

CHEVRON (110210)

WVFL #8946

43-047-32822

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTION SUB. REPORT/abd.

990607 L.A'D, eff 6-1-99!

DATE FILED FEBRUARY 27, 1998

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-22158 INDIAN

DRILLING APPROVED: APRIL 20, 1998

SPUDDED IN:
COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 6-1-99 L.A'D

FIELD: WONSITS

UNIT:

COUNTY: UINTAH

WELL NO. WVFU #89 WG API#43-047032822

LOCATION 2048 FSL FT. FROM (N) (S) LINE, 569 FWL FT. FROM (E) (W) LINE, NW SW 1/4 - 1/4 SEC. 7

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
8S	22E	7	CHEVRON USA PRODUCTION				

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

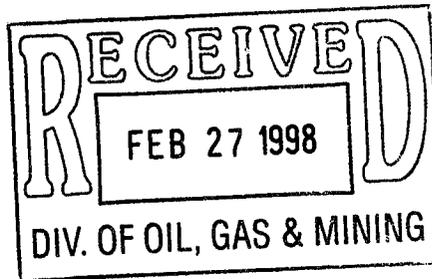
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. <p align="center">U-022158</p>	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS-WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME <p align="center">Wonsits Valley Fed. Unit</p>	
2. NAME OF OPERATOR <p align="center">CHEVRON USA PRODUCTION CO., INC.</p>			8. FARM OR LEASE NAME, WELL NO. <p align="center">WVFU #89 WG</p>	
3. ADDRESS AND TELEPHONE NO. <p align="center">11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (435) 781-4300</p>			9. API WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <p align="center">2048' FSL, 569' FWL, NW/SW 626 173 At proposed prod. Zone SAME</p>			10. FIELD AND POOL, OR WILDCAT <p align="center">Wonsits Valley - Wasatch</p>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <p align="center">~33.9 MILES FROM VERNAL, UT</p>			12. COUNTY OR PARISH <p align="center">UINTAH</p>	13. STATE <p align="center">UTAH</p>
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. Unit line, if any) <p align="center">569'</p>		16. NO. OF ACRES IN LEASE <p align="center">1278.24</p>	17. NO. OF ACRES ASSIGNED TO THIS WELL <p align="center">NA</p>	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, approx. 50' OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH <p align="center">7800'</p>	20. ROTARY OR CABLE TOOLS <p align="center">ROTARY</p>	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <p align="center">4946.3' GL</p>			22. APPROX. DATE WORK WILL START* <p align="center">7/1/98</p>	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8" K-55	24#	500'	240 SX. CLASS G
7-7/8"	5-1/2" K-55	15.5#	7800'	354SX. HI-FILL LEAD, 400 SX. PREMIUM AG TAIL

Chevron proposes to drill a new gas producer at the location above. Attachments:

- Certified plat
- Self certification statement
- Thirteen point surface use plan
- Eight point drilling plan



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Red Wash Asset Team Leader* TITLE Red Wash Asset Team Leader DATE 2-25-98

(This space for Federal or State office use)

PERMIT NO. 43-047-32822 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights or interests in the land which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: **Federal Approval of this Action is Necessary**

APPROVED BY *Bradley G. Hill* TITLE BRADLEY G. HILL RECLAMATION SPECIALIST III DATE 4/20/98

*See Instructions On Reverse Side

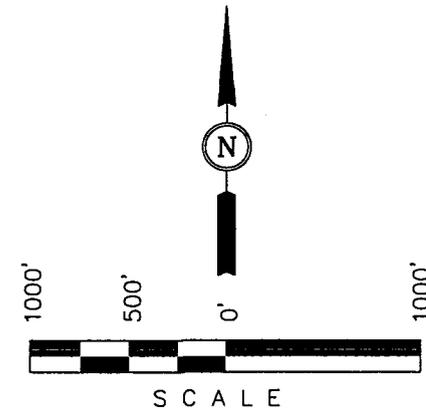
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CHEVRON U.S.A., INC.

Well location, WONSITS VALLEY FEDERAL UNIT #89 WG, located as shown in Lot 3 of Section 7, T8S, R22E, S.L.B.&M. Uintah County, Utah.

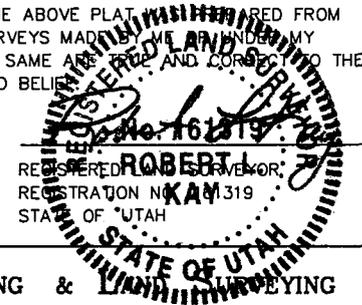
BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE SE 1/4 OF SECTION 13, T8S, R21E, S.L.B.&M. TAKEN FROM THE RED WASH SW, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4919 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-12-98	DATE DRAWN: 02-17-98
PARTY J.F. L.D.T. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE CHEVRON U.S.A., INC.	

T8S, R22E, S.L.B.&M.

R 21 E
R 22 E

N89°46'W - 79.50 (G.L.O.)

N00°45'W - 41.04 (G.L.O.)

2697.42' (Meas.)

N01°01'53"W

N00°49'W - G.L.O.
(Basis of Bearings)
2654.72' (Measured)

LOT 1

LOT 2

WONSITS VALLEY FEDERAL UNIT #89 WG

Elev. Ungraded Ground = 5050'

LOT 3

2048'

LOT 4

1963 Brass Cap
1.1' High

1967 Brass Cap
0.5' High

1967 Brass Cap
1.0' High, Pile
of Stones

1963 Brass Cap
1.0' High

1968 Brass Cap
0.8' High, N-S
Fenceline

W 1/4 Cor Sec 18
1963 Brass Cap
0.6' High, N-S
Fenceline

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

7

S88°47'20"W 2654.64' (Meas.)

S88°47'59"W 2669.61' (Meas.)

N01°43'W - 40.04 (G.L.O.)

2641.35' (Meas.)

N01°43'31"W

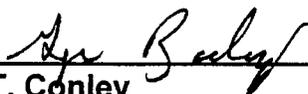
United States Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 West
Vernal, UT 84078

SELF-CERTIFICATION STATEMENT

Be advised that Chevron USA Production Company is considered to be the operator of Wonsits Valley Federal Unit #89 WG, NWSW-Sec.7-T8S-R22E, Uintah County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Nationwide Bond #U-89-75-81-34 (Standard Oil Co. of California and its wholly owned subsidiary Chevron USA Production Co., as co-principals) via surety consent as provided for in 43 CFR 3104.2.

Sincerely,



J. T. Conley
Red Wash Area Team Leader

DATE: 2-25-98

CHEVRON USA PRODUCTION CO.

**Wonsits Valley Fed. Unit #89WG
2048' FSL & 569' FWL
NWSW-S7-T8S-R22E, SLB&M
UINTAH COUNTY, UTAH**

THIRTEEN POINT SURFACE USE PLAN

1. EXISTING ROADS:

- A. See Topographic Map A. There are no plans to change, alter or improve upon any existing state or county road.
- B. See Topographic Map A & B. Proposed access road begins approximately 33.7 miles from Vernal, UT.

2. ACCESS ROADS TO BE CONSTRUCTED OR RECONSTRUCTED:

- A. See Topographic Maps A and B. An access road approximately 0.2 mile in length is proposed.

3. LOCATION OF EXISTING WELLS WITHIN ONE MILE:

- A. See Topographic Map C. The proposed well will be drilled on the original well pad of WWFU #89, approximately 50 feet from the original wellbore.

4. LOCATION OF EXISTING OR PROPOSED FACILITIES IF WELL IS PRODUCTIVE:

- A. See Topographic Map B.
- B. Gas dehydration unit, and a 100 bbl storage tank all located on existing location. The well will be tied into an existing pipeline on existing location.
- C. Disturbed areas no longer needed for operations will be graded back to as near original state as possible. Drainage channels will be returned to original state and the areas will be reseeded as prescribed by the BLM.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Wonsits Valley Federal Unit water supply wells 1965 Application #36125.
- B. Water well in Ouray operated by A-1 Tank and Brine, Permit #43-8496.
- C. City water from Ouray provided by Ouray Brine's facility in Ouray. No permit.

WVFU #89WG THIRTEEN POINT SURFACE USE PLAN

6. CONSTRUCTION MATERIALS:

- A. Native dirt and gravel will be used as construction materials.

7. METHODS FOR HANDLING WASTE DISPOSAL:

- A. A lined reserve pit will be constructed to contain excess drilling fluids.
- B. Excess reserve pit fluid will be disposed of via evaporation, percolation at pit abandonment or haul-off to a commercial disposal facility.
- C. Drill cuttings will be caught and settled in the reserve pit and buried when the pit is backfilled.
- D. Commercial service will provide portable toilets and haul-off to a commercial disposal facility.
- E. Trash will be stored in trash containers and hauled to commercial or municipal facility for disposal.
- F. It is not anticipated that any salt or chemicals will need to be disposed of. If required, disposal will be by commercial disposal facility.
- G. In the event fluids are produced, any oil will be transferred to existing facilities within Wonsits Valley Unit and sold. Any water will be transferred to Red Wash Unit disposal facilities.
- H. Hazardous chemicals 10,000lb. of which will most likely be used, produced, stored, transported or disposed of in association with the proposed action of drilling, completing and producing this well: We anticipate that none of the hazardous chemicals in quantities of 10,000 lb. or more will be associated with these operations.
- I. Extremely hazardous substances threshold quantities of which will be used, produced, stored, transported or disposed of in association with the proposed action of drilling, completing and producing this well: We anticipate that none of the extremely hazardous substances in threshold quantities per 40 CFR 355 will be associated with these operations.

8. ANCILLARY FACILITIES:

- A. None.

WVFU #89WG - THIRTEEN POINT SURFACE USE PLAN

9. WELLSITE LAYOUT:

- A. See Figures 1 and 2.
- B. Burn pit will not be lined.
- C. Access to the well pad will be as shown on Topographic Map B.

10. PLAN FOR RESTORATION OF SURFACE:

- A. All surface areas not required for production operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum. Any rock encountered in excavation will be disposed of beneath backfill to return surface to its present appearance and provide soil for seed growth.
- B. The topsoil will be evenly distributed over the disturbed areas. Reseeding will be performed as directed by the BLM.
- C. Pits that would present a hazard to wildlife or livestock will be backfilled when the rig is released and removed.
- D. Completion of the well is planned during 1998. Rehabilitation will commence following completion of the well. If the wellsite is to be abandoned, all disturbed areas will be recontoured to the natural contour as soon as possible.

11. SURFACE OWNERSHIP:

- A. The wellsite, access roads and production facilities are constructed on federal lands. The operator shall contact the BLM at (435) 781-4400 between 24 and 48 hours prior to construction activities.

12. OTHER INFORMATION:

- A. Surface use activities other than the oil and gas well facilities consist of grazing.
- B. There are no occupied dwellings near the wellsite.

WVFU #89WG - THIRTEEN POINT SURFACE USE PLAN

13. COMPANY REPRESENTATIVE:

Mr. J. T. Conley
11002 East 17500 South
Vernal, UT 84078
(435) 781-4301

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Chevron USA Production Co., Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2-25-98
Date


J. T. Conley
Red Wash Asset Team Leader

CHEVRON USA PRODUCTION CO.

**WONSITS VALLEY FEDERAL UNIT #89-WG
2048' FSL & 569' FWL
SEC 7-T8S-R22E SLB&M
UINTAH COUNTY, UTAH**

EIGHT POINT DRILLING PLAN

1. ESTIMATED FORMATION TOPS:

Green River	2596'
Wasatch	6357'

2. ESTIMATED DEPTHS OF TOP AND BOTTOM OF WATER, OIL, GAS, OR OTHER MINERAL BEARING FORMATIONS AND PLAN FOR PROTECTION:

Deepest Fresh Water: ~2550' from surface

Oil and Gas: Oil previously produced from the Green River Formation between 5402' and 5412'; gas expected in the Wasatch Formation between ~6400' and 7800' TD.

Protection of oil, gas, water, or other mineral bearing formations: Protection shall be accomplished by cementing surface casing and production casing back to the surface or to depths sufficient to isolate required formations. Please refer to casing and cement information for protection plans.

3. PRESSURE CONTROL EQUIPMENT:

For drilling 11" surface hole to 500': No BOP equipment required.

For drilling through 8.625" surface casing to TD:

Maximum anticipated surface pressure is <1700 psi.

Pressure control equipment shall be in accordance with BLM minimum standards for 2000 psi equipment.

A casing head with an 11", 3000 psi flange will be welded onto the 8.625" surface casing.

BOP stack will consist of a double gate and annular preventer. The double gate will be equipped with pipe rams on bottom and blind rams on top. The choke and kill lines will be connected to outlets between the bottom and top rams, utilizing either the ram body outlet or a drilling spool with side outlets. The BOP stack will be 11" bore, 3000 psi working pressure. The choke and kill lines will be 2" or 3" bore, 3000 psi working pressure.

A rotating head may be used while drilling for control of gas cut mud.

Test procedure and frequency shall be in accordance with BLM minimum standards for 2000 psi equipment.

4. SUPPLEMENTAL DRILLING EQUIPMENT AND CASING INFORMATION:

Casing Information: All casing will be new and tested to 1500 PSI

Casing	Conn.	New/ Used	Stage Tool	Centralizers
8.625"	STC	New	None	10' above shoe, on 1st and 3rd collars
5.5"	STC	New	None	10' above shoe, every other collar to top of pay (~6300')

Cement Information:

8.625" Casing: Oilfield type cement circulated in. Class A or G single slurry mixed to 15.6 ppg, yield = 1.19 cf/sx. Fill to surface with 286 cf (240 sx). Tail plug used. Allowed to set under pressure.

5.5" Casing: Lead/tail oilfield type cement circulated in, 50% excess assumed.

Lead slurry - Premium AG250 High Fill Standard mixed to 11.0 ppg, yield = 3.82 cf/sx.

Tail slurry - Premium AG250 + additives as required mixed to 14.8 ppg, yield = 1.34 cf/sx. Fill to ~5700' with 545 cf (407 sx.).

Drilling Equipment:

Surface hole will be drilled and surface casing set with a small rotary surface hole rig.

A rotating head may be used while drilling below surface casing for control of gas cut mud.

5. CIRCULATING MEDIUM, MUD TYPE, MINIMUM QUANTITIES OF WEIGHT MATERIAL, AND MONITORING EQUIPMENT:

Surface hole will be drilled with air, air/mist, foam or mud depending on hole conditions. Drilling below surface casing will be performed with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash, and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is ± 10 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used during drilling operations.

Gas detector will be used during drilling operations.

6. ANTICIPATED TYPE AND AMOUNT OF TESTING, LOGGING, AND CORING:

Logging: Openhole logs for proposed well will overlap and tie with those from the original wellbore, WWFU #89

Gamma Ray, Resistivity, from TD to (OVERLAP G1 Lime)'.
MRIL across selected intervals based on indicators from other logs.
Mud logging with 10' samples from 5050' to TD.

Coring:

None planned.

Testing:

None planned.

7. EXPECTED BOTTOM HOLE PRESSURE AND ANY ANTICIPATED ABNORMAL PRESSURE, TEMPERATURES, OR OTHER HAZARDS (H₂S, STEAM, ETC.) AND ASSOCIATED CONTINGENCY PLANS:

Near normal pressure gradients are expected in the Wasatch Formation. Some slightly pressured intervals may exist (+/-10 ppg MWE) in previous waterflood intervals in the Green River Formation. Other slightly pressured intervals which may be encountered are typically tight and require fracture stimulation to flow.

Maximum expected BHP @ 7800': ~3378psi
Maximum expected BHT @ 7800': ~173° F.

Minor amounts of H₂S may exist in previous waterflood intervals of the Green River Formation.

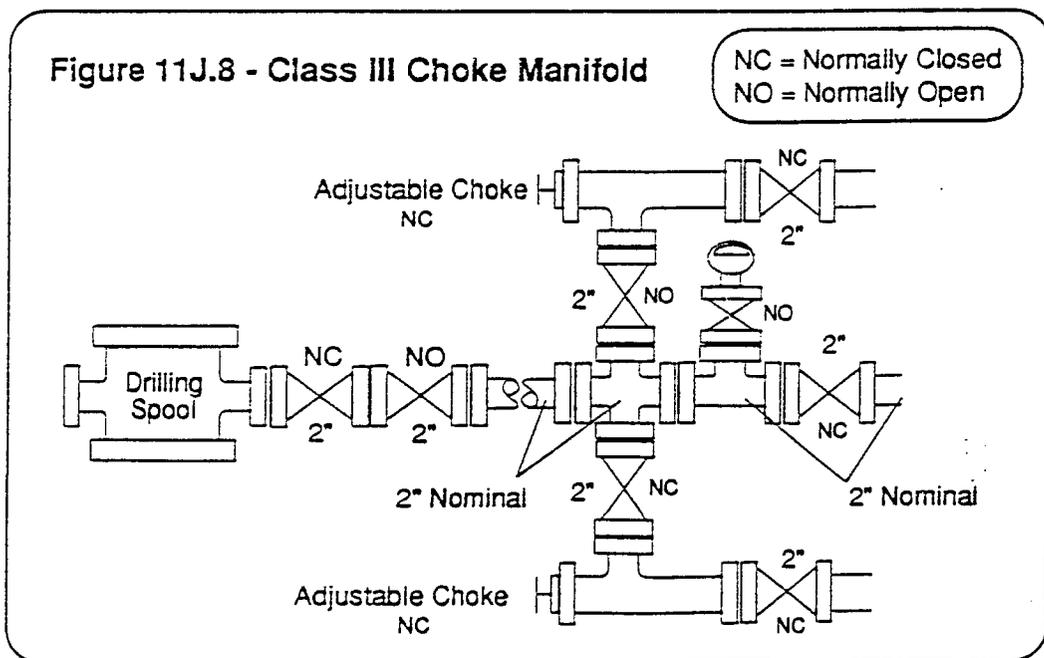
8. OTHER:

No other abnormal hazards are anticipated and no contingency plans are required.

D. CLASS III CHOKE MANIFOLD

The Class III choke manifold is suitable for Class III workovers and drilling operations. The Standard Class III choke manifold is shown in Figure 11J.8 below. Specific design features of the Class III manifold include:

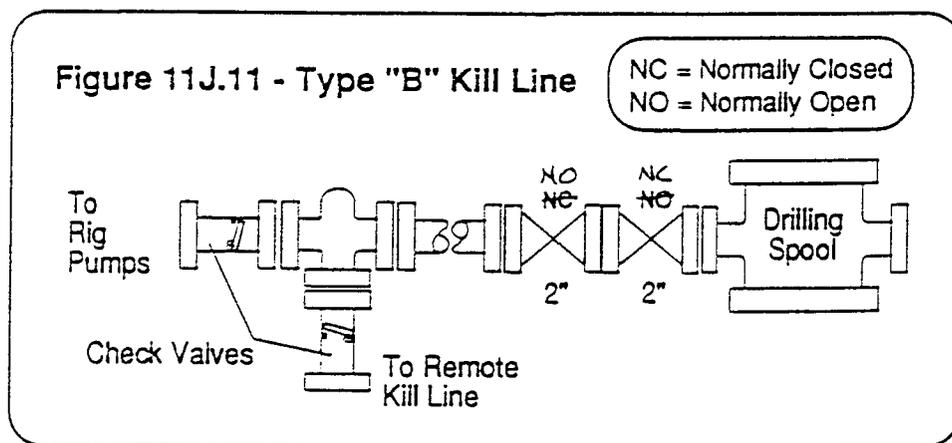
1. The manifold is attached to a drilling spool or the top ram preventer side outlet.
2. The minimum internal diameter is 2" (nominal) for outlets, flanges, valves and lines.
3. Includes two steel gate valves in the choke line at the drilling spool outlet. The inside choke line valve may be remotely controlled (HCR).
4. Includes two manually adjustable chokes which are installed on both side of the manifold cross. Steel isolation gate valves are installed between both chokes and the cross, and also downstream of both chokes.
5. Includes a bleed line which runs straight through the cross and is isolated by a steel gate valve.
6. Includes a valve isolated pressure gauge suitable for drilling service which can display the casing pressure within view of the choke operator.
7. Returns through the choke manifold must be divertible through a mud-gas separator and then be routed to either the shale shaker or the reserve pit through a buffer tank or manifold arrangement.
8. If the choke manifold is remote from the wellhead, a third master valve should be installed immediately upstream of the manifold cross.



D. TYPE "B" KILL LINE — CLASS III, IV, AND V WELLS

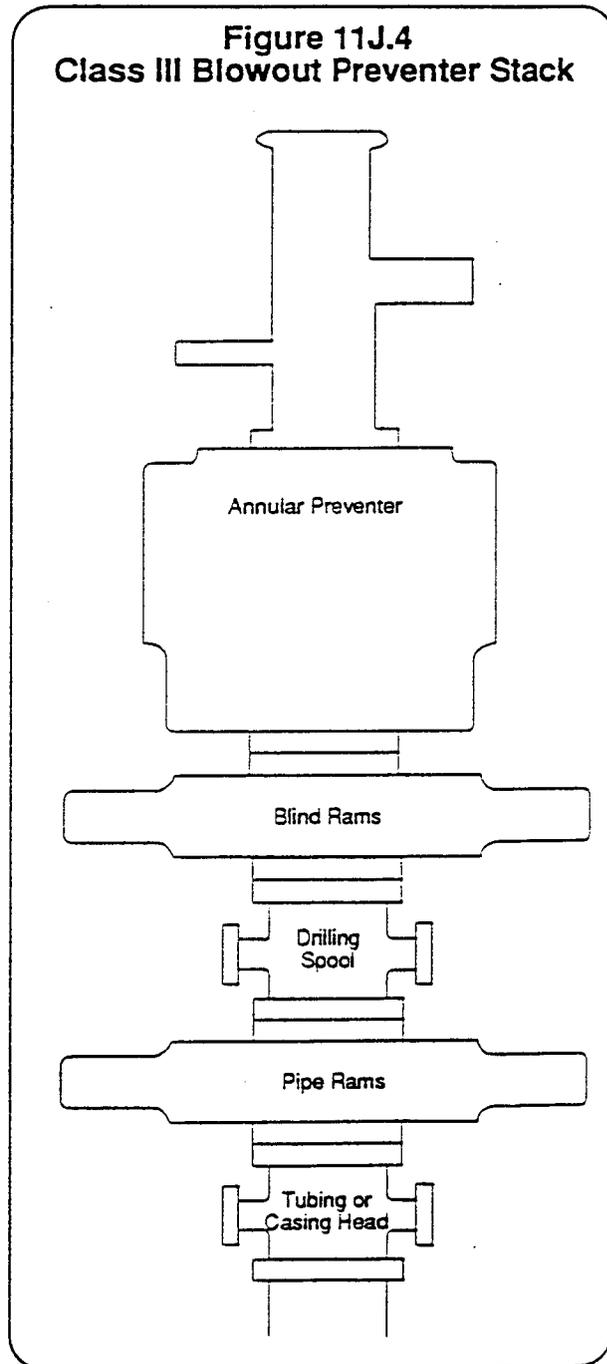
The type B kill line described below in Figure 11J.11 is the minimum recommended hookup for installation on all Class III, Class IV and Class V wells. Specific design features of the type B kill line include:

1. The preferred kill line connection to the well is at the drilling spool, however, a preventer side outlet may be used when space restrictions exclude the use of a drilling spool. In all cases, the kill line must be installed below the uppermost blind rams so the well can be pumped into with no pipe in the hole.
2. The arrangement includes two - 2" (nominal) gate valves installed at the drilling spool and an upstream fluid cross. The outside valve may be hydraulically remote controlled.
3. Two pump-in lines should be attached to the fluid cross. The **primary kill line** should be routed to the rig standpipe where it can be manifolded to the rig pumps. The **remote kill line** should be run to a safe location away from the rig or to the rig cementing unit. The remote kill line should have a loose end connection for rigging-up a high pressure pumping unit.
4. Both the primary kill line and the remote kill line must include a 2" check valve which is in working condition while drilling. If a check valve is crippled for testing purposes, the flapper or ball must be re-installed and tested before drilling resumes.
5. The primary kill line must include a pressure gauge which can display the pump-in pressure on the rig floor.
6. Any lines which are installed at the wellhead are designated as "**emergency kill lines**" and should only be used if the primary and remote kill lines are inoperable.



E. CLASS III BLOWOUT PREVENTER STACK:

The Class III preventer stack is designed for drilling or workover operations. It is composed of a single hydraulically operated annular preventer on top, then a blind ram preventer, a drilling spool, and a single pipe ram preventer on bottom. The choke and kill lines are installed onto the drilling spool and must have a minimum internal diameter of 2". All side outlets on the preventers or drilling spool must be flanged, studded, or clamped. An emergency kill line may be installed on the wellhead. A double ram preventer should only be used when space limitations make it necessary to remove the drilling spool. In these instances, the choke manifold should be connected to a flanged outlet between the preventer rams only. In this hookup, the pipe rams are considered master rams only, and cannot be used to routinely circulate out a kick. The Class III blowout preventer stack is shown to the right in Figure 11J.4.



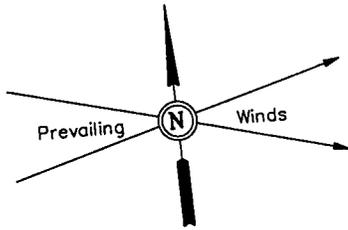
CHEVRON USA., INC.

LOCATION LAYOUT FOR

WONSITS VALLEY FEDERAL UNIT #89 WG
SECTION 7, T8S, R22E, S.L.B.&M.

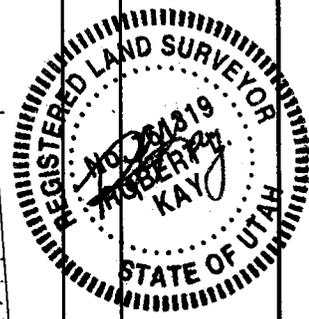
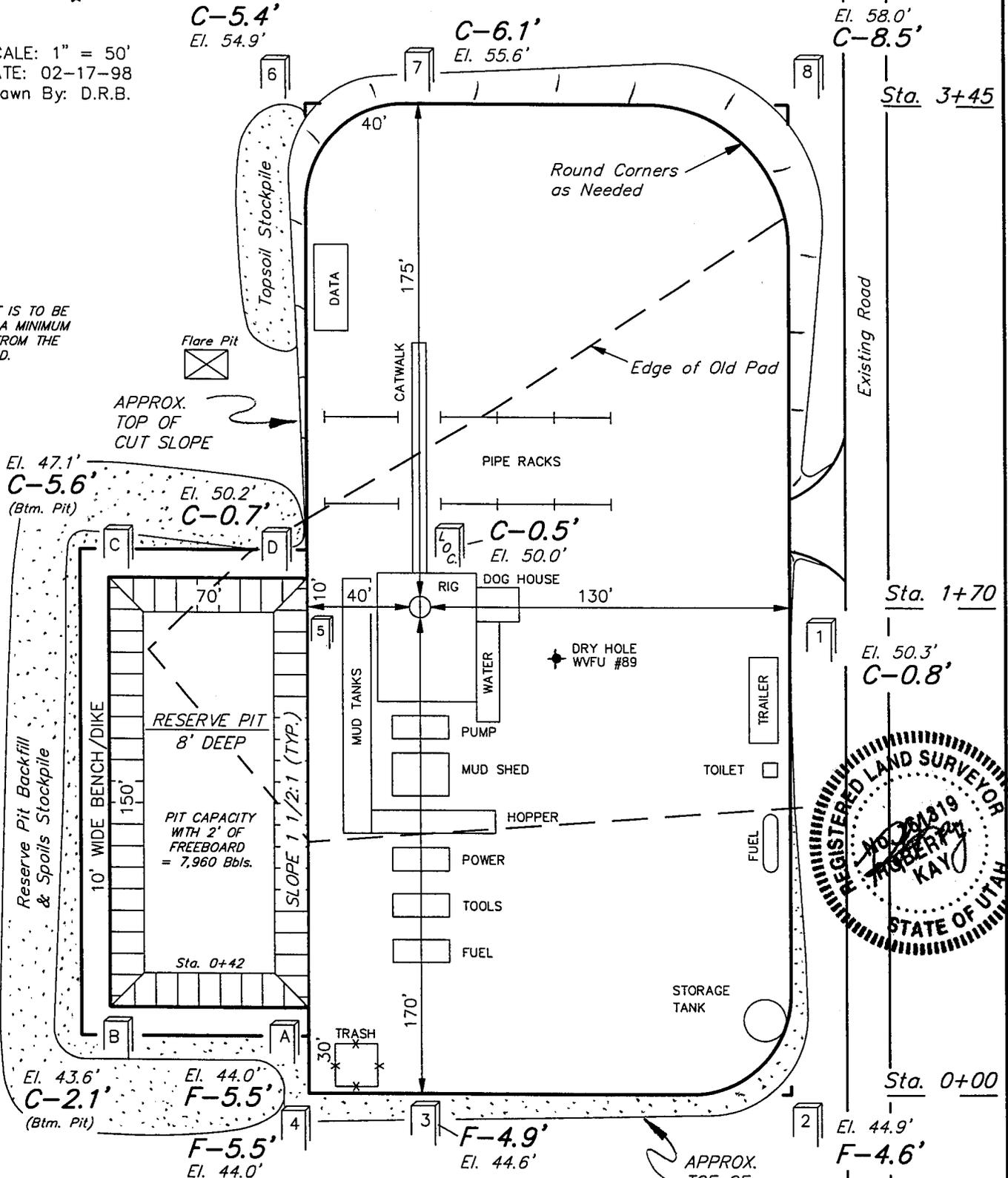
2048' FSL 569' FWL

FIGURE #1



SCALE: 1" = 50'
DATE: 02-17-98
Drawn By: D.R.B.

NOTE:
FLARE PIT IS TO BE
LOCATED A MINIMUM
OF 100' FROM THE
WELL HEAD.



Elev. Ungraded Ground at Location Stake = 5050.0'
Elev. Graded Ground at Location Stake = 5049.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

CHEVRON USA., INC.

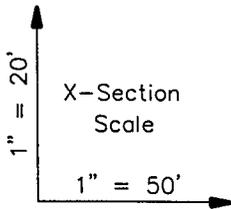
TYPICAL CROSS SECTIONS FOR

WONSITS VALLEY FEDERAL UNIT #89 WG

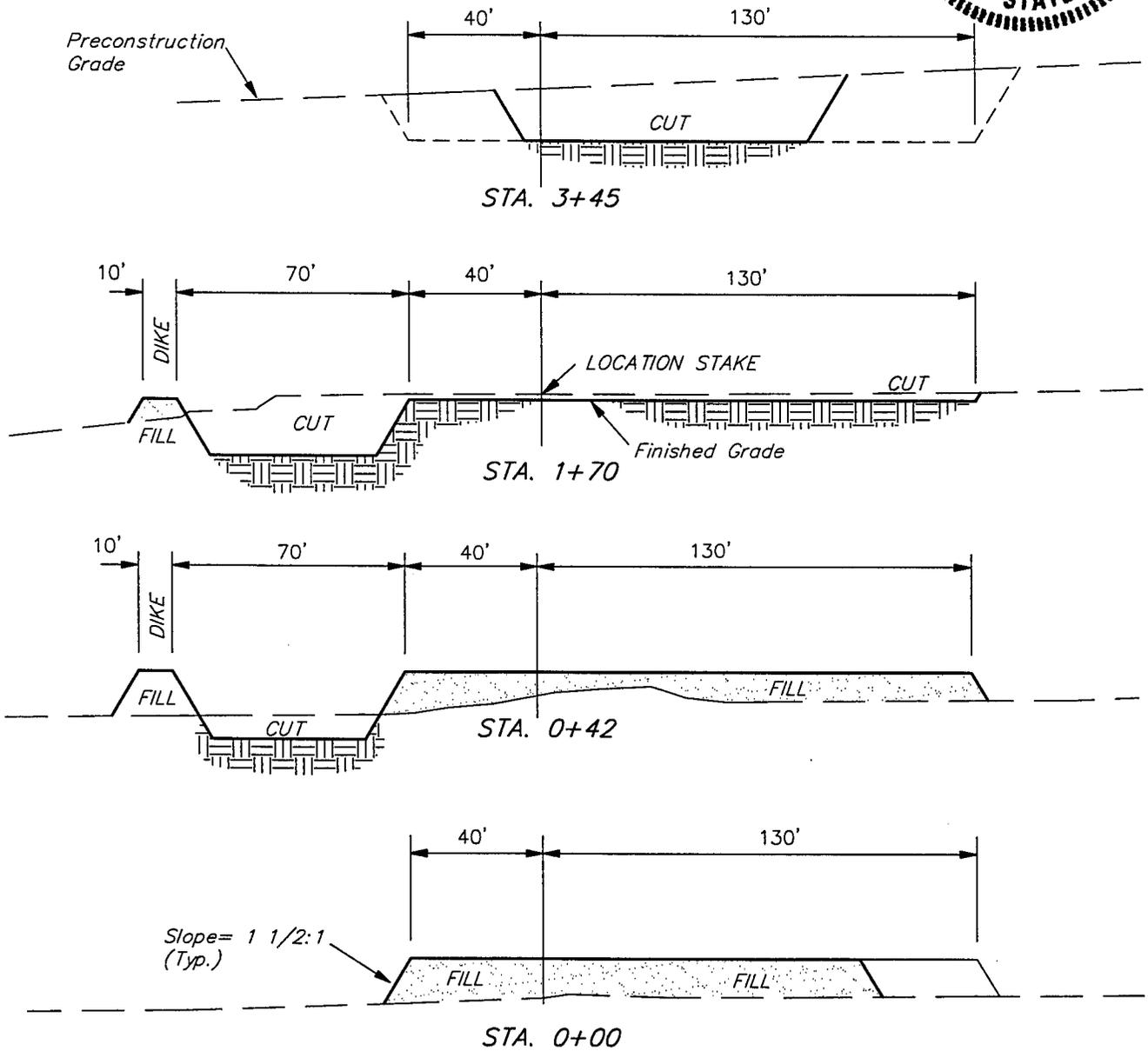
SECTION 7, T8S, R22E, S.L.B.&M.

2048' FSL 569' FWL

FIGURE #2



DATE: 02-17-98
Drawn By: D.R.B.



APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,280 Cu. Yds.
Remaining Location = 5,480 Cu. Yds.

TOTAL CUT = 6,760 CU.YDS.

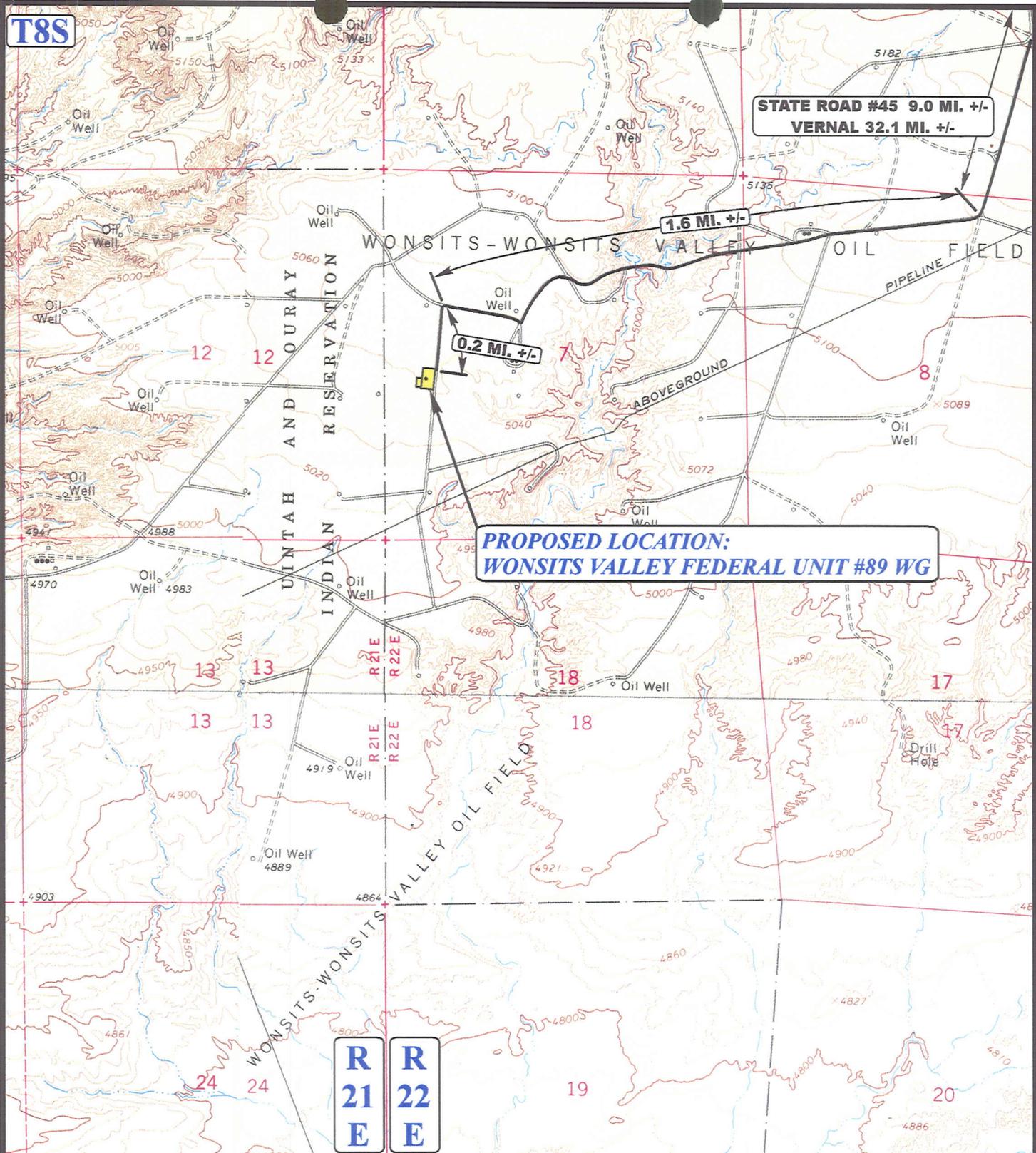
FILL = 3,470 CU.YDS.

EXCESS MATERIAL AFTER

5% COMPACTION = 3,110 Cu. Yds.
Topsoil & Pit Backfill = 2,480 Cu. Yds.
(1/2 Pit Vol.)

EXCESS CUT MATERIAL = 630 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
WONSITS VALLEY FEDERAL UNIT #89 WG**

**STATE ROAD #45 9.0 MI. +/-
VERNAL 32.1 MI. +/-**

**R
21
E** **R
22
E**

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



CHEVRON U.S.A., INC.

**WONSITS VALLEY FEDERAL UNIT #89 WG
SECTION 7, T8S, R22E, S.L.B.&M.
2048' FSL 569' FWL**

U&Ls Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **2** **18** **98**
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00 **B**
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/27/98

API NO. ASSIGNED: 43-047-32822

WELL NAME: WVFU #89 WG
 OPERATOR: CHEVRON USA PRODUCTION (N0210)

PROPOSED LOCATION:
 NWSW 07 - T08S - R22E
 SURFACE: 2048-FSL-0569-FWL
 BOTTOM: 2048-FSL-0569-FWL
 UINTAH COUNTY
 WONSITS\WONSITS VALLEY FIELD (710)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U - 22158

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

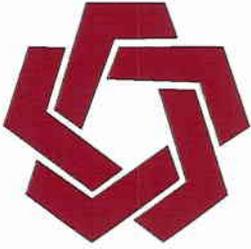
Plat
 Bond: Federal State Fee
 (Number U-89-75-81-34)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
 (Number 43-8496)
 RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: WONSITS VALLEY
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
 Board Cause no: _____
 Date: _____

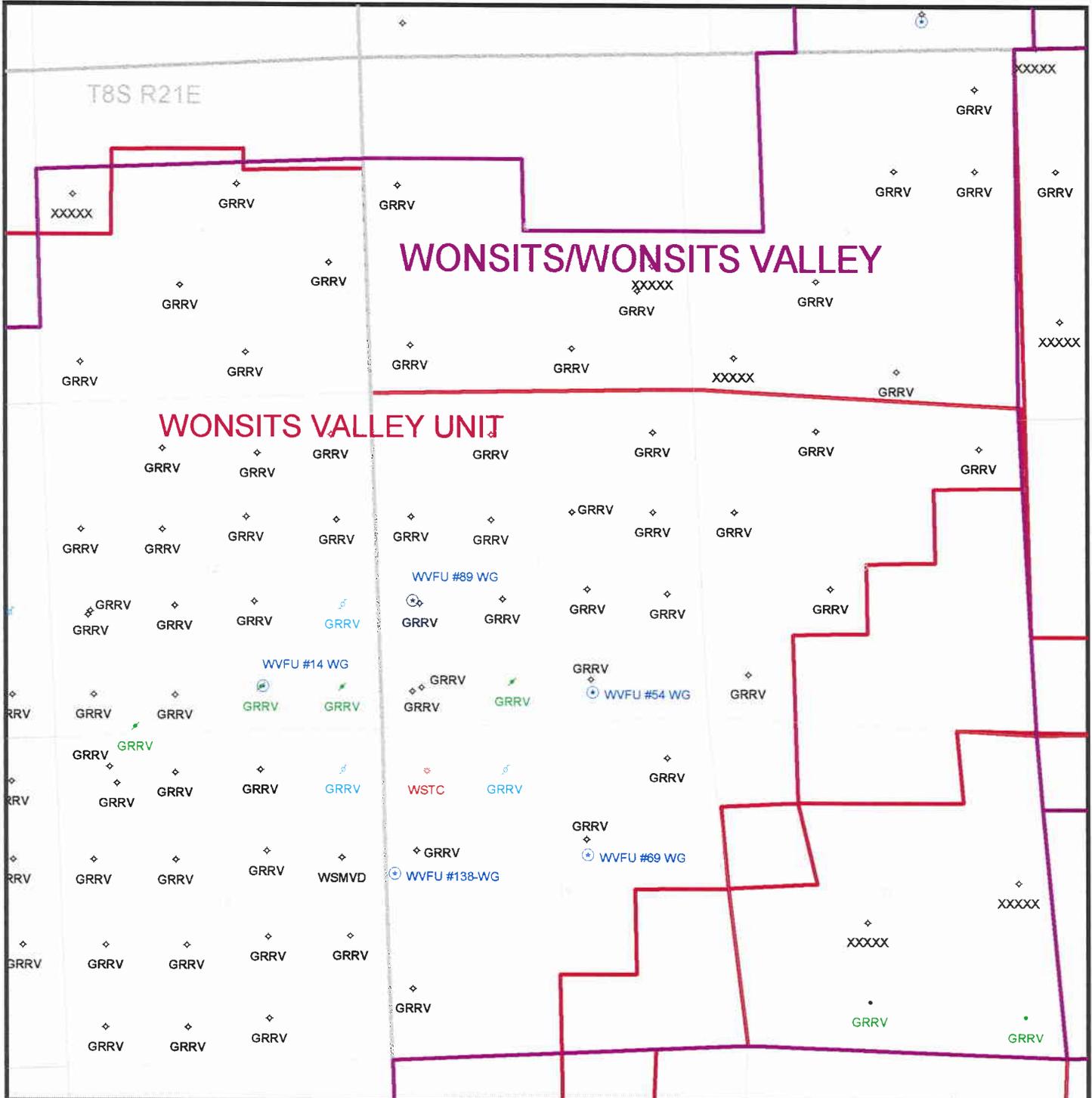
COMMENTS: _____

STIPULATIONS: ① FEDERAL APPROVAL



DIVISION OF OIL, GAS & MINING

OPERATOR: CHEVRON USA PRODUCTION (N0210)
FIELD: WONSITS VALLEY (710)
SEC. 7 & 18, TWP. 8S, RNG. 22E,
COUNTY: UINTAH UAC: R649-3-2 WONSITS VALLEY UNIT



DATE PREPARED:
2-MAR-1998



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 20, 1998

Chevron USA Production Company Inc.
11002 East 17500 South
Vernal, Utah 84078-8526

Re: WVFU #89 WG Well, 2048' FSL, 0569' FWL, NW SW, Sec. 7,
T. 8 S., R. 22 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32822.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Chevron USA Production
Well Name & Number: WVFU #89 WG
API Number: 43-047-32822
Lease: U-22158
Location: NW SW Sec. 7 T. 8 S. R. 22 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or John R. Baza at (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supercede the required federal approval which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS-WELL OTHER _____ SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 CHEVRON USA PRODUCTION CO., INC.

3. ADDRESS AND TELEPHONE NO.
 11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (435) 781-4300

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface
 2048' FSL, 569' FWL, NW/SW
 At proposed prod. Zone
 SAME

5. LEASE DESIGNATION AND SERIAL NO.
 U-022158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Wonsits Valley Fed. Unit

8. FARM OR LEASE NAME, WELL NO.
 WVFU #89 WG

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
 Wonsits Valley - Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
 SEC. 7-T8S-R22E

12. COUNTY OR PARISH
 UINTAH

13. STATE
 UTAH

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 ~33.9 MILES FROM VERNAL, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. Unit line, if any)
 569'

16. NO. OF ACRES IN LEASE
 1278.24

17. NO. OF ACRES ASSIGNED TO THIS WELL
 NA

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, approx. 50' OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 7800'

20. ROTARY OR CABLE TOOLS
 ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4946.3' GL

22. APPROX. DATE WORK WILL START*
 7/1/98

43-047-32822

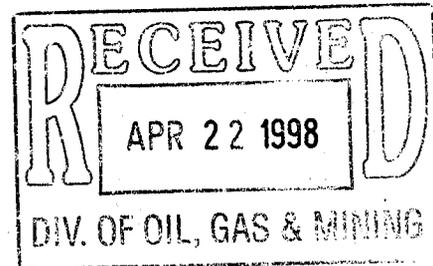
PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8" K-55	24#	500'	240 SX. CLASS G
7-7/8"	5-1/2" K-55	15.5#	7800'	354SX. HI-FILL LEAD, 400 SX. PREMIUM AG TAIL

Chevron proposes to drill a new gas producer at the location above. Attachments:

- Certified plat
- Self certification statement
- Thirteen point surface use plan
- Eight point drilling plan

RECEIVED
FEB 25 1998



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Red Wash Asset Team Leader DATE 2-25-98

(This space for Federal or State office use)

PERMIT NO.

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 4/15/98

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Chevron USA Production

Well Name & Number: WVFU 89WG

API Number: 43-047- 32822

Lease Number: U-022158

Location: NWSW Sec. 07 T. 8S R. 22E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report **ALL** water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **2M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the Usable Water zone identified at \pm 2590 ft.. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 2390 ft and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours **prior** to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

Jerry Kenczka (801) 789-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM

-Access roads and surface disturbing activities including the required cattleguard in the fence near the Southeast corner of the pad location will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, and crowning (2 to 3%). Graveling or capping the roadbed will be required as necessary to provide a well constructed safe road. Prior to construction/upgrading, the proposed road surface or existing road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Should mud holes develop, they shall be filled in to prevent detours. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainage be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. When snow is removed from the road during the winter months, the snow should be pushed outside of the burrow ditches and the turn outs should be kept clear so that when the snow melts the water will be channeled away from the road.

Windrow all topsoil materials at the edge of the location. Seed windrowed piles with the seed mixture listed below as soon as possible after windrowing and work seed into the piles.

Stockpile enough topsoil near the reserve pit so that when the reserve pit is reclaimed, topsoil can be respread over the reserve pit location. If the reserve pit is in a cut area, then the reserve pit area should be recontoured to blend in with the original contours. The reclaimed area and any windrowed topsoil stockpiles for this project should be reseeded with the following seed mixture.

Needle and Thread	Stipa comata	3 lbs/acre
Indian ricegrass	Oryzopsis hymenoides	3 lbs/acre
Fourwing Saltbush	Atriplex canescens	4 lbs/acre
Sand dropseed	Sporobolus cryptandrus	2 lbs/acre

All poundages are in pure live seed. If the seed mixture is applied aurally, then the rates should be doubled. The reseeding shall be done immediately after the topsoil is spread. This seed mixture should also be used for final abandonment.

All permanent (on location for six months or longer) facilities constructed or installed (including pumping units) will be painted a flat, non-reflective earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. The required color is Carlsbad Canyon (2.5Y 6/2 Munsell Soil Color Chart).

All pits will be fenced according to the following minimum standards:

39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (If pipe or some type of reinforcement rod is attached to the top of the entire fence, the barbed wire is not necessary.)

The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall not exceed 16 feet.

All wire shall be stretched by using a stretching device before it is attached to the corner posts. The reserve pit will be fenced on three sides during drilling operations and on the fourth side when the rig moves off location. Fences around existing pits will be maintained until the pit reclamation operations occur and the pits are backfilled.

If vertebrate fossils are revealed by construction activity, the operator is to immediately stop work that might further disturb such fossils, and contact the authorized officer of the BLM and the project paleontologist for guidance regarding mitigation requirements.

If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer of the BLM regarding the discovery for guidance regarding mitigation requirements.

The operator shall control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On BLM land it is required that a Pesticide Use Proposal shall be submitted, and receive approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

Chevron or their contractor shall contact the BLM office at (435)-781-4400 forty-eight (48) hours prior to initiating construction activities.

All lease and/or unit operations will be conducted in a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors.

A copy of these conditions will be furnished to the operator's field representative to ensure compliance. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.

The existing dry hole marker on location shall be replaced with a buried plate marker prior to drilling this well.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3162

UT08300

May 27, 1999

Chevron U.S.A. Production Co.
11002 East 17500 South
Vernal, Utah 84078

Re: Notification of Expiration
Well No. 89WG
Lot 3, Section 7, T8S, R22E
Lease No. U-022158
Uintah County, Utah

Gentlemen:

43-047-32822

The Application for Permit to Drill the above-referenced well was approved on April 15, 1998. Since that date no known activity has transpired at the approved location. Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is notifying you the approval of the referenced application has expired. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Margie Herrmann

Margie Herrmann
Legal Instruments Examiner

cc: State Div. OG&M

DOG-M
'LA'
DATE

