



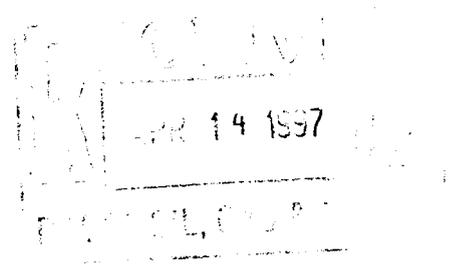
Coastal
The Energy People

April 11, 1997

Applications for Permit to Drill
Natural Buttes Field
Uintah County, Utah

VIA FEDERAL EXPRESS

Mr. Brad Hill
State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801



Dear Mr. Hill:

Enclosed are the Applications for Permit to Drill (APD), the Drilling Programs, and the Surface Use and Operations Plans for the following wells:

| | |
|--------------------|----------|
| CIGE #203-34-9-21 | NBU #296 |
| CIGE #210-16-10-21 | NBU #302 |
| CIGE #220-31-9-22 | NBU #303 |
| CIGE #224-2-10-21 | NBU #304 |
| CIGE #230-13-10-20 | NBU #305 |
| NBU #271 | NBU #310 |
| NBU # 272 | |

Please note that the Surface Use and Operations Plans are subject to change pending completion of the on-sites. On-site inspections for these wells have been scheduled with Dave Hackford, State of Utah--Roosevelt Office, for Wednesday and Thursday, April 16 and 17, 1997.

If you have any questions concerning the enclosed documents, please contact me at (303) 573-4455.

Sincerely,

Sheila Bremer
Environmental & Safety Analyst

Enclosures

cc: Bureau of Land Management - Vernal District

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303 572-1121

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.
U-4485

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME, WELL NO.
NBU 296

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 24-T10S-R20E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL **DEEPEN**

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
934' FNL & 1953' FEL
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
See Topo Map A

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **934'**

16. NO. OF ACRES IN LEASE
680

17. NO. OF ACRES ASSIGNED TO THIS WELL
N/A

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **See Topo Map C**

19. PROPOSED DEPTH
6300'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded GR = 5173'

22. APPROX. DATE WORK WILL START*
Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|------------------|-------|----------------|-----------------|---------------|--------------------|
| See Attached | | | | | |
| Drilling Program | | | | | |

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Sheila Bremer SIGNED TITLE Environmental & Safety Analyst DATE 4/11/97

(This space for Federal or State office use)

PERMIT NO. 43-047-32886 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY John R. Baya TITLE Petroleum Engineer DATE 5/29/97

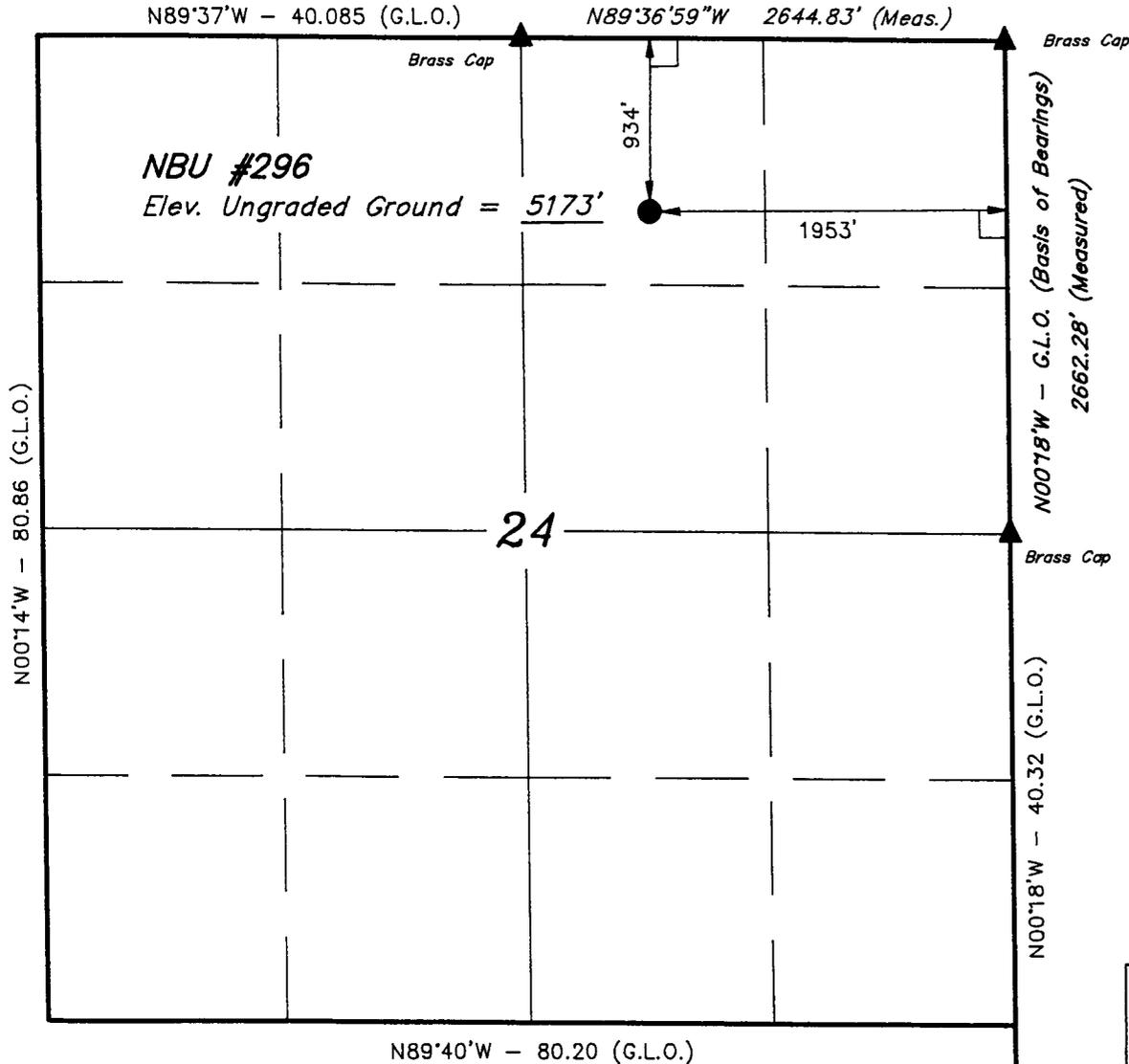
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T10S, R20E, S.L.B.&M.

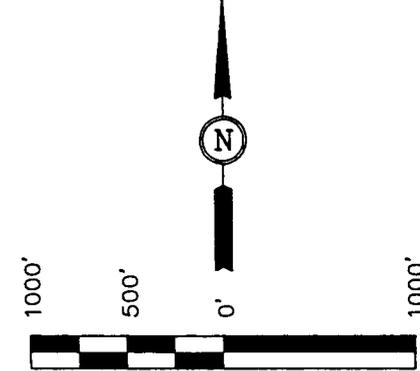
COASTAL OIL & GAS CORP.

Well location, NBU #296, located as shown in the NW 1/4 NE 1/4 of Section 24, T10S, R20E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

| | | |
|---------------------------|---------------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 02-28-97 | DATE DRAWN: 03-03-97 |
| PARTY D.K. H.L. D.R.B. | REFERENCES G.L.O. PLAT | |
| WEATHER COLD | FILE COASTAL OIL & GAS CORP. | |

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

R
20
E

R
21
E

**NBU #296
934' FNL & 1953' FEL
NW/NE, SECTION 24-T10S-R20E
UINTAH COUNTY, UTAH**

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

The proposed wellsite is on **State of Utah surface/USA minerals**.

1. **Estimated Tops of Important Geologic Markers:**

| <u>Formation</u> | <u>Depth</u> |
|----------------------|--------------|
| Duchesne River/Uinta | Surface |
| Green River | 1,230' |
| Wasatch | 4,470' |
| Total Depth | 6,300' |

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

| <u>Substance</u> | <u>Formation</u> | <u>Depth</u> |
|------------------|------------------|--------------|
| Oil/Gas | Green River | 1,230' |
| Oil | Wasatch | 4,470' |
| Gas | Wasatch | 4,470' |
| Water | N/A | |
| Other Minerals | N/A | |

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. Oil and gas shows will be tested to determine commercial potential.

3. **Pressure Control Equipment:** (Schematic Attached)

- a. The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11" drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.
- b. The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.
- c. Testing: The hydril will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 2,000 psi.

4. **Proposed Casing and Cementing Program:**

- a. The proposed Casing Program will be as follows:

| <u>Purpose</u> | <u>Depth</u> | <u>Hole Size</u> | <u>Csg Size</u> | <u>Wt/ft</u> | <u>Grade</u> | <u>Type</u> |
|----------------|--------------|------------------|-----------------|--------------|--------------|-------------|
| Surface | 0-250' | 11"/12¼" | 8⅝" | 24# | K-55 | ST&C |
| Production | 0-TD | 7⅞" | 4½" | 11.6# | K-55 | LT&C |

The surface casing will be tested to 1,500 psi prior to drilling out.

Casing design is subject to revision based on geologic conditions encountered.

- b. The Cement Program will be as follows:

| <u>Surface</u> | <u>Fill</u> | <u>Type & Amount</u> |
|---|--|---|
| 0-250' | 250' | Approximately 165 sx Class "G" + 2% CaCl ₂ , 15.6 ppg, 1.19 CF/sx. |
| <u>Production</u> | <u>Type & Amount</u> | |
| 500' above productive interval to surface | Lead: Extended, Lite, or Hi-Fill cement + additives, 11 or 12 ppg, 2.69 CF/sx. | |
| TD to 500' above productive interval | Tail: Extended Class "G" or 50:50 Poz + additives, 14 ppg; or RFC, 14.0-14.5 ppg, 1.57 CF/sx | |

For production casing, actual cement volumes will be determined from the caliper log, plus 15% excess.

For surface casing, waiting on cement time will be adequate to achieve 500 psi compressive strength at the shoe prior to drilling out.

5. **Drilling Fluids Program:**

| <u>Interval</u> | <u>Type</u> | <u>Mud Wt.</u> |
|-----------------|---|-----------------|
| 0-TD' | Air/Air Mist/Aerated Water/Water (As hole conditions warrant.) Displace hole to 10 ppg brine mud prior to logging. | 8.4 ppg or less |

No chromate additives will be used in the mud system without prior approval to ensure adequate protection of fresh water aquifers.

6. Evaluation Program:**a. Logging Program:**

DLL/SP/GR: Base of surface casing to TD
GR/Neutron Density: 2500' to TD

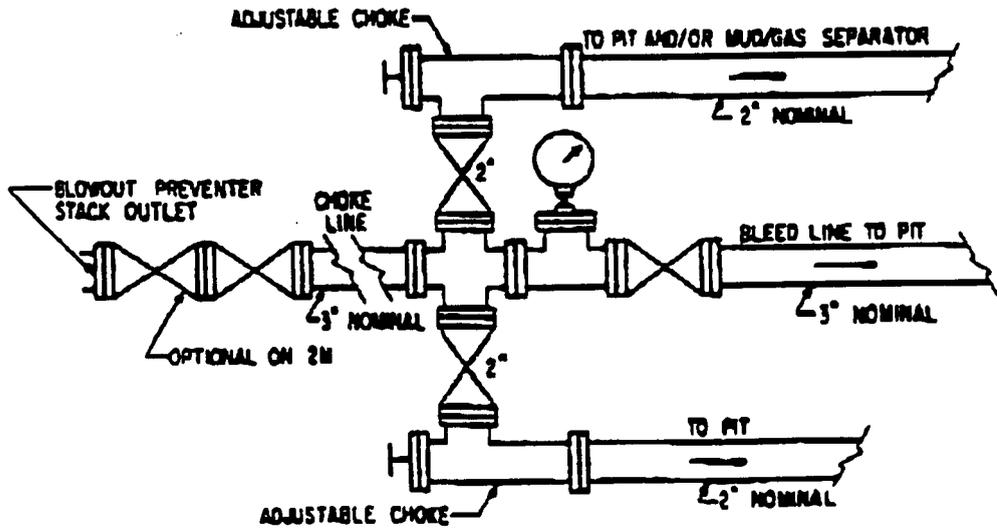
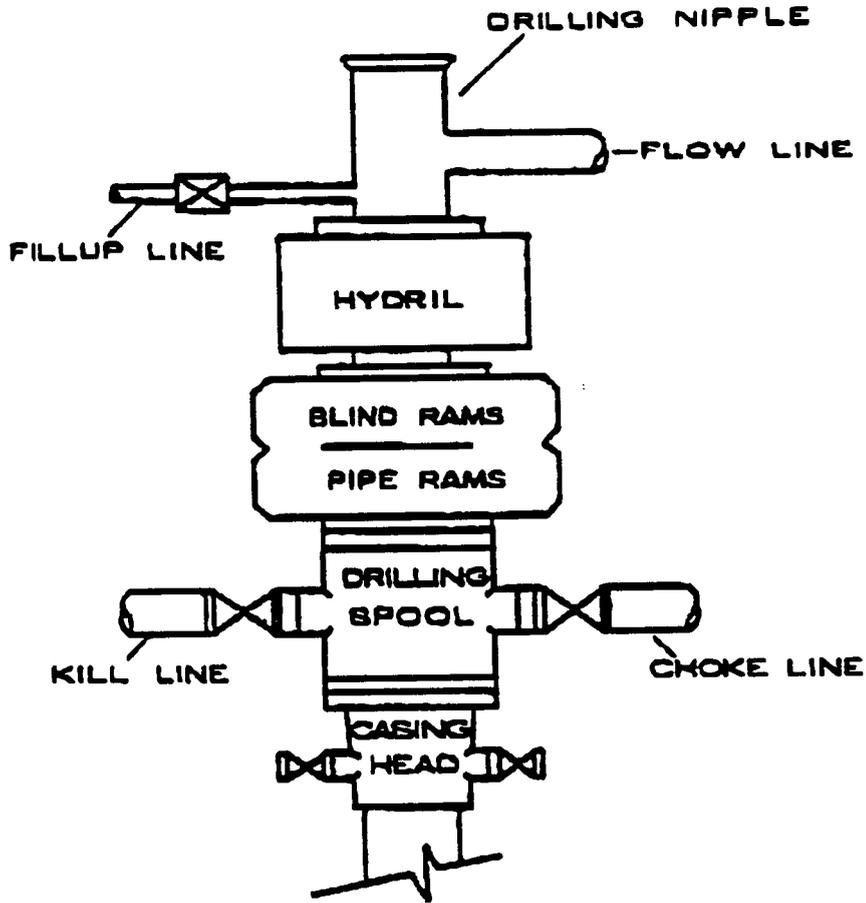
Drill Stem Tests: None anticipated.

The Evaluation Program may change at the discretion of the well site geologist.

b. No drill stem tests, stimulation, or frac treatment has been formulated for this well at this time; however, the drill site, as approved, will be of sufficient size to accommodate all completion activities.**7. Abnormal Conditions:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure approximately equals 2,520 psi (calculated at 0.4 psi/foot) and maximum anticipated surface pressure equals approximately 1,134 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

3,000 psi
BOP STACK



**NBU #296
934' FNL & 1953' FEL
NW/NE, SECTION 24-T10S-R20E
UINTAH COUNTY, UTAH**

COASTAL OIL & GAS CORPORATION

MULTI-POINT SURFACE USE & OPERATIONS PLAN

This Surface Use and Operations Plan is subject to change pending completion of the on-site inspection.

1. **Existing Roads:**

The proposed well site is approximately 44 miles southwest of Vernal, Utah. Refer to Topo Maps A and B for location of access roads.

Improvements to existing access roads shall be determined at the on-site inspection.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

Approximately 0.2 miles of new access will be required. The new access road will be crowned, ditched, and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet, *unless modified at the on-site inspection*. Appropriate water control will be installed to control erosion.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities shall be determined at the on-site.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C for the location of existing wells within a one mile radius of the proposed location.

4. **Location of Existing and Proposed Facilities:**

The following guidelines will apply if the well is productive.

- a. A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). These dikes will be constructed of

compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

- b. All permanent (on site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Desert Brown, Munsell standard color number 10 YR 6/3.

- c. Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.
- d. The proposed pipeline will leave the well pad in a southerly direction for an approximate distance of 600' to tie into an existing pipeline. Please see Topo Map D.

5. **Location and Type of Water Supply:**

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Section 32-T4S-R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. **Methods of Handling Waste Materials:**

- a. Drill cuttings will be contained and buried in the reserve pit.
- b. Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.
- c. The reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids. *The need for a reserve pit liner will be determined at the on-site inspection.*

If a synthetic reinforced liner is used, it will be a minimum of 10 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

- d. Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.
- e. A chemical porta-toilet will be furnished with the drilling rig.
- f. Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.
- g. All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

- h. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

8. **Ancillary Facilities:**

- a. The NBU #98V, SWSW Section 34-T9S-R21E, will be used as a staging area for equipment and supplies in the current drilling program. There will be no land disturbance associated with this facility. This will be a temporary facility used during the current drilling program. An 18" berm will surround the entire location. The following will be kept on location:

- 3 - Cement Silos - 1,033 CF each
- 2 - Sand Bins - 2,500 CF each
- 2 - KCL Tanks - 400 bbls each w/3% KCL
- 2 - Acid Tanks - 5,000 gals each w/15% HCL Acid

On March 21, 1997, Ron Firth approved the NBU #98V staging area sundry.

- b. The NBU #25, SWNE Section 3-T10S-R21E, will be used as a camp by drilling personnel during the current drilling program. Sewer facilities installed during Coastal's 1992 drilling program are still in existence and will be used for the same purpose. Skid mounted rig trailers (4-5) will be set up. A generator and 400 bbl water tank will also be installed. This will be a temporary facility used during the current drilling program. No foundations will be built. This camp has been approved by the Bureau of Land Management.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually with these facilities. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored, transported, or disposed of in association with these facilities.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). *This section is subject to modification as a result of the on-site inspection.*

See the attached diagram to describe rig orientation, parking areas, and access roads.

- a. The reserve pit will be located on the southeast side of the location.
- b. The stockpiled topsoil (first six inches) will be stored on the northwest side of the location. All brush removed from the well pad during construction will be stockpiled with the topsoil.
- c. The flare pit will be located on the west side of the location, downwind from the prevailing wind direction.
- d. Access will be from the south.
- e. All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched using a stretching device before it is attached to corner posts.

- f. The reserve pit fencing will be on two sides during drilling operations, and on four sides when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

- a. Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a synthetic, nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion, weather permitting. This will be completed by backfilling and crowning the pit to prevent water from standing.

b. **Dry Hole/Abandoned Location:**

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. **Surface Ownership:**

a. **Access Roads - The proposed access road is located on lands owned by:**

- State of Utah
Trust Lands Administration

b. **Well Pad - The well is located on land owned by:**

- State of Utah
Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, Utah 84102-2818

12. **Other Information:**

- a. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice to Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.
- b. The Operator will control noxious weeds along right-of-ways for roads, pipelines, well sites, or other applicable facilities.

- c. A Class III archeological survey was conducted by Metcalf Archaeological Consultants, Inc. A copy of this report is being sent directly to Kenneth Wintch, Utah School Trust Lands, James Dykman, Utah Preservation Office, and Blaine Miller, Vernal BLM.

13. **Lessee's or Operators's Representative and Certification:**

Sheila Bremer
Environmental & Safety Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4455

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Coastal Tower
Houston, TX 77046
(713) 877-7044

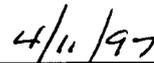
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Sheila Bremer



Date

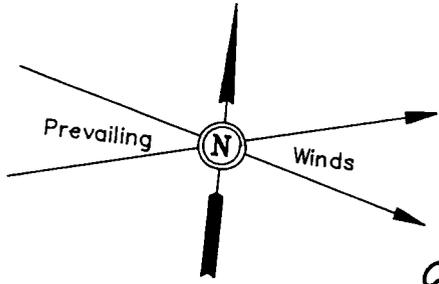
COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

NBU #296

SECTION 24, T10S, R20E, S.L.B.&M.

934' FNL 1953' FEL



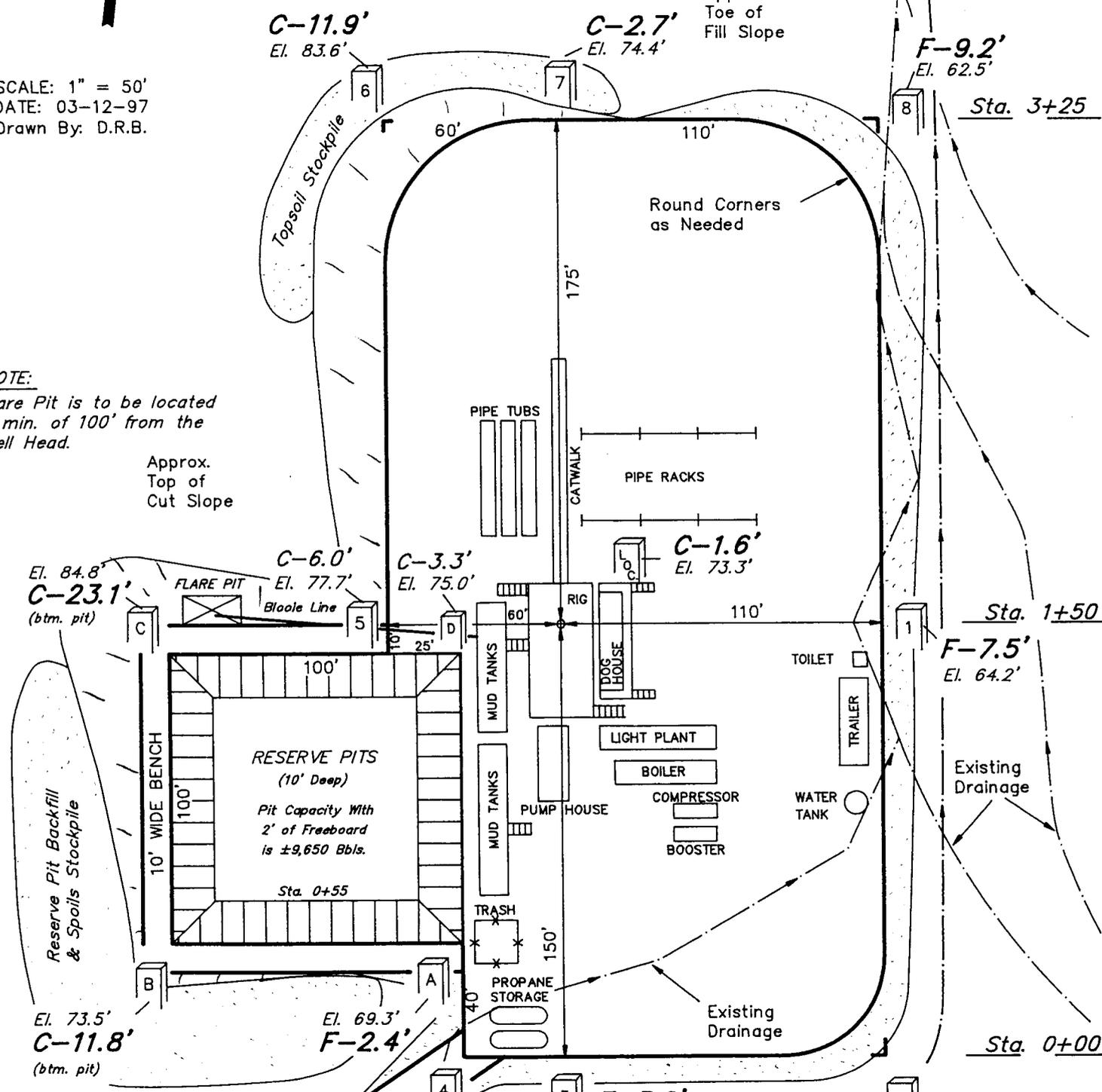
SCALE: 1" = 50'
DATE: 03-12-97
Drawn By: D.R.B.

Approx. Toe of Fill Slope

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope



NOTES:

Elev. Ungraded Ground At Loc. Stake = **5173.3'**
FINISHED GRADE ELEV. AT LOC. STAKE = **5171.7'**

FIGURE #1

COASTAL OIL & GAS CORP.

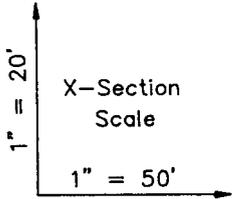
TYPICAL CROSS SECTIONS FOR

NBU #296

SECTION 24, T10S, R20E, S.L.B.&M.

934' FNL 1953' FEL

Handwritten signature



DATE: 03-12-97
Drawn By: D.R.B.

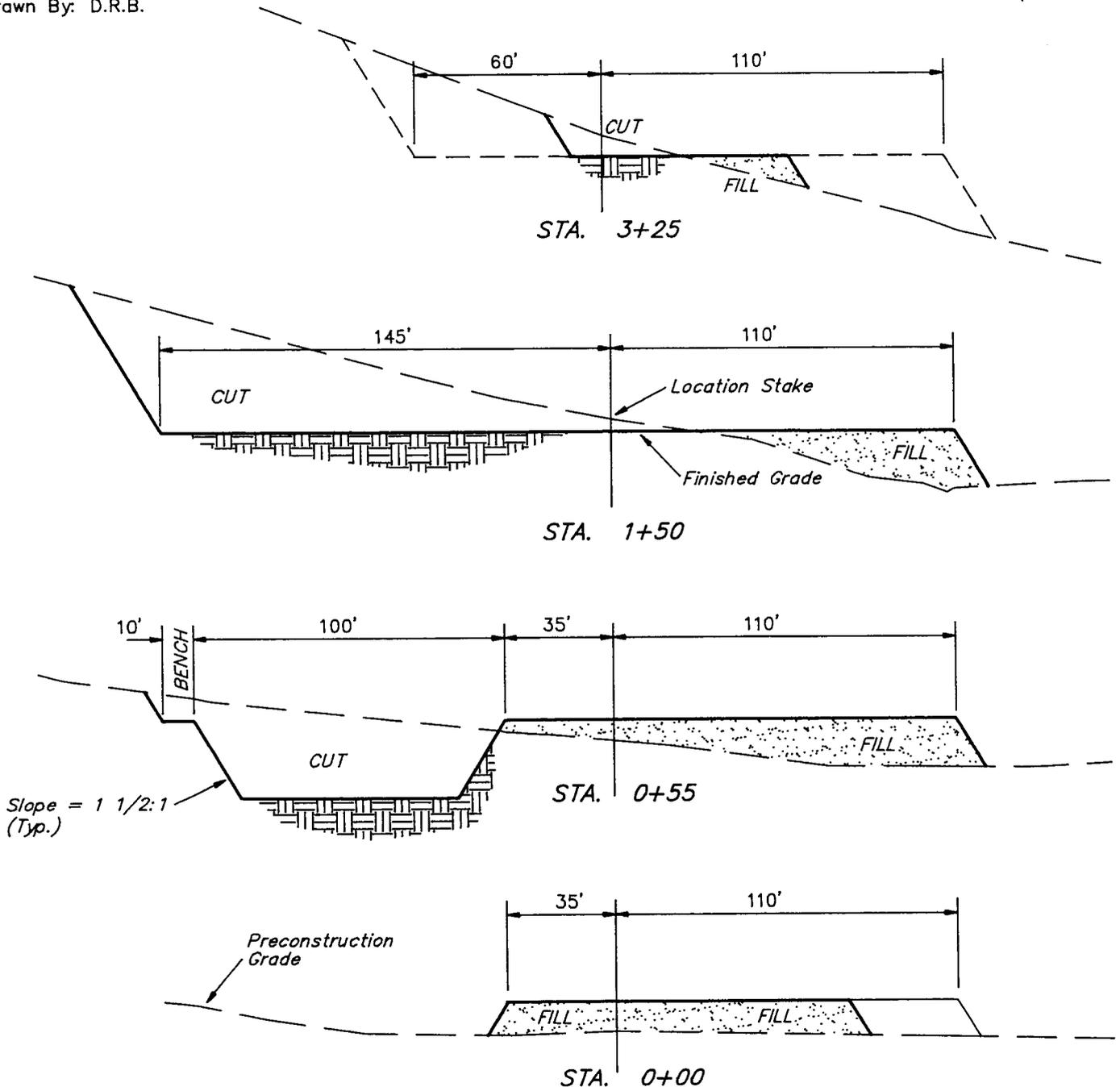
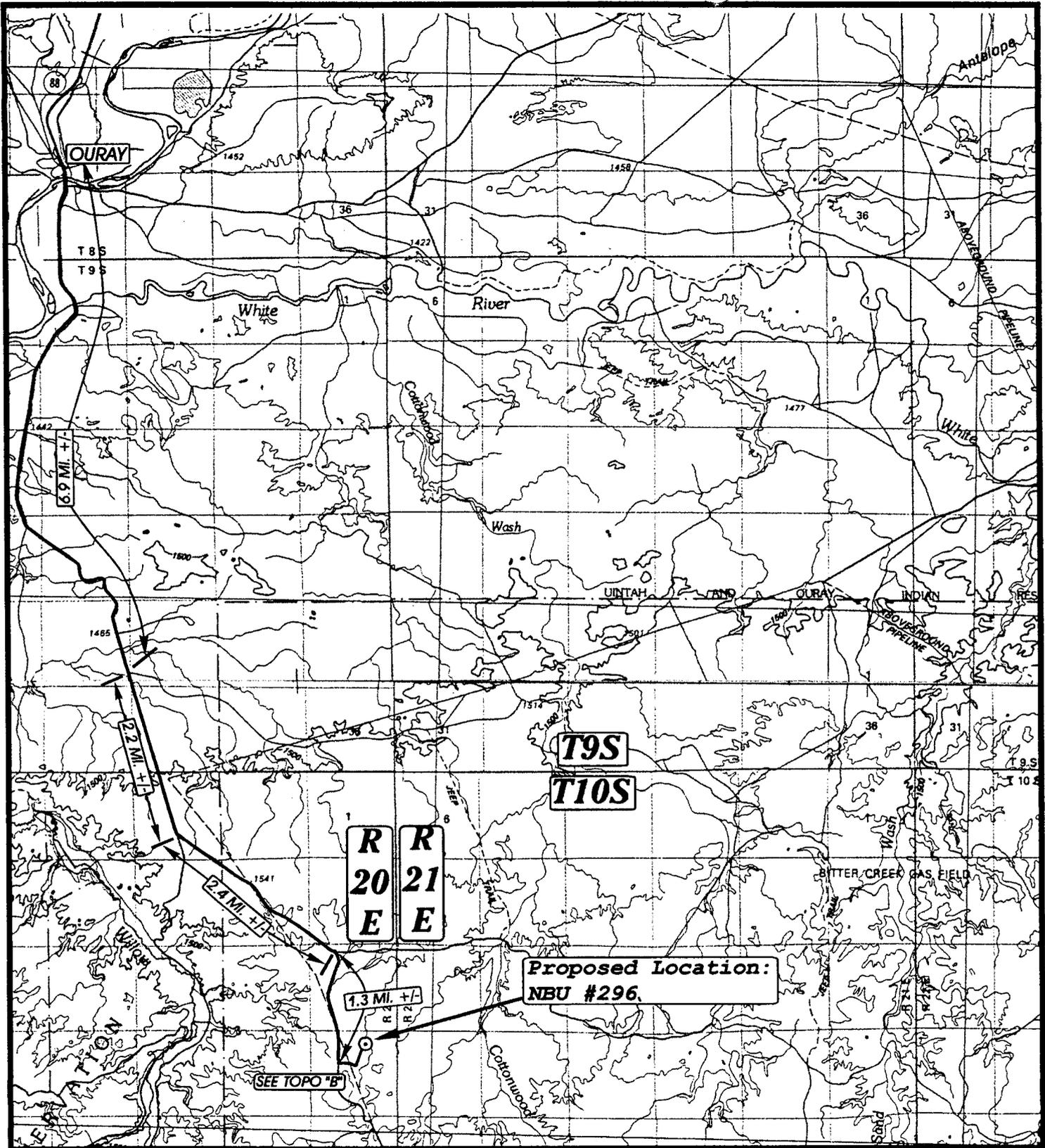


FIGURE #2

APPROXIMATE YARDAGES

| | |
|------------------------|------------------------|
| CUT | |
| (6") Topsoil Stripping | = 1,140 Cu. Yds. |
| Remaining Location | = 8,470 Cu. Yds. |
| TOTAL CUT | = 9,610 CU.YDS. |
| FILL | = 6,770 CU.YDS. |

| | |
|---|------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = 2,480 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 2,480 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 0 Cu. Yds. |



**Proposed Location:
NBU #296.**

(SEE TOPO "B")



**TOPOGRAPHIC
MAP "A"**

**DATE: 3-6-97
Drawn by: D. COX**



COASTAL OIL & GAS CORP.

**NBU #296
SECTION 24, T10S, R20E, S.L.B.&M.
934' FNL 1953' FEL**

T10S

CURRY 11.5 MI. +/-

13 MI. +/-

0.15 MI. +/-

Proposed Location:
NBU #296

PROPOSED ACCESS 0.2 MI. +/-

NBU #74

R
20
E

R
21
E

back ridge

**TOPOGRAPHIC
MAP "B"**

DATE: 3-6-97
Drawn by: D.COX



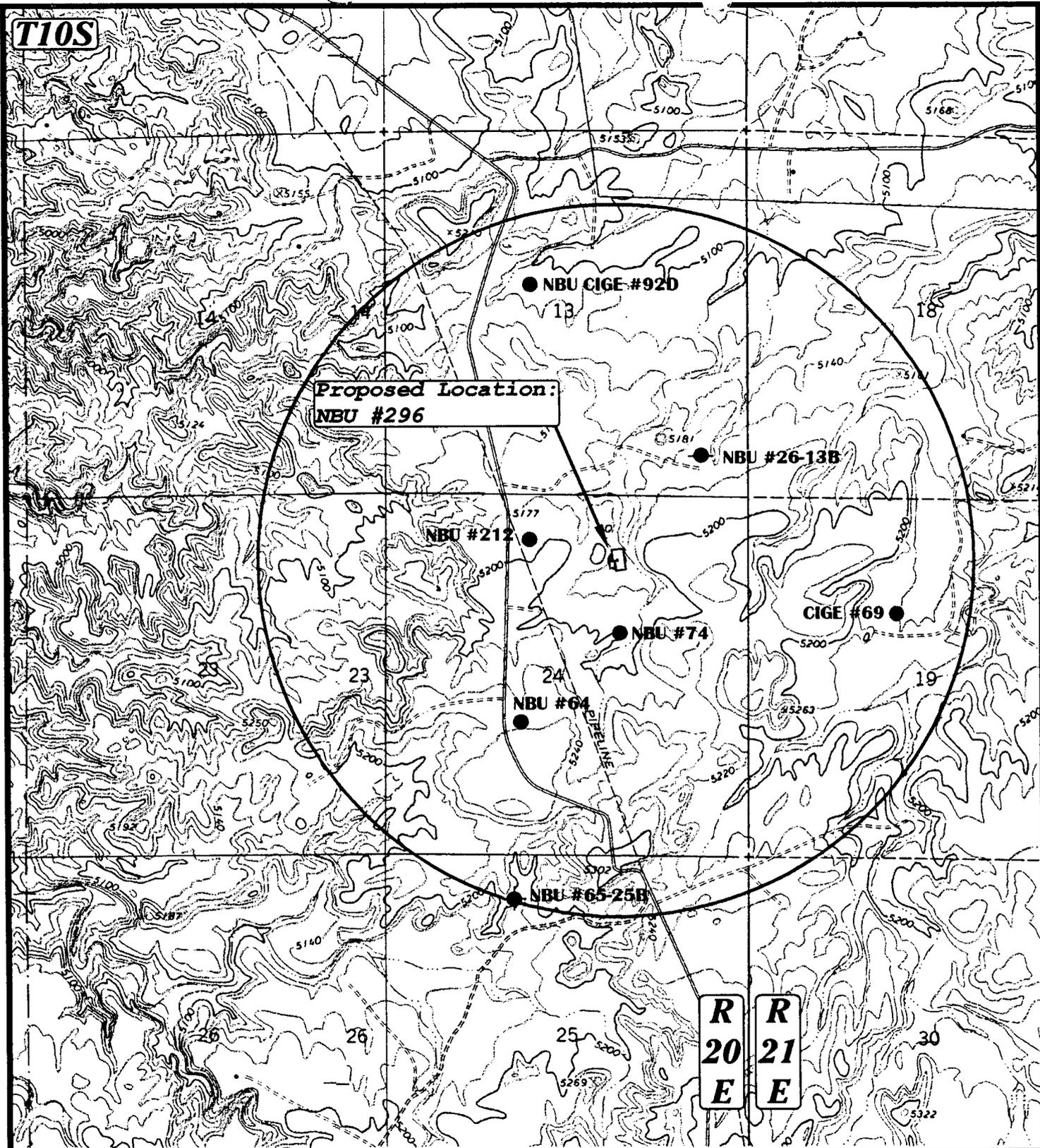
COASTAL OIL & GAS CORP.

NBU #296
SECTION 24, T10S, R20E, S.L.B.&M.
934' FNL 1953' FEL

UENTGS
UINTEH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 2000'

T10S



**Proposed Location:
NBU #296**

NBU CIGE #92D

NBU #26-13B

NBU #212

NBU #74

CIGE #69

NBU #64

NBU #65-25B

PIPELINE

**R R
20 21
E E**

LEGEND:

UEIS

- Water Wells
- Abandoned Wells
- Temporarily Abandoned Wells
- Disposal Wells
- Drilling Wells
- Producing Wells
- Shut-in Wells



COASTAL OIL & GAS CORP.

NBU #296

SECTION 24, T10S, R20E, S.L.B.&M.

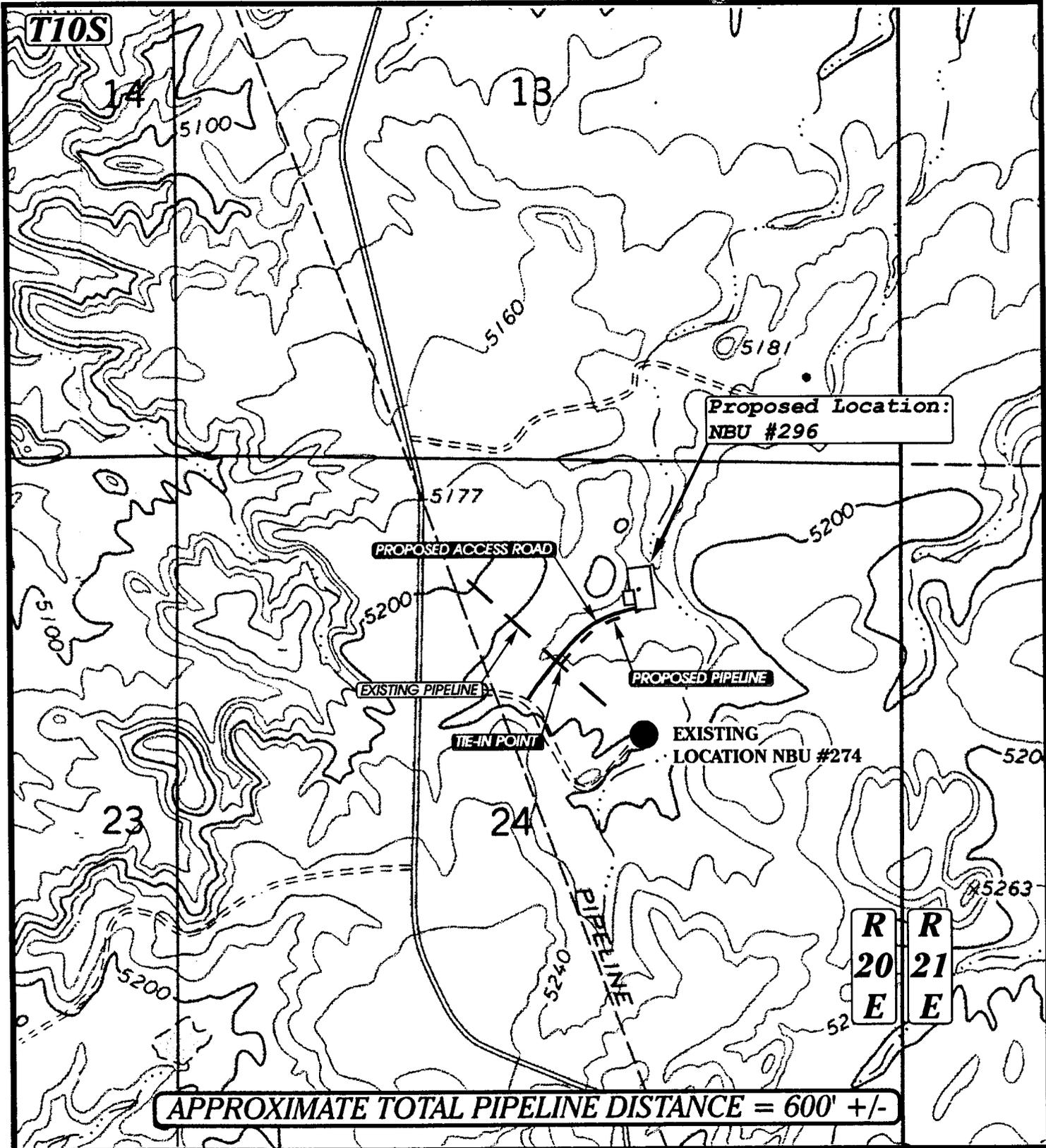
TOPOGRAPHIC MAP "C"

DATE: 3-6-97

Drawn by: D.COX

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 2000'



UEIS

**TOPOGRAPHIC
MAP "D"**

- — — — Existing Pipeline
- - - - - Proposed Pipeline



COASTAL OIL & GAS CORP.

**NBU #296
SECTION 24, T10S, R20E, S.L.B.&M.**

**DATE: 3-19-97
Drawn by: D.COX**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 1000'

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/14/97

API NO. ASSIGNED: 43-047-32886

WELL NAME: NBU 296
 OPERATOR: COASTAL OIL & GAS CORP (N0230)
 CONTACT: Bonnie Carson (303) 573-4476

PROPOSED LOCATION:
 NWNE 24 - T10S - R20E
 SURFACE: 0934-FNL-1953-FEL
 BOTTOM: 0934-FNL-1953-FEL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

| | | |
|--------------------------|----------|------|
| INSPECT LOCATION BY: / / | | |
| TECH REVIEW | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: FED
 LEASE NUMBER: U-4485
 SURFACE OWNER: State

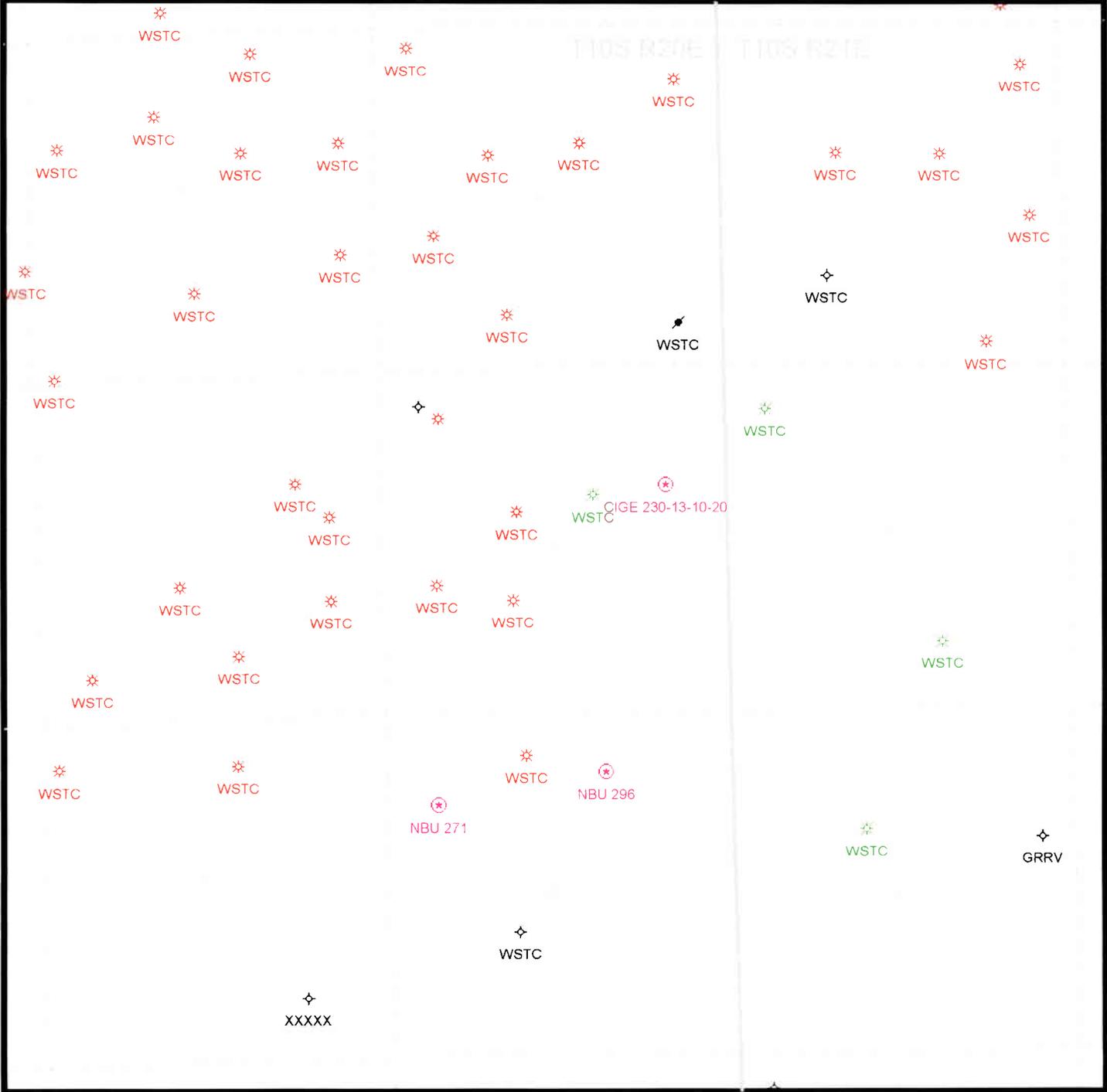
PROPOSED FORMATION: GRRV

| | |
|--|---|
| <p>RECEIVED AND/OR REVIEWED:</p> <p><input checked="" type="checkbox"/> Plat</p> <p><input checked="" type="checkbox"/> Bond: Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> (No. <u>U605382-9</u>)</p> <p><input type="checkbox"/> Potash (Y/N)</p> <p><input checked="" type="checkbox"/> Oil Shale (Y/N) *190-5(B)</p> <p><input checked="" type="checkbox"/> Water Permit (No. <u>43-8496</u>)</p> <p><input type="checkbox"/> RDCC Review (Y/N) (Date: _____)</p> <p><input type="checkbox"/> St/Fee Surf Agreement (Y/N)</p> | <p>LOCATION AND SITING:</p> <p><input type="checkbox"/> R649-2-3. Unit _____</p> <p><input type="checkbox"/> R649-3-2. General</p> <p><input checked="" type="checkbox"/> R649-3-3. Exception</p> <p><input type="checkbox"/> Drilling Unit Board Cause No: _____ Date: _____</p> |
|--|---|

COMMENTS: *Referred Coastal to SITLA "Right of Entry / Surf. Use Agreement"
(Orig. proposed P2 w/ste/NBU)

STIPULATIONS: _____

OPERATOR: COASTAL (N0230)
FIELD: NATURAL BUTTES (630)
SEC, TWP, RNG: 13, 24, T10S, R20E
COUNTY: UINTAH
UAC: R649-2-3 NATURAL BUTTES



PREPARED:
DATE: 16-APR-97

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/14/97

| |
|--------------------------------|
| API NO. ASSIGNED: 43-047-32886 |
|--------------------------------|

WELL NAME: NBU 296
 OPERATOR: COASTAL OIL & GAS (N0230)

PROPOSED LOCATION:
 SWNE 24 - T10S - R20E
 SURFACE: 0934-FNL-1953-FEL
 BOTTOM: 0934-FNL-1953-FEL
 Uintah County
 NATURAL BUTTES FIELD (630)

| | | |
|--------------------------|----------|---------|
| INSPECT LOCATION BY: / / | | |
| TECH REVIEW | Initials | Date |
| Engineering | SEB | 5/29/97 |
| Geology | | |
| Surface | | |

RSK 6/2/95

LEASE TYPE: FED
 LEASE NUMBER: U - 4485

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal State Fee
 (Number 4605382-9)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
 (Number 43-8496)
- RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

- R649-2-3. Unit: NATURAL BUTTES
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
- Board Cause no: _____
- Date: _____

COMMENTS: Casing & cementing ok (see notes for NBU 302)
Oil Shale \geq 3300 RSK 6-2-95.

STIPULATIONS: ① FEDERAL APPROVAL

② In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31 (approximately 3240' to 3365' G.L.).

RSK 6-2-95

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: COASTAL OIL & GAS CORP.

Name & Number: NBU 296

API Number: 43-047-

Location: 1/4, 1/4 NW/NE Sec. 24 T. 10S R. 20E

Geology/Ground Water:

Reviewer: _____

Date: _____

Surface:

THE PRE-SITE INVESTIGATION OF THE SURFACE WAS PERFORMED BY FIELD PERSONNEL ON 4/16/97. ALL APPLICABLE SURFACE MANAGEMENT AGENCIES AND LANDOWNERS HAVE BEEN NOTIFIED AND THEIR CONCERNS ACCOMODATED WHERE REASONABLE AND POSSIBLE. THIS LOCATION IS ON STATE SURFACE BUT HAS B.L.M. MINERALS. GREG DARLINGTON FROM THE VERNAL OFFICE REPRESENTED B.L.M. ON THIS PRE-SITE INVESTIGATION. WELL CAN'T BE CLOSER THAN 660' FNL W/A 200' TOPO TOLERANCE.

Reviewer: DAVID W. HACKFORD

Date: 4/21/97

Conditions of Approval/Application for Permit to Drill:

WELL WILL BE PERMITTED BY B.L.M. PHOTOS OF SITE WERE TAKEN AND WILL BE PLACED ON FILE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-4485

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 296

9. API Well No.

43-047-32886

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Co. UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

934' FNL & 1953' FEL
NWNE Section 24-T01S-R20E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Extend APD
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The APD for the reference well was approved on May 21, 1997. The operator requests that the APD be extended for an additional year such that drilling may be completed.

*Extend to 5/29/99
BTS*



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson
Senior Environmental Analyst

Date

4/23/98

(This space for Federal or State of course)

Approved by

Printed by the State

Oil, Gas and Mining

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1004, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

By:

* See Instruction on Reverse Side



State of Utah

Department of Community & Economic Development
Division of State History
Utah State Historical Society



Michael O. Leavitt
Governor
Max J. Evans
Director

300 Rio Grande
Salt Lake City, Utah 84101-1182
(801) 533-3500 • FAX: 533-3503 • TDD: 533-3502
cehistory.ushs@email.state.ut.us

April 25, 1997

Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City UT 84114-5801

BUILDING MAIL

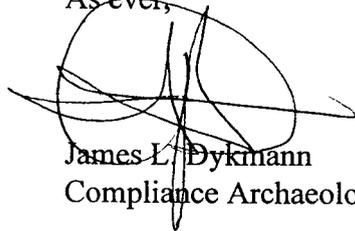
RE: "Coastal Oil & Gas Corporation NBU #271 and NBU #296 Well Pads, Access, and Pipelines" U-97-MM_0129s

In Reply Please Refer to Case No. 97-0469

The Utah State Historic Preservation Office received the above referenced report on April 23, 1997. The report states that no cultural resources were located in the project area. We, therefore, concur with the report's recommendation that No Historic Properties will be impacted by the project.

This information is provided on request to assist the Division of Oil Gas and Mining with its state law responsibilities as specified in U.A.C. 9-8-404. If you have questions, please contact me at (801) 533-3555. My email address is: jdykman@history.state.ut.us

As ever,



James L. Dykmann
Compliance Archaeologist

JLD:97-0469 OR/NE/NP

c: Metcalf Archaeological Consultants, Inc., P. O. Box 899, Eagle CO 81631

F:\CULTURAL\JIM\97-0469.wpd

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-4485

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 296

9. API Well No.

43-017-32886

10. Field and Pool, or exploratory Area

11. County or Parish, State

Uintah Co. UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

934' FNL & 1953' FEL
NWNE Section 24-T01S-R20E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

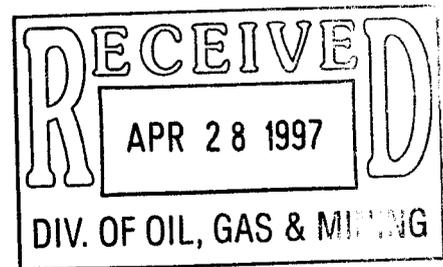
| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>Casing</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

All casing, except conductor casing, shall be new or reconditioned and tested. Used casing shall meet or exceed API standards for new casing.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

4/25/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APD evaluation

Natural Buttes Unit # 302 - 43-047-32877

Coastal O & G Corp.

I. Casing program

Production casing: 4 1/2", 11.6# K-55, LTC set at 8300'
(TD = 8300')

Max. mud wt = 8.4 ppg \Rightarrow BHP = $(8.4)(0.052)(8300)$
 $= 3625$ psi

Antic. BHP = 3320 psi

Burst str. = 5350 psi Burst SF = $\frac{5350}{3625} = 1.48$ ✓ OK

Collapse str. = 4960 psi Collapse SF = $\frac{4960}{3625} = 1.37$ ✓ OK

Wt. of pipe = $(11.6)(8300) = 96,280$ #

St. str. = 180,000 # Tension SF = $\frac{180,000}{96,280} = 1.87$ ✓ OK

II. Cement program

Lead cement yield = 2.69 cu. ft. / sk

Height of column = 4340'

Vol. of cement between
4 1/2" casing / 7 7/8" hole
(100% excess) = 0.4556 cu. ft. / ft

Cement volume req. = $\frac{4340 \times 0.4556}{2.69} = 735$ sk

Tail cement yield = 1.57 cu. ft. / sk

Height of column = 3960'

Cement vol. req. = $\frac{3960 \times 0.4556}{1.57} = 1149$ sk

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

RECEIVED
MAY 27 1997

5. LEASE DESIGNATION AND SERIAL NO.
U-4485

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME, WELL NO.
NBU 296

9. API WELL NO.
43-047-32886

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 24-T10S-R20E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

a. TYPE OF WORK
DRILL DEEPEN

b. TYPE OF WELL
OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
934' FNL & 1953' FEL
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
See Topo Map A

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
934'

16. NO. OF ACRES IN LEASE
680

17. NO. OF ACRES ASSIGNED TO THIS WELL
N/A

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
See Topo Map C

19. PROPOSED DEPTH
6300'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded GR = 5173'

22. APPROX. DATE WORK WILL START*
Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|------------------|----------------------|-----------------|---------------|--------------------|
| See Attached | | | | |
| Drilling Program | | | | |

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Sheila Bremer TITLE Environmental & Safety Analyst DATE 4/11/97

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO. _____
Application approval does not warrant or certify that the applicant holds title or rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

APPROVED BY Edwin L. ... ASSISTANT FIELD MANAGER
Mineral Resources DATE MAY 21 1997

*See Instructions On Reverse Side

DOG M
14080-710-222
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: NBU 296

API Number: 43-047-32886

Lease Number: U-4485

Location: NWNE Sec. 24 T. 10S R. 20E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report **ALL** water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany Oil Shale identified at \pm 1540 ft.. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 1340 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours **prior** to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

Jerry Kenczka (801) 789-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

May 29, 1997

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

Re: NBU 296 Well, 934' FNL, 1953' FEL, SW NE, Sec. 24, T. 10 S.,
R. 20 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32886.

Sincerely,

Lowell P. Braxton
Lowell P. Braxton
Deputy Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation
Well Name & Number: NBU 296
API Number: 43-047-32886
Lease: U-4485
Location: SW NE Sec. 24 T. 10 S. R. 20 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

| | | |
|--|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Designation and Serial No. U-4485 |
| 2. Name of Operator Coastal Oil & Gas Corporation | | 6. If Indian, Allottee or Tribe Name N/A |
| 3. Address and Telephone No. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455 | | 7. If Unit or CA, Agreement Designation Natural Buttes Unit |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 934' FNL & 1953' FEL NWNE Section 24-T8S-R20E | | 8. Well Name and No. NBU 296 |
| | | 9. API Well No. 43-047-32886 |
| | | 10. Field and Pool, or exploratory Area Natural Buttes Field |
| | | 11. County or Parish, State Uintah Co. UT |

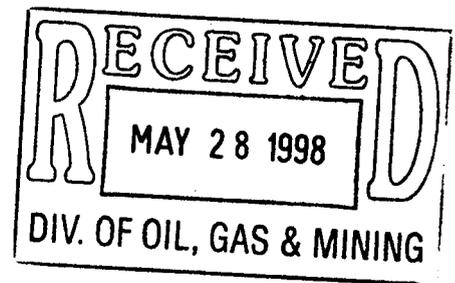
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other <u>Change TD</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Operator proposes to deepen the subject well from the permitted TD of 6300' to 8300' in order to drill to the Mesaverde. Top of the Mesaverde is expected to be 7470'. The casing, cementing, and drilling fluids program will remain unchanged.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Title Senior Environmental Analyst Date 5/26/98

(This space for Federal or State office use)

Approved by Bradley G. Hill Title BRADLEY G. HILL Date 6/4/98
RECLAMATION SPECIALIST III

Conditions of approval, if any:
Federal Approval of this Action is Necessary

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 4, 1998

REVISED APD

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

Re: NBU 296 Well, 934' FNL, 1953' FEL, NW NE, Sec. 24,
T. 10 S., R. 20 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32886.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation
Well Name & Number: NBU 296
API Number: 43-047-32886
Lease: U-4485
Location: NW NE Sec. 24 T. 10 S. R. 20 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours prior to spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supercede the required federal approval which must be obtained prior to drilling.

5. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31 (approximately 3,290' to 3,365' G.L.).

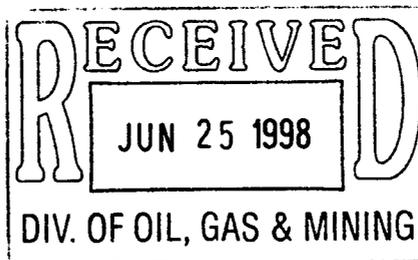
ENTITY ACTION FORM - FORM 6

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|--------------|-----------|---------------|----|-----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| B | 99999 | 02900 | 43-047-32886 | NBU #296 | NWNE | 24 | 10S | 20E | Uintah | 6/13/98 | 6/13/98 |
| WELL 1 COMMENTS: Coastal Entity added 6-25-98. <i>pc</i> (Nat'l Bufiles U / WSMVD P.A.) | | | | | | | | | | | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Sheila Bremer
 Signature Sheila Bremer
 Title Environmental/Safety Analyst Date 6/23/98
 Phone No. (303) 573-4455

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-4485

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 296

9. API Well No.

43-047-32886

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Co. UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

934' FNL & 1953' FEL
NWNE Section 24-T10S-R20E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Spud Notice
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

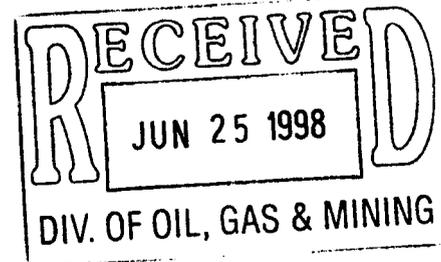
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/13/98: MI & RU Bill Martin Drlg and drilled 256' of 11" hole, ran 6 jts 8 5/8" 24# J-55 csg with Howco Shoe, total 254.30. Cmt with Haliburton, pumped 20 bbls gel water ahead of 100 sk PAG with 2% CaCl2 with 1/4#/sk Flocele, wt. 15.6, yield 1.18, dropped plug and displace with 13.3 bbls water +/- 5 bbls, cmt to surface. Hole full.

Notified Ed Forsman - BLM

Spud at 9:00 AM 6/13/98



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental and Safety Analyst

Date

6/23/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
U-4485

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Natural Buttes Unit

8. Well Name and No.
NBU 296

9. API Well No.
43-047-32886

10. Field and Pool, or exploratory Area
Natural Buttes Field

11. County or Parish, State
Uintah Co. UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**934' FNL & 1953' FEL
NWNE Section 24-T01S-R20E**

RECEIVED
APR 27 1998

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other Extend APD |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The APD for the reference well was approved on May 21, 1997. The operator requests that the APD be extended for an additional year such that drilling may be completed.

*APD Already extended to 5/29/99.
Same sundry submitted by operator
16 May '98.
DTS
7/14/98*

COPY

VERNAL DIST.
ENG. *[Signature]*
GEOLOGICAL _____
E.S. _____
PET. _____
A.M. _____

RECEIVED
JUL 01 1998
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *Bonnie Carson* Title Senior Environmental Analyst Date 4/23/98

(This space for Federal or State Office Use)

Approved by *[Signature]* Title Assistant Field Manager
Mineral Resources Date 6/12/98

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

Form 3160-5
(November 1994)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AMENDED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
U-4485
6. If Indian, Allottee or Tribe Name
N/A
7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit
8. Well Name and No.
NBU 296
9. API Well No.
43-047-32886
10. Field and Pool, or Exploratory Area
Natural Buttes Field
11. County or Parish, State
Utah Co. UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 749, Denver, CO 80201-0749

3b. Phone No. (include area code)
(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
934' FNL & 1953' FEL
NWNE Section 24-T10S-R20E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>Location exception</u> |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

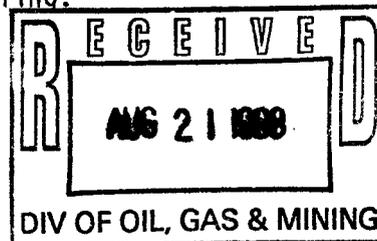
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 90 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The operator requests approval to complete the referenced well in the Green River formation. All mineral interests within a 460' radius of the well bore are leased by the operator. Total depth will be 5150' rather than the originally proposed depth of 6300'. This request was verbally approved by Dan Jarvis, State of Utah Division of Oil, Gas, and Mining, via telephone to Sheila Bremer on August 14, 1998.

The operator wishes to amend original sundry submitted 8/17/98 by adding that the reason for exception was because of shows encountered while drilling.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 8/25/98
By: *[Signature]*



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Bonnie Carson *[Signature]* Title Senior Environmental Analyst
Date 8/21/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-4485

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

8. Well Name and No.

NBU 296

9. API Well No.

43-047-32886

10. Field and Pool, or Exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Co. UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 749, Denver, CO 80201-0749

3b. Phone No. (include area code)

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

934' FNL & 1953' FEL
NWNE Section 24-T10S-R20E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

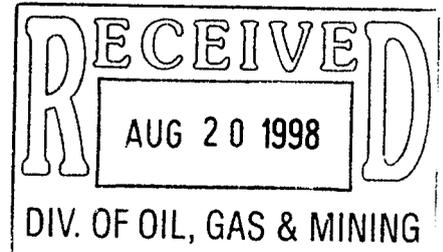
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|--|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The operator requests approval to change the casing and cementing program from that proposed in the APD to :

Production csg 0-3350' 5-1/2" 17#/ft N-80
 3350'-TD 5-1/2" 17#/ft K-55

Lead: 0-3,000' Class G, 12ppg, 2.66 ft3/sx, 305 sx
 Tail: 3,000'-TD 50-50 POZ, 14.5 ppg, 1.18 ft3/sx, 600 sx



This request was verbally approved by Dan Jarvis, State of Utah Division of Oil, Gas, and Mining, and by Jerry Kenczka, Vernal District BLM, via telephone to Sheila Bremer on August 14, 1998.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Bonnie Carson

Title

Senior Environmental Analyst

Date 8/17/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-4485

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

8. Well Name and No.

NBU 296

9. API Well No.

43-047-32886

10. Field and Pool, or Exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Co. UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 749, Denver, CO 80201-0749

3b. Phone No. (include area code)

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

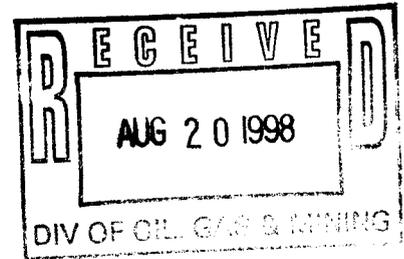
934' FNL & 1953' FEL
NWNE Section 24-T10S-R20E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Location exception |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The operator requests approval to complete the referenced well in the Green River formation. All mineral interests within a 460' radius of the well bore are leased by the operator. Total depth will be 5150' rather than the originally proposed depth of 6300'. This request was verbally approved by Dan Jarvis, State of Utah Division of Oil, Gas, and Mining, via telephone to Sheila Bremer on August 14, 1998.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Bonnie Carson

Title

Senior Environmental Analyst

Date 8/17/98

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Approved by

Title

Date

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(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Coastal Oil & Gas Corporation

3a. Address
 P.O. Box 749, Denver, CO 80201-0749

3b. Phone No. (include area code)
 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 934' FNL & 1953' FEL
 NWNE Section 24-T10S-R20E

5. Lease Serial No.
 U-4485

6. If Indian, Allottee or Tribe Name
 N/A

7. If Unit or CA/Agreement, Name and/or No.
 Natural Buttes Unit

8. Well Name and No.
 NBU 296

9. API Well No.
 43-047-32886

10. Field and Pool, or Exploratory Area
 Natural Buttes Field

11. County or Parish, State
 Uintah Co. UT

CONFIDENTIAL

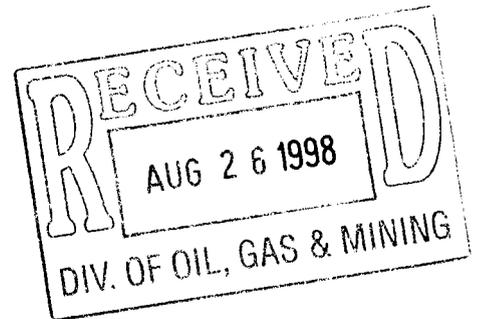
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Drilling</u> |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>Operations</u> |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see the attached chronological well history for work performed on the subject well.

CONFIDENTIAL



14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) Bonnie Carson Title Senior Environmental Analyst

Bonnie Carson Date 8/24/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

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PERC**WELL CHRONOLOGY REPORT**

| | | |
|--------------------------------|---------------------|---------------------------------|
| WELL NAME : NBU #296 | | DISTRICT : <u>DRLG</u> |
| FIELD : <u>NATURAL BUTTES</u> | | LOCATION : |
| COUNTY & STATE : <u>UINTAH</u> | <u>UT</u> | CONTRACTOR : <u>COASTALDRIL</u> |
| WI% : | AFE# : <u>28005</u> | API# : <u>43-047-32886</u> |
| DHC : | CWC : | AFE TOTAL : |
| | | PLAN DEPTH : |
| | | SPUD DATE : <u>6/13/98</u> |
| | | FORMATION : |

REPORT DATE : 6/14/98 MD : 256 TVD : 0 DAYS : 0 MW : VISC :
 DAILY : DC : \$40,492 CC : \$0 TC : \$40,492 CUM : DC : \$40,492 CC : \$0 TC : \$40,492

DAILY DETAILS : 6/13/98 MI AND RU BILL MARTIN DRLG AND DRILLED 256' OF 11" HOLE AND RAN 6 JTS 8 5/8" 24# J55 CSG WITH HOWCO SHOE TOTAL 254.30 CMT WITH HALLIBURTON; PUMPED 20 BBLs GEL WATER AHEAD OF 100 SK PAG WITH 2% CACL2 AND 1/4#/SK FLOCELE WT 15.6 YIELD 1.18 DROPPED PLUG AND DISP WITH 13.3 BBLs WATER +/- 5 BBLs CMT +0 SWAB; HOLE FULL NOTIFIED ED FORSMAN BLM SPUD AT 0900 6/13/98

REPORT DATE : 8/8/98 MD : 253 TVD : 0 DAYS : VISC :
 DAILY : DC : \$10,511 CC : \$0 TC : \$10,511 CUM : DC : \$51,002 CC : \$0 TC : \$51,002

DAILY DETAILS : RD FROM VINCENT #1-19. MOVE RIG 52 MILES. RU ON NBU #296. NOTIFIED BLM, STATE OF UTAH & TRI-COUNTY HEALTH.

REPORT DATE : 8/9/98 MD : 800 TVD : 0 DAYS : MW : 8.3 VISC :
 DAILY : DC : \$11,259 CC : \$0 TC : \$11,259 CUM : DC : \$62,261 CC : \$0 TC : \$62,261

DAILY DETAILS : RU TEST BOP & ASSY TO 3000 PSI, HYDRIL TO 1500 PSI PU COLLARS & TAG @ 192' DRILL CMT 192' TO 265' DRILL NEW HOLE 265-534' SVY @ 490' 1/2 DEG DRLG 534-800'

REPORT DATE : 8/10/98 MD : 2,010 TVD : 0 DAYS : MW : 8.3 VISC :
 DAILY : DC : \$10,896 CC : \$0 TC : \$10,896 CUM : DC : \$73,156 CC : \$0 TC : \$73,156

DAILY DETAILS : DRLG TO 1046' SVY @ 1002' 1/4 DEG DRLG 1046-1355' RIG MAINTENANCE DRLG 1355-1418' SWITCH TO AERATED WTR DRLG 1418-1543' SVY @ 1499' 1/4 DEG DRLG 1543-2010'

REPORT DATE : 8/11/98 MD : 2,910 TVD : 0 DAYS : MW : 8.3 VISC : 27
 DAILY : DC : \$20,972 CC : \$0 TC : \$20,972 CUM : DC : \$94,128 CC : \$0 TC : \$94,128

DAILY DETAILS : DRLG TO 2038' SURVEY @ 1995' - 1 DEG DRLG 2038-2561' SURVEY @ 2517' - 1 1/4 DEGS DRLG 2561-2591' RIG MAINTENANCE DRLG 2519-2910'

REPORT DATE : 8/12/98 MD : 3,775 TVD : 0 DAYS : MW : 8.4 VISC :
 DAILY : DC : \$13,002 CC : \$0 TC : \$13,002 CUM : DC : \$107,130 CC : \$0 TC : \$107,130

DAILY DETAILS : DRLG TO 3059' SURVEY @ 3014' - 2 DEGS DRLG 3059-3432' RIG MAINTENANCE DRLG 3432-3554' SURVEY @ 3510' - 1 3/4 DEGS DRLG 3554-3775' FIRST WATER AT 1420'

PERC^Y**WELL CHRONOLOGY REPORT**

REPORT DATE : 8/13/98 MD : 4,440 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$38,544 CC : \$0 TC : \$38,544 CUM : DC : \$145,674 CC : \$0 TC : \$145,674
 DAILY DETAILS : DRLG TO 4051' SURVEY AT 4007' DRLG 4051-4083' SHUT HYDRIL; CIRC THRU CHOKE
 DRLG 4083-4112' CHANGE VALVE ON FILL LINE DRLG 4112-4142" THRU CHOKE PLUG
 AIR LINES ON FLOW LINE DRLG 4142-4440' THRU CHOKE DRLG BREAK 4073-4096 3840-60
 3953-75 4337-62

REPORT DATE : 8/14/98 MD : 5,043 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$15,961 CC : \$0 TC : \$15,961 CUM : DC : \$161,635 CC : \$0 TC : \$161,635
 DAILY DETAILS : DRLG TO 4606' WITH 130 PSI DP SURVEY @ 4562' - 2 1/2 DEGS DRLG 4606-5043' WITH 130
 PSI DP DRLG BREAKS 4448-4465 4528-4535 4762-4717 4974-4984

REPORT DATE : 8/15/98 MD : 5,228 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$13,415 CC : \$0 TC : \$13,415 CUM : DC : \$175,049 CC : \$0 TC : \$175,049
 DAILY DETAILS : DRLG TO 5228' PUMP 200 BBL 10 PPG BRINE ; PUMP 400 BBL 35 VIS, 10 PPG BRINE MIX
 KCL AT 9.9 PPG PUMP KCL AND 200 BBL 10 PPG BRINE PUMP 200 BBL BRINE PUMP 60
 BBL BRINE DOWN ANNULUS HOLD 50 TO 100 PSI ON CHOKE

REPORT DATE : 8/16/98 MD : 5,228 TVD : 0 DAYS : MW : 11.6 VISC : 45
 DAILY : DC : \$20,103 CC : \$0 TC : \$20,103 CUM : DC : \$195,152 CC : \$0 TC : \$195,152
 DAILY DETAILS : HOLD 50 PSI BACK PRESSURE ON CHOKE; MIX 12 PPG; 36 VIS BRINE; DROP SURVEY MIX
 BRINE GEL TO 11.6 PPG 36 VIS TO 45 VIS; PUMP 400 BBL 11.6 PPG BRINE PLUS 160 BBL 10.0 PPG
 BRINE. 170 TO 180 PSI BACK PRESSURE SLM OUT FOR LOGS; SLM DEPTH 5228.12 RU
 SCHLUMBERGER AND LOG

REPORT DATE : 8/17/98 MD : 5,228 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$97,783 CC : \$0 TC : \$97,783 CUM : DC : \$292,935 CC : \$0 TC : \$292,935
 DAILY DETAILS : LOG WITH SCHLUMBERGER; RIG DOWN TIH TO 2560' RIG UP T&M CSG; LD DP REPAIR
 WATER BOX; DRAW WORKS TIH TO 2560; POOH & LD DP AND BHA RIG UP T&M CSG; RUN
 118 JTS 5 1/2 17# K-55 & N-80 CSG PUMP 10 BBL GEL PILL; 80 BBL WITH 1/M F-75; 305 SK LEAD
 CMT ; YEILD 2.66 FT3/SK 12 PPG; 600 SK TAIL CMT YIELD 1.88 FT3/SK 14.5 PPG; RECIPROCAT
 PIPE 15' GOOD LIFT PRESS; NO RETURNS TO SURFACE; BUMP PLUG SET SLIPS WITH 89000
 LB CLEAN TANKS; RELEASE RIG AT 3 AM; RIG DOWN TO MOVE TO NBU 306

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-4485

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

8. Well Name and No.

NBU 296

9. API Well No.

43-047-32886

10. Field and Pool, or Exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Co. UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

CONFIDENTIAL

3a. Address

P.O. Box 749, Denver, CO 80201-0749

3b. Phone No. (include area code)

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

934' FNL & 1953' FEL
NWNE Section 24-T10S-R20E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

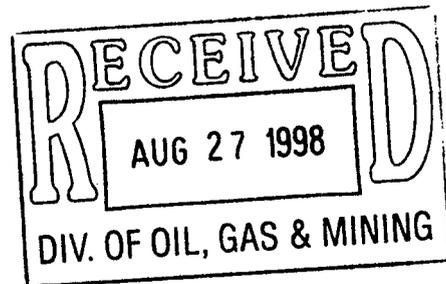
TYPE OF ACTION

- Acidize
- Deepen
- Production (Start/Resume)
- Water Shut-Off
- Alter Casing
- Fracture Treat
- Reclamation
- Well Integrity
- Casing Repair
- New Construction
- Recomplete
- Other
- Change Plans
- Plug and Abandon
- Temporarily Abandon
- Tite hole
- Convert to Injection
- Plug Back
- Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The Operator requests confidential status on the referenced well according to 43CFR 3162.8.

CONFIDENTIAL



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Bonnie Carson

Title

Senior Environmental Analyst

Date

8/26/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Serial No.
U-4485
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NBU 296

2. Name of Operator
Coastal Oil & Gas Corporation

9. API Well No.
43-047-32886

3a. Address
P.O. Box 749, Denver, CO 80201-0749

3b. Phone No. (include area code)
(303) 573-4476

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**934' FNL & 1953' FEL
NWNE Section 24-T10S-R20E**

CONFIDENTIAL

Natural Buttes Field

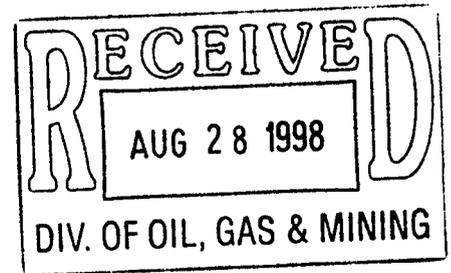
11. County or Parish, State
Uintah Co. UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

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First production for the subject well occurred on 8/24/98.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sheila Bremer

Sheila Bremer

Title

Environmental & Safety Analyst

Date **8/25/98**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

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NBU 296

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43-047-32886

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Natural Buttes Field

11. County or Parish, State

Uintah Co. UT

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1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 749, Denver, CO 80201-0749

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934' FNL & 1953' FEL
NWNE Section 24-T10S-R20E
SWNE

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other <u>Completion Operations</u> |

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see the attached chronological well history for work performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Bonnie Carson

Title

Senior Environmental Analyst

Date 9/4/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on reverse)

PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #296**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAHWI% : AFE# : 28005

DHC : CWC :

DISTRICT : DRLG

LOCATION :

CONTRACTOR : COASTALDRIL

PLAN DEPTH :

SPUD DATE : 6/13/98

FORMATION :

API# : 43-047-32886

AFE TOTAL :

REPORT DATE : 8/20/98 MD : 5.186 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$10,953 TC : \$10,953 CUM : DC : \$292,935 CC : \$10,953 TC : \$303,888

DAILY DETAILS : MI & RU COLO WELL SERVICE RIG #26. ND WH. NU BOP. PU & RIH W/4 3/4" MILL, CSG SCRAPER & 43 JTS 2 3/8" TBG. EOT @ 1287'. SDFN.

REPORT DATE : 8/21/98 MD : 5.186 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$7,815 TC : \$7,815 CUM : DC : \$292,935 CC : \$18,768 TC : \$311,703

DAILY DETAILS : FIN PU & RIH W/4 3/4" MILL, CSG SCRAPER & 2 3/8" TBG. TAG PBD @ 5187'. CIRC HOLE W/125 BBLs FILTERED 3% KCL WTR. POOH & LD MILL & SCRAPER RU SCHL. RAN GR-CCL-CBL LOG FROM LTD @ 5184-3800' & 1540-1230'. GOOD CMT BOND. TOP OF CMT @ 1440'. PRESS TEST CSG & BOP TO 5000 PSI OK. PMP DWN 8 5/8" - 5 1/2" CSG ANN @ 3 BPM & 200 PSI. PERF GREEN RIVER 4076-4086', 3 SPF, 120 DEG PHASING W/4" CSG GUN. TOTAL 30 HOLES. SICP 0 BEFORE & AFTER PERF. SDFN.

REPORT DATE : 8/22/98 MD : 5.188 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$4,368 TC : \$4,368 CUM : DC : \$292,935 CC : \$23,136 TC : \$316,071

DAILY DETAILS : NO PRESS ON WELL. PU DST TEST PMP 250 GALS 7.5% HCL TO EOT. S 3650 PSI. PMPD IN @ 3778 PSI @ 2. PSI. NOTE PKR PUSHED UP HOLE 1 SLID DWN HOLE LETTING IT UNSE 2 RUNS, REC 11 BBLs. LET FLOW C.....
 INSTALL 24/64 CHOKE. START TEST.
 11:30 AM - 340 PSI ON 24 CHOKE
 12:00 PM - 350 PSI ON 20 CHOKE
 1:00 PM - 400 PSI ON 20 CHOKE
 2:00 PM - 425 PSI ON 20 CHOKE
 2:30 PM - PUT 850 PSI ON CSG, CLOSE TOOL.
 SIFN. BBLs FLUID PMPD DAILY 23, BBLs FLUID REC 22, BBLs LEFT TO REC 1.

Completion only

ELL TEST LINES TO 6000 PSI. EN RIVER PERFS. BROKE @ 17 BBL 3% KCL. ISIP 2300 PRESS CAME DWN, PKR 1. RU SWB. IFL SURF. MADE 2. REC 4 BBL MORE.

REPORT DATE : 8/23/98 MD : 5.188 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$16,740 TC : \$16,740 CUM : DC : \$292,935 CC : \$39,876 TC : \$332,811

DAILY DETAILS : CP STILL 850 PSI. BLEED OFF. REL PKR. CSG STARTED TO FLOW. DROP BAR. BLEW DWN WELL. CIRC OUT GAS W/90 BBL 3%. KILL TBG W/20 MORE. POOH & LD TEST TOOLS, DOWNLOAD. RIH W/PROD. LD 7JTS EXTER TBG. PU BLAST SUB. LAND @ 4012' W/NC, 1 JT, PSN @ 3978', 123 MORE JTS 2 3/8 TBG, BLAST SUB, HANGER. KILL TBG W/7 BBL. ND BOP. NU WH. HOOK FLOWLINE TO FLOW TANK. UNLOADED 45 BBLs. SI @ 1:30 PM. SITP 620 PSI, SICP 100 PSI. TURN OVER TO PROD CREW TO START SURF EQUIP & PUT ON PROD. BBLs FLUID PMPD DAILY 117, BBLs FLUID REC 85, BBLs LEFT TO REC DAILY 32, CUM 33.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 8/24/98 MD : 5.188 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292,935 CC : \$39,876 TC : \$332,811
 DAILY DETAILS : FLWG 1796 MCF, 5 BW, FTP 1050#, CP 1050#, 20/64" CK.

REPORT DATE : 8/25/98 MD : 5.188 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$70,575 TC : \$70,575 CUM : DC : \$292,935 CC : \$110,451 TC : \$403,386
 DAILY DETAILS : FLWG 2262 MCF, 5 BW, FTP 900#, CP 950#, 20/64" CK. CONSTRUCTION COSTS OF \$70,575
 ADDED IN THIS DAY.

REPORT DATE : 8/26/98 MD : 5.188 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292,935 CC : \$110,451 TC : \$403,386
 DAILY DETAILS : FLWG 2293 MCF, 20 BW, FTP 925#, CP 960#, 20/64" CK.

REPORT DATE : 8/27/98 MD : 5.188 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292,935 CC : \$110,451 TC : \$403,386
 DAILY DETAILS : FLWG 2289 MCF, 3 BW, FTP 910#, CP 975#, 20/64" CK.

REPORT DATE : 8/28/98 MD : 5.188 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292,935 CC : \$110,451 TC : \$403,386
 DAILY DETAILS : FLWG 2314 MCF, 3 BW, FTP 910#, CP 975#, 20/64" CK.

REPORT DATE : 8/29/98 MD : 5.188 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292,935 CC : \$110,451 TC : \$403,386
 DAILY DETAILS : FLWG 2342 MCF, 3 BW, FTP 900#, CP 970#, 20/64" CK.

REPORT DATE : 8/30/98 MD : 5.188 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292,935 CC : \$110,451 TC : \$403,386
 DAILY DETAILS : FLWG 2328 MCF, 2 BW, FTP 900#, CP 960#, 20/64" CK.

REPORT DATE : 9/1/98 MD : 5.188 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$11,503 TC : \$11,503 CUM : DC : \$292,935 CC : \$121,954 TC : \$414,889
 DAILY DETAILS : FLWG 2338 MCF, 3 BW, FTP 900#, CP 960#, LP 310#, 20/64" CK, 24 HRS. RU DOWELL TO 8 5/8-4
 1/2 CSG ANNULUS F/TOP DWN JOB. PMP 20 BBL LCM PILL. LEAD W/65 SX CL "G" W/ADD WT 11.5,
 YLD 3.18. TAIL W/190 SX CL "G" W/ADD WT 11.5, YLD 3.16. FLUSH W/1 BBL H2O. ISIP 0 PSI, MP
 145 PSI @ 4 BPM, AP 75 PSI @ 2.5 BPM. WASH UP & RD DOWELL. OPEN CSG VALVE ON
 VACUUM. IP DATE: 8/29/98 - FLWG 2342 MCF, 3 BW, FTP 900#, CP 970#, 20/64" CK, 24 HRS.
 -- FINAL REPORT --

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-4485

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

8. Well Name and No.

NBU 296

9. API Well No.

43-047-32886

10. Field and Pool, or Exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Co. UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 749, Denver, CO 80201-0749

3b. Phone No. (include area code)

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

934' FNL & 1953' FEL
NWNE Section 24-T10S-R20E

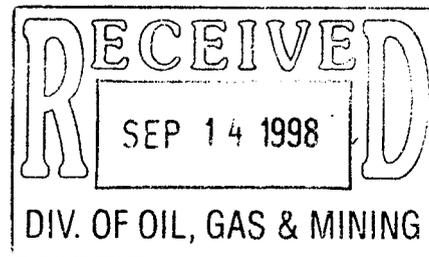
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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Name Change</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Operator proposes a name change on the subject well to NBU #296 GR.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Bremer

Sheila Bremer

Title

Environmental & Safety Analyst

Date

9/11/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

| | | | |
|--|--|---|--|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____ | | 7. UNIT AGREEMENT NAME Natural Buttes Unit | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____ | | 8. FARM OR LEASE NAME, WELL NO. NBU 296 | |
| 2. NAME OF OPERATOR Coastal Oil & Gas Corporation | | 9. API WELL NO. 43-047-32886 | |
| 3. ADDRESS AND TELEPHONE NO. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476 | | 10. FIELD AND POOL, OR WILDCAT Natural Buttes Field | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 934' FNL & 1953' FEL At top prod. interval reported below Same as above At total depth Same as above | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NWNE Section 24-T10S-R20E | |
| 14. PERMIT NO. 43-047-32886 | | DATE ISSUED 5/29/97 | |
| 15. DATE SPUNNED 6/13/98 | | 16. DATE T.D. REACHED 8/15/98 | |
| 17. DATE COMPL. (Ready to prod.) 8/23/98 | | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5172' GR | |
| 19. ELEV. CASINGHEAD | | 20. TOTAL DEPTH, MD & TVD 5228' | |
| 21. PLUG, BACK T.D., MD & TVD 5187' | | 22. IF MULTIPLE COMPL., HOW MANY* | |
| 23. INTERVALS DRILLED BY | | ROTARY TOOLS YES | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Green River - 4076' - 4086' | | 25. WAS DIRECTIONAL SURVEY MADE Single Shot | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN HALS/LDT/CNL/GR/CAL, GR/CCL/CBL | | 27. WAS WELL CORED NO | |

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28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 8 5/8" J-55 | 24# | 254' | 11" | See chrono 6/14/98 | 5 bbls |
| 5 1/2" K-55 N-80 | 17# | 5228' | 7 7/8" | See chrono 8/17/98 | |

| 29. LINER RECORD | | | | 30. TUBING RECORD | | | |
|------------------|----------|-------------|---------------|-------------------|--------|----------------|-----------------|
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | 2 3/8" | 1287' | |

| | | |
|--|--|----------------------------------|
| 31. PERFORATION RECORD (Interval, size and number) 4" Gun (3 SPF): 4076' - 4086' (30 shots) | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
| | DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
| | | |
| | | |

33.* PRODUCTION

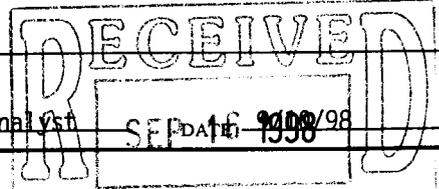
| | | | | | | | |
|----------------------------------|-------------------------|---|-------------------------|--------------------|--------------------|---|-----------------|
| DATE FIRST PRODUCTION 8/24/98 | | PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing | | | | WELL STATUS (Producing or shut-in) Producing | |
| DATE OF TEST 8/29/98 | HOURS TESTED 24 hrs | CHOKE SIZE 20/64" | PROD'N. FOR TEST PERIOD | OIL - BBL. 0 | GAS - MCF. 2342 | WATER - BBL. 3 | GAS - OIL RATIO |
| FLOW. TUBING PRESS. 900# | CASING PRESSURE 970# | CALCULATED 24-HOUR RATE | OIL - BBL. 0 | GAS - MCF. 2342 | WATER - BBL. 3 | OIL GRAVITY - API (CORR.) | |

| | |
|--|-------------------|
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold | TEST WITNESSED BY |
|--|-------------------|

35. LIST OF ATTACHMENTS
Chronological history

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bonnie Carson TITLE Senior Environmental Analyst



*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | TOP | |
|-----------|-----|--------|-----------------------------|-------------|------------------|
| | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | | 1310' | |
| | | | | 4469' | |
| | | | | | |

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PERC**WELL CHRONOLOGY REPORT**

| | | |
|------------------------------------|---------------------|---------------------------------|
| WELL NAME : <u>NBU #296</u> | | DISTRICT : <u>DRLG</u> |
| FIELD : <u>NATURAL BUTTES</u> | | LOCATION : |
| COUNTY & STATE : <u>UINTAH</u> | <u>UT</u> | CONTRACTOR : <u>COASTALDRIL</u> |
| WI% : | AFE# : <u>28005</u> | API# : <u>43-047-32886</u> |
| DHC : | CWC : | AFE TOTAL : |
| | | PLAN DEPTH : |
| | | SPUD DATE : <u>6/13/98</u> |
| | | FORMATION : |

REPORT DATE : 6/14/98 MD : 256 TVD : 0 DAYS : 0 MW : VISC :
 DAILY : DC : \$40,492 CC : \$0 TC : \$40,492 CUM : DC : \$40,492 CC : \$0 TC : \$40,492

DAILY DETAILS : 6/13/98 MI AND RU BILL MARTIN DRLG AND DRILLED 256' OF 11" HOLE AND RAN 6 JTS 8 5/8" 24# J55 CSG WITH HOWCO SHOE TOTAL 254.30 CMT WITH HALLIBURTON; PUMPED 20 BBLS GEL WATER AHEAD OF 100 SK PAG WITH 2% CACL2 AND 1/4#/SK FLOCELE WT 15.6 YIELD 1.18 DROPPED PLUG AND DISP WITH 13.3 BBLS WATER. +/- 5 BBLS CMT TO SURF; HOLE FULL. NOTIFIED ED FORSMAN BLM SPUD AT 0900 6/13/98

REPORT DATE : 8/8/98 MD : 253 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$10,511 CC : \$0 TC : \$10,511 CUM : DC : \$51,002 CC : \$0 TC : \$51,002

DAILY DETAILS : RD FROM VINCENT #1-19. MOVE RIG 52 MILES. RU ON NBU #296. NOTIFIED BLM, STATE OF UTAH & TRI-COUNTY HEALTH.

REPORT DATE : 8/9/98 MD : 800 TVD : 0 DAYS : MW : 8.3 VISC :
 DAILY : DC : \$11,259 CC : \$0 TC : \$11,259 CUM : DC : \$62,261 CC : \$0 TC : \$62,261

DAILY DETAILS : RU TEST BOP & ASSY TO 3000 PSI, HYDRIL TO 1500 PSI PU COLLARS & TAG @ 192' DRILL CMT 192' TO 265' DRILL NEW HOLE 265-534' SVY @ 490' 1/2 DEG DRLG 534-800'

REPORT DATE : 8/10/98 MD : 2,010 TVD : 0 DAYS : MW : 8.3 VISC :
 DAILY : DC : \$10,896 CC : \$0 TC : \$10,896 CUM : DC : \$73,156 CC : \$0 TC : \$73,156

DAILY DETAILS : DRLG TO 1046' SVY @ 1002' 1/4 DEG DRLG 1046-1355' RIG MAINTENANCE DRLG 1355-1418' SWITCH TO AERATED WTR DRLG 1418-1543' SVY @ 1499' 1/4 DEG DRLG 1543-2010'

REPORT DATE : 8/11/98 MD : 2,910 TVD : 0 DAYS : MW : 8.3 VISC : 27
 DAILY : DC : \$20,972 CC : \$0 TC : \$20,972 CUM : DC : \$94,128 CC : \$0 TC : \$94,128

DAILY DETAILS : DRLG TO 2038' SURVEY @ 1995' - 1 DEG DRLG 2038-2561' SURVEY @ 2517' - 1 1/4 DEGS DRLG 2561-2591' RIG MAINTENANCE DRLG 2519-2910'

REPORT DATE : 8/12/98 MD : 3,775 TVD : 0 DAYS : MW : 8.4 VISC :
 DAILY : DC : \$13,002 CC : \$0 TC : \$13,002 CUM : DC : \$107,130 CC : \$0 TC : \$107,130

DAILY DETAILS : DRLG TO 3059' SURVEY @ 3014' - 2 DEGS DRLG 3059-3432' RIG MAINTENANCE DRLG 3432-3554' SURVEY @ 3510' - 1 3/4 DEGS DRLG 3554-3775' FIRST WATER AT 1420'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 8/13/98 MD : 4,440 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$38,544 CC : \$0 TC : \$38,544 CUM : DC : \$145,674 CC : \$0 TC : \$145,674
 DAILY DETAILS : DRLG TO 4051' SURVEY AT 4007' DRLG 4051-4083' SHUT HYDRIL; CIRC THRU CHOKE
 DRLG 4083-4112' CHANGE VALVE ON FILL LINE DRLG 4112-4142" THRU CHOKE PLUG
 AIR LINES ON FLOW LINE DRLG 4142-4440' THRU CHOKE DRLG BREAK 4073-4096 3840-60
 3953-75 4337-62

REPORT DATE : 8/14/98 MD : 5,043 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$15,961 CC : \$0 TC : \$15,961 CUM : DC : \$161,635 CC : \$0 TC : \$161,635
 DAILY DETAILS : DRLG TO 4606' WITH 130 PSI DP SURVEY @ 4562' - 2 1/2 DEGS DRLG 4606-5043' WITH 130
 PSI DP DRLG BREAKS 4448-4465 4528-4535 4762-4717 4974-4984

REPORT DATE : 8/15/98 MD : 5,228 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$13,415 CC : \$0 TC : \$13,415 CUM : DC : \$175,049 CC : \$0 TC : \$175,049
 DAILY DETAILS : DRLG TO 5228' PUMP 200 BBL 10 PPG BRINE ; PUMP 400 BBL 35 VIS, 10 PPG BRINE MIX
 KCL AT 9.9 PPG PUMP KCL AND 200 BBL 10 PPG BRINE PUMP 200 BBL BRINE PUMP 60
 BBL BRINE DOWN ANNULUS HOLD 50 TO 100 PSI ON CHOKE

REPORT DATE : 8/16/98 MD : 5,228 TVD : 0 DAYS : MW : 11.6 VISC : 45
 DAILY : DC : \$20,103 CC : \$0 TC : \$20,103 CUM : DC : \$195,152 CC : \$0 TC : \$195,152
 DAILY DETAILS : HOLD 50 PSI BACK PRESSURE ON CHOKE; MIX 12 PPG; 36 VIS BRINE; DROP SURVEY MIX
 BRINE GEL TO 11.6 PPG 36 VIS TO 45 VIS; PUMP 400 BBL 11.6 PPG BRINE PLUS 160 BBL 10.0 PPG
 BRINE. 170 TO 180 PSI BACK PRESSURE SLM OUT FOR LOGS; SLM DEPTH 5228.12 RU
 SCHLUMBERGER AND LOG

REPORT DATE : 8/17/98 MD : 5,228 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$97,783 CC : \$0 TC : \$97,783 CUM : DC : \$292,935 CC : \$0 TC : \$292,935
 DAILY DETAILS : LOG WITH SCHLUMBERGER; RIG DOWN TIH TO 2560' RIG UP T&M CSG; LD DP REPAIR
 WATER BOX; DRAW WORKS TIH TO 2560; POOH & LD DP AND BHA RIG UP T&M CSG; RUN
 118 JTS 5 1/2 17# K-55 & N-80 CSG PUMP 10 BBL GEL PILL; 80 BBL WITH 1/M F-75; 305 SK LEAD
 CMT ; YEILD 2.66 FT3/SK 12 PPG; 600 SK TAIL CMT YIELD 1.88 FT3/SK 14.5 PPG; RECIPROCAT
 PIPE 15' GOOD LIFT PRESS; NO RETURNS TO SURFACE; BUMP PLUG SET SLIPS WITH 89000
 LB CLEAN TANKS; RELEASE RIG AT 3 AM; RIG DOWN TO MOVE TO NBU 306

REPORT DATE : 8/18/98 MD : 5,228 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292,935 CC : \$0 TC : \$292,935
 DAILY DETAILS : FROM 8/18/98 TO 8/19/98 WAITING ON COMPLETION.

REPORT DATE : 8/20/98 MD : 5,186 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$10,953 TC : \$10,953 CUM : DC : \$292,935 CC : \$10,953 TC : \$303,888
 DAILY DETAILS : MI & RU COLO WELL SERVICE RIG #26. ND WH. NU BOP. PU & RIH W/4 3/4" MILL, CSG SCRAPER
 & 43 JTS 2 3/8" TBG. EOT @ 1287'. SDFN.

PERC^Y**WELL CHRONOLOGY REPORT**

REPORT DATE : 8/21/98 MD : 5.186 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$7,815 TC : \$7,815 CUM : DC : \$292,935 CC : \$18,768 TC : \$311,703

DAILY DETAILS : FIN PU & RIH W/4 3/4" MILL, CSG SCRAPER & 2 3/8" TBG. TAG PBD @ 5187'. CIRC HOLE W/125 BBLs FILTERED 3% KCL WTR. POOH & LD MILL & SCRAPER RU SCHL. RAN GR-CCL-CBL LOG FROM LTD @ 5184-3800' & 1540-1230'. GOOD CMT BOND. TOP OF CMT @ 1440'. PRESS TEST CSG & BOP TO 5000 PSI OK. PMP DWN 8 5/8" - 5 1/2" CSG ANN @ 3 BPM & 200 PSI. PERF GREEN RIVER 4076-4086', 3 SPF, 120 DEG PHASING W/4" CSG GUN. TOTAL 30 HOLES. SICP 0 BEFORE & AFTER PERF. SDFN.

REPORT DATE : 8/22/98 MD : 5.188 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$4,368 TC : \$4,368 CUM : DC : \$292,935 CC : \$23,136 TC : \$316,071

DAILY DETAILS : NO PRESS ON WELL. PU DST TEST TOOLS. RIH TO 4012'. RU DOWELL TEST LINES TO 6000 PSI. PMP 250 GALS 7.5% HCL TO EOT. SET PKR 4012'. BREAK DWN GREEN RIVER PERFS. BROKE @ 3650 PSI. PMPD IN @ 3778 PSI @ 2.20 BPM. DISPL TO TOP PERF W/17 BBL 3% KCL. ISIP 2300 PSI. NOTE PKR PUSHED UP HOLE UNDER PRESS & HELD THEN AS PRESS CAME DWN, PKR SLID DWN HOLE LETTING IT UNSET. RESET PKR & TEST TO 500 PSI. RU SWB. IFL SURF. MADE 2 RUNS, REC 11 BBLs. LET FLOW ONE HR FULL OPEN TO CLEAN UP. REC 4 BBL MORE. INSTALL 24/64 CHOKE. START TEST.
 11:30 AM - 340 PSI ON 24 CHOKE
 12:00 PM - 350 PSI ON 20 CHOKE
 1:00 PM - 400 PSI ON 20 CHOKE
 2:00 PM - 425 PSI ON 20 CHOKE
 2:30 PM - PUT 850 PSI ON CSG, CLOSE TOOL.
 SIFN. BBLs FLUID PMPD DAILY 23, BBLs FLUID REC 22, BBLs LEFT TO REC 1.

REPORT DATE : 8/23/98 MD : 5.188 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$16,740 TC : \$16,740 CUM : DC : \$292,935 CC : \$39,876 TC : \$332,811

DAILY DETAILS : CP STILL 850 PSI. BLEED OFF. REL PKR. CSG STARTED TO FLOW. DROP BAR. BLEW DWN WELL. CIRC OUT GAS W/90 BBL 3%. KILL TBG W/20 MORE. POOH & LD TEST TOOLS, DOWNLOAD. RIH W/PROD. LD 7JTS EXTER TBG. PU BLAST SUB. LAND @ 4012' W/NC, 1 JT, PSN @ 3978', 123 MORE JTS 2 3/8 TBG, BLAST SUB, HANGER. KILL TBG W/7 BBL. ND BOP. NU WH. HOOK FLOWLINE TO FLOW TANK. UNLOADED 45 BBLs. SI @ 1:30 PM. SITP 620 PSI, SICP 100 PSI. TURN OVER TO PROD CREW TO START SURF EQUIP & PUT ON PROD. BBLs FLUID PMPD DAILY 117, BBLs FLUID REC 85, BBLs LEFT TO REC DAILY 32, CUM 33.

REPORT DATE : 8/24/98 MD : 5.188 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292,935 CC : \$39,876 TC : \$332,811

DAILY DETAILS : FLWG 1796 MCF, 5 BW, FTP 1050#, CP 1050#, 20/64" CK.

REPORT DATE : 8/25/98 MD : 5.188 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$70,575 TC : \$70,575 CUM : DC : \$292,935 CC : \$110,451 TC : \$403,386

DAILY DETAILS : FLWG 2262 MCF, 5 BW, FTP 900#, CP 950#, 20/64" CK. CONSTRUCTION COSTS OF \$70,575 ADDED IN THIS DAY.

REPORT DATE : 8/26/98 MD : 5.188 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292,935 CC : \$110,451 TC : \$403,386

DAILY DETAILS : FLWG 2293 MCF, 20 BW, FTP 925#, CP 960#, 20/64" CK.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 8/27/98 MD : 5,188 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292,935 CC : \$110,451 TC : \$403,386
 DAILY DETAILS : FLWG 2289 MCF, 3 BW, FTP 910#, CP 975#, 20/64" CK.

REPORT DATE : 8/28/98 MD : 5,188 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292,935 CC : \$110,451 TC : \$403,386
 DAILY DETAILS : FLWG 2314 MCF, 3 BW, FTP 910#, CP 975#, 20/64" CK.

REPORT DATE : 8/29/98 MD : 5,188 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292,935 CC : \$110,451 TC : \$403,386
 DAILY DETAILS : FLWG 2342 MCF, 3 BW, FTP 900#, CP 970#, 20/64" CK.

REPORT DATE : 8/30/98 MD : 5,188 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292,935 CC : \$110,451 TC : \$403,386
 DAILY DETAILS : FLWG 2328 MCF, 2 BW, FTP 900#, CP 960#, 20/64" CK.

REPORT DATE : 9/1/98 MD : 5,188 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$11,503 TC : \$11,503 CUM : DC : \$292,935 CC : \$121,954 TC : \$414,889
 DAILY DETAILS : FLWG 2338 MCF, 3 BW, FTP 900#, CP 960#, LP 310#, 20/64" CK, 24 HRS. RU DOWELL TO 8 5/8-4
 1/2 CSG ANNULUS F/TOP DWN JOB. PMP 20 BBL LCM PILL. LEAD W/65 SX CL "G" W/ADD WT 11.5,
 YLD 3.18. TAIL W/190 SX CL "G" W/ADD WT 11.5, YLD 3.16. FLUSH W/1 BBL H2O. ISIP 0 PSI, MP
 145 PSI @ 4 BPM, AP 75 PSI @ 2.5 BPM. WASH UP & RD DOWELL. OPEN CSG VALVE ON
 VACUUM. IP DATE: 8/29/98 - FLWG 2342 MCF, 3 BW, FTP 900#, CP 970#, 20/64" CK, 24 HRS.
 -- FINAL REPORT --

OPERATOR COASTAL OIL & GAS CORP

OPERATOR ACCT. NO. 0230

ADDRESS _____

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|--------------|------------|---------------|----|------|------|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| D | 2900 | 12472 | 43-047-32886 | NBU 296 GR | SWNE | 24 | 10 S | 20 E | UINTAH | 6-13-98 | 10-06- |

WELL 1 COMMENTS: **981014 NEW ENTITY NUMBER ASSIGNED; WELL DIDN'T COMPLETE IN PRODUCING ZONE IN UNIT. CHANGED PER MARTHA JOHNSON OF COASTAL. KDR (NATURAL BUTTES UNIT)**

| | | | | | | | | | | | |
|---|------|-------|--------------|------------|------|----|------|------|--------|---------|--------|
| D | 2900 | 12473 | 43-047-32887 | NBU 271 GR | SWNW | 24 | 10 S | 20 E | UINTAH | 9-13-98 | 10-06- |
|---|------|-------|--------------|------------|------|----|------|------|--------|---------|--------|

WELL 2 COMMENTS: **981014 NEW ENTITY NUMBER ASSIGNED; WELL DIDN'T COMPLETE IN PRODUCING ZONE IN UNIT. CHANGED PER MARTHA JOHNSON OF COASTAL. ALSO, PER SHIRLEY HOLMES, AN AMENDED WCR WILL BE SENT IN WITH THE ZONE AS GRRV. KI (NATURAL BUTTES UNIT)**

| | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | | | |
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WELL 3 COMMENTS:

| | | | | | | | | | | | |
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| | | | | | | | | | | | |
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WELL 4 COMMENTS:

| | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

KRISTEN D. RISBECK
Signature

Title

10-14
Date

Phone No. () _____



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

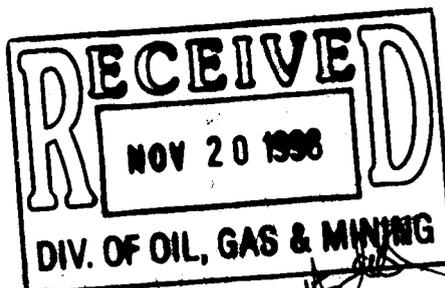
Michael O. Leavitt
 Governor
 Lowell P. Braxton
 Division Director

DENVER DISTRICT - E & S

OCT 29 1998

BLC ___ RAD ___ SCP ___ CEL ___
 SAB ___ JPN ___ MDE ___ LPS ___

October 23, 1998



Ms. Sheila Bremner
 Coastal Oil & Gas Corporation
 PO Box 749
 Denver, Colorado 80201 0749

Dear Ms. Sheila Bremner

Re: Natural Buttes Unit 296 *S-247105 R20E 43042 32886*
 Submittal of Electric and Radioactivity Logs *sub to Wilson*

We have received the GR/CCL/CBL logs for the referenced well. However, the Well Completion Report (WCR) at a GR/CCL/CBL was also run. Please submit a copy of this log to our office as soon as possible.

Your help in this matter will be greatly appreciated. If you have questions regarding this request, please contact me at (801) 538-5284.

Sincerely,

Carol Daniels

Carol Daniels
 Office Technician II

cc: Log File

10-29-98

KAREN

Please Handle

GARRY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
8 South 1200 East CITY Vernal STATE Utah ZIP 84078
PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Name Change</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

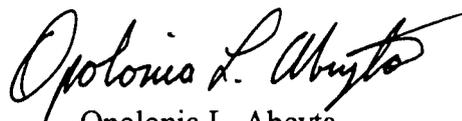
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

| | | | |
|---------------|-------------|-------------|-----------|
| UTUSL-065841A | UTU-47172 | UTU-74415 | UTU-53860 |
| UTU-28652 | UTU-50687 | UTU-74416 | UTU-66401 |
| UTU-37943 | UTU-52298 | UTU-75091 | UTU-67868 |
| UTU-44089 | UTU-0109054 | UTU-75096 | UTU-65389 |
| UTU-44090A | UTU-0143511 | UTU-75097 | UTU-77084 |
| UTU-61263 | UTU-0143512 | UTU-75673 | UTU-61430 |
| UTU-00343 | UTU-38401 | UTU-76259 | UTU-72633 |
| UTU-02651 | UTU-38411 | UTU-76260 | UTU-72650 |
| UTU-02651B | UTU-38418 | UTU-76261 | UTU-49692 |
| UTU-0142175 | UTU-38419 | UTU-76493 | UTU-57894 |
| UTU-70235 | UTU-38420 | UTU-76495 | UTU-76829 |
| UTU-70406 | UTU-38421 | UTU-76503 | UTU-76830 |
| UTU-74954 | UTU-38423 | UTU-78228 | UTU-76831 |
| UTU-75132 | UTU-38424 | UTU-78714 | |
| UTU-75699 | UTU-38425 | UTU-78727 | |
| UTU-76242 | UTU-38426 | UTU-78734 | |
| UTU-78032 | UTU-38427 | UTU-79012 | |
| UTU-4377 | UTU-38428 | UTU-79011 | |
| UTU-4378 | UTU-53861 | UTU-71694 | |
| UTU-7386 | UTU-58097 | UTU-00576 | |
| UTU-8344A | UTU-64376 | UTU-00647 | |
| UTU-8345 | UTU-65222 | UTU-01470D | |
| UTU-8347 | UTU-65223 | UTU-0136484 | |
| UTU-8621 | UTU-66746 | UTU-8344 | |
| UTU-14646 | UTU-67178 | UTU-8346 | |
| UTU-15855 | UTU-67549 | UTU-8648 | |
| UTU-25880 | UTU-72028 | UTU-28212 | |
| UTU-28213 | UTU-72632 | UTU-30289 | |
| UTU-29535 | UTU-73009 | UTU-31260 | |
| UTU-29797 | UTU-73010 | UTU-33433 | |
| UTU-31736 | UTU-73013 | UTU-34711 | |
| UTU-34350 | UTU-73175 | UTU-46699 | |
| UTU-34705 | UTU-73434 | UTU-78852 | |
| UTU-37116 | UTU-73435 | UTU-78853 | |
| UTU-37355 | UTU-73444 | UTU-78854 | |
| UTU-37573 | UTU-73450 | UTU-075939 | |
| UTU-38261 | UTU-73900 | UTU-0149767 | |
| UTU-39223 | UTU-74409 | UTU-2078 | |
| UTU-40729 | UTU-74410 | UTU-44426 | |
| UTU-40736 | UTU-74413 | UTU-49530 | |
| UTU-42469 | UTU-74414 | UTU-51026 | |

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/02/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/02/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

.TPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

**Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.**

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

**Sincerely,
Westport Oil and Gas Company, L.P.**

**Debby J. Black
Engineer Technician**

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

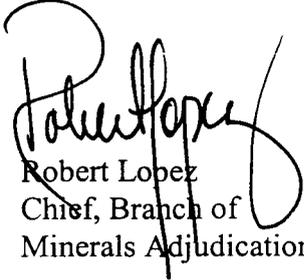
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

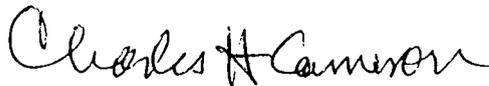
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | 8. WELL NAME and NUMBER: Exhibit "A" | |
| 2. NAME OF OPERATOR: El Paso Production Oil & Gas Company | | 9. API NUMBER: |
| 3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995 | PHONE NUMBER: (832) 676-5933 | 10. FIELD AND POOL, OR WILDCAT: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH | | |

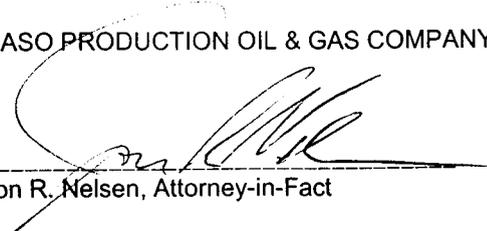
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

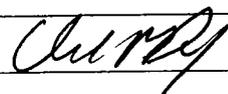
Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

| | | |
|---|--|---|
| NAME (PLEASE PRINT) WESTPORT OIL AND GAS COMPANY, L.P. David R. Dix | | TITLE Agent and Attorney-in-Fact |
| SIGNATURE  | | DATE 12/17/02 |

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|----------|
| 1. GLH |
| 2. CDW ✓ |
| 3. FILE |

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

| | |
|--|-------------------------------|
| The operator of the well(s) listed below has changed, effective: 12-17-02 | |
| FROM: (Old Operator): | TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY | WESTPORT OIL & GAS COMPANY LP |
| Address: 9 GREENWAY PLAZA | Address: P O BOX 1148 |
| | |
| HOUSTON, TX 77064-0995 | VERNAL, UT 84078 |
| Phone: 1-(832)-676-5933 | Phone: 1-(435)-781-7023 |
| Account No. N1845 | Account No. N2115 |

CA No.

Unit:

| WELL(S) | SEC TWN | API NO | ENTITY | LEASE | WELL | WELL |
|---------------------------------|------------|--------------|--------|---------|------|--------|
| NAME | RNG | | NO | TYPE | TYPE | STATUS |
| HALL 6-135 (CA CR-12) | 06-09S-22E | 43-047-33456 | 12712 | FEE | GW | P |
| HALL 6-138 (CA CR-12) | 06-09S-22E | 43-047-33457 | 12716 | FEE | GW | P |
| TRIBAL 6-140 | 06-09S-22E | 43-047-33459 | 13583 | INDIAN | GW | DRL |
| TRIBAL 6-139 | 06-09S-22E | 43-047-33458 | 99999 | INDIAN | GW | APD |
| NBU 12 | 18-09S-22E | 43-047-30119 | 9241 | FEDERAL | GW | PA |
| NBU 13 | 30-09S-22E | 43-047-30120 | 9242 | FEDERAL | GW | PA |
| NBU 8 | 33-09S-22E | 43-047-30108 | 9245 | FEDERAL | GW | PA |
| SOUTHMAN CYN 31-1-L (UTU-74898) | 31-09S-23E | 43-047-32543 | 11678 | FEDERAL | GW | P |
| SOUTHMAN CANYON 31-2 | 31-09S-23E | 43-047-34725 | 99999 | FEDERAL | GW | DRL |
| SOUTHMAN CANYON 31-3 | 31-09S-23E | 43-047-34726 | 13717 | FEDERAL | GW | DRL |
| SOUTHMAN CANYON 31-4 | 31-09S-23E | 43-047-34727 | 99999 | FEDERAL | GW | DRL |
| DESERT SPRINGS 24-B-9 | 24-10S-18E | 43-047-32181 | 11469 | FEDERAL | GW | PA |
| DESERT SPRINGS 29-1 | 29-10S-19E | 43-047-31961 | 11470 | FEDERAL | GW | PA |
| NBU 296 | 24-10S-20E | 43-047-32886 | 12472 | FEDERAL | GW | PA |
| NBU 12-5-10-21 GR | 05-10S-21E | 43-047-30426 | 11634 | FEDERAL | OW | P |
| UINTAH UNIT 1 | 16-10S-21E | 43-047-15375 | 9260 | STATE | WS | PA |
| NBU 76 | 26-10S-21E | 43-047-31084 | 99998 | FEDERAL | GW | PA |
| NBU 40 | 35-10S-21E | 43-047-30871 | 99998 | FEDERAL | GW | PA |
| UTE TRAIL U 7 | 04-10S-22E | 43-047-15381 | 9261 | FEDERAL | GW | PA |
| NBU 1 | 05-10S-22E | 43-047-20268 | 9243 | FEDERAL | GW | PA |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/27/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/27/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891008900A

8. Well Name and No.
Multiple Wells - see attached

9. API Well No.
Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
Natural Buttes Unit

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple Wells - see attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) J.T. Conley Title Operations Manager
Signature *J.T. Conley* Date: 9-2-2003
Initials: JTC Date: 9-2-2003

SEP 10 2003
DIV. OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____
Office: **Accepted by the Utah Division of Oil, Gas and Mining**
Date: 9/16/03

Federal Approval of This Action is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| | | | | |
|------------|---------------|------------|------------|------------------|
| NBU 200 | 20-8-21 SENE | U00070 | 891008900A | 430473300900S1 |
| NBU 261 | 30-9-21 SENW | UTU0581 | 891008900A | 430473292800S1 ✓ |
| NBU 262 | 33-9-21 NENE | UTU0576 | 891008900A | 430473292900S1 |
| NBU 263 | 34-9-21 SENW | U01194 | 891008900A | 430473279300S1 ✓ |
| NBU 264 | 1-10-21 SESW | U02842B | 891008900A | 430473300000S1 |
| NBU 265 | 2-10-21 NESE | ML13826 | 891008900A | 430473279600S1 ✓ |
| NBU 266 | 10-10-21 SWNW | UTU0149079 | 891008900A | 430473294100S1 |
| NBU 267 | 10-10-21 NESW | UTU01416A | 891008900A | 430473294200S1 |
| NBU 268 | 11-10-21 NENE | U01190 | 891008900A | 430473300100S1 |
| NBU 269 | 12-10-21 SWNW | UTU1196D | 891008900A | 430473347300S1 |
| NBU 270 | 13-10-21 SWNW | ML23608 | 891008900A | 430473286200S1 ✓ |
| NBU 271 | 24-10-20 SWNW | UTU4485 | 891008900A | 430473288700S1 |
| NBU 272 | 11-10-22 SWNE | U01197A | 891008900A | 430473288900S1 ✓ |
| NBU 273 | 22-9-21 NWNW | UTU0147566 | 891008900A | 430473290600S1 |
| NBU 274 | 23-9-21 NESW | UTU149075 | 891008900A | 430473290700S1 |
| NBU 275 | 9-9-21 NWSW | UTU01188 | 891008900A | 430473290500S1 |
| NBU 277 | 19-9-22 SENE | UTU0284 | 891008900A | 430473304200S1 |
| NBU 278 | 30-9-22 SWSW | U463 | 891008900A | 430473301100S1 |
| NBU 280 | 31-9-22 NESW | ML22935A | 891008900A | 430473286500S1 ✓ |
| NBU 281 | 32-9-22 SWSW | ML22649 | 891008900A | 430473286600S1 ✓ |
| NBU 282 | 32-9-22 NESE | ML22649 | 891008900A | 430473286700S1 |
| NBU 285 | 3-10-22 NWNW | UTU01191 | 891008900A | 430473297600S1 |
| NBU 286 | 3-10-22 SENW | UTU01191 | 891008900A | 430473298400S1 |
| NBU 287 | 3-10-22 NESE | UTU01191A | 891008900A | 430473298500S1 |
| NBU 288 | 3-10-22 NWSW | UTU01191 | 891008900A | 430473298600S1 |
| NBU 289 | 3-10-22 SESW | UTU01191 | 891008900A | 430473291000S1 |
| NBU 290 | 3-10-22 SWSE | UTU01191A | 891008900A | 430473298700S1 |
| NBU 291 | 9-10-22 NENE | UTU01196D | 891008900A | 430473291100S1 |
| NBU 292 | 9-10-22 SWNE | UTU1196D | 891008900A | 430473347400S1 |
| NBU 293 | 10-10-22 SENE | UTU025187 | 891008900A | 430473318200S1 |
| NBU 294X | 22-9-20 NENW | UTU0577B | 891008900A | 430473346500S1 |
| NBU 295 | 12-10-20 SWSW | UTU4478 | 891008900A | 430473293900S1 |
| NBU 296 | 24-10-20 NWNE | UTU4485 | 891008900A | 430473288600S1 |
| NBU 297 | 11-9-21 SWNW | UTU0141315 | 891008900A | 430473304000S1 |
| NBU 298 | 15-9-21 NESW | UTU01188 | 891008900A | 430473304100S1 |
| NBU 299 | 16-9-21 SWNE | ML3282 | 891008900A | 430473301200S1 |
| NBU 300 | 21-9-21 NWNW | UTU0576 | 891008900A | 430473302300S1 |
| NBU 301 | 25-9-21 NWSW | U01194 | 891008900A | 430473285900S1 ✓ |
| NBU 302 | 26-9-21 SWNW | U01194 | 891008900A | 430473287700S1 ✓ |
| NBU 303 | 26-9-21 SESE | ML22934 | 891008900A | 430473287800S1 ✓ |
| NBU 304 | 27-9-21 SESE | U01194A | 891008900A | 430473287900S1 ✓ |
| NBU 305 | 27-9-21 SWSE | U01194A | 891008900A | 430473288000S1 ✓ |
| NBU 306 | 27-9-21 NWNW | U01194A | 891008900A | 430473286000S1 ✓ |
| NBU 307 | 28-9-21 NWNE | U05676 | 891008900A | 430473300700S1 |
| NBU 308 | 28-9-21 SENW | U05676 | 891008900A | 430473314300S1 |
| NBU 309 | 30-9-21 NENE | UTU0581 | 891008900A | 430473301000S1 |
| NBU 310 | 35-9-21 NENW | U01194 | 891008900A | 430473288200S1 ✓ |
| NBU 311 | 4-10-22 NESE | UTU01191 | 891008900A | 430473283700S1 |
| NBU 312-E2 | 2-9-21 SWSE | UTU21510 | 891008900A | 430473228800S1 ✓ |
| NBU 313 | 4-10-22 NENW | UTU01191A | 891008900A | 430473283800S1 |
| NBU 315 | 11-9-21 SENE | UTU0141317 | 891008900A | 430473387900S1 |
| NBU 316 | 11-9-21 SWNE | UTU0141317 | 891008900A | 430473441300S1 |
| NBU 317 | 13-9-21 NENE | U-01193 | 891008900A | 430473392100S1 |
| NBU 318 | 13-9-21 SWNE | UTU01193 | 891008900A | 430473388000S1 |
| NBU 320 | 25-9-21 NWNW | U01189 | 891008900A | 430473320100S1 |
| NBU 321 | 26-9-21 SWSW | U01194 | 891008900A | 430473320200S1 ✓ |
| NBU 322 | 34-9-21 SESW | U01994 | 891008900A | 430473320300S1 ✓ |
| NBU 323 | 30-9-22 NENE | U-463 | 891008900A | 430473405000S1 |
| NBU 326 | 31-9-22 NESW | ML22935A | 891008900A | 430473320400S1 ✓ |
| NBU 327 | 33-9-22 SWSE | UTU01191 | 891008900A | 430473373500S1 |
| NBU 329 | 1-10-21 NESW | UTU02842B | 891008900A | 430473322700S1 |
| NBU 330 | 3-10-21 NENE | UTU0149078 | 891008900A | 430473322800S1 |
| NBU 331 | 3-10-21 NWNE | UTU0149078 | 891008900A | 430473322900S1 |

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? N (Y or N)

| | BEFORE \$/Year | AFTER \$/Year | DIFFERENCE \$/Year |
|-------------------------|-------------------|------------------|-----------------------|
| Gross Oil Revenue | \$1,088 | \$1,099 | \$11 |
| Gross Gas Revenue | \$0 | \$0 | \$0 |
| NGL Revenue | \$0 | \$0 | \$0 |
| PULLING UNIT SERVICE | | | \$0 |
| WIRELINE SERVICE | | | \$0 |
| SUBSURF EQUIP REPAIRS | | | \$0 |
| COMPANY LABOR | | | \$0 |
| CONTRACT LABOR | \$0 | \$200 | \$200 |
| CONTR SERVICE | | | \$0 |
| LEASE FUEL GAS | \$0 | \$0 | \$0 |
| UTILITIES - ELECTRICITY | \$0 | \$0 | \$0 |
| CHEMICAL TREATING | | | \$0 |
| MATERIAL & SUPPLY | \$0 | \$150 | \$150 |
| WATER & HAULING | | | \$0 |
| ADMINISTRATIVE COSTS | | | \$0 |
| GAS PLANT PROCESSING | | | \$0 |
| Totals | \$0 | \$350 | \$350 |

Increased OPX Per Year

Investment Breakdown:

| Cap/Exp Code | Cost, \$ | Oil Price | \$/BO |
|--------------|-------------|-----------|--------------|
| Capital \$ | 820/830/840 | \$ 23.00 | \$/BO |
| Expense \$ | 830/840 | \$ 3.10 | \$/MCF |
| Total \$ | \$1,200 | \$ - | \$/ HP / day |

| | | |
|---------|---------|--------|
| OPX/BF | \$ 2.00 | \$/BF |
| OPX/MCF | \$ 0.62 | \$/MCF |

Production & OPX Detail:

| | Before | After | Difference |
|-----------------|------------|------------|------------|
| Oil Production | 0.192 BOPD | 0.194 BOPD | 0.002 BOPD |
| Gas Production | 0 MCFPD | 0 MCFPD | 0 MCFPD |
| Wtr Production | 0 BWPD | 0 BWPD | 0 BWPD |
| Horse Power | HP | HP | 0 HP |
| Fuel Gas Burned | MCFPD | MCFPD | 0 MCFPD |

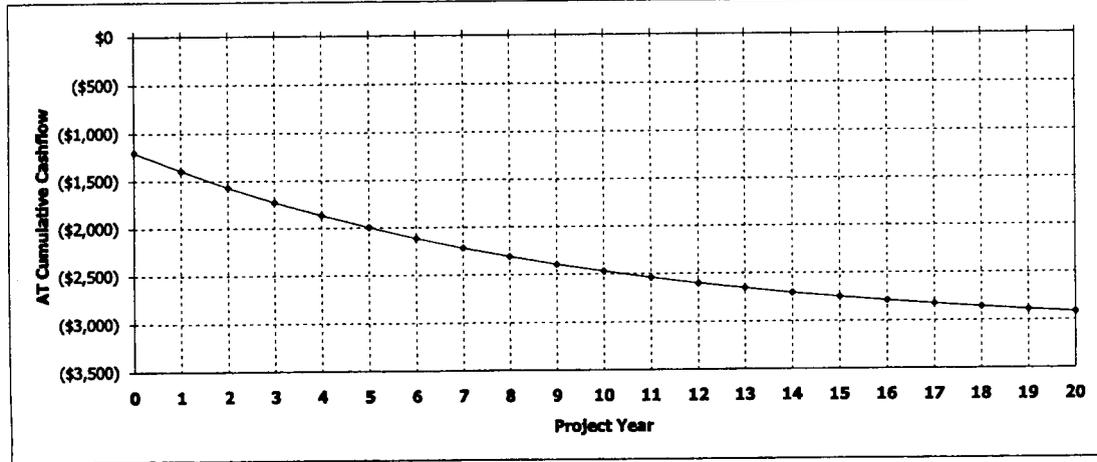
| | |
|--|---|
| <p>Project Life: Life = <input type="text" value="20.0"/> Years (Life no longer than 20 years)</p> <p>Internal Rate of Return: After Tax IROR = <input type="text" value="#DIV/0!"/></p> <p>AT Cum Cashflow: Operating Cashflow = <input type="text" value="(\$2,917)"/> (Discounted @ 10%)</p> | <p>Payout Calculation:</p> <p>Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$</p> <p>Payout occurs when total AT cashflow equals investment See graph below, note years when cashflow reaches zero</p> <p>Payout = <input type="text" value="NEVER"/> Years or <input type="text" value="#VALUE!"/> Days</p> |
|--|---|

Gross Reserves:

| | |
|----------------------|---------|
| Oil Reserves = | 6 BO |
| Gas Reserves = | 0 MCF |
| Gas Equiv Reserves = | 38 MCFE |

Notes/Assumptions:
An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

| Flash Conditions | | Gas/Oil Ratio (scf/STbbl) (A) | Specific Gravity of Flashed Gas (Air=1.000) | Separator Volume Factor (B) | Separator Volume Percent (C) |
|------------------|----|-------------------------------------|---|--------------------------------------|---------------------------------------|
| psig | °F | | | | |

Calculated at Laboratory Flash Conditions

| | | | | | |
|----|-----|------|-------|-------|---------|
| 80 | 70 | | | 1.019 | |
| 0 | 122 | 30.4 | 0.993 | 1.033 | 101.37% |
| 0 | 60 | 0.0 | — | 1.000 | 98.14% |

Calculated Flash with Backpressure using Tuned EOS

| | | | | | |
|--------|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 6.0 oz | 65 | 24.6 | 0.777 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 4.0 oz | 65 | 24.7 | 0.778 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 2.0 oz | 65 | 24.7 | 0.779 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 0 | 65 | 24.8 | 0.780 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

- 5. Lease Serial No.
SEE ATTACHED
- 6. If Indian, Allottee or Tribe Name
- 7. If Unit or CA/Agreement, Name and/or No.
- 8. Well Name and No.
SEE ATTACHED
- 9. API Well No.
SEE ATTACHED
- 10. Field and Pool, or Exploratory Area
VARIOUS
- 11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input type="checkbox"/> Other _____ |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO PLACE THE SUBJECT WELL LOCATIONS ON TEMPORARILY ABANDONMENT STATUS, UNTIL SUCH TIME THE WELL LOCATIONS CAN BE PLUGGED AND ABANDON.

PLEASE REFER TO THE ATTACHED LIST OF PROPOSED PLUG AND ABANDONMENTS FOR THE NEXT 5 YEARS.

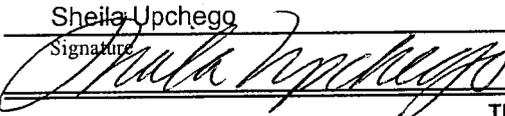
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 8/20/2004
 BY: [Signature]
 * See Conditions of Approval (Attached)
 Federal Approval of This Action Is Necessary

COPY SENT TO OPERATOR
 Date: 8-24-04
 Initials: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Sheila Upchegg

Signature


Title
Regulatory Analyst

Date
May 25, 2004

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 03 2004

43-049- Proposed 2007 P&A's - 15 Wells

| | | | |
|-------|-----------------------|---------------|----------------|
| 30494 | CIGE 035 | 1-10-20 NESW | UTU-02270A |
| 30542 | CIGE 066 | 23-10-21 SENW | UTU-02278A |
| 30952 | CIGE 073D | 5-10-22 SWSW | UTU-01191A |
| 30953 | CIGE 074D | 6-10-22 NWSE | UTU-01195 |
| 31915 | CIGE 114 | 34-9-21 NESE | U-01194A |
| 34436 | CIGE 282 | 7-10-22 NENE | ML-23609 |
| 30962 | KURIP 01-027 | 1-9-20 NENW | 14-20-H62-3004 |
| 30848 | NBU 043 | 26-10-20 NWSE | UTU-4476 |
| 30534 | NBU 047N2 | 30-10-22 SESW | UTU-0132568A |
| 31250 | NBU 087J | 3-10-22 NESW | UTU-01191A |
| 31923 | NBU 114 | 5-10-21 SWSW | UTU-01393D |
| 31982 | NBU 149 | 5-10-22 NESE | UTU-01191 |
| 31992 | NBU 150 | 9-10-22 SENW | UTU-01196B |
| 32234 | NBU 188 | 10-10-22 SWSW | U-01196C |
| 33692 | WONSITS FEDERAL 01-05 | 5-8-22 LOT 5 | UTU-72633 |

Proposed 2008 P&A's - 11 wells

| | | | |
|-------|------------|---------------|------------|
| 32401 | NBU 213 | 15-10-22 NWNW | UTU-025187 |
| 32480 | NBU 217 | 28-9-21 NESW | U-05678 |
| 32944 | NBU 242 | 5-10-22 SWSE | UTU-01191 |
| 32917 | NBU 253 | 10-9-21 SWNW | U-0141315 |
| 32929 | NBU 262 | 33-9-21 NENE | UTU-0576 |
| 33011 | NBU 278 | 30-9-22 SWSW | U-463 |
| 32976 | NBU 285 | 3-10-22 NWNW | UTU-01191 |
| 32886 | NBU 296 GR | 24-10-20 NWNE | UTU-4485 |
| 33776 | NBU 364 | 29-9-21 SESE | UTU-0581 |
| 30838 | NBU 58N2 | 27-10-22 NENW | U-473 |
| 31327 | NBU 98-V | 34-9-21 SWSW | U-01194-A |

69 total wells

| API # | WELL NAME | S-T-R | LEASE NUMBERS |
|---------|-----------|-------|---------------|
| 43-047- | | | |

Proposed 2004 P&A's - 13 Wells

| | | | |
|-------|--------------------------|---------------|------------|
| 31900 | EAST GUSHER 15-1A | 15-6-20 NENE | UTU-58007 |
| 30423 | JACK RABBIT 1-11 | 11-10-23 SWNE | UTU-38425 |
| 32540 | SOUTHMAN CANYON 09-03M | 9-10-23 SWSW | UTU-37355 |
| 32543 | SOUTHMAN CANYON 31-01-L | 31-9-23 NWSW | UTU-33433 |
| 31100 | NBU 070N3 | 3-10-22 SWNW | UTU-01191 |
| 30221 | NBU 018 | 10-10-22 SWNE | UTU-025187 |
| 20280 | WALKER HOLLOW U MCLISH 1 | 8-7-23 SWSW. | UTU-02651 |
| 30011 | WALKER HOLLOW U MCLISH 2 | 8-7-23 SWSE | UTU-02651 |
| 30030 | WALKER HOLLOW U MCLISH 4 | 8-7-23 NESW | UTU-02651 |
| 31034 | WALKER HOLLOW UNIT 6 | 8-7-23 SESE | UTU-02651 |
| 30027 | WALKER HOLLOW U MCLISH 3 | 8-7-23 NESE | UTU-02651 |
| 31092 | WALKER HOLLOW UNIT J-8 | 8-7-23 NWSE | UTU-02651 |
| 31975 | NBU 153 | 11-10-22 SWNW | U-01197A |

Proposed 2005 P&A's - 15 Wells

| | | | |
|-------|-------------------------|--------------|----------------|
| 31833 | BASER DRAW 5-1 | 5-7-22 NWNW | UTU-075939 |
| 31834 | BASER DRAW 6-1 | 6-7-22 NWNW | UTU-075939 |
| 31859 | BASER DRAW FEDERAL 6-2 | 6-7-22 SWNE | UTU-075939 |
| 31304 | COORS FEDERAL 14-1D | 14-7-21 NWNW | UTU-65223 |
| 32009 | COORS FEDERAL 2-10HB | 10-7-21 NWNW | UTU-6522 |
| 30753 | DM ICE FRIDAY 34-22 | 34-8-20 NESE | 14-20-H62-2997 |
| 32333 | FEDERAL 11-1-M | 11-6-20 SWSW | UTU-64376 |
| 33831 | HORSESHOE BEND FED 03-1 | 3-7-21 NWSE | UTU-0142175 |
| 33832 | HORSESHOE BEND FED 04-1 | 4-7-21 NWSE | UTU-66401 |
| 33872 | HORSESHOE BEND FED 26-3 | 26-6-21 NWSW | UTU-38401 |
| 33667 | KENNEDY WASH FED 14-1 | 14-8-23 NWSW | UTU-71424 |
| 30623 | SAND RIDGE FED 23-17 | 17-8-23 NESW | UTU-0143276 |
| 31508 | STIRRUP FEDERAL 29-2 | 29-6-21 NWSE | UTU-46699 |
| 31634 | STIRRUP FEDERAL 29-3 | 29-6-21 SESE | UTU-78854 |
| 30815 | WEST WALKER FED. 1-33 | 33-6-22 NWSW | UTU-38411 |

Proposed 2006 P&A's - 15 Wells

| | | | |
|-------|---------------------------|---------------|------------|
| 30524 | BITTER CREEK 01-03 | 3-11-22 SWNE | UTU-29797 |
| 30379 | CANYON VIEW FEDERAL 1-18 | 18-10-23 SENW | UTU-38421 |
| 30369 | CROOKED CYN FED 1-17 | 17-10-23 NENW | UTU-37355 |
| 31778 | E BENCH UNIT #1 | 33-11-22 NWSE | UT-121P |
| 30365 | FLAT MESA FED. 1-7 | 7-10-23 NWSE | UTU-38420 |
| 30544 | LOOKOUT POINT STATE 1-16 | 16-10-23 NESE | ML-221886A |
| 30766 | LOVE UNIT B2-3 | 3-11-21 SWSW | UTU-8347 |
| 30560 | NSO FEDERAL 1-12 | 12-10-23 NENW | UTU-38423 |
| 30558 | PETE'S FLAT 1-1 | 1-10-23 NESE | UTU-40736 |
| 30382 | SAGE HEN FEDERAL 1-6 | 6-10-23 NESE | UTU-38419 |
| 30383 | SAGEBRUSH FEDERAL 1-8 | 8-10-23 SWNE | UTU-37355 |
| 30856 | SOUTHMAN CANYON 01-05 FED | 5-10-23 SENW | UTU-33433 |
| 30632 | SOUTHMAN CANYON 4-4 | 4-10-23 NWSE | UTU-33433 |
| 30481 | WHITE RIVER 1-14 | 14-10-23 NENW | UTU-38427 |
| 31775 | WILLOW CREEK UNIT #1 | 27-11-20 SENE | UT-128P |



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

CONDITIONS OF APPROVAL TO EXTEND SI/TA OF WELL

| | |
|-----------------------|---|
| Well Name and Number: | Several State and Federal wells |
| API Number: | See Sundry List |
| Operator: | Westport Oil and Gas Company L.P. |
| Reference Document: | Original Sundry dated May 25, 2004, received by DOGM on June 3, 2004 |

The Division of Oil, Gas and Mining (DOGM) accepts Westport's plan of action to Plug and Abandon sixty-nine wells by year-end 2008. Based upon the plan of action DOGM approves these-sixty-nine (69) wells for extended shut-in until September 1, 2005.

Approval Conditions (Federal Approval necessary on all Federal/Indian wells):

1. If SI/TA is desired beyond the approval date listed above, the operator should submit a request for extended SI/TA at that time. Adherence to the accepted plan of action, wellbore conditions etc. will be taken into consideration.
2. A well monitoring program should be in place to ensure that health, safety and the environment are all protected (wellbore integrity).
3. Any changes in wellbore conditions or integrity; or sustained pressure on casing/casing annuli shall be reported to the Division immediately. A new monitoring program or remedial action may be necessary at that time.

Dustin K. Doucet
Petroleum Engineer

August 20, 2004

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

| |
|---|
| 5. Lease Serial No. UTU-4485 |
| 6. If Indian, Allottee or Tribe Name |
| 7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES UNIT |
| 8. Well Name and No. NBU 296 GR |
| 9. API Well No. 43-047-32886 |
| 10. Field and Pool, or Exploratory Area NATURAL BUTTES |
| 11. County or Parish, State UINTAH COUNTY, UTAH |

SUBMIT IN TRIPLICATE - Other instructions on reverse side

| | |
|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | |
| 2. Name of Operator WESTPORT OIL & GAS COMPANY L.P. | |
| 3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078 | 3b. Phone No. (include area code) (435) 781-7024 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NWNE SECTION 24-T10S-R20E 934'FNL & 1953'FEL | |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input type="checkbox"/> Other _____ |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL LOCATION. THE SUBJECT WELL LOCATION HAS BEEN TEMPORARILY ABANDON AND SHUT-IN. THE OPERATOR HAS REVIEWED AND CONFIRMED THAT THE PRODUCTIVE ZONES ARE DEPLETED. THE IS NO ADDITIONAL DOWNHOLW POTENTIAL.

PLEASE REFER TO THE ATTACHED PLUG AND ABANDON PROCEDURE.

10-12-05
GHO

| | |
|---|------------------------------------|
| 14. I hereby certify that the foregoing is true and correct | |
| Name (Printed/Typed) Sheila Upchego | Title Regulatory Analyst |
| Signature | Date September 29, 2005 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | | |
|---|--|-------------------------|--|
| Approved by | Title Accepted by the Utah Division of Oil, Gas and Mining | Date 10/11/05 | Federal Approval Of This Action Is Necessary |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

OCT 04 2005

NBU 296
 934' FNL & 1953' FEL
 NWNE - Section 24 – T10S – R20E
 Uintah County, UT

| | | | |
|--------------|-------|----------------------|--------------|
| KBE: | 5185' | API NUMBER: | 43-047-32886 |
| GLE: | 5172' | LEASE NUMBER: | U-4485 |
| TD: | 5228' | WI: | 60.000000% |
| PBTD: | 5187' | NRI: | 45.000000% |
| | | ORRI: | |

CASING: 11" hole
 8.625" 24#, J-55 @ 254'
 Cemented with 100 sx Premium AG, circulated 5 BC to pit. TOC @ surface.

7.875" hole
 5.5" 17# K-55&N-80 @ 5228'
 Cemented with 305 sx HiFill lead and 600 sx 50-50 Pozmix tail tail. TOC @ 1440' by CBL.

TUBING: 2.375" 4.7# J-55 tubing at 4012', SN at 3978

| Tubular | Drift inches | Collapse psi | Burst Psi | Capacities | | |
|-----------------------------|--------------|--------------|-----------|------------|----------|----------|
| | | | | Gal./ft. | Cuft/ft. | Bbl./ft. |
| 2.375" 4.7# J-55 tbg. | 1.901 | 8100 | 7700 | 0.1626 | 0.02173 | 0.00387 |
| 5.5" 17# J/K-55 csg. | 4.892 | 4910 | 5320 | 0.9764 | 0.1305 | 0.02324 |
| 5.5" 17# N-80 csg. | 4.767 | 6280 | 7740 | 0.9764 | 0.1305 | 0.02324 |
| 8.625" 24# J-55 csg | 7.972 | 1370 | 2950 | 2.6749 | 0.3575 | 0.0636 |
| 7.875" borehole | | | | 2.5302 | 0.3382 | 0.0602 |
| Annular Capacities | | | | | | |
| 2.375" tbg. X 5.5" 17# csg. | | | | 0.7462 | 0.0997 | 0.01776 |
| 5.5" csg. X 8.625" 24# csg. | | | | 1.4406 | 0.1926 | 0.0343 |
| 5.5" csg. X 7.875" hole | | | | 1.2978 | 0.1733 | 0.0309 |

GEOLOGIC INFORMATION:

| | |
|------------------|--------------------------|
| Formation | Depth to top, ft. |
| Uinta | Surface |
| Green River | 1310' |

Tech. Pub. #92 Base of USDW's
 USDW Elevation ~0' MSL
 USDW Depth ~5185' KBE

PERFORATION DETAIL

| Formation | Date | Top | Bottom | SPF | DIA. (in.) | Status |
|-------------|-----------|------|--------|-----|------------|--------|
| Green River | 8/21/1998 | 4076 | 4086 | 3 | 0.35 | Open |

WELL HISTORY:**Completion – August 1998**

- TD'd on 8/16/1998
- Perforated the **Green River** interval 4076-4086'.
- Broke down with 3% KCl. Well commenced flowing with no other stimulation.
- Tested 2156 MCFD, 3 BWPD, 880 psi FTP, 960 SICP, 20/64th choke on 8/26/1998.

October 1999 pressure survey measured 198 psi BHP.

REMARKS:

- Originally planned for the Tw, decided to case after taking major kick in the Tgr.
- Well depleted rapidly, typical of Tgr wells on the south side of the lake.
- **Schedule for P&A.**

NBU 296 GR P&A PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- BRINE WITH A MINIMUM DENSITY OF AT LEAST 9 PPG MUST BE PLACED BETWEEN ALL PLUGS. 10 PPG IS ASSUMED IN THIS PROCEDURE.
- NOTIFY THE BLM AT 435-781-4400 24 HOURS BEFORE MOVING ON LOCATION.

P&A PROCEDURE

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. TOH WITH TUBING. RU WIRELINE AND MAKE A GAUGE RING RUN TO ~5228'.
3. **PLUG #1, BASE OF USDW'S (~5185')**: SPOT A BALANCED CEMENT PLUG FROM ~5085' – ~5228' (TD) USING ~17 SX (~18.66 CUFT.) CLASS G CEMENT. DISPLACE WELL WITH 10 PPG BRINE.
- 4.
5. **PLUG #2, WASATCH TOP (~4469')**: SPOT A BALANCED CEMENT PLUG FROM ~4369' – ~4569' USING ~23 SX (~26.1 CUFT.) CLASS G CEMENT. DISPLACE WELL WITH 10 PPG BRINE.
6. **PLUG #3, PERFORATIONS (TOP PERF @ 4076')**: RIH & SET A CIBP @ 4075. SPOT 50' (~6 SX OR ~6.53 CUFT.) OF CEMENT ON TOP OF PLUG. DISPLACE WELL WITH 10 PPG BRINE.
7. **PLUG #4, GREEN RIVER TOP (~1310')**: RIH & PERFORATE AT ~1410' WITH 4 SPF, SET CICR @ ~1210' AND SQUEEZE USING A MINIMUM OF ~61 SX (~69.27 CUFT.) OF CLASS G CEMENT. DISPLACE WELL WITH 10 PPG BRINE
8. **PLUG #5, 5 ½" CASING STUB & SURFACE**: CUT 5 ½" CASING @ ~300'. PULL AND LD SAME. SPOT ~50' OF CEMENT INSIDE 5 ½" CASING STUB AND 5 1/2" X 7 7/8" BOREHOLE ANNULUS USING ~13 SX (~15.2 CUFT.) CLASS G CEMENT. FILL 8 5/8" CASING FROM 300' TO SURFACE WITH ~93 SX (~106.37 CUFT.) OF CLASS G CEMENT.
9. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
10. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB.

ALM – 9/27/05

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| |
|----------------|
| ROUTING |
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

| | | |
|---|--|-----------------|
| The operator of the well(s) listed below has changed, effective: | | 1/6/2006 |
| FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024 | TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024 | |

| WELL NAME | CA No. | Unit: | NATURAL BUTTES UNIT | | | | | |
|-----------|--------|-------|---------------------|--------|-----------|------------|-----------|-------------|
| | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

| | |
|--|----------------------------------|
| Name (Printed/Typed) RANDY BAYNE | Title DRILLING MANAGER |
| Signature <i>Randy Bayne</i> | Date May 9, 2006 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | |
|---|---|---|--|--|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | | |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR | | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | | | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

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MAR 28 2006

DIV. OF OIL, GAS & MINERAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well Oil Well Gas Dry Other
 b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
 Other PLUG AND ABANDON

2. Name of Operator
KERR MCGEE OIL & GAS ONSHORE LP

3. Address **1368 SOUTH 1200 EAST VERNAL, UTAH 84078**
 3a. Phone No. (include area code) **(435)-781-7024**

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
 At surface **SW 1/4 WNE 934'FNL, 1953'FEL**

At top prod. interval reported below
 At total depth

14. Date Spudded
 15. Date T.D. Reached
 16. Date Completed D & A Ready to Prod.
05/19/06

18. Total Depth: MD TVD
 19. Plug Back T.D.: MD TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 22. Was well cored? No Yes (Submit copy)
 Was DST run? No Yes (Submit copy)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Set (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-----------------|
| | | | | | | | | |
| | | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------|-----|--------|---------------------|------|-----------|--------------|
| A) N/A | | | | | | |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and type of Material |
|----------------|-----------------------------|
| N/A | |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | PLUG AND ABANDON |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Well Status | |
| | | | → | | | | | | PLUG AND ABANDON |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

5. Lease Serial No.
UTU-4485

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
UNIT #891008900A

8. Lease Name and Well No.
NBU 296 GR

9. API Well No.
4304732886

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area **SEC 24, T10S, R20E**

12. County or Parish **UINTAH**
 13. State **UTAH**

17. Elevations (DF, RKB, RT, GL)*
5172'GL

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MAY 26 2006

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

PLUG AND ABANDONED 05/19/2006

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|------|-------------|
| | | | | | Meas. Depth |
| | | | | | |

32. Additional remarks (include plugging procedure):

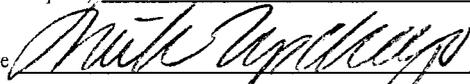
05/19/2006: MIRU P&A EQUIP. NDWH NUBOPE. TIH/TBG TO 5220' MIX AND PMP 25 SX TOH/TBG TO 4567'. MIX AND PMP 25 SX TOH. TIH/CIRC & SET @4018' ROLL HOLE 9 PPG FLUID MIX AND PMP 10 SX TOH/TBG. RU WL SHOOT HOLES @1343' TIH & SET CIRC @1229'. MIX AND PMP 70 SX 60 UNDER SPOT 10 ON TOP TRY TO CUT AND PULL CSG F/312' WOULD NOT COME FREE. TIH TO 356' MIX AND PMP 95 SX TOH. DIG OUT AND CUT OFF WELL HEAD TOP OFF ANNULAS W/10 SX GOOD CMT TO SURFACE BOTH SIDES. WELD ON PLATE RDMO. **THE SUBJECT WELL LOCATION WAS PLUG AND ABANDON ON 05/19/2006.**

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature  Date 5/22/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-4485

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
UNIT #891008900A

8. Well Name and No.
NBU 296 GR

9. API Well No.
4304732886

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
sw
NWNE SECTION 24, T10S, R20E 934'FNL, 1953'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

05/19/2006: MIRU P&A EQUIP. NDWH NUBOPE. TIH/TBG TO 5220' MIX AND PMP 25 SX TOH/TBG TO 4567'. MIX AND PMP 25 SX TOH. TIH/CIRC & SET @4018' ROLL HOLE 9 PPG FLUID MIX & PMP 10 SX TOH/TBG. RU WL SHOOT HOLES @1343' TIH & SET CIRC @1229' MIX AND PMP 70 SX 60 UNDER SPOT 10 ON TOP TRY TO CUT AND PULL CSG F/312'. WOULD COME FREE. TIH TO 356' MIX AND PMP 95 SX TOH. DOG OUT AND CUT OFF WELL HEAD TOP OFF ANNULAS W/10 SX GOOD CMT TO SURFACE BOTH SIDES. WELD ON PLATE. RDMO.

~~THE SUBJECT WELL LOCATION WAS PLUG AND ABANDON ON 05/19/2006.~~

14. I hereby certify that the foregoing is true and correct

| | |
|--|------------------------------------|
| Name (Printed/Typed) Sheila Upchego | Title Regulatory Analyst |
| Signature  | Date May 22, 2006 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
MAY 26 2006

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS | |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | |
| 1. TYPE OF WELL Gas Well | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-4485 |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES |
| PHONE NUMBER: 720 929-6100 | 8. WELL NAME and NUMBER: NBU 296 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0934 FNL 1953 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 24 Township: 10.0S Range: 20.0E Meridian: S | 9. API NUMBER: 43047328860000 |
| | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| | COUNTY: Uintah |
| | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|--|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/29/1998 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests that the final reclamation liabilities be transferred from this well to the following well on the PAD. The new wells are listed below. Thank you. NBU 1020-24BT

REQUEST DENIED
 Utah Division of
 Oil, Gas and Mining

Date: April 23, 2014
By:

| | | |
|--|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Kay E. Kelly | PHONE NUMBER 720 929 6582 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 4/15/2014 | |