

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Rosewood Resources, Inc.

3. ADDRESS OF OPERATOR
100 Crescent Court, Suite 500, Dallas Tx.75201 214-871-5729

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
756' FNL, 513' FEL, NE1/4, NE1/4, Sec. 8, T11S, R23E
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
31.6 MILES SOUTH OF BONANZA, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
513'

16. NO. OF ACRES IN LEASE
2,160

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
3000'

19. PROPOSED DEPTH
5800'

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, BT, GR, etc.)
5910'

22. APPROX. DATE WORK WILL START*
May 1, 1997

23. PROPOSED CASING AND CEMENTING PROGRAM

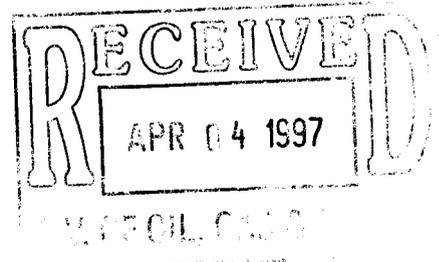
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT TO SURFACE
12 1/4	9 5/8	36	300	TO SURFACE
7 7/8	4 1/2	11.6	T.D.	CMT TOP TO COVER THE OIL SHALE

OPERATOR REQUESTS PERMISSION TO DRILL THE SUBJECT WELL
PLEASE SEE THE ATTACHED 10 POINT AND THE 13 POINT SURFACE
USE PLAN.

IF YOU REQUIRE ADDITIONAL INFORMATION PLEASE CONTACT:

WILLIAM A. RYAN
350 S., 800 E.
VERNAL, UTAH
801-789-0968

801-823-6152



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED William A. Ryan TITLE PETROLEUM ENGINEER DATE April 1, 1997
WILLIAM A. RYAN

(This space for Federal or State office use)

PERMIT NO. 43-047-32874 APPROVAL DATE _____

APPROVED BY John R. Bay TITLE Petroleum Engineer DATE 5/6/97
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

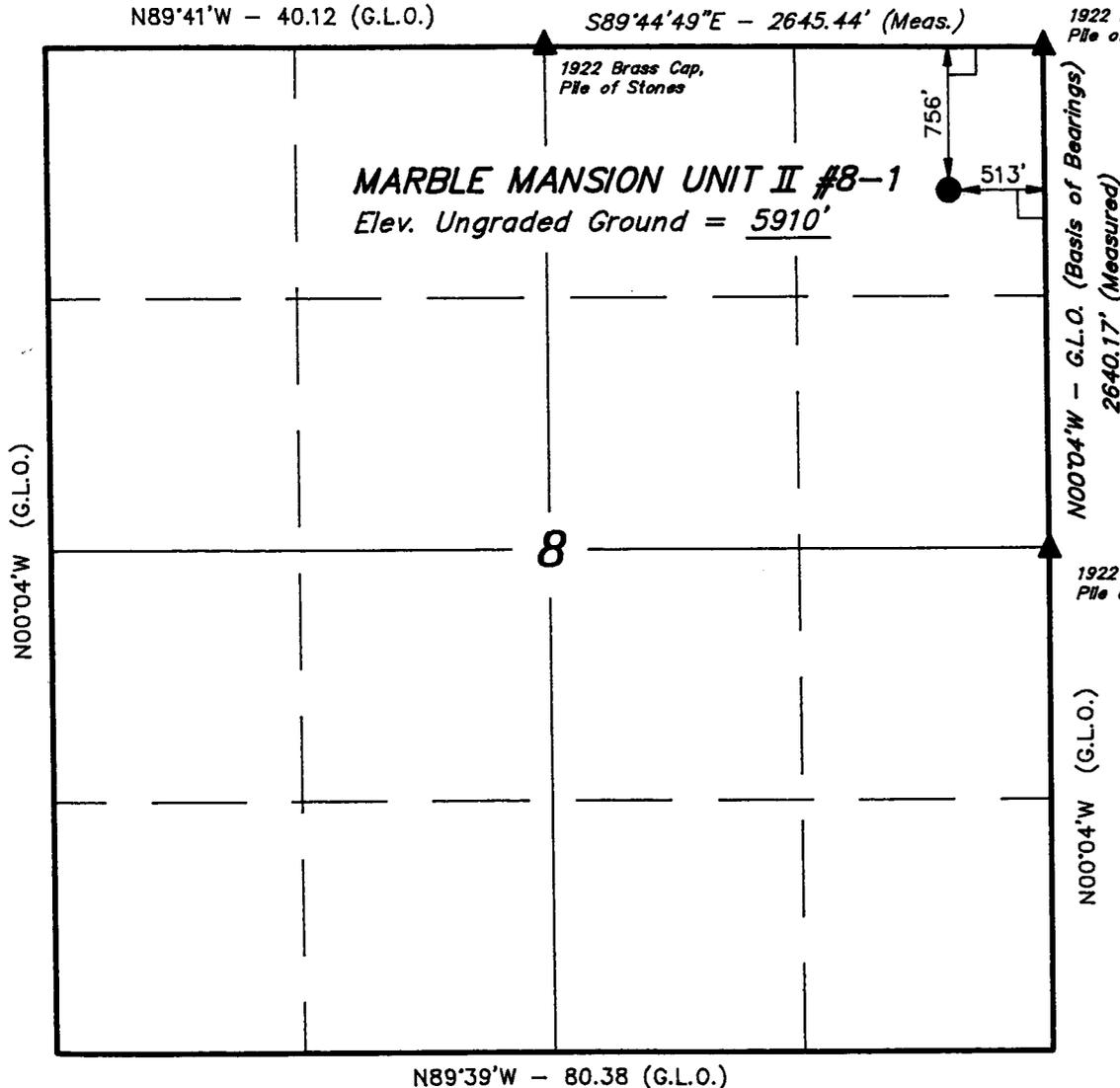
T11S, R23E, S.L.B.&M.

ROSEWOOD RESOURCES, INC.

Well location, MARBLE MANSION UNIT II #8-1, located as shown in the NE 1/4 NE 1/4 of Section 8, T11S, R23E, S.L.B.&M. Uintah County Utah.

BASIS OF ELEVATION

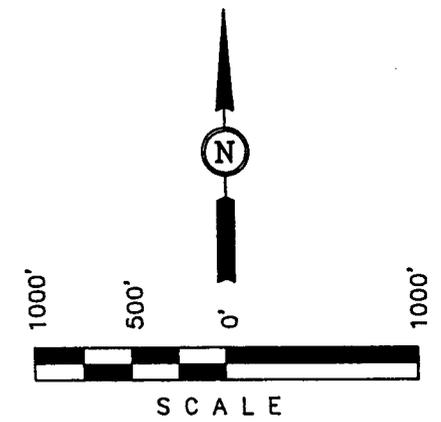
SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 8, T11S, R23E, S.L.B.&M. TAKEN FROM THE ARCHY BENCH QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5900 FEET.



1922 Brass Cap, Pile of Stones

1922 Brass Cap, Pile of Stones

1922 Brass Cap, Pile of Stones



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Hay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 2-24-97	DATE DRAWN: 2-26-97
PARTY G.S. J.K. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE ROSEWOOD RESOURCES, INC.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SELF-CERTIFICATION STATEMENT

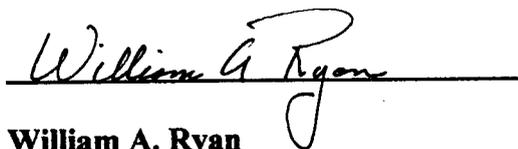
The following self-certification statement is provided per Federal requirements dated June 15, 1988.

Please be advised that Rosewood Resources, Inc., is considered to be the operator of the following well.

Marble Mansion Unit II #8-1
NE 1/4, NE 1/4, Section 8, T. 11 S., R. 23 E.
Lease U-54197
Uintah County, Utah

Rosewood Resources, Inc., is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage is provided by Certificate of Deposit, BLM Bond #UT-0627.

A handwritten signature in cursive script, reading "William A. Ryan", is written over a horizontal line.

William A. Ryan
Agent
Rocky Mountain Consulting
350 S. 800 E.
Vernal UT 84078
801-789-0968 Office
801-823-6152 Cell
801-789-0970 Fax

Ten Point Plan

Rosewood Resources, Inc.

Marble Mansion #8-1
Marble Mansion Unit

Surface Location NE 1/4, NE 1/4, Section 8, T. 11 S., R. 23 E.

1. Surface Formation:

Green River

2. Estimated Formation Tops and Datum:

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Green River	Surface	5,910' G.L.
Oil Shale	910	5,000
Wasatch	3,610	2,300
Mesaverde formation	5,410	500
T.D.	5,800	110

3. Producing Formation Depth:

Formation objective include the Wasatch and Mesaverde and its submembers.

Off Set Well Information:

Off set well:	Gas Well	Rock House Unit #4	Sec. 9, T. 11 S., R. 23.E.
	Gas Well	Cracker Fed. 2	Sec. 8, T. 11 S., R. 23.E.
	Gas Well	Cracker Fed. 3	Sec. 5, T. 11 S., R. 23.E.

4. Proposed Casing :

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight/Ft.</u>	<u>Grade & Tread</u>	<u>Setting Depth</u>	<u>Casing New/Used</u>
12 1/2	9 5/8	36	J-55/STC	300	New
7 7/8	4 1/2	11.6	J-55/LTC	T.D.	Used/inspected

Cement Program:

<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amount</u>	<u>Cement Yield</u>	<u>Cement Weight</u>
9 5/8	Class "G"	200 sks.	1.18 cu. ft./sk.	15.6 lbs./gal.

2% Calcium
1/4 #/sk cello flake

<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amount</u>	<u>Cement Yield</u>	<u>Cement Weight</u>
4 1/2	Lead Class "G" 3 % salt 16% gell 10# Gilsonite/sk	200 sks	3.90 cu. ft./sk.	11.0 lbs./gal.
	Tail Class "G" 10% salt 10% gypsum 2% WR15 .4 lbs/sk FL 25	500 sks +/-	1.53 cu. ft./sk.	14.8 lbs./gal.

5. BOP and Pressure Containment Data:

The anticipated bottom hole pressure will be less than 3000 psi.

A 3000 psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 9 5/8" surface casing. The BOP system including the casing will be pressure tested to the minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during the drilling operation.

6. Mud Program:

<u>Interval</u>	<u>Mud weight lbs/gal.</u>	<u>Viscosity Sec./Qt.</u>	<u>Fluid Loss MI/30 Mins.</u>	<u>Mud Type</u>
0-300	Air/Clear Water	----	No Control	Water/Gel
300-2000	Clear Water	----	No Control	Water/Gel
2000-T.D.	8.4-8.6	30	No Control	Water/Gel

7. Auxiliary Equipment:

Upper Kelly cock, full opening stabbing valve, 2 1/2" choke manifold and pit level indicator.

8. Testing, Coring, Sampling and Logging:

- a) Test: None are anticipated.
- b) Coring: There is the possibility of sidewall coring.

c) Sampling: Every 10' from 2000' to T.D.

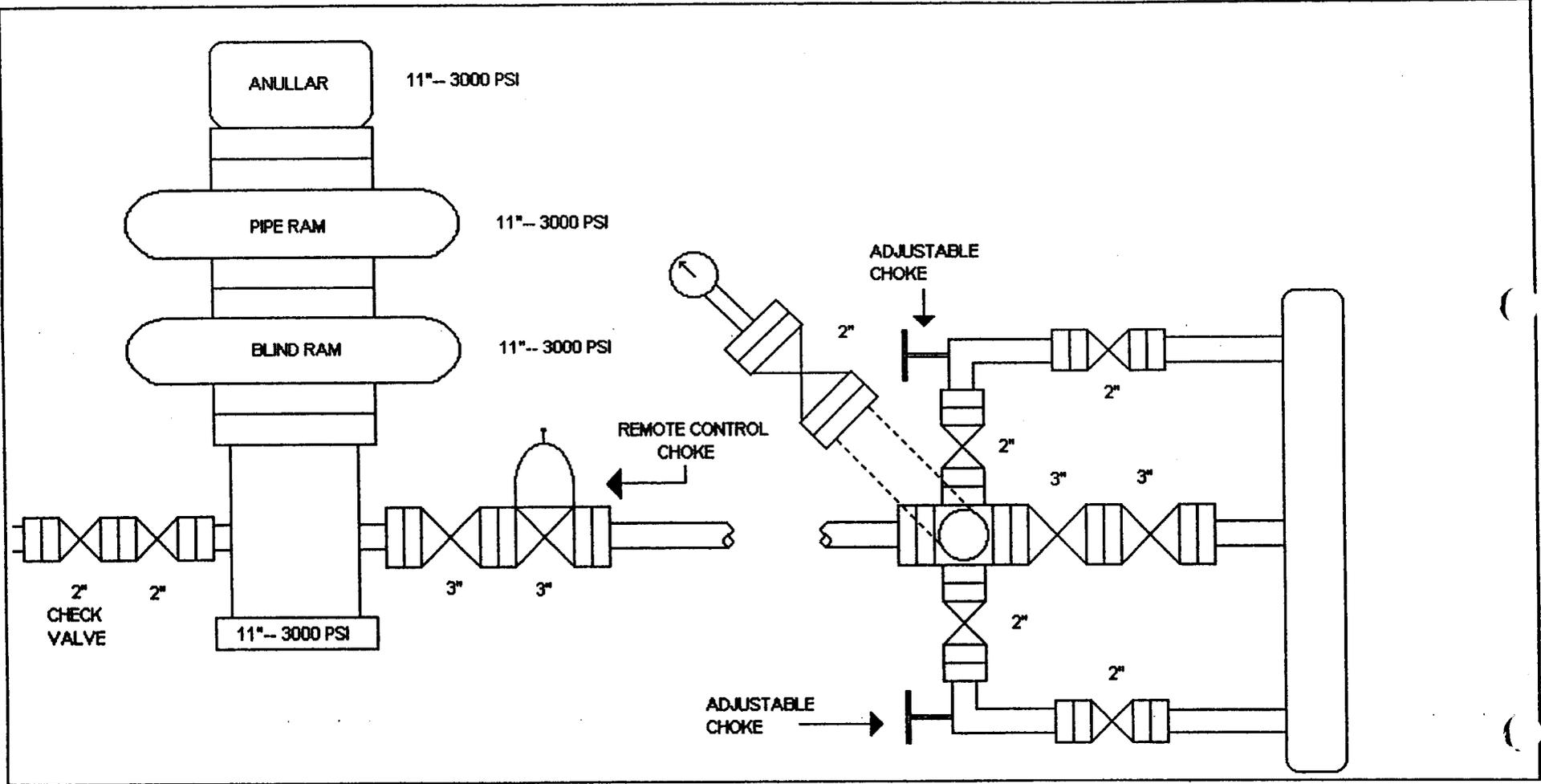
d) Logging:	Type	Interval
	DLL/SFL W/GR and SP	T.D. to Surf. Csg
	FDC/CNL W/GR and CAL	T.D. to Surf. Csg

9. Abnormalities (including sour gas):

No abnormal pressures, temperatures or other hazards are anticipated. Oil and gas shows are anticipated in the Wasatch Formation. Other wells drilled in the area have not encountered over pressured zones or H2S.

10. Drilling Schedule:

The anticipated starting date is May 1, 1997. Duration of operations expected to be 30 days.



ROSEWOOD RESOURCES, INC.

13 POINT SURFACE USE PLAN

FOR WELL

MARBLE MANSION UNIT II #8-1

LOCATED IN

NE 1/4, NE 1/4

SECTION 8, T. 11 S., R. 23 E., U.S.B.&M.

UINTAH COUNTY, UTAH

LEASE NUMBER: U-54197

SURFACE OWNERSHIP: FEDERAL

1. Existing Roads

To reach the Rosewood Resources, Inc., Marble Mansion Unit II #8-1 well location, in Section 8, T 11 S, R 23 E, from Bonanza, Utah:

Starting in Bonanza, Utah proceed south on the paved road for 4 miles. Turn south (left) on the Book cliffs road (dirt road). Proceed south 3.9 miles to the Greeks Corrals. Turn west (right) at the fork in the road. Proceed 8.3 miles to the Asphalt Wash sign. Stay to the south (left) of the sign. Proceed .7 miles to the Rainbow sign. Stay to the west (right) of the sign. This is also called the Kings Wells road. Proceed 10.5 miles turn north (right) off the county road. Proceed .7 miles stay to the east (right) at the intersection. Proceed 3.3 miles turn west (left). Proceed 1.3 miles, turn north (right). Proceed 2 miles turn west (left). Proceed 1.9 miles to the start of the access road and location.

All roads to the proposed location are State or County maintained roads except the last 9.5 miles of road. Rosewood Resources, Inc. has acquired United Utilities and the right of ways granted to United Utilities. Access to the well will be on said right of way.

Please see the attached map for additional details.

2. Planned access road

The proposed location is adjacent to an existing road. Approximately 300 feet of existing road will be closed. The shoulders of the existing road will be pulled into the road to fill in the road. A new road will be constructed starting at the bend in the road just above the location and follow the old pipe line. Then turn and enter the location at corner #8. The road needs to have a wide turn area so a pickup truck can turn and go down the canyon from the location.

Please see the attached location plat for additional details.

No right of way will be required. All surface disturbance for the road and location will be within the Unit boundary.

3. Location of existing wells

The following wells are located within one mile radius of the location site.

A) Producing wells

All off lease storage, off lease measurement, commingling on lease or off lease, of production, will have prior written approval from the authorized officer.

A proposed surface gas line will be constructed and tie into an existing 4" line. The proposed line will be .6 miles long and be constructed adjacent to the proposed access road. Please see the attached location diagrams for pipe line location. There will be no additional surface disturbances required for the installation of a gathering line. The line will be a 2" or 4" steel line.

The gas meter run will be located within 500' of the well head. The gas line will be buried or anchored down from the well head to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tank strapped in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration report will be submitted to the BLM's Vernal District office. All measurement facilities will conform with API and AGA standards for gas and liquid hydrocarbon measurement.

5. Location and type of water supply

Water for drilling and cementing the subject well will be hauled by truck from Rosewoods water station in Section 13, T11S, R23E. A second location may be used, it would be Evacuation Creek permit # 49-1595. The Evacuation Creek distribution point is in Section 7, T11S, R25E. Water for completion will come from the same supply or Vernal City.

6. Source of construction materials

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional road gravels or pit lining material will be obtained from private sources.

7. Methods for handling waste disposal

A) Pit construction and liners:

The reserve pit will be approximately 10 ft. deep and most of the depth shall be below the surface of the existing ground. Please see the attached plat for details.

The reserve pit will be lined.

The reserve pit will not be used to store water for drilling. A semi-closed system will be used to drill the well. All fresh water for drilling will come from a frac tank placed on location and from the rig tank. The pit will be used to hold non-flammable materials such as cuttings, salt, drilling fluids, chemicals, produced fluids, etc.

B) Produced fluids:

Produced water will be confined to the reserve pit, or if deemed necessary, a storage tank for a period not to exceed 90 days after initial production. During the 90 day period an application for approval for a permanent disposal method and location will be submitted to the authorized officer.

C) Garbage:

A trash cage fabricated from expanded metal will be used to hold trash on location and will be removed to an authorized land fill location.

D) Sewage:

A portable chemical toilet will be supplied for human waste.

E) Site clean-up

After the rig is moved off the location the well site area will be cleaned and all refuse removed.

8. Ancillary facilities

There are no ancillary facilities planned for at this time and none are foreseen for the future.

9. Well-site layout

Location dimensions are as follow:

- | | | |
|----|------------|---------|
| A) | Pad length | 325 ft. |
| B) | Pad width | 155 ft. |
| C) | Pit depth | 10 ft. |
| D) | Pit length | 180 ft. |

E)	Pit width	50 ft.
F)	Max cut	14.2 ft.
G)	Max fill	9.7 ft.
H)	Total cut yds	5,950 cu. yds.
I)	Pit location	east side
J)	Top soil location	north side
K)	Access road location	south
L)	Flare pit	south east corner

Please see the attached location diagram for additional details.

Please note that the reserve pit backfill and spoils stockpile has been moved on the location plats. In addition the top soil pile has been moved. Also note that the access road has been changed, additional detail is available in the access road section of this document.

All pits will be fenced according to the following minimum standards:

- A) Thirty nine inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.
- E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.

10. Plans for restoration of the surface

Prior to construction of the location, the top 6 inches of soil material will be stripped and stockpiled. This will amount to approximately 1,000 cubic yards of material. Placement of the top soil is noted on the attached location plat. When all drilling and completion activities have been completed the unused portion of the location (the area outside the dead men.) will be recontoured and the topsoil spread over the disturbed area.

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

All disturbed areas will be recontoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rain fall and run off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert run off as needed.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface.

A) Seeding dates:

After September 15, and before the ground freezes.

Seed will be broadcast or drilled at the time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

At such time as the well is plugged and abandoned the operator will submit a surface reclamation plan to the surface management agency for prescribed seed mixture and reseeding requirements.

11. Surface ownership:

Access road	Federal
Location	Federal
Pipe line	Federal

12. Other information

A) Vegetation:

The vegetation coverage is slight. The majority of the existing vegetation consists of sage brush. Rabbit brush, bitter brush and indian rice grass are also found on the location.

B) Dwellings:

There are no dwellings, or other facilities within a one mile radius of the location.

C) Archeology:

The location has been surveyed. A copy of that survey will be forwarded to your office.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations which would affect such sites will be suspended and the discovery reported promptly to the surface management agency.

D) Water:

The nearest water is the Green River located 4 miles to the north.

E) Chemicals:

No pesticides, herbicides or other possible hazardous chemicals will be used without prior application.

F) Notification:

a) Location construction

At least forty eight (48) hours prior to construction of location and access roads

b) Location completion

Prior to moving on the drilling rig.

c) Spud notice

At least twenty-four (24) hours prior to spudding the well.

d) Casing string and cementing

At least twenty-four (24) hours prior to running casing and cementing all casing strings.

e) BOP and related equipment tests

At least twenty-four (24) hours prior to initialing pressure tests.

f) First production notice

With in five (5) business days after the new well begins, or production resumes after well has been off production for more than ninety 90 days.

H) Flare pit

The flare pit will be located a minimum of 30 feet from the reserve pit fence and 100 feet from the bore hole on the south and west side of the location, between points C and 6 on the location plat. All fluids will be removed from the pit within 48 hours of occurrence.

13. Lessees or Operator's representative and certification

A) Representative

Name:	William A. Ryan
Address:	Rocky Mountain Consulting 350 South, 800 East Vernal, Utah 84078
Telephone:	
Office	801-789-0968
Fax	801-789-0970
Cellular	801-823-6152

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, onshore oil and gas orders, the applicable laws, regulations, and any applicable notices to lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

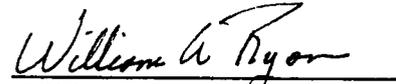
This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification

I herby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route, that I am familiar with the conditions which presesently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be performed by Freedom Energy, Inc. and

its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

Date April 1, 1997

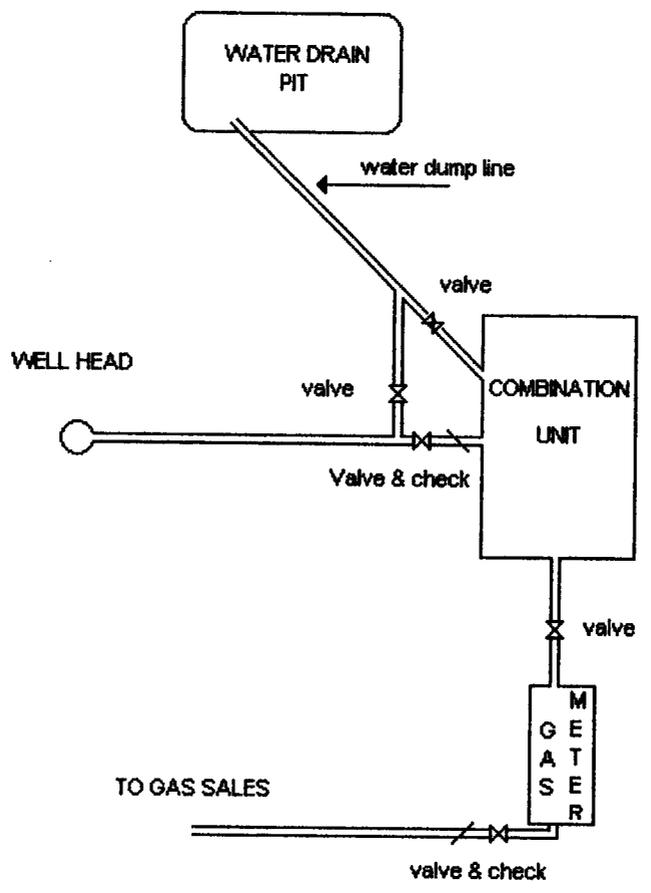


William A. Ryan
Petroleum Engineer
Rocky Mountain Consulting

Onsite Date:
Participant on joint inspection:
William Ryan
Byron Tolman
Steve Matson

March. 19, 1997
Rocky Mountain Consulting
BLM
BLM

ROSEWOOD RESOURCES, INC
TYPICAL
GAS WELL



Statement of use of Hazardous Material

No chemical(s) from the EPA's Consolidated list of Chemicals subject to Reporting Under Title III of the Superfund Amendments and Reauthorization, Act (SARA) of 1986. will be used, produced, transported, stored, disposed, or associated with the proposed action, No extremely hazardous substances, as defined in 40 cfr 355, will be used, produced, stored, transported, disposed, or associated with the proposed action.

If you require additional information please contact:

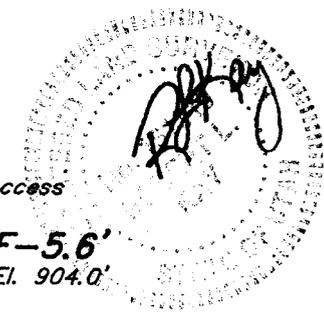
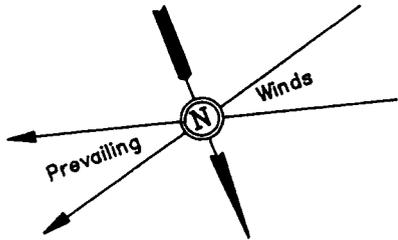
William A Ryan
Agent for Rosewood Resources, Inc.
Rocky Mountain Consulting
350 S. 800 E.
Vernal Utah, 84078

Telephone
(801) 789-0968 office
(801) 823-6152 cellular
(801) 789-0970 fax

ROSEWOOD RESOURCES, INC.

LOCATION LAYOUT FOR

MARBLE MANSION UNIT II #8-1
SECTION 8, T11S, R23E, S.L.B.&M.
756' FNL 513' FEL

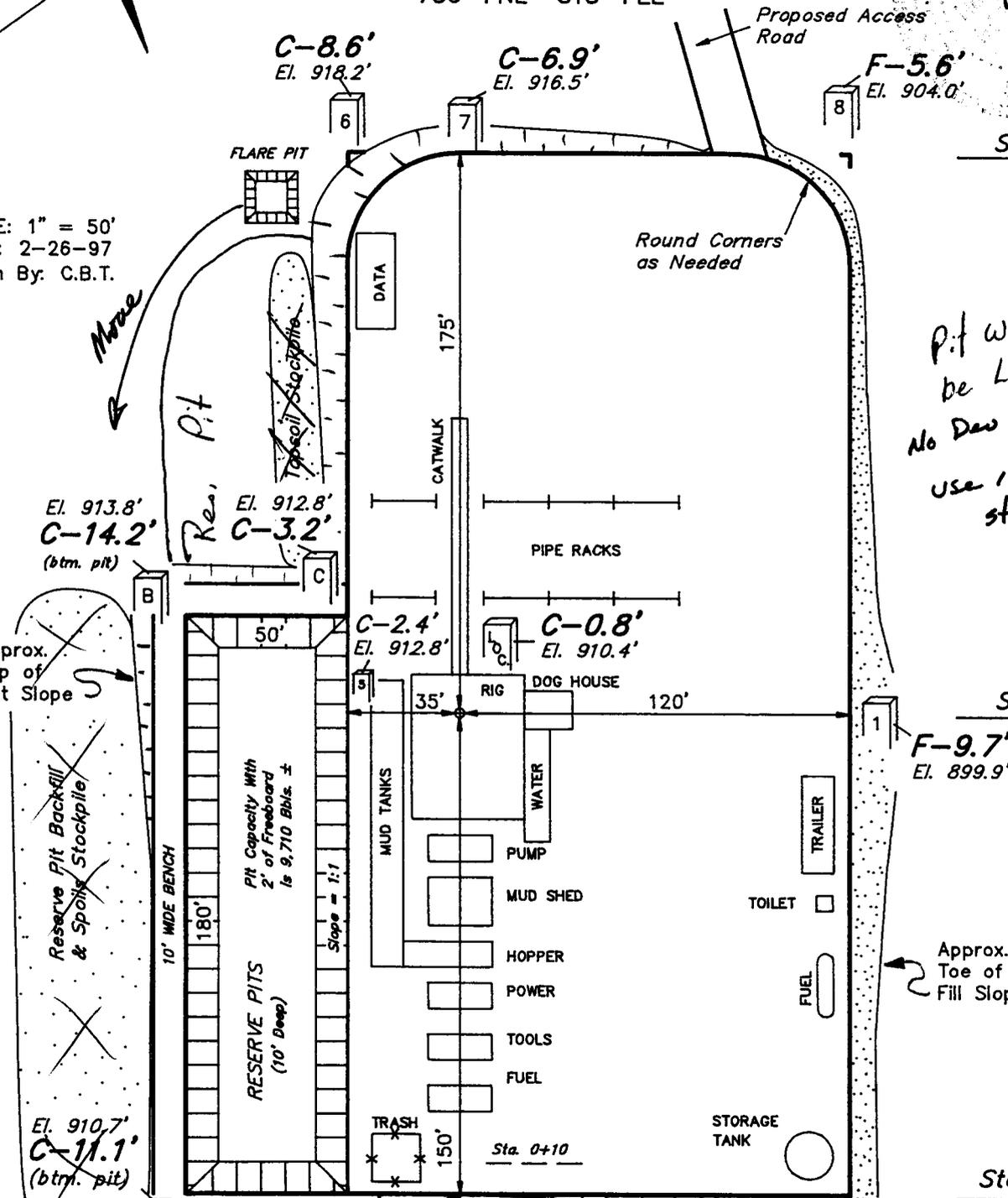


SCALE: 1" = 50'
DATE: 2-26-97
Drawn By: C.B.T.

Sta. 3+25

Sta. 1+50

Sta. 0+00



Pit will be lined.
No Dew in pit
Use 100 Bbls straw -

Approx. Top of Cut Slope

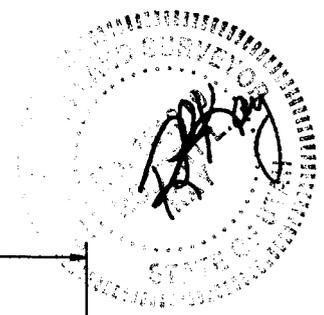
Approx. Toe of Fill Slope

Pit Topsoil
Elev. Ungraded Ground at Location Stake = 5910.4' Trees
Elev. Graded Ground at Location Stake = 5909.6'

ROSEWOOD RESOURCES, INC.

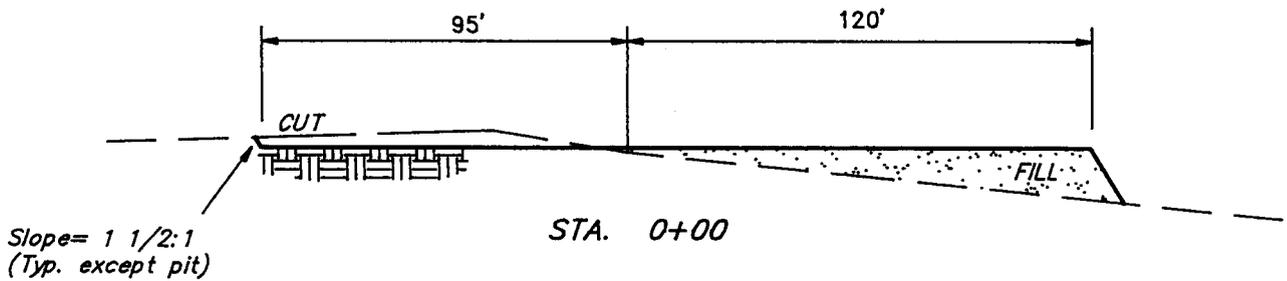
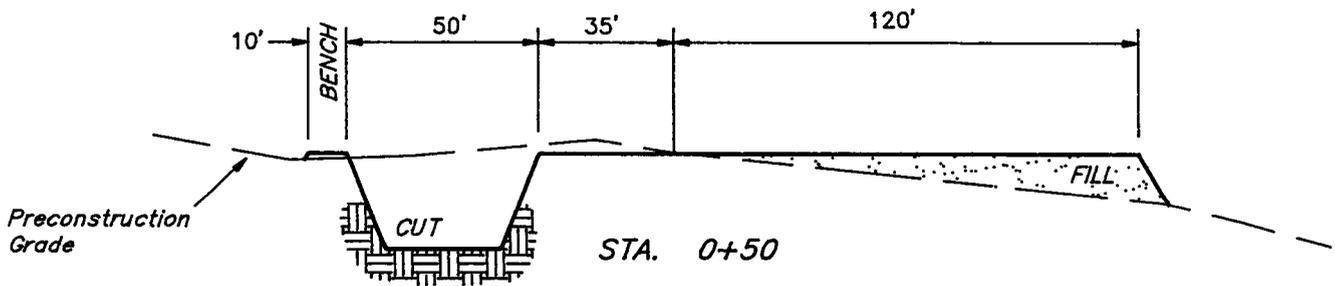
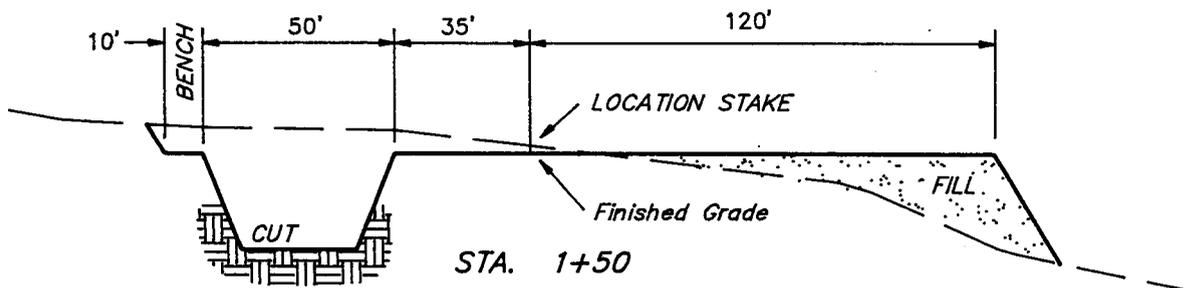
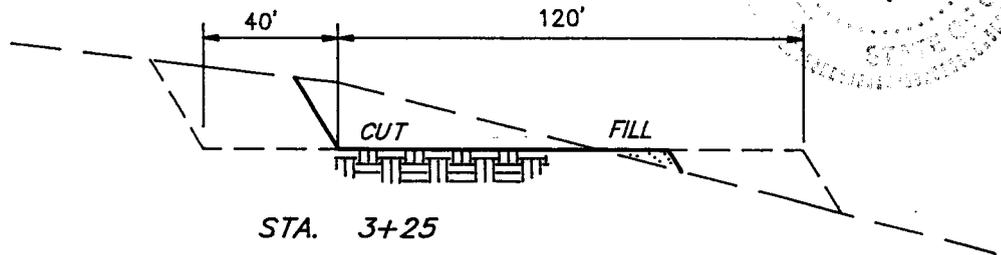
TYPICAL CROSS SECTIONS FOR

**MARBLE MANSION UNIT II #8-1
SECTION 8, T11S, R23E, S.L.B.&M.
756' FNL 513' FEL**



1" = 20'
X-Section
Scale
1" = 50'

DATE: 2-26-97
Drawn By: C.B.T.



APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,100 Cu. Yds.
Remaining Location	= 4,850 Cu. Yds.
TOTAL CUT	= 5,950 CU.YDS.
FILL	= 3,410 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,360 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,360 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

T11S

Proposed Location:
MARBLE MANSION UNIT II #8-1

900

5920

5952

5623

PROPOSED PIPELINE

EXISTING PIPELINE

TI-E-IN POINT
Drill
Hole

PROPOSED ACCESS ROAD

6000

5920

5800

5800

6054

6000

R
23
E

APPROXIMATE TOTAL PIPELINE DISTANCE = 2500' +/-

UEIS

TOPOGRAPHIC
MAP "C"

- Existing Pipeline
- - - Proposed Pipeline



ROSEWOOD RESOURCES INC.

MARBLE MANSION UNIT II #8-1
SECTION 8, T11S, R23E, S.L.B.&M.

DATE: 2-28-97
Drawn by: D.COX

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 1000'

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/04/97

API NO. ASSIGNED: 43-047-32874

WELL NAME: MARBLE MANSION 8-1
 OPERATOR: ROSEWOOD RESOURCES INC (N7510)

PROPOSED LOCATION:
 NENE 08 - T11S - R23E
 SURFACE: 0756-FNL-0513-FEL
 BOTTOM: 0756-FNL-0513-FEL
 DUCHESNE COUNTY
 ROCKHOUSE FIELD (670)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U - 54197

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal[] State[] Fee[]
(Number _____)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
(Number 49-1595)
- RDCC Review (Y/N)
(Date: _____)

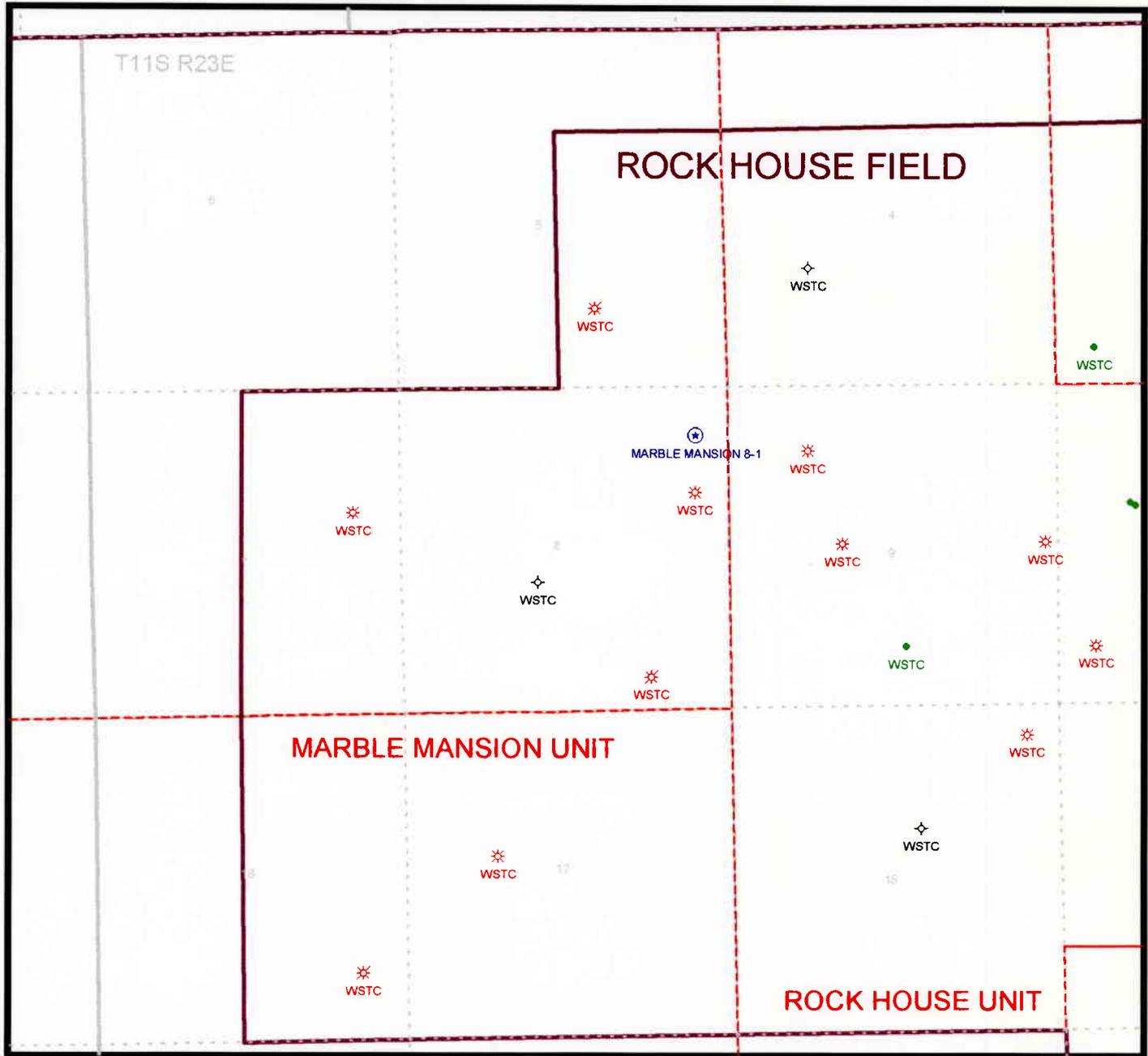
LOCATION AND SITING:

- R649-2-3. Unit: MARBLE MANSION UNIT II
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: _____

STIPULATIONS: _____

OPERATOR: ROSEWOOD RESOURCES (N7510)
FIELD: ROCK HOUSE (670)
SEC, TWP, RNG: 8, T11S, R23E
COUNTY: UINTAH
UAC: R649-2-3



PREPARED:
DATE: 7-APR-97



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

May 6, 1997

Rosewood Resources, Inc.
100 Crescent Court, Suite 500
Dallas, Texas 75201

Re: Marble Mansion 8-1 Well, 756' FNL, 513' FEL, NE NE, Sec. 8,
T. 11 S., R. 23 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32874.

Sincerely,

Lowell P. Braxton
Deputy Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Rosewood Resources, Inc.
Well Name & Number: Marble Mansion 8-1
API Number: 43-047-32874
Lease: U-54197
Location: NE NE Sec. 8 T. 11 S. R. 23 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.
U-54197

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Marble Mansion Unit II

8. NAME OF LESSEE
Marble Mansion

9. WELL NO.
8-1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 8, T 11 S, R 23 E.

12. COUNTY OR PARISH
UINTAH

13. STATE
UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Rosewood Resources, Inc.

3. ADDRESS OF OPERATOR
100 Crescent Court, Suite 500, Dallas Tx.75201 214-871-5729

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
756' FNL, 513' FEL, NE1/4, NE1/4, Sec. 8, T11S, R23E
 At proposed prod. zone

43-047-32874

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
31.6 MILES SOUTH OF BONANZA, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) **513'**

16. NO. OF ACRES IN LEASE
2,160

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **3000'**

19. PROPOSED DEPTH
5800'

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5910'

22. APPROX. DATE WORK WILL START*
May 1, 1997

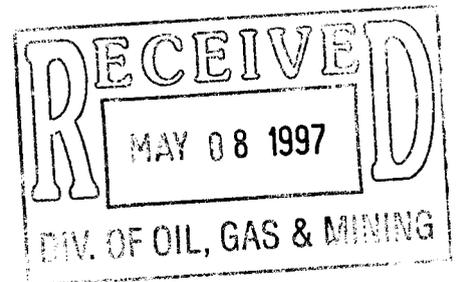
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	36	300	TO SURFACE
7 7/8	4 1/2	11.6	T.D.	CMT TOP TO COVER THE OIL SHALE

OPERATOR REQUESTS PERMISSION TO DRILL THE SUBJECT WELL
 PLEASE SEE THE ATTACHED 10 POINT AND THE 13 POINT SURFACE
 USE PLAN.
 IF YOU REQUIRE ADDITIONAL INFORMATION PLEASE CONTACT:

**WILLIAM A. RYAN
 350 S., 800 E.
 VERNAL, UTAH
 801-789-0968**

801-823-6152



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

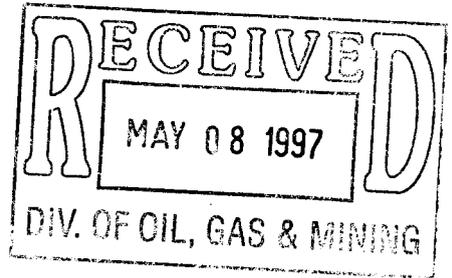
24. *William A. Ryan*
 SIGNED **WILLIAM A. RYAN** TITLE **PETROLEUM ENGINEER** DATE **April 1, 1997**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
Assistant Field Manager
Mineral Resources
 APPROVED BY *[Signature]* TITLE _____ DATE **MAY 07 1997**
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL



Company/Operator: Rosewood Resources, Inc.

Well Name & Number: Marble Mansion 8-1

API Number: 43-047-32847

Lease Number: U - 54197

Location: NENE Sec. 08 T.11S R. 23E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale zone, identified at 1,380 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. .Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

The APD approval is for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077
Petroleum Engineer

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

Jerry Kenczka (801) 781-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM

-Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, and crowning (2 to 3%). Graveling or capping the roadbed will be required as necessary to provide a well constructed safe road. Prior to construction/upgrading, the proposed road surface or existing road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Should mud holes develop, they shall be filled in to prevent detours. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. When snow is removed from the road during the winter months, the snow should be pushed outside of the burrow ditches and the turn outs should be kept clear so that when the snow melts the water will be channeled away from the road.

-The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

-Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization.

- The well will be blown into a tank or a plunger lift system installed.

-All permanent (on site for more than six months or longer) structures constructed or installed will be painted a juniper green color instead of the desert brown mentioned in the APD.

-A sign shall be installed at the junction of the well access road stating that the road is a well service road and ends in 0.6 mile. The sign can be a simple carsonite post type sign.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

CONFIDENTIAL

Name of Company: ROSEWOOD RESOURCES

Well Name: MARBLE MANSION 8-1

Api No. 43-047-32874

Section: 8 Township: 11S Range: 23E County: UINTAH

Drilling Contractor NABORS

Rig # 908

SPUDDED:

Date 6/4/97

Time _____

How ROTARY

Drilling will commence _____

Reported by D. HACKFORD

Telephone # _____

Date: 6/16/97 Signed: JLT

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

~~CONFIDENTIAL~~

Name of Company: ROSEWOOD RESOURCES

Well Name: MARBLE MANSION 8-1

Api No. 43-047-32874

Section: 8 Township: 11S Range: 23E County: UINTAH

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Drilling will commence _____

Reported by D. HACKFORD

Telephone # _____

Date: 6/16/97 Signed: JLT

OPERATOR Rosewood Resources Inc.
 ADDRESS 100 Crescent Ct. Ste 500
Dallas Tx. 75201

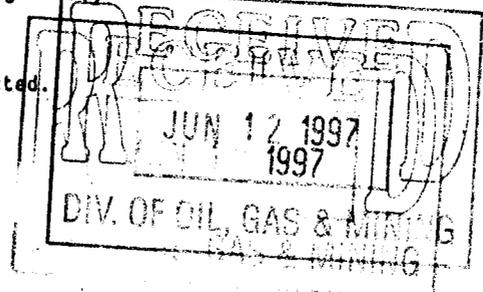
OPERATOR ACCT. NO. N 7510

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	11998	43-047 32874	Marble Mansion Unit II 8-1	NENE	8	11S	23E	Uintah	6/4/97	
WELL 1 COMMENTS: Entity added 6-13-97. Jec											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



James W. Gille
 Signature
Prod. Engr.
 Title
6/10/97
 Date
 Phone No. (214) 871-5723

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

U-54197

6. If Indian, Alitoebe or Tribe Name:

7. Unit Agreement Name:

Marble Mansion Unit II

8. Well Name and Number:

Marble Mansion 8-1

9. API Well Number:

43-047-32874

10. Field and Pool, or Wildcat:

Marble Mansion

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Rosewood Resources Inc.

3. Address and Telephone Number:

100 Crescent Ct. Ste 500 Dallas Tx 75201 (214)871-5700

4. Location of Well

Footages: 756 FNL 513 FEL

OO, Sec., T., R., M.: NENE Sec 8 T11S R23E

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Weekly Report
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Weekly Report
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

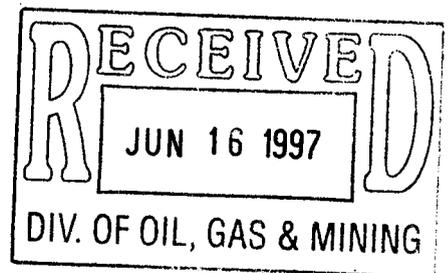
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached is the Weekly Report for the referenced well.



13.

Name & Signature:

Jeanne McFalls

Title:

Prod. Engr.

Date:

6/13/97

(This space for State use only)

ROSEWOOD RESOURCES, INC.

Daily Drilling Report

Marble Mansion Unit II
WELL NAME **8-1**

DATE: **6/7/97**

CURRENT DEPTH 2730

TVD

FOOTAGE PAST 24 HRS 442

Present Operation: Drilling with full returns.

ENGINEER D.WIDNER

FROM TO ACTIVITY PAST 24 HRS:

600	830	Mix LCM, pump down backside.
830	1000	Drill 2288'-2341'
1000	1500	TOH, LD MUD MOTOR, PU DC PER NABORS DRILLING
1500	2000	Drill 2341'-2609' LOST ALL RETURNS.
2000	2300	MIX MUD, LCM
2300	100	Drill 2532'-2609'
100	130	RUN SURVEY, SERVICE RIG.
130	600	Drill 2609'-2730'

MUD PROPERTIES

WT	9	% OIL	Ca+	80
VIS	42	%SAND	CAKE	2
WL	13	%SOLID	pH	10
HTHP		ALK	Daily Mud Cost	5562
PV	12	Cl-	Cum Mud cost	16021
YP	14			

DAILY COSTS:

FOOTAGE	10343	
DAYWORK	1256	4.50
CASING	0	
CEMENTING	0	
SURVEYOR	0	
MUD	5562	
MUD LOG	450	
DIRECTIONAL	0	
FISHING	0	
WATER	3020	
FUEL	0	
BITS	0	
RENTALS	575	
TRUCKING	0	
SUPERVISION	600	

PUMP DATA:

	1	2
MAKE	EMSCO	
MODEL	DB 550	
LINER	5 1/2	
SPM	60	
PSI	600	

Hydraulics:

WOB	30K
RPM	80
GPM	301

BIT RECORD:

Bit #	1
Ser#	
Size	7 7/8
Make	Reed
Type	HP 53
Jets	14, 14, 15
In @	305
Out @	
Feet	2425
Hrs	-
FvHr	
Cum Hrs	17
Grade	

SURVEY DATA:

DEPTH DEGREES	
585	3/4
1059	1 1/4
1580	1 1/4
2108	3/4
2609	2

TOTAL DAILY	21806
COST FORWARD	96003
CUM. TO DATE	117809

ADDITIONAL COMMENTS:

BHA= 7 7/8" bit, 18-6" DC's. Total length=556.20
Nabors Drilling Elected to pull Mud Motor because of LCM.

ROSEWOOD RESOURCES, INC.

Daily Drilling Report

Marble Mansion Unit II
WELL NAME **8-1**

DATE: **6/5/97**

CURRENT DEPTH 1675
TVD _____
FOOTAGE PAST 24 HRS 1320
ENGINEER D.WIDNER

Present Operation: **Mixing LCM**

FROM TO ACTIVITY PAST 24 HRS:

600	800	Drilling cement and shoe.
800	900	Unplug flowline
900	1300	Drill 315'-628'
1300	1330	Run Survey @ 585' 3/4 deg.
1330	1400	Service rig function test BOP
1400	2030	Drill 628'- 1124'
2030	2100	Run Survey @ 1059' 1 1/4 deg
2100	230	Drill 1124'-1624'
230	300	Run Survey @ 1580' 1 1/4 deg
300	400	Drill 1624'-1675'
400	600	Lost all returns. Mix LCM.

MUD PROPERTIES

DAILY COSTS:

WT	Water	% OIL	Ca+	
VIS		%SAND	CAKE	
WL		%SOLID	pH	
HTHP		ALK	Daily Mud Cost	
PV		Cl-	Cum Mud cost	
YP				

FOOTAGE	30888
LOCATION	4051
CASING	0
CEMENTING	0
SURVEYOR	0
LOGGING	0
MUD LOG	450
DIRECTIONAL	0
FISHING	0
WATER	0
FUEL	0
BITS	0
RENTALS	575
TRUCKING	0
SUPERVISION	600

PUMP DATA:

Hydraulics:

	1	2
MAKE		
MODEL		
LINER		
SPM		
PSI		

WOB	30K
RPM	70
GPM	310

BIT RECORD:

SURVEY DATA:

Bit #	1
Ser#	
Size	7 7/8
Make	Reed
Type	HP 53
Jets	14,14,15
In @	305
Out @	
Feet	1370
Hrs	17
Ft/Hr	
Cum Hrs	17
Grade	

DEPTH	DEGREES
585	3/4
1059	1 1/4
1580	1 1/4

TOTAL DAILY	36564
COST FORWARD	31137
CUM.TO DATE	67701

ADDITIONAL COMMENTS:

Drilled to 1675' Lost All Returns, Mixing Pill w/ 15% LCM

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

U-54197

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

Marble Mansion Unit II

8. Well Name and Number:

Marble Mansion 8-1

9. API Well Number:

43-047-32874

10. Field and Pool, or Wildcat:

Marble Mansion

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Rosewood Resources Inc.

3. Address and Telephone Number:

100 Crescent Ct. Ste 500 Dallas TX 75201 (214) 871-5700

4. Location of Well

Footages: 756 FNL 513 FEL

OO, Sec., T., R., M.: NENE Sec. 8 T11S R23E

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Weekly Report of Operations
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured-and true vertical depths for all markers and zones pertinent to this work.)

13.

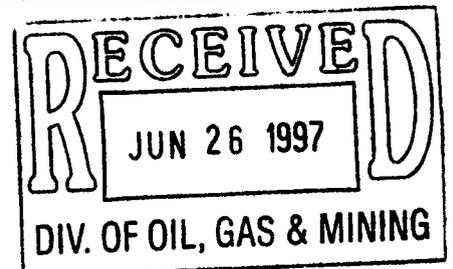
Name & Signature:

Juan M. Grille

Title: Prod. Engr.

Date: 6/20/97

(This space for State use only)



ROSEWOOD RESOURCES, INC.

Daily Drilling Report

Marble Mansion Unit II
WELL NAME **8-1**

DATE: **6/15/97**
AND **6/16/97**

CURRENT DEPTH 5570
TVD _____
FOOTAGE PAST 24 HRS 0
ENGINEER **D.WIDNER**

Present Operation: **Logging**

FROM	TO	ACTIVITY PAST 24 HRS:
600	630	LOGGING
630	1030	TIH W/ DP
1030	1200	CIRC. & CONDITION HOLE
1200	1230	RU LD MACHINE
1230	1300	START TO LD DP, PULLING TITE & STICKING 2 JTS OF BOTTOM
1300	1400	MIX AND PUMP SWEEP
1400	2100	LD DP
2100	100	RUN 118 JTS 4 1/2, 11.6#, N80, NEW CASING, W FLOAT SHOE, TO 4905'
		2JTS, FLOAT COLLAR (PER BLM), STAGE TOOL @ 3897'
100	230	RU CEMENTERS, C&C MUD
230	330	CEMENT 1ST STAGE W/200 SXS G+10%GYPSUM,, 4FL52, 2% WR15, 10 % SALT, 14.85 #/GAL, 1.52 FT3/SX. EST TOC @ 4100'
330	730	OPEN STAGE TOOL, C & C MUD.
730	830	CEMENT 2ND STAGE W/ 400 SXS G 3% SALT, 10% GILSONITE 1/4#CELLOFLAKE, 11#/GAL, 3.91FT3/SX
830	1400	CLEAN PITS, RIG REL @ 2:00 PM ON 6/15/96

MUD PROPERTIES

WT	9.10	% OIL		Ca+	60
VIS	41	%SAND	1/3	CAKE	2
WL	8.8	%SOLID	5.2	pH	10
HTHP		ALK		Daily Mud Cost	1100
PV	13	Cl-	2800	Cum Mud cost	42224
YP	9				

DAILY COSTS:

FOOTAGE	0	
DAYWORK	6700	24.00
CASING	27994	
CEMENTING	18854	
SURVEYOR	0	
MUD	1100	
MUD LOG	450	
LOGGING	12954	
CSG CREW, LD MAC	7581	
WATER	1280	
FUEL	0	
BITS	0	
RENTALS	575	
WELLHEAD	12366	
SUPERVISION	600	

PUMP DATA:

	1	2
MAKE	EMSCO	
MODEL	DB 550	
LINER	5 1/2	
SPM	60	
PSI	1000	

Hydraulics:

WOB	30-38K
RPM	80
GPM	301

BIT RECORD:

Bit #	1	2
Ser#	A70310	
Size	7 7/8	7 7/8
Make	Reed	Reed
Type	HP 53	HP 53A
Jets	14,14,15	15,15,15
In @	305	4612
Out @	4612	5570
Feet	4307	958
Hrs	11.25	13.5
Ft/Hr	20.00	14
Cum Hrs	116.00	69
Grade	T4, B4, BT	

SURVEY DATA:

DEPTH	DEGREES
585	3/4
1059	1 1/4
1580	1 1/4
2108	3/4
2609	2
3046	2 3/4
3600	2 1/2
4125	2
4580	4
4870	3 1/4
5545	2 3/4

TOTAL DAILY	90454
COST FORWARD	245555
CUM. TO DATE	336009

ADDITIONAL COMMENTS:

FINAL DRILLING REPORT

**HAD GOOD RETURNS ON BOTH STAGES OF CEMENT
DID NOT CIRCULATE CEMENT TO SURFACE,
BUT SPACER AHEAD OF CEMENT DID CIRCULATE TO SURFACE.**

June 30, 1997

Utah Department of Natural Resources
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Uintah County, Utah

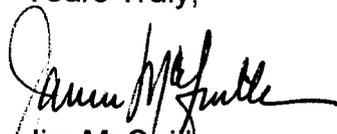
Gentleman:

Attached are the following items:

1. Open hole logs - Marble Mansion Utah 8-1 43047 32874 115 23E 08
2. Rockhouse Unit 21 DRL
3. Cement Bond log - Oil Springs 11
4. Rockhouse 17
5. Form 6 - Rockhouse 20

If you have any questions, please contact me at (214) 871-5723.

Yours Truly,


Jim McQuillen
Production Engineer

SUNDRY NOTICES AND REPORTS ON WELLS

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1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Rosewood Resources Inc.

3. Address and Telephone Number:
100 Crescent Ct. Ste 500 Dallas, TX 75201 (214) 871-5700

4. Location of Well
Footages: 756 FNL 513 FEL
QQ, Sec., T., R., M.: NENE Sec. 8 T11S R23E

5. Lease Designation and Serial Number:

U-54197

6. If Indian, Alotbee or Tribe Name:

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Marble Mansion Unit II

8. Well Name and Number:

Marble Mansion 8-1

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43-047-32874

10. Field and Pool, or Wildcat:

Marble Mansion

County: Uintah

State: Utah

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- Change of Plans
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SUBSEQUENT REPORT (Submit Original Form Only)

- Abandon*
- Repair Casing
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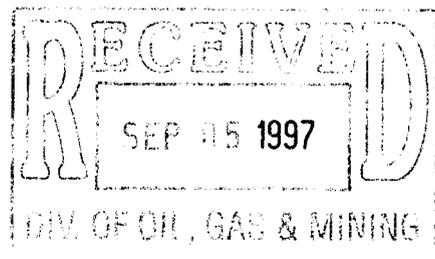
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached are the Weekly Operations Reports and Cement Bond log on the referenced well.



13.

Name & Signature: [Signature]

Title: Prod. Engr.

Date: 9/2/97

(This space for State use only)

Attention:
Jim McQuillen

ROSEWOOD RESOURCE INC.

UTAH

DATE: August 27, 1997
 LEASE: MARBLE MANSION UNIT II
 WELL: B-1
 SUPERVISOR: DANNY WIENER / JIM McQUILLEN
 ACTIVITY AT REPORT TIME: RIGGING DOWN

HOURS ACTIVITY LAST 24 HOURS COMPLETION / WORKOVER COSTS
 (6:00 A.M. TO 6:00 P.M.)

		DAILY	CUM
7 AM R.O. SCHLUMBERGER TO RUN BOND	LOCATION		
LOG FROM WIRELINE POINT @ 4820' TO @ 300'	RIG	1838	5344
NOTE: lost good bond @ 4300' Pressured	CHEMICALS		
well to @ 1000 PSI continued logging w/	LOGGING	3504	3504
PRESSURE FROM @ 3800' TO 300' BLED	PERF		
OF WELL R.O. SCHLUMBERGER, RTH AS	FISHING TOOLS		
Follow's 2 3/8 + 45 PSN 103-JTs 2 3/8 4.7	WATER		833
J-55 EUC BND 46-JTs 2 3/8 4.7" N-80	RENTALS	251	1991
EUC BND @ 149-JTs 2 3/8 TOTAL IN HOLE	TRUCKING		1188
LANDED TRG IN WELL HEAD Lot @ 4716'	STIMULATION		
R.O. SWAB & MADE B SWAB RUNS TO	MISC. LABOR		
LOWER FLUID LEVEL TO @ 3000' R.O. Floor			
N.O. Gaps N.O. WELL HEAD RACKED OUT	SUPERVISION		
EQUIPMENT,			
	TOTALS	5593	12860
3 PM S.O. FIN.			
	TANGIBLES		9648
	TOTAL COST	5593	22,508

TANGIBLE ITEMS CHARGED TODAY:

ATTENTION

JIM McQUILLAN

RESOURCES CORP.

UTAH

DATE: August 25, 1997

LEASE: MARBLE MANSION UNIT II

WELL: B-1

SUPERVISOR: DANNY WIDNER / JIM McQUILLAN

ACTIVITY AT REPORT TIME: P.M. 2 3/8 TBG

HOURS ACTIVITY LAST 24 HOURS COMPLETION / WORKOVER COSTS

(6:00 A.M. TO 6:00 P.M.)

DAILY

CUM

		DAILY	CUM
8:30 AM moved Rig From Rock House #19 To location MTRU.N.O.	LOCATION		
Well Head N.V. Ops waited on Rig	RIG	1228	1228
Equipment: 29-J's 2 3/8 TBG @ 1/2	CHEMICALS		
HR's spotted equipment P.M. & RIN	LOGGING		
As follows 3 3/8 Bit - Bit sub - 4 1/2	PERF		
CSG SCRAPPER - X-OVER 3-3 3/8" DRILL	FISHING TOOLS		
Collar's X-OVER 2 3/8 PAC X 2 3/8 BULARD	WATER	330	330
P.M. 29 J's 2 3/8 TBG cot @ 1008' R.U.	RENTALS	281	281
Pump & Lines R.U. power swivel	TRUCKING		
waited @ 1 HR FOR MORE TBG NO SHOW!	STIMULATION		
	MISC. LABOR		
	SUPERVISION		
3 PM S.O.F.N.			
	TOTALS	1839	1839
	TANGIBLES		
	TOTAL COST	1839	1839

TANGIBLE ITEMS CHARGED TODAY:

Cum. Cost \$399,135

2/18/98

SICP 850#. Open well to pit on 30/64" choke. RU power swivel & mill on fish. Made 1.5'. RD swivel. POOH w/tbg and tools. PU 3-3/4" overshot, hyd jars and bumper sub. RIH w/tbg. Caught fish & was able to pull free after 5 hrs. POOH w/tbg to 1278'. Slips on snubbing unit need repaired. SIFN.

Daily Cost \$10,474
Cum. Cost \$409,609

2/19/98

SICP 800#, Opened up on 30/64' choke to frac tank. Cudd repaired slips on snubbing unit, finished out of hole with tbg. and fish. Layed down pkr., 6' sub with pump off plug and fishing assembly. RIH with notch collar, 2' sub, XN nipple, 1 jt. tbg., X nipple, and 141 jts. of 2 3/8" tbg. EOT at 4498', XN nipple at 4495'. RD Cudd snubbing unit, removed hydrill. Rigged up wireline truck , equalized xn plug, POOH with plug. Shut in well, hooked up tank to flow test SDFN.

Daily Cost \$10,012
Cum. Cost \$419,621

2/20/98

SITP 800 psi, SICP 775 psi on 24/64" choke. Flowed 4 hrs FTP still pulling down slowly. FTP 100 psi, SICP 140 psi, dry gas. Flowed on 30/64" choke, flowed 6 hrs, FTP stabilized @ 60 psi , SICP 90 psi, dry gas. Est flow rate 411 MCFD. SIFN. 2/21/98 SITP 820 psi, SICP 800 psi. 2/22/98 SITP 820 psi, SICP 800 psi.

2/21/98 SITP 820 psi, SICP 800 psi.

Daily Cost \$2,643
Cum. Cost \$422,264

2/23/98

CHECK PRESSURES. 62 HR SITP 820# & SICP 800#. OPEN WELL TO TANK ON 30/64" CHOKE & BLOW WELL DOWN. R/U & CIRC. WELL W/ 64 BBLs 3% KCL WATER. POOH W/ 142 JTS 2 3/8" TBG & PROFILE NIPPLES. N/D BOP'S & N/U FRAC VALVE. R/U BJ SERVICES & FRAC INTVL @ 4598'-4609' PUMPED 60,000# 20/40 SAND & 561 BBLs FLUID. AVG RATE 12 BPM AVG PSI 2000# MAX RATE 12 BPM MAX PSI 2230# ISIP 1870# 5 MIN 1670# 10 MIN 1500# 15 MIN 1360# OPENED WELL 2 HRS LATER & WELL WAS DEAD. P/U NOTCHED COLLAR, 2' PUP JT, XN NIPPLE, 1 JT TBG, X NIPPLE & RIH W/ 141 JTS 2 3/8" TBG. TAG FILL @ 4598'. (VERY STICKY!) POOH W/ 3 JTS TBG. CIRC WELL CLEAN W/ 3% KCL WATER. POOH W/ 4 MORE JTS TBG (EOT @ 4270') SION

Daily Cost \$34,950
Cum. Cost \$457,234

2/24/98

SITP 0 psi, SICP 0 psi. RIH w/ tbg tagged sand fill @ 4471'. Rev circ. w/ 3% KCl wtr. Washed sand down to 4712' w/ partial returns. Circ hole clean. TOH w/ 8 jts tbg. Hung EOT @ 4498'. RIH w/ swab. Starting FL 300' FS. Swabbed 156 bbls LW, FL staying 1300' FS. Well KO flowing, put on 30/64" ck. Left flowing to frac tank overnight.

At 7:00 AM on 2/25/98 FTP 300 psi, SICP 600 psi. TR 487 bbls of 908 total to rec.

Daily Cost \$3,400

Cum. Cost \$460,634

2/25/98

At 7:00 AM FTP 300#, SICIP 600#, have recovered total of 487 bbls. load water, 421 bbls. LTR. Flowed well 8 hrs. on 30/64" choke, FTP 300#, SICIP 600#, recovered total of 83 bbs. load water, 338 bls. LTR. Left open to tank over night on 30/64" choke.

Daily Cost \$3,400

Cum. Cost \$460,634

2/26/98

At 7:00 A.M. , after 13 hrs. on 16/64" choke , FTP 600# SICIP 800#, recovered no fluid had no shows of sand. Put on 24/64" choke flowed 5 hrs. FTP 400# SICIP 600#, Flowing with a light mist with heads of water with a trace of sand. Installed 20/64" choke flowed well 5 hrs. FTP 450# SICIP 650#, recovered 30 bbls total fluid for the day. Well flowing with a light mist and some heads of load water. Last hr. recovered 5 bbls. fluid, est. 966 MCFD. Total fluid recovered since frac 600 bbls. 208 bbls LTR. SIFN.

Daily Cost \$4,658

Cum. Cost \$467,825

2/27/98

SITP 925# SICIP 925# Open to tank on 20/64" choke. Flowed 5 1/2 hrs. FTP 450# SICIP 700# recovered 50 bbls. water . Installed 16/64" choke, flowed 4 1/2" hrs. FTP 550# SICIP 750# rec. 21 bbls. water, est. mcf 751. Total fluid for day 71 bbls. 237 bbls. LTR SIFN

Daily Cost \$933

Cum. Cost \$468,758

2/28/98

SITP 950# SICIP 950# Opened on 16/64" choke, flowed 6 1/2 hrs. FTP 600# SICIP 800# estimated 819 MCFD , total water recovered for day 25 bbls.. Total water recovered 696 bbls. 212 bbls. LTR Shut in for build up.

Daily Cost \$933

Cum. Cost \$469,691

3/2/98

.SITP 1025# SICIP 1000#, rigged up wireline truck, RIH tagged sand at 4590', 8' of sand above top perf. RIH with btm. hole psi recorder to 4588', checked psi coming out of hole. Fluid level about 4500'. RIH with blanking plug set in XN nipple, blew down tbg. Plug held ok. RU hydrill and CUDD snubbing unit, stripped and snubbed tbg. out of hole. RU Schlumberger set CE 11 RBP at 4525' , blew down csg, loaded hole with 70 bbls. 3% KCL, tested RBP to 2500 psi . Released psi , SDFN.

Daily Cost \$17,164

Cum. Cost \$486,855

3/3/98

SICP 400 psi. Blew down. RIH w/ tbg, swabbed FL down to 2000'. TOH w/ tbg. RU Schlumberger. Perf Wasatch: 4430'-4434', 4438'-4454', 4458'-4464' w/ 3 1/2" Hi Dens HSC, 52 holes total. Press BU to 950 psi after perf. Opened on 24/64" choke. Well unloaded 33 bbls 3% Kcl LW. Flowing @ 950 psi / 2952 MCFD. Reduced choke to 20/64" flowed 2 1/2 hrs stabilized @ 1125 psi / 2415 MCFD, dry gas, w/ tr condensate. 1 Hr SIP BU to 1525 psi. SIFN.

<i>Daily Cost</i>	\$8,176
<i>Cum. Cost</i>	\$495,031

3/4/98

SICP 1620 psi. NU Hydril. RU Cudd Snubbing Unit. Snubbed + stripped in hole w/ 2 3/8" notched collar, 2' tbg sub, XN nipple w/ XN blanking plug in place, 1 jt 2 3/8" tbg, X Nipple, 138 jts 2 3/8" tbg. RD Snubbing Unit. ND BOPE NU tree. Caluco Wireline pulled XN blanking. Prep to RD Pool Well Service.

<i>Daily Cost</i>	\$495,034
<i>Cum. Cost</i>	\$506,277

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.

U-54197

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

MARBLE MANSION II

8. FARM OR LEASE NAME, WELL NO.

MARBLE MANSION #8-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL

NEW WELL WORK OVER DEEP-EN PLUG-BACK DIFF. RESER. Other _____

2. NAME OF OPERATOR

ROSEWOOD RESOURCES, INC.

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 1668, VERNAL, UT 84078

435-789-0414

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements*)

At Surface
756' FNL 513' FEL NE/NE SECTION 8, T11S, R23E

At top prod. Interval reported below

At total depth

14. PERMIT NO.

UTO 80-7M-219

DATE ISSUED

5/7/97

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

15. DATE SPUDDED

5/27/97

16. DATE T.D. REACHED

6/4/97

17. DATE COMPL. (Ready to prod.)

3/4/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5910' GR

19. ELEV. CASINGHEAD

5924' KB

20. TOTAL DEPTH, MD & TVD

5570' MD

21. PLUG, BACK T.D., MD & TVD

4905' MD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

0-5570'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

4430 - 4464 WASATCH

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/GR, FDC/CNL/ML/GR, CBL BHC SONIC 2-2-97

27. WAS WELL CORED

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	301.5	12-1/4"	Surf: 215 sx "G" w/2% CaCl2	none
4-1/2" N-80	11.6#	4904.77	7-7/8"	4300': Stg1-200sx "G"+ additives + 1/4#/sk cello-flake	none
		Stage tool @ 3897'		600': Stg2-400sx "G"+add+1/4#/sx cello-flk	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4403'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
4430-34, 4438-54, 4458-64	0.45	52
4598-4609	0.45	44
4738-4744	0.45	24

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4598-4609	60,000# 20/40 sd. 23,562 gals gelled fluid
4738-4744	brkdn perms @ 2300 psi.

33.* PRODUCTION 5225-80' FRAC 94,300# 20/40 SAND

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
3/4/98	FLOWING	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBLs.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
3/4/98	24	16/64"	---	5.8	1400	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
1100#	1175	---	5.8	1400	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Fuel/Sales

TEST WITNESSED BY

Ivan Sadlier

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Administrative Assistant

DATE

3/23/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

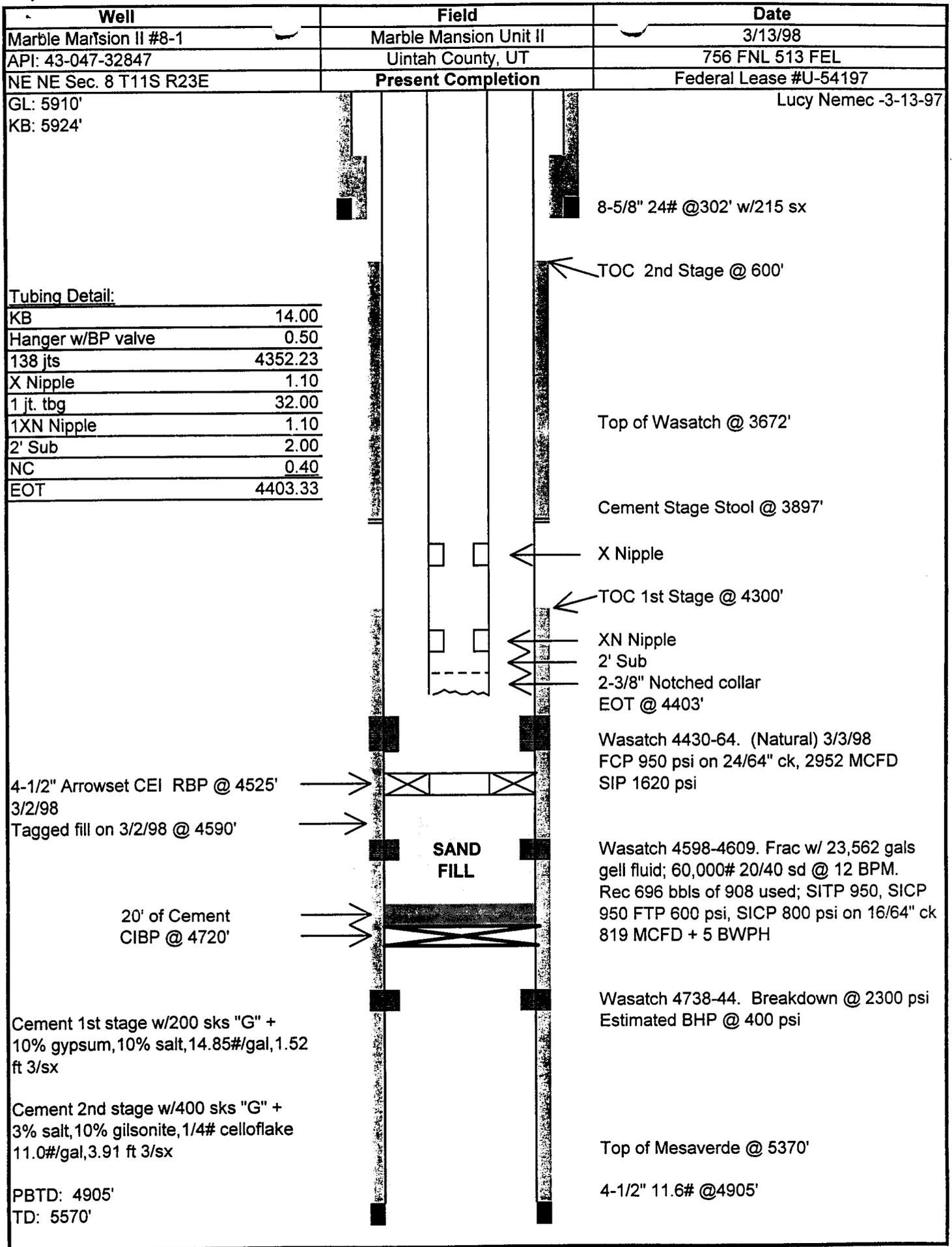
Title 18 U.S.C. Section 1004, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Mesa Verde	5370'	
				Wasatch	3672'	

COPIES: BLM - VERNAL/ORIG. & 2 COPIES; DIV. OG&M - DALLAS 1 COPY;



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-54197

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Marble Mansion II Unit

8. Well Name and No.

Marble Mansion #8-1

9. API Well No.

43-047-32874

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH CO., UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ROSEWOOD RESOURCES, INC.

3. Address and Telephone No.

P.O. Box 1668, Vernal, UT 435-789-0414

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

756' FNL 513' FEL, NENE Section 8, T11S, R23E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

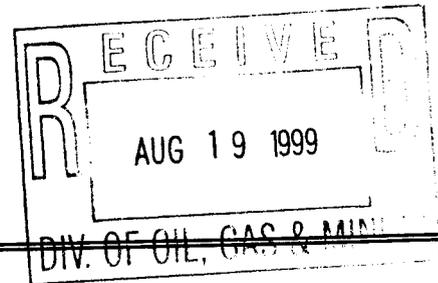
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Pull RBP
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

K&S Well Service MI&RU on 6/11/99. The RBP @ 4525' was released and the plug in the XN-nipple @ 4589' was pulled. There is a CIBP @ 4720'. The new producing zone is 4430' - 4609' in the Wasatch formation. The well was placed back on production on 6/15/99. Initial production rate was 384 MCF/D. The well is currently on production.



COPIES: ORIG. & 2-BLM; DIV. OG&M; J MCQUILLEN

14. I hereby certify that the foregoing is true and correct

Signed Ruby Nemes

Title Administrative Assistant

Date 08/18/99

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-73813A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
MARBLE MANSION 11

8. Well Name and No.
MARBLE MANSION FED 8-1

9. API Well No.
43-047-32874

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH CO., UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
ROSEWOOD RESOURCES, INC.

3. Address and Telephone No.
P.O. Box 1668, Vernal, UT 435-789-0414

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE SEC 8 T11S R23E

12. INDICATE NATURE OF

G

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other TA STATUS

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rosewood Resources respectfully requests an extension of the TA status of the above mentioned well due to rig availability.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see R649-3-36).

Thank You,
Jill Henrie
435-789-0414 x10

Federal Approval of This Action is Necessary

[Signature]
June 14, 2005
Utah Division of Oil, Gas and Mining

COPIES: ORIG, & 2-BLM; DIV. OG&M;

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Administrative Assistant Date 06/07/05

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

RECEIVED

JUN 09 2005

SENT TO OPERATOR
DATE: 6-15-05
INITIALS: [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-73813A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Marble Mansion II Unit
2. Name of Operator Rosewood Resources, Inc.		8. Well Name and No. Mansion Mansion 8-1
3a. Address P.O. Box 1668 Vernal, UT 84078	3b. Phone No. (include area code) 435-789-0414	9. API Well No. 430-47-32874
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NENE SEC 8 T11S R23E		10. Field and Pool or Exploratory Area
		11. Country or Parish, State Uintah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

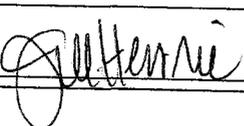
Please see attached workover reports for above mentioned well.

Thank you

Jill Henrie
Rosewood Resources, Inc.
435-789-0414 x10
P.O. Box 1668
Vernal, UT 84078

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Jill Henrie

Title Administration Assistant

Signature  Date 01/22/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

RECEIVED

FEB 09 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ROSEWOOD RESOURCES, INC.

Daily Chronological Report

WELL NAME: Marble Mansion 8-1

API # 43-047-32874

NENE SEC 18 T11S R23E

Lease Number #UTU-54197

County : Uintah

Engineer : J Watkins / K Carrigan

10/27/2008

MIRU Pro Well Service. ND Wellhead NU BOP. Tallied Out of hole w/ 144 jts 2 3/8" Tbg. SDFN

Daily Cost: \$7,500 Cum Cost: \$7,500

10/28/2008

50# on well. RIH w/ bit & scraper , 146 jts 2 3/8" tbg. Tagged up at 4615'. 6' below bottom perf. POOH w 146 jts LD bit & scraper. RIH with 4 1/2" PKR & 138 jts to 4393'. Set pkr & tested csg to 500 PSI. Tested good for 15 minutes. POOH laying down w/ 138 jts & pkr. SDFN

Daily Cost: \$8,000 Cum Cost: \$15,500

10/29/2008

ND BOP. NU Wellhead. RDMO

Daily Cost: \$3,000 Cum Cost: \$18,500

1/16/2009

MIRU Weatherford. Pumped sand frac. Ave rate 41.5 BBLS. Max rate 50 BPM. Ave treating PSI 1720#. Max PSI 3500#. ISIP 1159#. 5 min 836# 10 min 720#. 15 min 546#. 892 BBLS to recover. RD Weatherford.

Daily Cost: \$35,106 Cum Cost: \$53,606

1/19/09 0# on well. Need to run TBG and swab.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-54197

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Marble Mansion II

8. Well Name and No.
Marble Mansion #8-1

2. Name of Operator
Rosewood Resources, Inc

9. API Well No.
43-047-32874

3a. Address

P.O. Box 1668 Vernal UT 84078

3b. Phone No. (include area code)

435-789-0414

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENE SEC 8 T11S R23E SLB&M 756' FNL 513' FEL

11. Country or Parish, State
Uintah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Rosewood Resources Inc. would like to propose a test of the following Green River formation: prior to commencing any previously approved P&A operations of above mentioned wellbore. **COPY SENT TO OPERATOR**

Proposed testing would include the following depths and formation objectives:

Date: 9-14-2010

Initials: KS

Perforate from 3148' to 3196'. Acidize to clean up perms, swab & test Green River sand/shale formation.

If testing is not found to be successful Rosewood will commence with previous plans to plug and abandon this wellbore per BLM's regulations & include new perforated intervals in P&A procedure.

Testing timeline would be mid-September 2010.

Thank you.

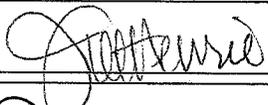
RECEIVED
AUG 30 2010

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Jill Henrie

DIV. OF OIL, GAS & MINING

Title Administrative Assistant

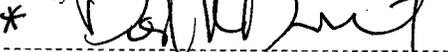
Signature



Date 08/26/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

* 

Title

Pet. Eng.

Date

8/31/10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGm

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

* P&A procedure has not been submitted to state - proper plug back should include 100' minimum cement plug above work perfs, (note P&A procedure rec'd. 8/30/10)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-54197

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Marble Masion II

2. Name of Operator
Rosewood Resources, Inc

8. Well Name and No.
Marble Mansion #8-1

3a. Address
P.O. Box 1668 Vernal UT 84078

3b. Phone No. (include area code)
435-789-0414

9. API Well No.
43-047-32874

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE SEC 8 T11S R23E SLB&M 756' FNL 513' FEL

11. Country or Parish, State
Uintah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached proposed procedure and wellbore diagram for approval of plug and abandonment of this well.
Thank you,

Jill Henrie
Rosewood Resources, Inc.

COPY SENT TO OPERATOR

Date: 9/14/2010

Initials: KS

RECEIVED

AUG 30 2010

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Jill Henrie

Title Administrative Assistant / RL

Signature

Date 07/28/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Pet. Eng.

Federal Approval of this

Office DOG M

Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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Instructions on page 2)

P&A Procedure Marble Mansion #8-1

8 5/8" @305' 4 1/2" 11.6# @ 4,905' TOC @ unknown
PBTD @ 4,720' CIBP with 20 sacks of cement
Perfs 4,430'-4.609'

EOT 4,591'

Prior to MIRU, blow the well down, and check deadmen.
MIRU, install 5,000# BOP
RIH tag cement on CIBP about 4,700'
Spot 50 sacks of cement to cover perfs plus 100'
WOC and tag
Pressure test casing, if casing fails call for orders
Roll hole with 50 bbls of produced water and 3 gallons corrosion inhibitor
POH to 3,950' (DV tool at 3,897')
Spot 10 sack balanced plug across DV
Shoot Squeeze holes 50' below the base of surface at 355' (base of surface 305')
Circulate cement to surface down 4 1/2" and up the 8 5/8" annulus
Cut off wellhead
Top off cement in annulus if necessary
Weld on dry hole marker with well information
RDMO

RECEIVED

AUG 30 2010

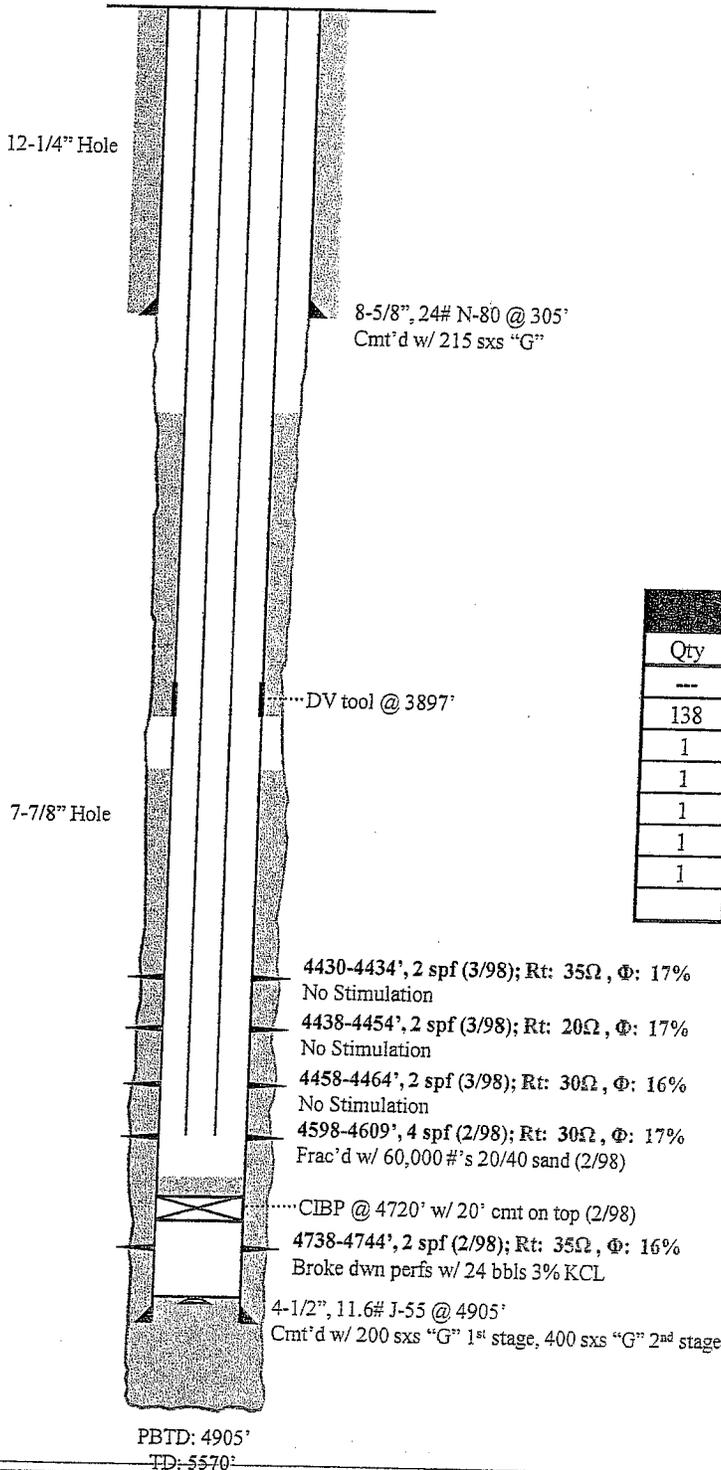
DIV. OF OIL, GAS & MINING

ROSEWOOD RESOURCES, INC. WELLBORE DIAGRAM AND INFORMATION

Well Name: Marble Mansion #8-1 Field: Marble Mansion
 Date: 11/1/06 TJU Location: NE/NE Sec 08-T11S-R23E
 County: Uintah State: Utah

Status: SI

Surface: 756' FNL, 513' FEL
 NE/NE Sec. 08-T11S-R23E
 Uintah County, Utah
 Completed: March 1998
 Elevation: 5910'
 KB: 5924'
 API #: 49-047-32874



TUBING DETAIL (6/11/99)			
Qty	Description	Length	Depth
---	KB correction	14.00	14.00
138	2-3/8" tbg	4541.34	4,555.34
1	X-nipple	1.16	4,556.50
1	Jnt 2-3/8" tbg	31.57	4,588.07
1	XN-nipple	1.24	4,589.31
1	2 ft, 2-3/8" pup jnt	2.10	4,591.41
1	Notched Collar	0.44	4,591.85

CASING DETAIL			
Size	Weight	Grade	Depth
8-5/8"	24#	J-55	Surf - 305'
4-1/2"	11.6#	N-80	Surf - 4905'

All Depths are KB unless otherwise noted. **RECEIVED**

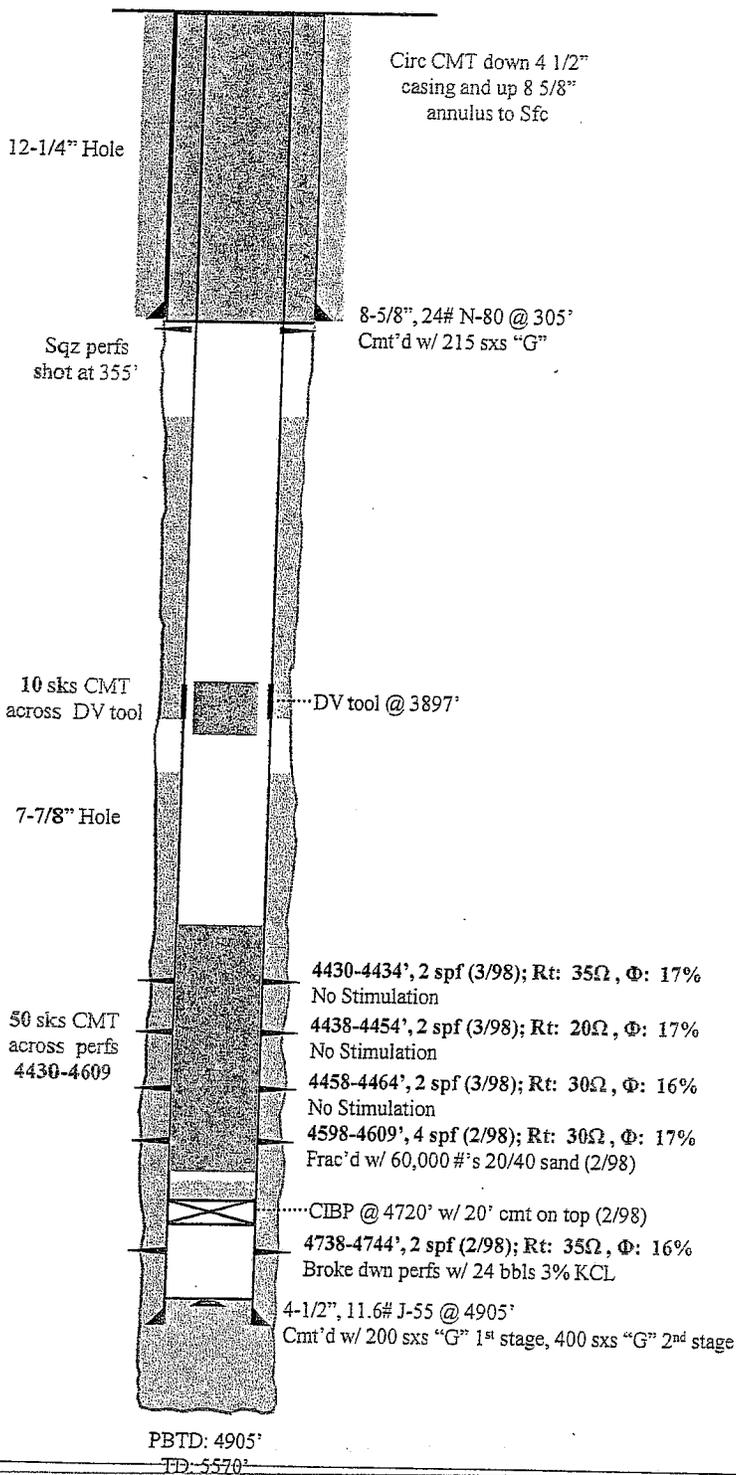
AUG 30 2010

ROSEWOOD RESOURCES, INC. WELLBORE DIAGRAM AND INFORMATION

Well Name: Marble Mansion #8-1 Field: Marble Mansion
 Date: 11/1/06 TJU Location: NE/NE Sec 08-T11S-R23E
 County: Uintah State: Utah

Status: SI

Surface: 756' FNL, 513' FEL
 NE/NE Sec. 08-T11S-R23E
 Uintah County, Utah
 Completed: March 1998
 Elevation: 5910'
 KB: 5924'
 API #: 49-047-32874



CASING DETAIL			
Size	Weight	Grade	Depth
8-5/8"	24#	J-55	Surf - 305'
4-1/2"	11.6#	N-80	Surf - 4905'

All Depths are KB unless otherwise noted.

RECEIVED

AUG 30 2010

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-54197

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Marble Mansion

8. Well Name and No.
Marble Mansion #8-1

2. Name of Operator
Rosewood Resources, Inc.

9. API Well No.
43-047-32874

3a. Address
72 North Vernal Avenue Vernal UT 84078

3b. Phone No. (include area code)
435-789-0414

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE SEC 8 T11S R23E SLB&M 756' FNL 513' FEL

11. Country or Parish, State
Uintah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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Please see attached rig reports for abandonment of this wellbore. Rosewood intends to schedule an onsite to determine proper re-seeding and reclamation procedures to commence Spring 2011. Please call with any concerns.

Thank you,
Jill

RECEIVED

FEB 16 2011

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Jill Henrie

Title Administrative Assistant / RL

Signature 

Date 02/07/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ROSEWOOD RESOURCES, INC.

WELL NAME: Marble Mansion #8-1

API # 43-047-32874

NENE SEC 8 T11S R23E

Lease Number #UTU-73813A

County : Uintah

Engineer : J Watkins / Field Supervisor : Dennis Atwood

Gross AFE: \$58,000

Objective: P&A

11/19/2010

0# on well. RIH. Initial FL @2500'. Obtained water sample. RD swab. Unset PKR. RIH with on/off tool. Circulate sand off top of plug. Latched onto plug. POOH w/ plug. RIH & tag CIBP @ 4260'. SDFN

Daily Cost: \$5,000 Cum Cost: \$5,000 Remaining AFE: \$53,000

11/20/2010

Tag fill @ 4306'. POOH w/ TBG. RIH w/ 3 7/8 bit, X-over & TBG. Tag up @ 4306'. RU swivel. Start drilling. Clean out to 4580'. Circulate clean. POOH w/ 14 JTS. SDFN.

Daily Cost: \$7,000 Cum Cost: \$12,000 Remaining AFE: \$46,000

11/21/2010

RIH & tag up @ 4560'. Cleaned out to 4620'. Circulate clean for 1 hour. POOH w/ TBG, X-over, & bit. RIH w/ notched collar to EOT @ 4609'. SDFN.

Daily Cost: \$4,000 Cum Cost: \$16,000 Remaining AFE: \$42,000

11/22/2010

0# on well. MIRU Superior Well Service. Pumped 60 SKS of class "G" cement w/ 2% CACL. POOH to 3842'. Let cement harden for 3 hours. RI & tag top of cement @ 3926' LD 1 jt. Pumped 10 SKS class "G" cement to cover DV tool. POOH to 3222'. Pump cement plug to top of Green River & POOH w/ 20 JTS. Circ clean & SDFN.

Daily Cost: \$12,000 Cum Cost: \$28,000 Remaining AFE: \$30,000

1/27/2011

Topped off well with cement and welded on marker plate. FINAL REPORT