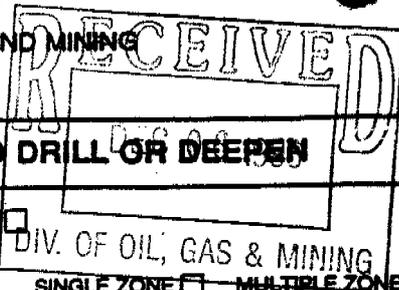


STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. Lease Designation and Serial Number: ST U-01194

6. If Indian, Allottee or Tribe Name: N/A

7. Unit Agreement Name: Natural Buttes Unit

8. Farm or Lease Name: NBU

9. Well Number: #258

10. Field and Pool, or Wildcat: Natural Buttes Field

11. Ctr/Ctr, Section, Township, Range, Meridian: SE/NE, Sec. 26-T9S-R21E

12. County: Uintah 13. State: UTAH

14. Distance in miles and direction from nearest town or post office: Approximately 47.7 miles southwest of Vernal, Utah.

15. Distance to nearest property or lease line (feet): 840'

16. Number of acres in lease: 1082.97

17. Number of acres assigned to this well: N/A

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): See Top Map C

19. Proposed Depth: 7400'

20. Rotary or cable tool: Rotary

21. Elevations (show whether OF, RT, GR, etc.): Ungraded GR - 4977'

22. Approximate date work will start: Upon Approval

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Please see attached Drilling Program.				

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per State of Utah requirements.

See the Drilling Program and Multi-point Surface Use & Operations Plan, attached.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by Coastal's Bond #102103.

24. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 12/5/96

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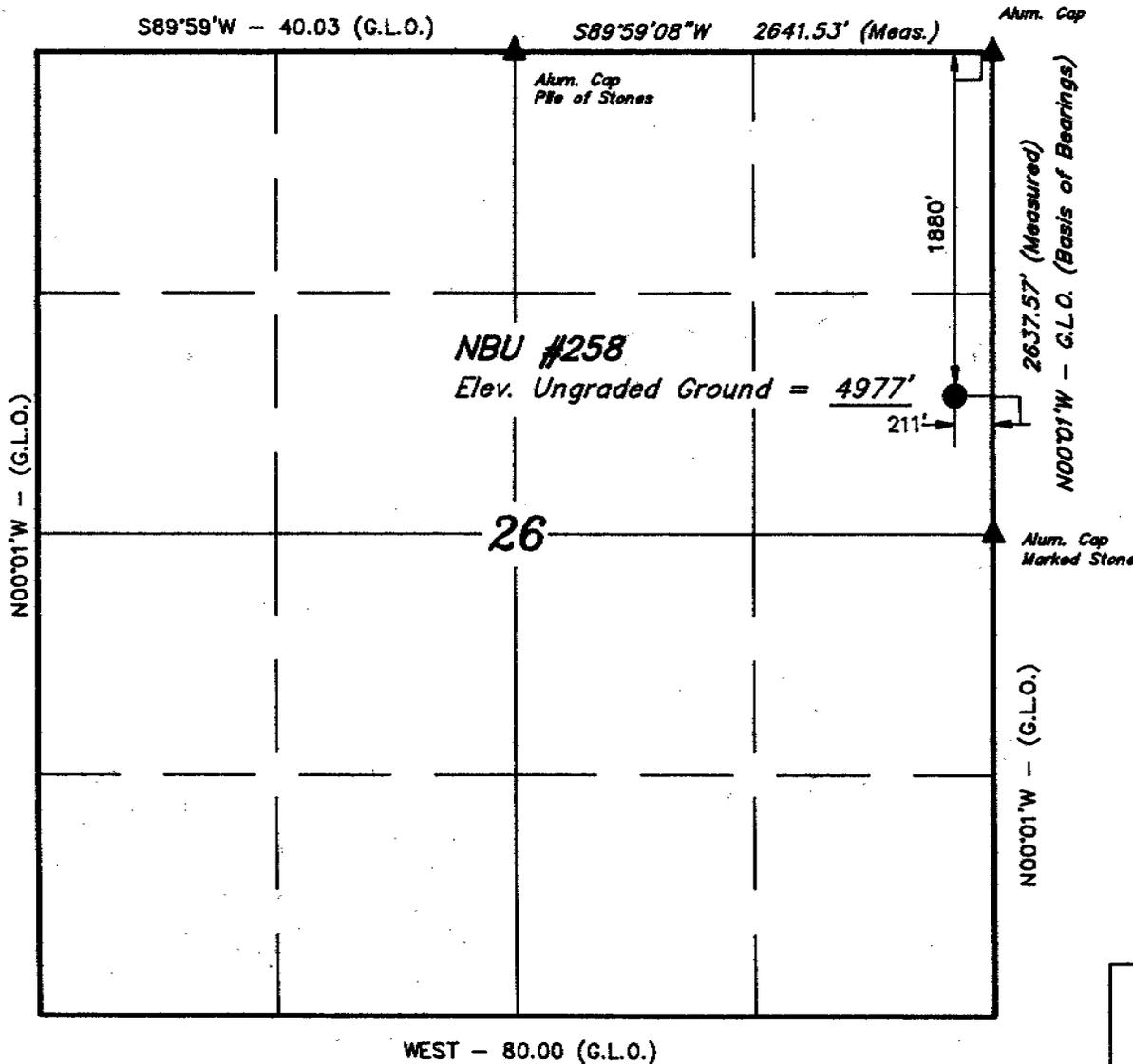
API Number Assigned: 43-047-32791

Approval: [Signature] Petroleum Engineer Date: 12/23/96

T9S, R21E, S.L.B.&M.

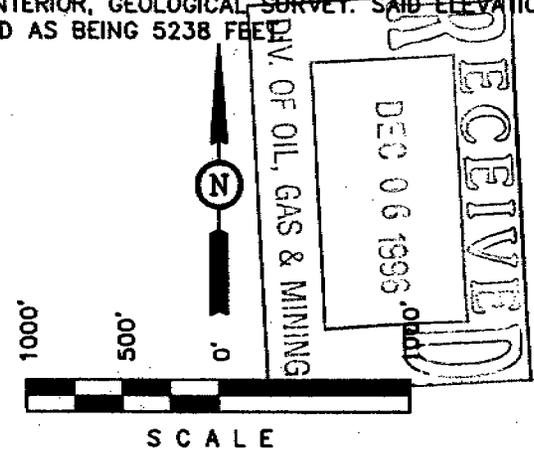
COASTAL OIL & GAS CORP.

Well location, NBU #258, located as shown in the SE 1/4 NE 1/4 of Section 26, T9S, R21E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 11-18-96	DATE DRAWN: 11-25-96
PARTY B.B. B.H. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN		5. Lease Designation and Serial Number: ST U-01194	
		6. If Indian, Allottee or Tribe Name: N/A	
1A. Type of Work: DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		7. Unit Agreement Name: Natural Buttes Unit	
B. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name: NBU	
2. Name of Operator: Coastal Oil & Gas Corporation		9. Well Number: #258	
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		10. Field and Foot, or Wildcat: Natural Buttes Field	
4. Location of Well (Footages) At Surface: 1880' FNL & 211' FEL At Proposed Producing Zone: ⁶⁷³ 64		11. Civ/Ctr, Section, Township, Range, Meridian: SE/NE, Sec. 26-T9S-R21E	
14. Distance in miles and direction from nearest town or post office: Approximately 47.7 miles southwest of Vernal, Utah.		12. County: Uintah	13. State: UTAH
15. Distance to nearest property or lease line (feet): 840'	16. Number of acres in lease: 1082.97	17. Number of acres assigned to this well: N/A	
18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): See Topo Map C	19. Proposed Depth: 7400'	20. Rotary or cable tool: Rotary	
21. Elevations (show whether OF, RT, GR, etc.): Ungraded GR - 4977'		22. Approximate date work will start: Upon Approval	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Please see attached Drilling Program.				

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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See the Drilling Program and Multi-point Surface Use & Operations Plan, attached.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CER 3104 for lease activities is being provided for by Coastal's Bond #102103.

RECEIVED
DEC 06 1996

24. Name & Signature: <u>Sheila Bremer</u> Sheila Bremer	Title: <u>Environmental & Safety Analyst</u> Date: <u>12/15/96</u>
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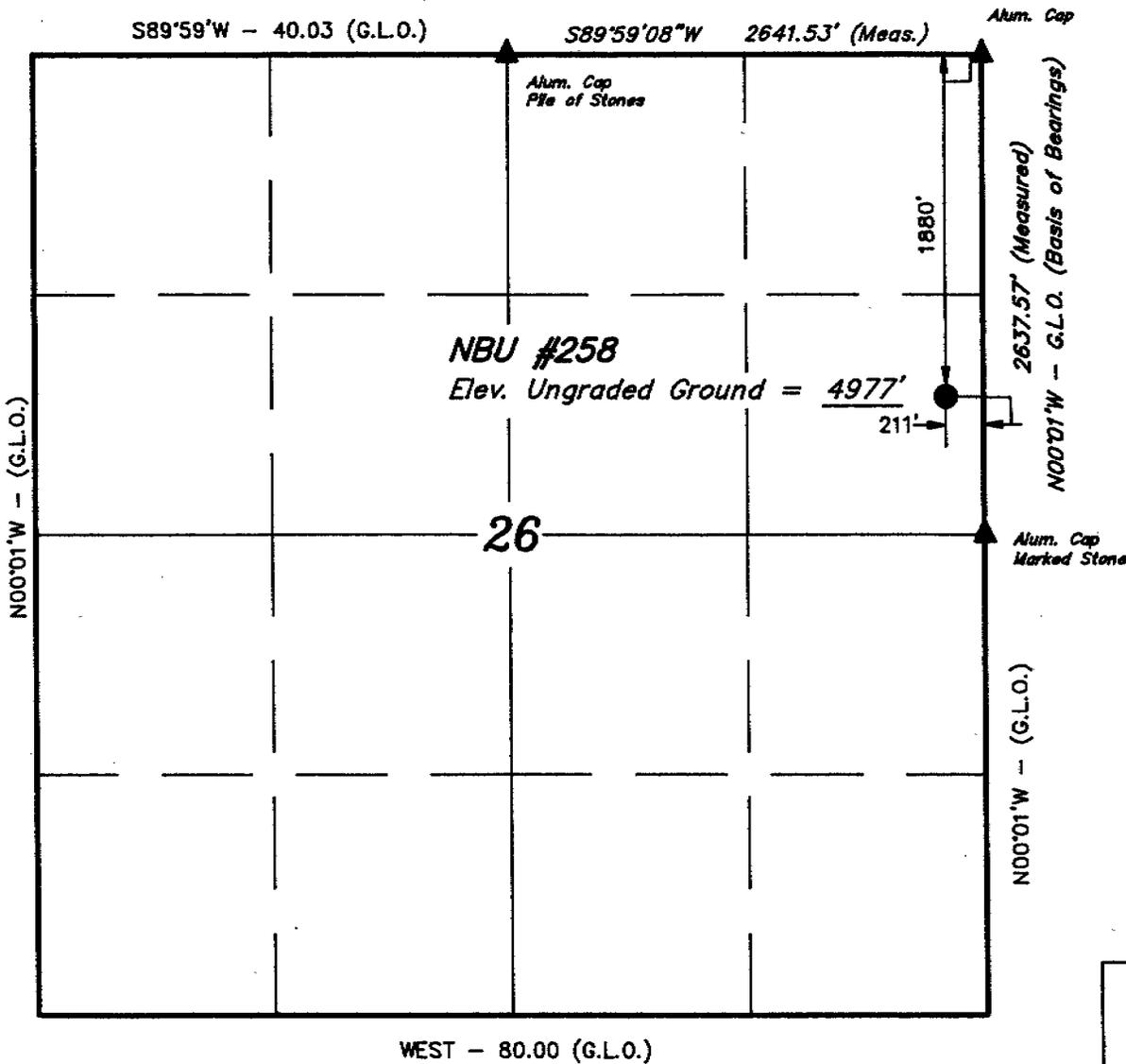
API Number Assigned: 43-047-32791

Approval: JAN Matthews Petroleum Engineer 12/23/96

T9S, R21E, S.L.B.&M.

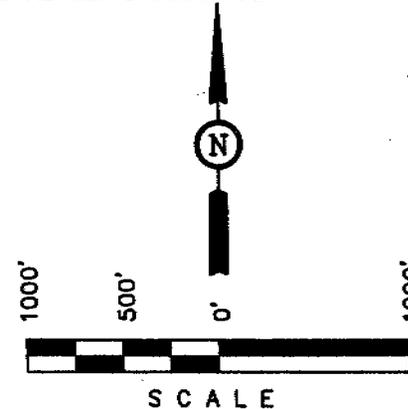
COASTAL OIL & GAS CORP.

Well location, NBU #258, located as shown in the SE 1/4 NE 1/4 of Section 26, T9S, R21E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



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Robert L. King
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 181379
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-18-96	DATE DRAWN: 11-25-96
PARTY B.B. B.H. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

NBU #258
1880' FNL & 211' FEL
SE/NE, SECTION 26-T9S-R21E
UINTAH COUNTY, UTAH

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

The proposed wellsite is on State of Utah surface/State of Utah minerals.

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Duchesne River/Uinta	Surface
Green River	1,470'
Wasatch	4,810'
Total Depth	7,400'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	1,470'
Oil	Wasatch	4,810'
Gas	Wasatch	4,810'
Water	N/A	
Other Minerals	N/A	

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. Oil and gas shows will be tested to determine commercial potential.

3. **Pressure Control Equipment:** (Schematic Attached)

- a. The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11" drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.
- b. The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.
- c. Testing: The hydril will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 2,000 psi.

4. **Proposed Casing and Cementing Program:**

- a. The proposed Casing Program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Csg. Size</u>	<u>Wt/ft</u>	<u>Grade</u>	<u>Type</u>
Surface	0-250'	12 1/4"	8 5/8"	24#	K-55	ST&C
Production	0-TD	7 7/8"	4 1/2"	11.6#	K-55	LT&C

The surface casing will be tested to 1,500 psi prior to drilling out.

Casing design is subject to revision based on geologic conditions encountered.

- b. The Cement Program will be as follows:

<u>Surface</u>	<u>Fill</u>	<u>Type & Amount</u>
0-250'	250'	Approximately 190 sx Class "G" + 2% CaCl ₂ , 15.6 ppg, 1.19 CF/sx.
<u>Production</u>	<u>Type & Amount</u>	
500' above productive interval to surface	Lead: Extended, Lite, or Hi-Fill cement + additives, 11 ppg.	
TD to 500' above productive interval	Tail: Extended Class "G" or 50:50 Poz + additives, 14 ppg.	

For production casing, actual cement volumes will be determined from the caliper log.

For surface casing, waiting on cement time will be adequate to achieve 500 psi compressive strength at the shoe prior to drilling out.

5. **Drilling Fluids Program:**

<u>Interval</u>	<u>Type</u>	<u>Mud Wt.</u>
0-TD'	Air/Air Mist/Aerated Water/Water (As hole conditions warrant.) Mud up with 9-10 ppg mud prior to logging.	8.4 ppg or less

No chromate additives will be used in the mud system without prior approval to ensure adequate protection of fresh water aquifers.

6. Evaluation Program:**a. Logging Program:**

DLL/SP: Base of surface casing to TD
GR/Neutron Density: 2500'-TD

Drill Stem Tests: None anticipated.

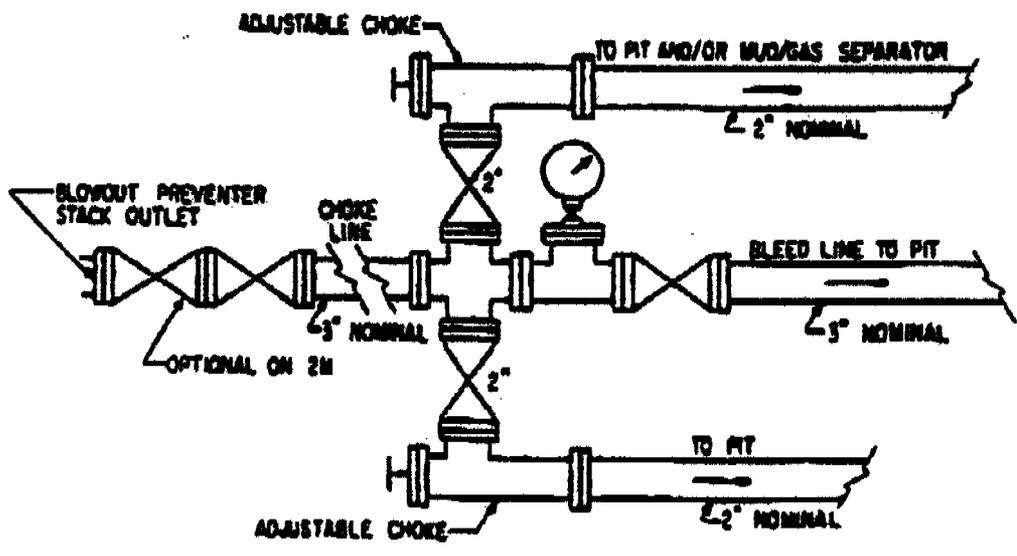
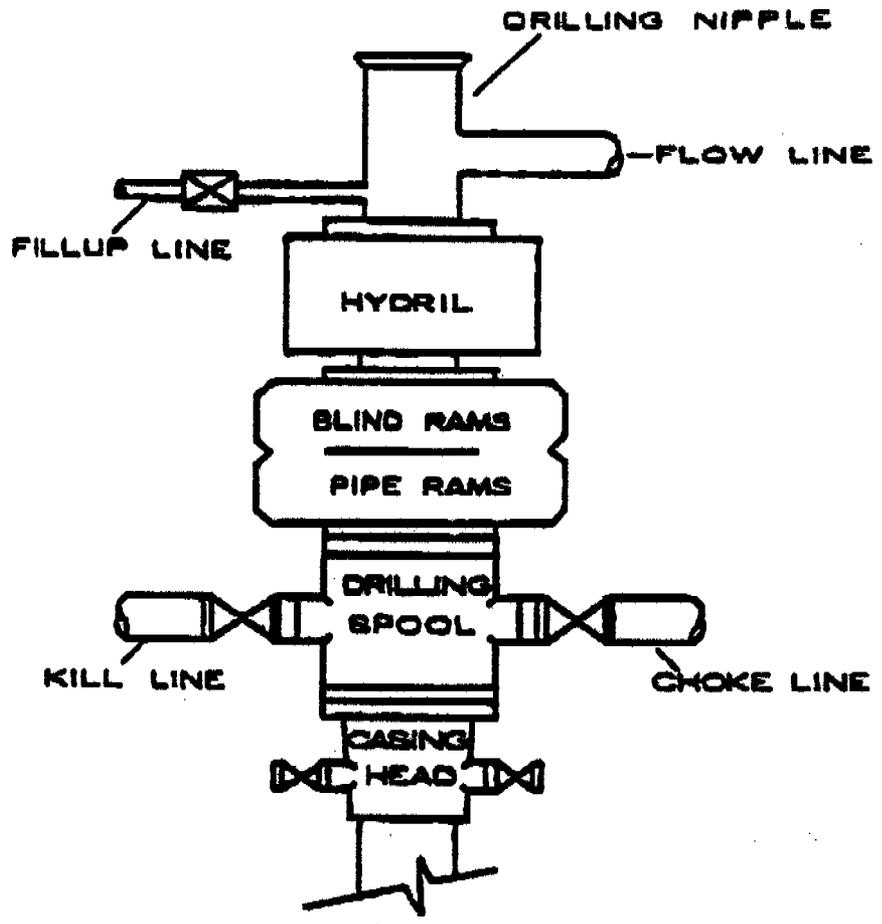
The Evaluation Program may change at the discretion of the well site geologist.

- b. No drill stem tests, stimulation, or frac treatment has been formulated for this well at this time; however, the drill site, as approved, will be of sufficient size to accommodate all completion activities. Any frac treatment program specifics will be submitted via sundry notices.

7. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered in or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure approximately equals 2,960 psi (calculated at 0.4 psi/foot) and maximum anticipated surface pressure equals approximately 1,332 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

3,000 psi
BOP STACK



**NBU #258
1880' FNL & 211' FEL
SE/NE, SECTION 26-T9S-R21E
UINTAH COUNTY, UTAH**

COASTAL OIL & GAS CORPORATION

MULTI-POINT SURFACE USE & OPERATIONS PLAN

This Surface Use and Operations Plan is subject to change pending completion of the on-site inspection.

1. **Existing Roads:**

The proposed wellsite is approximately 47.7 miles southwest of Vernal, Utah.

Directions to the location from Vernal, Utah, are:

Proceed in a westerly direction from Vernal on U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah; proceed in a southerly direction approximately 6.9 miles on the Seep Ridge Road to the junction of this road and an existing road to the east; turn left and proceed in an easterly direction approximately 5.0 miles to the junction of this road and an existing road to the north; turn left and proceed in a northerly direction approximately 0.3 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly direction approximately 3.9 miles to the junction of this road and an existing road to the south; turn right and proceed in a southerly direction approximately 0.5 miles to the beginning of the proposed access road to the west; follow road flags in a westerly direction approximately 0.1 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

Improvements to existing access roads shall be determined at the on-site inspection.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

Approximately 0.1 miles of new access will be required. The new access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet, ***unless modified at the on-site inspection.*** Appropriate water control will be installed to control erosion.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities shall be determined at the on-site.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. **Location of Existing Wells Within a 1-Mile Radius:** (See Map C)

- a. Water wells - 0
- b. Producing wells - 21
- c. Drilling wells - 0
- d. Shut-in wells - 0
- e. Temporarily abandoned wells - 0
- f. Disposal wells - 0
- g. Abandoned wells - 1
- h. Injection wells - 0

4. **Location of Existing and Proposed Facilities:**

The following guidelines will apply if the well is productive.

- a. All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.
- b. A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.
- c. All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Desert Brown, Munsell standard color number 10 YR 6/3.

- d. Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.
- e. The proposed pipeline will leave the well pad in a northerly direction for an approximate distance of 1700' to tie into an existing pipeline. Please see Map D.

5. **Location and Type of Water Supply:**

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Section 32-T4S-R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. **Methods of Handling Waste Materials:**

- a. Drill cuttings will be contained and buried in the reserve pit.
- b. Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.
- c. The reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids. *The need for a reserve pit liner will be determined at the on-site inspection.*

If a plastic reinforced liner is used, it will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

- d. Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.
- e. A chemical porta-toilet will be furnished with the drilling rig.
- f. Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.
- g. All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

- h. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

8. **Ancillary Facilities:**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). *This section is subject to modification as a result of the on-site inspection.*

See the attached diagram to describe rig orientation, parking areas, and access roads.

- a. The reserve pit will be located on the south side of the location.
- b. The stockpiled topsoil (first six inches) will be stored on the north side of the location. All brush removed from the well pad during construction will be stockpiled separately from the topsoil.
- c. The flare pit will be located on the south side of the location, downwind from the prevailing wind direction.
- d. Access will be from the east.
- e. All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

- f. The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

a. Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic, nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

b. Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. **Surface Ownership:**

a. Access Roads - The proposed access road is located on lands owned by:

- State of Utah
Division of State Lands & Forestry

b. Well Pad - The well is located on land owned by:

- State of Utah
Division of State Lands & Forestry
3 Triad Center, #400
Salt Lake City, Utah 84180-1204

12. **Other Information:**

- a. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.
- b. The Operator will control noxious weeds along right-of-ways for roads, pipelines, well sites, or other applicable facilities.
- c. A Class III archeological survey was conducted by Metcalf Archaeological Consultants, Inc. A copy of this report is being sent directly to the Utah Preservation Office, Division of History, Salt Lake City, and Kenneth Wintch, Utah School Trust Lands, Salt Lake City, by Metcalf Archaeological Consultants.

13. **Lessee's or Operators's Representative and Certification:**

Sheila Bremer
Environmental & Safety Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4455

Keith Alverson
Drilling Manager
(713) 877-6354

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made

in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Sheila Bremer
Sheila Bremer

12/5/96
Date

COASTAL OIL & GAS CORP.

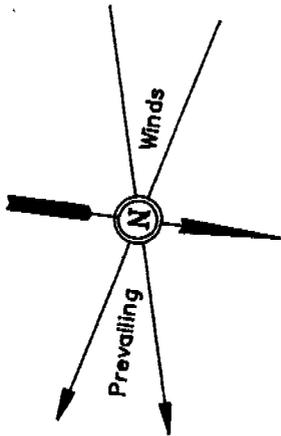
FIGURE #1

LOCATION LAYOUT FOR

NBU #258

SECTION 26, T9S, R21E, S.L.B.&M.

1880' FNL 211' FEL



SCALE: 1" = 50'
DATE: 11-25-96
Drawn By: D.R.B.

C-1.4'
El. 77.6'

F-3.7'
El. 72.5'

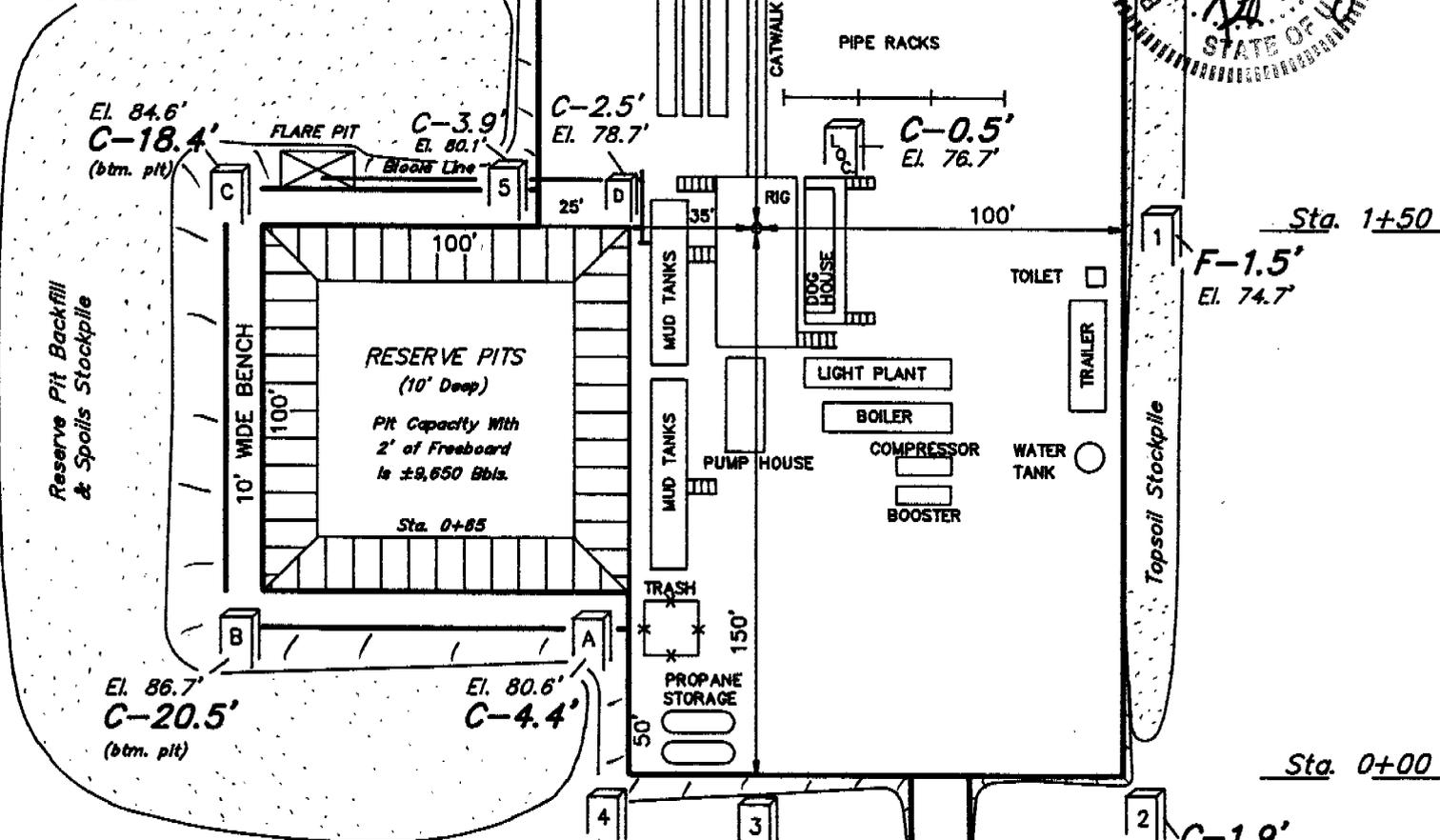
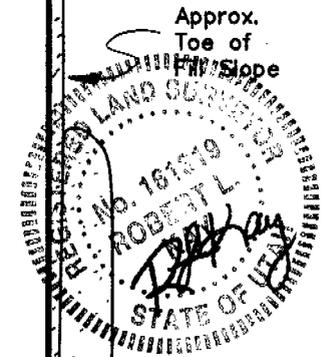
F-1.9'
El. 74.3'

Sta. 3+25

Approx.
Top of
Cut Slope

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4976.7'

FINISHED GRADE ELEV. AT LOC. STAKE = 4976.2'

UINTAH ENGINEERING & LAND SURVEYING
85 South 200 East Vernal, Utah

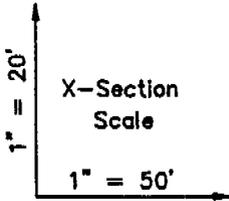
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

NBU #258

SECTION 26, T9S, R21E, S.L.B.&M.

1880' FNL 211' FEL



DATE: 11-25-96
Drawn By: D.R.B.

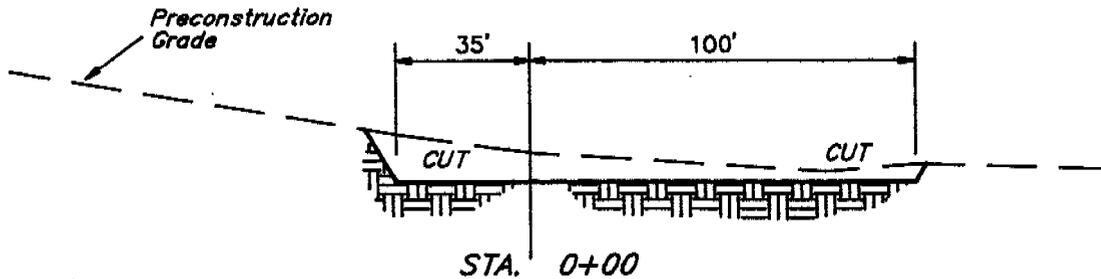
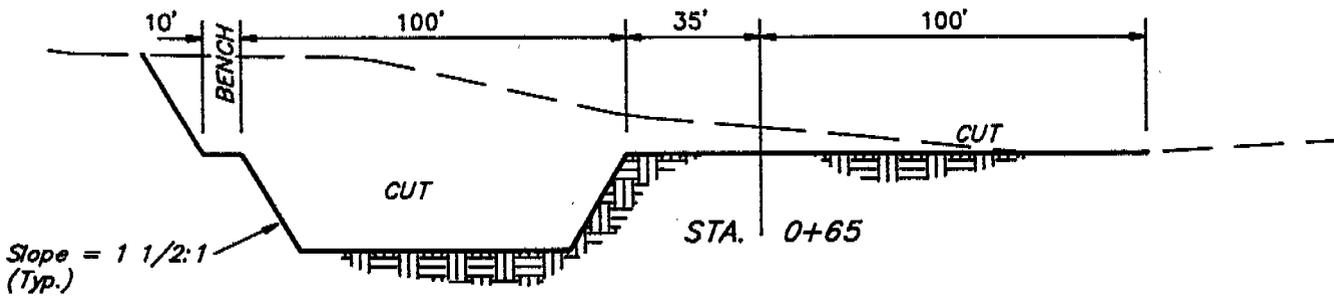
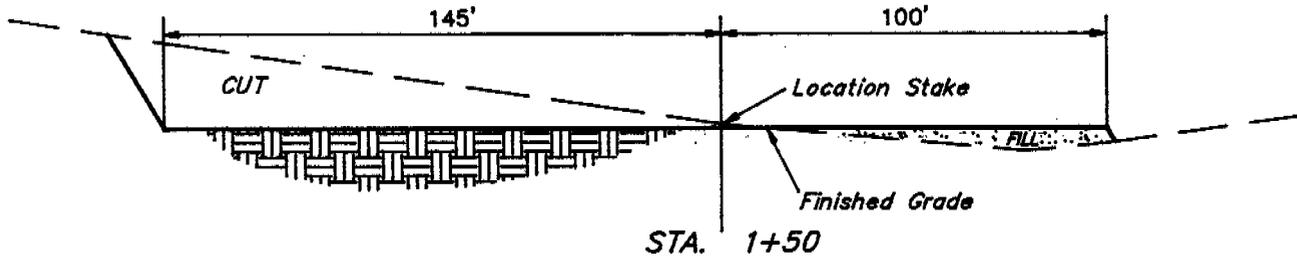
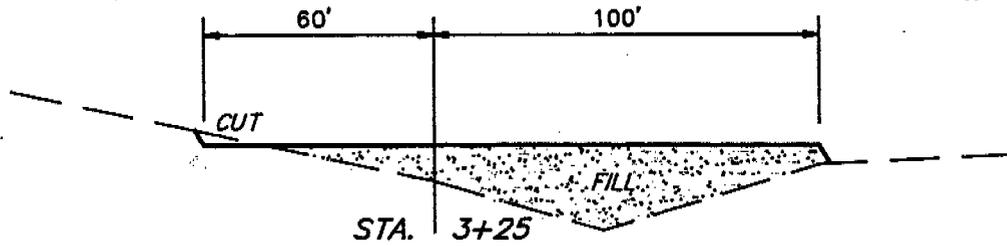
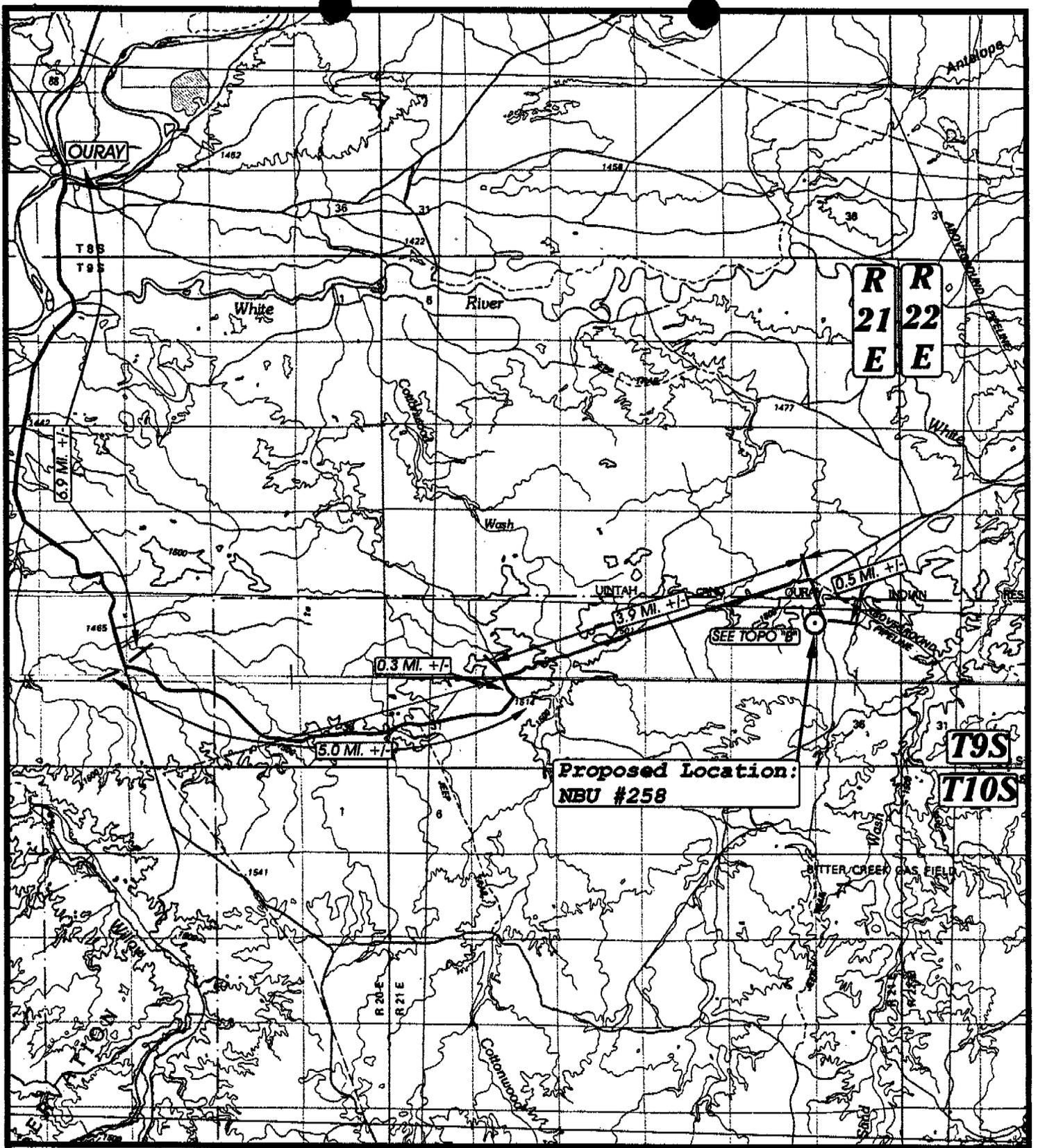


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,080 Cu. Yds.
Remaining Location	= 7,580 Cu. Yds.
TOTAL CUT	= 8,660 CU.YDS.
FILL	= 3,000 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 5,500 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,420 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 3,080 Cu. Yds.

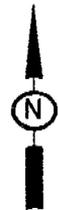


Proposed Location:
NBU #258

UELS

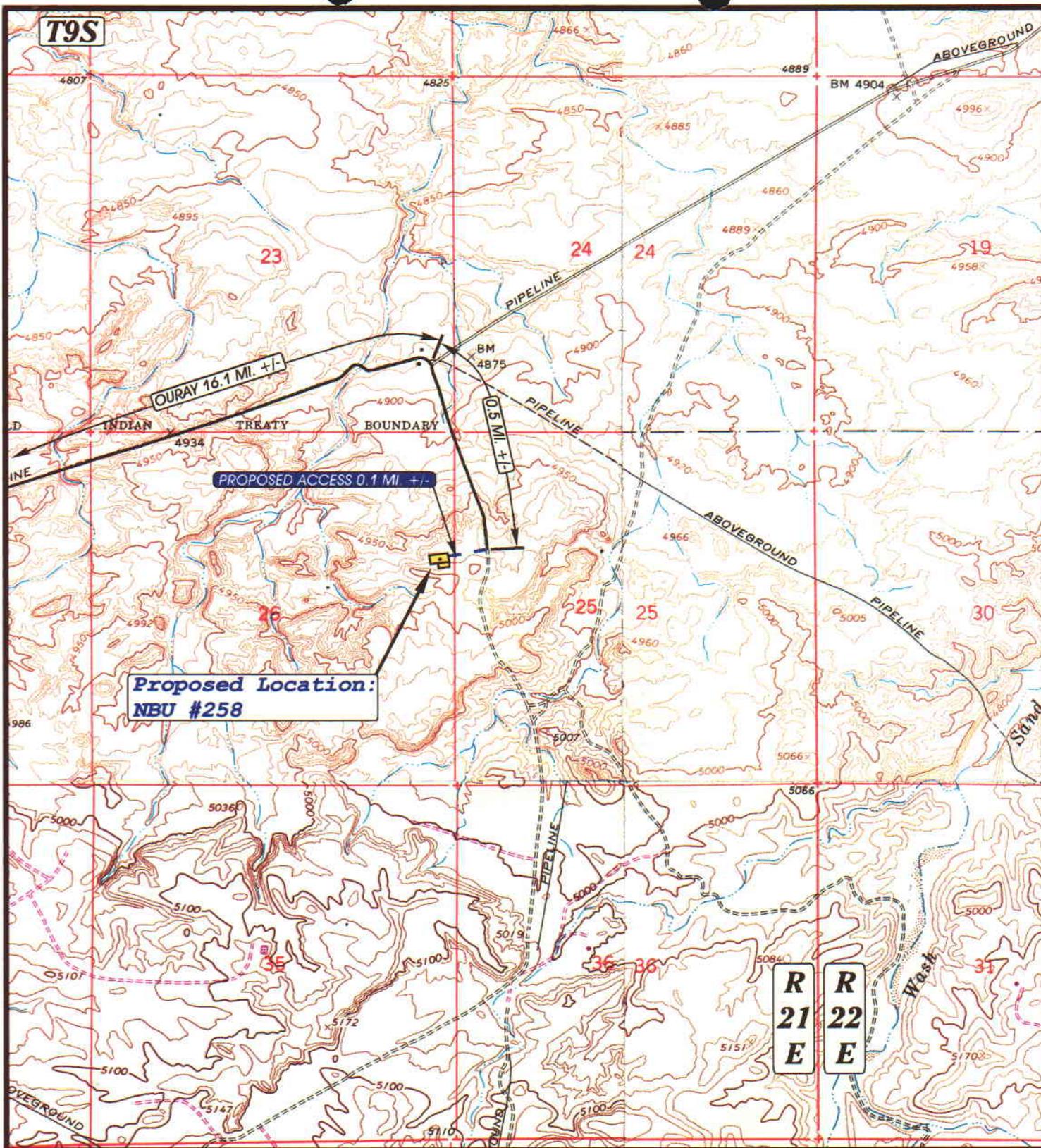
**TOPOGRAPHIC
 MAP "A"**

**DATE: 11-25-96
 Drawn by: D.COX**



COASTAL OIL & GAS CORP.
NBU #258
SECTION 26, T9S, R21E, S.L.B.&M.
1880' FNL 211' FEL

UNTIAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



**Proposed Location:
NBU #258**

UELS

**TOPOGRAPHIC
MAP "B"**

**DATE: 11-25-96
Drawn by: D.COX**

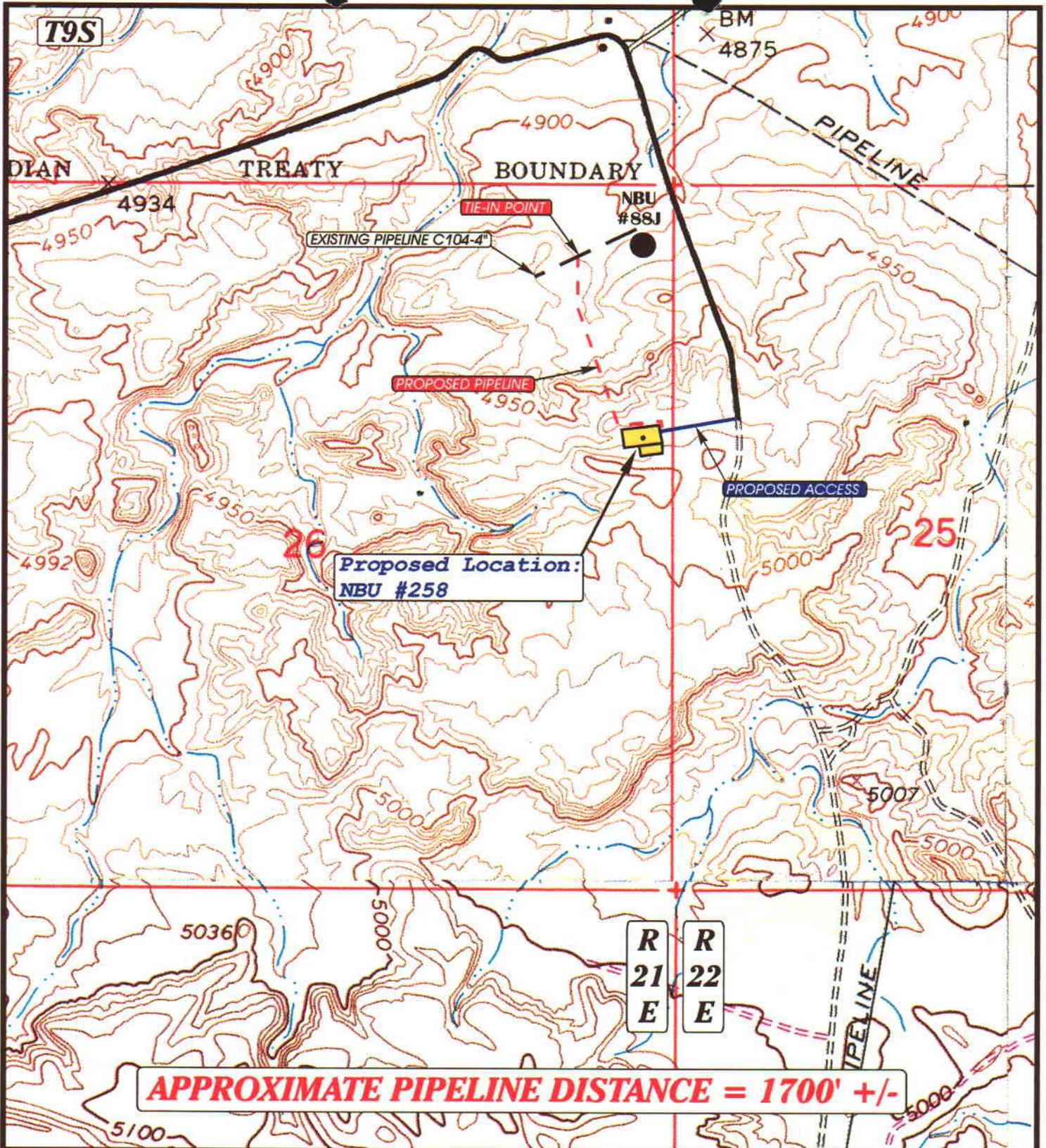
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.

**NBU #258
SECTION 28, T9S, R21E, S.L.B.&M.
1880' FNL 211' FEL**



**TOPOGRAPHIC
MAP "D"**

UELS

--- Existing Pipeline
- - - Proposed Pipeline



COASTAL OIL & GAS CORP.

**NBU #258
SECTION 26, T9S, R21E, S.L.B.&M.**

**DATE: 11-25-96
Drawn by: D.COX**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/06/96

API NO. ASSIGNED: 43-047-32791

WELL NAME: NBU 258
OPERATOR: COASTAL OIL & GAS CORP (N0230)

PROPOSED LOCATION:
SENE 26 - T09S - R21E
SURFACE: 1880-FNL-0211-FEL
BOTTOM: 1880-FNL-0211-FEL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: STA
LEASE NUMBER: ST U - 01194

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
(Number 102103)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
(Number 43-8496)
 RDCC Review (Y/N)
(Date: _____)

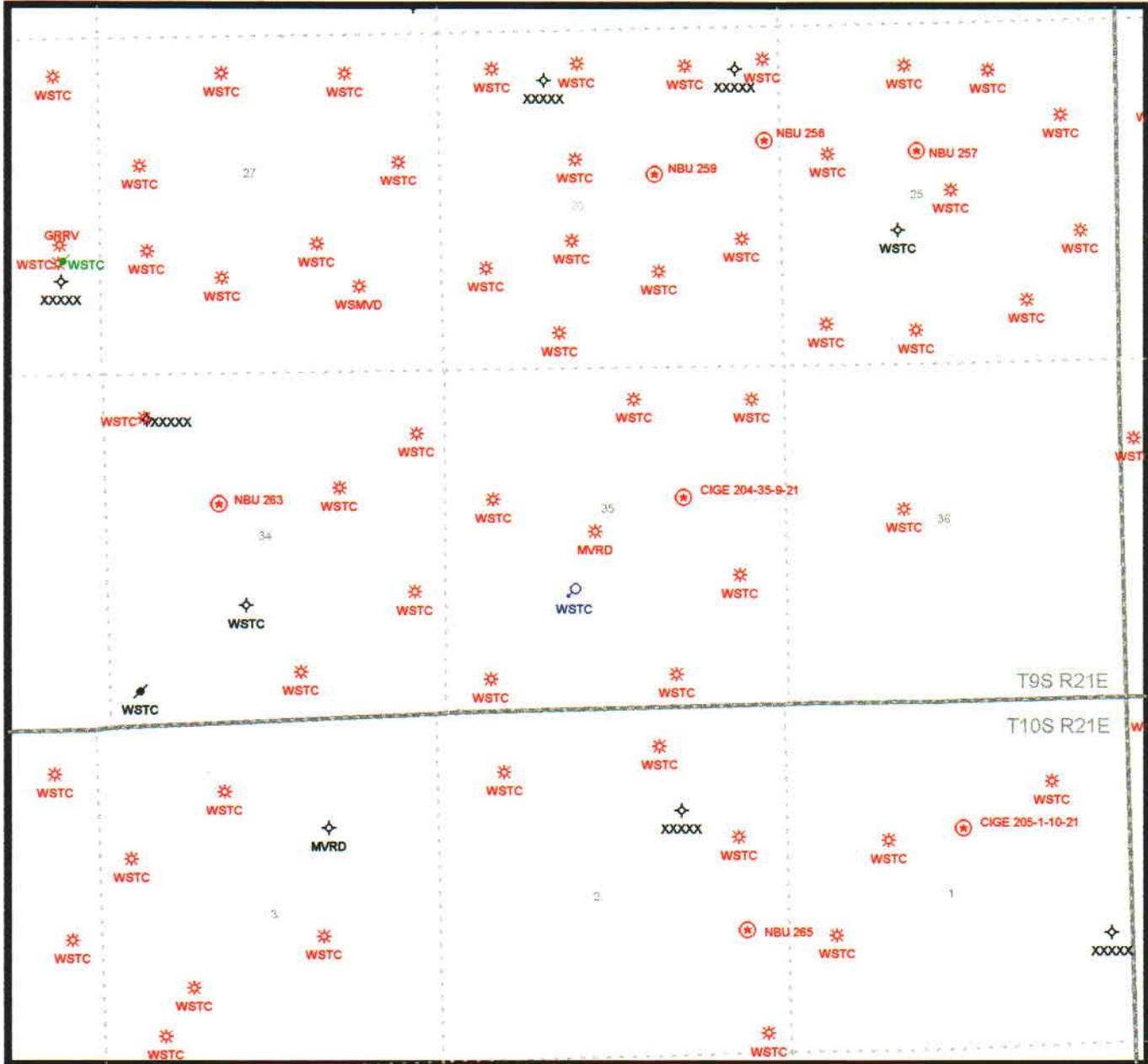
LOCATION AND SITING:

R649-2-3. Unit: NATURAL BUTTES
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: _____

STIPULATIONS: _____

OPERATOR: COASTAL OIL & GAS
FIELD: NATURAL BUTTES (630)
SEC, TWP, RNG: VAR, 9 & 10 S, 21 E
COUNTY: UINTAH
UAC: R649-3-2



PREPARED:
DATE: 6-DEC-96

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: COASTAL OIL & GAS CORP.

WELL NAME & NUMBER: NBU #258

API NUMBER: 43-047-32791

LEASE: ST U - 01194 FIELD/UNIT: NATURAL BUTTES

LOCATION: 1/4, 1/4SE/NE Sec:26 TWP:9S RNG:21E 1800' FNL 211' FEL

LEGAL WELL SITING: 211F SEC. LINE; 211 F 1/4, 1/4 LINE; _____ F ANOTHER WELL.

GPS COORD (UTM): 12627202E 4429611N

SURFACE OWNER: STATE OF UTAH

PARTICIPANTS

DAVID W. HACKFORD (DOGM), SHIELA BRENNER, PAUL BRESHEARS (COGC),
ROBERT KAY (UELS), HARLEY JACKSON (JACKSON CONSTRUCTION).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SIGHT IS ON A NORTHWEST FACING SLOPE OF A RIDGE RUNNING NORTHEAST TO
SOUTHWEST. ONE ROCKY OUTCROPPING OF SANDSTONE 300' TO THE NORTHWEST.

CURRENT SURFACE USE: MINIMAL LIVESTOCK AND WILDLIFE GRAZING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 325' BY 235'.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP
FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION
FACILITIES WILL BE ON LOCATION.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE
BORROWED FROM THIS SITE DURING CONSTRUCTION AND IS NATIVE.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. SEWAGE
FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL
CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO A
LANDFILL. ANY AND ALL HAZARDOUS WASTES WILL BE DISPOSED OF OFFSITE AT
AN APPROVED FACILITY.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE.

FLORA/FAUNA: NATIVE GRASSES, CHEATGRASS, PRICKLEY PEAR, SAGE,
SALTBRUSH, GREASEWOOD. PRONGHORN, RODENTS, COYOTE, BIRDS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY WITH STRINGERS OF GRAY SHALE.

SURFACE FORMATION & CHARACTERISTICS: UINTAH FORMATION, SOUTH FLANK OF UINTAH MOUNTAINS.

EROSION/SEDIMENTATION/STABILITY: MINOR EROSION, MINOR SEDIMENTATION, NO STABILITY PROBLEMS ANTICIPATED.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 100' BY 100' AND 10' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL NOT BE REQUIRED.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER STATE OF UTAH, TRUST LANDS.

SURFACE AGREEMENT: STATE OF UTAH, TRUST LANDS.

CULTURAL RESOURCES/ARCHAEOLOGY: AN ARCHAEOLOGICAL INVESTIGATION HAS BEEN CONDUCTED BY METCALF ARCHAEOLOGICAL CONSULTANTS, INC. A REPORT OF THIS INVESTIGATION WILL BE PLACED ON FILE.

OTHER OBSERVATIONS/COMMENTS

ONSITE INVESTIGATION WAS DONE ON A COLD WINDY DAY. UP TO THREE INCHES OF SNOW COVERED THE GROUND WITH SOME BARE PATCHES OF GROUND VISIBLE.

ATTACHMENTS:

PHOTOS OF PROPOSED SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

12/12/96 9:30 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
 Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
 Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
 Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
 Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
 Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
 Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
 Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
 Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
 Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
 Final Score (Level II Sensitivity)		<u>15</u>

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: COASTAL OIL & GAS CORP.

Name & Number: NBU #258

API Number: 43-047-32791

Location: 1/4,1/4 SE/NE Sec. 26 T. 9S R. 21E

Geology/Ground Water:

The base of moderately saline water is at a depth of approximately 3800 feet. This corresponds with the approximate top of the Wasatch Formation. It is unlikely that high quality water will be encountered in this area. Water bearing zones in this area are generally isolated and not subject to recharge. The proposed casing and cement program will adequately isolate and protect any water encountered.

Reviewer: D. Jarvis

Date: 12-23-96

Surface:

THE PRE-SITE INVESTIGATION OF THE SURFACE HAS BEEN PERFORMED BY FIELD PERSONNEL ON 12/12/96. ALL APPLICABLE SURFACE MANAGEMENT AGENCIES HAVE BEEN NOTIFIED AND THEIR CONCERNS ACCOMMODATED WHERE REASONABLE AND POSSIBLE. A LINER WILL NOT BE REQUIRED FOR THE RESERVE PIT AT THIS SITE, BUT THE RESERVE PIT MUST BE CONSTRUCTED SOUTHEAST OF WELL BORE SO THAT IT WILL BE ENTIRELY IN CUT.

Reviewer: DAVID W. HACKFORD

Date: 12/16/96

Conditions of Approval/Application for Permit to Drill:

THE RESERVE PIT MUST BE CONSTRUCTED SOUTHEAST OF WELL.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

December 23, 1996

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

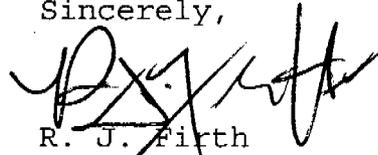
Re: NBU 258 Well, 1880' FNL, 211' FEL, SE NE, Sec. 26,
T. 9 S., R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32791.

Sincerely,



R. J. Firth
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation
Well Name & Number: NBU 258
API Number: 43-047-32791
Lease: ST U-01194
Location: SE NE Sec. 26 T. 9 S. R. 21 E.

Conditions of Approval

1. General
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.
2. Notification Requirements
Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews at (801)538-5334 or Mike Hebertson at (801)538-5333.
3. Reporting Requirements
All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated December 23, 1996 (copy attached).

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

<p>1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:</p>	<p>5. Lease Designation and Serial Number: ST U-01194</p>
<p>2. Name of Operator: Coastal Oil & Gas Corporation</p>	<p>6. If Indian, Allottee or Tribe Name: N/A</p>
<p>3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476</p>	<p>7. Unit Agreement Name: Natural Buttes Unit</p>
<p>4. Location of Well Footages: 1880' FNL & 211' FEL QQ, Sec., T., R., M.: SE/NE Section 26-T9S-R21E</p>	<p>8. Well Name and Number: NBU 258</p> <p>9. API Well Number: '43-047-32791</p> <p>10. Field and Pool, or Wildcat: Natural Buttes Field</p> <p>County: Uintah State: Utah</p>

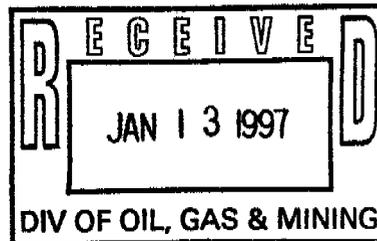
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)																										
<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input checked="" type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Perforate</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Change proposed csg</u></td> <td></td> </tr> </table> <p>Approximate date work will start _____ upon approval _____</p>	<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input checked="" type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Change proposed csg</u>		<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Perforate</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of work completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</small></p> <p><small>* Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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<input type="checkbox"/> Other _____																											

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator proposes to change the production casing program described in the APD for the subject well:

From: 4-1/2" 11.6# K-55 LT&C
To: 4-1/2" 11.6# N-80 LT&C



13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 01/10/97

(This space for State use only) Matthew Petroleum Engineer 1/14/97

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: COASTAL OIL & GAS

Well Name: NBU 258

Api No. 43-047-32791

Section 26 Township 9S Range 21E County UINTAH

Drilling Contractor _____

Rig # _____

SPUDDED:

Date 2/14/97

Time _____

How DRY HOLE

Drilling will commence _____

Reported by D. HACKFORD

Telephone # _____

Date: 2/13/97 Signed: JLT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

WELL NAME: NBU 258 API NO: 43-047-32791

QTR/QTR: SE/NE SECTION: 26 TOWNSHIP: 9S RANGE 21E
COMPANY NAME: COASTAL OIL & GAS COMPANY MAN SCOTT SEELY
INSPECTOR: DAVID W. HACKFORD DATE: 2/15/97

CASING INFORMATION: SURFACE CASING: YES

SIZE: 8 5/8" GRADE: 24 LB J55 HOLE SIZE: 12 1/4 DEPTH: 254

PIPE CENTRALIZED: THREE: MIDDLE OF FIRST JOINT, TOP OF SECOND AND THIRD.

CEMENTING COMPANY: HALLIBURTON

CEMENTING STAGES: ONE

SLURRY INFORMATION:

1. CLASS: TYPE 5 ADDITIVES: 2% CALCIUM CHLORIDE

LEAD : 190 SACKS TAIL: _____

2. SLURRY WEIGHT LBS. PER GALLON:

LEAD: 15.6 TAIL: _____

3. WATER (GAL/SX)

LEAD: 5.2 YIELD 1.18 TAIL: _____

CEMENT TO SURFACE: YES LOST RETURNS: NO

1 INCH INFORMATION: WEIGHT: _____ CEMENT TO SURFACE: _____

FEET: _____ SX: _____ CLASS: _____ CACL%: _____ RETURNS: _____

ADDITIONAL COMMENTS: WOODEN PLUG BUMPED AT 1:15 PM. WATCHED FLUID LEVEL FOR 20 MINUTES. CEMENT DID NOT FALL. APPROX. 11 BARRELS CEMENT WENT TO RESERVE PIT.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
ST U-01194

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
NBU 258

2. Name of Operator
Coastal Oil & Gas Corporation

9. API Well Number:
43-047-32791

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat
Natural Buttes Field

4. Location of Well
Footages: 1880' FNL & 211' FEL
QQ,Sec., T., R., M.: SE/NE Section 26-T9S-R21E

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Spud Notice |

Date of work completion 2/15/97

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work will start _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/14/97: RU Bill Martin Jr. (air rig) and drill to 260', 12-1/4" hole.

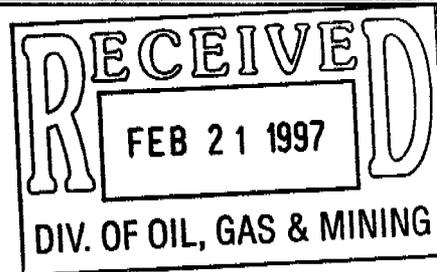
2/15/97: Ran 6 jts 8-5/8" 24#, K-55, ST&C csg with Howco shoe. Cmt w/Halliburton. Pmpd 20 bbls gel water ahead of 190 sx Prem AG w/2% CaCl₂, wt. 15.6 ppg, yld 1.18. Dropped wood plug & displaced w/14 bbls water, +/- 10 bbls cmt to pit. Hole stayed full - job complete @ 15:30, 2/15/97.

Called Dave Hackford w/Utah State Oil & Gas, job was not witnessed by State. Spud @ 13:15, 2/14/97.

13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 2/19/97

(This space for State use only)

(See Instructions on Reverse Side)



ENTITY ACTION FORM - FORM 6

ADDRESS P.O. Box 749

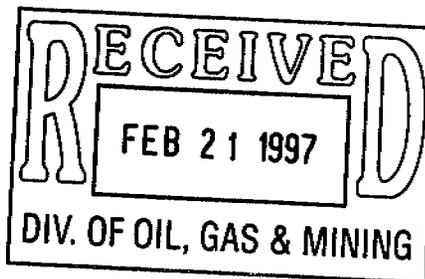
Denver, CO 80201-0749

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02900	43-047-32791	NBU #258	SENE	26	9S	21E	Uintah	2/14/97	2/14/97
WELL 1 COMMENTS: (Coastal) Entity added 1-25-97. <i>lee</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Sheila Bremer
 Signature Sheila Bremer
 Title Environ. & Safety Analyst Date 2/19/97
 Phone No. 303 573-4455

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

OPERATOR: COASTAL OIL & GAS CORP. COMPANY REP: SCOTT SEELY

WELL NAME NBU 258 API NO 43-047-32791

QTR/QTR: SE/NE SECTION: 26 TWP: 9S RANGE: 21E

CONTRACTOR: CAZA DRILLING CO. RIG NUMBER: 16

INSPECTOR: DAVID HACKEORD TIME: 10:30 AM DATE: 3/20/97

SPUD DATE: DRY: 2/14/97 ROTARY: 3/18/97 PROJECTED TD 7400'

OPERATIONS AT TIME OF VISIT: DRILLING 7 7/8" HOLE AT 3430'

WELL SIGN: Y MUD WEIGHT 8.4 LBS/GAL BOPE: Y

BLOOIE LINE: Y FLARE PIT: Y H2S POTENTIAL: N

ENVIRONMENTAL:

RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: Y

RUBBER: N BENTONITE: N SANITATION: Y

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y

REMARKS:

DRILLING WITH AERATED DAP WATER, 26 VIS. SURVEY AT 2924' WAS 1
3/4 REMOTE CLOSING UNIT ON FLOOR. BOPE TEST CHART POSTED.
NIPPLED UP WITH DOUBLE GATE, ANNULAR AND ROTATING HEAD.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
ST U-01194

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
NBU 258

9. API Well Number:
'43-047-32791

10. Field and Pool, or Wildcat:
Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:
OIL GAS OTHER:

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: 1880' FNL & 211' FEL County: Uintah
QQ, Sec., T., R., M.: SE/NE Section 26-T9S-R21E State: Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandon New Construction
 Repair Casing Pull or Alter Casing
 Change of Plans Recompletion
 Convert to Injection Perforate
 Fracture Treat or Acidize Vent or Flare
 Multiple Completion Water Shut-Off
 Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

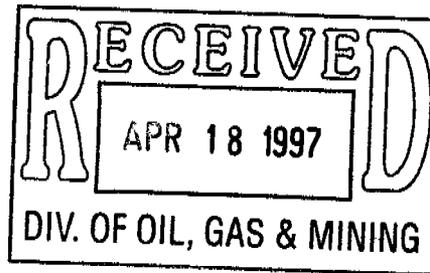
Abandon * New Construction
 Repair Casing Pull or Alter Casing
 Change of Plans Perforate
 Convert to Injection Vent or Flare
 Fracture Treat or Acidize Water Shut-Off
 Other First production

Date of work completion 4/7/97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The date of first production for the subject well was 4/7/97.



13. Name & Signature: Bonnie Carson Title Senior Environmental Analyst Date 04/17/97

(This space for State use only)

5. Lease Designation and Serial Number:
ST U-01194

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
NBU 258

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-047-32791

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Wildcat:
Natural Buttes Field

4. Location of Well
Footages: 1880' FNL & 211' FEL
QQ, Sec., T., R., M.: SE/NE Section 26-T9S-R21E

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input checked="" type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____ upon approval _____

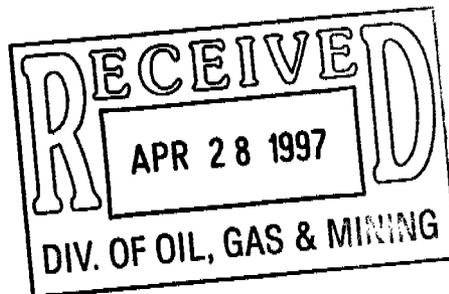
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator proposes installing pipeline as shown on attached Topo Map D.

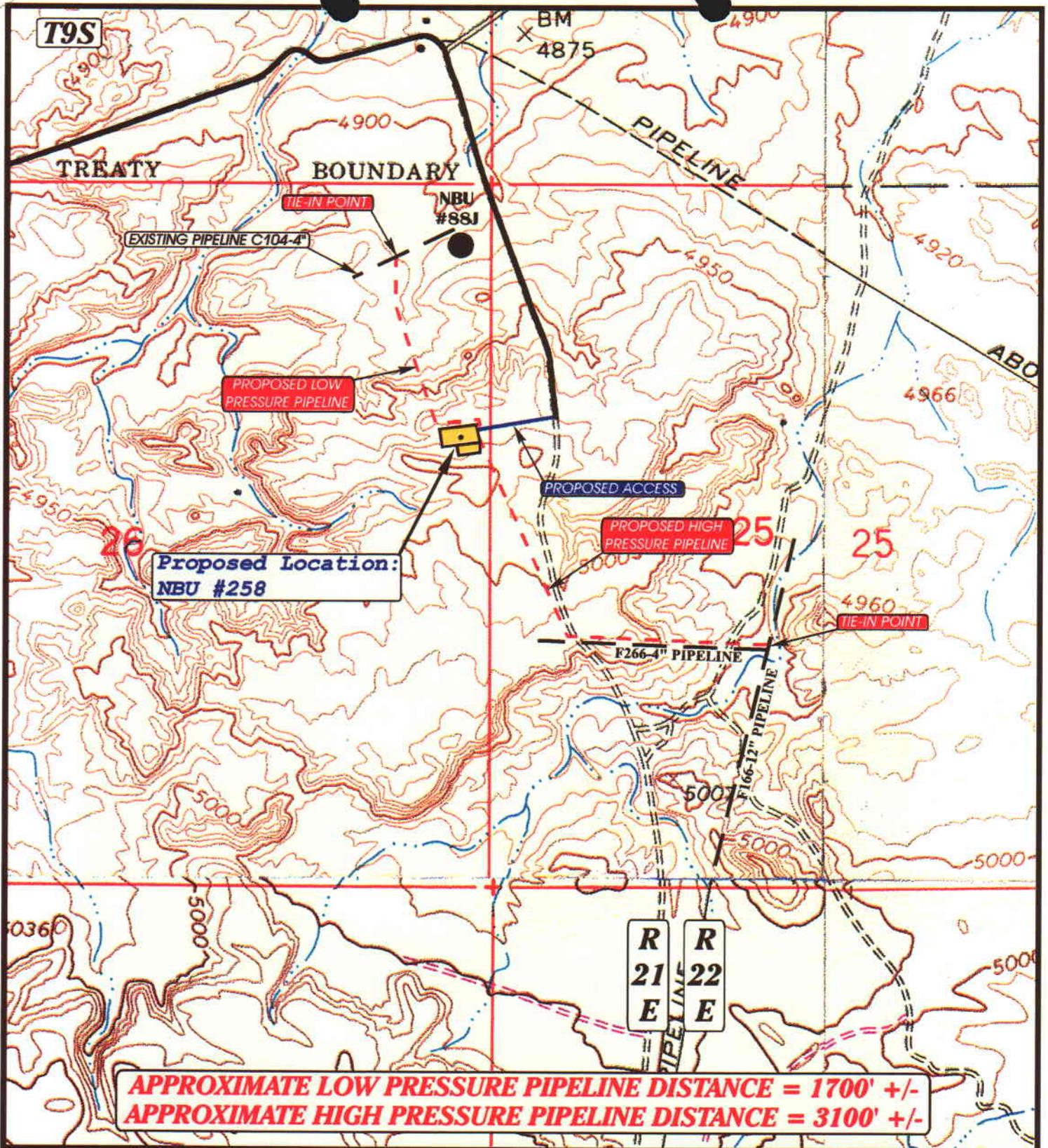


13. Name & Signature: Sheila Bremer

Title Environmental & Safety Analyst Date 04/25/97

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



**TOPOGRAPHIC
MAP "D"**

UELS

- — — — Existing Pipeline
- - - - Proposed Pipeline



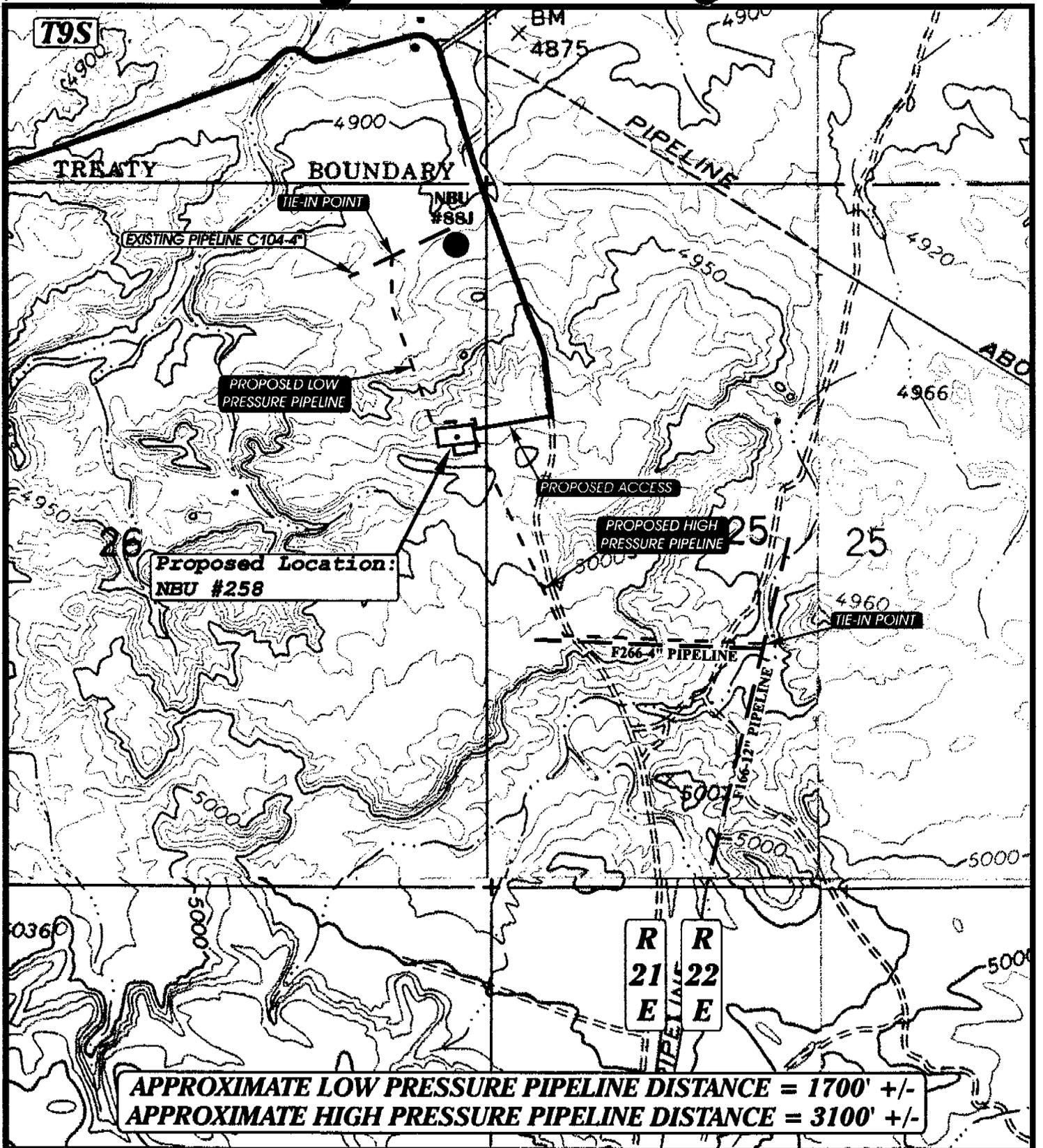
COASTAL OIL & GAS CORP.

NBU #258

SECTION 26, T9S, R21E, S.L.B.&M.

DATE: 3-7-97

Drawn by: D.COX

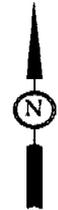


APPROXIMATE LOW PRESSURE PIPELINE DISTANCE = 1700' +/-
APPROXIMATE HIGH PRESSURE PIPELINE DISTANCE = 3100' +/-

**TOPOGRAPHIC
MAP "D"**

UEIS

- Existing Pipeline
- - - Proposed Pipeline



COASTAL OIL & GAS CORP.

NBU #258
SECTION 26, T9S, R21E, S.L.B.&M.

DATE: 3-7-97
Drawn by: D.COX

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

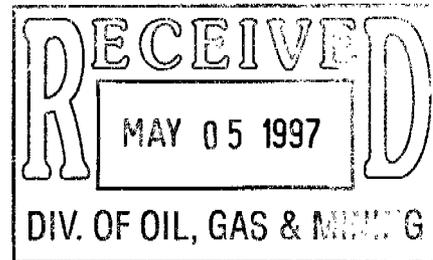
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes</p>	<p>5. Lease Designation and Serial Number ST U-01194</p> <p>6. Indian, Allottee or Tribe Name: N/A</p> <p>7. Unit Agreement Name: Natural Buttes Unit</p> <p>8. Well Name and Number: NBU 258</p> <p>9. API Well Number: 43-047-32791</p> <p>10. Field and Pool, or Wildcat Natural Buttes Field</p>
<p>1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:</p>	
<p>2. Name of Operator Coastal Oil & Gas Corporation</p>	
<p>3. Address and Telephone Number. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455</p>	
<p>4. Location of Well Footages: 1880' FNL & 211' FEL County: Uintah QQ, Sec. T., R., M.: SE/NE Section 26-T9S-R21E State: Utah</p>	

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)																										
<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recomplete</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Perforate</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table>	<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon*</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Perforate</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Drilling & Completion Operations</u></td> <td></td> </tr> </table> <p>Date of work completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</p> <p>* Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Drilling & Completion Operations</u>	
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for drilling and completion operations performed on the subject well.



13. Name & Signature Bonnie Carson Title Senior Environmental Analyst Date 5/1/97

(This space for State use only)

PERC

WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #258	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 26812	OPERATOR: COASTAL OIL & GAS USA, L.	SPUD DATE:
WI%:		

DATE: 3/18/97 **DEPTH:** 261 **ACTIVITY AT REPORT TIME:** DRLG CMT
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$36,050.00 **CUMM COST :** \$36,050.00

ACTIVITY LAST 24 HOURS: RD RT/MIRU NU BOPE TEST BOPE TO 2000, CSG TO 1500. STATE NOTIFIED, TEST NOT WITNESSED
 MU BHA. TIH & TAG CMT @ 178' INSTALL ROT HEAD RUBBER DRLG CMT 178-206'

DATE: 3/19/97 **DEPTH:** 1745 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 20.50 **PROGRESS:** 1484 ft
MW: 0.0 **DAILY COST:** \$26,939.00 **CUMM COST :** \$62,989.00

ACTIVITY LAST 24 HOURS: DRLG CMT 230-261' DRLG 261-334' SVY @ 300' 1/4 DEGS DRLG 334-721' SVY @ 681' 1 DEG
 RS DRLG 721-1216' SVY @ 1173' 1 DEG DRLG 1216-1745'

DATE: 3/20/97 **DEPTH:** 3058 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 21.00 **PROGRESS:** 1313 ft
MW: 8.4 **DAILY COST:** \$23,547.00 **CUMM COST :** \$86,536.00

ACTIVITY LAST 24 HOURS: SURVEY @ 1702' 3 DEGS DRLG 1745-1933' SURVEY @ 1893' 2 1/4 DEGS DRLG 1933-2436'
 SURVEY @ 2396' 1 3/4 DEGS DRLG 2436-2658' RIG REPAIR (OIL COOLER) DRLG 2658-2964'
 SURVEY @ 2924' DRLG 2964-3058'

WELL NAME: NBU #258	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 26812	OPERATOR: COASTAL OIL & GAS USA, L.	SPUD DATE:
WI%:		

DATE: 3/21/97 **DEPTH:** 3873 **ACTIVITY AT REPORT TIME:** TIH
HOURS: 17.00 **PROGRESS:** 815 ft
MW: 8.4 **DAILY COST:** \$14,499.00 **CUMM COST :** \$101,035.00

ACTIVITY LAST 24 HOURS: DRLG 3058-3465' SURVEY 3425' RS DRLG 3465-3873' POOH FOR BIT (DROP SURVEY)
 CHANGE BIT. PU MUD MOTOR & 4 DC'S. CHECK BOP'S RS TIH

DATE: 3/22/97 **DEPTH:** 4940 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 19.50 **PROGRESS:** 1067 ft
MW: 8.5 **DAILY COST:** \$18,782.00 **CUMM COST :** \$119,817.00

ACTIVITY LAST 24 HOURS: TIH W/BIT #2 W&R 3783-3872' DRLG 3873-4352' SURVEY @ 4290' 1/2 DEGS DRLG 4352-4884'
 SURVEY @ 4842' 1 DEG DRLG 4884-4940'

DATE: 3/23/97 **DEPTH:** 5880 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 22.50 **PROGRESS:** 940 ft
MW: 8.4 **DAILY COST:** \$19,204.00 **CUMM COST :** \$139,021.00

ACTIVITY LAST 24 HOURS: DRLG 4940-5352' SURVEY @ 5292' 3/4 DEGS RS DRLG 5352-5880' SURVEY @ 5840' 1/2 DEGS

WELL NAME: NBU #258

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26812

OPERATOR: COASTAL OIL & GAS USA, L.

SPUD DATE:

WI%:

DATE: 3/24/97

DEPTH: 6695 ACTIVITY AT REPORT TIME: DRLG

HOURS: 23.00 PROGRESS: 815 ft

MW: 8.4 DAILY COST: \$15,749.00 CUMM COST : \$154,770.00

ACTIVITY LAST 24 HOURS: DRLG 5880-6192' RS DRLG 6192-6349' SURVEY @ 6289' 1 DEG DRLG 6349-6695'. DB 6510-25'

DATE: 3/25/97

DEPTH: 7110 ACTIVITY AT REPORT TIME: DRLG

HOURS: 14.50 PROGRESS: 415 ft

MW: 8.7 DAILY COST: \$11,816.20 CUMM COST : \$166,586.20

ACTIVITY LAST 24 HOURS: DRLG 6695-6770' SURVEY DROPPED POOH F/BIT #3 RS TIH W&R 20' TO BTM DRLG 6770-7110'

DATE: 3/27/97

DEPTH: 7200 ACTIVITY AT REPORT TIME: RD RT TO MOVE TO NBU #257

HOURS: 0.00 PROGRESS: 0 ft

MW: 0.0 DAILY COST: \$99,199.30 CUMM COST : \$265,785.50

ACTIVITY LAST 24 HOURS: LD DP & DC'S RU CSG TOOLS. RIH W/169 JTS 4 1/2" 11.6# N80 LT&C CSG. TALLY RUN 7202.44'. SET @ 7200'. FC @ 7161'. MARKER JT @ 4517' RU DOWELL & CIRC CSG W/RIG PMP CMT CSG W/352 SXS HI LIFT LEAD @ 12 PPG, Y 2.66. TAIL W/830 SXS TAIL SELF STRESS II. DISPL W/15 BBL ACETIC ACID, 96 BBLs KCL H2O W/ ADD. BUMP PLUG TO 2000, 700 OVER. FLOATS HELD. RECIP CSG THROUGHOUT JOB. RAN 30 CENTRALIZERS. CIRC W/PARTIN RETURNS. NO CMT TO SURF. ND BOPE. SET CSG SLIPS W/80,000. CUT OFF CSG. CLEAN PITS. RIG REL @ 20:00 HRS 3/26/97. RDRT.

Caza 16

CONCRETE OIL & GAS
MUD LOG REPORT

DATE 3-3-97

LEASE & WELL NO. 258

DRILLING FOREMAN LV/SS/PPK

DAYS SINCE RELIEVED

FIELD/PROSPECT Natural Batten

COUNTY Uintah

STATE Utah

DISTRICT Denver

REPORT TAKEN BY:

SPUD DATE: 3-18-97

DAYS SINCE SPUNDED 8

T.D. 7200 FT.

DRILG. PROGRESS 90 FT.

IN 3 1/2 HRS.

8 5/8

CSG # 261

PSTD

FT.

ACTIVITY @ REPORT TIME Lay down Drill String

HOURS

ACTIVITY LAST 24 HOURS

6:00 a.m. - 6:00 a.m.

DRILLING/COMPLETION COSTS

CODE NO.	ITEM	COST	
		DAILY	CUMULATIVE
110	ROADS & LOCATIONS	1070	18,592
120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP. WO	4920	19,163
130	MUD & CHEMICALS	6,507	124,878
135-136	CEMENTING SERVICE & FLOAT EQUIPMENT	4590	10,335
140	ELECTRIC LOGGING (OPEN HOLE)		2,906
142	CORING, DST, FMT	12,200	12,200
144	MUD LOGGING		
145	FISHING TOOLS & SERVICES		
146	WATER		
148	FUEL	175	4,785
148	BITS		
147	EQUIPMENT RENTALS	190	1,710
173	TRUCKING		
181	BHP. GOR, POTENTIAL TESTS		1,048
183	PERF. AND CASED HOLE LOGS		
184	ACIDIZING, FRACTURING, ETC.		
	MISC. LABOR & SERVICES		3,642
190	SUPERVISION	600	6,000
TOTAL INTANGIBLES			6,000
200	TOTAL TANGIBLES (CSG, ETC.)	26,538	205,159
TOTAL COSTS			5,190
ANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)			210,349

FILLING MUD PROPERTIES Aerated DAP Water

(#/GAL) 8.6 VIS (SEC) 27 F.L. 100# (cc) n/k HIGH TEMP. F.L. @ 300 PSI P.V. (CP) Y.P. (LB/100 FT)
 OIL % LCM % SOLIDS .5 ES/PH 9 ALK. P. 2.1/8.7 Ex-Lm CL (PPM) 21000
 W/Cs GELS (LB/100 FT): 0" 10" CAKE (32 ND) DAP 3 LB/BBL

IMP DATA: Arr 800 CFM
 1: MODEL PZ-7 LINER SIZE 6 X 7 SPM 120 GPM 307 PUMP PRESS 850
 2: MODEL PY-2 LINER SIZE 6 X 7 SPM GPM PUMP PRESS

FILLING STRING:
 SIZE & TYPE 4 1/2 KH D.C. THD 4 1/2 KH NO. D.C. 24 LENGTH 737 O.D. 6 1/4 I.D. 2 1/2
 WT. OF D.C. 48000 BHA Bit, Mud Motor, 24-DC

RECORD:

NO	SIZE	MFR.	TYPE	SERIAL NO.	JETS 32nd			DEPTH OUT	TOTAL THIS BIT			COND. DULL		
					1	2	3		FEET	HRS.	FT./HR		T	B
7 1/2	Reed	HP5319	467239	15	15	15	7200	430	15	28.6	14 1/2	4	F	I

DN BIT 45 000# R.P.M. 90 ANN. VEL.: DP DC SURF. HHP
 I.P. % HHP THRU BIT NOZ. NCZ. VEL. REDUCED RATE PUMP PRESS PSI @ SPM

DEPTH & INCLINATIONS SOLIDS CONTROL EQPT. USED MUD USED
 FT. DEG. SHALE SHAKER(S) HRS. DAP 35 Caustic 2
 FT. DEG. DESANDER HRS. Sea Mud 108 Gal 16
 FT. DEG. DESILTER/MUD CLEANER HRS. Anco PD 2
 CENTRIFUGE HRS.

BIT DRILL: TIME OF DAY REACTION TIME MIN. WT. FT. DOWN ON KELLY

REVERSE SIDE OF WHITE COPY FOR CASING/TUBING DETAIL
 DISTRIBUTION: DISTRICT WHITE - DIST. FILE CANARY - REGION FILE PINK - DIST. EXPL. PINK - FOREMAN FILE 011-5014 (REV 8/90)

WELL NAME: NBU #258

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26812

OPERATOR: COASTAL OIL & GAS USA, L.

SPUD DATE:

WI%:

DATE: 3/31/97 DEPTH: 7200 ACTIVITY AT REPORT TIME: CLEANING UP LOCATION
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$265,785.50

ACTIVITY LAST 24 HOURS: CLEANING UP LOCATION

DATE: 4/1/97 DEPTH: 7200 ACTIVITY AT REPORT TIME: WO FRAC
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$4,740.00 CUMM COST : \$270,525.50

ACTIVITY LAST 24 HOURS: MIRU SCHLUMBERGER. RAN GR-CCL-CBL FROM PBTD @ 7150' TO 2100' W/ 1000 PSI ON CSG. GOOD CMT BOND, TOC @ 2410'. PRESS TEST CSG & WH TO 5000 PSI - OK. RDMO SCHLUMBERGER.

DATE: 4/2/97 DEPTH: 7200 ACTIVITY AT REPORT TIME: SETTING SURFACE FACILITIES.
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$270,525.50

ACTIVITY LAST 24 HOURS: PREP TO PERF & FRAC

WELL NAME: NBU #258	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 26812	OPERATOR: COASTAL OIL & GAS USA, L.	SPUD DATE: *
WI%:		

DATE: 4/3/97 **DEPTH:** 7200 **ACTIVITY AT REPORT TIME:** PREP TO FRAC
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$2,160.00 **CUMM COST :** \$272,685.50

ACTIVITY LAST 24 HOURS: MIRU SCHLUMBERGER. PERF LOWER WASATCH ZONE 5620-5624', 4 SPF W/ 3-3/8" CSG GUN. NO PRESS CHANGE AFTER PERF. RDMO SCHLUMBERGER.

DATE: 4/4/97 **DEPTH:** 7200 **ACTIVITY AT REPORT TIME:** FLOW BACK AFTER FRAC
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$84,244.00 **CUMM COST :** \$356,929.50

ACTIVITY LAST 24 HOURS: THIS DAY'S REPORT HAS TWO PAGES. . . . MIRU DS. PT LINES TO 500 PSI, START STAGE #1. SCREEN OUT AFTER 28,000# 20/40 & 260 BBLs W/ 30% CO2. FLOW BACK BTM UP ON 18-30/64" CHK. RU WL & PERF STAGE #2 - 5762'-87', 5774'-79', 4 SPF-40 HOLES, 40 PSI - DROP. FRAC STAGE #2 W/59,930# 20/40 SD & 800 BBLs GEL W/ 30% CO2. ISIP 1561 PSI. RU & PERF STAGE #3 - 5432'-36', 4 SPF-20 HOLES. NO PSI CHANGE. FRAC STAGE #3 W/48,709# 20/40 SD & 475 BBLs GEL W/ 30% CO2. ISIP 1754 PSI. RU & PERF STAGE #4 - 5266'-70', 4 SPF-20 HOLES, NO PSI CHANGE. FRAC STAGE #4 W/ 51,853# 20/40 SD & 498 BBLs GEL W/ 30% CO2. ISIP 1850 PSI. RU & PERF STAGE #5 - 5029'-32', 5036'-40', 4 SPF-40 HOLES, NO PSI CHANGE. FRAC W/48,500# 20/40 SD & 488 BBLs GEL W/ 30% CO2. ISIP 1740 PSI-5 MIN, 1708 PSI-10 MIN, 1594 PSI-15 MIN, 1595 PSI-20 MIN, 1680 PSI-25 MIN, 1640 PSI-30 MIN, 1600 OPEN TO PIT @ 4:30PM TIME. . CHK. . SAND. . FCP
 . 5PM. 20/64. . LGT. . . 1450
 . 7PM. 20/64. . MED. . . 825
 . 9PM. 20/64. . MED. . . 700
 11PM. 20/64. . HVY. . . 400
 DAILY BBLs PMPD-1603, REC-200 BLW & 750 MCF CO2, LOAD LEFT TO REC-1403

WELL NAME: NBU #258

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26812

OPERATOR: COASTAL OIL & GAS USA, L.

SPUD DATE:

WI%:

DATE: 4/5/97 DEPTH: 7200 ACTIVITY AT REPORT TIME: FLOW BACK AFTER FRAC
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$3,295.00 CUMM COST : \$360,224.50

ACTIVITY LAST 24 HOURS: TIME . FCP . CHK . SAND
 7AM. . 600. . 20/64. . LGT
 2PM. . 650. . 20/64. . LGT
 5PM. . 600. . 20/64. . LGT
 7PM. . 650. . 20/64. . HVY
 9PM. . 600. . 20/64. . LGT
 11PM. 600. . 20/64. . LGT
 1AM. . 600. . 20/64. . MED
 3AM. . 650. . 20/64. . LGT
 5AM. . 600. . 20/64. . LGT

DATE: 4/6/97 DEPTH: 7200 ACTIVITY AT REPORT TIME: SD FOR WEEKEND
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$360,224.50

ACTIVITY LAST 24 HOURS: SD FOR WEEKEND

DATE: 4/7/97 DEPTH: 7200 ACTIVITY AT REPORT TIME: ON PRODUCTION
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$360,224.50

ACTIVITY LAST 24 HOURS: FLWG 750 MCF, 20 BLW, FCP 525# ON 18/64" CHK. CLEAN UP WELL TO PIT. PLACE WELL ON PRODUCTION

WELL NAME: NBU #258

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26812

OPERATOR: COASTAL OIL & GAS USA, L.

SPUD DATE:

WI%:

DATE: 4/8/97 DEPTH: 7200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$360,224.50

ACTIVITY LAST 24 HOURS: FCP 820# ON 12/64" CHK. ON 1:45PM.

DATE: 4/9/97 DEPTH: 7200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$360,224.50

ACTIVITY LAST 24 HOURS: FLWG 446 MCF, 5 BLW, FTP 725#, FCP 725# ON 12/64" CHK.

DATE: 4/10/97 DEPTH: 7200 ACTIVITY AT REPORT TIME: ON PRODUCTION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$360,224.50

ACTIVITY LAST 24 HOURS: FLWG 566 MCF, 15 BLW, FTP 625#, FCP 625# ON 14/64" CHK. REPLACED CHOKE & HI/LOW TRIM.

WELL NAME: NBU #258	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 26812	OPERATOR: COASTAL OIL & GAS USA, L.	SPUD DATE:
WI%:		

DATE: 4/11/97 **DEPTH:** 7200 **ACTIVITY AT REPORT TIME:** PREP TO SNUB TBG
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$8,741.00 **CUMM COST :** \$368,965.50

ACTIVITY LAST 24 HOURS: FLWG 499 MCF, 5 BLW, FCP 625# ON 12/64" CHK. MIRU COLORADO WELL SERVICE RIG #70. NU BOPS. CHANGE PIP RAM, RU CUDD'S SNUB UNIT. BOP DOORS LEAKED. TRY TO TIGHTEN, OPEN DOORS WRONG. 0 RINGS - WAIT ON & CHANGE 0 RINGS. SDFN

DATE: 4/12/97 **DEPTH:** 7200 **ACTIVITY AT REPORT TIME:** START FOAM CLEAN OUT
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$7,235.00 **CUMM COST :** \$376,200.50

ACTIVITY LAST 24 HOURS: FLWG 253 MCF, 5 BLW, FTP 850#, FCP 850# ON 12/64" CHK. PU & SNUB IN HOLE ON 2-3/8" TBG. PMP OFF PLUG. 1 JT, SN 204 JTS, TAG SAND 6450 MORE/LESS. POH 3 JTS. RU POWER SWIVEL, PREP TO FOAM. CLEAN OUT IN AM. WELL ON PROD EST RATE 800 @ 4PM. SDFN

DATE: 4/13/97 **DEPTH:** 7200 **ACTIVITY AT REPORT TIME:** FLOW TO PIT TO CLEAN UP. TRY TO KNOCK
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$27,719.00 **CUMM COST :** \$403,919.50

ACTIVITY LAST 24 HOURS: FLWG 701 MCF, 5 BLW. TURN WELL TO PIT @ 9AM, SI PRODUCTION UNIT. START FOAMER, ONE ENGINE HAD WTR LEAK. X-CHANGE UNIT, START FOAMING @ 10:30, RIH 17 JTS TO 6888'. CLEANING OUT W/ FOAM & AIR, CIRC 1 HOUR. POOH TO DART VLV, REMOVE. RIH 4 JTS. INSTALL TBG DONUT, SNUB INTO HANGER. RD & RLS CUDD. RD BOPS & FRAC VLV. NU TREE. TRY TO PMP OFF PLUG ON EOT. NO LUCK, PMPD TO 3800#. EOT @ 6497', SN @ 6464'.

WELL NAME: NBU #258

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26812

OPERATOR: COASTAL OIL & GAS USA, L.

SPUD DATE:

WI%:

DATE: 4/14/97 DEPTH: 7200 ACTIVITY AT REPORT TIME: WELL ON PRODUCTION UP CASING
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$1,306.00 CUMM COST : \$405,225.50

**ACTIVITY LAST
24 HOURS:**

FCP 500#. MIRU DELSCO WL. RIH 1-1/2 TOOLS, TAG @ 6434', STUCK JAR FREE. POOH, RIH 1-1/2 TOOLS & IMPRESSION BLOCK, TAG @ 6434', STUCK, JAR LOOSE. POOH SMALL MARKS ON SIDE OF BLOCK. RUN 3. RIH 1-1/4 TOOLS, TAG @ 6468', JAR DOWN MANY TIMES, TOOLS FREE. POOH. RUN 4 - RIH 1-1/4 TOOLS @ 1-1/2 IMPRESSION BLOCK, TAG @ 6450'. STUCK JAR LOOSE, TAG AGAIN, SAME DEPTH, STUCK JAR LOOSE. POH MARKS ON SIDE IMPRESSION BLOCK. SAND 7, SMALL SCRAPES ON SIDE OF BLOCK, NO MARKS ON BTM OF BLACK. RD & RLS DELSCO. WELL ON PRODUCTION

DATE: 4/15/97 DEPTH: 7200 ACTIVITY AT REPORT TIME: WELL ON PRODUCTION
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$2,341.00 CUMM COST : \$407,566.50

**ACTIVITY LAST
24 HOURS:**

FLWG 719 MCF, FTP 400#, FCP 400# ON A 20/64" CHK. MIRU CUTTER WL. RIH 1-9/16" TBG PUNCH W/CCL. GOING IN HOLE FOR DEPTH CONTROL. GUN STOPS 5' INTO JT 206 @ 6440'. PU & SPOT TOP SHOT @ 6425', SHOT 8 HOLES. BTM SHOT @ 6427'. POOH - RD & RLS CUTTER WL. EOT @ 6497'.

DATE: 4/16/97 DEPTH: 7200 ACTIVITY AT REPORT TIME: ON PRODUCTION
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$407,566.50

**ACTIVITY LAST
24 HOURS:**

FLWG 711 MCF, FTP 350#, FCP 400# ON A 20/64" CHK.

WELL NAME: NBU #258**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26812**OPERATOR:** COASTAL OIL & GAS USA, L.**SPUD DATE:****WI%:**

DATE: 4/17/97 **DEPTH:** 7200 **ACTIVITY AT REPORT TIME:** ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$407,566.50

ACTIVITY LAST 24 HOURS: FLWG 659 MCF, FTP 375#, FCP 490# ON A 20/64" CHK.

DATE: 4/18/97 **DEPTH:** 7200 **ACTIVITY AT REPORT TIME:** ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$407,566.50

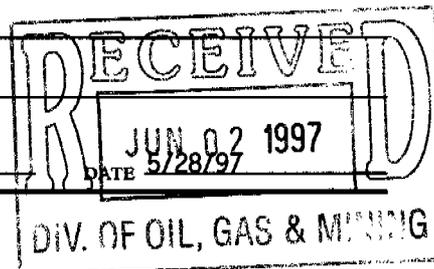
ACTIVITY LAST 24 HOURS: FLWG 631 MCF, FTP 375#, FCP 480# ON A 20/64" CHK. . . . FINAL REPORT

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. LEASE DESIGNATION AND SERIAL NO. ST-U-01194
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						7. UNIT AGREEMENT NAME Natural Buttes Unit
2. NAME OF OPERATOR Coastal Oil & Gas Corporation						8. FARM OR LEASE NAME NBU
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476						9. WELL NO. #258
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1880' FNL & 211' FEL At top prod. interval reported below same as above At total depth same as above						10. FIELD AND POOL, OR WILDCAT Natural Buttes
14. API NO. 43-047-32791			DATE ISSUED 12/23/96		12. COUNTY Uintah	13. STATE Utah
15. DATE SPUNDED 3/18/97	16. DATE T.D. REACHED 3/27/97	17. DATE COMPL. (Ready to prod. or Plug & Abd.) 4/15/97	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4977' GL		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7200'	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 5028' - 6524' Wasatch					25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN HALS/LDT/CNL/GR/CAL, CBL/CCL/GR DLLGR 4-397						27. Was Well Cored YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) Drill System Test YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)
28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8"	24#	260'	12-1/4"	See chrono	2/15/97	
4-1/2"	11.6#	7200'	7-7/8"	See chrono	3/27/97	
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	6497'
31. PERFORATION RECORD (Interval, size and number) 3-3/8" gun, 4 SPF @ 6520-24', 5762-66', 5774-78', 5432-36', 5266-70', 5028-32', 5036-40' Total 140 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED Please see chrono logical history 4/4/97 5 stage frac		
33. PRODUCTION						
DATE FIRST PRODUCTION 4/7/97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing			WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 4/15/97	HOURS TESTED 24	CHOKE SIZE 20/64	PROD'N. FOR TEST PERIOD	OIL - BBL. 0	GAS - MCF. 719	WATER - BBL. 5
FLOW. TUBING PRESS. 400	CASING PRESSURE 400	CALCULATED 24-HOUR RATE	OIL - BBL. 0	GAS - MCF. 719	WATER - BBL. 5	OIL GRAVITY - API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold					TEST WITNESSED BY	
35. LIST OF ATTACHMENTS chronological history						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>Bonnie Carson</u> TITLE Senior Environmental Analyst						

See Spaces for Additional Data on Reverse Side



INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachment.
 ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details for any multiple stage cementing and the location the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

Formation	Top	Bottom	Description, contents, etc.	Top		
				Name	Meas. Depth	
				Wasatch	4802'	4802'

38. GEOLOGIC MARKERS

PERC

WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #258	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 26812	OPERATOR: COASTAL OIL & GAS USA, L.	SPUD DATE:
WI%:		

DATE: 2/15/97 DEPTH: 248 ACTIVITY AT REPORT TIME: WORT
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$15,106.10 CUMM COST : \$15,106.10

ACTIVITY LAST 24 HOURS: RU BILL MARTIN JR (AIR RIG) 2/15/97 & DRILL TO 260' 12 1/4" HOLE. 2/15/97 RAN 6 JTS 8 5/8" 24# K55 ST&C CSG W/HOWCO SHOE. CMT W/HALLIBURTON. PMPD 20 BBLs GEL WTR AHEAD OF 190 SX PREM AG W/2% CACL2, WT 15.6 PPG, Y 1.18. DROPPED WOOD PLUG & DISPL W/14 BBLs WTR +/- 10 BBL CMT TO PIT. HOLE STAYED FULL. JOB COMPL @ 15:30 2/15/97. CALLED DAVE HACKFORD W/CHECK STATE O/G. JOB WAS NOT WITNESSED BY STATE. SPUD @ 13:15 2/14/97

DATE: 3/18/97 DEPTH: 261 ACTIVITY AT REPORT TIME: DRLG CMT
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$36,050.00 CUMM COST : \$51,156.10

ACTIVITY LAST 24 HOURS: RD RT/MIRU NU BOPE TEST BOPE TO 2000, CSG TO 1500. STATE NOTIFIED, TEST NOT WITNESSED MU BHA. TIH & TAG CMT @ 178' INSTALL ROT HEAD RUBBER DRLG CMT 178-206'

DATE: 3/19/97 DEPTH: 1745 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 20.50 PROGRESS: 1484 ft
 MW: 0.0 DAILY COST: \$26,939.00 CUMM COST : \$78,095.10

ACTIVITY LAST 24 HOURS: DRLG CMT 230-261' DRLG 261-334' SVY @ 300' 1/4 DEGS DRLG 334-721' SVY @ 681' 1 DEG RS DRLG 721-1216' SVY @ 1173' 1 DEG DRLG 1216-1745'

WELL NAME: NBU #258	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 26812	OPERATOR: COASTAL OIL & GAS USA, L.	SPUD DATE:
WI%:		

DATE: 3/20/97 **DEPTH:** 3058 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 21.00 **PROGRESS:** 1313 ft
MW: 8.4 **DAILY COST:** \$23,547.00 **CUMM COST :** \$101,642.10

ACTIVITY LAST 24 HOURS: SURVEY @ 1702' 3 DEGS DRLG 1745-1933' SURVEY @ 1893' 2 1/4 DEGS DRLG 1933-2436'
 SURVEY @ 2396' 1 3/4 DEGS DRLG 2436-2658' RIG REPAIR (OIL COOLER) DRLG 2658-2964'
 SURVEY @ 2924' DRLG 2964-3058'

DATE: 3/21/97 **DEPTH:** 3873 **ACTIVITY AT REPORT TIME:** TIH
HOURS: 17.00 **PROGRESS:** 815 ft
MW: 8.4 **DAILY COST:** \$14,499.00 **CUMM COST :** \$116,141.10

ACTIVITY LAST 24 HOURS: DRLG 3058-3465' SURVEY 3425' RS DRLG 3465-3873' POOH FOR BIT (DROP SURVEY)
 CHANGE BIT. PU MUD MOTOR & 4 DC'S. CHECK BOP'S RS TIH

DATE: 3/22/97 **DEPTH:** 4940 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 19.50 **PROGRESS:** 1067 ft
MW: 8.5 **DAILY COST:** \$18,782.00 **CUMM COST :** \$134,923.10

ACTIVITY LAST 24 HOURS: TIH W/BIT #2 W&R 3783-3872' DRLG 3873-4352' SURVEY @ 4290' 1/2 DEGS DRLG 4352-4884'
 SURVEY @ 4842' 1 DEG DRLG 4884-4940'

WELL NAME: NBU #258**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26812**OPERATOR:** COASTAL OIL & GAS USA, L.**SPUD DATE:****WI%:**

DATE: 3/23/97 **DEPTH:** 5880 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 22.50 **PROGRESS:** 940 ft
MW: 8.4 **DAILY COST:** \$19,204.00 **CUMM COST :** \$154,127.10

ACTIVITY LAST 24 HOURS: DRLG 4940-5352' SURVEY @ 5292' 3/4 DEGS RS DRLG 5352-5880' SURVEY @ 5840' 1/2 DEGS

DATE: 3/24/97 **DEPTH:** 6695 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 23.00 **PROGRESS:** 815 ft
MW: 8.4 **DAILY COST:** \$15,749.00 **CUMM COST :** \$169,876.10

ACTIVITY LAST 24 HOURS: DRLG 5880-6192' RS DRLG 6192-6349' SURVEY @ 6289' 1 DEG DRLG 6349-6695'. DB 6510-25'

DATE: 3/25/97 **DEPTH:** 7110 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 14.50 **PROGRESS:** 415 ft
MW: 8.7 **DAILY COST:** \$11,816.20 **CUMM COST :** \$181,692.30

ACTIVITY LAST 24 HOURS: DRLG 6695-6770' SURVEY DROPPED POOH F/BIT #3 RS TIH W&R 20' TO BTM DRLG 6770-7110'

WELL NAME: NBU #258

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26812

OPERATOR: COASTAL OIL & GAS USA, L.

SPUD DATE:

WI%:

DATE: 3/26/97

DEPTH: 7200 ACTIVITY AT REPORT TIME: LD DRILL STRING

HOURS: 3.50 PROGRESS: 90 ft

MW: 8.6 DAILY COST: \$26,661.00 CUMM COST : \$208,353.30

ACTIVITY LAST
24 HOURS:DRLG 7110-7200' CIRC W/AIR OOFF SHORT TRIP TO 4700' CIRC & SPOT 450 BBL 10# BRINE
POOH F LOGS (SLM) RU SCHLUMBERGER & RAN PLATFORM EXPRESS LOGGER TD 7200' TIH
LD 4 1/2" DP

DATE: 3/27/97

DEPTH: 7200 ACTIVITY AT REPORT TIME: RD RT TO MOVE TO NBU #257

HOURS: 0.00 PROGRESS: 0 ft

MW: 0.0 DAILY COST: \$99,199.30 CUMM COST : \$307,552.60

ACTIVITY LAST
24 HOURS:LD DP & DC'S RU CSG TOOLS. RIH W/169 JTS 4 1/2" 11.6# N80 LT&C CSG. TALLY RUN 7202.44'. SET @
7200'. FC @ 7161'. MARKER JT @ 4517' RU DOWELL & CIRC CSG W/RIG PMP CMT CSG W/352 SXS
HI LIFT LEAD @ 12 PPG, Y 2.66. TAIL W/830 SXS TAIL SELF STRESS II. DISPL W/15 BBL ACETIC ACID, 96
BBLs KCL H2O W/ ADD. BUMP PLUG TO 2000, 700 OVER. FLOATS HELD. RECIP CSG THROUGHOUT
JOB. RAN 30 CENTRALIZERS. CIRC W/PARTIN RETURNS. NO CMT TO SURF. ND BOPE. SET CSG
SLIPS W/80,000. CUT OFF CSG. CLEAN PITS. RIG REL @ 20:00 HRS 3/26/97. RDRT.

DATE: 3/31/97

DEPTH: 7200 ACTIVITY AT REPORT TIME: CLEANING UP LOCATION

HOURS: 0.00 PROGRESS: 0 ft

MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$307,552.60

ACTIVITY LAST
24 HOURS:

CLEANING UP LOCATION

PERC**WELL CHRONOLOGICAL REPORT****WELL NAME:** NBU #258**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26812**OPERATOR:** COASTAL OIL & GAS USA, L.**SPUD DATE:****WI%:**

DATE: 4/1/97 **DEPTH:** 7200 **ACTIVITY AT REPORT TIME:** WO FRAC
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$4,740.00 **CUMM COST :** \$312,292.60

ACTIVITY LAST 24 HOURS: MIRU SCHLUMBERGER. RAN GR-CCL-CBL FROM PBTD @ 7150' TO 2100' W/ 1000 PSI ON CSG. GOOD CMT BOND, TOC @ 2410'. PRESS TEST CSG & WH TO 5000 PSI - OK. RDMO SCHLUMBERGER.

DATE: 4/2/97 **DEPTH:** 7200 **ACTIVITY AT REPORT TIME:** SETTING SURFACE FACILITIES.
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$312,292.60

ACTIVITY LAST 24 HOURS: PREP TO PERF & FRAC

DATE: 4/3/97 **DEPTH:** 7200 **ACTIVITY AT REPORT TIME:** PREP TO FRAC
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$2,160.00 **CUMM COST :** \$314,452.60

ACTIVITY LAST 24 HOURS: MIRU SCHLUMBERGER. PERF LOWER WASATCH ZONE 6520-6524', 4 SPF W/ 3-3/8" CSG GUN. NO PRESS CHANGE AFTER PERF. RDMO SCHLUMBERGER.

WELL NAME: NBU #258	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 26812	OPERATOR: COASTAL OIL & GAS USA, L.	SPUD DATE:
WI%:		

DATE: 4/4/97 **DEPTH:** 7200 **ACTIVITY AT REPORT TIME:** FLOW BACK AFTER FRAC
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$84,244.00 **CUMM COST :** \$398,696.60

ACTIVITY LAST 24 HOURS:

... THIS DAY'S REPORT HAS TWO PAGES. ... MIRU DS. PT LINES TO 5000 PSI, START STAGE #1. SCREEN OUT AFTER 28,000# 20/40 & 260 BBLs W/ 30% CO2. FLOW BACK BTM UP ON 18-30/64" CHK. RU WL & PERF STAGE #2 - 5762-66', 5774'-79', 4 SPF-40 HOLES. 40 PSI - DROP. FRAC STAGE #2 W/59,930# 20/40 SD & 800 BBLs GEL W/ 30% CO2. ISIP 1561 PSI. RU & PERF STAGE #3 - 5432'-36', 4 SPF-20 HOLES. NO PSI CHANGE. FRAC STAGE #3 W/48,709# 20/40 SD & 475 BBLs GEL W/ 30% CO2. ISIP 1754 PSI. RU & PERF STAGE #4 - 5266'-70', 4 SPF-20 HOLES, NO PSI CHANGE. FRAC STAGE #4 W/ 51,853# 20/40 SD & 498 BBLs GEL W/ 30% CO2. ISIP 1850 PSI. RU & PERF STAGE #5 - 5028'-32', 5036'-40', 4 SPF-40 HOLES, NO PSI CHANGE. FRAC W/48,500# 20/40 SD & 488 BBLs GEL W/ 30% CO2. ISIP 1740 PSI-5 MIN, 1708 PSI-10 MIN, 1594 PSI-15 MIN, 1595 PSI-20 MIN, 1680 PSI-25 MIN, 1640 PSI-30 MIN, 1600 OPEN TO PIT @ 4:30PM
 TIME . . . CHK . . . SAND . . . FCP
 . 5PM. 20/64. . LGT . . . 1450
 . 7PM. 20/64. . MED . . . 825
 . 9PM. 20/64. . MED . . . 700
 . 11PM. 20/64. . HVY . . . 400
 DAILY BBLs PMPD-1603, REC-200 BLW & 750 MCF CO2, LOAD LEFT TO REC-1403

DATE: 4/5/97 **DEPTH:** 7200 **ACTIVITY AT REPORT TIME:** FLOW BACK AFTER FRAC
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$3,295.00 **CUMM COST :** \$401,991.60

ACTIVITY LAST 24 HOURS:

TIME . . . FCP . . . CHK . . . SAND
 7AM. . 600. . 20/64. . LGT
 2PM. . 650. . 20/64. . LGT
 5PM. . 600. . 20/64. . LGT
 7PM. . 650. . 20/64. . HVY
 9PM. . 600. . 20/64. . LGT
 11PM. 600. . 20/64. . LGT
 1AM. . 600. . 20/64. . MED
 3AM. . 650. . 20/64. . LGT
 5AM. . 600. . 20/64. . LGT

PERC**WELL CHRONOLOGICAL REPORT**

WELL NAME: NBU #258

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26812

OPERATOR: COASTAL OIL & GAS USA, L.

SPUD DATE:

WI%:

DATE: 4/6/97 DEPTH: 7200 ACTIVITY AT REPORT TIME: SD FOR WEEKEND
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$401,991.60

ACTIVITY LAST 24 HOURS: SD FOR WEEKEND

DATE: 4/7/97 DEPTH: 7200 ACTIVITY AT REPORT TIME: ON PRODUCTION
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$401,991.60

ACTIVITY LAST 24 HOURS: FLWG 750 MCF, 20 BLW, FCP 525# ON 18/64" CHK. CLEAN UP WELL TO PIT. PLACE WELL ON PRODUCTION

DATE: 4/8/97 DEPTH: 7200 ACTIVITY AT REPORT TIME: ON PRODUCTION
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$401,991.60

ACTIVITY LAST 24 HOURS: FCP 820# ON 12/64" CHK. ON 1:45PM.

WELL NAME: NBU #258

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26812

OPERATOR: COASTAL OIL & GAS USA, L.

SPUD DATE:

WI%:

DATE: 4/9/97 DEPTH: 7200 ACTIVITY AT REPORT TIME: ON PRODUCTION
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$401,991.60

ACTIVITY LAST 24 HOURS: FLWG 446 MCF, 5 BLW, FTP 725#, FCP 725# ON 12/64" CHK.

DATE: 4/10/97 DEPTH: 7200 ACTIVITY AT REPORT TIME: ON PRODUCTION
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$401,991.60

ACTIVITY LAST 24 HOURS: FLWG 566 MCF, 15 BLW, FTP 625#, FCP 625# ON 14/64" CHK. REPLACED CHOKE & HI/LOW TRIM.

DATE: 4/11/97 DEPTH: 7200 ACTIVITY AT REPORT TIME: PREP TO SNUB TBG
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$8,741.00 CUMM COST : \$410,732.60

ACTIVITY LAST 24 HOURS: FLWG 499 MCF, 5 BLW, FCP 625# ON 12/64" CHK. MIRU COLORADO WELL SERVICE RIG #70. NU BOPS. CHANGE PIP RAM, RU CUDD'S SNUB UNIT. BOP DOORS LEAKED. TRY TO TIGHTEN, OPEN DOORS WRONG. 0 RINGS - WAIT ON & CHANGE 0 RINGS. SDFN

WELL NAME: NBU #258	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 26812	OPERATOR: COASTAL OIL & GAS USA, L.	SPUD DATE:
WI%:		

DATE: 4/12/97 DEPTH: 7200 ACTIVITY AT REPORT TIME: START FOAM CLEAN OUT
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$7,235.00 CUMM COST : \$417,967.60

ACTIVITY LAST 24 HOURS: FLWG 253 MCF, 5 BLW, FTP 850#, FCP 850# ON 12/64" CHK. PU & SNUB IN HOLE ON 2-3/8" TBG. PMP OFF PLUG, 1 JT, SN 204 JTS, TAG SAND 6450 MORE/LESS. POH 3 JTS. RU POWER SWIVEL, PREP TO FOAM. CLEAN OUT IN AM. WELL ON PROD EST RATE 800 @ 4PM. SDFN

DATE: 4/13/97 DEPTH: 7200 ACTIVITY AT REPORT TIME: FLOW TO PIT TO CLEAN UP. TRY TO KNOCK
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$27,719.00 CUMM COST : \$445,686.60

ACTIVITY LAST 24 HOURS: FLWG 701 MCF, 5 BLW. TURN WELL TO PIT @ 9AM, SI PRODUCTION UNIT. START FOAMER, ONE ENGINE HAD WTR LEAK. X-CHANGE UNIT, START FOAMING @ 10:30, RIH 17 JTS TO 6888'. CLEANING OUT W/ FOAM & AIR, CIRC 1 HOUR. POOH TO DART VLV, REMOVE. RIH 4 JTS. INSTALL TBG DONUT, SNUB INTO HANGER. RD & RLS CUDD. RD BOPS & FRAC VLV. NU TREE. TRY TO PMP OFF PLUG ON EOT. NO LUCK, PMPD TO 3800#. EOT @ 6497', SN @ 6464'.

DATE: 4/14/97 DEPTH: 7200 ACTIVITY AT REPORT TIME: WELL ON PRODUCTION UP CASING
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$1,306.00 CUMM COST : \$446,992.60

ACTIVITY LAST 24 HOURS: FCP 500#. MIRU DELSCO WL. RIH 1-1/2 TOOLS, TAG @ 6434', STUCK JAR FREE. POOH, RIH 1-1/2 TOOLS & IMPRESSION BLOCK, TAG @ 6434', STUCK, JAR LOOSE. POOH SMALL MARKS ON SIDE OF BLOCK. RUN 3. RIH 1-1/4 TOOLS, TAG @ 6468', JAR DOWN MANY TIMES, TOOLS FREE. POOH. RUN 4 - RIH 1-1/4 TOOLS @ 1-1/2 IMPRESSION BLOCK, TAG @ 6450'. STUCK JAR LOOSE, TAG AGAIN, SAME DEPTH, STUCK JAR LOOSE. POH MARKS ON SIDE IMPRESSION BLOCK. SAND 7, SMALL SCRAPES ON SIDE OF BLOCK, NO MARKS ON BTM OF BLACK. RD & RLS DELSCO. WELL ON PRODUCTION

WELL NAME: NBU #258

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26812

OPERATOR: COASTAL OIL & GAS USA, L.

SPUD DATE:

WI%:

DATE: 4/15/97 DEPTH: 7200 ACTIVITY AT REPORT TIME: WELL ON PRODUCTION
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$2,341.00 CUMM COST : \$449,333.60

ACTIVITY LAST
24 HOURS:

FLWG 719 MCF, 5 BW, FTP 400#, FCP 400# ON A 20/64" CHK. MIRU CUTTER WL. RIH 1-9/16" TBG PUNCH
 W/CCL. GOING IN HOLE FOR DEPTH CONTROL. GUN STOPS 5' INTO JT 206 @ 6440'. PU & SPOT TOP
 SHOT @ 6425', SHOT 8 HOLES. BTM SHOT @ 6427'. POOH - RD & RLS CUTTER WL. EOT @ 6497'.

DATE: 4/16/97 DEPTH: 7200 ACTIVITY AT REPORT TIME: ON PRODUCTION
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$449,333.60

ACTIVITY LAST
24 HOURS:

FLWG 711 MCF, 5 BW, FTP 350#, CP 400# ON A 20/64" CHK.

DATE: 4/17/97 DEPTH: 7200 ACTIVITY AT REPORT TIME: ON PRODUCTION
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$449,333.60

ACTIVITY LAST
24 HOURS:

FLWG 659 MCF, 5 BW, FTP 375#, CP 490# ON A 20/64" CHK.

PERC**WELL CHRONOLOGICAL REPORT****WELL NAME:** NBU #258**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26812**OPERATOR:** COASTAL OIL & GAS USA, L.**SPUD DATE:****WI%:****DATE:** 4/18/97**DEPTH:**

7200

ACTIVITY AT REPORT TIME: ON PRODUCTION**HOURS:**

0.00

PROGRESS: 0 ft**MW:**

0.0

DAILY COST: \$0.00**CUMM COST :**

\$449,333.60

**ACTIVITY LAST
24 HOURS:**

FLWG 631 MCF, 5 BW, FTP 385#, CP 450# ON A 20/64" CHK. . . . FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

43-047-32791

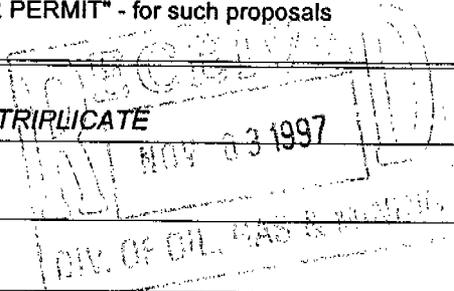
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. See attached spreadsheet
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Alottee or Tribe Name See attached spreadsheet
3. Address and Telephone No. P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476	7. If Unit or CA, Agreement Designation Natural Buttes Unit
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) See attached spreadsheet	8. Well Name and No. See attached spreadsheet
	9. API Well No. See attached spreadsheet
	10. Field and Pool, Or Exploratory Area Natural Buttes
	11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

The Operator requests approval to empty produced water into tanks on the listed locations. The produced water will then be transported by truck to the underground injection well NBU #159, located at NE/SW Section 35, T9S-R21E, for disposal. Furthermore, the Operator requests approval for the presence of small unlined pits, approximate dimensions of 7' x 7' x 4' deep, to be located immediately adjacent to the stock tanks on the listed locations. The small pits may be necessary to drain off water from the stock tanks at the time of condensate sales. The water will be emptied from the small pit and trucked to the NBU #159 disposal well. The volume of water to be disposed of at each facility will not exceed an average of 5 barrels per day on a monthly basis, in conformance with the requirements of Onshore Order #7.

The listed locations include all wells listed in a Request to Dispose Water sundry dated 10/11/96, as well as all wells drilled to date in the Operator's 1997 drilling program in the Natural Buttes field.

**Accepted by the State
of Utah Division of
Oil, Gas and Mining**

14. I hereby certify that the foregoing is true and correct

Signed: Bonnie Carson Title: Senior Environmental Analyst Date: 12-1-97

Signed: Bonnie Carson Title: Senior Environmental Analyst Date: 10/28/97

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____

Conditions of approval, if any:

Must meet pt lining guidelines

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	Footages	Qtr/Qtr	Section	Township	Range	Field	County
CIGE #105D-1-10-22E	43-047-31758	U-011336	N/A	842' FNL & 2095' FWL	NENW	1	10	22	Natural Buttes	Uintah
CIGE #114-34-9-21	43-047-31915	ST U-01194-A	N/A	1931' FSL & 535' FEL	NESE	34	9	21	Natural Buttes	Uintah
CIGE #118-35-9-22	43-047-32025	U-010954-A	N/A	2116' FSL & 615' FEL	NESE	35	9	22	Natural Buttes	Uintah
CIGE #124-9-9-21	43-047-32045	U-01188	Ute Tribe Surface	1854' FSL & 1819' FEL	NWSE	9	9	21	Natural Buttes	Uintah
CIGE #129-18-9-21	43-047-32043	U-0581	Ute Tribe Surface	928' FNL & 1837' FWL	NENW	18	9	21	Natural Buttes	Uintah
CIGE #130-19-9-21	43-047-32030	U-0581	Ute Tribe Surface	772' FNL & 714' FEL	NENE	19	9	21	Natural Buttes	Uintah
CIGE #140-16-10-21	43-047-31977	ST ML-10755	N/A	380' FNL & 591' FEL	NENE	16	10	21	Natural Buttes	Uintah
CIGE #144-2-10-22	43-047-32022	ST ML-22651	N/A	1501' FNL & 1719' FEL	SWNE	2	10	22	Natural Buttes	Uintah
CIGE #149-8-10-21	43-047-32056	U-01791	N/A	833' FNL & 2011' FEL	NWNE	8	10	21	Natural Buttes	Uintah
CIGE #161-2-10-22	43-047-32168	ST ML-22651	N/A	297' FSL & 1033' FEL	SESE	2	10	22	Natural Buttes	Uintah
CIGE #164-34-9-22	43-047-32353	U-0149077	N/A	660' FNL & 1739' FWL	NENW	34	9	22	Natural Buttes	Uintah
CIGE #178-5-10-22	43-047-32330	U-01195	N/A	926' FWL & 685' FNL	NWNW	5	10	22	Natural Buttes	Uintah
CIGE #180-16-9-21	43-047-32478	ST ML-3141	N/A	333' FSL & 2557' FWL	SESW	16	9	21	Natural Buttes	Uintah
CIGE #183-20-9-21	43-047-32656	U-0575	Ute Tribe Surface	1725' FSL & 2386' FEL	SWSE	20	9	21	Natural Buttes	Uintah
CIGE #187-13-10-20	43-047-32607	U-4485	N/A	900' FNL & 2200' FWL	NENW	13	10	20	Natural Buttes	Uintah
CIGE #189-29-9-22	43-047-32813	USA U-462	N/A	1574' FNL & 720' FWL	SWNW	29	9	22	Natural Buttes	Uintah
CIGE #194-1-10-22	43-047-32932	USA U-011336	N/A	2017' FNL & 61' FWL	SWNW	1	10	22	Natural Buttes	Uintah
CIGE #197-7-9-21	43-07-32798	U-0149747	N/A	854' FNL & 2178' FEL	NWNE	7	9	21	Natural Buttes	Uintah
CIGE #198-9-9-21	43-047-32799	U-01188	Ute Tribe Surface	2502' FSL & 772' FEL	NESE	9	9	21	Natural Buttes	Uintah
CIGE #199-14-9-21	43-047-32801	U-01193	Ute Tribe Surface	959' FNL & 1760' FWL	NENW	14	9	21	Natural Buttes	Uintah
CIGE #200-16-9-21	43-047-32802	U-38409	Ute Tribe Surface	1950' FNL & 2500' FWL	SENE	16	9	21	Natural Buttes	Uintah
CIGE #201-18-9-21	43-047-32804	U-0575	Ute Tribe Surface	1814' FNL & 944' FEL	SENE	18	9	21	Natural Buttes	Uintah
CIGE #202-21-9-21	43-047-32805	U-0575	Ute Tribe Surface	785' FSL & 471' FEL	SESE	21	9	21	Natural Buttes	Uintah
CIGE #204-35-9-21	43-047-32794	ML-22582	N/A	2055' FNL & 1604' FEL	SWNE	35	9	21	Natural Buttes	Uintah
CIGE #205-1-10-21	43-047-32795	ML-23612	N/A	2110' FNL & 2607' FEL	SWNE	1	10	21	Natural Buttes	Uintah
CIGE #221-36-9-22	43-047-32868	ML-22650	N/A	550' FSL & 514' FEL	NESW	13	9	21	Natural Buttes	Uintah
CIGE #235-25-9-21	43-047-32858	U-01194-ST	N/A	1900' FSL & 1800' FEL	NWSE	25	9	21	Natural Buttes	Uintah
CIGE #236-34-9-21	43-047-32861	U-01194-A-ST	N/A	428' FSL & 882' FEL	SESE	34	9	21	Natural Buttes	Uintah
CIGE #23-7-10-22	43-047-30333	ST ML-23609	N/A	1573' FNL & 1024' FEL	SENE	7	10	22	Natural Buttes	Uintah
CIGE #25-34-9-22	43-047-30737	U-0149077	N/A	2037' FNL & 1608' FWL	SENE	34	9	22	Natural Buttes	Uintah
CIGE #3-32-9-22	43-047-30320	ST ML-22649	N/A	2270' FNL & 900' FEL	SENE	32	9	22	Natural Buttes	Uintah
CIGE #43-14-10-22	43-047-30491	U-01197-A-ST	N/A	1437' FWL & 1416' FNL	NW	14	10	22	Natural Buttes	Uintah
CIGE #59-21-10-21	43-047-30548	U-02278	N/A	809' FSL & 1081' FWL	SWSW	21	10	21	Natural Buttes	Uintah
CIGE #6-19-9-21 (GR)	43-047-30356	U-0581	N/A	1122' FSL & 1542' FEL	SWSE	19	9	21	Natural Buttes	Uintah
CIGE #63D-29-9-22P	43-047-30949	U-462	N/A	521' FNL & 977' FWL	NWNW	29	9	22	Natural Buttes	Uintah
CIGE #9-36-9-22	43-047-30419	ST ML-22650	N/A	2090' FSL & 1852' FEL	NWSE	36	9	22	Natural Buttes	Uintah
CIGE #97D-31-9-22	43-047-31729	U-01530-A-ST	N/A	548' FSL & 907' FEL	SESE	31	9	22	Natural Buttes	Uintah
Morgan State #10-36	43-047-32816	ML-22265	N/A	1794' FNL & 649' FEL	SENE	36	9	21	Natural Buttes	Uintah
Morgan State #11-36	43-047-32813	ML-22265	N/A	1943' FSL & 1843' FEL	NESW	36	9	21	Natural Buttes	Uintah
Morgan State #12-36	43-047-32814	ML-22265	N/A	1992' FSL & 722' FEL	NESE	36	9	21	Natural Buttes	Uintah
Morgan State #13-36	43-047-32817	ML-22265	N/A	540' FSL & 815' FEL	SESE	36	9	21	Natural Buttes	Uintah
Morgan State #2-36	43-047-32585	ST ML-22265	N/A	900' FNL & 804' FWL	NWNW	36	9	21	Natural Buttes	Uintah
Morgan State #4-36	43-047-32729	ST ML-22265	N/A	1912' FSL & 649' FWL	NWSW	36	9	21	Natural Buttes	Uintah
Morgan State #5-36	43-047-32735	ST ML-22265	N/A	2100' FSL & 1800' FEL	NWSE	36	9	21	Natural Buttes	Uintah
Morgan State #8-36	43-047-32812	ML-22265	N/A	650' FNL & 690' FEL	NENE	36	9	21	Natural Buttes	Uintah
Morgan State #9-36	43-047-32815	ML-22265	N/A	1894' FNL & 1978' FEL	SWNE	36	9	21	Natural Buttes	Uintah
NBU #105	43-047-32302	U-0575	N/A	1026' FSL & 1011' FWL	SWSW	17	9	21	Natural Buttes	Uintah
NBU #113	43-047-31931	U-0149077	N/A	580' FSL & 854' FEL	SESE	34	9	22	Natural Buttes	Uintah
NBU #118	43-047-31969	U-5077-B	Ute Tribe Surface	1700' FNL & 660' FEL	SENE	22	9	20	Natural Buttes	Uintah
NBU #12	43-047-30119	U-461	N/A	1563' FSL & 2328' FEL	NWSE	18	9	22	Natural Buttes	Uintah

NBU #121	43-047-32086	UTU-01193	Ute Tribe Surface	819' FNL & 2163' FEL	NWNE	13	9	21	Natural Buttes	Uintah
NBU #123	43-047-31974	U-01188	N/A	827' FNL & 916' FWL	NWNW	15	9	21	Natural Buttes	Uintah
NBU #131	43-047-31966	U-0149075	Ute Tribe Surface	1699' FSL & 800' FWL	NWSW	23	9	21	Natural Buttes	Uintah
NBU #134	43-047-32011	U-0576	N/A	138' FSL & 836' FWL	SWSW	28	9	21	Natural Buttes	Uintah
NBU #140	43-047-31947	U-01191-A	N/A	1031' FNL & 1879' FEL	NWNE	5	10	22	Natural Buttes	Uintah
NBU #148	43-047-31983	U-01191	N/A	279' FSL & 2127' FWL	SESW	4	10	22	Natural Buttes	Uintah
NBU #150	43-047-31992	U-01196-B	N/A	2042' FNL & 2002' FWL	SESW	9	10	22	Natural Buttes	Uintah
NBU #152	43-047-31990	U-01196-D	N/A	815' FSL & 754' FEL	SESE	9	10	22	Natural Buttes	Uintah
NBU #153	43-047-31975	ST U-01197-A	N/A	2500' FNL & 974' FWL	SWNW	11	10	22	Natural Buttes	Uintah
NBU #18	43-047-30221	U-025187	N/A	2401' FWL & 2337' FSL	SWNE	10	10	22	Natural Buttes	Uintah
NBU #180	43-047-32113	U-025187	N/A	843' FSL & 2075' FEL	SWSE	10	10	22	Natural Buttes	Uintah
NBU #182	43-047-32162	U-0141315	N/A	1809' FNL & 1519' FWL	SESW	11	9	21	Natural Buttes	Uintah
NBU #185	43-047-32171	U-01191-A	N/A	2132' FNL & 2126' FEL	SWNE	3	10	22	Natural Buttes	Uintah
NBU #187	43-047-32230	U-0149077	N/A	1057' FSL & 2321' FWL	SESW	34	9	22	Natural Buttes	Uintah
NBU #188	43-047-32234	U-01196-C	N/A	699' FWL & 1248' FSL	SWSW	10	10	22	Natural Buttes	Uintah
NBU #189	43-047-32236	U-0149075	Ute Tribe Surface	1551' FWL & 1064' FSL	SESW	23	9	21	Natural Buttes	Uintah
NBU #198	43-047-32357	U-010950-A	N/A	2041' FEL & 2107' FSL	NWSE	22	9	21	Natural Buttes	Uintah
NBU #201	43-047-32364	U-0149767	Ute Tribe Surface	2310' FNL & 500' FWL	SWNW	9	9	21	Natural Buttes	Uintah
NBU #206	43-047-32341	U-01196-C	N/A	2209' FNL & 303' FWL	SWNW	10	10	22	Natural Buttes	Uintah
NBU #207	43-047-32329	ST U-01197	N/A	912' FNL & 1685' FWL	NENW	10	10	22	Natural Buttes	Uintah
NBU #208	43-047-32343	U-01191	N/A	790' FSL & 569' FEL	SESE	4	10	22	Natural Buttes	Uintah
NBU #210	43-047-32340	U-01196-C	N/A	1956' FSL & 2060' FWL	NESW	10	10	22	Natural Buttes	Uintah
NBU #216	43-047-32487	U-010950-A	Ute Tribe Surface	1875' FSL & 1665' FWL	NESW	15	9	21	Natural Buttes	Uintah
NBU #223	43-047-32517	U-01194-ST	N/A	514' FNL & 2174' FWL	NENW	26	9	21	Natural Buttes	Uintah
NBU #228	43-047-32636	U-0575	Ute Tribe Surface	660' FSL & 1843' FEL	SWSE	17	9	21	Natural Buttes	Uintah
NBU #229	43-47-32594	U-01191-A	N/A	1019' FNL & 1712' FEL	NWNE	3	10	22	Natural Buttes	Uintah
NBU #230A	43-047-32908	U-01191-A	N/A	1849' FNL & 677' FEL	SENE	3	10	22	Natural Buttes	Uintah
NBU #231	43-047-32561	U-01191-A-ST	N/A	966' FNL & 1539' FEL	NWNE	10	10	22	Natural Buttes	Uintah
NBU #252	43-047-32800	U-0141315	Ute Tribal Surface	641' FNL & 1845' FWL	NENW	10	9	21	Natural Buttes	Uintah
NBU #254	43-047-32803	U-0575	Ute Tribal Surface	1840' FNL & 2014' FWL	NESW	17	9	21	Natural Buttes	Uintah
NBU #255	43-047-32806	U-0575	Ute Tribal Surface	642' FSL & 1235' FWL	SESW	21	9	21	Natural Buttes	Uintah
NBU #256	43-047-32807	U-0147566	Ute Tribal Surface	2213' FNL & 2312' FWL	SESW	22	9	21	Natural Buttes	Uintah
NBU #257	43-047-32790	ST U-01194	N/A	1756' FNL & 2150' FWL	SESW	25	9	21	Natural Buttes	Uintah
NBU #258	43-047-32791	ST U-01194	N/A	1880' FNL & 211' FEL	SENE	26	9	21	Natural Buttes	Uintah
NBU #259	43-047-32792	ST U-01194	N/A	2300' FNL & 1850' FEL	SWNE	26	9	21	Natural Buttes	Uintah
NBU #263	43-047-32793	ST U-01194-A	N/A	1641' FNL & 1832' FWL	SESW	34	9	21	Natural Buttes	Uintah
NBU #265	43-047-32796	ML-13826	N/A	1953' FSL & 632' FEL	NESE	2	10	21	Natural Buttes	Uintah
NBU #270	43-047-32862	ML-23608	N/A	1963' FNL & 801' FWL	SWNW	13	10	21	Natural Buttes	Uintah
NBU #280	43-047-32865	ML-32935-A	N/A	2596' FSL & 1459' FWL	NESW	31	9	22	Natural Buttes	Uintah
NBU #289	43-047-32910	U-01191	N/A	463' FSL & 2023' FWL	SESW	3	10	22	Natural Buttes	Uintah
NBU #291	43-047-32911	U-1196-D	N/A	457' FNL & 570' FEL	NENE	9	10	22	Natural Buttes	Uintah
NBU #38N2	43-047-30536	U-08512-ST	N/A	1752' FWL & 1768' FSL	CSW	13	10	22	Natural Buttes	Uintah
NBU #80V	43-047-31240	U-0149077	N/A	2042' FSL & 984' FWL	NWSW	34	9	22	Natural Buttes	Uintah
NBU #86J	43-047-31251	U-01191-A	N/A	492' FNL & 722' FEL	NENE	3	10	22	Natural Buttes	Uintah

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number

ST U-01194

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Natural Buttes Unit

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

NBU 258

2. Name of Operator

Coastal Oil & Gas Corporation

9. API Well Number:

43-047-32791

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat

Natural Buttes Field

4. Location of Well

Footages: 1880' FNL & 211' FEL

County: Uintah

QQ, Sec., T., R., M.: SE/NE Section 26-T9S-R21E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Site Security Plan</u> | |

Date of work completion _____

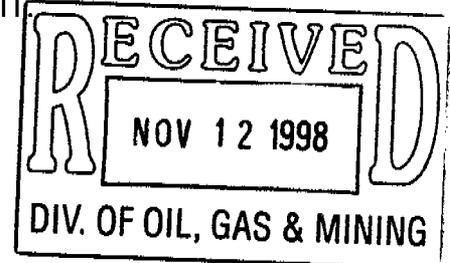
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work will start _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

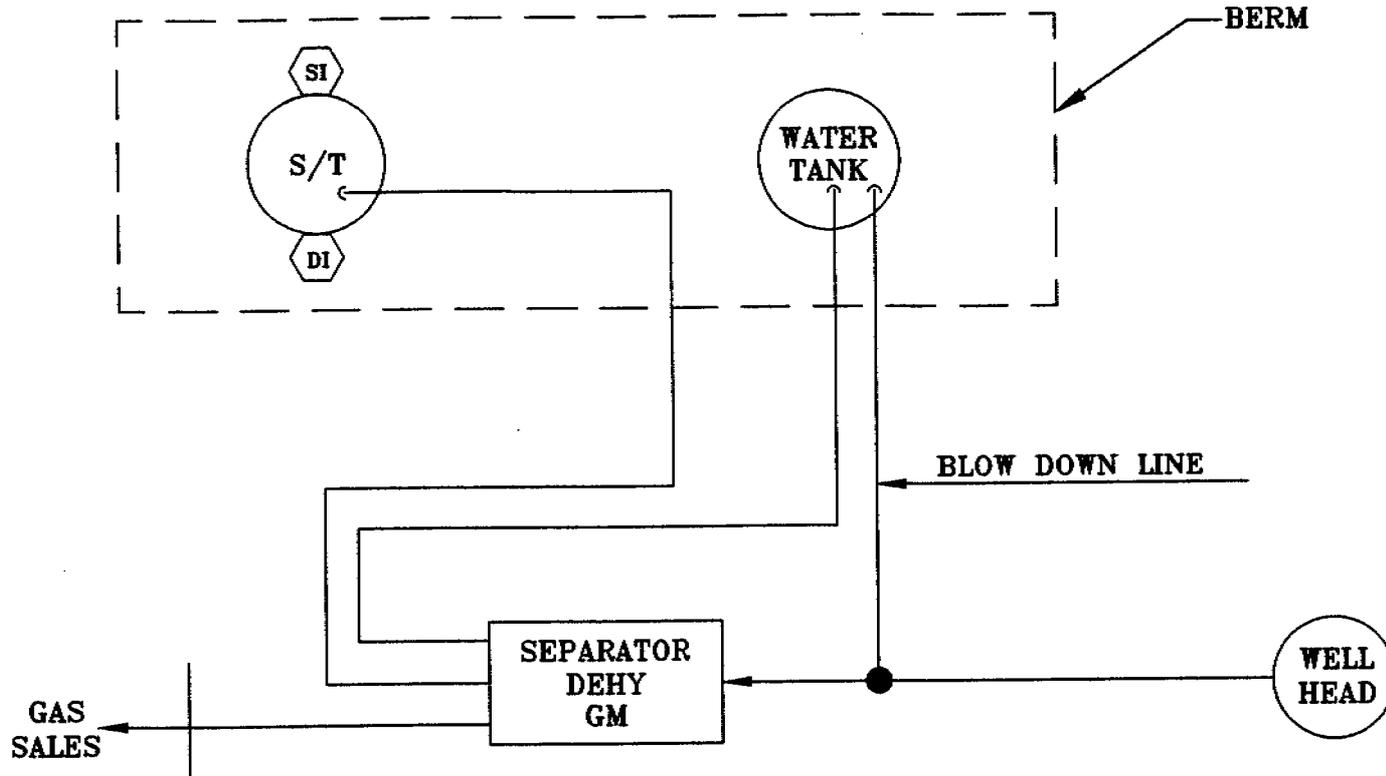
Please see the attached updated site security diagram for the subject well



13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst

Date 11/9/98

(This space for State use only)



Coastal Oil & Gas Corporation
A SUBSIDIARY OF THE COASTAL CORPORATION
The Energy People

NBU #258

SE NE SEC. 26 T9S-R21E

U-01194

This lease is subject to the site security plan for the Natural Buttes Field for Coastal Oil & Gas. The plan is located at:
Coastal Oil & Gas Corp.
Vernal District Office
1176 East 1500 South
Vernal, UT 84078

NBU #258

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

VALVE	LINE PURPOSE	POSITION	SEAL INSTALLED
D1	Drain	Closed	Yes
S1	Sales	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING SALES

VALVE	LINE PURPOSE	POSITION	SEAL INSTALLED
D1	Drain	Closed	Yes
S1	Sales	Open	No

DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other STEM

2. NAME OF OPERATOR
 Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 1148, Vernal UT 84078 (435)-781-7023

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface
 SENE
 At top prod. interval reported below
 1880' FNL & 211' FEL
 At total depth

14. APINO. 43-047-32791 DATE ISSUED 12/23/96

5. LEASE DESIGNATION AND SERIAL NO.
 ST-U-01194
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A
 7. UNIT AGREEMENT NAME
 Natural Buttes Unit
 8. FARM OR LEASE NAME
 Natural Buttes Unit
 9. WELL NO.
 NBU #258
 10. FIELD AND POOL, OR WILDCAT
 Natural Buttes Field
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 26, T9S, R21E
 12. COUNTY
 Uintah County
 13. STATE
 Utah

15. DATE SPUDDED 3/18/97 16. DATE T.D. REACHED 3/27/97 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 12/18/99 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4977' GL 19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD 7200' 21. PLUG, BACK T.D., MD & TVD 6737' 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY → 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)
 Wasatch 5432' - 36,5266' - 70'
 25. WAS DIRECTIONAL SURVEY MADE
 No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. Was Well Cored YES NO (Submit analysis)
 Drill System Test YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	260'	12 1/4"	190 sx Prem AG w/2% CaCl2	
4 1/2"	11.6#	7200'	7 7/8"	352 sx Hi Fill Lead Tailed by	
				830 sx Tail Self Stress II	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5430'	5409'

31. PERFORATION RECORD (Interval, size and number)
 Wasatch 5432' - 36, 5266' - 70'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL (MD) AMOUNT OF MATERIAL USED
 Refer to Item #37
 RECEIVED
 JAN 31 2000
 DIVISION OF OIL, GAS AND MINING

33. PRODUCTION

DATE FIRST PRODUCTION 12/18/99 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 12/27/99 HOURS TESTED 24 CHOKE SIZE 64/64 PROD'N. FOR TEST PERIOD → OIL - BBL. 0 GAS - MCF. 120 WATER - BBL. 0.5 GAS - OIL RATIO 0

FLOW. TUBING PRESS. 80# CASING PRESSURE 110# CALCULATED 24-HOUR RATE → OIL - BBL. 0 GAS - MCF. 120 WATER - BBL. 0.5 OIL GRAVITY - API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold Used for fuel TEST WITNESSED BY

35. LIST OF ATTACHMENTS
 Chronological Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Sheila Upchego TITLE Environmental Jr. Analyst DATE 1/21/00

COASTAL OIL & GAS CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #258

SEC. 26, T9S, R21E, SENE

Page 1

Natural Buttes Unit

Uintah County, Utah

Perfs: 6524'-5028' WAS

PBTD: 6737' AFE: PENDING

CSG: 4-1/2" 11.6# @ 7200'

RE-FRAC

- 11/30/99 **RIH W 2 2/8" TBG** 07:00 AM MIRU RIG & EQUIP, NDWH NU BOP, POOH W/ 2 3/8" TBG, SN, 1 JT, PMP OFF & NC, THIRD JT FROM BMT WAS PERF'D & BTM 2 JTS WAS PLUGGED, PU & RIH W/ 3 7/8" MILL, 4 1/2" CSG SCRAPER, 1 JT, SN & 2 3/8" N-80 TBG EOT @ 3820' SWI DRAIN PMP & LINES. 5 PM SDFN TC: \$6,895
- 12/01/99 **C/O SCALE PU & RIH W/ 2 3/8" N-80 TBG TAG @ 5430'** RU PWR SWBL & AIR FOAM UNIT, CRK CIRC, C/O F/ 5430' AVG 10' PH. SDFN. NOTE; HARD SCALE.
(DAY 2) TC: \$15,539
- 12/02/99 **POOH W/ TBG & PU RBP & PKR.** SICP-300 PSI SITP-220 PSI BLOW WELL DN. PUMP 5 BBL 2% KCL DN TBG. R.I.H. W/TBG TO 5791'. RU SWIVEL & B/CIRC W/AIR FOAM. CO SCALE & SD F/5802' TO 5869'. R.I.H. W/TBG TO 6609'. CIRC HOLE CLEAN. PUMP 10 BBL 2% DN TBG & RD SWIVEL. LD 38 JTS 23/8 TBG. P.O.O.H. W/TBG & LD 41/2 CSG SCRAPER & MILL. KILL WELL W/20 BBL 2% KCL. PU NC & R.I.H. W/23/8 TBG. EOT @ 2539' SWIFN.
(DAY 3) TC: \$16,554
- 12/3/99 **RU CUTTERS & RIH W 5 1/2 BP SET @ 5500'** 7.00 AMSICP-100 PSI SITP-100 PSI BLOW WELL DN. KILL WELL W/40 BBL 2% KCL. P.O.O.H. W/23/8 TBG PU 41/2 RBP & 41/2 PKR. R.I.H. W/23/8 TBG. SET RBP @ 5511' & PKR @ 5471' RU HES & PRESS TEST TOOLS 5067 PSI W/15.3 BBL. RELEASE PKR & PUH SET PKR @ 5409'. BREAKDOWN PERF F/5432'-36' W/700 PSI @ 2.4 BPM W/30 BBL ISIP-0 PSI INJ RATE 3885 PSI @ 5 BPM W/13 BBL ISIP-0 PSI MOVE TOOLS SET RBP @ 5291' & PKR @ 5251' BREAKDOWN PERF 5266' -70' W/2120 PSI @ 2.5 BPM W/30 BBL ISIP-1194 PSI 5 MIN 714 PSI 10 MIN 407 PSI 15 MIN 124 PSI INJ RATE 3960 PSI @ 4.5 BPM W/6 BBL ISIP-1298 PSI MOVE TOOLS SET RBP @ 5074' & PKR @ 5001' BRK DN PERF 5028'-40' W/856 PSI @ 2.6 BPM W/28 BBL ISIP-100 PSI 1MIN 0-PSI INJ RATE 3862 PSI @ 5.2 BPM W/9.5 BBL ISIP-534 PSI 1 MIN 0-PSI. 1.00 PMRELEASE PKR @ 5001' & RIH LATCH ON RBP @ 5074'. P.O.O.H. W/23/8 TBG & LD TOOLS. DRAIN PUMP & LINES 3.00 PMSWIFN
(DAY 4) TC: \$ 27,965
- 12/4/99 **FLOWING AFTER FRAC PERF (5432' - 36')** SICP-75 PSI RU CUTTERS & R.I.H. W/41/2 COMP BP SET @ 5525'. P.O.O.H. & RD CUTTERS. PU 41/2 ARROW SET 10K PKR. R.I.H. W/23/8 TBG. SET PKR @ 5326' W/20K. W.O. DOWELL & RU DOWELL F/FRAC HELD SAFTEY MEETING & PRESS TEST LINES 8450 PSI. FRAC WASATCH PERF F/5432'-36' PUMP 500 GAL 15% HCL ACID W/15 BBL 2% KCL. PUMP 70500# 20/40 PR-6000 SD & YF-125 GEL. 162000 SCF. ISIP-2060 PSI. MP-7180 PSI MR-15.2 BPM AP-6500 PSI AR-12 BPM MP-N2 3120 SCF AP-N2 2800 SCF TOTAL LOAD=517 BBL PUMP 180 BBL DN CSG. FLOW WELL ON 24/64 CH W/1550 PSI RD DOWELL & SDFD W/RIG CREWS. LEAVE WELL FLOWING TO TANK.
- 12/5/99 **F/ RIH W/ 23/8 TBG. MONDAY.** FTP-0 PSI RU SWAB IFL-1700' MADE 5 RUNS REC-8 BBL HEAVY SD. ON 6 TH RUN WORK STUCK SD LINE & CUPS @ 4500'. WORK UP HOLE TO 4100'. PUMP DN TBG W/14 BBL PRESS 500 PSI. WORK STUCK SD LINE & CUPS. W.O. SD LINE CUTTERS. DROP SINKER BAR & KINLEY CUTTERS. DROP SECOND BAR & CUT LINE @ 350' ABOVE TOOLS. PUMP 60 BBL DN CSG. RELEASE PKR @ 5326' & P.O.O.H. W/23/8 TBG & RETRIEVE SD LINE, BARS, KINLEY CUTTER, & BAR. LD JTS W/SWAB TOOLS. F/P.O.O.H W/23/8 TBG. PU NC & R.I.H. W/23/8 TBG. E.O.T. @ 2539'NOTE HAD 4 JTS FULL SD. SWIFN & UNTILL MONDAY MORNING.
(DAY 6) TC: \$92,938
- 12/7/99 **RIH W/ TBG & CO SD ON FRAC PERF.** SICP - 20#. BLOW WELL DN. F/ RIH W/ 2 3/8" TBG. TAG SD @ 5346'. POOH W/ TBG TO 5100'. RU SWIVEL & AIR FOAM UNIT. B/CIRC W/ AIR FOAM. CIRC HOLE CLEAN. KILL TBG W/ 10 BBL. RD SWIVEL & POOH. W/2 STD'S TBG. EOT @ 4971'. SWIFN & DRAIN UP PUMP & LINES & FLOWLINE TO TANK.
(DAY 7) TC: \$100,517
- 12/8/99 **RIH SET PLUG** 07:00 AM80# V0N CSG 0# ON TBG RIH TAG SAND @ 5346' RIG UP SWIVEL C/O W/ AIR FOAM TO 5525' TOP OF PLUG N 12:00 AMCIRC OUT CLEAN POOH L/D BIT RIG DOWN AIR FOAM UNIT 04:30 PMSDFN
(DAY 8) TC: \$111,664
- 12/9/99 **SAND FRAC W/DOWELL** 7AMSICP= 40#. BLOW WELL DN MIRU CUTTER'S W.L.S. RIH & SET H-S CBP @ 5310'. RDMO CUTTERS P.U. & RIH W/ 4 1/2" ARROW SET 1 PKR, 1 JT 2 3/8" N-80 TBG, "XN" PROFILE NIPPLE, & 159 JTS 2 3/8" N-80 TBG EOT @ 5007.
(TP@ 5028') 11AMSWI, SDFD. EOT@ 5007' (DAY 9) TC: \$117,070

12/10/99 **MI & RU DOWELL F/FAC.** SHUT DN W/ RIG CREW. W.O. FRAC CREWS.
(DAY 10) TC: \$118,760

12/11/99 **POOH W/ TBG & PU WASH PIPE.** MI & RU DOWELL F/FAC HELD SAFTEY MEETING. R.I.H. W/TBG SET PKR @ 5102' EOT @ 5106' PRESS TEST LINES 8954 PSI. FRAC WAS STAGE # 2 PERF (5266'-70') PUMP 58000# 20/40 PR-6000 & YF-125 GEL. GO FLUSH EARLY MAYBE FRAC IN UPPER PERF. ISIP-1840 PSI 5 MIN 1277 PSI MP-6335 PSI MR-15.1 BPM AP-5800 PSI AR-15.0 BPM TOTAL LOAD=550 BBL FG.78 RD DOWELL & HOOK UP FLOW LINE TO TANK. FLOW WELL ON 24/64 CH TBG 0 PSI PUMP DN CSG ATTEMP RELEASE PKR @ 5102' WELL STARTED FLOWING. FLOW WELL ON 24/64 CH FTP-510 PSI FLOW WELL ON 24/64 CH FTP-100 PSI REC-93 BBL FLOW WELL ON 24/64 CH FTP-0 PSI REC-20 BBL HEAVY SD ATTEMP RELEASE PKR @ 5102' PUMP 90 BBL DN CSG. PKR SD IN. PUMP DN TBG PRESS UP 1000 PSI. W.O. CUTTER. RU CUTTER & R.I.H. W/11/2 SINKER BAR, JARS & 111/16 GAGE RING SET DN @ 5072' XN NIPPLE. R.I.H. 17/16 FREE POINT TO 5100' PKR 2% FREE, 5060' 90% FREE, 5085' 4% FREE, 5080' 20% FREE. R.I.H. W/111/16 CHEM CUTTER & CUT TBG @ 5074' 2' BELOW XN NIPPLE. P.O.O.H. & RD CUTTERS. P.O.O.H. W/23/8 TBG. EOT @ 4474' SWIFN.
(DAY 11) TC: \$169,782

12/12/99 **RIH W/ WP TAG FILL & CO TO PKR.** SICP - 80#, SITP - 100#. BLOW WELL DN. CIRC HOLE W/ 110 BBL 2% KCL. F/ POOH W/ 23/8 TBG. LD 2.5' CUT OFF TBG. PU 37/8 SHOE 1 JTS 33/4 WASH PIPE, TOP SUB, B.S., JARS, 4-31/8 DC, ACC, & 6' PUP RIH W/ 23/8 TBG TO 5062'. RU SWIVEL & AIR FOAM UNIT B/CIRC A/ AIR FOAM. CO TO TOP PKR @ 5100' CIRC WELL CLEAN. PUMP 10 BBL 2% KCL DN TBG. RD SWIVEL & POOH W/4 STD'S TBG. EOT @ 4843'. DRAIN UP PUMP & LINES. SWIFN.
(DAY 12) TC: \$185,697

12/13/99 **RIH W/ CBP.** SICP - 600#, SITP - 100#. RIH W/ 2 3/8" TBG TO PKR TOP @ 5100' ON FILL, POOH W/ 2 3/8" TBG FISHING TOOLS & WASH PIPE, RIH W/ 3 7/8" OS W/ 2 3/8" GRPL, BS, FARS, 4 - 3 1/8" DC'S, ACC & 2 3/8" TBGT LATCH ON FISH @ 5071', JAR LOOSE, POOH & LD 2 3/8" N-80 TBG, FISHING TOOLS & PKR, SDFN.
(DAY 13) TC: \$193,117

12/14/99 **POOH W/ 2 3/8" TBG & RIH W/ PROD EQUIP.** SICP- 700# BLOW DWN, RIH & LD 18 JTS 2 3/8" N-80 TBG, RIH W/ 3 7/8" TOOTH BIT & 2 3/8" TBG, TAG SAND @ 5250' RU PWR SWVL & AIR FOAM UNIT, BRK CIRC, C/O SAND & CBP'S @ 5310' & 5525' TO 6609', CIRC CLEAN, RD PWR SWVL & AIR FOAM UNIT POOH W/ 2 3/8" TBG EOT @ 4900' SWI. SDFN.
(DAY 14) TC: \$200,201

12/15/99 **ON PROD, LEFT WELL SI TO BUILD PRESS.** SICP 480#, SITP 200# BLOW DWN, POOH W/ 2 3/8" TBG & 3 7/8" BIT, RIH W/ NC, 1 JT, SN & 2 3/8" TBG, LAND TBG W/ EOT @ 6504' SN @ 6471', ND NUWH RDMO. SDFN.
(DAY 15) TC: \$203,512

12/16/99 **SWABBING.** MIRU DELSCO SWABBING. RIH TO 4000', STACK OUT. POOH. RIH W/ WT BAR TO SN @ 6605'. SWAB FROM 4000' TO 5600'. STACK OUT. RIH W/ WT BAR TO SN. SWAB THREE RUNS FROM 5600' TO 6500'. FFL - 5500'. FCP - 550#. REC 8 BBLS FLUID TOTAL. SWIFN.
(DAY 16) TC: \$205,170

12/17/99 **THAW WH.** IFL 5500', ICP 550#, ITP 0#. MADE 12 SWAB RUNS. REC 25 BBLS FLUID. SWABBING FROM THE SN @ 6505'. FFL - 6100'. FCP 530#, FTP 03.
(DAY 17) TC: \$206,723

12/18/99 **PRODUCING.** ICP 550#, ITP 0#. IFL 6000'. MAKE 8 SWAB RUNS. WELL START TO BLOW. DROP BS & PLUNGER. TRIP PLUNGER 3 TIMES. FCP 530#. FTP 80#. FFL 5000'. RETURN WELL TO PRODUCTION.
(DAY 18) TC: \$207,969

12/19/99 **PRODUCING.** FLWG 154 MCF, 27 BW, FTP 125#, CP 370#, 64/64" CK, 24 HRS, LP: 68#, LLTR 1692 BBLS.

12/20/99 **PRODUCING.** FLWG 163 MCF, 25 BW, FTP 126#, CP 380#, 64/64" CK, 24 HRS, LP: 69#, LLTR 1667 BBLS.

12/22/99 **PRODUCING.** FLWG 183 MCF, 20 BW, FTP :126#, CP: 357#, 64/64" CK, 24 HRS, LP: 68#, LLTR: 1592 BBLS.

12/23/99 FLWD 208 MCF, 18 BW, FTP: 130#, CP: 260#, 64/64" CK, 24 HRS, LP: 65#, LLTR: 1,574 BBLS.
12/24/99 FLWD 217 MCF, 18 BW, FTP: 131#, CP: 285#, 64/64" CK, 24 HRS, LP: 66#, LLTR: 1,556 BBLS.
12/25/99 FLWD 226 MCF, 18 BW, FTP: 134#, CP: 312#, 64/64"CK, 24 HRS, LP: 70#, LLTR: 1,538 BBLS.
12/26/99 FLWD 238 MCF, 13 BW, FTP: 132#, CP: 303#, 64/64" CK, 24 HRS, LP: 69#, LLTR: 1,525 BBLS.
12/27/99 FLWD 246 MCF, 15 BW, FTP: 98#, CP: 296#, 64/64" CK, 24 HRS, LP: 67#, LLTR: 1,510 BBLS.

12/27/99 FINAL REPORT. PRIOR PROD: FLWD 120 MCF, 0.5 BW, FTP: 80#, CP: 110#, 24 HRS.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 68 South 1200 East CITY Vernal STATE Utah ZIP 84078

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

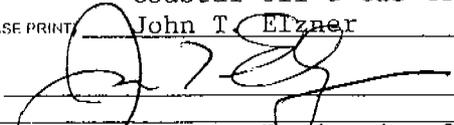
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

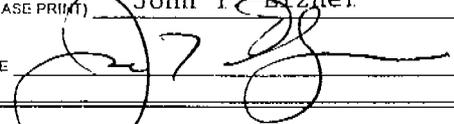
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 11 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

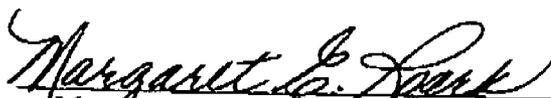
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

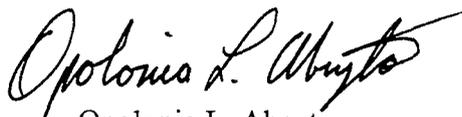
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP <input checked="" type="checkbox"/>
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: NATURAL BUTTES

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 301	43-047-32859	2900	25-09S-21E	STATE	GW	P
CIGE 234-25-9-21	43-047-32873	2900	25-09S-21E	STATE	GW	P
NBU 68	43-047-31089	2900	26-09S-21E	STATE	GW	P
NBU 88J	43-047-31233	2900	26-09S-21E	STATE	GW	P
COG NBU 60	43-047-31728	2900	26-09S-21E	STATE	GW	P
NBU 154	43-047-32003	2900	26-09S-21E	STATE	GW	P
NBU 224	43-047-32516	2900	26-09S-21E	STATE	GW	P
NBU 223	43-047-32517	2900	26-09S-21E	STATE	GW	P
NBU 258	43-047-32791	2900	26-09S-21E	STATE	GW	P
NBU 259	43-047-32792	2900	26-09S-21E	STATE	GW	P
NBU 302	43-047-32877	2900	26-09S-21E	STATE	GW	DRL
NBU 303	43-047-32878	2900	26-09S-21E	STATE	GW	P
NBU 321	43-047-33202	2900	26-09S-21E	STATE	GW	P
NBU 26	43-047-30252	2900	27-09S-21E	STATE	GW	P
NBU 57	43-047-30867	2900	27-09S-21E	STATE	GW	P
NBU 83J	43-047-31235	2900	27-09S-21E	STATE	GW	P
NBU 145	43-047-31976	2900	27-09S-21E	STATE	GW	P
NBU 158	43-047-31997	2900	27-09S-21E	STATE	GW	P
NBU 183	43-047-32122	2900	27-09S-21E	STATE	GW	P
NBU 214	43-047-32466	2900	27-09S-21E	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

**Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.**

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

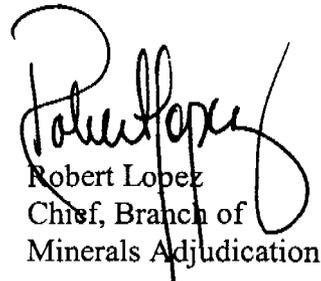
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

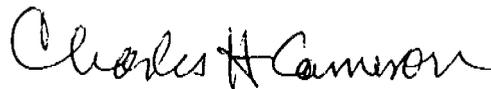
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Exhibit "A"	
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		9. API NUMBER:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995	PHONE NUMBER: (832) 676-5933	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

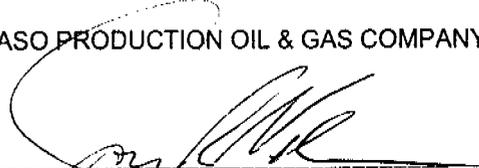
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start. _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion. _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

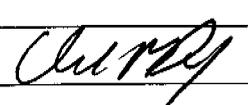
Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) <u>David R. Dix</u>	TITLE <u>Agent and Attorney-in-Fact</u>
SIGNATURE 	DATE <u>12/17/02</u>

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other

SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature
[Handwritten Signature]

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. **Unit:** **NATURAL BUTTES**

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 68N2	26-09S-21E	43-047-31089	2900	STATE	GW	P
NBU 82N4	26-09S-21E	43-047-31236	2900	STATE	GW	PA
NBU 88V	26-09S-21E	43-047-31233	2900	STATE	GW	P
NBU 107	26-09S-21E	43-047-31916	2900	FEDERAL	GW	P
NBU 132	26-09S-21E	43-047-31938	2900	FEDERAL	GW	P
NBU 190	26-09S-21E	43-047-32232	2900	FEDERAL	GW	P
NBU 224	26-09S-21E	43-047-32516	2900	STATE	GW	P
NBU 223	26-09S-21E	43-047-32517	2900	STATE	GW	P
NBU 258	26-09S-21E	43-047-32791	2900	STATE	GW	P
NBU 259	26-09S-21E	43-047-32792	2900	STATE	GW	P
NBU 302	26-09S-21E	43-047-32877	2900	STATE	GW	P
NBU 303	26-09S-21E	43-047-32878	2900	STATE	GW	P
NBU 321	26-09S-21E	43-047-33202	2900	STATE	GW	P
NBU 395	27-09S-21E	43-047-34374	2900	STATE	GW	P
NBU 405	27-09S-21E	43-047-34407	2900	STATE	GW	P
NBU 214	27-09S-21E	43-047-32466	2900	STATE	GW	P
NBU 304	27-09S-21E	43-047-32879	2900	STATE	GW	P
NBU 305	27-09S-21E	43-047-32880	2900	STATE	GW	P
NBU 306	27-09S-21E	43-047-32860	2900	STATE	GW	P
NBU 109	27-09S-21E	43-047-31917	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/12/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/12/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.
891008900A

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Multiple Wells - see attached

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
Multiple Wells - see attached

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-

10. Field and Pool, or Exploratory Area
Natural Buttes Unit

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple Wells - see attached
9S 21E 26 4304732791

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III.c.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped.

The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **J.T. Conley** Title **Operations Manager** SEP 10 2003
Signature *J.T. Conley* Date **9-2-2003**
Initials **CHD**

THIS SPACE FOR FEDERAL OR STATE USE
Approved by _____ Title **Accepted by the Utah Division of Oil, Gas and Mining** Date _____
Federal Approval of This Action is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office **Oil, Gas and Mining** Date **9/16/03**

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Project Economics Worksheet

Instructions: Fill in blue areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULLING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

Cap/Exp Code	Cost, \$	Oil Price	\$/BO
Capital \$	820/830/840	\$ 23.00	\$/BO
Expense \$	830/840	\$ 3.10	\$/MCF
Total \$	\$1,200	\$ -	\$/ HP / day

OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	HP	HP	HP
Fuel Gas Burned	MCFPD	MCFPD	MCFPD

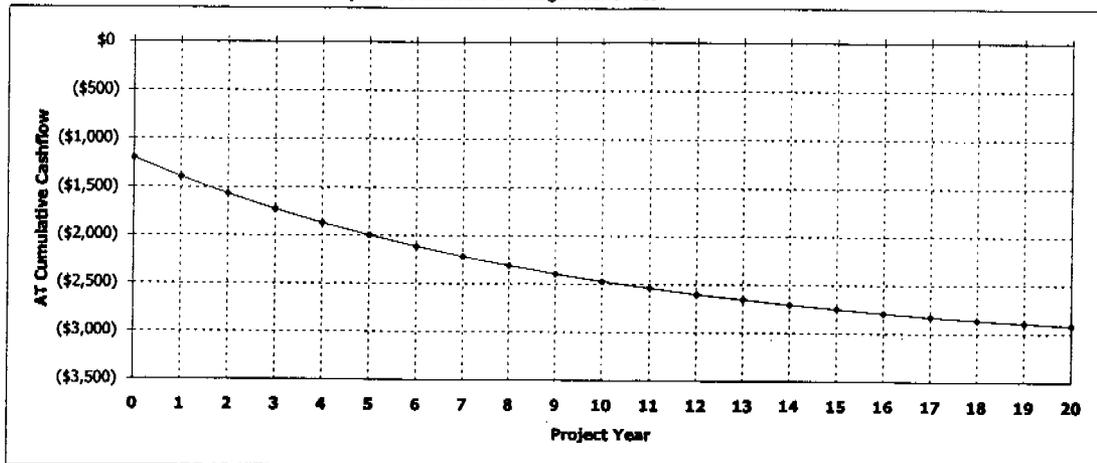
<p>Project Life: Life = <input type="text" value="20.0"/> Years (Life no longer than 20 years)</p> <p>Internal Rate of Return: After Tax IROR = <input type="text" value="#DIV/0I"/></p> <p>AT Cum Cashflow: Operating Cashflow = <input type="text" value="(\$2,917)"/> (Discounted @ 10%)</p>	<p>Payout Calculation: Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$</p> <p>Payout occurs when total AT cashflow equals investment See graph below, note years when cashflow reaches zero</p> <p>Payout = <input type="text" value="NEVER"/> Years or <input type="text" value="#VALUE!"/> Days</p>
--	--

Gross Reserves:
 Oil Reserves = 6 BO
 Gas Reserves = 0 MCF
 Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bopd with no tank pressure. The production is increased to 0.196 Bopd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
NBU 245	8-10-22 SENE	UTU01196C	891008900A	430473300400S1
NBU 247	10-10-22 NWNW	U01196C	891008900A	430473297700S1
NBU 248	10-10-22 SENW	UTU025187	891008900A	430473407900S1
NBU 249	10-10-22 SESW	U01196C	891008900A	430473297800S1
NBU 252	10-9-21 NENW	U0141315	891008900A	430473280000S1
NBU 253	10-9-21 SWNW	U0141315	891008900A	430473291700S1
NBU 254	17-9-21 NESW	UTU0575	891008900A	430473280300S1
NBU 255	21-9-21 SESW	UTU0576	891008900A	430473280600S1
NBU 256	22-9-21 SENW	UTU0147566	891008900A	430473280700S1
NBU 257	25-9-21 SENW	U01194	891008900A	430473279000S1 ✓
NBU 258	26-9-21 SENE	U01194	891008900A	430473279100S1 ✓
NBU 259	26-9-21 SWNE	U01194	891008900A	430473279200S1 ✓
NBU 260	28-9-21 SENE	U05676	891008900A	430473300900S1
NBU 261	30-9-21 SENW	UTU0581	891008900A	430473292800S1 ✓
NBU 262	33-9-21 NENE	UTU0576	891008900A	430473292900S1
NBU 263	34-9-21 SENW	U01194	891008900A	430473279300S1 ✓
NBU 264	1-10-21 SESW	U02842B	891008900A	430473300000S1
NBU 265	2-10-21 NESE	ML13826	891008900A	430473279600S1 ✓
NBU 266	10-10-21 SWNW	UTU0149079	891008900A	430473294100S1
NBU 267	10-10-21 NESW	UTU01416A	891008900A	430473294200S1
NBU 268	11-10-21 NENE	U01190	891008900A	430473300100S1
NBU 269	12-10-21 SWNW	UTU1196D	891008900A	430473347300S1
NBU 270	13-10-21 SWNW	ML23608	891008900A	430473286200S1 ✓
NBU 271	24-10-20 SWNW	UTU4485	891008900A	430473288700S1
NBU 272	11-10-22 SWNE	U01197A	891008900A	430473288900S1 ✓
NBU 273	22-9-21 NWNW	UTU0147566	891008900A	430473290600S1
NBU 274	23-9-21 NESW	UTU149075	891008900A	430473290700S1
NBU 275	9-9-21 NWSW	UTU01188	891008900A	430473290500S1
NBU 277	19-9-22 SENE	UTU0284	891008900A	430473304200S1
NBU 278	30-9-22 SWSW	U463	891008900A	430473301100S1
NBU 280	31-9-22 NESW	ML22935A	891008900A	430473286500S1 ✓
NBU 281	32-9-22 SWSW	ML22649	891008900A	430473286600S1 ✓
NBU 282	32-9-22 NESE	ML22649	891008900A	430473286700S1
NBU 285	3-10-22 NWNW	UTU01191	891008900A	430473297600S1
NBU 286	3-10-22 SENW	UTU01191	891008900A	430473298400S1
NBU 287	3-10-22 NESE	UTU01191A	891008900A	430473298500S1
NBU 288	3-10-22 NWSW	UTU01191	891008900A	430473298600S1
NBU 289	3-10-22 SESW	UTU01191	891008900A	430473291000S1
NBU 290	3-10-22 SWSE	UTU01191A	891008900A	430473298700S1
NBU 291	9-10-22 NENE	UTU01196D	891008900A	430473291100S1
NBU 292	9-10-22 SWNE	UTU1196D	891008900A	430473347400S1
NBU 293	10-10-22 SENE	UTU025187	891008900A	430473318200S1
NBU 294X	22-9-20 NENW	UTU0577B	891008900A	430473346500S1
NBU 295	12-10-20 SWSW	UTU4478	891008900A	430473293900S1
NBU 296	24-10-20 NWNE	UTU4485	891008900A	430473288600S1
NBU 297	11-9-21 SWNW	UTU0141315	891008900A	430473304000S1
NBU 298	15-9-21 NESW	UTU01188	891008900A	430473304100S1
NBU 299	16-9-21 SWNE	ML3282	891008900A	430473301200S1
NBU 300	21-9-21 NWNW	UTU0576	891008900A	430473302300S1
NBU 301	25-9-21 NWSW	U01194	891008900A	430473285900S1 ✓
NBU 302	26-9-21 SWNW	U01194	891008900A	430473287700S1 ✓
NBU 303	26-9-21 SESE	ML22934	891008900A	430473287800S1 ✓
NBU 304	27-9-21 SESE	U01194A	891008900A	430473287900S1 ✓
NBU 305	27-9-21 SWSE	U01194A	891008900A	430473288000S1 ✓
NBU 306	27-9-21 NWNW	U01194A	891008900A	430473286000S1 ✓
NBU 307	28-9-21 NWNE	U05676	891008900A	430473300700S1
NBU 308	28-9-21 SENW	U05676	891008900A	430473314300S1
NBU 309	30-9-21 NENE	UTU0581	891008900A	430473301000S1
NBU 310	35-9-21 NENW	U01194	891008900A	430473288200S1 ✓
NBU 311	4-10-22 NESE	UTU01191	891008900A	430473283700S1
NBU 312-E2	2-9-21 SWSE	UTU21510	891008900A	430473228800S1 ✓
NBU 313	4-10-22 NENW	UTU01191A	891008900A	430473283800S1
NBU 315	11-9-21 SENE	UTU0141317	891008900A	430473387900S1
NBU 316	11-9-21 SWNE	UTU0141317	891008900A	430473441300S1
NBU 317	13-9-21 NENE	U-01193	891008900A	430473392100S1
NBU 318	13-9-21 SWNE	UTU01193	891008900A	430473388000S1
NBU 320	25-9-21 NWNW	U01189	891008900A	430473320100S1
NBU 321	26-9-21 SWSW	U01194	891008900A	430473320200S1 ✓
NBU 322	34-9-21 SESW	U01994	891008900A	430473320300S1 ✓
NBU 323	30-9-22 NENE	U-463	891008900A	430473405000S1
NBU 326	31-9-22 NESW	ML22935A	891008900A	430473320400S1 ✓
NBU 327	33-9-22 SWSE	UTU01191	891008900A	430473373500S1
NBU 329	1-10-21 NESW	UTU02842B	891008900A	430473322700S1
NBU 330	3-10-21 NENE	UTU0149078	891008900A	430473322800S1
NBU 331	3-10-21 NWNE	UTU0149078	891008900A	430473322900S1

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE -- Other instructions on reverse side

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell

**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Randy Bayne

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

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MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

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UINTAH COUNTY, UTAH

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01194-ST
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 258
------------------------------------	--

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047327910000
---	---

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1880 FNL 0211 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 26 Township: 09.0S Range: 21.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/21/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR REQUESTS AUTHORIZATION TO TEMPORARILY ABANDON THE SUBJECT WELL. THE OPERATOR REQUESTS AUTHORIZATION TO TEMPORARILY ABANDON THE WELL IN ORDER TO DRILL THE NBU 921-26H PAD WELLS WHICH CONSISTS OF THE NBU 921-26A3DS, NBU 921-26H1AS, NBU 921-26H2DS, AND NBU 921-26H4DS. ATTACHED IS THE TEMPORARILY ABANDON PROCEDURE.

Approved by the Utah Division of Oil, Gas and Mining

Date: June 22, 2010

By: *Derek Lytle*

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 6/17/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047327910000

NOTE: Additional plugs would be required (including drilling out proposed Plug #2) if the decision is made to not return this well to production and to plug and abandon.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: June 22, 2010
By: *Dark Wolf*

NBU 258
 1880 FNL & 211 FEL
 SENE SEC.26, T9S, R21E
 Uintah County, UT

KBE: 4992'
 GLE: 4976'
 TD: 7200'
 PBDT:

API NUMBER: 43-047-32791
 LEASE NUMBER: U-01194
 WINS #: 71999
 WI: 100.00000%
 NRI: 81.494445%

CASING: 12 1/4" hole
 8 5/8" 24# K-55 @ 260' (GL)
 Cement w/ 190 sx Prem AG, circ +/- 10 boc to pit, TOC @ surface

7.875" hole
 4 1/2" 11.6# N-80 @ 7200'
 Cement w/ 352 sx HiLift lead & 830 sx Selfstress II tail , TOC @ 2410' per CBL

TUBING: 2 3/8" 4.7# N-80 tubing landed at 6504'

Tubular/Borehole	Drift inches	Collapse psi	Burst psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbq.	1.901	8100	7700	0.1624	0.02173	0.00387
4.5" 11.6# N-80	3.875	6350	7780	0.6528	0.0872	0.0155
8.625" 24# J-55	8.097	1370	2950	2.6749	0.3537	0.0636
Annular Capacities						
2.3/8" tbq. X 4 1/2" 17# csg				0.4226	0.0565	0.01006
4.5" csg X 8 5/8" 24# csg				1.8487	0.2471	0.044
4.5" csg X 7 7/8 borehole				1.704	0.2278	0.0406
8.5/8" csg X 12 1/4" borehole				3.0874	0.4127	0.0735

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	1542'
Wasatch	4802'

Tech. Pub. #92 Base of USDW's

USDW Elevation 3900' MSL
 USDW Depth 1092' KBE

PERFORATIONS:

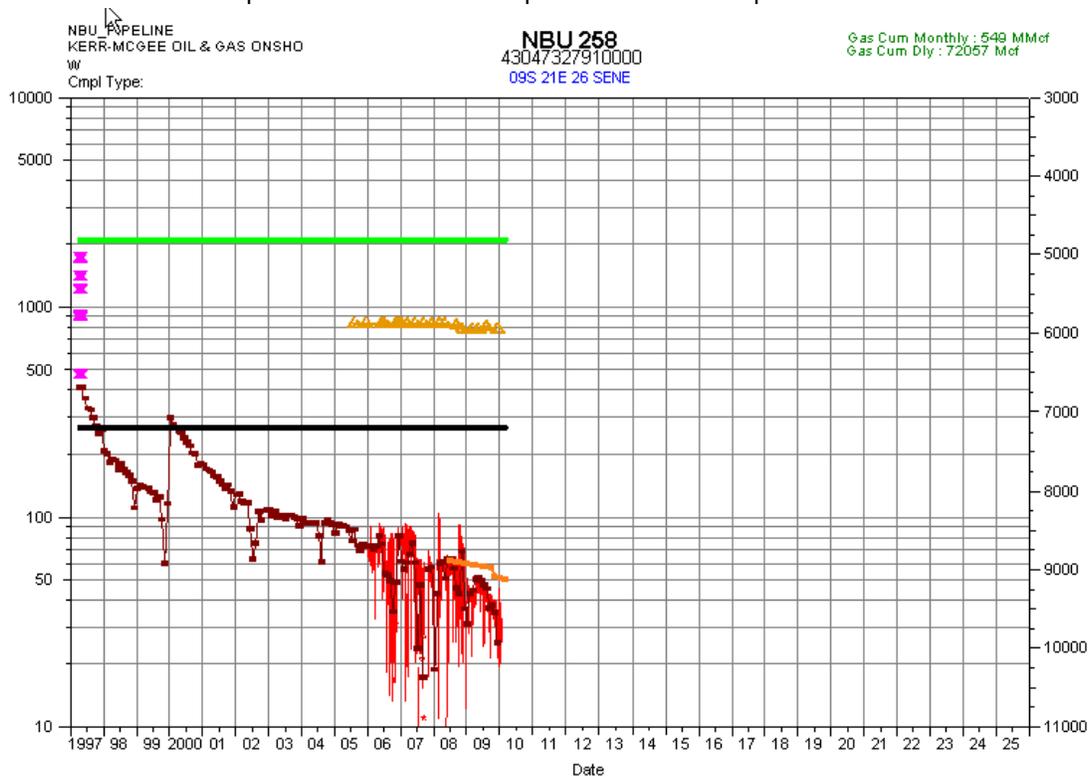
Formation	Date	Top	Btm	SPF	Status
Wasatch	Apr-97	5028	5032	4	Open
Wasatch	Apr-97	5036	5040	4	Open
Wasatch	Apr-97	5266	5270	4	Open
Wasatch	Apr-97	5432	5436	4	Open
Wasatch	Apr-97	5762	5766	4	Open
Wasatch	Apr-97	5774	5778	4	Open
Wasatch	Apr-97	6520	6524	4	Open

WELL HISTORY:

- 3/18/97 – Spud well, 3/27/97– TD'd @ 7200'
- Apr 1997 – Perf & frac Was zone f/ 5028' – 6524' w/ 236,992#sand & 30% CO₂.
- 4/7/97 – 1st Prod, 750 Mcf, 20 BLW, FCP 525#, 18/64" ck
- Nov 1999 – Refrac existing Was zones

Recommended future action for disposition of well bore:

Temporarily abandon the wellbore during the drilling and completion operations of the NBU 921-26H Pad wells. Return to production as soon as possible once completions are done.



NBU 258 TEMPORARY ABANDONMENT PROCEDURE

GENERAL

- H₂S MAY BE PRESENT. CHECK FOR H₂S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCID. PREMIX 5 GALLONS PER 100 BBLS FLUID.
- NOTIFY BLM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 19 sx Class "G" cement needed for procedure

Note: No Gyro has been run at this time

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL.
3. RUN GYRO SURVEY IF NOT COMPLETE AT TIME OF MIRU.
4. **PLUG #1, ISOLATE WASATCH PERFORATIONS (5028' - 6524')**: RIH W/ 4 1/2" CBP. SET @ ~4978'. RELEASE CBP, PUH 10', BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE A MINIMUM OF 4.36 CUFT CMT (4 SX) ON TOP OF PLUG. PUH ABOVE TOC (~4928'). REVERSE CIRCULATE W/ TREATED FRESH WATER.
5. **PLUG #2, PROTECT GREEN RIVER TOP (1542')**: PUH TO ~1642'. BRK CIRC W/ FRESH WATER. DISPLACE 17.44 CUFT. (15 SX) AND BALANCE PLUG W/ TOC @ ~1442' (200' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
6. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER BLM GUIDELINES.
7. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 2/2/10

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01194-ST
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 258
------------------------------------	--

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047327910000
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3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1880 FNL 0211 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 26 Township: 09.0S Range: 21.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/21/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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Approved by the Utah Division of Oil, Gas and Mining

Date: June 22, 2010

By: *Dark K. Lytle*

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 6/17/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047327910000

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**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: June 22, 2010
By: *Dark Wolf*

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 1880 FNL & 211 FEL
 SENE SEC.26, T9S, R21E
 Uintah County, UT

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Tech. Pub. #92 Base of USDW's

USDW Elevation 3900' MSL
 USDW Depth 1092' KBE

PERFORATIONS:

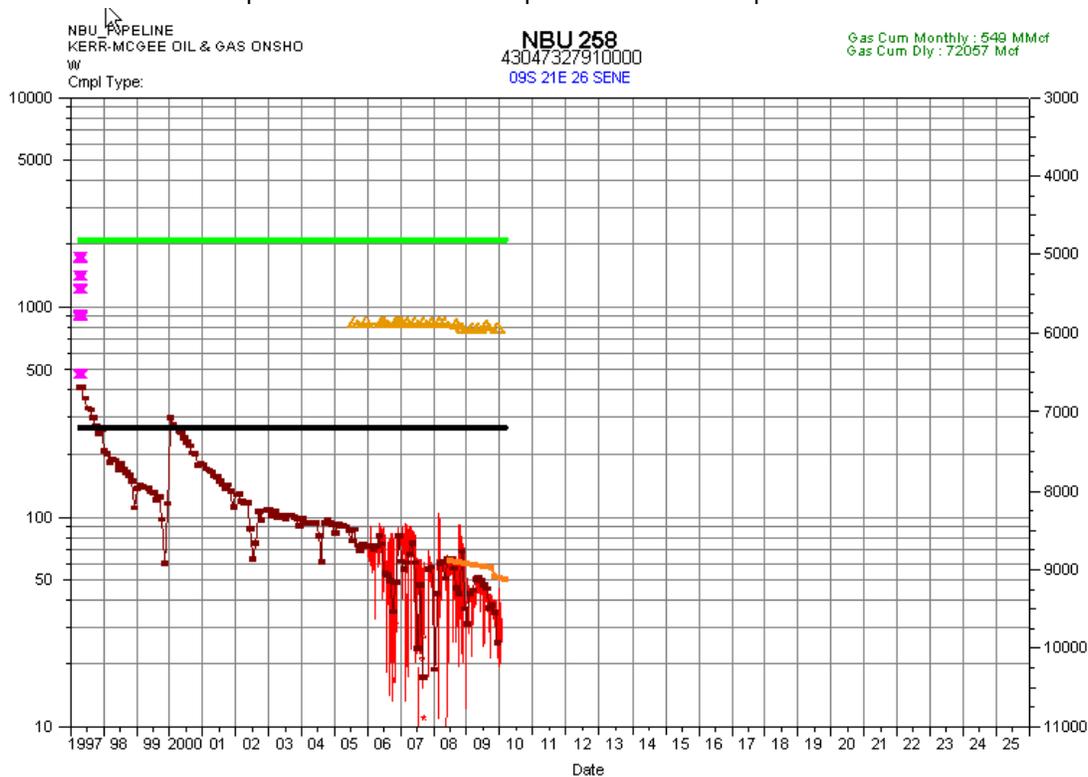
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Wasatch	Apr-97	5774	5778	4	Open
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NBU 258 TEMPORARY ABANDONMENT PROCEDURE

GENERAL

- H₂S MAY BE PRESENT. CHECK FOR H₂S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLS FLUID.
- NOTIFY BLM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 19 sx Class "G" cement needed for procedure

Note: No Gyro has been run at this time

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL.
3. RUN GYRO SURVEY IF NOT COMPLETE AT TIME OF MIRU.
4. **PLUG #1, ISOLATE WASATCH PERFORATIONS (5028' - 6524')**: RIH W/ 4 1/2" CBP. SET @ ~4978'. RELEASE CBP, PUH 10', BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE A MINIMUM OF 4.36 CUFT CMT (4 SX) ON TOP OF PLUG. PUH ABOVE TOC (~4928'). REVERSE CIRCULATE W/ TREATED FRESH WATER.
5. **PLUG #2, PROTECT GREEN RIVER TOP (1542')**: PUH TO ~1642'. BRK CIRC W/ FRESH WATER. DISPLACE 17.44 CUFT. (15 SX) AND BALANCE PLUG W/ TOC @ ~1442' (200' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
6. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER BLM GUIDELINES.
7. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 2/2/10

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01194-ST
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 258
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2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047327910000
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3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1880 FNL 0211 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 26 Township: 09.0S Range: 21.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/6/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input checked="" type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR HAS CONCLUDED THE TEMPORARY ABANDON OPERATIONS ON THE SUBJECT WELL LOCATION ON 7/6/2010. THE OPERATOR HAS TA'D

THE WELL IN ORDER TO DRILL THE NBU 921-26H PAD WELLS WHICH CONSISTS OF THE NBU 921-26A3DS, NBU 921-26H1AS, NBU 921-26H2DS AND NBU 921-26H4DS. ATTACHED IS THE CHRONOLOGICAL WELL HISTORY.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 13, 2010

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 7/7/2010

US ROCKIES REGION
Operation Summary Report

Well: NBU 258

Spud Date: 3/18/1997

Project: UTAH-UINTAH

Site: NBU 258

Rig Name No: MILES 2/2

Event: ABANDONMENT

Start Date: 6/18/2010

End Date: 7/6/2010

Active Datum: RKB @0.00ft (above Mean Sea Level)

UWI: NBU 258

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
6/21/2010	-							
7/2/2010	7:00 - 7:30	0.50	ABAND	48		P		MIRU
	7:30 - 7:30	0.00	ABAND	45		P		N 40 DEGREES 00,544' W 109 DEGREES 30, 615' ELEV 4975' GYRO RAN
								MIRU, BLOW DWN WELL, KILL WIYH 20 BBLs TMAC, NDWH, NU BOP'S, TEST TO 2500#, RU PRS, POOH SCANNING TBG, STD BACK 26 STDS FOR CEMENTING, LD BALANCE TBG ON TLR. 206 JTS J-55 TBG,6504', 10 YB 315', 33 JTS BB TBG 1039.50', 163 JTS RB TBG, 5134.5', RD PRS, SWIFWE
7/6/2010	7:00 - 7:30	0.50	ABAND	48		P		SETTING PLUGS
	7:30 - 15:00	7.50	ABAND	51		P		RU CUTTERS, RUN GAUGE RING TO 4990', POOH, PU CBP, RIH TO 4978' SET CBP, POOH, PU BAILER, BAIL 4 SX, 4.58 CF CEMENT ON TO OF CBP, ALL CEMENT USED IS CLASS G, 1.145 YIELD, 4.9 GW/SX, DENISTY 15.8#, RD CUTTERS, RIH WITH 52 JTS TBG TO 1645', RU PRO PETRO, BREAK CIRC WITH TMAC, PRESSURE TEST TO 500# 5 MIN, PUMP 2.5 BBLs FRESH, 20 SX 22.9 CF, 4.1 BBLs CLASS G CEMENT, DISPLACE WITH 1 BBL FRESH 5 BBLs, RD PRO PETRO, POOH LD 52 JTS TBG ON TLR, ND BOP'S, CAP WELL, RDMO

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01194-ST
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 258	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047327910000	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1880 FNL 0211 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 26 Township: 09.0S Range: 21.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/10/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
This previously temporarily abandoned well has returned to production. This well returned to production on 06/10/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 6/15/2011	

**US ROCKIES REGION
Operation Summary Report**

Well: NBU 258			Spud Date: 3/18/1997		
Project: UTAH-UINTAH		Site: NBU 921-26H PAD		Rig Name No:	
Event: WELL WORK EXPENSE		Start Date: 5/26/2011		End Date: 5/27/2011	
Active Datum: RKB @0.00ft (above Mean Sea Level)			UWI: NBU 258		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
2/18/2011	-							CALLED BLUE STAKES AND WAITED FOR APPROVAL. BLUE MTN DIG OUT AND EXPOSE WELL. WEATHERFORD INSTALL AND NU WH. WESTROC PLUMB IN WH. BLUE MTN FILLED IN AROUND WH. WELL SHUT IN, SURFACE CSG LEFT OPEN. NO FLOW OR BLOW ON SURFACE. HSM & JSA W/ROYAL WELL SERVICE.
5/26/2011	6:45 - 7:00	0.25	REE	48		P		MIRU - SPOT EQUIP. WHP = 0 PSI. NDWH, NU BOP. RU FLOOR & TBG EQUIP. PREP & TALLY TBG. PU 3 7/8" BIT & BIT SUB. RIH ON 2 3/8" TBG. TAG CMT PLG @ 1348'. RU PWR SWVL & PMP. DRLG OUT CMT PLUG FROM 1348' TO 1686'. LD PWR SWVL & RU TBG EQUIP. CONT TO RIH W/TBG. EOT @ 4042'. SWI - SDFN. PREPT TO CONT TO RIH W/TBG & D/O CIBP @ 4978'.
	7:00 - 17:00	10.00	REE	30	A	P		
5/27/2011	6:45 - 7:00	0.25	REE	48		P		HSM & JSA W/ROYAL WELL SERVICE WHP = 0 PSI. EOT @ 4042'. CONT. TO RIH W/BIT. TAG FILL @ 4925'. RD TBG EQUIP. RU PWR SWVL & PMP. D/O CMT FROM 4925' TO 4976'. CIRC WELL CLEAN. D/O CBP @ 4978 IN 4 MIN. WELL WENT ON A SUCK. CONT TO RIH & TAG FILL @ 6704'. (BTM PERF @ 6524') POOH & LD 39 JTS ON FLOAT. CONT TO POOH & STD TBG BK IN DRK, LD BIT & BIT SUB. PU NEW XN NIPPLE & RIH. LND TBG ON HNGR W/183 JTS USED 2 3/8" 4.7# J55 TBG @ 5794.72'. ND BOP, NUWH. SWI - RDMO LOC.
	7:00 - 7:00	0.00	REE	44	A	P		
								KB 8.00' HANGER 0.83' TUBING 5785.86' XN NIPPLE 0.86' EOT @ 5794.72'