

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN		5. Lease Designation and Serial Number: ML-23612	
		6. If Indian, Alutian or Tribe Name: N/A	
1A. Type of Work: DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		7. Unit Agreement Name: Natural Buttes Unit	
B. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name: CIGE	
2. Name of Operator: Coastal Oil & Gas Corporation		9. Well Number: #205-1-10-21	
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		10. Field and Pool, or Wildcat: Natural Buttes Field	
4. Location of Well (Footages) At Surface: 2010' FNL & 2607' FEL At Proposed Producing Zone:		11. Ctr/Ctr, Section, Township, Range, Meridian: SW/NE, Sec. 1-T10S-R21E	
14. Distance in miles and direction from nearest town or post office: Approximately 52.5 miles southwest of Vernal, Utah.		12. County: Uintah	13. State: UTAH
15. Distance to nearest property or lease line (feet): 2607'	16. Number of acres in lease: 571.28	17. Number of acres assigned to this well: N/A	
18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): See Top Map C	19. Proposed Depth: 6400'	20. Rotary or cable tool: Rotary	
21. Elevations (show whether DF, RT, GR, etc.): Ungraded GR - 5067'		22. Approximate date work will start: Upon Approval	

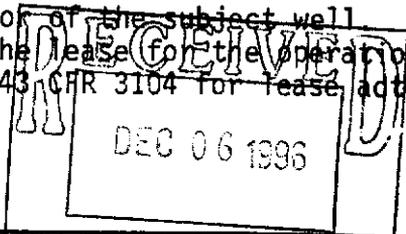
23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Please see attached Drilling Program.				

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per State of Utah requirements.

See the Drilling Program and Multi-point Surface Use & Operations Plan, attached.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by Coastal's Bond #102103.



24. Name & Signature: <u>Sheila Bremer</u>	Title: <u>Environmental & Safety Analyst</u>
	Date: <u>12/18/96</u>

(This space for State use only)

API Number Assigned: 43-047-32795
JM Matthews

Approval: Richard Engman 12/23/96

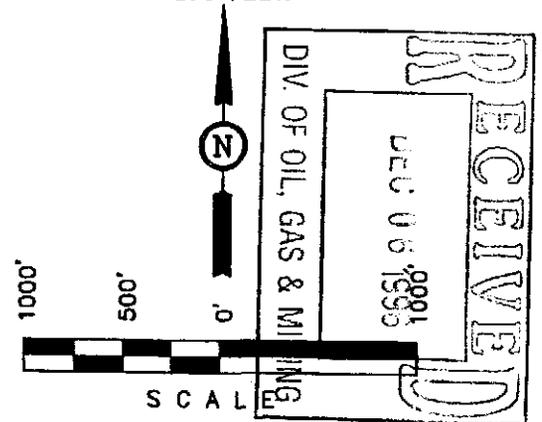
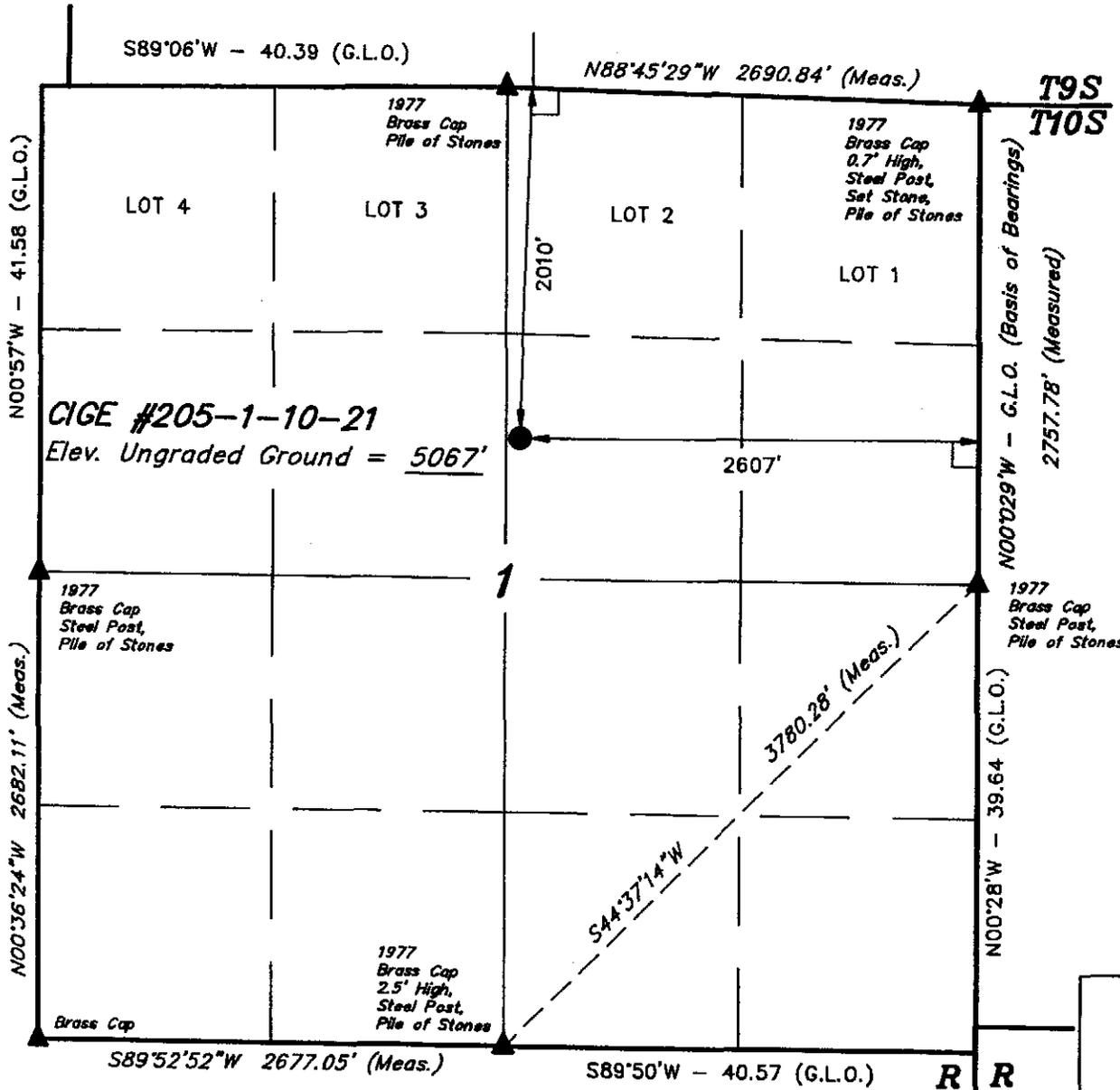
T10S, R21E, S.L.B.&M.

COASTAL OIL & GAS CORP.

Well location, CIGE #205-1-10-21, located as shown in the SW 1/4 NE 1/4 of Section 1, T10S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 181319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 11-25-96	DATE DRAWN: 11-26-96
PARTY B.B. B.H. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

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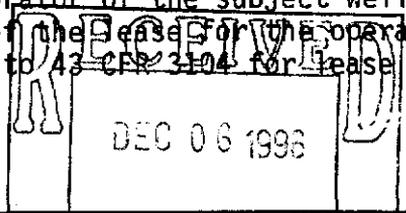
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Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per State of Utah requirements.

See the Drilling Program and Multi-point Surface Use & Operations Plan, attached.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by Coastal's Bond #102103.



24. Name & Signature: <u>Sheila Bremer</u>	Title: <u>Environmental & Safety Analyst</u> Date: <u>12/15/96</u>
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(This space for State use only)

API Number Assigned: 43-047-32795

Approval: Matthews Petroleum Engineer 12/23/96

**CIGE #205-1-10-21
2010' FNL & 2607' FEL
SW/NE, SECTION 1-T10S-R21E
UINTAH COUNTY, UTAH**

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

The proposed wellsite is on State of Utah surface/State of Utah minerals.

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Duchesne River/Uinta	Surface
Green River	1,380'
Wasatch	4,530'
Total Depth	6,400'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	1,380'
Oil	Wasatch	4,530'
Gas	Wasatch	4,530'
Water	N/A	
Other Minerals	N/A	

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. Oil and gas shows will be tested to determine commercial potential.

3. **Pressure Control Equipment:** (Schematic Attached)

- a. The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11" drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.
- b. The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.
- c. Testing: The hydril will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 2,000 psi.

4. **Proposed Casing and Cementing Program:**

- a. The proposed Casing Program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt/ft</u>	<u>Grade</u>	<u>Type</u>
Surface	0-250'	12 1/4"	8 5/8"	24#	K-55	ST&C
Production	0-TD	7 7/8"	4 1/2"	11.6#	K-55	LT&C

The surface casing will be tested to 1,500 psi prior to drilling out.

Casing design is subject to revision based on geologic conditions encountered.

- b. The Cement Program will be as follows:

<u>Surface</u>	<u>Fill</u>	<u>Type & Amount</u>
0-250'	250'	Approximately 190 sx Class "G" + 2% CaCl ₂ , 15.6 ppg, 1.19 CF/sx.
<u>Production</u>	<u>Type & Amount</u>	
500' above productive interval to surface	Lead: Extended, Lite, or Hi-Fill cement + additives, 11 ppg.	
TD to 500' above productive interval	Tail: Extended Class "G" or 50:50 Poz + additives, 14 ppg.	

For production casing, actual cement volumes will be determined from the caliper log.

For surface casing, waiting on cement time will be adequate to achieve 500 psi compressive strength at the shoe prior to drilling out.

5. **Drilling Fluids Program:**

<u>Interval</u>	<u>Type</u>	<u>Mud Wt.</u>
0-TD'	Air/Air Mist/Aerated Water/Water (As hole conditions warrant.) Mud up with 9-10 ppg mud prior to logging.	8.4 ppg or less

No chromate additives will be used in the mud system without prior approval to ensure adequate protection of fresh water aquifers.

6. Evaluation Program:**a. Logging Program:**

DLL/SP:	Base of surface casing to TD
GR/Neutron Density:	2500'-TD
Drill Stem Tests:	None anticipated.

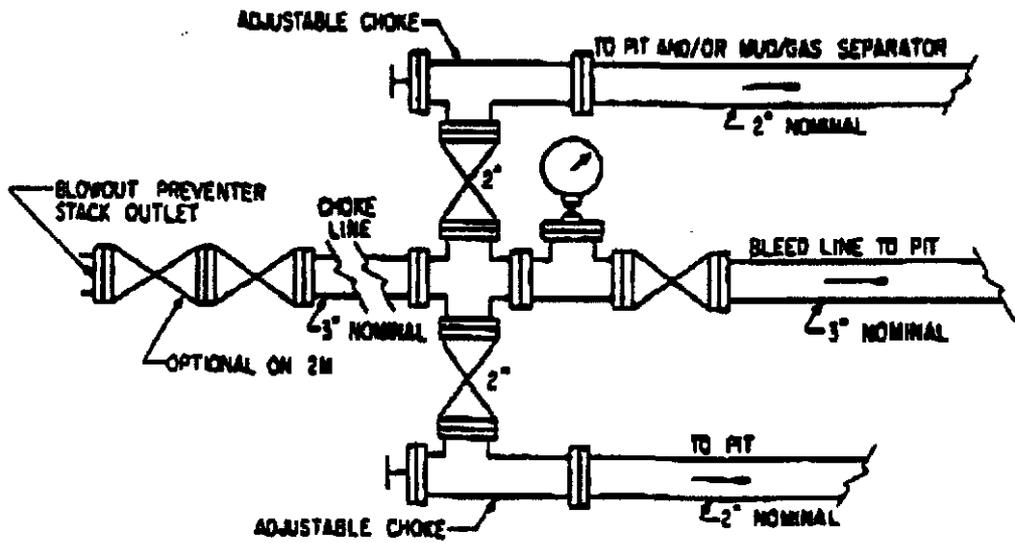
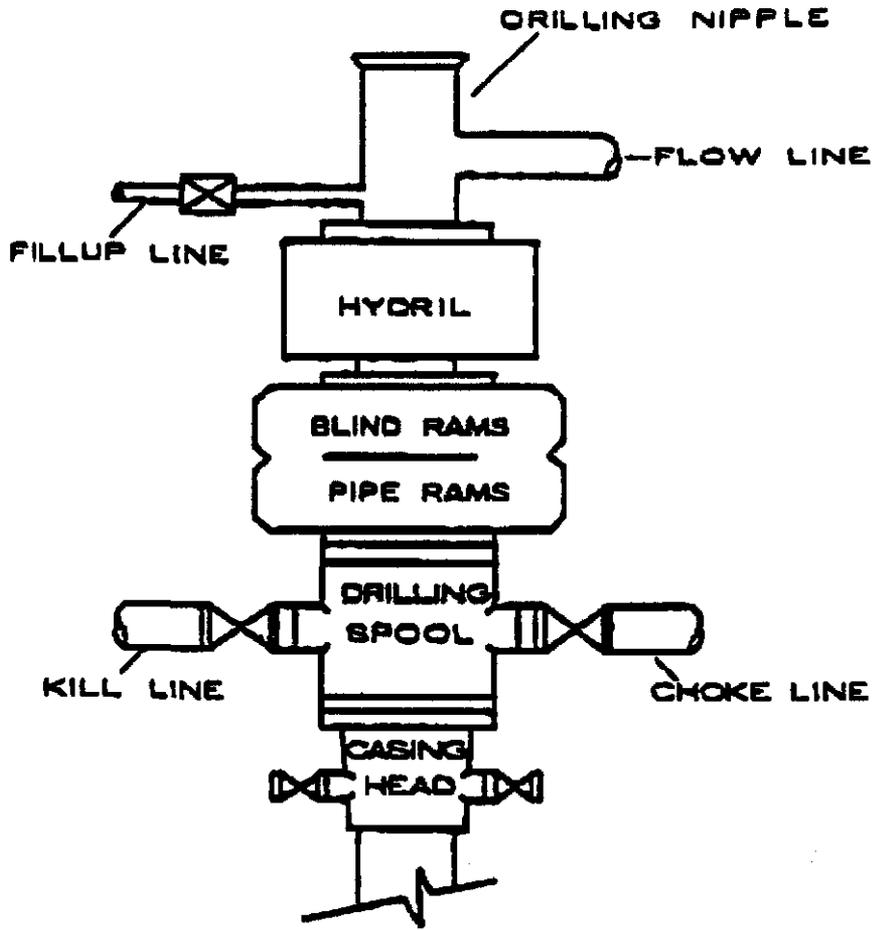
The Evaluation Program may change at the discretion of the well site geologist.

- b. No drill stem tests, stimulation, or frac treatment has been formulated for this well at this time; however, the drill site, as approved, will be of sufficient size to accommodate all completion activities. Any frac treatment program specifics will be submitted via sundry notices.

7. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered in or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure approximately equals 2,560 psi (calculated at 0.4 psi/foot) and maximum anticipated surface pressure equals approximately 1,152 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

3,000 psi
BOP STACK



**CIGE #205-1-10-21
2010' FNL & 2607' FEL
SW/NE, SECTION 1-T10S-R21E
UINTAH COUNTY, UTAH**

COASTAL OIL & GAS CORPORATION

MULTI-POINT SURFACE USE & OPERATIONS PLAN

This Surface Use and Operations Plan is subject to change pending completion of the on-site inspection.

1. Existing Roads:

The proposed wellsite is approximately 52.5 miles southwest of Vernal, Utah.

Directions to the location from Vernal, Utah, are:

Proceed in a westerly direction from Vernal along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah; proceed in a southerly direction approximately 6.9 miles on the Seep Ridge Road to the junction of this road and an existing road to the east; turn left and proceed in an easterly direction approximately 5.0 miles to the junction of this road and an existing road to the north; turn left and proceed in a northerly direction approximately 0.3 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly direction approximately 3.9 miles to the junction of this road and an existing road to the south; turn right and proceed in a southwesterly direction approximately 1.8 miles to the junction of this road and an existing road to the southwest; turn right and proceed in a southwesterly direction approximately 1.5 miles to the junction of this road and an existing road to the southeast; turn left and proceed in a southeasterly direction approximately 0.6 miles to the junction of this road and an existing road to the east; turn left and proceed in a easterly then southeasterly direction approximately 0.7 miles to the junction of this road and an existing road to the north; turn left and proceed in a northerly direction 0.4 miles to the junction of this road and an existing road to the west; turn right and proceed in a westerly then northeasterly then westerly direction approximately 0.4 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

Improvements to existing access roads shall be determined at the on-site inspection.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

No new access will be required. The new access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet, *unless modified at the on-site inspection*. Appropriate water control will be installed to control erosion.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities shall be determined at the on-site.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. **Location of Existing Wells Within a 1-Mile Radius:** (See Map C)

- a. Water wells - 0
- b. Producing wells - 13
- c. Drilling wells - 0
- d. Shut-in wells - 0
- e. Temporarily abandoned wells - 0
- f. Disposal wells - 0
- g. Abandoned wells - 1
- h. Injection wells - 0

4. **Location of Existing and Proposed Facilities:**

The following guidelines will apply if the well is productive.

- a. All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.
- b. A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.
- c. All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Desert Brown, Munsell standard color number 10 YR 6/3.

- d. Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

- e. The proposed pipeline will leave the well pad in a northerly direction for an approximate distance of 900' to tie into an existing pipeline. Please see Map D.

5. **Location and Type of Water Supply:**

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Section 32-T4S-R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. **Methods of Handling Waste Materials:**

- a. Drill cuttings will be contained and buried in the reserve pit.
- b. Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.
- c. The reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids. *The need for a reserve pit liner will be determined at the on-site inspection.*

If a plastic reinforced liner is used, it will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

- d. Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.
- e. A chemical porta-toilet will be furnished with the drilling rig.
- f. Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.
- g. All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

- h. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

8. **Ancillary Facilities:**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). *This section is subject to modification as a result of the on-site inspection.*

See the attached diagram to describe rig orientation, parking areas, and access roads.

- a. The reserve pit will be located on the south side of the location.
- b. The stockpiled topsoil (first six inches) will be stored on the northeast side of the location. All brush removed from the well pad during construction will be stockpiled separately from the topsoil.
- c. The flare pit will be located on the south side of the location, downwind from the prevailing wind direction.
- d. Access will be from the east.
- e. All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

- f. The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

- a. **Producing Location:**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic, nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

- b. **Dry Hole/Abandoned Location:**

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

- a. Access Roads - The proposed access road is located on lands owned by:
- State of Utah
Division of State Lands & Forestry
- b. Well Pad - The well is located on land owned by:
- State of Utah
Division of State Lands & Forestry
3 Triad Center, #400
Salt Lake City, Utah 84180-1204

12. Other Information:

- a. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.
- b. The Operator will control noxious weeds along right-of-ways for roads, pipelines, well sites, or other applicable facilities.
- c. A Class III archeological survey was conducted by Metcalf Archaeological Consultants, Inc. A copy of this report is being sent directly to the Utah Preservation Office, Division of History, Salt Lake City, and Kenneth Wintch, Utah School Trust Lands, Salt Lake City, by Metcalf Archaeological Consultants.

13. Lessee's or Operators's Representative and Certification:

Sheila Bremer
Environmental & Safety Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4455

Keith Alverson
Drilling Manager
(713) 877-6354

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made

in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Sheila Bremer



Date

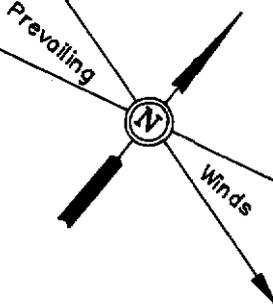
COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

CIGE #205-1-10-21
SECTION 1, T10S, R21E, S.L.B.&M.
2010' FNL 2607' FEL

Approx. Toe of Fill Slope

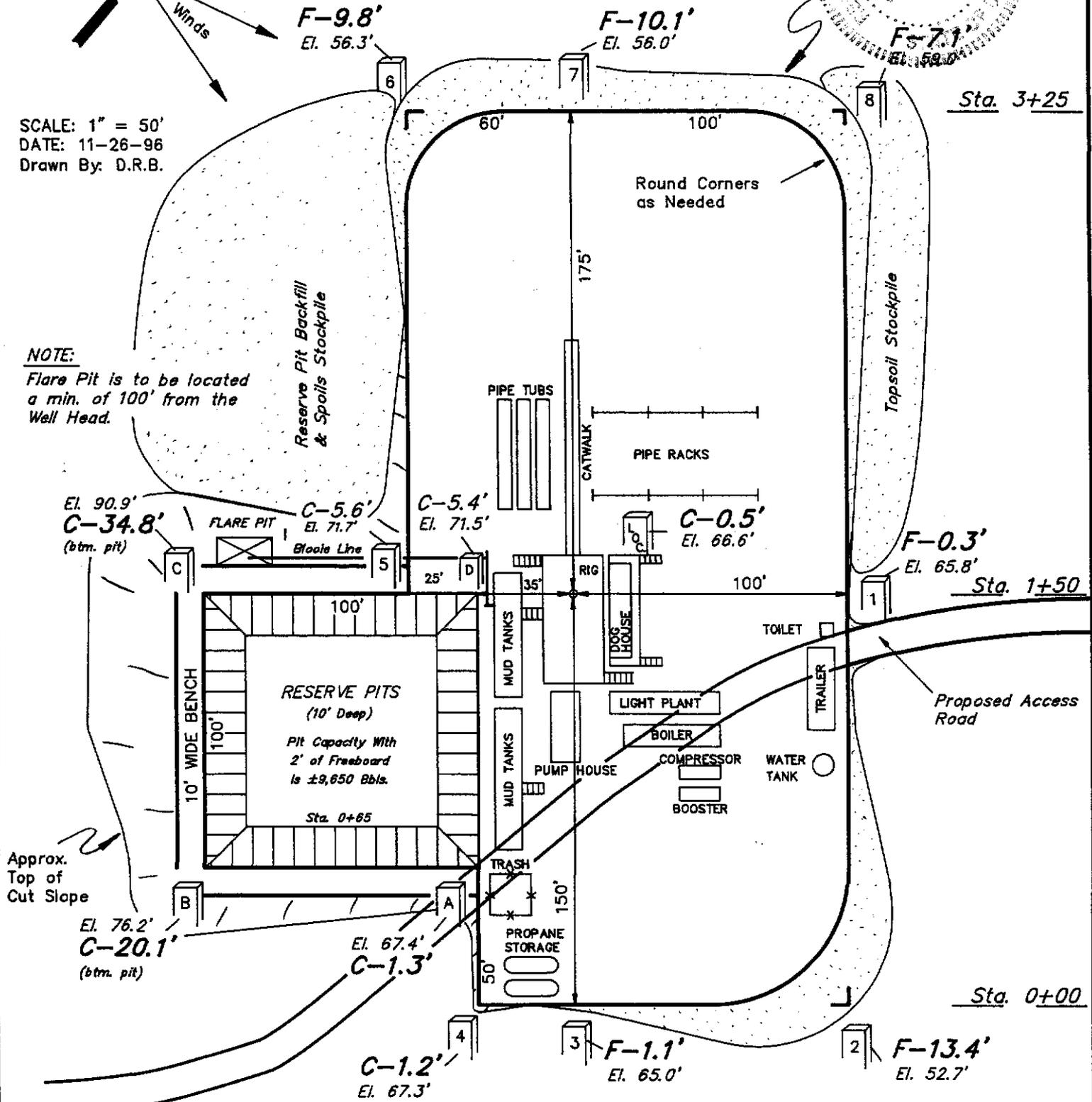
Handwritten signature



SCALE: 1" = 50'
DATE: 11-26-96
Drawn By: D.R.B.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5066.6'
FINISHED GRADE ELEV. AT LOC. STAKE = 5066.1'

FIGURE #1

COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

CIGE #205-1-10-21
SECTION 1, T10S, R21E, S.L.B.&M.
2010' FNL 2607' FEL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 11-6-96
Drawn By: D.R.B.

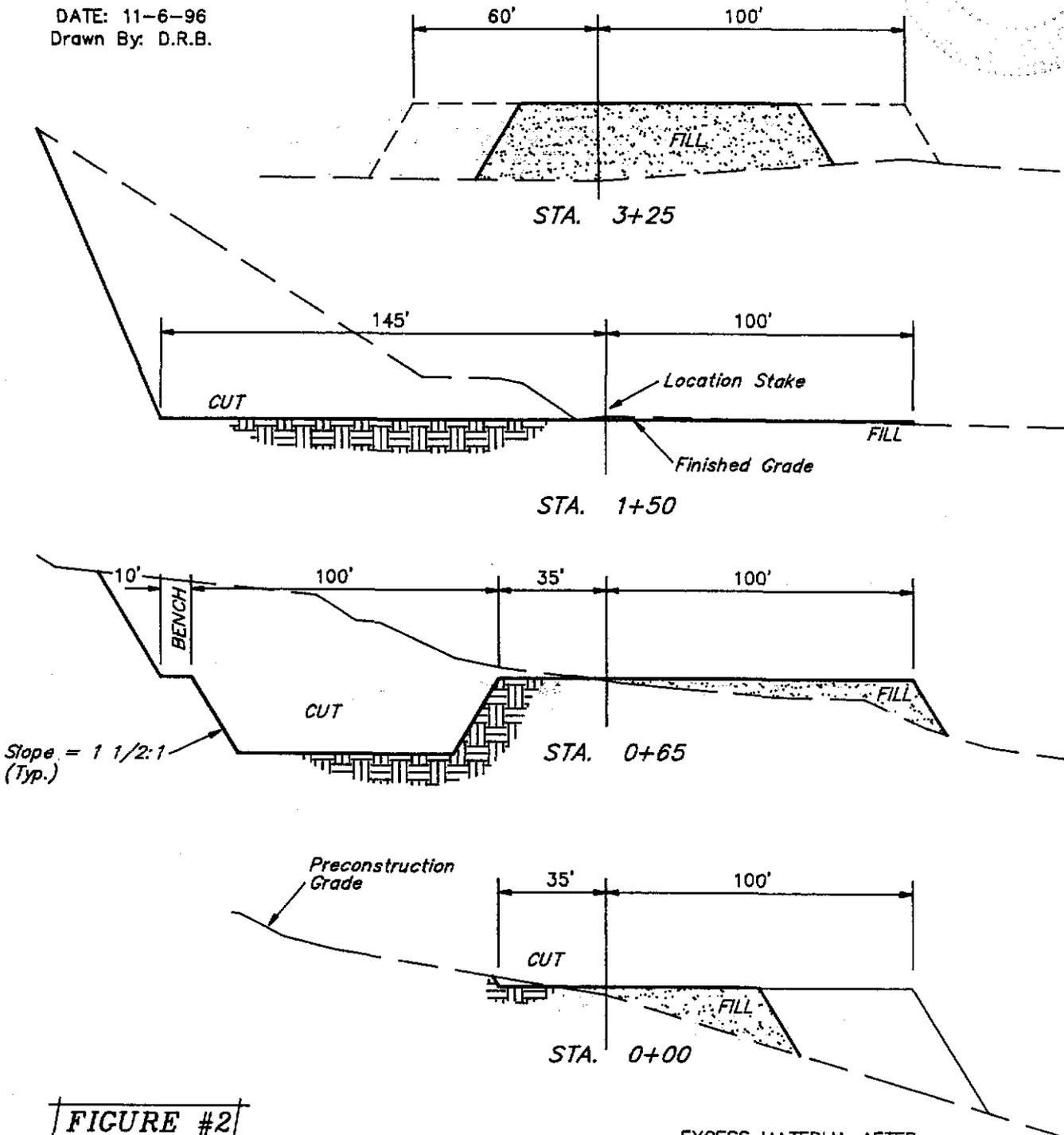
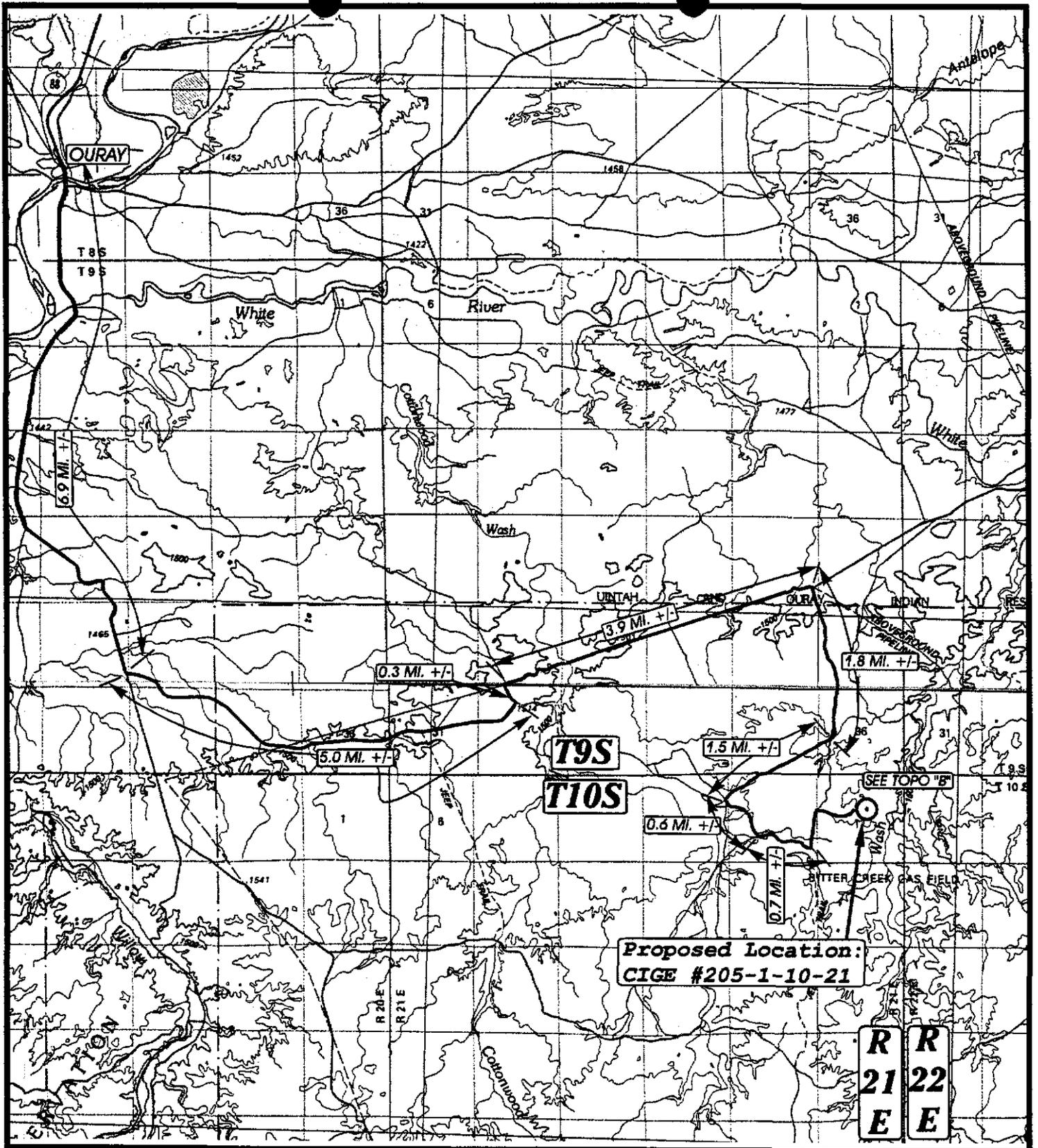


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,080 Cu. Yds.
Remaining Location	= 9,960 Cu. Yds.
TOTAL CUT	= 11,040 CU.YDS.
FILL	= 5,960 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 4,770 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,420 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 2,350 Cu. Yds.



UELS

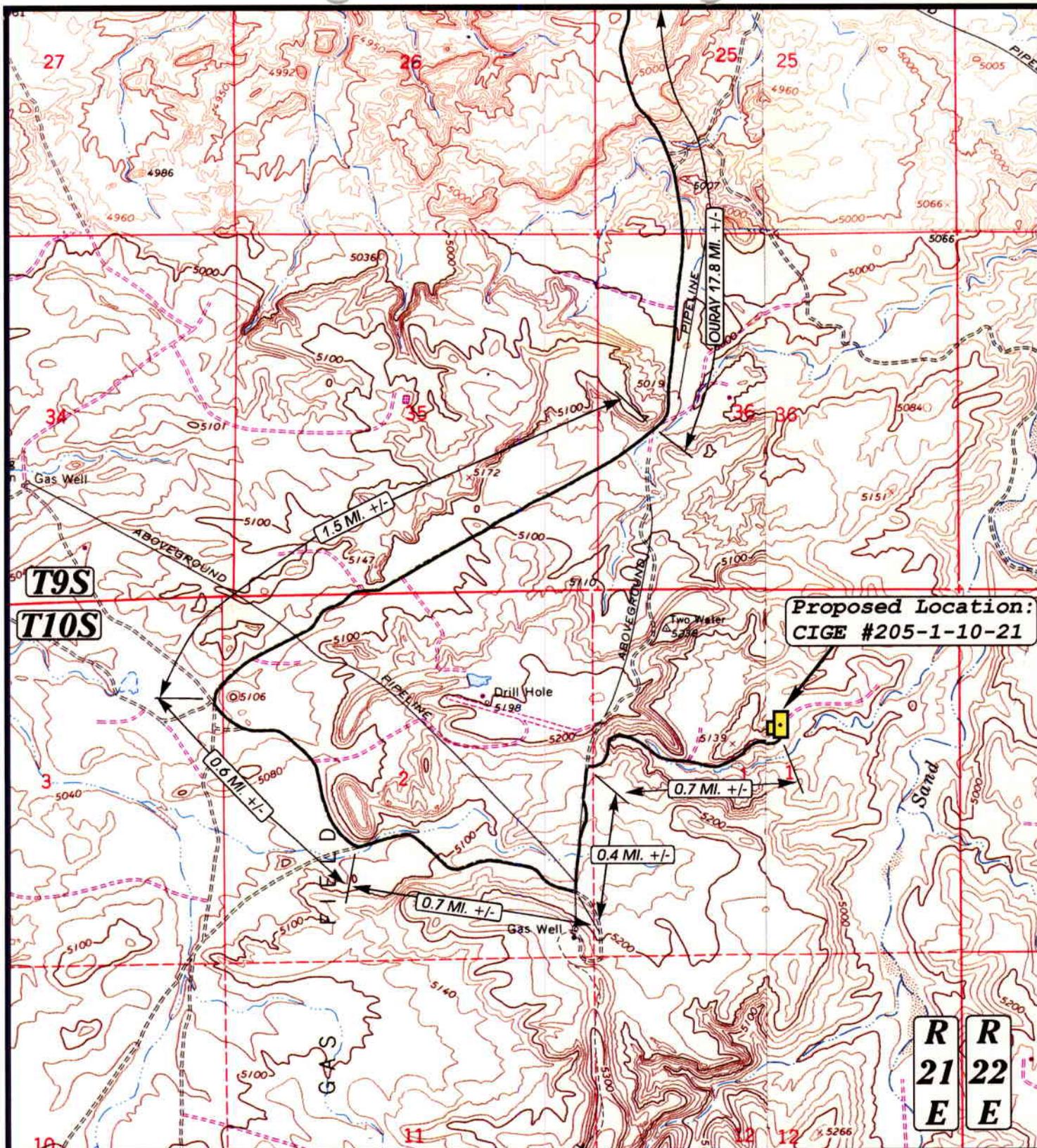
**TOPOGRAPHIC
MAP "A"**

DATE: 11-26-96
Drawn by: D.R.B.



COASTAL OIL & GAS CORP.
CIGE #205-1-10-21
SECTION 1, T10S, R21E, S.L.B.&M.
2010' FNL 2607' FEL

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



UEIS

**TOPOGRAPHIC
MAP "B"**

**DATE: 11-26-96
Drawn by: D.R.B.**

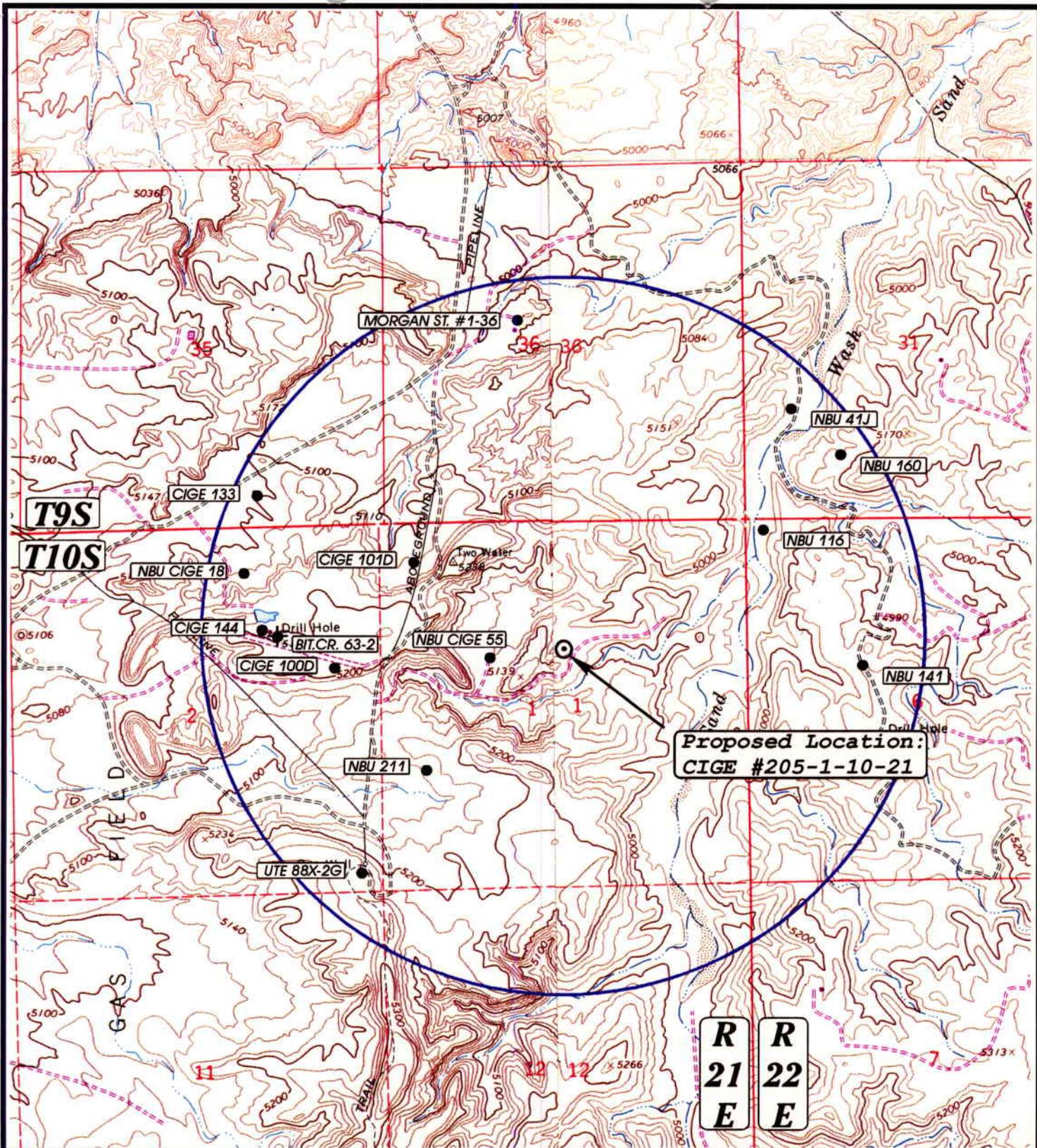
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 780-1017



SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.
CIGE #205-1-10-21
SECTION 1, T10S, R21E, S.L.B.&M.
2010' FNL 2607' FEL

**R R
21 22
E E**



**Proposed Location:
CIGE #205-1-10-21**

**R R
21 22
E E**

LEGEND:

UELS

- Water Wells
- Abandoned Wells
- ◐ Temporarily Abandoned Wells
- ◑ Disposal Wells
- Drilling Wells
- Producing Wells
- Shut-In Wells

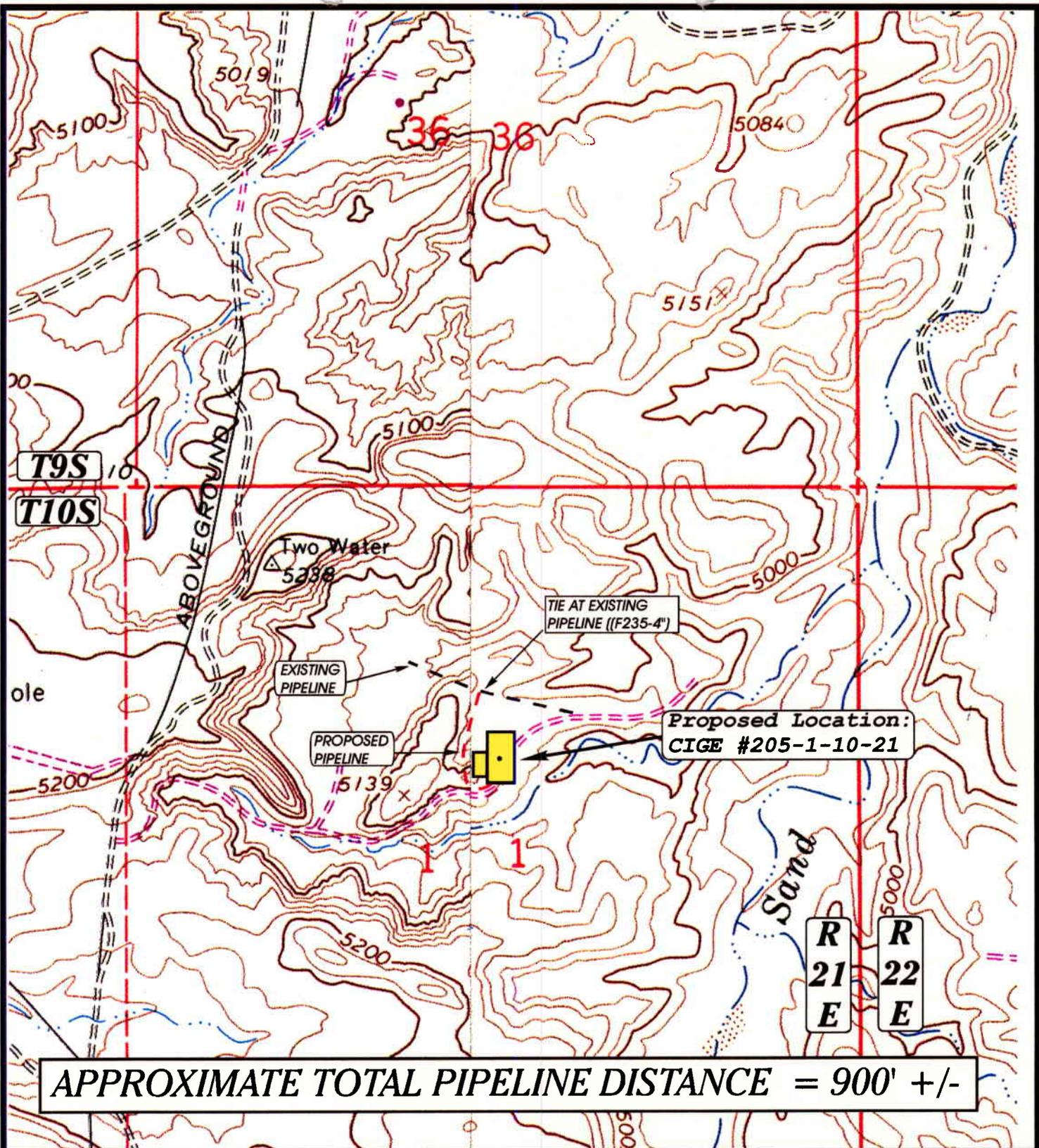
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.

CIGE #205-1-10-21
SECTION 1, T10S, R21E, S.L.B.&M.
**TOPOGRAPHIC
MAP "C"**
DATE: 11-26-96
DRAWN BY: D.R.B.



APPROXIMATE TOTAL PIPELINE DISTANCE = 900' +/-

**TOPOGRAPHIC
MAP "D"**



- Existing Pipeline
- - - Proposed Pipeline



Scale: 1" = 1000'

COASTAL OIL & GAS CORP.

**CIGE #205-1-10-21
SECTION 1, T10S, R21E, S.L.B.&M.
2010' FNL 2607' FEL**

DATE: 11-26-96
Drawn by: D.R.B.

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: COASTAL OIL & GAS CORP.

Name & Number: CIGE #205-1-10-21

API Number: 43-047-32795

Location: 1/4,1/4 SW/NE Sec. 1 T. 10S R. 21E

Geology/Ground Water:

The base of moderately saline water is at a depth of approximately 3800 feet. This corresponds with the approximate top of the Wasatch Formation. It is unlikely that high quality water will be encountered in this area. Water bearing zones in this area are generally isolated and not subject to recharge. The proposed casing and cement program will adequately isolate and protect any water encountered.

Reviewer: D. Jarvis

Date: 12-23-96

Surface:

THE PRE-SITE INVESTIGATION OF THE SURFACE HAS BEEN PERFORMED BY FIELD PERSONNEL ON 12/12/96. ALL APPLICABLE SURFACE MANAGEMENT AGENCIES HAVE BEEN NOTIFIED AND THEIR CONCERNS ACCOMMODATED WHERE REASONABLE AND POSSIBLE. A LINER WILL NOT BE REQUIRED FOR THE RESERVE PIT AT THIS SITE, BUT THE RESERVE PIT MUST BE CONSTRUCTED SOUTH OF WELL BORE SO THAT IT WILL BE ENTIRELY IN CUT.

Reviewer: DAVID W. HACKFORD

Date: 12/16/96

Conditions of Approval/Application for Permit to Drill:

THE RESERVE PIT MUST BE CONSTRUCTED SOUTH OF WELL.

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: COASTAL OIL & GAS CORP.

WELL NAME & NUMBER: CIGE #205-1-10-21

API NUMBER: 43-047-32795

LEASE: ML - 23612 FIELD/UNIT: NATURAL BUTTES

LOCATION: 1/4, 1/4 SW/NE Sec: 1 TWP: 10S RNG: 21E 2010' FNL 2607' FEL

LEGAL WELL SITING: 2010' SEC. LINE; 33' F 1/4, 1/4 LINE; _____ F ANOTHER WELL.

GPS COORD (UTM): 12628122E 4426392N

SURFACE OWNER: STATE OF UTAH

PARTICIPANTS

DAVID W. HACKFORD (DOGM), SHIELA BRENNER, PAUL BRESHEARS (COGC),
ROBERT KAY (UELS), HARLEY JACKSON (JACKSON CONSTRUCTION).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SIGHT IS ON A RELATIVELY FLAT AREA SLOPING GRADUALLY TO THE EAST. A
SHARP POINT IS VISIBLE 325' SOUTHWEST OF SITE. A DEEP ROCKY GORGE
HEADS 300' EAST OF SITE.

CURRENT SURFACE USE: MINIMAL LIVESTOCK AND WILDLIFE GRAZING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 325' BY 235'.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP
FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION
FACILITIES WILL BE ON LOCATION.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED
FROM THIS SITE DURING CONSTRUCTION AND IS NATIVE.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. SEWAGE
FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL
CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO A
LANDFILL. ANY AND ALL HAZARDOUS WASTES WILL BE DISPOSED OF OFFSITE AT
AN APPROVED FACILITY.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE.

FLORA/FAUNA: NATIVE GRASSES, CHEATGRASS, PRICKLEY PEAR, SAGE,
SALTBRUSH. PRONGHORN, RODENTS, COYOTE, BIRDS.

SOIL TYPE AND CHARACTERISTICS: DARK BROWN SANDY CLAY WITH STRINGERS OF GRAY SHALE.

SURFACE FORMATION & CHARACTERISTICS: UINTAH FORMATION, SOUTH FLANK OF UINTAH MOUNTAINS.

EROSION/SEDIMENTATION/STABILITY: MINOR EROSION, MINOR SEDIMENTATION, NO STABILITY PROBLEMS ANTICIPATED.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 100' BY 100' AND 10' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL NOT BE REQUIRED.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER STATE OF UTAH, TRUST LANDS.

SURFACE AGREEMENT: STATE OF UTAH, TRUST LANDS.

CULTURAL RESOURCES/ARCHAEOLOGY: AN ARCHAEOLOGICAL INVESTIGATION HAS BEEN CONDUCTED BY METCALF ARCHAEOLOGICAL CONSULTANTS, INC. A REPORT OF THIS INVESTIGATION WILL BE PLACED ON FILE.

OTHER OBSERVATIONS/COMMENTS

ONSITE INVESTIGATION WAS DONE ON A COLD WINDY DAY. UP TO THREE INCHES OF SNOW COVERED THE GROUND WITH SOME BARE PATCHES OF GROUND VISIBLE.

ATTACHMENTS:

PHOTOS OF PROPOSED SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

12/12/96 1:45 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score (Level II Sensitivity)		<u>15</u>

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/06/96

API NO. ASSIGNED: 43-047-32795

WELL NAME: CIGE 205-1-10-21
 OPERATOR: COASTAL OIL & GAS CORP (N0230)

PROPOSED LOCATION:
 SWNE 01 - T10S - R21E
 SURFACE: 2010-FNL-2607-FEL
 BOTTOM: 2010-FNL-2207-FEL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: STA
 LEASE NUMBER: ML - 23612

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal State Fee
 (Number 102103)

Potash (Y/N)

Oil shale (Y/N)

Water permit
 (Number 43-8496)

RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: NATURAL BUTTES

R649-3-2. General.

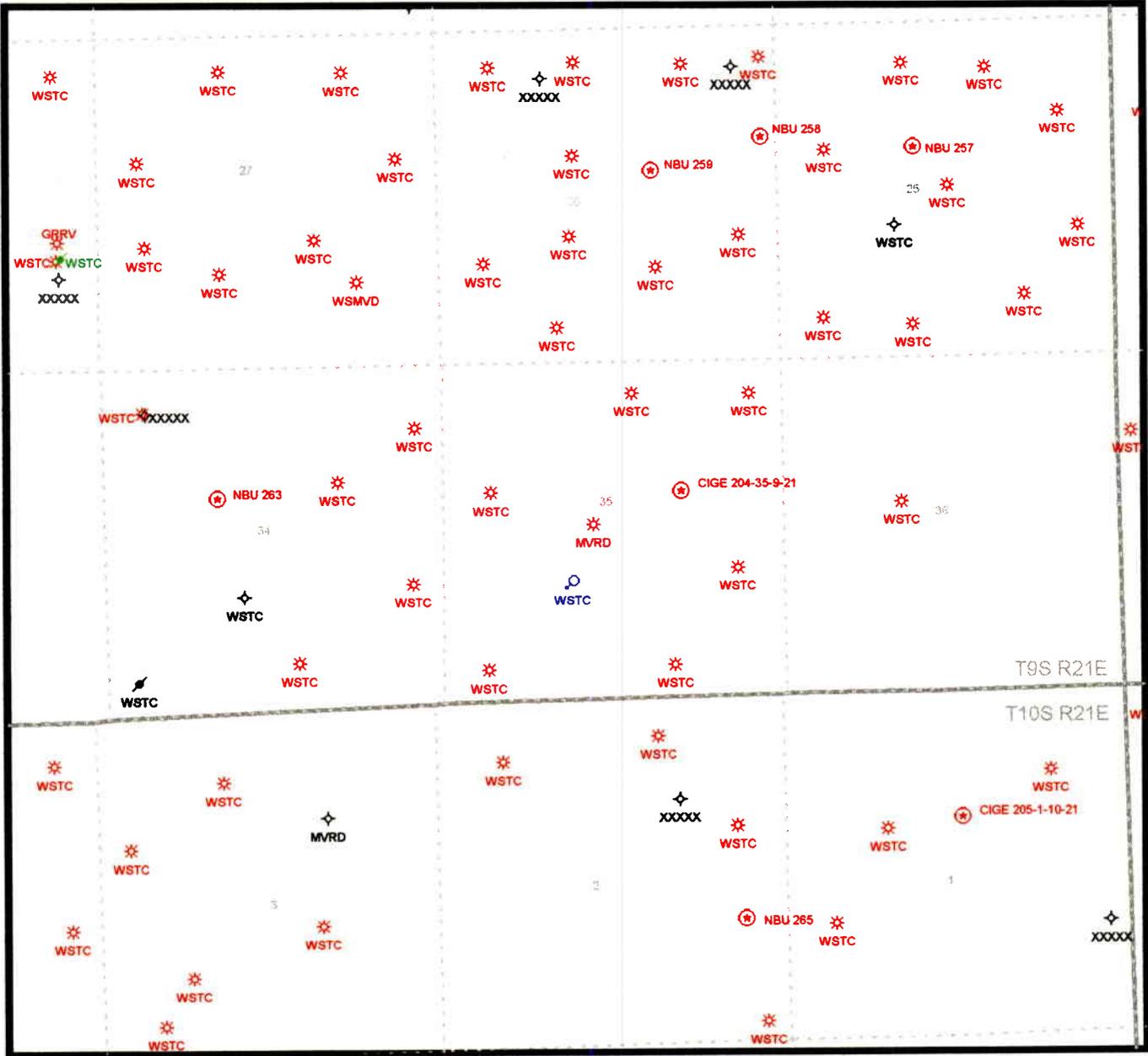
R649-3-3. Exception.

Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: _____

STIPULATIONS: _____

**OPERATOR: COASTAL OIL & GAS
FIELD: NATURAL BUTTES (630)
SEC, TWP, RNG: VAR, 9 & 10 S, 21 E
COUNTY: UINTAH
UAC: R649-3-2**



**PREPARED:
DATE: 6-DEC-96**

STATE OF UTAH, DIV OF OIL, GAS & MINERALS

Operator: COASTAL OIL & GAS CORP	Well Name: CIGE 205-1-10-21
Project ID: 43-047-32795	Location: SEC. 1 - T10S - R21E

Design Parameters:

Mud weight (9.63 ppg) : 0.500 psi/ft
 Shut in surface pressure : 2717 psi
 Internal gradient (burst) : 0.076 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using air weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost
1	6,400	4.500	11.60	K-55	LT&C	6,400	3.875

	Collapse Load Strgth (psi)	Collapse Strgth S.F. (psi)	Burst Load Strgth (psi)	Min Int Strgth (psi)	Yield S.F. (psi)	Tension Load Strgth (kips)	Tension Strgth S.F. (kips)
1	3200	4960 1.550	3200	5350	1.67	74.24 180	2.42 J

Prepared by : MATTHEWS, Salt Lake City, Utah
 Date : 12-23-1996
 Remarks :

WASATCH

Minimum segment length for the 6,400 foot well is 1,500 feet.
 SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 122°F (Surface 74°F , BHT 164°F & temp. gradient 1.400°/100 ft.)
 String type: Production
 The mud gradient and bottom hole pressures (for burst) are 0.500 psi/ft and 3,200 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.
 Costs for this design are based on a 1987 pricing model. (Version 1.07)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

December 23, 1996

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

Re: CIGE 205-1-10-21 Well, 2010' FNL, 2607' FEL, SW NE, Sec. 1,
T. 10 S., R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32795.

Sincerely,


R. J. Firth
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office



Operator: Coastal Oil & Gas Corporation
Well Name & Number: CIGE 205-1-10-21
API Number: 43-047-32795
Lease: ML-23612
Location: SW NE Sec. 1 T. 10 S. R. 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews at (801)538-5334 or Mike Hebertson at (801)538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated December 23, 1996 (copy attached).

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number: ML-23612
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		6. If Indian, Allottee or Tribe Name: N/A
		7. Unit Agreement Name: Natural Buttes Unit
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	8. Well Name and Number: CIGE 205-1-10-21	
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: 43-047-32795	
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749	(303) 573-4476	10. Field and Pool, or Wildcat: Natural Buttes Field
4. Location of Well Footages: 2110' FNL & 2607' FE QQ, Sec., T., R., M.: SW/NE Section 1-T10S-R21E	County: Uintah State: Utah	

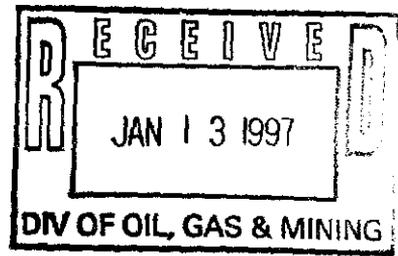
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input checked="" type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other Change proposed csg	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____ upon approval _____	Date of work completion _____ <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator proposes to change the production casing program described in the APD for the subject well:

From: 4-1/2" 11.6# K-55 LT&C
To: 4-1/2" 11.6# N-80 LT&C



13. Name & Signature: *Sheila Bremer* Title: Environmental & Safety Analyst Date: 01/10/97

(This space for State use only) *Matthew Peterson Engineer 1/14/97*

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: COASTAL OIL & GAS

Well Name: CIGE 205-1-10-21

Api No. 43-047-32795

Section 1 Township 10S Range 21E County UINTAH

Drilling Contractor _____

Rig # _____

SPUDDED:

Date 2/14/97

Time _____

How DRY HOLE

Drilling will commence _____

Reported by D. HACKFORD

Telephone # _____

Date: 2/14/97 Signed: JLT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

WELL NAME: CIGE 205-1-10-21 API NO: 43-047-32795

QTR/QTR: SW/NE SECTION: 1 TOWNSHIP: 10S RANGE 21E
COMPANY NAME: COASTAL OIL & GAS COMPANY MAN SCOTT SEELY
INSPECTOR: DAVID W. HACKFORD DATE: 2/19/97

CASING INFORMATION: SURFACE CASING: YES

SIZE: 8 5/8" GRADE: 24 LB J55 HOLE SIZE: 12 1/4 DEPTH: 247'

PIPE CENTRALIZED: THREE: MIDDLE OF FIRST JOINT, TOP OF SECOND AND THIRD.

CEMENTING COMPANY: HALLIBURTON

CEMENTING STAGES: ONE

SLURRY INFORMATION:

1. CLASS: TYPE 5 ADDITIVES: 2% CALCIUM CHLORIDE

LEAD : 190 SACKS TAIL: _____

2. SLURRY WEIGHT LBS. PER GALLON:

LEAD: 15.6 TAIL: _____

3. WATER (GAL/SX)

LEAD: 5.2 YIELD 1.18 TAIL: _____

CEMENT TO SURFACE: YES LOST RETURNS: NO

1 INCH INFORMATION: WEIGHT: _____ CEMENT TO SURFACE: _____

FEET: _____ SX: _____ CLASS: _____ CACL%: _____ RETURNS: _____

ADDITIONAL COMMENTS: WOODEN PLUG BUMPED AT 11:15PM. WATCHED FLUID LEVEL FOR 20 MINUTES. CEMENT DID NOT FALL. APPROX. 10 BARRELS CEMENT WENT TO RESERVE PIT.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
ML-23612

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
CIGE 205-1-10-21

2. Name of Operator
Coastal Oil & Gas Corporation

9. API Well Number:
43-047-32795

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat
Natural Buttes Field

4. Location of Well
Footages: **2010' FNL & 2607' FEL**
QQ.Sec., T., R., M.: **SW/NE Section 1-T10S-R21E**

County: **Uintah**
State: **Utah**

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Spud Notice |

Date of work completion 2/19/97

Approximate date work will start _____

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

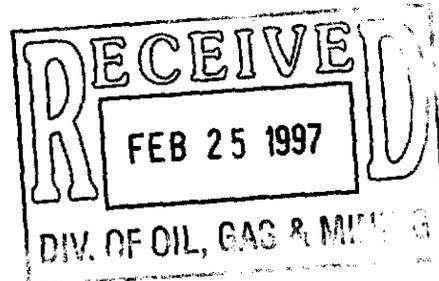
2/18/97: RU Bill Martin Jr. (air rig) & drilled 12-1/4" hole to 260'.

2/19/97: Ran 6 jts 8-5/8" J-55, 24#, ST&C w/Howco shoe & 3 cent, 248'. Set @ 247' GL. Drilled rat & mouse holes for Caza #7. Cmt w/Halliburton. Pmpd 20 bbls gel water ahead of 190 sx Prem AG w/2% CaCl₂, wt. 15.6, yld 1.18. Dropped wood plug & displaced w/13 bbls water, +/- 10 bbls cmt to surface. Job compl @ 11:50 a.m. on 2/19/97.

Spud @ 10:35 a.m. on 2/18/97.

13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 2/20/97

(This space for State use only)



OPERATOR Coastal Oil & Gas Corporation

OPERATOR ACCT. NO. N 0230

ADDRESS P.O. Box 749

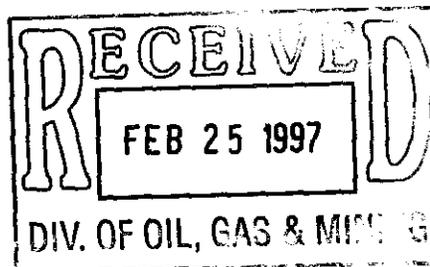
Denver, CO 80201-0749

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02900	43-047-32795	CIGE #205-1-10-21	SWNE	1	10S	21E	Uintah	2/18/97	2/18/97
WELL 1 COMMENTS: (CIGE) <i>Entity added 2-26-97. Jee (NO 230 A)</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Sheila Bremer
 Signature Sheila Bremer
 Title Environ. & Safety Analyst Date 2/20/97
 Phone No. (303) 573-4455

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
ML-23612

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
CIGE 205-1-10-21

9. API Well Number:
43-047-32795

10. Field and Pool, or Wildcat
Natural Buttes Field

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1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: **2110' FNL & 2607' FEL**
County: **Uintah**
QQ,Sec., T., R., M.: **SW/NE Section 1-T10S-R21E** State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>First Production</u>	
<input type="checkbox"/> Other _____			
Approximate date work will start _____		Date of work completion <u>3/14/97</u>	
		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
		* Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

First production for the subject well occurred on 3/14/97.

13. Name & Signature *Bonnie Carson* Title Bonnie Carson Senior Environmental Analyst Date 4/22/97

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
ML-23612

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
CIGE 205-1-10-21

9. API Well Number:
43-047-32795

10. Field and Pool, or Wildcat
Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: **2110' FNL & 2607' FEL** County: **Uintah**
QQ,Sec., T., R., M.: **SW/NE Section 1-T10S-R21E** State: **Utah**

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

Abandon New Construction
 Repair Casing Pull or Alter Casing
 Change of Plans Recomplete
 Convert to Injection Perforate
 Fracture Treat or Acidize Vent or Flare
 Multiple Completion Water Shut-Off
 Other _____

SUBSEQUENT REPORT
(Submit Original Form Only)

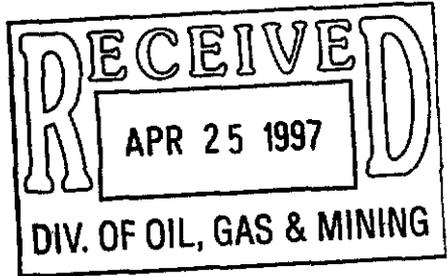
Abandon* New Construction
 Repair Casing Pull or Alter Casing
 Change of Plans Perforate
 Convert to Injection Vent or Flare
 Fracture Treat or Acidize Water Shut-Off
 Other Drilling & Completion

Date of work completion 3/18/97
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

Approximate date work will start _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for drilling and completion operations performed on the subject well.



13. Name & Signature *Bonnie Carson* Title Senior Environmental Analyst Date 4/22/97

(This space for state use only)

PERC	WELL CHRONOLOGICAL REPORT
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WELL NAME: CIGE #205	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 18676	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE: 2/18/97
WI%:		

DATE: 2/19/97 DEPTH: 247 ACTIVITY AT REPORT TIME: WORT
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$15,196.60 CUMM COST : \$15,196.60

ACTIVITY LAST 24 HOURS: RU BILL MARTIN JR (AIR RIG) ON 2/18 & DRILLED 12 1/4" HOLE TO 260'. 2/19/97 RAN 6 JTS 8 5/8" J55 24# ST&C W/HOWCO SHOE & 3 CENT 248.00'. SET @ 247' GROUND LEVEL. DRILLED RAT & MOUSE HOLES F/CAZA #7. CMT W/HALLIBURTON & PMPD 20 BBLs GEL WTR AHEAD OF 190 SX PREM AG W/2% CACL2. WT 15.6, Y 1.18. DROPPED WOOD PLUG & DISPL W/13 BBLs WTR +/- 10 BBL CMT TO SURF. JOB COMPL @ 11:50 AM 2/19/95. SPUD 10:35 AM 2/18/97

DATE: 2/26/97 DEPTH: 247 ACTIVITY AT REPORT TIME: MIRU RT.
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$8,264.00 CUMM COST : \$23,460.60

ACTIVITY LAST 24 HOURS: MOVE IN ROTARY TOOLS. PIT LINER INSTALLED. DITCHES DUG. WELLHEAD INSTALLED

DATE: 2/27/97 DEPTH: 260 ACTIVITY AT REPORT TIME: PRESS TEST BOPE
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$869.00 CUMM COST : \$24,329.60

ACTIVITY LAST 24 HOURS: MI & RU CAZA #7 PRESS TEST BOP'S

WELL NAME: CIGE #205

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18676

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 2/18/97

WI%:

DATE: 2/28/97 DEPTH: 1310 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 14.00 PROGRESS: 1050 ft
 MW: 8.3 DAILY COST: \$55,302.50 CUMM COST : \$79,632.10

ACTIVITY LAST 24 HOURS: PRESS TEST BOPE T/2000, HYDRIL 1500 & 8 5/8" CSG TO 1500 PU BHA & UNLOAD HOLE DRILL CMT 225-260' DRLG 260-477' RS DRLG 477-562' SURVEY @ 524' 1/2 DEGS CHANGE ROT HEAD RUBBER DRLG 562-1062' SURVEY @ 1062' 1 DEG DRLG 1093-1310'

DATE: 3/1/97 DEPTH: 2543 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 23.00 PROGRESS: 1233 ft
 MW: 0.0 DAILY COST: \$31,859.80 CUMM COST : \$111,491.90

ACTIVITY LAST 24 HOURS: DRLG 1310-1437' SURVEY DRLG 1437-2122' SURVEY DRLG 2122-2543'. HIT H2O @ 1472'. XO AERATED H2O @ 1787'

DATE: 3/2/97 DEPTH: 3480 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 22.50 PROGRESS: 937 ft
 MW: 0.0 DAILY COST: \$19,347.30 CUMM COST : \$130,839.20

ACTIVITY LAST 24 HOURS: DRLG 2543-2635' SURVEY DRLG 2635-3064' SURVEY RS DRLG 3064-3480'

WELL NAME: CIGE #205

FIELD NAME: NATURAL BUTTES

COUNTY: Uintah

AFE#: 18676

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 2/18/97

WI%:

DATE: 3/6/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: RD SCHLUMBERGER
 HOURS: 7.50 PROGRESS: 211 ft
 MW: 8.8 DAILY COST: \$14,442.30 CUMM COST : \$200,959.20

ACTIVITY LAST 24 HOURS: DRLG 5989-6200' CIRC & COND FOR SHORT RIP SHORT TRIP TO 4300'. NO TIGHT HOLE CIRC & COND F/LOGS. SPOT 300 BBLs 10# BRINE POOH RS POOH SLM. NO CORR. RU SCHLUMBERGER & RAN DLL/LDT/CNL/GR/CAL. LOGGERS TD 6204'. MAX TEMP 139 DEGS

DATE: 3/7/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: RIG DOWN ROTARY TOOLS
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$89,810.20 CUMM COST : \$290,769.40

ACTIVITY LAST 24 HOURS: TIH R/U WESTATES & L/D DP & DC. RAN 146 JTS, 4 1/2" 11.6# N-80 W/GEMACO FLOAT EQ. (1 SHORT JT), TOTAL 6206.39. CIRC & COND. WASHED 30' T/BTM. CMT W/DOWELL PUMPED 10 B GEL, 80 B WATER, LOAD 316 SK "G" W/6% D20, 2% D79, .75% D11, .2% D46, 5% D44, .2% B71, .2% D65, 150B WT 12 PPG, YIELD 2.66 - TAIL 540 SK "G" W/10% D53, .75% B14, .25% D65, .2% D46, 147 B WT. 14.5 PPG, YIELD 1.53 - PUMPED @ 7.8 BPM. DROP PLUG & DISP W/15 B ACETIC ACID & 80.5 B KCL WATER - PLUG BUMPED FLOATS HELD NO RET. CSG WAS RECP 8', JOB COMP. @ 20:21, 3-6-97. SET SLIPS ON 4.5 CSG FULL WT 71,000# & CUT OFF. NIPPLE DOWN & CLEAN MUD TANK. RIG RELEASED @ 02:00 3/7/97.

DATE: 3/12/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: RU TO PERF
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$805.00 CUMM COST : \$291,574.40

ACTIVITY LAST 24 HOURS: MIRU SCHLUMBERGER WL. RIH CCL, CBL, GR. LOG FROM 6200' TO 1700', HOLD 1000 PSI ON CSG WHILE LOGGING. BOND GOOD. PT CSG TO 5000 PSI FOR 15 MIN - OK. SDFN. MOVING IN FRAC TANKS & FILLING. TOC @ 1750'.

WELL NAME: CIGE #205	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 18676	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE: 2/18/97
WI%:		

DATE: 3/13/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** MIRU TO FRAC
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$6,846.00 **CUMM COST :** \$298,420.40

ACTIVITY LAST 24 HOURS: RU SCHLUMBERGER WL. RIH 3-1/8" TBG. SELECT FIRE GUNS 1 JSPF PERF 6884', 5891', 5736', 5732', 5635', 5631', 5622', 5619', 5480', 5478', 5427', 5341', 5336'. POH - RD & RLS SCHLUMBERGER. RU ADLER HOT OILER PMP 3% KCL, WTR TO BREAK DOWN, BROKE PERFS @ 1300# INCREASE RATE TO 2 BPM, 1100# RLS HOT. SDFN - FILTER WTR & HEAT WTR FOR FRAC.

DATE: 3/14/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** FLOW AFTER FRAC.
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$57,285.00 **CUMM COST :** \$355,705.40

ACTIVITY LAST 24 HOURS: . . . THIS ACTIVITY REPORT IS TWO PAGES. . . . MIRU DOWELL-SCHLUMBERGER. PT LINES 5000 PMP 8 BBLs 3% KCL @ 10 BPM, 2902#. START ACID 24 BBLs HCL, 1000 GALS W/ 20 BALL SEALERS, FLUSH 94 BBLs 3% KCL, SAW BALL ACTION, DID NOT BALL OUT. ADV 2500 PSI, MAX 4774 PSI, ISIP 1620, WAIT 3 MIN. SURGE OFF BALLS, WAIT 1 HR. START FRAC PAD 67 BBLs & 6 TONS CO2, RAMP SD 2-7# 667 BF & 39 TONS CO2, 145,000# 20/40 SAND, FLUSH 82 BBLs. AVG TREAT 3700 PSI, MAX TREAT 4255 PSI, ISIP 1849 PSI, OPEN TO PIT ON 18/64" CHK @ 10:36AM. FLOWING 500 MCF CO2.
 TIME . . FCP .CHK .SAND
 11AM. 1020. 18/64. NONE
 . 1PM. . 900. 16/64. .HVY
 . 3PM. . 900. 16/64. .HVY
 . 5PM. . 725. 14/64. .HVY
 . 7PM. . 600. 14/64. .LGT
 . 9PM. . 725. 14/64. .LGT
 11PM. .650. 14/64. NONE
 . 1AM. . 625. 14/64. NONE
 . 3AM. . 700. 14/64. NONE
 . 5AM. . 650. 14/64. TR
 805 BLTR, 460 BLR, 345 BLTR - 500 MCF CO2

WELL NAME: CIGE #205

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18676

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 2/18/97

WI%:

DATE: 3/15/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: FLOW AFTER FRAC
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$800.00 CUMM COST : \$356,505.40

ACTIVITY LAST 24 HOURS: TIME . . FCP .CHK .SAND
 8:30AM .550 .14/64 .LGT .MIST & C02
 12PM .550 .14/64 .LGT .MIST & C02
 2:30PM.600 .14/64 .NONE.MIST & C02
 .5PM .680 .14/64 .NONE.MIST & C02
 .1AM .700 .14/64 .TR .MIST & C02
 BLWTR 345, REC 100, 500 MCF, BLWTR 245

DATE: 3/16/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: FLOW AFTER FRAC
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$893.00 CUMM COST : \$357,398.40

ACTIVITY LAST 24 HOURS: TIME . . FCP .CHK .SAND
 .8AM .650 .14/64 .NONE .MIST
 .3PM .650 .14/64 .NONE .MIST
 .9AM - MIRU DELSCO. RIH 1-1/4 SINKER BAR, TAG @ 6065' KB, BTM PERF. POH, RD & RLS DELSCO.
 BLWTR 245, REC 20 BLW & 500 MCF, BLWTR 215.

DATE: 3/17/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: PREP TO TURN WELL ON
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$357,398.40

ACTIVITY LAST 24 HOURS: CP 675 PSI, 20/64" CHK. 1.5 MMCF, NO SAND, LIGHT MIST, 1 BBL/HR. SWI @ 11:30 AM, 03/16/97. BLWTR 215, REC 20, BLWTR 195.

WELL NAME: CIGE #205

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18676

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 2/18/97

WI%:

DATE: 3/18/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: WELL ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$2,677.00 CUMM COST : \$360,075.40

ACTIVITY LAST 24 HOURS: RU COOPER OIL TOOLS & J&O CRANE. INSTALL TBG HANGER, REMOVE FRAC VLV. INSTALL TREE.
FLWG 250 MCF, 15 BW, CP 1410 PSI ON 10/64" CHK.

DATE: 3/19/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$360,075.40

ACTIVITY LAST 24 HOURS: FLWG 641 MCF, 15 BW, CP 445 PSI ON 14/64" CHK.

DATE: 3/20/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$360,075.40

ACTIVITY LAST 24 HOURS: FLWG 641 MCF, 15 BW, CP 800 PSI ON 14/64" CHK. CHK OK.

WELL NAME: CIGE #205

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18676

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 2/18/97

WI%:

DATE: 3/21/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$360,075.40

ACTIVITY LAST 24 HOURS: FLWG 468 MCF, 15 BW, CP 800 PSI ON 11/64" CHK.

DATE: 3/22/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$360,075.40

ACTIVITY LAST 24 HOURS: FLWG 374 MCF, 0 BW, CP 420 PSI ON 14/64" CHK. PL 5 HRS.

DATE: 3/23/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$360,075.40

ACTIVITY LAST 24 HOURS: FLWG 527 MCF, 0 BW, CP 260 PSI ON 16/64" CHK.

WELL NAME: CIGE #205

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18676

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 2/18/97

WI%:

DATE: 3/24/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$360,075.40

ACTIVITY LAST 24 HOURS: FLWG 515 MCF, 50 BW, CP 350 PSI ON 18/64" CHK. WL PBTD @ 5890'.

DATE: 3/25/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$360,075.40

ACTIVITY LAST 24 HOURS: FLWG 497 MCF, 2 BW, CP 610 PSI ON 20/64" CHK.

DATE: 3/26/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: PREP TO PU TBG
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$7,459.00 CUMM COST : \$367,534.40

ACTIVITY LAST 24 HOURS: FLWG 413 MCF, 2 BW, CP 330 PSI ON 20/64" CHK. MIRU CSW #70. INSTALL BACK PRESS VLV IN TBG HANGER. ND WH, NU BOP. RU CUDD'S SWABBING UNIT. LD TBG HANGER. SECURE WELL FOR NIGHT. LEFT WELL ON PRODUCTION.

WELL NAME: CIGE #205

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18676

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 2/18/97

WI%:

DATE: 3/27/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: PREP TO CO SD
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$10,485.00 CUMM COST : \$378,019.40

ACTIVITY LAST 24 HOURS: FLWG 430 MCF, 2 BW, CP 330 PSI ON 20/64" CHK. PU & SNUB IN HOLE W/ NOTCHED COLLAR, PMP OFF SUB & 193 JTS TBG. TAG FILL @ 5893'. POOH ABOVE PERFS (PULLED 20 JTS) SDFN

DATE: 3/28/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: RD. BLOW AIR FROM WELL & PUT ON
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$25,908.00 CUMM COST : \$403,927.40

ACTIVITY LAST 24 HOURS: FLWG 41 MCF, TP 625 PSI, CP 625 PSI ON 20/64" CHK. FLOWING CP 400 PSI. RIH 20 JT. PU POWER SWIVEL & STRING FLT. TRY TO BREAK CIRC. HOOKUP RIG, PMP & HAUL LINE PRESS UP TO 3200 PSI. BROKE CIRC-HOOK FOAM UNIT BACK UP BREAK CIRC. CLEAN SD FROM 5893' TO 6159' PBTD. CIRC & CLEAN UP SD. PULL TO STRING FLOAT. OPEN DART & BLOW DOWN TBG. PMP OFF BTM SUB, NO HOLDING. KILL TBG W/10 BBLs. RIH 5 JTS. PU HANGER, LAND TBG W/195 JTS. EOT @ 6043'. <"NOTE: NO SN"> RD SWABBING UNIT. ND. NU TREE. FCP 650 PSI. SDFN.

DATE: 3/29/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$1,297.00 CUMM COST : \$405,224.40

ACTIVITY LAST 24 HOURS: FLWG 517 MCF, 10 BW, TP 250 PSI, CP 350 PSI ON 20/64" CHK. ITP 100 PSI, ICP 1000 PSI. BLEW WELL DOWN. MADE 1 SWAB RUN. IFL 3000'. REC 8 BBLs. KICK WELL OFF. BLEW TO PIT 2 HRS. PUT ON PRODUCTION @ 10:30 AM, 03/28/97. RDMO TO CIGE #204

WELL NAME: CIGE #205**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 18676**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:** 2/18/97**WI%:**

DATE: 3/30/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$405,224.40

ACTIVITY LAST 24 HOURS: FLWG 410 MCF, 12 BW, TP 250 PSI, CP 350 PSI ON 20/64" CHK.

DATE: 3/31/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$405,224.40

ACTIVITY LAST 24 HOURS: FLWG 395 MCF, 10 BW, TP 215 PSI, CP 320 PSI ON 20/64" CHK.

DATE: 4/1/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$405,224.40

ACTIVITY LAST 24 HOURS: FLWG 374 MCF, TP 195 PSI, CP 295 PSI ON 20/64" CHK.

WELL NAME: CIGE #205

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18676

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 2/18/97

WI%:

DATE: 4/2/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$405,224.40

ACTIVITY LAST 24 HOURS: FLWG 374 MCF, 3 BW, TP 260 PSI, CP 345 PSI ON 20/64" CHK.

DATE: 4/3/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$405,224.40

ACTIVITY LAST 24 HOURS: FLWG 350 MCF, 2 BW, TP 300 PSI, CP 360 PSI ON 20/64" CHK.

DATE: 4/4/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$405,224.40

ACTIVITY LAST 24 HOURS: FLWG 336 MCF, 5 BW, TP 200 PSI, CP 300 PSI ON 20/64" CHK.

PERC**WELL CHRONOLOGICAL REPORT**

WELL NAME: CIGE #205

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18676

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 2/18/97

WI%:

DATE: 4/5/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$405,224.40

ACTIVITY LAST 24 HOURS: FLWG 314 MCF, 5 BW, TP 200 PSI, CP 300 PSI ON 20/64" CHK.

DATE: 4/6/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$405,224.40

ACTIVITY LAST 24 HOURS: FLWG 302 MCF, 5 BW, TP 225 PSI, CP 310 PSI ON 20/64" CHK.

DATE: 4/7/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$405,224.40

ACTIVITY LAST 24 HOURS: FLWG 306 MCF, 5 BW, TP 190 PSI, CP 290 PSI ON 20/64" CHK. . . FINAL REPORT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
ML-23612

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
CIGE 205-1-10-21

9. API Well Number:
43-047-32795

10. Field and Pool, or Wildcat
Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well **201D**
Footages: **2110'** FNL & 2607' FEL
QQ, Sec., T., R., M.: **SW/NE Section 1-T10S-R21E**

County: **Uintah**
State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Drilling & Completion Operations</u> | |

Date of work completion 3/2/97

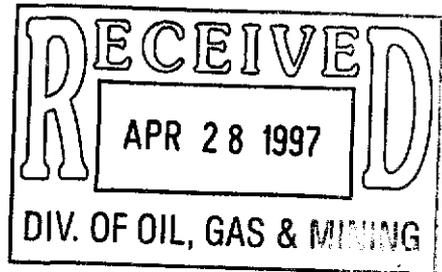
Approximate date work will start _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for drilling and completion operations performed on the subject well.



13. Name & Signature Bonnie Carson Title Senior Environmental Analyst Date 4/25/97

(This space for State use only)

PERC	WELL CHRONOLOGICAL REPORT
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WELL NAME: CIGE #205	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 18676	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE: 2/18/97
WI%:		

DATE: 2/19/97 **DEPTH:** 247 **ACTIVITY AT REPORT TIME:** WORT
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$15,196.60 **CUMM COST :** \$15,196.60

ACTIVITY LAST 24 HOURS: RU BILL MARTIN JR (AIR RIG) ON 2/18 & DRILLED 12 1/4" HOLE TO 260'. 2/19/97 RAN 6 JTS 8 5/8" J55 24# ST&C W/HOWCO SHOE & 3 CENT 248.00'. SET @ 247' GROUND LEVEL. DRILLED RAT & MOUSE HOLES F/CAZA #7. CMT W/HALLIBURTON & PMPD 20 BBLs GEL WTR AHEAD OF 190 SX PREM AG W/2% CACL2. WT 15.6, Y 1.18. DROPPED WOOD PLUG & DISPL W/13 BBLs WTR +/- 10 BBL CMT TO SURF. JOB COMPL @ 11:50 AM 2/19/95. SPUD 10:35 AM 2/18/97

DATE: 2/26/97 **DEPTH:** 247 **ACTIVITY AT REPORT TIME:** MIRU RT.
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$8,264.00 **CUMM COST :** \$23,460.60

ACTIVITY LAST 24 HOURS: MOVE IN ROTARY TOOLS. PIT LINER INSTALLED. DITCHES DUG. WELLHEAD INSTALLED

DATE: 2/27/97 **DEPTH:** 260 **ACTIVITY AT REPORT TIME:** PRESS TEST BOPE
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$869.00 **CUMM COST :** \$24,329.60

ACTIVITY LAST 24 HOURS: MI & RU CAZA #7 PRESS TEST BOP'S

PERC**WELL CHRONOLOGICAL REPORT**

WELL NAME: CIGE #205

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18676

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 2/18/97

WI%:

DATE: 2/28/97 DEPTH: 1310 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 14.00 PROGRESS: 1050 ft
 MW: 8.3 DAILY COST: \$55,302.50 CUMM COST : \$79,632.10

ACTIVITY LAST 24 HOURS: PRESS TEST BOPE T/2000, HYDRIL 1500 & 8 5/8" CSG TO 1500 PU BHA & UNLOAD HOLE DRILL CMT 225-260' DRLG 260-477' RS DRLG 477-562' SURVEY @ 524' 1/2 DEGS CHANGE ROT HEAD RUBBER DRLG 562-1062' SURVEY @ 1062' 1 DEG DRLG 1093-1310'

DATE: 3/1/97 DEPTH: 2543 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 23.00 PROGRESS: 1233 ft
 MW: 0.0 DAILY COST: \$31,859.80 CUMM COST : \$111,491.90

ACTIVITY LAST 24 HOURS: DRLG 1310-1437' SURVEY DRLG 1437-2122' SURVEY DRLG 2122-2543'. HIT H2O @ 1472'. XO AERATED H2O @ 1787'

DATE: 3/2/97 DEPTH: 3480 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 22.50 PROGRESS: 937 ft
 MW: 0.0 DAILY COST: \$19,347.30 CUMM COST : \$130,839.20

ACTIVITY LAST 24 HOURS: DRLG 2543-2635' SURVEY DRLG 2635-3064' SURVEY RS DRLG 3064-3480'

WELL NAME: CIGE #205

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18676

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 2/18/97

WI%:

DATE: 3/3/97 DEPTH: 4277 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 16.50 PROGRESS: 797 ft
 MW: 8.8 DAILY COST: \$17,430.60 CUMM COST : \$148,269.80

ACTIVITY LAST 24 HOURS: DRLG 3480-3594' SURVEY DRLG 3594-3772' CIR AIR OUT TOOH RS TIH W&R 3700-3772'
 DRLG 3772-4160' SURVEY DRLG 4160-4277' DRLG BRK: 3831-3846', 3975-4015', 4022-4033',
 4102-4117', 4174-4193'

DATE: 3/4/97 DEPTH: 5277 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 23.00 PROGRESS: 1000 ft
 MW: 8.6 DAILY COST: \$22,227.00 CUMM COST : \$170,496.80

ACTIVITY LAST 24 HOURS: DRLG SURVEY DRLG SURVEY DRLG DRLG BREAKS: 4507-4534', 4661-4678', 4697-4719', 4917-
 4936', 4974-4979'

DATE: 3/5/97 DEPTH: 5989 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 23.00 PROGRESS: 712 ft
 MW: 8.8 DAILY COST: \$16,020.10 CUMM COST : \$186,516.90

ACTIVITY LAST 24 HOURS: DRLG SURVEY DRLG RS DRLG

WELL NAME: CIGE #205	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 18676	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE: 2/18/97
WI%:		

DATE: 3/6/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: RD SCHLUMBERGER
 HOURS: 7.50 PROGRESS: 211 ft
 MW: 8.8 DAILY COST: \$14,442.30 CUMM COST : \$200,959.20

ACTIVITY LAST 24 HOURS: DRLG 5989-6200' CIRC & COND FOR SHORT RIP SHORT TRIP TO 4300'. NO TIGHT HOLE CIRC & COND F/LOGS. SPOT 300 BBLS 10# BRINE POOH RS POOH SLM. NO CORR. RU SCHLUMBERGER & RAN DLL/LDT/CNL/GR/CAL. LOGGERS TD 6204'. MAX TEMP 139 DEGS

DATE: 3/7/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: RIG DOWN ROTARY TOOLS
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$89,810.20 CUMM COST : \$290,769.40

ACTIVITY LAST 24 HOURS: TIH R/U WESTATES & L/D DP & DC. RAN 146 JTS, 4 1/2" 11.6# N-80 W/GEMACO FLOAT EQ. (1 SHORT JT), TOTAL 6206.39. CIRC & COND. WASHED 30' T/BTM. CMT W/DOWELL PUMPED 10 B GEL, 80 B WATER, LOAD 316 SK "G" W/6% D20, 2% D79, .75% D11, .2% D46, 5% D44, .2% B71, .2% D65, 150B WT 12 PPG, YIELD 2.66 - TAIL 540 SK "G" W/10% D53, .75% B14, .25% D65, .2% D46, 147 B WT. 14.5 PPG, YIELD 1.53 - PUMPED @ 7.8 BPM. DROP PLUG & DISP W/15 B ACETIC ACID & 80.5 B KCL WATER - PLUG BUMPED FLOATS HELD NO RET. CSG WAS RECP 8', JOB COMP. @ 20:21, 3-6-97. SET SLIPS ON 4.5 CSG FULL WT 71,000# & CUT OFF. NIPPLE DOWN & CLEAN MUD TANK. RIG RELEASED @ 02:00 3/7/97.

DATE: 3/12/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: RU TO PERF
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$805.00 CUMM COST : \$291,574.40

ACTIVITY LAST 24 HOURS: MIRU SCHLUMBERGER WL. RIH CCL, CBL, GR. LOG FROM 6200' TO 1700', HOLD 1000 PSI ON CSG WHILE LOGGING. BOND GOOD. PT CSG TO 5000 PSI FOR 15 MIN - OK. SDFN. MOVING IN FRAC TANKS & FILLING. TOC @ 1750'.

WELL NAME: CIGE #205	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 18676	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE: 2/18/97
WI%:		

DATE: 3/13/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** MIRU TO FRAC
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$6,846.00 **CUMM COST :** \$298,420.40

ACTIVITY LAST 24 HOURS: RU SCHLUMBERGER WL. RIH 3-1/8" TBG. SELECT FIRE GUNS 1 JSPF PERF 6884', 5891', 5736', 5732', 5635', 5631', 5622', 5619', 5480', 5478', 5427', 5341', 5336'. POH - RD & RLS SCHLUMBERGER. RU ADLER HOT OILER PMP 3% KCL, WTR TO BREAK DOWN, BROKE PERFS @ 1300# INCREASE RATE TO 2 BPM, 1100# RLS HOT. SDFN - FILTER WTR & HEAT WTR FOR FRAC.

DATE: 3/14/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** FLOW AFTER FRAC.
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$57,285.00 **CUMM COST :** \$355,705.40

ACTIVITY LAST 24 HOURS: . . . THIS ACTIVITY REPORT IS TWO PAGES. . . . MIRU DOWELL-SCHLUMBERGER. PT LINES 5000 PMP 8 BBLs 3% KCL @ 10 BPM, 2902#. START ACID 24 BBLs HCL, 1000 GALS W/ 20 BALL SEALERS, FLUSH 94 BBLs 3% KCL, SAW BALL ACTION, DID NOT BALL OUT. ADV 2500 PSI, MAX 4774 PSI, ISIP 1620, WAIT 3 MIN. SURGE OFF BALLS, WAIT 1 HR. START FRAC PAD 67 BBLs & 6 TONS CO2, RAMP SD 2-7# 667 BF & 39 TONS CO2, 145,000# 20/40 SAND, FLUSH 82 BBLs. AVG TREAT 3700 PSI, MAX TREAT 4255 PSI, ISIP 1849 PSI, OPEN TO PIT ON 18/64" CHK @ 10:36AM. FLOWING 500 MCF CO2.
 TIME . . FCP .CHK. SAND
 11AM. 1020. 18/64. NONE
 . 1PM. . 900. 16/64. .HVY
 . 3PM. . 900. 16/64. .HVY
 . 5PM. . 725. 14/64. .HVY
 . 7PM. . 600. 14/64. .LGT
 . 9PM. . 725. 14/64. .LGT
 11PM. .650. 14/64. NONE
 . 1AM. . 625. 14/64. NONE
 . 3AM. . 700. 14/64. NONE
 . 5AM. . 650. 14/64. TR
 805 BLTR, 460 BLR, 345 BLTR - 500 MCF CO2

WELL NAME: CIGE #205

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18676

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 2/18/97

WI%:

DATE: 3/15/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: FLOW AFTER FRAC
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$800.00 CUMM COST : \$356,505.40

ACTIVITY LAST 24 HOURS: TIME . . FCP .CHK .SAND
 8:30AM .550 .14/64 .LGT .MIST & C02
 12PM . .550 .14/64 .LGT .MIST & C02
 2:30PM.600 .14/64 .NONE.MIST & C02
 . 5PM . .680 .14/64 .NONE.MIST & C02
 . 1AM . .700 .14/64 .TR . .MIST & C02
 BLWTR 345, REC 100, 500 MCF, BLWTR 245

DATE: 3/16/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: FLOW AFTER FRAC
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$893.00 CUMM COST : \$357,398.40

ACTIVITY LAST 24 HOURS: TIME . . FCP .CHK .SAND
 . 8AM . .650 .14/64 .NONE .MIST
 . 3PM . .650 .14/64 .NONE .MIST
 . 9AM - MIRU DELSCO. RIH 1-1/4 SINKER BAR, TAG @ 6065' KB, BTM PERF. POH, RD & RLS DELSCO.
 BLWTR 245, REC 20 BLW & 500 MCF, BLWTR 215.

DATE: 3/17/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: PREP TO TURN WELL ON
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$357,398.40

ACTIVITY LAST 24 HOURS: CP 675 PSI, 20/64" CHK. 1.5 MMCF, NO SAND, LIGHT MIST, 1 BBL/HR. SWI @ 11:30 AM, 03/16/97. BLWTR 215, REC 20, BLWTR 195.

PERC**WELL CHRONOLOGICAL REPORT**

WELL NAME: CIGE #205

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18676

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 2/18/97

WI%:

DATE: 3/18/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: WELL ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$2,677.00 CUMM COST : \$360,075.40

ACTIVITY LAST 24 HOURS: RU COOPER OIL TOOLS & J&O CRANE. INSTALL TBG HANGER, REMOVE FRAC VLV. INSTALL TREE. FLWG 250 MCF, 15 BW, CP 1410 PSI ON 10/64" CHK.

DATE: 3/19/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$360,075.40

ACTIVITY LAST 24 HOURS: FLWG 641 MCF, 15 BW, CP 445 PSI ON 14/64" CHK.

DATE: 3/20/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$360,075.40

ACTIVITY LAST 24 HOURS: FLWG 641 MCF, 15 BW, CP 800 PSI ON 14/64" CHK. CHK OK.

PERC**WELL CHRONOLOGICAL REPORT**

WELL NAME: CIGE #205

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18676

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 2/18/97

WI%:

DATE: 3/21/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$360,075.40

ACTIVITY LAST 24 HOURS: FLWG 468 MCF, 15 BW, CP 800 PSI ON 11/64" CHK.

DATE: 3/22/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$360,075.40

ACTIVITY LAST 24 HOURS: FLWG 374 MCF, 0 BW, CP 420 PSI ON 14/64" CHK. PL 5 HRS.

DATE: 3/23/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$360,075.40

ACTIVITY LAST 24 HOURS: FLWG 527 MCF, 0 BW, CP 260 PSI ON 16/64" CHK.

WELL NAME: CIGE #205

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18676

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 2/18/97

WI%:

DATE: 3/24/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$360,075.40

ACTIVITY LAST 24 HOURS: FLWG 515 MCF, 50 BW, CP 350 PSI ON 18/64" CHK. WL PBTD @ 5890'.

DATE: 3/25/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$360,075.40

ACTIVITY LAST 24 HOURS: FLWG 497 MCF, 2 BW, CP 610 PSI ON 20/64" CHK.

DATE: 3/26/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: PREP TO PU TBG
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$7,459.00 CUMM COST : \$367,534.40

ACTIVITY LAST 24 HOURS: FLWG 413 MCF, 2 BW, CP 330 PSI ON 20/64" CHK. MIRU CSW #70. INSTALL BACK PRESS VLV IN TBG HANGER. ND WH, NU BOP. RU CUDD'S SWABBING UNIT. LD TBG HANGER. SECURE WELL FOR NIGHT. LEFT WELL ON PRODUCTION.

WELL NAME: CIGE #205	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 18676	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE: 2/18/97
WI%:		

DATE: 3/27/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** PREP TO CO SD
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$10,485.00 **CUMM COST :** \$378,019.40

ACTIVITY LAST 24 HOURS: FLWG 430 MCF, 2 BW, CP 330 PSI ON 20/64" CHK. PU & SNUB IN HOLE W/ NOTCHED COLLAR, PMP OFF SUB & 193 JTS TBG. TAG FILL @ 5893'. POOH ABOVE PERFS (PULLED 20 JTS) SDFN

DATE: 3/28/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** RD. BLOW AIR FROM WELL & PUT ON
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$25,908.00 **CUMM COST :** \$403,927.40

ACTIVITY LAST 24 HOURS: FLWG 41 MCF, TP 625 PSI, CP 625 PSI ON 20/64" CHK. FLOWING CP 400 PSI. RIH 20 JT. PU POWER SWIVEL & STRING FLT. TRY TO BREAK CIRC. HOOKUP RIG, PMP & HAUL LINE PRESS UP TO 3200 PSI. BROKE CIRC-HOOK FOAM UNIT BACK UP BREAK CIRC. CLEAN SD FROM 5893' TO 6159' PBTD. CIRC & CLEAN UP SD. PULL TO STRING FLOAT. OPEN DART & BLOW DOWN TBG. PMP OFF BTM SUB, NO HOLDING. KILL TBG W/10 BBLs. RIH 5 JTS. PU HANGER, LAND TBG W/195 JTS. EOT @ 6043'. <"NOTE: NO SN"> RD SWABBING UNIT. ND. NU TREE. FCP 650 PSI. SDFN.

DATE: 3/29/97 **DEPTH:** 6200 **ACTIVITY AT REPORT TIME:** ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$1,297.00 **CUMM COST :** \$405,224.40

ACTIVITY LAST 24 HOURS: FLWG 517 MCF, 10 BW, TP 250 PSI, CP 350 PSI ON 20/64" CHK. ITP 100 PSI, ICP 1000 PSI. BLEW WELL DOWN. MADE 1 SWAB RUN. IFL 3000'. REC 8 BBLs. KICK WELL OFF. BLEW TO PIT 2 HRS. PUT ON PRODUCTION @ 10:30 AM, 03/28/97. RDMO TO CIGE #204

WELL NAME: CIGE #205

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18676

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 2/18/97

WI%:

DATE: 3/30/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$405,224.40

ACTIVITY LAST 24 HOURS: FLWG 410 MCF, 12 BW, TP 250 PSI, CP 350 PSI ON 20/64" CHK.

DATE: 3/31/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$405,224.40

ACTIVITY LAST 24 HOURS: FLWG 395 MCF, 10 BW, TP 215 PSI, CP 320 PSI ON 20/64" CHK.

DATE: 4/1/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$405,224.40

ACTIVITY LAST 24 HOURS: FLWG 374 MCF, TP 195 PSI, CP 295 PSI ON 20/64" CHK.

WELL NAME: CIGE #205

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18676

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 2/18/97

WI%:

DATE: 4/2/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$405,224.40

ACTIVITY LAST 24 HOURS: FLWG 374 MCF, 3 BW, TP 260 PSI, CP 345 PSI ON 20/64" CHK.

DATE: 4/3/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$405,224.40

ACTIVITY LAST 24 HOURS: FLWG 350 MCF, 2 BW, TP 300 PSI, CP 360 PSI ON 20/64" CHK.

DATE: 4/4/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$405,224.40

ACTIVITY LAST 24 HOURS: FLWG 336 MCF, 5 BW, TP 200 PSI, CP 300 PSI ON 20/64" CHK.

WELL NAME: CIGE #205

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18676

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 2/18/97

WI%:

DATE: 4/5/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$405,224.40

ACTIVITY LAST 24 HOURS: FLWG 314 MCF, 5 BW, TP 200 PSI, CP 300 PSI ON 20/64" CHK.

DATE: 4/6/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$405,224.40

ACTIVITY LAST 24 HOURS: FLWG 302 MCF, 5 BW, TP 225 PSI, CP 310 PSI ON 20/64" CHK.

DATE: 4/7/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$405,224.40

ACTIVITY LAST 24 HOURS: FLWG 306 MCF, 5 BW, TP 190 PSI, CP 290 PSI ON 20/64" CHK. . . FINAL REPORT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other []
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: Coastal Oil & Gas Corporation
3. ADDRESS OF OPERATOR: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface: 2110' FNL & 2607' FEL
At top prod. interval reported below: same as above
At total depth: same as above

14. API NO. 43-047-32795
DATE ISSUED 12/23/96

5. LEASE DESIGNATION AND SERIAL NO. ML-23612
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME Natural Buttes Unit
8. FARM OR LEASE NAME CIGE #205-1-10-21
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT Natural Buttes
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SWNE Sect. 1, T10S-R21E
12. COUNTY Uintah
13. STATE Utah

15. DATE SPUNDED 2/18/97
16. DATE T.D. REACHED 3/6/97
17. DATE COMPL. (Ready to prod. or Plug & Abd.) 3/29/97
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5067' GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6200'
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL. HOW MANY
23. INTERVALS DRILLED BY
ROTARY TOOLS X
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)
5335' - 6064' Wasatch
25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN
HALS/LDT/CNL/GR/CAL. CBL/CCL/GR DLU 3-28-97
27. Was Well Cored YES [] NO [X] (Submit analysis)
Drill System Test YES [] NO [X] (See reverse side)

Table with 6 columns: CASING SIZE/GRADE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 8-5/8" and 4-1/2" casing details.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows for LINER RECORD and TUBING RECORD.

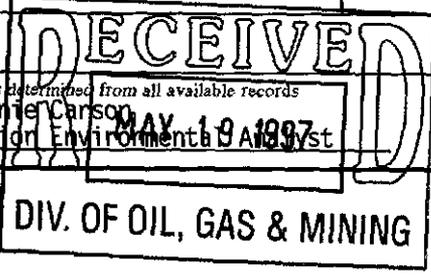
Table with 2 columns: PERFORATION RECORD (Interval, size and number) and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Rows include 1 JSPF @ 6064' and Wasatch fracture details.

Table with 8 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL - BBL., GAS - MCF., WATER - BBL., GAS - OIL RATIO, FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL - BBL., GAS - MCF., WATER - BBL., OIL GRAVITY - API (CORR.).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold
TEST WITNESSED BY

35. LIST OF ATTACHMENTS: chronological history

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: Bonnie Carson
TITLE: Senior Environmental Analyst
DATE: 5/14/97



See Spaces for Additional Data on Reverse Side

DIV. OF OIL, GAS & MINING

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachment. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details for any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).	Top	Bottom	Description, contents, etc.	38. GEOLOGIC MARKERS		
Formation	Top	Bottom		Name	Meas. Depth	True Vert. Depth
				Wasatch	4536'	4536'

PERCY

WELL CHRONOLOGICAL REPORT

WELL NAME: CIGE #205	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 18676	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE: 2/18/97
WI%:		

DATE: 2/19/97 DEPTH: 247 ACTIVITY AT REPORT TIME: WORT
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$15,196.60 CUMM COST : \$15,196.60

ACTIVITY LAST 24 HOURS: RU BILL MARTIN JR (AIR RIG) ON 2/18 & DRILLED 12 1/4" HOLE TO 260'. 2/19/97 RAN 6 JTS 8 5/8" J55 24# ST&C W/HOWCO SHOE & 3 CENT 248.00'. SET @ 247' GROUND LEVEL. DRILLED RAT & MOUSE HOLES F/CAZA #7. CMT W/HALLIBURTON & PMPD 20 BBLs GEL WTR AHEAD OF 190 SX PREM AG W/2% CACL2. WT 15.6, Y 1.18. DROPPED WOOD PLUG & DISPL W/13 BBLs WTR +/- 10 BBL CMT TO SURF. JOB COMPL @ 11:50 AM 2/19/95. SPUD 10:35 AM 2/18/97

DATE: 2/26/97 DEPTH: 247 ACTIVITY AT REPORT TIME: MIRU RT.
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$8,264.00 CUMM COST : \$23,460.60

ACTIVITY LAST 24 HOURS: MOVE IN ROTARY TOOLS. PIT LINER INSTALLED. DITCHES DUG. WELLHEAD INSTALLED

DATE: 2/27/97 DEPTH: 260 ACTIVITY AT REPORT TIME: PRESS TEST BOPE
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$869.00 CUMM COST : \$24,329.60

ACTIVITY LAST 24 HOURS: MI & RU CAZA #7 PRESS TEST BOP'S

PERC**WELL CHRONOLOGICAL REPORT**

WELL NAME: CIGE #205

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18676

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 2/18/97

WI%:

DATE: 2/28/97

DEPTH: 1310 ACTIVITY AT REPORT TIME: DRLG

HOURS: 14.00 PROGRESS: 1050 ft

MW: 8.3 DAILY COST: \$55,302.50 CUMM COST : \$79,632.10

ACTIVITY LAST
24 HOURS:PRESS TEST BOPE T/2000, HYDRIL 1500 & 8 5/8" CSG TO 1500 PU BHA & UNLOAD HOLE DRILL CMT
225-260' DRLG 260-477' RS DRLG 477-562' SURVEY @ 524' 1/2 DEGS CHANGE ROT HEAD
RUBBER DRLG 562-1062' SURVEY @ 1062' 1 DEG DRLG 1093-1310'

DATE: 3/1/97

DEPTH: 2543 ACTIVITY AT REPORT TIME: DRLG

HOURS: 23.00 PROGRESS: 1233 ft

MW: 0.0 DAILY COST: \$31,859.80 CUMM COST : \$111,491.90

ACTIVITY LAST
24 HOURS:DRLG 1310-1437' SURVEY DRLG 1437-2122' SURVEY DRLG 2122-2543'. HIT H2O @ 1472'. XO
AERATED H2O @ 1787'

DATE: 3/2/97

DEPTH: 3480 ACTIVITY AT REPORT TIME: DRLG

HOURS: 22.50 PROGRESS: 937 ft

MW: 0.0 DAILY COST: \$19,347.30 CUMM COST : \$130,839.20

ACTIVITY LAST
24 HOURS:

DRLG 2543-2635' SURVEY DRLG 2635-3064' SURVEY RS DRLG 3064-3480'

WELL NAME: CIGE #205	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 18676	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE: 2/18/97
WI%:		

DATE: 3/6/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: RD SCHLUMBERGER
 HOURS: 7.50 PROGRESS: 211 ft
 MW: 8.8 DAILY COST: \$14,442.30 CUMM COST : \$200,959.20

ACTIVITY LAST 24 HOURS: DRLG 5989-6200' CIRC & COND FOR SHORT RIP SHORT TRIP TO 4300'. NO TIGHT HOLE CIRC & COND F/LOGS. SPOT 300 BBLS 10# BRINE POOH RS POOH SLM. NO CORR. RU SCHLUMBERGER & RAN DLL/LDT/CNL/GR/CAL. LOGGERS TD 6204'. MAX TEMP 139 DEGS

DATE: 3/7/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: RIG DOWN ROTARY TOOLS
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$89,810.20 CUMM COST : \$290,769.40

ACTIVITY LAST 24 HOURS: TIH RU WESTATES & L/D DP & DC. RAN 146 JTS, 4 1/2" 11.6# N-80 W/GEMACO FLOAT EQ. (1 SHORT JT), TOTAL 6206.39. CIRC & COND. WASHED 30' T/BTM. CMT W/DOWELL PUMPED 10 B GEL, 80 B WATER, LOAD 316 SK "G" W/6% D20, 2% D79, .75% D11, .2% D46, 5% D44, .2% B71, .2% D65, 150B WT 12 PPG, YIELD 2.66 - TAIL 540 SK "G" W/10% D53, .75% B14, .25% D65, .2% D46, 147 B WT. 14.5 PPG, YIELD 1.53 - PUMPED @ 7.8 BPM. DROP PLUG & DISP W/15 B ACETIC ACID & 80.5 B KCL WATER - PLUG BUMPED FLOATS HELD NO RET. CSG WAS RECP 8', JOB COMP. @ 20:21, 3-6-97. SET SLIPS ON 4.5 CSG FULL WT 71,000# & CUT OFF. NIPPLE DOWN & CLEAN MUD TANK. RIG RELEASED @ 02:00 3/7/97.

DATE: 3/12/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: RU TO PERF
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$805.00 CUMM COST : \$291,574.40

ACTIVITY LAST 24 HOURS: MIRU SCHLUMBERGER WL. RIH CCL, CBL, GR. LOG FROM 6200' TO 1700', HOLD 1000 PSI ON CSG WHILE LOGGING. BOND GOOD. PT CSG TO 5000 PSI FOR 15 MIN - OK. SDFN. MOVING IN FRAC TANKS & FILLING. TOC @ 1750'.

WELL NAME: CIGE #205

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18676

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 2/18/97

WI%:

DATE: 3/13/97

DEPTH: 6200

ACTIVITY AT REPORT TIME: MIRU TO FRAC

HOURS: 0.00

PROGRESS: 0 ft

MW: 0.0

DAILY COST: \$6,846.00

CUMM COST: \$298,420.40

ACTIVITY LAST
24 HOURS:

5335
6064

RU SCHLUMBERGER WL. RIH 3-1/8" TBG. SELECT FIRE GUNS 1 JSPF PERF 5884', 5891', 5736', 5732', 5635', 5631', 5622', 5619', 5480', 5478', 5427', 5341', 5000'. POH - RD & RLS SCHLUMBERGER. RU ADLER HOT OILER PMP 3% KCL. WTR TO BREAK DOWN. BROKE PERFS @ 1300# INCREASE RATE TO 2 BPM, 1100# RLS HOT. SDFN - FILTER WTR & HEAT WTR FOR FRAC.

DATE: 3/14/97

DEPTH: 6200

ACTIVITY AT REPORT TIME: FLOW AFTER FRAC.

HOURS: 0.00

PROGRESS: 0 ft

MW: 0.0

DAILY COST: \$57,285.00

CUMM COST: \$355,705.40

ACTIVITY LAST
24 HOURS:

AVG

... THIS ACTIVITY REPORT IS TWO PAGES. ... MIRU DOWELL-SCHLUMBERGER. PT LINES 5000 PMP 8 BBLs 3% KCL @ 10 BPM, 2902#. START ACID 24 BBLs HCL, 1000 GALS W/ 20 BALL SEALERS, FLUSH 94 BBLs 3% KCL, SAW BALL ACTION, DID NOT BALL OUT. ~~ADP~~ 2500 PSI, MAX 4774 PSI, ISIP 1620, WAIT 3 MIN. SURGE OFF BALLS, WAIT 1 HR. START FRAC PAD 67 BBLs & 6 TONS CO2, RAMP SD 2-7# 667 BF & 39 TONS CO2, 145,000# 20/40 SAND, FLUSH 82 BBLs. AVG TREAT 3700 PSI, MAX TREAT 4255 PSI, ISIP 1849 PSI, OPEN TO PIT ON 18/64" CHK @ 10:36AM. FLOWING 500 MCF CO2.

TIME. . FCP. .CHK. .SAND

11AM. 1020. 18/64. NONE

. 1PM. . 900. 16/64. .HVY

. 3PM. . 900. 16/64. .HVY

. 5PM. . 725. 14/64. .HVY

. 7PM. . 600. 14/64. .LGT

. 9PM. . 725. 14/64. .LGT

11PM. .650. 14/64. NONE

. 1AM. . 625. 14/64. NONE

. 3AM. . 700. 14/64. NONE

. 5AM. . 650. 14/64. TR

805 BLTR, 460 BLR, 345 BLTR - 500 MCF CO2

WELL NAME: CIGE #205

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18676

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 2/18/97

WI%:

DATE: 3/15/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: FLOW AFTER FRAC
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$800.00 CUMM COST : \$356,505.40

ACTIVITY LAST 24 HOURS: TIME . . FCP .CHK .SAND
 8:30AM .550. 14/64. LGT. .MIST & C02
 12PM . 550. 14/64. LGT. .MIST & C02
 2:30PM.600. 14/64.NONE.MIST & C02
 . 5PM. . 680. 14/64.NONE.MIST & C02
 . 1AM. . 700. 14/64. TR. .MIST & C02
 BLWTR 345, REC 100, 500 MCF, BLWTR 245

DATE: 3/16/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: FLOW AFTER FRAC
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$893.00 CUMM COST : \$357,398.40

ACTIVITY LAST 24 HOURS: TIME . . FCP .CHK .SAND
 . 8AM. .650. 14/64. .NONE . MIST
 . 3PM. .650. 14/64. .NONE .MIST
 . 9AM - MIRU DELSCO. RIH 1-1/4 SINKER BAR, TAG @ 6065' KB, BTM PERF. POH, RD & RLS DELSCO.
 BLWTR 245, REC 20 BLW & 500 MCF, BLWTR 215.

DATE: 3/17/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: PREP TO TURN WELL ON
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$357,398.40

ACTIVITY LAST 24 HOURS: CP 675 PSI, 20/64" CHK. 1.5 MMCF, NO SAND, LIGHT MIST, 1 BBL/HR. SWI @ 11:30 AM, 03/16/97. BLWTR 215, REC 20, BLWTR 195.

WELL NAME: CIGE #205

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18676

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 2/18/97

WI%:

DATE: 3/18/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: WELL ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$2,677.00 CUMM COST : \$360,075.40

ACTIVITY LAST 24 HOURS: RU COOPER OIL TOOLS & J&O CRANE. INSTALL TBG HANGER, REMOVE FRAC VLV. INSTALL TREE.
FLWG 250 MCF, 15 BW, CP 1410 PSI ON 10/64" CHK.

DATE: 3/19/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$360,075.40

ACTIVITY LAST 24 HOURS: FLWG 641 MCF, 15 BW, CP 445 PSI ON 14/64" CHK.

DATE: 3/20/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$360,075.40

ACTIVITY LAST 24 HOURS: FLWG 641 MCF, 15 BW, CP 800 PSI ON 14/64" CHK. CHK OK.



WELL CHRONOLOGICAL REPORT

WELL NAME: CIGE #205

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18676

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 2/18/97

WI%:

DATE: 3/21/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$360,075.40

ACTIVITY LAST 24 HOURS: FLWG 468 MCF, 15 BW, CP 800 PSI ON 11/64" CHK.

DATE: 3/22/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$360,075.40

ACTIVITY LAST 24 HOURS: FLWG 374 MCF, 0 BW, CP 420 PSI ON 14/64" CHK. PL 5 HRS.

DATE: 3/23/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$360,075.40

ACTIVITY LAST 24 HOURS: FLWG 527 MCF, 0 BW, CP 260 PSI ON 16/64" CHK.

WELL NAME: CIGE #205

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18676

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 2/18/97

WI%:

DATE: 3/27/97

DEPTH: 6200

ACTIVITY AT REPORT TIME: PREP TO CO SD

HOURS: 0.00

PROGRESS: 0 ft

MW: 0.0

DAILY COST: \$10,485.00

CUMM COST : \$378,019.40

ACTIVITY LAST
24 HOURS:

FLWG 430 MCF, 2 BW, CP 330 PSI ON 20/64" CHK. PU & SNUB IN HOLE W/ NOTCHED COLLAR, PMP OFF SUB & 193 JTS TBG. TAG FILL @ 5893'. POOH ABOVE PERFS (PULLED 20 JTS) SDFN

DATE: 3/28/97

DEPTH: 6200

ACTIVITY AT REPORT TIME: RD. BLOW AIR FROM WELL & PUT ON

HOURS: 0.00

PROGRESS: 0 ft

MW: 0.0

DAILY COST: \$25,908.00

CUMM COST : \$403,927.40

ACTIVITY LAST
24 HOURS:

FLWG 41 MCF, TP 625 PSI, CP 625 PSI ON 20/64" CHK. FLOWING CP 400 PSI. RIH 20 JT. PU POWER SWIVEL & STRING FLT. TRY TO BREAK CIRC. HOOKUP RIG, PMP & HAUL LINE PRESS UP TO 3200 PSI. BROKE CIRC-HOOK FOAM UNIT BACK UP BREAK CIRC. CLEAN SD FROM 5893' TO 6159' PBD. CIRC & CLEAN UP SD. PULL TO STRING FLOAT. OPEN DART & BLOW DOWN TBG. PMP OFF BTM SUB, NO HOLDING. KILL TBG W/10 BBLs. RIH 5 JTS. PU HANGER, LAND TBG W/195 JTS. EOT @ 6043'. <"NOTE: NO SN"> RD SWABBING UNIT. ND. NU TREE. FCP 650 PSI. SDFN.

DATE: 3/29/97

DEPTH: 6200

ACTIVITY AT REPORT TIME: ON PRODUCTION

HOURS: 0.00

PROGRESS: 0 ft

MW: 0.0

DAILY COST: \$1,297.00

CUMM COST : \$405,224.40

ACTIVITY LAST
24 HOURS:

FLWG 517 MCF, 10 BW, TP 250 PSI, CP 350 PSI ON 20/64" CHK. ITP 100 PSI, ICP 1000 PSI. BLEW WELL DOWN. MADE 1 SWAB RUN. IFL 3000'. REC 8 BBLs. KICK WELL OFF. BLEW TO PIT 2 HRS. PUT ON PRODUCTION @ 10:30 AM, 03/28/97. RDMO TO CIGE #204

PERC**WELL CHRONOLOGICAL REPORT**

WELL NAME: CIGE #205

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18676

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 2/18/97

WI%:

DATE: 3/30/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$405,224.40

ACTIVITY LAST 24 HOURS: FLWG 410 MCF, 12 BW, TP 250 PSI, CP 350 PSI ON 20/64" CHK.

DATE: 3/31/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$405,224.40

ACTIVITY LAST 24 HOURS: FLWG 395 MCF, 10 BW, TP 215 PSI, CP 320 PSI ON 20/64" CHK.

DATE: 4/1/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$405,224.40

ACTIVITY LAST 24 HOURS: FLWG 374 MCF, TP 195 PSI, CP 295 PSI ON 20/64" CHK.

PERC**WELL CHRONOLOGICAL REPORT**

WELL NAME: CIGE #205

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18676

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 2/18/97

WI%:

DATE: 4/2/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$405,224.40

ACTIVITY LAST 24 HOURS: FLWG 374 MCF, 3 BW, TP 260 PSI, CP 345 PSI ON 20/64" CHK.

DATE: 4/3/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$405,224.40

ACTIVITY LAST 24 HOURS: FLWG 350 MCF, 2 BW, TP 300 PSI, CP 360 PSI ON 20/64" CHK.

DATE: 4/4/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$405,224.40

ACTIVITY LAST 24 HOURS: FLWG 336 MCF, 5 BW, TP 200 PSI, CP 300 PSI ON 20/64" CHK.

PERC**WELL CHRONOLOGICAL REPORT**

WELL NAME: CIGE #205

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 18676

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 2/18/97

WI%:

DATE: 4/5/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$405,224.40

ACTIVITY LAST 24 HOURS: FLWG 314 MCF, 5 BW, TP 200 PSI, CP 300 PSI ON 20/64" CHK.

DATE: 4/6/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$405,224.40

ACTIVITY LAST 24 HOURS: FLWG 302 MCF, 5 BW, TP 225 PSI, CP 310 PSI ON 20/64" CHK.

DATE: 4/7/97 DEPTH: 6200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$405,224.40

ACTIVITY LAST 24 HOURS: FLWG 306 MCF, 5 BW, TP 190 PSI, CP 290 PSI ON 20/64" CHK. . . FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

See Attached Spreadsheet

6. If Indian, Alottee or Tribe Name

See Attached Spreadsheet

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

Natural Buttes Unit

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

See Attached Spreadsheet

2. Name of Operator

Coastal Oil & Gas Corporation

9. API Well No.

See Attached Spreadsheet

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, Or Exploratory Area

Natural Buttes

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See Attached Spreadsheet

43-047-32795

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

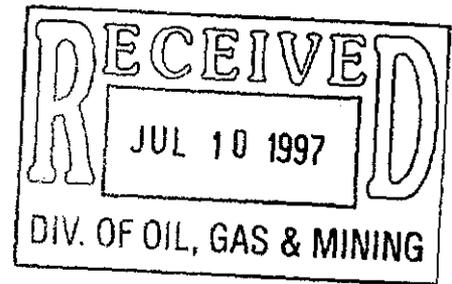
- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Dispose of Produced Water

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

The Operator requests permission to dispose produced water from the referenced wells into storage tanks on the individual locations. The water will subsequently be hauled by truck to Coastal's NBU #159 salt water disposal well located at NESW, Section 35, T9S-R21E, where the produced water will be injected.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Title Senior Environmental Analyst Date 07/07/97

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
Attached hereto Sundry Notices and Reports on Wells dated July 7, 1997

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	Footages	Qtr/Qtr	Section	Township	Range	Field	County
CIGE #113D-21-9-21	43-047-31944	UTU-0576	Ute	2082' FNL & 1849' FEL	SW/NE	21	9S	21E	Natural Buttes	Uintah
CIGE #123-7-9-21	43-047-32047	UTU-0575B	N/A	1980' FNL & 1980' FEL	SW/NE	7	9S	21E	Natural Buttes	Uintah
CIGE #155-9-21	43-047-32157	UTU-011888	N/A	1613' FNL & 766' FEL	SE/NE	9	9S	21E	Natural Buttes	Uintah
CIGE #46-21-9-21	43-047-30529	U-0576	Ute	1019' FNL & 778' FEL	NE/NE	21	9S	21E	Natural Buttes	Uintah
CIGE #70-20-9-21	43-047-30636	U-0575	Ute	1894' FSL & 804' FEL	NE/SE	20	9S	21E	Natural Buttes	Uintah
CIGE #72-18-9-21	43-47-30634	U-0575	Ute	2049' FNL & 2291' FEL		18	9S	21E	Natural Buttes	Uintah
CIGE #90D-9-9-21J	43-047-31149	U-01188-B	Ute	774' FNL & 1942' FEL		9	9S	21E	Natural Buttes	Uintah
CIGE #91D-15-9-21J	43-47-31151	U-01188	Ute	630' FNL & 1652' FEL	NW/NE	15	9S	21E	Natural Buttes	Uintah
NBU #103	43-047-31956	UTU-0141315	Ute	2026' FNL & 1932' FWL	SE/NW	10	9S	21E	Natural Buttes	Uintah
NBU #111	43-47-31920	U-01194-ST	N/A	1982' FNL & 785' FWL	SW/NW	25	9S	21E	Natural Buttes	Uintah
NBU #120	43-047-31972	UTU-0141315	Ute	891' FNL & 532' FWL	NW/NW	10	9S	21E	Natural Buttes	Uintah
NBU #132	43-047-31938	U-01194	N/A	594' FNL & 850' FWL	NWNW	26	9S	21E	Natural Buttes	Uintah
NBU #142	43-047-32013	UTU-025187	N/A	1652' FSL & 1034' FEL	NE/SE	10	10S	22E	Natural Buttes	Uintah
NBU #143	43-047-32297	U-0141315	Ute	1752' FNL & 1713' FEL	NW/NE	10	9S	21E	Natural Buttes	Uintah
NBU #15	43-047-30204	ML-10170-01	N/A	1805' FWL & 601' FSL		26	9S	21E	Natural Buttes	Uintah
NBU #174	43-47-32193	U-0141315	N/A	454' FNL & 1154' FWL	NW/NW	11	9S	21E	Natural Buttes	Uintah
NBU #20	43-047-30250	U-0576	N/A	1330' FSL & 1330' FWL	SW	28	9S	21E	Natural Buttes	Uintah
NBU #205	43-047-32795	ML-23612	N/A	2110' FNL & 2607' FEL	SW/NE	1	10S	21E	Natural Buttes	Uintah
NBU #213	43-047-32401	U-025187	N/A	908' FNL & 1159' FWL	NW/NW	15	10S	22E	Natural Buttes	Uintah
NBU #217	43-047-32480	U-0576	Ute	1978' FSL & 2296' FWL	NE SW	28	9S	21E	Natural Buttes	Uintah
NBU #26	43-047-30252	U-01194-A-ST	N/A	1320' FSL & 1320' FEL		27	9S	21E	Natural Buttes	Uintah
NBU #31	43-047-30307	U-01197-A	N/A	1640' FWL & 1221' FSL	SW/SW	11	10S	22E	Natural Buttes	Uintah
NBU #39	43-047-30861	U-0132568A	N/A	1019' FWL & 956' FSL	SW/SW	29	10S	22E	Natural Buttes	Uintah
NBU #4	43-047-30056	U-0149075	N/A	757' FEL & 1399' FSL		23	9S	21E	Natural Buttes	Uintah
NBU #99	43-47-31745	U01194-ST	N/A	660' FSL & 660' FWL	SW/SW	25	9S	21E	Natural Buttes	Uintah

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

43-047-32795

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

5. Lease Designation and Serial No.

See attached spreadsheet

6. If Indian, Alottee or Tribe Name

See attached spreadsheet

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

See attached spreadsheet

9. API Well No.

See attached spreadsheet

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached spreadsheet

RECEIVED
 NOV 03 1997
 DIV. OF OIL, GAS & MINING

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

The Operator requests approval to empty produced water into tanks on the listed locations. The produced water will then be transported by truck to the underground injection well NBU #159, located at NE/SW Section 35, T9S-R21E, for disposal. Furthermore, the Operator requests approval for the presence of small unlined pits, approximate dimensions of 7' x 7' x 4' deep, to be located immediately adjacent to the stock tanks on the listed locations. The small pits may be necessary to drain off water from the stock tanks at the time of condensate sales. The water will be emptied from the small pit and trucked to the NBU #159 disposal well. The volume of water to be disposed of at each facility will not exceed an average of 5 barrels per day on a monthly basis, in conformance with the requirements of Onshore Order #7.

The listed locations include all wells listed in a Request to Dispose Water sundry dated 10/11/96, as well as all wells drilled to date in the Operator's 1997 drilling program in the Natural Buttes field.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

303-670-3077

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Title Senior Environmental Analyst Date: 12-1-97 By: [Signature] Date: 10/28/97

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____

Conditions of approval, if any:

Must meet pt mining guidelines

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	Footages	Qtr/Qtr	Section	Township	Range	Field	County
CIGE #105D-1-10-22E	43-047-31758	U-011336	N/A	842' FNL & 2095' FWL	NENW	1	10	22	Natural Buttes	Uintah
CIGE #114-34-9-21	43-047-31915	ST U-01194-A	N/A	1931' FSL & 535' FEL	NESE	34	9	21	Natural Buttes	Uintah
CIGE #118-35-9-22	43-047-32025	U-010954-A	N/A	2116' FSL & 615' FEL	NESE	35	9	22	Natural Buttes	Uintah
CIGE #124-9-9-21	43-047-32045	U-01188	Ute Tribe Surface	1854' FSL & 1819' FEL	NWSE	9	9	21	Natural Buttes	Uintah
CIGE #129-18-9-21	43-047-32043	U-0581	Ute Tribe Surface	928' FNL & 1837' FWL	NENW	18	9	21	Natural Buttes	Uintah
CIGE #130-19-9-21	43-047-32030	U-0581	Ute Tribe Surface	772' FNL & 714' FEL	NENE	19	9	21	Natural Buttes	Uintah
CIGE #140-16-10-21	43-047-31977	ST ML-10755	N/A	380' FNL & 591' FEL	NENE	16	10	21	Natural Buttes	Uintah
CIGE #144-2-10-22	43-047-32022	ST ML-22651	N/A	1501' FNL & 1719' FEL	SWNE	2	10	22	Natural Buttes	Uintah
CIGE #149-8-10-21	43-047-32056	U-01791	N/A	833' FNL & 2011' FEL	NWNE	8	10	21	Natural Buttes	Uintah
CIGE #161-2-10-22	43-047-32168	ST ML-22651	N/A	297' FSL & 1033' FEL	SESE	2	10	22	Natural Buttes	Uintah
CIGE #164-34-9-22	43-047-32353	U-0149077	N/A	660' FNL & 1739' FWL	NENW	34	9	22	Natural Buttes	Uintah
CIGE #178-5-10-22	43-047-32330	U-01195	N/A	926' FWL & 685' FNL	NWNW	5	10	22	Natural Buttes	Uintah
CIGE #180-16-9-21	43-047-32478	ST ML-3141	N/A	333' FSL & 2557' FWL	SESW	16	9	21	Natural Buttes	Uintah
CIGE #183-20-9-21	43-047-32656	U-0575	Ute Tribe Surface	1725' FSL & 2386' FEL	SWSE	20	9	21	Natural Buttes	Uintah
CIGE #187-13-10-20	43-047-32607	U-4485	N/A	900' FNL & 2200' FWL	NENW	13	10	20	Natural Buttes	Uintah
CIGE #189-29-9-22	43-047-32813	USA U-462	N/A	1574' FNL & 720' FWL	SWNW	29	9	22	Natural Buttes	Uintah
CIGE #194-1-10-22	43-047-32932	USA U-011336	N/A	2017' FNL & 61' FWL	SWNW	1	10	22	Natural Buttes	Uintah
CIGE #197-7-9-21	43-07-32798	U-0149747	N/A	854' FNL & 2178' FEL	NWNE	7	9	21	Natural Buttes	Uintah
CIGE #198-9-9-21	43-047-32799	U-01188	Ute Tribe Surface	2502' FSL & 772' FEL	NESE	9	9	21	Natural Buttes	Uintah
CIGE #199-14-9-21	43-047-32801	U-01193	Ute Tribe Surface	959' FNL & 1760' FWL	NENW	14	9	21	Natural Buttes	Uintah
CIGE #200-16-9-21	43-047-32802	U-38409	Ute Tribe Surface	1950' FNL & 2500' FWL	SENE	16	9	21	Natural Buttes	Uintah
CIGE #201-18-9-21	43-047-32804	U-0575	Ute Tribe Surface	1814' FNL & 944' FEL	SENE	18	9	21	Natural Buttes	Uintah
CIGE #202-21-9-21	43-047-32805	U-0575	Ute Tribe Surface	785' FSL & 471' FEL	SESE	21	9	21	Natural Buttes	Uintah
CIGE #204-35-9-21	43-047-32794	ML-22582	N/A	2055' FNL & 1604' FEL	SWNE	35	9	21	Natural Buttes	Uintah
CIGE #205-1-10-21	43-047-32795	ML-23612	N/A	2110' FNL & 2607' FEL	SWNE	1	10	21	Natural Buttes	Uintah
CIGE #221-36-9-22	43-047-32868	ML-22650	N/A	550' FSL & 514' FEL	NESW	13	9	21	Natural Buttes	Uintah
CIGE #235-25-9-21	43-047-32858	U-01194-ST	N/A	1900' FSL & 1800' FEL	NWSE	25	9	21	Natural Buttes	Uintah
CIGE #236-34-9-21	43-047-32861	U-01194-A-ST	N/A	428' FSL & 882' FEL	SESE	34	9	21	Natural Buttes	Uintah
CIGE #23-7-10-22	43-047-30333	ST ML-23609	N/A	1573' FNL & 1024' FEL	SENE	7	10	22	Natural Buttes	Uintah
CIGE #25-34-9-22	43-047-30737	U-0149077	N/A	2037' FNL & 1608' FWL	SENE	34	9	22	Natural Buttes	Uintah
CIGE #3-32-9-22	43-047-30320	ST ML-22649	N/A	2270' FNL & 900' FEL	SENE	32	9	22	Natural Buttes	Uintah
CIGE #43-14-10-22	43-047-30491	U-01197-A-ST	N/A	1437' FWL & 1416' FNL	NW	14	10	22	Natural Buttes	Uintah
CIGE #59-21-10-21	43-047-30548	U-02278	N/A	809' FSL & 1081' FWL	SWSW	21	10	21	Natural Buttes	Uintah
CIGE #6-19-9-21 (GR)	43-047-30356	U-0581	N/A	1122' FSL & 1542' FEL	SWSE	19	9	21	Natural Buttes	Uintah
CIGE #63D-29-9-22P	43-047-30949	U-462	N/A	521' FNL & 977' FWL	NWNW	29	9	22	Natural Buttes	Uintah
CIGE #9-36-9-22	43-047-30419	ST ML-22650	N/A	2090' FSL & 1852' FEL	NWSE	36	9	22	Natural Buttes	Uintah
CIGE #97D-31-9-22	43-047-31729	U-01530-A-ST	N/A	548' FSL & 907' FEL	SESE	31	9	22	Natural Buttes	Uintah
Morgan State #10-36	43-047-32816	ML-22265	N/A	1794' FNL & 649' FEL	SENE	36	9	21	Natural Buttes	Uintah
Morgan State #11-36	43-047-32813	ML-22265	N/A	1943' FSL & 1843' FEL	NESW	36	9	21	Natural Buttes	Uintah
Morgan State #12-36	43-047-32814	ML-22265	N/A	1992' FSL & 722' FEL	NESE	36	9	21	Natural Buttes	Uintah
Morgan State #13-36	43-047-32817	ML-22265	N/A	540' FSL & 815' FEL	SESE	36	9	21	Natural Buttes	Uintah
Morgan State #2-36	43-047-32585	ST ML-22265	N/A	900' FNL & 804' FWL	NWNW	36	9	21	Natural Buttes	Uintah
Morgan State #4-36	43-047-32729	ST ML-22265	N/A	1912' FSL & 649' FWL	NWSW	36	9	21	Natural Buttes	Uintah
Morgan State #5-36	43-047-32735	ST ML-22265	N/A	2100' FSL & 1800' FEL	NWSE	36	9	21	Natural Buttes	Uintah
Morgan State #8-36	43-047-32812	ML-22265	N/A	650' FNL & 690' FEL	NENE	36	9	21	Natural Buttes	Uintah
Morgan State #9-36	43-047-32815	ML-22265	N/A	1894' FNL & 1978' FEL	SWNE	36	9	21	Natural Buttes	Uintah
NBU #105	43-047-32302	U-0575	N/A	1026' FSL & 1011' FWL	SWSW	17	9	21	Natural Buttes	Uintah
NBU #113	43-047-31931	U-0149077	N/A	580' FSL & 854' FEL	SESE	34	9	22	Natural Buttes	Uintah
NBU #118	43-047-31969	U-5077-B	Ute Tribe Surface	1700' FNL & 660' FEL	SENE	22	9	20	Natural Buttes	Uintah
NBU #12	43-047-30119	U-461	N/A	1563' FSL & 2328' FEL	NWSE	18	9	22	Natural Buttes	Uintah

NBU #121	43-047-32086	UTU-01193	Ute Tribe Surface	819' FNL & 2163' FEL	NWNE	13	9	21	Natural Buttes	Uintah
NBU #123	43-047-31974	U-01188	N/A	827' FNL & 916' FWL	NWNW	15	9	21	Natural Buttes	Uintah
NBU #131	43-047-31966	U-0149075	Ute Tribe Surface	1699' FSL & 800' FWL	NWSW	23	9	21	Natural Buttes	Uintah
NBU #134	43-047-32011	U-0576	N/A	138' FSL & 836' FWL	SWSW	28	9	21	Natural Buttes	Uintah
NBU #140	43-047-31947	U-01191-A	N/A	1031' FNL & 1879' FEL	NWNE	5	10	22	Natural Buttes	Uintah
NBU #148	43-047-31983	U-01191	N/A	279' FSL & 2127' FWL	SESW	4	10	22	Natural Buttes	Uintah
NBU #150	43-047-31992	U-01196-B	N/A	2042' FNL & 2002' FWL	SESW	9	10	22	Natural Buttes	Uintah
NBU #152	43-047-31990	U-01196-D	N/A	815' FSL & 754' FEL	SESE	9	10	22	Natural Buttes	Uintah
NBU #153	43-047-31975	ST U-01197-A	N/A	2500' FNL & 974' FWL	SWNW	11	10	22	Natural Buttes	Uintah
NBU #18	43-047-30221	U-025187	N/A	2401' FWL & 2337' FSL	SWNE	10	10	22	Natural Buttes	Uintah
NBU #180	43-047-32113	U-025187	N/A	843' FSL & 2075' FEL	SWSE	10	10	22	Natural Buttes	Uintah
NBU #182	43-047-32162	U-0141315	N/A	1809' FNL & 1519' FWL	SESW	11	9	21	Natural Buttes	Uintah
NBU #185	43-047-32171	U-01191-A	N/A	2132' FNL & 2126' FEL	SWNE	3	10	22	Natural Buttes	Uintah
NBU #187	43-047-32230	U-0149077	N/A	1057' FSL & 2321' FWL	SESW	34	9	22	Natural Buttes	Uintah
NBU #188	43-047-32234	U-01196-C	N/A	699' FWL & 1248' FSL	SWSW	10	10	22	Natural Buttes	Uintah
NBU #189	43-047-32236	U-0149075	Ute Tribe Surface	1551' FWL & 1064' FSL	SESW	23	9	21	Natural Buttes	Uintah
NBU #198	43-047-32357	U-010950-A	N/A	2041' FEL & 2107' FSL	NWSE	22	9	21	Natural Buttes	Uintah
NBU #201	43-047-32364	U-0149767	Ute Tribe Surface	2310' FNL & 500' FWL	SWNW	9	9	21	Natural Buttes	Uintah
NBU #206	43-047-32341	U-01196-C	N/A	2209' FNL & 303' FWL	SWNW	10	10	22	Natural Buttes	Uintah
NBU #207	43-047-32329	ST U-01197	N/A	912' FNL & 1685' FWL	NENW	10	10	22	Natural Buttes	Uintah
NBU #208	43-047-32343	U-01191	N/A	790' FSL & 569' FEL	SESE	4	10	22	Natural Buttes	Uintah
NBU #210	43-047-32340	U-01196-C	N/A	1956' FSL & 2060' FWL	NESW	10	10	22	Natural Buttes	Uintah
NBU #216	43-047-32487	U-010950-A	Ute Tribe Surface	1875' FSL & 1665' FWL	NESW	15	9	21	Natural Buttes	Uintah
NBU #223	43-047-32517	U-01194-ST	N/A	514' FNL & 2174' FWL	NENW	26	9	21	Natural Buttes	Uintah
NBU #228	43-047-32636	U-0575	Ute Tribe Surface	660' FSL & 1843' FEL	SWSE	17	9	21	Natural Buttes	Uintah
NBU #229	43-47-32594	U-01191-A	N/A	1019' FNL & 1712' FEL	NWNE	3	10	22	Natural Buttes	Uintah
NBU #230A	43-047-32908	U-01191-A	N/A	1849' FNL & 677' FEL	SENE	3	10	22	Natural Buttes	Uintah
NBU #231	43-047-32561	U-01191-A-ST	N/A	966' FNL & 1539' FEL	NWNE	10	10	22	Natural Buttes	Uintah
NBU #252	43-047-32800	U-0141315	Ute Tribal Surface	641' FNL & 1845' FWL	NENW	10	9	21	Natural Buttes	Uintah
NBU #254	43-047-32803	U-0575	Ute Tribal Surface	1840' FNL & 2014' FWL	NESW	17	9	21	Natural Buttes	Uintah
NBU #255	43-047-32806	U-0575	Ute Tribal Surface	642' FSL & 1235' FWL	SESW	21	9	21	Natural Buttes	Uintah
NBU #256	43-047-32807	U-0147566	Ute Tribal Surface	2213' FNL & 2312' FWL	SESW	22	9	21	Natural Buttes	Uintah
NBU #257	43-047-32790	ST U-01194	N/A	1756' FNL & 2150' FWL	SESW	25	9	21	Natural Buttes	Uintah
NBU #258	43-047-32791	ST U-01194	N/A	1880' FNL & 211' FEL	SENE	26	9	21	Natural Buttes	Uintah
NBU #259	43-047-32792	ST U-01194	N/A	2300' FNL & 1850' FEL	SWNE	26	9	21	Natural Buttes	Uintah
NBU #263	43-047-32793	ST U-01194-A	N/A	1641' FNL & 1832' FWL	SESW	34	9	21	Natural Buttes	Uintah
NBU #265	43-047-32796	ML-13826	N/A	1953' FSL & 632' FEL	NESE	2	10	21	Natural Buttes	Uintah
NBU #270	43-047-32862	ML-23608	N/A	1963' FNL & 801' FWL	SWNW	13	10	21	Natural Buttes	Uintah
NBU #280	43-047-32865	ML-32935-A	N/A	2596' FSL & 1459' FWL	NESW	31	9	22	Natural Buttes	Uintah
NBU #289	43-047-32910	U-01191	N/A	463' FSL & 2023' FWL	SESW	3	10	22	Natural Buttes	Uintah
NBU #291	43-047-32911	U-1196-D	N/A	457' FNL & 570' FEL	NENE	9	10	22	Natural Buttes	Uintah
NBU #38N2	43-047-30536	U-08512-ST	N/A	1752' FWL & 1768' FSL	CSW	13	10	22	Natural Buttes	Uintah
NBU #80V	43-047-31240	U-0149077	N/A	2042' FSL & 984' FWL	NWSW	34	9	22	Natural Buttes	Uintah
NBU #86J	43-047-31251	U-01191-A	N/A	492' FNL & 722' FEL	NENE	3	10	22	Natural Buttes	Uintah

5. Lease Designation and Serial Number:

ML-23612

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Natural Buttes Unit

8. Well Name and Number:

CIGE 1205-1-10-21

9. API Well Number:

43-047-32795

10. Field and Pool, or Wildcat:

Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

2010

Footages:

~~2110'~~ FNL & 2607' FE!

QQ, Sec., T., R., M.:

SW/NE Section 1-T10S-R21E

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

upon approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion

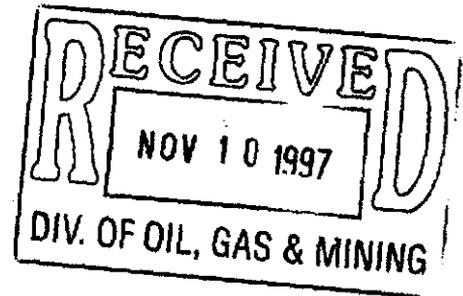
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure for work to be performed on the subject well.

Verbal approval from John Boya - 11/7/97.



13.

Name & Signature:

Bonnie Carson

Bonnie Carson

Title: Sr. Environmental Analyst

Date: 11/07/97

(This space for State use only)

11/19/97
John R. Boya

CIGE 205 - REFRAC

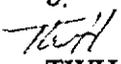
Section 1-10S-21E
Uintah County, UT
November 6, 1997

ELEVATION: 5067' GL; 5080' KB
TOTAL DEPTH: 6200' PBSD: 6156'
CASING: 4-1/2", 11.6#, N-80 to 6200' (0.0155 bbl/ft)
TUBING: 2-3/8" 4.7# at 6043'
PERFORATIONS: 5335, 41', 5427', 78', 80', 5619', 22', 31', 35', 5732', 36', 5891', 6064' 13 holes

PROCEDURE - The highest potential zone f/5619-35' was not stimulated during initial completion. The objective of this procedure is to straddle this zone, test the bottom hole pressure, then stimulate. All zones will be commingled after a short flow test period.

Materials Required: 400 useable bbls, ±20,000 lbs 20/40, and a variety of chokes

1. MIRU pulling unit. Retrieve plunger. Control well. ND tree/NU BOPs. POOH.
2. PU RBP, 1 jt tbg, SN (1.78" ID), 1 jt tbg, pkr & SN (1.87" ID) and tally in hole. Straddle perforations 5619-35' keeping tailpipe below pkr above perforation at 5619'. Suggested settings are RBP @ ±5660'. pkr @ ±5540'. Establish injection w/filtered KCl to verify perms are open and note rate/pressure on report. ND BOPs/NU tree. RDMO pulling unit.
3. Swab well in to ensure interval is open and capable of flow. RU S/L and set amarada gauge in lower nipple and tubing plug in upper nipple. SI 48 hours & check periodically for signs that tubing plug is not holding. Retrieve plug and gauges & download data.
4. MIRU Frac equipment. Test lines to 6000 psi. Frac perms 5619-35' (4 holes) per the attached pump schedule:
 - 5000 psi maximum treating pressure
 - Install a flowback line to pit with a 18/64" chk installed
 - Frac down tubing at ±12 bpm w/20,000# 20/40 proppant in ClearFrac (no gel) fluid
 - In the event of screen-out, attempt to flowback to pit. If necessary, unset pkr & reverse circulate excess slurry to pit at ±5 bpm.
5. Commence flowback immediately. Flow test interval ±3 days.
6. MIRU pulling unit. Control well. ND tree/NU BOPs. Reverse circulate to RBP. Retrieve RBP and POOH. LD pkr and RBP.
7. TIH w/1 jt tbg, SN and 2-3/8" to ±5750' (bottom 'big' pay sand). Land tubing. ND BOPs/NU tree.
8. Swab well in. Drop plunger & turn to sales. RDMO.


TWH

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

5. Lease Designation and Serial Number
ML-23612

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
CIGE 205-1-10-21

9. API Well Number:
43-047-32795

10. Field and Pool, or Wildcat
Natural Buttes Field

1. Type of Well: OIL GAS OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: **2110' FNL & 2607' FEL**

County: **Uintah**

QQ,Sec., T., R., M.: **SW/NE Section 1-T10S-R21E**

State: **Utah**

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Approximate date work will start Upon approval

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure for work to be performed on the subject well.

13. Name & Signature Bonnie Carson Title Senior Environmental Analyst Date 11/12/97

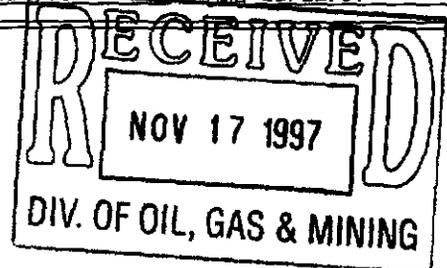
(This space for State use only)

APPROVED BY THE STATE
UTAH DIVISION OF
OIL, GAS, AND MINING

John R. Byrnes
11/19/97

(5/94)

(See Instructions on Reverse Side)



CIGE 205 - REFRAC

Section 1-10S-21E
Uintah County, UT
November 6, 1997

ELEVATION: 5067' GL; 5080' KB
TOTAL DEPTH: 6200' PBD: 6156'
CASING: 4-1/2", 11.6#, N-80 to 6200' (0.0155 bbl/ft)
TUBING: 2-3/8" 4.7# at 6043'
PERFORATIONS: 5335, 41', 5427', 78', 80', 5619', 22', 31', 35', 5732', 36', 5891', 6064' 13 holes

PROCEDURE - The highest potential zone f/5619-35' was not stimulated during initial completion. The objective of this procedure is to straddle this zone, test the bottom hole pressure, then stimulate. All zones will be commingled after a short flow test period.

Materials Required: 400 useable bbls, $\pm 20,000$ lbs 20/40, and a variety of chokes

1. MIRU pulling unit. Retrieve plunger. Control well. ND tree/NU BOPs. POOH.
2. PU RBP, 1 jt tbg, SN (1.78" ID), 1 jt tbg, pkr & SN (1.87" ID) and tally in hole. Straddle perforations 5619-35' keeping tailpipe below pkr above perforation at 5619'. Suggested settings are RBP @ $\pm 5660'$. pkr @ $\pm 5540'$. Establish injection w/filtered KCl to verify perms are open and note rate/pressure on report. ND BOPs/NU tree. RDMO pulling unit.
3. Swab well in to ensure interval is open and capable of flow. RU S/L and set amarada gauge in lower nipple and tubing plug in upper nipple. SI 48 hours & check periodically for signs that tubing plug is not holding. Retrieve plug and gauges & download data.
4. MIRU Frac equipment. Test lines to 6000 psi. Frac perms 5619-35' (4 holes) per the attached pump schedule:
 - 5000 psi maximum treating pressure
 - Install a flowback line to pit with a 18/64" chk installed
 - Frac down tubing at ± 12 bpm w/20,000# 20/40 proppant in ClearFrac (no gel) fluid
 - In the event of screen-out, attempt to flowback to pit. If necessary, unset pkr & reverse circulate excess slurry to pit at ± 5 bpm.
5. Commence flowback immediately. Flow test interval ± 3 days.
6. MIRU pulling unit. Control well. ND tree/NU BOPs. Reverse circulate to RBP. Retrieve RBP and POOH. LD pkr and RBP.
7. TIH w/1 jt tbg, SN and 2-3/8" to $\pm 5750'$ (bottom 'big' pay sand). Land tubing. ND BOPs/NU tree.
8. Swab well in. Drop plunger & turn to sales. RDMO.

TWH
TWH

5. Lease Designation and Serial Number:
ML-23612

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
CIGB #205-1-10-21

9. API Well Number:
43-047-32795

10. Field and Pool, or Wildcat:
Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:
OIL GAS OTHER:

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well **2010**
Footages: ~~2110~~' FNL & 2607' FE'
QQ, Sec., T., R., M.: SW/NE Section 1-T10S-R21E

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

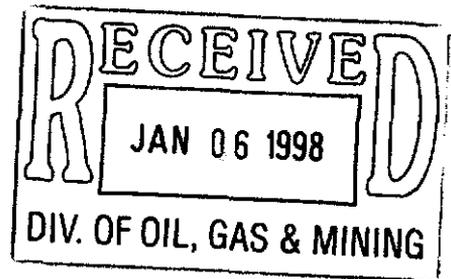
Date of work completion _____ 12/07/97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LDG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13. Name & Signature: Sheila Bremer

Title: Environmental & Safety Analyst Date: 12/31/97

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

CIGE #205
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100%
AFE: 18836
TD: 6,200'
4 1/2" @ 6,200'
Perfs: 5335'- 6064'

Page 1

- 11/10/97 Kill well. POH tubing. MIRU Pennant #4 with pump & tank. Leave well flwg thru night on prod.
DC: \$ 2,698 CC: \$ 2,698
- 11/11/97 Do injection test. Blow down & kill well with KCL water. ND tree, NU BOPS. POH tubing. SLM, RIH RBP & set @ 5669' KB. POH tubing. PU RIH 4.5" HD packer, SN 1 78 ID, 1 jt, x-nipple 1.87 D, 178 jts. Set packer with hanger, 17,000# comp. 5545' KB. SWSDFN.
DC: \$4,617 TC: \$7,315
- 11/12/97 On test with gauges in hole. Load hole 17 bbls. Pump 12 bbls @ 12 bbl/min @ 900#. RD RD BOPS. RU tree, RU swab. Pull 6 runs, rec 25 bbls. FL @5100'. RD & release pennant #4. MIRU Delsco WL. RIH 1.82 gauge ring, tag SN @ 5546'. POH RIH tandum Amarada type gauges, set on nipple @ 5546. POH RIH positive plug set in x-nipple @ 5514'. POH RD & release Delsco, SI well for 48 hr build up, 4PM.
DC: \$2,256 TC: \$9,571
- 11/15/97 Flow back after frac. MIRU CS, PT lines to 600#. Start pad, broke 15 bbls into pad 5064#. Continue pad. Ramp sand 2-6# using clear frac. Flush 22 bbls. Use 25000# 20-40 sand, 190 bbls 4% KCL. Adv rate 12.3 bbls. Adv Psi 3600, max psi 5068#. ISIP 1408, 5 min 1342, 10 min 1310, 15 min 1282, 30 min 1204. RD & release DS. Wait 2 hrs. Start flow back 150# on tubing on 18/64 choke. Flow thru night. Flowback 0 MCF, 40 BW, FTP 50#, FCP 575#, 18/64" ck, LLTR 194 bbls.
DC: \$ 28,287 TC: \$40,699
- 11/16/97 MI rig to get sand line & packer RCIP. MIRU Delsco swabbers. RIH FL @ 1800'. Pull 6 runs, last from 5200'. Swab hung up, line parted 80' above tools. FL @ 3000'. SI well. SDFN. Rec 20 bbls in 5 pulls.
DC: \$ 0 TC: \$40,699
- 11/17/97 MIRU Air foam unit, start foaming. Tubing dead, blow down casing. RD tree, RU BOPS. Release packer. POH tubing & packer, fluid level 3000' from surface, 2300' unbroken gel, 200' sand & gel. Swab on seat nipple above packer. LD packer. PO RIH retrieving tool, 179 jts. Tag sand @ 5455'. POH to 3300'. Install stripping rubber to air foam. SWIFN.
DC: \$2,795 TC: \$43,494
- 11/18/97 Kill well. RIH prod string. 0 psi on well. Rig up air foam unit, pick up swivel. Break circ, clean sand f/5448 to 5669. Circ clean. Latch on RBP & POOH. LD same. Hook pump lines too late to kill. Left casing flowing to pit. 18" choke.
DC: \$ 6,060 TC: \$49,554
- 11/19/97 SI for PBU. May need to swab. ICP 40 psi. RIH w/ 186 total jts 2 3/8 tbg. Land @ 5751 w/psn @ 5719 one up. ND BOP NU well head. Shut in for build up.
DC: \$ 1,397 TC: \$50,951
- 11/21/97 Open to pit on 20/64 choke. Delsco. Pull plunger & bump spring. ITP 0, CP 580, IFL 3200'. 4 runs 15 bbls, flowed 40 bbls. Well unload partial displacement gel at first. Flow with no choke dn to 300 on casing, then put in 20/64 choke. TP 90, CP 320, FFL 3200' after 4th run. Flowback 50 MCF, 2 BW, FTP100#, FCP 300#, 20/64" ck, LLTR 137 bbls.
DC: \$1,420 TC: \$52,371
- 11/22/97 Flowback 100 MCF, 7 BW, FTP 50#, FCP 280#, 20/64" ck, LLTR 130 bbls.

11/23/97 Flwg 50 MCF, 2 BW, FTP 60#, CP 340#, 64/64" ck, turned on @ 9:00am.

11/24/97 Flwg 105 MCF, 10 BW, FTP 130#, CP 260#, 20/64" ck, LLTR 143 bbls.

11/25/97 Flwg 111 MCF, 11 BW, FTP 130#, CP 245#, 20/64" ck, LLTR 132 bbls.

11/26/97 Flwg 103 MCF, 5 BW, FTP 192#, CP 267#, 20/64" ck, 24 hrs, LLTR 127 bbls.

11/27/97 Flwg 104 MCF, 5 BW, FTP 131#, CP 237#, 25/64" ck, 24 hrs, LLTR 122 bbls.

11/28/97 Flwg 102 MCF, 5 BW, FTP 113#, CP 266#, 64/64" ck, 24 hrs, LLTR 117 bbls.

11/29/97 Flwg 98 MCF, 6 BW, FTP 128#, CP 253#, 25/64" ck, 24 hrs, LLTR 111 bbls.

11/30/97 Flwg 106 MCF, 4 BW, FTP 118#, CP 232#, 25/64" ck, 24 hrs, LLTR 107 bbls.

12/01/97 Flwg 101 MCF, 6 BW, FTP 117#, CP 178#, 64/64" ck, LLTR 101 bbls.

12/02/97 Flwg 30 MCF, 4 BW, FTP 121#, CP 237#. PLE installed 12/2/97.

12/03/97 Flwg 87 MCF, 6 BW, FTP 73#, CP 210#.

12/04/97 Flwg 40 MCF, 2 BW, FTP 200#, CP 303#, 64/64" ck, 24 hrs.

12/05/97 Flwg 38 MCF, 0 BW, FTP 385#, CP 405#, 64/64" ck, 24 hrs.

12/06/97 Flwg 83 MCF, 2 BW, FTP 284#, CP 385#, 64/64" ck, 24 hrs.

12/07/97 Flwg 102 MCF, 3 BW, FTP 303#, CP 361#, 64/64" ck, 24 hrs. Prior prod:
Flwg 127 MCF, 2 BW, FTP 124#, CP 147#, 64/64" ck, 24 hrs. **Final Report.**

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
ML-23612

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
CIGE 205-1-10-21

9. API Well Number:
43-047-32795

10. Field and Pool, or Wildcat
Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: **2110' FNL & 2607' FEL** County: **Uintah**
QQ,Sec., T., R., M.: **SW/NE Section 1-T10S-R21E** State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Site Security Plan</u> | |

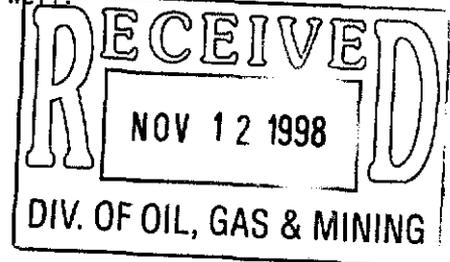
Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

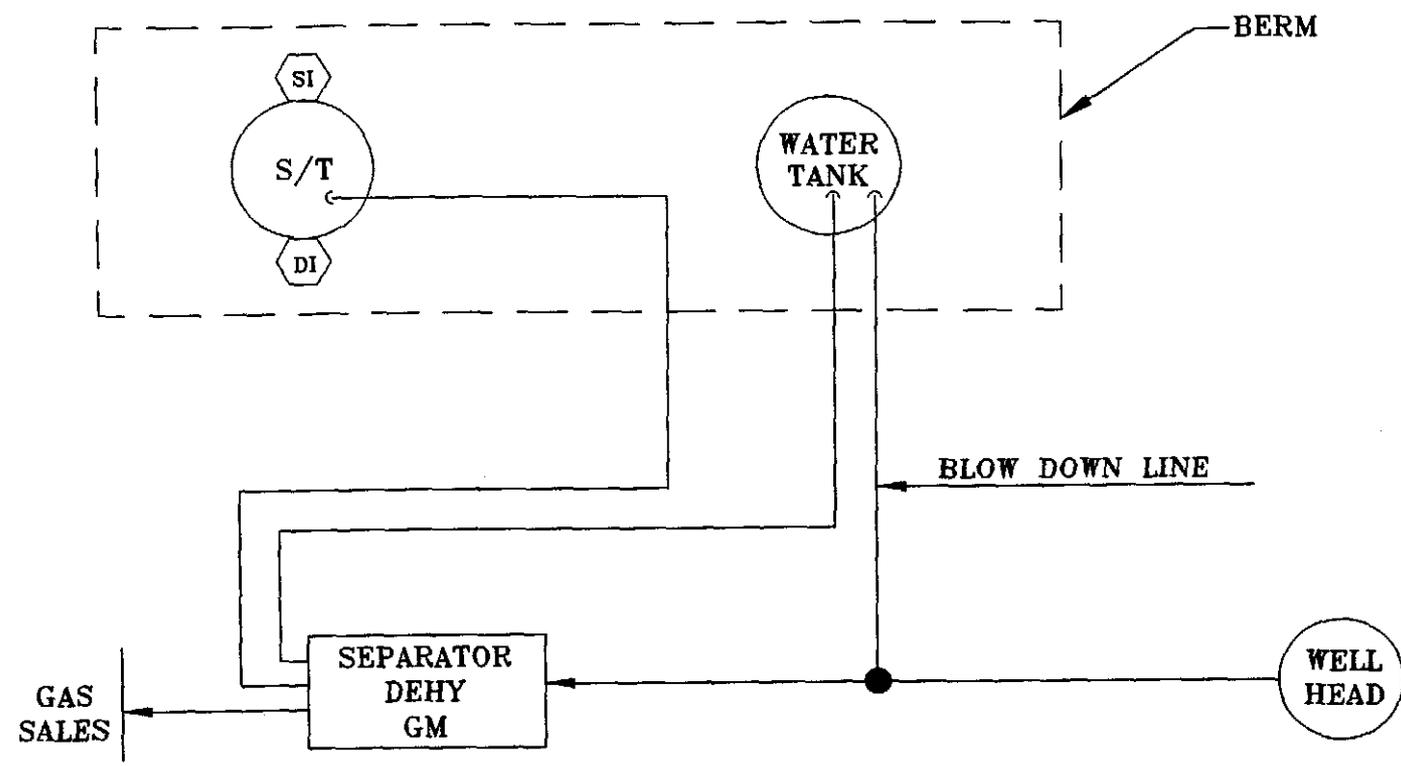
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached updated site security diagram for the subject well.



13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 11/9/98

(This space for State use only)



This lease is subject to the site security plan for the Natural Buttes Field for Coastal Oil & Gas. The plan is located at: Coastal Oil & Gas Corp. Vernal District Office 1176 East 1500 South Vernal, UT 84078

 Coastal Oil & Gas Corporation <small>A SUBSIDIARY OF THE COASTAL CORPORATION</small> <i>The Energy People</i>
CIGE #205-1-10-21
SW NE SEC. 1 T10S-R21E
ML-23612

CIGE #205

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

VALVE	LINE PURPOSE	POSITION	SEAL INSTALLED
D1	Drain	Closed	Yes
S1	Sales	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING SALES

VALVE	LINE PURPOSE	POSITION	SEAL INSTALLED
D1	Drain	Closed	Yes
S1	Sales	Open	No

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 18 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435-789-4433		8. WELL NAME and NUMBER: Exhibit "A"
		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

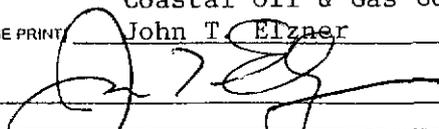
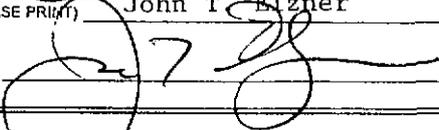
4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

(JUN 14 2001)

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

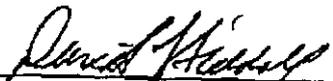
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

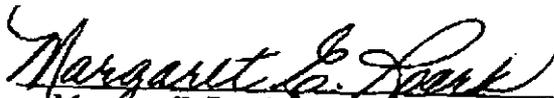
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

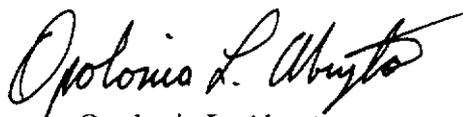
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: NATURAL BUTTES

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU CIGE 79D-1-10-21	43-047-30896	2900	01-10S-21E	STATE	GW	P
CIGE 107D-1-10-21	43-047-31747	2900	01-10S-21E	STATE	GW	P
CIGE 205-1-10-21	43-047-32795	2900	01-10S-21E	STATE	GW	P
CIGE 244-1-10-21	43-047-33209	2900	01-10S-21E	STATE	GW	P
CIGE 245-1-10-21	43-047-33210	2900	01-10S-21E	STATE	GW	P
UTE TRAIL U 88X-2G	43-047-15389	2900	02-10S-21E	STATE	GW	P
NBU CIGE 18-2-10-21	43-047-30471	2900	02-10S-21E	STATE	GW	P
NBU CIGE 80D-2-10-21	43-047-30853	2900	02-10S-21E	STATE	GW	P
CIGE 100D-2-10-21	43-047-31731	2900	02-10S-21E	STATE	GW	P
NBU 265	43-047-32796	2900	02-10S-21E	STATE	GW	P
CIGE 224-2-10-21	43-047-32883	2900	02-10S-21E	STATE	GW	P
CIGE 246-2-10-21	43-047-33687	99999	02-10S-21E	STATE	GW	APD
CIGE 81D-4-10-21	43-047-30854	2900	04-10S-21E	STATE	GW	S
CIGE 136-4-10-21	43-047-31979	2900	04-10S-21E	STATE	GW	S
NBU 28	43-047-30305	2900	13-10S-21E	STATE	GW	S
NBU 270	43-047-32862	2900	13-10S-21E	STATE	GW	P
NBU 333	43-047-33641	2900	13-10S-21E	STATE	GW	P
NBU CIGE 58-16-10-21	43-047-30532	2900	16-10S-21E	STATE	GW	S
NBU 62	43-047-30909	2900	16-10S-21E	STATE	GW	S
CIGE 140-16-10-21	43-047-31977	2900	16-10S-21E	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Beico Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Beico Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Beico/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior

RECEIVED

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

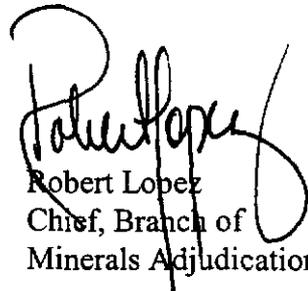
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

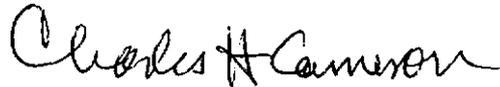
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chron





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		8. WELL NAME and NUMBER: Exhibit "A"
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston STATE TX ZIP 77064-0995		9. API NUMBER:
PHONE NUMBER: (832) 676-5933		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

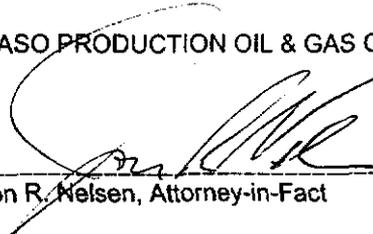
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

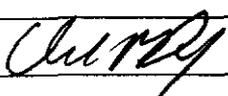
Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED EXHIBIT "A"

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other

SUCCESSOR OF
OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and so forth. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-5 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature
Cheryl Cameron

Date
March 4, 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTIFY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 43N	26-10S-20E	43-047-30848	2900	FEDERAL	GW	S
NBU 397	26-10S-20E	43-047-34365	99999	FEDERAL	GW	APD
NBU CIGE 55-1-10-21	01-10S-21E	43-047-30512	2900	STATE	GW	P
NBU CIGE 79D-1-10-21	01-10S-21E	43-047-30896	2900	STATE	GW	P
CIGE 107D-1-10-21	01-10S-21E	43-047-31747	2900	STATE	GW	P
CIGE 205-1-10-21	01-10S-21E	43-047-32795	2900	STATE	GW	P
NBU 211	01-10S-21E	43-047-32339	2900	FEDERAL	GW	P
NBU 264	01-10S-21E	43-047-33000	2900	FEDERAL	GW	P
CIGE 244-1-10-21	01-10S-21E	43-047-33209	2900	STATE	GW	P
CIGE 245-1-10-21	01-10S-21E	43-047-33210	2900	STATE	GW	P
NBU 329	01-10S-21E	43-047-33227	2900	FEDERAL	GW	P
NBU 284	01-10S-21E	43-047-34792	99999	STATE	GW	APD
NBU 444	01-10S-21E	43-047-34796	99999	FEDERAL	GW	APD
NBU 71	01-10S-21E	43-047-31101	2900	FEDERAL	GW	PA
NBU 265	02-10S-21E	43-047-32796	2900	STATE	GW	P
CIGE 224-2-10-21	02-10S-21E	43-047-32883	2900	STATE	GW	P
CIGE 246-2-10-21	02-10S-21E	43-047-33687	99999	STATE	GW	APD
CIGE 100D-2-10-21	02-10S-21E	43-047-31731	2900	STATE	GW	P
UTE TRAIL U 88X-2G	02-10S-21E	43-047-15389	2900	STATE	GW	P
CIGE 10-2-22	02-10S-22E	43-047-30425	2900	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/19/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/19/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The FORMER operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891008900A

8. Well Name and No.
Multiple Wells - see attached

9. API Well No.
Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
Natural Buttes Unit

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple Wells - see attached
10S 21E 1 43047 32795

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III.C.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) J.T. Conley Title Operations Manager Date 9-2-2003

Signature *J.T. Conley* Initials JTC Date 9-2-2003

COPY SENT TO OPERATOR Date 9-16-03 Initials JTC

SEP 10 2003 DIV OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Office Oil, Gas and Mining Date: 9/16/03

Federal Approval of This Action Is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make, in any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Project Economics Worksheet

Instructions: Fill in blue boxes with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.70	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

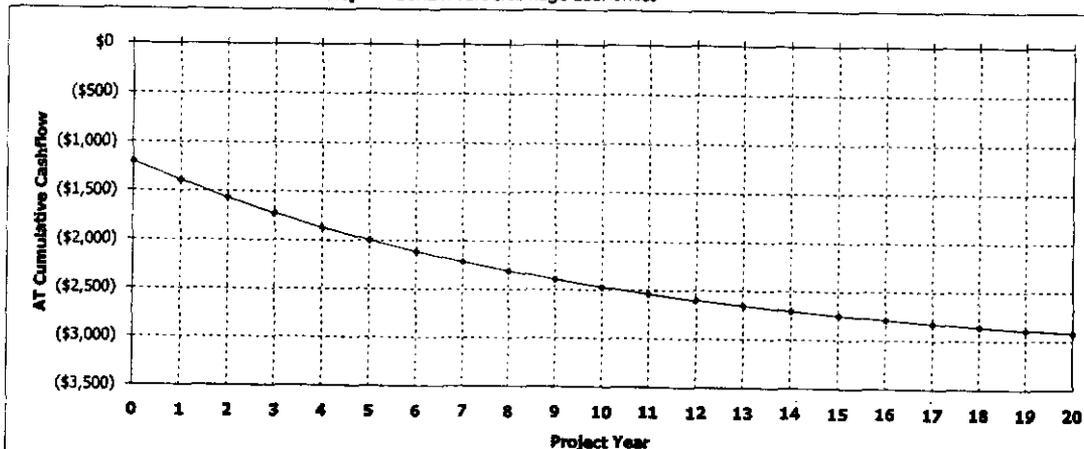
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBUI well produces 0.192 bopd with no tank pressure. The production is increased to 0.194 bopd w 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
CIGE 172	25-9-21 SWNE	U01189	891008900A	430473232500S1 ✓
CIGE 173	32-9-22 SWNW	ML22649	891008900A	430473232400S1 ✓
CIGE 174	33-9-22 NESW	UTU01191A	891008900A	430473232300S1
CIGE 177	1-10-20 NENW	UTU02270A	891008900A	430473232200S1
CIGE 178	5-10-22 NWNW	UTU01195	891008900A	430473233000S1
CIGE 179	6-10-22 SESW	UTU01195	891008900A	430473240000S1
CIGE 180	16-9-21 SESW	ML3141	891008900A	430473247800S1
CIGE 182	7-10-21 SESE	UTU02270A	891008900A	430473248100S1
CIGE 183	20-9-21 NWSE	UTU0575	891008900A	430473265600S1
CIGE 186	35-9-22 NWSE	UTU010954A	891008900A	430473259000S1
CIGE 187	13-10-20 NENW	UTU4485	891008900A	430473260700S1
CIGE 189	29-9-22 SWNW	UTU462	891008900A	430473286300S1
CIGE 190	32-9-22 NENE	ML22649	891008900A	430473291200S1
CIGE 193	35-9-22 SESE	UTU010954A	891008900A	430473297300S1
CIGE 194	1-10-22 SWNW	U011336	891008900A	430473293200S1
CIGE 195	2-10-22 NWNE	ML22651	891008900A	430473279700S1 ✓
CIGE 196	6-10-22 SESE	UTU01195	891008900A	430473300300S1
CIGE 197	7-9-21 NWNE	UTU0149767	891008900A	430473279800S1
CIGE 198	9-9-21 NESE	UTU01188	891008900A	430473279900S1
CIGE 199	14-9-21 NENW	UTU01193	891008900A	430473280100S1
CIGE 200	16-9-21 SENW	UTU38409	891008900A	430473280200S1
CIGE 201	18-9-21 SENE	UTU0575	891008900A	430473280400S1
CIGE 202	21-9-21 SESE	UTU0576	891008900A	430473280500S1
CIGE 203	34-9-21 NWNE	UTU01194A	891008900A	430473288100S1 ✓
CIGE 204	35-9-21 SWNE	ML22582	891008900A	430473279400S1 ✓
CIGE 205	1-10-21 SWNE	ML23612	891008900A	430473279500S1 ✓
CIGE 206	4-10-21 SESE	U01416	891008900A	430473299600S1
CIGE 207	8-10-21 NENE	UTU01791	891008900A	430473297500S1
CIGE 208	8-10-21 SWNE	UTU01791	891008900A	430473299700S1
CIGE 209	15-10-21 NENW	UTU01791A	891008900A	430473294300S1
CIGE 210	16-10-21 NESE	ML10755	891008900A	430473288800S1
CIGE 212	34-9-22 NENE	UTU0149077	891008900A	430473293800S1
CIGE 213	33-9-22 SENW	UTU01191A	891008900A	430473293300S1
CIGE 214	13-9-21 NESW	U01193	891008900A	430473291800S1
CIGE 215X	15-9-21 NENE	UTU01188	891008900A	430473369000S1
CIGE 216	15-9-21 SWNE	UTU01193	891008900A	430473292000S1
CIGE 217	16-9-21 NWSW	ML3141	891008900A	430473289800S1
CIGE 218	19-9-21 NWNE	U0581	891008900A	430473292100S1
CIGE 219	29-9-22 NESW	U01207	891008900A	430473286400S1 ✓
CIGE 220	31-9-22 SWNE	U10530A	891008900A	430473288400S1 ✓
CIGE 221	36-9-22 SWSW	ML22650	891008900A	430473286800S1 ✓
CIGE 222	36-9-22 NESW	ML22650	891008900A	430473286900S1 ✓
CIGE 223	1-10-22 NWNW	U011336	891008900A	430473298300S1
CIGE 224	2-10-21 SWNE	ML2252	891008900A	430473288300S1 ✓
CIGE 225	3-10-21 SENW	UTU0149078	891008900A	430473489500S1
CIGE 226	3-10-21 SESW	U0149078	891008900A	430473299500S1
CIGE 227	9-10-21 SESE	UTU01791	891008900A	430473299800S1
CIGE 228	15-10-21 SWNE	UTU01416A	891008900A	430473299900S1
CIGE 229	1-10-20 NWSW	UTU02270A	891008900A	430473300600S1
CIGE 230	13-10-20 SENE	UTU02270A	891008900A	430473288500S1
CIGE 231	7-9-21 SENE	UTU0575B	891008900A	430473302100S1
CIGE 232	9-9-21 NENE	UTU01188A	891008900A	430473283600S1
CIGE 233	21-9-21 NWNE	UTU0576	891008900A	430473302200S1
CIGE 234	25-9-21 SWNE	U01189	891008900A	430473287300S1 ✓
CIGE 235	25-9-21 NWSE	U01194	891008900A	430473285800S1 ✓
CIGE 236	34-9-21 SESE	U01194A	891008900A	430473286100S1 ✓
CIGE 237	15-9-21 NWSE	UTU010950A	891008900A	430473387800S1
CIGE 239	35-9-21 SENE	ML22582	891008900A	430473320600S1 ✓
CIGE 240	29-9-22 SENW	ML22835	891008900A	430473320700S1
CIGE 241	32-9-22 NENW	ML22649	891008900A	430473320800S1
CIGE 242	33-9-22 NWNW	UTU01191A	891008900A	430473402200S1
CIGE 244	1-10-21 NENW	ML23612	891008900A	430473320900S1 ✓
CIGE 245	1-10-21 SENE	ML23612	891008900A	430473321000S1 ✓
CIGE 246	2-10-21 NENW	ML-22652	891008900A	430473368700S1
CIGE 247	16-10-21 SWSE	ML10755	891008900A	430473363900S1
CIGE 248	21-10-21 NWSW	U02278	891008900A	430473322600S1
CIGE 249	8-10-22 NWNW	UTU466	891008900A	430473402300S1
CIGE 250	8-10-22 NESE	UTU01196E	891008900A	430473374300S1
CIGE 251	15-10-21 SWNW	UTU01791A	891008900A	430473372000S1
CIGE 252	21-10-21 SENW	UTU02278	891008900A	430473372100S1
CIGE 253	21-10-21 SESW	UTU02278	891008900A	430473372200S1
CIGE 254	9-10-21 NWNE	UTU01416	891008900A	430473372300S1
CIGE 255	7-9-21 SESE	UTU0575B	891008900A	430473397000S1
CIGE 256	9-9-21 SWNE	UTU01188A	891008900A	430473397100S1
CIGE 257	18-9-21 LOT 2	U0581	891008900A	430473466600S1 ✓

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
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WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on:
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Randy Bayne

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Title

ENGINEERING SPECIALIST

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

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Office

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