Coastal
The Energy People

December 11, 1996

Applications for Permit to Drill
Natural Buttes Field
Uintah County, Utah

VIA OVERNIGHT MAIL

Bureau of Land Management
Division of Oil, Gas & Mining
Vernal District Office
170 South 500 East
Vernal, Utah 84078

RECEIVED
DEC 13 1996
DIV. OF OIL, GAS & MINING

To Whom It May Concern:

Enclosed are the Applications for Permit to Drill (APD), the Drilling Programs, and the Surface Use and Operations Plans for the following Tribal surface/USA mineral wells:

CIGE #197-7-9-21	CIGE #202-21-9-21
CIGE #198-9-9-21	NBU #252
CIGE #199-14-9-21	NBU #254
CIGE #200-16-9-21	NBU #255
CIGE #201-18-9-21	NBU #256

Please note that additional copies have been sent to the BIA and the Ute Tribe.

If you have any questions concerning the enclosed documents, please contact me at (303) 573-4476.

Sincerely,

Bonnie Carson

Bonnie Carson
Sr. Environmental Analyst

Enclosures
cc: Ute Indian Tribe
Bureau of Indian Affairs, Uintah & Ouray Agency
State of Utah, Division of Oil, Gas & Mining

Coastal Oil & Gas Corporation
A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303/572-1121

Form 3160-3
(November 1983)
(formerly 9-331C)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR: P.O. Box 749, Denver, CO 80201-0749 (303) 572-1121

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 2213' FNL & 2312' FWL
At proposed prod. zone: 675 705

5. LEASE DESIGNATION AND SERIAL NO.: U-0147566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute

7. UNIT AGREEMENT NAME: Natural Buttes Unit

8. FARM OR LEASE NAME: NBU

9. WELL NO.: #256

10. FIELD AND POOL, OR WILDCAT: Natural Buttes

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Section 22-T9S-R21E

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: Approximately 46.4 miles southwest of Vernal, Utah.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 340'

16. NO. OF ACRES IN LEASE: 160

17. NO. OF ACRES ASSIGNED TO THIS WELL: N/A

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: See Topo Map C

19. PROPOSED DEPTH: 6900'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): Ungraded GR - 4873'

22. APPROX. DATE WORK WILL START*: Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Please see attached Drilling Program.				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the Drilling Program and Multi-point Surface Use & Operations Plan, attached.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Bonds: BLM Nationwide #U605382-9, BIA Nationwide #114066-A, and State of Utah #102103.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Bonnie Carson TITLE Bonnie Carson, Sr. Environmental Analyst DATE 12/12/96

(This space for Federal or State office use)

PERMIT NO. 43-047-32807 APPROVAL DATE

APPROVED BY J.P. Matthews TITLE Petroleum Engineer DATE 1/21/97

CONDITIONS OF APPROVAL, IF ANY:

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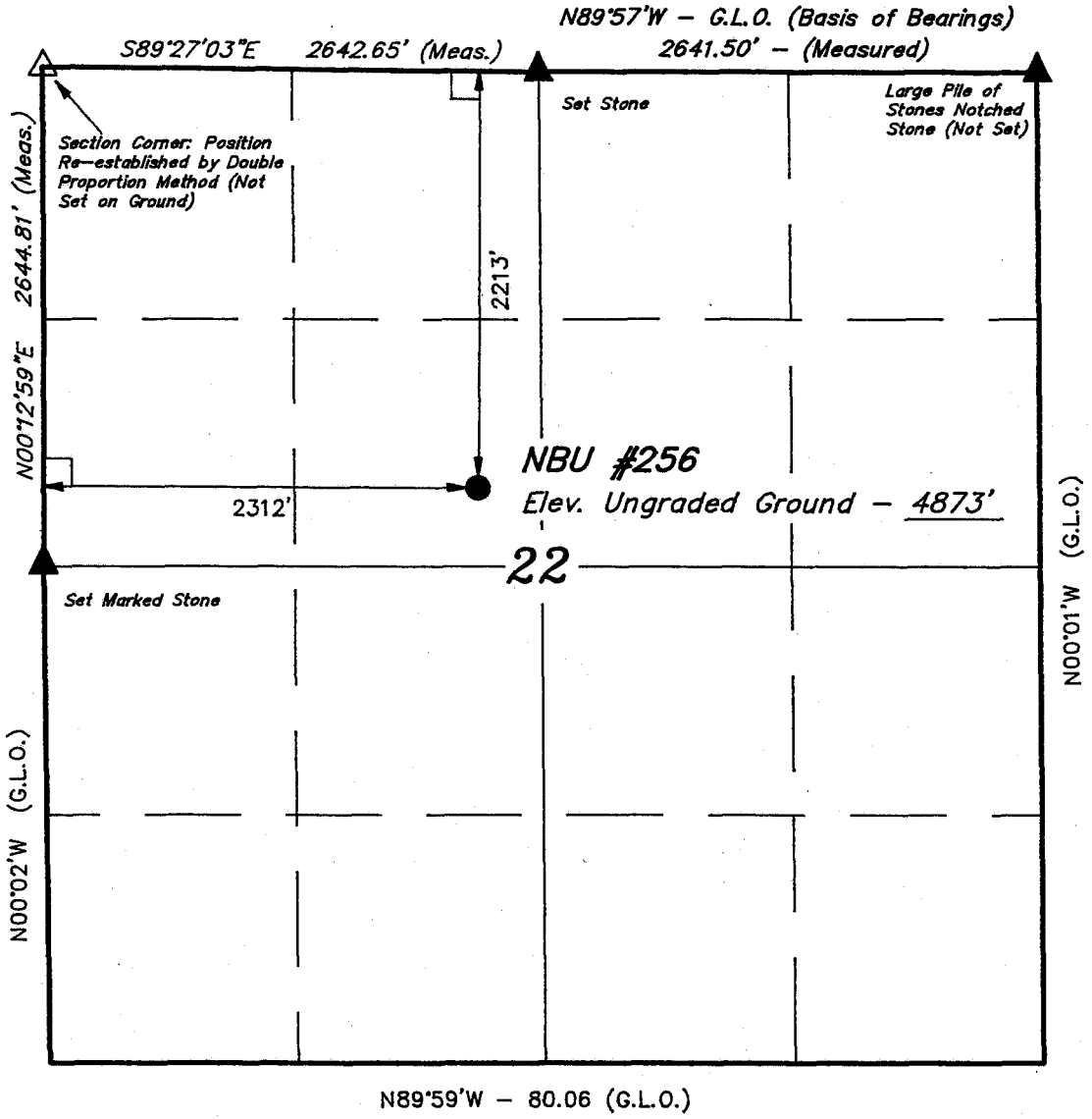
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R21E, S.L.B.&M.



LEGEND:

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● = PROPOSED WELL HEAD.

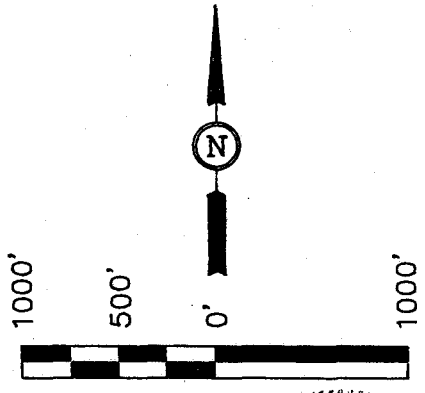
▲ = SECTION CORNERS LOCATED.

COASTAL OIL & GAS CORP.

Well location, NBU #256, located as shown in the SE 1/4 NW 1/4 of Section 22, T9S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A WASH CROSSING IN THE NE 1/4 OF SECTION 22, T9S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4808 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-21-96	DATE DRAWN: 11-24-96
PARTY B.B. B.H. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE COASTAL OIL & GAS CORP.	

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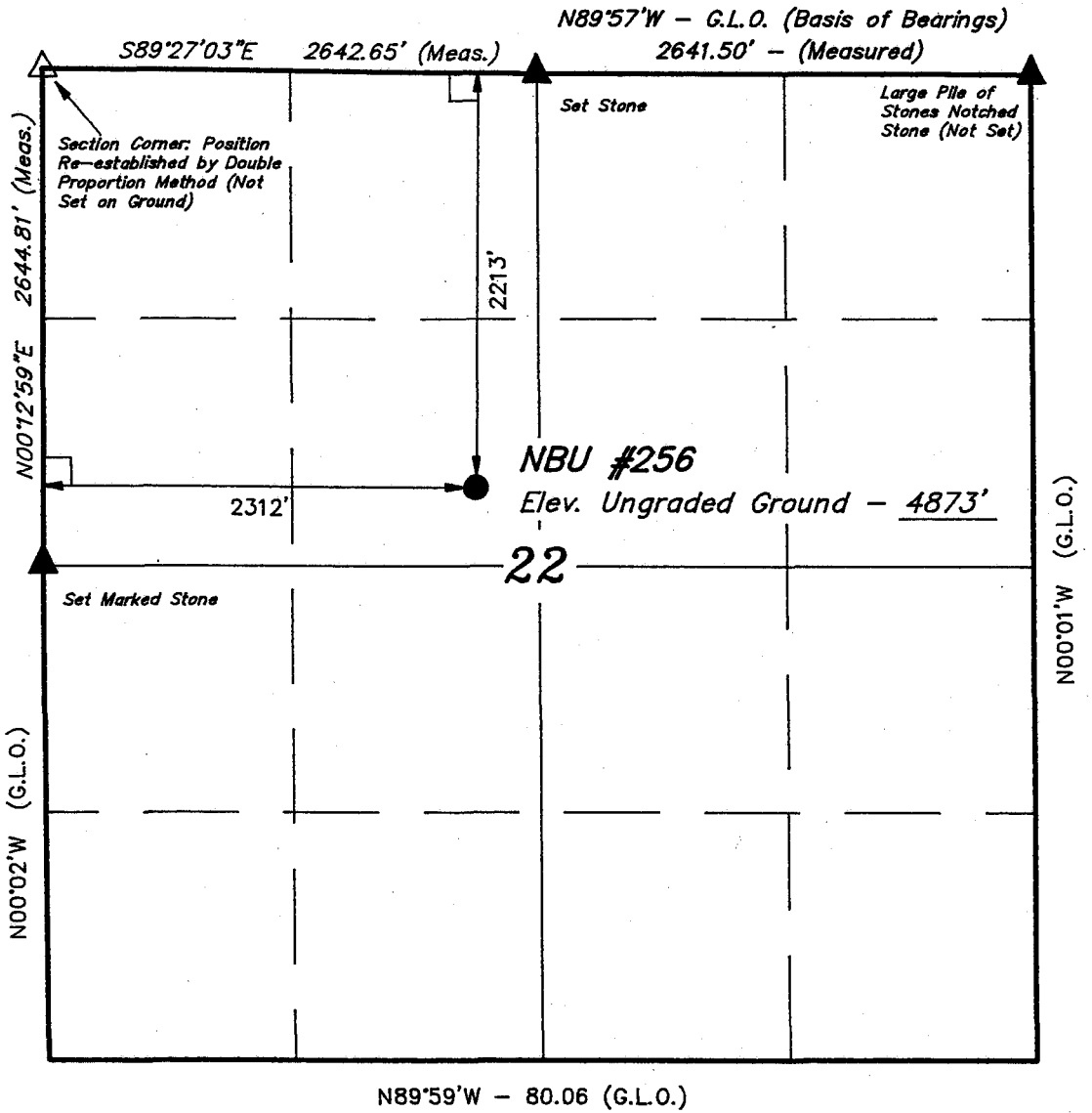

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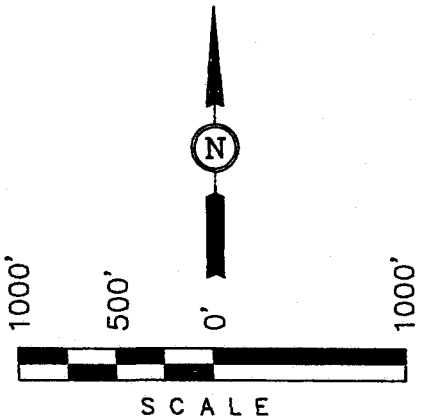

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WEATHER COOL	FILE COASTAL OIL & GAS CORP.	

NBU #256
2213' FNL & 2312' FWL
SE/NW, SECTION 22-T9S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: U-0147566

ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved Plan of Operations. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

1. **Estimated Tops of Important Geologic Markers:**

Formation	Depth
Duchesne River/Uinta	Surface
Green River	1,680'
Wasatch	4,970'
Total Depth	6,900'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

Substance	Formation	Depth
Oil/Gas	Green River	1,680'
Oil/Gas	Wasatch	4,970'
Water	N/A	
Other Minerals	N/A	

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. **Pressure Control Equipment:** (Schematic Attached)

Coastal Oil & Gas Corporation's minimum specifications for pressure control equipment are as follows:

- The BOP stack will consist of an 11" 3000 psi annular BOP, one 11" 3000 psi double ram, and an 11" 3000 psi drilling spool. The lower ram will contain pipe rams and the upper ram will contain blind rams.

  The choke and kill lines and the choke manifold will have a 3000 psi minimum pressure rating.

Testing: The Hydril will be tested to 1500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 2000 psi.

- As a minimum, the above test will be performed when initially installed, whenever any seal subject to test pressure is broken, following related repairs, or at 30-day intervals.
- Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.
- When testing the kill line valve(s), the check valve shall be held open or the ball removed.
- Annular preventers shall be functionally operated at least weekly.
- Pipe and blind rams shall be activated each trip; however, this function need not be performed more than once a day.
- A BOPE pit level drill shall be conducted weekly for each drilling crew.
- Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection shall be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

a. The size and the rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area uses a 3000 psi working pressure blowout preventer.

b. A choke line and a kill line are to be properly installed. The kill line is not be used as a fill-up line.

c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.

d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. **Proposed Casing and Cementing Program:**

a. The proposed Casing Program will be as follows:

Purpose	Depth	Hole Size	Csg Size	Wt/ft	Grade	Type
Surface	0-250'	12-1/4"	8-5/8"	24#	K-55	ST&C
Production	0-TD	7-7/8"	4-1/2"	11.6#	K-55	LT&C

The surface casing will be tested to 1500 psi prior to drilling out.

The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including: presence/absence of hydrocarbons, fracture gradients, usable water zones, formation pressures, lost circulation zones, other minerals, or other unusual characteristics. All indications of usable water shall be reported.

Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).

Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data).

Casing collars shall have a minimum clearance of 0.422" of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.

All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

All casing, except conductor casing, shall be new or reconditioned and tested. Used casing shall meet or exceed API standards for new casing.

The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.

All indications of usable water shall be reported to the Authorized Officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.

Surface casing shall have centralizers on every fourth joint of casing, starting with the shoe joint and up to the bottom of the cellar.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string

cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

Casing design subject to revision based on geologic conditions encountered.

b. The Cement Program will be as follows:

Surface	Fill	Type & Amount
0-250'	250'	Approx. 190 sx Class "G" + 2% $CaCl_2$, 15.6 ppg, 1.19 cf/sk

Production	Type & Amount
500' above productive interval-surface	Lead: Extended, Lite, or Hi-Fill cement + additives, 11 ppg
TD-500' above productive interval	Tail: Extended Class "G" or 50:50 Poz + additives, 14 ppg

For production casing, actual cement volumes will be determined from the caliper log.

For surface casing, waiting on cement time will be adequate to achieve 500 psi compressive strength at the shoe prior to drilling out.

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

After cementing, but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the Driller's Log.

c. The following reports shall be filed with the District Manager within 30 days after the work is completed:

1. Progress reports, Form 3160-5, "Sundry Notices and Reports on Wells," must include the following information:

   a) Setting of each string of casing showing the size, grade, weight of casing set, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of the

cementing tools used, casing test method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

b) A bond log will be submitted for the production liner. Bond logs will not be run on the other strings as cement is not able to be lifted to surface.

d. Auxiliary equipment to be used as follows:

1. Kelly cock.

2. No bit float is deemed necessary.

3. A sub with a full opening valve.

5. **Drilling Fluids Program:**

a.

Interval	Type	Mud Weight
0'-TD	Air/Air Mist/Aerated Water/Water (As hole conditions warrant) Displace hole to 10 ppg brine prior to logging	8.4 ppg or less

Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and pH.

b. Mud monitoring equipment will be checked periodically each tour of the mud system. The mud level will be checked visually.

c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

6. **Evaluation Program:**

a. Logging Program:

DLL/SP:	TD to base of surface casing.
FDC/CNL/GR:	TD - 2,500'
Drill Stem Tests:	None anticipated.
Cores:	None anticipated.

The Evaluation Program may change at the discretion of the well site geologist.

Drill stem tests, if they are run, will adhere to the following requirements:

Initial opening of the drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the Authorized Officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the Authorized Officer. Closed chamber DST's may be performed day or night.

Some means of reverse circulation shall be provided in case of flow to the surface showing evidence of hydrocarbons.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to be operational during the test shall have spark arresters or water-cooled exhausts.

b. Whether the well is completed as a dry hole or a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer.

c. No stimulation or frac treatment has been formulated for this well at this time; however, the drill site, as approved, will be of sufficient size to accommodate all completion activities. Any frac treatment program specifics will be submitted via sundry notices.

7. **Abnormal Conditions:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered in or known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure approximately equals 2,760 psi (calculated at 0.4 psi/foot) and maximum anticipated surface pressure equals approximately 1,242 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates and Notification of Operations:**

a. Drilling Activity

Anticipated Commencement Date:	Upon approval of this application.
Drilling Days:	Approximately 10 days.
Completion Days:	Approximately 7 days.

b. Notification of Operations

The BLM in Vernal, Utah, will be notified at least 24 hours prior to the commencement of spudding the well (to be followed with a Sundry Notice, Form 3160-5), of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval from the Authorized Officer. If operations are to be suspended, prior approval of the Authorized Officer will be obtained and notification given before resumption of operations.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6, "Monthly Report of Operations," starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

Should the well be successfully completed for production, the Authorized Officer will be notified when the well is placed in a producing status. Such notification will be sent by written communication not later than 5 days following the date when the well is placed on production.

Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method, accompanied by water analysis and other required information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram, as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the District Office within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4).

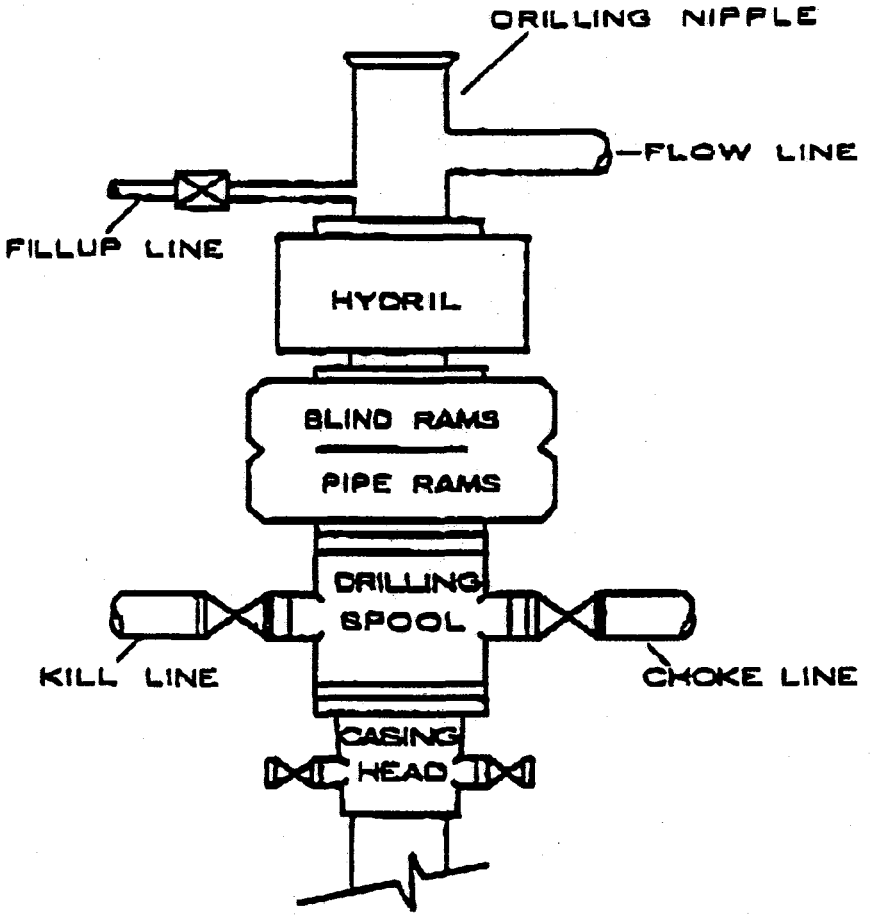
A first production conference will be scheduled within 15 days after receipt of the first production notice.

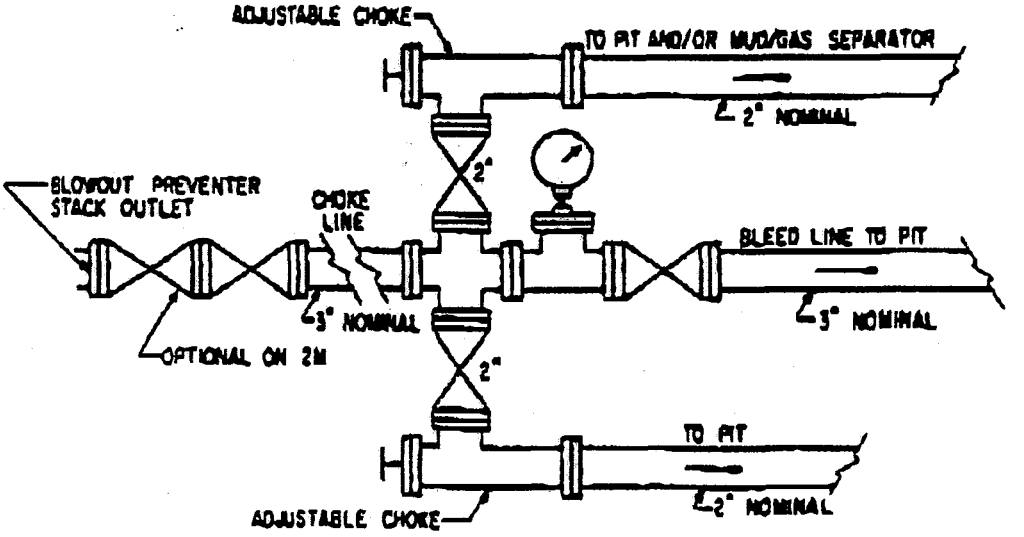
No well abandonment operations will be commenced without the prior approval of the Authorized Officer. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the Authorized Officer. A "Subsequent Report of Abandonment," Form 3160-5, will be filed with the Authorized Officer within 30 days following completion of the well for abandonment. This report will indicate placement of the plugs and current status of the surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Authorized Officer or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with the State and local laws, to the extent to which they are applicable, to operations on Federal or Indian lands.

3,000 psi

BOP STACK





NBU #256
2213' FNL & 2312' FWL
SE/NW, SECTION 22-T9S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: U-0147566

ONSHORE ORDER NO. 1
MULTI-POINT SURFACE USE & OPERATIONS PLAN

Notification Requirements

Location Construction:	48 hours prior to construction of location and access roads.
Location Completion:	Prior to moving the drilling rig.
Spud Notice:	At least 24 hours prior to spudding the well.
Casing String & Cementing:	24 hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests:	24 hours prior to initiating pressure tests.
First Production Notice:	Within 5 days after new well begins or production resumes after well has been off production for more than 90 days.

The on-site inspection for this well was conducted on 11/27/96 at approximately 9:34 a.m. Weather conditions were cold and overcast. The following individuals were in attendance at the inspection:

Sheila Bremer	Coastal Oil & Gas Corporation
Paul Breshears	Coastal Oil & Gas Corporation
Greg Darlington	BLM
Dale Hanberg	BIA
Alvin Ignacio	Ute Tribe
Rober Kay	U.E.L.S. Inc.
Harley Jackson	Jackson Construction
Jim Justice	J-West
John Scott	Metcalf
Dulaney Barclay	Metcalf

1. **Existing Roads:**

The proposed well site is approximately 46.5 miles southwest of Vernal, Utah.

Directions to the location from Vernal, Utah, are:

Proceed in a westerly direction from Vernal, Utah, on U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; turn left and proceed in a southerly direction approximately 17.0 miles on State Highway 88 to Ouray, Utah; proceed south from Ouray approximately 6.9

miles on the Seep Ridge Road to the junction of this road and an existing road to the east; turn left and proceed in an easterly direction approximately 5.0 miles to the junction of this road and an existing road to the north; turn left and proceed in a northerly direction approximately 0.3 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly direction approximately 1.7 miles to the junction of this road and an existing road to the northeast; turn left and proceed in a northeasterly direction approximately 1.2 miles to the junction of this road and the beginning of the proposed access road to the east; follow road flags in an easterly direction approximately 0.3 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

There will be no improvements to existing access roads.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

Approximately 0.3 miles of new access will be required for this well. The new access road will be crowned and ditched with a running surface if 16 feet and a maximum disturbed width of 28 feet, as practicable. Appropriate water control will be installed to control erosion.

No pipelines will be crossed with the new construction.

The maximum grade will be less than 8%.

There will be no turnouts.

There will be no major cut and fills, culverts, or bridges.

The access road was centerline flagged during time of staking.

There will be no gates, cattle guards, fence cuts, or modifications to existing facilities.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

A BIA right-of-way application to be delivered under separate cover.

Access roads and surface disturbing activities will conform to standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches and culverts will be kept clear and free-flowing and will be maintained according to original construction standards. The access road right-of-way will be kept free of trash during operations. All traffic will be

confined to the approved right-of-way. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided.

3. **Location of Existing Wells Within a 1-Mile Radius:** (See Map C)

a. Water wells - 0

b. Producing wells - 20

c. Drilling wells - 0

d. Shut-in wells - 0

e. Temporarily abandoned wells - 1

f. Disposal wells - 0

g. Abandoned wells - 1

h. Injection wells - 0

4. **Location of Existing and Proposed Facilities:**

The following guidelines will apply if the well is productive.

a. A diagram showing the proposed production facilities will be submitted via Sundry Notice Form 3160-5 prior to facilities installation.

b. All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

c. A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

d. All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Desert Brown, Munsell standard color number 10 YR 6/3.

e. If, at any time, the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to the appropriate rental or other financial obligation, as determined by the Authorized Officer.

f. Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

g. The proposed pipeline will leave the well pad in an westerly direction for an approximate distance of 1,400' to tie into an existing CIG pipeline. Please see Map D.

h. All production facilities will be enclosed.

5. **Location and Type of Water Supply:**

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Section 32-T4S-R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.

No construction materials will be removed from Federal/Indian lands without prior approval from the appropriate surface management agency.

7. **Methods of Handling Waste Materials:**

a. Drill cuttings will be contained and buried in the reserve pit.

b. Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

c. The reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

The reserve pit shall be lined and will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

d. After first production, produced waste water will be confined to the approved pit or storage tank for a period not to exceed 90 days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the Authorized Officer's approval.

e. Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

f. A chemical porta-toilet will be furnished with the drilling rig.

g. Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

h. All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

i. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

8. **Ancillary Facilities:**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

See the attached diagram to describe rig orientation, parking areas, and access roads.

a. The reserve pit will be located on the east side of the location.

b. The stockpiled topsoil (first six inches) will be stored on the northwest side of the location. All brush removed from the well pad during construction will be stockpiled separately from the topsoil.

c. The flare pit will be located on the west side of the location, downwind from the prevailing wind direction.

d. Access will be from the west.

e. All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

f. The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

a. Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic, nylon reinforced, liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

The Authorized Officer of the appropriate surface management agency shall be contacted for the required seed mixture. Seed will be drilled on the contour to an appropriate depth.

b. Dry Hole/Abandoned Location:

On lands administered by the BLM, abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. **Surface Ownership:**

a. Access Roads - The road is located on lands owned by the Uintah & Ouray Indian Tribes and administered in trust by:

- Bureau of Indian Affairs
  Uintah & Ouray Agency
  P.O. Box 130
  Ft. Duchesne, UT 84026

b. Well Pad - The well is located on lands owned by the Uintah & Ouray Indian Tribes and administered in trust by:

- Bureau of Indian Affairs
  Uintah & Ouray Agency

12. **Other Information:**

a. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

b. The Operator will control noxious weeds along right-of-ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is

required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides or other pesticides or possibly hazardous chemicals.

c. Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. If BLM authorization is obtained, such storage is only a temporary measure.

d. The BLM office shall be notified upon site completion and prior to moving drilling tools onto the location.

f. A Class III archeological survey was conducted by Metcalf Archaeological Consultants, Inc. A copy of this report is attached.

13. **Lessee's or Operator's Representative and Certification:**

Bonnie Carson
Senior Environmental Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4476

John D. Martin
Vice President Drilling
(713) 877-6806

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

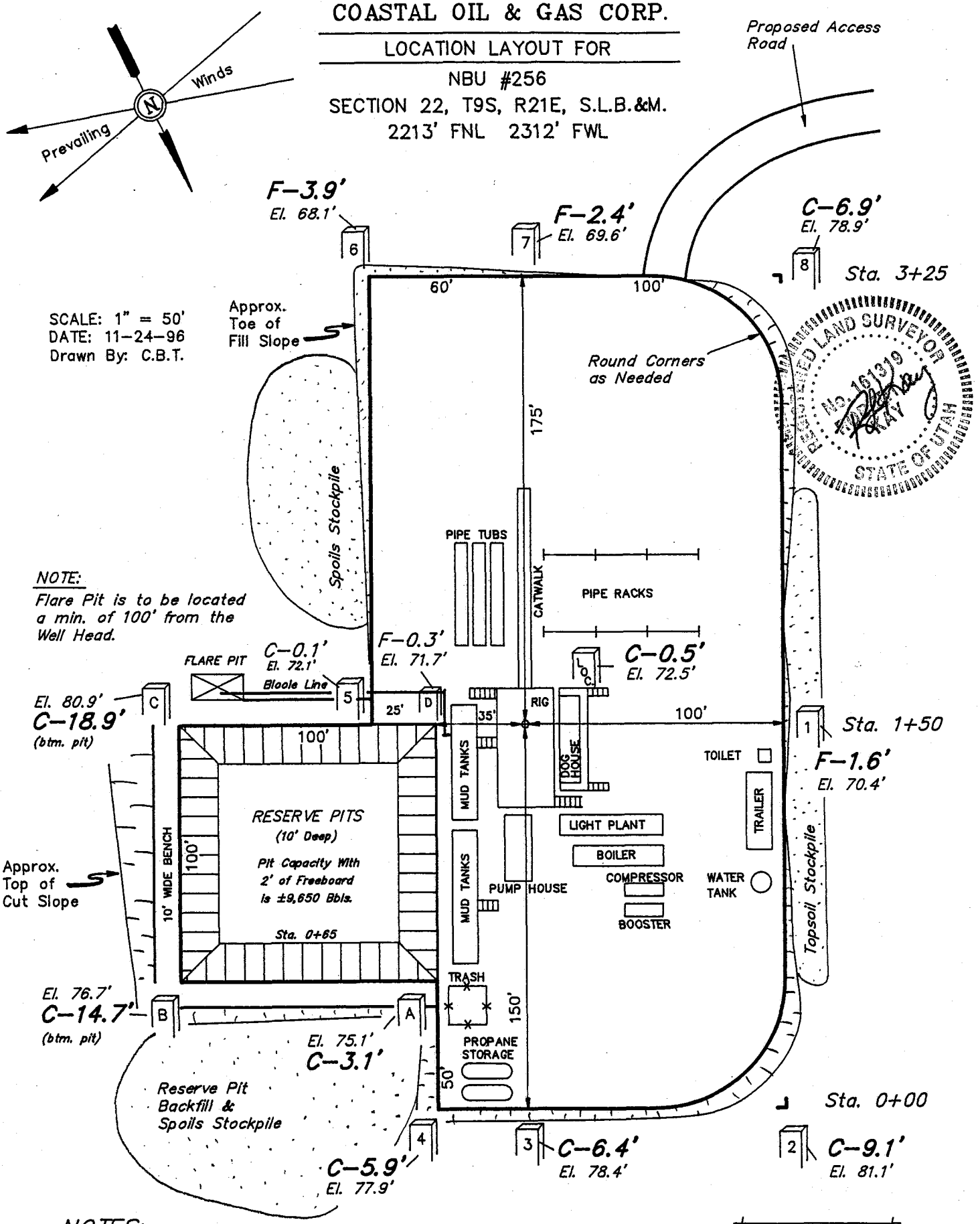
Bonnie Carson
Bonnie Carson

12/12/96
Date

COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

NBU #256
SECTION 22, T9S, R21E, S.L.B.&M.
2213' FNL 2312' FWL



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4872.5'

FINISHED GRADE ELEV. AT LOC. STAKE = 4872.0'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 South 200 East Vernal, Utah

COASTAL OIL & GAS CORP.

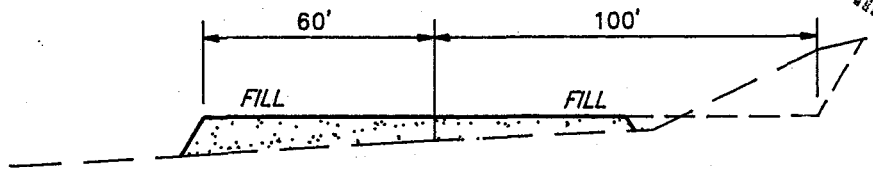
TYPICAL CROSS SECTIONS FOR

NBU #256
SECTION 22, T9S, R21E, S.L.B.&M.
2213' FNL 2312' FWL

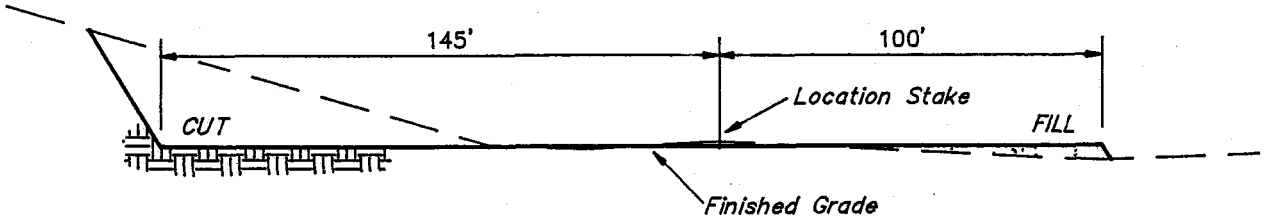
1" = 20'
X-Section Scale
1" = 50'

DATE: 11-24-96
Drawn By: C.B.T.

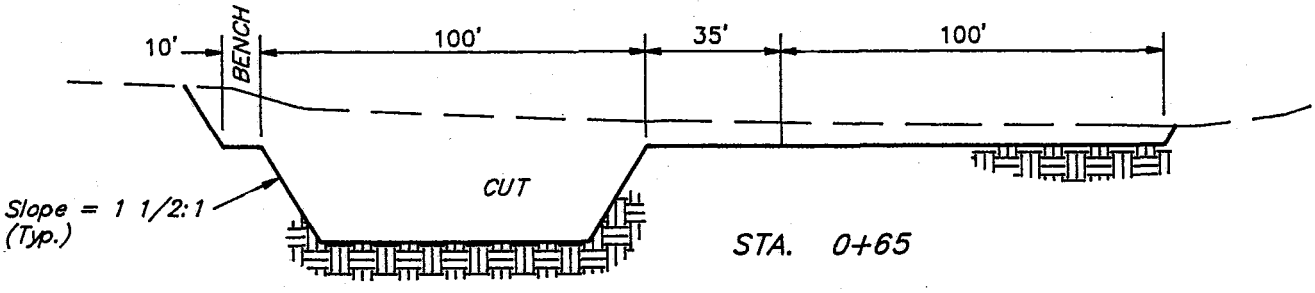
REGISTERED LAND SURVEYOR No. 161319 RONALD L. KAY STATE OF UTAH



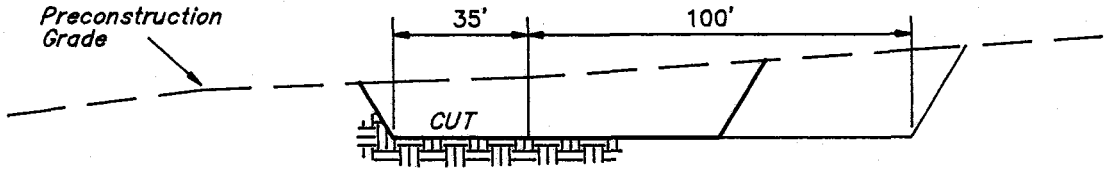
STA. 3+25



STA. 1+50



STA. 0+65



STA. 0+00

APPROXIMATE YARDAGES

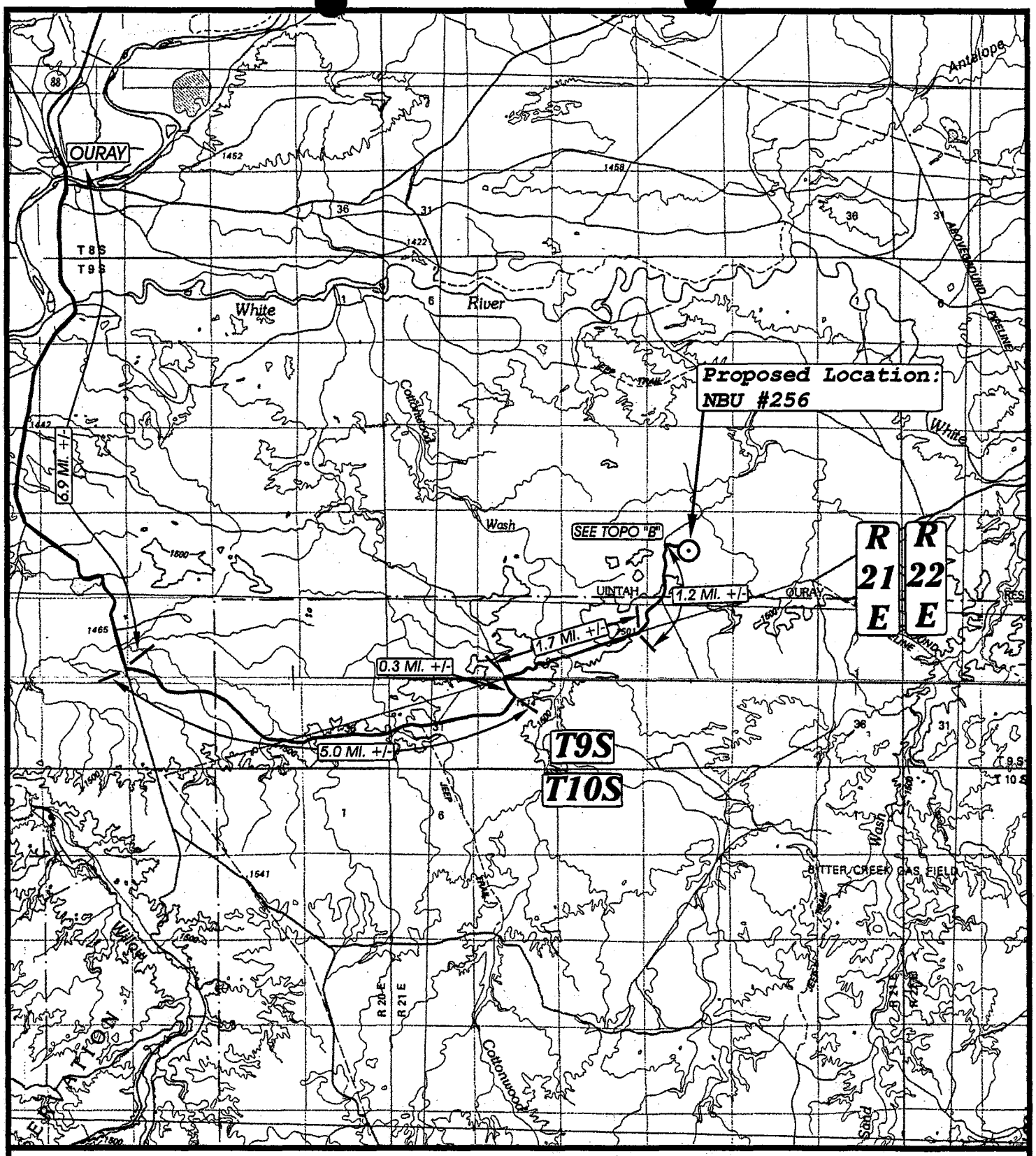
CUT
(12") Topsoil Stripping = 2,160 Cu. Yds.
Remaining Location = 5,940 Cu. Yds.

TOTAL CUT = 8,100 CU.YDS.
FILL = 2,660 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = 5,300 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,500 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 1,800 Cu. Yds.

FIGURE #2

UINTAH ENGINEERING & LAND SURVEYING
85 South 200 East Vernal, Utah



UEIS

TOPOGRAPHIC MAP "A"

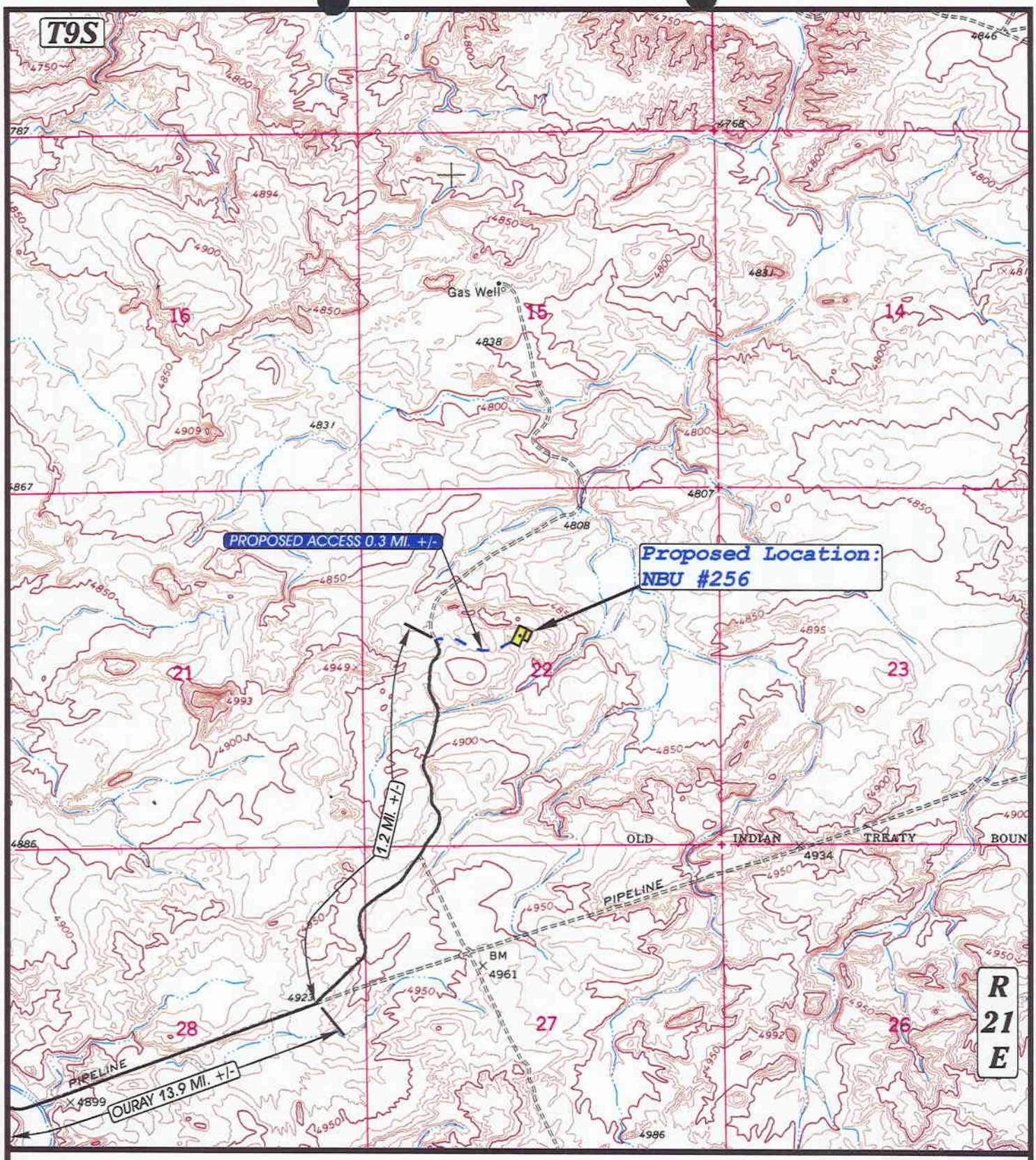
DATE: 11-24-96
Drawn by: D.COX

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

N

COASTAL OIL & GAS CORP.

NBU #256
SECTION 22, T9S, R21E, S.L.B.&M.
2213' FNL 2312' FWL



UELS

TOPOGRAPHIC MAP "B"

DATE: 11-24-96
Drawn by: D.COX

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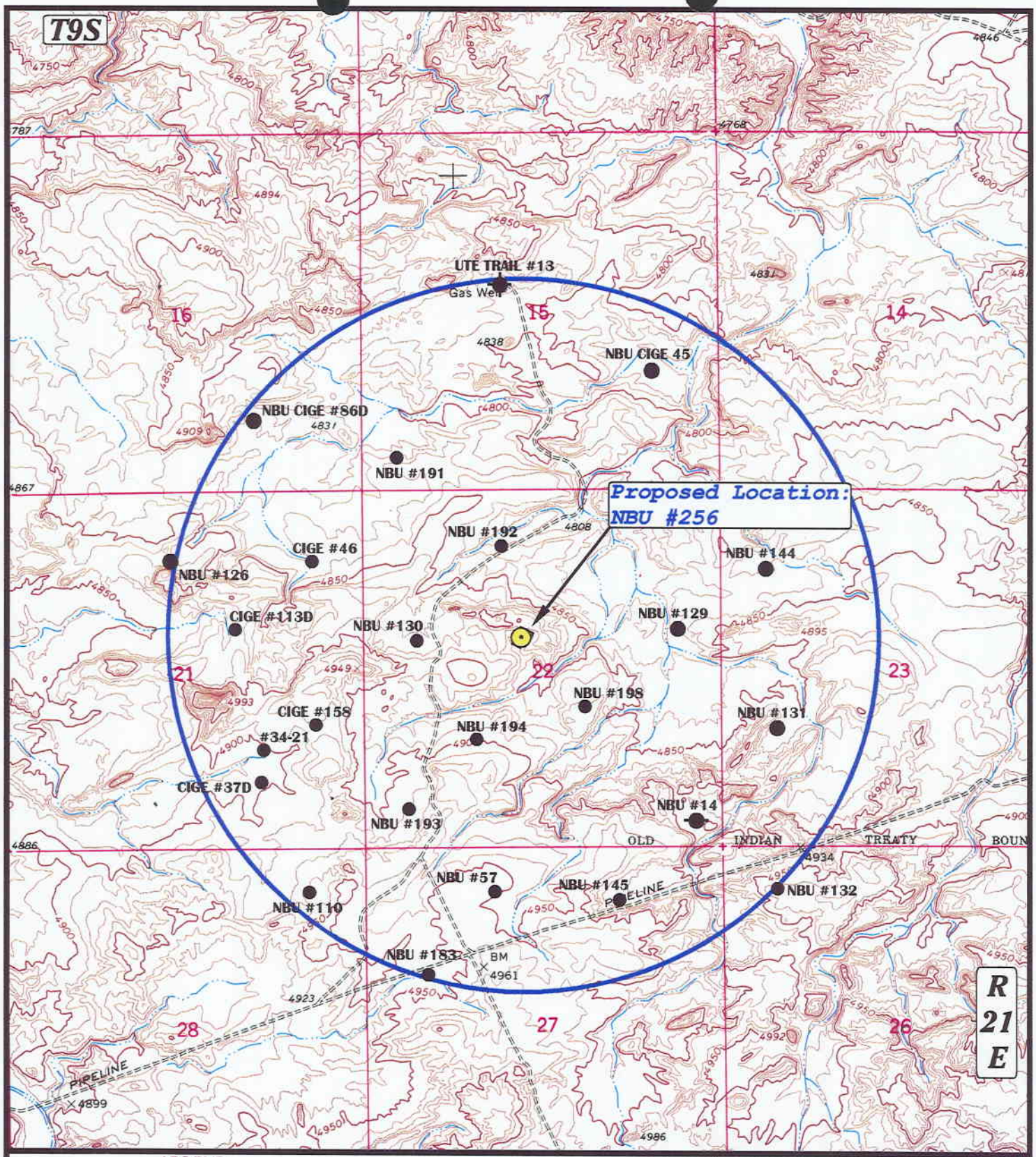
N

SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.

NBU #256
SECTION 22, T9S, R21E, S.L.B.&M.
2213' FNL 2312' FWL



LEGEND:

- Water Wells
- Abandoned Wells
- Temporarily Abandoned Wells
- Disposal Wells
- Drilling Wells
- Producing Wells
- Shut-in Wells

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N

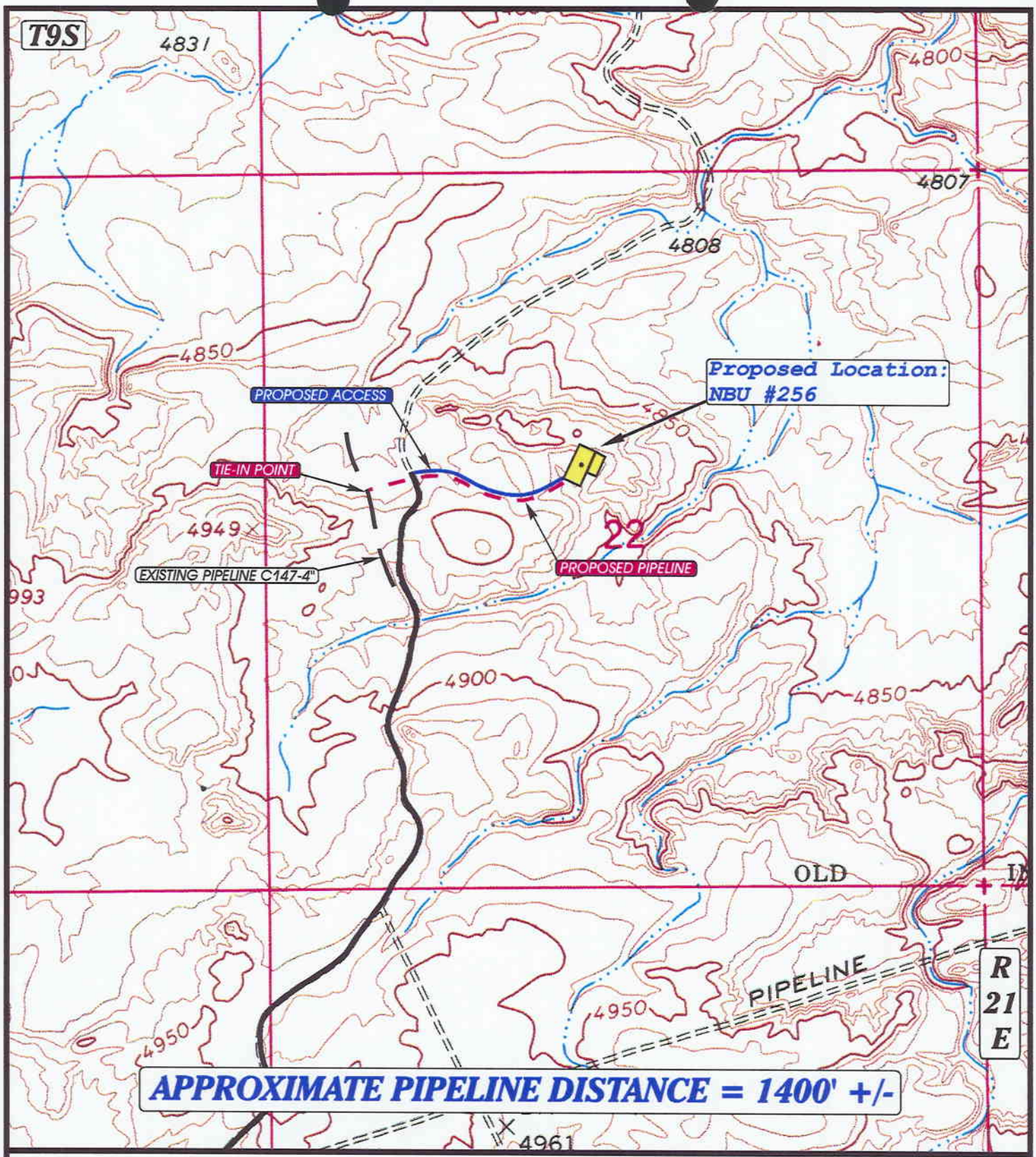
SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.

NBU #256
SECTION 22, T9S, R21E, S.L.B.&M.

TOPOGRAPHIC MAP "C"

DATE: 11-24-96 Drawn by: D.COX



TOPOGRAPHIC
MAP "D"

— — — — Existing Pipeline
- - - - - - Proposed Pipeline

UELS

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N

COASTAL OIL & GAS CORP.

NBU #256
SECTION 22, T9S, R21E, S.L.B.&M.

DATE: 11-24-96
Drawn by: D.COX

M A C
Metcalf Archaeological Consultants, Inc.

December 5, 1996

ENVER DISTRICT - E & S

DEC 11 1996

LC TFS TCY CEL
JRN MDE LPS
xc Drlg
RJE

Sheila Bremmer
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749

Dear Sheila,

Enclosed please find the first of your NBU reports located on property administered by the Uintah and Ouray Indian Tribes. No cultural resources were located within the area surveyed for NBU #252. Cultural resource clearance is recommended for this project as staked. NBU #254 was surveyed in October 1994 as NBU #227. Cultural resource clearance was recommended for the project as staked, with the stipulation that construction in the sandy areas be monitored by a qualified archaeologist. NBU #255 is recommended for cultural resource clearance, as no cultural resources were located within the area surveyed. For NBU #256, cultural resource clearance is recommended for the proposed undertaking with the stipulation that construction along the access and pipeline corridor be monitored because of the thick dune deposits and presence of cultural materials in nearby areas. These recommendations are subject to approval by the Uintah and Ouray Energy and Minerals Department.

If you have any questions or concerns, please do not hesitate to call.

Sincerely,

Michael D. Metcalf
MDM/jig

CC: Betsie Chapoose, Cultural Rights & Protection
Ferron Secakuku, Energy and Minerals
Dale Hanberg, Superintendent - BIA, Ft. Duchesne
Amy Huslein, BIA, Phoenix

(970) 328-6244
FAX: (970) 328-5623
P.O. Box 899
Eagle, CO 81631

(701) 258-1215
FAX: 701-258-7156
P.O. Box 2154
Bismarck, ND 58502

ENVER DISTRICT - E & S

DEC 1 1 1996

LC ___ TFS ___ TCY ___ CEL ___
___ JRN ___ MDE ___ LPS ___

Coastal Oil & Gas Corporation's NBU 256 Well Pad, Access and Pipeline Corridors Class III Cultural Resource Inventory Section 22, T9S, R21E, Uintah County, Utah

Prepared by,
Carl Späth, PhD
Metcalf Archaeological Consultants, Inc.
Eagle, Colorado

Prepared for,
Coastal Oil & Gas Corporation
Denver, Colorado

Utah State Project #U-96-MM-0653i

November 1996

INTRODUCTION

Metcalf Archaeological Consultants, Inc. (MAC), conducted a Class III cultural resource inventory of the proposed NBU 256 well project on Ute Tribal land in Uintah County, Utah for Coastal Oil and Gas Corporation. The project area is located approximately seven and one-half miles southeast of Ouray and about three miles south of the White River. The proposed NBU 256 well location is located in the SE/NW Section 22, T9S, R21E (2212'FNL, 2312' FWL) in an area of sandstone capped ridge and butte topography between Sand Wash and Cottonwood Wash (Figure 1).

A ten acre block was inventoried centered on the well center stake. A corridor 100 feet wide was inventoried for the combined access road and pipeline lying outside the inventory block. The access goes westerly to an existing improved road. The proposed pipeline parallels the south side of the access road. Approximately 750 feet of the access and pipeline corridor is outside the ten acre survey block. Total inventory area for the project is 11.7 acres.

Surface ownership of the affected lands is the Ute Indian Tribe, Uintah and Ouray Agency, Fort Duchesne, Utah. The well pads were inspected by MAC archaeologist Dulaney Barclay on November 24, 1996, accompanied by Ute tribal field technician Alvin Ignacio. Fieldwork was conducted under the State of Utah Antiquities Permit #U-96-MM (expires 9/17/97) and conformed to the stipulations set forth in Utah State Historic Preservation guidelines. All field notes and maps are on file at the MAC office in Eagle, Colorado.

STATEMENT OF OBJECTIVES

Following the mandated policies implementing the National Historic Preservation Act (NHPA [Public Law 89-665]), as amended, this project was inventoried to locate any cultural resources within the potential area of effect. Any discovered cultural resources were to be evaluated for eligibility to the National Register of Historic Places (Register). To be eligible for the Register, the resource must retain essential aspects of integrity and meet one or more of the Criteria for Eligibility (36 CFR §60.4). For archaeological resources, eligibility is typically recommended under Criterion d, on the basis of the information potential of surface artifacts and features, and intact sub-surface cultural deposits. Historical resources may be evaluated under any of the four Criteria on the basis of information potential or significant historic associations.

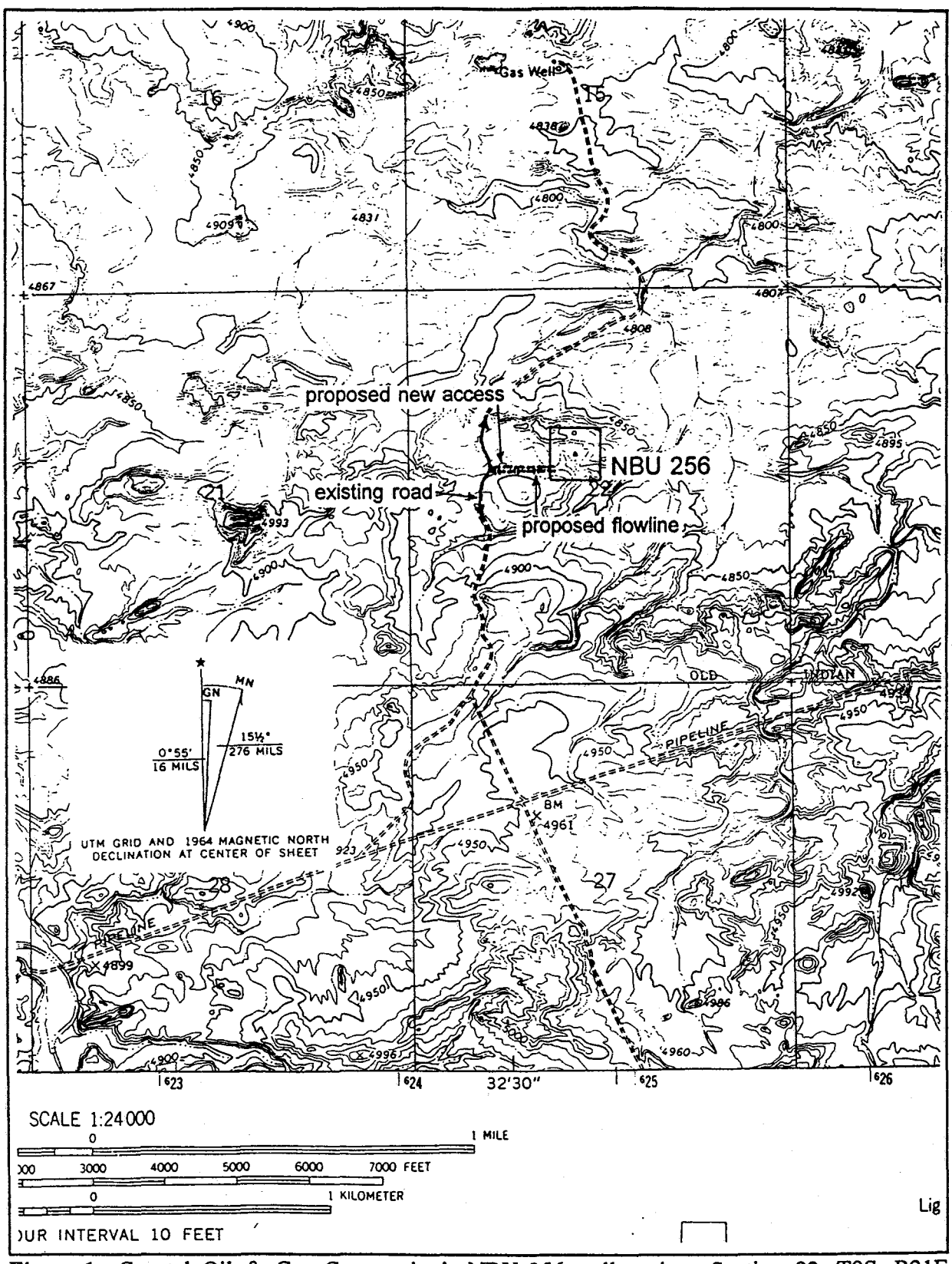


Figure 1 Coastal Oil & Gas Corporation's NBU 256 well project, Section 22, T9S, R21E (USGS Ouray SE, 7.5', 1964).

ENVIRONMENT

The project area is located in the Uintah Basin of northeastern Utah along the White River. This is an area of low dissected mesas and moderately incised drainages. The well pad is situated in eroded upland terrain just south of the White River Valley. The well location itself is in a deflated flat bounded by deep sand dunes on the south and west, and by sandstone ridges on the north and east. The access and pipeline corridor goes west through thick sand dunes and an interdunal flat. The deflated flat and sandstone ridges are barren, while the dunes support a moderate cover of sagebrush, greasewood, rabbitbrush, thorny horsebrush and mixed grasses and forbs. Ground surface visibility is excellent in the barren areas and good in the dunal areas, with a 20-30% vegetation cover.

Sediments in the area vary from thin rocky clay and thin sand sheets over bedrock to deep dunes on the south and east. Local bedrock is predominantly Eocene sandstone and siltstone of the Uinta Formation, with local areas mantled with Quaternary gravel deposits (Hintze 1980). Overall, there is no potential for buried materials on the north and east of the survey block and pad location. In contrast, there is very good potential for buried cultural materials in the dunes along the access and pipeline corridor.

FILES SEARCH

Files searches were conducted through the Utah Division of State History and the BLM, Vernal District Office. These searches indicated that numerous previous oil and gas surveys have been conducted in the vicinity. The previous investigations have included a 1990 well pad survey and several linear access or pipeline corridors near the west end of the present access and pipeline corridor. There have been no previous surveys in the pad area. There are three previously recorded sites (42UN1821, 42UN1970 and 42UN2057) in the NE/NE of the section and one large site (42UN982) that extends into the northwest corner of the section from neighboring sections. However, none of these sites is within or adjacent to the current project area.

FIELD METHODS

A ten acre inventory block around the well center stake was inspected by a series of parallel pedestrian transects spaced 15 m (50 feet) apart. The portions of the access and pipeline corridors outside this ten acre block were inspected using parallel pedestrian transects, one on each side of the staked centerline. Each side of the centerline received coverage amounting to 15 m (50 feet), for a total corridor width of 30 m (100 feet). Special attention was paid to areas of enhanced subsurface visibility, such as eroded areas, rodent backdirt piles, road cuts and animal trails.

If cultural material was located, the area was examined closely until all surface manifestation had been identified and the resource was adequately defined. Appropriate site or isolated find forms and other documentation were then completed, including plotting the resource on the appropriate USGS topographic quadrangle. Sketch maps were prepared using a Brunton Pocket Transit and paced distances. Black and white photographs were taken of all sites.

RESULTS/RECOMMENDATIONS

One prehistoric site and two isolated find were recorded within the survey area. The isolated finds were found along the access and pipeline corridor, but are non-significant and not eligible for the Register. Nonetheless, the proposed pipeline has been moved south of the access road to avoid these isolated finds. The site is on a ridge and adjacent flat near the well location. The site is recommended eligible for the Register due to its information potential. The pad construction as staked will impact only deflated, non-contributing portions of the site. Cultural resource clearance is recommended for the proposed undertaking with the stipulation that construction along the access and pipeline corridor be monitored because of the thick dune deposits and presence of cultural materials in nearby areas. **This recommendation is subject to approval by the Uintah and Ouray Cultural Rights and Protection Department.**

REFERENCES CITED

Hintze, Lehi F.
1980 *Geologic Map of Utah.* Utah Geological and Mineral Survey, Salt Lake City. UT.

COASTAL OIL & GAS CORPORATION

NBU #256

SE/NW SECTION 22, T9S, R21E, S.L.B.&M.

UINTAH COUNTY, UTAH

PALEONTOLOGY REPORT

BY

ALDEN H. HAMBLIN
PALEONTOLOGIST
P.O. BOX 731
VERNAL, UTAH 84078

DECEMBER 1, 1996

RESULTS OF PALEONTOLOGY SURVEY AT NBU #256, SE/NW SECTION 22, T9S, R21E, UINTAH COUNTY, UTAH.

Description of Geology and Topography-

All Rock outcrops in this area are of the Upper Eocene Uinta Formation. The Uinta Formation is primarily composed of fluvial deposits (stream laid) and is seen in the field as a series of interbedded sandstones and mudstones. Most of the sandstones represent paleostream channels are usually lens shaped in cross section and shoe string-like horizontally. The mudstones usually represent over the bank deposits on ancient flood plains and quite often contain fossils. Fossils also occur in some of the sandstones. The Uinta Formation is known for its fossil vertebrate fauna of mammals, turtles, crocodilians, and occasional fish remains. Plant fossils, though not common have also been found in the Uinta Formation.

The proposed well location sits in a small bowl surrounded on the north by a high ridge, on the east by a low ridge, both of Uinta Formation, and sand dunes on the west. Drainage is out to the south. The access road comes in from the west across a sandy area. An alternate well location was to the west, but there were archaeological problems there.

Fossil Material found-

There are turtle shell fragments scattered about the area, but more particularly at the base of the ridges east and north of the location. There are three spots where turtles are eroding out. One is about 140+- feet northwest of the center stake at 325 degrees. Another is about 160+- feet northwest of the center stake at 318 degrees. The third is about 105+- feet northeast of the center stake at 59 degrees. These turtles appear to represent the genus *Echmatemys*.

Recommendations-

The turtles at the location are not of critical significance, but will be recorded for information purchases. The road and location are cleared for paleontology.

Alden H. Hamblin
PALEONTOLOGIST

December 6, 1996
DATE

Form 8270-3 (Temporary)
(May 1994)

United States
Department of the Interior
Bureau of Land Management

Paleontological Locality Form

1. Permit #/Permittee: Tribal Business Permit #A96- 169 and an Access permit for Paleontology Survey. Alden H. Hamblin.

2. Repository/Accn.#: UTAH FIELD HOUSE OF NATURAL HISTORY

3. Locality #: 42UN1052V [ ] Plant [X] Vertebrate [ ] Invertebrate [ ] Other

4. Formation (and subdivision, if known): Uinta Formation, upper lower member

5. Age: Late Eocene

6. County: Uintah

7. BLM District: VERNAL -UTE TRIBAL LAND

8. Resource Area: Natural Butte Field

9. Map name: Ouray SE, Utah

10. Map source: U.S.G.S. 7 1/2 min. Quad.

11. Map scale: 1:24,000

12. Map edition: 1964

13. Latitude (deg., min., sec., direction):

14. Longitude (deg., min., sec., direction):

or: UTM Grid Zone: 12 T 624780 mE 4431137 mN
624665 mE 4431078 mN

15. Survey (Section, Township & Range): SE1/4, SE1/4, NW1/4, Sec 22, T9S, R21E,SLB&M

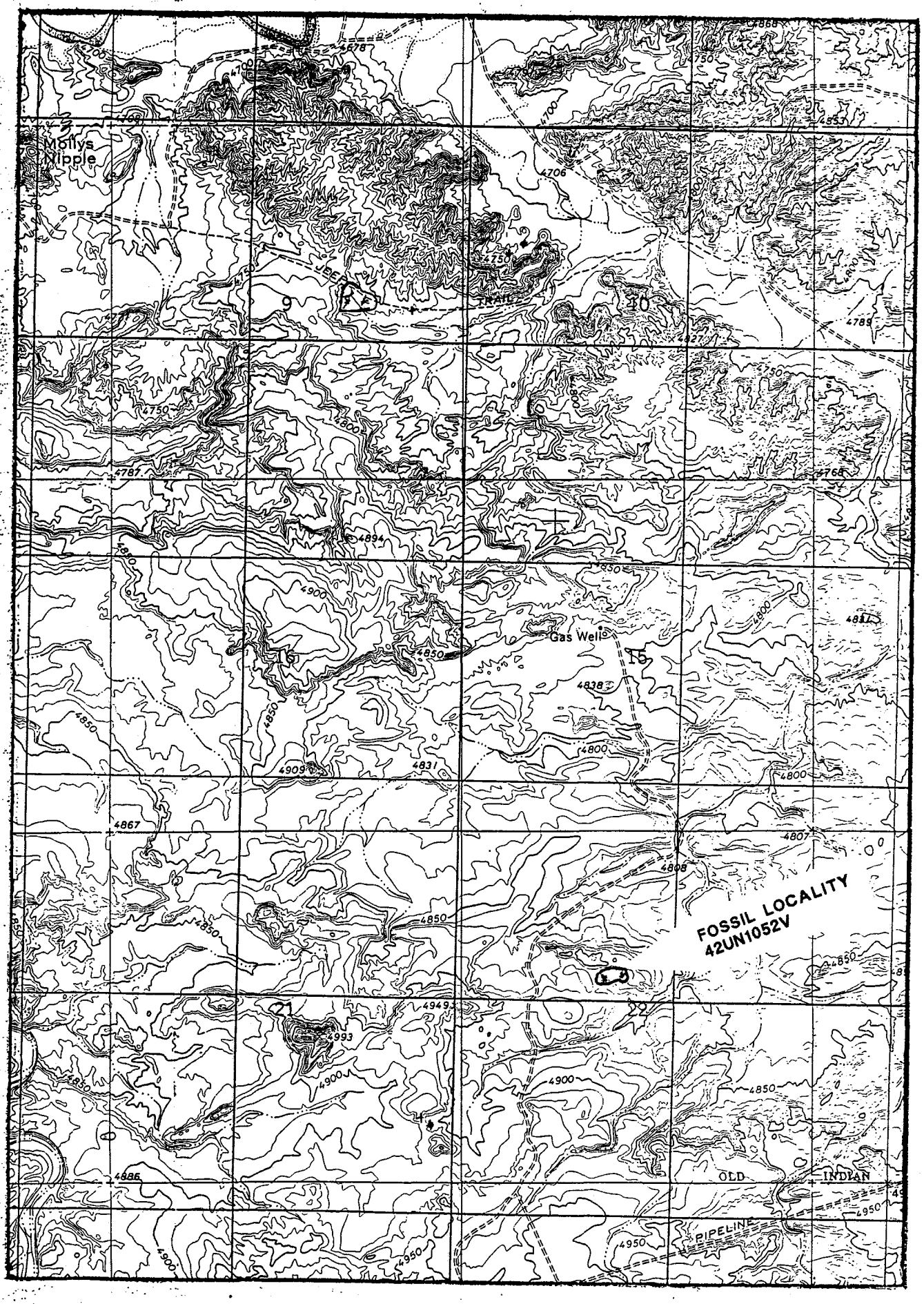
16. Taxa observed/collected: There are turtle shell fragments scattered about the area, but more particularly at the base of the ridges east and north of the location. There are three spots where turtles are eroding out. One is about 140+- feet northwest of the center stake at 325 degrees. Another is about 160+- feet northwest of the center stake at 318 degrees. The third is about 105+- feet northeast of the center stake at 59 degrees. These turtles appear to represent the genus *Echmatemys*.

17. Discoverer(s)/Collector(s): Alden H. Hamblin / Alvin Ignacio

18. Date(s): November 25, 1996

19. Locality Classification: Class 1___ Class 2___ Class 3 X Class 4___ Class 5___
(1 = Critical, 2 = Significant, 3 = Important, 4 = Insignificant, 5 = Unimportant)

20. Remarks: This fossil site was found during the paleontology survey of Coastal Oil & Gas well NBU WELL #256.


Mollys Nipple
JEEP TRAIL
Gas Well
FOSSIL LOCALITY
42UN1052V
OLD INDIAN
PIPELINE
9
10
15
16
21
22
4678
4700
4706
4750
4787
4894
4900
4850
4838
4831
4909
4867
4807
4808
4949
4993
4886
4950
4800
4789
4827
4768

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/13/96

API NO. ASSIGNED: 43-047-32807

WELL NAME: NBU 256
OPERATOR: COASTAL OIL & GAS CORP (N0230)

PROPOSED LOCATION:
SENW 22 - T09S - R21E
SURFACE: 2213-FNL-2312-FWL
BOTTOM: 2213-FNL-2312-FWL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: FED
LEASE NUMBER: U - 0147566

PROPOSED PRODUCING FORMATION: WSTC

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

✓ Plat
✓ Bond: Federal [✓] State [] Fee []
(Number 4605382-9)
✓ Potash (Y/N)
✓ Oil shale (Y/N)
✓ Water permit
(Number 43-8496)
N RDCC Review (Y/N)
(Date:)

LOCATION AND SITING:

✓ R649-2-3. Unit: NATURAL BUTTES

___ R649-3-2. General.

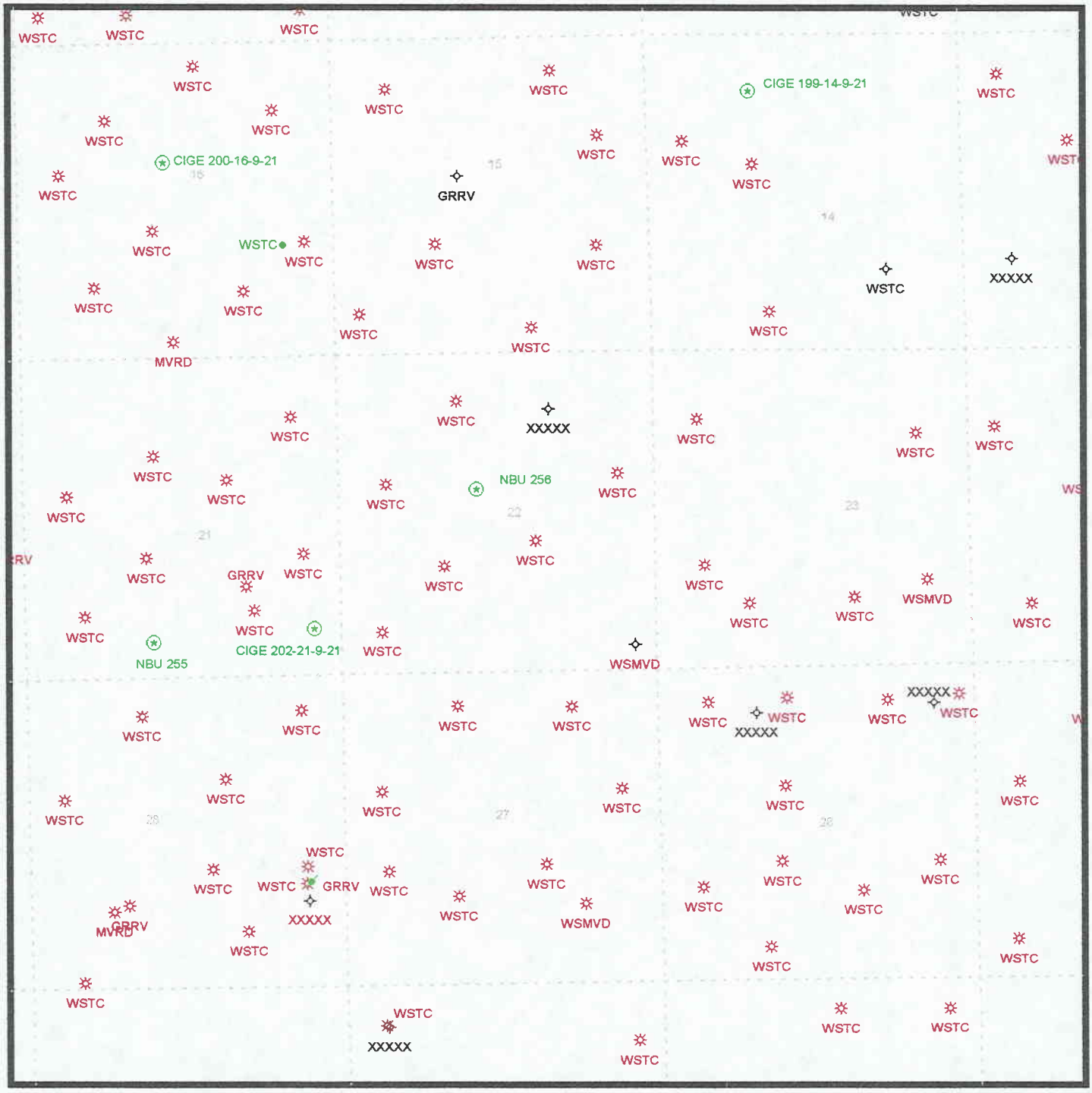
___ R649-3-3. Exception.

___ Drilling Unit.
Board Cause no: ___
Date: ___

COMMENTS:

STIPULATIONS:

OPERATOR: COASTAL OIL & GAS
FIELD: NATURAL BUTTES (630)
SEC, TWP, RNG: 22, 9S. 21E
COUNTY: UINTAH
UAC: R649-2-3 NATURAL BUTTES



PREPARED:
DATE: 13-DEC-96

STATE OF UTAH, DIV OF OIL, GAS & MINERALS

Operator: COASTAL OIL & GAS CORP	**Well Name: NBU 256**
Project ID: 43-047-32807	**Location: SEC 22 - T9S - R21E**

Design Parameters:

Mud weight (8.90 ppg)	: 0.462	psi/ft
Shut in surface pressure	: 2673	psi
Internal gradient (burst)	: 0.075	psi/ft
Annular gradient (burst)	: 0.000	psi/ft

Tensile load is determined using air weight

Service rating is "Sweet"

Design Factors:

Collapse	: 1.125	
Burst	: 1.00	
8 Round	: 1.80	(J)
Buttress	: 1.60	(J)
Other	: 1.50	(J)
Body Yield	: 1.50	(B)

	Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost
1	6,900	4.500	11.60	K-55	LT&C	6,900	3.875	

	Collapse Load (psi)	Collapse Strgth (psi)	Collapse S.F.	Burst Load (psi)	Min Int Yield Strgth (psi)	Burst S.F.	Tension Load (kips)	Tension Strgth (kips)	Tension S.F.
1	3190	4960	1.555	3190	5350	1.68	80.04	180	2.25 J

Prepared by : MATTHEWS, Salt Lake City, Utah
Date : 01-21-1997
Remarks :

WASACTH

Minimum segment length for the 6,900 foot well is 1,500 feet.

SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 126°F (Surface 74°F , BHT 171°F & temp. gradient 1.400°/100 ft.)

String type: Production

The mud gradient and bottom hole pressures (for burst) are 0.462 psi/ft and 3,190 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.
Costs for this design are based on a 1987 pricing model. (Version 1.07)

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 21, 1997

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

Re: NBU 256 Well, 2213' FNL, 2312' FWL, SE NW, Sec. 22, T. 9 S., R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32807.

Sincerely,

R. J. Firth
Associate Director

lwp
Enclosures
cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation

Well Name & Number: NBU 256

API Number: 43-047-32807

Lease: U-0147566

Location: SE NW Sec. 22 T. 9 S. R. 21 E.

Conditions of Approval

1. General
   Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements
   Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

   Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews at (801)538-5334 or Mike Hebertson at (801)538-5333.

3. Reporting Requirements
   All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Form 3160-3
(November 1983)
(formerly 9-331C)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: U-0147566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute

7. UNIT AGREEMENT NAME: Natural Buttes Unit

8. FARM OR LEASE NAME: NBU

9. WELL NO.: #256

10. FIELD AND POOL, OR WILDCAT: Natural Buttes

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Section 22-T9S-R21E

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR: P.O. Box 749, Denver, CO 80201-0749 (303) 572-1121

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 2213' FNL & 2312' FWL
At proposed prod. zone:

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: Approximately 46.4 miles southwest of Vernal, Utah.

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 340'

16. NO. OF ACRES IN LEASE: 160

17. NO. OF ACRES ASSIGNED TO THIS WELL: N/A

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: See Topo Map C

19. PROPOSED DEPTH: 6900'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): Ungraded GR - 4873'

22. APPROX. DATE WORK WILL START*: Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Please see attached Drilling Program.				

RECEIVED
DEC 13 1996

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the Drilling Program and Multi-point Surface Use & Operations Plan, attached.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Bonds: BLM Nationwide #U605382-9, BIA Nationwide #114066-A, and State of Utah #102103. CO0018

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Bonnie Carson TITLE Bonnie Carson, Sr. Environmental Analyst DATE 12/12/96

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE Assistant Field Manager, Mineral Resources DATE JAN 22 1997

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 28 1997
DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Div OG&M

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: NBU 256

API Number: 43-047-32807

Lease Number: U-0147566

Location: SENW Sec. 22 T. 9S R. 21E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report **ALL** water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders.** Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **2M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the Usable Water, identified at ± **638 ft.**. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

The Gamma Ray and Induction Logs need to be pulled from TD to the Surface Shoe.

A cement bond log (CBL) will be run from the production casing shoe to ± **438 ft.** and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours **prior** to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to $10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

Jerry Kenczka (801) 789-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM
Conditions of Approval (COAs)

These Surface Use Conditions of Approval come from the BIA Concurrence letter and Environmental Analysis Mitigation Stipulations.

The Ute Tribe Energy and Mineral Department is to be notified 48 hours prior to construction.

A qualified Archaeologist is to monitor construction of wellpad, access road and pipeline right-of-way, accompanied by a Tribal Technician. The Ute Tribe Energy & Mineral Department shall be consulted if cultural remains from subsurface deposits are exposed or identified during construction.

Coastal Oil & Gas Corp. will assure the Ute Tribe that any/all contractors and subcontractors have acquired a Tribal Business License and have access permits prior to construction.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.

All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area

Upon completion of APD and Right-of-way construction, the Ute Tribe Energy & Mineral Department will be notified by Coastal Oil & Gas, so that a Tribal Technician can verify an Affidavit of Completion.

Before the site is abandoned, the company will be required to restore the well site and right-of-ways to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Although the road rights-of-way will be 30 feet in width, the graded area will be limited in most places to 21 feet between the two outer edges of the barrow pits. Where deep cuts are required for road construction, or where intersections or sharp curves occur the road may be wider than 21 feet to accommodate large equipment.

Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

Use a closed production system. The BIA notes that Coastal has agreed to use a closed system for this well. Production fluids will be contained in leak proof tanks. All production fluids will be disposed of at approved disposal sites. Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. The indiscriminate dumping of production fluids on roads, wellsites or other areas will not be allowed.

An open drilling system is planned for the project.

A small erosion control structure shall be constructed near the southeast corner of the wellsite.

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: U-0147566
6. If Indian, Alottee or Tribe Name: Ute
7. If Unit or CA, Agreement Designation: Natural Buttes Unti
8. Well Name and No.: NBU #256
9. API Well No.: 43-047-32807
10. Field and Pool, Or Exploratory Area: Natural Buttes
11. County or Parish, State: Uintah County, Utah

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other
2. Name of Operator: Coastal Oil & Gas Corporation
3. Address and Telephone No.: P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description): 2213' FNL & 2312' FWL, Section 22, T9S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[ ] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Variance: Automatic ignitor	[ ] Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and tru vertical depths for all markets and zones pertinent to this work.)*

The Operator requests a variance to the stipulation for air drilling that requires installation of an automatic ignitor. Drilling on the referenced well will be conducted with an air/ mist medium.

Verbal approval to proceed without an automatic ignitor was given by Ed Forsman, Vernal BLM office, on 1/22/97.

RECEIVED
FEB 03 1997
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Title Senior Environmental Analyst Date 01/29/97
Bonnie Carson

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

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(June 1990)

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BUREAU OF LAND MANAGEMENT

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Budget Bureau No. 1004-0135
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6. If Indian, Alottee or Tribe Name: Ute
7. If Unit or CA, Agreement Designation: Natural Buttes Unit
8. Well Name and No.: NBU #256
9. API Well No.: 43-047-32807
10. Field and Pool, Or Exploratory Area: Natural Buttes
11. County or Parish, State: Uintah County, Utah

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other
2. Name of Operator: Coastal Oil & Gas Corporation
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[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Blooie Line variance	[ ] Dispose Water (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and tru vertical depths for all markets and zones pertinent to this work.)*

The operator requests a variance from a straight-run blooie line for the subject well.
Verbal approval given by Ed Forsman, 2/18/97.

RECEIVED
FEB 24 1997
DIV. OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed: Sheila Bremer — Titl: Environmental & Safety Analyst — Dat: 02/21/97
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Titl _____ Dat _____
Conditions of approval, if any:

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

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*See Instruction on Reverse Side

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: COASTAL OIL & GAS

Well Name: NBU 256

Api No. 43-047-32807

Section: 22 Township: 9S Range: 21E County: UINTAH

Drilling Contractor

Rig #

SPUDDED:

Date 4/8/97

Time

How DRY HOLE

Drilling will commence

Reported by D. HACKFORD

Telephone #

Date: 4/10/97 Signed: JLT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation

ADDRESS P.O. Box 749
Denver, CO 80201-0749

OPERATOR ACCT. NO. N 0230

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	02900	43-047-32807	NBU #256	SENW	22	9S	21E	Uintah	4/8/97	4/8/97
WELL 1 COMMENTS: (Coastal) Entity added 4-14-97. Lec (NBU)											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED
APR 11 1997
DIV. OF OIL, GAS & MINING

Sheila Bremer
Signature Sheila Bremer
Environ. & Safety Analyst 4/10/97
Title Date
Phone No. (303) 573-4455

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: U-0147566
6. If Indian, Allottee or Tribe Name: Ute
7. If Unit or CA, Agreement Designation: Natural Buttes Unit
8. Well Name and No.: NBU 256
9. API Well No.: 43-047-32807
10. Field and Pool, or exploratory Area: Natural Buttes Field
11. County or Parish, State: Uintah Co. Utah

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other
2. Name of Operator: Coastal Oil & Gas Corporation
3. Address and Telephone No.: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 2213' FNL & 2312' FWL SENW Section 22-T9S-R21E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Spud Notice	[ ] Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 11:00 a.m. on 4/8/97 w/Bill Jr. Rathole Drlg Serv. Drill 260', 11" hole. RIH w/6 jts 8-5/8", 24# csg, tally ran = 256.40'. Ran 3 centralizers. RU Howco. Mix & pmp 100 sx PPAG w/2% CaClz, yld 1.18, wt. 15.6. Displ w/13.6 bbls wtr. Circ approx 9 bbls cmt to pit. CIP @ 2:14 p.m. on 4/9/97. Hole stayed full. BLM notified, job not witnessed.

RECEIVED APR 11 1997 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed Sheila Bremer Title Sheila Bremer Environmental & Safety Analyst Date 4/10/97

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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*** See Instruction on Reverse Side**

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6. If Indian, Alottee or Tribe Name: Ute
7. If Unit or CA, Agreement Designation: Natural Buttes Unti
8. Well Name and No.: NBU #256
9. API Well No.: 43-047-32807
10. Field and Pool, Or Exploratory Area: Natural Buttes
11. County or Parish, State: Uintah County, Utah

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other
2. Name of Operator: Coastal Oil & Gas Corporation
3. Address and Telephone No.: P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description): 2213' FNL & 2312' FWL, Section 22, T9S-R21E

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	[X] Other Drilling operations	[ ] Dispose Water
		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and tru vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for drilling operations performed on the subject well.

RECEIVED
MAY 08 1997
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Titl Senior Environmental Analyst Dat 05/06/97
Bonnie Carson

(This space for Federal or State office use)

APPROVED BY _____ Titl _____ Dat _____
Conditions of approval, if any:

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*See Instruction on Reverse Side

Today's Date : 5/5/97

PERC

WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #256	**FIELD NAME:** NATURAL BUTTES	**COUNTY:** UINTAH
AFE#: 26982	**OPERATOR:** COASTAL OIL & GAS CORP.	**SPUD DATE:**
WI%:		

DATE: 4/20/97 **DEPTH:** 378 **ACTIVITY AT REPORT TIME:** DRLG

HOURS: 2.00 **PROGRESS:** 110 ft

MW: 0.0 **DAILY COST:** $18,854.00 **CUMM COST :** $18,854.00

ACTIVITY LAST 24 HOURS: RU RT NU & TEST BOPE TO 2000'. CSG TO 1500' OK. WITNESSED BY W. OWEN BLM PU BHA. TAG CMT @ 155' DRLG CMT & SHOP DRLG 268-378

- -

DATE: 4/21/97 **DEPTH:** 1468 **ACTIVITY AT REPORT TIME:** DRLG

HOURS: 22.50 **PROGRESS:** 1091 ft

MW: 0.0 **DAILY COST:** $11,372.50 **CUMM COST :** $30,226.50

ACTIVITY LAST 24 HOURS: DRLG SURVEY DRLG SURVEY DRLG SURVEY

- -

DATE: 4/22/97 **DEPTH:** 2582 **ACTIVITY AT REPORT TIME:** DRLG

HOURS: 22.50 **PROGRESS:** 1114 ft

MW: 8.4 **DAILY COST:** $17,170.60 **CUMM COST :** $47,397.10

ACTIVITY LAST 24 HOURS: DRLG 1468-1975' SURVEY @ 1867' 1 1/2 DEGS WORK ON FLOWLINE DRLG 1975-2308' SURVEY @ 2308' 1 1/2 DEGS DRLG 2308-2582'

- -

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PERC

WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #256	**FIELD NAME:** NATURAL BUTTES	**COUNTY:** UINTAH
AFE#: 26982	**OPERATOR:** COASTAL OIL & GAS CORP.	**SPUD DATE:**
WI%:		

DATE: 4/23/97 **DEPTH:** 3549 **ACTIVITY AT REPORT TIME:** TIH W/BIT #2

HOURS: 15.50 **PROGRESS:** 967 ft

MW: 0.0 **DAILY COST:** $13,028.80 **CUMM COST :** $60,425.90

ACTIVITY LAST 24 HOURS: SURVEY @ 2542' 1 3/4 DEGS DRLG 2583-3087' SURVEY @ 3042' 1 3/4 DEGS DRLG 3087-3549' SURVEY @ 3535' 1 3/4 DEGS BIT PLUGGED. TRIED TO CLEAR BIT POOH. RAG IN BIT. CUT DRLG LINE. REPLACED SWIVEL PKG & ROT HEAD RUBBER RS TIH

- -

DATE: 4/24/97 **DEPTH:** 4104 **ACTIVITY AT REPORT TIME:** SURVEY

HOURS: 13.00 **PROGRESS:** 555 ft

MW: 8.6 **DAILY COST:** $17,013.00 **CUMM COST :** $77,438.90

ACTIVITY LAST 24 HOURS: TIH & INSTALL ROT HEAD TRY TO UNLOAD HOLE W/AIR. NO RET. PULL 10 STDS & BREAK CIRC W/AERATED WTR TIH 10 STDS W&R 90' TO BTM DRLG 3549-3652' RIG REPAIR (AIR LEAK) DRLG 3652-3857' CIRC & UNLOAD HOLE DRLG 3857-4104' SURVEY

- -

DATE: 4/25/97 **DEPTH:** 5003 **ACTIVITY AT REPORT TIME:** DRLG

HOURS: 22.00 **PROGRESS:** 899 ft

MW: 8.7 **DAILY COST:** $15,260.30 **CUMM COST :** $92,699.20

ACTIVITY LAST 24 HOURS: DRLG 4104-4476' RS DRLG 4476-4629' RIG REPAIR (ROT HEAD) DRLG 4629-4660' SURVEY @ 4629' 2 DEGS DRLG 4660-5003'

- -

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PERC

WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #256	**FIELD NAME:** NATURAL BUTTES	**COUNTY:** UINTAH
AFE#: 26982	**OPERATOR:** COASTAL OIL & GAS CORP.	**SPUD DATE:**
WI%:		

DATE: 4/26/97 **DEPTH:** 5663 **ACTIVITY AT REPORT TIME:** DRLG

HOURS: 22.50 **PROGRESS:** 660 ft

MW: 8.7 **DAILY COST:** $14,728.60 **CUMM COST :** $107,427.80

ACTIVITY LAST 24 HOURS: DRLG 5003-5035' SURVEY @ 4990' 2 1/4 DEGS DRLG 5035-5223' RS DRLG 5223-5501' SURVEY @ 5490' 2 1/4 DEGS DRLG 5501-5663'. DB: 5379-85', 5500-09'

- -

DATE: 4/27/97 **DEPTH:** 6230 **ACTIVITY AT REPORT TIME:** DRLG

HOURS: 23.00 **PROGRESS:** 567 ft

MW: 8.9 **DAILY COST:** $11,921.10 **CUMM COST :** $119,348.90

ACTIVITY LAST 24 HOURS: DRLG 5663-5911' RS DRLG 5911-6037' SURVEY @ 5990' 1 3/4 DEGS DRLG 6037-6230' DB: 5509-29', 5658-62', 5741-56', 5965-70', 6135-40'

- -

DATE: 4/28/97 **DEPTH:** 6421 **ACTIVITY AT REPORT TIME:** WASHING TO BTM

HOURS: 10.00 **PROGRESS:** 191 ft

MW: 8.9 **DAILY COST:** $17,944.00 **CUMM COST :** $137,292.90

ACTIVITY LAST 24 HOURS: DRLG 6230-6409' RIG REPAIR (COMPOUND) DRLG 6409-6421' RIG REPAIR (COMPOUND) TRIP FOR BIT #3 BREAK CIRC & W&R 45' TO BTM. DB: 6334-40'. HAD TO WELD & SPLANE CLUTCH IN COMPOUND TOGETHER. SPLANES ARE WORN OUT.

- -

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PERC

WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #256		**FIELD NAME:** NATURAL BUTTES		**COUNTY:**	UINTAH
AFE#:	26982	**OPERATOR:** COASTAL OIL & GAS CORP.		**SPUD DATE:**	
WI%:					

DATE: 4/29/97 **DEPTH:** 6700 **ACTIVITY AT REPORT TIME:** STARTING IN HOLE WITH LOGS.

HOURS: 10.50 **PROGRESS:** 279 ft

MW: 8.9 **DAILY COST:** $12,853.50 **CUMM COST :** $150,146.40

ACTIVITY LAST 24 HOURS: DRLG 6421' - 6500'. SURVEY @ 6460'. DRLG 6500' - 6700'. CIRC & COND. SHORT TRIP T/4500'. WASH 50' T/BTM 5' FILL. CIRC & COND. SPOT 400 BBL 10# GELLED BRINE ON BTM. POOH F/LOGS (LOW CLUTCH SLIPPING). R/U SCHLUMBERGER & START IN HOLE W/PLATFORM EXPRESS.
D/B 6420 - 38 6485 - 92

- -

DATE: 4/30/97 **DEPTH:** 6700 **ACTIVITY AT REPORT TIME:** RUNNING 4 1/2" CSG.

HOURS: 0.00 **PROGRESS:** 0 ft

MW: 9.0 **DAILY COST:** $78,356.10 **CUMM COST :** $228,502.50

ACTIVITY LAST 24 HOURS: LOGGING W/SCHLUMBERGER. RAN PLATFORM EXPRESS LOGGER. TD 6692, MAX TEMP. 157. R/D SCHLUMBERGER. TRIP IN & L/D DRILL STRING. R/U WESTATES & RAN 4 1/2" 11.6# N-80 W/GEMACO FLOAT EQ. 1-SHOE JT, 30 CENT 1 ON FIRST THEN EVERY OTHER JT. TOTAL STRING - 6703.28. LACK 45 JTS TO BE ON BTM, GOING GOOD, NO TIGHT HOLE SO FAR.

- -

DATE: 5/2/97 **DEPTH:** 6700 **ACTIVITY AT REPORT TIME:** WAITING FOR COMPLETION TO BEGIN

HOURS: 0.00 **PROGRESS:** 0 ft

MW: 0.0 **DAILY COST:** $0.00 **CUMM COST :** $228,502.50

ACTIVITY LAST 24 HOURS: NONE REPORTED

- -

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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other First production	[ ] Dispose Water (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and tru vertical depths for all markets and zones pertinent to this work.)*

First production for the subject well occurred on 5/12/97.

RECEIVED
MAY 19 1997
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Titl Senior Environmental Analyst Dat 05/14/97
Bonnie Carson

(This space for Federal or State office use)

APPROVED BY _____ Titl _____ Dat _____
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7. If Unit or CA, Agreement Designation: Natural Buttes Unit
8. Well Name and No.: NBU 256
9. API Well No.: 43-047-32807
10. Field and Pool, or exploratory Area: Natural Buttes Field
11. County or Parish, State: Uintah Co. Utah

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other
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Please see the attached chronological history for completion operations performed on the subject well.

RECEIVED
JUN 23 1997
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed Sheila Bremer Title Sheila Bremer Environmental & Safety Analyst Date 6/18/97

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*** See Instruction on Reverse Side**

PERC

WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #256 **FIELD NAME:** NATURAL BUTTES **COUNTY:** UINTAH

AFE#: 26982 **OPERATOR:** COASTAL OIL & GAS CORP. **SPUD DATE:**

WI%:

DATE: 5/1/97 **DEPTH:** 6700 **ACTIVITY AT REPORT TIME:** RDRT

HOURS: 0.00 **PROGRESS:** 0 ft

MW: 0.0 **DAILY COST:** $57,999.70 **CUMM COST :** $291,946.10

ACTIVITY LAST 24 HOURS: FINISH RUNNING 4 1/2" (175 JTS) & WASH 35' T/BTM. CIRC & CONDITION. CMT W/DOWELL, PUMPED 10 BBL GEL WATER, 80 BBLS WATER + 1/1000 F75N. LEAD 752 SXS HI LIFT "G" W/6% D20, 2% D79, .75% D112, .2% D46, 5% D44, 2% B71, .2% D65 WT 12 PPG, Y 2.66, 356 BBLS. TAIL 815 SXS SELFSTRESS "G" W/10% D53, .75% B14, .25% D65, .2% D46. WT 14.5, Y 1.53, 222 BBLS. DROP PLUG & DISP W/15 BBL ACETIC ACID & 87 BBLS WATER + 1/1000 F75N, L64 & 2% KCL. PLUG BUMPED, FLOATS HELD, LAST RET 25 BBL INTO DISP. PIPE WAS RECP. CMT IN PACE @ 10:32 ON 4/30/97. SET 4 1/2" CSG SLIPS W/75,000#. NIPPLE DOWN & CUT OFF 4 1/2" & CLEAN MUD TANKS. RIG RELEASED @ 13:00 4/30/97.

- -

DATE: 5/2/97 **DEPTH:** 6700 **ACTIVITY AT REPORT TIME:** WAITING FOR COMPLETION TO BEGIN

HOURS: 0.00 **PROGRESS:** 0 ft

MW: 0.0 **DAILY COST:** $0.00 **CUMM COST :** $291,946.10

ACTIVITY LAST 24 HOURS: MAY 2ND THROUGH MAY 8TH - WAITING FOR COMPLETION TO BEGIN

- -

DATE: 5/9/97 **DEPTH:** 6700 **ACTIVITY AT REPORT TIME:** WILL PU MORE PIPE & DRILL CMT.

HOURS: 0.00 **PROGRESS:** 0 ft

MW: 0.0 **DAILY COST:** $8,965.00 **CUMM COST :** $300,911.10

ACTIVITY LAST 24 HOURS: RU SCHLUMBERGER. RIH W/ CBL-CCL-GR, TAG @ 6389' KB. CORRELATE TO CNL/LTD. LOG OUT TO 900'. CMT EST TOP 1170'. HOLDING 1000 PSI ON CSG. RD SCHLUMBERGER. MIRU COLORADO WELL SERVICE RIG #70. SET OFF FRAC VLV. NU BOP. PU & RIH W/ 3-3/4 DRAG BIT. BIT SUB 194 JT, EOT @ 6015'. SDFN

- -

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PERC

WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #256		**FIELD NAME:** NATURAL BUTTES		**COUNTY:**	UINTAH
AFE#:	26982	**OPERATOR:** COASTAL OIL & GAS CORP.		**SPUD DATE:**	
WI%:					

DATE: 5/10/97	**DEPTH:**	6700	**ACTIVITY AT REPORT TIME:** PREP TO LAND TBG.			
	HOURS:	0.00	**PROGRESS:**	0 ft		
	MW:	0.0	**DAILY COST:**	$5,502.00	**CUMM COST :**	$306,413.10

ACTIVITY LAST 24 HOURS: RIH W/14 JTS TBG, TAG @ 6418'. NU STRIPPING HEAD. PU POWER SWIVEL. DRLG CMT FROM 6418' TO 6660', CIRC HOLE CLEAN, DISPL CSG W/105 BBLS 3% KCL WTR. LD 31 JTS TBG. FINISH TOOH, PRESS TEST CSG TO 5000 PSI, HELD OK. RU SCHLUMBERGER AND PERF CSG @ 5762'-5769'-5773'-5985'-6218'-6353'-6608' W/ 3-3/8" GUN, 1 SPF. TIH 92 STDS, 1 STD TO GO. SDFN

- -

DATE: 5/11/97	**DEPTH:**	6700	**ACTIVITY AT REPORT TIME:** BLOWING TO PIT ON 20/64" CHK			
	HOURS:	0.00	**PROGRESS:**	0 ft		
	MW:	0.0	**DAILY COST:**	$22,598.00	**CUMM COST :**	$329,011.10

ACTIVITY LAST 24 HOURS: TP 0 PSI, CP 150 PSI. PU BLAST JT & TBG. HANGER & LAND TBG @ 5719'. ND & NU. MIRU DOWELL, PRESS TST LINE TO 5000', PMP 3% KCL. BROKE AT 2497', PMP 882 GALS 15% HCL W/ 12 BALL SEALERS SURGE OFF BALLS FINISH DISPLACING ACID. 70 BBLS TOTAL. FLOW BACK TO PIT, BALLED OFF TO 5000 PSI. RDMO CWS #70. MIRU DELSCO, ISIP 1230 PSI, 5 MIN 1077 PSI, 10 MIN 1048 PSI, 15 MIN 1021 PSI. REC 175 BBLS, TP 40 PSI, CP 300 PSI. PUT IN 20/64" CHK AND LEFT BLOWING TO PIT 2 BW PER HR. ALL WTR RECOVERED.

- -

DATE: 5/12/97	**DEPTH:**	6700	**ACTIVITY AT REPORT TIME:** FLOW TESTING			
	HOURS:	0.00	**PROGRESS:**	0 ft		
	MW:	0.0	**DAILY COST:**	$0.00	**CUMM COST :**	$329,011.10

ACTIVITY LAST 24 HOURS: FLOW TESTING

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PERC

WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #256 **FIELD NAME:** NATURAL BUTTES **COUNTY:** UINTAH

AFE#: 26982 **OPERATOR:** COASTAL OIL & GAS CORP. **SPUD DATE:**

WI%:

DATE: 5/13/97 **DEPTH:** 6700 **ACTIVITY AT REPORT TIME:** FLOW TEST WELL

HOURS: 0.00 **PROGRESS:** 0 ft

MW: 0.0 **DAILY COST:** $42,832.00 **CUMM COST :** $371,843.10

ACTIVITY LAST 24 HOURS:

. . . . THIS REPORT IS TWO PAGES. . . . . SICP 450 PSI. RU DOWELL, PRE JOB SAFETY MEETING. TESTED LINES TO 6000 PSI, FILL TBG & ANN. ESTABLISH IR @ 18 BPM @ 4335 PSI, ISIP 1130 PSI. FRAC WELL W/ 92,720# 20/40 SD & GEL (TRIPLE ENTRY) W/ 30% CO2. ISIP 1658 PSI, 5/10/15 = 1621/1603/1598 PSI, MAX/AVG R=15/11 BPM, MAX/AVG=5000/4850 PSI, FINAL 4482 PSI. RD DOWELL, CP 1350 PSI, TP 950 PSI. OPEN WELL W/ 30/64" CHK TO PIT. FLOW TESTING WELL. 531 BLWTR.

TIME. . . . .CP. . .TP. . CK. . WTR.SAND
. 4:30PM. 1350. . 950. 30/64. O. . M
. 5:30PM. 1300. 1100. 18/64.30. .M
. 6:30PM. 1250. 1150. 20/64.25. .H
. 7:30PM. 1200. 1100. 22/64.20. .M
. 9:30PM. 1000. . 900. 24/64.10. .L
11:30PM. 1000. . 750. 26/64.10. .L
. 1:30AM. . .900. . 700. 28/64.10. .M
. 3:30AM. . .900. . 600. 28/64. .5. .M
. 5:30AM. . .850. . 550. 28/64. .5. .L
. 6:15AM. . .750. . 500. 28/64. .5. .L
531 BLTR, REC 120 BLW, 411 BLTR, 1.8 MMCFPD CO2 @ 6:30AM

- - - -

PERC

WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #256		**FIELD NAME:** NATURAL BUTTES		**COUNTY:**	UINTAH
AFE#:	26982	**OPERATOR:** COASTAL OIL & GAS CORP.		**SPUD DATE:**	
WI%:					

DATE: 5/15/97	**DEPTH:**	6700	**ACTIVITY AT REPORT TIME:** ON PRODUCTION			
	HOURS:	0.00	**PROGRESS:**	0 ft		
	MW:	0.0	**DAILY COST:**	$0.00	**CUMM COST :**	$371,843.10

ACTIVITY LAST 24 HOURS: FLOWING 580 MCF, 0 BW, FTP 825#, CP 825# ON 14/64" CHK.

- - - -

PERC

WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #256		**FIELD NAME:** NATURAL BUTTES		**COUNTY:**	UINTAH
AFE#:	26982	**OPERATOR:** COASTAL OIL & GAS CORP.		**SPUD DATE:**	
WI%:					

DATE: 5/18/97 **DEPTH:** 6700 **ACTIVITY AT REPORT TIME:** ON PRODUCTION

HOURS: 0.00 **PROGRESS:** 0 ft

MW: 0.0 **DAILY COST:** $0.00 **CUMM COST :** $371,843.10

ACTIVITY LAST 24 HOURS: FLOWING 458 MCF, 0 BW, FTP 550#, CP 610# ON 16/64" CHK.

- - - -

PERC

WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #256		**FIELD NAME:** NATURAL BUTTES		**COUNTY:**	UINTAH
AFE#:	26982	**OPERATOR:** COASTAL OIL & GAS CORP.		**SPUD DATE:**	
WI%:					

DATE: 5/21/97	**DEPTH:**	6700	**ACTIVITY AT REPORT TIME:** ON PRODUCTION				
	HOURS:	0.00	**PROGRESS:**	0 ft			
	MW:	0.0	**DAILY COST:**	$0.00	**CUMM COST :**		$371,843.10

ACTIVITY LAST 24 HOURS: FLOWING 401 MCF, 0 BW, FTP 440#, CP 500# ON 16/64" CHK. . . . . .FINAL REPORT

- - - -

Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

5. LEASE DESIGNATION AND SERIAL NO.: U-0147566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute

7. UNIT AGREEMENT NAME: Natural Buttes Unit

8. FARM OR LEASE NAME, WELL NO.: NBU 256

2. NAME OF OPERATOR: Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

9. API WELL NO.: 43-047-32807

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 2213' FNL & 2312' FWL (SENW)
At top prod. interval reported below
At total depth

10. FIELD AND POOL, OR WILDCAT: Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Section 22-T9S-R21E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-047-32807	1/23/97	Uintah Co.	Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
4/8/97	4/29/97	5/15/97	4872' GR	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
6700'	6660'		→	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch: 5762', 5769', 5773', 5985', 6218', 6353', 6608'

25. WAS DIRECTIONAL SURVEY MADE: Single Shot

26. TYPE ELECTRIC AND OTHER LOGS RUN
HALS/LDT/CNL/GR/CAL; CCL/CBL/GR DLC 5-9-97

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8", K-55	24#	260'	11"	See attached chrono--4/10/97	
4-1/2", N-80	11.6#	6700'	7-7/8"	See attached chrono--5/1/97	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6418'	

31. PERFORATION RECORD (*Interval, size and number*)
5762', 5769', 5773', 5985', 6218', 6353', 6608'
3-3/8" gun, 1 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5762'-6608'	See attached chrono--5/11/97

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping - size and type of pump*)	WELL STATUS (*Producing or shut-in*)
5/12/97	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
5/18/97	24	16/64"		0	458	0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
550#	610#		0	458	0	

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS: Chronological History

RECEIVED
JUN 27 1997
DIV. OF OIL, GAS & MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sheila Bremer TITLE Sheila Bremer Environmental & Safety Analyst DATE 6/24/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdicton.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	4950'	

U.S. GOVERNMENT PRINTING OFFICE: 1992-774-672

Today's Date : 6/18/97

PERC

WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #256 **FIELD NAME:** NATURAL BUTTES **COUNTY:** UINTAH

AFE#: 26982 **OPERATOR:** COASTAL OIL & GAS CORP. **SPUD DATE:**

WI%:

DATE: 4/10/97 **DEPTH:** 256 **ACTIVITY AT REPORT TIME:** WO ROTARY TOOLS

HOURS: 0.00 **PROGRESS:** 0 ft

MW: 0.0 **DAILY COST:** $5,443.90 **CUMM COST :** $5,443.90

ACTIVITY LAST 24 HOURS: SPUD WELL @ 11:00 AM 4/8/97 W/BILL JR RATHOLE DRLG SERVICE. DRILL 260' 11" HOLE. RIH W/6 JTS 8 5/8" 24# CSG. TALLY RUN 256.40'. RAN 3 CENT. RU HOWCO. MIX & PMP 100 SXS PRAG W/2% CACL2. Y 1.18, 15.6 PPG. DISPL W/13.6 BBL H2O. CIRC APPROX 9 BBLS CMT TO PIT. CIP @ 2:14 PM 4/9/97. HOLE STAYED FULL. BLM NOTIFIED. JOB NOT WITNESSED.

- - - -

PERC

WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #256	**FIELD NAME:** NATURAL BUTTES	**COUNTY:** UINTAH
AFE#: 26982	**OPERATOR:** COASTAL OIL & GAS CORP.	**SPUD DATE:**
WI%:		

DATE: 4/22/97 **DEPTH:** 2582 **ACTIVITY AT REPORT TIME:** DRLG

HOURS: 22.50 **PROGRESS:** 1114 ft

MW: 8.4 **DAILY COST:** $17,170.60 **CUMM COST :** $52,841.00

ACTIVITY LAST 24 HOURS: DRLG 1468-1975' SURVEY @ 1867' 1 1/2 DEGS WORK ON FLOWLINE DRLG 1975-2308' SURVEY @ 2308' 1 1/2 DEGS DRLG 2308-2582'

- -

DATE: 4/23/97 **DEPTH:** 3549 **ACTIVITY AT REPORT TIME:** TIH W/BIT #2

HOURS: 15.50 **PROGRESS:** 967 ft

MW: 0.0 **DAILY COST:** $13,028.80 **CUMM COST :** $65,869.80

ACTIVITY LAST 24 HOURS: SURVEY @ 2542' 1 3/4 DEGS DRLG 2583-3087' SURVEY @ 3042' 1 3/4 DEGS DRLG 3087-3549' SURVEY @ 3535' 1 3/4 DEGS BIT PLUGGED. TRIED TO CLEAR BIT POOH. RAG IN BIT. CUT DRLG LINE. REPLACED SWIVEL PKG & ROT HEAD RUBBER RS TIH

- -

DATE: 4/24/97 **DEPTH:** 4104 **ACTIVITY AT REPORT TIME:** SURVEY

HOURS: 13.00 **PROGRESS:** 555 ft

MW: 8.6 **DAILY COST:** $17,013.00 **CUMM COST :** $82,882.80

ACTIVITY LAST 24 HOURS: TIH & INSTALL ROT HEAD TRY TO UNLOAD HOLE W/AIR. NO RET. PULL 10 STDS & BREAK CIRC W/AERATED WTR TIH 10 STDS W&R 90' TO BTM DRLG 3549-3652' RIG REPAIR (AIR LEAK) DRLG 3652-3857' CIRC & UNLOAD HOLE DRLG 3857-4104' SURVEY

- -

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PERC WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #256	**FIELD NAME:** NATURAL BUTTES	**COUNTY:** UINTAH
AFE#: 26982	**OPERATOR:** COASTAL OIL & GAS CORP.	**SPUD DATE:**
WI%:		

DATE: 4/25/97 **DEPTH:** 5003 **ACTIVITY AT REPORT TIME:** DRLG

HOURS: 22.00 **PROGRESS:** 899 ft

MW: 8.7 **DAILY COST:** $15,260.30 **CUMM COST :** $98,143.10

ACTIVITY LAST 24 HOURS: DRLG 4104-4476' RS DRLG 4476-4629' RIG REPAIR (ROT HEAD) DRLG 4629-4660' SURVEY @ 4629' 2 DEGS DRLG 4660-5003'

- - - -

PERC

WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #256	**FIELD NAME:** NATURAL BUTTES	**COUNTY:** UINTAH
AFE#: 26982	**OPERATOR:** COASTAL OIL & GAS CORP.	**SPUD DATE:**
WI%:		

DATE: 4/28/97 **DEPTH:** 6421 **ACTIVITY AT REPORT TIME:** WASHING TO BTM

HOURS: 10.00 **PROGRESS:** 191 ft

MW: 8.9 **DAILY COST:** $17,944.00 **CUMM COST :** $142,736.80

ACTIVITY LAST 24 HOURS: DRLG 6230-6409' RIG REPAIR (COMPOUND) DRLG 6409-6421' RIG REPAIR (COMPOUND) TRIP FOR BIT #3 BREAK CIRC & W&R 45' TO BTM. DB: 6334-40'. HAD TO WELD & SPLANE CLUTCH IN COMPOUND TOGETHER. SPLANES ARE WORN OUT.

- -

DATE: 4/29/97 **DEPTH:** 6700 **ACTIVITY AT REPORT TIME:** STARTING IN HOLE WITH LOGS.

HOURS: 10.50 **PROGRESS:** 279 ft

MW: 8.9 **DAILY COST:** $12,853.50 **CUMM COST :** $155,590.30

ACTIVITY LAST 24 HOURS: DRLG 6421' - 6500'. SURVEY @ 6460'. DRLG 6500' - 6700'. CIRC & COND. SHORT TRIP T/4500'. WASH 50' T/BTM 5' FILL. CIRC & COND. SPOT 400 BBL 10# GELLED BRINE ON BTM. POOH F/LOGS (LOW CLUTCH SLIPPING). R/U SCHLUMBERGER & START IN HOLE W/PLATFORM EXPRESS. D/B 6420 - 38 6485 - 92

- -

DATE: 4/30/97 **DEPTH:** 6700 **ACTIVITY AT REPORT TIME:** RUNNING 4 1/2" CSG.

HOURS: 0.00 **PROGRESS:** 0 ft

MW: 9.0 **DAILY COST:** $78,356.10 **CUMM COST :** $233,946.40

ACTIVITY LAST 24 HOURS: LOGGING W/SCHLUMBERGER. RAN PLATFORM EXPRESS LOGGER. TD 6692, MAX TEMP. 157. R/D SCHLUMBERGER. TRIP IN & L/D DRILL STRING. R/U WESTATES & RAN 4 1/2" 11.6# N-80 W/GEMACO FLOAT EQ. 1-SHOE JT, 30 CENT 1 ON FIRST THEN EVERY OTHER JT. TOTAL STRING - 6703.28. LACK 45 JTS TO BE ON BTM, GOING GOOD, NO TIGHT HOLE SO FAR.

- -

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PERC WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #256		**FIELD NAME:** NATURAL BUTTES		**COUNTY:**	UINTAH
AFE#:	26982	**OPERATOR:** COASTAL OIL & GAS CORP.		**SPUD DATE:**	
WI%:					

DATE: 5/1/97	**DEPTH:**	6700	**ACTIVITY AT REPORT TIME:** RDRT		
	HOURS:	0.00	**PROGRESS:**	0 ft	
	MW:	0.0	**DAILY COST:** $57,999.70	**CUMM COST :**	$291,946.10

ACTIVITY LAST 24 HOURS: FINISH RUNNING 4 1/2" (175 JTS) & WASH 35' T/BTM. CIRC & CONDITION. CMT W/DOWELL, PUMPED 10 BBL GEL WATER, 80 BBLS WATER + 1/1000 F75N. LEAD 752 SXS HI LIFT "G" W/6% D20, 2% D79, .75% D112, .2% D46, 5% D44, 2% B71, .2% D65 WT 12 PPG, Y 2.66, 356 BBLS. TAIL 815 SXS SELFSTRESS "G" W/10% D53, .75% B14, .25% D65, .2% D46. WT 14.5, Y 1.53, 222 BBLS. DROP PLUG & DISP W/15 BBL ACETIC ACID & 87 BBLS WATER + 1/1000 F75N, L64 & 2% KCL. PLUG BUMPED, FLOATS HELD, LAST RET 25 BBL INTO DISP. PIPE WAS RECP. CMT IN PACE @ 10:32 ON 4/30/97. SET 4 1/2" CSG SLIPS W/75, 000#. NIPPLE DOWN & CUT OFF 4 1/2" & CLEAN MUD TANKS. RIG RELEASED @ 13:00 4/30/97.

- - - -

PERC

WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #256		**FIELD NAME:** NATURAL BUTTES		**COUNTY:**	UINTAH
AFE#:	26982	**OPERATOR:** COASTAL OIL & GAS CORP.		**SPUD DATE:**	
WI%:					

DATE: 5/10/97	**DEPTH:**	6700	**ACTIVITY AT REPORT TIME:** PREP TO LAND TBG.		
	HOURS:	0.00	**PROGRESS:**	0 ft	
	MW:	0.0	**DAILY COST:** $5,502.00	**CUMM COST :**	$306,413.10

ACTIVITY LAST 24 HOURS: RIH W/14 JTS TBG, TAG @ 6418'. NU STRIPPING HEAD. PU POWER SWIVEL. DRLG CMT FROM 6418' TO 6660', CIRC HOLE CLEAN, DISPL CSG W/105 BBLS 3% KCL WTR. LD 31 JTS TBG. FINISH TOOH, PRESS TEST CSG TO 5000 PSI, HELD OK. RU SCHLUMBERGER AND PERF CSG @ 5762'-5769'-5773'-5985'-6218'-6353'-6608' W/ 3-3/8" GUN, 1 SPF. TIH 92 STDS, 1 STD TO GO. SDFN

- - - -

PERC

WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #256		**FIELD NAME:** NATURAL BUTTES		**COUNTY:**	UINTAH
AFE#:	26982	**OPERATOR:** COASTAL OIL & GAS CORP.		**SPUD DATE:**	
WI%:					

DATE: 5/13/97	**DEPTH:**	6700	**ACTIVITY AT REPORT TIME:** FLOW TEST WELL		
	HOURS:	0.00	**PROGRESS:**	0 ft	
	MW:	0.0	**DAILY COST:** $42,832.00	**CUMM COST :**	$371,843.10

ACTIVITY LAST 24 HOURS:

. . . . THIS REPORT IS TWO PAGES. . . . . SICP 450 PSI. RU DOWELL, PRE JOB SAFETY MEETING. TESTED LINES TO 6000 PSI, FILL TBG & ANN. ESTABLISH IR @ 18 BPM @ 4335 PSI, ISIP 1130 PSI. FRAC WELL W/ 92,720# 20/40 SD & GEL (TRIPLE ENTRY) W/ 30% CO2. ISIP 1658 PSI, 5/10/15 = 1621/1603/1598 PSI, MAX/AVG R=15/11 BPM, MAX/AVG=5000/4850 PSI, FINAL 4482 PSI. RD DOWELL, CP 1350 PSI, TP 950 PSI. OPEN WELL W/ 30/64" CHK TO PIT. FLOW TESTING WELL. 531 BLWTR.

TIME. . . . .CP. . .TP. . CK. . WTR.SAND
. 4:30PM. 1350. . 950. 30/64. O. . M
. 5:30PM. 1300. 1100. 18/64.30. .M
. 6:30PM. 1250. 1150. 20/64.25. .H
. 7:30PM. 1200. 1100. 22/64.20. .M
. 9:30PM. 1000. . 900. 24/64.10. .L
11:30PM. 1000. . 750. 26/64.10. .L
. 1:30AM. . .900. . 700. 28/64.10. .M
. 3:30AM. . .900. . 600. 28/64. .5. .M
. 5:30AM. . .850. . 550. 28/64. .5. .L
. 6:15AM. . .750. . 500. 28/64. .5. .L
531 BLTR, REC 120 BLW, 411 BLTR, 1.8 MMCFPD CO2 @ 6:30AM

- -

DATE: 5/14/97	**DEPTH:**	6700	**ACTIVITY AT REPORT TIME:** FLOW BACK REPORT		
	HOURS:	0.00	**PROGRESS:**	0 ft	
	MW:	0.0	**DAILY COST:** $0.00	**CUMM COST :**	$371,843.10

ACTIVITY LAST 24 HOURS:

TIME. . . . CP. . TP. . CK. . BW. .SD
. 4:00PM. .800. .700. 18/64. .5. .L
. 7:00PM. .800. .700. 18/64. .5. .L
. 8:00PM. .800. 700. 18/64. .5. .L
. 9:00PM. .750. .650. 18/64. .5. .L
10:00PM. .700. .600. 18/64. .5. .L
11:00PM. .700. .600. 18/64. .5. .L
12:00AM. .600. .600. 18/64. .5. .L
. 1:00AM. .700. .550. 18/64. .5. .L
. 2:00AM. .700. .600. 18/64. .5. .L
. 3:00AM. .700. .550. 18/64. .5. .L
. 4:00AM. .650. .550. 18/64. .5. .L
. 5:00AM. .650. .500. 18/64. .5. .L
. 6:00AM. .650. .500. 18/64. .5. .L
346 BLTR, 800 MCFPD CO2. REC 65 BW, 346 BLWTR

- -

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PERC

WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #256	**FIELD NAME:** NATURAL BUTTES	**COUNTY:** UINTAH
AFE#: 26982	**OPERATOR:** COASTAL OIL & GAS CORP.	**SPUD DATE:**
WI%:		

DATE: 5/15/97	**DEPTH:**	6700	**ACTIVITY AT REPORT TIME:** ON PRODUCTION			
	HOURS:	0.00	**PROGRESS:**	0 ft		
	MW:	0.0	**DAILY COST:**	$0.00	**CUMM COST :**	$371,843.10

ACTIVITY LAST 24 HOURS: FLOWING 580 MCF, 0 BW, FTP 825#, CP 825# ON 14/64" CHK.

- - - -

PERC

WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #256	**FIELD NAME:** NATURAL BUTTES	**COUNTY:** UINTAH
AFE#: 26982	**OPERATOR:** COASTAL OIL & GAS CORP.	**SPUD DATE:**
WI%:		

DATE: 5/18/97	**DEPTH:**	6700	**ACTIVITY AT REPORT TIME:** ON PRODUCTION			
	HOURS:	0.00	**PROGRESS:**	0 ft		
	MW:	0.0	**DAILY COST:**	$0.00	**CUMM COST :**	$371,843.10

ACTIVITY LAST 24 HOURS: FLOWING 458 MCF, 0 BW, FTP 550#, CP 610# ON 16/64" CHK.

- - - -

PERC

WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #256	**FIELD NAME:** NATURAL BUTTES	**COUNTY:** UINTAH
AFE#: 26982	**OPERATOR:** COASTAL OIL & GAS CORP.	**SPUD DATE:**
WI%:		

DATE: 5/21/97	**DEPTH:**	6700	**ACTIVITY AT REPORT TIME:** ON PRODUCTION			
	HOURS:	0.00	**PROGRESS:**	0 ft		
	MW:	0.0	**DAILY COST:**	$0.00	**CUMM COST :**	$371,843.10

ACTIVITY LAST 24 HOURS: FLOWING 401 MCF, 0 BW, FTP 440#, CP 500# ON 16/64" CHK. . . . . .FINAL REPORT

- - - -

43-047-32807

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

RECEIVED NOV 03 1997 DIV. OF OIL, GAS & MINING

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: See attached spreadsheet
6. If Indian, Alottee or Tribe Name: See attached spreadsheet
7. If Unit or CA, Agreement Designation: Natural Buttes Unit
8. Well Name and No.: See attached spreadsheet
9. API Well No.: See attached spreadsheet
10. Field and Pool, Or Exploratory Area: Natural Buttes
11. County or Parish, State: Uintah County, Utah

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other
2. Name of Operator: Coastal Oil & Gas Corporation
3. Address and Telephone No.: P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description): See attached spreadsheet

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[ ] Other	[X] Dispose Water (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

The Operator requests approval to empty produced water into tanks on the listed locations. The produced water will then be transported by truck to the underground injection well NBU #159, located at NE/SW Section 35, T9S-R21E, for disposal. Furthermore, the Operator requests approval for the presence of small unlined pits, approximate dimensions of 7' x 7' x 4' deep, to be located immediately adjacent to the stock tanks on the listed locations. The small pits may be necessary to drain off water from the stock tanks at the time of condensate sales. The water will be emptied from the small pit and trucked to the NBU #159 disposal well. The volume of water to be disposed of at each facility will not exceed an average of 5 barrels per day on a monthly basis, in conformance with the requirements of Onshore Order #7.

The listed locations include all wells listed in a Request to Dispose Water sundry dated 10/11/96, as well as all wells drilled to date in the Operator's 1997 drilling program in the Natural Buttes field.

Accepted by the State of Utah Division of Oil, Gas and Mining
Date: 12-1-97
By:

303-670-3077

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Title Senior Environmental Analyst Date 10/28/97
Bonnie Carson

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Must meet pit lining guidelines

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	Footages	Qtr/Qtr	Section	Township	Range	Field	County
CIGE #105D-1-10-22E	43-047-31758	U-011336	N/A	842' FNL & 2095' FWL	NENW	1	10	22	Natural Buttes	Uintah
CIGE #114-34-9-21	43-047-31915	ST U-01194-A	N/A	1931' FSL & 535' FEL	NESE	34	9	21	Natural Buttes	Uintah
CIGE #118-35-9-22	43-047-32025	U-010954-A	N/A	2116' FSL & 615' FEL	NESE	35	9	22	Natural Buttes	Uintah
CIGE #124-9-9-21	43-047-32045	U-01188	Ute Tribe Surface	1854' FSL & 1819' FEL	NWSE	9	9	21	Natural Buttes	Uintah
CIGE #129-18-9-21	43-047-32043	U-0581	Ute Tribe Surface	928' FNL & 1837' FWL	NENW	18	9	21	Natural Buttes	Uintah
CIGE #130-19-9-21	43-047-32030	U-0581	Ute Tribe Surface	772' FNL & 714' FEL	NENE	19	9	21	Natural Buttes	Uintah
CIGE #140-16-10-21	43-047-31977	ST ML-10755	N/A	380' FNL & 591' FEL	NENE	16	10	21	Natural Buttes	Uintah
CIGE #144-2-10-22	43-047-32022	ST ML-22651	N/A	1501' FNL & 1719' FEL	SWNE	2	10	22	Natural Buttes	Uintah
CIGE #149-8-10-21	43-047-32056	U-01791	N/A	833' FNL & 2011' FEL	NWNE	8	10	21	Natural Buttes	Uintah
CIGE #161-2-10-22	43-047-32168	ST ML-22651	N/A	297' FSL & 1033' FEL	SESE	2	10	22	Natural Buttes	Uintah
CIGE #164-34-9-22	43-047-32353	U-0149077	N/A	660' FNL & 1739' FWL	NENW	34	9	22	Natural Buttes	Uintah
CIGE #178-5-10-22	43-047-32330	U-01195	N/A	926' FWL & 685' FNL	NWNW	5	10	22	Natural Buttes	Uintah
CIGE #180-16-9-21	43-047-32478	ST ML-3141	N/A	333' FSL & 2557' FWL	SESW	16	9	21	Natural Buttes	Uintah
CIGE #183-20-9-21	43-047-32656	U-0575	Ute Tribe Surface	1725' FSL & 2386' FEL	SWSE	20	9	21	Natural Buttes	Uintah
CIGE #187-13-10-20	43-047-32607	U-4485	N/A	900' FNL & 2200' FWL	NENW	13	10	20	Natural Buttes	Uintah
CIGE #189-29-9-22	43-047-32863	USA U-462	N/A	1574' FNL & 720' FWL	SWNW	29	9	22	Natural Buttes	Uintah
CIGE #194-1-10-22	43-047-32932	USA U-011336	N/A	2017' FNL & 61' FWL	SWNW	1	10	22	Natural Buttes	Uintah
CIGE #197-7-9-21	43-07-32798	U-0149747	N/A	854' FNL & 2178' FEL	NWNE	7	9	21	Natural Buttes	Uintah
CIGE #198-9-9-21	43-047-32799	U-01188	Ute Tribe Surface	2502' FSL & 772' FEL	NESE	9	9	21	Natural Buttes	Uintah
CIGE #199-14-9-21	43-047-32801	U-01193	Ute Tribe Surface	959' FNL & 1760' FWL	NENW	14	9	21	Natural Buttes	Uintah
CIGE #200-16-9-21	43-047-32802	U-38409	Ute Tribe Surface	1950' FNL & 2500' FWL	SENW	16	9	21	Natural Buttes	Uintah
CIGE #201-18-9-21	43-047-32804	U-0575	Ute Tribe Surface	1814' FNL & 944' FEL	SENE	18	9	21	Natural Buttes	Uintah
CIGE #202-21-9-21	43-047-32805	U-0575	Ute Tribe Surface	785' FSL & 471' FEL	SESE	21	9	21	Natural Buttes	Uintah
CIGE #204-35-9-21	43-047-32794	ML-22582	N/A	2055' FNL & 1604' FEL	SWNE	35	9	21	Natural Buttes	Uintah
CIGE #205-1-10-21	43-047-32795	ML-23612	N/A	2110' FNL & 2607' FEL	SWNE	1	10	21	Natural Buttes	Uintah
CIGE #221-36-9-22	43-047-32868	ML-22650	N/A	550' FSL & 514' FEL	NESW	13	9	21	Natural Buttes	Uintah
CIGE #235-25-9-21	43-047-32858	U-01194-ST	N/A	1900' FSL & 1800' FEL	NWSE	25	9	21	Natural Buttes	Uintah
CIGE #236-34-9-21	43-047-32861	U-01194-A-ST	N/A	428' FSL & 882' FEL	SESE	34	9	21	Natural Buttes	Uintah
CIGE #23-7-10-22	43-047-30333	ST ML-23609	N/A	1573' FNL & 1024' FEL	SENE	7	10	22	Natural Buttes	Uintah
CIGE #25-34-9-22	43-047-30737	U-0149077	N/A	2037' FNL & 1608' FWL	SENW	34	9	22	Natural Buttes	Uintah
CIGE #3-32-9-22	43-047-30320	ST ML-22649	N/A	2270' FNL & 900' FEL	SENE	32	9	22	Natural Buttes	Uintah
CIGE #43-14-10-22	43-047-30491	U-01197-A-ST	N/A	1437' FWL & 1416' FNL	NW	14	10	22	Natural Buttes	Uintah
CIGE #59-21-10-21	43-047-30548	U-02278	N/A	809' FSL & 1081' FWL	SWSW	21	10	21	Natural Buttes	Uintah
CIGE #6-19-9-21 (GR)	43-047-30356	U-0581	N/A	1122' FSL & 1542' FEL	SWSE	19	9	21	Natural Buttes	Uintah
CIGE #63D-29-9-22P	43-047-30949	U-462	N/A	521' FNL & 977' FWL	NWNW	29	9	22	Natural Buttes	Uintah
CIGE #9-36-9-22	43-047-30419	ST ML-22650	N/A	2090' FSL & 1852' FEL	NWSE	36	9	22	Natural Buttes	Uintah
CIGE #97D-31-9-22	43-047-31729	U-01530-A-ST	N/A	548' FSL & 907' FEL	SESE	31	9	22	Natural Buttes	Uintah
Morgan State #10-36	43-047-32816	ML-22265	N/A	1794' FNL & 649' FEL	SENE	36	9	21	Natural Buttes	Uintah
Morgan State #11-36	43-047-32813	ML-22265	N/A	1943' FSL & 1843' FEL	NESW	36	9	21	Natural Buttes	Uintah
Morgan State #12-36	43-047-32814	ML-22265	N/A	1992' FSL & 722' FEL	NESE	36	9	21	Natural Buttes	Uintah
Morgan State #13-36	43-047-32817	ML-22265	N/A	540' FSL & 815' FEL	SESE	36	9	21	Natural Buttes	Uintah
Morgan State #2-36	43-047-32585	ST ML-22265	N/A	900' FNL & 804' FWL	NWNW	36	9	21	Natural Buttes	Uintah
Morgan State #4-36	43-047-32729	ST ML-22265	N/A	1912' FSL & 649' FWL	NWSW	36	9	21	Natural Buttes	Uintah
Morgan State #5-36	43-047-32735	ST ML-22265	N/A	2100' FSL & 1800' FEL	NWSE	36	9	21	Natural Buttes	Uintah
Morgan State #8-36	43-047-32812	ML-22265	N/A	650' FNL & 690' FEL	NENE	36	9	21	Natural Buttes	Uintah
Morgan State #9-36	43-047-32815	ML-22265	N/A	1894' FNL & 1978' FEL	SWNE	36	9	21	Natural Buttes	Uintah
NBU #105	43-047-32302	U-0575	N/A	1026' FSL & 1011' FWL	SWSW	17	9	21	Natural Buttes	Uintah
NBU #113	43-047-31931	U-0149077	N/A	580 FSL & 854' FEL	SESE	34	9	22	Natural Buttes	Uintah
NBU #118	43-047-31969	U-5077-B	Ute Tribe Surface	1700' FNL & 660' FEL	SENE	22	9	20	Natural Buttes	Uintah
NBU #12	43-047-30119	U-461	N/A	1563' FSL & 2328' FEL	NWSE	18	9	22	Natural Buttes	Uintah

NBU #121	43-047-32086	UTU-01193	Ute Tribe Surface	819' FNL & 2163' FEL	NWNE	13	9	21	Natural Buttes	Uintah
NBU #123	43-047-31974	U-01188	N/A	827' FNL & 916' FWL	NWNW	15	9	21	Natural Buttes	Uintah
NBU #131	43-047-31966	U-0149075	Ute Tribe Surface	1699' FSL & 800' FWL	NWSW	23	9	21	Natural Buttes	Uintah
NBU #134	43-047-32011	U-0576	N/A	138' FSL & 836' FWL	SWSW	28	9	21	Natural Buttes	Uintah
NBU #140	43-047-31947	U-01191-A	N/A	1031' FNL & 1879' FEL	NWNE	5	10	22	Natural Buttes	Uintah
NBU #148	43-047-31983	U-01191	N/A	279' FSL & 2127' FWL	SESW	4	10	22	Natural Buttes	Uintah
NBU #150	43-047-31992	U-01196-B	N/A	2042' FNL & 2002' FWL	SENW	9	10	22	Natural Buttes	Uintah
NBU #152	43-047-31990	U-01196-D	N/A	815' FSL & 754' FEL	SESE	9	10	22	Natural Buttes	Uintah
NBU #153	43-047-31975	ST U-01197-A	N/A	2500' FNL & 974' FWL	SWNW	11	10	22	Natural Buttes	Uintah
NBU #18	43-047-30221	U-025187	N/A	2401' FWL & 2337' FSL	SWNE	10	10	22	Natural Buttes	Uintah
NBU #180	43-047-32113	U-025187	N/A	843' FSL & 2075' FEL	SWSE	10	10	22	Natural Buttes	Uintah
NBU #182	43-047-32162	U-0141315	N/A	1809' FNL & 1519' FWL	SENW	11	9	21	Natural Buttes	Uintah
NBU #185	43-047-32171	U-01191-A	N/A	2132' FNL & 2126' FEL	SWNE	3	10	22	Natural Buttes	Uintah
NBU #187	43-047-32230	U-0149077	N/A	1057' FSL & 2321' FWL	SESW	34	9	22	Natural Buttes	Uintah
NBU #188	43-047-32234	U-01196-C	N/A	699' FWL & 1248' FSL	SWSW	10	10	22	Natural Buttes	Uintah
NBU #189	43-047-32236	U-0149075	Ute Tribe Surface	1551' FWL & 1064' FSL	SESW	23	9	21	Natural Buttes	Uintah
NBU #198	43-047-32357	U-010950-A	N/A	2041' FEL & 2107' FSL	NWSE	22	9	21	Natural Buttes	Uintah
NBU #201	43-047-32364	U-0149767	Ute Tribe Surface	2310' FNL & 500' FWL	SWNW	9	9	21	Natural Buttes	Uintah
NBU #206	43-047-32341	U-01196-C	N/A	2209' FNL & 303' FWL	SWNW	10	10	22	Natural Buttes	Uintah
NBU #207	43-047-32329	ST U-01197	N/A	912' FNL & 1685' FWL	NENW	10	10	22	Natural Buttes	Uintah
NBU #208	43-047-32343	U-01191	N/A	790' FSL & 569' FEL	SESE	4	10	22	Natural Buttes	Uintah
NBU #210	43-047-32340	U-01196-C	N/A	1956' FSL & 2060' FWL	NESW	10	10	22	Natural Buttes	Uintah
NBU #216	43-047-32487	U-010950-A	Ute Tribe Surface	1875' FSL & 1665' FWL	NESW	15	9	21	Natural Buttes	Uintah
NBU #223	43-047-32517	U-01194-ST	N/A	514' FNL & 2174' FWL	NENW	26	9	21	Natural Buttes	Uintah
NBU #228	43-047-32636	U-0575	Ute Tribe Surface	660' FSL & 1843' FEL	SWSE	17	9	21	Natural Buttes	Uintah
NBU #229	43-47-32594	U-01191-A	N/A	1019' FNL & 1712' FEL	NWNE	3	10	22	Natural Buttes	Uintah
NBU #230A	43-047-32908	U-01191-A	N/A	1849' FNL & 677' FEL	SENE	3	10	22	Natural Buttes	Uintah
NBU #231	43-047-32561	U-01191-A-ST	N/A	966' FNL & 1539' FEL	NWNE	10	10	22	Natural Buttes	Uintah
NBU #252	43-047-32800	U-0141315	Ute Tribal Surface	641' FNL & 1845' FWL	NENW	10	9	21	Natural Buttes	Uintah
NBU #254	43-047-32803	U-0575	Ute Tribal Surface	1840' FNL & 2014' FWL	NESW	17	9	21	Natural Buttes	Uintah
NBU #255	43-047-32806	U-0575	Ute Tribal Surface	642' FSL & 1235' FWL	SESW	21	9	21	Natural Buttes	Uintah
NBU #256	43-047-32807	U-0147566	Ute Tribal Surface	2213' FNL & 2312' FWL	SENW	22	9	21	Natural Buttes	Uintah
NBU #257	43-047-32790	ST U-01194	N/A	1756' FNL & 2150' FWL	SENW	25	9	21	Natural Buttes	Uintah
NBU #258	43-047-32791	ST U-01194	N/A	1880' FNL & 211' FEL	SENE	26	9	21	Natural Buttes	Uintah
NBU #259	43-047-32792	ST U-01194	N/A	2300' FNL & 1850' FEL	SWNE	26	9	21	Natural Buttes	Uintah
NBU #263	43-047-32793	ST U-01194-A	N/A	1641' FNL & 1832' FWL	SENW	34	9	21	Natural Buttes	Uintah
NBU #265	43-047-32796	ML-13826	N/A	1953' FSL & 632' FEL	NESE	2	10	21	Natural Buttes	Uintah
NBU #270	43-047-32862	ML-23608	N/A	1963' FNL & 801' FWL	SWNW	13	10	21	Natural Buttes	Uintah
NBU #280	43-047-32865	ML-32935-A	N/A	2596' FSL & 1459' FWL	NESW	31	9	22	Natural Buttes	Uintah
NBU #289	43-047-32910	U-01191	N/A	463' FSL & 2023' FWL	SESW	3	10	22	Natural Buttes	Uintah
NBU #291	43-047-32911	U-1196-D	N/A	457' FNL & 570' FEL	NENE	9	10	22	Natural Buttes	Uintah
NBU #38N2	43-047-30536	U-08512-ST	N/A	1752' FWL & 1768' FSL	CSW	13	10	22	Natural Buttes	Uintah
NBU #80V	43-047-31240	U-0149077	N/A	2042' FSL & 984' FWL	NWSW	34	9	22	Natural Buttes	Uintah
NBU #86J	43-047-31251	U-01191-A	N/A	492' FNL & 722' FEL	NENE	3	10	22	Natural Buttes	Uintah

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: U-0147566
6. If Indian, Allottee or Tribe Name: Ute
7. If Unit or CA, Agreement Designation: Natural Buttes Unit
8. Well Name and No.: NBU 256
9. API Well No.: 43-047-32807
10. Field and Pool, or exploratory Area: Natural Buttes Field
11. County or Parish, State: Uintah Co. Utah

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other
2. Name of Operator: Coastal Oil & Gas Corporation
3. Address and Telephone No.: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 2213' FNL & 2312' FWL SENW Section 22-T9S-R21E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Reclaim and Backfill Mud Pit	[ ] Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Operator has backfilled and reclaimed the mudpit subsequent to drilling operations.

RECEIVED
FEB 17 1998
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed Bonnie Carson Title Sr. Environmental Analyst Date 2/12/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*** See Instruction on Reverse Side**

Coastal
The Energy People

RECEIVED
FEB 07 2000
DIVISION OF
OIL, GAS AND MINING

February 3, 2000

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Attention: Ed Forsman/Wayne Bankert/Greg Darlington:

Gentlemen:

Enclosed are the original and two copies of the Well Completions for the following well locations:

Allred #1-16A3 Plugged & Abandoned, NBU #256, NBU #294, Plugged & Abandoned.

If you should have any questions or need additional information, please do not hesitate to call me (435)-781-7024.

Sincerely,

Sheila Upchego
Environmental Jr. Analyst

CC: : State of Utah
Division of Oil & Gas & Mining
Attention: Carroll Daniels
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114

Coastal Oil & Gas Corporation
A SUBSIDIARY OF THE COASTAL CORPORATION
1368 S 1200 E • PO BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: U-0147566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute

7. UNIT AGREEMENT NAME: Natural Buttes Field

8. FARM OR LEASE NAME, WELL NO.: NBU #256

9. API WELL NO.: 43-047-32807

10. FIELD AND POOL, OR WILDCAT: Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec.22,T9S,R21E

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [X] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other Repair

2. NAME OF OPERATOR: Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.: P.O. Box 1148, Vernal UT 84078 (435)-781-7023

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: SENW
At top prod. interval reported below: 2213'FNL & 2312'FWL
At total depth

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-047-32807	1/23/97	Uintah	Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
4/8/97	4/29/97	12/26/99	4872'GR	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
6700'	6660'		→	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch 6604-6610 24 holes,6350'-6356' 24 holes,6156'-6162' 24 holes,5982'-5988'24 holes

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	260'	11"	100 sx PRAG w/2% CalCl2	
4 1/2"	11.6#	6700'	7 7/8"	752 sx Hi Lift G Tailed by	
				815 sx Self Stress G	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6616'	6563'

31. PERFORATION RECORD (*Interval, size and number*)
Wasatch 6604'-6610' w/24 holes,
6350'-6356 w/24 holes,
6156'-6162' w/24 holes,
5982'-5988' w/24 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Refer to Item #37	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping - size and type of pump*)	WELL STATUS (*Producing or shut-in*)
12/26/99	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
1/4/00	24	64/64		0	48	0	0

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
65#	92#		0	48	0	0

RECEIVED
FEB 07 2000
DIVISION OF OIL, GAS AND MINING

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)
Sold Used for fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Chronological Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sheila Upchego TITLE Sheila Upchego Environmental Jr. Analyst DATE 2/1/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdicton.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			12/4/99 **PERF.** RIH. SET PLUG @ 6616'. POOH. SET PKR @ 6563'. FILL TBG W/ 22BBL 2% KCL INF INPERF @ 6608'. ING RATE 4.5 BPM @ 4890#. ISITP 1400# 5 MIN 250 10 MIN 0 15 MIN FILL TBG W/ 1 BBL INF @ 2 BPM BRK @ 2650# INJ @ 2440# PSI. RLL PKR & PLUG. POOH. SET PLUG @ 6379' PKR @ 6283' INJ IN PERF @ 6353' @ 2 BPM BRK @ 2670# ING IN @ 2440# ISITP 1400# 5 MIN 720# 10 MIN 720# 15 MIN 400# PSI IN @ 4.5 BPM. ISITP 1400# @ 5050# PSI REL PKR & PLUG POOH SET PLUG @ 6024# ISITP 650# PSI 4 MIN 0# 15 MIN FILL HOLE W/ 2.75 BBL INF @ 5 BPM @ 4450 ISITP 1100# PSI POOH SET PLUG @ 5823' SET PKR @ 5726' ING IN PERF @ 5762' - 5769' - 5773' INJ @ 2 BPM @ 1080 @ PSI ISITP 400# 1 MIN 0# 15 MIN FILL HOLE W/ 9 BL INF @ 5 BPM @ 3700# PSI ISITP 800# REL & PLUG POOYH. RIG DOWN HOWCO. SDFN.
			12/5/99 **W/O FRAC CREW.** MIRU CUTTERS RIH W/3,3/8 GUNS LOADED W/ 26 GRAM CHARGES 4 SPF 90 DEGREE PHASING PERF F/ 6604'-6610', 24 HOLES 6350'-6356' 24 HOLES 6156'-6162' 24 HOLES 5982'-5988' 24 HOLES POOH RIG DOWN CUTTERS. PU 4.5 PKR RIH EOT 5577' SDFWE W/O FRAC CREW.
			12/13/99 **SET H-S CBP. SICP= 200#, BLOW WELL DN. RIH W/ 28 JT'S 2 3/8" N-80 TBG SET 4 1/2" X** 11.6# ARROW SET PKR @ 6527' MIRU HALLIBURTON. HOLD SAFETY MEETING, TEST SURF 9500# SAND FRAC WASATCH 6604' - 6610', 8500# MTP. FILL BACKSIDE W/ 20 BBL 2% KCL, CON'T PMP 1 BPM 47.5 BBL 25# DELTA FRAC, 4734 PSI @ 8.8 BPM PERF'S BROKE @ 7800 PSI 11.5 BPM 60.8 BBL 25# DELTA FRAC, 12,111 SCF/M N2, 4400# 1# -3# 20/40 SAND. 4693# @ 10.8 BPM 26.8 BBL 25# DELTA FRAC, 5215 SCF/M N2, 4430# 3# -4# 20/40 SAND. 5069# @ 10BPM SCREENED OFF, ISIP=10,100#. 6100# SAND ON FORM, 2800# SAND LEFT IN CSG & TBG MAX PSI=10,100# @ 12.3BPM. AVG PSI= 5000# @ 10.8 BPM S TOTAL LOAD= 136 BBL, TOTAL SAND= 8900#, TOTAL N2=25,000 OPEN WELL TO FLOWBACK TANK. 1300#, 48/64 CH. FTP= 40#, 48/64 CH, REC 4 BBL WTR, HEAVY SAND FTP=40#, 48/64 CH, REC 27 BBL WTR, HEAVY SAND FTP= 40#, 48/64 CH, REC 22 BBL WTR, MED SAND FTP=0#, 48/64 CH, REC 0 BBL. WELL IS DEAD RLS PKR @ 6527'. POOH ABOVE TP @ 5762' SWI,
			12/16/99 **7AM MIRU HALLIBURTON.** SICP & SITP= 400 PSI. BLOW WELL DN. EOT@ 4695'. RIH & SET 4 1/2" ARROW H.D. PKR @ 6305' 4 1/2" H-S CBP @ 6430'. FILL CSG W/ 60 BBL 2% KCL, CON'T PMP 1 BPM TO HOLD 750 PSI HOLD SAFETY MEETING, TEST SURF 9480#, OK. SAND FRAC WAS PERF'S @ 6350'-56', 24 NEW PERF'S, 1 OLD PERF BRK DN PERF'S W/ SLICK WTR. 7415# @ 12 BPMPAD 82.72 BBL 25# DELTA FRAC, 5299# @ 15.4 BPM. STG#2 71.41 BBL 25# D.F., 5484# 1-3# 20/40 SAND WEDGE, 5199#@ 15.8. STG#3 71.57BBL 25# D.F.,10,882# 3-4# 20/40 SANDWEDGE, 5197#@ 15.8. STG#4 91.83BBL 25# D.F.,16,428# 4-5# 20/40 SANDWEDGE, 5347#@ 16.1 FLUSH 24.60 BBL SLICK WTR. 4412# @ 11.9 BPM ISIP= 1430#, 5MIN= 1277#, 10MIN= 1226# MAX RT= 6240# @ 17.8 BPM, AVG RT= 5090# @ 15 BPM TOTAL LOAD= 342 BBL, TOTAL SAND= 32,794#. RDMO H-S 11AMSITP=900# OPEN WELL TO FBT 32/64 CH 12:30PMFTP=0#, REC 55 BBL FRAC WTR, WELL IS DEAD 1PMRLS 4 1/2" H-D PKR @ 6305'. POOH W/ TOOL'S 3:30PMSWI. DRAIN PMP & LINES, SDFD.
			12/18/99 **SAND FRAC WED 12/22/99.** SICP= & SITP= 0# PSI. EOT @ 5586'. MIRU HALLIBURTON RIH & SET 4 1/2" H-D PKR @ 6084'. H-S CBP @ 6190' HOLD SAFETY MEETING, FILL CSG W/ 20 BBL 2% KCL, TEST SURF 9680#. FRAC WASATCH PERF'S F/ 6156'-62' BRK DN PERF'S 7109# @ 11.7 BPM 52.38BBL 25# DELTA FRAC. 5736#@ 16.1 BPM 71.14BBL 25# D.F., 4860# 1-3# 20/40 SAND WEDGE.4856#@15.6 71.74BBL 25# D.F., 10132# 3-4# 20/40 SAND WEDGE.4783#@15.9 93.47BBL 25# D.F., 16421# 4-5# 20/40 SAND WEDGE.4991#@15.9 17.77BBL SLICK WTR, 6300#@13.5. SCREENED OFF @ 8500# 30913# SAND ON FORM. LEFT 500# IN TBG. ISIP=4958#, 5MIN=1250#, 10MIN=1136#. TOTAL LOAD= 307 BBL TOTAL SAND=31413# MAX RT=8500@ 13.5, AVG RT=5333@ 15.4 SITP=700#, OPEN TO FBT 32/64 CH. 1/2 HR, 48/64 CH WELL IS DEAD. RLS PKR @ 6084' POOH W/ PKR MIRU CUTTER'S WLS. RIH& SET 4 1/2" H-S CBP @ 6075' RIH W/ 4 1/2" ARROW H-D PKR, STOP ABOVE TP @ 5762' SWI. SDFD EOT@ 5586.
			12/23/99 **DRLG OUT PLUG.** MIRU HOWCO FRAC WASATCH PERF F/5982'-5988' W/23302# 20/40 SAND WEDGE + 266 BBL 25# DELTA /GEL BRK PERF W/ SLICK WTR BRK @2645# @ 5.2 BPM MAX PSI 6612# AVG PSI 5660# MAX RATE16.7 BPM AVG RATE 13.1 BPM ISITP 1780# 5 MIN 1725# TOTA FLUID PUMPED 286 BBL RIG DOWN HOWCO OPEN WELL ON 32/64 CHOKE W/ 1350# PSI WELL DEAD REC 154 BBL WTR PREP TO REL PKR & POOH & L/D 2,3/8 N-80 TBG PU BIT & PUMP OFF SUB 1 JT SN 180 JTS EOT 5607' SDFN. NOTE $1000 F/ 2DAY STANDBY. SCHEMATIC: SEE WELL FILE

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Wasatch	6604'	

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DIVISION OF
OIL, GAS AND MINING

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #256
SEC. 22, T9S,R21E, SENW
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: AFE: PENDING
PBTD: 6660'
PERFS: 5762'-6610'
CSG: 4.5 11.6# @ 6700'

REFRAC

12/1/99 **RIH TAG FILL** ROAD RIG TO LOC. SPOT RIG & EQUIP CALL ROCKY MT ANCHOR TO SET DEAD MEN ANCHORS SET ANCHORS. RIG UP NDWH NU BOP PU 2 3/8 TBG RIH TO 6203' SDFN. (DAY 1) TC: $7,229

12/2/99 **C/O W/ AIR FOAM UNIT** RIH TAG FILL @ 6496' - 64' OF FILL POOH. PU MILL RIH W/ 1JT. SN 182 JTS 2 3/8" TBG EOT 5668'. SDFN WILL C/O W/ AIR FOAM UNIT IN AM. (DAY 2) TC: $10,969

12/3/99 **RIH TEST PERF** 07:00 AM200# ON CSG 100# TBG BLOW DOWN RIH TAG SAND @ 6496' MIRU AIR FOAM UNIT C/O F/6496 TO 6660' KILL WELL W/ 20 BBL 2% KCL POOH PU 4.5 TS PLUG & 4.4 HD PKR RIH EOT @ 5684 04:30 PM SDFN (DAY 3) TC: $22,153

12/4/99 **PERF.** RIH. SET PLUG @ 6616'. POOH. SET PKR @ 6563'. FILL TBG W/ 22BBL 2% KCL INF INPERF @ 6608'. ING RATE 4.5 BPM @ 4890# . ISITP 1400# 5 MIN 250 10 MIN 0 15 MIN FILL TBG W/ 1 BBL INF @ 2 BPM BRK @ 2650# INJ @ 2440# PSI. RLL PKR & PLUG. POOH. SET PLUG @ 6379' PKR @ 6283' INJ IN PERF @ 6353' @ 2 BPM BRK @ 2670# ING IN @ 2440# ISITP 1400# 5 MIN 720# 10 MIN 720# 15 MIN 400# PSI IN @ 4.5 BPM. ISITP 1400# @ 5050# PSI REL PKR & PLUG POOH SET PLUG @ 6024# ISITP 650# PSI 4 MIN 0# 15 MIN FILL HOLE W/ 2.75 BBL INF @ 5 BPM @ 4450 ISITP 1100# PSI POOH SET PLUG @ 5823' SET PKR @ 5726' ING IN PERF @ 5762' - 5769' - 5773' INJ @ 2 BPM @ 1080 @ PSI ISITP 400# 1 MIN 0# 15 MIN FILL HOLE W/ 9 BL INF @ 5 BPM @ 3700# PSI ISITP 800# REL & PLUG POOYH. RIG DOWN HOWCO. SDFN. (DAY 4) TC: $31,543

12/5/99 **W/O FRAC CREW.** MIRU CUTTERS RIH W/3,3/8 GUNS LOADED W/ 26 GRAM CHARGES 4 SPF 90 DEGREE PHASING PERF F/ 6604'-6610', 24 HOLES 6350'-6356' 24 HOLES 6156'-6162' 24 HOLES 5982'-5988' 24 HOLES POOH RIG DOWN CUTTERS. PU 4.5 PKR RIH EOT 5577' SDFWE W/O FRAC CREW. (DAY 5) TC: $42,851

12/6/99 **PU 2 3/8 N-80.** SICP & SITP - 500# BLOW DWN. POOH W/ 2 3/8" TBG & 4 1/2" PKR, PU & RIH W/ 4 1/2" PKR, 1 JT, XN NIPPLE & 2 3/8" N-80 4.6# TBG EOT @ 5570'. (DAY 6) TC: $46,601

12/9/99 **RIG S.D. SAND FRAC 12/11/99.** 7AMSICP= 250#, SITP= 200#. BLOW WELL DN EOT @ 5580'. CONT P.U. 2 3/8" N-80 TBG & RIH W/ 4 1/2" ARROW SET 1 PKR TO 6629'. POOH ABOVE TOP PERF @ 5762' 11AM SWI, SDFD. EOT @ 5586' (DAY 7) TC: $51,034

12/12/99 **FRAC WASATCH PERF F/ 6604' - 6610'.** MIRU HOWCO & SPOT 500 GALS 15.5 HCL ACROSS PERF W/O FRAC CREW. OVER DISP ACID INTO FORMATION PREP TO FRAC IN AM. (NOTE 2 DAY STANDBY @ $500 PER DAY). (DAY 8) TC: $58,762

12/13/99 **SET H-S CBP.** SICP= 200#, BLOW WELL DN. RIH W/ 28 JT'S 2 3/8" N-80 TBG SET 4 1/2" X 11.6# ARROW SET PKR @ 6527' MIRU HALLIBURTON. HOLD SAFETY MEETING, TEST SURF 9500# SAND FRAC WASATCH 6604' - 6610' , 8500# MTP. FILL BACKSIDE W/ 20 BBL 2% KCL, CON'T PMP 1 BPM 47.5 BBL 25# DELTA FRAC , 4734 PSI @ 8.8 BPM PERF'S BROKE @ 7800 PSI 11.5 BPM 60.8 BBL 25# DELTA FRAC, 12,111 SCF/M N2, 4400# 1# -3# 20/40 SAND. 4693# @ 10.8 BPM 26.8 BBL 25# DELTA FRAC, 5215 SCF/M N2, 4430# 3# -4# 20/40 SAND. 5069# @ 10BPM SCREENED OFF, ISIP=10,100#. 6100# SAND ON FORM, 2800# SAND LEFT IN CSG & TBG MAX PSI=10,100# @ 12.3BPM. AVG PSI= 5000# @ 10.8 BPM S TOTAL LOAD= 136 BBL, TOTAL SAND= 8900#, TOTAL N2=25,000 OPEN WELL TO FLOWBACK TANK. 1300#, 48/64 CH. FTP= 40#, 48/64 CH, REC 4 BBL WTR, HEAVY SAND FTP=40#, 48/64 CH, REC 27 BBL WTR, HEAVY SAND FTP= 40#, 48/64 CH, REC 22 BBL WTR, MED SAND FTP=0#, 48/64 CH, REC 0 BBL. WELL IS DEAD RLS PKR @ 6527'. POOH ABOVE TP @ 5762' SWI, SDFD. EOT@ 4695'. (DAY 9) TC: $84,804

12/14/99 **WO SAND FRAC.** SICP 360#, SITP 360#. BLOW WELL DN. EOT @ 4695'. POOH & LD 4 1/2" ARROW SET 1 PKR MIRU CUTTER'S WLS. RIH & SET H-S 4 1/2" CBP @ 6430'. RDMO. RIH W/ 4 1/2" ARROW HD PKR. SD W/ EOT ABOVE THE TP @ 5762' SWI, SDFD.

12/15/99 **SAND FRAC W/ HALLIBURTON.** RID SD TODAY. SAND FRAC W/ HALLIBURTON IN AM. (DAY 10) TC: $93,847

12/16/99 **7AM MIRU HALLIBURTON**. SICP & SITP= 400 PSI. BLOW WELL DN. EOT@ 4695'. RIH & SET 4 1/2" ARROW H.D. PKR @ 6305' 4 1/2" H-S CBP @ 6430'. FILL CSG W/ 60 BBL 2% KCL, CON'T PMP 1 BPM TO HOLD 750 PSI HOLD SAFETY MEETING, TEST SURF 9480#, OK. SAND FRAC WAS PERF'S @ 6350'-56', 24 NEW PERF'S, 1 OLD PERF BRK DN PERF'S W/ SLICK WTR. 7415# @ 12 BPMPAD 82.72 BBL 25# DELTA FRAC, 5299# @ 15.4 BPM. STG#2 71.41 BBL 25# D.F., 5484# 1-3# 20/40 SAND WEDGE, 5199#@ 15.8. STG#3 71.57BBL 25# D.F.,10,882# 3-4# 20/40 SANDWEDGE, 5197#@ 15.8. STG#4 91.83BBL 25# D.F.,16,428# 4-5# 20/40 SANDWEDGE, 5347#@ 16.1 FLUSH 24.60 BBL SLICK WTR. 4412# @ 11.9 BPM ISIP= 1430#, 5MIN= 1277#, 10MIN= 1226# MAX RT= 6240# @ 17.8 BPM, AVG RT= 5090# @ 15 BPM TOTAL LOAD= 342 BBL, TOTAL SAND= 32,794#. RDMO H-S 11AMSITP=900# OPEN WELL TO FBT 32/64 CH 12:30PMFTP=0#, REC 55 BBL FRAC WTR, WELL IS DEAD 1PMRLS 4 1/2" H-D PKR @ 6305'. POOH W/ TOOL'S 3:30PMSWI, DRAIN PMP & LINES, SDFD. (DAY) TC: $130,168

12/17/99 **SAND FRAC WASATCH PERF'S 6156'-6162'.** SICP 0#, MIRU CUTTERS W.L.S. RIH & SET 4 1/2" H-S CBP @ 6190'. RDMO RIH W/ 4 1/2" ARROW H-D PKR. 1 JT 2 3/8" TBG, "XN" PROFILE SD ABOVE TP @ 5762'. EOT @ 5586'. SWI, SDFD. (DAY 13) TC: $138,112

12/18/99 **SAND FRAC WED 12/22/99.** SICP= & SITP= 0# PSI. EOT @ 5586'. MIRU HALLIBURTON RIH & SET 4 1/2" H-D PKR @ 6084'. H-S CBP @ 6190' HOLD SAFETY MEETING, FILL CSG W/ 20 BBL 2% KCL, TEST SURF 9680#. FRAC WASATCH PERF'S F/ 6156'-62' BRK DN PERF'S 7109# @ 11.7 BPM 52.38BBL 25# DELTA FRAC. 5736#@ 16.1 BPM 71.14BBL 25# D.F., 4860# 1-3# 20/40 SAND WEDGE.4856#@15.6 71.74BBL 25# D.F., 10132# 3-4# 20/40 SAND WEDGE.4783#@15.9 93.47BBL 25# D.F., 16421# 4-5# 20/40 SAND WEDGE.4991#@15.9 17.77BBL SLICK WTR, 6300#@13.5. SCREENED OFF @ 8500# 30913# SAND ON FORM. LEFT 500# IN TBG. ISIP=4958#, 5MIN=1250#, 10MIN=1136#. TOTAL LOAD= 307 BBL TOTAL SAND=31413# MAX RT=8500@ 13.5, AVG RT=5333@ 15.4 SITP=700#, OPEN TO FBT 32/64 CH. 1/2 HR, 48/64 CH WELL IS DEAD. RLS PKR @ 6084' POOH W/ PKR MIRU CUTTER'S WLS. RIH& SET 4 1/2" H-S CBP @ 6075' RIH W/ 4 1/2" ARROW H-D PKR, STOP ABOVE TP @ 5762' SWI, SDFD EOT@ 5586. (DAY 14) TC: $179,731

12/22/99 **SI, WO FRAC.**

12/23/99 **DRLG OUT PLUG.** MIRU HOWCO FRAC WASATCH PERF F/5982'-5988' W/23302# 20/40 SAND WEDGE + 266 BBL 25# DELTA /GEL BRK PERF W/ SLICK WTR BRK @2645# @ 5.2 BPM MAX PSI 6612# AVG PSI 5660# MAX RATE16.7 BPM AVG RATE 13.1 BPM ISITP 1780# 5 MIN 1725# TOTA FLUID PUMPED 286 BBL RIG DOWN HOWCO OPEN WELL ON 32/64 CHOKE W/ 1350# PSI WELL DEAD REC 154 BBL WTR PREP TO REL PKR & POOH & L/D 2,3/8 N-80 TBG PU BIT & PUMP OFF SUB 1 JT SN 180 JTS EOT 5607' SDFN. NOTE $1000 F/ 2DAY STANDBY. (DAY 15) TC: $216,483
SCHEMATIC: SEE WELL FILE

12/24/99 PREP TO RIH W/ MILL & DO CBP'S.
DO ONE CBP. START ON SECOND. UNABLE TO MAKE HOLE. POOH W/ BIT. THREE CONES LEFT WELL. SIH W/ MILL. TC: $225,001

12/25/99 **FLOW TESTING.** 600# ON WELL BLOW DOWN & PUMP 25 BBL 2% KCL TO KILL PU MILL RIH TAG PLUG @ 6491 MILL UP PLUG & CO SAND TO PLUG #3 DRLG OUT & C/O TO PBTD @ 6660' BLOW HOLE CLEAN POOH TO 6571' LAND TBG ON WELL HEAD NDBOP NUWH PUMP OFF MILL TURN WELL TO FLOW BACK CREW RIG DOWN SDFWE WELL FLOWING ON 20/64 CHOKE 250# TBG PRESS 300# ON CSG REC 140 BBL WTR. (DAY 17) TC: $238,535

12/26/99 RETURNED TO SALES @ 9:45 AM. SPOT PROD DATA: CK: 64/64", FTP: 250#, CP: 550#, 6 BWPH, 200 MCFPD.

12/27/99 FLWD 91 MCF, 44 BW, FTP: 182#, CP: 355#, 64/64" CK, 24 HRS, LP: 56#, LLTR: 511 BBLS.

12/28/99 **PROD TO SALES.** FLWD 70 MCF, 48 BW, FTP 136#, CP 248#, 64/64" CK, 24 HRS, LP 563, LLTR 463 BBLS.

12/29/99 **PROD TO SALES.** FLWD 52 MCF, 33 BW, FTP 1213, CP 206#, 64/64" CK, 24 HRS, LP 55#, LLTR 430 BBLS.

12/30/99 **PROD TO SALES.** FLWD 61 MCF, 24 BW, FTP 70#, CP 196#, 64/64" CK, 24 HRS, LP 62#, LLTR: 406 BBLS.

12/31/99 **FLWD 54 MCF,** 18 BW, FTP: 75#, CP: 160#, 64/64" CK, 24 HRS, LP: 65#, LLTR: 388 BBLS

01/01/00 **FLWD 75 MCF,** 17 BW, FTP: 74#, CP: 156#, 64/64" CK, 24 HRS, LP: 68#, LLTR: 371 BBLS

01/02/00 **FLWD 100 MCF,** 13 BW, FTP: 80#, CP: 158#, 64/64 CK, 24 HRS, LP: 67#, LLTR: 358 BBLS

01/03/00 **FLWD 104 MCF,** 13 BW, FTP: 78#, CP: 160#, 64/64 CK, 24 HRS, LP: 68#, LLTR: 345 BBLS

01/04/00 **FLWD 107 MCF,** 9 BW, FTP: 76#, CP: 156#, 64/64" CK, LP: 65#, LLTR: 331 BBLS.
FINAL REPORT. PRIOR PROD: FLWG 48 MCF, 0 BW, FTP: 65#, CP: 92#, 24 HRS. **IP DATE: 01/04/00**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: Exhibit "A"

2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

9. API NUMBER:

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☒ OTHER: Name Change
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

(5/2000) (See Instructions on Reverse Side)

State of Delaware

Office of the Secretary of State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED
JUN 2001
DIVISION OF
OIL, GAS AND MINING

Harriet Smith Windsor

Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company	:	Oil and Gas
Nine Greenway Plaza	:	
Houston TX 77046-0095	:	

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entitities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.

Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure
1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A
UTU-28652
UTU-37943
UTU-44089
UTU-44090A
UTU-61263
UTU-00343
UTU-02651
UTU-02651B
UTU-0142175
UTU-70235
UTU-70406
UTU-74954
UTU-75132
UTU-75699
UTU-76242
UTU-78032
UTU-4377
UTU-4378
UTU-7386
UTU-8344A
UTU-8345
UTU-8347
UTU-8621
UTU-14646
UTU-15855
UTU-25880
UTU-28213
UTU-29535
UTU-29797
UTU-31736
UTU-34350
UTU-34705
UTU-37116
UTU-37355
UTU-37573
UTU-38261
UTU-39223
UTU-40729
UTU-40736
UTU-42469
UTU-47172
UTU-50687
UTU-52298
UTU-0109054
UTU-0143511
UTU-0143512
UTU-38401
UTU-38411
UTU-38418
UTU-38419
UTU-38420
UTU-38421
UTU-38423
UTU-38424
UTU-38425
UTU-38426
UTU-38427
UTU-38428
UTU-53861
UTU-58097
UTU-64376
UTU-65222
UTU-65223
UTU-66746
UTU-67178
UTU-67549
UTU-72028
UTU-72632
UTU-73009
UTU-73010
UTU-73013
UTU-73175
UTU-73434
UTU-73435
UTU-73444
UTU-73450
UTU-73900
UTU-74409
UTU-74410
UTU-74413
UTU-74414
UTU-74415
UTU-74416
UTU-75091
UTU-75096
UTU-75097
UTU-75673
UTU-76259
UTU-76260
UTU-76261
UTU-76493
UTU-76495
UTU-76503
UTU-78228
UTU-78714
UTU-78727
UTU-78734
UTU-79012
UTU-79011
UTU-71694
UTU-00576
UTU-00647
UTU-01470D
UTU-0136484
UTU-8344
UTU-8346
UTU-8648
UTU-28212
UTU-30289
UTU-31260
UTU-33433
UTU-34711
UTU-46699
UTU-78852
UTU-78853
UTU-78854
UTU-075939
UTU-0149767
UTU-2078
UTU-44426
UTU-49530
UTU-51026
UTU-53860
UTU-66401
UTU-67868
UTU-65389
UTU-77084
UTU-61430
UTU-72633
UTU-72650
UTU-49692
UTU-57894
UTU-76829
UTU-76830
UTU-76831

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING		
1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold) — Designation of Agent

Operator Name Change (Only) — X **Merger**

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):	**TO:** (New Operator):
COASTAL OIL & GAS CORPORATION	EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721	Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995	HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635	Phone: 1-(832)-676-4721
Account N0230	Account N1845

CA No. **Unit:** **NATURAL BUTTES**

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 126	43-047-32349	2900	21-09S-21E	FEDERAL	GW	P
CIGE 202-21-9-21	43-047-32805	2900	21-09S-21E	FEDERAL	GW	P
NBU 255	43-047-32806	2900	21-09S-21E	FEDERAL	GW	P
CIGE 233-21-9-21	43-047-33022	2900	21-09S-21E	FEDERAL	GW	DRL
NBU 300	43-047-33023	2900	21-09S-21E	FEDERAL	GW	P
NBU 129	43-047-31965	2900	22-09S-21E	FEDERAL	GW	P
NBU 130	43-047-31967	2900	22-09S-21E	FEDERAL	GW	P
NBU 194	43-047-32296	2900	22-09S-21E	FEDERAL	GW	P
NBU 192	43-047-32299	2900	22-09S-21E	FEDERAL	GW	P
NBU 193	43-047-32300	2900	22-09S-21E	FEDERAL	GW	P
NBU 198	43-047-32357	2900	22-09S-21E	FEDERAL	GW	P
NBU 256	43-047-32807	2900	22-09S-21E	FEDERAL	GW	P
NBU 273	43-047-32906	2900	22-09S-21E	FEDERAL	GW	P
NBU 4	43-047-30056	2900	23-09S-21E	FEDERAL	GW	P
NBU 131	43-047-31966	2900	23-09S-21E	FEDERAL	GW	P
NBU 144	43-047-32044	2900	23-09S-21E	FEDERAL	GW	P
NBU 311-23E	43-047-32203	2900	23-09S-21E	FEDERAL	GW	P
NBU 189	43-047-32236	2900	23-09S-21E	FEDERAL	GW	P
NBU 335-23E	43-047-32265	2900	23-09S-21E	FEDERAL	GW	P
NBU 274	43-047-32907	2900	23-09S-21E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 07/31/2001

2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 07/31/2001

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
   The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety – Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider – Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases – in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black

Debby J. Black
Engineer Technician

Encl:

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED
FEB 22 2002
DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P.	:	Oil and Gas
410 Seventeenth Street, #2300	:	
Denver Colorado 80215-7093	:	

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523

Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

elpaso | Production

July 2, 2002

Mr. Jim Thompson, Eng Tech
State of Utah
Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801

Re: Well Name Verification

Dear Mr. Thompson

On behalf of El Paso Production Oil and Gas Co I would like to apologize for the well name confusion that has developed over the past few years. Believe me it's not just between the Government agencies and El Paso, we also have had the same problem internally.

Over the years well names get shortened, abbreviated, and in some cases made longer. Unfortunately these revised names become the common name and as you know all information about these wells is reported by the revised name rather than the official name.

Thank you for helping us identify the wells in our system that have gone through this metamorphism. Please find attached a list of these wells. Note that we have divided the wells into three categories: 1) Yellow highlight is used to identify wells that the state needs to change to match El Paso's database. 2) Blue highlight is used to identify wells that El Paso will change to match the state database. 3) Green highlight is used for wells that have an unnecessary extension that both El Paso and the state need to remove.

El Paso now requests that these names be officially changed as described above. We hope this will help avoid any future confusion that may arise trying to identify these wells. If you have any additional questions please do not hesitate to call our regulatory analyst Cheryl Cameron or myself.

Sincerely,

Sam C. Prutch
Engineering Manager

RECEIVED
AUG 0 5 2002
DIVISION OF
OIL, GAS AND MINING

1368 South 1200 East • Vernal, UT 84078
435.781.7037 Phone • 435.781.7095 Fax

CIGE 182-7-10-21	Leave as	CIGE 182	43-047-32481	21E 10S 0007
NBU 333-2E	<change to	NBU 333-2E (REG)	43-047-32518	21E 9S 0002
NBU 400-11E	<change to	NBU 400-11E (9S-21E)	43-047-32544	21E 9S 0011
NBU 221X	Leave as	NBU 221	43-047-32545	21E 9S 0034
CIGE 187-13-10-20	Leave as	CIGE 187	43-047-32607	20E 10S 0013
CIGE 183-20-9-21	Leave as	CIGE 183	43-047-32656	21E 9S 0020
CIGE 204-35-9-21	Leave as	CIGE 204	43-047-32794	21E 9S 0035
CIGE 205-1-10-21	Leave as	CIGE 205	43-047-32795	21E 10S 0001
CIGE 195-2-10-22	Leave as	CIGE 195	43-047-32797	22E 10S 0002
CIGE 197-7-9-21	Leave as	CIGE 197	43-047-32798	21E 9S 0007
CIGE 198-9-9-21	Leave as	CIGE 198	43-047-32799	21E 9S 0009
CIGE 199-14-9-21	Leave as	CIGE 199	43-047-32801	21E 9S 0014
CIGE 200-16-9-21	Leave as	CIGE 200	43-047-32802	21E 9S 0016
CIGE 201-18-9-21	Leave as	CIGE 201	43-047-32804	21E 9S 0018
CIGE 202-21-9-21	Leave as	CIGE 202	43-047-32805	21E 9S 0021
NBU 256	<change to	COGC-NBU 256-22	43-047-32807	21E 9S 0022
CIGE 232-9-9-21	Leave as	CIGE 232	43-047-32836	21E 09S 0009
CIGE 235-25-9-21	Leave as	CIGE 235	43-047-32858	21E 9S 0025
CIGE 236-34-9-21	Leave as	CIGE 236	43-047-32861	21E 9S 0034
CIGE 189-29-9-22	Leave as	CIGE 189	43-047-32863	22E 9S 0029
CIGE 219-29-9-22	Leave as	CIGE 219	43-047-32864	22E 9S 0029
CIGE 221-36-9-22	Leave as	CIGE 221	43-047-32868	22E 9S 0036
CIGE 222-36-9-22	Leave as	CIGE 222	43-047-32869	22E 9S 0036
CIGE 234-25-9-21	Leave as	CIGE 234	43-047-32873	21E 9S 0025
CIGE 203-34-9-21	Leave as	CIGE 203		
CIGE 224-2-10-21	Leave as	CIGE 224	43-047-32883	21E 10S 0002
CIGE 220-31-9-22	Leave as	CIGE 220	43-047-32884	22E 9S 0031
CIGE 230-13-10-20	Leave as	CIGE 230	43-047-32885	20E 10S 0013
NBU 296 GR	Remove	NBU 296 GR		
NBU 271	<change to	NBU 271-GR	43-047-32887	20E 10S 0024
CIGE 210-16-10-21	Leave as	CIGE 210	43-047-32888	21E 10S 0016
CIGE 217-16-9-21	Leave as	CIGE 217	43-047-32898	21E 9S 0016
CIGE 190-32-9-22	Leave as	CIGE 190	43-047-32912	22E 9S 0032
CIGE 214-13-9-21	Leave as	CIGE 214	43-047-32918	21E 9S 0013
CIGE 216-15-9-21	Leave as	CIGE 216	43-047-32920	21E 9S 0015
CIGE 218-19-9-21	Leave as	CIGE 218	43-047-32921	21E 9S 0019
CIGE 194-1-10-22	Leave as	CIGE 194	43-047-32932	22E 10S 0001

UNITED STATES GOVERNMENT

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process.

Charles H Cameron

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 1 0 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, ($150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Perry E. Brown

ACTING Director, Office of Trust Responsibilities

Enclosure

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED
FEB 2 8 2003
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER _____

8. WELL NAME and NUMBER: Exhibit "A"

2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

9. API NUMBER:

3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY Houston STATE TX ZIP 77064-0995 PHONE NUMBER: (832) 676-5933

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
_____	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

EL PASO PRODUCTION OIL & GAS COMPANY

By: _____
Jon R. Nelsen, Attorney-in-Fact

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT) David R. Dix TITLE Agent and Attorney-in-Fact

SIGNATURE _____ DATE 12/17/02

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. *(include area code)*
(435) 781-7023

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
SEE ATTACHED EXHIBIT "A"

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other SUCCESSOR OF OPERATOR
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zo
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator
determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF. BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 0 4 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
CHERYL CAMERON

Title
OPERATIONS

Signature
Cheryl Cameron

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold) Designation of Agent/Operator

Operator Name Change Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	**TO:** (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. **Unit:** **NATURAL BUTTES**

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 194	22-09S-21E	43-047-32296	2900	FEDERAL	GW	P
NBU 197	22-09S-21E	43-047-32363	2900	FEDERAL	GW	PA
NBU 198	22-09S-21E	43-047-32357	2900	FEDERAL	GW	P
NBU 256	22-09S-21E	43-047-32807	2900	FEDERAL	GW	P
NBU 130	22-09S-21E	43-047-31967	2900	FEDERAL	GW	P
NBU 129	22-09S-21E	43-047-31965	2900	FEDERAL	GW	P
NBU 456	22-09S-21E	43-047-34818	99999	FEDERAL	GW	APD
NBU 457	22-09S-21E	43-047-34817	99999	FEDERAL	GW	APD
NBU 131	23-09S-21E	43-047-31966	2900	FEDERAL	GW	P
NBU 4	23-09S-21E	43-047-30056	2900	FEDERAL	GW	P
NBU 189	23-09S-21E	43-047-32236	2900	FEDERAL	GW	P
NBU 144	23-09S-21E	43-047-32044	2900	FEDERAL	GW	P
NBU 311-23E	23-09S-21E	43-047-32203	2900	FEDERAL	GW	P
NBU 335-23E	23-09S-21E	43-047-32265	2900	FEDERAL	GW	P
NBU 274	23-09S-21E	43-047-32907	2900	FEDERAL	GW	P
NBU 458	23-09S-21E	43-047-34819	99999	FEDERAL	GW	APD
NBU 6	24-09S-21E	43-047-30083	2900	FEDERAL	GW	P
NBU 210-24	24-09S-21E	43-047-31153	2900	FEDERAL	GW	P
NBU 219-24	24-09S-21E	43-047-31308	2900	FEDERAL	GW	P
NBU 301-24E	24-09S-21E	43-047-32131	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 03/11/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 03/11/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891008900A

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Multiple Wells - see attached

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
Multiple Wells - see attached

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. *(include area code)*
(435) 781-

10. Field and Pool, or Exploratory Area
Natural Buttes Unit

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Multiple Wells - see attached

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of oringinal volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name *(Printed/Typed)*
J.T. Conley

Title
Operations Manager

Signature
J.T. Conley

Date
9-2-2003

COPY SENT TO OPERATOR
Date: 9-16-03
Initials: CHD

SEP 1 0 2003
DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Federal Approval Of This Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Accepted by the Utah Division of Oil, Gas and Mining
Date: 9/16/03
By: [illegible]

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for $/BF and $/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE $/Year	AFTER $/Year	DIFFERENCE $/Year
Gross Oil Revenue	$1,088	$1,099	$11
Gross Gas Revenue	$0	$0	$0
NGL Revenue	$0	$0	$0
PULLING UNIT SERVICE			$0
WIRELINE SERVICE			$0
SUBSURF EQUIP REPAIRS			$0
COMPANY LABOR			$0
CONTRACT LABOR	$0	$200	$200
CONTR SERVICE			$0
LEASE FUEL GAS	$0	$0	$0
UTILITIES - ELECTRICITY	$0	$0	$0
CHEMICAL TREATING			$0
MATERIAL & SUPPLY	$0	$150	$150
WATER & HAULING			$0
ADMINISTRATIVE COSTS			$0
GAS PLANT PROCESSING			$0
Totals	$0	$350	$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, $
Capital $	820/830/840	$1,200
Expense $	830/860	$0
Total $		$1,200

Oil Price	$ 23.00	$/BO
Gas Price	$ 3.10	$/MCF
Electric Cost	$ -	$ / HP / day
OPX/BF	$ 2.00	$/BF
OPX/MCF	$ 0.62	$/MCF

Production & OPX Detail:

	Before		After		Difference	
Oil Production	0.192	BOPD	0.194	BOPD	0.002	BOPD
Gas Production	0	MCFPD	0	MCFPD	0	MCFPD
Wtr Production	0	BWPD	0	BWPD	0	BWPD
Horse Power		HP		HP	0	HP
Fuel Gas Burned		MCFPD		MCFPD	0	MCFPD

Project Life:

Life = 20.0 Years

(Life no longer than 20 years)

Internal Rate of Return:

After Tax **IROR =** #DIV/0!

AT Cum Cashflow:

Operating Cashflow = ($2,917) (Discounted @ 10%)

Payout Calculation:

Payout = Total Investment / Sum(OPX + Incremental Revenue) = 1

Payout occurs when total AT cashflow equals investment

See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

Gross Reserves:

Oil Reserves = 6 BO

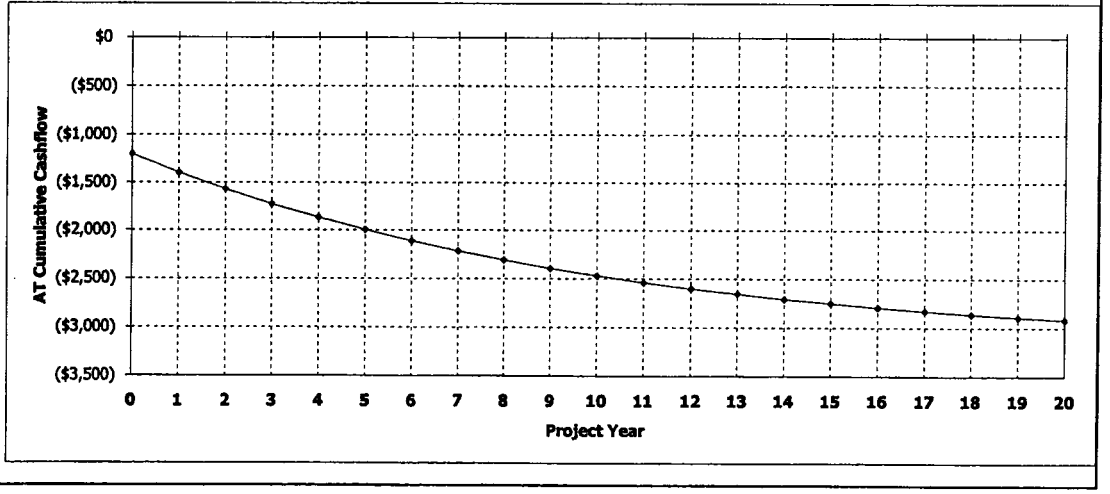
Gas Reserves = 0 MCF

Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES
Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl)	Specific Gravity of Flashed Gas	Separator Volume Factor	Separator Volume Percent
psig	°F	(A)	(Air=1.000)	(B)	(C)
Calculated at Laboratory Flash Conditions					
80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%
Calculated Flash with Backpressure using Tuned EOS					
80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.
(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.
(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.
Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
NBU 245	8-10-22 SENE	UTU01196C	891008900A	430473300400S1
NBU 247	10-10-22 NWNW	U01196C	891008900A	430473297700S1
NBU 248	10-10-22 SENW	UTU025187	891008900A	430473407900S1
NBU 249	10-10-22 SESW	U01196C	891008900A	430473297800S1
NBU 252	10-9-21 NENW	U0141315	891008900A	430473280000S1
NBU 253	10-9-21 SWNW	U0141315	891008900A	430473291700S1
NBU 254	17-9-21 NESW	UTU0575	891008900A	430473280300S1
NBU 255	21-9-21 SESW	UTU0576	891008900A	430473280600S1
NBU 256	22-9-21 SENW	UTU0147566	891008900A	430473280700S1
NBU 257	25-9-21 SENW	U01194	891008900A	430473279000S1 ✓
NBU 258	26-9-21 SENE	U01194	891008900A	430473279100S1 ✓
NBU 259	26-9-21 SWNE	U01194	891008900A	430473279200S1 ✓
NBU 260	28-9-21 SENE	U05676	891008900A	430473300900S1
NBU 261	30-9-21 SENW	UTU0581	891008900A	430473292800S1 ✓
NBU 262	33-9-21 NENE	UTU0576	891008900A	430473292900S1
NBU 263	34-9-21 SENW	U01194	891008900A	430473279300S1 ✓
NBU 264	1-10-21 SESW	U02842B	891008900A	430473300000S1
NBU 265	2-10-21 NESE	ML13826	891008900A	430473279600S1 ✓
NBU 266	10-10-21 SWNW	UTU0149079	891008900A	430473294100S1
NBU 267	10-10-21 NESW	UTU01416A	891008900A	430473294200S1
NBU 268	11-10-21 NENE	U01190	891008900A	430473300100S1
NBU 269	12-10-21 SWNW	UTU1196D	891008900A	430473347300S1
NBU 270	13-10-21 SWNW	ML23608	891008900A	430473286200S1 ✓
NBU 271	24-10-20 SWNW	UTU4485	891008900A	430473288700S1
NBU 272	11-10-22 SWNE	U01197A	891008900A	430473288900S1 ✓
NBU 273	22-9-21 NWNW	UTU0147566	891008900A	430473290600S1
NBU 274	23-9-21 NESW	UTU149075	891008900A	430473290700S1
NBU 275	9-9-21 NWSW	UTU01188	891008900A	430473290500S1
NBU 277	19-9-22 SENE	UTU0284	891008900A	430473304200S1
NBU 278	30-9-22 SWSW	U463	891008900A	430473301100S1
NBU 280	31-9-22 NESW	ML22935A	891008900A	430473286500S1 ✓
NBU 281	32-9-22 SWSW	ML22649	891008900A	430473286600S1 ✓
NBU 282	32-9-22 NESE	ML22649	891008900A	430473286700S1
NBU 285	3-10-22 NWNW	UTU01191	891008900A	430473297600S1
NBU 286	3-10-22 SENW	UTU01191	891008900A	430473298400S1
NBU 287	3-10-22 NESE	UTU01191A	891008900A	430473298500S1
NBU 288	3-10-22 NWSW	UTU01191	891008900A	430473298600S1
NBU 289	3-10-22 SESW	UTU01191	891008900A	430473291000S1
NBU 290	3-10-22 SWSE	UTU01191A	891008900A	430473298700S1
NBU 291	9-10-22 NENE	UTU01196D	891008900A	430473291100S1
NBU 292	9-10-22 SWNE	UTU1196D	891008900A	430473347400S1
NBU 293	10-10-22 SENE	UTU025187	891008900A	430473318200S1
NBU 294X	22-9-20 NENW	UTU0577B	891008900A	430473346500S1
NBU 295	12-10-20 SWSW	UTU4478	891008900A	430473293900S1
NBU 296	24-10-20 NWNE	UTU4485	891008900A	430473288600S1
NBU 297	11-9-21 SWNW	UTU0141315	891008900A	430473304000S1
NBU 298	15-9-21 NESW	UTU01188	891008900A	430473304100S1
NBU 299	16-9-21 SWNE	ML3282	891008900A	430473301200S1
NBU 300	21-9-21 NWNW	UTU0576	891008900A	430473302300S1
NBU 301	25-9-21 NWSW	U01194	891008900A	430473285900S1 ✓
NBU 302	26-9-21 SWNW	U01194	891008900A	430473287700S1 ✓
NBU 303	26-9-21 SESE	ML22934	891008900A	430473287800S1 ✓
NBU 304	27-9-21 SESE	U01194A	891008900A	430473287900S1 ✓
NBU 305	27-9-21 SWSE	U01194A	891008900A	430473288000S1 ✓
NBU 306	27-9-21 NWNW	U01194A	891008900A	430473286000S1 ✓
NBU 307	28-9-21 NWNE	U05676	891008900A	430473300700S1
NBU 308	28-9-21 SENW	U05676	891008900A	430473314300S1
NBU 309	30-9-21 NENE	UTU0581	891008900A	430473301000S1
NBU 310	35-9-21 NENW	U01194	891008900A	430473288200S1 ✓
NBU 311	4-10-22 NESE	UTU01191	891008900A	430473283700S1
NBU 312-E2	2-9-21 SWSE	UTU21510	891008900A	430473228800S1 ✓
NBU 313	4-10-22 NENW	UTU01191A	891008900A	430473283800S1

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

FROM: (Old Operator):	**TO:** (New Operator):
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-McGee Oil & Gas Onshore, LP
1368 South 1200 East	1368 South 1200 East
Vernal, UT 84078	Vernal, UT 84078
Phone: 1-(435) 781-7024	Phone: 1-(435) 781-7024

CA No. **Unit:** **NATURAL BUTTES UNIT**

WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 3/7/2006

4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181

4b. If **NO**, the operator was contacted contacted on:

5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred

5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 5/15/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 5/15/2006
3. Bond information entered in RBDMS on: 5/15/2006
4. Fee/State wells attached to bond in RBDMS on: 5/16/2006
5. Injection Projects to new operator in RBDMS on:
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: CO1203
2. Indian well(s) covered by Bond Number: RLB0005239
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236

a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires Jnovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
MUTIPLE WELLS

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

9. API Well No.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. *(include area code)*
(435) 781-7024

10. Field and Pool, or Exploratory Area

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other CHANGE OF OPERATOR
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 1 0 2006
DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06
Earlene Russell
~~Division of Oil, Gas and Mining~~
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name *(Printed/Typed)*	Title
RANDY BAYNE	DRILLING MANAGER
Signature: Randy Bayne	Date: May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires Jnovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
MUTIPLE WELLS

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

9. API Well No.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. *(include area code)*
(435) 781-7024

10. Field and Pool, or Exploratory Area

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☒ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other CHANGE OF OPERATOR
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name *(Printed/Typed)*	Title
BRAD LANEY	ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by Brad Laney	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:
CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

> Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:
List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357
Rider #2 to Bond WY1865
Rider #3 to Bond WY1127

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure
Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED
MAR 2 8 2006
DIV. OF OIL, GAS & MINING

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires Jnovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
U-0147566

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
UNIT #891008900A
NATURAL BUTTES UNIT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
NBU 256

2. Name of Operator
KERR McGEE OIL & GAS ONSHORE LP

9. API Well No.
4304732807

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. *(include area code)*
(435) 781-7024

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
SENW SEC. 22, T9S, R21E 2213'FNL, 2312'FWL

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other SHUT-IN
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The operator requests authorization to shut-in the subject well location. Gross production from the greater Natural Buttes area is currently constrained at roughly 215mmcfd due to lack of export pipeline capacity. The field is capable of producing more gas than this, which results in frequent and widespread bottlenecked areas of high line pressure. This in turn causes numerous wells to log off of production, often requiring swab rigs to get them going again. Operating the field in this reactionary manner is very inefficient. The operator requests authorization to shut in wells strategically to alleviate this situation and utilize the resource more efficiently. A significant drop in production is not expected, as the field is constrained anyway. The subject well was selected on the basis of one or more of the following factors:
*Located in a bottlenecked area; *High intervention requirement relative to gas production, *High water production
Wells will be shut in for an indefinite period. As the constrained situation continues, different wells will be selected and subject wells will be returned to production in order to cycle the shut-ins around the field and allow well pressures to build up and assist with future production.

COPY SENT TO OPERATOR
Date: 11-17-06
Initials: RM

RECEIVED
NOV 07 2006
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name *(Printed/Typed)*
Sheila Upchego

Title
Regulatory Analyst

Signature

Date
November 3, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Accepted by the Utah Division of Oil, Gas and Mining
11/15/06
By: [illegible]

~~Federal Approval Of This Action Is Necessary~~

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
U-0147566

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
UNIT #891008900A
NATURAL BUTTES UNIT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
NBU 256

2. Name of Operator
KERR McGEE OIL & GAS ONSHORE LP

9. API Well No.
4304732807

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. *(include area code)*
(435) 781-7024

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
SENW SEC. 22, T9S, R21E 2213'FNL, 2312'FWL

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☒ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other SHUT-IN
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS RETURNED BACK TO PRODUCTION ON 11/22/2006 AT 11:00 AM.

14. I hereby certify that the foregoing is true and correct

Name *(Printed/Typed)*
Sheila Upchego

Title
SENIOR LAND ADMIN SPECIALIST

Signature

Date
November 29, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
DEC 06 2006
DIV OF OIL, GAS & MINING