

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN		5. Lease Designation and Serial Number: ML-22265
1A. Type of Work: DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name: N/A
B. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name: N/A
2. Name of Operator: Coastal Oil & Gas Corporation		8. Farm or Lease Name: Morgan State
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		9. Well Number: #8-36
4. Location of Well (Footages) At Surface: 650 690 654 FNL 715 FEL At Proposed Producing Zone:		10. Field and Pool, or Wildcat: Natural Buttes Field
14. Distance in miles and direction from nearest town or post office: Approximately 49.3 miles southwest of Vernal, Utah		11. Ctr/Ctr, Section, Township, Range, Meridian: NE/4 NE/4 Section 36-T9S-R21E
15. Distance to nearest property or lease line (feet): 654'	16. Number of acres in lease: 639.20	12. County: Uintah
18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): See Topo Map C	19. Proposed Depth: 8200'	13. State: UTAH
21. Elevations (show whether OF, RT, GR, etc.): Ungraded GR - 4922'		17. Number of acres assigned to this well: 40
		20. Rotary or cable tools: Rotary
		22. Approximate date work will start: Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Please see attached Drilling Program.				

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per State of Utah requirements.

See the Drilling Program and Multi-point Surface Use & Operations Plan, attached.

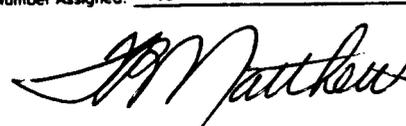
Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by Coastal's Bond #102103.

24. Name & Signature: <u>Sheila Bremer</u>	Title: <u>Environmental & Safety Analyst</u>	Date: <u>12/27/96</u>
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(This space for State use only)

API Number Assigned: 43-047-32812

Approval:


 (1193)


 (See Instructions on Reverse Side)

1/16/97

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

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Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 12/27/96

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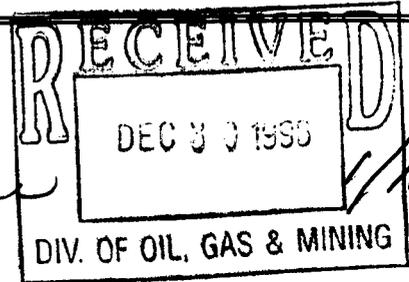
API Number Assigned: 43-047-32812

Approval:

Matthew

Petroleum Engineer

(See Instructions on Reverse Side)



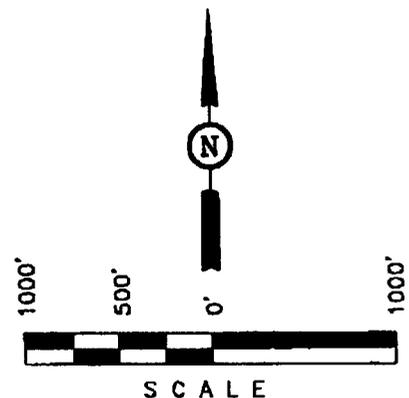
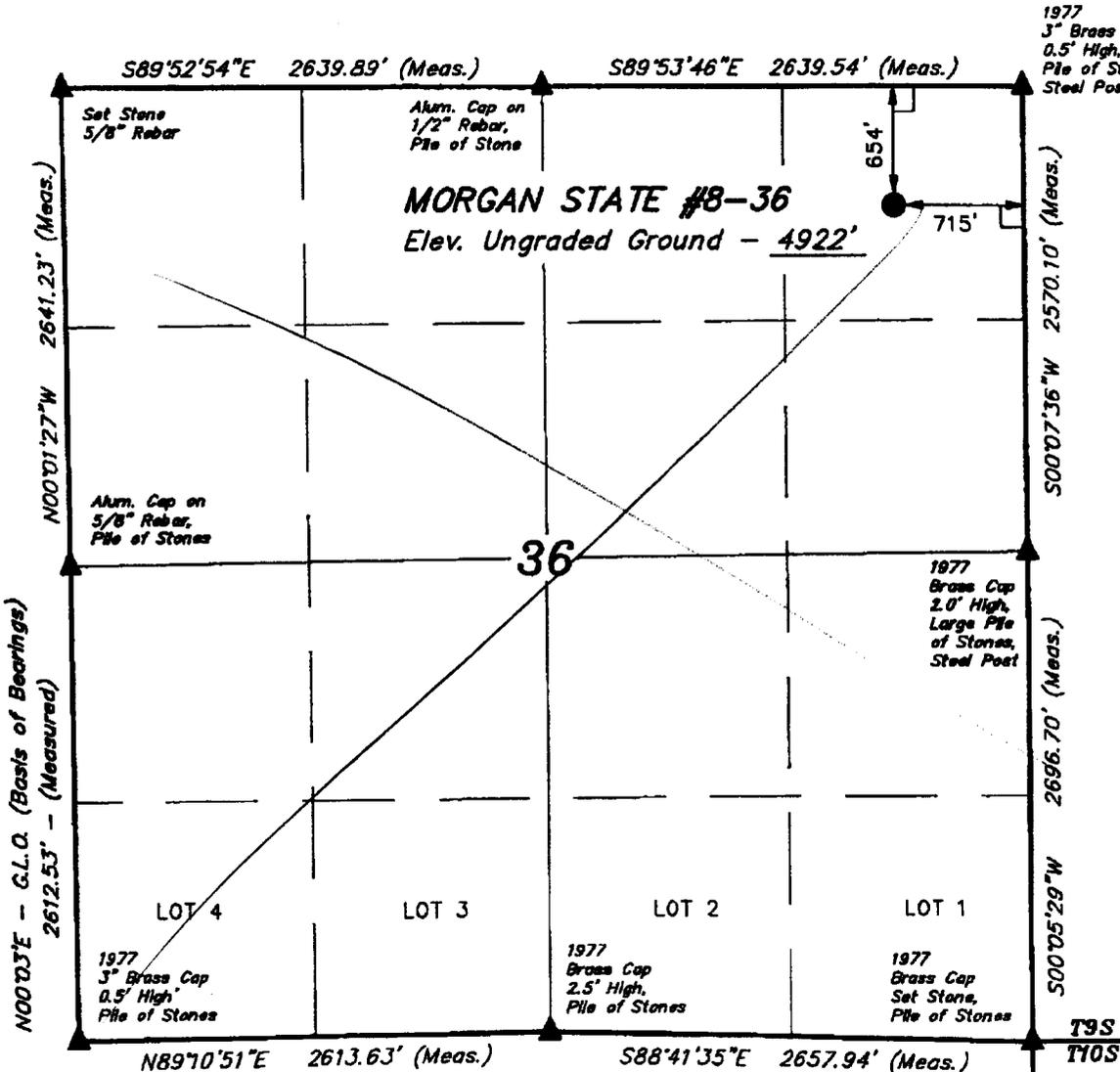
COASTAL OIL & GAS CORP.

T9S, R21E, S.L.B.&M.

Well location, MORGAN STATE #8-36, located as shown in the NE 1/4 NE 1/4 of Section 36, T9S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

TWO WATERS TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Gray
REGISTERED LAND SURVEYOR
REGISTRATION NO. 181319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 12-06-96	DATE DRAWN: 12-17-96
PARTY L.D.T. J.G. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

UELS, INC. VERNAL 84078

8017891813

P. 11

**MORGAN STATE #8-36
654' FNL & 715' FEL
NE/NE, SECTION 36-T9S-R21E
UINTAH COUNTY, UTAH**

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

The proposed wellsite is on **State of Utah surface/State of Utah minerals**.

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Duchesne River/Uinta	Surface
Green River	1,330'
Wasatch	4,530'
Mesaverde Sand	7,230'
Total Depth	8,200'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	1,330'
Oil	Wasatch	4,530'
	Mesaverde Sand	7,230'
Gas	Wasatch	4,530'
	Mesaverde Sand	7,230'
Water	N/A	
Other Minerals	N/A	

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. Oil and gas shows will be tested to determine commercial potential.

3. **Pressure Control Equipment:** (Schematic Attached)

- a. The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11" drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.
- b. The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.
- c. Testing: The hydril will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 2,000 psi.

4. **Proposed Casing and Cementing Program:**

- a. The proposed Casing Program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt/ft</u>	<u>Grade</u>	<u>Type</u>
Surface	0-250'	12¼"	8 ⁵ / ₈ "	24#	K-55	ST&C
Production	0-TD	7 ⁷ / ₈ "	4½"	11.6#	K-55	LT&C

The surface casing will be tested to 1,500 psi prior to drilling out.

Casing design is subject to revision based on geologic conditions encountered.

- b. The Cement Program will be as follows:

<u>Surface</u>	<u>Fill</u>	<u>Type & Amount</u>
0-250'	250'	Approximately 190 sx Class "G" + 2% CaCl ₂ , 15.6 ppg, 1.19 CF/sx.

<u>Production</u>	<u>Type & Amount</u>
500' above productive interval to surface	Lead: Extended, Lite, or Hi-Fill cement + additives, 11 ppg.
TD to 500' above productive interval	Tail: Extended Class "G" or 50:50 Poz + additives, 14 ppg.

For production casing, actual cement volumes will be determined from the caliper log.

For surface casing, waiting on cement time will be adequate to achieve 500 psi compressive strength at the shoe prior to drilling out.

5. **Drilling Fluids Program:**

<u>Interval</u>	<u>Type</u>	<u>Mud Wt.</u>
0-TD'	Air/Air Mist/Aerated Water/Water (As hole conditions warrant.) Depending on hole conditions, the hole will be displaced to either 10 ppg brine or drilling mud prior to logging.	8.4 ppg or less

No chromate additives will be used in the mud system without prior approval to ensure adequate protection of fresh water aquifers.

6. Evaluation Program:**a. Logging Program:**

DLL/SP: Base of surface casing to TD
GR/Neutron Density: 2500'-TD

Drill Stem Tests: None anticipated.

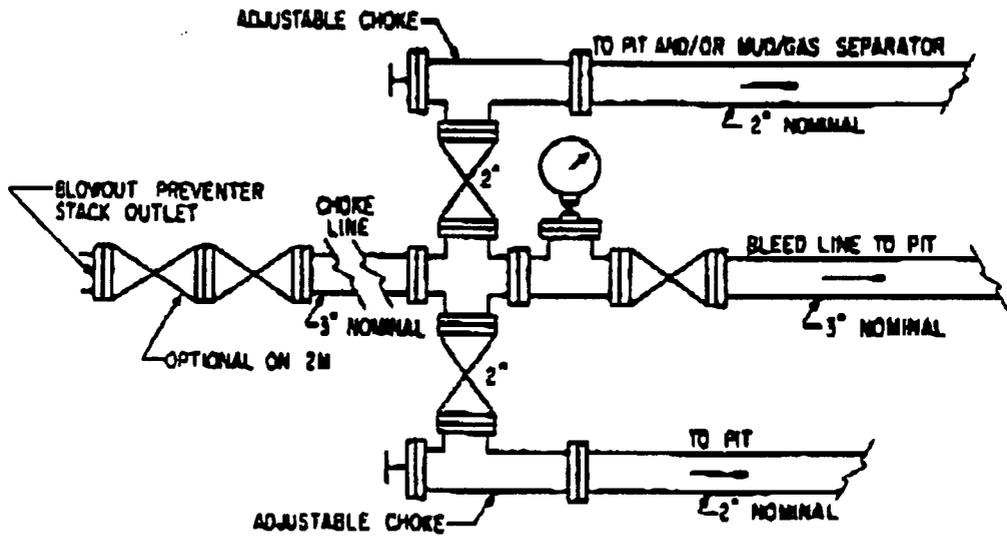
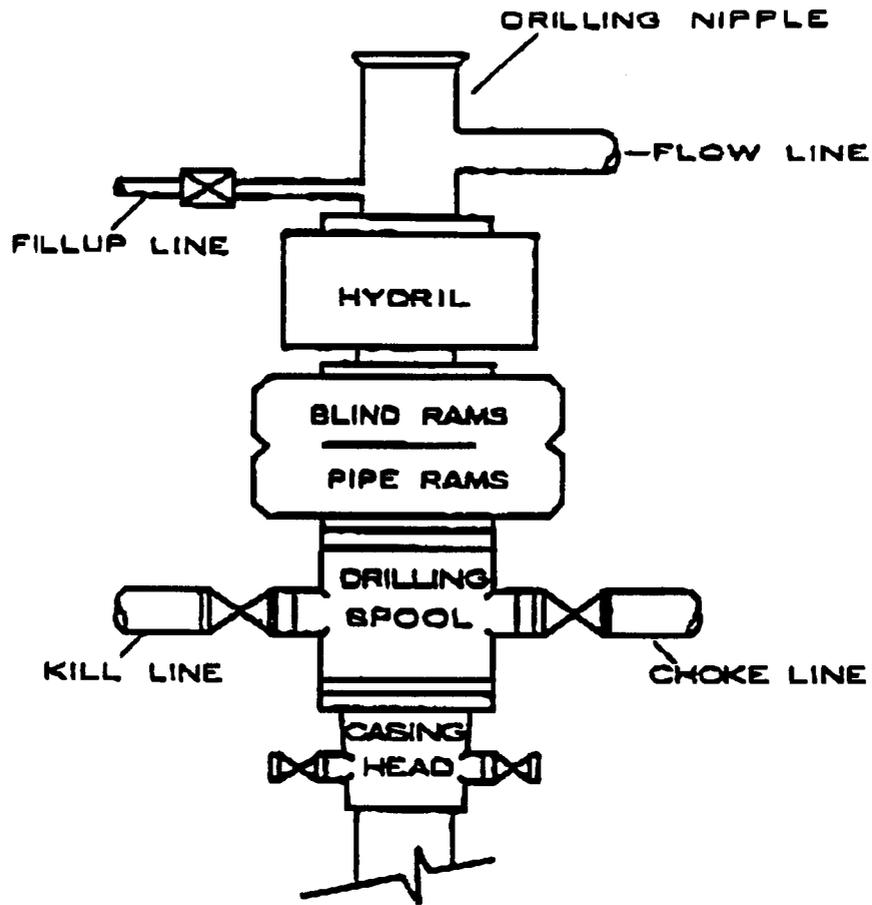
The Evaluation Program may change at the discretion of the well site geologist.

- b. No drill stem tests, stimulation, or frac treatment has been formulated for this well at this time; however, the drill site, as approved, will be of sufficient size to accommodate all completion activities. Any frac treatment program specifics will be submitted via sundry notices.

7. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered in or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure approximately equals 3,280 psi (calculated at 0.4 psi/foot) and maximum anticipated surface pressure equals approximately 1,476 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

3,000 psi
BOP STACK



**MORGAN STATE #8-36
654' FNL & 715' FEL
NE/NE, SECTION 36-T9S-R21E
UINTAH COUNTY, UTAH**

COASTAL OIL & GAS CORPORATION

MULTI-POINT SURFACE USE & OPERATIONS PLAN

This Surface Use and Operations Plan is subject to change pending completion of the on-site inspection.

1. **Existing Roads:**

The proposed wellsite is approximately 49.3 miles southwest of Vernal, Utah.

Directions to the location from Vernal, Utah, are:

Proceed westerly from Vernal on U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed south approximately 17.0 miles on State Highway 88 to Ouray, Utah; proceed south from Ouray approximately 6.9 miles on the Seep Ridge Road to the junction of this road and an existing oil field service road to the east; turn left and proceed in an easterly direction approximately 5.0 miles to the junction of this road and an existing road to the north; turn left and proceed in a northerly direction approximately 0.3 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly direction approximately 3.9 miles to the junction of this road and an existing road to the south; turn right and proceed in a southerly direction approximately 1.0 miles to the junction of this road and an existing road to the southeast; turn left and proceed in a southeasterly direction approximately 0.9 miles to the beginning of the proposed access road to the north; proceed in a northerly direction approximately 0.3 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

Improvements to existing access roads shall be determined at the on-site inspection.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

Approximately 0.3 miles of new access will be required. The new access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet, *unless modified at the on-site inspection*. Appropriate water control will be installed to control erosion.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities shall be determined at the on-site.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. **Location of Existing Wells Within a 1-Mile Radius:** (See Map C)

- a. Water wells - 0
- b. Producing wells - 22
- c. Drilling wells - 0
- d. Shut-in wells - 0
- e. Temporarily abandoned wells - 0
- f. Disposal wells - 0
- g. Abandoned wells - 2
- h. Injection wells - 0

4. **Location of Existing and Proposed Facilities:**

The following guidelines will apply if the well is productive.

- a. All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.
- b. A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.
- c. All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Desert Brown, Munsell standard color number 10 YR 6/3.

- d. Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.
- e. The proposed pipeline will leave the well pad in a southwesterly direction for an approximate distance of 1300' to tie into an existing pipeline. Please see Map D.

5. **Location and Type of Water Supply:**

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Section 32-T4S-R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. **Methods of Handling Waste Materials:**

- a. Drill cuttings will be contained and buried in the reserve pit.
- b. Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.
- c. The reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids. *The need for a reserve pit liner will be determined at the on-site inspection.*

If a plastic reinforced liner is used, it will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

- d. Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.
- e. A chemical porta-toilet will be furnished with the drilling rig.
- f. Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.
- g. All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

- h. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

8. **Ancillary Facilities:**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). *This section is subject to modification as a result of the on-site inspection.*

See the attached diagram to describe rig orientation, parking areas, and access roads.

- a. The reserve pit will be located on the northwest side of the location.
- b. The stockpiled topsoil (first six inches) will be stored on the west side of the location. All brush removed from the well pad during construction will be stockpiled separately from the topsoil.
- c. The flare pit will be located on the north side of the location, downwind from the prevailing wind direction.
- d. Access will be from the southwest.
- e. All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

- f. The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

- a. Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic, nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

- b. Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. **Surface Ownership:**

- a. Access Roads - The proposed access road is located on lands owned by:
- State of Utah
Division of State Lands & Forestry

- b. Well Pad - The well is located on land owned by:
- State of Utah
Division of State Lands & Forestry
3 Triad Center, #400
Salt Lake City, Utah 84180-1204

12. **Other Information:**

- a. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.
- b. The Operator will control noxious weeds along right-of-ways for roads, pipelines, well sites, or other applicable facilities.
- c. Arch clearance for Section 36-T9S-R21E was obtained from Mr. Jim Cooper, Utah State Lands Trust.

13. **Lessee's or Operators's Representative and Certification:**

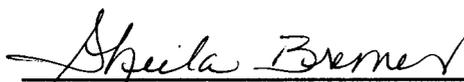
Sheila Bremer
Environmental & Safety Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4455

Keith Alverson
Drilling Manager
(713) 877-6354

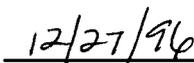
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Sheila Bremer

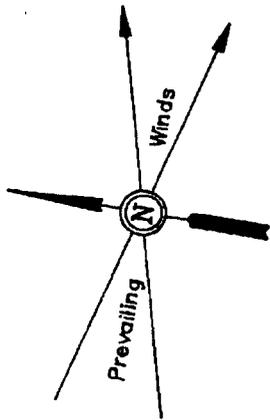


Date

COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR
MORGAN STATE #8-36
SECTION 36, T9S, R21E, S.L.B.&M.
654' FNL 715' FEL

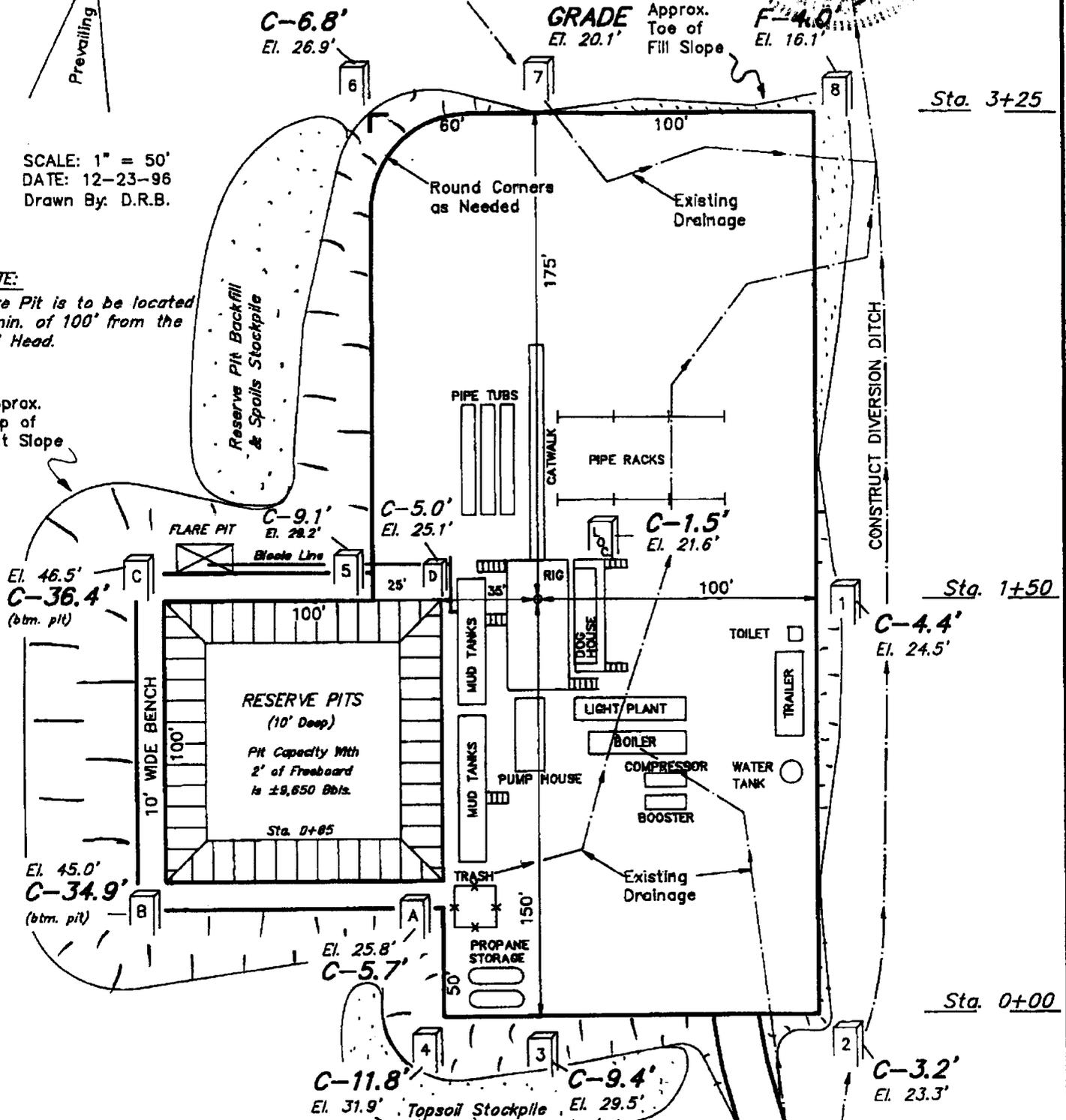
FIGURE #1



SCALE: 1" = 50'
DATE: 12-23-96
Drawn By: D.R.B.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.

Approx.
Top of
Cut Slope



NOTES:

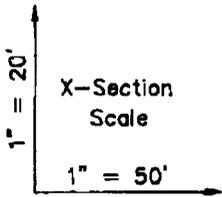
Elev. Ungraded Ground At Loc. Stake = 4921.6'
FINISHED GRADE ELEV. AT LOC. STAKE = 4920.1'

UINTAH ENGINEERING & LAND SURVEYING
86 South 200 East Vernal, Utah

COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

**MORGAN STATE #8-36
SECTION 36, T9S, R21E, S.L.B.&M.
654' FNL 715' FEL**



DATE: 12-23-96
Drawn By: D.R.B.

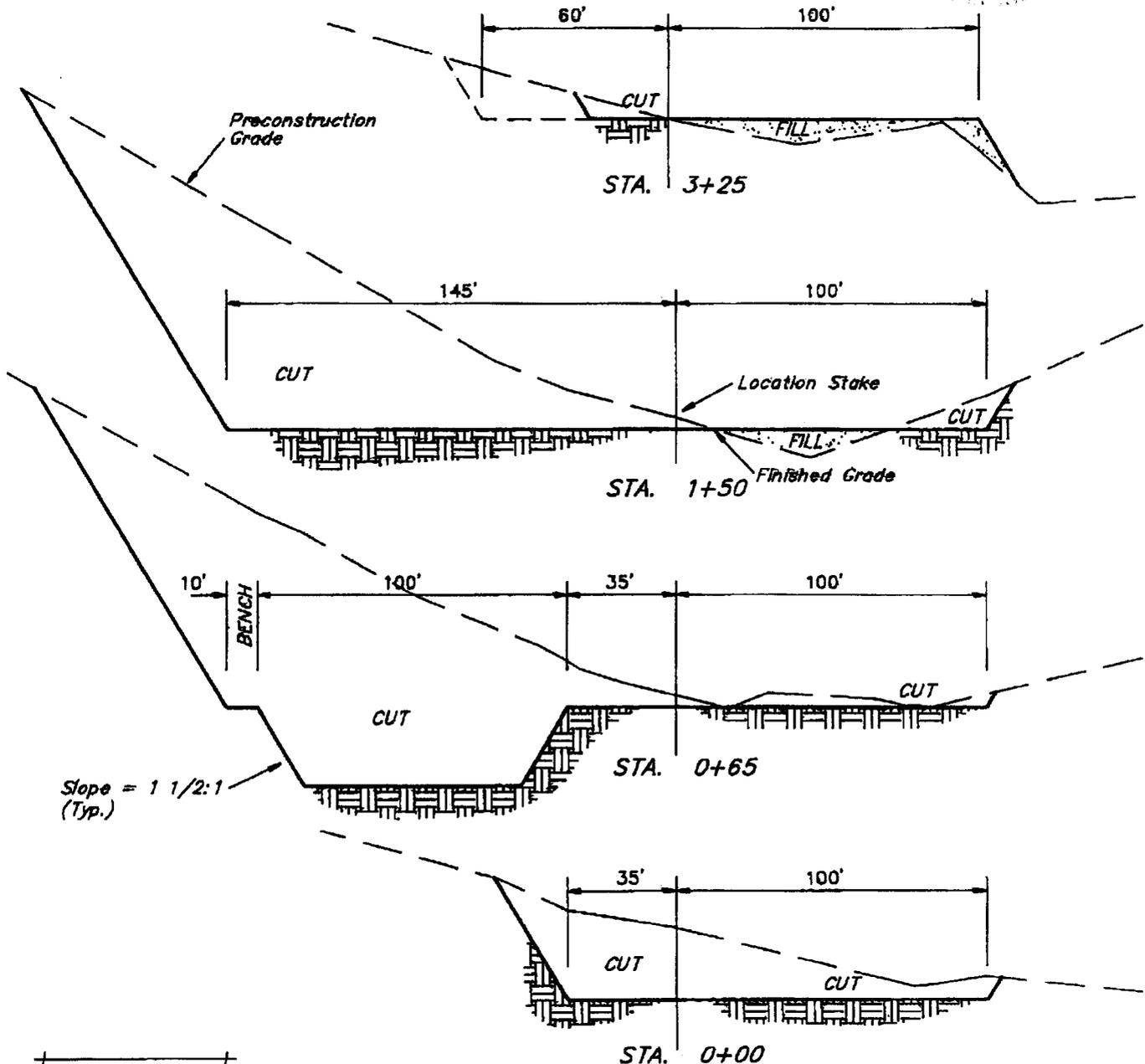
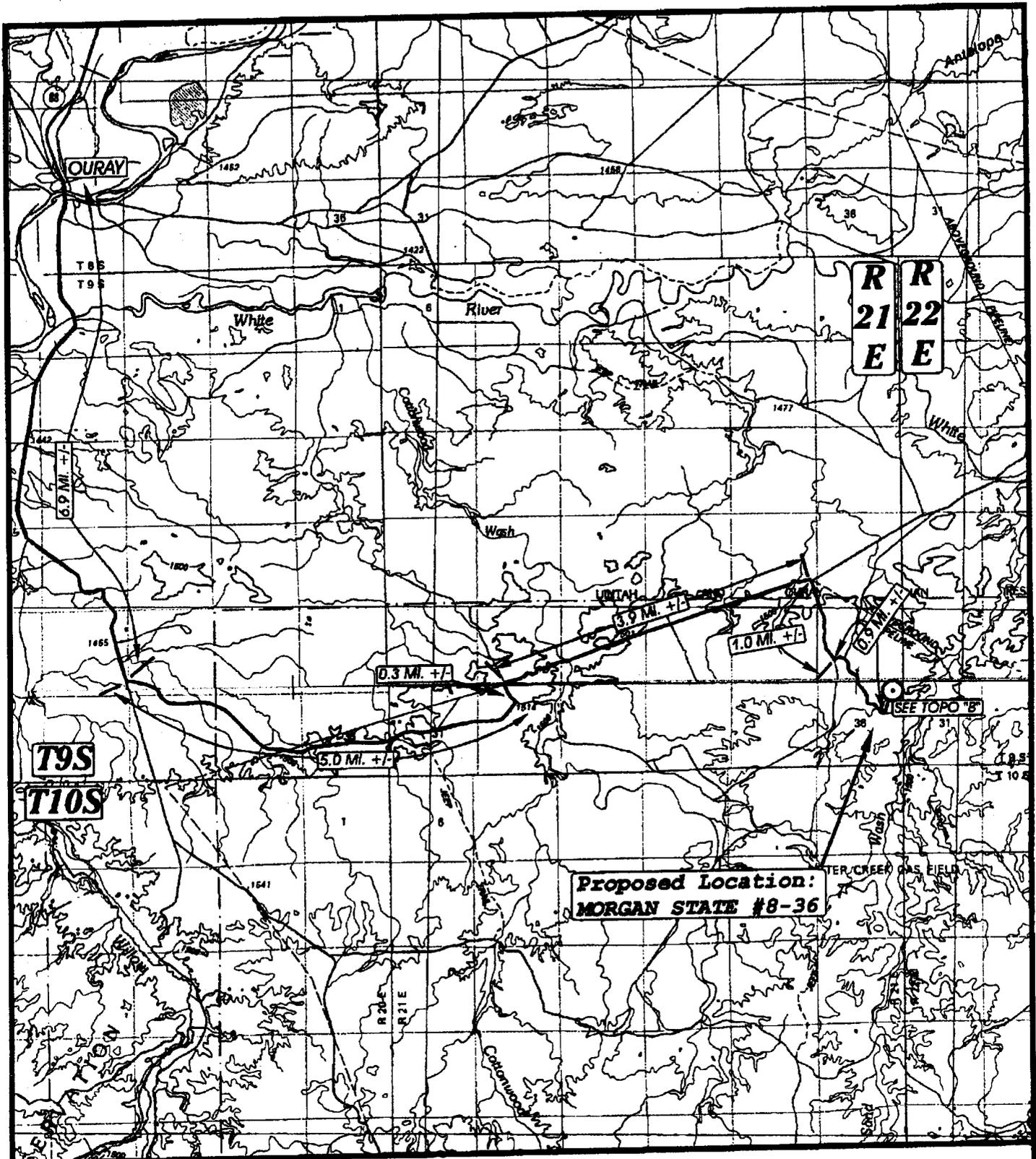


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,080 Cu. Yds.
Remaining Location	= 19,750 Cu. Yds.
TOTAL CUT	= 20,830 CU.YDS.
FILL	= 1,930 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 18,800 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,420 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 16,380 Cu. Yds.



R R
21 22
E E

T9S
T10S

Proposed Location:
MORGAN STATE #8-36

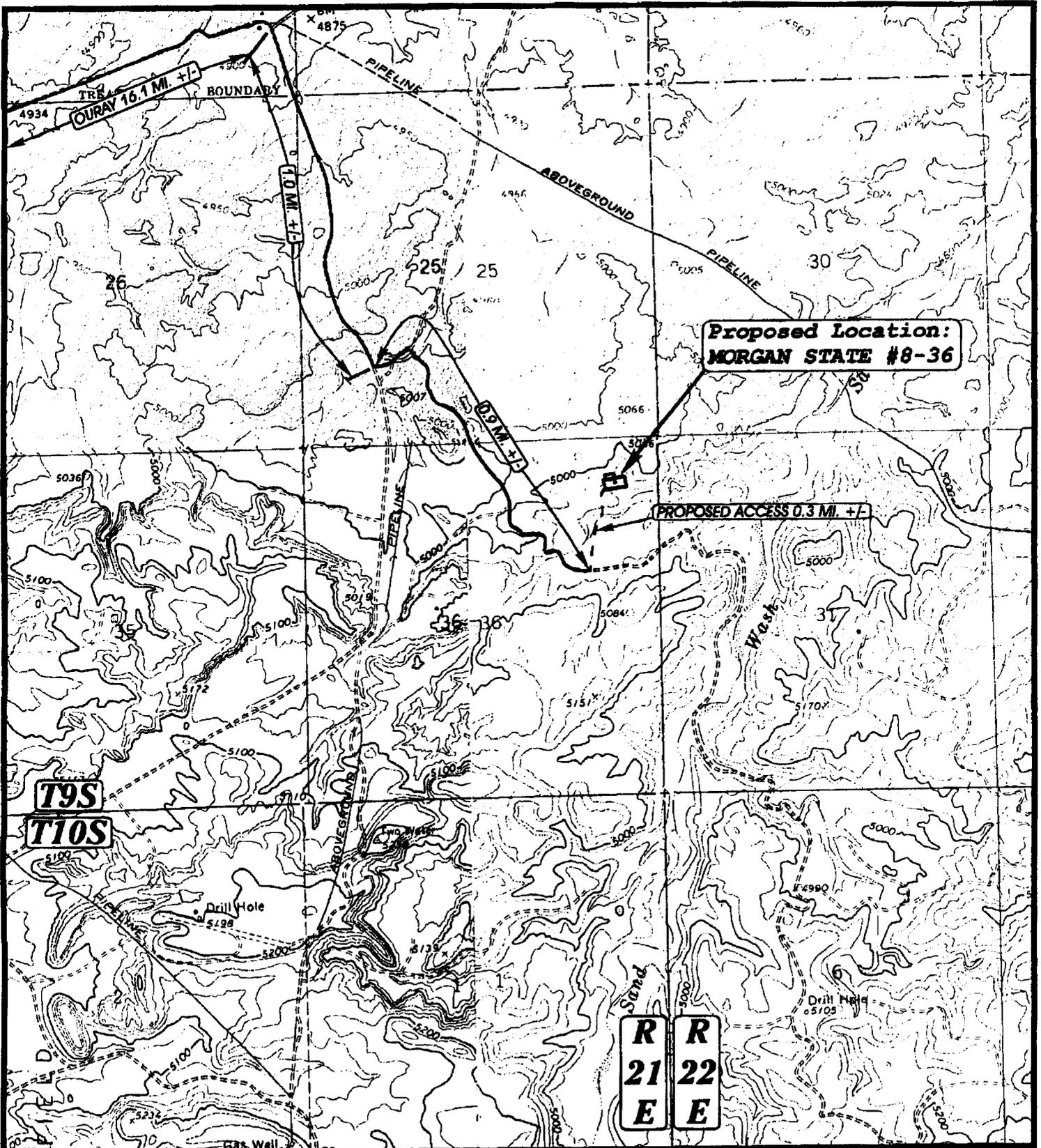
UELS

TOPOGRAPHIC
MAP "A"

DATE: 12-23-96
Drawn by: D.COX



COASTAL OIL & GAS CORP.
MORGAN STATE #8-36
SECTION 36, T9S, R21E, S.L.B.&M.
654' FNL 715' FEL



**TOPOGRAPHIC
MAP "B"**

DATE: 12-23-96
Drawn by: D.COX

COASTAL OIL & GAS CORP.

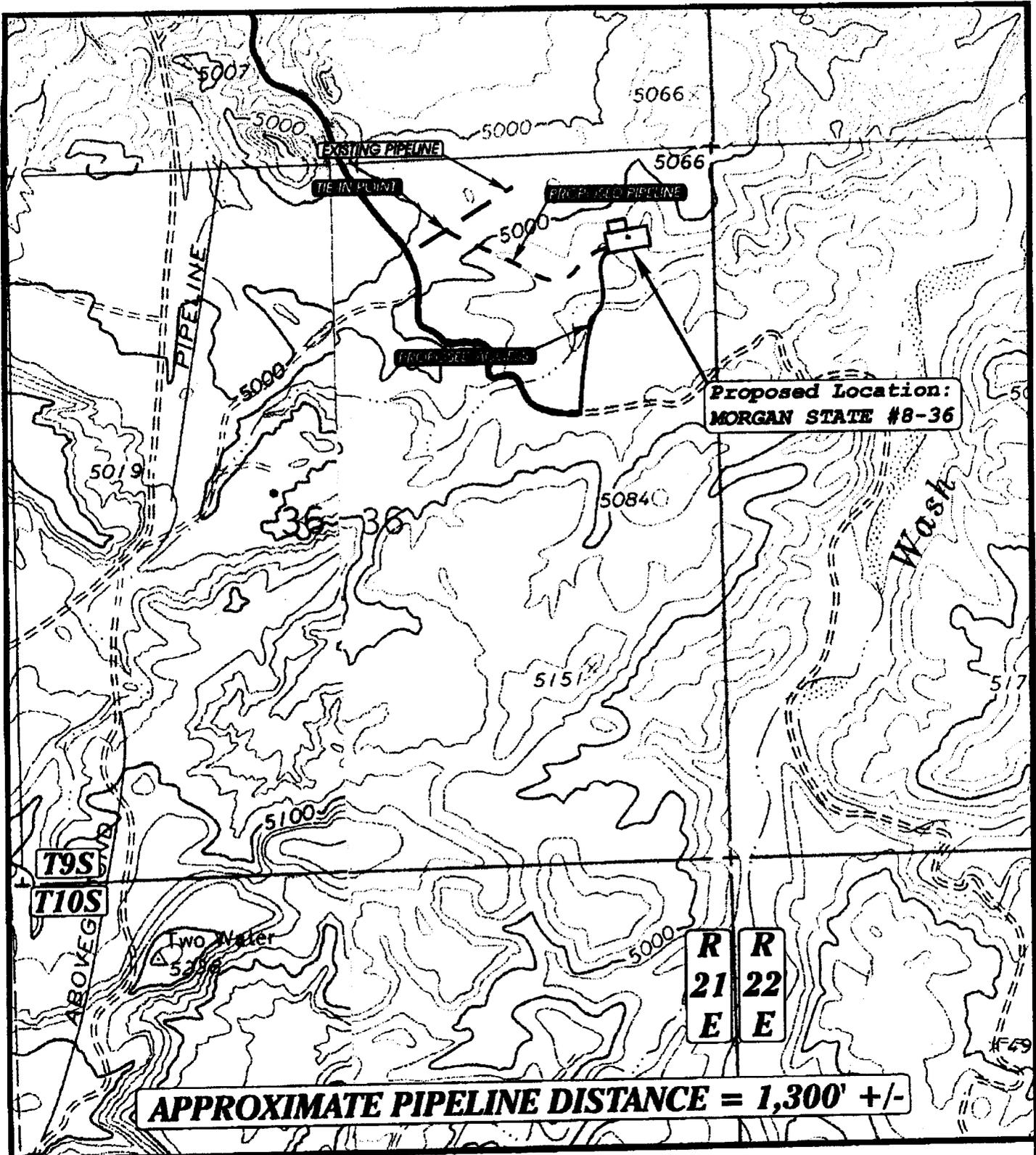
**MORGAN STATE #8-36
SECTION 36, T9S, R21E, S.L.B.&M.
654' FNL 715' FEL**



SCALE: 1" = 2000

UELS

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



APPROXIMATE PIPELINE DISTANCE = 1,300' +/-

**TOPOGRAPHIC
MAP "D"**

- — — Existing Pipeline
- - - Proposed Pipeline



SCALE: 1" = 1000

COASTAL OIL & GAS CORP.

**MORGAN STATE #8-36
SECTION 36, T9S, R21E, S.L.B.&M.**

DATE: 12-23-96
Drawn by: D.COX



UTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/30/96

API NO. ASSIGNED: 43-047-32812

WELL NAME: MORGAN STATE 8-36
 OPERATOR: COASTAL OIL & GAS CORP (N0230)

PROPOSED LOCATION:
 NENE 36 - T09S - R21E
 SURFACE: 0650-FNL-0690-FEL
 BOTTOM: 0650-FNL-0690-FEL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: 01/15/97		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: STA
 LEASE NUMBER: ML - 22265

PROPOSED PRODUCING FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

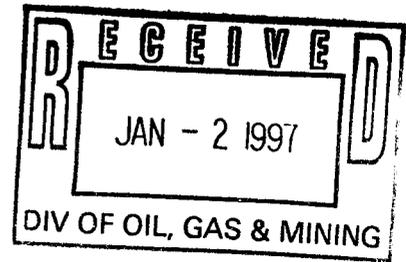
- Plat
- Bond: Federal State Fee
 (Number 102103)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
 (Number 43-8496)
- RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING: *Natural Buttes*

- R649-2-3. Unit: *UTU 63047X*
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
- Board Cause no: _____
- Date: _____

COMMENTS: _____

STIPULATIONS: _____



COASTAL OIL & GAS CORPORATION

MORGAN STATE #8-36

NE/NE SECTION 36, T9S, R21E, S.L.B.&M.

UINTAH COUNTY, UTAH

PALEONTOLOGY REPORT

BY

ALDEN H. HAMBLIN
PALEONTOLOGIST
P.O. BOX 731
VERNAL, UTAH 84078

DECEMBER 23, 1996

RESULTS OF PALEONTOLOGY SURVEY AT MORGAN STATE #8-36, NE/NE SECTION 36, T9S, R21E, UINTAH COUNTY, UTAH.

Description of Geology and Topography-

All Rock outcrops in this area are of the Upper Eocene Uinta Formation. The Uinta Formation is primarily composed of fluvial deposits (stream laid) and is seen in the field as a series of interbedded sandstones and mudstones. Most of the sandstones represent paleostream channels and are usually lens shaped in cross section and shoe string-like horizontally. The mudstones usually represent over the bank deposits on ancient flood plains and quite often contain fossils. Fossils also occur in some of the sandstones. The Uinta Formation is known for its fossil vertebrate fauna of mammals, turtles, crocodilians, and occasional fish remains. Plant fossils, though not common have also been found in the Uinta Formation.

The proposed access road goes in from the southwest, crosses several small drainages, passes through a low saddle on a ridge and east down another drainage to the well location. The wellpad will sit straddle the drainage. There is a rather high ridge to the north and a lower ridge to the south. Rock outcrops are composed of interbedded layer of sandstone and mudstone. One small point of sandstone and mudstone juts out south on the west end of the location where the access road enters the location.

The well location was visited on December 10, and a gain on December 16. There was a fair amount of snow on the ground with some bare patches on the north side (south slope). All the south slope was clear of snow on the second visit.

Fossil Material found-

During the December 10 visit, bone fragments of the skull and limbs of a large mammal were found eroding out of the small point on the west end of the location. A few turtle shell fragments (*Echmatemys*) were found at the east end of the location. During a second visit on December 16, a few more turtle shell fragments were along the north edge of the location.

Recommendations-

The well location as it now sits will effect the fossil mammal on the west side of the location. However, it is close enough to the west edge of the location that it may be possible to avoid the fossil site. This may be a critically important mammal fossil and should be avoided.

It might be necessary to visit the site with surveyors to see if the fossil can be avoided. Then construction work at the location should be monitored to insure the fossil is protected. The monitor would also watch for other possible fossils at the location.

There is always some potential for encountering vertebrate fossils when working in the Uinta Formation. If important looking fossil material is found, a paleontologist should be called to evaluate it.

Alden H. Hamblin
PALEONTOLOGIST

December 24, 1996
DATE

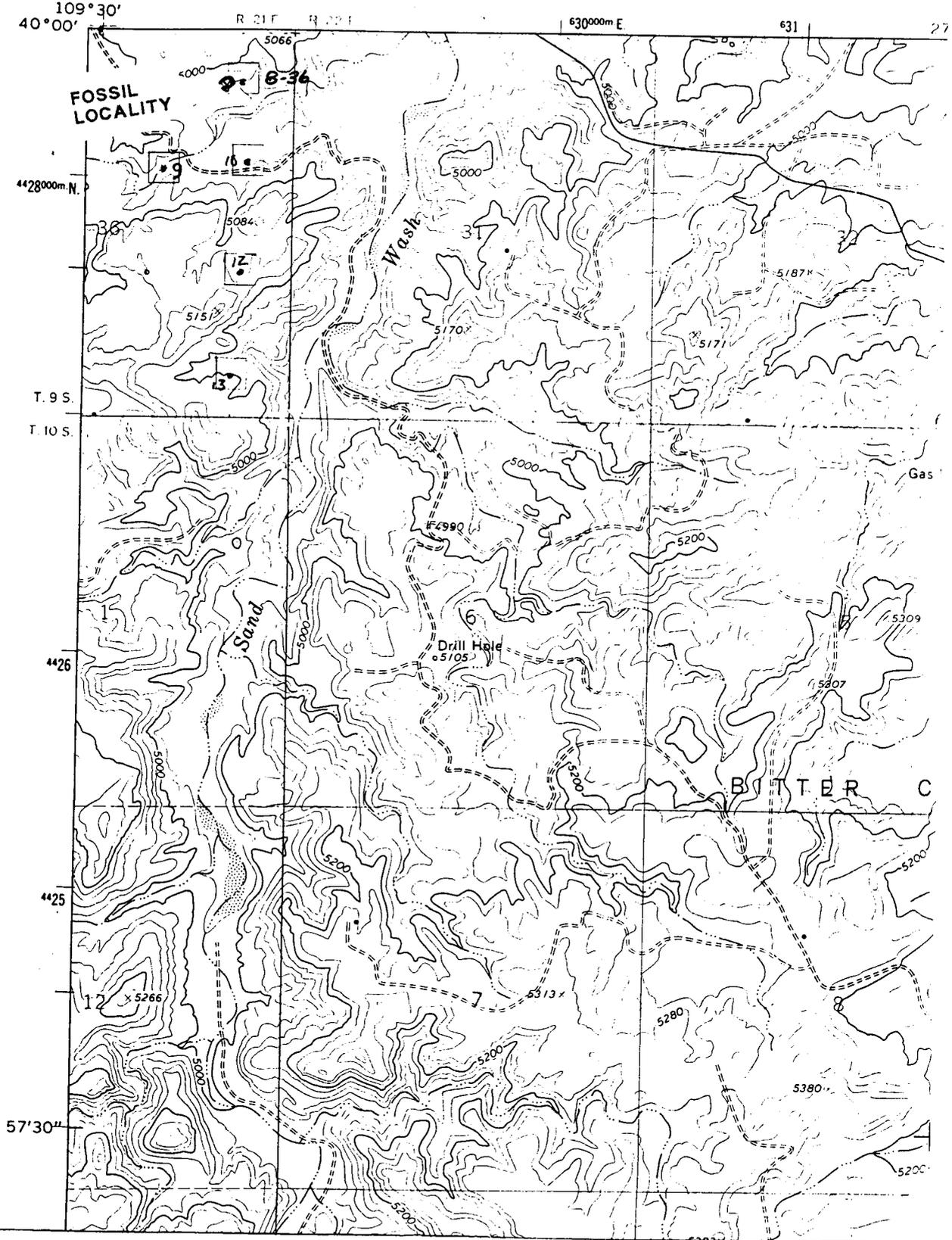
United States
Department of the Interior
Bureau of Land Management

Paleontological Locality Form

1. Permit #/Permittee: Alden H. Hamblin
2. Repository/Accn.#: UTAH FIELD HOUSE OF NATURAL HISTORY
3. Locality #: 42UN1 V [] Plant [X] Vertebrate [] Invertebrate [] Other
4. Formation (and subdivision, if known): Uinta Formation, lower member
5. Age: Late Eocene 6. County: UINTAH
7. BLM District: VERNAL -UTAH STATE LAND 8. Resource Area: Natural Butte Field
9. Map name: Archy Bench, Utah 10. Map source: U.S.G.S. 7 1/2 min. Quad.
11. Map scale: 1:24,000 12. Map edition: 1968, Photorevised- 1987
13. Latitude (deg., min., sec., direction): _____
14. Longitude (deg., min., sec., direction): _____
- | | | | | |
|--------------------------------|------------------------|-----------|----------------|-----------|
| or: UTM Grid Zone: <u>12 T</u> | Mammal - <u>628641</u> | <u>mE</u> | <u>4428383</u> | <u>mN</u> |
| | Turtle - <u>628780</u> | <u>mE</u> | <u>4428386</u> | <u>mN</u> |
| | Turtle - <u>628719</u> | <u>mE</u> | <u>4428463</u> | <u>mN</u> |
15. Survey (Section, Township & Range): Near center of NE/NE Sec. 36, T9S, R21E, SLB&M
16. Taxa observed/collected: During the December 10 visit, bone fragments of the skull and limbs of a large mammal were found eroding out of the small point on the west end of the location. A few turtle shell fragments (*Echmatemys*) were found at the east end of the location. During a second visit on December 16, a few more turtle shell fragments were along the north edge of the location.
17. Discoverer(s)/Collector(s): Alden H. Hamblin
18. Date(s): December 10 & 16, 1996
19. Locality Classification: Class 1 X Class 2 Class 3 Class 4 Class 5
(1 = Critical, 2 = Significant, 3 = Important, 4 = Insignificant, 5 = Unimportant)
20. Remarks: This fossil site was found during the paleontology survey of Coastal Oil & Gas well Morgan State #8-36.

4064 (1 SE)
(OURAY SE)

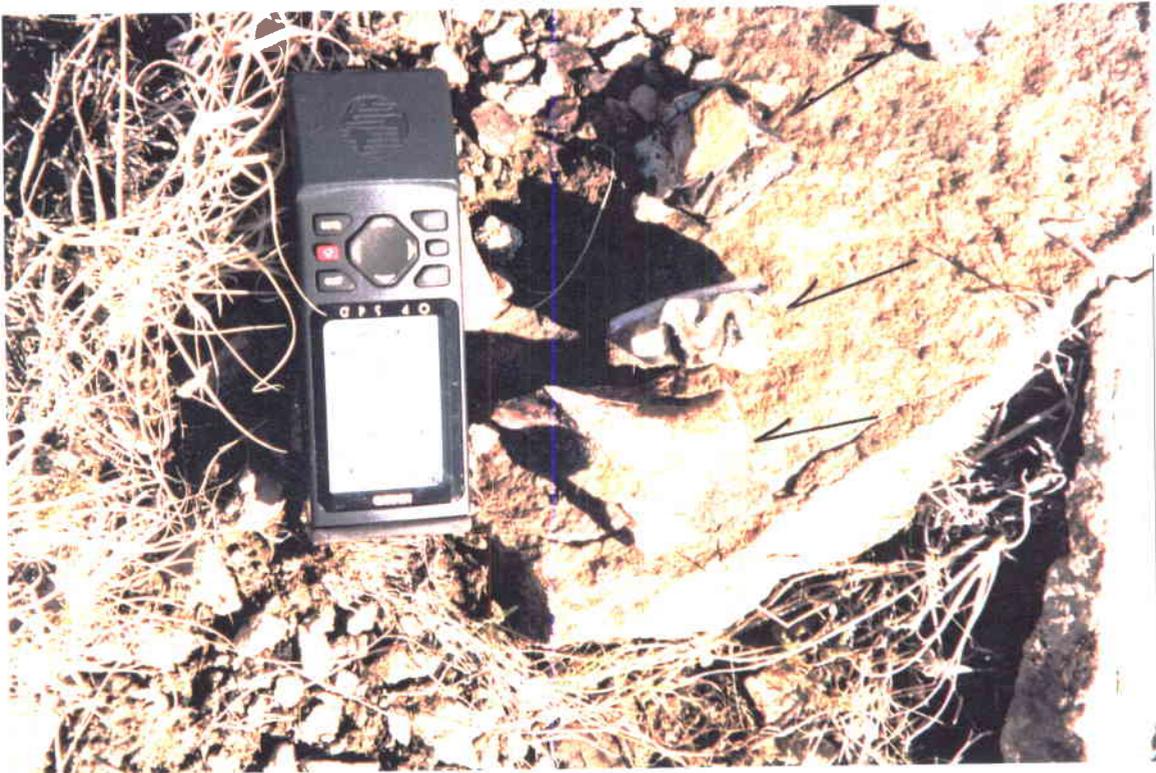
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



WELL LOCATION 8-36



FOSSIL SITE AT WEST END OF #8-36



MAMMAL BONE FRAGMENTS INCLUDING LARGE TOOTH (CENTER)

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: COASTAL OIL & GAS CORP.

WELL NAME & NUMBER: MORGAN STATE 8-36

API NUMBER: 43-047-32812

LEASE: ML-22265 FIELD/UNIT: NATURAL BUTTES

LOCATION: 1/4, 1/4NE/NE Sec: 36 TWP: 9S RNG: 21E 654' FNL 715' FEL

LEGAL WELL SITING: 654F SEC. LINE; 805F 1/4, 1/4 LINE; F ANOTHER WELL.

GPS COORD (UTM): 12628679E 4428361N

SURFACE OWNER: STATE OF UTAH

PARTICIPANTS

DAVID W. HACKFORD (DOGM), SHIELA BREMER, PAUL BRESHEARS (COGC),
ROBERT KAY (UELS), HARLEY JACKSON (JACKSON CONSTRUCTION), JIM JUSTICE
(J-WEST).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SIGHT IS IN THE BOTTOM OF A SHALLOW DRY WATERCOURSE DRAINING EAST.
A SHARP ROCKY POINT IS 300' NORTHWEST OF SITE. ROCKY LOW RIDGES TO
THE NORTH AND SOUTH.

CURRENT SURFACE USE: MINIMAL LIVESTOCK AND WILDLIFE GRAZING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 325' BY 235'.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP
FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION
FACILITIES WILL BE ON LOCATION.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE
BORROWED FROM THIS SITE DURING CONSTRUCTION AND IS NATIVE.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. SEWAGE
FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL
CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO A
LANDFILL. ANY AND ALL HAZARDOUS WASTES WILL BE DISPOSED OF OFFSITE AT

AN APPROVED FACILITY.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE.

FLORA/FAUNA: NATIVE GRASSES, CHEATGRASS, PRICKLEY PEAR. VERY LITTLE VEGETATION, LESS THAN 5% GROUND COVER. PRONGHORN, RODENTS, COYOTES, BIRDS.

SOIL TYPE AND CHARACTERISTICS: BROWN SANDY CLAY WITH DARK BROWN SHALE.

SURFACE FORMATION & CHARACTERISTICS: UINTAH FORMATION, SOUTH FLANK OF UINTAH MOUNTAINS.

EROSION/SEDIMENTATION/STABILITY: MINOR EROSION, MINOR SEDIMENTATION, NO STABILITY PROBLEMS ANTICIPATED.

PALEONTOLOGICAL POTENTIAL: THIS SITE HAS BEEN INSPECTED BY ALDEN H. HAMBLIN. A FOSSIL SITE WAS DISCOVERED AT WEST EDGE OF SITE.

RESERVE PIT

CHARACTERISTICS: 100' BY 100' AND 10' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL NOT BE REQUIRED.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER STATE OF UTAH, TRUST LANDS.

SURFACE AGREEMENT: STATE OF UTAH, TRUST LANDS.

CULTURAL RESOURCES/ARCHAEOLOGY: AN ARCHAEOLOGICAL INVESTIGATION HAS BEEN WAIVED BY JIM COOPER, STATE OF UTAH S.I.T.C.A.

OTHER OBSERVATIONS/COMMENTS

THE ONSITE INVESTIGATION WAS DONE ON A COLD WINDY DAY. UP TO ONE INCH OF SNOW IN PLACES BUT OVER 50% BARE GROUND.

ATTACHMENTS:

PHOTOS OF PROPOSED SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

1/7/97 11:15 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score (Level II Sensitivity)

15

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

ML-22265

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Morgan State #8-36

9. API Well Number:

15-047-32812

10. Field and Pool, or Wildcat:

Natural Buttes Field

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 650' FNL & 690' FEL

County: Uintah

QQ, Sec., T., R., M.: NE/NE Section 36-T9S-R21E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

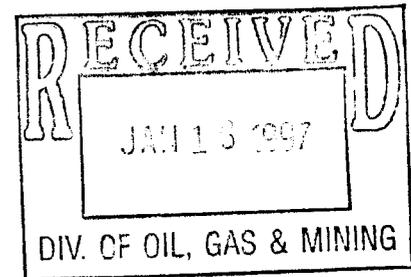
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject location has been changed due to a paleo site at the edge of the location. Please see the attached plats.



13.

Name & Signature:

Sheila Bremer

Sheila Bremer

Title Environmental & Safety Analyst

Date

01/15/97

(This space for State use only)

Matthew Petroleum Engineer

1/16/97

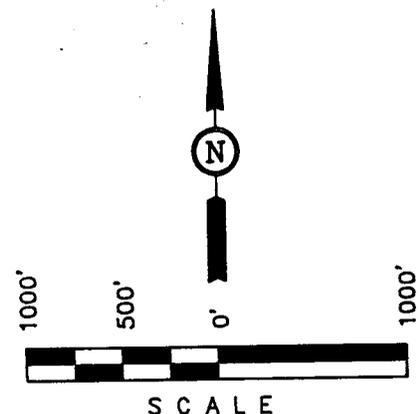
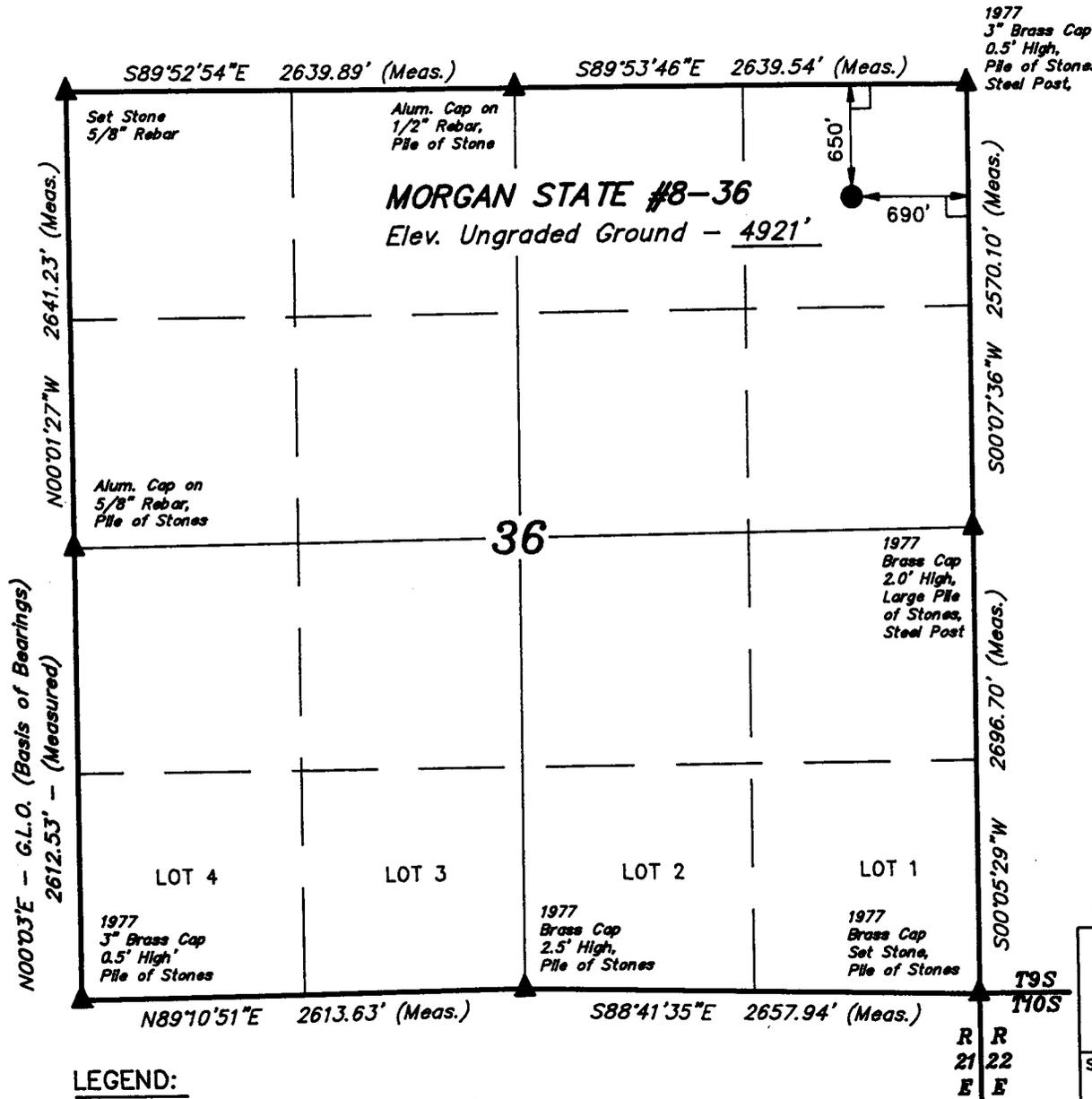
T9S, R21E, S.L.B.&M.

COASTAL OIL & GAS CORP.

Well location, MORGAN STATE #8-36, located as shown in the NE 1/4 NE 1/4 of Section 36, T9S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

TWO WATERS TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 181319
 STATE OF UTAH

Revised: 01-13-97 D.R.B.

UNTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 12-06-96	DATE DRAWN: 12-17-96
PARTY L.D.T. J.G. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

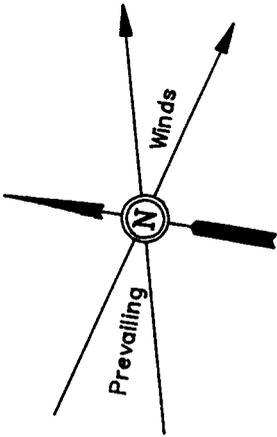
LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

COASTAL OIL & GAS CORP.

FIGURE #1

LOCATION LAYOUT FOR
MORGAN STATE #8-36
SECTION 36, T9S, R21E, S.L.B.&M.
650' FNL 690' FEL

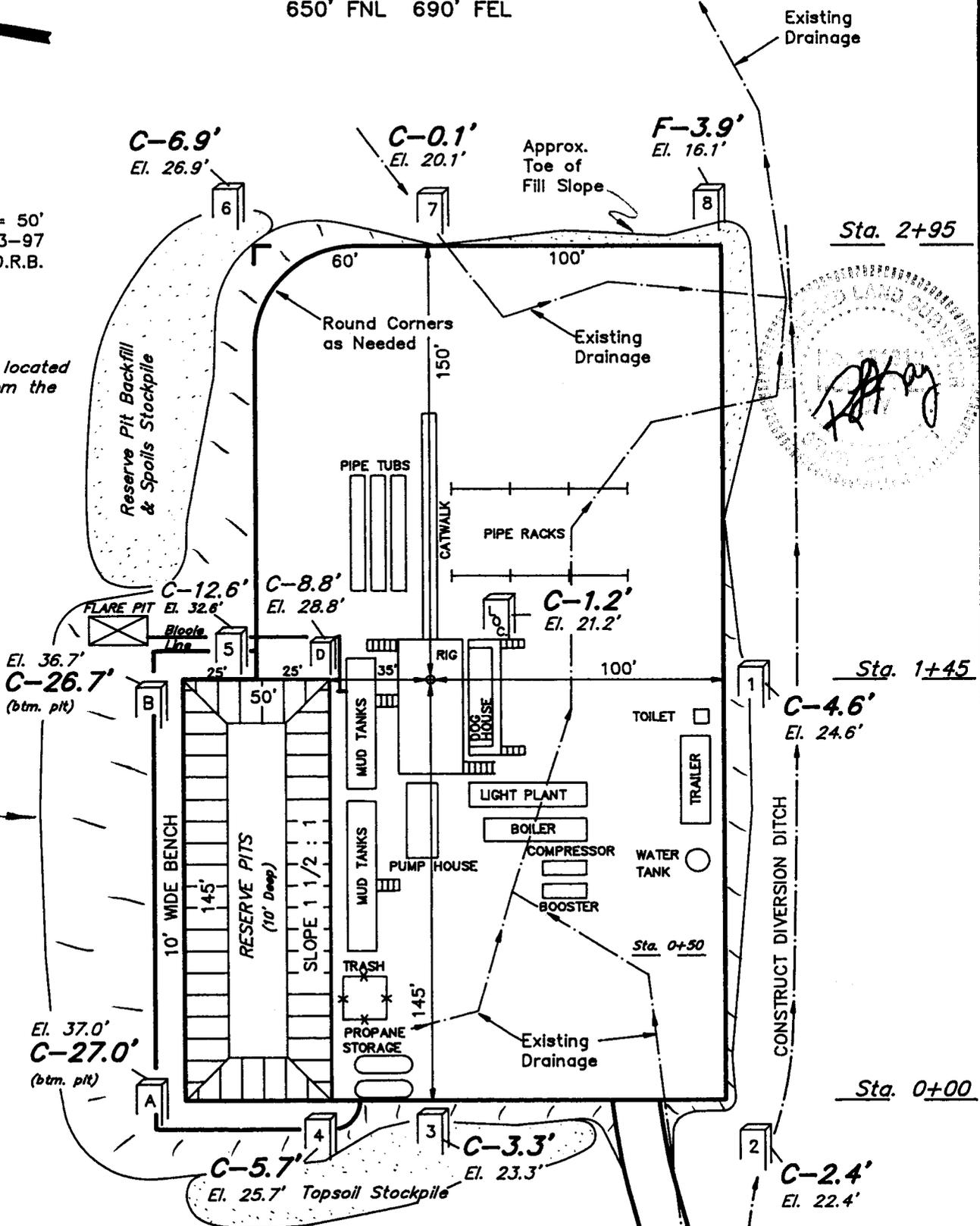


SCALE: 1" = 50'
DATE: 01-13-97
Drawn By: D.R.B.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.

Pit Capacity With
2' of Freeboard
is ±5860 Bbls.

Approx.
Top of
Cut Slope



NOTES:

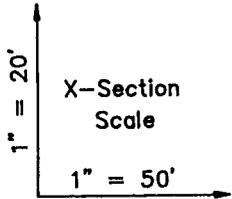
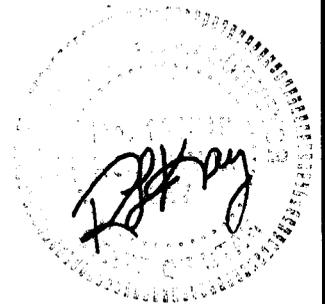
Elev. Ungraded Ground At Loc. Stake = 4921.2'

FINISHED GRADE ELEV. AT LOC. STAKE = 4920.0'

UINTAH ENGINEERING & LAND SURVEYING
85 South 200 East Vernal, Utah

COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR MORGAN STATE #8-36 SECTION 36, T9S, R21E, S.L.B.&M. 650' FNL 690' FEL



DATE: 01-10-97
Drawn By: D.R.B.

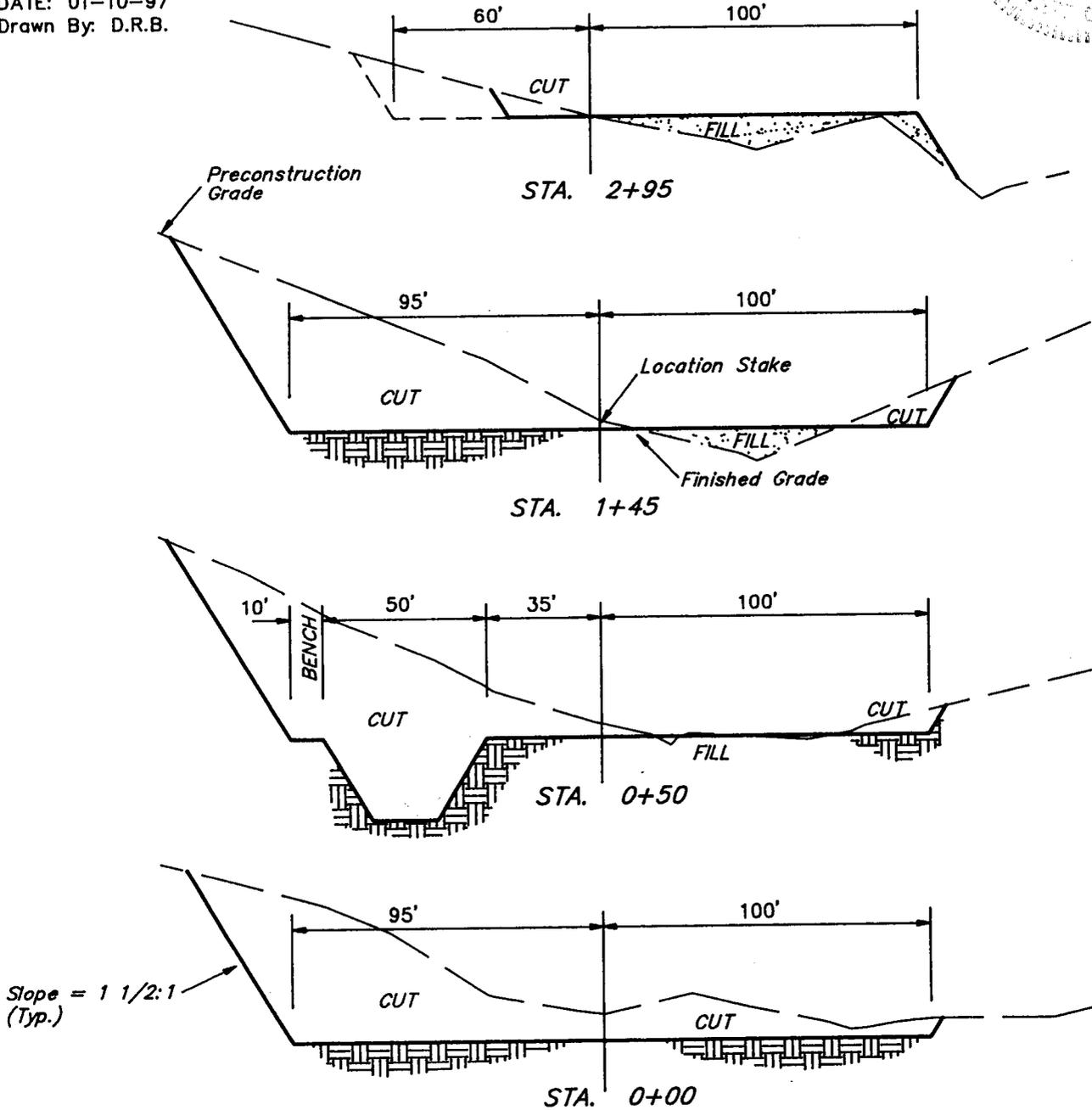
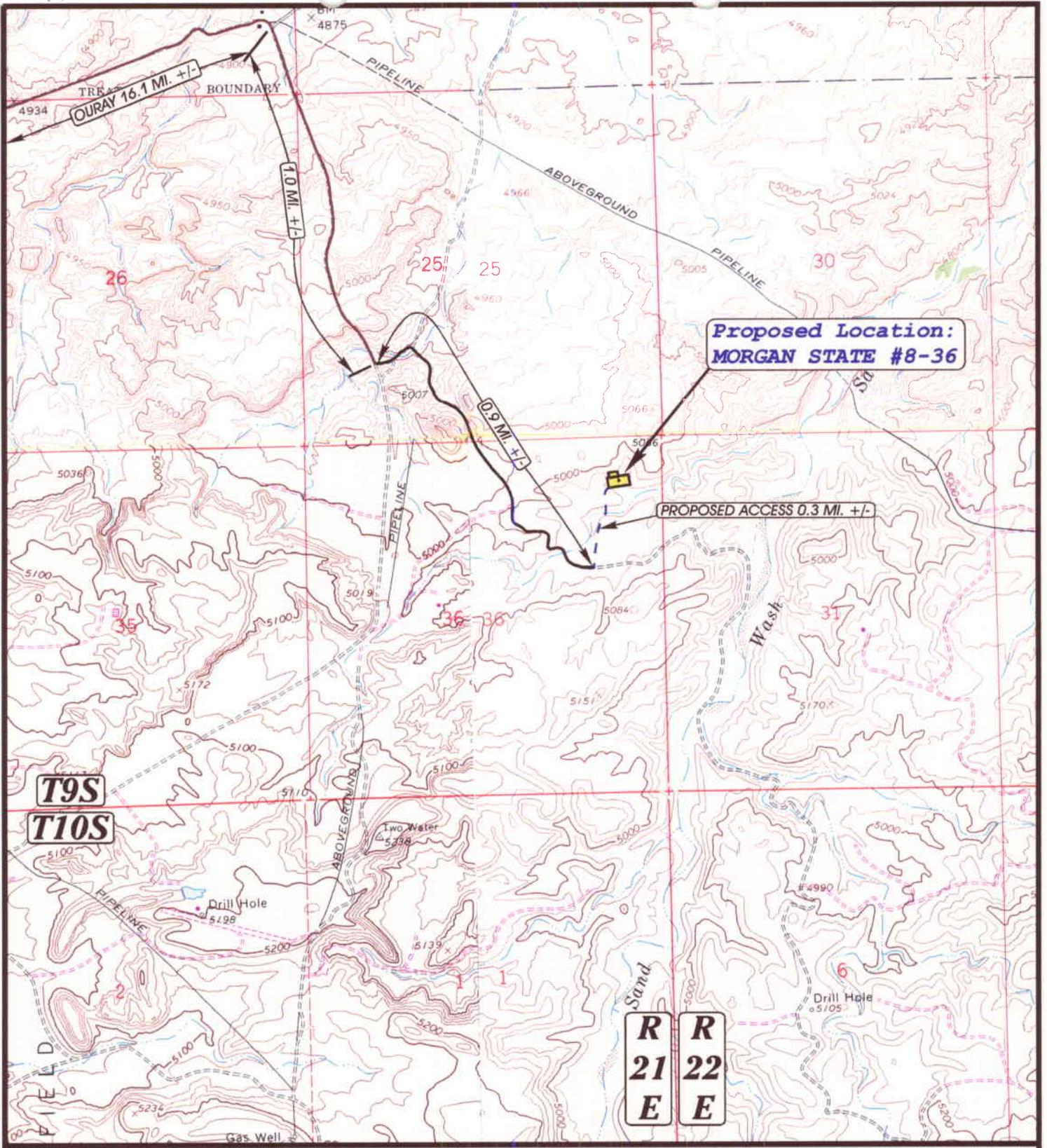


FIGURE #2
APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 940 Cu. Yds.
Remaining Location	= 12,180 Cu. Yds.
TOTAL CUT	= 13,120 CU.YDS.
FILL	= 1,920 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 11,100 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,800 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 9,300 Cu. Yds.



UEI_S

**TOPOGRAPHIC
MAP "B"**
 DATE: 12-23-96
 Drawn by: D.COX
 REVISED: 1-13-97 J.L.G.

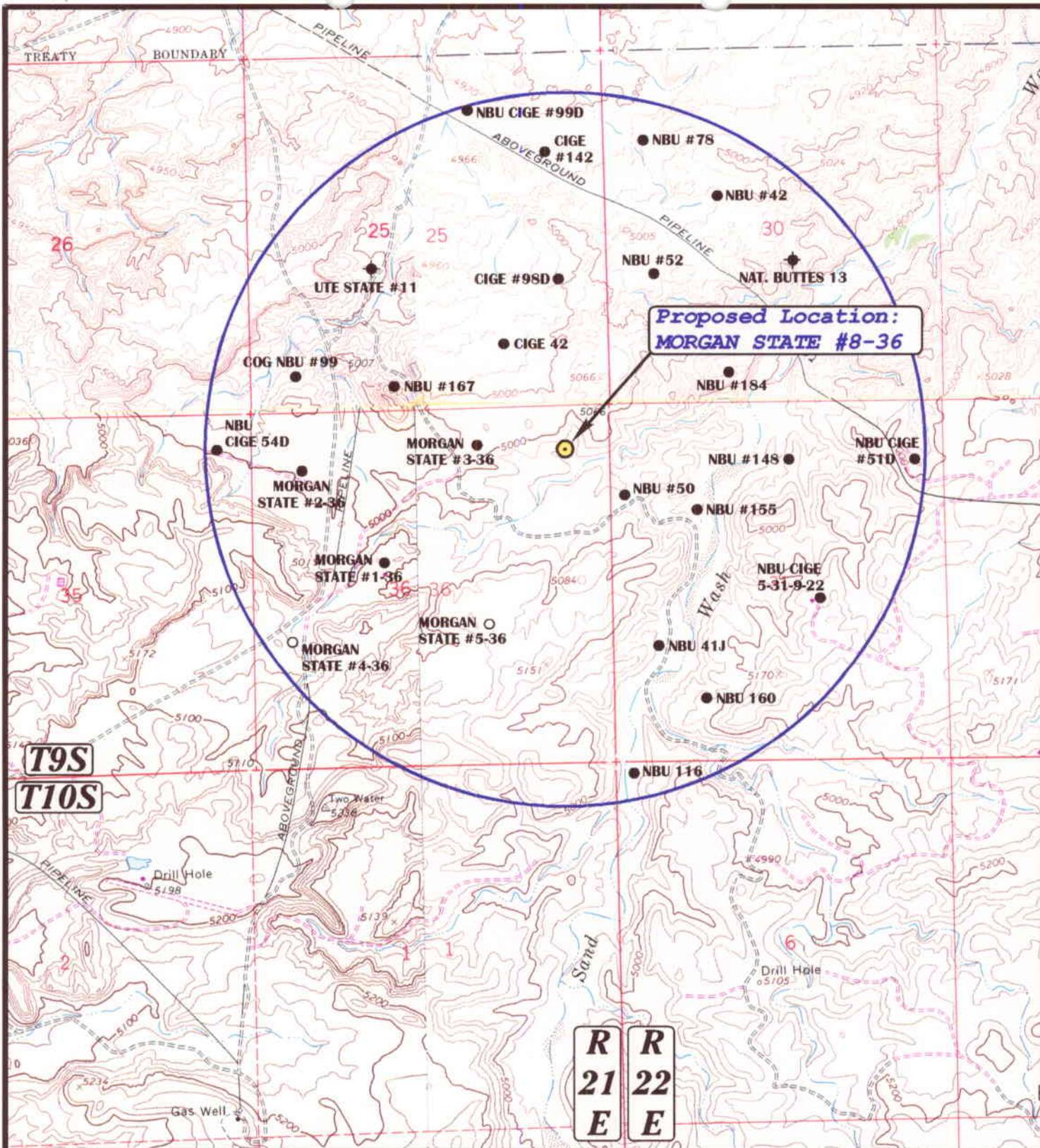
UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017



SCALE: 1" = 2000'

COASTAL OIL & GAS CORP..

**MORGAN STATE #8-36
 SECTION 36, T9S, R21E, S.L.B.&M.
 650' FNL 690' FEL**



**Proposed Location:
MORGAN STATE #8-36**

**R R
21 22
E E**

LEGEND:

UELS

- Water Wells
- Abandoned Wells
- Temporarily Abandoned Wells
- Disposal Wells
- Drilling Wells
- Producing Wells
- Shut-in Wells

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017



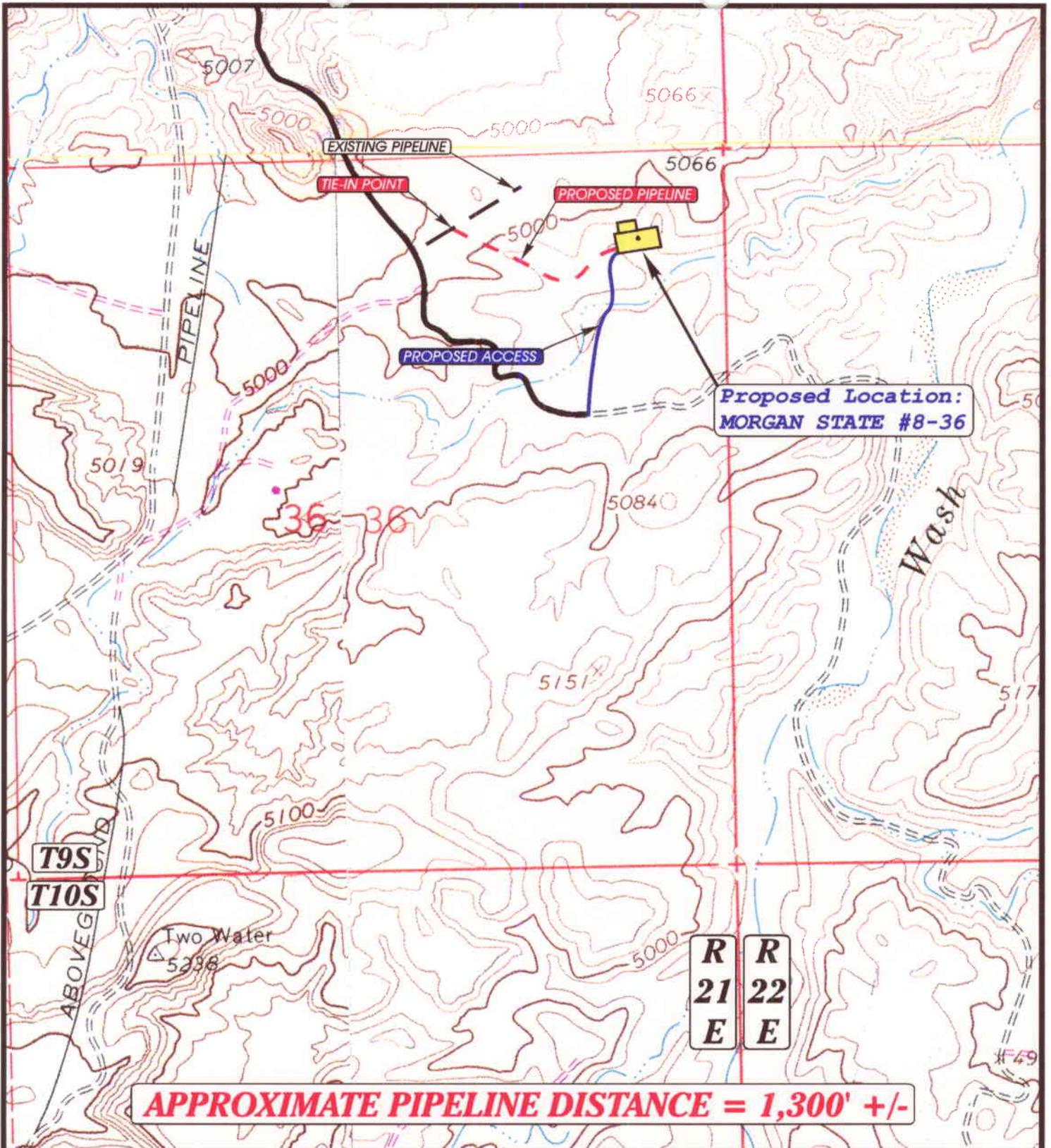
SCALE: 1" = 2000

COASTAL OIL & GAS CORP..

**MORGAN STATE #8-36
SECTION 36, T9S, R21E, S.L.B.&M.**

TOPOGRAPHIC MAP "C"

DATE: 12-23-96
DRAWN BY: D.COX



**TOPOGRAPHIC
MAP "D"**



- — — Existing Pipeline
- - - Proposed Pipeline

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



SCALE: 1" = 1000

COASTAL OIL & GAS CORP..

**MORGAN STATE #8-36
SECTION 36, T9S, R21E, S.L.B.&M.**

DATE: 12-23-96
Drawn by: D.COX



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 16, 1997

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

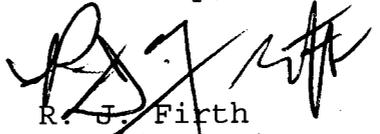
Re: Morgan State 8-36 Well, 650' FNL, 690' FEL, NE NE,
Sec. 36, T. 9 S., R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32812.

Sincerely,


R. J. Firth
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation
Well Name & Number: Morgan State 8-36
API Number: 43-047-32812
Lease: ML-22265
Location: NE NE Sec. 36 T. 9 S. R. 21 E.

Conditions of Approval

1. General
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.
2. Notification Requirements
Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews at (801)538-5334 or Mike Hebertson at (801)538-5333.
3. Reporting Requirements
All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated January 16, 1997 (copy attached).

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: COASTAL OIL & GAS CORP.

Name & Number: MORGAN STATE 8-36

API Number: 43-047-32812

Location: 1/4,1/4 NE/NE Sec. 36 T. 9S R. 21E

Geology/Ground Water:

The base of moderately saline water is at a depth of approximately 3000 feet. There are no high quality aquifers in the area of the project. The proposed casing and cement program will adequately isolate and protect any water encountered. Aquifers that are encountered in this area are generally discontinuous and not subject to recharge.

Reviewer: D. Jarvis

Date: 1-16-97

Surface:

THE PRE-SITE INVESTIGATION OF THE SURFACE HAS BEEN PERFORMED BY FIELD PERSONNEL ON 1/7/97. ALL APPLICABLE SURFACE MANAGEMENT AGENCIES HAVE BEEN NOTIFIED AND THEIR CONCERNS ACCOMMODATED WHERE REASONABLE AND POSSIBLE. A LINER WILL NOT BE REQUIRED FOR THE RESERVE PIT AT THIS SITE, BUT THE RESERVE PIT MUST BE CONSTRUCTED NORTHWEST OF WELL BORE SO THAT IT WILL BE ENTIRELY IN CUT. CARE MUST BE TAKEN TO PROTECT FOSSIL SITE AT WEST EDGE OF LOCATION DURING CONSTRUCTION OF LOCATION. WATERCOURSE WILL HAVE TO BE RE-ROUTED SOUTH OF SITE.

Reviewer: DAVID W. HACKFORD

Date: 1/8/97

Conditions of Approval/Application for Permit to Drill:

THE RESERVE PIT MUST BE CONSTRUCTED NORTHWEST OF WELL BORE.
FOSSIL SITE ON WEST EDGE OF SITE MUST BE PROTECTED DURING LOCATION
CONSTRUCTION AND DRILLING OPERATIONS.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
ML-22265

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Morgan State 8-36

9. API Well Number:
43-047-32812

10. Field and Pool, or Wildcat
Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: **650' FNL & 690' FEL** County: **Uintah**
QQ,Sec., T., R., M.: **NENE Section 36-T9S-R21E** State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input checked="" type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Other _____			
Approximate date work will start <u>Upon Approval</u>		Date of work completion _____	
		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
		* Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator proposes changing the casing and cementing program to be as follows:

Purpose	Depth	Hole Size	Csg Size	Wt/ft	Grade	Type
Surface	0-2500'	12-1/4"	8-5/8"	32#	J-55	ST&C

Cmt w/755 sx of Class "G" Lite plus additives at 12.1 ppg, 2.19 CF/sx, followed by 370 sx of Class "G" plus additives at 15.8 ppg, 1.16 CF/sx.

13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 7/18/97

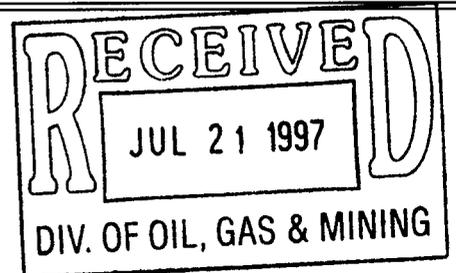
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APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/22/97
BY: [Signature]

(5/94)

(See Instructions on Reverse Side)



ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12178	43-047-32815	Morgan State #9-36	SWNE	36	9S	21E	Uintah	7/31/97	7/31/97
WELL 1 COMMENTS: This well is in the Natural Buttes Field but is not a part of the Natural Buttes Unit. <i>Entities added 8-7-97. See</i>											
A	99999	12179	43-047-32812	Morgan State #8-36	NENE	36	9S	21E	Uintah	8/1/97	8/1/97
WELL 2 COMMENTS: This well is in the Natural Buttes Field but is not a part of the Natural Buttes Unit.											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.


 Signature Sheila Bremer
 Title Environ. & Safety Analyst Date 8/4/97
 Phone No. (303) 573-4455

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
ML-22265

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Morgan State 8-36

9. API Well Number:
43-047-32812

10. Field and Pool, or Wildcat
Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

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1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: **650' FNL & 690' FEL** County: **Uintah**
QQ, Sec., T., R., M.: **NENE Section 36-T9S-R21E** State: **Utah**

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<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Spud Notice</u>	
<input type="checkbox"/> Other _____		Date of work completion <u>8/1/97</u>	
Approximate date work will start _____		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
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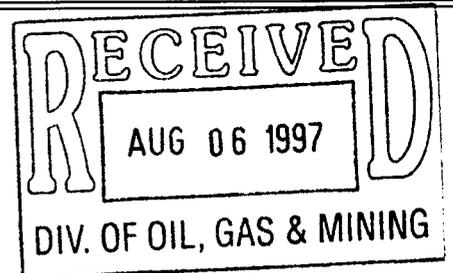
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MI RU rat hole rig. Drill 21" hole to 40'. Set 14" x 1/4 thick x 41' conductor. RU Halco. Cmt pumping down outside conductor w/60 sks Premium AG NEAT @ 15.6 ppg. Cmt @ ground level. RD Halco. Drlg mouse and rat hole for CD #1 RL Rig.

Notified Dave Hackford w/State of Utah 24 hours in advance; not witnessed.

13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 8/4/97

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
ML-22265

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Morgan State 8-36

9. API Well Number:
43-047-32812

10. Field and Pool, or Wildcat
Natural Buttes Field

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3. Address and Telephone Number.
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<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>	
<input type="checkbox"/> Other _____		Date of work completion <u>8/27/97</u>	
Approximate date work will start _____		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13. Name & Signature *Bonnie Carson* Title Sr. Environmental Analyst Date 9/2/97

(This space for State use only)





WELL CHRONOLOGICAL REPORT

WELL NAME: MORGAN STATE #8-36	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 27060	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE:
WI%:		

DATE: 8/3/97 **DEPTH:** 40 **ACTIVITY AT REPORT TIME:** WORT
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$1,850.20 **CUMM COST :** \$1,850.20

ACTIVITY LAST 24 HOURS: MI & RU RAT HOLE RIG. DRILL 21" HOLE TO 40'. SET 14" X 1/4" THICK X 41' CONDUCTOR. RU HALCO. CMT PMPG DWN OUTSIDE CONDUCTOR W/60 SXS PREM AG NEAT @ 15.6 PPG. CMT @ GROUND LEVEL. RD HALCO. DRLG MOUSE & RAT HOLE FOR CD #1. RL RIG. NOTIFIED DAVE HACKFORD W/STATE OF UTAH 24 HRS IN ADVANCE. NOT WITNESSED.

DATE: 8/9/97 **DEPTH:** 40 **ACTIVITY AT REPORT TIME:** MI & RU ROTARY TOOLS. PU BHA
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$37,810.40 **CUMM COST :** \$39,660.60

ACTIVITY LAST 24 HOURS: MI & RU ROTARY TOOLS. REBUILD BLOOIE LINE WWELDER. PU BHA TO SPUD.

DATE: 8/10/97 **DEPTH:** 846 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 20.00 **PROGRESS:** 806 ft
MW: 0.0 **DAILY COST:** \$19,888.00 **CUMM COST :** \$59,548.60

ACTIVITY LAST 24 HOURS: NU ROTATING HEAD. MODIFY FLOWLINE DRLG 40-105' POOH. CLEAN BALLED UP BIT. TIH DRLG 105-551' SURVEY @ 506' 3/4 DEGS DRLG 551-846'. SPUD 8/9/97.



WELL CHRONOLOGICAL REPORT

WELL NAME: MORGAN STATE #8-36	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 27060	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE:
WI%:		

DATE: 8/11/97 DEPTH: 1657 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 19.00 PROGRESS: 811 ft
 MW: 0.0 DAILY COST: \$17,880.50 CUMM COST : \$77,429.10

ACTIVITY LAST 24 HOURS: DRLG 846-1055' SURVEY @ 1010' 1 3/4 DEGS DRLG 1055-1309' TRIP FOR BIT PU BIT #2. CHG R/H RUBBER. RIG SERVICE TIH. W&R 30' TO BTM, 25' FILL DRLG 1309-1486' SURVEY @ 1432' DRLG 1486-1657'. WATER @ 1504'

DATE: 8/12/97 DEPTH: 2280 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 23.00 PROGRESS: 623 ft
 MW: 8.4 DAILY COST: \$26,647.80 CUMM COST : \$104,076.90

ACTIVITY LAST 24 HOURS: DRLG 1657-1954' SURVEY @ 1900' 3/4 DEGS RS DRLG 1954-2280'

DATE: 8/13/97 DEPTH: 2500 ACTIVITY AT REPORT TIME: PREP TO CUT OFF COND & WELD ON CSG
 HOURS: 7.50 PROGRESS: 220 ft
 MW: 8.4 DAILY COST: \$69,087.90 CUMM COST : \$173,164.80

ACTIVITY LAST 24 HOURS: DRLG 2280-2500' CIRC SHORT TRIP TO DC'S. NO DRAG TOOH & LD 8" DC'S & SHOCK SUB RU CSG CREW. PU 8 5/8" GS, 1 JT W/CENTRALIZER & STOP RING, FC, 14 CENTRALIZERS EVERY OTHER JT. RUN 64 JTS 8 5/8" 32# J55 LT&C 8 RD. WASH JT #64 DWN TO 2450', 50' OFF BTM CIRC & RECIPROCATATE PIEP. CSG WILL NOT PASS 2450'. PU CMT HEAD RU HALCO. PMP 50 BBL FRESH H2O SPACER. START LEAD CMT 675 SXS HLC PREM, 12.1 PPG, Y 2.20 264 BBL @ 230 PSI. START TAIL CMT 325 SXS PREM, 15.6 PPG, Y 1.19, 68 BBL @ 100 PSI. DROP PLUG. LOST RETURNS 50 BBL INTO DISPLACEMENT. BUMP PLUG. AT 145 BBL. WO CMT. FLOAT HELD FILL HOLE. PREP TO CUT OFF CONDUCTOR



WELL CHRONOLOGICAL REPORT

WELL NAME: MORGAN STATE #8-36	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 27060	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE:
WI%:		

DATE: 8/14/97 **DEPTH:** 2500 **ACTIVITY AT REPORT TIME:** TEST BOP'S
HOURS: 0.00 **PROGRESS:** 0 ft
MW: **DAILY COST:** \$31,082.70 **CUMM COST :** \$204,247.50

ACTIVITY LAST 24 HOURS: CUT OFF 14" CONDUCTOR RUN 200' OF 1" DOWN ANN. PMP 2 BBLs FRESH H2O. 85 SXS PREM PLUS AG 15.6# W/2% CACL2. LOST RETURNS W/10 BBL CMT PMPD. PULL 1" OUT OF HOLE WOC. RUN 1" DWN ANN TO 200' PMP 2 BBLs FRESH H2O, 100 SXS PREM PLUS AG 16.4# W/2% CACL2, 18.8 BBL. NO RETURNS PULL 1" OUT OF HOLE. WOC. RIH W/1" TO 200' ORDER THIXO TROPIC CMT. LOAD IN VERNAL PUMP 2 BBLs FRESH H2O, 160 SXS THIXOTROPIC 14.9# W/3% CACL2, 39.5 BBL. WELL CIRC. CMT TO SURF. +/- 2 BBL. HOLE STAYING FULL. LD 20' 1" WOC. ND 13 5/8 ROTATING HEAD CUT OFF 8 5/8" CSG. WELD ON HEAD. TEST AFTER COOLING TO 900 PSI NU BOP'S TEST CSG TO 1500 PSI. TEST BOP'S. NOTIFIED STATE OF UTAH, BOP TEST: NOT WITNESSED

DATE: 8/15/97 **DEPTH:** 3450 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 16.50 **PROGRESS:** 950 ft
MW: 8.4 **DAILY COST:** \$14,784.00 **CUMM COST :** \$219,031.50

ACTIVITY LAST 24 HOURS: TEST BOP INSTALL ROTARY TABLE. DRESS FLOAT & BIT TIH REPAIR AIR VALVE ON DRUM CLUTCH BREAK CIRC DRLG CMT @ 2413-2500' DRLG 2500-2600' SURVEY @ 2552' 1 1/4 DEGS DRLG 2600-2945' RS DRLG 2945-3163' SURVEY @ 3059' 1 1/2 DEGS DRLG 3163-3450'

DATE: 8/16/97 **DEPTH:** 4409 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 21.00 **PROGRESS:** 959 ft
MW: 8.4 **DAILY COST:** \$11,394.00 **CUMM COST :** \$230,425.50

ACTIVITY LAST 24 HOURS: DRLG 3450-3603' RS SURVEY @ 3559' 1 3/4 DEGS DRLG 3603-3881' SURVEY @ 3837' 1 3/4 DEGS DRLG 3881-4346' DRLG 4346-4409'. DB: 3546-3557', 4120-4152'



WELL CHRONOLOGICAL REPORT

WELL NAME: MORGAN STATE #8-36

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 27060

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 8/17/97 DEPTH: 4950 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 16.50 PROGRESS: 541 ft
 MW: 8.4 DAILY COST: \$18,046.20 CUMM COST : \$248,471.70

ACTIVITY LAST 24 HOURS: SURVEY 4365' 4 1/4 DEGS DRLG 4409-4440' SURVEY @ 4390' 4 DEGS DRLG 4440-4596' SURVEY @ 4552' 4 1/4 DEGS DRLG 4596-4600' CIRC TRIP FOR BIT RS TIH BREAK CIRC, REAM 40' T/BTM DRLG 4600-4845' SURVEY @ 4815' 4 DEGS DRLG 4845-4950'

DATE: 8/18/97 DEPTH: 5559 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 23.50 PROGRESS: 609 ft
 MW: 8.4 DAILY COST: \$12,484.50 CUMM COST : \$260,956.20

ACTIVITY LAST 24 HOURS: DRLG 4950-5061' SURVEY @ 5031- 3 3/4 DEGS DRLG 5061-5559'

DATE: 8/19/97 DEPTH: 6125 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 23.00 PROGRESS: 566 ft
 MW: 8.5 DAILY COST: \$13,256.00 CUMM COST : \$274,212.20

ACTIVITY LAST 24 HOURS: DRLG 5559-5620' SURVEY @ 5589' 3 1/2 DEGS DRLG 5620-5835' RS DRLG 5835-6125'. DB: 5975-5987' GAS SHOW, 6017-6048', 6095-6102'



WELL CHRONOLOGICAL REPORT

WELL NAME: MORGAN STATE #8-36	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 27060	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE:
WI%:		

DATE: 8/20/97 **DEPTH:** 6504 **ACTIVITY AT REPORT TIME:** TRIP FOR BIT
HOURS: 21.50 **PROGRESS:** 379 ft
MW: 8.5 **DAILY COST:** \$11,992.30 **CUMM COST :** \$286,204.50

ACTIVITY LAST 24 HOURS: DRLG 6125-6146' SURVEY @ 6115' 2 3/4 DEGS. RS DRLG 6146-6177' WORK ON MUD PMP
 DRLG 6127-6348' RS DRLG 6348-6492' RS DRLG 6492-6504'

DATE: 8/21/97 **DEPTH:** 6710 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 14.00 **PROGRESS:** 206 ft
MW: 8.5 **DAILY COST:** \$18,161.50 **CUMM COST :** \$304,366.00

ACTIVITY LAST 24 HOURS: SURVEY @ 6504' 2 DEGS REPAIR AIR LINES TO DRUM TOOH F/BIT TIH BRK CIRC. W&R 25' TO
 BTM DRLG 6504-6710'

DATE: 8/22/97 **DEPTH:** 7100 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 24.00 **PROGRESS:** 390 ft
MW: 8.7 **DAILY COST:** \$12,698.90 **CUMM COST :** \$317,064.90

ACTIVITY LAST 24 HOURS: DRLG 6710-7100'



WELL CHRONOLOGICAL REPORT

WELL NAME: MORGAN STATE #8-36	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 27060	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE:
WI%:		

DATE: 8/23/97 **DEPTH:** 7540 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 23.00 **PROGRESS:** 440 ft
MW: 8.6 **DAILY COST:** \$11,911.40 **CUMM COST :** \$328,976.30

ACTIVITY LAST 24 HOURS: DRLG 7100-7147' SURVEY @ 7115' 1 3/4 DEGS DRLG 7147-7396' RS DRLG 7396-7540'. DB: 7320-7358', 7362-7381'

DATE: 8/24/97 **DEPTH:** 7741 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 12.00 **PROGRESS:** 201 ft
MW: 8.6 **DAILY COST:** \$11,319.00 **CUMM COST :** \$340,295.30

ACTIVITY LAST 24 HOURS: DRLG 7540-7614 RS DRLG 7614-7741' PMP FLAG. CK PMP PRESS TOOH FOR BIT SLIP & CUT DRLG LINE TIH TO 4500' FILL PIPE. BRK CIRC TIH W&R 90' TO BTM

DATE: 8/25/97 **DEPTH:** 8046 **ACTIVITY AT REPORT TIME:** RU SCHLUMBERGER FOR LOGS
HOURS: 11.50 **PROGRESS:** 305 ft
MW: 8.6 **DAILY COST:** \$20,660.60 **CUMM COST :** \$360,955.90

ACTIVITY LAST 24 HOURS: DRLG 7741-8046' CIRC SHORT TRIP TO 4500' CIRC & WASH 44' TO BTM SPOT GELLED 10# BRINE TALLY OUT OF HOLE RU SCHLUMBERGER FOR LOGS. DB: 7877-7882', 7908-7918', 7947-7982'

WELL NAME: MORGAN STATE #8-36

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 27060

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 8/26/97 DEPTH: 8046 ACTIVITY AT REPORT TIME: CHAIN OUT W/FISHING TOOLS
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$10,553.00 CUMM COST : \$371,508.90

ACTIVITY LAST
24 HOURS:

RIH W/WL. LOG F/WL DEPTH @ 8054' - 2165'. CALIPER WILL NOT CLOSE. LOGGING TOOLS STUCK. WELL KICK'G. WRK CALIPER & TOOLS PMP 200 BBLs 10# BRINE @ 600 PSI. FLW BACK THRU CHKS. PMP 150 BBLs 10# BRINE. FLW TO CHK. WELL DEAD. PREP TO CUT & THREAD. CUT WL. SCHLUMBERGER TIE ROPE SOCKETS PU O.S., BMPR SUB, JAR & KILL WELL. ENGAGE FISH. WRK WL. SHEAR-OFF WL. RLS. POOH W/WL & RD. CHAIN-OUT W/FISHING TOOLS

DATE: 8/27/97 DEPTH: 8046 ACTIVITY AT REPORT TIME: RDRT
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$171,443.70 CUMM COST : \$542,952.60

ACTIVITY LAST
24 HOURS:

LD SCHL LOG'G TOOLS & FISH'G TOOLS. RIH TO 7600'. CIRC & COND TO RUN CSG. POOH. LD DP & BHA RU CSG CREW PU FLOAT SHOE, TUBING W/CENTRALIZERS & FLOAT COLLAR. CIRC HOLE. RU DOW TO CMT. PMP 10 BBLs 40# GEL, 80 BW SPACER, LEAD CMT 12 PPG 1620 SX, 160 BBLs. TAIL 14.5 PPG 1330 SX 140 BBLs. DROP PLUG. DISPL W/7 BBLs ACETIC ACID, 109 BBLs 2% KCL. BMP PLUG @ 3000 PSI. FLOATS HELD. RD DOW. GOOD RTNS. NO ROTAT'G HD. SET CSG SLIPS @ 95000# TENSION. PU BOP STACK. MAKE CUT. NU BOP. DUMP PITS. RDRT. RLS RIG.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
ML-22265

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Morgan State 8-36

9. API Well Number:
43-047-32812

10. Field and Pool, or Wildcat
Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

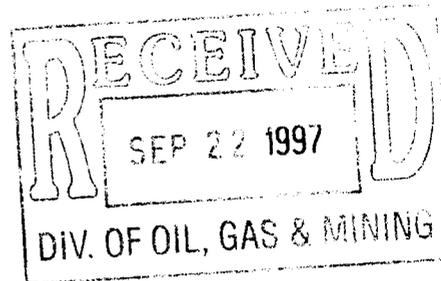
3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: **650' FNL & 690' FEL** County: **Uintah**
QQ,Sec., T., R., M.: **NENE Section 36-T9S-R21E** State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>First Production</u>	
<input type="checkbox"/> Other _____		Date of work completion <u>9/18/97</u>	
Approximate date work will start _____		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
		* Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)



13. Name & Signature Bonnie Carson Title Sr. Environmental Analyst Date 9/18/97

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

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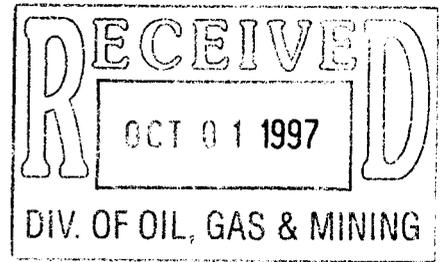
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<input type="checkbox"/> Other _____			
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Please see the attached chronological history for work performed on the subject well.

13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 9/29/97

(This space for State use only)





WELL CHRONOLOGICAL REPORT

WELL NAME: MORGAN STATE #8-36	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 27060	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE:
WI%:		

DATE: 8/3/97 **DEPTH:** 40 **ACTIVITY AT REPORT TIME:** WORT
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$1,850.20 **CUMM COST :** \$1,850.20

ACTIVITY LAST 24 HOURS: MI & RU RAT HOLE RIG. DRILL 21" HOLE TO 40'. SET 14" X 1/4" THICK X 41' CONDUCTOR. RU HALCO. CMT PMPG DWN OUTSIDE CONDUCTOR W/60 SXS PREM AG NEAT @ 15.6 PPG. CMT @ GROUND LEVEL. RD HALCO. DRLG MOUSE & RAT HOLE FOR CD #1. RL RIG. NOTIFIED DAVE HACKFORD W/STATE OF UTAH 24 HRS IN ADVANCE. NOT WITNESSED.

DATE: 8/9/97 **DEPTH:** 40 **ACTIVITY AT REPORT TIME:** MI & RU ROTARY TOOLS. PU BHA
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$37,810.40 **CUMM COST :** \$39,660.60

ACTIVITY LAST 24 HOURS: MI & RU ROTARY TOOLS. REBUILD BLOOIE LINE WWELDER. PU BHA TO SPUD.

DATE: 8/10/97 **DEPTH:** 846 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 20.00 **PROGRESS:** 806 ft
MW: 0.0 **DAILY COST:** \$19,888.00 **CUMM COST :** \$59,548.60

ACTIVITY LAST 24 HOURS: NU ROTATING HEAD. MODIFY FLOWLINE DRLG 40-105' POOH. CLEAN BALLED UP BIT. TIH DRLG 105-551' SURVEY @ 506' 3/4 DEGS DRLG 551-846'. SPUD 8/9/97.



WELL CHRONOLOGICAL REPORT

WELL NAME: MORGAN STATE #8-36

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 27060

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 8/11/97 DEPTH: 1657 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 19.00 PROGRESS: 811 ft
 MW: 0.0 DAILY COST: \$17,880.50 CUMM COST : \$77,429.10

ACTIVITY LAST 24 HOURS: DRLG 846-1055' SURVEY @ 1010' 1 3/4 DEGS DRLG 1055-1309' TRIP FOR BIT PU BIT #2. CHG R/H RUBBER. RIG SERVICE TIH. W&R 30' TO BTM, 25' FILL DRLG 1309-1486' SURVEY @ 1432' DRLG 1486-1657'. WATER @ 1504'

DATE: 8/12/97 DEPTH: 2280 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 23.00 PROGRESS: 623 ft
 MW: 8.4 DAILY COST: \$26,647.80 CUMM COST : \$104,076.90

ACTIVITY LAST 24 HOURS: DRLG 1657-1954' SURVEY @ 1900' 3/4 DEGS RS DRLG 1954-2280'

DATE: 8/13/97 DEPTH: 2500 ACTIVITY AT REPORT TIME: PREP TO CUT OFF COND & WELD ON CSG
 HOURS: 7.50 PROGRESS: 220 ft
 MW: 8.4 DAILY COST: \$69,087.90 CUMM COST : \$173,164.80

ACTIVITY LAST 24 HOURS: DRLG 2280-2500' CIRC SHORT TRIP TO DC'S. NO DRAG TOOH & LD 8" DC'S & SHOCK SUB RU CSG CREW. PU 8 5/8" GS, 1 JT W/CENTRALIZER & STOP RING, FC, 14 CENTRALIZERS EVERY OTHER JT. RUN 64 JTS 8 5/8" 32# J55 LT&C 8 RD. WASH JT #64 DWN TO 2450', 50' OFF BTM CIRC & RECIPROCATATE PIEP. CSG WILL NOT PASS 2450'. PU CMT HEAD RU HALCO. PMP 50 BBL FRESH H2O SPACER. START LEAD CMT 675 SXS HLC PREM, 12.1 PPG, Y 2.20 264 BBL @ 230 PSI. START TAIL CMT 325 SXS PREM, 15.6 PPG, Y 1.19, 68 BBL @ 100 PSI. DROP PLUG. LOST RETURNS 50 BBL INTO DISPLACEMENT. BUMP PLUG. AT 145 BBL. WO CMT. FLOAT HELD FILL HOLE. PREP TO CUT OFF CONDUCTOR

WELL NAME: MORGAN STATE #8-36	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 27060	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE:
WI%:		

DATE: 8/14/97 **DEPTH:** 2500 **ACTIVITY AT REPORT TIME:** TEST BOP'S
HOURS: 0.00 **PROGRESS:** 0 ft
MW: **DAILY COST:** \$31,082.70 **CUMM COST :** \$204,247.50

ACTIVITY LAST 24 HOURS: CUT OFF 14" CONDUCTOR RUN 200' OF 1" DOWN ANN. PMP 2 BBLs FRESH H2O. 85 SXS PREM PLUS AG 15.6# W/2% CACL2. LOST RETURNS W/10 BBL CMT PMPD. PULL 1" OUT OF HOLE WOC. RUN 1" DWN ANN TO 200' PMP 2 BBLs FRESH H2O, 100 SXS PREM PLUS AG 16.4# W/2% CACL2, 18.8 BBL. NO RETURNS PULL 1" OUT OF HOLE. WOC. RIH W/1" TO 200' ORDER THIXO TROPIC CMT. LOAD IN VERNAL PUMP 2 BBLs FRESH H2O, 160 SXS THIXOTROPIC 14.9# W/3% CACL2, 39.5 BBL. WELL CIRC. CMT TO SURF. +/- 2 BBL. HOLE STAYING FULL. LD 20' 1" WOC. ND 13 5/8 ROTATING HEAD CUT OFF 8 5/8" CSG. WELD ON HEAD. TEST AFTER COOLING TO 900 PSI NU BOP'S TEST CSG TO 1500 PSI. TEST BOP'S. NOTIFIED STATE OF UTAH, BOP TEST: NOT WITNESSED

DATE: 8/15/97 **DEPTH:** 3450 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 16.50 **PROGRESS:** 950 ft
MW: 8.4 **DAILY COST:** \$14,784.00 **CUMM COST :** \$219,031.50

ACTIVITY LAST 24 HOURS: TEST BOP INSTALL ROTARY TABLE. DRESS FLOAT & BIT TIH REPAIR AIR VALVE ON DRUM CLUTCH BREAK CIRC DRLG CMT @ 2413-2500' DRLG 2500-2600' SURVEY @ 2552' 1 1/4 DEGS DRLG 2600-2945' RS DRLG 2945-3163' SURVEY @ 3059' 1 1/2 DEGS DRLG 3163-3450'

DATE: 8/16/97 **DEPTH:** 4409 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 21.00 **PROGRESS:** 959 ft
MW: 8.4 **DAILY COST:** \$11,394.00 **CUMM COST :** \$230,425.50

ACTIVITY LAST 24 HOURS: DRLG 3450-3603' RS SURVEY @ 3559' 1 3/4 DEGS DRLG 3603-3881' SURVEY @ 3837' 1 3/4 DEGS DRLG 3881-4346' DRLG 4346-4409'. DB: 3546-3557', 4120-4152'



WELL CHRONOLOGICAL REPORT

WELL NAME: MORGAN STATE #8-36	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 27060	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE:
WI%:		

DATE: 8/17/97 **DEPTH:** 4950 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 16.50 **PROGRESS:** 541 ft
MW: 8.4 **DAILY COST:** \$18,046.20 **CUMM COST :** \$248,471.70

ACTIVITY LAST 24 HOURS: SURVEY 4365' 4 1/4 DEGS DRLG 4409-4440' SURVEY @ 4390' 4 DEGS DRLG 4440-4596' SURVEY @ 4552' 4 1/4 DEGS DRLG 4596-4600' CIRC TRIP FOR BIT RS TIH BREAK CIRC, REAM 40' T/BTM DRLG 4600-4845' SURVEY @ 4815' 4 DEGS DRLG 4845-4950'

DATE: 8/18/97 **DEPTH:** 5559 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 23.50 **PROGRESS:** 609 ft
MW: 8.4 **DAILY COST:** \$12,484.50 **CUMM COST :** \$260,956.20

ACTIVITY LAST 24 HOURS: DRLG 4950-5061' SURVEY @ 5031- 3 3/4 DEGS DRLG 5061-5559'

DATE: 8/19/97 **DEPTH:** 6125 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 23.00 **PROGRESS:** 566 ft
MW: 8.5 **DAILY COST:** \$13,256.00 **CUMM COST :** \$274,212.20

ACTIVITY LAST 24 HOURS: DRLG 5559-5620' SURVEY @ 5589' 3 1/2 DEGS DRLG 5620-5835' RS DRLG 5835-6125'. DB: 5975-5987' GAS SHOW, 6017-6048', 6095-6102'



WELL CHRONOLOGICAL REPORT

WELL NAME: MORGAN STATE #8-36	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 27060	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE:
WI%:		

DATE: 8/20/97 **DEPTH:** 6504 **ACTIVITY AT REPORT TIME:** TRIP FOR BIT
HOURS: 21.50 **PROGRESS:** 379 ft
MW: 8.5 **DAILY COST:** \$11,992.30 **CUMM COST :** \$286,204.50

ACTIVITY LAST 24 HOURS: DRLG 6125-6146' SURVEY @ 6115' 2 3/4 DEGS. RS DRLG 6146-6177' WORK ON MUD PMP
 DRLG 6127-6348' RS DRLG 6348-6492' RS DRLG 6492-6504'

DATE: 8/21/97 **DEPTH:** 6710 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 14.00 **PROGRESS:** 206 ft
MW: 8.5 **DAILY COST:** \$18,161.50 **CUMM COST :** \$304,366.00

ACTIVITY LAST 24 HOURS: SURVEY @ 6504' 2 DEGS REPAIR AIR LINES TO DRUM TOOH F/BIT TIH BRK CIRC. W&R 25' TO
 BTM DRLG 6504-6710'

DATE: 8/22/97 **DEPTH:** 7100 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 24.00 **PROGRESS:** 390 ft
MW: 8.7 **DAILY COST:** \$12,698.90 **CUMM COST :** \$317,064.90

ACTIVITY LAST 24 HOURS: DRLG 6710-7100'



WELL CHRONOLOGICAL REPORT

WELL NAME: MORGAN STATE #8-36	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 27060	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE:
WI%:		

DATE: 8/23/97 **DEPTH:** 7540 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 23.00 **PROGRESS:** 440 ft
MW: 8.6 **DAILY COST:** \$11,911.40 **CUMM COST :** \$328,976.30

ACTIVITY LAST 24 HOURS: DRLG 7100-7147' SURVEY @ 7115' 1 3/4 DEGS DRLG 7147-7396' RS DRLG 7396-7540'. DB: 7320-7358', 7362-7381'

DATE: 8/24/97 **DEPTH:** 7741 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 12.00 **PROGRESS:** 201 ft
MW: 8.6 **DAILY COST:** \$11,319.00 **CUMM COST :** \$340,295.30

ACTIVITY LAST 24 HOURS: DRLG 7540-7614 RS DRLG 7614-7741' PMP FLAG. CK PMP PRESS TOO H FOR BIT SLIP & CUT DRLG LINE TIH TO 4500' FILL PIPE. BRK CIRC TIH W&R 90' TO BTM

DATE: 8/25/97 **DEPTH:** 8046 **ACTIVITY AT REPORT TIME:** RU SCHLUMBERGER FOR LOGS
HOURS: 11.50 **PROGRESS:** 305 ft
MW: 8.6 **DAILY COST:** \$20,660.60 **CUMM COST :** \$360,955.90

ACTIVITY LAST 24 HOURS: DRLG 7741-8046' CIRC SHORT TRIP TO 4500' CIRC & WASH 44' TO BTM SPOT GELLED 10# BRINE TALLY OUT OF HOLE RU SCHLUMBERGER FOR LOGS. DB: 7877-7882', 7908-7918', 7947-7982'



WELL CHRONOLOGICAL REPORT

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DATE: 8/26/97 DEPTH: 8046 ACTIVITY AT REPORT TIME: CHAIN OUT W/FISHING TOOLS
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$10,553.00 CUMM COST : \$371,508.90

ACTIVITY LAST 24 HOURS: RIH W/WL. LOG F/WL DEPTH @ 8054' - 2165'. CALIPER WILL NOT CLOSE. LOGGING TOOLS STUCK. WELL KICK'G. WRK CALIPER & TOOLS PMP 200 BBLs 10# BRINE @ 600 PSI. FLW BACK THRU CHKS. PMP 150 BBLs 10# BRINE. FLW TO CHK. WELL DEAD. PREP TO CUT & THREAD. CUT WL. SCHLUMBERGER TIE ROPE SOCKETS PU O.S., BMPR SUB, JAR & KILL WELL. ENGAGE FISH. WRK WL. SHEAR-OFF WL. RLS. POOH W/WL & RD. CHAIN-OUT W/FISHING TOOLS

DATE: 8/27/97 DEPTH: 8046 ACTIVITY AT REPORT TIME: RDRT
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$171,443.70 CUMM COST : \$542,952.60

ACTIVITY LAST 24 HOURS: LD SCHL LOG'G TOOLS & FISH'G TOOLS. RIH TO 7600'. CIRC & COND TO RUN CSG. POOH. LD DP & BHA. RU CSG CREW PU FLOAT SHOE, TUBING W/CENTRALIZERS & FLOAT COLLAR. CIRC HOLE. RU DOW TO CMT. PMP 10 BBLs 40# GEL, 80 BW SPACER, LEAD CMT 12 PPG 1620 SX, 160 BBLs. TAIL 14.5 PPG 1330 SX 140 BBLs. DROP PLUG. DISPL W/7 BBLs ACETIC ACID, 109 BBLs 2% KCL. BMP PLUG @ 3000 PSI. FLOATS HELD. RD DOW. GOOD RTNS. ND ROTAT'G HD. SET CSG SLIPS @ 95000# TENSION. PU BOP STACK. MAKE CUT. NU BOP. DUMP PITS. RDRT. RLS RIG.

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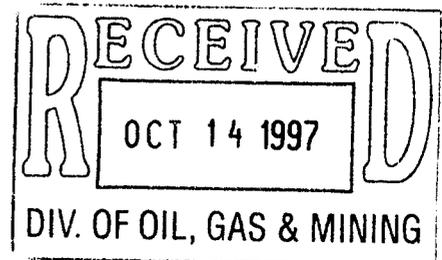
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Please see the attached chronological history for work performed on the subject well.

13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 10/10/97

(This space for State use only)



PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 9/4/97 MD : 8.046 TVD : DAYS : 20 MW : VISC :
 DAILY : DC : \$0 CC : \$22.165 TC : \$22.165 CUM : DC : \$542.953 CC : \$22.165 TC : \$585.118

DAILY DETAILS : RU FRAC VALVE. MIRU WL (SCHLUMBERGER). RIG W/ CBL-CCL-GR F/ PBTB @ 7486' TO 100' ABOVE TOC. TOC @ 2300' W/ 1000 PSI ON 4-1/2" CSG. TST 4-1/2" CSG & FV TO 5,000 PSI. TSTD 8-5/8" & 4-1/2" ANNULUS TO 2,500 PSI. RIH W/ 3-3/8" POST-PLUG CSG GUN, 1 SPF & PERF MESAVERDE F/7235', 7248', 7252', 7299', 7326', 7332', 7342', 7358', 7375', 7376', 10 HOLES; NO CHG IN PRESS BEFORE & AFTER EACH SHOT. RU DOWELL, PT LINES TO 5000 PSI. BRKDNW PERFS (7235'-7376') @ 2739 PSI @ 3 BPM W/ 190 TOTAL BBLs 3% KCL WTR W/ 20 BS. BALL OUT @ 5000 PSI. SURGE BALL OFF. RE-ESTABLISH INJ RATE @ 10 BPM @ 2371 PSI. ISIP @ 1647 PSI. MIR 10 BPM, AIR 8 BPM, MIP 5000 PSI, AIP 2100 PSI. RD DOWELL. SET TST TANK & HOOK-UP FLW BACK LINE. OPEN WELL TO TANK ON 18/64" CHK @ 1200 PSI IN CSG @ 5:15 PM. FLW OVERNIGHT. RD WL. SDFN. 190 BLFTR.

REPORT DATE : 9/5/97 MD : 8.046 TVD : DAYS : 21 MW : VISC :
 DAILY : DC : \$0 CC : \$29.406 TC : \$29.406 CUM : DC : \$542.953 CC : \$51.571 TC : \$594.524

DAILY DETAILS : RU DOWELL FRAC EQUIP. PT LINES TO 6000 PSI. FRAC STAGE #1 (7235'-7376') DWN CSG W/ 200,000# 20/40 SAND & 1627 BBLs GEL FLUID. SPOT 28 BBLs 15% HCL ACID ACROSS INTERVAL 4796'-6154'. RU SCHLUMBERGER. RIH W/ 4-1/2" CIBP & 3-3/8" POST-PLUG GUN. SET CIBP @ 6330' & PERF STAGE #2 (4796'-6154'), 10 HOLES, 1 SPF: 4796', 5429', 5651', 5983', 5984', 6031', 6032', 6050', 6102', 6154'. PRESS CHG 1700 PSI TO LAST SHOT TO 700 PSI. BRKDNW PERFS 4796'-6154', BRKDNW @ 1549 PSI @ 3 BPM W/ 20 1" BALLS EVENLY SPACED. BALL OUT @ 5000 PSI; SURGE BALLS PMP. FLUSH W/ 134 BBLs 3% KCL WTR. MIP 5000 PSI, AIP 3600 PSI, MIR 10 BMP, AIR 4.5 BPM. ISIP 1961 PSI. SDFN.

REPORT DATE : 9/6/97 MD : 8.046 TVD : DAYS : 22 MW : VISC :
 DAILY : DC : \$0 CC : \$97.366 TC : \$97.366 CUM : DC : \$542.953 CC : \$148.937 TC : \$691.890

DAILY DETAILS : RIH W/ GR & JB TO 6330'. RECOVERED NO BALLS. RD SCHLUMBERGER. HELD SAFETY MEETING, PT LINES TO 6000#. EST. IR @ 20 BPM @ 3511#. DETERMINED 7 PERFS OPEN. STARTED FRAC STAGE #2 (4796'-6154') W/ 149,260# 20/40 SD & 1274 BBLs OF GEL FLUID. MIP 4907#, AIP 3800#, MIR 34 BPM, AIR 32 BPM. ISIP 1460 PSI. 5-10-15-30 MIN @ 1319-1287-1245-1203 PSI. BLFTR 1.274. RD & MO WL. MIRU CWS RIG #26. SDFN.

REPORT DATE : 9/7/97 MD : 8.046 TVD : DAYS : 23 MW : VISC :
 DAILY : DC : \$0 CC : \$4.740 TC : \$4.740 CUM : DC : \$542.953 CC : \$153.677 TC : \$696.630

DAILY DETAILS : SITP & SICP 0. RIH W/ 25 STDS TBG. TAG CIBP @ 6330'. PU POWER SWIVEL & CIRC OUT GAS. DRILL OUT CIBP @ 6330'. RIH TO 6336'. WELL KICKED. CIRC & FLOW OUT GAS & SAND. KILL TBG W/ 20 BBLs 3% KCL WTR. LD SWIVEL & POOH ABOVE PERFS (PULLED 25 STDS). HOOK UP FLWLINE F/ TBG TO FLOW BACK TANK. SITP 100#, SICP 500# @ 6:00 PM. OPENED TBG TO TANK ON 20/64" CHOKE. FTP 450#, SICP 0#, 20/64" CHK @ 7:00 PM. REC 65 BW. FLUID HVY GAS CUT W/ MED-HVY SAND. CHANGED CHK TO 18/64". FLWD 1200 MCF, 780 BWPD, 1999 BLFTR. SDFN.

REPORT DATE : 9/8/97 MD : 8.046 TVD : DAYS : 24 MW : VISC :
 DAILY : DC : \$0 CC : \$13.000 TC : \$13.000 CUM : DC : \$542.953 CC : \$166.677 TC : \$709.630

DAILY DETAILS : SICP 1300#. FLWD 1.2 MMCFD, 20 BWPH ON A 18/64" CHK, FTP 1250#, LT SD. BLOW DWN & KILL TBG W/ 30 BBLs 3% KCL WTR. LAND TBG FOR PROD @ 4701' (3-7/8" MILL & PMP-OFF SUB ON BTM). ND BOP, NU WH. HOOKED UP FLOWLINE TO TANK. SICP 1300#, SITP 400#. OPENED WELL TO TANK @ 9:30 AM. LD 26 STDS TBG & CLN SD OUT OF FLAT TANK. RDMO CWS RIG # 26 @ 1:00 PM 9/8/97. FLWD 1.5 MMCFD, 960 BWPD, 959 BLFTR.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 9/9/97 MD : 8.046 TVD : DAYS : 25 MW : VISC :
 DAILY : DC : \$0 CC : \$13,000 TC : \$13,000 CUM : DC : \$542,953 CC : \$179,677 TC : \$722,630
 DAILY DETAILS : FLWG 1500 MCF, 108 BWPD ON A 18/64" CHK, FTP 1450#, FCP 1650#. BLFTR 851.

REPORT DATE: 9/10/97

DAILY DETAILS: FLWG 1600 MCF, 48 BW, FTP 1810#, CP 1840#, ON A 12/64" CHK, 803 BBLS LLTR. TURN WELL TO SALES @ 12:00 NOON 9/10/97.

REPORT DATE: 9/11/97

DAILY DETAILS: FLWG 1195 MCF, 92 BW, FTP 1430#, CP 1600#, ON A 14/64" CHK.

REPORT DATE: 9/12/97

DAILY DETAILS: FLWG 1990 MCF, 5 BW/HR, FTP 1150#, CP 1400#, ON A 18/64" CHK.

REPORT DATE: 9/13/97

DAILY DETAILS: FLWG 1872 MCF, 100 BW, FTP 1175#, CP 1350#, ON A 18/64" CHK, 24 HRS.

REPORT DATE: 9/14/97

DAILY DETAILS: FLWG 1857 MCF, 85 BW, FTP 1075#, CP 1275#, ON A 19/64" CHK, 24 HRS.

REPORT DATE: 9/15/97

DAILY DETAILS: FLWG 1848 MCF, 78 BW, FTP 1050#, CP 1200#, ON A 20/64" CHK, 24 HRS.

REPORT DATE: 9/16/97

DAILY DETAILS: FLWG 1797 MCF, 33 BW, FTP 925#, CP 1125#, ON A 21/64" CHK.

REPORT DATE: 9/17/97

DAILY DETAILS: FLWG 2000 MCF, 66 BW, FTP 900#, CP 1000#, ON A 21/64" CHK. IP DATE: 9/17/97. **FINAL REPORT.**

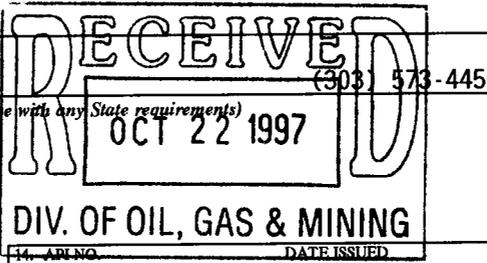
STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation
 3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface
650' FNL & 690' FEL NENE
 At top prod. interval reported below
 At total depth



14. AP. NO. 43-047-32812 DATE ISSUED 1/16/97

5. LEASE DESIGNATION AND SERIAL NO. ML-22265
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
 7. UNIT AGREEMENT NAME N/A
 8. FARM OR LEASE NAME Morgan State
 9. WELL NO. #8-36
 10. FIELD AND POOL, OR WILDCAT Natural Buttes Field
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 36 T9S-R21E
 12. COUNTY Uintah 13. STATE Utah

15. DATE SPUNDED 8/3/97 16. DATE T.D. REACHED 8/25/97 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 9/9/97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4921' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8046' 21. PLUG, BACK T.D., MD & TVD 7486' 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)
Mesaverde: 7235-7376', 4796-6154'
 25. WAS DIRECTIONAL SURVEY MADE Single Shot

26. TYPE ELECTRIC AND OTHER LOGS RUN HALS/LDT/CNL/GR/CAL, CBL/CCL/GR DUAL LATEROLOG/GR
 27. Was Well Cored YES NO (Submit analysis)
 Drill System Test YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14", K-55	51#	40'	21"	See chrono 8/4/97	
8 5/8", J55	32#	2450'	11"	See chrono 8/13/97 & 8/14/97	
4 1/2", N80	11.6#	7550'	7 7/8"	See chrono 9/4/97	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4701'	

31. PERFORATION RECORD (Interval, size and number)
 7235, 7248, 7252, 7299, 7326, 7332, 7342, 7358, 7375, 7376 (1 spf, 10 holes)
 4796, 5429, 5651, 5983, 5984, 6031, 6032, 6050, 6102, 6154, (1 spf, 10 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7235-7376'	See chrono 9/4 - 9/5/97
4796-6154'	See chrono 9/5 - 9/6/97

33. PRODUCTION

DATE FIRST PRODUCTION 9/7/97 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
9/17/97	24	21/64"	→	0	2000	66	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
900#	1000#	→	0	2000	66	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS Chronological history

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Sheila Bremer TITLE Environment & Safety Analyst DATE 10/17/97

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachment. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details for any multiple stage cementing and the location the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

<p>37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).</p>					
Formation	Top	Bottom	Description, contents, etc.	Top	
				Meas. Depth	True Vert. Depth
				Name	4558' (+357' MSL) 7220' (-2287' MSL)
				Wasatch	
				Mesaverde	
38. GEOLOGIC MARKERS					

PERC**WELL CHRONOLOGY REPORT****WELL NAME : MORGAN STATE #8-36**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAHWI% : AFE# : 27060

DHC : CWC :

DISTRICT : DRLG

LOCATION :

CONTRACTOR : COASTALDRIL

PLAN DEPTH :

SPUD DATE :

API# : 43-047-32812

AFE TOTAL :

FORMATION :

REPORT DATE : 8/3/97 MD : 40 TVD : DAYS : 2 MW : VISC :
 DAILY : DC : \$1,850 CC : \$0 TC : \$1,850 CUM : DC : \$1,850 CC : \$0 TC : \$1,850

DAILY DETAILS : MI & RU RAT HOLE RIG. DRILL 21" HOLE TO 40'. SET 14" X 1/4" THICK X 41' CONDUCTOR. RU HALCO. CMT PMPG DWN OUTSIDE CONDUCTOR W/60 SXS PREM AG NEAT @ 15.6 PPG. CMT @ GROUND LEVEL. RD HALCO. DRLG MOUSE & RAT HOLE FOR CD #1. RL RIG. NOTIFIED DAVE HACKFORD W/STATE OF UTAH 24 HRS IN ADVANCE. NOT WITNESSED.

REPORT DATE : 8/9/97 MD : 40 TVD : DAYS : 1 MW : VISC :
 DAILY : DC : \$37,810 CC : \$0 TC : \$37,810 CUM : DC : \$39,661 CC : \$0 TC : \$39,661

DAILY DETAILS : MI & RU ROTARY TOOLS. REBUILD BLOOIE LINE WWELDER. PU BHA TO SPUD.

REPORT DATE : 8/10/97 MD : 846 TVD : DAYS : 2 MW : VISC :
 DAILY : DC : \$19,888 CC : \$0 TC : \$19,888 CUM : DC : \$59,549 CC : \$0 TC : \$59,549

DAILY DETAILS : NU ROTATING HEAD. MODIFY FLOWLINE DRLG 40-105' POOH. CLEAN BALLED UP BIT. TIH DRLG 105-551' SURVEY @ 506' 3/4 DEGS DRLG 551-846'. SPUD 8/9/97.

REPORT DATE : 8/11/97 MD : 1,657 TVD : DAYS : 3 MW : VISC :
 DAILY : DC : \$17,881 CC : \$0 TC : \$17,881 CUM : DC : \$77,429 CC : \$0 TC : \$77,429

DAILY DETAILS : DRLG 846-1055' SURVEY @ 1010' 1 3/4 DEGS DRLG 1055-1309' TRIP FOR BIT PU BIT #2. CHG R/H RUBBER. RIG SERVICE TIH. W&R 30' TO BTM, 25' FILL DRLG 1309-1486' SURVEY @ 1432' DRLG 1486-1657'. WATER @ 1504'

REPORT DATE : 8/12/97 MD : 2,280 TVD : DAYS : 4 MW : 8.4 VISC : 27
 DAILY : DC : \$26,648 CC : \$0 TC : \$26,648 CUM : DC : \$104,077 CC : \$0 TC : \$104,077

DAILY DETAILS : DRLG 1657-1954' SURVEY @ 1900' 3/4 DEGS RS DRLG 1954-2280'

REPORT DATE : 8/13/97 MD : 2,500 TVD : DAYS : 5 MW : 8.4 VISC : 27
 DAILY : DC : \$69,088 CC : \$0 TC : \$69,088 CUM : DC : \$173,165 CC : \$0 TC : \$173,165

DAILY DETAILS : DRLG 2280-2500' CIRC SHORT TRIP TO DC'S. NO DRAG TOOH & LD 8" DC'S & SHOCK SUB RU CSG CREW. PU 8 5/8" GS, 1 JT W/CENTRALIZER & STOP RING, FC, 14 CENTRALIZERS EVERY OTHER JT. RUN 64 JTS 8 5/8" 32# J55 LT&C 8 RD. WASH JT #64 DWN TO 2450'. 50' OFF BTM CIRC & RECIPROCATATE PIEP. CSG WILL NOT PASS 2450'. PU CMT HEAD RU HALCO. PMP 50 BBL FRESH H2O SPACER. START LEAD CMT 675 SXS HLC PREM, 12.1 PPG, Y 2.20 264 BBL @ 230 PSI. START TAIL CMT 325 SXS PREM, 15.6 PPG, Y 1.19, 68 BBL @ 100 PSI. DROP PLUG. LOST RETURNS 50 BBL INTO DISPLACEMENT. BUMP PLUG. AT 145 BBL. WO CMT. FLOAT HELD FILL HOLE. PREP TO CUT OFF CONDUCTOR

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 8/14/97 MD : 2.500 TVD : DAYS : 6 MW : VISC :
 DAILY : DC : \$31.083 CC : \$0 TC : \$31.083 CUM : DC : \$204.248 CC : \$0 TC : \$204.248

DAILY DETAILS : CUT OFF 14" CONDUCTOR RUN 200' OF 1" DOWN ANN. PMP 2 BBLs FRESH H2O. 85 SXS PREM PLUS AG 15.6# W/2% CACL2. LOST RETURNS W/10 BBL CMT PMPD. PULL 1" OUT OF HOLE WOC. RUN 1" DWN ANN TO 200' PMP 2 BBLs FRESH H2O, 100 SXS PREM PLUS AG 16.4# W/2% CACL2, 18.8 BBL. NO RETURNS PULL 1" OUT OF HOLE. WOC. RIH W/1" TO 200' ORDER THIXO TROPIC CMT. LOAD IN VERNAL PUMP 2 BBLs FRESH H2O, 160 SXS THIXOTROPIC 14.9# W/3% CACL2, 39.5 BBL. WELL CIRC. CMT TO SURF. +/- 2 BBL. HOLE STAYING FULL. LD 20' 1" WOC. ND 13 5/8 ROTATING HEAD CUT OFF 8 5/8" CSG. WELD ON HEAD. TEST AFTER COOLING TO 900 PSI NU BOP'S TEST CSG TO 1500 PSI. TEST BOP'S. NOTIFIED STATE OF UTAH, BOP TEST: NOT WITNESSED

REPORT DATE : 8/15/97 MD : 3.450 TVD : DAYS : 7 MW : 8.4 VISC : 27
 DAILY : DC : \$14.784 CC : \$0 TC : \$14.784 CUM : DC : \$219.032 CC : \$0 TC : \$219.032

DAILY DETAILS : TEST BOP INSTALL ROTARY TABLE. DRESS FLOAT & BIT TIH REPAIR AIR VALVE ON DRUM CLUTCH BREAK CIRC DRLG CMT @ 2413-2500' DRLG 2500-2600' SURVEY @ 2552' 1 1/4 DEGS DRLG 2600-2945' RS DRLG 2945-3163' SURVEY @ 3059' 1 1/2 DEGS DRLG 3163-3450'

REPORT DATE : 8/16/97 MD : 4.409 TVD : DAYS : 8 MW : 8.4 VISC : 27
 DAILY : DC : \$11.394 CC : \$0 TC : \$11.394 CUM : DC : \$230.426 CC : \$0 TC : \$230.426

DAILY DETAILS : DRLG 3450-3603' RS SURVEY @ 3559' 1 3/4 DEGS DRLG 3603-3881' SURVEY @ 3837' 1 3/4 DEGS DRLG 3881-4346' DRLG 4346-4409'. DB: 3546-3557', 4120-4152'

REPORT DATE : 8/17/97 MD : 4.950 TVD : DAYS : 9 MW : 8.4 VISC : 27
 DAILY : DC : \$18.046 CC : \$0 TC : \$18.046 CUM : DC : \$248.472 CC : \$0 TC : \$248.472

DAILY DETAILS : SURVEY 4365' 4 1/4 DEGS DRLG 4409-4440' SURVEY @ 4390' 4 DEGS DRLG 4440-4596' SURVEY @ 4552' 4 1/4 DEGS DRLG 4596-4600' CIRC TRIP FOR BIT RS TIH BREAK CIRC, REAM 40' T/BTM DRLG 4600-4845' SURVEY @ 4815' 4 DEGS DRLG 4845-4950'

REPORT DATE : 8/18/97 MD : 5.559 TVD : DAYS : 10 MW : 8.4 VISC : 27
 DAILY : DC : \$12.485 CC : \$0 TC : \$12.485 CUM : DC : \$260.956 CC : \$0 TC : \$260.956

DAILY DETAILS : DRLG 4950-5061' SURVEY @ 5031- 3 3/4 DEGS DRLG 5061-5559'

REPORT DATE : 8/19/97 MD : 6.125 TVD : DAYS : 11 MW : 8.5 VISC : 27
 DAILY : DC : \$13.256 CC : \$0 TC : \$13.256 CUM : DC : \$274.212 CC : \$0 TC : \$274.212

DAILY DETAILS : DRLG 5559-5620' SURVEY @ 5589' 3 1/2 DEGS DRLG 5620-5835' RS DRLG 5835-6125'. DB: 5975-5987' GAS SHOW, 6017-6048', 6095-6102'

REPORT DATE : 8/20/97 MD : 6.504 TVD : DAYS : 12 MW : 8.5 VISC : 27
 DAILY : DC : \$11.992 CC : \$0 TC : \$11.992 CUM : DC : \$286.205 CC : \$0 TC : \$286.205

DAILY DETAILS : DRLG 6125-6146' SURVEY @ 6115' 2 3/4 DEGS. RS DRLG 6146-6177' WORK ON MUD PMP DRLG 6127-6348' RS DRLG 6348-6492' RS DRLG 6492-6504'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 8/21/97 MD : 6.710 TVD : DAYS : 13 MW : 8.5 VISC : 27
 DAILY : DC : \$18.162 CC : \$0 TC : \$18.162 CUM : DC : \$304.366 CC : \$0 TC : \$304.366
 DAILY DETAILS : SURVEY @ 6504' 2 DEGS REPAIR AIR LINES TO DRUM TOOH F/BIT TIH BRK CIRC. W&R
 25' TO BTM DRLG 6504-6710'

REPORT DATE : 8/22/97 MD : 7.100 TVD : DAYS : 14 MW : 8.7 VISC : 28
 DAILY : DC : \$12.699 CC : \$0 TC : \$12.699 CUM : DC : \$317.065 CC : \$0 TC : \$317.065
 DAILY DETAILS : DRLG 6710-7100'

REPORT DATE : 8/23/97 MD : 7.540 TVD : DAYS : 15 MW : 8.6 VISC : 27
 DAILY : DC : \$11.911 CC : \$0 TC : \$11.911 CUM : DC : \$328.976 CC : \$0 TC : \$328.976
 DAILY DETAILS : DRLG 7100-7147' SURVEY @ 7115' 1 3/4 DEGS DRLG 7147-7396' RS DRLG 7396-7540'.
 DB: 7320-7358', 7362-7381'

REPORT DATE : 8/24/97 MD : 7.741 TVD : DAYS : 16 MW : 8.6 VISC : 27
 DAILY : DC : \$11.319 CC : \$0 TC : \$11.319 CUM : DC : \$340.295 CC : \$0 TC : \$340.295
 DAILY DETAILS : DRLG 7540-7614 RS DRLG 7614-7741' PMP FLAG. CK PMP PRESS TOOH FOR BIT SLIP
 & CUT DRLG LINE TIH TO 4500' FILL PIPE. BRK CIRC TIH W&R 90' TO BTM

REPORT DATE : 8/25/97 MD : 8.046 TVD : DAYS : 17 MW : 8.6 VISC : 27
 DAILY : DC : \$20.661 CC : \$0 TC : \$20.661 CUM : DC : \$360.956 CC : \$0 TC : \$360.956
 DAILY DETAILS : DRLG 7741-8046' CIRC SHORT TRIP TO 4500' CIRC & WASH 44' TO BTM SPOT GELLED
 10# BRINE TALLY OUT OF HOLE RU SCHLUMBERGER FOR LOGS. DB: 7877-7882', 7908-
 7918', 7947-7982'

REPORT DATE : 8/26/97 MD : 8.046 TVD : DAYS : 18 MW : VISC :
 DAILY : DC : \$10.553 CC : \$0 TC : \$10.553 CUM : DC : \$371.509 CC : \$0 TC : \$371.509
 DAILY DETAILS : RIH WWL. LOG FWL DEPTH @ 8054' - 2165'. CALIPER WILL NOT CLOSE. LOGGING TOOLS
 STUCK. WELL KICK'G. WRK CALIPER & TOOLS PMP 200 BBLs 10# BRINE @ 600 PSI. FLW
 BACK THRU CHKS. PMP 150 BBLs 10# BRINE. FLW TO CHK. WELL DEAD. PREP TO CUT &
 THREAD. CUT WL. SCHLUMBERGER TIE ROPE SOCKETS PU O.S., BMPR SUB, JAR & KILL
 WELL. ENGAGE FISH. WRK WL. SHEAR-OFF WL. RLS. POOH WWL & RD. CHAIN-OUT
 W/FISHING TOOLS

REPORT DATE : 8/27/97 MD : 8.046 TVD : DAYS : 19 MW : VISC :
 DAILY : DC : \$171.444 CC : \$0 TC : \$171.444 CUM : DC : \$542.953 CC : \$0 TC : \$542.953
 DAILY DETAILS : LD SCHL LOG'G TOOLS & FISH'G TOOLS. RIH TO 7600'. CIRC & COND TO RUN CSG. POOH. LD DP &
 BHA. RU CSG CREW. PU FLOAT SHOE, 1 JT W/ CENTRALIZER, FLOAT COLLAR, 2.6 CENTRALIZERS
 EVERY OTHER JT, 196 JTS TOTAL. PIPE 7550' OF 4-1/2", 11.6#, N-80 LT&C. CIRC HOLE. RU DOW TO
 CMT. PMP 10 BBLs 40# GEL, 80 BW SPACER, LEAD CMT 12 PPG, 1620 SX, 160 BBLs. TAIL 14.5 PPG
 1330 SX, 140 BBLs. DROP PLUG. DISPL W/7 BBLs ACETIC ACID, 109 BBLs 2% KCL. BMP PLUG @ 3000
 PSI. FLOATS HELD. RD DOW. GOOD RTNS. ND ROTAT'G HD. SET CSG SLIPS @ 95000# TENSION. PU
 BOP STACK. MAKE CUT. NU BOP. DUMP PITS. RDRT. RLS RIG.

REPORT DATE : 8/28/97
 DAILY DETAILS : FROM 8/28/97 THRU 9/3/97 WAITING ON COMPLETION.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 9/4/97 MD : 8.046 TVD : DAYS : 20 MW : VISC :
 DAILY : DC : \$0 CC : \$22.165 TC : \$22.165 CUM : DC : \$542.953 CC : \$22.165 TC : \$565.118

DAILY DETAILS : RU FRAC VALVE. MIRU WL (SCHLUMBERGER). RIG W/ CBL-CCL-GR F/ PBD @ 7486' TO 100' ABOVE TOC. TOC @ 2300' W/ 1000 PSI ON 4-1/2" CSG. TST 4-1/2" CSG & FV TO 5,000 PSI. TSTD 8-5/8" & 4-1/2" ANNULUS TO 2,500 PSI. RIH W/ 3-3/8" POST-PLUG CSG GUN, 1 SPF & PERF MESAVERDE F/7235', 7248', 7252', 7299', 7326', 7332', 7342', 7358', 7375', 7376', 10 HOLES; NO CHG IN PRESS BEFORE & AFTER EACH SHOT. RU DOWELL, PT LINES TO 5000 PSI. BRKDOWN PERFS (7235'-7376') @ 2739 PSI @ 3 BPM W/ 190 TOTAL BBLs 3% KCL WTR W/ 20 BS. BALL OUT @ 5000 PSI. SURGE BALL OFF. RE-ESTABLISH INJ RATE @ 10 BPM @ 2371 PSI. ISIP @ 1647 PSI. MIR 10 BPM, AIR 8 BPM, MIP 5000 PSI, AIP 2100 PSI. RD DOWELL. SET TST TANK & HOOK-UP FLW BACK LINE. OPEN WELL TO TANK ON 18/64" CHK @ 1200 PSI IN CSG @ 5:15 PM. FLW OVERNIGHT. RD WL. SDFN. 190 BLFTR.

REPORT DATE : 9/5/97 MD : 8.046 TVD : DAYS : 21 MW : VISC :
 DAILY : DC : \$0 CC : \$29.406 TC : \$29.406 CUM : DC : \$542.953 CC : \$51.571 TC : \$594.524

DAILY DETAILS : RU DOWELL FRAC EQUIP. PT LINES TO 6000 PSI. FRAC STAGE #1 (7235'-7376') DWN CSG W/ 200,000# 20/40 SAND & 1627 BBLs GEL FLUID. SPOT 28 BBLs 15% HCL ACID ACROSS INTERVAL 4796'-6154'. RU SCHLUMBERGER. RIH W/ 4-1/2" CIBP & 3-3/8" POST-PLUG GUN. SET CIBP @ 6330' & PERF STAGE #2 (4796'-6154'), 10 HOLES, 1 SPF: 4796', 5429', 5651', 5983', 5984', 6031', 6032', 6050', 6102', 6154'. PRESS CHG 1700 PSI TO LAST SHOT TO 700 PSI. BRKDOWN PERFS 4796'-6154', BRKDOWN @ 1549 PSI @ 3 BPM W/ 20 1" BALLS EVENLY SPACED. BALL OUT @ 5000 PSI; SURGE BALLS PMP. FLUSH W/ 134 BBLs 3% KCL WTR. MIP 5000 PSI, AIP 3600 PSI, MIR 10 BPM, AIR 4.5 BPM. ISIP 1961 PSI. SDFN.

REPORT DATE : 9/6/97 MD : 8.046 TVD : DAYS : 22 MW : VISC :
 DAILY : DC : \$0 CC : \$97.366 TC : \$97.366 CUM : DC : \$542.953 CC : \$148.937 TC : \$691.890

DAILY DETAILS : RIH W/ GR & JB TO 6330'. RECOVERED NO BALLS. RD SCHLUMBERGER. HELD SAFETY MEETING, PT LINES TO 6000#. EST. IR @ 20 BPM @ 3511#. DETERMINED 7 PERFS OPEN. STARTED FRAC STAGE #2 (4796'-6154') W/ 149,260# 20/40 SD & 1274 BBLs OF GEL FLUID. MIP 4907#, AIP 3800#, MIR 34 BPM, AIR 32 BPM. ISIP 1460 PSI. 5-10-15-30 MIN @ 1319-1287-1245-1203 PSI. BLFTR 1.274. RD & MO WL. MIRU CWS RIG #26. SDFN.

REPORT DATE : 9/7/97 MD : 8.046 TVD : DAYS : 23 MW : VISC :
 DAILY : DC : \$0 CC : \$4.740 TC : \$4.740 CUM : DC : \$542.953 CC : \$153.677 TC : \$696.630

DAILY DETAILS : SITP & SICP 0. RIH W/ 25 STDS TBG. TAG CIBP @ 6330'. PU POWER SWIVEL & CIRC OUT GAS. DRILL OUT CIBP @ 6330'. RIH TO 6336'. WELL KICKED. CIRC & FLOW OUT GAS & SAND. KILL TBG W/ 20 BBLs 3% KCL WTR. LD SWIVEL & POOH ABOVE PERFS (PULLED 25 STDS). HOOK UP FLWLINE F/ TBG TO FLOW BACK TANK. SITP 100#, SICP 500# @ 6:00 PM. OPENED TBG TO TANK ON 20/64" CHOKE. FTP 450#, SICP 0#, 20/64" CHK @ 7:00 PM. REC 65 BW. FLUID HVY GAS CUT W/ MED-HVY SAND. CHANGED CHK TO 18/64". FLWD 1200 MCF, 780 BWPD, 1999 BLFTR. SDFN.

REPORT DATE : 9/8/97 MD : 8.046 TVD : DAYS : 24 MW : VISC :
 DAILY : DC : \$0 CC : \$13.000 TC : \$13.000 CUM : DC : \$542.953 CC : \$166.677 TC : \$709.630

DAILY DETAILS : SICP 1300#. FLWD 1.2 MMCFD, 20 BWPH ON A 18/64" CHK, FTP 1250#, LT SD. BLOW DWN & KILL TBG W/ 30 BBLs 3% KCL WTR. LAND TBG FOR PROD @ 4701' (3-7/8" MILL & PMP-OFF SUB ON BTM). ND BOP, NU WH. HOOKED UP FLOWLINE TO TANK. SICP 1300#, SITP 400#. OPENED WELL TO TANK @ 9:30 AM. LD 26 STDS TBG & CLN SD OUT OF FLAT TANK. RDMO CWS RIG # 26 @ 1:00 PM 9/8/97. FLWD 1.5 MMCFD, 960 BWPD, 959 BLFTR.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 9/9/97 MD : 8.046 TVD : DAYS : 25 MW : VISC :
 DAILY : DC : \$0 CC : \$13,000 TC : \$13,000 CUM : DC : \$542,953 CC : \$179,677 TC : \$722,630
 DAILY DETAILS : FLWG 1500 MCF, 108 BWPD ON A 18/64" CHK, FTP 1450#, FCP 1650#. BLFTR 851.

REPORT DATE: 9/10/97

DAILY DETAILS: FLWG 1600 MCF, 48 BW, FTP 1810#, CP 1840#, ON A 12/64" CHK, 803 BBLS LLTR. TURN WELL TO SALES @ 12:00 NOON 9/10/97.

REPORT DATE: 9/11/97

DAILY DETAILS: FLWG 1195 MCF, 92 BW, FTP 1430#, CP 1600#, ON A 14/64" CHK.

REPORT DATE: 9/12/97

DAILY DETAILS: FLWG 1990 MCF, 5 BW/HR, FTP 1150#, CP 1400#, ON A 18/64" CHK.

REPORT DATE: 9/13/97

DAILY DETAILS: FLWG 1872 MCF, 100 BW, FTP 1175#, CP 1350#, ON A 18/64" CHK, 24 HRS.

REPORT DATE: 9/14/97

DAILY DETAILS: FLWG 1857 MCF, 85 BW, FTP 1075#, CP 1275#, ON A 19/64" CHK, 24 HRS.

REPORT DATE: 9/15/97

DAILY DETAILS: FLWG 1848 MCF, 78 BW, FTP 1050#, CP 1200#, ON A 20/64" CHK, 24 HRS.

REPORT DATE: 9/16/97

DAILY DETAILS: FLWG 1797 MCF, 33 BW, FTP 925#, CP 1125#, ON A 21/64" CHK.

REPORT DATE: 9/17/97

DAILY DETAILS: FLWG 2000 MCF, 66 BW, FTP 900#, CP 1000#, ON A 21/64" CHK. IP DATE: 9/17/97. FINAL REPORT.

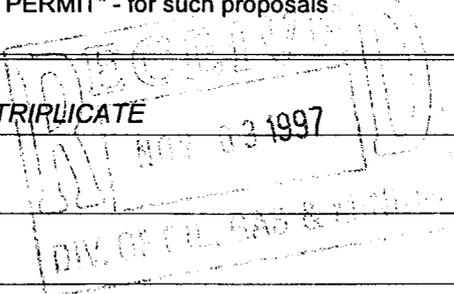
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

43-041-32812

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached spreadsheet

5. Lease Designation and Serial No.

See attached spreadsheet

6. If Indian, Alottee or Tribe Name

See attached spreadsheet

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

See attached spreadsheet

9. API Well No.

See attached spreadsheet

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

The Operator requests approval to empty produced water into tanks on the listed locations. The produced water will then be transported by truck to the underground injection well NBU #159, located at NE/SW Section 35, T9S-R21E, for disposal. Furthermore, the Operator requests approval for the presence of small unlined pits, approximate dimensions of 7' x 7' x 4' deep, to be located immediately adjacent to the stock tanks on the listed locations. The small pits may be necessary to drain off water from the stock tanks at the time of condensate sales. The water will be emptied from the small pit and trucked to the NBU #159 disposal well. The volume of water to be disposed of at each facility will not exceed an average of 5 barrels per day on a monthly basis, in conformance with the requirements of Onshore Order #7.

The listed locations include all wells listed in a Request to Dispose Water sundry dated 10/11/96, as well as all wells drilled to date in the Operator's 1997 drilling program in the Natural Buttes field.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

303-611-3077

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title Senior Environmental Analyst

Date: 12-1-97

By:

Date:

10/28/97

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Must meet all mining guidelines

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	Footages	Qtr/Qtr	Section	Township	Range	Field	County
CIGE #105D-1-10-22E	43-047-31758	U-011336	N/A	842' FNL & 2095' FWL	NENW	1	10	22	Natural Buttes	Uintah
CIGE #114-34-9-21	43-047-31915	ST U-01194-A	N/A	1931' FSL & 535' FEL	NESE	34	9	21	Natural Buttes	Uintah
CIGE #118-35-9-22	43-047-32025	U-010954-A	N/A	2116' FSL & 615' FEL	NESE	35	9	22	Natural Buttes	Uintah
CIGE #124-9-9-21	43-047-32045	U-01188	Ute Tribe Surface	1854' FSL & 1819' FEL	NWSE	9	9	21	Natural Buttes	Uintah
CIGE #129-18-9-21	43-047-32043	U-0581	Ute Tribe Surface	928' FNL & 1837' FWL	NENW	18	9	21	Natural Buttes	Uintah
CIGE #130-19-9-21	43-047-32030	U-0581	Ute Tribe Surface	772' FNL & 714' FEL	NENE	19	9	21	Natural Buttes	Uintah
CIGE #140-16-10-21	43-047-31977	ST ML-10755	N/A	380' FNL & 591' FEL	NENE	16	10	21	Natural Buttes	Uintah
CIGE #144-2-10-22	43-047-32022	ST ML-22651	N/A	1501' FNL & 1719' FEL	SWNE	2	10	22	Natural Buttes	Uintah
CIGE #149-8-10-21	43-047-32056	U-01791	N/A	833' FNL & 2011' FEL	NWNE	8	10	21	Natural Buttes	Uintah
CIGE #161-2-10-22	43-047-32168	ST ML-22651	N/A	297' FSL & 1033' FEL	SESE	2	10	22	Natural Buttes	Uintah
CIGE #164-34-9-22	43-047-32353	U-0149077	N/A	660' FNL & 1739' FWL	NENW	34	9	22	Natural Buttes	Uintah
CIGE #178-5-10-22	43-047-32330	U-01195	N/A	926' FWL & 685' FNL	NWNW	5	10	22	Natural Buttes	Uintah
CIGE #180-16-9-21	43-047-32478	ST ML-3141	N/A	333' FSL & 2557' FWL	SESW	16	9	21	Natural Buttes	Uintah
CIGE #183-20-9-21	43-047-32656	U-0575	Ute Tribe Surface	1725' FSL & 2386' FEL	SWSE	20	9	21	Natural Buttes	Uintah
CIGE #187-13-10-20	43-047-32607	U-4485	N/A	900' FNL & 2200' FWL	NENW	13	10	20	Natural Buttes	Uintah
CIGE #189-29-9-22	43-047-32581	USA U-462	N/A	1574' FNL & 720' FWL	SWNW	29	9	22	Natural Buttes	Uintah
CIGE #194-1-10-22	43-047-32932	USA U-011336	N/A	2017' FNL & 61' FWL	SWNW	1	10	22	Natural Buttes	Uintah
CIGE #197-7-9-21	43-07-32798	U-0149747	N/A	854' FNL & 2178' FEL	NWNE	7	9	21	Natural Buttes	Uintah
CIGE #198-9-9-21	43-047-32799	U-01188	Ute Tribe Surface	2502' FSL & 772' FEL	NESE	9	9	21	Natural Buttes	Uintah
CIGE #199-14-9-21	43-047-32801	U-01193	Ute Tribe Surface	959' FNL & 1760' FWL	NENW	14	9	21	Natural Buttes	Uintah
CIGE #200-16-9-21	43-047-32802	U-38409	Ute Tribe Surface	1950' FNL & 2500' FWL	SENE	16	9	21	Natural Buttes	Uintah
CIGE #201-18-9-21	43-047-32804	U-0575	Ute Tribe Surface	1814' FNL & 944' FEL	SENE	18	9	21	Natural Buttes	Uintah
CIGE #202-21-9-21	43-047-32805	U-0575	Ute Tribe Surface	785' FSL & 471' FEL	SESE	21	9	21	Natural Buttes	Uintah
CIGE #204-35-9-21	43-047-32794	ML-22582	N/A	2055' FNL & 1604' FEL	SWNE	35	9	21	Natural Buttes	Uintah
CIGE #205-1-10-21	43-047-32795	ML-23612	N/A	2110' FNL & 2607' FEL	SWNE	1	10	21	Natural Buttes	Uintah
CIGE #221-36-9-22	43-047-32868	ML-22650	N/A	550' FSL & 514' FEL	NESW	13	9	21	Natural Buttes	Uintah
CIGE #235-25-9-21	43-047-32858	U-01194-ST	N/A	1900' FSL & 1800' FEL	NWSE	25	9	21	Natural Buttes	Uintah
CIGE #236-34-9-21	43-047-32861	U-01194-A-ST	N/A	428' FSL & 882' FEL	SESE	34	9	21	Natural Buttes	Uintah
CIGE #23-7-10-22	43-047-30333	ST ML-23609	N/A	1573' FNL & 1024' FEL	SENE	7	10	22	Natural Buttes	Uintah
CIGE #25-34-9-22	43-047-30737	U-0149077	N/A	2037' FNL & 1608' FWL	SENE	34	9	22	Natural Buttes	Uintah
CIGE #3-32-9-22	43-047-30320	ST ML-22649	N/A	2270' FNL & 900' FEL	SENE	32	9	22	Natural Buttes	Uintah
CIGE #43-14-10-22	43-047-30491	U-01197-A-ST	N/A	1437' FWL & 1416' FNL	NW	14	10	22	Natural Buttes	Uintah
CIGE #59-21-10-21	43-047-30548	U-02278	N/A	809' FSL & 1081' FWL	SWSW	21	10	21	Natural Buttes	Uintah
CIGE #6-19-9-21 (GR)	43-047-30356	U-0581	N/A	1122' FSL & 1542' FEL	SWSE	19	9	21	Natural Buttes	Uintah
CIGE #63D-29-9-22P	43-047-30949	U-462	N/A	521' FNL & 977' FWL	NWNW	29	9	22	Natural Buttes	Uintah
CIGE #9-36-9-22	43-047-30419	ST ML-22650	N/A	2090' FSL & 1852' FEL	NWSE	36	9	22	Natural Buttes	Uintah
CIGE #97D-31-9-22	43-047-31729	U-01530-A-ST	N/A	548' FSL & 907' FEL	SESE	31	9	22	Natural Buttes	Uintah
Morgan State #10-36	43-047-32816	ML-22265	N/A	1794' FNL & 649' FEL	SENE	36	9	21	Natural Buttes	Uintah
Morgan State #11-36	43-047-32813	ML-22265	N/A	1943' FSL & 1843' FEL	NESW	36	9	21	Natural Buttes	Uintah
Morgan State #12-36	43-047-32814	ML-22265	N/A	1992' FSL & 722' FEL	NESE	36	9	21	Natural Buttes	Uintah
Morgan State #13-36	43-047-32817	ML-22265	N/A	540' FSL & 815' FEL	SESE	36	9	21	Natural Buttes	Uintah
Morgan State #2-36	43-047-32585	ST ML-22265	N/A	900' FNL & 804' FWL	NWNW	36	9	21	Natural Buttes	Uintah
Morgan State #4-36	43-047-32729	ST ML-22265	N/A	1912' FSL & 649' FWL	NWSW	36	9	21	Natural Buttes	Uintah
Morgan State #5-36	43-047-32735	ST ML-22265	N/A	2100' FSL & 1800' FEL	NWSE	36	9	21	Natural Buttes	Uintah
Morgan State #8-36	43-047-32812	ML-22265	N/A	650' FNL & 690' FEL	NENE	36	9	21	Natural Buttes	Uintah
Morgan State #9-36	43-047-32815	ML-22265	N/A	1894' FNL & 1978' FEL	SWNE	36	9	21	Natural Buttes	Uintah
NBU #105	43-047-32302	U-0575	N/A	1026' FSL & 1011' FWL	SWSW	17	9	21	Natural Buttes	Uintah
NBU #113	43-047-31931	U-0149077	N/A	580' FSL & 854' FEL	SESE	34	9	22	Natural Buttes	Uintah
NBU #118	43-047-31969	U-5077-B	Ute Tribe Surface	1700' FNL & 660' FEL	SENE	22	9	20	Natural Buttes	Uintah
NBU #12	43-047-30119	U-461	N/A	1563' FSL & 2328' FEL	NWSE	18	9	22	Natural Buttes	Uintah

NBU #121	43-047-32086	UTU-01193	Ute Tribe Surface	819' FNL & 2163' FEL	NWNE	13	9	21	Natural Buttes	Uintah
NBU #123	43-047-31974	U-01188	N/A	827' FNL & 916' FWL	NWNW	15	9	21	Natural Buttes	Uintah
NBU #131	43-047-31966	U-0149075	Ute Tribe Surface	1699' FSL & 800' FWL	NWSW	23	9	21	Natural Buttes	Uintah
NBU #134	43-047-32011	U-0576	N/A	138' FSL & 836' FWL	SWSW	28	9	21	Natural Buttes	Uintah
NBU #140	43-047-31947	U-01191-A	N/A	1031' FNL & 1879' FEL	NWNE	5	10	22	Natural Buttes	Uintah
NBU #148	43-047-31983	U-01191	N/A	279' FSL & 2127' FWL	SESW	4	10	22	Natural Buttes	Uintah
NBU #150	43-047-31992	U-01196-B	N/A	2042' FNL & 2002' FWL	SENW	9	10	22	Natural Buttes	Uintah
NBU #152	43-047-31990	U-01196-D	N/A	815' FSL & 754' FEL	SESE	9	10	22	Natural Buttes	Uintah
NBU #153	43-047-31975	ST U-01197-A	N/A	2500' FNL & 974' FWL	SWNW	11	10	22	Natural Buttes	Uintah
NBU #18	43-047-30221	U-025187	N/A	2401' FWL & 2337' FSL	SWNE	10	10	22	Natural Buttes	Uintah
NBU #180	43-047-32113	U-025187	N/A	843' FSL & 2075' FEL	SWSE	10	10	22	Natural Buttes	Uintah
NBU #182	43-047-32162	U-0141315	N/A	1809' FNL & 1519' FWL	SENW	11	9	21	Natural Buttes	Uintah
NBU #185	43-047-32171	U-01191-A	N/A	2132' FNL & 2126' FEL	SWNE	3	10	22	Natural Buttes	Uintah
NBU #187	43-047-32230	U-0149077	N/A	1057' FSL & 2321' FWL	SESW	34	9	22	Natural Buttes	Uintah
NBU #188	43-047-32234	U-01196-C	N/A	699' FWL & 1248' FSL	SWSW	10	10	22	Natural Buttes	Uintah
NBU #189	43-047-32236	U-0149075	Ute Tribe Surface	1551' FWL & 1064' FSL	SESW	23	9	21	Natural Buttes	Uintah
NBU #198	43-047-32357	U-010950-A	N/A	2041' FEL & 2107' FSL	NWSE	22	9	21	Natural Buttes	Uintah
NBU #201	43-047-32364	U-0149767	Ute Tribe Surface	2310' FNL & 500' FWL	SWNW	9	9	21	Natural Buttes	Uintah
NBU #206	43-047-32341	U-01196-C	N/A	2209' FNL & 303' FWL	SWNW	10	10	22	Natural Buttes	Uintah
NBU #207	43-047-32329	ST U-01197	N/A	912' FNL & 1685' FWL	NENW	10	10	22	Natural Buttes	Uintah
NBU #208	43-047-32343	U-01191	N/A	790' FSL & 569' FEL	SESE	4	10	22	Natural Buttes	Uintah
NBU #210	43-047-32340	U-01196-C	N/A	1956' FSL & 2060' FWL	NESW	10	10	22	Natural Buttes	Uintah
NBU #216	43-047-32487	U-010950-A	Ute Tribe Surface	1875' FSL & 1665' FWL	NESW	15	9	21	Natural Buttes	Uintah
NBU #223	43-047-32517	U-01194-ST	N/A	514' FNL & 2174' FWL	NENW	26	9	21	Natural Buttes	Uintah
NBU #228	43-047-32636	U-0575	Ute Tribe Surface	660' FSL & 1843' FEL	SWSE	17	9	21	Natural Buttes	Uintah
NBU #229	43-47-32594	U-01191-A	N/A	1019' FNL & 1712' FEL	NWNE	3	10	22	Natural Buttes	Uintah
NBU #230A	43-047-32908	U-01191-A	N/A	1849' FNL & 677' FEL	SENE	3	10	22	Natural Buttes	Uintah
NBU #231	43-047-32561	U-01191-A-ST	N/A	966' FNL & 1539' FEL	NWNE	10	10	22	Natural Buttes	Uintah
NBU #252	43-047-32800	U-0141315	Ute Tribal Surface	641' FNL & 1845' FWL	NENW	10	9	21	Natural Buttes	Uintah
NBU #254	43-047-32803	U-0575	Ute Tribal Surface	1840' FNL & 2014' FWL	NESW	17	9	21	Natural Buttes	Uintah
NBU #255	43-047-32806	U-0575	Ute Tribal Surface	642' FSL & 1235' FWL	SESW	21	9	21	Natural Buttes	Uintah
NBU #256	43-047-32807	U-0147566	Ute Tribal Surface	2213' FNL & 2312' FWL	SENW	22	9	21	Natural Buttes	Uintah
NBU #257	43-047-32790	ST U-01194	N/A	1756' FNL & 2150' FWL	SENW	25	9	21	Natural Buttes	Uintah
NBU #258	43-047-32791	ST U-01194	N/A	1880' FNL & 211' FEL	SENE	26	9	21	Natural Buttes	Uintah
NBU #259	43-047-32792	ST U-01194	N/A	2300' FNL & 1850' FEL	SWNE	26	9	21	Natural Buttes	Uintah
NBU #263	43-047-32793	ST U-01194-A	N/A	1641' FNL & 1832' FWL	SENW	34	9	21	Natural Buttes	Uintah
NBU #265	43-047-32796	ML-13826	N/A	1953' FSL & 632' FEL	NESE	2	10	21	Natural Buttes	Uintah
NBU #270	43-047-32862	ML-23608	N/A	1963' FNL & 801' FWL	SWNW	13	10	21	Natural Buttes	Uintah
NBU #280	43-047-32865	ML-32935-A	N/A	2596' FSL & 1459' FWL	NESW	31	9	22	Natural Buttes	Uintah
NBU #289	43-047-32910	U-01191	N/A	463' FSL & 2023' FWL	SESW	3	10	22	Natural Buttes	Uintah
NBU #291	43-047-32911	U-1196-D	N/A	457' FNL & 570' FEL	NENE	9	10	22	Natural Buttes	Uintah
NBU #38N2	43-047-30536	U-08512-ST	N/A	1752' FWL & 1768' FSL	CSW	13	10	22	Natural Buttes	Uintah
NBU #80V	43-047-31240	U-0149077	N/A	2042' FSL & 984' FWL	NWSW	34	9	22	Natural Buttes	Uintah
NBU #86J	43-047-31251	U-01191-A	N/A	492' FNL & 722' FEL	NENE	3	10	22	Natural Buttes	Uintah

FORM 8

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

COPY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
See attached spreadsheet

6. If Indian, Allotment or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
See attached spreadsheet

9. API Well Number: 43,047,32812
See attached spreadsheet

10. Field and Pool, or Wildcat:
Natural Buttes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: See attached spreadsheet
County: Uintah
State: Utah
OO, Sec., T., R., M.:

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

11. NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Dispose water</u>	

Approximate date work will start Upon approval

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of work completion _____

Report results of (b)Multiple Completions and (c)Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Operator requests permission to dispose of produced water from the subject wells to the NBU #159 salt water disposal well. The water will be produced into tanks and transported by truck to the NBU #159. The subject wells are not part of the Natural Buttes Unit; however, the NBU #159 is a Unit well, located NW/SW Section 35, T9S-R21E.

Attached is an analysis of the injection zone water of the NBU #159, as well as a composite analysis of the water produced from three of the Section 36 wells.

13. Name & Signature: Bonnie Carson Title: Senior Environmental Analyst Date: 12/01/97

(This space for State use only)

Accepted by the State
of Utah Division of
Oil, Gas and Mining
Date: 12-2-97
By: [Signature]

Well Name	Location	Lease #	API #
Morgan State #1-36	2215' FNL & 1876' FWL Sec. 36 T9S-R21E	ML-22265	43-047-30600
Morgan State #2-36	900' FNL & 804' FWL Sec. 36 T9S-R21E	ML-22265	43-047-32585
Morgan State #3-36	521' FNL & 1940' FEL Sec. 36 T9S-R21E	ML-22265	43-047-32589
Morgan State #4-36	1912' FNL & 649' FWL Sec. 36 T9S-R21E	ML-22265	43-047-32729
Morgan State #5-36	2100' FSL & 1800' FEL Sec. 36 T9S-R21E	ML-22265	43-047-32735
Morgan State #6-36	1790' FNL & 712' FWL Sec. 36 T9S-R21E	ML-22265	43-047-32810
Morgan State #7-36	660' FNL & 1980' FWL Sec. 36 T9S-R21E	ML-22265	43-047-32811
Morgan State #8-36	650' FNL & 690' FEL Sec. 36 T9S-R21E	ML-22265	43-047-32812
Morgan State #9-36	1894' FNL & 1978' FEL Sec. 36 T9S-R21E	ML-22265	43-047-32815
Morgan State #10-36	1794' FNL & 649' FEL Sec. 36 T9S-R21E	ML-22265	43-047-32816
Morgan State #11-36	1943' FSL & 1843' FEL Sec. 36 T9S-R21E	ML-22265	43-047-32813
Morgan State #12-36	1992' FSL & 722' FEL Sec. 36 T9S-R21E	ML-22265	43-047-32814
Morgan State #13-36	540' FSL & 815' FEL Sec. 36 T9S-R21E	ML-22265	43-047-32817

EVERGREEN ANALYTICAL, INC.
4036 Youngfield St. Wheat Ridge, CO 80033
(303)425-6021

NBU #159

SWD

Miscellaneous Analysis

Date Sampled : 6/12/93
Date Received : 6/23/93
Client Sample ID.: NBU UINTAH
Lab Sample No. : X72532

Client Project ID. : INJECTION PROJ
Lab Project No. : 93-2120
Matrix : Liquid phase

NBU UIC

<u>Analysis</u>	<u>Result</u>	<u>Date Prepared</u>	<u>Date Analyzed</u>	<u>Method</u>
pH	7.84	6/23/93	6/23/93	EPA 150.1
Total Dissolved Solids (mg/L)	65200 (6.5%)	6/28/93	6/28/93	EPA 160.1
Specific Gravity @ 60°F	1.0451	6/29/93	6/29/93	ASTM D1217



Analyst



Approved
212001.18

EXHIBIT "G2"

NBU #159

SWD

EVERGREEN ANALYTICAL, INC.
4036 Youngfield St. Wheat Ridge, CO 80033
(303) 425-6021

INORGANIC ANALYSIS DATA SHEET

Data Sampled : 6/12/93
Date Received : 6/23/93
Date Prepared : 6/24/93
Date Analyzed : 6/29/93

Client Project : INJECTION PROJ.
Lab Project No. : 93-2120
Method : 600/4-79-020
Matrix : Water

NBU UIC

Units: mg/L

Basis: Dissolved Metals

Client Sample# NBU UINTAH

Evergreen Sample# X72532

Detection Limits

Ca 26
K 95
Mg 12
Na 23000

0.1
1.5
0.02
0.3

DC
Analyst

WKL
Approved

EVERGREEN ANALYTICAL, INC.
 4036 Youngfield Street Wheat Ridge, CO 80033
 (303) 425-6021

NBU #759
 SWD

FROM : CORSTAL OIL & GAS
 303 573 4418
 1997 7-02 09:29 #077 P.06/07

Anions

Date Sampled : 6/12/93
 Date Received : 6/23/93
 Date Prepared : 6/23/93
 Date Analyzed : 6/23/93

Client Project ID : NBU UIC INJECTION PROJ
 Lab Project No. : 93-2120
 Method : EPA Method 300.0

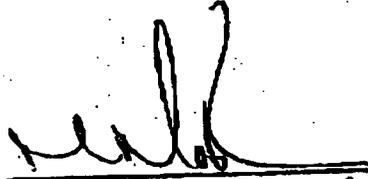
Client Sample ID	NBU UICAH					
Evergreen Sample #	X72532					
Matrix	Liquid Waste					
Chloride (mg/L)	42800(4.3%)					
Nitrite-N (mg/L)*	<38.0					
Sulfate (mg/L)	3.13					

To Joe Street at Central	From Coal Bank
Dept. 573-4477	Phone 716 1030

PAGE 20

* Sample received after holding time expired. Detection limit raised due to matrix interference.


 Analyst


 Approved

2120ml.24

EXHIBIT "G3"

DEC 1 '97 10:15 FR BJ SERVICES-VERNAL 801 789 4530 TO 789-4436

P.01

FW01W273

BJ SERVICES COMPANY
WATER ANALYSIS #FW01W273
VERNAL LAB

Morgan State
3-36, 5-36, 13-36

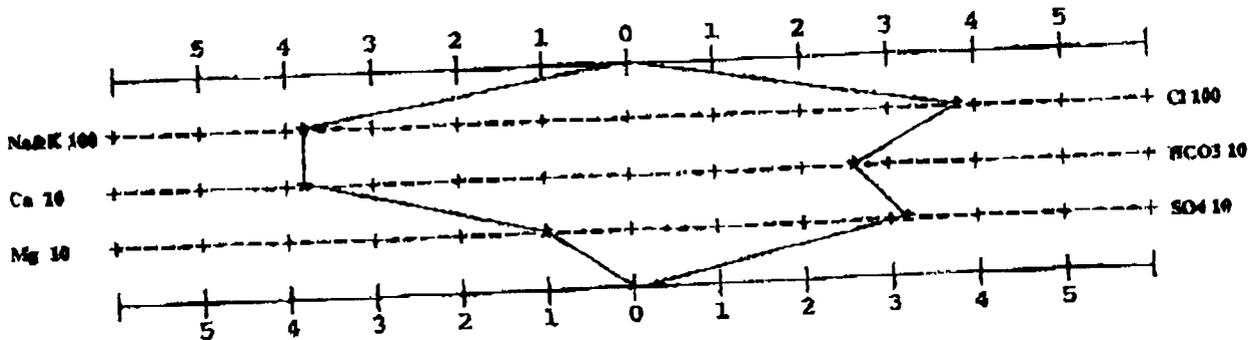
GENERAL INFORMATION	
OPERATOR:	COASTAL
WELL:	MORGAN STATES-36, 13-36, 3 ³⁶
FIELD:	NATURAL BUTTE
SUBMITTED BY:	TROY HINEMAN
WORKED BY:	TROY HINEMAN
PHONE NUMBER:	789-4436
DEPTH:	
DATE SAMPLED:	11/19/97
DATE RECEIVED:	11/20/97
COUNTY:	UINTAH
STATE:	UT
FORMATION:	WASATCH

SAMPLE DESCRIPTION
FILTERED WITH A DARK TINT.

PHYSICAL AND CHEMICAL DETERMINATIONS			
SPECIFIC GRAVITY:	1.030 @ 68°F	PH:	7.00
RESISTIVITY (CALCULATED):	0.155 ohms @ 75°F		
IRON (FE++) :	50 ppm	SULFATE:	1,553 ppm
CALCIUM:	777 ppm	TOTAL HARDNESS	2,429 ppm
MAGNESIUM:	118 ppm	BICARBONATE:	1,540 ppm
CHLORIDE:	13,201 ppm	SODIUM CHLORIDE (Calc)	21,715 ppm
SODIUM+POTASS:	11,839 ppm	TOT. DISSOLVED SOLIDS:	30,562 ppm
IODINE:		POTASSIUM CHLORIDE:	

REMARKS
CARBOHYDRATES .204

STIFF TYPE PLOT (IN MEQ/L)



ANALYST TROY HINEMAN

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
ML-22265

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Morgan State 8-36

9. API Well Number:
43-047-32812

10. Field and Pool, or Wildcat
Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: **650' FNL & 690' FEL** County: **Uintah**
QQ,Sec., T., R., M.: **NENE Section 36-T9S-R21E** State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Clean out wellbore</u> | |

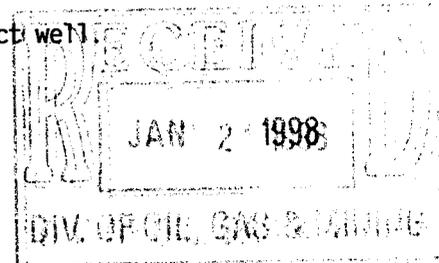
Date of work completion 12/18/97

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well



13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 1/16/98

(This space for State use only)

**THE COASTAL CORPORATION
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

MORGAN STATE #8-36

Natural Buttes Field

Uintah County, UT

Perf: 4796'-6154'; 7235'-7376'

14" @ 50', 8⁵/₈" @ 2450', 4¹/₂" @ 7550'

Page 1

Clean Out Wellbore

- 12/13/97 **Kill well, start clean out.** MIRU CWS #70, pump, tank, miss equip. Haul in 3% KCL. Leave well on prod. Wait on foam unit.
DC: \$4,134 TC: \$872,170
- 12/14/97 **RIH, finish clean out.** Kill tubing with 40 bbls 3% KCL. ND tree, NU BOPS. RU foam unit, POH & LD donut. PU & RIH 80 jts tbg, tag @ 7229'. RU power swivel, break circ. Wash & clean out to 7386, circ to clean up. Much sand. PU tubing above perfs. SWSDFN.
DC: \$ 5,896 TC: \$879,066
- 12/15/97 **Put well on prod.** FTP 100# on 48/64 choke. Kill tubing. RIH tubing from derrick. Tag @ 7340. RU power swivel, wash & foam to 7505'. Circ 3 hrs to clean up hole. POH & land in donut @ 7388 KB. SN @ 7367, total jts in hole 234 2 3/8. RD BOPs, RU tree, drop ball, pump off mill assm. RU flowline, RD & release CWS #10. SWSDFN.
DC: \$12,636 TC: \$891,702
- 12/16/97 Flwg 318 MCF, 43 BW, FTP 280#, CP 600#, 30/64" ck, 24 hrs.
- 12/17/97 Flwg 318 MCF, 43 BW, FTP 280#, CP 600#, 30/64" ck, 24 hrs.
- 12/18/97 Flwg 582 MCF, 33 BW, FTP 170#, CP 450#, 30/64" ck, 24 hrs. Prior prod: Flwg 511 MCF, 0 BW, FTP 278#, CP 415#, 30/64" ck, 24 hrs. **Final Report.**

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
ML-22265

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Morgan State 8-36

9. API Well Number:
43-047-32812

10. Field and Pool, or Wildcat
Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: **650' FNL & 690' FEL**
QQ, Sec., T., R., M.: **NENE Section 36-T9S-R21E**

County: **Uintah**
State: **Utah**

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Site Security Plan</u>	

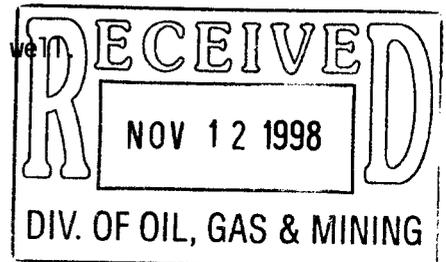
Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

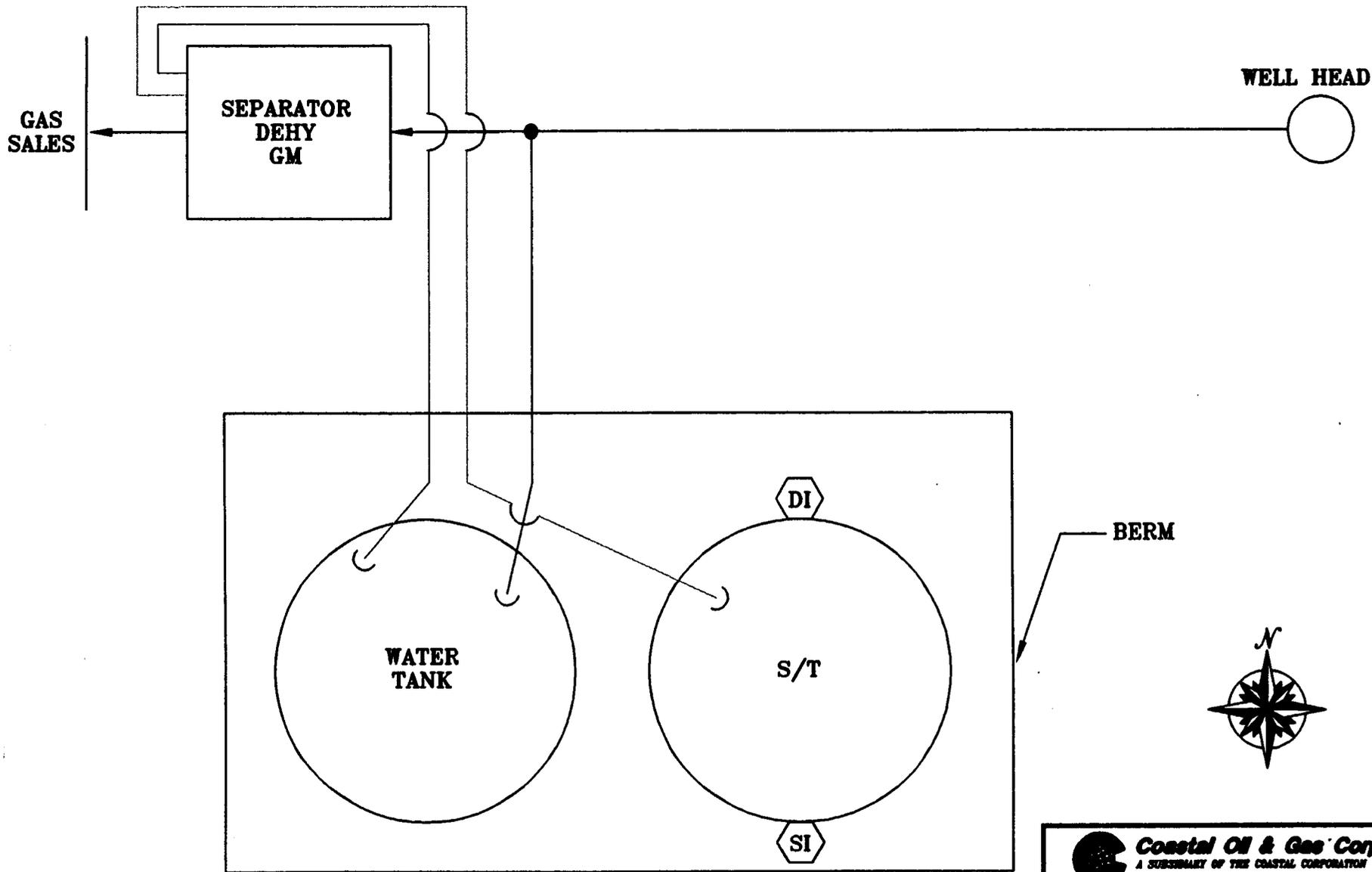
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached updated site security diagram for the subject well.



13. Name & Signature: *Sheila Bremer* Title: Environmental & Safety Analyst Date: 11/9/98

(This space for State use only)



This lease is subject to the site security plan for the Natural Buttes Field for Coastal Oil & Gas. The plan is located at:
 Coastal Oil & Gas Corp.
 Vernal District Office
 1368 South 1200 East
 Vernal, UT 84078


Coastal Oil & Gas Corporation
A SUBSIDIARY OF THE COASTAL CORPORATION
The Energy People

MORGAN STATE #8-36
NE NE SEC. 36 T9S-R21E
ML-22265

MORGAN STATE #8-36

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

VALVE	LINE PURPOSE	POSITION	SEAL INSTALLED
D1	Drain	Closed	Yes
S1	Sales	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING SALES

VALVE	LINE PURPOSE	POSITION	SEAL INSTALLED
D1	Drain	Closed	Yes
S1	Sales	Open	No

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 68 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

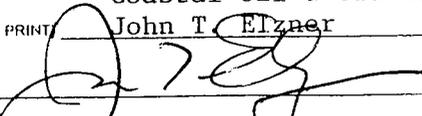
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

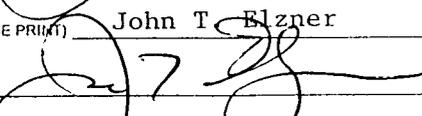
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation
John T. Elzner TITLE Vice President
SIGNATURE  DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company
John T. Elzner TITLE Vice President
SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

— State of Delaware —
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DCGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: NATURAL BUTTES-NOT IN PA

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MORGAN ST 6-36	43-047-32810	12119	36-09S-21E	STATE	GW	P
MORGAN ST 7-36	43-047-32811	12134	36-09S-21E	STATE	GW	P
MORGAN ST 8-36	43-047-32812	12179	36-09S-21E	STATE	GW	P
MORGAN ST 9-36	43-047-32815	12178	36-09S-21E	STATE	GW	P
MORGAN ST 10-36	43-047-32816	12135	36-09S-21E	STATE	GW	P
MORGAN ST 11-36	43-047-32813	12137	36-09S-21E	STATE	GW	P
MORGAN ST 12-36	43-047-32814	12136	36-09S-21E	STATE	GW	P
MORGAN ST 13-36	43-047-32817	12130	36-09S-21E	STATE	GW	P
MORGAN ST 14-36	43-047-33092	13194	36-09S-21E	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/18/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/18/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 400JU0705

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5409

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

**Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.**

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

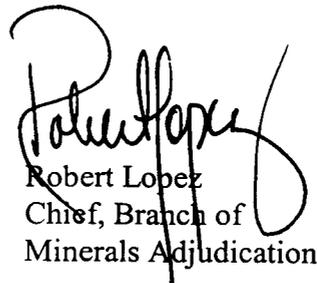
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

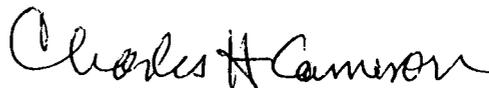
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos





IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		8. WELL NAME and NUMBER: Exhibit "A"
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		9. API NUMBER:
PHONE NUMBER: (832) 676-5933		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

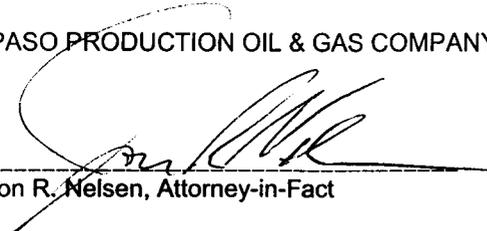
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

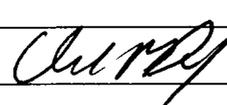
EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State
UINTAH COUNTY, UT

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and so forth. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS
Date
March 4, 2003

Signature


THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW /
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
MORGAN STATE 3-36	36-09S-21E	43-047-32589	12002	STATE	GW	P
MORGAN STATE 4-36	36-09S-21E	43-047-32729	12068	STATE	GW	P
MORGAN STATE 5-36	36-09S-21E	43-047-32735	12069	STATE	GW	P
MORGAN STATE 6-36	36-09S-21E	43-047-32810	12119	STATE	GW	P
MORGAN STATE 7-36	36-09S-21E	43-047-32811	12134	STATE	GW	P
MORGAN STATE 8-36	36-09S-21E	43-047-32812	12179	STATE	GW	P
MORGAN STATE 9-36	36-09S-21E	43-047-32815	12178	STATE	GW	P
MORGAN STATE 10-36	36-09S-21E	43-047-32816	12135	STATE	GW	P
MORGAN STATE 11-36	36-09S-21E	43-047-32813	12137	STATE	GW	P
MORGAN STATE 12-36	36-09S-21E	43-047-32814	12136	STATE	GW	S
MORGAN STATE 13-36	36-09S-21E	43-047-32817	12130	STATE	GW	S
MORGAN STATE 14-36	36-09S-21E	43-047-33092	13194	STATE	GW	P
MORGAN STATE 16-36	36-09S-21E	43-047-33093	12407	STATE	GW	S
MORGAN STATE 15-36	36-09S-21E	43-047-33094	12384	STATE	GW	S
UTE TRAIL 6 1 (CA CR-12)	06-09S-22E	43-047-30667	185	INDIAN	GW	P
STATE 6-56 (TRIBAL) (CA CR-12)	06-09S-22E	43-047-32699	11839	FEDERAL	GW	P
TRIBAL 6-64 (CA CR-12)	06-09S-22E	43-047-33338	12676	INDIAN	GW	P
FEDERAL 6-100 (CA CR-12)	06-09S-22E	43-047-33401	12695	FEDERAL	GW	P
HALL 6-135 (CA CR-12)	06-09S-22E	43-047-33440	12711	FEE	GW	P
HALL 6-136 (CA CR-12)	06-09S-22E	43-047-33437	12700	FEE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/27/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/27/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
MULTIPLE WELLS- SEE ATTACHED

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement
MULTIPLE WELLS- SEE ATTACHED

9. Well Name and Number
MULTIPLE WELLS- SEE ATTACHED

10. API Well Number
MULTIPLE WELLS- SEE ATTACHED

11. Field and Pool, or Wildcat
MULTIPLE WELLS- SEE ATTACHED

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT – for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3. Address of Operator
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

5. Location of Well
 Footage : **MULTIPLE WELLS- SEE ATTACHED** County : **UINTAH**
 QQ, Sec, T., R., M : **MULTIPLE WELLS- SEE ATTACHED** State : **UTAH**

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>VARIANCE</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

COPY SENT TO OPERATOR
 Date: 7-16-04
 Initials: GD

14. I hereby certify that the foregoing is true and correct.

Name & Signature Debra Domenici Title Environmental Assistant Date 07/12/04

(State Use Only) **Accepted by the**
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
 Action Is Necessary

RECEIVED
JUL 14 2004

Date: 7/15/04
 By: [Signature]

See Instructions on Reverse Side

DIV. OF OIL, GAS & MINING

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? **N** (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference	
Oil Production	0.192	BOPD	0.194	BOPD	0.002	BOPD
Gas Production	0	MCFPD	0	MCFPD	0	MCFPD
Wtr Production	0	BWPD	0	BWPD	0	BWPD
Horse Power		HP		HP	0	HP
Fuel Gas Burned		MCFPD		MCFPD	0	MCFPD

Project Life:

Life = **20.0** Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = **#DIV/0!**

AT Cum Cashflow:

Operating Cashflow = **(\$2,917)** (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = **NEVER** Years or **#VALUE!** Days

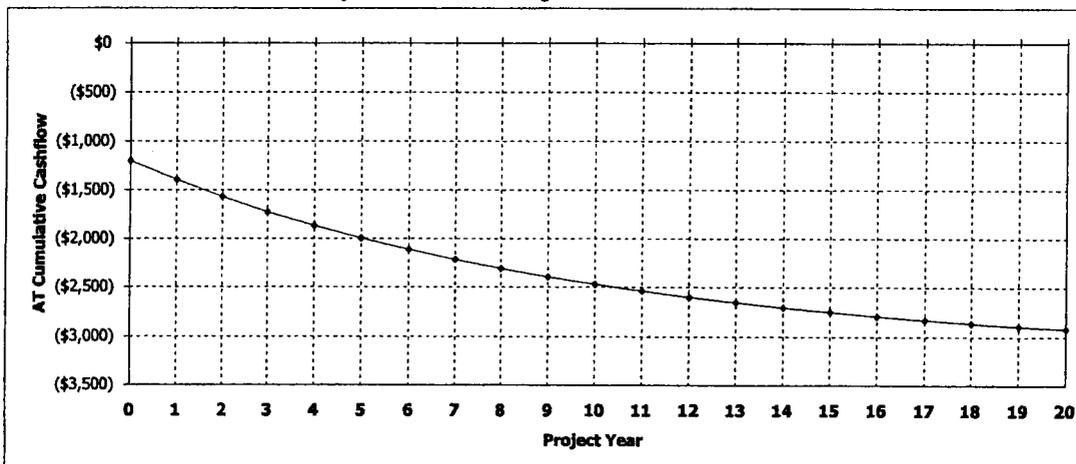
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000) (A)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ARCHY BENCH STATE 1-2	NENE SEC 2, T11S, R22E	ML22348A		4304731489
BAYLESS STATE 02-01	SWSE SEC 2, T9S, R20E	ML47044		4304734540
BONANZA 1023-2A	NENE SEC. 2, T10S, R23E	ML47062		4304735347
BONANZA 1023-2C	NENW SEC. 2, T10S, R23E	ML47062		4304735346
BONANZA 1023-2E	SWNW SEC. 2, T10S, R23E	ML47062		4304735345
KENNEDY WASH STATE 16-1	NWNW SEC 16, T8S, R23E	ML47212		4304733589
MORGAN STATE 01-36	SENE SEC 36, T9S, R21E	ML22265		4304730600
MORGAN STATE 02-36	NWNE SEC 36, T9S, R21E	ML22265		4304732585
MORGAN STATE 03-36	NWNE SEC 36, T9S, R21E	ML22265		4304732589
MORGAN STATE 04-36	NWSW SEC 36, T9S, R21E	ML22265		4304732729
MORGAN STATE 05-36	NWSE SEC 36, T9S, R21E	ML22265		4304732735
MORGAN STATE 06-36	SWNW SEC 36, T9S, R21E	ML22265		4304732810
MORGAN STATE 07-36	NENW SEC 36, T9S, R21E	ML22265		4304732811
MORGAN STATE 08-36	NENE SEC 36, T9S, R21E	ML22265		4304732812
MORGAN STATE 09-36	SWNE SEC 36, T9S, R21E	ML22265		4304732815
MORGAN STATE 10-36	SENE SEC 36, T9S, R21E	ML22265		4304732816
MORGAN STATE 11-36	NESW SEC 36, T9S, R21E	ML22265		4304732813
MORGAN STATE 12-36	NESE SEC 36, T9S, R21E	ML22265		4304732814
MORGAN STATE 13-36	SESE SEC 36, T9S, R21E	ML22265		4304732817
MORGAN STATE 14-36	SWSW SEC 36, T9S, R21E	ML22265		4304733092
MORGAN STATE 15-36	SESW SEC 36, T9S, R21E	ML22265		4304733094
MORGAN STATE 16-36	SWSE SEC 36, T9S, R21E	ML22265		4304733093
STATE 01-32	NESW SEC 32, T10S, R22E	ML22798	891008900A	4304734317
STATE 02-32	SESW SEC 32, T10S, R22E	ML22798		4304734831
STATE 03-32	NWSW SEC 32, T10S, R22E	ML22798		4304734832
STATE 1022-32A	NENE SEC. 32, T10S, R22E	ML22798		4304735096
STATE 1022-32J	NWSE SEC 32, T10S, R22E	ML22798		4304735095
STATE 1022-32M	SWSW SEC 32, T10S, R22E	ML-22798		
STATE 1022-32O	SWSE SEC. 32, T10S, R22E	ML22798		4304735315
STATE 11-36	NESW SEC 36, T8S, R21E	ML22051	9C-205	4304734505
STATE 14-16	SWSW SEC 16, T7S, R21E	ML40904		4304731417
STATE 31-32	SESE SEC 31, T8S, R22E	ML28048	VR49I-84688C	4304730906
STATE 32-21	NESE SEC 32, T8S, R21E	ML22052	9C-204	4304730754
STIRRUP STATE 32-1	NWNE SEC 32, T6S, R21E	ML22036	UTU76783X	4304731557
STIRRUP STATE 32-1-J	NWSE SEC 32, T6S, R21E	ML40226		4304731646
STIRRUP STATE 32-2	SENE SEC 32, T6S, R21E	ML22036	UTU76783X	4304731626
STIRRUP STATE 32-6 SWD	NENE SEC 32, T6S, R21E	ML22036	UTU76783X	4304732784
UTE TRIBAL 31-060	NESW SEC 31, T8S, R22E	ML28048	VR49I-84688C	4304733340
WONSITS STATE 01-32	SWNE SEC 32, T7S, R22E	ML47780		4304732820
WONSITS STATE 02-32	SWSE SEC 32, T7S, R22E	ML47780		4304732819
WONSITS STATE 05-32	SENE SEC 32, T7S, R22E	ML47780		4304733678
WONSITS STATE 09-32	NESW SEC 32, T7S, R22E	ML47780		4304734060

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	---

WELL NAME	CA No.	Unit:	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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OPERATOR CHANGES DOCUMENTATION

- Enter date after each listed item is completed
- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
 - (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
 - The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
 - a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
 - b. If **NO**, the operator was contacted on: _____
 - 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
 - 5b. Inspections of LA PA state/fee well sites complete on: n/a
 - 5c. Reports current for Production/Disposition & Sundries on: ok
 - 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
 - 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
 - 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
 - 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22265
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: MORGAN STATE 8-36	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047328120000	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6511	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0650 FNL 0690 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 36 Township: 09.0S Range: 21.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/7/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The operator requests authorization to temporarily abandon the subject well location. The operator proposes to temporarily abandon the well to drill the Morgan State 921-36A Pad, which consists of the following wells: Morgan State 921-36H1CS, Morgan State 921-36H1BS, Morgan State 921-36A4CS and Morgan State 921-36A4BS. Please see attached procedures.</p>		<p>Approved by the Utah Division of Oil, Gas and Mining</p> <p>Date: February 09, 2012</p> <p>By: <u><i>D. K. Quist</i></u></p>
NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 2/7/2012	

Well Name: **MORGAN STATE 8-36**
Surface Location: NENE Sec. 36, T9S, R21E
 Uintah County, UT

2/1/12

API: 43043732812 **LEASE#:** ML-22265

ELEVATIONS: 4921' GL 4934' KB

TOTAL DEPTH: 8046' **PBTD:** 7550'

SURFACE CASING: 8 5/8", 32# J-55 @ 2450'

PRODUCTION CASING: 4 1/2", 11.6# N-80 @ 7550'
 TOC @ 2300' per CBL

PRODUCTION TUBING: 2 3/8" J-55 @ 7388' (According to daily report from workover dated 12/14/97)

PERFORATIONS: WASATCH 4796' - 6154'
 MESAVERDE 7235' - 7376'

Tubular/Borehole	Drift inches	Collapse psi	Burst psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624	0.02171	0.00387
4.5" 11.6# N-80	3.875	6350	7780	0.6528	0.0872	0.0155
8.625" 32# J-55	7.796	2530	3930	2.5599	0.3422	0.0609
Annular Capacities						
2.3/8" tbg. X 4 1/2" csg				0.4226	0.0565	0.01
4.5" csg X 8 5/8" 32# csg				1.7346	0.2318	0.0413
4.5" csg X 7.7/8 borehole				1.704	0.2278	0.0406
8.5/8" csg X 11" borehole				1.9026	0.2543	0.0453

GEOLOGICAL TOPS:

4558' Wasatch
 7220' Mesaverde

Recommended future action for disposition of well bore:

Temporarily abandon the wellbore during the drilling and completion operations of the **Morgan State 921-36A** pad wells. Return to production as soon as possible once completions are done.

MORGAN STATE 8-36 TEMPORARY ABANDONMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- NOTIFY UDOGM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 35 sx Class "G" cement needed for procedure

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. RU WIRELINE. ENSURE WELLBORE IS CLEAN. **A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.**
3. **PLUG #1, ISOLATE MV/WAS PERFORATIONS (4796' - 7376')**: RIH W/ 4 ½" CBP. SET @ ~4750'. RELEASE CBP, PUH 10', BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE A MINIMUM OF **8 SX/ 1.6 BBL/ 8.7 CUFT**. ON TOP OF PLUG. PUH ABOVE TOC (~4650'). REVERSE CIRCULATE W/ TREATED FRESH WATER.
4. **PLUG #2, PROTECT TOP OF WASATCH (4558')**: PUH TO ~4550'. BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **15 SX / 3.1 BBL / 17.4 CUFT** AND BALANCE PLUG W/ TOC @ ~4350' (200' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
5. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER UDOGM GUIDELINES.
6. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 2/1/12

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

C

ENTITY ACTION FORM

Operator: KERR McGEE OIL & GAS ONSHORE LP
Address: P.O. Box 173779
city DENVER
state CO zip 80217

Operator Account Number: N 2995

Phone Number: (720) 929-6304

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304732811	MORGAN STATE 7-36		NENW	36	9S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	12134	2900	5/21/1997		2/1/2012		
Comments: <u>moved into NBU</u> — <u>3/30/2012</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304732812	MORGAN STATE 8-36		NENE	36	9S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	12179	2900	8/3/1997		2/1/2012		
Comments: Please update the subject well to reflect production from WSMVD. <u>moved into unit NBU</u> — <u>3/30/2012</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304732813	MORGAN STATE 11-36		NESW	36	9S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	12137	2900	4/29/1997		2/1/2012		
Comments: <u>moved into NBU</u> — <u>3/30/2012</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

JAIME SCHARNOWSKE

Name (Please Print)

Signature

REGULATORY ANALYST

Title

3/28/2012

Date

RECEIVED

MAR 29 2012

(5/2000)

Div. of Oil, Gas & Mining

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
 Address: P.O. Box 173779
city DENVER
state CO zip 80217 Phone Number: (720) 929-6304

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304732811	Morgan State 07-36		NENW	36	9S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	2900	12134	5/21/1997		7/18/2002		
Comments: <i>put into NBU in error</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304732812	Morgan State 08-36		NENE	36	9S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	2900	12179	8/3/1997		7/18/12		
Comments: <i>put into NBU in error</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304732813	Morgan State 11-36		NESW	36	9S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	2900	12137	4/29/1997		7/18/12		
Comments: <i>put into NBU in error</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

JAIME SCHARNOWSKE

Name (Please Print) Jaime Scharnowske

Signature
REGULATORY ANALYST 7/9/2012

Title _____ Date

JUL 09 2012

Oil, Gas & Mining

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22265
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: MORGAN STATE 8-36
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047328120000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6511 9. FIELD and POOL or WILDCAT: MORGAN STATE BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0650 FNL 0690 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 36 Township: 09.0S Range: 21.0E Meridian: S	COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/27/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input checked="" type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator has concluded the temporary abandonment operations on the subject well location on 06/27/2012. Please see the attached chronological well history for details. Thank you.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 August 17, 2012**

NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regularatory Analyst
SIGNATURE N/A	DATE 8/17/2012	

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 8-36				Spud Date: 8/9/1997			
Project: UTAH-UINTAH			Site: MORGAN STATE 921-36A PAD			Rig Name No: GWS 1/1	
Event: ABANDONMENT			Start Date: 6/25/2012		End Date:		
Active Datum: RKB @0.00usft (above Mean Sea Level)				UWI: MORGAN STATE 8-36			

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
6/26/2012	7:00 - 7:15	0.25	ABANDT	48		P		HSM, SLIPS, TRIPS & FALLS, TRIPPING & L/D TBG, WIRELINE
	7:15 - 10:30	3.25	ABANDT	30	A	P		(ROAD RIG FROM BON 1023-5P, MIRU, SPOT EQUIP, LAY HARD LINES 6/25/12, 2:00 - 5:00 PM, SDFN), SURFACE CSG HAD 300 PSI ON IT, BLED OFF & LEFT OPEN, CONTROL WELL W/ 20 BBLS DOWN TBG, ND WH BOLTS RUSTED BAD HAD TO CUT 5 OFF W/ BAND SAW, NU BOP, RU FLOOR & TBG EQUIP, ULAND TBG, REMOVE HANGER, INSTAL WASH RUBBER, MIRU SCAN TECH.
	10:30 - 15:30	5.00	ABANDT	45	A	P		LAT 39.99792, LONG 109.49238 POOH SCANNING TBG, 1ST BAD JT # 95, JT # 150 STARTED SEEING SOME PITTING ON PIN & BOX, LITE SCALE, SCANNED 233 JTS J-55 TBG, 94 YELLOW, 139 RED, RDMO SCAN TECH, CLEAN UP TBG EQUIP, LOWER FLOOR.
	15:30 - 17:00	1.50	ABANDT	34	I	P		MIRU CUTTERS, PU & RIH W/ 3.70" GAUGE RING TO 4,800' POOH, PU & RIH W/ HAL 8K CBP & SET @ 4,750' POOH, RDMO CUTTERS, SWI, SDFN.
6/27/2012	7:00 - 7:15	0.25	ABANDT	48		P		HSM, SLIPS, TRIPS & FALLS, CEMENTING, L/D TBG
	7:15 - 8:30	1.25	ABANDT	31	I	P		RIH W/ TBG TO PUMP CMT PLUG, FILL TBG & CSG, P/T CSG TO 500 PSI, TEST GOOD.
	8:30 - 10:00	1.50	ABANDT	51	D	P		MIRU PRO PETRO, PUMP CMT PLUG, PLUG @ 4,740', PUMP 3 BBLS FRESH, 30 SKS NEAT CLASS G CMT 6.1 BBLS 15.8 PPG 1.15 YIELD, DISPLACE W/ 15.1 BBLS FRESH, TOC @ 4,343', RDMO PRO PETRO.
	10:00 - 17:00	7.00	ABANDT	31	I	P		L/D 7,300' TBG, RD FLOOR & TBG EQUIP, ND BOP, INSTAL HANGER IN TBG HEAD, NU WH TREE, ND WH & INSTAL CAP, RD TO MOVE NBU 921-25P3 PAD, SDFN.
LAT 39.99792, LONG 109.49238								

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22265
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: MORGAN STATE 8-36
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047328120000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6100
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0650 FNL 0690 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 36 Township: 09.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/11/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was temporarily abandoned to drill and complete the Morgan State 921-36A Pad. On 2/11/2013 well work had completed drilling out plugs and returned the well to production on 4/2/2013. Please see attached daily summary.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 26, 2014

NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A	DATE 2/26/2014	

**US ROCKIES REGION
Operation Summary Report**

Well: MORGAN STATE 8-36		Spud Date: 8/9/1997	
Project: UTAH-UINTAH		Site: MORGAN STATE 921-36A PAD	Rig Name No: ROCKY MOUNTAIN WELL SERVICE 3/3
Event: ABANDONMENT		Start Date: 1/25/2013	End Date: 2/11/2013
Active Datum: RKB @0.00usft (above Mean Sea Level)		UWI: MORGAN STATE 8-36	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
1/25/2013	7:00 -							REBUILD PROD FACILITIES TO RETURN WELL TO PRODUCTION
2/8/2013	7:00 - 7:15	0.25	ABANDT	48		P		HSM-JSA
	7:15 - 17:00	9.75	ABANDT	44	A	P		MIRU, NDWH, NUBOP, PU 3 7/8" BIT & POBS W/ XN SN, RIH W/ 141 JTS 2 3/8" L-80 TAG TOC @ 4,343', RU PWR SWVL, BRK CIRC, PRESS TEST BOP TO 3,000 PSI, LOST 0 PSI IN 15 MIN, D/O 397' CMT TO 4,740', CIRC CLEAN, POOH LD 4 JTS TBG, SWI, SDFWE.
2/11/2013	7:00 - 7:15	0.25	ABANDT	48		P		HSM-JSA
	7:15 - 17:00	9.75	ABANDT	44	C	P		PU 4 JTS TBG TAG CBP @ 4,750', MIRU TECH FOAM BRK CIRC, DRL HAL 8K CBP IN 8 MIN, RIH TAG FILL @ 7,369', C/O TO 7,464', CIRC CLEAN, RD FOAM UNIT & PWR SWVL, POOH LD 5 JTS TBG STD BACK 231 JTS, LD POBS, PU XN NOTCH COLLAR RIH W/ 231 JTS 2 3/8" L-80, HAD TO CONTROL WELL 3 TIMES W/ 20 BBLS T-MAC, LAND TBG W/ EOT @ 7,305.34', RD FLOOR & TBG EQUIP, NDBOP, NUWH, SWI, TURN OVER TO PROD, DRAIN UP EQUIP, SDFN. HANGER-.83' 231 JTS 2 3/8" L-80-7,303.46' XN NOTCH COLLAR-1.05' EOT @ 7,305.34'