

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Wildrose Resources Corporation      PH: 303-770-6566

3. ADDRESS OF OPERATOR  
 4949 South Albion Street, Littleton, CO 80121

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface: 741' FSL & 1957' FEL (SW $\frac{1}{4}$ SE $\frac{1}{4}$ )  
 At proposed prod. zone: Same  
 226      596

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 11 miles SE of Myton, Utah

10. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
 579'

16. NO. OF ACRES IN LEASE  
 1434.04

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 2500'

19. PROPOSED DEPTH  
 6200'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4907' GR

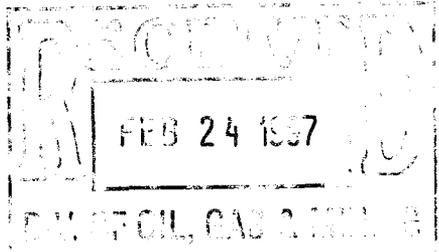
22. APPROX. DATE WORK WILL START\*  
 April 1, 1997

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, J-55	300'	225 sx
7-7/8"	5-1/2"	15.5#, J-55	6200'	800 sx

SEE ATTACHED EXHIBITS: A - Surveyors Plat      E - Access Road Map  
 B - 10 Point Plan      F - Production Facilities  
 C - BOP Diagram      G - Existing Wells Map  
 D - 13 Point Surface Use Program      H - Pit & Pad Layout, Cuts & Fills, Cross Sections, Rig Layout

**CONFIDENTIAL**



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Kay J. Kattenbeck TITLE Vice President DATE February 21, 1997

(This space for Federal or State office use)

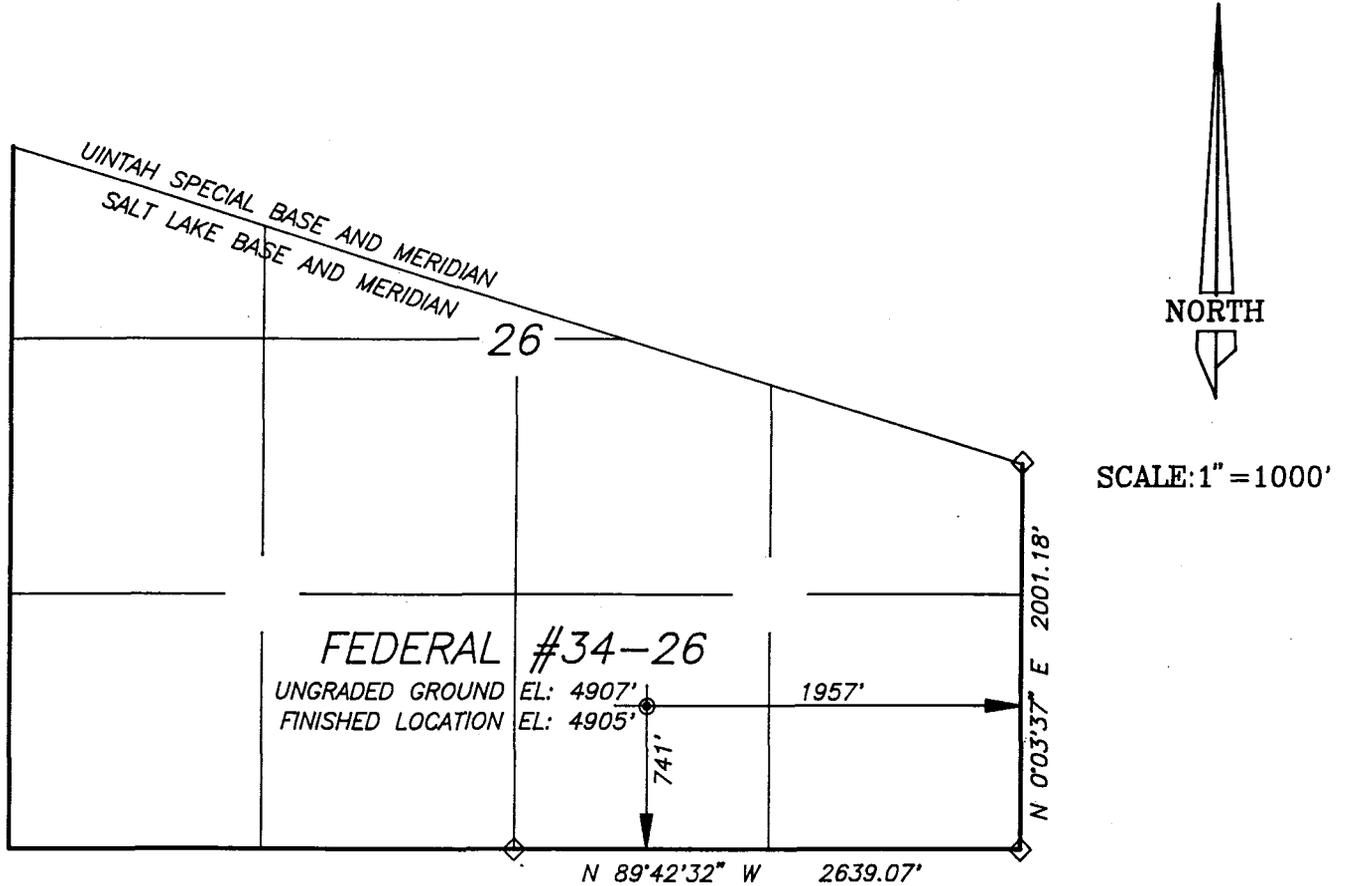
PERMIT NO. 43-047-32847 APPROVAL DATE \_\_\_\_\_

APPROVED BY John R. Bya TITLE Petroleum Engineer DATE 2/21/97  
 CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

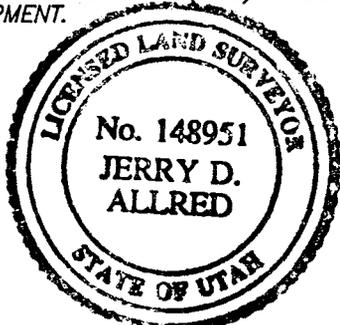
**WILDROSE RESOURCES CORP.**  
**WELL LOCATION PLAT**  
**FEDERAL #34-26**

LOCATED IN THE SW1/4 OF THE SE1/4 OF  
 SECTION 26, T8S, R18E, S.L.B.&M.



**LEGEND AND NOTES**

- ◇ ORIGINAL MONUMENTS FOUND AND USED BY THIS SURVEY.
- THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. QUADRANGLE MAP.
- THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM (GPS) PROCEDURES AND EQUIPMENT.

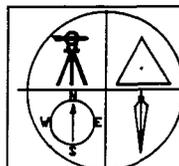


**SURVEYOR'S CERTIFICATE**

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

*Jerry D. Allred*  
 JERRY D. ALLRED, REGISTERED LAND SURVEYOR,  
 CERTIFICATE NO. 148951 (UTAH)

Exhibit 'A'



**JERRY D. ALLRED & ASSOCIATES**  
 SURVEYING AND ENGINEERING CONSULTANTS

121 NO. CENTER ST.--P.O. BOX 975  
 DUCHESNE, UTAH 84021  
 (801)-738-5352

EXHIBIT B

WILDROSE RESOURCES CORPORATION  
FEDERAL #34-26  
LEASE #U-75532  
SW/SE SECTION 26, T8S, R18E  
UINTAH COUNTY, UTAH

TEN POINT COMPLIANCE PROGRAM OF APPROVAL OF OPERATIONS

1. The Geologic Surface Formation

The surface formation is the Uintah (Tertiary).

2. Estimated Tops of Important Geologic Markers

Green River	1650'
Wasatch Tongue of Green River	6080'
Total Depth	6200'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

No water bearing zones are anticipated

Green River 4000' - 6200' Oil

4. The Proposed Casing Program

<u>HOLE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE(OP)</u>	<u>WEIGHT, GRADE, JOINT</u>	<u>NEW OR USED</u>
12.25"	0 - 300'	300'	8-5/8"	24# J-55 ST&C	New
7-7/8"	0 - 6200'	6200'	5-1/2"	15.50# J-55 ST&C	New

Cement Program -

Surface Casing: 225 sacks Class "G" plus 2% CaCl<sub>2</sub>

Production Casing: 200 sacks Lite Cement and 600 sacks Class "G" with additives

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. A 2M system will be used. The blind rams and the pipe



9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 1500 psi + or -.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

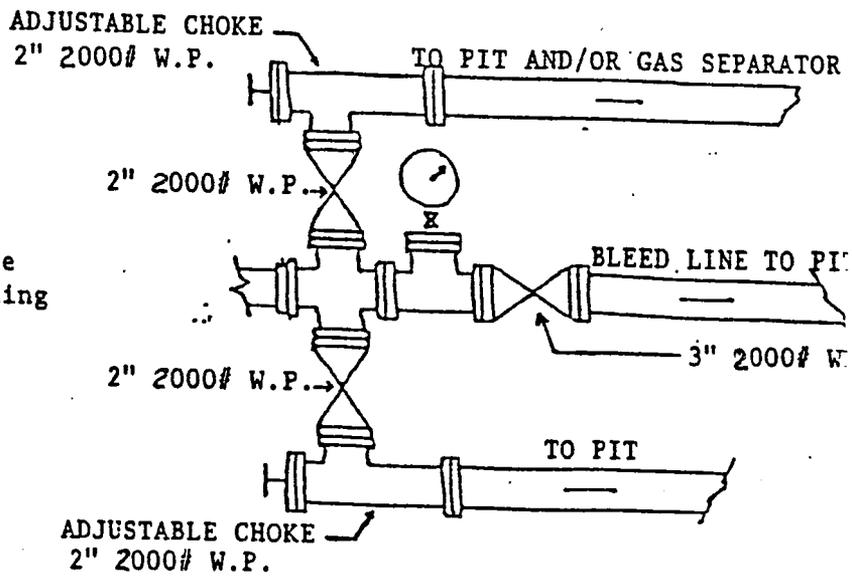
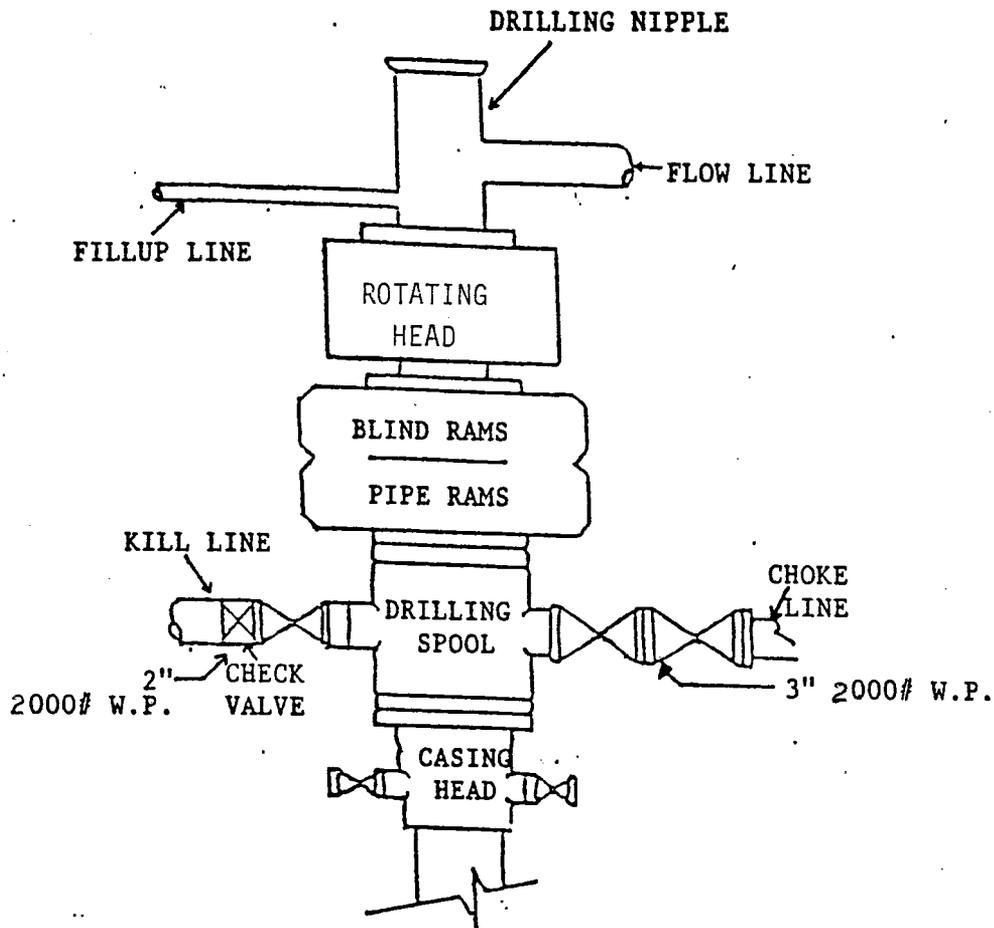
10. Anticipated Starting Date and Duration of the Operations.

The anticipated starting date is April 1, 1997. Operations will cover approximately 10 days for drilling and 14 days for completion.

Hazardous Chemicals

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported or disposed of in association with the drilling of this well.

EXHIBIT C  
BOP DIAGRAM



NOTE: BOP side outlets may be used in place of drilling spool.

EXHIBIT D

WILDROSE RESOURCES CORPORATION  
FEDERAL #34-26  
LEASE #U-75532  
SW/SE SECTION 26, T8S, R18E UINTAH COUNTY, UTAH

Thirteen Point Surface Use Program

Multipoint Requirements to Accompany APD

1. Existing Roads

- A. The proposed well site and elevation plat is shown on Exhibit A.
- B. From Fort Duchesne go south 6 miles to bridge. Go across bridge and follow Leland Bench road 10.0 miles. Turn left to the northeast 1/4 mile to location.
- C. See Exhibit E for access roads.
- D. There are no plans for improvement of existing roads. Roads will be maintained in present condition.

2. Planned Access Roads - (Newly Constructed)

- A. Length - 1400 feet.
- B. Width - 30' right of way with 18' running surface maximum.
- C. Maximum grades - 2%
- D. Turnouts - N/A
- E. Drainage design - Barrow ditches and water turnouts as required.
- F. Culverts, bridges, cuts and fills - None.
- G. Surfacing material (source) - from location and access road.
- H. Gates, cattle guards and fence cuts - None.

All travel will be confined to existing access road rights of way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest

Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/ upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right of way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diversion water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

A Right of Way is needed for this location and this A.P.D. represents Wildrose's request for such Right of Way.

### 3. Location of Existing Wells Within a 1 Mile Radius

See Exhibit G

- A. Water wells - none.
- B. Abandoned wells - three.
- C. Temporarily abandoned wells - none.
- D. Disposal wells - none.
- E. Drilling wells - none.
- F. Producing wells - fifteen.
- G. Shut-in wells - one.
- H. Injection wells - two.

### 4. Location of Existing and/or Proposed Facilities

- A. On well pad - See Exhibit F for all production facilities to be used if well is completed as a producing oil well.
- B. Off well pad - N/A

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank

within the battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank battery will be placed on the NE corner of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rock Mountain Five state Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is desert brown, 10YR.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

#### 5. Location and Type of Water Supply

- A. Water supply will be from Water Permit #43-1721 (Joe Shields spring).
- B. Water will be trucked across existing roads to location.
- C. No water wells to be drilled on lease.

#### 6. Source of Construction Materials

- A. Native materials on lease will be used.
  - B. From Federal land.
  - C. N/A.
- A minerals material application is not required.

#### 7. Methods for Handling Waste Disposal

- A.
  - 1) Drill cuttings will be buried in the reserve pit.
  - 2) Portable toilets will be provided for sewage.

- 3) Trash and other waste material will be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.
- 4) Salts - if any will be disposed of.
- 5) Chemicals - if any will be disposed of.

B. Drilling fluids will be handled in the reserve pit. Any fluids produced during testing operations will be collected in a test tank. If a test tank is not available during drilling, fluids will be handled in the reserve pit. Any oil in the reserve pit will be removed.

Burning will not be allowed. All trash must be contained in trash cage and hauled away to an approved disposal site at the completion of drilling activities.

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

A plastic nylon reinforced liner will be used. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

## 8. Ancillary Facilities

- A. Camp facilities or airstrips will not be required.

## 9. Well Site Layout

- A. See Exhibit H.
- B. See Exhibit H.
- C. See Exhibit H.

The reserve pit will be located on the north side of the location.

The flare pit will be located downwind of the prevailing wind

direction on the east side of the location a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

Topsoil - will be stored along the east side of the location.

Access to the well pad will be from the west.

### Fencing Requirements

All pits will be fenced according to the following minimum standards:

a. 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.

c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.

e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

### 10. Plans for Restoration of Surfaces

#### A. Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed

for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.

The BLM will be contacted for required seed mixture.

B. Dry Hole/ Abandoned Location:

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership

Access Road: Federal  
Location: Federal

12. Other Additional Information

A. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;

- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- A time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator

will then be allowed to resume construction.

B. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

#### Additional Surface Stipulations

Location will be moved 20 feet to the north to avoid slope & drainage on the south side of the location.

Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer.

#### 13. Lessee's or Operators Representative and Certification Representative

Kary J. Kaltenbacher  
Wildrose Resources Corporation  
4949 South Albion Street  
Littleton, CO 80121  
Telephone: 303-770-6566

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Self-Certification Statement:

Please be advised that Wildrose Resources Corporation is considered to be the operator of Federal Well No. 34-26, SW/4 SE/4 of Section 26, Township 8 South, Range 18 East; Lease Number U-75532; Uintah County, Utah; and is responsible for the operations conducted upon the leased lands. Bond coverage is provided by Statewide Oil and Gas Bond No. 229352, Allied Mutual Insurance Company, approved by the BLM effective October 26, 1987.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Wildrose Resources Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date 2/21/97

  
Kary J. Kaltenbacher  
Vice President

Onsite Date: February 20, 1997

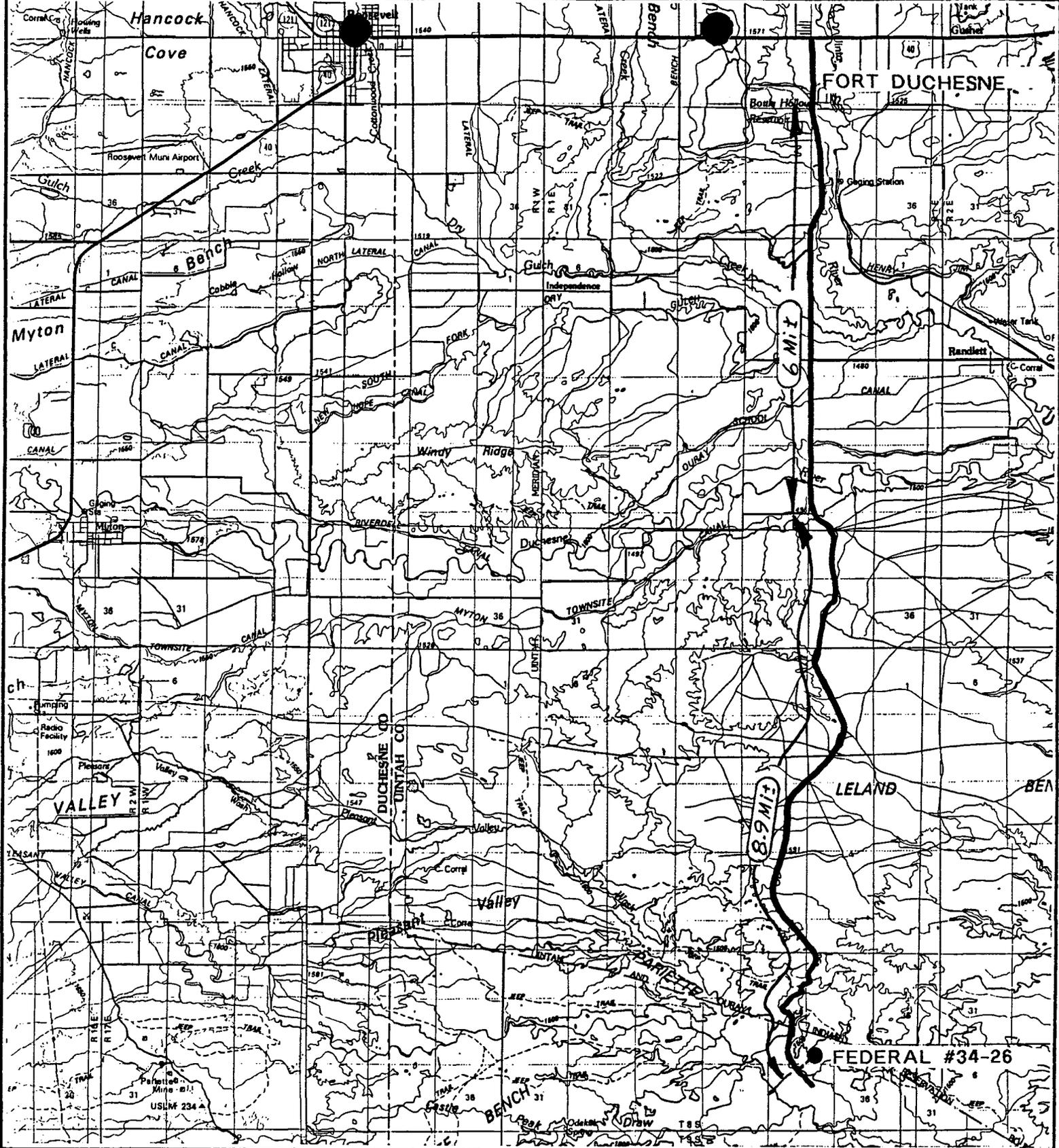
Participants on Joint Inspection

Kary J. Kaltenbacher  
Stan Olmstead  
Tom Dabbs

Wildrose Resources Corporation  
BLM  
BLM

CONFIDENTIAL STATEMENT

WILDROSE RESOURCES CORPORATION, AS OPERATOR, REQUESTS THAT ALL INFORMATION RELATED TO THIS WELL BE HELD TIGHT FOR THE MAXIMUM PERIOD ALLOWED BY FEDERAL AND STATE REGULATIONS.



TOPOGRAPHIC  
MAP "A"



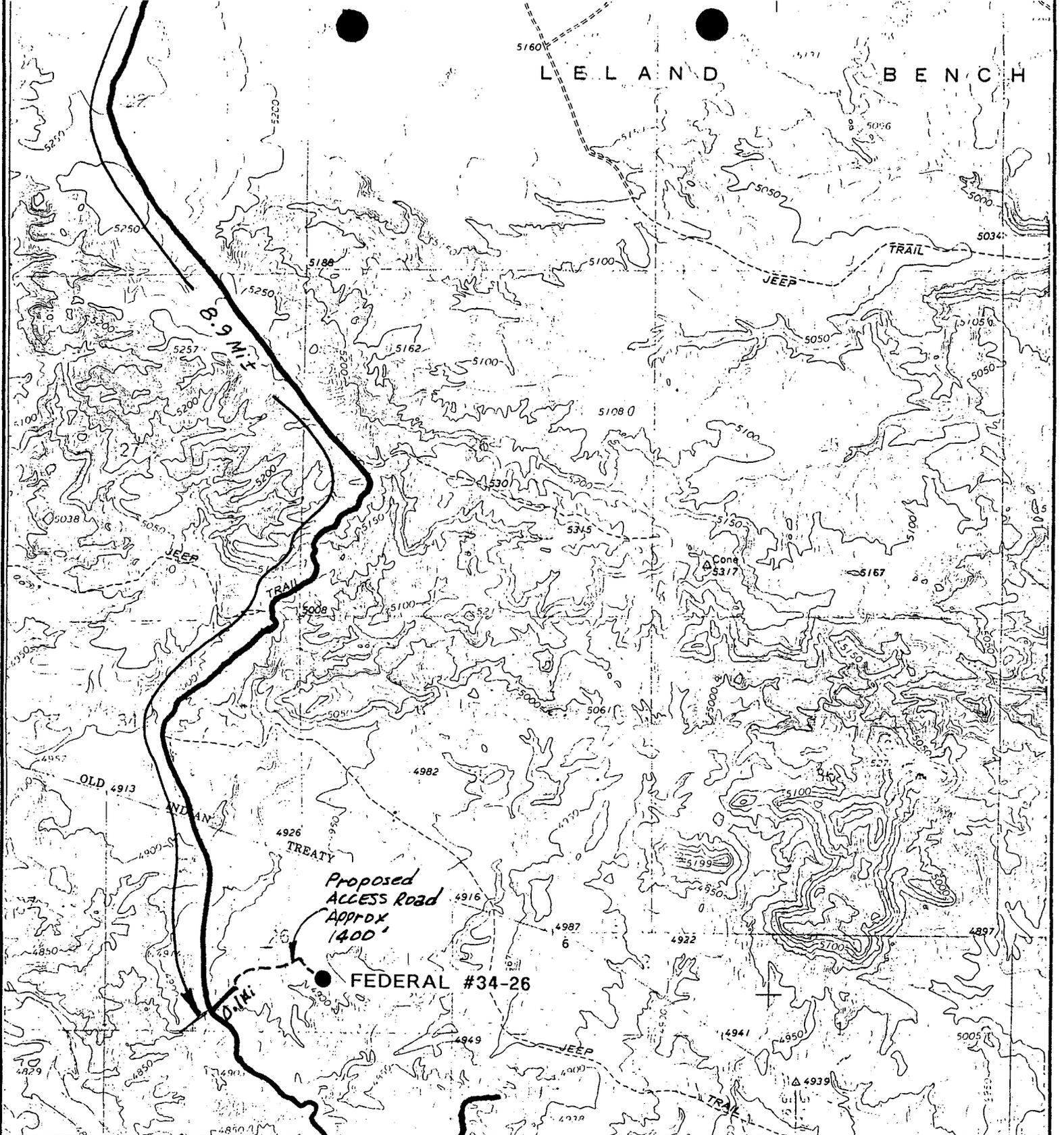
**WILDROSE RESOURCES CORP.**

FEDERAL #34-26  
SECTION 26, T8S, R18E, S.L.B.&M.

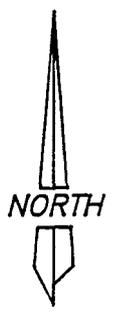
Exhibit E-1

15 Feb '97

83-123-031



TOPOGRAPHIC  
 MAP "B"  
 SCALE: 1" = 2000'



**WILDROSE RESOURCES CORP.**

FEDERAL #34-26  
 SECTION 26, T8S, R18E, S.L.B.&M.

Exhibit E-2

15 Feb '97

83-123-031

PROPOSED PRODUCTION FACILITY DIAGRAM

VALVE DESCRIPTION		
	DURING PROD.	DURING SALES
VALVE #1	CLOSED	OPEN
VALVE #2	OPEN	CLOSED
VALVE #3	CLOSED	OPEN
VALVE #4	OPEN	CLOSED
VALVE #5	CLOSED	CLOSED
VALVE #6	CLOSED	CLOSED
VALVE #7	CLOSED	OPEN

DIKE

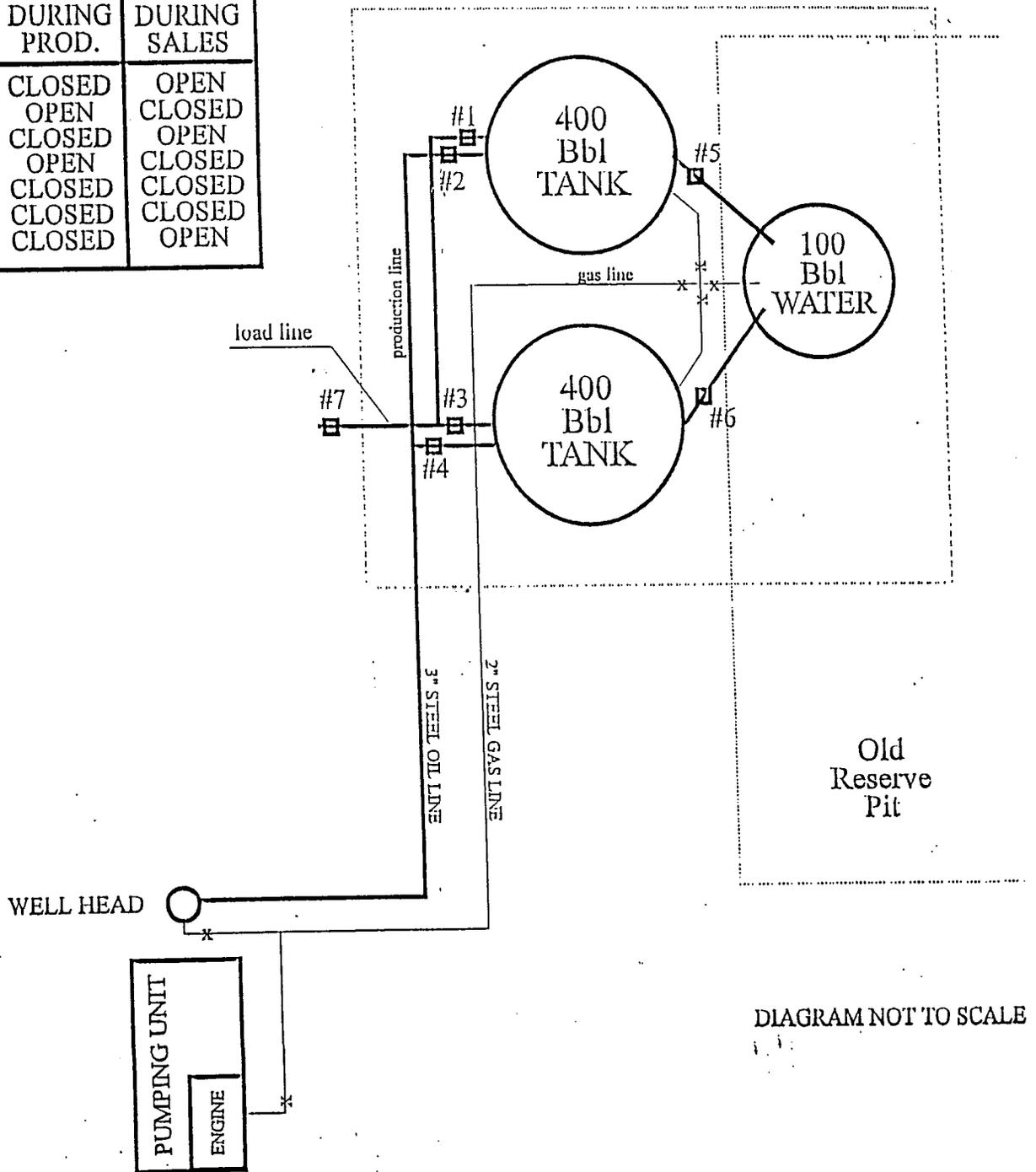


Exhibit 'F'

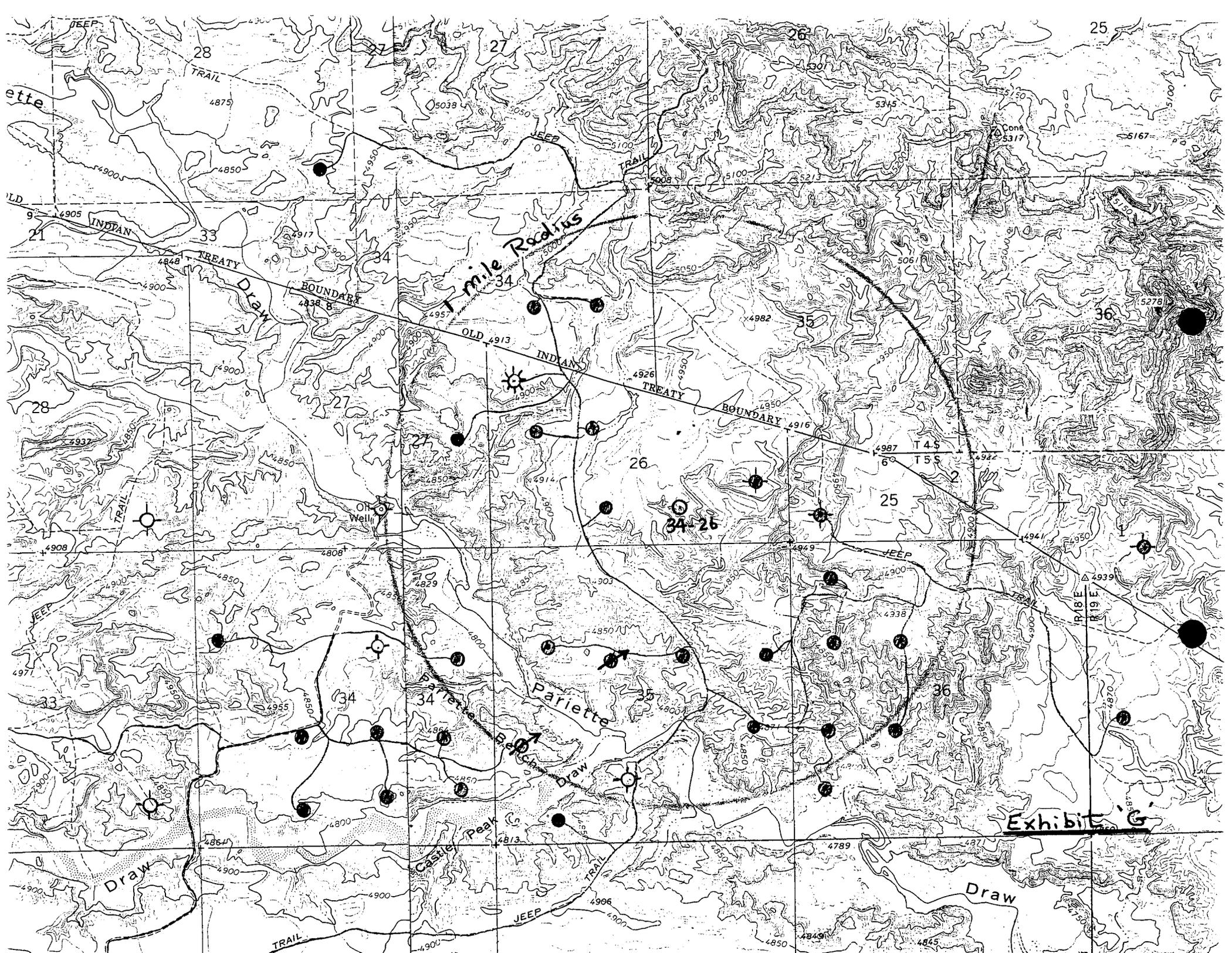
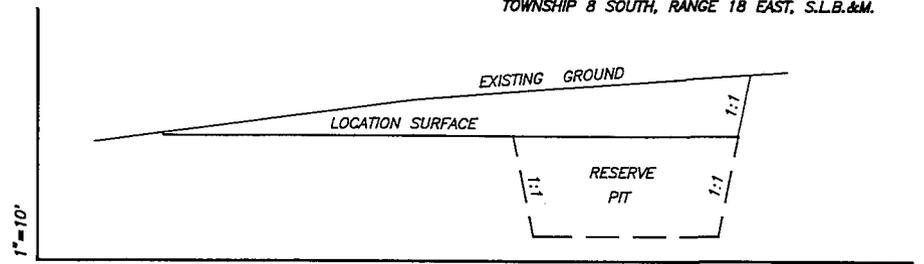
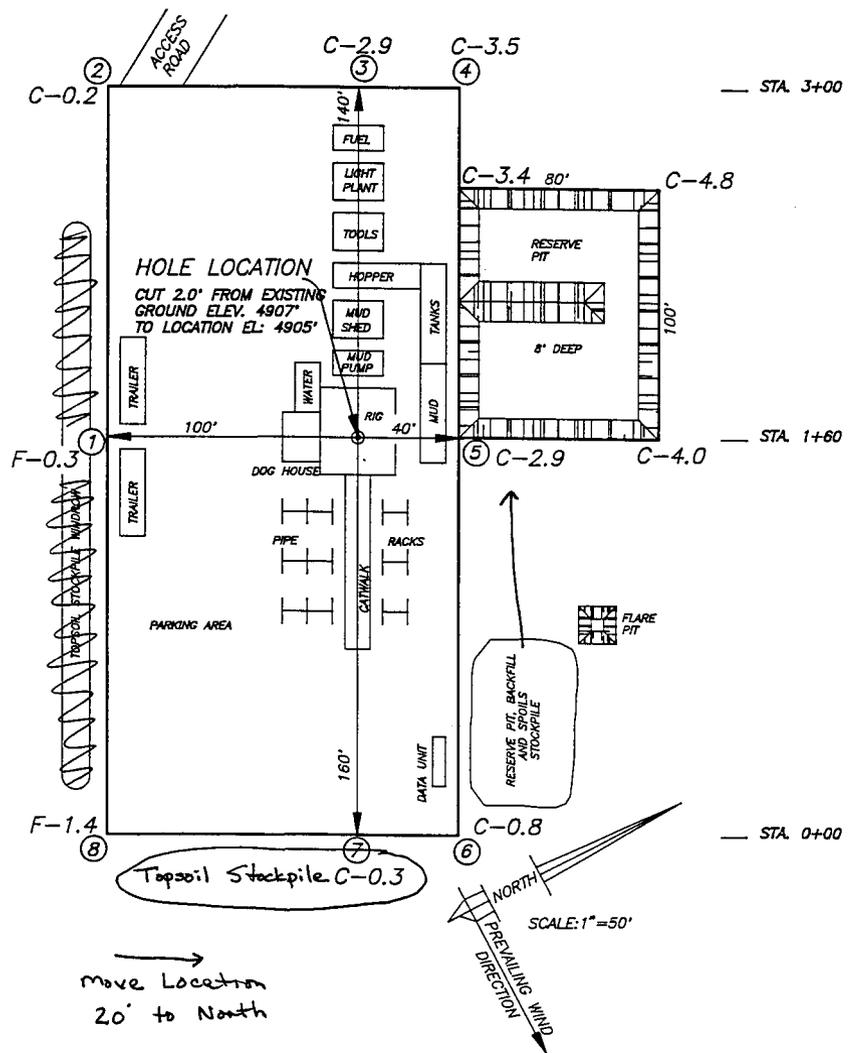


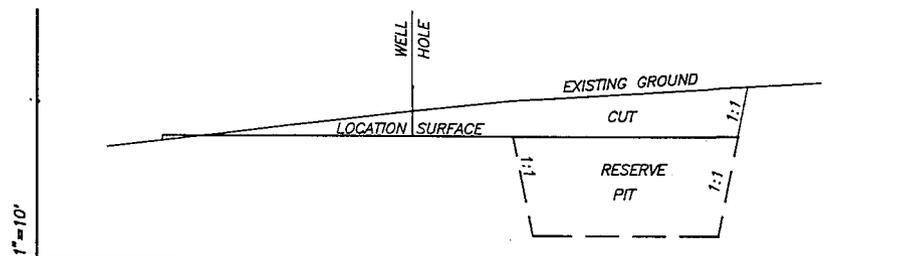
Exhibit G

WILDROSE RESOURCES CORP.  
WELL LAYOUT PLAT  
FEDERAL #34-26

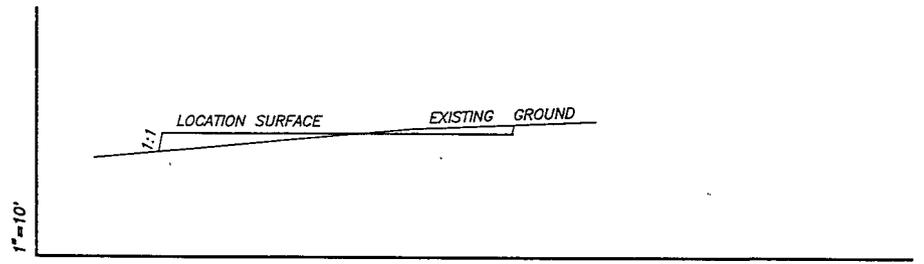
LOCATED IN THE SW1/4 OF THE SE1/4 OF SECTION 26,  
TOWNSHIP 8 SOUTH, RANGE 18 EAST, S.L.B.&M.



STA. 3+00 (2+60 FOR PIT)



STA. 1+60



STA. 0+00

Exhibit 'H'

APPROXIMATE QUANTITIES

CUT: 5100 CU. YDS. (INCLUDES PIT)  
FILL: 1000 CU. YDS.

14 FEB 1997

83-123-031

	<b>JERRY D. ALLRED &amp; ASSOCIATES</b> SURVEYING AND ENGINEERING CONSULTANTS	
	121 NORTH CENTER STREET P.O. BOX 975 DUCHESNE, UTAH 84021 (801) 738-5352	

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/24/97

API NO. ASSIGNED: 43-047-32847

WELL NAME: FEDERAL 34-26  
 OPERATOR: WILDROSE RESOURCES (N9660)

PROPOSED LOCATION:  
 SWSE 26 - T08S - R18E  
 SURFACE: 0741-FSL-1957-FEL  
 BOTTOM: 0741-FSL-1957-FEL  
 UINTAH COUNTY  
 EIGHT MILE FLAT NORTH FIELD (590)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED  
 LEASE NUMBER: U - 75532

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat  
 Bond: Federal  State  Fee   
 (Number 229352)  
 Potash (Y/N)  
 Oil shale (Y/N)  
 Water permit  
 (Number 43-1721)  
 RDCC Review (Y/N)  
 (Date: \_\_\_\_\_)

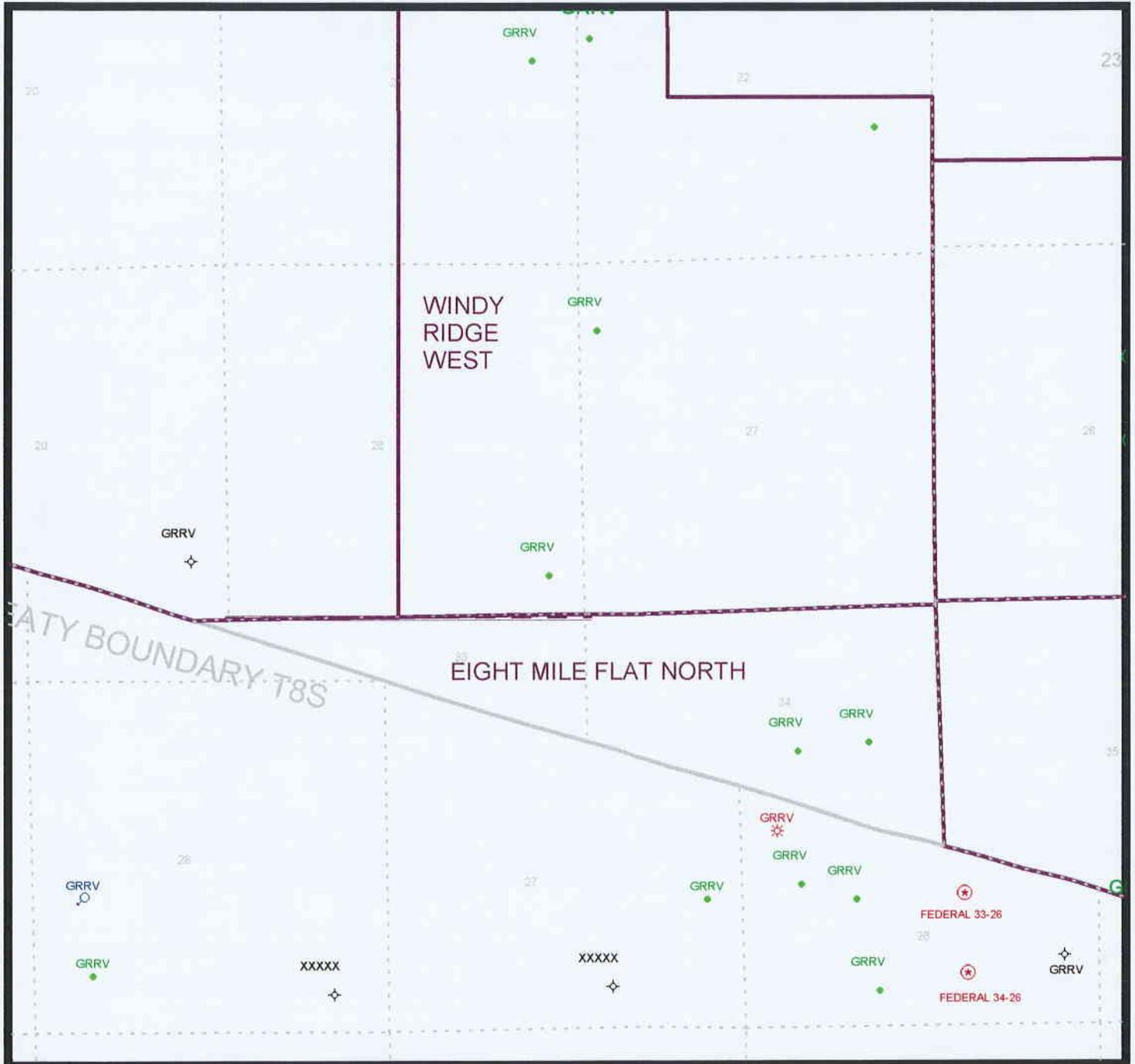
LOCATION AND SITING:

\_\_\_ R649-2-3. Unit: \_\_\_\_\_  
 R649-3-2. General.  
 \_\_\_ R649-3-3. Exception.  
 \_\_\_ Drilling Unit.  
 \_\_\_ Board Cause no: \_\_\_\_\_  
 \_\_\_ Date: \_\_\_\_\_

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

OPERATOR: WILDROSE (N9660)  
FIELD: EIGHT MILE FLAT NORTH (590)  
SEC. TWP. RNG. 26, 8S 18E  
COUNTY: UINTAH  
UAC: R649-3-2



PREPARED:  
DATE: 26-FEB-97



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

April 21, 1997

Wildrose Resources Corporation  
4949 South Albion Street  
Littleton, Colorado 80121

Re: Federal 34-26 Well, 741' FSL, 1957' FEL, SW SE, Sec. 26,  
T. 8 S., R. 18 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32847.

Sincerely,

A handwritten signature in cursive script that reads "Lowell P. Braxton".

Lowell P. Braxton  
Deputy Director

lwp

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator: Wildrose Resources Corporation  
Well Name & Number: Federal 34-26  
API Number: 43-047-32847  
Lease: U-35532  
Location: SW SE Sec. 26 T. 8 S. R. 18 E.

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Wildrose Resources Corporation      PH: 303-770-6566

3. ADDRESS OF OPERATOR  
 4949 South Albion Street, Littleton, CO 80121

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 741' FSL & 1957' FEL (SW $\frac{1}{4}$ SE $\frac{1}{4}$ )  
 At proposed prod. zone Same      43-047-32847

5. LEASE DESIGNATION AND SERIAL NO.  
 U-75532

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Federal

9. WELL NO.  
 34-26

10. FIELD AND POOL, OR WILDCAT  
 Eight Mile Flat North

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Section 26, T8S, R18E

12. COUNTY OR PARISH      13. STATE  
 Uintah      Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 11 miles SE of Myton, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 579'

16. NO. OF ACRES IN LEASE  
 1434.04

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 40

18. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 2500'

19. PROPOSED DEPTH  
 6200'

20. ROTARY OR CABLE TOOLS  
 Rotary

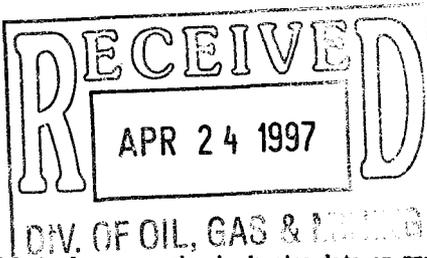
21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4907' GR

22. APPROX. DATE WORK WILL START\*  
 April 1, 1997

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, J-55	300'	225 sx
7-7/8"	5-1/2"	15.5#, J-55	6200'	800 sx

SEE ATTACHED EXHIBITS: A - Surveyors Plat      E - Access Road Map  
 B - 10 Point Plan      F - Production Facilities  
 C - BOP Diagram      G - Existing Wells Map  
 D - 13 Point Surface Use Program      H - Pit & Pad Layout, Cuts & Fills, Cross Sections, Rig Layout



RECEIVED  
FEB 24 1997

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Kenny J. Kattenbach TITLE Vice President DATE February 21, 1997

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY [Signature] TITLE Assistant Field Manager DATE APR 21 1997  
 CONDITIONS OF APPROVAL, IF ANY: Mineral Resources

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

\*See Instructions On Reverse Side

44080-7m-157

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wildrose Resources Corporation

Well Name & Number: Fed. 34-26

API Number: 43-047-32847

Lease Number: U-75532

Location: SWSE Sec. 26 T. 08S R. 18E

**NOTIFICATION REQUIREMENTS**

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report **ALL** water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

#### 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **2M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

If conductor pipe is set it shall be cemented to surface. If drive pipe is used it shall be pulled prior to cementing surface casing.

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected via the cementing program. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to **Top Of Cement** and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease

site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne P. Bankert (801) 789-4170  
Petroleum Engineer

Ed Forsman (801) 789-7077  
Petroleum Engineer

Jerry Kenczka (801) 789-1190  
Petroleum Engineer

BLM Fax Machine (801) 781-4410

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM**  
Conditions of Approval (COA)

-Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, and crowning (2 to 3%). Graveling or capping the roadbed will be required as necessary to provide a well constructed safe road. Prior to construction/upgrading, the proposed road surface or existing road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Should mud holes develop, they shall be filled in to prevent detours. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. When snow is removed from the road during the winter months, the snow should be pushed outside of the burrow ditches and the turn outs should be kept clear so that when the snow melts the water will be channeled away from the road.

Plans For Reclamation Of Location

At time of final abandonment the intent of reclamation will be to return the disturbed area to near natural conditions. Recontour the surface of the disturbed area to **blend all cuts, fills, road berms, and borrow ditches to be natural in appearance** with the surrounding terrain. After recontouring of the area any stockpiled topsoil will be spread over the surface, and the area reseeded and revegetated to the satisfaction of the authorized officer of the BLM. Contact the authorized officer of the BLM at the time of reclamation for the required seed mixture.

Well Site Layout

During the onsite it was identified that the well location was staked to cause excessive fill over a slope to the Southwest. The Location shall be developed 20 feet Northeast to prevent fill eroding excessively. The Well Layout Plat with the APD had this 20 foot move, an alternative topsoil stockpile location at corner #7 instead of corner #1, and Reserve pit backfill pile moved closer to the reserve location. This alterations were hand written in as changes on the Well Layout Plat. Assure that the construction workers know that these changes have been made and that fill material does not drop off the Southwest edge of the location during development.

SPUDDING INFORMATION

Name of Company: WILDROSE RESOURCES

Well Name: FEDERAL 34-26

Api No. 43-047-32847

Section: 26 Township: 8S Range: 18E County: UINTAH

Drilling Contractor UNION

Rig # 17

SPUDDED:

Date 5/7/97

Time 2:00 PM

How ROTARY

Drilling will commence \_\_\_\_\_

Reported by KARY

Telephone # 1-801-828-7513

Date: 5/8/97 Signed: JLT



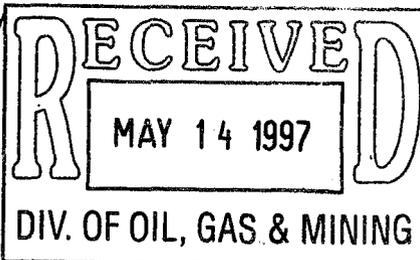
OPERATOR W. Idrose Resources Corp.  
 ADDRESS 4949 S. Albion St.  
Littleton, CO 80121

OPERATOR ACCT. NO. N 9660

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12123	43-047-32847	Federal 34-26	sw/se	36	BS	18E	Utah	5/7/97	
WELL 1 COMMENTS: Entity added 5-14-97. Jec											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.  
 (3/89)



Kay Keltner  
 Signature  
 V.P. 5/13/97  
 Title Date  
 Phone No. (303) 770-6566

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

5. LEASE, DESIGNATION AND SERIAL NO.

U-75532

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

34-26

10. FIELD AND POOL, OR WILDCAT

8 mile Flat North

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T8S, R18E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESRV.  Other \_\_\_\_\_

2. NAME OF OPERATOR

Wildrose Resources Corp.

3. ADDRESS OF OPERATOR

4949 S. Albion St Littleton, CO 80120

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 741' PSL & 1957' FEL (SW/SE)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. **CONFIDENTIAL** DATE ISSUED  
43-047-32847

15. DATE SPUDDED 5/7/97 16. DATE T.D. REACHED 5/13/97 17. DATE COMPL. (Ready to prod.) 6/26/97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4907' GR 19. ELEV. CASINGHEAD 4907'

20. TOTAL DEPTH, MD & TVD 6200' 21. PLUG, BACK T.D., MD & TVD 6126' 22. IF MULTIPLE COMPL., HOW MANY\* - 23. INTERVALS DRILLED BY - ROTARY TOOLS 0'-TD CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 4510' - 5422' Green River 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, SDL-DSN CBL 7-21-97 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	297	12 1/4	200 SX (To surface)	-
5 1/2"	17	6169	7 7/8	660 SX	-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 7/8	5451	No

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5412' - 5422' : .45" Hole - 40 Holes  
4510' - 4544' : .45" Hole - 68 Holes

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5412'-5422'	55200 # 20/40 Sand w/ 345 bbl x-link gelled water
4510'-4544'	132800 # 20/40 Sand w/ 551 bbl x-link gelled water

**CONFIDENTIAL**

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
6/27/97	Pumping - beam	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/4/97	24	-	→	100	30	10	300
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	270	→	100	CONFIDENTIAL	10	30°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel PERIOD EXPIRED TEST WITNESSED BY E. Wilcken

35. LIST OF ATTACHMENTS Logs, Daily Reports ON 7/31/98

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Key Keltner TITLE V.P. DATE 7/11/97

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	1723'	1723'
				Douglas Creek	5008'	5008'
				Wasatch Tongue of Green River	NDE	NDE

CONFIDENTIAL

DAILY DRILLING REPORT

Operator: Wildrose Resources Corporation  
Well: Federal #34-26  
T 8 S, R 18 E, Section 26  
SW SE (741' FSL & 1956' FEL)  
Uintah County, Utah  
Projected TD - 6250'  
Elevation: GR: 4905', KB: 4915' estimated  
Contractor: Union Drilling Company #17

05/08/97 Day 1: TD-316'. NUBOP's. MI & RU Union Rig #17. Spudded @ 2 PM 5/7/97. Drld 12 1/4" hole to 316' w/ Bit # 1 & 2 using air/foam. Encountered no water while drilling surface hole. Ran 7 jts (287') of 8 5/8", 24#, J-55 csg w/ guide shoe, insert float & 3 centralizers. Set csg @ 297' KB. RU HOWCO. Pumped 10 BW & 20 bbl gel water. Cemented w/ 200 sx Class 'G' w/ 2% CaCl2 & 1/4 #/sk Flocele. Displaced w/ 16 BW. Bumped plug @ 2 AM 5/8/97. Had good cement to surface. WOC. Now NUBOP's.

05/09/97 Day 2: TD-1108' drlg. Drld 792' in 12 hrs w/ air/foam. Tested BOPs to 2000 psi & csg to 1500 psi. Ran Bit #3, 7 7/8" SEC S88CFH @ 316'. Surveys: 1/2 @ 600', 3/4 @ 1100'.

05/10/97 Day 3: TD-2227' drlg. Drld 1119' in 20 hrs w/ air/foam. Bit #3 has drld 1911' in 32 hrs. Surveys: 3/4 @ 1700'  
1 @ 2200'.

05/11/97 Day 4: TD-3353' drlg. Drld 1126' in 22 1/2 hrs w/ air/foam. Bit #3 has drilled 3037" in 54 1/2 hrs. Surveys: 1 @ 2850', 1 1/2 @ 3350'.

05/12/97 Day 5: TD-4340' drlg. Drld 987' in 21 hrs w/ 2% KCl substitute. Bit #3 has drilled 4024' in 75 1/2 hrs. Surveys: 1 1/2 @ 3850'.

05/13/97 Day 6: TD-5210' drlg. Drld 870' in in 17 1/4 hrs w/ 2% KCl substitute. Pulled Bit #3 @ 4446'. Bit #3 drld 4130' in 77 hrs. Ran Bit #4: 7 7/8", STC F3H @ 4446'. Bit #4 has drld 764' in 15 3/4 hrs. Surveys: 1 3/4 @ 4830'.

05/14/97 Day 7: TD-6200' LDDP to log. Drld 990' in 17 hrs w/ 2% KCl substitute. Well reached TD @ 11 PM 5/13/97. Pulled Bit #4. Bit #4 drld 1754' in 32 3/4 hrs.

05/15/97 Day 8: TD-6200'. PBTD-6126'. Ran logs using Halliburton as follows:

DLL 6160'-297'  
SDL/DSN 6160'-4000'

Logger's TD-6202'. Ran csg as follows:

Guide shoe  
1 jt 5 1/2", 17#, CF-50, LTC  
Float collar  
144 jts 5 1/2", 17#, CF-50, LTC

w/ 10 centralizers. Set csg @ 6169'. Circulated for 1/2 hr. RU HOWCO. Pumped 10 BW & 20 bbl gel water. Cemented w/ 150 sx Hi-Fill cement, & 510 sx 50/50 POZ, 2% gel, 10% salt, 0.5% Halad 322 & 2% Microbond. Displaced w/ 142 bbl 2% KCl water @ 8 BPM. Bumped plug w/ 2350 psi. Plug down @ 5:15 PM 5/14/97. Float held. Set slips. Released rig @ 7:30 PM 5/14/97. Drop from report pending completion.

DAILY COMPLETION REPORT

Operator: Wildrose Resources Corporation  
 Well: #34-26 Federal  
 T 8 S, R 18 E, Section 26  
 SW SE (741' FSL, 1956' FEL)  
 Uintah County, Utah  
 PBTD - 6120'  
 Elevation: GR: 4905', KB: 4915'  
 Contractor: Betts Well Service

06/10/97 RU Halliburton mast truck. Ran CBL from 6103'-4000' & 1100'-550'. Cement top @ 850'. RD Halliburton.

06/13/97 Day 1: MI & RU Betts Well Service. NUBOP's. SIFN.

06/14/97 Day 2: PBTD-6120'. Ran 4 3/4" bit & scraper on 196 jts tbq. Tag @ 6120'. Circulate bottoms up till clean w/ 51 bbl 2% KCl water. Tested csg & BOP's to 3500 psi - OK. RU to swab. Swabbed FL down to 4800' - recovered 101 BW. SIFN.

06/15-16/97 SDFWE.

06/17/97 Day 3: POH w/ tbq. RU Halliburton. Perforated 'Terra Cotta' sand: 5412'-5422' (10') w/ 4 JSPF (40 holes) using 4" csg gun. RD Halliburton. Ran NC & SN on 172 jts tbq to 5375'. RU to swab. Made 2 swab runs. 1st run - FL @ 4850' - recovered 3 BF - est 10% oil. 2nd run - FL @ 5000' - recovered 2 BF - trace of oil. SIFN.

06/18/97 Day 4: CP=0, TP=0 @ 7 AM 6/17/97. FL @ 4500'. Made 2 swab runs - recovered 4 BLW w/ trace of oil. POH w/ tbq. RU HOWCO to frac down 5 1/2" csg as follows:

<u>VOLUME</u>	<u>EVENT</u>	<u>RATE</u>	<u>AVERAGE TREATMENT PRESSURE</u>
145 gal	Parachek 160	-	-
2000 gal	Pad - 30# BoraGel	16 BPM	Fill csg
1000 gal	1-6 ppg 20/40 ( 30# BG)	18 BPM	Fill csg
4500 gal	6-8 ppg 20/40 (30# BG,)	21 BPM	2000 psi
1727 gal	8-10 ppg 20/40 (30# BG)	25 BPM	1920 psi
5243 gal	Flush - 10# gel w/ ClayFix	26 BPM	2750 psi

Zone broke @ 3483 psi @ 4300 gal. Frac Volumes: 345 BW, 55,200# 20/40 sand. ISIP=3058 psi. Flowed back immediately. Flowed back 131 BLW in 3 1/2 hrs. CP=0. SIFN. 214 BLWTR.

06/19/97 Day 5: CP=300 psi. Blew down in 5 min. Ran NC & SN on 172 jts tbq to 5375'. Circulated for 40 min - clean. Ran 16 jts tbq. Tagged sand @ 5887'. POH w/ tbq. Ran Arrow Model TS BP on 149 jts tbq. Set BP @ 4645'. Pulled 1 jt tbq. Tested BP to 3500 psi for 5 min - OK. RU to swab. Swabbed FL down to 3600'. Recovered 78 BLW. POH w/ tbq. RU Halliburton. Dumped 1 sk 20/40 sand on BP using bailer. Perforated 'Green' Sandstone: 4510'-4544' ( 34') w/ 2 JSPF (68 holes) using 4" csg gun. RD Halliburton. Ran NC & SN on 144 jts to 4495'. RU to swab. FL @ 3700'. Made 3 swab runs. Recovered 11 BLW w/ trace of oil. Final FL @ 4200'. SIFN. 125 BLWTR.

06/20/97 Day 6: CP=0, TP=0 @ 7 AM 6/19/97. FL @ 3600'. Made 7 swab runs - recovered 11 BW. Final FL @ 4350'. POH w/ tbq. RU HOWCO to frac down 5 1/2" cg as follows:

<u>VOLUME</u>	<u>EVENT</u>	<u>RATE</u>	<u>AVERAGE TREATMENT PRESSURE</u>
150 gal	Parachek 160	-	-
4000 gal	Pad - 30# BoraGel	18 BPM	Fill csg
1000 gal	1-6 ppg 20/40 ( 30# BG)	26 BPM	Fill csg
5000 gal	6-8 ppg 20/40 (30# BG,)	30 BPM	1370 psi
6000 gal	8-10 ppg 20/40 (30# BG)	30 BPM	1410 psi
2801 gal	10 ppg 20/40 (30# BG)	30 BPM	1580 psi
4359 gal	Flush - 10# gel w/ ClayFix	34 BPM	2240 psi

Zone broke @ 1730 psi @ 4000 gal. Frac Volumes: 551 BW, 132,800# 20/40 sand. ISIP=2322 psi. Flowed back immediately. Flowed back 44 BLW in 1 1/2 hrs. CP dropped from 900 psi to 0 psi in 10 min - sand may have bridged off in csg. SIFN. 507 BLWTR - Zone 2.

06/21/97 Day 7: CP=0, TP= 0 @ 7 AM 6/20/97. Ran BP retrieving tool on 136 jts tbq. Tag @ 4230'. Circulate out sand to 4628' w/ 12 jts tbq. Circulated clean. Lost approximately 25 BLW while circulating out sand. Pulled 5 stds tbq to 4312'. RU to swab. FL @ surface. Swabbed 249 BF in 6 hrs (47 swab runs). Started getting trace of oil @ 130 BF swabbed. Oil cut varied between trace & 10% for next 119 BF swabbed w/ almost no gas. Started getting sand in swab and in samples @ 150 BF, & continued thru 249 BF swabbed. FL steady @ 1800'-2000'. Last run of day - FL @ 1600'. Swab stopped @ 2200' & would not go past 2200'. Pulled swab - recovered 200' of fluid (est 1 bbl) - 100% oil w/ good gas blow & much more sand than previous runs. Pulled 5 stds tbq (128 jts in hole) to 4004'. SIFN. Approx 288 BLWTR - zone 2.

06/22/97 Day 8: TP=5, CP=5 @ 7 AM 6/21/97. Ran NO-GO on sand line to SN @ 4000' - OK. Ran 16 jts tbg. Tagged sand @ 4490'. Pulled 1 std tbg. Loaded hole w/ 28 BLW. Circulated out approx 15 BO in tbg & 10 BO from csg. Circulated out sand from 4490' to 4628'. Lost circulation at top of perfs @ 4510' for 5 min. Lost approx 50 BLW while circulating out sand. 391 BLWTR - zone 2. Pulled 10 stds tbg. Tbg @ 4004' (128 jts in). RU to swab - FL @ 400'. Swabbed 231 BF (est 51 BO & 180 BLW) in 6 1/2 hrs. Final FL @ 1800' & steady. Final oil cut est @ 80% w/ good gas during runs. Getting some in swab samples. SIFN. 211 BLWTR - zone 2.

06/23/97 SDF Sunday.

06/24/97 Shut down for day.

06/25/97 Day 9: TP=55, CP=70 @ 7 AM 6/24/97. Ran 8 stds tbg to 4500'. Loaded hole w/ 30 BLW. Circulated out approx 50 BO Ran 1 jt tbg - tagged sand @ 4515'. Circulated out sand from 4515' to BP @ 4645'. Circulated clean. Lost approx 125 BLW while circulating out sand. Released BP. POH. Ran 11 stds tbg. LD 22 jts. Ran 1 jt tbg, 4' perf sub, SN, 32 jts tbg, tbg anchor, 141 jts tbg. Strip off BOP's. Set anchor w/ 11,000# tension. BOT @ 5451', SN @ 5414', anchor @ 4407'. NU wellhead. RU to swab - FL @ 1000'. Swabbed 73 BLW w/ trace of oil & some gas in 2 hrs (14 swab runs). Getting some frac sand in samples. Final FL @ 1900'. SIFN. 457 BLWTR.

06/26/97 Day 10: TP=5, CP=5 @ 7 AM 6/25/97. FL @ 1300'. Swabbed 173 BF (est 33 BO & 140 BLW) in 6 hrs. Initial oil cut @ 5%, Final oil cut @ 80% w/ good gas. Final FL @ 1900'. RU to run rods. SIFN. 317 BLWTR.

06/27/97 TP=50, CP=200 @ 7 AM 6/26/97. Flushed tbg w/ 30 bbl hot load water. Ran 2 1/2" X 1 1/2" X 12' X 16' RHAC pump, 215 - 3/4" rods, 1-4', 1-6' X 3/4" pony rods, & 1 - 1 1/2" X 22' polished rod. Seated pump. Load tbg w/ 3 BLW. Pressure tested pump to 1000 psi w/ hot oiler. Released to 400 psi. Long stroked pump to 1000 psi - OK. Hung well off. RD & MO Betts Well Service.

06/28/97 Finished hooking up production equipment. Started up @ 3 PM 6/27/97. 74" stroke - 3.8 SPM. Pumped 55 BLW in 18 hrs. CP=235 psi. 292 BLWTR.

06/29/97 Pumped 57 BO & 0 BLW in 24 hrs. CP=240.

06/30/97 Pumped 45 BO & 0 BLW in 22 hrs. CP=245.

07/01/97 Pumped 40 BO & 10 BLW. CP=245. Speeded unit up to 6 SPM.

07/02/97 Pumped 60 BO & 40 BLW. CP=230.

07/03/97 Pumped 90 BO & 10 BLW. CP=270.

07/04/97 Pumped 100 BO & 10 BLW. CP=270.

07/05/97 Pumped 80 BO & 10 BLW. CP=270. 212 BLWTR.

07/06/97 Pumped 85 BO & 5 BLW. CP=270. 207 BLWTR.

DROP FROM REPORT.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		8. LEASE DESIGNATION AND SERIAL NUMBER: <b>See Attached Exhibit</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		9. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Inland Production Company <b>N5160</b>		8. WELL NAME and NUMBER: <b>See Attached Exhibit</b>
3. ADDRESS OF OPERATOR: 1401 17th St. #1000 CITY <b>Denver</b> STATE <b>Co</b> ZIP <b>80202</b> PHONE NUMBER: <b>(303) 893-0102</b>		9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: <b>UTAH</b>		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation **N9660**  
3121 Cherryridge Road  
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Previous Operator Signature: \_\_\_\_\_

Title: \_\_\_\_\_

NAME (PLEASE PRINT) <u>Marc MacAluso</u>	TITLE <u>CEO, Wildrose Resources Corporation</u>
SIGNATURE	DATE <u>4/15/04</u>

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Exhibit
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
		8. WELL NAME and NUMBER: See Attached Exhibit
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	9. API NUMBER:	
2. NAME OF OPERATOR: Inland Production Company <i>N5160</i>	10. FIELD AND POOL, OR WILDCAT:	
3. ADDRESS OF OPERATOR: 1401 17th St. #1000 CITY <u>Denver</u> STATE <u>Co</u> ZIP <u>80202</u> PHONE NUMBER: <u>(303) 893-0102</u>		
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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Attached is a list of wells included.

Current Contract Operator Signature: \_\_\_\_\_ Title: \_\_\_\_\_

NAME (PLEASE PRINT) Bill I. Pennington TITLE President, Inland Production Company

SIGNATURE *Bill I. Pennington* DATE 4/15/04

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

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EXHIBIT "A"  
Attached to Sundry Notices

Wildrose Resources Corporation  
and  
Inland Production Company

UNIT	ACRES	VEGETATION	CATEGORY	SECTION	TOWNSHIP	RANGE	COUNTY	STATE	DATE	TYPE	STATUS	REMARKS	DATE	TYPE
N	4304731528	REX LAMB 34-1	WR	4932* GR	2116 FNL 2132 FEL	34	SWNE	040S	010E	UTA	FEE			OW
N	4304731692	REX LAMB 34-2	WR	4932* GR	2018 FNL 1068 FEL	34	SENE	040S	010E	UTA	FEE			OW
N	4301331914	HARBOURTOWN FED 21-33	WR	5129* GR	0513 FNL 1938 FWL	33	NENW	080S	170E	DU	U-71368			OW
N	4301331915	HARBOURTOWN FED 42-33	WR	5129* GR	1954 FNL 0851 FEL	33	SENE	080S	170E	DU	U-71368			OW
N	4301331916	HARBOURTOWN FED 23-34	WR	5088* GR	1943 FSL 2162 FWL	34	NESW	080S	170E	DU	U-71368			OW
N	4301331917	HARBOURTOWN FED 44-34	WR	5063* GL	0835 FSL 0500 FEL	34	SESE	080S	170E	DU	U-71368			OW
N	4304732080	FEDERAL #23-26	WR	4910* KB	2113 FSL 1844 FWL	26	NESW	080S	180E	UTA	U-36442			OW
N	4304732700	FEDERAL 24-26	WR	4913* GR	0680 FSL 1980 FWL	26	SESW	080S	180E	UTA	U-36442			OW
N	4304732720	FEDERAL 13-26	WR	4905* GR	2018 FSL 0832 FWL	26	NWSW	080S	180E	UTA	U-36442			OW
N	4304732731	FEDERAL 12-26	WR	4924* GR	2956 FSL 0470 FWL	26	SWNW	080S	180E	UTA	U-36442			GW
N	4304732847	FEDERAL 34-26	WR	4907* GR	0741 FSL 1957 FEL	26	SWSE	080S	180E	UTA	U-75532			OW
N	4304732732	FEDERAL 43-27	WR	4862* GR	1917 FSL 0559 FEL	27	NESE	080S	180E	UTA	U-36442			OW
N	4304732733	FEDERAL 14-28	WR	4902* GR	0860 FSL 0846 FWL	28	SWSW	080S	180E	UTA	U-51081			OW
N	4304732743	FEDERAL 13-28	WR	4955* GR	2007 FSL 0704 FWL	28	NWSW	080S	180E	UTA	U-36442			OW
N	4304731464	PARIETTE FED 10-29	WR	4890* GR	1843 FSL 2084 FEL	29	NWSE	080S	180E	UTA	U-51081			OW
N	4304731550	W PARIETTE FED 6-29	WR	4892* GR	1978 FNL 2141 FWL	29	SENE	080S	180E	UTA	U-36846			OW
N	4304732079	FEDERAL 44-29	WR	4993* KB	0660 FSL 0660 FEL	29	SESE	080S	180E	UTA	U-51081			OW
N	4304732701	FEDERAL 43-29	WR	4886* GR	1904 FSL 0710 FEL	29	NESE	080S	180E	UTA	U-51081			OW
N	4304732742	FEDERAL 34-29	WR	4917* GR	0712 FSL 1925 FEL	29	SWSE	080S	180E	UTA	U-51081			OW
N	4304732848	PARIETTE FED 32-29	WR	4870* GR	1942 FNL 1786 FEL	29	SWNE	080S	180E	UTA	U-36846			OW
N	4304731116	NGC ST 33-32	WR	4930* GR	1914 FSL 1911 FEL	32	NWSE	080S	180E	UTA	ML-22058			OW
N	4304732077	FEDERAL 12-34	WR	4845* KB	1571 FNL 0375 FWL	34	SWNW	080S	180E	UTA	U-51081			OW
N	4304732702	FEDERAL 42-35	WR	4815* GR	1955 FNL 0483 FEL	35	SENE	080S	180E	UTA	U-51081			OW
N	4304732721	FEDERAL 43-35	WR	4870* GR	2077 FSL 0696 FEL	35	NESE	080S	180E	UTA	U-49430			OW
N	4304731345	GULF STATE 36-13	WR	4831* GR	1850 FSL 0600 FWL	36	NWSW	080S	180E	UTA	ML-22057			OW
N	4304731350	GULF STATE 36-11	WR	4837* GR	0677 FNL 0796 FWL	36	NWNW	080S	180E	UTA	ML-22057			OW
N	4304731864	GULF STATE 36-12	WR	4882* GR	1778 FNL 0782 FWL	36	SWNW	080S	180E	UTA	ML-22057			OW
N	4304731892	GULF STATE 36-22	WR	4923* GR	1860 FNL 1980 FWL	36	SENE	080S	180E	UTA	ML-22057			OW
N	4304732580	UTD STATE 36-K	WR	4809* GR	2120 FSL 1945 FWL	36	NESW	080S	180E	UTA	ML-22057			OW
N	4304732581	UTD STATE 36-M	WR	4744* KB	0848 FSL 0648 FWL	36	SWSW	080S	180E	UTA	ML-22057			OW
N	4304731415	WILDROSE FEDERAL 31-1	WR	4871* GR	2051 FSL 0683 FWL	31	NWSW	080S	190E	UTA	U-30103			OW
N	4301330642	MONUMENT BUTTE 1-3	WR	5156* GR	1945 FSL 0816 FWL	03	NWSW	090S	170E	DU	U-44004			OW
N	4301330810	MONUMENT BUTTE 2-3	WR	5107* GR	1918 FNL 1979 FWL	03	SENE	090S	170E	DU	U-44004			OW
N	4301331760	PINEHURST FEDERAL 3-7	WR	5096* GR	2062 FNL 1999 FEL	03	SWNE	090S	170E	DU	61252			OW
N	4301331761	PINEHURST FEDERAL 3-8	WR	5030* GR	1980 FNL 0660 FEL	03	SENE	090S	170E	DU	61252			OW
N	4301331764	RIVIERA FEDERAL 3-11	WR	5123* GR	2050 FSL 2008 FWL	03	NESW	090S	170E	DU	U-44004			OW
N	4301332193	RIVIERA FED 3-9	WR	5030 GR	1922 FSL 0605 FEL	03	NESE	090S	170E	DU	U-44004			OW
N	4301332184	RIVIERA FED 3-10	WR	5108 GR	2100 FSL 2190 FEL	03	NWSE	090S	170E	DU	U-44004			OW
N	4301331023	FEDERAL 15-1-B	WR	5177* GR	0660 FNL 1983 FEL	15	NWNE	090S	170E	DU	U-44429			OW
N	4304732777	BIRKDALE FED 13-34	WR	5067* GR	1768 FSL 0615 FWL	34	NWSW	080S	180E	UTA	U-68618			OW

END OF EXHIBIT

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**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

**X Operator Name Change**

Merger

The operator of the well(s) listed below has changed, effective:

**4/15/2004**

<b>FROM: (Old Operator):</b> N9660-Wildrose Resources Corporation 3121 Cherryridge Road Englewood, CO 80110-6007 Phone: 1-(303) 761-9965	<b>TO: ( New Operator):</b> N5160-Inland Production Company 1401 17th St, Suite 1000 Denver, CO 80202 Phone: 1-(303) 893-0102
--	---

CA No.

Unit:

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
HARBOURTOWN FED 21-33	33	080S	170E	4301331914	✓ 12304	Federal	P	OW
HARBOURTOWN FED 42-33	33	080S	170E	4301331915	✓ 12310	Federal	P	OW
HARBOURTOWN FED 23-34	34	080S	170E	4301331916	✓ 12320	Federal	P	OW C
HARBOURTOWN FED 44-34	34	080S	170E	4301331917	✓ 12321	Federal	P	OW
FEDERAL #23-26	26	080S	180E	4304732080	✓ 11265	Federal	P	OW
FEDERAL 24-26	26	080S	180E	4304732700	✓ 11808	Federal	P	OW
FEDERAL 13-26	26	080S	180E	4304732720	✓ 11832	Federal	P	OW
FEDERAL 12-26	26	080S	180E	4304732731	✓ 11896	Federal	P	GW
FEDERAL 34-26	26	080S	180E	4304732847	✓ 12123	Federal	P	OW
FEDERAL 43-27	27	080S	180E	4304732732	✓ 11903	Federal	S	OW
FEDERAL 14-28	28	080S	180E	4304732733	✓ 11908	Federal	S	OW
FEDERAL 13-28	28	080S	180E	4304732743	✓ 11915	Federal	TA	OW
PARIETTE FED 10-29	29	080S	180E	4304731464	✓ 1428	Federal	P	OW
W PARIETTE FED 6-29	29	080S	180E	4304731550	✓ 9905	Federal	S	OW
FEDERAL 44-29	29	080S	180E	4304732079	✓ 11267	Federal	S	OW
FEDERAL 43-29	29	080S	180E	4304732701	✓ 11816	Federal	P	OW
FEDERAL 34-29	29	080S	180E	4304732742	✓ 11918	Federal	P	OW
PARIETTE FED 32-29	29	080S	180E	4304732848	✓ 12144	Federal	P	OW
FEDERAL 12-34	34	080S	180E	4304732077	✓ 11276	Federal	S	OW
FEDERAL 42-35	35	080S	180E	4304732702	✓ 11811	Federal	S	OW

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/26/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on 4/26/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 12/10/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
5. If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: applied for

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC"** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- 1. Changes entered in the **Oil and Gas Database** on: 4/28/2004
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/28/2004
- 3. Bond information entered in RBDMS on: 4/28/2004
- 4. Fee wells attached to bond in RBDMS on: 4/28/2004
- 5. Injection Projects to new operator in RBDMS on: n/a
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: 4/28/2004

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: 4021509 Wildrose

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT0056

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RN4471290

2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 4/28/2004

**COMMENTS:**

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EXHIBIT "A"  
Attached to Sundry Notices

Wildrose Resources Corporation  
and  
Inland Production Company

Unit	API	Well	Comp.	Elev.	Loc.	S	1/4 1/4	Twp	Rng	Co.	Lease	Type
N	4304731528	REX LAMB 34-1	WR	4932* GR	2116 FNL 2132 FEL	34	SWNE	040S	010E	UTA	FEE	OW
N	4304731692	REX LAMB 34-2	WR	4932* GR	2018 FNL 1068 FEL	34	SENE	040S	010E	UTA	FEE	OW
N	4301331914	HARBOURTOWN FED 21-33	WR	5129* GR	0513 FNL 1938 FWL	33	NENW	080S	170E	DU	U-71368	OW
N	4301331915	HARBOURTOWN FED 42-33	WR	5128* GR	1954 FNL 0851 FEL	33	SENE	080S	170E	DU	U-71368	OW
N	4301331916	HARBOURTOWN FED 23-34	WR	5088* GR	1943 FSL 2162 FWL	34	NESW	080S	170E	DU	U-71368	OW
N	4301331917	HARBOURTOWN FED 44-34	WR	5063* GL	0835 FSL 0500 FEL	34	SESE	080S	170E	DU	U-71368	OW
N	4304732080	FEDERAL #23-26	WR	4910* KB	2113 FSL 1844 FWL	26	NESW	080S	180E	UTA	U-36442	OW
N	4304732700	FEDERAL 24-26	WR	4913* GR	0660 FSL 1980 FWL	26	SESW	080S	180E	UTA	U-36442	OW
N	4304732720	FEDERAL 13-26	WR	4905* GR	2018 FSL 0832 FWL	26	NWSW	080S	180E	UTA	U-36442	OW
N	4304732731	FEDERAL 12-26	WR	4924* GR	2956 FSL 0470 FWL	26	SWNW	080S	180E	UTA	U-36442	GW
N	4304732847	FEDERAL 34-26	WR	4907* GR	0741 FSL 1957 FEL	26	SWSE	080S	180E	UTA	U-75532	OW
N	4304732732	FEDERAL 43-27	WR	4862* GR	1917 FSL 0559 FEL	27	NESE	080S	180E	UTA	U-36442	OW
N	4304732733	FEDERAL 14-28	WR	4902* GR	0860 FSL 0846 FWL	28	SWSW	080S	180E	UTA	U-51081	OW
N	4304732743	FEDERAL 13-28	WR	4955* GR	2007 FSL 0704 FWL	28	NWSW	080S	180E	UTA	U-36442	OW
N	4304731464	PARIETTE FED 10-29	WR	4890* GR	1843 FSL 2084 FEL	29	NWSE	080S	180E	UTA	U-51081	OW
N	4304731550	W PARIETTE FED 6-29	WR	4892* GR	1978 FNL 2141 FWL	29	SENW	080S	180E	UTA	U-36846	OW
N	4304732079	FEDERAL 44-29	WR	4993* KB	0660 FSL 0660 FEL	29	SESE	080S	180E	UTA	U-51081	OW
N	4304732701	FEDERAL 43-29	WR	4886* GR	1904 FSL 0710 FEL	29	NESE	080S	180E	UTA	U-51081	OW
N	4304732742	FEDERAL 34-29	WR	4917* GR	0712 FSL 1925 FEL	29	SWSE	080S	180E	UTA	U-51081	OW
N	4304732848	PARIETTE FED 32-29	WR	4870* GR	1942 FNL 1786 FEL	29	SWNE	080S	180E	UTA	U-36846	OW
N	4304731116	NGC ST 33-32	WR	4930* GR	1914 FSL 1911 FEL	32	NWSE	080S	180E	UTA	ML-22058	OW
N	4304732077	FEDERAL 12-34	WR	4845* KB	1571 FNL 0375 FWL	34	SWNW	080S	180E	UTA	U-51081	OW
N	4304732702	FEDERAL 42-35	WR	4815* GR	1955 FNL 0463 FEL	35	SENE	080S	180E	UTA	U-51081	OW
N	4304732721	FEDERAL 43-35	WR	4870* GR	2077 FSL 0696 FEL	35	NESE	080S	180E	UTA	U-49430	OW
N	4304731345	GULF STATE 36-13	WR	4831* GR	1850 FSL 0600 FWL	36	NWSW	080S	180E	UTA	ML-22057	OW
N	4304731350	GULF STATE 36-11	WR	4837* GR	0677 FNL 0796 FWL	36	NWNW	080S	180E	UTA	ML-22057	OW
N	4304731864	GULF STATE 36-12	WR	4882* GR	1778 FNL 0782 FWL	36	SWNW	080S	180E	UTA	ML-22057	OW
N	4304731892	GULF STATE 36-22	WR	4923* GR	1860 FNL 1980 FWL	36	SENW	080S	180E	UTA	ML-22057	OW
N	4304732580	UTD STATE 36-K	WR	4809* GR	2120 FSL 1945 FWL	36	NESW	080S	180E	UTA	ML-22057	OW
N	4304732581	UTD STATE 36-M	WR	4744* KB	0848 FSL 0648 FWL	36	SWSW	080S	180E	UTA	ML-22057	OW
N	4304731415	WILDROSE FEDERAL 31-1	WR	4871* GR	2051 FSL 0683 FWL	31	NWSW	080S	190E	UTA	U-30103	OW
N	4301330642	MONUMENT BUTTE 1-3	WR	5156* GR	1945 FSL 0816 FWL	03	NWSW	090S	170E	DU	U-44004	OW
N	4301330810	MONUMENT BUTTE 2-3	WR	5107* GR	1918 FNL 1979 FWL	03	SENW	090S	170E	DU	U-44004	OW
N	4301331760	PINEHURST FEDERAL 3-7	WR	5096* GR	2062 FNL 1999 FEL	03	SWNE	090S	170E	DU	61252	OW
N	4301331761	PINEHURST FEDERAL 3-8	WR	5030* GR	1980 FNL 0660 FEL	03	SENE	090S	170E	DU	61252	OW
N	4301331764	RIVIERA FEDERAL 3-11	WR	5123* GR	2050 FSL 2008 FWL	03	NESW	090S	170E	DU	U-44004	OW
N	4301332183	RIVIERA FED 3-9	WR	5030 GR	1922 FSL 0605 FEL	03	NESE	090S	170E	DU	U-44004	OW
N	4301332184	RIVIERA FED 3-10	WR	5108 GR	2100 FSL 2190 FEL	03	NWSE	090S	170E	DU	U-44004	OW
N	4301331023	FEDERAL 15-1-B	WR	5177* GR	0660 FNL 1983 FEL	15	NWNE	090S	170E	DU	U-44429	OW
N	4304732777	BIRKDALE FED 13-34	WR	5067* GR	1768 FSL 0615 FWL	34	NWSW	090S	180E	UTA	U-68618	OW

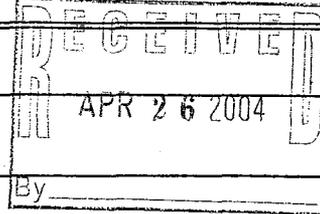
END OF EXHIBIT

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well [X] Oil Well [ ] Gas well [ ] Other

2. Name of Operator INLAND PRODUCTION COMPANY

3. Address and Telephone No. 1401 17TH STREET, SUITE 1000, DENVER, CO 80202 (303)893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

See Attached Exhibit

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

See Attached Exhibit

9. API Well No.

See Attached Exhibit

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah Co., Utah

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing repair, Altering Casing, Other Change of Operator, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-off, Conversion to Injection, and Dispose Water.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation 3121 Cherryridge Road Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

I hereby certify that the foregoing is true and correct. (Current Contract Operator)

Signed [Signature] Title President, Inland Production Company Date 4/15/04

(This space of Federal or State office use.)

Approved by [Signature] Title Petroleum Engineer Date 5/20/04

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410  
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3

UT08300

May 21, 2004

Bill I. Pennington  
Inland Production Company  
1401 17<sup>th</sup> Street, Suite 1000  
Denver, Colorado 80202

Re: Well No. Federal 34-26  
SWSE, Sec. 26, T8S, R18E  
Uintah County, Utah  
Lease No. U-75532

Dear Mr. Pennington:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Inland Production Company is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, BLM Bond No. UT0056, for all operations conducted on the referenced wells on the leased land.

Our records show that a right-of-way, UTU-74553, has been issued for the off lease portion of the road to the subject well. In order for Inland Production Company to obtain the Bureau of Land Management's approval for the use of this right-of-way, you must have this right-of-way assigned over to Inland Production Company. Please contact Cindy McKee at 435-781-4434 for instructions on how to complete the assignment of the right-of-way.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood  
Petroleum Engineer

cc: UDOGM  
Wildrose Resources Corp.

RECEIVED  
MAY 27 2004  
DIV. OF OIL, GAS & MINING



## Office of the Secretary of State

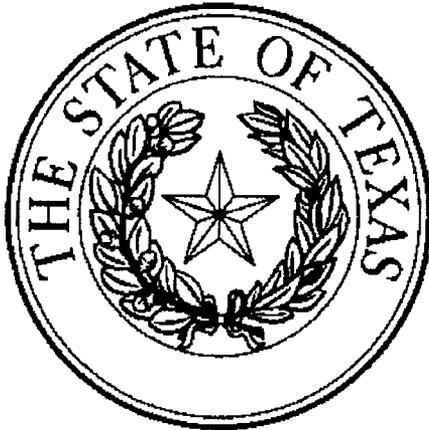
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company  
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT  
TO THE  
ARTICLES OF INCORPORATION  
OF  
INLAND PRODUCTION COMPANY

FILED  
In the Office of the  
Secretary of State of Texas  
SEP 02 2004  
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1<sup>st</sup> day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs  
Susan G. Riggs, Treasurer



# United States Department of the Interior



## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

### Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard  
Acting Chief, Branch of  
Fluid Minerals

### Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare

<b>UTSL-</b>	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
<b>UTU-</b>	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

**X Operator Name Change**

**Merger**

The operator of the well(s) listed below has changed, effective:

**9/1/2004**

<b>FROM:</b> (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	<b>TO:</b> ( New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

**CA No.**

**Unit:**

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
FEDERAL 12-26	26	080S	180E	4304732731	11896	Federal	GW	S	
FEDERAL 34-26	26	080S	180E	4304732847	12123	Federal	OW	P	
FEDERAL 43-27	27	080S	180E	4304732732	11903	Federal	OW	S	
FEDERAL 14-28	28	080S	180E	4304732733	11908	Federal	OW	S	
FEDERAL 13-28	28	080S	180E	4304732743	11915	Federal	OW	TA	
FEDERAL 34-29	29	080S	180E	4304732742	11918	Federal	OW	P	
PARIETTE FED 32-29	29	080S	180E	4304732848	12144	Federal	OW	P	
SUNDANCE ST 1-32R-8-18	32	080S	180E	4304732740	11886	State	OW	P	K
SUNDANCE ST 3-32	32	080S	180E	4304732741	12059	State	OW	P	
SUNDANCE ST 4-32	32	080S	180E	4304732827	12106	State	OW	P	
SUNDANCE ST 6-32	32	080S	180E	4304732828	12105	State	D	PA	
SUNDANCE ST 7-32	32	080S	180E	4304732909		State	NA	LA	
MON FED 43-19-9-18Y	19	090S	180E	4304732730	11901	Federal	OW	P	
BIRKDALE FED 13-34	34	090S	180E	4304732777	12007	Federal	OW	S	

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE  
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

**DATA ENTRY:**

- 1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT 0056

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 61BSBDH2912

**FEE & STATE WELL(S) BOND VERIFICATION:**

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
- 2. The **FORMER** operator has requested a release of liability from their bond on: n/a\*  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

\*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
USA UTU-75532

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL:  
OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
FEDERAL 34-26-8-18

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4304732847

3. ADDRESS OF OPERATOR:  
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER  
435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 741 FSL 1957 FEL

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSE, 26, T8S, R18E

STATE: UT

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion: 03/05/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

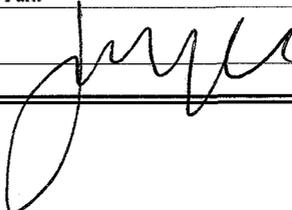
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was recompleted and the placed back on production, attached is a daily recompletion status report. The following perforations were added in the Green River Formation:

- D1 5068'-5072' 4 JSPF 16 holes
- D1 5084'-5088' 4 JSPF 16 holes
- D2 5099'-5105' 4 JSPF 24 holes
- D2 5124'-5130' 4 JSPF 24 holes
- CP2 5872'-5880' 4 JSPF 32 holes
- CP3 5920'-5924' 4 JSPF 16 holes
- CP4 5990'-6004' 4 JSPF 64 holes

NAME (PLEASE PRINT) Jentri Park

TITLE Production Tech

SIGNATURE 

DATE 03/26/2009

(This space for State use only)

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DIV. OF OIL, GAS & MINING

**Daily Activity Report**

Format For Sundry

**FEDERAL 34-26-8-18****1/1/2009 To 5/30/2009****2/24/2009 Day: 1****Recompletion**

Western #3 on 2/23/2009 - MIRUSU. RU HO trk & pump 60 BW dn annulus @ 250°F. RD pumping unit. Unseat pump. Flush tbg & rods W/ 40 BW @ 250°F. Soft seat pump & test tbg to 3000 psi w/ 12 bbls water. TOOH w/ rds, lay down 101- 3/4" plain rods on trailer. LD pump 2-1/2" x 1-1/2" x 16' RHTC. SIFN.

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**2/25/2009 Day: 2****Recompletion**

Western #3 on 2/24/2009 - Open w/ 0 psi on casing. RU HO trk & pump 45 BW down annulus @ 250°F. Pump looks good (no scale). TA was released. TIH w/ tbg to tag fill @ 5740'. TOOH w/ tbg. PU 4-3/4" bit & 5-1/2" scraper. TIH w/ tbg. RU pump & tanks. Got circulation after 65 bbls (good returns). Circulate 386' of sand to PBD @ 6126'. TOOH w/ tbg to leave EOT @ 4500'. Lost 110 bbls fluid total for day. SIFN.

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**3/6/2009 Day: 3****Recompletion**

Western #3 on 3/5/2009 - Repaire surface equipment. POP @ 3PM @ 5.6 spm, w/ 86"SL. Final Report.

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**2/26/2009 Day: 3****Recompletion**

Western #3 on 2/25/2009 - Open w/ 0 psi on casing. RU Perforators LLC WLT. RIH & perforate D1 sds @ 5068-72', 5084-88', D2 sds @ 5099-5105', 5124-30', CP2 sds @ 5872-80', CP3 sds @ 5920-24', CP4 sds @ 5990-6004' w/ 3-1/8" Slick Guns (19 gram, .49"EH, 120°) w/ 4 spf for total of 184 shots in 2 runs. RD WLT. PU "TS" 5-1/2" RBP, Retrieving head, 4' x 2-3/8" pup jt, "HD" pkr. Tally & pickup off trailer 2-7/8" N-80 frac string. Set RBP @ 5046' w/ pkr @ 5018'. Perfs won't break down @ 4500 psi. Moved tools & next perf won't break down. Go in to lower set of D2 sds & spot acid over all D sds. Move tools & break down each set perfs. SIFN.

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**2/27/2009 Day: 4****Recompletion**

Western #3 on 2/26/2009 - Open w/ 0 psi on casing. Tally & pickup off trailer 2-7/8" N-80 frac string. Set RBP @ 5046' w/ pkr @ 5018'. RU Hot Oiler truck, took 63 bbls to load hole. CP2 sds broke @ 3300 psi back to 2100 @ 1/4 bpm. Moved tools & CP3 perf won't break down. Release tools & set RBP @ 6038' & pkr @ 5940' on CP4 sds, broke down @ 2000 psi back to 1800 @ 1/4 bpm. RD Hot Oiler. RU frac valve. RU BJ Services. Frac CP4 sds down tbg w/ 6207#'s of 20/40 sand in 301 bbls of Lightning 17 frac fluid. Perfs broke down @ psi. Pump 5 bbls fluid. ISIP was 773 w/ FG @ .56. Pump 30 gals of Techna Hib 767W chemical @ 4% by volume. Pump 15 bbls spacer. Treated @ ave pressure of 3908 w/ ave rate of 16.5 bpm w/ 6 ppg of sand. ISIP was 1448 w/ FG @ .67. Flow well back. Well flowed for 1/2 hours & died w/ 40 bbls rec'd. Pressure casing to 200 psi. Open pkr. Circulate well clean. TIH w/ tbg to tag 5' of sand. Circulate sand of RBP & released. TOOH w/ tbg & reset RBP. Set pkr & wouldn't test. Release tools & TOOH w/ tbg. Found 3/8" hole in tbg 2 jts above tools where CP2 sds were. PU new "TS" & "HD" & TIH w/ tbg. Leave @ 5588'. SIFN.

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**2/28/2009 Day: 5****Recompletion**

Western #3 on 2/27/2009 - Day5a. Open well on vacuum. Took 45 bbls to fill. TIH w/ tbg. Set

RBP @ 6038'. TOOH w/ tbg & test pkr. Test to 2000 psi. Release pkr & reset @ 5950'. RU BJ Services. Pump 50 bbls w/ Clay Treat @ 16 bpm & monitored annulus w/ no change in pressure. Shut down & reset totals. Frac CP4 sds w/ 15,628#'s of 20/40 sand in 337 bbls of Lightning 17 frac fluid. With 4.4ppg on perms casing pressure started to climb. Cut sand & flushed. Casing continued to climb. ISIP was 1522. Flow well back. Well flowed for 1/2 hour & died w/ 35 bbls rec'd. Open pkr. Circulated tbg clean. TIH w/ tbg & tested tools to 2000 psi. See Day5b. Day5b. TOOH w/ tbg & reset pkr @ 5826'. RU BJ Services. Frac CP2, CP3 & CP4 sds w/ 90,418#'s of 20/40 sand in 730 bbls of Lightning 17 frac fluid. Perfs taking fluid @ 1164 psi. Pump 6 bbls of 15% HCL acid. ISIP was 810 psi w/ FG of .57. Pump 15 bbls spacer. Pump 30 gals of 767W Techna Hib chemical @ 4% by volume. Pump 15 bbls spacer. Treated @ ave pressure of 3516 w/ ave rate of 16.6 bpm w/ 6 ppg of sand. ISIP was 1645 w/ FG of .71. Flow well back. Well flowed for 3 hours & died w/ 465 bbls rec'd. Open pkr. Circulated tbg clean. TIH w/ tbg & tested tools to 2000 psi. See Day5c. Day5c. TIH w/ tbg to tag 30' of fill. C/O to RBP & release. TOOH w/ tbg & reset RBP @ 5152'. TOOH w/ tbg & set pkr @ 5034'. RU BJ Services. Frac D2 & D1 sds w/ 49,782#'s of 20/40 sand in 461 bbls of Lightning 17 frac fluid. Perfs broke down @ 3060 psi, pump 5 bbls. ISIP was 1404 psi w/ FG of .71. Pump 30 gals of 767W Techna Hib chemical @ 4% by volume. Pump 15 bbls spacer. Treated @ ave pressure of 3840 w/ ave rate of 16.6 bpm w/ 6 ppg of sand. ISIP was 1925 w/ FG of .81. Frac valve stem broke & can not get open in order to flow well back. Repair Monday AM.

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**3/3/2009 Day: 6****Recompletion**

Western #3 on 3/2/2009 - Steam off floor & surrounding area. Hot tap tbg. Open well w/ 700 psi on tbg casing on vacuum. Flow well back. Well flowed for 1 hour & died w/ 45 bbls rec'd. Pressure casing to 200 psi. Open pkr. Circulate tbg clean. TIH w/ tbg to tag 60' of sand. Circulate down to RBP & release. TOOH w/ tbg laying N-80 frac string down. LD tools. PU NC, 1 jts tbg, SN, 1 jt tbg, TA new Central Hydraulic w/ 45,000# shear, 167 jts tbg. Change out 24 tbg collars (flat on one side from TA not being set). SIFN.

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**3/4/2009 Day: 7****Recompletion**

Western #3 on 3/3/2009 - Open well w/ 0 psi on casing. Continue TIH w/ tbg w/ EOT @ 6032'. RU swab equipment. Made 14 runs to rec'd 95 bbls of fluid. IFL was 700'. FFL was 2400'. Last run showed trace of oil w/ no sand. RD swab. TIH w/ tbg to tag 26' of new sand. Circulate well clean to PBSD @ 6126'. RD BOP's. Set TA @ 5966', w/ SN @ 6000' & EOT @ 6032' w/ 18,000#'s tension on Larkin head. Flush tbg w/ 50 bbls fluid. Pickup & prime pump. TIH w/ 2-1/2" x 1-1/2" x 12' x 16' RHAC new Central Hydraulic pump w/ 123"SL, 6- 1/2" weight rods, 20- 3/4" guided rods, 113- 3/4" plain rods, 20- 7/8" guided rods. SIFN.

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**3/5/2009 Day: 8****Recompletion**

Western #3 on 3/4/2009 - Open well w/ 0 psi on casing. Continue TIH w/ rods. Space pump. Pressure rods & tbg to 800 psi w/ 6 bbls fluid w/ rig. Hang well off in up stroke. Leave unit down due to surface equipment. RDMOSU.

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**Pertinent Files: Go to File List**

# NEWFIELD



## DAILY WORKOVER REPORT

**WELL NAME:** Federal 34-26-8-18      **Report Date:** 3/6/09      **Day:** 9  
**Operation:** Recompletion      **Rig:** Western #3

### WELL STATUS

**Surf Csg:** 8-5/8 @ 297'      **Prod Csg:** 5-1/2 @ 6169'      **WT:** 15.5      **Csg PBD:** 6126'  
**Tbg:** **Size:** 2-7/8      **Wt:** 6.5      **Grd:** J-55      **Pkr/EOT @:** 6032'      **CBP/Sand PBD:** 6126'

### PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4510-4544'	2/68	B2 sds	5412-5422'	4/40
D1 sds	5068-5072'	4/16	CP2 sds	5872-5880'	4/32
D1 sds	5084-5088'	4/16	CP3 sds	5920-5924'	4/16
D2 sds	5099-5105'	4/24	CP4 sds	5990-6004'	4/64
D2 sds	5124-5130'	4/24			

### CHRONOLOGICAL OPERATIONS

**Date Work Performed:** 05-Mar-09      **SITP:** \_\_\_\_\_      **SICP:** 0  
 Repaire surface equipment. POP @ 3PM @ 5.6 spm, w/ 86"SL. Final Report.

### FLUID RECOVERY (BBLs)

**Starting fluid load to be recovered:** 441      **Starting oil rec to date:** \_\_\_\_\_  
**Fluid lost/recovered today:** 6      **Oil lost/recovered today:** \_\_\_\_\_  
**Ending fluid to be recovered:** 447      **Cum oil recovered:** \_\_\_\_\_  
**IFL:** \_\_\_\_\_      **FFL:** \_\_\_\_\_      **FTP:** \_\_\_\_\_      **Choke:** \_\_\_\_\_      **Final Fluid Rate:** \_\_\_\_\_      **Final oil cut:** \_\_\_\_\_

#### TUBING DETAIL

#### ROD DETAIL

#### COSTS

#	TUBING DETAIL	ROD DETAIL	COSTS	COSTS
	KB 10.00'			
191	2-7/8", 6.5# 5956.35'	1-1/2" x 26' polish rod		
	TA 2.80' @ w/KB 5966.35'	4', 8' x 3/4" pony rods		
1	2-7/8" tbg (31.33')	100- 3/4" guided rods		
	SN 1.10' @ 6031.27'	113- 3/4" plain rods		
1	2-7/8" tbg (30.79')	20- 3/4" guided rods		
	NC (.45')	6- 1-1/2" weight rods		
EOT	6032.82'	2-1/2"x1-1/2"x12'x16' RHAC		
		Central Hydraulic pump w/ 123"		
		SL		

**Workover Supervisor:** Ron Shuck

**DAILY COST:** \$0  
**TOTAL WELL COST:** \$306,313