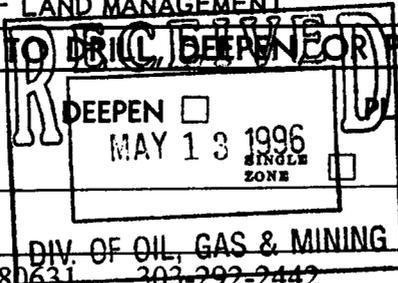


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK   
 b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 2. NAME OF OPERATOR  
 Freedom Energy, Inc.  
 3. ADDRESS OF OPERATOR  
 1856 Balsam Ave., Greeley, Co. 80631 303-292-2442



4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface  
 660' FSL, 1980' FEL, SW1/4, SE1/4, Sec. 6, T12S., R24E.  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

24.7 MILES SOUTH OF BONANZA, UT

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	660'	16. NO. OF ACRES IN LEASE	640	17. NO. OF ACRES ASSIGNED TO THIS WELL	40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH	5000'	20. ROTARY OR CABLE TOOLS	ROTARY
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*
5915'					MAY 15, 1996

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	36#	300	TO SURFACE
7 7/8	5 1/2	17	T.D.	CMT TOP TO COVER THE OIL SHALE

OPERATOR REQUESTS PERMISSION TO DRILL THE SUBJECT WELL  
 PLEASE SEE THE ATTACHED 10 POINT AND THE 13 POINT SURFACE  
 USE PLAN.  
 IF YOU REQUIRE ADDITIONAL INFORMATION PLEASE CONTACT:

WILLIAM A. RYAN  
 350 S., 800 E.  
 VERNAL, UTAH  
 801-789-0968  
 801-823-6152

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. WILLIAM A. RYAN PETROLEUM ENGINEER MAY 7, 1996

SIGNED William A Ryan TITLE \_\_\_\_\_ DATE \_\_\_\_\_

(This space for Federal or State office use)

PERMIT NO. 43-047-32757 APPROVAL DATE \_\_\_\_\_  
 APPROVED BY [Signature] TITLE Petroleum Engineer DATE 6/4/96  
 CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

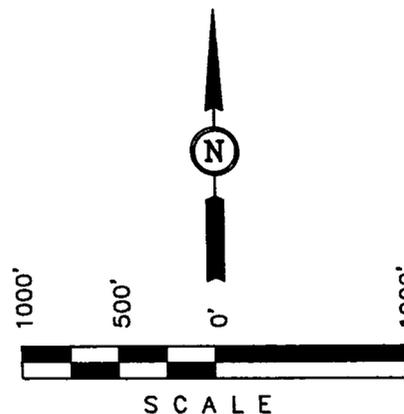
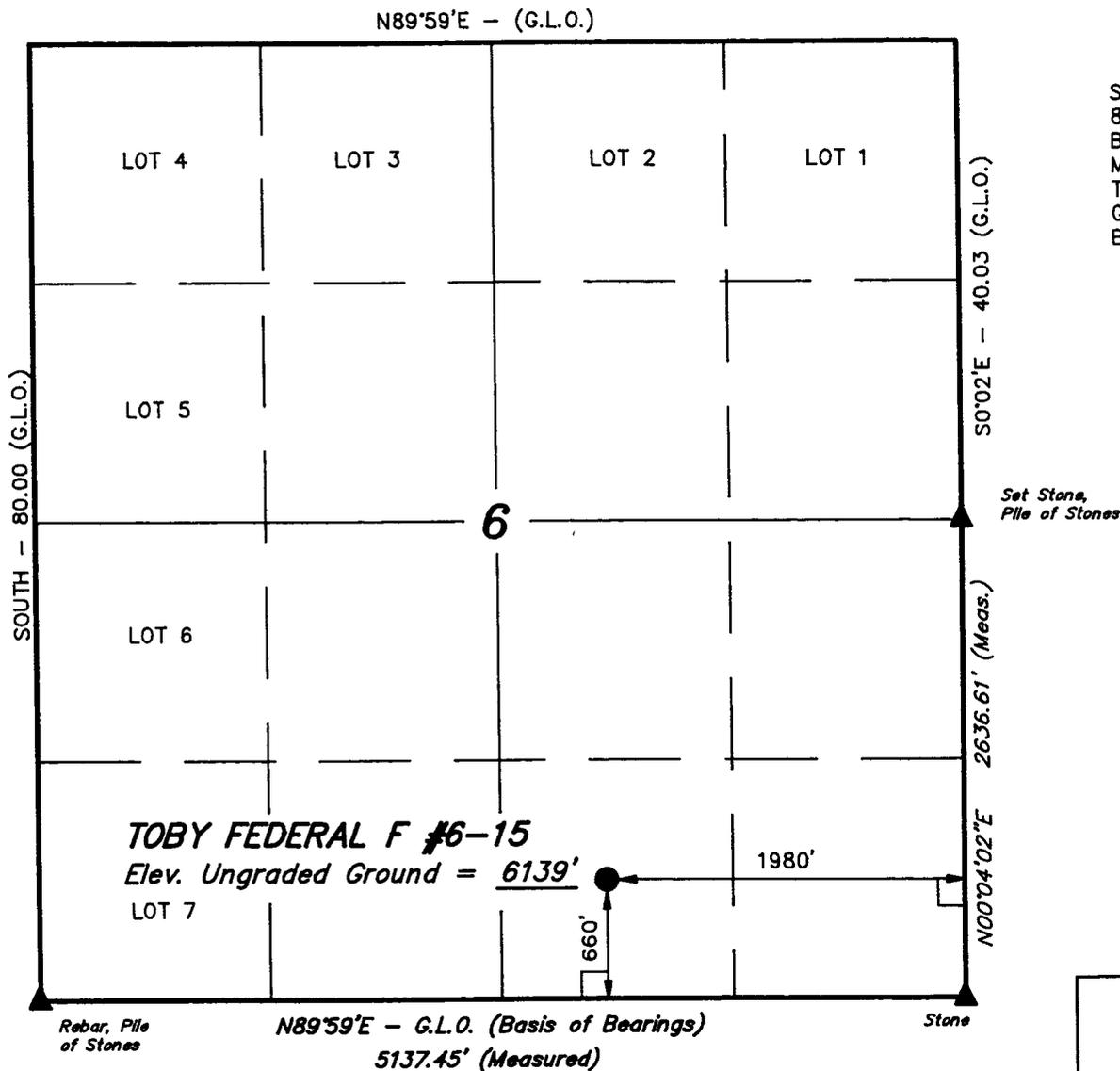
# T12S, R24E, S.L.B.&M.

## FREEDOM ENERGY, INC.

Well location, TOBY FEDERAL F #6-15, located as shown in the SW 1/4 SE 1/4 of Section 6, T12S, R24E, S.L.B.&M. Uintah County Utah.

### BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE SW 1/4 OF SECTION 8, T12S, R24E, S.L.B.&M. TAKEN FROM THE ARCHY BENCH SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6250 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Key*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 01319  
 STATE OF UTAH

<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b>		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 4-12-96	DATE DRAWN: 4-15-96
PARTY D.A. K.H. D.R.B.		REFERENCES G.L.O. PLAT
WEATHER WARM		FILE FREEDOM ENERGY, INC.

### LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

# Ten Point Plan

Freedom Energy, Inc.

Toby Federal F 6-15

Surface Location SW 1/4, SE 1/4, Section 6, T. 12 S., R. 24 E.

## 1. Surface Formation:

Green River

## 2. Estimated Formation Tops and Datum:

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Green River	Surface	5,915' G.L.
Oil Shale	700	5,215
Wasatch	2,600	3,315
Mesaverde formation	4,500	1,415
T.D.	5,000	915

## 3. Producing Formation Depth:

Formation objective include the Wasatch and its submembers.

Off Set Well Information:

Off set well: Gas Well Hanging Rock Fed. 1-16 Sec. 1, T. 12 S., R. 23.E.

## 4. Proposed Casing :

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight/Ft.</u>	<u>Grade &amp; Tread</u>	<u>Setting Depth</u>	<u>Casing New/Used</u>
12 1/2	9 5/8	36	J-55/STC	300	New
7 7/8	4 1/2	11.6	J-55/STC	T.D.	Used/inspected

Cement Program:

<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amount</u>	<u>Cement Yield</u>	<u>Cement Weight</u>
9 5/8	Class "G" 2% Calcium 1/4 #/sk cello flake	200 sks.	1.18 cu. ft./sk.	15.6 lbs./gal.

<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amount</u>	<u>Cement Yield</u>	<u>Cement Weight</u>
4 1/2	Lead Class "G" 3 % salt 16% gell 10# sk/Gilsonite	200 sks	3.90 cu. ft./sk.	11.0 lbs./gal.
	Tail Class "G" 10% salt 10% gypsum 2% WR15 .4 lbs/sk FL 25	500 sks +/-	1.53 cu. ft./sk.	14.8 lbs./gal.

#### 5. BOP and Pressure Containment Data:

The anticipated bottom hole pressure will be less than 3000 psi.

A 3000 psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 9 5/8" surface casing. The BOP system including the casing will be pressure tested to the minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during the drilling operation.

#### 6. Mud Program:

<u>Interval</u>	<u>Mud weight lbs/gal.</u>	<u>Viscosity Sec./Qt.</u>	<u>Fluid Loss MI/30 Mins.</u>	<u>Mud Type</u>
0-300	Air/Clear Water	----	No Control	Water/Gel
300-2000	Clear Water	----	No Control	Water/Gel
2000-T.D.	8.4-8.6	30	No Control	5% KCL

#### 7. Auxiliary Equipment:

Upper Kelly cock, full opening stabbing valve, 2 1/2" choke manifold and pit level indicator.

#### 8. Testing, Coring, Sampling and Logging:

- a) Test: None are anticipated.
- b) Coring: There is the possibility of sidewall coring.
- c) Sampling: Every 10' from 2000' to T.D.

d) Logging:	Type	Interval
	DLL/SFL W/GR and SP	T.D. to Surf. Csg
	FDC/CNL W/GR and CAL	T.D. to Surf. Csg

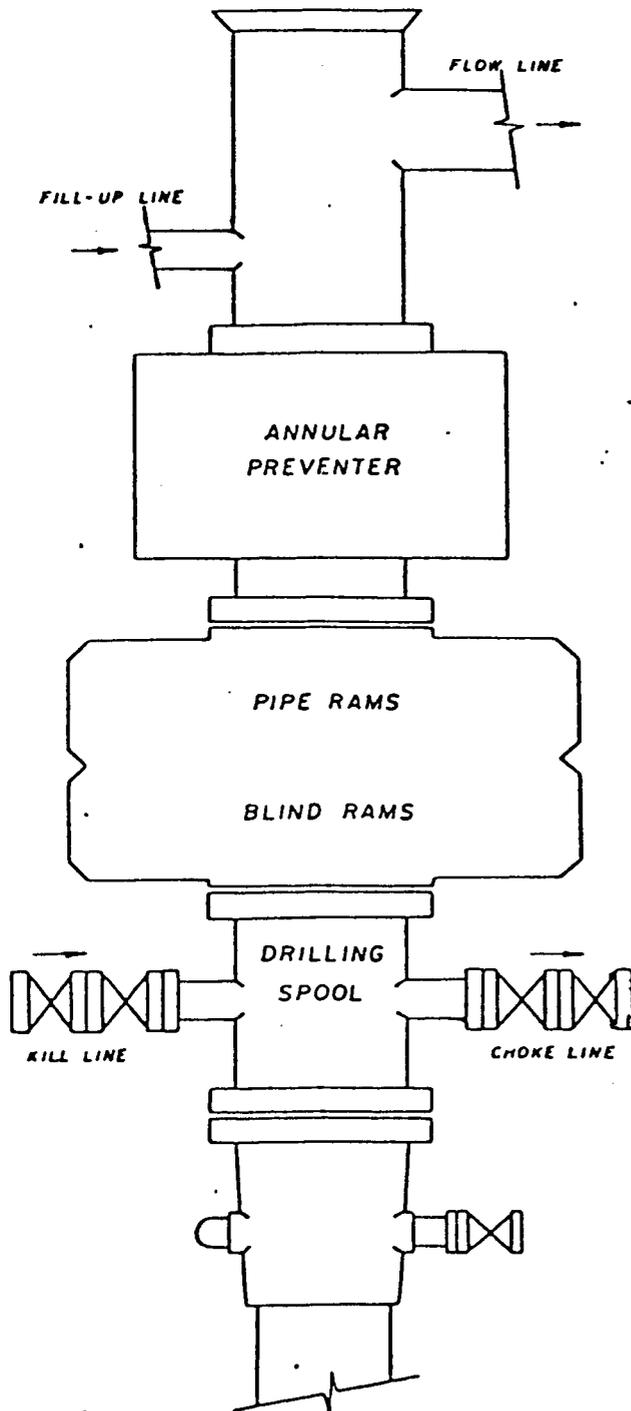
**9. Abnormalities (including sour gas):**

No abnormal pressures, temperatures or other hazards are anticipated. Oil and gas shows are anticipated in the Wasatch Formation. Other wells drilled in the area have not encountered over pressured zones or H<sub>2</sub>S.

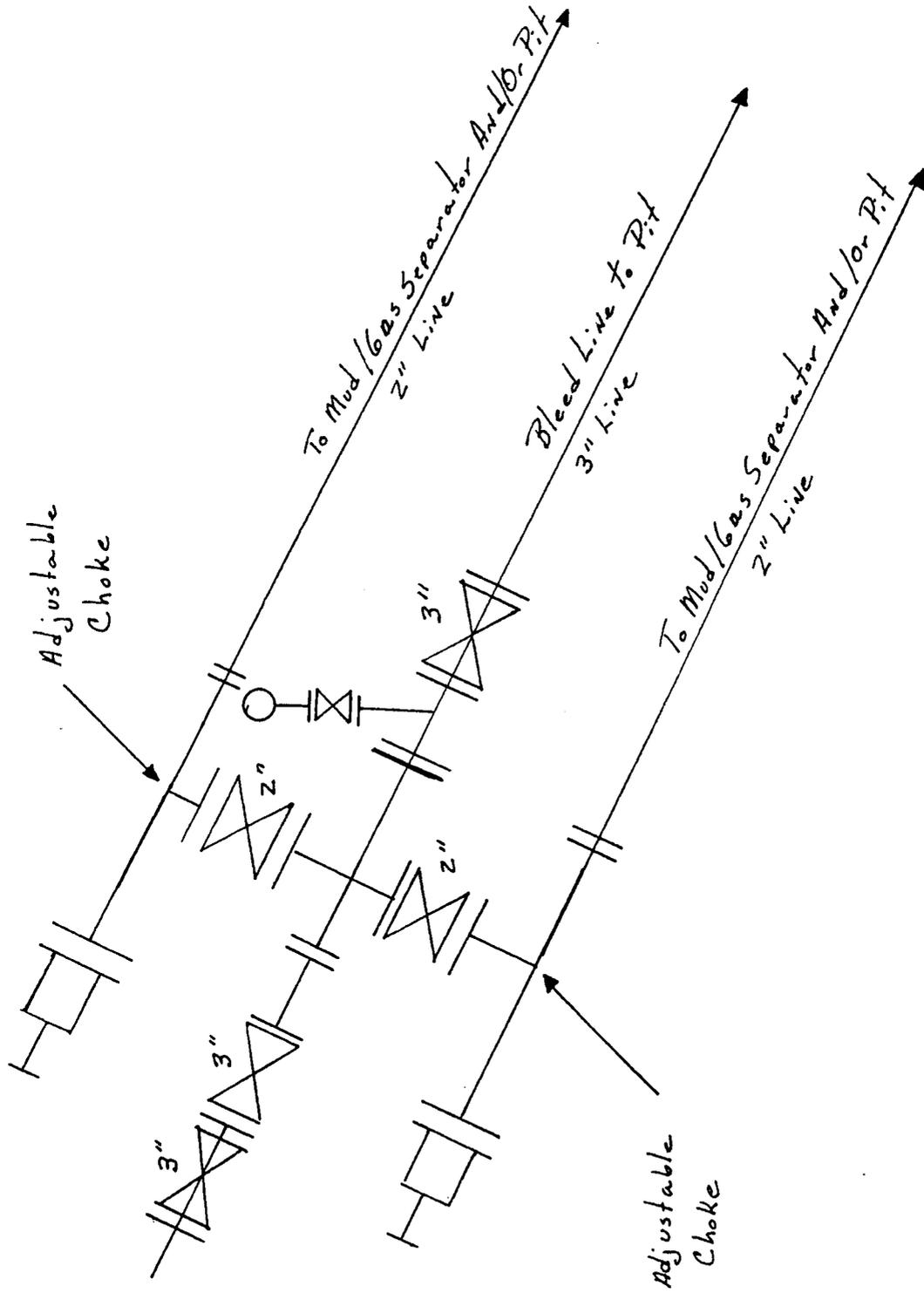
**10. Drilling Schedule:**

The anticipated starting date is June 15, 1996. Duration of operations expected to be 30 days.

## BOP AND PRESSURE CONTAINMENT DATA



1. BOP equip shall consist of a double gate, hydraulically operated preventer with pipe & blind rams or two single ram type preventers, one equipped w/pipe rams, the other w/blind rams.
2. BOP's are to be well braced w/ hand controls extended clear of substructure.
3. Accumulator to provide closing pressure in excess of that required w/sufficient volume to operate all components.
4. Auxiliary equipment: Lower kelly cock, full opening stabbing valve, 2½" choke manifold, pit level indicator &/or flow sensors w/alarms.
5. All BOP equipment, auxiliary equipment stand pipe & valves & rotary hose to be tested to the rate pressure of the BOP's at time of installation & every 30 days thereafter. BOP's to be mechanically checked daily.
6. Modification of hook-up or testing procedure must be approved in writing on tour reports by wellsite representative.



3,000 Psi: Choke Manifold Equipment \*

\* Note: Configuration May Vary

Bill Ryan

**FREEDOM ENERGY, INC.**  
**13 POINT SURFACE USE PLAN**  
**FOR WELL**  
**TOBY FEDERAL F**  
**# 6-15**  
**LOCATED IN**  
**SW 1/4, SE 1/4**  
**SECTION 6, T. 12 S., R. 24 E., U.S.B.&M.**  
**UINTAH COUNTY, UTAH**  
**LEASE NUMBER: U-08424A**  
**SURFACE OWNERSHIP: FEDERAL**

## 1. Existing Roads

To reach the Freedom Energy Inc., Toby Federal F #6-15 well location, in Section 6, T. 12 S., R. 24 E., from Bonanza, Utah:

Starting in Bonanza, Utah proceed south on the paved road for 4 miles. Turn south (left) on the Book cliffs road (dirt road). Proceed south 3.9 miles to the Greeks Corrals. Turn west (right) at the fork in the road. Proceed 8.3 miles to the Asphalt Wash sign. Stay to the south (left) of the sign. Proceed .7 miles to the Rainbow sign. Stay to the west (right) of the sign. This is also called the Kings Wells road. Proceed 6.3 miles to the proposed location.

All roads to the proposed location are State or County maintained roads.

Please see the attached map for additional details.

## 2. Planned access road

Approximately .3 miles of new road construction will be required.

The proposed road has been staked.

The road will be built to the following standards:

A) Approximate length	1584 Ft.
B) Right of Way width	30 Ft.
C) Running surface	18 Ft.
D) Surfacing material	Native soil
E) Maximum grade	2%
F) Fence crossing	None
G) Culvert	None
H) Turnouts	None
I) Major cuts and fills	None
J) Road flagged	Yes
K) Access road surface ownership	Federal

Newly constructed roads will be built using native soils from borrow pits on either or both sides of the road. The road will be crowned and ditched. Ditches will be constructed along either side where it is determined necessary to handle run off and minimize the possibility of erosion.

Please see the attached location plat for additional details.

No right of way will be required. Access from the Uintah County road will be on lease.

All Travel will be confined to existing access road right of ways.

Access road and surface disturbing activities will conform to standards outlined in the USGS publication (1978) surface operating standards for oil and gas development.

### **3. Location of existing wells**

The following wells are located within one mile radius of the location site.

#### A) Producing wells

Gas well Hanging Rock Fed. 1-16 Sec. 1, T.12 S., R. 23 E.

B) Water wells None

C) Abandoned wells None

D) Temporarily abandoned wells None

E) Disposal wells None

F) Drilling wells None

G) Shut in wells None

H) Injection wells None

I) Monitoring or observation wells None

Please see the attached map for additional details.

### **4. Location of tank batteries, production facilities, and production gathering service lines.**

All production facilities are to be contained within the proposed location site. Please see the attached plat plan for a typical gas well separator installation and well site piping.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted a desert brown color. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is Desert Brown (10 YR 6/4).

All tanks will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

The operator will adhere to all site security guidelines and regulations identified in 43 cfr 3126.7.

All off lease storage, off lease measurement, comingling on lease or off lease, of production, will have prior written approval from the authorized officer.

A proposed surface gas line has been staked on the ground. The proposed line is approximately 600 feet long. The gas line will leave the location and proceed north of the location to the existing pipe line. A 2" riser has been installed in the line at the tie in point. The line from the well to the tie in will have to cross the county road. There will be no additional surface disturbances required for the installation of a gathering line. The line will be a 2" or 4" steel line. The size of the line will be dependent on the production tests conducted on the well after it has been drilled. The line will be strung cross country and welded in place.

The gas meter run will be located within 500' of the well head. The gas line will be buried or anchored down from the well head to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tank strapped in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration report will be submitted to the BLM's Vernal District office. All measurement facilities will conform with API and AGA standards for gas and liquid hydrocarbon measurement.

## **5. Location and type of water supply**

Water for drilling and cementing the subject well will be hauled by truck from Evacuation Creek. Permit # 49-1595. Distribution point is located 1100' FWL, 1700' FNL, Section 7, T11S, R25E. Water for completion will come from the same supply or Vernal City.

## **6. Source of construction materials**

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional road gravels or pit lining material will be obtained from private sources.

## **7. Methods for handling waste disposal**

### **A) Pit construction and liners:**

The reserve pit will be approximately 10 ft. deep and most of the depth shall be below the surface of the existing ground. Please see the attached plat for details.

**The reserve pit will not be lined.**

The reserve pit will not be used to store water for drilling. A semi-closed system will be used to drill the well. All fresh water for drilling will come from a frac tank placed on location and from the rig tank. The pit will be used to hold non-flammable materials such as cuttings, salt, drilling fluids, chemicals, produced fluids, etc.

### **B) Produced fluids:**

Produced water will be confined to the reserve pit, or if deemed necessary, a storage tank for a period not to exceed 90 days after initial production. During the 90 day period an application for approval for a permanent disposal method and location will be submitted to the authorized officer.

### **C) Garbage:**

A trash cage fabricated from expanded metal will be used to hold trash on location and will be removed to an authorized land fill location.

### **D) Sewage:**

A portable chemical toilet will be supplied for human waste.

### **E) Site clean-up**

After the rig is moved off the location the well site area will be cleaned and all refuse removed.

## 8. Ancillary facilities

There are no ancillary facilities planned for at this time and none are foreseen for the future.

## 9. Well-site layout

Location dimensions are as follow:

A)	Pad length	325 ft.
B)	Pad width	155 ft.
C)	Pit depth	10 ft.
D)	Pit length	180 ft.
E)	Pit width	50 ft.
F)	Max cut	14.2 ft.
G)	Max fill	5.5 ft.
H)	Total cut yds	5,450 cu. yds.
I)	Pit location	east side
J)	Top soil location	south side
K)	Access road location	north side
L)	Flare pit	south east corner

Please see the attached location diagram for additional details.

All pits will be fenced according to the following minimum standards:

- A) Thirty nine inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.
- E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.

## **10. Plans for restoration of the surface**

Prior to construction of the location, the top 6 inches of soil material will be stripped and stockpiled. This will amount to approximately 1,000 cubic yards of material. Placement of the top soil is noted on the attached location plat. When all drilling and completion activities have been completed the unused portion of the location (the area outside the dead men.) will be recontoured and the topsoil spread over the disturbed area.

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

All disturbed areas will be recontoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rain fall and run off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert run off as needed.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface.

### **A) Seeding dates:**

After September 15, and before the ground freezes.

Seed will be broadcast or drilled at the time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

At such time as the well is plugged and abandoned the operator will submit a surface reclamation plan to the surface management agency for prescribed seed mixture and reseeding requirements.

**11. Surface ownership:**

Federal

**12. Other information**

**A) Vegetation:**

The vegetation coverage is slight. The majority of the existing vegetation consists of sage brush. Rabbit brush, bitter brush and indian rice grass are also found on the location.

**B) Dwellings:**

There are no dwellings, or other facilities within a one mile radius of the location.

**C) Archeology:**

The location has been surveyed and there are no archaeological, historical, or cultural sites near the proposed site. Please see the attached archaeological clearance map.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations which would afflict such sites will be suspended and the discovery reported promptly to the surface management agency.

**D) Water:**

The nearest water is in the bottom of Asphalt Wash located 2 miles to the north.

**E) Chemicals:**

No chemical subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, stored, produced, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored or transported, or disposed of in association with the drilling of this well.

**F) Notification:**

- a) Location construction  
At least forty eight (48) hours prior to construction of location and access roads
- b) Location completion  
Prior to moving on the drilling rig.
- c) Spud notice  
At least twenty-four (24) hours prior to spudding the well.
- d) Casing string and cementing  
At least twenty-four (24) hours prior to running casing and cementing all casing strings.
- e) BOP and related equipment tests  
At least twenty-four (24) hours prior to initialing pressure tests.
- f) First production notice  
With in five (5) business days after the new well begins, or production resumes after well has been off production for more than ninety 90 days.

**H) Flare pit**

The flare pit will be located a minimum of 30 feet from the reserve pit fence and 100 feet from the bore hole on the south and east side of the location, between points 5 and 6 on the location plat. All fluids will be removed from the pit within 48 hours of occurrence.

**12. Lessees or Operator's representative and certification**

**A) Representative**

Name:	William A. Ryan
Address:	Rocky Mountain Consulting 350 South, 800 East Vernal, Utah 84078
Telephone:	
Office	801-789-0968
Fax	801-789-0970
Cellular	801-823-6152

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, onshore oil and gas

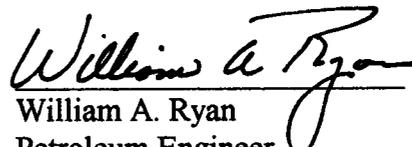
orders, the applicable laws, regulations, and any applicable notices to lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be performed by Freedom Energy, Inc. and its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

Date May 7, 1996

  
William A. Ryan  
Petroleum Engineer  
Rocky Mountain Consulting

**SELF-CERTIFICATION STATEMENT**

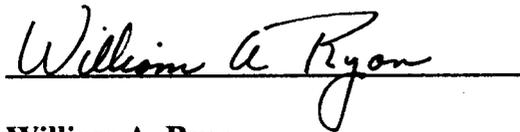
**The following self-certification statement is provided per Federal requirements dated June 15, 1988.**

**Please be advised that Freedom Energy, Inc., is considered to be the operator of the following well.**

**Toby Federal F 6-15  
SW 1/4, SE 1/4, Section 6, T. 12 S., R. 24 E.  
Lease U-08424A  
Uintah County, Utah**

**Freedom Energy, Inc., is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.**

**Bond coverage is provided by Certificate of Deposit, BLM Bond #UT-1030.**

A handwritten signature in cursive script that reads "William A. Ryan". The signature is written in black ink and is positioned above a solid horizontal line.

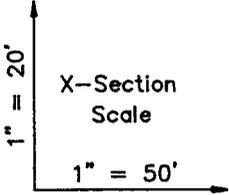
**William A. Ryan  
Agent  
Rocky Mountain Consulting  
350 S. 800 E.  
Vernal UT 84078  
801-789-0968  
801-823-6152**



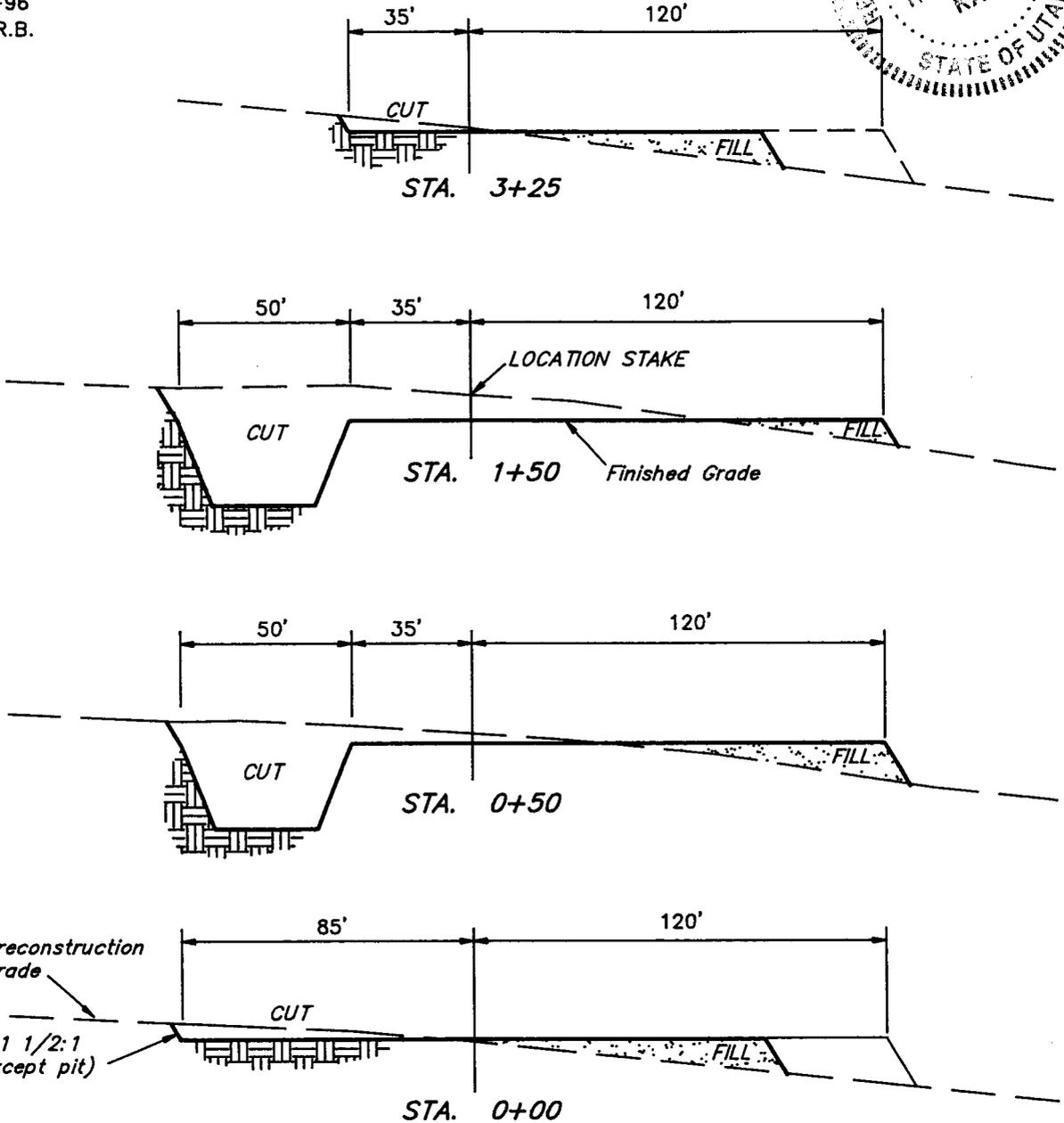
**FREEDOM ENERGY, INC.**

**TYPICAL CROSS SECTIONS FOR**

**TOBY FEDERAL F #6-15  
SECTION 6, T12S, R24E, S.L.B.&M.  
660' FSL 1980' FEL**



DATE: 4-15-96  
Drawn By: D.R.B.

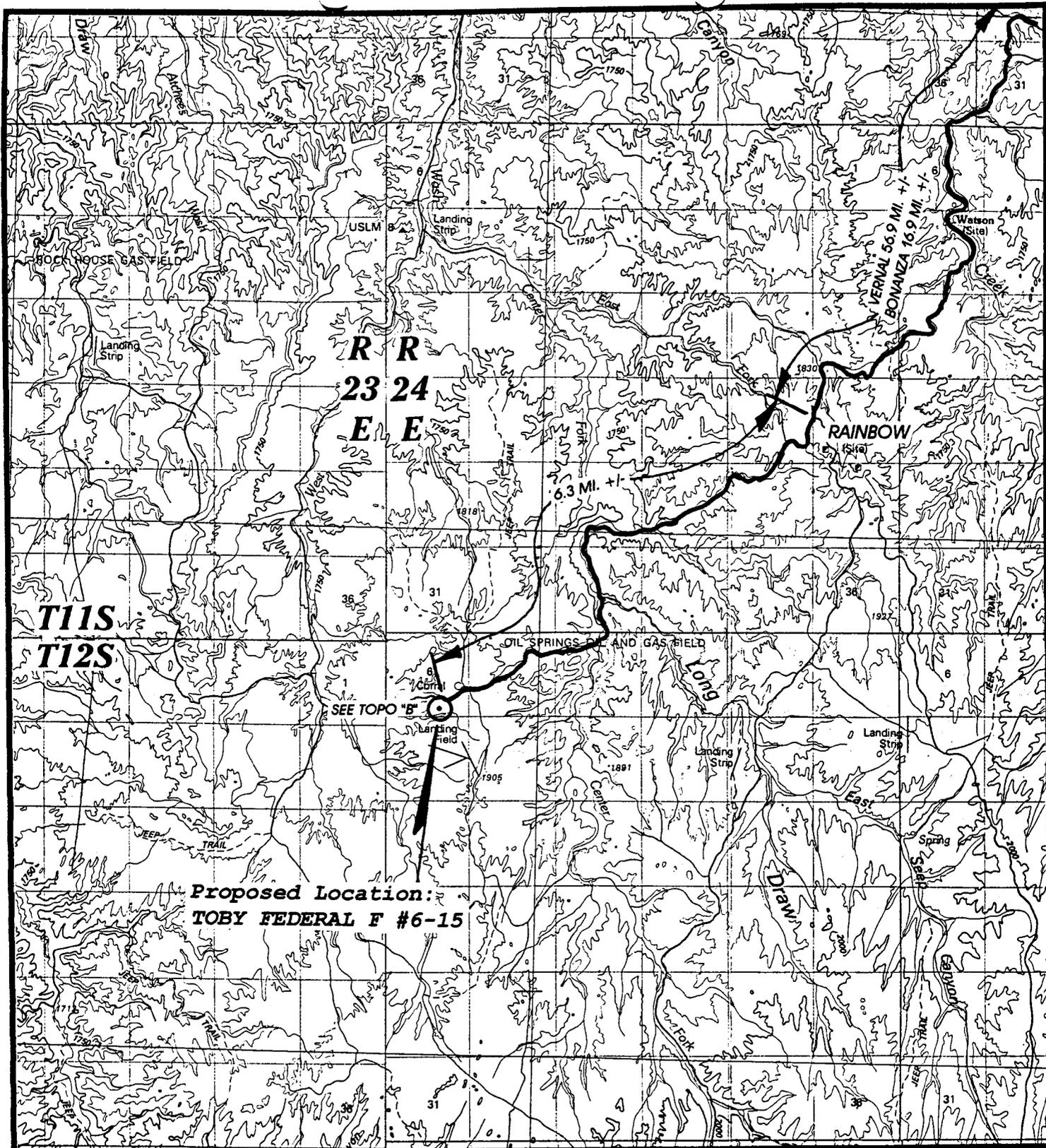


**APPROXIMATE YARDAGES**

(6") Topsoil Stripping	= 1,100 Cu. Yds.
Remaining Location	= 4,350 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 5,450 CU.YDS.</b>
<b>FILL</b>	<b>= 2,940 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,360 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,360 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

**UINTAH ENGINEERING & LAND SURVEYING**  
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



**Proposed Location:  
TOBY FEDERAL F #6-15**

**UELS**

**TOPOGRAPHIC  
MAP "A"**

DATE: 4-13-96  
Drawn by: D.COX

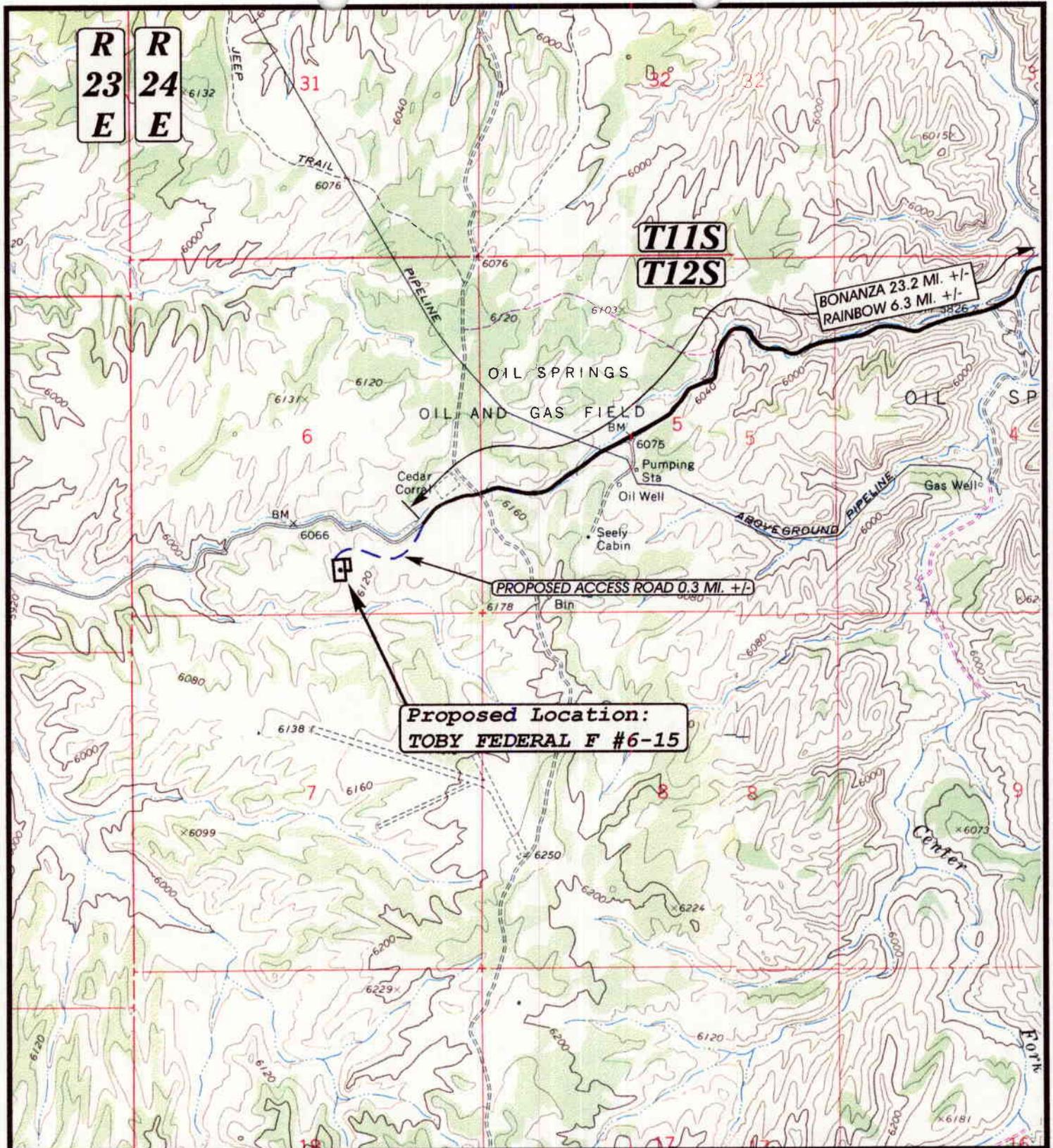
UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



SCALE: 1" = 2000'

**FREEDOM ENERGY, INC.**

TOBY FEDERAL F #6-15  
SECTION 6, T12S, R24E, S.L.B.&M.  
660' FSL 1980' FEL



**UELS**

**TOPOGRAPHIC  
MAP "B"**

DATE: 4-13-96  
Drawn by: D.COX

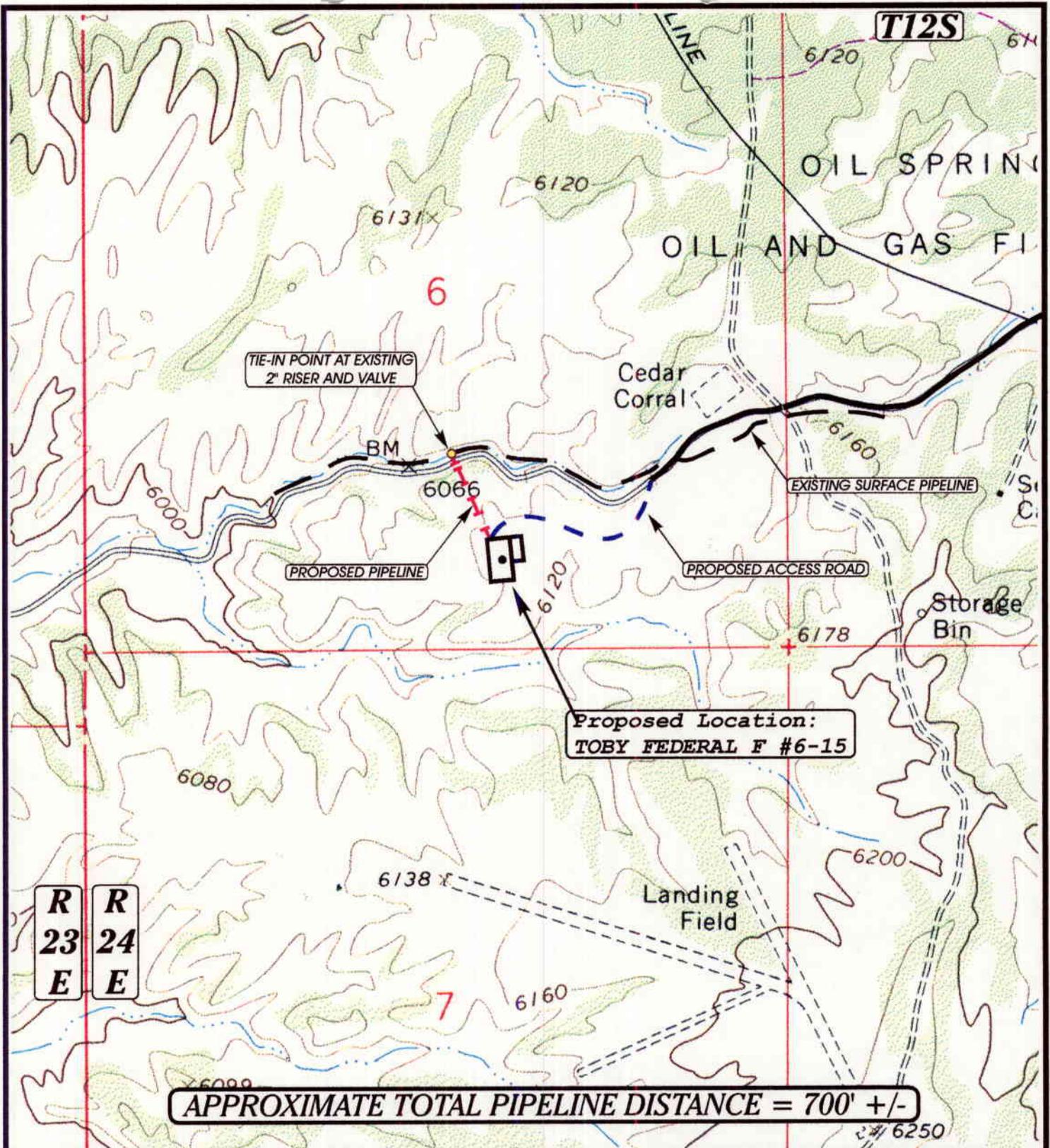
UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



SCALE: 1" = 2000'

**FREEDOM ENERGY, INC.**

TOBY FEDERAL F #6-15  
SECTION 6, T12S, R24E, S.L.B.&M.  
660' FSL 1980' FEL



**TOPOGRAPHIC  
MAP "C"**



----- Existing Pipeline  
 HHHHHHHH Proposed Pipeline



**FREEDOM ENERGY, INC.**

**TOBY FEDERAL F #6-15  
 SECTION 6, T12S, R24E, S.L.B.&M.**

DATE: 4-12-96  
 Drawn by: D.COX

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/13/96

API NO. ASSIGNED: 43-047-32757

WELL NAME: TOBY FEDERAL 'F' 6-15  
 OPERATOR: FREEDOM ENERGY (N3285)

PROPOSED LOCATION:  
 SWSE 06 - T12S - R24E  
 SURFACE: 0660-FSL-1980-FEL  
 BOTTOM: 0660-FSL-1980-FEL  
 UINTAH COUNTY  
 UNDESIGNATED FIELD (002)

LEASE TYPE: FED  
 LEASE NUMBER: U - 08424A

PROPOSED PRODUCING FORMATION: MVRD

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal  State  Fee   
 (Number UT-1030)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit  
 (Number 49-1595)
- RDCC Review (Y/N)  
 (Date: \_\_\_\_\_)

LOCATION AND SITING:

- R649-2-3. Unit: \_\_\_\_\_
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.  
 Board Cause no: \_\_\_\_\_  
 Date: \_\_\_\_\_

COMMENTS: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

STIPULATIONS: \_\_\_\_\_

\_\_\_\_\_

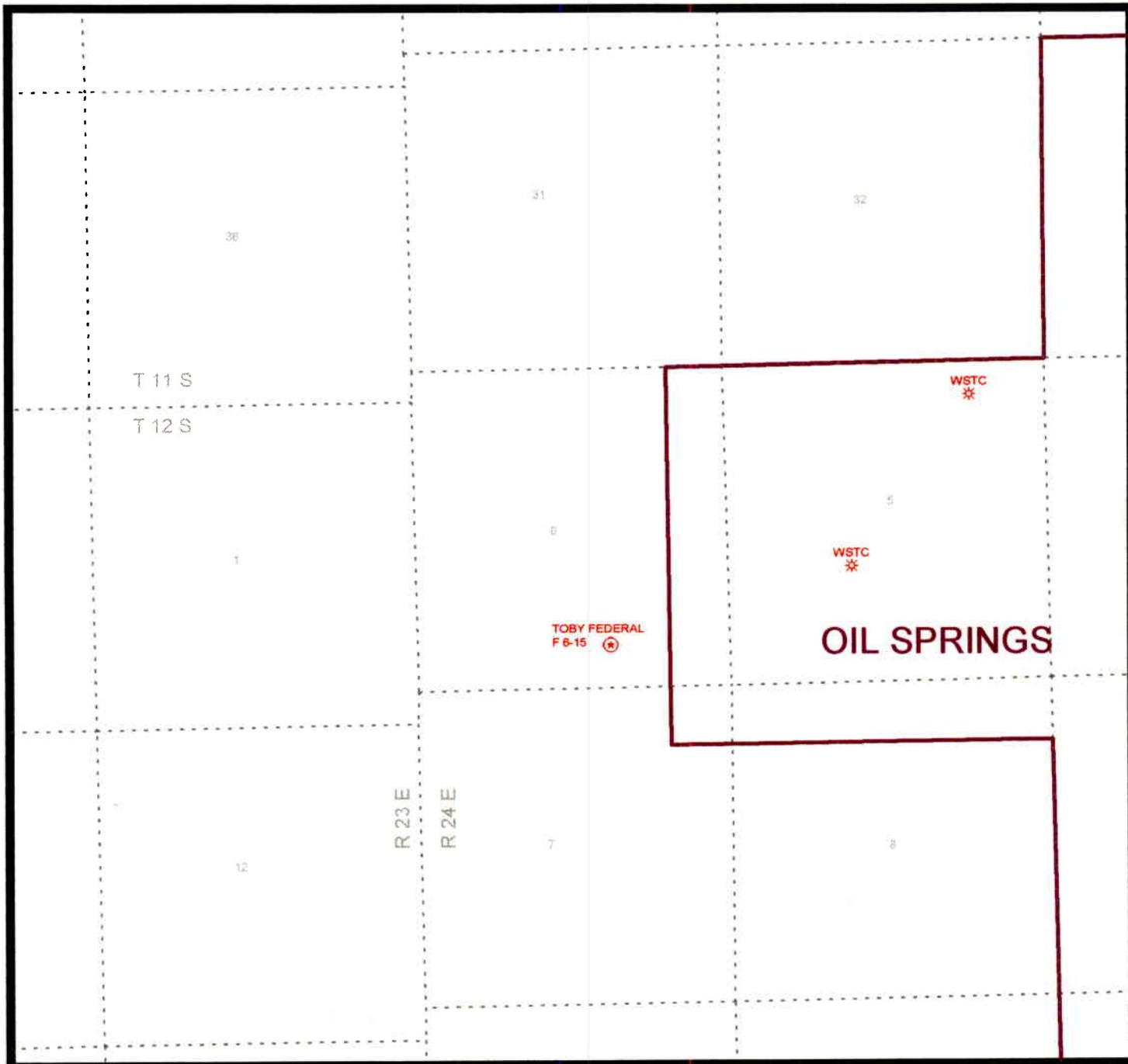
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\_\_\_\_\_

\_\_\_\_\_

# FREEDOM ENERGY EXPLORATORY DRILLING SEC. 6, T12S, R24E UINTAH COUNTY, UAC R649-3-2



**PREPARED:**  
**DATE: 13-MAY-96**



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-358-3940 (Fax)  
801-538-5319 (TDD)

June 4, 1996

Freedom Energy, Inc.  
1433 17th Street Suite 300  
Denver, Colorado 80202

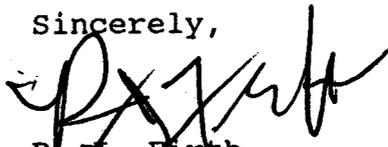
Re: Toby Federal F 6-15 Well, 660' FSL, 1980' FEL, SW SE,  
Sec. 6, T. 12 S., R. 24 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32757.

Sincerely,



R. D. Firth  
Associate Director

lwp

Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office  
WAPD



Operator: Freedom Energy, Inc.  
Well Name & Number: Toby Federal F 6-15  
API Number: 43-047-32757  
Lease: U-08424A  
Location: SW SE Sec. 6 T. 12 S. R. 24 E.

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**DECEIVED**

SUBMIT IN THIS CASE\*  
(Other instructions on reverse side)

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

MAY 7 1996

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL  **DIV. OF OIL & GAS & MINING** DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Freedom Energy, Inc.

3. ADDRESS OF OPERATOR  
 1856 Balsam Ave., Greeley, Co. 80631 303-292-2442

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 660' FSL, 1980' FEL, SW1/4, SE1/4, Sec. 6, T12S., R24E.  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 24.7 MILES SOUTH OF BONANZA, UT

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 5915'

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4	9 5/8	36#	300
7 7/8	5 1/2	17	T.D.

5. LEASE DESIGNATION AND SERIAL NO.  
 U-08424a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Toby Federal F

9. WELL NO.  
 #6-15

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 SEC. 6, T. 12 S., R. 24 E.

12. COUNTY OR PARISH 13. STATE  
 UINTAH UT

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

19. PROPOSED DEPTH 5000'

20. ROTARY OR CABLE TOOLS ROTARY

22. APPROX. DATE WORK WILL START\*  
 MAY 15, 1996

OPERATOR REQUESTS PERMISSION TO DRILL THE SUBJECT WELL  
 PLEASE SEE THE ATTACHED 10 POINT AND THE 13 POINT SURFACE  
 USE PLAN.  
 IF YOU REQUIRE ADDITIONAL INFORMATION PLEASE CONTACT:

WILLIAM A. RYAN  
 350 S., 800 E.  
 VERNAL, UTAH  
 801-789-0968  
 801-823-6152

**RECEIVED**  
 MAY 10 1996

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if applicable.

24. SIGNED William A. Ryan TITLE PETROLEUM ENGINEER DATE MAY 7, 1996

(This space for Federal or State office use)

PERMIT NO. 43-047-32157 APPROVAL DATE JUN 5 1996

APPROVED BY [Signature] TITLE ASSISTANT DISTRICT MANAGER MINERAL DATE JUN 5 1996

CONDITIONS OF APPROVAL, IF ANY:  
**NOTICE OF APPROVAL: CONDITIONS OF APPROVAL ATTACHED**

*Div 18* (4080-611)-123 \*See Instructions On Reverse Side  
 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Freedom Energy, Inc.

Well Name & Number: Toby Federal F 6-15

API Number: 43-047-32757

Lease Number: U - 08424-A

Location: SWSE Sec. 06 T.12S R. 24E

**NOTIFICATION REQUIREMENTS**

- |                                 |   |   |
|---------------------------------|---|---|
| Location Construction           | - | at least forty-eight (48) hours prior to construction of location and access roads.   |
| Location Completion             | - | prior to moving on the drilling rig.  |
| Spud Notice                     | - | at least twenty-four (24) hours prior to spudding the well.   |
| Casing String and Cementing     | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings.   |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests.   |
| First Production Notice         | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

#### 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale zone, identified at 805 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to  $\pm 605$  ft., and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office. A **Sonic Log** will need to be run from 700 - 1100 ft. across the potential oil shale zones.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077  
Petroleum Engineer

Wayne P. Bankert (801) 789-4170  
Petroleum Engineer

Jerry Kenczka (801) 789-1190  
Petroleum Engineer

BLM FAX Machine (801) 781-4410

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PLAN OF OPERATIONS**  
**Conditions of Approval (COAs)**

Other Additional Information:

- a. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
  - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
  - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate

If the operator wishes, at any time, to relocate activities to avoid expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered lands it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or hazardous chemicals.

## CONDITIONS OF APPROVAL FOR THE SURFACE GAS LINE

1. No blading will be allowed on surface pipelines unless the Vernal Field Office minerals staff are consulted and approval has been obtained prior to the blading.
2. Greg Darlington of the Vernal Office Minerals Staff will be notified 24 hours prior to the start of construction.
3. Surface lines will be either black or brown in color. The color of the pipeline should be similar to the color of the well pad facilities in the vicinity.
4. Pipeline construction will not occur during periods of wet soil conditions. Rutting can create severe soil erosion problems, especially on steep slopes. Operations should cease until soils are dry or frozen to avoid erosion rutting and related runoff problems.
5. The surface gas line shall not block or change the course of existing drainages. Drainage crossings will be designed to prevent damage to the flowline during periods of high seasonal and storm runoff in the area affected.
6. If cultural resources are found during construction, all work which could impact these resources will stop and the Vernal Field Office will be notified.
7. Vehicle use will be restricted to the pipeline route in off road areas. It will be authorized there as needed for construction and maintenance and operations on the lease.
8. The metering of all gas production will be done in accordance with Onshore Order No. 5.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: FREEDOM ENERGY

Well Name: TOBY FEDERAL "F" 6-15

Api No. 43-047-32757

Section 6 Township 12S Range 24E County UINTAH

Drilling Contractor NABORS

Rig #: 908

SPUDDED:

Date: 10/19/96

Time: \_\_\_\_\_

How: ROTARY

Drilling will commence: \_\_\_\_\_

Reported by: PAUL FRANKS

Telephone #: \_\_\_\_\_

Date: 10/18/96 Signed: JLT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

3. Lease Designation and Serial No.  
U-08424-A

6. If Indian, Allottee or Tribe Name  
--

7. If Unit or CA, Agreement Designation  
--

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.

TOBY FED. F 6-15

2. Name of Operator

FREEDOM ENERGY, INC.

9. API Well No.

43-047-32757

3. Address and Telephone No.

1050 17TH, ST. STE. 710, DENVER, CO. 80265 (303) 592-3022

10. Field and Pool, or Exploratory Area

WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 1980' FEL, SW/SE SEC. 6, T12S, R24E

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

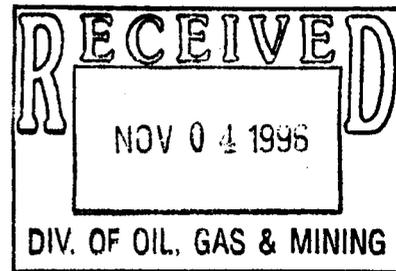
TYPE OF ACTION

- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other \_\_\_\_\_
- Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilling reports



14. I hereby certify that the foregoing is true and correct

Signed Dean W. Shefte

Title Exploration Mgr.

Date Nov 1, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

**FREEDOM ENERGY, INC.**

**TOBY FEDERAL F 6-15  
660' FSL, 1980' FEL  
SW/SE SEC.6-T12S-R24E  
UINTAH COUNTY, UTAH**

**API # 43-047-32757  
LEASE # U-08424-A  
GL: 6139'  
KB: 6151'**

**DIRECTIONS:** SOUTH OF VERNAL ON HWY. 45, 40 MILES TO BLM (END OF PAVEMENT SIGN) 0 MILE MARKER. TURN LEFT, 3.8 MILES TO "Y" IN ROAD. BLM (ATCHEE RIDGE, RAINBOW SIGN), RIGHT 8.2 MILES TO "Y" IN ROAD. BLM ( ASPHALT DRAW ALLOTMENT SIGN), LEFT .5 MILES TO "Y" IN ROAD. BLM (RAINBOW, KINGS WELL SIGN), RIGHT 6.9 MILES, JUST PAST CORRALS ON RIGHT SIDE OF ROAD. LEFT TO LOCATION.

09-20-96 MIRU Stubbs and Stubbs. Build location.

09-25-96 MIRU Bill Jr's. Drill 325' of 12-1/4" hole.

09-26-96 Run surface casing. 8 jts. 9-5/8" -40#-new-STC- landed @ 316.40 GL. Run insert float 1st collar above guide shoe. Ran 5 centralizers every other jt. MIRU B.J. Services. Pump 20 bbls. gel ahead. Cement with 225 sks. class G, 1/4#/sk cello-flakes, 2% CaCl, yield: 1.17 cu.ft./sk. Bump plug. Float held. Circ. approx. 12 bbls. slurry to pit. Good returns.

D.C. \$21,344

C.C. \$21,344

10-20-96 MIRU Nabors rig # 908. Test B.O.P. Drill float and shoe.

10-21-96 DRLG. @ 2476'. Made 2172' in 21.5 hrs. R.P.M.-54/100; P.P.- 800/1000; W.O.B.- 38m; Visc.- 37; Wt.- 8.9; Bit #1: B41408, 7-7/8", Reed, HP53A, In- 304'.  
Surveys: 324'- 3/4 deg.; 802'- 3/4 deg.; 1305'- 1 deg.; 1827'- 1-1/2 deg.; 2261'- 3/4 deg.  
BHA: Bit, M.M., 20 D.C.s. ( 613.19') Drlg.- 21.5; Surveys- 2.5;  
Drill out of surface : 7:00 a.m. 10-20-96. Cumm. Drlg.: 21.5

10-22-96 DRLG. @ 3598'. Made 1426' in 22 hrs. R.P.M.- 55/100; P.P.- 1100/1300; W.O.B.- 38m; Visc.- 41; Wt.- 9.1; F.L.- 8; F.C.- 1/32; Ph.- 9.5; Chl.- 350; P.V.- 9; Y.P.- 3; T.H.- 80; Gels.-Init.- 0; 10 min.- 4; Solids- 6.3%; Water- 93.7%; Surveys: 2762'- 1.5 deg.; 3284'- 2 deg.; Drlg.- 22; Surveys- 1; R.S.- .5; R.R.- .5; Cumm. Drlg.- 43.5 hrs.

10-23-96 DRLG. @ 4232'. Made 634' in 18 hrs. R.P.M.- 55/100; P.P.- 1100/1300; W.O.B.- 38m. Visc.- 39; Wt.- 9.1; F.L.- 8; F.C.- 1/32; Ph.- 9; Chl.- 250; P.V.- 10; Y.P.- 7; T.H.- 80; Gels.-Init.- 2; 10min- 5; Solids- 6.3%; Water- 93.7%; Surveys: 4026'- 2.5 deg. Drlg.- 18; Trip- 4.5; R.S.- 1; W&R.- .5; Cumm. Drlg.- 61.5;  
Bit #1: B41408, 7-7/8", Reed, HP53A, 14/14/15, In- 304', Out- 4026', 3722' in 55.5 hrs.  
Bit #2: LH7723, 7-7/8", Smith, F3H, 14/14/15, In- 4026';  
BHA: Bit, M.M., 20 D.C. ( 613.19')

10-24-9 Trip for logs. T.D. @ 4776' @ 12:30 a.m. 10-24-96. 543' in 17 hrs. Circ. 1 hr. Raise visc. to 50. Short trip 15 stds. Circ. 1 hr. T.O.O.H. for logs. Drlg-17; Trip- 4; R.S.- .5; C&C- 2.5  
Bit #2: LH7723, 7-7/8", Smith, F3H, 14/14/15, In- 4026', Out- 4776', 750' in 23 hrs.  
Cumm. Drlg. Hours: 78.5

10-25-96 R.U. Schlumberger @ 7:30 a.m. 10-24-96. Run DIL/CND/G.R. CMR. D.T.D.-4776'

L.T.D.-4774'. Done logging @ 4:30 p.m. T.I.H. Circ. 1 hr. I.DDP. Run casing.

### COMPLETION

10-25-96 Run casing. 99 jts. 4-1/2". 11.6#, 8rd, LTC, new J-55 landed @ 4332'. P.B.T.D.- 4247' K.B. Ran guide shoe, float collar on top of second jt. Ran 15 centrifiers. Circ. 1/2 hr. M.I.R.U. B.J. Services. Pump 20 bbls. H<sub>2</sub>O ahead. Cement with 200 sks. class G, 16% gel., 3% salt, 10#/sk. gilsonite. Yield: 3.92 cu.ft./sk. Pump 330 sks. class G, 10% gypsum, .4% FL-25, .2% R-3, 10% salt. Yield: 1.53 cu.ft./sk. Disp. with 65 bbls. 2% K.C.L. Bump plug to 2500 psi. @ 7:00 a.m. Float held. Set slips. R.R. 12:00 p.m.

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM - FORM 6

OPERATOR FREEDOM ENERGY, INC.  
 ADDRESS 1050 17TH ST. STE. 710  
DENVER, CO. 80265

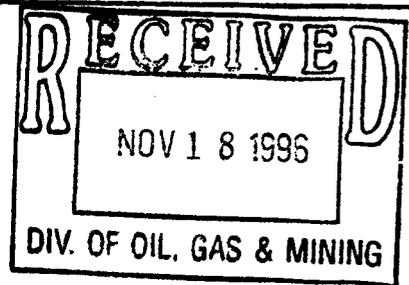
OPERATOR ACCT. NO. N 3285

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A (1)	99999	12037	43-047-32757	TOBY FED. F 6-15	SW/SE 6		12S	24E	UINTAH	9-25-96	11-15-96
WELL 1 COMMENTS: <i>Entity added 11-18-96. Jc</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Paul Zamb  
 Signature  
Vice President  
 Title  
10-25-96  
 Date  
 Phone No. (303) 592-3022

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

3. Lease Designation and Serial No.  
U-08424-A

6. If Indian, Allottee or Tribe Name  
--

7. If Unit or CA, Agreement Designation  
--

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
TOBY FED. F 6-15

2. Name of Operator  
FREEDOM ENERGY, INC.

9. API Well No.  
43-047-32757

3. Address and Telephone No.  
1050 17TH, ST. STE. 710, DENVER, CO. 80265 (303) 592-3022

10. Field and Pool, or Exploratory Area  
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL, 1980' FEL, SW/SE SEC. 6, T12S, R24E

11. County or Parish, State  
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

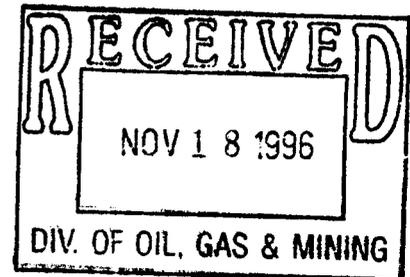
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>PERF &amp; TEST WASATCH</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RUN CBL/VDL/GR/ PERF AND TEST FOLLOWING WASATCH ZONES

4046'-4056'-4 S.P.F.; 3908'-3917', 4 S.P.F.; 3788-3798', 4 S.P.F.;  
3732'-3741', 4 S.P.F. EACH ZONE WILL BE ISOLATED AND TESTED INDIVIDUALLY  
WITH RBP AND PACKER. POSSIBLE BREAKDOWN WITH 500 GAL. 7-1/2% HCL WITH ADDITIVES.



14. I hereby certify that the foregoing is true and correct

Signed Paul Frank Title VICEPPRESIDENT Date 11-12-96

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

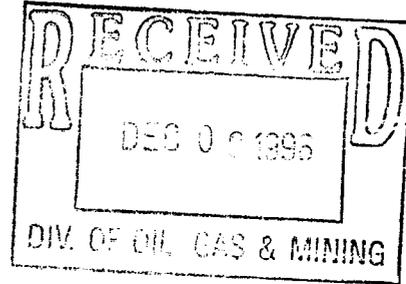
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



CONFIDENTIAL

December 3, 1996

State Division Oil, Gas & Mining  
1594 W. N. Temple  
Suite 1210  
Box 145801  
Salt Lake City, Utah 84114



Attn: Kristen

Dear Kristen,

Please keep the Freedom Energy Inc. Center Fork F #17-4 under Tight Hole status.

Freedom has also drilled three other wells which we would like to have placed under Tight Hole status.

They are:

Toby Federal F #6-15 43-047-32757  
Hanging Rock F #7-6 43-047-32751  
Hanging Rock I #12-4 43-047-32748

Sincerely,

Steve Shefte

CONFIDENTIAL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

3. Lease Designation and Serial No.  
U-08424-A

6. If Indian, Allottee or Tribe Name  
--

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation  
--

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.

TOBY FED. F 6-15

2. Name of Operator

FREEDOM ENERGY, INC.

9. API Well No.

43-047-32757

3. Address and Telephone No.

1050 17TH, ST. STE. 710, DENVER, CO. 80265 (303) 592-3022

10. Field and Pool, or Exploratory Area

WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 1980' FEL, SW/SE SEC. 6, T12S, R24E

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other METER CALLIBRATION  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

METER CALLIBRATION REPORT

14. I hereby certify that the foregoing is true and correct

Signed Paul Frank Title Vice-President Date 12-20-96

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

**ORIFICE METER TEST REPORT**

CO. Freedom Energy Inc. DATE 12-7-96  
 GAS FR. Freedom FED LEASE U-08424-A  
 GAS TO Rosewood STA. NO. FE6-15  
 WELL NAME Toby Fed. F E 6-15 SYSTEM SWSE 56-7125-24E  
 CTY Utah STATE Utah FIELD Tree Stem

**ORIFICE METER**

Make & No. Barton 268619 Model: 202 A WP: 2500 Mercury  Bellows   
 Range: Diff. 100" Static 1000 F Cycle: 16-Day Static Set: Gauge  Absolute   
 Pen Arc 02 Time Lag @ Zero 4 Hrs. Chart Time \_\_\_\_\_ Correct Time \_\_\_\_\_  
 Friction: Free-Yes  No  Lakes: Yes  No  Repairs: Yes  No  Zero: W.P. \_\_\_\_\_ A.P. 12.3  
 Meter Recording Found: Diff: \_\_\_\_\_ Static: \_\_\_\_\_ Left: Diff \_\_\_\_\_ Static \_\_\_\_\_  
 While Testing: Gas was passing Yes  No  Flow Rate Changed: Yes  No

**STATIC TEST**

6.34

	Found		Left		Corrected Chart Reading	
TG or DW		0	0	370	985	From: _____ Rts. To: _____ Rts.
GA. or Ab.			12.3	402.3	1000.3	

**DIFFERENTIAL TEST  
(Include Test at Flow Rate)**

	Found		Left		Corrected Chart Reading	
Diff-Up			0	49	100	From: _____ Rts. To: _____ Rts.
WC-PK			0	49	100	
Diff-DN			722	250		
WC-PK		0	722	250		<input checked="" type="checkbox"/>

**METER TUBE**

U.S. I.D. 3.068 Unlevel  Pitted  OK   
 Fitting: Sr.  Jr.  Taps: Flange  Pipe

**THERMOMETER**

Make & No. Same Rnge: 0-150  
 Ind. or Rec. Test 67 ° Found \_\_\_\_\_ ° Left 67 °

**DEW POINT**

Dew Point Temp \_\_\_\_\_ ° F. Test Psig: \_\_\_\_\_  
 Water Content: \_\_\_\_\_ Lbs/MMCF \_\_\_\_\_  
 Meter Diff. \_\_\_\_\_ Ins. Psig. \_\_\_\_\_  
 BTU @ \_\_\_\_\_ PSIA & \_\_\_\_\_ F Wet-Dry

**ORIFICE PLATE**

I.D. 1.750 Type Universal Seal: Good  Bad   
 Surf. Clean: Yes  No  U.S. Edge: Sharp Yes  No   
 Centered: Yes  No  Warped: Sharp Yes  No

Remarks: First Delivery

**ORIFICE PLATE CHANGE**

OUT \_\_\_\_\_ x \_\_\_\_\_  
 IN \_\_\_\_\_ x \_\_\_\_\_

CHART CHANGED Yes  No

TIME OF CHANGE: \_\_\_\_\_

**GAS GRAVITY**  
 RANAREX

**ORIFICE CONSTANT**

BASIC ORIFICE FLOW	F b		5
REYNOLDS'S NUMBER	F r		
SUPER COMPRESSIBILITY	F pv		4
PRESS BS	F P B		
FLOW TEMP ° F	F t t		3
SPECI GRAV	F g		
SQ. RT. CHART FACTOR	C S		2
1 HR. COEFF			
24 HR. COEFF SCF/D			1
COEFF MCF/D			0

Company LMP

Tester Witness DH Tester Witness \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

3. Lease Designation and Serial No.  
U-08424-A

6. If Indian, Allottee or Tribe Name  
--

7. If Unit or CA, Agreement Designation  
--

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
FREEDOM ENERGY, INC.

3. Address and Telephone No.  
1050 17TH, ST. STE. 710, DENVER, CO. 80265 (303) 592-3022

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL, 1980' FEL, SW/SE SEC. 6, T12S, R24E

8. Well Name and No.  
TOBY FED. F 6-15

9. API Well No.  
43-047-32757

10. Field and Pool, or Exploratory Area  
WILDCAT

11. County or Parish, State  
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

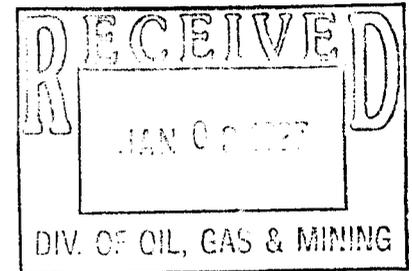
TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other METER CALLIBRATION
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

METER CALLIBRATION REPORT



14. I hereby certify that the foregoing is true and correct

Signed Paul Franko Title Vice-President Date 12-20-96

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

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\*See Instruction on Reverse Side

**ORIFICE METER TEST REPORT**

CO. Freedom Energy Inc. DATE 12-7-96  
 GAS FR. Freedom FED LEASE U-08124-A  
 GAS TO Rosewood STA. NO. FE6-15  
 WELL NAME Toby Fed. F #6-15 SYSTEM SWSE 56-7125-124E  
 CTY Utah STATE Utah FIELD Tree Stem

**ORIFICE METER**

Make & No. Barton 268619 Model: 202 A WP: 2500 Mercury  Bellows   
 Range: Diff. 100" Static 1000 F Cycle: 16-Day Static Set: Gauge  Absolute   
 Pen Arc OK Time Lag @ Zero 4 Hrs Chart Time \_\_\_\_\_ Correct Time \_\_\_\_\_  
 Friction: Free-Yes  No  Lakes: Yes  No  Repairs: Yes  No  Zero: W.P. \_\_\_\_\_ A.P. 12.3  
 Meter Recording Found: Diff: \_\_\_\_\_ Static: \_\_\_\_\_ Left: Diff \_\_\_\_\_ Static \_\_\_\_\_  
 While Testing: Gas was passing Yes  No  Flow Rate Changed: Yes  No

**STATIC TEST**

6.34

TG/or DW GA. or Ab.	Found			Left			Corrected Chart Reading From: _____ Rts. To: _____ Rts.
			0	0	370	988	
				12.3	402.3	1000.3	

**DIFFERENTIAL TEST  
(Include Test at Flow Rate)**

Diff-Up WC-PK Diff-DN WC-PK	Found			Left			Corrected Chart Reading From: _____ Rts. To: _____ Rts.
				0	49	100	
				0	49	100	
				72.2	25	0	
			0	72.2	25	0	<input checked="" type="checkbox"/>

**METER TUBE**

U.S. I.D. 3.068 Unlevel  Pitted  OK   
 Fitting: Sr.  Jr.  Taps: Flange  Pipe

**THERMOMETER**

Make & No. Sume Rnge: 0-150  
 Ind. or Rec-Test 67 ° Found \_\_\_\_\_ ° Left 67 °

**DEW POINT**

Dew Point Temp \_\_\_\_\_ ° F. Test Psig: \_\_\_\_\_  
 Water Content: \_\_\_\_\_ Lbs/MMCF \_\_\_\_\_  
 Meter Diff. \_\_\_\_\_ Ins. Psig. \_\_\_\_\_  
 BTU @ \_\_\_\_\_ PSIA & \_\_\_\_\_ F Wet-Dry

**ORIFICE PLATE**

I.D. 1.750 Type universal Seal: Good  Bad   
 Surf. Clean: Yes  No  U.S. Edge: Sharp Yes  No   
 Centered: Yes  No  Warped: Sharp Yes  No

Remarks: First Delivery

**ORIFICE PLATE CHANGE**

OUT \_\_\_\_\_ x \_\_\_\_\_

IN \_\_\_\_\_ x \_\_\_\_\_

CHART CHANGED Yes  No

TIME OF CHANGE: \_\_\_\_\_

GAS GRAVITY

RANAREX

**ORIFICE CONSTANT**

BASIC ORIFICE FLOW	F b		5
REY. NOLD'S NUMBER	F r		4
SUPER COMPRESSIBILITY	F pv		
PRESS BS	F P B		3
FLOW TEMP O F	F t t		
SPECI GRAV	F g		2
SQ. RT. CHART FACTOR	C S		
1 HR. COEFF			1
24 HR. COEFF SCF/D			
COEFF MCF/D			0

Company L.M.P.  
 Tester D. White Tester-Witness \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Designation and Serial No.  
U-08424-A

6. If Indian, Allome or Tribe Name  
--

7. If Unit or CA. Agreement Designation  
--

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
TOBY FED. F 6-15

2. Name of Operator  
FREEDOM ENERGY, INC.

9. API Well No.  
43-047-32757

3. Address and Telephone No.  
1050 17TH, ST. STE. 710, DENVER, CO. 80265 (303) 592-3022

10. Field and Pool, or Exploratory Area  
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL, 1980' FEL, SW/SE SEC. 6, T12S, R24E

11. County or Parish, State  
UINTAH COUNTY, UTAH

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>DRLG. &amp; COMPLETION</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

DRLG. AND COMPLETION REPORT

CONFIDENTIAL

TIGHT HOLE

RECEIVED  
JAN 03 1997  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Paul Franko Title Vice-President Date 12-20-96

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

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**FREEDOM ENERGY, INC.**

**TOBY FEDERAL F 6-15  
660' FSL, 1980' FEL  
SW/SE SEC.6-T12S-R24E  
UINTAH COUNTY, UTAH**

**API # 43-047-32757  
LEASE # U-08424-A  
GL: 6139'  
KB: 6151'**

**DIRECTIONS:** SOUTH OF VERNAL ON HYWY. 45, 40 MILES TO BLM (END OF PAVEMENT SIGN) 0 MILE MARKER. TURN LEFT, 3.8 MILES TO "Y" IN ROAD. BLM (ATCHEE RIDGE, RAINBOW SIGN). RIGHT 8.2 MILES TO "Y" IN ROAD. BLM ( ASPHALT DRAW ALLOTMENT SIGN). LEFT .5 MILES TO "Y" IN ROAD. BLM (RAINBOW, KINGS WELL SIGN). RIGHT 6.9 MILES, JUST PAST CORRALS ON RIGHT SIDE OF ROAD. LEFT TO LOCATION.

09-20-96 MIRU Stubbs and Stubbs. Build location.

09-25-96 MIRU Bill Jr's. Drill 325' of 12-1/4" hole.

09-26-96 Run surface casing. 8 jts. 9-5/8"-40#-new-STC- landed @ 316.40 GL. Ran insert float 1st collar above guide shoe. Ran 5 centralizers every other jt. MIRU B.J. Services. Pump 20 bbls. gel ahead. Cement with 225 sks. class G, 1/4#/sk cello-flakes, 2% CaCl, yield: 1.17 cu.ft./sk. Bump plug. Float held. Circ. approx. 12 bbls. slurry to pit. Good returns.

10-20-96 MIRU Nabors rig # 908. Test B.O.P. Drill float and shoe.

10-21-96 DRLG. @ 2476'. Made 2172' in 21.5 hrs. R.P.M.-54/100; P.P.- 800/1000; W.O.B.- 38m; Visc.- 37; Wt. -8.9; Bit #1: B41408, 7-7/8", Reed, HP53A, In: 304'.  
Surveys: 324'- 3/4deg.; 802'- 3/4 deg.; 1305'- 1 deg.; 1827'- 1-1/2 deg.; 2261'- 3/4 deg.  
BHA: Bit, M.M., 20 D.C.s. ( 613.19') Drlg.- 21.5; Surveys- 2.5;  
Drill out of surface : 7:00 a.m. 10-20-96. Cumm. Drlg.: 21.5

10-22-96 DRLG. @ 3598'. Made 1426' in 22 hrs. R.P.M. -55/100; P.P.- 1100/1300; W.O.B.- 38m; Visc.- 41; Wt.- 9.1; F.L.- 8; F.C.- 1/32; Ph.- 9.5; Chl.- 350; P.V.- 9; Y.P.- 3; T.H.- 80; Gels.-Init.-0; 10 min.- 4; Solids- 6.3%; Water- 93.7%; Surveys: 2762'- 1.5 deg.; 3284'- 2 deg.; Drlg.- 22; Surveys- 1; R.S.- .5; R.R.- .5; Cumm. Drlg.- 43.5 hrs.

SHOWS: Drill Rate:	Before	During	After	Gas:	Before	During	After
27199-2737	.96	.45	1.2		17u.	480u.	50u.
3285- 3290	1.2	.45	1.2		12u.	720u.	10u.
3393- 3402	1.6	.7	1.5		12u.	275u.	14u.

10-23-96 DRLG. @ 4232'. Made 634' in 18 hrs. R.P.M.- 55/100; P.P.- 1100/1300; W.O.B.- 38m. Visc.- 39; Wt.- 9.1; F.L.- 8; F.C.- 1/32; Ph.- 9; Chl.-250; P.V.-10; Y.P.- 7; T.H.-80; Gels.-Init.- 2; 10min- 5; Solids- 6.3%; Water-93.7%; Surveys: 4026'- 2.5 deg. Drlg.- 18; Trip- 4.5; R.S.- 1; W&R- .5; Cumm. Drlg.- 61.5;  
Bit #1: B41408, 7-7/8". Reed, HP53A, 14/14/15, In- 304', Out- 4026', 3722' in 55.5 hrs.  
Bit #2: LH7723, 7-7/8', Smith, F3H, 14/14/15, In- 4026';  
BHA: Bit. M.M., 20 D.C. ( 613.19')

SHOWS:	Drill Rate:	Before	During	After	Gas:	Before	During	After
3734-3744		1.9	.66	1.8		36u.	980u.	18u.
3789-3801		1.5	.53	2.3		50u.	1060u.	50u.
3823-3842		2	.53	1.4		20u.	450u.	75u.
3884-3890		2	.54	1.6		25u.	285u.	75u.
3908-3921		1.9	.44	2		38u.	2840u.	41u.
4046-4063		1.3	.40	1		15u.	800u.	20u.
4180-4189		1.1	.6	1.2		12u.	130u.	11u.

10-24-96 Trip for logs. T.D. @ 4776' @ 12:30 a.m. 10-24-96. 543' in 17 hrs. Circ. 1 hr. Raise visc. to 50. Short trip 15 stds. Circ. 1 hr. T.O.O.H. for logs. Drlg-17; Trip- 4; R.S.- .5; C&C- 2.5 Bit #2: LH7723, 7-7/8". Smith, F3H, 14/14/15. In- 4026', Out- 4776', 750' in 23 hrs. Cum. Drlg. Hours: 78.5

SHOWS:	Drill Rate:	Before	During	After	Gas:	Before	During	After
4673-4680		2	1	3		20u.	480u.	20u.

10-25-96 R.U. Schlumberger @ 7:30 a.m. 10-24-96. Run DIL/CND/G.R. CMR. D.T.D.-4776' L.T.D.-4774'. Done logging @ 4:30 p.m. T.I.H. Circ. 1 hr. LDDP. Run casing.

## COMPLETION

10-25-96 Run casing. 99 jts. 4-1/2", 11.6#, 8rd, LTC. new J-55 landed @ 4332'. P.B.T.D.- 4247' K.B. Ran guide shoe, float collar on top of second jt. Ran 15 centralizers. Circ. 1/2 hr. M.I.R.U. B.J. Services. Pump 20 bbls. H2O ahead. Cement with 200 sks. class G, 16% gel., 3% salt, 10#/sk. gilsonite. Yield: 3.92 cu.ft./sk. Pump 330 sks. class G, 10% gypsum, .4% FL-25, .2% R-3, 10% salt. Yield: 1.53 cu.ft./sk. Disp. with 65 bbls. 2% K.C.L. Bump plug to 2500 psi. @ 7:00 a.m. Float held. Set slips. R.R. 12:00 p.m.

11-16-96 MIRU Duco Well Service. Install 5000# head. NU B.O.P. PU 3-7/8" bit. Tally and rabbit in hole. Tag PBTB @ 4243' K.B. TOOH. S.I.

11-18-96 MIRU Western Atlas. Run CBL/VDL/G.R. Corr. to open hole CND log dated 10-24-96. LTD.- 4249'. Poor bond from 3138' to 3725'. Pressure up to 1000 psi. No improvemnet. Recalibrate log. Cement looked good except for interval from 3410'- 3530'. Perf. 4046'-4056', 10', 4 s.p.f., 40 shots. TIH with S.N. and tubing. Land tubing 128 jts. -- 4036.44 k.b. Break formation with rig pump. with 2 % K.C.L. Break @ 3400 psi. Pump 3 b.p.m. @ 1400 psi. Pull 7 swabs. Recovered 30 bbls. water. F.L.- 2000'. Left open to tank. Hole Volumn.- 57 bbls. 27 bbls L.T.R.

11-19-96 T.P.-0 C.P.-50 psi. F.L.- 1500'. Swab down. Recovered 29 bbls. 2 bbls over load. Make hrly. swabs @ 10:00 a.m. Recovering between 2-2.5 bbls. per hr. Gas ahead of swab but no gas behind swab. Left open to tank on 2-4/64" choke. @ 2:30 p.m. Recovered 11.5 bbls. in 4.5 hours.

- 11-20-96 T.P.-0 C.P. - 130 psi. F.L. - 2800'. Swab down. Recovered 18 bbls. Circ. hole. Lay down 2 jts. TOOH. MIRU Schlumberger. Run corr. strip. Perf. Wasatch: 3908-3917', 9', 4 s.p.f. 3-1/2 37J charges. PU 4-1/2" "WLT" R.B.P. and 4-1/2" Retrievmatic. TIH. Set R.B.P. @ 3976'K.B. 10' out on 126th. jt. L.D. 1 jt. Set Packer. Test B.P. to 2500 psi. Releases packer. Pull 1 std. Well started to flow up tubing and annulus. Set packer @ 3877'k.b. 123 jts. Break formation with 2% kcl. Break @ 3200 psi. Disp. 2 b.p.m. @ 2000 psi. ISDP. - 1400 psi. 5 min: 500 psi. 10 min:- 400 psi. 15 min.- 300 psi. Bleed pressure off. Well unloading fluid. Pull 2 swabs. Well flowing. Left flowing to tank on 20/64" choke @ 80 psi. @ 3:00p.m.
- 11-21-96 F.T.P. - 110 psi. on 20/64" choke. Take out choke. Blow down. Made slight mist of water. MIRU B.J. Services. Break down with 750 gal. 71/2% HCL with additives. Disp. 5.5 B..P.M. @ 3100 psi. ISDP. - 1500 psi. 5min. - 430 psi. 10 min. - 340 psi. 15 min. - 250 psi. T.L.T.R. - 3+ bbls. Swab down. Recovered 21 bbls. Make 1/2 hr. swabs. Recovered between 400 and 500' gas cut fluid. Left flowing to pit. Recovered 26 bbls. with 8 bbls. left to recover.
- 11-22-96 Flowing through 2" line. Stronger blow than yesterday. Completely dry. Try to swab. Could not get down hole. Install 20/64" choke @ 8:00 a.m. F.T.P. - 150 psi. 8:30 a.m. - 160 psi. S.I. @ 11:00 a.m. F.T.P. - 160 psi. 12:15 p.m. - S.I.P. - 1400 psi. Blow down to pit. Brought back no fluid. Load tubing. Release packer. Circ. gas out. Retrieve B.P. Set B.P. @ 3877' 10' out on 123rd jt. Pressure test B.P. to 2500 psi. TOOH. Spot sand on B.P. S.I.
- 11-23-96 MIRU Schlumberger. Run corr. strip. Perf. Wasatch- 3790-3795, 5', 1 s.p.f., 3 1/2 37J charges. PU model "R" packer. TIH. Set packer @ 3727 K.B. 118 jts. Test packer to 2000 psi. down annulus! Break formation down with 2% KCL. Break @ 3100 psi. Pump 2.5 b.p.m. @ 2100 psi. ISDP- 900psi. 5 min. - 100 psi. 10 min. - 100 psi. PU swab. Well flowed after second swab. Recovered 23 bbls. 3 bbls. over load. Wait 1 hr. Pull swab. Recovered 2 bbls. Wait 1 hr. Pull swab. Recovered no fluid. 1 hr. Pull swab. Recovered 2 bbls. Install 16/64" choke. @ 1:15 p.m. T.P. - 80 psi. 1:30 p.m. - 50 psi. 2:00 p.m. - 48 psi. (70mcf) Pull swab. No fluid. Left open to tank.
- 11-24-96 Steady gas blow on tubing. PU swab. Hit gas cut fluid @ 3200'. Recovered 1.5 bbls. fluid with a lot of fines and trace of yellowish green oil. MIRU B.J. Services. Break down with 500 gal. 71/2% HCL with additives. with 10 ball sealers. Break @ 2450 psi. @ 4.4 b.p.m. Pressure dropped to 1900 psi. Ball of @ 3800 psi. Surge balls off. Finish disp. ISDP- 1100 psi. 5 min. - 510 psi. 10 min. - 360 psi. 15 min. - 320 psi. TLTR- 28 bbls. Swab back. Swab down to S.N. Recovered 16 bbls. Started getting acid with gray mud. Terrible odor. Swab to pit. Acid cleaned up. Swab to tank. @ 10:00 a.m. Make 2 runs. Approx. 300' fluid each run. Wait 1/2 hr. Recovered 1800' fluid. Terrible smell to gas. Slight blow on tubing. No fluid on next run. Make 1/2 hr. swabs starting @ 10:00 a.m. until 2:00 p.m. Recovered 3 bbls. No fluid last hr. Left open to tank. 9 bbls. LTR.

- 11-25-96 Light blow on tubing. F.L.- 2500'. Recovered 8.5 bbls. Trace of condensate. 2nd. swab dry. Make 1/2 hr. swabs. 200' fluid, dry, dry, dry, 300' fluid. Pump into formation with rig pump. 2.5 b.p.m. @ 1900 psi. Pumped 25 bbls. Swab back. Recovered load. Slight gas blow. Left open to tank.
- 11-26-96 Slight blow on tubing. F.L. 2600'. Trace of condensate. Recovered 6 bbls. Load tubing. Release packer. Circ. gas out. Pull 1 std. Set packer @ 3660'. MIRU B.J. Services. RU cement manifold. Pressure up on annulus to 1500 psi. Est. rate down tubing. Cement with 75 sks. class G, 1% CaCl. Yield- 1.14/cu.ft.sk. 15.8 #/gal. 15.2 bbls. of slurry. Disp. 1 b.p.m. @ 300 psi. Pressure increased to 2400 psi. @ end of disp. Release packer. Reverse circ. tubing 20 bbls. No cement. Pull 2 stds. Reset packer. Pressure up on tubing to 2000 psi. S.I.
- 11-27-96 S.I.
- 11-28-96 S.I.
- 11-29-96 Release packer. TOOH. Found cement in 27th std. Cement in jt#54-77. 24 jts. No cement in jts. 78-112. PU drag bit. and scraper. TIH. Tag cement @ 3661'. Drill cement from 3661' to 3814'. Circ. hole clean. Pressure test squeeze to 500 psi. for 15 min. Held. TOOH.
- 11-30-96 PU retrieving head. TIH. Circ. sand off B.P. Reset @ 3770'. Pressure test plug. Circ. hole with clean @% KCL. TOOH. MIRU Schlumber. Dump 1 sk. sand on B.P. with dump bailer. Perf. 3732-3741', 4 s.p.f, 31/2-37 J charges. 100' rise in fluid level after perf. PU retrieving head and S.N. TIH. with 92 jts. Well unloaded. Well flowing to pit on 3/4" choke @ 150 psi. @ 3:30 p.m. Est. flow- 2,000 mcf. S.I. @ 5:00 p.m.
- 12-01-96 T.P.-1425 psi. C.P.- 1425 psi. Open to pit on 32/64" choke. Flow from 7:30 to 9:00 a.m. Switch lines to rig tank. T.P.- 325 psi. C.P.- 400 psi. Flow from 9:30 to 3:00 p.m. No fluid. Left well flowing @ 500 psi.
- 12-02-96 F.T.P.- 480 psi. C.P.- 500 psi. on 24/64" choke. RU circ. equip. Install "J" head. Pump down tubing. Well flowing up annulus. TIH. Circ sand off B.P. TIH. Attempt to set B.P. for 1.5 hrs. Would not set. Will TOOH in a.m. Left flowing on 24/64" choke @ 400 psi.
- 12-03-96 T.P.- 500 psi. C.P.- 600 psi. Bleed pressure down. Circ. hole. TOOH. MIRU Schlumberger. Set CIBP @ 4000'. TIH with tubing. Land tubing. 123 jts landed @ 3865'K.B. Bottom jt. open-ended. S.N. on top of 1st jt. @ 3834 K.B. Nipple down B.O.P. Flange up well head. Pull 4 swabs. Left well flowing on 24/64" choke. R.R.
- 12-04-96 T.P.- 380 psi. C.P.- 540psi. Dry. S.I.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(New instructions on reverse side)

Budget Bureau No. 1004-0137 Expires August 31, 1993

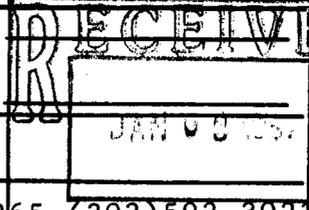
LEASE DESIGNATION AND SERIAL NO.

U-08424-A

IF INDIAN ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: [ ] OIL WELL [X] GAS WELL [ ] DRY [ ] Other
2. TYPE OF COMPLETION: [X] NEW WELL [ ] WORK OVER [ ] REPAIR [ ] PLUG BACK [ ] DIFF. REPAIR [ ] Other



2. NAME OF OPERATOR: FREEDOM ENERGY, INC.

3. ADDRESS OF OPERATOR: 1050 17TH ST. STE. 710, DENVER, CO. 80265

4. LOCATION OF WELL: At surface 660' FSL, 1980 FEL SW/SE

At top prod. interval reported below: SAME

At total depth: SAME

CONFIDENTIAL

14. PERMIT NO. 43-047-32757 DATE ISSUED 6-04-96

5. AGREEMENT NAME

6. WELL NO. 6-15

7. FIELD AND POOL OR WILDCAT WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 6-T12S-R24E SLM

12. COUNTY OR PARISH UINTAH 13. STATE UTAH

15. DATE SPUDDED 9-25-96 16. DATE T.D. REACHED 10-24-96 17. DATE COMPL. (Ready to prod.) 12-04-96 18. ELEVATIONS (OF. RKB, ST. GR, ETC.) 6139' G.L. 19. ELEV. CASINGHEAD 6151' K.B.

20. TOTAL DEPTH, MD & TVD 4776' K.B. 21. PLUG, BACK T.D., MD & TVD 4249' K.B. 22. IF MULTIPLE COMPL., HOW MANY? 2 23. INTERVALS DRILLED BY ROTARY TOOLS 0-4776' CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 3908'-3917' WASATCH TVD 3732'-3741' WASATCH TVD 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN CDL/DIL/GR/SP/CMR CBL/VDL/GR 1-3-97 APPRAISAL INDUCTION 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well) Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD) 30. TUBING RECORD Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) Table with columns: INTERVAL, NAME, CIBP @ 4000' K.B. 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33. DATE FIRST PRODUCTION 12-06-96 PRODUCTION METHOD FLOWING WELL STATUS PRODUCING

Table with columns: DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL—BSL., GAS—MCF., WATER—BSL., GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold TEST WITNESSED BY PAUL FRANKS

35. LIST OF ATTACHMENTS DIL/CNL/ CBL/VDL/GR

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Paul Franks TITLE Vice President DATE 12-20-96

(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Green river	Surface	2586'	Interbedded shale, sandstone, and limestone	Uteland Butte	2488'	
Wasatch	2586'	4162'	Interbedded shale and sandstone			
Mesaverde	4162'	4774' TD	Interbedded shale, sandstone and coal			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**  
**CONFIDENTIAL**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 FREEDOM ENERGY, INC.

3. Address and Telephone No.  
 1050 17TH, ST. STE. 710, DENVER, CO. 80265 (303) 592-3022

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 660' FSL, 1980' FEL, SW/SE SEC. 6, T12S, R24E

3. Lease Designation and Serial No.  
 U-08424-A

6. If Indian, Allottee or Tribe Name  
 --

7. If Unit or CA, Agreement Designation  
 --

8. Well Name and No.  
 TOBY FED. F 6-15

9. API Well No.  
 43-047-32757

10. Field and Pool, or Exploratory Area  
 WILDCAT

11. County or Parish, State  
 UINTAH COUNTY, UTAH

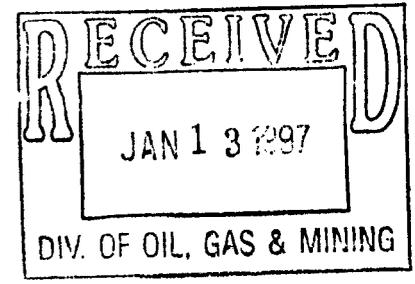
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>NOTICE OF FIRST PROD.</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL WAS TURNED DOWN SALES LINE ON 12-06-96.

**CONFIDENTIAL**



14. I hereby certify that the foregoing is true and correct  
 Signed Paul Frank Title Vice-President Date 1-8-97  
 (This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-08424-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

TOBY FED. F 6-15

9. API Well No.

43-047-32757

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Uintah County, Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

**CONFIDENTIAL**

2. Name of Operator

FREEDOM ENERGY, INC.

3. Address and Telephone No.

1050 17TH. ST. STE. 710 DENVER, CO. 80265 (303) 592-3022

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 1980' FEL, SW/SE SEC. 6-T12S-R24E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

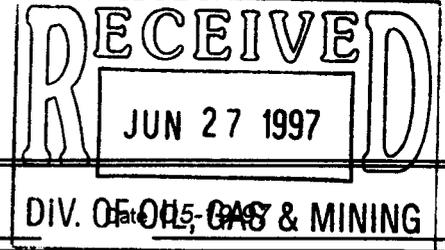
Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other FENCED PIT

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THE RESERVE PIT WAS BACKFILLED ON 4-18-97  
REQUEST APPROVAL FOR AN UNLINED PIT UNDER ONSHORE OIL AND GAS ORDER 43 CFR 3160 ORDER #7  
DUMP LINE FROM SEPARATOR AND BLOW DOWN LINE TO PIT. DIMENSIONS WILL BE 15' X 10' X 15'.  
WELL PRODUCES (NO WATER) NO SURFACE WATER OR WATER WELLS WITHIN A 1 MILE RADIUS.  
AVERAGE MONTHLY PRECIPITATION IS LESS THAN 1 INCH. PIT WILL BE FENCED AS FOLLOWS.  
THIRTYNINE INCH NET WIRE FENCE WITH 1 STRAND OF BARBED WIRE ABOVE NET FENCE.  
NET WIRE WILL BE NO MORE THAN 2 INCHES ABOVE GROUND. CORNER POSTS WILL BE BRACED.



14. I hereby certify that the foregoing is true and correct

Signed Paul Frank

Title Vice-President

(This space for Federal or State office use)

**Accepted by the  
Utah Division of**

**Oil, Gas and Mining**

Approved by

Date

Conditions of approval, if any:

**FOR RECORD ONLY**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

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*                                     P. 01 *
*                                     *
*          TRANSACTION REPORT          *
*                                     *
*                                     DEC-18-97 THU 03:30 PM *
*                                     *
*          SEND (M)                   *
*                                     *
*          DATE  START  RECEIVER      TX TIME PAGES TYPE      NOTE      M# DP *
*-----*-----*-----*-----*-----*-----*-----*-----*
*          DEC-18 03:29 PM 5318468      45"   1  SEND      ( M) OK      037 *
*-----*-----*-----*-----*-----*-----*-----*-----*
*                                     *
*                                     TOTAL          45S PAGES:   1 *
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Dec-17-97 01:06P Freedom Energy, Inc. 303-592-2988

P. 02  
GOU



December 17, 1997

Bureau of Land Management  
324 South State Street  
Salt Lake City, Utah 84111

Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801

Re: Release and Waiver of Confidentiality

Gentlemen:

Please be advised that Brent A. Bohman and other members of the law firm of Fruit, Gushee & Bachtell are hereby authorized to review and copy any records in your possession pertaining to Freedom Energy, Inc.'s interests within Township 11 South, Ranges 22, 23, and 24 East, and Township 12 South, Ranges 23 and 24 East, in Uintah County. For purposes of this release and waiver of confidentiality, an executed facsimile copy of this letter should be



December 17, 1997

Bureau of Land Management  
324 South State Street  
Salt Lake City, Utah 84111

Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801

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Should you have any questions or concerns, please do not hesitate to contact me at (303)592-3022, ext. 303.

Very truly yours,

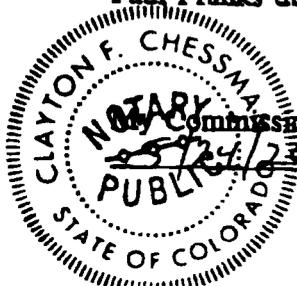
FREEDOM ENERGY, INC.

*Paul Franks*

Paul Franks  
Vice President

STATE OF COLORADO )  
 )  
COUNTY OF Denver ) ss.

On the 17<sup>th</sup> day of December, 1997, personally appeared before me, Paul Franks, and after being by me duly sworn did say that he is the Vice President of Freedom Energy, Inc. and that said instrument was signed on behalf of said corporation by authority of its by-laws and said Paul Franks duly acknowledged to me that said corporation executed the same.



*Clayton F. Chessman*  
Notary Public  
Residing at: Denver, CO

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

FREEDOM ENERGY INC  
 1050 17TH ST STE 710  
 DENVER CO 80265

UTAH ACCOUNT NUMBER: N3285

REPORT PERIOD (MONTH/YEAR): 12 / 97

AMENDED REPORT  (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
<del>4304732603</del>	<del>11723</del>	<del>11S 23E 24</del>	WSTC			408	Hanging Rock Unit	
<del>4304732604</del>	<del>11759</del>	<del>11S 24E 23</del>	MVRD			761	Thimble Rock Unit	
<del>4304732679</del>	<del>11889</del>	<del>12S 23E 1</del>	WSTC			455	Hanging Rock Unit	
<del>4304732748</del>	<del>11889</del>	<del>12S 23E 12</del>	WSTC			455	"	
<del>4304732751</del>	<del>11889</del>	<del>12S 24E 7</del>	WSTC			426	"	
<del>4304732871</del>	<del>11889</del>	<del>12S 23E 1</del>	WSTC			455	"	
<del>4304732757</del>	<del>12037</del>	<del>12S 24E 6</del>	WSTC			424		
<del>4304732750</del>	<del>12038</del>	<del>12S 24E 17</del>	WSMVD			726		
<del>4304732872</del>	<del>12125</del>	<del>12S 24E 8</del>	WSTC			739		
<del>4304732993</del>	<del>99999</del>	<del>12S 24E 8</del>	DPL			739		
<b>TOTALS</b>								

REMARKS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge. Date: \_\_\_\_\_  
 Name and Signature: \_\_\_\_\_ Telephone Number: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.  
**U-08424A**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation

**N/A**

8. Well Name and No.

**TOBY FED. F 6-15**

9. API Well No.

**43-047-32757**

10. Field and Pool, or Exploratory Area

**Wildcat**

11. County or Parish, State

**Uintah County, Utah**

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

**FREEDOM ENERGY, INC.**

3. Address and Telephone No.

**1050 17TH. ST. STE. 710 DENVER, CO. 80265 (303) 592-3022**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660' FSL, 1980' FEL, SW/SE SEC.6-T12S-R24E**

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

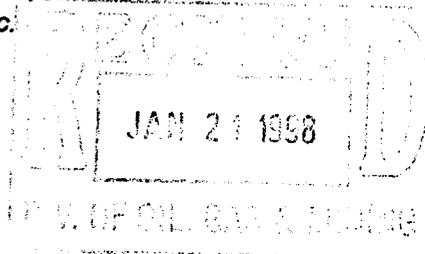
TYPE OF ACTION

- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other **CHANGE OF OPERATOR**  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*Please be advised that Rosewood Resources, Inc., Ste. 500, 100 Crescent Court, Dallas, Texas, 75201, is considered to be the operator of the Toby Fed. F 6-15, SW/SE Sec.6-T12S-R24E; Lease # U-08424A; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Rosewood Resources, Inc. Bond # UT-0627*



14. I hereby certify that the foregoing is true and correct

Signed Paul Franks Title Vice-President Date 01/01/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

ROSEWOOD RESOURCES, INC.

3. Address and Telephone No.

P.O. Box 1668, Vernal, UT 435-789-0414

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/SE SECTION 6, T12S, R24E

5. Lease Designation and Serial No.

U-08424A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

TOBY FEDERAL F #6-15

9. API Well No.

43-047-32871

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH CO., UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

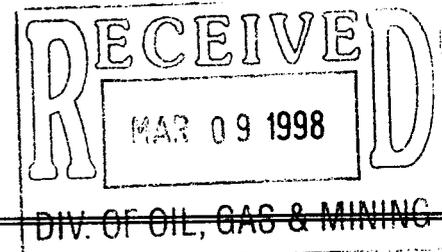
TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Change of Operator  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that effective 1/1/98, Rosewood Resources, Inc. is considered to be the operator of the Toby Federal F #6-15, referenced above; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Certificate of Deposit, BLM Bond #UT-0627.



COPIES: ORIG. & 2-BLM; DIV. OG&M; J MCQUILLEN

14. I hereby certify that the foregoing is true and correct

Signed Lucy Nason

Title Administrative Assistant

Date 03/04/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instructions on Reverse Side**



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal Field Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (435) 781-4400  
Fax: (435) 781-4410

IN REPLY REFER TO:

3162.3  
UT08300

March 19, 1998

Rosewood Resources, Inc.  
Attn: Lucy Nemec  
P O Box 1668  
Vernal UT 84078

Re: Well No. Toby Federal F6-15  
SWSE, Sec. 6, T12S, R24E  
Lease U-08424-A  
Uintah County, Utah

Dear Lucy:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Rosewood Resources, Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. **MT0627**, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Howard B. Cleavinger  
Assistant Field Manager  
Minerals Resources

cc: Freedom Energy Inc.  
Division of Oil, Gas & Mining  
The Termo Company

# OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

1-EC ✓	6-LEC ✓
2-GLH ✓	7-KAS ✓
3-DTS ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-98

TO: (new operator)	<u>ROSEWOOD RESOURCES INC</u>	FROM: (old operator)	<u>FREEDOM ENERGY INC</u>
(address)	<u>100 CRESCENT COURT #500</u>	(address)	<u>1050 17TH ST STE 710</u>
	<u>DALLAS TX 75201</u>		<u>DENVER CO 80265</u>
Phone:	<u>(214)871-5718</u>	Phone:	<u>(303)592-3022</u>
Account no.	<u>N7510</u>	Account no.	<u>N3285</u>

WELL(S) attach additional page if needed:

Name: <u>TOBY FED F 6-15/WSTC</u>	API: <u>43-047-32757</u>	Entity: <u>12037</u>	S	<u>6</u>	T	<u>12S</u>	R	<u>24E</u>	Lease: <u>U08424A</u>
Name: <u>CENTER FORK F 17-4/WS</u>	API: <u>43-047-32750</u>	Entity: <u>12038</u>	S	<u>17</u>	T	<u>12S</u>	R	<u>24E</u>	Lease: <u>UTU75206</u>
Name: <u>TUCKER FED F 8-4/WSTC</u>	API: <u>43-047-32872</u>	Entity: <u>12125</u>	S	<u>8</u>	T	<u>12S</u>	R	<u>24E</u>	Lease: <u>UTU70239</u>
Name: <u>TUCKER FED F 8-2/DRL</u>	API: <u>43-047-32993</u>	Entity: <u>99999</u>	S	<u>8</u>	T	<u>12S</u>	R	<u>24E</u>	Lease: <u>UTU70239</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 1-21-98)*
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Reg 1-28-98) (Rec'd 3-9-98)*
- NA 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Yec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- Yec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(3-24-98)*
- Yec 6. **Cardex** file has been updated for each well listed above. *(3-24-98)*
- Yec 7. Well **file labels** have been updated for each well listed above. *(3-24-98)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(3-24-98)*
- Yec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for **reference during routing and processing of the original documents.**

**ENTITY REVIEW**

- LC 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A  
LC 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A  
LC 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
2. A **copy of this form** has been placed in the new and former operator's bond files.
3. The **FORMER** operator has requested a release of liability from their bond (yes/no)     , as of today's date     . If yes, division response was made to this request by letter dated     .

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A  
LC 1. Copies of documents have been sent on      to      at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A  
LC 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated      19     , of their responsibility to notify all interest owners of this change.

**FILMING**

- VS 1. All attachments to this form have been **microfilmed**. Today's date: 4.27.98.

**FILING**

- CHP 1. Copies of all attachments to this form have been filed in each **well file**.
- CHP 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

**COMMENTS**

980324 Bfm/Vernal Aprv. 3-19-98.  
980410 Unable to get doc. for 8-2 fr. Freedom Energy.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

See Attached

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR:  
MCELVAIN OIL & GAS PROPERTIES, INC.

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1050 17th Street CITY Denver STATE CO ZIP 80265

PHONE NUMBER:  
(303) 893-0933

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/1/2002</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

McElvain Oil & Gas Properties, Inc. will take over as operator of the attached wells from Rosewood - effective 5/1/2002.

Bond # RLB0004154

Operator # N2100

**RECEIVED**

APR 29 2002

DIVISION OF  
OIL, GAS AND MINING

Name Gary Taraba

Title Vice President Rosewood Resources, Inc

Signature *Gary Taraba*

Date 4/23/02

NAME (PLEASE PRINT) John D. Steuble

TITLE Engineering Manager McElvain O & G Properties

SIGNATURE *John D. Steuble*

DATE 4/12/02

(This space for State use only)

API #	FED #	POOL #	COUNTY	LEGAL	WELL NAME
43-047-32871	UTU-57455	OIL SPRINGS	UNITAH	1 12S 23E SESW	HANGING ROCK FED I # 1-14 WS
43-047-32855	UTU-57455	OIL SPRINGS	UINTAH	1 12S 23E NWNW	HANGING ROCK I # 1-4 WS
43-047-32679	UTU-57455	OIL SPRINGS	UNITAH	1 12S 23E SESE	HANGING ROCK FED I # 1-16
43-047-33098	UTU-57455	OIL SPRINGS	UNITAH	10 12S 23E NESW	HANGING ROCK I # 10-13 WS
43-047-32935	UTU-57455	OIL SPRINGS	UNITAH	11 12S 23E SENE	HANGING ROCK I # 11-8 (WSMVD)
43-047-32936	UTU-57455	OIL SPRINGS	UNITAH	12 12S 23E NWNE	HANGING ROCK I # 12-2
43-047-33096	UTU-57455	OIL SPRINGS	UNITAH	12 12S 23E NWSW	HANGING ROCK I # 12-12 WS
43-047-33101	UTU-57455	OIL SPRINGS	UNITAH	12 12S 23E NESE	HANGING ROCK I # 12-9 WS
43-047-32748	UTU-57455	OIL SPRINGS	UNITAH	12 12S 23E NWNW	HANGING ROCK I # 12-4
43-047-33099	UTU-57455	OIL SPRINGS	UNITAH	15 12S 23 E SWNE	HANGING ROCK I # 15-7
43-047-33100	UTU-66426	OIL SPRINGS	UNITAH	7 12S 24E NWSE	HANGING ROCK F # 7-10
43-047-32937	UTU-66426	OIL SPRINGS	UNITAH	7 12S 24E SENE	HANGING ROCK F # 7-8
43-047-32751	UTU-66426	OIL SPRINGS	UNITAH	7 12S 24E SENW	HANGING ROCK F # 7-6
43-047-32872	UTU-70239	OIL SPRINGS	UNITAH	8 12S 24E NWNW	TUCKER FEDERAL F # 8-4
43-047-32993	UTU-70239	OIL SPRINGS	UNITAH	8 12S 24E NWNE	TUCKER FEDERAL F # 8-2
43-047-33132	UTU-73019	BUCK CANYON	UNITAH	5 12S 22E SENW	ROSEWOOD # 5-6
43-047-32604	UTU-66761	ASPHALT WASH	UNITAH	23 11S 24E SESE	THIMBLE ROCK FED # 23-15
43-047-32757	UTU-08424-A	OIL SPRINGS	UNITAH	6 12S 24E SWSE	TOBY FEDERAL F # 6-15
43-047-32840	UTU-65355	BUCK CANYON	UNITAH	19 11S 22E NESE	ROSEWOOD FED # 28-8
43-047-32603	UTU-66408	ROCK HOUSE	UNITAH	24 11S 23E SWSW	HANGING ROCK # 24-13
43-047-32750	UTU-75206	OIL SPRINGS	UNITAH	17 12S 24E NWNW	CENTER FORK FED # 17-4
43-047-33186	UTU-66409	ROCK HOUSE	UNITAH	22 11S 23E SESE	ROSEWOOD FED H # 22-16



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400

Fax: (435) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

June 24, 2002

McElvain Oil & Gas Properties, Inc.  
1050 17<sup>th</sup> Street, Suite 1800  
Denver, Colorado 80265

Re: Well No. Toby Fed. F 6-15  
SWSE, Sec. 6, T12S, R24E  
Uintah County, Utah  
Lease No. UTU-08424-A

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, McElvain O&G Properties, Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT1268, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Edwin I. Forsman  
Petroleum Engineer

cc: UDOGM – Jim Thompson  
The Termo Co.

**RECEIVED**

JUL 01 2002

DIVISION OF  
OIL, GAS AND MINING

**ROUTING**

**OPERATOR CHANGE WORKSHEET**

1. GLH
2. CDW ✓
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

<b>FROM: (Old Operator):</b>	<b>TO: ( New Operator):</b>
ROSEWOOD RESOURCES INC	MCELVAIN OIL & GAS PROPERTIES INC
Address: P O BOX 1668	Address: 1050 17TH STREET, STE 1800
VERNAL, UT 84078	DENVER, CO 80265-1801
Phone: 1-(435)-789-0414	Phone: 1-(303)-893-0933
Account No. N7510	Account No. N2100

**CA No. Unit:**

**WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ROSEWOOD FEDERAL 28-8	19-11S-22E	43-047-32840	12442	FEDERAL	GW	P
ROSEWOOD FEDERAL H 22-16	22-11S-23E	43-047-33186	12558	FEDERAL	GW	TA
ROSEWOOD 5-6	05-12S-22E	43-047-33132	12450	FEDERAL	GW	P
HANGING ROCK FEDERAL I 1-4	01-12S-23E	43-047-32855	12389	FEDERAL	GW	P
HANGING ROCK FEDERAL I 10-13	10-12S-23E	43-047-33098	12429	FEDERAL	GW	S
HANGING ROCK FEDERAL I 12-12	12-12S-23E	43-047-33096	12427	FEDERAL	GW	S
HANGING ROCK I 12-9	12-12S-23E	43-047-33101	12396	FEDERAL	GW	S
HANGING ROCK I 15-7	15-12S-23E	43-047-33099	12428	FEDERAL	GW	S
<b>TOBY FEDERAL F 6-15</b>	06-12S-24E	43-047-32757	12037	FEDERAL	GW	P
TUCKER FEDERAL F 8-2	08-12S-24E	43-047-32993	12386	FEDERAL	GW	P
TUCKER FEDERAL F 8-4	08-12S-24E	43-047-32872	12125	FEDERAL	GW	P
CENTER FORK FEDERAL 17-4	17-12S-24E	43-047-32750	12038	FEDERAL	GW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/29/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/29/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 07/03/2002
- Is the new operator registered in the State of Utah: YES Business Number: 5078926-0143
- If **NO**, the operator was contacted on: N/A
- (R649-9-2) Waste Management Plan received on: IN PLACE
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 06/18/2002

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**7. Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 06/18/2002

---

**8. Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

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**9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

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**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 07/05/2002
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 07/05/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

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**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

---

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT 1268

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**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

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**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

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**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

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**COMMENTS:**

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**UTU-08424-A**

6. If Indian, Allottee or Tribe Name  
**na**

7. If Unit or CA/Agreement, Name and/or No.  
**na**

8. Well Name and No.  
**Toby Federal # 6 - 15**

9. API Well No.  
**43-047-32757**

10. Field and Pool, or Exploratory Area  
**Oil Springs**

11. County or Parish, State  
**Uintah County, Utah**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well   Gas Well  Other

2. Name of Operator  
**McElvain Oil & Gas Properties, Inc.**

3a. Address  
**1050 - 17th Street, Suite 2500 Denver, Colorado 80265**

3b. Phone No. (include area code)  
**303.893.0933**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660' FSL & 1,980' FEL (SWSE) Sec. 6, T12S-R24E SLB&M**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

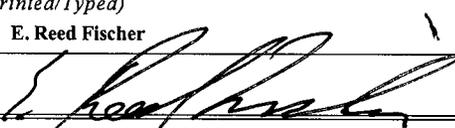
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well had been shut-in for longer than 90 days. This sundry notice is submitted to notify the BLM of the resumption of production. The well resumed production on Friday June 25, 2010 and is now selling gas.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **E. Reed Fischer** Title **Senior Operations Engineer**

Signature  Date **07/12/2010**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 15 2010

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 1. CDW

Change of Operator (Well Sold)

**X - Operator Name Change**

The operator of the well(s) listed below has changed, effective:

**8/11/2011**

<b>FROM:</b> (Old Operator): N2100-McElvain Oil & Gas Properties, Inc. 1050 17th Street, Suite 2500 Denver, CO 80265 Phone: 1 (303) 893-0933	<b>TO:</b> ( New Operator): N3795-McElvain Energy, Inc. 1050 17th Street, Suite 2500 Denver, CO 80265 Phone: 1 (303) 893-0933
--	---

CA No.			Unit:					
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
<b>SEE ATTACHED LIST - 13 Wells</b>								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/30/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/30/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/30/2011
- Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 8078926-0143
- (R649-9-2)Waste Management Plan has been received on: \_\_\_\_\_
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 8/31/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/31/2011
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 8/30/2011

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: COB000010
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>SEE ATTACHED LIST</b>
2. NAME OF OPERATOR: McElvain Oil & Gas Properties, Inc. <i>N2100</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1050 17th St, Suite 2500 CITY Denver STATE CO ZIP 80265		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY:  QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: <b>UTAH</b>		

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

McElvain Oil & Gas Properties, Inc. has changed it's name to McElvain Energy, Inc. Effective August 11, 2011.  
This is ONLY a name change.

*N3795*

Our BLM Bond # is COB - 000010

Attached is a well list.

NAME (PLEASE PRINT) <u>Deborah Powell</u>	TITLE <u>Eng Tech Manager</u>
SIGNATURE <u><i>Deborah Powell</i></u>	DATE <u>8/29/2011</u>

(This space for State use only)  
**APPROVED** 8/31/2011  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician (See Instructions on Reverse Side)

**RECEIVED**  
**AUG 30 2011**  
DIV. OF OIL, GAS & MINING

well_name	sec	twp	rng	api	entity	lease	well	stat	l_num
CENTER FORK F 17-4	17	120S	240E	4304732750	12038	Federal	GW	S	UTU-75206
TOBY FEDERAL F 6-15	06	120S	240E	4304732757	12037	Federal	GW	P	UTU-08424A
ROSEWOOD FED 28-8	28	110S	220E	4304732840	12442	Federal	GW	S	UTU-65355
HANGING ROCK FED I 1-4	01	120S	230E	4304732855	12389	Federal	GW	S	UTU-57455
TUCKER FEDERAL F 8-4	08	120S	240E	4304732872	12125	Federal	GW	P	UTU-70239
TUCKER FEDERAL F 8-2	08	120S	240E	4304732993	12386	Federal	GW	P	UTU-70239
TUCKER FED 8-12	08	120S	240E	4304734729	13740	Federal	GW	S	UTU-70239
HANGING ROCK FED 11-9	11	120S	230E	4304734730	14017	Federal	GW	P	UTU-57455
HANGING ROCK 1-8	01	120S	230E	4304736042	15514	Federal	GW	P	UTU-57455
TUCKER FED 8-6	08	120S	240E	4304736837	15513	Federal	GW	P	UTU-70239
TUCKER FED 8-10	08	120S	240E	4304739187	16399	Federal	GW	S	UTU-70239
HANGING ROCK FED 1-2	01	120S	230E	4304739430	16400	Federal	GW	S	UTU-57455
ATCHEE WASH 33-9	33	100S	230E	4304740631		Federal	OW	APD	UTU-73451

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

ROUTING  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **8/1/2014**

<b>FROM:</b> (Old Operator): McElvain Energy, Inc. N3795 1050 17th Street, Suite 2500 Denver, CO 80265 303-893-0933	<b>TO:</b> ( New Operator): Onshore Royalties, LLC N4140 P.O. Box 2326 Victoria, TX 77902 361-570-1600
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	Unit:	Haning Rock	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List											

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/14/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/14/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/15/2014
- Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 9116573-0161
- (R649-9-2)Waste Management Plan has been received on: N/A
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 8/15/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/15/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/15/2014
- Bond information entered in RBDMS on: N/A
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000644
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

McElvain Energy, Inc N3795 to Onshore Royalties, LLC. N4140  
 Effective 8/1/2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
HANGING ROCK FEDERAL 24-13	24	110S	230E	4304732603	11723	Federal	GW	P	HANGING ROCK
HANGING ROCK FEDERAL I 1-16	1	120S	230E	4304732679	11889	Federal	GW	P	HANGING ROCK
HANGING ROCK FEDERAL I 12-4	12	120S	230E	4304732748	11889	Federal	GW	P	HANGING ROCK
HANGING ROCK FEDERAL F 7-6	7	120S	240E	4304732751	11889	Federal	GW	P	HANGING ROCK
TOBY FEDERAL F 6-15	6	120S	240E	4304732757	12037	Federal	GW	P	
HANGING ROCK FEDERAL I 1-14	1	120S	230E	4304732871	11889	Federal	GW	P	HANGING ROCK
TUCKER FEDERAL F 8-4	8	120S	240E	4304732872	12125	Federal	GW	P	
HANGING ROCK I 11-8	11	120S	230E	4304732935	12306	Federal	GW	P	HANGING ROCK
HANGING ROCK F 7-10	7	120S	240E	4304733100	12400	Federal	GW	P	HANGING ROCK
HANGING ROCK FED 11-9	11	120S	230E	4304734730	14017	Federal	GW	P	
HANGING ROCK I-8	1	120S	230E	4304736042	15514	Federal	GW	P	
TUCKER FED 8-6	8	120S	240E	4304736837	15513	Federal	GW	P	
CENTER FORK F 17-4	17	120S	240E	4304732750	12038	Federal	GW	S	
ROSEWOOD FED 28-8	28	110S	220E	4304732840	12442	Federal	GW	S	
HANGING ROCK FED I 1-4	1	120S	230E	4304732855	12389	Federal	GW	S	
HANGING ROCK FED F 7-8	7	120S	240E	4304732937	12305	Federal	GW	S	HANGING ROCK
TUCKER FEDERAL F 8-2	8	120S	240E	4304732993	12386	Federal	GW	S	
TUCKER FED 8-12	8	120S	240E	4304734729	13740	Federal	GW	S	
HANGING ROCK FED 7-2	7	120S	240E	4304735084	14019	Federal	GW	S	HANGING ROCK
TUCKER FED 8-10	8	120S	240E	4304739187	16399	Federal	GW	S	
HANGING ROCK FED 1-2	1	120S	230E	4304739430	16400	Federal	GW	S	

RECEIVED

AUG 14 2014

FORM 9

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_  
8. WELL NAME and NUMBER: Attached

2. NAME OF OPERATOR: McElvain Energy, Inc. N3795  
9. API NUMBER:

3. ADDRESS OF OPERATOR: 1050 17th St, Suite 2500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER:  
10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: COUNTY:  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

McElvain Energy, Inc. current operator of the attached wells, has sold all wells on the attached list to:

Onshore Royalties, LLC  
P.O. Box 2326  
Victoria, TX 77902  
N4140  
Utah Operator # N4140  
Effective 8/1/2014

McElvain Energy, Inc.  
*Steven W. Shefte*  
Steven W. Shefte  
Vice President -COO

*Michael Hahn*  
Onshore Royalties, LLC.  
Michael Hahn  
Operations Manager  
BLM Bond: UTB000644

NAME (PLEASE PRINT) Deborah Powell TITLE Eng Tech Manager  
SIGNATURE *Deborah Powell* DATE 8/13/2014

(This space for State use only)

APPROVED

SEP 15 2014

DIV. OIL GAS & MINING  
BY: *Rachel Medina*

State of Utah  
 Department of Natural Resources  
 Division of Oil, Gas & Mining

Change of Operator From McElvain Energy, LLC (N3795)  
 To: Onshore Royalties, LLC (N4140)

Well Name	API	Legal	Status	Well Type	Utah ID	BLM ID
Center Fork F 17-4	43-047-32750	T12S R24E Sec 17 NWNW	S	GW	12038	UTU75206
Hanging Rock Fed 11-9	43-047-34730	T12S R23E Sec 11 NESE	P	GW	14017	UTU57455
Hanging Rock Fed 1-2	43-047-39430	T12S R23E Sec 1 NWNE	S	GW	16400	UTU57455
Hanging Rock Fed 1-8	43-047-36042	T12S R23E Sec 1 SENE	P	GW	15514	UTU57455
Hanging Rock Fed 7-2	43-047-35084	T12S R24E Sec 7 NWNE	S	GW	14019	UTU73518B
Hanging Rock Fed I 1-14	43-047-32871	T12S R23E Sec 1 SESW	P	GW	11889	UTU73518B
Hanging Rock Fed 24-13	43-047-32603	T11S R23E Sec 24 SWSW	P	GW	11723	UTU73518A
Hanging Rock Fed 7-6	43-047-32751	T12S R24E Sec 7 SENW	P	GW	11889	UTU73518B
Hanging Rock Fed 7-8	43-047-32937	T12S R24E Sec 7 SENE	S	GW	12305	UTU73518B
Hanging Rock Fed F 7-10	43-047-33100	T12S R24E Sec 7 NWSE	P	GW	12400	UTU73518B
Hanging Rock Fed I 1-16	43-047-32679	T12S R23E Sec 1 SESE	P	GW	11889	UTU73518B
Hanging Rock Fed I 11-8	43-047-32935	T12S R23E Sec 11 SENE	P	GW	12306	UTU73518B
Hanging Rock Fed I 1-4	43-047-32855	T12S R23E Sec 1 NWNW	S	GW	12389	UTU57455
Hanging Rock Fed I-12-4	43-047-32748	T12S R23E Sec 12 NWNW	P	GW	11889	UTU73518B
Rosewood Fed 28-8	43-047-32840	T11S R22E Sec 28 SENE	S	GW	12442	UTU65355
Toby Federal F 6-15	43-047-32757	T12S R24E Sec 6 SWSE	P	GW	12037	UTU08424A
Tucker Fed 8-10	43-047-39187	T12S R24E Sec 8 NWSE	S	GW	16399	UTU70239
Tucker Fed 8-12	43-047-34729	T12S R24E Sec 8 NWSW	S	GW	13740	UTU70239
Tucker Fed 8-6	43-047-36837	T12S R24E Sec 8 SENW	P	GW	15513	UTU70239
Tucker Fed F 8-2	43-047-32993	T12S R24E Sec 8 NWNE	P	GW	12386	UTU70239
Tucker Fed F 8-4	43-047-32872	T12S R24E Sec 8 NWNW	P	GW	12125	UTU70239