



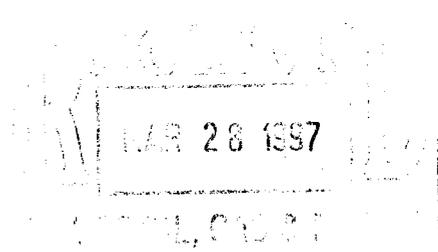
Coastal
The Energy People

March 27, 1997

Applications for Permit to Drill
Natural Buttes Field
Uintah County, Utah

VIA FEDERAL EXPRESS

Mr. Brad Hill
State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801



Dear Mr. Hill:

Enclosed are the Applications for Permit to Drill (APD), the Drilling Programs, and the Surface Use and Operations Plans for the following wells:

CIGE #189-29-9-22	NBU #270
CIGE #219-29-9-22 ✓	NBU #280
CIGE #221-36-9-22	NBU #281
CIGE #222-36-9-22	NBU #282
CIGE #234-25-9-21	NBU #301
CIGE #235-25-9-21	NBU #306
CIGE #236-34-9-21	

Please note that the Surface Use and Operations Plans are subject to change pending completion of the on-sites. On-site inspections for these wells have been scheduled with Dave Hackford, State of Utah--Roosevelt Office, for Thursday and Friday, April 3 and 4, 1997.

If you have any questions concerning the enclosed documents, please contact me at (303) 573-4455.

Sincerely,

Sheila Bremer
Environmental & Safety Analyst

Enclosures

cc: Bureau of Land Management - Vernal District

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303/572-1121

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN		5. Lease Designation and Serial Number: U-01207-ST
1A. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name: N/A
B. Type of Well OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name: Natural Buttes Unit
2. Name of Operator: Coastal Oil & Gas Corporation		8. Farm or Lease Name: CIGE
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		9. Well Number: 219-29-9-22
4. Location of Well (Footages) At surface: 1792' FSL & 1917' FWL At proposed proding zone: 546 584		10. Field and Pool, or Wildcat Natural Buttes Field
14. Distance in miles and direction from nearest town or post office: See Topo Map A		11. Qtr/Qtr, Section, Township, Range, Meridian: NESW Section 29-T9S-R22E
15. Distance to nearest property or lease line (feet): 1792'	16. Number of acres in lease: 400	17. Number of acres assigned to this well: N/A
18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): See Topo Map C	19. Proposed Depth: 6300'	20. Rotary or cable tools: Rotary
21. Elevations (show whether DR, RT, GR, etc.): Ungraded GR - 4955'		22. Approximate date work will start: Upon Approval

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached				
Drilling Program				

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

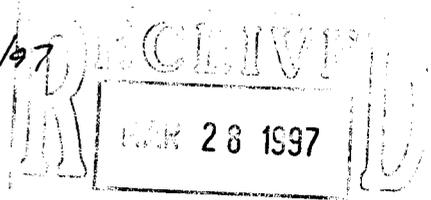
Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by Coastal's Bond #102103.

24. Name & Signature: *Sheila Bremer* Title: Environmental & Safety Analyst Date: 3/27/97

(This space for State use only)

API Number Assigned: 43-047-32864

Approval: *John R. Bay* 4/24/97
Petroleum Engineer



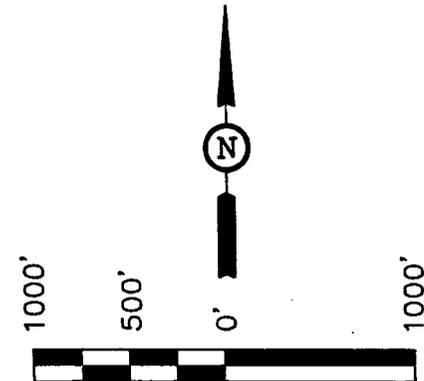
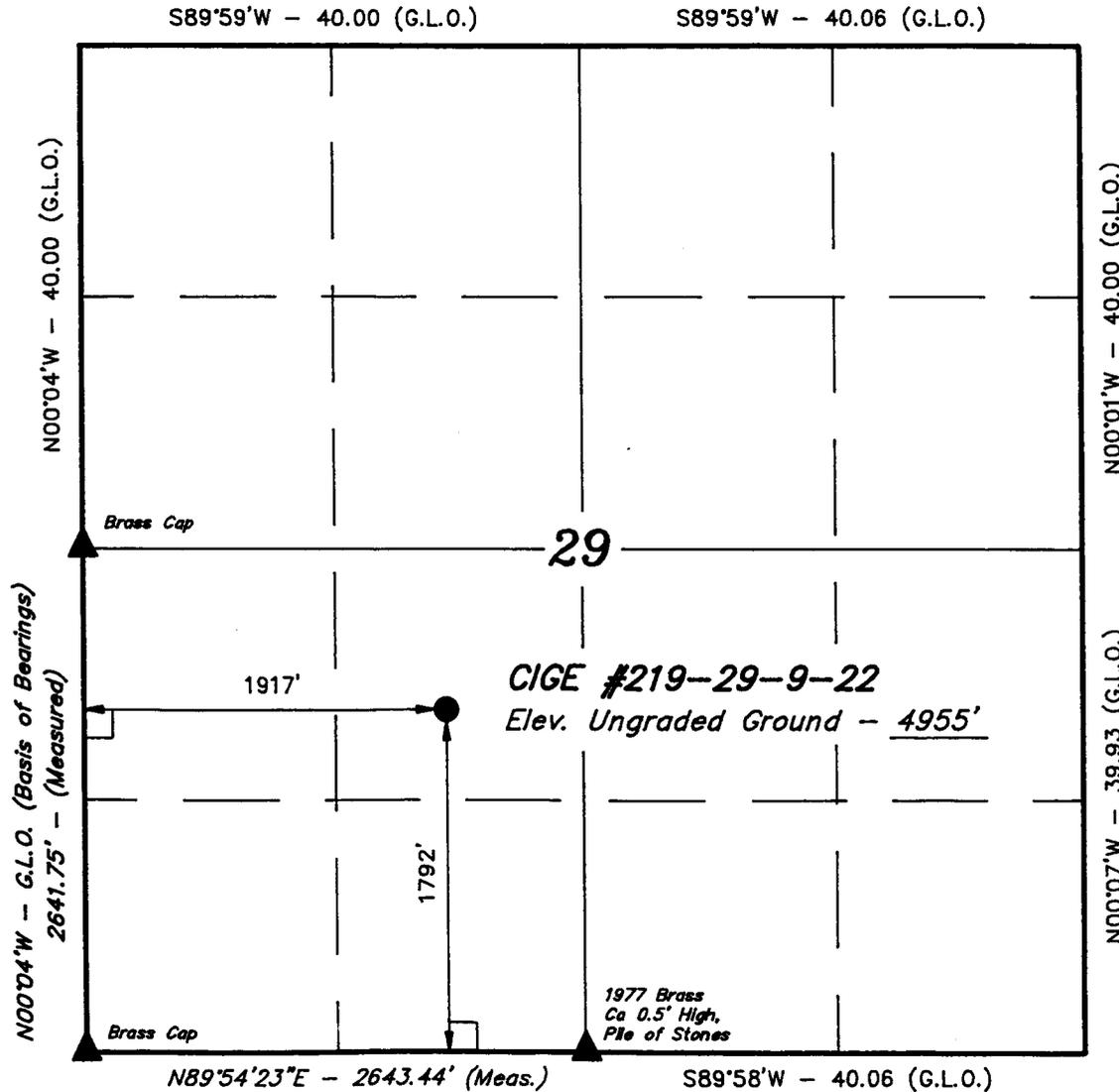
T9S, R22E, S.L.B.&M.

COASTAL OIL & GAS CORP.

Well location, CIGE #219-29-9-22, located as shown in the NE 1/4 SW 1/4 of Section 29, T9S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

TWO WATERS TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 181319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 2-6-97	DATE DRAWN: 3-1-97
PARTY B.B. D.R. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE COASTAL OIL & GAS CORP.	

**CIGE #219-29-9-22
1792' FSL & 1917' FWL
NE/SW, SECTION 29-T9S-R22E
UINTAH COUNTY, UTAH**

**COASTAL OIL & GAS CORPORATION
DRILLING PROGRAM**

The proposed wellsite is on **State of Utah surface/State of Utah minerals**.

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Duchesne River/Uinta	Surface
Green River	1,435'
Wasatch	4,635'
Total Depth	6,300'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	1,435'
Oil	Wasatch	4,635'
Gas	Wasatch	4,635'
Water	N/A	
Other Minerals	N/A	

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. Oil and gas shows will be tested to determine commercial potential.

3. **Pressure Control Equipment:** (Schematic Attached)

- a. The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11" drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.
- b. The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.
- c. Testing: The hydril will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 2,000 psi.

4. **Proposed Casing and Cementing Program:**

a. The proposed Casing Program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt/ft</u>	<u>Grade</u>	<u>Type</u>
Surface	0-250'	11"/12¼"	8⅝"	24#	K-55	ST&C
Production	0-TD	7⅞"	4½"	11.6#	K-55	LT&C

The surface casing will be tested to 1,500 psi prior to drilling out.

Casing design is subject to revision based on geologic conditions encountered.

b. The Cement Program will be as follows:

<u>Surface</u>	<u>Fill</u>	<u>Type & Amount</u>
0-250'	250'	Approximately 165 sx Class "G" + 2% CaCl ₂ , 15.6 ppg, 1.19 CF/sx.
<u>Production</u>	<u>Type & Amount</u>	
500' above productive interval to surface	Lead: Extended, Lite, or Hi-Fill cement + additives, 11 or 12 ppg, 2.69 CF/sx.	
TD to 500' above productive interval	Tail: Extended Class "G" or 50:50 Poz + additives, 14 ppg; or RFC, 14.0-14.5 ppg, 1.57 CF/sx	

For production casing, actual cement volumes will be determined from the caliper log, plus 15% excess.

For surface casing, waiting on cement time will be adequate to achieve 500 psi compressive strength at the shoe prior to drilling out.

5. **Drilling Fluids Program:**

<u>Interval</u>	<u>Type</u>	<u>Mud Wt.</u>
0-TD'	Air/Air Mist/Aerated Water/Water (As hole conditions warrant.) Displace hole to 10 ppg brine mud prior to logging.	8.4 ppg or less

No chromate additives will be used in the mud system without prior approval to ensure adequate protection of fresh water aquifers.

6. Evaluation Program:**a. Logging Program:**

DLL/SP/GR:	Base of surface casing to TD
GR/Neutron Density:	2500' to TD

Drill Stem Tests:	None anticipated.
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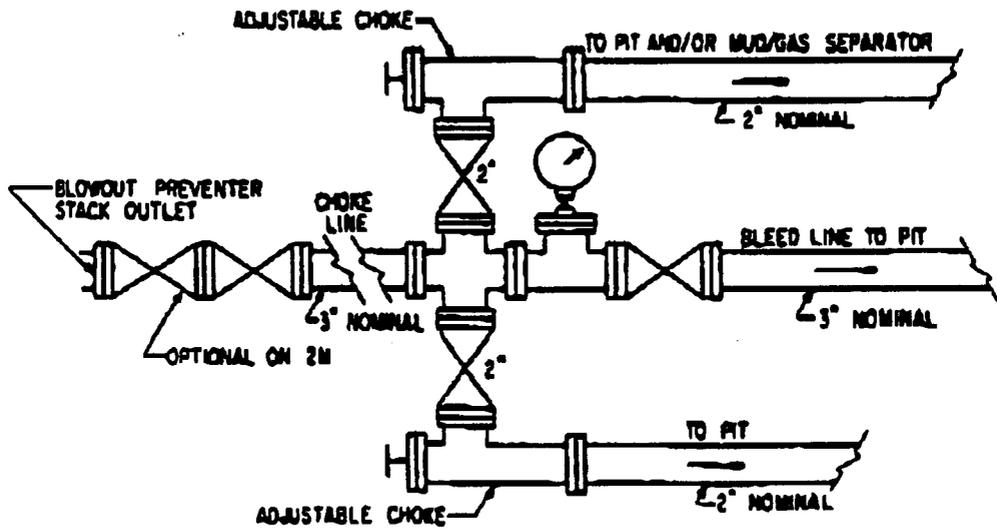
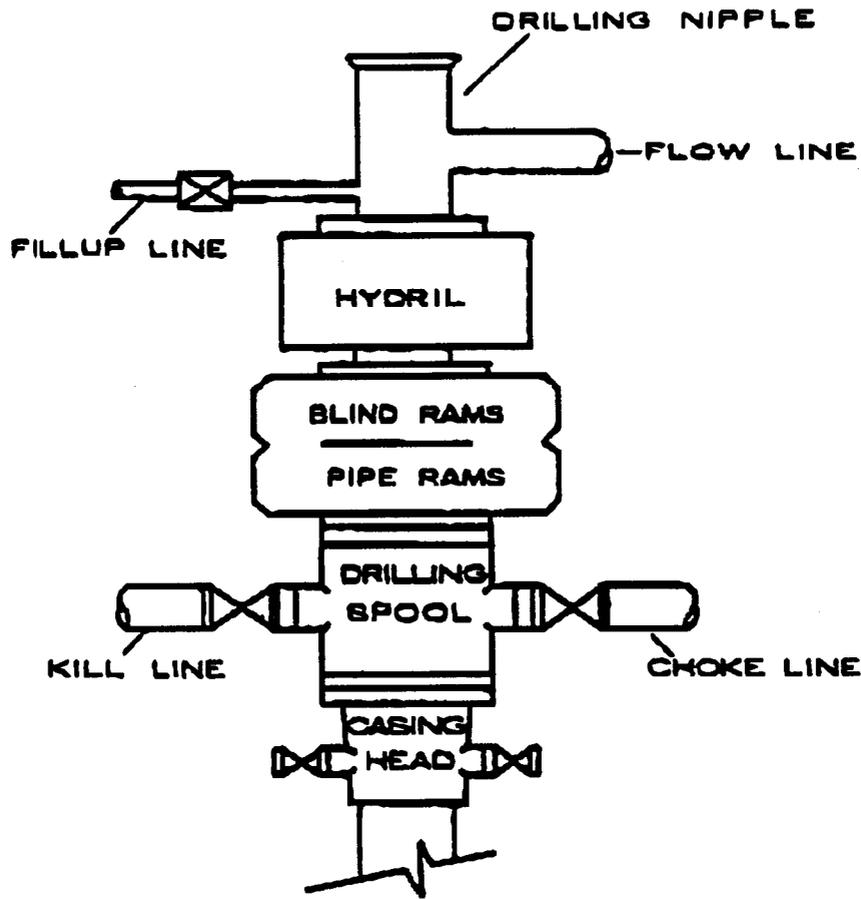
The Evaluation Program may change at the discretion of the well site geologist.

- b. No drill stem tests, stimulation, or frac treatment has been formulated for this well at this time; however, the drill site, as approved, will be of sufficient size to accommodate all completion activities.

7. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure approximately equals 2,520 psi (calculated at 0.4 psi/foot) and maximum anticipated surface pressure equals approximately 1,134 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

3,000 psi
BOP STACK



**CIGE #219-29-9-22
1792' FSL & 1917' FWL
NE/SW, SECTION 29-T9S-R22E
UINTAH COUNTY, UTAH**

COASTAL OIL & GAS CORPORATION
MULTI-POINT SURFACE USE & OPERATIONS PLAN

This Surface Use and Operations Plan is subject to change pending completion of the on-site inspection.

1. **Existing Roads:**

The proposed well site is southwest of Vernal, Utah. Refer to Topo Maps A and B for location of access roads.

Improvements to existing access roads shall be determined at the on-site inspection.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

Approximately 0.1 miles of new access will be required. The new access road will be crowned, ditched, and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet, *unless modified at the on-site inspection*. Appropriate water control will be installed to control erosion.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities shall be determined at the on-site.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C for the location of existing wells within a one mile radius of the proposed location.

4. **Location of Existing and Proposed Facilities:**

The following guidelines will apply if the well is productive.

- a. A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). These dikes will be constructed of

compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

- b. All permanent (on site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Desert Brown, Munsell standard color number 10 YR 6/3.

- c. Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.
- d. The proposed pipeline will leave the well pad in a easterly direction for an approximate distance of 1200' to tie into an existing pipeline. Please see Topo Map D.

5. **Location and Type of Water Supply:**

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Section 32-T4S-R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. **Methods of Handling Waste Materials:**

- a. Drill cuttings will be contained and buried in the reserve pit.
- b. Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.
- c. The reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids. *The need for a reserve pit liner will be determined at the on-site inspection.*

If a synthetic reinforced liner is used, it will be a minimum of 10 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

- d. Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.
- e. A chemical porta-toilet will be furnished with the drilling rig.
- f. Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.
- g. All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

- h. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

8. **Ancillary Facilities:**

- a. The NBU #98V, SWSW Section 34-T9S-R21E, will be used as a staging area for equipment and supplies in the current drilling program. There will be no land disturbance associated with this facility. This will be a temporary facility used during the current drilling program. An 18" berm will surround the entire location. The following will be kept on location:

- 3 - Cement Silos - 1,033 CF each
- 2 - Sand Bins - 2,500 CF each
- 2 - KCL Tanks - 400 bbls each w/3% KCL
- 2 - Acid Tanks - 5,000 gals each w/15% HCL Acid

On March 21, 1997, Ron Firth approved the NBU #98V staging area sundry.

- b. The NBU #25, SWNE Section 3-T10S-R21E, will be used as a camp by drilling personnel during the current drilling program. Sewer facilities installed during Coastal's 1992 drilling program are still in existence and will be used for the same purpose. Skid mounted rig trailers (4-5) will be set up. A generator and 400 bbl water tank will also be installed. This will be a temporary facility used during the current drilling program. No foundations will be built. This camp has been approved by the Bureau of Land Management.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually with these facilities. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored, transported, or disposed of in association with these facilities.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). *This section is subject to modification as a result of the on-site inspection.*

See the attached diagram to describe rig orientation, parking areas, and access roads.

- a. The reserve pit will be located on the southeast side of the location.
- b. The stockpiled topsoil (first six inches) will be stored on the east side of the location. All brush removed from the well pad during construction will be stockpiled with the topsoil.
- c. The flare pit will be located on the south side of the location, downwind from the prevailing wind direction.
- d. Access will be from the west.
- e. All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched using a stretching device before it is attached to corner posts.

- f. The reserve pit fencing will be on two sides during drilling operations, and on four sides when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

- a. Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a synthetic, nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion, weather permitting. This will be completed by backfilling and crowning the pit to prevent water from standing.

b. **Dry Hole/Abandoned Location:**

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. **Surface Ownership:**

a. **Access Roads - The proposed access road is located on lands owned by:**

- State of Utah
Trust Lands Administration

b. **Well Pad - The well is located on land owned by:**

- State of Utah
Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, Utah 84102-2818

12. **Other Information:**

a. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice to Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

b. The Operator will control noxious weeds along right-of-ways for roads, pipelines, well sites, or other applicable facilities.

- c. A Class III archeological survey was conducted by Metcalf Archaeological Consultants, Inc. A copy of this report is being sent directly to Kenneth Wintch, Utah School Trust Lands, and James Dykman, Utah Preservation Office.

13. **Lessee's or Operators's Representative and Certification:**

Sheila Bremer
Environmental & Safety Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4455

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Coastal Tower
Houston, TX 77046
(713) 877-7044

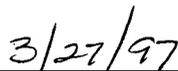
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Sheila Bremer

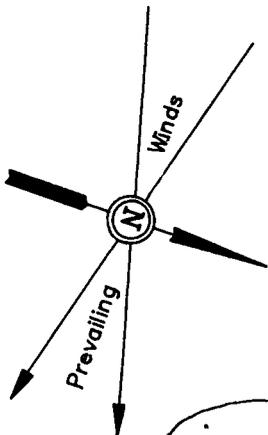


Date

COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

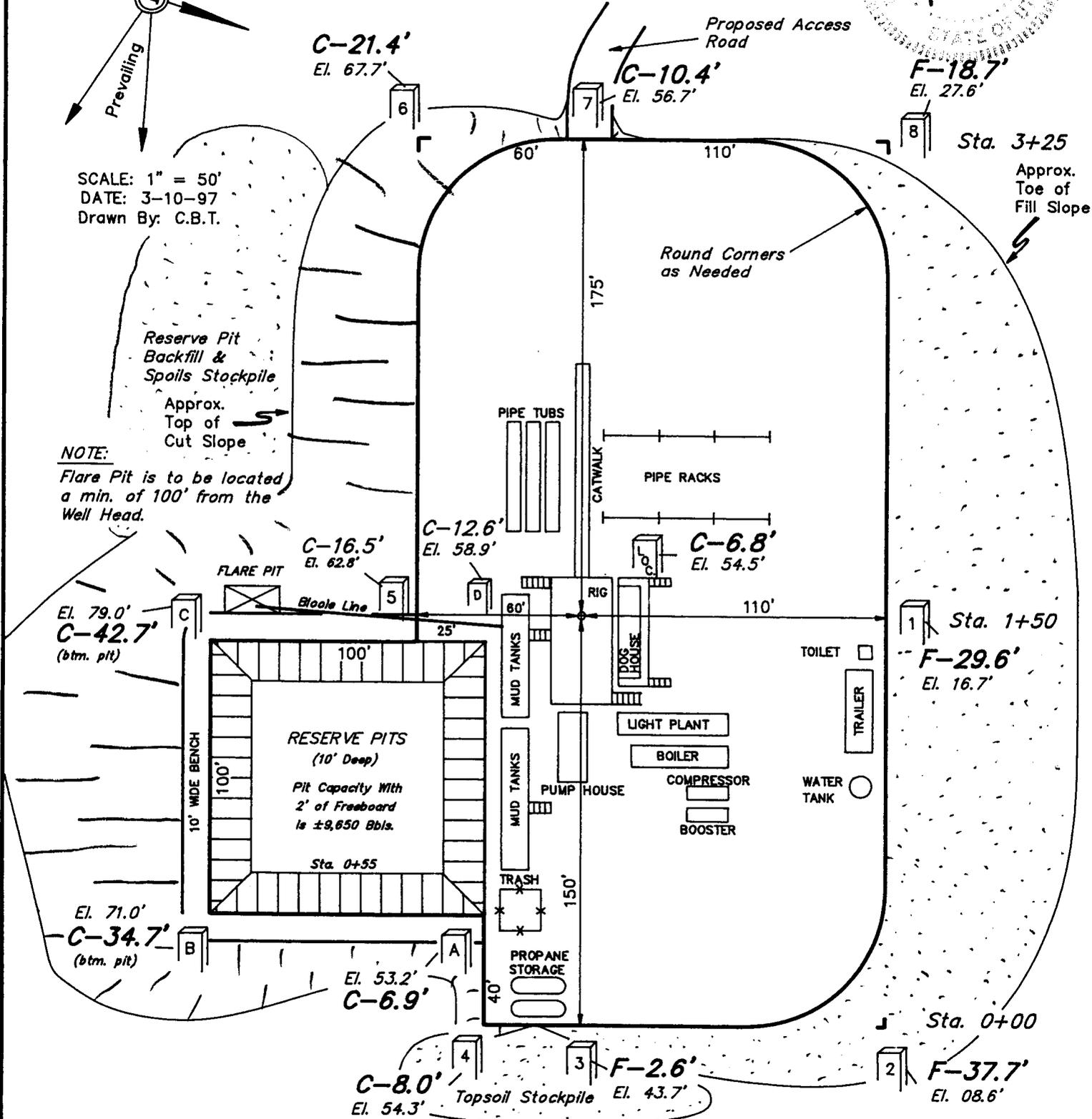
CIGE #219-29-9-22
SECTION 29, T9S, R22E, S.L.B.&M.
1792' FSL 1917' FWL



SCALE: 1" = 50'
DATE: 3-10-97
Drawn By: C.B.T.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

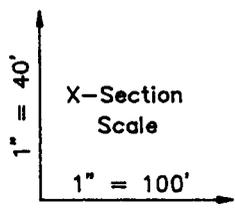
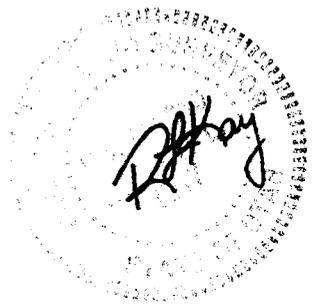
Elev. Ungraded Ground At Loc. Stake = **4954.5'**

FINISHED GRADE ELEV. AT LOC. STAKE = **4946.3'**

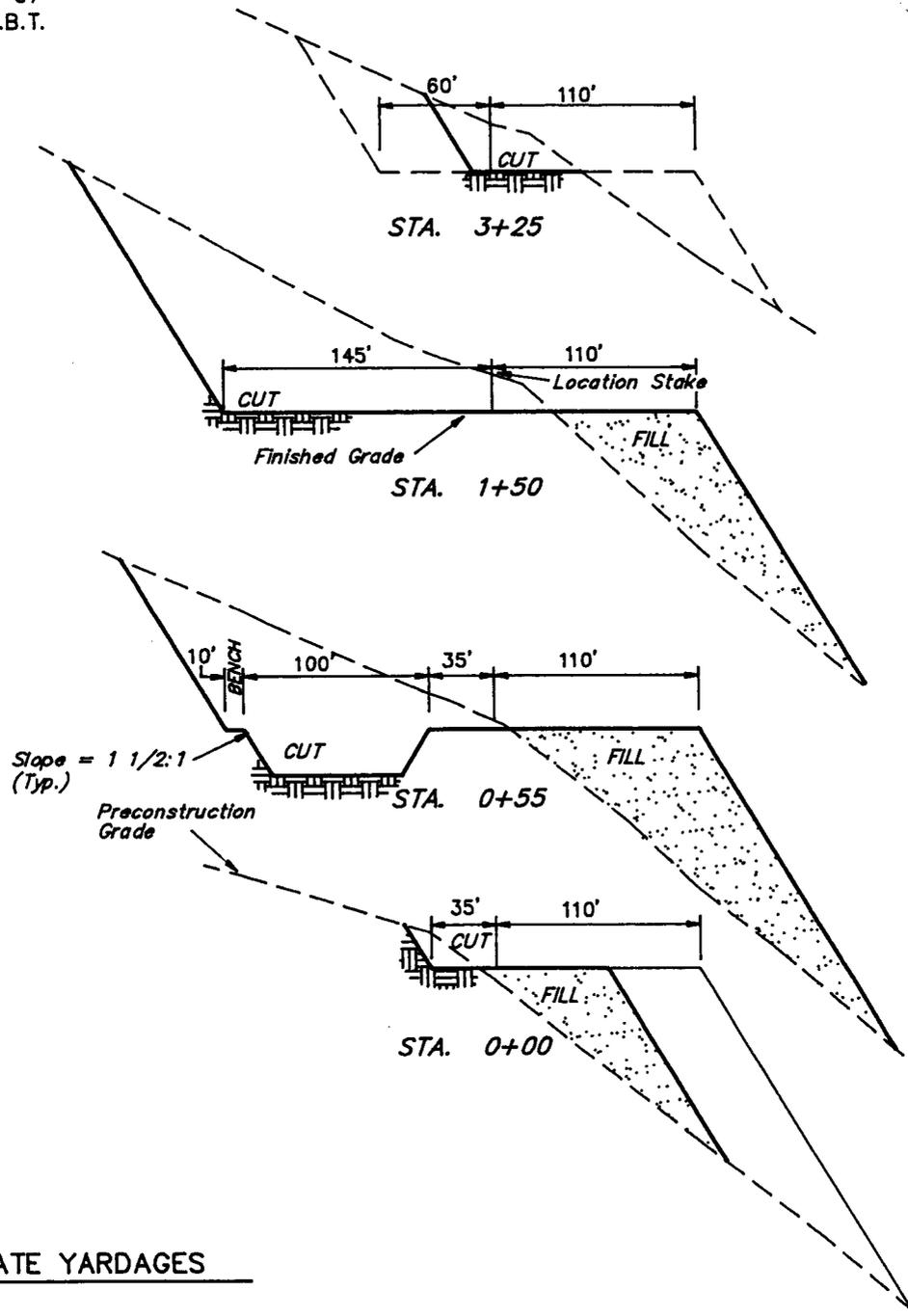
FIGURE #1

COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR
 CIGE #219-29-9-22
 SECTION 29, T9S, R22E, S.L.B.&M.
 1792' FSL 1917' FWL



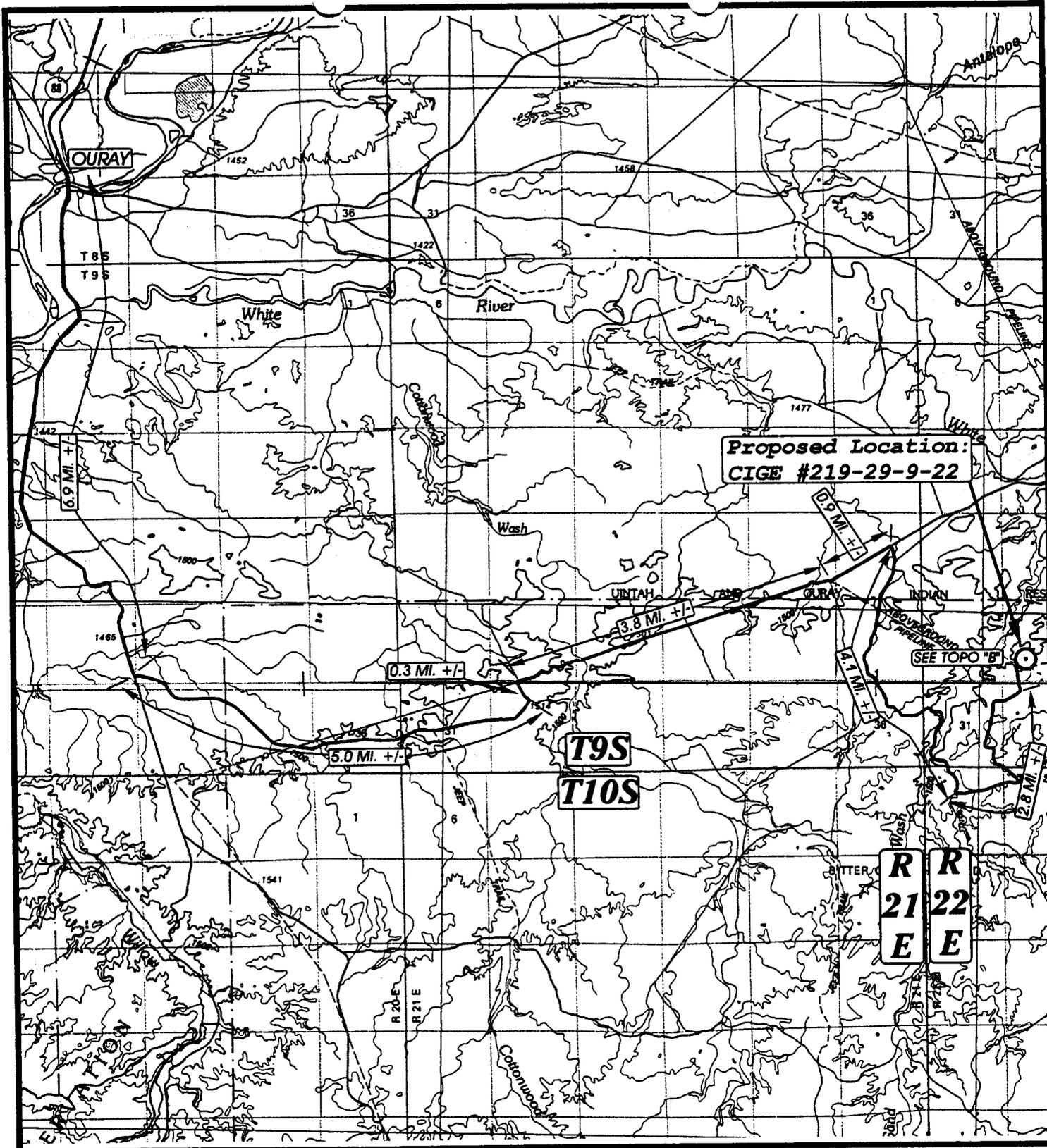
DATE: 3-10-97
 Drawn By: C.B.T.



APPROXIMATE YARDAGES

CUT			
(6") Topsoil Stripping	=	1,140 Cu. Yds.	
Remaining Location	=	28,340 Cu. Yds.	
TOTAL CUT	=	29,480 CU.YDS.	
FILL	=	25,650 CU.YDS.	
			EXCESS MATERIAL AFTER 5% COMPACTION
			= 2,480 Cu. Yds.
			Topsoil & Pit Backfill (1/2 Pit Vol.)
			= 2,480 Cu. Yds.
			EXCESS UNBALANCE (After Rehabilitation)
			= 0 Cu. Yds.

FIGURE #2



**Proposed Location:
CIGE #219-29-9-22**

**T9S
T10S**

**R
21
E** **R
22
E**

UELS

**TOPOGRAPHIC
MAP "A"**

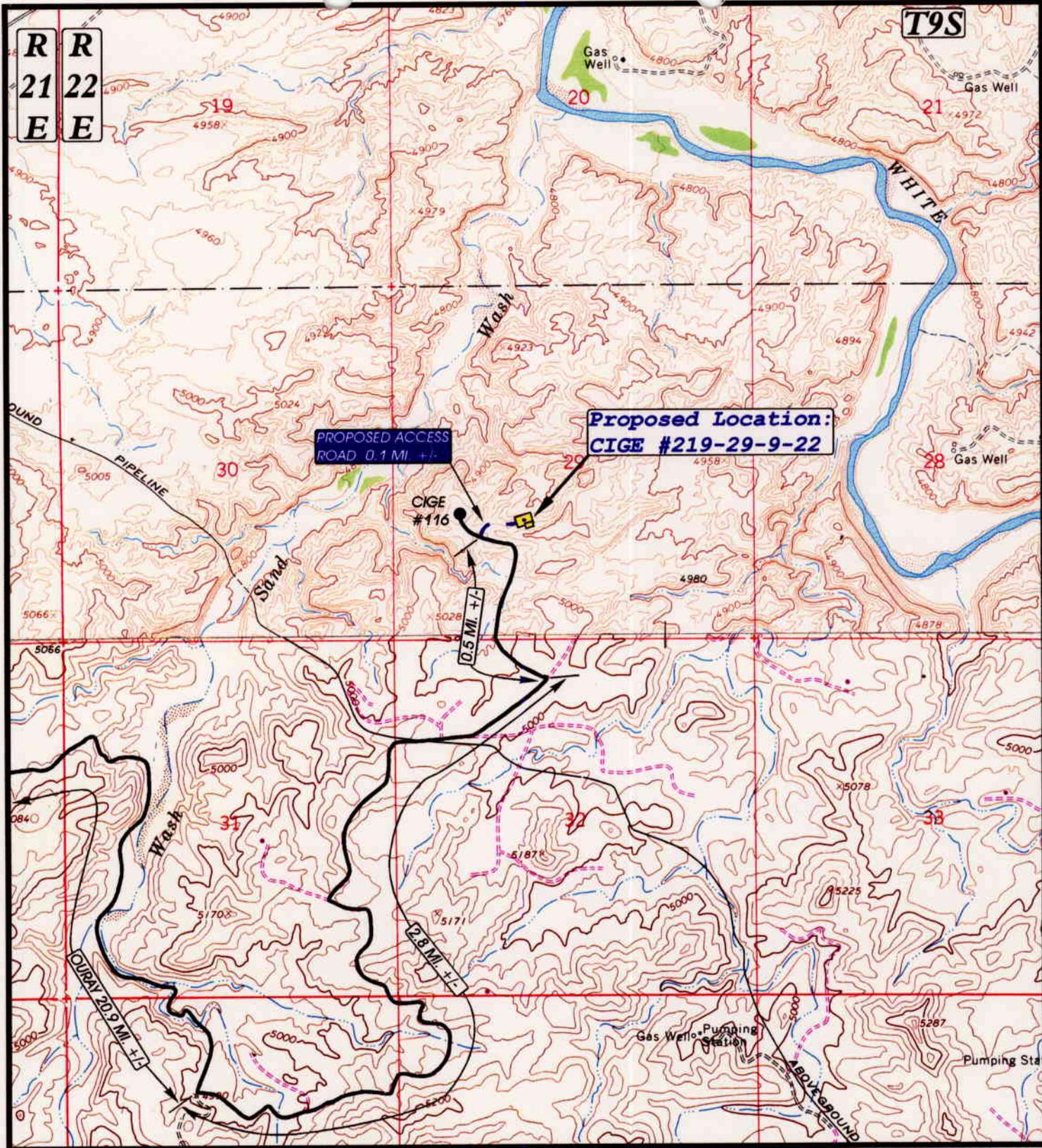
**DATE: 3-11-97
Drawn by: J.L.G.**



COASTAL OIL & GAS CORP.

**CIGE #219-29-9-22
SECTION 29, T9S, R22E, S.L.B.&M.
1792' FSL 1917' FWL**

**UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017**



R
21
E

R
22
E

T9S

**Proposed Location:
CIGE #219-29-9-22**

**PROPOSED ACCESS
ROAD 0.1 MI +/-**

CIGE
#116

0.5 MI +/-

2.8 MI +/-

CURRY 20.9 MI +/-

UELS

**TOPOGRAPHIC
MAP "B"**

DATE: 3-11-97
Drawn by: J.L.G.



SCALE: 1" = 2000'

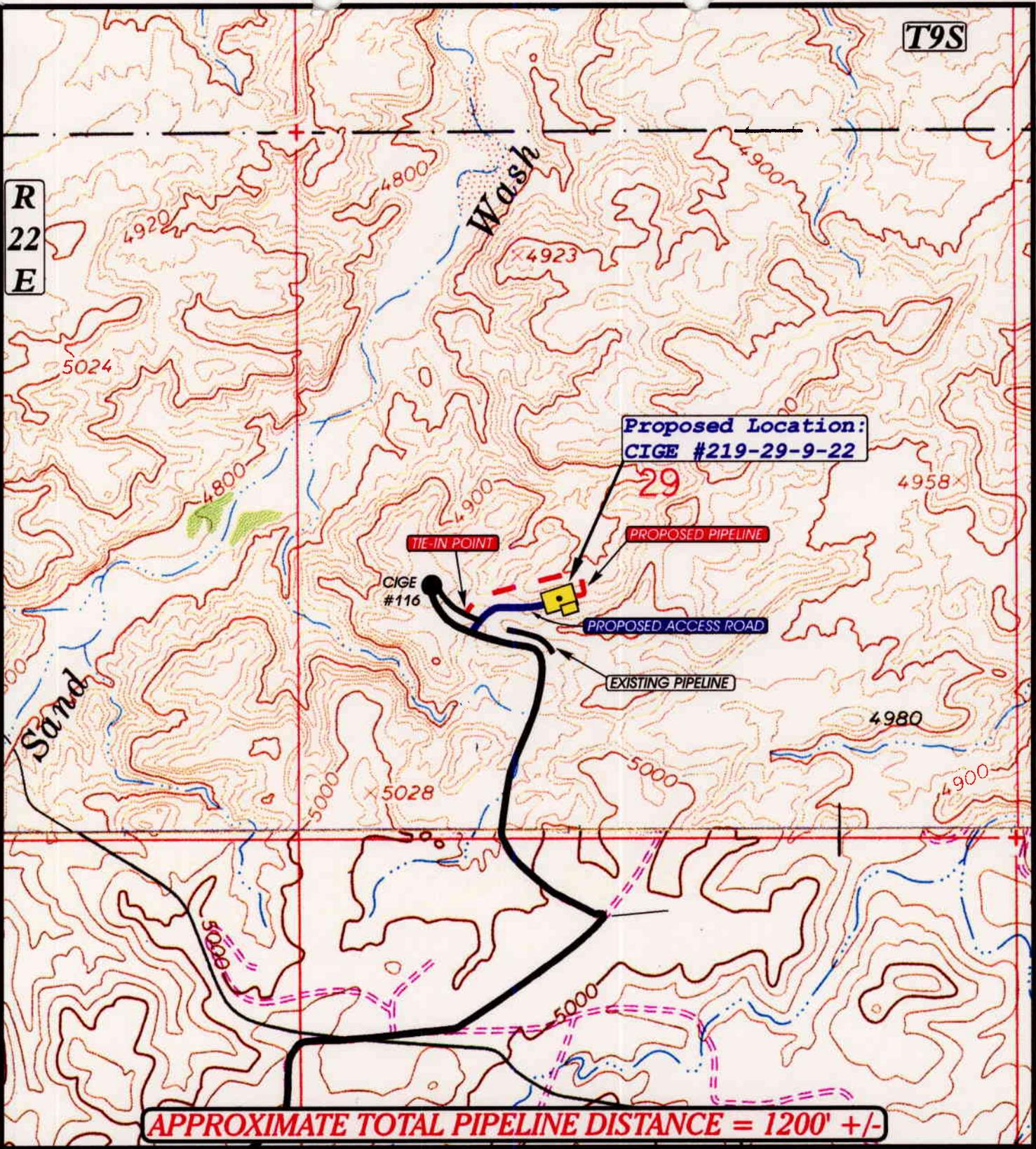
COASTAL OIL & GAS CORP.

**CIGE #219-29-9-22
SECTION 29, T9S, R22E, S.L.B.&M.
1792' FSL 1917' FWL**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

T9S

R
22
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 1200' +/-

UEIS

**TOPOGRAPHIC
MAP "D"**

- — — Existing Pipeline
- - - Proposed Pipeline



SCALE: 1" = 1000

COASTAL OIL & GAS CORP.

**CIGE #219-29-9-22
SECTION 29, T9S, R22E, S.L.B.&M.**

DATE: 3-11-97
Drawn by: J.L.G.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/28/97

API NO. ASSIGNED: 43-047-32864

WELL NAME: CIGE 219-29-9-22
 OPERATOR: COASTAL OIL & GAS CORP (N0230)

PROPOSED LOCATION:
 NESW 29 - T09S - R22E
 SURFACE: 1792-FSL-1917-FWL
 BOTTOM: 1792-FSL-1917-FWL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering	<i>SRB</i>	<i>4/24/97</i>
Geology		
Surface		

LEASE TYPE: STA
 LEASE NUMBER: U - 01207 - ST

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal State Fee
 (Number 102103)

Potash (Y/N)

Oil shale (Y/N)

Water permit
 (Number 43-8496)

RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: NATURAL BUTTES

R649-3-2. General.

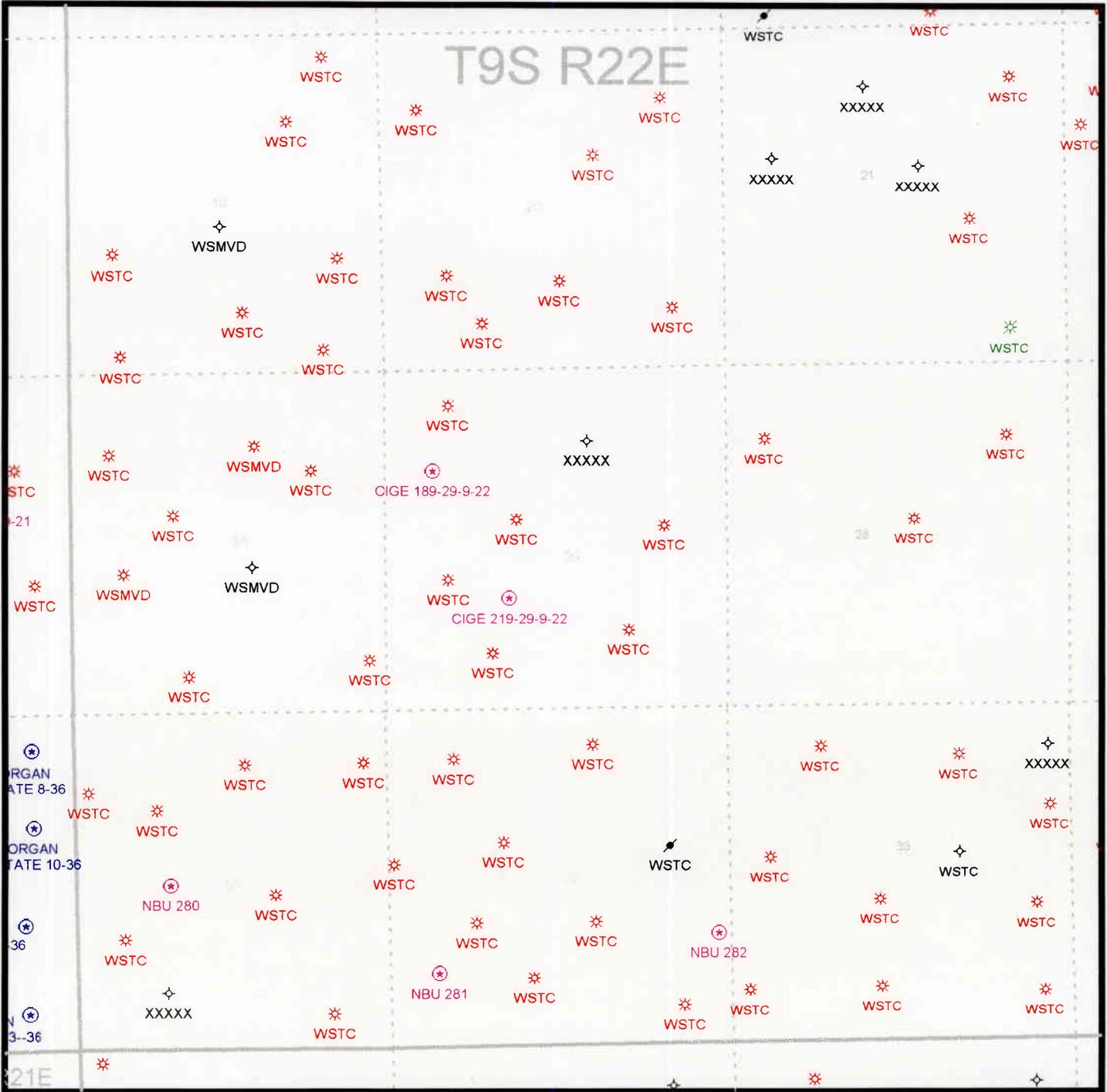
R649-3-3. Exception.

Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: Casing design OK, cement program OK

STIPULATIONS: 1- Statement of basis

OPERATOR: COASTAL (N0230)
FIELD: NATURAL BUTTES (630)
SEC, TWP, RNG: 29,31,32, T9S. R22E
COUNTY: UINTAH
UAC: R649-2-3 NATURAL BUTTES



PREPARED:
DATE:1-APR-97

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: COASTAL OIL & GAS CORP.

WELL NAME & NUMBER: CIGE 219-29-9-22

API NUMBER: 43-047-32864

LEASE: U-01207-ST FIELD/UNIT: NATURAL BUTTES FIELD.

LOCATION: 1/4, 1/4 NE/SW Sec: 29 TWP: 9S RNG: 22E 1792' FSL 1917' FWL

LEGAL WELL SITING: ' F SEC. LINE; F 1/4, 1/4 LINE; F ANOTHER WELL.

GPS COORD (UTM) 12630901E 4429178N

SURFACE OWNER: STATE OF UTAH

PARTICIPANTS

PAUL BRESHEARS, SHIELA BREMER (COGC), ROBERT KAY (UELS), HARLEY

JACKSON (JACKSON CONST.), BRENT STUBBS, JOHN FAUSETT, JIM JUSTICE

(DIRT CONTRACTORS), DAVID HACKFORD (DOGM).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS IN AN AREA OF RUGGED AND DISSECTED RIDGES, BENCHES AND DEEPLY
INCISED DRAINAGES RUNNING MOSTLY NORTHERLY.

SURFACE USE PLAN

CURRENT SURFACE USE: LIVESTOCK AND WILDLIFE GRAZING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 325' X 245.

ACCESS ROAD WILL BE 0.1 MILES.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP
FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: _____

ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER

DRILLING WELL. PIPELINE WILL COME FROM THE CIGE #116.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE
BORROWED FROM THIS SITE DURING CONSTRUCTION AND IS NATIVE.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT
WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO
STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE
HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH
BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: GREASEWOOD, NATIVE GRASSES, SALTBRUSH, PRICKLY PEAR,
SAGEBRUSH RABBITBRUSH; RABBIT, PRONGHORN, RODENTS, COYOTES, BIRDS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY

SURFACE FORMATION & CHARACTERISTICS: UINTA FORMATION.

EROSION/SEDIMENTATION/STABILITY: MINOR EROSION, MINOR SEDIMENTATION,
NO STABILITY PROBLEMS ANTICIPATED.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 100' BY 100' AND 10' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): NO LINER WILL BE
REQUIRED.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER STATE OF UTAH, TRUST LANDS.

SURFACE AGREEMENT: STATE OF UTAH, TRUST LANDS.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE WAS INSPECTED BY METCALF
ARCHAEOLOGICAL CONSULTANTS, INC. A REPORT OF THIS INVESTIGATION WILL BE
PLACED ON FILE.

OTHER OBSERVATIONS/COMMENTS

INVESTIGATION WAS DONE ON A COLD WINDY DAY WITH SLIGHT SNOW COVER.

ATTACHMENTS:

PHOTOS OF PROPOSED SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

4/3/97 1:30 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score (Level II Sensitivity)		<u>15</u>

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: COASTAL OIL & GAS CORP.

Name & Number: CIGE 219-29-9-22

API Number: 43-047- 32864

Location: 1/4,1/4 NE/SW Sec. 29 T. 9S R. 22E

Geology/Ground Water:

The base of moderately saline water is at a depth of between 2000 feet to 3000 feet. High quality aquifers are generally not present in this area. If water zones are encountered they are discontinuous, yields are low and they are not subject to direct recharge. The proposed casing and cement program will adequately isolate and protect any water zones should they be encountered.

Reviewer: D. Jarvis

Date: 4-18-97

Surface:

The pre-site investigation of the surface was performed by field personnel on 4/3/97. All applicable surface management agencies and landowners have been notified and their concerns accommodated where reasonable and possible. This location will have a graded elevation of 4946.3'.

Reviewer: DAVID W. HACKFORD

Date: 4/7/97

Conditions of Approval/Application for Permit to Drill:

RESERVE PIT SHALL BE CONSTRUCTED SOUTHEAST OF WELL BORE.

4/24/97
SPB

APD Evaluation

Natural BitHos Unit # 234-25-9-21
(and other NBU APD's for March '97.)

I. Casing design

A. Production string

4 1/2", 11.6#, K-55, LTC set @ TD = 7000'

$$\begin{aligned} \text{Antic. mud wt.} &= 8.4 \text{ ppg} \Rightarrow \text{BHP} = (0.052)(8.4)(7000) \\ &= \underline{\underline{3058 \text{ psi}}} \end{aligned}$$

Max. antic. BHP = 2800 psi

Burst str. of casing = 5350 psi

$$\text{Burst SF} = \frac{5350}{3058} = \underline{\underline{1.75}} \checkmark$$

Collapse str. of casing = 4960 psi

$$\text{Collapse SF} = \frac{4960}{3058} = \underline{\underline{1.62}} \checkmark$$

Wt. of casing = (7000)(11.6) = 81,200 #

Tt. str. of casing = 180,000 #

$$\text{Tension SF} = \frac{180,000}{81,200} = \underline{\underline{2.22}} \checkmark$$

II. Cement program

A. Lead stage: 2.69 CF/sk., 4215' - surface

Vol. bet. 4 1/2" casing & 7 7/8" hole = 0.2278 CF/ft.

$$\begin{aligned} \text{Vol. of cement} &= \frac{(4215)(0.2278)(2)}{2.69} \\ \text{(100% excess vol.)} & \end{aligned}$$

$$= \underline{\underline{714 \text{ sk}}}$$

B. Tail stage: 1.57 CF/sk., 7000' - 4215'

$$\begin{aligned} \text{Vol. of cement} &= \frac{(7000-4215)(0.2278)(2)}{1.57} \\ \text{(100% excess vol.)} & \end{aligned}$$

$$= \underline{\underline{808 \text{ sk}}}$$

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 24, 1997

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

Re: CIGE 219-29-9-22 Well, 1792' FSL, 1917' FWL, NE SW, Sec. 29,
T. 9 S., R. 22 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32864.

Sincerely,

A handwritten signature in cursive script that reads "Lowell P. Braxton".

Lowell P. Braxton
Deputy Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation
Well Name & Number: CIGE 219-29-9-22
API Number: 43-047-32864
Lease: U-01207-ST
Location: NE SW Sec. 29 T. 9 S. R. 22 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated April 18, 1997 (copy attached).

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN		5. Lease Designation and Serial Number: U-01207-ST	
1A. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name: N/A	
B. Type of Well OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name: Natural Buttes Unit	
2. Name of Operator: Coastal Oil & Gas Corporation		8. Farm or Lease Name: CIGC	
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		9. Well Number: 219-29-9-22	
4. Location of Well (Footages) At surface: 1792' FSL & 1917' FWL At proposed proding zone: _____		10. Field and Pool, or Wildcat Natural Buttes Field	
14. Distance in miles and direction from nearest town or post office: See Topo Map A		11. Qtr/Qtr, Section, Township, Range, Meridian: NESW Section 29-T9S-R22E	
15. Distance to nearest property or lease line (feet): 1792'	16. Number of acres in lease: 400	17. Number of acres assigned to this well: N/A	
18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): See Topo Map C	19. Proposed Depth: 6300'	20. Rotary or cable tools: Rotary	
21. Elevations (show whether DR, RT, GR, etc.): Ungraded GR - 4955'		22. Approximate date work will start: Upon Approval	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached				
Drilling Program				

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per State of Utah requirements.

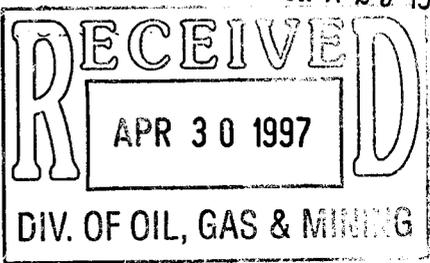
See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by Coastal's Bond #102103.

24. Name & Signature: *Sheila Bremer* Title: Environmental & Safety Analyst Date: 3/27/97

(This space for State use only)
API Number Assigned 43-047-32864

Approval: _____
APR 29 1997



DOG-M (1193) (17050-700)-203

(See instructions on Reverse Side)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number

U-01207-ST

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Natural Buttes Unit

8. Well Name and Number:

CIGE 219-29-9-22

9. API Well Number:

43-047-32864

10. Field and Pool, or Wildcat

Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 1792' FSL & 1917' FWL

County: Uintah

QQ,Sec., T., R., M.: NE SW Section 29, T9S-R22E

State: Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Change TD
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

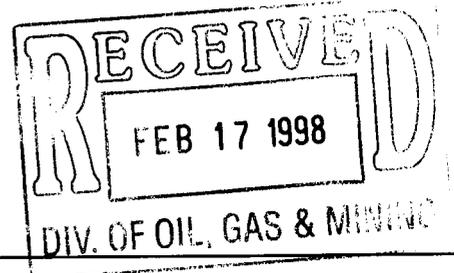
Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests permission to deepen the referenced well from the total depth submitted in the APD, to 8000' in order to drill to the Wasatch/Mesaverde. Casing and cement is addressed in the Natural Buttes Standard Operating Procedure. Top of Mesaverde is 7025'.



13. Name & Signature Sheila Bremer

Title Environmental & Safety Analyst

Date 2/12/98

(This space for State use only)

APPROVED BY THE CHIEF OF UTAH DIVISION OF OIL, GAS, AND MINING

John R. Dyer
DATE 2/20/98

ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation

OPERATOR ACCT. NO. N 0230

ADDRESS P.O. Box 749

Denver, CO 80201-0749

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02900	43-047-32864	CIGE #219-29-9-22	NE SW	29	9S	22E	Uintah	3/25/98	3/25/98
WELL 1 COMMENTS: (A-CIGE) <i>Entity added 4-2-98. (Nat'l Builtes Unit - WSMVD P.A.)</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Sheila Bremer
 Signature Sheila Bremer
 Title Environmental/Safety Analyst Date 3/30/98
 Phone No. (303) 573-4455

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number

U-01207-ST

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Natural Buttes Unit

8. Well Name and Number:

CIGE 219-29-9-22

9. API Well Number:

43-047-32864

10. Field and Pool, or Wildcat

Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 1792' FSL & 1917' FWL

County: Uintah

QQ,Sec., T., R., M.: NE SW Section 29, T9S-R22E

State: Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Spud Notice |

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/25/98: MIRU Bill Martin Drlg. Spud at 5:00 PM. Drilled 256' of 11" hole & ran 6 jts 8 5/8" 24# J-55 csg w/Howco Shoe, total 251.25.

3/26/98: Cmt w/Halliburton, pumped 20 bbls Gel water ahead of 100 sx P-AG w/2% CaCl2, 1/4 lb/sx Flocele, wt 15.6, yield 1.18. Drop plug & displaced w/13.4 bbls water - Hole full.

Notified Ed Forsman, BLM.

13.

Name & Signature

Sheila Bremer

Title

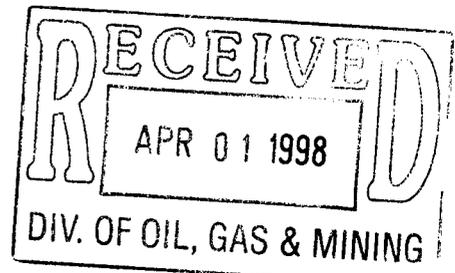
Sheila Bremer

Environmental & Safety Analyst

Date

3/30/98

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
U-01207-ST

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
CIGE 219-29-9-22

9. API Well Number:
43-047-32864

10. Field and Pool, or Wildcat
Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: **1792' FSL & 1917' FWL** County: **Uintah**
QQ,Sec., T., R., M.: **NE SW Section 29, T9S-R22E** State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Construct pipeline</u>	
<input type="checkbox"/> Other _____		Date of work completion <u>March, 1998</u>	
Approximate date work will start _____		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
		* Must be accompanied by a cement verification report.	

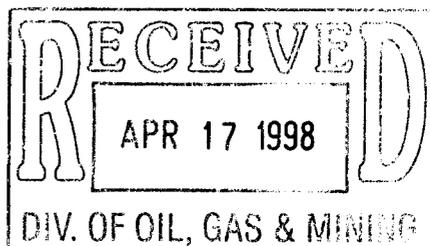
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached map showing the construction of a surface pipeline to service the referenced location. The pipeline was constructed in accordance with the Natural Buttes Standard Operating Procedure. An archaeological survey was conducted, and clearance was recommended. The pipeline was constructed in parallel with two existing pipelines, so no new surface disturbance was created. An alternative to the APD-permitted route was necessary in order to sufficiently produce the well. A copy of the archaeological survey is enclosed.

A copy of this sundry was sent to the Utah State School Lands Trust.

13. Name & Signature Bonnie Carson Title Senior Environmental Analyst Date 4/14/98

(This space for State use only)





M A C
Metcalf Archaeological Consultants, Inc.

March 31, 1998

Ms Bonnie Carson
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749

DENVER DISTRICT - E & S

APR 3 1998

BLC RAD SCP CEL
SAB JRN MDE LPS

Dear Bonnie:

Enclosed please find one copy of the cultural resource inventory report that includes your proposed CIGE #193, CIGE #229, NBU #304, NBU #305, NBU #310, Wonsits 1-32 and Wonsits 2-32 pipeline reroutes and your already constructed pipelines CIGE #219, NBU #245, and NBU #262. These pipeline corridors are located on State and BLM land in Uintah County, Utah. The inventory resulted in two isolated finds (IFs) which are not significant and require no further work. Cultural resource clearance is recommended for all of the above pipelines as staked or already constructed at the time of the inventory. Copies of this report have been forwarded to Kenneth Wintch, James Dykman, and Blaine Phillips.

If you have any questions or concerns, please do not hesitate to call.

Sincerely

John M. Scott
Staff Archaeologist

cc: James Dykman, Utah preservation Office
Kenneth Wintch, Utah State Trust Lands
Blaine Phillips, BLM, Vernal District



**Ten Coastal Well Pad Pipelines for Coastal Oil & Gas Corporation
Class III Cultural Resource Inventory
on State of Utah and BLM Lands, Uintah County, Utah**

Prepared by
Dulaney Barclay

Michael D. Metcalf
Principal Investigator

Prepared for
Coastal Oil & Gas Corporation
Denver, Colorado

Utah State Project #U-98-MM-0152 b,s

March 1998

INTRODUCTION

Ten short well pad pipelines were inspected for cultural resources by Metcalf Archaeological Consultants, Inc. (MAC) for Coastal Oil & Gas Corporation (CIGE #193, CIGE #219, CIGE #229, NBU #245, NBU #262, NBU #304, NBU #305, NBU #310, Wonsits 1-32 State and the Wonsits 2-32 State). The NBU and CIGE locations are in the Natural Buttes area north and south of the White River while the Wonsits State pipelines are on Deadman Bench in the vicinity of Red Wash. All the pipelines are located in Uintah County, Utah (Appendix A).

The pipelines are being constructed as part of a upgrading and expansion of the existing facilities. These proposed aboveground pipelines extend from both unconstructed and existing well pads to existing aboveground pipelines or well pad facilities. The pipeline for the Wonsits #1-32 heads south from the well pad for roughly 2200 feet along the east side of an existing pipeline to the Wonsits 2-32 well pad. The pipeline for the Wonsits #2-32 heads runs south from the well pad along the west side of an improved oil field road at a 5 meter offset for approximately 6700 feet to its tie-in with an existing aboveground pipeline. The proposed NBU #310 pipeline exists the well pad on its east side and runs east for approximately 600 feet to an existing aboveground pipeline trending north-south. The proposed NBU #305 pipeline runs northeasterly for approximately 1000 feet out of the previous inventory block to a tie-in with an existing aboveground pipeline. The proposed pipeline for the CIGE #219 exists the east side of the well pad and runs roughly 500 feet to an existing aboveground pipeline. The proposed NBU #262 pipeline exists the southeast corner of the well pad and runs 1200 feet to a tie-in with an existing aboveground pipeline southeast of the NBU #221 well pad. Much of this pipeline was located in the access road inventory corridor. The proposed pipeline for the NBU #245 exists the north side of the well pad and runs for 650' to an existing east-west trending aboveground pipeline. The NBU #304 pipeline parallels the access road to the well pad for approximately 400 feet to its tie-in with an existing pipeline along the south side of an existing oil field road. The CIGE #229 pipeline runs northeasterly along a previously inventoried corridor out the northeast corner of the previous inventory block. It then parallels the existing CIGE #165 access road on the west side for approximately 1100 feet. The pipeline then crosses the road and continues along the east side of the existing access road for roughly 1500 feet to its tie-in with an existing aboveground pipeline.

Inventory was performed on eight of the ten pipelines as the other two lie within previous inventory areas (CIGE #229 and NBU #304 pipelines). Some had been inadvertently constructed without cultural resource clearance and were inventoried during the current investigation in order to determine if any resources were impacted by the construction (CIGE #219, NBU #245 and NBU #262 pipelines). In addition, cultural resource inventory was undertaken on four new pipelines (CIGE #193, NBU #305, NBU #310, Wonsits #1-32, and Wonsits #2-32 pipelines). Table 1 enumerates the status of the pipelines and the actions taken at each during the current project. Corridors 100 feet wide were inventoried for those pipelines requiring new inventories. A total of approximately 31 acres was inventoried during this investigation. Of this, approximately 10.5 acres was on State of Utah Lands and 20.5 acres was on lands administered

by the Bureau of Land Management. Two isolated finds were recorded during this investigation.

The project was conducted on March 23-26, 1998 by MAC archaeologist John M. Scott. It was carried out under State of Utah Permit #U-97-MM that expires on 2/27/99 and BLM Cultural Use Permit #97UT54945 which expires 5/1/97. All field notes, maps, and photographs are on file at the MAC office in Eagle, Colorado.

Table 1- Project pipelines

Pipeline	Status	Action	Location/7.5' Quad	Acres	Ownership
CIGE #193	new pipeline	new inventory	Section 35, T.9S, R.22E/ Archy Bench	1.8	BLM
CIGE #219	existing pipeline	new inventory	Section 29, T.9S, R.22E/ Red Wash SW	1.1	State
NBU #245	existing pipeline	new inventory	Section 8, T.10S, R.22E/ Archy Bench	1.5	BLM
NBU #262	existing pipeline	new inventory	Section 33 & 34, T.9S, R.21E/Big Pack Mtn. NE	BLM-0.8 State-2.1	BLM (Section 33) State (Section 34)
NBU #304	within previous survey area	no additional work	Section 27, T.9S, R.21E/ Ouray SE	None	State
NBU #305	new pipeline	new inventory	Section 27, T.9S, R.21E/ Ouray SE	2.3	State
NBU #310	new pipeline	new inventory	Section 26, T.9S, R.21E/ Big Pack Mtn. NE	1.4	BLM
Wonsits #1-32	new pipeline	new inventory	Section 32, T.7S, R.22E/Red Wash NE	5.0	State
Wonsits #2-32	new pipeline	new inventory	Section 32, T.7S, R.22E/Red Wash NE	15.0	BLM
CIGE #229	within previous survey area	no additional work	Section 1, T.10S, R.20E/ Big Pack Mtn. NE	None	BLM

STATEMENT OF OBJECTIVES

Following the mandated policies implementing the National Historic Preservation Act (NHPA [Public Law 89-665]), as amended, this project was inventoried to locate any cultural resources within the potential area of effect. Any discovered cultural resources were to be evaluated for eligibility to the National Register of Historic Places (Register). To be eligible for the Register, the resource must retain essential aspects of integrity and meet one or more of the

Criteria for Eligibility (36 CFR §60.4). For archaeological resources, eligibility is typically recommended under Criterion d, on the basis of the information potential of surface artifacts and features, and intact sub-surface cultural deposits. Historical resources may be evaluated under any of the four Criteria on the basis of information potential or significant historic associations.

ENVIRONMENT

This project is located in the dissected uplands surrounding the White River on the southern margins of the Uintah Basin and on top of Deadman Bench. A series of gently sloping benches carved on sandstone bedrock rises to the north toward the Uinta Mountains the bounds the Uintah Basin on the north. The topography is controlled by the differential erosion of nearly flat lying horizontal strata. It is very rugged in more dissected areas adjacent to the White River becoming more gently rolling to the north and south. The erosion and dissection of these gently sloping pediment surfaces has carved low ridges, knobs, and buttes from the underlying sandstone bedrock. The area is drained by the west flowing White River that joins the Green River at Ouray several miles away. A dendritic pattern of intermittent and ephemeral drainages empty into the White River from the north and south.

Local vegetation is predominately shadscale type community consisting of low sagebrush, saltbrush, rabbitbrush, greasewood, mixed forbs, prickly pear, and sparse mixed grasses. Ground surface visibility was good to excellent with an average of 20-30% cover. Thicker vegetation is located in sandy areas (40-50% cover) while rocky outcrops are devoid of vegetation (0% cover). Sediments in the area are generally thin, consisting of predominately of residual materials overlying bedrock. Aeolian and alluvial sand deposits are generally thin and isolated in nature. Aeolian sand deposits are found overlying residual sediments and bedrock on the tops of the benches and on the leeward side of prominent landforms. Alluvial deposits are mainly found in drainage bottoms and on the broad floodplains of the Green and White Rivers. Some localized deeper sand shadow and coppice dune deposits can be found throughout the project area especially on Deadman Bench. Colluvial deposits are found around the bases of steep slopes and on narrow ledges. The local bedrock is Tertiary aged Uinta and Duchesne River formations of sandstone and clay. Quarternary alluvial deposits are found in the modern White and Green River floodplains with outwash gravels and cobbles covering the sloping pediment surfaces (Hintze 1980). Overall, there is limited potential for buried cultural materials but small localized areas have slightly higher potentials.

FILES SEARCH

Files searches were conducted through the Utah Division of State History in Salt Lake City on March 17, 1998 and at the BLM offices in Vernal, Utah on March 24 and 25, 1998. Portions of all of these pipelines lie within the inventory blocks for their associated well pads. Two of the pipelines lie completely within previous survey areas. No sites lie within the proposed pipeline corridors.

The CIGE #229 pipeline lies within three previously inventoried areas. The well pad inventory block covered the north end of the pipeline (Barclay 1997a). A portion falls within the adjacent CIGE #134 well pad inventory block (O'Brien et al. 1991), and the remainder lies within the access road inventory for the CIGE #165 (Scott 1991) and an unknown inventory conducted in the 1970's (Blaine Phillips, Personal Communication). Two prehistoric sites were recorded (42UN1832 & 42UN1833). Site 42UN1832 (significant) lies on the opposite side of the existing CIGE #165 access road from the current pipeline and 42UN1833 (unevaluated) lies approximately 400 feet west of the pipeline. The pipeline for the CIGE #304 lies completely within survey area of the well pad and access road (Scott 1997a). No cultural resources were recorded.

Portions of the remaining eight pipelines lie within previous project areas. The CIGE #193 well pad, access road and low pressure pipeline was inventoried in 1996 (Spath 1996a) and a high pressure pipeline was inventoried in 1997 (Barclay 1997b). No cultural resources were found either of these investigations. The NBU #245 well pad, access road, and low pressure pipeline were inventoried in 1996 (Spath 1996b). No cultural resources were found. The proposed NBU #262 pipeline parallels the existing access road for most of its extent. The pipeline was already constructed at the time of inventory. The NBU #262 well pad, access and pipeline were inventoried in 1996 (Spath 1996c). A single isolated find was discovered along the access corridor. The isolated find was not relocated during the current investigation. The NBU #221 well pad, access, and pipeline were inventoried in 1994 (O'Brien & Barclay 1994) and no cultural resources were found. The CIGE #219 was inventoried in 1997 (Spath 1997). No cultural resources were located during that inventory. The NBU #305 was inventoried in 1997 (Barclay 1997c). One isolated find was recorded in the northeast corner of the inventory block. The proposed pipeline lies close to the previously recorded isolated find. The isolated however was not encountered during this investigation and appears lie north of the proposed pipeline. The NBU #310 well pad, access, and pipeline were inventoried in 1997 (Scott 1997). Three sites (42UN1048, 42UN1049 and 42UN1043) were noted in the vicinity of the well pad, but found to outside the project boundaries. All three of these sites lie several hundred feet west of the current proposed pipeline, on the opposite side of the well pad. Lastly, the Wonsits State #1-32 & 2-32 were recently and no cultural resources were recorded (McKibbin 1998).

FIELD METHODS

The portions of the pipelines that extend outside the previous inventory areas was inspected using zig-zag pedestrian transects that covered 50 feet (15 m) on either side of the staked centerline. Total corridor width was 100 feet (30 m). Special attention was paid to areas of enhanced subsurface visibility, such as eroded areas, rodent backdirt piles, road cuts and animal trails.

If cultural materials were located, the area was examined closely until all surface manifestations had been identified and the resource adequately defined. Appropriate site forms or isolated find forms and other documentation were then completed, including plotting the resource on the proper USGS Quadrangle. Sketch maps were prepared using a Brunton Pocket

Transit and pacing for distance. Site overview photographs were then taken of all sites. Datums are white PVC pipe with a metal site tag embossed with the temporary site number.

RESULTS

Two isolated finds were recorded during this investigation (Appendix B). A medium sized projectile point with a missing base was found during inventory of the Wonsits State #2-32 pipeline (IF 2-32-1). The artifact was found on the west side of an existing oil field road approximately 15 meters (50 feet) from the pipeline centerline and will not be impacted by the pipeline construction. Another isolated find consisting of a single flake of chert was recorded during inventory of the NBU #305 pipeline. The isolate (IF MM30598) is located approximately 10.5 meters north of the pipeline outside the right-of-way corridor for the pipeline. Both recorded resources are considered non-significant. Isolated finds are by definition not eligible to the National Register.

RECOMMENDATIONS

No further work is recommended and cultural resource clearance is recommended. No significant resources were found within the project areas and no significant resources will be impacted by the planned project.

REFERENCES CITED

Barclay, Dulaney

1997a *Coastal Oil & Gas Corporation's CIGE #226 and CIGE#229 Well Pads, Pipelines, and Accesses, Class III Cultural Resource Inventory, Section 3, T.10S, R.21E & Section 1 T.10S, R.20E, Uintah County, Utah.* Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-97-MM-0157b

1997b *Coastal Oil & Gas Corporation's Natural Buttes High Pressure Pipeline System, Uintah County, Utah.* Prepared by Metcalf Archaeological Consultants, Inc. Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-97-MM-0169bs.

1997c *Coastal Oil & Gas Corporation's NBU #305 Well Pad, Pipeline and Access Class III Cultural Resource Inventory Section 27, T.9S, R.21E, Uintah County, Utah.* Prepared by Metcalf Archaeological Consultants, Inc. Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-97-MM-0141s.

O'Brien, Patrick K., Patrick M. Lubinski, and John M. Scott

1991 *Cultural Resource Inventory for 14 Proposed Coastal Oil & Gas Corporation Well and Access Locations on BLM Lands, Uintah County, Utah.* Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-91-MM-55b.

O'Brien, Patrick and Dulaney V. Barclay

1994 *Class III Cultural Resource Inventory of Coastal Oil & Gas Corporation's Proposed NBU #221 Well Pad, Access Road, and Pipeline, Uintah County, Utah.* Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-94-MM-116s.

McKibbin, Anne

1998 *Coastal Oil and Gas Production Corporation Proposed Wonsits State #1-32 & 2-32 Well Locations and Access: Cultural Resource Inventory, Uintah County, Utah.* Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-98-MM-0088s.

Scott, John M.

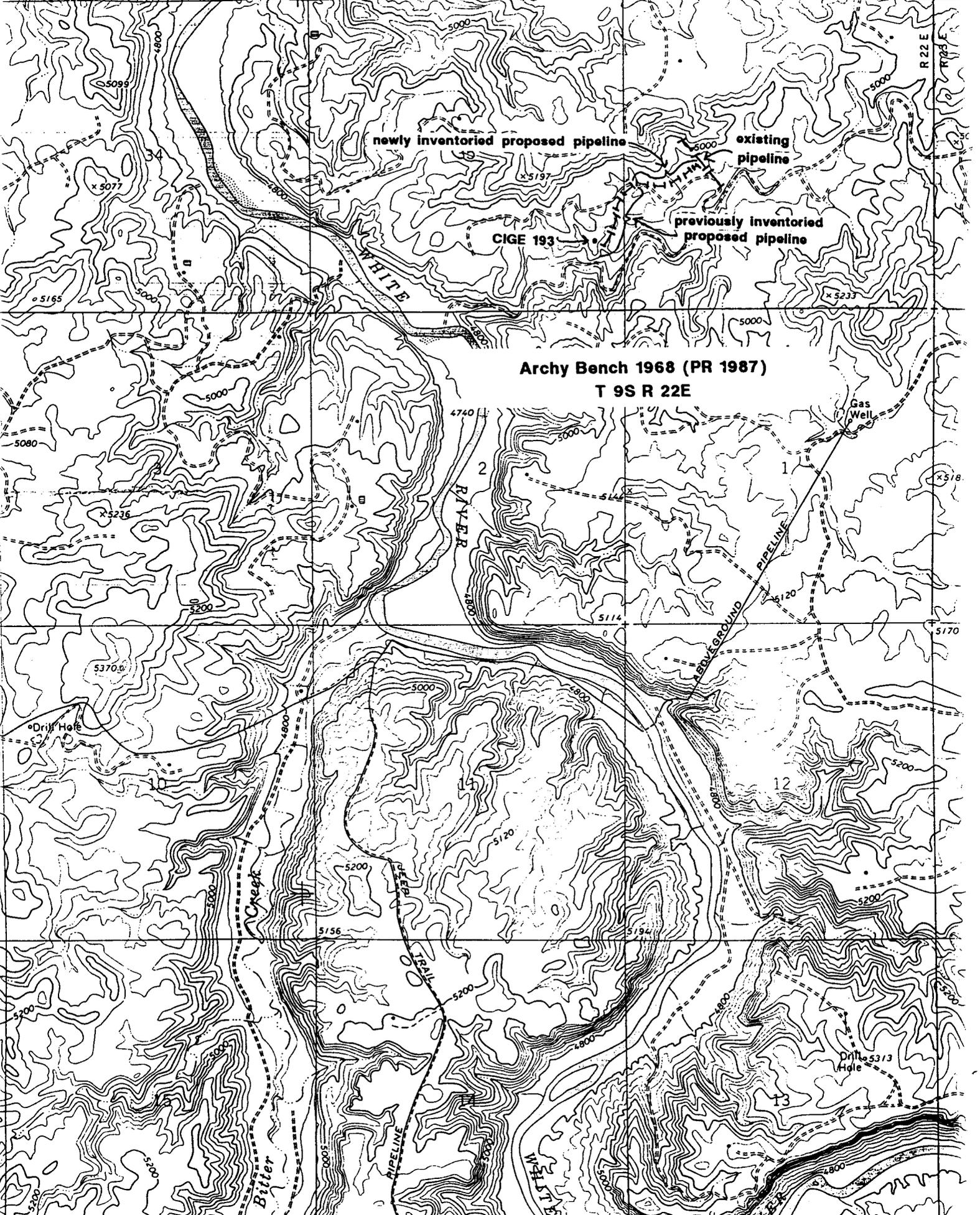
1997 *Coastal Oil & Gas Corporation's Proposed NBU #303, #304, & 310 Well Pads: Class III Cultural Resource Inventory, Pipeline and Access, Uintah County, Utah.* Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-94-MM-0126s.

- 1991 *CIGE 165-1-10-20 Well Location and Access Cultural Resource Inventory for Coastal Oil & Gas Corporation, Uintah County, Utah. Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-91-MM-707b,s.*

Spath, Carl

- 1997 *Coastal Oil & Gas Corporation's CIGE #219, #235, and #236 Well Pads, Pipelines, and Access, Sections 25 and 34, T9S, R21E, and Section 29, T9S, R22E, Uintah County, Utah, Class III Cultural Resource Inventory. Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-91-MM-0084s*
- 1996a *Coastal Oil & Gas Corporation's Proposed CIGE #193, #194 and #196 Well Pads, Pipelines, and Access Sections 6 and 35, T9S, R22E, and Section 1, T10S, R22E, Uintah County, Utah Class III Cultural Resource Inventory. Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-96-MM-0648b.*
- 1996b *Coastal Oil & Gas Corporation's NBU #243, #244 and #245 Class III Cultural Resource Inventories, Uintah County, Utah. Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-96-MM-0645b.*
- 1996c *Coastal Oil & Gas Corporation's Proposed NBU #262 Well Pad, Access and Pipeline Corridor, Section 33, T9S, R21E, Uintah County, Utah Class III Cultural Resource Inventory. Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-96-MM-0656b.*

Appendix A
(Pipeline Location Maps)



Archy Bench 1968 (PR 1987)
T 9S R 22E

newly inventoried proposed pipeline

existing pipeline

previously inventoried proposed pipeline

CIGE 193

WHITE RIVER

SPRING RIVER

Bitter Creek

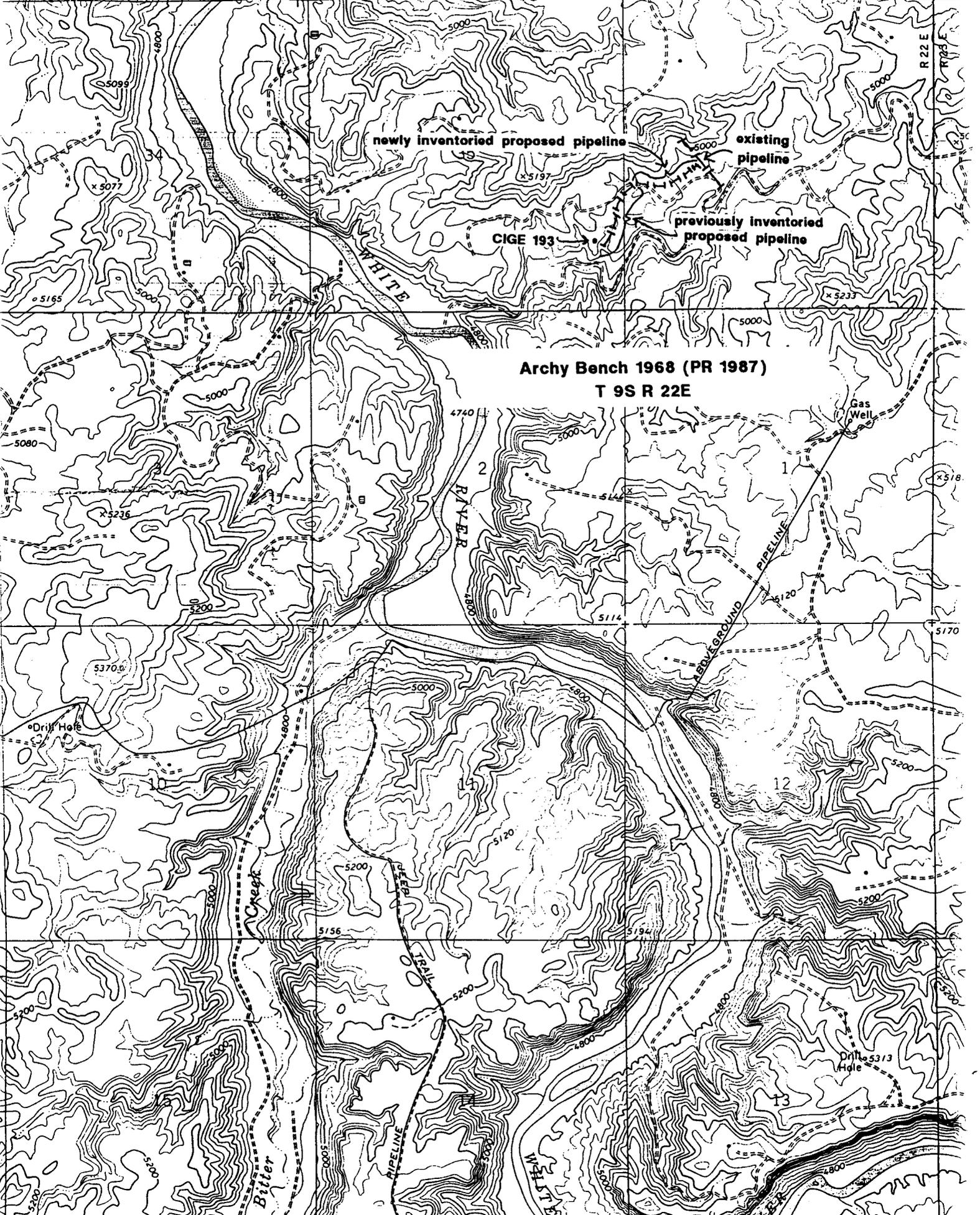
PIPELINE

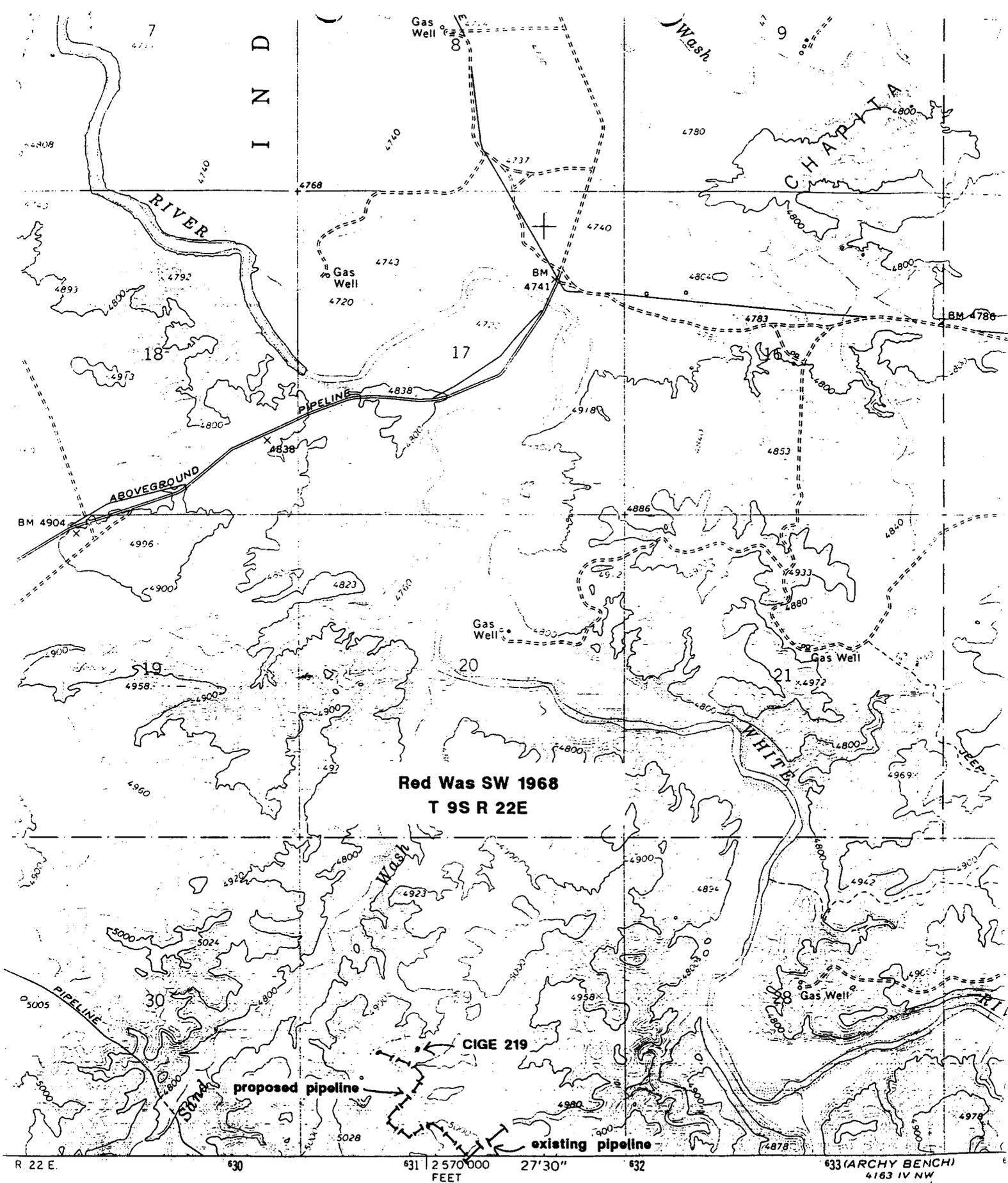
PIPELINE

Gas Well

Drill Hole

Drill Hole





**Red Was SW 1968
T 9S R 22E**

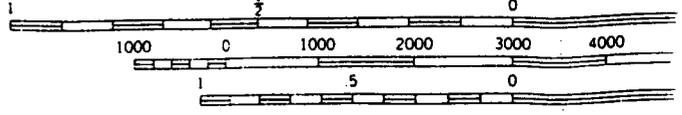
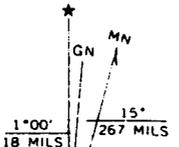
2 570 000
FEET

633 (ARCHY BENCH)
4163 IV NW
SCALE 1:24 300

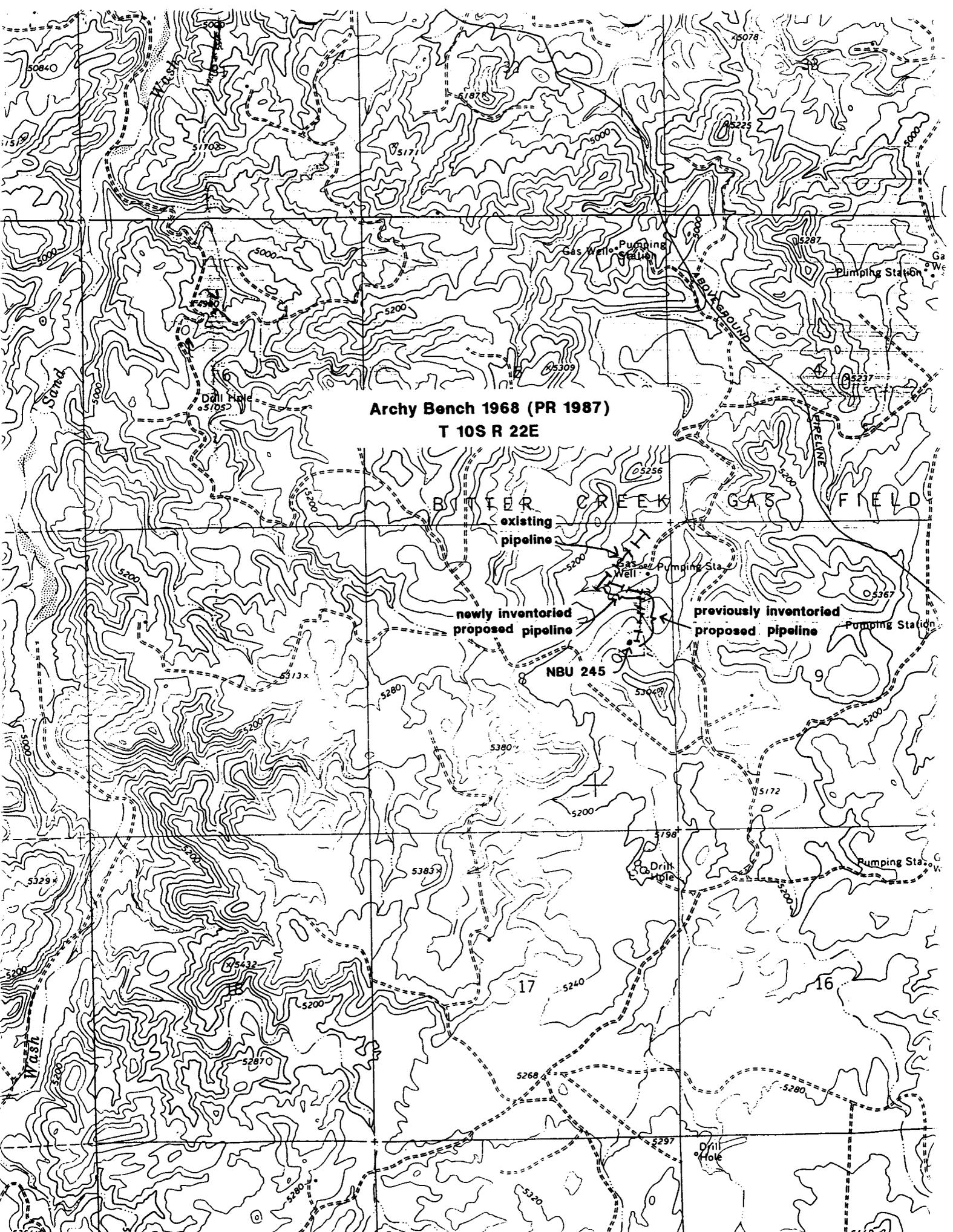
ublished by the Geological Survey

&GS
etric methods from aerial
Field checked 1968

17 North American datum
Utah coordinate system, central zone



**CONTOUR INTERVAL 20 FEET
DOTTED LINES REPRESENT 10-FOOT CO**



Archy Bench 1968 (PR 1987)
T 10S R 22E

BUTTER CREEK GAS FIELD

existing pipeline

newly inventoried proposed pipeline

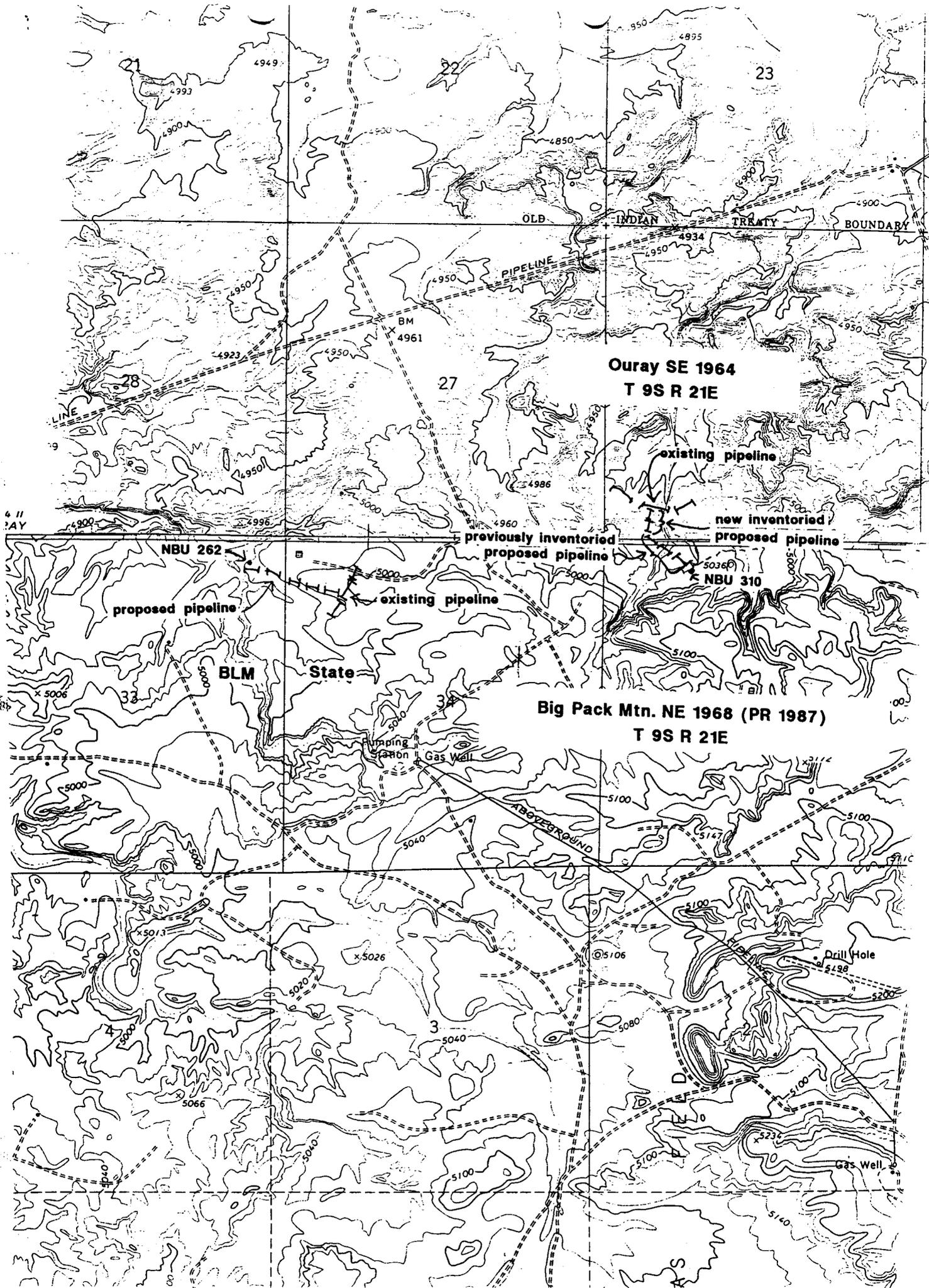
previously inventoried proposed pipeline

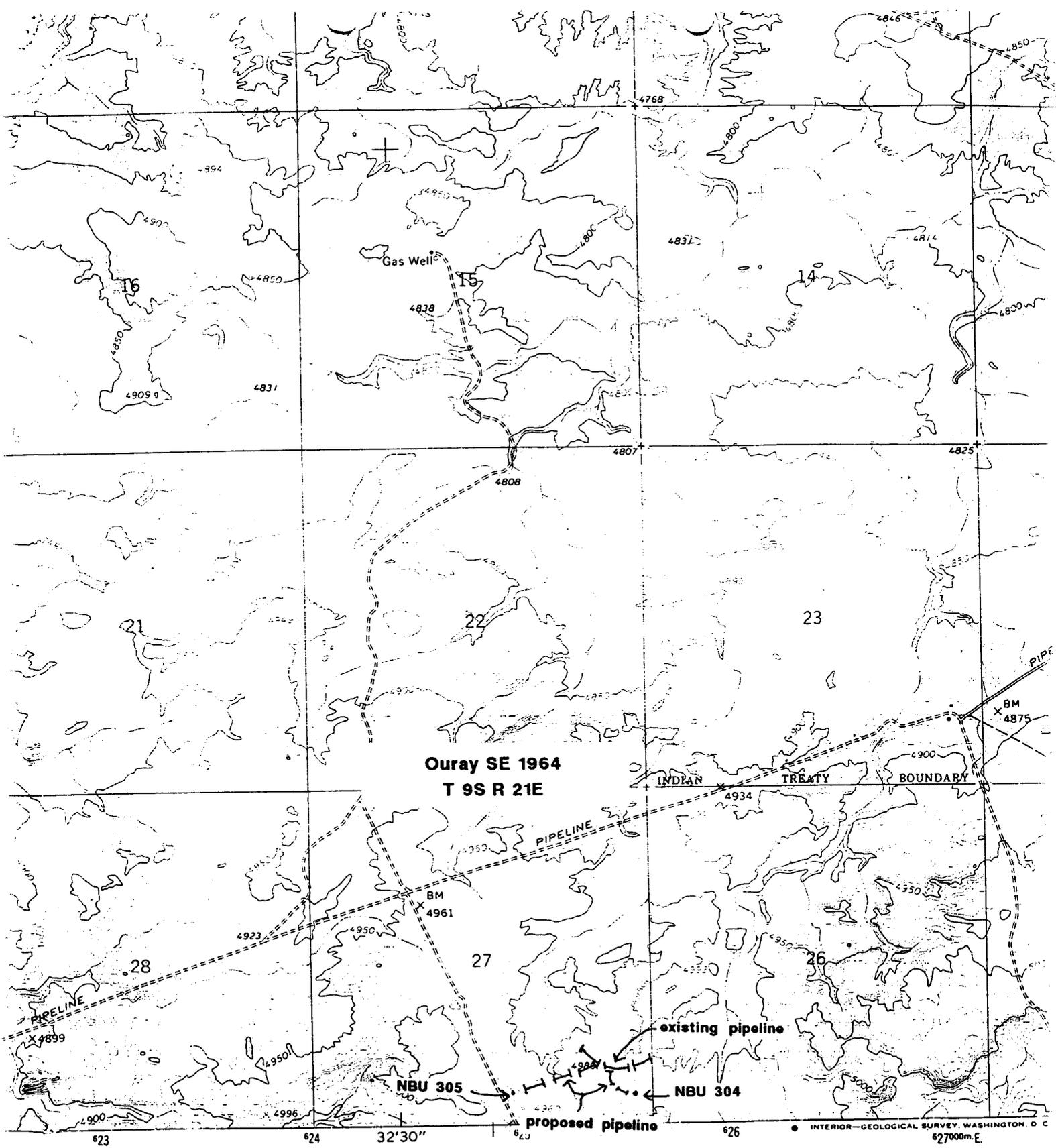
NBU 245

17

16

Drill hole





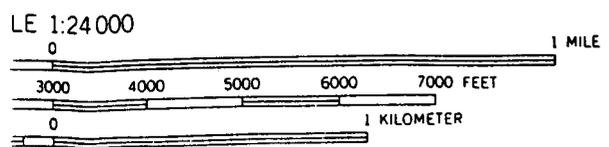
**Ouray SE 1964
T 9S R 21E**

INDIAN TREATY BOUNDARY

existing pipeline

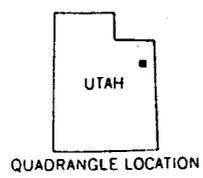
proposed pipeline

INTERIOR-GEOLOGICAL SURVEY, WASHINGTON, D. C. 627000m. E.



INTERVAL 10 FEET
PRESENT 5-FOOT CONTOURS
MEAN SEA LEVEL

ROAD CLASSIFICATION
Light-duty Unimproved



OURAY SE
N 1000 — W

Appendix B
(Isolate Find [IF] Forms)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
U-01207-ST

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
CIGE 219-29-9-22

9. API Well Number:
43-047-32864

10. Field and Pool, or Wildcat
Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: **1792' FSL & 1917' FWL**
QQ,Sec., T., R., M.: **NE SW Section 29, T9S-R22E**

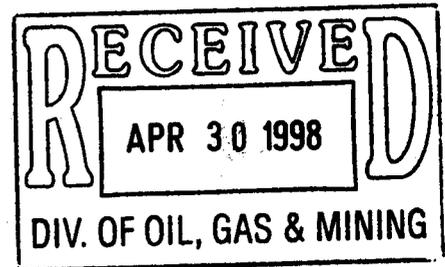
County: **Uintah**
State: **Utah**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>First Production</u>	
<input type="checkbox"/> Other _____			
Approximate date work will start _____		Date of work completion <u>4/21/98</u>	
		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
		* Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

First production for this well occurred on 4/21/98.



13. Name & Signature Bonnie Carson Title Senior Environmental Analyst Date 4/28/98

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: **1792' FSL & 1917' FWL**
QQ,Sec., T., R., M.: **NE SW Section 29, T9S-R22E**

5. Lease Designation and Serial Number

U-01207-ST

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Natural Buttes Unit

8. Well Name and Number:

CIGE 219-29-9-22

9. API Well Number:

43-047-32864

10. Field and Pool, or Wildcat

Natural Buttes Field

County: **Uintah**

State: **Utah**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Drilling Operations</u> | |

Date of work completion 4/13/98

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

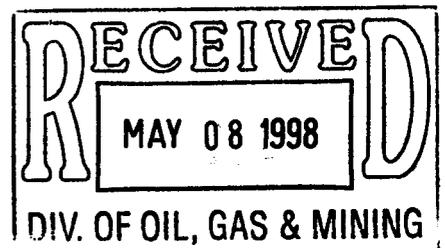
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached chronological well history for work performed on the subject well.

13. Name & Signature Bonnie Carson Title Senior Environmental Analyst Date 5/6/98

(This space for State use only)



PERC**WELL CHRONOLOGY REPORT**

WELL NAME : CIGE #219		DISTRICT : <u>DRLG</u>	
FIELD : <u>NATURAL BUTTES</u>		LOCATION :	
COUNTY & STATE : <u>UINTAH</u>	<u>UT</u>	CONTRACTOR : <u>COASTALDRIL</u>	
WI% :	AFE# : <u>18911</u>	API# : <u>43-047-32864</u>	PLAN DEPTH :
DHC :	CWC :	AFE TOTAL :	SPUD DATE : <u>3/25/98</u>
			FORMATION :

REPORT DATE : 3/26/98	MD : <u>256</u>	TVD : <u>0</u>	DAYS : <u>0</u>	MW :	VISC :
DAILY : DC : <u>\$52,114</u>	CC : <u>\$0</u>	TC : <u>\$52,114</u>	CUM : DC : <u>\$52,114</u>	CC : <u>\$0</u>	TC : <u>\$52,114</u>

DAILY DETAILS : 03/25/98 MI AND RU BILL MARTIN DRLG AND DRILLED 256' 11" HOLE AND RAN 6 JTS 8 5/8 24# J-55 CSG WITH HOWCO SHOE TOTAL 251.25 03/26/98 CMT WITH HALLIBURTON PUMPED 20 BBLs GEL WATER AHEAD OF 100 SK PAG WITH 2% CACL2 AND 1/4#/SK FLOCELE WT 15.6 YLD 1.18 DROP PLUG AND DISPLACE WITH 13.4 BBLs WATER - HOLE FULL NOTIFIED ED FORSMAN BLM SPUD AT 5 PM 3/25/98

REPORT DATE : 3/30/98	MD : <u>264</u>	TVD : <u>0</u>	DAYS :	MW :	VISC :
DAILY : DC : <u>\$16,451</u>	CC : <u>\$0</u>	TC : <u>\$16,451</u>	CUM : DC : <u>\$68,564</u>	CC : <u>\$0</u>	TC : <u>\$68,564</u>

DAILY DETAILS : MI RU RT'S NU AND TEST BOPS VALVES AND MANIFOLD TO 3000 PSI TEST SURFACE CSG AND ANNULAR TO 1500 PSI PU BHA TAG CMT AT 224 DRLG CMT AND SHOE TO 264' NOTIFIED DAVE HACKFORD WITH STATE OF UTAH ED FORSMAN WITH BLM OF BOP TEST JOB NOT WITNESSED

REPORT DATE : 3/31/98	MD : <u>1,475</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$10,874</u>	CC : <u>\$0</u>	TC : <u>\$10,874</u>	CUM : DC : <u>\$79,438</u>	CC : <u>\$0</u>	TC : <u>\$79,438</u>

DAILY DETAILS : DRLG TO 864' SURVEY AT 819' LD 6 JTS DP PU 5 DC 1 HWDP DRLG TO 980 RIG MAINTENANCE DRLG TO 1384' SURVEY AT 1340 DRLG TO 1475' WATER AT 720'

REPORT DATE : 4/1/98	MD : <u>2,415</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$17,010</u>	CC : <u>\$0</u>	TC : <u>\$17,010</u>	CUM : DC : <u>\$96,448</u>	CC : <u>\$0</u>	TC : <u>\$96,448</u>

DAILY DETAILS : DRLG TO 1787' SURVEY AT 1740' RIG MAINTENANCE DRLG TO 2284' SURVEY AT 2239' DRLG TO 2415'

REPORT DATE : 4/2/98	MD : <u>3,360</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$11,263</u>	CC : <u>\$0</u>	TC : <u>\$11,263</u>	CUM : DC : <u>\$107,711</u>	CC : <u>\$0</u>	TC : <u>\$107,711</u>

DAILY DETAILS : DRLG TO 2783' SURVEY AT 2738' RIG SER DRLG TO 3284' SURVEY AT 3239' DRLG TO 3360'

REPORT DATE : 4/3/98	MD : <u>4,118</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$11,855</u>	CC : <u>\$0</u>	TC : <u>\$11,855</u>	CUM : DC : <u>\$119,566</u>	CC : <u>\$0</u>	TC : <u>\$119,566</u>

DAILY DETAILS : DRLG TO 3776' RIG MAINTENANCE SURVEY AT 3730' DRLG TO 4118'

REPORT DATE : 4/4/98	MD : <u>4,821</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$35,464</u>	CC : <u>\$0</u>	TC : <u>\$35,464</u>	CUM : DC : <u>\$155,030</u>	CC : <u>\$0</u>	TC : <u>\$155,030</u>

DAILY DETAILS : DRLG TO 4274' RIG MAINTENANCE SURVEY AT 4230' DRLG TO 4582' SURVEY AT 4540' DRLG TO 4768' SURVEY AT 4720' DRLG TO 4821' DRLG BREAK 4680-4706'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/5/98 MD : 5,580 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$18,734 CC : \$0 TC : \$18,734 CUM : DC : \$173,764 CC : \$0 TC : \$173,764
 DAILY DETAILS : DRLG TO 4831' TRIP FOR BIT #2 WASH 45' TO BOTTOM DRLG TO 5171' RIG SERVICE
 DRLG TO 5264' SURVEY AT 5219 DRLG TO 5580 DRLG BREAK 5420-5435'

REPORT DATE : 4/6/98 MD : 6,389 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$13,059 CC : \$0 TC : \$13,059 CUM : DC : \$186,823 CC : \$0 TC : \$186,823
 DAILY DETAILS : DRLG TO 5757' SURVEY AT 5712' DRLG TO 6284' SURVEY AT 6239 DRLG TO 6389' ROP
 SLOWED TO 12 MIN PER FT TOOH FOR BIT #3

REPORT DATE : 4/7/98 MD : 6,730 TVD : 0 DAYS : 8 MW : 8.5 VISC : 27
 DAILY : DC : \$18,522 CC : \$0 TC : \$18,522 CUM : DC : \$205,345 CC : \$0 TC : \$205,345
 DAILY DETAILS : TRIP F/BIT #3. W 23' T BTM 7' FILL DRILL TO 6473' RIG MAINTENANCE DRLG TO 6730'. NO
 DRLG BREAKS

REPORT DATE : 4/8/98 MD : 7,030 TVD : 0 DAYS : 9 MW : 8.5 VISC : 27
 DAILY : DC : \$15,975 CC : \$0 TC : \$15,975 CUM : DC : \$221,320 CC : \$0 TC : \$221,320
 DAILY DETAILS : DRLG TO 6781' RIG MAINTENANCE DRLG TO 7030' NO DRLG BREAKS

REPORT DATE : 4/9/98 MD : 7,336 TVD : 0 DAYS : 10 MW : 8.5 VISC : 27
 DAILY : DC : \$18,128 CC : \$0 TC : \$18,128 CUM : DC : \$239,448 CC : \$0 TC : \$239,448
 DAILY DETAILS : DRLG TO 7089' TRIP FOR BIT #4 W&R 45' TO BOTTOM 12' FILL DRLG 7089-7336' DRLG
 BREAKS 7252-7266' 7274-7282' 7310-7315'

REPORT DATE : 4/10/98 MD : 7,785 TVD : 0 DAYS : 11 MW : 8.5 VISC : 27
 DAILY : DC : \$12,610 CC : \$0 TC : \$12,610 CUM : DC : \$252,059 CC : \$0 TC : \$252,059
 DAILY DETAILS : DRLG TO 7493' RIG MAINTENANCE DRLG TO 7785' DRLG BREAKS 7411-7420' 7500-
 7510' 7664-7677' 7710-7717' 7753-7757'

REPORT DATE : 4/11/98 MD : 7,860 TVD : 0 DAYS : 12 MW : 8.5 VISC : 27
 DAILY : DC : \$27,187 CC : \$0 TC : \$27,187 CUM : DC : \$279,245 CC : \$0 TC : \$279,245
 DAILY DETAILS : DRLG TO 7860' CIRC FOR SHORT TRIP WORK TIGHT HOLE AT 6700' CIRC WITH AERATED
 KCL WATER BACK REAM 6700-6685' TOOH TO 4212' TIH TO BOTT 5' FILL CIRC SHORT
 TRIP TO 6500' TIH TO BOTT SPOT 400 BBLs 10# GELLED BRINE TOOH FOR E LOGS RU
 SCHLUMBERGER RIH WITH PLATFORM EXPRESS TAG AT 7858' LOG TO 264 RD SCHLUMBERGER
 TIH TO LD DP

REPORT DATE : 4/12/98 MD : 7,860 TVD : 0 DAYS : 13 MW : VISC :
 DAILY : DC : \$12,601 CC : \$0 TC : \$12,601 CUM : DC : \$291,846 CC : \$0 TC : \$291,846
 DAILY DETAILS : TIH. FLOAT PLUGGED. SHAKE PIPE. DP FAILED LEAVE 18 6 1/4 DC WITH BIT AND BS. TOOH
 DP PLUGGED WITH SHALE, FISH TOP AT 6033' WO FISHING TOOLS PU 7 3/8 OS WITH CUT
 LIP GUIDE DRESSED 4 1/8" WITH 4 3/8" CONTROL 3' EXT LS BS JAR, XO, 4 6 1/4 DC, XO, INT,
 XO, 2 6 1/4 DC TIH WITH FT'S ENGAGE FISH JAR ON FISH AT 10000# OVER STRG WT FISH
 FREE LD 5 JTS, SPOT 350 BBL 10# BRINE CHAIN OUT TO FISH, LD FISHING TOOLS LD 31 DP,
 HWDP, 18 6 1/4 DC (FISH)

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/13/98 MD : 7,860 TVD : 0 DAYS : 14 MW : VISC :
 DAILY : DC : \$145,541 CC : \$0 TC : \$145,541 CUM : DC : \$437,386 CC : \$0 TC : \$437,386

DAILY DETAILS : LD BHA TIH WITH 6000' DP, LD DP BREAK KELLEY PU 4 1/2 FS 1 JT FC 179 JTS TOTAL 4 1/2"
 11.6# N-80 LTC CSG 26 BS CENTRALIZERS EO JT 4 ACROSS TRONA 800-600' SHORT JT 4642'
 TAG AT 7800' WASH CSG TO 7860, CIRC BTMS UP RU DOWELL, PUMP 10 BBLs 40# GEL 80
 BBL FW SPACER 520 SKS HI LIFT LEAD CMT 2.66 YLD 246 BBLs 12 PPG 1270 SKS 267 BBLs 50:50
 POZ TAIL 1.18 YIELD 14.5 PPG DROP PLUG DISPLACE WITH 121 BBLs FW WITH 5 GAL L-64
 BUMP PLUG AT 500 PSI OVER DIFFERENTIAL FLOATS HELD NO RETURNS DURING CMT JOB,
 1770 LIFT PRESSURE RD DOWELL SET CSG SLIPS AT 92000# ND BOP CUT OFF CSG CLEAN
 PITS RD RT'S RELEASE RIG TO NUB 310, NOTIFIED STATE OF UTAH NO WITNESS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

5. Lease Designation and Serial Number U-01207-ST
6. Indian, Allottee or Tribe Name: N/A
7. Unit Agreement Name: Natural Buttes Unit
8. Well Name and Number: CIGE 219-29-9-22
9. API Well Number: 43-047-32864
10. Field and Pool, or Wildcat Natural Buttes Field

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: **1792' FSL & 1917' FWL** County: **Uintah**
QQ, Sec., T., R., M.: **NE SW Section 29, T9S-R22E** State: **Utah**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

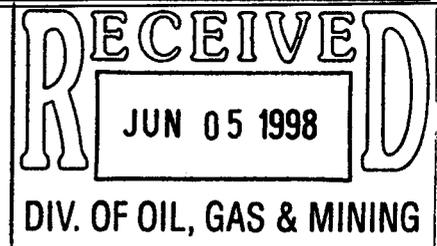
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Completion Operations</u>	
<input type="checkbox"/> Other _____		Date of work completion <u>6/1/98</u>	
Approximate date work will start _____		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
		* Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached chronological well history for work performed on the subject well.

13. Name & Signature Bonnie Carson Title Senior Environmental Analyst Date 6/1/98
Bonnie Carson

(This space for State use only)



PERC**WELL CHRONOLOGY REPORT****WELL NAME : CIGE #219**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAHWI% : AFE# : 18911

DHC : CWC :

DISTRICT : DRLG

LOCATION :

UTCONTRACTOR : COASTALDRILAPI# : 43-047-32864

PLAN DEPTH :

SPUD DATE : 3/25/98

AFE TOTAL :

FORMATION :

REPORT DATE : 4/17/98MD : 7,860TVD : 0DAYS : 15

MW :

VISC :

DAILY : DC : \$0CC : \$7,307TC : \$7,307CUM : DC : \$437,386CC : \$7,307TC : \$444,693

DAILY DETAILS : MIRU RIG & EQUIP. ND WH. NU BOP. PU & RIH W/2 3/8" MILL, 4 1/2" CSG SCRAPER & 2 3/8" TBG. EOT @7203' SWI. SDFN.

REPORT DATE : 4/18/98MD : 7,860TVD : 0DAYS : 16

MW :

VISC :

DAILY : DC : \$0CC : \$11,407TC : \$11,407CUM : DC : \$437,386CC : \$18,714TC : \$456,100

DAILY DETAILS : PU & RIH W/ 2 3/8" TBG. TAG @ 7800'. CIRC CLEAN W/160 BBLS 3% KCL TO NEW PBTD @ 7802'. POOH W/EOT @ 7699'. RU DOWELL & SPOT 12 BBLS 15% HCL 6800-7596' & FLUSH W/25 BBLS 3% KCL. RD DOWELL. POOH W/2 3/8" TBG, 4 1/2" CSG SCRAPER & 3 7/8" MILL. ND BOP. NU FRAC VALVE. RU WLS. RIH & LOG W/GR, CCL & CBL 7800-4691'. GOOD BOND. SHORT JT 4620-4635'. LOG 2560-2316'. TOC @ 2420'. POOH W/ WLS, TST 4 1/2" CSG TO 6000# OK. GOT INJ RATE OF 6 BPM @ 0 PSI DWN 8-5/8" X 4 1/2" ANN. RIH W/3 3/8" CSG GUNS. 7596, 7590, 7537, 7531, 7509 (2), 7484, 7362, 7195 (2), 7122, 7111, 12 HOLES 10', PSI 0, POOH & RD WLS. SWIFN.

REPORT DATE : 4/19/98MD : 7,860

TVD :

DAYS :

MW :

VISC :

DAILY : DC : \$0CC : \$0TC : \$0CUM : DC : \$437,386CC : \$18,714TC : \$456,100

DAILY DETAILS : SD FOR SUNDAY.

REPORT DATE : 4/20/98MD : 7,860

TVD :

DAYS :

MW :

VISC :

DAILY : DC : \$0CC : \$0TC : \$0CUM : DC : \$437,386CC : \$18,714TC : \$456,100

DAILY DETAILS : WAITING ON FRAC.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/21/98 MD : 7,860 TVD : 0 DAYS : 17 MW : VISC :
 DAILY : DC : \$0 CC : \$72,290 TC : \$72,290 CUM : DC : \$437,386 CC : \$91,004 TC : \$528,390

DAILY DETAILS : RU DOWELL & PMPD 8 BBLS 15% HCL W/ADD. BROKE DWN 3 BBLS IN ACID @ 3 BPM, 2161#, 3500 GALS YF-125 LGM PAD, 19,600 GALS YF-120 LGM + 60K# 2040, 2-5 PPG, 15K# 2040 RESIN COATED, 5 PPG. FLUSH W/10 BBLS WF-120, 18 BBLS 15% HCL W/ADD & 1 BBL WF-120 W/ADD. MIP 3749#, AIP 3100#, MIR 30, AIR 28 BPM, ISIP 2470#. RU WLS & RIH W/4 1/2 RBP & 3 3/8 CSG GUNS. SET RBP @ 6300. TST 4488# OK. PERF'D 5420, 5549, 5558, 5604, 5619, 5632, 5700, 5781, 5793, 6141, 6222, 6229' (2), 13 TOTAL. PSI 0. RD WLS. 2ND FRAC PMPD 6 BBLS 15% HCL W/ADD. BROKE DWN 3 BBLS IN ACID. 3 BPM @ 920#, 4800 GALS YF-126 LGM PAD, 19,384 GALS YF-120 LGM, 64,074# 20/40 2-6 PPG, 20,540# 2040 RESIN COATED, 6 PPG. FLUSH W/3488 GALS WF-120 W/ADD. MIP 3268#, AIP 2000#, MIR 30, AIR 30 BPM, ISIP 810#, 5 MIN 764#, 10 MIN 714#, 15 MIN 668#. TTL LOAD 1440 BBLS. RD DOWELL. OPEN TO FLOW BACK @ 12/64 CHOKE INCREASING CHOKE HOURLY TO 18/64 CHOKE. STARTED @ 500# TO 1150#, 104 BBLS WTR. TURN OVER TO FLOW BACK CREW. SDFN. BBLS FLUID PMPD DAILY.

FLOW BACK REPORT

TIME...CP...CH...WTR...SD
 12:00..500...12.....-.....OPEN TANK
 1PM....100...14...24.....PUT ON BOP
 2:30...450...16...32....-
 3:30..1400...18...43....L
 4:30..1150...20.....5....L
 5:30..1000...22.....0....L
 6:30...800...24.....5....L
 7:30...750...26.....5....TR
 8:30...750...28...10....TR
 9:30...700...32...10....TR
 10:30..650...32...10....TR
 11:30..650...32...5....TR
 12:30P..600..32...10....T
 1:30...550...32.....7....T
 2:30...450...32.....5....TR
 3:30...450...32.....5....TR
 4:30...400...32.....5....TR
 5:30...400...32.....5....TR
 6:30...400...38.....5....TR

GAS RATE 1.3 MMCF/D....TOTAL WTR 191 BBLS, TOTAL LTR 1145 BBLS.

REPORT DATE : 4/22/98 MD : 7,860 TVD : 0 DAYS : 18 MW : VISC :
 DAILY : DC : \$0 CC : \$96,516 TC : \$96,516 CUM : DC : \$437,386 CC : \$187,520 TC : \$624,906

DAILY DETAILS : FCP 400# 32/64 CHOKE, BLOW DWN. PMPD 75 BBLS 3% KCL. PU & RIH W/RET TOOL, 2-3/8" XN NIPPLE & 2-3/8" TBG. TAG SAND @ 5753', 547' TO RBP @ 6300'. BROKE CIRC W/70 BBLS 3% KCL. CO TO 5886'. LOST 200 BBLS 3% KCL. POOH W/EOT @ 5738'. ORDER OUT AIR FOAM UNIT. RIH W/EOT @ 5886'. RU AIR FOAM UNIT. BRK CIRC. CO TO 6148'. CIRC CLEAN. POOH W/EOT @ 5738'. SWIFN. BBLS FLUID PMPD DAILY 450, BBLS FLUID REC 195, BBLS LTR DAILY 255, CUM 1400.
 CONSTRUCTION COSTS OF \$87,515 ADDED IN THIS DAY.

REPORT DATE : 4/23/98 MD : 7,860 TVD : 0 DAYS : 19 MW : VISC :
 DAILY : DC : \$0 CC : \$7,019 TC : \$7,019 CUM : DC : \$437,386 CC : \$194,539 TC : \$631,925

DAILY DETAILS : SICP 1300#, BLOW DWN. RIH W/2 3/8" TBG. TAG SAND @ 6148'. CO TO 4 1/2" RBP @ 6300'. CIRC CLEAN. RLS RBP & POOH W/2 3/8" TBG, RET HEAD & 4 1/2" RBP. RIH W/NC, 1 JT 2-3/8" TBG, SN & 2-3/8" TBG. TAG SAND @ 7566'. POOH W/2 3/8" TBG. EOT @ 7430'. SWIFN. BBLS FLUID PMPD DAILY 155, BBLS FLUID REC 280, BBLS LTR DAILY -125, CUM 1275.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/24/98 MD : 7,860 TVD : 0 DAYS : 20 MW : VISC :
 DAILY : DC : \$0 CC : \$31,009 TC : \$31,009 CUM : DC : \$437,386 CC : \$225,548 TC : \$662,934
 DAILY DETAILS : SICP 1550#. BLOW DWN. RIH W/2 3/8" TBG. TAG SAND @ 7566'. BREAK CIRC W/AIR FOAM UNIT.
 CO TO 7802' PBD. CIRC CLEAN. PMP 15 BBLs 3% KCL DWN TBG TO KILL. POOH W/2 3/8" TBG.
 LAND TBG W/231 JTS EOT @ 7571'. SN @ 7536'. ND BOP, NU WH. RDMO. BBLs FLUID PMPD
 DAILY 80, BBLs FLUID REC 185, BBLs LTR DAILY -105, CUM 1170.

REPORT DATE : 4/25/98 MD : 7,860 TVD : 0 DAYS : 21 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$437,386 CC : \$225,548 TC : \$662,934

DAILY DETAILS : FLOW BACK TEST

TIME	CP	TP	CH	WTR	SD
5:30PM	1200	800	20	2	TR
6:30PM	1200	800	20	2	TR
7:30PM	1200	800	20	2	TR
8:30PM	1200	800	20	2	TR
9:30PM	1200	800	20	2	TR
10:30PM	1175	800	20	2	TR
11:30PM	1175	800	20	2	TR
12:30AM	1175	800	20	2	TR
1:30AM	1150	800	20	2	TR
2:30AM	1150	800	20	2	TR
3:30AM	1150	750	20	2	TR
4:30AM	1150	750	20	2	TR
5:30AM	1100	700	20	2	TR
6:30AM	1100	750	20	2	TR

SI WELL. WILL PUT ON PROD. GAS RATE 1.700 MMCF/D, TOTAL WTR 228 BBLs ALL DAY.

REPORT DATE : 4/26/98 MD : 7,860 TVD : 0 DAYS : 22 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$437,386 CC : \$225,548 TC : \$662,934

DAILY DETAILS : FLWG 1134 MCF, 62 BW, FTP 700#, CP 1100#, 30/64" CK, 24 HRS, LLTR 1721 BBLs.

REPORT DATE : 4/27/98 MD : 7,860 TVD : 0 DAYS : 23 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$437,386 CC : \$225,548 TC : \$662,934

DAILY DETAILS : FLWG 1249 MCF, 60 BW, FTP 650#, CP 1050#, 30/64" CK, 24 HRS, LLTR 1661 BBLs.

REPORT DATE : 4/28/98 MD : 7,860 TVD : 0 DAYS : 24 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$437,386 CC : \$225,548 TC : \$662,934

DAILY DETAILS : FLWG 1328 MCF, 75 BW, FTP 450#, CP 900#, 40-64/64" CK, 24 HRS, LLTR 1586 BBLs.

REPORT DATE : 4/29/98 MD : 7,860 TVD : 0 DAYS : 25 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$437,386 CC : \$225,548 TC : \$662,934

DAILY DETAILS : FLWG 1288 MCF, 50 BW, FTP 450#, CP 800#, 48/64" CK.

REPORT DATE : 4/30/98 MD : 7,860 TVD : 0 DAYS : 26 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$437,386 CC : \$225,548 TC : \$662,934

DAILY DETAILS : FLWG 1306 MCF, 61 BW, FTP 400#, CP 660#, 64/64" CK, 24 HRS. IP DATE : 4/28/98 - FLWG 1328 MCF, 75 BW, FTP 450#, CP 900#, 40-64/64" CK, 24 HRS. -- FINAL REPORT --

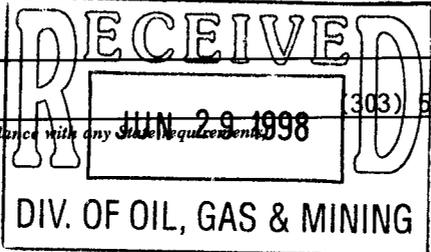
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
 Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 749, Denver, CO 80201-0749 (303) 873-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface: 1792' FSL & 1917' FWL
 At top prod. interval reported below: Same as above
 At total depth: Same as above



14. API NO. 43-047-32864 DATE ISSUED 4/24/97

5. LEASE DESIGNATION AND SERIAL NO. U-01207-ST
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
 7. UNIT AGREEMENT NAME Natural Buttes Unit
 8. FARM OR LEASE NAME
 9. WELL NO. CIGE
 219-29-9-22
 10. FIELD AND POOL, OR WILDCAT Natural Buttes Field
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NESW Section 29, T9S-R22E
 12. COUNTY Uintah
 13. STATE Utah

15. DATE SPUDED 3/25/98 16. DATE T.D. REACHED 4/11/98 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 4/24/98 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4946' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7860' 21. PLUG, BACK T.D., MD & TVD 7802' 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS YES CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 5420' - 6229' Wasatch; 7111' - 7596' Mesaverde 25. WAS DIRECTIONAL SURVEY MADE Single Shot

26. TYPE ELECTRIC AND OTHER LOGS RUN HALS/LDT/CNL/GR/CAL., GR/CCL/CBL 4-20-98 27. Was Well Cored YES NO (Submit analysis) Drill System Test YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	251'	11"	See chrono 3/26/98	
4 1/2" N-80	11.6#	7860'	7 7/8"	See chrono 4/13/98	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7571'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3 3/8" gun: 7596', 7590', 7537', 7531', 7509' (2), 7484', 7362', 7195' (2), 7122', 7111' - 12 Holes	7596' - 7111'	See chrono 4/21/98
3 3/8" gun: 5420', 5549', 5558', 5604', 5619', 5632', 5700', 5781', 5793', 6141', 6222', 6229' (2) - 13 Holes	5420' - 6229'	See chrono 4/21/98

33. PRODUCTION

DATE FIRST PRODUCTION 4/25/98 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing
 DATE OF TEST 4/28/98 HOURS TESTED 24 CHOKER SIZE 40-64/64 PROD'N. FOR TEST PERIOD OIL - BBL. GAS - MCF. 1328 WATER - BBL. 75 GAS - OIL RATIO
 FLOW. TUBING PRESS. 450# CASING PRESSURE 900# CALCULATED 24-HOUR RATE OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Bonnie Carson TITLE Senior Environmental Analyst DATE 6/25/98

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachment.
 ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details for any multiple stage cementing and the location of the cementing tool.
 ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

Formation	Top	Bottom	Description, contents, etc.	38. GEOLOGIC MARKERS		
				Name	Meas. Depth	Top True Vert. Depth
				Wasatch	4278'	
				Mesaverde	6556'	

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : CIGE #219		DISTRICT : <u>DRLG</u>	
FIELD :	<u>NATURAL BUTTES</u>	LOCATION :	
COUNTY & STATE :	<u>UINTAH</u>	CONTRACTOR :	<u>COASTALDRIL</u>
WI% :	AFE# : <u>18911</u>	API# : <u>43-047-32864</u>	PLAN DEPTH :
DHC :	CWC :	AFE TOTAL :	SPUD DATE : <u>3/25/98</u>
			FORMATION :

REPORT DATE : <u>3/26/98</u>	MD : <u>256</u>	TVD : <u>0</u>	DAYS : <u>0</u>	MW :	VISC :
DAILY : DC : <u>\$52,114</u>	CC : <u>\$0</u>	TC : <u>\$52,114</u>	CUM : DC : <u>\$52,114</u>	CC : <u>\$0</u>	TC : <u>\$52,114</u>

DAILY DETAILS : 03/25/98 MIRU BILL MARTIN DRLG AND DRILLED 256' 11" HOLE AND RAN 6 JTS 8 5/8 24# J-55 CSG WITH HOWCO SHOE TOTAL 251.25 03/26/98 CMT WITH HALLIBURTON PUMPED 20 BBLs GEL WATER AHEAD OF 100 SK PAG WITH 2% CACL2 AND 1/4#/SK FLOCELE WT 15.6 YLD 1.18 DROP PLUG AND DISPLACE WITH 13.4 BBLs WATER - HOLE FULL NOTIFIED ED FORSMAN BLM SPUD AT 5 PM 3/25/98

REPORT DATE : <u>3/30/98</u>	MD : <u>264</u>	TVD : <u>0</u>	DAYS :	MW :	VISC :
DAILY : DC : <u>\$16,451</u>	CC : <u>\$0</u>	TC : <u>\$16,451</u>	CUM : DC : <u>\$68,564</u>	CC : <u>\$0</u>	TC : <u>\$68,564</u>

DAILY DETAILS : MI RU RT'S NU AND TEST BOPS VALVES AND MANIFOLD TO 3000 PSI TEST SURFACE CSG AND ANNULAR TO 1500 PSI PU BHA TAG CMT AT 224 DRLG CMT AND SHOE TO 264' NOTIFIED DAVE HACKFORD WITH STATE OF UTAH ED FORSMAN WITH BLM OF BOP TEST JOB NOT WITNESSED

REPORT DATE : <u>3/31/98</u>	MD : <u>1,475</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$10,874</u>	CC : <u>\$0</u>	TC : <u>\$10,874</u>	CUM : DC : <u>\$79,438</u>	CC : <u>\$0</u>	TC : <u>\$79,438</u>

DAILY DETAILS : DRLG TO 864' SURVEY AT 819' LD 6 JTS DP PU 5 DC 1 HWDP DRLG TO 980 RIG MAINTENANCE DRLG TO 1384' SURVEY AT 1340 DRLG TO 1475' WATER AT 720'

REPORT DATE : <u>4/1/98</u>	MD : <u>2,415</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$17,010</u>	CC : <u>\$0</u>	TC : <u>\$17,010</u>	CUM : DC : <u>\$96,448</u>	CC : <u>\$0</u>	TC : <u>\$96,448</u>

DAILY DETAILS : DRLG TO 1787' SURVEY AT 1740' RIG MAINTENANCE DRLG TO 2284' SURVEY AT 2239' DRLG TO 2415'

REPORT DATE : <u>4/2/98</u>	MD : <u>3,360</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$11,263</u>	CC : <u>\$0</u>	TC : <u>\$11,263</u>	CUM : DC : <u>\$107,711</u>	CC : <u>\$0</u>	TC : <u>\$107,711</u>

DAILY DETAILS : DRLG TO 2783' SURVEY AT 2738' RIG SER DRLG TO 3284' SURVEY AT 3239' DRLG TO 3360'

REPORT DATE : <u>4/3/98</u>	MD : <u>4,118</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$11,855</u>	CC : <u>\$0</u>	TC : <u>\$11,855</u>	CUM : DC : <u>\$119,566</u>	CC : <u>\$0</u>	TC : <u>\$119,566</u>

DAILY DETAILS : DRLG TO 3776' RIG MAINTENANCE SURVEY AT 3730' DRLG TO 4118'

REPORT DATE : <u>4/4/98</u>	MD : <u>4,821</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$35,464</u>	CC : <u>\$0</u>	TC : <u>\$35,464</u>	CUM : DC : <u>\$155,030</u>	CC : <u>\$0</u>	TC : <u>\$155,030</u>

DAILY DETAILS : DRLG TO 4274' RIG MAINTENANCE SURVEY AT 4230' DRLG TO 4582' SURVEY AT 4540' DRLG TO 4768' SURVEY AT 4720' DRLG TO 4821' DRLG BREAK 4680-4706'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/5/98 MD : 5.580 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$18,734 CC : \$0 TC : \$18,734 CUM : DC : \$173,764 CC : \$0 TC : \$173,764
 DAILY DETAILS : DRLG TO 4831' TRIP FOR BIT #2 WASH 45' TO BOTTOM DRLG TO 5171' RIG SERVICE
 DRLG TO 5264' SURVEY AT 5219 DRLG TO 5580 DRLG BREAK 5420-5435'

REPORT DATE : 4/6/98 MD : 6.389 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$13,059 CC : \$0 TC : \$13,059 CUM : DC : \$186,823 CC : \$0 TC : \$186,823
 DAILY DETAILS : DRLG TO 5757' SURVEY AT 5712' DRLG TO 6284' SURVEY AT 6239 DRLG TO 6389' ROP
 SLOWED TO 12 MIN PER FT TOOH FOR BIT #3

REPORT DATE : 4/7/98 MD : 6.730 TVD : 0 DAYS : 8 MW : 8.5 VISC : 27
 DAILY : DC : \$18,522 CC : \$0 TC : \$18,522 CUM : DC : \$205,345 CC : \$0 TC : \$205,345
 DAILY DETAILS : TRIP F/BIT #3. W 23' T BTM 7' FILL DRILL TO 6473' RIG MAINTENANCE DRLG TO 6730'. NO
 DRLG BREAKS

REPORT DATE : 4/8/98 MD : 7.030 TVD : 0 DAYS : 9 MW : 8.5 VISC : 27
 DAILY : DC : \$15,975 CC : \$0 TC : \$15,975 CUM : DC : \$221,320 CC : \$0 TC : \$221,320
 DAILY DETAILS : DRLG TO 6781' RIG MAINTENANCE DRLG TO 7030' NO DRLG BREAKS

REPORT DATE : 4/9/98 MD : 7.336 TVD : 0 DAYS : 10 MW : 8.5 VISC : 27
 DAILY : DC : \$18,128 CC : \$0 TC : \$18,128 CUM : DC : \$239,448 CC : \$0 TC : \$239,448
 DAILY DETAILS : DRLG TO 7089' TRIP FOR BIT #4 W&R 45' TO BOTTOM 12' FILL DRLG 7089-7336' DRLG
 BREAKS 7252-7266' 7274-7282' 7310-7315'

REPORT DATE : 4/10/98 MD : 7.785 TVD : 0 DAYS : 11 MW : 8.5 VISC : 27
 DAILY : DC : \$12,610 CC : \$0 TC : \$12,610 CUM : DC : \$252,059 CC : \$0 TC : \$252,059
 DAILY DETAILS : DRLG TO 7493' RIG MAINTENANCE DRLG TO 7785' DRLG BREAKS 7411-7420' 7500-
 7510' 7664-7677' 7710-7717' 7753-7757'

REPORT DATE : 4/11/98 MD : 7.860 TVD : 0 DAYS : 12 MW : 8.5 VISC : 27
 DAILY : DC : \$27,187 CC : \$0 TC : \$27,187 CUM : DC : \$279,245 CC : \$0 TC : \$279,245
 DAILY DETAILS : DRLG TO 7860' CIRC FOR SHORT TRIP WORK TIGHT HOLE AT 6700' CIRC WITH AERATED
 KCL WATER BACK REAM 6700-6685' TOOH TO 4212' TIH TO BOTT 5' FILL CIRC SHORT
 TRIP TO 6500' TIH TO BOTT SPOT 400 BBLs 10# GELLED BRINE TOOH FOR E LOGS RU
 SCHLUMBERGER RIH WITH PLATFORM EXPRESS TAG AT 7858' LOG TO 264 RD SCHLUMBERGER
 TIH TO LD DP

REPORT DATE : 4/12/98 MD : 7.860 TVD : 0 DAYS : 13 MW : VISC :
 DAILY : DC : \$12,601 CC : \$0 TC : \$12,601 CUM : DC : \$291,846 CC : \$0 TC : \$291,846
 DAILY DETAILS : TIH. FLOAT PLUGGED. SHAKE PIPE. DP FAILED LEAVE 18 6 1/4 DC WITH BIT AND BS. TOOH
 DP PLUGGED WITH SHALE, FISH TOP AT 6033' WO FISHING TOOLS PU 7 3/8 OS WITH CUT
 LIP GUIDE DRESSED 4 1/8" WITH 4 3/8" CONTROL 3' EXT LS BS JAR, XO, 4 6 1/4 DC, XO, INT,
 XO, 2 6 1/4 DC TIH WITH FT'S ENGAGE FISH JAR ON FISH AT 100000# OVER STRG WT FISH
 FREE LD 5 JTS, SPOT 350 BBL 10# BRINE CHAIN OUT TO FISH, LD FISHING TOOLS LD 31 DP,
 HWDP, 18 6 1/4 DC (FISH)

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/13/98 MD : 7,860 TVD : 0 DAYS : 14 MW : VISC :
 DAILY : DC : \$145,541 CC : \$0 TC : \$145,541 CUM : DC : \$437,386 CC : \$0 TC : \$437,386

DAILY DETAILS : LD BHA TIH WITH 6000' DP, LD DP BREAK KELLEY PU 4 1/2 FS 1 JT FC 179 JTS TOTAL 4 1/2" 11.6# N-80 LTC CSG 26 BS CENTRALIZERS EO JT 4 ACROSS TRONA 800-600' SHORT JT 4642' TAG AT 7800' WASH CSG TO 7860, CIRC BTMS UP RU DOWELL, PUMP 10 BBLs 40# GEL 80 BBL FW SPACER 520 SKS HI LIFT LEAD CMT 2.66 YLD 246 BBLs 12 PPG 1270 SKS 267 BBLs 50:50 POZ TAIL 1.18 YIELD 14.5 PPG DROP PLUG DISPLACE WITH 121 BBLs FW WITH 5 GAL L-64 BUMP PLUG AT 500 PSI OVER DIFFERENTIAL FLOATS HELD NO RETURNS DURING CMT JOB, 1770 LIFT PRESSURE RD DOWELL SET CSG SLIPS AT 92000# ND BOP CUT OFF CSG CLEAN PITS RD RT'S RELEASE RIG TO NBU 310, NOTIFIED STATE OF UTAH NO WITNESS

REPORT DATE : 4/14/98 MD : 7,860 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$437,386 CC : \$0 TC : \$437,386

DAILY DETAILS : 4/14/98 TO 4/16/98 WAITING ON COMPLETION.

REPORT DATE : 4/17/98 MD : 7,860 TVD : 0 DAYS : 15 MW : VISC :
 DAILY : DC : \$0 CC : \$7,307 TC : \$7,307 CUM : DC : \$437,386 CC : \$7,307 TC : \$444,693

DAILY DETAILS : MIRU RIG & EQUIP. ND WH. NU BOP. PU & RIH W/2 3/8" MILL, 4 1/2" CSG SCRAPER & 2 3/8" TBG. EOT @ 7203' SWI. SDFN.

REPORT DATE : 4/18/98 MD : 7,860 TVD : 0 DAYS : 16 MW : VISC :
 DAILY : DC : \$0 CC : \$11,407 TC : \$11,407 CUM : DC : \$437,386 CC : \$18,714 TC : \$456,100

DAILY DETAILS : PU & RIH W/ 2 3/8" TBG. TAG @ 7800'. CIRC CLEAN W/160 BBLs 3% KCL TO NEW PBTD @ 7802'. POOH W/EOT @ 7699'. RU DOWELL & SPOT 12 BBLs 15% HCL 6800-7596' & FLUSH W/25 BBLs 3% KCL. RD DOWELL. POOH W/2 3/8" TBG, 4 1/2" CSG SCRAPER & 3 7/8" MILL. ND BOP. NU FRAC VALVE. RU WLS. RIH & LOG W/GR, CCL & CBL 7800-4691'. GOOD BOND. SHORT JT 4620-4635'. LOG 2560-2316'. TOC @ 2420'. POOH W/ WLS, TST 4 1/2" CSG TO 6000# OK. GOT INJ RATE OF 6 BPM @ 0 PSI DWN 8-5/8" X 4 1/2" ANN. RIH W/3 3/8" CSG GUNS. 7596, 7590, 7537, 7531, 7509 (2), 7484, 7362, 7195 (2), 7122, 7111, 12 HOLES 10', PSI 0, POOH & RD WLS. SWIFN.

REPORT DATE : 4/19/98 MD : 7,860 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$437,386 CC : \$18,714 TC : \$456,100

DAILY DETAILS : SD FOR SUNDAY.

REPORT DATE : 4/20/98 MD : 7,860 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$437,386 CC : \$18,714 TC : \$456,100

DAILY DETAILS : WAITING ON FRAC.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/21/98 MD : 7,860 TVD : 0 DAYS : 17 MW : VISC :
 DAILY : DC : \$0 CC : \$72,290 TC : \$72,290 CUM : DC : \$437,386 CC : \$91,004 TC : \$528,390

DAILY DETAILS : RU DOWELL & PMPD 8 BBLs 15% HCL W/ADD. BROKE DWN 3 BBLs IN ACID @ 3 BPM, 2161#, 3500 GALS YF-125 LGM PAD, 19,600 GALS YF-120 LGM + 60K# 2040, 2-5 PPG, 15K# 2040 RESIN COATED, 5 PPG. FLUSH W/10 BBLs WF-120, 18 BBLs 15% HCL W/ADD & 1 BBL WF-120 W/ADD. MIP 3749#, AIP 3100#, MIR 30, AIR 28 BPM, ISIP 2470#. RU WLS & RIH W/4 1/2 RBP & 3 3/8 CSG GUNS. SET RBP @ 6300. TST 4488# OK. PERF'D 5420, 5549, 5558, 5604, 5619, 5632, 5700, 5781, 5793, 6141, 6222, 6229' (2), 13 TOTAL. PSI 0. RD WLS. 2ND FRAC PMPD 6 BBLs 15% HCL W/ADD. BROKE DWN 3 BBLs IN ACID. 3 BPM @ 920#, 4800 GALS YF-126 LGM PAD, 19,384 GALS YF-120 LGM, 64,074# 20/40 2-6 PPG, 20,540# 2040 RESIN COATED, 6 PPG. FLUSH W/3488 GALS WF-120 W/ADD. MIP 3268#, AIP 2000#, MIR 30, AIR 30 BPM, ISIP 810#, 5 MIN 764#, 10 MIN 714#, 15 MIN 668#. TTL LOAD 1440 BBLs. RD DOWELL. OPEN TO FLOW BACK @ 12/64 CHOKE INCREASING CHOKE HOURLY TO 18/64 CHOKE. STARTED @ 500# TO 1150#, 104 BBLs WTR. TURN OVER TO FLOW BACK CREW. SDFN. BBLs FLUID PMPD DAILY.

FLOW BACK REPORT

TIME...CP....CH....WTR.....SD
 12:00..500....12.....-.....OPEN TANK
 1PM....100....14....24.....PUT ON BOP
 2:30....450....16....32....-
 3:30..1400....18....43....L
 4:30..1150....20.....5....L
 5:30..1000....22.....0....L
 6:30....800....24.....5....L
 7:30....750....26.....5....TR
 8:30....750....28....10....TR
 9:30....700....32....10....TR
 10:30..650....32....10....TR
 11:30..650....32.....5....TR
 12:30P..600..32....10....T
 1:30....550....32.....7....T
 2:30....450....32.....5....TR
 3:30....450....32.....5....TR
 4:30....400....32.....5....TR
 5:30....400....32.....5....TR
 6:30....400....38.....5....TR

GAS RATE 1.3 MMCF/D....TOTAL WTR 191 BBLs, TOTAL LTR 1145 BBLs.

REPORT DATE : 4/22/98 MD : 7,860 TVD : 0 DAYS : 18 MW : VISC :
 DAILY : DC : \$0 CC : \$96,516 TC : \$96,516 CUM : DC : \$437,386 CC : \$187,520 TC : \$624,906

DAILY DETAILS : FCP 400# 32/64 CHOKE, BLOW DWN. PMPD 75 BBLs 3% KCL. PU & RIH W/RET TOOL, 2-3/8" XN NIPPLE & 2-3/8" TBG. TAG SAND @ 5753', 547' TO RBP @ 6300'. BROKE CIRC W/70 BBLs 3% KCL. CO TO 5886'. LOST 200 BBLs 3% KCL. POOH W/EOT @ 5738'. ORDER OUT AIR FOAM UNIT. RIH W/EOT @ 5886'. RU AIR FOAM UNIT. BRK CIRC. CO TO 6148'. CIRC CLEAN. POOH W/EOT @ 5738'. SWIFN. BBLs FLUID PMPD DAILY 450, BBLs FLUID REC 195, BBLs LTR DAILY 255, CUM 1400.
 CONSTRUCTION COSTS OF \$87,515 ADDED IN THIS DAY.

REPORT DATE : 4/23/98 MD : 7,860 TVD : 0 DAYS : 19 MW : VISC :
 DAILY : DC : \$0 CC : \$7,019 TC : \$7,019 CUM : DC : \$437,386 CC : \$194,539 TC : \$631,925

DAILY DETAILS : SICP 1300#, BLOW DWN. RIH W/2 3/8" TBG. TAG SAND @ 6148'. CO TO 4 1/2" RBP @ 6300'. CIRC CLEAN. RLS RBP & POOH W/2 3/8" TBG, RET HEAD & 4 1/2" RBP. RIH W/NC, 1 JT 2-3/8" TBG, SN & 2-3/8" TBG. TAG SAND @ 7566'. POOH W/2 3/8" TBG. EOT @ 7430'. SWIFN. BBLs FLUID PMPD DAILY 155, BBLs FLUID REC 280, BBLs LTR DAILY -125, CUM 1275.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/24/98 MD : 7,860 TVD : 0 DAYS : 20 MW : VISC :
 DAILY : DC : \$0 CC : \$31,009 TC : \$31,009 CUM : DC : \$437,386 CC : \$225,548 TC : \$662,934

DAILY DETAILS : SICP 1550#. BLOW DWN. RIH W/2 3/8" TBG. TAG SAND @ 7566'. BREAK CIRC W/AIR FOAM UNIT.
 CO TO 7802' PBT.D. CIRC CLEAN. PMP 15 BBLs 3% KCL DWN TBG TO KILL. POOH W/ 2 3/8" TBG.
 LAND TBG W/231 JTS EOT @ 7571'. SN @ 7536'. ND BOP, NU WH. RDMO. BBLs FLUID PMPD
 DAILY 80, BBLs FLUID REC 185, BBLs LTR DAILY -105, CUM 1170.

REPORT DATE : 4/25/98 MD : 7,860 TVD : 0 DAYS : 21 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$437,386 CC : \$225,548 TC : \$662,934

DAILY DETAILS : FLOW BACK TEST

TIME	CP	TP	CH	WTR	SD
5:30PM	1200	800	20	2	TR
6:30PM	1200	800	20	2	TR
7:30PM	1200	800	20	2	TR
8:30PM	1200	800	20	2	TR
9:30PM	1200	800	20	2	TR
10:30PM	1175	800	20	2	TR
11:30PM	1175	800	20	2	TR
12:30AM	1175	800	20	2	TR
1:30AM	1150	800	20	2	TR
2:30AM	1150	800	20	2	TR
3:30AM	1150	750	20	2	TR
4:30AM	1150	750	20	2	TR
5:30AM	1100	700	20	2	TR
6:30AM	1100	750	20	2	TR

SI WELL. WILL PUT ON PROD. GAS RATE 1.700 MMCF/D, TOTAL WTR 228 BBLs ALL DAY.

REPORT DATE : 4/26/98 MD : 7,860 TVD : 0 DAYS : 22 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$437,386 CC : \$225,548 TC : \$662,934

DAILY DETAILS : FLWG 1134 MCF, 62 BW, FTP 700#, CP 1100#, 30/64" CK, 24 HRS, LLTR 1721 BBLs.

REPORT DATE : 4/27/98 MD : 7,860 TVD : 0 DAYS : 23 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$437,386 CC : \$225,548 TC : \$662,934

DAILY DETAILS : FLWG 1249 MCF, 60 BW, FTP 650#, CP 1050#, 30/64" CK, 24 HRS, LLTR 1661 BBLs.

REPORT DATE : 4/28/98 MD : 7,860 TVD : 0 DAYS : 24 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$437,386 CC : \$225,548 TC : \$662,934

DAILY DETAILS : FLWG 1328 MCF, 75 BW, FTP 450#, CP 900#, 40-64/64" CK, 24 HRS, LLTR 1586 BBLs.

REPORT DATE : 4/29/98 MD : 7,860 TVD : 0 DAYS : 25 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$437,386 CC : \$225,548 TC : \$662,934

DAILY DETAILS : FLWG 1288 MCF, 50 BW, FTP 450#, CP 800#, 48/64" CK.

REPORT DATE : 4/30/98 MD : 7,860 TVD : 0 DAYS : 26 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$437,386 CC : \$225,548 TC : \$662,934

DAILY DETAILS : FLWG 1306 MCF, 61 BW, FTP 400#, CP 660#, 64/64" CK, 24 HRS. IP DATE : 4/28/98 - FLWG 1328
 MCF, 75 BW, FTP 450#, CP 900#, 40-64/64" CK, 24 HRS. -- FINAL REPORT --

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number

U-01207-ST

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Natural Buttes Unit

8. Well Name and Number:

CIGE 219-29-9-22

9. API Well Number:

43-047-32864

10. Field and Pool, or Wildcat

Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: 1792' FSL & 1917' FWL

County: Uintah

QQ, Sec., T., R., M.: NE SW Section 29, T9S-R22E

State: Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Cmt 8 5/8" - 4 1/2" csg annulus</u> | |

Date of work completion 7/16/98

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

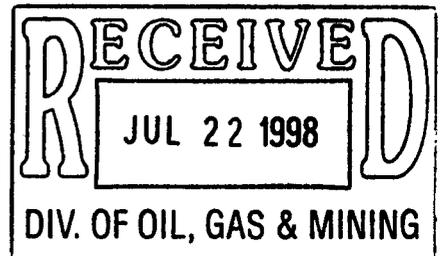
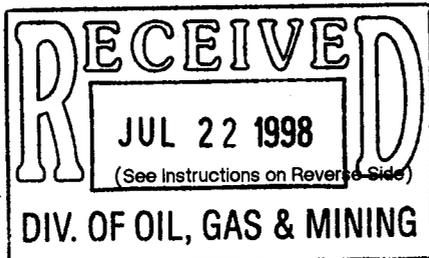
Approximate date work will start _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached chronological well history for work performed on the subject well.

13. Name & Signature Bonnie Carson Title Senior Environmental Analyst Date 7/20/98

(This space for State use only)



THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 1

CIGE #219
SECTION 29, T9S-R22
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
PERFS 5420'-7596'
PBTD: 7860'
4-1/2" @ 7860'
WI: 100.0% COGC AFE: 18911

Cmt 8-5/8" - 4-1/2" Csg Annulus

07/16/98 Well on prod. RU Dowell to 8-5/8" - 4-1/2" csg annulus f/top dn job. Pmp 20 bbls LCM pill. Lead w/65 sx class "G" w/add, wt 11.5 yield 3.18. Tail w/190 sx class "G" w/add wt 11.5 yield 3.16. Flush w/1 BW. ISIP 0 psi, MP 0 psi @ 3.5 BPM. AP 0 psi @ 2 BPM. Wash up & RD Dowell. Open csg valve on vacuum. **Final Report.**
DC: \$8,075

CC: \$8,075

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 58 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435-789-4433		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

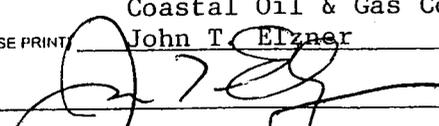
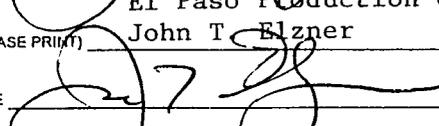
COUNTY: _____
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 13 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

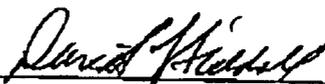
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah DCGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No. Unit: NATURAL BUTTES

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU CIGE 24-29-9-22	43-047-30493	2900	29-09S-22E	STATE	GW	P
CIGE 145-29-9-22	43-047-31993	2900	29-09S-22E	STATE	GW	P
CIGE 219-29-9-22	43-047-32864	2900	29-09S-22E	STATE	GW	P
NBU 341-29E	43-047-33055	2900	29-09S-22E	STATE	GW	P
CIGE 240	43-047-33207	2900	29-09S-22E	STATE	GW	P
NBU 137	43-047-31939	2900	30-09S-22E	STATE	GW	P
NBU CIGE 5-31-9-22	43-047-30335	2900	31-09S-22E	STATE	GW	P
NBU 50	43-047-30835	2900	31-09S-22E	STATE	GW	P
NBU CIGE 51D-31-9-22	43-047-30889	2900	31-09S-22E	STATE	GW	P
NBU 41J	43-047-31224	2900	31-09S-22E	STATE	GW	P
CIGE 97D-31-9-22	43-047-31729	2900	31-09S-22E	STATE	GW	P
NBU 155	43-047-32004	2900	31-09S-22E	STATE	GW	P
CIGE 148-31-9-22	43-047-32024	2900	31-09S-22E	STATE	GW	P
NBU 280	43-047-32865	2900	31-09S-22E	STATE	GW	P
CIGE 220-31-9-22	43-047-32884	2900	31-09S-22E	STATE	GW	P
NBU 326	43-047-33204	2900	31-09S-22E	STATE	GW	P
CIGE 3-32-9-22	43-047-30320	2900	32-09S-22E	STATE	GW	P
NBU CIGE 36D-32-9-22	43-047-30833	2900	32-09S-22E	STATE	GW	P
NBU 54	43-047-30890	2900	32-09S-22E	STATE	GW	P
NBU 51J	43-047-31234	2900	32-09S-22E	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/19/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/19/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 400JU0705

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5409

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

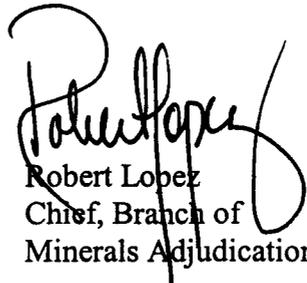
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

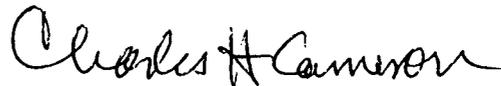
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER: _____

10. FIELD AND POOL, OR WILDCAT: _____

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:
9 Greenway Plaza CITY: **Houston** STATE: **TX** ZIP: **77064-0995** PHONE NUMBER: **(832) 676-5933**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

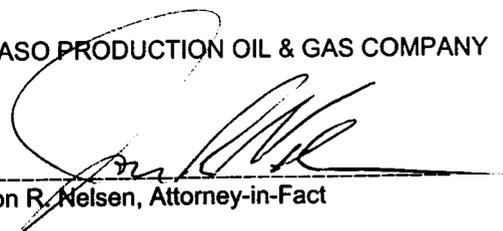
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.
NAME (PLEASE PRINT) **David R. Dix** TITLE **Agent and Attorney-in-Fact**

SIGNATURE  DATE **12/17/02**

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other

SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and so forth. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature 	Date March 4, 2003

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 329-29E	29-09S-22E	43-047-32229	2900	FEDERAL	GW	P
CIGE 189-29-9-22	29-09S-22E	43-047-32863	2900	FEDERAL	GW	P
CIGE 219-29-9-22	29-09S-22E	43-047-32864	2900	STATE	GW	P
NBU 389-29E	29-09S-22E	43-047-33049	2900	FEDERAL	GW	P
NBU 341-29E	29-09S-22E	43-047-33055	2900	STATE	GW	P
CIGE 240	29-09S-22E	43-047-33207	2900	STATE	GW	P
NBU 323	30-09S-22E	43-047-34050	99999	FEDERAL	GW	APD
NBU 356	30-09S-22E	43-047-33232	2900	FEDERAL	GW	P
NBU 236	30-09S-22E	43-047-32994	2900	FEDERAL	GW	P
NBU 278	30-09S-22E	43-047-33011	2900	FEDERAL	GW	TA
NBU 184	30-09S-22E	43-047-32170	2900	FEDERAL	GW	P
NBU 186	30-09S-22E	43-047-32233	2900	FEDERAL	GW	P
COG NBU 78	30-09S-22E	43-047-31762	2900	FEDERAL	GW	P
NBU 137	30-09S-22E	43-047-31939	2900	STATE	GW	P
NBU 52J	30-09S-22E	43-047-30850	2900	FEDERAL	GW	P
NBU 49V	30-09S-22E	43-047-31249	2900	FEDERAL	GW	P
NBU 42-30-9-22	30-09S-22E	43-047-31735	2900	FEDERAL	GW	P
NBU 50N2	31-09S-22E	43-047-30835	2900	STATE	GW	P
NBU CIGE 5-31-9-22	31-09S-22E	43-047-30335	2900	STATE	GW	P
NBU CIGE 51D-31-9-22	31-09S-22E	43-047-30889	2900	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/18/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/18/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891008900A

8. Well Name and No.
Multiple Wells - see attached

9. API Well No.
Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
Natural Buttes Unit

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple Wells - see attached
9S 22E 21 43047 32864

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped.

The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) J.T. Conley Title Operations Manager Date: 9-2-2003

Signature *J.T. Conley* Initials: JTC Date: 9-2-2003

SEP 10 2003
DIV. OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Office Oil, Gas and Mining Date: 9/16/03

Federal Approval of This Action Is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue boxes with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? **N** (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

Cap/Exp Code	Cost, \$
Capital \$	820/830/840 = \$1,200
Expense \$	830/840 = \$0
Total \$	\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.42	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

Project Life:

Life = **20.0** Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = **#DIV/0!**

AT Cum Cashflow:

Operating Cashflow = **(\$2,917)** (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = **NEVER** Years or **#VALUE!** Days

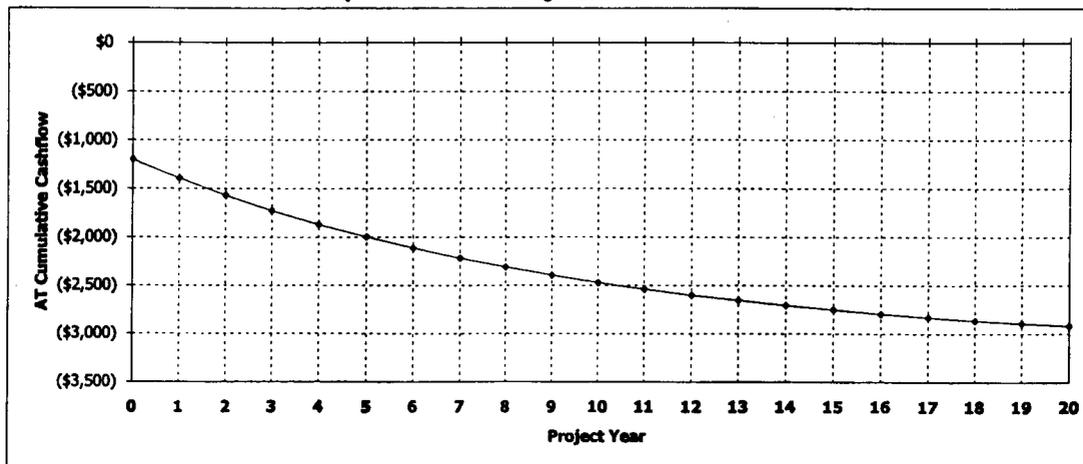
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
CIGE 172	25-9-21 SWNE	U01189	891008900A	430473232500S1 ✓
CIGE 173	32-9-22 SWNW	ML22649	891008900A	430473232400S1 ✓
CIGE 174	33-9-22 NESW	UTU01191A	891008900A	430473232300S1
CIGE 177	1-10-20 NENW	UTU02270A	891008900A	430473232200S1
CIGE 178	5-10-22 NWNW	UTU01195	891008900A	430473233000S1
CIGE 179	6-10-22 SESW	UTU01195	891008900A	430473240000S1
CIGE 180	16-9-21 SESW	ML3141	891008900A	430473247800S1
CIGE 182	7-10-21 SESE	UTU02270A	891008900A	430473248100S1
CIGE 183	20-9-21 NWSE	UTU0575	891008900A	430473265600S1
CIGE 186	35-9-22 NWSE	UTU010954A	891008900A	430473259000S1
CIGE 187	13-10-20 NENW	UTU4485	891008900A	430473260700S1
CIGE 189	29-9-22 SWNW	UTU462	891008900A	430473286300S1
CIGE 190	32-9-22 NENE	ML22649	891008900A	430473291200S1
CIGE 193	35-9-22 SESE	UTU010954A	891008900A	430473297300S1
CIGE 194	1-10-22 SWNW	U011336	891008900A	430473293200S1
CIGE 195	2-10-22 NWNE	ML22651	891008900A	430473279700S1 ✓
CIGE 196	6-10-22 SESE	UTU01195	891008900A	430473300300S1
CIGE 197	7-9-21 NWNE	UTU0149767	891008900A	430473279800S1
CIGE 198	9-9-21 NESE	UTU01188	891008900A	430473279900S1
CIGE 199	14-9-21 NENW	UTU01193	891008900A	430473280100S1
CIGE 200	16-9-21 SENW	UTU38409	891008900A	430473280200S1
CIGE 201	18-9-21 SENE	UTU0575	891008900A	430473280400S1
CIGE 202	21-9-21 SESE	UTU0576	891008900A	430473280500S1
CIGE 203	34-9-21 NWNE	UTU01194A	891008900A	430473288100S1 ✓
CIGE 204	35-9-21 SWNE	ML22582	891008900A	430473279400S1 ✓
CIGE 205	1-10-21 SWNE	ML23612	891008900A	430473279500S1 ✓
CIGE 206	4-10-21 SESE	U01416	891008900A	430473299600S1
CIGE 207	8-10-21 NENE	UTU01791	891008900A	430473297500S1
CIGE 208	8-10-21 SWNE	UTU01791	891008900A	430473299700S1
CIGE 209	15-10-21 NENW	UTU01791A	891008900A	430473294300S1
CIGE 210	16-10-21 NESE	ML10755	891008900A	430473288800S1
CIGE 212	34-9-22 NENE	UTU0149077	891008900A	430473293800S1
CIGE 213	33-9-22 SENW	UTU01191A	891008900A	430473293300S1
CIGE 214	13-9-21 NESW	U01193	891008900A	430473291800S1
CIGE 215X	15-9-21 NENE	UTU01188	891008900A	430473369000S1
CIGE 216	15-9-21 SWNE	UTU01193	891008900A	430473292000S1
CIGE 217	16-9-21 NWSW	ML3141	891008900A	430473289800S1
CIGE 218	19-9-21 NWNE	U0581	891008900A	430473292100S1
CIGE 219	29-9-22 NESW	U01207	891008900A	430473288400S1 ✓
CIGE 220	31-9-22 SWNE	U10530A	891008900A	430473288400S1 ✓
CIGE 221	36-9-22 SWSW	ML22650	891008900A	430473286800S1 ✓
CIGE 222	36-9-22 NESW	ML22650	891008900A	430473286900S1 ✓
CIGE 223	1-10-22 NWNW	U011336	891008900A	430473298300S1
CIGE 224	2-10-21 SWNE	ML2252	891008900A	430473288300S1 ✓
CIGE 225	3-10-21 SENW	UTU0149078	891008900A	430473489500S1
CIGE 226	3-10-21 SESW	U0149078	891008900A	430473299500S1
CIGE 227	9-10-21 SESE	UTU01791	891008900A	430473299800S1
CIGE 228	15-10-21 SWNE	UTU01416A	891008900A	430473299900S1
CIGE 229	1-10-20 NWSW	UTU02270A	891008900A	430473300600S1
CIGE 230	13-10-20 SENE	UTU02270A	891008900A	430473288500S1
CIGE 231	7-9-21 SENE	UTU0575B	891008900A	430473302100S1
CIGE 232	9-9-21 NENE	UTU01188A	891008900A	430473283600S1
CIGE 233	21-9-21 NWNE	UTU0576	891008900A	430473302200S1
CIGE 234	25-9-21 SWNE	U01189	891008900A	430473287300S1 ✓
CIGE 235	25-9-21 NWSE	U01194	891008900A	430473285800S1 ✓
CIGE 236	34-9-21 SESE	U01194A	891008900A	430473286100S1 ✓
CIGE 237	15-9-21 NWSE	UTU010950A	891008900A	430473387800S1
CIGE 239	35-9-21 SENE	ML22582	891008900A	430473320600S1 ✓
CIGE 240	29-9-22 SENW	ML22935	891008900A	430473320700S1
CIGE 241	32-9-22 NENW	ML22649	891008900A	430473320800S1
CIGE 242	33-9-22 NWNW	UTU01191A	891008900A	430473402200S1
CIGE 244	1-10-21 NENW	ML23612	891008900A	430473320900S1 ✓
CIGE 245	1-10-21 SENE	ML23612	891008900A	430473321000S1 ✓
CIGE 246	2-10-21 NENW	ML-22652	891008900A	430473368700S1
CIGE 247	16-10-21 SWSE	ML10755	891008900A	430473363900S1
CIGE 248	21-10-21 NWSW	U02278	891008900A	430473322600S1
CIGE 249	8-10-22 NWNW	UTU466	891008900A	430473402300S1
CIGE 250	8-10-22 NESE	UTU01198E	891008900A	430473374300S1
CIGE 251	15-10-21 SWNW	UTU01791A	891008900A	430473372000S1
CIGE 252	21-10-21 SENW	UTU02278	891008900A	430473372100S1
CIGE 253	21-10-21 SESW	UTU02278	891008900A	430473372200S1
CIGE 254	9-10-21 NWNE	UTU01416	891008900A	430473372300S1
CIGE 255	7-9-21 SESE	UTU0575B	891008900A	430473397000S1
CIGE 256	9-9-21 SWNE	UTU01188A	891008900A	430473397100S1
CIGE 257	18-9-21 LOT 2	U0581	891008900A	430473466600S1 ✓

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on:
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
 BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER U-01207-ST
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES UNIT
		8. WELL NAME and NUMBER: CIGE 219
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: KERR MCGEE OIL & GAS ONSHORE LP	9. API NUMBER: 4304732864
3. ADDRESS OF OPERATOR: 1368 SOUTH 1200 EAST VERNAL UT 84078	PHONE NUMBER: (435) 781-7003	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1792' FSL 1917' FWL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 29 9S 22E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR REQUESTS AUTHORIZATION TO TEMPORARILY ABANDONED THE SUBJECT WELL ON 10/13/08 IN ORDER TO DRILL THE TWIN LOCATION NBU 922-29KT. THE OPERATOR PROPOSES TO SET TWO CIBP PLUGS. WHEN THE TWIN LOCATION IS DRILLED AND PLACED ON PRODUCTION THE OPERATOR PLUG AND ABANDON THE SUBJECT (CIGE 219) WELL LOCATION.

PLEASE REFER TO THE ATTACHED TEMPORARILY ABANDON PROCEDURE.

COPY SENT TO OPERATOR

Date: 12.4.2008

Initials: KS

NAME (PLEASE PRINT) SHEILA UPCHEGO	TITLE REGULATORY ANALYST
SIGNATURE 	DATE 11/25/2008

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11/26/08
BY: [Signature]

RECEIVED

NOV 26 2008

DIV. OF OIL, GAS & MINING

**CIGE 219
1792 FSL & 1917 FWL
NESW SEC.29, T9S, R22E
Uintah County, UT**

KBE:	4960'	API NUMBER:	43-047-32864
GLE:	4946'	LEASE NUMBER:	U-012007-ST
TD:	7860'	WI:	100.0000%
PBTD:	7818'	NRI:	83.202949%

CASING: 11" hole
8.625" 24# K-55 @ 256' GL
Cemented with 100 sx Prem AG; TOC @ surface by circulation

7.875" hole
4.5" 11.6# N-80 @ 7860'
Cemented with 520 sx Hi Lift (2.66 yield) lead and 1270 sx 50/50 Poz
(yield 1.18) tail. No returns. TOC @ 2420' by CBL.

TUBING: 2.375" 4.7# J-55 tubing landed at 6180', SN @ 6176'

Tubular/Borehole	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1626	0.02173	0.00387
4.5" 11.6# N-80	3.875	6350	7780	0.6528	0.0872	0.01554
8.625" 24# K-55	7.972	1780	2950	2.6749	0.3575	0.0636
Annular Capacities						
2.375" tbg. X 4.5 11.6 csg				0.4226	0.0565	0.01006
4.5" csg X 7.875 borehole				1.7052	0.2278	0.0406
4.5" csg X 8 5/8" 24# csg				1.8487	0.2471	0.04401

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	1383'
Mahogany	2195'
Wasatch	4625'
Mesaverde	7284'

Tech. Pub. #92 Base of USDW's

USDW Elevation	~1750' MSL
USDW Depth	~3210' KBE

PERFORATIONS:

Formation	Date	Top	Bottom	SPF	Status
Wasatch	4/21/1998	5420	5420	1	Open
Wasatch	4/21/1998	5549	5549	1	Open
Wasatch	4/21/1998	5604	5604	1	Open
Wasatch	4/21/1998	5619	5619	1	Open
Wasatch	4/21/1998	5632	5632	1	Open
Wasatch	4/21/1998	5700	5700	1	Open
Wasatch	4/21/1998	5781	5781	1	Open
Wasatch	4/21/1998	5793	5793	1	Open
Wasatch	4/21/1998	6141	6141	1	Open
Wasatch	4/21/1998	6222	6222	1	Open
Wasatch	4/21/1998	6229	6229	2	Open
Wasatch	4/18/1998	7111	7111	1	Open
Wasatch	4/18/1998	7122	7122	1	Open
Wasatch	4/18/1998	7195	7195	2	Open
Mesa Verde	4/18/1998	7362	7362	1	Open
Mesa Verde	4/18/1998	7484	7484	1	Open
Mesa Verde	4/18/1998	7509	7509	2	Open
Mesa Verde	4/18/1998	7531	7531	1	Open
Mesa Verde	4/18/1998	7537	7537	1	Open
Mesa Verde	4/18/1998	7590	7590	1	Open
Mesa Verde	4/18/1998	7596	7596	1	Open

WELL HISTORY:

- Spud Well on 3/25/1998
- TD'd Well @ 7860' on 4/11/1998
- Perforated gross MV/Wasatch interval f/ 7111' – 7596' on 4/18/1998. Broke perfs & frac'd interval w/ 19,600 gals gel fluid & 75,000# 20/40 & resin coated sand. Perf'd 2nd Wasatch interval f/ 5420' – 6229'. Frac'd 2nd interval w/ 19,384 gals gel fluid & 84,614# 20/40 & resin coated sand.
- Well IP'D on 4/28/98 – 1328 Mcfd, 75 BW, FTP 450#, CP 900#, 40/64" ck, flwd 24 hrs.
- Workover #1 – 7/2003, Pump acid and raise tbq.

CIGE 219 T&A PROCEDURE (so drilling can move on to drill pad wells). A P&A procedure will follow.

GENERAL

- H₂S MAY BE PRESENT. CHECK FOR H₂S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- BRINE WITH A MINIMUM DENSITY OF AT LEAST 9 PPG MUST BE PLACED BETWEEN ALL PLUGS. 10 PPG IS ASSUMED IN THIS PROCEDURE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBL FLUID.

T&A PROCEDURE

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN.
3. Temporary plug #1. RIH / tubing and set a CBP @ 5370' (top perf is @ 5420'). Pressure test casing to 1000 psi. Cap CBP with 100' (8 sxs cement)
4. Temporary plug #2, PUH and set a 50' balanced plug (4 sxs cement) from 5000'-4950'. REVERSE CIRCULATE W/ 10 PPG BRINE.
5. POOH and lay down tubing. Cut/lower wellhead to ground level so drilling rig can move on to drill pad wells.
6. RDMOL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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			5. LEASE DESIGNATION AND SERIAL NUMBER: U-01207-ST
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: CIGE 219
2. NAME OF OPERATOR: KERR MCGEE OIL & GAS ONSHORE LP			9. API NUMBER: 4304732864
3. ADDRESS OF OPERATOR: 1368 SOUTH 1200 EAST CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 781-7003	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1792' FSL 1917' FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 29 9S 22E			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR REQUESTS AUTHORIZATION TO TEMPORARILY ABANDONED THE SUBJECT WELL ON 10/13/08 IN ORDER TO DRILL THE TWIN LOCATION NBU 922-29KT. THE OPERATOR PROPOSES TO SET TWO CIBP PLUGS. WHEN THE TWIN LOCATION IS DRILLED AND PLACED ON PRODUCTION THE OPERATOR PLUG AND ABANDON THE SUBJECT (CIGE 219) WELL LOCATION.

PLEASE REFER TO THE ATTACHED TEMPORARILY ABANDON PROCEDURE.

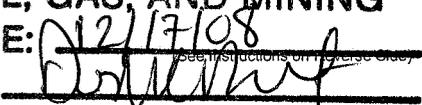
RECEIVED
DEC 08 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) SHEILA UPCHEGO	TITLE REGULATORY ANALYST
SIGNATURE 	DATE 11/25/2008

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: **12/17/08**

BY: 

COPY SENT TO OPERATOR
Date: **12.18.2008**
Initials: **KS**

(5/2000)

**CIGE 219
1792 FSL & 1917 FWL
NESW SEC.29, T9S, R22E
Uintah County, UT**

KBE: 4960'
GLE: 4946'
TD: 7860'
PBTD: 7818'

API NUMBER: 43-047-32864
LEASE NUMBER: U-012007-ST
WI: 100.0000%
NRI: 83.202949%

CASING: 11" hole
8.625" 24# K-55 @ 256' GL
Cemented with 100 sx Prem AG; TOC @ surface by circulation

7.875" hole
4.5" 11.6# N-80 @ 7860'
Cemented with 520 sx Hi Lift (2.66 yield) lead and 1270 sx 50/50 Poz
(yield 1.18) tail. No returns. TOC @ 2420' by CBL.

TUBING: 2.375" 4.7# J-55 tubing landed at 6180', SN @ 6176'

Tubular/Borehole	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1626	0.02173	0.00387
4.5" 11.6# N-80	3.875	6350	7780	0.6528	0.0872	0.01554
8.625" 24# K-55	7.972	1780	2950	2.6749	0.3575	0.0636
Annular Capacities						
2.375" tbg. X 4.5 11.6 csg				0.4226	0.0565	0.01006
4.5" csg X 7.875 borehole				1.7052	0.2278	0.0406
4.5" csg X 8 5/8" 24# csg				1.8487	0.2471	0.04401

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	1383'
Mahogany	2195'
Wasatch	4625'
Mesaverde	7284'

Tech. Pub. #92 Base of USDW's

USDW Elevation ~1750' MSL
USDW Depth ~3210' KBE

PERFORATIONS:

Formation	Date	Top	Bottom	SPF	Status
Wasatch	4/21/1998	5420	5420	1	Open
Wasatch	4/21/1998	5549	5549	1	Open
Wasatch	4/21/1998	5604	5604	1	Open
Wasatch	4/21/1998	5619	5619	1	Open
Wasatch	4/21/1998	5632	5632	1	Open
Wasatch	4/21/1998	5700	5700	1	Open
Wasatch	4/21/1998	5781	5781	1	Open
Wasatch	4/21/1998	5793	5793	1	Open
Wasatch	4/21/1998	6141	6141	1	Open
Wasatch	4/21/1998	6222	6222	1	Open
Wasatch	4/21/1998	6229	6229	2	Open
Wasatch	4/18/1998	7111	7111	1	Open
Wasatch	4/18/1998	7122	7122	1	Open
Wasatch	4/18/1998	7195	7195	2	Open
Mesa Verde	4/18/1998	7362	7362	1	Open
Mesa Verde	4/18/1998	7484	7484	1	Open
Mesa Verde	4/18/1998	7509	7509	2	Open
Mesa Verde	4/18/1998	7531	7531	1	Open
Mesa Verde	4/18/1998	7537	7537	1	Open
Mesa Verde	4/18/1998	7590	7590	1	Open
Mesa Verde	4/18/1998	7596	7596	1	Open

WELL HISTORY:

- Spud Well on 3/25/1998
- TD'd Well @ 7860' on 4/11/1998
- Perforated gross MV/Wasatch interval f/ 7111' – 7596' on 4/18/1998. Broke perfs & frac'd interval w/ 19,600 gals gel fluid & 75,000# 20/40 & resin coated sand. Perf'd 2nd Wasatch interval f/ 5420' – 6229'. Frac'd 2nd interval w/ 19,384 gals gel fluid & 84,614# 20/40 & resin coated sand.
- Well IP'D on 4/28/98 – 1328 Mcfd, 75 BW, FTP 450#, CP 900#, 40/64" ck, flwd 24 hrs.
- Workover #1 – 7/2003, Pump acid and raise tbg.

CIGE 219 T&A PROCEDURE (so drilling can move on to drill pad wells). A P&A procedure will follow.

GENERAL

- H₂S MAY BE PRESENT. CHECK FOR H₂S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- BRINE WITH A MINIMUM DENSITY OF AT LEAST 9 PPG MUST BE PLACED BETWEEN ALL PLUGS. 10 PPG IS ASSUMED IN THIS PROCEDURE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.

T&A PROCEDURE

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN.
3. Temporary plug #1. RIH / tubing and set a CBP @ 5370' (top perf is @ 5420'). Pressure test casing to 1000 psi. Cap CBP with 100' (8 sxs cement)
4. Temporary plug #2, PUH and set a 50' balanced plug (4 sxs cement) from 5000'-4950'. REVERSE CIRCULATE W/ 10 PPG BRINE.
5. POOH and lay down tubing. Cut/lower wellhead to ground level so drilling rig can move on to drill pad wells.
6. RDMOL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: U-012007-ST	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: UNIT #891008900A	
8. WELL NAME and NUMBER: CIGE 219	
9. API NUMBER: 4304732864	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
2. NAME OF OPERATOR: KERR MCGEE OIL & GAS ONSHORE LP	
3. ADDRESS OF OPERATOR: 1368 SOUTH 1200 EAST CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 781-7024
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1792' FSL 1917' FWL COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 29 9S, 22E STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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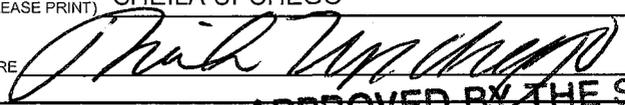
THE OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL LOCATION. THE SUBJECT WELL LOCATION IS CURRENTLY ON TEMPORARILY ABANDON STATUS ON OCTOBER 13, 2008. ON NOVEMBER 25, 2008 THE OPERATOR REQUESTED TO SET TWO CIBP PLUGS TO DRILL THE NBU 922-29KT TWIN WELL LOCATION. THE OPERATOR PROPOSES TO PLUG AND ABANDON THE SUBJECT WELL LOCATION (CIGE 219).

PLEASE REFER TO THE ATTACHED PLUG AND ABANDON PROCEDURE.

COPY SENT TO OPERATOR

Date: 1.5.2009

Initials: KS

NAME (PLEASE PRINT) SHEILA UPCHEGO	TITLE REGULATORY ANALYST
SIGNATURE 	DATE 12/2/2008

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12/30/08
BY: [Signature]
(See Instructions on Reverse Side)

* See conditions of Approval (Attached)

RECEIVED

DEC 08 2008

DIV. OF OIL, GAS & MINING

CIGE 219
1792 FSL & 1917 FWL
NESW SEC.29, T9S, R22E
Uintah County, UT

KBE: 4960'
GLE: 4946'
TD: 7860'
PBTD: 7818'

API NUMBER: 43-047-32864
LEASE NUMBER: U-012007-ST
WI: 100.0000%
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- Well IP'D on 4/28/98 – 1328 Mcfd, 75 BW, FTP 450#, CP 900#, 40/64" ck, flwd 24 hrs.
- Workover #1 – 7/2003, Pump acid and raise tbg.

CIGE 219 PLUG & ABANDONMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- BRINE WITH A MINIMUM DENSITY OF AT LEAST 9 PPG MUST BE PLACED BETWEEN ALL PLUGS. 10 PPG IS ASSUMED IN THIS PROCEDURE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- NOTIFY UDOGM 24 HOURS BEFORE MOVING ON LOCATION.

P&A PROCEDURE

Note: An estimated 324 sx Class "G" cement needed for procedure

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN.
3. **PLUG #1, ISOLATE MESAVERDE PERFORATIONS (7362' – 7596') & MESAVERDE TOP (~7284):** RIH W/ 4 ½" TBG SET CIBP. SET @ 7312'. RELEASE CIBP, PUH 10', BRK CIRC W/ FRESH WATER. DISPLACE 10 SX CMT (11.16 CUFT) AND BALANCE PLUG W/ TOC @ ~7184'. PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
4. **PLUG #2, ISOLATE WASATCH PERFORATIONS (5420' – 7195') & WASATCH TOP (4625):** POOH W/ TBG & PU 4 ½" CIBP. RIH W/ TBG & 4 ½" TBG SET CIBP. SET @ ~5370'. RELEASE CIBP, PUH 10', BRK CIRC W/ FRESH WATER. DISPLACE 65 SX (73.68 CUFT.) AND BALANCE PLUG W/ TOC @ 4525' (845' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
5. **PLUG #3, BASE OF USDW (~3210):** PUH TO ~3310'. BRK CIRC W/ FRESH WATER. DISPLACE 16 SX (17.44 CUFT.) AND BALANCE PLUG W/ TOC @ ~3110' (200' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
6. **PLUG #4, MAHOGANY TOP (~2195):** POOH W/ TBG. RIH W/ WIRELINE, PERFORATE @ 2295' W/ 4 SPF. PU & RIH W/ 4 ½" CIBP, SET @ 2095'. RIH W/ TBG & STING INTO CIBP & SQUEEZE PERFS W/ A MINIMUM OF 66 SX (75.6 CUFT.). STING OUT OF CIBP AND SPOT 4 SX (4.36 CUFT.) CMT ON TOP OF CIBP. BRK CIRC W/ FRESH WATER. REVERSE CIRCULATE W/ 10 PPG BRINE.
7. **PLUG #5, GREEN RIVER TOP (~1383):** POOH W/ TBG. RIH W/ WIRELINE, PERFORATE @ ~1483' W/ 4 SPF. PU & RIH W/ 4 ½" CIBP, SET @ ~1283'. RIH W/ TBG & STING INTO CIBP & SQUEEZE PERFS W/ A MINIMUM OF 61 SX (69.3 CUFT.). STING OUT OF CIBP AND SPOT 4 SX (4.36 CUFT.) CMT ON TOP OF CIBP. BRK CIRC W/ FRESH WATER. REVERSE CIRCULATE W/ 10 PPG BRINE.
8. **PLUG #6, SURFACE CSG SHOE (270' KB) & SURFACE HOLE:** POOH W/ TBG. RIH W/ WIRELINE, PERFORATE @ 320' W/ 4 SPF. POOH W/ WIRELINE. RU CEMENT SERVICE TO PROD CSG. PUMP 98 SX CMT (111.82 CUFT.) DN 4 ½" CSG & UP 8 5/8" CSG ANNULUS TO SURFACE.

9. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.

10. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB.

ALM – 11/24/08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

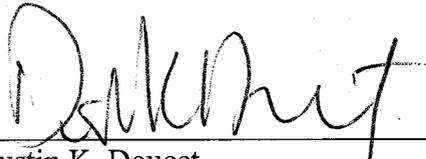
JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: CIGE 219
API Number: 43-047-32864
Operator: Kerr McGee Oil & Gas Onshore, L.P.
Reference Document: Original Sundry Notice dated December 2, 2008,
received by DOGM on December 8, 2008.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **Move Plug #3:** This plug shall be moved uphole 300' to isolate the base of the Parachute Creek Member. The plug shall be balanced from 3010' to 2810'.
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
4. All balanced plugs shall be tagged to ensure that they are at the depth specified.
5. All annuli shall be cemented from a minimum depth of 100' to the surface.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.



Dustin K. Doucet
Petroleum Engineer

December 30, 2008

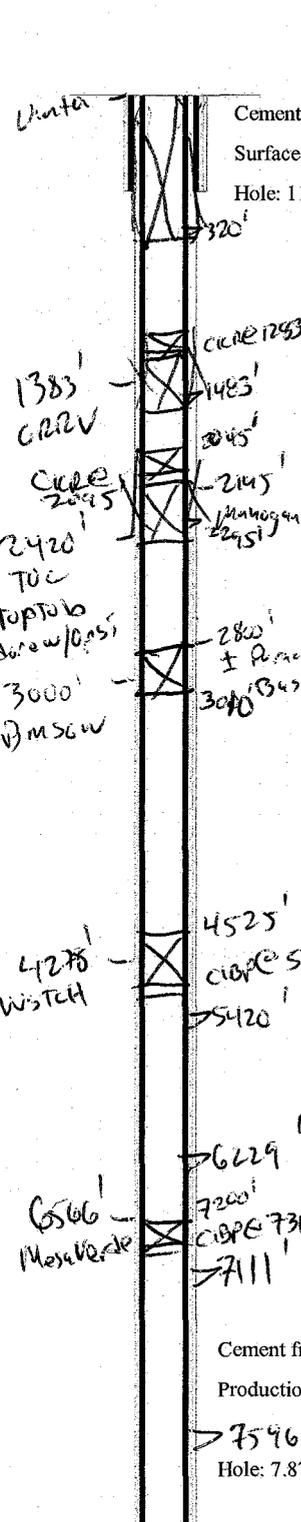
Date



API Well No: 43-047-32864-00-00 Permit No: Well Name/No: CIGE 219
 Company Name: KERR-MCGEE OIL & GAS ONSHORE, L.P.
 Location: Sec: 29 T: 9S R: 22E Spot: NESW
 Coordinates: X: 630949 Y: 4429198
 Field Name: NATURAL BUTTES
 County Name: UINTAH

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/ct)
HOL1	251	11			
SURF	251	8.625	24		
HOL2	7860	7.875			
PROD	7860	4.5	11.6		11.459



Cement from 251 ft. to surface
 Surface: 8.625 in. @ 251 ft.
 Hole: 11 in. @ 251 ft.

Plug #6

Below shoe $69' / (1.15) (2.4685) = 20'x$
 Above shoe $251' / (1.15) (4.046) = 54'x$

$7 \frac{7}{8}" \times 4 \frac{1}{2}" (158)$
 $8 \frac{7}{8}" \times 4 \frac{1}{2}"$

→ 29685
 → 4046

$(24'x) (1.15) (11.459) = 316' \checkmark$

Plug #5

Below - inside $200' = 165x$
 outside $(45'x) (1.15) (2.9685) = 153' \rightarrow 200' \text{ req.}$

Above $45'x = 52' \checkmark$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	7860	2420	HG	520
PROD	7860	2420	50	1270
SURF	251	0	PA	100

Plug #4

Below - inside $200' / 1.15 (11.459) = 165x$
 outside $(50'x) (1.15) (2.9685) = 170'$

Above $(45'x) (1.15) (11.459) = 52' \checkmark$

* Plug #3 (Move up hole 300')

* Plug from 3010' to 2810'
 $(16'x) (1.15) (11.459) = 210' \checkmark$

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
5420	6229			
7111	7596			

Formation Information

Formation	Depth
UNTA	0
GRRV	1383
MHGBN	2195
BMSW	3000
WSTC	4278
MVRD	6556

Plug #2

$(655'x) (1.15) (11.459) = 856' \checkmark$

Plug #1

$(103'x) (1.15) (11.459) = 131' \checkmark$

Cement from 7860 ft. to 2420 ft.

Production: 4.5 in. @ 7860 ft.

→ 7596'

Hole: 7.875 in. @ 7860 ft.

TD: 7860 TVD: PBTD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-012007-ST
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: UNIT #891008900A
2. NAME OF OPERATOR: KERR MCGEE OIL & GAS ONSHORE LP		8. WELL NAME and NUMBER: CIGE 219
3. ADDRESS OF OPERATOR: 1368 SOUTH 1200 EAST CITY VERNAL STATE UT ZIP 84078		9. API NUMBER: 4304732864
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1792' FSL 1917' FWL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 29 9S, 22E		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/26/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

11/25/2008: RIG DWN RACK OUT EQUIP. ROAD RIG & EQUIP F/ CIGE 266 TO LOC. MISSING 1 DEAD MAN ANCHOR. CALL OUT ROCKY MT ANCHOR MIRU & INSTALL 1 DMA. RIG UP. 450# SICP, 450# SITP. BLEED WELL DWN. NDWH. (HAD TO BRK BOLTS W/ FORK LIFT). NUBOPE. UNLAND TBG @ 6180'. L/D TBG HANGER. LEAVE WELL FLOW TO PIT W/ FLOW BACK CREW. SDFNPOOH W/ TBG. L/D BHA. MIRU CUTTERS W.L. SVC. P/U 4 1/2" BAKER 8K CBP & RIH. SET CBP @ 5370'. POOH. RDMO CUTTERS. RIH W/ TBG. TAG CBP @ 5370'. L/D 1 JT TBG. RUN 18' TBG SUBS. EOT @ 5360'. R/U PMP & LINES. CIRC WELL CLEAN W/ 2% KCL. MIRU BIG 4 CMT SVC. MIX 20 SKS CLASS G CMT. PMP 20 BBLs FRESH SPACER, FOLLOWED BY 2 BBLs (11 SKS) CLASS G CMT. (112') DISPLACE W/ 19 BBLs FRESH WTR. (EST CMT TOP @ 5248'). TBG ON VAC. LET EQUILIZE. POOH L/D 11 JTS TBG. EOT @ 4986'. PMP 20 BBLs FRESH SPACER. FOLLOWED BY 1 BBLs (5.5 SKS) CLASS G CMT. DISPLACE W/ 18 BBLs, TBG ON VAC. LET EQUILIZE. POOH L/D 8 JTS TBG. REV CIRC W/ 30 BBLs FRESH WTR. RDMO BIG 4 CMT. POOH L/D TBG ON TRAILER. CUT OFF BOLTS ON TBG HEAD. REMOVE 7 1/16" 5K TBG HEAD. CUT OFF 4 1/2" CSG STUB. RIG DWN, RACK OUT EQUIP. MOVE RIG & EQUIP TO NEW LOC. INSTALL 1/4" PLATE NITE CAP. TURN OVER TO DRILING.

THE SUBJECT WELL WAS TEMPORARILY ABANDON ON 11/26/2008.

NAME (PLEASE PRINT) SHEILA UPCHEGO	TITLE REGULATORY ANALYST
SIGNATURE	DATE 3/9/2009

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-01207-ST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

7. UNIT or CA AGREEMENT NAME
UNIT #891008900A

b. TYPE OF WORK:
NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER **P&A**

8. WELL NAME and NUMBER:
CIGE 219

2. NAME OF OPERATOR:
KERR McGEE OIL & GAS ONSHORE LP

9. API NUMBER:
4304732864

3. ADDRESS OF OPERATOR:
1368 S 1200 E CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:
(435) 781-7024

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1792' FSL 1917' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW:
AT TOTAL DEPTH:

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NESW 29 9S, 22E

12. COUNTY: UINTAH
13. STATE: UTAH

14. DATE SPUDDED: 3/25/1998
15. DATE T.D. REACHED: 4/11/1998
16. DATE COMPLETED: 2/11/2009
ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
4946'GR

18. TOTAL DEPTH: MD 7,860
TVD

19. PLUG BACK T.D.: MD 7,802
TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
N/A

23.
WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
11"	8 5/8 J-55	24#		251					
7 7/8"	4 1/2 N-80	11.6#		7,860					

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A)				
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS
- GEOLOGIC REPORT
- DST REPORT
- DIRECTIONAL SURVEY
- SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
- CORE ANALYSIS
- OTHER: _____

30. WELL STATUS:

P&A

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

PLUG AND ABANDONED ON 02/11/2009

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

THE SUBJECT WELL WAS PLUG AND ABANDON ON 02/11/2009 TO DRILL THE TWIN NBU 922-29KT WELL LOCATION.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) SHEILA UPCHEGO

TITLE REGULATORY ANALYST

SIGNATURE 

DATE 3/9/2009

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-012007-ST
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: UNIT #891008900A
2. NAME OF OPERATOR: KERR MCGEE OIL & GAS ONSHORE LP		8. WELL NAME and NUMBER: CIGE 219
3. ADDRESS OF OPERATOR: 1368 SOUTH 1200 EAST CITY VERNAL STATE UT ZIP 84078		9. API NUMBER: 4304732864
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1792' FSL 1917' FWL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 29 9S, 22E		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/11/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU NABORS 1431, N/D WH, N/U BOPS, R/U FLOOR AND TBG EQUIP. SHUT WELL IN, SDFN NO PRESSURE ON WELL, P/U 3 7/8" BIT TIH W/ 2 3/8" TBG, TAG CEMENT @ 4921', R/U POWER SWIVEL AND PUMP, PRESSURE TEST CSG AND BOPS TO 2000#, DRILL OUT CEMENT FROM 4921' TO 4986' FELL FREE, RIH TAG CEMENT 5248', DRILL OUT CEMENT TO 5370', DRILL OUT CBP @ 5370', FELL FREE, LOST CIRC, TIH TO @ 7400', R/D POWER SWIVEL, LAY DN 3 JTS TBG, TOOH W/ 2 3/8" TBG, 117 STANDS P/U 4 1/2" CIBP TIH W/ 2 3/8" TBG, TRY TO SET CIBP @ 7312', WOULD NOT SET. TOOH W/ TBG, CIBP LOOKS GOOD P/U DIFFERENT 4 1/2" CIBP, TIH W/ 2 3/8" TBG, TRY SET CIBP @ 7312', WORK UP HOLE AND STILL NO SET, PUMP WTR DN PASS CIBP HOW TRY TO SET W/ NO SET, TOOH W TBG, JSA SAFETY MEETING #4, DAY 4R/U CASED HOLE WIRELINE, RIH W/ 4 1/2" CIBP, SET CIBP @ 7310', R/D WIRELINE, R/U PRO PETRO CEMENTERS, (PLUG #1) 7300', MIX AND PUMP 25 SACKS CEMENT, SPOTTING CEMENT FROM 7300' TO 6974', P/O LAY DN 61 JTS ON TRAILER, TOOH W/ 2 3/8" TBG, R/U CASED HOLE WIRELINE, RIH W/ 4 1/2" CIBP, SET CIBP @ 5370', R/D WIRELINE, TIH W/ 2 3/8" TBG OPEN END TO @ 5360', R/U PRO PETRO CEMENTERS, FILL CSG W/ WTR, PRESSURE TEST CSG TO 1000#, OK, (PLUG #2) 5360', MIX AND PUMP 65 SACK CEMENT W/ SPOTTING CEMENT FROM 5360' TO 4516', P/O LAY DN 31 JTS ON TRAILER, REVERSE OUT TBG W/ GETTING BACK A TRACE OF CEMENT, P/O LAY DN 44 JTS ON TRAILER. (PLUG #3) 3010', MIX AND PUMP 25 SACKS CEMENT W/ SPOTTING CEMENT FROM 3010' TO 2682', P/O LAY DN 15 JTS ON TRAILER, REVERSE OUT TBG W/ GETTING @ 1/4 BBL CEMENT BACK, P/O LAY DN 14 JTS ON TRAILER, TOOH W/ TBG. (SEE ADDITIONAL PAGE FOR MORE OF THE PLUG AND ABANDONMENT).

NAME (PLEASE PRINT) SHEILA UPCHEGO	TITLE REGULATORY ANALYST
SIGNATURE	DATE 3/9/2009

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WELL NAME: CIGE 219
NE/SW SEC. 29, T9S, R22E
1792'FSL, 1917'FWL
LEASE: U-012007-ST
API: 4304732864

SUBSEQUENT PLUG AND ABANDONMENT CONTINUED FROM FORM 9:

R/U CASEHOLE WIRELINE, RIH W/ PERF GUN, PERF 4-1/2" CSG @ 2290', 1 FOOT 4-SPF, RIH W/ CICR, SET CICR AT 2095', R/D WIRELINE, SWI SDFN JSA-SAFETY MEETING #5, DAY 5 RETAINER @ 2095', ESTB INJECTION RATE OF 1-1/2 BBL MIN @ 800 #,
(PLUG #4) 2095', MIX AND PUMP 75 SACK CEMENT W/ PUMP 70 SACKS INTO PERF, UNSTUNG FROM RETAINER W/ 500 LBS ON CEMENT, P/O LAY DN 6 JTS TBG ON TRAILER, REVERSE OUT TBG EW/ GETTING TRACE OF CEMENT, P/O LAY DN 20 JTS ON TRAILER, TOO H W/ TBG R/U CASEHOLE WIRELINE, RIH W/ PERF GUN, PERF 4-1/2" CSG @ 1483', 1-FOOT GUN 4-SPF, RIH W/ CICR, SET CICR @ 1283', R/D WIRELINE
P/U CICR STINGER, TIH W/ 2-3/8" TBG, STUNG INTO RETAINER @ 1283',
(PLUG #5) 1283', MIX AND PUMP 75 SACKS CEMENT INTO PERF, @ 500#, STUNG OUT FROM RETAINER DROP 1 BBL CEMENT ON TOP OF RETAINER, P/O LAY DN 3 JTS ON TRAILER. REVERSE OUT TBG W/ GETTING @ 1/4 BBL CEMENT BACK, P/O LAY DN TBG ON TRAILER, R/U WIRELINE RIH PERF CSG SHOE @ 320', HOOK UP CEMENTERS, TRY TO CORC CSG UP SURFACE, NO CIRC,
WIRELINE RIH W/ CICR, SET CICR @ 286',
TIH W/ TBG & STINGER, STUNG INTO RETAINER @ 286',
(PLUG #6) MIX AND PUMP SACKS CEMENT W/ 40 SACKS BELOW RTAINER AND FILLED 4-1/2" CSG TO SURFACE, P/O LAY DN TBG, N/D BOPS R/D RIG MOVE OFF SIDE LOC, DIG OUT AROUND WELL HEAD, CUT CSG OFF, TOP OFF CSG W/ CEMENT, WELD ON DRY HOLE MARKER.
WELL IS P&A ON 02/11/2009

GPS
ELEVATION = 4974'
LAT = N 40* 00.282'
LONG = W 109* 28.011'

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: U-01207-ST
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	8. WELL NAME and NUMBER: CIGE 219
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1792 FSL 1917 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 29 Township: 09.0S Range: 22.0E Meridian: S	9. API NUMBER: 43047328640000
10. PHONE NUMBER: 720 929-6100	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/11/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests that the final reclamation liabilities be transferred from this well to the following wells on the PAD. The new wells are listed below. Thank you. NBU 922-29L1AS NBU 922-29K2CS NBU 922-29K4AS NBU 922-29L2BS NBU 922-29L2CS

REQUEST DENIED
 Utah Division of
 Oil, Gas and Mining

Date: April 23, 2014

By: 

NAME (PLEASE PRINT) Kay E. Kelly	PHONE NUMBER 720 929 6582	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 4/15/2014	