.

**CONFIDENTIAL**



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title COORDINATOR, REGULATORY REPORTS
Signature <i>Brett P. Bangman for SHS</i>	Date 970911

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

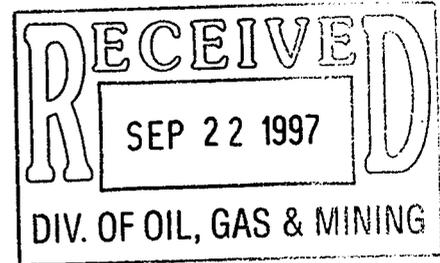
Approved by	Title	Date
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**CNG Producing  
Company**

**A CNG COMPANY**

CNG Tower  
1450 Poydras Street  
New Orleans, LA 70112-6000  
(504) 593-7000



September 17, 1997

Mr. Wayne Bankart  
U.S. Dept. of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

RE: Subsequent Notice of Wells on Production  
RBU 3-14F / 3-15F / 8-23F / 12-23F

Dear Wayne:

Enclosed please find an original and two (2) copies of the subsequent notices for the above referenced wells.

Should you have any questions please feel free to contact me at (504) 593 7260.

Sincerely,

A handwritten signature in cursive script that reads "Brett P. Bangor".

*for* Susan H. Sachitana  
Coordinator, Regulatory Reports

Enclosures

cc: Utah Board of Oil, Gas & Mining  
David Linger  
Ralph Hamrick  
Mitch Hall  
Nelda Decker

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
EXPIRES: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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abandoned well. Use form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instruction on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-7206
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  At surface 439' FEL & 2,590' FWL of Sec. 15-T10S-R20E		8. Well Name and No. 3-15F
		9. API Well No. 43-047-32903
		10. Field and Pool, or Exploratory Area ISLAND
		11. County or Parish, State UINTAH, UTAH

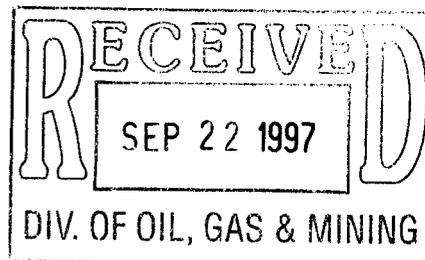
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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9-7-97 Open well to flow at 1.4 MMCFD on 17/64" choke FTP 1400 psi FCP 2050 psi, line pressure 342 psi

**CONFIDENTIAL**



14. I hereby certify that the forgoing is true and correct Name (Printed/Typed)  SUSAN H. SACHITANA	Title COORDINATOR, REGULATORY REPORTS	
	Date 970917	

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**  
FEB 17 1998  
SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137

Expires: February 28, 1995

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

1b. TYPE OF COMPLETION: NEW WORK DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

WELL  OVER

5. LEASE DESIGNATION AND SERIAL NO.  
**U-7206**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**UTE TRIBE**

7. UNIT AGREEMENT NAME  
**RIVERBEND UNIT**

8. FARM OR LEASE NAME, WELL NO.  
**RBU 3-15F**

9. API WELL NO.  
**43-047-32903**

10. FIELD AND POOL, OR WILDCAT  
**NATURAL BUTTES 630**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**NE NW of Sec. 15-T10S-R20E**

2. NAME OF OPERATOR  
**CNG Producing Company**

3. ADDRESS AND TELEPHONE NO. Contact Person: Sue Sachitana  
**CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000 (504) 593-7260**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **439' FNL & 2,590' FWL of Sec. 15-T10S-R20E**

At top prod. interval reported below

At total depth

**CONFIDENTIAL**  
PERIOD EXPIRED  
ON 10-5-98

14. PERMIT NO. **43-047-32903** DATE ISSUED **07/16/97**

12. COUNTY OR PARISH **UINTAH** 13. STATE **UTAH**

15. DATE SPUDDE **07/30/97** 16. DATE T.D. REACHED **08/11/97** 17. DATE COMPL. (Ready to prod.) **09/05/97** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **4,868'** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **6,350'** 21. PLUG, BACK T.D., MD & TVD **6,282'** 22. IF MULTIPLE COMPL., HOW MANY\* **4 ZONES** 23. INTERVALS DRILLED BY **ROTARY** ROTARY TOOLS **ROTARY** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
**6,164', 6,157'-60', 6,147'-52', 6,142'-44', 6,134'-36', 5,719'-22', 5,714'-17', 5,707'-10', 5,700'-01', 5,611'-14', 5,600'-09', 5,535'-37', 5,292'-96', 5,279'-83', 5,269'-72', 5,218'-23', 5,144'-54' - WASATCH**

25. WAS DIRECTIONAL SURVEY MADE **NO**

26. TYPE ELECTRIC AND OTHER LOG **DIL, DEN-NEU, MUD LOG 8-27-97** 27. WAS WELL CORED **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENT RECORD	AMOUNT PULLED
8 5/8" J-55	24#	389'	12 1/4"	46.6 BBLs CLASS "G" CEMENT	
5 1/2"	17#	6,326'		405 SKS LEAD AND 475 SKS TAIL	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE <b>2 3/8"</b> DEPTH SET (MD) <b>6,084'</b> PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

ZONE	INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
ZONE #1	6,164', 6,157'-60', 6,147'-52', 6,142'-44' & 6,134'-36'	234,300 LBS OF 20/40 FRAC SAND
ZONE #2	5,535'-37', 5,600'-09', 5,611'-14', 5,700'-01', 5,707'-10', 5,714'-17', 5,719'-22'	373,600 LBS OF 20/40 FRAC SAND
ZONE #3	5,218'-23', 5,269'-72', 5,279'-83', 5,292'-96'	410,200 LBS OF 20/40 FRAC SAND
ZONE #4	5,144'-54'	270,000 LBS OF 20/40 FRAC SAND

33. PRODUCTION

DATE FIRST PRODUCTION **09/05/97** PRODUCTIVE METHOD **FLOWING** WELL STATUS **PRODUCING**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF.	WATER-BBL	GAS-OIL RATIO
09/05/97	24	17/64		0	1,400	0	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL	GAS-MCF.	WATER-BBL	OIL GRAVITY-API (CORR.)
1,400	2,050		0	1,400	0	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **SOLD** TEST WITNESSED BY **GORDON OLSEN**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Susan Sachitana TITLE **PRODUCTION ENGINEER** DATE **02/13/98**  
**RALPH HAMRICK**

\*(See Instruction and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGICAL MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	5,140'	5,226'	GAS	WASATCH TONGUE	3,974'	3,974'
Wasatch	5,290'	5,298'	GAS	GREEN RIVER TONGUE	4,312'	4,312'
Wasatch	5,598'	5,616'	GAS	WASATCH	4,494'	4,494'
Wasatch	5,698'	5,737'	GAS	CHAPITA WELLS	5,225'	5,225'
Wasatch	6,132'	6,165'	GAS	UTELAND BUTTES	6,180'	6,180'

CONFIDENTIAL

CONFIDENTIAL

**PRESENT**

**PROPOSED**

Sales -

BHP -

8 5/8" 24# @ 389' MD

TBNG: 2 3/8" 4.7# N-80 8rd EUE

NOTE: Unless Stated All Depths  
are Measured.  
NOT DRAWN TO SCALE.

CW: 5,144 - 5,154' MD ( 30 holes)  
Frac - 27 mlbs 20/40 # Sand. 567 bbls N2 foam.

CW: 5,218 - 5,296' MD (48 holes)  
Frac - 41 mlbs 20/40 # Sand. 567 bbls N2 foam.

SN

SN @ 6,054' MD  
EOT @ 6,084' MD

CW: 5,535 - 5,722' MD (49 holes)  
Frac - 37 mlbs 20/40 # Sand. 567 bbls N2 foam.

UB: 6,134 - 6,164' MD (39 holes)  
Frac - 23 mlbs 20/40 # Sand. 1060 bbls N2 foam.

PBTD @ 6282' MD

5 1/2" 17# N-80 @ 6,326' MD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
EXPIRES: July 31, 1998

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instruction on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-7206
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name  UTE TRIBE
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CAV Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) FNL At surface 430' FEL & 2,590' FWL of Sec. 15-T10S-R20E		8. Well Name and No. 3-15F
		9. API Well No. 4304732903
		10. Field and Pool, or Exploratory Area ISLAND
		11. County or Parish, State UINTAH, UTAH

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>REPORT OF OPERATIONS</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

**SUMMARY OF OPERATIONS FOR RBU 3-16F**

Rig up rig and equipment. Hook up casing to flow line, continue to flow and sell gas from casing while working on well. Rig up PLS wireline truck to tubing. Set plug in F nipple at 6,047'. Bleed down tubing pressure to 0 PSI. Rig down wireline truck and equipment. Nipple down tree. Nipple up BOP and Hydril. Test to 250 PSI low and 500 PSI high. Strip tubing hanger out of wellhead. Pull out of hole with 31 jts of 2 3/8" N-80 tubing and lay down 968.84'. Strip tubing hanger back in wellhead. Nipple down Hydril and BOP. Nipple up wellhead tree. Rig up wireline truck and trip in hole to retrieve plug. Sheared off plug. Trip out of hole and rig up to go back in after plug. Trip in hole to retrieve plug. Pull out of hole with plug and put well back on production through tubing. Rig down rig and equipment.

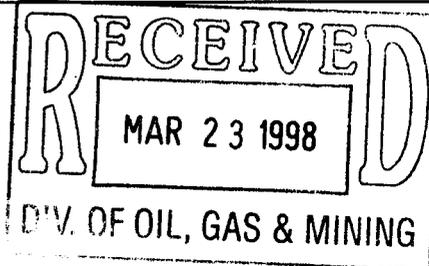
14. I hereby certify that the forgoing is true and correct Name (Printed/Typed)  SUSAN H. SACHITANA	Title  COORDINATOR, REGULATORY REPORTS
Signature <i>Susan H. Sachitana</i>	Date 980317

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  
SUBMIT IN TRIPLICATE - Other instruction on reverse side

RECEIVED  
AUG 17 1998  
DIV OF OIL, GAS & MINING  
(504) 593-7000

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. U-7206
2. Name of Operator CNG PRODUCING COMPANY	6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT
3b. Phone No. (Include code) (504) 593-7000	8. Well Name and No. 3-15F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) At surface 439' FEL & 2,590' FWL of Sec. 15-T10S-R20E	9. API Well No. 43-047-32903
	10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
	11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>REPORT OF OPERATIONS</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

**REPORT OF OPERATIONS FOR RBU #3-15F (JULY 7, 1998 - JULY 14, 1998)**

Rig up lubricator and tools and trip in hole with CCL, sinker bars, impression block and tag top of umbrella cement basket and close vent tube. Pull out of hole with tools. Rig up extensions for lubricator for cement baylor and mix up modified H cement and fill baylor with cement. Trip in hole with CCL, baylor and spot 6' of cement on plug at 6,120'. Wait 15 minutes for cement to drain out of baylor. Pull out of hole with tools. Rig down rig and equipment. Leave well shut in for 48 hours for cement to cure. Rig up rig and equipment. Trip in hole with PLS wireline truck and set a 1.78" F plug in F nipple at 5,078'. Bleed off tubing pressure. Nipple down well head tree. Nipple up BOP and test to 250 PSI low and 5,000 PSI high. BOP would not test - rubbers failed. Rig down BOP and rig up new BOP and test again 250 PSI low and 5000 PSI high. Held good. Pick up stripping head and install on Hydril and trip in hole and drift 18 fts of 2 3/8" tubing and land tubing with hanger in wellhead. New end of tubing at 5,675'. Rig down hydril and spool from BOP. Nipple down BOP. Nipple up wellhead tree. Pump 4 bbls of prod. water down tubing to prevent being blown up hole when retrieving plug. Trip in hole with plug retrieving tools and retrieve equalizer pin from F plug. Pull out of hole with tools. Trip in hole with PLS retrieving tools and latch into plug and would not release, shear off from plug and pull out of hole with tools. Rig up swabbing equipment and swab back fluid from tubing and equalizer ports on plug were plugged so it would not let casing tubing equalize. After swabbing tubing equalizer ports became unplugged. Trip in hole with PLS retrieving tools and latch into F plug in F nipple and finally get plug to release after several pulls. F nipple at 5,642' end of tubing at 5,675'. Rig down wireline truck and equipment. Rig down rig and equipment.

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed)  SUSAN H. SACHITANA	Title  REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date  980814

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*WTC*  
~~Signature~~  
9-5-99  
*RJH*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
EXPIRES: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instruction on reverse side**

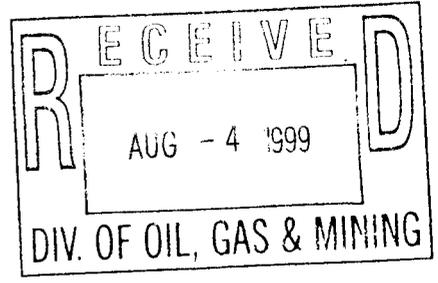
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-7206
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) At surface 439' FEL & 2,590' FWL of Sec. 15-T10S-R20E		8. Well Name and No. 3-15F
		9. API Well No. 43-047-32903
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SUMMARY OF OPERATIONS</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

Install telemetry and plunger lift equipment. Operate plunger with laptop computer on location. Well on plunger.



14. I hereby certify that the forgoing is true and correct Name (Printed/Typed)  SUSAN H. SACHITANA Signature 	Title REGULATORY REPORTS ADMINISTRATOR
	Date 990802

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-01470-A et al  
(UT-932)

JUN 2 2000

### NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases  
1450 Poydras Street :  
New Orleans, LA 70112-6000 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

**/s/ Robert Lopez**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit of Leases

**RECEIVED**

JUN 05 2000

DIVISION OF  
OIL, GAS AND MINING

cc: Wyoming State Office  
New Mexico State Office  
Moab Field Office  
Vernal Field Office  
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Irene Anderson (UT-932)  
Teresa Thompson (UT-931)  
LaVerne Steah (UT-942)

Dominion Exploration & Production, Inc.  
1450 Poydras Street, New Orleans, LA 70112-6000  
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson  
Utah Board of Oil Gas & Mining  
1594 West North Temple  
Suite 1210  
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana  
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

**RECEIVED**

**JUN 29 2000**

**DIVISION OF  
OIL, GAS AND MINING**

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec. T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon	<input type="checkbox"/> Abandon*
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Repair Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Convert to Injection
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Fracture Treat or Acidize
<input type="checkbox"/> Multiple Completion	<input checked="" type="checkbox"/> Other <u>OPERATOR NAME CHANGE FOR WELLS</u>
<input type="checkbox"/> Other	
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recomplete	<input type="checkbox"/> Reperforate
<input type="checkbox"/> Reperforate	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Water Shut-Off	
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	*Must be accompanied by a cement verification report.

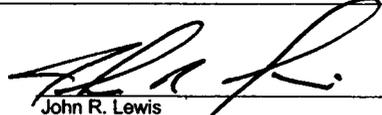
12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.

  
John R. Lewis  
Sr. Vice-President - CNG Producing Company

**RECEIVED**  
JUN 29 2000  
DIVISION OF  
OIL, GAS AND MINING

13.

Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)

552814  
CO 106990  
File Number



**State of Utah**  
DEPARTMENT OF COMMERCE  
Division of Corporations & Commercial Code

Check Appropriate Box	
<input checked="" type="checkbox"/>	Foreign Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Non-Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Limited Partnership \$25.00
<input type="checkbox"/>	Foreign Limited Liability Company \$35.00

### Application To Amend The CERTIFICATE OF AUTHORITY OR REGISTRATION of

CNG Producing Company  
BUSINESS ENTITY NAME

Delaware  
NAME OF HOME STATE

#### I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

**NOTE:** If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
- The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

#### II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: \_\_\_\_\_

#### III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to: \_\_\_\_\_

#### IV. Other:

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)  
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

*[Signature]*  
Signature

Vice President & Corporate Secretary  
Title

April 20 2000  
Date

State of Utah  
Department of Commerce  
Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 25 day of April, 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner *[Signature]* Date 7/1/00



*[Signature]*  
JENSON  
DIRECTOR

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$60.00

STATE OF UTAH  
DIVISION OF CORPORATIONS  
AND COMMERCIAL CODE  
160 East 300 South / Box 146705  
Salt Lake City, UT 84114-6705  
Service Center: (801) 530-4849  
Web Site: <http://www.commerce.state.ut.us>

**FILED**

APR 25 2000

**EXHIBIT A**  
**OIL & GAS LEASES AFFECTED BY THE NAME CHANGE**

U-01470-A	U-017713	U-46825
U-01790	U-035316	U-62232
U-02896-A	U-037164	UTU-66743
U-03505	U-0143519	UTU-68108
U-03576	U-0143520-A	UTU-68388
U-013429-A	U-0143521-A	UTU-68625
U-013765	U-0147541	UTU-69166
U-013766	U-0147541-A	UTU-73011
U-013767	U-3405	UTU-73433
U-013769	U-7206	UTU-76499
U-013769-A	U-9803	UTU-76500
U-013769-B	U-10291	UTU-76717
U-013769-C	U-16544	UTU-76718
U-013792	U-19266	
U-013793	U-28203	U-60759 (CA)
U-013793-A	U-29784	U-60940 (CA)
U-013794	U-30693	UTU-77360 (CA)
U-013818-A	U-37246	U-63054X (River Bend)
U-013820	U-39221	UTU-73218X
U-013821-A	U-43156	(West Willow Creek Unit)

api	well_name	well_status_main	lease_num
4304732111	RBU 7-15F	LA	14-20-H62-2645
4304732189	RBU 13-10F	P	14-20-H62-2645
4304730768	RBU 7-22F	P	14-20-H62-2646
4304732109	RBU 15-15F	LA	14-20-H62-2646
4304732844	RBU 15-15F	P	14-20-H62-2646
4304732269	RBU 4-15F	PA	INDIAN
4304733360	RBU 1-16F	DRL	ML-3393
4304731980	STATE 2-36E	LA	ML-42175
4304731801	RIVER BEND U 2-10D	S	U-013429-A
4304731551	RBU 10X-15E	PA	U-013760
4304731716	RIVER BEND U 7-13E	LA	U-013765
4304731718	RBU 15-13E	LA	U-013765
4304732600	RBU 1-21EO	P	U-013766
4304733033	RBU 7-23E	P	U-013766
4304733160	RBU 8-15E	P	U-013766
4304733272	RBU 13-3F	P	U-013767
4304733366	RBU 5-18F	P	U-013769
4304732991	RBU 6-19F	P	U-013769-A
4304733157	RBU 7-19F	P	U-013769-A
4304732454	RBU 9-14EO	P	U-013792
4304732514	RBU 8-14EO	LA	U-013792
4304732678	RBU 13-22EO	LA	U-013792
4304732989	RBU 13-10E	P	U-013792
4304733156	RBU 4-14E	P	U-013792
4304733161	RBU 16-10E	P	U-013792
4304733194	RBU 2-14E	P	U-013792
4304733365	RBU 12-14E	P	U-013792
4304732990	RBU 13-18F2	P	U-013793
4304732396	RBU 3-21F	P	U-013793-A
4304732407	RBU 15-14F	P	U-013793-A
4304732408	RBU 4-23F	P	U-013793-A
4304732899	RBU 3-14F	P	U-013793-A
4304732900	RBU 8-23F	P	U-013793-A
4304732972	RBU 1-21F	P	U-013793-A
4304733087	RBU 6-23F	P	U-013793-A
4304733158	RBU 7-20F	P	U-013793-A
4304733424	RBU 5-20F	P	U-013793-A
4304732392	RBU 11-14F	P	U-013793A
4304731719	RBU 5-24E	LA	U-013794
4304732483	RBU 5-24EO	P	U-013794
4304733034	RBU 9-18F	P	U-013794
4304733159	RBU 7-24E	P	U-013794
4304731352	RBU 16-3D	P	U-013820
4304733599	RBU 1-1D	APD	U-013820
4304733090	RBU 11-22F	P	U-0143519
4304733089	RBU 8-22F	P	U-0143521
4304732901	RBU 12-23F	P	U-01470-A
4304733091	RBU 16-22F	P	U-01470-A
4304733368	RBU 14-23F	P	U-01470-A
4304731138	RBU 11-34B	P	U-017713
4304731724	RBU 11-35B	S	U-017713
4304732094	RBU 13-35B	P	U-017713
4304732222	RBU 15-35B	S	U-017713
4304730585	RBU 7-11F	P	U-01790
4304732512	RBU 8-11F	P	U-01790
4304731739	RBU 9-9E	P	U-03505
4304732415	RBU 3-10EX (RIG SKID)	P	U-035316
4304733035	RBU 14-19F	P	U-13769-A
4304731881	APACHE 12-25	S	U-3405
4304732417	FEDERAL 3-25B	P	U-39221
4304731782	SADDLE TREE DRAW 13-34	LA	U-57598
4304732934	RBU 3-10F	P	U-7206
4304732969	RBU 11-10F	P	U-7206
4304732970	RBU 12-15F	P	U-7206
4304732971	RBU 15-16F	P	U-7206

4304733088	RBU 1-10F	P	U-7206
4304733362	RBU 15-10F	P	U-7206
4304732902	RBU 1-15F	P	U-7260
<b>4304732903</b>	<b>RBU 3-15F</b>	P	U-7260
4304732904	RBU 9-15F	P	U-7260
4304732515	RBU 1-25E	P	U-73011
4304730406	RBU 7-25B	P	UTU-39221
4304732418	FEDERAL 13-24B	S	UTU-68625
4304732420	FEDERAL 15-24B	P	UTU-68625
4304732447	FEDERAL 5-24B	P	UTU-68625
4304732671	FEDERAL 3-24B	P	UTU-68625

(76 row(s) affected)

	4-KAS ✓
2-CDW ✓	5-SJ
3-JLT	6-FILE

**OPERATOR CHANGE WORKSHEET**

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)                      Designation of Agent  
**X Operator Name Change Only**                      Merger

The operator of the well(s) listed below has changed, effective: 4-12-00

**TO:**(New Operator) DOMINION EXPL & PROD INC.  
 Address: 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000  
 Phone: 1-(504)-593-7000  
 Account No. N1095

**FROM:**(Old Operator) CNG PRODUCING COMPANY  
 Address: 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000  
 Phone: 1-(504)-593-7000  
 Account No. N0605

WELL(S):	CA Nos.	or	RIVER BEND	Unit
Name: <u>RBU 1-10F</u>	API: <u>43-047-33088</u>	Entity: <u>7050</u>	<u>S 10 T 10S R 20E</u>	Lease: <u>U-7206</u>
Name: <u>RBU 15-10F</u>	API: <u>43-047-33362</u>	Entity: <u>7050</u>	<u>S 10 T 10S R 20E</u>	Lease: <u>U-7206</u>
Name: <u>RBU 1-15F</u>	API: <u>43-047-32902</u>	Entity: <u>7050</u>	<u>S 15 T 10S R 20E</u>	Lease: <u>U-7206</u>
Name: <u>RBU 3-15F</u>	API: <u>43-047-32903</u>	Entity: <u>7050</u>	<u>S 15 T 10S R 20E</u>	Lease: <u>U-7260</u>
Name: <u>RBU 9-15F</u>	API: <u>43-047-32904</u>	Entity: <u>7050</u>	<u>S 15 T 10S R 20E</u>	Lease: <u>U-7260</u>
Name: <u>RBU 7-23F</u>	API: <u>43-047-33033</u>	Entity: <u>7050</u>	<u>S 23 T 10S R 19E</u>	Lease: <u>U-013766</u>

**OPERATOR CHANGE DOCUMENTATION**

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

~~SUBMIT IN TRIPLICATE WITH INSTRUCTIONS ON REVERSE SIDE~~

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 Dominion Exploration & Production, Inc.

3a. Address                      Suite 600  
 14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134

3b. Phone No. (include area code)  
 405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Sec. 15-10S-20E**

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Line Work

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dig up end of 4" in Sec. 15-10S-20E, change 3" riser to 4" riser to pig line from tap 4 to Willow Creek. All work will be done on right-of-way.

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 9/26/02  
By: [Signature]

Federal Approval Of This  
Action Is Necessary

9-22-02  
CHD

**RECEIVED**  
SEP 26 2002  
DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Carla Christian	Title Regulatory Specialist
Signature <u>[Signature]</u>	Date 9/23/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

<b>FROM:</b> (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134  Phone: 1 (405) 749-1300	<b>TO:</b> ( New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102  Phone: 1 (817) 870-2800
--	--

CA No.		Unit:		RIVER BEND				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: \_\_\_\_\_
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: \_\_\_\_\_
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
PHONE NUMBER: (817) 870-2800		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
COUNTY: Uintah		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

*James D. Abercrombie* (405) 749-1300  
James D. Abercrombie  
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

**APPROVED** 9127107  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED**  
**AUG 06 2007**  
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A	
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S	
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P	
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P	
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P	
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S	
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P	
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P	
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732038	RBU 6-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A	
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P	
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P	
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P	
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P	
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P	
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P	
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P	
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S	
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P	
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P	
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA	
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S	
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P	
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S	
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S	
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S	
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P	
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P	
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P	
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S	
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P	
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBU 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBU 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBU 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBU 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBU 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBU 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBU 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBU 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBU 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBU 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBU 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBU 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBU 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBU 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBU 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBU 6-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBU 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBU 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBU 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBU 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBU 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBU 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBU 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBU 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBU 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBU 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBU 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBU 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBU 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBU 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBU 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBU 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBU 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBU 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBU 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBU 6-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBU 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBU 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBU 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBU 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBU 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBU 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBU 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBU 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBU 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735042	RBV 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBV 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBV 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBV 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBV 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBV 6-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBV 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBV 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBV 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBV 6-3E	SESW	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBV 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBV 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBV 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBV 6-21F	SESW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBV 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBV 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBV 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBV 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBV 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBV 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBV 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBV 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBV 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBV 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBV 11-23F	SESW	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBV 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBV 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBV 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBV 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBV 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBV 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBV 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBV 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBV 6-21E	SESW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBV 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBV 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBV 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBV 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBV 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBV 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBV 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBV 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBV 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBV 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBV 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBV 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr_qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SENW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NESW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SENE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NESW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NENE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SESE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NESE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SESW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SENE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SWNW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SWSW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NENW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NENE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NENE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NESW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SWSW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SENE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SWSW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NWNW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

Dominion Exploration & Production, Inc.  
Attn: James D. Abercrombie  
14000 Quail Springs Parkway, #600  
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit  
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

*/s/ Greg J. Noble*

Greg J. Noble  
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED  
AUG 16 2007  
DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-7260
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> RIVER BEND
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> RBU 3-15F
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC	<b>9. API NUMBER:</b> 43047329030000
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410	<b>PHONE NUMBER:</b> 505 333-3159 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0439 FNL 2590 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 15 Township: 10.0S Range: 20.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 7/2/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: ACID TRTMT & CO

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**  
 XTO Energy Inc. has cleaned out this well & performed an acid/chemical treatment per the attached summary report.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 July 14, 2010

<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/7/2010	

## **Riverbend Unit 03-15F**

**6/24/2010:** First rpt for Well Maint/Clean Out. MIRU Key Energy #6013. ND WH. Repair 2 landing pins. NU BOP. Unlnd hngr & found tbg stuck DH. Pld 30k over strg wt & wrkd tbg free. ( 2 hrs ). TOH w/90 jts 2.375", 4.7#, N-80, EUE tbg. Pulled wet. RU pmp & PT tbg to 3000 psig. BD. RU & RIH w/swb tls. Unable to RIH due to scale. PT tbg to 3000 psig and shake clear. TOH w/91 jts 2.375", 4.7#, n-80, EUE tbg, 2.375" SN & MS col. Found SN & btm 15' tbg plgd w/solids. Sample taken. Tbg showed hvy ext Sc BU fr/ 5218-5400' FS. MU & TIH w/ 4.75" bit, 5.5" scr & 151 jts tbg. EOT @ 4800'. SWI & SDFN.

**6/25/2010:** TIH w/171 jts 2.375", 4.7#, N-80, EUE 8rd tbg ttl. Tgd Sc BU @ 5200'. RU pwr swvl & AFU. Estab circ, CO sc fr/5200' - 5290'. Circ cln & RD pwr swvl. Contd TIH, bit/scr @ 5844' ( 122' blw btm perf), cmt plg @ 6120'. PBD @ 6280'. RU AFU circ well cln. LD 5 jts tbg. TOH w/181 jt's tbg, LD scr/bit. SWI & SDFWE.

**6/28/2010:** Bd csg. TIH w/ 5.5" TS RBP, 2-3/8" tbg sub, 5.5" HD pkr & 171 jts 2.375", 4.7#, N-80 EUE tbg. Tgd sd fill @ 5,352'. TOH w/tbg, LD pkr & plg. TIH w/4.75" bit, 5.5" csg scr. & 180 jts tbg. Tgd fill @ 5,630'. TOH w/20 jts tbg. SWI & SDFN.

**6/29/2010:** Contd TIH w/CO BHA & 174 jts 2.375", 4.7#, N-80, EUE 8rd tbg ttl. Tgd sd fill @ 5599' ( 31' overnite). RU pwr swvl & AFU. Estab circ, CO sd fr/5599' - 5860'. Circ well 2.5 hrs w/hvy - lt rets. RD pwr swvl. TOH w/90 jts tbg. Wait 2 hrs. TIH & tgd 50' sd fill @ 5810'. RU pwr swvl & AFU. Estab circ & CO fill fr/5810' - 5875'. Circ well 2 hrs & RD pwr swvl. TOH w/90 jts tbg. SWI & SDFN.

**6/30/2010:** TIH w/180 jts 2.375", 4.7#, N-80, EUE 8rd tbg ttl. Tgd 75' new fill @ 5800'. RU pwr swvl & AFU. Estab circ & CO sd fill fr/5800' - 6000'. Circ well 3.5 hrs w/med - lt sd rets. RD pwr swvl. TOH w/187 jts tbg. LD scr & bit. SWI & SDFN.

**7/1/2010:** Bd well. TIH w/2-3/8" MS col, SN & 187 jts 2-3/8", 4.7#, N-80, EUE 8rd tbg. Tgd sd @ 5988' ( 22' overnite). LD 6 jts tbg. Ld tbg on hngr. ND BOP. Repair & replace bad landing pins ( 2 ). NU WH. MIRU Frac Tech ac equip. PT surf lines to 3000 psig. Pmp dwn tbg w/1500 gals 15% HCL ac w/adds of 10 gals FE 200, 6 gals FE100L, 20 gals EGBME, 5 gals MA844, 8 gals CI-350 & 165 gals NALCO EC 6652A mxd in ac. Flshd tbg w/22 bls TFW. Sl tbg & let ac soak 1 hr. Pmp 50 bbls TFW mxd w/5 gals EC 6106 & 5 gals MA844 dwn TCA. SWI & RDMO pmp equip. SDFN.

**7/2/2010:** SN @ 5,679'. EOT @ 5,682'. PBD @ 6,282'. Perfs fr/5,144' - 6,164'. Bd tbg. Dropd BHBS w/SV, chased to seat in SN @ 5,679' w/sd ln. POH & RD sd ln. RU swab tls. BFL @ 3,800' FS. S. 0 BO, 57 BLW, 6 runs, 5.5 hr, FFL @ 4,500' FS, SICP 425 psig. Well KO flwg. RD swb tls. Flwd 19 BLW, 2 hrs w/strong gas flw on 2" ck, SICP 425 psig. Dropd & cycled plngr. RDMO Key Energy WS #6013. Rpts suspnd. Turn well over to prod dept to begin tst data.

=====Riverbend Unit 03-15F=====

**End of Report**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-7260
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<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> RBU 3-15F
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC	<b>9. API NUMBER:</b> 43047329030000
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410	<b>PHONE NUMBER:</b> 505 333-3159 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0439 FNL 2590 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 15 Township: 10.0S Range: 20.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 9/15/2011	<input checked="" type="checkbox"/> <b>ACIDIZE</b>	<input type="checkbox"/> <b>ALTER CASING</b>	<input type="checkbox"/> <b>CASING REPAIR</b>
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	<input type="checkbox"/> <b>CHANGE TUBING</b>	<input type="checkbox"/> <b>CHANGE WELL NAME</b>
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	<input type="checkbox"/> <b>CONVERT WELL TYPE</b>
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>DEEPEN</b>	<input type="checkbox"/> <b>FRACTURE TREAT</b>	<input type="checkbox"/> <b>NEW CONSTRUCTION</b>
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	<input type="checkbox"/> <b>PLUG BACK</b>
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	<input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	<input type="checkbox"/> <b>TEMPORARY ABANDON</b>
	<input type="checkbox"/> <b>TUBING REPAIR</b>	<input type="checkbox"/> <b>VENT OR FLARE</b>	<input type="checkbox"/> <b>WATER DISPOSAL</b>
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	<input type="checkbox"/> <b>APD EXTENSION</b>
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	<input checked="" type="checkbox"/> <b>OTHER</b>	OTHER: <input type="text" value="DO PLUG &amp; PWOP"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 XTO Energy Inc. intends to drill out the cement plug @ 6,120', acidize & put this well on a pumping unit per the attached summary report.

**Accepted by the Utah Division of Oil, Gas and Mining**

Date: 08/31/2011

By: *Derek Quist*

<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/16/2011	

**Riverbend Unit 3-15F PWOP**  
**Sec 15, T 10S, R 20E**  
**Uintah County, Utah**  
**API- 43-047-32903**  
**XTO #162631**

**AFE #1104714**

**Surf csg:** 8-5/8", 24#, J-55, ST&C csg @ 407'. Cmt to surface.  
**Prod csg:** 5-1/2", 17#, N-80, LT&C csg @ 6,328'. Cmt to surface. Cmt plug 6,120'-6,130'.  
**Tbg:** 2-3/8", 4.7#, N-80, 8rd EUE tubing w/ SN @ 5,681'  
**Perfs:** **WA:** 5144'-54', 5218'-23', 5269'-72', 5279'-83', 5292'-96', 5535'-37', 5600'-09', 5611'-14', 5700'-01', 5707'-10', 5719'-22'.  
6134'-36', 6142'-44', 6147'-52', 6157'-60', 6164'-65' (Plugged zone)

**PWOP Procedure**

- 1) MI and set a Lufkin C-160D-200-74 pumping unit (min ECB 12,500#) with a C-96 engine. Sheave unit to run 3 SPM in the 74" stroke. Set CB weights as follows:

Description	Weight	Position
Left Lag	3CRO	10" from end of crank
Left Lead	3CRO	10" from end of crank
Right Lag	3CRO	10" from end of crank
Right Lead	3CRO	10" from end of crank

- 2) MIRU workover rig. Blow down casing and kill well w/ 2% KCL. ND wellhead and NU BOP. Unseat tubing hanger. Lower tubing to tag fill, then tally out of hole. Monitor tubing for indications of scale or corrosion. (Slickline tagged fill @ 5,840' on 11/30/10).
- 3) TIH w/ 4-3/4" bit & scraper to top of fill, and then clean out hole with foam to cement plug @ 6,120'. Drill out cement plug and clean out hole to 6,282' (PBTD). Circulate wellbore clean.
- 4) TIH w/ packer and bridge plug on 2 3/8" tubing. Treat individual zones per table below. After stages are treated, release tools, and POH.

Packer Depth Ft	Plug Depth Ft	Perforations Ft	Acid Gal	Flush Bbl
6104'	6166'	13'	810	27
5505'	5752'	24'	571	24
5188'	5326'	16'	381	23
5114'	5184'	10'	238	23
<b>Total</b>			2000	97

Note: 2000 gal 15% HCL to contain: 5 g/1000 MA-844, 20 g/1000 EGBME mutual solvent, FE 200 & FE 100 iron sequesterant, CI 350 corrosion inhibitor for 48 hrs protection at 180 °F, and 140 gal Nalco EC6652 scale inhibitor.

5) RIH with production string as follows:

- 2-7/8" Bull Plug
- 2-7/8" x 5-1/2' Weatherford tubing anchor
- 4 - 2-7/8" x 10' tubing subs
- 2-7/8" x 3' Cavins Desander
- 2-3/8" x 2-7/8" tubing cross-over
- 2-3/8" x 2' N-80 tubing sub
- 2-3/8" x 1.78" SN
- ± 570' 2-3/8" 4.7# L-80 tubing
- 2-3/8" 4.7# N-80 tubing to surface

Land tubing in tension with TAC at ±6,245'. ND BOP, NU wellhead.

6) MIRU Slickline. Run Gyro Survey from surface to TD @ 6,282', make 100' stops. Email survey results in Excel format to Tom Boyce.

7) Swab tubing until returns are clean and able to be pumped. RIH with rod assembly as follows:

- 2" x 1-1/4" x 16' x 19' RHBC, w/ 1' strn nip
- 3/4" x 4' rod sub
- 3/4" – 26,000 lb HF shear tool
- 10- 1-1/4" API K Sinker Rods
- 140- 3/4" Norris 96 Rods w/ T-couplings, 5 molded guides/rod
- 97- 3/4" Norris 96 Rods w/ T-couplings, slick
- 3/4" Norris 96 Pony rods as necessary to space out
- 1-1/4" x 26' steel polish rod w/ 1.5" spray metal liner

8) Load tubing and long stroke with rig to ensure pump action. Hang well on pumping unit. RDMO PU.

9) Start well at 3 SPM and 74" SL. Run dyno and shoot level ± 1 wk after unit has started.

10) Report pre and post start up data to Tom Boyce

### Regulatory

- Submit NOI and subsequent report to BLM and Utah Division of Oil Gas & Mining for installation of pumping unit.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-7260
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b> RIVER BEND
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> RBU 3-15F	
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC	<b>9. API NUMBER:</b> 43047329030000	
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410	<b>PHONE NUMBER:</b> 505 333-3159 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0439 FNL 2590 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 15 Township: 10.0S Range: 20.0E Meridian: S	<b>COUNTY:</b> UINTAH	
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/3/2011  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="DO PLUG, CO &amp; PWO"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
XTO Energy Inc. has drilled out the cement plug @ 6,120', cleaned out, acidized, & put this well on a pumping unit per the attached summary report.		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/18/2011	

**Riverbend Unit 03-15F**

**08/16/2011:** WA perfs fr/5,144' -6,165'. PBD @ 6,120. MIRU MS Survey Services. RIH w/GR Survey @ 100' stations fr/surf -5,681' & projected survey to 6,120'. fr/last survey pt. POH & LD logging t/s. RDMO MS Survey Services. SWI & SDFN. Rpt suspd until further activity.

**9/16/2011:** MIRU. Bd well. ND WH. NU BOP. Unseat tbg hngr. 2 hrs with frozen landing pins. TOH w/ 181 jts, 4.7#, N-80 EUE tbg. LD SN. TIH w/ 4.75" fng mill, BS, SN & 171 jts, 4.7#, N-80 EUE tbg. Tgd SBU @ 5,389'. RU Pwr swvl & AFU. Estab circ. CO fr/ 5,389'-5,439'. ,BO. TIH & Tgd 266' fill @ 5854'. RU Pwr swvl & AFU. Estab circ. CO fr/ 5,854-5,896'. Circ cln for 2 hrs & Rd swvl. TOH w/ 32 jts. EOT @ 5,050'. SWI & SWDWE.

**9/19/2011:** TIH w/ tbg. Tg @ 5820'. 60' fill over weekend. RU Pwr swvl & AFU. Brk circ. CO fr/ 5820' - 6120'. DO cement umbrella plg @ 6,120 - 6,129'. CO fill fr/6129 - to 6262'. (suspect brs. 8/29/1997 ). PBD 6280'. C&C cln 2hrs. TOH w/ tbg. Ld BS, Fng mill. PU & TIH w/ 4.75" bit, 5.5" scr, sn, 170 jts tbg. SWI SDFN.

**9/20/2011:** TIH w/ 4.75" bit, 5.5" scr, SN, 200 jts tbg. Tg @ 6,256'. (6' fill overnite ). TOH & LD scr/bit. TIH w/ 5.5" TS RBP, 5.5" HD pkr, SN, 198 jts tbg. Set TS RBP @ 6,200'. Set HD pkr @ 6,180'. Fill tbg w/ 17 bls TFW, PT tbg & t/s to 2,500 psig. 30 mins, tstd gd. Rlsd Pkr. TOH w/ tbg w/EOT above perfs. SWI & SDFN.

**9/21/2011:** TIH w/ 34 jt's tbg. Isolate & acidize 4 stage's w/ 15% HCl Ac, 5 g/1000 MA-844, 20 g/1000 EGBME mutual solvent, FE 200 & FE 100 iron sequesterant, CI 350 corrosion inhibitor, 245 gal Nalco EC6652 scale inhibitor as follows, Nalco EC9021A H2S scavenger 5 g/200bbl: Isolate perfs @ 6,134' - 6,165' & Acidize w/ 516 gls 15% HCL Ac .Flsd w/ 29 bls TFW. Ave 4.0 bpm & 1,700 psig. Rlsd t/s. Isolate perfs @ 5,535' - 5,722' & Acidize w/ 952 gls 15% HCL Ac .Flsd w/ 29 bls TFW. Ave 5.0 bpm & 1,500 psig. Rlsd t/s. Isolate perfs @ 5,218' - 5,296' & Acidize w/ 635 gls 15% HCL Ac .Flsd w/ 26 bls TFW. Ave 5.0 bpm & 500 psig. Rlsd t/s. Isolate perfs @ 5,144' - 5,154' & Acidize w/ 397 gls 15% HCL Ac. Flsd w/ 24 bls TFW. Ave 6.0 bpm & 400 psig. Rlsd t/s. TOH w/ Tbg, LD Pkr & RBP. TIH w/4.75" WO shoe, BS, 150 jt's tbg SWI & SDFN.

**9/22/2011:** TIH w/ tbg, BS, & 4.75" WO shoe. Tgd 26' fill @ 6,230'. TOH w/ 5 jt's tbg. W/ EOT @ 6,110'. Install 14,800' new sand line. RIH w/ 1.901" broach to SN @ 6,100, no tigh spts. LD broach. RU & RIH w/swb t/s. BFL @ 4,100' FS. S, 0 BO, 57 BLW, 12 runs, 5 hrs. Smpl taken every hr. Black gas cut wtr, Hvy solids, tr of O. PH 6. FFL @ 4,200'FS. SICP 50 psig. SWI & SDFN.

**9/23/2011:** RU & RIH w/swb t/s. BFL @ 3,800' FS. S, 0 BO, 65 BLW, 15 runs, 4 hrs. Smpl taken every hr. Black gas cut wtr, Hvy Sand, tr of O. PH 6-7. FFL @ 4,200 FS. SICP 180 psig. Bd well. TIH w/ tbg. Tgd 80' snd @ 6,200' (30' overnite). RU Pwr swvl & AFU. Estab circ. CO to BRS @ 6,260'. WO BRS & push to 6,275'. Circ cln 2 hrs. LD 6 jt's tbg. TOH w/ 194 jt's tbg, LD BS, & WO shoe. No BRS recd. SWI & SDFWE.

**9/26/2011:** TIH w/ 2-7/8" Cavins purge vlve, 6' 2-7/8", 6.5#, N-80, EUE tbg sub, 3' x 2-7/8" Cavins DeSander, 2-7/8" x 2-3/8" xo, 2' 2-3/8", 4.7#, N-80, EUE tbg sub, SN, 36 jt's 2.375", 4.7#, L-80, EUE tbg, 5.5" Weatherford TAC, 161 jt's 2.375", 4.7#, L-80, EUE tbg, set TAC w/ 20K tension, Ld tbg on hngr. ND WH. Rpl & rep 7 of 8 landing pins (4 hrs). NU WH. TAC @ 5,066', SN @ 6,192', EOT @ 6,205'. WA perfs fr/5,144'-6,165'. PBD 6,275'. SWI & SDFN.

**9/27/2011:** RIH w/ 1.901" broach to SN @ 6,192', no tigh spts. LD broach. RU & RIH w/swb t/s. BFL @ 4,200' FS. S, 0 BO, 50 BLW, 15 runs, 8 hrs. Smpl taken every hr. Black gas cut wtr, lte solids, tr of O. PH 7. FFL @ 4,500'FS. SICP 380 psig. SWI & SDFN.

**9/28/2011:** PU & loaded pmp @ surf. TIH w/1' x 1-1/4" GAC, 2" x 1-1/4" x 16' x 19' RHBC pmp, 3'x 7/8" rod cent, 26K shear tl, 3'x 7/8" rod cent , 10 -1-1/4" sbs, 182 new - 3/4" Norris-96 w/ SMC, w/5 guides pr rod, 54 Used - 3/4" Norris-96 w/ SMC, 6' & 2' - 3/4" rod sub. & 26' x 1-1/4" New PR w/1-1/2" Inr. Seated pmp. PT tbg to 1,000 psig w/12 BW, gd tst. Rlsd press. LS pmp w/rig to 1,000 psig. GPA. Rlsd press. HWO. RDMO.

**10/3/2011:** The River Bend Unit 3-15F PWOP. Stroke Length 200. 4 SPM. RWTP @ 10:45 a.m., 10/3/11. Final rpt for PWOP.

=====Riverbend Unit 03-15F=====

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

FORM 15  
 AMENDED REPORT   
 Original Filing Date: 12/15/2011

**DESIGNATION OF WORKOVER OR RECOMPLETION**

<b>1. Name of Operator</b> XTO ENERGY INC				<b>2. Utah Account Number</b> N2615		<b>5. Well Name and Number</b> RBU 3-15F		
<b>3. Address of Operator</b> 382 Road 3100		<b>City</b> Aztec	<b>State</b> NM	<b>Zip</b> 87410	<b>4. Phone Number</b> 505 333-3159			<b>6. API Number</b> 4304732903
<b>9. Location of Well</b> Footage: 0439 FNL 2590 FWL County: UINTAH QQ, Sec, Twnp, Rnge: NENW 15 100S 200E State: UTAH						<b>7. Field Name</b> NATURAL BUTTES		
						<b>8. Field Code Number</b> 630		

**COMPLETE ALL SECTIONS. ATTACH ADDITIONAL SHEETS IF NEEDED.**

<b>10. TYPE OF WORK (Check all that apply)</b> <input checked="" type="checkbox"/> Production enhancement <input type="checkbox"/> Recompletion <input type="checkbox"/> Convert to injection <input type="checkbox"/> Repair well	<b>11. WORK PERIOD</b> Date work commenced: 8/16/2011    78 Days From Date work completed: 9/28/2011    Completion
--	--

**12. THE FOLLOWING EXPENSES FOR OPERATIONS ARE SUBMITTED FOR DESIGNATION AS WORKOVER OR RECOMPLETION EXPENSES:**

	Expenses	Approved By State
a. Location preparation and cleanup	2469.02	2469.02
b. Move-in, rig-up, and rig-down (including trucking)	4963.00	4963.00
c. Rig charges (including fuel)	35734.42	35734.42
d. Drill pipe or other working string	37945.29	37945.29
e. Water and chemicals for circulating fluid (including water hauling)	3148.67	3148.67
f. Equipment purchase	0.00	0.00
g. Equipment rental	18965.61	18965.61
h. Cementing	0.00	0.00
i. Perforating	0.00	0.00
j. Acidizing	9314.67	9314.67
k. Fracture stimulation	0.00	0.00
l. Logging services	2985.00	2985.00
m. Supervision and overhead	0.00	0.00
n. Other (itemize)		
AIRFOAM UNIT	12571.15	12571.15
0	0.00	0.00
0	0.00	0.00
0	0.00	0.00
o. Total submitted expenses	128096.83	
p. Total approved expenses (State use only)		128096.83

**13. LIST CONTRACTORS PROVIDING SERVICES VALUED AT MORE THAN \$3,000.**

Contractor	Location (City, State)	Services Provided
SEE ATTACHED PAGE 2		

**14. LIST WORKING INTEREST OWNERS WHO TAKE PRODUCT IN KIND AND ARE AUTHORIZED TO SHARE IN THE TAX CREDIT.**

Name	Address	Utah Account No.	Percent of Interest
NONE			

**I hereby certify that this report is true and complete to the best of my knowledge.**

NAME (PLEASE PRINT) Dolena Johnson	TITLE Regulatory Compliance T	PHONE 505 333-3164
SIGNATURE Dolena Johnson	DATE December 15, 2011	E-MAIL Dee_Johnson@xtoener

Form 15		Page 2	
WELL NAME & #	API #		
RIVERBEND UNIT #03-15F	43-047-32903		
Contractor		Location (City, State)	Cat. Services Provided
KEY ENERGY SERVICES	DALLAS, TX	C	WORKOVER RIG
NATIONAL OILWELL VARCO	ROOSEVELT, UT	D	DOWNHOLE PUMP & COUPLINGS
XTO ENERGY INC	FARMINGTON, NM	D	SUBSURFACE PUMP RODS - MATERIAL TRANSFER
WEATHERFORD	NAPLES, UT	G	DOWNHOLE EQUIPMENT RENTALS
RBS TOOLS, INC.	ROOSEVELT, UT	G	DOWNHOLE EQUIPMENT RENTALS
FRAC TECH SERVICES, LTD.	VERNAL, UT	J	ACIDIZING SERVICES
MS ENERGY SERVICES	CONROE, TX	L	LOGGING SERVICES
WEATHERFORD	NAPLES, UT	N	AIRFOAM UNIT
			<b>Cost</b>
			\$35,734.42
			\$12,840.54
			\$25,104.75
			\$8,187.97
			\$9,494.43
			\$9,314.67
			\$2,985.00
			\$12,571.15

**RECEIVED**  
 OCT 21 2011 *bn*  
 REGULATORY COMPLIANCE

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS, AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

<b>1. TYPE OF WELL</b> Gas Well	<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-7260
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410	<b>7. UNIT or CA AGREEMENT NAME:</b> RIVER BEND
<b>PHONE NUMBER:</b> 505 333-3159 Ext	<b>8. WELL NAME and NUMBER:</b> RBU 3-15F
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 0439 FNL 2590 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 15 Township: 10.0S Range: 20.0E Meridian: S	<b>9. API NUMBER:</b> 43047329030000
	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
	<b>COUNTY:</b> UINTAH
	<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/3/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: DO PLUG. CO & PWO

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has drilled out the cement plug @ 6,120', cleaned out, acidized, & put this well on a pumping unit per the attached summary report.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY**

**TAX CREDIT COPY**

<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/18/2011	

**Riverbend Unit 03-15F**

**08/16/2011:** WA perfs fr/5,144' -6,165'. PBD @ 6,120. MIRU MS Survey Services. RIH w/GR Survey @ 100' stations fr/surf -5,681' & projected survey to 6,120'. fr/last survey pt. POH & LD logging t/s. RDMO MS Survey Services. SWI & SDFN. Rpt suspd until further activity.

**9/16/2011:** MIRU. Bd well. ND WH. NU BOP. Unseat tbg hngr. 2 hrs with frozen landing pins. TOH w/ 181 jts, 4.7#, N-80 EUE tbg. LD SN. TIH w/ 4.75" fng mill, BS, SN & 171 jts, 4.7#, N-80 EUE tbg. Tgd SBU @ 5,389'. RU Pwr swvl & AFU. Estab circ. CO fr/ 5,389'-5,439'. ,BO. TIH & Tgd 266' fill @ 5854'. RU Pwr swvl & AFU. Estab circ. CO fr/ 5,854'-5,896'. Circ cln for 2 hrs & Rd swvl. TOH w/ 32 jts. EOT @ 5,050'. SWI & SWDWE.

**9/19/2011:** TIH w/ tbg. Tg @ 5820'. 60' fill over weekend. RU Pwr swvl & AFU. Brk circ. CO fr/ 5820' - 6120'. DO cement umbrella plg @ 6,120 - 6,129'. CO fill fr/6129 - to 6262'. (suspect brs. 8/29/1997 ). PBD 6280'. C&C cln 2hrs. TOH w/ tbg. Ld BS, Fng mill. PU & TIH w/ 4.75" bit, 5.5" scr, sn, 170 jts tbg. SWI SDFN.

**9/20/2011:** TIH w/ 4.75" bit, 5.5" scr, SN, 200 jts tbg. Tg @ 6,256'. (6' fill overnite ). TOH & LD scr/bit. TIH w/ 5.5" TS RBP, 5.5" HD pkr, SN, 198 jts tbg. Set TS RBP @ 6,200'. Set HD pkr @ 6,180'. Fill tbg w/ 17 bls TFW, PT tbg & t/s to 2,500 psig. 30 mins, tstd gd. Rlsd Pkr. TOH w/ tbg w/EOT above perfs. SWI & SDFN.

**9/21/2011:** TIH w/ 34 jt's tbg. Isolate & acidize 4 stage's w/ 15% HCl Ac, 5 g/1000 MA-844, 20 g/1000 EGBME mutual solvent, FE 200 & FE 100 iron sequesterant, CI 350 corrosion inhibitor, 245 gal Nalco EC6652 scale inhibitor as follows, Nalco EC9021A H2S scavenger 5 g/200bbl: Isolate perfs @ 6,134' - 6,165' & Acidize w/ 516 gls 15% HCL Ac .Flsd w/ 29 bls TFW. Ave 4.0 bpm & 1,700 psig. Rlsd t/s. Isolate perfs @ 5,535' - 5,722' & Acidize w/ 952 gls 15% HCL Ac .Flsd w/ 29 bls TFW. Ave 5.0 bpm & 1,500 psig. Rlsd t/s. Isolate perfs @ 5,218' - 5,296' & Acidize w/ 635 gls 15% HCL Ac .Flsd w/ 26 bls TFW. Ave 5.0 bpm & 500 psig. Rlsd t/s. Isolate perfs @ 5,144' - 5,154' & Acidize w/ 397 gls 15% HCL Ac. Flsd w/ 24 bls TFW. Ave 6.0 bpm & 400 psig. Rlsd t/s. TOH w/ Tbg, LD Pkr & RBP. TIH w/4.75" WO shoe, BS, 150 jt's tbg SWI & SDFN.

**9/22/2011:** TIH w/ tbg, BS, & 4.75" WO shoe. Tgd 26' fill @ 6,230'. TOH w/ 5 jt's tbg. W/ EOT @ 6,110'. Install 14,800' new sand line. RIH w/ 1.901" broach to SN @ 6,100, no tigh spts. LD broach. RU & RIH w/swb t/s. BFL @ 4,100' FS. S, 0 BO, 57 BLW, 12 runs, 5 hrs. Smpl taken every hr. Black gas cut wtr, Hvy solids, tr of O. PH 6. FFL @ 4,200'FS. SICP 50 psig. SWI & SDFN.

**9/23/2011:** RU & RIH w/swb t/s. BFL @ 3,800' FS. S, 0 BO, 65 BLW, 15 runs, 4 hrs. Smpl taken every hr. Black gas cut wtr, Hvy Sand, tr of O. PH 6-7. FFL @ 4,200 FS. SICP 180 psig. Bd well. TIH w/ tbg. Tgd 80' snd @ 6,200' (30' overnite). RU Pwr swvl & AFU. Estab circ. CO to BRS @ 6,260'. WO BRS & push to 6,275'. Circ cln 2 hrs. LD 6 jt's tbg. TOH w/ 194 jt's tbg, LD BS, & WO shoe. No BRS recd. SWI & SDFWE.

**9/26/2011:** TIH w/ 2-7/8" Cavins purge vlve, 6' 2-7/8", 6.5#, N-80, EUE tbg sub, 3' x 2-7/8" Cavins DeSander, 2-7/8" x 2-3/8" xo, 2' 2-3/8", 4.7#, N-80, EUE tbg sub, SN, 36 jt's 2.375", 4.7#, L-80, EUE tbg, 5.5" Weatherford TAC, 161 jt's 2.375", 4.7#, L-80, EUE tbg, set TAC w/ 20K tension, Ld tbg on hngr. ND WH. Rpl & rep 7 of 8 landing pins (4 hrs). NU WH. TAC @ 5,066', SN @ 6,192', EOT @ 6,205'. WA perfs fr/5,144'-6,165'. PBD 6,275'. SWI & SDFN.

**9/27/2011:** RIH w/ 1.901" broach to SN @ 6,192', no tigh spts. LD broach. RU & RIH w/swb t/s. BFL @ 4,200' FS. S, 0 BO, 50 BLW, 15 runs, 8 hrs. Smpl taken every hr. Black gas cut wtr, lte solids, tr of O. PH 7. FFL @ 4,500'FS. SICP 380 psig. SWI & SDFN.

**9/28/2011:** PU & loaded pmp @ surf. TIH w/1" x 1-1/4" GAC, 2" x 1-1/4" x 16' x 19' RHBC pmp, 3'x 7/8" rod cent, 26K shear tl, 3'x 7/8" rod cent , 10 -1-1/4" sbs, 182 new - 3/4" Norris-96 w/ SMC, w/5 guides pr rod, 54 Used - 3/4" Norris-96 w/ SMC, 6' & 2' - 3/4" rod sub. & 26' x 1-1/4" New PR w/1-1/2" Inr. Seated pmp. PT tbg to 1,000 psig w/12 BW, gd tst. Rlsd press. LS pmp w/rig to 1,000 psig. GPA. Rlsd press. HWO. RDMO.

**10/3/2011:** The River Bend Unit 3-15F PWOP. Stroke Length 200. 4 SPM. RWTP @ 10:45 a.m., 10/3/11. Final rpt for PWOP.

=====Riverbend Unit 03-15F=====

Federal Approval of this Action is Necessary

RECEIVED  
SEP 01 2011  
REGULATORY COMPLIANCE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-7260
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: RIVER BEND
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: RBU 3-15F
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0439 FNL 2590 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 15 Township: 10.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047329030000
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/15/2011	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="DO PLUG &amp; PWOP"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. intends to drill out the cement plug @ 6,120', acidize & put this well on a pumping unit per the attached summary report.

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 08/31/2011  
By: *Dark Quif*

**TAX CREDIT COPY**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 8/16/2011	