

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO. USA U-01191-A	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
7. UNIT AGREEMENT NAME Natural Buttes Unit	
8. FARM OR LEASE NAME, WELL NO. NBU 313	
9. API WELL NO.	
10. FIELD AND POOL, OR WILDCAT Natural Buttes Field	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NENW, Section 4, T10S-R22E	
12. COUNTY OR PARISH Uintah	13. STATE Utah

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL **DEEPEN**

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
 At surface
³⁶⁰ **1210' FNL & 2330' FWL**
 At proposed prod. zone ¹¹⁰
Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 26.2 miles southwest from Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **290'**

16. NO. OF ACRES IN LEASE
1363.21

17. NO. OF ACRES ASSIGNED TO THIS WELL
N/A Natural Buttes Unit

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **750'**

19. PROPOSED DEPTH
7600'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5127' Ungraded GL

22. APPROX. DATE WORK WILL START*
Upon Approval

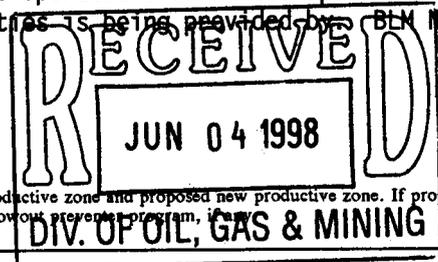
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached				
Drilling Program				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by BLM Nationwide Bond #U605382-9.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. Bonnie Carson TITLE Senior Environmental Analyst DATE 6/3/98

(This space for Federal or State office use)

PERMIT NO. 43-047-32838 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: **Federal Approval of this Action is Necessary**

APPROVED BY Bradley G. Hill TITLE RECLAMATION SPECIALIST III DATE 6/11/98

*See Instructions On Reverse Side

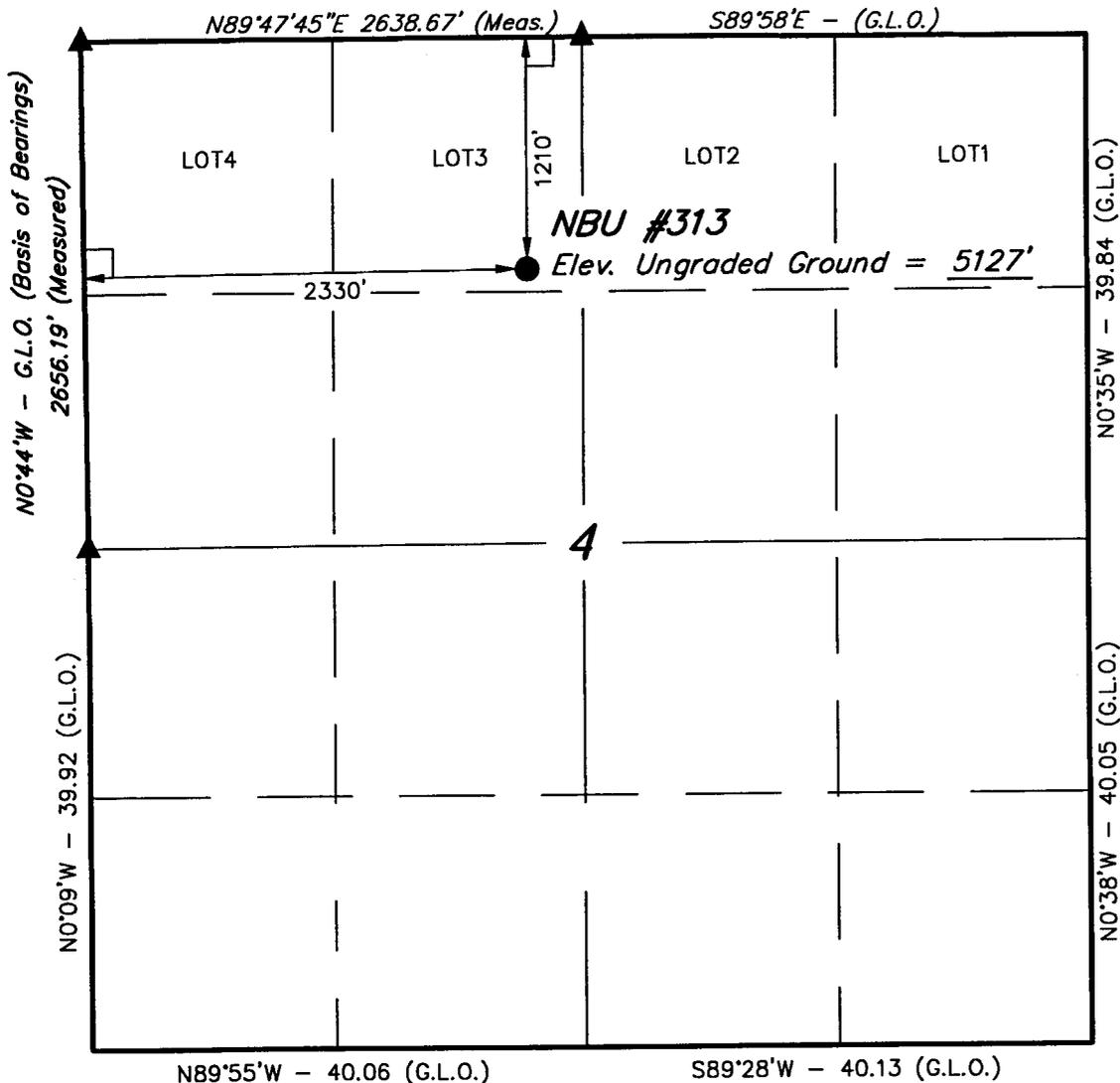
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

632740.2
4426693.7

T10S, R22E, S.L.B.&M.

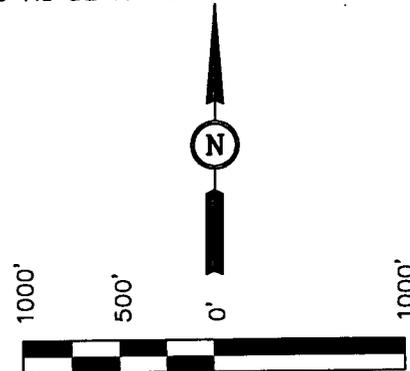
COASTAL OIL & GAS CORP.

Well location, NBU #313, located as shown in the NE 1/4 NW 1/4 of Section 4, T10S, R22E, S.L.B.&M., Uintah County, Utah



BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. D. Cox
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 16184
 STATE OF UTAH

REVISED: 5-4-98 D.COX

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 4-18-98	DATE DRAWN: 4-27-98
PARTY L.D.T. W.W. D.A. K.H. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE COASTAL OIL & GAS CORP.	

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

NBU # 313
1210' FNL & 2330' FWL
NE/NW, SECTION 4, T10S-R22E
Uintah County, Utah
Lease Number: U-01191-A

ONSHORE ORDER NO. 1
Coastal Oil & Gas Corporation

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Duchesne River/Uintah	Surface
Green River	1355'
Wasatch	4455'
Mesaverde Sand	6865'
Total Depth	7600'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	1355'
	Wasatch	4455'
	Mesaverde Sand	6865'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment:**

Please see the Natural Buttes Unit Standard Operating Procedure.

4. **Proposed Casing and Cementing Program:**

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions

Maximum anticipated bottomhole pressure approximately equals 3040 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1368 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates and Notification of Operations

Please see the Natural Buttes Unit SOP.

9. Variations

Please see the Natural Buttes Unit SOP.

10. Other Information

Please see the Natural Buttes Unit SOP.

**NBU # 313
1210' FNL & 2330' FWL
NE/NW, SECTION 4, T10S-R22E
Uintah County, Utah
Lease Number: U-01191-A**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

An onsite inspection was conducted for the NBU #313 on 5/29/98 at approximately 9:30 a.m. The sky was partly cloudy and temperatures were moderate at the time of the onsite. In attendance at the inspection were the following individuals:

Bonnie Carson	Coastal Oil & Gas Corporation
Paul Breshears	Coastal Oil & Gas Corporation
Byron Tolman, KaiLynn Newman	BLM
Robert Kay	U.E.L.S.
Harley Jackson	Jackson Construction
Jim Justice	J-West
John Faucett	John E. Faucett Construction

1. Existing Roads:

The proposed well site is approximately 26.2 miles SW of Vernal, Utah. Directions to the location from Vernal, Utah:

Proceed in a westerly direction from Vernal, Utah, along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah; proceed in a southerly direction approximately 6.9 miles on the Seep Ridge Road to the junction of this road and an existing road to the east; turn left and proceed in an easterly direction approximately 5.0 miles to the junction of this road and an existing road to the north; proceed in a northerly direction approximately 0.3 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly direction approximately 4.7 miles to the junction of this road and an existing road to the south; turn right and proceed in a southerly then southeasterly direction approximately 7.2 miles to the junction of this road and an existing road to the north; turn left and proceed in a northerly direction approximately 1.4 miles to the junction of this road and an existing road to the north; proceed in a northerly direction approximately 0.3 miles to the beginning of the proposed access road to the east; follow road flags in an easterly then southeasterly then northerly direction approximately 0.4 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

There will be no improvement to existing access roads.

2. Planned Access Roads

Please see the Natural Buttes Unit Standard Operating Procedure.

Culverts with an minimum diameter of 18" will be installed as necessary along the access road to channel water under the road.

Please see Map B to determine the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius: See Map C

4. Location of Existing and Proposed Facilities:

Please see the Natural Buttes Unit Standard Operating Procedure

Please see Map D to determine the location of the proposed pipeline.

5. Location and Type of Water Supply

Please see the Natural Buttes Unit Standard Operating Procedure.

6. Source of Construction Materials

Please see the Natural Buttes Unit Standard Operating Procedure.

7. Methods of Handling Waste Materials

Please see the Natural Buttes Unit Standard Operating Procedure.

8. Ancillary Facilities

Please see the Natural Buttes Unit Standard Operating Procedure.

9. Well Site Layout: See Location Layout Diagram

A Location Layout Diagram is attached. It describes drill pad cross-sections, cuts and

fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

There will be a separate stock pile of subsoil for tank berm construction.

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The pit will be lined.

10. Plans for Reclamation of the Surface

Please see the Natural Buttes Unit Standard Operating Procedure.

The following seed mixture will be used to reclaim the surface. A total of 12# per acre will be used. Per acre requirements are:

black sage	2#
Nuttles salt brush	3#
4-wing salt bush	4#
Western wheat grass	3#

11. Surface Ownership

Well pad and access road: The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(801) 789-1362

12. Other Information

A Class III archaeological survey was conducted by Metcalf Archaeological Consultants on May 26, 1998. A copy of this report was submitted directly to the appropriate agencies by Metcalf Archaeological Consultants. Cultural resource clearance was recommended for this location.

A paleontological survey was conducted on June 1, 1998. A copy of this report was submitted directly to the appropriate agencies by Utah Paleontological Associates.

Clearance was recommended.

13. Lessee's or Operators's Representative and Certification

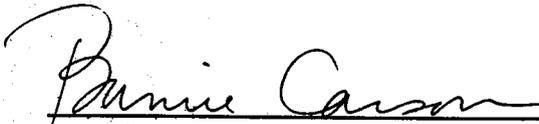
Bonnie Carson
Senior Environmental Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4476

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 418-4156

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Bonnie Carson

6-3-98

Date

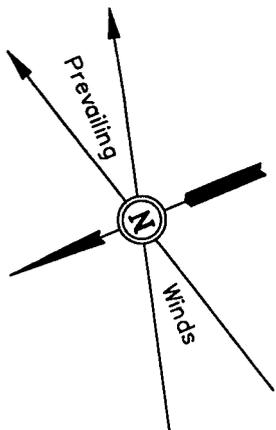
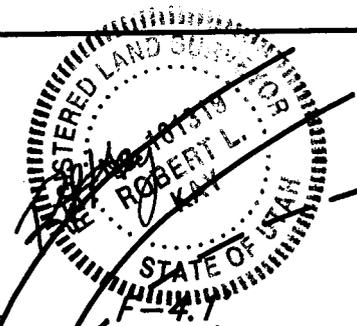
COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

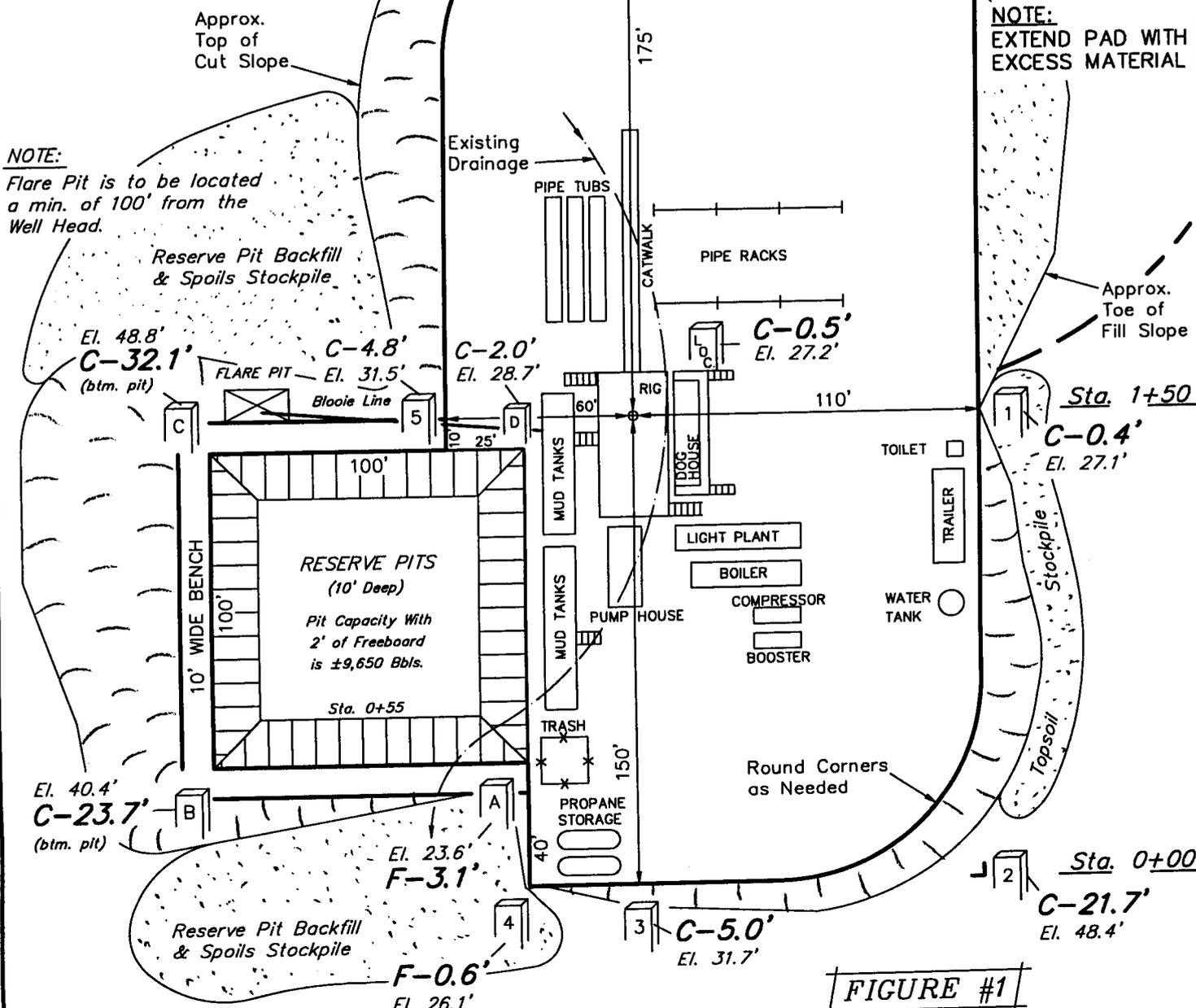
NBU #313

SECTION 4, T10S, R22E, S.L.B.&M.

1210' FNL 2330' FWL



SCALE: 1" = 50'
DATE: 4-27-98
Drawn By: D.COX
REV: 5-4-98 D.COX



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:
EXTEND PAD WITH EXCESS MATERIAL

Reserve Pit Backfill & Spoils Stockpile

El. 48.8'
C-32.1'
(btm. pit)

FLARE PIT
El. 31.5'

RESERVE PITS
(10' Deep)
Pit Capacity With
2' of Freeboard
is ±9,650 Bbbls.

El. 40.4'
C-23.7'
(btm. pit)

Reserve Pit Backfill & Spoils Stockpile

El. 23.6'
F-3.1'

F-0.6'
El. 26.1'

C-0.5'
El. 27.2'

Sta. 1+50

C-0.4'
El. 27.1'

Sta. 0+00

C-21.7'
El. 48.4'

FIGURE #1

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5127.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 5126.7'

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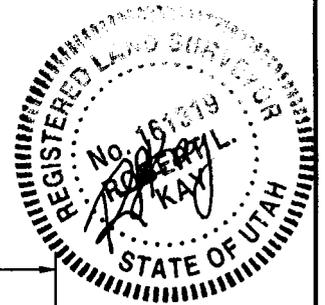
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

NBU #313

SECTION 4, T10S, R22E, S.L.B.&M.

1210' FNL 2330' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 4-27-98
Drawn By: D.COX
REV: 5-4-98 D.COX

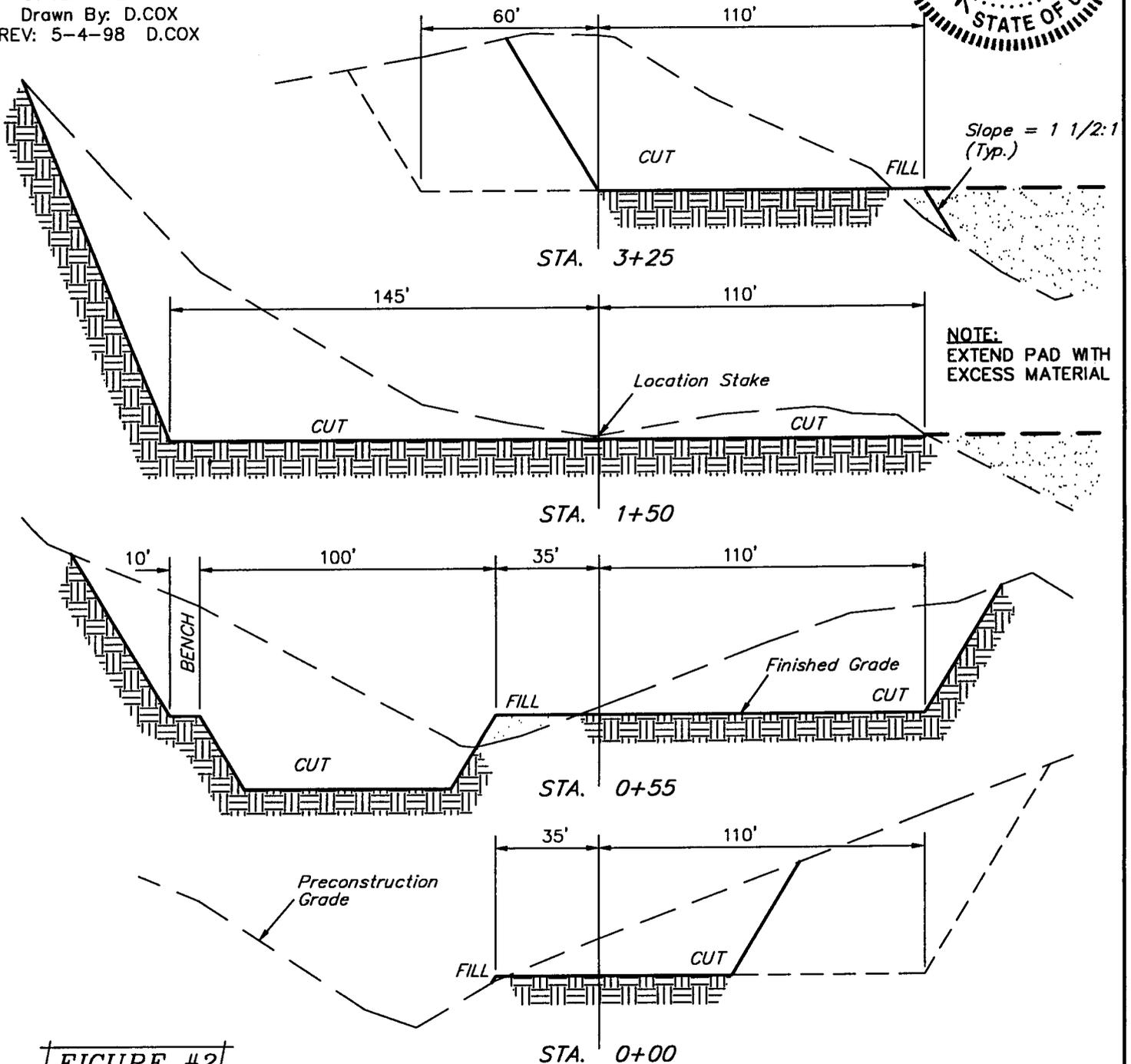


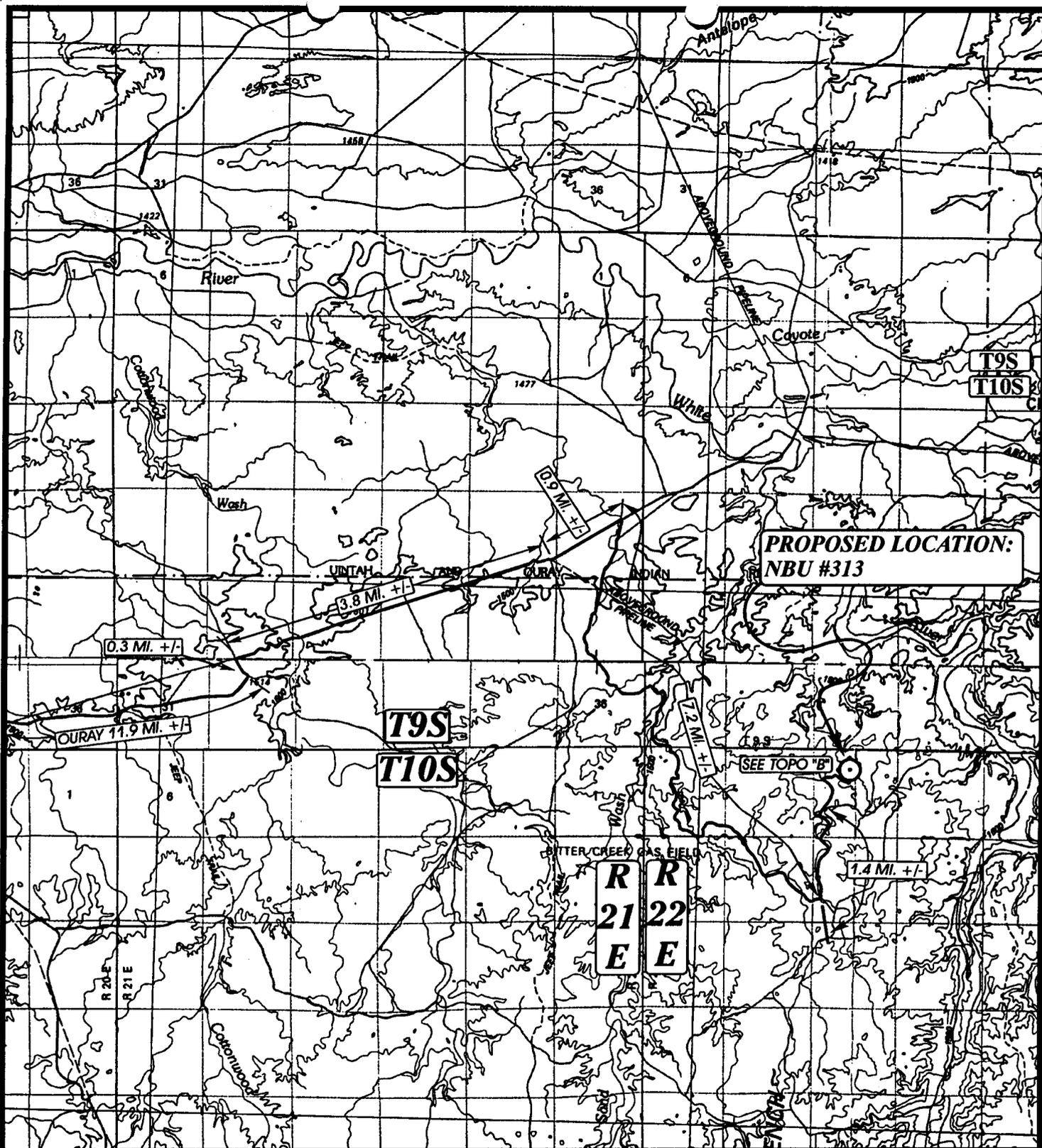
FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,140 Cu. Yds.
Remaining Location	= 20,260 Cu. Yds.
TOTAL CUT	= 21,400 CU.YDS.
FILL	= 2,820 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 18,430 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,480 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 15,950 Cu. Yds.

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LEGEND:

⊙ PROPOSED LOCATION



COASTAL OIL & GAS CORP.

NBU #31
SECTION 4, T10S, R22E, S.L.B.&M.
1210' FNL 2330' FWL

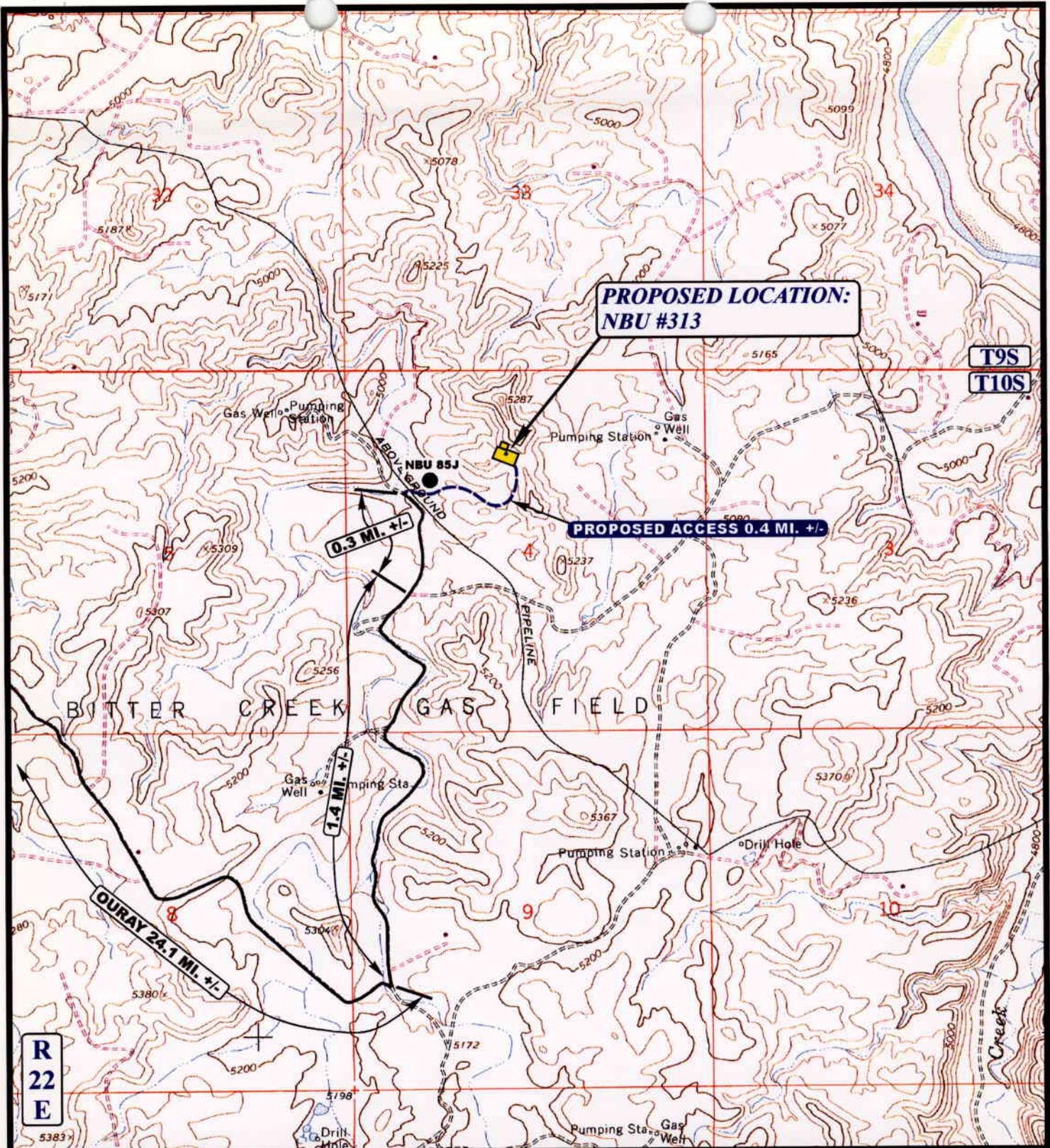


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 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **4 27 98**
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: D.COX REVISED: 5-4-98





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



COASTAL OIL & GAS CORP.

NBU #313
SECTION 4, T10S, R22E, S.L.B.&M.
1210' FNL 2330' FWL



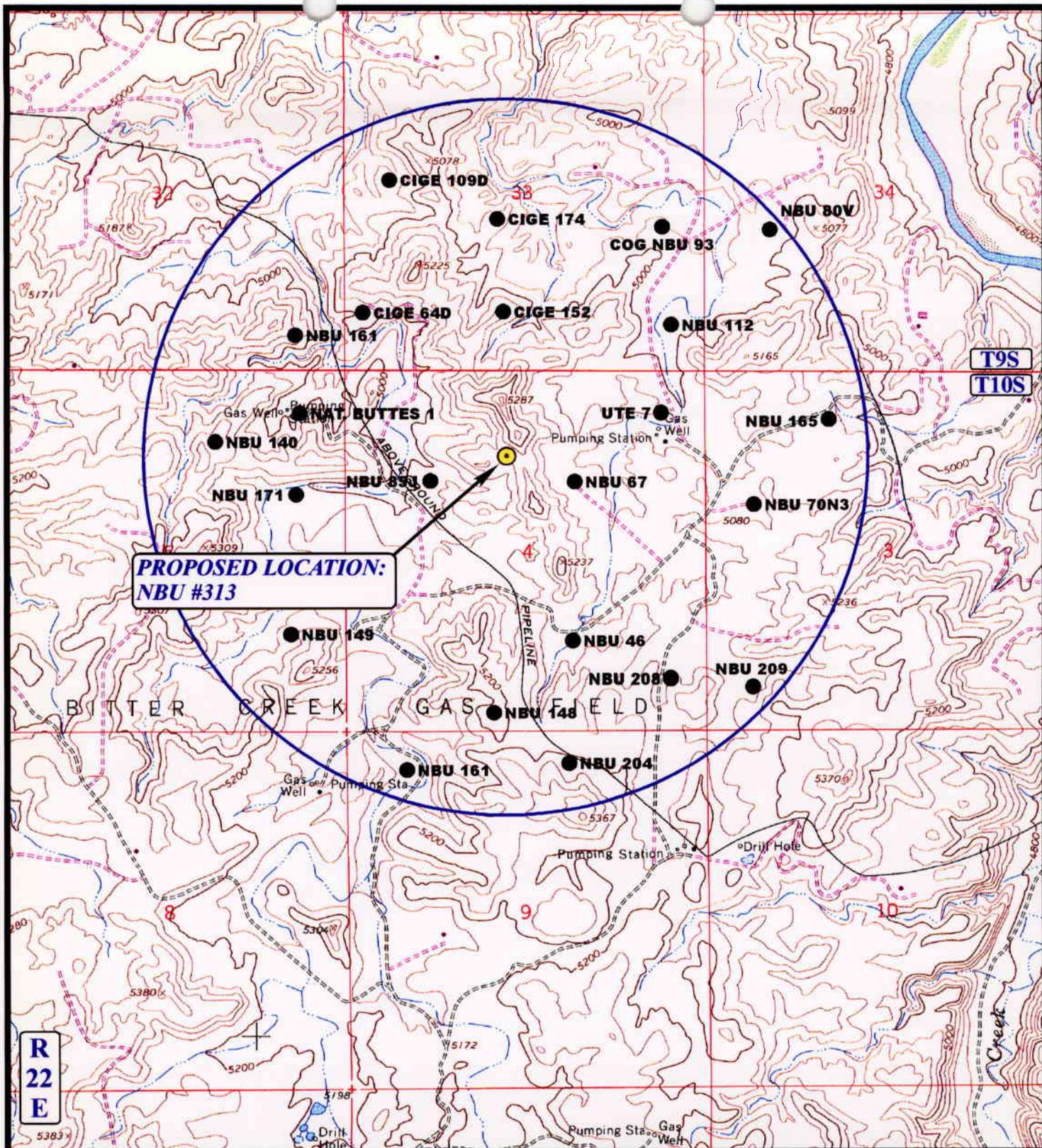
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TOPOGRAPHIC
MAP

4	27	98
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 5-4-98





**PROPOSED LOCATION:
NBU #313**

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊕ WATER WELLS
- ⊙ ABANDONED WELLS
- ⊙ TEMPORARILY ABANDONED



COASTAL OIL & GAS CORP.

**NBU #313
SECTION 4, T10S, R22E, S.L.B.&M.
1210' FNL 2330' FWL**

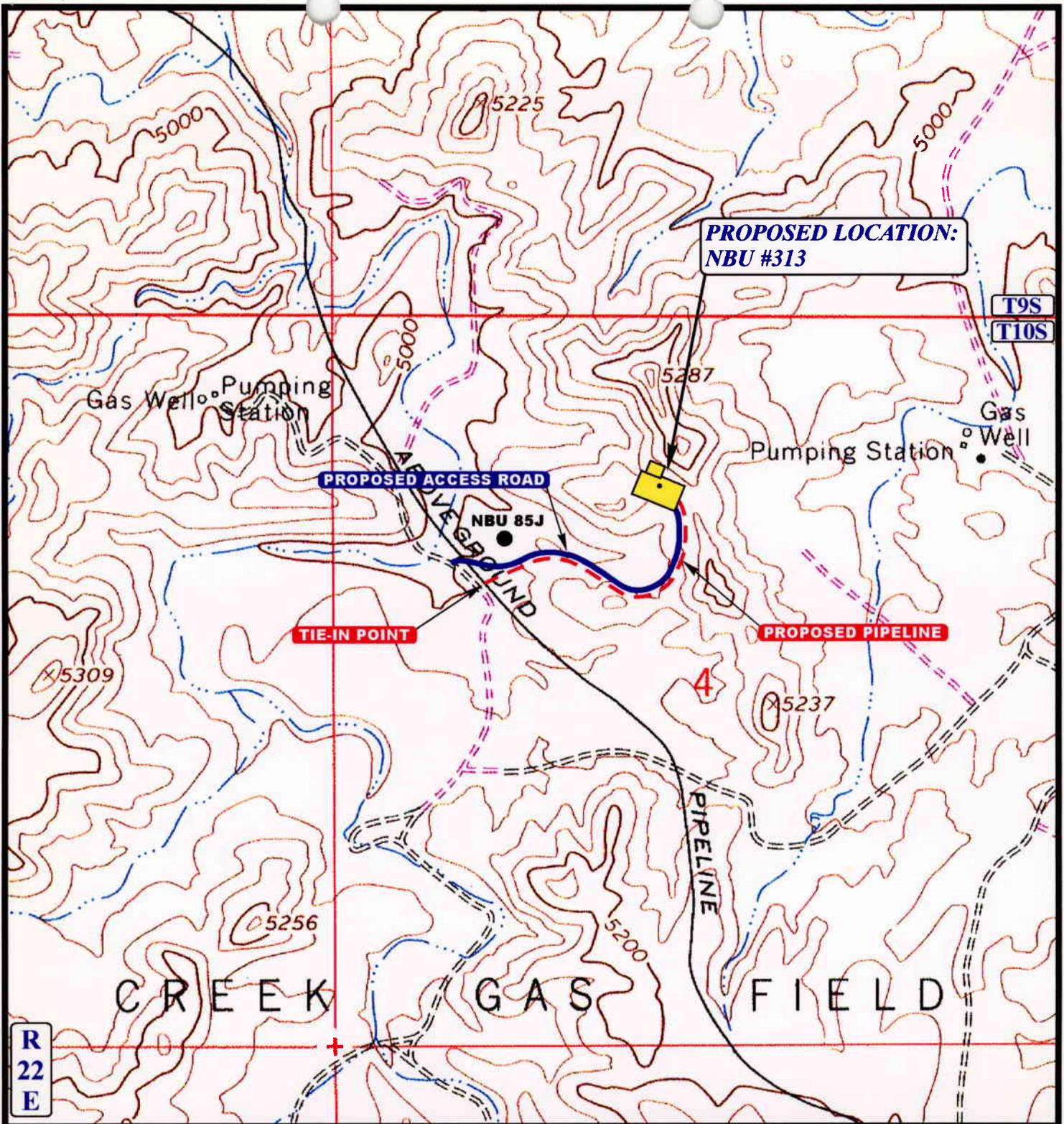


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TOPOGRAPHIC MAP **4 27 98**
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 5-4-98





APPROXIMATE TOTAL PIPELINE DISTANCE = 2300' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS

COASTAL OIL & GAS CORP.

NBU #313
SECTION 4, T10S, R22E, S.L.B.&M.
1210' FNL 2330' FWL



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TOPOGRAPHIC
MAP

4 27 98
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: D.COX REVISED: 5-4-98



PALEONTOLOGICAL FIELD SURVEY REPORT
COASTAL OIL & GAS CORPORATION
WELL SITE NBU #313
SECTION 4, TOWNSHIP 10 SOUTH, RANGE 22 EAST
UINTAH COUNTY, UTAH

June 2, 1998

BY

SUE ANN BILBEY, Ph.D. and EVAN HALL

UINTA PALEONTOLOGICAL ASSOCIATES
446 SOUTH 100 WEST
VERNAL, UTAH 84078
435-789-1033

INTRODUCTION

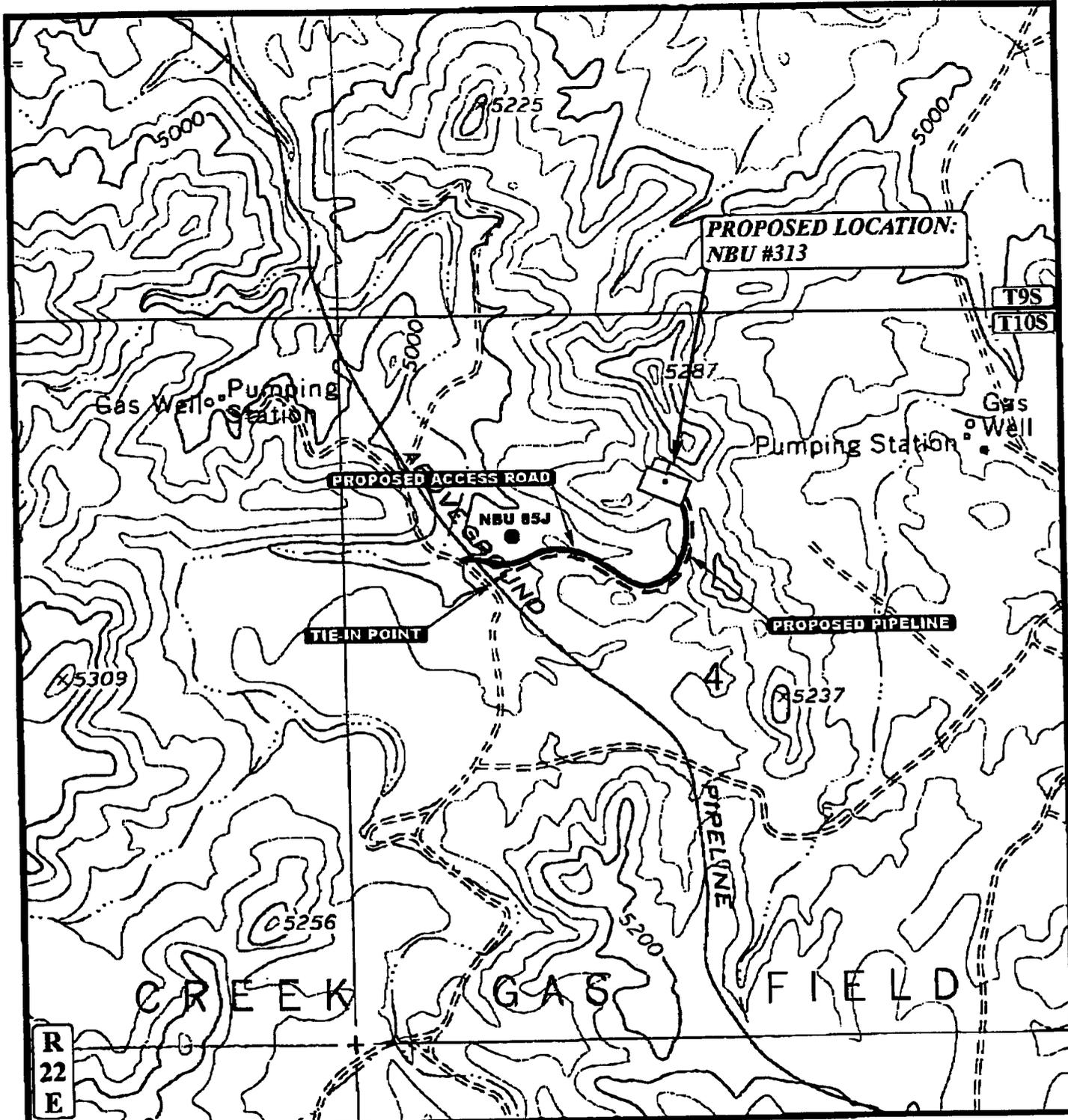
In May, 1998, we were contacted by a representative of Bonnie Carson of Coastal Oil & Gas Corporation to do a paleontological field survey for well site NBU #313 in Section 4, Township 10 South, Range 22 East on Bureau of Land Management lands in Uintah County, Utah (Figure 1). As part of a larger areal survey, we have contacted Blaine Phillips, Archaeologist at the Bureau of Land Management in Vernal, Utah and Martha Hayden at the Utah Geological Survey to obtain sensitivity information regarding the Uinta Formation in this general area.

This paleontological resource study is designed to comply with Bureau of Land Management regulations and state legislative and construction permit requirements regarding ground disturbing activities associated with well sites and access roads.

A 100% pedestrian field survey was done at well site NBU #313 in Section 4 on June 1, 1998. The access road right-of-way was also evaluated at that time.

RESULTS OF PALEONTOLOGICAL SURVEY

Coastal Well Site NBU #311 is located in the lower Uinta Formation, probably in the "A" Member (Bryant, et al, 1989; Kay, 1957). This unit is not particularly well understood paleontologically although the rest of the Uinta Formation is well known and very fossiliferous. Just north of this area in the White River Pocket are the type locations for numerous Eocene mammals, discovered by O. C. Marsh in 1870 and researched by numerous paleontologists since that time. Recent paleontological surveys are revealing that vertebrate fossils are also found in the "A" member, and are intermediary between the better understood Bridger and upper Uinta faunas.



APPROXIMATE TOTAL PIPELINE DISTANCE = 2300' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

COASTAL OIL & GAS CORP.

NBU #313
SECTION 4, T10S, R22E, S.L.B.&M.
1210' FNL 2330' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC 4 27 98
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: D.COX REVISED: 5-4-98

D
TOPO

The rocks exposed at this site are typically Uinta fluvial channel sandstones and fine-grained overbank deposits. The dip of the beds is about 4° north. The access road is Quaternary alluvium (tan sands with yellow to tan sandstone fragments that have weathered from the bedrock) on the west and south ends. Between these units are two tan channel sandstones of the Uinta Formation that will be only slightly impacted by the ROW construction. Interbedded thin sandstone and mudstone units are exposed on the east side of the drainage where the road ascends to the well site. We expected to find fossils in these interbeds, but none were discovered during the survey.

The well site lies below a hillside composed of thick yellowish gray sandstones (1 to 3 m thick) which are interbedded with gray to tan mudstone. The site itself is in a small drainage that trends NW. Most of the site is on Quaternary alluvium, much like the access road. The southwest corner has tan and dark brown sandstone channels exposed at the surface. The pit area will cut into the previously mentioned hillside in a meter thick yellowish tan sandstone. Two *Testudo* turtle shell fragments were found on the surface near the NE corner of the pit. They do not appear to be in situ, but rather have weathered from the higher units on the hill.

RECOMMENDATIONS

Only two small turtle shell fragments were found at this site. They do not appear to be from exposed rock, but rather were carried onto the site by weathering processes. This does not necessarily indicate potential for further fossil discoveries. Therefore I recommend that a monitor does not need to be on site during construction of the well site. However, if vertebrate fossils are encountered during that process the project paleontologist must be notified immediately to evaluate the discovery before construction continues.

SELECTED BIBLIOGRAPHY

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WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/04/98

API NO. ASSIGNED: 43-047-32838

WELL NAME: NBU 313
 OPERATOR: COASTAL OIL & GAS CORP (N0230)
 CONTACT: Bonnie Carson (303) 573-4476

PROPOSED LOCATION:
 NENW 04 - T10S - R22E
 SURFACE: 1210-FNL-2330-FWL
 BOTTOM: 1210-FNL-2330-FWL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering	<i>oil shale RTK</i>	<i>6-11-98</i>
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U-01191-A
 SURFACE OWNER: Federal

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
 (No. 16605382-9)
 Potash (Y/N)
 Oil Shale (Y/N) *190-5(B)
 Water Permit
 (No. 43-8496)
 RDCC Review (Y/N)
 (Date: _____)
 St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit Natural Buttes
 R649-3-2. General
 R649-3-3. Exception
 Drilling Unit
 Board Cause No: _____
 Date: _____

COMMENTS: * NBU Standard Operating Procedure - Separate File.

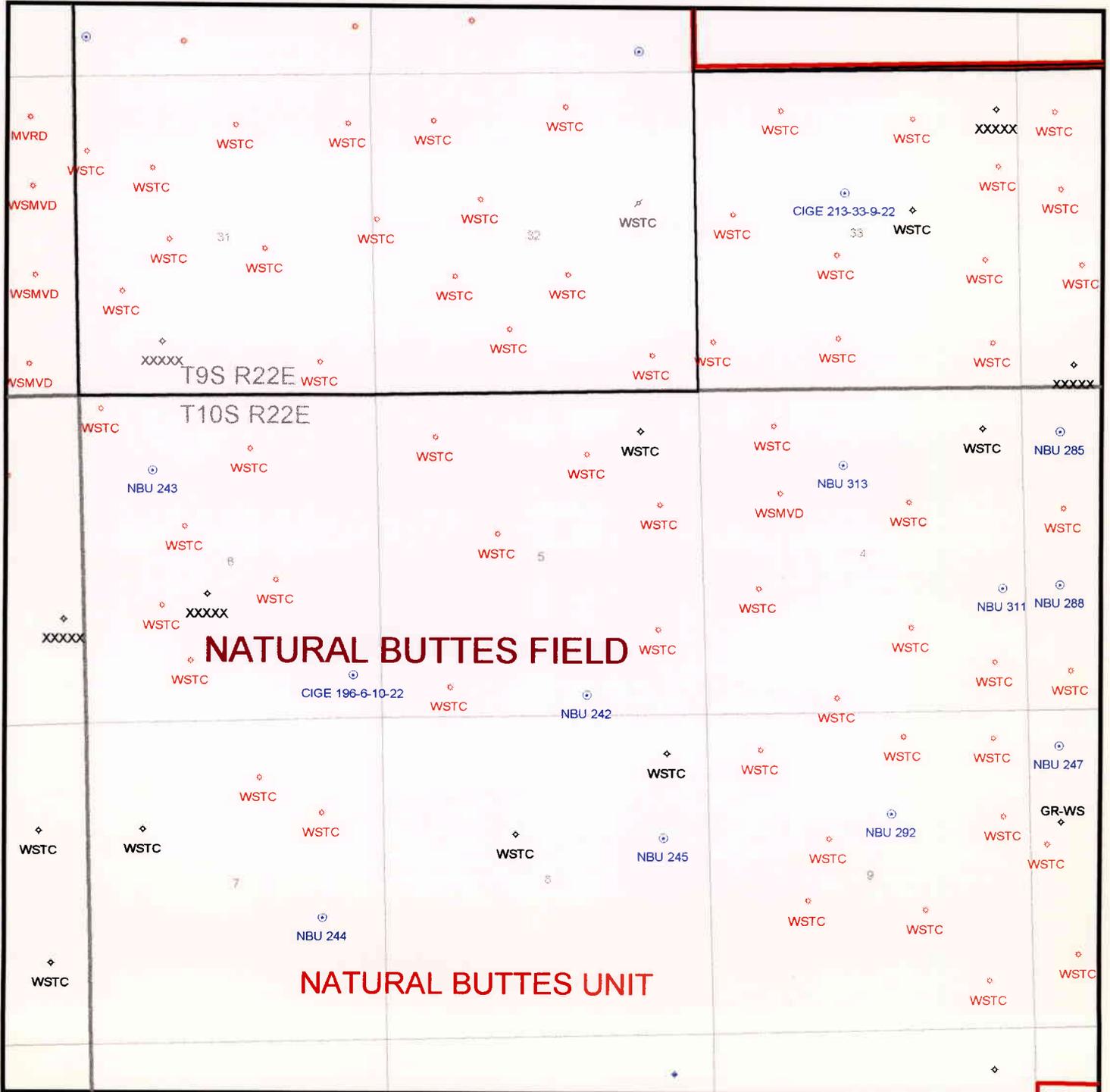
STIPULATIONS: ① FEDERAL APPROVAL

② In accordance with the Order in Cause No. 190-5(b) dated _____
 October 28, 1982, the operator shall comply with the _____
 requirements of Rule R649-3-31 pertaining to Designated Oil _____
 Shale Areas. Additionally, the operator shall ensure that _____
 the 4½" casing is cemented over the entire oil shale section _____
 as defined by Rule R649-3-31 (approximately 3111' to 3213' _____
 G.L.).



DIVISION OF OIL, GAS & MINING

OPERATOR: COASTAL OIL & GAS CORP (N0230)
FIELD: NATURAL BUTTES (630)
SEC., 4 TWP 10S, RNG 22E
COUNTY: UINTAH UAC: R649-2-3 NATURAL BUTTES



DATE PREPARED:
10-JUNE-1998



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 11, 1998

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

Re: NBU 313 Well, 1210' FNL, 2330' FWL, NE NW, Sec. 4,
T. 10 S., R. 22 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32838.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".
John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation
Well Name & Number: NBU 313
API Number: 43-047-32838
Lease: U-01191-A
Location: NE NW Sec. 4 T. 10 S. R. 22 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours prior to spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supercede the required federal approval which must be obtained prior to drilling.

5. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31 (approximately 3111' to 3213' G.L.).

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL DEEPEN

b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
At surface

1210' FNL & 2330' FWL
At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 26.2 miles southwest from Vernal, Utah

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

290'

16. NO. OF ACRES IN LEASE

1363.21

17. NO. OF ACRES ASSIGNED
TO THIS WELL

N/A Natural Buttes Unit

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

750'

19. PROPOSED DEPTH

7600'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5127' Ungraded GL

22. APPROX. DATE WORK WILL START*

Upon Approval

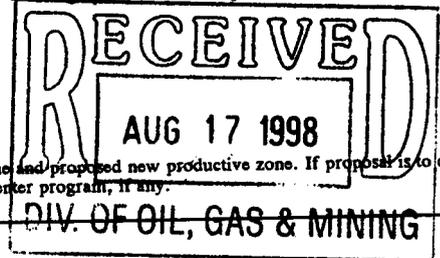
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached				
Drilling Program				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by: BLM Nationwide Bond #U605382-9.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNED Bonnie Carson TITLE Bonnie Carson Senior Environmental Analyst DATE 6/3/98

(This space for Federal or State office use)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

[Signature]

Assistant Field Manager
Mineral Resources

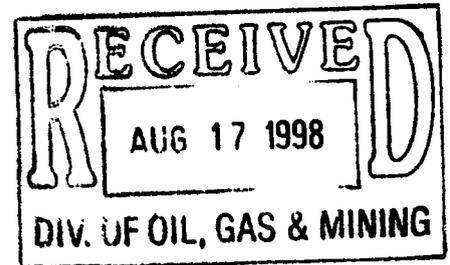
DATE

7/21/98

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL



Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: NBU 313

API Number: 43-047-32838

Lease Number: U-01191-A

Location: NENW Sec. 04 T. 10S R. 22E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system as stated in Coastal's Natural Buttes Standard Operating Procedure.

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base the Usable Water Zone identified at ±2188 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

A cement bond log (CBL) will be run from the production casing shoe to ± 1988 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM

-The reserve pit topsoil shall be piled separately on the southeast corner of the reserve pit.

-The reserve pit shall be lined.

-The location topsoil pile shall be seeded with the seed mix shown in the APD immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. All poundages are in Pure Live Seed.

-Once the reserve pit is dry, it should be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

-A separate pile of subsoil should be left for the construction of berms and dikes near where the road enters the location.

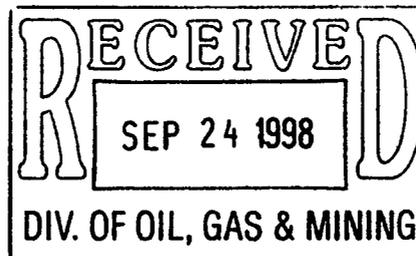
ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02900	43-047-33182	NBU #293	SENE	10	10S	22E	Uintah	9/14/98	9/14/98
WELL 1 COMMENTS: (Coastal) <u>980928' entity added. (Nat Buttes U/WSMVD) KOR</u>											
B	99999	02900	43-047-32878	NBU #303	SESE	26	9S	21E	Uintah	9/5/98	9/5/98
WELL 2 COMMENTS: (Coastal) <u>980928 Entity added. (Nat Buttes U/WSMVD) KOR</u>											
B	99999	02900	43-047-32838	NBU #313	NENW	4	10S	22E	Uintah	9/12/98	9/12/98
WELL 3 COMMENTS: (Coastal) <u>980928 entity added. (Nat Buttes U/WSMVD) KOR</u>											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Sheila Bremer
Signature Sheila Bremer
Title Environmental/Safety Analyst Date 9/22/98
Phone No. (303) 573-4455

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

USA U-01191-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

8. Well Name and No.

NBU 313

9. API Well No.

43-047-32838

10. Field and Pool, or Exploratory Area
Natural Buttes Field

11. County or Parish, State

Uintah County Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 749, Denver, CO 80201-0749

3b. Phone No. (include area code)

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1210' FNL & 2330' FWL
NE NW, Section 4, T10S-R22E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud Notice</u>		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

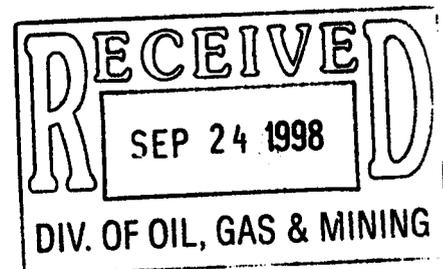
9/12/98: MI & RU Pill Milling... ole and ran 7 jts 8 5/8 2224# J-55 with bls Gel water ahead of 100 sx PAG, wt 15.6, rop plug and displace with 14.3 bbls water, to fill hole.

Notified Ed Forsmar

Spud @ 9:00 AM 9/12

OIL AND GAS

JRB	RJK	SLS	GLH	DTS	1572	DEARS	FILE
-----	-----	-----	-----	-----	------	-------	------



14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Sheila Bremer

Environmental and Safety Analyst

Date 9/22/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: COASTAL OIL & GAS

Well Name: NBU 313

A0i No. 43-047-32838 Lease Type: FEDERAL

Section 4 Township 10S Range 22E County UINTAH

Drilling Contractor COASTAL RIG# 1

SPUDDED:

Date 10/10/98

Time _____

How ROTARY

Drilling will commence _____

Reported by KENT STRINGHAM

Telephone # _____

Date: 10/13/98 Signed: JLT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Serial No.
USA U-01191-A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

8. Well Name and No.
NBU 313

9. API Well No.
43-047-32838

10. Field and Pool, or Exploratory Area
Natural Buttes Field

11. County or Parish, State
Uintah County Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 749, Denver, CO 80201-0749

3b. Phone No. (include area code)
(303) 573-4455

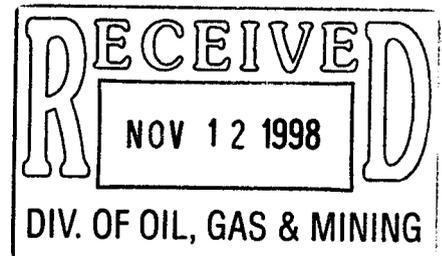
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1210' FNL & 2330' FWL
NE NW, Section 4, T10S-R22E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operations</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Sheila Bremer** *Sheila Bremer* Title **Environmental and Safety Analyst**
 Date **11/9/98**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #313**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAHWI% : AFE# : 27987DHC : CWC :DISTRICT : DRLG

LOCATION :

CONTRACTOR : COASTALDRIL

PLAN DEPTH :

SPUD DATE :

API# : 43-047-32838

AFE TOTAL :

FORMATION :

REPORT DATE : 9/14/98 MD : 272 TVD : 0 DAYS : 0 MW : VISC :
 DAILY : DC : \$24,433 CC : \$0 TC : \$24,433 CUM : DC : \$24,433 CC : \$0 TC : \$24,433

DAILY DETAILS : 9/12/98 MIRU BILL MARTIN DRLG. DRLD 272' OF 11" HOLE & RAN 7 JTS 8 5/8" 24# J-55 W/HOWCO SHOE. TOTAL 266.35'. CMT W/HALL. PMPD 20 BBLS GEL WTR AHEAD OF 100 SXS PAG, WT 15.6, YLD 1.18 W/2% CACL2 & 1/4#/SX FLOCELE (NO RETURNS). DROP PLUG & DISPL W/14.3 BBLS WTR. TOP OUTSIDE W/250 SX SAME CMT W/3% CACL2. 50 SX PILLS TO FILL HOLE. NOTIFIED ED FORSMAN BLM & UTAH STATE VOICE MAIL. SPUD @ 9:00 AM 9/12/98.

REPORT DATE : 10/12/98 MD : 531 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$10,890 CC : \$0 TC : \$10,890 CUM : DC : \$35,323 CC : \$0 TC : \$35,323

DAILY DETAILS : RDMO RIG. RU ON NBU 313 PRESS TEST UPPER & LOWER KELLY VALVES, BOP'S, FLOOR VALVES, CHOKE MANIFOLD & CSG PU BHA & TAG CMT @ 240' DRLG CMT, FLOAT & SHOE 240-283' DRLG TO 531'

REPORT DATE : 10/13/98 MD : 1,564 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$16,610 CC : \$0 TC : \$16,610 CUM : DC : \$51,933 CC : \$0 TC : \$51,933

DAILY DETAILS : DRLG 531-562' SURVEY AT 518' 3/4 DEGR DRLG 562-889' RIG MAINTENANCE DRLG 889-1070' SURVEY AT 1026' 1-1/2 DEGR REPAIR AIR HOSE TO #1 TORQUE CONVERTER DRLG 1070-1319' (25M, 80 RPM) SURVEY AT 1275' 3 DEGR DRLG 1319-1412' (20 M, 80 RPM) SURVEY AT 1368' 3-1/2 DEGR DRLG 1412-1505' (20M, 100 RPM) SURVEY AT 1461' 3 DEGR DRLG 1305-1564'

REPORT DATE : 10/14/98 MD : 2,585 TVD : 0 DAYS : MW : 8.4 VISC : 26
 DAILY : DC : \$40,545 CC : \$0 TC : \$40,545 CUM : DC : \$92,478 CC : \$0 TC : \$92,478

DAILY DETAILS : DRLG 1564-1596' SURVEY AT 1552' 3 DEGR (20K 100 RPM) DLRG 1596-1688' SURVEY AT 1644' 3-1/4" (20K 100 RPM) DRLG 1688-1781' SURVEY AT 1737' 3-1/2 DEGR (20K 100 RPM) DRLG 1781-1873' SURVEY AT 1829' 2-1/2 DEGR (30 K 80 RPM) DRLG 1873-2088' SURVEY AT 2044' 1-3/4 DEGR (40K 75 RPM) DRLG 2088-2585'

REPORT DATE : 10/15/98 MD : 3,240 TVD : 0 DAYS : MW : 8.4 VISC : 26
 DAILY : DC : \$11,451 CC : \$0 TC : \$11,451 CUM : DC : \$103,929 CC : \$0 TC : \$103,929

DAILY DETAILS : SURVEY AT 2541' 1-3/4 DEGR DRLG 2585-3079' SURVEY AT 3035' 2-1/4 DEGR DRLG 3070-3090' LIGHT PLANTS DOWN; CIRC & WORK PIPE; WAIT ON LIGHT PLANT DRLG 3090-3240'

REPORT DATE : 10/16/98 MD : 4,288 TVD : 0 DAYS : MW : 8.4 VISC : 26
 DAILY : DC : \$11,259 CC : \$0 TC : \$11,259 CUM : DC : \$115,187 CC : \$0 TC : \$115,187

DAILY DETAILS : DRLG 3240-3577' SURVEY AT 3531 2 DEGR DRLG 3577-3854' RIG MAINTENANCE DRLG 3854-4070' SURVEY AT 4026 1 DEGR DRLG 4070-4288

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 10/17/98 MD : 4.754 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$15.323 CC : \$0 TC : \$15.323 CUM : DC : \$130.510 CC : \$0 TC : \$130.510
 DAILY DETAILS : DRLG 4288-4754' DROP SURVEY AND POOH CHANGE OUT ROTATING HEADS AND BOWLS
 GIH WITH NEW BIT BREAKS 4009-4039' 4060-4042'

REPORT DATE : 10/18/98 MD : 5.533 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$18.909 CC : \$0 TC : \$18.909 CUM : DC : \$149.419 CC : \$0 TC : \$149.419
 DAILY DETAILS : GIH WASH AND REAM 60' TO BOTTOM DRLG 4754-5254' SURVEYS DRLG 5254-5533'
 DRLG BREAKS 5060-5045' 5127-5137' 5262-5273' 5293-5385' 5401-5433'

REPORT DATE : 10/19/98 MD : 6.337 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$12.227 CC : \$0 TC : \$12.227 CUM : DC : \$161.646 CC : \$0 TC : \$161.646
 DAILY DETAILS : DRLG 5533-5747' SURVEY AT 5703' 0 DEGR DRLG 5747-5934' RIG MAINTENANCE DRLG
 5934-6245' SURVEY AT 6201' 1/2 DEGR DRLG 6245-6337' DRLG BREAKS 5407-5433'
 5566-5587' 5344-5854' 6083-6097' 6153-6133'

REPORT DATE : 10/20/98 MD : 7.030 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$12.859 CC : \$0 TC : \$12.859 CUM : DC : \$174.505 CC : \$0 TC : \$174.505
 DAILY DETAILS : DRLG 6337-6770' SURVEYS RIG MAINTENANCE DRLG 6770-7030' DRLG BREAKS 6217-
 6226' 6341-6365' 6541-6560' 6604-6627' 6739-6756' 6306-6314' 6461-6497' 6574-
 6588' 6637-6649'

REPORT DATE : 10/21/98 MD : 7.400 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$26.330 CC : \$0 TC : \$26.330 CUM : DC : \$200.834 CC : \$0 TC : \$200.834
 DAILY DETAILS : DRLG RIG MAINTENANCE SHORT TRIP 30 STDS SPOT BRINE GEL 10#; DROP SURVEY
 POOH FOR LOGS SLM DRLG BREAKS 7050-7080' 7126-7132 7140-7147 7242-7259
 7266-7288 7341-7350

REPORT DATE : 10/22/98 MD : 7.400 TVD : 0 DAYS : MW : 8.4 VISC : 22
 DAILY : DC : \$37.719 CC : \$0 TC : \$37.719 CUM : DC : \$238.553 CC : \$0 TC : \$238.553
 DAILY DETAILS : POOH TO LOG SLM 7404.2; TD 7400; NC 4.20 LOG; LOGS WENT TO 7412'; GIH GIH AND LD
 DP REPAIR COMP CHAIN LD DRLG STRING RU & RUN 4-1/2 CSG

REPORT DATE : 10/23/98 MD : 7.400 TVD : 0 DAYS : MW : 8.4 VISC : 22
 DAILY : DC : \$0 CC : \$110.740 TC : \$110.740 CUM : DC : \$238.553 CC : \$110.740 TC : \$349.293
 DAILY DETAILS : RUN 4-1/2" CSG; RAN 173 JTS J-55 8RD; NEW CASING TOTAL OF 7402.22', SET AT 7398.22' CIRC
 AND CMT 4-1/2"; LEAD 320 SX HI LIFT G AND 6% D-20; 2% D-79; .75% D-112; 2% D-46; 5% D-44
 (BWOW) 2% B-71; 2% D-65; TAILED WITH 1365 SX 50/50 POZ AND 2% D-20; 5% B-14 .2% D-46;
 10% D-44 (BWOW); NO RETURNS. BUMPED PLUG WITH 500 PSI OVER AND PLUG HELD; BUMPED
 PLUG AT 8:00 AM 10/22/98. SET SLIPS, CLEAN MUD TANKS, & ND; RIG RLSD AT 11 AM,
 10/22/98.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

USA U-01191-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

Natural Buttes Unit

8. Well Name and No.

NBU 313

9. API Well No.

43-047-32838

10. Field and Pool, or Exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah County Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 749, Denver, CO 80201-0749

3b. Phone No. (include area code)

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

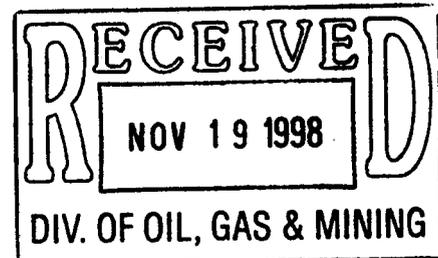
1210' FNL & 2330' FWL
NE NW, Section 4, T10S-R22E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>First</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Production</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

First production for the subject well occurred on 11/6/98.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sheila Bremer

Sheila Bremer

Title

Environmental and Safety Analyst

Date

11/17/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. USA U-01191-A
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA/Agreement, Name and/or No. Natural Buttes Unit
8. Well Name and No. NBU 313
9. API Well No. 43-047-32838
10. Field and Pool, or Exploratory Area Natural Buttes Field
11. County or Parish, State Uintah County Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

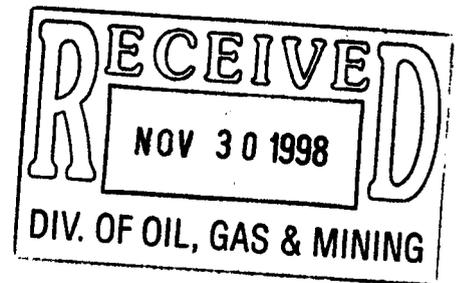
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Coastal Oil & Gas Corporation	
3a. Address P.O. Box 749, Denver, CO 80201-0749	3b. Phone No. (include area code) (303) 573-4455
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1210' FNL & 2330' FWL NE NW, Section 4, T10S-R22E	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>Operations</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Sheila Bremer <i>Sheila Bremer</i>	Title Environmental and Safety Analyst
	Date 11/24/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #313**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAHWI% : AFE# : 27987DHC : CWC :DISTRICT : DRLG

LOCATION :

CONTRACTOR : COASTALDRIL

PLAN DEPTH :

SPUD DATE :

UTAPI# : 43-047-32838

AFE TOTAL :

FORMATION :

REPORT DATE : 10/31/98 MD : 7.355 TVD : 0 DAYS : MW : 8.4 VISC : 22
 DAILY : DC : \$0 CC : \$5.803 TC : \$5.803 CUM : DC : \$238.553 CC : \$116.543 TC : \$355.096

DAILY DETAILS : ROAD RIG F/NBU #293 TO NBU #313. MIRU. ND WH & NU FRAC VALVE. PU 3 7/8 MILL & 4 1/2
 CSG SCRAPER. TALLEY, PU & RIH W/2 3/8 TBG. TAG PBTD @ 7355'. RU PMP & LINES. CIRC
 HOLE W/110 BBLs 3% FILTERED KCL. LD 3 JTS TBG & LAND. EOT @ 7265'. DRAIN PMP & LINES.
 SWIFN & WEEKEND. BBLs FLUID PMPD DAILY 110, BBLs FLUID REC 110, BBLs LEFT TO REC 0.

REPORT DATE : 11/1/98 MD : 7.355 TVD : DAYS : MW : 8.4 VISC : 22
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$238.553 CC : \$116.543 TC : \$355.096

DAILY DETAILS : FROM 11/1/98 TO 11/2/98 SHUT DOWN FOR WEEKEND.

REPORT DATE : 11/3/98 MD : 7.355 TVD : 0 DAYS : MW : 8.4 VISC : 22
 DAILY : DC : \$0 CC : \$11.343 TC : \$11.343 CUM : DC : \$238.553 CC : \$127.886 TC : \$366.439

DAILY DETAILS : RU DOWELL & SPOT 5 BBL 15% HCL ACID W/ADD ACROSS INTERVAL 6984-7266' & RD DOWELL.
 POOH W/TBG & LD 4 1/2" CSG SCRAPER & MILL. RU SCHL & RUN GR/CCL/CBL F/PBTD TO 3900' &
 200' ACROSS TOC @ 1620'. LOGGER PBTD @ 7356'. POOH W/LOGGING TOOLS. PRESS TEST
 CSG 4500 PSI OK. INJ RATE & PRESS DWN 8 5/8-4 1/2 ANN 50 PSI @ 3 1/2 BPM. PMP 30 BBL 3%
 KCL. RIH W/3 3/8 GUN, 2 SPF, 180 DEG PHASING. PERF @ 7266', 7254', 7201', 7042', 7032', 7014' &
 6984'. FL SURF & PRESS 0 PSI. POOH & RD SCHL. RD FLOOR & TBG EQUIP. SDFD & WO FRAC.
 BBLs FLUID PMPD DAILY 30, BBLs LEFT TO REC 30.

REPORT DATE : 11/4/98 MD : 7.355 TVD : 0 DAYS : MW : 8.4 VISC : 22
 DAILY : DC : \$0 CC : \$63.313 TC : \$63.313 CUM : DC : \$238.553 CC : \$191.199 TC : \$429.752

DAILY DETAILS : RU DOWELL F/FRAC & CHG OUT COMPUTER FRAC VAN. SAFETY MEETING & PRESS TEST LINES
 5500 PSI. SICP 230 PSI. START FRAC STAGE #1 BROKE @ 1790 PSI @ 3 BPM INJ RATE, 3000
 PSI @ 22 BPM. ISIP 1650 PSI. ALL PERFS OPEN. PMP 56,000# 20/40 SD, 20,000# RC 20/40 SD,
 20# GEL 27% PAD 2-6 PPA. ISIP 2417 PSI. TOTAL LOAD 632 BBL. MP 3795 PSI, MR 31 BPM, AP
 2700 PSI AR 25 BPM. RD DOWELL. RU SCHL & RIH W/3 3/8 SELECT FIRE GUN & 4 1/2 RBP.
 SET RBP #1 @ 6710'. PERF @ 6652', 6651', 6650', 5444', 5443' & 5442'. FL SURF, PRESS 0 PSI.
 POOH & RD SCHL. RU DOWELL. START FRAC STAGE #2. BROKE @ 1096 PSI @ 2 BPM. INJ
 RATE 2450 PSI @ 23.5 BPM. ISIP 950 PSI. ALL PERFS OPEN. PMP 69,840# 20/40 SD, 20,360# RC
 20/40 SD, 20# GEL 25% PAD 2-6 PPA. ISIP 1534 PSI, 5 MIN 1457 PSI, 15 MIN 1451 PSI. TOTAL
 LOAD 650 BBL. MP 3694 PSI, MR 30.7 BPM, AP 2800 PSI, AR 29 BPM. RD DOWELL. OPEN WELL
 TO TANK ON 18/64 CH W/1400 PSI FLOW WELL TO TANK ON 18/64 CH W/760 PSI. REC 231 BBL
 WTR & TR SD. SWIFN. BBLs FLUID PMPD DAILY 1282, BBLs FLUID REC 231, BBLs LEFT TO REC
 1051, CUM 1081.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 11/5/98 MD : 7.355 TVD : 0 DAYS : MW : 8.4 VISC : 22
 DAILY : DC : \$0 CC : \$34.554 TC : \$34.554 CUM : DC : \$238.553 CC : \$225.753 TC : \$464.306

DAILY DETAILS : SICP 700 PSI. BLOW WELL DWN. RIH W/RET TOOL FOR RBP & 2 3/8" TBG. TAG FILL @ 6660'. BRK CIRC W/3% KCL WTR. CIRC OUT SD 6660' TO RBP @ 6710'. CIRC HOLE CLEAN. REL RBP. POOH TO 3850'. WELL KICKING. COULD NOT KILL WELL W/3% KCL WTR. KILLED WELL W/100 BBL 10# BRINE WTR. FIN POOH & LD RBP & RET TOOL. RIH W/NC, 1 JT 2 3/8" TBG, PSN & 20 STDS TBG. WELL KICKED. KILL W/100 3% KCL. RIH & TAG SAND @ 7220'. CLEAN TO PBTD @ 7355'. LD 4 JTS. LAND TBG @ 7241' W/NC, 1 JT, PSN, 223 MORE JTS 2 3/8, J-55 TBG, HANGER. RD FLOOR. ND BOPS. NU WH. RU SWB. ICP 1700 PSI, IFL 1900'. MADE 5 RUNS. REC 19 BBL FFL 1000'. FLOWED 10 BBL TO PIT. RD SWB START FLOWING TO TANK ON 18" CH.

4:00 AM FTP 1300, SICP 1850 PSI, REC 30 BBL
 5:00 AM FTP 1450, SICP 1850 PSI, REC 14 BBL
 6:00 AM FTP 1140, SICP 1700 PSI, REC 12 BBL
 BBL FLUID PMPD DAILY 510, BBL FLUID REC DAILY 485, BBL LTR DAILY 25, CUM 1106

REPORT DATE : 11/6/98 MD : 7.355 TVD : 0 DAYS : MW : 8.4 VISC : 22
 DAILY : DC : \$0 CC : \$10.556 TC : \$10.556 CUM : DC : \$238.553 CC : \$236.309 TC : \$474.862

DAILY DETAILS : SICP 1700 PSI, FTP 1400PSI, 18/64" CH, 8 BW/HR, 1500 MCF/D. CLEANED SAND OUT OF FLAT TANK. RD & MO COLO. WELL SERV RIG #26. RU DOWELL TO 8-5/8"-4-1/2" CSG ANNULUS F/TOP DN JOB. PMP 10 BBL LCM PILL. LEAD W/55 SX CLASS "G" W/ADD, WT 11.5, YLD 3.18. TAIL W/190 SX CLASS "G" W/ADD, WT 11.5, YLD 3.16. FLUSH W/1 BW. ISIP 0 PSI, MP 45 PSI @ 2.7 BPM. AP 40 PSI @ 2.7 BPM. RD DOWELL & OPEN CSG VALVE ON VACUUM.

REPORT DATE : 11/7/98 MD : 7.355 TVD : 0 DAYS : MW : 8.4 VISC : 22
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$238.553 CC : \$236.309 TC : \$474.862

DAILY DETAILS : FLWG 1404 MCF, 35 BW, FTP 1100#, CP 1230#, 15/64", 24 HRS, LLTR 857 BBL.

REPORT DATE : 11/8/98 MD : 7.355 TVD : 0 DAYS : MW : 8.4 VISC : 22
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$238.553 CC : \$236.309 TC : \$474.862

DAILY DETAILS : FLWG 1460 MCF, 53 BW, FTP 950#, CP 1080#, 15/64" CK, LP 287#, 24 HRS, LLTR 804 BBL.

REPORT DATE : 11/9/98 MD : 7.355 TVD : 0 DAYS : MW : 8.4 VISC : 22
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$238.553 CC : \$236.309 TC : \$474.862

DAILY DETAILS : FLWG 1389 MCF, 39 BW, FTP 800#, CP 1000#, 15/64" CK, LP 295#, 24 HRS, LLTR 765 BBL.

REPORT DATE : 11/10/98 MD : 7.355 TVD : 0 DAYS : MW : 8.4 VISC : 22
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$238.553 CC : \$236.309 TC : \$474.862

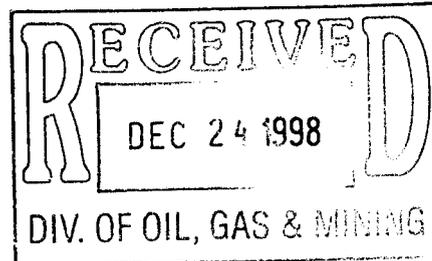
DAILY DETAILS : FLWG 1341 MCF, 28 BW, FTP 710#, CP 900#, 16/64" CK, LP 273#, 24 HRS, LLTR 737 BBL. IP DATE: 11/8/98 - FLWG 1460 MCF, 53 BW, FTP 950#, CP 1080#, 15/64" CK, 24 HRS, LP 288#. - FINAL REPORT -



Coastal
The Energy People

December 22, 1998

State of Utah
Division of Oil Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801



ATTENTION: Lisha Cordova

**Re: NBU #313
NBU #306
NBU #311
NBU #293
UTE #2-5C6
CIGE #193**

Dear Lisha,

Enclosed you will find three copies of the Well Completion/Recompletion Report and Log for the above referenced locations.

Please do not hesitate to contact me at (435) 789-4433, if you have any questions, or need additional information.

Respectfully,


Cheryl Cameron
Environmental Analyst

/cc
Enclosures

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1176 S 1500 E • P O BOX 1148 • VERNAL UT 84078 • 801/789-4433 • FAX 801-789-4436

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
SUBMIT IN DUPLICATE
DEC 24 1998
(For other jurisdictions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995.

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation
 3. ADDRESS AND TELEPHONE NO.
P.O. Box 1148, Vernal, UT 84078 (435) 789-4433

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface
1210' fnl & 2330' fwl
 At top prod. interval reported below
Same as above
 At total depth
Same as above

14. PERMIT NO. **43-047-32838** DATE ISSUED **6/11/98**
 12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

15. DATE SPUDDED **9/2/98** 16. DATE T.D. REACHED **10/21/98** 17. DATE COMPL. (Ready to prod.) **11/6/98**
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5127' GL** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **7400'** 21. PLUG, BACK T.D., MD & TVD **7355'** 22. IF MULTIPLE COMPL. HOW MANY*
 23. INTERVALS DRILLED BY **Rotary** ROTARY TOOLS **Yes** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
7266-6984', 6652'-5442' (WS MUD Per DTS-CHO) Ent # 2900

26. TYPE ELECTRIC AND OTHER LOGS RUN
HALS/LDT/CNL/GR/CAL, CBL/CCL/GR 11-16-98

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	266'	11"	See chrono 9/14/98	
4 1/2" J-55 8RD		7398'		See chrono 10/23/98	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7241'	

31. PERFORATION RECORD (Interval, size and number)
3 3/8" (2SPF) 7266', 7254', 7201', 7042', 7032', 7014', 6984'-14 holes
3 3/8" (2SPF) 6652', 6651', 6650', 5444', 5443', 5442'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7266'-6984'	See chrono 11/3/98
6652'-5442'	See chrono 11/4/98

33.* PRODUCTION

DATE FIRST PRODUCTION **11/17/98** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
11/8/98	24	15/64"		-0-	1460	53	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
950#	1080#		-0-	1460	53	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Cheryl Cameron* TITLE Environmental Analyst DATE 12/21/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Wasatch	4442'	
				Mesaverde	6886'	

PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #313**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAHWI% : AFE# : 27987DHC : CWC :DISTRICT : DRLG

LOCATION :

CONTRACTOR : COASTALDRIL

PLAN DEPTH :

SPUD DATE :

API# : 43-047-32838

AFE TOTAL :

FORMATION :

REPORT DATE : 9/14/98MD : 272TVD : 0DAYS : 0

MW :

VISC :

DAILY : DC : \$24,433CC : \$0TC : \$24,433CUM : DC : \$24,433CC : \$0TC : \$24,433

DAILY DETAILS : 9/12/98 MIRU BILL MARTIN DRLG. DRLD 272' OF 11" HOLE & RAN 7 JTS 8 5/8" 24# J-55 W/HOWCO SHOE. TOTAL 266.35'. CMT W/HALL. PMPD 20 BBLS GEL WTR AHEAD OF 100 SXS PAG, WT 15.6, YLD 1.18 W/2% CACL2 & 1/4#/SX FLOCELE (NO RETURNS). DROP PLUG & DISPL W/14.3 BBLS WTR. TOP OUTSIDE W/250 SX SAME CMT W/3% CACL2. 50 SX PILLS TO FILL HOLE. NOTIFIED ED FORSMAN BLM & UTAH STATE VOICE MAIL. SPUD @ 9:00 AM 9/12/98.

REPORT DATE : 10/12/98MD : 531TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$10,890CC : \$0TC : \$10,890CUM : DC : \$35,323CC : \$0TC : \$35,323

DAILY DETAILS : RDMO RIG. RU ON NBU 313 PRESS TEST UPPER & LOWER KELLY VALVES, BOP'S, FLOOR VALVES, CHOKE MANIFOLD & CSG PU BHA & TAG CMT @ 240' DRLG CMT, FLOAT & SHOE 240-283' DRLG TO 531'

REPORT DATE : 10/13/98MD : 1,564TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$16,610CC : \$0TC : \$16,610CUM : DC : \$51,933CC : \$0TC : \$51,933

DAILY DETAILS : DRLG 531-562' SURVEY AT 518' 3/4 DEGR DRLG 562-889' RIG MAINTENANCE DRLG 889-1070' SURVEY AT 1026' 1-1/2 DEGR REPAIR AIR HOSE TO #1 TORQUE CONVERTER DRLG 1070-1319' (25M, 80 RPM) SURVEY AT 1275' 3 DEGR DRLG 1319-1412' (20 M, 80 RPM) SURVEY AT 1368' 3-1/2 DEGR DRLG 1412-1505' (20M, 100 RPM) SURVEY AT 1461' 3 DEGR DRLG 1305-1564'

REPORT DATE : 10/14/98MD : 2,585TVD : 0

DAYS :

MW : 8.4VISC : 26DAILY : DC : \$40,545CC : \$0TC : \$40,545CUM : DC : \$92,478CC : \$0TC : \$92,478

DAILY DETAILS : DRLG 1564-1596' SURVEY AT 1552' 3 DEGR (20K 100 RPM) DRLG 1596-1688' SURVEY AT 1644' 3-1/4 DEGR (20K 100 RPM) DRLG 1688-1781' SURVEY AT 1737' 3-1/2 DEGR (20K 100 RPM) DRLG 1781-1873' SURVEY AT 1829' 2-1/2 DEGR (30 K 80 RPM) DRLG 1873-2088' SURVEY AT 2044' 1-3/4 DEGR (40K 75 RPM) DRLG 2088-2585'

REPORT DATE : 10/15/98MD : 3,240TVD : 0

DAYS :

MW : 8.4VISC : 26DAILY : DC : \$11,451CC : \$0TC : \$11,451CUM : DC : \$103,929CC : \$0TC : \$103,929

DAILY DETAILS : SURVEY AT 2541' 1-3/4 DEGR DRLG 2585-3079' SURVEY AT 3035' 2-1/4 DEGR DRLG 3070-3090' LIGHT PLANTS DOWN; CIRC & WORK PIPE; WAIT ON LIGHT PLANT DRLG 3090-3240'

REPORT DATE : 10/16/98MD : 4,288TVD : 0

DAYS :

MW : 8.4VISC : 26DAILY : DC : \$11,259CC : \$0TC : \$11,259CUM : DC : \$115,187CC : \$0TC : \$115,187

DAILY DETAILS : DRLG 3240-3577' SURVEY AT 3531 2 DEGR DRLG 3577-3854' RIG MAINTENANCE DRLG 3854-4070' SURVEY AT 4026 1 DEGR DRLG 4070-4288

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 10/17/98 MD : 4.754 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$15,323 CC : \$0 TC : \$15,323 CUM : DC : \$130,510 CC : \$0 TC : \$130,510
 DAILY DETAILS : DRLG 4288-4754' DROP SURVEY AND POOH CHANGE OUT ROTATING HEADS AND BOWLS
 GIH WITH NEW BIT BREAKS 4009-4039' 4060-4042'

REPORT DATE : 10/18/98 MD : 5.533 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$18,909 CC : \$0 TC : \$18,909 CUM : DC : \$149,419 CC : \$0 TC : \$149,419
 DAILY DETAILS : GIH WASH AND REAM 60' TO BOTTOM DRLG 4754-5254' SURVEYS DRLG 5254-5533'
 DRLG BREAKS 5060-5045' 5127-5137' 5262-5273' 5293-5385' 5401-5433'

REPORT DATE : 10/19/98 MD : 6.337 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$12,227 CC : \$0 TC : \$12,227 CUM : DC : \$161,646 CC : \$0 TC : \$161,646
 DAILY DETAILS : DRLG 5533-5747' SURVEY AT 5703' 0 DEGR DRLG 5747-5934' RIG MAINTENANCE DRLG
 5934-6245' SURVEY AT 6201' 1/2 DEGR DRLG 6245-6337' DRLG BREAKS 5407-5433'
 5566-5587' 5344-5854' 6083-6097' 6153-6133'

REPORT DATE : 10/20/98 MD : 7.030 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$12,859 CC : \$0 TC : \$12,859 CUM : DC : \$174,505 CC : \$0 TC : \$174,505
 DAILY DETAILS : DRLG 6337-6770' SURVEYS RIG MAINTENANCE DRLG 6770-7030' DRLG BREAKS 6217-
 6226' 6341-6365' 6541-6560' 6604-6627' 6739-6756' 6306-6314' 6461-6497' 6574-
 6588' 6637-6649'

REPORT DATE : 10/21/98 MD : 7.400 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$26,330 CC : \$0 TC : \$26,330 CUM : DC : \$200,834 CC : \$0 TC : \$200,834
 DAILY DETAILS : DRLG RIG MAINTENANCE SHORT TRIP 30 STDS SPOT BRINE GEL 10# ; DROP SURVEY
 POOH FOR LOGS SLM DRLG BREAKS 7050-7080' 7126-7132 7140-7147 7242-7259
 7266-7288 7341-7350

REPORT DATE : 10/22/98 MD : 7.400 TVD : 0 DAYS : MW : 8.4 VISC : 22
 DAILY : DC : \$37,719 CC : \$0 TC : \$37,719 CUM : DC : \$238,553 CC : \$0 TC : \$238,553
 DAILY DETAILS : POOH TO LOG SLM 7404.2; TD 7400; NC 4.20 LOG; LOGS WENT TO 7412'; GIH GIH AND LD
 DP REPAIR COMP CHAIN LD DRLG STRING RU & RUN 4-1/2 CSG

REPORT DATE : 10/23/98 MD : 7.400 TVD : 0 DAYS : MW : 8.4 VISC : 22
 DAILY : DC : \$0 CC : \$110,740 TC : \$110,740 CUM : DC : \$238,553 CC : \$110,740 TC : \$349,293
 DAILY DETAILS : RUN 4-1/2" CSG; RAN 173 JTS J-55 8RD; NEW CASING TOTAL OF 7402.22', SET AT 7398.22' CIRC
 AND CMT 4-1/2"; LEAD 320 SX HI LIFT G AND 6% D-20; 2% D-79; .75% D-112; 2% D-46; 5% D-44
 (BWOW) 2% B-71; .2% D-65; TAILED WITH 1365 SX 50/50 POZ AND 2% D-20; 5% B-14 .2% D-46;
 10% D-44 (BWOW); NO RETURNS. BUMPED PLUG WITH 500 PSI OVER AND PLUG HELD; BUMPED
 PLUG AT 8:00 AM 10/22/98. SET SLIPS, CLEAN MUD TANKS, & ND; RIG RLSD AT 11 AM,
 10/22/98.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 10/24/98 MD : 7.400 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$238,553 CC : \$110,740 TC : \$349,293
 DAILY DETAILS : FROM 10/24/98 TO 10/30/98 WAITING ON COMPLETION.

REPORT DATE : 10/31/98 MD : 7.355 TVD : 0 DAYS : MW : 8.4 VISC : 22
 DAILY : DC : \$0 CC : \$5,803 TC : \$5,803 CUM : DC : \$238,553 CC : \$116,543 TC : \$355,096
 DAILY DETAILS : ROAD RIG F/NBU #293 TO NBU #313. MIRU. ND WH & NU FRAC VALVE. PU 3 7/8 MILL & 4 1/2
 CSG SCRAPER. TALLEY, PU & RIH W/2 3/8 TBG. TAG PBTD @ 7355'. RU PMP & LINES. CIRC
 HOLE W/110 BBLS 3% FILTERED KCL. LD 3 JTS TBG & LAND. EOT @ 7265'. DRAIN PMP & LINES.
 SWIFN & WEEKEND. BBLS FLUID PMPD DAILY 110, BBLS FLUID REC 110, BBLS LEFT TO REC 0.

REPORT DATE : 11/1/98 MD : 7.355 TVD : DAYS : MW : 8.4 VISC : 22
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$238,553 CC : \$116,543 TC : \$355,096
 DAILY DETAILS : FROM 11/1/98 TO 11/2/98 SHUT DOWN FOR WEEKEND.

REPORT DATE : 11/3/98 MD : 7.355 TVD : 0 DAYS : MW : 8.4 VISC : 22
 DAILY : DC : \$0 CC : \$11,343 TC : \$11,343 CUM : DC : \$238,553 CC : \$127,886 TC : \$366,439
 DAILY DETAILS : RU DOWELL & SPOT 5 BBL 15% HCL ACID W/ADD ACROSS INTERVAL 6984-7266' & RD DOWELL.
 POOH W/TBG & LD 4 1/2" CSG SCRAPER & MILL. RU SCHL & RUN GR/CCL/CBL F/PBTD TO 3900' &
 200' ACROSS TOC @ 1620'. LOGGER PBTD @ 7356'. POOH W/LOGGING TOOLS. PRESS TEST
 CSG 4500 PSI OK. INJ RATE & PRESS DWN 8 5/8-4 1/2 ANN 50 PSI @ 3 1/2 BPM. PMP 30 BBL 3%
 KCL. RIH W/3 3/8 GUN, 2 SPF, 180 DEG PHASING. PERF @ 7266', 7254', 7201', 7042', 7032', 7014' &
 6984'. FL SURF & PRESS 0 PSI. POOH & RD SCHL. RD FLOOR & TBG EQUIP. SDFD & WO FRAC.
 BBLS FLUID PMPD DAILY 30, BBLS LEFT TO REC 30.

REPORT DATE : 11/4/98 MD : 7.355 TVD : 0 DAYS : MW : 8.4 VISC : 22
 DAILY : DC : \$0 CC : \$63,313 TC : \$63,313 CUM : DC : \$238,553 CC : \$191,199 TC : \$429,752
 DAILY DETAILS : RU DOWELL F/FAC & CHG OUT COMPUTER FRAC VAN. SAFETY MEETING & PRESS TEST LINES
 5500 PSI. SICP 230 PSI. START FRAC STAGE #1 BROKE @ 1790 PSI @ 3 BPM INJ RATE, 3000
 PSI @ 22 BPM. ISIP 1650 PSI. ALL PERFS OPEN. PMP 56,000# 20/40 SD, 20,000# RC 20/40 SD,
 20# GEL 27% PAD 2-6 PPA. ISIP 2417 PSI. TOTAL LOAD 632 BBL. MP 3795 PSI, MR 31 BPM, AP
 2700 PSI AR 25 BPM. RD DOWELL. RU SCHL & RIH W/3 3/8 SELECT FIRE GUN & 4 1/2 RBP.
 SET RBP #1 @ 6710'. PERF @ 6652', 6651', 6650', 5444', 5443' & 5442'. FL SURF, PRESS 0 PSI.
 POOH & RD SCHL. RU DOWELL. START FRAC STAGE #2. BROKE @ 1096 PSI @ 2 BPM. INJ
 RATE 2450 PSI @ 23.5 BPM. ISIP 950 PSI. ALL PERFS OPEN. PMP 69,840# 20/40 SD, 20,360# RC
 20/40 SD, 20# GEL 25% PAD 2-6 PPA. ISIP 1534 PSI, 5 MIN 1457 PSI, 15 MIN 1451 PSI. TOTAL
 LOAD 650 BBL. MP 3694 PSI, MR 30.7 BPM, AP 2800 PSI, AR 29 BPM. RD DOWELL. OPEN WELL
 TO TANK ON 18/64 CH W/1400 PSI FLOW WELL TO TANK ON 18/64 CH W/760 PSI. REC 231 BBL
 WTR & TR SD. SWIFN. BBLS FLUID PMPD DAILY 1282, BBLS FLUID REC 231, BBLS LEFT TO REC
 1051, CUM 1081.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 11/5/98 MD : 7.355 TVD : 0 DAYS : MW : 8.4 VISC : 22
 DAILY : DC : \$0 CC : \$34,554 TC : \$34,554 CUM : DC : \$238,553 CC : \$225,753 TC : \$464,306

DAILY DETAILS : SICP 700 PSI. BLOW WELL DWN. RIH W/RET TOOL FOR RBP & 2 3/8" TBG. TAG FILL @ 6660'. BRK CIRC W/3% KCL WTR. CIRC OUT SD 6660' TO RBP @ 6710'. CIRC HOLE CLEAN. REL RBP. POOH TO 3850'. WELL KICKING. COULD NOT KILL WELL W/3% KCL WTR. KILLED WELL W/100 BBLS 10# BRINE WTR. FIN POOH & LD RBP & RET TOOL. RIH W/NC, 1 JT 2 3/8" TBG, PSN & 20 STDS TBG. WELL KICKED. KILL W/100 3% KCL. RIH & TAG SAND @ 7220'. CLEAN TO PBSD @ 7355'. LD 4 JTS. LAND TBG @ 7241' W/NC, 1 JT, PSN, 223 MORE JTS 2 3/8, J-55 TBG, HANGER. RD FLOOR. ND BOPS. NU WH. RU SWB. ICP 1700 PSI, IFL 1900'. MADE 5 RUNS. REC 19 BBL FFL 1000'. FLOWED 10 BBL TO PIT. RD SWB START FLOWING TO TANK ON 18" CH.
 4:00 AM FTP 1300, SICP 1850 PSI, REC 30 BBL
 5:00 AM FTP 1450, SICP 1850 PSI, REC 14 BBL
 6:00 AM FTP 1140, SICP 1700 PSI, REC 12 BBLS
 BBLS FLUID PMPD DAILY 510, BBLS FLUID REC DAILY 485, BBLS LTR DAILY 25, CUM 1106

REPORT DATE : 11/6/98 MD : 7.355 TVD : 0 DAYS : MW : 8.4 VISC : 22
 DAILY : DC : \$0 CC : \$10,556 TC : \$10,556 CUM : DC : \$238,553 CC : \$236,309 TC : \$474,862

DAILY DETAILS : SICP 1700 PSI, FTP 1400PSI, 18/64" CH, 8 BW/HR, 1500 MCF/D. CLEANED SAND OUT OF FLAT TANK. RD & MO COLO. WELL SERV RIG #26. RU DOWELL TO 8-5/8"-4-1/2" CSG ANNULUS F/TOP DN JOB. PMP 10 BBLS LCM PILL. LEAD W/55 SX CLASS "G" W/ADD, WT 11.5, YLD 3.18. TAIL W/190 SX CLASS "G" W/ADD, WT 11.5, YLD 3.16. FLUSH W/1 BW. ISIP 0 PSI, MP 45 PSI @ 2.7 BPM. AP 40 PSI @ 2.7 BPM. RD DOWELL & OPEN CSG VALVE ON VACUUM.

REPORT DATE : 11/7/98 MD : 7.355 TVD : 0 DAYS : MW : 8.4 VISC : 22
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$238,553 CC : \$236,309 TC : \$474,862

DAILY DETAILS : FLWG 1404 MCF, 35 BW, FTP 1100#, CP 1230#, 15/64", 24 HRS, LLTR 857 BBLS.

REPORT DATE : 11/8/98 MD : 7.355 TVD : 0 DAYS : MW : 8.4 VISC : 22
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$238,553 CC : \$236,309 TC : \$474,862

DAILY DETAILS : FLWG 1460 MCF, 53 BW, FTP 950#, CP 1080#, 15/64" CK, LP 287#, 24 HRS, LLTR 804 BBLS.

REPORT DATE : 11/9/98 MD : 7.355 TVD : 0 DAYS : MW : 8.4 VISC : 22
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$238,553 CC : \$236,309 TC : \$474,862

DAILY DETAILS : FLWG 1389 MCF, 39 BW, FTP 800#, CP 1000#, 15/64" CK, LP 295#, 24 HRS, LLTR 765 BBLS.

REPORT DATE : 11/10/98 MD : 7.355 TVD : 0 DAYS : MW : 8.4 VISC : 22
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$238,553 CC : \$236,309 TC : \$474,862

DAILY DETAILS : FLWG 1341 MCF, 28 BW, FTP 710#, CP 900#, 16/64" CK, LP 273#, 24 HRS, LLTR 737 BBLS. IP DATE: 11/8/98 - FLWG 1460 MCF, 53 BW, FTP 950#, CP 1080#, 15/64" CK, 24 HRS, LP 288#. - FINAL REPORT -

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: COUNTY: UTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

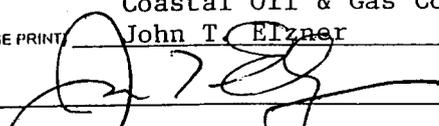
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

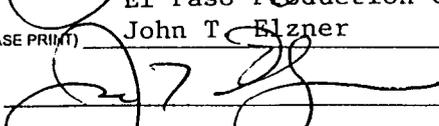
See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation
John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company
John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: NATURAL BUTTES

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 290	43-047-32987	2900	03-10S-22E	FEDERAL	GW	P
NBU 46	43-047-30513	2900	04-10S-22E	FEDERAL	GW	P
NBU 85J	43-047-31246	2900	04-10S-22E	FEDERAL	GW	P
COG NBU 67	43-047-31737	2900	04-10S-22E	FEDERAL	GW	P
NBU 148	43-047-31983	2900	04-10S-22E	FEDERAL	GW	P
NBU 147	43-047-31984	2900	04-10S-22E	FEDERAL	GW	P
NBU 170	43-047-32169	2900	04-10S-22E	FEDERAL	GW	P
NBU 208	43-047-32343	2900	04-10S-22E	FEDERAL	GW	P
NBU 311	43-047-32837	2900	04-10S-22E	FEDERAL	GW	P
NBU 313	43-047-32838	2900	04-10S-22E	FEDERAL	GW	P
NBU 335	43-047-33724	2900	04-10S-22E	FEDERAL	GW	P
NBU CIGE 52-5-10-22	43-047-30531	2900	05-10S-22E	FEDERAL	GW	P
NBU CIGE 73D-5-10-22P	43-047-30952	2900	05-10S-22E	FEDERAL	GW	S
NBU 140	43-047-31947	2900	05-10S-22E	FEDERAL	GW	P
NBU 149	43-047-31982	2900	05-10S-22E	FEDERAL	GW	P
NBU 171	43-047-32115	2900	05-10S-22E	FEDERAL	GW	P
NBU 242	43-047-32944	2900	05-10S-22E	FEDERAL	GW	P
NBU CIGE 74D-6-10-22P	43-047-30953	2900	06-10S-22E	FEDERAL	GW	P
NBU 84V	43-047-31245	2900	06-10S-22E	FEDERAL	GW	S
NBU 116	43-047-31925	2900	06-10S-22E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

**Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell**

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

**Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.**

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

**Sincerely,
Westport Oil and Gas Company, L.P.**

**Debby J. Black
Engineer Technician**

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

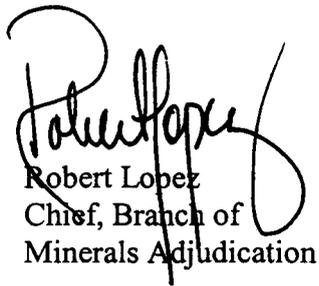
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

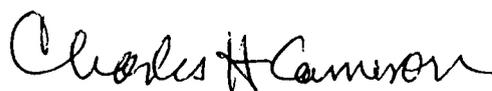
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chron





IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		8. WELL NAME and NUMBER: Exhibit "A"
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		9. API NUMBER:
PHONE NUMBER: (832) 676-5933		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY:		STATE: UTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

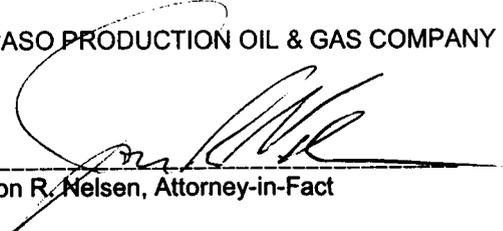
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature


Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW <input checked="" type="checkbox"/>
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. **Unit:** **NATURAL BUTTES**

WELL(S) NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 313	04-10S-22E	43-047-32838	2900	FEDERAL	GW	P
COG NBU 67	04-10S-22E	43-047-31737	2900	FEDERAL	GW	P
NBU 85J	04-10S-22E	43-047-31246	2900	FEDERAL	GW	P
NBU 46N	04-10S-22E	43-047-30513	2900	FEDERAL	GW	P
NBU 148	04-10S-22E	43-047-31983	2900	FEDERAL	GW	P
NBU 147	04-10S-22E	43-047-31984	2900	FEDERAL	GW	S
NBU 335	04-10S-22E	43-047-33727	2900	FEDERAL	GW	P
NBU 336	04-10S-22E	43-047-34027	99999	FEDERAL	GW	APD
NBU 337	04-10S-22E	43-047-34020	99999	FEDERAL	GW	APD
NBU 339	05-10S-22E	43-047-34406	2900	FEDERAL	GW	P
CIGE 281	05-10S-22E	43-047-34444	2900	FEDERAL	GW	P
NBU 338	05-10S-22E	43-047-34058	2900	FEDERAL	GW	P
NBU CIGE 52-5-10-22	05-10S-22E	43-047-30531	2900	FEDERAL	GW	P
NBU CIGE 73D-5-10-22P	05-10S-22E	43-047-30952	2900	FEDERAL	GW	S
NBU 140	05-10S-22E	43-047-31947	2900	FEDERAL	GW	P
NBU 149	05-10S-22E	43-047-31982	2900	FEDERAL	GW	S
NBU 242	05-10S-22E	43-047-32944	2900	FEDERAL	GW	P
NBU 171	05-10S-22E	43-047-32115	2900	FEDERAL	GW	P
CIGE 178-5-10-22	05-10S-22E	43-047-32330	2900	FEDERAL	GW	PA
NBU 280	05-10S-22E	43-047-34443	99999	FEDERAL	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the Oil and Gas Database on: 03/24/2003
- Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/24/2003
- Bond information entered in RBDMS on: N/A
- Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
- The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891008900A

8. Well Name and No.
Multiple Wells - see attached

9. API Well No.
Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
Natural Buttes Unit

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple Wells - see attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) J.T. Conley Title Operations Manager Date: 9-2-2003

Signature *J.T. Conley* Initials: JTC Date: 9-2-2003

SEP 10 2003
DIV. OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Accepted by the Utah Division of Oil, Gas and Mining

Approved by _____ Title _____ Date _____

Office _____ Date: 9/16/03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to an department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NBU 200	20-9-21 SENE	UTU070	891008900A	430473300900S1
NBU 261	30-9-21 SENW	UTU0581	891008900A	430473292800S1 ✓
NBU 262	33-9 NENE	UTU0578	891008900A	430473292900S1
NBU 263	34-9-21 SENW	U01194	891008900A	430473279300S1 ✓
NBU 264	1-10-21 SESW	U02842B	891008900A	430473300000S1
NBU 265	2-10-21 NESE	ML13826	891008900A	430473279600S1 ✓
NBU 266	10-10-21 SWNW	UTU0149079	891008900A	430473294100S1
NBU 267	10-10-21 NESW	UTU01416A	891008900A	430473294200S1
NBU 268	11-10-21 NENE	U01190	891008900A	430473300100S1
NBU 269	12-10-21 SWNW	UTU1196D	891008900A	430473347300S1
NBU 270	13-10-21 SWNW	ML23608	891008900A	430473286200S1 ✓
NBU 271	24-10-20 SWNW	UTU4485	891008900A	430473288700S1
NBU 272	11-10-22 SWNE	U01197A	891008900A	430473288900S1 ✓
NBU 273	22-9-21 NWNW	UTU0147566	891008900A	430473290600S1
NBU 274	23-9-21 NESW	UTU149075	891008900A	430473290700S1
NBU 275	9-9-21 NWSW	UTU01188	891008900A	430473290500S1
NBU 277	19-9-22 SENE	UTU0284	891008900A	430473304200S1
NBU 278	30-9-22 SWSW	U463	891008900A	430473301100S1
NBU 280	31-9-22 NESW	ML22935A	891008900A	430473286500S1 ✓
NBU 281	32-9-22 SWSW	ML22649	891008900A	430473286600S1 ✓
NBU 282	32-9-22 NESE	ML22649	891008900A	430473286700S1
NBU 285	3-10-22 NWNW	UTU01191	891008900A	430473297600S1
NBU 286	3-10-22 SENW	UTU01191	891008900A	430473298400S1
NBU 287	3-10-22 NESE	UTU01191A	891008900A	430473298500S1
NBU 288	3-10-22 NWSW	UTU01191	891008900A	430473298600S1
NBU 289	3-10-22 SESW	UTU01191	891008900A	430473291000S1
NBU 290	3-10-22 SWSE	UTU01191A	891008900A	430473298700S1
NBU 291	9-10-22 NENE	UTU01196D	891008900A	430473291100S1
NBU 292	9-10-22 SWNE	UTU1196D	891008900A	430473347400S1
NBU 293	10-10-22 SENE	UTU025187	891008900A	430473318200S1
NBU 294X	22-9-20 NENW	UTU0577B	891008900A	430473346500S1
NBU 295	12-10-20 SWSW	UTU4478	891008900A	430473293900S1
NBU 296	24-10-20 NWNE	UTU4485	891008900A	430473288600S1
NBU 297	11-9-21 SWNW	UTU0141315	891008900A	430473304000S1
NBU 298	15-9-21 NESW	UTU01188	891008900A	430473304100S1
NBU 299	16-9-21 SWNE	ML3282	891008900A	430473301200S1
NBU 300	21-9-21 NWNW	UTU0578	891008900A	430473302300S1
NBU 301	25-9-21 NWSW	U01194	891008900A	430473285900S1 ✓
NBU 302	26-9-21 SWNW	U01194	891008900A	430473287700S1 ✓
NBU 303	26-9-21 SESE	ML22934	891008900A	430473287800S1 ✓
NBU 304	27-9-21 SESE	U01194A	891008900A	430473287900S1 ✓
NBU 305	27-9-21 SWSE	U01194A	891008900A	430473288000S1 ✓
NBU 306	27-9-21 NWNW	U01194A	891008900A	430473288000S1 ✓
NBU 307	28-9-21 NWNE	U05678	891008900A	430473300700S1
NBU 308	28-9-21 SENW	U05678	891008900A	430473314300S1
NBU 309	30-9-21 NENE	UTU0581	891008900A	430473301000S1
NBU 310	35-9-21 NENW	U01194	891008900A	430473288200S1 ✓
NBU 311	4-10-22 NESE	UTU01191	891008900A	430473283700S1
NBU 312-E2	2-9-21 SWSE	UTU21510	891008900A	430473228800S1 ✓
NBU 313	4-10-22 NENW	UTU01191A	891008900A	430473283800S1
NBU 315	11-9-21 SENE	UTU0141317	891008900A	430473387900S1
NBU 316	11-9-21 SWNE	UTU0141317	891008900A	430473441300S1
NBU 317	13-9-21 NENE	U-01193	891008900A	430473392100S1
NBU 318	13-9-21 SWNE	UTU01193	891008900A	430473388000S1
NBU 320	25-9-21 NWNW	U01189	891008900A	430473320100S1
NBU 321	26-9-21 SWSW	U01194	891008900A	430473320200S1 ✓
NBU 322	34-9-21 SESW	U01994	891008900A	430473320300S1 ✓
NBU 323	30-9-22 NENE	U-463	891008900A	430473405000S1
NBU 326	31-9-22 NESW	ML22935A	891008900A	430473320400S1 ✓
NBU 327	33-9-22 SWSE	UTU01191	891008900A	430473373500S1
NBU 329	1-10-21 NESW	UTU02842B	891008900A	430473322700S1
NBU 330	3-10-21 NENE	UTU0149078	891008900A	430473322800S1
NBU 331	3-10-21 NWNE	UTU0149078	891008900A	430473322900S1

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRESERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/840	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.42	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 SWPD	0 SWPD	0 SWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

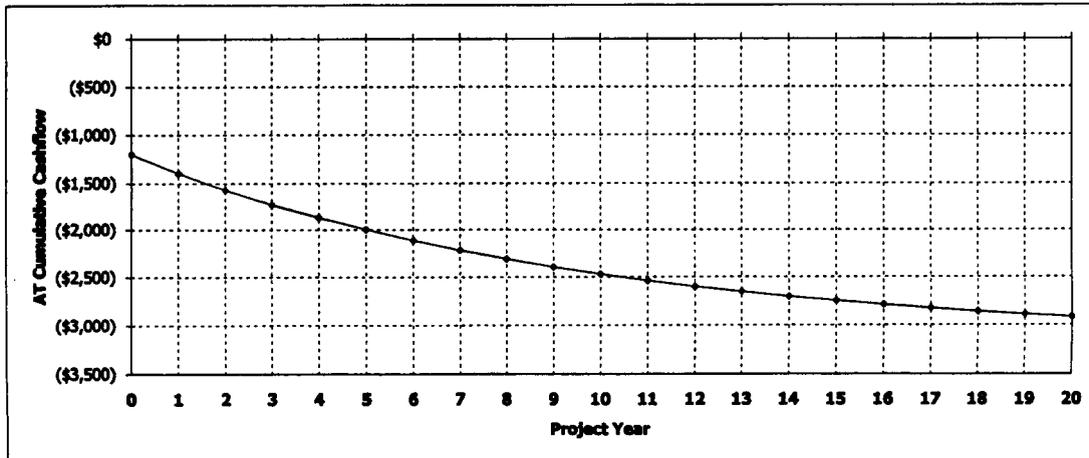
Gross Reserves:

Oil Reserves =	6 BO
Gas Reserves =	0 MCF
Gas Equiv Reserves =	38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bopd with no tank pressure. The production is increased to 0.194 Bopd if 4 oz of pressure are placed on the tank. The increased production does not payfor the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-01191-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

UNIT #891008900A

8. Well Name and No.
NBU 313

9. API Well No.
4304732838

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR MCGEE OIL & GAS ONSHORE LP

3a. Address 3b. Phone No. (include area code)
1368 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENW SECTION 4, T10S, R22E 1210'FNL, 2330'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

05/02/2006: PMP 2 BBLs 2% KCL, 2 DRUMS OF 32% ACID & 18 BBLs 2% KCL FLUSH DOWN TBG.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date May 17, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
MAY 26 2006

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
**Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

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UINTAH COUNTY, UTAH

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01191-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 313
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047328380000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1210 FNL 2330 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 04 Township: 10.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/15/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS WELL RETURNED TO PRODUCTION ON 5/15/2010 AT 12:00 P.M.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 18, 2010

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 5/17/2010