

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN

1a. TYPE OF WORK DRILL DEEPEN **REVISED** ✓

1b. TYPE OF WELL

OIL GAS OTHER SINGLE ZONE MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.
ML-22058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Sundance State

9. WELL NO.
#4-32

10. FIELD AND POOL OR WILDCAT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIA
**NW/NW
Sec. 32, T8S, R18E**

12. County
Uintah

13. STATE
UT

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS AND TELEPHONE NUMBER:
P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866

4. LOCATION OF WELL (FOOTAGE)
At Surface
At proposed Producing Zone **758' FNL & 683' FWL**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
17.5 Miles southeast of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 683'	16. NO. OF ACRES IN LEASE 640	17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 1272.6'	19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5089.3'

22. APPROX. DATE WORK WILL START*
First Quarter 1997

23. PROPOSED CASING AND CEMENTING

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	120 sx
7 7/8	5 1/2	15.5#	TD	400 sx followed by 330 sx
				See Detail Below

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

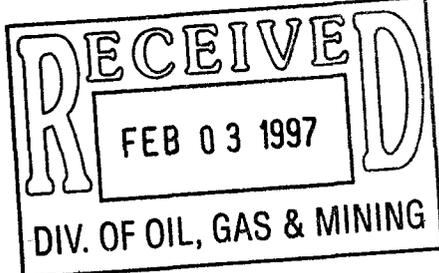
The actual cement volumes will be calculated off of the open hole logs, plus 15% excess:

- SURFACE PIPE** - Premium Plus Cement, w/ 2% CaCl₂ 1/4# Flocele/sk
Weight: 14.8 PPG YIELD: 1.37 Cu Ft/sk H2O Req: 6.4 gal/sk
- LONG STRING** - Lead: Hibond 65 Modified
Weight: 11.0 PPG YIELD: 3.00 Cu Ft/sk H2O Req: 18.08 gal/sk
Tail: Premium Plus Thixotropic
Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H2O Req: 7.88 gal/sk

24. Name & Signature *Cheryl Cameron* Title: Regulatory Compliance Specialist Date: 1/27/97

(This space for State use only)

API Number Assigned: 43-047-32827 APPROVAL: *[Signature]* 3/18/97



*See Instructions On Reverse Side

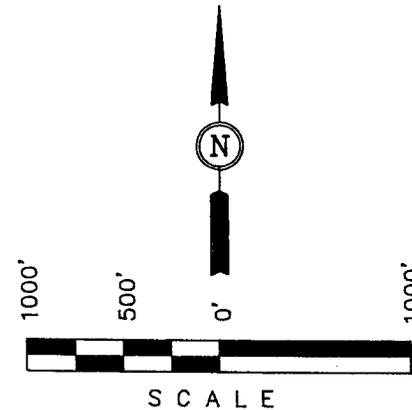
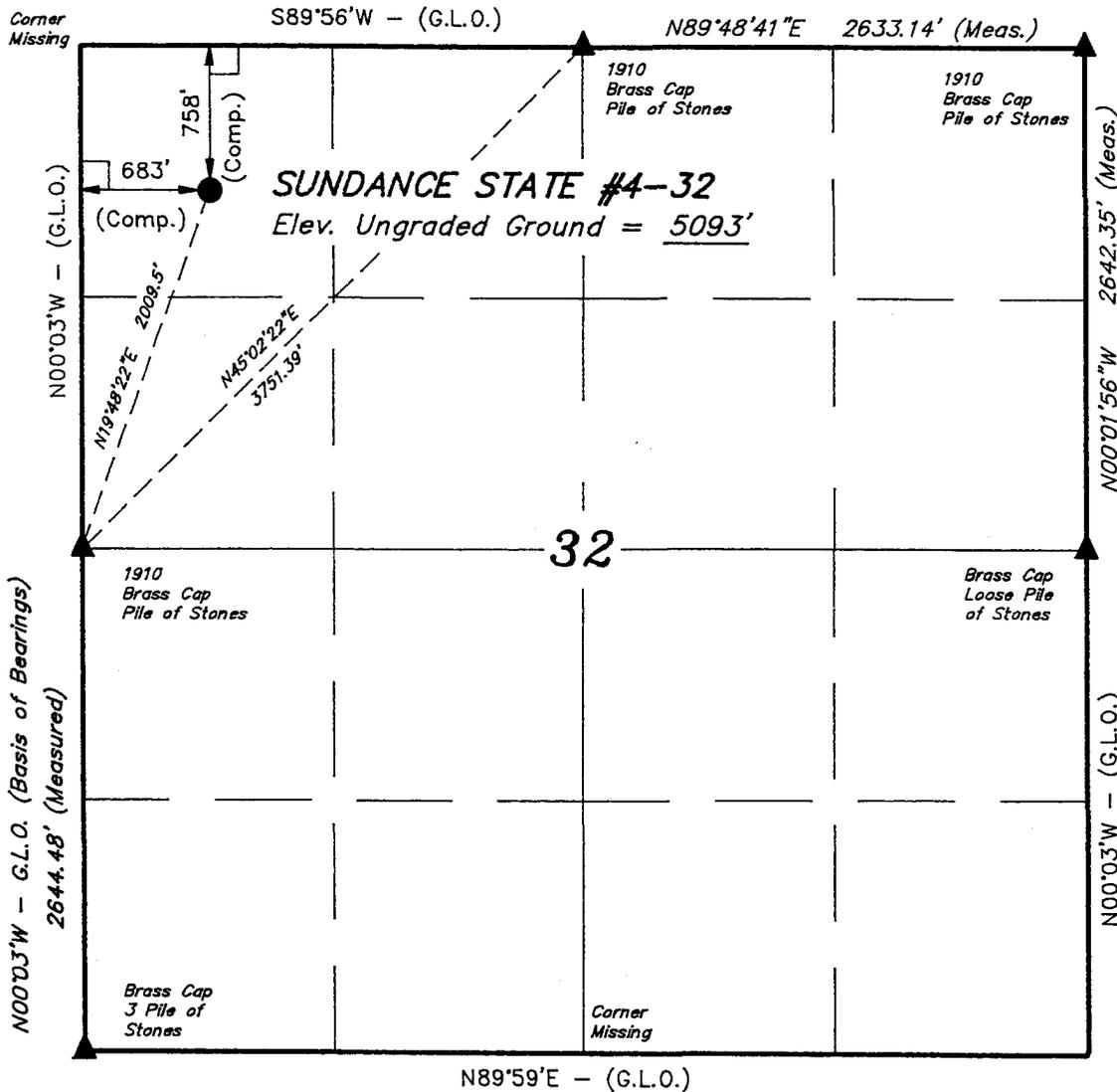
INLAND PRODUCTION CO.

T8S, R18E, S.L.B.&M.

Well location, SUNDANCE STATE #4-32,
located as shown in the NW 1/4 NW 1/4
of Section 32, T8S, R18E, S.L.B.&M.
Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHEAST CORNER
OF SECTION 32, T8S, R18E, S.L.B.&M. TAKEN FROM THE
PARIETTE DRAW SW QUADRANGLE, UTAH, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY.
SAID ELEVATION IS MARKED AS BEING 4948 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. King
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

Revised: 01-27-97 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 11-27-96	DATE DRAWN: 12-02-96
PARTY D.K. K.S. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE INLAND PRODUCTION CO.	

**INLAND PRODUCTION COMPANY
SUNDANCE STATE #4-32
NW/NW SECTION 32, T8S, R18E
UINTAH COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 3050'
Green River	3050'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 3050' - 6500' - Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Series 900 Annular Bag type BOP and a 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOPS's will be checked daily.

(See Exhibit F)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

The well will be drilled with fresh water through the Uinta Formation. From the top of the Green River Formation @ 3050' ±, to TD, a fresh water/polymer system will be utilized. If necessary to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. Clay inhibition will be achieved with additions or by adding DAP (Di-Ammonium Phosphate, commonly known as fertilizer). This fresh water system will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride or chromate's will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Gamma Ray/Caliber from TD to base of surface casing @ 300' ±, and a Compensated Neutron-Formation Density Log. Logs will run from TD to 3500' ±. The cement bond log will be run from PBTD to cement top. An automated mud logging system will be utilized while drilling to monitor and record penetration rate, and relative gas concentration, in the fluid system.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that the drilling operations will commence in the first quarter of 1997, and take approximately six days to drill.

**INLAND PRODUCTION COMPANY
SUNDANCE STATE #4-32
NW/NW SECTION 32, T8S, R18E
UINTAH COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Sundance State #4-32 located in the NW 1/4 NW 1/4 Section 32, T8S, R18E, S.L.B. & M. Uintah County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 11.2 miles to its junction with an existing dirt road; proceed southerly along this road - 3.1 miles to its junction with an existing dirt road to the northeast; proceed northeasterly along this road 1.7 miles to its intersection with an existing dirt road to the west. Proceed westerly along this road 2.3 miles to its intersection with the beginning of the proposed access road, to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the State or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the NE1/4 NW 1/4 Section 32, T8S, R18E, S.L.B. & M., and proceeds in a westerly direction approximately .2 miles \pm , to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

There are six (6) producing oil wells, four (4) injection wells, and one (1) P&A Inland Production Co. well, within a one (1) mile radius of this location. See Exhibit "D".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Desert Tan. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Inland Production Company has purchased a 3" water connection with Johnson Water District to supply the Monument Butte, Travis, and Gilsonite oil fields. Johnson Water District has given permission to Inland Production Company to use water from this system, for the purpose of drilling and completing the Sundance State #4-32.

Existing water for this well will be trucked from Inland Production Company's water supply line located at the Gilsonite State #7-32 (SW/NE Sec. 32, T8S, R17E), or the Monument Butte Federal #5-35 (SW/NW Sec. 35, T8S, R16E), or the Travis Federal #15-28 (SW/SE Sec. 28, T8S, R16E). See Exhibit "C".

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

See Location Layout Sheet - Exhibit "E".

A small reserve pit (80 X 30 X 6' deep, or less) will be constructed from native soil and clay materials. A water processing unit will be employed to continuously recycle the drilling fluid as it is used, returning the fluid component to the drilling rig's steel tanks. The reserve pit will primarily receive the processed drill cuttings (wet sand, shale & rock) removed from the well bore. Any drilling fluids which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed by the water recycling unit and then returned to the steel rig tanks. All drilling fluids will be fresh water based containing DAP (Di-Ammonium Phosphate, commonly known as fertilizer), typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride chromate's, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be utilized in the reserve pit.

All completion fluids, frac gels, etc., will be contained in steel tanks and hauled away to approved commercial disposal, as necessary.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined in storage tanks. Inland requests temporary approval to transfer the produced water to Inland's nearby waterflood, for re-injection into the waterflood reservoirs via existing approved injection wells. Within 90 days of first production, a water analysis will be submitted to the Authorized Officer, along with an application for approval of this, as a permanent disposal method.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the south between stakes 4 & 5.

There will be no flare pit on this well.

The stockpiled topsoil (first six (6) inches) will be windrowed on the north side, between stakes 2 & 8.

Access to the well pad will be from the east, between stakes 2 & 3.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

- a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/ operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion . Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per State specifications, and stated in the conditions of approval.

- b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - State of Utah

12. **OTHER ADDITIONAL INFORMATION**

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Inland Production will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

There are no dwellings or facilities in the general area. There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Inland Production is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Inland Production Company guarantees that during the drilling and completion of the Sundance State #4-32, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Inland also guarantees that during the drilling and completion of the Sundance State #4-32, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the State office at (801) 789-1362, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham

Address: P.O. Box 1446 Roosevelt, Utah 84066

Telephone: (801) 722-5103

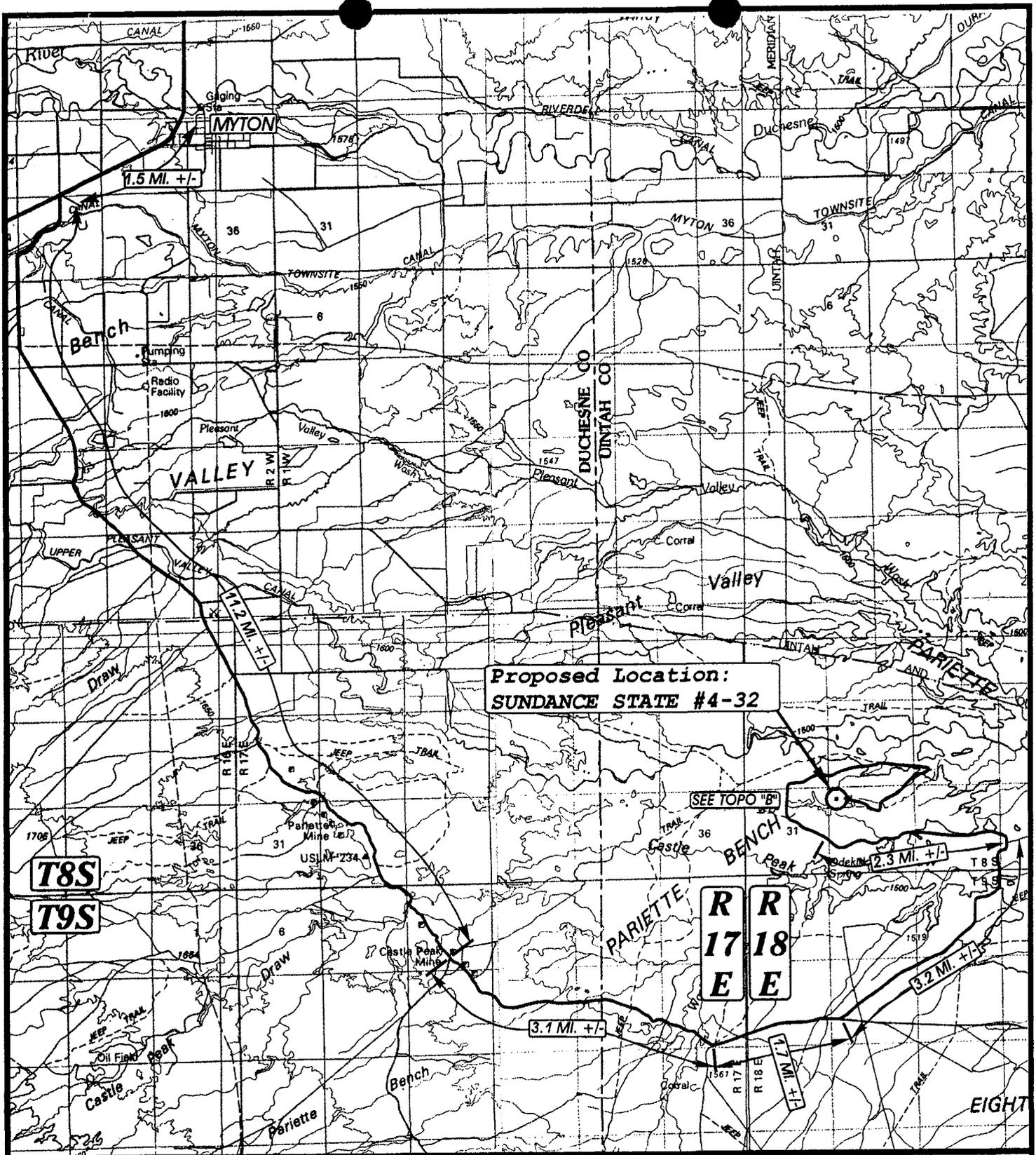
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of Well #4-32 NW/NW Section 32, Township 8S, Range 18E: Lease #ML-22058 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1/27/97
Date

Cheryl Cameron
Cheryl Cameron
Regulatory Compliance Specialist



**Proposed Location:
SUNDANCE STATE #4-32**

T8S

T9S

SEE TOPO "B"

**R
17
E** **R
18
E**

2.3 MI. +/-

3.2 MI. +/-

3.1 MI. +/-

**TOPOGRAPHIC
MAP "A"**

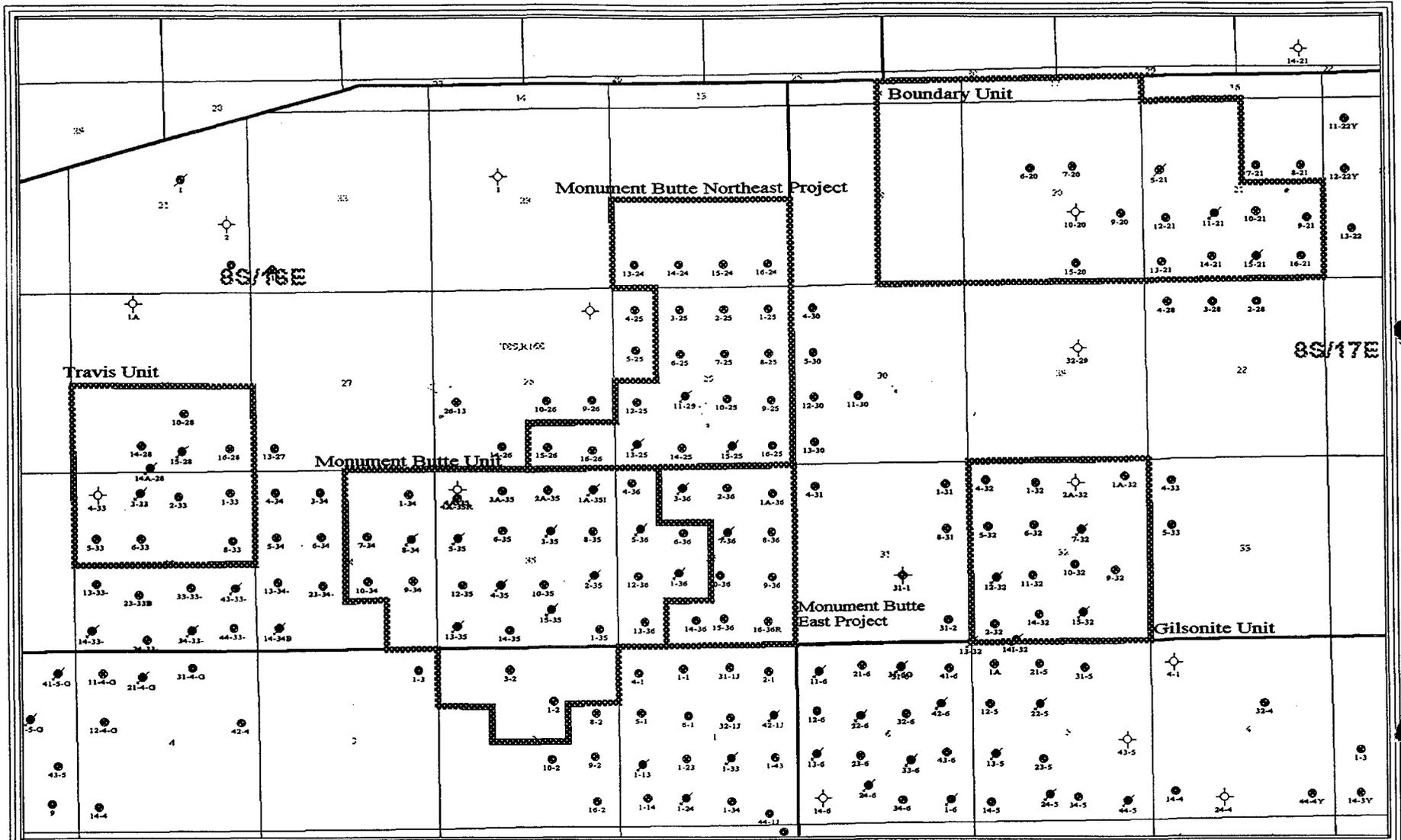
DATE: 12-03-96
Drawn by: D.COX



INLAND PRODUCTION CO.

**SUNDANCE STATE #4-32
SECTION 32, T8S, R18E, S.L.B.&M.
760' FNL 683' FWL**

EXHIBIT "C"



INJECTOR STATIONS:

- Travis Federal #15-28
- Monument Butte Federal #5-35
- Gilsonite State #7-32



Inland
WATERWORKS INC.

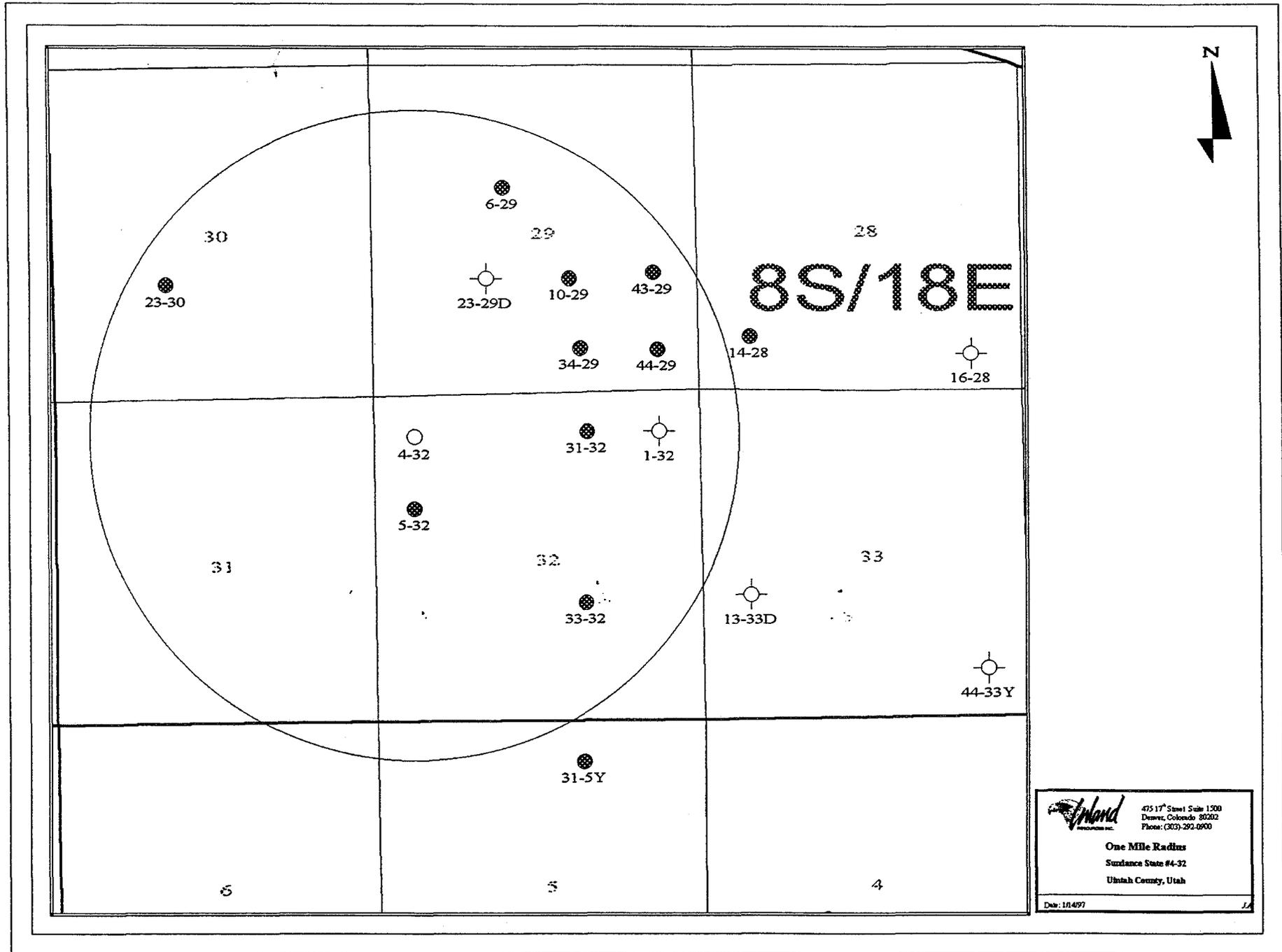
475 17th Street Suite 1300
 Denver, Colorado 80202
 Phone (303) 292-0900

Regional Area

Duchesne County, Utah

Date: 1/29/96 JA

EXHIBIT "D"



8S/18E

 4317 S West Suite 1500
Denver, Colorado 80202
Phone: (303) 292-6900

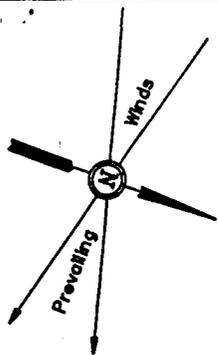
One Mile Radius
Sundance State #4-32
Utah County, Utah

Date: 10/4/97

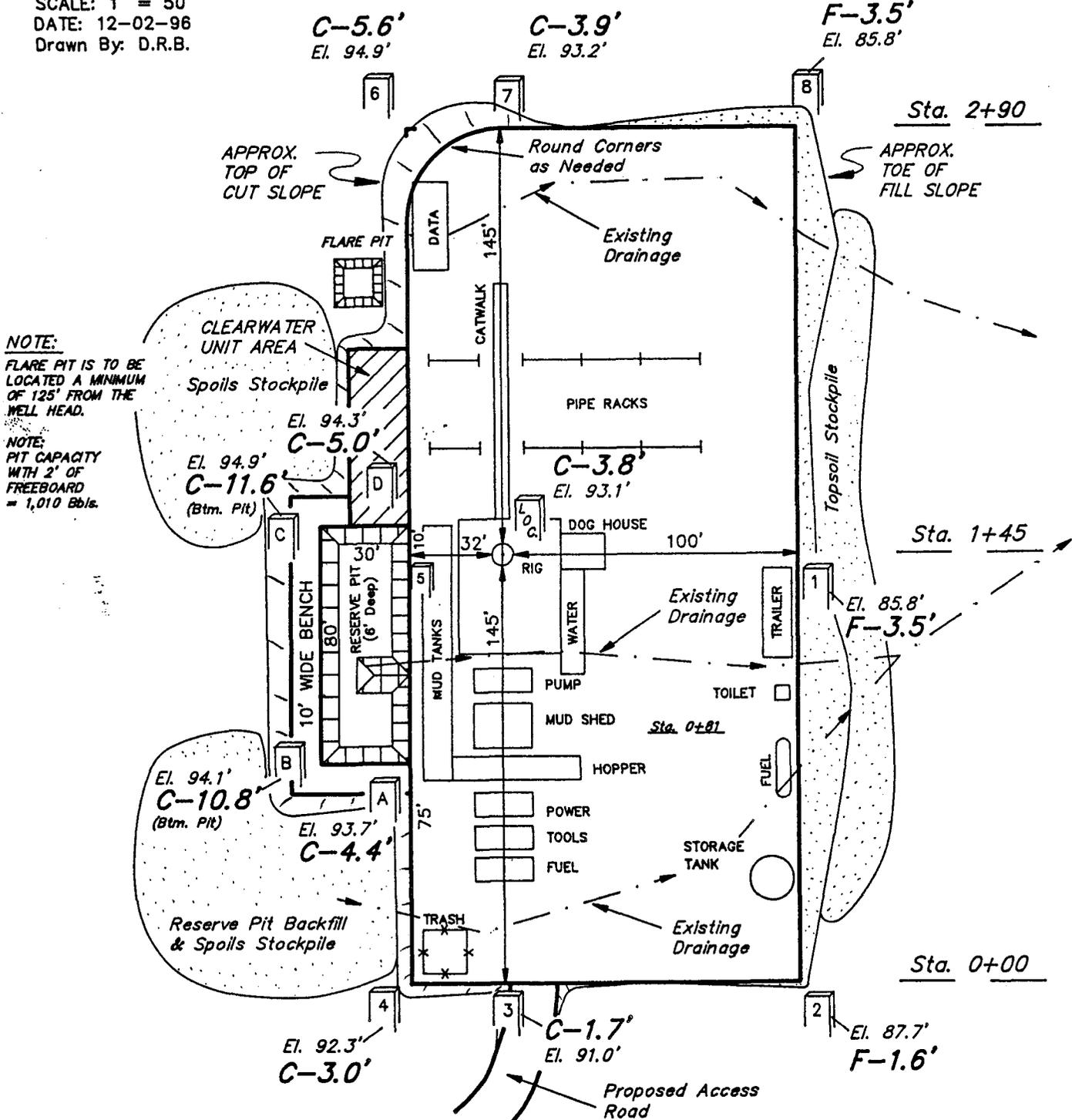
INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

SUNDANCE STATE #4-32
SECTION 32, T8S, R18E, S.L.B.&M.
760' FNL 683' FWL



SCALE: 1" = 50'
DATE: 12-02-96
Drawn By: D.R.B.

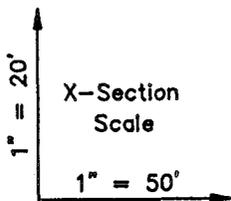


Elev. Ungraded Ground at Location Stake = 5093.1'
Elev. Graded Ground at Location Stake = 5089.3'

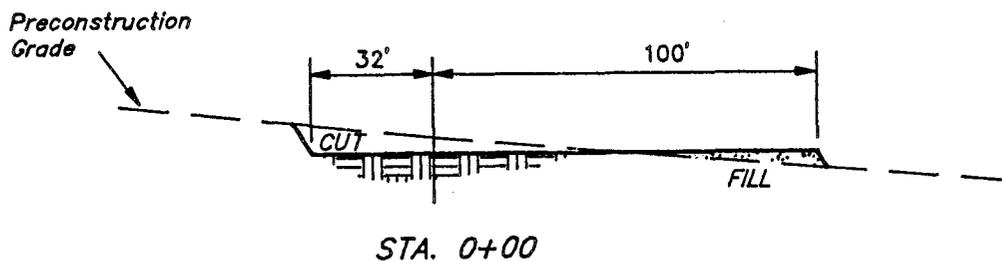
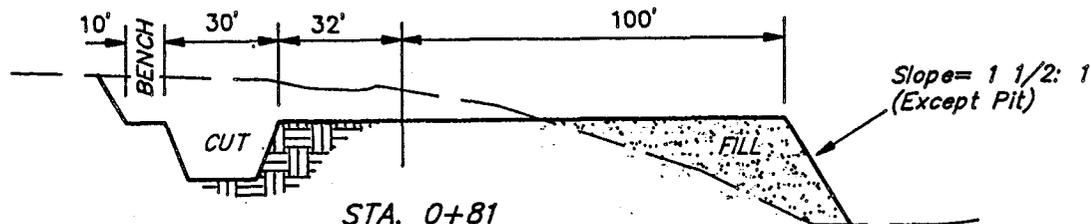
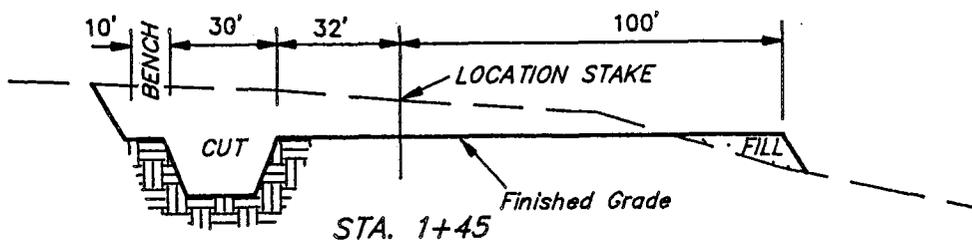
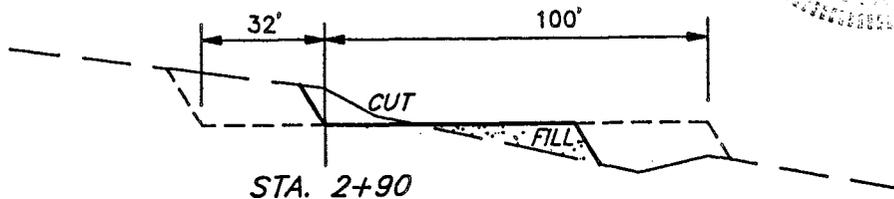
INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

SUNDANCE STATE #4-32
SECTION 32, T8S, R18E, S.L.B.&M.
760' FNL 683' FWL



DATE: 12-02-96
Drawn By: D.R.B.



APPROXIMATE YARDAGES

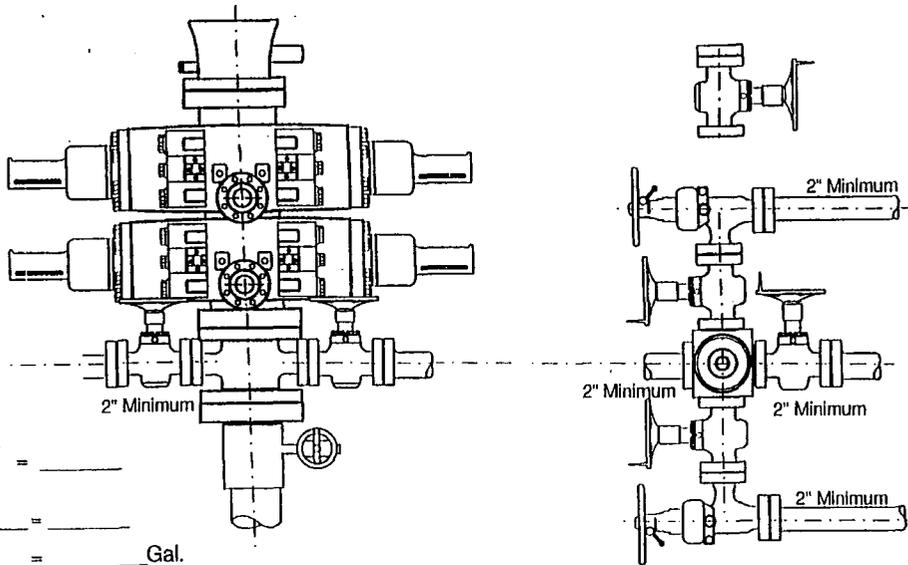
CUT	
(6") Topsoil Stripping	= 750 Cu. Yds.
Remaining Location	= 3,040 Cu. Yds.
TOTAL CUT	= 3,790 CU.YDS.
FILL	= 2,700 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 950	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 950	Cu. Yds.
EXCESS MATERIAL After Reserve Pit is Backfilled & Topsoil is Re-distributed	= 0	Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

RAM TYPE B.O.P.
 Make:
 Size:
 Model:

2-M SYSTEM



GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 _____ Rams x _____ = _____
 = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

**A CULTURAL RESOURCE SURVEY OF
SUNDANCE STATE WELLS #4-32, #6-32, #11-32, AND #12-32,
PIPELINES AND ACCESS ROADS, UINTAH COUNTY, UTAH**

by

Heather M. Weymouth
Senior Archaeologist

Prepared for:

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

Prepared by:

Sagebrush Consultants, L.L.C.
3670 Quincy Avenue, Suite 203
Ogden, Utah 84403

Under Authority of Cultural Resources Use Permit No. 96UT54630

and

Under Authority of Utah State Antiquities Permit No. U-97-SJ-0028s

Archaeological Report No. 921-01

January 25, 1996

INTRODUCTION

In December 1996, Inland Production Company (Inland) of Roosevelt, Utah requested that Sagebrush Consultants, L.L.C. (Sagebrush) conduct a cultural resources inventory of Inland's Sundance State Wells #4-32, #6-32, #11-32, #12-32 and associated pipeline and access road corridors in Uintah County, Utah.

The proposed wells are located in T. 8S., R. 18E., S. 32 on USGS 7.5' Quadrangle Pariette Draw SW, Utah (1964) (Figure 1). Footages for the well locations are as follows: #4-32 (758 FNL 683 FWL), #6-32 (2149 FNL 1905 FWL), #11-32 (1945 FSL 1980 FWL), and #12-32 (1980 FSL 660 FWL). The well pads, pipelines and access roads lie on lands controlled by the State of Utah. The project was carried out by Heather M. Weymouth and Richard A. Fields on December 30, and January 5, 1996 under authority of Cultural Resources Use Permit No. 96UT54630 and Utah State Antiquities Permit No. U-97-SJ-0028s.

A file search for previously recorded cultural resource sites and paleontological localities located near the current project area was conducted through Blaine Phillips, Vernal District BLM Archaeologist, on November 6, 1996 at the BLM, Vernal District Office. An additional file search was conducted by Heather M. Weymouth on November 6, 1996 at the Division of State History, Utah State Historic Preservation Office, Salt Lake City.

More than 40 previous cultural resources projects have been conducted in the area of the current project. Due to the large number of projects conducted in this area, individual project descriptions will not be listed. However, eight cultural resources sites and three paleontological localities are listed as being located near the current project area. Following is a brief description of these sites and localities:

Cultural Resource Sites

Site 42Un556. This site, located on the west face of Castle Peak Draw just below Odekirk Springs, is a prehistoric sandstone rock shelter with historic and modern graffiti. Artifacts noted include lithic flakes, bailing wire, charcoal and an iron spike. This site may have been previously recorded as 42Un514. The site has a potential for depth and was recommended ELIGIBLE to the NRHP.

Site 42Un1237. This site, located approximately 18 miles southwest of Myton on the north side of the road, consists of a small lithic scatter of mostly chert. The site was recommended NOT eligible to the NRHP.

Site 42Un1448. This site, located on a north facing slope overlooking an unnamed tributary to Pariette Draw, is a sparse lithic scatter. This site was recommended NOT eligible to the NRHP.

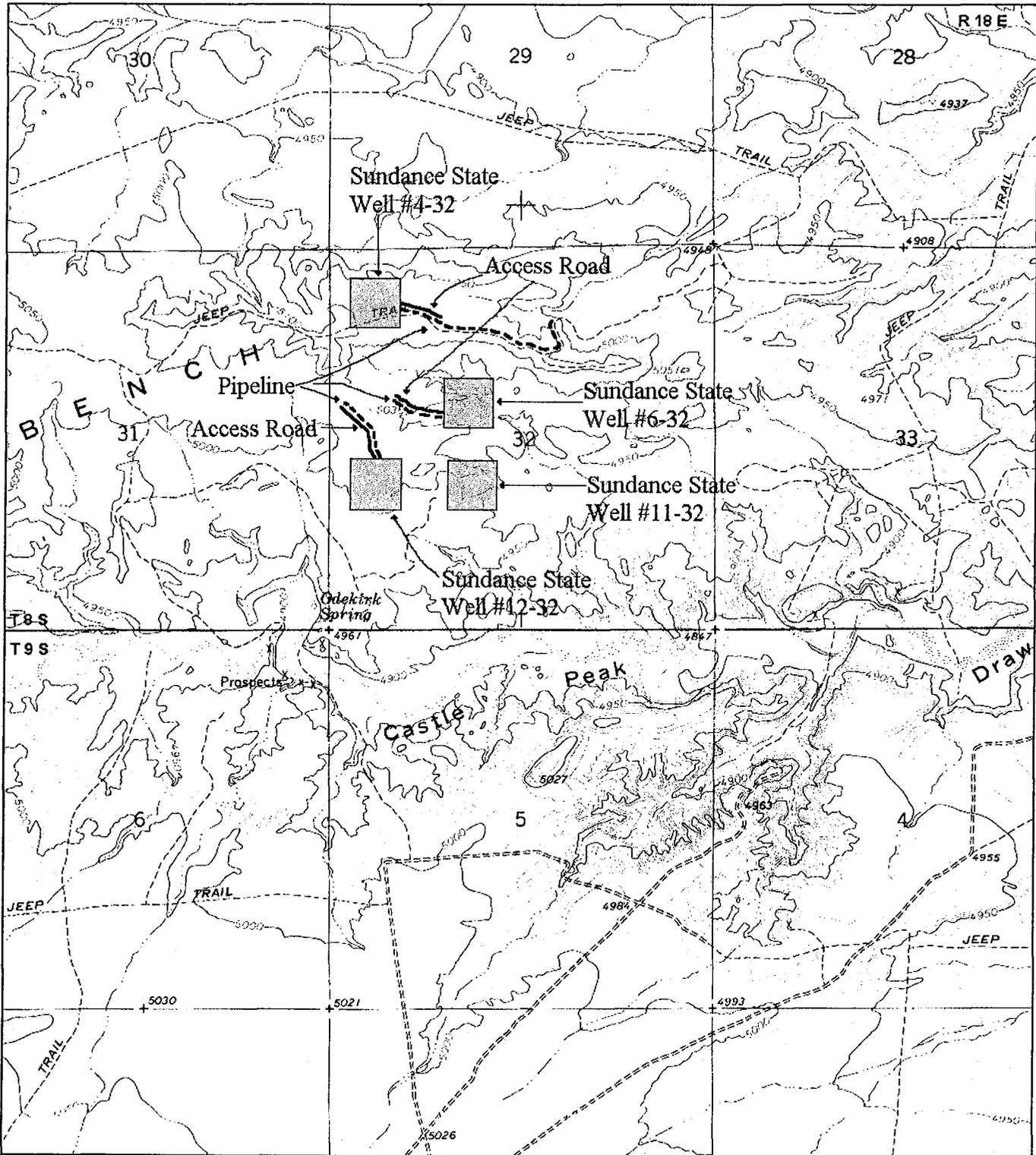


Figure 1. Location of Sundance State Wells #4-32, #6-32, #11-32, #12-32, associated pipelines and access roads. Taken from: USGS 7.5' Quadrangle Pariette Draw SW, Utah (1964).

Site 42Un1449. This site, located on a north facing slope overlooking an unnamed tributary to Pariette Draw, consists of scattered hearth remnants eroding from a sand dune. This site was recommended NOT eligible to the NRHP.

Site 42Un1450. This site, located on a north facing slope overlooking an unnamed tributary to Pariette Draw, consists of a sparse lithic scatter. This site was recommended NOT eligible to the NRHP.

Site 42Un1526. This site, located on a dune/desert pavement area in Pariette Draw, is a prehistoric campsite. Artifacts consist of a tool and lithic scatter with associated FCR. This site was recommended ELIGIBLE to the NRHP.

Site 42Un2099. This site, located on a low south-east facing sandstone bench overlooking a drainage, is a sparse lithic scatter with one crude chert biface and a fire altered rock scatter. This site was recommended NOT eligible to the NRHP.

Site 42Un2272. This site, located on a low butte north of Castle Peak Draw, is a broad sparse lithic scatter. Artifacts consist of approximately 50 lithic flakes scattered over an area 69 m (226 ft) by 75 m (246 ft). Lithic materials consist of mottled cream to tan chert material. This site was recommended NOT eligible to the NRHP.

Paleontological Localities

Locality 42UN357V. This locality situated on a small irregular shaped mesa near Pariette Draw, is located in the Uinta Formation of the Upper Eocene deposits and consists of turtle shell fragments.

Locality 42UN358V. This locality, located on a low mudstone knoll situated in a small canyon of an unnamed tributary of Pariette Draw, is found in the Uinta Formation of the Upper Eocene deposits and contains turtle fragments.

Locality 42UN964VP. This locality, located on a low butte north of Castle Peak Draw, consists of two loci of fossil material. The fossil material is eroding out of the Upper Eocene Uinta Formation and consists of scatters of Eocene turtle shell fossils and petrified wood.

In addition to these searches, the National Register of Historic Places (NRHP) was consulted prior to conducting the survey. No NRHP listed or determined eligible sites were found to be in the vicinity of the current project area.

ENVIRONMENT

The well pads surveyed during this project lie approximately 15 miles south of Fort Duchesne, Utah near Pariette Draw. The well pads and access roads lie in an area of low rolling tablelands dissected by deep drainages and low eroding bedrock outcrops of sandstone and limestone. The surface sediments consist of an interfingering of fluvial deposits and thinly bedded Pleistocene lake bed deposits. Soils in these areas are poorly developed and extremely sandy in nature. Sediments consist of very fine grained, buff colored sand which contains a moderate amount of Pleistocene gravels and angular rock fragments of quartzite, mudstone, blocky chert, limestone and sandstone. The elevation of the areas surveyed ranges between 4960 and 5090 feet a.s.l. Vegetation in the area is predominantly shadscale community species. Noted species include prickly pear cactus, ricegrass, greasewood, gray rabbitbrush, spiny horsebrush, desert buckwheat, bladderpod, spiny hopsage, Riddell groundsel and various other desert species. The nearest permanent water sources in the area are Pariette Draw and an unnamed tributary to Pariette Draw located to the north and east approximately one mile from the project area. Cultural disturbance in the project area, includes grazing, pre-existing well pad locations and a number of access roads leading to the well locations.

METHODOLOGY

The project area consists of four 40,469 m² (10 acre) parcels of land (201-by-201 m [660-by-660 ft]) centered on the proposed well heads, associated pipelines and access roads connecting the well locations to pre-existing access roads. The well pads were inventoried by Heather M. Weymouth and Richard A. Fields walking parallel transects spaced no more than 15 m apart. The access roads and pipelines, which totaled 1966 m (6450 ft) in length were walked in two parallel transects spaced 10 m (33 ft) apart to cover a corridor width of 30 m (100 ft) each. The area surveyed during this project (including well pads, pipelines and access roads) totaled 23.5 hectares (58 acres).

RESULTS

No cultural resources sites were located during this survey. However, three paleontological localities (42UN1073V, 42UN1074V and 42UN1075V,) were identified within the current survey areas (Figure 2). No additional sites, isolated artifacts nor paleontological localities were found as a result of this inventory.

Locality 42UN1073V

Locality 42UN1073V, located on a small bench north of Castle Peak Draw, consists of a very large scatter of vertebrate bone fragments weathering out of sandstone bedrock adjacent to Sundance State Well #12-32. Many fragments of large mammal vertebrae, segments of ribs and limb bones are visible both in and lying on the surface of the bedrock. One large carnivore tooth and a number of turtle shell fragments were also noted at this locality. The fossil material at this loci is eroding out of the Middle Eocene Uinta Formation.

Locality 42UN1074V

Locality 42UN1074V, located in a small badlands draw just north of Castle Peak Draw, consists of a broad scatter of vertebrate bone fragments weathering out of mudstone sediments adjacent to Sundance State Well #6-32. Fragments of small mammal limb bones and jaw and skull were found lying on the mudstone. Three *Echmatemys* and one *Trionyx* turtle were also noted at this locality. The fossil material at this loci is eroding out of the Middle Eocene Uinta Formation.

Locality 42UN1075V

Locality 42UN1075V, located at the foot of a small bench north of Castle Peak Draw, consists of one *Echmatemys* turtle, scattered turtle shell and one loci containing small mammal bone fragments adjacent to Sundance State Well #11-32. The fossil material at this loci is eroding out of the Middle Eocene Uinta Formation.

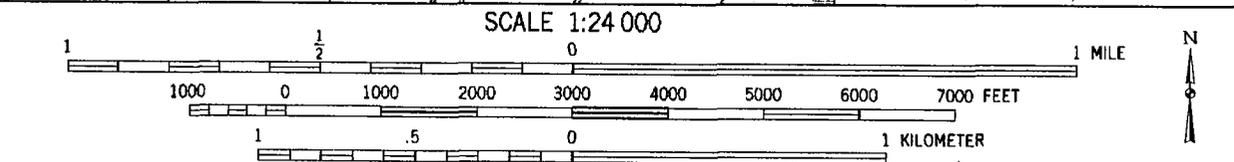
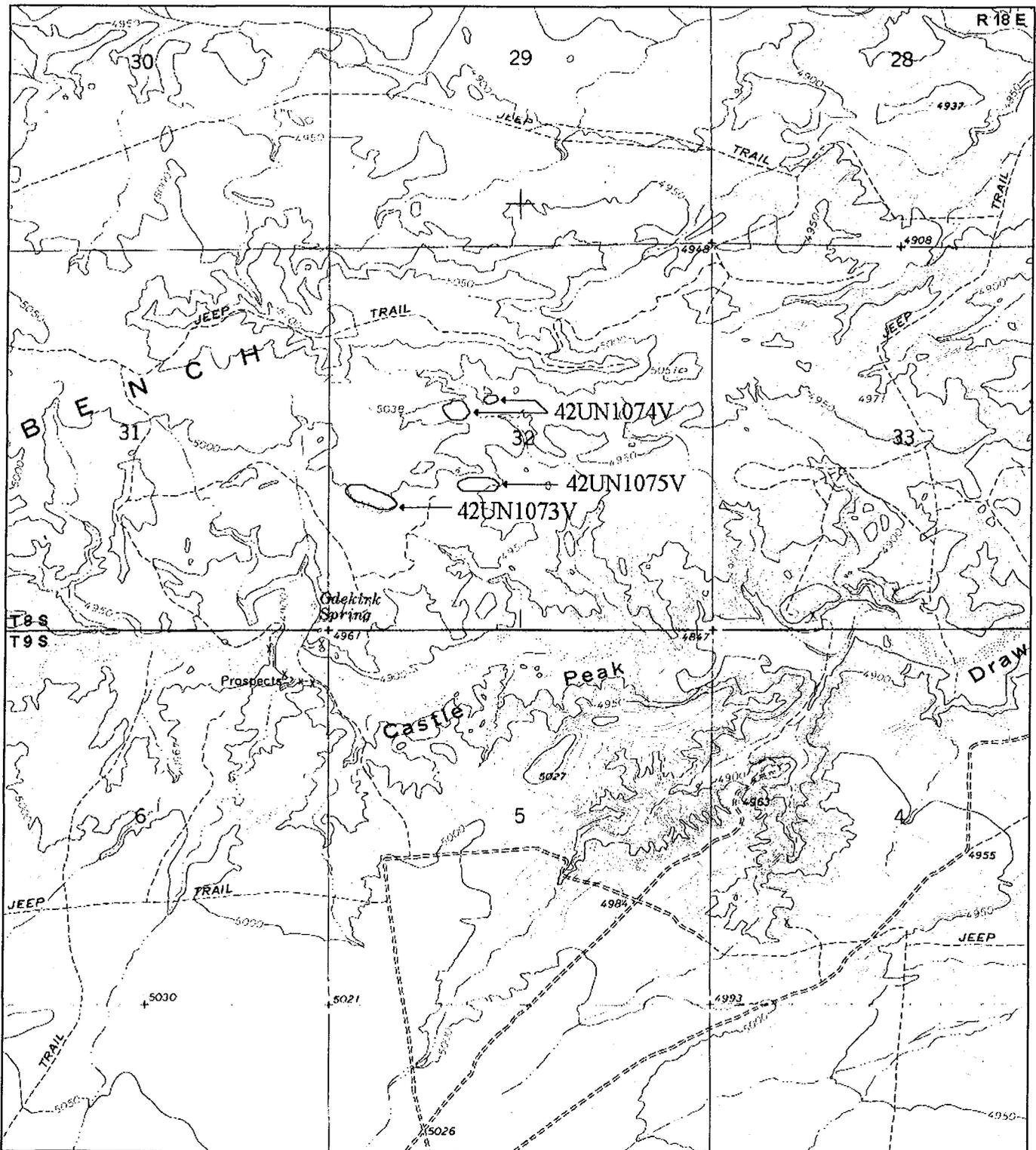


Figure 2. Location of paleontological materials identified during survey of Sundance State Wells #4-32, #6-32, #11-32, #12-32, associated pipelines and access roads. Taken from: USGS 7.5' Quadrangle Pariette Draw SW, Utah (1964).

RECOMMENDATIONS

No cultural resources sites were located during this survey. However, three paleontological localities (UN1073V-42UN1075V) were recorded during this inventory of Sundance State Wells #4-32, #6-32, #11-32 and #12-32. No additional sites nor paleontological localities were located during the survey.

The significance of individual paleontological localities is based upon criteria defined by the U.S. Forest Service and the Bureau of Land Management (Raup 1987:122). This classification system is based upon the scientific value of the fossil material located, its context, state of preservation and uniqueness. A field classification system (as suggested by the Bureau of Land Management and Raup (1987:174)) defines the paleontological sensitivity of fossil localities:

Class 1. Critical - reference locality for holotype or critical paleontological material, or any type section of geological strata needed for future study. All vertebrate fossil sites fall within this category.

Class 2. Significant - any locality that produces rare, well-preserved, or critical fossils usable for taxonomic, evolutionary, stratigraphic, paleoenvironmental, or paleoecological studies.

Class 3. Important - any locality that produces common, abundant fossils useful for stratigraphic or population variability studies.

Class 4. Insignificant - any locality with poorly preserved, common, or stratigraphically unimportant fossil material.

Class 5. Unimportant - any locality intensively surveyed and determined to be of minimal scientific interest.

Based upon the above criteria localities 42UN1073V and 42UN1074V are recognized as **CRITICAL** and locality 42UN1075V is recognized as **SIGNIFICANT** to the general paleontology of the Uintah Basin and the State of Utah.

Locality 42UN1073V

Rock outcrops in the project area are of the Middle Eocene Uinta Formation, known for its important fossil vertebrate fauna of mammal, turtle, crocodylian remains. Occasionally, fossil fish, plant, and animal tracks are also found in this formation. The fossil materials identified at locality 42UN1073V are considered Class 1: **CRITICAL** paleontological resources.

All of the fossil material found is located south of the staked well pad construction boundary for Sundance State Well #12-32, therefore, it is assumed that the fossil material will not be affected by the construction. It is recommended that construction activities be confined to the currently staked area and not cross out of that area to the south of the proposed well pad. There is some likelihood that additional fossil materials could be encountered in the excavation of the "pit". If significant fossil material is exposed during construction a paleontologist should be notified.

Locality 42UN1074V

Rock outcrops in the project area are of the Middle Eocene Uinta Formation, known for its important fossil vertebrate fauna of mammal, turtle, crocodilian remains. Occasionally, fossil fish, plant, and animal tracks are also found in this formation. The fossil materials identified at locality 42UN1074V are considered Class 1: **CRITICAL** paleontological resources.

All of the fossil material found is eroding from a layer of mudstone. This mudstone layer is at the lowest point of the proposed well location for Sundance State Well #6-32, therefore, it is assumed that this layer will be covered with fill material during the construction of the well location. In this case the fossil materials would be buried and protected from further exposure. It is recommended that construction activities be confined to the currently staked area and not cross out of that area to the southwest of the proposed well pad. There is some likelihood that additional fossil materials could be encountered in the excavation of the "pit". If significant fossil material is exposed during construction a paleontologist should be notified.

Locality 42UN1075V

Rock outcrops in the project area are of the Middle Eocene Uinta Formation, known for its important fossil vertebrate fauna of mammal, turtle, crocodilian remains. Occasionally, fossil fish, plant, and animal tracks are also found in this formation. The fossil materials identified at locality 42UN1075V are considered Class 1: **SIGNIFICANT** paleontological resources.

Most of the fossil material found is of marginal quality due to weathering, however, any fossil mammal material is considered significant. The small mammal bone fragments are located east of the staked well pad construction boundary for Sundance State Well #11-32, therefore, it is assumed that this fossil material will not be affected by the construction. It is recommended that construction activities be confined to the currently staked area and not cross out of that area to the east of the proposed well pad.

This investigation was conducted with techniques which are considered to be adequate for evaluating cultural and paleontological resources which could be adversely affected by the project. However, should such resources be discovered during construction, a report should be made immediately to State Archaeologist, Antiquities Section, Division of State History, Salt Lake City. For paleontological resources, the State Paleontologist, Utah Geological Survey, Salt Lake City should be contacted.

REFERENCES CITED

- Raup, D. M. (Committee Chairman)
1987 *Paleontological Collecting*. National Academy of Science Press, Washington D. C.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/03/97

API NO. ASSIGNED: 43-047-32827

WELL NAME: SUNDANCE STATE 4-32
 OPERATOR: INLAND PRODUCTION COMPANY (N5160)

PROPOSED LOCATION:
 NWNW 32 - T08S - R18E
 SURFACE: 0758-FNL-0683-FWL
 BOTTOM: 0758-FNL-0683-FWL
 Uintah County
 EIGHT MILE FLAT NORTH FIELD (590)

INSPECT LOCATION BY: 02/25/97		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: STA
 LEASE NUMBER: ML - 22058

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal State Fee
 (Number 4488 944)

Potash (Y/N)

Oil shale (Y/N)

Water permit
 (Number GILSONITE STATE 7-32)

RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____

R649-3-2. General.

___ R649-3-3. Exception.

___ Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: _____

STIPULATIONS: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

March 18, 1997

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

Re: Sundance State 4-32 Well, 758' FNL, 683' FWL, NW NW,
Sec. 32, T. 8 S., R. 18 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32827.

Sincerely,

A handwritten signature in black ink, appearing to read "R. J. Firth".

R. J. Firth
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: Sundance State 4-32
API Number: 43-047-32827
Lease: ML-22058
Location: NW NW Sec. 32 T. 8 S. R. 18 E.

Conditions of Approval.

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact R. J. Firth (801)538-5274 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated March 11, 1997 (copy attached).

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator: INLAND PRODUCTION COMPANY

Well Name & Number: SUNDANCE STATE 4-32

API Number: 43-047-32827

Location: 1/4, 1/4 NW/NW Sec. 32 T. 8S R. 18E

Geology/Ground Water:

The base of moderately saline water is at a depth of approximately 3000 feet (top of Green River). Fresh water may be encountered in sands throughout the Uinta Formation. Generally these sands have very little water due to there discontinuous nature and there lack of recharge. The proposed casing and cement program will adequately protect and isolate any water encountered.

Reviewer: D. Jarvis

Date: 3-11-97

Surface:

THE PRE-SITE INVESTIGATION HAS BEEN PERFORMED BY FIELD PERSONNEL ON 2/18/97. ALL APPLICABLE SURFACE MANAGEMENT AGENCIES HAVE BEEN NOTIFIED. NO OTHER AGENCY PERSONNEL CHOSE TO ATTEND. A PLASTIC LINER WILL NOT BE REQUIRED FOR THE RESERVE PIT ON THIS LOCATION.

Reviewer: DAVID W. HACKFORD

Date: 2/18/97

Conditions of Approval/Application for Permit to Drill:

1. THE RESERVE PIT MUST BE CONSTRUCTED NORTHWEST OF WELL BORE.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: INLAND PRODUCTION COMPANY

WELL NAME & NUMBER: SUNDANCE STATE 4-32

API NUMBER: 43-047-32827

LEASE: ML-22058 FIELD/UNIT: 8 MILE FLAT NORTH

LOCATION: 1/4,1/4 NW/NW Sec: 32 TWP: 8S RNG: 18E 758' FNL 683' FWL

LEGAL SITING: 683' F SEC. LINE; 562' F 1/4,1/4 LINE; F ANOTHER WELL.

GPS COORD (UTM): 12591770 E 4436914 N

SURFACE OWNER: STATE OF UTAH

PARTICIPANTS:

DAVID W. HACKFORD (DOGM)
BRAD MECHAM (INLAND PRODUCTION CO.)

REGIONAL/LOCAL SETTING & TOPOGRAPHY:

SIGHT IS ON THE NORTH EDGE OF A FLAT TOPPED RIDGE RUNNING EAST AND WEST. DRAINAGE IS TO THE NORTH TOWARD PARIETTE CREEK ONE MILE AWAY.

SURFACE USE PLAN:

CURRENT SURFACE USE: LIVESTOCK AND WILDLIFE GRAZING

PROPOSED SURFACE DISTURBANCE: 162 FEET BY 290 FEET FOR LOCATION AND 0.2 MILES PROPOSED ACCESS.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM THE GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: PRODUCTION FACILITIES WILL BE ON LOCATION.

SOURCE OF CONSTRUCTION MATERIAL: MATERIALS WILL BE BORROWED FROM LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGD WILL BE SETTLED INTO RESERVE PIT. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO A LANDFILL. ALL HAZARDOUS WASTES WILL BE DISPOSED OF OFFSITE AT AN APPROVED FACILITY.

ENVIRONMENTAL PARAMETERS:

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: NATIVE GRASSES, SALT BRUSH, PRICKLEY PEAR.
PRONGHORN, RODENTS, RABBITS, COYOTES, SONG BIRDS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY.

SURFACE FORMATION & CHARACTERISTICS: UINTAH FORMATION, SOUTH FLANK
OF UINTAH MOUNTAINS.

EROSION/SEDIMENTATION/STABILITY: MINOR EROSION, MINOR SEDIMENTATION,
NO STABILITY PROBLEMS ANTICIPATED.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT:

CHARACTERISTICS: 30' BY 80' AND SIX FEET DEEP

LINER REQUIREMENTS (Site Ranking Form attached): NO LINER WILL
BE REQUIRED.

SURFACE RESTORATION/RECLAMATION PLAN:

AS PER STATE OF UTAH, TRUST LANDS.

SURFACE AGREEMENT: STATE OF UTAH, TRUST LANDS

CULTURAL RESOURCES/ARCHAEOLOGY: AN ARCHAEOLOGICAL INVESTIGATION HAS
BEEN CONDUCTED BY SAGEBRUSH CONSULTANTS. A REPORT OF THIS
INVESTIGATION WILL BE PLACED ON FILE.

OTHER OBSERVATIONS/COMMENTS:

ONSITE WAS DONE ON A CLEAR, SUNNY DAY WITH AN AVERAGE OF SIX INCHES OF
SNOW ON THE GROUND WITH A FEW BARE PATCHES ON SOUTH FACING SLOPES.
ATTACHMENTS

PHOTOS OF SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

2/18/97 10:30 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200		
75 to 100	5	
25 to 75	10	
<25 or recharge area	15	5
	20	
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	0
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	0
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	0
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	0
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud	15	
Fluid containing significant levels of hazardous constituents	20	5
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	0
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	0
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	0
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	0
<u>Final Score</u>	<u>10</u>	

INLAND PRODUCTION CO. TEL: 801-722-5103 Apr 17, 97 14:23 No. 005 P. 02

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
 ADDRESS P.O. Box 790233
Vernal, UT 84079

OPERATOR ACCT. NO. N 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					00	SC	TP	RS			
A	99999	12105	43-047-32828	Sundance State #6-32	SEW	32	8S	18E	Uintah	4/15/97	4/15/97
WELL 1 COMMENTS: <i>Entities added 4-17-97. J lee</i>											
A	99999	12106	43-047-32827	Sundance State #4-32	NW	32	8S	18E	Uintah	4/16/97	4/16/97
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)**
- A - Establish new entity for new well (single well) only
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3-89)

Cheryl Cameron
 Signature Cheryl Cameron
 RCS 4/17/97
 Title _____ Date _____
 Phone No. 801, 789-1866

Facsimile Cover Sheet

To: Lisha Cordova
Company: State of Utah
Phone: (801) 538-5296
Fax: (801) 359-3940

From: Cheryl Cameron
Company: Inland Production Company
Phone: (801) 789-1866
Fax: (801) 789-1877

Date: 4/17/97

**Pages including this
cover page: 2**

**Comments: Entity Action Form 6 for the Sundance State #4-32
& 6-32.**

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO.

Well Name: SUNDANCE STATE 4-32

Api No. 43-047-32827

Section: 32 Township: 8S Range: 18E County: UINTAH

Drilling Contractor _____

Rig # _____

SPUDDED:

Date 4/16/97

Time _____

How DRY HOLE

Drilling will commence _____

Reported by D. HACKFORD

Telephone # _____

Date: 4/18/97 Signed: JLT

✓

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 790233 Vernal, Utah 84079 (801) 789-1866

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NW/NW 758' FNL & 683' FWL
Sec. 32, T8S, R18E**

5. Lease Designation and Serial No.

ML-22058

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

Sundance State #4-32

9. API Well No.

43-047-32827

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

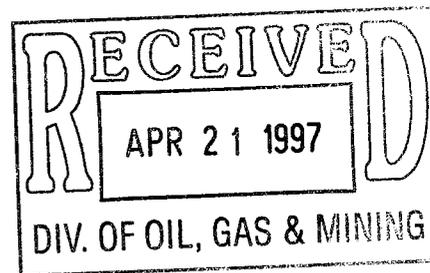
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud Notification</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Drilled 12 1/4' hole w/ Leon Ross Rathole Rig to 80'.

SPUD SURFACE HOLE ON 4/16/97



14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron
Cheryl Cameron

Title

Regulatory Compliance Specialist

Date

4/17/97

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 790233 Vernal, Utah 84079 (801) 789-1866

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NW/NW 758' FNL & 683' FWL
Sec. 32, T8S, R18E**

5. Lease Designation and Serial No.
ML-22058

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.
Sundance State #4-32

9. API Well No.
43-047-32827

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Uintah, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION			
<input type="checkbox"/>	Notice of Intent	<input type="checkbox"/>	Abandonment	<input type="checkbox"/>	Change of Plans
<input checked="" type="checkbox"/>	Subsequent Report	<input type="checkbox"/>	Recompletion	<input type="checkbox"/>	New Construction
<input type="checkbox"/>	Final Abandonment Notice	<input type="checkbox"/>	Plugging Back	<input type="checkbox"/>	Non-Routine Fracturing
		<input type="checkbox"/>	Casing repair	<input type="checkbox"/>	Water Shut-off
		<input type="checkbox"/>	Altering Casing	<input type="checkbox"/>	Conversion to Injection
		<input checked="" type="checkbox"/>	Other <u>Spud Notification</u>	<input type="checkbox"/>	Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

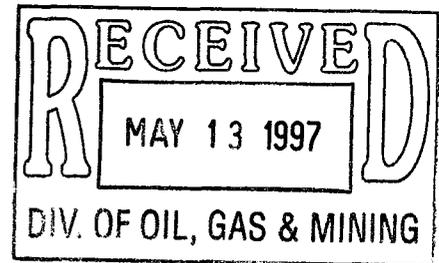
**Drilled 12 1/4' hole w/ Leon Ross Rathole Rig to 80'. Finished drlg to 305'.
Run 295.23' of 8 5/8" 24# J-55 csg. Pump 10 bbls dye wtr & 10 bbls gel. Cmt
w/ 120 sx Prem + w/ 2% gel, 2% CaCl + 1/4#/sk flocele, mixed @ 14.8 ppg w/
1.37 ft/sk yield. Good returns to surface w/ est 8 bbls cmt to surface.**

14. I hereby certify that the foregoing is true and correct
Signed Cheryl Cameron Title Regulatory Compliance Specialist Date 4/17/97
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

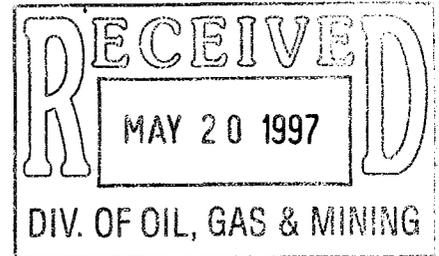
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. ML-22058
2. Name of Operator Inland Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 790233 Vernal, Utah 84079 (801) 789-1866	7. If unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW/NW 758' FNL & 683' FWL Sec. 32, T8S, R18E	8. Well Name and No. Sundance State #4-32
	9. API Well No. 43-047-32827
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State Uintah, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>	<input type="checkbox"/> Dispose Water
		<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 5/6/97 - 5/11/97:

Drilled 7 7/8" hole from 305'-6200' w/ Caza, Rig #56. Run 6208' of 5 1/2" 15.5# J-55 csg. Cmt w/ 20 bbls dye wtr, 20 bbls gel spacer, 350 sx Hibond 65 Mod mixed @ 11.0 ppg w/ 3.0 ft/sk yield. Followed by 340 sx Thixo w/ 10% CalSeal mixed @ 14.2 ppg w/ 1.59 ft/sk yield. Good returns, w/ dye wtr & est 8 bbls gel spacer to surface. RDMOL



14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron* Title Regulatory Compliance Specialist Date 5/15/97
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. <p style="text-align: center;">ML-22058</p>	
2. NAME OF OPERATOR <p style="text-align: center;">INLAND PRODUCTION COMPANY</p>		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME <p style="text-align: center;">N/A</p>	
3. ADDRESS OF OPERATOR <p style="text-align: center;">410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102</p>		7. UNIT AGREEMENT NAME <p style="text-align: center;">NA</p>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <p style="text-align: center;">NW/NW 758 FNL 683 FWL</p>		8. FARM OR LEASE NAME <p style="text-align: center;">SUNDANCE STATE 4-32</p>	
14. API NUMBER <p style="text-align: center;">43-047-32827</p>		9. WELL NO. <p style="text-align: center;">4-32</p>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <p style="text-align: center;">5089.3</p>		10. FIELD AND POOL, OR WILDCAT 	
12. COUNTY OR PARISH <p style="text-align: center;">UINTAH</p>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <p style="text-align: center;">NW/NW Section 32, T08S R18E</p>	
13. STATE <p style="text-align: center;">UT</p>			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

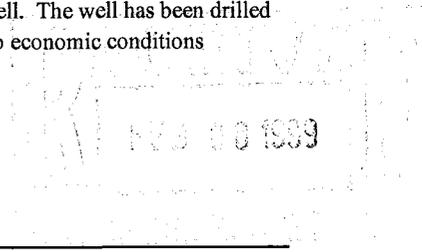
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	
(OTHER) <input type="checkbox"/>	
	WATER SHUT-OFF <input type="checkbox"/>
	REPAIRING WELL <input type="checkbox"/>
	FRACTURE TREATMENT <input type="checkbox"/>
	ALTERING CASING <input type="checkbox"/>
	SHOOTING OR ACIDIZING <input type="checkbox"/>
	ABANDONMENT* <input type="checkbox"/>
	(OTHER) <u>Weekly Status</u> <input checked="" type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 2/3/99 - 2/10/99

Due to economic factors Inland Production Company is unable to complete the above referenced well. The well has been drilled and is currently witing on completion. Inland Production Company plans to complete the well onco economic conditions change.



18. I hereby certify that the foregoing is true and correct

SIGNED Shaman Smith TITLE Engineering Secretary DATE 2/2/99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



February 24, 2000

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
ATTN: Carol Daniels
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Well Completion or Recompletion Report
Sundance State 4-32
Section 32, T8S, R18E
Uintah County, Utah

Dear Ms. Daniels:

As you requested, enclosed please find a Well Completion or Recompletion Report and Log for the above captioned well, which is being submitted in triplicate for your review. The well is waiting on completion. I am assuming a copy of the logs were mailed directly to your office in November of 1998 when the well was logged, which is the reason I have not included them with this report.

If you require any additional information or have any questions, please contact me at (303) 893-0102.

Sincerely,

Anita Shipman
Operations Secretary

Enclosures

cc: Roosevelt Office
Patsy Barreau
Bob Jewett
Donn Murphy

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5. LEASE DESIGNATION AND SERIAL NO. ML-22058	
										6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____										7. UNIT AGREEMENT NAME NA	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										8. FARM OR LEASE NAME SUNDANCE STATE	
2. NAME OF OPERATOR INLAND RESOURCES INC.										9. WELL NO. 4-32	
3. ADDRESS OF OPERATOR 410 17th St. Suite 700 Denver, CO 80202										10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At surface NWNW 758' FNL & 683' FWL At top prod. interval reported below At total depth										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 32, T8S, R18E	
			14. API NO. 43-047-32827		DATE ISSUED 3/18/97		12. COUNTY Uintah		13. STATE UT		
15. DATE SPUDDED 4/16/97		16. DATE T.D. REACHED 5/11/97		17. DATE COMPL. (Ready to prod.) or (Plug & Abd.) 5-11-97 WOC		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5072' GR			19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 6200'		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ----->		ROTARY TOOLS YES		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) SHUT IN - WAITING ON COMPLETION & PENDING APPROVAL OF SECONDARY RECOVERY UNIT N/A										25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIGL/SP/GR/CAL - CN/CD/GR - CBL NOT RUN										27. WAS WELL CORED? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> DRILL STEM TEST? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		300'		12-1/4"		120 SX PREM			
5-1/2"		15.5#		6193'		7-7/8"		350 SX HIBOND 65 MOD &			
								340 SX THIXO			
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
INTERVAL		SIZE		NUMBER		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
NA						NA					
33.* PRODUCTION											
DATE FIRST PRODUCTION NA			PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in) SHUT IN - WOCU			
DATE OF TEST NA		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD ----->		OIL--BBL.		GAS--MCF.	
								WATER--BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE ----->		OIL--BBL.		GAS--MCF.		WATER--BBL.	
										OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NA										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED Donn Murphy				TITLE Donn Murphy, Sr. Operations Engineer				DATE 2/23/00			

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS: 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch Mkr	4060'					
Garden Gulch 2	4405'					
Point 3 Mkr	4680'					
X Mkr	4897'					
Y-Mkr	4933'					
Douglas Creek Mkr	5068'					
BiCarbonate Mkr	5320'					
B Limestone Mkr	NO MARKER					
Castle Peak	5876'					
Basal Carbonate	NDE					
Total Depth	6200'					

SUNDANCE STATE 4-32



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

RECEIVED

MAR 06 2000

NATURAL RESOURCES

March 3, 2000

Donn Murphy
Inland Resources Inc
Ste 700 410 17th St
Denver Co 80202

Re: CASTLE DRAW 5-4-9-17 - API # 43-013-32074
SOUTH WELLS DRAW 12-3-9-16 - API # 43-013-32105
SUNDANCE STATE 4-32 - API # 43-047-32827
Submittal of Electric and Radioactivity Logs

Dear Mr Murphy:

We have not received the following logs for the above mentioned wells:
DIGL/SP/GR/CAL - CN/CD/GR. Please submit a copy of these logs to our office as soon as possible.

We did receive the CBL logs for these wells **except** for **SUNDANCE STATE 4-32**. Please submit this log for this well as soon as possible.

Your help in this matter would be greatly appreciated. If you have any questions regarding this request, please contact me at (801) 538-5284.

Sincerely,

CAROL H DANEILS
OIL & GAS WELL
INFORMATION SPECIALIST

cc:log file



March 7, 2000

RECEIVED

MAR 10 2000

**DIVISION OF
OIL, GAS AND MINING**

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
ATTN: Carol Daneils
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Well Logs
Castle Draw 5-4-9-17
South Wells Draw 12-3-9-16
Sundance State 4-32

Dear Ms. Daniels:

With respect to your letter dated March 3, 2000 (copy attached), please find the logs you requested for the Castle Draw 5-4-9-17 and the South Wells Draw 12-3-9-16 wells. The Sundance State 4-32 well is "waiting on completion" and it appears no Cement Bond Log is available for that well. Would you like a correction to the Form 8 that was submitted to your office? The report indicated that the log was run and submitted to your office and, according to our records, it has not been run as of this date. Please advise me how you would like this matter handled.

If you require any additional information or have any questions, please contact me at (303) 893-0102.

Sincerely,

Anita Shipman
Operations Secretary

Enclosures

cc: Roosevelt Office
Patsy Barreau
Bob Jewett
Donn Murphy

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Inland Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of (Footage, Sec., T., R., M., or Survey Description)
758 FNL 683 FWL
NW/NW Section 32 T8S R18E

5. Lease Serial No.
ML22058

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
EIGHT MILE FLAT AREA

8. Well Name and No.
SUNDANCE ST 4-32

9. API Well No.
4304732827

10. Field and Pool, or Exploratory Area
Monument Butte.

11. County or Parish, State
Uintah.UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production(Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other _____
			Weekly Status Report _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontalley, give subsurface locations and measured and tur vericaldepths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 sahall be filed once testing has been completed. Final

Status report for time period 11/19/03 - 12/02/03

Subject well had completion procedures initiated in the Green River formation on 11/19/03 without the use of a service rig over the well. A cement bond log was run and a total of five Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perforated intervals are as follows: Stage #1: (6094'-6101'), (6074'-6084') both 4 JSPF; Stage #2: (5760'-5774') 4 JSPF; Stage #3: (5471'-5484'), (5436'-5444') both 2 JSPF; Stage #4: (5260'-5265') 4 JSPF screened out with only 24,314# of 29,748# sand in formation; Stage #5: (5151'-5156') 4 JSPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well 11/22/03. Bridge plugs were drilled out and well was cleaned out to PBTD @ 6156'. Zones were swab tested for sand cleanup. A BHA & Production tubing were run and anchored in well. End of tubing string @ 6059'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 12/02/2003.

RECEIVED
DEC 08 2003
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)
Matthew Richmond

Title
Production Clerk

Signature


Date
12/4/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or which would entitle the applicant to conduct operations thereon.
certify that the applicant holds legal or equitable title to those rights in the subject lease

Title _____ Date _____
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)



January 5, 2004

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels

Federal 12-31-8-18 (43-047-34502)
Sundance State 4-32-8-18 (43-047-32827)
Uintah County, Utah

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Matt Richmond/Roosevelt

RECEIVED

JAN 08 2004

DIV. OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.

ML-22058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Sundance State 4-32

2. NAME OF OPERATOR

INLAND RESOURCES INC.

9. WELL NO.

43-047-32827

3. ADDRESS AND TELEPHONE NO.

410 17th St. Suite 700 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT

Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 758' FNL & 683' FWL (NW NW) Sec. 32, Twp 8S, Rng 18E

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 32, Twp. 8S, Rng. 18E

At top prod. Interval reported below

At total depth

14. API NO. 43-047-32827 DATE ISSUED 3/18/97

12. COUNTY OR PARISH
Utah

13. STATE
UT

15. DATE SPUNDED 4/16/97 16. DATE T.D. REACHED 5/11/97 17. DATE COMPL. (Ready to prod.) 12/21/02/2003 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5072' GL 5084' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6200' 21. PLUG BACK T.D., MD & TVD 6156' 22. IF MULTIPLE COMPL., HOW MANY* -----> 23. INTERVALS DRILLED BY -----> ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 5151'-6101'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
(Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper) *Rec 11-25-03 CBL/GR/CCL*

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	300	12-1/4"	To surface with 120 sxs Class Premium cm	
5-1/2" - J-55	15.5#	6193'	7-7/8"	sxs HiBond 65 Mod and 340 sxs Thixotrc	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 6058'	TA @ 5957'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP3) 6074-84', 6094-6101'	.038"	4/68	6074'-6101'	Frac w/ 23,508# 20/40 sand in 461 bbls fluid.
(CP3) 6074-84', 6094-6101'	.038"	4/68	6074'-6101'	Re-Frac w/ 59,655# 20/40 sand in 510 bbls fluid.
(LODC) 5760-74'	.038"	4/56	5760'-5774'	Frac w/ 54,955# 20/40 sand in 503 bbls fluid.
(B2) 5471-84', 5436-44'	.038"	4/68	5471'-5444'	Frac w/ 79,462# 20/40 sand in 617 bbls fluid.
(C-sd) 5260-65'	.038"	2/20	5260'-5265'	Frac w/ 29,748# 20/40 sand in 304 bbls fluid.
(D2) 5151-5156'	.038"	4/20	5151'-5156'	Frac w/ 31,296# 20/40 sand in 312 bbls fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
12/21/02/2003	2-1/2" x 1-1/2" x 15' RHAC Pump	PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			----->	49	76	11	1551

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
		----->				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold & Used for Fuel

TEST WITNESSED BY
JAN 0 8 2004

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris TITLE Engineering Technician DATE 1/5/2004

DIV. OF OIL, GAS & MINING

RECEIVED

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS			
				NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			Well Name Sundance State 4-32-8-18	Garden Gulch Mkr	4060'		
				Garden Gulch 1	4405'		
				Garden Gulch 2	4680'		
				Point 3 Mkr	4897'		
				X Mkr	4933'		
				Y-Mkr	5068'		
				Douglas Creek Mkr	5320'		
				BiCarbonate Mkr	5876'		
				B Limestone Mkr			
				Castle Peak			
				Basal Carbonate			
				Total Depth (LOGGERS)	6200'		

STATE OF UTAH

DIVISION OF OIL, GAS, AND MINING

1. **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to recenter plugged and abandoned wells.

Use "APPLICATION FOR PERMIT TO DRILL OR DEEPEN" form for such proposals.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
INLAND PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NUMBER
**Rt. 3 Box 3630, Myton Utah 84052
435-646-3721**

4. LOCATION OF WELL
Footages **758 FNL 683 FWL**
QQ, SEC, T, R, M: **NW/NW Section 32, T8S R18E**

5. LEASE DESIGNATION AND SERIAL NO.
ML-22058

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. WELL NAME and NUMBER
SUNDANCE STATE 4-32

9. API NUMBER
43-047-32827

10. FIELD AND POOL, OR WILDCAT
9 MILE FLAT NORTH

COUNTY **UINTAH**
STATE **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENT:
(Submit in Duplicate)

- ABANDON
- REPAIR CASING
- CHANGE OF PLANS
- CONVERT TO INJECTION
- FRACTURE TREAT OR ACIDIZE
- MULTIPLE COMPLETION
- OTHER **Dispose Water**
- NEW CONSTRUCTION
- PULL OR ALTER CASING
- RECOMPLETE
- REPERFORATE
- VENT OR FLARE
- WATER SHUT OFF

SUBSEQUENT REPORT OF:
(Submit Original Form Only)

- ABANDON*
- REPAIR CASING
- CHANGE OF PLANS
- CONVERT TO INJECTION
- FRACTURE TREAT OR ACIDIZE
- OTHER
- NEW CONSTRUCTION
- PULL OR ALTER CASING
- RECOMPLETE
- REPERFORATE
- VENT OR FLARE

DATE WORK COMPLETED _____

Report results of Multiple Completion and Re Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

13. NAME & SIGNATURE: Mandie Crozier TITLE Regulatory Specialist DATE 3/16/2004
Mandie Crozier

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

MAR 18 2004
DIV. OF OIL, GAS & MINING

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697



Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

Come visit us on the internet at <http://www.sos.state.tx.us/>

PHONE(512) 463-5555
Prepared by: SOS-WEB

FAX(512) 463-5709

TTY7-1-1

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	---

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 12-26	26	080S	180E	4304732731	11896	Federal	GW	S
FEDERAL 34-26	26	080S	180E	4304732847	12123	Federal	OW	P
FEDERAL 43-27	27	080S	180E	4304732732	11903	Federal	OW	S
FEDERAL 14-28	28	080S	180E	4304732733	11908	Federal	OW	S
FEDERAL 13-28	28	080S	180E	4304732743	11915	Federal	OW	TA
FEDERAL 34-29	29	080S	180E	4304732742	11918	Federal	OW	P
PARIETTE FED 32-29	29	080S	180E	4304732848	12144	Federal	OW	P
SUNDANCE ST 1-32R-8-18	32	080S	180E	4304732740	11886	State	OW	P K
SUNDANCE ST 3-32	32	080S	180E	4304732741	12059	State	OW	P
SUNDANCE ST 4-32	32	080S	180E	4304732827	12106	State	OW	P
SUNDANCE ST 6-32	32	080S	180E	4304732828	12105	State	D	PA
SUNDANCE ST 7-32	32	080S	180E	4304732909		State	NA	LA
MON FED 43-19-9-18Y	19	090S	180E	4304732730	11901	Federal	OW	P
BIRKDALE FED 13-34	34	090S	180E	4304732777	12007	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
5. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
- 2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

June 30, 2005

Newfield Production Company
Attn: Kelly L. Donohoue
1401 Seventeenth Street, Suite 1000
Denver, Colorado 80202

Gentlemen:

The Sundance (Green River) Unit Agreement, Uintah County, Utah, was approved June 30, 2005. This agreement has been designated No. UTU82472X, and is effective July 1, 2005. The unit area embraces 11,143.86 acres, more or less.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Sundance (Green River) Unit will be covered by your nationwide (Utah) oil and gas bond No. 0056.

The following leases embrace lands included within the unit area:

UTU0075174	UTU39713	UTU65970*	UTU79013*
UTU16539*	UTU39714	UTU74404	UTU79014*
UTU16540	UTU44429	UTU74835	UTU80915
UTU17424*	UTU64806*	UTU74872*	UTU82205
UTU18043	UTU65969	UTU75234	

* Indicates lease to be considered for segregation by the Bureau of Land Management pursuant to Section 18 (g) of the unit agreement and Public Law 86-705.

All lands and interests by State of Utah, Cause No. 228-08 are fully committed.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

RECEIVED

JUL 01 2005

DIV. OF OIL, GAS & MINING

*Docket No
2005-009*

We are of the opinion that the agreement is necessary and advisable in the public interest and for the purpose of more properly conserving natural resources. Certification-Determination, signed by the School and Institutional Trust Land Administration for the State of Utah, is attached to the enclosed agreement. We request that you furnish the State of Utah and all other interested principals with appropriate evidence of this approval.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Mary Higgins w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Trust Lands Administration
Division of Oil, Gas and Mining
Field Manager - Vernal w/enclosure
File - Sundance (Green River) Unit w/enclosure
Agr. Sec. Chron
Fluid Chron
Central Files

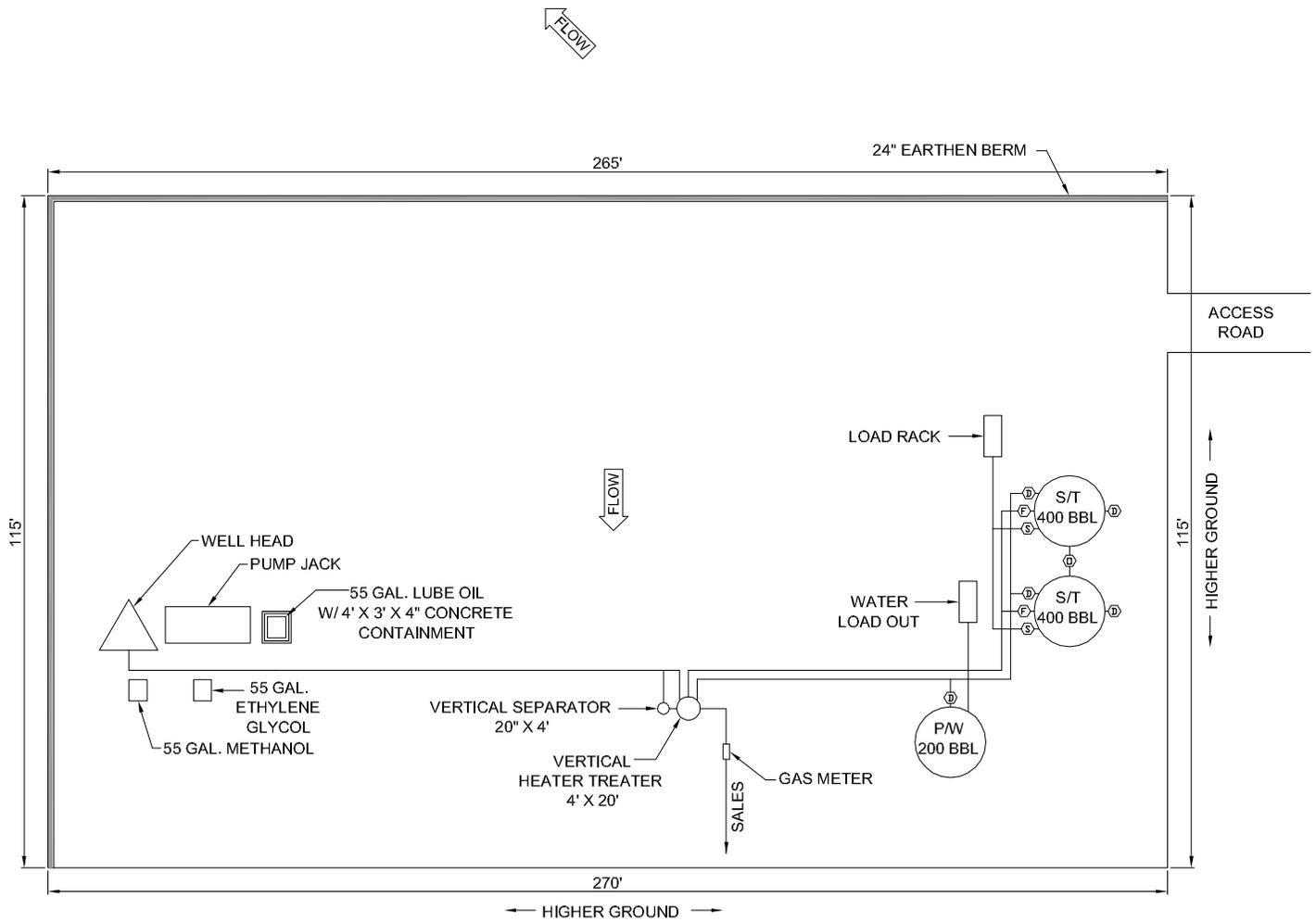
UT922:TAThompson:tt:06/30/2005

Entity Form 6

"C" Change from one existing entity to another existing entity

API	Well	Sec	Twsp	Rng	Entity	Entity Eff Date
4301316218	CASTLE DRAW 16-10-9-17	10	090S	170E	8120 to 14844	9/20/2005
4301330568	FEDERAL 8-10-9-17	10	090S	170E	8000 to 14844	9/20/2005
4301332502	FEDERAL 9-10-9-17	10	090S	170E	14325 to 14844	9/20/2005
4301331593	MON FED 11-11-9-17Y	11	090S	170E	11904 to 14844	9/20/2005
4301332486	FEDERAL 5-11-9-17	11	090S	170E	14285 to 14844	9/20/2005
4301332510	FEDERAL 13-11-9-17	11	090S	170E	14273 to 14844	9/20/2005
4301332544	FEDERAL 12-11-9-17	11	090S	170E	14613 to 14844	9/20/2005
4301332704	FEDERAL 12-14-9-17	14	090S	170E	14786 to 14844	9/20/2005
4301331023	FEDERAL 15-1-B	15	090S	170E	10201 to 14844	9/20/2005
4304734494	FEDERAL 1-31-8-18	31	080S	180E	13927 to 14844	9/20/2005
4304734495	FEDERAL 2-31-8-18	31	080S	180E	13959 to 14844	9/20/2005
4304734496	FEDERAL 3-31-8-18	31	080S	180E	13915 to 14844	9/20/2005
4304734497	FEDERAL 4-31-8-18	31	080S	180E	13942 to 14844	9/20/2005
4304734498	FEDERAL 5-31-8-18	31	080S	180E	13898 to 14844	9/20/2005
4304734499	FEDERAL 6-31-8-18	31	080S	180E	13960 to 14844	9/20/2005
4304734500	FEDERAL 7-31-8-18	31	080S	180E	13925 to 14844	9/20/2005
4304734501	FEDERAL 11-31-8-18	31	080S	180E	13924 to 14844	9/20/2005
4304734502	FEDERAL 12-31-8-18	31	080S	180E	13958 to 14844	9/20/2005
4304734503	FEDERAL 13-31-8-18	31	080S	180E	14324 to 14844	9/20/2005
4304734504	FEDERAL 8-31-8-18	31	080S	180E	13961 to 14844	9/20/2005
4304734930	FEDERAL 10-31-8-18	31	080S	180E	13986 to 14844	9/20/2005
4304734931	FEDERAL 9-31-8-18	31	080S	180E	13963 to 14844	9/20/2005
4304731116	NGC ST 33-32	32	080S	180E	6210 to 14844	9/20/2005
4304732500	STATE 31-32	32	080S	180E	11645 to 14844	9/20/2005
4304732685	SUNDANCE ST 5-32	32	080S	180E	11781 to 14844	9/20/2005
4304732740	SUNDANCE ST 1-32R-8-18	32	080S	180E	11886 to 14844	9/20/2005
4304732741	SUNDANCE ST 3-32	32	080S	180E	12059 to 14844	9/20/2005
4304732827	SUNDANCE ST 4-32	32	080S	180E	12106 to 14844	9/20/2005
4304734458	SUNDANCE 7-32-8-18	32	080S	180E	13987 to 14844	9/20/2005
4304734459	SUNDANCE 8-32-8-18	32	080S	180E	14047 to 14844	9/20/2005
4304734460	SUNDANCE 9-32-8-18	32	080S	180E	13988 to 14844	9/20/2005
4304734461	SUNDANCE 11-32-8-18	32	080S	180E	13962 to 14844	9/20/2005
4304734462	SUNDANCE 12-32-8-18	32	080S	180E	14031 to 14844	9/20/2005
4304734463	SUNDANCE 13-32-8-18	32	080S	180E	13964 to 14844	9/20/2005
4304734464	SUNDANCE 14-32-8-18	32	080S	180E	14046 to 14844	9/20/2005

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22058
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: SUNDANCE ST 4-32
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43047328270000
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0758 FNL 0683 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 32 Township: 08.0S Range: 18.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/23/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Site Facility/Site Security"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. SEE ATTACHED REVISED SITE FACILITY DIAGRAM		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 24, 2014		
NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A		DATE 1/23/2014



POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION			
Valve	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
F	Oil, Gas, Water	Open	No
O	Overflow	Open/Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Open/Closed	No
S	Sales	Closed	Yes

Valve Type	
D	- Drain Valve
F	- Flow Valve
O	- Overflow
V	- Vent
R	- Recycle
B	- Blow Down
S	- Sales Valve

Federal Lease #: ML-22058
 This lease is subject to the Site Security Plan for:
 Newfield Exploration Company
 19 East Pine Street
 Pinedale, WY 82941



SUNDANCE STATE 4-32-8-18

Newfield Exploration Company
 NWNW Sec 32, T8S, R18E
 Uintah County, UT

POSITION OF VALVES AND USE OF SEALS DURING SALES			
Valve	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
F	Oil, Gas, Water	Closed	Yes
O	Overflow	Closed	Yes
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Closed	No
S	Sales	Open	No

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN			
Valve	Line Purpose	Position	Seal Installed
D	Drain	Open	No
F	Oil, Gas, Water	Closed	No
O	Overflow	Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Closed	No
S	Sales	Closed	Yes

M.G.

FEB 2013



Note: This drawing represents approximate sizes and distances. Underground pipeline locations are also approximated.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22058	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
8. WELL NAME and NUMBER: SUNDANCE ST 4-32	
9. API NUMBER: 43047328270000	
9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH	
COUNTY: Uintah	
STATE: UTAH	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL Oil Well	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0758 FNL 0683 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 32 Township: 08.0S Range: 18.0E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/1/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

NEWFIELD EXPLORATION PROPOSES TO CONVERT THE ABOVE MENTIONED WELL FROM A PRODUCING OIL WELL TO AN INJECTION WELL. See attached proposed wellbore diagram.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

September 04, 2014

NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A	DATE 8/1/2014	

Sundance State 4-32

Spud Date: 4/16/97
 Put on Production: 12/02/03
 GL: 5072' KB: 5085'

Initial Production: 49 BOPD,
 76 MCFD, 11 BWPD

Proposed Injection
 Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (296.27')
 DEPTH LANDED: 294.11' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 120 sxs Premium, est 8 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 147 jts. (6208')
 DEPTH LANDED: 6193' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 350 sxs Hibond 65 mod & 340 sxs Thixotropic
 CEMENT TOP AT: 160'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 184 jts (5930.89')
 TUBING ANCHOR: 5943.92' KB
 NO. OF JOINTS: 1 jts (32.34')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5979.06' KB
 NO. OF JOINTS: 2 jts (64.60')
 TOTAL STRING LENGTH: EOT @ 6045.21' KB

FRAC JOB

11/20/03 6074'-6101' **Frac CP3 sands as follows:**
 59,655# 20/40 sand in 510 Bbls Viking I-25 fluid. Treated @ avg. press of 1724 psi w/ avg rate of 24.5 BPM. ISIP: 2100 psi. Calc flush: 6072 gal. Actual flush: 6132 gal.

11/20/03 5760'-5774' **Frac LODC sands as follows:**
 54,955# 20/40 sand in 503 Bbls Viking I-25 fluid. Treated @ avg. press of 1940 psi w/ avg. rate of 24.7 BPM. ISIP: 2260 psi. Calc flush: 5757 gal. Actual flush: 5796 gal.

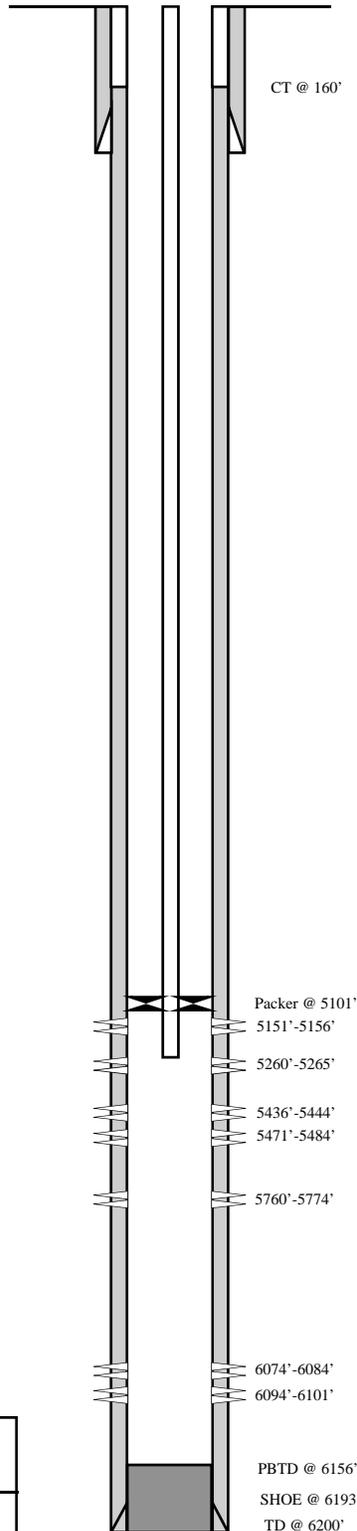
11/21/03 5436'-5484' **Frac B2 sands as follows:**
 79,462# 20/40 sand in 617 Bbls Viking I-25 fluid. Treated @ avg. press of 1390 psi. w/ avg. rate of 24.7 BPM. ISIP: 1480 psi. Calc flush: 5434 gal. Actual flush: 4368 gal.

11/21/03 5260'-5265' **Frac C sands as follows:**
 29,748# 20/40 sand in 304 Bbls Viking I-25 fluid. Treated @ avg. press of 1150 psi. w/ avg. rate of 24.8 BPM. Calc flush: 5258 gal. Actual flush: 4368 gal. (screened out w/ 387' sand in casing)

11/24/03 5151'-5156' **Frac D2 sands as follows:**
 31,296# 20/40 sand in 312 Bbls Lightning frac 17 fluid. Treated @ avg. press of 1650 psi w/ avg. rate of 24.5 BPM. ISIP: 1530 psi. Calc flush: 5149 gal. Actual flush: 5053 gal.

08/30/07 **Parted Reds.** Rod & Tubing detail updted

12/15/08 Tubing Leak. Updated rod & tubing details.



PERFORATION RECORD

Date	Interval	Tool	Holes
11/19/03	6094'-6101'	4 JSPF	28 holes
11/19/03	6074'-6084'	4 JSPF	40 holes
11/20/03	5760'-5774'	4 JSPF	56 holes
11/20/03	5471'-5484'	2 JSPF	26 holes
11/20/03	5436'-5444'	2 JSPF	16 holes
11/21/03	5260'-5265'	4 JSPF	20 holes
11/22/03	5151'-5156'	4 JSPF	20 holes

NEWFIELD

Sundance State 4-32

758' FNL & 683' FWL

NW/NW Section 32-T8S-R18E

Uintah Co, Utah

API #43-047-32827 ; Lease #ML-22058