

(303) 572-1121
Coastal OHS Corp
Denver

Shiela
Brenner
~~(303) 573-4455~~
Carroll Wilson
(435) 789-4433

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work **DRILL** **DEEPEN**

B. Type of Well OIL GAS OTHER: SINGLE ZONE MULTIPLE ZONE

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footages)
At surface: **460 FNL & 460 FWL**
At proposed proding zone:

14. Distance in miles and direction from nearest town or post office:
Approximately 11.5 miles southeast of Vernal, Utah

15. Distance to nearest property or lease line (feet): 460'	16. Number of acres in lease: 79.90	17. Number of acres assigned to this well: 40
18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): 7600'	19. Proposed Depth: 6800'	20. Rotary or cable tools: Rotary
21. Elevations (show whether DR, RT, GR, etc.): 4852' Ungraded GR		22. Approximate date work will start: Upon Approval

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
PLEASE SEE THE ATTACHED DRILLING PROGRAM				

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per State of Utah requirements.

See the Drilling Program and Multi-point Surface Use & Operations Plan, attached.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. They agree to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by Coastal's Bond #102103. 46053821

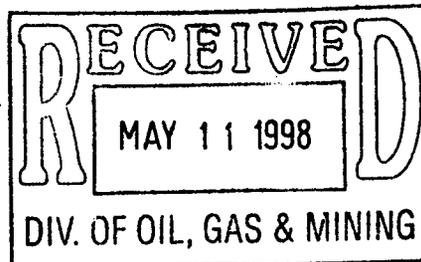
24. Bonnie Carson Title: Senior Environmental Analyst Date: 5/8/98

Name & Signature *Bonnie Carson*

(This space for State use only)

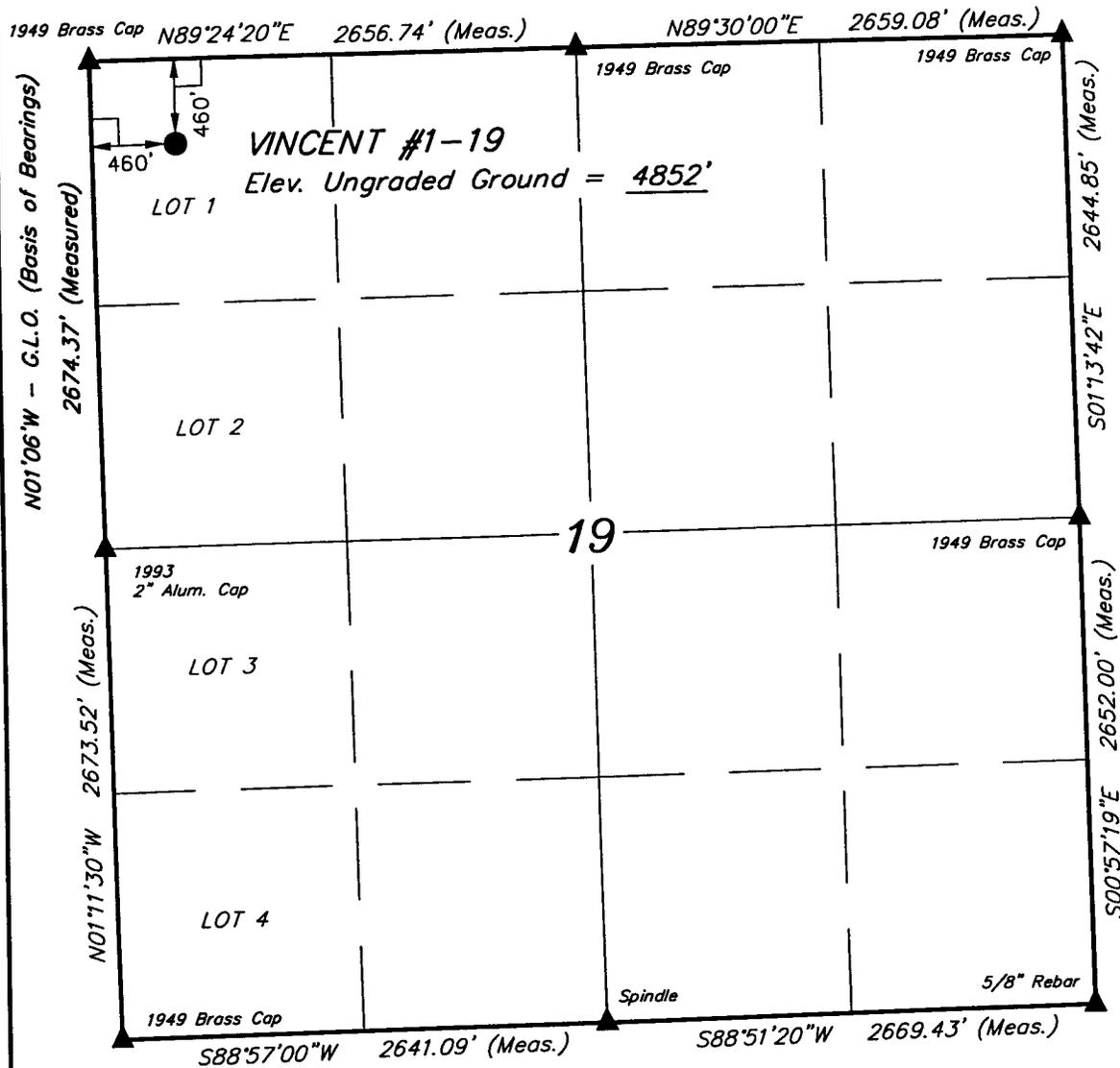
API Number Assigned: 43-047-32830

Approval: *[Signature]*
6/3/98



(See Instructions on Reverse Side)

T5S, R23E, S.L.B.&M.



LEGEND:

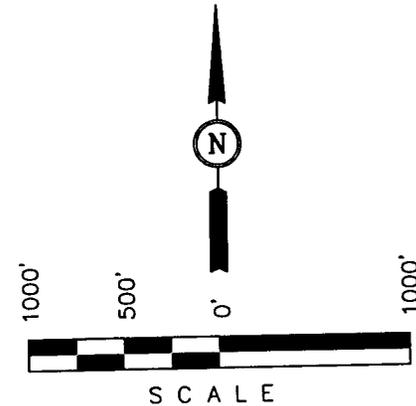
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

COASTAL OIL & GAS CORP.

Well location, VINCENT #1-19, located as shown in Lot 1 of Section 19, T5S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 19, T5S, R23E, S.L.B.&M. TAKEN FROM THE NAPLES QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4864 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Richard H. McKay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 04-18-98	DATE DRAWN: 04-20-98
PARTY D.A. C.G. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE COASTAL OIL & GAS CORP.	

**VINCENT #1-19
460' FNL & 460' FWL
LOT 1 (NW/NW), SECTION 19-T5S-R23E
UINTAH COUNTY, UTAH
FEE**

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

The proposed wellsite is on **Fee surface/Fee minerals**.

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Mancos	Surface
Frontier	700'
Salt Wash	1,640'
Weber	4,085'
Madison	6,250'
Total Depth	6,800'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Frontier	700'
Oil/Gas	Salt Wash	1,640'
Oil/Gas	Weber	4,085'
Oil/Gas	Madison	6,250'
Water	N/A	
Other Minerals	N/A	

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. Oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: (Schematic Attached)

Coastal's minimum specifications for pressure control equipment are as follows:

Ram type: 11" Annular preventor (Hydril), 11" Double Gate Hydraulic, Drilling Spool, 3,000 psi

Ram type preventors and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70% of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of the test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure

of more than 10% in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventors (if used) shall be tested to 50% of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

4. Proposed Casing and Cementing Program:

a. The proposed Casing Program will be as follows:

Purpose	Depth	Hole Size	Csg Size	Wt/Ft	Grade	Type
Surface	300'	12-1/4"	9-5/8"	36#	J-55/K-55	ST&C
Production	o - 6,500'	8-3/4"	7"	26#	N-80	LT&C

The surface casing will be tested to 1,500 psi prior to drilling out.

Casing design is subject to revision based on geologic conditions encountered.

b. The Cement Program will be as follows:

	<u>Fill</u>	<u>Type and Amount</u>
Surface	300'	Class G + 2% CaCl ₂ + 0.25lb/sx Flocele, 15.8 ppg, 1.16 ft ³ /sx yld, approx. 180 sx, 100% excess
Production 1st stage	3500' (3000-6500')	Approx. 510 sx Class G + 0.25lb/sx Flocele + 12.5 lb/sx Gilsomite + 1 lb/sx Granulite TR 1/4 + 0.6% HALAD-9, 14.8 ppg, 1.34 ft ³ /sx, 30% excess
2nd stage	3000' (0-3000')	Approx. 450 sx 50/50 POZ/Class G + 0.25 lb/sx Flocele + 10% salt + 0.6% HALAD-322 + 3% Microbond, 14.2 ppg, 1.3 ft ³ /sx, 30% excess

For production casing, actual cement volumes will be determined from the caliper log.

For surface casing, waiting on cement time will be adequate to achieve 500 psi compressive strength at the shoe prior to drilling out.

5. Drilling Fluids Program

Interval	Type	Mud Wt.	Viscosity
0-300'	Fresh water w/Gel	8.4-8.6	NA

300-6800' Low solids POLYPLUS 9.0-10.0 5 - 1 0 / 6 - 1 0

Depending on hole conditions, the hole will be displaced to either 10 ppg brine or drilling mud prior to logging.

No chromate additives will be used in the mud system without prior approval to ensure adequate protection of fresh water aquifers.

6. Evaluation Program:

a. Logging Program:

Resistivity/GR/SP

Drill Stem Tests: Possible in Frontier and Salt Wash, Weber, Madison.

Cores: None anticipated

The Evaluation Program may change at the discretion of the well site geologist.

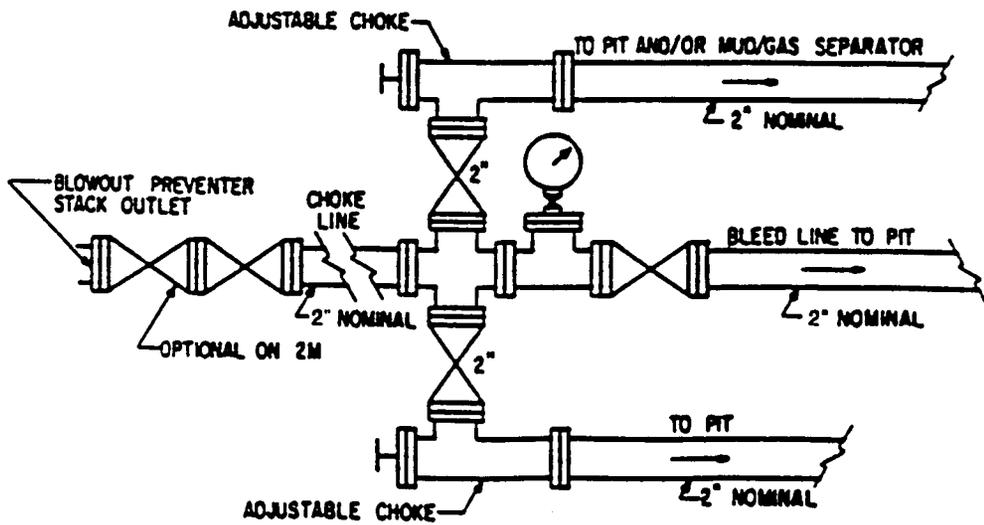
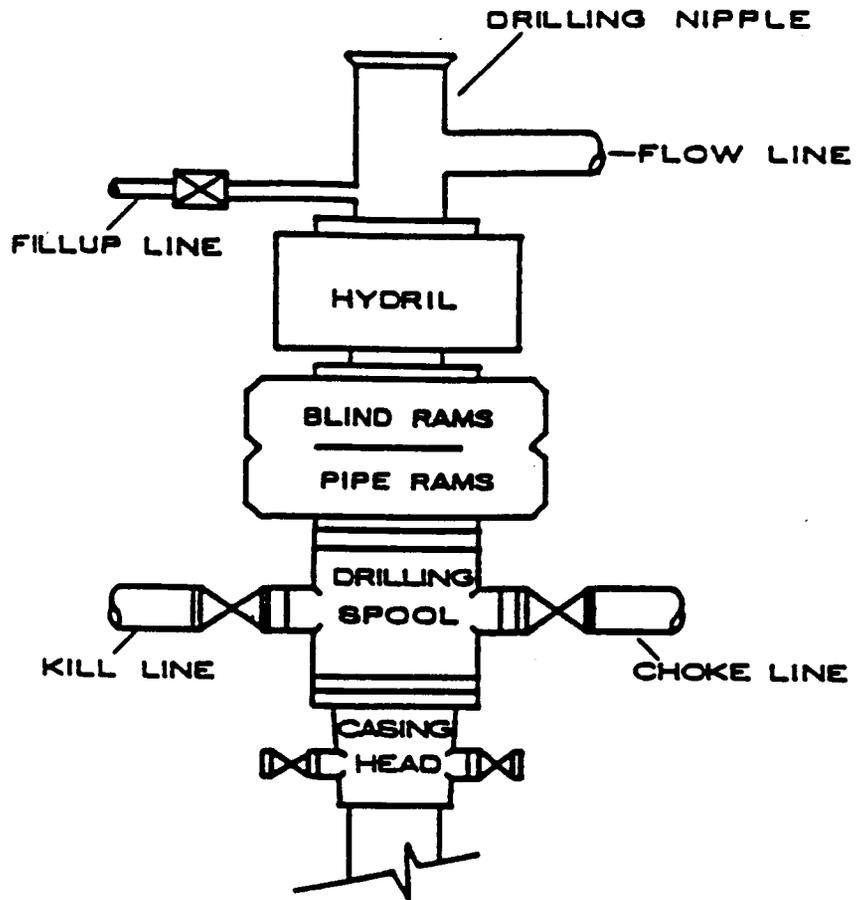
- b. No drill stem tests, stimulation, or frac treatment has been formulated for this well at this time; however, the drill site, as approved, will be of sufficient size to accommodate all completion activities. Any frac treatment program specifics will be submitted via sundry notices.

7. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered in or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure approximately equals 2,720 psi calculated at 0.4 psi/foot) and maximum anticipated surface pressure equals approximately 1,224 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

BOP STACK

3,000 PSI



3,000 PSI CHOKER MANIFOLD

**VINCENT #1-19
460' FNL & 460' FWL
LOT 1 (NW/NW), SECTION 19-T5S-R23E
UINTAH COUNTY, UTAH
FEE**

**COASTAL OIL & GAS CORPORATION
MULTI-POINT SURFACE USE & OPERATIONS PLAN**

This Surface Use and Operations Plan is subject to change pending completion of the on-site inspection.

1. Existing Roads:

The proposed wellsite is approximately 11.5 miles southeast of Vernal, Utah.

Directions to the location from Vernal, Utah, are:

Proceed in a southeasterly direction from Vernal, Utah, along U.S. Highway 40 approximately 3.0 miles to Naples, Utah; proceed in a southerly then southeasterly direction along Highway 40 approximately 8.5 miles to the junction of this road and existing road to the north; turn left and proceed in a northerly direction approximately 0.5 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

Improvements to existing access roads shall be determined at the on-site inspection.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

There is no new planned access road, ***unless modified at the on-site inspection.***

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities shall be determined at the on-site.

3. Location of Existing Wells Within a 1-Mile Radius: (See Map C)

4. Location of Existing and Proposed Facilities:

The following guidelines will apply if the well is productive.

- a. All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.
- b. A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These

dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

- c. All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Desert Brown, Munsell standard color number 10 YR 6/3.

- d. Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.
- e. The need for a pipeline will be evaluated after the proposed well is drilled and tested. If a pipeline is necessary for production, the State will be notified prior to construction via Sundry Notice.

5. **Location and Type of Water Supply:**

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Section 32-T4S-R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. **Methods of Handling Waste Materials:**

- a. Drill cuttings will be contained and buried in the reserve pit.
- b. Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.
- c. The reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids. ***The need for a reserve pit liner will be determined at the on-site inspection.***

If a plastic reinforced liner is used, it will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered

with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

- d. Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.
- e. A chemical porta-toilet will be furnished with the drilling rig.
- f. Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.
- g. All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

- h. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

8. **Ancillary Facilities:**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). ***This section is subject to modification as a result of the on-site inspection.***

See the attached diagram to describe rig orientation, parking areas, and access roads.

- a. The reserve pit will be located on the west side of the location.
- b. The stockpiled topsoil (first six inches) will be stored on the north side of the location. All brush removed from the well pad during construction will be stockpiled separately from the topsoil.
- c. The flare pit will be located on the west side of the location, downwind from the prevailing wind direction.
- d. Access will be from the south.
- e. All pits will be fenced according to the following minimum standards:

s

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

- f. The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

- a. Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic, nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

b. Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. **Surface Ownership:**

a. The proposed well pad and access road is located on lands owned by:

- Randy L. And Tamara J. Vincent
P.O. Box 203
Jensen, UT 840354

12. **Other Information:**

- a. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.
- b. The Operator will control noxious weeds along right-of-ways for roads, pipelines, well sites, or other applicable facilities.

13. **Lessee's or Operators's Representative and Certification:**

Bonnie Carson
Senior Environmental Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4476

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 877-4156

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice to Lessees.

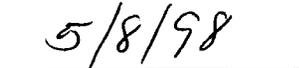
The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the

statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Bonnie Carson



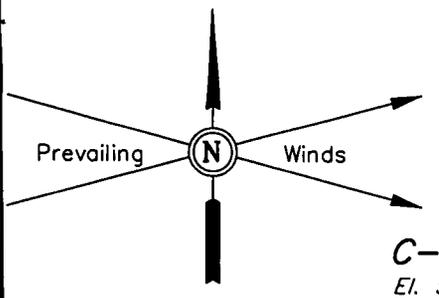
Date

COASTAL OIL & GAS CORP.

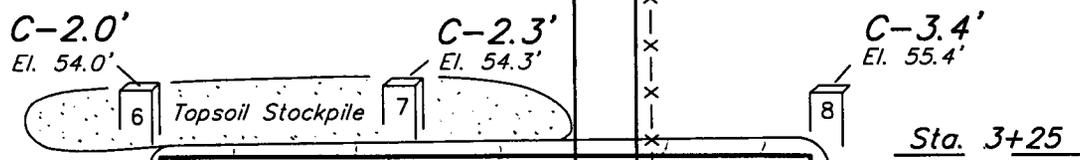
FIGURE #1

LOCATION LAYOUT FOR

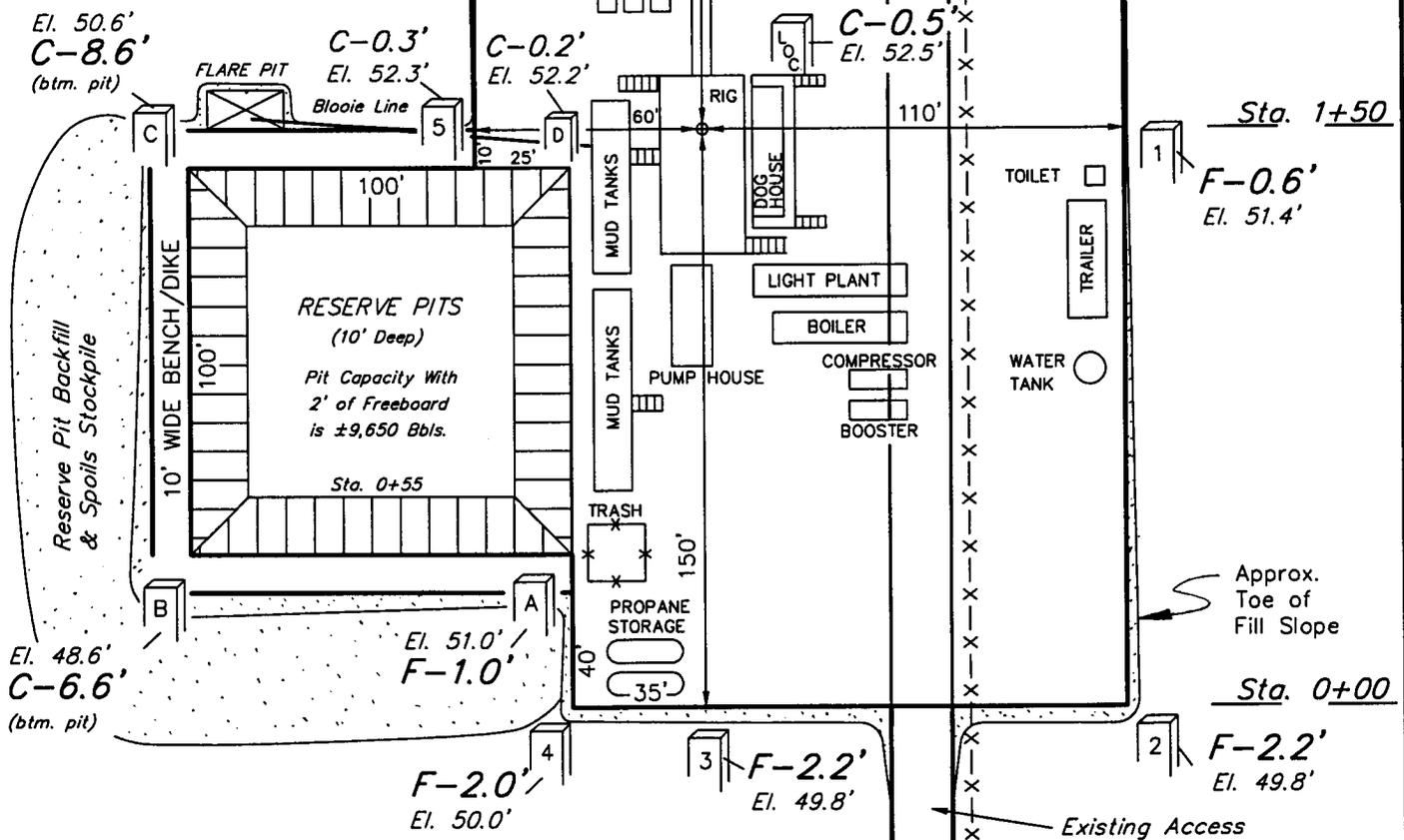
VINCENT #1-19
SECTION 19, T5S, R23E, S.L.B.&M.
460' FNL 460' FWL



SCALE: 1" = 50'
DATE: 04-20-98
Drawn By: D.R.B.



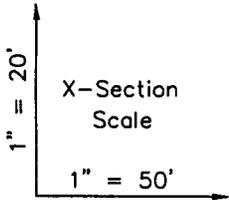
NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

VINCENT #1-19
SECTION 19, T5S, R23E, S.L.B.&M.
460' FNL 460' FWL



DATE: 04-20-98
Drawn By: D.R.B.

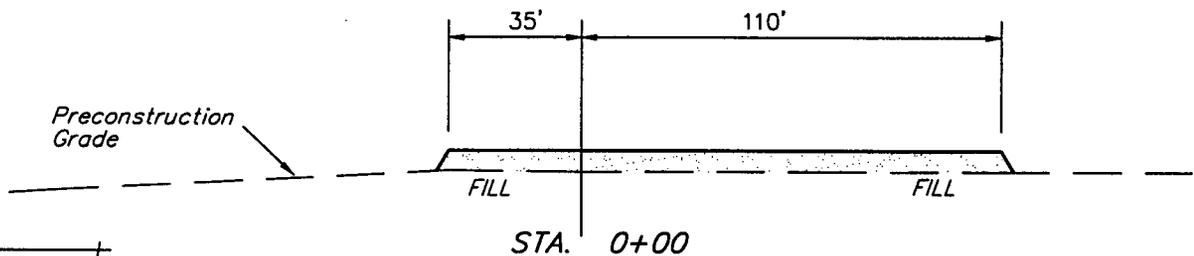
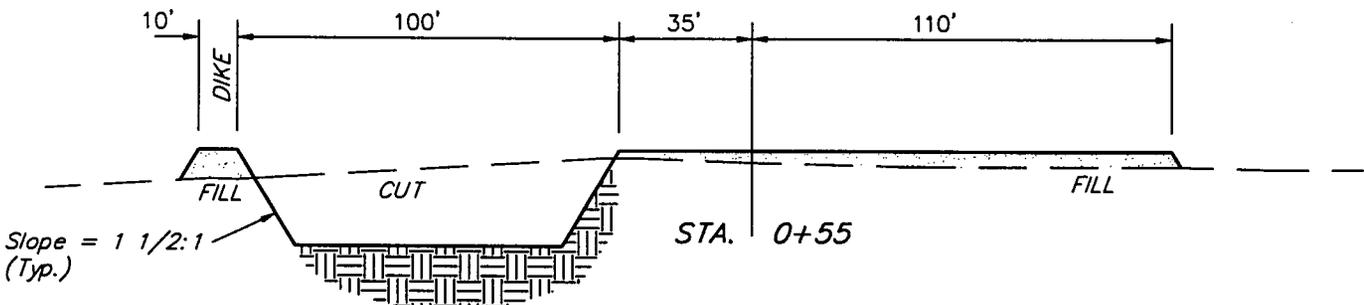
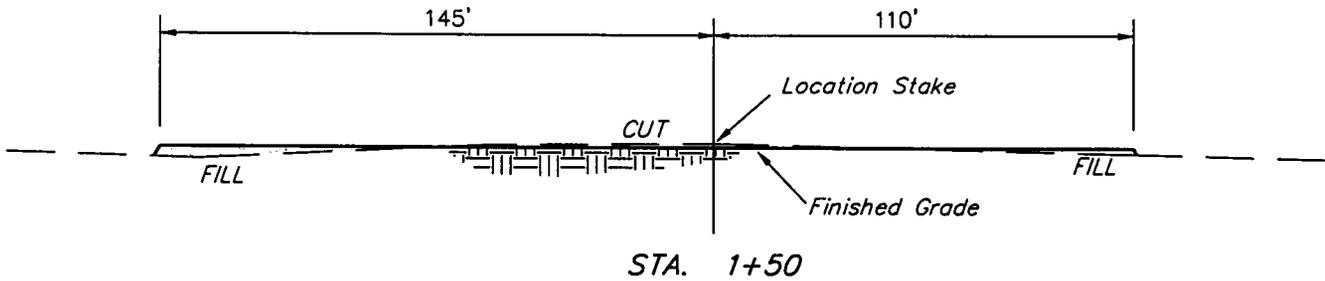
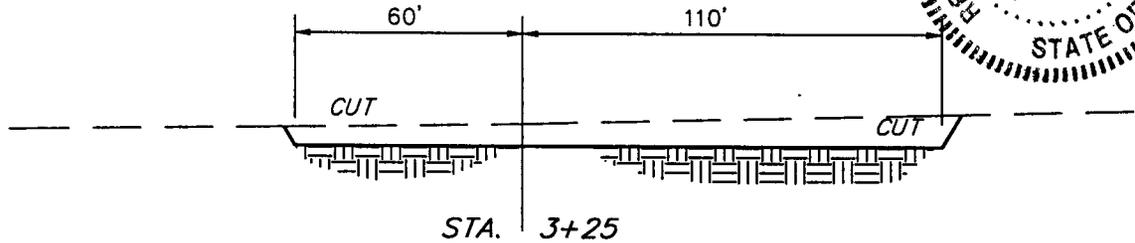
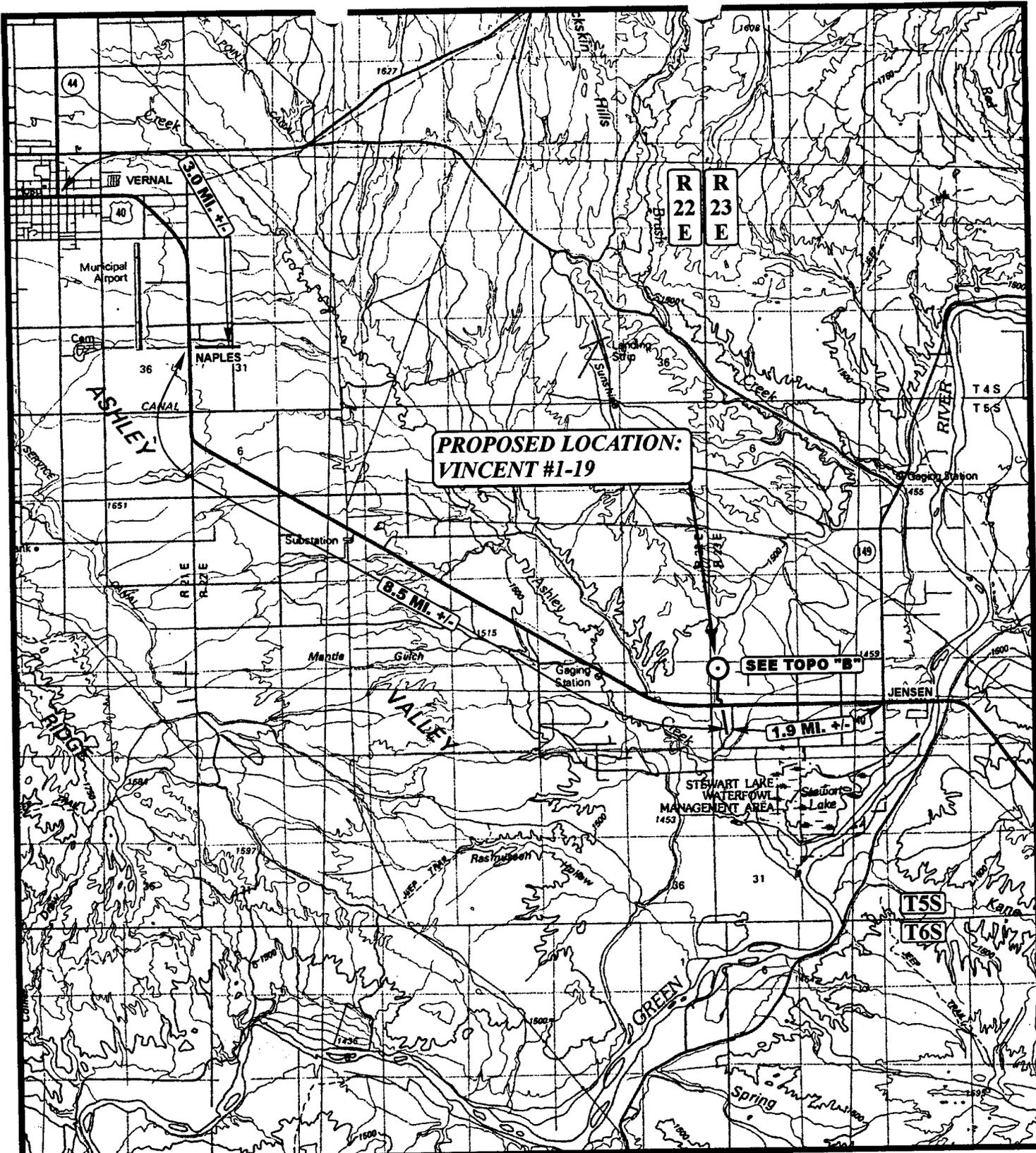


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,140 Cu. Yds.
Remaining Location	= 3,320 Cu. Yds.
TOTAL CUT	= 4,460 CU.YDS.
FILL	= 1,800 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,570 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,480 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 90 Cu. Yds.



LEGEND:

⊙ PROPOSED LOCATION



COASTAL OIL & GAS CORP.

VINCENT #1-19
SECTION 19, T5S, R23E, S.L.B.&M.
460' FNL 460' FWL

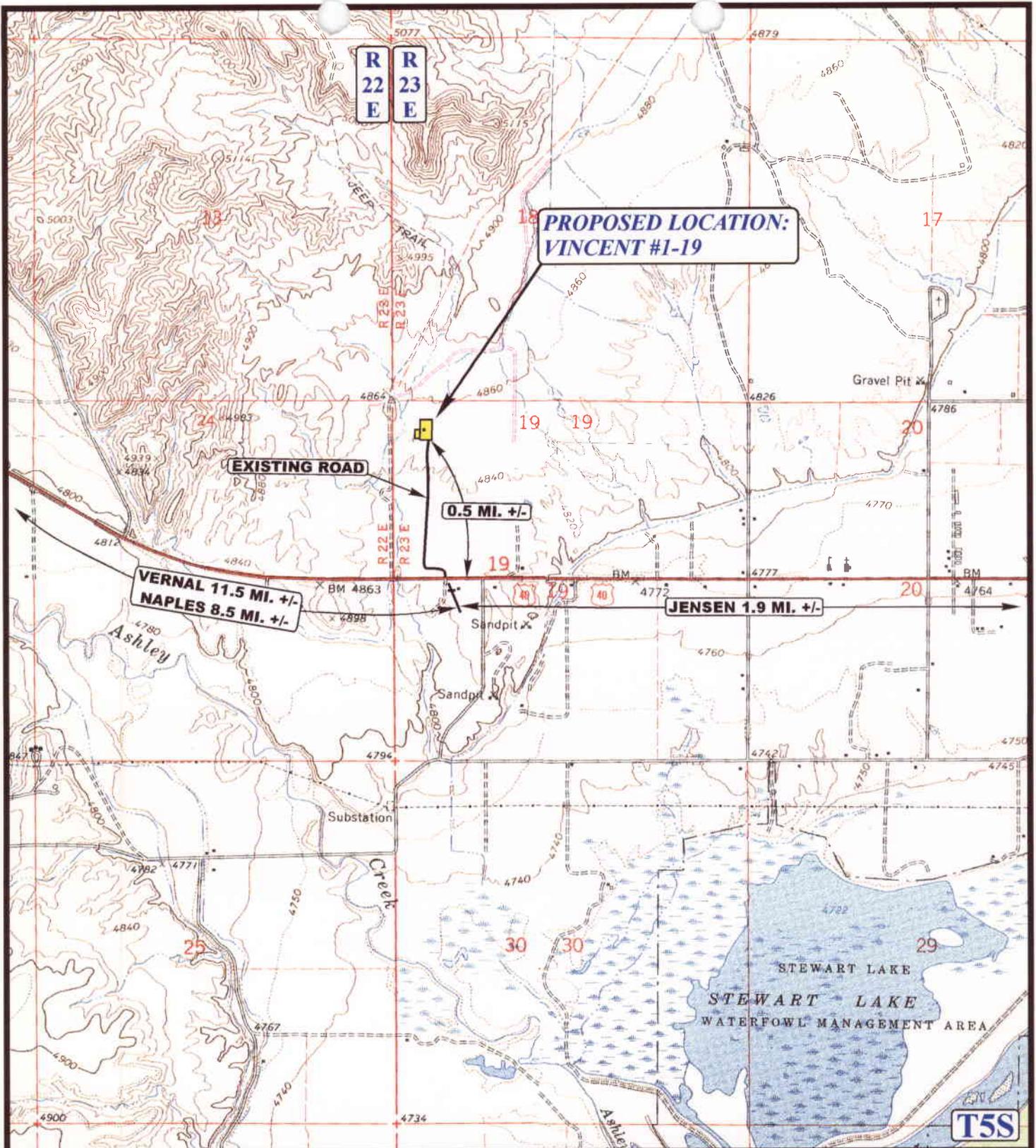


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 4 21 98
MAP MONTH DAY YEAR

SCALE: 1 : 100,000 | DRAWN BY: D.COX | REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

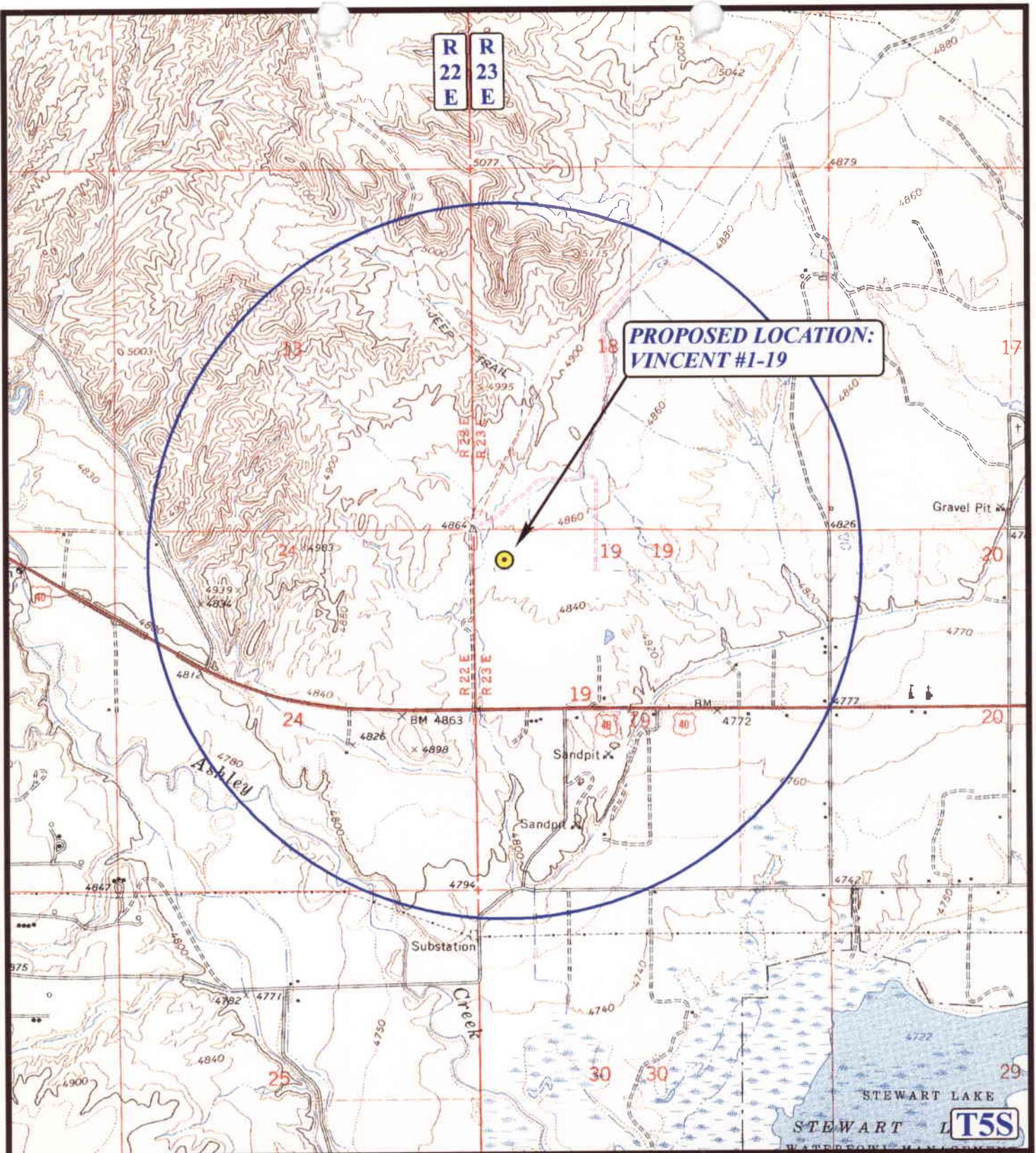


COASTAL OIL & GAS CORP.

VINCENT #1-19
 SECTION 19, T5S, R23E, S.L.B.&M.
 460' FNL 460' FWL

UEIS
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **4 21 98**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00 **B**
 TOPO



R 22 E
R 23 E

**PROPOSED LOCATION:
VINCENT #1-19**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



COASTAL OIL & GAS CORP.

**VINCENT #1-19
SECTION 19, T5S, R23E, S.L.B.&M.
460' FNL 460' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **4 21 98**
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/11/98

API NO. ASSIGNED: 43-047-32830

WELL NAME: VINCENT 1-19
 OPERATOR: COASTAL OIL & GAS CORP (N0230)
 CONTACT: Bonnie Person (303) 573-4476

PROPOSED LOCATION:
 NWNW 19 - T05S - R23E
 SURFACE: 0460-FNL-0460-FWL
 BOTTOM: 0460-FNL-0460-FWL
 UINTAH COUNTY
 UNDESIGNATED FIELD (002)

INSPECT LOCATION BY: 05/26/98

TECH REVIEW	Initials	Date
Engineering	<i>RJK</i>	6-3-98
Geology		
Surface		

LEASE TYPE: FEE
 LEASE NUMBER:
 SURFACE OWNER: Fee

PROPOSED FORMATION: MDSN

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal State Fee
 (No. 46053821)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5(B)
- Water Permit
 (No. 43-8496)
- RDCC Review (Y/N)
 (Date: _____)
- St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit _____
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
 Board Cause No: _____
 Date: _____

COMMENTS: * Need surf. use agreement.

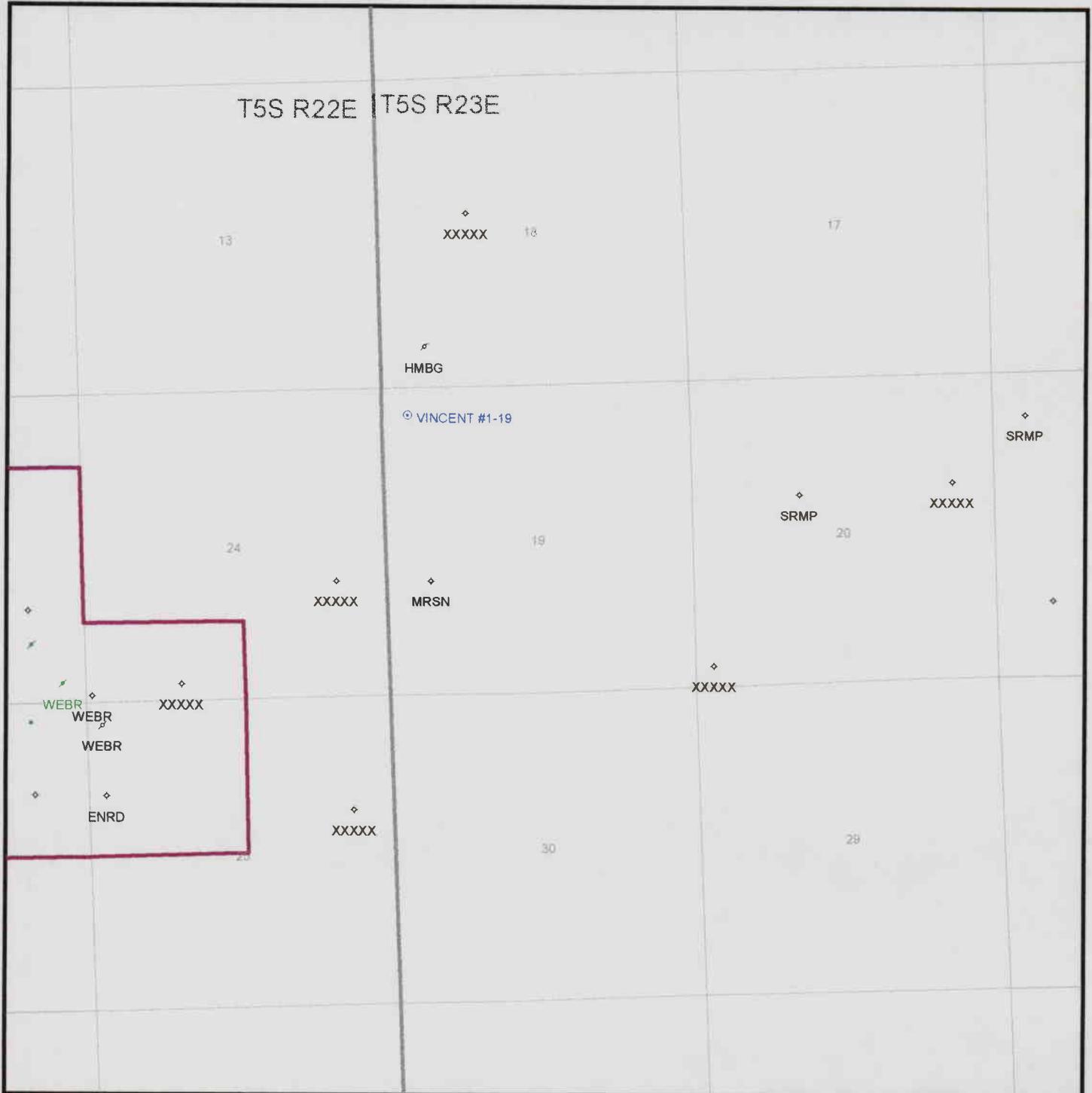
STIPULATIONS: See Statement of Basis

- ① STATEMENT OF BASIS
- ② SURFACE AGREEMENT #13



DIVISION OF OIL, GAS & MINING

OPERATOR: COASTAL OIL & GAS (N0230)
FIELD: UNDESIGNATED (002)
SEC. 19, TWP 5S, RNG 23E
COUNTY: UINTAH UAC: R649-3-2 STATEWIDE SPACING



DATE PREPARED:
26-MAY-1998

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: Coastal Oil and Gas Corporation

WELL NAME & NUMBER: Vincent 1-19

API NUMBER: 43-047-32830

LEASE: Fee FIELD/UNIT: Ashley Valley, East

LOCATION: 1/4, 1/4 NWNW Sec: 19 TWP: 5S RNG: 23E 460 FNL 460 FWL

LEGAL WELL SITING: 660 F SEC. LINE; 1980F 1/4, 1/4 LINE; 1320F ANOTHER WELL.

GPS COORD (UTM): X =637,376; Y =4,470,467

SURFACE OWNER: Randy and Tamara Vincent

PARTICIPANTS

C. Kierst (DOGM), D. Ingram (DOGM), B. Carson (Coastal), Randy Vincent,
B. McGaughy (Coastal), R. Kay (Coastal), G. Robinson (Robinson
Construction Company)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Transitional open area between the northern edge of the Colorado
Plateau (Uinta Basin) and the Uinta Uplift. The location is at the
mouth of and on the south flank of the westward-flaring Jensen
Syncline, formed between the westward-plunging Split Mountain (to the
north) and Blue Mountain (to the south) anticlines. It is ~2.5 miles
west of the Green River, ~1 mile northeast of Ashley Creek near low
bluffs, ~6 miles south of the Split Mountain structure and ~6 miles
west of the Blue Mountain structure.

SURFACE USE PLAN

CURRENT SURFACE USE: Fallow alfalfa field beside active alfalfa
operation which is part of Vincent family horse ranch.

PROPOSED SURFACE DISTURBANCE: 325' X 170' pad with 100' X 100' X 10'
partially inboard pit, ~1/2 mile upgraded existing approach road from
Highway 40. The road, which currently passes through the proposed
location, will be redirected around the production location to the
west to rejoin the isolated road segment on the north side of the pad.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 3 P&A & 1 TA well

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: none nearby.

SOURCE OF CONSTRUCTION MATERIAL: gravel location and approach road
with material from a commercial source.

ANCILLARY FACILITIES: none

WASTE MANAGEMENT PLAN:

Portable toilets; garbage will be contained in trash cages during operations and will be properly disposed: cuttings retained and buried in situ.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Green River ~2.5 mile east, Ashley Creek ~1 mile to southwest; Stewart Lake WMA at confluence.

FLORA/FAUNA: Russian Thistle in fallow alfalfa field/prarie dogs

SOIL TYPE AND CHARACTERISTICS: Silty, clayey, poorly-permeable soil (CL) developed on the Mancos Shale.

SURFACE FORMATION & CHARACTERISTICS: Mancos Shale, light gray, bentonitic shale.

EROSION/SEDIMENTATION/STABILITY: stable; minor wash 250' west of flag.

PALEONTOLOGICAL POTENTIAL: None observed

RESERVE PIT

CHARACTERISTICS: Dugout, earthen pit, 100' X 100' X 10', partially inboard of pad

LINER REQUIREMENTS (Site Ranking Form attached): Minimum 12 mil synthetic reserve pit liner.

SURFACE RESTORATION/RECLAMATION PLAN

NEED SURFACE OWNER AGREEMENT!

SURFACE AGREEMENT: **NEED SURFACE OWNER AGREEMENT!**

CULTURAL RESOURCES/ARCHAEOLOGY: Private land-not needed

OTHER OBSERVATIONS/COMMENTS

The land owner harbors concerns that the well will contaminate the ground water by means of subsurface cracks and faults. In addition, he desires that the well be P&A'd using a plate marker buried well below cultivation depths to continue to use the area after P&A.

ATTACHMENTS:

4 photographs taken.

Chris Kierst
DOGM REPRESENTATIVE

5/21/98/ 12:11 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

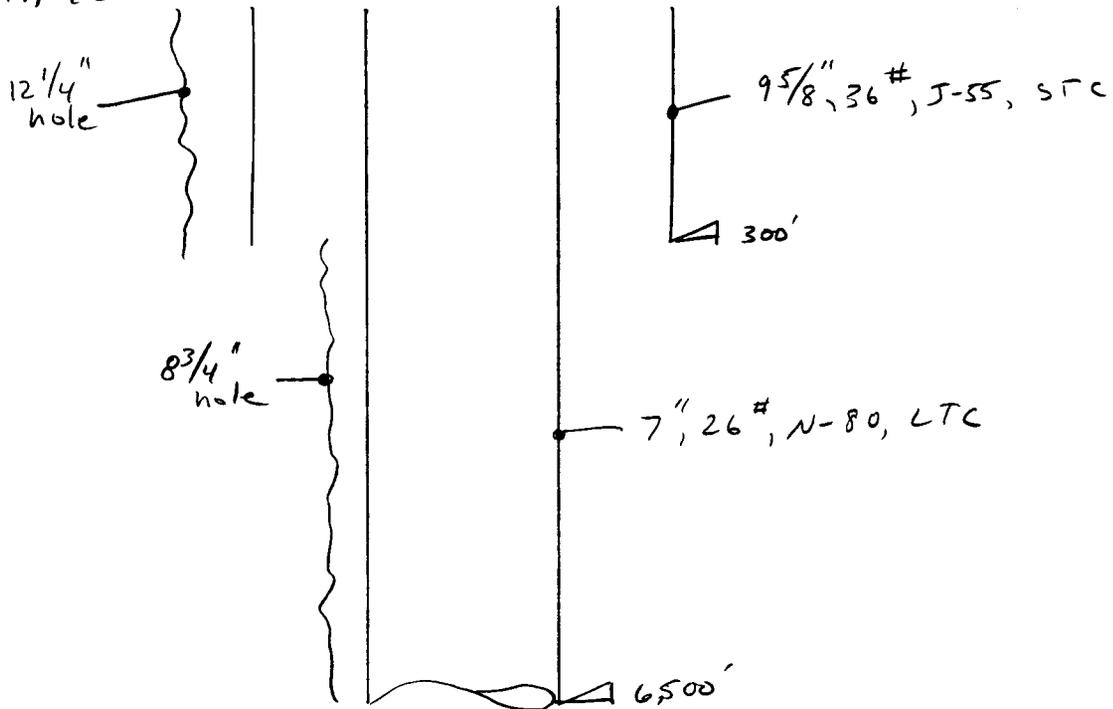
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0 (?)</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>10</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5-10</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>8</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

VINCENT 1-19

COASTAL O&G

RJK

6-3-98

ASHLEY VALLEY EAST
UNITAHT COCementSurface Cement:

$$\left(1.3132 \frac{\text{ft}^3}{\text{ft}}\right)(300 \text{ ft}) = 93.96 \text{ ft}^3 \int 1.16 \text{ ft}^3/\text{SK} = 81 \text{ SKS}$$

180 SKS given ✓

Production Cement:

$$(6500 - 300 \text{ ft}) \times 0.1503 \frac{\text{ft}^3}{\text{ft}} + (300) \times 0.1668 \frac{\text{ft}^3}{\text{ft}} = 982 \text{ ft}^3$$

$$\text{Given } (510 \text{ SKS}) \left(1.34 \frac{\text{ft}^3}{\text{SK}}\right) + (450 \text{ SKS}) \left(1.3 \frac{\text{ft}^3}{\text{SK}}\right) = 1268 \text{ ft}^3$$

≈ 30% excess ✓

Casing

				Coll.	Burst	J.S.	SFC	SFB	SFJS.
36#	9 5/8"	J-55	STC	2020	3520	394K	OK		
26#	7"	N-80	LTC	4320	4980	401K	1.28 ✓	1.47 ✓	2.37 ✓

$$\text{Burst: } (0.052 \frac{\text{gal}}{\text{ft}^2 \cdot \text{in}^2}) \times 10 \text{ #/gal} \times (6500 \text{ ft}) = 3,380 \text{ psi}$$

$$\text{Coll: } 3,380 \text{ psi}$$

$$\text{J.S: } (6500 \text{ ft}) (26 \text{ #/ft}) = 169,000 \text{ #}$$

$$\text{Mud } \text{BHP}^{\text{max}} = 2720 \text{ psi} < 3380 \text{ OK}$$

$$\text{BOP } \text{Max Surt. Press.} = 1,224 ; \text{ BOP rated @ } 3,000 \text{ psi}$$



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 3, 1998

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

Re: Vincent 1-19 Well, 460' FNL, 460' FWL, NW NW, Sec. 19,
T. 5 S., R. 23 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32830.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
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Gentlemen:

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RANDY VINCENT
789-1962

Code
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 or a
 e. The
 -32830.

Gary Bagley SITLA

 Associate Director

lwp
 Enclosures
 cc: Uintah County Assessor
 Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation
Well Name & Number: Vincent 1-19
API Number: 43-047-32830
Lease: Fee
Location: NW NW Sec. 19 T. 5 S. R. 23 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours prior to spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

5. Pursuant to Utah Admin. R.649-3-34 Well Site Restoration, an operator shall make a reasonable effort to establish a surface use agreement with the owner of the fee or private land included in the wellsite prior to the commencement of drilling a new well, re-entering an abandoned well or assuming operatorship of an existing well. Accordingly, Coastal Oil & Gas Corporation shall submit an affidavit to the Division stating whether an appropriate surface use agreement has been established with and approved by the surface landowner of the wellsite.

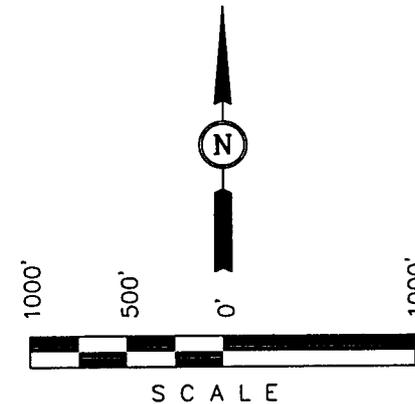
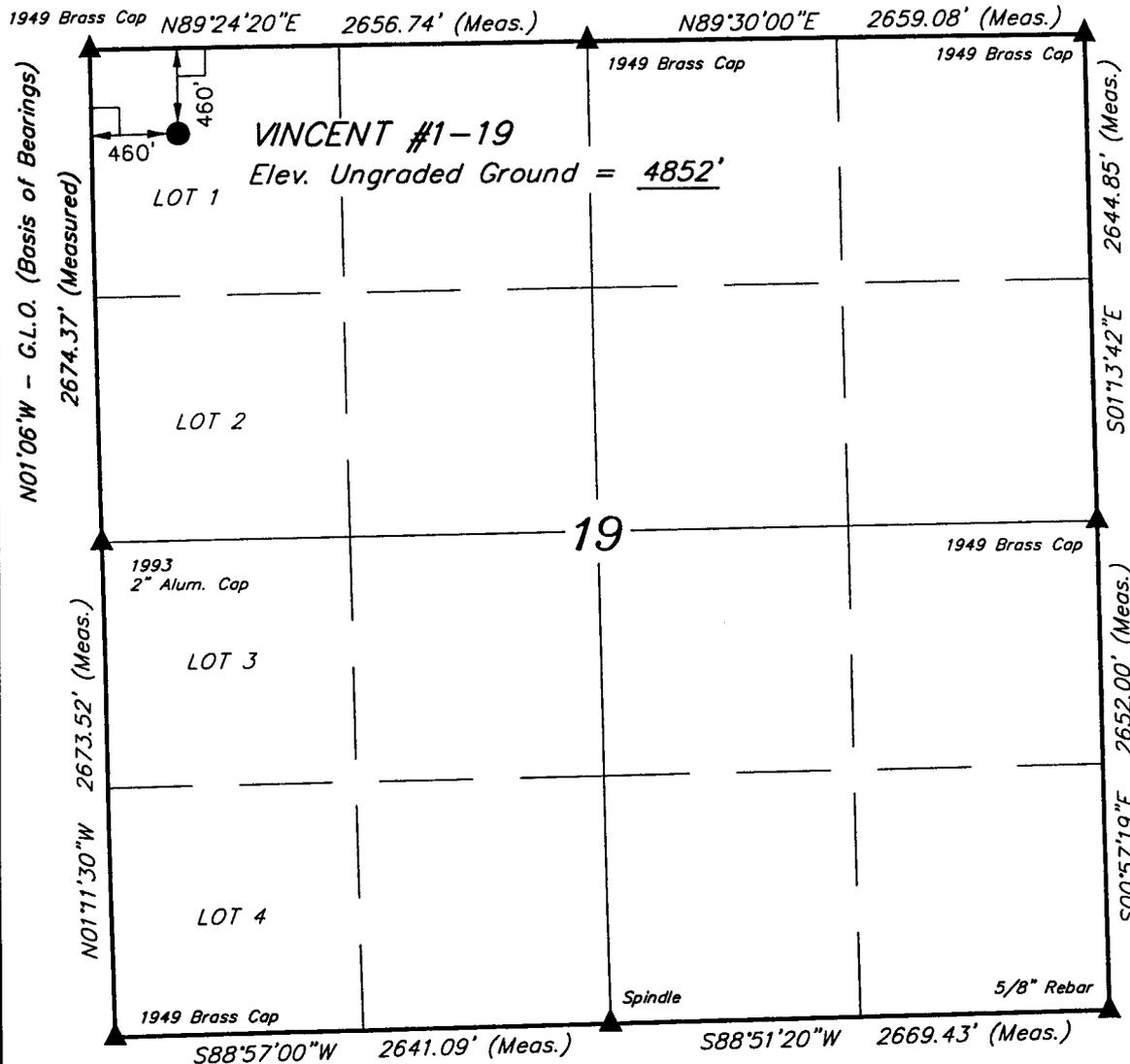
T5S, R23E, S.L.B.&M.

COASTAL OIL & GAS CORP.

Well location, VINCENT #1-19, located as shown in Lot 1 of Section 19, T5S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 19, T5S, R23E, S.L.B.&M. TAKEN FROM THE NAPLES QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4864 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. McKay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 04-18-98	DATE DRAWN: 04-20-98
PARTY D.A. C.G. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE COASTAL OIL & GAS CORP.	



State of Utah
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Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

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Sincerely,

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John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation
Well Name & Number: Vincent 1-19
API Number: 43-047-32830
Lease: Fee
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AFFIDAVIT

State of Utah }
County of Uintah }ss

Carroll A. Wilson, whose address is 708 South 2050 West, Vernal, Utah 84078, being first duly sworn states:

I am a Senior Landman employed by Coastal Oil and Gas Corporation; and I am familiar with the ownership of the surface of the following described parcel of lands located in Uintah County, Utah, to wit:

Township 5 South, Range 23 East, Salt Lake Meridian
Section 19: Lots 1, 2, E $\frac{1}{2}$ NW $\frac{1}{4}$, Save and Except a 1 acre homsite on the Highway in SE $\frac{1}{4}$ NW $\frac{1}{4}$ owned by Gerald McMillan and Except R-O-W for US Highway #40

On June 3, 1998, I met with Randy L. Vincent and Tamara J. Vincent, his wife, the owners of the surface of the above described lands in an attempt to negotiate an agreement for use of the surface and settlement of anticipated damages to growing crops prior to entry upon the lands for the purpose of drilling the Vincent #1-19 at a legal location 460' FNL and 460' FWL in Lot 1 (NW $\frac{1}{4}$ NW $\frac{1}{4}$) of Section 19, Township 5 South, Range 23 East, SLM.

On behalf of Coastal, I made an offer to Mr. and Mrs. Vincent which was fair, equitable and consistent with other offers made by Coastal and accepted by other fee surface owners in the area for similar disturbances in the drilling of test wells for the production of oil and gas.

Both Mr. and Mrs. Vincent rejected Coastal's offer as inadequate and indicated to me that they would instead seek compensation through the courts.

Further affiant saith not.

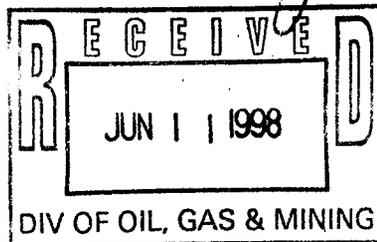
Carroll A. Wilson
Carroll A. Wilson

Subscribed and sworn to before me this 9th day of June, 1998.

Loretta Jackson
Notary Public

Address:

My commission expires: 10/2/98



*980611 mailed copy to Randy & Tamara Vincent, fee
P.O. Box 203
Aensen, Ut. 84035

COASTAL OIL & GAS CORPORATION

P. O. Box 749
Denver, Colorado 80201-749

FAX TRANSMISSION

Date: 6/11/98

Pages: , including this cover sheet.

To: BRAD HILL

Fax #: (801)359-3940 Phone #:

From: Don Spicer

Fax #: (303) 573-4420 Phone #: (303) 573-4463

Comments:

Brad: Pursuant to our discussion this morning and in compliance with the conditions of approval for the Permit #1-19 will

Don

CONFIDENTIALITY NOTICE: This message is intended only for the use of the individual or entity designated above, is confidential and may contain information that is legally privileged or exempt from disclosure under applicable law. You are hereby notified that any dissemination, distribution, copying or use of or reliance upon the information contained in and transmitted with this facsimile transmission by or to anyone other than the recipient designated above by the sender is not authorized and strictly prohibited. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by U. S. Mail, or destroy it if authorization is granted by the sender. Thank you.

RIGHT OF ENTRY NO. 4153

This Right of Entry Agreement is entered into as of the 10 day of June, 1998 between the State of Utah, through its SCHOOL AND INSTITUTIONAL TRUST LANDS ADMINISTRATION, (the "Trust Lands Administration") and Coastal Oil and Gas Corporation, a corporation (hereinafter "Permittee").

Now, Therefore, in consideration of the payment of a \$50.00 application fee, receipt of which is hereby acknowledged and the performance of the parties' respective obligations hereunder, the Trust Lands Administration authorizes Permittee to occupy the state land described below for the following express uses: an access road across trust lands to access a well site on adjacent non-trust lands the " Permitted Uses"):

The Property subject to this right of entry is described as follows ("the Permitted Property"):

Township 5 South, Range 22 East
Section 24: NE¼

The terms upon which this permit is issued are as follows:

1. In consideration of the grant of this permit, Permittee shall pay to the Trust Lands Administration the following amounts, payable as hereinafter stated: \$200 upon issuance. The term of this right of entry shall be for 6 months commencing June 10, 1998, and expiring December 9, 1998, (not more than one year).
2. Permittee shall be responsible to notify holders of state issued interests in the Permitted Property, as shown on Exhibit "A" attached hereto, of Permittee's rights and plans hereunder. Permittee accepts this agreement subject to all such existing interests and accepts responsibility for coordination of its activities with such other interested parties.
3. Permittee shall be responsible for all damages and claims incurred in connection with the activities conducted by it on or about the Permitted Property. Accordingly, Permittee agrees to indemnify, defend and hold the Trust Lands Administration harmless from any and all claims, suits, damages, losses, expenses, costs and liabilities (including interest, penalties and attorneys fees) arising out of or in any way related to the use of the Permitted Property by Permittee, its servants, employees, agents, sublessees, assignees, or invitees, including but not limited to claims for personal injury, death, property damage, and including without limitation, any such injuries or damages caused in whole or in part by the negligence of the Trust Lands Administration and regardless of whether liability without fault is sought to be imposed upon the Trust Lands Administration, except to the extent that such injury or damage was caused by the willful misconduct of the Trust Lands Administration. In addition, Permittee agrees to indemnify and

Right of Entry 4153
Coastal Oil & Gas Corporation
Page 2

hold the Trust Lands Administration harmless from any and all claims, suits, damages, losses, expenses, costs and liabilities (including interest, penalties and attorneys fees) arising out of or in any way related to any noncompliance by Permittee, its servants, employees, agents, sublessees, assignees, or invitees with any environmental law, rule or regulation or any other law, rule or regulation of any county, state or federal authority.

4. Permittee acknowledges that it has been afforded an opportunity to inspect the Permitted Property and, based upon such inspection, hereby accepts the Permitted Property in its existing, as is condition, subject to all existing hazards to person or property - whether natural or manmade. Based on such acknowledgment and acceptance and in consideration for the grant of this Right of Entry, Permittee does hereby release and forever discharge the Trust Lands Administration, and its officers and employees, from any and all liability, claims, damages, causes of action or expenses for any bodily injury, death or property damage which is suffered by Permittee or any person claiming by, through or under Permittee and occurs in connection with the use of the Permitted Property.

5. Permittee agrees that it will only conduct those activities expressly authorized in the Permitted Uses stated above. It is expressly understood that there will be no permanent structures constructed nor shall any surface-disturbing activities be committed upon the Permitted Property unless specifically authorized in this agreement. Use of existing roads within the Permitted Property is expressly permitted unless stated otherwise herein; provided that any damage done to existing roads within the Permitted Property shall be repaired at Permittee's expense and all roads used shall be left in good condition.

6. In the event Permittee shall observe any site or specimen appearing to be a potential paleontological or archaeological resource (hereinafter a "Site or Resource"), Permittee shall promptly notify the Division of State History and the Trust Lands Administration and shall not damage or disturb such Site or Resource. In the event one of the Permitted Uses of this right of entry is the conduct of seismic survey activity, Permittee, prior to conducting any such activities shall first cause an archaeological survey to be conducted of the Permitted Property. In the event at any time during the term of this Right of Entry a Site or Specimen is identified, Permittee will cease all seismic activity in regards to the line associated with the known Site or Specimen until granted written permission otherwise from the Trust Lands Administration.

7. Permittee acknowledges that scraping and removing trees or vegetation is prohibited unless specifically authorized by this agreement. In any area wherein scraping is done or the natural condition of the soil is materially disturbed, upon completion of the activity, the soils shall be returned to their natural condition with seeding of grasses and/or native plants as required by the Trust Lands Administration.

8. Permittee agrees to reimburse the Trust Lands Administration for the costs of suppressing fires caused by Permittee or its servants, employees, agents, sublessees, assignees, or invitees. In the event a fire should occur, Permittee shall take all immediate action necessary to suppress and

Right of Entry 4153
Coastal Oil & Gas Corporation
Page 3

control the fire. The actions will be at no cost to the Trust Lands Administration. In the event it is necessary that the Administration take action to suppress the fire, all costs associated therewith shall be borne by the Permittee.

9. Permittee will maintain the Permitted Property in a clean, well maintained condition at all times. Upon completion of activities, Permittee will remove all trash and debris from the Permitted Property.

10. If drilling is authorized by this agreement, any mud used must be properly contained in pits, and upon completion, these pits must be filled and restored to their natural contour with the land left in a restored condition with seeding of grass and native plants as required by the Trust Lands Administration.

11. The Trust Lands Administration reserves the right to inspect the Permitted Property subsequent to the expiration of this agreement and to recall Permittee for correction of any violations of any of the covenants set forth herein. All provisions of this agreement pertaining to the Permittee's responsibilities hereunder shall be deemed to survive the expiration or earlier termination of this agreement.

12. The Permittee agrees that, for reasonable cause shown, at any time during the term of this permit, the Trust Lands Administration may require that the amount of an existing bond be increased or if a bond has not been previously required, Trust Lands Administration may require Permittee to post with the Trust Lands Administration a bond with an approved corporate surety company authorized to transact business in the State of Utah, or such other surety as may be acceptable to the Trust Lands Administration, in a penal sum to be determined by the Trust Lands Administration, said bond to be conditioned upon full compliance with all terms and conditions of this permit and the rules relating hereto. The amount of this bond shall not be deemed to limit any liability of Permittee. Any bond issued hereunder shall be for a term expiring at least ninety (90) days following the expiration of this agreement.

13. Permittee agrees that no firewood will be used on or removed from the Permitted Property described in the agreement unless authorized by a small forest products permit issued by the Trust Lands Administration.

14. Permittee shall carry public liability insurance covering bodily injury, loss of life or property damage arising out of or in any way related to Permittee's activities on the Permitted Property, with coverage in a "Combined Single Limit" of not less than One Million Dollars (\$1,000,000) for total claims for any one occurrence. The insurance may be in the form of a blanket liability coverage so long as such blanket policy does not act to reduce the limits or diminish the coverage required hereunder. The Permittee must maintain a current authenticated certificate of insurance on file with the Trust Lands Administration. Failure to do so is cause for suspension and termination of the right-of-entry. In addition, the policy shall:

Right of Entry 4153
Coastal Oil & Gas Corporation
Page 4

(a) state that the insurance company shall have no right of subrogation against the Trust Lands Administration.

(b) name the Trust Lands Administration as an insured and expressly provide for specific coverage of the Permittee's assumed obligation to indemnify the Trust Lands Administration.

(c) stipulate that the Trust Lands Administration shall be notified thirty (30) days in advance of the termination or modification of the policy. The name of the insured on the insurance policy must be the same as the name on the right-of-entry.

15. Permittee(s) shall comply with all applicable County, State and Federal laws and regulations existing or hereafter enacted or promulgated which pertains in any regard to Permittee's activities to be conducted upon the Permitted Property.

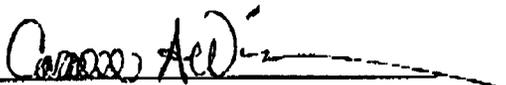
16. Special terms, if any, to this right of entry are set forth on Exhibit "B" attached hereto.

This agreement is entered into as of the day first above written.

Permittee:

Coastal Oil & Gas Corporation
PO Box 749
Denver CO. 80202

The School and Institutional
Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102-2818

By 

By 

APPROVED AS TO FORM:
JAN GRAHAM
ATTORNEY GENERAL

By: 
Special Assistant Attorney General

Date: 6/10/98



Coastal
The Energy People

FACSIMILE COVER PAGE

THIS TRANSMISSION CONSISTS OF 3 PAGES (INCLUDING COVER)

FOR Gil Hunt - State of Utah 801 359 3940

FROM Carroll Wilson - Coastal Verneal

If you have any trouble receiving the above specified pages, please call Coastal Oil & Gas office at ⁴³⁵(~~801~~) 789-4433.

Fax Number ⁴³⁵(~~801~~) 789-4436

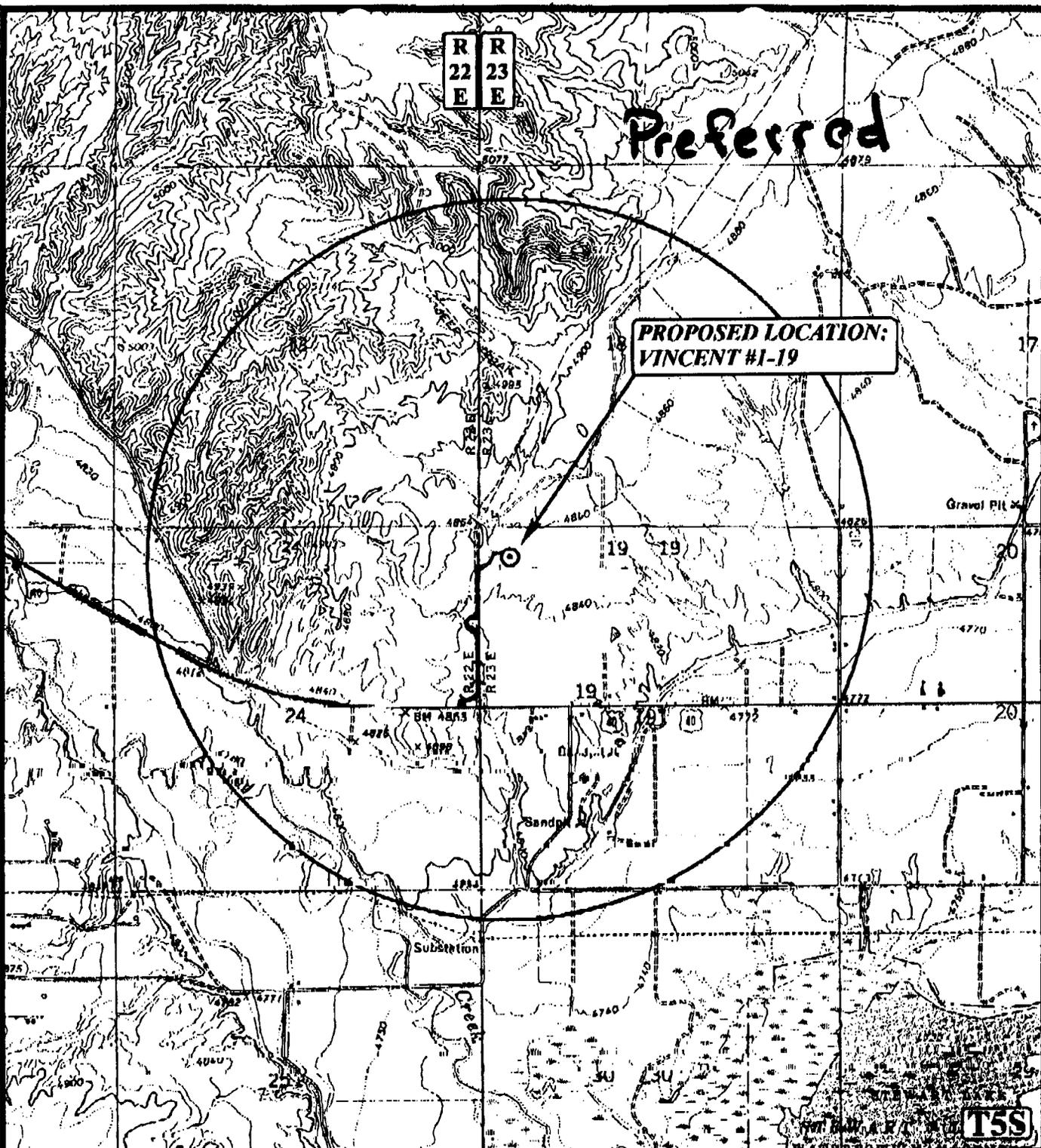
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If you have any trouble receiving the above specified pages, please call sender.

R 22
E
R 23
E

Preferred

PROPOSED LOCATION:
VINCENT #1-19



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊗ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED

COASTAL OIL & GAS CORP.

VINCENT #1-19
SECTION 19, T5S, R23E, S.1.L.&M.
460' FNL 460' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



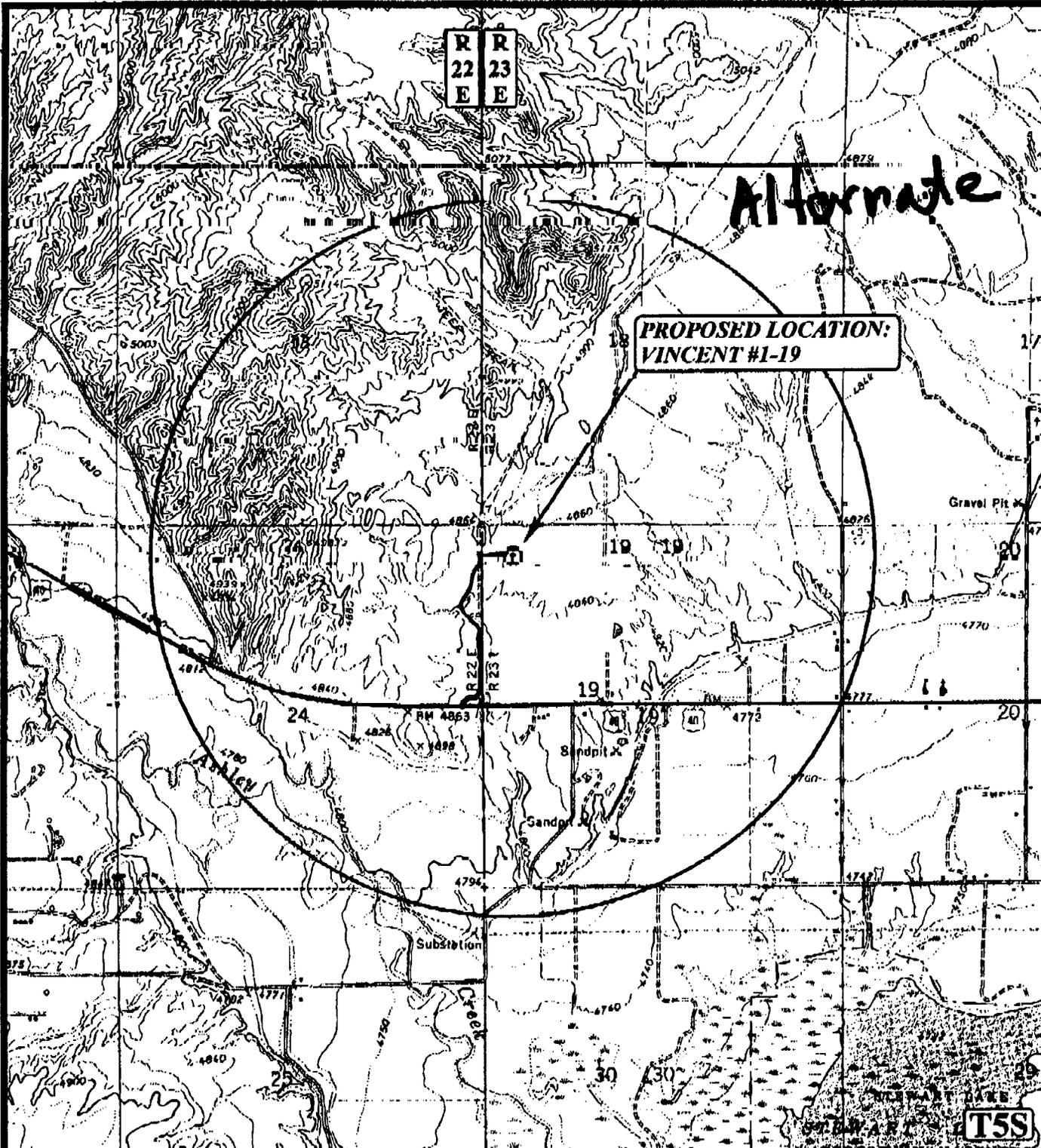
TOPOGRAPHIC 4 21 98
MAP MONTH DAY YEAR
SCALE: 1" = 2000' | DRAWN BY: D.COX | REVISED: 00-00-00



R
22
E
R
23
E

Alternate

PROPOSED LOCATION:
VINCENT #1-19



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊗ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED

COASTAL OIL & GAS CORP.

VINCENT #1-19
SECTION 19, T5S, R23E, S.L.B.&M.
460' FNL 460' FWL



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85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

4 21 98
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00



COASTAL OIL & GAS CORPORATION

600 17th Street, Suite 800S, Denver, CO 80201, (303) 572-1121

FACSIMILE TRANSMITTAL COVER PAGEThis transmission consists of 3 pages (including cover).DATE: 6-17-98TO: Gil HuntCOMPANY: UTAH DOGMFROM: Bonnie CarsonSENDING FROM FAX NUMBER: (303) 573-4476 17**MESSAGE:**

Please review the attached map. If a new onsite is absolutely necessary, it would be extremely helpful to Coastal to hold such onsite ASAP because of rig availability.

Please call. Thanks. 303-573-4476

CONFIDENTIALITY NOTICE: This message is intended only for the use of the individual or entity designated above, is confidential and may contain information that is legally privileged or exempt from disclosure under applicable law. You are hereby notified that any dissemination, distribution, copying or use of or reliance upon the information contained in and transmitted with this facsimile transmission by or to anyone other than the recipient designated above by the sender is not authorized and strictly prohibited. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by U. S. Mail, or destroy it if authorization is granted by the sender. Thank you.

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

5. Lease Designation and Serial Number
Fee

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Vincent #1-19

9. API Well Number:
43-047-32830

10. Field and Pool, or Wildcat
Ashley Valley East

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: **460' FNL & 460' FWL**
QQ Sec., T., R., M.: **NW/NW (Lot 1), Section 19, T5S-R23E**

County: **Uintah**
State: **Utah**

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

Abandon New Construction
 Repair Casing Pull or Alter Casing
 Change of Plans Recomplete
 Convert to Injection Perforate
 Fracture Treat or Acidize Vent or Flare
 Multiple Completion Water Shut-Off
 Other Construct Access Road

Approximate date work will start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandon* New Construction
 Repair Casing Pull or Alter Casing
 Change of Plans Perforate
 Convert to Injection Vent or Flare
 Fracture Treat or Acidize Water Shut-Off
 Other _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

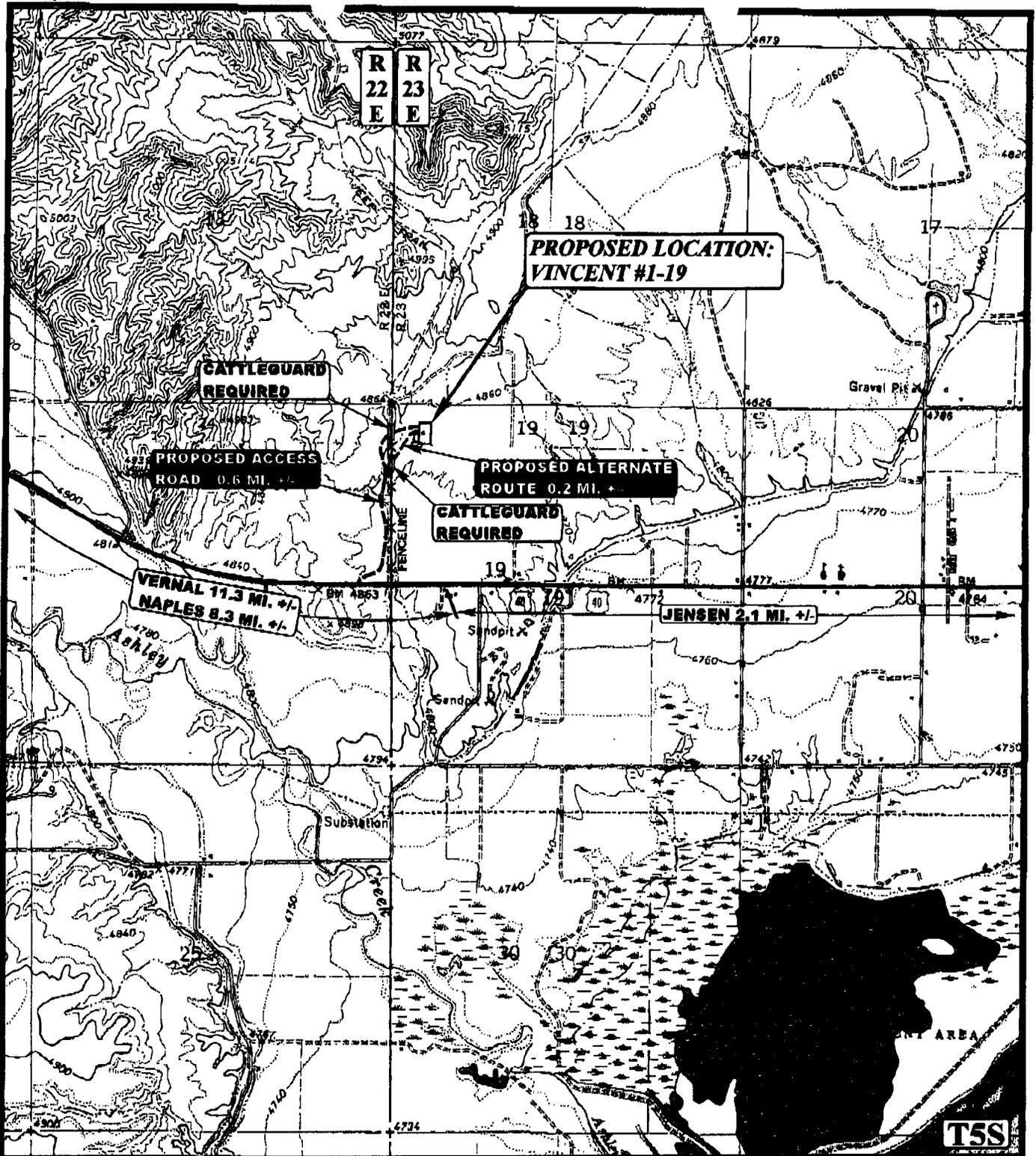
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached map for the location of the proposed access road to service the referenced location. The proposed road leaves an existing highway to travel across State surface administered by State of Utah School Lands Trust Administration before turning east, traveling across private surface, to enter the proposed location. The new road represent a change from the road proposed in the APD.

A copy of this sundry was sent to the School and Institutional Lands Trust Administration in Salt Lake City. Right of Entry has been obtained from the Administration under ROE 4153.

13. Name & Signature Bonnie Carson Title Senior Environmental Analyst Date 6/17/98
(This space for State use only)



LEGEND:

- - - - - PROPOSED ACCESS ROAD
 ————— EXISTING ROAD

COASTAL OIL & GAS CORP.

VINCENT #1-19
 SECTION 19, T5S, R23E, S.L.B.&M.
 460' FNL 460' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 • FAX (435) 789-1813



TOPOGRAPHIC
MAP

4 21 98
 MONTH DAY YEAR

SCALE: 1" = 2000' | DRAWN BY: D.COX | REVISED: 6-16-98



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
Fee

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Vincent #1-19

9. API Well Number:
43-047-32830

10. Field and Pool, or Wildcat
Ashley Valley East

County: Uintah
State: Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: 460' FNL & 460' FWL
QQ,Sec., T., R., M.: NW/NW (Lot 1), Section 19, T5S-R23E

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Construct Access Road
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

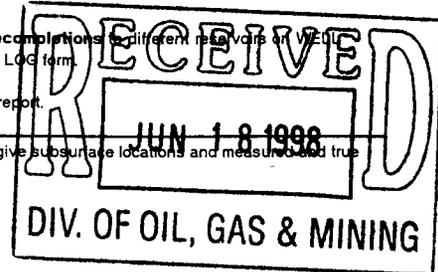
- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on well.
COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)



Please see the attached Map B for the location of the proposed access road to service the referenced location. The proposed road leaves an existing highway to travel across State surface administered by State of Utah School Lands Trust Administration before turning east, traveling across private surface, to enter the proposed location. The road represents a change from the road proposed in the APD.

A copy of this sundry was sent to the School and Institutional Lands Trust Administration in Salt Lake City. Right of Entry has been obtained from the Administration under ROE 4153.

13. Name & Signature Bonnie Carson Title Senior Environmental Analyst Date 6/17/98

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/23/98
BY: [Signature]

(See Instructions on Reverse Side)

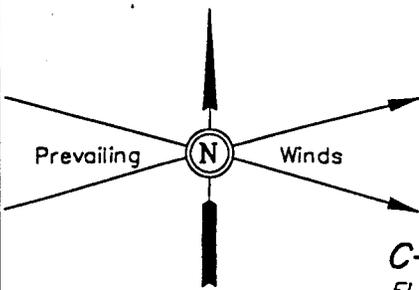
COPY SENT TO OPERATOR
Date: 6/23/98
Initials: DLK

COASTAL OIL & GAS CORP.

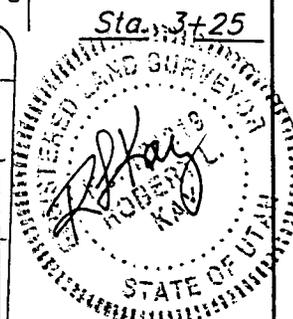
FIGURE #1

LOCATION LAYOUT FOR

VINCENT #1-19
SECTION 19, T5S, R23E, S.L.B.&M.
460' FNL 460' FWL



SCALE: 1" = 50'
DATE: 04-20-98
Drawn By: D.R.B.
Revised: 06-16-98 D.R.B.



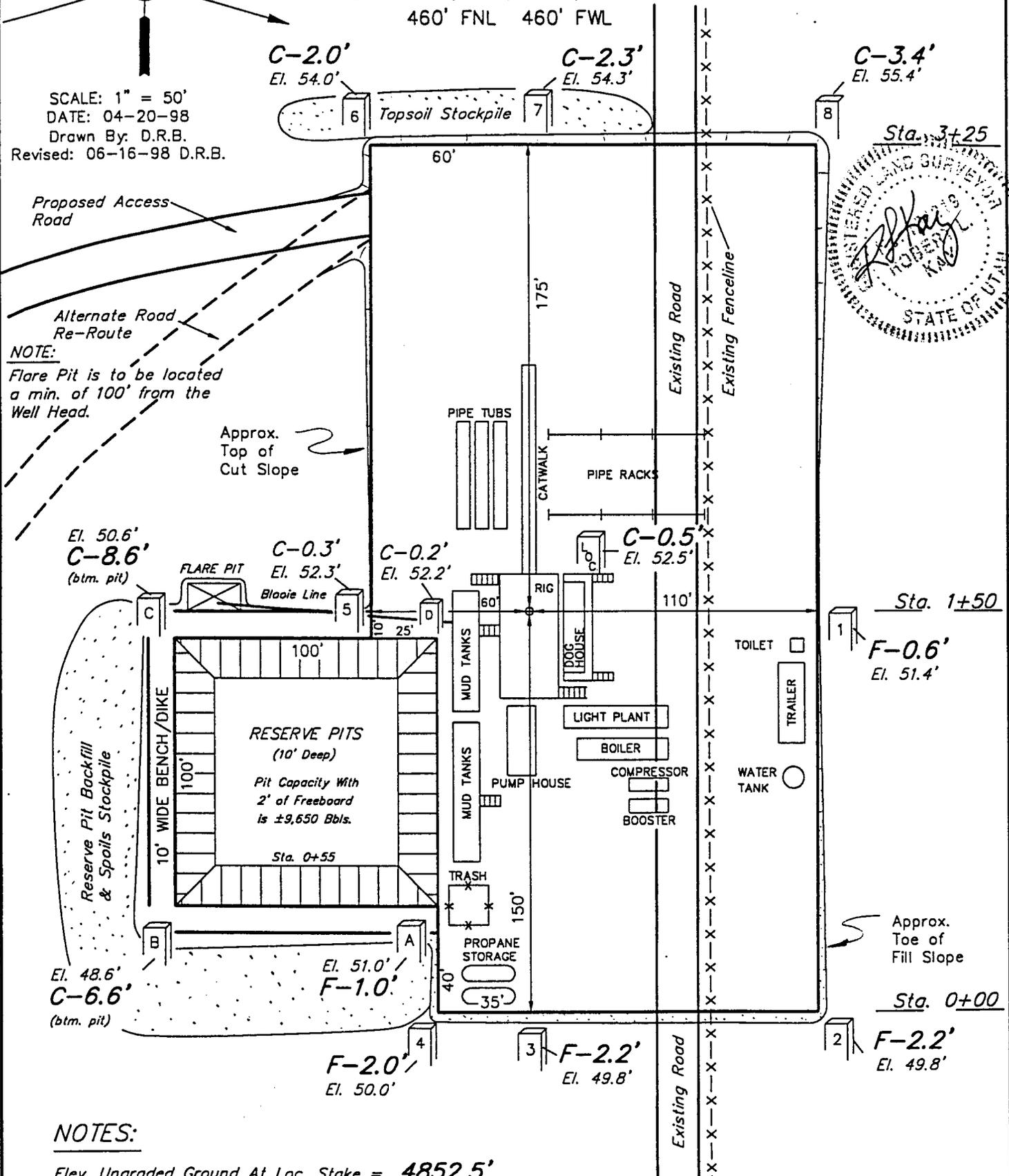
Proposed Access Road

Alternate Road Re-Route

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4852.5'

FINISHED GRADE ELEV. AT LOC. STAKE = 4852.0'

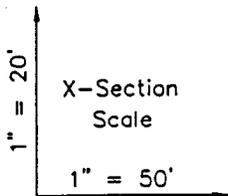
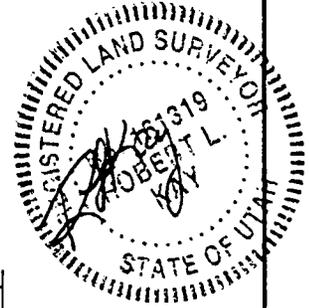
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

VINCENT #1-19

SECTION 19, T5S, R23E, S.L.B.&M.

460' FNL 460' FWL



DATE: 04-20-98
Drawn By: D.R.B.

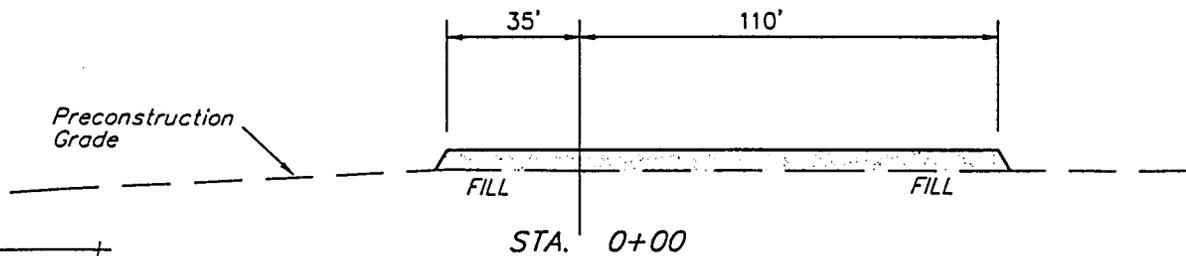
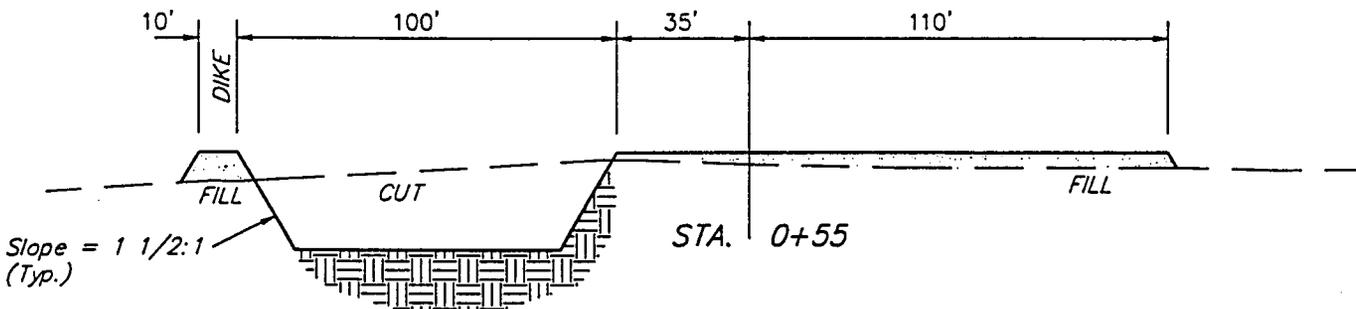
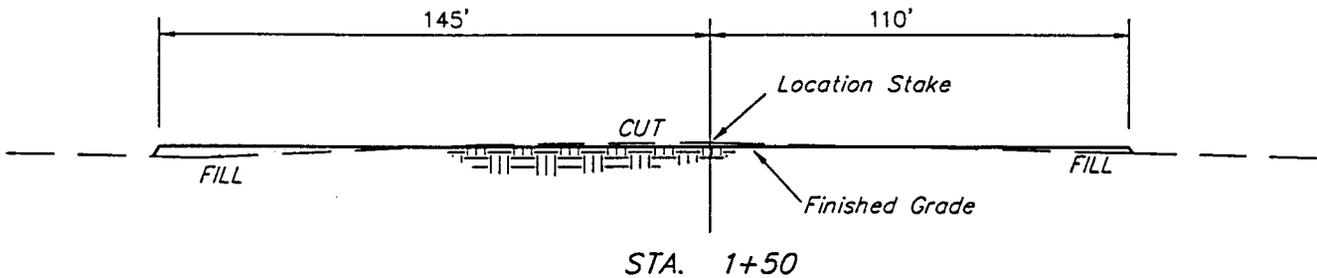
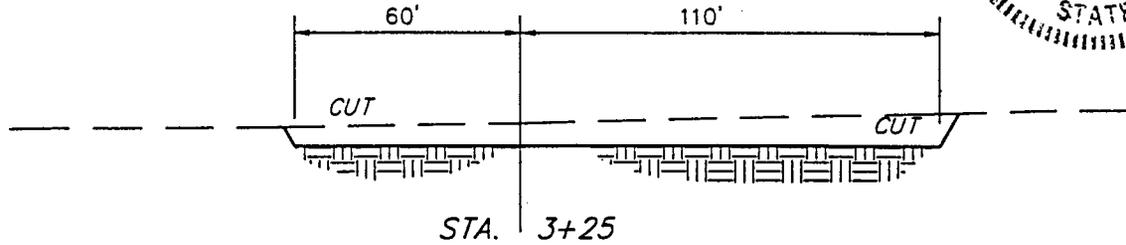


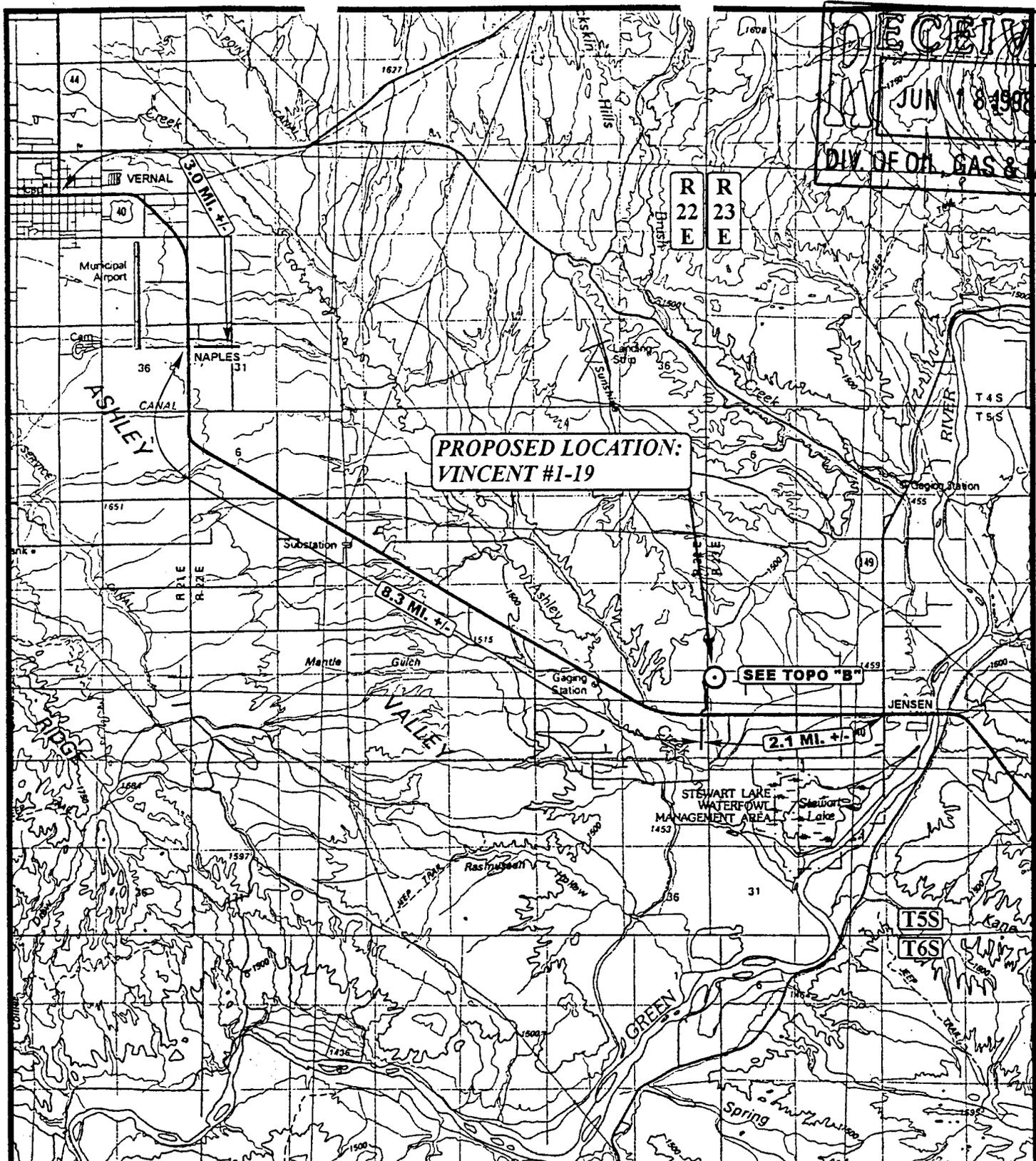
FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,140 Cu. Yds.
Remaining Location	= 3,320 Cu. Yds.
TOTAL CUT	= 4,460 CU.YDS.
FILL	= 1,800 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,570 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,480 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 90 Cu. Yds.

RECEIVED
 JUN 18 1998
 DIV. OF OIL, GAS & MINING



**PROPOSED LOCATION:
 VINCENT #1-19**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION



COASTAL OIL & GAS CORP.

**VINCENT #1-19
 SECTION 19, T5S, R23E, S.L.B.&M.
 460' FNL 460' FWL**



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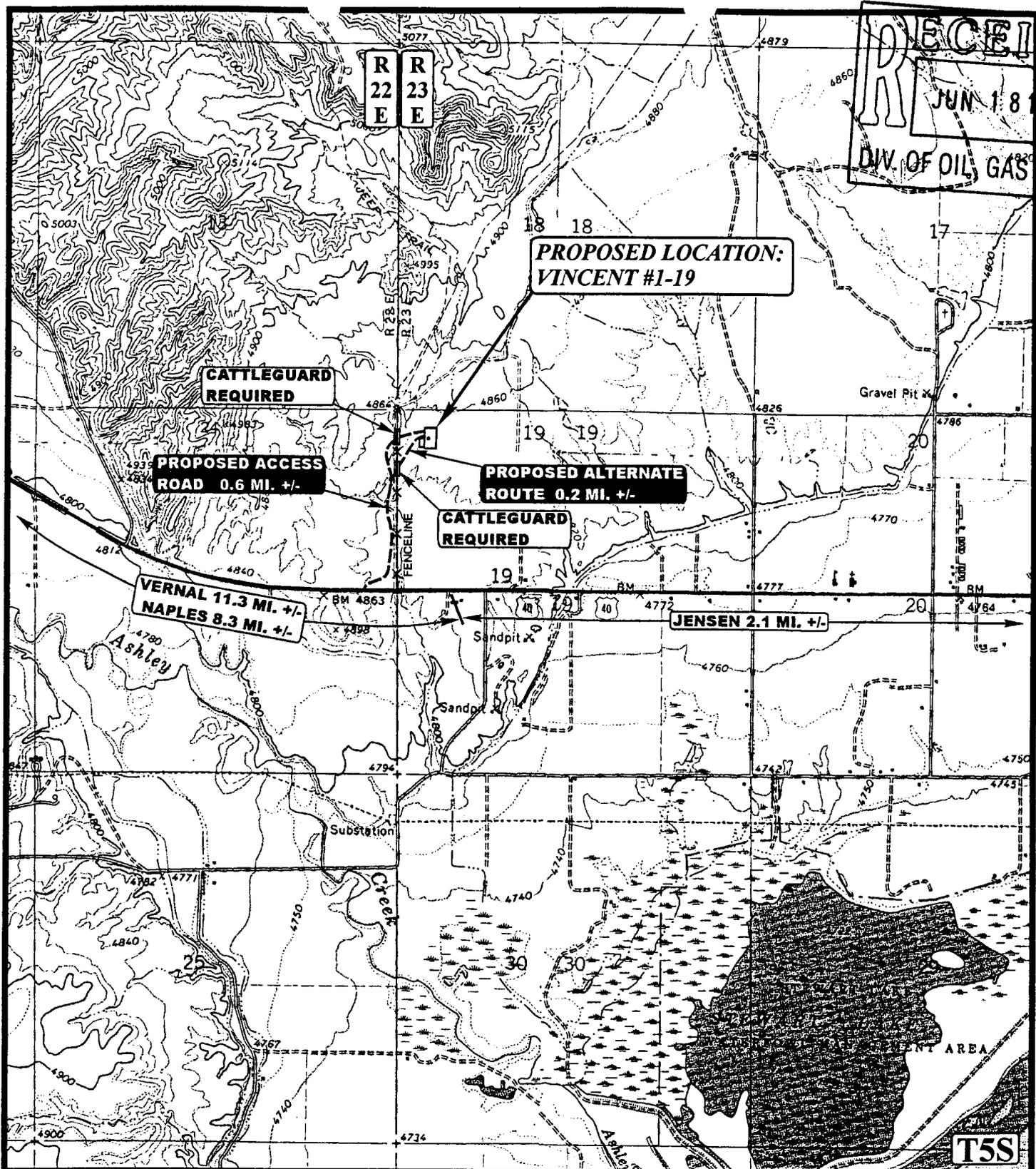
**TOPOGRAPHIC
 MAP**

4	21	98
MONTH	DAY	YEAR

SCALE: 1 : 100,000 | DRAWN BY: D.COX | REVISED: 6-16-98

**A
 TOPO**

RECEIVED
 JUN 18 1998
 DIV. OF OIL, GAS & MIN.



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

COASTAL OIL & GAS CORP.

VINCENT #1-19
 SECTION 19, T5S, R23E, S.L.B.&M.
 460' FNL 460' FWL



UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	4	21	1998
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: D.COX		REVISED: 6-16-98

B
TOPO

R
22
E

R
23
E

RECEIVED
JUN 18 1998
DIV. OF OIL, GAS & MINING

PROPOSED LOCATION:
VINCENT #1-19

CAT CREEK #1-18

PREECE #1

T5S

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ∅ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

COASTAL OIL & GAS CORP.

VINCENT #1-19
SECTION 19, T5S, R23E, S.L.B.&M.
460' FNL 460' FWL

U&Ls
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
4 21 98
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 5-27-98
C
TOPO

DIVISION OF OIL, GAS AND MINING

**APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator: COASTAL OIL GAS CORP.

Well Name & Number: VINCENT #1-19

API Number: 43-047-32830

Location: 1/4,1/4 NW/NW Sec. 19 T. 5S R. 17E

Surface:

At 10:00 AM on 6/23/98 I met with Carroll Wilson with C.O.G.C. at the Vincent 1-19 site to discuss the proposed access road to said location which would cross State land in section 24, T5S, R22E to a point west of location then turn east and cross private land to the location. Coastal proposed an alternate route over the last 0.2 miles which would be shorter in overall distance but would require more road be built on private land. The landowner, Randy Vincent, was opposed to this route and Mr. Wilson agreed to proceed with the original route. Mr. Vincent also seemed upset because C.O.G.C. had not reached a agreement with him concerning property damage for the location.

Reviewer: DAVID W. HACKFORD

Date: 6/23/98

DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

Operator Name: Coastal Oil & Gas Corporation

Name & Number: Vincent 1-19

API Number: 43-047-32830

Location: 1/4,1/4 NWNW Sec. 19 T. 5S R. 23E

Geology/Ground Water:

There is likely to be an artesian aquifer, possibly containing high quality ground water, in permeable Mesozoic and Paleozoic formations below the Mancos Shale in the area. These formations are likely to be fractured and/or faulted below the Mancos Shale. A silty, shaly poorly-permeable soil is developed on the Mancos Shale. The casing and cement program will adequately isolate any zones of water penetrated, protecting the fresh water resource.

Reviewer: Christopher J. Kierst **Date:** 6/2/98

Surface:

The landowner and representatives of the operator attended the predrill evaluation. Issues addressed included the potential impacts of the well on the surface and ground water resources being used by the surface owner. Concern was expressed by the landowner that faults and fractures might somehow provide a conduit to contaminate the groundwater with drilling or production fluids. There is a nearby irrigation water supply well. The site was photographed and characterized on 5/21/98. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. The well utilities and gas gathering system will follow the approach roadway. The landowner was initially reported to want the location moved despite the location being in the most extreme western position possible without requiring an exception location. At the onsite, the landowner did not pursue the location change issue. The operator stated that the location would be entirely fenced.

Reviewer: Christopher J. Kierst **Date:** 6/2/98

Engineering:

BOP, Mud, Casing and Cement programs are adequate.

Reviewer:

Robert J. Krueger

Date:

6-3-98

Conditions of Approval/Application for Permit to Drill:

- 1) Culverts sufficient to manage expected runoff, standing and surface water in crossed drainages.**
- 2) Berm location and pit.**
- 3) Site infrastructure as per drilling location plat.**
- 4) Minimum 12 mil synthetic reserve pit liner.**
- 5) Deeply buried flat plate P&A marker.**
- 6) Sample / test the water from the Cat Creek 18-1A converted water supply well ~1/4 mile north.**
- 7) Run CBL over entire interval below surface casing.**

8)Sundry Notices and/or Well Completion Reports shall include BOP Pressure Test results; API Casing Grade and other final casing specifications; liner, tubing, packer, pump system, and other well completion specifications; final cement volumes pumped and placement depths; injectivity/well testing results; and a final “as-built” well diagram.









DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: COASTAL OIL & GAS

Well Name: VINCENT 1-19

Api No. 43-047-32830

Section 19 Township 5S Range 23E County UINTAH

Drilling Contractor _____

Rig # _____

SPUDDED:

Date 7/1/98

Time _____

How DRY HOLE

Drilling will commence _____

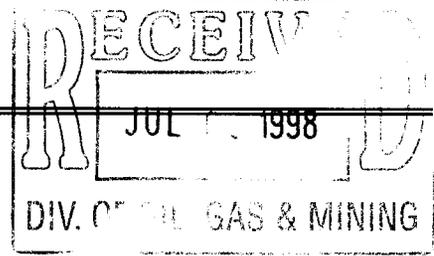
Reported by SCOTT SEALEY

Telephone # _____

Date: 7/6/98 Signed: JLT

✓

AFFIDAVIT



State of Colorado }
County of Denver }ss

Donald H. Spicer, whose address is P. O. Box 749, Denver, Colorado 80201, being first duly sworn states:

I am a Senior Landman employed by Coastal Oil and Gas Corporation; and I am familiar with the ownership of the surface of the following described parcel of lands located in Uintah County, Utah, to wit:

Township 5 South, Range 23 East, SLM
Section 19: Lots 1, 2, E 1/2 NW 1/4, Save and Except a 1 acre homesite on the Highway in SE 1/4 NW 1/4 owned by Gerald McMillan and Except R-O-W for US Highway #40

I have knowledge of a Surface Land Use Agreement entered into between Coastal Oil & Gas Corporation ("Coastal") and Randy L. Vincent and Tamara J. Vincent, his wife, the owners of the surface of the above described lands which provides for an easement, surface use, and settlement of damages on behalf of Coastal prior to entry upon said lands for the purpose of drilling, completing and operating the Vincent #1-19 at a legal location 460' FNL and 460' FWL in Lot 1 (NW 1/4 NW 1/4) of Section 19, Township 5 South, Range 23 East, SLM.

Said Surface Land Use Agreement was entered into June 29, 1998, subsequent to that certain affidavit dated June 9, 1998, by Carroll A. Wilson regarding Mr. and Mrs. Vincent's rejection of a prior offer by Coastal.

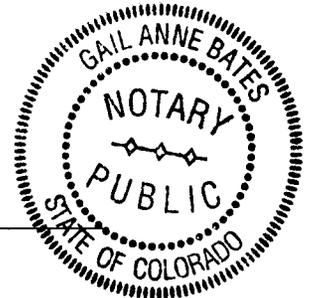
Further affiant saith not.

Handwritten signature of Donald H. Spicer over a horizontal line, with the printed name Donald H. Spicer below it.

Subscribed and sworn to before me this 1st day of July, 1998.

Notary Public in and for the State of

Handwritten signature of Gail Anne Bates over a horizontal line, with the printed name Notary Public below it.



My Commission Expires:

MY COMMISSION EXPIRES: May 14, 2001

Address: P. O. Box 749 Denver, Colorado 80201

AFFIDAVIT

State of Colorado }
County of Denver }ss

Donald H. Spicer, whose address is P. O. Box 749, Denver, Colorado 80201, being first duly sworn states:

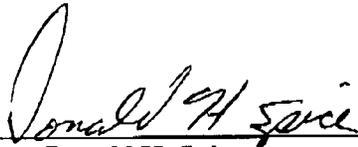
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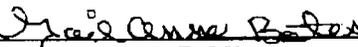
Further affiant saith not.



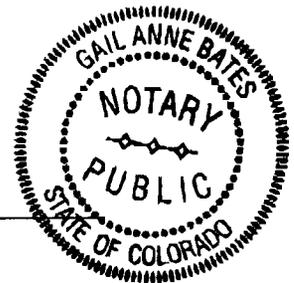
Donald H. Spicer

Subscribed and sworn to before me this 1st day of July, 1998.

Notary Public in and for
the State of



Notary Public



My Commission Expires:

**MY COMMISSION EXPIRES:
May 14, 2001**

Address: P. O. Box 749
 Denver, Colorado 80201

ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation

OPERATOR ACCT. NO. N 0230

ADDRESS P.O. Box 749

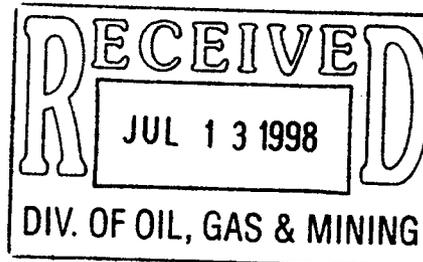
Denver, CO 80201-0749

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12408	43-047-32830	Vincent #1-19	NWNW	19	5S	23E	Uintah	7/2/98	7/2/98
WELL 1 COMMENTS: Coastal Entity added 7-14-98. Lec											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Sheila Bremer
Signature Sheila Bremer
Environmental/Safety Analyst 7/9/98
Title Date
Phone No. (303) 573-4455

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number

Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Vincent #1-19

9. API Well Number:

43-047-32830

10. Field and Pool, or Wildcat

Ashley Valley East

1. Type of Well: OIL GAS OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 460' FNL & 460' FWL

County: Uintah

QQ,Sec., T., R., M.: NW/NW (Lot 1), Section 19, T5S-R23E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Spud Notice |

Date of work completion 7/2/98

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work will start _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/2/98: MIRU Bill Martin Drilling bucket rig and set 65' of 14" cond. pipe. Cmt with 100 sx PAG cmt, 2% KCL, 1/4#/sx Flocele, wt. 15.6, yld 1.18.

7/3/98: MIRU air rig. Drilled 330' of 12-1/4" hole and ran 8 jts 9-5/8" 40# S-95 with Howco Shoe. Total 325.65. Cmt with Halliburton, pumped 20 bbls Gel water ahead of 150 sk PAG with 2% CaCl2 and 1/4#/sk Flocele, wt. 15.6, yld 1.18, displaced with 20 bbls water. Hole stayed full.

Spud at 16:00 7/2/98.

Notified Jim Thompson - Utah State

13.

Name & Signature

Sheila Bremer

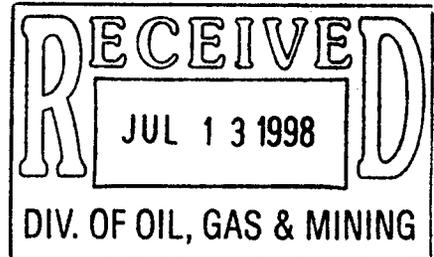
Title

Sheila Bremer

Environmental & Safety Analyst

Date 7/9/98

(This space for State use only)



FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

5. Lease Designation and Serial Number

Fee

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N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Vincent #1-19

9. API Well Number:

43-047-32830

10. Field and Pool, or Wildcat

Ashley Valley East

1. Type of Well: OIL GAS OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 460' FNL & 460' FWL

County: Uintah

Q.G. Sec., T., R., M.: NW/NW (Lot 1), Section 19-T5S-R23E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work will start 8/5/98

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Due to problems encountered while drilling, Operator proposes the following:

Set cmt plug from 3250' to 3000' (TOF @ 3250'). Plug will be tagged and dressed off. Set and cmt 7" csg as per attached sheets.

Dave Hackford, State of Utah Roosevelt office, will be notified in order to witness above work. Verbal approval given by Dan Jarvis, State of Utah.

COPY SENT TO OPERATOR
Date: 8.13.98
Initials: DJR

13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 8/5/98

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

(5/8)

(See Instructions on Reverse Side)

Date: 8-9-98
By: DJ

Vincent #1-19

NW NW Sec.19, T5S, R23E

Ashley Valley Field

Uintah County, Utah

**Coastal Oil & Gas Corporation
Casing Running & Cementing Procedure**

8/5/98

JZ

Liner Description	ID (inches)	Drift ID (inches)	Capacity (bbls/ft)	Burst (psig)	Collapse (psig)	Joint Yield (1000 lbs)
7", 26#, N-80 and/or L-80, LT&C csg	6.276	6.151	0.0382	7,240	5,410	519

Operations Prior To Running Casing.

- 1) Ensure that all required materials & equipment for running the 7" casing are on location and have been inspected. A minimum of 3,000 ft (Threads off) of 7", 26#, N-80 and/or L-80, LT&C casing is required, elevators for 7" casing, float shoe, float collar, thread lock, 95 - 7" turbolator csg centralizers, 7" casing wiper plug, & cementing manifold.
- 2) Bit trip to TD, circulate & condition hole.
Note: This procedure assumes a cement plug has been placed on top of the fish from 3,000' - 3,250' & dressed off. Utah State requires that we tag cement plug to verify final depth prior to running casing.

Running 7" Casing.

- 1) RU casing crew.
- 2) Make up float equipment: Float shoe, one joint casing, float collar, apply thread lock to both, install 7" casing turbolator centralizers, 10' & 25' above float shoe, two per joint up to 2,100', & one per joint to surface.
- 3) Run four joints of casing, pump mud through the float equipment to ensure that it is functional. Run four more joints & check to make sure that the drill pipe is not filling from bottom (i.e. float equipment is holding).
Note: Run casing drift on all joints ran.
- 4) Run the remaining casing joints, filling every 500 ft to prevent floatation. Casing should be run slowly to prevent formation surging (No faster than 2 minutes per joint).
Note: Make up 7" casing to specific recommended torque.
- 5) Ensure that the casing is full of mud, install the cementing manifold w/ casing wiper plug.
- 6) Circulate & condition hole w/ minimum of one hole volume while reciprocating liner 4 to 5 ft.

Cementing procedure.

- 1) RU cementing service, break circulation & condition hole.
- 2) Pump 10 bbls fresh water spacer w/ 20 bbls mud flush, mix & pump cement as per the specific recommendations of the cementing company, cement volume to provide for 15% excess over caliper hole (1,455 cu.ft of cmt).
Note: Have a stand by cement pump truck on location for back up.
Once cement turns corner (At 113 bbls pumped), reciprocate casing 4 to 5 ft while pumping & displacing cement.

- 3) Shut down pumps & drop casing wiper plug.
- 4) Displace casing wiper plug with 113 bbls of 2% KCl water @ 6 to 8 bpm.
- 5) Before end of casing displacement (113 bbls), slow pump rate to one bpm to bump casing wiper plug. Land casing wiper plug w/ 800 to 1,000 psig over lift pressure, bled off pressure & ensure floats are holding.
- 6) Land casing in slips, ND BOP, & flange up wellhead.
- 7) Shut well in, clean mud tanks & mud equipment, transport drilling mud to mud company for reclamation & storage.
- 8) RDMO.

Note: All displacement volumes are based on the proposed casing setting depth of 3,000' & displacement volumes must be adjusted for actual setting depths.

John Zellitti 303-573-4459 Office
303-663-9310 Home

Approval: Technical Manager _____ Production Manager _____ VP _____

8/5/98
JZ

Vincent #1-19

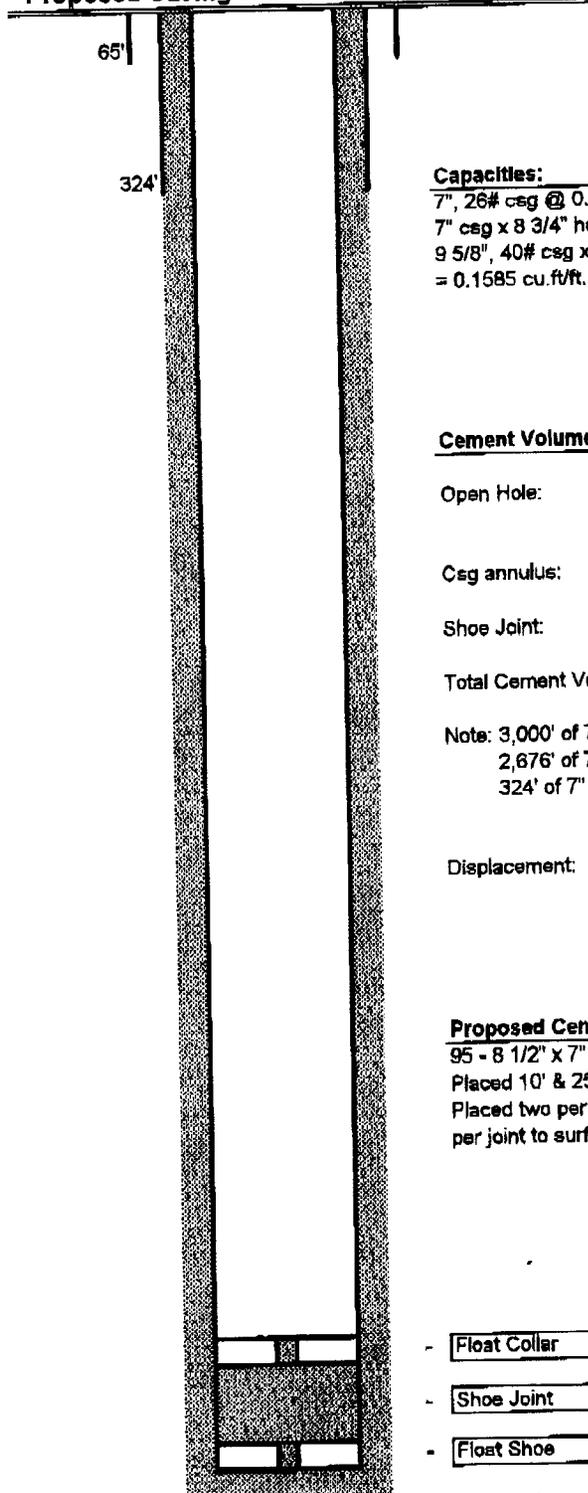
NW NW Sec.19, T5S, R23E
460' FWL & 460' FNL

Ashley Valley Field
Uintah County, Utah

Elev. GL @ 4,852'
Elev. KB @ 4,866' (14' KB)

Coastal Oil & Gas Corporation

Proposed Casing & Cementing Diagram



Capacities:

7", 26# csg @ 0.0382 bbls/ft = 0.2148 cu.ft/ft.
7" csg x 8 3/4" hole @ 0.0268 bbls/ft = 0.1503 cu.ft/ft.
9 5/8", 40# csg x 7" csg @ 0.0282 bbls/ft
= 0.1585 cu.ft/ft.

Cement Volume:

Open Hole: $V = (1930 \text{ cu.ft} - 717 \text{ cu.ft}) \times 1.15$
 $V = 1213 \text{ cu.ft} \times 1.15 = 1395.0 \text{ cu.ft.}$

Csg annulus: $V = (324')(0.1585 \text{ cu.ft/ft}) = 51.4 \text{ cu.ft.}$

Shoe Joint: $V = (41')(0.2148 \text{ cu.ft/ft}) = 8.8 \text{ cu.ft.}$

Total Cement Volume = 1,455 cu.ft. = 259 bbls.

Note: 3,000' of 7" casing (Threads Off),
2,676' of 7" in open hole.
324' of 7" in 9 5/8" csg.

Displacement: 7" csg (2,959') = 113 bbls.

Proposed Centralizers:

95 - 8 1/2" x 7" slip type turbolators.
Placed 10' & 25' above float shoe.
Placed two per joint up to 2,100' & one
per joint to surface.

- Float Collar
- Shoe Joint
- Float Shoe

Casing

14" conductor pipe, set @ 65'.
Cmtd w/ 100 sx P-AG.

9 5/8", 40#, S-95, LT&C, set @ 324'.
Cmtd w/ 150 sx P-AG.
Hole @ 12 1/4".

Proposed Casing

7", 26#, N-80 and/or L-80, LT&C,
Set @ 3,000'.
Hole @ 8 3/4".

Caliper Hole Volume = 1930 cu.ft from
324' to 3,000'.

Potential Production Zones

Water Zone @ 2,200' - 2,320'.
Gas Zone @ 2,144' - 2,156' (Entrada)
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Gas Zone @ 2,730' - 2,814' (Nugget)

PBTD @ 3,000'.
TD @ 6,110'.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number

Fee

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N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Vincent #1-19

9. API Well Number:

43-047-32830

10. Field and Pool, or Wildcat

Ashley Valley East

SUNDRY NOTICES AND REPORTS ON WELLS

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1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: 460' FNL & 460' FWL County: Uintah
QQ,Sec., T., R., M.: NW/NW (Lot 1), Section 19-T5S-R23E State: Utah

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NOTICE OF INTENT
(Submit in Duplicate)

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- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start 8/5/98

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(Submit Original Form Only)

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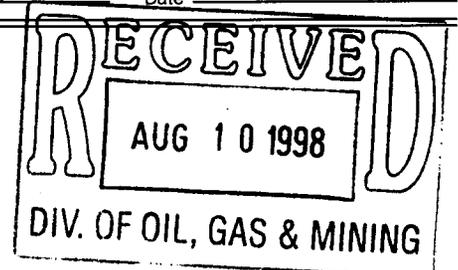
Dave Hackford, State of Utah Roosevelt office, will be notified in order to witness above work. Verbal approval given by Dan Jarvis, State of Utah.

faxed to Dan Jarvis 8/5/98.

13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst

Date 8/5/98

(This space for State use only)



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John Zellitti 303-573-4459 Office
303-663-9310 Home

Approval: Technical Manager _____ Production Manager _____ VP _____

Vincent #1-19

NW NW Sec.19, T5S, R23E
460' FWL & 460' FNL

Ashley Valley Field
Uintah County, Utah

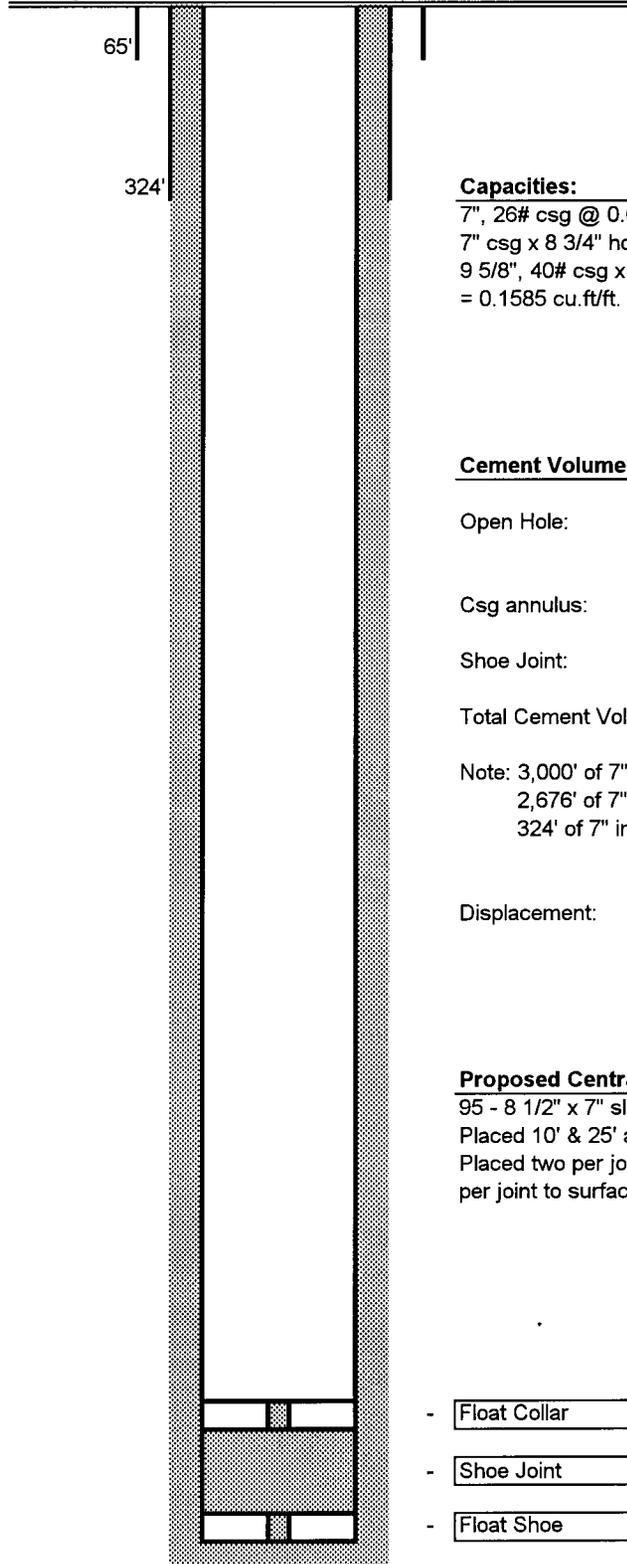
Elev. GL @ 4,852'
Elev. KB @ 4,866' (14' KB)

Coastal Oil & Gas Corporation

8/5/98

JZ

Proposed Casing & Cementing Diagram



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9 5/8", 40#, S-95, LT&C, set @ 324'.
Cmtd w/ 150 sx P-AG.
Hole @ 12 1/4".

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PBTD @ 3,000'.
TD @ 6,110'.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: 460' FNL & 460' FWL
County: Uintah
QQ, Sec., T., R., M.: NW/NW (Lot 1), Section 19-T5S-R23E
State: Utah

5. Lease Designation and Serial Number
Fee
6. Indian, Allottee or Tribe Name:
N/A
7. Unit Agreement Name:
N/A
8. Well Name and Number:
Vincent #1-19
9. API Well Number:
43-047-32830
10. Field and Pool, or Wildcat
Ashley Valley East

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start 8/5/98

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Drilling Operations
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion 8/7/98

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

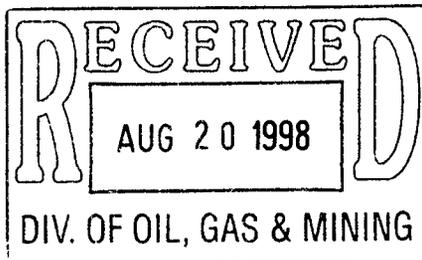
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological well history for work performed on the subject well.

13. Name & Signature Bonnie Carson Title Senior Environmental Analyst Date 8/17/98

(This space for State use only)





WELL CHRONOLOGY REPORT

WELL NAME : VINCENT #1-19		DISTRICT : <u>DRLG</u>
FIELD : <u>ASHLEY VALLEY</u>		LOCATION :
COUNTY & STATE : <u>UINTAH</u>	<u>UT</u>	CONTRACTOR : <u>COASTALDRIL</u>
WI% : <u>AFE# : 10911</u>	<u>API# : 43-047-32830</u>	PLAN DEPTH :
DHC : <u>CWC :</u>	<u>AFE TOTAL :</u>	SPUD DATE : <u>7/2/98</u>
		FORMATION :

REPORT DATE : 7/4/98 MD : 330 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$40,880 CC : \$0 TC : \$40,880 CUM : DC : \$40,880 CC : \$0 TC : \$40,880

DAILY DETAILS : 7/2/98 MIRU BILL MARTIN DRLG BUCKET RIG AND SET 65' OF 14" CONDUCTOR PIPE CMT W/100 SX PAG CMT, 2% KCL, 1/4#/SX FLOCELE, WT 15.6, YLD 1.18. 7/3/98 MIRU AIR RIG; DRILLED 330' OF 12 1/4 HOLE AND RAN 8 JTS 9 5/8" 40# S-95 WITH HOWCO SHOE TOTAL 325.65' CMT WITH HALLIBURTON; PUMPED 20 BBLS GEL WATER AHEAD OF 150 SX PAG WITH 2% CACL2 AND 1/4# SX FLOCELE, WT 15.6 YLD 1.18; DISPL WITH 20 BBLS WATER; HOLE STAYED FULL. SPUD AT 1600 7/2/98; NOTIFIED JIM THOMPSON UTAH STATE.

REPORT DATE : 7/9/98 MD : 0 TVD : 0 DAYS : 0 MW : VISC :
 DAILY : DC : CC : TC : CUM : DC : \$40,880 CC : \$0 TC : \$40,880

DAILY DETAILS : RIG 30% MOVED

REPORT DATE : 7/10/98 MD : 0 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$12,263 CC : \$0 TC : \$12,263 CUM : DC : \$53,143 CC : \$0 TC : \$53,143

DAILY DETAILS : RU TEST BOP PU BHA

REPORT DATE : 7/11/98 MD : 1,397 TVD : 0 DAYS : MW : 8.4 VISC : 28
 DAILY : DC : \$17,493 CC : \$0 TC : \$17,493 CUM : DC : \$70,637 CC : \$0 TC : \$70,637

DAILY DETAILS : PU BHA. INSTALL NEW SHAKER SCREEN. REPLACE 8" VALVE IN FLOWLINE. REPAIR LEAK IN STAND PIPE. TEST CSG 1500 10 MIN OK TAG CMT. 241'. DRLG CMT, FLOAT & SHOE 325' DRLG 325-558' SVY 514', 1 1/2 DEG. DRLG 558-1047'. SVY 1003', 2 DEG DRLG 1047-1397'

REPORT DATE : 7/12/98 MD : 2,350 TVD : 0 DAYS : 3 MW : VISC :
 DAILY : DC : \$10,991 CC : \$0 TC : \$10,991 CUM : DC : \$81,628 CC : \$0 TC : \$81,628

DAILY DETAILS : DRLG 1397-1542' SVY 1498', 2 1/2 DEG DRLG 1542-2040' SVY 1996', 2 DEG DRLG 2040-2071' PMP REPAIR DRLG 2071'-2319' CHG SWIVEL PKG DRLG 2319-2350' DRLG BREAKS: 1564-72', 1579-94', 1666-86', 1692-1705', 1729-42', 1759-84', 1796-1832', 1849-60', 2710-2319' NO REPORTABLE GAS KICKS. WTR ENCOUNTERED @ 2320'.

REPORT DATE : 7/13/98 MD : 3,125 TVD : 0 DAYS : 4 MW : VISC :
 DAILY : DC : \$12,306 CC : \$0 TC : \$12,306 CUM : DC : \$93,933 CC : \$0 TC : \$93,933

DAILY DETAILS : DRLG 2350-2508' SVY 2463', 2 1/2 DEG DRLG 2508-3006' SVY 2962', 2 DEGS DRLG 3006-3125' TRIP FOR BIT



WELL CHRONOLOGY REPORT

REPORT DATE : 7/14/98 MD : 3,125 TVD : 0 DAYS : 5 MW : VISC : 31
 DAILY : DC : \$22,793 CC : \$0 TC : \$22,793 CUM : DC : \$116,727 CC : \$0 TC : \$116,727

DAILY DETAILS : CIRC. KILL FLOW. PMP SWEEP. WASH TO BTM CIRC W/BRINE. DISPLACE HOLE TRIP OUT
 WO TESTER PU TOOLS. TRIP IN & LAY FLARE LINE DST TOOLS PLUGGED (NO TEST).
 TRIP OUT. LD TEST TOOLS PU 2 DC'S. TRIP IN. NOTE: 360' H2O IN PIPE. PERFS PLUGGED
 W/GAS CUT MUD.

REPORT DATE : 7/15/98 MD : 3,495 TVD : 0 DAYS : 6 MW : 9.6 VISC : 37
 DAILY : DC : \$44,506 CC : \$0 TC : \$44,506 CUM : DC : \$161,233 CC : \$0 TC : \$161,233

DAILY DETAILS : PU BHA & TIH W&R 243' TO BTM DRLG 3125-3318' RIG MAINTENANCE DRLG 3318-3475'

REPORT DATE : 7/16/98 MD : 3,691 TVD : 0 DAYS : 7 MW : 9.5 VISC : 35
 DAILY : DC : \$21,817 CC : \$0 TC : \$21,817 CUM : DC : \$183,050 CC : \$0 TC : \$183,050

DAILY DETAILS : DRLG 3475-3506' SVY 3462', 5 DEGS DRLG 3506-3600' SVY 3556, 4 DEGS DRLG 3600-3691'

REPORT DATE : 7/17/98 MD : 3,966 TVD : 0 DAYS : 8 MW : 9.6 VISC : 33
 DAILY : DC : \$22,314 CC : \$0 TC : \$22,314 CUM : DC : \$205,363 CC : \$0 TC : \$205,363

DAILY DETAILS : CIRC & SVY 3647', 3 DEGS DRLG 3691-3783' SVY 3739', 2 1/4 DEGS DRLG 3783-3966'

REPORT DATE : 7/18/98 MD : 4,094 TVD : 0 DAYS : 9 MW : 9.6 VISC : 32
 DAILY : DC : \$13,401 CC : \$0 TC : \$13,401 CUM : DC : \$218,765 CC : \$0 TC : \$218,765

DAILY DETAILS : DRLG 3966-4031' SVY 3987' 2 3/4 DEGS DRLG 4031-4094' CIRC MIX & PMP SWEEP. CIRC
 BTMS UP TRIP OUT. SLM. NO CORE. PU CORE BARREL. TRIP IN TO 2420'. WASHING TO
 BTM

REPORT DATE : 7/19/98 MD : 4,102 TVD : 0 DAYS : 10 MW : 9.6 VISC : 33
 DAILY : DC : \$18,020 CC : \$0 TC : \$18,020 CUM : DC : \$236,785 CC : \$0 TC : \$236,785

DAILY DETAILS : TRIP OUT W/CORE BBL REPACK MUD PMPS TIH W/BIT W&R 60'. DRLG 1' CIRC & COND
 HOLE TOH W/BIT PU CORE BBL & TIH CORE 4095-4102' WORK CORE BBL TOH

REPORT DATE : 7/20/98 MD : 4,140 TVD : 0 DAYS : 11 MW : 9.4 VISC : 36
 DAILY : DC : \$10,702 CC : \$0 TC : \$10,702 CUM : DC : \$247,487 CC : \$0 TC : \$247,487

DAILY DETAILS : REC 7' CORE TIH WASH 44' DRLG 4102-4110' CIRC SAMPLES DRLG 4110-4115' CIRC
 SAMPLES TRIP OUT OF HOLE RIG MAINTENANCE PU CORE BBL & TRIP IN WASH TO
 BTM PU PUP JTS CORE 4115-4140'

REPORT DATE : 7/21/98 MD : 4,217 TVD : 0 DAYS : 12 MW : 9.4 VISC : 36
 DAILY : DC : \$19,137 CC : \$0 TC : \$19,137 CUM : DC : \$266,624 CC : \$0 TC : \$266,624

DAILY DETAILS : CORE 4140-4161' TOH REC 45' CORE. LD CORE BBL TIH W/BHA RIG MAINTENANCE
 CUT DRILL LINES TIH W&R 90' TO BTM DRLG 4161-4217'



WELL CHRONOLOGY REPORT

REPORT DATE : 7/22/98 MD : 4,631 TVD : 0 DAYS : 13 MW : 9.4 VISC : 36
 DAILY : DC : \$13,108 CC : \$0 TC : \$13,108 CUM : DC : \$279,731 CC : \$0 TC : \$279,731
 DAILY DETAILS : DRLG 4217-4555' SVY 4511', 2 DEGS DRLG 4555-4631'

REPORT DATE : 7/23/98 MD : 4,945 TVD : 0 DAYS : 14 MW : 9.7 VISC : 33
 DAILY : DC : \$17,290 CC : \$0 TC : \$17,290 CUM : DC : \$297,021 CC : \$0 TC : \$297,021
 DAILY DETAILS : DRLG 4631-4739' WORK ON PMP DRLG 4739-4832' RIG MAINTENANCE DRLG 4832-4905'
 WORK ON PMP DRLG 4905-4931' TRIP OUT 20 STDS. REPAIR PMP DRLG 4931-4945'.
 BREAKS: 4660-4670', 4696-4700', 4720-4728', 4770-4788', 4796-4800', 4818-4890'

REPORT DATE : 7/24/98 MD : 4,995 TVD : 0 DAYS : 15 MW : 9.4 VISC : 32
 DAILY : DC : \$16,475 CC : \$0 TC : \$16,475 CUM : DC : \$313,496 CC : \$0 TC : \$313,496
 DAILY DETAILS : DRLG 4945-4995' DROP SVY. TRIP OUT TIH SVY 4865', 14 DEG + SVYS 4755', 8 DEGS,
 4655' 6 DEGS TOH TIH REPAIR OILER ON INPUT CHAIN TIH TO 4190'. LD 15 JTS W&R
 4190-4550'

REPORT DATE : 7/25/98 MD : 5,140 TVD : 0 DAYS : 16 MW : 9.4 VISC : 36
 DAILY : DC : \$26,685 CC : \$0 TC : \$26,685 CUM : DC : \$340,181 CC : \$0 TC : \$340,181
 DAILY DETAILS : W&R 4250-4995' CIRC & SVY 4965' 11 DEGS DRLG 4995-5047' SVY 5003' 11 DEGS DRLG
 5047-5108' RIG SERVICE & SVY 5064' 10.5 DEGS DRLG 5108-5140'

REPORT DATE : 7/26/98 MD : 5,417 TVD : 0 DAYS : 17 MW : 9.4 VISC : 34
 DAILY : DC : \$12,579 CC : \$0 TC : \$12,579 CUM : DC : \$352,759 CC : \$0 TC : \$352,759
 DAILY DETAILS : DRLG 5140-5170' SVY 5126' 10 1/2 DEGS DRLG 5170-5263' SVY 5219' 10 1/4 DEGS DRLG
 5263-5355' SVY 5311' 10 DEGS DRLG 5355-5417'

REPORT DATE : 7/27/98 MD : 5,550 TVD : 0 DAYS : 18 MW : 9.3 VISC : 36
 DAILY : DC : \$11,955 CC : \$0 TC : \$11,955 CUM : DC : \$364,714 CC : \$0 TC : \$364,714
 DAILY DETAILS : DRLG 5417-5479' SVY 5435' 10 DEG RIG MAINTENANCE DRLG 5479-5499' TRIP OUT FOR
 BIT DRESS BIT. TRIP IN HOLE W&R 60' TO BTM DRLG 5499-5550'

REPORT DATE : 7/28/98 MD : 5,718 TVD : 0 DAYS : 19 MW : 9.3 VISC : 36
 DAILY : DC : \$22,602 CC : \$0 TC : \$22,602 CUM : DC : \$387,316 CC : \$0 TC : \$387,316
 DAILY DETAILS : DRLG 5550-5664' RIG MAINTENANCE DRLG 5664-5696' SVY 5652' 10 1/4 DEGS DRLG
 5696-5718'

REPORT DATE : 7/29/98 MD : 5,842 TVD : 0 DAYS : 20 MW : 9.3 VISC : 33
 DAILY : DC : \$22,602 CC : \$0 TC : \$22,602 CUM : DC : \$409,917 CC : \$0 TC : \$409,917
 DAILY DETAILS : TOH TIH W&R 45' TO BTM DRLG 5710-5728' SVY 5684' 7 3/4 DEGS RIG MAINTENANCE
 DRLG 5728-5809' CIRC BTMS UP FOR SAMPLE DRLG 5809-5842'. BREAK 5805-5811'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 7/30/98 MD : 6,022 TVD : 0 DAYS : 21 MW : 9.5 VISC : 36
 DAILY : DC : \$11,491 CC : \$0 TC : \$11,491 CUM : DC : \$421,408 CC : \$0 TC : \$421,408
 DAILY DETAILS : DRLG 5842-5882' RIG MAINTENANCE DRLG 5882-5895' CIRC BTMS UP DRLG 5895-5945'
 SVY 5901' 5 1/4 DEGS DRLG 5945-6022'. BREAKS 6018-6022'

REPORT DATE : 7/31/98 MD : 6,110 TVD : 0 DAYS : 22 MW : VISC :
 DAILY : DC : \$21,957 CC : \$0 TC : \$21,957 CUM : DC : \$443,365 CC : \$0 TC : \$443,365
 DAILY DETAILS : CIRC BTMS UP @ 6022' CRLG 6022-6028' & CIRC DRLG 6028-6110' TORQUED UP & BACKED
 OFF SAVER SUB. PICKED UP 8 1/8 OVERSHOT. CAUGHT FISH 5 1/2 GRAF. CHAIN OUT 8 STDS
 & 14.70. LD FISH. TIH W/OVERSHOT 4 1/2 GRAF. CAUGHT FISH. OVERSHOT SLIPPED OFF.
 TRIP OUT FOR 4 1/4 OVERSHOT GRAF TIH W/OVERSHOT. WORK OVER FISH CIRC. TRIP
 OUT W/FISH. LD FISHING TOOLS POOH F/PLUGGED BIT.

REPORT DATE : 8/1/98 MD : 6,110 TVD : 0 DAYS : 23 MW : VISC :
 DAILY : DC : \$17,169 CC : \$0 TC : \$17,169 CUM : DC : \$460,534 CC : \$0 TC : \$460,534
 DAILY DETAILS : TOH TIH TO 3475' WORK STUCK PIPE CIRC & COND WHILE W&R 3100-3500' TIH TO 5960'
 W&R 5960-6110' WHILE REAMING LAST 30' STARTED LOSING RETURNS CIRC & COND MUD.
 LOST CIRC AGAIN CAUSING THE WELL TO BLOW OUT AGAIN TOH. STRIP THRU HYDRIL.

REPORT DATE : 8/2/98 MD : 6,110 TVD : 0 DAYS : 24 MW : 9.4 VISC : 36
 DAILY : DC : \$22,516 CC : \$0 TC : \$22,516 CUM : DC : \$483,050 CC : \$0 TC : \$483,050
 DAILY DETAILS : TOH F/LOST CIRC CIRC & COND @ 3500' TOH. LD 13 SINGLES 2900' CIRC & BUILD VOL
 9.3-40 VIS RIG MAINTENANCE TOH. REMOVE JETS TIH TO 3305' W&R 3348-4194'

REPORT DATE : 8/3/98 MD : 6,110 TVD : 0 DAYS : 25 MW : 9.4 VISC : 41
 DAILY : DC : \$15,913 CC : \$0 TC : \$15,913 CUM : DC : \$498,962 CC : \$0 TC : \$498,962
 DAILY DETAILS : W&R TO 6040' CIRC & COND HOLE SHORT TRIP TO 4820'. PIPE STUCK WORK STUCK PIPE
 RU. RUN FREE POINT PU SURF JARS & JARS STRING, PIPE PARTED TOH. REC 36 STDS
 DOUBLE + 15' PU DC & FISHING TOOLS WO TAPERED MILL SHOE. TOP OF FISH 3242'

REPORT DATE : 8/4/98 MD : 6,110 TVD : 0 DAYS : 26 MW : 9.5 VISC : 40
 DAILY : DC : \$47,577 CC : \$0 TC : \$47,577 CUM : DC : \$546,539 CC : \$0 TC : \$546,539
 DAILY DETAILS : TIH W/OVERSHOT. LD 8 JTS BENT PIPE. TOP OF FISH 3246' DRESS TOP OF FISH. PICKED UP.
 COULD NOT FIND FISH AGAIN. TOH. LD FLUTED SHOE & OVERSHOT. TIH W/BIT. WENT
 PAST FISH TOP TO 3294' CIRC & COND HOLE TOH PICK UP FLAT BTM MILL. TIH WORK
 MILL TO 3308' TOH RUN WL W/LOCATOR TO 3252' PU BENT JT & WALL HOOK. TRIP TO
 3189'. STUCK FISHING TOOLS WORK STUCK TOOLS.

REPORT DATE : 8/5/98 MD : 6,110 TVD : 0 DAYS : 27 MW : 9.3 VISC : 43
 DAILY : DC : \$27,402 CC : \$0 TC : \$27,402 CUM : DC : \$573,942 CC : \$0 TC : \$573,942
 DAILY DETAILS : WORKED STUCK PIPE. PMP FRESH WTR SLUGS RAN FREEPOINT. STUCK @ 2147', FREE @
 2110' PU SURF JAR & JAR ON STUCK PIPE. CAME FREE. TOH W/FISHING TOOLS CUT &
 SLIP DRILL LINE PU RR BIT #7. TIH CIRC & COND HOLE TOH FOR LOGS RU & RAN LOGS
 TO 3250' TIH CIRC & COND HOLE

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 8/6/98 MD : 3,030 TVD : 0 DAYS : 28 MW : 9.4 VISC : 40
 DAILY : DC : \$28,070 CC : \$0 TC : \$28,070 CUM : DC : \$602,011 CC : \$0 TC : \$602,011

DAILY DETAILS : CIRC & COND TOH TRIP INTO 3250' OPEN ENDED SLM CIRC & COND PMP 160 SX CL "G"
 2% CACL 15.8 SLURRY, 32.8 BBL FOLLOWED BY 1.5 BBL H2O, 40 BBL MUD TRIP OUT 5 STDS &
 CIRC PIPE WOC TIH & TAG CMT 2875' CIRCULATE TOH PU DC & TIH TO 2875' DRILL
 CMT 2875-3030' CIRC & COND TO RUN CSG

REPORT DATE : 8/7/98 MD : 2,970 TVD : 0 DAYS : 29 MW : 9.4 VISC : 40
 DAILY : DC : \$0 CC : \$70,107 TC : \$70,107 CUM : DC : \$602,011 CC : \$70,107 TC : \$672,119

DAILY DETAILS : BREAK KELLY & LD DRILL PIPE RAN 72 JTS 7" 26# 8RD N80 CSG 3031.87' CIRC & COND THRU
 CSG RU HALCO. TEST LINES WORK ON HALCO PMPS PMP 20 BBL FLUSH FOLLOWED BY
 10 BBL H2O. PMP LEAD 190 SX CL "G" W/15% GEL, 10# P5R GILSONITE, 1% EX-1, 1/4 SX
 FLOCELE, 2% R-17, 3% SALT BY WT CMT 11.2 SLURRY 130 BBL FOLLOWED BY 575 SX CL "G"
 W/2% GEL, 3% SALT, 1% CFR-3, 2% HALAD-9, 1/4 SX FLOCELE 14.2# SLURRY 126 BBL. DROPPED
 PLUG. DISPL W/115.5 BBL. BUMPED PLUG 700 OVER. RELEASED PRESS. PLUG HELD. FULL
 CIRC THRU JOB. 55 BBL CMT RETURNS. ND & SET SLIPS 75,000 CLEAN MUD TANK.
 RELEASE RIG 1100 PM 8/6/98. RIG DWN

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: 460' FNL & 460' FWL
QQ,Sec., T., R., M.: NW/NW (Lot 1), Section 19-T5S-R23E

5. Lease Designation and Serial Number

Fee

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Vincent #1-19

9. API Well Number:

43-047-32830

10. Field and Pool, or Wildcat

Ashley Valley East

County: Uintah

State: Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandon
 Repair Casing
 Change of Plans
 Convert to Injection
 Fracture Treat or Acidize
 Multiple Completion
 Other _____

New Construction
 Pull or Alter Casing
 Recomplete
 Perforate
 Vent or Flare
 Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandon*
 Repair Casing
 Change of Plans
 Convert to Injection
 Fracture Treat or Acidize
 Other Shut-in status

New Construction
 Pull or Alter Casing
 Perforate
 Vent or Flare
 Water Shut-Off

Date of work completion 8/23/98

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

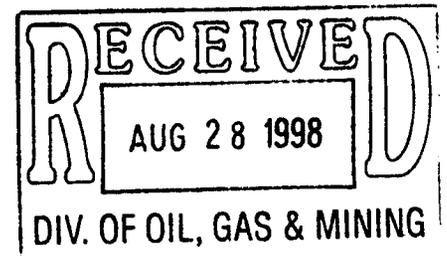
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The referenced well has been shut-in while the operator's engineering staff reviews options concerning future production.

13. Name & Signature Bonnie Carson Title Senior Environmental Analyst Date 8/25/98

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: 460' FNL & 460' FWL
QQ, Sec., T., R., M.: NW/NW (Lot 1), Section 19-T5S-R23E

5. Lease Designation and Serial Number
Fee
6. Indian, Allottee or Tribe Name:
N/A
7. Unit Agreement Name:
N/A
8. Well Name and Number:
Vincent #1-19
9. API Well Number:
43-047-32830
10. Field and Pool, or Wildcat
Ashley Valley East

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Completion Operations</u> | |

Date of work completion 8/26/98

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

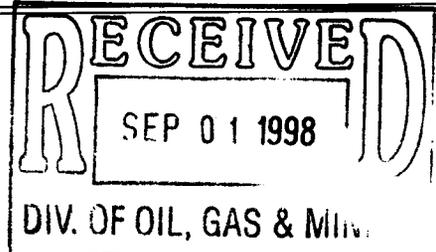
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological well history for work performed on the subject well.

13. Name & Signature Bonnie Carson Title Senior Environmental Analyst Date 8/26/98

(This space for State use only)



PERC**WELL CHRONOLOGY REPORT****WELL NAME : VINCENT #1-19**FIELD : ASHLEY VALLEYCOUNTY & STATE : UINTAHWI% : AFE# : 10911

DHC : CWC :

DISTRICT : DRLG

LOCATION :

CONTRACTOR : COASTALDRIL

PLAN DEPTH :

SPUD DATE : 7/2/98

FORMATION :

API# : 43-047-32830UT

AFE TOTAL :

REPORT DATE : 8/13/98MD : 2,969TVD : 0DAYS : 30MW : 9.4VISC : 40DAILY : DC : \$0CC : \$5,392TC : \$5,392CUM : DC : \$602,011CC : \$75,500TC : \$677,511

DAILY DETAILS : MIRU RIG & EQUIP. ND WH. NU BOP. RIH W/6 1/8" DB, CSG SCRAPER & 2 7/8" TBG. TAG @ 2962'. CIRC OUT TO 2969' PBD. POOH W/EOT @ 2910'. SWIFN.

REPORT DATE : 8/14/98MD : 2,969TVD : 0DAYS : 31MW : 9.4VISC : 40DAILY : DC : \$0CC : \$24,012TC : \$24,012CUM : DC : \$602,011CC : \$99,511TC : \$701,522

DAILY DETAILS : RU DOWELL & CIRC CSG W/115 BBLs 2% KCL. TAG W/NITRATE, 2 BAGS, 100#, 2000 PPM, 115 BBLs. TEST CSG TO 2000# - OK. RD DOWELL. POOH W/2 7/8" TBG, CSG SCRAPER & 6 1/8" DB. RU CUTTERS. RUN CBL/GR/CCL F/2967' TO 300' WLM. POOH & RD WLS. RIH W/SN & 2 7/8" TBG W/EOT @ 2900'. RU SWB. SWBD 79 BBLs, FFL 2200'. RD SWB. POOH W/2 7/8" TBG & SN. SWIFN.

REPORT DATE : 8/15/98MD : 2,969TVD : 0DAYS : 32MW : 9.4VISC : 40DAILY : DC : \$0CC : \$7,990TC : \$7,990CUM : DC : \$602,011CC : \$107,501TC : \$709,513

DAILY DETAILS : RU CUTTERS WLS & PERF NAVAJO (NUGGET) W/4" CSG GUN, 3 SPF, 120 DEG PHASING F/2732-2750', 18', 54 HOLES. 0 PSI. POOH & RD WLS. RIH W/32-A PKR & 2-7/8" TBG. SET PKR @ 2637'. FILL CSG W/48 BBLs 2%KCL W/NITRATE. TST TO 1000# -OK. RU SWB, IFL 500'. FL 1700', 10 HRS, 56 RUNS, 263 BBLs WTR, 26 BPH ENTRY. BEGINNING CL 28,400, ENDING CL 6800, GOT 2 SAMPLES F/SCHL & DELIVERED TO THEIR SHOP. SWIFN. BBLs FLUID REC DAILY 263, BBLs LEFT TO REC -263.

REPORT DATE : 8/16/98MD : 2,969TVD : 0DAYS : 33MW : 9.4VISC : 40DAILY : DC : \$0CC : \$6,296TC : \$6,296CUM : DC : \$602,011CC : \$113,798TC : \$715,809

DAILY DETAILS : SICP 0#, SITP 75#. INSTANT BLOW DWN. RLS 7" 32-A PKR @ 2637' & POOH. MIRU CUTTER'S WLS. RIH & SET 7" X 26# CIBP @ 2710'. DUMP BALE 1 SX OF CMT ON CIBP. EST CMT TOP @ 2704'. RD CUTTER'S WLS. RIH W/78 JTS 2 7/8" TBG OPEN ENDED. EOT @ 2443'. RU 2 7/8" SWB EQUIP. IFL @ 100'. MADE 4 RUNS. REC 36 BBL KCL WTR. FFL @ 1050'. RD SWB EQUIP. POOH W/TBG. RU CUTTER'S WLS. PERF 2614-2626' 12' ZONE, 36 HOLES W/4" GUN, 3 JSPF, 120 DEG PHAS. IFL @ 1070', FFL @ 900'. BEG PSI 0#, END PSI 75#. RD CUTTER'S. RIH W/ACS 7" X 26# 32A PKR. CSG FLUID TO SURF. SET PKR @ 2543'. FILL CSG W/0 BBL WTR. TEST 1000#. SITP 0#. FLW TO FRAC TK THRU 2" LINE.

12:30-1:00 PM FLOWED 25.5 BBL 2400 CHLORIDES

1:00-1:30PM FLOWED 30 BBL WTR 2400 CHLORIDES

1:30-2:00 PM FLOWED 27 BBL WTR 2000 CHLORIDES

2:00-2:30PM FLOWED 27 BBL WTR 1400 CHLORIDES

109.5 BBL OF CRYSTAL CLEAR WTR W/0# TBG PSI. SWI FOR SUNDAY.

REPORT DATE : 8/17/98MD : 2,969TVD : 0DAYS : 34MW : 9.4VISC : 40DAILY : DC : \$0CC : \$0TC : \$0CUM : DC : \$602,011CC : \$113,798TC : \$715,809

DAILY DETAILS : SHUT DN FOR SUNDAY.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 8/18/98 MD : 2,969 TVD : 0 DAYS : 34 MW : 9.4 VISC : 40
 DAILY : DC : \$0 CC : \$6,903 TC : \$6,903 CUM : DC : \$602,011 CC : \$120,700 TC : \$722,712

DAILY DETAILS : SICP 0, SITP 0, FLOW 1 BPM TO FLAT TK (5 BBL WTR). RLS 7" X 26# ACS 32-A PKR @ 2543'. POOH W/ 81 JTS 2 7/8". MIRU CUTTER'S WLS. RIH & SET 7" X 26# CIBP @ 2200'. DUMP BAIL 1 SK CMT ON CIBP. EST CMT TOP @ 2195'. RIH W/60 JTS 2 7/8" TBG OPEN ENDED. REV CIRC WELLBORE W/72 BBL 2% KCL. TEST CSG & PLUG TO 2000#. HELD 15 MIN OK. RU 2 7/8" SWB EQUIP. IFL @ SURF. MADE 6 RUNS. REC 36 BBL 2% KCL. FFL @ 1000'. POOH W/60 JTS 2 7/8" TBG. RU CUTTER'S WLS. PERF ENTRADA INTERVAL 2148-2156', 8' ZONE, 24 HOLES TOTAL, W/4" GUN, 3 JSPF, 120 PHAS. IFL @ 1000', FFL @ 900', BEG PSI 0, END PSI 40#. RD MO CUTTER'S. RIH W/7" X 26# ACS 32-A PKR W/67 JTS 2 7/8" TBG. FLUID TO SURF. SET PKR @ 2101'. FILL CSG W/0 BBL. TEST 1000# OK. SITP 0, FLOW 4 BBL WTR TO FLAT TK. RU 2 7/8" SWB EQUIP. IFL @ SURF. MADE 31 RUNS. REC 299 BBL WTR. PH 8, EPH 54.3 BPH, FFL @ 100' (ALL WTR). BEG CHLORIDES 32,000 PPM, END CHLORIDES 600 PPM, 5.5 HRS SWBG. RW - 2.66 OHMS @ 83 DEG AS PER SCHL. SWIFD.

REPORT DATE : 8/19/98 MD : 2,969 TVD : 0 DAYS : 35 MW : 9.4 VISC : 40
 DAILY : DC : \$0 CC : \$10,723 TC : \$10,723 CUM : DC : \$602,011 CC : \$131,423 TC : \$733,435

DAILY DETAILS : SICP 0, SITP 80#, FLOW 8 BBL WTR @ 1 BPM. RLS 7" X 26# ACS 32-A PKR @ 2101'. POOH W/67 JTS 2 7/8" TBG. MIRU CUTTER'S WLS. RIH & SET 7" X 26# CIBP @ 2050'. DUMP BAIL 1 SX CMT ON CIBP. EST CMT TOP @ 2045'. RD CUTTER'S WLS. RIH W/56 JTS 2 7/8" TBG, OPEN ENDED. REV CIRC WELLBORE W/70 BBL 2% KCL. TEST CSG & CIBP 2000#. HELD 15 MIN OK. RU 2 7/8" SWB EQUIP. IFL @ SURF. MADE 3 RUNS. REC 16 BBL 2% KCL. FFL @ 500'. RD SWB EQUIP. POH W/56 JTS 2 7/8" TBG. RU CUTTER'S. PERF SALT WASH ZONE 1696-1708', 12' ZONE, 36 HOLES W/4" GUN, 3 JSPF, 120 DEG PHASE. IFL @ 500', FL @ 500', BEG PSI 0#, END PSI 0#, RD MO. RIH W/7" X 26# ACS 32-A PKR & 52 JTS 2 7/8" TBG. SET PKR @ 1632'. FILL CSG W/15 BBL 2% KCL. TEST 1000#. RU 2 7/8" SWB EQUIP. IFL @ 500'. MADE 23 RUNS. REC 37 BBL WTR, PH 8, EPH 17 BPH, SWB 3 HRS. RIG BROKE DWN FOR 1 1/2 HRS. FFL @ 1550. BEG CL 90,000 PPM, END CL 49,800 PPM. MIRU DOWELL. PREFLUSH W/20 BBL 2% KCL. EST INJ RATE. PMP 10 BBL 2% KCL. 10 BPM @ 2800#. PMP 54 BBL 2% KCL W/CLAY STAY & 54, 1.3 SGBS. FLUSH W/25 BBL 2% KCL. MAX PSI 3196 @ 10 BPM. AVG RT 2900 @ 10 BPM. ISIP 1007#, 5 MIN 893#, 10 MIN 811, 15 MIN 760#, RD MO. SURGE FRAC BALLS & FLOW TO FLAT TK. REC 11 BBL WTR IN 30 MIN W/50# TBG PSI. TOTAL LOAD 110 BBL. SWI. SDFD. BBL FLUID PMPD DAILY 110, BBL LEFT TO REC DAILY 110.

REPORT DATE : 8/20/98 MD : 2,969 TVD : 0 DAYS : 36 MW : 9.4 VISC : 40
 DAILY : DC : \$0 CC : \$2,870 TC : \$2,870 CUM : DC : \$602,011 CC : \$134,294 TC : \$736,305

DAILY DETAILS : SITP 50#. BLEED OFF IN 1 MIN. RU SWB. IFL SURF, FFL 1450', 12 HRS, 101 RUNS, 148 BBL WTR. 49 BBL OVER LOAD, 7 BPH ENTRY. BEGINNING CL 12,200, ENDING CL 8000, LAST 3 HRS SWI. SDFN. BBL FLUID REC DAILY 148, BBL LEFT TO REC DAILY =148, CUM -49

REPORT DATE : 8/21/98 MD : 2,969 TVD : 0 DAYS : 37 MW : 9.4 VISC : 40
 DAILY : DC : \$0 CC : \$7,353 TC : \$7,353 CUM : DC : \$602,011 CC : \$141,647 TC : \$743,658

DAILY DETAILS : SITP 0#, SWB 5 1/2 HRS, 53 RUNS, IFL 100', FFL 1500', 54 BW, 103 BBL OVER LOAD, 6 BPH ENTRY. BEGINNING CL 7800, ENDING CL 7000, RLS 7" PKR @ 1632'. POOH W/2 7/8" TBG & 7" PKR. RU CUTTERS WLS. SET CIBP W/1 SX CMT @ 1620'. FILL CSG 22 BBL 2% KCL. TEST TO 2000# OK. RIH & PERF 712-714, 2', 6 HOLES 0 PSI, RD WLS. RIH W/7" PKR & 2 7/8" TBG. SET PKR @ 666'. FILLED W/0 BBL. TEST CSG TO 1000# - OK. RU SWB. IFL SURF, FFL 6661 SN. MADE 1 RUN, REC 3 BW, 2 RUNS DRY. RU DOWELL & BRK DWN PERF'S W/2% KCL W/CLAY/STA. BROKE DWN @ 1700#, MAX P 1700#, AVG P 1100#, MAX R 10.5, AVG R 10.5 BPM, ISIP 350#, 5 MIN 0, TTL LOAD 27 BBL. RD DOWELL. FLOWED BACK 6 BBL WTR IN 15 MINS, RU SWB 1 HR, 10 RUNS, IFL SURF, FFL 450, 12 BBL WTR, 9 BBL LOAD TO REC, SWI. SDFN. BBL FLUID REC DAILY 54, BBL LEFT TO REC - 54 DAILY, CUM -103

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 8/22/98 MD : 2,969 TVD : 0 DAYS : 38 MW : 9.4 VISC : 40
 DAILY : DC : \$0 CC : \$9,815 TC : \$9,815 CUM : DC : \$602,011 CC : \$151,462 TC : \$753,473

DAILY DETAILS : SITP 0, IFL SURF, FFL 661 SN, 3 1/2 HRS, 46 RUNS, 14 1/2 BBLS WTR, 5 1/2 BBLS OVER LOAD, 1 BPH ENTRY, CL 1600. RLS 7" PKR @ 666'. POOH W/2 7/8" TBG & 7" PKR. RU CUTTERS WLS & PERF W/4" CSG GUNS, 3 SPF, 120 DEG PHASING F/725' TO 732', 7', 21 HOLES, PSI 0. RD WLS, RIH W/7" PKR & 2 7/8" TBG. SET PKR @ 720'. RU SWB, 1 HR, 9 RUNS, 6 BBLS, IFL SURF, FFL 715'. RU DOWELL & BRK DWN PERFS W/30 BBLS KCL W/CLAY STA & 15 1.3 BS'S, BRK DWN @ 1050#, MAX P 1550#, AVG P 1300#, MAX R 10.6, AVG R 10.5 BPM, ISIP 500#. 5 MIN 0. RD DOWELL. RU SWB, 3 HRS, 46 RUNS, IFL SURF, FFL 650', 29 BBLS WTR, 1 BBL LEFT TO REC. SDFN SWI. NOTE: WE ARE GETTING LESS THAN 1/4 BBL PER RUN.

REPORT DATE : 8/23/98 MD : 2,969 TVD : 0 DAYS : 39 MW : 9.4 VISC : 40
 DAILY : DC : \$0 CC : \$2,502 TC : \$2,502 CUM : DC : \$602,011 CC : \$153,963 TC : \$755,975

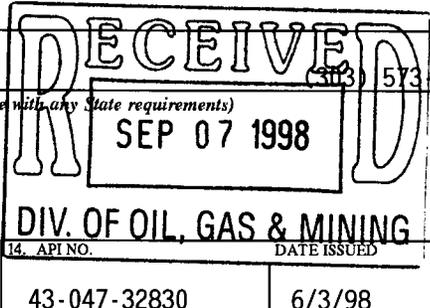
DAILY DETAILS : SICP 0, SITP 0, IFL 200', FL 650', 21 BBLS WTR, 20 BBLS OVER LOAD, 4 HRS, 58 RUNS, 4 BPH ENTRY, CL 3200. RLS 7" PKR @ 720'. POOH & LD 2 7/8" TBG & 7" PKR. ND BOP. NU WH. SWI. RD & MO. NOTE: WE RAN 4 WTR SAMPLES, ALL CL'S WERE 3200. BBLS FLUID REC DAILY 21, BBLS LEFT TO REC -21. -- FINAL REPORT --

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation
 3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, CO 80201-0749
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface
460' FNL & 460' FWL
 At top prod. interval reported below
Same as above
 At total depth
Same as above



5. LEASE DESIGNATION AND SERIAL NO.
Fee
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
 7. UNIT AGREEMENT NAME
N/A
 8. FARM OR LEASE NAME
Vincent
 9. WELL NO.
#1-19
 10. FIELD AND POOL, OR WILDCAT
Ashley Valley East
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NWNW(Lot 1) Sec. 19-T5S-R23E
 12. COUNTY
Uintah
 13. STATE
Utah

15. DATE SPUDDED: 7/2/98
 16. DATE T.D. REACHED: 7/31/98
 17. DATE COMPL. (Ready to prod. or Plug & Abd.): 8/23/98
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 4852' GR
 19. ELEV. CASINGHEAD
 20. TOTAL DEPTH, MD & TVD: 6110'
 21. PLUG, BACK T.D., MD & TVD: 2969'
 22. IF MULTIPLE COMPL., HOW MANY
 23. INTERVALS DRILLED BY: YES
 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD): N/A
 25. WAS DIRECTIONAL SURVEY MADE: Single Survey

26. TYPE ELECTRIC AND OTHER LOGS RUN: HALS/LDT/CNL/GR/CAL, CBL/GR/CCL
 27. Was Well Cored YES NO (Submit analysis)
 Drill System Test YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"		65'		See chrono 7/4/98	
9 5/8"	40# S-95	326'	12 1/4"	See chrono 7/4/98	
7"	26# 8RD N-80	3032'	8 3/4"	See chrono 8/7/98	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	2443'	

31. PERFORATION RECORD (Interval, size and number)
 3 SPF: 2732'-2750' (54 holes);
 3 SPF: 2614'-2626' (36 holes);
 3 SPF: 2148-2156 (24 holes); 3 SPF: 1696-1708 (36 holes);
 3 SPF: 712-714 (6 holes); 3 SPF: 725-732 (21 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION: N/A
 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump): Not Producing
 WELL STATUS (Producing or shut-in): Shut-In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
N/A							

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): N/A
 TEST WITNESSED BY:

35. LIST OF ATTACHMENTS
 Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED: Bonnie Carson TITLE: Senior Environmental Analyst DATE: 9/3/98

PERC**WELL CHRONOLOGY REPORT****WELL NAME : VINCENT #1-19**FIELD : ASHLEY VALLEYCOUNTY & STATE : UINTAHWI% : AFE# : 10911

DHC : CWC :

AFE TOTAL :

DISTRICT : DRLG

LOCATION :

CONTRACTOR : COASTALDRIL

PLAN DEPTH :

SPUD DATE : 7/2/98

FORMATION :

REPORT DATE : 7/4/98 MD : 330 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$40,880 CC : \$0 TC : \$40,880 CUM : DC : \$40,880 CC : \$0 TC : \$40,880

DAILY DETAILS : 7/2/98 MIRU BILL MARTIN DRLG BUCKET RIG AND SET 65' OF 14" CONDUCTOR PIPE CMT W/100 SX PAG CMT, 2% KCL, 1/4#/SX FLOCELE, WT 15.6, YLD 1.18. 7/3/98 MIRU AIR RIG; DRILLED 330' OF 12 1/4 HOLE AND RAN 8 JTS 9 5/8" 40# S-95 WITH HOWCO SHOE TOTAL 325.65 CMT WITH HALLIBURTON; PUMPED 20 BBLs GEL WATER AHEAD OF 150 SX PAG WITH 2% CACL2 AND 1/4# SX FLOCELE, WT 15.6 YLD 1.18; DISPL WITH 20 BBLs WATER; HOLE STAYED FULL. SPUD AT 1600 7/2/98; NOTIFIED JIM THOMPSON UTAH STATE.

REPORT DATE : 7/9/98 MD : 0 TVD : 0 DAYS : 0 MW : VISC :
 DAILY : DC : CC : TC : CUM : DC : \$40,880 CC : \$0 TC : \$40,880

DAILY DETAILS : RIG 30% MOVED

REPORT DATE : 7/10/98 MD : 0 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$12,263 CC : \$0 TC : \$12,263 CUM : DC : \$53,143 CC : \$0 TC : \$53,143

DAILY DETAILS : RU TEST BOP PU BHA

REPORT DATE : 7/11/98 MD : 1,397 TVD : 0 DAYS : MW : 8.4 VISC : 28
 DAILY : DC : \$17,493 CC : \$0 TC : \$17,493 CUM : DC : \$70,637 CC : \$0 TC : \$70,637

DAILY DETAILS : PU BHA. INSTALL NEW SHAKER SCREEN. REPLACE 8" VALVE IN FLOWLINE. REPAIR LEAK IN STAND PIPE. TEST CSG 1500 10 MIN OK TAG CMT. 241'. DRLG CMT, FLOAT & SHOE 325' DRLG 325-558' SVY 514', 1 1/2 DEG. DRLG 558-1047'. SVY 1003', 2 DEG DRLG 1047-1397'

REPORT DATE : 7/12/98 MD : 2,350 TVD : 0 DAYS : 3 MW : VISC :
 DAILY : DC : \$10,991 CC : \$0 TC : \$10,991 CUM : DC : \$81,628 CC : \$0 TC : \$81,628

DAILY DETAILS : DRLG 1397-1542' SVY 1498', 2 1/2 DEG DRLG 1542-2040' SVY 1996', 2 DEG DRLG 2040-2071' PMP REPAIR DRLG 2071'-2319' CHG SWIVEL PKG DRLG 2319-2350' DRLG BREAKS: 1564-72', 1579-94', 1666-86', 1692-1705', 1729-42', 1759-84', 1796-1832', 1849-60', 2710-2319' NO REPORTABLE GAS KICKS. WTR ENCOUNTERED @ 2320'.

REPORT DATE : 7/13/98 MD : 3,125 TVD : 0 DAYS : 4 MW : VISC :
 DAILY : DC : \$12,306 CC : \$0 TC : \$12,306 CUM : DC : \$93,933 CC : \$0 TC : \$93,933

DAILY DETAILS : DRLG 2350-2508' SVY 2463', 2 1/2 DEG DRLG 2508-3006' SVY 2962', 2 DEGS DRLG 3006-3125' TRIP FOR BIT

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 7/14/98 MD : 3.125 TVD : 0 DAYS : 5 MW : VISC : 31
 DAILY : DC : \$22,793 CC : \$0 TC : \$22,793 CUM : DC : \$116,727 CC : \$0 TC : \$116,727
 DAILY DETAILS : CIRC. KILL FLOW. PMP SWEEP. WASH TO BTM CIRC W/BRINE. DISPLACE HOLE TRIP OUT
 WO TESTER PU TOOLS. TRIP IN & LAY FLARE LINE DST TOOLS PLUGGED (NO TEST).
 TRIP OUT. LD TEST TOOLS PU 2 DC'S. TRIP IN. NOTE: 360' H2O IN PIPE. PERFS PLUGGED
 W/GAS CUT MUD.

REPORT DATE : 7/15/98 MD : 3.475 TVD : 0 DAYS : 6 MW : 9.6 VISC : 37
 DAILY : DC : \$44,506 CC : \$0 TC : \$44,506 CUM : DC : \$161,233 CC : \$0 TC : \$161,233
 DAILY DETAILS : PU BHA & TIH W&R 243' TO BTM DRLG 3125-3318' RIG MAINTENANCE DRLG 3318-3475'

REPORT DATE : 7/16/98 MD : 3.691 TVD : 0 DAYS : 7 MW : 9.5 VISC : 35
 DAILY : DC : \$21,817 CC : \$0 TC : \$21,817 CUM : DC : \$183,050 CC : \$0 TC : \$183,050
 DAILY DETAILS : DRLG 3475-3506' SVY 3462', 5 DEGS DRLG 3506-3600' SVY 3556, 4 DEGS DRLG 3600-
 3691'

REPORT DATE : 7/17/98 MD : 3.966 TVD : 0 DAYS : 8 MW : 9.6 VISC : 33
 DAILY : DC : \$22,314 CC : \$0 TC : \$22,314 CUM : DC : \$205,363 CC : \$0 TC : \$205,363
 DAILY DETAILS : CIRC & SVY 3647', 3 DEGS DRLG 3691-3783' SVY 3739', 2 1/4 DEGS DRLG 3783-3966'

REPORT DATE : 7/18/98 MD : 4.094 TVD : 0 DAYS : 9 MW : 9.6 VISC : 32
 DAILY : DC : \$13,401 CC : \$0 TC : \$13,401 CUM : DC : \$218,765 CC : \$0 TC : \$218,765
 DAILY DETAILS : DRLG 3966-4031' SVY 3987' 2 3/4 DEGS DRLG 4031-4094' CIRC MIX & PMP SWEEP. CIRC
 BTMS UP TRIP OUT. SLM. NO CORE. PU CORE BARREL. TRIP IN TO 2420'. WASHING TO
 BTM

REPORT DATE : 7/19/98 MD : 4.102 TVD : 0 DAYS : 10 MW : 9.6 VISC : 33
 DAILY : DC : \$18,020 CC : \$0 TC : \$18,020 CUM : DC : \$236,785 CC : \$0 TC : \$236,785
 DAILY DETAILS : TRIP OUT W/CORE BBL REPACK MUD PMPs TIH W/BIT W&R 60'. DRLG 1' CIRC & COND
 HOLE TOH W/BIT PU CORE BBL & TIH CORE 4095-4102' WORK CORE BBL TOH

REPORT DATE : 7/20/98 MD : 4.140 TVD : 0 DAYS : 11 MW : 9.4 VISC : 36
 DAILY : DC : \$10,702 CC : \$0 TC : \$10,702 CUM : DC : \$247,487 CC : \$0 TC : \$247,487
 DAILY DETAILS : REC 7' CORE TIH WASH 44' DRLG 4102-4110' CIRC SAMPLES DRLG 4110-4115' CIRC
 SAMPLES TRIP OUT OF HOLE RIG MAINTENANCE PU CORE BBL & TRIP IN WASH TO
 BTM PU PUP JTS CORE 4115-4140'

REPORT DATE : 7/21/98 MD : 4.217 TVD : 0 DAYS : 12 MW : 9.4 VISC : 36
 DAILY : DC : \$19,137 CC : \$0 TC : \$19,137 CUM : DC : \$266,624 CC : \$0 TC : \$266,624
 DAILY DETAILS : CORE 4140-4161' TOH REC 45' CORE. LD CORE BBL TIH W/BHA RIG MAINTENANCE
 CUT DRILL LINES TIH W&R 90' TO BTM DRLG 4161-4217'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 7/22/98 MD : 4.631 TVD : 0 DAYS : 13 MW : 9.4 VISC : 36
 DAILY : DC : \$13,108 CC : \$0 TC : \$13,108 CUM : DC : \$279,731 CC : \$0 TC : \$279,731
 DAILY DETAILS : DRLG 4217-4555' SVY 4511', 2 DEGS DRLG 4555-4631'

REPORT DATE : 7/23/98 MD : 4.945 TVD : 0 DAYS : 14 MW : 9.7 VISC : 33
 DAILY : DC : \$17,290 CC : \$0 TC : \$17,290 CUM : DC : \$297,021 CC : \$0 TC : \$297,021
 DAILY DETAILS : DRLG 4631-4739' WORK ON PMP DRLG 4739-4832' RIG MAINTENANCE DRLG 4832-4905'
 WORK ON PMP DRLG 4905-4931' TRIP OUT 20 STDS. REPAIR PMP DRLG 4931-4945'.
 BREAKS: 4660-4670', 4696-4700', 4720-4728', 4770-4788', 4796-4800', 4818-4890'

REPORT DATE : 7/24/98 MD : 4.995 TVD : 0 DAYS : 15 MW : 9.4 VISC : 32
 DAILY : DC : \$16,475 CC : \$0 TC : \$16,475 CUM : DC : \$313,496 CC : \$0 TC : \$313,496
 DAILY DETAILS : DRLG 4945-4995' DROP SVY. TRIP OUT TIH SVY 4865', 14 DEG + SVYS 4755', 8 DEGS,
 4655' 6 DEGS TOH TIH REPAIR OILER ON INPUT CHAIN TIH TO 4190'. LD 15 JTS W&R
 4190-4550'

REPORT DATE : 7/25/98 MD : 5.140 TVD : 0 DAYS : 16 MW : 9.4 VISC : 36
 DAILY : DC : \$26,685 CC : \$0 TC : \$26,685 CUM : DC : \$340,181 CC : \$0 TC : \$340,181
 DAILY DETAILS : W&R 4250-4995' CIRC & SVY 4965' 11 DEGS DRLG 4995-5047' SVY 5003' 11 DEGS DRLG
 5047-5108' RIG SERVICE & SVY 5064' 10.5 DEGS DRLG 5108-5140'

REPORT DATE : 7/26/98 MD : 5.417 TVD : 0 DAYS : 17 MW : 9.4 VISC : 34
 DAILY : DC : \$12,579 CC : \$0 TC : \$12,579 CUM : DC : \$352,759 CC : \$0 TC : \$352,759
 DAILY DETAILS : DRLG 5140-5170' SVY 5126' 10 1/2 DEGS DRLG 5170-5263' SVY 5219' 10 1/4 DEGS DRLG
 5263-5355' SVY 5311' 10 DEGS DRLG 5355-5417'

REPORT DATE : 7/27/98 MD : 5.550 TVD : 0 DAYS : 18 MW : 9.3 VISC : 36
 DAILY : DC : \$11,955 CC : \$0 TC : \$11,955 CUM : DC : \$364,714 CC : \$0 TC : \$364,714
 DAILY DETAILS : DRLG 5417-5479' SVY 5435' 10 DEG RIG MAINTENANCE DRLG 5479-5499' TRIP OUT FOR
 BIT DRESS BIT. TRIP IN HOLE W&R 60' TO BTM DRLG 5499-5550'

REPORT DATE : 7/28/98 MD : 5.718 TVD : 0 DAYS : 19 MW : 9.3 VISC : 36
 DAILY : DC : \$22,602 CC : \$0 TC : \$22,602 CUM : DC : \$387,316 CC : \$0 TC : \$387,316
 DAILY DETAILS : DRLG 5550-5664' RIG MAINTENANCE DRLG 5664-5696' SVY 5652' 10 1/4 DEGS DRLG
 5696-5718'

REPORT DATE : 7/29/98 MD : 5.842 TVD : 0 DAYS : 20 MW : 9.3 VISC : 33
 DAILY : DC : \$22,602 CC : \$0 TC : \$22,602 CUM : DC : \$409,917 CC : \$0 TC : \$409,917
 DAILY DETAILS : TOH TIH W&R 45' TO BTM DRLG 5710-5728' SVY 5684' 7 3/4 DEGS RIG MAINTENANCE
 DRLG 5728-5809' CIRC BTMS UP FOR SAMPLE DRLG 5809-5842'. BREAK 5805-5811'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 7/30/98 MD : 6.022 TVD : 0 DAYS : 21 MW : 9.5 VISC : 36
 DAILY : DC : \$11,491 CC : \$0 TC : \$11,491 CUM : DC : \$421,408 CC : \$0 TC : \$421,408
 DAILY DETAILS : DRLG 5842-5882' RIG MAINTENANCE DRLG 5882-5895' CIRC BTMS UP DRLG 5895-5945'
 SVY 5901' 5 1/4 DEGS DRLG 5945-6022'. BREAKS 6018-6022'

REPORT DATE : 7/31/98 MD : 6.110 TVD : 0 DAYS : 22 MW : VISC :
 DAILY : DC : \$21,957 CC : \$0 TC : \$21,957 CUM : DC : \$443,365 CC : \$0 TC : \$443,365
 DAILY DETAILS : CIRC BTMS UP @ 6022' CRLG 6022-6028' & CIRC DRLG 6028-6110' TORQUED UP & BACKED
 OFF SAVER SUB. PICKED UP 8 1/8 OVERSHOT. CAUGHT FISH 5 1/2 GRAF. CHAIN OUT 8 STDS
 & 14.70. LD FISH. TIH W/OVERSHOT 4 1/2 GRAF. CAUGHT FISH. OVERSHOT SLIPPED OFF.
 TRIP OUT FOR 4 1/4 OVERSHOT GRAF TIH W/OVERSHOT. WORK OVER FISH CIRC. TRIP
 OUT W/FISH. LD FISHING TOOLS POOH F/PLUGGED BIT.

REPORT DATE : 8/1/98 MD : 6.110 TVD : 0 DAYS : 23 MW : VISC :
 DAILY : DC : \$17,169 CC : \$0 TC : \$17,169 CUM : DC : \$460,534 CC : \$0 TC : \$460,534
 DAILY DETAILS : TOH TIH TO 3475' WORK STUCK PIPE CIRC & COND WHILE W&R 3100-3500' TIH TO 5960'
 W&R 5960-6110' WHILE REAMING LAST 30' STARTED LOSING RETURNS CIRC & COND MUD.
 LOST CIRC AGAIN CAUSING THE WELL TO BLOW OUT AGAIN TOH. STRIP THRU HYDRIL.

REPORT DATE : 8/2/98 MD : 6.110 TVD : 0 DAYS : 24 MW : 9.4 VISC : 36
 DAILY : DC : \$22,516 CC : \$0 TC : \$22,516 CUM : DC : \$483,050 CC : \$0 TC : \$483,050
 DAILY DETAILS : TOH F/LOST CIRC CIRC & COND @ 3500' TOH. LD 13 SINGLES 2900' CIRC & BUILD VOL
 9.3-40 VIS RIG MAINTENANCE TOH. REMOVE JETS TIH TO 3305' W&R 3348-4194'

REPORT DATE : 8/3/98 MD : 6.110 TVD : 0 DAYS : 25 MW : 9.4 VISC : 41
 DAILY : DC : \$15,913 CC : \$0 TC : \$15,913 CUM : DC : \$498,962 CC : \$0 TC : \$498,962
 DAILY DETAILS : W&R TO 6040' CIRC & COND HOLE SHORT TRIP TO 4820'. PIPE STUCK WORK STUCK PIPE
 RU. RUN FREE POINT PU SURF JARS & JARS STRING, PIPE PARTED TOH. REC 36 STDS
 DOUBLE + 15' PU DC & FISHING TOOLS WO TAPERED MILL SHOE. TOP OF FISH 3242'

REPORT DATE : 8/4/98 MD : 6.110 TVD : 0 DAYS : 26 MW : 9.5 VISC : 40
 DAILY : DC : \$47,577 CC : \$0 TC : \$47,577 CUM : DC : \$546,539 CC : \$0 TC : \$546,539
 DAILY DETAILS : TIH W/OVERSHOT. LD 8 JTS BENT PIPE. TOP OF FISH 3246' DRESS TOP OF FISH. PICKED UP.
 COULD NOT FIND FISH AGAIN. TOH. LD FLUTED SHOE & OVERSHOT. TIH W/BIT. WENT
 PAST FISH TOP TO 3294' CIRC & COND HOLE TOH PICK UP FLAT BTM MILL. TIH WORK
 MILL TO 3308' TOH RUN WL W/LOCATOR TO 3252' PU BENT JT & WALL HOOK. TRIP TO
 3189'. STUCK FISHING TOOLS WORK STUCK TOOLS.

REPORT DATE : 8/5/98 MD : 6.110 TVD : 0 DAYS : 27 MW : 9.3 VISC : 43
 DAILY : DC : \$27,402 CC : \$0 TC : \$27,402 CUM : DC : \$573,942 CC : \$0 TC : \$573,942
 DAILY DETAILS : WORKED STUCK PIPE. PMP FRESH WTR SLUGS RAN FREEPOINT. STUCK @ 2147', FREE @
 2110' PU SURF JAR & JAR ON STUCK PIPE. CAME FREE. TOH W/FISHING TOOLS CUT &
 SLIP DRILL LINE PU RR BIT #7. TIH CIRC & COND HOLE TOH FOR LOGS RU & RAN LOGS
 TO 3250' TIH CIRC & COND HOLE

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 8/6/98 MD : 3,030 TVD : 0 DAYS : 28 MW : 9.4 VISC : 40
 DAILY : DC : \$28,070 CC : \$0 TC : \$28,070 CUM : DC : \$602,011 CC : \$0 TC : \$602,011

DAILY DETAILS : CIRC & COND TOH TRIP INTO 3250' OPEN ENDED SLM CIRC & COND PMP 160 SX CL "G" 2% CACL 15.8 SLURRY, 32.8 BBL FOLLOWED BY 1.5 BBL H2O, 40 BBL MUD TRIP OUT 5 STDS & CIRC PIPE WOC TIH & TAG CMT 2875' CIRCULATE TOH PU DC & TIH TO 2875' DRILL CMT 2875-3030' CIRC & COND TO RUN CSG

REPORT DATE : 8/7/98 MD : 2,970 TVD : 0 DAYS : 29 MW : 9.4 VISC : 40
 DAILY : DC : \$0 CC : \$70,107 TC : \$70,107 CUM : DC : \$602,011 CC : \$70,107 TC : \$672,119

DAILY DETAILS : BREAK KELLY & LD DRILL PIPE RAN 72 JTS 7" 26# 8RD N80 CSG 3031.87' CIRC & COND THRU CSG RU HALCO. TEST LINES WORK ON HALCO PMPs PMP 20 BBL FLUSH FOLLOWED BY 10 BBL H2O. PMP LEAD 190 SX CL "G" W/15% GEL, 10# P5R GILSONITE, 1% EX-1, 1/4 SX FLOCELE, 2% R-17, 3% SALT BY WT CMT 11.2 SLURRY 130 BBL FOLLOWED BY 575 SX CL "G" W/2% GEL, 3% SALT, 1% CFR-3, 2% HALAD-9, 1/4 SX FLOCELE 14.2# SLURRY 126 BBL. DROPPED PLUG. DISPL W/115.5 BBL. BUMPED PLUG 700 OVER. RELEASED PRESS. PLUG HELD. FULL CIRC THRU JOB. 55 BBL CMT RETURNS. ND & SET SLIPS 75,000 CLEAN MUD TANK. RELEASE RIG 1100 PM 8/6/98. RIG DWN

REPORT DATE : 8/8/98 MD : 2,970 TVD : 0 DAYS : 30 MW : 9.4 VISC : 40
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$602,011 CC : \$70,107 TC : \$672,119

DAILY DETAILS : FROM 8/8/98 TO 8/12/98 WAITING ON COMPLETION.

REPORT DATE : 8/13/98 MD : 2,969 TVD : 0 DAYS : 30 MW : 9.4 VISC : 40
 DAILY : DC : \$0 CC : \$5,392 TC : \$5,392 CUM : DC : \$602,011 CC : \$75,500 TC : \$677,511

DAILY DETAILS : MIRU RIG & EQUIP. ND WH. NU BOP. RIH W/6 1/8" DB, CSG SCRAPER & 2 7/8" TBG. TAG @ 2962'. CIRC OUT TO 2969' PBTD. POOH W/EOT @ 2910'. SWIFN.

REPORT DATE : 8/14/98 MD : 2,969 TVD : 0 DAYS : 31 MW : 9.4 VISC : 40
 DAILY : DC : \$0 CC : \$24,012 TC : \$24,012 CUM : DC : \$602,011 CC : \$99,511 TC : \$701,522

DAILY DETAILS : RU DOWELL & CIRC CSG W/115 BBLS 2% KCL. TAG W/NITRATE, 2 BAGS, 100#, 2000 PPM, 115 BBLS. TEST CSG TO 2000# - OK. RD DOWELL. POOH W/2 7/8" TBG, CSG SCRAPER & 6 1/8" DB. RU CUTTERS. RUN CBL/GR/CCL F/2967' TO 300' WLM. POOH & RD WLS. RIH W/SN & 2 7/8" TBG W/EOT @ 2900'. RU SWB. SWBD 79 BBLS, FFL 2200'. RD SWB. POOH W/2 7/8" TBG & SN. SWIFN.

REPORT DATE : 8/15/98 MD : 2,969 TVD : 0 DAYS : 32 MW : 9.4 VISC : 40
 DAILY : DC : \$0 CC : \$7,990 TC : \$7,990 CUM : DC : \$602,011 CC : \$107,501 TC : \$709,513

DAILY DETAILS : RU CUTTERS WLS & PERF NAVAJO (NUGGET) W/4" CSG GUN, 3 SPF, 120 DEG PHASING F/2732-2750', 18', 54 HOLES. 0 PSI. POOH & RD WLS. RIH W/32-A PKR & 2-7/8" TBG. SET PKR @ 2637'. FILL CSG W/48 BBLS 2%KCL W/NITRATE. TST TO 1000# -OK. RU SWB, IFL 500'. FL 1700', 10 HRS, 56 RUNS, 263 BBLS WTR, 26 BPH ENTRY. BEGINNING CL 28,400, ENDING CL 6800, GOT 2 SAMPLES F/SCHL & DELIVERED TO THEIR SHOP. SWIFN. BBLS FLUID REC DAILY 263, BBLS LEFT TO REC -263.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 8/16/98 MD : 2.969 TVD : 0 DAYS : 33 MW : 9.4 VISC : 40
 DAILY : DC : \$0 CC : \$6.296 TC : \$6.296 CUM : DC : \$602.011 CC : \$113.798 TC : \$715.809

DAILY DETAILS : SICP 0#, SITP 75#. INSTANT BLOW DWN. RLS 7" 32-A PKR @ 2637' & POOH. MIRU CUTTER'S WLS. RIH & SET 7" X 26# CIBP @ 2710'. DUMP BALE 1 SX OF CMT ON CIBP. EST CMT TOP @ 2704'. RD CUTTER'S WLS. RIH W/78 JTS 2 7/8" TBG OPEN ENDED. EOT @ 2443'. RU 2 7/8" SWB EQUIP. IFL @ 100'. MADE 4 RUNS. REC 36 BBL KCL WTR. FFL @ 1050'. RD SWB EQUIP. POOH W/TBG. RU CUTTER'S WLS. PERF 2614-2626' 12' ZONE, 36 HOLES W/4" GUN, 3 JSPF, 120 DEG PHAS. IFL @ 1070', FFL @ 900'. BEG PSI 0#, END PSI 75#. RD CUTTER'S. RIH W/ACS 7" X 26# 32A PKR. CSG FLUID TO SURF. SET PKR @ 2543'. FILL CSG W/0 BBL WTR. TEST 1000#. SITP 0#. FLW TO FRAC TK THRU 2" LINE.

12:30-1:00 PM FLOWED 25.5 BBL 2400 CHLORIDES
 1:00-1:30PM FLOWED 30 BBL WTR 2400 CHLORIDES
 1:30-2:00 PM FLOWED 27 BBL WTR 2000 CHLORIDES
 2:00-2:30PM FLOWED 27 BBL WTR 1400 CHLORIDES
 109.5 BBL OF CRYSTAL CLEAR WTR W/0# TBG PSI. SWI FOR SUNDAY.

REPORT DATE : 8/17/98 MD : 2.969 TVD : 0 DAYS : 34 MW : 9.4 VISC : 40
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$602.011 CC : \$113.798 TC : \$715.809

DAILY DETAILS : SHUT DN FOR SUNDAY.

REPORT DATE : 8/18/98 MD : 2.969 TVD : 0 DAYS : 34 MW : 9.4 VISC : 40
 DAILY : DC : \$0 CC : \$6.903 TC : \$6.903 CUM : DC : \$602.011 CC : \$120.700 TC : \$722.712

DAILY DETAILS : SICP 0, SITP 0, FLOW 1 BPM TO FLAT TK (5 BBL WTR). RLS 7" X 26# ACS 32-A PKR @ 2543'. POOH W/ 81 JTS 2 7/8". MIRU CUTTER'S WLS. RIH & SET 7" X 26# CIBP @ 2200'. DUMP BAIL 1 SK CMT ON CIBP. EST CMT TOP @ 2195'. RIH W/60 JTS 2 7/8" TBG OPEN ENDED. REV CIRC WELLBORE W/72 BBL 2% KCL. TEST CSG & PLUG TO 2000#. HELD 15 MIN OK. RU 2 7/8" SWB EQUIP. IFL @ SURF. MADE 6 RUNS. REC 36 BBLS 2% KCL. FFL @ 1000'. POOH W/60 JTS 2 7/8" TBG. RU CUTTER'S WLS. PERF ENTRADA INTERVAL 2148-2156', 8' ZONE, 24 HOLES TOTAL, W/4" GUN, 3 JSPF, 120 PHAS. IFL @ 1000', FFL @ 900', BEG PSI 0, END PSI 40#. RDMO CUTTER'S. RIH W/7" X 26# ACS 32-A PKR W/67 JTS 2 7/8" TBG. FLUID TO SURF. SET PKR @ 2101'. FILL CSG W/0 BBL. TEST 1000# OK. SITP 0, FLOW 4 BBL WTR TO FLAT TK. RU 2 7/8" SWB EQUIP. IFL @ SURF. MADE 31 RUNS. REC 299 BBL WTR. PH 8, EPH 54.3 BPH, FFL @ 100' (ALL WTR). BEG CHLORIDES 32,000 PPM, END CHLORIDES 600 PPM, 5.5 HRS SWBG. RW - 2.66 OHMS @ 83 DEG AS PER SCHL. SWIFD.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 8/19/98 MD : 2,969 TVD : 0 DAYS : 35 MW : 9.4 VISC : 40
 DAILY : DC : \$0 CC : \$10,723 TC : \$10,723 CUM : DC : \$602,011 CC : \$131,423 TC : \$733,435

DAILY DETAILS : SICP 0, SITP 80#, FLOW 8 BBL WTR @ 1 BPM. RLS 7" X 26# ACS 32-A PKR @ 2101'. POOH W/67 JTS 2 7/8" TBG. MIRU CUTTER'S WLS. RIH & SET 7" X 26# CIBP @ 2050'. DUMP BAIL 1 SX CMT ON CIBP. EST CMT TOP @ 2045'. RD CUTTER'S WLS. RIH W/56 JTS 2 7/8" TBG, OPEN ENDED. REV CIRC WELLBORE W/70 BBL 2% KCL. TEST CSG & CIBP 2000#. HELD 15 MIN OK RU 2 7/8" SWB EQUIP. IFL @ SURF. MADE 3 RUNS. REC 16 BBL 2% KCL. FFL @ 500'. RD SWB EQUIP. POH W/56 JTS 2 7/8" TBG. RU CUTTER'S. PERF SALT WASH ZONE 1696-1708', 12' ZONE, 36 HOLES W/4" GUN, 3 JSPF, 120 DEG PHASE. IFL @ 500', FL @ 500', BEG PSI 0#, END PSI 0#, RD MO. RIH W/7" X 26# ACS 32-A PKR & 52 JTS 2 7/8" TBG. SET PKR @ 1632'. FILL CSG W/15 BBL 2% KCL. TEST 1000#. RU 2 7/8" SWB EQUIP. IFL @ 500'. MADE 23 RUNS. REC 37 BBL WTR, PH 8, EPH 17 BPH, SWB 3 HRS. RIG BROKE DWN FOR 1 1/2 HRS. FFL @ 1550. BEG CL 90,000 PPM, END CL 49,800 PPM. MIRU DOWELL. PREFLUSH W/20 BBL 2% KCL. EST INJ RATE. PMP 10 BBL 2% KCL. 10 BPM @ 2800#. PMP 54 BBL 2% KCL W/CLAY STAY & 54, 1.3 SGBS. FLUSH W/25 BBL 2% KCL. MAX PSI 3196 @ 10 BPM. AVG RT 2900 @ 10 BPM. ISIP 1007#, 5 MIN 893#, 10 MIN 811, 15 MIN 760#, RD MO. SURGE FRAC BALLS & FLOW TO FLAT TK. REC 11 BBL WTR IN 30 MIN W/50# TBG PSI. TOTAL LOAD 110 BBL. SWI. SDFD. BBLs FLUID PMPD DAILY 110, BBLs LEFT TO REC DAILY 110.

REPORT DATE : 8/20/98 MD : 2,969 TVD : 0 DAYS : 36 MW : 9.4 VISC : 40
 DAILY : DC : \$0 CC : \$2,870 TC : \$2,870 CUM : DC : \$602,011 CC : \$134,294 TC : \$736,305

DAILY DETAILS : SITP 50#. BLEED OFF IN 1 MIN. RU SWB. IFL SURF, FFL 1450', 12 HRS, 101 RUNS, 148 BBLs WTR. 49 BBLs OVER LOAD, 7 BPH ENTRY. BEGINNING CL 12,200, ENDING CL 8000, LAST 3 HRS SWI. SDFN. BBLs FLUID REC DAILY 148, BBLs LEFT TO REC DAILY =148, CUM -49

REPORT DATE : 8/21/98 MD : 2,969 TVD : 0 DAYS : 37 MW : 9.4 VISC : 40
 DAILY : DC : \$0 CC : \$7,353 TC : \$7,353 CUM : DC : \$602,011 CC : \$141,647 TC : \$743,658

DAILY DETAILS : SITP 0#, SWB 5 1/2 HRS, 53 RUNS, IFL 100', FFL 1500', 54 BW, 103 BBLs OVER LOAD, 6 BPH ENTRY. BEGINNING CL 7800, ENDING CL 7000, RLS 7" PKR @ 1632'. POOH W/2 7/8" TBG & 7" PKR. RU CUTTERS WLS. SET CIBP W/1 SX CMT @ 1620'. FILL CSG 22 BBLs 2% KCL. TEST TO 2000# OK. RIH & PERF 712-714, 2', 6 HOLES 0 PSI, RD WLS. RIH W/7" PKR & 2 7/8" TBG. SET PKR @ 666'. FILLED W/0 BBLs. TEST CSG TO 1000# - OK. RU SWB. IFL SURF, FFL 6661 SN. MADE 1 RUN, REC 3 BW, 2 RUNS DRY. RU DOWELL & BRK DWN PERF'S W/2% KCL W/CLAY/STA. BROKE DWN @ 1700#, MAX P 1700#, AVG P 1100#, MAX R 10.5, AVG R 10.5 BPM, ISIP 350#, 5 MIN 0, TTL LOAD 27 BBLs. RD DOWELL. FLOWED BACK 6 BBLs WTR IN 15 MINS, RU SWB 1 HR, 10 RUNS, IFL SURF, FFL 450, 12 BBLs WTR, 9 BBLs LOAD TO REC, SWI. SDFN. BBLs FLUID REC DAILY 54, BBLs LEFT TO REC - 54 DAILY, CUM -103

REPORT DATE : 8/22/98 MD : 2,969 TVD : 0 DAYS : 38 MW : 9.4 VISC : 40
 DAILY : DC : \$0 CC : \$9,815 TC : \$9,815 CUM : DC : \$602,011 CC : \$151,462 TC : \$753,473

DAILY DETAILS : SITP 0, IFL SURF, FFL 661 SN, 3 1/2 HRS, 46 RUNS, 14 1/2 BBLs WTR, 5 1/2 BBLs OVER LOAD, 1 BPH ENTRY, CL 1600. RLS 7" PKR @ 666'. POOH W/2 7/8" TBG & 7" PKR. RU CUTTERS WLS & PERF W/4" CSG GUNS, 3 SPF, 120 DEG PHASING F/725' TO 732', 7', 21 HOLES, PSI 0. RD WLS, RIH W/7" PKR & 2 7/8" TBG. SET PKR @ 720'. RU SWB, 1 HR, 9 RUNS, 6 BBLs, IFL SURF, FFL 715'. RU DOWELL & BRK DWN PERFS W/30 BBLs KCL W/CLAY STA & 15 1.3 BS'S, BRK DWN @ 1050#, MAX P 1550#, AVG P 1300#, MAX R 10.6, AVG R 10.5 BPM, ISIP 500#. 5 MIN 0. RD DOWELL. RU SWB, 3 HRS, 46 RUNS, IFL SURF, FFL 650', 29 BBLs WTR, 1 BBL LEFT TO REC. SDFN SWI. NOTE: WE ARE GETTING LESS THAN 1/4 BBL PER RUN.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 8/23/98 MD : 2,969 TVD : 0 DAYS : 39 MW : 9.4 VISC : 40
DAILY : DC : \$0 CC : \$2,502 TC : \$2,502 CUM : DC : \$602,011 CC : \$153,963 TC : \$755,975

DAILY DETAILS : SICP 0, SITP 0, IFL 200', FL 650', 21 BBLS WTR, 20 BBLS OVER LOAD, 4 HRS, 58 RUNS, 4 BPH
ENTRY, CL 3200. RLS 7" PKR @ 720'. POOH & LD 2 7/8" TBG & 7" PKR. ND BOP. NU WH. SWI.
RD & MO. NOTE: WE RAN 4 WTR SAMPLES, ALL CL'S WERE 3200. BBLS FLUID REC DAILY 21,
BBLS LEFT TO REC -21. -- FINAL REPORT --

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

COPY SENT TO OPEL JR
Date: 10/6/98
Initials: CHD

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: 460' FNL & 460' FWL County: Uintah
QQ.Sec., T., R., M.: NW/NW (Lot 1), Section 19-T5S-R23E State: Utah

5. Lease Designation and Serial Number
Fee
6. Indian, Allottee or Tribe Name:
N/A
7. Unit Agreement Name:
N/A
8. Well Name and Number:
Vincent #1-19
9. API Well Number:
43-047-32830
10. Field and Pool, or Wildcat
Ashley Valley East

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>P & A</u>	

Approximate date work will start Upon approval

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

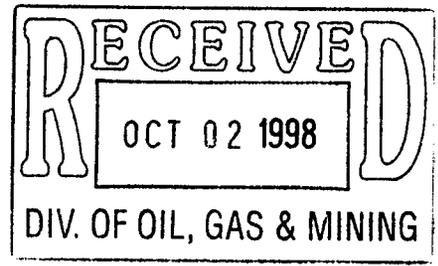
Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure for work to be performed on the subject well.



13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 9/30/98

(This space for State use only) by S. Halmer

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 10-6-98

BY: D. [Signature]

VINCENT #1-19
Section 19 T5S R23E
Ashley Valley Field
Uintah Co. Utah

PROCEDURE:

1. MIRU PU. NDWH NUBOP. Rlse pkr, POOH.
2. RIH w/CIBP on 2-7/8" tbg. Set CIBP @ 700'. Circ hole w/9ppg mud laded fluid. Spot 2 sx cmt on plug. PUH and spot 100' plug from 374-274' (22 sx). PUH and spot 10 sx surf plug.
3. Fill all annuli with cmt. Cut off csg below plow line. Weld on plate. P&A well.

Proposed P: A
SK 9/29/98

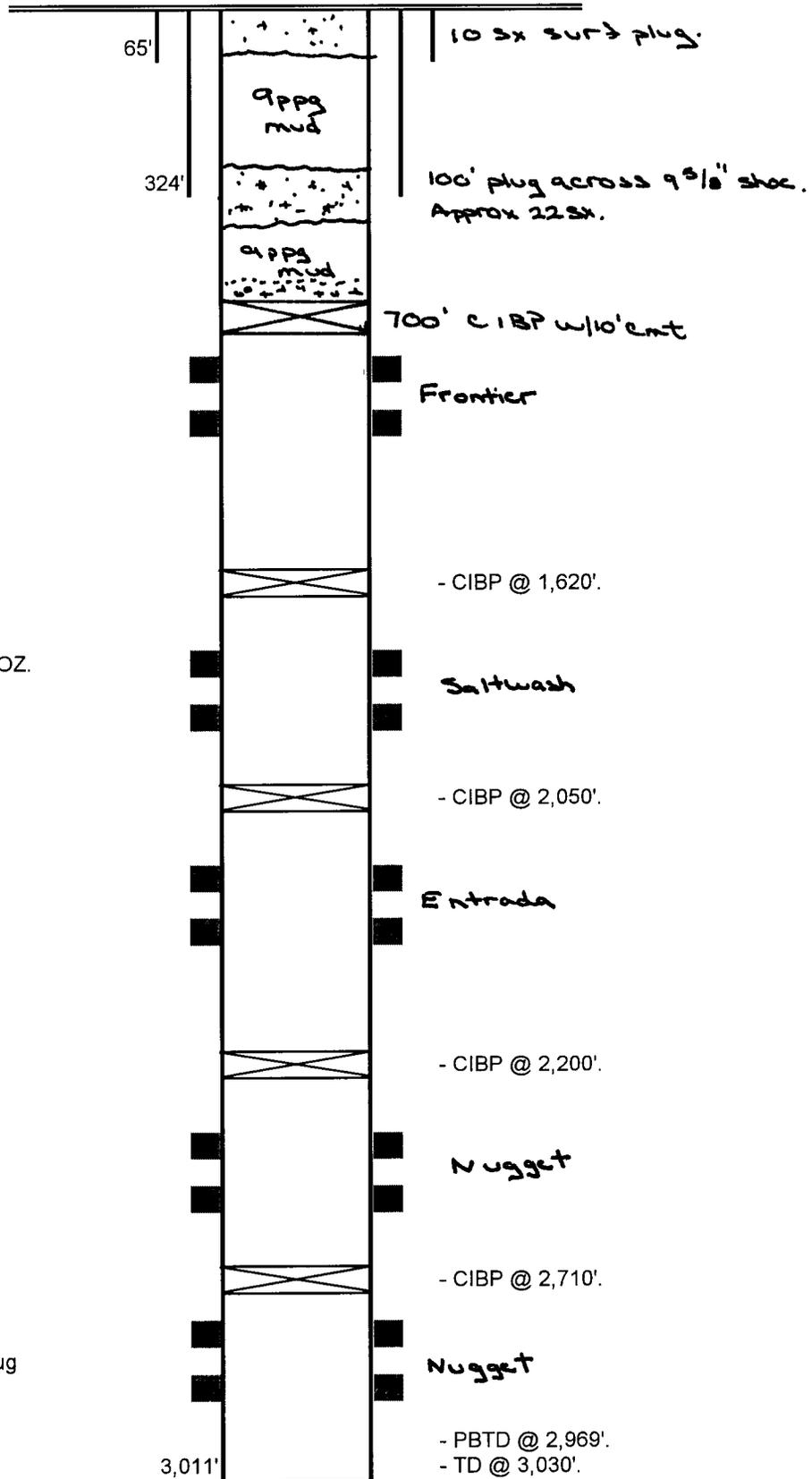
9/28/98
JZ

Coastal Oil & Gas Corporation Wellbore Diagram

Vincent #1-19

NW NW Sec. 19, T5S, R23E
460' FWL & 460' FNL
Ashley Valley Field
Uintah County, Utah

Elev. GL @ 4,852'
Elev. KB @ 4,866' (14' KB)



Casing

14" conductor pipe, set @ 65'.
Cmtd w/ 100 sx P-AG.

9 5/8", 40#, S-95, LT&C, set @ 324'.
Cmtd w/ 150 sx P-AG.
Hole @ 12 1/4".

7", 26#, N-80, LT&C, set @ 3,011'.
Cmtd w/ 190 sx Lite & 575 sx 50/50 POZ.
Hole @ 8 3/4".

Cmtd to surface.

Perforations

712' - 714', 6 shots (Frontier)
725' - 732', 21 shots (Frontier)
1,696' - 1,708', 36 shots (Saltwash)
2,148' - 2,156', 24 shots (Entrada)
2,614' - 2,626', 36 shots (Nugget)
2,732' - 2,750', 54 shots (Nugget)

Note: Left 24 - 6" DC & 4 1/2" DP fish
from 4,820' up to 3,308', 160 sx cmt plug
placed on top & dressed off to 3,030'.

COASTAL OIL & GAS CORPORATION
600 17TH STREET, SUITE 800S
DENVER, COLORADO 80201

DATE: 10/16/98

FACSIMILE TRANSMITTAL PAGE

THIS TRANSMISSION CONSISTS OF 2 PAGES (INCLUDING COVER)

TO: Kristen Berbeck

COMPANY/FIRM: _____

CITY/STATE: _____

FAX #: 801-359-3940 CONFIRMATION #: _____

FROM: Sheila Bremer

TELEPHONE #: (303) 573-4455

INSTRUCTIONS: _____

CONFIDENTIALITY NOTICE: This message is intended only for the use of the individual or entity designated above, is confidential, and may contain information that is legally privileged or exempt from disclosure under applicable law. You are hereby notified that any dissemination, distribution, copying, or use of or reliance upon the information contained in and transmitted with this facsimile transmission by or to anyone other than the recipient designated above by the sender is not authorized and strictly prohibited. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by U.S. Mail or destroy it if authorization is granted by the sender. Thank you.

IF YOU HAVE ANY TROUBLE RECEIVING THE ABOVE SPECIFIED PAGES, PLEASE NOTIFY SENDER.

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

5. Lease Designation:

Fee

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Vincent #1-19

9. API Well Number:

43-047-32830

10. Field and Pool, or Wildcat

Ashley Valley East

1. Type of Well: OIL GAS OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well
Footages: 460' FNL & 460' FWL

County: Uintah

State: Utah

CG.Sec., T., R., M.: NW/NW (Lot 1), Section 19-T5S-R23E

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other T & A
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon approval

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator requests the subject well be placed on T & A status while evaluation of further options are being made.

13.

Name & Signature

Bonnie Carson

Title Senior Environmental Analyst

Date 9/15/98

(This space for State use only)



March 19, 1999

Mr. John Baza
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, UT

RE: Shut-in and TA Wells
Compliance Review

Gentlemen:

Please reference your letter of February 19, 1999, and the 27 wells identified therein. The following are the results of our preliminary review of these wells.

One well is neither operated nor owned by Coastal Oil & Gas Corporation. Although it lies within the outside boundaries of the Natural Buttes Unit, it is located on lands which were not committed to the Unit.

NBU State 2-36G 4304730515

One well has been plugged and abandoned:

✓ Vincent 1-19 4304732830

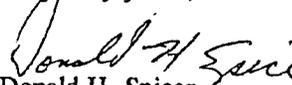
Six wells have been identified as having further potential. Subject to management and co-owner approval, workover or recompletion proposals will be prepared and submitted to your office via Sundry Notice:

NBU 98V	4304731327	NBU 17-18B	4304730317
NBU 34-17B	4304730404	Ellsworth 2-29B4	4301331090
NBU 36-7B	4304730399	NBU 70-34B	4304730577

We are currently reviewing the remaining eighteen wells for further potential. When that review has been completed, workover, recompletion or plugging and abandonment procedures will be prepared and forwarded to your office via Sundry Notice.

If you wish to discuss these matters in detail, please feel free to contact Mr. Sam Prutch in our Vernal office at (435) 781-7037 or myself in the Houston office at (713) 418-5544.

Very truly yours,


Donald H. Spicer
Senior Landman

cc: Sam Prutch
Bill Donnelly
Bill Cooper
Len Miles
Toni Miller / Enron Oil & Gas Company

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
COASTAL TOWER - NINE GREENWAY PLAZA - HOUSTON TX 77046-0995 • 713-877-1100

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Vincent #1-19

9. API Well Number:
43-047-32830

10. Field and Pool, or Wildcat:
Ashley Valley East

1. Type of Well:
OIL GAS OTHER:

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: 460' FNL & 460' FWL
County: Uintah
QQ, Sec., T., R., M.: NW/NW (Lot 1), Section 19-T5S-R23E
State: Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

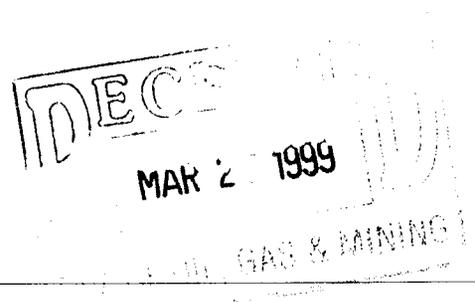
Date of work completion 12/29/98

Report results of bMultiple CompletionsC and bRecompletionsC to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached morning report for work completed to plug and abandon the subject well.



13. Name & Signature: Sheila Bremer

Title Environmental & Safety Analyst Date 03/23/99

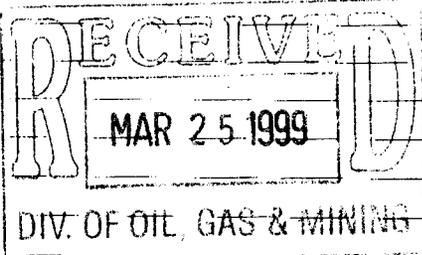
(This space for State use only)

**COASTAL OIL & GAS
MORNING REPORT**

REPORT DATE: 12/29/98

LEASE & WELL: VINCENT # 1-19 COMPLETION FOREMAN: M. BOZARTH RIG NUMBER: CWS #97
 FIELD/PROSPECT: ASHLEY VALLEY COUNTY: UINTAH STATE: UTAH
 DISTRICT: DEN. REPORT TAKEN BY: MLB START DATE: 12/28/98 DAY 1
 P&ID: 1620' LN TOP: PERFS: 712'-714' FORMATION: PROD CSG SIZE: 7" 26#
 AFE DESCRIPTION: P&A AFE #: PROD CSG SET @: 3030'
 ACTIVITY @ REPORT TIME: P&A'D AFE AMOUNT:

HOURS	ACTIVITY LAST 24 HOURS 6:00 a.m. -- 6:00 a.m.	CODE NO.	ITEM	DRILLING/COMPLETION COSTS	
				DAILY	CUMULATIVE
07.00 AM	MI RU RIG & EQUIP, PU & RIH W/ 7" CIBP & 2 3/8" TBG SET CIBP @	110	ROADS & LOCATIONS		0
	RU DOWELL CIRC WELL W/ 12.5# CMT, 60 SX'S, 26BBL5 500# COM	120-128	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP.WO	1,713	1,713
	STR. IN 24 HRS, POOH & LD 2 3/8" TBG & SETTING TOOL, ND BOP, DIG	130	MUD & CHEMICALS		0
	OUT CELLAR W/ BACKHOE, CUT OFF CSG 3' F/ SURF, WELD ON DRY	135-138	CEMENTING SERVICE & FLOAT EQUIPMENT	3,060	3,060
	HOLE PLATE, 9 5/8" ANN. WAS FULL CMT, RD RIG & EQUIP FILL IN				
	OVER DRY HOLE PLATE	140	ELECTRIC LOGGING (OPEN HOLE) A. SLICK B. ELECTRIC		0
05.30 PM	SDFN & MO	145	PIPING TOOLS & SERVICES		0
		146	WATER	800	800
		148	FUEL		0
		148	BITS		0
		147	EQUIPMENT RENTAL A. FRAC TK. B. BOPS C. BITS D. POWER SWIVEL E. FILTERING F. TUBING RENTAL G. PACKERS & PLUGS H. PORTABLE TOILETS SNB UNT-FMB UNT	190	190
				1,267	1,267
		175	TRUCKING	470	470
		183	PERF. AND CASED HOLE LOGS		0
		184	ACIDIZING, FRACTURING, ETC.		0
			MISC. LABOR & SERVICES	510	510
			HOTOILER	585	585
		190	SUPERVISION	225	225
			TOTAL INTANGIBLES	8,820	8,820
		200	TOTAL TANGIBLES (CSG., ETC.)		0
			TOTAL COSTS	8,820	8,820
			CONTINGENCIES (6%)		529
			CUM. DRLG COSTS		0
			CONSTR. COSTS		0
			JOB TOTAL		9,349

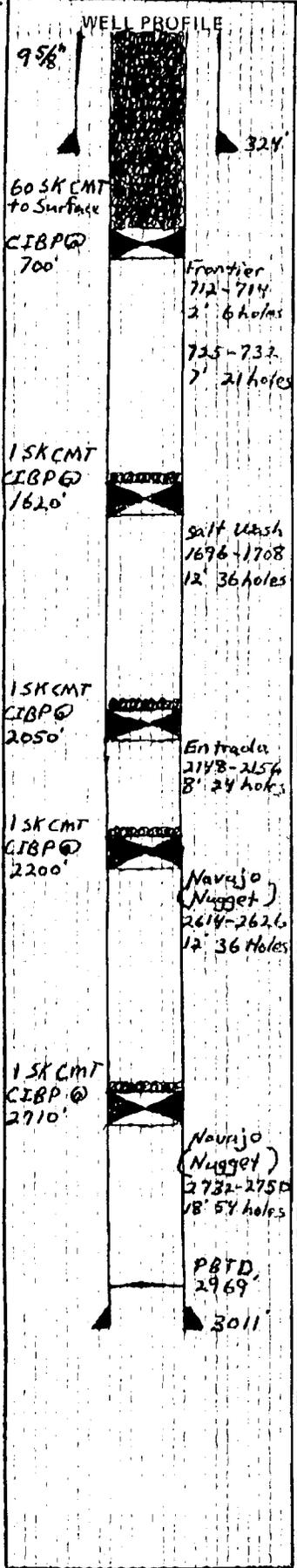


TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)

CHEMICALS PUMPED

CHECK ATTACHED REPORTS

DAILY	CUM	PLE INSTALLATION DATE:	TUBING TALLY
BBL5 FLUID PUMPED:	0	END OF TUBING DEPTH:	FLOW BACK REPORT
BBL5 FLUID RECOVERED:	0	TAC SETTING DEPTH:	LOGS
BBL5 LEFT TO RECOVER:	0	SN SETTING DEPTH:	SWAB REPORT
pH:		PKR SETTING DEPTH:	ROD REPORT
			STIMULATION REPORT
			WATER ANALYSIS
			WELLBORE SCHEM



OPERATOR Coastal Oil & Gas

WELL # Vincent # 1-19

FIELD Ashley Valley

COUNTY Uintah

STATE Utah

DATE 12-28-98

NEW COMPLETION WORKOVER

SIZE	Casing		Liner		Tubing	
	SIZE	WEIGHT	GRADE	THREAD	DEPTH	
7"	26#				3011'	

ITEM NO.	EQUIPMENT AND SERVICES
	CIBP @ 700' w/ 60 SK CMT to Surface
	Perfs 712-14 (2' 6 holes) 725-732 (7' 21 holes)
	CIBP @ 1620 w/ 1 SK CMT Est CMT Top 1614'
	Perfs 1696-1708' (12' 36 holes)
	CIBP @ 2050 w/ 1 SK CMT Est CMT Top 2044'
	Perfs 2148-2156' (8' 24 Holes)
	CIBP @ 2200' w/ 1 SK CMT EST CMT Top 2194'
	Perfs 2614-2626' (12' 36 holes)
	CIBP @ 2710' w/ 1 SK CMT Est CMT Top 2704'
	Perfs 2732-2750 (18' 54 Holes)
	PBD @ 2969'

COMMENTS:

RECEIVED

MAR 25 1999

DIV. OF OIL & GAS

PREPARED BY <u>Glen Ross</u>	OFFICE <u>CWS Rig C-97</u>	PHONE <u>823-4435</u>
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