

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work **DRILL** **DEEPEN**

B. Type of Well OIL GAS OTHER: SINGLE ZONE MULTIPLE ZONE

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749

4. Location of Well (Footages)
At surface: **466' FSL & 1836' FEL**
At proposed proding zone: ¹⁴⁷ ~~147~~ ⁵⁶⁰ ~~560~~ **Same as above**

14. Distance in miles and direction from nearest town or post office:
Approximately 30 miles south of Vernal, UT

15. Distance to nearest property or lease line (feet): **466'**

16. Number of acres in lease: **520**

17. Number of acres assigned to this well: **40**

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): **20,000'**

19. Proposed Depth: **10,100'**

20. Rotary or cable tools: **Rotary**

21. Elevations (show whether DR, RT, GR, etc.): **5315' Ungraded GR**

22. Approximate date work will start: **Upon approval**

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See attached	drilling program			

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD, as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per State of Utah requirements.

See the attached Drilling Program and Surface Use & Operations Plan.

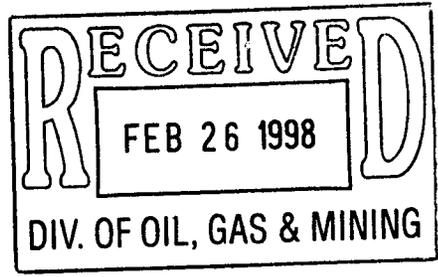
Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by Coastal's Bond #102103.

24. Name & Signature: *Bonnie Carson* Title: Bonnie Carson Senior Environmental Analyst Date: 2/24/98

(This space for State use only)

API Number Assigned: 43-047-32819

Approval: *[Signature]*
3/19/98



(See Instructions on Reverse Side)

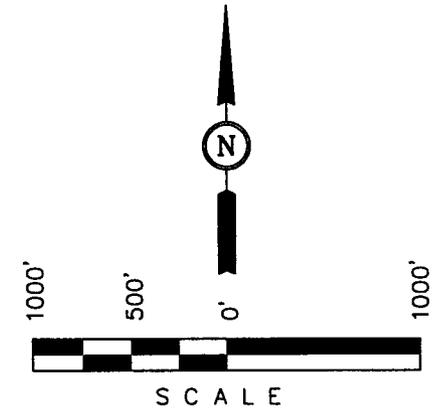
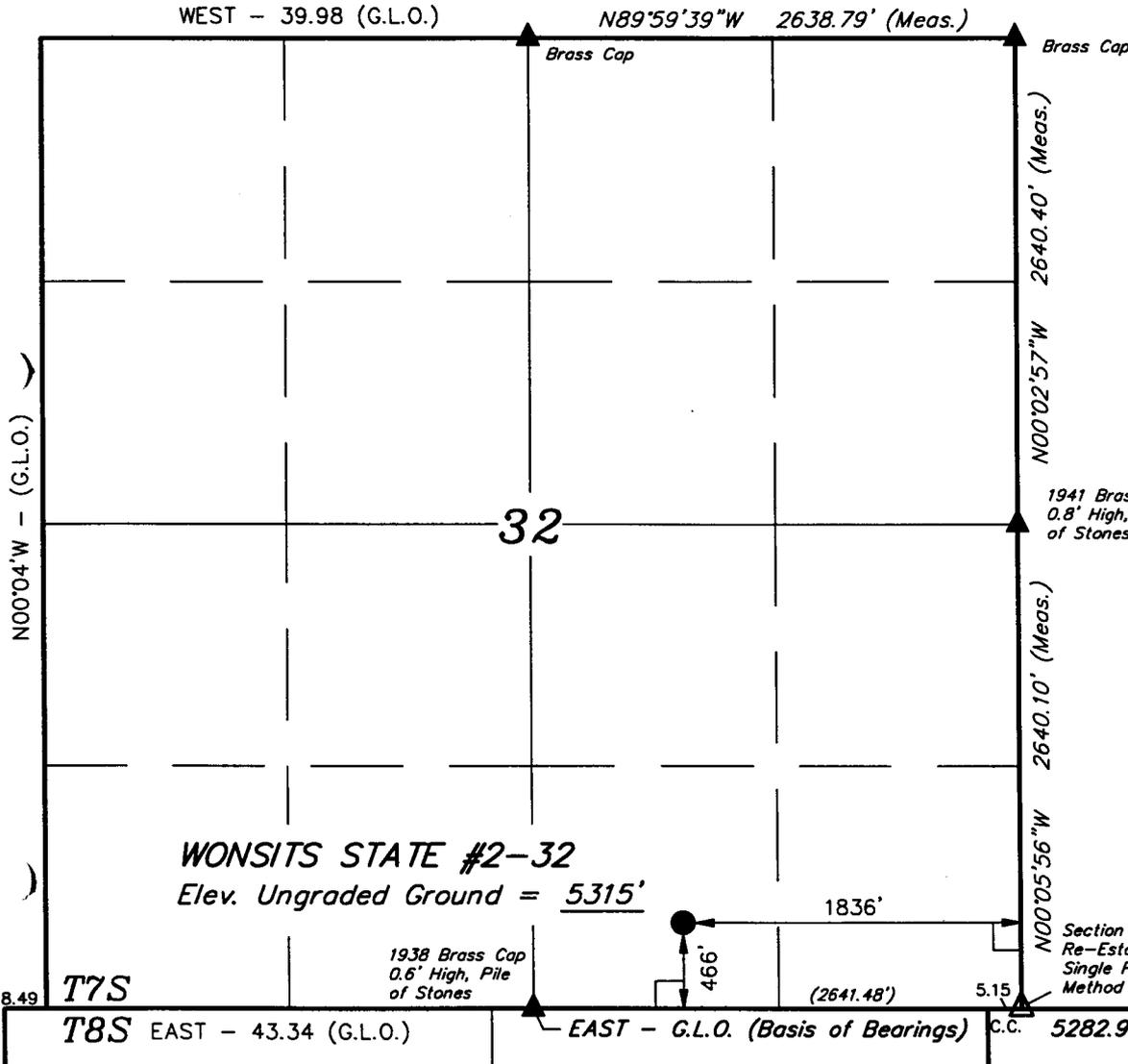
T7S, R22E, S.L.B.&M.

COASTAL OIL & GAS CORP.

Well location, WONSITS STATE #2-32, located as shown in the SW 1/4 SE 1/4 of Section 32, T7S, R22E, S.L.B.&M., Uintah County, Utah.

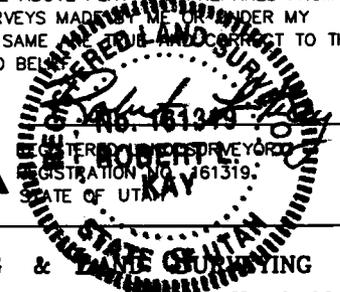
BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION IN THE NE 1/4 OF SECTION 5, T8S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH NW QUADRANGLE, UTAH, UINAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5271 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



WONSITS STATE #2-32
Elev. Ungraded Ground = 5315'

T7S

T8S EAST - 43.34 (G.L.O.)

EAST - G.L.O. (Basis of Bearings) C.C. 5282.96' (Measured)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

Revised: 02-20-98 D.R.B.

UINTAH ENGINEERING & SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-13-98	DATE DRAWN: 02-18-98
PARTY G.S. B.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

**WONSITS STATE #2-32
466' FSL & 1836' FEL
SW/SE, SECTION 32-T7S-R22E
UINTAH COUNTY, UTAH
ML-47780**

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

The proposed wellsite is on State of Utah surface/State of Utah minerals.

1. Estimated Tops of Important Geologic Markers:

Formation	Depth
Duchesne River/Uinta	Surface
Green River	3,184'
Wasatch	6,486'
Mesaverde Sand	9,736'
Total Depth	10,100'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	Formation	Depth
Oil/Gas	Green River	3,184'
Oil/Gas	Wasatch	6,486'
Oil/Gas	Mesaverde Sand	9,736'
Water	N/A	
Other Minerals	N/A	

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. Oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: (Schematic Attached)

- a. The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11" drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.
- b. The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.
- c. Testing: The hydril will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 2,000 psi.

4. **Proposed Casing and Cementing Program:**

a. The proposed Casing Program will be as follows:

Purpose	Depth	Hole Size	Csg Size	Wt/ft	Grade	Type
Surface	0-2,000'	12 ¼"	9 5/8"	36#	K-55	ST&C
Production	0-TD	8 ¾"	4 ½"	11.6#	N-80	LT&C

The surface casing will be tested to 1,500 psi prior to drilling out.

Casing design is subject to revision based on geologic conditions encountered.

b. The Cement Program will be as follows:

Surface	Fill	Type & Amount
0-2,000'	1,500'	Lead: Approximately 460 sx, 12.40 #/gal, 2.05 ft ³ /sk Halco-Lite+1% EconoLite + 1.25 #/sk Flocele + 2% Microbond+3% salt
	500'	Tail: Approximately 280 sx, 15.60#/gal, 1.19 ft ³ /sk Class "G" + 2% CaCl ₂ + 0.25 #/sk Flocele
Production	Fill	Type & Amount
	4,500'	Lead: Approximately 475 sx, 11.46 #/gal, 3.35 ft ³ /sk Hi-Fill Modified + 4% MicroBond
	3,600'	Approximately 950 sx, 14.20 #/gal, 1.27 ft ³ /sk 50/50 Poz/Premium + 0.25 #/sk Flocele + 0.4% HALAD-344 + 2% Gel + 0.2% HR-7 + 2% MicroBond +3% Versaset

For production casing, actual cement volumes will be determined from the caliper log.

For surface casing, waiting on cement time will be adequate to achieve 500 psi compressive strength at the shoe prior to drilling out.

5. **Drilling Fluids Program:**

Interval	Type	Mud Wt.
0 - 2,000'	Air/Air Mist/Aerated Water/Water (As hole conditions warrant.)	8.4 ppg or less
2,000' - TD	Aerated Water/LSND to Lightly Dispersed	8.8-10.0 ppg

Depending on hole conditions, the hole will be displaced to either 10 ppg brine or drilling mud prior to logging.

No chromate additives will be used in the mud system without prior approval to ensure adequate protection of fresh water aquifers.

6. **Evaluation Program:**

a. Logging Program:

DLL/SP/GR:	Base of surface casing to TD (GR to surface)
Neutron /Density/GR/CAL:	2500'-TD (CAL to base of surface casing)
Drill Stem Tests:	None anticipated.

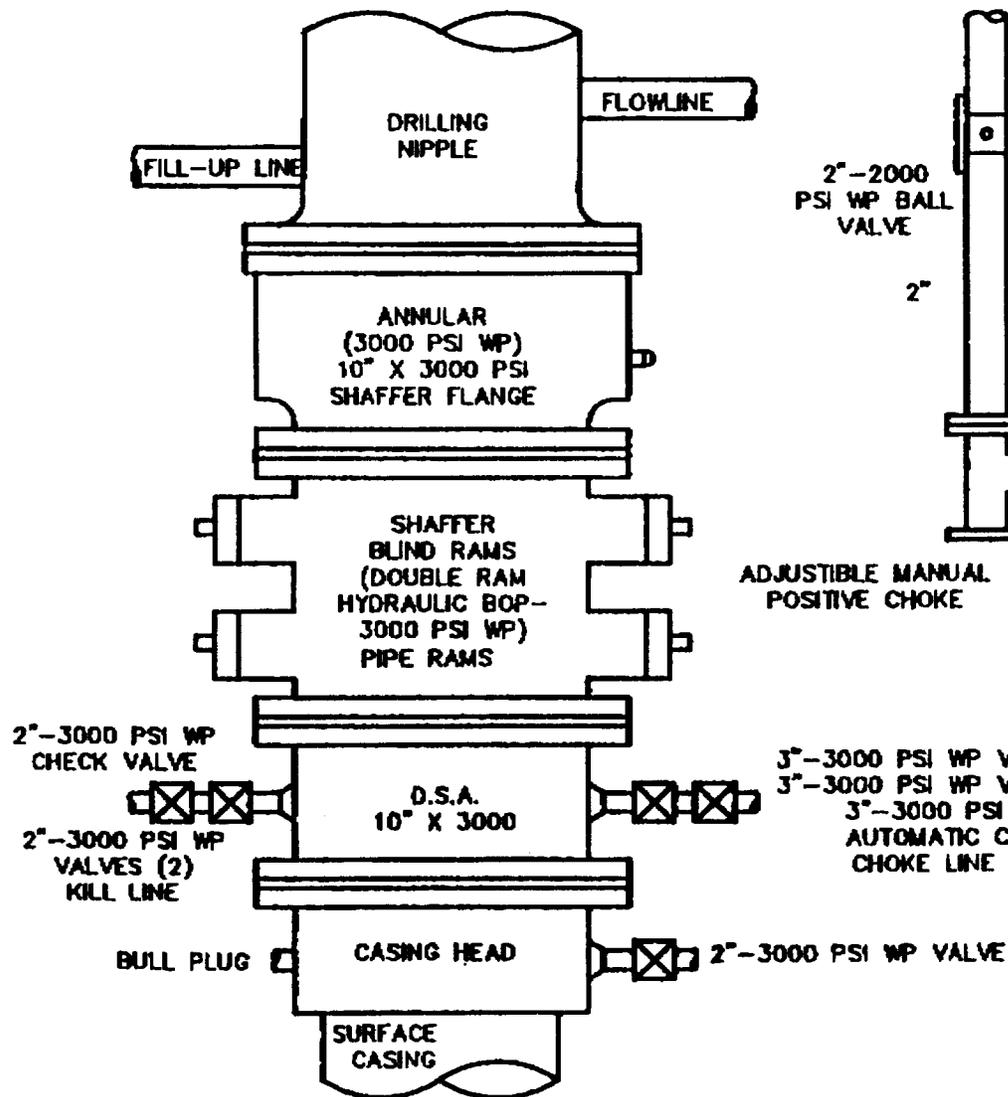
The Evaluation Program may change at the discretion of the well site geologist.

b. No drill stem tests, stimulation, or frac treatment has been formulated for this well at this time; however, the drill site, as approved, will be of sufficient size to accommodate all completion activities. Any frac treatment program specifics will be submitted via sundry notices.

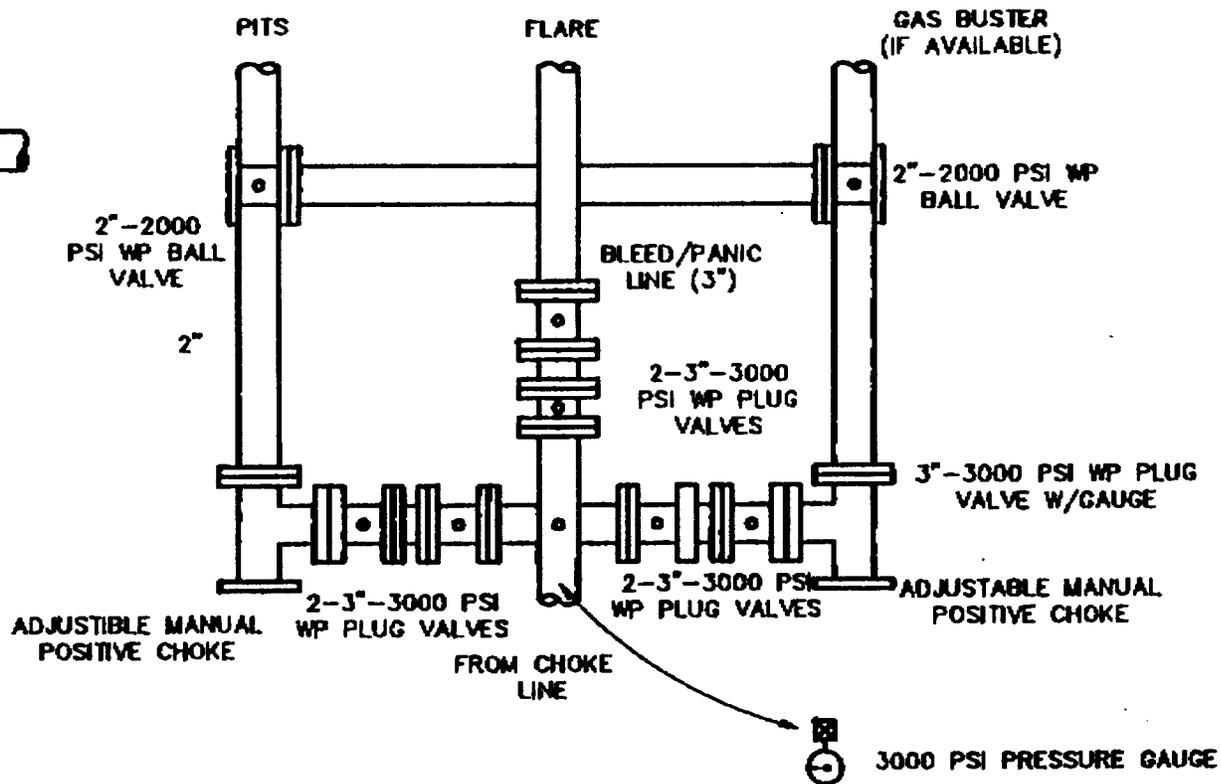
7. **Abnormal Conditions:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered in or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure approximately equals 4,040 psi (calculated at 0.4 psi/foot) and maximum anticipated surface pressure equals approximately 1,818 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

**BOP SCHEMATIC
3000 PSI WORKING PRESSURE**



PLAN VIEW CHOKE MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHOKE AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHOKE LINES AND MANFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.

**WONSITS STATE #2-32
466' FSL & 1836' FEL
SW/SE, SECTION 32-T7S-R22E
UINTAH COUNTY, UTAH
ML-47780**

COASTAL OIL & GAS CORPORATION
MULTI-POINT SURFACE USE & OPERATIONS PLAN

This Surface Use and Operations Plan is subject to change pending completion of the on-site inspection.

1. Existing Roads:

The proposed wellsite is approximately 30 miles south of Vernal, Utah.

Directions to the location from Vernal, Utah, are:

Proceed in an easterly then southerly direction from Vernal, Utah, along U.S. Highway 40 approximately 4.0 miles to the junction of State Highway 45; exit right and proceed in a southerly then southeasterly direction approximately 19.1 miles to the junction of this road and an existing road to the west; turn right and proceed in a westerly then southwesterly direction approximately 7.0 miles to the junction of this road and an existing road to the south; turn left and proceed in a southerly direction approximately 0.8 miles to the beginning of the proposed access road to the west; follow road flags in a westerly direction approximately 300' +/- to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

Improvements to existing access roads shall be determined at the on-site inspection.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

Approximately 300 feet of new access will be required for this particular well. The new access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet, *unless modified at the on-site inspection*. Appropriate water control will be installed to control erosion.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities shall be determined at the on-site.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. Location of Existing Wells Within a 1-Mile Radius: (See Map C)

- a. Water wells - 0
- b. Producing wells - 0
- c. Drilling wells - 0
- d. Shut-in wells - 0
- e. Temporarily abandoned wells - 0
- f. Disposal wells - 0
- g. Abandoned wells - 9
- h. Injection wells - 0

4. Location of Existing and Proposed Facilities:

The following guidelines will apply if the well is productive.

- a. All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.
- b. A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.
- c. All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Desert Brown, Munsell standard color number 10 YR 6/3.
- d. Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.
- e. The need for a pipeline will be evaluated after the proposed well is drilled and tested. If a pipeline is necessary for production, the State will be notified prior to construction via Sundry Notice.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Section 32-T4S-R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. **Methods of Handling Waste Materials:**

- a. Drill cuttings will be contained and buried in the reserve pit.
- b. Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.
- c. The reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids. *The need for a reserve pit liner will be determined at the on-site inspection.*

If a plastic reinforced liner is used, it will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

- d. Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.
- e. A chemical porta-toilet will be furnished with the drilling rig.
- f. Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.
- g. All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

- h. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning

quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

8. **Ancillary Facilities:**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). *This section is subject to modification as a result of the on-site inspection.*

See the attached diagram to describe rig orientation, parking areas, and access roads.

- a. The reserve pit will be located on the northeast side of the location.
- b. The stockpiled topsoil (first six inches) will be stored on the north side of the location. All brush removed from the well pad during construction will be stockpiled separately from the topsoil.
- c. The flare pit will be located on the east side of the location, downwind from the prevailing wind direction.
- d. Access will be from the south.
- e. All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

- f. The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. Plans for Reclamation of the Surface:**a. Producing Location:**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic, nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

b. Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:**a. The proposed well pad and access road is located on lands owned by:**

- State of Utah
675 East 500 South
Salt Lake City, Utah 84102-2818

12. Other Information:

- a. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.
- b. The Operator will control noxious weeds along right-of-ways for roads, pipelines, well sites, or other applicable facilities.
- c. An archaeological survey was performed by Metcalf Archaeology on February 13, 1998. No cultural resources were recorded, and cultural resource clearance was recommended. A copy of the report is attached.

13. Lessee's or Operators's Representative and Certification:

Bonnie Carson
Senior Environmental Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4476

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 877-4156

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Bonnie Carson

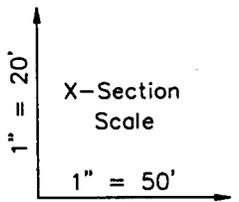
2/24/98

Date

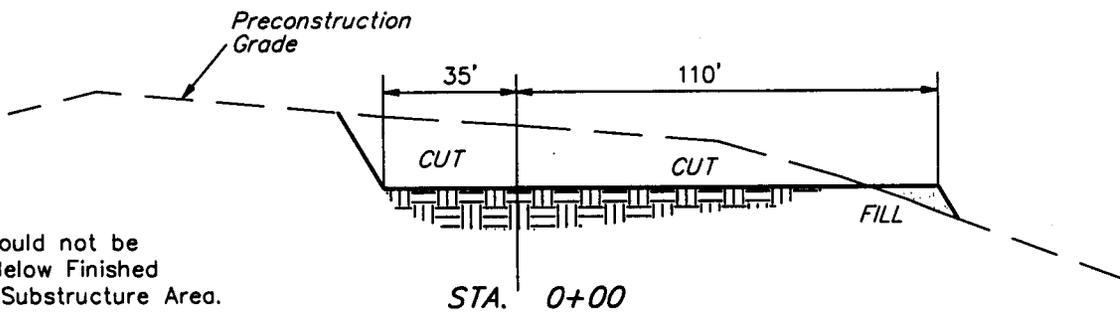
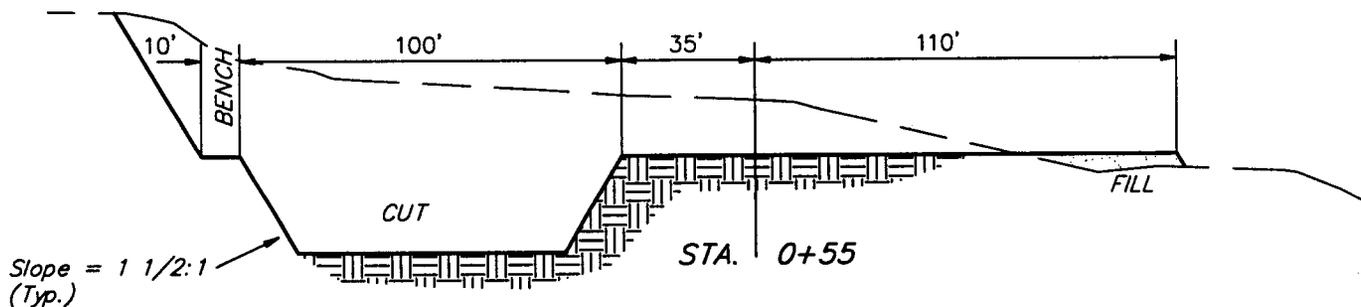
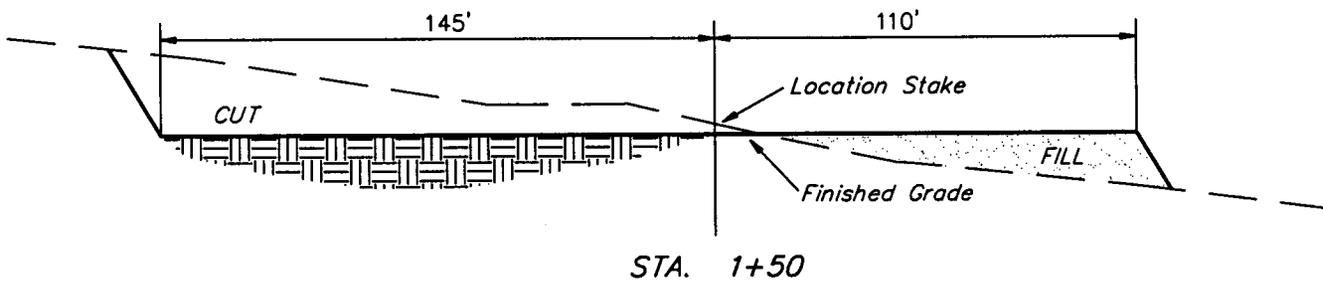
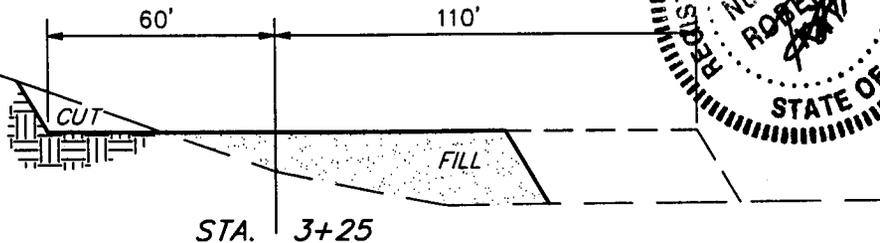
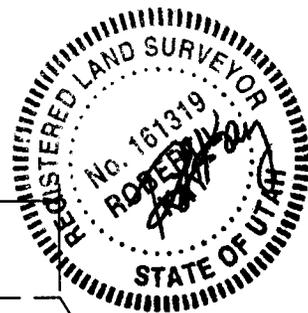
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR
 WONSITS STATE #2-32
 SECTION 32, T7S, R22E, S.L.B.&M.
 466' FSL 1836' FEL

FIGURE #2



DATE: 02-18-98
 Drawn By: D.R.B.
 Revised: 02-20-98 D.R.B.

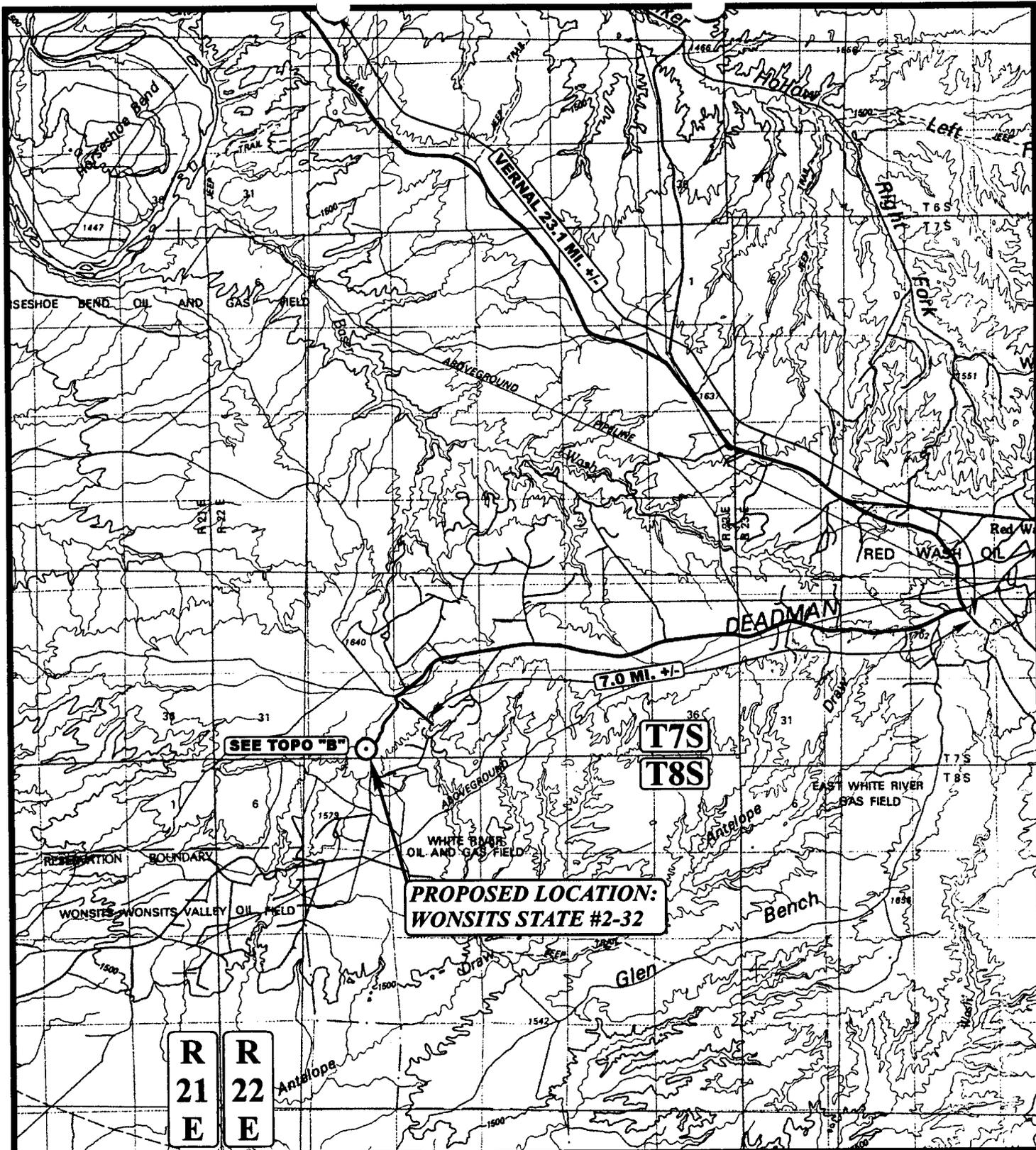


NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,140 Cu. Yds.
Remaining Location	= 9,490 Cu. Yds.
TOTAL CUT	= 10,630 CU.YDS.
FILL	= 3,450 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 7,000 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,480 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 4,520 Cu. Yds.



SEE TOPO "B"

**PROPOSED LOCATION:
WONSITS STATE #2-32**

**R
21
E** **R
22
E**

**T7S
T8S**

LEGEND:

○ PROPOSED LOCATION



COASTAL OIL & GAS CORP.

**WONSITS STATE #2-32
SECTION 32, T7S, R22E, S.L.B.&M.
466' FSL 1836' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

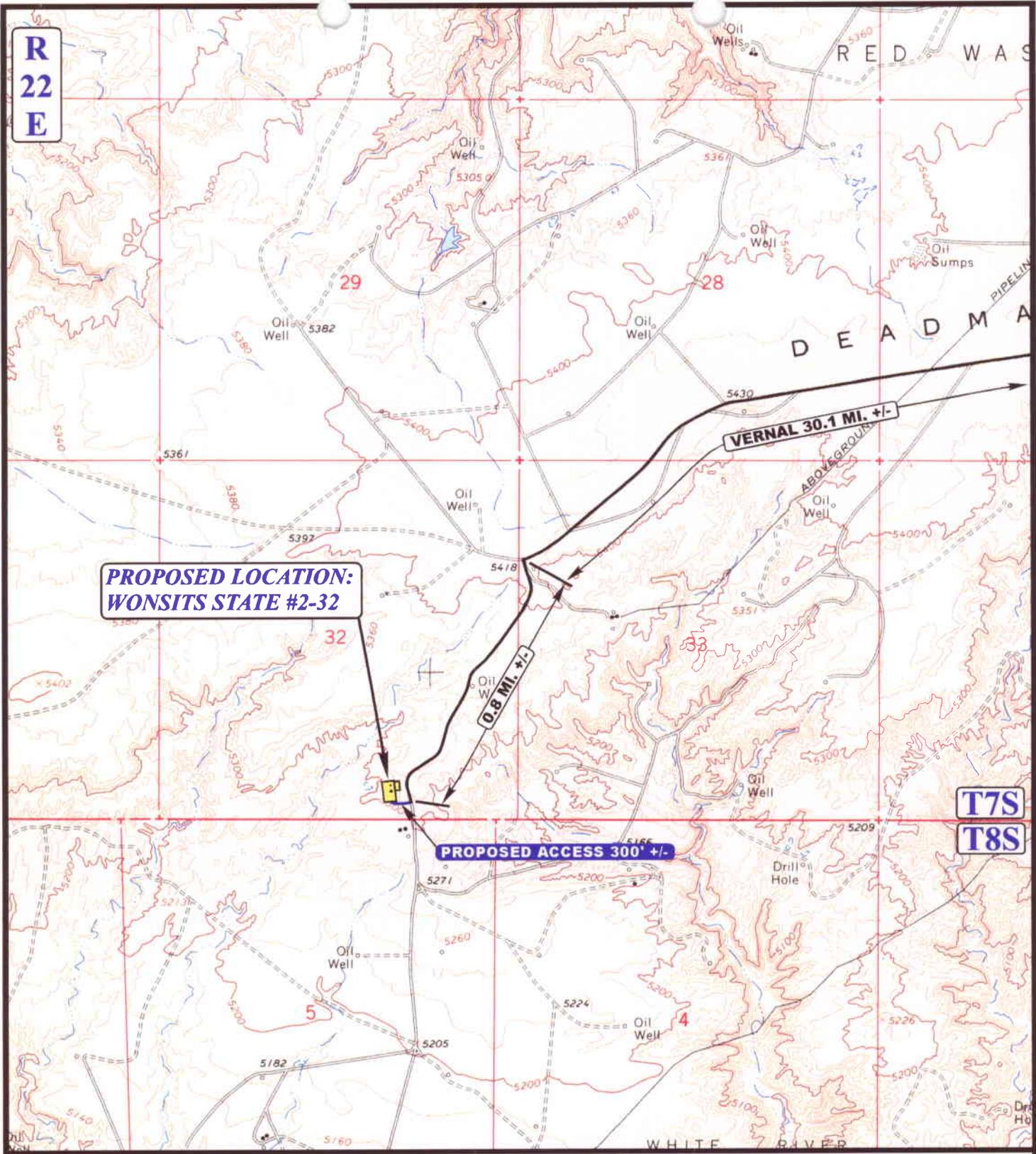
**TOPOGRAPHIC
MAP**

2 17 98
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: D.COX REVISED: 2-21-98



R
22
E



**PROPOSED LOCATION:
WONSITS STATE #2-32**

VERNAL 30.1 MI. +/-

0.8 MI. +/-

PROPOSED ACCESS 300' +/-

**T7S
T8S**

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



COASTAL OIL & GAS CORP.

**WONSITS STATE #2-32
SECTION 32, T7S, R22E, S.L.B.&M.
466' FSL 1836' FEL**



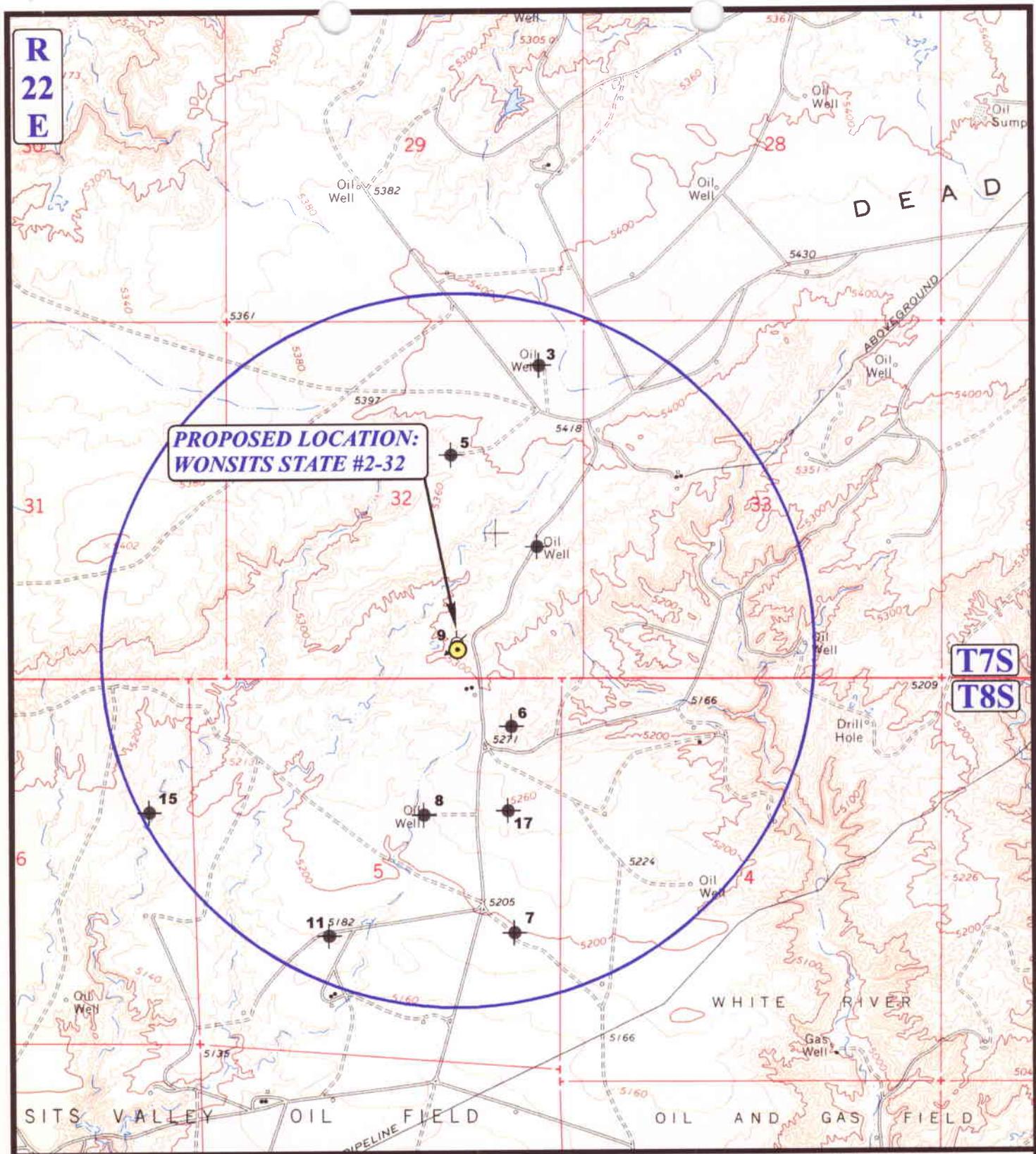
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

2 17 98
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 2-21-98





**PROPOSED LOCATION:
WONSITS STATE #2-32**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊗ SHUT IN INJ. WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



COASTAL OIL & GAS CORP.

**WONSITS STATE #2-32
SECTION 32, T7S, R22E, S.L.B.&M.
466' FSL 1836' FEL**

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 2 17 98
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 2-21-98 **C TOPO**



M A C Metcalf Archaeological Consultants, Inc.

February 23, 1998

Bonnie Carson
Coastal Oil and Gas Production Corporation
PO Box 749
Denver, CO 80201-0749

re: Wonsits State 1-32 and 2-32 well locations

Dear Bonnie,

I have checked the new proposed centerstake footages (and well pad size and orientation as diagramed by Uintah Engineering and Land Surveying) for these two wells against those on which we based our original survey (McKibbin 1998), and both new locations still fall entirely within the ten-acre inventory block for each well. The Wonsits State 1-32 has moved from 1969' FNL 1954' FEL to 1980' FNL 1882' FEL, a shift of 11 feet south and 72 feet east. The Wonsits State 2-32 has moved from 534' FSL 1864' FEL to 466' FSL 1836' FEL, a shift of 68 feet south and 28 feet east. No cultural resources were found during the original inventory. Cultural resource clearance is recommended for the new locations. No further work is recommended.

If you have any questions, or need additional information, please do not hesitate to call.

Sincerely,

Anne McKibbin
Senior Staff Archaeologist

McKibbin, Anne

1998 *Coastal Oil and Gas Production Corporation Proposed Wonsits State 1-32 and 2-32 Well Locations and Access: Cultural Resource Inventory, Uintah County, Utah.* Metcalf Archaeological Consultants, Inc. Utah project no. U-98-MM-0088s. Prepared for Coastal Oil and Gas Production Corporation. Ms. on file, Utah Division of State History.





M A C
Metcalf Archaeological Consultants, Inc.

DENVER DISTRICT - E & S

February 17, 1998

FEB 19 1998

Bonnie Carson
Coastal Oil and Gas Production Corporation
PO Box 749
Denver, CO 80201-0749

S/LC _____ TFS _____ SCP _____ CEL _____
JAB _____ JRN _____ MDE _____ LPS _____
XC: R JL
DHS

re: Archaeological investigations for the Wonsits State 1-32 and 2-32 well locations

Dear Bonnie,

Enclosed please find a copy of our report on the cultural resource inventory of the proposed Wonsits State 1-32 and Wonsits State 2-32 well locations. A ten-acre block was inventoried at each location. Much of each of the ten-acre blocks has been disturbed by construction of existing wells, now capped. Access to the proposed wells will re-use access constructed for the existing wells. No sites or isolated finds were discovered during our inventory, nor are any previously recorded cultural resources known in the project area. Cultural resource clearance is recommended for the wells, as staked at the time of survey and described in our report. No further work is recommended.

I have sent a copy of the report to Kenny Wintch, Utah School Trust Lands, and to James Dykman, Utah State Historic Preservation Office. These were sent via Express Mail on this date.

If you have any questions, or need anything else, please do not hesitate to call.

Sincerely,

Anne McKibbin
Senior Staff Archaeologist

enclosures

cc: Kenny Wintch, Utah School Trust Lands
James Dykman, Utah State Historic Preservation Office



**COASTAL OIL AND GAS PRODUCTION CORPORATION
PROPOSED WONSITS STATE 1-32 AND 2-32 WELL LOCATIONS
AND ACCESS: CULTURAL RESOURCE INVENTORY,
UINTAH COUNTY, UTAH**

by
Anne McKibbin
Metcalf Archaeological Consultants, Inc.
PO Box 899
Eagle, CO 81631

prepared for
Coastal Oil and Gas Production Corporation
PO Box 749
Denver, CO 80201-0749

Utah Antiquities Permit no. U-97-MM
expires March 25, 1998
Utah Division of State History project no. U-98-MM-0088s

February 1998

Introduction

Metcalf Archaeological Consultants, Inc. (MAC), was hired by Coastal Oil and Gas Production Corporation to conduct a cultural resource inventory of two proposed well locations. These are the Wonsits State 1-32 and Wonsits State 2-32, both located in section 32, T7S R22E (Salt Lake Meridian), in Uintah County (Figure 1). Both of these proposed wells will be drilled adjacent to existing, capped wells. The Wonsits State 1-32 centerstake is located at 1969' FNL 1954' FEL, and is about 35 feet west of the well cap (marked "Chevron USA, PA 7-23-85-Wonsits-Fed #5U-02511 SW/NE Sec 32, 7S, 22E"). The Wonsits State 2-32 centerstake is located at 534' FSL 1864' FEL, and is about 35 feet southeast of the well cap (marked "Gulf Oil and Exploration Well Pa-6-28-85 SW/SW [sic] Sec 32 7S 22E"). Access to both of the proposed locations will utilize access constructed for and remaining from the early well locations. No new access was inventoried. A ten-acre block was inventoried at each proposed location, of which about half the area at each had been previously disturbed by well pad construction and reclamation for the earlier wells. Total area covered by the survey of both locations is 20 acres. No record of a cultural resource survey for the earlier wells could be found (see files search section below).

MAC archaeologist John Scott conducted the inventory on February 13, 1998, under Utah Antiquities Permit no. U-97-MM (expires March 25, 1998). No snow was present at the time of survey and conditions were adequate for site discovery. The well centerstakes had been staked. All notes and copies of this report are on file at MAC's Eagle, Colorado, office.

The cultural resource inventory of the proposed wells is mandated under Utah State Law, covering the protection of cultural resources on state lands. Section 32 is entirely state land and state minerals. Though the proposed wells will be located very near existing capped wells, and their disturbance will be confined primarily to areas of existing disturbance, some surface disturbance in preparation for new drilling may extend to undisturbed areas, hence the need for the present survey.

Effective Environment

The proposed well locations are located on the southern slope of Deadman Bench, a prominent topographic feature in the southeastern part of the Uinta Basin. Deadman Bench in this area forms a drainage divide between Baser Wash, which flows northwest in the Green River, and Antelope Draw, which flows southwest into the White River. The proposed well locations drain into Antelope Draw via several unnamed ephemeral drainages. The area's topography is one of broad, flat benches and ridges, bounded by fairly rugged sloping topography, often including badlands, that trend down onto wide, nearly flat colluvial slopes, themselves truncated by incised ephemeral and intermittent dendritic drainages. Bedrock geology includes the underlying Duchesne River and Uinta formations. Differential erosional qualities of the nearly horizontal strata in these formations are

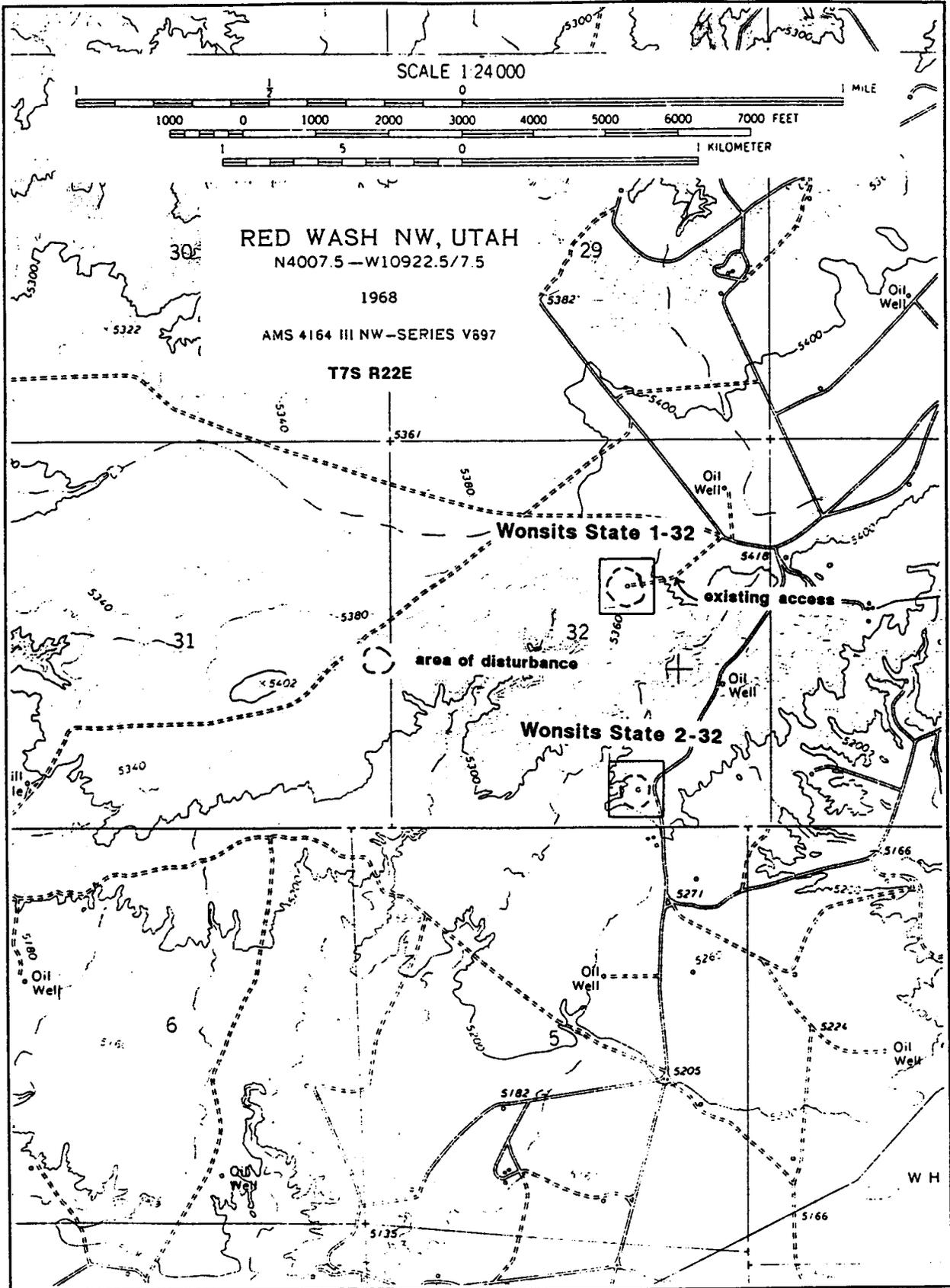


Figure 1 Project area

responsible for much of the medium to large scale topography in and around the project area. The major benches in the area are capped by older Quaternary gravels, some of which may have provided a tool stone source for prehistoric occupants. Surface sediments are a combination of residual materials formed in situ over bedrock, and eolian and alluvial accumulations. Significant eolian deposits are found in numerous places on Deadman Bench. Alluvial materials are deposited along drainages in narrow flood plain and terrace sequences. Colluvial deposition is present in foot slope settings and on the broad flats south of Deadman Bench. The Wonsits State 1-32 location is blanketed by a gravelly sandy loam of probably eolian and residual origin. The Wonsits State 2-32 location includes areas of exposed sandstone bedrock, forming low benches and shelves, with small and shallow patches of eolian and residual sand noted in various locations.

Vegetation is dominated by rabbit brush and other plants of the greasewood/shadscale community. Plants typical of the sagebrush community are more common in better drained sediments nearby.

Files Search

A files search was requested of the Utah Division of State History on February 13, 1998. The search covered the SW/NE and SW/SE of Section 32. No sites are on record for these areas. One survey, a pipeline inventory conducted by Larsen-Tibesar and Associates in 1986, passes a short distance to the southeast of the Wonsits State 1-32 location, but apparently does not include any of the current project area. The two existing wells are shown on the USGS sheet, which dates to 1968. It is very unlikely that either of these two locations were ever surveyed for cultural resources given their age. There is no record of any such survey at the Division of State History.

Methods

The two proposed well locations were surveyed using standard pedestrian transects, spaced at 15 to 25 m intervals, and covering a ten-acre block centered on the well centerstake. On both locations, a significant portion of the ten-acre block has been disturbed by construction of the existing capped well (see Figure 1). The disturbed areas were not re-examined, since disturbance has removed all possibility of the preservation of intact cultural materials. Areas of enhanced surface and subsurface exposure, such as road cuts, game trails, cut banks, rodent back dirt piles, and ant hills, were carefully examined. No cultural resources were found, so the methods used in their recording are not applicable.

Results

The inventory of the proposed Wonsits State 1-32 and 2-32 well locations resulted in the discovery of no cultural resources. No previously recorded cultural resources are on record for the project area or its immediate environs.

Recommendations

Cultural resource clearance is recommended for the proposed locations as staked at the time of survey and described herein. No further work is recommended.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/26/98

API NO. ASSIGNED: 43-047-32819

WELL NAME: WONSITS STATE #2-32
OPERATOR: COASTAL OIL & GAS (N0230)

PROPOSED LOCATION:
SWSE 32 - T07S - R22E
SURFACE: 0466-FSL-1836-FEL
BOTTOM: 0466-FSL-1836-FEL
UINTAH COUNTY
WONSITS\WONSITS VALLEY FIELD (710)

INSPECT LOCATION BY: 03/15/98		
TECH REVIEW	Initials	Date
Engineering	SRB	3/20/98
Geology		
Surface		

LEASE TYPE: STA
LEASE NUMBER: ML - 47780

PROPOSED PRODUCING FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

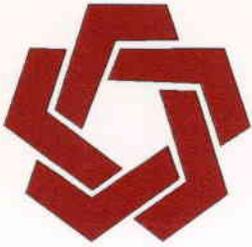
Plat
 Bond: Federal State Fee
(Number 102103)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
(Number 43-8496)
 RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____
 R649-3-2. General.
___ R649-3-3. Exception.
___ Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: Casing OK, cement OK, BOP OK

STIPULATIONS: _____
COMPLIANCE WITH CONDITIONS OUTLINED ON
STATEMENT OF BASIS.



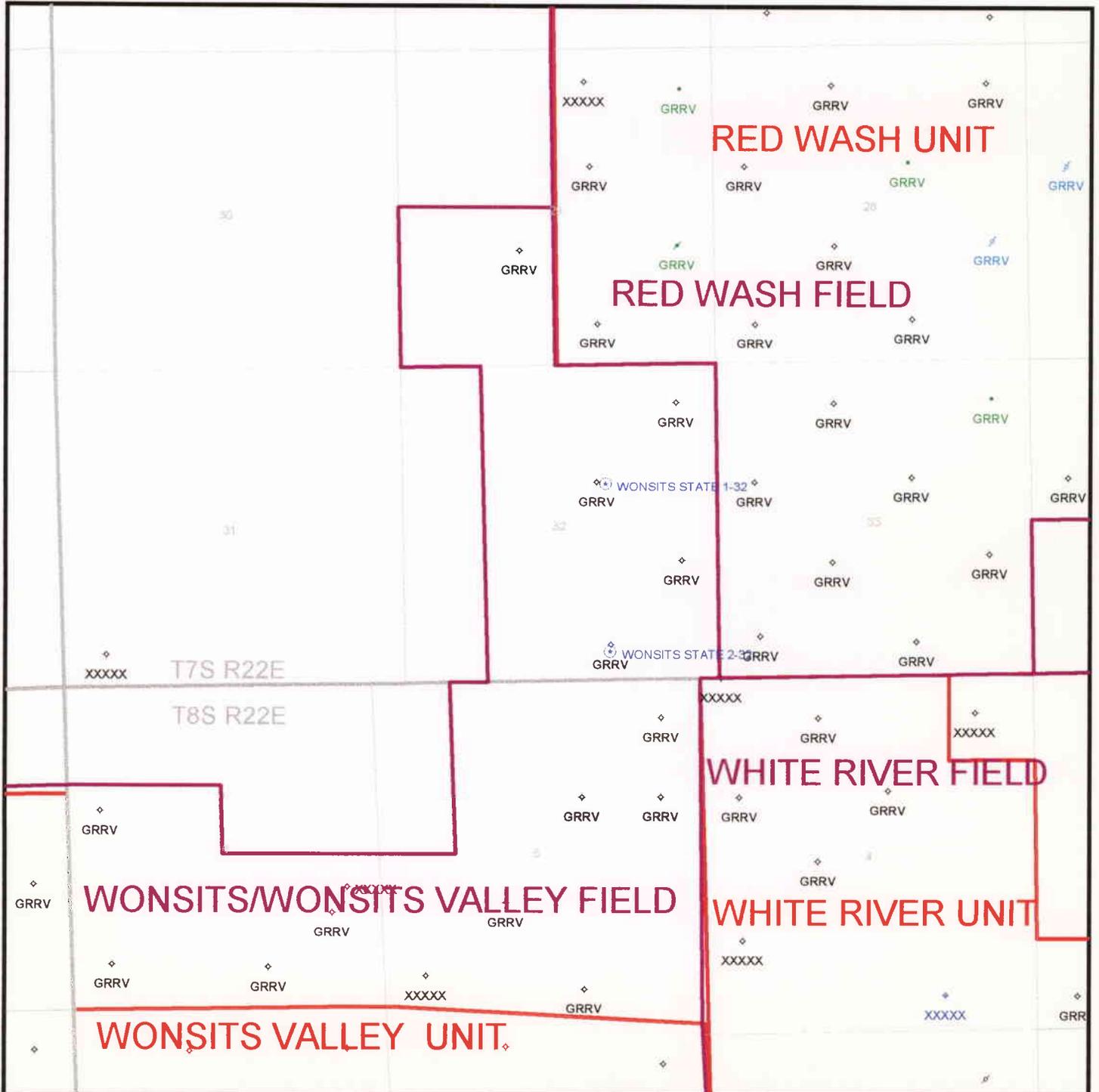
DIVISION OF OIL, GAS & MINING

OPERATOR: COASTAL OIL & GAS (N0230)

FIELD: WONSITS/WONSITS VALLEY (710)

SEC. 32, TWP. 7S, RNG. 22E,

COUNTY: UINTAH UAC: R649-3-2 STATE SPACING



DATE PREPARED:
27-FEB-1998

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: COASTAL OIL & GAS CORP.
Name & Number: WONSITS STATE 2-32
API Number: 43-047-32819
Location: 1/4,1/4 SW/SE Sec. 32 T. 7S R. 22E

Geology/Ground Water:

The base of moderately saline water is at a depth of approximately 3000 to 3200 feet in this area. This coincides with the top of the Green River Formation. This location is not in a designated oil shale area, and the oil shale is located below what would be considered a minable depth. Fresh water zones may be encountered in sands throughout the Uinta Formation. These zones are generally discontinuous and not subject to direct recharge. The proposed surface casing should adequately protect these zones. The proposed cement program for the production casing should adequately protect and isolate any productive zones from fresh water zones above.

Reviewer: D.Jarvis

Date: 3-17-98

Surface:

THE PRE-SITE INVESTIGATION OF THE SURFACE WAS PERFORMED BY FIELD PERSONNEL ON 3/10/98. JACK LYTLER WITH D.W.R. AND ED BONNER WITH STATE LANDS WERE NOTIFIED OF PRE-SITE ON 3/2/98. NEITHER CHOSE TO ATTEND. CENTER STAKE OF PROPOSED WELL IS 95' SOUTH OF A PA WITH "WONSITS FED. #9, U-02511, SW/SE 32 7S 22E, GULF OIL & EXPL." WELDED ON MONUMENT. RECLAMATION OF OLD LOCATION DID NOT INCLUDE CONTOURING SO OTHER THAN RESERVE PIT, VERY LITTLE NEW CONSTRUCTION WILL BE NECESSARY. A CHEVRON 3" SURFACE GAS PIPELINE CROSSES WEST EDGE OF PROPOSED LOCATION.

Reviewer: DAVID W. HACKFORD

Date: 3/11/98

Conditions of Approval/Application for Permit to Drill:

1. RESERVE PIT SHALL BE CONSTRUCTED NORTHEAST OF WELL BORE.
2. C.O.G.C. MUST COORDINATE WITH CHEVRON U.S.A. TO MOVE PIPELINE BEFORE LOCATION CONSTRUCTION BEGINS.

CASING AND CEMENTING EVALUATION FOR APD APPROVAL

Well Name(s): Wonsits State #1-32, #2-32
Operator Name: Coastal Oil & Gas Corp.

Proposed TD (feet): 10,100
Mud Type at TD: LSND to lightly dispersed
Mud Weight at TD (ppg): 10.0
Anticipated BHP (psi): 4040

Calculated BHP (psi): 5252
Calculated Surface Pressure (psi): 3030

Production String Casing Design

Diameter (inches): 4.50
Weight (lb/ft): 11.60
Grade: N-80
Thread Type: LT&C

Collapse Strength (psi): 6350
Internal Yield Strength (psi): 7780
Joint Strength (lb): 223,000

Calculated Collapse SF: 1.21 Collapse safety factor should exceed 1.125
Calculated Burst SF: 1.48 Burst safety factor should exceed 1.10
Calculated Tension SF: 1.90 Tension safety factor should exceed 1.80

Insert and copy block as necessary for intermediate or surface casing strings

Production String Cementing Program

Casing Diameter (inches): 4.50
Hole Diameter (inches): 8.75

First Stage

Cement Type: Hi-fill modified
Cement Volume (sx): 475
Cement Yield (cu.ft./sk): 3.35
Annular Volume (cu.ft./lin.ft.): 0.3071
Excess Percentage: 0.15
Anticipated Coverage Height (ft): 4500

Calculated Coverage Height (ft): 4506 Calculated value should exceed anticipated amount.

Second Stage

Cement Type:	50/50 Pozmix
Cement Volume (sx):	950
Cement Yield (cu.ft./sk):	1.27
Annular Volume (cu.ft./lin.ft.):	0.3071
Excess Percentage:	0.15
Anticipated Coverage Height (ft):	3600

Calculated Coverage Height (ft): 3416 Calculated value should exceed anticipated amount.

Surface String Cementing Program

Casing Diameter (inches):	9.63
Hole Diameter (inches):	12.25

First Stage

Cement Type:	Halco Lite
Cement Volume (sx):	460
Cement Yield (cu.ft./sk):	2.05
Annular Volume (cu.ft./lin.ft.):	0.3132
Excess Percentage:	1.00
Anticipated Coverage Height (ft):	1500

Calculated Coverage Height (ft): 1505 Calculated value should exceed anticipated amount.

Second Stage

Cement Type:	Class G
Cement Volume (sx):	280
Cement Yield (cu.ft./sk):	1.19
Annular Volume (cu.ft./lin.ft.):	0.3132
Excess Percentage:	1.00
Anticipated Coverage Height (ft):	500

Calculated Coverage Height (ft): 532 Calculated value should exceed anticipated amount.

Insert and copy blocks as necessary for additional casing strings or stages

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: COASTAL OIL & GAS CORP.
WELL NAME & NUMBER: WONSITS STATE 2-32
API NUMBER: 43-047-32819
LEASE: ML-47780 FIELD/UNIT: WONSITS VALLEY
LOCATION: 1/4, 1/4 SW/SE Sec: 32 TWP: 7S RNG: 22E 466' FSL 1836' FEL
LEGAL WELL SITING: _____ 'F SEC. LINE; _____ 'F 1/4, 1/4 LINE; _____ 'F ANOTHER WELL.
GPS COORD (UTM) NO READING
SURFACE OWNER: STATE OF UTAH

PARTICIPANTS

PAUL BRESHEARS, BONNIE CARSON, CARROLL WILSON (COGC), ROBERT KAY (UELS), HARLEY JACKSON (JACKSON CONST.), JOHN FAUSETT, (DIRT CONTRACTOR), DAVID HACKFORD (DOGM).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS ON A PREVIOUSLY DISTURBED LOCATION FOR A PLUGGED OIL WELL. (WONSITS FED. #9, GULF OIL & EXPL.) IN AN AREA OF BROAD, FLAT BENCHES AND RIDGES, SURROUNDED BY RUGGED SLOPING TOPOGRAPHY. DRAINAGE IS TO THE WEST.

SURFACE USE PLAN

CURRENT SURFACE USE: LIVESTOCK AND WILDLIFE GRAZING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 325' X 245. ACCESS ROAD WILL BE 300'. (EXISTING REHABED ROAD WILL BE UPGRADED.)

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: _____
ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. PIPELINE WILL BE SURVEYED AND PERMITTED IF PRODUCTION WARRANTS.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM THIS SITE DURING CONSTRUCTION AND IS NATIVE.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO

STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: RABBIT BRUSH AND OTHER PLANTS OF THE GREASEWOOD/SHADSCALE COMMUNITY: PRONGHORN, RODENTS, COYOTES, BIRDS, RABBITS.

SOIL TYPE AND CHARACTERISTICS: LIGHT RED TO CHALKY WHITE SANDY CLAY.

SURFACE FORMATION & CHARACTERISTICS: LOCAL BEDROCK IS PREDOMINANTLY UPPER EOCENE SANDSTONE OF THE DUCHESNE RIVER AND UINTA FORMATIONS.

EROSION/SEDIMENTATION/STABILITY: MODERATE EROSION ALONG WEST EDGE OF OLD LOCATION, MINOR SEDIMENTATION, NO STABILITY PROBLEMS ANTICIPATED.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 100' BY 100' AND 10' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): NO LINER WILL BE REQUIRED.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER STATE OF UTAH, TRUST LANDS.

SURFACE AGREEMENT: STATE OF UTAH, TRUST LANDS.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE WAS INSPECTED BY METCALF ARCHAEOLOGICAL CONSULTANTS, INC. A REPORT OF THIS INVESTIGATION WILL BE PLACED ON FILE.

OTHER OBSERVATIONS/COMMENTS

INVESTIGATION WAS DONE ON A COOL DAY WITH NO SNOW COVER.

ATTACHMENTS:

PHOTOS OF PROPOSED SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

3/10/98 10:30 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score (Level II Sensitivity)		<u>15</u>



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

March 19, 1998

Coastal Oil & Gas Corp.
P.O. Box 749
Denver, Colorado 80201-0749

Re: Wonsits State 2-32 Well, 466' FSL, 1836' FEL, SW SE,
Sec. 32, T. 7 S., R. 22 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32819.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza". The signature is fluid and cursive, with the first letters of each name being capitalized and prominent.

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corp.
Well Name & Number: Wonsits State 2-32
API Number: 43-047-32819
Lease: ML-47780
Location: SW SE **Sec.** 32 **T.** 7 S. **R.** 22 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or John R. Baza at (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated March 17, 1998 (copy attached).



M A C
Metcalf Archaeological Consultants, Inc.

March 31, 1998

DENVER DISTRICT - E & S

Ms Bonnie Carson
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749

APR 3 1998

BLC RAD SCP CEL
SAB JRN MDE LPS

Dear Bonnie:

Enclosed please find one copy of the cultural resource inventory report that includes your proposed CIGE #193, CIGE #229, NBU #304, NBU #305, NBU #310, Wonsits 1-32 and Wonsits 2-32 pipeline reroutes and your already constructed pipelines CIGE #219, NBU #245, and NBU #262. These pipeline corridors are located on State and BLM land in Uintah County, Utah. The inventory resulted in two isolated finds (IFs) which are not significant and require no further work. Cultural resource clearance is recommended for all of the above pipelines as staked or already constructed at the time of the inventory. Copies of this report have been forwarded to Kenneth Wintch, James Dykman, and Blaine Phillips.

If you have any questions or concerns, please do not hesitate to call.

Sincerely

John M. Scott
Staff Archaeologist

cc: James Dykman, Utah preservation Office
Kenneth Wintch, Utah State Trust Lands
Blaine Phillips, BLM, Vernal District



**Ten Coastal Well Pad Pipelines for Coastal Oil & Gas Corporation
Class III Cultural Resource Inventory
on State of Utah and BLM Lands, Uintah County, Utah**

Prepared by
Dulaney Barclay

Michael D. Metcalf
Principal Investigator

Prepared for
Coastal Oil & Gas Corporation
Denver, Colorado

Utah State Project #U-98-MM-0152 b,s

March 1998

INTRODUCTION

Ten short well pad pipelines were inspected for cultural resources by Metcalf Archaeological Consultants, Inc. (MAC) for Coastal Oil & Gas Corporation (CIGE #193, CIGE #219, CIGE #229, NBU #245, NBU #262, NBU #304, NBU #305, NBU #310, Wonsits 1-32 State and the Wonsits 2-32 State). The NBU and CIGE locations are in the Natural Buttes area north and south of the White River while the Wonsits State pipelines are on Deadman Bench in the vicinity of Red Wash. All the pipelines are located in Uintah County, Utah (Appendix A).

The pipelines are being constructed as part of a upgrading and expansion of the existing facilities. These proposed aboveground pipelines extend from both unconstructed and existing well pads to existing aboveground pipelines or well pad facilities. The pipeline for the Wonsits #1-32 heads south from the well pad for roughly 2200 feet along the east side of an existing pipeline to the Wonsits 2-32 well pad. The pipeline for the Wonsits #2-32 heads runs south from the well pad along the west side of an improved oil field road at a 5 meter offset for approximately 6700 feet to its tie-in with an existing aboveground pipeline. The proposed NBU #310 pipeline exists the well pad on its east side and runs east for approximately 600 feet to an existing aboveground pipeline trending north-south. The proposed NBU #305 pipeline runs northeasterly for approximately 1000 feet out of the previous inventory block to a tie-in with an existing aboveground pipeline. The proposed pipeline for the CIGE #219 exists the east side of the well pad and runs roughly 500 feet to an existing aboveground pipeline. The proposed NBU #262 pipeline exists the southeast corner of the well pad and runs 1200 feet to a tie-in with an existing aboveground pipeline southeast of the NBU #221 well pad. Much of this pipeline was located in the access road inventory corridor. The proposed pipeline for the NBU #245 exists the north side of the well pad and runs for 650' to an existing east-west trending aboveground pipeline. The NBU #304 pipeline parallels the access road to the well pad for approximately 400 feet to its tie-in with an existing pipeline along the south side of an existing oil field road. The CIGE #229 pipeline runs northeasterly along a previously inventoried corridor out the northeast corner of the previous inventory block. It then parallels the existing CIGE #165 access road on the west side for approximately 1100 feet. The pipeline then crosses the road and continues along the east side of the existing access road for roughly 1500 feet to its tie-in with an existing aboveground pipeline.

Inventory was performed on eight of the ten pipelines as the other two lie within previous inventory areas (CIGE #229 and NBU #304 pipelines). Some had been inadvertently constructed without cultural resource clearance and were inventoried during the current investigation in order to determine if any resources were impacted by the construction (CIGE #219, NBU #245 and NBU #262 pipelines). In addition, cultural resource inventory was undertaken on four new pipelines (CIGE #193, NBU # 305, NBU #310, Wonsits #1-32, and Wonsits #2-32 pipelines). Table 1 enumerates the status of the pipelines and the actions taken at each during the current project. Corridors 100 feet wide were inventoried for those pipelines requiring new inventories. A total of approximately 31 acres was inventoried during this investigation. Of this, approximately 10.5 acres was on State of Utah Lands and 20.5 acres was on lands administered

by the Bureau of Land Management. Two isolated finds were recorded during this investigation.

The project was conducted on March 23-26, 1998 by MAC archaeologist John M. Scott. It was carried out under State of Utah Permit #U-97-MM that expires on 2/27/99 and BLM Cultural Use Permit #97UT54945 which expires 5/1/97. All field notes, maps, and photographs are on file at the MAC office in Eagle, Colorado.

Table 1- Project pipelines

Pipeline	Status	Action	Location/7.5' Quad	Acres	Ownership
CIGE #193	new pipeline	new inventory	Section 35, T.9S, R.22E/ Archy Bench	1.8	BLM
CIGE #219	existing pipeline	new inventory	Section 29, T.9S, R.22E/ Red Wash SW	1.1	State
NBU #245	existing pipeline	new inventory	Section 8, T.10S, R.22E/ Archy Bench	1.5	BLM
NBU #262	existing pipeline	new inventory	Section 33 & 34, T.9S, R.21E/Big Pack Mtn. NE	BLM-0.8 State-2.1	BLM (Section 33) State (Section 34)
NBU #304	within previous survey area	no additional work	Section 27, T.9S, R.21E/ Ouray SE	None	State
NBU #305	new pipeline	new inventory	Section 27, T.9S, R.21E/ Ouray SE	2.3	State
NBU #310	new pipeline	new inventory	Section 26, T.9S, R.21E/ Big Pack Mtn. NE	1.4	BLM
Wonsits #1-32	new pipeline	new inventory	Section 32, T.7S, R.22E/Red Wash NE	5.0	State
Wonsits #2-32	new pipeline	new inventory	Section 32, T.7S, R.22E/Red Wash NE	15.0	BLM
CIGE #229	within previous survey area	no additional work	Section 1, T.10S, R.20E/ Big Pack Mtn. NE	None	BLM

STATEMENT OF OBJECTIVES

Following the mandated policies implementing the National Historic Preservation Act (NHPA [Public Law 89-665]), as amended, this project was inventoried to locate any cultural resources within the potential area of effect. Any discovered cultural resources were to be evaluated for eligibility to the National Register of Historic Places (Register). To be eligible for the Register, the resource must retain essential aspects of integrity and meet one or more of the

Criteria for Eligibility (36 CFR §60.4). For archaeological resources, eligibility is typically recommended under Criterion d, on the basis of the information potential of surface artifacts and features, and intact sub-surface cultural deposits. Historical resources may be evaluated under any of the four Criteria on the basis of information potential or significant historic associations.

ENVIRONMENT

This project is located in the dissected uplands surrounding the White River on the southern margins of the Uintah Basin and on top of Deadman Bench. A series of gently sloping benches carved on sandstone bedrock rises to the north toward the Uinta Mountains the bounds the Uintah Basin on the north. The topography is controlled by the differential erosion of nearly flat lying horizontal strata. It is very rugged in more dissected areas adjacent to the White River becoming more gently rolling to the north and south. The erosion and dissection of these gently sloping pediment surfaces has carved low ridges, knobs, and buttes from the underlying sandstone bedrock. The area is drained by the west flowing White River that joins the Green River at Ouray several miles away. A dendritic pattern of intermittent and ephemeral drainages empty into the White River from the north and south.

Local vegetation is predominately shadscale type community consisting of low sagebrush, saltbrush, rabbitbrush, greasewood, mixed forbs, prickly pear, and sparse mixed grasses. Ground surface visibility was good to excellent with an average of 20-30% cover. Thicker vegetation is located in sandy areas (40-50% cover) while rocky outcrops are devoid of vegetation (0% cover). Sediments in the area are generally thin, consisting of predominately of residual materials overlying bedrock. Aeolian and alluvial sand deposits are generally thin and isolated in nature. Aeolian sand deposits are found overlying residual sediments and bedrock on the tops of the benches and on the leeward side of prominent landforms. Alluvial deposits are mainly found in drainage bottoms and on the broad floodplains of the Green and White Rivers. Some localized deeper sand shadow and coppice dune deposits can be found throughout the project area especially on Deadman Bench. Colluvial deposits are found around the bases of steep slopes and on narrow ledges. The local bedrock is Tertiary aged Uinta and Duchesne River formations of sandstone and clay. Quarternary alluvial deposits are found in the modern White and Green River floodplains with outwash gravels and cobbles covering the sloping pediment surfaces (Hintze 1980). Overall, there is limited potential for buried cultural materials but small localized areas have slightly higher potentials.

FILES SEARCH

Files searches were conducted through the Utah Division of State History in Salt Lake City on March 17, 1998 and at the BLM offices in Vernal, Utah on March 24 and 25, 1998. Portions of all of these pipelines lie within the inventory blocks for their associated well pads. Two of the pipelines lie completely within previous survey areas. No sites lie within the proposed pipeline corridors.

The CIGE #229 pipeline lies within three previously inventoried areas. The well pad inventory block covered the north end of the pipeline (Barclay 1997a). A portion falls within the adjacent CIGE #134 well pad inventory block (O'Brien et al. 1991), and the remainder lies within the access road inventory for the CIGE #165 (Scott 1991) and an unknown inventory conducted in the 1970's (Blaine Phillips, Personal Communication). Two prehistoric sites were recorded (42UN1832 & 42UN1833). Site 42UN1832 (significant) lies on the opposite side of the existing CIGE #165 access road from the current pipeline and 42UN1833 (unevaluated) lies approximately 400 feet west of the pipeline. The pipeline for the CIGE #304 lies completely within survey area of the well pad and access road (Scott 1997a). No cultural resources were recorded.

Portions of the remaining eight pipelines lie within previous project areas. The CIGE #193 well pad, access road and low pressure pipeline was inventoried in 1996 (Spath 1996a) and a high pressure pipeline was inventoried in 1997 (Barclay 1997b). No cultural resources were found either of these investigations. The NBU #245 well pad, access road, and low pressure pipeline were inventoried in 1996 (Spath 1996b). No cultural resources were found. The proposed NBU #262 pipeline parallels the existing access road for most of its extent. The pipeline was already constructed at the time of inventory. The NBU #262 well pad, access and pipeline were inventoried in 1996 (Spath 1996c). A single isolated find was discovered along the access corridor. The isolated find was not relocated during the current investigation. The NBU #221 well pad, access, and pipeline were inventoried in 1994 (O'Brien & Barclay 1994) and no cultural resources were found. The CIGE #219 was inventoried in 1997 (Spath 1997). No cultural resources were located during that inventory. The NBU #305 was inventoried in 1997 (Barclay 1997c). One isolated find was recorded in the northeast corner of the inventory block. The proposed pipeline lies close to the previously recorded isolated find. The isolated however was not encountered during this investigation and appears lie north of the proposed pipeline. The NBU #310 well pad, access, and pipeline were inventoried in 1997 (Scott 1997). Three sites (42UN1048, 42UN1049 and 42UN1043) were noted in the vicinity of the well pad, but found to outside the project boundaries. All three of these sites lie several hundred feet west of the current proposed pipeline, on the opposite side of the well pad. Lastly, the Wonsits State #1-32 & 2-32 were recently and no cultural resources were recorded (McKibbin 1998).

FIELD METHODS

The portions of the pipelines that extend outside the previous inventory areas was inspected using zig-zag pedestrian transects that covered 50 feet (15 m) on either side of the staked centerline. Total corridor width was 100 feet (30 m). Special attention was paid to areas of enhanced subsurface visibility, such as eroded areas, rodent backdirt piles, road cuts and animal trails.

If cultural materials were located, the area was examined closely until all surface manifestations had been identified and the resource adequately defined. Appropriate site forms or isolated find forms and other documentation were then completed, including plotting the resource on the proper USGS Quadrangle. Sketch maps were prepared using a Brunton Pocket

Transit and pacing for distance. Site overview photographs were then taken of all sites. Datums are white PVC pipe with a metal site tag embossed with the temporary site number.

RESULTS

Two isolated finds were recorded during this investigation (Appendix B). A medium sized projectile point with a missing base was found during inventory of the Wonsits State #2-32 pipeline (IF 2-32-1). The artifact was found on the west side of an existing oil field road approximately 15 meters (50 feet) from the pipeline centerline and will not be impacted by the pipeline construction. Another isolated find consisting of a single flake of chert was recorded during inventory of the NBU #305 pipeline. The isolate (IF MM30598) is located approximately 10.5 meters north of the pipeline outside the right-of-way corridor for the pipeline. Both recorded resources are considered non-significant. Isolated finds are by definition not eligible to the National Register.

RECOMMENDATIONS

No further work is recommended and cultural resource clearance is recommended. No significant resources were found within the project areas and no significant resources will be impacted by the planned project.

REFERENCES CITED

Barclay, Dulaney

1997a *Coastal Oil & Gas Corporation's CIGE #226 and CIGE#229 Well Pads, Pipelines, and Accesses, Class III Cultural Resource Inventory, Section 3, T.10S, R.21E & Section 1 T.10S, R.20E, Uintah County, Utah.* Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-97-MM-0157b

1997b *Coastal Oil & Gas Corporation's Natural Buttes High Pressure Pipeline System, Uintah County, Utah.* Prepared by Metcalf Archaeological Consultants, Inc. Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-97-MM-0169bs.

1997c *Coastal Oil & Gas Corporation's NBU #305 Well Pad, Pipeline and Access Class III Cultural Resource Inventory Section 27, T.9S, R.21E, Uintah County, Utah.* Prepared by Metcalf Archaeological Consultants, Inc. Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-97-MM-0141s.

O'Brien, Patrick K., Patrick M. Lubinski, and John M. Scott

1991 *Cultural Resource Inventory for 14 Proposed Coastal Oil & Gas Corporation Well and Access Locations on BLM Lands, Uintah County, Utah.* Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-91-MM-55b.

O'Brien, Patrick and Dulaney V. Barclay

1994 *Class III Cultural Resource Inventory of Coastal Oil & Gas Corporation's Proposed NBU #221 Well Pad, Access Road, and Pipeline, Uintah County, Utah.* Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-94-MM-116s.

McKibbin, Anne

1998 *Coastal Oil and Gas Production Corporation Proposed Wonsits State #1-32 & 2-32 Well Locations and Access: Cultural Resource Inventory, Uintah County, Utah.* Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-98-MM-0088s.

Scott, John M.

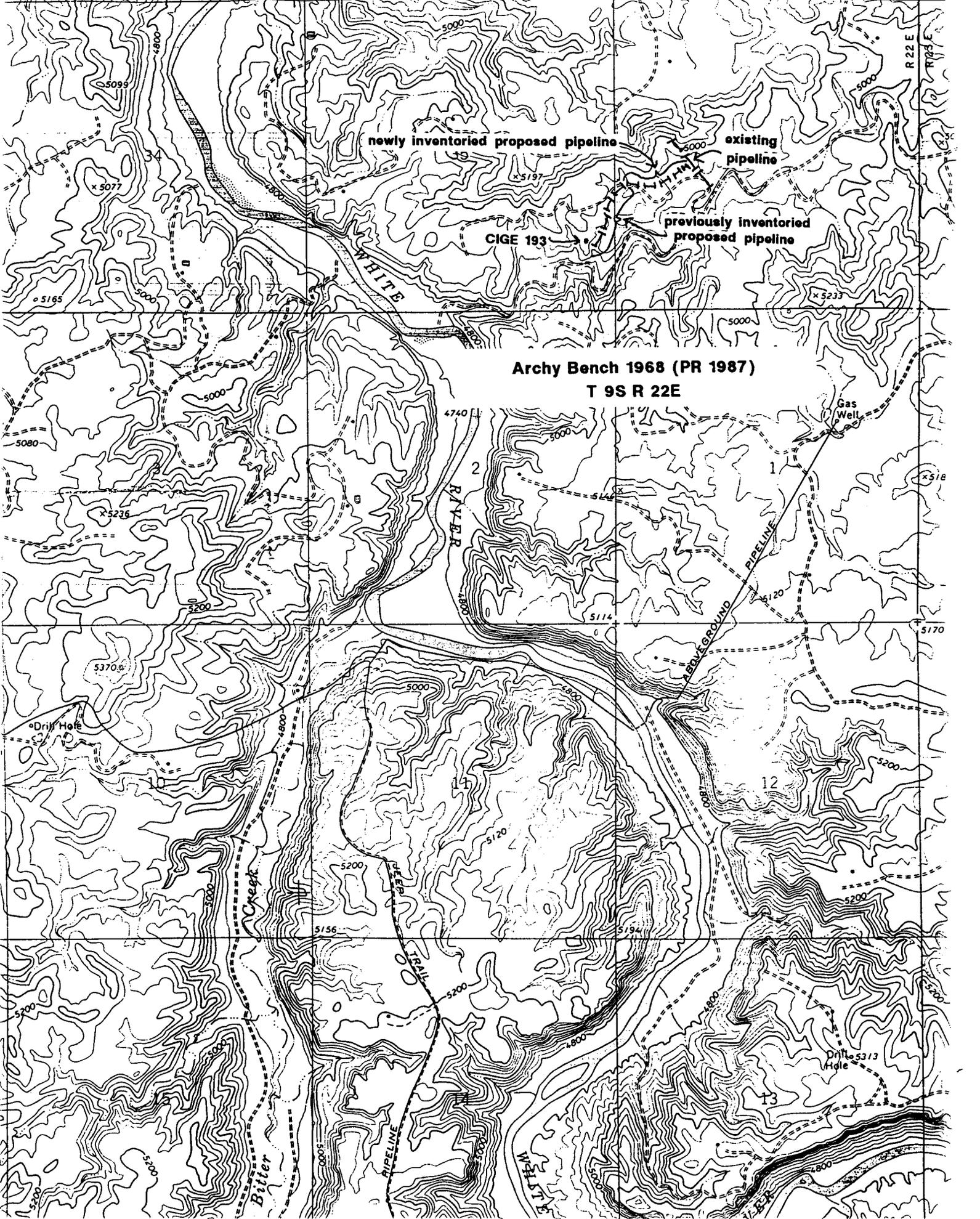
1997 *Coastal Oil & Gas Corporation's Proposed NBU #303, #304, & 310 Well Pads: Class III Cultural Resource Inventory, Pipeline and Access, Uintah County, Utah.* Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-94-MM-0126s.

- 1991 *CIGE 165-1-10-20 Well Location and Access Cultural Resource Inventory for Coastal Oil & Gas Corporation, Uintah County, Utah. Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-91-MM-707b,s.*

Spath, Carl

- 1997 *Coastal Oil & Gas Corporation's CIGE #219, #235, and #236 Well Pads, Pipelines, and Access, Sections 25 and 34, T9S, R21E, and Section 29, T9S, R22E, Uintah County, Utah, Class III Cultural Resource Inventory. Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-91-MM-0084s*
- 1996a *Coastal Oil & Gas Corporation's Proposed CIGE #193, #194 and #196 Well Pads, Pipelines, and Access Sections 6 and 35, T9S, R22E, and Section 1, T10S, R22E, Uintah County, Utah Class III Cultural Resource Inventory. Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-96-MM-0648b.*
- 1996b *Coastal Oil & Gas Corporation's NBU #243, #244 and #245 Class III Cultural Resource Inventories, Uintah County, Utah. Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-96-MM-0645b.*
- 1996c *Coastal Oil & Gas Corporation's Proposed NBU #262 Well Pad, Access and Pipeline Corridor, Section 33, T9S, R21E, Uintah County, Utah Class III Cultural Resource Inventory. Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-96-MM-0656b.*

Appendix A
(Pipeline Location Maps)



Archy Bench 1968 (PR 1987)
T 9S R 22E

newly inventoried proposed pipeline

existing pipeline

previously inventoried proposed pipeline

CIGE 193

Gas Well

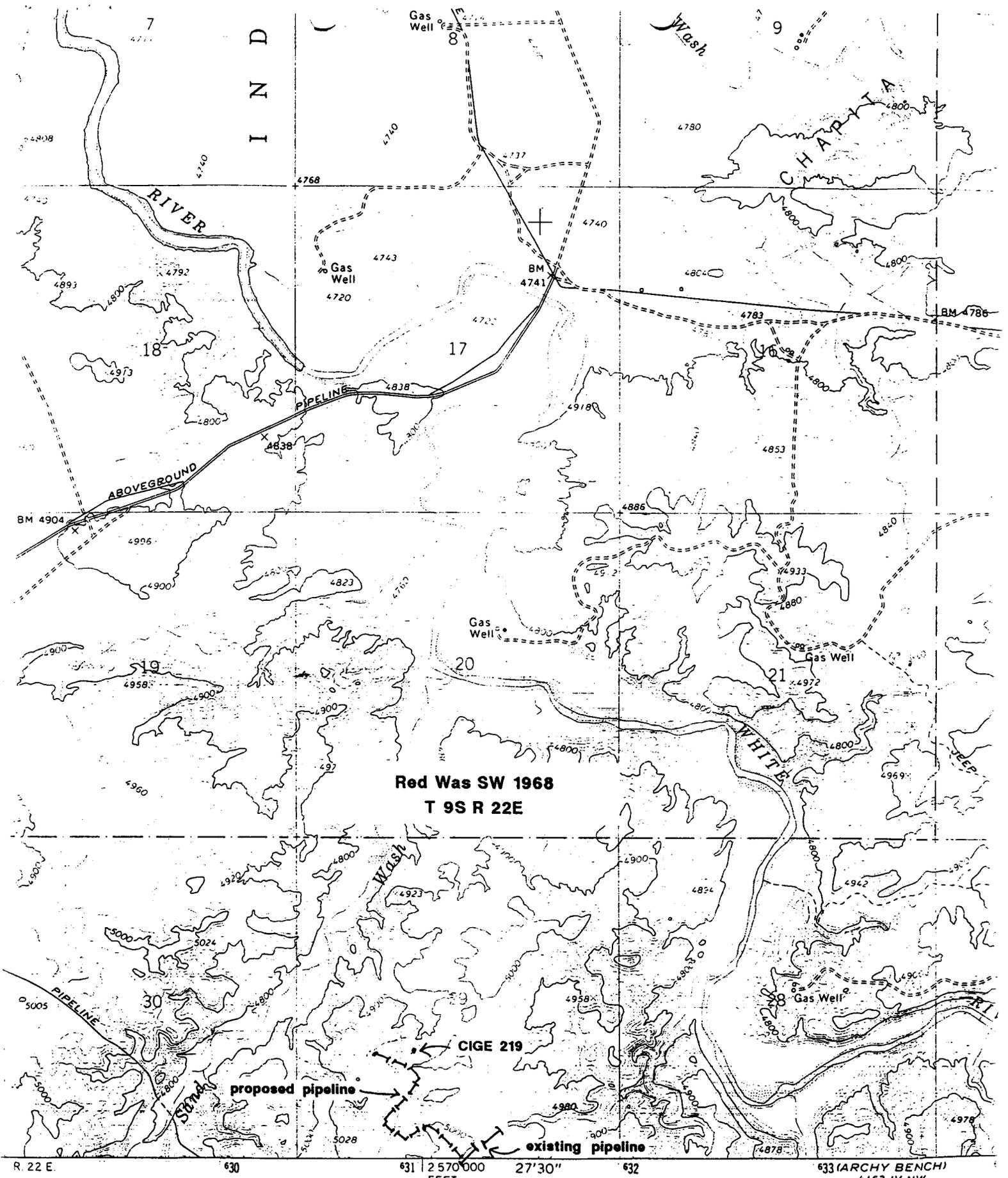
WHITE RIVER

Bitter Creek

PIPELINE

PIPELINE

Drill Hole 5313



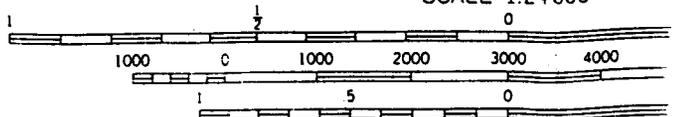
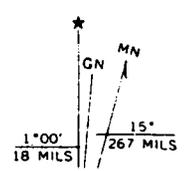
**Red Was SW 1968
T 9S R 22E**

proposed pipeline

existing pipeline

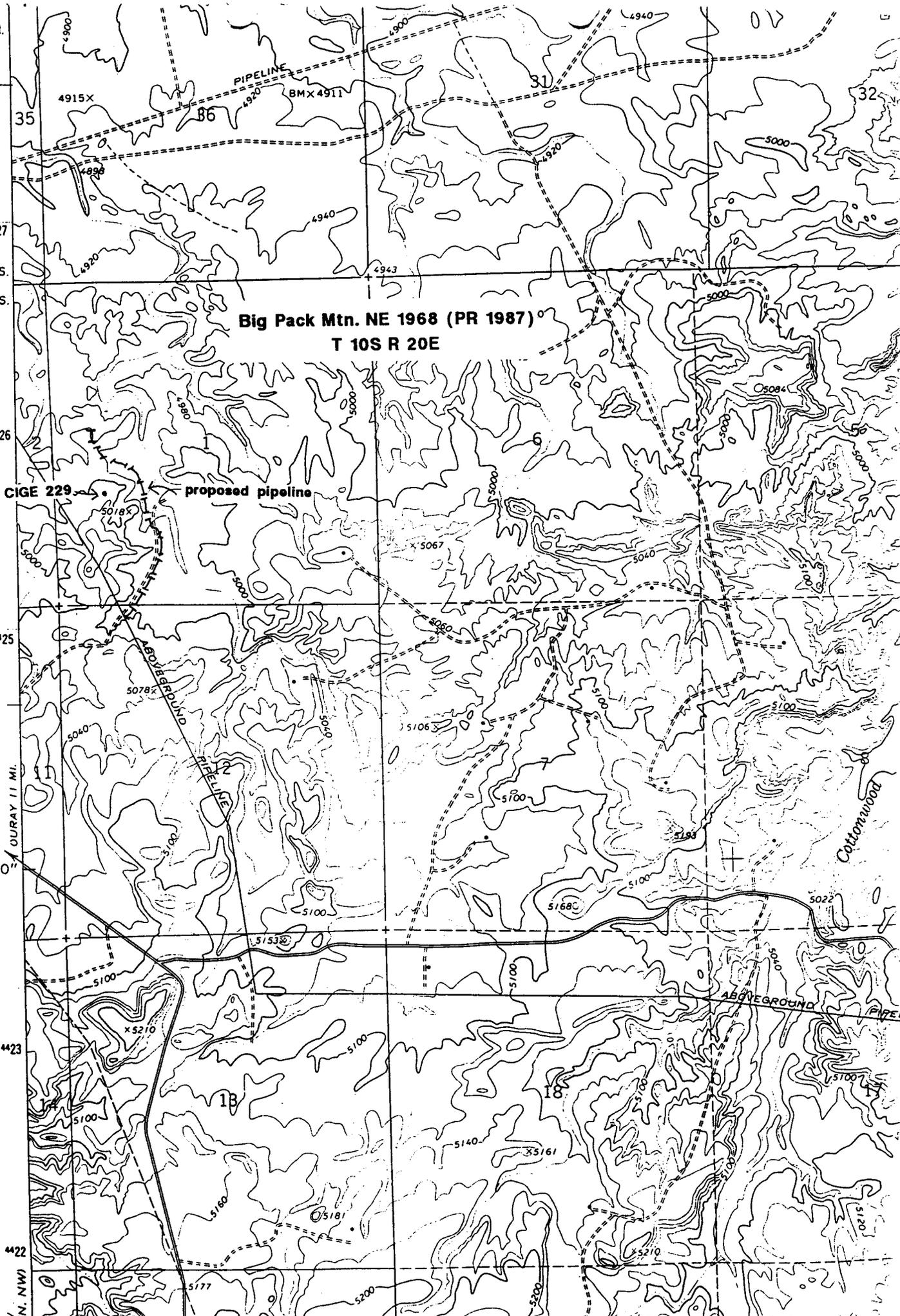
CIGE 219

Published by the Geological Survey
 U.S. Geological Survey
 Metric methods from aerial
 Field checked 1968
 1970 North American datum
 Utah coordinate system, central zone



SCALE 1:24,000
 CONTOUR INTERVAL 20 FEET
 DOTTED LINES REPRESENT 10-FOOT CONTOUR

4428000m. N.



Big Pack Mtn. NE 1968 (PR 1987) °
T 10S R 20E

CIGE 229 → **proposed pipeline**

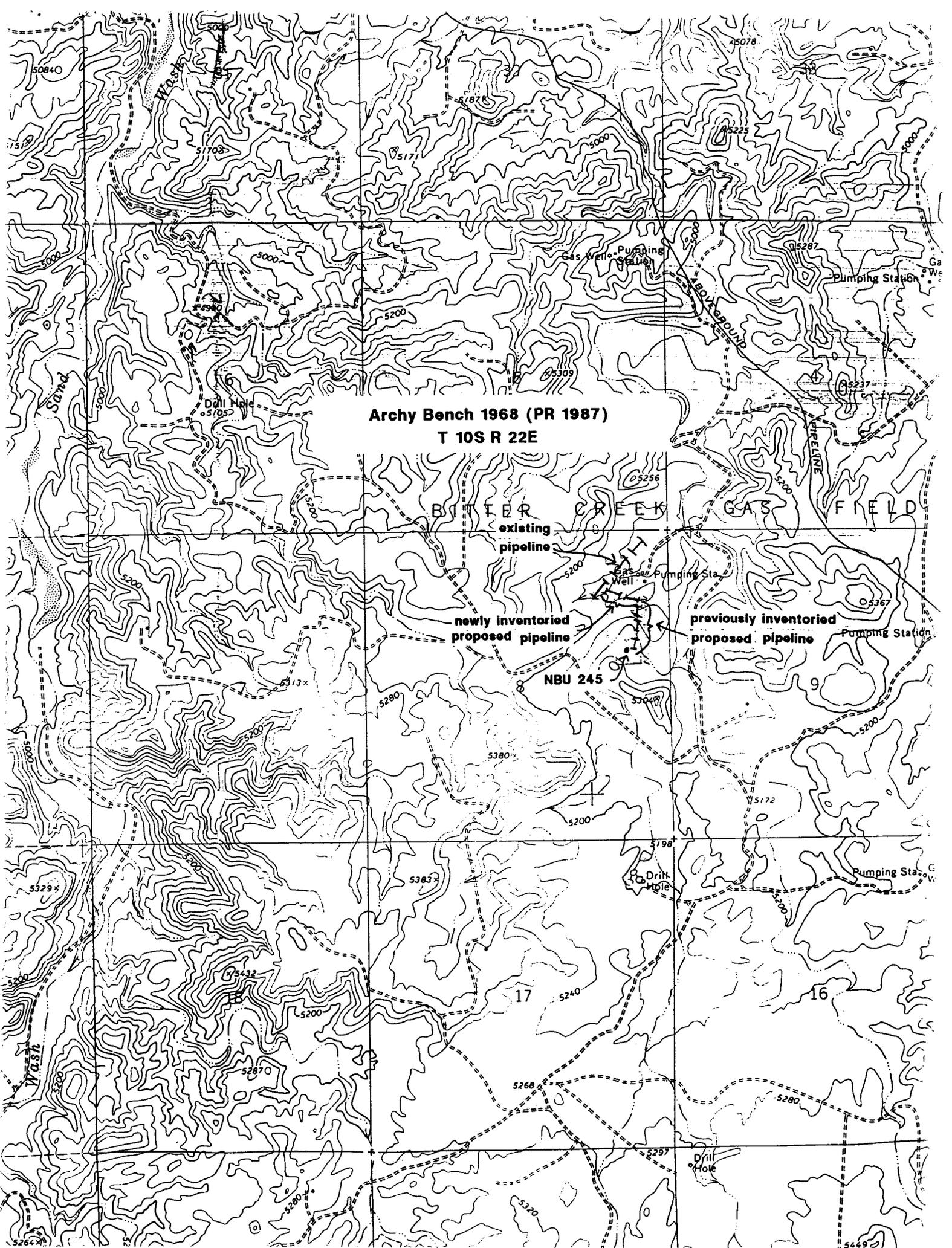
DURAY 11 MI.

57°30"

4423

4422

N. (N. NW)



Archy Bench 1968 (PR 1987)
T 10S R 22E

BITTER CREEK GAS FIELD

existing pipeline

newly inventoried proposed pipeline

previously inventoried proposed pipeline

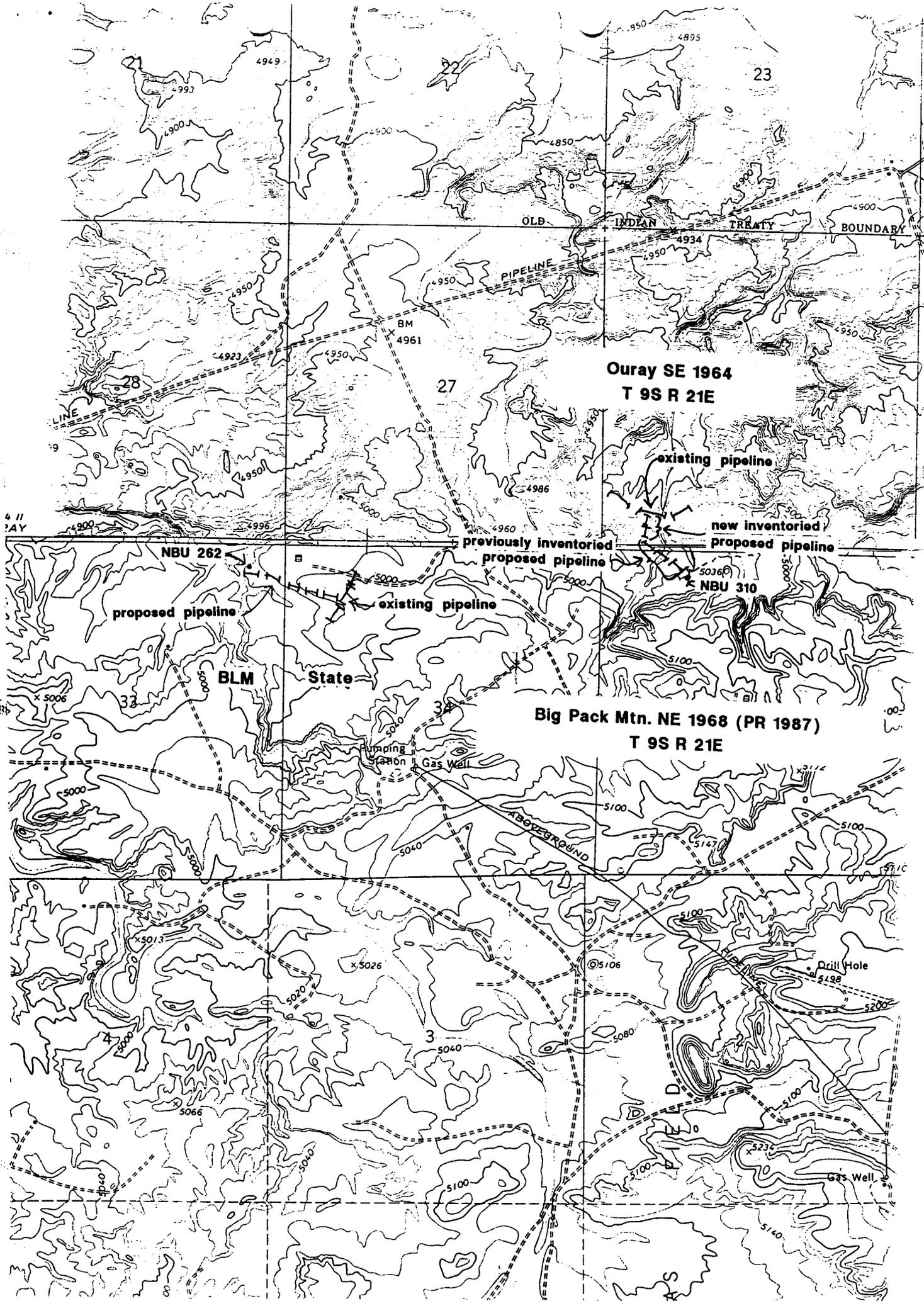
NBU 245

9

17

16

5449



23

INDIAN TREATY BOUNDARY

Ouray SE 1964
T 9S R 21E

existing pipeline

new inventoried
proposed pipeline

previously inventoried
proposed pipeline

proposed pipeline

existing pipeline

BLM State

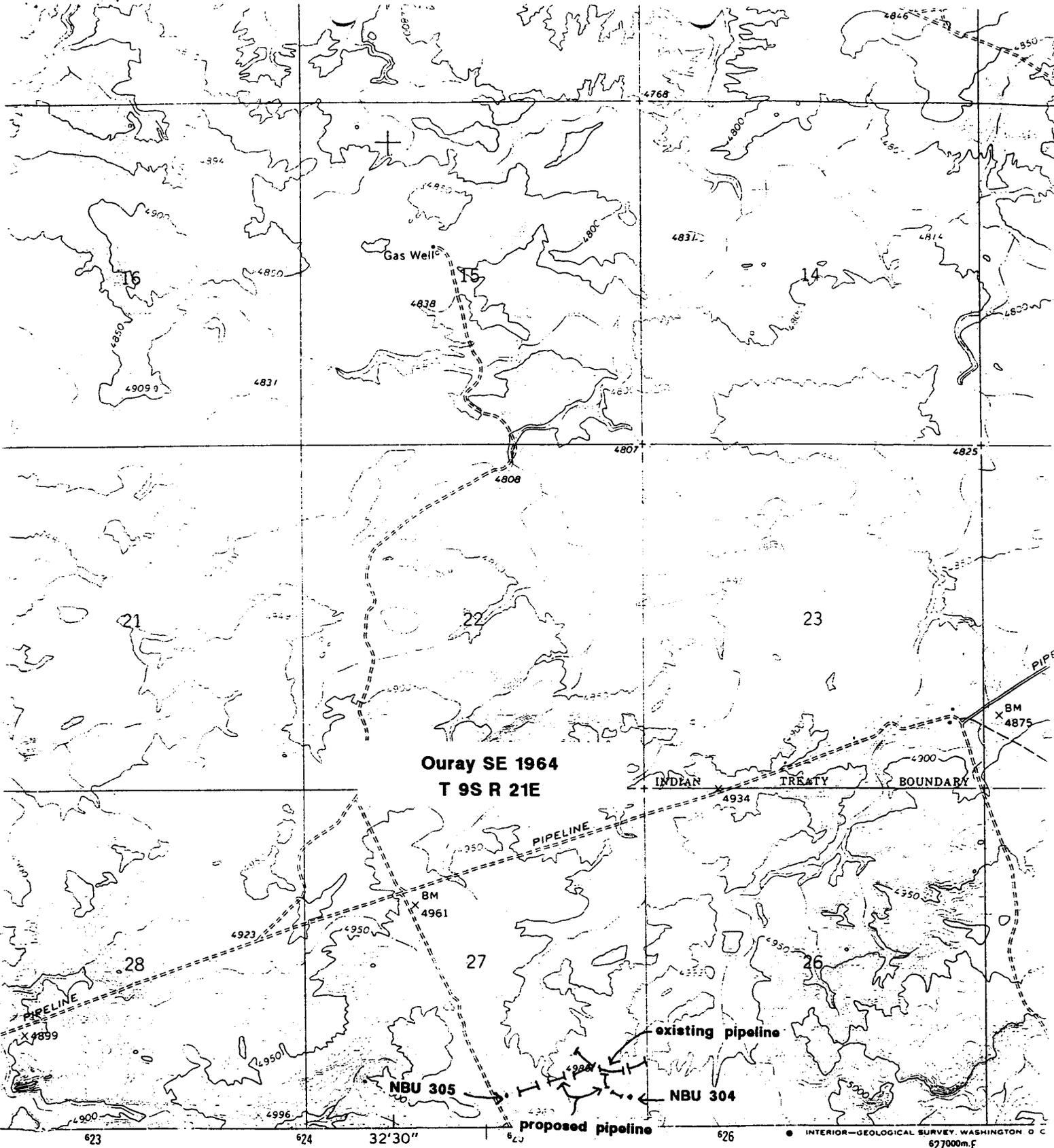
Big Pack Mtn. NE 1968 (PR 1987)
T 9S R 21E

ABOVEGROUND

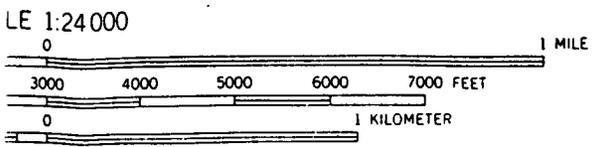
Drill Hole

Gas Well

4 11
DAY

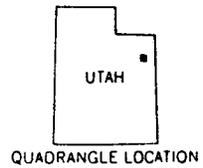


**Ouray SE 1964
T 9S R 21E**

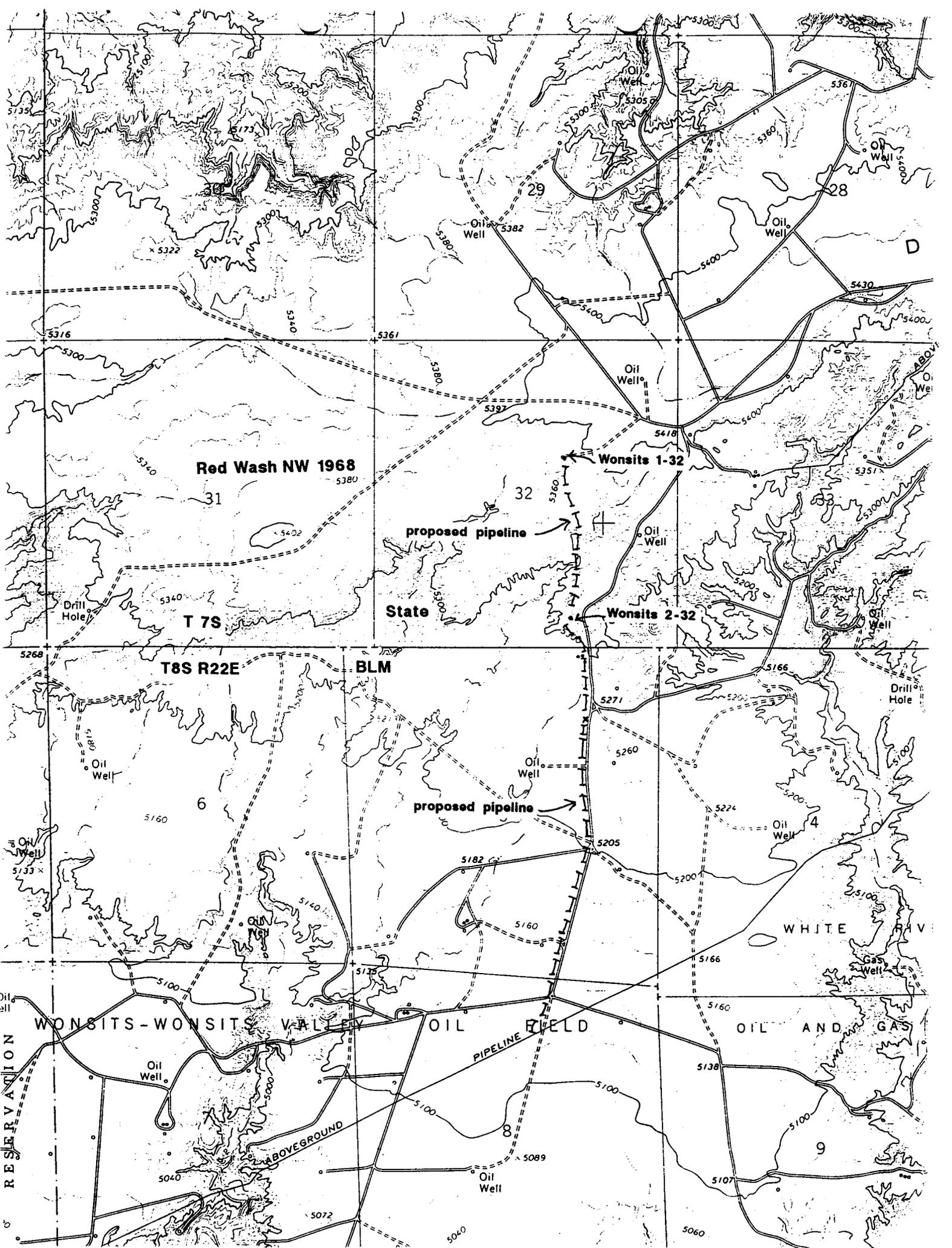


INTERVAL 10 FEET
PRESENT 5-FOOT CONTOURS
MEAN SEA LEVEL

ROAD CLASSIFICATION
Light-duty Unimproved



OURAY SE
N1400—W



Appendix B
(Isolate Find [IF] Forms)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: **466' FSL & 1836' FEL**
QQ, Sec., T., R., M.: **SW/SE, Section 32, T7S-R22E**

5. Lease Designation and Serial Number
ML-47780

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Wonsits State #2-32

9. API Well Number:
43-047-32819

10. Field and Pool, or Wildcat
Wonsits

County: **Uintah**
State: **Utah**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Construct Pipeline</u>	

Approximate date work will start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

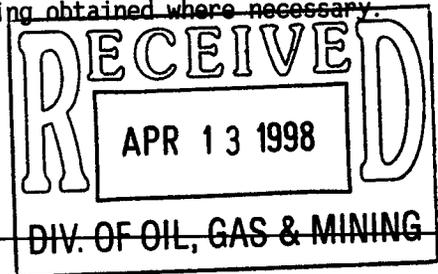
Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached map for the location of the proposed pipeline to service the referenced location. Although not in the Natural Buttes Unit, the pipeline will be constructed in accordance with the Natural Buttes Standard Operating Procedure. ROW's are in the process of being obtained where necessary.

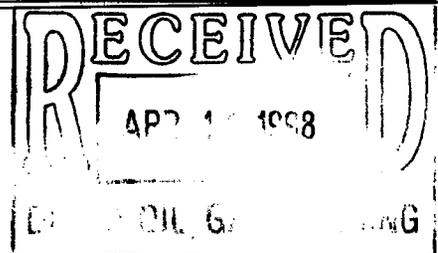


13. Name & Signature Sheila Bremer Title Environmental and Safety Analyst Date 4/6/98

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY (See Instructions on Reverse Side)



R
22
E

T7S
T8S
5166

**PROPOSED LOCATION:
WONSITS STATE #2-32**

PROPOSED PIPELINE

EXISTING PIPELINE

TIE-IN POINT

APPROXIMATE TOTAL PIPELINE DISTANCE = 7100' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

COASTAL OIL & GAS CORP.
WONSITS STATE #2-32
SECTION 32, T7S, R22E, S.L.B.&M.
466' FSL 1836' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

3	13	98
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: C.G. REVISED: 00-00-00



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

5. Lease Designation and Serial Number	ML-47780
6. Indian, Allottee or Tribe Name:	N/A
7. Unit Agreement Name:	N/A
8. Well Name and Number:	Wonsits State #2-32
9. API Well Number:	43-047-32819
10. Field and Pool, or Wildcat	Wonsits

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: 466' FSL & 1836' FEL
QQ,Sec., T., R., M.: SW/SE, Section 32, T7S-R22E

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>APD Extension</u>	

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate date work will start _____

Date of work completion _____

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The APD for the subject well was approved 3/19/98. Operator requests that the APD be extended for an additional year so that drilling may be completed.

13. Name & Signature Sheila Bremer Title Environmental and Safety Analyst Date 2/2/99

(This space for State use only)

Approved by the Utah Division of Oil, Gas and Mining

Date: 2/8/99
By: [Signature]

COPY SENT TO OPERATOR
Date: 2-11-99
Initials: CHD

(See Instructions on Reverse Side)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
ML-47780

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Wonsits State #2-32

9. API Well Number:
43-047-32819

10. Field and Pool, or Wildcat
Wonsits

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 1148, Vernal UT 84078 (435)-781-7023

4. Location of Well
Footages: **466'FSL & 1836'FEL** County: **Uintah**
QQ,Sec., T., R., M.: **SWSE Sec.32, T7S, R22E** State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input checked="" type="checkbox"/> Other <u>APD 1 Year Extension</u>		Date of work completion _____	
Approximate date work will start <u>Immediate</u>		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
		* Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests authorization for an one year extension on the above subject well.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 2/2/00
By: [Signature]

RECEIVED

JAN 31 2000

DIVISION OF
OIL, GAS AND MINING

COPY SENT TO OPERATOR
Date: 2/3/00
Initials: CHD

13. Name & Signature Sheila Upchego Title Environmental Jr. Analyst Date 1/27/00

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
ML-47780

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Wonsits State #2-32

9. API Well Number:
43-047-32819

10. Field and Pool, or Wildcat
Wonsits

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 1148, Vernal UT 84078 (435)-781-7023

4. Location of Well
Footages: **466'FSL & 1836'FEL** County: **Uintah**
QQ,Sec., T., R., M.: **SWSE Sec.32, T7S, R22E** State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>SPUD</u>	
<input type="checkbox"/> Other _____			
Approximate date work will start _____		Date of work completion _____	
		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
		* Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Bill Martin Drlg. (Air Rig), Drilled 500' of 12 1/4" hole. Run 46 jts 9 5/8" 36# K-55 ST&C. New Pipe total of 2039.97 set @ 2000'KB. Cement w/ 400 sx HCL Type 5 2% C/C 1/4# Flocele/sx. Tailed w/210 sx Prem Plus 2% CK 1/4# Flocele 20 Bbls Cmt back.

Spud on 2/23/00 w/Bill Martin Drilling.

13. Name & Signature *Sheila Upchego* Title Environmental Jr. Analyst Date 3/10/00
(This space for State use only)

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**DIVISION OF
OIL, GAS AND MINING**

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
99999	999999	99999 12697	43-047-32819	Wonsits State #2-32	SWSE	32	7S	22E	Uintah	2/23/00	2/23/00
WELL 1 COMMENTS: MIRU W/BILL MARTIN DRLG. (AIR RIG) SPUD ON 2/23/00 <i>Entity added 3/13/00 - Jim.</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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DIVISION OF
OIL, GAS AND MINING

Sheila Upchego
Signature Sheila Upchego

Environmental Jr. Analyst 3/10/00

Title Date

Phone No. (435) 781-7023



April 14, 2000

Ms. Lisha Cordova
State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

RE: Sundry Notices

Dear Ms. Cordova:

Enclosed are a copy of Sundry Notices and Reports on Wells Form(s), State of Utah Form 9 and BLM Form 3160-5, for the week ending April 14, 2000.

If you have any questions or need additional information, please contact me at (435) 781-7021.

Sincerely,

Deanna Bell
Environmental Secretary

Enclosures

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**DIVISION OF
OIL, GAS AND MINING**

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1368 S 1200 E • PO BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
ML-47780

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Wonsits State #2-32

9. API Well Number:
43-047-32819

10. Field and Pool, or Wildcat
Wonsits

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 1148, Vernal UT 84078 (435)781-7023

4. Location of Well
Footages: **466' FSL & 1836' FEL** County: **Uintah**
QQ, Sec., T., R., M.: **SW/SE Sec. 32, T7S, R22E** State: **UT**

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<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Drilling Summary</u>	
<input type="checkbox"/> Other _____		Date of work completion _____	
Approximate date work will start _____		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
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Finished drilling from 500' to 841'. Ran 5 1/2" 17# N-80 8RD Csg. Cmt w/980 sks .6% EX-1 w/adds. Tail w/2390 sks HR-5, 2% Mico Bond. Displace w/240 Bbls Cmt. Clean mud tanks and reserve pits. Rig released @ 5:00 a.m. on 4/14/00.

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DIVISION OF
OIL, GAS AND MINING

13. Name & Signature *Katy Dow* Title Environmental Jr. Analyst Date 4/14/00

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
ML - 47780

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N/A

7. Unit Agreement Name:
N/A

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Wonsits State #2-32

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Subject well placed on production on 8/2/00. Please refer to the attached Chronological Well History.

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AUG 14 2000

**DIVISION OF
OIL, GAS AND MINING**

13. Name & Signature *Katy Dow* Title Environmental Jr. Analyst Date 8/7/00

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

COASTAL OIL & GAS CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

WONSITS STATE # 2-32

OURAY FIELD
UINTAH COUNTY, UT
WI: 100%
PBSD: 8336' PERFS: 8204' - 8210'
CSG: 5.5" X 17# @ 8396'

DRILL & COMPLETE, AFE: 11184
FORMATION: MESA VERDE
CWC(M\$):

- 06/20/00 **PREP TO PU & RIH W/TBG.**
PROG: MIRU. PRESS TEST WELLHEAD.
- 06/21/00 **PREP TO SWAB TEST.**
PROG: RIH W/TBG TO PBSD @ 8336'. CIRC HOLE CLEAN W/ 2% KCL. PICKLE TBG. SPOT 300 GALS 15% HCL ACROSS PERF INTERVAL. POOH. PERF WASATCH 8204' - 8210', 4 SPF, 24 HOLES. BRK DN PERF W/ 2800# @ 3.9 BPM. ISIP: 1034#, 5 MIN: 1025#, 10 MIN: 1007#, 15 MIN: 993#. SIH W/ 5 1/2" PKR. EOT @ 2825'.
- 06/22/00 **PREP TO POOH.**
PROG: RIH W/ PKR & SET @ 8173'. PRESS TST PKR TO 500#. MADE 14 TRIPS. IFL @ SURF, FFL: SN @ 8143'. SWABBED DRY. THIS AM SITP: 1050#, FL @ 6600', FLUID ENTRY 6 BBL/ 16 HRS OR 0.375 B/H
(DAY 3)
- 06/23/00 **PREP TO FRAC.**
PROG: SITP: 1050#. RIH W/ SWAB. IFL: 6600'. FLUID ENTRY: 6 BBL/16 HRS OR 0.375 BWPH. MADE 1 SWAB TRIP. REC 6 BW (16 BBL OVERLOAD). RU TO FRAC. ELECTRIC EQUIP ON COMPUTER WENT OUT. SHUT DN FRAC. SEND TRUCK TO VERNAL FOR REPAIRS. SD FOR DAY.
(DAY 4)
- 06/24/00 **FLOW TESTING.**
PROG: FRACED WASATCH (8204' - 8210') W/ 65,600# 20/40 SD W/ 12% PROP NET & 750 BBL YF120LG FLUID/GEL. MTP: 2150#, ATP: 1723#, MTR: 33.6 BPM, ATR: 26.4 BPM, ISIP: 1474#, FG: 0.61, NET PRESS INC: 1295# TO 1474#. OPEN TO FBT ON 14/64" CHK. FLWD BACK 7 HRS. CHK 14/64" TO 18/64". FCP: 1400# TO 50#, 50 BWPH TO 38 BWPH. OPEN CHK TO 48/64" CHK. WELL DIED. RIH W/ TBG TO 8105'. MADE 6 SWAB TRIPS. IFL @ SURF. FFL @ 1200'. CSG ON VACUUM. TLTR 797 BBL, TLR: 477 BBL, LLTR: 320 BBL.
(DAY 5)
- 06/25/00 MADE 21 SWAB RUNS. IFL @ 800'. FFL FLWG HVY MIST. REC 150 BLW. OPEN WELL TO FBT ON 48/64" CHK. FLWD BACK 15 HRS 15 JRS ON 32/64" CHK. CP: 30# TO 600#, FTP: 20# TO 200#, 19.5 BWPH TO 5 BWPH, NO SD. EST PROD RATE. 600 MCFPD, LLTR: 47 BBL.
(DAY 6)
- 06/26/00 FLWD BACK FOR 24 HRS. CP: 500# TO 300#, FTP: 200# TO 100#, CHK: 32/64" TO 30/64", 3 BWPH TO 1 BWPH, NO SD., LLTR: 20 BBL.
- 06/27/00 **PREP TO FRAC.**
PROG: POOH W/ TBG. SET CBP @ 8100'. TEST CBP TO 500#. HELD 15 MIN. PERF WASATCH 8010' - 8020', 4 SPF, 40 HOLES. 0 PRESS. BRK DN PERFS W/ 2200# @ 3.5 BPM. ISIP: 1100#, 5 MIN: 500#, 10 MIN: 400#, 15 MIN: 250#, FG: 0.57.
(DAY 7)
- 06/28/00 **PREP TO FLOW TEST.**
PROG: FRAC WASATCH PERFS 8010' - 8020' W/ 69,372# 20/40 SD W/ 12% PROP NET & 759 BBL YF120LG FLUID/GEL. MTP: 2261#, ATP: 1687#, MTR: 30.7 BPM, ATR: 25.1 BPM, FG: 0.69, ISIP: 2023#, NET PRESS INCR: 1100# TO 2033#. FLOW BACK 4 HRS. CHK 14/64" TO 18/64", FCP: 1750# TO 25#, 115 BWPH TO 21 BBL. SIH W/ 2 3/8" TBG. EOT @ 5108'.
(DAY 8)
- 06/29/00 **PREP TO SET CBP.**
PROG: FIN RIH W/ TBG TO 7910', SN @ 7878'. BRK CIRC W/ AIR FOAM. OPEN TO FBT ON 32/64" CHK. FLOW BACK 18 HRS. CHK 32/64" TO 26/64", CP: 220# TO 1500#, FTP: 200# TO 1040#, 11 BWPH TO 1 BWPH, NO SD. TLTR: 1631 BBL, TLR: 1264 BBL, LLTR: 367 BBL, EST PROD RATE: 2700 MCFPD.
(DAY 9)

06/30/00 **PREP TO FRAC.**
 PROG: POOH W/ TBG. SET CBP @ 7900'. PRESS TEST TO 500#. HELD. PERF WASATCH 7820' - 7826', 4 SPF, 24 HOLES & 7798' - 7804', 4 SPF, 24 HOLES. 0 PRESS. SPOT 20 GALS 15% HCL ACROSS PERFS W/ DUMP BAILER. RIH W/ PKR & SET @ 7757', SN @ 7722'. BRK DN PERFS W/ 2800# @ 2.5 BPM - ISIP: 250#. SWAB DN TO SN @ 7722'. SIFN. NOTE: THIS AM, TP: 30#, FL @ 6500' (1,222', 4.7 BBLS ENTRY IN 11 HRS), 0.42 BWPH ENTRY RATE.
 (DAY 10)

07/01/00 **PREP TO DO CBP.**
 PROG: SICP: 0, SITP: 30#, RIH W/ SWAB. IFL: 6400' - 4.7 BBLS FLUID ENTRY IN 11 HRS, (0.42 BWPH). RLS PKR & POOH W/ 2 3/8" TBG. FRAC WASATCH PERFS 7798' - 7826'. BRK DN W/ 2200# @ 5 BPM - ISIP: 450#. FRAC W/ 59,000# 20/40 SD W/ 11% PROP NET & 695 BBLS YF120LG FLUID/GEL. MTP: 1881#, ATP: 1440#, MTR: 32.7 BPM, ATR: 22.9 BPM, ISIP: 1561#, FG: 0.64, NET PRESS INCR: 450# - 1561#. SET CBP @ 7760'. PERF WASATCH 7690' - 7700', 4 SPF, 40 HOLES. BRK DN W/ 2783# @ 3 BPM - ISIP: 751#, FRAC W/ 73,800# 20/40 SD W/ 11% PROP NET & 773 BBLS YF120LG LIQUID/GEL. MTP: 1982#, ATP: 1581#, MTR: 31.8 BPM, ATR: 22.7 BPM, ISIP: 1776#, FG: 0.67, NET PRESS INCR: 751# - 1776#, FLOW BACK PERFS 7690' - 7700'. FLOW BACK 16 HRS. CK: 14/64" - 48/64", FCP: 1650# - 20#, 74 BWPH - 2 BWPH, TRACE OF SD. TLTR: 1468 BBLS, TLR: 557 BBLS, LLTR: 911 BBLS.
 (DAY 11)

07/02/00 **PREP TO SWAB.**
 PROG: RIH W/ 4 3/4" MILL. DO CTP @ 7760'. CO TO CBP @ 7857'. CIRC HOLES CLEAN W/ AIR FOAM. PU & LAND TBG @ 7572' & SN @ 7536'. SI BUP. SICP: 1600#, FTP: 100#.
 (DAY 12)

07/03/00 **PROG: SI BUP.**

07/04/00 **SWBG LOAD WTR.**
 PROG: SICP: 1800#, SITP: 0. MADE 22 SWB TRIP. IFL: 900'. FFL: 2400'. REC 215 BLW. FCP: 1100#. LLTR: 696 BBLS.
 (DAY 13)

07/05/00 **SWBG.**
 PROG: MADE 19 SWAB TRIPS. IFL: 2300', FFL: 4500'. REC 154 BBLS, LLTR: 542 BBLS. ISICP: 1300#, FSICP: 1060#, LLTR: 542 BBLS. (DAY 14)

07/06/00 **PREP TO RUN RBP & PKR.**
 PROG: SICP: 1150#, SITP: 0. MADE 20 SWAB TRIPS. REC 167 BW. IFL: 3200'. FFL: 5100'. FINAL SICP: 950#. RE-CALCULATED LOAD LEFT TO REC AS 306 BBLS OVERLOAD.
 (DAY 15)

07/07/00 **PREP TO SWAB TEST UPPER PERF INTERVAL.**
 PROG: SICP: 1000#. BLOW WELL DN. RIH W/ 2 3/8" TBG & TAG @ 7855'. POOH RIH W/ RBP & PKR. SET PKR @ 7760'. SWAB TEST PERFS 7798' - 7826'. MADE 8 SWAB TRIPS. IFL: 4400', FFL: 4900', REC 50 BW/4 HRS. (DAY 16)

07/08/00 **SWAB TESTING PERFS 7690' - 7700'.**
 PROG: SET RBP @ 7760'. SET PKR @ 7634'. SWAB 9 HRS. MADE 17 TRIPS. REC 68 BW. IFL @ 3000'. FFL: 5400'. LAST 3 HRS FL REMAINED @ 5400' AFTER SWBG F/ 6500'. ENTRY RATE: 5 BWPH. GAS CUT. (DAY 17)

07/09/00 **PREP TO SQZ.**
 PROG: SITP: 20#. MADE 12 SWAB TRIPS. PULLING F/ 6500'. IFL: 4200'. FFL: 5500'. REC 38.5 BW. RLS PKR. RIH LATCH & RLS RBP. POOH. TIH W/ NC & SN. EOT @ 7315'.
 (DAY 18)

07/11/00 **PREP TO TAG CMT.**
 PROG: PUMP 70 BBLS FRESH WTR. SPOT 50 SXS C1 'G' CMT ACROSS PERFS 7690' - 7826'. LOOSING 1.5 BPM IN RETURNS. TOC ESTIMATED @ 7386'. WELL WENT ON VACUUM. PU TO 7319'. EOT @ 7020'. SI WOC.
 (DAY 19)

07/12/00 **PREP TO DO REMAINING CMT.**
 PROG: RIH & TAG CMT @ 7698' (TOP PERF @ 7690'). FILL CSG W/ 5 BBLS 2% KCL. TEST CSG TO 200#. PRESS DROP TO 140# IN 10 MIN. POOH. RIH W/ 4 3/4" MILL TOOTH BIT. CO TO 7805' (107') WHEN PWR SWVL LOCKED UP. RU TO CHANGE OUT SWVL.
 (DAY 20)

07/13/00 **DRLG OUT CMT.**
 PROG: DRLD CMT F/ 7805' - 7828'. CIRC CLEAN. PRESSURED UP TO 500# & HAD AN INJ RATE OF 1 3/4 BPM. FILLED HOLE & PMPD 50 SXS CLASS 'G' & PMPD IT @ 1.5 BPM @ 250#. SPOT CMT F/ 7826' - 7690'. PUH TO 7319' & REV CIRC. DISPLACED TO TOP PERF @ 7690'. HOLE WILL NOT HOLD PRESS, BUT WILL STAND FULL OF WTR. SDFN.
 (DAY 21)

07/14/00 **PREP TO RE-SQZ.**
 PROG: RIH TO 7854'. DID NOT TAG CMT. PU TO 7634'. SWAB 3 HRS. IFL @ 700'. FFL: 2700'. REC 90 BW. ENTRY RATE 13.6 BPH (DAY 22)

07/15/00 **PREP TO DO CMT.**
 PROG: ESTABLISH INJ RATE OF 1.25 BPM @ 400#. SPOT 150 SXS C1 'G' CMT W/ ¼# PER SACK CELO FLAKE & 2% CACL2. PU TO 6206'. SQZ PERFS TO 3000#. 71 SXS CMT INTO FORMATION. EST TOC @ 7000'. SIFWE.
 (DAY 23)

07/18/00 **PREP TO FIN DO CMT & PRESS TEST.**
 PROG: RIH & TAG CMT @ 6680'. DO CMT TO 7221', 541'/10.5 HRS. AVG 51.5'/HR. PU TO 6630'.
 (DAY 24)

07/19/00 **PREP TO SET CBP & PERF.**
 PROG: DO CMT F/ 7221' TO 7856', 635'/10 HRS. PRESS TEST SQZ TO 500#. HELD. CIRC HOLE CLEAN W/ 2% KCL. SOOH W/ TBG. EOT @ 7350'.
 (DAY 25)

07/20/00 **FRACING.**
 PROG: POOH W/ 2 3/8" TBG & LD BIT. RIH & SET 5 ½" CBP @ 7670'. PERFED 7570' - 7575', 4 SPF. ATTEMPTED TO BRK DN PERFS W/ 5000# W/ NO SUCCESS. RIH & DUMP BAILED 9 GALS 15% HCL ACROSS PERFS. PMPD 190 BBLS 2% KCL INTO PERFS @ 5200# @ 3 BPM. RIH & RE-PERFED F/ 7569' - 7576', 4 SPF. PMPD 40 BBLS 2% KCL @ 6000# @ 4 ½ BPM. PMPD 10 BBLS @ 6000# @ 2 ½ BPM. RIH & SET DN @ 7612'. DUMP BAILED 9 GALS 15% HCL @ 7570'. POOH W/ BAILER.
 (DAY 26)

07/21/00 **PREP TO SWAB.**
 PROG: PUMP INTO PERFS 7570' - 7575' W/ 50 BBLS 2% KCL @ 3 ½ BPM @ 6000#. UNABLE TO BRK DN. RIH & PERF 7424' - 7430', 4 SPF, 24 HOLES. BRK DN W/ 4800# @ 3.5 BPM. FRAC W/ 33,740# 20/40 SD W/ 15% PROP NET & 510 BBLS YF120LG FLUID/GEL. PRESS OUT W/ 32,740# INTO FORMATION & 1000# LEFT IN WELLBORE. MTP: 5850#, ATP: 4160#, MTR: 22.8 BPM, ATR: 15 BPM. FLOW WELL BACK 3 HRS. CHK: 14/64" TO 18/64", FCP: 3100# TO 50#, 41 BWPH TO 17 BWPH. REC 102 BLW/3 HRS. RIH W/ 2 3/8" TBG TO 7475'. REC 30 BLW. CIRC HOLE CLEAN. PU TBG TO 7348'. MADE 6 SWAB TRIPS. IFL: SURF, FFL: 2700', REC 90 BLW. TLTR: 800 BBLS, TLR: 225 BBLS, LLTR: 575 BBLS.
 (DAY 27)

07/22/00 **SQZG F/ 7424' - 7575'**
 PROG: SICP: 0#, SITP: 0#. IFL @ 2500'. SWBD BACK 113 BBLS IN 23 RUNS. FFL @ 6800'. CP & TP 0#. 462 BBLS LOAD WTR TO REC.
 (DAY 28)

07/23/00 **PROG: SICP: 0#, SITP: 0#. IFL @ 2500'. 300' OF ENTRY OVERNIGHT. SWBD BACK 8.5 BBLS IN 10 RUNS (8.5 HRS). FFL @ 7000'. REC NO FLUID ON THE LAST 3 RUNS. CP & TP 0#. 453 BBLS LOAD WTR LEFT TOR EC. SIFN.**
 (DAY 29)

07/25/00 **DRLG OUT CMT.**
 PROG: SICP & CTP 0#. IFL @ 6400'. 3 BBLS WTR. RIH W/ 2 3/8" TBG. TAG FILL @ 7507'. RU PWR SWVL, CO TO 7670'. CIRC CLEAN. POOH W/ EOT @ 7580'. RU DOWELL. SPOT 75 SXS (15.4 BBLS) 15.8#. CMT W/ 2% CACL2 & ¼# /SX CEL FLAKES ACROSS PERFS F/ 7424' TO 7575'. PUH W/ EOT @ 6618'. SQUEEZED ¾ - 1 BBL TO 1500#. ESTIMATED CMT TOP @ 6900'. REV TBG W/ 40 BBLS WTR. LEFT 1500# ON CSG. SWI.
 (Day 30)

07/26/00 **SET CBP, PERF & FRAC.**
 PROG: POOH W/ 2 3/8" TBG. LD NOTCH COLLAR. PU 4 ¾" DRAG BIT & BIT SUB. RIH W/ 2 3/8" TBG. TAG CMT @ 7050'. RU SWVL. BRK CIRC W/ 2% KCL. DRL CMT F/ 7050' TO 7585'. CIRC HOLE CLEAN. PRESS TESTED TO 500#. LOST 150# IN 10 MIN. CIRC HOLE W/ 165 BBLS 2% KCL. PUH W/ EOT @ 6928'.
 (Day 31)

07/27/00 **WO FRAC.**
 PROG: POOH W/ 2 3/8" TBG. LD BIT & BS. RU CUTTERS & RIH W/ 5 ½" CBP. SET @ 7060'. PRESS TST CSG 1500# - OK. RIH W/ 4" GUN, PERF @ 6920' - 6926', 4 SPF. FL @ SURF. PRESS 0#. POOH & RIH W/ BAILER, DUMP 9 ½ GALS 15% HCL @ 6926'. POOH & RD CUTTERS. BRK DN PERFS F/ 6920' - 6926'. BRK W/ 2500# @ 4 ½ BPM. PUMP 10 BBLS 2% INFORMATION. ISIP: 1600#. ATP: 1800#, ATR: 4 ½ BPM. BLEED PRESS OFF. RD FLOOR & CHNG RAMS. SDFD & WO FRAC.
 (DAY 32)

07/28/00 **ACT: CURRENTLY FRACING.**
 (DAY 33)

7/29/00 **PREP TO CUT OFF BIT.**
 PROG: BRK DN PERFS 6920' - 26' W/ 2025# @ 5 BPM - ISIP: 1460#, FRAC W/ 25,500 20/40 SD W/ 15% PROP NET AND 373 BBLS YF120 LG LIQUID/GEL. ISIP: 2074#, MTR: 3076#, ATP: 2357#, MTR: 20.6 BPM, ATR: 18.3 BPM. FG: 0.73, NET PRESS INCR: 1460# TO 2074#. RIH CBP & 7060'. RIH & DO 7670'. RIH & DO CBP @ 7900'. RIH & DO 8100'. CO SAND TO PBTD @ 8346'. PU & LAND TBG @ 8178', SN @ 8144'. UNABLE TO PMP OFF BIT SUB.
 (DAY 34)

7/30/00 **FLOW TESTING.**
 PROG: SICP: 2000#, RIH W/ CHEM CUTTER. CUT TBG @ 8149'. FLOW BACK WELL 19 HRS. CK: 24/64" TO 20/64", CP: 1300# TO 1800#, FTP: 1200# TO 1400#, 6 BWPH TO 3 BWPH. TRACE TO ZERO SAND.
 (DAY 35)

7/31/00 **PROG: SI WO PIPELINE.**

08/03/00 **PROG: PLACED ON SALES @ 8:30 AM ON 8/2/00. PROD RATE CURTAILED BY
SHENANDOAH ENERGY INC. TO 500 MCFPD. CURRENT WELL DATA: CHK: 8/64", FTP:
1700# , CP: 2250# , 0 BW, LP: 55# .
IP DATE 6/28/00. FLWG F/ WASATCH 2700 MCFPD, 1 BWPH, FTP: 1040# , CP: 1500# .
FINAL REPORT.**

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1148, Vernal UT 84078 (435)-781-7023

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface
SW SE
 At top prod. interval reported below
466'FSL & 1836'FEL
 At total depth

14. API NO. 43-047-32819 DATE ISSUED 3/19/98

5. LEASE DESIGNATION AND SERIAL NO. ML-47780
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
 7. UNIT AGREEMENT NAME N/A
 8. FARM OR LEASE NAME Wonsits
 9. WELL NO. #2-32
 10. FIELD AND POOL, OR WILDCAT Wonsits
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 32-T7S-R22E
 12. COUNTY Uintah 13. STATE Utah

15. DATE SPUNDED 2/23/00 16. DATE T.D. REACHED 4/13/00 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 6/28/00 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5315' Ungraded GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8417' 21. PLUG, BACK T.D., MD & TVD 8345' 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) Refer to the additional page 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CLL/GA-6-9-00, ALCLVD, BHS/GR 4-19-00 27. Was Well Cored YES NO (Submit analysis) Drill System Test YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" K-55	36#	500'	12 1/4"	400 sx HCL Type 5	
				210 sx Prem Plus (Tail)	
5 1/2" K-55	17#	8417'	7 7/8"	980 sx 6% EX-1	
				2390 sx Flocele	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8150.18'	

31. PERFORATION RECORD (Interval, size and number) Refer to the additional page
 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Refer to the additional page
 SEP 05 2000
 DIVISION OF OIL, GAS AND MINING

33. PRODUCTION
 DATE FIRST PRODUCTION 8/2/00 PRODUCTION METHOD Flowing, gas lift, pumping - size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 6/28/00 HOURS TESTED 24 CHOKE SIZE 14/64 PROD'N. FOR TEST PERIOD 0 OIL - BBL. 2700 GAS - MCF. 1 WATER - BBL. 0 GAS - OIL RATIO
 FLOW. TUBING PRESS. 1040# CASING PRESSURE 1500# CALCULATED 24-HOUR RATE 0 OIL - BBL. 2700 GAS - MCF. 1 WATER - BBL. 0 OIL GRAVITY - API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold Used for Fuel TEST WITNESSED BY

35. LIST OF ATTACHMENTS Chronological Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Cheryl Cameron TITLE Sr. Regulatory Analyst DATE 8/8/00

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachment. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details for any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS		
Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).		Name	Top	
Formation	Top		Bottom	Description, contents, etc.
Green River	3384'	6594'		
Wasatch	6594'			

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 DIVISION OF
 OIL, GAS AND MINERAL

Lease Serial No. ML-47780

WELL NAME: WONSITS #2-32
API #43-047-32819

ITEMS #24, #31, & #32:

1. Perf Wasatch 8204'-8210' 4 SPF 24 Holes Frac 8204'-8210' w/65600# 20/40 SD w/12% Prop Net & 750 Bbls YF 120 LF Fluid/Gel.
2. Perf Wasatch 8010'-8020' 4SPF 40 Holes; Frac w/69372# 20/40 SD w/12% Prop Net & 759 Bbls YF 120 LG Fluid/Gel.
3. Perf Wasatch 7820'-7826' 4 SPF 24 Holes, 7798'-7804' 4 SPF 24 Holes; Frac w/59000# 20/40 SD w/11% Prop Net & 695 Bbls YF 120 LG Fluid/Gel.
4. Perf Wasatch 7690'-7700' 4 SPF 40 Holes; Frac w/73800# 20/40 SD w/11% Prop Net & 773 Bbls YF 120 LG Liquid/Gel.
5. Spot 7690'-7826' Spot 50sx C1 'G' across perfs. Drilled Cmt f/7805'-7828' filled hole & pumped 50sx class 'G' & pumped it @ 1.5 BPM @ 250#. Spot Cmt f/7826'-7690' Hole would not hold press. Spot 150 sx C1 'G' Cmt w/1/4# per sack selo flake & 2% CaCl2. PU to 6202'. squeeze to 3000#. 71 sx Cmt into formation.
6. Reperfed 7570'-7575' 4 SPF Attempted to Break Down w/5000# w/No Success. Pumped into Perfs 7570'-7575' w/50 Bbls 2% KCL @ 3 1/2 BPM @ 6000#.
7. Re-prefed 7569'-7576' 4 SPF Pumped 40 Bbls 2% KCL @ 6000#.
8. Perf 7424'-7430' 4 SPF 24 Holes; Frac w/33740# 20/40 SD w/15% Prop Net & 510 Bbls YF 120 LG Fluid/Gel.
9. Squeezwed 7424'-7575' Spot 75 sx (15.4 Bbls) 15.58#. Cmt w/2% CaCl2 & 1/4# ws Cello Flake Across Perfs 7424'-7575'. PUH w/EOT @6618'. Squeezed 3/4 -1 Bbls to 15000# Estimated Cmt top @ 6900'.
10. Break Down Perf 6920'-6926' Frac w/25500# 20/40 SD w/15% Prop Net & 373 Bbls YF 120 LG Liquid/Gel.

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SEP 05 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation		TITLE
John T. Elzner		Vice President
SIGNATURE	DATE	
	06-15-01	
NAME (PLEASE PRINT) El Paso Production Oil & Gas Company		TITLE
John T. Elzner		Vice President
SIGNATURE	DATE	
	06-15-01	

(This space for State use only)

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

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STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
ST UNIT 2-35A2	43-013-30156	5765	35-01S-02W	STATE	OW	S
STATE 1-8A3	43-013-30286	9114	08-01S-03W	STATE	OW	S
CASTLE PEAK STATE 32-16	43-013-30650	445	16-09S-16E	STATE	OW	P
CASTLE PEAK STATE 33-16	43-013-30640	440	16-09S-16E	STATE	OW	P
STATE 16-1-0	43-013-31022	10200	16-09S-16E	STATE	OW	P
STATE 16-2-N	43-013-31094	10199	16-09S-16E	STATE	OW	P
STATE LND BRD UTE 1-35A (CA 9C-136)	43-047-30182	5520	35-01S-01W	STATE	OW	P
UT ST LND BRD 1-11B1	43-047-30171	5555	11-02S-01W	STATE	OW	P
STATE 1-14B1	43-047-30818	1420	14-02S-01W	STATE	OW	P
STIRRUP 32-1-J	43-047-31646	9614	32-06S-21E	STATE	OW	P
HORSESHOE BEND 36-1-P	43-047-31482	9815	36-06S-21E	STATE	GW	P
W WALKER STATE 1-32	43-047-30877	2720	32-06S-22E	STATE	GW	S
STATE 14-16	43-047-31417	8010	16-07S-21E	STATE	OW	P
WONSITS STATE 1-32	43-047-32820	12842	32-07S-22E	STATE	GW	P
WONSITS STATE 2-32	43-047-32819	12697	32-07S-22E	STATE	GW	P
WONSITS STATE 3-32	43-047-33676	13038	32-07S-22E	STATE	GW	P
WONSITS STATE 4-32	43-047-33677	99999	32-07S-22E	STATE	GW	APD
WONSITS STATE 5-32	43-047-33678	13053	32-07S-22E	STATE	GW	P
WONSITS STATE 6-32	43-047-33679	99999	32-07S-22E	STATE	GW	APD
WONSITS STATE 7-32	43-047-33680	99999	32-07S-22E	STATE	GW	APD

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

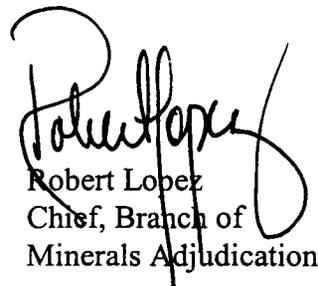
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos

JAN. 17. 2003 3:34PM

TPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER: _____

10. FIELD AND POOL, OR WILDCAT: _____

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: **9 Greenway Plaza** CITY: **Houston** STATE: **TX** ZIP: **77064-0995** PHONE NUMBER: **(832) 676-5933**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

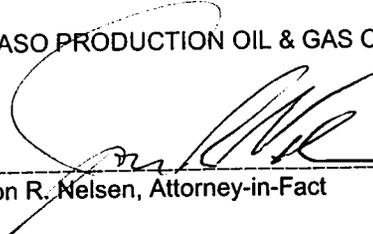
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

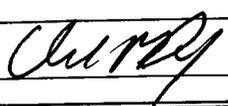
BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.
NAME (PLEASE PRINT) **David R. Dix** TITLE **Agent and Attorney-in-Fact**

SIGNATURE  DATE **12/17/02**

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State
UINTAH COUNTY, UT

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration then. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature
Cheryl Cameron

Date
March 4, 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW <input checked="" type="checkbox"/>
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
WOLF GOVT FED 1	05-07S-22E	43-047-15609	2755	FEDERAL	GW	P
BASER DRAW 5-1	05-07S-22E	43-047-31833	10862	FEDERAL	GW	S
BASER DRAW 6-1	06-07S-22E	43-047-31834	10863	FEDERAL	GW	S
BASER DRAW 6-2	06-07S-22E	43-047-31859	10967	FEDERAL	GW	P
WONSITS ST 1-32	32-07S-22E	43-047-32820	12842	STATE	GW	S
WONSITS ST 2-32	32-07S-22E	43-047-32819	12697	STATE	GW	P
WONSITS ST 3-32	32-07S-22E	43-047-33676	13038	STATE	GW	S
WONSITS ST 4-32	32-07S-22E	43-047-33677	99999	STATE	GW	APD
WONSITS ST 5-32	32-07S-22E	43-047-33678	13053	STATE	GW	P
WONSITS ST 6-32	32-07S-22E	43-047-33679	99999	STATE	GW	APD
WONSITS ST 7-32	32-07S-22E	43-047-33680	99999	STATE	GW	APD
WONSITS ST 8-32	32-07S-22E	43-047-33681	99999	STATE	GW	APD
WONSITS ST 9-32	32-07S-22E	43-047-34060	13208	STATE	GW	P
MA-CHOOK-A-RATS 33-222	33-08S-20E	43-047-34521	99999	INDIAN	GW	APD
WYASKET 33 26 (CR-172)	33-08S-20E	43-047-30907	170	INDIAN	GW	P
WYASKET 33-105	33-08S-20E	43-047-33408	99999	INDIAN	GW	APD
WYASKET 33-106 (CR-172)	33-08S-20E	43-047-33409	13406	INDIAN	GW	P
IGNACIO 33-107 (CR-172)	33-08S-20E	43-047-33674	13270	INDIAN	GW	P
IGNACIO 33-221 (CR-172)	33-08S-20E	43-047-33675	13434	INDIAN	GW	P
WYASKET 33-219 (CR-172)	33-08S-20E	43-047-34477	13432	INDIAN	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/25/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/25/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ARCHY BENCH STATE 1-2	NENE SEC 2, T11S, R22E	ML22348A		4304731489
BAYLESS STATE 02-01	SWSE SEC 2, T9S, R20E	ML47044		4304734540
BONANZA 1023-2A	NENE SEC. 2, T10S, R23E	ML47062		4304735347
BONANZA 1023-2C	NENW SEC. 2, T10S, R23E	ML47062		4304735346
BONANZA 1023-2E	SWNW SEC. 2, T10S, R23E	ML47062		4304735345
KENNEDY WASH STATE 16-1	NWNW SEC 16, T8S, R23E	ML47212		4304733589
MORGAN STATE 01-36	SENW SEC 36, T9S, R21E	ML22265		4304730600
MORGAN STATE 02-36	NWNE SEC 36, T9S, R21E	ML22265		4304732585
MORGAN STATE 03-36	NWNE SEC 36, T9S, R21E	ML22265		4304732589
MORGAN STATE 04-36	NWSW SEC 36, T9S, R21E	ML22265		4304732729
MORGAN STATE 05-36	NWSE SEC 36, T9S, R21E	ML22265		4304732735
MORGAN STATE 06-36	SWNW SEC 36, T9S, R21E	ML22265		4304732810
MORGAN STATE 07-36	NENW SEC 36, T9S, R21E	ML22265		4304732811
MORGAN STATE 08-36	NENE SEC 36, T9S, R21E	ML22265		4304732812
MORGAN STATE 09-36	SWNE SEC 36, T9S, R21E	ML22265		4304732815
MORGAN STATE 10-36	SENE SEC 36, T9S, R21E	ML22265		4304732816
MORGAN STATE 11-36	NESW SEC 36, T9S, R21E	ML22265		4304732813
MORGAN STATE 12-36	NESE SEC 36, T9S, R21E	ML22265		4304732814
MORGAN STATE 13-36	SESE SEC 36, T9S, R21E	ML22265		4304732817
MORGAN STATE 14-36	SWSW SEC 36, T9S, R21E	ML22265		4304733092
MORGAN STATE 15-36	SESW SEC 36, T9S, R21E	ML22265		4304733094
MORGAN STATE 16-36	SWSE SEC 36, T9S, R21E	ML22265		4304733093
STATE 01-32	NESW SEC 32, T10S, R22E	ML22798	891008900A	4304734317
STATE 02-32	SESW SEC 32, T10S, R22E	ML22798		4304734831
STATE 03-32	NWSW SEC 32, T10S, R22E	ML22798		4304734832
STATE 1022-32A	NENE SEC. 32, T10S, R22E	ML22798		4304735096
STATE 1022-32J	NWSE SEC 32, T10S, R22E	ML22798		4304735095
STATE 1022-32M	SWSW SEC 32, T10S, R22E	ML-22798		
STATE 1022-32O	SWSE SEC. 32, T10S, R22E	ML22798		4304735315
STATE 11-36	NESW SEC 36, T8S, R21E	ML22051	9C-205	4304734505
STATE 14-16	SWSW SEC 16, T7S, R21E	ML40904		4304731417
STATE 31-32	SESE SEC 31, T8S, R22E	ML28048	VR491-84688C	4304730906
STATE 32-21	NESE SEC 32, T8S, R21E	ML22052	9C-204	4304730754
STIRRUP STATE 32-1	NWNE SEC 32, T6S, R21E	ML22036	UTU76783X	4304731557
STIRRUP STATE 32-1-J	NWSE SEC 32, T6S, R21E	ML40226		4304731646
STIRRUP STATE 32-2	SENE SEC 32, T6S, R21E	ML22036	UTU76783X	4304731626
STIRRUP STATE 32-6 SWD	NENE SEC 32, T6S, R21E	ML22036	UTU76783X	4304732784
UTE TRIBAL 31-060	NESW SEC 31, T8S, R22E	ML28048	VR491-84688C	4304733340
WONSITS STATE 01-32	SWNE SEC 32, T7S, R22E	ML47780		4304732820
WONSITS STATE 02-32	SWSE SEC 32, T7S, R22E	ML47780		4304732819
WONSITS STATE 05-32	SENE SEC 32, T7S, R22E	ML47780		4304733678
WONSITS STATE 09-32	NESW SEC 32, T7S, R22E	ML47780		4304734060

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)
Abandonment
Casing Repair
Change of Plans
Conversion to Injection
Fracture Treat
Multiple Completion
Other VARIANCE

SUBSEQUENT REPORT (Submit Original Form Only)
Abandonment *
Casing Repair
Change of Plans
Conversion to Injection
Fracture Treat
Other
Date of Work Completion
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.
The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct.
Name & Signature Debra Domenici Title Environmental Assistant Date 07/12/04

Utah Division of Oil, Gas and Mining
Date: 7/15/04
By: [Signature]

Federal Approval Of This Action Is Necessary

COPY SENT TO OPERATOR
Date: 7-16-04
Initials: [Signature]

RECEIVED
JUL 14 2004
DIV. OF OIL, GAS & MINING

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/840	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFPD	0	MCFPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFPD		MCFPD	0

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

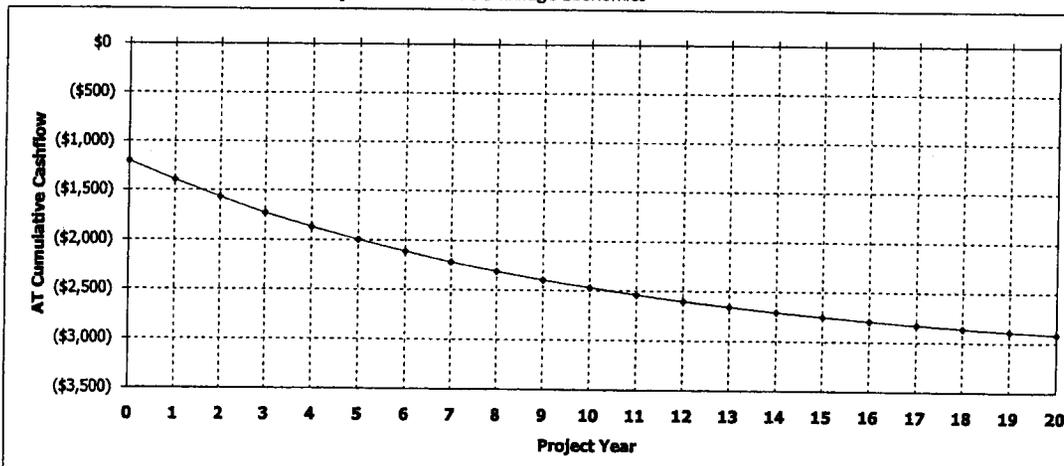
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equip Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bopd with no tank pressure. The production is increased to 0.194 Bopd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000) (A)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

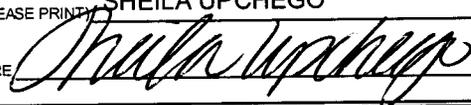
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47780
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: WONSITS STATE 2-32
2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY L.P.		9. API NUMBER: 4304732819
3. ADDRESS OF OPERATOR: 1368 S. 1200 E. CITY VERNAL STATE UT ZIP 84078		10. FIELD AND POOL, OR WILDCAT: WONSITS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 466'FSL & 1836'FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 32 7S 22E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MAINTANCE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ROAD RIG & EQUIP F/ VERNAL YARD TO LOC. MIRU. COULD NOT FIND 1 DEAD MAN ANCHOR. CALL ROCKY MT ANCHOR. DRL NEW ANCHOR. NDWH. NUBOP. UNLAND TBG HANGER. TBG MOVING FREE. TALLY & PREP 60 JTS 2 3/8" L-80 8RD TBG. & RIH. TAG PB TD @ 8230'. (20' RAT HOLE). X-O POOH W/ TBG. JT# 232 FOUND COLLAR STOP (7377', JT # 235 FOUND PERF JT (7473')). CONT TO POOH. FOUND S.N. @ BTM OF JT @ 255'. L/D BHA. CLEAN FLOOR. PREP TO RIH IN A.M. P/U 4 3/4" SMITH BIT, 5 1/2" CSG SCRAPER & RIH. TAG SCALE F/ 6926' - 8208'. C/O TO PBTD @ 8208'. POOH. L/D BIT & SCRAPER. P/U R-PROFILE (FAST EDDIE) S.N. & RIH W/ TBG TO 7495'. LAND TBG. NDBOP. NUWH.

RECEIVED
MAR 15 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>SHEILA UPCHEGO</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE 	DATE <u>2/28/2005</u>

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47780
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: KERR MCGEE OIL & GAS ONSHORE LP			8. WELL NAME and NUMBER: WONSITS STATE 2-32
3. ADDRESS OF OPERATOR: 1368 SOUTH 1200 EAST CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 781-7024	9. API NUMBER: 4304732819
4. LOCATION OF WELL FOOTAGES AT SURFACE: 466'FSL, 1836'FEL			10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 32 7S 22E			COUNTY: UINTAH
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>RECOMPLETION</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

09/28/06 7:00AM: HSM. HAD TROUBLE WITH RIG. FINALLY RIGGED UP @ 1:00 PM, ND 10,000# WELLHEAD. NU BOPS, HOOK UP FLOW LINE TO TANK, RIG UP TOOLS & EQUIPMENT FOR TBG., PICK UP ON TBG., CAME FREE. SWIFN.

09/29/06 7:00AM: HSM, PICK UP & RUN 26 JTS. TBG., TAG BOTTOM, PULL & TALLY 257 JTS. TBG. FILL WAS @ 8200' TBG. TALLY. GET READY TO RUN 4 3/4" MILL. SDFN.

10/02/06 7:00AM: HSM. MAKE UP 4 3/4" MILL & BIT SUB ON 2 3/8" TBG. RUN IN HOLE. TAG UP @ 7478'. RU GRACO FOAM UNIT, POWER SWIVEL. START PUMPING. CIRCULATE OUT HEAVY GREEN RIVER OIL FOR ABOUT 1 HOUR. START MILLING ON SCALE, VERY HARD & VERY STICKY. AFTER MILLING FOR 1 HOUR, MADE 2 1/2' , FELL THRU, HANG BACK SWIVEL. RUN MILL TO 8200'. HOOK UP PS & FOAM UNIT, START CIRCULATING. CLEAN OUT TO 8228' TBG TALLY. HIT HARD DRILLING, MADE NO HOLE IN 45 MIN. CHECK WITH BLACK WARRIOR, THEY SAID THEY COULD GET BY WITH 10' RATHOLE. PICK UP, CIRC. CLEAN. HANG BACK PS, PULL 48 JTS.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY FOR MORE INFORMATION.

NAME (PLEASE PRINT) <u>SHEILA UPCHEGO</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE	DATE <u>10/31/2006</u>

(This space for State use only)

RECEIVED
NOV 07 2006



Anadarko Petroleum Corporation
1368 S. 1200 East
Vernal, UT 84078

CHRONOLOGICAL WELL HISTORY

WONSITS STATE 2-32

SWSE, SEC. 32, T7S, R22E
UINTAH COUNTY, UT

- 10/03/06** 7:00 AM HSM. TBG. & CSG. HAD 300 PSI. OPEN CSG & PUMP 10 BBLS DOWN TBG. PULL TBG, BREAK OUT MILL & BIT SUB. RU BLACK WARRIOR WIRE LINE & RUN IN HOLE W/ 3 3/8" CSG GUNS. PERFORATE 8204'-10', PICK UP & PERFORATE 8010' - 20'. FLUID LEVEL ON WAY IN WAS @ 4150', POOH, MAKE UP & RUN X-TEND-A-PERF, SHOOT @ 8204-10', DID NOT APPEAR TO FIRE. POOH, DID NOT FIRE. RUN NEW X-TEND-A-PERF, SHOOT @ 8204-10'. POOH, GUN HAD FIRED. RUN BACK IN HOLE W/ X-TEND-PERF & SHOT @ 8010-20', POOH GUN HAD FIRED. RD BLACK WARRIOR. DID NOT NOTICE ANY CHANGE IN WELL FLOW. MAKE UP WEATHERFORD 5 1/2" RBP & PKR. RUN IN HOLE TO 6900', SDFN.
- 10/04/06** Remarks : 7:00AM: HSM. RUN RBP TO 7958' & SET. PULL PKR. TO 7926' & SET. FILL TBG. & PRESSURE TEST RBP TO 1400 PSI, HELD OK. RELEASE PKR. & PULL TO 7386' & SET. FILL TBG. & PUMP INTO SQUEEZED PERFS 2 BPM @ 800 PSI, SHUT PUMP DOWN & PRESSURE DROPPED TO 0 PSI. RELEASED PKR. & PULL TO 6877', RESET PKR., FILL ANNULUS, PRESSURE UP TO 1,000 PSI, HELD OK. RELEASE PKR., RUN BACK IN HOLE, LATCH ONTO RBP & RELEASE. PULL TBG., PKR., & RBP. TOOLS DRUG VERY HARD NEARLY ALL THE WAY OUT OF HOLE. BREAK OUT PKR. & RBP. COULD NOT SEE ANY UNUSUAL MARKS. RIG UP CUTTERS, RUN 4 1/2" GUAGE RING, DID NOT TAG ANYTHING, RIH W/5 1/2" COMP. BP & SET @ 7926', PULL OUT OF HOLE, MAKE UP & RUN 5 1/2" CEMENT RETAINER, SET @7640', POOH, RIG CUTTERS DOWN.
- 10/05/06** Remarks: 7:00AM: HSM. , NO PRESSURE ON WELL. MAKE UP 5 1/2" PKR ON TBG. RIH & SET PKR. @7396'. FILL TBG & PRESSURE TEST TO 1000 PSI, LOST 425 LB. IN 15 MIN. REPRESSURE TO 2000 PSI, LOST 475 LB. IN 15 MIN., BLEED OFF PRESSURE. RELEASE PKR POOH. MAKE UP STINGER FOR CEMENT RETAINER. RIH TO CR @ 7640' STING IN. RU HALLIBURTON, GET INJ. RATE OF 1.8 BPM @ 800 PSI. MIX & PUMP 50 SX CLASS G CEMENT, 10 BBLS. SLURRY. PRESSURE GRADUALLY INCREASED W/ 2 BBLS. LEFT TO DISPLACE, SLOWED RATE DOWN. PRESSURE GOT UP TO 1500 PSI W/ 1/2 BBL LEFT IN TBG. STOPPED PUMPING. PRESSURE DECREASED TO 300 PSI. STAGED CEMENT FOR 15 MIN., PRESSURED UP TO 1650 PSI, HELD OK. BLED PRESSURE OFF. STUNG OUT OF CR. LEFT 1/2 BBL. ON TOP OF CR. TBG.ON VAC. PULL STINGER TO 6353'. CLOSE IN WELL. RIG HALLIBURTON DOWN.
- 10/06/06** Remarks: 7:00AM HSM, 0 PRESSURE ON WELL, PULL TBG., BREAK OUT STINGER FOR CR. MAKE UP 4 3/4" BIT & BIT SUB. RIH ON TBG., TAG CEMENT @ 7080', HOOK UP PS & FOAM UNIT, BREAK CIRC. DID NOT RECOVER ANY OIL. CLEAN OUT CEMENT STRINGERS FROM 7080' TO 7239', CIRC. CLEAN, PULL BIT TO 7207'. SDFN @ 6:00PM
- 10/09/06** 7:00AM: HSM. 400 PSI ON CSG., BLEED OFF. RUN BIT TO 7239'. MAKE CONNECTION, BREAK CIRC., DRILL CEMENT STRINGERS TO 7250', FELL FREE. RUN BIT TO CR @ 7640'. DRILL ON CR FOR 4 HOURS. RETAINER FINALLY CAME LOOSE. DRILLED TO 4679, DRILLING CEMENT W/ RETAINER. CIRC CLEAN. PULL BIT TO 7640, 147' CEMENT LEFT. 5:30 PM: SDFN.

- 10/10/06** 7:AM OPEN WELL. NO PRESS. BROKE CIR W/ FOAM UNIT . START DRILL FROM 7679'. DRILLED OUT OF CEMENT @ 7826'. RIH TO 7920'. CIR WELL CLEAN W/ FOAM UNIT. RD DRILL EQUIP. POOH W/ 2 3/8 TBG, BIT SUB & BIT . PU 5 1/2 HD PKR. RIH W/ 2 3/8" TBG . EOT 5000'. SWI 5:30 PM.
- 10/11/06** Remarks :7:AM HSM. FINISH RIH W/ TBG. SET PKR @ 7644'. PRESS TEST TO 1500 PSI. BLED OFF TO 1300 PSI & HELD 15 MIN . UNSET PKR. POOH TO 7588' . RU HALLIBURTRON GOT CIR. PUMPED 7 BBLs SLURRY OF PERMASEAL . DISP TO BALANCE W/ 28 BBLs . POOH W/ TBG TO 6604' .REV. CIR 24 BBLs . SET PKR @ 6604' . STAGE SQUEEZE, PUMPING 3 BBLs TOTAL W/ PRES NOT HOLDING. UNSET PKR. RIH , SET @ 7050'. STAGE SEVERAL TIMES TO 1200 PSI . GOT 100 PSI LEAKOFF IN 15 MIN . SHUT WELL IN W/ 850 PSI ON TBG . RD HALLIBURTON 6:PM
- 10/12/06** Remarks : 7:AM . HSM .0 PSI ON TBG . RIG PUMP TO TBG , 1300 PSI , 250 PSI BLED OFF IN 15 MIN. UNSET 5 1/2 HD PKR . POOH W/ 2 3/8" TBG & PKR . PU 4 3/4" BIT , POBS , R-NIPPLE . RIH W/ 2 3/8" TBG . STOP @ 4000' . BROKE CIR W/ FOAM UNIT . RIH , TAG @ 7920' . BROKE CIR . DRILL FROM 7920 TO CBP @ 7926' .DRILL UP CBP . CIR WELL CLEAN . SWI 6:PM
- 10/13/06** Remarks : 7:AM HSM . OPEN WELL 550 PSI . OPEN TO TANK BLOW DOWN . RIH TAG @ 8210. BROKE CIR W/ FOAM UNIT . DRILL DOWN TO 8220' . CIR WELL CLEAN . POOH LD EXCESS TBG . LAND TBG W/ 254 JTS IN WELL . EOT @ 8102.65 . DROP BALL . POBS . RU BROACH , BROACH TBG . ND BOP , NU WELLHEAD. SWI 6:PM . RD ON MONDAY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47780
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: WONSITS ST 2-32
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047328190000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0466 FSL 1836 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 07.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: WONSITS VALLEY COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/18/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS WELL RETURNED TO PRODUCTION ON 6/18/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 29, 2010

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 6/28/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47780	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		8. WELL NAME and NUMBER: WONSITS ST 2-32	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		9. API NUMBER: 43047328190000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0466 FSL 1836 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 07.0S Range: 22.0E Meridian: S		9. FIELD and POOL or WILDCAT: WONSITS VALLEY	
		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/16/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
THE SUBJECT WELL WAS RETURNED BACK TO PRODUCTION ON 03/16/2012.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 18, 2012			
NAME (PLEASE PRINT) Sheila Wopsock		PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 4/12/2012	



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 4, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1634

Mr. Andy Lytle
Kerr-McGee Oil and Gas Onshore
1099 18TH Street
Denver, CO 80202

43 047 32819
Wonsits St 2-32
32 75 22E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Lytle:

As of April 2014, Kerr-McGee Oil and Gas Onshore (Kerr-McGee) has nineteen (19) State Lease Wells and one (1) Fee Lease Well (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Thirteen (13) wells were added to Kerr-McGee's SI/TA list in 2014.

Seven (7) of these wells (attachment A) have previously been issued notices of non-compliance and have remained in non-compliance. Three (3) of these wells (attachment A) have been shut-in beyond five (5) years and are cause for concern due to unknown status of well integrity. The Division acknowledges that Kerr-McGee has plans to plug two (2) of the wells listed (attachment A) and has approved plugging procedures.

Kerr-McGee shall submit plans for each well stating which wells will be plugged with accompanying procedures, placed back on production, or requesting SI/TA extension with proof of wellbore integrity and good cause for such request. All wells need an individual sundry filed and are required to meet the SI/TA rules as listed below.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Prior Notice
1	BONANZA 1023-16J	43-047-37092	ML-22186-A	7 years 1 month	2 ND NOTICE
2	NBU 921-34L	43-047-36388	STUO-1194-A	5 years	2 ND NOTICE
3	CIGE 79D	43-047-30896	ML-23612	4 years 4 months	2 ND NOTICE
4	NBU 921-33J (will PA 6/2/14)	43-047-36394	STUO-015630	5 years 2 months	2 ND NOTICE
5	CIGE 3-32-9-22	43-047-30320	ML-22649	3 years 11 months	1 ST NOTICE
6	NBU 31-12B	43-047-30385	ML-01197-A	2 years 10 months	1 ST NOTICE
7	NBU 69N2	43-047-31090	U-01194-ST	3 years 3 months	1 ST NOTICE
8	BONANZA 1023-20	43-047-35662	ML-47062	1 year 1 month	
9	CIGE 140	43-047-31977	ML-10755	1 year	
10	CIGE 224	43-047-32883	ML-2252	1 year	
11	CIGE 239	43-047-33206	ML-22582	1 year 6 months	
12	CIGE 284	43-047-34792	ML-23612	1 year 2 months	
13	CIGE 5	43-047-30335	U01207A-ST	1 year 3 months	
14	HALL ET AL 31 18	43-047-30664	FEE	1 year 1 month	
15	MORGAN STATE 13-36	43-047-32817	ML-22265	1 year 11 months	
16	NBU 1021-16G	43-047-35111	ML-10755	1 year 4 months	
17	NBU 562-19E (will PA 5/23/14)	43-047-37536	ML-22792	1 year	
18	STATE 1022-32I	43-047-35648	ML-22798	1 year 2 months	
19	TRIBAL 31-60	43-047-33340	ML-28048	1 year 2 months	
→ 20	WONSITS ST 2-32	43-047-32819	ML-47780	1 year	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47780
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	8. WELL NAME and NUMBER: WONSITS ST 2-32
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	9. API NUMBER: 43047328190000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0466 FSL 1836 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 07.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: WONSITS VALLEY COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/1/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

KERR-MCGEE OIL & GAS ONSHORE, L.P. IS REQUESTING TO
 PLUG AND ABANDON THE SUBJECT WELL. SEE ATTACHED
 PROCEDURES.

Approved by the
 Utah Division of
 Oil, Gas and Mining

 Date: October 30, 2014
 By: *Doreen Green*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Doreen Green	PHONE NUMBER 435 781-9758	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 10/1/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047328190000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. All balanced plugs shall be tagged to ensure they are at the depths specified in the procedure.**
 - 3. All annuli shall be cemented from a minimum depth of 100' to the surface.**
 - 4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
 - 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 6. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

10/28/2014

Wellbore Diagram

r263

API Well No: 43-047-32819-00-00

Permit No:

Well Name/No: WONSITS ST 2-32

Company Name: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Location: Sec: 32 T: 7S R: 22E Spot: SWSE

Coordinates: X: 631051 Y: 4446875

Field Name: WONSITS VALLEY

County Name: Uintah

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	l/cu
HOL1	500	12.25			
SURF	500	9.625 x 5 1/2"	36	(0.2691)	→ 3.714
HOL2	8417	7.875			
PROD	8417	5.5	17	(0.1305)	→ 7.661
T1	8114	2.375	4.7		

Plug # 5

INS: $500' / (1.15 \times 0.1305) = 565x$
 OUR: $9 5/8" \times 5 1/2" \ 500' / (1.15 \times 0.2691) = 1175x$

1735x Reg
 TOC @ SFC

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	8417	500	UK	3370
SURF	500	0	UK	400
SURF	500	0	PM	210

Plug # 4

$(365x) \times 1.15 \times 7.661 = 317'$
 TOC @ 3560'
 V.O.K.

Perforation Information

6920' - 8210'

Plug # 3

$(365x) \times 1.15 \times 7.661 = 317'$
 TOC @ 4100'
 V.O.K.

Formation Information

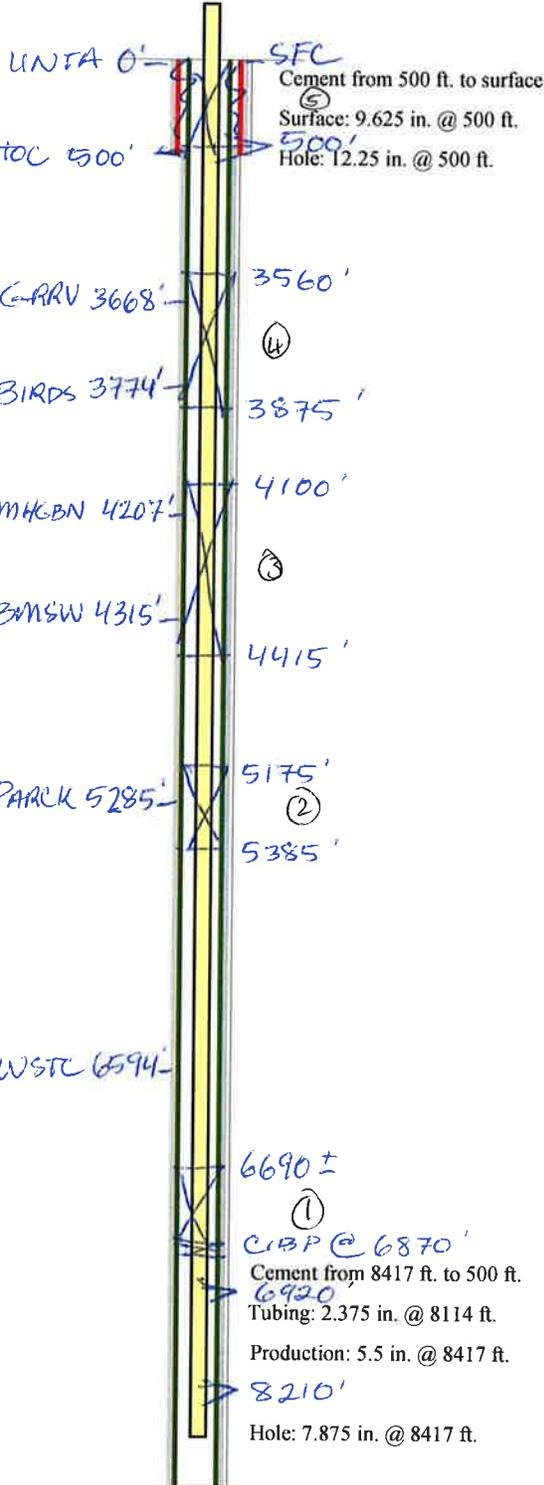
Formation	Depth
UNTA	0
GRRV	3668'
MHGBN	4207'
BMSW	4315'
PARCK	5285'
WSTC	6594'
BIRDS	3774'

Plug # 2

$(245x) \times 1.15 \times 7.661 = 211'$
 TOC @ 5175'
 V.O.K.

Plug # 1

$(195x) \times 1.15 \times 7.661 = 167'$
 TOC @ 6690±



TD: 8417 TVD: PBDT: 8345

WONSITS STATE 2-32
466' FSL & 1836' FEL
SWSE SEC. 32, T7S, R22E
Uintah County, UT

KBE: 5315'
GLE: 5315'
TD: 8417'
PBSD: 8345'

API NUMBER: 43-047-32819
LEASE NUMBER: ML-47780

CASING : 12 ¼" hole
9.625" 36# K-55 @ 500'
TOC @ surface

7.875" hole
5.5" 17# K-55 @ 8417'
TOC @ ~500' per CBL

PERFORATIONS: Wasatch 6920' - 8210'

TUBING: 2 3/8" 4.7# J-55 tbg @ 8114'
ROD STRING @ 8067'
¼" STAINLESS CAP STRING @ 60'

Tubular/Borehole	Drift inches	Collapse psi	Burst psi	Capacities		
				gal/ft	cuft/ft	bbl/ft
2.375" 4.7# J-55 tbg	1.901	8100	7700	0.1624	0.0217	0.0039
5.5" 17# K-55	4.767	4910	5320	0.9764	0.1305	0.0232
9.625" 36# K-55	8.921	2020	3520	3.247	0.434	0.0773
Annular Capacities						
2.375" tbg X 5.5" csg				0.7463	0.0998	0.0178
5.5" csg X 9.625" csg				2.0129	0.2691	0.0479
5.5" csg X 7.875" hole				1.2961	0.1733	0.0309
9.625" csg X 12.25" hole				2.3428	0.3132	0.0558

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	3668'
Bird's Nest	3774'
Mahogany	4207'
Base of Parachute	5285'
Wasatch	6802'

Utah Geological Survey Special Study 144

USDW Elevation ~1000' MSL
USDW Depth ~4315' KBE

WONSITS STATE 2-32 PLUG & ABANDONMENT PROCEDURE

GENERAL

- H₂S MAY BE PRESENT. CHECK FOR H₂S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- NOTIFY APPROPRIATE AGENCY 24 HOURS BEFORE MOVING ON LOCATION.
- A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.

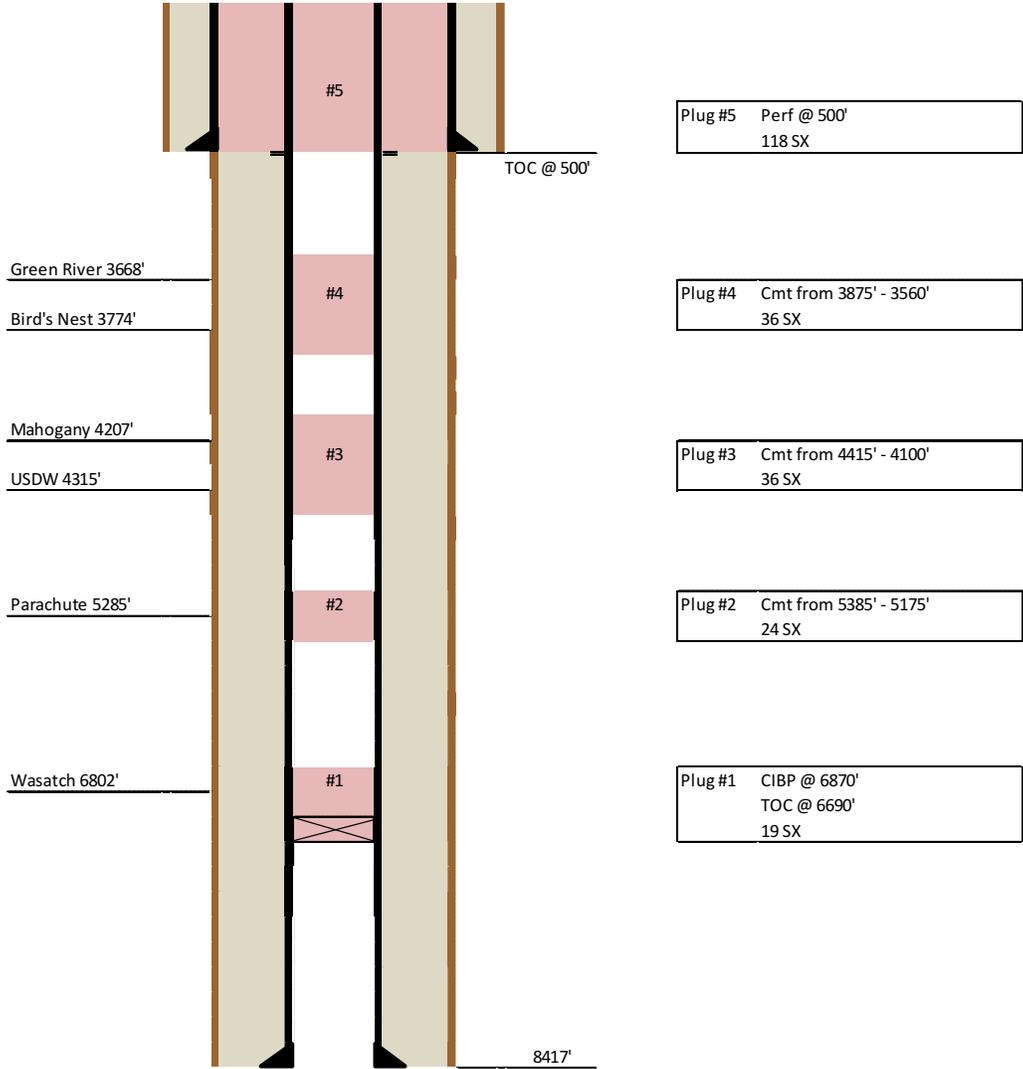
PROCEDURE

Note: Approx. 233 sx Class "G" cement needed for procedure & (1) 5.5" CIBP

1. A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.
2. MIRU. KILL WELL AS NEEDED. POOH W/ ROD STRING & DOWNHOLE PUMP. ND WH, NU AND TEST BOPE.
3. POOH W/ TBG AND CAP STRING & L/D SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL. RUN GYRO SURVEY.
4. **PLUG #1, ISOLATE WAS PERFORATIONS 6920' - 8210') AND PROTECT TOP OF WASATCH (~6802'); RIH W/ 5 1/2" CIBP. SET @ ~6870'. RELEASE CIBP, PUH 10', BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF 21.8 CUFT / 3.9 BBL / ~19 SXON TOP OF PLUG. PUH ABOVE TOC (~6690'). REVERSE CIRCULATE W/ TREATED WATER.**
5. **PLUG #2, PROTECT BASE OF PARACHUTE (~5285'): PUH TO ~5385'. BRK CIRC W/ FRESH WATER. DISPLACE 27.4 CUFT / 4.8 BBL / ~24 SXAND BALANCE PLUG W/ TOC @ ~5175' (210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED WATER.**
6. **PLUG #3, PROTECT USDW(~4315') AND TOP OF MAHOGANY (4207'): PUH TO ~4415'. BRK CIRC W/ FRESH WATER. DISPLACE 41.2 CUFT / 7.3 BBL / ~36 SXAND BALANCE PLUG W/ TOC @ ~4100' (315' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED WATER.**
7. **PLUG #4, PROTECT TOP OF BIRD'S NEST(~3774') AND TOP OF GREEN RIVER(~3668'): PUH TO ~3875'. BRK CIRC W/ FRESH WATER. DISPLACE 41.2 CUFT / 7.3 BBL / ~36 SXAND BALANCE PLUG W/ TOC @ ~3560' (315' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED WATER.**
8. **PLUG #5, FILL SURFACE HOLE & ANNULUS & PROTECT SURFACE CASING SHOE (500' KB):RIH W/ WIRELINE, PERFORATE @ 500' W/ 4 SPF. POOH W/ WIRELINE. RU CEMENT SERVICE TO PROD CSG. PUMP 135.1 CUFT./ 24 BBL / ~118 SXOR SUFFICIENT VOLUME TO FILL ANNULUS AND CASING TO SURFACE.**
9. CUT OFF WELLHEAD AND INSTALL MARKER PER REGULATIONS.
10. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB. SURFACE RECLAMATION TO BE PERFORMED IN ACCORDANCE TO REGULATIONS.

JZR 9/19/2014

Wonsits State 2-32





October 2, 2014

State of Utah
Division of Oil, Gas and Mining
1594 West North Temple
Ste. 1210
Salt Lake City, UT 84116

RECEIVED
OCT 09 2014
DIV. OF OIL, GAS & MINING

ATTENTION: Dustin Doucet

RE: Extended Shut-in and Temporarily Abandoned Well Requirements for Fee or State Leases- UDOGM letter dated September 4, 2014

Dear Mr. Doucet,

We are in receipt of your letter dated September 4, 2014 regarding the shut-in and temporarily abandoned status of wells operated by Kerr-McGee Oil and Gas Onshore. All required sundry notices have been filed as requested in the letter. Some wells documented in the letter previously had Plug and Abandonment procedures and notice of intent sundry notices submitted. Anadarko intends to Plug and Abandon the applicable wells by the end of the first quarter-2015.

The attached list explains the current well statuses and go forward plans for each well documented in the September 4, 2014 letter.

Should you have any additional questions or concerns, please don't hesitate to contact me direct at (720) 929-6100 or via email at andy.lytle@anadarko.com.

Sincerely,

A handwritten signature in black ink, appearing to be "A. Lytle", written over a white background.

Andy Lytle
Regulatory Supervisor

WELL NAME	API	LEASE	YEARS INACTIVE	PRIOR NOTICE	COMMENTS
BONANZA 1023-16J	4304737092	ML22186A	7 YEARS 1 MONTH	2ND NOTICE	PA NOI Sundry submitted 10/03/2014.
NBU 921-34L	4304736388	STUO1194A	5 YEARS	2ND NOTICE	Sundry submitted 09/16/2014 for the conversion to a monitor well (Not previously reported in 2012) and yearly status for a monitor well.
CIGE 79D	4304730896	ML23612	4 YEARS 4 MONTHS	2ND NOTICE	Sundry submitted 09/16/2014, yearly status for a monitor well.
NBU 921-33J	4304736394	STUO015630	5 YEARS 2 MONTHS	2ND NOTICE	PA Sundry approved 07/09/2014, on rig schedule for week of October 6-2014.
CIGE 3-32-9-22	4304730320	ML22649	3 YEARS 11 MONTHS	1ST NOTICE	PA Sundry approved 08/07/2012, on rig schedule for week of October 6-2014.
NBU 31-12B	4304730385	ML01197A	2 YEARS 10 MONTHS	1ST NOTICE	PA Sundry approved 07/23/2013, on rig schedule for week of October 6-2014.
NBU 69N2	4304731090	U01194ST	3 YEARS 3 MONTHS	1ST NOTICE	PA NOI Sundry submitted 10/03/2014.
BONANZA 1023-20	4304735662	ML47062	1 YEAR 1 MONTH		Return to Production sundry submitted 10/03/2014. Producing since 04/25/2014, production accounting has been reporting production to UDOGM as of April 2014.
CIGE 140	4304731977	ML10755	1 YEAR		PA NOI Sundry submitted 10/02/2014.
CIGE 224	4304732883	ML2252	1 YEAR		PA NOI Sundry submitted 10/01/2014.
CIGE 239	4304733206	ML22582	1 YEAR 6 MONTHS		Return to Production sundry submitted 10/03/2014. Producing since 06/14/2014, production accounting has been reporting production to UDOGM as of June 2014.
CIGE 284	4304734792	ML23612	1 YEAR 2 MONTHS		Return to Production sundry submitted 10/03/2014. Producing since 03/29/2014, production accounting has been reporting production to UDOGM as of March 2014.
CIGE 5	4304730335	U01207AST	1 YEAR 3 MONTHS		Sundry submitted 10/03/2014. This well is currently surface commingled with the NBU 922-31JT-1T meter. The well was mistakenly made in-active, therefore production was not allocating. The well has been made active and is presently allocating. 12/17/2009 a sundry for surface commingling was approved by UDOGM.
HALL ET AL 31 18	4304730664	FEE	1 YEAR 1 MONTH		PA NOI Sundry submitted 09/30/2014.
MORGAN STATE 13-36	4304732817	ML22265	1 YEAR 11 MONTHS		PA NOI Sundry submitted 09/30/2014.
NBU 1021-16G	4304735111	ML10755	1 YEAR 4 MONTHS		PA NOI Sundry submitted 10/03/2014.
NBU 562-19E	4304737536	ML22792	1 YEAR		PA Sundry approved 07/09/2014, on rig schedule for week of October 6-2014.
STATE 1022-32I	4304735648	ML22798	1 YEAR 2 MONTHS		PA NOI Sundry submitted 09/30/2014.
TRIBAL 31-60	4304733340	ML28048	1 YEAR 2 MONTHS		Return to Production sundry submitted 10/03/2014. A new meter installed 09/30/2014, well is currently intermitting.
WONSITS ST 2-32	4304732819	ML47780	1 YEAR		PA NOI Sundry submitted 10/01/2014.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47780
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: WONSITS ST 2-32	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047328190000	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6100	9. FIELD and POOL or WILDCAT: WONSITS VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0466 FSL 1836 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 07.0S Range: 22.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/14/2014		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> SPUD REPORT Date of Spud:		<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
In reference to the UDOGM letter dated 09/04/2014 for Extended Shut-in and Temporarily Abandoned Well Requirements, the WONSITS STATE 2-32 has been plugged and abandoned. Please see the attached operations summary report for details. Surface reclamation shall be done in accordance with R649-3-34. Thank you.		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 03, 2014
NAME (PLEASE PRINT) Kristina Geno	PHONE NUMBER 720 929-6824	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 12/2/2014	

US ROCKIES REGION
Operation Summary Report

Well: WONSITS STATE 2-32		Spud date:	
Project: UTAH-UINTAH		Site: WONSITS STATE 2-32	
Event: ABANDONMENT		Rig name no.: ROCKY MOUNTAIN WELL SERVICE 3/3	
Start date: 11/10/2014		End date: 11/14/2014	
Active datum: RKB @0.00usft (above Mean Sea Level)		UWI: WONSITS STATE 2-32	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
11/12/2014	7:00 - 7:30	0.50	ABANDP	48		P		HYD LIFT
	7:30 - 9:00	1.50	ABANDP	39	B	P		MIRU, ND HYD PUMP UNIT, UN LAND RODS
	9:00 - 11:30	2.50	ABANDP	39	B	P		POOH RODS, LAY DWN ON TLR, RODS COATED WITH HEAVY OIL,
	11:30 - 13:00	1.50	ABANDP	31	F	P		RU HOT OILER, HOT OIL TBG, RD DWN HOT OILER,
	13:00 - 17:00	4.00	ABANDP	39	B	P		FINISH LAYING DWN RODS, RU MULTI SHOT TO RUN GYRO AFTER RIG SHUT DWN
11/13/2014	7:00 - 7:30	0.50	ABANDP	48		P		SCANNING TBG
	7:30 - 9:30	2.00	ABANDP	31	1	P		ND ROD HD, NU BOP'S, TEST BOP'S, UNLAND TBG,
	9:30 - 13:30	4.00	ABANDP	31	I	P		RU PRS, SCAN TBG OOH, STD BACK 108 STDS TO CEMENT WITH, LAY BALANCE ON TLR, RD PRS,
	13:30 - 15:30	2.00	ABANDP	34	I	P		RU CUTTERS, TIH GAUGE RING TO 6900', POOH, PU 5 1/2" CIBP, TIH SET AT 6870', RD CUTTERS,
	15:30 - 18:30	3.00	ABANDP	31	I	P		TIH 217 JTS TBG, TAG CIBP, BREAK CIRC, TEST CSG TO 500# TEST GOOD SWIFN.
11/14/2014	7:00 - 11:00	4.00	ABANDP	48		P		ALL HANDS SAFTEY MEETING
	11:00 - 18:00	7.00	ABANDP	51	D	P		RU PRO PETRO, TEST CSG 500#, 10 MIN, TEST OK, SET 4 CEMENT BALANCED PLUGS, POOH LAY DWN TBG, ALL CEMENT IS CLASS G, YIELD 1.145, DENISTY 15.8#, 4.9 GAL W/SX, PLUG#1 BTM 6870' TOP OF PLUG 6650.6' PUMP 4.6 BBLS FRESH, 25 SX, 5.1 BBLS CEMENT, DISPLACE WITH 1 BBL FRESH, 24.7 BBLS TREATED T-MAC, POOH LAY DWN 1 1-0' PUP, 47 JTS TBG ON TLR PLUG#2 BTM 5385' TOPOF PLUG 5165.6' PUMP 4.6 BBLS FRESH, 25 SX, 5.1 BBLS CEMENT, DISPLACE WITH 1 BBL FRESH, 18.9 BBLS TREATED T-MAC, POOH LAY DWN 31 JTS TBG ON TLR PLUG#3 BTM 4415' TOP OF PLUG 4064' PUMP 4.6 BBLS FRESH, 40 SX, 8.1 BBLS CEMENT, DISPLACE WITH 1 BBL FRESH, 14.6 BBLS TREATED T-MAC, POOH LAY DWN 17 JTS TBG ON TLR PLUG# 4 BTM 3875' TOP OF PLUG 3524' PUMP 4.6 BBLS FRESH, 40 SX, 8.1 BBLS CEMENT, DISPLACE WITH 1 BBL FRESH, 12.5 BBLS TREATED T-MAC, POOH LAY DWN 122 JTS TBG ON TLR PLUG# 5 PERF 470' OKED BY STATE, BREAK CIRC DWN 5 1/2" CSG UP 9 5/8" CSG TO SURFACE, GOT CIRC, PUMP CEMENT DWN 5 1/2" CSG UP SURFACE TO SURFACE. DUG OUT WH, CUT OFF WH 6' DWN FROM SURFACE, TOP OFF CSG, CAP CSG, BACK FILL PIT. RDMO N 40.16206W 109.46042 ELEV 5315'