



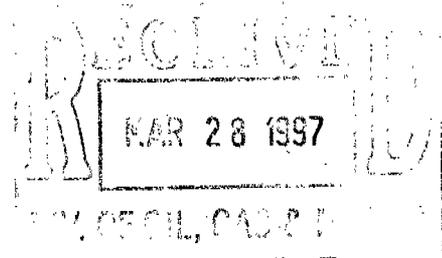
Coastal
The Energy People

March 27, 1997

Applications for Permit to Drill
Natural Buttes Field
Uintah County, Utah

VIA FEDERAL EXPRESS

Mr. Brad Hill
State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801



Dear Mr. Hill:

Enclosed are the Applications for Permit to Drill (APD), the Drilling Programs, and the Surface Use and Operations Plans for the following wells:

CIGE #189-29-9-22	NBU #270
CIGE #219-29-9-22	NBU #280
CIGE #221-36-9-22	NBU #281
CIGE #222-36-9-22	NBU #282
CIGE #234-25-9-21	NBU #301
CIGE #235-25-9-21 ✓	NBU #306
CIGE #236-34-9-21	

Please note that the Surface Use and Operations Plans are subject to change pending completion of the on-sites. On-site inspections for these wells have been scheduled with Dave Hackford, State of Utah--Roosevelt Office, for Thursday and Friday, April 3 and 4, 1997.

If you have any questions concerning the enclosed documents, please contact me at (303) 573-4455.

Sincerely,

Sheila Bremer
Environmental & Safety Analyst

Enclosures

cc: Bureau of Land Management - Vernal District

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303/572-1121

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
U-01194-ST

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

6. If Indian, Allottee or Tribe Name:
N/A

1A. Type of Work
DRILL **DEEPEN**

7. Unit Agreement Name:
Natural Buttes Unit

B. Type of Well
OIL GAS OTHER: _____
SINGLE ZONE MULTIPLE ZONE

8. Farm or Lease Name:
CIGE

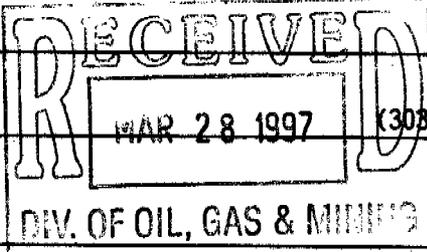
2. Name of Operator:
Coastal Oil & Gas Corporation

9. Well Number:
235-25-9-21

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749

10. Field and Pool, or Wildcat
Natural Buttes Field

4. Location of Well (Footages)
At surface: **1900' FSL & 1800' FEL**
574 549
At proposed proding zone: _____



11. Qtr/Qtr, Section, Township, Range, Meridian:

NWSE Section 25-T9S-R21E

14. Distance in miles and direction from nearest town or post office:
See Topo Map A

12. County: **Uintah** 13. State: **Utah**

15. Distance to nearest property or lease line (feet):
1800'

16. Number of acres in lease:
1082.97

17. Number of acres assigned to this well:
N/A

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet):
See Topo Map C

19. Proposed Depth:
7000'

20. Rotary or cable tools:
Rotary

21. Elevations (show whether DR, RT, GR, etc.):
Ungraded GR - 4961'

22. Approximate date work will start:
Upon Approval

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached				
Drilling Program				

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by Coastal's Bond #102103.

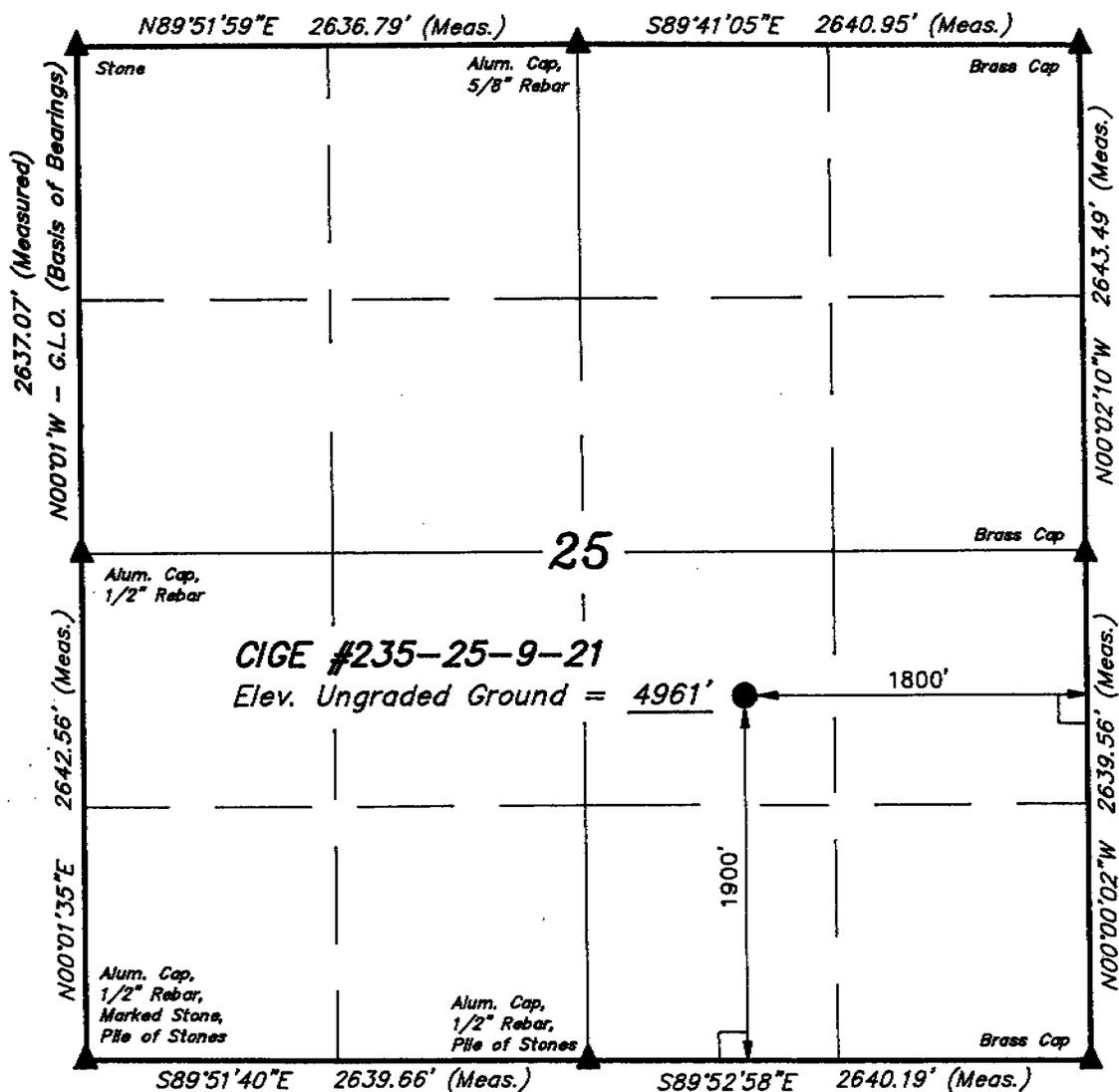
24. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 3/27/97

(This space for State use only)

API Number Assigned: 43-047-32958

Approval: John R. Bay 4/24/97
Petroleum Engineer

T9S, R21E, S.L.B.&M.

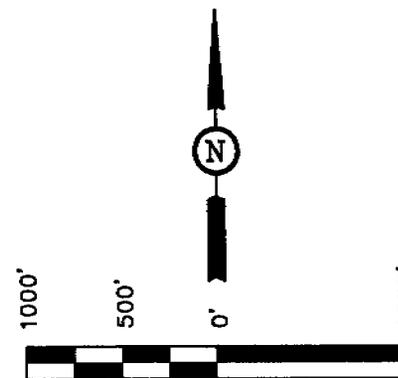


COASTAL OIL & GAS CORP.

Well location, CIGE #235-25-9-21, located as shown in the NW 1/4 SE 1/4 of Section 25, T9S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Cox
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 2-18-97	DATE DRAWN: 2-25-97
PARTY D.A. S.S. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work **DRILL** **DEEPEN**

B. Type of Well OIL GAS OTHER: _____ SINGLE ZONE MULTIPLE ZONE

5. Lease Designation and Serial Number:
U-01194-ST

6. If Indian, Allottee or Tribe Name:
N/A

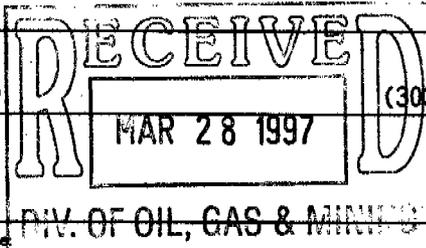
7. Unit Agreement Name:
Natural Buttes Unit

8. Farm or Lease Name:
CIGE

2. Name of Operator:
Coastal Oil & Gas Corporation

9. Well Number:
235-25-9-21

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749



10. Field and Pool, or Wildcat
Natural Buttes Field

4. Location of Well (Footages)
At surface: **1900' FSL & 1800' FEL**
At proposed proding zone:

11. Qtr/Qtr, Section, Township, Range, Meridian:
NWSE Section 25-T9S-R21E

14. Distance in miles and direction from nearest town or post office:
See Topo Map A

12. County: **Uintah**
13. State: **Utah**

15. Distance to nearest property or lease line (feet): **1800'**
16. Number of acres in lease: **1082.97**
17. Number of acres assigned to this well: **N/A**

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): **See Topo Map C**
19. Proposed Depth: **7000'**
20. Rotary or cable tools: **Rotary**

21. Elevations (show whether DR, RT, GR, etc.):
Ungraded GR - 4961'

22. Approximate date work will start:
Upon Approval

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached				
Drilling Program				

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

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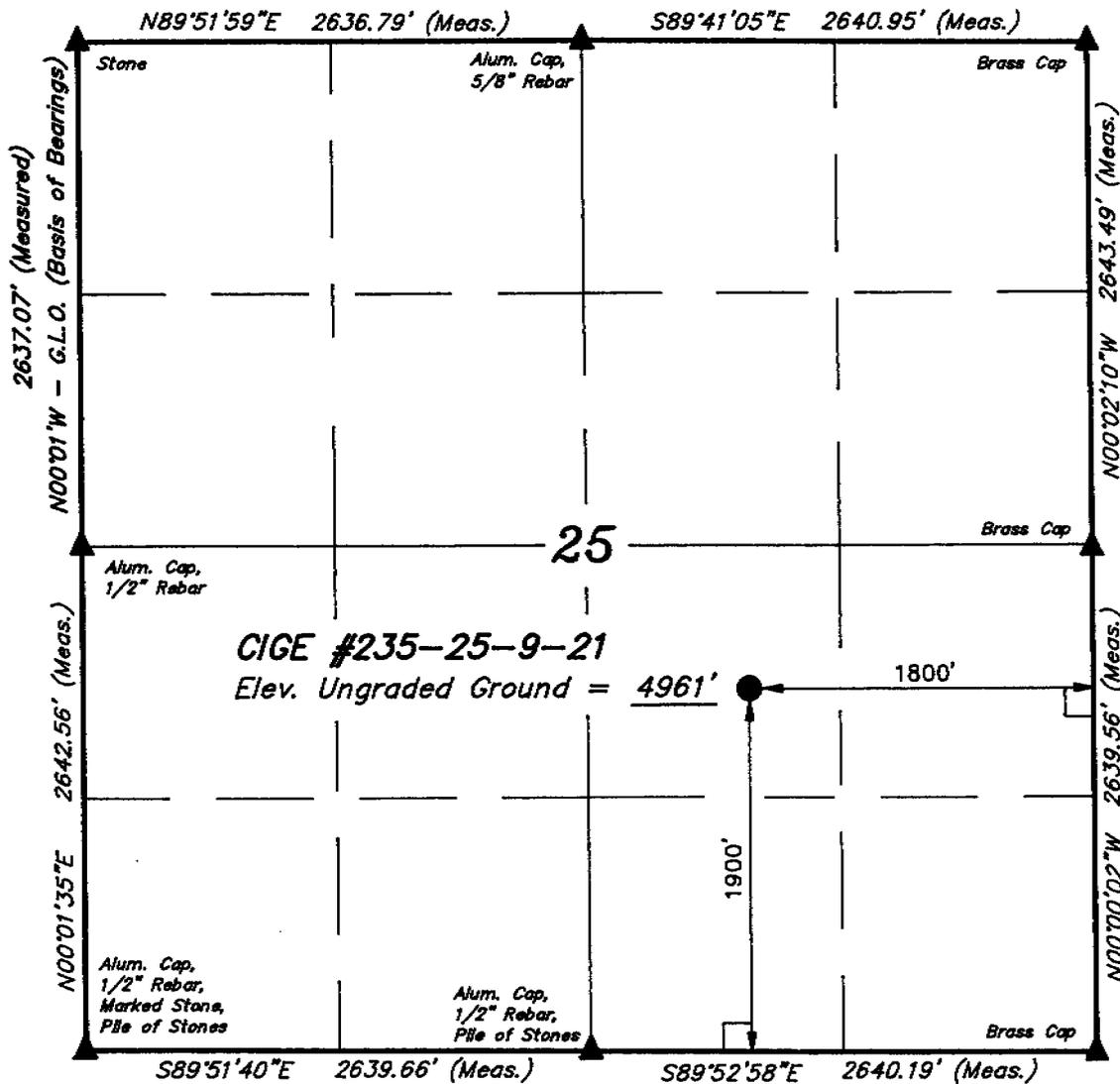
24. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 3/27/97

(This space for State use only)

API Number Assigned: 43-047-32858

Approval: John R. Byrnes 4/24/97
Petroleum Engineer

T9S, R21E, S.L.B.&M.

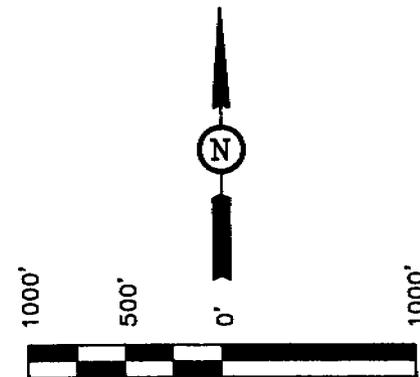


COASTAL OIL & GAS CORP.

Well location, CIGE #235-25-9-21, located as shown in the NW 1/4 SE 1/4 of Section 25, T9S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



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Robert L. Harty
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- = PROPOSED WELL HEAD.
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UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 2-18-97	DATE DRAWN: 2-25-97
PARTY D.A. S.S. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

**CIGE #235-25-9-21
1900' FSL & 1800' FEL
NW/SE, SECTION 25-T9S-R21E
UINTAH COUNTY, UTAH**

**COASTAL OIL & GAS CORPORATION
*DRILLING PROGRAM***

The proposed wellsite is on **State of Utah surface/State of Utah minerals**.

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Duchesne River/Uinta	Surface
Green River	1,450'
Wasatch	4,710'
Total Depth	7,000'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	1,450'
Oil	Wasatch	4,710'
Gas	Wasatch	4,710'
Water	N/A	
Other Minerals	N/A	

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. Oil and gas shows will be tested to determine commercial potential.

3. **Pressure Control Equipment:** (Schematic Attached)

- a. The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11" drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.
- b. The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.
- c. Testing: The hydril will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 2,000 psi.

4. **Proposed Casing and Cementing Program:**

- a. The proposed Casing Program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt/ft</u>	<u>Grade</u>	<u>Type</u>
Surface	0-250'	11"/12 1/4"	8 5/8"	24#	K-55	ST&C
Production	0-TD	7 7/8"	4 1/2"	11.6#	K-55	LT&C

The surface casing will be tested to 1,500 psi prior to drilling out.

Casing design is subject to revision based on geologic conditions encountered.

- b. The Cement Program will be as follows:

<u>Surface</u>	<u>Fill</u>	<u>Type & Amount</u>
0-250'	250'	Approximately 165 sx Class "G" + 2% CaCl ₂ , 15.6 ppg, 1.19 CF/sx.
<u>Production</u>		<u>Type & Amount</u>
500' above productive interval to surface		Lead: Extended, Lite, or Hi-Fill cement + additives, 11 or 12 ppg, 2.69 CF/sx.
TD to 500' above productive interval		Tail: Extended Class "G" or 50:50 Poz + additives, 14 ppg; or RFC, 14.0-14.5 ppg, 1.57 CF/sx

For production casing, actual cement volumes will be determined from the caliper log, plus 15% excess.

For surface casing, waiting on cement time will be adequate to achieve 500 psi compressive strength at the shoe prior to drilling out.

5. **Drilling Fluids Program:**

<u>Interval</u>	<u>Type</u>	<u>Mud Wt.</u>
0-TD'	Air/Air Mist/Aerated Water/Water (As hole conditions warrant.) Displace hole to 10 ppg brine mud prior to logging.	8.4 ppg or less

No chromate additives will be used in the mud system without prior approval to ensure adequate protection of fresh water aquifers.

6. Evaluation Program:

a. Logging Program:

DLL/SP/GR:	Base of surface casing to TD
GR/Neutron Density:	2500' to TD
RFT (20 samples):	4710' to TD (Optional)

Drill Stem Tests: None anticipated.

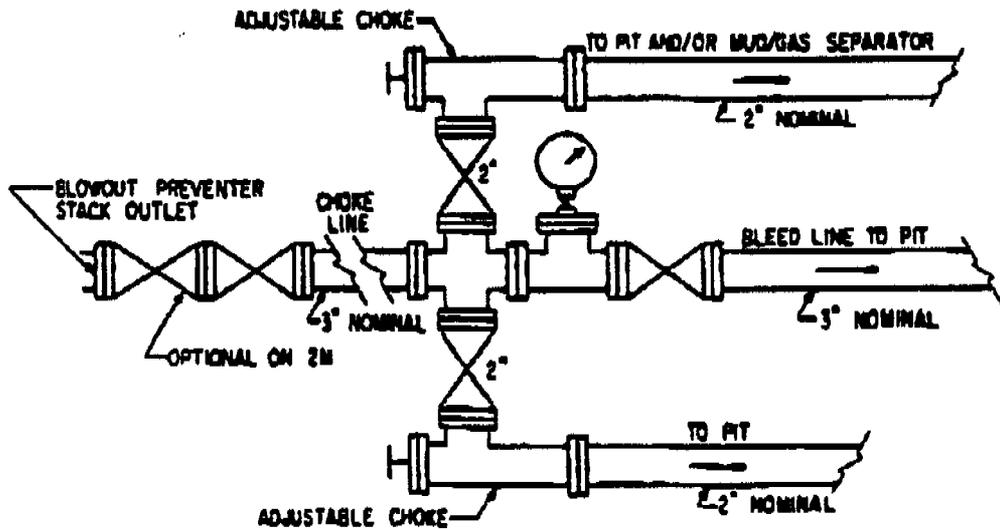
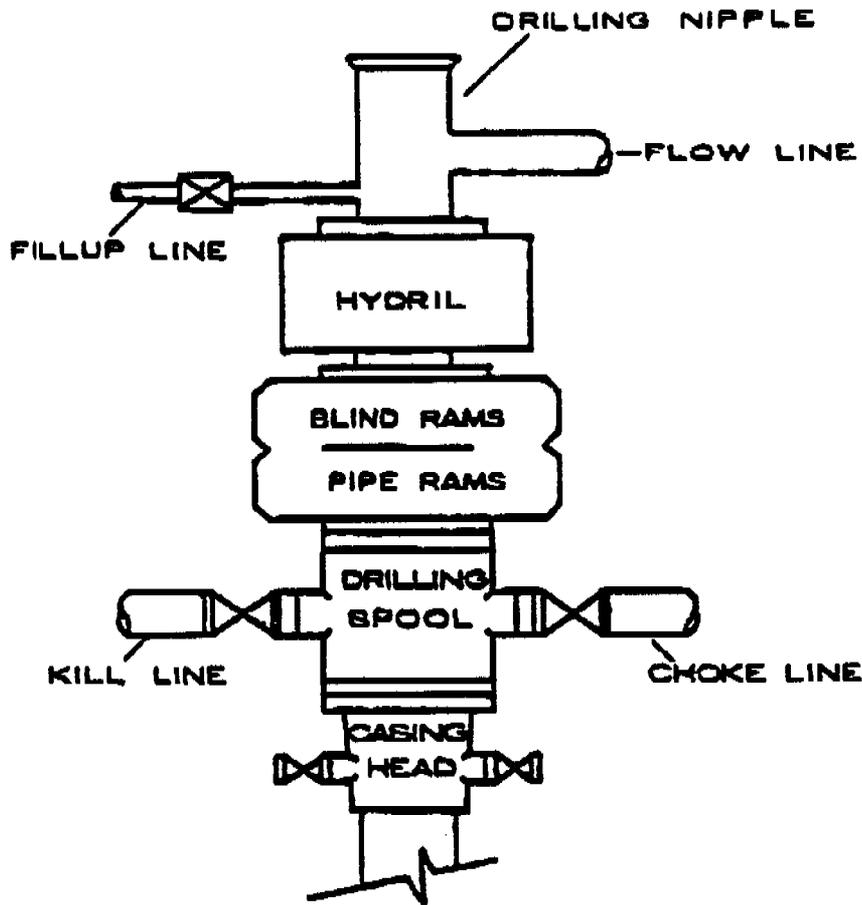
The Evaluation Program may change at the discretion of the well site geologist.

- b. No drill stem tests, stimulation, or frac treatment has been formulated for this well at this time; however, the drill site, as approved, will be of sufficient size to accommodate all completion activities.

7. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure approximately equals 2,800 psi (calculated at 0.4 psi/foot) and maximum anticipated surface pressure equals approximately 1,260 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

3,000 psi
BOP STACK



**CIGE #235-25-9-21
1900' FSL & 1800' FEL
NW/SE, SECTION 25-T9S-R21E
UINTAH COUNTY, UTAH**

COASTAL OIL & GAS CORPORATION

MULTI-POINT SURFACE USE & OPERATIONS PLAN

This Surface Use and Operations Plan is subject to change pending completion of the on-site inspection.

1. **Existing Roads:**

The proposed well site is approximately 50 miles southwest of Vernal, Utah. Refer to Topo Maps A and B for location of access roads.

Improvements to existing access roads shall be determined at the on-site inspection.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

Approximately 0.1 miles of new access will be required. The new access road will be crowned, ditched, and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet, *unless modified at the on-site inspection*. Appropriate water control will be installed to control erosion.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities shall be determined at the on-site.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C for the location of existing wells within a one mile radius of the proposed location.

4. **Location of Existing and Proposed Facilities:**

The following guidelines will apply if the well is productive.

- a. A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). These dikes will be constructed of

compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

- b. All permanent (on site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Desert Brown, Munsell standard color number 10 YR 6/3.

- c. Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.
- d. The proposed pipeline will leave the well pad in a northerly direction for an approximate distance of 1200' to tie into an existing pipeline. Please see Topo Map D.

5. **Location and Type of Water Supply:**

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Section 32-T4S-R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. **Methods of Handling Waste Materials:**

- a. Drill cuttings will be contained and buried in the reserve pit.
- b. Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.
- c. The reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids. *The need for a reserve pit liner will be determined at the on-site inspection.*

If a synthetic reinforced liner is used, it will be a minimum of 10 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

- d. Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.
- e. A chemical porta-toilet will be furnished with the drilling rig.
- f. Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.
- g. All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

- h. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

8. **Ancillary Facilities:**

- a. The NBU #98V, SWSW Section 34-T9S-R21E, will be used as a staging area for equipment and supplies in the current drilling program. There will be no land disturbance associated with this facility. This will be a temporary facility used during the current drilling program. An 18" berm will surround the entire location. The following will be kept on location:

- 3 - Cement Silos - 1,033 CF each
- 2 - Sand Bins - 2,500 CF each
- 2 - KCL Tanks - 400 bbls each w/3% KCL
- 2 - Acid Tanks - 5,000 gals each w/15% HCL Acid

On March 21, 1997, Ron Firth approved the NBU #98V staging area sundry.

- b. The NBU #25, SWNE Section 3-T10S-R21E, will be used as a camp by drilling personnel during the current drilling program. Sewer facilities installed during Coastal's 1992 drilling program are still in existence and will be used for the same purpose. Skid mounted rig trailers (4-5) will be set up. A generator and 400 bbl water tank will also be installed. This will be a temporary facility used during the current drilling program. No foundations will be built. This camp has been approved by the Bureau of Land Management.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually with these facilities. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored, transported, or disposed of in association with these facilities.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). *This section is subject to modification as a result of the on-site inspection.*

See the attached diagram to describe rig orientation, parking areas, and access roads.

- a. The reserve pit will be located on the south side of the location.
- b. The stockpiled topsoil (first six inches) will be stored on the northeast side of the location. All brush removed from the well pad during construction will be stockpiled with the topsoil.
- c. The flare pit will be located on the south side of the location, downwind from the prevailing wind direction.
- d. Access will be from the east.
- e. All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched using a stretching device before it is attached to corner posts.

- f. The reserve pit fencing will be on two sides during drilling operations, and on four sides when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

- a. Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a synthetic, nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion, weather permitting. This will be completed by backfilling and crowning the pit to prevent water from standing.

b. Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. **Surface Ownership:**

a. Access Roads - The proposed access road is located on lands owned by:

- State of Utah
Trust Lands Administration

b. Well Pad - The well is located on land owned by:

- State of Utah
Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, Utah 84102-2818

12. **Other Information:**

a. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice to Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

b. The Operator will control noxious weeds along right-of-ways for roads, pipelines, well sites, or other applicable facilities.

- c. A Class III archeological survey was conducted by Metcalf Archaeological Consultants, Inc. A copy of this report is being sent directly to Kenneth Wintch, Utah School Trust Lands, and James Dykman, Utah Preservation Office.

13. **Lessee's or Operator's Representative and Certification:**

Sheila Bremer
Environmental & Safety Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4455

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Coastal Tower
Houston, TX 77046
(713) 877-7044

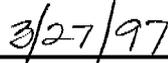
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Sheila Bremer

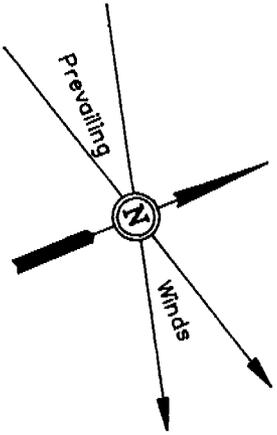
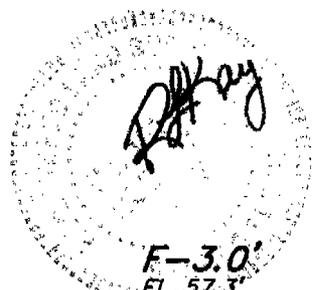


Date

COASTAL OIL & GAS CORP.

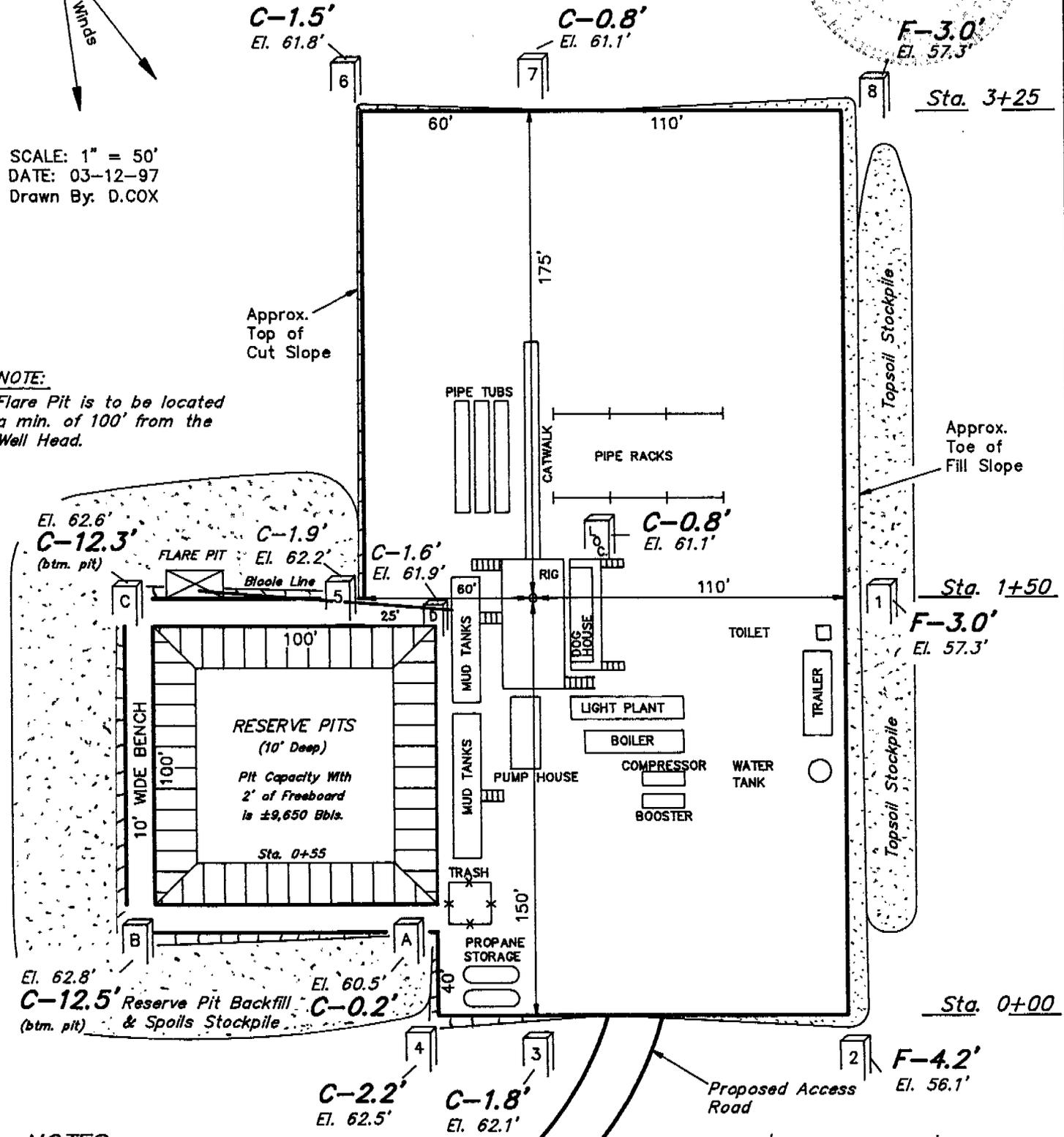
LOCATION LAYOUT FOR

CIGE #235-25-9-21
SECTION 25, T9S, R21E, S.L.B.&M.
1900' FSL 1800' FEL



SCALE: 1" = 50'
DATE: 03-12-97
Drawn By: D.COX

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = **4961.1'**
FINISHED GRADE ELEV. AT LOC. STAKE = **4960.3'**

FIGURE #1

COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

CIGE #235-25-9-21
SECTION 25, T9S, R21E, S.L.B.&M.
1900' FSL 1800' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 03-12-97
Drawn By: D.COX

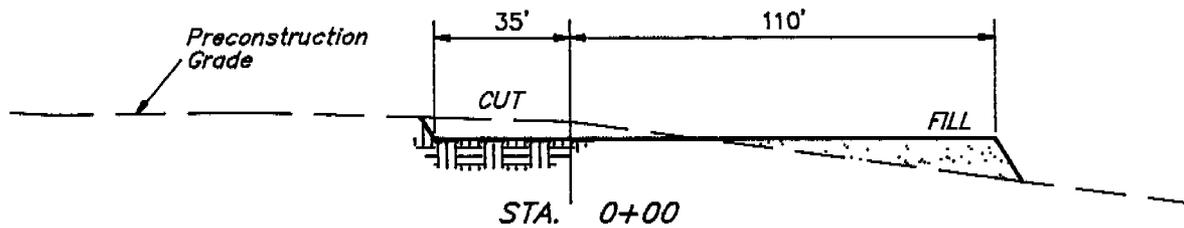
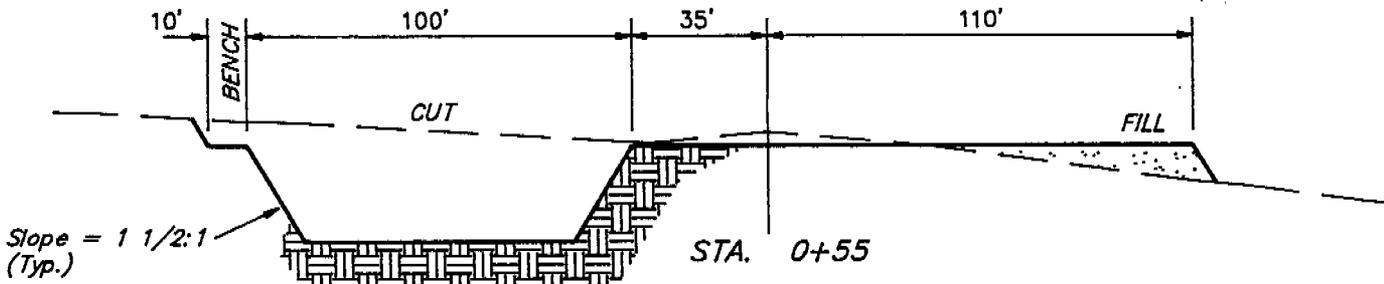
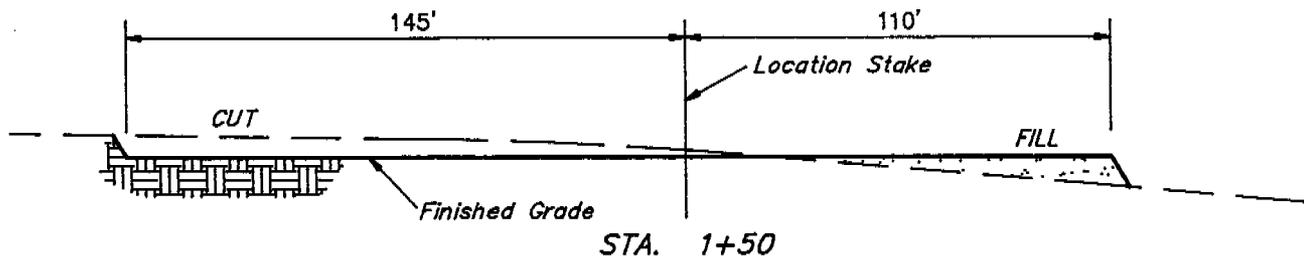
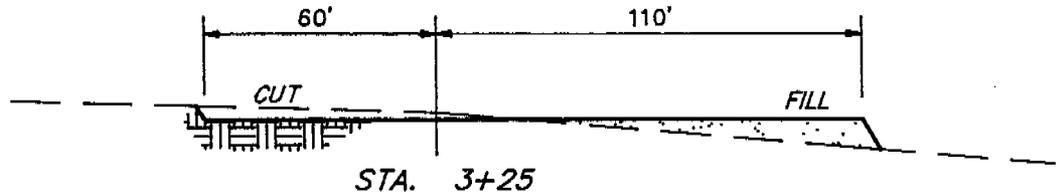
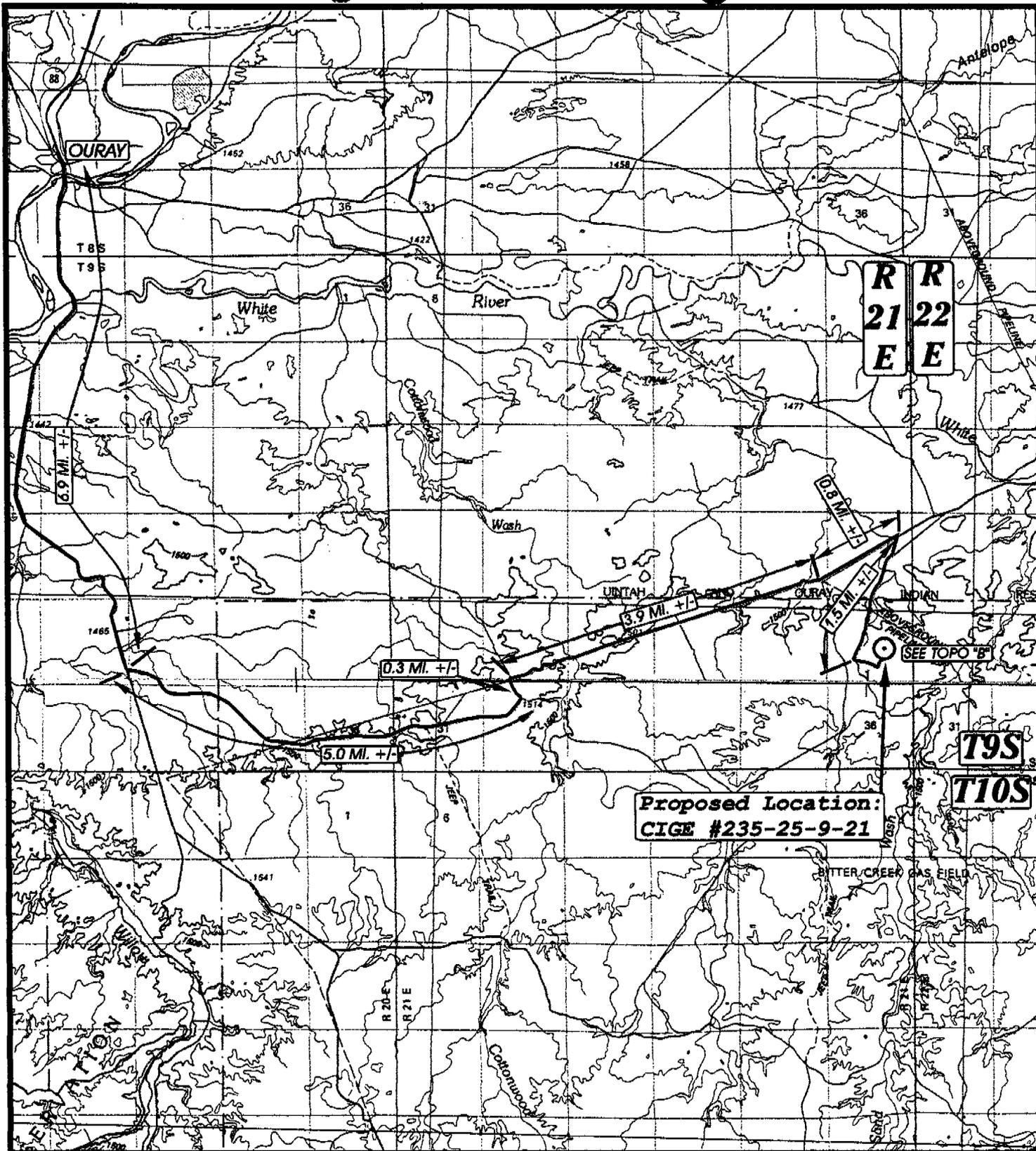


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,140 Cu. Yds.
Remaining Location	= 3,780 Cu. Yds.
TOTAL CUT	= 4,920 CU.YDS.
FILL	= 2,310 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,490 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,480 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 10 Cu. Yds.



UELS

**TOPOGRAPHIC
MAP "A"**

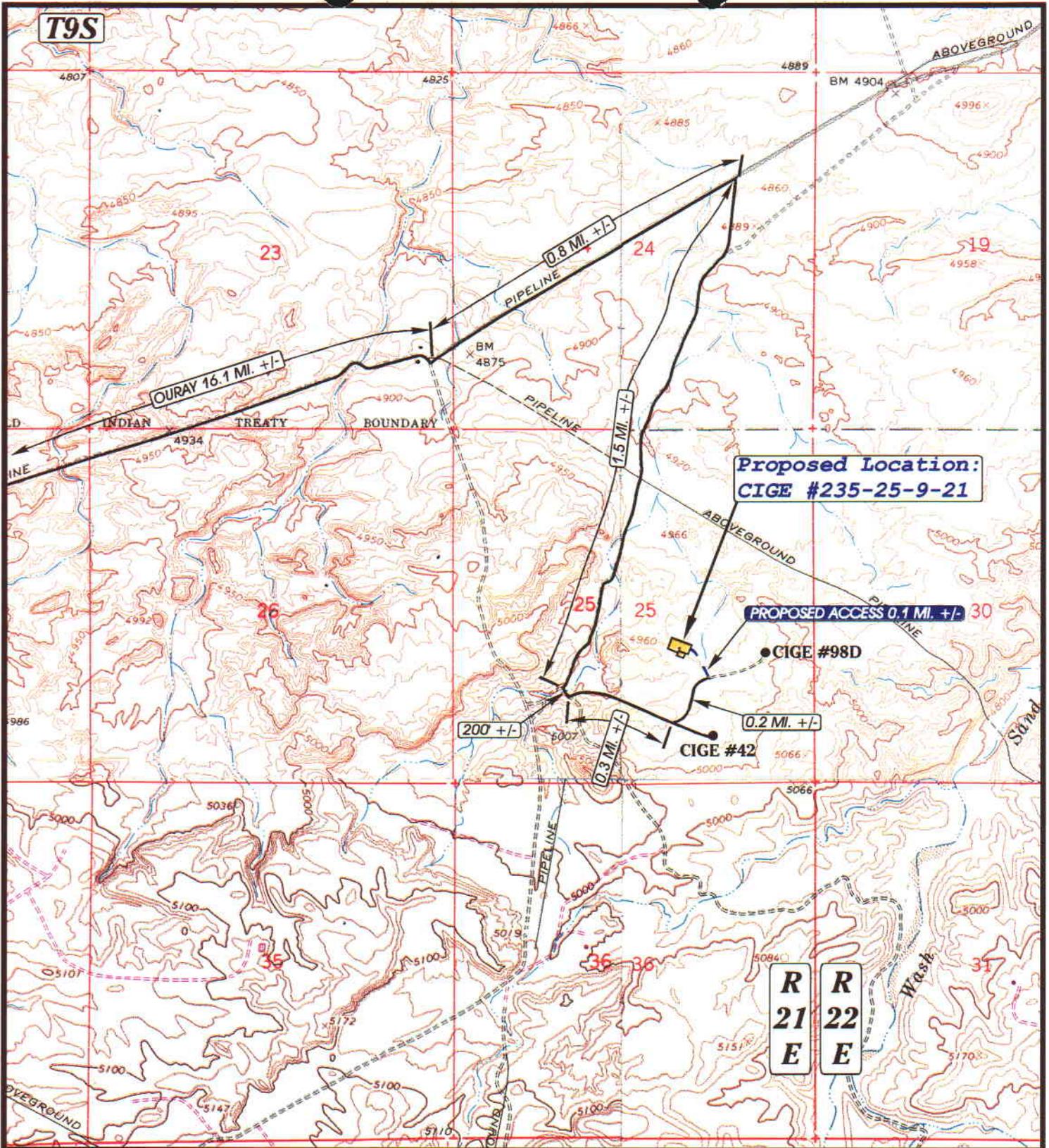
**DATE: 2-25-97
Drawn by: D.COX**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



COASTAL OIL & GAS CORP.

**CIGE #235-25-9-21
SECTION 25, T9S, R21E, S.L.B.&M.
1900' FSL 1800' FEL**



UEI_S

**TOPOGRAPHIC
MAP "B"**

**DATE: 2-25-97
Drawn by: D.COX**

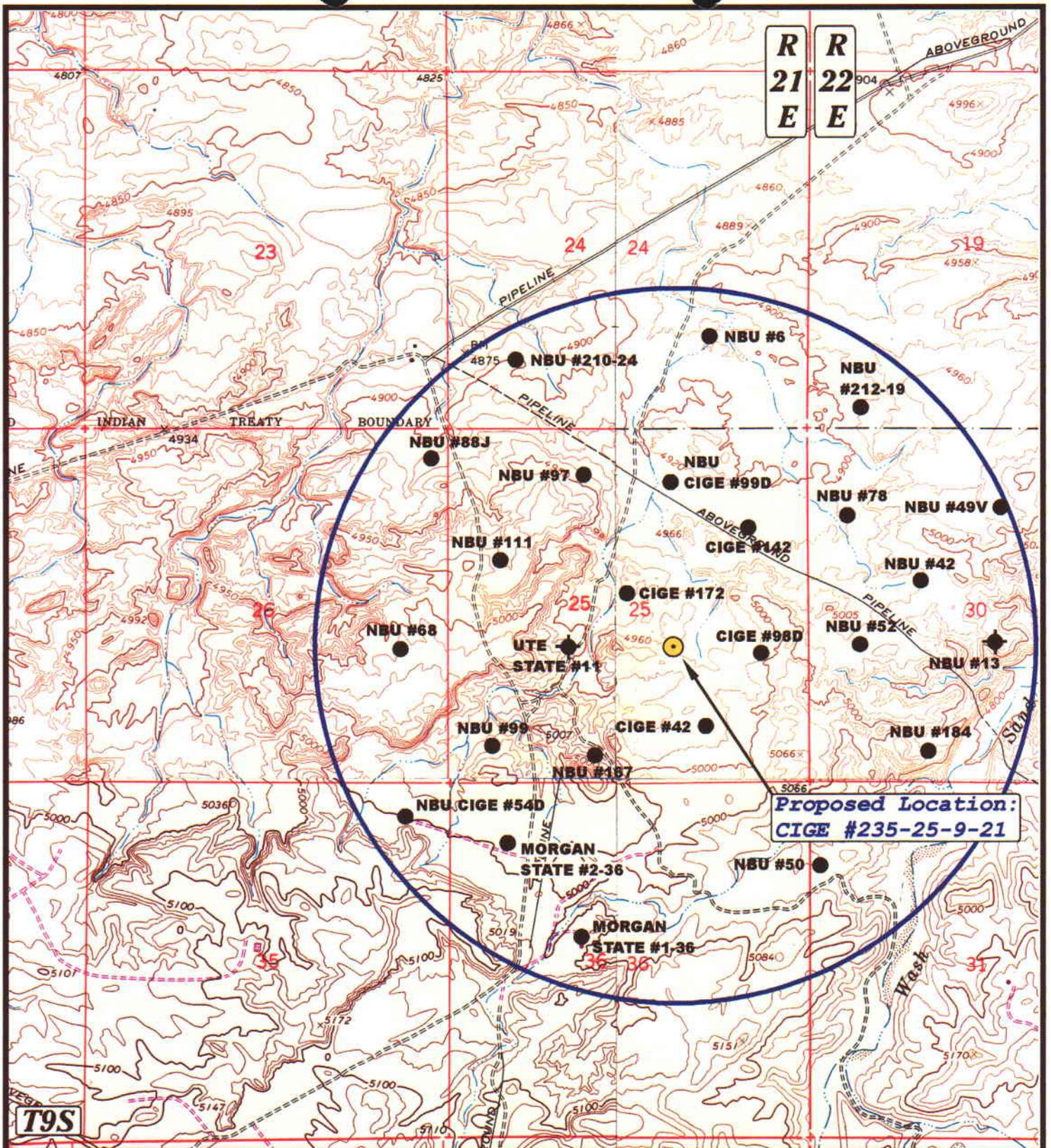
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.

**CIGE #235-25-9-21
SECTION 25, T9S, R21E, S.L.B.&M.
1900' FSL 1800' FEL**



UELS

- LEGEND:**
- Water Wells
 - Abandoned Wells
 - Temporarily Abandoned Wells
 - Disposal Wells
 - Drilling Wells
 - Producing Wells
 - Shut-in Wells

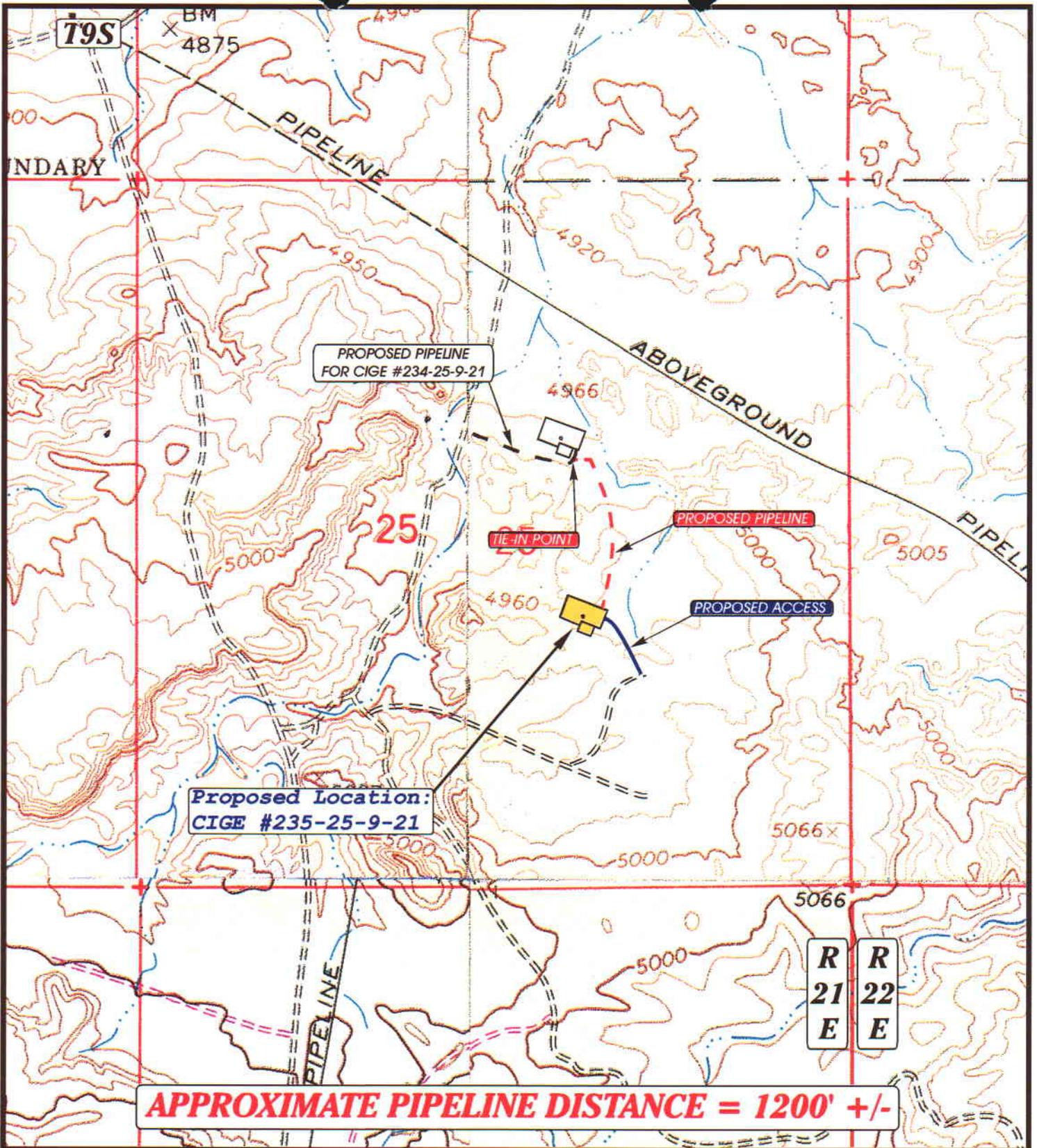
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



SCALE: 1" = 2000

COASTAL OIL & GAS CORP.
CIGE #235-25-9-21
SECTION 25, T9S, R21E, S.L.B.&M.
TOPOGRAPHIC MAP "C"

DATE: 2-25-97
Drawn by: D.COX



TOPOGRAPHIC
MAP "D"

UELS

- — — Existing Pipeline
- - - Proposed Pipeline



COASTAL OIL & GAS CORP.

CIGE #235-25-9-21
SECTION 25, T9S, R21E, S.L.B.&M.

DATE: 3-12-97
Drawn by: D.COX

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 1000'

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/28/97

API NO. ASSIGNED: 43-047-32858

WELL NAME: CIGE 235-25-9-21
 OPERATOR: COASTAL OIL & GAS CORP (N0230)

PROPOSED LOCATION:
 NWSE 25 - T09S - R21E
 SURFACE: 1900-FSL-1800-FEL
 BOTTOM: 1900-FSL-1800-FEL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering	SRB	4/24/97
Geology		
Surface		

LEASE TYPE: STA
 LEASE NUMBER: U - 01194 - ST

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal State Fee
 (Number 102103)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
 (Number 43-8496)
- RDCC Review (Y/N)
 (Date: _____)

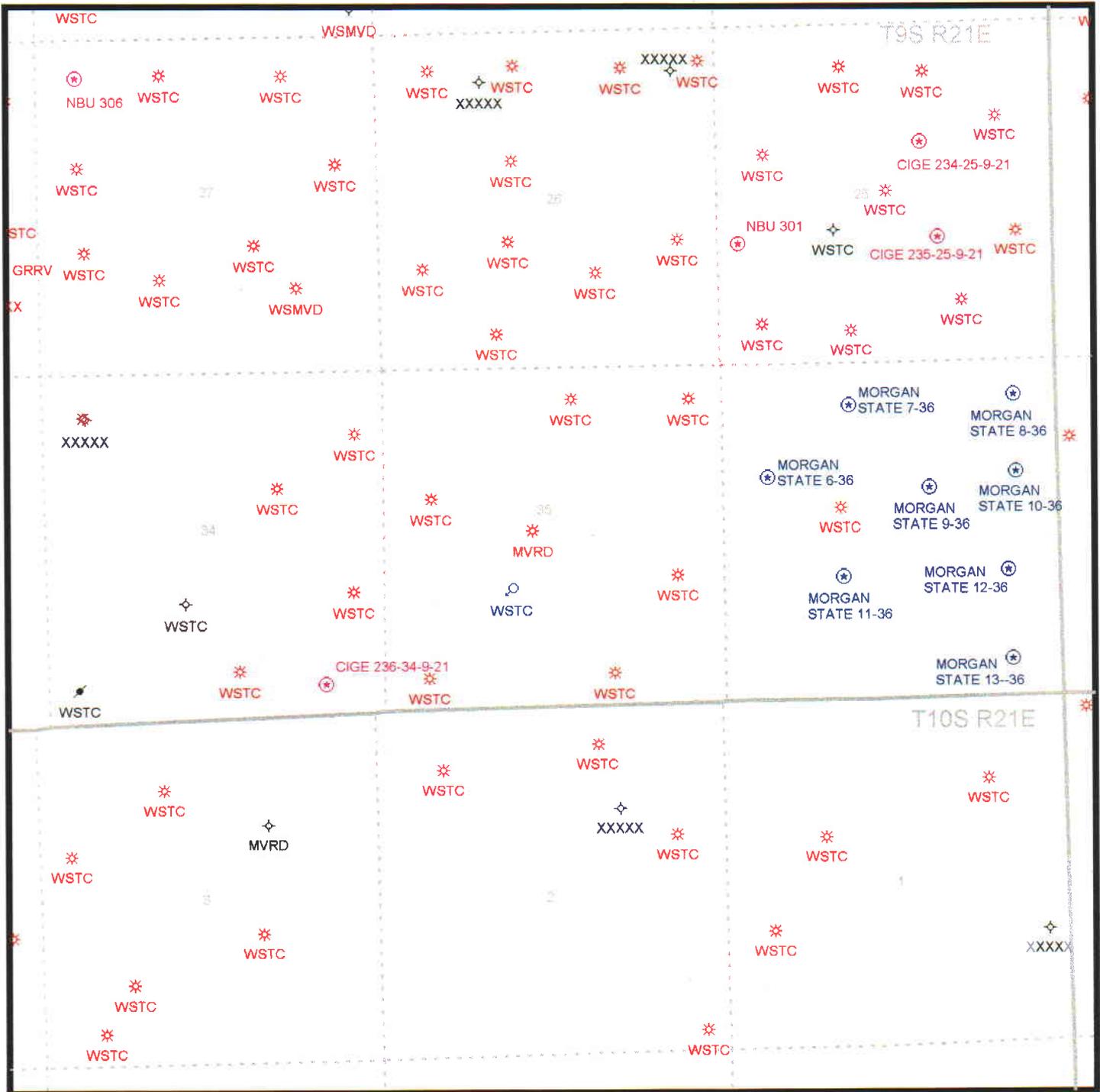
LOCATION AND SITING:

- R649-2-3. Unit: NATURAL BUTTES
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit:
 Board Cause no: _____
 Date: _____

COMMENTS: Casing design OK, cement program OK.

STIPULATIONS: 1- Statement of basis

OPERATOR: COASTAL (N0230)
FIELD: NATURAL BUTTES (630)
SEC, TWP, RNG: 25,27,34, T9S. R21E
COUNTY: UINTAH
UAC: R649-2-3 NATURAL BUTTES



PREPARED:
DATE:1-APR-97

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: COASTAL OIL & GAS CORP.

WELL NAME & NUMBER: CIGE 235-25-9-21

API NUMBER: 43-047-32858

LEASE U-01194-ST FIELD/UNIT: NATURAL BUTTES FIELD.

LOCATION: 1/4, 1/4 NW/SE Sec: 25 TWP: 9S RNG: 21E 1900' FSL 1800' FEL

LEGAL WELL SITING: 'F SEC. LINE; F 1/4, 1/4 LINE; F ANOTHER WELL.

G.P.S. COORD (UTM) 4429210N 12628257E

SURFACE OWNER: STATE OF UTAH

PARTICIPANTS

PAUL BRESHEARS, SHIELA BREMER (COGC), ROBERT KAY (UELS), HARLEY

JACKSON (JACKSON CONST.), BRENT STUBBS, JOHN FAUSETT, JIM JUSTICE

(DIRT CONTRACTORS), DAVID HACKFORD (DOGM).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS ON A DEFLATED FLAT BOUNDED BY A RIDGE OF GREENISH SAND TO THE
NORTH AND LOW ROCKY RIDGES AND BUTTES TO THE WEST. DRAINAGE IS IN A
EASTERLY DIRECTION.

SURFACE USE PLAN

CURRENT SURFACE USE: LIVESTOCK AND WILDLIFE GRAZING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 325' X 245.

ACCESS ROAD WILL BE 0.2 MILES.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP
FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: _____

ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER
DRILLING WELL. PIPELINE WILL COME FROM THE CIGE #234.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE
BORROWED FROM THIS SITE DURING CONSTRUCTION AND IS NATIVE.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT
WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO
STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE
HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH
BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: GREASEWOOD, NATIVE GRASSES, SALTBRUSH, PRICKLY PEAR,
SAGEBRUSH RABBITBRUSH; RABBIT, PRONGHORN, RODENTS, COYOTES, BIRDS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY

SURFACE FORMATION & CHARACTERISTICS: UINTA FORMATION.

EROSION/SEDIMENTATION/STABILITY: MINOR EROSION, MINOR SEDIMENTATION,
NO STABILITY PROBLEMS ANTICIPATED.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 100' BY 100' AND 10' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): NO LINER WILL BE
REQUIRED.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER STATE OF UTAH, TRUST LANDS.

SURFACE AGREEMENT: STATE OF UTAH, TRUST LANDS.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE WAS INSPECTED BY METCALF
ARCHAEOLOGICAL CONSULTANTS, INC. A REPORT OF THIS INVESTIGATION WILL BE
PLACED ON FILE.

OTHER OBSERVATIONS/COMMENTS

INVESTIGATION WAS DONE ON A COLD WINDY DAY WITH SLIGHT SNOW COVER.

ATTACHMENTS:

PHOTOS OF PROPOSED SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

4/3/97 11:00 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score (Level II Sensitivity)		<u>15</u>

4/24/97
SRB

APD Evaluation

Natural Buttes Unit # 234-25-9-21
(and other NBU APD's for March '97.)

I. Casing design

A. Production string

4 1/2", 11.6#, K-55, LTC set @ TD = 7000'

$$\begin{aligned} \text{Antic. mud wt.} &= 8.4 \text{ ppg} \Rightarrow \text{BHP} = (0.052)(8.4)(7000) \\ &= 3058 \text{ psi} \end{aligned}$$

Max. antic. BHP = 2800 psi

Burst str. of casing = 5350 psi

$$\text{Burst SF} = \frac{5350}{3058} = 1.75 \checkmark$$

Collapse str. of casing = 4960 psi

$$\text{Collapse SF} = \frac{4960}{3058} = 1.62 \checkmark$$

Wt. of casing = (7000)(11.6) = 81,200 #

Tt. str. of casing = 180,000 #

$$\text{Tension SF} = \frac{180,000}{81,200} = 2.22 \checkmark$$

II. Cement program

A. Lead stage: 2.69 CF/sk., 4215' - surface

Vol. bet. 4 1/2" casing & 7 7/8" hole = 0.2278 CF/ft.

$$\begin{aligned} \text{Vol. of cement} &= \frac{(4215)(0.2278)(2)}{2.69} \\ \text{(100% excess vol.)} & \end{aligned}$$

$$= 714 \text{ sk}$$

B. Tail stage: 1.57 CF/sk., 7000' - 4215'

$$\begin{aligned} \text{Vol. of cement} &= \frac{(7000-4215)(0.2278)(2)}{1.57} \\ \text{(100% excess vol.)} & \end{aligned}$$

$$= 808 \text{ sk}$$

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 24, 1997

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

Re: CIGE 235-25-9-21 Well, 1900' FSL, 1800' FEL, NW SE, Sec. 25,
T. 9 S., R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32858.

Sincerely,

A handwritten signature in cursive script that reads "Lowell P. Braxton".

Lowell P. Braxton
Deputy Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation
Well Name & Number: CIGE 235-25-9-21
API Number: 43-047-32858
Lease: U-01194-ST
Location: NW SE Sec. 25 T. 9 S. R. 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated April 18, 1997 (copy attached).

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: COASTAL OIL & GAS CORP.

Name & Number: CIGE 235-25-9-21

API Number: 43-047-32858

Location: 1/4, 1/4 NW/SE Sec. 25 T. 9S R. 21E

Geology/Ground Water:

The base of moderately saline water is at a depth of between 2000 feet to 3000 feet. High quality aquifers are generally not present in this area. If water zones are encountered they are discontinuous, yields are low and they are not subject to direct recharge. The proposed casing and cement program will adequately isolate and protect any water zones should they be encountered.

Reviewer: D. Jarvis

Date: 4-18-97

Surface:

The pre-site investigation of the surface was performed by field personnel on 4/3/97. All applicable surface management agencies and landowners have been notified and their concerns accommodated where reasonable and possible. This location will have a graded elevation of 4960.3'.

Reviewer: DAVID W. HACKFORD

Date: 4/7/97

Conditions of Approval/Application for Permit to Drill:

1. Reserve pit shall be constructed south of the well bore.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
U-01194-ST

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

6. If Indian, Allottee or Tribe Name:
N/A

1A. Type of Work

DRILL

DEEPEEN

7. Unit Agreement Name:
Natural Buttes Unit

B. Type of Well

OIL

GAS

OTHER:

SINGLE ZONE

MULTIPLE ZONE

8. Farm or Lease Name:
CIGC

2. Name of Operator:

Coastal Oil & Gas Corporation

9. Well Number:
235-25-9-21

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat
Natural Buttes Field

4. Location of Well (Footages)

At surface: 1900' FSL & 1800' FEL

At proposed proding zone:

RECEIVED
MAR 28 1997

11. Qtr/Qtr, Section, Township, Range, Meridian:

NWSE Section 25-T9S-R21E

14. Distance in miles and direction from nearest town or post office:

See Topo Map A

12. County
Uintah

13. State:
Utah

15. Distance to nearest property or lease line (feet):

1800'

16. Number of acres in lease:

1082.97

17. Number of acres assigned to this well:

N/A

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet):

See Topo Map C

19. Proposed Depth:

7000'

20. Rotary or cable tools:

Rotary

21. Elevations (show whether DR, RT, GR, etc.):

Ungraded GR - 4961'

22. Approximate date work will start:

Upon Approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached				
Drilling Program				

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by Coastal's Bond #102103.

24.

Name & Signature

Sheila Bremer

Title:

Sheila Bremer
Environmental & Safety Analyst

Date:

3/27/97

(This space for State use only)

API Number Assigned:

43-047-32858

Approval:

ACCEPTED BY BLM FOR
UNIT PURPOSES ONLY

RECEIVED
APR 30 1997

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MIN

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: COASTAL OIL & GAS

Well Name: CIGE 235-25-9-21

Api No. 43-047-32858

Section: 25 Township: 9S Range: 21E County: UINTAH

Drilling Contractor

Rig #

SPUDDED:

Date 6/18/97

Time

How DRY HOLE

Drilling will commence

Reported by LARRY

Telephone #

Date: 6/19/97 Signed: JLT



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

OPERATOR: COASTAL OIL & GAS CORP. COMPANY REP SCOTT SEELY

WELL NAME CIGE 235-25-9-21 API NO 43-047-32858

QTR/QTR: NW/SE SECTION: 25 TWP: 9S RANGE: 21E

CONTRACTOR: COASTAL DRILL RIG NUMBER: 2

INSPECTOR: DAVID HACKFORD TIME: 11:30 AM DATE: 6/30/97

SPUD DATE: DRY: 6/18/97 ROTARY: 6/25/97 PROJECTED TD 7000'

OPERATIONS AT TIME OF VISIT: DRILLING 7 7/8' HOLE AT 4508'.

WELL SIGN: Y MUD WEIGHT 8.3 LBS/GAL BOPE: Y

BLOOIE LINE: Y FLARE PIT: N H2S POTENTIAL: Y

ENVIRONMENTAL:

RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: Y

RUBBER: N BENTONITE: N SANITATION: Y

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y

REMARKS:

NIPPLED UP WITH DOUBLE GATE, ANNULAR AND ROTATING HEAD ON 270' OF
8 5/8" SURFACE PIPE. CLOSING UNIT ON FLOOR AND FUNCTIONING. A
TRACE OF H2S WAS REPORTED BY MUD ENGINEER WHILE DRILLING THIS
WELL. DRILLING WITH AERATED DAP WATER. SURVEYS AT 4203' WAS 2
DEGREES, 3710' WAS 1 1/4 DEGREES.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
U-01194-ST

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
CIGE 235-25-9-21

9. API Well Number:
43-047-32858

10. Field and Pool, or Wildcat
Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: **1900' FSL & 1800' FEL** County: **Uintah**
QQ, Sec., T., R., M.: **NWSE, Section 25-T9S-R21E** State: **Utah**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Spud Notice</u> | |

Date of work completion 6/18/97

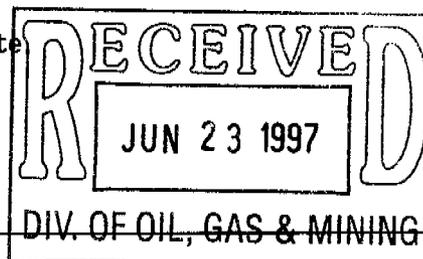
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud well w/Bill Jr. Rat Hole Serv. on 6/18/97. Drilled 253' of 11" hole & ran 6 jts 8-5/8", 24#, J-55 w/Howco shoe & 3 centr. Total string 252.45'. Cmt w/Halliburton. Pmpd 20 bbls gel water ahead of 85 sx PPAG w/2% CaCl2, wt. 15.6, yld 1.18. Dropped wood plug & displ w/13.1 bbls water. Job complete @ 7:30 p.m. on 6/18/97. Hole stayed full, +/- 4 bbls cmt to surface.

Dennis Ingram w/State of Utah was notified; job not witnessed by State



13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 6/19/97

(This space for State use only)



ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation

OPERATOR ACCT. NO. N 0230

ADDRESS P.O. Box 749

Denver, CO 80201-0749

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02900	43-047-32858	CIGE #235-25-9-21	NWSE	25	9S	21E	Uintah	6/18/97	6/18/97
WELL 1 COMMENTS: (A - CIGE) <i>Entity added 7-1-97. (Nat'l Buttes Unit) Jec</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Sheila Bremer

Signature Sheila Bremer

Environ. & Safety Analyst 6/19/97

Title

Date

Phone No. (303) 573-4455

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

OPERATOR: COASTAL OIL & GAS CORP. COMPANY REP SCOTT SEELY

WELL NAME CIGE 236-34-9-21 API NO 43-047-32858

QTR/QTR: SE/SE SECTION: 34 TWP: 9S RANGE: 21E

CONTRACTOR: COASTAL DRILL RIG NUMBER: 2

INSPECTOR: DAVID HACKFORD TIME: 11:00 AM DATE: 7/8/97

SPUD DATE: DRY: 6/30/97 ROTARY: 7/7/97 PROJECTED TD 6400'

OPERATIONS AT TIME OF VISIT: DRILLING 7 7/8' HOLE AT 613'.

WELL SIGN: Y MUD WEIGHT 8.3 LBS/GAL BOPE: Y

BLOOIE LINE: Y FLARE PIT: N H2S POTENTIAL: Y

ENVIRONMENTAL:

RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: Y

RUBBER: N BENTONITE: N SANITATION: Y

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y

REMARKS:

NIPPLED UP WITH DOUBLE GATE, ANNULAR AND ROTATING HEAD ON 8 5/8"
SURFACE PIPE. CLOSING UNIT ON FLOOR AND FUNCTIONING. A TRACE OF
H2S WAS REPORTED BY MUD ENGINEER WHILE DRILLING THIS WELL.
DRILLING WITH AIR MIST WITH DAP ADDED TO MIST TANK. NO SURVEYS
TAKEN AT THIS TIME.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
U-01194-ST

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
CIGE 235-25-9-21

9. API Well Number:
43-047-32858

10. Field and Pool, or Wildcat
Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: **1900' FSL & 1800' FEL**
QQ, Sec., T., R., M.: **NWSE, Section 25-T9S-R21E**

County: **Uintah**
State: **Utah**

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

Abandon
 Repair Casing
 Change of Plans
 Convert to Injection
 Fracture Treat or Acidize
 Multiple Completion
 Other _____

New Construction
 Pull or Alter Casing
 Recomplete
 Perforate
 Vent or Flare
 Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandon*
 Repair Casing
 Change of Plans
 Convert to Injection
 Fracture Treat or Acidize
 Other Drilling Operations

New Construction
 Pull or Alter Casing
 Perforate
 Vent or Flare
 Water Shut-Off

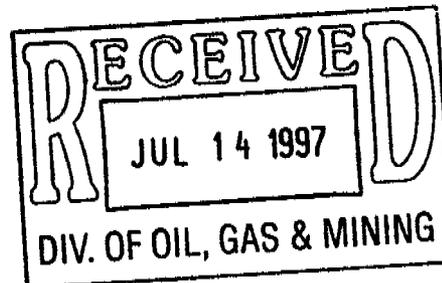
Date of work completion 7/8/97

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 7/9/97

(This space for State use only)

PERC WELL CHRONOLOGICAL REPORT

WELL NAME: CIGE #235	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 18745	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE:
WI%:		

DATE: 6/19/97 DEPTH: 253 ACTIVITY AT REPORT TIME: WORT
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$12,015.50 CUMM COST : \$12,015.50

ACTIVITY LAST 24 HOURS: SPUD WELL WBILL JR RAT HOLE SERVICE 6/18/97. DRILLED 253' OF 11" HOLE & RAN 6 JTS 8 5/8" 24# J55 W/HOWCO SHOE & 3 CENT. TOTAL STRING 252.45'. CMT W/HALLIBURTON. PMPD 20 BBLs GEL WTR AHEAD OF 85 SXS PPAG W/2% CACL2. WT 15.6, Y 1.18. DROPPED WOOD PLUG & DISPL W/13.1 BBL WTR. JOB COMPLETE @ 19:30 HRS 6/18/97. HOLE STAYED FULL +/- 4 BBLs CMT TO SURF. DENNIS INGRAM W/UTAH STATE WAS NOTIFIED. JOB NOT WITNESSED.

DATE: 6/26/97 DEPTH: 266 ACTIVITY AT REPORT TIME: UNLOAD HOLE
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$17,820.00 CUMM COST : \$29,835.50

ACTIVITY LAST 24 HOURS: MOVE RIG & RU TEST BOP PU 6 DC'S & PLUG. TIH TO 190' TEST CSG TO 1500 PSI - HELD TOH
 TIH W/BIT #1 RU BLOOIE LINE UNLOAD HOLE

DATE: 6/27/97 DEPTH: 1450 ACTIVITY AT REPORT TIME: DRILLING
 HOURS: 22.00 PROGRESS: 1185 ft
 MW: 0.0 DAILY COST: \$15,906.00 CUMM COST : \$45,741.50

ACTIVITY LAST 24 HOURS: DRILLED CMT. DRILLED 266' - 797'. SURVEY @ 755'. RIG SERVICE. DRILLED 797' - 1279'. SURVEY @ 1235'. DRILLED 1279' - 1450'. WATER 827' TO 975'. CHANGED ROTATING HEAD RUBBER. CHANGED TO AERATED WATER @ 1279'.

WELL NAME: CIGE #235**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 18745**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:**

DATE: 6/28/97 **DEPTH:** 2525 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 22.00 **PROGRESS:** 1075 ft
MW: 8.4 **DAILY COST:** \$23,368.00 **CUMM COST :** \$69,109.50

ACTIVITY LAST 24 HOURS: DRLG 1450-1801' SURVEY RS DRLG 1801-2302' SURVEY DRLG 2302-2432' UNLOAD HOLE
DRLG 2432-2525'

DATE: 6/29/97 **DEPTH:** 3460 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 21.50 **PROGRESS:** 935 ft
MW: 8.5 **DAILY COST:** \$11,117.00 **CUMM COST :** \$80,226.50

ACTIVITY LAST 24 HOURS: DRLG 2525-2794' SURVEY RS DRLG 2794-3137' UNLOAD HOLE DRLG 3137-3293' SURVEY
DRLG 3293-3353' RIG REPAIR (MOTOR CLUTCH) DRLG 3353-3460'

DATE: 6/30/97 **DEPTH:** 4280 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 22.00 **PROGRESS:** 820 ft
MW: 8.6 **DAILY COST:** \$12,499.00 **CUMM COST :** \$92,725.50

ACTIVITY LAST 24 HOURS: WORK ON RES PRT PMP DRLG 3460-3752' SURVEY DRLG 3752-3843' RS DRLG 3843-4245'
SURVEY DRLG 4245-4280'

WELL NAME: CIGE #235**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 18745**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:**

DATE: 7/1/97 **DEPTH:** 5050 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 23.00 **PROGRESS:** 770 ft
MW: 8.7 **DAILY COST:** \$26,215.20 **CUMM COST :** \$118,940.70

ACTIVITY LAST 24 HOURS: DRLG 4280-4741' RS SURVEY DRLG 4741-5050'. DB: 3678-85', 3805-10', 4520-24', 4772-77'

DATE: 7/2/97 **DEPTH:** 5500 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 17.50 **PROGRESS:** 450 ft
MW: 8.6 **DAILY COST:** \$17,645.00 **CUMM COST :** \$136,585.70

ACTIVITY LAST 24 HOURS: TRIP FOR BIT #2 W&R 12' TO BTM DRLG 5050-5191' RS DRLG 5191-5276' SURVEY DRLG 5276-5500'. DB: 5284-90'

DATE: 7/3/97 **DEPTH:** 6100 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 22.50 **PROGRESS:** 600 ft
MW: 86.0 **DAILY COST:** \$12,947.00 **CUMM COST :** \$149,532.70

ACTIVITY LAST 24 HOURS: DRLG 5500-6837' RS SURVEY DRLG 6837-5900' SURVEY DRLG 5900-6100'. DB: 5509-11', 5628-47', 5712-25', 6062-72'

WELL NAME: CIGE #235

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18745

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 7/4/97 DEPTH: 6615 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 22.00 PROGRESS: 515 ft
 MW: 8.5 DAILY COST: \$19,668.90 CUMM COST : \$169,201.60

ACTIVITY LAST 24 HOURS: DRLG 6100-6391' RS SURVEY DRLG 6391-6563' UNLOAD HOLE DRLG 6563-6615'. DB: 6240-45', 6333-48', 6548-58'

DATE: 7/5/97 DEPTH: 6800 ACTIVITY AT REPORT TIME: LOGGING
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 8.5 DAILY COST: \$10,368.80 CUMM COST : \$179,570.40

ACTIVITY LAST 24 HOURS: DRLG 6615-6800' CIRC & COND FOR SHORT TRIP SHORT TRIP TO 4500' CIRC & SPOT 400 BBL BRINE ON BTM POOH FOR LOGS LOGGING W/SCHLUMBERGER. 1ST RUN PLATFORM EXPRESS. LOGGERS TD 6805'. 2ND RUN RFT

DATE: 7/6/97 DEPTH: 6800 ACTIVITY AT REPORT TIME: RU TO CIRC 4 1/2" CSG
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 8.5 DAILY COST: \$83,427.90 CUMM COST : \$262,998.30

ACTIVITY LAST 24 HOURS: LOGGING W/SCHLUMBERGER. 2ND RUN RFT TIH LD DRILL STRING RU T&M CASERS & RAN 154 JTS 4 1/2" 11.6# N80 CSG W/GEMACO FLOAT EQUIP, 1 SHOE JT & 30 CENTRALIZERS. 1 ON EVERYOTHER F/TD. TOTAL STRING 6802.74'. WASHED THRU BRIDGE 5700-5832' & 6712-6800'. RU DOWELL TO CIRC & CMT 4 1/2" CSG

WELL NAME: CIGE #235**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 18745**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:****DATE:** 7/7/97**DEPTH:**

6800

ACTIVITY AT REPORT TIME: RD RT**HOURS:**

0.00

PROGRESS: 0 ft**MW:****DAILY COST:** \$58,759.80**CUMM COST :**

\$321,758.10

**ACTIVITY LAST
24 HOURS:**

WASHED 2 JTS TO BTM. 4 1/2" CSG GOT TIGHT & PACKED OFF. WORKED 2 JTS OUT & CSG CAME FREE. WASHED 1 JT BACK TO 6755' & CIRC 1 HR CMT W/DOWELL. PMPD 10 BBLS GEL WTR, 80 BBLS WTR W/1/M F75N. LEAD 380 SXS HILIFT "G", WT 12, Y 2.66, 180 BBLS TAIL 785 SXS SELF STRESS II, W 14. 5, Y 1.53, 214 B. DROP PLUG & DISPL W/15 B ACETIC ACID & 85 B KCL WTR. PLUG BUMPED, FLOAT HELD. NO RETURNS. CSG WAS RECIPROCATED 10' SET CSG SLIPS W/65,000# & CLEAN MUD PITS. RIG DOWN. CMT IN PLACE @ 10:20 AM. RIG RELEASED @ 12:00 NOON 7/6/97

DATE: 7/8/97**DEPTH:**

6800

ACTIVITY AT REPORT TIME: MOVING TO CIGE 236**HOURS:**

0.00

PROGRESS: 0 ft**MW:****DAILY COST:** \$1,419.00**CUMM COST :**

\$323,177.10

**ACTIVITY LAST
24 HOURS:**

RD & MOVING TO CIGE 236

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
U-01194-ST

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
CIGE 235-25-9-21

9. API Well Number:
43-047-32858

10. Field and Pool, or Wildcat
Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: **1900' FSL & 1800' FEL** County: **Uintah**
QQ.Sec., T., R., M.: **NWSE, Section 25-T9S-R21E** State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other First production
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

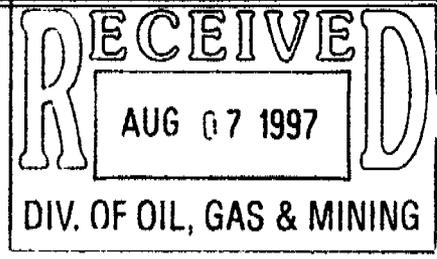
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

First production of the subject well occurred on 8/2/97.

13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 8/5/97

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
U-01194-ST

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
CIGE 235-25-9-21

9. API Well Number:
43-047-32858

10. Field and Pool, or Wildcat
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4. Location of Well
Footages: **1900' FSL & 1800' FEL**
QQ, Sec., T., R., M.: **NWSE, Section 25-T9S-R21E**

County: **Uintah**
State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Completion Operations</u> | |

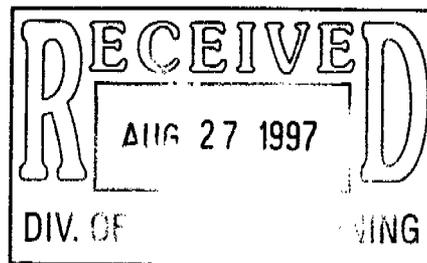
Date of work completion 8/8/97

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached chronological history for completion operations performed on the subject well.



13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst

Date 8/25/97

(This space for State use only)

WELL NAME: CIGE #235

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18745

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 7/15/97 DEPTH: 6800 ACTIVITY AT REPORT TIME: PU & RIH W/ DRAG BIT & 2-3/8" TBG, CLEAN
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$4,291.00 CUMM COST : \$327,468.10

ACTIVITY LAST
24 HOURS:

RU 5M FRAC VLV. RU SCHLUMBERGER. RAN CBL-CCL-GR, TAG @ 5480'. WORKED TOOLS TO 5579'.
 POH TOOLS & CHECK EQUIP. HAD GREEN CMT ON TOOLS. RD SCHLUMBERGER INCOMPLETE
 OPERATION. MIRU PENNANT SERV. CO RIG #18. ND FRAC VLV, NU BOP. SDFN

DATE: 7/16/97 DEPTH: 6800 ACTIVITY AT REPORT TIME: RU SWIVEL & SH & CLEAN OUT WELL
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$3,092.00 CUMM COST : \$330,560.10

ACTIVITY LAST
24 HOURS:

ND FRAC VLV & NU BOPS. RU FLOOR & TBG EQUIP. PU & RIH W/ 3-7/8" DRAG BIT & BS. PU & RIH W/
 171 JTS 2-3/8" 4.7 J-55 TBG. EOT @ 5387' & RU PMP & LINES TO RIG & WELL. SWIFN @ 6:30 PM

DATE: 7/17/97 DEPTH: 6800 ACTIVITY AT REPORT TIME: PU 2-3/8" TBG AND TAG FILL
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$2,020.00 CUMM COST : \$332,580.10

ACTIVITY LAST
24 HOURS:

RU SWIVEL, PU 2-3/8" TBG, TAG LIGHT BRIDGE @ 5560', FELL THROUGH, CO TO 5650'. CIRCULATED
 WELL CLEAN. SD DUE TO RIG PROBLEMS. SDFN

WELL NAME: CIGE #235	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 18745	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE:
WI%:		

DATE: 7/18/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:** RU SCHLUMBERGER AND LOG PERF AFE#

HOURS: 0.00 **PROGRESS:** 0 ft

MW: 0.0 **DAILY COST:** \$4,050.00 **CUMM COST :** \$336,630.10

ACTIVITY LAST 24 HOURS: TIE BACK SWIVEL AND PU AND RIH WITH TUBING AND TAG AT 6680 POOH RDSH AND LP. 2 3/8" TUBING TOTAL 212 TITS BO DRAG BIT AND BS RD SWIVEL NP BOPS AND NU FRAC VALVE RD AND MD PU AND RD PUMP AND LINES AND PU LOC SWFN AT 6:00 PM RELEASE RIG AND ROAD TO YARD

DATE: 7/19/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:** WO FRAC

HOURS: 0.00 **PROGRESS:** 0 ft

MW: 0.0 **DAILY COST:** \$5,906.00 **CUMM COST :** \$342,536.10

ACTIVITY LAST 24 HOURS: MI AND RU SCHLUMBERGER RUN CBL-CDL-GR FROM 2900 TO 6658 TOC AT 3100 WITH 100 PSI CO CASING F/POOH LOGGING TOOL PRESS UPON CASING 5000 PSI FOR 10 MIN OK TEST 8 5/8 ~ 4 1/2 ANNULUS F/IN RT 3 BPM 300 PSI PUMP 12 BLS RU RUN 3 3/8 PORT PLUG 1 SPF AND SHOOT AT 6358, 6357, 6356, 6258, 6146, 6140, 6138, 6132, 6078, AND 6077 PRESSURE 0 PSI AND FL SURFACE SHUT WELL IN AND WO FRAC

DATE: 7/20/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:** WELL SHUT IN

HOURS: 0.00 **PROGRESS:** 0 ft

MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$342,536.10

ACTIVITY LAST 24 HOURS: WELL SHUT IN

WELL NAME: CIGE #235	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 18745	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE:
WI%:		

DATE: 7/21/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:** DRILL AND COMPLETE PREP TO MI AND RU
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$63,250.00 **CUMM COST :** \$405,786.10

ACTIVITY LAST 24 HOURS: MI AND RU DOWELL FRAC EQ. HOLD SAFETY MEETING PRESSURE TEST LINES TO 6349 PSI BREAK DN PERFS 6077 - 6358 AT 2705 PSI ESTABLISH INJECTION RATE OF 30 BPM AT 4308 PSI SHUT DOWN ISIP 1100 PSI CALC SHOWED ALL PERFS OPEN FRAC WITH 74,600 GAL YF120 WITH 148,640 # 20/40 SD RAMPED 2-6 PPG (LAST 15,000# SD RESIN COATED AND 4, 5, 6 PPG STAGE TAGGED WITH 45 MCI SC-46) FLUSH WITH 8 BBLs 15% HCL + 85 BBLs YF120 AVE INJECTION RATE 30 BPM AT 2300 PSI ISIP 1310 PSI , 15 MIN SHUT IN PRESSURE 1058 PSI RU SCHLUMBERGER, SET CIBP AT 5710' PERF 1 SPF WITH 3 3/8" PORT PLUG GUN AS FOLLOWS: 5644, 5643, 5642, 5641, (SICP DECLINED FROM 1050 PSI TO 950 PSI) 5518, 5517, 5516, 5515, (SICP DECLINED FROM 950 PSI TO 500 PSI) 5296, 5295 (SICP DECLINED FROM 500 PSI TO 400 PSI) SICP 0 PSI AFTER 1 BPM AT 5000 PSI SURGE PRES OFF 2 TIMES MAX INJECTION RATE 10 BPM AT 5000 PSI RU SCHLUMBERGER, RIH WITH PERF GUN TAGGED FILL AT 5619 POOH RD AND MO SCHLUMBERGER, AND DOWELL SDFN

DATE: 7/22/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:** DRILL AND COMPLETE
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$4,881.00 **CUMM COST :** \$410,667.10

ACTIVITY LAST 24 HOURS: MIRU CWS #26 SICP 500 BD IN 10 MIN NUBOP PU SAND PUMP RIH TAG SAND AT 5633 CLEAN TO 5640 FIRST RUN MADE 7' NO HOLE NEXT 2 RUNS VERY LITTLE SAND RECOVERED LAY DOWN SD PUMP PULL UP BIT SUB AND 2 3/8 TUBING TAG SAND 5633 TRY TO WASH SAND NO GO POOH 10 STANDS SIFN

DATE: 7/23/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:** RDMO - READY TO FRAC
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$3,121.00 **CUMM COST :** \$413,788.10

ACTIVITY LAST 24 HOURS: NO PRESSURE ON WELL. PU SWIVEL TO CLEAN SAND FROM 5633'-5710'. CLEAN UP HOLE, LD SWIVEL - POOH. CHANGE OF PLAN. .RIH DISPLACE W/ 3% KCL, LD TBG. WELL KICKING EVERY FEW JTS, SHUT FRAC VLV. ND BOPS.

WELL NAME: CIGE #235

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18745

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 7/24/97 DEPTH: 6800 ACTIVITY AT REPORT TIME: PREP TO FRAC
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$2,580.00 CUMM COST : \$416,368.10

**ACTIVITY LAST
24 HOURS:**

SICP 2050 PSI. FLOWED TO PIT 1 HR ON 26/64" CHK, FCP 500 PSI. SWI. RU SCHLUMBERGER, PERF 1
 SPF W/ 3-3/8" PORT PLUG GUN AS FOLLOWS: 5641', 5642', 5643', 5644', SICP 650 PSI, BEFORE & AFTER
 5515', 5516', 5517', 5518'. SICP 650 PSI BEFORE & AFTER 5295', 5296'. SICP 650 PSI BEFORE & AFTER,
 POOH & RD SCHLUMBERGER. PMP INTO PERFS W/ HOT OIL TRUCK @ 1.5 BPM @ 1400 PSI, BREAK TO
 1150 PSI @ 1.5 BPM. RD HOT OIL TRUCK. SDFN

DATE: 7/25/97 DEPTH: 6800 ACTIVITY AT REPORT TIME: FLOW WELL BACK FOR CLEAN UP
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$37,070.00 CUMM COST : \$453,438.10

**ACTIVITY LAST
24 HOURS:**

RU DOWELL FRAC EQUIPMENT, TEST LINES TO 5841 PSI. BREAK DOWN PERFS (5295'-5644') RAMPING
 RATE TO 30 BPM. FRAC DOWN 4-1/2 CSG W/ 32,592' GALS OF GEL FLUID & 79,700# 20/40 SAND & 15,640#
 CURABLE RESIN - COATED SAND TRACE. W/IR 192, ISTEP @ 1908 PSI - 5/10/15 = 1680/1510/1432 PSI.
 MAX/AVG RT = 30/30 BPM. MAX/AVG P = 2500 PSI, FINAL 1980 PSI. FLOW WELL BACK FOR CLEAN UP
 AFTER 30 MINS ON AN 18/64" CHK @ 5:30 PM. TOTAL LOAD TO RECOVER 776 BBLs.

WELL NAME: CIGE #235	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 18745	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE:
WI%:		

DATE: 7/26/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:** FLOWING TO PIT
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$4,300.00 **CUMM COST :** \$457,738.10

ACTIVITY LAST 24 HOURS:

AT 9 AM, SICP 150#. MIRU POOL #879 W/ PMP & TANK. OPEN WELL TO PIT. WELL STARTED TO UNLOAD. TOO MUCH FLOW TO RIH W/ TBG. SENT RIG CREW HOME. PUT WELL ON 18/64" CHK THROUGH NIGHT.
 TIME .CP. . . CHK. BW. .SD
 . 5:30 .1900 .18 .35 . . T
 . 6:30 .1450 .18 .35 . . L
 . 7:30 .100 .48 .30 . . L
 . 8:00 . .20 .48 . .0
 . 8:30 .225
 . 9:30 .325
 10:30 .450
 11:30 .450
 11:30A .200 .18 .30 . . T
 12:00A .25 .18 .30 . . T
 . 1:00 . .25 .18 .25 . . T
 . 2:00 . .25 .18 .25 . . T
 . 3:00 . .25 .18 .25 . . T
 . 4:00 . .10 .18 .5 . . T
 . 5:00 . .10 .18 .5 . . T
 . 6:00 .100 .18 .0
 . 6:30 .150 .18 .0
 100 MCFPD, 776 BLWTR, REC 250 BLW, 526 TBLWTR

DATE: 7/27/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:** CHECK WELL - WAIT ON ORDERS
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$2,197.00 **CUMM COST :** \$459,935.10

ACTIVITY LAST 24 HOURS:

FCP 575 PSI ON 18/64" CHK. DECIDE TO FLOW 24 HRS. PUT RIG ON STANDBY. AT 3 PM, TCP 500 PSI ON 18/64" CHK. NO SAND, MIST WATER.
 TIME .CP. . . CHK. BW. .SD
 . 4:30 .525 .18 .15 . . L
 . 5:30 .525 .18 .20 . . L
 . 6:30 .550 .18 .20 . . L
 . 6:30 .550 .18 .20 . . L
 . 7:30 .550 .18 .20 . . L
 . 8:30 .575 .18 .20 . . L
 . 9:30 .575 .18 .20 . . L
 10:30 .575 .18 .20 . . L
 11:30 .575 .18 .20 . . L
 12:30A .575 .18 .20 . . L
 . 1:30 .575 .18 .20 . . L
 . 2:30 .575 .18 .20 . . L
 . 3:30 .575 .18 .20 . . L
 . 4:30 .575 .18 .20 . . T
 . 5:30 .575 .18 .20 . . T
 . 6:30 .575 .18 .20 . . T
 526 BLWTR, REC 350 BLW, 176 TBLWTR

WELL NAME: CIGE #235	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 18745	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE:
WI%:		

DATE: 7/28/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:** DRILL CIB & CLEAN OUT TO BOTTOM
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$4,138.00 **CUMM COST :** \$464,073.10

ACTIVITY LAST 24 HOURS: FCP 400 PSI, 18/64" CHK. AT 9 AM KILL WELL 60 BBLs KCL. RD FRAC VLV, RU BOPS, & RIG FLOOR. PU & CIRC TANK. PU & RIH 2-7/8" MT BIT, BIT SUB. 1 JT, SN, 178 JTS, TAG @ 5590', RU POWER SWIVEL. WASH & CLEAN 4 JTS TO 5710'. CIRC HOLE CLEAN, POH 10 STDS. SDFN
 TIME: .CP. . . CHK. BW. .SD
 12:00P.550. . 18. .15. . T
 . 6:30. . 425. . 18. .LIGHT MIST WTR
 850 MCFPD, 360 TBLTR

DATE: 7/29/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:** DRILL CIB & CLEAN OUT TO BOTTOM
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$4,068.00 **CUMM COST :** \$468,141.10

ACTIVITY LAST 24 HOURS: SITP & SICP 0 PSI. RIH 10 STDS. PU POWER SWIVEL. START DRILL ON CIB @ 5710' DRILL 5 HRS. SEE PIECES OF IRON, NO MAKING MUCH PROGRESS. CIRC & CLEAN HOLE. POH, TBG & BIT. BIT WORN OUT, LOOSE & TEETH MISSING, ALL CONES ON BIT. X-CHANGE BIT. RIH TO TOP OF PERFS 10 STDS OUT. LOST 40 BBLs 3% KCL DURING DAY. SDFN

DATE: 7/30/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:** CLEAN OUT TO BTM
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$2,853.00 **CUMM COST :** \$470,994.10

ACTIVITY LAST 24 HOURS: RIH 10 STDS. PU POWER SWIVEL, DRILL ON CIB @ 8-10:30 AM. FELL THRU, CONTINUE WASH & CO TO 6077'. TOP OF BTM PERFS. DRILL ON LAST OF CIB. WASH & DRILL DOWN 13 JTS TODAY TO 6162' 195 JTS IN HOLE. POH 18 STDS TO ABOVE PERFS. LOST 80 BBLs 3% KCL IN HOLE TODAY. SDFN

WELL NAME: CIGE #235

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18745

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 7/31/97 DEPTH: 6800 ACTIVITY AT REPORT TIME: RU SU
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$3,076.00 CUMM COST : \$474,070.10

ACTIVITY LAST
24 HOURS:

SITP & SICP 250#. BLEED OFF WELL. CIRC. RIH 18 STDS. PU PWR SWIVEL, DRL & WASH TO 6509'.
 CIRC HOLE CLN. POOH & LD TBG. PU & RIH W/NC, SN & TBG. LAND IN HGR. ND BOPS, NU TREE & FLW
 LINE. EOT @ 5254', SN @ 5223'. LOST 40 BBLs 3% KCL THRU DAY. REC 80 BBLs. WELL FLWG.

DATE: 8/1/97 DEPTH: 6800 ACTIVITY AT REPORT TIME: FLW TST TO PIT
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$1,329.00 CUMM COST : \$475,399.10

ACTIVITY LAST
24 HOURS:

SITP & SICP 100#. BLEED OFF TBG. RU SU. SWB 6 RUNS, WELL KICKED OFF. TURN TO PIT ON 20/64"
 CHK. RD & RLS RIG. FLWD 675 MDFD & 400 BWPD ON AN 18/64" CHK. 2114 BLWTR.

DATE: 8/2/97 DEPTH: 6800 ACTIVITY AT REPORT TIME:
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$1,329.00 CUMM COST : \$476,728.10

ACTIVITY LAST
24 HOURS:

FLWD 460 MCFD ON AN 8/64" CHK, FTP 1350#, LP 254#.

WELL NAME: CIGE #235**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 18745**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:**

DATE: 8/3/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:**
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$1,329.00 **CUMM COST :** \$478,057.10

ACTIVITY LAST 24 HOURS: FLWD 392 MCFD & 11 BWPD ON AN 8/64" CHK, FTP 1340#, FCP 1350#, LP 255#.

DATE: 8/4/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:**
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$1,329.00 **CUMM COST :** \$479,386.10

ACTIVITY LAST 24 HOURS: FLWD 649 MCFD & 3 BWPD ON A 10/64" CHK, FTP 1160#, FCP 1260#, LP 255#

DATE: 8/5/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:**
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$1,329.00 **CUMM COST :** \$480,715.10

ACTIVITY LAST 24 HOURS: FLWD 668 MCFD & 16 BWPD ON A 10/64" CHK, FTP 1150#, FCP 1200#, LP 256.

WELL NAME: CIGE #235

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18745

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 8/6/97 DEPTH: 6800 ACTIVITY AT REPORT TIME:
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$1,329.00 CUMM COST : \$482,044.10

ACTIVITY LAST 24 HOURS: FLWD 775 MCFD & 14 BWPD ON A 13/64" CHK, FTP 970#, FCP 1080#, LP 258.

DATE: 8/7/97 DEPTH: 6800 ACTIVITY AT REPORT TIME:
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$1,329.00 CUMM COST : \$483,373.10

ACTIVITY LAST 24 HOURS: FLWD 764 MCFD & 14 BWPD ON A 13 & 14/64" CHK, FTP 925#, FCP 1050#, LP 257.

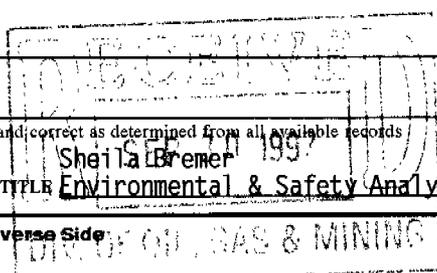
DATE: 8/8/97 DEPTH: 6800 ACTIVITY AT REPORT TIME:
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$1,329.00 CUMM COST : \$484,702.10

ACTIVITY LAST 24 HOURS: FLWD 805 MCFD & 25 BWPD ON A 14/64" CHK, FTP 825#, FCP 950#, LP 259. FINAL REPORT

DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. LEASE DESIGNATION AND SERIAL NO. U-01194-ST
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						7. UNIT AGREEMENT NAME Natural Buttes Unit
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						8. FARM OR LEASE NAME CIGE
2. NAME OF OPERATOR Coastal Oil & Gas Corporation						9. WELL NO. 235-25-9-21
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455						10. FIELD AND POOL, OR WILDCAT Natural Buttes Field
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1900' FSL & 1800' FEL At top prod. interval reported below						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 25 T9S-R21E
14. API NO. 43-047-32858				DATE ISSUED 4/24/97		
15. DATE SPUDDED 6/18/97		16. DATE T.D. REACHED 7/5/97		17. DATE COMPL. (Ready to prod. or Plug & Abd.) 8/2/97		
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4961 ungraded GR			19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 6800'		21. PLUG, BACK T.D., MD & TVD 6680'		22. IF MULTIPLE COMPL., HOW MANY		
23. INTERVALS DRILLED BY →				ROTARY TOOLS X		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) Wasatch 6077' -6358', 5295' -5644'					25. WAS DIRECTIONAL SURVEY MADE Single Shot	
26. TYPE ELECTRIC AND OTHER LOGS RUN HALS/LDT/CNL/GR/CAL, RFT, CBL/CCL/GR DLL 7-9-97						
27. Was Well Cored YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) Drill System Test YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)						
28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
8 5/8", J-55	24#	252'	11"	Surf, 85 sx PPAG w/2% CaCl2		
4 1/2", N-80	11.6#	6800'	7 7/8"	See attached chrono 7/7/97		
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)		
30. TUBING RECORD						
SIZE	DEPTH SET (MD)	PACKER SET (MD)				
2 3/8"	5254'					
31. PERFORATION RECORD (Interval, size and number) 6358', 6357', 6356', 6258', 6146', 6140', 6138', 6132', 6078', 6077' (1 spf, 10 holes); 5644', 5643', 5642', 5641', 5518', 5517', 5516', 5515', 5296', 5295' (1 spf, 10 holes); 5644' - 5295' (reperf, 1 spf, 10 holes)						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED			
6077'-6358'			See attached chrono 7/21/97			
5295'-5644'			See attached chrono 7/25/97			
33. PRODUCTION						
DATE FIRST PRODUCTION 7/26/97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/10/97	HOURS TESTED 24	CHOKE SIZE 15/64"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. 832	WATER - BBL. 26
FLOW. TUBING PRESS. 725#	CASING PRESSURE 850#	CALCULATED 24-HOUR RATE →	OIL - BBL. 0	GAS - MCF. 832	WATER - BBL. 26	OIL GRAVITY - API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						
35. LIST OF ATTACHMENTS Chronological History						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED <i>Sheila Bremer</i>		TITLE Environmental & Safety Analyst		DATE 9/26/97		

See Spaces for Additional Data on Reverse Side



INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachment. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details for any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof: cored intervals: and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).		38. GEOLOGIC MARKERS		
Formation	Top	Bottom	Description, contents, etc.	
			Name	
			Meas. Depth	
			Top True Vert. Depth	
			Wasatch	4702' (+274 MSL)

PERC

WELL CHRONOLOGICAL REPORT

WELL NAME: CIGE #235	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 18745	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE:
WI%:		

DATE: 6/19/97 **DEPTH:** 253 **ACTIVITY AT REPORT TIME:** WORT
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$12,015.50 **CUMM COST :** \$12,015.50

ACTIVITY LAST 24 HOURS: SPUD WELL WBILL JR RAT HOLE SERVICE 6/18/97. DRILLED 253' OF 11" HOLE & RAN 6 JTS 8 5/8" 24# J55 W/HOWCO SHOE & 3 CENT. TOTAL STRING 252.45'. CMT W/HALLIBURTON. PMPD 20 BBLs GEL WTR AHEAD OF 85 SXS PPAG W/2% CACL2. WT 15.6, Y 1.18. DROPPED WOOD PLUG & DISPL W/13.1 BBL WTR. JOB COMPLETE @ 19:30 HRS 6/18/97. HOLE STAYED FULL +/- 4 BBLs CMT TO SURF. DENNIS INGRAM W/UTAH STATE WAS NOTIFIED. JOB NOT WITNESSED.

DATE: 6/26/97 **DEPTH:** 266 **ACTIVITY AT REPORT TIME:** UNLOAD HOLE
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$17,820.00 **CUMM COST :** \$29,835.50

ACTIVITY LAST 24 HOURS: MOVE RIG & RU TEST BOP PU 6 DC'S & PLUG. TIH TO 190' TEST CSG TO 1500 PSI - HELD TOH
 TIH W/BIT #1 RU BLOOIE LINE UNLOAD HOLE

DATE: 6/27/97 **DEPTH:** 1450 **ACTIVITY AT REPORT TIME:** DRILLING
HOURS: 22.00 **PROGRESS:** 1185 ft
MW: 0.0 **DAILY COST:** \$15,906.00 **CUMM COST :** \$45,741.50

ACTIVITY LAST 24 HOURS: DRILLED CMT. DRILLED 266' - 797'. SURVEY @ 755'. RIG SERVICE. DRILLED 797' - 1279'. SURVEY @ 1235'. DRILLED 1279' - 1450'. WATER 827' TO 975'. CHANGED ROTATING HEAD RUBBER. CHANGED TO AERATED WATER @ 1279'.

WELL NAME: CIGE #235

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18745

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 6/28/97 DEPTH: 2525 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 22.00 PROGRESS: 1075 ft
 MW: 8.4 DAILY COST: \$23,368.00 CUMM COST : \$69,109.50

ACTIVITY LAST DRLG 1450-1801' SURVEY RS DRLG 1801-2302' SURVEY DRLG 2302-2432' UNLOAD HOLE
 24 HOURS: DRLG 2432-2525'

DATE: 6/29/97 DEPTH: 3460 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 21.50 PROGRESS: 935 ft
 MW: 8.5 DAILY COST: \$11,117.00 CUMM COST : \$80,226.50

ACTIVITY LAST DRLG 2525-2794' SURVEY RS DRLG 2794-3137' UNLOAD HOLE DRLG 3137-3293' SURVEY
 24 HOURS: DRLG 3293-3353' RIG REPAIR (MOTOR CLUTCH) DRLG 3353-3460'

DATE: 6/30/97 DEPTH: 4280 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 22.00 PROGRESS: 820 ft
 MW: 8.6 DAILY COST: \$12,499.00 CUMM COST : \$92,725.50

ACTIVITY LAST WORK ON RES PRT PMP DRLG 3460-3752' SURVEY DRLG 3752-3843' RS DRLG 3843-4245'
 24 HOURS: SURVEY DRLG 4245-4280'

WELL NAME: CIGE #235

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18745

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 7/1/97 DEPTH: 5050 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 23.00 PROGRESS: 770 ft
 MW: 8.7 DAILY COST: \$26,215.20 CUMM COST : \$118,940.70

ACTIVITY LAST 24 HOURS: DRLG 4280-4741' RS SURVEY DRLG 4741-5050'. DB: 3678-85', 3805-10', 4520-24', 4772-77'

DATE: 7/2/97 DEPTH: 5500 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 17.50 PROGRESS: 450 ft
 MW: 8.6 DAILY COST: \$17,645.00 CUMM COST : \$136,585.70

ACTIVITY LAST 24 HOURS: TRIP FOR BIT #2 W&R 12' TO BTM DRLG 5050-5191' RS DRLG 5191-5276' SURVEY DRLG 5276-5500'. DB: 5284-90'

DATE: 7/3/97 DEPTH: 6100 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 22.50 PROGRESS: 600 ft
 MW: 86.0 DAILY COST: \$12,947.00 CUMM COST : \$149,532.70

ACTIVITY LAST 24 HOURS: DRLG 5500-6837' RS SURVEY DRLG 6837-5900' SURVEY DRLG 5900-6100'. DB: 5509-11', 5628-47', 5712-25', 6062-72'

WELL NAME: CIGE #235

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18745

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 7/4/97

DEPTH:

6615

ACTIVITY AT REPORT TIME: DRLG

HOURS:

22.00

PROGRESS: 515 ft

MW:

8.5

DAILY COST: \$19,668.90

CUMM COST :

\$169,201.60

ACTIVITY LAST
24 HOURS:

DRLG 6100-6391' RS SURVEY DRLG 6391-6563' UNLOAD HOLE DRLG 6563-6615'. DB: 6240-45', 6333-48', 6548-58'

DATE: 7/5/97

DEPTH:

6800

ACTIVITY AT REPORT TIME: LOGGING

HOURS:

0.00

PROGRESS: 0 ft

MW:

8.5

DAILY COST: \$10,368.80

CUMM COST :

\$179,570.40

ACTIVITY LAST
24 HOURS:

DRLG 6615-6800' CIRC & COND FOR SHORT TRIP SHORT TRIP TO 4500' CIRC & SPOT 400 BBL BRINE ON BTM POOH FOR LOGS LOGGING W/SCHLUMBERGER. 1ST RUN PLATFORM EXPRESS. LOGGERS TD 6805'. 2ND RUN RFT

DATE: 7/6/97

DEPTH:

6800

ACTIVITY AT REPORT TIME: RU TO CIRC 4 1/2" CSG

HOURS:

0.00

PROGRESS: 0 ft

MW:

8.5

DAILY COST: \$83,427.90

CUMM COST :

\$262,998.30

ACTIVITY LAST
24 HOURS:

LOGGING W/SCHLUMBERGER. 2ND RUN RFT TIH LD DRILL STRING RU T&M CASERS & RAN 154 JTS 4 1/2" 11.6# N80 CSG W/GEMACO FLOAT EQUIP, 1 SHOE JT & 30 CENTRALIZERS. 1 ON EVERYOTHER F/TD. TOTAL STRING 6802.74'. WASHED THRU BRIDGE 5700-5832' & 6712-6800'. RU DOWELL TO CIRC & CMT 4 1/2" CSG

WELL NAME: CIGE #235

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18745

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 7/7/97

DEPTH:

6800

ACTIVITY AT REPORT TIME: RD RT

HOURS:

0.00

PROGRESS:

0 ft

MW:

DAILY COST: \$58,759.80

CUMM COST :

\$321,758.10

ACTIVITY LAST
24 HOURS:

WASHED 2 JTS TO BTM. 4 1/2" CSG GOT TIGHT & PACKED OFF. WORKED 2 JTS OUT & CSG CAME FREE. WASHED 1 JT BACK TO 6755' & CIRC 1 HR CMT W/DOWELL. PMPD 10 BBLs GEL WTR, 80 BBLs WTR W/1/M F75N. LEAD 380 SXS HILIFT "G", WT 12, Y 2.66, 180 BBLs TAIL 785 SXS SELF STRESS II, W 14. 5, Y 1.53, 214 B. DROP PLUG & DISPL W/15 B ACETIC ACID & 85 B KCL WTR. PLUG BUMPED, FLOAT HELD. NO RETURNS. CSG WAS RECIPROCATED 10'. SET CSG SLIPS W/65,000# & CLEAN MUD PITS. RIG DOWN. CMT IN PLACE @ 10:20 AM. RIG RELEASED @ 12:00 NOON 7/6/97

DATE: 7/8/97

DEPTH:

6800

ACTIVITY AT REPORT TIME: MOVING TO CIGE 236

HOURS:

0.00

PROGRESS:

0 ft

MW:

DAILY COST: \$1,419.00

CUMM COST :

\$323,177.10

ACTIVITY LAST
24 HOURS:

RD & MOVING TO CIGE 236

DATE: 7/9/97

DEPTH:

6800

ACTIVITY AT REPORT TIME: SETTING SURFACE FACILITIES AND PREP TO

HOURS:

0.00

PROGRESS:

0 ft

MW:

0.0

DAILY COST: \$0.00

CUMM COST :

\$323,177.10

ACTIVITY LAST
24 HOURS:

FROM JULY 9 THROUGH JULY 15 - SETTING UP SURFACE FACILITIES AND PREPARING TO RUN CBL.

WELL NAME: CIGE #235	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 18745	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE:
WI%:		

DATE: 7/15/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:** PU & RIH W/ DRAG BIT & 2-3/8" TBG, CLEAN
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$4,291.00 **CUMM COST :** \$327,468.10

ACTIVITY LAST 24 HOURS: RU 5M FRAC VLV. RU SCHLUMBERGER. RAN CBL-CCL-GR, TAG @ 5480'. WORKED TOOLS TO 5579'. POH TOOLS & CHECK EQUIP. HAD GREEN CMT ON TOOLS. RD SCHLUMBERGER INCOMPLETE OPERATION. MIRU PENNANT SERV. CO RIG #18. ND FRAC VLV, NU BOP. SDFN

DATE: 7/16/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:** RU SWIVEL & SH & CLEAN OUT WELL
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$3,092.00 **CUMM COST :** \$330,560.10

ACTIVITY LAST 24 HOURS: ND FRAC VLV & NU BOPS. RU FLOOR & TBG EQUIP. PU & RIH W/ 3-7/8" DRAG BIT & BS. PU & RIH W/ 171 JTS 2-3/8" 4.7 J-55 TBG. EOT @ 5387' & RU PMP & LINES TO RIG & WELL. SWIFN @ 6:30 PM

DATE: 7/17/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:** PU 2-3/8" TBG AND TAG FILL
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$2,020.00 **CUMM COST :** \$332,580.10

ACTIVITY LAST 24 HOURS: RU SWIVEL, PU 2-3/8" TBG, TAG LIGHT BRIDGE @ 5560', FELL THROUGH, CO TO 5650'. CIRCULATED WELL CLEAN. SD DUE TO RIG PROBLEMS. SDFN

WELL NAME: CIGE #235	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 18745	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE:
WI%:		

DATE: 7/18/97 DEPTH: 6800 ACTIVITY AT REPORT TIME: RU SCHLUMBERGER AND LOG PERF AFE#
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$4,050.00 CUMM COST : \$336,630.10

ACTIVITY LAST 24 HOURS: TIE BACK SWIVEL AND PU AND RIH WITH TUBING AND TAG AT 6680 POOH RDSH AND LP. 2 3/8" TUBING TOTAL 212 TITS BO DRAG BIT AND BS RD SWIVEL NP BOPS AND NU FRAC VALVE RD AND MD PU AND RD PUMP AND LINES AND PU LOC SWFN AT 6:00 PM RELEASE RIG AND ROAD TO YARD

DATE: 7/19/97 DEPTH: 6800 ACTIVITY AT REPORT TIME: WO FRAC
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$5,906.00 CUMM COST : \$342,536.10

ACTIVITY LAST 24 HOURS: MI AND RU SCHLUMBERGER RUN CBL-CCL-GR FROM 2900 TO 6658 TOC AT 3100 WITH 100 PSI CO CASING F/POOH LOGGING TOOL PRESS UPON CASING 5000 PSI FOR 10 MIN OK TEST 8 5/8 ~ 4 1/2 ANNULUS F/IN RT 3 BPM 300 PSI PUMP 12 BLS RU RUN 3 3/8 PORT PLUG 1 SPF AND SHOOT AT 6358, 6357, 6356, 6258, 6146, 6140, 6138, 6132, 6078, AND 6077 PRESSURE 0 PSI AND FL SURFACE SHUT WELL IN AND WO FRAC

DATE: 7/20/97 DEPTH: 6800 ACTIVITY AT REPORT TIME: WELL SHUT IN
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$342,536.10

ACTIVITY LAST 24 HOURS: WELL SHUT IN

WELL NAME: CIGE #235	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 18745	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE:
WI%:		

DATE: 7/21/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:** DRILL AND COMPLETE PREP TO MI AND RU
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$63,250.00 **CUMM COST :** \$405,786.10

ACTIVITY LAST 24 HOURS: MI AND RU DOWELL FRAC EQ. HOLD SAFETY MEETING PRESSURE TEST LINES TO 6349 PSI BREAK DN PERFS 6077 - 6358 AT 2705 PSI ESTABLISH INJECTION RATE OF 30 BPM AT 4308 PSI SHUT DOWN ISIP 1100 PSI CALC SHOWED ALL PERFS OPEN FRAC WITH 74,600 GAL YF120 WITH 148,640 # 20/40 SD RAMPED 2-6 PPG (LAST 15,000# SD RESIN COATED AND 4, 5, 6 PPG STAGE TAGGED WITH 45 MCI SC-46) FLUSH WITH 8 BBLs 15% HCL + 85 BBLs YF120 AVE INJECTION RATE 30 BPM AT 2300 PSI ISIP 1310 PSI, 15 MIN SHUT IN PRESSURE 1058 PSI RU SCHLUMBERGER, SET CIBP AT 5710' PERF 1 SPF WITH 3 3/8" PORT PLUG GUN AS FOLLOWS: 5644, 5643, 5642, 5641, (SICP DECLINED FROM 1050 PSI TO 950 PSI) 5518, 5517, 5516, 5515, (SICP DECLINED FROM 950 PSI TO 500 PSI) 5296, 5295 (SICP DECLINED FROM 500 PSI TO 400 PSI) SICP 0 PSI AFTER 1 BPM AT 5000 PSI SURGE PRES OFF 2 TIMES MAX INJECTION RATE 10 BPM AT 5000 PSI RU SCHLUMBERGER, RIH WITH PERF GUN TAGGED FILL AT 5619 POOH RD AND MO SCHLUMBERGER, AND DOWELL SDFN

DATE: 7/22/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:** DRILL AND COMPLETE
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$4,881.00 **CUMM COST :** \$410,667.10

ACTIVITY LAST 24 HOURS: MIRU CWS #26 SICP 500 BD IN 10 MIN NUBOP PU SAND PUMP RIH TAG SAND AT 5633 CLEAN TO 5640 FIRST RUN MADE 7' NO HOLE NEXT 2 RUNS VERY LITTLE SAND RECOVERED LAY DOWN SD PUMP PULL UP BIT SUB AND 2 3/8 TUBING TAG SAND 5633 TRY TO WASH SAND NO GO POOH 10 STANDS SIFN

DATE: 7/23/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:** RDMO - READY TO FRAC
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$3,121.00 **CUMM COST :** \$413,788.10

ACTIVITY LAST 24 HOURS: NO PRESSURE ON WELL. PU SWIVEL TO CLEAN SAND FROM 5633'-5710'. CLEAN UP HOLE, LD SWIVEL - POOH. CHANGE OF PLAN. . .RIH DISPLACE W/ 3% KCL, LD TBG. WELL KICKING EVERY FEW JTS, SHUT FRAC VLV. ND BOPS.

WELL NAME: CIGE #235	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 18745	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE:
WI%:		

DATE: 7/24/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:** PREP TO FRAC
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$2,580.00 **CUMM COST :** \$416,368.10

ACTIVITY LAST 24 HOURS: SICP 2050 PSI. FLOWED TO PIT 1 HR ON 26/64" CHK, FCP 500 PSI. SWI. RU SCHLUMBERGER, PERF 1 SPF W/ 3-3/8" PORT PLUG GUN AS FOLLOWS: 5641', 5642', 5643', 5644'. SICP 650 PSI, BEFORE & AFTER 5515', 5516', 5517', 5518'. SICP 650 PSI BEFORE & AFTER 5295', 5296'. SICP 650 PSI BEFORE & AFTER. POOH & RD SCHLUMBERGER. PMP INTO PERFS W/ HOT OIL TRUCK @ 1.5 BPM @ 1400 PSI, BREAK TO 1150 PSI @ 1.5 BPM. RD HOT OIL TRUCK. SDFN

DATE: 7/25/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:** FLOW WELL BACK FOR CLEAN UP
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$37,070.00 **CUMM COST :** \$453,438.10

ACTIVITY LAST 24 HOURS: RU DOWELL FRAC EQUIPMENT, TEST LINES TO 5841 PSI. BREAK DOWN PERFS (5295'-5644') RAMPING RATE TO 30 BPM. FRAC DOWN 4-1/2 CSG W/ 32,592' GALS OF GEL FLUID & 79,700# 20/40 SAND & 15,640# CURABLE RESIN - COATED SAND TRACE. W/IR 192, ISTEP @ 1908 PSI - 5/10/15 = 1680/1510/1432 PSI. MAX/AVG RT = 30/30 BPM. MAX/AVG P = 2500 PSI, FINAL 1980 PSI. FLOW WELL BACK FOR CLEAN UP AFTER 30 MINS ON AN 18/64" CHK @ 5:30 PM. TOTAL LOAD TO RECOVER 776 BBLS.

WELL NAME: CIGE #235	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 18745	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE:
WI%:		

DATE: 7/26/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:** FLOWING TO PIT
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$4,300.00 **CUMM COST :** \$457,738.10

ACTIVITY LAST 24 HOURS:

AT 9 AM, SICP 150#. MIRU POOL #879 W/ PMP & TANK. OPEN WELL TO PIT. WELL STARTED TO UNLOAD. TOO MUCH FLOW TO RIH W/ TBG. SENT RIG CREW HOME. PUT WELL ON 18/64" CHK THROUGH NIGHT.
 TIME .CP. . . CHK. BW. .SD
 . 5:30 .1900. .18. .35. . . T
 . 6:30 .1450. .18. .35. . . L
 . 7:30 .100. .48. .30. . . L
 . 8:00 . .20. .48. . .0
 . 8:30 .225
 . 9:30 .325
 10:30 .450
 11:30 .450
 11:30A .200. .18. .30. . . T
 12:00A .25. .18. .30. . . T
 . 1:00 .25. .18. .25. . . T
 . 2:00 .25. .18. .25. . . T
 . 3:00 .25. .18. .25. . . T
 . 4:00 .10. .18. .5. . . T
 . 5:00 .10. .18. .5. . . T
 . 6:00 .100. .18. .0
 . 6:30 .150. .18. .0
 100 MCFPD, 776 BLWTR, REC 250 BLW, 526 TBLWTR

DATE: 7/27/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:** CHECK WELL - WAIT ON ORDERS
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$2,197.00 **CUMM COST :** \$459,935.10

ACTIVITY LAST 24 HOURS:

FCP 575 PSI ON 18/64" CHK. DECIDE TO FLOW 24 HRS. PUT RIG ON STANDBY. AT 3 PM, TCP 500 PSI ON 18/64" CHK. NO SAND, MIST WATER.
 TIME .CP. . . CHK. BW. .SD
 . 4:30 .525. .18. .15. . . L
 . 5:30 .525. .18. .20. . . L
 . 6:30 .550. .18. .20. . . L
 . 6:30 .550. .18. .20. . . L
 . 7:30 .550. .18. .20. . . L
 . 8:30 .575. .18. .20. . . L
 . 9:30 .575. .18. .20. . . L
 10:30 .575. .18. .20. . . L
 11:30 .575. .18. .20. . . L
 12:30A .575. .18. .20. . . L
 . 1:30 .575. .18. .20. . . L
 . 2:30 .575. .18. .20. . . L
 . 3:30 .575. .18. .20. . . L
 . 4:30 .575. .18. .20. . . T
 . 5:30 .575. .18. .20. . . T
 . 6:30 .575. .18. .20. . . T
 526 BLWTR, REC 350 BLW, 176 TBLWTR

WELL NAME: CIGE #235	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 18745	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE:
WI%:		

DATE: 7/28/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:** DRILL CIB & CLEAN OUT TO BOTTOM
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$4,138.00 **CUMM COST :** \$464,073.10

ACTIVITY LAST 24 HOURS: FCP 400 PSI, 18/64" CHK. AT 9 AM KILL WELL 60 BBLs KCL. RD FRAC VLV, RU BOPS, & RIG FLOOR. PU & CIRC TANK. PU & RIH 2-7/8" MT BIT, BIT SUB, 1 JT, SN, 178 JTS, TAG @ 5590', RU POWER SWIVEL. WASH & CLEAN 4 JTS TO 5710'. CIRC HOLE CLEAN, POH 10 STDS. SDFN
 TIME .CP. . . CHK. BW. .SD
 12:00P.550. . 18. .15. . T
 . 6:30. . 425. . 18. .LIGHT MIST WTR
 850 MCFPD, 360 TBLTR

DATE: 7/29/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:** DRILL CIB & CLEAN OUT TO BOTTOM
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$4,068.00 **CUMM COST :** \$468,141.10

ACTIVITY LAST 24 HOURS: SITP & SICP 0 PSI. RIH 10 STDS. PU POWER SWIVEL. START DRILL ON CIB @ 5710' DRILL 5 HRS. SEE PIECES OF IRON, NO MAKING MUCH PROGRESS. CIRC & CLEAN HOLE. POH, TBG & BIT. BIT WORN OUT, LOOSE & TEETH MISSING, ALL CONES ON BIT. X-CHANGE BIT. RIH TO TOP OF PERFS 10 STDS OUT. LOST 40 BBLs 3% KCL DURING DAY. SDFN

DATE: 7/30/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:** CLEAN OUT TO BTM
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$2,853.00 **CUMM COST :** \$470,994.10

ACTIVITY LAST 24 HOURS: RIH 10 STDS. PU POWER SWIVEL, DRILL ON CIB @ 8-10:30 AM. FELL THRU, CONTINUE WASH & CO TO 6077', TOP OF BTM PERFS. DRILL ON LAST OF CIB. WASH & DRILL DOWN 13 JTS TODAY TO 6162' 195 JTS IN HOLE. POH 18 STDS TO ABOVE PERFS. LOST 80 BBLs 3% KCL IN HOLE TODAY. SDFN

WELL NAME: CIGE #235

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18745

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 7/31/97 DEPTH: 6800 ACTIVITY AT REPORT TIME: RU SU
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$3,076.00 CUMM COST : \$474,070.10

ACTIVITY LAST
24 HOURS:

SITP & SICP 250#. BLEED OFF WELL. CIRC. RIH 18 STDS. PU PWR SWIVEL, DRL & WASH TO 6509'.
 CIRC HOLE CLN. POOH & LD TBG. PU & RIH W/NC, SN & TBG. LAND IN HGR. ND BOPS, NU TREE & FLW
 LINE. EOT @ 5254', SN @ 5223'. LOST 40 BBLs 3% KCL THRU DAY. REC 80 BBLs. WELL FLWG.

DATE: 8/1/97 DEPTH: 6800 ACTIVITY AT REPORT TIME: FLW TST TO PIT
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$1,329.00 CUMM COST : \$475,399.10

ACTIVITY LAST
24 HOURS:

SITP & SICP 100#. BLEED OFF TBG. RU SU. SWB 6 RUNS, WELL KICKED OFF. TURN TO PIT ON 20/64"
 CHK. RD & RLS RIG. FLWD 675 MDFD & 400 BWPD ON AN 18/64" CHK. 2114 BLWTR.

DATE: 8/2/97 DEPTH: 6800 ACTIVITY AT REPORT TIME:
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$1,329.00 CUMM COST : \$476,728.10

ACTIVITY LAST
24 HOURS:

FLWD 460 MCFD ON AN 8/64" CHK, FTP 1350#, LP 254#.

WELL NAME: CIGE #235

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18745

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 8/3/97 DEPTH: 6800 ACTIVITY AT REPORT TIME:
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$1,329.00 CUMM COST : \$478,057.10

ACTIVITY LAST 24 HOURS: FLWD 392 MCFD & 11 BWPD ON AN 8/64" CHK, FTP 1340#, FCP 1350#, LP 255#.

DATE: 8/4/97 DEPTH: 6800 ACTIVITY AT REPORT TIME:
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$1,329.00 CUMM COST : \$479,386.10

ACTIVITY LAST 24 HOURS: FLWD 649 MCFD & 3 BWPD ON A 10/64" CHK, FTP 1160#, FCP 1260#, LP 255#

DATE: 8/5/97 DEPTH: 6800 ACTIVITY AT REPORT TIME:
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$1,329.00 CUMM COST : \$480,715.10

ACTIVITY LAST 24 HOURS: FLWD 668 MCFD & 16 BWPD ON A 10/64" CHK, FTP 1150#, FCP 1200#, LP 256.

WELL NAME: CIGE #235**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 18745**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:**

DATE: 8/6/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:**
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$1,329.00 **CUMM COST :** \$482,044.10

ACTIVITY LAST 24 HOURS: FLWD 775 MCFD & 14 BWPD ON A 13/64" CHK, FTP 970#, FCP 1080#, LP 258.

DATE: 8/7/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:**
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$1,329.00 **CUMM COST :** \$483,373.10

ACTIVITY LAST 24 HOURS: FLWD 764 MCFD & 14 BWPD ON A 13 & 14/64" CHK, FTP 925#, FCP 1050#, LP 257.

DATE: 8/8/97 **DEPTH:** 6800 **ACTIVITY AT REPORT TIME:**
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$1,329.00 **CUMM COST :** \$484,702.10

ACTIVITY LAST 24 HOURS: FLWD 805 MCFD & 25 BWPD ON A 14/64" CHK, FTP 825#, FCP 950#, LP 259. FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

43-047-32858

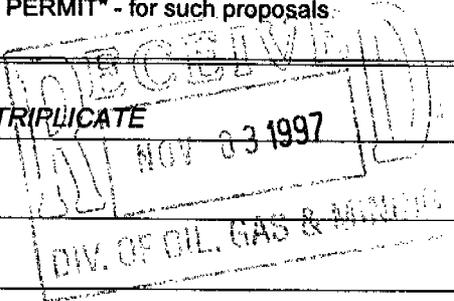
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

SUBMIT IN TRIPLICATE



1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached spreadsheet

5. Lease Designation and Serial No.

See attached spreadsheet

6. If Indian, Alottee or Tribe Name

See attached spreadsheet

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

See attached spreadsheet

9. API Well No.

See attached spreadsheet

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

The Operator requests approval to empty produced water into tanks on the listed locations. The produced water will then be transported by truck to the underground injection well NBU #159, located at NE/SW Section 35, T9S-R21E, for disposal. Furthermore, the Operator requests approval for the presence of small unlined pits, approximate dimensions of 7' x 7' x 4' deep, to be located immediately adjacent to the stock tanks on the listed locations. The small pits may be necessary to drain off water from the stock tanks at the time of condensate sales. The water will be emptied from the small pit and trucked to the NBU #159 disposal well. The volume of water to be disposed of at each facility will not exceed an average of 5 barrels per day on a monthly basis, in conformance with the requirements of Onshore Order #7.

The listed locations include all wells listed in a Request to Dispose Water sundry dated 10/11/96, as well as all wells drilled to date in the Operator's 1997 drilling program in the Natural Buttes field.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

303-670-3077

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson
Bonnie Carson

Title Senior Environmental Analyst

Date: 12-1-97

By: *[Signature]* 10/28/97

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Must meet pit lining guidelines

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	Footages	Qtr/Qtr	Section	Township	Range	Field	County
CIGE #105D-1-10-22E	43-047-31758	U-011336	N/A	842' FNL & 2095' FWL	NENW	1	10	22	Natural Buttes	Uintah
CIGE #114-34-9-21	43-047-31915	ST U-01194-A	N/A	1931' FSL & 535' FEL	NESE	34	9	21	Natural Buttes	Uintah
CIGE #118-35-9-22	43-047-32025	U-010954-A	N/A	2116' FSL & 615' FEL	NESE	35	9	22	Natural Buttes	Uintah
CIGE #124-9-9-21	43-047-32045	U-01188	Ute Tribe Surface	1854' FSL & 1819' FEL	NWSE	9	9	21	Natural Buttes	Uintah
CIGE #129-18-9-21	43-047-32043	U-0581	Ute Tribe Surface	928' FNL & 1837' FWL	NENW	18	9	21	Natural Buttes	Uintah
CIGE #130-19-9-21	43-047-32030	U-0581	Ute Tribe Surface	772' FNL & 714' FEL	NENE	19	9	21	Natural Buttes	Uintah
CIGE #140-16-10-21	43-047-31977	ST ML-10755	N/A	380' FNL & 591' FEL	NENE	16	10	21	Natural Buttes	Uintah
CIGE #144-2-10-22	43-047-32022	ST ML-22651	N/A	1501' FNL & 1719' FEL	SWNE	2	10	22	Natural Buttes	Uintah
CIGE #149-8-10-21	43-047-32056	U-01791	N/A	833' FNL & 2011' FEL	NWNE	8	10	21	Natural Buttes	Uintah
CIGE #161-2-10-22	43-047-32168	ST ML-22651	N/A	297' FSL & 1033' FEL	SESE	2	10	22	Natural Buttes	Uintah
CIGE #164-34-9-22	43-047-32353	U-0149077	N/A	660' FNL & 1739' FWL	NENW	34	9	22	Natural Buttes	Uintah
CIGE #178-5-10-22	43-047-32330	U-01195	N/A	926' FWL & 685' FNL	NWNW	5	10	22	Natural Buttes	Uintah
CIGE #180-16-9-21	43-047-32478	ST ML-3141	N/A	333' FSL & 2557' FWL	SESW	16	9	21	Natural Buttes	Uintah
CIGE #183-20-9-21	43-047-32656	U-0575	Ute Tribe Surface	1725' FSL & 2386' FEL	SWSE	20	9	21	Natural Buttes	Uintah
CIGE #187-13-10-20	43-047-32607	U-4485	N/A	900' FNL & 2200' FWL	NENW	13	10	20	Natural Buttes	Uintah
CIGE #189-29-9-22	43-047-32813	USA U-462	N/A	1574' FNL & 720' FWL	SWNW	29	9	22	Natural Buttes	Uintah
CIGE #194-1-10-22	43-047-32932	USA U-011336	N/A	2017' FNL & 61' FWL	SWNW	1	10	22	Natural Buttes	Uintah
CIGE #197-7-9-21	43-07-32798	U-0149747	N/A	854' FNL & 2178' FEL	NWNE	7	9	21	Natural Buttes	Uintah
CIGE #198-9-9-21	43-047-32799	U-01188	Ute Tribe Surface	2502' FSL & 772' FEL	NESE	9	9	21	Natural Buttes	Uintah
CIGE #199-14-9-21	43-047-32801	U-01193	Ute Tribe Surface	959' FNL & 1760' FWL	NENW	14	9	21	Natural Buttes	Uintah
CIGE #200-16-9-21	43-047-32802	U-38409	Ute Tribe Surface	1950' FNL & 2500' FWL	SENW	16	9	21	Natural Buttes	Uintah
CIGE #201-18-9-21	43-047-32804	U-0575	Ute Tribe Surface	1814' FNL & 944' FEL	SENE	18	9	21	Natural Buttes	Uintah
CIGE #202-21-9-21	43-047-32805	U-0575	Ute Tribe Surface	785' FSL & 471' FEL	SESE	21	9	21	Natural Buttes	Uintah
CIGE #204-35-9-21	43-047-32794	ML-22582	N/A	2055' FNL & 1604' FEL	SWNE	35	9	21	Natural Buttes	Uintah
CIGE #205-1-10-21	43-047-32795	ML-23612	N/A	2110' FNL & 2607' FEL	SWNE	1	10	21	Natural Buttes	Uintah
CIGE #221-36-9-22	43-047-32868	ML-22650	N/A	550' FSL & 514' FEL	NESW	13	9	21	Natural Buttes	Uintah
CIGE #235-25-9-21	43-047-32858	U-01194-ST	N/A	1900' FSL & 1800' FEL	NWSE	25	9	21	Natural Buttes	Uintah
CIGE #236-34-9-21	43-047-32861	U-01194-A-ST	N/A	428' FSL & 882' FEL	SESE	34	9	21	Natural Buttes	Uintah
CIGE #23-7-10-22	43-047-30333	ST ML-23609	N/A	1573' FNL & 1024' FEL	SENE	7	10	22	Natural Buttes	Uintah
CIGE #25-34-9-22	43-047-30737	U-0149077	N/A	2037' FNL & 1608' FWL	SENW	34	9	22	Natural Buttes	Uintah
CIGE #3-32-9-22	43-047-30320	ST ML-22649	N/A	2270' FNL & 900' FEL	SENE	32	9	22	Natural Buttes	Uintah
CIGE #43-14-10-22	43-047-30491	U-01197-A-ST	N/A	1437' FWL & 1416' FNL	NW	14	10	22	Natural Buttes	Uintah
CIGE #59-21-10-21	43-047-30548	U-02278	N/A	809' FSL & 1081' FWL	SWSW	21	10	21	Natural Buttes	Uintah
CIGE #6-19-9-21 (GR)	43-047-30356	U-0581	N/A	1122' FSL & 1542' FEL	SWSE	19	9	21	Natural Buttes	Uintah
CIGE #63D-29-9-22P	43-047-30949	U-462	N/A	521' FNL & 977' FWL	NWNW	29	9	22	Natural Buttes	Uintah
CIGE #9-36-9-22	43-047-30419	ST ML-22650	N/A	2090' FSL & 1852' FEL	NWSE	36	9	22	Natural Buttes	Uintah
CIGE #97D-31-9-22	43-047-31729	U-01530-A-ST	N/A	548' FSL & 907' FEL	SESE	31	9	22	Natural Buttes	Uintah
Morgan State #10-36	43-047-32816	ML-22265	N/A	1794' FNL & 649' FEL	SENE	36	9	21	Natural Buttes	Uintah
Morgan State #11-36	43-047-32813	ML-22265	N/A	1943' FSL & 1843' FEL	NESW	36	9	21	Natural Buttes	Uintah
Morgan State #12-36	43-047-32814	ML-22265	N/A	1992' FSL & 722' FEL	NESE	36	9	21	Natural Buttes	Uintah
Morgan State #13-36	43-047-32817	ML-22265	N/A	540' FSL & 815' FEL	SESE	36	9	21	Natural Buttes	Uintah
Morgan State #2-36	43-047-32585	ST ML-22265	N/A	900' FNL & 804' FWL	NWNW	36	9	21	Natural Buttes	Uintah
Morgan State #4-36	43-047-32729	ST ML-22265	N/A	1912' FSL & 649' FWL	NWSW	36	9	21	Natural Buttes	Uintah
Morgan State #5-36	43-047-32735	ST ML-22265	N/A	2100' FSL & 1800' FEL	NWSE	36	9	21	Natural Buttes	Uintah
Morgan State #8-36	43-047-32812	ML-22265	N/A	650' FNL & 690' FEL	NENE	36	9	21	Natural Buttes	Uintah
Morgan State #9-36	43-047-32815	ML-22265	N/A	1894' FNL & 1978' FEL	SWNE	36	9	21	Natural Buttes	Uintah
NBU #105	43-047-32302	U-0575	N/A	1026' FSL & 1011' FWL	SWSW	17	9	21	Natural Buttes	Uintah
NBU #113	43-047-31931	U-0149077	N/A	580' FSL & 854' FEL	SESE	34	9	22	Natural Buttes	Uintah
NBU #118	43-047-31969	U-5077-B	Ute Tribe Surface	1700' FNL & 660' FEL	SENE	22	9	20	Natural Buttes	Uintah
NBU #12	43-047-30119	U-461	N/A	1563' FSL & 2328' FEL	NWSE	18	9	22	Natural Buttes	Uintah

NBU #121	43-047-32086	UTU-01193	Ute Tribe Surface	819' FNL & 2163' FEL	NWNE	13	9	21	Natural Buttes	Uintah
NBU #123	43-047-31974	U-01188	N/A	827' FNL & 916' FWL	NWNW	15	9	21	Natural Buttes	Uintah
NBU #131	43-047-31966	U-0149075	Ute Tribe Surface	1699' FSL & 800' FWL	NWSW	23	9	21	Natural Buttes	Uintah
NBU #134	43-047-32011	U-0576	N/A	138' FSL & 836' FWL	SWSW	28	9	21	Natural Buttes	Uintah
NBU #140	43-047-31947	U-01191-A	N/A	1031' FNL & 1879' FEL	NWNE	5	10	22	Natural Buttes	Uintah
NBU #148	43-047-31983	U-01191	N/A	279' FSL & 2127' FWL	SESW	4	10	22	Natural Buttes	Uintah
NBU #150	43-047-31992	U-01196-B	N/A	2042' FNL & 2002' FWL	SESW	9	10	22	Natural Buttes	Uintah
NBU #152	43-047-31990	U-01196-D	N/A	815' FSL & 754' FEL	SESE	9	10	22	Natural Buttes	Uintah
NBU #153	43-047-31975	ST U-01197-A	N/A	2500' FNL & 974' FWL	SWNW	11	10	22	Natural Buttes	Uintah
NBU #18	43-047-30221	U-025187	N/A	2401' FWL & 2337' FSL	SWNE	10	10	22	Natural Buttes	Uintah
NBU #180	43-047-32113	U-025187	N/A	843' FSL & 2075' FEL	SWSE	10	10	22	Natural Buttes	Uintah
NBU #182	43-047-32162	U-0141315	N/A	1809' FNL & 1519' FWL	SESW	11	9	21	Natural Buttes	Uintah
NBU #185	43-047-32171	U-01191-A	N/A	2132' FNL & 2126' FEL	SWNE	3	10	22	Natural Buttes	Uintah
NBU #187	43-047-32230	U-0149077	N/A	1057' FSL & 2321' FWL	SESW	34	9	22	Natural Buttes	Uintah
NBU #188	43-047-32234	U-01196-C	N/A	699' FWL & 1248' FSL	SWSW	10	10	22	Natural Buttes	Uintah
NBU #189	43-047-32236	U-0149075	Ute Tribe Surface	1551' FWL & 1064' FSL	SESW	23	9	21	Natural Buttes	Uintah
NBU #198	43-047-32357	U-010950-A	N/A	2041' FEL & 2107' FSL	NWSE	22	9	21	Natural Buttes	Uintah
NBU #201	43-047-32364	U-0149767	Ute Tribe Surface	2310' FNL & 500' FWL	SWNW	9	9	21	Natural Buttes	Uintah
NBU #206	43-047-32341	U-01196-C	N/A	2209' FNL & 303' FWL	SWNW	10	10	22	Natural Buttes	Uintah
NBU #207	43-047-32329	ST U-01197	N/A	912' FNL & 1685' FWL	NENW	10	10	22	Natural Buttes	Uintah
NBU #208	43-047-32343	U-01191	N/A	790' FSL & 569' FEL	SESE	4	10	22	Natural Buttes	Uintah
NBU #210	43-047-32340	U-01196-C	N/A	1956' FSL & 2060' FWL	NESW	10	10	22	Natural Buttes	Uintah
NBU #216	43-047-32487	U-010950-A	Ute Tribe Surface	1875' FSL & 1665' FWL	NESW	15	9	21	Natural Buttes	Uintah
NBU #223	43-047-32517	U-01194-ST	N/A	514' FNL & 2174' FWL	NENW	26	9	21	Natural Buttes	Uintah
NBU #228	43-047-32636	U-0575	Ute Tribe Surface	660' FSL & 1843' FEL	SWSE	17	9	21	Natural Buttes	Uintah
NBU #229	43-047-32594	U-01191-A	N/A	1019' FNL & 1712' FEL	NWNE	3	10	22	Natural Buttes	Uintah
NBU #230A	43-047-32908	U-01191-A	N/A	1849' FNL & 677' FEL	SENE	3	10	22	Natural Buttes	Uintah
NBU #231	43-047-32561	U-01191-A-ST	N/A	966' FNL & 1539' FEL	NWNE	10	10	22	Natural Buttes	Uintah
NBU #252	43-047-32800	U-0141315	Ute Tribal Surface	641' FNL & 1845' FWL	NENW	10	9	21	Natural Buttes	Uintah
NBU #254	43-047-32803	U-0575	Ute Tribal Surface	1840' FNL & 2014' FWL	NESW	17	9	21	Natural Buttes	Uintah
NBU #255	43-047-32806	U-0575	Ute Tribal Surface	642' FSL & 1235' FWL	SESW	21	9	21	Natural Buttes	Uintah
NBU #256	43-047-32807	U-0147566	Ute Tribal Surface	2213' FNL & 2312' FWL	SESW	22	9	21	Natural Buttes	Uintah
NBU #257	43-047-32790	ST U-01194	N/A	1756' FNL & 2150' FWL	SESW	25	9	21	Natural Buttes	Uintah
NBU #258	43-047-32791	ST U-01194	N/A	1880' FNL & 211' FEL	SENE	26	9	21	Natural Buttes	Uintah
NBU #259	43-047-32792	ST U-01194	N/A	2300' FNL & 1850' FEL	SWNE	26	9	21	Natural Buttes	Uintah
NBU #263	43-047-32793	ST U-01194-A	N/A	1641' FNL & 1832' FWL	SESW	34	9	21	Natural Buttes	Uintah
NBU #265	43-047-32796	ML-13826	N/A	1953' FSL & 632' FEL	NESE	2	10	21	Natural Buttes	Uintah
NBU #270	43-047-32862	ML-23608	N/A	1963' FNL & 801' FWL	SWNW	13	10	21	Natural Buttes	Uintah
NBU #280	43-047-32865	ML-32935-A	N/A	2596' FSL & 1459' FWL	NESW	31	9	22	Natural Buttes	Uintah
NBU #289	43-047-32910	U-01191	N/A	463' FSL & 2023' FWL	SESW	3	10	22	Natural Buttes	Uintah
NBU #291	43-047-32911	U-1196-D	N/A	457' FNL & 570' FEL	NENE	9	10	22	Natural Buttes	Uintah
NBU #38N2	43-047-30536	U-08512-ST	N/A	1752' FWL & 1768' FSL	CSW	13	10	22	Natural Buttes	Uintah
NBU #80V	43-047-31240	U-0149077	N/A	2042' FSL & 984' FWL	NWSW	34	9	22	Natural Buttes	Uintah
NBU #86J	43-047-31251	U-01191-A	N/A	492' FNL & 722' FEL	NENE	3	10	22	Natural Buttes	Uintah

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
U-01194-ST

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
CIGE 235-25-9-21

9. API Well Number:
43-047-32858

10. Field and Pool, or Wildcat
Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: **1900' FSL & 1800' FEL** County: **Uintah**
QQ, Sec., T., R., M.: **NWSE, Section 25-T9S-R21E** State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>CO. lower tbq</u> | |

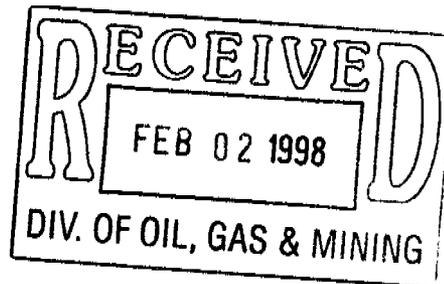
Date of work completion 1/30/98

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached chronological history for work performed on the subject well.



13. Name & Signature *Bonnie Carson* Title Bonnie Carson Sr. Environmental Analyst Date 1/30/98

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

CIGE #235

Natural Buttes Field
Uintah County, UT

Page 1

CO, LWR TBG

- 12/27/97 **RIH & CO w/air foam.** MIRU equip. SICP 350#, TP 325#. Blow dn, drain sep, catch plunger. ND WH, NU BOP ld tbg hanger, PU & RIH w/2 3/8" tbg. Tag @ 6296 (416' of fill). POOH w/2 3/8" tbg. EOT @ 5280'. SIW.
DC: \$7,688 TC: \$7,688
- 12/28/97 **RIH w/tbg & f/CO to PBTD.** SICP 160 psi. SITP 80 psi. Blow dn tbg. RIH w/2 3/8" tbg. Tag SD @ 6296'. RU swivel & b/circ w/air foam. CO f/6296-6605'. Circ hole clean. Pump 5 bbls 2% dn tbg. POOH f/above perf & EOT @ 5280'. SWIFN @ 5:00 PM.
DC: \$6,214 TC: \$13,902
- 12/29/97 **Well on prod.** SICP 300 psi, SITP 200 psi. Blow well dn. Pump 5 bbls 2% KCL dn tbg. RIH w 2 3/8 tbg. Tag SD @ 6602' 3' fill. RU swivel& b/circ w/air foam. CO f/6602' to 6709 PBTD. Circ hole clean & pump 10 bbls 2% KCL dn tbg. RD swivel & LD 15 jts 2 3/8 tbg. PU hanger & land tbg w/198 jts 2 3/8, 4.7, J55. EOT @ 6263 & SN @ 6230'. RD floor & tbg equip. ND BOPs & NU WH, RU & broach tbg to SN & RD. RD & MO, PU & SFDN @ 4:00PM. Put well to sales @ 4:30PM.
DC: \$7,853 TC: \$21,755
- 12/30/97 Flwg 186 MCF, 4 BW, FTP 266#, CP 406#, 64/64" ck, 16 hrs - RDMO rig.
- 12/31/97 Flwg 244 MCF, 0 BW, FTP 326#, CP 481#, 21/64" ck, 24 hrs.
- 1/1/98 Flwg 314 MCF, 0 BW, FTP 281#, CP 354#, 64/64" ck, 24 hrs.
Prior prod: Flwg 283 MCF, 1 BW, FTP 280#, CP 309#, 64/64" ck, 24 hrs
Final Report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

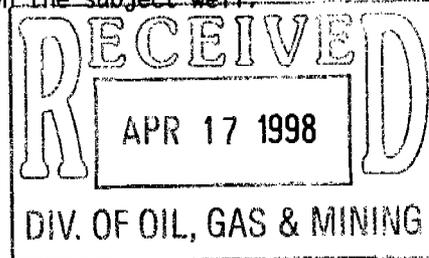
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes</p>	<p>5. Lease Designation and Serial Number U-01194-ST</p> <p>6. Indian, Allottee or Tribe Name: N/A</p> <p>7. Unit Agreement Name: Natural Buttes Unit</p> <p>8. Well Name and Number: CIGE 235-25-9-21</p> <p>9. API Well Number: 43-047-32858</p> <p>10. Field and Pool, or Wildcat Natural Buttes Field</p>
<p>1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:</p>	
<p>2. Name of Operator Coastal Oil & Gas Corporation</p>	
<p>3. Address and Telephone Number. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476</p>	
<p>4. Location of Well Footages: 1900' FSL & 1800' FEL QQ, Sec., T., R., M.: NWSE, Section 25-T9S-R21E</p>	<p>County: Uintah State: Utah</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)																										
<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recomplete</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Perforate</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table>	<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon*</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Perforate</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Cement casing annulus</u></td> <td></td> </tr> </table> <p>Date of work completion <u>2/19/98</u></p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</p> <p>* Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Cement casing annulus</u>	
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<input type="checkbox"/> Other _____																											
<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing																										
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate																										
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other <u>Cement casing annulus</u>																											
<p>Approximate date work will start _____</p>																											

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached chronological history for work performed on the subject well.



13. Name & Signature Bonnie Carson Title Sr. Environmental Analyst Date 4/15/98

(This space for State use only)

Cmt 4-1/2" Csg Annulus

2/19/98

Well on prod. RU Dowell to 4-1/2" csg annulus f/top dn job. Pmp 20 bbls LCM pill. Lead w/55 sx Class "G" w/add wt 11.5 yd 3.18. Tail w/190 sx Class "G" w/add wt 11.5, yd 3.18. Flush w/1 BW. ISIP 85 psi. MP 240 psi @ 2.5 BPM. AP 125 psi @ 2.5 BPM. Wash up & RD Dowell. **Final Report.**
DC: \$7,920

TC: \$7,920

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number

U-01194-ST

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Natural Buttes Unit

8. Well Name and Number:

CIGE 235-25-9-21

9. API Well Number:

43-047-32858

10. Field and Pool, or Wildcat

Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 1900' FSL & 1800' FEL

QQ,Sec., T., R., M.: NWSE, Section 25-T9S-R21E

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Squeeze csg leak</u> | |

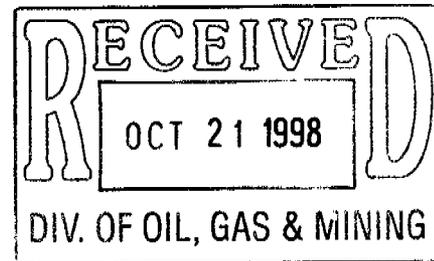
Date of work completion 10/10/98

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached chronological history for work performed on the subject well.



13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst

Date 10//19/98

(This space for State use only)

Squeeze Csg Leak

- 09/29/98 **Prep to locate csg leak.** MIRU CWS rig #26. Blow well dn. ND WH. NU BOP. POOH w/tbg. RIH w/Arrow TS RBP, HD pkr, & 2 3/8" tbg. Set RBP @ 5252'. Load hole w/25 bbls KCl wtr. Press test RBP to 3800 psi. Pmp dn tbg - csg annulus @ 3/4 BPM & 3600 psi. PU & set pkr @ 3120'. Pmp dn tbg - csg annulus @ 3/4 BPM & 3600 psi. POOH to 1621'. SDFN.
DC: \$6,740 TC: \$6,740
- 09/30/98 **Prep to squeeze csg leak.** RIH w/pkr. Locate csg leak @ 3125' +/- . Press test csg below 3132' & above 3120' to 4000 psi - ok. Pmp into csg leak @ 1 1/4 BPM & 2200 psi. POOH w/pkr. RU Cutters WLS. Dumped 1 sx sd on RBP @ 5252'. RIH w/3 1/8" perf gun. Collar locator indicated possible hole in csg @ 3119' (WL meas). Perf 4 SPF @ 3119'. RD Cutters. RIH w/tbg to 3002'. SDFN.
DC: \$4,810 TC: \$11,550
- 10/01/98 **WOC.** Fin RIH w/tbg to 3129'. RU Halliburton. Load hole w/4 bbls 2% KCl wtr. Spot 50 sx Premium Plus cmt w/.2% CFR-3, .3% Halid-344 & 3% KCl from 3129' to 2470'. POOH w/tbg to 2000'. Attempt to squeeze csg leak @ 3125'. Max press 350 psi, vac @ end of job. Over displ cmt 5 bbls. RIH w/tbg to 3075'. Load hole w/2 BW. Estab inj rate 1.7 BPM @ 1000 psi. Spot 50 sx cmt (same as above) from 3075' to 2420'. POOH w/tbg to 1950'. Pmpd 5.6 bbls cmt out csg leak. Squeezed to 3000 psi. 4.4 bbls cmt left in csg. Bled off press. Fin POOH w/tbg. RDMO Halliburton. SI well - WOC 48 hrs.
DC: \$6,825 TC: \$18,375
- 10/02/98 **WOC.**
- 10/03/98 **PU drag bit, 3 DC's.** RIH & tag cmt @ 2791'. PU swivel & drill cmt to 3140'. Test csg leak to 3000 psi dn to 1900 psi in 2 1/2 min. Pmp back up dn to 2500 psi in 45 sec, 1800 psi in 2 min, 950 psi in 7 min & trying to hold in 10 min. Bled off. LD swivel & 12 jts tbg used for drlg. RIH & tag sd @ 5244'. Wash sd to 5252' (RBP). Circ sd to sfc & displ hole w/2% KCl. POOH w/10 stds to 4612'. SIFN.
DC: \$3,605 TC: \$21,980
- 10/04/98 **MI Delsco / Swab.** POOH. LD DC's. PU retr tool & RIH. Rls plug. POOH. LD plug. RIH w/prod string. PU 7 extra jts to 6476' w/no tag. LD the 7 jts. Land tbg @ 6258' w/NC, 1 jt, PSN, 197 more jts of 2 3/8" J-55 tbg. ND BOPS. NU WH. RD floor. RU swab. Made 2 runs, rec 17 bbls. IFL 3900', FFL 2800'. FCP 0, FTP 0. SIFN. RDMO.
DC: \$2,350 TC: \$24,330
- 10/05/98 **Prep to swab.** SICIP 600 psi, SITP 350 psi. Tbg blew dn in 5 min. MIRU Delsco swbg rig. Made 18 runs, rec 70 BW. IFL 4300', FFL 5000'. SICIP 400 psi. Hvy gas cut fluid. Strong dry gas blow for 10 min after each swab run. SDFN.
DC: \$1,500 TC: \$25,830
- 10/06/98 **Prep to swab.** SICIP 600 psi, SITP 400 psi. Tbg blew dn in 5 min. Made 5 swab runs, rec 20 BW. IFL 4500', FFL 4800'. SICIP 600 psi. Well kicked off. Dropped plunger, turned well into sales line @ 9:00 am. Well logged off. SI for PBU.
DC: \$995 TC: \$26,825
- 10/07/98 **Producing.** SITP 0, SICIP 600 psi. Made 1 swab run, rec 5 BW. IFL 3500'. Well kicked off. Turned well into sales line. (Swbg w/plunger). RD swbg rig.
DC: \$845 TC: \$27,670
- 10/08/98 Flwg 90 MCF, 15 BW, FTP 336 psi, CP 400 psi, 64/64" ck, 24 hrs.
- 10/09/98 Flwg 96 MCF, 15 BW, FTP 334 psi, CP 395 psi, 64/64" ck, 24 hrs.
- 10/10/98 Flwg 93 MCF, 5 BW, FTP 364 psi, CP 404 psi, 64/64" ck, 24 hrs. **Final Report.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 68 South 1200 East CITY Vernal STATE Utah ZIP 84078

PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL: FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER: Exhibit "A"

9. API NUMBER: _____

10. FIELD AND POOL, OR WILDCAT: _____

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

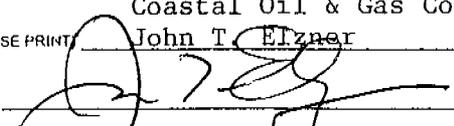
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

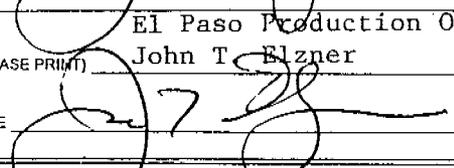
See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation
John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company
John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

(5/2000) (See Instructions on Reverse Side)

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 4 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

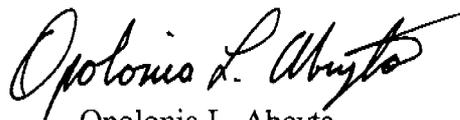
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: NATURAL BUTTES

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 54-2B	43-047-30475	2900	02-09S-21E	STATE	GW	P
NBU 312-2E	43-047-32288	2900	02-09S-21E	STATE	GW	P
NBU 333-2E	43-047-32518	2900	02-09S-21E	STATE	GW	P
NBU-CIGE 19-16-9-21	43-047-30459	2900	16-09S-21E	STATE	GW	P
NBU-CIGE 86D-16-9-21	43-047-30886	2900	16-09S-21E	STATE	GW	P
CIGE 127-16-9-21	43-047-32036	2900	16-09S-21E	STATE	GW	P
CIGE 156-16-9-21	43-047-32195	2900	16-09S-21E	STATE	GW	P
CIGE 180-16-9-21	43-047-32478	2900	16-09S-21E	STATE	GW	P
CIGE 217-16-9-21	43-047-32898	2900	16-09S-21E	STATE	GW	P
NBU 299	43-047-33012	2900	16-09S-21E	STATE	GW	P
CIGE 42-25-9-21	43-047-30492	2900	25-09S-21E	STATE	GW	P
NBU CIGE 99D-25-9-21J	43-047-31223	2900	25-09S-21E	STATE	GW	P
CIGE 98D-25-9-21	43-047-31727	2900	25-09S-21E	STATE	GW	P
COG NBU 97	43-047-31744	2900	25-09S-21E	STATE	GW	P
COG NBU 99	43-047-31745	2900	25-09S-21E	STATE	GW	P
CIGE 142-25-9-21	43-047-31994	2900	25-09S-21E	STATE	GW	P
NBU 167	43-047-32054	2900	25-09S-21E	STATE	GW	S
CIGE 172-25-9-21	43-047-32325	2900	25-09S-21E	STATE	GW	P
NBU 257	43-047-32790	2900	25-09S-21E	STATE	GW	P
CIGE 235-25-9-21	43-047-32858	2900	25-09S-21E	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

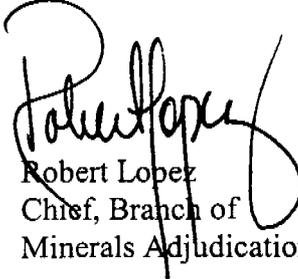
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		8. WELL NAME and NUMBER: Exhibit "A"
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		9. API NUMBER:
PHONE NUMBER: (832) 676-5933		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

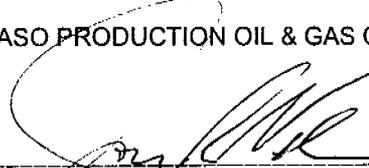
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

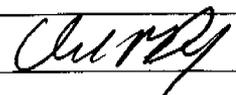
Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature


Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 336-24E	24-09S-21E	43-047-32264	2900	FEDERAL	GW	P
NBU 386-24E	24-09S-21E	43-047-33056	2900	FEDERAL	GW	P
NBU CIGE 99D-25-9-21J	25-09S-21E	43-047-31223	2900	STATE	GW	P
CIGE 42-25-9-21	25-09S-21E	43-047-30492	2900	STATE	GW	P
CIGE 98D-25-9-21	25-09S-21E	43-047-31727	2900	STATE	GW	P
COG NBU 97-25E	25-09S-21E	43-047-31744	2900	STATE	GW	P
COG NBU 99	25-09S-21E	43-047-31745	2900	STATE	GW	P
NBU 111	25-09S-21E	43-047-31920	2900	FEDERAL	GW	P
CIGE 142-25-9-21	25-09S-21E	43-047-31994	2900	STATE	GW	P
NBU 167	25-09S-21E	43-047-32054	2900	STATE	GW	S
CIGE 234-25-9-21	25-09S-21E	43-047-32873	2900	STATE	GW	P
NBU 301	25-09S-21E	43-047-32859	2900	STATE	GW	P
NBU 320	25-09S-21E	43-047-33201	2900	STATE	GW	APD
CIGE 235-25-9-21	25-09S-21E	43-047-32858	2900	STATE	GW	P
NBU 257	25-09S-21E	43-047-32790	2900	STATE	GW	P
UTE TRAIL U ST 11	25-09S-21E	43-047-15380	2900	STATE	GW	PA
CIGE 172-25-9-21	25-09S-21E	43-047-32325	2900	STATE	GW	P
NBU 154	26-09S-21E	43-047-32003	2900	STATE	GW	P
COG NBU 60	26-09S-21E	43-047-31728	2900	STATE	GW	P
NBU 15	26-09S-21E	43-047-30204	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/12/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/12/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891008900A

8. Well Name and No.
Multiple Wells - see attached

9. API Well No.
Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
Natural Buttes Unit

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-4304732858

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple Wells - see attached

9S 21E 25

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

J.T. Conley

COPY SENT TO OPERATOR

Date: 9-16-03

Initials: JTC

Title

Operations Manager

Date

9-2-2003

SEP 10 2003

DIV. OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Office

Date: 9/16/03

Federal Approval of This
Action is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Project Economics Worksheet

Instructions: Fill in blue boxes with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

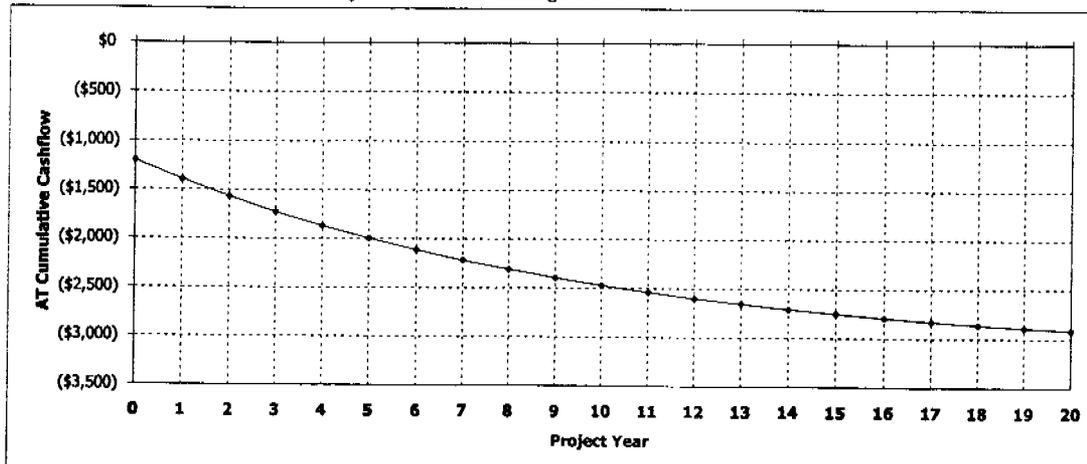
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBW well produces 0.192 bcpd with no tank pressure. The production is increased to 0.196 bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
CIGE 172	25-9-21 SWNE	U01189	891008900A	430473232500S1 ✓
CIGE 173	32-9-22 SWNW	ML22649	891008900A	430473232400S1 ✓
CIGE 174	33-9-22 NESW	UTU01191A	891008900A	430473232300S1
CIGE 177	1-10-20 NENW	UTU02270A	891008900A	430473232200S1
CIGE 178	5-10-22 NWNW	UTU01195	891008900A	430473233000S1
CIGE 179	6-10-22 SESW	UTU01195	891008900A	430473240000S1
CIGE 180	16-9-21 SESW	ML3141	891008900A	430473247800S1
CIGE 182	7-10-21 SESE	UTU02270A	891008900A	430473248100S1
CIGE 183	20-9-21 NWSE	UTU0575	891008900A	430473265600S1
CIGE 186	35-9-22 NWSE	UTU010954A	891008900A	430473259000S1
CIGE 187	13-10-20 NENW	UTU4485	891008900A	430473260700S1
CIGE 189	29-9-22 SWNW	UTU462	891008900A	430473286300S1
CIGE 190	32-9-22 NENE	ML22649	891008900A	430473291200S1
CIGE 193	35-9-22 SESE	UTU010954A	891008900A	430473297300S1
CIGE 194	1-10-22 SWNW	U011336	891008900A	430473293200S1
CIGE 195	2-10-22 NWNE	ML22651	891008900A	430473279700S1 ✓
CIGE 196	6-10-22 SESE	UTU01195	891008900A	430473300300S1
CIGE 197	7-9-21 NWNE	UTU0149767	891008900A	430473279800S1
CIGE 198	9-9-21 NESE	UTU01188	891008900A	430473279900S1
CIGE 199	14-9-21 NENW	UTU01193	891008900A	430473280100S1
CIGE 200	16-9-21 SENW	UTU38409	891008900A	430473280200S1
CIGE 201	18-9-21 SENE	UTU0575	891008900A	430473280400S1
CIGE 202	21-9-21 SESE	UTU0576	891008900A	430473280500S1
CIGE 203	34-9-21 NWNE	UTU01194A	891008900A	430473288100S1 ✓
CIGE 204	35-9-21 SWNE	ML22582	891008900A	430473279400S1 ✓
CIGE 205	1-10-21 SWNE	ML23612	891008900A	430473279500S1 ✓
CIGE 206	4-10-21 SESE	U01416	891008900A	430473299600S1
CIGE 207	8-10-21 NENE	UTU01791	891008900A	430473297500S1
CIGE 208	8-10-21 SWNE	UTU01791	891008900A	430473299700S1
CIGE 209	15-10-21 NENW	UTU01791A	891008900A	430473294300S1
CIGE 210	16-10-21 NESE	ML10755	891008900A	430473288800S1
CIGE 212	34-9-22 NENE	UTU0149077	891008900A	430473293800S1
CIGE 213	33-9-22 SENW	UTU01191A	891008900A	430473293300S1
CIGE 214	13-9-21 NESW	U01193	891008900A	430473291800S1
CIGE 215X	15-9-21 NENE	UTU01188	891008900A	430473369000S1
CIGE 216	15-9-21 SWNE	UTU01193	891008900A	430473292000S1
CIGE 217	16-9-21 NWSW	ML3141	891008900A	430473289800S1
CIGE 218	19-9-21 NWNE	U0581	891008900A	430473292100S1
CIGE 219	29-9-22 NESW	U01207	891008900A	430473286400S1 ✓
CIGE 220	31-9-22 SWNE	U10530A	891008900A	430473288400S1 ✓
CIGE 221	36-9-22 SWSW	ML22650	891008900A	430473286800S1 ✓
CIGE 222	36-9-22 NESW	ML22650	891008900A	430473286900S1 ✓
CIGE 223	1-10-22 NWNW	U011336	891008900A	430473298300S1
CIGE 224	2-10-21 SWNE	ML2252	891008900A	430473288300S1 ✓
CIGE 225	3-10-21 SENW	UTU0149078	891008900A	430473489500S1
CIGE 226	3-10-21 SESW	U0149078	891008900A	430473299500S1
CIGE 227	9-10-21 SESE	UTU01791	891008900A	430473299800S1
CIGE 228	15-10-21 SWNE	UTU01416A	891008900A	430473299900S1
CIGE 229	1-10-20 NWSW	UTU02270A	891008900A	430473300600S1
CIGE 230	13-10-20 SENE	UTU02270A	891008900A	430473288500S1
CIGE 231	7-9-21 SENE	UTU0575B	891008900A	430473302100S1
CIGE 232	9-9-21 NENE	UTU01188A	891008900A	430473283600S1
CIGE 233	21-9-21 NWNE	UTU0576	891008900A	430473302200S1
CIGE 234	25-9-21 SWNE	U01189	891008900A	430473287300S1 ✓
CIGE 235	25-9-21 NWSE	U01194	891008900A	430473285800S1 ✓
CIGE 236	34-9-21 SESE	U01194A	891008900A	430473286100S1 ✓
CIGE 237	15-9-21 NWSE	UTU010950A	891008900A	430473387800S1
CIGE 239	35-9-21 SENE	ML22582	891008900A	430473320800S1 ✓
CIGE 240	29-9-22 SENW	ML22935	891008900A	430473320700S1
CIGE 241	32-9-22 NENW	ML22649	891008900A	430473320800S1
CIGE 242	33-9-22 NWNW	UTU01191A	891008900A	430473402200S1
CIGE 244	1-10-21 NENW	ML23612	891008900A	430473320900S1 ✓
CIGE 245	1-10-21 SENE	ML23612	891008900A	430473321000S1 ✓
CIGE 246	2-10-21 NENW	ML-22652	891008900A	430473368700S1
CIGE 247	16-10-21 SWSE	ML10755	891008900A	430473363900S1
CIGE 248	21-10-21 NWSW	U02278	891008900A	430473322600S1
CIGE 249	8-10-22 NWNW	UTU466	891008900A	430473402300S1
CIGE 250	8-10-22 NESE	UTU01196E	891008900A	430473374300S1
CIGE 251	15-10-21 SWNW	UTU01791A	891008900A	430473372000S1
CIGE 252	21-10-21 SENW	UTU02278	891008900A	430473372100S1
CIGE 253	21-10-21 SESW	UTU02278	891008900A	430473372200S1
CIGE 254	9-10-21 NWNE	UTU01416	891008900A	430473372300S1
CIGE 255	7-9-21 SESE	UTU0575B	891008900A	430473397000S1
CIGE 256	9-9-21 SWNE	UTU01188A	891008900A	430473397100S1
CIGE 257	18-9-21 LOT 2	U0581	891008900A	430473466600S1 ✓

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5116106

Earlene Russell

**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
RANDY BAYNE

Signature
Randy Bayne

Title
DRILLING MANAGER

Date
May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Title

ENGINEERING SPECIALIST

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01194-ST
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CIGE 235
------------------------------------	---

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047328580000
---	---

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1900 FSL 1800 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 09.0S Range: 21.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/10/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 THIS WELL RETURNED TO PRODUCTION ON 3/10/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 21, 2010

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 4/21/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01194-ST
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CIGE 235
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047328580000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1900 FSL 1800 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 09.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/18/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR REQUESTS AUTHORIZATION TO TEMPORARILY ABANDON THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO TEMPORARILY ABANDON THE WELL TO DRILL THE NBU 921-25J4 PAD, WHICH CONSISTS OF THE NBU 921-25J1DS, NBU 921-25J4AS, AND NBU 921-25J4CS. PLEASE REFER TO THE ATTACHED TEMPORARILY ABANDON PROCEDURE.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: October 14, 2010
By: *Danielle Piernot*

NAME (PLEASE PRINT) Danielle Piernot	PHONE NUMBER 720 929-6156	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 10/13/2010

CIGE 235-25-9-21
 1900' FSL & 1800' FEL
 NWSE SEC.25, T9S, R21E
 Uintah County, UT

KBE: 4976'
 GLE: 4960'
 TD: 6800'
 PBTD: 6680'

API NUMBER: 4304732858
 LEASE NUMBER: U-01194-ST
 WINS#: 72718
 WI: 100.0000%
 NRI: 81.9944445%

CASING: 11" hole
 8 5/8" 24# J-55 @ 252' (GL)
 Cemented with 85 sx. Class PPAG, TOC @ surface

7.875" hole
 4 1/2" N-80 @ 6800'
 Cemented w/ 380 sx HiLift lead & 785 sx Selfstress, TOC @ 3100' per CBL

TUBING: 2 3/8" 4.7# J-55 tubing landed at 6258'

PERFORATIONS: Wasatch 5295' - 6358'

Tubular/Borehole	Drift inches	Collapse psi	Burst psi	Capacities		
				Gal./ft.	Cuft./ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624	0.02173	0.0039
5.5" 17# J-55	4.892	4910	5320	0.9764	0.1305	0.02324
8.625" 24# J-55	7.972	1370	3930	2.6749	0.3537	0.0636
Annular Capacities						
2.375" tbg. X 5 1/2" 18# csg				0.7013	0.0937	0.0167
5.5" csg X 8 5/8" 24# csg				1.296	0.1733	0.0309
5.5" csg X 7.875 borehole				1.4407	0.1926	0.0343
8.625" csg X 12 1/4" borehole				3.0874	0.4127	0.0735

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Wasatch	4702'

Tech. Pub. #92 Base of USDW's
 USDW Elevation ~3500' MSL
 USDW Depth ~1476' KBE

WELL HISTORY:

- Spud Well 6/18/97, TD'd 7/5/97
- Aug '92 - Completed Wasatch zones (5295' - 6358') with 107,192 gals gel fluid & 243,980# sand
- 7/26/97 - 1st Production, FTP 725#, CP 850#, CK 15/64", 832 MCFD, 26 BWPD

Recommended future action for disposition of well bore:

Temporarily abandon the wellbore during the drilling and completion operations of the NBU 921-25J pad wells. Return to production as soon as possible once completions are done.

CIGE 235 TEMPORARY ABANDONMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- NOTIFY UDOGM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 20 sx Class "G" cement needed for procedure

Note: Gyro run on 8/4/10

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL. A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.
3. **PLUG #1, ISOLATE WAS PERFORATIONS (5295'-6358')**: RIH W/ 4 ½" CBP. SET @ ~5245'. RELEASE CBP, PUH 10', BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE A MINIMUM OF **4 SX/ 0.8 BBL/ 4.36 CUFT**. ON TOP OF PLUG. PUH ABOVE TOC (~5195'). REVERSE CIRCULATE W/ TREATED FRESH WATER.
4. **PLUG #2, PROTECT TOP OF WASATCH (4702')**: PUH TO ~4805'. BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **16 SX/ 3.2 BBL/ 17.88 CUFT** AND BALANCE PLUG W/ TOC @ ~4600' (205' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
5. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER BLM GUIDELINES.
6. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 10/13/10

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01194-ST
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CIGE 235
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2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047328580000
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3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1900 FSL 1800 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 09.0S Range: 21.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/27/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input checked="" type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR HAS COMPLETED THE TEMPORARILY ABANDON OPERATIONS ON THE SUBJECT WELL LOCATION ON 10/26/2010. THE OPERATOR HAS TAKEN THE WELL IN ORDER TO DRILL THE NBU 921-25J4 PAD, WHICH CONSISTS OF THE NBU 921-25J1DS, NBU 921-25J4AS, AND NBU 921-25J4CS. PLEASE REFER TO THE ATTACHED TEMPORARILY ABANDON CHRONOLOGICAL WELL HISTORY.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 02, 2010

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 10/27/2010

US ROCKIES REGION
Operation Summary Report

Well: CIGE 235

Spud Date: 6/26/1997

Project: UTAH-UINTAH

Site: CIGE 235

Rig Name No: MILES 2/2

Event: ABANDONMENT

Start Date: 10/25/2010

End Date: 10/26/2010

Active Datum: RKB @0.00ft (above Mean Sea Level)

UWI: CIGE 235

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
10/23/2010	10:00 - 14:00	4.00	ABAND	30		P		MOVE RIG OFF LOC
10/25/2010	7:00 - 7:30	0.50	ABAND	48		P		MIRU
	7:30 - 16:30	9.00	ABAND	45		P		MIRU, 100# TBG, 125# CSG, KILL WITH 30 BBLs DWN TBG, NDWH, NU BOP'S, TEST BOP'S TO 2000#, UNOLAND TBG, RU B&C QUICK TEST, SCAN TBG OOH. 198 JTS J-55 TBG, 192 JTS YB, 5982.72', 6 RB 186.96', ND B&C, SWIFN
10/26/2010	7:00 - 7:30	0.50	ABAND	48		P		WIRELINE
	7:30 - 7:30	0.00	ABAND	51		P		KILL WELL 10 BBLs TMAC, RU CUTTERS, RIH GAUGE RING TO 5255', POOH, PU CBP, RIH T60 5245 SET CBP, POOH, PU BAILER, BAIL 4 SX CEMENT ON TOP OF CBP, POOH RD CUTTERS, TIH WITH 152 JTS 2 3/8" TBG PLUS 12' PUP JT TO 4806.64', BREAK CIRC WITH 80 BBLs TMAC, PRESSURE TEST TO 500# 5 MIN, RU PRO PETRO, SET CEMENT PLUG CLASS G, YIELD 1.145, 15.8# DENISTY, 4.9 GW/SX, PUMP 2.6 BBLs FRESH, 4.1 BBLs, 20 SX, 23 CF.CEMENT, DISPLACE WITH 1 BBLs FRESH, 16.5 BBLs TMAC, POOH LAY DWN 152 JTS TBG PLUS PUP JT ON TLR, ND BOP'S, REMOVE TBG HEAD, CAP WELL, RDMO N 40 DEGREES 00' 17.9" W 109 DEGREES 29' 49.2" ELEV 4955'

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01194-ST
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		8. WELL NAME and NUMBER: CIGE 235
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		9. API NUMBER: 43047328580000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1900 FSL 1800 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 09.0S Range: 21.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/22/2011	<input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This previously temporarily abandoned well has returned to production. This well returned to production on 06/22/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 6/28/2011	

