



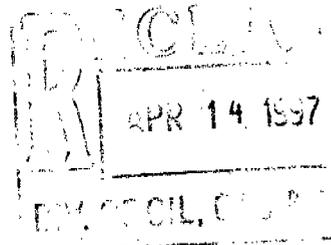
Coastal
The Energy People

April 11, 1997

Applications for Permit to Drill
Natural Buttes Field
Uintah County, Utah

VIA FEDERAL EXPRESS

Mr. Brad Hill
State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801



Dear Mr. Hill:

Enclosed are the Applications for Permit to Drill (APD), the Drilling Programs, and the Surface Use and Operations Plans for the following wells:

| | |
|--------------------|----------|
| CIGE #203-34-9-21 | NBU #296 |
| CIGE #210-16-10-21 | NBU #302 |
| CIGE #220-31-9-22 | NBU #303 |
| CIGE #224-2-10-21 | NBU #304 |
| CIGE #230-13-10-20 | NBU #305 |
| NBU #271 | NBU #310 |
| NBU # 272 | |

Please note that the Surface Use and Operations Plans are subject to change pending completion of the on-sites. On-site inspections for these wells have been scheduled with Dave Hackford, State of Utah--Roosevelt Office, for Wednesday and Thursday, April 16 and 17, 1997.

If you have any questions concerning the enclosed documents, please contact me at (303) 573-4455.

Sincerely,

Sheila Bremer
Environmental & Safety Analyst

Enclosures

cc: Bureau of Land Management - Vernal District

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303-572-1121

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN

B. Type of Well: OIL GAS OTHER: _____ SINGLE ZONE MULTIPLE ZONE

5. Lease Designation and Serial Number:
ST ML - 22934

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Field or Lease Name:
NBU

2. Name of Operator:
Coastal Oil & Gas Corporation

9. Well Number:
303

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:
Natural Buttes Field

4. Location of Well (Footage):
At surface: 559' FSL & 1265' FEL
At proposed proding zone: _____

11. Qtr./Qtr. Section, Township, Range, Meridian:
SESE Section 26-T9S-R21E

14. Distance in miles and direction from nearest town or post office:
See Topo Map A

12. County: Uintah
13. State: Utah

| | | |
|--|---|--|
| 15. Distance to nearest property or lease line (feet): 559' | 16. Number of acres in lease: 174.52 | 17. Number of acres assigned to this well: N/A |
| 18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): See Topo Map C | 19. Proposed Depth: 6800' | 20. Rotary or cable tool: Rotary |
| 21. Elevations (show whether DR, RT, GR, etc.): Ungraded GR - 4981' | | 22. Approximate date work will start: Upon Approval |

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|------------------|-----------------------|-----------------|---------------|--------------------|
| See Attached | | | | |
| Drilling Program | | | | |
| | | | | |

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

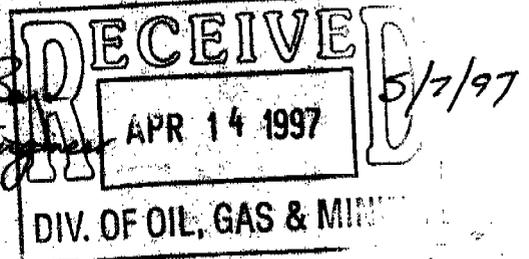
Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by Coastal's Bond #102103.

24. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 4/11/97

(This space for State use only)

API Number Assigned: 43-047-32878

Approval: John R. Bremer
Petroleum Engineer



(See Instructions on Reverse Side)

T9S, R21E, S.L.B.&M.

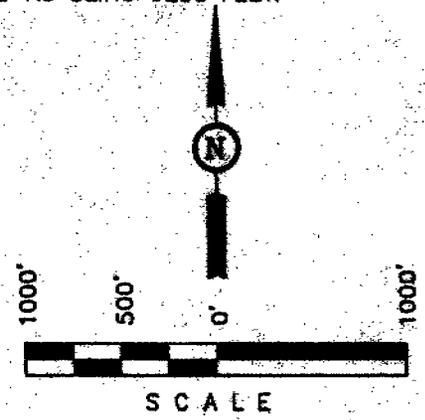
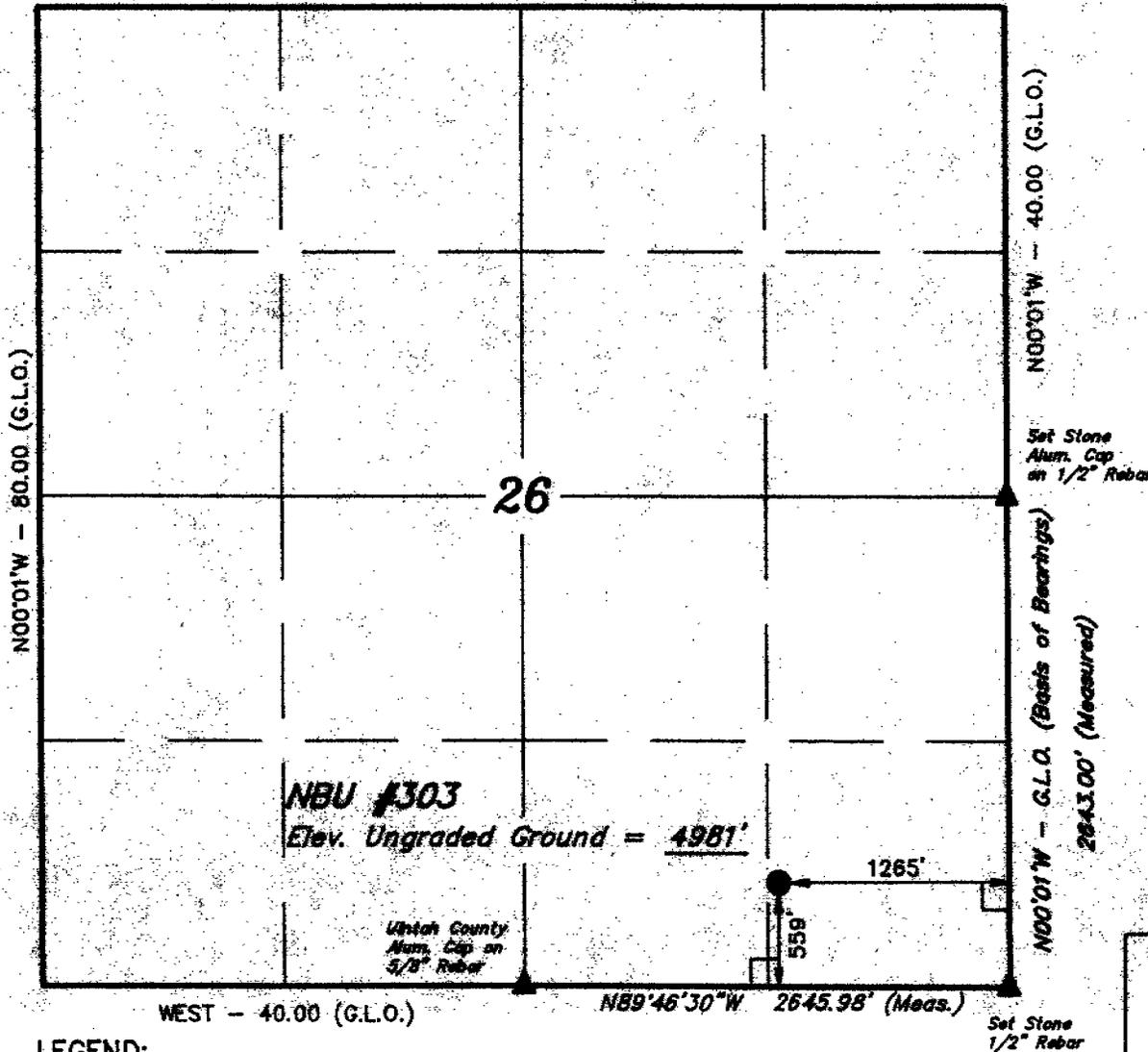
COASTAL OIL & GAS CORP.

Well location, NBU #303, located as shown in the SE 1/4 SE 1/4 of Section 26, T9S, R21E, S.L.B.&M., Uintah County, Utah.

S89°59'W - 80.06 (G.L.O.)

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAID PLAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

NO 161819
 ROBERT L. JONES
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 361318
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

| | | |
|---------------------------|---------------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 02-25-97 | DATE DRAWN: 03-24-97 |
| PARTY B.B. C.L. D.R.B. | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE COASTAL OIL & GAS CORP. | |

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

**NBU #303
559' FSL & 1265' FEL
SE/SE, SECTION 26-T9S-R21E
UINTAH COUNTY, UTAH**

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

The proposed wellsite is on State of Utah surface/State of Utah minerals.

1. **Estimated Tops of Important Geologic Markers:**

| <u>Formation</u> | <u>Depth</u> |
|----------------------|--------------|
| Duchesne River/Uinta | Surface |
| Green River | 1,400' |
| Wasatch | 4,730' |
| Total Depth | 6,800' |

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

| <u>Substance</u> | <u>Formation</u> | <u>Depth</u> |
|------------------|------------------|--------------|
| Oil/Gas | Green River | 1,400' |
| Oil | Wasatch | 4,730' |
| Gas | Wasatch | 4,730' |
| Water | N/A | |
| Other Minerals | N/A | |

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. Oil and gas shows will be tested to determine commercial potential.

3. **Pressure Control Equipment:** (Schematic Attached)

- a. The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11" drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.
- b. The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.
- c. Testing: The hydril will be tested to 1,500 psi. The rams, choke manifold, Kelly safety valves, drill string safety valves, and inside BOP will be tested to 2,000 psi.

4. Proposed Casing and Cementing Program:

a. The proposed Casing Program will be as follows:

| <u>Purpose</u> | <u>Depth</u> | <u>Hole Size</u> | <u>Csg Size</u> | <u>Wt/ft</u> | <u>Grade</u> | <u>Type</u> |
|----------------|--------------|------------------|-----------------|--------------|--------------|-------------|
| Surface | 0-250' | 11"/12 1/4" | 8 5/8" | 24# | K-55 | ST&C |
| Production | 0-TD | 7 7/8" | 4 1/2" | 11.6# | K-55 | LT&C |

The surface casing will be tested to 1,500 psi prior to drilling out.

Casing design is subject to revision based on geologic conditions encountered.

b. The Cement Program will be as follows:

| <u>Surface</u> | <u>Fill</u> | <u>Type & Amount</u> |
|----------------|-------------|---|
| 0-250' | 250' | Approximately 165 sx Class "G" + 2% CaCl ₂ , 15.6 ppg, 1.19 CF/sx. |

| <u>Production</u> | <u>Type & Amount</u> |
|---|--|
| 500' above productive interval to surface | Lead: Extended, Lite, or Hi-Fill cement + additives, 11 or 12 ppg, 2.69 CF/sx. |
| TD to 500' above productive interval | Tail: Extended Class "G" or 50:50 Poz + additives, 14 ppg; or RFC, 14.0-14.5 ppg, 1.57 CF/sx |

For production casing, actual cement volumes will be determined from the caliper log, plus 15% excess.

For surface casing, waiting on cement time will be adequate to achieve 500 psi compressive strength at the shoe prior to drilling out.

5. Drilling Fluids Program:

| <u>Interval</u> | <u>Type</u> | <u>Mud Wt.</u> |
|-----------------|--|-----------------|
| 0-TD' | Air/Air Mist/Aerated Water/Water (As hole conditions warrant.) Displace hole to 10 ppg brine mud prior to logging. | 8.4 ppg or less |

No chromate additives will be used in the mud system without prior approval to ensure adequate protection of fresh water aquifers.

6. Evaluation Program:**a. Logging Program:**

DLL/SP/GR: Base of surface casing to TD
GR/Neutron Density: 2500' to TD

Drill Stem Tests: None anticipated.

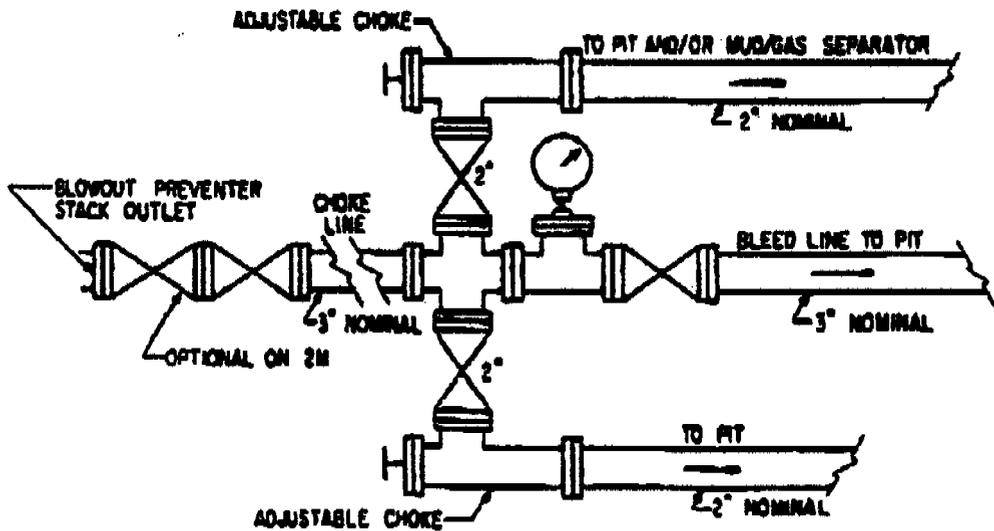
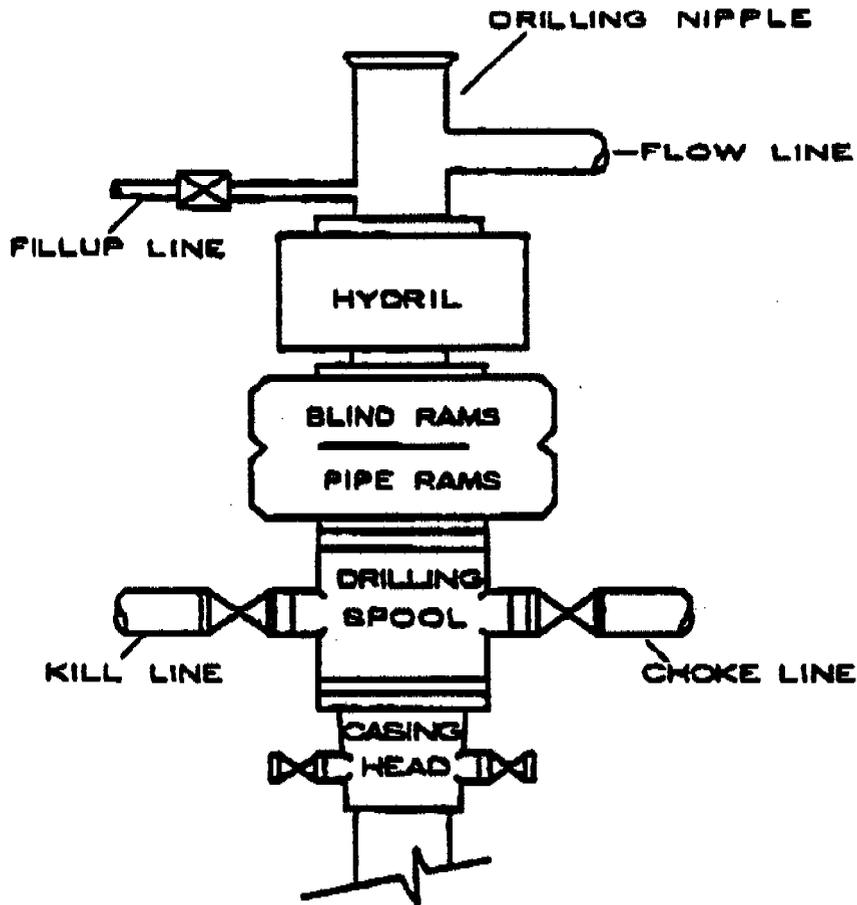
The Evaluation Program may change at the discretion of the well site geologist.

- b. No drill stem tests, stimulation, or frac treatment has been formulated for this well at this time; however, the drill site, as approved, will be of sufficient size to accommodate all completion activities.

7. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure approximately equals 2,720 psi (calculated at 0.4 psi/foot) and maximum anticipated surface pressure equals approximately 1,224 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

3,000 psi
BOP STACK



**NBU #303
559' FSL & 1265' FEL
SE/SE, SECTION 26-T9S-R21E
UINTAH COUNTY, UTAH**

COASTAL OIL & GAS CORPORATION

MULTI-POINT SURFACE USE & OPERATIONS PLAN

This Surface Use and Operations Plan is subject to change pending completion of the on-site inspection.

1. Existing Roads:

The proposed well site is approximately 15 miles west of Ouray, Utah. Refer to Topo Maps A and B for location of access roads.

Improvements to existing access roads shall be determined at the on-site inspection.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

Approximately 0.1 miles of new access will be required. The new access road will be crowned, ditched, and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet, *unless modified at the on-site inspection*. Appropriate water control will be installed to control erosion.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities shall be determined at the on-site.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C for the location of existing wells within a one mile radius of the proposed location.

4. Location of Existing and Proposed Facilities:

The following guidelines will apply if the well is productive.

- a. A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). These dikes will be constructed of

compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

- b. All permanent (on site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Desert Brown, Munsell standard color number 10 YR 6/3.

- c. Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.
- d. The proposed pipeline will leave the well pad in a northerly direction for an approximate distance of 2800' to tie into an existing pipeline. Please see Topo Map D.

5. **Location and Type of Water Supply:**

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Section 32-T4S-R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. **Methods of Handling Waste Materials:**

- a. Drill cuttings will be contained and buried in the reserve pit.
- b. Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.
- c. The reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids. *The need for a reserve pit liner will be determined at the on-site inspection.*

If a synthetic reinforced liner is used, it will be a minimum of 10 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

- d. Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.
- e. A chemical porta-toilet will be furnished with the drilling rig.
- f. Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.
- g. All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

- h. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

8. **Ancillary Facilities:**

- a. The NBU #98V, SWSW Section 34-T9S-R21E, will be used as a staging area for equipment and supplies in the current drilling program. There will be no land disturbance associated with this facility. This will be a temporary facility used during the current drilling program. An 18" berm will surround the entire location. The following will be kept on location:
 - 3 - Cement Silos - 1,033 CF each
 - 2 - Sand Bins - 2,500 CF each
 - 2 - KCL Tanks - 400 bbls each w/3% KCL
 - 2 - Acid Tanks - 5,000 gals each w/15% HCL Acid

On March 21, 1997, Ron Firth approved the NBU #98V staging area sundry.

- b. The NBU #25, SWNE Section 3-T10S-R21E, will be used as a camp by drilling personnel during the current drilling program. Sewer facilities installed during Coastal's 1992 drilling program are still in existence and will be used for the same purpose. Skid mounted rig trailers (4-5) will be set up. A generator and 400 bbl water tank will also be installed. This will be a temporary facility used during the current drilling program. No foundations will be built. This camp has been approved by the Bureau of Land Management.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually with these facilities. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored, transported, or disposed of in association with these facilities.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). *This section is subject to modification as a result of the on-site inspection.*

See the attached diagram to describe rig orientation, parking areas, and access roads.

- a. The reserve pit will be located on the west side of the location.
- b. The stockpiled topsoil (first six inches) will be stored on the north side of the location. All brush removed from the well pad during construction will be stockpiled with the topsoil.
- c. The flare pit will be located on the west side of the location, downwind from the prevailing wind direction.
- d. Access will be from the south.
- e. All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched using a stretching device before it is attached to corner posts.

- f. The reserve pit fencing will be on two sides during drilling operations, and on four sides when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

- a. Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a synthetic, nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion, weather permitting. This will be completed by backfilling and crowning the pit to prevent water from standing.

b. **Dry Hole/Abandoned Location:**

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. **Surface Ownership:**

a. **Access Roads - The proposed access road is located on lands owned by:**

- State of Utah
Trust Lands Administration

b. **Well Pad - The well is located on land owned by:**

- State of Utah
Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, Utah 84102-2818

12. **Other Information:**

- a. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice to Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.
- b. The Operator will control noxious weeds along right-of-ways for roads, pipelines, well sites, or other applicable facilities.

- c. A Class III archeological survey was conducted by Metcalf Archaeological Consultants, Inc. A copy of this report is being sent directly to Kenneth Wintch, Utah School Trust Lands, and James Dykman, Utah Preservation Office.

13. **Lessee's or Operators's Representative and Certification:**

Sheila Bremer
Environmental & Safety Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4455

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Coastal Tower
Houston, TX 77046
(713) 877-7044

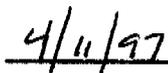
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Sheila Bremer



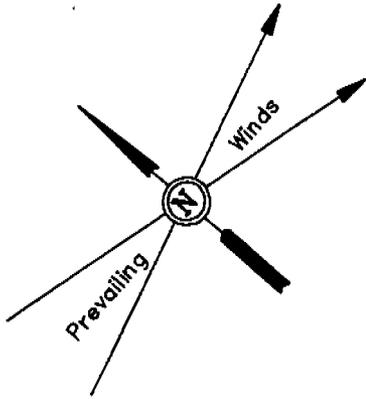
Date

COASTAL OIL & GAS CORP.

FIGURE #1

LOCATION LAYOUT FOR

NBU #303
SECTION 26, T9S, R21E, S.L.B.&M.
559' FSL 1265' FEL

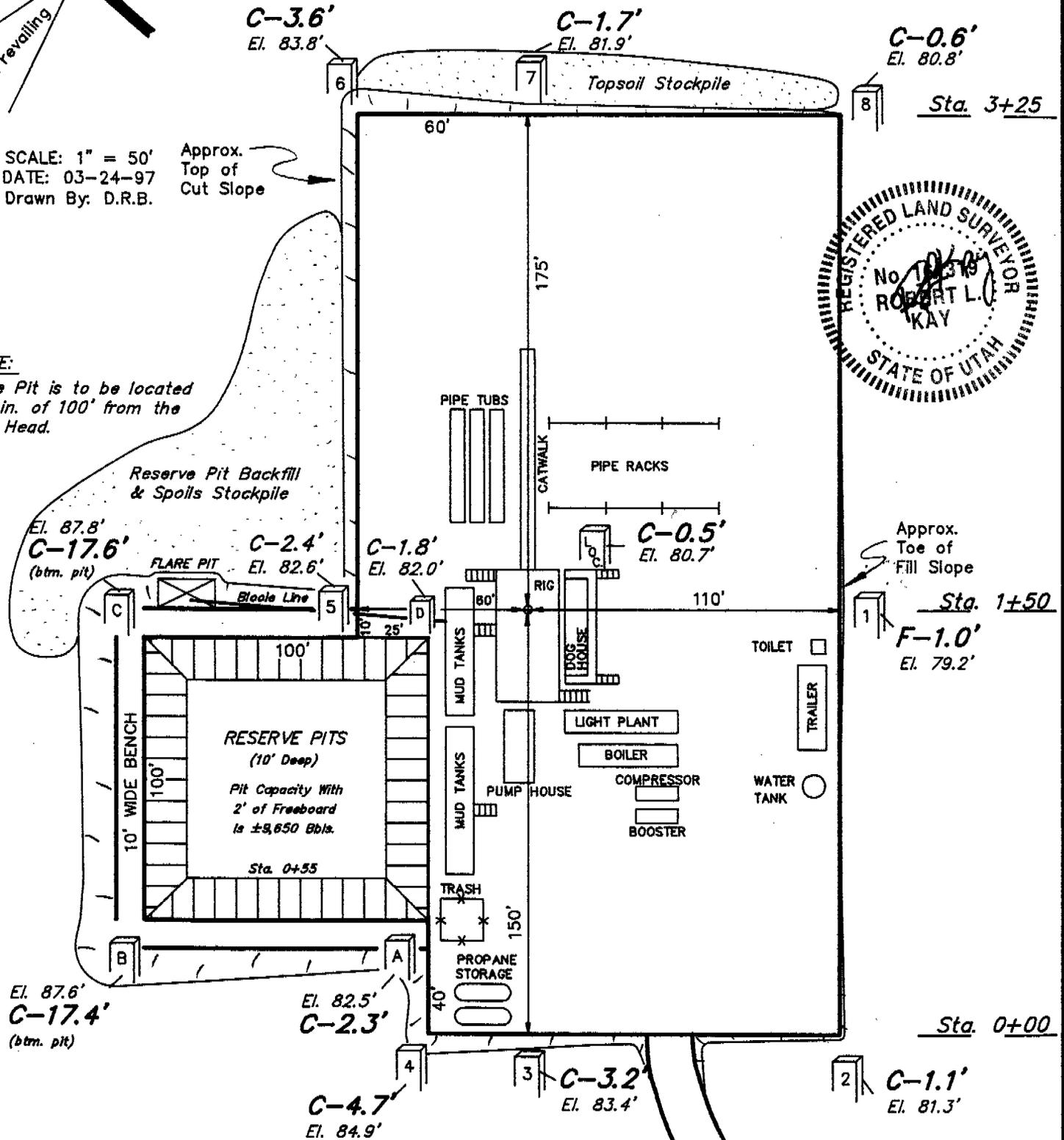
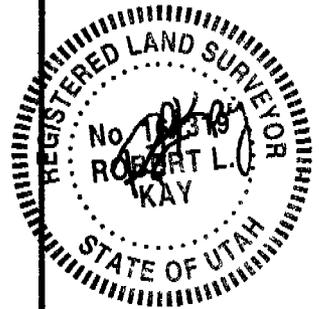


SCALE: 1" = 50'
DATE: 03-24-97
Drawn By: D.R.B.

Approx. Top of Cut Slope

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4980.7'
FINISHED GRADE ELEV. AT LOC. STAKE = 4980.2'

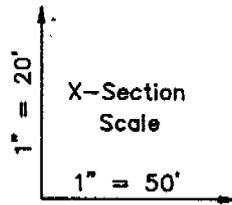
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

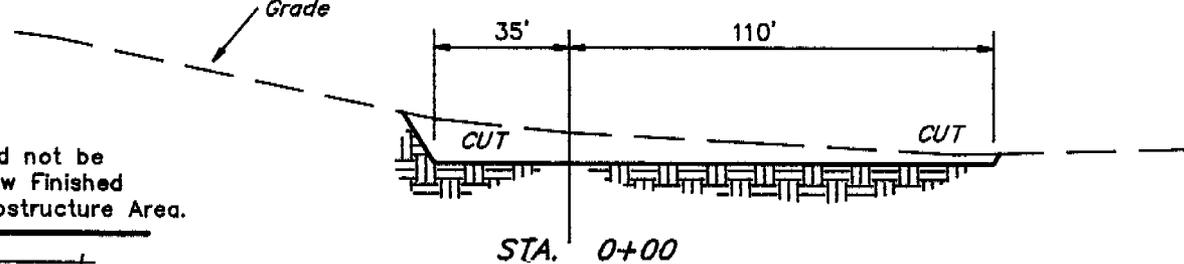
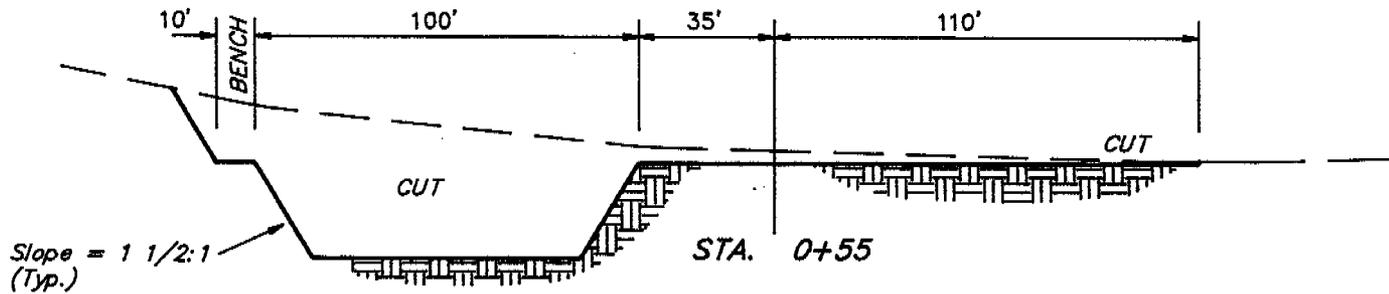
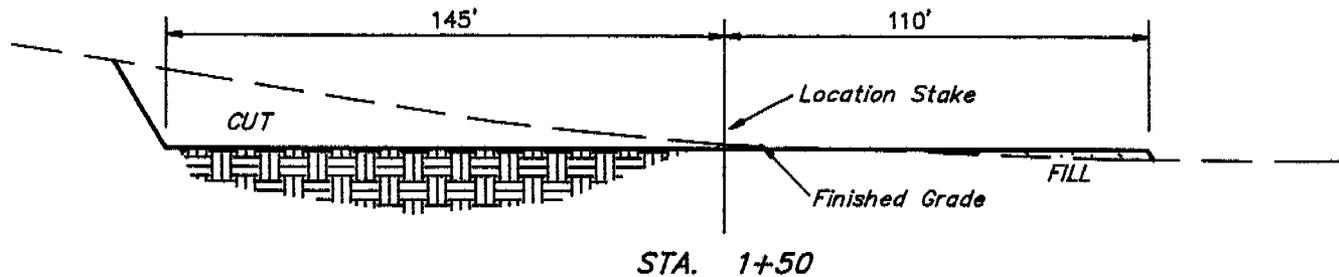
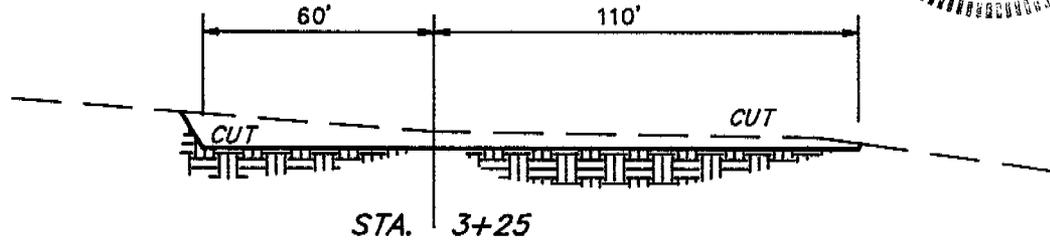
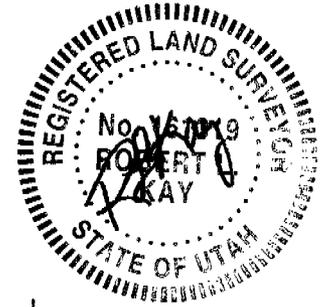
NBU #303

SECTION 26, T9S, R21E, S.L.B.&M.

559' FSL 1265' FEL



DATE: 03-24-97
Drawn By: D.R.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

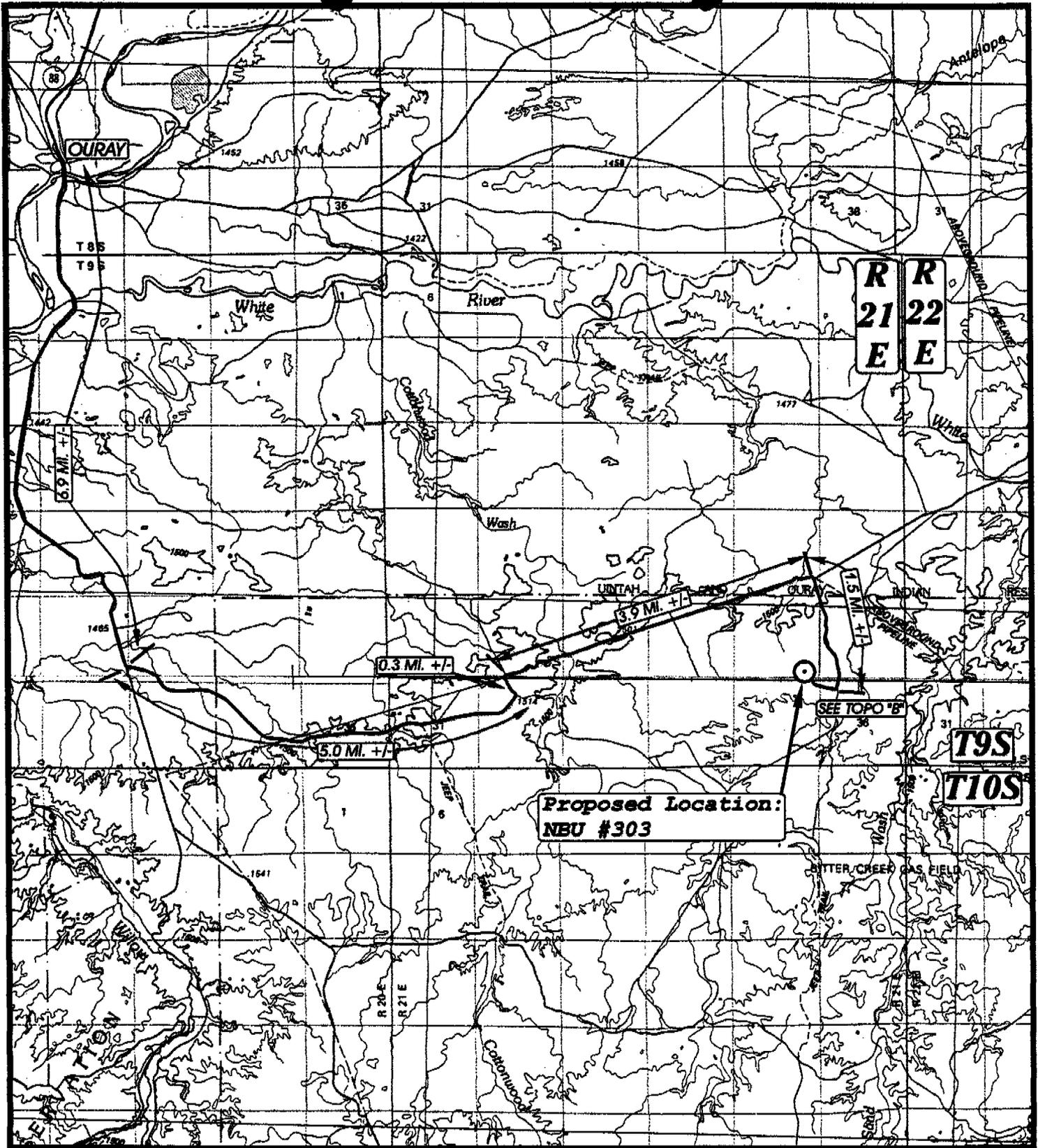
FIGURE #2

APPROXIMATE YARDAGES

| | |
|------------------------|------------------------|
| CUT | |
| (6") Topsoil Stripping | = 1,140 Cu. Yds. |
| Remaining Location | = 6,260 Cu. Yds. |
| TOTAL CUT | = 7,400 CU.YDS. |
| FILL | = 350 CU.YDS. |

| | |
|---|------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = 7,030 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 2,480 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 4,550 Cu. Yds. |

UINTAH ENGINEERING & LAND SURVEYING
85 South 200 East Vernal, Utah



UELS

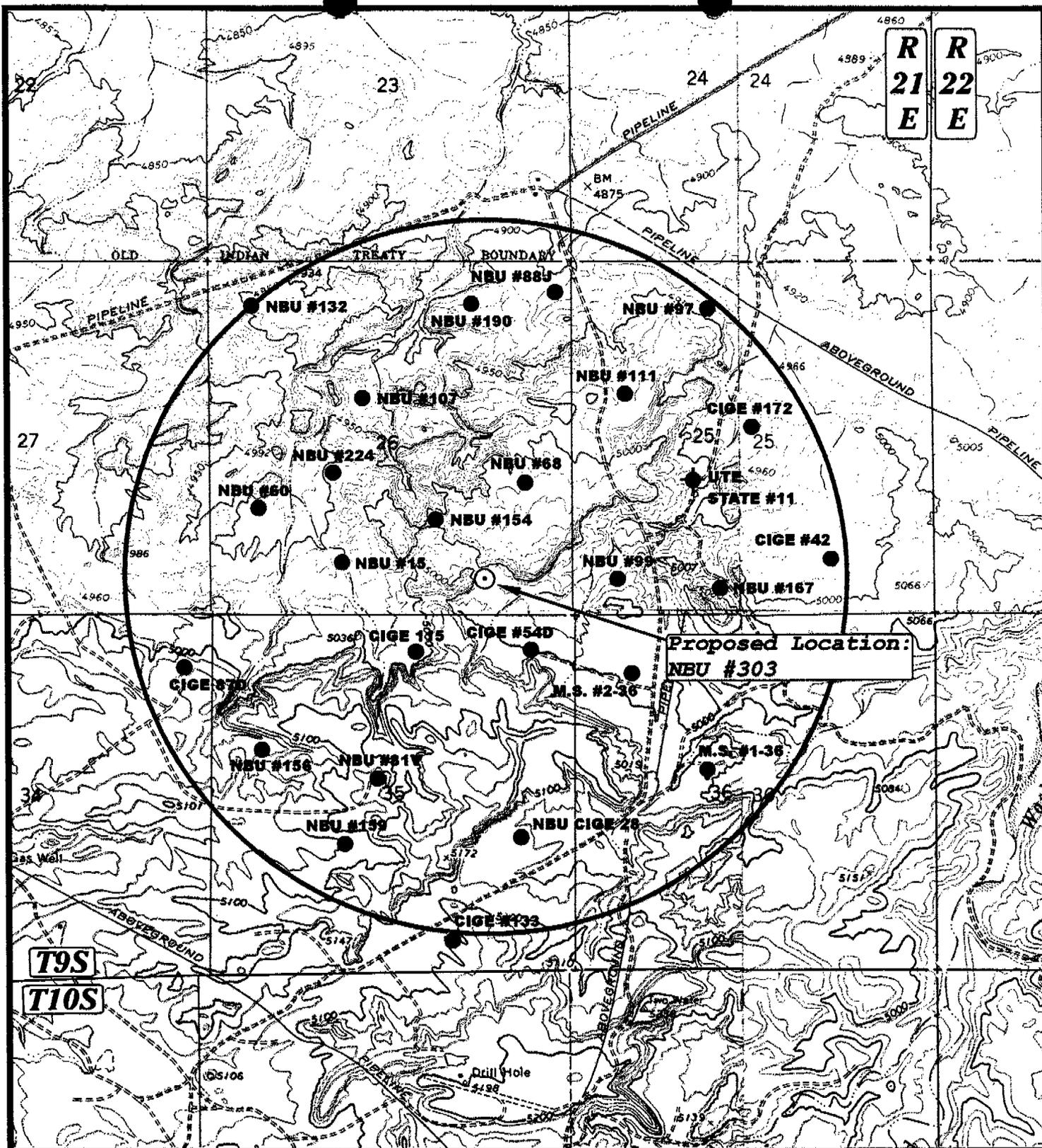
TOPOGRAPHIC
MAP "A"

DATE: 3-4-97
Drawn by: D.COX



COASTAL OIL & GAS CORP.

NBU #303
SECTION 26, T9S, R21E, S.L.B.&M.
559' FSL 1265' FEL



R 21 E
R 22 E

Proposed Location:
NBU #303

LEGEND:

- Water Wells
- Abandoned Wells
- ◐ Temporarily Abandoned Wells
- ◑ Disposal Wells
- Drilling Wells
- Producing Wells
- Shut-in Wells

U E I S
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 289-1017

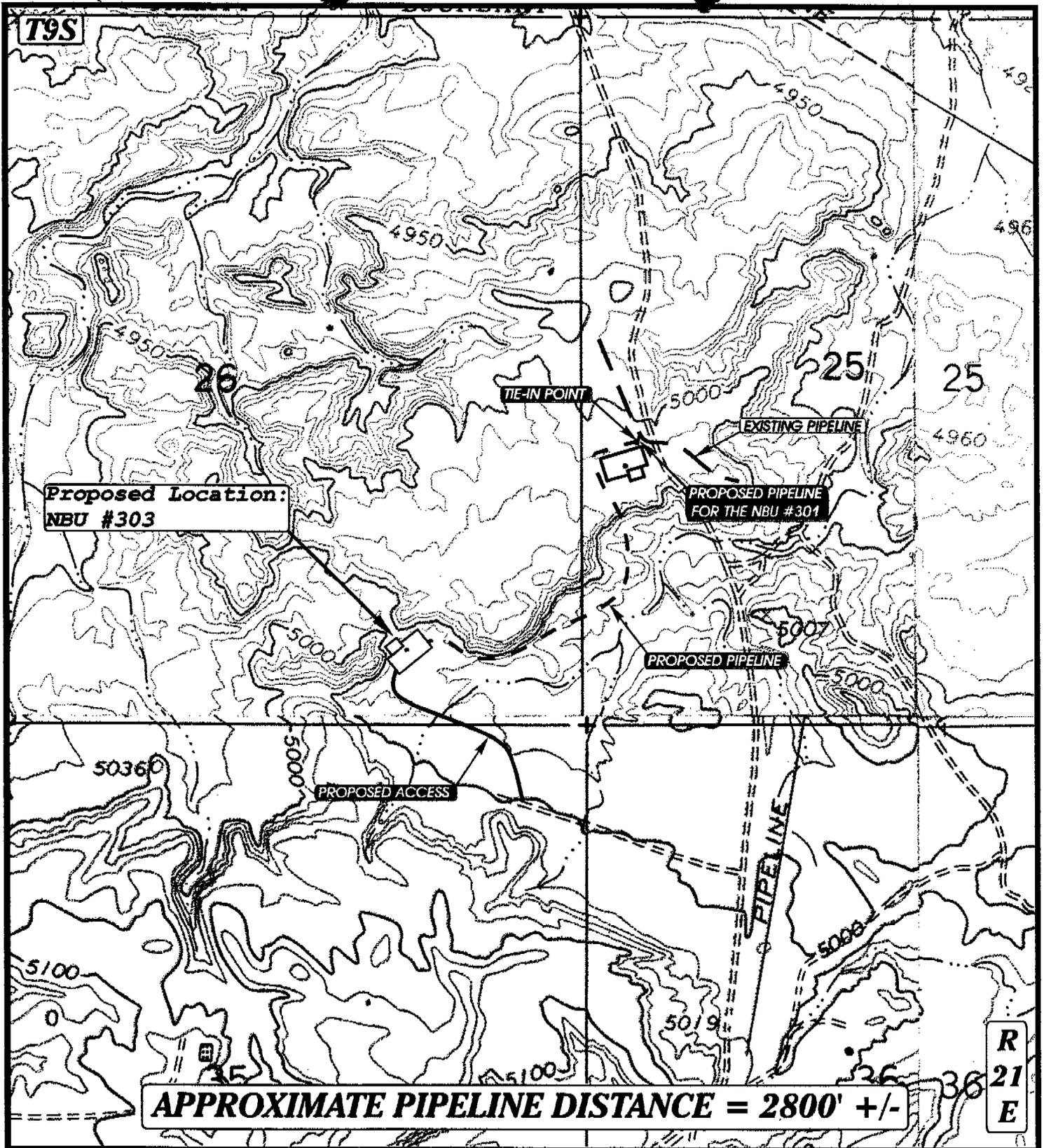


SCALE: 1" = 2000

COASTAL OIL & GAS CORP.

NBU #303
SECTION 26, T9S, R21E, S.L.B.&M.
TOPOGRAPHIC MAP "C"

DATE: 3-4-97
Drawn by: D.COX



APPROXIMATE PIPELINE DISTANCE = 2800' +/-

**TOPOGRAPHIC
MAP "D"**

UELS

- — — — Existing Pipeline
- - - - Proposed Pipeline



COASTAL OIL & GAS CORP.
NBU #303
SECTION 26, T9S, R21E, S.L.B.&M.

DATE: 3-4-97
Drawn by: D.COX

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/14/97

API NO. ASSIGNED: 43-047-32878

WELL NAME: NBU 303
OPERATOR: COASTAL OI & GAS (N0230)

PROPOSED LOCATION:
SESE 26 - T09S - R21E
SURFACE: 0559-FSL-1265-FEL
BOTTOM: 0559-FSL-1265-FEL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: 04/30/97

| TECH REVIEW | Initials | Date |
|-------------|------------|---------------|
| Engineering | <i>JRB</i> | <i>5/7/97</i> |
| Geology | | |
| Surface | | |

LEASE TYPE: STA
LEASE NUMBER: ML - 22934

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
(Number 102103)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
(Number 43-8496)
 RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: NATURAL BUTTES
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: Casing OK, cement OK (see notes NBU# 302).

STIPULATIONS: 1. Statement of Basis.

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: COASTAL OIL & GAS CORP.

Name & Number: NBU 303

API Number: 43-047-32878

Location: 1/4,1/4 SE/SE Sec. 26 T. 9S R. 21E

Geology/Ground Water:

The base of moderately saline water is at a depth of between 2000 feet to 3000 feet. High quality aquifers are generally not present in this area. If water zones are encountered they are generally discontinuous, yields are low and they are not subject to direct recharge. The proposed casing and cement program will adequately isolate and protect any water zones should they be encountered.

Reviewer: D. Jarvis

Date: 5/1/97

Surface:

The pre-site investigation of the surface was performed by field personnel on 4/16/97. All of the applicable surface management agencies and landowners have been notified and their concerns have been accommodated where reasonable. The site is in an area of clay and hard pans or clay benches with blocky dark sandstone outcroppings

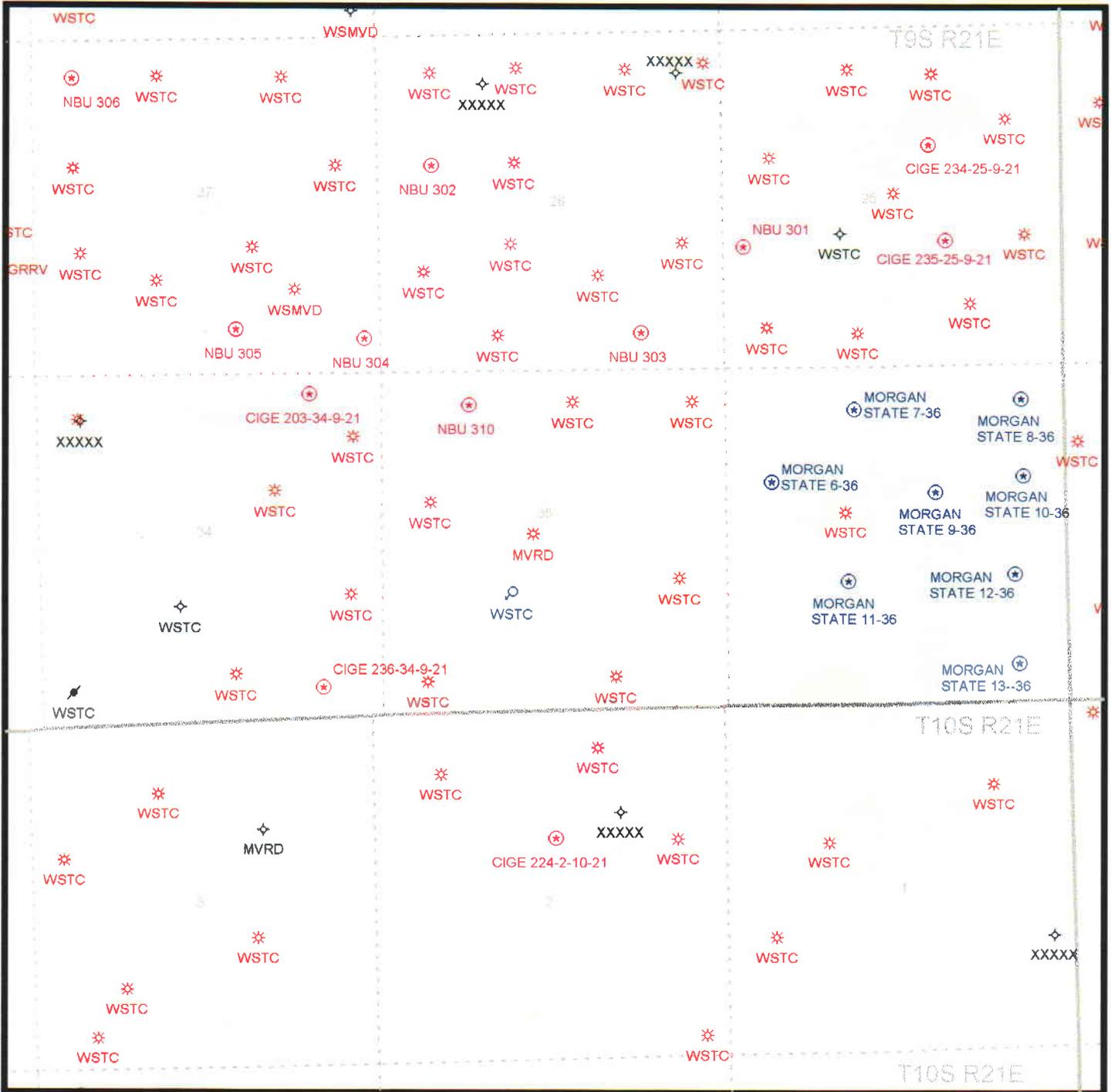
Reviewer: DAVID W. HACKFORD

Date: 4/21/97

Conditions of Approval/Application for Permit to Drill:

1. The reserve pit shall be constructed west of the well bore.

OPERATOR: COASTAL (N0230)
FIELD: NATURAL BUTTES (630)
SEC, TWP, RNG: 26,27,34,35 T9S,
R21E, & 2, T10S R21E
COUNTY: UINTAH
UAC: R649-2-3 NATURAL BUTTES



PREPARED:
DATE: 16-APR-97

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: COASTAL OIL & GAS CORP.
WELL NAME & NUMBER: NBU 303
API NUMBER: 43-047-32878
LEASE: ST ML-22934 FIELD/UNIT: NATURAL BUTTES FIELD.
LOCATION: 1/4, 1/4 SE/SE Sec: 26 TWP: 9S RNG: 21E 559' FSL 1265' FEL
LEGAL WELL SITING: 'F SEC. LINE; 'F 1/4, 1/4 LINE; 'F ANOTHER WELL.
GPS COORD (UTM) 12626885E 4428729N
SURFACE OWNER: STATE OF UTAH

PARTICIPANTS

PAUL BRESHEARS, SHIELA BREMER (COGC), ROBERT KAY (UELS), HARLEY JACKSON (JACKSON CONST.), JOHN FAUSETT, ALAN JUSTICE (DIRT CONTRACTORS), DAVID HACKFORD (DOGM).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS LOCATED ON A SMALL FLAT, AGAINST THE SOUTH SLOPE OF A LOW RIDGE THAT FORMS A SEMICIRCLE THAT OPENS TO THE SOUTH. TERRAIN AROUND THE SITE IS RELATIVELY FLAT AND DISSECTED BY SMALL DRAINAGES.

SURFACE USE PLAN

CURRENT SURFACE USE: LIVESTOCK AND WILDLIFE GRAZING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 325' X 245.
ACCESS ROAD WILL BE 0.3 MILES.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. PROPOSED PIPELINE WILL COME FROM THE NBU #301 TO THE NORTHWEST.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM THIS SITE DURING CONSTRUCTION AND IS NATIVE.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: GREASEWOOD, NATIVE GRASSES, SALTBRUSH, PRICKLY PEAR,
RABBITBRUSH, FORBS: PRONGHORN, RODENTS, COYOTES, BIRDS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY.

SURFACE FORMATION & CHARACTERISTICS: LOCAL BEDROCK IS PREDOMINANTLY
UPPER EOCENE SANDSTONE, SILTSTONE AND MARLSTONE OF THE DUCHESNE RIVER
AND UINTA FORMATIONS.

EROSION/SEDIMENTATION/STABILITY: MINOR EROSION, MINOR SEDIMENTATION,
NO STABILITY PROBLEMS ANTICIPATED.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 100' BY 100' AND 10' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): NO LINER WILL BE
REQUIRED.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER STATE OF UTAH, TRUST LANDS.

SURFACE AGREEMENT: STATE OF UTAH, TRUST LANDS.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE WAS INSPECTED BY METCALF
ARCHAEOLOGICAL CONSULTANTS, INC. A REPORT OF THIS INVESTIGATION WILL BE
PLACED ON FILE.

OTHER OBSERVATIONS/COMMENTS

INVESTIGATION WAS DONE ON A WARM DAY WITH NO SNOW COVER.

ATTACHMENTS:

PHOTOS OF PROPOSED SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

4/16/97 3:00 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

| <u>Site-Specific Factors</u> | <u>Ranking</u> | <u>Site Ranking</u> |
|---|----------------|---------------------|
| Distance to Groundwater (feet) | | |
| >200 | 0 | |
| 100 to 200 | 5 | |
| 75 to 100 | 10 | |
| 25 to 75 | 15 | |
| <25 or recharge area | 20 | <u>0</u> |
| Distance to Surf. Water (feet) | | |
| >1000 | 0 | |
| 300 to 1000 | 2 | |
| 200 to 300 | 10 | |
| 100 to 200 | 15 | |
| < 100 | 20 | <u>0</u> |
| Distance to Nearest Municipal Well (feet) | | |
| >5280 | 0 | |
| 1320 to 5280 | 5 | |
| 500 to 1320 | 10 | |
| <500 | 15 | <u>0</u> |
| Distance to Other Wells (feet) | | |
| >1320 | 0 | |
| 300 to 1320 | 10 | |
| <300 | 20 | <u>0</u> |
| Native Soil Type | | |
| Low permeability | 0 | |
| Mod. permeability | 10 | |
| High permeability | 20 | <u>10</u> |
| Fluid Type | | |
| Air/mist | 0 | |
| Fresh Water | 5 | |
| TDS >5000 and <10000 | 15 | |
| TDS >10000 or Oil Base | 20 | |
| Mud Fluid containing high levels of hazardous constituents | | <u>5</u> |
| Drill Cuttings | | |
| Normal Rock | 0 | |
| Salt or detrimental | 10 | <u>0</u> |
| Annual Precipitation (inches) | | |
| <10 | 0 | |
| 10 to 20 | 5 | |
| >20 | 10 | <u>0</u> |
| Affected Populations | | |
| <10 | 0 | |
| 10 to 30 | 6 | |
| 30 to 50 | 8 | |
| >50 | 10 | <u>0</u> |
| Presence of Nearby Utility Conduits | | |
| Not Present | 0 | |
| Unknown | 10 | |
| Present | 15 | <u>0</u> |
| Final Score (Level II Sensitivity) | | <u>15</u> |

APD evaluationNatural Buttes Unit # 302 - 43-047-32877Coastal O & G Corp.

I. Casing program

Production casing: 4 1/2", 11.6# K-55, LTC set at 8300'
(TD = 8300')

$$\text{Max. mud wt} = 8.4 \text{ ppg} \Rightarrow \text{BHP} = (8.4)(0.052)(8300) \\ = \underline{\underline{3625 \text{ psi}}}$$

$$\text{Antic. BHP} = 3320 \text{ psi}$$

$$\text{Burst str.} = 5350 \text{ psi}$$

$$\text{Burst SF} = \frac{5350}{3625} = \underline{\underline{1.48}} \quad \checkmark \text{OK}$$

$$\text{Collapse str.} = 4960 \text{ psi}$$

$$\text{Collapse SF} = \frac{4960}{3625} = \underline{\underline{1.37}} \quad \checkmark \text{OK}$$

$$\text{Wt. of pipe} = (11.6)(8300) = 96,280 \#$$

$$\text{St. str.} = 180,000 \#$$

$$\text{Tension SF} = \frac{180,000}{96,280} = \underline{\underline{1.87}} \quad \checkmark \text{OK}$$

II. Cement program

$$\text{Lead cement yield} = 2.69 \text{ cu. ft. / sk}$$

$$\text{Height of column} = 4340'$$

$$\text{Vol. of cement between} \\ 4\frac{1}{2}" \text{ casing / } 7\frac{1}{8}" \text{ hole} = 0.4556 \text{ cu. ft. / ft} \\ \text{(100\% excess)}$$

$$\text{Cement volume req.} = \frac{4340 \times 0.4556}{2.69} = \underline{\underline{735 \text{ sk}}}$$

$$\text{Tail cement yield} = 1.57 \text{ cu. ft. / sk}$$

$$\text{Height of Column} = 3960'$$

$$\text{Cement vol. req.} = \frac{3960 \times 0.4556}{1.57} = \underline{\underline{1149 \text{ sk}}}$$



State of Utah

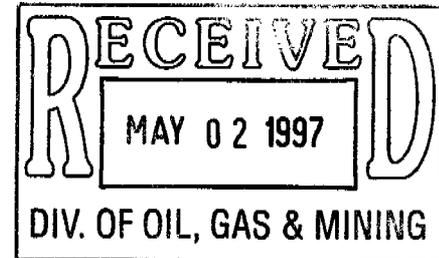


Department of Community & Economic Development
Division of State History
Utah State Historical Society

Michael O. Leavitt
Governor
Max J. Evans
Director

300 Rio Grande
Salt Lake City, Utah 84101-1182
(801) 533-3500 • FAX: 533-3503 • TDD: 533-3502
cehistory.ushs@email.state.ut.us

April 29, 1997



Oil & Gas Conservation
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City UT 84114-5801

BUILDING MAIL

RE: "Coastal Oil & Gas Proposed NBU #303, 304, & 310 Well Pads" U-97-MM-0126s

In Reply Please Refer to Case No. 97-0441

The Utah State Historic Preservation Office received the above referenced report on April 16, 1997. The contractor report states that 3 sites; [42UN 1047-49] were recorded within the project impact area. The Utah Preservation Office concurs with the recommendation of the contractor that none of the sites are Eligible for the National Register of Historic Places under criteria of 36CFR60.4. We, therefore, also concur with the report's recommendation that there will be **No Effect** as a result of this project.

This information is provided on request to assist the Division of Oil, Gas and Mining with its state law responsibilities as specified in U.A.C. 9-8-404. If you have questions, please contact me at (801) 533-3555.

As ever,

James L. Dykmann
Compliance Archaeologist

JLD:97-0441 OR/NP_x3/NEx3

c: Metcalf Archaeological Consultants, Inc., P. O. Box 899, Eagle CO 81631

F:\CULTURAL\JIM\97-0441.wpd



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

May 7, 1997

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

Re: NBU 303 Well, 559' FSL, 1265' FEL, SE SE, Sec. 26, T. 9 S.,
R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32878.

Sincerely,

for LPB
Lowell P. Braxton
Deputy Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation
Well Name & Number: NBU 303
API Number: 43-047-32878
Lease: ST ML-22934
Location: SE SE Sec. 26 T. 9 S. R. 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated May 1, 1997 (copy attached).

RECEIVED
 MAY 27 1997
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

B. Type of Well
 OIL GAS OTHER:
 DRILL DEEPEN
 SINGLE ZONE MULTIPLE ZONE

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
 P.O. Box 749, Denver, CO 80201-0749 **APR 14 1997** (303) 573-4455

4. Location of Well (Footages)
 At surface: **559' FSL & 1265' FEL**
 At proposed proding zone:

14. Distance in miles and direction from nearest town or post office:
See Topo Map A

15. Distance to nearest property or lease line (feet): **559'**
 16. Number of acres in lease: **174.52**

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): **See Topo Map C**
 19. Proposed Depth: **6800'**
 20. Rotary or cable tools: **Rotary**

21. Elevations (show whether DR, RT, GR, etc.):
Ungraded GR - 4981'

6. Lease Designation and Serial Number:
ST ML-22934

6. If Indian, Alutchee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Farm or Lease Name:
NBU

9. Well Number:
303

10. Field and Pool, or Wildcat
Natural Buttes Field

11. Qtr/Dtr, Section, Township, Range, Meridian:
SESE Section 26-T9S-R21E

12. County: **Uintah** 13. State: **Utah**

17. Number of acres assigned to this well:
N/A

22. Approximate date work will start:
Upon Approval

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|------------------|-----------------------|-----------------|---------------|--------------------|
| See Attached | | | | |
| Drilling Program | | | | |
| | | | | |

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by Coastal's Bond #102103.

24. Name & Signature: *Sheila Bremer* Title: Environmental & Safety Analyst Date: 4/11/97

(This space for State use only)

API Number Assigned: 43-047-32828

Approval:

ACCEPTED BY BLM FOR UNIT PURPOSES ONLY

MAY 22 1997

(See Instructions on Reverse Side)

(1183)

14080-700-239

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number

ST ML-22934

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Natural Buttes Unit

8. Well Name and Number:

NBU 303

9. API Well Number:

43-047-~~32828~~ 32878

10. Field and Pool, or Wildcat

Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: 559' FSL & 1265' FEL

County: Uintah

QQ, Sec., T., R., M.: SESE Section 26-T9S-R21E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Extend APD
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The APD for the referenced well was approved on May 7, 1997. The operator requests that the APD be extended for an additional year such that drilling may be completed.

*Extended to 5/7/99
DCS*

13. Name & Signature Bonnie Carson Title Senior Environmental Analyst

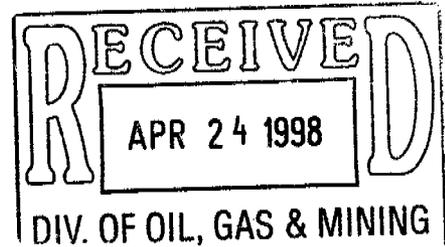
Date 4/23/98

(This space for state use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING**

(5/94)

DATE: 5/5/98
BY: [Signature] (See Instructions on Reverse Side)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

*faded to ensure / sanborn-BM
Prud Hill - St of Ut
8/28/98*

| | | |
|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. Lease Designation and Serial Number ST ML-22934 |
| Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes | | 6. Indian, Allottee or Tribe Name: N/A |
| 1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: | | 7. Unit Agreement Name: Natural Buttes Unit |
| 2. Name of Operator Coastal Oil & Gas Corporation | | 8. Well Name and Number: NBU 303 |
| 3. Address and Telephone Number. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455 | | 9. API Well Number: 43-047-32878 |
| 4. Location of Well Footages: 559' FSL & 1265' FEL County: Uintah QQ, Sec., T., R., M.: SESE Section 26-T9S-R21E State: Utah | | 10. Field and Pool, or Wildcat Natural Buttes Field |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | SUBSEQUENT REPORT (Submit Original Form Only) |
|---|--|
| <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change TD</u> | <input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off |
| Approximate date work will start <u>Upon Approval</u> | Date of work completion _____ |

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

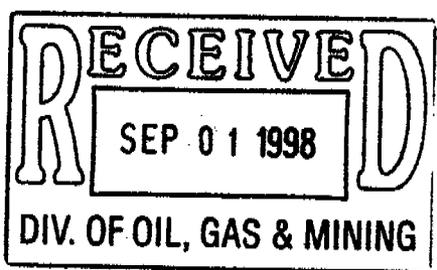
The Operator proposes to change the permitted TD of the subject well from 6800' to 8100' in order to drill to the Mesaverde. Top of the Mesaverde is expected to be 7422'. The casing, cementing and drilling fluids program will remain unchanged.

13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 8/28/98

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 9/3/98
By: [Signature]

(See Instructions on Reverse Side)



DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: COASTAL OIL & GAS

Well Name: NBU 303

Api No. 43-047-32878 Lease Type: STATE

Section 26 Township 9S Range 21E County UINTAH

Drilling Contractor _____ RIG # _____

SPUDDED:

Date 9/4/98

Time _____

How DRY HOLE

Drilling will commence _____

Reported by D HACKFORD-DOGM

Telephone # _____

Date: 9/8/98 Signed: JLT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number

ST ML-22934

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Natural Buttes Unit

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

NBU 303

2. Name of Operator

Coastal Oil & Gas Corporation

9. API Well Number:

43-047-32878

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat

Natural Buttes Field

4. Location of Well

Footages: 559' FSL & 1265' FEL

County: Uintah

QQ.Sec., T., R., M.: SESE Section 26-T9S-R21E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Spud Notice |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work will start _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/5/98: MI & RU Bill Martin Drlg and drilled 282' of 11" hole and ran 7 jts 8 5/8" 24# J-55 with Howco shoe. Total 277.15. Cmt with Halliburton, pumped 20 bbls Gel water ahead of 100 sx PAG with 2% CaCl2 and 1/4#/sx Flocele, wt 15.6, yield 1.18. Drop plug and disp with 14 bbls water +/- 5 bbls cmt to surface. Hole stayed full.

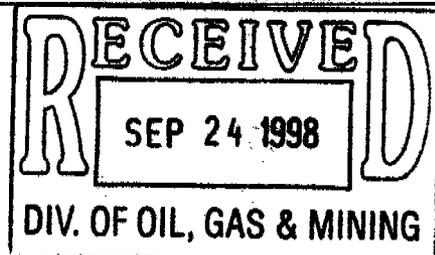
Notified Ed Forsman - BLM and Dennis Ingram - Utah State

Spud @ 8:30 9/5/98.

13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst

Date 9/22/98

(This space for State use only)



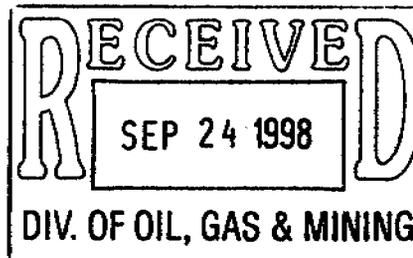
ENTITY ACTION FORM - FORM 6

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|--------------|-----------|---------------|----|-----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| B | 99999 | 02900 | 43-047-33182 | NBU #293 | SENE | 10 | 10S | 22E | Uintah | 9/14/98 | 9/14/98 |
| WELL 1 COMMENTS: (Coastal) <i>980928 entity added. (Nat Buttes U/WSMVD) KDR</i> | | | | | | | | | | | |
| B | 99999 | 02900 | 43-047-32878 | NBU #303 | SESE | 26 | 9S | 21E | Uintah | 9/5/98 | 9/5/98 |
| WELL 2 COMMENTS: (Coastal) <i>980928 Entity added. (Nat Buttes U/WSMVD) KDR</i> | | | | | | | | | | | |
| B | 99999 | 02900 | 43-047-32838 | NBU #313 | NENW | 4 | 10S | 22E | Uintah | 9/12/98 | 9/12/98 |
| WELL 3 COMMENTS: (Coastal) <i>980928 entity added. (Nat Buttes U/WSMVD) KDR</i> | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Sheila Bremer
Signature Sheila Bremer
Title Environmental/Safety Analyst Date 9/22/98
Phone No. (303) 573-4455

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

OPERATOR: COASTAL OIL & GAS CORP. COMPANY REP: BILL HEINS

WELL NAME NBU 303 API NO 43-047-32878

QTR/QTR: SE/SE SECTION: 26 TWP: 9S RANGE: 21E

CONTRACTOR: COASTAL DRILL RIG NUMBER: 2

INSPECTOR: DAVID HACKEORD TIME: 1:00 PM DATE: 10/23/98

SPUD DATE: DRY: 9/4/98 ROTARY: 10/23/98 PROJECTED TD 8100'

OPERATIONS AT TIME OF VISIT: DRILLING 7 7/8" HOLE AT 310'

WELL SIGN: N MUD WEIGHT 8.3 LBS/GAL BOPE: Y

BLOOIE LINE: Y FLARE PIT: N H2S POTENTIAL: Y

ENVIRONMENTAL:

RESERVE PIT: Y FENCED: Y LINED: N PLASTIC: N

RUBBER: N BENTONITE: N SANITATION: Y

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y

REMARKS:

DRILLING WITH AIR MIST. 250' OF 8 5/8" SURFACE PIPE SET AND CEMENTED. NO SURVEY YET. WELL TD CHANGED FROM 6800' TO 8100' BY SUNDRY. NIPPLED UP WITH DOUBLE GATE, ANNULAR AND ROTATING HEAD. WELL IS ON STATE LAND WITH STATE MINERALS. BOPE TEST LAST NIGHT. BOPE TEST CHART POSTED BUT DOGM WAS NOT NOTIFIED OF TEST.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
ST ML-22934

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
NBU 303

2. Name of Operator
Coastal Oil & Gas Corporation

9. API Well Number:
43-047-32878

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat
Natural Buttes Field

4. Location of Well
Footages: **559' FSL & 1265' FEL**
QG, Sec., T., R., M.: **SESE Section 26-T9S-R21E**

County: **Uintah**
State: **Utah**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Pipeline Route Change
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work will start _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pipeline route has been changed to follow access road to the CIGE #54D well.

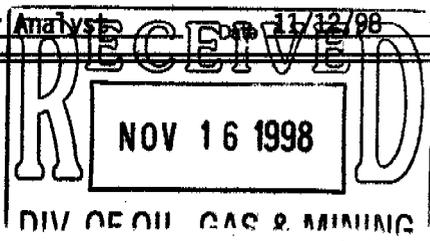
Carroll Estes, with Coastal Oil & Gas, discussed the above with Dave Hackford - State of Utah on 11/5/98.

13. Name & Signature Sheila Bremer

Title Environmental & Safety Analyst

Date 11/12/98

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
ST ML-22934

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
NBU 303

9. API Well Number:
43-047-32878

10. Field and Pool, or Wildcat
Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: **559' FSL & 1265' FEL**
County: **Uintah**
QQ, Sec., T., R., M.: **SESE Section 26-T9S-R21E**
State: **Utah**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

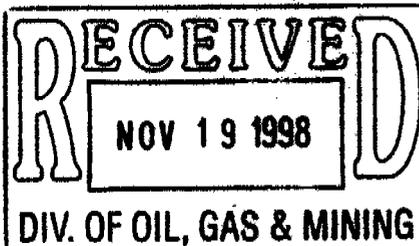
| NOTICE OF INTENT (Submit in Duplicate) | | SUBSEQUENT REPORT (Submit Original Form Only) | |
|--|---|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction | <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | <input checked="" type="checkbox"/> Other <u>First Production</u> | |
| <input type="checkbox"/> Other _____ | | Date of work completion <u>11/15/98</u> | |
| Approximate date work will start _____ | | Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. | |
| | | * Must be accompanied by a cement verification report. | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

First production for the subject well occurred on 11/15/98.

13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 11/17/98

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number

ST ML-22934

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Natural Buttes Unit

8. Well Name and Number:

NBU 303

9. API Well Number:

43-047-32878

10. Field and Pool, or Wildcat

Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 559' FSL & 1265' FEL

County: Uintah

QQ, Sec., T., R., M.: SESE Section 26-T9S-R21E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Drilling Operations</u> | |

Date of work completion 11/5/98

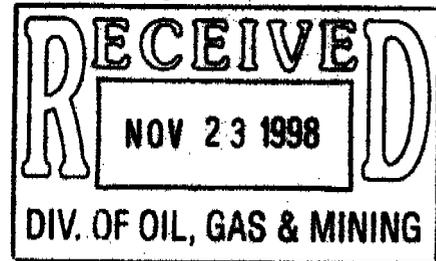
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work will start _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological well history for work performed on the subject well.



13.

Name & Signature

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

11/18/98

(This space for State use only)

PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #303**DISTRICT : DRLGFIELD : NATURAL BUTTES

LOCATION :

COUNTY & STATE : UINTAH UTCONTRACTOR : COASTALDRIL

WI% : AFE# :

API# : 43-047-32878

PLAN DEPTH :

SPUD DATE : 9/5/98

DHC : CWC :

AFE TOTAL :

FORMATION :

REPORT DATE : 9/6/98 MD : 282 TVD : 0 DAYS : 0 MW : VISC :
 DAILY : DC : \$28,614 CC : \$0 TC : \$28,614 CUM : DC : \$28,614 CC : \$0 TC : \$28,614

DAILY DETAILS : 9/5/98 MIRU BILL MARTIN DRLG. DRILLED 282' OF 11" HOLE. RAN 7 JTS 8 5/8" 24#, J-55
 W/HOWCO SHOE. TOTAL 277.15'. CMT W/HALL. PMPD 20 BBLs GEL WTR AHEAD OF 100 SXS
 PAG W/2% CACL2 & 1/4#/SX FLOCELE, WT 15.6, YLD 1.18. DROP PLUG & DISPL W/14 BBLs WTR
 +/- 5 BBLs CMT TO SURF. HOLE STAYED FULL. NOTIFIED ED FORSMAN BLM & LEWIS INGRAM
 UTAH STATE. SPUD @ 8:30 9/5/98

REPORT DATE : 10/23/98 MD : 265 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$10,010 CC : \$0 TC : \$10,010 CUM : DC : \$38,624 CC : \$0 TC : \$38,624

DAILY DETAILS : MOVE AND RIG UP TEST BOPS; UPPER AND LOWER KELLY VALVES; MANIFOLD AND CASING
 ALL HOLD OK

REPORT DATE : 10/24/98 MD : 1,538 TVD : 0 DAYS : 1 MW : VISC :
 DAILY : DC : \$16,830 CC : \$0 TC : \$16,830 CUM : DC : \$55,454 CC : \$0 TC : \$55,454

DAILY DETAILS : TEST BOPS PU BHA DRLG CMT AND SHOE DRLG 264-553' SURVEY DRLG 553-1040'
 SURVEY DRLG 1040-1538'

REPORT DATE : 10/25/98 MD : 2,631 TVD : 0 DAYS : 2 MW : 8.4 VISC : 27
 DAILY : DC : \$11,919 CC : \$0 TC : \$11,919 CUM : DC : \$67,373 CC : \$0 TC : \$67,373

DAILY DETAILS : SURVEY DRLG 1538-1847' SERV RIG AND CHANGE ROTATING HEAD DRILLING SURVEY
 DRLG 1847-2034' SURVEY DRLG 2034-2415'; CHANGE TO DAYLIGHT SAVINGS TIME
 DRLG 2415-2525' SURVEY DRL 2525-2631 25 HR DAY WITH TIME CHANGE

REPORT DATE : 10/26/98 MD : 3,607 TVD : 0 DAYS : 3 MW : 8.4 VISC : 26
 DAILY : DC : \$11,105 CC : \$0 TC : \$11,105 CUM : DC : \$78,477 CC : \$0 TC : \$78,477

DAILY DETAILS : DRLG 2631-3020' SURVEY AT 2976 1-3/4 DEG DRLG 3020-3516' SURVEY AT 3472 2 DEG
 RIG MAINTENANCE DRLG 3547 TRIP FOR PLUGGED BIT FILL PIPE AND UNLOAD HOLE
 DRLG 3547-3607

REPORT DATE : 10/27/98 MD : 4,335 TVD : 0 DAYS : 4 MW : 8.4 VISC : 26
 DAILY : DC : \$45,814 CC : \$0 TC : \$45,814 CUM : DC : \$124,291 CC : \$0 TC : \$124,291

DAILY DETAILS : DRLG 3607-4041' RIG MAINTENANCE SURVEY AT 3991 2 DEGR DRLG 4041-4335'

REPORT DATE : 10/28/98 MD : 4,910 TVD : 0 DAYS : 5 MW : 8.4 VISC : 27
 DAILY : DC : \$14,669 CC : \$0 TC : \$14,669 CUM : DC : \$138,960 CC : \$0 TC : \$138,960

DAILY DETAILS : DRLG 4335-4567 SURVEY AT 4023 1-3/4 DRLG 4567-4910 TOP TO WASATCH 4825

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 10/29/98 MD : 5.720 TVD : 0 DAYS : 6 MW : 8.5 VISC : 27
 DAILY : DC : \$13,354 CC : \$0 TC : \$13,354 CUM : DC : \$152,314 CC : \$0 TC : \$152,314
 DAILY DETAILS : DRLG 4910-5062' SURVEY AT 5018 1-3/4 DEGR DRLG 5062-5308' RIG MAINTENANCE
 DRLG 5308-5720' BREAKS 5526-5539' 5595-5618 5670-5685

REPORT DATE : 10/30/98 MD : 6.322 TVD : 0 DAYS : 7 MW : 8.5 VISC : 27
 DAILY : DC : \$12,023 CC : \$0 TC : \$12,023 CUM : DC : \$164,337 CC : \$0 TC : \$164,337
 DAILY DETAILS : DRLG 5720-4069' SURVEY AT 6005 2 DEGR DRLG 4069-6322' BREAKS 5898-5910' 5957-
 5963' 5988-6004' 6049-6070' 6174-6186'

REPORT DATE : 10/31/98 MD : 6.918 TVD : 0 DAYS : 8 MW : 8.4 VISC : 26
 DAILY : DC : \$12,859 CC : \$0 TC : \$12,859 CUM : DC : \$177,196 CC : \$0 TC : \$177,196
 DAILY DETAILS : DRLG BREAKS 6550-6565 6577-6585 6759-6769 6875-6896

REPORT DATE : 11/1/98 MD : 7.170 TVD : 0 DAYS : 9 MW : 8.5 VISC : 27
 DAILY : DC : \$19,294 CC : \$0 TC : \$19,294 CUM : DC : \$196,490 CC : \$0 TC : \$196,490
 DAILY DETAILS : DRLG 6918-6981' DROP SURVEY; TRIP OUT REPLACE HYDROMATIC CHAIN TRIP IN
 WASH AND REAM 90' TO BOTTOM DRLG 6981-7013' RIG MAINTENANCE DRLG 7013-7170'
 BREAKS: 7050-7063

REPORT DATE : 11/2/98 MD : 7.690 TVD : 0 DAYS : 10 MW : 8.5 VISC : 27
 DAILY : DC : \$11,000 CC : \$0 TC : \$11,000 CUM : DC : \$207,490 CC : \$0 TC : \$207,490
 DAILY DETAILS : DRLG 7170-7690 BREAKS 7331-7346 7366-7372 7383-7399 7449-7479 7520-7540
 7530-7466 7652-7662

REPORT DATE : 11/3/98 MD : 8.100 TVD : 0 DAYS : 11 MW : 8.5 VISC : 27
 DAILY : DC : \$11,765 CC : \$0 TC : \$11,765 CUM : DC : \$219,254 CC : \$0 TC : \$219,254
 DAILY DETAILS : DRLG 7690-7853' RIG MAINTENANCE DRLG 7853-8100' CIRCULATE & CONDITION HOLE
 SHORT TRIP WASH AND REAM 104' TO BOTTOM BREAKS 7685-7703' 7705-7716'
 7745-7755' 7760-7785' 7857-7867' 7934-7947' 7994-8012' 8030-8039'

REPORT DATE : 11/4/98 MD : 8.100 TVD : 0 DAYS : 12 MW : VISC :
 DAILY : DC : \$40,831 CC : \$0 TC : \$40,831 CUM : DC : \$260,085 CC : \$0 TC : \$260,085
 DAILY DETAILS : CIRC HOLE; SPOT GELLED BRINE H2O TRIP OUT TO RUN LOGS RU SCHLUMBERGER; RUN
 TOOL INTO 8092 LOGGED FROM 8074 TO 2500; CUT 22 MECHANICAL SIDE WALL CORES FROM
 7064-5166; RECOVERED 22 CORES ; BRIDGE WAS ENCOUNTERED AT 7150 TIH LD DP AND
 BREAK KELLY

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 11/5/98 MD : 8.100 TVD : 0 DAYS : 13 MW : VISC :
 DAILY : DC : \$0 CC : \$125.257 TC : \$125.257 CUM : DC : \$260.085 CC : \$125.257 TC : \$385.343

DAILY DETAILS : LD DP AND BHA; BREAK KELLY RU T&M; RUN 191 JT 4-1/2" 11.5# CSG WITH FLOAT SHOE AND COLLAR AND 30 CENTRALIZERS WITH 14' MARKER JT AT 4700-4714' GL; 8100' 4-1/2" CSG KB CIRC AND COND HOLE CMT WITH DOWELL USING 10 BBL GEL PILL; 80 BBL WITH F-75 AGENT; 420 SX LEAD SYSTEM AT 12 PPG YLD 2.66 FT3/SX; 1865 SX TAIL IN SYSTEM AT 14.5 PPG; YLD 1.18 FT3/SK; DISPLACE WITH 127 BBL FW; GOOD RETURNS AND LIFT PRESS 2300 PSI - FLOATS HELD SET SLIPS WITH 94,000 IG; ND; CUT OFF CSG CLEAN PITS; RLS RIG AT 12:00 RD; PREP TO MOVE TO NBU 277

REPORT DATE : 11/6/98 MD : 8.100 TVD : 0 DAYS : 14 MW : VISC :
 DAILY : DC : \$0 CC : \$5.696 TC : \$5.696 CUM : DC : \$260.085 CC : \$130.953 TC : \$391.038

DAILY DETAILS : SUPPLEMENTAL REPORT TO ADD COSTS.



Coastal
The Energy People

March 29, 1999

State of Utah
Department of Natural Resources
Division of Oil Gas & Mining
1594 West North Temple
P.O. Box 145801
Salt Lake City, UT 84114-5801

ATTENTION: Carroll Daniels

Dear Carroll,

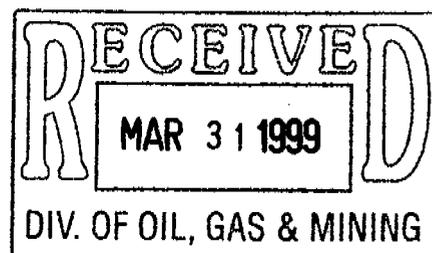
Enclosed are the originals and two copies each of the Well Completion or Recompletion Report and Log for the CIGE #224, and the NBU #303 locations. I have also included a copy of the report submitted in December of 1998 for the NBU #311.

If you have questions or need additional information, please do not hesitate to call me, (435) 781-7023.

Sincerely,

Cheryl Cameron
Environmental Analyst

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078



Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1176 S 1500 E • P.O. BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ST ML-22934

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
NBU

9. WELL NO.
#303

10. FIELD AND POOL, OR WILDCAT
Natural Buttes

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 26, T9S, R21E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN FLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1148 Vernal, UT 84078 (435) 781-7023

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **SE/SE**
At top prod. interval reported below **559' FSL & 1265' FEL**
At total depth _____

14. API NO. **43-047-32878** DATE ISSUED **5/7/97**

12. COUNTY **Utah** 13. STATE **UT**

15. DATE SPUNNED **9/5/98** 16. DATE T.D. REACHED **11/1/98** 17. DATE COMPL. (Ready to prod. or P&A) **11/21/98** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **4981' Ungraded** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **8100'** 21. FLUG BACK T.D., MD & TVD **8058** 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)
Wasatch 5167-5226-5227-5228-514-5315-5316-5609-5632-5804-5997-6820-7066
MV 7340-7370-7398-7462-7532-7867-8008

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
✓ DLL/SP/GR; Gr/Neutron Density 11-98 CBL/GR/CHS 11-13-98

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---------------------|---------------|
| 8 5/8 | 24# | 282' | 11" | See attached chrono | |
| 4 1/2 | 11.6# | 8100' | 7 7/8" | See attached chrono | |

29. LINER RECORD

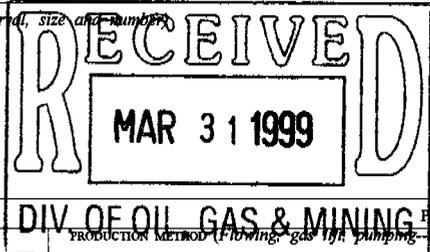
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2 3/8" | 7953' | |

31. PERFORATION RECORD (Interval, size and number)
Refer to Item #24

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Refer to Item #37



33. PRODUCTION

DATE FIRST PRODUCTION **11/21/98** PRODUCTION METHOD (Flowing, gas lift, pumping, size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Producing**

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL--BBL. | GAS--MCF | WATER--BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|-----------|----------|-------------|---------------|
| 11/22/98 | 24 | 17/64 | | -- | 1328 | 84 | |

| FLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL--BBL. | GAS--MCF | WATER--BBL. | OIL GRAVITY--API (CORR.) |
|---------------------|-----------------|-------------------------|-----------|----------|-------------|--------------------------|
| 870 | 1080 | | -- | 1328 | 84 | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold & Used For Fuel TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Drilling Chrono's

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Cheryl Cameron TITLE **Cheryl Cameron Environmental Analyst** DATE **03/29/99**

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah s should be attached and submitted with this report.

18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

S 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or rvals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately uced, showing the additional data pertinent to such interval.

29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

| SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | | 38. GEOLOGIC MARKERS | | |
|---|-----|--------|---|----------------------|-------------------------------|------------------|
| Formation | Top | Bottom | Description, contents, etc. | Name | Top | |
| | | | | | Meas. Depth | True Vert. Depth |
| | | | #32. Perf 5167-5226-5227-5228-5314-5315-5316 Open ramp 68240# 20/40 sd & 21780# resin-coated. Shot 11 Bbls 15% HCL across zone 7340-8008 to be perfed. PU 3 3/8 gun. RIH corr to CNL/LDT & perf 7340-7370-7398-7462-7532. | Top of Wasatch MV | 4710' (+283) 7330' (-2337) | |

PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #303**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAH

WI% : AFE# :

DHC : CWC :

AFE TOTAL :

DISTRICT : DRLG

LOCATION :

CONTRACTOR : COASTALDRIL

PLAN DEPTH :

FORMATION :

API# : 43-047-32878SPUD DATE : 9/5/98

REPORT DATE : 9/6/98 MD : 282 TVD : 0 DAYS : 0 MW : VISC :
 DAILY : DC : \$28,614 CC : \$0 TC : \$28,614 CUM : DC : \$28,614 CC : \$0 TC : \$28,614

DAILY DETAILS : 9/5/98 MIRU BILL MARTIN DRLG. DRILLED 282' OF 11" HOLE. RAN 7 JTS 8 5/8" 24#, J-55 W/HOWCO SHOE. TOTAL 277.15'. CMT W/HALL. PMPD 20 BBLs GEL WTR AHEAD OF 100 SXS PAG W/2% CACL2 & 1/4#/SX FLOCELE, WT 15.6, YLD 1.18. DROP PLUG & DISPL W/14 BBLs WTR +/- 5 BBLs CMT TO SURF. HOLE STAYED FULL. NOTIFIED ED FORSMAN BLM & LEWIS INGRAM UTAH STATE. SPUD @ 8:30 9/5/98

REPORT DATE : 10/23/98 MD : 265 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$10,010 CC : \$0 TC : \$10,010 CUM : DC : \$38,624 CC : \$0 TC : \$38,624

DAILY DETAILS : MOVE AND RIG UP TEST BOPS; UPPER AND LOWER KELLY VALVES; MANIFOLD AND CASING ALL HOLD OK

REPORT DATE : 10/24/98 MD : 1,538 TVD : 0 DAYS : 1 MW : VISC :
 DAILY : DC : \$16,830 CC : \$0 TC : \$16,830 CUM : DC : \$55,454 CC : \$0 TC : \$55,454

DAILY DETAILS : TEST BOPS PU BHA DRLG CMT AND SHOE. DRLG 264-553' SURVEY DRLG 553-1040' SURVEY DRLG 1040-1538'

REPORT DATE : 10/25/98 MD : 2,631 TVD : 0 DAYS : 2 MW : 8.4 VISC : 27
 DAILY : DC : \$11,919 CC : \$0 TC : \$11,919 CUM : DC : \$67,373 CC : \$0 TC : \$67,373

DAILY DETAILS : SURVEY DRLG 1538-1847' SERV RIG AND CHANGE ROTATING HEAD DRILLING SURVEY DRLG 1847-2034' SURVEY DRLG 2034-2415'; CHANGE TO DAYLIGHT SAVINGS TIME DRLG 2415-2525 SURVEY DRL 2525-2631 25 HR DAY WITH TIME CHANGE

REPORT DATE : 10/26/98 MD : 3,607 TVD : 0 DAYS : 3 MW : 8.4 VISC : 26
 DAILY : DC : \$11,105 CC : \$0 TC : \$11,105 CUM : DC : \$78,477 CC : \$0 TC : \$78,477

DAILY DETAILS : DRLG 2631-3020' SURVEY AT 2976 1-3/4 DEG DRLG 3020-3516' SURVEY AT 3472 2 DEG RIG MAINTENANCE DRLG 3547 TRIP FOR PLUGGED BIT FILL PIPE AND UNLOAD HOLE DRLG 3547-3607

REPORT DATE : 10/27/98 MD : 4,335 TVD : 0 DAYS : 4 MW : 8.4 VISC : 26
 DAILY : DC : \$45,814 CC : \$0 TC : \$45,814 CUM : DC : \$124,291 CC : \$0 TC : \$124,291

DAILY DETAILS : DRLG 3607-4041' RIG MAINTENANCE SURVEY AT 3991 2 DEGR DRLG 4041-4335'

REPORT DATE : 10/28/98 MD : 4,910 TVD : 0 DAYS : 5 MW : 8.4 VISC : 27
 DAILY : DC : \$14,669 CC : \$0 TC : \$14,669 CUM : DC : \$138,960 CC : \$0 TC : \$138,960

DAILY DETAILS : DRLG 4335-4567 SURVEY AT 4023 1-3/4 DRLG 4567-4910 TOP TO WASATCH 4825

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 10/29/98 MD : 5.720 TVD : 0 DAYS : 6 MW : 8.5 VISC : 27
 DAILY : DC : \$13,354 CC : \$0 TC : \$13,354 CUM : DC : \$152,314 CC : \$0 TC : \$152,314
 DAILY DETAILS : DRLG 4910-5062' SURVEY AT 5018 1-3/4 DEGR DRLG 5062-5308' RIG MAINTENANCE
 DRLG 5308-5720' BREAKS 5526-5539' 5595-5618 5670-5685

REPORT DATE : 10/30/98 MD : 6.322 TVD : 0 DAYS : 7 MW : 8.5 VISC : 27
 DAILY : DC : \$12,023 CC : \$0 TC : \$12,023 CUM : DC : \$164,337 CC : \$0 TC : \$164,337
 DAILY DETAILS : DRLG 5720-4069' SURVEY AT 6005 2 DEGR DRLG 4069-6322' BREAKS 5898-5910' 5957-
 5963' 5988-6004' 6049-6070' 6174-6186'

REPORT DATE : 10/31/98 MD : 6.918 TVD : 0 DAYS : 8 MW : 8.4 VISC : 26
 DAILY : DC : \$12,859 CC : \$0 TC : \$12,859 CUM : DC : \$177,196 CC : \$0 TC : \$177,196
 DAILY DETAILS : DRLG BREAKS 6550-6565 6577-6585 6759-6769 6875-6896

REPORT DATE : 11/1/98 MD : 7.170 TVD : 0 DAYS : 9 MW : 8.5 VISC : 27
 DAILY : DC : \$19,294 CC : \$0 TC : \$19,294 CUM : DC : \$196,490 CC : \$0 TC : \$196,490
 DAILY DETAILS : DRLG 6918-6981' DROP SURVEY; TRIP OUT REPLACE HYDROMATIC CHAIN TRIP IN
 WASH AND REAM 90' TO BOTTOM DRLG 6981-7013' RIG MAINTENANCE DRLG 7013-7170'
 BREAKS: 7050-7063

REPORT DATE : 11/2/98 MD : 7.690 TVD : 0 DAYS : 10 MW : 8.5 VISC : 27
 DAILY : DC : \$11,000 CC : \$0 TC : \$11,000 CUM : DC : \$207,490 CC : \$0 TC : \$207,490
 DAILY DETAILS : DRLG 7170-7690 BREAKS 7331-7346 7366-7372 7383-7399 7449-7479 7520-7540
 7530-7466 7652-7662

REPORT DATE : 11/3/98 MD : 8.100 TVD : 0 DAYS : 11 MW : 8.5 VISC : 27
 DAILY : DC : \$11,765 CC : \$0 TC : \$11,765 CUM : DC : \$219,254 CC : \$0 TC : \$219,254
 DAILY DETAILS : DRLG 7690-7853' RIG MAINTENANCE DRLG 7853-8100' CIRCULATE & CONDITION HOLE
 SHORT TRIP WASH AND REAM 104' TO BOTTOM BREAKS 7685-7703' 7705-7716'
 7745-7755' 7760-7785' 7857-7867' 7934-7947' 7994-8012' 8030-8039'

REPORT DATE : 11/4/98 MD : 8.100 TVD : 0 DAYS : 12 MW : VISC :
 DAILY : DC : \$40,831 CC : \$0 TC : \$40,831 CUM : DC : \$260,085 CC : \$0 TC : \$260,085
 DAILY DETAILS : CIRC HOLE; SPOT GELLED BRINE H2O TRIP OUT TO RUN LOGS RU SCHLUMBERGER; RUN
 TOOL INTO 8092 LOGGED FROM 8074 TO 2500; CUT 22 MECHANICAL SIDE WALL CORES FROM
 7064-5166; RECOVERED 22 CORES ; BRIDGE WAS ENCOUNTERED AT 7150 TIH LD DP AND
 BREAK KELLY

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 11/5/98 MD : 8,100 TVD : 0 DAYS : 13 MW : VISC :
 DAILY : DC : \$0 CC : \$125,257 TC : \$125,257 CUM : DC : \$260,085 CC : \$125,257 TC : \$385,343
 DAILY DETAILS : LD DP AND BHA; BREAK KELLY RU T&M; RUN 191 JT 4-1/2" 11.5# CSG WITH FLOAT SHOE AND
 COLLAR AND 30 CENTRALIZERS WITH 14' MARKER JT AT 4700-4714' GL; 8100' 4-1/2" CSG KB
 CIRC AND COND HOLE CMT WITH DOWELL USING 10 BBL GEL PILL; 80 BBL WITH F-75
 AGENT; 420 SX LEAD SYSTEM AT 12 PPG YLD 2.66 FT3/SX; 1865 SX TAIL IN SYSTEM AT 14.5 PPG;
 YLD 1.18 FT3/SK; DISPLACE WITH 127 BBL FW; GOOD RETURNS AND LIFT PRESS 2300 PSI -
 FLOATS HELD SET SLIPS WITH 94,000 IG; ND; CUT OFF CSG CLEAN PITS; RLS RIG AT 12:00
 RD; PREP TO MOVE TO NBU 277

REPORT DATE : 11/6/98 MD : 8,100 TVD : 0 DAYS : 14 MW : VISC :
 DAILY : DC : \$0 CC : \$5,696 TC : \$5,696 CUM : DC : \$260,085 CC : \$130,953 TC : \$391,038
 DAILY DETAILS : SUPPLEMENTAL REPORT TO ADD COSTS.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 68 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Name Change</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 4 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

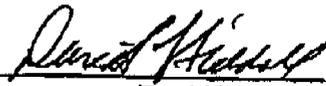
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

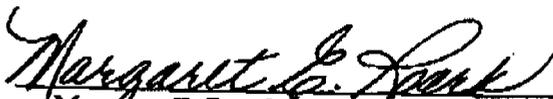
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

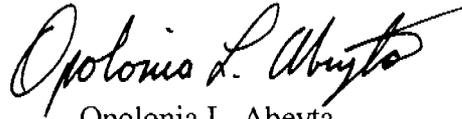
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

| | | | |
|---------------|-------------|-------------|-----------|
| UTUSL-065841A | UTU-47172 | UTU-74415 | UTU-53860 |
| UTU-28652 | UTU-50687 | UTU-74416 | UTU-66401 |
| UTU-37943 | UTU-52298 | UTU-75091 | UTU-67868 |
| UTU-44089 | UTU-0109054 | UTU-75096 | UTU-65389 |
| UTU-44090A | UTU-0143511 | UTU-75097 | UTU-77084 |
| UTU-61263 | UTU-0143512 | UTU-75673 | UTU-61430 |
| UTU-00343 | UTU-38401 | UTU-76259 | UTU-72633 |
| UTU-02651 | UTU-38411 | UTU-76260 | UTU-72650 |
| UTU-02651B | UTU-38418 | UTU-76261 | UTU-49692 |
| UTU-0142175 | UTU-38419 | UTU-76493 | UTU-57894 |
| UTU-70235 | UTU-38420 | UTU-76495 | UTU-76829 |
| UTU-70406 | UTU-38421 | UTU-76503 | UTU-76830 |
| UTU-74954 | UTU-38423 | UTU-78228 | UTU-76831 |
| UTU-75132 | UTU-38424 | UTU-78714 | |
| UTU-75699 | UTU-38425 | UTU-78727 | |
| UTU-76242 | UTU-38426 | UTU-78734 | |
| UTU-78032 | UTU-38427 | UTU-79012 | |
| UTU-4377 | UTU-38428 | UTU-79011 | |
| UTU-4378 | UTU-53861 | UTU-71694 | |
| UTU-7386 | UTU-58097 | UTU-00576 | |
| UTU-8344A | UTU-64376 | UTU-00647 | |
| UTU-8345 | UTU-65222 | UTU-01470D | |
| UTU-8347 | UTU-65223 | UTU-0136484 | |
| UTU-8621 | UTU-66746 | UTU-8344 | |
| UTU-14646 | UTU-67178 | UTU-8346 | |
| UTU-15855 | UTU-67549 | UTU-8648 | |
| UTU-25880 | UTU-72028 | UTU-28212 | |
| UTU-28213 | UTU-72632 | UTU-30289 | |
| UTU-29535 | UTU-73009 | UTU-31260 | |
| UTU-29797 | UTU-73010 | UTU-33433 | |
| UTU-31736 | UTU-73013 | UTU-34711 | |
| UTU-34350 | UTU-73175 | UTU-46699 | |
| UTU-34705 | UTU-73434 | UTU-78852 | |
| UTU-37116 | UTU-73435 | UTU-78853 | |
| UTU-37355 | UTU-73444 | UTU-78854 | |
| UTU-37573 | UTU-73450 | UTU-075939 | |
| UTU-38261 | UTU-73900 | UTU-0149767 | |
| UTU-39223 | UTU-74409 | UTU-2078 | |
| UTU-40729 | UTU-74410 | UTU-44426 | |
| UTU-40736 | UTU-74413 | UTU-49530 | |
| UTU-42469 | UTU-74414 | UTU-51026 | |

ROUTING

| | | |
|--------|-------------------------------------|--|
| 1. GLH | | 4-KAS |
| 2. CDW | <input checked="" type="checkbox"/> | 5-LP <input checked="" type="checkbox"/> |
| 3. JLT | | 6-FILE |

OPERATOR CHANGE WORKSHEET

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

| |
|------------------------------------|
| FROM: (Old Operator): |
| COASTAL OIL & GAS CORPORATION |
| Address: 9 GREENWAY PLAZA STE 2721 |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(713)-418-4635 |
| Account N0230 |

| |
|---|
| TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(832)-676-4721 |
| Account N1845 |

CA No.

Unit: NATURAL BUTTES

WELL(S)

| NAME | API NO | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------------|--------------|-----------|-------------|------------|-----------|-------------|
| NBU 301 | 43-047-32859 | 2900 | 25-09S-21E | STATE | GW | P |
| CIGE 234-25-9-21 | 43-047-32873 | 2900 | 25-09S-21E | STATE | GW | P |
| NBU 68 | 43-047-31089 | 2900 | 26-09S-21E | STATE | GW | P |
| NBU 88J | 43-047-31233 | 2900 | 26-09S-21E | STATE | GW | P |
| COG NBU 60 | 43-047-31728 | 2900 | 26-09S-21E | STATE | GW | P |
| NBU 154 | 43-047-32003 | 2900 | 26-09S-21E | STATE | GW | P |
| NBU 224 | 43-047-32516 | 2900 | 26-09S-21E | STATE | GW | P |
| NBU 223 | 43-047-32517 | 2900 | 26-09S-21E | STATE | GW | P |
| NBU 258 | 43-047-32791 | 2900 | 26-09S-21E | STATE | GW | P |
| NBU 259 | 43-047-32792 | 2900 | 26-09S-21E | STATE | GW | P |
| NBU 302 | 43-047-32877 | 2900 | 26-09S-21E | STATE | GW | DRL |
| NBU 303 | 43-047-32878 | 2900 | 26-09S-21E | STATE | GW | P |
| NBU 321 | 43-047-33202 | 2900 | 26-09S-21E | STATE | GW | P |
| NBU 26 | 43-047-30252 | 2900 | 27-09S-21E | STATE | GW | P |
| NBU 57 | 43-047-30867 | 2900 | 27-09S-21E | STATE | GW | P |
| NBU 83J | 43-047-31235 | 2900 | 27-09S-21E | STATE | GW | P |
| NBU 145 | 43-047-31976 | 2900 | 27-09S-21E | STATE | GW | P |
| NBU 158 | 43-047-31997 | 2900 | 27-09S-21E | STATE | GW | P |
| NBU 183 | 43-047-32122 | 2900 | 27-09S-21E | STATE | GW | P |
| NBU 214 | 43-047-32466 | 2900 | 27-09S-21E | STATE | GW | P |

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/18/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/18/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 400JU0705

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

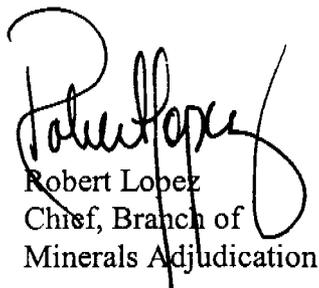
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

**Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.**

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 7. UNIT or CA AGREEMENT NAME: |
| | | 8. WELL NAME and NUMBER: Exhibit "A" |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | 9. API NUMBER: | |
| 2. NAME OF OPERATOR: El Paso Production Oil & Gas Company | | 10. FIELD AND POOL, OR WILDCAT: |
| 3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995 | PHONE NUMBER: (832) 676-5933 | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH | | |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

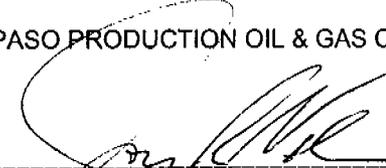
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

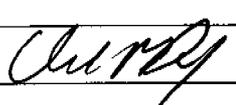
EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

| | | | |
|------------------------------------|---|-------|----------------------------|
| WESTPORT OIL AND GAS COMPANY, L.P. | | TITLE | Agent and Attorney-in-Fact |
| NAME (PLEASE PRINT) | David R. Dix | | |
| SIGNATURE |  | DATE | 12/17/02 |

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other |
| | | | SUCCESSOR OF OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

BUREAU OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|----------|
| 1. GLH |
| 2. CDW ✓ |
| 3. FILE |

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

| | |
|--|-------------------------------|
| The operator of the well(s) listed below has changed, effective: 12-17-02 | |
| FROM: (Old Operator): | TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY | WESTPORT OIL & GAS COMPANY LP |
| Address: 9 GREENWAY PLAZA | Address: P O BOX 1148 |
| HOUSTON, TX 77064-0995 | VERNAL, UT 84078 |
| Phone: 1-(832)-676-5933 | Phone: 1-(435)-781-7023 |
| Account No. N1845 | Account No. N2115 |

CA No. Unit: NATURAL BUTTES

WELL(S)

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|----------------|----------------|--------------|--------------|---------------|--------------|----------------|
| NBU 68N2 | 26-09S-21E | 43-047-31089 | 2900 | STATE | GW | P |
| NBU 82N4 | 26-09S-21E | 43-047-31236 | 2900 | STATE | GW | PA |
| NBU 88V | 26-09S-21E | 43-047-31233 | 2900 | STATE | GW | P |
| NBU 107 | 26-09S-21E | 43-047-31916 | 2900 | FEDERAL | GW | P |
| NBU 132 | 26-09S-21E | 43-047-31938 | 2900 | FEDERAL | GW | P |
| NBU 190 | 26-09S-21E | 43-047-32232 | 2900 | FEDERAL | GW | P |
| NBU 224 | 26-09S-21E | 43-047-32516 | 2900 | STATE | GW | P |
| NBU 223 | 26-09S-21E | 43-047-32517 | 2900 | STATE | GW | P |
| NBU 258 | 26-09S-21E | 43-047-32791 | 2900 | STATE | GW | P |
| NBU 259 | 26-09S-21E | 43-047-32792 | 2900 | STATE | GW | P |
| NBU 302 | 26-09S-21E | 43-047-32877 | 2900 | STATE | GW | P |
| NBU 303 | 26-09S-21E | 43-047-32878 | 2900 | STATE | GW | P |
| NBU 321 | 26-09S-21E | 43-047-33202 | 2900 | STATE | GW | P |
| NBU 395 | 27-09S-21E | 43-047-34374 | 2900 | STATE | GW | P |
| NBU 405 | 27-09S-21E | 43-047-34407 | 2900 | STATE | GW | P |
| NBU 214 | 27-09S-21E | 43-047-32466 | 2900 | STATE | GW | P |
| NBU 304 | 27-09S-21E | 43-047-32879 | 2900 | STATE | GW | P |
| NBU 305 | 27-09S-21E | 43-047-32880 | 2900 | STATE | GW | P |
| NBU 306 | 27-09S-21E | 43-047-32860 | 2900 | STATE | GW | P |
| NBU 109 | 27-09S-21E | 43-047-31917 | 2900 | FEDERAL | GW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/12/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/12/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891008900A

8. Well Name and No.
Multiple Wells - see attached

9. API Well No.
Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
Natural Buttes Unit

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple Wells - see attached

9S 21E 20 4304732878

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) J.T. Conley Title Operations Manager

Signature *J.T. Conley* Date 9-2-2003

Initials JTC

SEP 10 2003
DIV. OF OIL, GAS AND MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Accepted by the Utah Division of Oil, Gas and Mining

Office _____ Date: 9/16/03

Federal Approval of This Action is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Project Economics Worksheet

Instructions: Fill in blue boxes with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? Y N (Y or N)

| | BEFORE \$/Year | AFTER \$/Year | DIFFERENCE \$/Year |
|-------------------------|-------------------|------------------|-----------------------|
| Gross Oil Revenue | \$1,088 | \$1,099 | \$11 |
| Gross Gas Revenue | \$0 | \$0 | \$0 |
| NGL Revenue | \$0 | \$0 | \$0 |
| PULING UNIT SERVICE | | | \$0 |
| WIRELINE SERVICE | | | \$0 |
| SUBSURF EQUIP REPAIRS | | | \$0 |
| COMPANY LABOR | | | \$0 |
| CONTRACT LABOR | \$0 | \$200 | \$200 |
| CONTR SERVICE | | | \$0 |
| LEASE FUEL GAS | \$0 | \$0 | \$0 |
| UTILITIES - ELECTRICITY | \$0 | \$0 | \$0 |
| CHEMICAL TREATING | | | \$0 |
| MATERIAL & SUPPLY | \$0 | \$150 | \$150 |
| WATER & HAULING | | | \$0 |
| ADMINISTRATIVE COSTS | | | \$0 |
| GAS PLANT PROCESSING | | | \$0 |
| Totals | \$0 | \$350 | \$350 |

Increased OPX Per Year

Investment Breakdown:

| | Cap/Exp Code | Cost, \$ |
|-----------------|-----------------|----------------|
| Capital \$ | 820/830/840 | \$1,200 |
| Expense \$ | 830/860 | \$0 |
| Total \$ | | \$1,200 |

| | | |
|---------------|----------|--------------|
| Oil Price | \$ 23.00 | \$/BO |
| Gas Price | \$ 3.10 | \$/MCF |
| Electric Cost | \$ - | \$/ HP / day |
| OPX/BF | \$ 2.00 | \$/BF |
| OPX/MCF | \$ 0.62 | \$/MCF |

Production & OPX Detail:

| | Before | After | Difference |
|-----------------|------------|------------|------------|
| Oil Production | 0.192 BOPD | 0.194 BOPD | 0.002 BOPD |
| Gas Production | 0 MCFPD | 0 MCFPD | 0 MCFPD |
| Wtr Production | 0 BWPD | 0 BWPD | 0 BWPD |
| Horse Power | 0 HP | 0 HP | 0 HP |
| Fuel Gas Burned | 0 MCFPD | 0 MCFPD | 0 MCFPD |

Project Life:
Life = Years
(Life no longer than 20 years)

Internal Rate of Return:
After Tax IROR =

AT Cum Cashflow:
Operating Cashflow = (Discounted @ 10%)

Payout Calculation:
Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

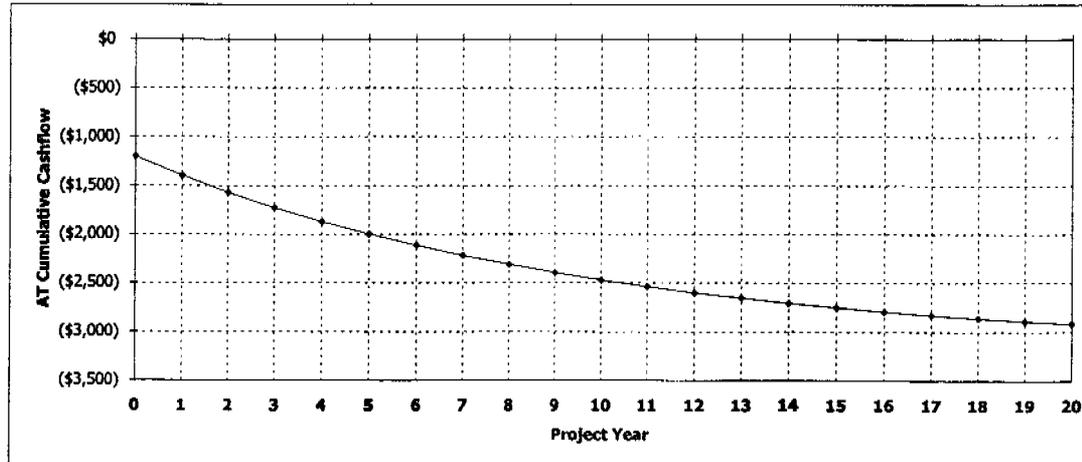
Payout = Years or Days

Gross Reserves:
Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

| Flash Conditions | | Gas/Oil Ratio (scf/STbbl) (A) | Specific Gravity of Flashed Gas (Air=1.000) | Separator Volume Factor (B) | Separator Volume Percent (C) |
|------------------|----|-------------------------------------|--|--------------------------------|---------------------------------|
| psig | °F | | | | |

Calculated at Laboratory Flash Conditions

| | | | | | |
|----|-----|------|-------|-------|---------|
| 80 | 70 | | | 1.019 | |
| 0 | 122 | 30.4 | 0.993 | 1.033 | 101.37% |
| 0 | 60 | 0.0 | — | 1.000 | 98.14% |

Calculated Flash with Backpressure using Tuned EOS

| | | | | | |
|--------|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 6.0 oz | 65 | 24.6 | 0.777 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 4.0 oz | 65 | 24.7 | 0.778 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 2.0 oz | 65 | 24.7 | 0.779 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 0 | 65 | 24.8 | 0.780 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

| WELL | LEGALS | STFLEASENO | CANUMBER | APINO |
|------------|---------------|------------|------------|------------------|
| NBU 245 | 8-10-22 SENE | UTU01196C | 891008900A | 430473300400S1 |
| NBU 247 | 10-10-22 NWNW | U01196C | 891008900A | 430473297700S1 |
| NBU 248 | 10-10-22 SENW | UTU025187 | 891008900A | 430473407900S1 |
| NBU 249 | 10-10-22 SESW | U01196C | 891008900A | 430473297800S1 |
| NBU 252 | 10-9-21 NENW | U0141315 | 891008900A | 430473280000S1 |
| NBU 253 | 10-9-21 SWNW | U0141315 | 891008900A | 430473291700S1 |
| NBU 254 | 17-9-21 NESW | UTU0575 | 891008900A | 430473280300S1 |
| NBU 255 | 21-9-21 SESW | UTU0576 | 891008900A | 430473280600S1 |
| NBU 256 | 22-9-21 SENW | UTU0147566 | 891008900A | 430473280700S1 |
| NBU 257 | 25-9-21 SENW | U01194 | 891008900A | 430473279000S1 ✓ |
| NBU 258 | 26-9-21 SENE | U01194 | 891008900A | 430473279100S1 ✓ |
| NBU 259 | 26-9-21 SWNE | U01194 | 891008900A | 430473279200S1 ✓ |
| NBU 260 | 28-9-21 SENE | U05676 | 891008900A | 430473300900S1 |
| NBU 261 | 30-9-21 SENW | UTU0581 | 891008900A | 430473292800S1 ✓ |
| NBU 262 | 33-9-21 NENE | UTU0576 | 891008900A | 430473292900S1 |
| NBU 263 | 34-9-21 SENW | U01194 | 891008900A | 430473279300S1 ✓ |
| NBU 264 | 1-10-21 SESW | U02842B | 891008900A | 430473300000S1 |
| NBU 265 | 2-10-21 NESE | ML13826 | 891008900A | 430473279600S1 ✓ |
| NBU 266 | 10-10-21 SWNW | UTU0149079 | 891008900A | 430473294100S1 |
| NBU 267 | 10-10-21 NESW | UTU01416A | 891008900A | 430473294200S1 |
| NBU 268 | 11-10-21 NENE | U01190 | 891008900A | 430473300100S1 |
| NBU 269 | 12-10-21 SWNW | UTU1196D | 891008900A | 430473347300S1 |
| NBU 270 | 13-10-21 SWNW | ML23608 | 891008900A | 430473286200S1 ✓ |
| NBU 271 | 24-10-20 SWNW | UTU4485 | 891008900A | 430473288700S1 |
| NBU 272 | 11-10-22 SWNE | U01197A | 891008900A | 430473288900S1 ✓ |
| NBU 273 | 22-9-21 NWNW | UTU0147566 | 891008900A | 430473290600S1 |
| NBU 274 | 23-9-21 NESW | UTU149075 | 891008900A | 430473290700S1 |
| NBU 275 | 9-9-21 NWSW | UTU01188 | 891008900A | 430473290500S1 |
| NBU 277 | 19-9-22 SENE | UTU0284 | 891008900A | 430473304200S1 |
| NBU 278 | 30-9-22 SWSW | U463 | 891008900A | 430473301100S1 |
| NBU 280 | 31-9-22 NESW | ML22935A | 891008900A | 430473286500S1 ✓ |
| NBU 281 | 32-9-22 SWSW | ML22649 | 891008900A | 430473286600S1 ✓ |
| NBU 282 | 32-9-22 NESE | ML22649 | 891008900A | 430473286700S1 |
| NBU 285 | 3-10-22 NWNW | UTU01191 | 891008900A | 430473297600S1 |
| NBU 286 | 3-10-22 SENW | UTU01191 | 891008900A | 430473298400S1 |
| NBU 287 | 3-10-22 NESE | UTU01191A | 891008900A | 430473298500S1 |
| NBU 288 | 3-10-22 NWSW | UTU01191 | 891008900A | 430473298600S1 |
| NBU 289 | 3-10-22 SESW | UTU01191 | 891008900A | 430473291000S1 |
| NBU 290 | 3-10-22 SWSE | UTU01191A | 891008900A | 430473298700S1 |
| NBU 291 | 9-10-22 NENE | UTU01196D | 891008900A | 430473291100S1 |
| NBU 292 | 9-10-22 SWNE | UTU1196D | 891008900A | 430473347400S1 |
| NBU 293 | 10-10-22 SENE | UTU025187 | 891008900A | 430473318200S1 |
| NBU 294X | 22-9-20 NENW | UTU0577B | 891008900A | 430473346500S1 |
| NBU 295 | 12-10-20 SWSW | UTU4478 | 891008900A | 430473293900S1 |
| NBU 296 | 24-10-20 NWNE | UTU4485 | 891008900A | 430473288600S1 |
| NBU 297 | 11-9-21 SWNW | UTU0141315 | 891008900A | 430473304000S1 |
| NBU 298 | 15-9-21 NESW | UTU01188 | 891008900A | 430473304100S1 |
| NBU 299 | 16-9-21 SWNE | ML3282 | 891008900A | 430473301200S1 |
| NBU 300 | 21-9-21 NWNW | UTU0576 | 891008900A | 430473302300S1 |
| NBU 301 | 25-9-21 NWSW | U01194 | 891008900A | 430473285900S1 ✓ |
| NBU 302 | 26-9-21 SWNW | U01194 | 891008900A | 430473287700S1 ✓ |
| NBU 303 | 26-9-21 SESE | ML22934 | 891008900A | 430473287800S1 ✓ |
| NBU 304 | 27-9-21 SESE | U01194A | 891008900A | 430473287900S1 ✓ |
| NBU 305 | 27-9-21 SWSE | U01194A | 891008900A | 430473288000S1 ✓ |
| NBU 306 | 27-9-21 NWNW | U01194A | 891008900A | 430473288000S1 ✓ |
| NBU 307 | 28-9-21 NWNE | U05676 | 891008900A | 430473300700S1 |
| NBU 308 | 28-9-21 SENW | U05676 | 891008900A | 430473314300S1 |
| NBU 309 | 30-9-21 NENE | UTU0581 | 891008900A | 430473301000S1 |
| NBU 310 | 35-9-21 NENW | U01194 | 891008900A | 430473288200S1 ✓ |
| NBU 311 | 4-10-22 NESE | UTU01191 | 891008900A | 430473283700S1 |
| NBU 312-E2 | 2-9-21 SWSE | UTU21510 | 891008900A | 430473228800S1 ✓ |
| NBU 313 | 4-10-22 NENW | UTU01191A | 891008900A | 430473283800S1 |
| NBU 315 | 11-9-21 SENE | UTU0141317 | 891008900A | 430473387900S1 |
| NBU 316 | 11-9-21 SWNE | UTU0141317 | 891008900A | 430473441300S1 |
| NBU 317 | 13-9-21 NENE | U-01193 | 891008900A | 430473392100S1 |
| NBU 318 | 13-9-21 SWNE | UTU01193 | 891008900A | 430473388000S1 |
| NBU 320 | 25-9-21 NWNW | U01189 | 891008900A | 430473320100S1 |
| NBU 321 | 26-9-21 SWSW | U01194 | 891008900A | 430473320200S1 ✓ |
| NBU 322 | 34-9-21 SESW | U01994 | 891008900A | 430473320300S1 ✓ |
| NBU 323 | 30-9-22 NENE | U-463 | 891008900A | 430473405000S1 |
| NBU 326 | 31-9-22 NESW | ML22935A | 891008900A | 430473320400S1 ✓ |
| NBU 327 | 33-9-22 SWSE | UTU01191 | 891008900A | 430473373500S1 |
| NBU 329 | 1-10-21 NESW | UTU02842B | 891008900A | 430473322700S1 |
| NBU 330 | 3-10-21 NENE | UTU0149078 | 891008900A | 430473322800S1 |
| NBU 331 | 3-10-21 NWNE | UTU0149078 | 891008900A | 430473322900S1 |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-22934

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME
NATURAL BUTTES UNIT

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____
8. WELL NAME and NUMBER:
NBU 303

2. NAME OF OPERATOR:
WESTPORT OIL & GAS COMPANY L.P.
9. API NUMBER:
4304732878

3. ADDRESS OF OPERATOR: PHONE NUMBER:
1368 S. 1200 E. CITY: VERNAL STATE: UT ZIP: 84078 (435) 781-7024
10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **559'FSL, 1265'FEL** COUNTY: **UINTAH**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESE 26 9S 21E** STATE: **UTAH**

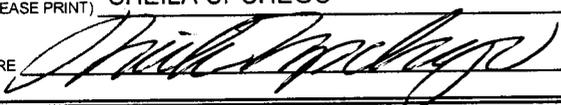
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>MAINTENANCE</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

03/10/06 7:00 HSM RIG DN CHAIN UP RIG MOVE FROM NBU 329 TO NBU 303 BAD ROADS. MIRU SPOT EQUIP TBG 0# CSG 350# ND WELL HEAD, NU BOPS, RU TBG EQUIP, BLOW WELL DN, PULL ON TBG HANGER DRAGGING UP HOLE, LD TBG HANGER PULLED UP ON TBG DRUG UP HOLE ABOUT 10' PULLING OVER STRING WEIGHT ABOUT 8,000 TO 12,000# WORKED FOR 15 MIN. PULLED ABOUT 3' GOT STUCK COULDN'T GET IT TO GO UP OR DN WORKED IT FOR 2 HRS. 03/13/06 7:00 HSM CHECK PRESSURES TBG 200# CSG 350# BLOW WELL DN MIRU CASED HOLE SOLUTIONS PU RIH W 1-11/16 GAUGE RING TAG TOP OF SWAB TOOLS @ 7840' POOH LD GAUGE RING, PU FREE POINT TOOLS RIH SET UP @ 5000' 100% FREE PIPE, RIH SET @ 7816' TBG STUCK, POOH TO 7620' TBG STUCK, POOH TO 7375' 100% FREE TBG, RIH TO 7500' TBG STUCK, POOH TO 7440' 100% FREE, RIH TO 7470' 35% FREE TBG, POOH TO 7450' 100% FREE TBG, POOH LD TOOLS, PU CHEMICAL CUTTER RIH PUMP'D 30 BBLS DN TBG CUT TBG OFF @ 7450' POOH RD CASED HOLE SOLUTIONS. TALLEY TBG POOH. POOH W 232 JTS 2-3/8 TBG. SPOTTED WASH PIPE & TALLIED READY TO PU AM.

REFER TO ADDITIONAL PAGE FOR MORE INFORMATION.

NAME (PLEASE PRINT) SHEILA UPCHEGO TITLE REGULATORY ANALYST
SIGNATURE  DATE 3/28/2006

(This space for State use only)

RECEIVED

APR 04 2006

DIV. OF OIL, GAS & MINING

**KERR-MCGEE OIL & GAS COMPANY L.P.
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

NBU #303
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: AFE:

Page 1

3/15/06

7:00 HSM TBG 150# CSG 300# BLOW WELL DN POOH STOOD COLLARS & WASH PIPE BACK LD BUMPER SUB & JARS, PU OVER SHOT, RIH W/ JARS BUMPER SUB & 4 JTS 2-3/8 COLLARS RIH W/TBG TAGGED FISH TOP @ 7560' ROTATED OVER FISH TOP W/TONGS DRUG FOR ABOUT 10' TO ADOUT 15' CAME RIGHT OUT OF HOLE, STOOD COLLARS BACK LD BUMPER SUB & JARS, LD THE 15 JTS FISHED FOUND SWAB TOOLS ON TOP OF SN SWIFN 6:00

3/16/06

7:00 HSM CSG 000 BLOW WELL DN PUMP'D 25 BBLS KILLED WELL, LD 4 JTS DRL COLLARS & 4 JTS WASH PIPE. PU 3-7/8 MILL W/POBS TIH W/2-3/8 TBG TAGGED SCALE @ 7593', PU POWER BRK CIC W/AIR FOAM CLEANED OUT TO 7714' CIRC HOLE PULLED 14 JTS EOT @ 7270' SWIFN 7:00

3/17/06

7:00 HSM CSG 500# BLOW WELL DN, RIH W/TBG TAGGED SCALE @ 7714' PU POWER SWIVEL BRK CIRC W/AIR FOAM CLEANED OUT TO 8039', 30' BELOW BOTTOM PERFS CIRC HOLE CLEAN, HUNG POWER SWIVEL BACK, PULLED UP TO TBG FLOAT PUMP'D 12 BBLS TO KILL TBG, LD 12 JTS TOTAL ON FLOAT, PU TBG HANGER & LANDED W/ 238 JTS 2-3/8 J-55 TBG W/ R-NIPPLE ON BOTTOM, DROPPED BALL PUMP'D TBG CAPACITY [30 BBLS] MILL PUMP'D OFF, PU & BROACHED TBG TO R-NIPPLE @ 7655'. RD TBG EQUIP, ND BOPS, NU WELL HEAD. SWIFN 6:00

TBG DETAIL

| | |
|--------------------|---------|
| KB | 13.00 |
| HANGER | 1.00 |
| 238 JTS 2-3/8 J-55 | 7640.30 |
| R-NIPPLE | 1.42 |
| EOT @ | 7655.72 |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--------|
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.

Unit:

NATURAL BUTTES UNIT

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-----------|-----|-----|-----|--------|--------------|---------------|--------------|----------------|
|-----------|-----|-----|-----|--------|--------------|---------------|--------------|----------------|

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
 BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

| | |
|--|----------------------------------|
| Name (Printed/Typed) RANDY BAYNE | Title DRILLING MANAGER |
| Signature <i>Randy Bayne</i> | Date May 9, 2006 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

| | |
|---|--|
| Name (Printed/Typed) BRAD LANEY | Title ENGINEERING SPECIALIST |
| Signature | Date May 9, 2006 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|-------|-----------------------|
| Approved by <i>Brad Laney</i> | Title | Date 5-9-06 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22934 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: NBU 303 |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | 9. API NUMBER: 43047328780000 |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | PHONE NUMBER: 720 929-6007 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0559 FSL 1265 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 26 Township: 09.0S Range: 21.0E Meridian: S | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/25/2010 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input checked="" type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: _____ |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS WELL RETURNED TO PRODUCTION ON 5/25/2010.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

June 01, 2010

| | | |
|--|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Andy Lytle | PHONE NUMBER 720 929-6100 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 6/1/2010 | |

| | | |
|---|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22934 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: NBU 303 | |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | 9. API NUMBER: 43047328780000 | |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | PHONE NUMBER: 720 929-6515 Ext | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0559 FSL 1265 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 26 Township: 09.0S Range: 21.0E Meridian: S | COUNTY: UINTAH | |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/28/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER | |
| <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | |
| THE SUBJECT WELL WAS RETURNED TO PRODUCTION ON 06/28/2011. | | |
| <p style="margin: 0;">Accepted by the</p> <p style="margin: 0;">Utah Division of</p> <p style="margin: 0;">Oil, Gas and Mining</p> <p style="margin: 0;">FOR RECORD ONLY</p> | | |
| NAME (PLEASE PRINT) Sheila Wopsock | PHONE NUMBER 435 781-7024 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 7/7/2011 | |