

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN			5. Lease Designation and Serial Number: ML-13826
			6. If Indian, Allottee or Tribe Name: N/A
1A. Type of Work: DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			7. Unit Agreement Name: Natural Buttes Unit
B. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____	SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name: NBU
2. Name of Operator: Coastal Oil & Gas Corporation			9. Well Number: #265
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455			10. Field and Pool, or Wildcat: Natural Buttes Field
4. Location of Well (Footages) At Surface: 1953' FSL & 632' FEL At Proposed Producing Zone:			11. Ctr/Ctr, Section, Township, Range, Meridian: NE/SE, Sec. 2-T10S-R21E
14. Distance in miles and direction from nearest town or post office: Approximately 51.9 miles southwest of Vernal, Utah.			12. County: Uintah
			13. State: UTAH
15. Distance to nearest property or lease line (feet): 632'	16. Number of acres in lease: 160.00	17. Number of acres assigned to this well: N/A	
18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): See Top Map C	19. Proposed Depth: 6400'	20. Rotary or cable tools: Rotary	
21. Elevations (show whether DF, RT, GR, etc.): Ungraded GR - 5159'			22. Approximate date work will start: Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Please see attached Drilling Program.				

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per State of Utah requirements.

See the Drilling Program and Multi-point Surface Use & Operations Plan, attached.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by Coastal's Bond #102103.

24. Name & Signature: <u>Sheila Bremer</u>	Title: <u>Environmental & Safety Analyst</u>	Date: <u>12/5/96</u>
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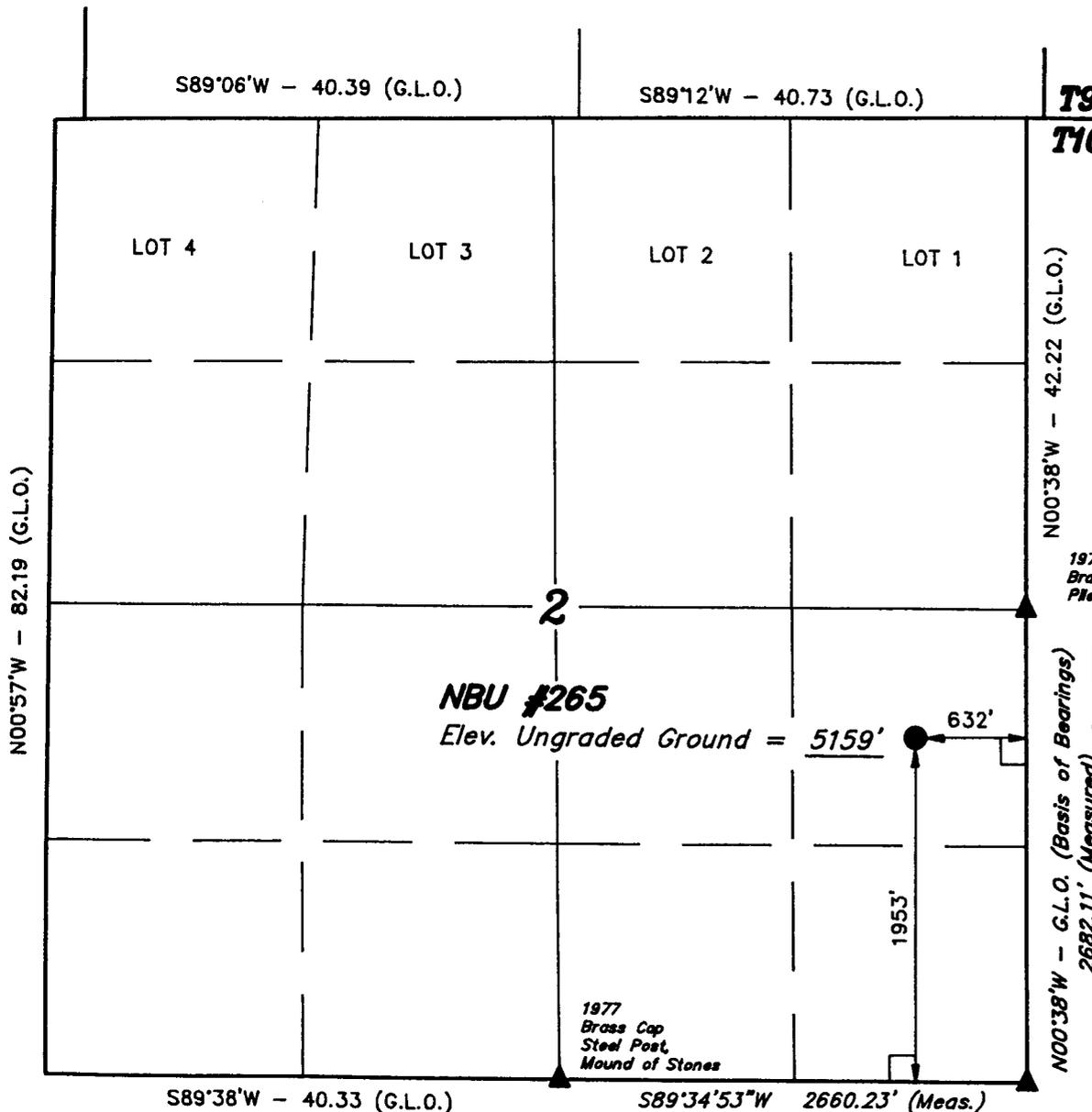
API Number Assigned: 43-047-32796

Approval: JM Matthews Petroleum Engineer 12/23/96

T10S, R21E, S.L.B.&M.

COASTAL OIL & GAS CORP.

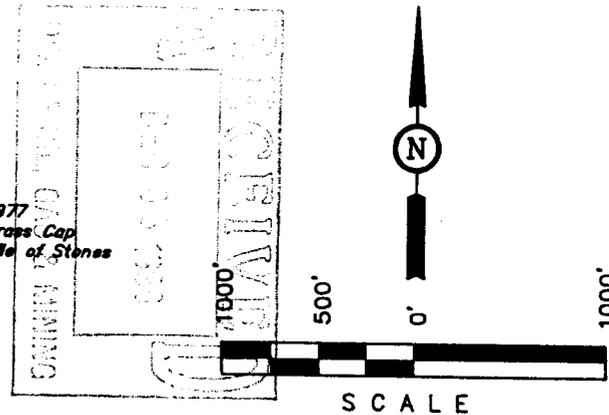
Well location, NBU #265, located as shown in the NE 1/4 SE 1/4 of Section 2, T10S, R21E, S.L.B.&M., Uintah County, Utah.



T9S
T10S

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 101319
 STATE OF UTAH

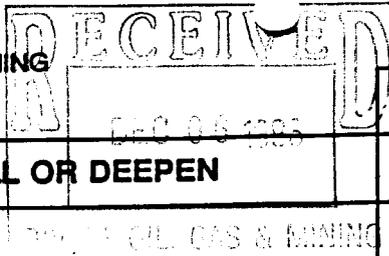
LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

1977
Brass Cap
Pile of Stones

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 11-19-96	DATE DRAWN: 11-26-96
PARTY D.A. D.R. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1. Type of Work: DRILL DEEPEN

B. Type of Well: OIL GAS OTHER: SINGLE ZONE MULTIPLE ZONE

2. Name of Operator: Coastal Oil & Gas Corporation

3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footages)
At Surface: 1953' FSL & 632' FEL
At Proposed Producing Zone: 197'

5. Lease Designation and Serial Number: ML-13826

6. If Indian, Alotbee or Tribe Name: N/A

7. Unit Agreement Name: Natural Buttes Unit

8. Farm or Lease Name: NBU

9. Well Number: #265

10. Field and Pool, or Wildcat: Natural Buttes Field

11. Ctr/Ctr, Section, Township, Range, Meridian: NE/SE, Sec. 2-T10S-R21E

12. County: Uintah 13. State: UTAH

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17. Number of acres assigned to this well: N/A

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Please see attached Drilling Program.				

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See the Drilling Program and Multi-point Surface Use & Operations Plan, attached.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by Coastal's Bond #102103.

24. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 12/5/96

(This space for State use only)

API Number Assigned: 43-047-32796

J.M. Matthews

Approval:

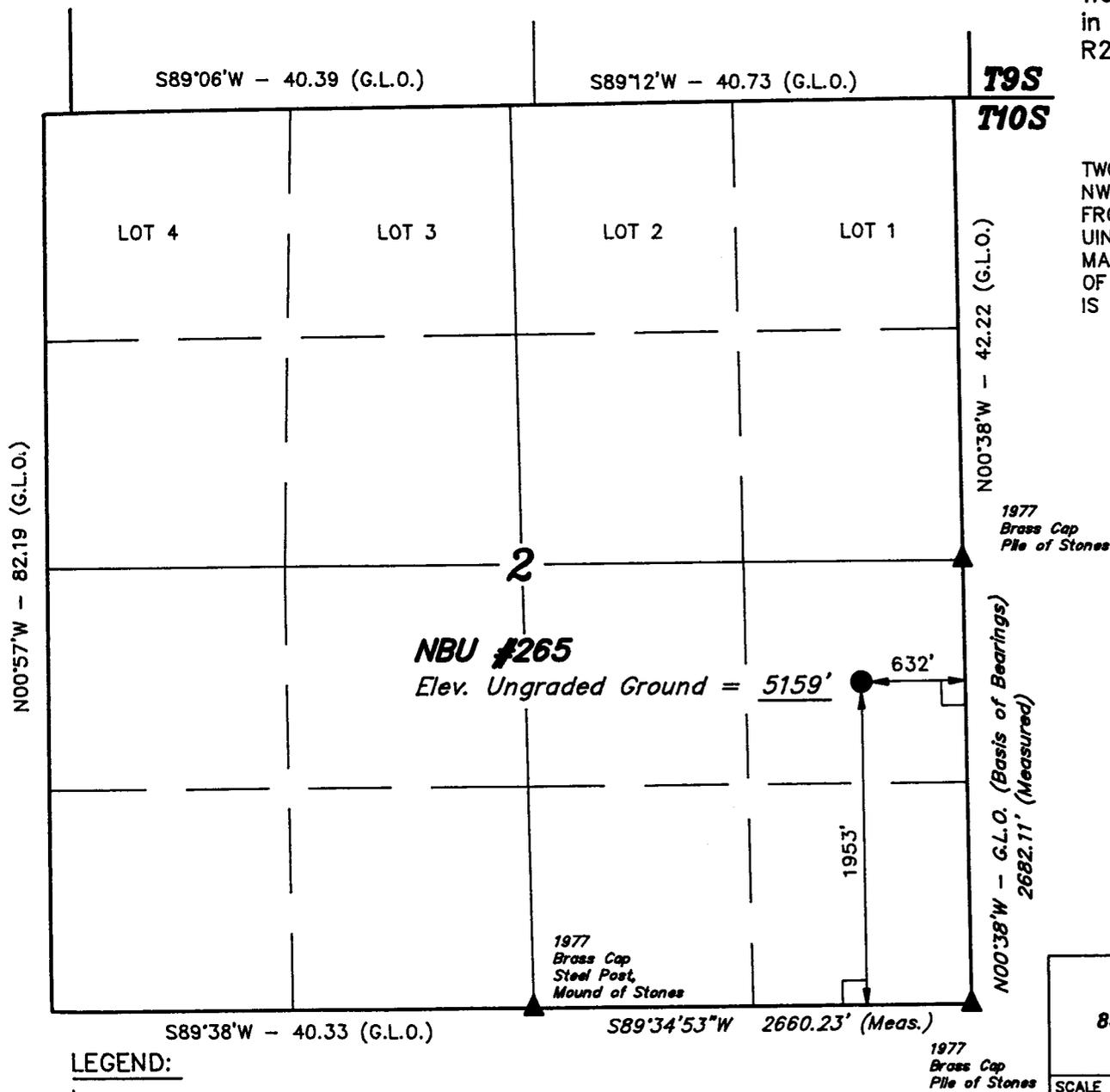
Petroleum Engineer

12/23/96

T10S, R21E, S.L.B.&M.

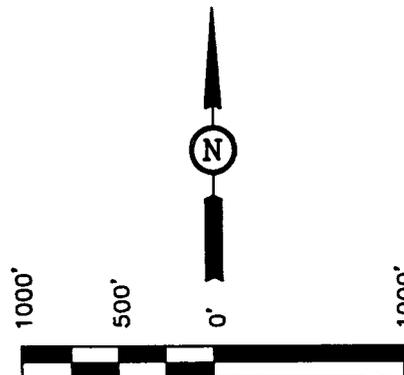
COASTAL OIL & GAS CORP.

Well location, NBU #265, located as shown in the NE 1/4 SE 1/4 of Section 2, T10S, R21E, S.L.B.&M., Uintah County, Utah.



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SCALE

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 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 100519
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-19-96	DATE DRAWN: 11-26-96
PARTY D.A. D.R. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

**NBU #265
1953' FSL & 632' FEL
NE/SE, SECTION 2-T10S-R21E
UINTAH COUNTY, UTAH**

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

The proposed wellsite is on State of Utah surface/State of Utah minerals.

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Duchesne River/Uinta	Surface
Green River	1,500'
Wasatch	4,650'
Total Depth	6,400'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	1,500'
Oil	Wasatch	4,650'
Gas	Wasatch	4,650'
Water	N/A	
Other Minerals	N/A	

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. Oil and gas shows will be tested to determine commercial potential.

3. **Pressure Control Equipment:** (Schematic Attached)

- a. The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11" drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.
- b. The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.
- c. Testing: The hydril will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 2,000 psi.

4. **Proposed Casing and Cementing Program:**

a. The proposed Casing Program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt/ft</u>	<u>Grade</u>	<u>Type</u>
Surface	0-250'	12 ¼"	8 5/8"	24#	K-55	ST&C
Production	0-TD	7 7/8"	4 ½"	11.6#	K-55	LT&C

The surface casing will be tested to 1,500 psi prior to drilling out.

Casing design is subject to revision based on geologic conditions encountered.

b. The Cement Program will be as follows:

<u>Surface</u>	<u>Fill</u>	<u>Type & Amount</u>
0-250'	250'	Approximately 190 sx Class "G" + 2% CaCl ₂ , 15.6 ppg, 1.19 CF/sx.
<u>Production</u>	<u>Type & Amount</u>	
500' above productive interval to surface	Lead: Extended, Lite, or Hi-Fill cement + additives, 11 ppg.	
TD to 500' above productive interval	Tail: Extended Class "G" or 50:50 Poz + additives, 14 ppg.	

For production casing, actual cement volumes will be determined from the caliper log.

For surface casing, waiting on cement time will be adequate to achieve 500 psi compressive strength at the shoe prior to drilling out.

5. **Drilling Fluids Program:**

<u>Interval</u>	<u>Type</u>	<u>Mud Wt.</u>
0-TD'	Air/Air Mist/Aerated Water/Water (As hole conditions warrant.) Mud up with 9-10 ppg mud prior to logging.	8.4 ppg or less

No chromate additives will be used in the mud system without prior approval to ensure adequate protection of fresh water aquifers.

6. Evaluation Program:**a. Logging Program:**

DLL/SP: Base of surface casing to TD
GR/Neutron Density: 2500'-TD

Drill Stem Tests: None anticipated.

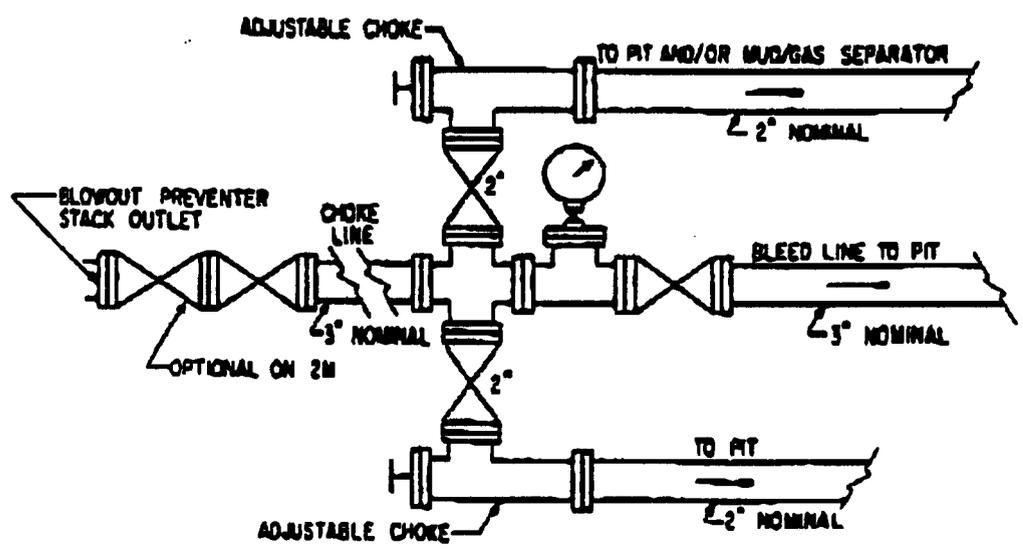
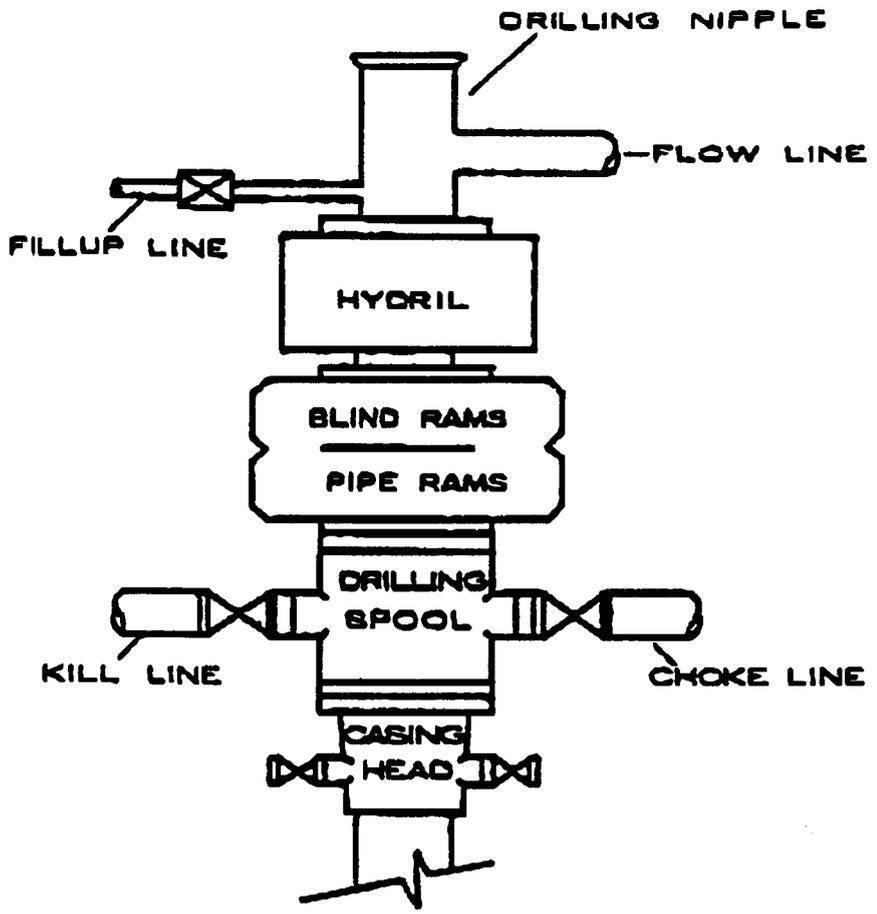
The Evaluation Program may change at the discretion of the well site geologist.

- b. No drill stem tests, stimulation, or frac treatment has been formulated for this well at this time; however, the drill site, as approved, will be of sufficient size to accommodate all completion activities. Any frac treatment program specifics will be submitted via sundry notices.

7. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered in or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure approximately equals 2,560 psi (calculated at 0.4 psi/foot) and maximum anticipated surface pressure equals approximately 1,152 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

3,000 psi
BOP STACK



**NBU #265
1953' FSL & 632' FEL
NE/SE, SECTION 2-T10S-R21E
UINTAH COUNTY, UTAH**

COASTAL OIL & GAS CORPORATION

MULTI-POINT SURFACE USE & OPERATIONS PLAN

This Surface Use and Operations Plan is subject to change pending completion of the on-site inspection.

1. **Existing Roads:**

The proposed wellsite is approximately 51.9 miles southwest of Vernal, Utah.

Directions to the location from Vernal, Utah, are:

Proceed in a westerly direction from Vernal on U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah; proceed in a southerly direction approximately 6.9 miles on the Seep Ridge Road to the junction of this road and an existing road to the east; turn left and proceed in an easterly direction approximately 5.0 miles to the junction of this road and an existing road to the north; turn left and proceed in a northerly direction approximately 0.3 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly direction approximately 3.9 miles to the junction of this road and an existing road to the south; turn right and proceed in a southwesterly direction approximately 1.8 miles to the junction of this road and an existing road to the southwest; turn right and proceed in a southwesterly direction approximately 1.5 miles to the junction of this road and an existing road to the southeast; turn left and proceed in a southeasterly direction approximately 0.6 miles to the junction of this road and an existing road to the east; turn left and proceed in an easterly then southeasterly direction approximately 0.7 miles to the beginning of the proposed access road; follow road flags in a northerly direction approximately 0.2 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

Improvements to existing access roads shall be determined at the on-site inspection.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

Approximately 0.2 miles of new access will be required. The new access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet, ***unless modified at the on-site inspection.*** Appropriate water control will be installed to control erosion.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities shall be determined at the on-site.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. **Location of Existing Wells Within a 1-Mile Radius:** (See Map C)

- a. Water wells - 0
- b. Producing wells - 9
- c. Drilling wells - 0
- d. Shut-in wells - 0
- e. Temporarily abandoned wells - 0
- f. Disposal wells - 0
- g. Abandoned wells - 1
- h. Injection wells - 0

4. **Location of Existing and Proposed Facilities:**

The following guidelines will apply if the well is productive.

- a. All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.
- b. A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.
- c. All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Desert Brown, Munsell standard color number 10 YR 6/3.

- d. Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.
- e. The proposed pipeline will leave the well pad in a westerly direction for an approximate distance of 1400' to tie into an existing pipeline. Please see Map D.

5. **Location and Type of Water Supply:**

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Section 32-T4S-R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. **Methods of Handling Waste Materials:**

- a. Drill cuttings will be contained and buried in the reserve pit.
- b. Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.
- c. The reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids. *The need for a reserve pit liner will be determined at the on-site inspection.*

If a plastic reinforced liner is used, it will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.
- d. Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.
- e. A chemical porta-toilet will be furnished with the drilling rig.
- f. Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.
- g. All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

- h. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

8. **Ancillary Facilities:**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). *This section is subject to modification as a result of the on-site inspection.*

See the attached diagram to describe rig orientation, parking areas, and access roads.

- a. The reserve pit will be located on the northwest side of the location.
- b. The stockpiled topsoil (first six inches) will be stored on the southwest side of the location. All brush removed from the well pad during construction will be stockpiled separately from the topsoil.
- c. The flare pit will be located on the north side of the location, downwind from the prevailing wind direction.
- d. Access will be from the east.
- e. All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

- f. The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

- a. Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic, nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

- b. Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

a. Access Roads - The proposed access road is located on lands owned by:

- State of Utah
Division of State Lands & Forestry

b. Well Pad - The well is located on land owned by:

- State of Utah
Division of State Lands & Forestry
3 Triad Center, #400
Salt Lake City, Utah 84180-1204

12. Other Information:

a. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

b. The Operator will control noxious weeds along right-of-ways for roads, pipelines, well sites, or other applicable facilities.

c. A Class III archeological survey was conducted by Metcalf Archaeological Consultants, Inc. A copy of this report is being sent directly to the Utah Preservation Office, Division of History, Salt Lake City, and Kenneth Wintch, Utah School Trust Lands, Salt Lake City, by Metcalf Archaeological Consultants.

13. Lessee's or Operators's Representative and Certification:

Sheila Bremer
Environmental & Safety Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4455

Keith Alverson
Drilling Manager
(713) 877-6354

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Sheila Bremer
Sheila Bremer

12/5/96
Date

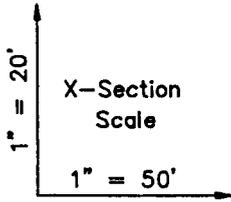
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

NBU #265

SECTION 2, T10S, R21E, S.L.B.&M.

1953' FSL 632' FEL



DATE: 11-26-96
Drawn By: D.R.B.

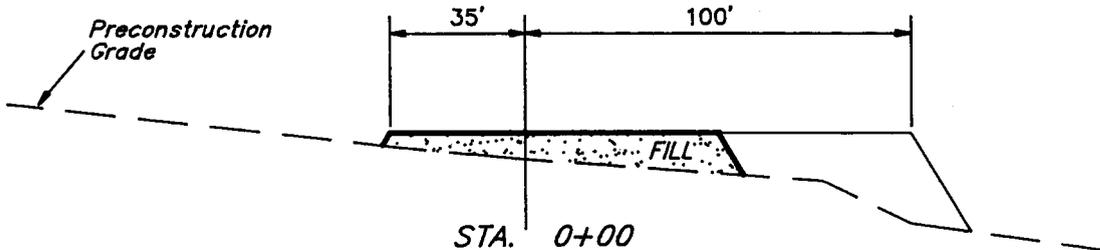
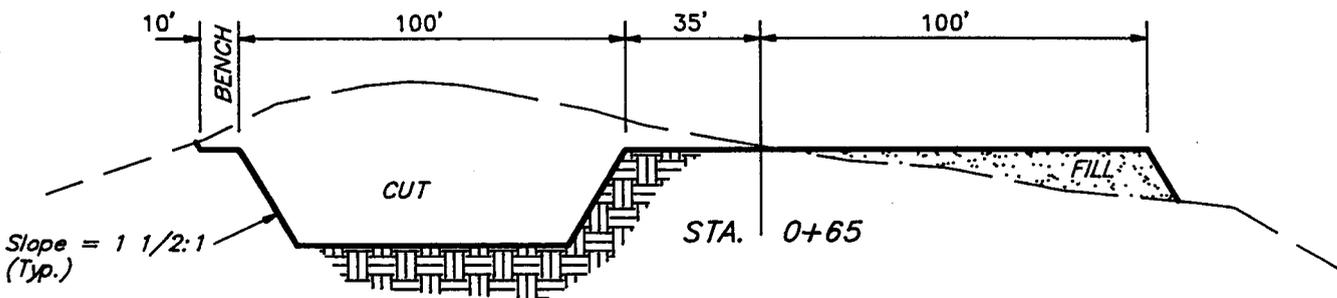
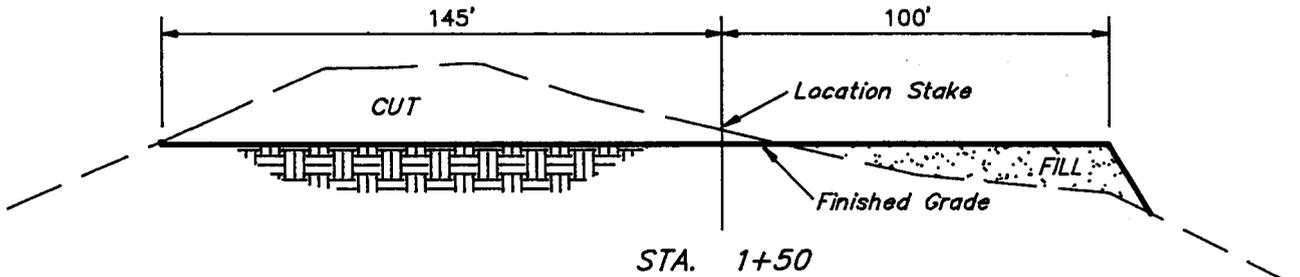
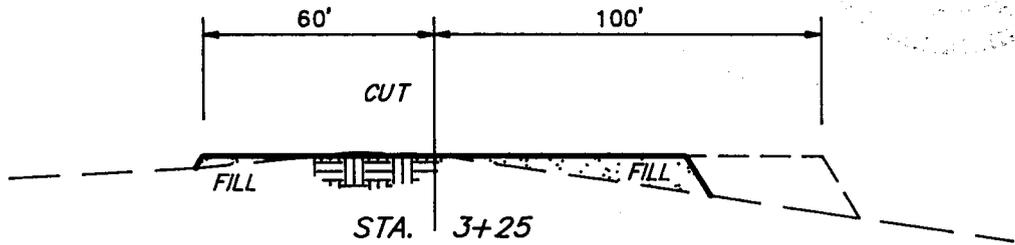
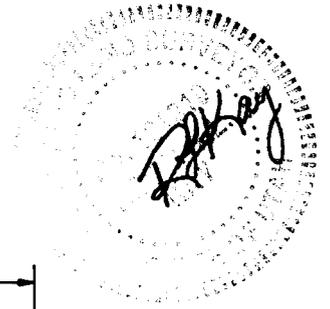
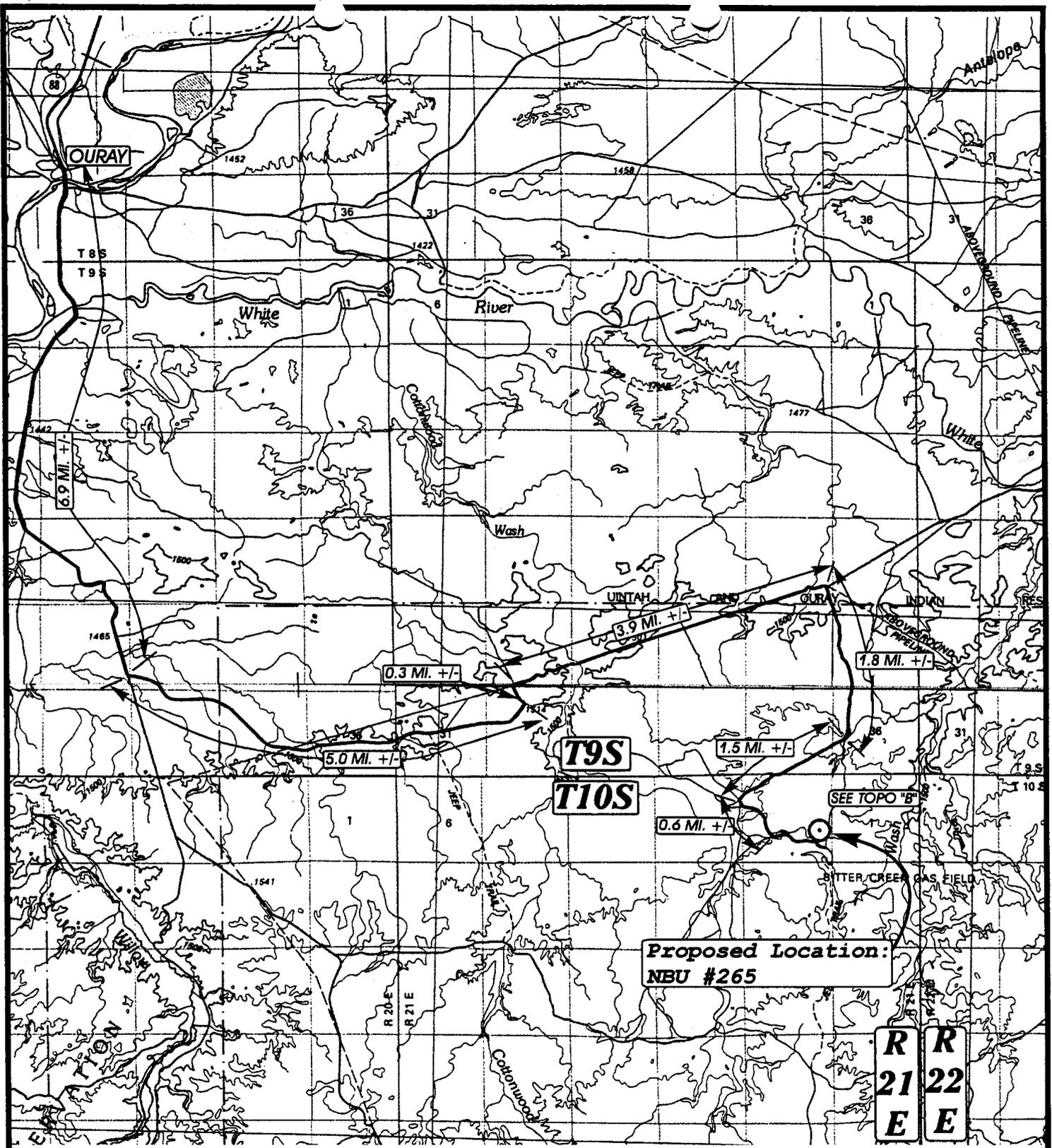


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,080 Cu. Yds.
Remaining Location	= 6,710 Cu. Yds.
TOTAL CUT	= 7,790 CU.YDS.
FILL	= 5,100 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,420 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,420 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



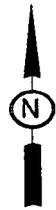
Proposed Location:
NBU #265

R R
21 22
E E

UELS

**TOPOGRAPHIC
MAP "A"**

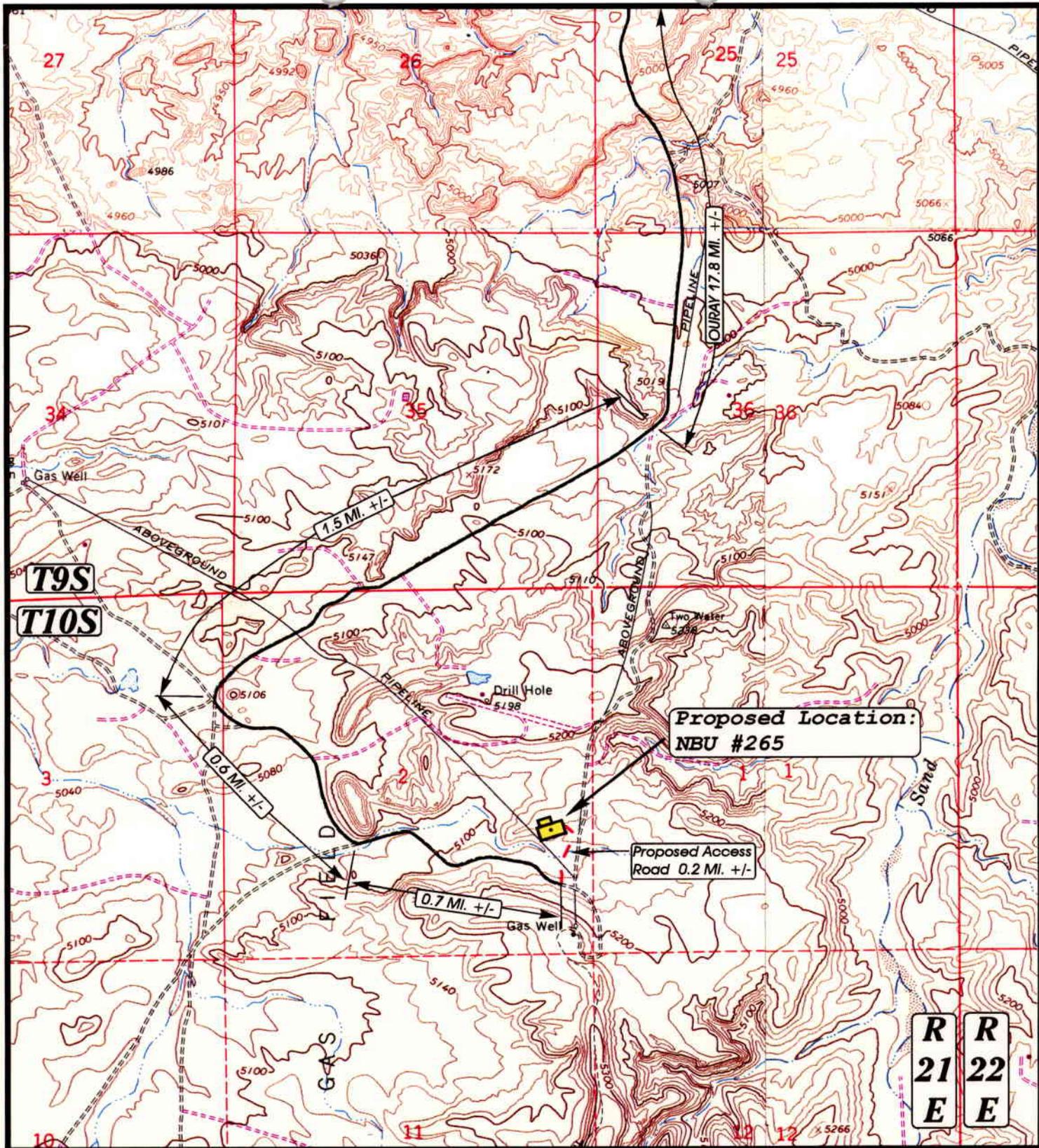
DATE: 11-26-96
Drawn by: D.R.B.



COASTAL OIL & GAS CORP.

NBU #265
SECTION 2, T10S, R21E, S.L.B.&M.
1953' FSL 632' FEL

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



UELS

**TOPOGRAPHIC
MAP "B"**

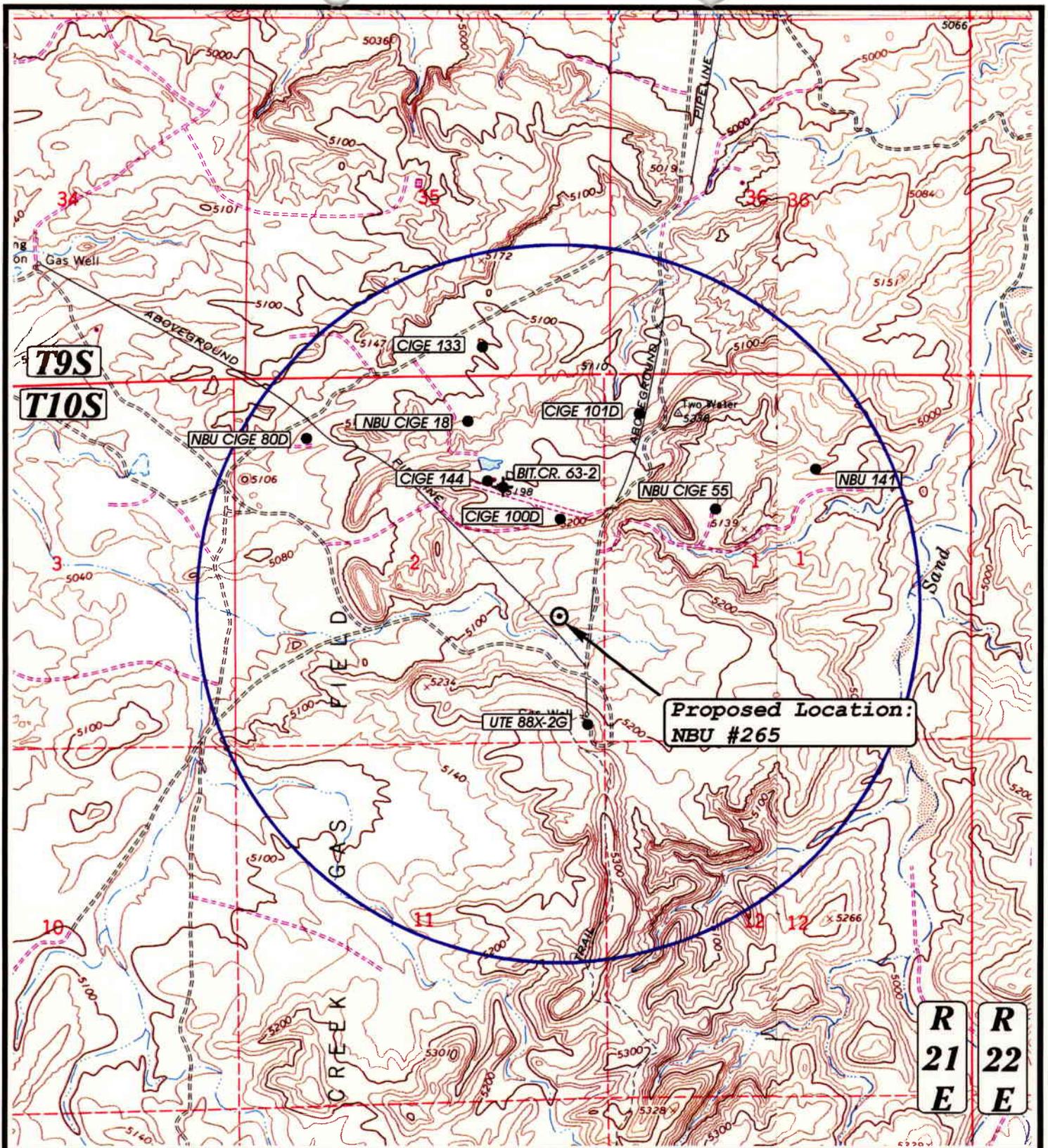
**DATE: 11-26-96
Drawn by: D.R.B.**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.
NBU #265
SECTION 2, T10S, R21E, S.L.B.&M.
1953' FSL 632' FEL



**Proposed Location:
NBU #265**

LEGEND:

- Water Wells
- Abandoned Wells
- Temporarily Abandoned Wells
- Disposal Wells
- Drilling Wells
- Producing Wells
- Shut-in Wells

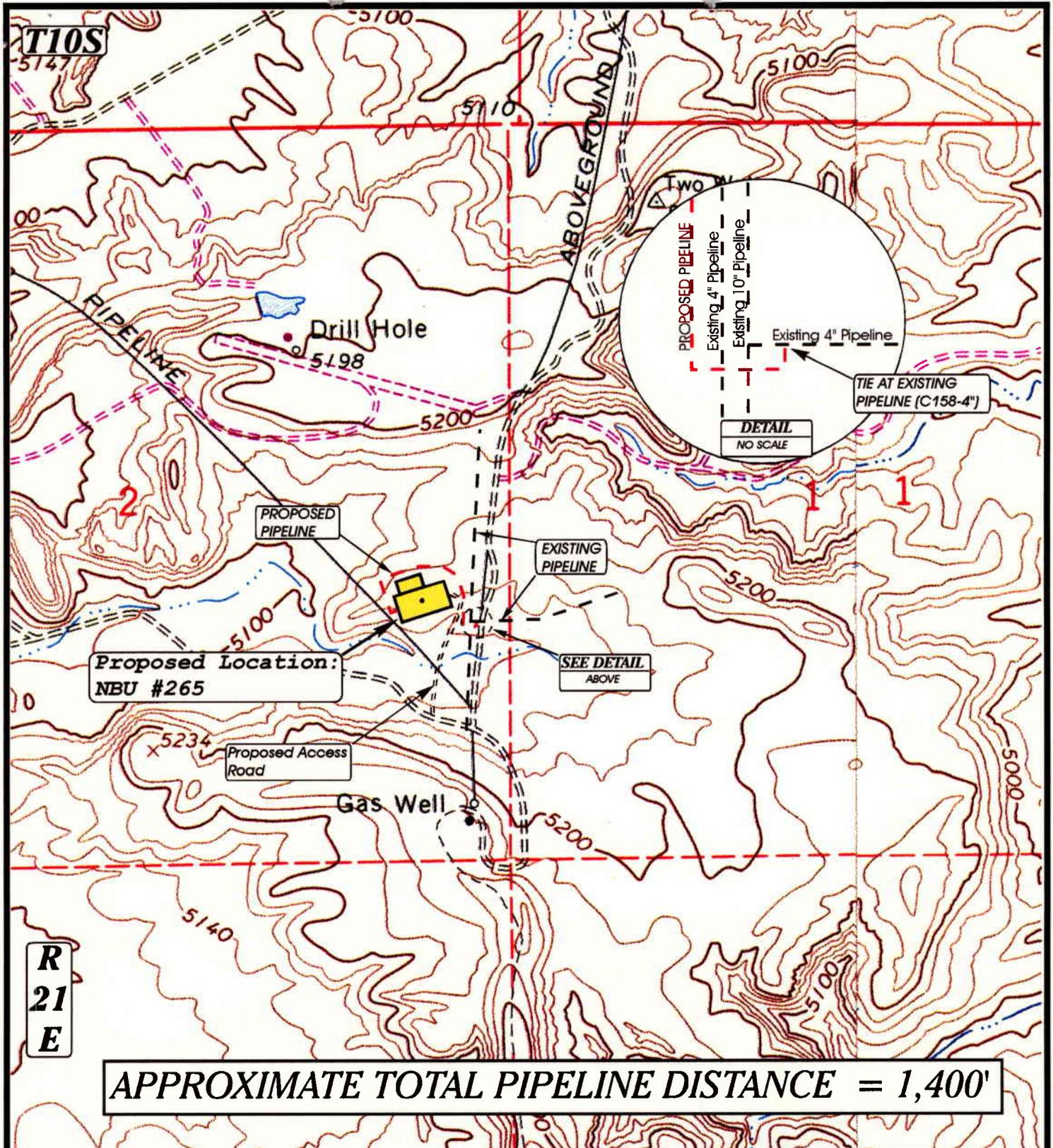
UETS
 UTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.

NBU #265
 SECTION 2, T10S, R21E, S.L.B.&M.
 TOPOGRAPHIC
 MAP "C"
 DATE: 11-26-96
 DRAWN BY: D.R.B.



**TOPOGRAPHIC
MAP "D"**

UELS

--- Existing Pipeline
- - - Proposed Pipeline



Scale: 1" = 1000'

COASTAL OIL & GAS CORP.

**NBU #265
SECTION 2, T10S, R21E, S.L.B.&M.
1953' FSL 632' FEL**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

**DATE: 11-26-96
Drawn by: D.R.B.**

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/06/96

API NO. ASSIGNED: 43-047-32796

WELL NAME: NBU 256
 OPERATOR: COASTAL OIL & GAS CORP (N0230)

PROPOSED LOCATION:
 NESE 02 - T10S - R21E
 SURFACE: 1953-FSL-0632-FEL
 BOTTOM: 1953-FSL-0632-FLE
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: STA
 LEASE NUMBER: ML - 13826

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal[] State Fee[]
 (Number 102103)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
 (Number 43-8496)
 RDCC Review (Y/N)
 (Date: _____)

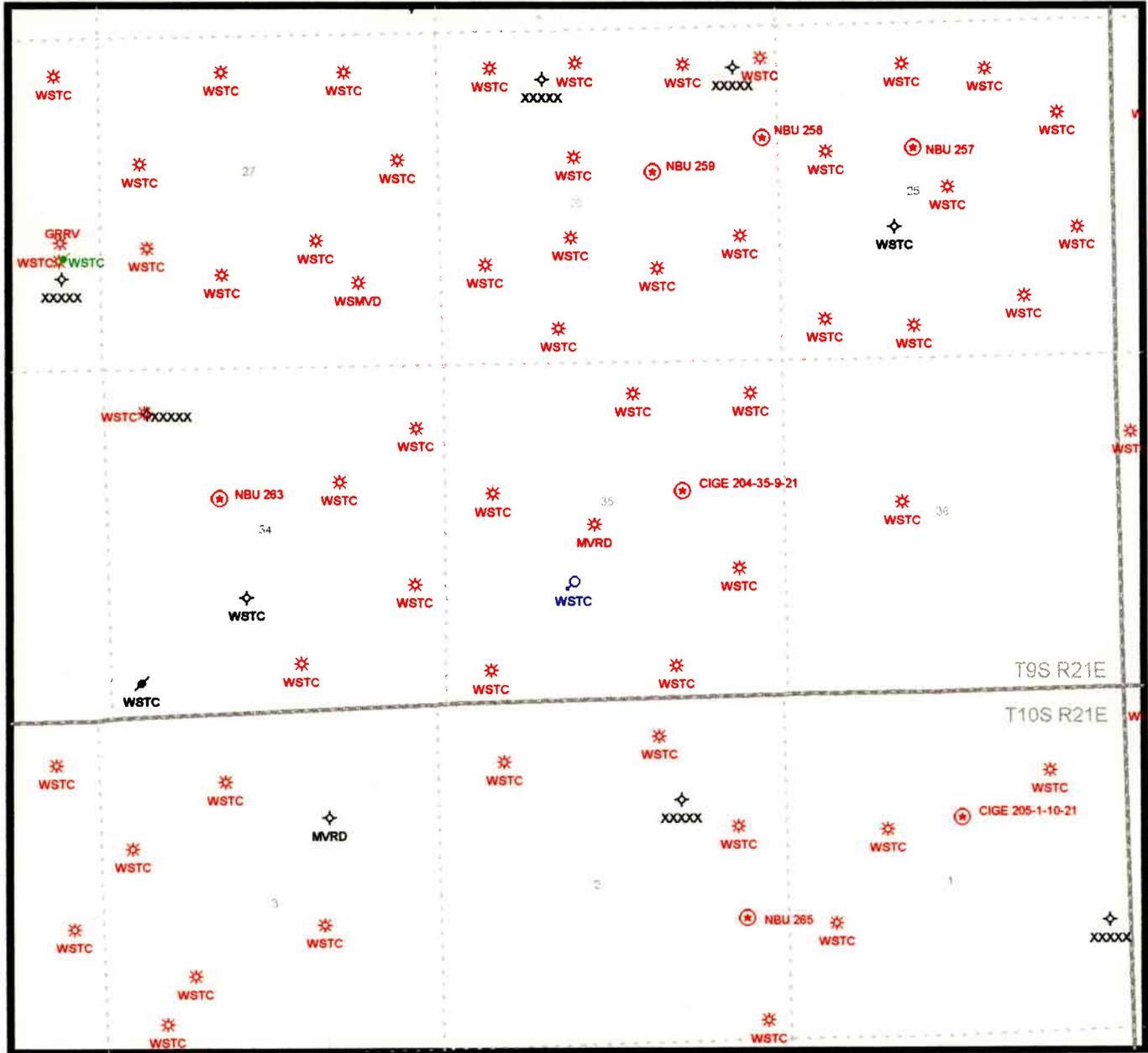
LOCATION AND SITING:

R649-2-3. Unit: NATURAL BUTTES
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: _____

STIPULATIONS: _____

OPERATOR: COASTAL OIL & GAS
FIELD: NATURAL BUTTES (630)
SEC, TWP, RNG: VAR, 9 & 10 S, 21 E
COUNTY: UINTAH
UAC: R649-3-2



PREPARED:
DATE: 6-DEC-96

STATE OF UTAH, DIV OF OIL, GAS & MINERALS

Operator: COASTAL OIL & GAS CORP	Well Name: NBU 265
Project ID: 43-047-32796	Location: SEC. 2 - T10S - R21E

Design Parameters:

Mud weight (9.63 ppg) : 0.500 psi/ft
 Shut in surface pressure : 2717 psi
 Internal gradient (burst) : 0.076 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using air weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost
1	6,400	4.500	11.60	K-55	LT&C	6,400	3.875
	Collapse Load Strgth (psi)	Collapse Strgth S.F. (psi)	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load Strgth (kips)	S.F.
1	3200	4960 1.550	3200	5350	1.67	74.24 180	2.42 J

Prepared by : MATTHEWS, Salt Lake City, Utah
 Date : 12-23-1996
 Remarks :

WASATCH

Minimum segment length for the 6,400 foot well is 1,500 feet.
 SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 122°F (Surface 74°F , BHT 164°F & temp. gradient 1.400°/100 ft.)
 String type: Production
 The mud gradient and bottom hole pressures (for burst) are 0.500 psi/ft and 3,200 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.
 Costs for this design are based on a 1987 pricing model. (Version 1.07)

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: COASTAL OIL & GAS CORP.

Name & Number: NBU #265

API Number: 43-047-32796

Location: 1/4,1/4 NE/SE Sec. 2 T. 10S R. 21E

Geology/Ground Water:

The base of moderately saline water is at a depth of approximately 3800 feet. This corresponds with the approximate top of the Wasatch Formation. It is unlikely that high quality water will be encountered in this area. Water bearing zones in this area are generally isolated and not subject to recharge. The proposed casing and cement program will adequately isolate and protect any water encountered.

Reviewer: D. Jarvis

Date: 12-23-96

Surface:

THE PRE-SITE INVESTIGATION OF THE SURFACE HAS BEEN PERFORMED BY FIELD PERSONNEL ON 12/12/96. ALL APPLICABLE SURFACE MANAGEMENT AGENCIES HAVE BEEN NOTIFIED AND THEIR CONCERNS ACCOMMODATED WHERE REASONABLE AND POSSIBLE. A LINER WILL BE REQUIRED FOR THE RESERVE PIT AT THIS SITE. SOIL IS SANDY CLAY, BUT VERY LITTLE CLAY PRESENT, AND NUMEROUS SANDSTONE OUTCROPPINGS ARE VISIBLE IN THIS AREA AND BLASTING WILL VERY LIKELY BE NECESSARY.

Reviewer: DAVID W. HACKFORD

Date: 12/16/96

Conditions of Approval/Application for Permit to Drill:

THE RESERVE PIT MUST BE CONSTRUCTED NORTHWEST OF WELL AND HAVE A 12 ML LINER INSTALLED BEFORE USE.

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: COASTAL OIL & GAS CORP.

WELL NAME & NUMBER: NBU #265

API NUMBER: 43-047-32746

LEASE: ML - 13826 FIELD/UNIT: NATURAL BUTTES

LOCATION: 1/4, 1/4NE/SE Sec: 2 TWP: 10S RNG: 21E 1953' FSL 632' FEL

LEGAL WELL SITING: 632F SEC. LINE; 632 F 1/4, 1/4 LINE; ___ F ANOTHER WELL.

GPS COORD (UTM): 12627116E 4425901N

SURFACE OWNER: STATE OF UTAH

PARTICIPANTS

DAVID W. HACKFORD (DOGM), SHIELA BRENNER, PAUL BRESHEARS (COGC),
BERT KAY (UELS), HARLEY JACKSON (JACKSON CONSTRUCTION).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SIGHT IS ON THE SOUTHEAST SLOPE OF A RIDGE NEARLY TO THE TOP OF
RIDGE. MANY SANDSTONE OUTCROPPINGS ARE VISIBLE ALONG CREST OF RIDGE.

CURRENT SURFACE USE: MINIMAL LIVESTOCK AND WILDLIFE GRAZING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 325' BY 235'.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP
FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION
FACILITIES WILL BE ON LOCATION.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED
FROM THIS SITE DURING CONSTRUCTION AND IS NATIVE.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. SEWAGE
FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL
CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO A
LANDFILL. ANY AND ALL HAZARDOUS WASTES WILL BE DISPOSED OF OFFSITE AT
AN APPROVED FACILITY.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE.

FLORA/FAUNA: NATIVE GRASSES, CHEATGRASS, PRICKLEY PEAR, SAGE,
SALTBRUSH. PRONGHORN, RODENTS, COYOTE, BIRDS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY.

SURFACE FORMATION & CHARACTERISTICS: UINTAH FORMATION, SOUTH FLANK OF UINTAH MOUNTAINS.

EROSION/SEDIMENTATION/STABILITY: MINOR EROSION, MINOR SEDIMENTATION, NO STABILITY PROBLEMS ANTICIPATED.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 100' BY 100' AND 10' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A 12 MIL LINER WILL BE REQUIRED.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER STATE OF UTAH, TRUST LANDS.

SURFACE AGREEMENT: STATE OF UTAH, TRUST LANDS.

CULTURAL RESOURCES/ARCHAEOLOGY: AN ARCHAEOLOGICAL INVESTIGATION HAS BEEN CONDUCTED BY METCALF ARCHAEOLOGICAL CONSULTANTS, INC. A REPORT OF THIS INVESTIGATION WILL BE PLACED ON FILE.

OTHER OBSERVATIONS/COMMENTS

ONSITE INVESTIGATION WAS DONE ON A COLD WINDY DAY. UP TO THREE INCHES OF SNOW COVERED THE GROUND WITH SMALL PATCHES OF OPEN GROUND VISIBLE.

ATTACHMENTS:

PHOTOS OF PROPOSED SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

12/12/96 1:00 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score (Level II Sensitivity)		<u>25</u>



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

December 23, 1996

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

Re: NBU 265 Well, 1953' FSL, 632' FEL, NE SE, Sec. 2,
T. 10 S., R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32796.

Sincerely,

R. J. Firth
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office



Operator: Coastal Oil & Gas Corporation
Well Name & Number: NBU 265
API Number: 43-047-32796
Lease: ML-13826
Location: NE SE Sec. 2 T. 10 S. R. 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews at (801)538-5334 or Mike Hebertson at (801)538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated December 23, 1996 (copy attached).

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
ML-13826

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
NBU 265

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-047-32796

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Wildcat:
Natural Buttes Field

4. Location of Well
Footages: 1953' FSL & 632' FEL
County: Uintah
QQ, Sec., T., R., M.: NE/SE Section 2-T10S-R21E
State: Utah

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Change proposed csg
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____ upon approval _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

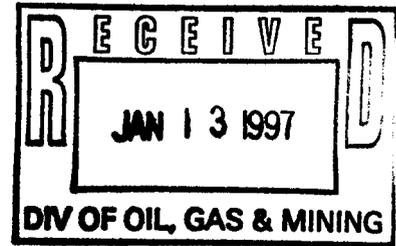
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator proposes to change the production casing program described in the APD for the subject well:

From: 4-1/2" 11.6# K-55 LT&C
To: 4-1/2" 11.6# N-80 LT&C



13. Name & Signature: Sheila Bremer Title Environmental & Safety Analyst Date 01/10/97

(This space for State use only)

Matthew Peterson Petroleum Engineer 1/14/97

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: COASTAL OIL & GAS

Well Name: NBU 265

Api No. 43-047-32796

Section: 2 Township: 10S Range: 21E County: UINTAH

Drilling Contractor

Rig #

SPUDDED:

Date 3/3/97

Time

How DRY HOLE

Drilling will commence

Reported by D. HACKFORD

Telephone #

Date: 3/3/97 Signed: JLT

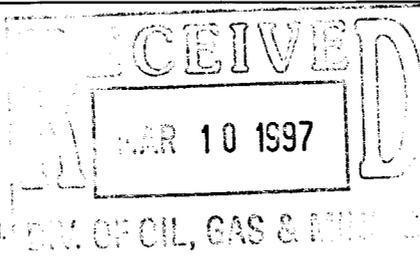
ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	02900	02900	43-047-32796	NBU #265	NESE	2	10S	21E	Uintah	3/3/97	3/3/97
WELL 1 COMMENTS: (Coastal) Entity added 3-10-97. <i>lf</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Sheila Bremer
 Signature Sheila Bremer
 Title Environ. & Safety Analyst Date 3/5/97
 Phone No. (303) 573-4455

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number

ML-13826

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Natural Buttes Unit

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

NBU 265

2. Name of Operator

Coastal Oil & Gas Corporation

9. API Well Number:

43-047-32796

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat

Natural Buttes Field

4. Location of Well

Footages: 1953' FSL & 632' FEL

County: Uintah

QQ, Sec., T., R., M.: NE/SE Section 2-T10S-R21E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Spud Notice |

Date of work completion 3/5/97

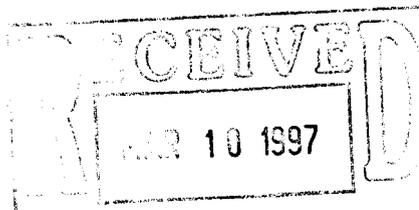
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work will start _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

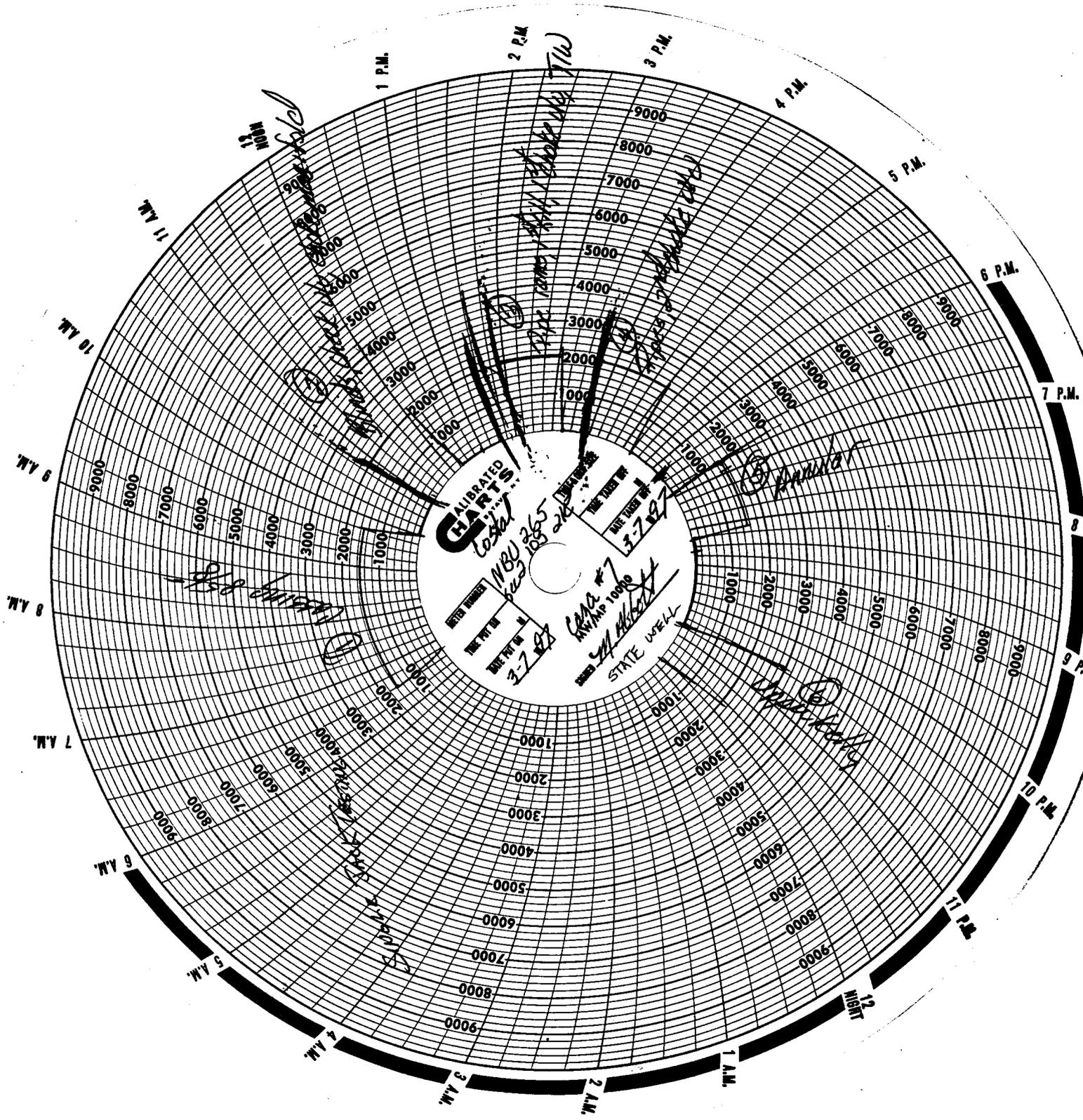
Spud well @ 11:00 a.m. on 3/3/97 w/Bill Jr. Rathole Drlg Inc. Drill 255' 12-1/4" hole. RIH w/6 jts 8-5/8", 24#, 8rd, ST&C, J-55 csg. Tally ran = 249.05. Ran 3 centralizers. RU Howco. Mix & pump 190 sx Type V cmt w/2% CaClz @ 15.6 #/gal, 1.18 yld. Drop Plug. Displace w/13.2 bbls H2O. Circ 23 bbls cmt to surf. Hole stayed full. CIP @ 12:15 p.m. Csg set @ 249', TOC +/- 209'. State of Utah notified. Job not witnessed by State hand.



13. Name & Signature Sheila Bremer

Title Environmental & Safety Analyst Date 3/5/97

(This space for State use only)



CALIBRATED CHARTS
WBU 265
3-7-87
STATE WELLS
CALIBRATION NO. 10000
3-7-87

11 AM
10 AM
9 AM
8 AM
7 AM
6 AM
5 AM
4 AM
3 AM
2 AM
1 AM

1 P.M.
2 P.M.
3 P.M.
4 P.M.
5 P.M.
6 P.M.
7 P.M.
8 P.M.
9 P.M.
10 P.M.
11 P.M.

9000
8000
7000
6000
5000
4000
3000
2000
1000
1000
2000
3000
4000
5000
6000
7000
8000
9000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

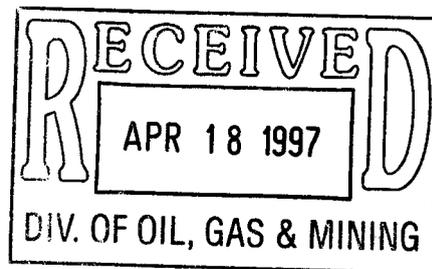
	5. Lease Designation and Serial Number: ML-13826
	6. If Indian, Allottee or Tribe Name: N/A
	7. Unit Agreement Name: Natural Buttes Unit
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	8. Well Name and Number: NBU 265
2. Name of Operator: Coastal Oil & Gas Corpotion	9. API Well Number: 43-047-32796
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Natural Buttes Field
4. Location of Well Footages: 1953' FSL & 632' FEL County: Uintah QQ, Sec., T., R., M.: NE/SE Section 2-T10S-R21E State: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other First production Date of work completion <u>3/26/97</u> Report results of Multiple Completions and Re Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The date of first production for the subject well was 3/26/97.



13. Name & Signature: Bonnie Carson Title Senior Environmental Analyst Date 04/17/97

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

5. Lease Designation and Serial Number ML-13826
6. Indian, Allottee or Tribe Name: N/A
7. Unit Agreement Name: Natural Buttes Unit
8. Well Name and Number: NBU 265
9. API Well Number: 43-047-32796
10. Field and Pool, or Wildcat Natural Buttes Field

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

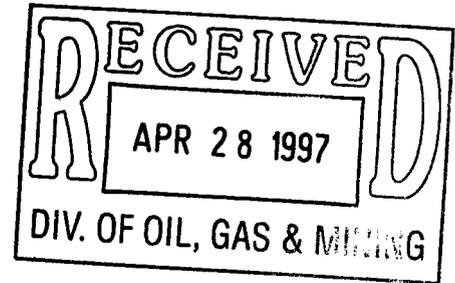
4. Location of Well
Footages: **1953' FSL & 632' FEL** County: **Uintah**
QQ, Sec., T., R., M.: **NE/SE Section 2-T10S-R21E** State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Drilling & Completion Operations</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>4/4/97</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for drilling & completion operations performed on the subject well.



13. Name & Signature: *Bonnie Carson* Title: Bonnie Carson
Senior Environmental Analyst Date: 4/25/97
(This space for State use only)

PERC	WELL CHRONOLOGICAL REPORT
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WELL NAME: NBU #265	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 26809	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE: 3/3/97
WI%:		

DATE: 3/5/97 DEPTH: 255 ACTIVITY AT REPORT TIME: WAIT ON ROT TOOLS
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$50,107.30 CUMM COST : \$50,107.30

ACTIVITY LAST 24 HOURS: SPUD WELL @ 11:00 AM 3/3/97 W/BILL MARTIN JR. RATHOLE DRLG INC. DRILL 255' 12 1/4" HOLE. RIH W/6 JTS 8 5/8" 24# 8RD ST&C J55 CSG. TALLY RAN 249.05'. RAN 3 CENTRALIZERS. RU HOWCO. MIX & PMP 190 SX TYPE V CMT W/2% CACL2 @ 15.6# GAL, 1.18 YIELD. DROP PLUG & DISPL W/13.2 BBLs H2O. CIRC 23 BBL CMT TO SURF. HOLE STAYED FULL. CIP @ 12:15 PM. CSG SET @ 249'. TOC 209'. STATE OF UTAH NOTIFIED. JOB NOT WITNESSED BY STATE HAND.

DATE: 3/8/97 DEPTH: 674 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 7.50 PROGRESS: 410 ft
 MW: 0.0 DAILY COST: \$11,391.10 CUMM COST : \$61,498.40

ACTIVITY LAST 24 HOURS: MI & RU RT PRESS TEST BOP'S TO 2000, HYDRIL & 8 5/8" CSG TO 1500. DAVE FLACKFORD W/UTAH STATE WAS NOTIFIED PU BHA DRILL CMT 230-264' DRLG 264-674'

DATE: 3/9/97 DEPTH: 1932 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 18.50 PROGRESS: 1258 ft
 MW: 8.4 DAILY COST: \$23,424.50 CUMM COST : \$84,922.90

ACTIVITY LAST 24 HOURS: DRLG RIG REPAIR - AIR PAC DRLG SURVEY & RS DRLG SURVEY - MISS RUN POOH F/MM PU MOTOR & CHANGE ROT HEAD TIH SURVEY DRLG. HIT WATER @ 1549' RS DRLG



WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #265	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 26809	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE: 3/3/97
WI%:		

DATE: 3/10/97 **DEPTH:** 3228 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 22.00 **PROGRESS:** 1296 ft
MW: 8.7 **DAILY COST:** \$24,656.50 **CUMM COST :** \$109,579.40

ACTIVITY LAST 24 HOURS: DRL1932-2360' SURVEY @ 2300' DRLG 2360-2762' RS DRLG 2762-2818' SURVEY 2 2788' RS
 DRLG 2818-3228' D/F 2390-415', 2987-94', 3089-108'

DATE: 3/11/97 **DEPTH:** 3929 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 17.50 **PROGRESS:** 701 ft
MW: 8.8 **DAILY COST:** \$18,600.60 **CUMM COST :** \$128,180.00

ACTIVITY LAST 24 HOURS: DRLG 3228-3417' SURVEY @ 3395' 1 3/4 DEGS RS DRLG 3417-3887' SURVEY @ 3849' 1 3/4
 DEGS TRIP FOR BIT #2 W&R 1877-1915' TIH DRLG 3887-3929'

DATE: 3/12/97 **DEPTH:** 4898 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 23.00 **PROGRESS:** 969 ft
MW: 9.8 **DAILY COST:** \$24,204.90 **CUMM COST :** \$152,384.90

ACTIVITY LAST 24 HOURS: DRLG 3929-4043' RS DRLG 4043-4418' SURVEY @ 4377' 1 3/4 DEGS DRLG 4418-4898' DB:
 4472-81', 4530-45', 4842-56'

WELL NAME: NBU #265	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 26809	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE: 3/3/97
WI%:		

DATE: 3/13/97 **DEPTH:** 5615 **ACTIVITY AT REPORT TIME:** DRILLING
HOURS: 22.50 **PROGRESS:** 717 ft
MW: 8.8 **DAILY COST:** \$15,974.20 **CUMM COST :** \$168,359.10

ACTIVITY LAST 24 HOURS: DRLG 4898' - 4949'. SURVEY @ 4911'. DRLG 4949' - 5010'. RIG SERVICE. DRLG 5010' - 5537'.
 SURVEY @ 5499'. DRLG 5537' - 5615'. D/B 4918 - 30 5215 - 28 5452 - 66

DATE: 3/14/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** CIRC & SPOT 10# BRINE FOR LOGS
HOURS: 19.00 **PROGRESS:** 585 ft
MW: 8.9 **DAILY COST:** \$13,648.10 **CUMM COST :** \$182,007.20

ACTIVITY LAST 24 HOURS: DRLG 5615-5882' RS DRLG 5882-6200' CIRC SHORT TRIP TO 4481' CIRC & SPOT 40 BBLs 10#
 BRINE IN HOLE FOR LOGS. DB: 5610-30', 5693-706'

DATE: 3/15/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** DISPL CMT W/DOWELL
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$77,969.60 **CUMM COST :** \$259,976.80

ACTIVITY LAST 24 HOURS: POOH SLM NO CORR RU SHCLUMBERGER & PLATE FORM EXPRESS LOGS F/6182. MAX TEMP 143
 DEGS TIH RU WESTATES & LD DP & DC RAN 151 JTS 4 1/2" 11.6# N80 W/GEMMCO, 1 SHOE JT, 30
 CENT EVEROTHER F/TD WASH 60' TO BTM & CIRC CMT W/DOWELL. PMPD 10 BBLs GEL WTR, 80
 BBL WTR W/1/1000 F-75N. LEAD 340 SX HILITE. G W/6% D20, 2% D79, .75% D112, .2% D46, 5% D44, .2%
 B71, .2% D65, WT 12 PPG, Y 2.69 (161 BL). TAIL 560 SX SALT STRESS G W/10% D53, .75% B14, .25% D65, .
 2% D46, WT 14.5 PPG, Y 1.58 (153 BBLs). DROP PLUG & DISPL W/15 BBL. ACETIC ACID & 80 BBL WTR
 W/4#/BBL KCL, 1/10 FRONTIER 423 L84.

WELL NAME: NBU #265

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26809

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 3/3/97

WI%:

DATE: 3/16/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: RD RT
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$28,933.30 CUMM COST : \$288,910.10

ACTIVITY LAST 24 HOURS: FIN DISPL. PLUG BMPD. FLOATS HELD. NO RETURNS ND BOPS. SET CSG SLIPS W/65,000# & CUT OFF 4 1/2" CLEAN MUD PITS. RIG RELEASED @ 10:00 AM 3/15/97

DATE: 3/17/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: PREP TO SET SURFACE FACILITIES
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$288,910.10

ACTIVITY LAST 24 HOURS: CLEAN UP LOCATION

DATE: 3/18/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: PREP TO SET SURFACE FACILITIES
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$288,910.10

ACTIVITY LAST 24 HOURS: CLEAN UP LOCATION

WELL NAME: NBU #265**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26809**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:** 3/3/97**WI%:**

DATE: 3/19/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** WELL SI
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$7,230.00 **CUMM COST :** \$296,140.10

ACTIVITY LAST 24 HOURS: MIRU SCHLUMBERGER WL. RIH GR-CCL-CBL. LOG FROM 6130' TO 1600 W/ 1000# ON CSG. RD & RLS SCHLUMBERGER

DATE: 3/20/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** CONTINUE TO SET SURFACE FACILITIES
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$296,140.10

ACTIVITY LAST 24 HOURS: NONE REPORTED

DATE: 3/23/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** HEAT WTR & FILTER, PREP TO FRAC
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$6,680.00 **CUMM COST :** \$302,820.10

ACTIVITY LAST 24 HOURS: MIRU SCHLUMBERGER WL & ADLER HOT OILER. PT CSG AND FRAC VLV TO 5000#-OK. RIH 3-3/8" CSG GUN 4 JSPF PERF 6060'-6073' CORRELATE TO GR-CCL-CBL LOG. POOH- RD & RLS SCHLUMBERGER. PMP INTO CSG W/ HOT OIL TRUCK. REACH 2800', BROKE DOWN. PMP 1 BPM @ 1600#, RLS HOT OILER. SDFN

WELL NAME: NBU #265	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 26809	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE: 3/3/97
WI%:		

DATE: 3/24/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** FLOW REPORT
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$302,820.10

ACTIVITY LAST 24 HOURS: MIRU DOWELL FRAC EQUIP. FRAC PERFS 6063'-6073' W/ 12,560 GALS YF330 + 62,200# 20/40 SD + 30% CO2. FLUSH W/ 3320 GAL 1 WF110 & 500 GALS 15% HCL. AVG IR-19 BPM @ 2200 PSI, ISIP 1858 PSI. RU SCHLUMBERGER. PERF 5704'-08', 5738'-32', 5780'-90', 4 SPF W/3-3/8" CSG GUN (NO PRESS CHANGE). FRAC W/18,800 GALS YF330 + 105,500# 20/40 + 30% CO2. FLUSH W/ 750 GALS 15% HCL & 3125 GALS WF110. AVG IR-21 BPM @ 2100 PSI, ISIP 1890 PSI. PERF 4667'-4672', 4 SPF W/ 3-3/8" CSG GUN (NO PRESS CHANGE) FRAC W/ 6415 GALS YF330 + 30,140# 20/40 SAND + 30% CO2. AVG IR-17 BPM @ 2100 PSI, 8280 2023 PSI. START FLOW BACK ON 18/64" CHK @ 1:15PM. SICP 1450 PSI. RD MO DOWELL-SCHLUMBERGER.

DATE: 3/25/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** FLOW BACK AFTER FRAC
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$76,640.00 **CUMM COST :** \$379,460.10

ACTIVITY LAST 24 HOURS:

TIME.	FCP.	CHK.	SAND.	WTR
. 2PM.	1280.	18/64.	NIL.	. 25 BBLS
. 3PM.	1240.	18/64.	LIT'L.	. 25
. 4PM.	1220.	20/64.	M-H.	. 25
. 5PM.	1020.	24/64.	MED.	. 25
. 6PM.	. 960.	24/64.	LGT.	. 25
. 7PM.	. 850.	24/64.	LGT.	. 25
. 8PM.	. 780.	26/64.	LGT.	. 25
. 9PM.	. 700.	26/64.	LGT.	. 25
10PM.	. 620.	28/64.	LGT.	. 25
11PM.	. 600.	28/64.	LGT.	. 25
12AM.	. 620.	28/64.	LGT.	. 15-SI WELL
. 1AM.	. 720.	28/64.	TR.	. . . 0
. 2AM.	. 700.	28/64.	TR.	. . . 15
. 3AM.	. 700.	28/64.	LGT.	. 10
. 4AM.	. 680.	28/64.	TR.	. . . 5
. 6AM.	. 620.	28/64.	TR.	. . . 5

1.5 MMCF CO2. . . 1142 BTR, 280 BR, 862 BTR

WELL NAME: NBU #265

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26809

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 3/3/97

WI%:

DATE: 3/26/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: FLOW BACK REPORT
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$379,460.10

ACTIVITY LAST
24 HOURS:

TIME FCP. CHK. .SAND. WTR
 . 7:30PM. 240. 24/64. . . TR. MIST
 . 8:30PM. 240. 26-20/64. TR. MIST
 11:30PM. 310. 20/64. . . TR. .NIL
 12:30AM. 310. 20/64. . . LGT. MIST
 . 3:30AM. 300. 20/64. . . NIL. .NIL
 . 4:30AM. 280. 20/64. . . NIL. .NIL
 . 8:30PM - CHANGE CHK TO 20/64", GOOD GAS @ 11:30PM ON 20/64" CHK, LESS SAND. 500 MCF, 20 BWPD

DATE: 3/27/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: FLOWING BACK AFTER FRAC
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$379,460.10

ACTIVITY LAST
24 HOURS:

FARO 500 MCF, 20 BW, FCP 280# ON 20/64" CHK. GAS WOULD BURN @ 11:30 PM. WELL MAKING LESS SAND.

DATE: 3/28/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: FLOWING
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$379,460.10

ACTIVITY LAST
24 HOURS:

TIME FCP. CHK. .SAND. WTR
 . 4:30PM. 250. 20/64. .NIL. . . . 2
 . 7:30PM. 260. 20/64. .LGT. HEAVY
 . 8:30PM. 260. 20/64. .LGT. HEAVY
 11:30PM. 260. 20/64. .LGT. HEAVY
 12:30AM. 240. 20/64. .LGT. HEAVY
 . 3:30AM. 260. 20/64. .LGT. HEAVY
 . 4:30AM. 240. 20/64. .TR. . . HEAVY
 600 MCF, 10 BW IN 12 HRS

WELL NAME: NBU #265**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26809**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:** 3/3/97**WI%:**

DATE: 3/29/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** FLOW BACK REPORT
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$379,460.10

ACTIVITY LAST 24 HOURS: PLACE WELL ON PRODUCTION 3/29/97. FLWG 300 MCF, 40 BLW, FCP 300# ON 20/64" CHK. WL TD @ 6062'.

DATE: 3/30/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** FLOWING
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$379,460.10

ACTIVITY LAST 24 HOURS: FLWG 300, 40 BW, FCP 300# ON 20/64" CHK.

DATE: 3/31/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** FLOWING
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$379,460.10

ACTIVITY LAST 24 HOURS: FLWG 247, 40 BW, FCP 300# ON 20/64" CHK.

WELL NAME: NBU #265

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26809

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 3/3/97

WI%:

DATE: 4/1/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: FLOWING
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$379,460.10

ACTIVITY LAST 24 HOURS: FLWG 248, 40 BW, FCP 300# ON 20/64" CHK.

DATE: 4/2/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: FLOWING
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$379,460.10

ACTIVITY LAST 24 HOURS: FLWG 248, 40 BW, FCP 300# ON 30/64" CHK.

DATE: 4/3/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: WELL ON PRODUCTION
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$10,860.00 CUMM COST : \$390,320.10

ACTIVITY LAST 24 HOURS: FLWG 223, 40 BW, FCP 300# ON 20/64" CHK. MIRU COLORADO WELL SERVICE RIG #70, CUDD & FOAMER. NU BOP. RU CUDD'S SNUB UNIT. PU PMP OFF SUB, 1 JT TBG, SN. PU & SNUB 2-7/8" TBG IN HOLE. PU 164 JTS, EOT 5124'. SDFN - WELL STILL ON PRODUCTION. FLOWING CSG PRESS 250 PSI.

WELL NAME: NBU #265	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 26809	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE: 3/3/97
WI%:		

DATE: 4/4/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** WELL ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$24,149.00 **CUMM COST :** \$414,469.10

ACTIVITY LAST 24 HOURS: FLWG 130, 25 BW, FTP 260/580#, FCP 260# ON 20/64" CHK. AT 7AM, SICP 250 PSI, SITP 0 PSI. RIH W/ 27 JTS, EOT @ 5980'. RU SWIVEL. B/CIRC W/AIR FOAM & WSH DN TO 6062' & CO FROM 6062' TO 6141' PBTD. CIRC HOLE CLEAN. RD SWIVEL. POOH 4 JTS TBG. WAIT 30 MIN. RIH W/ 4 JTS TBG. WAIT 30 MIN. RIH W/ 4 JTS TBG TO PBTD. NO FILL. POOH TO STRING FLOAT & BLED OFF. RIH W/ 2 JTS TBG. PU HANGER & LAND TBG W/ 193 JTS TOTAL, EOT @ 6055', SN @ 6022'. RU CUDD SNUB UNIT. ND BOPS & FRAC VLV. NU WH. DROP BALL. RU AIR FOAM UNIT. PMP UP TO 750 PSI, BROKE BACK TO 500 PSI. SUB SHOULD BE OFF. RD MO @ 6:30 PM. PUT WELL ON PRODUCTION.

DATE: 4/5/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$414,469.10

ACTIVITY LAST 24 HOURS: FLWG 5, 0 BW, FTP 160#, FCP 890# ON 20/64" CHK. BLEW WELL - WAS LOGGED OFF.

DATE: 4/6/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$414,469.10

ACTIVITY LAST 24 HOURS: FLWG 260, 40 BW, FTP 275#, FCP 251# ON 20/64" CHK.

WELL NAME: NBU #265**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26809**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:** 3/3/97**WI%:**

DATE: 4/7/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$414,469.10

ACTIVITY LAST 24 HOURS: FLWG 262, 40 BW, FTP 360#, FCP 525# ON 20/64" CHK.

DATE: 4/8/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$414,469.10

ACTIVITY LAST 24 HOURS: FLWG 163, 33 BW, FTP 275#, FCP 510# ON 20/64" CHK. SI TO INSTALL PL LIFT.

DATE: 4/9/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$414,469.10

ACTIVITY LAST 24 HOURS: FLWG 146, 33 BW, FTP 290#, FCP 440# ON 20/64" CHK.

WELL NAME: NBU #265**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26809**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:** 3/3/97**WI%:**

DATE: 4/10/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$414,469.10

ACTIVITY LAST 24 HOURS: FLWG 165, 24 BW, FTP 275#, FCP 430# ON 20/64" CHK.

DATE: 4/11/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$414,469.10

ACTIVITY LAST 24 HOURS: FLWG 151, 21 BW, FTP 255#, FCP 425# ON 20/64" CHK.

DATE: 4/12/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$414,469.10

ACTIVITY LAST 24 HOURS: FLWG 152, 40 BW, FTP 250#, FCP 435# ON 20/64" CHK.

WELL NAME: NBU #265

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26809

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 3/3/97

WI%:

DATE: 4/13/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$414,469.10

ACTIVITY LAST 24 HOURS: FLWG 147, 20 BW, FTP 250#, FCP 425# ON 20/64" CHK.

DATE: 4/14/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$414,469.10

ACTIVITY LAST 24 HOURS: FLWG 131, 12 BW, FTP 275#, FCP 480# ON 20/64" CHK.

DATE: 4/15/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$414,469.10

ACTIVITY LAST 24 HOURS: FLWG 790, 0 BW, FTP 160#, FCP 300# ON 30/64" CHK.



WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #265

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26809

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 3/3/97

WI%:

DATE: 4/16/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$414,469.10

ACTIVITY LAST 24 HOURS: FLWG 131, 40 BW, FTP 270#, FCP 415# ON 20/64" CHK. PLUNGER DROPPED

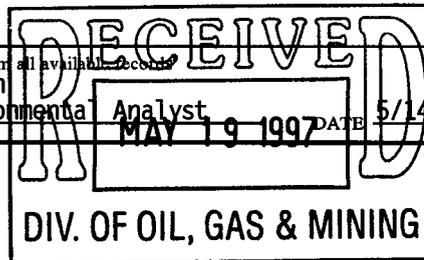
DATE: 4/17/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$414,469.10

ACTIVITY LAST 24 HOURS: FLWG 81, 27 BW, FTP 268#, FCP 350# ON 20/64" CHK. PL 16. . . . FINAL REPORT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5. LEASE DESIGNATION AND SERIAL NO. ML-13826	
										6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____										7. UNIT AGREEMENT NAME Natural Buttes Unit	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										8. FARM OR LEASE NAME NBU	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation										9. WELL NO. #265	
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476										10. FIELD AND POOL, OR WILDCAT Natural Buttes	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1953' FSL & 632' FEL At top prod. interval reported below same as above At total depth same as above										11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NESE Section 2, T10S-R21E	
14. API NO. 43-047-32796					DATE ISSUED 12/23/96					12. COUNTY Uintah	13. STATE Utah
15. DATE SPUDDED 3/3/97		16. DATE T.D. REACHED 3/14/97		17. DATE COMPL. (Ready to prod. or Plug & Abd.) 4/4/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5159'		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 6200'		21. PLUG, BACK T.D., MD & TVD 6149'		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 4667 - 6073' Wasatch										25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN HALS/LDT/CNL/GR/CAL, CBL/CCL/GR DLL 3-24-97										27. Was Well Cored YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) Drill System Test YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)		HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
8-5/8"		24#	249'		12-1/4"	190 sx type "V" w/2% CaCl2			23 bb1		
4-1/2"		11.6#	6200'		7-7/8"	Lead: 340 sx; Tail: 560 sx			See 3/15/97		
29. LINER RECORD											
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)		PACKER SET (MD)			
30. TUBING RECORD											
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) 3-3/8" gun, 4JSPF @ 6063-6073', 5704-08', 5728-32', 5780-90', 4667-72'					32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED Please see chrono logical history 3/24/97						
33. PRODUCTION											
DATE FIRST PRODUCTION 3/24/97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing					WELL STATUS (Producing or shut-in) producing				
DATE OF TEST 3/30/97	HOURS TESTED 24	CHOKE SIZE 20/64	PROD'N. FOR TEST PERIOD	OIL - BBL. 0	GAS - MCF. 300	WATER - BBL. 40	GAS - OIL RATIO				
FLOW. TUBING PRESS. 0	CASING PRESSURE 300	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS chronological history											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>Bonnie Carson</i>	TITLE Senior Environmental Analyst DATE 5/14/97										

See Spaces for Additional Data on Reverse Side



INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachment.
 ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details for any multiple stage cementing and the location of the cementing tool.
 ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

Formation	Top	Bottom	Description, contents, etc.	38. GEOLOGIC MARKERS		
				Name	Meas. Depth	Top True Vert. Depth
				Wasatch	4630'	4630'

PERC	WELL CHRONOLOGICAL REPORT
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WELL NAME: NBU #265	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 26809	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE: 3/3/97
WI%:		

DATE: 3/5/97 DEPTH: 255 ACTIVITY AT REPORT TIME: WAIT ON ROT TOOLS
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$50,107.30 CUMM COST : \$50,107.30

ACTIVITY LAST 24 HOURS: SPUD WELL @ 11:00 AM 3/3/97 W/BILL MARTIN JR. RATHOLE DRLG INC. DRILL 255' 12 1/4" HOLE. RIH W/6 JTS 8 5/8" 24# 8RD ST&C J55 CSG. TALLY RAN 249.05'. RAN 3 CENTRALIZERS. RU HOWCO. MIX & PMP 190 SX TYPE V CMT W/2% CACL2 @ 15.6# GAL, 1.18 YIELD. DROP PLUG & DISPL W/13.2 BBLs H2O. CIRC 23 BBL CMT TO SURF. HOLE STAYED FULL. CIP @ 12:15 PM. CSG SET @ 249'. TOC 209'. STATE OF UTAH NOTIFIED. JOB NOT WITNESSED BY STATE HAND.

DATE: 3/8/97 DEPTH: 674 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 7.50 PROGRESS: 410 ft
 MW: 0.0 DAILY COST: \$11,391.10 CUMM COST : \$61,498.40

ACTIVITY LAST 24 HOURS: MI & RU RT PRESS TEST BOP'S TO 2000, HYDRIL & 8 5/8" CSG TO 1500. DAVE FLACKFORD W/UTAH STATE WAS NOTIFIED PU BHA DRILL CMT 230-264' DRLG 264-674'

DATE: 3/9/97 DEPTH: 1932 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 18.50 PROGRESS: 1258 ft
 MW: 8.4 DAILY COST: \$23,424.50 CUMM COST : \$84,922.90

ACTIVITY LAST 24 HOURS: DRLG RIG REPAIR - AIR PAC DRLG SURVEY & RS DRLG SURVEY - MISS RUN POOH F/MM PU MOTOR & CHANGE ROT HEAD TIH SURVEY DRLG. HIT WATER @ 1549' RS DRLG



WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #265

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26809

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 3/3/97

WI%:

DATE: 3/10/97 DEPTH: 3228 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 22.00 PROGRESS: 1296 ft
 MW: 8.7 DAILY COST: \$24,656.50 CUMM COST : \$109,579.40

ACTIVITY LAST 24 HOURS: DRL1932-2360' SURVEY @ 2300' DRLG 2360-2762' RS DRLG 2762-2818' SURVEY 2 2788' RS
 DRLG 2818-3228' D/F 2390-415', 2987-94', 3089-108'

DATE: 3/11/97 DEPTH: 3929 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 17.50 PROGRESS: 701 ft
 MW: 8.8 DAILY COST: \$18,600.60 CUMM COST : \$128,180.00

ACTIVITY LAST 24 HOURS: DRLG 3228-3417' SURVEY @ 3395' 1 3/4 DEGS RS DRLG 3417-3887' SURVEY @ 3849' 1 3/4
 DEGS TRIP FOR BIT #2 W&R 1877-1915' TIH DRLG 3887-3929'

DATE: 3/12/97 DEPTH: 4898 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 23.00 PROGRESS: 969 ft
 MW: 9.8 DAILY COST: \$24,204.90 CUMM COST : \$152,384.90

ACTIVITY LAST 24 HOURS: DRLG 3929-4043' RS DRLG 4043-4418' SURVEY @ 4377' 1 3/4 DEGS DRLG 4418-4898' DB:
 4472-81', 4530-45', 4842-56'

WELL NAME: NBU #265**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26809**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:** 3/3/97**WI%:**

DATE: 3/13/97 **DEPTH:** 5615 **ACTIVITY AT REPORT TIME:** DRILLING
HOURS: 22.50 **PROGRESS:** 717 ft
MW: 8.8 **DAILY COST:** \$15,974.20 **CUMM COST :** \$168,359.10

ACTIVITY LAST 24 HOURS: DRLG 4898' - 4949'. SURVEY @ 4911'. DRLG 4949' - 5010'. RIG SERVICE. DRLG 5010' - 5537'.
SURVEY @ 5499'. DRLG 5537' - 5615'. D/B 4918 - 30 5215 - 28 5452 - 66

DATE: 3/14/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** CIRC & SPOT 10# BRINE FOR LOGS
HOURS: 19.00 **PROGRESS:** 585 ft
MW: 8.9 **DAILY COST:** \$13,648.10 **CUMM COST :** \$182,007.20

ACTIVITY LAST 24 HOURS: DRLG 5615-5882' RS DRLG 5882-6200' CIRC SHORT TRIP TO 4481' CIRC & SPOT 40 BBLs 10#
BRINE IN HOLE FOR LOGS. DB: 5610-30', 5693-706'

DATE: 3/15/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** DISPL CMT W/DOWELL
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$77,969.60 **CUMM COST :** \$259,976.80

ACTIVITY LAST 24 HOURS: POOH SLM NO CORR RU SHCLUMBERGER & PLATE FORM EXPRESS LOGS F/6182. MAX TEMP 143
DEGS TIH RU WESTATES & LD DP & DC RAN 151 JTS 4 1/2" 11.6# N80 W/GEMMCO, 1 SHOE JT, 30
CENT EVEROTHER F/TD WASH 60' TO BTM & CIRC CMT W/DOWELL. PMPD 10 BBLs GEL WTR, 80
BBL WTR W/1/1000 F-75N. LEAD 340 SX HILITE. G W/6% D20, 2% D79, .75% D112, .2% D46, 5% D44, .2%
B71, .2% D65, WT 12 PPG, Y 2.69 (161 BL). TAIL 560 SX SALT STRESS G W/10% D53, .75% B14, .25% D65,
.2% D46, WT 14.5 PPG, Y 1.58 (153 BBLs). DROP PLUG & DISPL W/15 BBL. ACETIC ACID & 80 BBL WTR
W/4#/BBL KCL, 1/10 FRONTIER 423 L84.

WELL NAME: NBU #265

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26809

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 3/3/97

WI%:

DATE: 3/16/97

DEPTH:

6200

ACTIVITY AT REPORT TIME: RD RT

HOURS:

0.00

PROGRESS: 0 ft

MW:

0.0

DAILY COST: \$28,933.30

CUMM COST :

\$288,910.10

ACTIVITY LAST
24 HOURS:FIN DISPL. PLUG BMPD. FLOATS HELD. NO RETURNS ND BOPS. SET CSG SLIPS W/65,000# & CUT
OFF 4 1/2" CLEAN MUD PITS. RIG RELEASED @ 10:00 AM 3/15/97

DATE: 3/17/97

DEPTH:

6200

ACTIVITY AT REPORT TIME: PREP TO SET SURFACE FACILITIES

HOURS:

0.00

PROGRESS: 0 ft

MW:

0.0

DAILY COST: \$0.00

CUMM COST :

\$288,910.10

ACTIVITY LAST
24 HOURS:

CLEAN UP LOCATION

DATE: 3/18/97

DEPTH:

6200

ACTIVITY AT REPORT TIME: PREP TO SET SURFACE FACILITIES

HOURS:

0.00

PROGRESS: 0 ft

MW:

0.0

DAILY COST: \$0.00

CUMM COST :

\$288,910.10

ACTIVITY LAST
24 HOURS:

CLEAN UP LOCATION

WELL NAME: NBU #265

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26809

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 3/3/97

WI%:

DATE: 3/19/97

DEPTH:

6200

ACTIVITY AT REPORT TIME: WELL SI

HOURS:

0.00

PROGRESS: 0 ft

MW:

0.0

DAILY COST: \$7,230.00

CUMM COST :

\$296,140.10

ACTIVITY LAST
24 HOURS:MIRU SCHLUMBERGER WL. RIH GR-CCL-CBL. LOG FROM 6130' TO 1600 W/ 1000# ON CSG. RD & RLS
SCHLUMBERGER

DATE: 3/20/97

DEPTH:

6200

ACTIVITY AT REPORT TIME: CONTINUE TO SET SURFACE FACILITIES

HOURS:

0.00

PROGRESS: 0 ft

MW:

0.0

DAILY COST: \$0.00

CUMM COST :

\$296,140.10

ACTIVITY LAST
24 HOURS:

NONE REPORTED

DATE: 3/23/97

DEPTH:

6200

ACTIVITY AT REPORT TIME: HEAT WTR & FILTER, PREP TO FRAC

HOURS:

0.00

PROGRESS: 0 ft

MW:

0.0

DAILY COST: \$6,680.00

CUMM COST :

\$302,820.10

ACTIVITY LAST
24 HOURS:MIRU SCHLUMBERGER WL & ADLER HOT OILER. PT CSG AND FRAC VLV TO 5000#-OK. RIH 3-3/8" CSG
GUN 4 JSPF PERF 6060'-6073' CORRELATE TO GR-CCL-CBL LOG. POOH- RD & RLS SCHLUMBERGER.
PMP INTO CSG W/ HOT OIL TRUCK. REACH 2800', BROKE DOWN. PMP 1 BPM @ 1600#, RLS HOT OILER.
SDFN*6063'*

WELL NAME: NBU #265

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26809

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 3/3/97

WI%:

DATE: 3/24/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: FLOW REPORT
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$302,820.10

**ACTIVITY LAST
24 HOURS:**

MIRU DOWELL FRAC EQUIP. FRAC PERFS 6063'-6073' W/ 12,560 GALS YF330 + 62,200# 20/40 SD + 30% CO2. FLUSH W/ 3320 GAL 1 WF110 & 500 GALS 15% HCL. AVG IR-19 BPM @ 2200 PSI, ISIP 1858 PSI. RU SCHLUMBERGER. PERF 5704'-08', (5738)32, 5780'-90', 4 SPF W/3-3/8" CSG GUN (NO PRESS CHANGE). FRAC W/18,800 GALS YF330 + 105,500# 20/40 + 30% CO2. FLUSH W/ 750 GALS 15% HCL & 3125 GALS WF110. AVG IR-21 BPM @ 2100 PSI, ISIP 1890 PSI. PERF 4667'-4672', 4 SPF W/ 3-3/8" CSG GUN (NO PRESS CHANGE) FRAC W/ 6415 GALS YF330 + 30,140# 20/40 SAND + 30% CO2. AVG IR-17 BPM @ 2100 PSI, 8280 2023 PSI. START FLOW BACK ON 18/64" CHK @ 1:15PM. SICP 1450 PSI. RD MO DOWELL-SCHLUMBERGER.

5728'

DATE: 3/25/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: FLOW BACK AFTER FRAC
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$76,640.00 CUMM COST : \$379,460.10

**ACTIVITY LAST
24 HOURS:**

TIME. . FCP. CHK. SAND. WTR
 . 2PM. 1280. 18/64. NIL. . 25 BBLS
 . 3PM. 1240. 18/64. LIT'L. 25
 . 4PM. 1220. 20/64. M-H. 25
 . 5PM. 1020. 24/64. MED. 25
 . 6PM. . 960. 24/64. LGT. 25
 . 7PM. . 850. 24/64. LGT. 25
 . 8PM. . 780. 26/64. LGT. 25
 . 9PM. . 700. 26/64. LGT. 25
 10PM. . 620. 28/64. LGT. 25
 11PM. . 600. 28/64. LGT. 25
 12AM. . 620. 28/64. LGT. .15-SI WELL
 . 1AM. . 720. 28/64. TR. . . 0
 . 2AM. . 700. 28/64. TR. . . 15
 . 3AM. . 700. 28/64. LGT. .10
 . 4AM. . 680. 28/64. TR. . . 5
 . 6AM. . 620. 28/64. TR. . . 5
 1.5 MMCF CO2. . . 1142 BTR, 280 BR, 862 BTR

WELL NAME: NBU #265	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 26809	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE: 3/3/97
WI%:		

DATE: 3/26/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** FLOW BACK REPORT
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$379,460.10

ACTIVITY LAST 24 HOURS:
 TIME FCP. CHK. SAND. WTR
 . 7:30PM. 240. 24/64. . . TR. MIST
 . 8:30PM. 240. 26-20/64. TR. MIST
 11:30PM. 310. 20/64. . . TR. . NIL
 12:30AM. 310. 20/64. . . LGT. MIST
 . 3:30AM. 300. 20/64. . . NIL. . NIL
 . 4:30AM. 280. 20/64. . . NIL. . NIL
 . 8:30PM - CHANGE CHK TO 20/64", GOOD GAS @ 11:30PM ON 20/64" CHK, LESS SAND. 500 MCF, 20 BWPD

DATE: 3/27/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** FLOWING BACK AFTER FRAC
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$379,460.10

ACTIVITY LAST 24 HOURS: FARO 500 MCF, 20 BW, FCP 280# ON 20/64" CHK. GAS WOULD BURN @ 11:30 PM. WELL MAKING LESS SAND.

DATE: 3/28/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** FLOWING
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$379,460.10

ACTIVITY LAST 24 HOURS:
 TIME FCP. CHK. SAND. WTR
 . 4:30PM. 250. 20/64. . NIL. . . 2
 . 7:30PM. 260. 20/64. . LGT. HEAVY
 . 8:30PM. 260. 20/64. . LGT. HEAVY
 11:30PM. 260. 20/64. . LGT. HEAVY
 12:30AM. 240. 20/64. . LGT. HEAVY
 . 3:30AM. 260. 20/64. . LGT. HEAVY
 . 4:30AM. 240. 20/64. . TR. . HEAVY
 600 MCF, 10 BW IN 12 HRS

WELL NAME: NBU #265**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26809**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:** 3/3/97**WI%:**

DATE: 3/29/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** FLOW BACK REPORT
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$379,460.10

**ACTIVITY LAST
24 HOURS:**

PLACE WELL ON PRODUCTION 3/29/97. FLWG 300 MCF, 40 BLW, FCP 300# ON 20/64" CHK. WL TD @ 6062'.

DATE: 3/30/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** FLOWING
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$379,460.10

**ACTIVITY LAST
24 HOURS:**

FLWG 300, 40 BW, FCP 300# ON 20/64" CHK.

DATE: 3/31/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** FLOWING
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$379,460.10

**ACTIVITY LAST
24 HOURS:**

FLWG 247, 40 BW, FCP 300# ON 20/64" CHK.

WELL NAME: NBU #265**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26809**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:** 3/3/97**WI%:**

DATE: 4/1/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** FLOWING
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$379,460.10

ACTIVITY LAST 24 HOURS: FLWG 248, 40 BW, FCP 300# ON 20/64" CHK.

DATE: 4/2/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** FLOWING
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$379,460.10

ACTIVITY LAST 24 HOURS: FLWG 248, 40 BW, FCP 300# ON 30/64" CHK.

DATE: 4/3/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** WELL ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$10,860.00 **CUMM COST :** \$390,320.10

ACTIVITY LAST 24 HOURS: FLWG 223, 40 BW, FCP 300# ON 20/64" CHK. MIRU COLORADO WELL SERVICE RIG #70, CUDD & FOAMER. NU BOP. RU CUDD'S SNUB UNIT. PU PMP OFF SUB. 1 JT TBG, SN. PU & SNUB 2-7/8" TBG IN HOLE. PU 164 JTS, EOT 5124'. SDFN - WELL STILL ON PRODUCTION. FLOWING CSG PRESS 250 PSI.

WELL NAME: NBU #265**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26809**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:** 3/3/97**WI%:**

DATE: 4/4/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** WELL ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$24,149.00 **CUMM COST :** \$414,469.10

**ACTIVITY LAST
24 HOURS:**

FLWG 130, 25 BW, FTP 260/580#, FCP 260# ON 20/64" CHK. AT 7AM, SICP 250 PSI, SITP 0 PSI. RIH W/ 27 JTS, EOT @ 5980'. RU SWIVEL. B/CIRC W/AIR FOAM & WSH DN TO 6062' & CO FROM 6062' TO 6141' PBTD. CIRC HOLE CLEAN. RD SWIVEL. POOH 4 JTS TBG. WAIT 30 MIN. RIH W/ 4 JTS TBG. WAIT 30 MIN. RIH W/ 4 JTS TBG TO PBTD, NO FILL. POOH TO STRING FLOAT & BLED OFF. RIH W/ 2 JTS TBG. PU HANGER & LAND TBG W/ 193 JTS TOTAL, EOT @ 6055', SN @ 6022'. RU CUDD SNUB UNIT. ND BOPS & FRAC VLV. NU WH. DROP BALL. RU AIR FOAM UNIT. PMP UP TO 750 PSI, BROKE BACK TO 500 PSI. SUB SHOULD BE OFF. RD MO @ 6:30 PM. PUT WELL ON PRODUCTION.

DATE: 4/5/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$414,469.10

**ACTIVITY LAST
24 HOURS:**

FLWG 5, 0 BW, FTP 160#, FCP 890# ON 20/64" CHK. BLEW WELL - WAS LOGGED OFF.

DATE: 4/6/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$414,469.10

**ACTIVITY LAST
24 HOURS:**

FLWG 260, 40 BW, FTP 275#, FCP 251# ON 20/64" CHK.

WELL NAME: NBU #265**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26809**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:** 3/3/97**WI%:**

DATE: 4/7/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$414,469.10

ACTIVITY LAST 24 HOURS: FLWG 262, 40 BW, FTP 360#, FCP 525# ON 20/64" CHK.

DATE: 4/8/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$414,469.10

ACTIVITY LAST 24 HOURS: FLWG 163, 33 BW, FTP 275#, FCP 510# ON 20/64" CHK. SI TO INSTALL PL LIFT.

DATE: 4/9/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$414,469.10

ACTIVITY LAST 24 HOURS: FLWG 146, 33 BW, FTP 290#, FCP 440# ON 20/64" CHK.

WELL NAME: NBU #265**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26809**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:** 3/3/97**WI%:**

DATE: 4/10/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$414,469.10

ACTIVITY LAST 24 HOURS: FLWG 165, 24 BW, FTP 275#, FCP 430# ON 20/64" CHK.

DATE: 4/11/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$414,469.10

ACTIVITY LAST 24 HOURS: FLWG 151, 21 BW, FTP 255#, FCP 425# ON 20/64" CHK.

DATE: 4/12/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$414,469.10

ACTIVITY LAST 24 HOURS: FLWG 152, 40 BW, FTP 250#, FCP 435# ON 20/64" CHK.

WELL NAME: NBU #265**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26809**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:** 3/3/97**WI%:****DATE:** 4/13/97**DEPTH:**

6200

ACTIVITY AT REPORT TIME: ON PRODUCTION**HOURS:**

0.00

PROGRESS: 0 ft**MW:**

0.0

DAILY COST:

\$0.00

CUMM COST :

\$414,469.10

**ACTIVITY LAST
24 HOURS:**

FLWG 147, 20 BW, FTP 250#, FCP 425# ON 20/64" CHK.

DATE: 4/14/97**DEPTH:**

6200

ACTIVITY AT REPORT TIME: ON PRODUCTION**HOURS:**

0.00

PROGRESS: 0 ft**MW:**

0.0

DAILY COST:

\$0.00

CUMM COST :

\$414,469.10

**ACTIVITY LAST
24 HOURS:**

FLWG 131, 12 BW, FTP 275#, FCP 480# ON 20/64" CHK.

DATE: 4/15/97**DEPTH:**

6200

ACTIVITY AT REPORT TIME: ON PRODUCTION**HOURS:**

0.00

PROGRESS: 0 ft**MW:**

0.0

DAILY COST:

\$0.00

CUMM COST :

\$414,469.10

**ACTIVITY LAST
24 HOURS:**

FLWG 790, 0 BW, FTP 160#, FCP 300# ON 30/64" CHK.

PERC**WELL CHRONOLOGICAL REPORT****WELL NAME:** NBU #265**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26809**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:** 3/3/97**WI%:**

DATE: 4/16/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft.
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$414,469.10

ACTIVITY LAST 24 HOURS: FLWG 131, 40 BW, FTP 270#, FCP 415# ON 20/64" CHK. PLUNGER DROPPED

DATE: 4/17/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$414,469.10

ACTIVITY LAST 24 HOURS: FLWG 81, 27 BW, FTP 268#, FCP 350# ON 20/64" CHK. PL 16. . . . FINAL REPORT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
ML-13826

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
NBU 265

9. API Well Number:
43-047-32796

10. Field and Pool, or Wildcat
Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

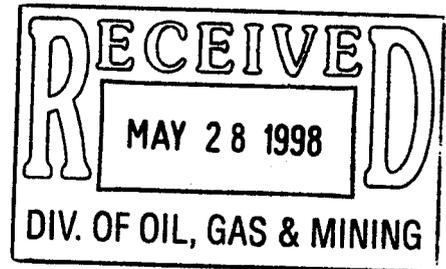
4. Location of Well
Footages: **1953' FSL & 632' FEL** County: **Uintah**
QQ, Sec., T., R., M.: **NE/SE Section 2-T10S-R21E** State: **Utah**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Re-cmt. 4 1/2" csg annulus</u>	
<input type="checkbox"/> Other _____		Date of work completion <u>6/26/97</u>	
Approximate date work will start _____		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
		* Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological well history for work performed on the subject well.



13. Name & Signature Bonnie Carson Title Senior Environmental Analyst Date 5/26/97

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #265
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
PERFS: 4667'-6073'
PBSD: 6141'
4-1/2" @ 6200'
WI: 100%

Page 1

Re-cmt 4-1/2" Casing Annulus

6/26/97 MIRU Dowell. Cmt 8-5/8" - 4-1/2" csg annulus w/30 sx "G" w/6% D-20, 5% D-79, .25% D-112, .2% D-46, 5% D-44, .5#/sx D-29, 10#/sx D-42 & 2% S-1. Pmpd @ 2.5 BPM. Max press 110# @ end of job. RDMO Dowell. Final Report.
DC: \$2,610

CC: \$2,610

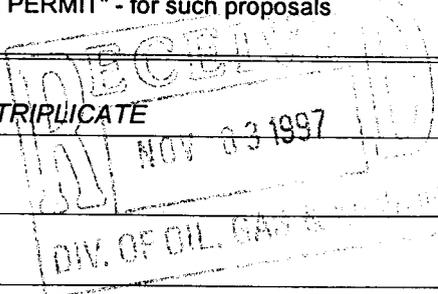
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

43-047-32796

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached spreadsheet

5. Lease Designation and Serial No.

See attached spreadsheet

6. If Indian, Alottee or Tribe Name

See attached spreadsheet

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

See attached spreadsheet

9. API Well No.

See attached spreadsheet

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

The Operator requests approval to empty produced water into tanks on the listed locations. The produced water will then be transported by truck to the underground injection well NBU #159, located at NE/SW Section 35, T9S-R21E, for disposal. Furthermore, the Operator requests approval for the presence of small unlined pits, approximate dimensions of 7' x 7' x 4' deep, to be located immediately adjacent to the stock tanks on the listed locations. The small pits may be necessary to drain off water from the stock tanks at the time of condensate sales. The water will be emptied from the small pit and trucked to the NBU #159 disposal well. The volume of water to be disposed of at each facility will not exceed an average of 5 barrels per day on a monthly basis, in conformance with the requirements of Onshore Order #7.

The listed locations include all wells listed in a Request to Dispose Water sundry dated 10/11/96, as well as all wells drilled to date in the Operator's 1997 drilling program in the Natural Buttes field.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

303-670-3077

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title Senior Environmental Analyst

Date: 12-1-97

Sy: A. Q. P.

10/28/97

(This space for Federal or State office use)

APPROVED BY

Conditions of approval, if any:

Title

Date

must meet all mining guidelines

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	Footages	Qtr/Qtr	Section	Township	Range	Field	County
CIGE #105D-1-10-22E	43-047-31758	U-011336	N/A	842' FNL & 2095' FWL	NENW	1	10	22	Natural Buttes	Uintah
CIGE #114-34-9-21	43-047-31915	ST U-01194-A	N/A	1931' FSL & 535' FEL	NESE	34	9	21	Natural Buttes	Uintah
CIGE #118-35-9-22	43-047-32025	U-010954-A	N/A	2116' FSL & 615' FEL	NESE	35	9	22	Natural Buttes	Uintah
CIGE #124-9-9-21	43-047-32045	U-01188	Ute Tribe Surface	1854' FSL & 1819' FEL	NWSE	9	9	21	Natural Buttes	Uintah
CIGE #129-18-9-21	43-047-32043	U-0581	Ute Tribe Surface	928' FNL & 1837' FWL	NENW	18	9	21	Natural Buttes	Uintah
CIGE #130-19-9-21	43-047-32030	U-0581	Ute Tribe Surface	772' FNL & 714' FEL	NENE	19	9	21	Natural Buttes	Uintah
CIGE #140-16-10-21	43-047-31977	ST ML-10755	N/A	380' FNL & 591' FEL	NENE	16	10	21	Natural Buttes	Uintah
CIGE #144-2-10-22	43-047-32022	ST ML-22651	N/A	1501' FNL & 1719' FEL	SWNE	2	10	22	Natural Buttes	Uintah
CIGE #149-8-10-21	43-047-32056	U-01791	N/A	833' FNL & 2011' FEL	NWNE	8	10	21	Natural Buttes	Uintah
CIGE #161-2-10-22	43-047-32168	ST ML-22651	N/A	297' FSL & 1033' FEL	SESE	2	10	22	Natural Buttes	Uintah
CIGE #164-34-9-22	43-047-32353	U-0149077	N/A	660' FNL & 1739' FWL	NENW	34	9	22	Natural Buttes	Uintah
CIGE #178-5-10-22	43-047-32330	U-01195	N/A	926' FWL & 685' FNL	NWNW	5	10	22	Natural Buttes	Uintah
CIGE #180-16-9-21	43-047-32478	ST ML-3141	N/A	333' FSL & 2557' FWL	SESW	16	9	21	Natural Buttes	Uintah
CIGE #183-20-9-21	43-047-32656	U-0575	Ute Tribe Surface	1725' FSL & 2386' FEL	SWSE	20	9	21	Natural Buttes	Uintah
CIGE #187-13-10-20	43-047-32607	U-4485	N/A	900' FNL & 2200' FWL	NENW	13	10	20	Natural Buttes	Uintah
CIGE #189-29-9-22	43-047-32513	USA U-462	N/A	1574' FNL & 720' FWL	SWNW	29	9	22	Natural Buttes	Uintah
CIGE #194-1-10-22	43-047-32932	USA U-011336	N/A	2017' FNL & 61' FWL	SWNW	1	10	22	Natural Buttes	Uintah
CIGE #197-7-9-21	43-07-32798	U-0149747	N/A	854' FNL & 2178' FEL	NWNE	7	9	21	Natural Buttes	Uintah
CIGE #198-9-9-21	43-047-32799	U-01188	Ute Tribe Surface	2502' FSL & 772' FEL	NESE	9	9	21	Natural Buttes	Uintah
CIGE #199-14-9-21	43-047-32801	U-01193	Ute Tribe Surface	959' FNL & 1760' FWL	NENW	14	9	21	Natural Buttes	Uintah
CIGE #200-16-9-21	43-047-32802	U-38409	Ute Tribe Surface	1950' FNL & 2500' FWL	SENE	16	9	21	Natural Buttes	Uintah
CIGE #201-18-9-21	43-047-32804	U-0575	Ute Tribe Surface	1814' FNL & 944' FEL	SENE	18	9	21	Natural Buttes	Uintah
CIGE #202-21-9-21	43-047-32805	U-0575	Ute Tribe Surface	785' FSL & 471' FEL	SESE	21	9	21	Natural Buttes	Uintah
CIGE #204-35-9-21	43-047-32794	ML-22582	N/A	2055' FNL & 1604' FEL	SWNE	35	9	21	Natural Buttes	Uintah
CIGE #205-1-10-21	43-047-32795	ML-23612	N/A	2110' FNL & 2607' FEL	SWNE	1	10	21	Natural Buttes	Uintah
CIGE #221-36-9-22	43-047-32868	ML-22650	N/A	550' FSL & 514' FEL	NESW	13	9	21	Natural Buttes	Uintah
CIGE #235-25-9-21	43-047-32858	U-01194-ST	N/A	1900' FSL & 1800' FEL	NWSE	25	9	21	Natural Buttes	Uintah
CIGE #236-34-9-21	43-047-32861	U-01194-A-ST	N/A	428' FSL & 882' FEL	SESE	34	9	21	Natural Buttes	Uintah
CIGE #23-7-10-22	43-047-30333	ST ML-23609	N/A	1573' FNL & 1024' FEL	SENE	7	10	22	Natural Buttes	Uintah
CIGE #25-34-9-22	43-047-30737	U-0149077	N/A	2037' FNL & 1608' FWL	SENE	34	9	22	Natural Buttes	Uintah
CIGE #3-32-9-22	43-047-30320	ST ML-22649	N/A	2270' FNL & 900' FEL	SENE	32	9	22	Natural Buttes	Uintah
CIGE #43-14-10-22	43-047-30491	U-01197-A-ST	N/A	1437' FWL & 1416' FNL	NW	14	10	22	Natural Buttes	Uintah
CIGE #59-21-10-21	43-047-30548	U-02278	N/A	809' FSL & 1081' FWL	SWSW	21	10	21	Natural Buttes	Uintah
CIGE #6-19-9-21 (GR)	43-047-30356	U-0581	N/A	1122' FSL & 1542' FEL	SWSE	19	9	21	Natural Buttes	Uintah
CIGE #63D-29-9-22P	43-047-30949	U-462	N/A	521' FNL & 977' FWL	NWNW	29	9	22	Natural Buttes	Uintah
CIGE #9-36-9-22	43-047-30419	ST ML-22650	N/A	2090' FSL & 1852' FEL	NWSE	36	9	22	Natural Buttes	Uintah
CIGE #97D-31-9-22	43-047-31729	U-01530-A-ST	N/A	548' FSL & 907' FEL	SESE	31	9	22	Natural Buttes	Uintah
Morgan State #10-36	43-047-32816	ML-22265	N/A	1794' FNL & 649' FEL	SENE	36	9	21	Natural Buttes	Uintah
Morgan State #11-36	43-047-32813	ML-22265	N/A	1943' FSL & 1843' FEL	NESW	36	9	21	Natural Buttes	Uintah
Morgan State #12-36	43-047-32814	ML-22265	N/A	1992' FSL & 722' FEL	NESE	36	9	21	Natural Buttes	Uintah
Morgan State #13-36	43-047-32817	ML-22265	N/A	540' FSL & 815' FEL	SESE	36	9	21	Natural Buttes	Uintah
Morgan State #2-36	43-047-32585	ST ML-22265	N/A	900' FNL & 804' FWL	NWNW	36	9	21	Natural Buttes	Uintah
Morgan State #4-36	43-047-32729	ST ML-22265	N/A	1912' FSL & 649' FWL	NWSW	36	9	21	Natural Buttes	Uintah
Morgan State #5-36	43-047-32735	ST ML-22265	N/A	2100' FSL & 1800' FEL	NWSE	36	9	21	Natural Buttes	Uintah
Morgan State #8-36	43-047-32812	ML-22265	N/A	650' FNL & 690' FEL	NENE	36	9	21	Natural Buttes	Uintah
Morgan State #9-36	43-047-32815	ML-22265	N/A	1894' FNL & 1978' FEL	SWNE	36	9	21	Natural Buttes	Uintah
NBU #105	43-047-32302	U-0575	N/A	1026' FSL & 1011' FWL	SWSW	17	9	21	Natural Buttes	Uintah
NBU #113	43-047-31931	U-0149077	N/A	580' FSL & 854' FEL	SESE	34	9	22	Natural Buttes	Uintah
NBU #118	43-047-31969	U-5077-B	Ute Tribe Surface	1700' FNL & 660' FEL	SENE	22	9	20	Natural Buttes	Uintah
NBU #12	43-047-30119	U-461	N/A	1563' FSL & 2328' FEL	NWSE	18	9	22	Natural Buttes	Uintah

NBU #121	43-047-32086	UTU-01193	Ute Tribe Surface	819' FNL & 2163' FEL	NWNE	13	9	21	Natural Buttes	Uintah
NBU #123	43-047-31974	U-01188	N/A	827' FNL & 916' FWL	NWNW	15	9	21	Natural Buttes	Uintah
NBU #131	43-047-31966	U-0149075	Ute Tribe Surface	1699' FSL & 800' FWL	NWSW	23	9	21	Natural Buttes	Uintah
NBU #134	43-047-32011	U-0576	N/A	138' FSL & 836' FWL	SWSW	28	9	21	Natural Buttes	Uintah
NBU #140	43-047-31947	U-01191-A	N/A	1031' FNL & 1879' FEL	NWNE	5	10	22	Natural Buttes	Uintah
NBU #148	43-047-31983	U-01191	N/A	279' FSL & 2127' FWL	SESW	4	10	22	Natural Buttes	Uintah
NBU #150	43-047-31992	U-01196-B	N/A	2042' FNL & 2002' FWL	SESW	9	10	22	Natural Buttes	Uintah
NBU #152	43-047-31990	U-01196-D	N/A	815' FSL & 754' FEL	SESE	9	10	22	Natural Buttes	Uintah
NBU #153	43-047-31975	ST U-01197-A	N/A	2500' FNL & 974' FWL	SWNW	11	10	22	Natural Buttes	Uintah
NBU #18	43-047-30221	U-025187	N/A	2401' FWL & 2337' FSL	SWNE	10	10	22	Natural Buttes	Uintah
NBU #180	43-047-32113	U-025187	N/A	843' FSL & 2075' FEL	SWSE	10	10	22	Natural Buttes	Uintah
NBU #182	43-047-32162	U-0141315	N/A	1809' FNL & 1519' FWL	SESW	11	9	21	Natural Buttes	Uintah
NBU #185	43-047-32171	U-01191-A	N/A	2132' FNL & 2126' FEL	SWNE	3	10	22	Natural Buttes	Uintah
NBU #187	43-047-32230	U-0149077	N/A	1057' FSL & 2321' FWL	SESW	34	9	22	Natural Buttes	Uintah
NBU #188	43-047-32234	U-01196-C	N/A	699' FWL & 1248' FSL	SWSW	10	10	22	Natural Buttes	Uintah
NBU #189	43-047-32236	U-0149075	Ute Tribe Surface	1551' FWL & 1064' FSL	SESW	23	9	21	Natural Buttes	Uintah
NBU #198	43-047-32357	U-010950-A	N/A	2041' FEL & 2107' FSL	NWSE	22	9	21	Natural Buttes	Uintah
NBU #201	43-047-32364	U-0149767	Ute Tribe Surface	2310' FNL & 500' FWL	SWNW	9	9	21	Natural Buttes	Uintah
NBU #206	43-047-32341	U-01196-C	N/A	2209' FNL & 303' FWL	SWNW	10	10	22	Natural Buttes	Uintah
NBU #207	43-047-32329	ST U-01197	N/A	912' FNL & 1685' FWL	NENW	10	10	22	Natural Buttes	Uintah
NBU #208	43-047-32343	U-01191	N/A	790' FSL & 569' FEL	SESE	4	10	22	Natural Buttes	Uintah
NBU #210	43-047-32340	U-01196-C	N/A	1956' FSL & 2060' FWL	SESW	10	10	22	Natural Buttes	Uintah
NBU #216	43-047-32487	U-010950-A	Ute Tribe Surface	1875' FSL & 1665' FWL	NESW	15	9	21	Natural Buttes	Uintah
NBU #223	43-047-32517	U-01194-ST	N/A	514' FNL & 2174' FWL	NENW	26	9	21	Natural Buttes	Uintah
NBU #228	43-047-32636	U-0575	Ute Tribe Surface	660' FSL & 1843' FEL	SWSE	17	9	21	Natural Buttes	Uintah
NBU #229	43-47-32594	U-01191-A	N/A	1019' FNL & 1712' FEL	NWNE	3	10	22	Natural Buttes	Uintah
NBU #230A	43-047-32908	U-01191-A	N/A	1849' FNL & 677' FEL	SENE	3	10	22	Natural Buttes	Uintah
NBU #231	43-047-32561	U-01191-A-ST	N/A	966' FNL & 1539' FEL	NWNE	10	10	22	Natural Buttes	Uintah
NBU #252	43-047-32800	U-0141315	Ute Tribal Surface	641' FNL & 1845' FWL	NENW	10	9	21	Natural Buttes	Uintah
NBU #254	43-047-32803	U-0575	Ute Tribal Surface	1840' FNL & 2014' FWL	NESW	17	9	21	Natural Buttes	Uintah
NBU #255	43-047-32806	U-0575	Ute Tribal Surface	642' FSL & 1235' FWL	SESW	21	9	21	Natural Buttes	Uintah
NBU #256	43-047-32807	U-0147566	Ute Tribal Surface	2213' FNL & 2312' FWL	SESW	22	9	21	Natural Buttes	Uintah
NBU #257	43-047-32790	ST U-01194	N/A	1756' FNL & 2150' FWL	SESW	25	9	21	Natural Buttes	Uintah
NBU #258	43-047-32791	ST U-01194	N/A	1880' FNL & 211' FEL	SENE	26	9	21	Natural Buttes	Uintah
NBU #259	43-047-32792	ST U-01194	N/A	2300' FNL & 1850' FEL	SWNE	26	9	21	Natural Buttes	Uintah
NBU #263	43-047-32793	ST U-01194-A	N/A	1641' FNL & 1832' FWL	SESW	34	9	21	Natural Buttes	Uintah
NBU #265	43-047-32796	ML-13826	N/A	1953' FSL & 632' FEL	NESE	2	10	21	Natural Buttes	Uintah
NBU #270	43-047-32862	ML-23608	N/A	1963' FNL & 801' FWL	SWNW	13	10	21	Natural Buttes	Uintah
NBU #280	43-047-32865	ML-32935-A	N/A	2596' FSL & 1459' FWL	NESW	31	9	22	Natural Buttes	Uintah
NBU #289	43-047-32910	U-01191	N/A	463' FSL & 2023' FWL	SESW	3	10	22	Natural Buttes	Uintah
NBU #291	43-047-32911	U-1196-D	N/A	457' FNL & 570' FEL	NENE	9	10	22	Natural Buttes	Uintah
NBU #38N2	43-047-30536	U-08512-ST	N/A	1752' FWL & 1768' FSL	CSW	13	10	22	Natural Buttes	Uintah
NBU #80V	43-047-31240	U-0149077	N/A	2042' FSL & 984' FWL	NWSW	34	9	22	Natural Buttes	Uintah
NBU #86J	43-047-31251	U-01191-A	N/A	492' FNL & 722' FEL	NENE	3	10	22	Natural Buttes	Uintah

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
ML-13826

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
NBU 265

9. API Well Number:
43-047-32796

10. Field and Pool, or Wildcat
Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

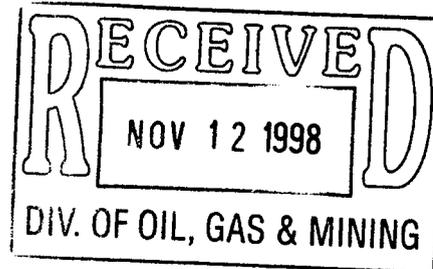
4. Location of Well
Footages: **1953' FSL & 632' FEL** County: **Uintah**
QQ, Sec., T., R., M.: **NE/SE Section 2-T10S-R21E** State: **Utah**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Site Security Plan</u>	
<input type="checkbox"/> Other _____			
Approximate date work will start _____		Date of work completion _____	
		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
		* Must be accompanied by a cement verification report.	

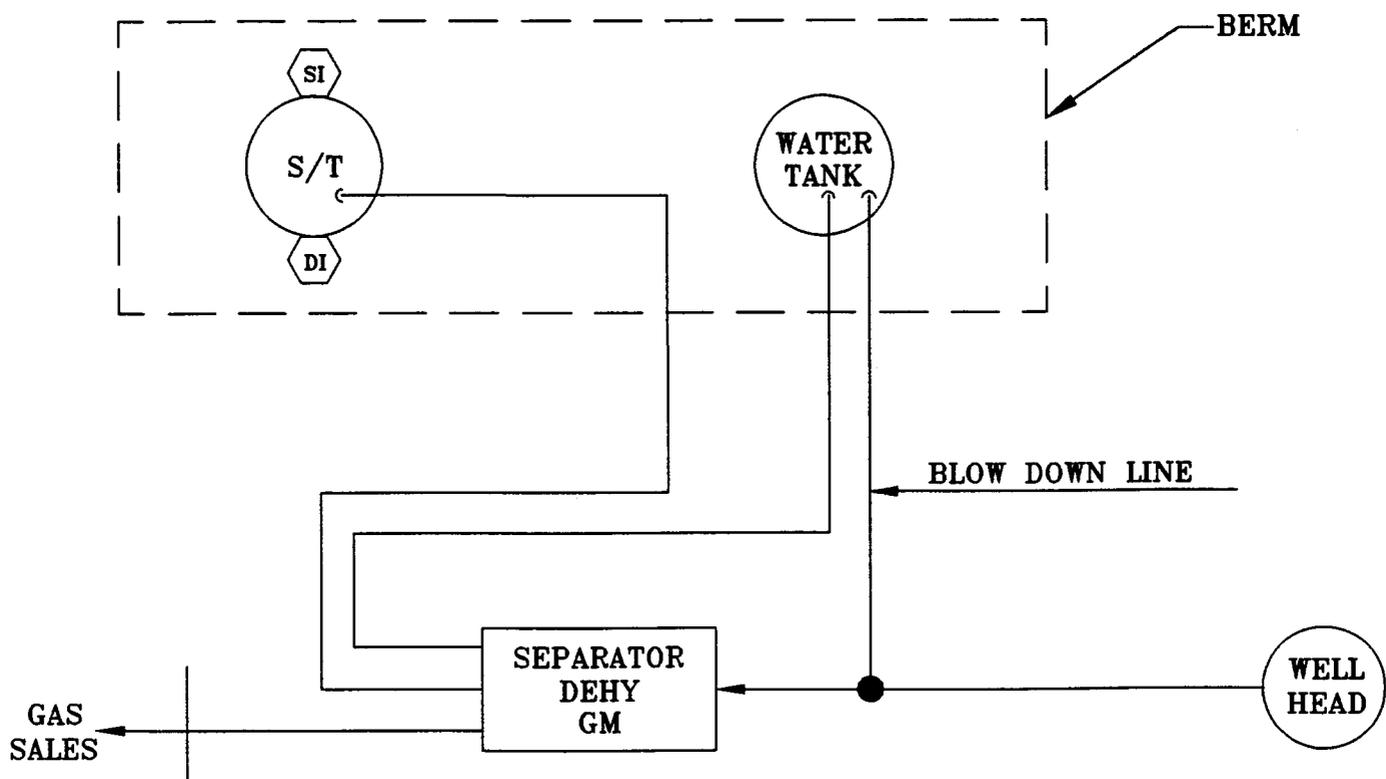
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached updated site security diagram for the subject well



13. Name & Signature Sheil Bremer Title Environmental & Safety Analyst Date 11/9/98

(This space for State use only)



This lease is subject to the site security plan for the Natural Buttes Field for Coastal Oil & Gas. The plan is located at: Coastal Oil & Gas Corp. Vernal District Office 1176 East 1500 South Vernal, UT 84078

 **Coastal Oil & Gas Corporation**
A SUBSIDIARY OF THE COASTAL CORPORATION
The Energy People

NBU #265
NE SE SEC. 2 T10S-R21E
ML-13826

NBU #265

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

VALVE	LINE PURPOSE	POSITION	SEAL INSTALLED
D1	Drain	Closed	Yes
S1	Sales	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING SALES

VALVE	LINE PURPOSE	POSITION	SEAL INSTALLED
D1	Drain	Closed	Yes
S1	Sales	Open	No

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 58 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435-789-4433		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:		

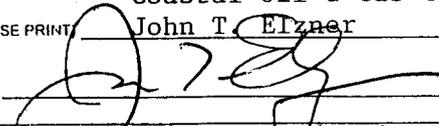
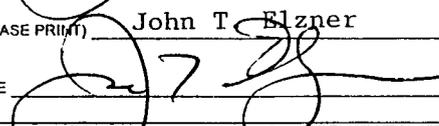
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DUCM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: NATURAL BUTTES

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU CIGE 79D-1-10-21	43-047-30896	2900	01-10S-21E	STATE	GW	P
CIGE 107D-1-10-21	43-047-31747	2900	01-10S-21E	STATE	GW	P
CIGE 205-1-10-21	43-047-32795	2900	01-10S-21E	STATE	GW	P
CIGE 244-1-10-21	43-047-33209	2900	01-10S-21E	STATE	GW	P
CIGE 245-1-10-21	43-047-33210	2900	01-10S-21E	STATE	GW	P
UTE TRAIL U 88X-2G	43-047-15389	2900	02-10S-21E	STATE	GW	P
NBU CIGE 18-2-10-21	43-047-30471	2900	02-10S-21E	STATE	GW	P
NBU CIGE 80D-2-10-21	43-047-30853	2900	02-10S-21E	STATE	GW	P
CIGE 100D-2-10-21	43-047-31731	2900	02-10S-21E	STATE	GW	P
NBU 265	43-047-32796	2900	02-10S-21E	STATE	GW	P
CIGE 224-2-10-21	43-047-32883	2900	02-10S-21E	STATE	GW	P
CIGE 246-2-10-21	43-047-33687	99999	02-10S-21E	STATE	GW	APD
CIGE 81D-4-10-21	43-047-30854	2900	04-10S-21E	STATE	GW	S
CIGE 136-4-10-21	43-047-31979	2900	04-10S-21E	STATE	GW	S
NBU 28	43-047-30305	2900	13-10S-21E	STATE	GW	S
NBU 270	43-047-32862	2900	13-10S-21E	STATE	GW	P
NBU 333	43-047-33641	2900	13-10S-21E	STATE	GW	P
NBU CIGE 58-16-10-21	43-047-30532	2900	16-10S-21E	STATE	GW	S
NBU 62	43-047-30909	2900	16-10S-21E	STATE	GW	S
CIGE 140-16-10-21	43-047-31977	2900	16-10S-21E	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/19/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/19/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 400JU0705

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

TPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

**Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.**

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

**Sincerely,
Westport Oil and Gas Company, L.P.**

**Debby J. Black
Engineer Technician**

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

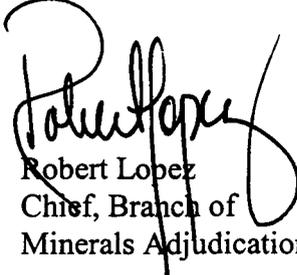
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

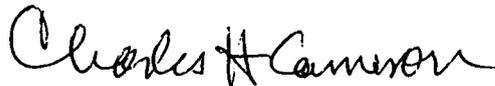
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos



IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 1 0 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Exhibit "A"
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		9. API NUMBER:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY Houston STATE TX ZIP 77064-0995		10. FIELD AND POOL, OR WILDCAT:
PHONE NUMBER: (832) 676-5933		

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

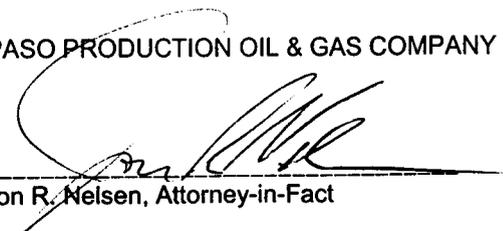
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WESTPORT OIL AND GAS COMPANY, L.P. David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-S
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF OPERATOR
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration then. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

Signature

BUREAU OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

1. GLH
2. CDW/
3. FILE

OPERATOR CHANGE WORKSHEET

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02	
FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
NBU 43N	26-10S-20E	43-047-30848	2900	FEDERAL	GW	S
NBU 397	26-10S-20E	43-047-34365	99999	FEDERAL	GW	APD
NBU CIGE 55-1-10-21	01-10S-21E	43-047-30512	2900	STATE	GW	P
NBU CIGE 79D-1-10-21	01-10S-21E	43-047-30896	2900	STATE	GW	P
CIGE 107D-1-10-21	01-10S-21E	43-047-31747	2900	STATE	GW	P
CIGE 205-1-10-21	01-10S-21E	43-047-32795	2900	STATE	GW	P
NBU 211	01-10S-21E	43-047-32339	2900	FEDERAL	GW	P
NBU 264	01-10S-21E	43-047-33000	2900	FEDERAL	GW	P
CIGE 244-1-10-21	01-10S-21E	43-047-33209	2900	STATE	GW	P
CIGE 245-1-10-21	01-10S-21E	43-047-33210	2900	STATE	GW	P
NBU 329	01-10S-21E	43-047-33227	2900	FEDERAL	GW	P
NBU 284	01-10S-21E	43-047-34792	99999	STATE	GW	APD
NBU 444	01-10S-21E	43-047-34796	99999	FEDERAL	GW	APD
NBU 71	01-10S-21E	43-047-31101	2900	FEDERAL	GW	PA
NBU 265	02-10S-21E	43-047-32796	2900	STATE	GW	P
CIGE 224-2-10-21	02-10S-21E	43-047-32883	2900	STATE	GW	P
CIGE 246-2-10-21	02-10S-21E	43-047-33687	99999	STATE	GW	APD
CIGE 100D-2-10-21	02-10S-21E	43-047-31731	2900	STATE	GW	P
UTE TRAIL U 88X-2G	02-10S-21E	43-047-15389	2900	STATE	GW	P
CIGE 10-2-22	02-10S-22E	43-047-30425	2900	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/19/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/19/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
 P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
 (435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Multiple Wells - see attached

DS 21E 2 4304732796

5. Lease Serial No.
 Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 891008900A

8. Well Name and No.
 Multiple Wells - see attached

9. API Well No.
 Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
 Natural Buttes Unit

11. County or Parish, State
 Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III.C.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped.

The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) J.T. Conley Title Operations Manager
 Signature *J.T. Conley* Date 9-2-2003
 Initials JTC Date 9-2-2003

COPY SENT TO OPERATOR
 Date: 9-16-03
 Initials: JTC

SEP 10 2003
 DIV. OF OIL, GAS AND MINING

Approved by _____ Title _____ Date _____
 Office Oil, Gas and Mining
 Date: 9/16/03

Accepted by the Utah Division of Oil, Gas and Mining
 Federal Approval of This Action Is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? Y N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/840	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFPD	0	MCFPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFPD		MCFPD	0

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

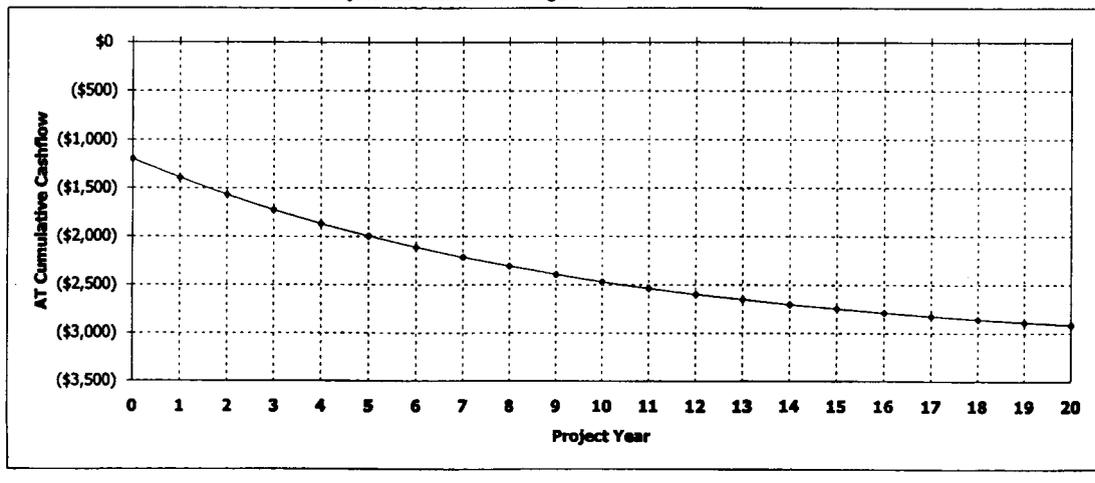
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
NBU 245	8-10-22 SENE	UTU01196C	891008900A	430473300400S1
NBU 247	10-10-22 NWNW	U01196C	891008900A	430473297700S1
NBU 248	10-10-22 SENW	UTU025187	891008900A	430473407900S1
NBU 249	10-10-22 SESW	U01196C	891008900A	430473297800S1
NBU 252	10-9-21 NENW	U0141315	891008900A	430473280000S1
NBU 253	10-9-21 SWNW	U0141315	891008900A	430473291700S1
NBU 254	17-9-21 NESW	UTU0575	891008900A	430473280300S1
NBU 255	21-9-21 SESW	UTU0576	891008900A	430473280600S1
NBU 256	22-9-21 SENW	UTU0147566	891008900A	430473280700S1
NBU 257	25-9-21 SENW	U01194	891008900A	430473279000S1 ✓
NBU 258	26-9-21 SENE	U01194	891008900A	430473279100S1 ✓
NBU 259	26-9-21 SWNE	U01194	891008900A	430473279200S1 ✓
NBU 260	28-9-21 SENE	U05676	891008900A	430473300900S1
NBU 261	30-9-21 SENW	UTU0581	891008900A	430473292800S1 ✓
NBU 262	33-9-21 NENE	UTU0576	891008900A	430473292900S1
NBU 263	34-9-21 SENW	U01194	891008900A	430473279300S1 ✓
NBU 264	1-10-21 SESW	U02842B	891008900A	430473300000S1
NBU 265	2-10-21 NESE	ML13826	891008900A	430473279600S1 ✓
NBU 266	10-10-21 SWNW	UTU0149079	891008900A	430473294100S1
NBU 267	10-10-21 NESW	UTU01416A	891008900A	430473294200S1
NBU 268	11-10-21 NENE	U01190	891008900A	430473300100S1
NBU 269	12-10-21 SWNW	UTU1196D	891008900A	430473347300S1
NBU 270	13-10-21 SWNW	ML23608	891008900A	430473286200S1 ✓
NBU 271	24-10-20 SWNW	UTU4485	891008900A	430473288700S1
NBU 272	11-10-22 SWNE	U01197A	891008900A	430473288900S1 ✓
NBU 273	22-9-21 NWNW	UTU0147566	891008900A	430473290600S1
NBU 274	23-9-21 NESW	UTU149075	891008900A	430473290700S1
NBU 275	9-9-21 NWSW	UTU01188	891008900A	430473290500S1
NBU 277	19-9-22 SENE	UTU0284	891008900A	430473304200S1
NBU 278	30-9-22 SWSW	U463	891008900A	430473301100S1
NBU 280	31-9-22 NESW	ML22935A	891008900A	430473286500S1 ✓
NBU 281	32-9-22 SWSW	ML22649	891008900A	430473286600S1 ✓
NBU 282	32-9-22 NESE	ML22649	891008900A	430473286700S1
NBU 285	3-10-22 NWNW	UTU01191	891008900A	430473297600S1
NBU 286	3-10-22 SENW	UTU01191	891008900A	430473298400S1
NBU 287	3-10-22 NESE	UTU01191A	891008900A	430473298500S1
NBU 288	3-10-22 NWSW	UTU01191	891008900A	430473298600S1
NBU 289	3-10-22 SESW	UTU01191	891008900A	430473291000S1
NBU 290	3-10-22 SWSE	UTU01191A	891008900A	430473298700S1
NBU 291	9-10-22 NENE	UTU01196D	891008900A	430473291100S1
NBU 292	9-10-22 SWNE	UTU1196D	891008900A	430473347400S1
NBU 293	10-10-22 SENE	UTU025187	891008900A	430473318200S1
NBU 294X	22-9-20 NENW	UTU0577B	891008900A	430473346500S1
NBU 295	12-10-20 SWSW	UTU4478	891008900A	430473293900S1
NBU 296	24-10-20 NWNE	UTU4485	891008900A	430473288600S1
NBU 297	11-9-21 SWNW	UTU0141315	891008900A	430473304000S1
NBU 298	15-9-21 NESW	UTU01188	891008900A	430473304100S1
NBU 299	16-9-21 SWNE	ML3282	891008900A	430473301200S1
NBU 300	21-9-21 NWNW	UTU0576	891008900A	430473302300S1
NBU 301	25-9-21 NWSW	U01194	891008900A	430473285900S1 ✓
NBU 302	28-9-21 SWNW	U01194	891008900A	430473287700S1 ✓
NBU 303	28-9-21 SESE	ML22934	891008900A	430473287800S1 ✓
NBU 304	27-9-21 SESE	U01194A	891008900A	430473287900S1 ✓
NBU 305	27-9-21 SWSE	U01194A	891008900A	430473288000S1 ✓
NBU 306	27-9-21 NWNW	U01194A	891008900A	430473286000S1 ✓
NBU 307	28-9-21 NWNE	U05676	891008900A	430473300700S1
NBU 308	28-9-21 SENW	U05676	891008900A	430473314300S1
NBU 309	30-9-21 NENE	UTU0581	891008900A	430473301000S1
NBU 310	35-9-21 NENW	U01194	891008900A	430473288200S1 ✓
NBU 311	4-10-22 NESE	UTU01191	891008900A	430473283700S1
NBU 312-E2	2-9-21 SWSE	UTU21510	891008900A	430473228800S1 ✓
NBU 313	4-10-22 NENW	UTU01191A	891008900A	430473283800S1
NBU 315	11-9-21 SENE	UTU0141317	891008900A	430473387900S1
NBU 316	11-9-21 SWNE	UTU0141317	891008900A	430473441300S1
NBU 317	13-9-21 NENE	U-01193	891008900A	430473392100S1
NBU 318	13-9-21 SWNE	UTU01193	891008900A	430473388000S1
NBU 320	25-9-21 NWNW	U01189	891008900A	430473320100S1
NBU 321	28-9-21 SWSW	U01194	891008900A	430473320200S1 ✓
NBU 322	34-9-21 SESW	U01994	891008900A	430473320300S1 ✓
NBU 323	30-9-22 NENE	U-483	891008900A	430473405000S1
NBU 326	31-9-22 NESW	ML22935A	891008900A	430473320400S1 ✓
NBU 327	33-9-22 SWSE	UTU01191	891008900A	430473373500S1
NBU 329	1-10-21 NESW	UTU02842B	891008900A	430473322700S1
NBU 330	3-10-21 NENE	UTU0149078	891008900A	430473322800S1
NBU 331	3-10-21 NWNE	UTU0149078	891008900A	430473322900S1



State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 1, 2008

CERTIFIED MAIL NO. 7004 2510 0004 1824 6466

Ms. Sheila Upchego
Kerr McGee Oil & Gas Onshore LP
1368 South 1200 East
Vernal, UT 84078

43 047 32796
NBU 265
10S 21E 2

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Ms. Upchego,

As of July 2008, Kerr McGee Oil & Gas has twenty-eight (28) State and Mineral Lease Wells (see attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon showing of good cause by the operator (R649-3-36-1.3.3).

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



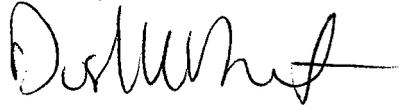
Page 2
October 1, 2008
Ms. Upchego

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

js
Enclosure

cc: Jim Davis, SITLA
Operator Compliance File
Well File

ATTACHMENT A

	Well Name	API	Lease Type	Location	Years Inactive
1	CIGE 5	43-047-30335	STATE	NWSE Sec 31-09S-22E	1 Year 4 Months
2	CIGE 54D	43-047-30851	ML-22582	NENE Sec 35-09S-21E	2 Years 4 Months
3	CIGE 80D	43-047-30853	ML-22652	NWNW Sec 02-10S-21E	1 Year
4	CIGE 51D	43-047-30889	STATE	NENE Sec 31-09S-22E	1 Year 3 Months
5	NBU 54N	43-047-30890	ML-22649	NESW Sec 32-09S-22E	1 Year 3 Months
6	CIGE 92D	43-047-31162	STATE	SESW Sec 13-10S-20E	1 Year
7	NBU 213-36J	43-047-31268	ML-22650	NENE Sec 36-09S-22E	1 Year 1 Month
8	ARCHY BENCH STATE 1-2	43-047-31489	ML-22348-A	NENE Sec 02-11S-22E	1 Year 10 Months
9	CIGE 97D	43-047-31729	STATE	SESE Sec 31-09S-22E	1 Year 7 Months
10	NBU 157	43-047-32007	ML-22649	SESW Sec 32-09S-22E	1 Year 3 Months
11	NBU 343-36E	43-047-32205	ML-22650	SESW Sec 36-09S-22E	1 Year 7 Months
12	NBU 265	43-047-32796	ML-13826	NESE Sec 02-10S-21E	1 Year 2 Months
13	MORGAN STATE 12-36	43-047-32814	ML-22265	NESE Sec 36-09S-21E	1 Year
14	WONSITS STATE 1-32	43-047-32820	ML-47780	SWNE Sec 32-07S-22E	4 Years
15	NBU 333	43-047-33641	ML-23608	SWSW Sec 13-10S-21E	1 Year 6 Months
16	NBU 389	43-047-34229	ML-21329	NENE Sec 28-10S-21E	1 year 4 Months
17	STATE 921-32P	43-047-34422	ML-48758	SESE Sec 32-09S-21E	1 Year 5 Months
18	STATE 920-36P	43-047-34423	ML-48757	SESE Sec 36-09S-20E	2 years 9 Months
19	NBU 440	43-047-34785	STATE	SWNW Sec 34-09S-21E	1 Year 4 Months
20	NBU 442	43-047-34788	STATE	NWSW Sec 35-09S-21E	2 Years 8 Months
21	CIGE 284	43-047-34792	ML-23612	SWNW Sec 01-10S-21E	1 Year 2 Months
22	CIGE 285	43-047-34793	ML-22652	NENE Sec 02-10S-21E	1 Year 8 Months
23	STATE 920-36O	43-047-35788	ML-48757	SWSE Sec 36-09S-20E	1 Year 8 Months
24	NBU 1022-16G	43-047-35948	ML-3276	SWNE Sec 16-10S-22E	1 Year 2 Months
25	NBU 1022-16B	43-047-36158	ML-3276	NWNE Sec 16-10S-22E	1 Year 3 Months
26	NBU 921-34K	43-047-36389	STATE	NESW Sec 34-09S-21E	1 Year 2 Months
27	BONANZA 1023-16J	43-047-37092	ML-22186-A	NWSE Sec 16-10S-23E	1 Year 4 Months
28	NBU 921-34J	43-047-37953	STATE	NWSE Sec 34-09S-21E	1 Year



Kerr McGee Oil and Gas Onshore LP
1368 SOUTH 1200 EAST • VERNAL, UT 84078
435-789-4433 • FAX 435-781-7094

November 10, 2008

Mr. Dustin K. Doucet
Division of Oil, Gas and Mining

43 047 32796
NBU 265
10S 21E 2

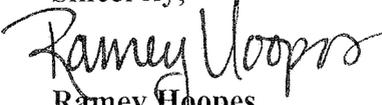
RE: Extended Shut-In and Temporarily Abandoned Wells
Greater Natural Buttes Area

Dear Mr. Doucet:

Our plan of action for wells cited in your October 1, 2008, letter regarding SI and TA wells is attached. We plan to plug, recomplete or workover every well on the list during the next six months. We will positively establish casing mechanical integrity at that time. In particular, the EPA has requested an expanded Area of Review for the UIC permits we have either received or are preparing. We have to have a plan for a large number of wells in the bottom tier of sections in Township 9S-21E . **These are shown in bold font.**

We have not enclosed all of the data requested in light of the fact that we plan to mobilize on these wells in the near future. If you still require that data, please let us know and we will commence gathering it.

Sincerely,


Ramey Hoopes

RECEIVED

NOV 12 2008

DIV. OF OIL, GAS & MINING

1	CIGE 5	43-047-30335
2	CIGE 54D	43-047-30851
3	CIGE 80D	43-047-30853
4	CIGE 51D	43-047-30889
5	NBU 54N	43-047-30890
6	CIGE 92D	43-047-31162
7	NBU 213-36J	43-047-31268
8	ARCHY BENCH STATE 1-2	43-047-31489
9	CIGE 97D	43-047-31729
10	NBU 157	43-047-32007
11	NBU 343-36E	43-047-32205
12	NBU 265	43-047-32796
13	MORGAN STATE 12-36	43-047-32814
14	WONSITS STATE 1-32	43-047-32820
15	NBU 333	43-047-33641
16	NBU 389	43-047-34229
17	STATE 921-32P	43-047-34422
18	STATE 920-36P	43-047-34423
19	NBU 440	43-047-34785
20	NBU 442	43-047-34788
21	CIGE 284	43-047-34792
22	CIGE 285	43-047-34793
23	STATE 920-36O	43-047-35788
24	NBU 1022-16G	43-047-35948
25	NBU 1022-16B	43-047-36158
26	NBU 921-34K	43-047-36389
27	BONANZA 1023-16J	43-047-37092
28	NBU 921-34J	43-047-37953

RECEIVED

NOV 12 2008

DIV. OF OIL, GAS & MINING

CATEGORY 3 - STATE OR FEE SHUT IN WELL LIST

Well	Reason for SI/TA	POA	
		Timing	Comments & Reasoning for POA
Archy Bench State 1-2	Wellbore integrity issues & poor production	Q2 2009	Refrac & recomplete potential exists in well. Work will be done to establish production.
Wonsits State 1-32	Not completed in best existing quality pay	Q1 2009	Recomplete potential exists in well. Work will be done to establish production.
State 920-36P	High water producer with very little gas production	Q2 2009	Review of new drills within section & water shut off work needed to determine potential. Water shut off or P&A will be recommended.
State 920-36O	High water producer with very little gas production	Q2 2009	Review of new drills within section & water shut off work needed to determine potential. Water shut off or P&A will be recommended.
NBU 1022-16G	High water producer with very little gas production	0	Should not be classified as SI as a WSO was performed & production was established in May of 2008. Current rates of 155 mcf/d & 69 bwpd.
NBU 1022-16B	High water producer with very little gas production	0	Should not be classified as SI as a WSO was performed & production was established in May of 2008. Current rates of 155 mcf/d & 69 bwpd.
NBU 213-36J			EOG operated well.
NBU 343-36E			EOG operated well.
BONANZA 1023-16J	Permits being prepared for additional wells		Surface casing set, preparing additional APD's to use location as a multi-well pad. This well will be drilled with the others.
CIGE 5	1.4 Bcf Tw Cum. Twinned in 2007.	Q1 2009	Can P&A.
CIGE 80D	0.4 Bcf Tw Cum. Low gas production.	Q1 2009	Potential for Clean out and RTP.
CIGE 51D	1.0 Bcf Tw Cum. Twinned in 2007.	Q1 2009	Can P&A.
NBU 54N	1.4 Bcf Tw Cum. Twinned in 2007.	Q1 2009	Can P&A.
CIGE 92D	1.6 Bcf Tw Cum.	Q1 2009	Will review for bypassed pay. Prob depleted and can P&A.
CIGE 97D	0.4 Bcf Tw Cum. Twinned in 2007.	Q1 2009	Can P&A.
NBU 157	0.5 Bcf Tw Cum. Twinned in 2007.	Q1 2009	Can P&A.
NBU 265	0.05 Bcf Tw. Refraced in 2007.	Q1 2009	High risk RC cand: 1.7 Bcf Offset. 88XG prob beter RC candidate. Therefore P&A.
NBU 333	0.09 Bcf W/TM. RC Candidate.	Q4 2008	Reviewed 11-06 by kfm (me). Time to RC.
NBU 389	0.07 Bcf Tw Cum. RC Candidate.	Q1 2009	2002 Vintage. Review for RC.
CIGE 54D	0.95 Bcf Tw Cum. SI in 2006.	Q4 2008	Will review for RC potential. Within EPA requested Area of Review.
MORGAN STATE 12-36	0.09 Bcf W/TM.	Q1 2009	Note comm w 41J, 2.7 Bcf well. Prob fraced into in 1997. High risk RC. P&A. Within EPA requested Area of Review.
STATE 921-32P	0.1 Bcf W/TM/MM. High water producer.	Q1 2009	Pkr below Mid Tw prod log, unsuccessful water shut off. Try pkr at Top of Kmv. Wihin EPA requested Area of Review.
NBU 440	0.01 Bcf W/TM/MM. High water producer.	Q1 2009	Attempt to set pkr at top of Kmv and produce.
CIGE 285	0.1 Bcf. W/TM/MM. High water producer.	Q1 2009	Attempt to set pkr at top of Kmv and produce.
NBU 442		Q42008	UIC permit application being prepared.
CIGE 284		Q1 2009	Within EPA requested Area of Review.
CIGE 285		Q1 2009	Within EPA requested Area of Review.
NBU 921-34K		Q1 2009	Mobilizing to convert well to injection.
NBU 921-34J		Q1 2009	Test Green River. UIC candidate. Within EPA requested Area of Review.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

December 23, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6633

Ms. Ramey Hoopes
Kerr McGee Oil and Gas
1368 South 1200 East
Vernal, UT 84078

43 047 32796
NBU 265
IDS 21E 2

SUBJECT: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated September 23, 2008

Dear Ms. Hoopes:

The Division of Oil, Gas and Mining (Division) is in receipt of your letter dated November 10, 2008 (received by the Division on November 12, 2008) in regards to the twenty-eight (28) shut-in or temporarily abandoned (SI/TA) wells operated by Kerr McGee Oil and Gas (Kerr McGee). It is the Divisions understanding that Kerr McGee plans to plug, recomplete or workover every well on Attachment A during the next six months.

Based on the submitted information and plan to bring the listed wells out of non-compliance status within a six month period the Division grants extended SI/TA status for the wells listed on Attachment A until September 1, 2009, allowing adequate time to perform the proposed work.

If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281

Sincerely,

Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Jim Davis, SITLA
Operator Compliance File
Well File

N:\O&G Reviewed Docs\Chron file\Petroleum Engineer\SITA\20081212 KerrMcGee SITA response.doc



ATTACHMENT A

	Well Name	API	Lease Type	Location	Years Inactive
1	CIGE 5	43-047-30335	STATE	NWSE Sec 31-09S-22E	1 Year 4 Months
2	CIGE 54D	43-047-30851	ML-22582	NENE Sec 35-09S-21E	2 Years 4 Months
3	CIGE 80D	43-047-30853	ML-22652	NWNW Sec 02-10S-21E	1 Year
4	CIGE 51D	43-047-30889	STATE	NENE Sec 31-09S-22E	1 Year 3 Months
5	NBU 54N	43-047-30890	ML-22649	NESW Sec 32-09S-22E	1 Year 3 Months
6	CIGE 92D	43-047-31162	STATE	SESW Sec 13-10S-20E	1 Year
7	NBU 213-36J	43-047-31268	ML-22650	NENE Sec 36-09S-22E	1 Year 1 Month
8	ARCHY BENCH STATE 1-2	43-047-31489	ML-22348-A	NENE Sec 02-11S-22E	1 Year 10 Months
9	CIGE 97D	43-047-31729	STATE	SESE Sec 31-09S-22E	1 Year 7 Months
10	NBU 157	43-047-32007	ML-22649	SESW Sec 32-09S-22E	1 Year 3 Months
11	NBU 343-36E	43-047-32205	ML-22650	SESW Sec 36-09S-22E	1 Year 7 Months
12	NBU 265	43-047-32796	ML-13826	NESE Sec 02-10S-21E	1 Year 2 Months
13	MORGAN STATE 12-36	43-047-32814	ML-22265	NESE Sec 36-09S-21E	1 Year
14	WONSITS STATE 1-32	43-047-32820	ML-47780	SWNE Sec 32-07S-22E	4 Years
15	NBU 333	43-047-33641	ML-23608	SWSW Sec 13-10S-21E	1 Year 6 Months
16	NBU 389	43-047-34229	ML-21329	NENE Sec 28-10S-21E	1 year 4 Months
17	STATE 921-32P	43-047-34422	ML-48758	SESE Sec 32-09S-21E	1 Year 5 Months
18	STATE 920-36P	43-047-34423	ML-48757	SESE Sec 36-09S-20E	2 years 9 Months
19	NBU 440	43-047-34785	STATE	SWNW Sec 34-09S-21E	1 Year 4 Months
20	NBU 442	43-047-34788	STATE	NWSW Sec 35-09S-21E	2 Years 8 Months
21	CIGE 284	43-047-34792	ML-23612	SWNW Sec 01-10S-21E	1 Year 2 Months
22	CIGE 285	43-047-34793	ML-22652	NENE Sec 02-10S-21E	1 Year 8 Months
23	STATE 920-36O	43-047-35788	ML-48757	SWSE Sec 36-09S-20E	1 Year 8 Months
24	NBU 1022-16G	43-047-35948	ML-3276	SWNE Sec 16-10S-22E	1 Year 2 Months
25	NBU 1022-16B	43-047-36158	ML-3276	NWNE Sec 16-10S-22E	1 Year 3 Months
26	NBU 921-34K	43-047-36389	STATE	NESW Sec 34-09S-21E	1 Year 2 Months
27	BONANZA 1023-16J	43-047-37092	ML-22186-A	NWSE Sec 16-10S-23E	1 Year 4 Months
28	NBU 921-34J	43-047-37953	STATE	NWSE Sec 34-09S-21E	1 Year



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

December 23, 2008
January 27, 2009 – re-mailed

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6633 (returned unclaimed)
CERTIFIED MAIL NO.: 7004 2510 0004 1824 6695

Ms. Ramey Hoopes
Kerr McGee Oil and Gas
1368 South 1200 East
Vernal, UT 84078

43 047 32714
NBU 265
105 21E 2

SUBJECT: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated September 23, 2008

Dear Ms. Hoopes:

The Division of Oil, Gas and Mining (Division) is in receipt of your letter dated November 10, 2008 (received by the Division on November 12, 2008) in regards to the twenty-eight (28) shut-in or temporarily abandoned (SI/TA) wells operated by Kerr McGee Oil and Gas (Kerr McGee). It is the Divisions understanding that Kerr McGee plans to plug, recomplete or workover every well on Attachment A during the next six months.

Based on the submitted information and plan to bring the listed wells out of non-compliance status within a six month period the Division grants extended SI/TA status for the wells listed on Attachment A until September 1, 2009, allowing adequate time to perform the proposed work.

If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281

Sincerely,

Dustin K. Doucet
Petroleum Engineer

DKD/IP/js
Enclosure
cc: Jim Davis, SITLA
Operator Compliance File
Well File

N:\O&G Reviewed Docs\Chron file\Petroleum Engineer\SITA\20081212 KerrMcGee SITA response.doc



ATTACHMENT A

	Well Name	API	Lease Type	Location	Years Inactive
1	CIGE 5	43-047-30335	STATE	NWSE Sec 31-09S-22E	1 Year 4 Months
2	CIGE 54D	43-047-30851	ML-22582	NENE Sec 35-09S-21E	2 Years 4 Months
3	CIGE 80D	43-047-30853	ML-22652	NWNW Sec 02-10S-21E	1 Year
4	CIGE 51D	43-047-30889	STATE	NENE Sec 31-09S-22E	1 Year 3 Months
5	NBU 54N	43-047-30890	ML-22649	NESW Sec 32-09S-22E	1 Year 3 Months
6	CIGE 92D	43-047-31162	STATE	SESW Sec 13-10S-20E	1 Year
7	NBU 213-36J	43-047-31268	ML-22650	NENE Sec 36-09S-22E	1 Year 1 Month
8	ARCHY BENCH STATE 1-2	43-047-31489	ML-22348-A	NENE Sec 02-11S-22E	1 Year 10 Months
9	CIGE 97D	43-047-31729	STATE	SESE Sec 31-09S-22E	1 Year 7 Months
10	NBU 157	43-047-32007	ML-22649	SESW Sec 32-09S-22E	1 Year 3 Months
11	NBU 343-36E	43-047-32205	ML-22650	SESW Sec 36-09S-22E	1 Year 7 Months
12	NBU 265	43-047-32796	ML-13826	NESE Sec 02-10S-21E	1 Year 2 Months
13	MORGAN STATE 12-36	43-047-32814	ML-22265	NESE Sec 36-09S-21E	1 Year
14	WONSITS STATE 1-32	43-047-32820	ML-47780	SWNE Sec 32-07S-22E	4 Years
15	NBU 333	43-047-33641	ML-23608	SWSW Sec 13-10S-21E	1 Year 6 Months
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17	STATE 921-32P	43-047-34422	ML-48758	SESE Sec 32-09S-21E	1 Year 5 Months
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20	NBU 442	43-047-34788	STATE	NWSW Sec 35-09S-21E	2 Years 8 Months
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22	CIGE 285	43-047-34793	ML-22652	NENE Sec 02-10S-21E	1 Year 8 Months
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27	BONANZA 1023-16J	43-047-37092	ML-22186-A	NWSE Sec 16-10S-23E	1 Year 4 Months
28	NBU 921-34J	43-047-37953	STATE	NWSE Sec 34-09S-21E	1 Year

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on:
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006

BLM BOND = C01203
 BIA BOND = RLB0005237
APPROVED 5/16/06

Earlene Russell
 Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006
 DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-13826
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 265
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047327960000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1953 FSL 0632 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 02 Township: 10.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/17/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests authorization to Plug and Abandon the subject well. The well location has been Shut-In, Temporarily Abandon, or a non-producing well. In accordance with the State of Utah demand letter response, the operator will Plug and Abandon the well location. Please refer to the attached Plug and Abandon procedure.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: September 16, 2009
By: *Derek Duff*

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 9/15/2009



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047327960000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Amend Plug #1: An additional 4 sx (8 sx total) shall be placed on top of the CIBP @ 4617'.**
- 3. Move Plug #3: This plug shall be moved downhole approximately 735' and shall be balanced from $\pm 2900'$ to 2700'. This will isolate the base of the Parachute Creek Member as required by Cause 190-5(B).**
- 4. Amend Plug #4: The CICR shall be placed @ 1754' not 1316' as proposed, sqz approximately 131 sx below and dump 33 sx on top of CICR.**
- 5. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 8. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

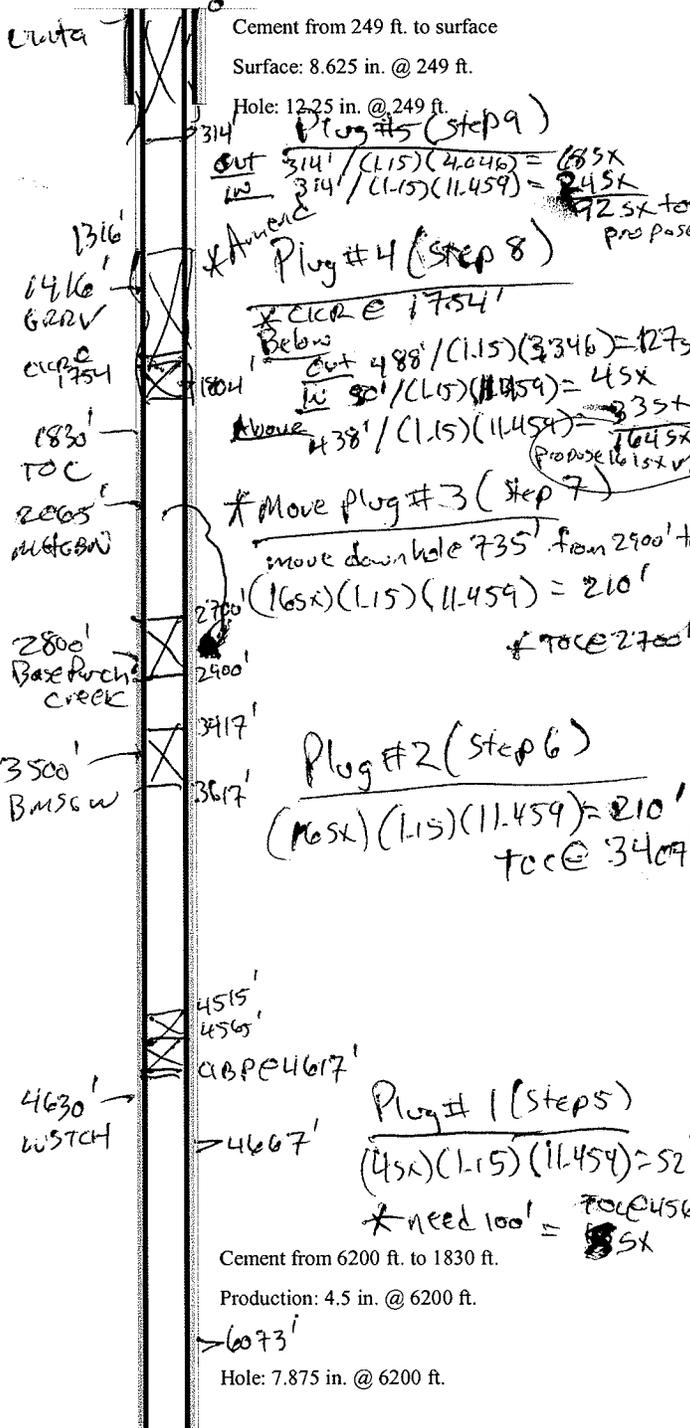
**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: September 16, 2009
By: Dustin Doucet

Wellbore Diagram

API Well No: 43-047-32796-00-00 Permit No: Well Name/No: NBU 265
 Company Name: KERR-MCGEE OIL & GAS ONSHORE, L.P.
 Location: Sec: 2 T: 10S R: 21E Spot: NESE String Information
 Coordinates: X: 627130 Y: 4425896
 Field Name: NATURAL BUTTES
 County Name: UINTAH

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (ft/c)
HOL1	249	12.25			
SURF	249	8.625	24		
HOL2	6200	7.875			
PROD	6200	4.5	11.6		11.459
					8 5/8" X 4 1/2" → 4.046
					7 7/8" (10g) X 4 1/2" → 3.346



Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	6200	1830	LT	340
PROD	6200	1830	G	560
SURF	249	0	T5	190

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
4667	6073			

Formation Information

Formation	Depth
UNTA	0
GRRV	1416
MHGBN	2065
BMSW	3500
WSTC	4630

Approved by the Utah Division of Oil, Gas and Mining

Date: September 16, 2009
 By: [Signature]

TD: 6200 TVD: PBTD:

NBU 265
 1953' FSL & 632' FEL
 NESE SEC.2 T10S, R21E
 Uintah County, UT

KBE: 5174'	API NUMBER: 43-047-32796
GLE: 5159'	LEASE NUMBER: ML-13826
TD: 6200'	WI: 100.0000%
PBTD: 6149'	NRI: 83.202949%

CASING: 12 1/4" hole
 8 5/8" 24# J-55 @ 249'
 Cemented w/ 190sx, Type "V" w/ 2% CaCl₂, TOC @ surface.

7 7/8" hole
 4 1/2" 11.6# N-80@ 6200.
 Cemented w/ 340 sx Hi-Lite class G, 560 sx Salt Stress Class G. TOC @ 1830' by CBL
 Top job pumped 6/26/97

TUBING: 2 3/8" 4.7# J-55 tubing landed at 6055'.

Tubular/Borehole	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624	0.02173	0.00387
4.5" 11.6# N-80	3.875	6350	7780	0.6528	0.0872	0.0155
8.625" 24# J-55	8.097	1370	2950	2.6749	0.3537	0.0636
Annular Capacities						
2.3/8" tbg. X 4 1/2" 17# csg				0.4227	0.0565	0.0101
4.5" csg X 8 5/8" 24# csg				1.8487	0.2471	0.0440
4.5" csg X 7.7/8 borehole				1.7040	0.2278	0.0406
8.5/8" csg X 12 1/4" borehole				3.0874	0.4127	0.0735

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	1416'
Bird's Nest	1704'
Mahogany	2065'
Wasatch	4628'

Tech. Pub. #92 Base of USDW's
 USDW Elevation 1600' MSL
 USDW Depth 3517' KBE

PERFORATIONS:

Formation	Date	Top	Bottom	SPF	Status
Wasatch	Mar-97	4667	4672	4	Open
Wasatch	Mar-97	5704	5708	4	Open
Wasatch	Mar-97	5728	5732	4	Open
Wasatch	Mar-97	5780	5790	4	Open
Wasatch	Mar-97	6063	6073	4	Open

WELL HISTORY:

- Spud on 3/3/97. TD'd on 3/14/97
- 3/24/97 - Perf'd gross Wasatch interval from 4667' - 6037'.
- First production 3/24/97. 0 BO, 300 MCF, 40 BW
- 6/26/97 - Cement annulus w/ 30 sx Class G.
- September 2001 - Frac Wasatch 4SPF 5470-5476', 5268-6274'.

REMARKS:

- Land Exploration/Operations - This well is producing from the Wasatch formation. The lease is held by the NB Unit. OK to P&A. Jason Rayburn 6/17/09
- Geology - No remaining above top perf potential. OK to P&A. BJK 6/19/09
- Reservoir Engineering - This well was completed to the Wasatch in March 1997 and has gross cum production of 52 MMCF. The well has produced less than 10mcf since 2004 (off and on production). The average rate since Apr 1st is 5mcf with a LGR of 0. Breakeven EBITDA in Apr09 was \$8.38/mcfe. The net remaining reserves are 0 mmcfe. OK to P&A. LNG 6/22/09
- Operations Engineering - Originally SI 6/1/2007, produced 82 MCF in 5/2008, 170 MCF between 8-9/2008 and 260 MCF in 4/2009.
- Green River Geology - OK to P&A. No behind pipe Green River potential identified. Well is located out of the main Green River producing trend. Location is not suitable for Birds Nest SWD due to TDS < 10,000 ppm in the area. If well has sufficient cement across the Birds Nest (1,594 - 1,872') collect a representative Birds Nest fluid sample prior to P&A. S.P. Kelly 6/23/2009.

CIGE 265 PLUG & ABANDONMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- BRINE WITH A MINIMUM DENSITY OF AT LEAST 9 PPG MUST BE PLACED BETWEEN ALL PLUGS. 10 PPG IS ASSUMED IN THIS PROCEDURE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- NOTIFY UDOGM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 292 sx Class "G" cement needed for procedure

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL & PREP FOR GYRO SURVEY.
3. RUN GYRO SURVEY AND CBL TO DETERMINE IF THERE IS SUFFICIENT CEMENT BEHIND PROD CSG F/ 1830' - SURFACE.
4. COLLECT FLUID SAMPLE FROM BIRD'S NEST ZONE.
5. **PLUG #1, ISOLATE WASATCH PERFORATIONS (4667' - 6073') AND PROTECT TOP (4706')**: RIH W/ 4 1/2" CIBP. SET @ 4617'. RELEASE CIBP, PUH 10', BRK CIRC W/ FRESH WATER. DISPLACE 4 SX CMT (4.36 CUFT) ON TOP OF PLUG. PUH ABOVE TOC (~4567'). REVERSE CIRCULATE W/ 10 PPG BRINE.
6. **PLUG #2 PROTECT BASE OF USDW (~3517')**: PUH TO ~3617'. BRK CIRC W/ FRESH WATER. DISPLACE 16 SX (17.44 CUFT.) AND BALANCE PLUG W/ TOC @ ~3417' (200' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
7. **PLUG #3, PROTECT BASE OF MAHOGANY (2065')**: PUH TO ~2165'. BRK CIRC W/ FRESH WATER. DISPLACE 16 SX (17.44 CUFT.) AND BALANCE PLUG W/ TOC @ ~1965' (200' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.

NOTE: DEPENDING ON RESULTS OF CBL, PLUG 4 & 5 MAY NEED TO BE MODIFIED. PLUGS 4 & 5 ASSUME NO CEMENT BEHIND PIPE.

8. **PLUG #4, PROTECT BIRD'S NEST TOP (~1704') & GREEN RIVER TOP (~1416')**: POOH W/ TBG. RIH W/ WIRELINE, PERFORATE @ ~1804' W/ 4 SPF. PU & RIH W/ 4 1/2" CIRC, SET @ ~1316'. RIH W/ TBG & STING INTO CIRC & SQUEEZE PERFS W/ APPROXIMATELY 157 SX (153.72 CUFT.) OR SUFFICIENT VOLUME TO FILL CSG & BOREHOLE ANNULUS TO 1316'. STING OUT OF CIRC AND SPOT 4 SX (4.36.) CMT ON TOP OF CIRC. BRK CIRC W/ FRESH WATER. POOH ABOVE TOC (~1049'). REVERSE CIRCULATE W/ 10 PPG BRINE.

NOTE: DEPENDING ON RESULTS OF CBL, PLUG 4 & 5 MAY NEED TO BE MODIFIED. PLUGS 4 & 5 ASSUME NO CEMENT BEHIND PIPE.

9. **PLUG #5, SURFACE SHOE (285' KB) & SURFACE HOLE:** POOH W/ TBG. RIH W/ WIRELINE, PERFORATE @ 314' W/ 4 SPF. POOH W/ WIRELINE. RU CEMENT SERVICE TO PROD CSG. PUMP 92 SX CMT (104.00 CUFT.) OR SUFFICIENT VOLUME TO FILL ANNULUS AND CASING TO SURFACE.

10. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.

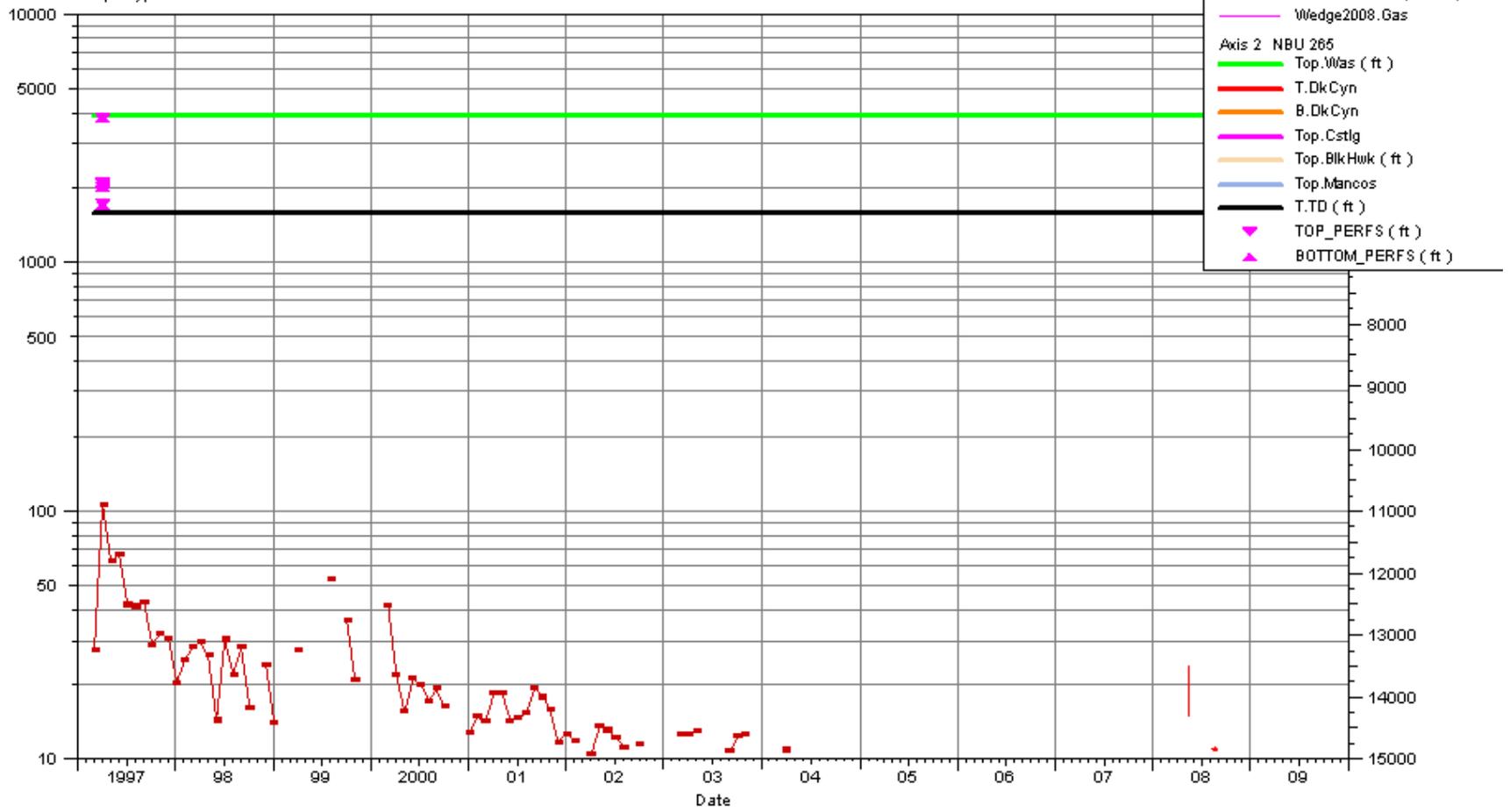
11. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB.

DML 7/16/09

NBU CENTRAL
KERR-MCGEE OIL & GAS ONSHO
W
Cmpl Type:

NBU 265
43047327960000
10S 21E 02 NESE

Gas Cum Monthly : 52 MMcf
Gas Cum Dly : 2 MMcf



RECEIVED September 15, 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-13826
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 265
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047327960000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1953 FSL 0632 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 02 Township: 10.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/7/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR HAS PERFORMED THE PLUG AND ABANDON ON THE SUBJECT WELL LOCATION. THE OPERATOR HAS PLUGGED THE WELL IN ACCORDANCE WITH THE STATE OF UTAH DEMAND LETTER. PLEASE REFER TO THE ATTACHED PLUG AND ABANDON CHRONOLOGICAL WELL HISTORY.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 October 12, 2009

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 10/12/2009

Operation Summary Report

Well: NBU 265 Spud Date: 3/7/1997
 Project: UTAH-UINTAH Site: NBU 265 Rig Name No: GWS 1/1, BILL JRS RATHOLE DRILLING 3/3
 Event: ABANDONMENT Start Date: 9/25/2009 End Date: 9/30/2009
 Active Datum: RKB @0.00ft (above Mean Sea Level) UWI: NBU 265

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	PU	MS From (ft)	Operation
9/28/2009	7:00 - 7:30	0.50	ABAND	48		P		HSM, WORKING W/ SCAN TEC. AND KEEPING HEAD & HAND AWAY FROM TOP OF TBG. SICP 250 PSI, SITP 350 PSI, CONTROL WELL W/ 25 BBLS TREATED FRESH WTR DWN TBG AND 15 BBLS DWN CSG. ND WH, PU ON TBG IT WAS FREE. NU BOPS AND TEST 300# 3,000# HIGH GOOD TEST. UNLAND TBG L/D HANGER COULDN'T BREAK HANGER OFF 1ST JT. RU SCAN TEC. POOH W/ 193 JTS S.L.M. AND SCAN TBG. 60 YELLOW, 97 BLUE, 36 BAD, BTM JT ABOVE SEAT NIPPLE WAS WASHED OUT ABOVE BUMPER SPRING ALMOST LOST SEAT NIPPLE 1 JT AND BTM OF POBS. RU CASSED HOLE SOLUTIONS, RIH W/ 41/2 GAUGE RING TO 4650' OK, POOH RIH SET 41/2 CIBP @ 4617'. POOH FILL CSG W/ 50 BBLS FRESH WTR TEST CSG TO 500#OK. RIH RAN BOND LOG F 1850' TO SURF HAVEING TROUBLE W/ AIR BUBBLES. POOH LEAVE WELL OPEN TO FB TNK TO LET AIR OUT OVER NIGHT. SDFN.
	7:30 - 17:00	9.50	ABAND	31	I	P		
9/29/2009	7:00 - 7:30	0.50	ABAND	48		P		HSM, WORKING W/ CMT CREW. SICP 0 PSI, RUN CBL F/ 1950' TO SURFACE. RIH W/ 147 JTS 23/8 J-55 TAG CIBP @ 4617' RU PRO PETRO, PUMP 2.5 BBLS FRESH, 8 SKS CMT, 1 BBL FRESH, DISPL W/ 16 BBLS BRINE. L/D 32 JTS EOT @ 3611', PUMPED 2.5 BBLS FRESH, 16 SKX CMT, 1 BBL FRESH, DISPL W/ 12 BBLS BRINE. L/D 22 JTS EOT @ 2921', PUMPED 2.5 BBLS FRESH, 26 SKS CMT, 1 BBL FRESH, DISPL W/ 9.3 BBLS BRINE. L/D 7 JTS EOT @ 2700' REV TBG CLEAN. L/D 7 MORE JTS EOT @ 2482' RU SWAB EQUIP MADE 4 RUNS TO GET FL @ 1300' RD SWAB EQUIP L/D 21 MORE JTS POOH 58 JTS, RU RIH SHOT 4 HOLES @ 1830' RD WL. RIH OPEN ENDED TO 1826' RU CUDD.HAD 5.9 BBLS LOAD TO REC. RECOVERED 7.2 BBLS. SHUT TBG PRESS UP ON CSG TO 750 PSI HOLE BROKE. RECOVERED ANOTHER 82 MORE BBLS START CLORIDES WAS 150,000 ENDING CLORIDES 33,000 PH 9.5. SWI SDFN.
	7:00 - 17:00	10.00	ABAND	51	D	P		
9/30/2009	7:00 - 7:30	0.50	ABAND	48		P		HSM, WORKING W/ CUDD BLOWING W/ N2. SICP 400 PSI, SITP 200 PSI, BROKE CIRC W/ N2, CONTINUE TO TAKE SAMPELS F/ BIRDS NEST FORMATION RECOVERED 50.4 BBLS TODAY, CLORIDES WERE 31,000 PH 9.5. SHUT DWN BLEW DWN PSI F/ WELL, L/D 1 JT PU 1 JT W/ HANGER LAND TBG EOT @ 1833.63', ND BOPS NU WH. RU FLOW LINE F/ WH TO FB TNK. START N2, N2 UNIT LOST ITS FAN HAD TO SHUT DWN. BLEW DWN PSI F/ WELL RU SWAB EQUIP, START SWABBING IFL @ 1100' MADE 17 RUNS RECOVERED 50.4 BBLS FFL @ 1200', FINAL 190 BBLS RECOVERED, FINAL CLORIIDES 34,000 PH 9.5. RD SWAB EQUIP SWI SDFN.
	7:30 - 13:14	5.73	ABAND	33	D	P		
	13:14 - 17:00	3.77	ABAND	42	B	P		
10/6/2009	7:00 - 7:15	0.25	ABAND	48		P		DAY 4 - JSA & SM. NO H2S PRESENT.

RECEIVED October 12, 2009

OPERATIONAL SUMMARY REPORT

Well: NBU 265		Spud Date: 3/7/1997	
Project: UTAH-UINTAH	Site: NBU 265	Rig Name No: GWS 1/1, BILL JRS RATHOLE DRILLING 3/3	
Event: ABANDONMENT	Start Date: 9/25/2009	End Date: 9/30/2009	
Active Datum: RKB @0.00ft (above Mean Sea Level)	UWI: NBU 265		

Date	Time	Depth	Phase	Depth	Sub	PA	MD From	Operation
	Start/End	(ft)			Grade		(ft)	
	7:15 - 15:00	7.75	ABAND	30	A		P	<p>MOVE RIG & EQUIP FROM BONANZA 1022-2A PAD TO NBU 265. MIRU SERVICE UNIT, SPOT EQUIP. BLOW DWN WELL. NDWH, NU BOP, LD TBG HNGR, POOH W/58 JTS 2 3/8" TBG. (1818').</p> <p>MIRU CUTTERS WIRELINE. RIH W/4 1/2" WEATHERFORD CICR & SET @ 1752'. (FLUID LEVEL @ 453") POOH & LD TOOLS. RD CUTTERS.</p> <p>PU CICR STINGER & RIH ON 54 JTS 2 3/8" TBG TO 1699'.</p> <p>15:00 SWI - SDFN. PREP WELL TO SET CMT PLUG IN AM.</p>
10/7/2009	7:00 - 7:15	0.25	ABAND	48			P	<p>DAY 5 - JSA & SM. NO H2S PRESENT</p>
	7:15 - 11:30	4.25	ABAND	51	D		P	<p>WHP = 0 PSI. EST. CIRC W/WTR. STING INTO RETAINER. EST INJ RATE & PSI. 3 BPM @ 600 PSI. MIX & PMP 170 SK CLASS G CMT (35 BBL @ 15.8 PPG, 1.145 YLD.) STING OUT OF RETAINER & DISPLACE TBG. (27 BBL CMT UNDER RETAINER, 7 BBL CMT ON TOP OF RETAINER - 450').</p> <p>LD 18 JTS TBG. CIRC CSG W/10# BRINE WTR. (22 BBL) CONT. TO LD TBG ON TRLR. TBG OUT OF WELL.</p> <p>RU CUTTERS WIRELINE. RIH W/3 1/8" GNS 12 GRM, 0.34 HOLES. PERF 4 1/2" CSG @ 160'. POOH & LD TOOLS.</p> <p>RU CEMENTERS & EST. CIRC. DWN 4 1/2" CSG & OUT 8 5/8" CSG. 13 BBL PMPD, CIRC ESTABL.</p> <p>RD BOP, RUWH. RD SERVICE UNIT.</p> <p>MIX & PMP 90 SK CLASS G, 2% CACL2 CMT (18 BBL @ 15.8 PPG, 1.145 YLD). CMT CIRC TO SURFACE.</p> <p>DIG OUT AROUND WELL HEAD. CUT OFF 8 5/8" CSG & 4 1/2" CSG. 3' BELOW GROUND LEVEL. WELD ON CAP PLATE.</p> <p>11:30 - JOB COMPLETE</p>

RECEIVED October 12, 2009