



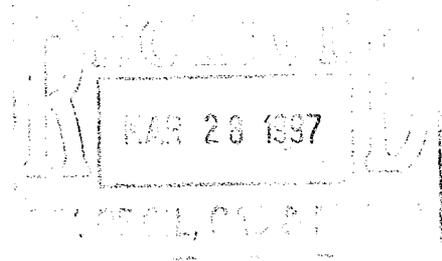
Coastal
The Energy People

March 27, 1997

Applications for Permit to Drill
Natural Buttes Field
Uintah County, Utah

VIA FEDERAL EXPRESS

Mr. Brad Hill
State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801



Dear Mr. Hill:

Enclosed are the Applications for Permit to Drill (APD), the Drilling Programs, and the Surface Use and Operations Plans for the following wells:

CIGE #189-29-9-22	NBU #270
CIGE #219-29-9-22	NBU #280
CIGE #221-36-9-22	NBU #281
CIGE #222-36-9-22 ✓	NBU #282
CIGE #234-25-9-21	NBU #301
CIGE #235-25-9-21	NBU #306
CIGE #236-34-9-21	

Please note that the Surface Use and Operations Plans are subject to change pending completion of the on-sites. On-site inspections for these wells have been scheduled with Dave Hackford, State of Utah--Roosevelt Office, for Thursday and Friday, April 3 and 4, 1997.

If you have any questions concerning the enclosed documents, please contact me at (303) 573-4455.

Sincerely,

Sheila Bremer
Environmental & Safety Analyst

Enclosures

cc: Bureau of Land Management - Vernal District

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303/572-1121

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
ML-22650

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

6. If Indian, Allottee or Tribe Name:
N/A

1A. Type of Work
DRILL **DEEPEN**

7. Unit Agreement Name:
Natural Buttes Unit

B. Type of Well
OIL GAS OTHER: _____ SINGLE ZONE MULTIPLE ZONE

8. Farm or Lease Name:
CI GE

2. Name of Operator:
Coastal Oil & Gas Corporation

9. Well Number:
222-36-9-22

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat
Natural Buttes Field

4. Location of Well (Footages)
At surface: **1980' FSL & 2000' FWL**
At proposed proding zone: _____

11. Qtr/Qtr, Section, Township, Range, Meridian:
NESW Section 36-T9S-R22E

14. Distance in miles and direction from nearest town or post office:
See Topo Map A

12. County: **Uintah** 13. State: **Utah**

15. Distance to nearest property or lease line (feet):
1980'

16. Number of acres in lease:
640

17. Number of acres assigned to this well:
N/A

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): **See Topo Map C**

19. Proposed Depth:
7400'

20. Rotary or cable tools:
Rotary

21. Elevations (show whether DR, RT, GR, etc.):
Ungraded GR - 4943'

22. Approximate date work will start:
Upon Approval

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached				
Drilling Program				

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by Coastal's Bond #102103.

24. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 3/27/97

(This space for State use only)

API Number Assigned: 43-047-32869

Approval: John R. Baya 4/24/97
Petroleum Engineer

T9S, R22E, S.L.B.&M.

COASTAL OIL & GAS CORP.

Well location, CIGE #222-36-9-22, located as shown in the NE 1/4 SW 1/4 of Section 36, T9S, R22E, S.L.B.&M., Uintah County, Utah.

R
22
E

R
23
E

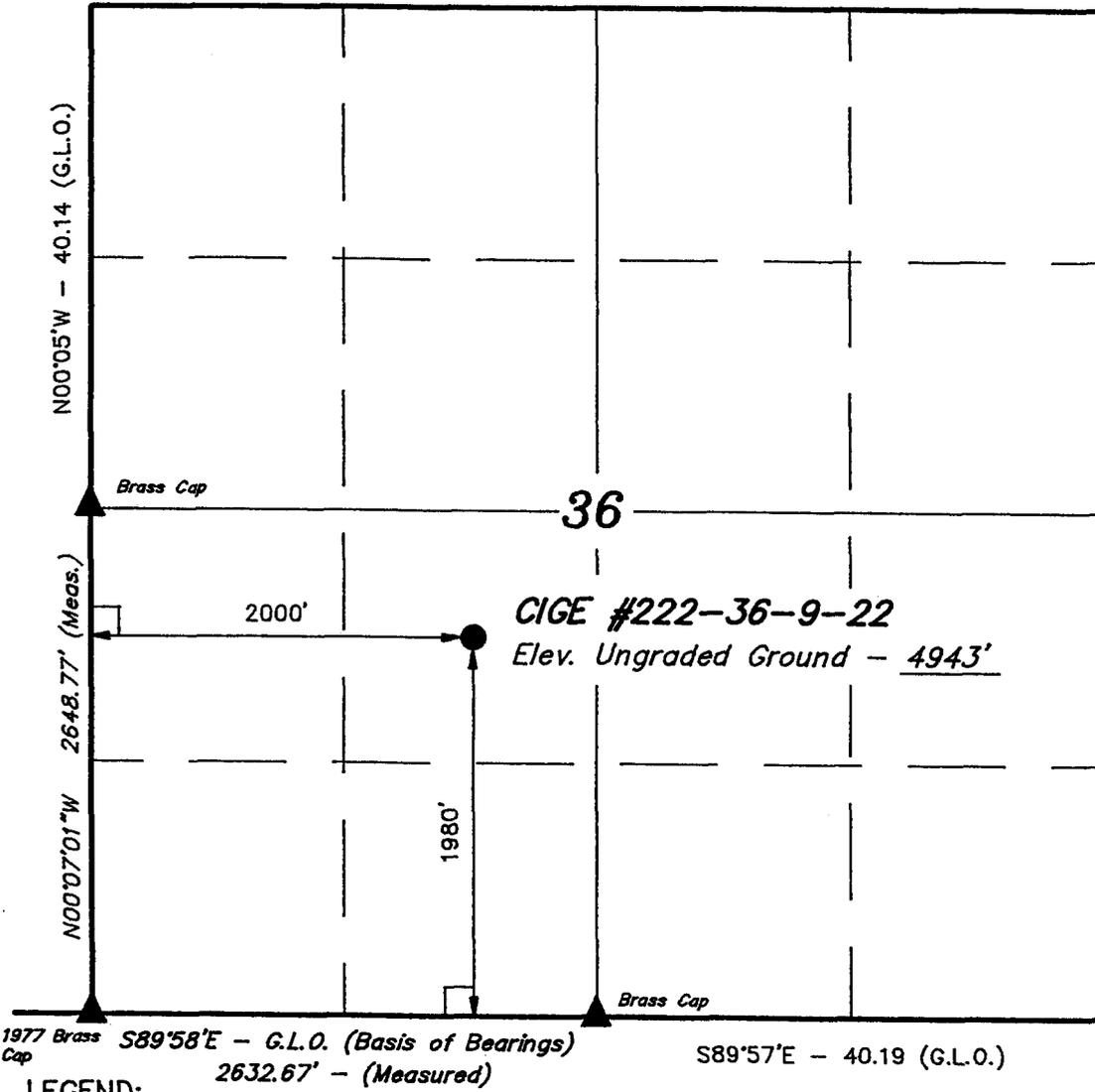
N89°52'W - 39.65 (G.L.O.)

N89°42'W - 40.21 (G.L.O.)

N00°05'W - 40.14 (G.L.O.)

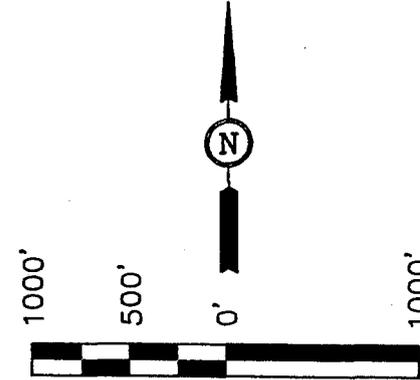
N00°07'01"W 2648.77' (Meas.)

N00°12'W - 80.08 (G.L.O.)



BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

1977 Brass Cap S89°58'E - G.L.O. (Basis of Bearings) 2632.67' - (Measured)

S89°57'E - 40.19 (G.L.O.)

T9S
T10S

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 2-7-97	DATE DRAWN: 2-14-97
PARTY D.K. H.L. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE COASTAL OIL & GAS CORP.	

**CIGE #222-36-9-22
1980' FSL & 2000' FWL
NE/SW, SECTION 36-T9S-R22E
UINTAH COUNTY, UTAH**

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

The proposed wellsite is on State of Utah surface/State of Utah minerals.

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Duchesne River/Uinta	Surface
Green River	1,200'
Wasatch	4,220'
Total Depth	7,400'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	1,200'
Oil	Wasatch	4,220'
Gas	Wasatch	4,220'
Water	N/A	
Other Minerals	N/A	

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. Oil and gas shows will be tested to determine commercial potential.

3. **Pressure Control Equipment:** (Schematic Attached)

- a. The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11" drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.
- b. The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.
- c. Testing: The hydril will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 2,000 psi.

4. **Proposed Casing and Cementing Program:**

- a. The proposed Casing Program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt/ft</u>	<u>Grade</u>	<u>Type</u>
Surface	0-250'	11"/12 1/4"	8 5/8"	24#	K-55	ST&C
Production	0-TD	7 7/8"	4 1/2"	11.6#	K-55	LT&C

The surface casing will be tested to 1,500 psi prior to drilling out.

Casing design is subject to revision based on geologic conditions encountered.

- b. The Cement Program will be as follows:

<u>Surface</u>	<u>Fill</u>	<u>Type & Amount</u>
0-250'	250'	Approximately 165 sx Class "G" + 2% CaCl ₂ , 15.6 ppg, 1.19 CF/sx.

<u>Production</u>	<u>Type & Amount</u>
500' above productive interval to surface	Lead: Extended, Lite, or Hi-Fill cement + additives, 11 or 12 ppg, 2.69 CF/sx.
TD to 500' above productive interval	Tail: Extended Class "G" or 50:50 Poz + additives, 14 ppg; or RFC, 14.0-14.5 ppg, 1.57 CF/sx

For production casing, actual cement volumes will be determined from the caliper log, plus 15% excess.

For surface casing, waiting on cement time will be adequate to achieve 500 psi compressive strength at the shoe prior to drilling out.

5. **Drilling Fluids Program:**

<u>Interval</u>	<u>Type</u>	<u>Mud Wt.</u>
0-TD'	Air/Air Mist/Aerated Water/Water (As hole conditions warrant.) Displace hole to 10 ppg brine mud prior to logging.	8.4 ppg or less

No chromate additives will be used in the mud system without prior approval to ensure adequate protection of fresh water aquifers.

6. Evaluation Program:**a. Logging Program:**

DLL/SP/GR:	Base of surface casing to TD
GR/Neutron Density:	2500' to TD
RFT (20 samples):	4220' to TD (Optional)
Drill Stem Tests:	None anticipated.

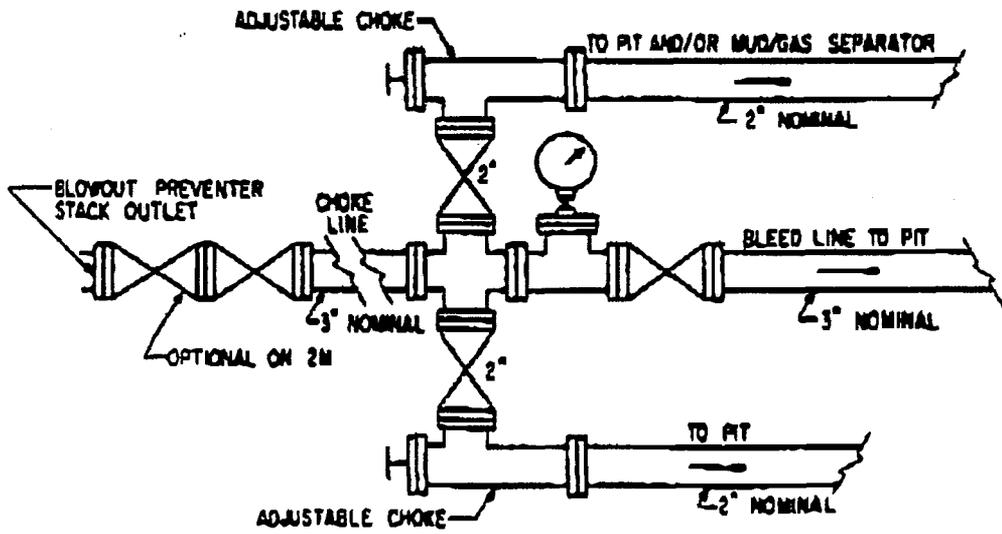
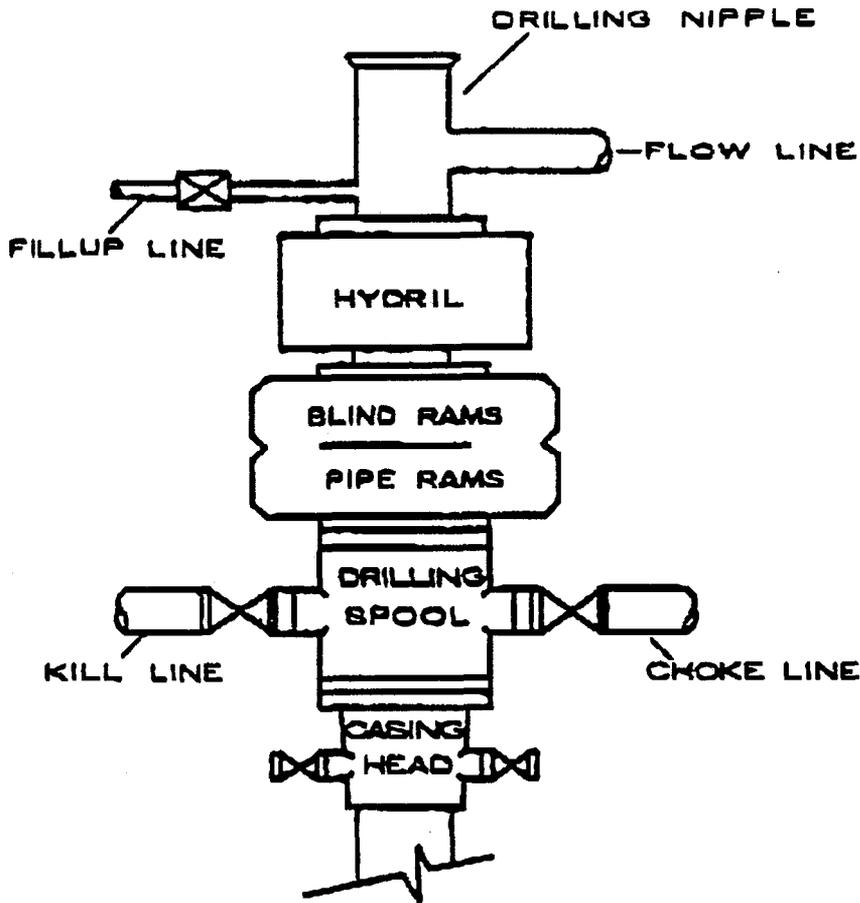
The Evaluation Program may change at the discretion of the well site geologist.

- b. No drill stem tests, stimulation, or frac treatment has been formulated for this well at this time; however, the drill site, as approved, will be of sufficient size to accommodate all completion activities.

7. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure approximately equals 2,960 psi (calculated at 0.4 psi/foot) and maximum anticipated surface pressure equals approximately 1,332 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

3,000 psi
BOP STACK



**CIGE #222-36-9-22
1980' FSL & 2000' FWL
NE/SW, SECTION 36-T9S-R22E
UINTAH COUNTY, UTAH**

COASTAL OIL & GAS CORPORATION

MULTI-POINT SURFACE USE & OPERATIONS PLAN

This Surface Use and Operations Plan is subject to change pending completion of the on-site inspection.

1. **Existing Roads:**

The proposed well site is southwest of Vernal, Utah. Refer to Topo Maps A and B for location of access roads.

Improvements to existing access roads shall be determined at the on-site inspection.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

Approximately 0.1 miles of new access will be required. The new access road will be crowned, ditched, and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet, *unless modified at the on-site inspection*. Appropriate water control will be installed to control erosion.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities shall be determined at the on-site.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C for the location of existing wells within a one mile radius of the proposed location.

4. **Location of Existing and Proposed Facilities:**

The following guidelines will apply if the well is productive.

- a. A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). These dikes will be constructed of

compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

- b. All permanent (on site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Desert Brown, Munsell standard color number 10 YR 6/3.

- c. Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.
- d. The proposed pipeline will leave the well pad in a southeasterly direction for an approximate distance of 1800' to tie into an existing pipeline. Please see Topo Map D.

5. **Location and Type of Water Supply:**

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Section 32-T4S-R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. **Methods of Handling Waste Materials:**

- a. Drill cuttings will be contained and buried in the reserve pit.
- b. Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.
- c. The reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids. *The need for a reserve pit liner will be determined at the on-site inspection.*

If a synthetic reinforced liner is used, it will be a minimum of 10 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

- d. Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.
- e. A chemical porta-toilet will be furnished with the drilling rig.
- f. Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.
- g. All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

- h. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

8. **Ancillary Facilities:**

- a. The NBU #98V, SWSW Section 34-T9S-R21E, will be used as a staging area for equipment and supplies in the current drilling program. There will be no land disturbance associated with this facility. This will be a temporary facility used during the current drilling program. An 18" berm will surround the entire location. The following will be kept on location:

- 3 - Cement Silos - 1,033 CF each
- 2 - Sand Bins - 2,500 CF each
- 2 - KCL Tanks - 400 bbls each w/3% KCL
- 2 - Acid Tanks - 5,000 gals each w/15% HCL Acid

On March 21, 1997, Ron Firth approved the NBU #98V staging area sundry.

- b. The NBU #25, SWNE Section 3-T10S-R21E, will be used as a camp by drilling personnel during the current drilling program. Sewer facilities installed during Coastal's 1992 drilling program are still in existence and will be used for the same purpose. Skid mounted rig trailers (4-5) will be set up. A generator and 400 bbl water tank will also be installed. This will be a temporary facility used during the current drilling program. No foundations will be built. This camp has been approved by the Bureau of Land Management.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually with these facilities. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored, transported, or disposed of in association with these facilities.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). *This section is subject to modification as a result of the on-site inspection.*

See the attached diagram to describe rig orientation, parking areas, and access roads.

- a. The reserve pit will be located on the east side of the location.
- b. The stockpiled topsoil (first six inches) will be stored on the south side of the location. All brush removed from the well pad during construction will be stockpiled with the topsoil.
- c. The flare pit will be located on the southeast side of the location, downwind from the prevailing wind direction.
- d. Access will be from the northeast.
- e. All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched using a stretching device before it is attached to corner posts.

- f. The reserve pit fencing will be on two sides during drilling operations, and on four sides when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

- a. Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a synthetic, nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion, weather permitting. This will be completed by backfilling and crowning the pit to prevent water from standing.

b. Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. **Surface Ownership:**

a. Access Roads - The proposed access road is located on lands owned by:

- State of Utah
Trust Lands Administration

b. Well Pad - The well is located on land owned by:

- State of Utah
Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, Utah 84102-2818

12. **Other Information:**

- a. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice to Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.
- b. The Operator will control noxious weeds along right-of-ways for roads, pipelines, well sites, or other applicable facilities.

- c. A Class III archeological survey was conducted by Metcalf Archaeological Consultants, Inc. A copy of this report is being sent directly to Kenneth Wintch, Utah School Trust Lands, and James Dykman, Utah Preservation Office.

13. **Lessee's or Operators's Representative and Certification:**

Sheila Bremer
Environmental & Safety Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4455

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Coastal Tower
Houston, TX 77046
(713) 877-7044

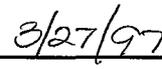
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Sheila Bremer

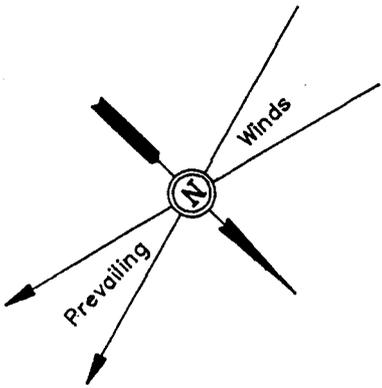


Date

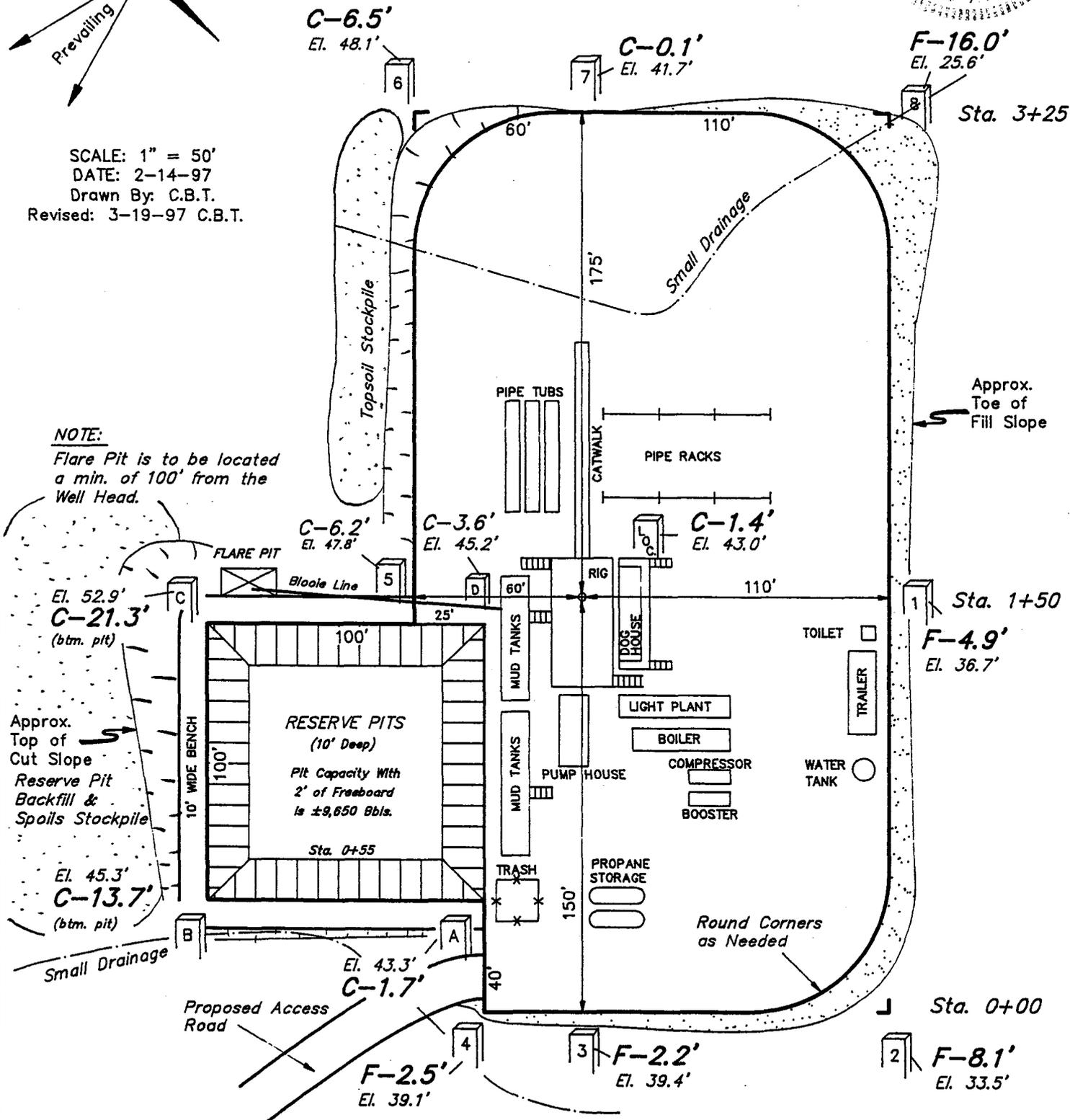
COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

CIGE #222-36-9-22
SECTION 36, T9S, R22E, S.L.B.&M.
1980' FSL 2000' FWL



SCALE: 1" = 50'
DATE: 2-14-97
Drawn By: C.B.T.
Revised: 3-19-97 C.B.T.



NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope
Reserve Pit Backfill & Spoils Stockpile

NOTES:

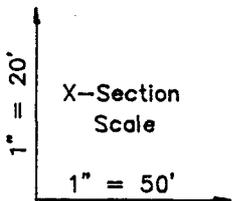
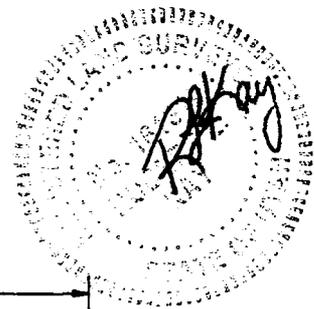
Elev. Ungraded Ground At Loc. Stake = 4943.0'
FINISHED GRADE ELEV. AT LOC. STAKE = 4941.6'

FIGURE #1

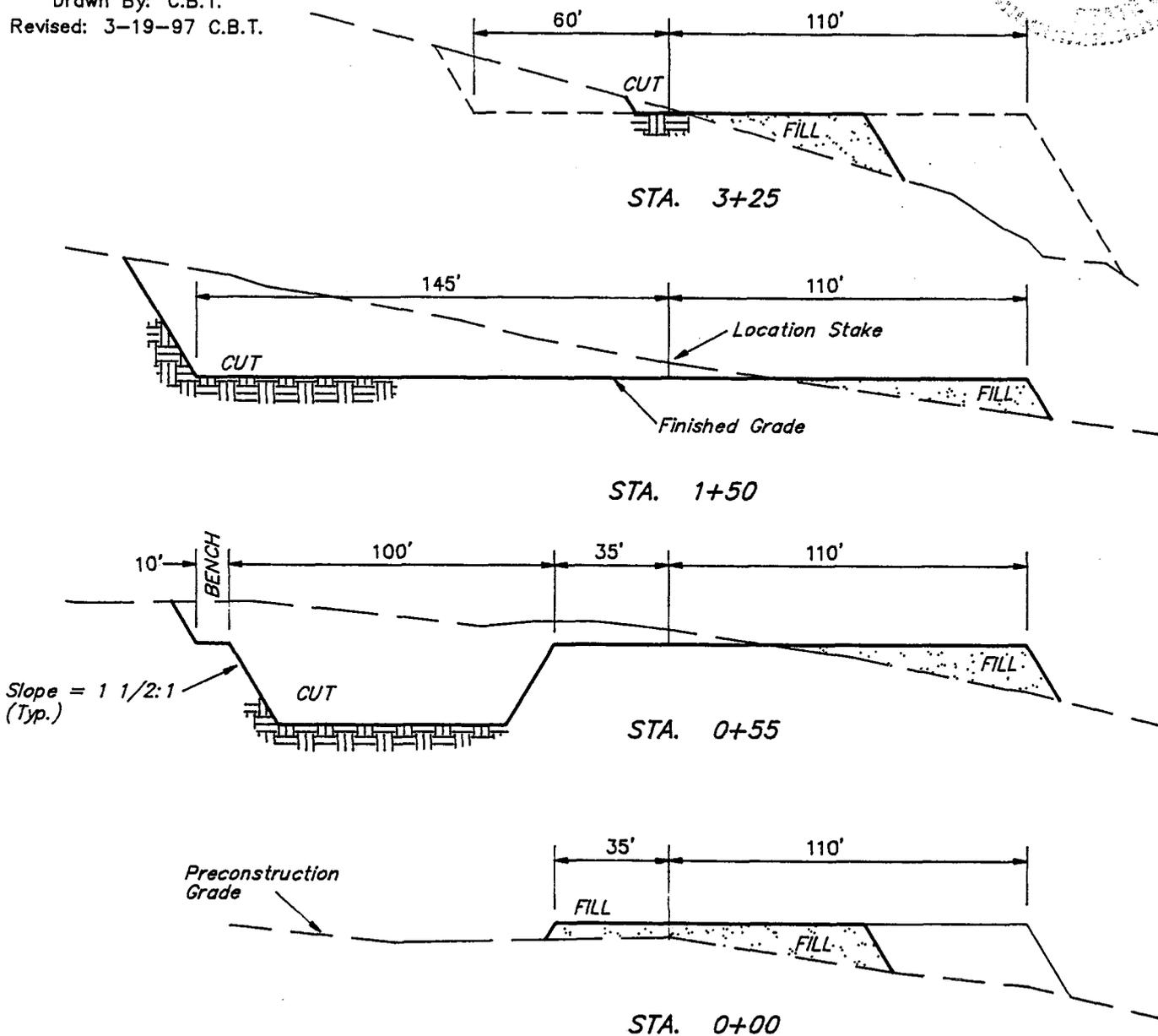
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

CIGE #222-36-9-22
SECTION 36, T9S, R22E, S.L.B.&M.
1980' FSL 2000' FWL



DATE: 2-14-97
Drawn By: C.B.T.
Revised: 3-19-97 C.B.T.

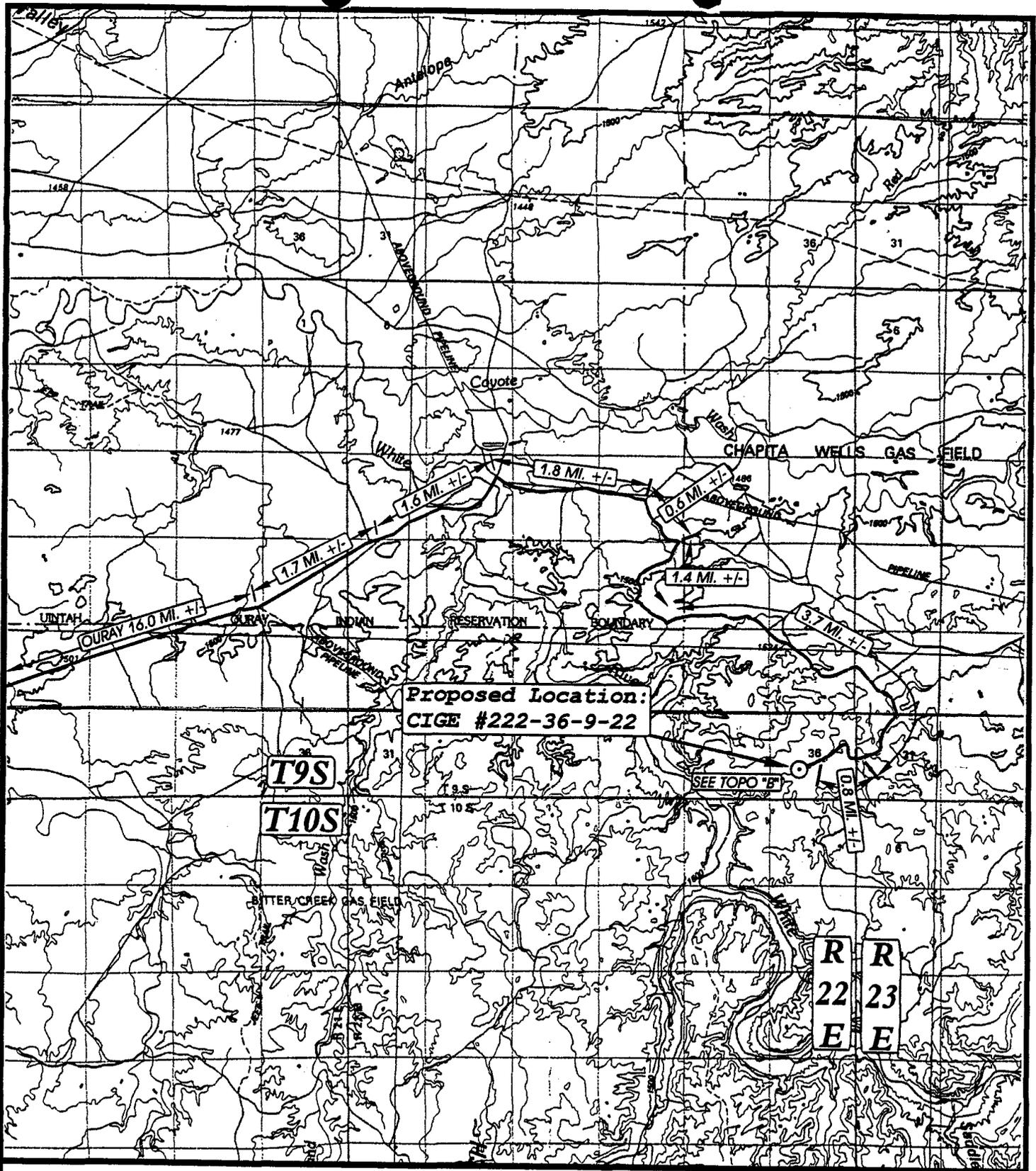


APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,140 Cu. Yds.
Remaining Location	=	7,240 Cu. Yds.
TOTAL CUT	=	8,380 CU.YDS.
FILL	=	5,610 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	2,480 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,480 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

FIGURE #2



Proposed Location:
CIGE #222-36-9-22

T9S
T10S

R 22 E
R 23 E



**TOPOGRAPHIC
MAP "A"**

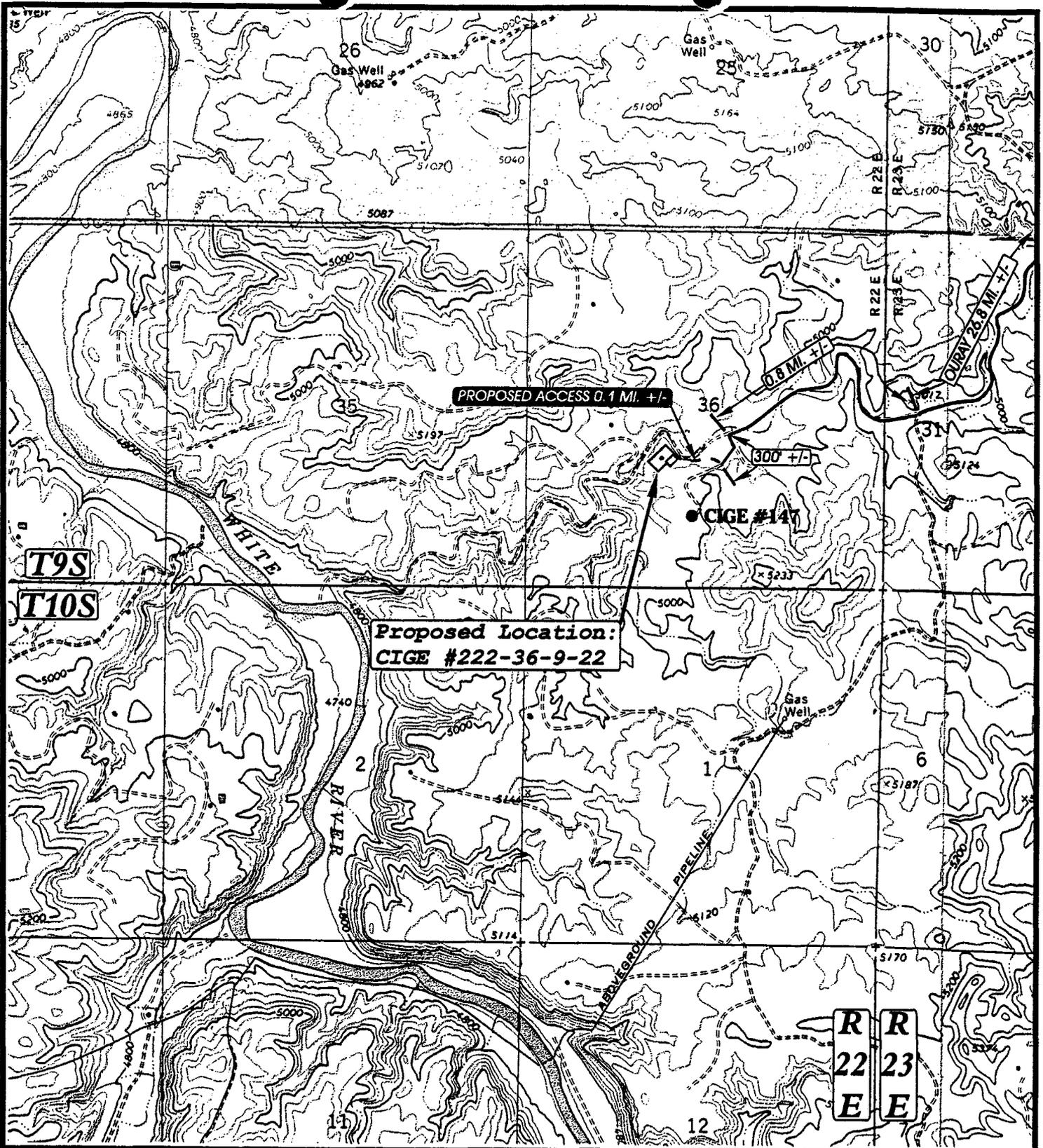
DATE: 2-14-97
Drawn by: D.COX

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



COASTAL OIL & GAS CORP.

CIGE #222-36-9-22
SECTION 36, T9S, R22E, S.L.B.&M.
1980' FSL 2000' FWL



UELS

**TOPOGRAPHIC
MAP "B"**

DATE: 2-13-97
Drawn by: D.COX

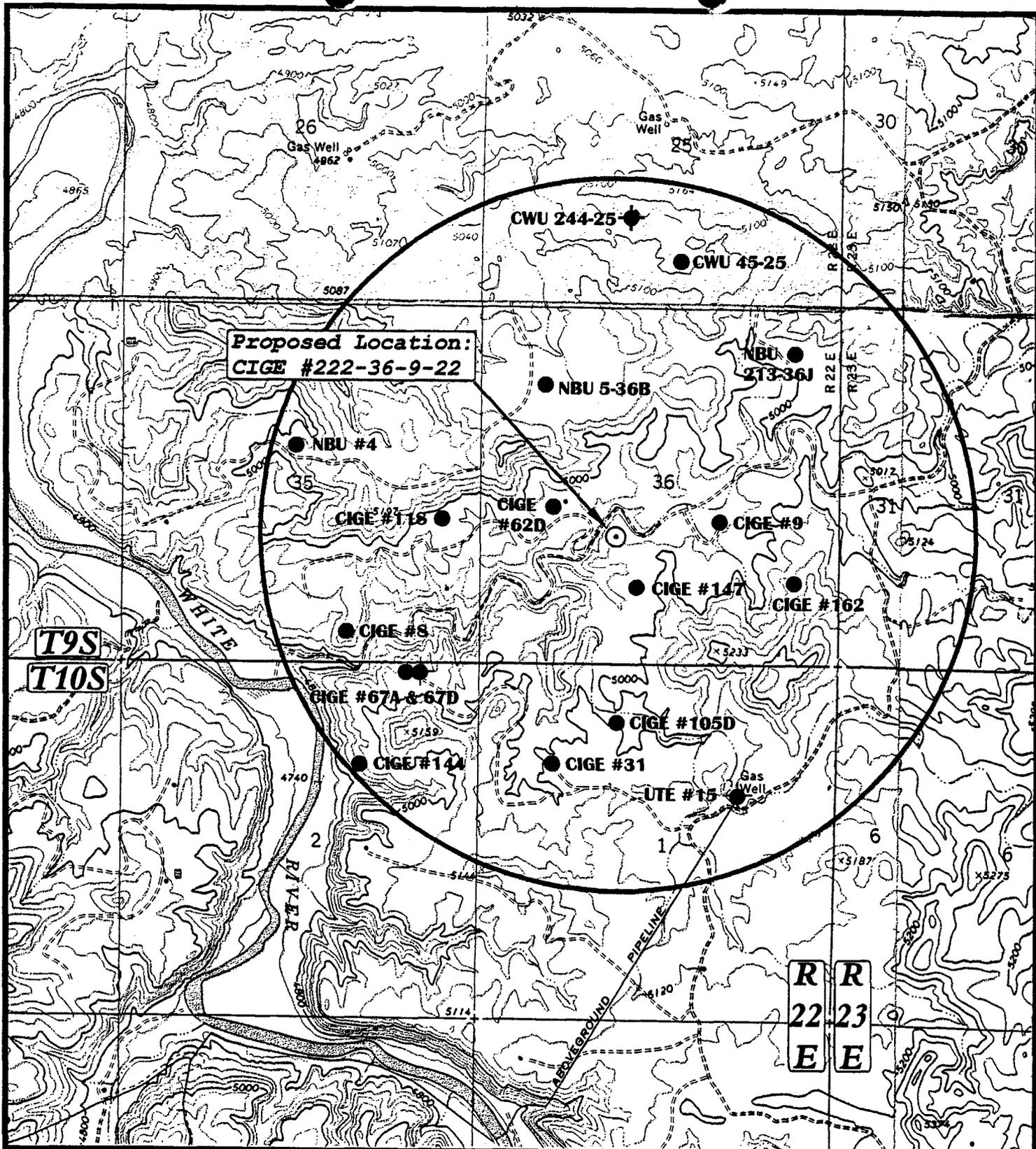


SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.

CIGE #222-36-9-22
SECTION 36, T9S, R22E, S.L.B.&M.
1980' FSL 2000' FWL

UNTIAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



Proposed Location:
CIGE #222-36-9-22

LEGEND:

WELLS

- Water Wells
- Abandoned Wells
- ◐ Temporarily Abandoned Wells
- Disposal Wells
- Drilling Wells
- Producing Wells
- Shut-in Wells



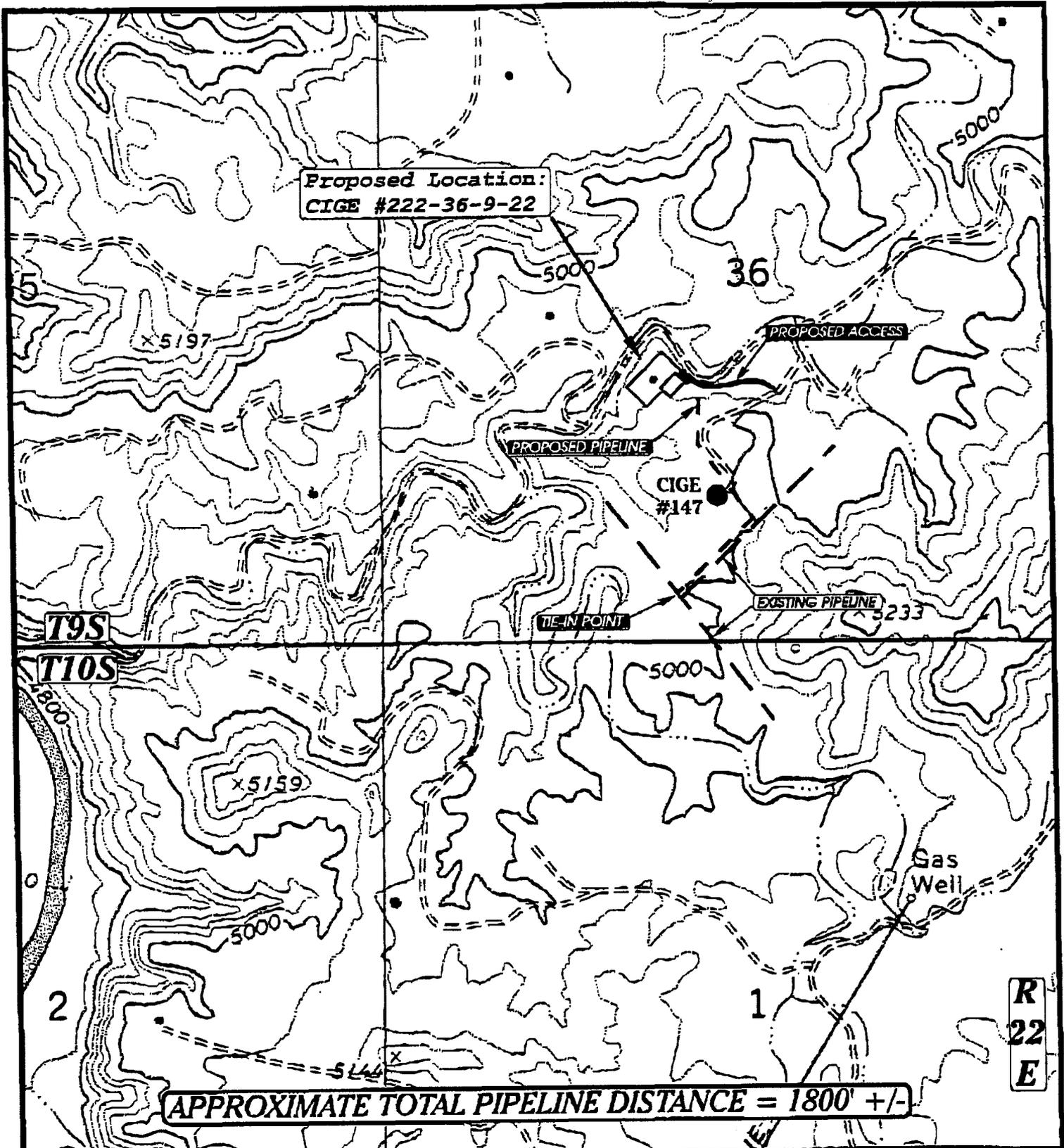
SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.

CIGE #222-36-9-22
 SECTION 36, T9S, R22E, S.L.B.&M.
**TOPOGRAPHIC
 MAP "C"**

DATE: 2-14-97 Drawn by: D.COX

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



APPROXIMATE TOTAL PIPELINE DISTANCE = 1800' +/-

U.E.L.S.

**TOPOGRAPHIC
MAP "D"**

- — — — Existing Pipeline
- - - - Proposed Pipeline



COASTAL OIL & GAS CORP.

CIGE #222-36-9-22
SECTION 36, T9S, R22E, S.L.B.&M.

DATE: 3-27-97
Drawn by: D.COX

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/28/97

API NO. ASSIGNED: 43-047-32869

WELL NAME: CIGE 222-36-9-22
 OPERATOR: COASTAL OIL & GAS CORP (N0230)

PROPOSED LOCATION:
 NESW 36 - T09S - R22E
 SURFACE: 1980-FSL-2000-FWL
 BOTTOM: 1980-FSL-2000-FWL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering	<i>SRB</i>	<i>4/24/97</i>
Geology		
Surface		

LEASE TYPE: STA
 LEASE NUMBER: ML - 22650

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
 (Number 102103)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
 (Number 43-8496)
 RDCC Review (Y/N)
 (Date: _____)

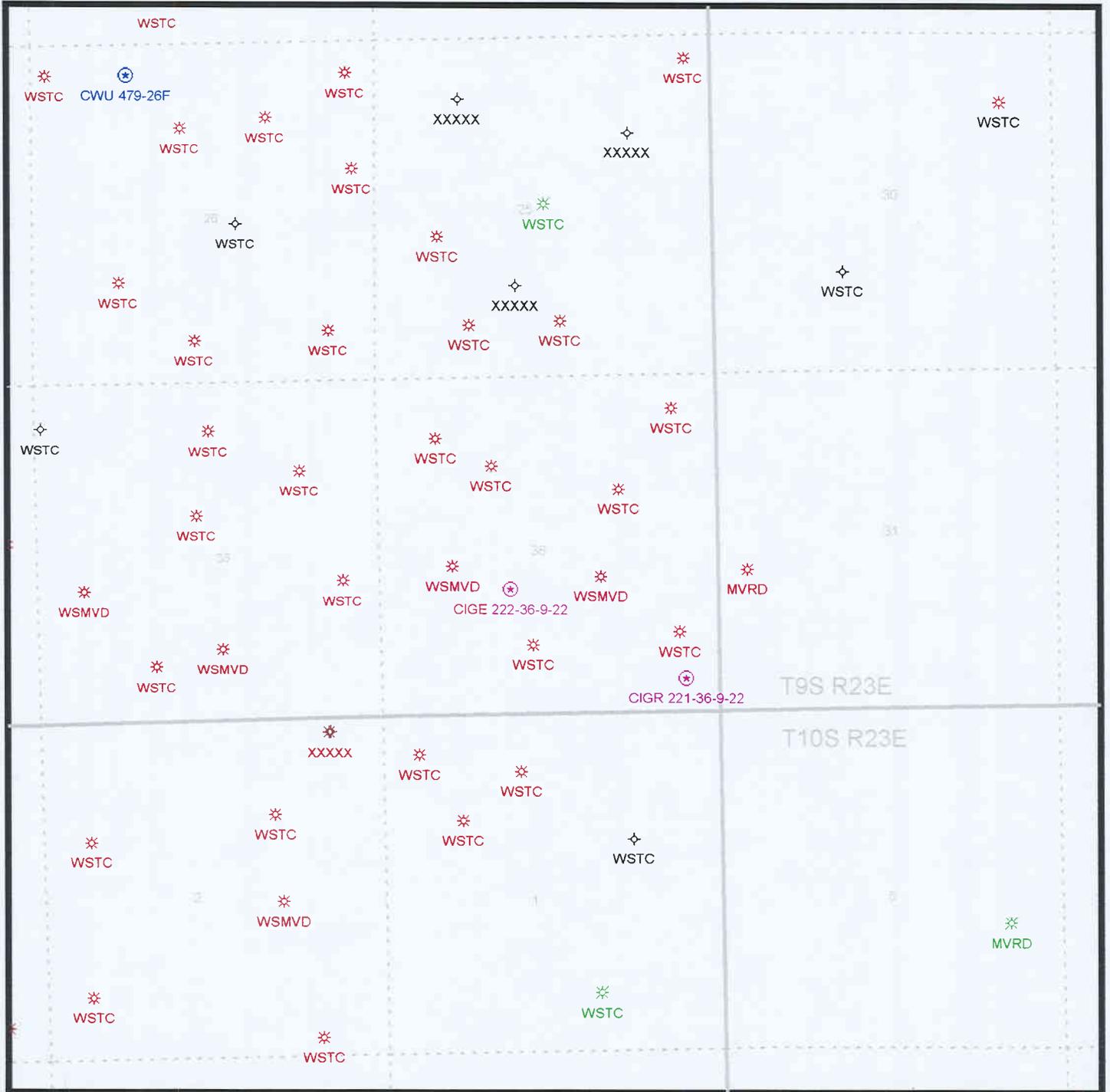
LOCATION AND SITING:

R649-2-3. Unit: NATURAL BUTTES
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: Casing design OK, cement program OK.

STIPULATIONS: 1 - Statement of basis

OPERATOR: COASTAL (N0230)
FIELD: NATURAL BUTTES (630)
SEC, TWP, RNG: 36, T9S. R22E
COUNTY: UINTAH
UAC: R649-2-3 NATURAL BUTTES



PREPARED:
DATE: 1-APR-97

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: COASTAL OIL & GAS CORP.
WELL NAME & NUMBER: CIGE 222-36-9-22
API NUMBER: 43-047-32869
LEASE: _____ FIELD/UNIT: NATURAL BUTTES FIELD.
LOCATION: 1/4, 1/4 NE/SW Sec:36 TWP: 9S RNG:22E 1980' FSL 2000' FWL
LEGAL WELL SITING: _____ 'F SEC. LINE; _____ 'F 1/4, 1/4 LINE; _____ 'F ANOTHER WELL.
GPS COORD (UTM) 12637492E 4427774N
SURFACE OWNER: STATE OF UTAH

PARTICIPANTS

PAUL BRESHEARS, SHIELA BREMER (COGC), TRACY HENLINE (UELS), HARLEY JACKSON (JACKSON CONST.), BRENT STUBBS, JOHN FAUSETT, JIM JUSTICE (DIRT CONTRACTORS), DAVID HACKFORD (DOGM).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS IN ON THE END OF A SLOPING BENCH OVERLOOKING AN INCISED ARROYO WHICH FLOWS WESTERLY TO THE WHITE RIVER ABOUT 1 MILE AWAY.

SURFACE USE PLAN

CURRENT SURFACE USE: LIVESTOCK AND WILDLIFE GRAZING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 325' X 245.
ACCESS ROAD WILL BE 0.1 MILES.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: _____
ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. PROPOSED PIPELINE WILL FOLLOW ACCESS ROAD.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM THIS SITE DURING CONSTRUCTION AND IS NATIVE.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: GREASEWOOD, NATIVE GRASSES, SALTBRUSH, PRICKLY PEAR, SAGEBRUSH, RABBITBRUSH; RABBIT, PRONGHORN, RODENTS, COYOTES, BIRDS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY.

SURFACE FORMATION & CHARACTERISTICS: UINTA FORMATION.

EROSION/SEDIMENTATION/STABILITY: MINOR EROSION, MINOR SEDIMENTATION, NO STABILITY PROBLEMS ANTICIPATED.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 100' BY 100' AND 10' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): NO LINER WILL BE REQUIRED.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER STATE OF UTAH, TRUST LANDS.

SURFACE AGREEMENT: STATE OF UTAH, TRUST LANDS.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE WAS INSPECTED BY METCALF ARCHAEOLOGICAL CONSULTANTS, INC. A REPORT OF THIS INVESTIGATION WILL BE PLACED ON FILE.

OTHER OBSERVATIONS/COMMENTS

INVESTIGATION WAS DONE ON A COLD WINDY DAY WITH SLIGHT SNOW COVER.

ATTACHMENTS:

PHOTOS OF PROPOSED SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

4/4/97 10:00 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score (Level II Sensitivity)		<u>15</u>

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: COASTAL OIL & GAS CORP.

Name & Number: CIGE 222-36-9-22

API Number: 43-047-32869

Location: 1/4, 1/4 NE/SW Sec. 36 T. 9S R. 22E

Geology/Ground Water:

The base of moderately saline water is at a depth of between 2000 feet to 3000 feet. High quality aquifers are generally not present in this area. If water zones are encountered they are discontinuous, yields are low and they are not subject to direct recharge. The proposed casing and cement program will adequately isolate and protect any water zones should they be encountered.

Reviewer: D. Jarvis

Date: 4-18-97

Surface:

The pre-site investigation of the surface was performed by field personnel on 4/4/97. All applicable surface management agencies and landowners have been notified and their concerns accommodated where reasonable and possible. Well can't be closer than 660' to the center line of the section(36) because of Enron lease rights.

Reviewer: DAVID W. HACKFORD

Date: 4/7/97

Conditions of Approval/Application for Permit to Drill:

1. Reserve pit shall be constructed east of well bore.

4/24/97
SRB

APD Evaluation

Natural Buttes Unit # 234-25-9-21
(and other NBU APD's for March '97.)

I. Casing design

A. Production string

4 1/2", 11.6#, K-55, LTC set @ TD = 7000'

$$\text{Antic. mud wt.} = 8.4 \text{ ppg} \Rightarrow \text{BHP} = (0.052)(8.4)(7000)$$

$$\text{Max. antic. BHP} = 2800 \text{ psi} = \underline{\underline{3058 \text{ psi}}}$$

Burst str. of casing = 5350 psi

$$\text{Burst SF} = \frac{5350}{3058} = \underline{\underline{1.75}} \checkmark$$

Collapse str. of casing = 4960 psi

$$\text{Collapse SF} = \frac{4960}{3058} = \underline{\underline{1.62}} \checkmark$$

$$\text{wt. of casing} = (7000)(11.6) = 81,200 \#$$

Tt. str. of casing = 180,000 #

$$\text{Tension SF} = \frac{180,000}{81,200} = \underline{\underline{2.22}} \checkmark$$

II. Cement program

A. Lead stage: 2.69 CF/sk., 4215' - surface

$$\text{Vol. bet. 4 1/2" casing \& 7 7/8" hole} = 0.2278 \text{ CF/ft.}$$

$$\text{Vol. of cement (100\% excess vol.)} = \frac{(4215)(0.2278)(2)}{2.69}$$

$$= \underline{\underline{714 \text{ sk}}}$$

B. Tail stage: 1.57 CF/sk., 7000' - 4215'

$$\text{Vol. of cement (100\% excess vol.)} = \frac{(7000-4215)(0.2278)(2)}{1.57}$$

$$= 808 \text{ sk}$$

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 24, 1997

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

Re: CIGE 222-36-9-22 Well, 1980' FSL, 2000' FWL, NE SW, Sec. 36,
T. 9 S., R. 22 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32869.

Sincerely,

Lowell P. Braxton
Lowell P. Braxton
Deputy Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation
Well Name & Number: CIGE 222-36-9-22
API Number: 43-047-32869
Lease: M1-22650
Location: NE SW Sec. 36 T. 9 S. R. 22 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated April 18, 1997 (copy attached).

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN		5. Lease Designation and Serial Number: ML-22650
1A. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		6. If Indian, Alotee or Tribe Name: N/A
B. Type of Well OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name: Natural Buttes Unit
2. Name of Operator: Coastal Oil & Gas Corporation		8. Farm or Lease Name: CIGE
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		9. Well Number: 222-36-9-22
4. Location of Well (Footages) At surface: 1980' FSL & 2000' FWL At proposed proding zone: _____		10. Field and Pool, or Wildcat Natural Buttes Field
14. Distance in miles and direction from nearest town or post office: See Topo Map A		11. Qtr/Qtr, Section, Township, Range, Meridian: NESW Section 36-T9S-R22E
15. Distance to nearest property or lease line (feet): 1980'	16. Number of acres in lease: 640	12. County Uintah
18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): See Topo Map C	19. Proposed Depth: 7400'	13. State: Utah
20. Rotary or cable tools: Rotary		17. Number of acres assigned to this well: N/A
21. Elevations (show whether DR, RT, GR, etc.): Ungraded GR - 4943'		22. Approximate date work will start: Upon Approval

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached				
Drilling Program				

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by Coastal's Bond #102103.

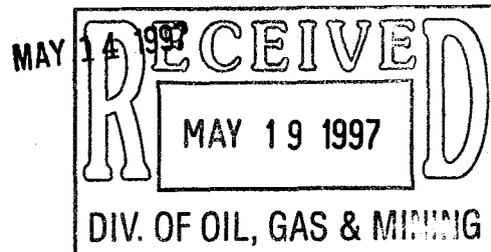
24. Name & Signature: <u>Sheila Bremer</u>	Title: <u>Environmental & Safety Analyst</u>	Date: <u>3/27/97</u>
--	--	----------------------

(This space for State use only)

API Number Assigned: _____

ACCEPTED BY BLM FOR UNIT PURPOSES ONLY

NOTED



(See Instructions on Reverse Side)

U+080-2m-205

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02900	43-047-32985	NBU #287	NESE	3	10S	22E	Uintah	2/10/98	2/10/98
WELL 1 COMMENTS: (Coastal) <i>Entities added 2-19-98. (Natural Buttes Unit) (Waste-mvrd P.A.) fee</i>											
B	99999	02900	43-047-32986	NBU #288	NESW	3	10S	22E	Uintah	2/11/98	2/11/98
WELL 2 COMMENTS: (Coastal)											
B	99999	02900	43-047-32884	CIGE #220-31-9-22	SWNE	31	9S	22E	Uintah	2/13/98	2/13/98
WELL 3 COMMENTS: (A - CIGE)											
B	99999	02900	43-047-32869	CIGE #222-36-9-22	NESW	36	9S	22E	Uintah	2/5/98	2/5/98
WELL 4 COMMENTS: (A - CIGE)											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Sheila Bremer

Signature Sheila Bremer

Environmental/Safety Analyst 2/16/98

Title

Date

Phone No. (303) 573-4455

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

5. Lease Designation and Serial Number

ML-22650

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Natural Buttes Unit

8. Well Name and Number:

CIGE #222-36-9-22

9. API Well Number:

43-047-32869

10. Field and Pool, or Wildcat

Natural Buttes Field

1. Type of Well: OIL GAS OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 1980' FSL & 2000' FWL

QQ, Sec., T., R., M.: NE SW Section 36-T9S-R22E

County: Uintah

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Spud Notice |

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/5/98 - MI & RU Bill Martin Drlg and drld 256' of 11" hole & ran 6 jts 8-5/8" 24# J-55 csg with Howco Shoe. Total 252.41'

Cmt w/Halliburton. Pumped 20 bbl Gel water ahead of 100 sx PAG w/2% CaCl2, with 15.6, yld 1.18. Dropped plug and disp w/13.4 bbls. water. No cmt to surface. Top job w/75 sx PAG w/3% CaCl2, wt 16.4, yld 1.06. Hole full.

Notified Ed Forsman - BLM

Spud @ 8:00 A.M. 2/5/98.

13.

Name & Signature

Sheila Bremer

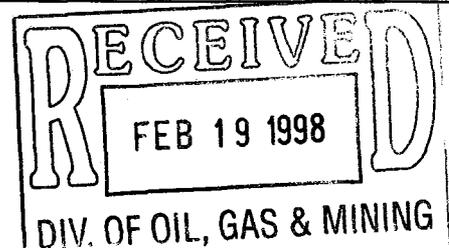
Title

Sheila Bremer

Environmental & Safety Analyst

Date 2/16/98

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
ML-22650

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
CIGE 222-36-9-22

9. API Well Number:
43-047-32869

10. Field and Pool, or Wildcat
Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: **1980' FSL & 2000' FWL** County: **Uintah**
QQ,Sec., T., R., M.: **NESW, Section 36-T9S-R22E** State: **UT**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Change Pipeline Tie-in
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached map that shows a change of the pipeline tie-in for the referenced well. The pipeline ties into a 4" originating from the CIGE 147. There was no deviation from the permitted pipeline route.

The pipeline was constructed according to the Natural Buttes Standard Operating Procedure.

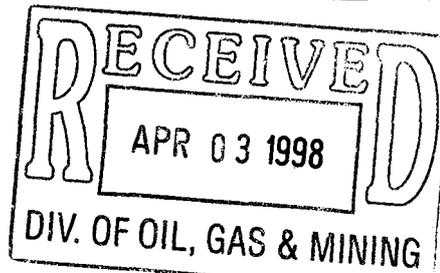
13. Name & Signature Bonnie Carson Title Senior Environmental Analyst Date 4/1/98

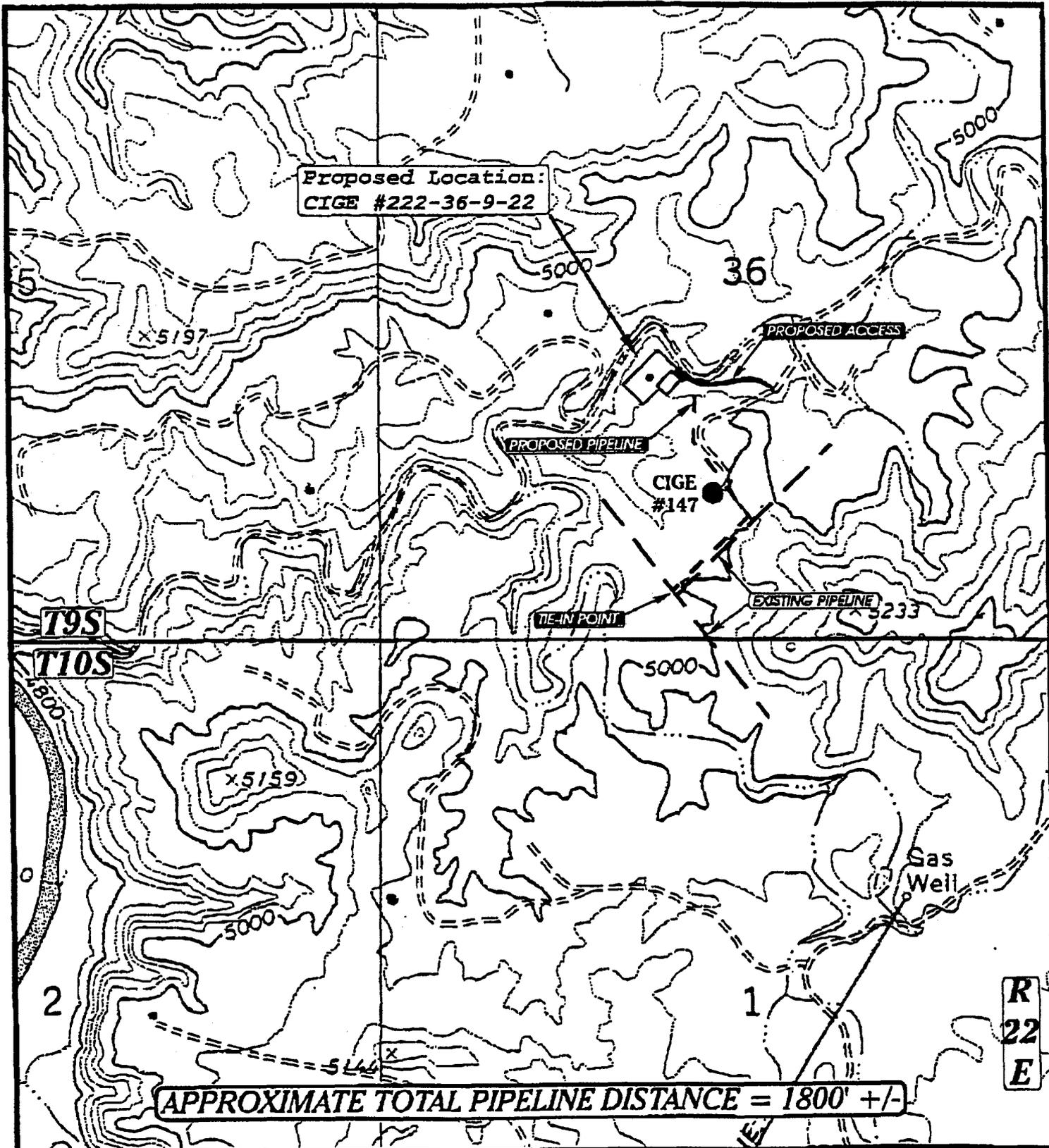
(This space for State use only)

of Utah Division of
Oil, Gas and Mining

Date: 3-APR-98

By: [Signature]





APPROXIMATE TOTAL PIPELINE DISTANCE = 1800' +/-

U.E.L.S.

TOPOGRAPHIC MAP "D"

- Existing Pipeline
- - - Proposed Pipeline



COASTAL OIL & GAS CORP.

CIGE #222-36-9-22
SECTION 36, T9S, R22E, S.L.B.&M.

DATE: 3-27-97
Drawn by: D.COX

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
ML-22650

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
CIGE 222-36-9-22

9. API Well Number:
43-047-32869

10. Field and Pool, or Wildcat
Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: **1980' FSL & 2000' FWL**
QQ, Sec. T., R., M.: **NESW, Section 36-T9S-R22E**

County: **Uintah**
State: **UT**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

- | | |
|---|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>First Production</u> | |

Date of work completion 3/24/98

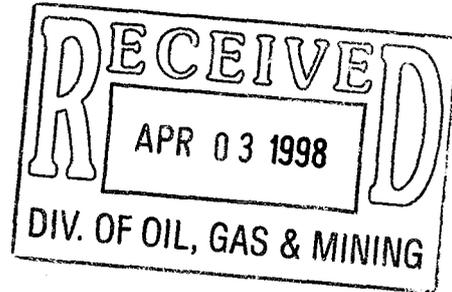
Approximate date work will start _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

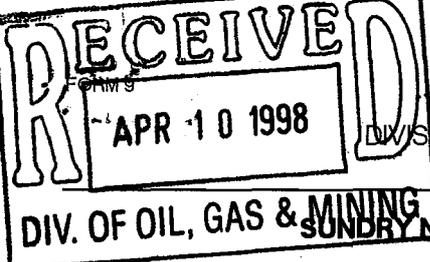
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

First production for the subject well occurred on 3/24/98.



13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 3/31/98

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

5. Lease Designation and Serial Number	ML-22650
6. Indian, Allottee or Tribe Name:	N/A
7. Unit Agreement Name:	Natural Buttes Unit
8. Well Name and Number:	CIGE 222-36-9-22
9. API Well Number:	43-047-32869
10. Field and Pool, or Wildcat	Natural Buttes Field

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: 1980' FSL & 2000' FWL County: Uintah
QQ, Sec., T., R., M.: NESW, Section 36-T9S-R22E State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>	

Date of work completion 3/16/98

Approximate date work will start _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological well history for work performed on the subject well.

13. Name & Signature Sheila Bremer Title Environmental and Safety Analyst Date 4/8/98

(This space for State use only)

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : CIGE #222		DISTRICT : <u>DRLG</u>
FIELD : <u>NATURAL BUTTES</u>		LOCATION :
COUNTY & STATE : <u>UINTAH</u>	<u>UT</u>	CONTRACTOR : <u>COASTALDRIL</u>
WI% :	AFE# : <u>18899</u>	API# : <u>43-047-32869</u>
DHC :	CWC :	AFE TOTAL :
		PLAN DEPTH :
		SPUD DATE : <u>2/5/98</u>
		FORMATION :

REPORT DATE : 2/6/98 MD : 256 TVD : 0 DAYS : 0 MW : VISC :
 DAILY : DC : \$31,423 CC : \$0 TC : \$31,423 CUM : DC : \$31,423 CC : \$0 TC : \$31,423

DAILY DETAILS : 2/5/98 - MIRU BILL MARTIN DRLG AND DRILLED 256' OF 11" HOLE AND RAN 6 JTS 8 5/8 24# J-55 CSG WITH HOWCO SHOE TOTAL 252.41 CMT WITH HALLIBURTON PUMPED 20 BBL GEL WATER AHEAD OF 100 SK PAG WITH 2% CACL2 WT 15.6 Y 1.18 DROPPED PLUG AND DISP WITH 13.4 BBL WATER - NO CMT TO SURF TOP JOB WITH 75 SKS PAG WITH 3% CACL2 WT 16.4 Y 1.06 HOLE FULL NOTIFIED ED FORSMAN BLM SPUD AT 8AM 2/5/98

REPORT DATE : 3/3/98 MD : 256 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$31,423 CC : \$0 TC : \$31,423

DAILY DETAILS : MI RU RT'S MAJORITY OF EQUIP ON LOCATION 6 PM 3/2/98. RAISE DERRICK IN AM ON 3/3/98. NOFITY STATE OF UTAH NOTIFY BLM OF RIG MOVE AND BOP TEST

REPORT DATE : 3/4/98 MD : 420 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$26,931 CC : \$0 TC : \$26,931 CUM : DC : \$58,354 CC : \$0 TC : \$58,354

DAILY DETAILS : RU RT'S PU BHA NU AND TEST BOPS VALVES AND MANIFOLD TO 3000 PSI TEST SPHERICAL AND SURFACE CSG TO 1500 PSI FUNCTION TEST BOP STACK AND ACCUMULATOR DRLG CMT AND SHOE TO 265' DRLG TO 420' TAG CMT AT 225' STATE OF UTAH AND BLM NOTIFIED OF BOP TEST, JOB NOT WITNESSED

REPORT DATE : 3/5/98 MD : 1,570 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$10,814 CC : \$0 TC : \$10,814 CUM : DC : \$69,168 CC : \$0 TC : \$69,168

DAILY DETAILS : DRLG TO 797' SURVEY AT 752' RIG MAINTENANCE DRLG TO 1324' SURVEY AT 1275' DRLG TO 1345' BIT PLUGGED, TOOH, RUBBER FROM HOLE IN JETS, TIH DRLG TO 1570' WATER AT 1300'

REPORT DATE : 3/6/98 MD : 2,470 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$10,328 CC : \$0 TC : \$10,328 CUM : DC : \$79,496 CC : \$0 TC : \$79,496

DAILY DETAILS : DRLG TO 1729' SURVEY AT 1685' RIG MAINTENANCE DRLG TO 2228' SURVEY AT 2180' DRLG TO 2470'

REPORT DATE : 3/7/98 MD : 3,240 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$46,919 CC : \$0 TC : \$46,919 CUM : DC : \$126,416 CC : \$0 TC : \$126,416

DAILY DETAILS : DRLG TO 2719' SURVEY AT 2675' RIG MAINTENANCE DRLG TO 3215' SURVEY AT 3180' DRLG TO 3240'

REPORT DATE : 3/8/98 MD : 4,000 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$12,205 CC : \$0 TC : \$12,205 CUM : DC : \$138,620 CC : \$0 TC : \$138,620

DAILY DETAILS : DRLG TO 3408' RIG MAINTENANCE DRLG TO 3684' SURVEY AT 3640' DRLG TO 4000'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/9/98 MD : 4,447 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$10,975 CC : \$0 TC : \$10,975 CUM : DC : \$149,595 CC : \$0 TC : \$149,595
 DAILY DETAILS : DRLG TO 4148' RIG MAINTENANCE DRLG TO 4177' SURVEY AT 4005' DRLG TO 4208'
 SURVEY AT 4192' DRLG TO 4237' SURVEY AT 4190' DRLG TO 4360' SURVEY AT 4350'
 DRLG TO 4447' DRLG BREAK : 4285-4295'

REPORT DATE : 3/10/98 MD : 5,053 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$17,498 CC : \$0 TC : \$17,498 CUM : DC : \$167,092 CC : \$0 TC : \$167,092
 DAILY DETAILS : DRLG TO 4486' SURVEY AT 4441' TRIP FOR BIT #2, 3' FILL DRLG TO 4618' SURVEY AT
 4573' DRLG TO 4805' SURVEY AT 4760' DRLG TO 5053' SURVEY AT 5008' DRLG
 BREAKS 4704-4712' 4960-4980' 4988-4992'

REPORT DATE : 3/11/98 MD : 5,994 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$17,761 CC : \$0 TC : \$17,761 CUM : DC : \$184,853 CC : \$0 TC : \$184,853
 DAILY DETAILS : DRLG TO 5397' SURVEY AT 5352' DRLG TO 5850' SURVEY AT 5785' DRLG TO 5994'
 DRLG BREAKS 5257-5264' 5563-5570'

REPORT DATE : 3/12/98 MD : 6,455 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$14,721 CC : \$0 TC : \$14,721 CUM : DC : \$199,574 CC : \$0 TC : \$199,574
 DAILY DETAILS : DRLG TO 6455' TWIST OFF LOST 66000# STRING WT CIRC AIR OUT OF PIPE CHAIN OUT
 FISH TOP AT 3573, LEFT 23 STDS AND 1/2 JT AND BHA IN HOLE. ECCENTRIC WEAR IN MIDDLE
 OF JT, CRACKED CLEAN BRK PU 7 3/8 OS WITH CUT LIP GUIDE, DRESSED 4 3/8" 3 1/2" OS
 EXTENSION, TOP SUB, L BUMPER SUB JAR, XO 6-6 1/4 DC, XO INTENSIFIER, XO TIH WITH
 FISHING TOOLS, BREAK CIRC WASH TO FISH TOP AT 3573' ENGAGE FISH, WORK BUMPER
 SUB AND JARS, FISH DRAGGING 40-50000# OVER, STAND KELLY BACK TOOH WITH FISH, 4 STDS
 OUT AT 5:00 AM

REPORT DATE : 3/13/98 MD : 6,795 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$31,364 CC : \$0 TC : \$31,364 CUM : DC : \$230,939 CC : \$0 TC : \$230,939
 DAILY DETAILS : TOOH, LD FISH AND FISHING TOOLS PU BIT #3 TIH BRK CIRC AT 4486' TIH WASH AND
 REAM 90' TO BOTTOM 6455 DRLG TO 6795' DRLG BREAKS 6503-6517 6520-6528'

REPORT DATE : 3/14/98 MD : 7,200 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$12,876 CC : \$0 TC : \$12,876 CUM : DC : \$243,814 CC : \$0 TC : \$243,814
 DAILY DETAILS : DRL T/7200'. CIRC & CONDITION F/SHORT TRIP. SHORT TRIP T/ 3480'. WASH/REAM F/ 7100'
 TO 7200'. CIRC & CONDITION. SPOT 400 BBLs 10# GELLED BRINE. DRLG BRKS: 6866 -
 6876 6915 - 6944 6992 - 7002 7027 - 7035 7080 - 7098

REPORT DATE : 3/15/98 MD : 7,200 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$80,706 CC : \$0 TC : \$80,706 CUM : DC : \$324,520 CC : \$0 TC : \$324,520
 DAILY DETAILS : TOOH FE LOGS, RU SCHLUMBERGER. RIH W/PLATFORM EXPRESS, TAG @ 7150 LOG T/ 265,
 RD SCHLUMBERGER. TIH T/ LD DP & BHA. L/D DP BRK KELLEY, L/D BHA. RU CSG CREW,
 PU F.S. 1 JT FC. RIH W/ 172 JTS 4-1/2" 11.6# LT&C N-80 CSG 26 BS CENTRALIZERS E.O. JT, 4 BS,
 CENTRALIZERS ACROSS TRONA 1950' - 1400'. TAG @ 7100', WASH CSG T/ 7200'. CIRCULATE
 CSG, NO RETURNS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/16/98 MD : 7,200 TVD : 0 DAYS : MW : 8.5 VISC : 27
DAILY : DC : \$0 CC : \$64,736 TC : \$64,736 CUM : DC : \$324,520 CC : \$64,736 TC : \$389,256

DAILY DETAILS : RU DOWELL TO CMT. MIX & PUMP 10 BBLs 40# GEL, 80 BBL FW SPACER, 365 SKS " HI-LIFT"
LEAD, 12 PPG, 2.66 YIELD, 166 BBLs 865 SKS "SELF STRESS II" TAIL, 14.5 PPG, 1.53 YIELD, 236
BBLs, DROP PLUG. DISPLACE W/ 111 BBLs F.W. BUMP PLUG, FLOATS HELD NO RETURNS, LIFT
PRESSURE OF 1660 PSI. RD DOWELL. SET CSG SLIPS @ 85,000# TENSION. ND BOP STACK,
CUT-OFF CSG. CLEAN PITS, RELEASE RT'S TO NBU #236. NOTIFY STATE OF UTAH OF CSG &
CMT JOB, NOT WITNESSED.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

5. Lease Designation and Serial Number
ML-22650

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
CIGE 222-36-9-22

9. API Well Number:
43-047-32869

10. Field and Pool, or Wildcat
Natural Buttes Field

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: **1980' FSL & 2000' FWL**
QQ,Sec., T., R., M.: **NESW, Section 36-T9S-R22E**

County: **Uintah**
State: **UT**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Reclaim Pit
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

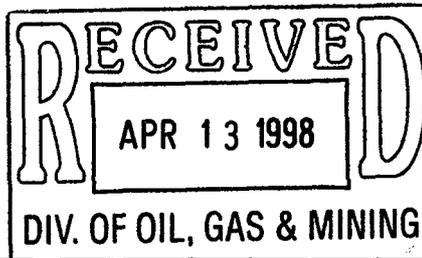
Date of work completion 2/12/98

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological well history for work performed on the subject well.



13. Name & Signature Sheila Bremer Title Environmental and Safety Analyst Date 4/7/98

(This space for State use only)

1/7/97 **Check Well.** ITP 180 psi, ICP 1250 psi. MIRU Delsco swabbing unit. Ran swab. Found FL @ 2000'. Made 4 runs, well kick off. Recover 24 bbls. FFL @ 3000'. FCP 1200 psi. FTP 200 psi. SDFN. Put well on production.
DC: \$1,078 CC: \$1,078

Reclaim Pit

2/12/98 **Producing.** Close reserve pit & clean up location.
DC: \$6,000 CC: \$6,000

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

5. Lease Designation and Serial Number
ML-22650

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
CIGE 222-36-9-22

9. API Well Number:
43-047-32869

10. Field and Pool, or Wildcat
Natural Buttes Field

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: **1980' FSL & 2000' FWL** County: **Uintah**
QQ, Sec., T., R., M.: **NESW, Section 36-T9S-R22E** State: **UT**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Completion Operations</u> | |

Date of work completion 4/6/98

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological well history for work performed on the subject well.

13. Name & Signature Bonnie Carson Title Senior Environmental Analyst Date 5/4/98

(This space for State use only)

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : CIGE #222		DISTRICT : <u>DRLG</u>	
FIELD : <u>NATURAL BUTTES</u>		LOCATION :	
COUNTY & STATE : <u>UINTAH</u>		<u>UT</u>	CONTRACTOR : <u>COASTALDRIL</u>
WI% :	AFE# : <u>18899</u>	API# : <u>43-047-32869</u>	PLAN DEPTH : SPUD DATE : <u>2/5/98</u>
DHC :	CWC :	AFE TOTAL :	FORMATION :

REPORT DATE : 3/19/98 MD : 7,159 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$12,391 TC : \$12,391 CUM : DC : \$324,520 CC : \$77,127 TC : \$401,647

DAILY DETAILS : NU FRAC VALVE. MI SCHL. RUN CBL/CCL/GR 7133' WLPB TO 4000' THEN PULL UP & LOG ACROSS CMT TOP F/1650' TO 1400' W/CMT TOP @ 1510'. ALL W/1000 PSI HELD ON CSG. RD SCHL. TEST CSG TO 5000 PSI OK. 1 PMP 15 BBL 3% KCL DWN 8 5/8 TO 4 1/2 CSG ANN @ 3.5 BPM @ 100 PSI. NEVER PRESS UP. SIFN.

REPORT DATE : 3/20/98 MD : 7,159 TVD : DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$324,520 CC : \$77,127 TC : \$401,647

DAILY DETAILS : PREP TO COMPLETE

REPORT DATE : 3/21/98 MD : 7,159 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$94,474 TC : \$94,474 CUM : DC : \$324,520 CC : \$171,601 TC : \$496,121

DAILY DETAILS : MI & RU RIG & EQUIP. PU & RIH W/3 7/8" MILL, 4 1/2" CSG SCRAPER & 2 3/8" TBG. EOT @ 3232' SWI. SDFN.

REPORT DATE : 3/22/98 MD : 7,159 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$8,300 TC : \$8,300 CUM : DC : \$324,520 CC : \$179,901 TC : \$504,421

DAILY DETAILS : FIN PU TBG & RIH W/MILL & CSG SCRAPER. TAG PBTD @ 7159'. CIRC HOLE W/160 BBLS FILTERED 3% KCL WTR. POOH TO 7004'. RU DOWELL. SPOT 3 BBLS 15% HCL 7004-6810'. RD DOWELL. POOH & LD MILL & SCRAPER. RU SCH. PERF 3 SPF W/3 1/8" PORT PLUG GUN AS FOLLOWS: 6870', 6871', 6872', 6873', 6874', 6022', 6023', 6928', 6929', 6930', 6996', 6999', 7000', 7001', 7002'. TOTAL 45 HOLES. RD SCHL. SDFN. BBLS FLUID PMPD DAILY 109, BBLS LEFT TO REC DAILY 109, CUM 109

REPORT DATE : 3/23/98 MD : 7,159 TVD : DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$324,520 CC : \$179,901 TC : \$504,421

DAILY DETAILS : SD FOR SUNDAY

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/24/98 MD : 7,159 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$68,949 TC : \$68,949 CUM : DC : \$324,520 CC : \$248,850 TC : \$573,370

DAILY DETAILS : MIRU DOWELL. HELD SAFETY MEETING. PT LINES TO 6244 PSI. START PAD (YD125 LG) PMP BROKE @ 2246 PSI. SHUT DWN @ 44 BBL. DETERMINE ALL PERFS OPENED. PMP 90 TOTAL BBLs PAD. START RAMPING F/2 TO 6# 20/40 SD. TOTAL OF 87,500# W/THE LAST 15,000# RESIN COATED SLURRY (YF 120LGM). AVG RATE 30.5, AVG PRESS 3000 PSI, MAX PRESS 3516. DISPL TO TOP PERF W/106.4 BBL WTR +7 BBL 15% HCL. LEFT ACROSS INTERVAL TO BE PERF (ISIP 2582 PSI) 796 TOTAL SLURRY BBL. RU SCHL W/3 1/8 SELECT FIRE PERF GUN W/RBP ON BTM. CORR TO CNL/LDT. SET PLUG @ 6100' & PERF WASATCH @ 5617-5621-5766-5856-5865-6054 ALL 2 SPF (12 HOLES). POOH. RD SCHL. FRAC #2 PMP 32 BBL. BROKE @ 6000 PSI. SHUT DWN & DETERMINE 9 HOLE OPENED (PMP 40 BBL PAD (YF125LGF). RAMP 49,920# 2 TO 6 20/40 SAND. SLURRY (YF120LGM). THE LAST 17,040# RESIN COATED. DISPL W/87 BBL AVG RATE WAS 30 BPM, AVG PRESS 3450 PSI, MAX 4935 PSI, ISIP 1479 PSI, 5 MIN 1314, 10 MIN 1264, 15 MIN 1218 & 30 MIN 1150. START FLOW BACK ON 10 CHOKE @ NOON. AT 4:00 PM HAD REC 113 BBLs, FCP 50 PSI

FLOW BACK REPORT
 TIME...CP...CH...WTR
 5PM.....25....20....9.5
 6PM.....15....24....2.3
 7PM.....15....24....2.3
 8PM.....45.....-.....SHUT IN
 9PM.....55....24....2.3...OPEN UP
 10PM...15....24....2.3...TR
 11PM...30....24....2.3
 12AM...75....20....2.5
 1AM...125....24....4.7
 2AM...330....24....4.75
 3AM...425....24/48.1
 4AM...305....48....1
 5AM...110....48....1
 6AM...40....48....1

GAS RATE 800 MCF/D, TOTAL WTR 38 BBLs, TOTAL LTR 1183 BBLs.

REPORT DATE : 3/25/98 MD : 7,159 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$5,400 TC : \$5,400 CUM : DC : \$324,520 CC : \$254,250 TC : \$578,770

DAILY DETAILS : FCP 20 PSI. KILL WELL W/50 BBLs 3% KCL WTR. RIH W/RET HD FOR RBP & TBG. TAG FILL @6046'. BRK CIRC W/KCL WTR. CIRC OUT SAND FROM 6046' TO RBP @ 6100'. CIRC HOLE CLEAN. RLSD RBP & POOH TO 3100'. WELL KICKED. COULD NOT KILL WELL LONG ENOUGH TO FINISH POOH. FLOWED WELL OVER NIGHT ON 20/64" CHOKE. BBLs FLUID PMPD DAILY 595, BBLs FLUID REC 688, BBLs LEFT TO REC -93, CUM 1015

FLOW BACK REPORT
 TIME...CP...TP...CH...WTR
 8PM...250...500...20...1/2
 9.....250...500...20...1/2
 10.....250...500...20
 11.....250...50...20...1
 12.....400...500...20
 1AM...500...500...20...1
 2.....400...500...20
 3.....400...500...20...2...TR
 4.....500...100...OPEN
 5.....500...100...OPEN
 6.....500...100...OPEN...1/2

GAS RATE 700 MCF/D, TOTAL WTR 5 BBLs, TOTAL LTR 1178 BBLs

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/26/98 MD : 7,159 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$21,800 TC : \$21,800 CUM : DC : \$324,520 CC : \$276,050 TC : \$600,570

DAILY DETAILS : SICP 400 PSI, FTP 20 PSI, 32/64" CK. 500 MCF/D, 2 BW/HR. BLEW DWN & KILLED WELL W/75 BBLs 3% KCL WTR. FIN POOH & LD RBP & RET HD. RIH W/NC, 1 JT TBG, PSN & 2 3/8" TBG. TAG FILL @ 6995'. CIRC OUT SAND FROM 6995-PBTD # 7159'. CIRC HOLE CLEAN. PU & LAND TBG 214 JTS @ 6809' W/NC ON BTM & PSN 1 JT ABOVE @ 6966'. ND BOP. NU WH. HOOK UP FLOW LINE FROM TBG TO FLOW BACK TANK. WELL KICKED OFF. TOO WINDY TO RD. FLOWED WELL OVER NIGHT ON 20/64" CH. BBLs FLUID PMPD DAILY 160, BBLs FLUID REC 220, BBLs LEFT TO REC DAILY -60, CUM 955.

FLOW BACK REPORT

TIME	CP	TP	CH	WTR	SD
5PM	.925	.560	.20	.1/3	NO
6	.940	.550	.20	-	NO
7	.950	.530	.20	.1	NO
8	.850	.510	.20	-	NO
9	.800	.500	.20	-	NO
10	.825	.510	.20	.1	NO
11	.850	.520	.20	-	NO
12	.900	.530	.20	-	NO
1AM	.90	.550	.20	.1	NO
2	.900	.550	.20	-	NO
3	.900	.550	.20	-	NO
4	.900	.550	.20	.1	NO
5	.900	.550	.20	-	NO
6	.900	.550	.20	-	NO

GAS RATE 700 MCF/D, TOTAL WTR 5 BBLs, TOTAL LTR 950 BBLs.

REPORT DATE : 3/27/98 MD : 7,159 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$324,520 CC : \$276,050 TC : \$600,570

DAILY DETAILS : FLWG 641 MCF, 75 BW, FTP 450#, CP 780#, 45/64" CK.

REPORT DATE : 3/28/98 MD : 7,159 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : CC : TC : CUM : DC : \$324,520 CC : \$276,050 TC : \$600,570

DAILY DETAILS : FLWG 755 MCF, 87 BW, FTP 180#, CP 460#, 45/64" CK.

REPORT DATE : 3/29/98 MD : 7,159 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$324,520 CC : \$276,050 TC : \$600,570

DAILY DETAILS : FLWG 669 MCF, 57 BW, FTP 160#, CP 425#, 45/64" CK.

REPORT DATE : 3/30/98 MD : 7,159 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$324,520 CC : \$276,050 TC : \$600,570

DAILY DETAILS : FLWG 624 MCF, 40 BW, FTP 309#, CP 550#, 45/64" CK.

REPORT DATE : 3/31/98 MD : 7,159 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$324,520 CC : \$276,050 TC : \$600,570

DAILY DETAILS : FLWG 579 MCF, 39 BW, FTP 180#, CP 410#, 45/64" CK.

REPORT DATE : 4/1/98 MD : 7,159 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$324,520 CC : \$276,050 TC : \$600,570

DAILY DETAILS : FLWG 462 MCF, 40 BW, FTP 170#, CP 390#, 45/64" CK.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/2/98 MD : 7,159 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$324,520 CC : \$276,050 TC : \$600,570
 DAILY DETAILS : FLWG 541 MCF, 38 BW, FTP 150#, CP 360#, 45/64" CK.

REPORT DATE : 4/3/98 MD : 7,159 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$324,520 CC : \$276,050 TC : \$600,570
 DAILY DETAILS : FLWG 514 MCF, 16 BW, FTP 300#, CP 600#, 45/64" CK, 24 HRS.

REPORT DATE : 4/4/98 MD : 7,159 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$324,520 CC : \$276,050 TC : \$600,570
 DAILY DETAILS : FLWG 488 MCF, 40 BW, FTP 200#, CP 410#, 30/64" CK, 24 HRS.

REPORT DATE : 4/5/98 MD : 7,159 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$324,520 CC : \$276,050 TC : \$600,570
 DAILY DETAILS : FLWG 475 MCF, 30 BW, FTP 190#, CP 350#, 40/64" CK, 24 HRS.

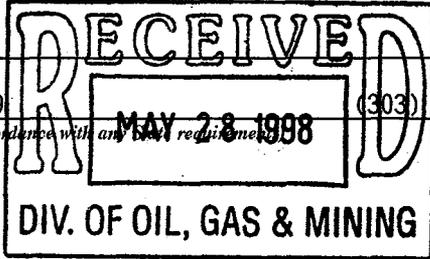
REPORT DATE : 4/6/98 MD : 7,159 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$324,520 CC : \$276,050 TC : \$600,570
 DAILY DETAILS : FLWG 478 MCF, 20 BW, FTP 190#, CP 390#, 40/64" CK, 24 HRS. IP DATE: 3/28/98 - FLWG 755 MCF,
 87 BW, FTP 180#, CP 460#, 45/64" CK, 24 HRS. -- FINAL REPORT --

DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other []
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: Coastal Oil & Gas Corporation
3. ADDRESS OF OPERATOR: P.O. Box 749, Denver, CO 80201-0749
4. LOCATION OF WELL: 1980' FSL & 2000' FWL
5. NAME OF OPERATOR: Same as above



14. API NO. 43-047-32869 DATE ISSUED 4/24/97

5. LEASE DESIGNATION AND SERIAL NO. ML-22650
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME Natural Buttes Unit
8. FARM OR LEASE NAME CIGE
9. WELL NO. 222-36-9-22
10. FIELD AND POOL, OR WILDCAT Natural Buttes Field
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 36, T9S-R22E
12. COUNTY Uintah 13. STATE Utah

15. DATE SPUNDED 2/5/98 16. DATE T.D. REACHED 3/14/98 17. DATE COMPL. 3/26/98 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4942' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7200' 21. PLUG, BACK T.D., MD & TVD 7159' 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 5617'-6054' Wasatch; 6870'-7002' - Mesaverde

25. WAS DIRECTIONAL SURVEY MADE Single Shot
26. TYPE ELECTRIC AND OTHER LOGS RUN HALS/LDT/CNL/GR/CAL, CGL/CCL/GR 3-25-98
27. Was Well Cored YES [] NO [X] Drill System Test YES [] NO [X]

28. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE/GRADE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 8 5/8" J-55 and 4 1/2" N-80.

29. LINER RECORD and 30. TUBING RECORD tables with columns for SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD).

31. PERFORATION RECORD (Interval, size and number) 3 1/8" Gun (3SPF): 6870, 6871, 6872, 6873, 6874, 6922, 6923, 6928, 6929, 6930, 6996, 6999, 7000, 7001, 7002 (45 holes); 3 1/8" Gun (2SPF): 5617, 5621, 5766, 5856, 5865, 6054 (12 holes)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION DATE FIRST PRODUCTION 3/24/98 PRODUCTION METHOD Flowing WELL STATUS Producing

DATE OF TEST 3/28/98 HOURS TESTED 24 CHOKE SIZE 45/64 PROD'N. FOR TEST PERIOD 0 OIL - BBL. 755 GAS - MCF. 87 WATER - BBL. 87 GAS - OIL RATIO

34. DISPOSITION OF GAS Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Bonnie Carson TITLE Senior Environmental Analyst DATE 5/26/98

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachment.
 ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

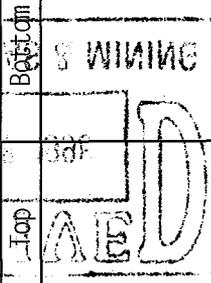
ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details for any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

Formation	Top	Bottom	Description, contents, etc.	38. GEOLOGIC MARKERS		
				Name	Meas. Depth	True Vert. Depth
				Wasatch	4216 (+748)	
				Mesaverde	6340 (-1384)	

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).



PERC**WELL CHRONOLOGY REPORT****WELL NAME : CIGE #222**FIELD : NATURAL BUTTESDISTRICT : DRLGCOUNTY & STATE : UINTAHUT

LOCATION :

CONTRACTOR : COASTALDRILWI% : AFE# : 18899API# : 43-047-32869

PLAN DEPTH :

SPUD DATE : 2/5/98DHC : CWC :

AFE TOTAL :

FORMATION :

REPORT DATE : 2/6/98MD : 256TVD : 0DAYS : 0

MW :

VISC :

DAILY : DC : \$31,423CC : \$0TC : \$31,423CUM : DC : \$31,423CC : \$0TC : \$31,423

DAILY DETAILS : 2/5/98 - MIRU BILL MARTIN DRLG AND DRILLED 256' OF 11" HOLE AND RAN 6 JTS 8 5/8 24# J-55 CSG WITH HOWCO SHOE TOTAL 252.41 CMT WITH HALLIBURTON PUMPED 20 BBL GEL WATER AHEAD OF 100 SK PAG WITH 2% CACL2 WT 15.6 Y 1.18 DROPPED PLUG AND DISP WITH 13.4 BBL WATER - NO CMT TO SURF TOP JOB WITH 75 SKS PAG WITH 3% CACL2 WT 16.4 Y 1.06 HOLE FULL NOTIFIED ED FORSMAN BLM SPUD AT 8AM 2/5/98

REPORT DATE : 3/3/98MD : 256TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$0CC : \$0TC : \$0CUM : DC : \$31,423CC : \$0TC : \$31,423

DAILY DETAILS : MI RU RT'S MAJORITY OF EQUIP ON LOCATION 6 PM 3/2/98. RAISE DERRICK IN AM ON 3/3/98. NOFIY STATE OF UTAH NOTIFY BLM OF RIG MOVE AND BOP TEST. JOB NOT WITNESSED.

REPORT DATE : 3/4/98MD : 420TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$26,931CC : \$0TC : \$26,931CUM : DC : \$58,354CC : \$0TC : \$58,354

DAILY DETAILS : RU RT'S PU BHA NU AND TEST BOPS VALVES AND MANIFOLD TO 3000 PSI TEST SPHERICAL AND SURFACE CSG TO 1500 PSI FUNCTION TEST BOP STACK AND ACCUMULATOR DRLG CMT AND SHOE TO 265' DRLG TO 420' TAG CMT AT 225' STATE OF UTAH AND BLM NOTIFIED OF BOP TEST, JOB NOT WITNESSED

REPORT DATE : 3/5/98MD : 1,570TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$10,814CC : \$0TC : \$10,814CUM : DC : \$69,168CC : \$0TC : \$69,168

DAILY DETAILS : DRLG TO 797' SURVEY AT 752' RIG MAINTENANCE DRLG TO 1324' SURVEY AT 1275' DRLG TO 1345' BIT PLUGGED, TOOH, RUBBER FROM HOLE IN JETS, TIH DRLG TO 1570' WATER AT 1300'

REPORT DATE : 3/6/98MD : 2,470TVD : 0

DAYS :

MW : 8.4VISC : 27DAILY : DC : \$10,328CC : \$0TC : \$10,328CUM : DC : \$79,496CC : \$0TC : \$79,496

DAILY DETAILS : DRLG TO 1729' SURVEY AT 1685' RIG MAINTENANCE DRLG TO 2228' SURVEY AT 2180' DRLG TO 2470'

REPORT DATE : 3/7/98MD : 3,240TVD : 0

DAYS :

MW : 8.4VISC : 27DAILY : DC : \$46,919CC : \$0TC : \$46,919CUM : DC : \$126,416CC : \$0TC : \$126,416

DAILY DETAILS : DRLG TO 2719' SURVEY AT 2675' RIG MAINTENANCE DRLG TO 3215' SURVEY AT 3180' DRLG TO 3240'

REPORT DATE : 3/8/98MD : 4,000TVD : 0

DAYS :

MW : 8.4VISC : 27DAILY : DC : \$12,205CC : \$0TC : \$12,205CUM : DC : \$138,620CC : \$0TC : \$138,620

DAILY DETAILS : DRLG TO 3408' RIG MAINTENANCE DRLG TO 3684' SURVEY AT 3640' DRLG TO 4000'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/9/98 MD : 4,447 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$10,975 CC : \$0 TC : \$10,975 CUM : DC : \$149,595 CC : \$0 TC : \$149,595
 DAILY DETAILS : DRLG TO 4148' RIG MAINTENANCE DRLG TO 4177' SURVEY AT 4005' DRLG TO 4208'
 SURVEY AT 4192' DRLG TO 4237' SURVEY AT 4190' DRLG TO 4360' SURVEY AT 4350'
 DRLG TO 4447' DRLG BREAK : 4285-4295'

REPORT DATE : 3/10/98 MD : 5,053 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$17,498 CC : \$0 TC : \$17,498 CUM : DC : \$167,092 CC : \$0 TC : \$167,092
 DAILY DETAILS : DRLG TO 4486' SURVEY AT 4441' TRIP FOR BIT #2, 3' FILL DRLG TO 4618' SURVEY AT
 4573' DRLG TO 4805' SURVEY AT 4760' DRLG TO 5053' SURVEY AT 5008' DRLG
 BREAKS : 4704-4712' 4960-4980' 4988-4992'

REPORT DATE : 3/11/98 MD : 5,994 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$17,761 CC : \$0 TC : \$17,761 CUM : DC : \$184,853 CC : \$0 TC : \$184,853
 DAILY DETAILS : DRLG TO 5397' SURVEY AT 5352' DRLG TO 5850' SURVEY AT 5785' DRLG TO 5994'
 DRLG BREAKS 5257-5264' 5563-5570'

REPORT DATE : 3/12/98 MD : 6,455 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$14,721 CC : \$0 TC : \$14,721 CUM : DC : \$199,574 CC : \$0 TC : \$199,574
 DAILY DETAILS : DRLG TO 6455' TWIST OFF LOST 66000# STRING WT CIRC AIR OUT OF PIPE CHAIN OUT
 FISH TOP AT 3573, LEFT 23 STDS AND 1/2 JT AND BHA IN HOLE. ECCENTRIC WEAR IN MIDDLE
 OF JT, CRACKED CLEAN BRK PU 7 3/8 OS WITH CUT LIP GUIDE, DRESSED 4 3/8" 3 1/2" OS
 EXTENSION, TOP SUB, L BUMPER SUB JAR, XO 6-6 1/4 DC, XO INTENSIFIER, XO TIH WITH
 FISHING TOOLS, BREAK CIRC WASH TO FISH TOP AT 3573' ENGAGE FISH, WORK BUMPER
 SUB AND JARS, FISH DRAGGING 40-50000# OVER, STAND KELLY BACK TOOH WITH FISH, 4 STDS
 OUT AT 5:00 AM

REPORT DATE : 3/13/98 MD : 6,795 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$31,364 CC : \$0 TC : \$31,364 CUM : DC : \$230,939 CC : \$0 TC : \$230,939
 DAILY DETAILS : TOOH, LD FISH AND FISHING TOOLS PU BIT #3 TIH BRK CIRC AT 4486' TIH WASH AND
 REAM 90' TO BOTTOM 6455 DRLG TO 6795' DRLG BREAKS 6503-6517 6520-6528'

REPORT DATE : 3/14/98 MD : 7,200 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$12,876 CC : \$0 TC : \$12,876 CUM : DC : \$243,814 CC : \$0 TC : \$243,814
 DAILY DETAILS : DRL T/7200'. CIRC & CONDITION F/SHORT TRIP. SHORT TRIP T/ 3480'. WASH/REAM F/ 7100'
 TO 7200'. CIRC & CONDITION. SPOT 400 BBLs 10# GELLED BRINE. DRLG BRKS: 6866 -
 6876 6915 - 6944 6992 - 7002 7027 - 7035 7080 - 7098

REPORT DATE : 3/15/98 MD : 7,200 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$80,706 CC : \$0 TC : \$80,706 CUM : DC : \$324,520 CC : \$0 TC : \$324,520
 DAILY DETAILS : TOOH FE LOGS, RU SCHLUMBERGER. RIH W/PLATFORM EXPRESS, TAG @ 7150 LOG T/ 265,
 RD SCHLUMBERGER. TIH T/ LD DP & BHA. L/D DP BRK KELLEY, L/D BHA. RU CSG CREW,
 PU F.S. 1 JT FC. RIH W/ 172 JTS 4-1/2" 11.6# LT&C N-80 CSG 26 BS CENTRALIZERS E.O. JT, 4 BS,
 CENTRALIZERS ACROSS TRONA 1950' - 1400'. TAG @ 7100', WASH CSG T/ 7200'. CIRCULATE
 CSG, NO RETURNS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/16/98 MD : 7,200 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$64,736 TC : \$64,736 CUM : DC : \$324,520 CC : \$64,736 TC : \$389,256

DAILY DETAILS : RU DOWELL TO CMT. MIX & PUMP 10 BBLs 40# GEL, 80 BBL FW SPACER, 365 SKS "HI-LIFT" LEAD, 12 PPG, 2.66 YIELD, 166 BBLs 865 SKS "SELF STRESS II" TAIL, 14.5 PPG, 1.53 YIELD, 236 BBLs, DROP PLUG. DISPLACE W/ 111 BBLs F.W. BUMP PLUG, FLOATS HELD NO RETURNS, LIFT PRESSURE OF 1660 PSI. RD DOWELL. SET CSG SLIPS @ 85,000# TENSION. ND BOP STACK, CUT-OFF CSG. CLEAN PITS, RELEASE RT'S TO NBU #236. NOTIFY STATE OF UTAH OF CSG & CMT JOB, NOT WITNESSED.

REPORT DATE : 3/17/98 MD : 7,200 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$324,520 CC : \$64,736 TC : \$389,256

DAILY DETAILS : 3/17/98 - 3/18/98 WAITING ON COMPLETION.

REPORT DATE : 3/19/98 MD : 7,159 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$12,391 TC : \$12,391 CUM : DC : \$324,520 CC : \$77,127 TC : \$401,647

DAILY DETAILS : NU FRAC VALVE. MI SCHL. RUN CBL/CCL/GR 7133' WLPB TO 4000' THEN PULL UP & LOG ACROSS CMT TOP F/1650' TO 1400' W/CMT TOP @ 1510'. ALL W/1000 PSI HELD ON CSG. RD SCHL. TEST CSG TO 5000 PSI OK. 1 PMP 15 BBL 3% KCL DWN 8 5/8 TO 4 1/2 CSG ANN @ 3.5 BPM @ 100 PSI. NEVER PRESS UP. SIFN.

REPORT DATE : 3/20/98 MD : 7,159 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$324,520 CC : \$77,127 TC : \$401,647

DAILY DETAILS : PREP TO COMPLETE

REPORT DATE : 3/21/98 MD : 7,159 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$94,474 TC : \$94,474 CUM : DC : \$324,520 CC : \$171,601 TC : \$496,121

DAILY DETAILS : MI & RU RIG & EQUIP. PU & RIH W/3 7/8" MILL, 4 1/2" CSG SCRAPER & 2 3/8" TBG. EOT @ 3232' SWI. SDFN.

REPORT DATE : 3/22/98 MD : 7,159 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$8,300 TC : \$8,300 CUM : DC : \$324,520 CC : \$179,901 TC : \$504,421

DAILY DETAILS : FIN PU TBG & RIH W/MILL & CSG SCRAPER. TAG PBTD @ 7159'. CIRC HOLE W/160 BBLs FILTERED 3% KCL WTR. POOH TO 7004'. RU DOWELL. SPOT 3 BBLs 15% HCL 7004-6810'. RD DOWELL. POOH & LD MILL & SCRAPER. RU SCH. PERF 3 SPF W/3 1/8" PORT PLUG GUN AS FOLLOWS: 6870', 6871', 6872', 6873', 6874', 6922', 6923', 6928', 6929', 6930', 6996', 6999', 7000', 7001', 7002'. TOTAL 45 HOLES. RD SCHL. SDFN. BBLs FLUID PMPD DAILY 109, BBLs LEFT TO REC DAILY 109, CUM 109

REPORT DATE : 3/23/98 MD : 7,159 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$324,520 CC : \$179,901 TC : \$504,421

DAILY DETAILS : SD FOR SUNDAY

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/24/98 MD : 7,159 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$68,949 TC : \$68,949 CUM : DC : \$324,520 CC : \$248,850 TC : \$573,370

DAILY DETAILS : MIRU DOWELL. HELD SAFETY MEETING. PT LINES TO 6244 PSI. START PAD (YD125 LG) PMP BROKE @ 2246 PSI. SHUT DWN @ 44 BBL. DETERMINE ALL PERFS OPENED. PMP 90 TOTAL BBLs PAD. START RAMPING F/2 TO 6# 20/40 SD. TOTAL OF 87,500# W/THE LAST 15,000# RESIN COATED SLURRY (YF 120LGM). AVG RATE 30.5, AVG PRESS 3000 PSI, MAX PRESS 3516. DISPL TO TOP PERF W/106.4 BBL WTR +7 BBL 15% HCL. LEFT ACROSS INTERVAL TO BE PERF (ISIP 2582 PSI) 796 TOTAL SLURRY BBL. RU SCHL W/3 1/8 SELECT FIRE PERF GUN W/RBP ON BTM. CORR TO CNL/LDT. SET PLUG @ 6100' & PERF WASATCH @ 5617, 5621, 5766, 5856, 5865, 6054, ALL 2 SPF (12 HOLES). POOH. RD SCHL. FRAC #2 PMP 32 BBL. BROKE @ 6000 PSI. SHUT DWN & DETERMINE 9 HOLE OPENED (PMP 40 BBL PAD (YF125LGF). RAMP 49,920# 2 TO 6 20/40 SAND. SLURRY (YF120LGM). THE LAST 17,040# RESIN COATED. DISPL W/87 BBL AVG RATE WAS 30 BPM, AVG PRESS 3450 PSI, MAX 4935 PSI, ISIP 1479 PSI, 5 MIN 1314, 10 MIN 1264, 15 MIN 1218 & 30 MIN 1150. START FLOW BACK ON 10 CHOKE @ NOON. AT 4:00 PM HAD REC 113 BBLs, FCP 50 PSI

FLOW BACK REPORT
 TIME....CP....CH....WTR
 5PM.....25.....20.....9.5
 6PM.....15.....24.....2.3
 7PM.....15.....24.....2.3
 8PM.....45.....-.....SHUT IN
 9PM.....55.....24.....2.3....OPEN UP
 10PM...15.....24.....2.3....TR
 11PM...30.....24.....2.3
 12AM...75.....20.....2.5
 1AM...125.....24.....4.7
 2AM...330.....24.....4.75
 3AM...425.....24/48.1
 4AM...305.....48....1
 5AM...110.....48....1
 6AM.....40.....48....1

GAS RATE 800 MCF/D, TOTAL WTR 38 BBLs, TOTAL LTR 1183 BBLs.

REPORT DATE : 3/25/98 MD : 7,159 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$5,400 TC : \$5,400 CUM : DC : \$324,520 CC : \$254,250 TC : \$578,770

DAILY DETAILS : FCP 20 PSI. KILL WELL W/50 BBLs 3% KCL WTR. RIH W/RET HD FOR RBP & TBG. TAG FILL @6046'. BRK CIRC W/KCL WTR. CIRC OUT SAND FROM 6046' TO RBP @ 6100'. CIRC HOLE CLEAN. RLSD RBP & POOH TO 3100'. WELL KICKED. COULD NOT KILL WELL LONG ENOUGH TO FINISH POOH. FLOWED WELL OVER NIGHT ON 20/64" CHOKE. BBLs FLUID PMPD DAILY 595, BBLs FLUID REC 688, BBLs LEFT TO REC -93, CUM 1015

FLOW BACK REPORT
 TIME....CP....TP....CH....WTR
 8PM...250.....500.....20.....1/2
 9.....250.....500.....20.....1/2
 10.....250.....500.....20
 11.....250.....50.....20....1
 12.....400.....500.....20
 1AM...500.....500.....20....1
 2.....400.....500.....20
 3.....400.....500.....20....2....TR
 4.....500.....100....OPEN
 5.....500.....100....OPEN
 6.....500.....100....OPEN....1/2

GAS RATE 700 MCF/D, TOTAL WTR 5 BBLs, TOTAL LTR 1178 BBLs

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/26/98 MD : 7,159 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$21,800 TC : \$21,800 CUM : DC : \$324,520 CC : \$276,050 TC : \$600,570

DAILY DETAILS : SICP 400 PSI, FTP 20 PSI, 32/64" CK. 500 MCF/D, 2 BW/HR. BLEW DWN & KILLED WELL W/75
 BBLS 3% KCL WTR. FIN POOH & LD RBP & RET HD. RIH W/NC, 1 JT TBG, PSN & 2 3/8" TBG. TAG
 FILL @ 6995'. CIRC OUT SAND FROM 6995-PBTD # 7159'. CIRC HOLE CLEAN. PU & LAND TBG
 214 JTS @ 6609' W/NC ON BTM & PSN 1 JT ABOVE @ 6966'. ND BOP. NU WH. HOOK UP FLOW
 LINE FROM TBG TO FLOW BACK TANK. WELL KICKED OFF. TOO WINDY TO RD. FLOWED WELL
 OVER NIGHT ON 20/64" CH. BBLS FLUID PMPD DAILY 160, BBLS FLUID REC 220, BBLS LEFT TO
 REC DAILY -60, CUM 955.

FLOW BACK REPORT
 TIME...CP...TP...CH...WTR...SD

5PM..925...560...20..1/3...NO
 6.....940...550...20...-.....NO
 7.....950...530...20...1.....NO
 8.....850...510...20...-.....NO
 9.....800...500...20...-.....NO
 10....825...510...20...1.....NO
 11....850...520...20...-.....NO
 12....900...530...20...-.....NO
 1AM...90...550...20...1.....NO
 2.....900...550...20...-.....NO
 3.....900...550...20...-.....NO
 4.....900...550...20...1.....NO
 5.....900...550...20...-.....NO
 6.....900...550...20...-.....NO

GAS RATE 700 MCF/D, TOTAL WTR 5 BBLS, TOTAL LTR 950 BBLS.

REPORT DATE : 3/27/98 MD : 7,159 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$324,520 CC : \$276,050 TC : \$600,570

DAILY DETAILS : FLWG 641 MCF, 75 BW, FTP 450#, CP 780#, 45/64" CK.

REPORT DATE : 3/28/98 MD : 7,159 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : CC : TC : CUM : DC : \$324,520 CC : \$276,050 TC : \$600,570

DAILY DETAILS : FLWG 755 MCF, 87 BW, FTP 180#, CP 460#, 45/64" CK.

REPORT DATE : 3/29/98 MD : 7,159 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$324,520 CC : \$276,050 TC : \$600,570

DAILY DETAILS : FLWG 669 MCF, 57 BW, FTP 160#, CP 425#, 45/64" CK.

REPORT DATE : 3/30/98 MD : 7,159 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$324,520 CC : \$276,050 TC : \$600,570

DAILY DETAILS : FLWG 624 MCF, 40 BW, FTP 309#, CP 550#, 45/64" CK.

REPORT DATE : 3/31/98 MD : 7,159 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$324,520 CC : \$276,050 TC : \$600,570

DAILY DETAILS : FLWG 579 MCF, 39 BW, FTP 180#, CP 410#, 45/64" CK.

REPORT DATE : 4/1/98 MD : 7,159 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$324,520 CC : \$276,050 TC : \$600,570

DAILY DETAILS : FLWG 462 MCF, 40 BW, FTP 170#, CP 390#, 45/64" CK.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/2/98 MD : 7,159 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$324,520 CC : \$276,050 TC : \$600,570
 DAILY DETAILS : FLWG 541 MCF, 38 BW, FTP 150#, CP 360#, 45/64" CK.

REPORT DATE : 4/3/98 MD : 7,159 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$324,520 CC : \$276,050 TC : \$600,570
 DAILY DETAILS : FLWG 514 MCF, 16 BW, FTP 300#, CP 600#, 45/64" CK, 24 HRS.

REPORT DATE : 4/4/98 MD : 7,159 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$324,520 CC : \$276,050 TC : \$600,570
 DAILY DETAILS : FLWG 488 MCF, 40 BW, FTP 200#, CP 410#, 30/64" CK, 24 HRS.

REPORT DATE : 4/5/98 MD : 7,159 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$324,520 CC : \$276,050 TC : \$600,570
 DAILY DETAILS : FLWG 475 MCF, 30 BW, FTP 190#, CP 350#, 40/64" CK, 24 HRS.

REPORT DATE : 4/6/98 MD : 7,159 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$324,520 CC : \$276,050 TC : \$600,570
 DAILY DETAILS : FLWG 478 MCF, 20 BW, FTP 190#, CP 390#, 40/64" CK, 24 HRS. IP DATE: 3/28/98 - FLWG 755 MCF,
 87 BW, FTP 180#, CP 460#, 45/64" CK, 24 HRS. -- FINAL REPORT --

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
ML-22650

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
CIGE 222-36-9-22

9. API Well Number:
43-047-32869

10. Field and Pool, or Wildcat
Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: **1980' FSL & 2000' FWL** County: **Uintah**
QQ,Sec., T., R., M.: **NESW, Section 36-T9S-R22E** State: **UT**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

- | | |
|---|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Cmt 8 5/8" -4 1/2" csg annulus</u> | |

Date of work completion 8/27/98

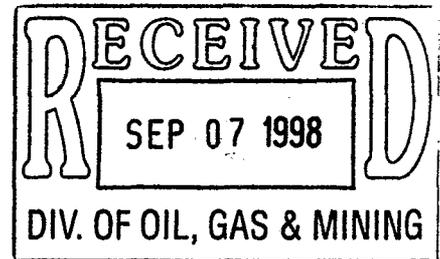
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work will start _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological well history for work performed on the subject well.



13. Name & Signature Bonnie Carson Title Senior Environmental Analyst Date 9/4/98

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

CIGE #222

Section 36, T9S-R22W

NATURAL BUTTES UNIT

UINTAH COUNTY, UTAH

WI: 100%

Perfs: 5617', -6054', 6870'-7002'

Prod csg: 4-1/2" @ 7200'

PBTD: 7159'

Page 1

Cmt 8-5/8" - 4-1/2" Csg Annulus

08/27/98

Well on production. RU Dowell to 8-5/8" - 4-1/2" csg annulus f/top dn job. Pmp 20 bbls LCM pill. Lead w/65 sx class "G" w/add, wt 11.5, yld 3.18. Tail w/190 sx class "G" w/add, wt 11.5, yld 3.16. Flush w/1 BW. ISIP 10 psi, MP 30 psi @ 1.5 BPM, AP 9 psi @ 1.8 BPM. Wash up & RD Dowell. Open csg valve on vacuum. **Final Report.**
DC: \$7,945

TC: \$7,945

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
58 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 16 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

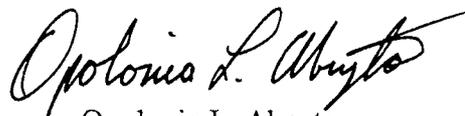
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP <input checked="" type="checkbox"/>
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: NATURAL BUTTES

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 379-2E	43-047-33782	2900	02-09S-21E	STATE	GW	P
NBU 104	43-047-31957	2900	16-09S-21E	STATE	GW	P
NBU 424-32E	43-047-33699	2900	32-09S-21E	STATE	GW	P
NBU SWD 2-16	43-047-33597	13196	16-10S-21E	STATE	WD	DRL
NBU 359	43-047-33706	2900	29-10S-21E	STATE	GW	P
NBU 38	43-047-30536	2900	13-10S-22E	STATE	GW	P
NBU CIGE 43-14-10-22	43-047-30491	2900	14-10S-22E	STATE	GW	P
NBU 361	43-047-33705	2900	32-10S-22E	STATE	GW	P
CIGE 222-36-9-22	43-047-32869	2900	36-09S-22E	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143
- If **NO**, the operator was contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/20/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/20/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 400JU0705

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5409

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

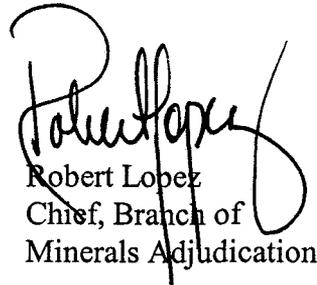
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

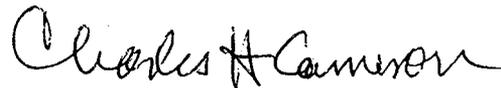
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		8. WELL NAME and NUMBER: Exhibit "A"
3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY: Houston STATE: TX ZIP: 77064-0995	PHONE NUMBER: (832) 676-5933	9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

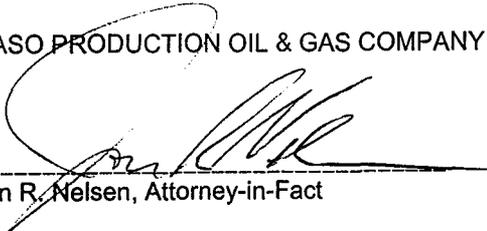
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
 State Surety Bond No. RLB0005236
 Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
 Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
 DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WESTPORT OIL AND GAS COMPANY, L.P. David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078
3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED EXHIBIT "A"

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other

SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature


Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____
Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	
2. CDW	✓
3. FILE	

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. **Unit:** **NATURAL BUTTES**

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU CIGE 62D-32-9-22	36-09S-22E	43-047-30885	2900	STATE	GW	P
NBU 213-36J	36-09S-22E	43-047-31268	2900	STATE	GW	P
NBU 318-36E	36-09S-22E	43-047-32204	2900	STATE	GW	P
NBU 343-36E	36-09S-22E	43-047-32205	2900	STATE	GW	P
CIGE 221-36-9-22	36-09S-22E	43-047-32868	2900	STATE	GW	P
CIGE 222-36-9-22	36-09S-22E	43-047-32869	2900	STATE	GW	P
CIGE 147-36-9-22	36-09S-22E	43-047-32020	2900	STATE	GW	PA
CIGE 177-1-10-20	01-10S-20E	43-047-32322	2900	FEDERAL	GW	P
NBU CIGE 35-1-10-20	01-10S-20E	43-047-30494	2900	FEDERAL	GW	S
CIGE 134-1-10-20	01-10S-20E	43-047-31989	2900	FEDERAL	GW	P
CIGE 165-1-10-20	01-10S-20E	43-047-32114	2900	FEDERAL	GW	P
NBU 358-1E	01-10S-20E	43-047-32388	2900	FEDERAL	GW	P
CIGE 229-1-10-20	01-10S-20E	43-047-33006	2900	FEDERAL	GW	P
NBU 497-1E	01-10S-20E	43-047-33123	2900	FEDERAL	GW	P
NBU 162	12-10S-20E	43-047-32066	2900	FEDERAL	GW	P
NBU 63-12B	12-10S-20E	43-047-30466	2900	FEDERAL	GW	P
NBU 72N-3	12-10S-20E	43-047-31088	2900	FEDERAL	GW	P
NBU 168	12-10S-20E	43-047-32117	2900	FEDERAL	GW	P
NBU 169	12-10S-20E	43-047-32118	2900	FEDERAL	GW	P
NBU 295	12-10S-20E	43-047-32939	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/19/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/19/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
 P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
 (435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Multiple Wells - see attached

95 22E 36 4304732869

5. Lease Serial No.
 Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 891008900A

8. Well Name and No.
 Multiple Wells - see attached

9. API Well No.
 Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
 Natural Buttes Unit

11. County or Parish, State
 Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) J.T. Conley Title Operations Manager Date 9-2-2003

Signature *J.T. Conley* Initials *CHD* Date 9-2-2003

SEP 10 2003
DIV. OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Accepted by the Utah Division of Oil, Gas and Mining Date: 9/16/03

Federal Approval Of This Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Project Economics Worksheet

Instructions:

Fill in blue boxes with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rtg job ??? Y N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULLING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFPD	0	MCFPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFPD		MCFPD	0

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

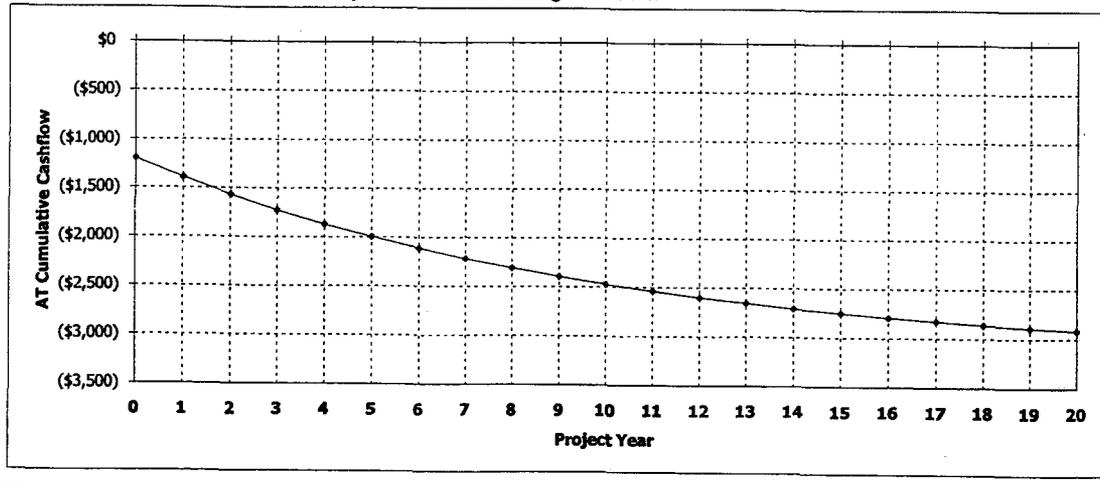
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%

80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%

80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%

80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
CIGE 172	25-9-21 SWNE	U01189	891008900A	430473232500S1 ✓
CIGE 173	32-9-22 SWNW	ML22649	891008900A	430473232400S1 ✓
CIGE 174	33-9-22 NESW	UTU01191A	891008900A	430473232300S1
CIGE 177	1-10-20 NENW	UTU02270A	891008900A	430473232200S1
CIGE 178	5-10-22 NWNW	UTU01195	891008900A	430473233000S1
CIGE 179	6-10-22 SESW	UTU01195	891008900A	430473240000S1
CIGE 180	16-9-21 SESW	ML3141	891008900A	430473247800S1
CIGE 182	7-10-21 SESE	UTU02270A	891008900A	430473248100S1
CIGE 183	20-9-21 NWSE	UTU0575	891008900A	430473265600S1
CIGE 186	35-9-22 NWSE	UTU010954A	891008900A	430473259000S1
CIGE 187	13-10-20 NENW	UTU4485	891008900A	430473267000S1
CIGE 189	29-9-22 SWNW	UTU462	891008900A	430473286300S1
CIGE 190	32-9-22 NENE	ML22649	891008900A	430473291200S1
CIGE 193	35-9-22 SESE	UTU010954A	891008900A	430473297300S1
CIGE 194	1-10-22 SWNW	U011336	891008900A	430473293200S1
CIGE 195	2-10-22 NWNE	ML22651	891008900A	430473279700S1 ✓
CIGE 196	6-10-22 SESE	UTU01195	891008900A	430473300300S1
CIGE 197	7-9-21 NWNE	UTU0149767	891008900A	430473279800S1
CIGE 198	9-9-21 NESE	UTU01188	891008900A	430473279900S1
CIGE 199	14-9-21 NENW	UTU01193	891008900A	430473280100S1
CIGE 200	16-9-21 SENW	UTU38409	891008900A	430473280200S1
CIGE 201	18-9-21 SENE	UTU0575	891008900A	430473280400S1
CIGE 202	21-9-21 SESE	UTU0576	891008900A	430473280500S1
CIGE 203	34-9-21 NWNE	UTU01194A	891008900A	430473288100S1 ✓
CIGE 204	35-9-21 SWNE	ML22582	891008900A	430473279400S1 ✓
CIGE 205	1-10-21 SWNE	ML23612	891008900A	430473279500S1 ✓
CIGE 206	4-10-21 SESE	U01416	891008900A	430473299600S1
CIGE 207	8-10-21 NENE	UTU01791	891008900A	430473297500S1
CIGE 208	8-10-21 SWNE	UTU01791	891008900A	430473299700S1
CIGE 209	15-10-21 NENW	UTU01791A	891008900A	430473294300S1
CIGE 210	16-10-21 NESE	ML10755	891008900A	430473288800S1
CIGE 212	34-9-22 NENE	UTU0149077	891008900A	430473293800S1
CIGE 213	33-9-22 SENW	UTU01191A	891008900A	430473293300S1
CIGE 214	13-9-21 NESW	U01193	891008900A	430473291800S1
CIGE 215X	15-9-21 NENE	UTU01188	891008900A	430473369000S1
CIGE 216	15-9-21 SWNE	UTU01193	891008900A	430473292000S1
CIGE 217	16-9-21 NWSW	ML3141	891008900A	430473289800S1
CIGE 218	19-9-21 NWNE	U0581	891008900A	430473292100S1
CIGE 219	29-9-22 NESW	U01207	891008900A	430473286400S1 ✓
CIGE 220	31-9-22 SWNE	U10530A	891008900A	430473288400S1 ✓
CIGE 221	36-9-22 SWSW	ML22650	891008900A	430473286800S1 ✓
CIGE 222	36-9-22 NESW	ML22650	891008900A	430473286900S1 ✓
CIGE 223	1-10-22 NWNW	U011336	891008900A	430473298300S1
CIGE 224	2-10-21 SWNE	ML2252	891008900A	430473288300S1 ✓
CIGE 225	3-10-21 SENW	UTU0149078	891008900A	430473489500S1
CIGE 226	3-10-21 SESW	U0149078	891008900A	430473299500S1
CIGE 227	9-10-21 SESE	UTU01791	891008900A	430473299800S1
CIGE 228	15-10-21 SWNE	UTU01416A	891008900A	430473299900S1
CIGE 229	1-10-20 NWSW	UTU02270A	891008900A	430473300600S1
CIGE 230	13-10-20 SENE	UTU02270A	891008900A	430473288500S1
CIGE 231	7-9-21 SENE	UTU0575B	891008900A	430473302100S1
CIGE 232	9-9-21 NENE	UTU01188A	891008900A	430473283600S1
CIGE 233	21-9-21 NWNE	UTU0576	891008900A	430473302200S1
CIGE 234	25-9-21 SWNE	U01189	891008900A	430473287300S1 ✓
CIGE 235	25-9-21 NWSE	U01194	891008900A	430473285800S1 ✓
CIGE 236	34-9-21 SESE	U01194A	891008900A	430473286100S1 ✓
CIGE 237	15-9-21 NWSE	UTU010950A	891008900A	430473387800S1
CIGE 239	35-9-21 SENE	ML22582	891008900A	430473320600S1 ✓
CIGE 240	29-9-22 SENW	ML22935	891008900A	430473320700S1
CIGE 241	32-9-22 NENW	ML22649	891008900A	430473320800S1
CIGE 242	33-9-22 NWNW	UTU01191A	891008900A	430473402200S1
CIGE 244	1-10-21 NENW	ML23612	891008900A	430473320900S1 ✓
CIGE 245	1-10-21 SENE	ML23612	891008900A	430473321000S1 ✓
CIGE 246	2-10-21 NENW	ML-22652	891008900A	430473368700S1
CIGE 247	16-10-21 SWSE	ML10755	891008900A	430473363900S1
CIGE 248	21-10-21 NWSW	U02278	891008900A	430473322600S1
CIGE 249	8-10-22 NWNW	UTU466	891008900A	430473402300S1
CIGE 250	8-10-22 NESE	UTU01196E	891008900A	430473374300S1
CIGE 251	15-10-21 SWNW	UTU01791A	891008900A	430473372000S1
CIGE 252	21-10-21 SENW	UTU02278	891008900A	430473372100S1
CIGE 253	21-10-21 SESW	UTU02278	891008900A	430473372200S1
CIGE 254	9-10-21 NWNE	UTU01416	891008900A	430473372300S1
CIGE 255	7-9-21 SESE	UTU0575B	891008900A	430473397000S1
CIGE 256	9-9-21 SWNE	UTU01188A	891008900A	430473397100S1
CIGE 257	18-9-21 LOT 2	U0581	891008900A	430473466600S1 ✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.
MULTIPLE WELLS- SEE ATTACHED

9. API Well No.
MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area
MULTIPLE WELLS- SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE WELLS- SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY RESCINDS ANY PREVIOUSLY APPROVED DISPOSAL SITES AND PROPOSES THAT ANY PRODUCED WATER FROM THE ATTACHED LIST OF WELLS WILL BE CONTAINED IN A WATER TANK AND WILL THEN BE HAULED BY TRUCK TO ONE OF THE FOLLOWING PRE-APPROVED DISPOSAL SITES: DALBO, INC.; RNI, SEC. 5-T9S-R22E; ACE OILFIELD, SEC. 2-T6S-R20E; SOUTHMAN CANYON #3 SWD, SEC. 15-T10S-R23E, API NO. 4304715880000S1; AND DIRTY DEVIL FEDERAL 14-10 SWD, SWC. 10-T9S-R24E, API NO. 430473056600S1.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 12, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JUL 14 2004

DIV. OF OIL, GAS & MINING

WELL	LEGALS				STF LEASE NO	CA NUMBER	API NO
	SEC	TWN	RGE	QTR/QTR			
SOUTHMAN CANYON 04-04	4	10S	23E	NWSE	UTU33433	UTU33433	430473063200S1
SOUTHMAN CANYON 04-05	5	10S	23E	NESE	UTU33433	UTU33433	430473063300S1
SOUTHMAN CANYON 09-03M	9	10S	23E	SWSW	UTU37355	UTU37355	430473254000S1
SOUTHMAN CANYON 09-04J	9	10S	23E	NWSE	UTU37355	UTU37355	430473254100S1
SOUTHMAN CANYON 31-01-L	31	09S	23E	NWSW	UTU33433	UTU74898	430473254300S1
SOUTHMAN CANYON 31-02X	31	09S	23E	NWNW	UTU33433	UTU33433	430473489800S1
SOUTHMAN CANYON 31-03	31	09S	23E	SESW	UTU33433	UTU33433	430473472600S1
SOUTHMAN CANYON 31-04	31	09S	23E	SESW	UTU33433		430473472700S1
SOUTHMAN CANYON 923-31B	31	09S	23E	NWNE	U-33433	UTU33433	430473515000S1
SOUTHMAN CANYON 923-31J	31	09S	23E	NWSE	U-33433	UTU33433	430473514900S1
SOUTHMAN CANYON 923-31P	31	09S	23E	SESE	U-33433		430473528800S1
SOUTHMAN CANYON SWD #3	15	10S	23E	NESE	UTU-38427		430471588000S1
WHITE RIVER 1-14	14	10S	23E	NENW	UTU38427	UTU38427	430473048100S1

WELL	LEGALS				STF LEASE NO	CA NUMBER	API NO
	SEC	TWN	RGE	QTR/QTR			
BONANZA 04-06	4	10S	23E	NESW	U-33433	UTU33433	430473475100S1
BONANZA 06-02	6	10S	23E	NESW	UTU38419	UTU38419	430473484300S1
BONANZA 08-02	8	10S	23E	SESE	UTU37355	UTU37355	430473408700S1
BONANZA 08-03	8	10S	23E	NWNW	U-37355	UTU37355	430473477000S1
BONANZA 09-05	9	10S	23E	SESW	U-37355	UTU37355	430473486600S1
BONANZA 09-06	9	10S	23E	NWNE	U-37355	UTU37355	430473477100S1
BONANZA 10-02	10	10S	23E	NWNW	U72028	UTU80201	430473470400S1
BONANZA 10-03	10	10S	23E	NWNE	UTU38261	CR-5	430473472800S1
BONANZA 10-04	10	10S	23E	SENE	UTU40736	CR-5	430473477200S1
BONANZA 1023-2A	2	10S	23E	NENE	ML47062		430473534700S1
BONANZA 1023-2C	2	10S	23E	NENW	ML47062		430473534600S1
BONANZA 1023-2E	2	10S	23E	SWNW	ML47062		430473534500S1
BONANZA 1023-4E	4	10S	23E	SWNW	U-33433		43047353920S1
BONANZA 1023-6C	6	10S	23E	NENW	U-38419	UTU38419	430473515300S1
BONANZA 1023-7B	7	10S	23E	NWNE	U-38420	UTU38420	430473517200S1
BONANZA 1023-7L	7	10S	23E	NWSW	U-38420		430473528900S1
BONANZA 11-02	11	10S	23E	SWNW	UTU38425	CR-23	430473477300S1
BONANZA FEDERAL 03-15	15	10S	23E	NENW	UTU38428	UTU38428	430473127800S1
CANYON VIEW FEDERAL 1-18	18	10S	23E	SENE	UTU38421	UTU38421	430473037900S1
CIGE 008	35	09S	22E	SWSE	UTU010954A	891008900A	430473042700S1
CIGE 009	36	09S	22E	NWSE	ML22650	891008900A	430473041900S1
CIGE 010	2	10S	22E	NWSE	ML22651	891008900A	430473042500S1
CIGE 031	1	10S	22E	SWNW	U011336	891008900A	430473051100S1
CIGE 062D	36	09S	22E	NWSW	ML22650	891008900A	430473088500S1
CIGE 067A	2	10S	22E	NENE	ML22651	891008900A	430473093800S1
CIGE 068D	35	09S	22E	NWSW	UTU010954A	891008900A	430473095100S1
CIGE 089D	34	09S	22E	SENE	UTU0149077	891008900A	430473114600S1
CIGE 105D	1	10S	22E	NENW	U011336	891008900A	430473175800S1
CIGE 118	35	09S	22E	NESE	UTU010954A	891008900A	430473202500S1
CIGE 144	2	10S	22E	SWNE	ML22651	891008900A	430473202200S1
CIGE 147	36	09S	22E	SESW	ML22650	891008900A	430473202000S1
CIGE 153	35	09S	22E	SESW	UTU010954A	891008900A	430473206700S1
CIGE 161	2	10S	22E	SESE	ML22651	891008900A	430473216800S1
CIGE 162	36	09S	22E	SESE	ML22650	891008900A	430473216400S1
CIGE 186	35	09S	22E	NWSE	UTU010954A	891008900A	430473259000S1
CIGE 193	35	09S	22E	SESE	UTU010954A	891008900A	430473297300S1
CIGE 194	1	10S	22E	SWNW	U011336	891008900A	430473293200S1
CIGE 195	2	10S	22E	NWNE	ML22651	891008900A	430473279700S1
CIGE 212	34	09S	22E	NENE	UTU0149077	891008900A	430473293800S1
CIGE 221	36	09S	22E	SWSW	ML22650	891008900A	430473286800S1
CIGE 222	36	09S	22E	NESW	ML22650	891008900A	430473286900S1
CIGE 223	1	10S	22E	NWNW	U011336	891008900A	430473298300S1
CLIFF EDGE 1-15	15	10S	23E	NWSE	UTU38427	UTU38427	430473046200S1
CROOKED CYN FED 1-17	17	10S	23E	NESW	UTU37355	UTU37355	430473036900S1
FLAT MESA FEDERAL 1-7	7	10S	23E	NWSE	UTU38420	UTU38420	430473036500S1
FLAT MESA FEDERAL 2-7	7	10S	23E	SENE	UTU38420	UTU38420	430473054500S1
JACK RABBIT 1-11	11	10S	23E	SWNE	UTU38425	CR-23	430473042300S1
LOOKOUT POINT STATE 1-16	16	10S	23E	NESE	ML22186A		430473054400S1
NBU 024N2	12	10S	22E	SESE	U01197A	891008900A	430473053500S1
NBU 038N2	13	10S	22E	NWSW	U06512	891008900A	430473053600S1
NBU 1022-1G	1	10S	22E	SWNE	U-11336	891008900A	430473517500S1
NBU 922-35K	35	09S	22E	NESW	UTU-010954A	891008900A	430473512600S1
NBU 922-36I	36	09S	22E	NESE	ML-22650	891008900A	430473510700S1
NO NAME CANYON 1-9	9	10S	23E	SENE	UTU037355	UTU37355	430473037800S1
NO NAME CANYON 2-9	9	10S	23E	NENW	UTU037355	UTU37355	430473150400S1
NSO FEDERAL 1-12	12	10S	23E	NENW	UTU38423	CR-22	430473056000S1
PETE'S FLAT 1-1	1	10S	23E	NESE	UTU40736		430473055800S1
SAGE HEN FEDERAL 1-6	6	10S	23E	NESE	UTU38419	CR-3	430473038200S1
SAGEBRUSH FEDERAL 1-8	8	10S	23E	SWNE	UTU37355	UTU37355	430473038300S1
SHEEPHERDER FEDERAL 1-10	10	10S	23E	NESE	UTU38424	CR-5	430473055900S1
SOUTHMAN CANYON 01-05 FED	5	10S	23E	SENE	UTU33433	UTU74473	430473085600S1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.
MULTIPLE WELLS- SEE ATTACHED

9. API Well No.
MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area
MULTIPLE WELLS- SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE WELLS- SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Other
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Temporarily Abandon
	<input checked="" type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas Company rescinds any previously approved disposal sites and proposes that any produced water from the attached list of wells on Exhibit A will be contained in a water tank and will then be hauled by truck to one of the following pre-approved disposal sites: Dalbo, Inc. Disposal Pit; RNI Disposal Pit, Sec. 5-T9S-R22E; Ace Oilfield Disposal, Sec. 2-T6S-R20E; Southman Canyon #3 SWD, Sec. 15-T10S-R23E, API No. 43047158800000S1 CIGE 9 SWD, Sec. 36-T9S-R22E; and Dirty Devil Federal 14-10 SWD, Sec. 10-T9S-R24E, API No. 430473056600S1. The disposal/emergency pits for the locations listed on Exhibit B will be reclaimed within the 2004 year. The rest of the locations that have disposal/emergency pits which are listed on Exhibit C will have their pits reclaimed by September 2008.

RECEIVED
JUL 27 2004

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 22, 2004

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

EXHIBIT A

WELL	LEGALS				STF LEASE NO	CA NUMBER	API NO
	SEC	TWN	RGE	QTR/QTR			
SOUTHMAN CANYON 04-04	4	10S	23E	NWSE	UTU33433	UTU33433	430473063200S1
SOUTHMAN CANYON 04-05	5	10S	23E	NESE	UTU33433	UTU33433	430473063300S1
SOUTHMAN CANYON 09-03M	9	10S	23E	SWSW	UTU37355	UTU37355	430473254000S1
SOUTHMAN CANYON 09-04J	9	10S	23E	NWSE	UTU37355	UTU37355	430473254100S1
SOUTHMAN CANYON 31-01-L	31	09S	23E	NWSW	UTU33433	UTU74898	430473254300S1
SOUTHMAN CANYON 31-02X	31	09S	23E	NWNW	UTU33433	UTU33433	430473489800S1
SOUTHMAN CANYON 31-03	31	09S	23E	SENE	UTU33433	UTU33433	430473472600S1
SOUTHMAN CANYON 31-04	31	09S	23E	SESW	UTU33433		430473472700S1
SOUTHMAN CANYON 923-31B	31	09S	23E	NWNE	U-33433	UTU33433	430473515000S1
SOUTHMAN CANYON 923-31J	31	09S	23E	NWSE	U-33433	UTU33433	430473514900S1
SOUTHMAN CANYON 923-31P	31	09S	23E	SESE	U-33433		430473528800S1
SOUTHMAN CANYON SWD #3	15	10S	23E	NESE	UTU-38427		430471588000S1
WHITE RIVER 1-14	14	10S	23E	NENW	UTU38427	UTU38427	430473048100S1

EXHIBIT B
PITS TO BE RECLAIMED IN 2004

WELL	LEGALS				STF LEASE NO	CA NUMBER	API NO
	SEC	TWN	RGE	QTR/QTR			
CIGE 008	35	09S	22E	SWSE	UTU010954A	891008900A	430473042700S1
CIGE 062D	36	09S	22E	NWSW	ML22650	891008900A	430473088500S1
CIGE 153	35	09S	22E	SESW	UTU010954A	891008900A	430473206700S1

EXHIBIT C
PITS TO BE RECLAIMED BY SEPTEMBER, 2008

WELL	LEGALS				STF LEASE NO	CA NUMBER	API NO
	SEC	TWN	RGE	QTR/QTR			
CIGE 008	35	09S	22E	SWSE	UTU010954A	891008900A	430473042700S1
CIGE 009	36	09S	22E	NWSE	ML22650	891008900A	430473041900S1
CIGE 010	2	10S	22E	NWSE	ML22651	891008900A	430473042500S1
CIGE 031	1	10S	22E	SWNW	U011336	891008900A	430473051100S1
CIGE 062D	36	09S	22E	NWSW	ML22650	891008900A	430473088500S1
CIGE 067A	2	10S	22E	NENE	ML22651	891008900A	430473093800S1
CIGE 068D	35	09S	22E	NWSW	UTU010954A	891008900A	430473095100S1
CIGE 089D	34	09S	22E	SENE	UTU0149077	891008900A	430473114600S1
CIGE 105D	1	10S	22E	NENW	U011336	891008900A	430473175800S1
CIGE 118	35	09S	22E	NESE	UTU010954A	891008900A	430473202500S1
CIGE 144	2	10S	22E	SWNE	ML22651	891008900A	430473202200S1
CIGE 153	35	09S	22E	SESW	UTU010954A	891008900A	430473206700S1
CIGE 161	2	10S	22E	SESE	ML22651	891008900A	430473216800S1
CIGE 162	36	09S	22E	SESE	ML22650	891008900A	430473216400S1
NBU 024N2	12	10S	22E	SESE	U01197A	891008900A	430473053500S1
NBU 038N2	13	10S	22E	NWSW	U06512	891008900A	430473053600S1

EXHIBIT A

WELL	LEGALS				STF LEASE NO	CA NUMBER	API NO
	SEC	TWN	RGE	QTR/QTR			
BONANZA 04-06	4	10S	23E	NESW	U-33433	UTU33433	430473475100S1
BONANZA 06-02	6	10S	23E	NESW	UTU38419	UTU38419	430473484300S1
BONANZA 08-02	8	10S	23E	SESE	UTU37355	UTU37355	430473408700S1
BONANZA 08-03	8	10S	23E	NWNW	U-37355	UTU37355	430473477000S1
BONANZA 09-05	9	10S	23E	SESW	U-37355	UTU37355	430473486600S1
BONANZA 09-06	9	10S	23E	NWNE	U-37355	UTU37355	430473477100S1
BONANZA 10-02	10	10S	23E	NWNW	U72028	UTU80201	430473470400S1
BONANZA 10-03	10	10S	23E	NWNE	UTU38261	CR-5	430473472800S1
BONANZA 10-04	10	10S	23E	SENE	UTU40736	CR-5	430473477200S1
BONANZA 1023-2A	2	10S	23E	NENE	ML47062		430473534700S1
BONANZA 1023-2C	2	10S	23E	NENW	ML47062		430473534600S1
BONANZA 1023-2E	2	10S	23E	SWNW	ML47062		430473534500S1
BONANZA 1023-4E	4	10S	23E	SWNW	U-33433		43047353920S1
BONANZA 1023-6C	6	10S	23E	NENW	U-38419	UTU38419	430473515300S1
BONANZA 1023-7B	7	10S	23E	NWNE	U-38420	UTU38420	430473517200S1
BONANZA 1023-7L	7	10S	23E	NWSW	U-38420		430473528900S1
BONANZA 11-02	11	10S	23E	SWNW	UTU38425	CR-23	430473477300S1
BONANZA FEDERAL 03-15	15	10S	23E	NENW	UTU38428	UTU38428	430473127800S1
CANYON VIEW FEDERAL 1-18	18	10S	23E	SENW	UTU38421	UTU38421	430473037900S1
CIGE 008	35	09S	22E	SWSE	UTU010954A	891008900A	430473042700S1
CIGE 009	36	09S	22E	NWSE	ML22650	891008900A	430473041900S1
CIGE 010	2	10S	22E	NWSE	ML22651	891008900A	430473042500S1
CIGE 031	1	10S	22E	SWNW	U011336	891008900A	430473051100S1
CIGE 062D	36	09S	22E	NWSW	ML22650	891008900A	430473088500S1
CIGE 067A	2	10S	22E	NENE	ML22651	891008900A	430473093800S1
CIGE 068D	35	09S	22E	NWSW	UTU010954A	891008900A	430473095100S1
CIGE 089D	34	09S	22E	SENE	UTU0149077	891008900A	430473114600S1
CIGE 105D	1	10S	22E	NENW	U011336	891008900A	430473175800S1
CIGE 118	35	09S	22E	NESE	UTU010954A	891008900A	430473202500S1
CIGE 144	2	10S	22E	SWNE	ML22651	891008900A	430473202200S1
CIGE 147	36	09S	22E	SESW	ML22650	891008900A	430473202000S1
CIGE 153	35	09S	22E	SESW	UTU010954A	891008900A	430473206700S1
CIGE 161	2	10S	22E	SESE	ML22651	891008900A	430473216800S1
CIGE 162	36	09S	22E	SESE	ML22650	891008900A	430473216400S1
CIGE 186	35	09S	22E	NWSE	UTU010954A	891008900A	430473259000S1
CIGE 193	35	09S	22E	SESE	UTU010954A	891008900A	430473297300S1
CIGE 194	1	10S	22E	SWNW	U011336	891008900A	430473293200S1
CIGE 195	2	10S	22E	NWNE	ML22651	891008900A	430473279700S1
CIGE 212	34	09S	22E	NENE	UTU0149077	891008900A	430473293800S1
CIGE 221	36	09S	22E	SWSW	ML22650	891008900A	430473286800S1
CIGE 222	36	09S	22E	NESW	ML22650	891008900A	430473286900S1
CIGE 223	1	10S	22E	NWNW	U011336	891008900A	430473298300S1
CLIFF EDGE 1-15	15	10S	23E	NWSE	UTU38427	UTU38427	430473046200S1
CROOKED CYN FED 1-17	17	10S	23E	NESW	UTU37355	UTU37355	430473036900S1
FLAT MESA FEDERAL 1-7	7	10S	23E	NWSE	UTU38420	UTU38420	430473036500S1
FLAT MESA FEDERAL 2-7	7	10S	23E	SENW	UTU38420	UTU38420	430473054500S1
JACK RABBIT 1-11	11	10S	23E	SWNE	UTU38425	CR-23	430473042300S1
LOOKOUT POINT STATE 1-16	16	10S	23E	NESE	ML22186A		430473054400S1
NBU 024N2	12	10S	22E	SESE	U01197A	891008900A	430473053500S1
NBU 038N2	13	10S	22E	NWSW	U06512	891008900A	430473053600S1
NBU 1022-1G	1	10S	22E	SWNE	U-11336	891008900A	430473517500S1
NBU 922-35K	35	09S	22E	NESW	UTU-010954A	891008900A	430473512600S1
NBU 922-36I	36	09S	22E	NESE	ML-22650	891008900A	430473510700S1
NO NAME CANYON 1-9	9	10S	23E	SENE	UTU037355	UTU37355	430473037800S1
NO NAME CANYON 2-9	9	10S	23E	NENW	UTU037355	UTU37355	430473150400S1
NSO FEDERAL 1-12	12	10S	23E	NENW	UTU38423	CR-22	430473056000S1
PETE'S FLAT 1-1	1	10S	23E	NESE	UTU40736		430473055800S1
SAGE HEN FEDERAL 1-6	6	10S	23E	NESE	UTU38419	CR-3	430473038200S1
SAGEBRUSH FEDERAL 1-8	8	10S	23E	SWNE	UTU37355	UTU37355	430473038300S1
SHEEPHERDER FEDERAL 1-10	10	10S	23E	NESE	UTU38424	CR-5	430473055900S1
SOUTHMAN CANYON 01-05 FED	5	10S	23E	SENW	UTU33433	UTU74473	430473085600S1

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: CIGE 222	
2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY L.P.		9. API NUMBER: 4304732869
3. ADDRESS OF OPERATOR: 1368 S. 1200 E. CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 781-7024	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980'FSL & 2000'FWL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 36 9S 22E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/10/2005	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

3/10/05: PMP 100 GALLONS OF 31% HCL DILUTED TO 15% WITH THE FOLLOWING ADDITIVES: MULTUAL SOLVENT, FOAMER, CORROSION INHIBITOR AND SCALE INHIBITOR.

NAME (PLEASE PRINT) SHEILA UPCHEGO	TITLE REGULATORY ANALYST
SIGNATURE	DATE 4/20/2005



Wellwork LOE Daily Report

Date XXXXXXXXXX

Well Name : CIGE 222						
Prospect:	NATURAL BUTTES			API #:	4304732869	
Sec/Twp/Rge:	36 / 09S / 22E			Work Type:	Acid Job	
Field:	NATURAL BUTTES	County, St.:	UINTAH, UT			
Operator:	T OIL AND GAS COMP	Supervisor:	MARK BONNIE		Daily Cost:	\$4,805.90
Rig Name:		Phone:	828-8694		Project Cost:	\$4,805.90
Production Current/Expected	Oil:	0 / 0		Gas:	0 / 0	
Water:	0 / 0					
Job Purpose	Acidize well to reduce scale build-up and enhance production.					
Job Summary	Acidize well to reduce scale build-up and enhance production.					
Daily Detail	(DAY 1) PUMP DN TBG 100 GALLONS OF 31% HCL DILUTED TO 15% WITH MUTUAL SOLVENT, FOAMER, CORROSION INHIBITOR AND SCALE INHIBITOR. SWAB ON WELL 3 DAYS. RETURN TO PROD. <ALM>					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
LOE - WELL STIMULATI	850.250	NALCO EXXON ENERGY CHEM L	PUMP HCL	\$1,134	\$1,134
LOE - WIRELINE / COIL	850.375	DELSCO NORTHWEST INC	SWABBING	\$3,672	\$3,672
Total:				\$4,806	\$4,806

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/10/2005	UT0020.349	CIGE 222	MARK BONNIE	Acidize	\$4,806	\$4,806

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES UNIT
2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY L.P.		8. WELL NAME and NUMBER: CIGE 222
3. ADDRESS OF OPERATOR: 1368 S. 1200 E. CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 781-7024	9. API NUMBER: 4304732869
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980'FSL & 2000'FWL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 36 9S 22E		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/14/2005	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

3/14/05: PMP 100 GALLONS OF 31% HCL DILUTED TO 15% WITH THE FOLLOWING ADDITIVES: MULTUAL SOLVENT, FOAMER, CORROSION INHIBITOR AND SCALE INHIBITOR.

NAME (PLEASE PRINT) SHEILA UPCHEGO	TITLE REGULATORY ANALYST
SIGNATURE	DATE 4/20/2005

(This space for State use only)

RECEIVED
APR 26 2005



Wellwork LOE Daily Report

Date ~~3/14/2005~~

Well Name : CIGE 222						
Prospect:	NATURAL BUTTES			API #:	4304732869	
Sec/Twp/Rge:	36 / 09S / 22E			Work Type:	Acid Job	
Field:	NATURAL BUTTES	County, St.:	UINTAH, UT			
Operator:	T OIL AND GAS COMP	Supervisor:	MARK BONNIE	Daily Cost:	\$2,749.40	
Rig Name:		Phone:	828-8694	Project Cost:	\$7,555.30	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose:	Acidize well to reduce scale build-up and enhance production.					
Job Summary:	Acidize well to reduce scale build-up and enhance production.					
Daily Detail:	(DAY 2) PUMP DN TBG 100 GALLONS OF 31% HCL DILUTED TO 15% WITH MUTUAL SOLVENT, FOAMER, CORROSION INHIBITOR AND SCALE INHIBITOR. <ALM>					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
LOE - WELL STIMULATI	850.250	NALCO ENERGY SERVICES	PUMP HCL	\$1,134	\$2,269
LOE - WIRELINE / COIL	850.375	DELSCO NORTHWEST INC	SWAB ON WELL 1 1/2 DYS (INV #'S 67256 & 67865)	\$1,615	\$5,287
Total:				\$2,749	\$7,555

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/14/2005	UT0020.349	CIGE 222	MARK BONNIE	Acidize	\$2,749	\$7,555

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
 BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
RANDY BAYNE

Signature
Randy Bayne

Title
DRILLING MANAGER

Date
May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Title

ENGINEERING SPECIALIST

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES UNIT
2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY L.P.		8. WELL NAME and NUMBER: CIGE 222
3. ADDRESS OF OPERATOR: 1368 S. 1200 E. CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 781-7024	9. API NUMBER: 4304732869
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980'FSL & 2000'FWL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 36 9S 22E		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>WORKOVER</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

07/20/05 BLEW WL DN TO FLWBACK TANK. NDWH, NUBOP, RU FLOOR & TBG EQUIPMENT. EOT @ 6999'. STRING WEIGHT: 33K. PU ON TBG. FOUND TBG STUCK. WORK TBG, PU TO 60,000#. PULLED FREE. LD HANGER. FOUND SD AROUND BTM OF HANGER. POOH W/1 STAND. (TBG FREE) RIH W/1 STAND & PU, TALLY, DRIFT & RIH W/2 JTS 2-3/8" YELL/BND TBG. TAG FILL @ 7062'. PBTD @ 7159'. TOP PERF @ 5617' & BTM PERF @ 7002' (60' OF RATHOLE). POOH & LD 2 JTS YELL/BND TBG ON FLOAT. CONTINUE POOH STANDING BACK 2-3/8" J-55 TBG. (SLM) STARTED SEEING VERY LIGHT SCALE ON TBG OD @ 4750'. LD BTM 6 JTS. (195') VERY HVY SCALE. BTM JT WAS PLUGGED SOLID. JT ABOVE SN HAD BIG HOLES IN IT. FOUND BUMPER SPRING STUCK IN SN. PREP TO CLEAN OUT W/AIR FOAM UNIT 7/21/05 AIR FOAM UNITS. SICP: 550#. BLEW WL DN. PU 3-7/8" MILL & RIH ON 2-3/8" J-55 TBG. TAG FILL @ 7053'. BTM PERF @ 7002'. PBTD @ 7159'. CIRCLING CLEAN. RD SWVL. POOH & LD 18 JTS ON FLOAT, RETRIEVE STRING FLOAT & STOOD BACK 101 STDS TBG. RDMO FOAM UNIT. LD MILL. HAD TO KILL WL 1X WHEN POOH. PU R NIPPLE W/NC & RIH ON TBG. EOT @ 3390'. 07/22/05 PMPG ACID. SITP: 500, SICP: 500. EOT @ 3390'. BLEW WL DN. RIH W/2-3/8 TBG. LAND TBG ON HANGER W/202 JTS USED 2-3/8" J-55 TBG. EOT @ 6609.30' & R NIPPLE W/NC @ 6607.88'. (TBG WAS BROACHED) RD FLOOR & TBG EQUIPMENT. NDBOP, NUWH. LANDED 390' HIGHER THAN PREVIOUS DEPTH. PT SURFACE LINES TO 2800#. PMP 5 BBLS 2% KCL PAD, 500 GALLONS INHIB 15% HCL & FLUSH W/26 BBLS 2% KCL. ISIP: 0#, MP: 85#, MR: 4, AP: 60#, AR: 4 BPM. RDMO. RD RIG. RACK EQUIPMENT. 11:30 AM LEAVE WL, SHUT IN TO LET ACID SOAK OVERNIGHT. PREP TO SWAB W/DELSCO IN AM IF NEEDED. LTR: 30 BBLS. FINAL REPORT.

NAME (PLEASE PRINT) <u>SHEILA UPCHEGO</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE	DATE <u>8/26/2005</u>

(This space for State use only)

RECEIVED
AUG 30 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: UNIT #891008900A
2. NAME OF OPERATOR: KERR MCGEE OIL & GAS ONSHORE LP			8. WELL NAME and NUMBER: CIGE 222
3. ADDRESS OF OPERATOR: 1368 SOUTH 1200 EAST CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 781-7024	9. API NUMBER: 4304732869
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980'FSL, 2000'FWL			10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 36 9S 22E			COUNTY: UINTAH
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SHUT IN
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests authorization to shut-in the subject well location. Gross production from the greater Natural Buttes area is currently constrained at roughly 215mmcf/d due to lack of export pipeline capacity. The field is capable of producing more gas than this, which results in frequent and widespread bottlenecked areas of high line pressure. This in turn causes numerous wells to log off of production, often requiring swab rigs to get them going again. Operating the field in this reactionary manner is very inefficient. The operator requests authorization to shut in wells strategically to alleviate this situation and utilize the resource more efficiently. A significant drop in production is not expected, as the field is constrained anyway. The subject well was selected on the basis of one or more of the following factors:

*Located in a bottlenecked area; *High intervention requirement relative to gas production, *High water production
Wells will be shut in for an indefinite period. As the constrained situation continues, different wells will be selected and subject wells will be returned to production in order to cycle the shut-ins around the field and allow well pressures to build up and assist with future production.

RECEIVED

NOV 07 2006

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: **11-17-06**
Initials: **RM**

NAME (PLEASE PRINT) SHEILA UPCHEGO	TITLE REGULATORY ANALYST
SIGNATURE	DATE 11/3/2006

(This space for State use only)

Handwritten signature/initials

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: UNIT #891008900A
2. NAME OF OPERATOR: KERR MCGEE OIL & GAS ONSHORE LP			8. WELL NAME and NUMBER: CIGE 222
3. ADDRESS OF OPERATOR: 1368 SOUTH 1200 EAST CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 781-7024	9. API NUMBER: 4304732869
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980'FSL, 2000'FWL			10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 36 9S 22E			COUNTY: UINTAH
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SHUT IN
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests authorization to shut-in the subject well location. Gross production from the greater Natural Buttes area is currently constrained at roughly 215mmcf/d due to lack of export pipeline capacity. The field is capable of producing more gas than this, which results in frequent and widespread bottlenecked areas of high line pressure. This in turn causes numerous wells to log off of production, often requiring swab rigs to get them going again. Operating the field in this reactionary manner is very inefficient. The operator requests authorization to shut in wells strategically to alleviate this situation and utilize the resource more efficiently. A significant drop in production is not expected, as the field is constrained anyway. The subject well was selected on the basis of one or more of the following factors:
 *Located in a bottlenecked area; *High intervention requirement relative to gas production, *High water production
 Wells will be shut in for an indefinite period. As the constrained situation continues, different wells will be selected and subject wells will be returned to production in order to cycle the shut-ins around the field and allow well pressures to build up and assist with future production.

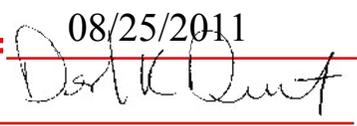
THE SUBJECT WELL LOCATION WAS RETURNED BACK TO PRODUCTION ON 11/21/2006 AT 10:30 AM.

NAME (PLEASE PRINT) <u>SHEILA UPCHEGO</u>	TITLE <u>SENIOR LAND ADMIN SPECIALIST</u>
SIGNATURE	DATE <u>11/29/2006</u>

(This space for State use only)

RECEIVED
DEC 06 2006

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		8. WELL NAME and NUMBER: CIGE 222
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		9. API NUMBER: 43047328690000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 2000 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 36 Township: 09.0S Range: 22.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/23/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input style="width: 50px;" type="text"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE SUBJECT WELL WAS RETURNED BACK TO PRODUCTION ON 06/23/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 7/7/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CIGE 222	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047328690000	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 2000 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 36 Township: 09.0S Range: 22.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/15/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER
		<input type="checkbox"/> CASING REPAIR
		<input type="checkbox"/> CHANGE WELL NAME
		<input type="checkbox"/> CONVERT WELL TYPE
		<input type="checkbox"/> NEW CONSTRUCTION
		<input type="checkbox"/> PLUG BACK
		<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
		<input type="checkbox"/> TEMPORARY ABANDON
		<input type="checkbox"/> WATER DISPOSAL
		<input type="checkbox"/> APD EXTENSION
		OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The operator requests approval to plug and abandon the subject well. The operator proposes to plug and abandon this well in order to construct, drill, and complete the NBU 922-36K pad. The approved wells on this pad consist of the NBU 922-36K1BS, NBU 922-36K1CS, NBU 922-36K4BS, NBU 922-36K4CS, NBU 922-36L4CS. Please see the attached procedure. Thank you.</p>		
		<p>Approved by the Utah Division of Oil, Gas and Mining</p> <p>Date: <u>08/25/2011</u></p> <p>By: <u></u></p>
NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 8/11/2011	

Please Review Attached Conditions of Approval

RECEIVED Aug. 11, 2011



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047328690000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Amend Plug #6: CICR shall be set @ 1460' (50' above the perms). If injection is established: M&P 68 sx cement, sting into CICR pump 56 sx, sting out and dump 12 sx on top of CICR**
- 3. Amend Plug #7: CICR shall be set @ 1180' (50' above the perms). If injection is established: M&P 68 sx cement, sting into CICR pump 56 sx, sting out and dump 12 sx on top of CICR**
- 4. Balanced plugs shall be tagged to ensure they are at the depths proposed in the procedure.**
- 5. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

8/15/2011

Wellbore Diagram

r263

API Well No: 43-047-32869-00-00 Permit No: Well Name/No: CIGE 222

Company Name: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Location: Sec: 36 T: 9S R: 22E Spot: NESW

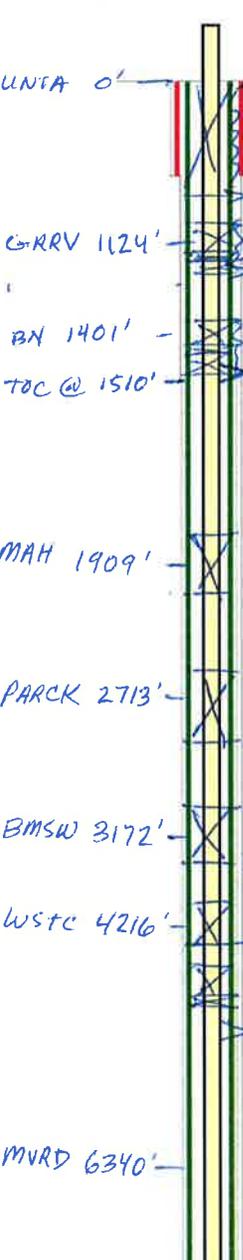
Coordinates: X: 637442 Y: 4427770

Field Name: NATURAL BUTTES

County Name: UINTAH

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	252	11		
SURF	252	8.625	24	252
HOL2	7200	7.875		
PROD	7200	4.5	11.6	7200
T1	6609	2.375		



Cement from 252 ft. to surface

Surface: 8.625 in. @ 252 ft.

Hole: 11 in. @ 252 ft.

Plug # 8
 Inside $300' / (1.15 \times 0.0872) = 23 \text{ SX}$
 Out $252' / (1.15 \times 0.2471) = 54 \text{ SX}$
 Hole $48' / (1.15 \times 0.2836) = 12 \text{ SX}$
 10% WO: 89 SX TOT

TOC @ SFC ✓ O.K.
 propose 97 SX ✓ O.K.

Amend Plug # 7
 Inside ⊗ Move CIBP w/in 50' of perms (1180')
 Above $160' / (1.15 \times 0.0872) = 12 \text{ SX}$
 Below $50' / (1.15 \times 0.0872) = 4 \text{ SX}$
 Outside $210' / (1.15 \times 0.2836) = 52 \text{ SX}$
 } 68 SX TOT
 TOC @ 1020' ✓ O.K.
 propose 62 SX

Amend Plug # 6
 Inside ⊗ Move CIBP w/in 50' of perf (1460')
 Above $160' / (1.15 \times 0.0872) = 12 \text{ SX}$
 Out $210' / (1.15 \times 0.2836) = 52 \text{ SX}$
 } 68 SX TOT
 TOC @ 1300 ✓ O.K.
 propose 62 SX ✓ O.K.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	7200	1510	Plug # 6	
SURF	252	0	Inside 50' / (1.15 × 0.0872) = 4 SX Below	

Plug # 5
 $210' / (1.15 \times 0.0872) = 16 \text{ SX}$
 TOC @ 1800' ✓ O.K.

Plug # 4
 $210' / (1.15 \times 0.0872) = 16 \text{ SX}$
 TOC @ 2610' ✓ O.K.

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
5617	7002			

Plug # 3
 $210' / (1.15 \times 0.0872) = 16 \text{ SX}$
 TOC @ 3070' ✓ O.K.

Plug # 2
 $210' / (1.15 \times 0.0872) = 16 \text{ SX}$
 TOC @ 4110' ✓ O.K.

Formation Information

Formation	Depth
UNTA	0
GRRV	1124
MHGBN	1909
PARCK	2713
BMSW	3172
WSTC	4216
MVRD	6340

Plug # 1
 $100' / (1.15 \times 0.0872) = 8 \text{ SX}$
 TOC @ 5460' ✓ O.K.

Cement from 7200 ft. to 1510 ft.

Tubing: 2.375 in. @ 6609 ft.

Production: 4.5 in. @ 7200 ft.

7002'

Hole: 7.875 in. @ 7200 ft.

ID: 7200 TVD: PBSD: 7159

CIGE 222
1980' FSL & 2000' FWL
NESW SEC.36, T9S, R22E
Uintah County, UT

KBE: 4956'
GLE: 4942'
TD: 7200'
PBTD: 7159'

API NUMBER: 4304732869
LEASE NUMBER: ML-22650

CASING : 11" hole
 8.625" 24# K-55 @ 252' KB

7.875" hole
 4.5" 11.6# N-80 @ 7200'
 TOC @ 1510' per CBL

PERFORATIONS: Wasatch 5617' - 6054'
 Mesaverde 6870' - 7002'

Tubular/Borehole	Drift inches	Collapse psi	Burst psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624	0.02171	0.00387
4.5" 11.6# N-80	3.875	6350	7780	0.6528	0.0872	0.0155
8.625" 24# J-55	8.097	1370	2950	2.6749	0.3537	0.0636
Annular Capacities						
2.3/8" tbg. X 4 1/2" csg				0.4226	0.0565	0.01
4.5" csg X 8 5/8" 24# csg				1.8487	0.2471	0.044
4.5" csg X 7.7/8 borehole				1.704	0.2278	0.0406
8.5/8" csg X 11" borehole				1.9026	0.2543	0.0453

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	1124'
Bird's Nest	1401'
Mahogany	1909'
Base of Parachute	2713'
Wasatch	4216'
Mesaverde	6340

Tech. Pub. #92 Base of USDW's

USDW Elevation ~1784' MSL
 USDW Depth ~3172' KBE

CIGE 222 PLUG & ABANDONMENT PROCEDURE**GENERAL**

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLS FLUID.
- NOTIFY BLM 24 HOURS BEFORE MOVING ON LOCATION.
- A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.

PROCEDURE

Note: An estimated 283 sx Class "G" cement needed for procedure

Note: Gyro was run on 6/22/09 to 6550'

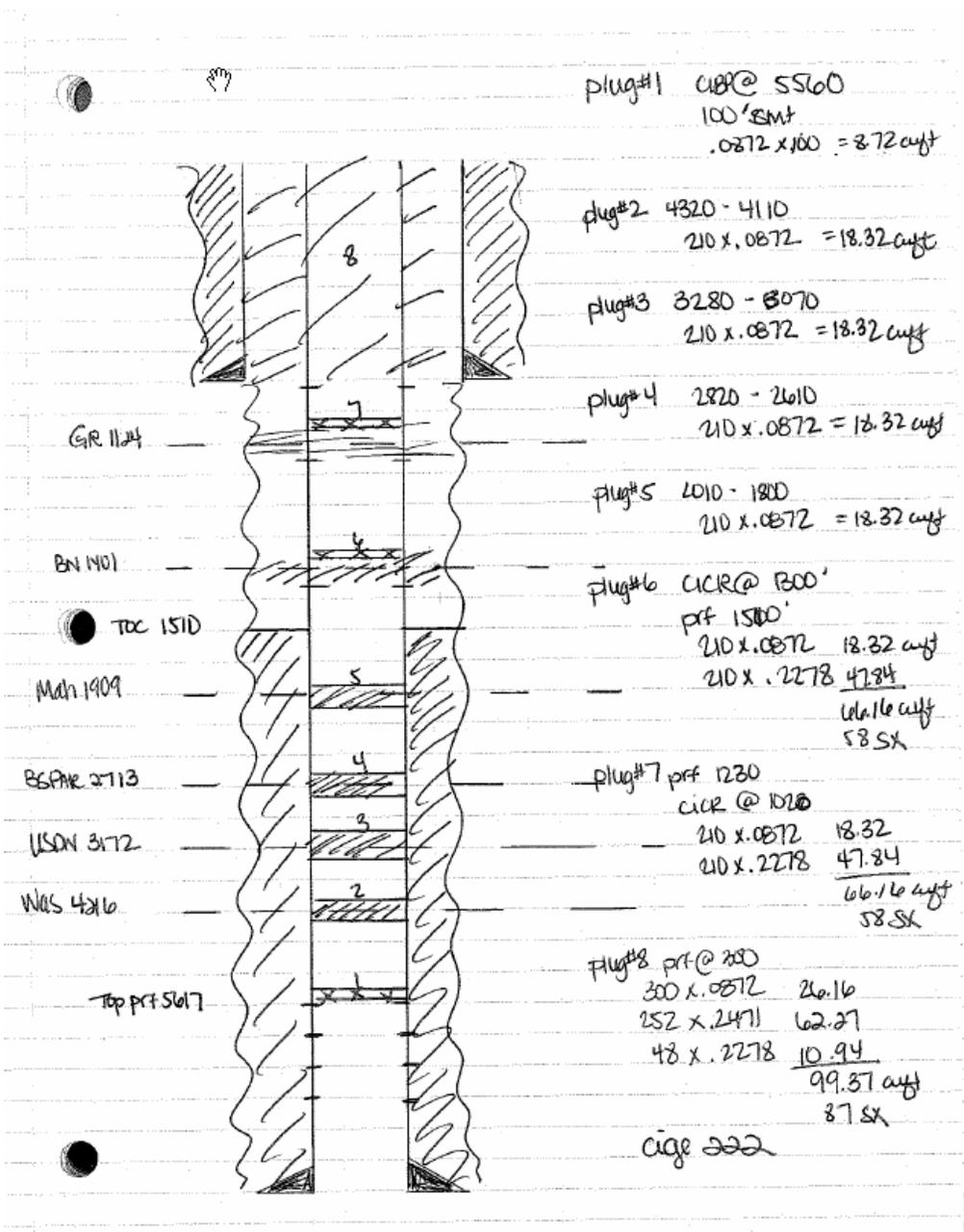
1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. **PLUG #1, ISOLATE WASATCH/MV PERFS (5617' – 7002')**: RIH W/ 4 ½" CIBP. SET @ ~5560'. RELEASE CIBP, PUH 10', BRK CIRC W/ FRESH WATER. RELEASE CIBP, PUH 10', BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **8 SX / 1.6 BBL / 8.7 CUFT**. ON TOP OF PLUG. PUH ABOVE TOC (~5460'). REVERSE CIRCULATE W/ TREATED WATER.
3. **PLUG #2, PROTECT TOP OF WASATCH (4216')**: PUH TO ~4320'. BRK CIRC W/ FRESH WATER. DISPLACE **16 SX / 3.3 BBL / 18.3 CUFT** AND BALANCE PLUG W/ TOC @ ~4110' (210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED WATER.
4. **PLUG #3, PROTECT BASE OF USDW (~3172')**: PUH TO ~3280'. BRK CIRC W/ FRESH WATER. DISPLACE **16 SX / 3.3 BBL / 18.3 CUFT** AND BALANCE PLUG W/ TOC @ ~3070' (210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED WATER.
5. **PLUG #4, PROTECT BASE OF PARACHUTE MEMBER (~2713')**: PUH TO ~2820'. BRK CIRC W/ FRESH WATER. DISPLACE **16 SX / 3.3 BBL / 18.3 CUFT** AND BALANCE PLUG W/ TOC @ ~2610' (210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED WATER.
6. **PLUG #5, PROTECT TOP OF MAHOGANY (1909')**: PUH TO ~2010'. BRK CIRC W/ FRESH WATER. DISPLACE **16 SX / 3.3 BBL / 18.3 CUFT** AND BALANCE PLUG W/ TOC @ ~1800' (210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED WATER.
7. **PLUG #6, PROTECT TOP OF BIRD'S NEST (~1401')**: POOH W/ TUBING. RIH W/ WIRELINE & PERFORATE @ 1510' W/ 4 SPF. POOH. PU & RIH W/ 4 ½" CICR, SET @ ~1300'. RIH W/ TBG & STING INTO CICR & SQUEEZE PERFS W/ APPROXIMATELY **58 SX / 11.8 BBL / 66.2 CUFT** OR SUFFICIENT VOLUME TO FILL CSG & ANNULUS TO 1300'. STING OUT OF CICR AND SPOT **4 SX / 0.8 BBL / 4.36 CUFT** CMT ON TOP OF CICR. BRK CIRC W/ FRESH WATER. POOH ABOVE TOC (~1250'). REVERSE CIRCULATE W/ TREATED FRESH WATER.
8. **PLUG #7, PROTECT TOP OF GREEN RIVER (1124')**: POOH W/ TUBING. RIH W/ WIRELINE & PERFORATE @ 1230' W/ 4 SPF. POOH. PU & RIH W/ 4 ½" CICR, SET @ ~1020'. RIH W/ TBG & STING INTO CICR & SQUEEZE PERFS W/ APPROXIMATELY **58 SX / 11.8 BBL / 66.2 CUFT** OR SUFFICIENT VOLUME TO FILL CSG & ANNULUS TO 1020'. STING OUT OF CICR AND SPOT **4 SX / 0.8 BBL / 4.36 CUFT** CMT ON TOP OF CICR. BRK CIRC W/ FRESH WATER. POOH ABOVE TOC (~970'). REVERSE CIRCULATE W/ TREATED FRESH WATER.

9. **PLUG #8, SURFACE HOLE:** POOH. RIH W/ WIRELINE, PERFORATE @ 300' W/ 4 SPF. POOH W/ WIRELINE. RU CEMENT SERVICE TO PROD CSG. PUMP 87 SX / 17.7 BBL / 99.4 CUFT OR SUFFICIENT VOLUME TO FILL ANNULUS AND CASING TO SURFACE.

10. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.

11. RDMO. TURN OVER TO DRILLING OPERATIONS FOR DRILLING AND COMPLETION OF PAD WELLS.

ALM 8/2/11



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CIGE 222	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047328690000	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 2000 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 36 Township: 09.0S Range: 22.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/13/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator has concluded the plug and abandonment operations on the subject well on 9/13/2011. This well has been plugged and abandoned in order to expand and drill the NBU 922-36K pad wells. Please see the attached chronological well history for details of the operation.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 9/16/2011	

US ROCKIES REGION
Operation Summary Report

Well: CIGE 222				Spud Date: 3/4/1998				
Project: UTAH-UINTAH			Site: NBU 922-36K PAD			Rig Name No: Rig #18/18		
Event: ABANDONMENT			Start Date: 9/8/2011		End Date: 9/13/2011			
Active Datum: RKB @0.00ft (above Mean Sea Level)				UWI: CIGE 222				
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
9/8/2011	7:00 - 17:00	10.00	ABAND					PREJOB SAFETY MEETING, RIG BROKE DOWN , MOVE REST OF EQUIPMENT WHILE WAITING ON MECHANIC, FIX RIG, MOVE RIG TO MOUNTIAN FUEL, SDFN
9/9/2011	7:00 - 17:00	10.00	ABAND					PREJOB SAFETY MEETING. MIRU. BLOW DOWN WELL, KILL WELL WITH 50 BBLS BRINE. NDWH, NUBOP. RU SCAN TECH. TOH & SCAN TUBING. RD SCAN TECH. TIH W/ BIT TO 5550'. SDFN.
9/10/2011	7:00 - 17:00	10.00	ABAND					PREJOB SAFETY MEETING. BLOW DOWN WELL, KILL WELL WITH 40 BBLS BRINE WATER. TOH, TIH W/ CIBP AND SET @ 5550'. LOAD HOLE W/ 85 BBLS WATER W/ CORROSION INHIBITOR. PRESS TEST, CASING HELD. MIX AND PUMP 10 SX CLASS G CMT, TOH TO 4335'. MIX AND PUMP 20 SX CLASS G CMT, TOH TO 3292'. MIX AND PUMP 20 SX CLASS G CMT, TOH TO 2836'. MIX AND PUMP 20 SX CLASS G CMT, TO H TO 2021'. MIX AND PUMP 20 SX CLASS G CMT, TOH TO 1536'. REV CIRC W/ 30 BBLS. TOH. SDFN.
9/12/2011	7:00 - 17:00	10.00	ABAND					PREJOB SAFETY MEETING, RU WIRE LINE, SHOOT PERFS AT 1510', GOOD RATE INTO PERFS, SHOOT PERFS AT 1235', RD WIRE LINE, TIH WITH CICR AND SET AT 1442', MIX AND PUMP 70SXS CLASS G CEMENT (60SXS UNDER CICR, 10SXS ON TOP), TOH, NO RATE INTO PERFS AT 1235', RU WIRE LINE, SHOOT PERFS AT 300', RD WIRE LINE, TIH TO 1280', MIX AND PUMP 30SXS CLASS G CEMENT WITH CALCIUM CHLORIDE, TOC, WOC, TIH AND TAG CEMENT AT 1075', TOH, BREAK CIRCULATION TO SURFACE. RD, NDBOP, NUWH, MIX AND PUMP 120SXS CLASS G CEMENT DOWN 4.5" (LOST CIRCULATION TO SURFACE AT 80SXS NEVER GOT IT BACK). SIW, WOC, SDFN

US ROCKIES REGION
Operation Summary Report

Well: CIGE 222				Spud Date: 3/4/1998				
Project: UTAH-UINTAH			Site: NBU 922-36K PAD			Rig Name No: Rig #18/18		
Event: ABANDONMENT			Start Date: 9/8/2011		End Date: 9/13/2011			
Active Datum: RKB @0.00ft (above Mean Sea Level)				UWI: CIGE 222				
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
9/13/2011	7:00 - 17:00	10.00	ABAND					<p>PREJOB SAFETY MEETING, PRESSURE TEST SURFACE CASING HELD, DIG OUT WELLHEAD, CUT OFF WELLHEAD, TOP OFF 4.5" CASING WITH 5SXS CLASS G CEMENT, 1" DOWN SURFACE ANNULUS TO 80' (TAG CEMENT) FILL WITH 15SXS CLASS G CEMENT, WELD ON INFO PLATE, BACKFILL, CLEAN UP LOCATION, MOVE RIG OFF.</p> <p>NAD27 39.99078/-109.38995</p> <p>Witness was Dave Hackford DOGM 330 total sxs cement 3325' yellow band 2 3/8" tubing recovered 3260' red band 2 3/8" tubing recovered Lat.= +39.99062 Long.= -109.39053</p>

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES	
8. WELL NAME and NUMBER: CIGE 222	
9. API NUMBER: 43047328690000	
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
COUNTY: UINTAH	
STATE: UTAH	

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL Gas Well	11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6100
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 2000 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 36 Township: 09.0S Range: 22.0E Meridian: S	

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/13/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width:100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests that the final reclamation liabilities be transferred from this well to the following wells on the PAD. The new wells are listed below. Thank you. NBU 922-36K1BS NBU 922-36K1CS NBU 922-36K4BS NBU 922-36K4CS NBU 922-36L4CS

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: April 23, 2014
By:

NAME (PLEASE PRINT) Kay E. Kelly	PHONE NUMBER 720 929 6582	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 4/15/2014	