



Midland Division
Exploration Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

October 23, 1995

Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Ut 84180-1203

RE: Confidential request for the APD listed below.

Gentlemen

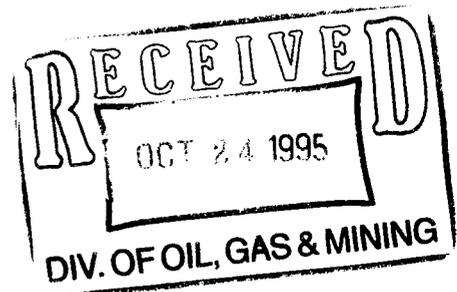
Conoco requests that the following well be kept in Confidential status.

Tribal 31, Well #55A, Lot 4, Sec. 31, T 8S, R 22E, Uintah Co. Utah

If you need additional information contact Bill R. Keathly at (915) 686-5424.

Yours very truly

Bill R. Keathly
Sr. Regulatory Spec.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN THIS DATE
(Other instructions on
reverse side)
OCT 24 1995
DIV. OF OIL, GAS & MINING
SINGLE ZONE MULTIPLE ZONE

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL GAS WELL OTHER

2. NAME OF OPERATOR
 CONOCO INC.

3. ADDRESS AND TELEPHONE NO.
 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: 660' FSL, & 660' FWL (SW/SW)
 At proposed prod. zone:

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-2890

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Uintah & Ouray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
 TRIBAL 31, WELL #55A

9. API WELL NO.
 NOT ASSIGNED

10. FIELD AND POOL, OR WLDCAT
 GREEN RIVER

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 LOT 4, SEC. 31, T 8S, R 22E, S.L.B.&V

12. COUNTY OR PARISH
 UTAH

13. STATE
 UTAH

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
 Approximately 10.6 miles Southeast of Ouray, Utah.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 660

16. NO. OF ACRES IN LEASE
 79.80

17. NO. OF ACRES ASSIGNED TO THIS WELL
 320 LAYDOWN

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 2260'

19. PROPOSED DEPTH
 3177'

20. ROTARY OR CABLE TOOLS
 ROTARY

21. ELEVATIONS (Show whether DF, RT, CR, etc.)
 4,708' GR ungraded

22. APPROX. DATE WORK WILL START*
 NOV, 10, 1995

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" K-55, STC	36#	500'	275 SX
8 5/8"	7 K-55, LTC	23#	3057'	245 SX

It is proposed to drill this well as a Green River producer. All appropriate logs will be run, no cores or DSTs are planned.

Conoco is responsible under the terms and conditions of the lease for the operations on the lease.

Please consider this APD as the application for right-of-way for road access to this well site.

A subsequent report will be submitted upon completion of the well. A completion rig will be used for completion operations, and all conditions of this application will apply during such operations.

Please be advised that Conoco Inc. is considered to be the operator of TRIBAL 31, Well #55A, SW 1/4, SW 1/4, Section 31, Township 8S, Range 22E; Lease 14-20-H62-2890; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Blanket Nationwide Bond, No. 8015-16-69 (BLM #ES-0085).

Surface Ownership: Ute Indian Tribe
 LEGAL DESCRIPTION: SEC 31: LOT 4, SE/4 SW/4
 Conoco Contact: Luke Lawrence (915) 686-5588

See attached for additional information.

BLM-VERNAL (3), UOGCC (3), CDC, MGD (2), BRK, DAP, L/L, FILE ROOM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back; give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature] Title: Bill R. Keathly SR. REGULATORY SPECIALIST Date: 10-23-95
 (This space for Federal or State office use)

PERMIT NO. 43-047-32717 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

Approved by: [Signature] Title: Petroleum Engineer Date: 11/8/95

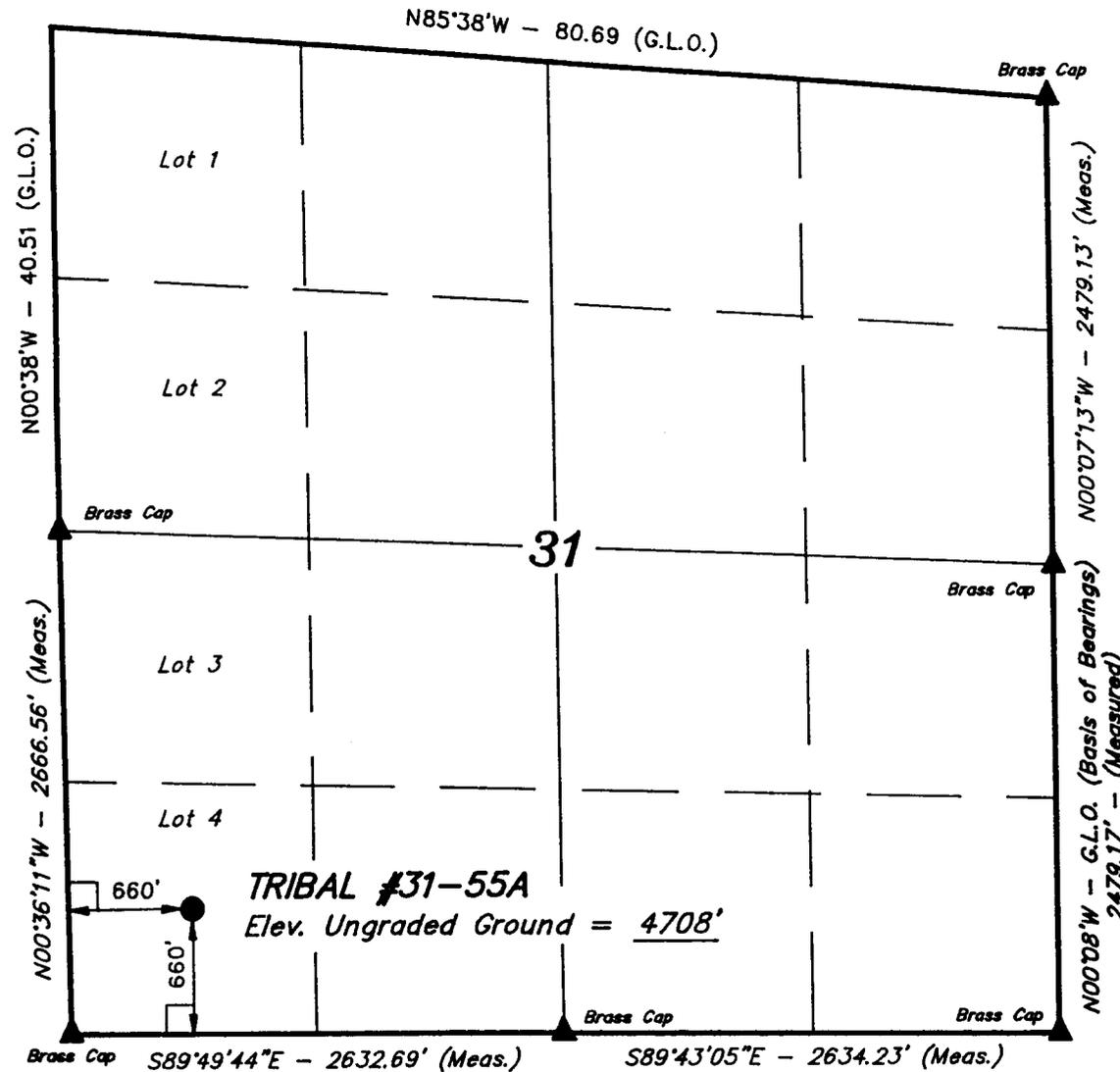
*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONOCO, INC.

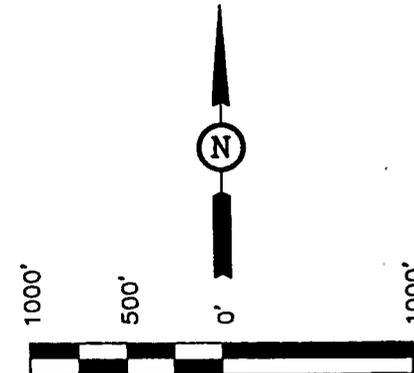
T8S, R22E, S.L.B.&M.

Well location, TRIBAL #31-55A, located as shown in Lot 4 of Section 31, T8S, R22E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK 21EAM LOCATED IN THE SE 1/4 OF SECTION 6, T9S, R22E, S.L.B.&M. TAKEN FROM THE REDWASH SW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4701 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 131613
 STATE OF UTAH

REVISED: 10-19-95

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE	1" = 1000'	DATE SURVEYED:	6-7-95	DATE DRAWN:	6-9-95
PARTY	D.A. G.O. C.B.T.	REFERENCES	G.L.O. PLAT		
WEATHER	WARM	FILE	CONOCO, INC.		

DRILLING PLAN

Tribal 31 #55A

Oct 11, 1995

Page 1

DRILLING PLAN1. **Location:** Lot 4, Sec 31, T8S, R22E, 660' FSL, 660' FWL2. **Geological Marker Tops:** (RKB: 4,727' est.)

Formation	Drilled Depth (RKB)	Datum	Estimated Pressure	Fluid/Mineral
Uinta	Surface	+4,713'		
Green River Marlstone	2,037'	+2,690'		
Green River "Kicker Sand"	3,137'	+1,590'	1,400 psi	Gas
TD	3,177'	+1,536'	1,400 psi	Gas

3. **Casing Program** (all new):

Depth	Size	Weight	Type	Casing Properties		
				Collapse	Burst	Tension
0' to 500'	9-5/8"	36#	K-55, STC	2020	3520	423
0' to 3,057'	7	23#	K-55, LTC	3270	4360	366

6¼" open hole completion to Total Depth.

4. **Cementing Program:**

<u>Casing</u>	<u>Coverage</u>	<u>Volume</u>	<u>Type & Additives</u>
Surface	0'-500'	*275 sx	Class "G" 2% + CaCl ₂
Production	500'-3,057'	*145 sx *100 sx	Lead: Premium Lite + 3% salt Tail: 50/50 Poz + 2% gel + 10% salt

* NOTE: Actual cement volumes will be calculated from the caliper log.

DRILLING PLAN

Tribal 31 #55A

Oct 11, 1995

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5. **Pressure Control Equipment:**

- A. BOP: 3000 psi w.p. Double ram blowout preventer with appropriate extension handwheels. The pipe rams will be on top and blind rams on the bottom (see attached schematic).
- B. A function test and visual inspection of the BOP will be performed daily.
- C. BOP equipment will be tested at least every 14 days. The BOP and casing tests will conform to Onshore order no. 2.

6. **Auxiliary Equipment:**

- A. Kelly cock
- B. Drill pipe float
- C. Visual monitoring of the mud system.
- D. Rotating head

7. **Variance Requests:**

- A. Conoco requests a variance from the requirement to use a pilot or continuous ignition of the blooie line (not needed on aerated water system).
- B. Conoco requests a variance from the requirement to use a straight run blooie line. Where possible a straight blooie lines will be used. Where is not possible, any tees or ells in the lines will be targeted.

8. **Drilling Fluids Program:**

Interval	Mud Type	Density (lb/gal)	Funnel Viscosity (Sec/Qt)	Water Loss
0' to 500'	Air	--	--	--
500' to 3057'	air mist and aerated water	--	--	--
3057' to TD	Air	--	--	--

DRILLING PLAN

Tribal 31 #55A

Oct 11, 1995

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9. **Testing, Logging and Coring:**

A. Logging - Open hole in 8¾" hole section:

LDT/DLL/DSN/GR from TD to above 2,500' (GR/DLL to surface)

B. No cores or DST's planned

C. Formation Completion Interval - Green River Kicker.

Final determination of the completion interval will be made by analysis of logs.

D. Sand Fracturing - No

E. Directional control shall be maintained by running a drift shot survey after every 1,000' of drilling.

10. **Abnormal Pressure or Temperatures; Potential Hazards**

Lost circulation between 1500' and 3,000'.

No H₂S is anticipated.

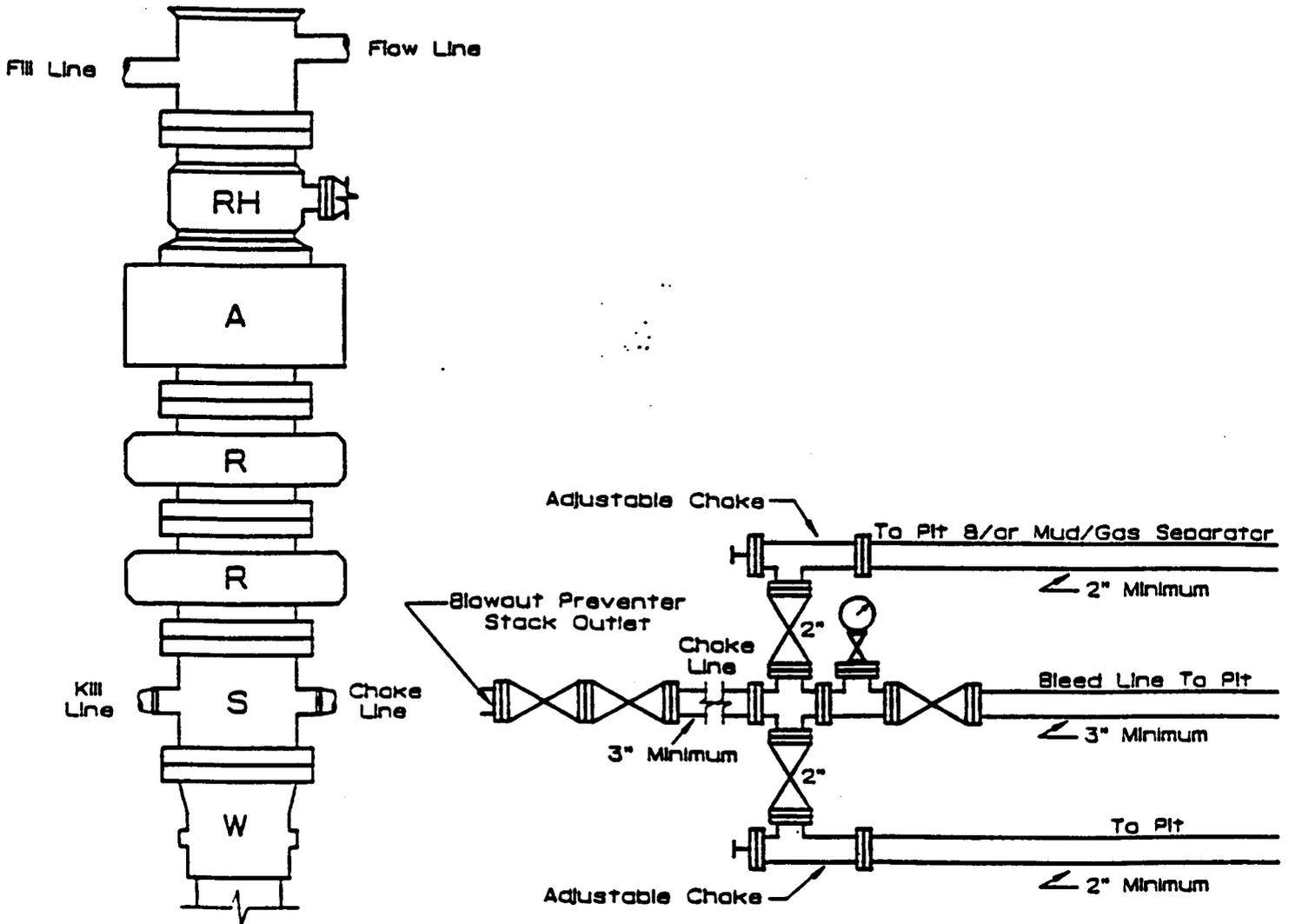
11. **Additional information**

It is Conoco's intention to bury the cuttings on location. However, if testing shows the cuttings to have levels of chlorides or other chemicals to high to allow burial, then the cuttings will be hauled offsite to an approved disposal site. Every effort to minimize the contamination of cutting in the pit will be taken.



DOUBLE RAM TYPE PREVENTERS WITH ROTATING HEAD

(3000 psi System)



Minimum BOP Stack	<u>3000</u> psi Working Pressure
One Pipe Ram	<u>3000</u> psi Working Pressure
One Blind Ram	<u>3000</u> psi Working Pressure
One Annular	<u>3000</u> psi Working Pressure
Well Head	<u>3000</u> psi Working Pressure
Manifold	<u>3000</u> psi Working Pressure
Rotating Head	<u>500</u> psi Working Pressure

**SURFACE USE PLAN
CONOCO INC.
TRIBAL #31-55A**

1. Existing Road:

- A. Proposed location - 660' FSL, 660' FWL, (SW/SW), Section 31, T8S, R22E, S.L.B.&M. Uintah County, Utah.
- B. Proposed location is approximately 10.6 miles southeast of Ouray, Utah.
- C. Access roads - refer to topo maps "A" & "B".
- D. **DIRECTIONS TO LOCATION:** Proceed westerly out of Vernal, Utah along U.S. Highway 40, 14 miles to the junction of this road and State Highway 209; proceed south along State Highway 209, 7 miles more or less to the junction of State Highway 88; proceed south along State Highway 88, 10 miles to Ouray, Utah; proceed south along the Seep Ridge road 0.3 miles to the junction of this road and an existing road to the east known as the Watson road; proceed in an easterly direction along this road 10.1 miles more or less to an existing road to the northeast; proceed in a northeasterly direction 0.2 miles more or less to the beginning of the proposed access road.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to Ouray, Utah at which point the road is surfaced with native asphalt for the first 0.4 miles of road and then is gravel surfaced to the aforementioned service roads.

The aforementioned dirt oil field roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the areas they are located in and range from clays to sandy-clay shale material.

- E. The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.I.A. or other controlling agencies.

Conoco Inc.
Tribal #31-55A

2. Planned Access Roads: See Attached Maps

The Proposed access road leaves the existing access road described in paragraph no. 1 in the SW 1/4 of Section 31, T8S, R22E, S.L.B.&M. and proceeds in a northeasterly direction approx. 180' to the proposed location.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

- A. Width - The proposed access road will be an 18' crowned road (9' either side of the centerline) with a drain ditch along the lower side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to the area.
- B. Construction standard

Back slopes along the cut areas of the road will be 1 ½ to 1 and terraced

The road will be centerline flagged prior to the commencement of construction.

Any fences that are encountered along this access road will be cut and replaced with a cattle guard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Upgrading shall include ditching, draining, graveling, crowning and capping the road bed as is necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off of the 30' wide right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run-off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mudholes develop, they shall be filled in and detour around them avoided.

3. Location of Existing Wells:

See attached map of Natural Buttes Field.

**Conoco Inc.
Tribal #31-55A**

4. Location of Existing and/or Proposed Facilities:

- A. On well pad: if the well is successfully completed, all lines will be installed above ground and insulated with the exception of the produced waterline which will be buried, if a tank battery is constructed, it will be located on a portion of the well pad elevated to meet B.I.A. requirements. Tank will be deadman anchored to withstand flood conditions. Metering of gas measurements will be on pad in enclosed facilities.
- B. Off well pad facilities are anticipated. Conoco is in the process of applying for approval of off well pad operations. Conoco will be applying for approval to install an off pad buried pipeline that will be connecting to a new central gathering system that may be located off lease.

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the battery.

All permanent (on site for 6 months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. Location and Type of Water Supply:

Water will be obtained from and hauled by a commercial hauler utilizing an approved water permit.

6. Source of Construction Materials:

Any construction material needed for this location and access road will be obtained from an approved contractor.

Conoco Inc.
Tribal #31-55A

7. Methods for Handling Waste Disposal:

Earthen reserve pits will be lined with a 12 mil plastic liner. Berms 6' tall or of sufficient height to withstand flood conditions will be constructed to protect the pit where needed. Environmentally safe drilling fluids will be used. Fluids will be allowed to evaporate from the pit. If necessary, additional fluid will be pumped out with any remaining fluids and solids to be buried in the pit.

In the event that burying of the solids is not allowed, annular disposal will be deployed. This is a process that takes the cuttings, grinds them into very small particles, mixes them with water, and then disposes of them down the surface casing - production casing annulus. It is anticipated that the cuttings will enter into the Uinta or Green River formations from below the surface casing shoe to the top of the Green River Marlstone, well below the lowest level of ground water and above the top of the cement for the production casing.

A portable chemical toilet will be supplied for human waste.

Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 180 days after initial production. During the 180 day period an application for approval for a permanent disposal method and location, along with required water analysis will be submitted for the AO's approval.

8. Ancillary Facilities:

Camp on location - Two trailers will be provided; one for the Conoco Drilling Foreman and one for the mud logger. These trailers will be removed as soon as the drilling and completion work is done.

9. Well Site Layout:

- A. Cross sections of drill site with cuts & fills - see "Typical Cross Sections"
- B. Location of reserve pit, mud tanks, pipe racks and soil material stockpiles - see "Location Layout"
- C. Rig orientation, parking areas and access road - see "Location Layout"

Conoco Inc.
Tribal #31-55A

9. Well Site Layout (con't)

- D. The reserve pit will be lined with a plastic liner sufficient to prevent seepage (12 mil). The plastic liner will be removed after the pit dries and the reserve pit is backfilled.
- E. Prior to the commencement of drilling operations the reserve pit will be fenced on (3) sides using three strands of barbed wire according to the following minimum standards:
 - 1. Corner posts shall be braced in such a manner to keep the fence tight at all times.
 - 2. Standard steel, wood or pipe posts shall be used between the corner braces. The maximum distance between any two (2) posts shall be no greater than sixteen (16) feet.
 - 3. All wire shall be stretched, by using a stretching devise, before it is attached to the corner posts.
The fourth side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fence will be maintained until the pit is backfilled.

10. Plans for Restoration:

A. Production

- 1. Immediately upon well completion, the well location and surrounding areas will be cleared of all debris, materials trash and junk not required for production.
- 2. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- 3. The plastic pit liner shall be removed before backfilling the reserve pit.
- 4. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed.
- 5. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed within ninety (90) days from the date of well completion, weather permitting.

Conoco Inc.
Tribal #31-55A

10. Plans For Restoration (con't)

6. If the well is a producer, Conoco will:
- a. Upgrade and maintain access roads as necessary to prevent soil erosion, and accommodate year round traffic.
 - b. Reshape areas unnecessary to operations, distribute topsoil, disk and seed all disturbed areas outside the work area according to the specified seed mixture.
 - c. Perennial vegetation must be established. Additional work may be required in case of seeding failures, etc.

B. Dry Hole/Abandoned Location

If the well is abandoned/dry hole, Conoco will:

1. Restore the access road and location to approximately the original contours.
2. Push fill material into cuts and up over the backslope and leave no depression that will trap water or form ponds.
3. Distribute topsoil evenly over the location, and seed accordingly to the prescribed seed mixture.
4. The access road and location shall be ripped or disked prior to seeding.
5. Perennial vegetation must be established. Additional work may be required in case of seeding failures, etc.
6. Re-establish irrigation system where applicable.
7. Re-establish soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops.
8. Insure revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.

Seedbed will be prepared by disking, then roller packing following the natural contours. Seed will be drilled on contours at a depth no greater than ½ inch. In area that cannot be drilled, seed will be broadcast at double the seeding rate and harrowed into the soil. Certified seed will be used whenever available.

11. Surface Ownership:

The well site and access road are situated on surface lands owned by the Ute Tribe.

Conoco Inc.
Tribal #31-55A

11. Other Information:

An Environmental Assessment has been conducted and has been accepted.

If, during operations, any archaeology or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds may be obtained from the B.L.M., B.I.A., FS, or the appropriate County Extension Office.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the B.I.A. pursuant to 25 CFR 169.13 "Assessed Damage Incident to Right-of-Way Authorization". All operators, subcontractors, vendors, and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the B.I.A. Forester.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products, and (e) only authorized personnel permitted.

All wellsite locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name & number, the survey description of the well (either footages or the quarter/quarter section, the section, township and range.

ADDITIONAL SURFACE STIPULATIONS FOR B.L.M., B.I.A., FS, DWR, OR PRIVATE SURFACE LANDS

The operator or his contractor shall contact the B.L.M. and B.I.A. Offices at (801) 789-1362 (BLM) and (801) 722 2406 (BIA) between 24 and 48 hours prior to construction activities.

Conoco Inc.
Tribal #31-55A

12. Operator's Representative:

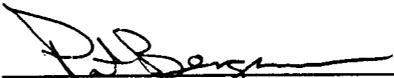
Mr. Kelvin Edsall
Sr. Production Foreman
Conoco Inc.
P.O. Box 100
Rangely, Colorado 81648
Telephone #(303) 675-5078

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite(s) and access route(s); that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by **Conoco Inc.**, and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provision of 18 U.S.C. 1001 for the filing of a false statement.

10-23-95
Date


Mr. John L. Sutey
Production Manager

CONOCO, INC.
TRIBAL #31-55A
ROAD & PIPELINE RIGHT-OF-WAY & DAMAGE AREA
SECTION 31, T8S, R22E, S.L.B.&M.

TOTAL RIGHT-OF-WAY ON UTE TRIBAL LANDS

TOTAL LENGTH OF RIGHT-OF-WAY IS 185.21' OR 0.035 MILES. WIDTH OF RIGHT-OF-WAY IS 60' (30' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE). CONTAINS 0.225 ACRES MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH }
COUNTY OF Uintah } SS

ROBERT L. KAY, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE REGISTERED LAND SURVEYOR, FOR CONOCO INC., THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION) THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE DAMAGE AREA AND ROAD & PIPELINE RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THAT SAID RIGHT-OF-WAY, 0.035 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.

Robert L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 1000
STATE OF UTAH

ACKNOWLEDGEMENT

SUBSCRIBED AND SWORN BEFORE ME THIS 20 DAY OF Oct 1995.

MY COMMISSION EXPIRES Aug 17, 1998

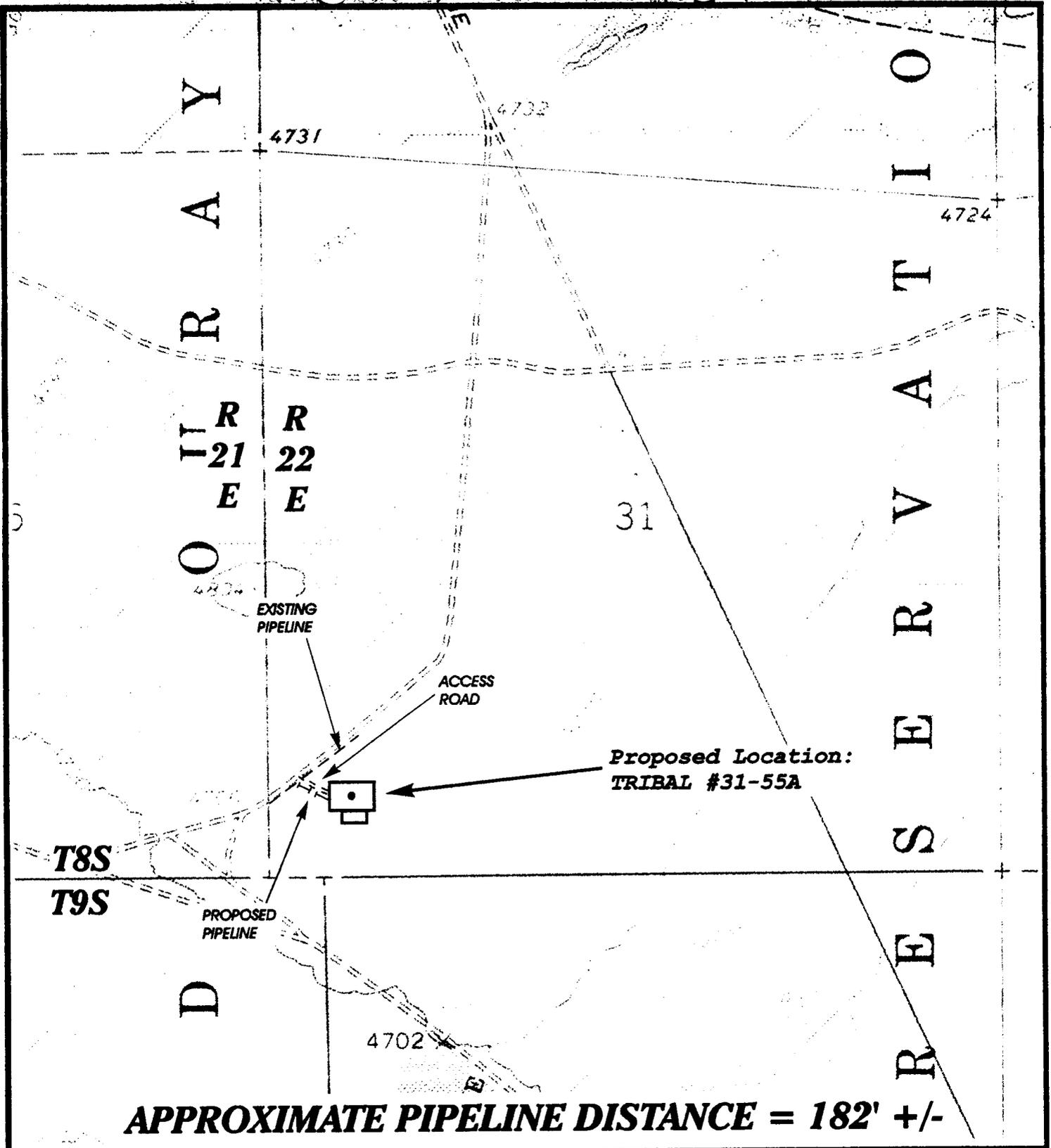
John L. Sutey
NOTARY PUBLIC
STATE OF UTAH
10070 East 5000 South
Vernal, Utah 84078
Commission Expires 8/17/98
STATE OF UTAH

APPLICANT'S CERTIFICATE

I, John L. Sutey, DO HEREBY CERTIFY THAT I AM THE AGENT FOR CONOCO, INC., HEREINAFTER DESIGNATED THE APPLICANT; THAT ROBERT L. KAY WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS DAMAGE AREA AND ROAD & PIPELINE RIGHT-OF-WAY, 0.035 MILES IN LENGTH BEGINNING AT STA. 0+00 AND ENDING AT STA. 1+85.21, THAT SAID DAMAGE AREA AND ROAD & PIPELINE RIGHT-OF-WAY ARE ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAY THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THIS RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

John L. Sutey
APPLICANT

Production Manager
TITLE



APPROXIMATE PIPELINE DISTANCE = 182' +/-

TOPOGRAPHIC
MAP "C"

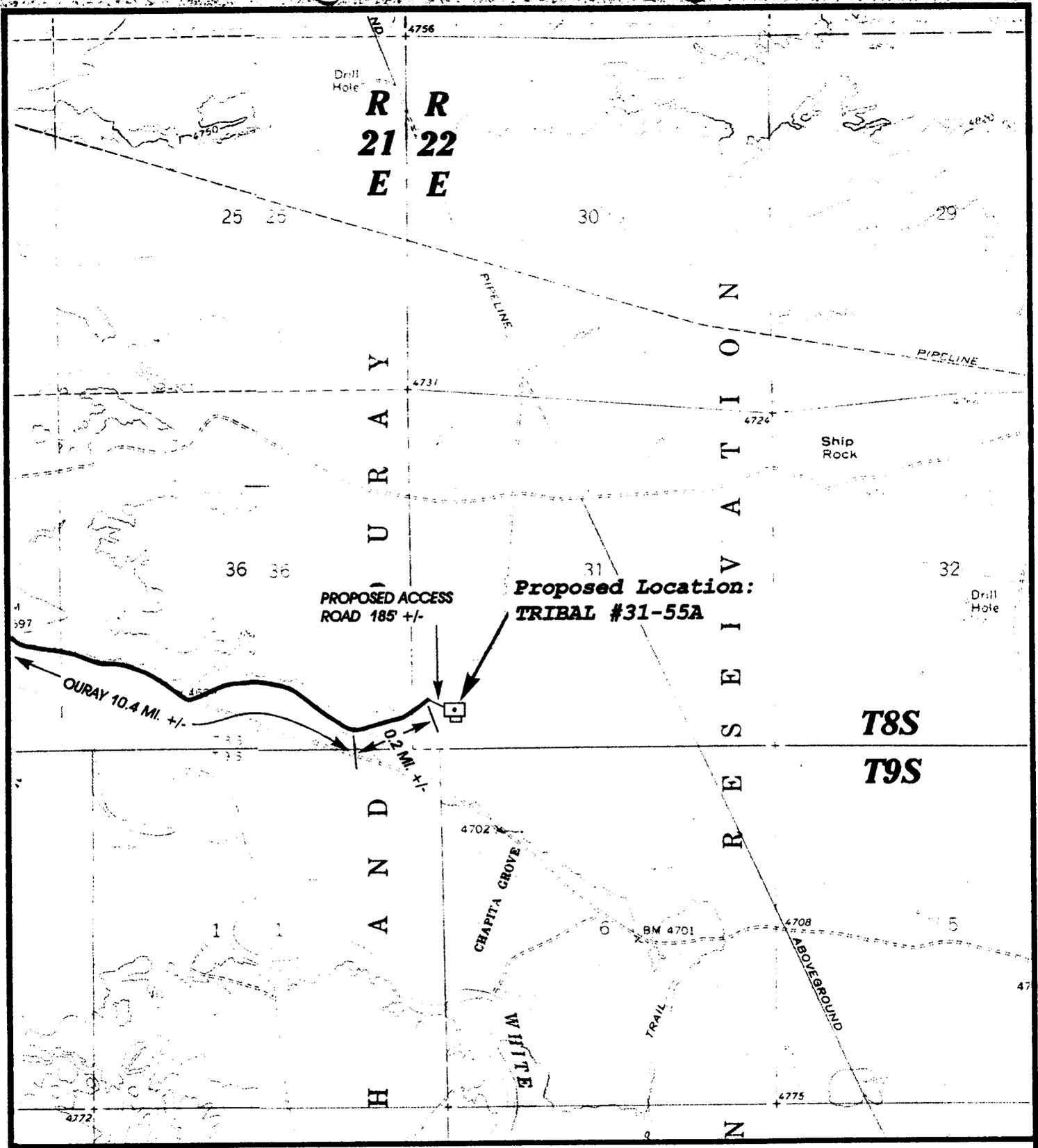


----- Existing Pipeline
 HHHHHHHH Proposed Pipeline



CONOCO, INC.

TRIBAL #31-55A
 SECTION 31, T8S, R22E, S.L.B.&M.
 DATE: 10-19-95 C.B.T.



**TOPOGRAPHIC
MAP "B"**

DATE: 10-19-95 C.B.T.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



SCALE: 1" = 2000'

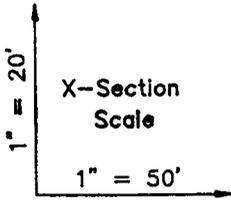
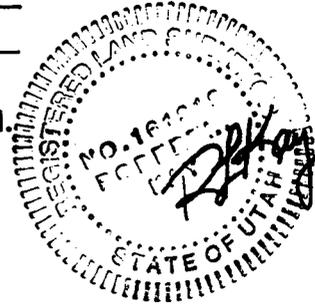
CONOCO, INC.

TRIBAL #31-55A
SECTION 31, T8S, R22E, S.L.B.&M.
600' FSL 600' FWL

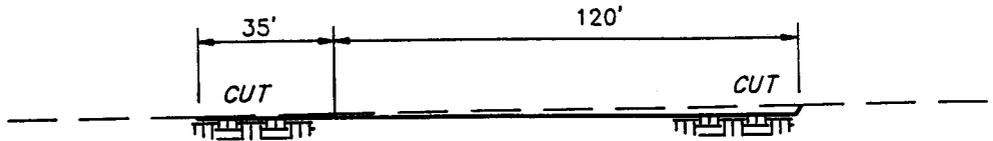
CONOCO, INC.

TYPICAL CROSS SECTIONS FOR

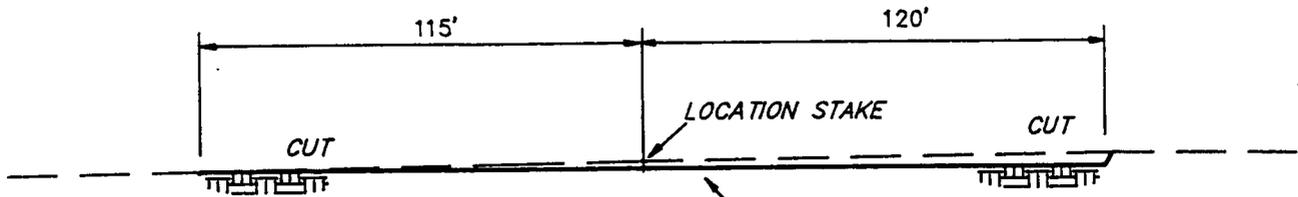
**TRIBAL #31-55A
SECTION 31, T8S, R22E, S.L.B.&M.
660' FSL 660' FWL**



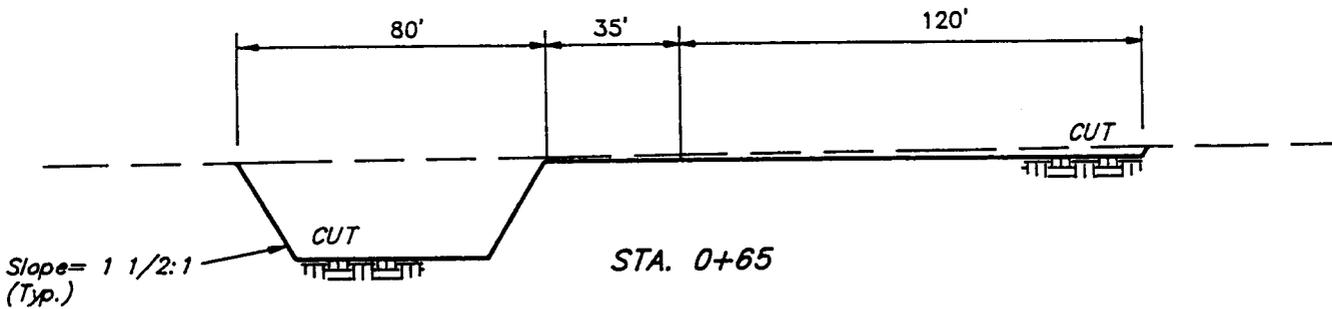
DATE: 10-19-95
Drawn By: C.B.T.



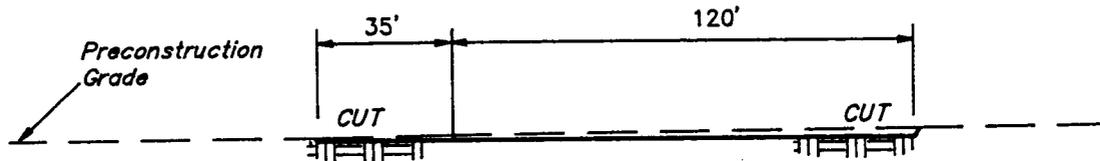
STA. 3+00



STA. 1+50



STA. 0+65



STA. 0+00

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

(12") Topsoil Stripping = 2,020 Cu. Yds.
Remaining Location = 1620 Cu. Yds.

TOTAL CUT = 3,640 CU.YDS.
FILL = 710 CU.YDS.

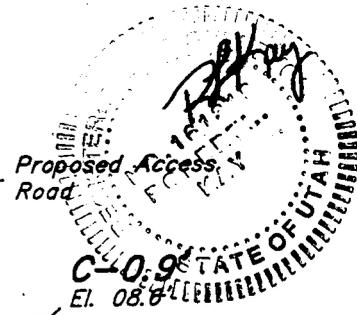
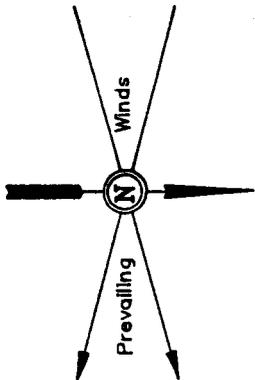
EXCESS MATERIAL AFTER 5% COMPACTION = 2,890 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 2,890 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

CONOCO, INC.

LOCATION LAYOUT FOR

TRIBAL #31-55A
SECTION 31, T8S, R22E, S.L.B.&M.
660' FSL 660' FWL



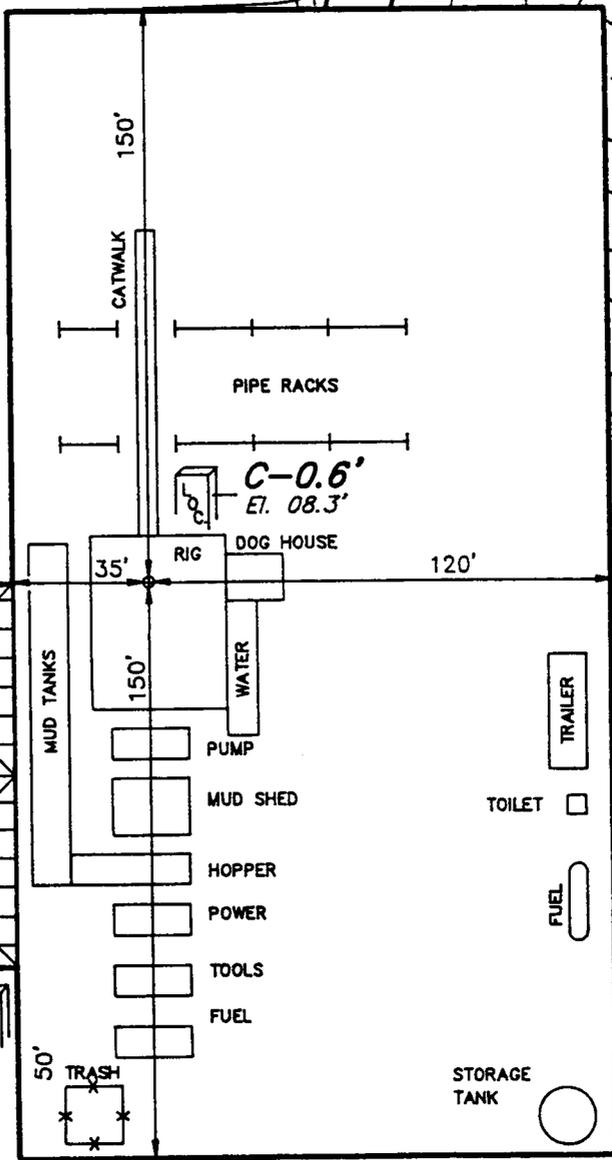
C-0.1'
El. 07.8'

C-0.3'
El. 08.0'

C-0.9'
El. 08.8'

Sta. 3+00

SCALE: 1" = 50'
DATE: 10-19-95
Drawn By: C.B.T.



Approx. Top of Cut Slope

Sta. 1+50

C-1.2'
El. 08.9'

Sta. 0+00

El. 07.6'
C-9.9'
(btm. pit)

El. 08.1'
C-0.4'

C-0.6'
El. 08.3'

Pit Capacity With 2' of Freeboard is ± 5,780 Bbls.

Reserve Pit Backfill & Spoils Stockpile

El. 07.7'
C-10.0'
(btm. pit)

El. 08.0'
C-0.3'

El. 07.9'
C-0.2'

C-0.4'
El. 08.1'

C-0.8'
El. 08.5'

Elev. Ungraded Ground at Location Stake = 4708.3'
Elev. Graded Ground at Location Stake = 4707.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 788-1017

ATTACHMENT TO FORM 3160-3 APD

LEASE NO: 14-20-H62-2890
WELL NAME & NO: TRIBAL 31, WELL #55A
LOCATION: 660' FSL & 660' FWL, SW/SW, LOT 4, SEC. 31, T 8S, R 22E, S.L.B.&M.
COUNTY & STATE: UINTAH, UTAH

HAZARDOUS MATERIAL DECLARATION FOR APPLICATION TO DRILL SUBJECT WELL

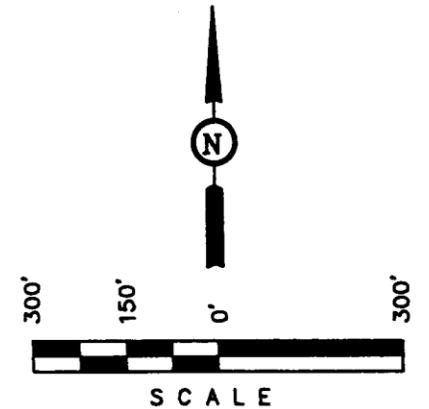
No chemical subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, stored, produced, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored or transported, or disposed of in association with the drilling of this well.

CONOCO, INC.

**LOCATION DAMAGE AREA
& ROAD RIGHT-OF-WAY
ON UTE TRIBAL LANDS**

(For TRIBAL #31-55A)

LOCATED IN
SECTION 31, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH



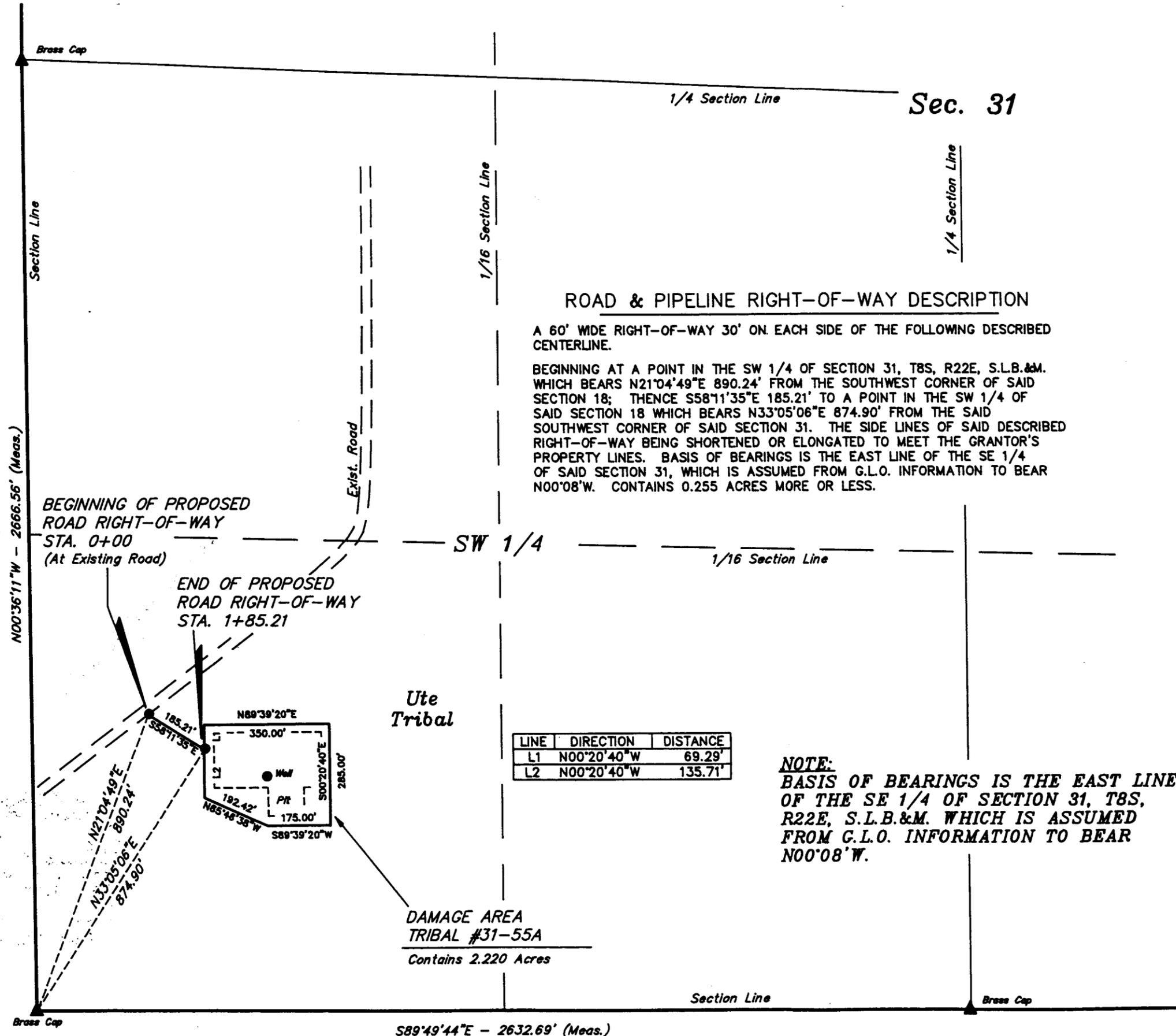
ROAD & PIPELINE RIGHT-OF-WAY DESCRIPTION

A 60' WIDE RIGHT-OF-WAY 30' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SW 1/4 OF SECTION 31, T8S, R22E, S.L.B.&M. WHICH BEARS N21°04'49"E 890.24' FROM THE SOUTHWEST CORNER OF SAID SECTION 18; THENCE S58°11'35"E 185.21' TO A POINT IN THE SW 1/4 OF SAID SECTION 18 WHICH BEARS N33°05'06"E 874.90' FROM THE SAID SOUTHWEST CORNER OF SAID SECTION 31. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 OF SAID SECTION 31, WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N00°08'W. CONTAINS 0.255 ACRES MORE OR LESS.

DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE SW 1/4 OF SECTION 31, T8S, R22E, S.L.B.&M. WHICH BEARS N33°05'06"E 874.90' FROM THE SOUTHWEST CORNER OF SAID SECTION 31; THENCE N00°20'40"W 69.29'; THENCE N89°39'20"E 350.00'; THENCE S00°20'40"E 285.00'; THENCE S89°39'20"W 175.00'; THENCE N65°46'38"W 192.42'; THENCE N00°20'40"W 135.71' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 OF SAID SECTION 31, WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N00°08'W. CONTAINS 2.220 ACRES MORE OR LESS.



LINE	DIRECTION	DISTANCE
L1	N00°20'40"W	69.29'
L2	N00°20'40"W	135.71'

NOTE:
BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 OF SECTION 31, T8S, R22E, S.L.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N00°08'W.

Ute Tribal

DAMAGE AREA
TRIBAL #31-55A
Contains 2.220 Acres

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. CA 319
STATE OF UTAH

UINTAH ENGINEERING & SURVEYING
85 SOUTH - 200 EAST • (801) 789-1017
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 10-19-95
PARTY D.A. L.D.T. C.B.T.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 4 0 5 8 3

▲ = SECTION CORNERS LOCATED.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/24/95

API NO. ASSIGNED: 43-047-32717

WELL NAME: TRIBAL 31 WELL #55A
 OPERATOR: CONOCO INC (N0260)

PROPOSED LOCATION:

SWSW 31 - T08S - R22E
 SURFACE: 0660-FSL-0660-FEL
 BOTTOM: 0660-FSL-0660-FEL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

LEASE TYPE: IND
 LEASE NUMBER: 14-20-H62-2890

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal[] State[] Fee[]
(Number _____)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
(Number _____)
- RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

- R649-2-3. Unit: _____
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: _____

STIPULATIONS: _____

**EQUIPMENT INVENTORY
UTAH DIVISION OF OIL, GAS AND MINING
STATE OF UTAH**

Operator: CONOCO INC. Lease: State: Federal: Indian: X Fee:

Well Name: TRIBAL 31-55A API Number: 43-047-32717

Section: 31 Township: 8S Range: 22E County: UINTAH Field: NATURAL BUTTES

Well Status: PGW Well Type: Oil: Gas: X

PRODUCTION LEASE EQUIPMENT: (NUMBER)

Boiler(s): Compressor(s): Separator(s): Dehydrator(s):

Shed(s): Line Heater(s): Heated Separator(s): 1 VRU:

Heater Treater(s):

PUMPS:

Triplex: Chemical: 1 Centrifugal:

LIFT METHOD:

Pumpjack: Hydraulic: Submersible: Flowing: X

GAS EQUIPMENT: (NUMBER)

Purchase Meter: Sales Meter: 1

TANKS:

	NUMBER	SIZE	
Oil Storage Tank(s):	<u>2</u>	<u>400</u>	BBLs
Water Tank(s):	<u> </u>	<u> </u>	BBLs
Power Water Tank:	<u> </u>	<u> </u>	BBLs
Condensate Tank(s):	<u> </u>	<u> </u>	BBLs
Propane Tank:	<u> </u>		

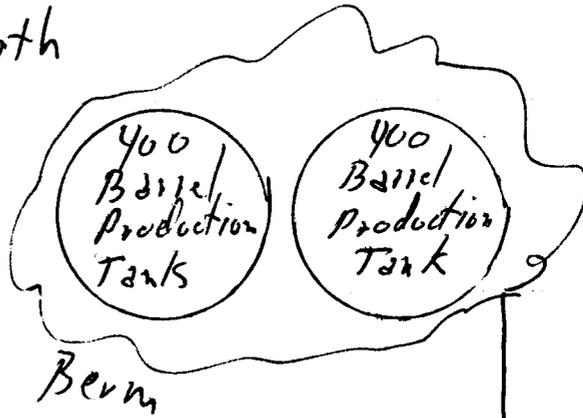
Central Battery Location: (IF APPLICABLE)

Qtr/Qtr: Section: Township: Range:

REMARKS: METER IS DIGITAL RECORDER. NO CHART. RESERVE PIT IS STILL OPEN WITH 400 BARRELS FLUID PRESENT.

Inspector: DAVID W. HACKFORD Date: 2/5/96

↑
North



22-141 50 SHEETS
 22-142 100 SHEETS
 22-144 200 SHEETS



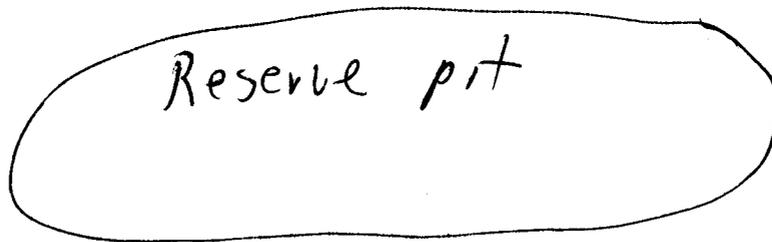
Access

625 Sales
Line goes
underground

625
Meter



Hsted
separator





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

November 8, 1995

Conoco, Inc.
10 Desta Drive, Suite 100W
Midland, Texas 79705

Re: Tribal 31, #55A Well, 660' FSL, 660' FWL, SW SW, Sec. 31, T. 8 S., R. 22 E.,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32717.

Sincerely,


R. J. Erith
Associate Director

lwp
Enclosures
cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office
WAPD



Operator: Conoco Inc.
Well Name & Number: Tribal 31, Well #55A
API Number: 43-037-32717
Lease: Indian 14-20-H62-2890
Location: SW SW Sec. 31 T. 8 S. R. 22 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: CONOCO

Well Name: CONOCO TRIBAL 31-55A

Api No. 43-047-32717

Section 31 Township 8S Range 22E County UINTAH

Drilling Contractor NABORS

Rig # 181

SPUDDED: Date 11/9/95

Time _____

How DRY HOLE

Drilling will commence _____

Reported by D. HACKFORD-DOGM

Telephone # _____

Date: 11/13/95 SIGNED: JLT

OPERATOR CONOCO INC.
 ADDRESS 10 DESTA DR. STE 100W
MIDLAND, TX. 79705

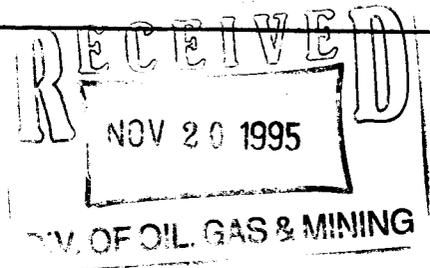
OPERATOR ACCT. NO. H 0260

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11858	43-047-32717	TRIBAL 31, WELL # 55A	SW/SW	31	8S	22E	UINTAH	11-08-95	11/08-95
WELL 1 COMMENTS: NEW DRILLING WELL <i>Entity added 11-21-95. Lec</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Rich R. Seadly
 Signature
 SR REGULATORY SPEC. 11-16-95
 Title Date
 Phone No. (915) 686-5424

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-2890

6. If Indian, Allottee or Tribe Name

UINTAH & OURAY

7. If Unit or CA, Agreement Designator

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 660' FSL, & 660' FWL (SW/SW), LOT 4, SEC. 31, T 8S, R 22E
TD:

8. Well Name and No.

TRIBAL 31
WELL # 55A

9. API Well No.

43-047-32717

10. Field and Pool, or Exploratory Area

GREEN RIVER

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	SPUD, SET CSG
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-8-95 MIRU BILL JR RATHOLE DRILLING, INC. SPUD 24" CONDUCTOR HOLE, DRILL TO DEPTH OF 75'. GIH W/ 14" CONDUCTOR SET @ 75'. CEMENT W/ 210 SX CLASS 'G' CMT + 3% CACL2 CIRCULATED 35 SX TO PIT, RD RATHOLE RIG. 11-10-95 RU BILL JR AIR RIG. SPUD 12 1/4" HOLE, DRILL TO DEPTH OF 537'. GIH W/ 12 JTS 9 5/8" 36# K-55 LT&C CSG SET @ 537'. SHOE SET @ 537', COLLAR SET @ 505'. LEAD SLURRY 235 SX CLASS 'G' CMT + 3% CACL2 + 1/4#/SX CELLO-SEAL. DISPLACED W/ 38.03 bbl FRESH WATER. CIRCULATED 44 SX CMT TO PIT. BUMPED PLUG @ 10:16 pm ON 11-11-95 W/ 800 PSI. NOTIFIED BLM & STATE OF UTAH @ 8 am ON 11-9-95. RDMO BILL JR AIR RIG.
11-13-95 MIRU NABORS RIG 181.
11-14-95 SPUD 8 3/4" HOLE @ 6 am.

RECEIVED
NOV 20 1995

DIV. OF OIL, GAS & MINING

BLM-VERNAL (3), UOFC (2), DAP, BRK TWK WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathy

Title

Bill R. Keathy

Sr. Regulatory Specialist

Date

11-16-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 CONOCO INC.

3. ADDRESS AND TELEPHONE NO.
 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 -- 5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: 660' FSL, & 660' FWL (SW/SW)
 At proposed prod. zone:

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-2890

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Uintah & Ouray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
 TRIBAL 31, WELL #55A

9. API WELL NO.
 NOT ASSIGNED

10. FIELD AND POOL, OR WLDCAT
 GREEN RIVER

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 LOT 4, SEC. 31, T 8S, R 22E, S.L.B.&M

12. COUNTY OR PARISH
 UINTAH

13. STATE
 UTAH

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 10.6 miles Southeast of Ouray, Utah.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 660

16. NO. OF ACRES IN LEASE
 79.80

17. NO. OF ACRES ASSIGNED TO THIS WELL
 320 LAYDOWN

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 2260'

19. PROPOSED DEPTH
 3177'

20. ROTARY OR CABLE TOOLS
 ROTARY

21. ELEVATIONS (Show whether DF, RT, CR, etc.)
 4,708' GR ungraded

22. APPROX. DATE WORK WILL START*
 NOV, 10, 1995

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" K-55, STC	36#	500'	275 SX
8 5/8"	7 K-55, LTC	23#	3057'	245 SX

It is proposed to drill this well as a Green River producer. All appropriate logs will be run, no cores or DSTs are planned.

Conoco is responsible under the terms and conditions of the lease for the operations on the lease. Please consider this APD as the application for right-of-way for road access to this well site. A subsequent report will be submitted upon completion of the well. A completion rig will be used for completion operations, and all conditions of this application will apply during such operations.

Please be advised that Conoco Inc. is considered to be the operator of TRIBAL 31, Well #55A, SW 1/4, SW 1/4, Section 31, Township 8S, Range 22E; Lease 14-20-H62-2890; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Blanket National Surety Bond, No. 8015-16-69 (BLM #ES-0085).

Surface Ownership: Ute Indian Tribe
 LEGAL DESCRIPTION: SEC 31: LOT 4, SE/4 SW/4
 Conoco Contact: Luke Lawrence (915) 686-5588

See attached for additional information.
 BLM-VERNAL (3), UOGCC (3), CDC, MGD (2), BRK, DAP, L/L, FILE ROOM
 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back; give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *[Signature]* Date: 10-23-95
 BR. REGULATORY SPECIALIST

PERMIT NO. 43-047-32717 APPROVAL DATE _____
 Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 CONDITIONS OF APPROVAL, IF ANY:

Approved by: *[Signature]* Title: ASSISTANT DISTRICT MANAGER MINERALS
 *See Instruction on Reverse Side
 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

RECEIVED
 NOV 24 1995
 DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

DOG & M



RECEIVED

NOV 07 1995

UNITED STATES GOVERNMENT
MEMORANDUM

DATE : November 6, 1995

REPLY TO : Superintendent, Uintah & Ouray Agency

ATTN OF

SUBJECT : Concurrence Letter for Conoco, Inc.
BIA ROW#-H62-95-83, UTE# 31-55A NW1/4SW1/4 Section 31,
T8S., R22E., SLB&M, Uintah County, Utah.

FROM : Bureau of Land Management, Vernal District Office
Attention: Mr. Paul Andrews, Area Manager

Based on available information received on November 6, 1995 we have cleared the proposed location in the following area of environmental impact.

YES <input checked="" type="checkbox"/>	NO <input type="checkbox"/>	Listed threatened or endangered species
YES <input checked="" type="checkbox"/>	NO <input type="checkbox"/>	Critical wildlife habitat
YES <input checked="" type="checkbox"/>	NO <input type="checkbox"/>	Archeological or cultural resources
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Air quality aspects (to be used only if a project is in or adjacent to a Class I area of attainment)
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Other (if necessary)

REMARKS: Environmental Analysis-6. MITIGATION STIPULATIONS
Strict conformance to Site Specific Environmental Analysis,
attached hereto is required.

Upon completion of construction, please submit an Affidavit of Completion with accompanying Certification so that we may record all pertinent documents at our Southwest Title Plant in Albuquerque, New Mexico.

If you have any question regarding said right-of-way, you may contact Norman Cambridge, Acting Realty Specialist at (801) 722-2406 ext. 49.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Conoco Inc.

Well Name & Number: 31-55A

API Number: 43-047-32717

Lease Number: 14-20-H62-2890

Location: SWSW (Lot 4) Sec. 31 T. 8S R. 22E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report **ALL water shows and water-bearing sands** to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the Mahogany Oil Shale, identified at \pm 2983 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 2783 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PLAN OF OPERATION
Conditions of Approval (COA's)

Conoco plans to use an open drilling system. This means that a lined reserve pit will be used to hold various drilling fluids, clays, well cuttings, and oil by-products and crude oil. After the well is drilled, the fluid contents of the reserve pit will be pumped into tanker trucks and hauled to an approved disposal pit, and the solid contents of the pit will be buried at the location. When the reserve pit is backfilled, the liner will be shredded, and will no longer hold water.

The well will have a closed production system. Produced water will be stored in closed tanks until it is either injected into injection wells, or hauled to approved disposal pits. Therefore, the impact to the soil resources, or ground water aquifers will be minimal.

6.0 MITIGATION STIPULATIONS

VEGETATION/LANDSCAPE

Before the site is abandoned the company will be required to restore the well pad and access road to near their original state. The disturbed area will be reseeded with desirable perennial vegetation.

Although the road rights-of-way will be 30 feet wide, the graded area of the road will be limited in most places to 21 feet between the two outer edges of the road. Where deep cuts are required for road construction, or where intersections or sharp curves occur the road may be constructed wider than 21 feet so that large pieces of equipment will have enough room to make turns.

Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way onto adjoining land, the company will be responsible for their control.

SOILS/RANGE/WATERSHEDS/T&E SPECIES

Soil erosion will be mitigated by reseeded all disturbed areas.

Salt and pollution loading of the soil and geological formations will be mitigated by requiring the oil company to have a closed production system.

Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.

Natural gas wells will not be drilled on the White River floodplain during the period of March 15 to July 15, or while spring flows are unusually high and flooding is likely to occur.

Whenever it is reasonably possible, reserve pits will be left open during the warm summer months to allow for bio-remediation of oil and grease.

Flagging or netting will be stretched across reserve pits to prevent their use by waterfowl. When flagging is used it will be placed at a close enough interval to prevent waterfowl from landing on, or using the reserve pits.

Reserve pits will be lined with a synthetic liner. Where drilling fluids leave the shaker or mud tanks and flow into the pit, the liners will be re-enforced with belting material or other suitable material which will prevent the liner from developing holes. The liner will be bedded with fine earthen material. No liners shall be placed over rocks or sharp objects which may puncture them.

During the drilling program and until the pit is backfilled, a 2.0 foot high berm shall be constructed and maintained around the outside parameter of the reserve pit.

To prevent the depletion of water or the removal of T&E fish from being pumped from the Colorado River System, Conoco shall obtain the water used for drilling from approved sources other than the White or Green Rivers.

Any production tanks constructed within the White River floodplain shall be anchored to prevent the tanks from capsizing during flood periods.

Within 30 days following the completion of the well, a synthetic mat will be placed on the area of the wellsite needed during the production period of the well and gravel will be filled over the mat to form a stable surface. The gravel will be raised to an elevation above the natural ground elevation. The access road will also be graveled. When the well is plugged & abandoned the gravel & the mat will be removed and the soil surface will be restored to its original elevation & condition.

Pipelines will be buried a minimum of 3.0 feet below the soil surface.

Buildings, roads, and facilities, will be modified in the future to facilitate the irrigation of the land if the Ute Tribe decides to begin irrigation. This could mean lowering building and facilities to 5.0 feet or less, & adding culverts to roads and ditches where it is necessary.

WILDLIFE/VEGETATION/THREATENED & ENDANGERED SPECIES

Threatened & Endangered species have been identified associated with this project. The above stipulations have been developed for their protection.

CULTURAL RESOURCES

All well sites, access roads, and pipeline rights-of-way have had cultural resource surveys completed by a qualified archaeologist or paleontologist. They have also been cleared through the Phoenix Area Archaeologist as required by Sec. 106 of the Historical and Preservation Act.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the flagged area examined as referenced in the cultural resource report, and to the existing rights-of-ways.

All personnel should refrain from collecting artifacts and from disturbing any cultural resources in the area.

The Ute Indian Tribal Department of Energy & Minerals shall be consulted if cultural remains from subsurface deposits are exposed during construction work or if the need arises to relocate or otherwise alter the location of the exploration area.

UTE TRIBAL REGULATIONS

Prior to commencing surveys or construction on the U&O Indian Reservation the operator, and any of its sub-contractors, shall acquire access permits and business permits from the Ute Indian Tribe. (Ord. 95-002

Prior to the commencement of construction, the operator shall notify the Ute Tribal Department of Energy and Minerals of the date construction shall begin.

Additional Surface Conditions

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO) . Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
14-20-H62-2890
6. If Indian, Allottee or Tribe Name
UINTAH & OURAY
7. If Unit or CA, Agreement Designator
8. Well Name and No.
TRIBAL 31
WELL # 55A
9. API Well No.
43-047-32717
10. Field and Pool, or Exploratory Area
GREEN RIVER
11. County or Parish, State
Uintah County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other
 2. Name of Operator
 CONOCO INC.
 3. Address and Telephone No.
 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424
 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SURFACE: 660' FSL, & 660' FWL (SW/SW), LOT 4, SEC. 31, T 8S, R 22E
 TD:

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

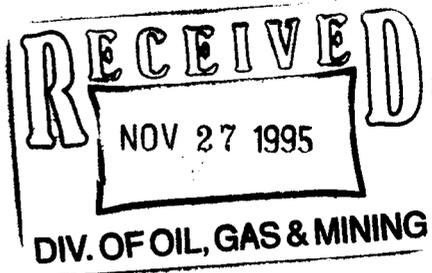
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	SET PRODUCTION CSG
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-15-95 DRILL 8 3/4" HOLE TO A DEPTH OF 3274'. GIH W/ 89 JTS 7" 23# K-55 & N-80 LT&C & ST&C CSG SET @ 3274'. SHOE SET @ 3274', COLLAR SET @ 3241'. LEAD SLURRY 450 SX 50/50 POZ & CLASS 'G' CMT + .4% CF-14A + 1/4#/SX CELLO-SEAL + 3#/SX HI-SEAL-3 + 10% SALT + .1% SUPERBOND X A + 2% GEL (BENTONITE) + .2% FL-50. TAIL SLURRY 100 SX CLASS 'G' CMT W/ 2% CACL2. DISPLACED W/ 127 bbl FRESH WATER. CEMENT RETURNS OF 108 SX. BUMPED PLUG @ 10:30 ON 11-16-95 W/ 2000 PSI. NOTIFIED BLM & STATE ON 11-16-95. RELEASED NABORS RIG #181 @ 1 pm OF 11-16-95.

CURRENTLY WAITING ON COMPLETION RIG.



BLM-VERNAL (3), UOFC (2), DAP, BRK TWK WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathy Title Sr. Regulatory Specialist Date 11-21-95
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

7-1006

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. UNIT AGREEMENT NAME	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. FARM OR LEASE NAME TRIBAL 31 WELL # 55A	
2. NAME OF OPERATOR CONOCO INC.		9. API WELL NO 43-047-32717	
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424		10. FIELD AND POOL, OR WILDCAT GREEN RIVER	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FWL (SW/SW) At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA LOT 4, SEC. 31, T 8S, R 22E	
14. PERMIT NO. 43-047-32717		DATE ISSUED	
15. Date Spudded 11-8-95	16. Date T.D. Reached 11-16-95	17. DATE COMPL. (Ready to prod.) 12-19-95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) KB 4722'; GL 4708'; DF 4721'
19. ELEV. CASING HEAD	20. TOTAL DEPTH, MD & TVD 3274'		21. PLUG, BACK T.D., MD & TVD 3236
22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY	24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* 3158 - 3174' GREEN RIVER
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL DLU LD/CN 1-7-96	
27. WAS WELL CORED NO			

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
14"	CONDUCTOR	75'	24"	210 SX	
9 5/8"	36	537'	12 1/4"	235 SX	
7"	23	3274'	8 3/4"	550 SX	

29. LINER RECORD				30. TUBING RECORD			
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3150'	

31. PERFORATION RECORD (Interval, size and number) 3158 - 3174' W/ 4" HSC, 4 SPF, HYPERJET III.	32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.	
	DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
	3158 - 3174'	ACID W/ 500g 15% HCL. FRAC W/ 15# J-21L W/ 10,060# 100 MESH SD, 11,100# 20/40 SAND & 25T CO2.

33.* PRODUCTION							
DATE FIRST PRODUCTION 12-29-95		PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump) FLOWING				WELL STATUS (Producing or PRODUCING)	
DATE OF TEST 12-29-95	HOURS TESTED 24	CHOKE SIZE NONE	PROD'N. FOR TEST PERIOD	OIL -- BBL. 0	GAS -- MCF. 1,000	WATER -- BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 760	CASING PRESSURE 1180	CALCULATED 24-HOUR RATE	OIL -- BBL. 0	GAS -- MCF. 1,000	WATER -- BBL. 0	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD	TEST WITNESSED BY KELVIN EDSALL
--	--

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
Bill R. Keathly
SIGNED  TITLE SR. REGULATORY SPECILIST DATE 1-11-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				T/ GREEN RIVER MARLSTONE	2038	
				B/ GREEN RIVER MARLSTONE	2906	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0136

Expires: March 31, 1993

Lease Designation and Serial No.

14-20-H62-2890

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a well in a reserved.
Use "APPLICATION FOR PERMIT --" for such proposals

JAN 10 1996
DIVISION OF OIL, GAS & MINING

6. If Indian, Allocated or Tribe Name

UINTAH & OURAY

7. If Unit or CA, Agreement Designator

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 660' FSL, & 660' FWL (SW/SW), LOT 4, SEC. 31, T 8S, R 22E
TD:

8. Well Name and No.

TRIBAL 31
WELL # 55A

9. API Well No.

43-047-32717

10. Field and Pool, or Exploratory Area

GREEN RIVER

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	FIRST SALES	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE ABOVE LISTED WELL HAD FIRST SALES ON 12-29-95, DOWN THE PIPELINE.

FLOWING 1,000 MCF/DAY

THE COMPLETION REPORT WILL FOLLOW SOON.

BLM-VERNAL (3), UOFC (2), DAP, BRK WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathy Title Sr. Regulatory Specialist
(This space for Federal or State office use)

Bill R. Keathy
Sr. Regulatory Specialist

Date 1-4-96

Approved by _____ Title _____
Conditions of approval, if any:

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 CONOCO INC.

3. Address and Telephone No.
 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SURFAC 660' FSL & 660' FWL, (SW/SW) LOT 4, SEC. 31, T 08S, R 22E, TD:

5. Lease Designation and Serial No.
 14-20-H62-2890

6. If Indian, Allottee or Tribe Name
 UINTAH & OURAY

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 TRIBAL 31
 WELL # 55

9. API Well No.
 43-047-32717

10. Field and Pool, or Exploratory Area
 WASATCH

11. County or Parish, State
 UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Dispose Water

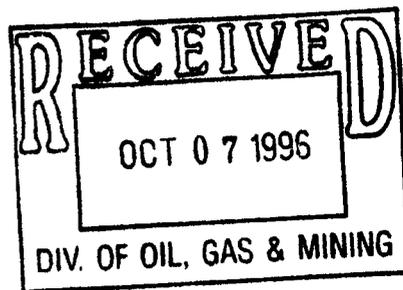
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Water Producing Formation: WASATCH
 Amount of Water Produced: TRACE
 Current Water Analysis Attached: NO (not enough volume)
 How is Water Stored on Lease: no storage
 How is Water Moved: Flow to Central Bty - Trucked by Cresent Trucking from Central bty
 Disposal Facility Operator: ACE DISPOSAL
 Disposal Facility well Name & #: ACE OILFIELD DISPOSAL SEC 2, T 6S, R 20E, SLM, UINTAH CO.

This arrangement was previously approved by Wayne Bankert.

✓ Your approval of this method of disposal is respectfully requested.



14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly Title SR. REGULATORY SPECILIST Date 10-2-96
 (This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-2890

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

TRIBAL 31, WELL # 55A

9. API Well No.

43-047-32717

10. Field and Pool, or Exploratory Area

GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

660' FSL & 660' FWL, (SW/SW), Lot 4, Sec. 31, T 8S, R 22E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Repon
 Final Abandonment Notice

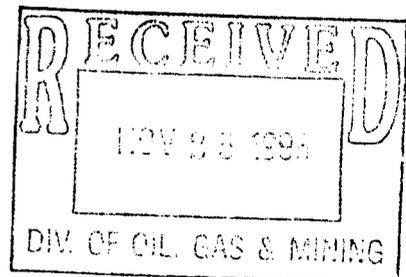
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Site Facility Diagram
- Change of Plans
 New Construction
 Non-Routine Fracrunng
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Repon result of multiple completion on Wdl Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is an updated Site Diagram as requested on 9-16-96 by Notice Of Incidents of Noncompliance.



14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly Title

Bill R. Keathly
Sr. Regulatory Specialist

Date 11-19-96

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval if any: _____

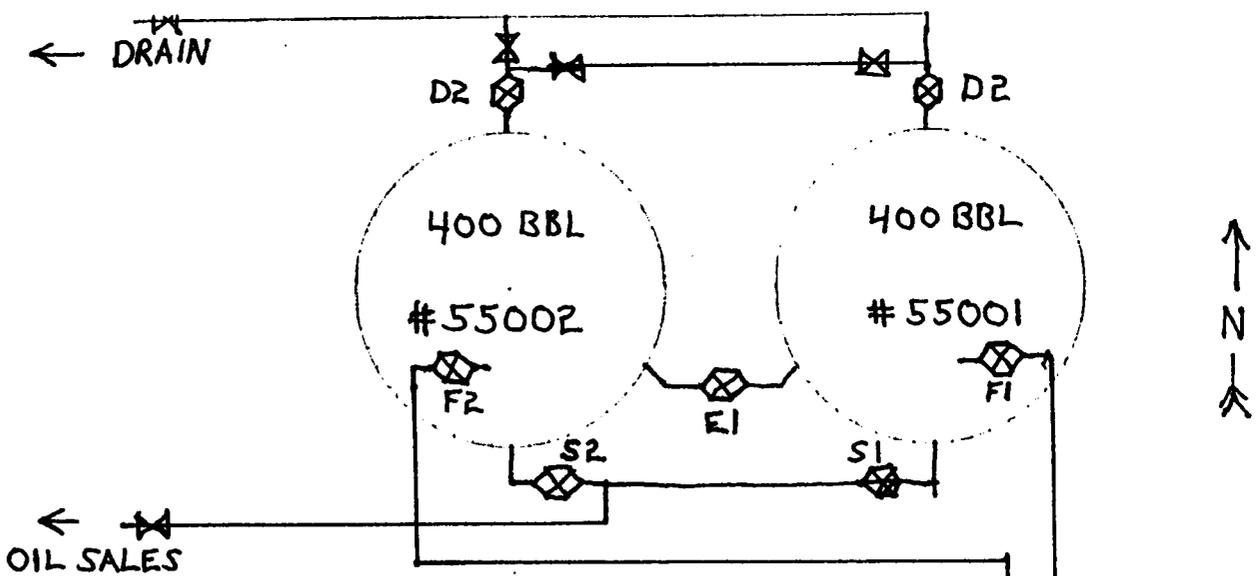
Date _____

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TPH, FILE ROOM

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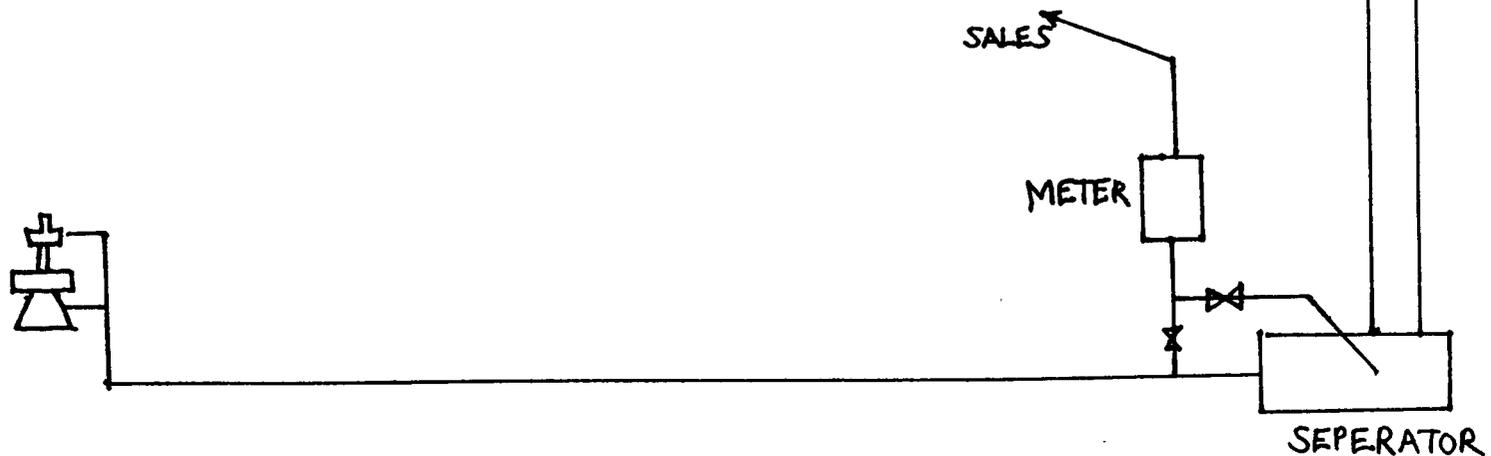
*See Instruction on Reverse Side

CONOCO INC
 TRIBAL #31
 WELL # 55A
 SW/SW Sec 31, T8S, R22E
 UINTAH CO., UT
 14-20-H62-2890



PLAN LOCATED AT
 NATURAL BUTTES CENTRAL PRODUCTION PAD
 NE/NE SEC. 1, T9S, R21E
 UINTAH CO., UT

PRODUCTION PHASE : DRAIN VALVES D1 + D2 SEALED CLOSED
 SALES VALVES S1 + S2 SEALED CLOSED
 SALES PHASE: SALES TANK DRAIN (D), Fill (F), and
 EQUALIZER (E1) WILL BE SEALED CLOSED

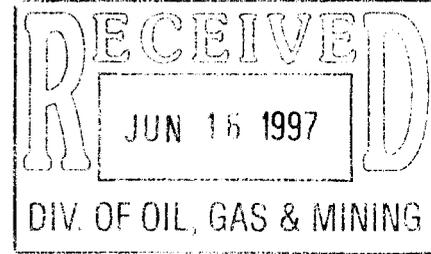


John Henley



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-931

May 5, 1997

Conoco Inc.
Attn: Angela L. Franklin
c/o Pruitt, Gushee & Bachtell
Suite 1850 Beneficial Life Tower
Salt Lake City, Utah 84111-1495

Re: Amendment to Communitization Agreement
VR49I-84688C
Uintah County, Utah

Gentlemen:

Your proposed amendment to Communitization Agreement VR49I-84688C, is hereby approved effective February 21, 1996. The necessary consents to amend the agreement have been obtained. Section 1 of the communitization agreement is amended as follows:

1. The lands covered by this agreement (hereafter referred to as "communitized area") are described as follows:

→ Township 8 South, Range 22 East, SLB&M
Section 31: Lots 3 & 4, E $\frac{1}{2}$ SW $\frac{1}{4}$ (S $\frac{1}{2}$)
Uintah County, Utah 43-047-32717 / Tribal 31 well 55 A

Containing 319.55 acres, more or less, and this agreement shall include only that portion of the Green River, Wasatch and Mesaverde Formations, defined as that interval below the stratigraphic equivalent of 1,450 feet down to and including the stratigraphic equivalent of 9,740 feet, as shown on the induction electric log of the Chapita Wells Unit Well NO. 5 located in the NE SW of Section 22, Township 9 South, Range 22 East, SLB&M, Uintah County, Utah, underlying said lands and the natural gas and associated liquid hydrocarbons, hereinafter referred to as "communitized substances," producible from such formations.

Copies of the amendment are being distributed to the appropriate Federal Offices and one copy is returned herewith. It is requested that you notify all other interested parties of this approval.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: BIA
Division Oil, Gas & Mining
District Manager - Vernal w/enclosure
File - CA VR49I-84C688 w/enclosure
Agr. Sec. Chron.
Fluid Chron.

UT931:TAThompson:tt:5/5/97

Tribal Well #31-55A, API # 43,047-32717

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator **CONOCO INC
CONOCO INC.**

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

660' FSL & 660' FWL, (SW/SW), Lot 4, Sec. 31, T 8S, R 22E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-2890

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If Unit or CA, Agreement Designation

VR49184688C

8. Well Name and No.

Tribal 31, Well # 55A

9. API Well No.

43-047-32717

10. Field and Pool, or Exploratory Area

Green River

11. County or Parish, State

Uintah, Ut.

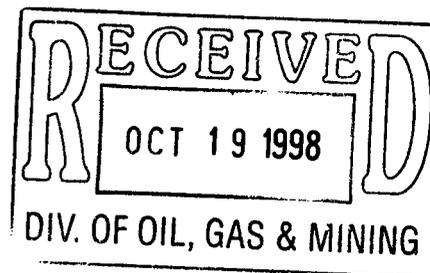
IN CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Site Diagrams</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracrunng
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Repon results of multiple completion with Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is an updated Site Security Diagram for the above well.



14. I hereby certify that the foregoing is true and correct

Signature: *Bill R. Keathly*

Title: **Bill R. Keathly
Sr. Regulatory Specialist**

Date: **10-15-98**

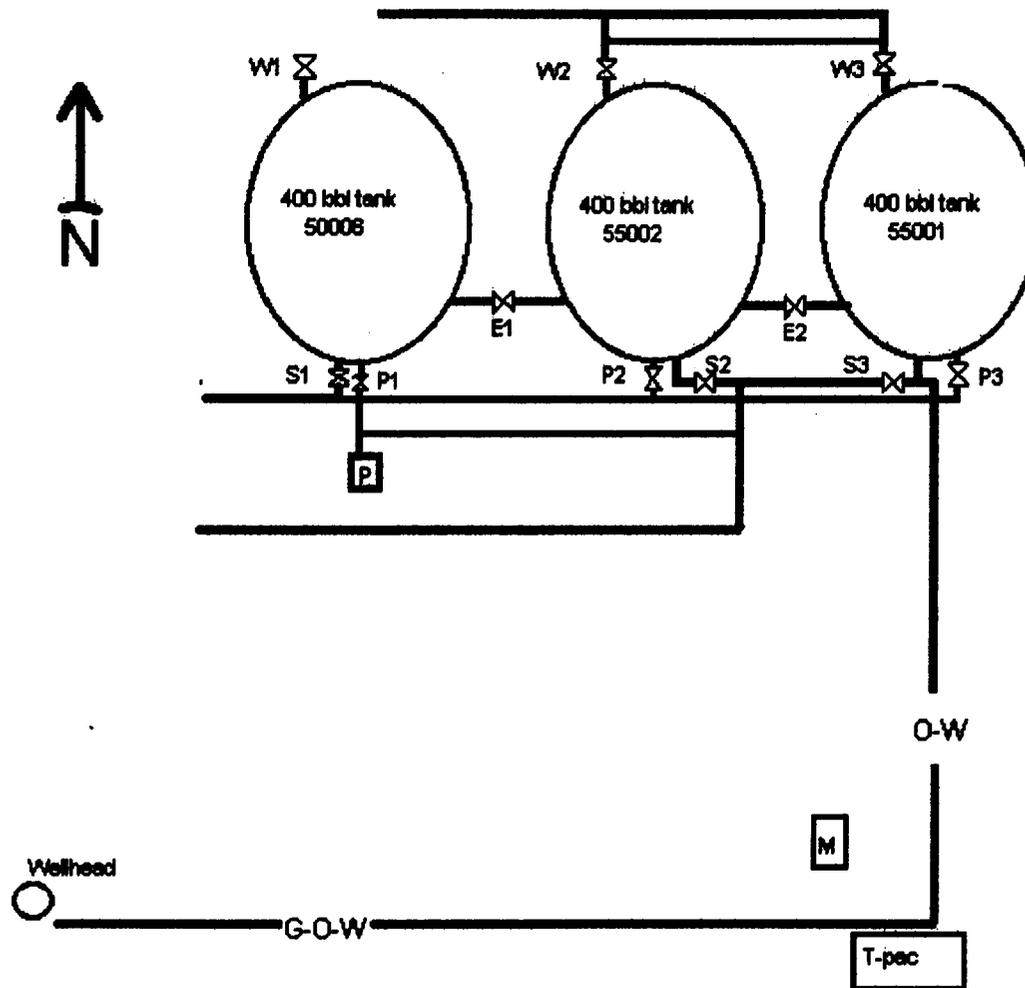
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval if any:

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TJK, FILE ROOM

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*See Instruction on Reverse Side



CONOCO

Natural Buttes

Ute Tribal 31-55-A

SW/4, SW/4, Sec. 31, T 8S, R 22E.

Lease No. 14-20-H62-2890

C.A. No. VR49184688C

SITE SECURITY PLAN

S1 Sales valve, sealed closed during production.

P1 Production valve, sealed open during production, sealed closed during tank sale.

W1 Water drain valve, sealed closed.

E1 Equilizer valve, sealed closed during tank sales.

S2 Sales valve, sealed closed during production.

P2 Production valve, sealed open during production, sealed closed during tank sales.

W2 Water drain valve, sealed closed.

E2 Equilizer valve, sealed closed during tank sales.

S3 Sales valve, sealed closed during production.

P3 Production valve, sealed open during production, sealed closed during tank sales.

W3 Water drain valve, sealed closed.

Rev. 8-98

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

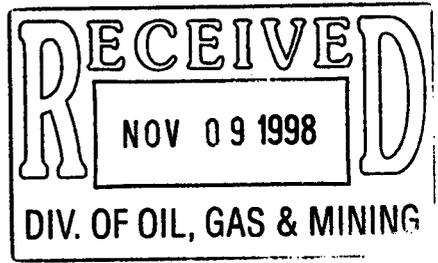
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: 14-20-H62-2890
2. Name of Operator: Conoco Inc.		6. If Indian Allottee or Tribe Name: Uintah & Ouray
3. Address and Telephone Number: 10Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424		7. Unit Agreement Name: VR49184688C
4. Location of Well Footages: 660' FSL & 660' FWL QQ, Sec, T, R, M (SW/SW) Lot 4, Sec. 31, T 8S, R 22E		8. Well Name and Number: Tribal 31, Well # 55A
		9. API Well Number: 43-047-32717
		10. Field and Pool or Wildcat: Green River
		County: Uintah State: Ut

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Transfer of Operator</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Conoco has sold this well to Coastal Oil & Gas Corporation effective November 2, 1998.
Coastal Oil & Gas Corporation state operator number is N0230, and their Blanket Bond number is 102103.



13. Name & Signature: Bill R. Keathly Title Sr. Regulatory Specialist Date 11-2-98
Bill R. Keathly

(This space for State use only)

Dist; State(3), BRK, TJK, Ponca, File Rm.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: 14-20-H62-2890
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian Allottee or Tribe Name: Uintah & Ouray
3. Address and Telephone Number: Nine Greeway Plaza, Houston, TX 77046-0995		7. Unit Agreement Name: VR49I84688C
4. Location of Well Footages: 660' FNL & 660' FWL QQ, Sec. T, R. M (SW/SW) Lot 4, Sec. 31, T 8S, R 22E		8. Well Name and Number: Tribal 31, Well # 55A
		9. API Well Number: 43-047-32717
		10. Field and Pool or Widcat: Green River
		County: Uintah State: Ut

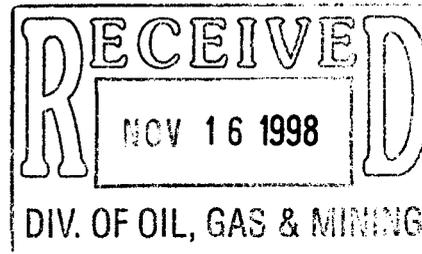
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Transfer of Operator
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective November 2, 1998, Coastal Oil & Gas Corporation has assumed operations of the above listed well from Conoco Inc.

Coastal's state Operator Number is N 0230 and the Blanket bond number is 102103.



13. Name & Signature: M. D. Ernest Title: Technical Manager Date: 11/11/98

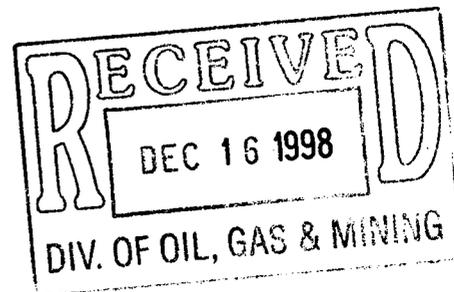
(This space for State use only)

United States Environmental Protection Agency
Region VIII
999 18th Street - Suite 500
Denver, Colorado 80202-2466

December 11, 1998

ATTN: Mr. Dan Jackson, Environmental Specialist
Mail Code: 8P-W-GW

Re: Request for Minor Modification
EPA Permit No. UT2718-03784
Natural Buttes #159
Uintah County, Utah



Dear Mr. Jackson:

Coastal Oil and Gas Corporation requests a minor modification to the referenced permit, allowing injection disposal of produced water from additional oil/gas wells. Produced water from the following wells will be injected:

Well Name	Legal Location	Producing Formation	Monthly Volume(bbls)
Ankerpont 35 #36	35-8S-21E	Wasatch	15
Black 6 #35	6-9S-21E	Wasatch	38
Ankerpont 31 #12	31-8S-21E	Wasatch	9
Ankerpont etal 2 #6	2-9S-21E	Wasatch	30
Blue Feather 4 #30	4-9S-21E	Wasatch	3
Cesspooch etal 5 #14	5-9S-21E	Wasatch	18
DM Ice Fri 34 #22	34-8S-20E	Wasatch	6
Duncan Federal 33 #9	33-8S-21E	Wasatch	61
Federal 35 #5	35-8S-21E	Wasatch	8
Hall etal 31 #18	31-8S-22E	Wasatch	15
Jenks #11	5-9S-21E	Wasatch	30
K Snow Knight 4 #23	4-9S-20E	Wasatch	38
Kurip #27	1-9S-20E	Wasatch	15
Mtn Lion etal 34 #2	34-8S-21E	Wasatch	152
Pawwinnee etal 3 #10	3-9S-21E	Wasatch	30

<u>Well Name</u>	<u>Legal Location</u>	<u>Producing Formation</u>	<u>Monthly Volume(bbls)</u>
Pinnacoose 6 #3	6-9S-21E	Wasatch	5
Post 3 #24	3-9S-20E	Wasatch	12
Serawop 4 #13	4-9S-21E	Wasatch	30
State 31 #32	31-8S-22E	Wasatch	46
State 32 #21	32-8S-21E	Wasatch	30
Tabbee 34 #20	34-8S-20E	Wasatch	8
Ute Tribal 35 #19	35-8S-21E	Wasatch	30
Ute Tribal 35-16 #16	35-8S-20E	Wasatch	5
Weeks 6 #29	6-9S-21E	Wasatch	21
Wissiuip #15	36-8S-20E	Wasatch	3
Wyasket #26	33-8S-20E	Wasatch	38
Pawwinnee 34 #49	34-8S-21E	Wasatch	30

Total Water Production = 729 bbl/month

Currently there is no water production from the following wells. However, should they begin producing water Coastal requests permission for injection disposal.

<u>Well Name</u>	<u>Legal Location</u>	<u>Producing Formation</u>	<u>Monthly Volume(bbls)</u>
Black #44	5-9S-21E	Wasatch	0
State 35 #52	35-8S-21E	Green River	0
Ute Tribal 36 #17	36-8S-21E	Wasatch	0
Ute Tribal 6 #1	6-9S-22E	Wasatch	0
Federal 31 #57	31-8S-21E	Green River	0
Hall 30 #58	30-8S-22E	Green River	0
Shoyo 37 #37A	3-9S-21E	Wasatch	0
Tribal 1 #54	1-9S-21E	Green River	0
Tribal 2 #50	2-9S-21E	Green River	0
Tribal 31 #55A	31-8S-22E	Green River	0
Tribal 35 #51	35-8S-21E	Green River	0
Tribal 36 #53	36-8S-21E	Green River	0
Tribal 6 #56	6-9S-22E	Green River	0

Attached to this application are three produced water analyses from the Conoco Jenks 5-11 (Wasatch), Conoco Mt. Lion 34-2 (Mesa Verde/Wasatch) and Conoco Tribal 31-55A (Upper Green River) wells. We believe these water analysis characterize the waters proposed for injection.

Our review of the water analyses indicates there is no potential for damage to the wellbore, the annular cement or the injection formation.

Your prompt review of this application would be greatly appreciated. Should you have need of additional information or have questions regarding this application, please do not hesitate to call (303-730-2500).

Yours truly,



Jim Kenney, PG 547
Environmental Engineer

cc: Elayne Willie, Environmental Director
Ute Indian Tribe
P.O. Box 190
Fort Duchesne, Utah 84026

Jerry Kenczka
BLM-Vernal District
170 South 500 East
Vernal, Utah 84078

Gilbert Hunt
State of Utah Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple
Suite 1210
P.O.Box 145801
Salt Lake City, Utah 84114-5801

Sheila Bremer
Coastal oil & Gas Corporation
600 Seventeenth Street
Suite 800 South
Denver, Co. 80201-0749

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UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Up Green River

Office (435) 722-6066
Fax (435) 722-5727

WATER ANALYSIS REPORT

Company Coastal Address _____ Date 10-28-98

Source Conoco Tribal 31-55A Date Sampled 10-22-98 Analysis No. _____

*Upper greenriver 4304752717
85 22E 31*

	Analysis	mg/l(ppm)	*Meg/l
1. PH	<u>8.8</u>		
2. H ₂ S (Qualitative)	<u>6.0</u>		
3. Specific Gravity	<u>1.024</u>		
4. Dissolved Solids		<u>36,953</u>	
5. Alkalinity (CaCO ₃)	CO ₃	<u>240</u>	+ 30 <u>8</u> CO ₃
6. Bicarbonate (HCO ₃)	HCO ₃	<u>7,600</u>	+ 61 <u>124</u> HCO ₃
7. Hydroxyl (OH)	OH	<u>0</u>	+ 17 <u>0</u> OH
8. Chlorides (Cl)	Cl	<u>15,600</u>	+ 35.5 <u>439</u> Cl
9. Sulfates (SO ₄)	SO ₄	<u>120</u>	+ 48 <u>3</u> SO ₄
10. Calcium (Ca)	Ca	<u>80</u>	+ 20 <u>4</u> Ca
11. Magnesium (Mg)	Mg	<u>0</u>	+ 12.2 _____ Mg
12. Total Hardness (CaCO ₃)		<u>200</u>	
13. Total Iron (Fe)		<u>.7</u>	
14. Manganese		<u>0</u>	
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

Compound	Eqv. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04	<u>4</u>			<u>324</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00		<u>128</u>		<u>10,752</u>
Na ₂ SO ₄	71.03		<u>3</u>		<u>213</u>
NaCl	58.46		<u>439</u>		<u>25664</u>

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: VR491-84688C

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

RECEIVED

TOWNSHIP 8, SOUTH, RANGE 22, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 319.55 acres, more or less.

FEB 27 1999

UINTAH & OURAY
AGENCY

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 11/15/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby convenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

Key Production Company, Inc.
(Second Party)

By: Stephen W. Bell
Stephen W. Bell, Vice President-Land

By: _____

Donna H. Spicer
Witness
Anna R. R...
Witness

ATTEST
By: Sharon M. Pope
Assistant Secretary, Sharon M. Pope

ATTEST
By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 27th day of February, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-144

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 6
Containing 354.32 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 3/23/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)
By: [Signature]
W. L. Donnelly, Vice President

Westport Oil & Gas
(Second Party)
By: [Signature]
David R. Dix
Attorney-in-Fact

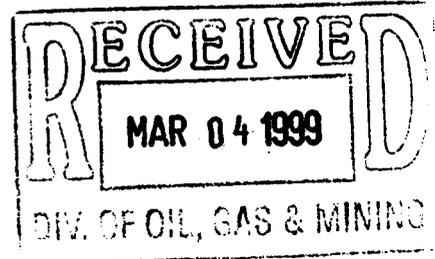
ATTEST
By: _____

ATTEST
By: _____

By: [Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 27th day of February, 1999.

memorandum



DATE: March 1, 1999
REPLY TO ATTN OF: Superintendent, Uintah and Ouray Agency
SUBJECT: Designation of Successor Operator
TO: Bureau of Land Management, Vernal District Office

Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal will be the operator for the following locations:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA Number	Sec/Twnshp/Rng	Legal	Acres
VR49I-84688C	31-T9S-R21E	S/2	319.55
CR-144	6-T9S-R21E	S/2	354.32

↳ 31-8S 22E

The enclosed instruments were approved on February 25, 1999. Coastal's Bond will be used to cover all CA operations. All wells within the CA area are responsibility of the new CA Operator.

If you have any questions, please contact this office at (435) 722-4312.

Charles Hamer

Enclosures

cc: ✓ Lisha Cordova, Utah State DOGM
 Theresa Thompson, BLM/SLC

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CANDY FRIZZELL
CONOCO INC
1000 S PINE RM 565-1 NT
PONCA CITY OK 74602-1267

UTAH ACCOUNT NUMBER: N0260

REPORT PERIOD (MONTH/YEAR): 10 / 98

AMENDED REPORT (Highlight Changes)

Well Name PT Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
BLACK 6-35 1304731872 11073 09S 21E 6	WSTC			14-20-H62-3021	CA# 9C-179	√ (2.22.99)
ANKERPONT 35 #36 1304731960 11248 08S 21E 35	WSTC			14-20-H62-3012	CA# 9C-1B2	√ (1.29.99)
BLACK 44 1304732537 11715 09S 21E 5	WSTC			14-20-H62-3020	CA# CR-4	√ (2.22.99)
SHOYO 37A 1304732655 11737 09S 21E 3	GRRV			14-20-H62-3018	CA# 9C-186	WSTC - MVRB √ (2.22.99)
PAWINNEE 34 WELL 49 1304732694 11826 08S 21E 34	WSTC			14-20-H62-3010	CA# 9C-178	√ (2.22.99)
FEDERAL 31 #57 1304732716 11833 08S 22E 31	GRRV		Red	U-43919	CA# NEM-1887	√ (1.29.99)
TRIBAL 36 WELL 53 1304732695 11838 08S 21E 36	GRRV			14-20-H62-3013	CA# 9C-205	√ (1.29.99)
TRIBAL 6 WELL 56 1304732699 11839 09S 22E 6	GRRV		Red	U-49531	CA# CR-12	√ (2.22.99)
TRIBAL 35 WELL 51 1304732696 11848 08S 21E 35	GRRV			14-20-H62-2888	CA# 9C-1B2	√ (1.29.99)
HALL 30 WELL 58 1304732715 11849 08S 22E 30	GRRV			full		√ (1.29.99)
TRIBAL 1 WELL 54 1304732667 11850 09S 21E 1	GRRV			14-20-H62-3014	CA# UTU 76246	√ (1.29.99)
STATE 35 WELL 52 1304732697 11856 08S 21E 35	GRRV			full	CA# NEM-1609	√ (1.29.99)
TRIBAL 31 WELL 55A 1304732717 11858 08S 22E 31	GRRV			14-20-H62-2890	CA# VRA9I-84	1088C √ (3.19.99)
TOTALS						

REMARKS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR ✓	6-KAS ✓
2-GLH	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Operator
- Designation of Agent
- Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-2-98

TO: (new operator) <u>COASTAL OIL & GAS CORP</u> FROM: (old operator) <u>CONOCO INC.</u> (address) <u>9 GREENWAY PLAZA</u> (address) <u>10 DESTA DR. STE 100W</u> <u>HOUSTON, TX 77046-0995</u> <u>MIDLAND, TX 79705-4500</u> <u>M. D. ERNEST</u> Phone: <u>(713) 877-7890</u> Account no. <u>N0230</u>	Phone: <u>(915) 686-5424</u> Account no. <u>N0260</u>
--	--

WELL(S) attach additional page if needed: *CA AGREEMENT

Name:	API:	Entity:	S	T	R	Lease:
SEE ATTACHED	43104732717					

OPERATOR CHANGE DOCUMENTATION

- WDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-9-98)*
- WDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-16-98)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) If yes, show company file number:
- WDR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 12-29-98, 1-11-99, 1-21-99, 2-5-99, 3-4-99, 4-28-99)*
- WDR 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above.
- WDR 6. **Cardex** file has been updated for each well listed above.
- WDR 7. Well file labels have been updated for each well listed above. *(New Filing System)*
- WDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- WDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-2890

6. If Indian, Allottee or Tribe Name
Uintah & Ouray

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
**Tribal 31
Well #55A**

9. API Well No.
43-047-32717

10. Field and Pool, or Exploratory Area
Ouray Field

11. County or Parish, State
Uintah Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coalstal Oil & Gas Corporation

3a. Address
P.O. Box 749, Denver, CO 80201-0749

3b. Phone No. (include area code)
(303) 573-4455

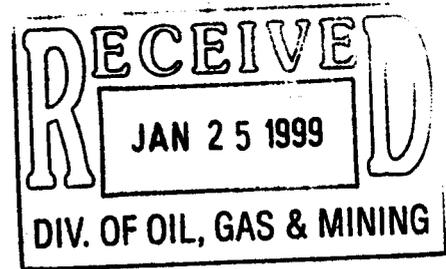
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**660' FNL & 660' FWL
SW/SW Lot 4, Section 31, T8S-R22E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Construction
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>of Pit</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Operator proposes constructing a 60' x 45' x 10' deep pit for deepening operations to be performed ont he subject well. This pit will be constructed on existing disturbance where the original reserve pit was located. Original pit for the above subject well was 130' x 80'.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Sheila Bremer** *Sheila Bremer* Title **Environmental & Safety Analyst**

Date **1/18/99**

Accepted by the SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Utah Division of Oil Gas and Mining** Title **Federal Approval of this** Date

Conditions of approval: This notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **is Necessary**

FOR RECORD ONLY

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIP CASE*
(Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

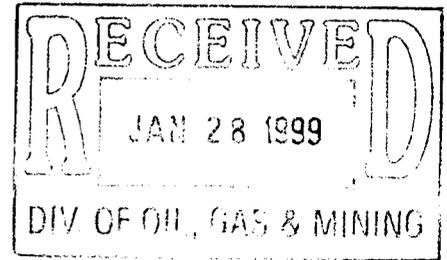
APPLICATION FOR PERMIT TO DRILL OR DEEPEN			5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2890
1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Coastal Oil & Gas Corporation			8. FARM OR LEASE NAME, WELL NO. Tribal 31, Well #55A
3. ADDRESS AND TELEPHONE NO. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455			9. API WELL NO. 43-047-32717
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At surface 660' FNL & 660' FWL (SWSW) At proposed prod. zone Same as above			10. FIELD AND POOL, OR WILDCAT Ouray Field
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 10 miles southeast of Ouray, Utah			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Lot 4, Section 31-T8S-R22E
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'	16. NO. OF ACRES IN LEASE 79.80	17. NO. OF ACRES ASSIGNED TO THIS WELL 320	12. COUNTY OR PARISH Uintah County, 13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2260'	19. PROPOSED DEPTH 8900'	20. ROTARY OR CABLE TOOLS Rotary	22. APPROX. DATE WORK WILL START* Upon approval
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4707' GR			

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" K-55 STC	36#	537'	(existing csg)
8 3/4"	7" K-55 LTC	23#	3274'	(existing csg)
6 1/4"	4 1/2" K-55 LTC	10.5#	TD	560 sx

See attached Drilling Plan to deepen this well to the Wasatch-Mesaverde formation.

Bond coverage is provided by: State of Utah Bond #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #114066-A.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Sheila Bremer TITLE Environmental & Safety Analyst DATE 1/27/99

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: **Federal Approval of this Action is Necessary**

APPROVED BY Bradley G. Hill TITLE **BRADLEY G. HILL RECLAMATION SPECIALIST III** DATE 2/11/99

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DRILLING PLAN

Note: This is a planned deepening from an existing wellbore. All perforated zones will be squeezed off and tested prior to drilling deeper in this existing wellbore.

1. **Location:** Section 31-T8S-R22E, 660 FNL & 660 FWL

2. **Geologic Marker Tops:**

Formation	Drilled Depth	Datum	Fluid/ Mineral
Uinta	Surface	+4,713'	
Green River Marlstone	2,037'	+2,690'	
Green River "Kicker Sand"	3,137'	+1,590'	Gas
Wasatch "Upper"	5,277'	-550	Gas
Mesaverde	8,102'	-3,175	Gas
TD	8,900'		Gas

3. **Casing Program:** (All New)

Depth	Existing	Size	Wt.	Type	Casing Properties		
					Collapse	Burst	Tension
0'-537'	Yes	9-5/8"	36#	K-55, STC	2020	3520	423
0'-3,274'	Yes	7"	23#	K-55, LTC	3270	4360	341
0'-TD	No	4-1/2"	10.5#	K-55, LTC	4010	4790	146

4. **Cementing Program:**

Casing	Coverage	Volume	Type & Additives
Production	0'-TD	100 sx 460 sx	Lead: Premium Plus + 16% gel. Tail: 50/50 Poz + 2% gel + 5% salt.

5. **Pressure Control Equipment:**

- A. BOP: 3000 psi w.p. Double ram blowout preventer with appropriate extension handwheels. The pipe rams will be on top and blind rams on the bottom (see attached schematic).
- B. A function test and visual inspection of the BOP will be performed daily.
- C. BOP equipment will be tested at least every 14 days. The BOP and casing tests will conform to Onshore Order No. 2.

6. **Auxiliary Equipment:**

- A. Kelly Cock
- B. Drill Pipe Float
- C. Visual monitoring of the mud system.
- D. Rotating Head

7. **Variance Requests:**

- A. Coastal requests a variance from the requirement to use a pilot or continuous ignition of the blooie line if on aerated water system (not needed on aerated water system).
- B. Coastal requests a variance from the requirement to use a straight run blooie line. Where possible a straight blooie line will be used. Where it is not possible, any tees or ells in the lines will be targeted.

8. **Drilling Fluids Program:**

Interval	Mud Type	Density (lb/gal)	Funnel Viscosity (Sec/Qt)	Water Loss
3274'-TD	air/air mist or aerated water	0-8.5	>40	NC
TD (if mud up necessary)	1.7% DAP, Gel, Water	8.5-9.0	30-40	15 cc

9. Testing, Logging & Coring:

- A. Logging - Open Hole: LDT/DLL/DSN/GR from TD to previous casing shoe
- B. No cores or DST's planned.
- C. Formation Completion Interval: Wasatch - Mesaverde. Final determination of the completion interval will be made by analysis of logs.
- D. Sand Fracturing: Yes. Will submit form 3160-3 for detailing actual work performed.
- E. Directional control shall be maintained by running a drift shot survey after every 1,000' of drilling.

10. Abnormal Pressure or Temperatures; Potential Hazards:

Possible lost circulation in Wasatch.

No H₂S is anticipated.

11. Additional Information:

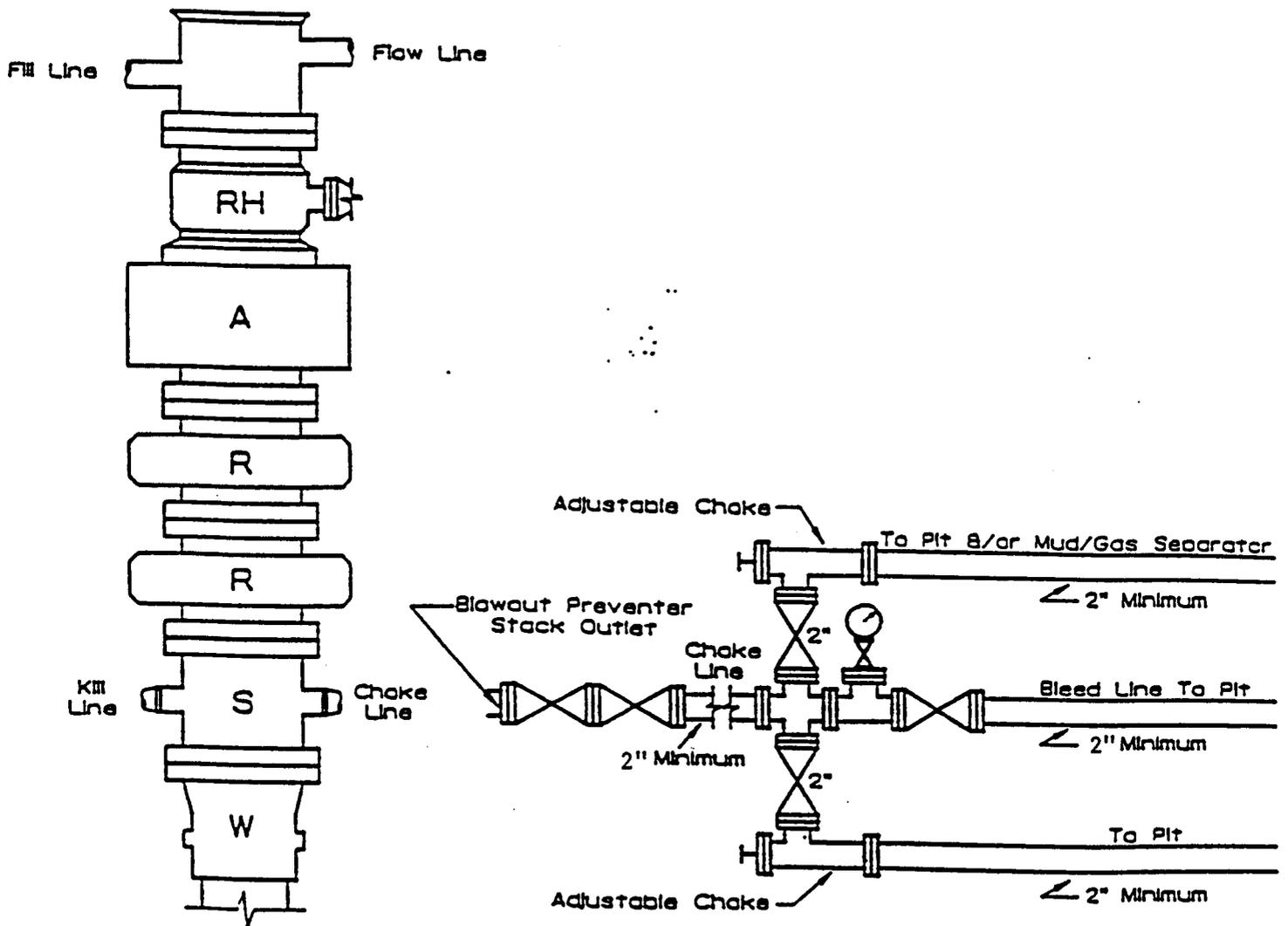
It is Coastal's intention to bury the cuttings on location.

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Section 32-T4S-R3E, Water User Claim #43-8496, Application #53617. Water will be hauled to location over existing roads.

Coastal proposes constructing a 60' x 45' x 10' deep pit for deepening operations to be performed on the subject well. This pit will be constructed on existing disturbance where the original reserve pit was located. Original pit for the above subject well was 130' x 80'.

DOUBLE RAM TYPE PREVENTERS WITH ROTATING HEAD

(3000 psi System)



Minimum BOP Stack	<u>3000</u> psi Working Pressure
One Pipe Ram	<u>3000</u> psi Working Pressure
One Blind Ram	<u>3000</u> psi Working Pressure
One Annular	<u>3000</u> psi Working Pressure
Well Head	<u>3000</u> psi Working Pressure
Manifold	<u>3000</u> psi Working Pressure
Rotating Head	<u>500</u> psi Working Pressure

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/28/1999

API NO. ASSIGNED: 43-047-32717

WELL NAME: TRIBAL 31 WELL 55A (DEEPEN)
 OPERATOR: CONOCO INC (N0260)
 CONTACT: Sheila Bremer (303) 573-4455 (Coastal)

PROPOSED LOCATION:
 SWSW 31 - T08S - R22E
 SURFACE: 0660-FNL-0660-FWL
 BOTTOM: 0660-FNL-0660-FWL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATN BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: IND
 LEASE NUMBER: 14-20-H62-2890
 SURFACE OWNER: Kle Tribe

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal State Fee
 (No. IND-114066-A)

Potash (Y/N)

Oil Shale (Y/N) *190-5(B)

Water Permit
 (No. 43-8496)

RDCC Review (Y/N)
 (Date: _____)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit _____

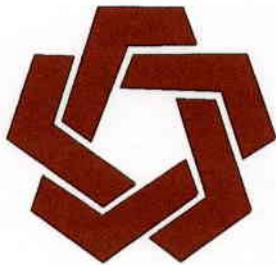
R649-3-2. General

R649-3-3. Exception

Drilling Unit
 Board Cause No: 173-13
 Date: 12-31-98

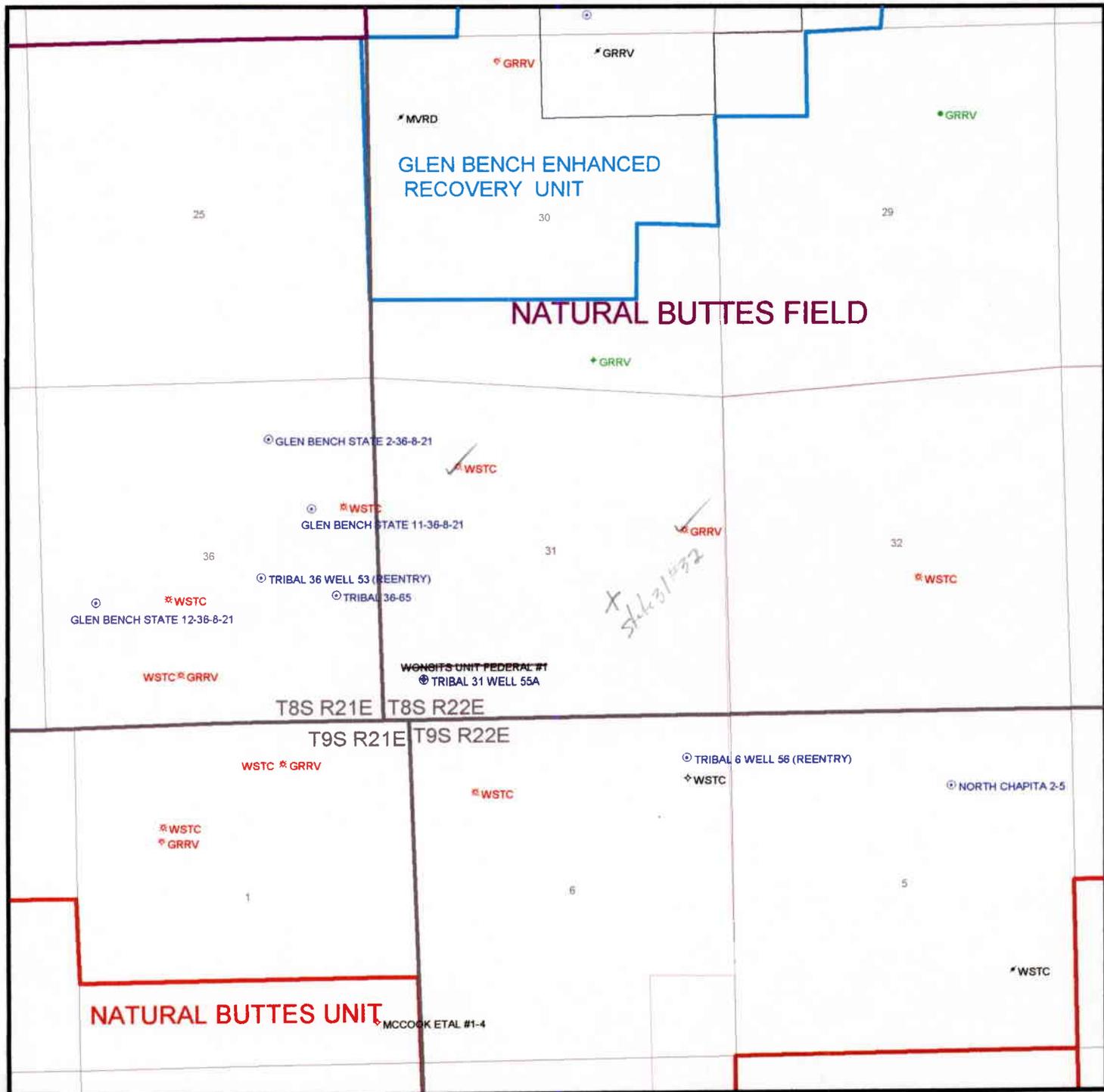
COMMENTS: _____

STIPULATIONS: ① FEDERAL APPROVAL



Department of Natural Resources
Division of Oil, Gas & Mining

OPERATOR: COASTAL OIL & GAS CORP. (N0230)
FIELD: NATUARL BUTTES (630)
SEC. 31, TWP 8S, RNG 22E
COUNTY: UINTAH □UNIT: NONE



PREPARED
DATE: 8-FEB-1999



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 11, 1999

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

Re: Tribal 31 Well #55A, 660' FNL, 660' FWL, SW SW, Sec. 31, T. 8 S., R. 22 E., Uintah
County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32717.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation

Well Name & Number: Tribal 31, Well #55A

API Number: 43-047-32717

Lease: Indian **Surface Owner:** Ute Tribe

Location: SW SW **Sec.** 31 **T.** 8 S. **R.** 22 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-2890

6. If Indian, Allottee or Tribe Name
Uintah & Ouray

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Tribal 31 Well #55A

9. API Well No.
43-047-32717

10. Field and Pool, or Exploratory Area
Ouray Field

11. County or Parish, State
Uintah County Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil and Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
435-781-7023

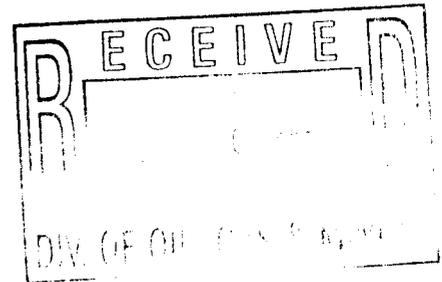
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 660' FWL (SWSW), Sec.31-T8S-R-22E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil and Gas Corporation requests authorization to recomplete the subject well. Please see attached recompletion procedures.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Ronald M. Routh, REM, CEA** Title **Senior Environmental Coordinator**

Ronald M. Routh Date **June 7, 1999**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OURAY # 31-55A – GREEN RIVER RECOMPLETION PROCEDURE

Section 31 – 8S – 22E

Uintah County, UT

June 8, 1999

ELEVATION: 4708' GL 4722' KB (14' KB)
TOTAL DEPTH: 3274' PBTB: FC @ ± 3236'
CASING: 7", 23#, K-55 & N-80 LT&C @ 3274'
TUBING: EOT @ 3160'. 2 3/8", EUE, J-55
PERFORATIONS: 3150' – 3154' (4 SPF) Green River "Kicker Sand"
PROPOSED PERFORATIONS: Green River

FRAC STAGE	PROPOSED ZONE	TOTAL PERFS	FRAC SIZE (lbs)
1	3096'-3100'	12	40,000
	3078'-3082'	12	

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.6# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
7" 23# K-55 csg	4,360	3,270	6.151"	0.0393	1.6535
2 3/8" by 7" Annulus				0.0339	1.4233

OBJECTIVE:

The objective is to squeeze off the Green River "Kicker Sand" and recomplete up hole above in the Green River just above the Kicker Sand and test prior to deepening the wellbore to the Wasatch.

1. 2 clean lined 500 bbl Tiger frac tanks will be needed (652 bbls plus tank bottoms). Load tanks with clean 2% KCl water while filtering coming off of the trucks into the tanks (use 2-micron absolute filters). Each tank should be loaded with 3 lbs of BE6 biocide (do not use BE5).
2. MIRU workover rig. Blow down well. Nipple down well head and nipple up BOPE. RIH with tubing and tag fill. If necessary, POOH and pick up bit, power swivel, and foam unit to circulate well clean. Due to previous oil production, it will be necessary to make a scraper run across the perforations at 3150' to 3154'. POOH with tubing standing back and laying down scraper. RIH with tubing open ended to ± 3160'.
3. MIRU Halliburton. Pump 50 gallons of xylene down tubing and displace out of tubing with fresh water. Allow xylene to set for 1 hr. Close tubing and displace xylene into the perforations with 5 bbls of fresh water by pumping down the backside with the tubing closed (maximum pressure not to exceed 3,000 psi). Close backside and establish an injection rate into the perforations of at least ¼ BPM rate by pumping down tubing. Pump an additional 50 bbls of fresh water.
4. Open backside. Mix and pump 50 sacks of Class G cement with fresh water down tubing and set a balance plug across the perforations. Pull tubing up hole 500' and squeeze off the "Kicker Sand" perforations with a maximum of 500 psi. Under displace cement by 1 bbl with fresh water. Hold pressure on well for a minimum of 4 hrs and leave well shut-in 24 Hrs. Minimum.

5. Bleed off any pressure. POOH with tubing. Pickup bit and RIH and tag cement top. If top of cement is above 3120', drill out cement to 3120'. Pressure test casing to 3,000 psi. Consult with engineering if casing will not hold pressure. Circulate well with 2% KCl water. POOH laying down bit.
6. MIRU wireline and perforators and 5,000 psi full lubricator. Pickup perforating guns (4" ported guns w/ 23 gram charges, 0.46 EHD, set to 3 SPF and 120 degree phasing) and RIH. Note: a cased hole log does not exist in Vernal; therefore, it may be necessary to make a CCL/GR run. Perforate the Green River formation from 3096'-3100' (4') and from 3078'-3082' (4') (consult w/ engineering if a casing collar exists). POOH and RD wireline.
7. RIH with tubing (use pump out plug if pressure exists) and profile nipple to \pm 3070' and land tubing with blast sub at surface. Nipple down BOPE and nipple up wellhead.
8. MIRU Halliburton. Circulate 500 gallons of HCL acid down tubing. Shut-in backside and breakdown perforations using acid containing 1gallon of corrosion inhibitor (HAI-85M) and 0.5 gallons of surfactant (Losurf - 300) at a maximum pressure of 3000 psi. Prepare to frac well. Be prepared for immediate flowback in the event of screenout. If a screenout occurs, reverse out any excess sand until well is clean. Heat frac tank fluid to 80 to 90 degrees using clean super heater (do not use hot oil truck).
9. Frac Green River (3078' - 3100') down casing/tubing annulus using tubing as dead string with 40,000 lbs 20/40 sand wedge and 652 bbls of 20# LGC IV (linear gel) @ 10 BPM rate (maximum surface treating pressure not to exceed 3,000 psi). Displace to top perforation. Note ISIP.

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN (BBLs)	CUM. VOLUME (BBLs)	POUNDS PROP	CUM. PROP	TYPE PROP
Pad	20# LGC IV (linear)	5000	119.0	119.0			
1ppg	20# LGC IV (linear)	4000	95.2	214.3	4,000	4,000	20/40 sand wedge
2 ppg	20# LGC IV (linear)	6000	142.9	357.1	12,000	16,000	20/40 sand wedge
3 ppg	20# LGC IV (linear)	8000	190.5	547.6	24,000	40,000	20/40 sand wedge
Flush	20# LGC IV (linear)	4382	104.3	651.9			

10. Disconnect Halliburton immediately from tubing and begin flowback through choke manifold to tank. Record pressures, rates, and volumes. RD Halliburton. If well cleans up, put well to sales. Consult with engineering.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-2890

6. If Indian, Allottee or Tribe Name
Uintah & Ouray

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.
Tribal 31
Well #53 755A/CHD

9. API Well No.
43-047-32717

10. Field and Pool, or Exploratory Area
Ouray Field

11. County or Parish, State
Uintah Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address **P.O. Box 1148, Vernal UT 84078**
3b. Phone No. (include area code) **(435)-781-7023**

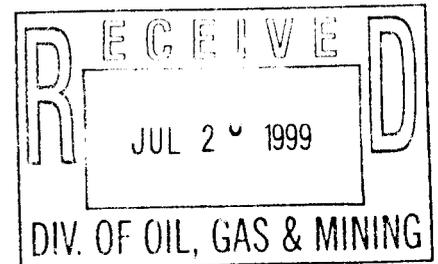
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/SW Sec.31, T8S, R22E 660' FNL & 660' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Green River</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Recompletion</u>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see the attached chronological recompletion report.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Cheryl Camekon**

Title **Environmental Analyst**

Date **July 9, 1999**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

TRIBAL 31-55A
OURAY FIELD
COUNTY, STATE

WI: AFE:
TD: PBTB: 3,236'
PERFS: 3,150' - 3,154'
CSG: 7" X 23#" @ 3,274'
CWC(M\$):

GREEN RIVER RE-COMPLETION.

6/18/99 MIRU RIG & EQUIP.

6/19/99 RU HOT OILER W/RIG PUMP & FLUSH TBG & CSG W/210 BBL 2% KCL. ND WH, NU BOP'S. RIH & TAG SAND @ 3,165'. TALLY WHILE POOH W/2 3/8" TBG. RIH W/6 1/4" BIT, SCRAPER & 2 3/8" TBG TO 3,165'. POOH W/2 3/8" TBG, SCRAPER & BIT. RIH OPEN-ENDED TO 3,160'. SWI. SDFWE.

6/22/99 SICP & SITP=0#. MIRU HALLIBURTON. EOT @ 3160'. FILL CSG W/91 BBL 2% KCL. PMP 50 GAL XYLENE, FLUSH W/12 BBL 2% KCL DN TBG. WAIT 1 HR. SHUT IN TBG, PMP 20 BBL FRESH WTR DN CSG, CAUGHT FL, FLUSH W/5 BBL FRESH WTR. PMP 50 BBL FRESH WTR DN TBG, ESTABLISH INJ RT: 4 BPM@500# PMP 50 SK'S CLASS "G" CMT (10.5 BBL) W/.2% CFR-3/.3% HALAD 344, 3% CKL CLAY CONTROL. 1.18 YEILD @ 15.8 LB/GAL FLUSH W/10 BBL FRESH WTR, 4 BPM @ 25 PSI. POOH W/16 JTS 2 3/8" TBG, EOT @ 2660'. REV CIRC TBG W/20 BBL 2% KCL. (TOOK 8 BBL TO CATCH FL) 4 BPM @ 250 PSI. LOOSING 2 BPM ON RETURNS. ISIP=0# PSI. WAIT ON CMT (3 HR WRK TIME F/10AM) CALL F/MORE CMT. RIH W/16 JTS 2 3/8" TBG. FILL CSG W/ 1/2 BBL 2% KCL, 250# TO 0#. INSTANT PMP 5 BBL FRESH WTR, 75 SKS CLASS "G" CMT (15.75) 1.18 YEILD W/3% CAL. FLUSH W/11 BBL FRESH WTR. POOH W/26 JTS 2 3/8" TBG. EOT @ 2338'. REV CIRC W/ 25 BBL. 2% KCL. PMP 3/4 BBL INTO SQUEEZE 0-100#. SWI W/1000 PSI. EST CMT TOP @ 2785' (381' CMT IN CSG) RDMO HALLIBURTON. SDFD. CC:\$ 15,974

6/23/99 W.O. CEMENT

6/24/99 RIH & TAG CMT @ 2,759'. DO CMT TO 3,119'. TEST CSG TO 3,000#. HELD. SOOH W/BIT & TBG.

6/25/99 **RU DOWELL F/GR FRAC** RIH W/12 JTS 2 3/8" BG, CIRC WELL W/120 BBL 2% KCL, POH W 2 3/8" TBG & D.B. RU CUTTERS RIH W/GR & CC, LOG F/3117' TO 2600' WLM, PERF W/4" CSG GUNS, 3 SPF, 120 DEG PHASING AS FOLLOWS, 3096' TO 3100', 4", 12 HOLES, 0 PSI, 3078' TO 3082', 4", 12 HOLES, 0 PSI, POOH & RD WLS, RIH W/NC, XN NIPPLE, 1 JT, X NIPPLE & 2 3/8" TBG LAND W/BLAST JT @ SURF & EOT @3065', SWI. SDFN. CC: \$26,033

6/26/99 **FLOW BACK SAND FRAC** 5 AM SICP=0#. MIRU DOWELL. HOLD SAFETY MTG, TEST SURF LINES, 4065 PSI. SAND FRAC GREEN RIVER (3078-3100) DN CSG/TBG ANNULAS USE TBG AS DEAD STRING(EOT @ 3065') W/31,000# 20/40 JORDAN SAND & 10,300# 20/40 CR-4000 SAND. 680 BBL 20# WF-120 GEL WTR. 10 BPM @ 3000 PSI, MAX. BRK DN PERFS (3078-3100). PMP 1.5 BBL 2% KCL, PMP 15 BBL 12% HCL, FLUSH W/2 BBL 2% KCL, DN TBG BRK @ 2850 PSI EST INJ PMP 12 BBL 2% KCL, 4 BPM @ 1000 PSI. START FRAC PAD 5000 GAL WF/120, 700# @ 10 BPM. STG # 2 400 GAL WF/120 4000# 20/40 SAND (1PPG) 650# @ 10BPM. STG # 3 6000 GAL WF/120, 12,000# 20/40 SAND 2(PPG) 580# @ 10 BPM. STG # 4 4700 GAL WF/120, 15,000# 20/40 SAND (3PPG) 570# @ 10 BPM. STG # 5 3300 GAL WF/120, 10,000# 20/40 CR-4000 (3PPG) 580# @ 9.5 BPM. FLUSH 103.9 BBL WF/120, 920# @ 9 BPM. ISIP=737#, FRAC GRAD=.67 TOTAL LOAD 680 BBL. MAX RT= 10.8 BPM @ 950#, AVG RT=9.2 BPM @ 645#. TOTAL 20/40 JORDAN SAND=31,000#, 20/40 CR-4000=10,300#. RDMO DOWELL. 10:45AM OPEN TO FLOW BACK TANK. FTP=280#, 12/64 CH. SICP#=50#, FTP=0#, 12.64 CH REC 22 BBL FRAC WTR, NO SAND. SICP=0#, FTP=0#, FULL CH, REC 17 BBL FRAC WTR, NO SAND. RIG UP SWAB EQUIP: IFL @ SURF. 2PM 1 RUN, SURF-500', REC 3 BBL FRAC WTR 3PM 2 RUNS, 500'-3033' S.N. REC 16 BBL FRAC WTR. 4 PM 3 RUNS, 1600'-3033' S.N. REC 36 BBL FRAC WTR, TRACE SAND. 5PM 4 RUNS, 500'-3033' S.N. REC 44 BBL, GAS CUT, TRACE SAND. 6 PM 4 RUNS, 500'-3033' S.N. REC 38 BBL, GAS CUT, TRACE SAND. 7 PM 2 RUNS, SURF-3033' S.N. REC 28 BBL, GAS CUT, TRACE SAND. WELL STARTED TO FLOW. TURN TO FLOW BACK TANK. SICP=120#, FTP=50#, 18/64 CH. TURN OVER TO FLOW BACK CREW. SDFD. MADE 16 RUNS, REC 204 BBL, FLOW BACK CREW REC=95 BBL. 7:30 PM TOTAL REC=299 BBL. LOAD LEFT TO REC=381 BBL.

CC;\$50,193

- 6/26/99 FLOW BACK REPORT: 8 PM TO 6 AM. 225 PSI TO 600 PSI, 60 TO 75 TBG PRESS. 18/64 CHOKE. TRACE OF SAND. TOTAL WTR REC. 95 BBLs.
- 6/27/99 FLOW BACK SAND FRAC, 3078'-3100'. FLOW BACK F/SAND FRAC, 3078'-3100'. FLOW BACK FROM 7 AM TO 12 NOON, (5 HRS). SICP 600# TO 800#, FTP 75# TO 60#, 18/64 TO 22/64 CHOKE, TOTAL WTR RECOVERED 73 BBL. CLEAN. TOTAL LOAD LEFT TO REC =381 BBL. RIG REC=73 BBL. FLOW BACK CREW REC=393 BBL. TOTAL LOAD LEFT TO REC=0 BBL. +85 BBL. C C :
\$53,208
- 6/27/99 FLOW BACK REPORT: 12 PM TO 6 AM. 800 PSI TO 700 PSI, 60 TO 300 TBG PRESS. 22/64 TO 32/64 CHOKE, TOTAL WTR 393 BBLs. GAS RATE: 1,200 MCF, 0 SAND TO TRACE.
- 6/28/99 FLOW BACK REPORT: 10 AM TO 6 AM. 695 PSI TO 650 PSI. 220 TO 250 CSG PRESS. 32/64 CHOKE, TOTAL WTR REC. 469 BBLs. TOTAL LOAD TO RECOVER 580 BBLs (OVERLOAD) OIL TRACE.
- 6/28/99 FLOW BACK REPORT: 6PM TO 6 AM , 840 PSI TO 900 PSI, 550 TO 600 TBG, 14 CK, 74 TOTAL BBLs. TRACE SAND.
- 6/29/99 **WELL FLOWING** SICP=650#, FTP=250#, 32/64 SH. 7 AM LEAVE WELL FLOWING TURN OVER TO PRODUCTION. RID DN RIG & STACK EQUIP. ROAD RIG TO THE CIGE # 98-D. CC: \$ 57,107
- FLOWED 5 HRS ON 32/64 CK. FTP - 250#, CP - 650#, 16 TO 22 BWPH, TRACE OF SAND. FLOWED 19 HRS ON 14/64 CK. FTP - 525# TO 600#, CP - 625# TO 900#. 25 BWPH TO 4 BWPH. TRACE OF SAND. REC 779 BBLs OVERLOAD.
- 6/29/99 SCHEMATIC (SEE WELL FILE) MIRU, POOH W/TBG, RIH & CMT SQUEEZE PERFS @ 3150-3154' W/50 SKS CMT. POOH W.O.C. RIH TAG CMT TOP @ 2759'. DRL CMT TO 3119'. TEST 3000#, OK PERF G.R. @ 3078'-82'. 3196'-3100', 24 HOLES. SAND FRAC W/DOWELL W/41,300# 20/40 SAND. FLOW WELL BACK. LEAVE WELL FLOWING. RDMO.
- 6/30/99 FLOWING - TP - 550# , CP - 900#, 14/64 CK. 87 BW, O SAND. 191 MCF, 16 HRS.
- 7/1/99 FLOWED 191 MCF, 87 BW, FTP - 550#, CP - 9003, 14/64 CK. LP - 149#, DOWN 8 HRS CONNECTING TO SALES. OPEN CK TO 22/64 - 6/30/99.

DATE: 6/29/99

WELL: 31-55A

COUNTY: Uintah

SEC: 31

TWS: 8

FOREMAN: HAL IVIE

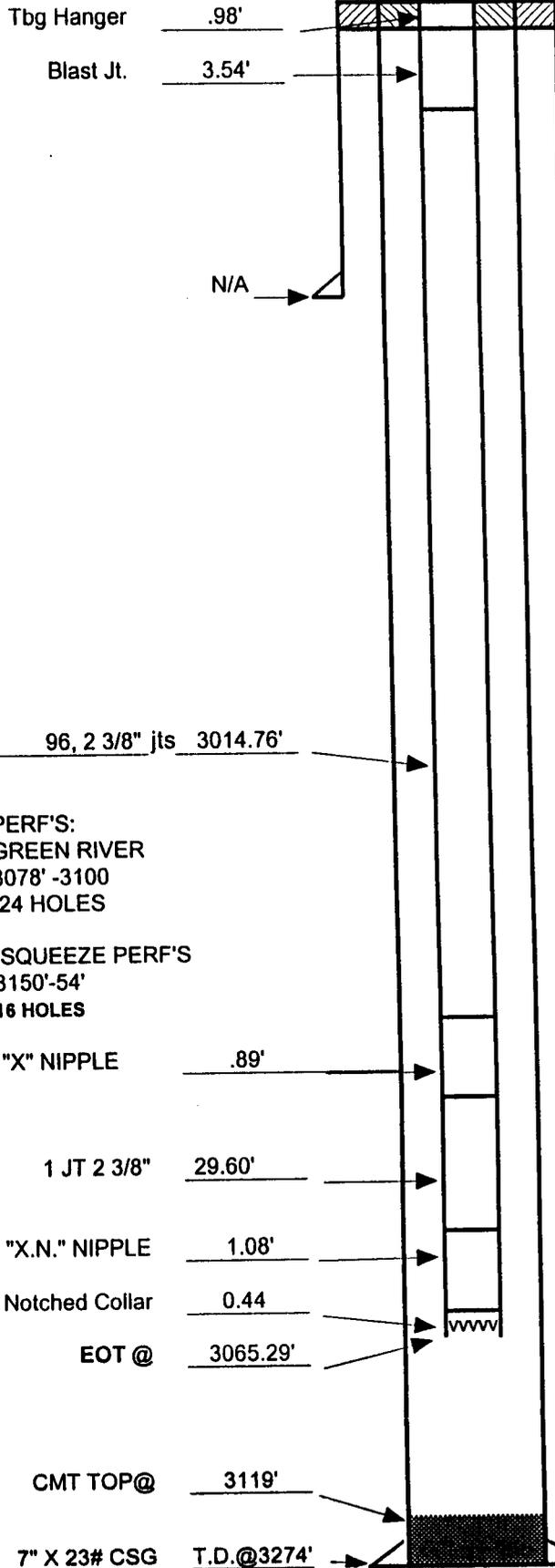
FIELD: NBU

STATE: Utah

RGE: 22

KB 14'

RIG No. GWS # 101



CASING RECORD

SIZE	WT	GRADE	THD	FROM SURF	TO
7"	23#	K-55,N-80	LT&C		3274'

TUBING RECORD

SIZE	WT	GRADE	THD	FROM SURF	TO
97	4.7#	J-55	8RD		3065'

JTS	PSN	TAC	MUD ANCHOR
			Size _____ Length _____

SUCKER ROD RECORD

NO	SIZE	GRADE	CPLG

ROD ROTATOR Yes ___ No ___

GAS ACHOR Size _____ Length _____

ROD GUIDE PLACEMENT (DESCRIBE):

PUMP DATA:

MANUFER	SIZE	DESCR
SPM		SL

COMMENTS/PERFORATIONS:

MIRU, POOH W/ TBG, RIH & CMT SQUEEZE PERF'S @ 3150 - 3154' W/ 50 SK'S CMT. POOH. W.O.C. RIH TAG CMT TOP @ 2759'. DRL CMT TO 3119'. TEST 3000#, OK. PERF G.R. @ 3078'-82', 3196'-3100', 24 HOLES. SAND FRAC W/ DOWELL W/ 41,300# 20/40 SAND. FLOW WELL BACK. LEAVE WELL FLOWING RDMO.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Coastal Oil & Gas Corporation

3a. Address
 P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
 (435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SW/SW Sec.31, T8S, R22E 660'FNL & 660'FWL

5. Lease Serial No.
 14-20-H62-2890

6. If Indian, Allottee or Tribe Name
 Uintah & Ouray

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 Tribal #31-55A

9. API Well No.
 43-047-32717

10. Field and Pool, or Exploratory Area
 Ouray Field

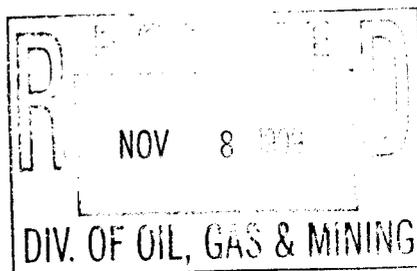
11. County or Parish, State
 Uintah Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Workover</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see the attached chronological workover report.



14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)
 Katy Dow

Title
 Environmental Secretary

Date 11/2/99

Katy Dow

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

TRIBAL 31-55A
OURAY FIELD
COUNTY, STATE

WI: AFE: 28622
TD: PBSD: 3,236'
PERFS: 3,078' - 3100'
CSG: 7" X 23#" @ 3,274'
CWC(M\$):

AFE, GREEN RIVER RE-COMPLETION.

6/18/99 MIRU RIG & EQUIP.

6/19/99 RU HOT OILER W/RIG PUMP & FLUSH TBG & CSG W/210 BBL 2% KCL. ND WH, NU BOP'S. RIH & TAG SAND @ 3,165'. TALLY WHILE POOH W/2 3/8" TBG. RIH W/6 1/4" BIT, SCRAPER & 2 3/8" TBG TO 3,165'. POOH W/2 3/8" TBG, SCRAPER & BIT. RIH OPEN-ENDED TO 3,160'. SWI. SDFWE.

6/22/99 SICP & SITP=0#. MIRU HALLIBURTON. EOT @ 3160'. FILL CSG W/91 BBL 2% KCL. PMP 50 GAL XYLENE, FLUSH W/12 BBL 2% KCL DN TBG. WAIT 1 HR. SHUT IN TBG, PMP 20 BBL FRESH WTR DN CSG, CAUGHT FL, FLUSH W/5 BBL FRESH WTR. PMP 50 BBL FRESH WTR DN TBG, ESTABLISH INJ RT: 4 BPM@500# PMP 50 SK'S CLASS "G" CMT (10.5 BBL) W/.2% CFR-3/.3% HALAD 344, 3% CKL CLAY CONTROL. 1.18 YEILD @ 15.8 LB/GAL FLUSH W/10 BBL FRESH WTR, 4 BPM @ 25 PSI. POOH W/16 JTS 2 3/8" TBG, EOT @ 2660'. REV CIRC TBG W/20 BBL 2% KCL. (TOOK 8 BBL TO CATCH FL) 4 BPM @ 250 PSI. LOOSING 2 BPM ON RETURNS. ISIP=0# PSI. WAIT ON CMT (3 HR WRK TIME F/10AM) CALL F/MORE CMT. RIH W/16 JTS 2 3/8" TBG. FILL CSG W/ 1/2 BBL 2% KCL, 250# TO 0#. INSTANT PMP 5 BBL FRESH WTR, 75 SKS CLASS "G" CMT (15.75) 1.18 YEILD W/3% CAL. FLUSH W/11 BBL FRESH WTR. POOH W/26 JTS 2 3/8" TBG. EOT @ 2338'. REV CIRC W/ 25 BBL. 2% KCL. PMP 3/4 BBL INTO SQUEEZE 0-100#. SWI W/1000 PSI. EST CMT TOP @ 2785' (381' CMT IN CSG) RDMO HALLIBURTON. SDFD. CC:\$ 15,974

6/23/99 W.O. CEMENT

6/24/99 RIH & TAG CMT @ 2,759'. DO CMT TO 3,119'. TEST CSG TO 3,000#. HELD. SOOH W/BIT & TBG.

6/25/99 RU DOWELL F/GR FRAC RIH W/12 JTS 2 3/8" BG, CIRC WELL W/120 BBL 2% KCL, POH W 2 3/8" TBG & D.B. RU CUTTERS RIH W/GR & CC, LOG F/3117' TO 2600' WLM, PERF W/4" CSG GUNS, 3 SPF, 120 DEG PHASING AS FOLLOWS, 3096' TO 3100', 4', 12 HOLES, 0 PSI, 3078' TO 3082', 4', 12 HOLES, 0 PSI, POOH & RD WLS, RIH W/NC, XN NIPPLE, 1 JT, X NIPPLE & 2 3/8" TBG LAND W/BLAST JT @ SURF & EOT @3065', SWI. SDFN. CC: \$26,033

6/26/99 FLOW BACK SAND FRAC 5 AM SICP=0#. MIRU DOWELL. HOLD SAFETY MTG, TEST SURF LINES, 4065 PSI. SAND FRAC GREEN RIVER (3078-3100) DN CSG/TBG ANNULAS USE TBG AS DEAD STRING(EOT @ 3065') W/31,000# 20/40 JORDAN SAND & 10,300# 20/40 CR-4000 SAND. 680 BBL 20# WF-120 GEL WTR. 10 BPM @ 3000 PSI, MAX. BRK DN PERFS (3078-3100). PMP 1.5 BBL 2% KCL, PMP 15 BBL 12% HCL, FLUSH W/2 BBL 2% KCL, DN TBG BRK @ 2850 PSI EST INJ PMP 12 BBL 2% KCL, 4 BPM @ 1000 PSI. START FRAC PAD 5000 GAL WF/120, 700# @ 10 BPM. STG # 2 400 GAL WF/120 4000# 20/40 SAND (1PPG) 650# @ 10BPM. STG # 3 6000 GAL WF/120, 12,000# 20/40 SAND 2(PPG) 580# @ 10 BPM. STG # 4 4700 GAL WF/120, 15,000# 20/40 SAND (3PPG) 570# @ 10 BPM. STG # 5 3300 GAL WF/120, 10,000# 20/40 CR-4000 (3PPG) 580# @ 9.5 BPM. FLUSH 103.9 BBL WF/120, 920# @ 9 BPM. ISIP=737#, FRAC GRAD=.67 TOTAL LOAD 680 BBL. MAX RT= 10.8 BPM @ 950#, AVG RT=9.2 BPM @ 645#. TOTAL 20/40 JORDAN SAND=31,000#, 20/40 CR-4000=10,300#. RDMO DOWELL. 10:45AM OPEN TO FLOW BACK TANK. FTP=280#, 12/64 CH. SICP#=50#, FTP=0#, 12.64 CH REC 22 BBL FRAC WTR, NO SAND. SICP=0#, FTP=0#, FULL CH, REC 17 BBL FRAC WTR, NO SAND. RIG UP SWAB EQUIP: IFL @ SURF. 2PM 1 RUN, SURF-500', REC 3 BBL FRAC WTR 3PM 2 RUNS, 500'-3033' S.N. REC 16 BBL FRAC WTR. 4 PM 3 RUNS, 1600'-3033' S.N. REC 36 BBL FRAC WTR, TRACE SAND. 5PM 4 RUNS, 500'-3033' S.N. REC 44 BBL, GAS CUT, TRACE SAND. 6 PM 4 RUNS, 500'-3033' S.N. REC 38 BBL, GAS CUT,

TRACE SAND. 7 PM 2 RUNS, SURF-3033' S.N. REC 28 BBL, GAS CUT, TRACE SAND. WELL STARTED TO FLOW. TURN TO FLOW BACK TANK. SICP=120#, FTP=50#, 18/64 CH. TURN OVER TO FLOW BACK CREW. SDFD. MADE 16 RUNS, REC 204 BBL, FLOW BACK CREW REC=95 BBL. 7:30 PM TOTAL REC=299 BBL. LOAD LEFT TO REC=381 BBL. CC;\$50,193

6/26/99 FLOW BACK REPORT: 8 PM TO 6 AM. 225 PSI TO 600 PSI, 60 TO 75 TBG PRESS. 18/64 CHOKE. TRACE OF SAND. TOTAL WTR REC. 95 BBL.

6/27/99 FLOW BACK SAND FRAC, 3078'-3100'. FLOW BACK F/SAND FRAC, 3078'-3100'. FLOW BACK FROM 7 AM TO 12 NOON, (5 HRS). SICP 600# TO 800#, FTP 75# TO 60#, 18/64 TO 22/64 CHOKE, TOTAL WTR RECOVERED 73 BBL. CLEAN. TOTAL LOAD LEFT TO REC =381 BBL. RIG REC=73 BBL. FLOW BACK CREW REC=393 BBL. TOTAL LOAD LEFT TO REC=0 BBL. +85 BBL. C C : \$53,208

6/27/99 FLOW BACK REPORT: 12 PM TO 6 AM. 800 PSI TO 700 PSI, 60 TO 300 TBG PRESS. 22/64 TO 32/64 CHOKE, TOTAL WTR 393 BBL. GAS RATE: 1,200 MCF, 0 SAND TO TRACE.

6/28/99 FLOW BACK REPORT: 10 AM TO 6 AM. 695 PSI TO 650 PSI. 220 TO 250 CSG PRESS. 32/64 CHOKE, TOTAL WTR REC. 469 BBL. TOTAL LOAD TO RECOVER 580 BBL (OVERLOAD) OIL TRACE.

6/28/99 FLOW BACK REPORT: 6PM TO 6 AM , 840 PSI TO 900 PSI, 550 TO 600 TBG, 14 CK, 74 TOTAL BBL. TRACE SAND.

6/29/99 WELL FLOWING SICP=650#, FTP=250#, 32/64 SH. 7 AM LEAVE WELL FLOWING TURN OVER TO PRODUCTION. RID DN RIG & STACK EQUIP. ROAD RIG TO THE CIGE # 98-D. CC: \$ 57,107

FLOWED 5 HRS ON 32/64 CK. FTP - 250#, CP - 650#, 16 TO 22 BWPH, TRACE OF SAND. FLOWED 19 HRS ON 14/64 CK. FTP - 525# TO 600#, CP - 625# TO 900#. 25 BWPH TO 4 BWPH. TRACE OF SAND. REC 779 BBL OVERLOAD.

6/29/99 SCHEMATIC (SEE WELL FILE) MIRU, POOH W/TBG, RIH & CMT SQUEEZE PERFS @ 3150-3154' W/50 SKS CMT. POOH W.O.C. RIH TAG CMT TOP @ 2759'. DRL CMT TO 3119'. TEST 3000#, OK PERF G.R. @ 3078'-82'. 3196'-3100', 24 HOLES. SAND FRAC W/DOWELL W/41,300# 20/40 SAND. FLOW WELL BACK. LEAVE WELL FLOWING. RDMO.

6/30/99 FLOWING - TP - 550# , CP - 900#, 14/64 CK. 87 BW, O SAND. 191 MCF, 16 HRS.

7/1/99 FLOWED 191 MCF, 87 BW, FTP - 550#, CP - 9003, 14/64 CK. LP - 149#, DOWN 8 HRS CONNECTING TO SALES. OPEN CK TO 22/64 - 6/30/99.

AFE# 11061

AFE, ISOLATE & TEST G.R. PERFS

7/13/99 FISH W.L. TOOLS ROAD RIG & EQUIP F/THE MORGAN STATE 13-36 MIRU. SICP=850#, FTP=350#, FULL CH. BLOW WELL DN. NDWH LUBRICATE CAMERON BACK PRESSURE VALVE IN TBG HANGER NU BOP, RU 2 3/8" TBG EQUIP PMP 45 BBL 2% KCL DN TBG. REMOVE BACK PRESSURE VALVE. POOH W 2 3/8" PROD BHA. RU CUTTERS WLS RIH W/7" X 23# ACS CMT RTNR, CAN'T GET PAST 3067'. (TOP PERF @ 3078') POOH W/CMT RTNR. GOT STUCK @ 22500'. PMP DN CSG. GO BACK DN HOLE. STACKED OUT @ 3072'. STUCK. SET CMT RTNR @ 3072'. WL TOOLS ARE STUCK. PULL OUT OF ROPE SOCKET. LEFT WL TOOLS IN HOLE. ROPE SOCKET 1 9/16" OD X 1' L CCL, 3 1.8" OD X 3' L SETTING TOOL 3.50" OD X 6'6" L SETTING SLEAVE, 5.375" OD X .90' L RMCO CUTTERS SWI, SDFD. CC: \$ 8,167

7/14/99 DRLG 7" CMT TRNR PU 5 3/4" O.D. OVERSHOT W/3 1/8" GRAPPLE. RIH W/2 3/8" TBG TAG FISH TOP @ 3061'. JAR FISH LOOSE. POOH & L.D. FISH TOOL & W.L. TOOLS. THE SETTING SLEAVE IS SCARED BAD F/IRON PU 6 1/8" 4 PT BLADED MILL, XO SUB, 4 3/4" B.S., 4 3/4" JARS 6-4 3/4" D.C.'S, XO SUB. RIH W/2 3/8" TBG. TAG 7" CMT RTNR @ 3063' (TBG MEAS). R.U. PWR SWIVEL. BRK CIRC. START MILLING ON 7" CMT RTNR @ 3063'. 4000#-6000# WT, W/ 60-100 RPM. NOT MAKING ANY HOLE. STARTED GETTING SAND IN THE RETURNS. SD, SWI. TEST CSG TO 1000#, 15 MIN, OK START MILLING, DRILLED 1'6" OF THE CMT RTNR IN 6 HR'S (CMT RTNR IS 1.89' LONG) CIRC BTM'S UP. SWI, SDFD. EOT @ 3032'. CC: \$78,467

7/15/99 **SCRAPER RUN, SET CMT RET. SICP - 0#. EOT - 3,032'. MILL ON 7" x 23# CMT RET @ 3,064'. MILLED 1' 6" IN 5 HRS. QUIT MAKING HOLE. THE CMT RET IS DRILLED OUT. RD SWIVEL. POOH W/6 1/8" MILL & BHA. MILL WORN OUT. RIH W/6 1/8" DRAG BIT, 4 3/4" BS, 4 3/4" JAR, 6 3/4" DC'S & 2 3/8" TBG. TAG FILL @ 3,066'. RU POWER SWIVEL, C.O. SAND TO PBTD @ 3,119'. (53' SAND). CIRC WELL CLEAN. POOH & LD BHA. RIH W/6 1/8" DRAG BIT & SCRAPER. EOT - 2,715'.**

7/16/99 **SET CMT RET. SWAB. EOT - 2,715'. SICP - 600#, SITP - 300#. BLOW WELL DWN. PUMP 15 BBLs 2% KCL DWN TBG. RIH TO PBTD @ 3,119'. NO TAG. PUMP 170 BBLs 2 % KCL DWN CSG @ 3 BPM @ 200 DEG. LOST 55 BBLs TO FORM. POOH W/6 1/8" BIT & BHA. SET 7" X 23# CMT RET ON WIRE LINE @ 3,089'. RIH W/7" X 23# CMT RET STINGER. STING INTO CMT RET @ 3,089'. LAND TBG W/9,000# COMP. RD 2 3/8" TBG EQUIP. ND BOP'S, NU WH. RU SWAB EQUIP. IFL - 900'. SWAB 13 RUNS, REC 91 BBLs GAS CUT WTR. FFL - 400'. TLTR: 244 BBLs. SWI, DROP 6 SOAP STICKS.**
TC:\$84,790

7/17/99 - **SICP - 825#, SITP - 175#, MADE 3 SWAB TRIPS. REC 45 BW, IFL - 800'. WELL STARTED TO FLOW. FLOW 21 HRS. CK - 64/64, 32/64, 20/64, 16/64. FTP - 100# TO 500#, CP - 650# TO 790#. 45 BWPH TO 5 BWPH. NO SAND. TRACE OF OIL. REC 421 BBLs (92 BBLs OVER LOAD).**
TC:\$94,736

7/18/99 - **WELL FLOWING APPROX 500 MCFD, FTP - 500#, CP - 7903, TURN TO SALES @ 9:30 A.M. 7/17/99. UNABLE TO PRODUCE AGAINST HIGH LINE PRESS. TURN BACK TO TANK. FLOW 18 HRS. CK - 16, 14, 16/64. FTP - 600#, 525#, 500#. CP - 800#, 825#, 810#. 4 - 5 BWPH, TRACE OIL. EST PROD RATE 450 MCFPD, REC 214 BW OVER LOAD.** TC:\$97,544

7/19/99 - **FLOWING TO TANK. FLOWED 525 MCFPD, FTP - 500#, CP - 800#, 16/64 CK. 7 BWPH, REC 382 BW OVER LOAD. TRACE OIL.** TC:\$97,544

7/20/99 TP - 450, CP - 750, LP - 321, CH - 64, MMCF - 259, H2O - 142

7/21/99 TP - 355, CP - 825, LP - 319, CH - 64, MMCF - 226, H2O - 80

7/22/99 **FINAL REPORT**

AFE - CMT G.R. PERFS, PREP F/DRILLING RIG TO DEEPEN

9/3/99 - **CMT PERFS.. MIRU ROAD RIG & EQUIP TO LOC. MIRU. SICP - 900#. SITP - 900#. BLOW WELL DWN. PUMP 12 BBLs 2% KCL DWN TBG. KILL WELL. ND WH, NY BOP'S. RU 2 3/8" TBG EQUIP. STING OUT OF 7" CMT RETAINER @ 3,089'. FILL CSG W/115 BBLs 2% KCL. RETURNS ARE HEAVY GAS CUT. CONT CIRC BTM'S UP W/60 BBLs 2% KCL @ 2 1/2 BPM @ 200#. STING INTO CMT RETAINER @ 3,089'. EST INJ RATE - 3 BPM @ 575#. PUMP 5 BBLs FRESH WATER. PUMP 10.2 BBLs CLASS "G" MCT (50 SXS) 1.15 YIELD, 2% CC, 15.8#. FLUSH W/11 BBLs FRESH WTR. EST CMT TOP @ 2,830'. POOH W/14 JTS 2 3/8" TBG (EOT @ 2,650'). REV CIRC W/25 BBLs FRESH WTR. WELL IS ON SLIGHT VACCUM. RDMO. SWI, SDFD. W.O. CMT.**
(DAY 1) TC:\$65,241

9/4/99 - **PRESS TEST CMT. SICP - 75#, SITP - 75#. BLOW WELL DWN. RIH W/2 3/8" TBG. TAG CMT @ 2,750'. PRESS TEST CSG TO 1,000#. (O.K.). LD 97 JTS 2 3/8" TBG. LD RET STINGER. RD FLOOR & TBG EQUIP. ND BOP'S, NU WH. RDMO.**
(DAY 2) TC:\$68,818

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

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14-20-H62-2890

6. If Indian, Allottee or Tribe Name

Uintah and Ouray

7. If Unit or CA/Agreement, Name and/or No
N/A

1. Type of Well

Oil Well Gas Well Other

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Coastal Oil & Gas Corporation

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(435)-781-7023

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SWSW Sec.31, T8S, R22E 660'FNL & 660'FWL

8. Well Name and No.

Tribal #31-55A

9. API Well No.

43-047-32717

10. Field and Pool, or Exploratory Area

Ouray Field

11. County or Parish, State

Uintah County Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

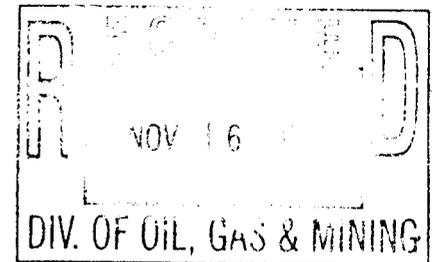
TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Side Track</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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11/3/99: Tools stuck @ 6880'. Top of fish @ 6322'. Plug Back to 5922' + then side track.
RIH w/3/2" open ended DP & Tagged btm @ 6322'. RU Howco & spotted Balanced plug f/6331' to est Toc on 6 1/2" hole @ 5882'.
Pumped 110sx 18.4 Bbls 17.5 ppg class G. Finish RIH Tagged up @ 5981'.
Cleanout soft Cmt f/5981'-6105'. PBD @ 6165'.

COPY SENT TO OPERATOR
Date: 11-17-99
Initials: CHO

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Environmental Secretary

Date 11/5/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

*Federal Approval of this
Action is Necessary*

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

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Tribal #31-55A

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Final Drilling</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Summary</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

MIRU Chandler #1. Drilled 7" hole to 5646'. Ran 4 1/2" Csg. 174 jts to 7522'. Cmt w/110 sks Class "G" Cmt w/3/4% CFR-3, 17.5 ppg, 94 yield. Spud well on 10/21/99. Clean pits, released rig @ 9:00 p.m. on 11/20/99.

RECEIVED

JAN 10 2000

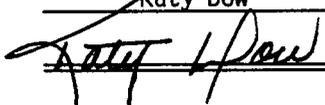
DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Katy Dow**

Title **Environmental Jr. Analyst**

Date **12/30/99**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 

Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-2890

6. If Indian, Allottee or Tribe Name
Uintah and Ouray

7. If Unit or CA/Agreement, Name and/or N/A
N/A

8. Well Name and No.
Tribal #31-55A

9. API Well No.
43-047-32717

10. Field and Pool, or Exploratory Area
Ouray Field

11. County or Parish, State
Uintah County Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW Sec.31, T8S, R22E 660' FNL & 660' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

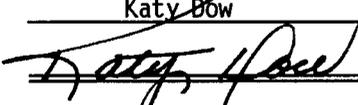
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Please refer to the attached Chronological Report. Put on production on 12/7/99.

RECEIVED

JAN 10 2000

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Katy Bow	Title Environmental Jr. Analyst
	Date 12/30/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

TRIBAL #31-55A

SECTION 31, T8S-R22E

OURAY FIELD

UINTAH COUNTY, UTAH

WI: 100% AFE: 28622 & 11061 DEEPEN

TD: PBD: 7466'

PERFS: 7190' - 5712' WAS

CSG: 4.5" 11.6# @7510'

CWC(M\$):

AFE, GREEN RIVER RE-COMPLETION.

- 6/18/99 MIRU RIG & EQUIP.
- 6/19/99 RU HOT OILER W/RIG PUMP & FLUSH TBG & CSG W/210 BBL 2% KCL. ND WH, NU BOP'S. RIH & TAG SAND @ 3,165'. TALLY WHILE POOH W/2 3/8" TBG. RIH W/6 1/4" BIT, SCRAPER & 2 3/8" TBG TO 3,165'. POOH W/2 3/8" TBG, SCRAPER & BIT. RIH OPEN-ENDED TO 3,160'. SWI. SDFWE.
- 6/22/99 SICP & SITP=0#. MIRU HALLIBURTON. EOT @ 3160'. FILL CSG W/91 BBL 2% KCL. PMP 50 GAL XYLENE, FLUSH W/12 BBL 2% KCL DN TBG. WAIT 1 HR. SHUT IN TBG, PMP 20 BBL FRESH WTR DN CSG, CAUGHT FL, FLUSH W/5 BBL FRESH WTR. PMP 50 BBL FRESH WTR DN TBG, ESTABLISH INJ RT: 4 BPM@500# PMP 50 SK'S CLASS "G" CMT (10.5 BBL) W/2% CFR-3/.3% HALAD 344, 3% CKL CLAY CONTROL. 1.18 YEILD @ 15.8 LB/GAL FLUSH W/10 BBL FRESH WTR, 4 BPM @ 25 PSI. POOH W/16 JTS 2 3/8" TBG, EOT @ 2660'. REV CIRC TBG W/20 BBL 2% KCL. (TOOK 8 BBL TO CATCH FL) 4 BPM @ 250 PSI. LOOSING 2 BPM ON RETURNS. ISIP=0# PSI. WAIT ON CMT (3 HR WRK TIME F/10AM) CALL F/MORE CMT. RIH W/16 JTS 2 3/8" TBG. FILL CSG W/ 1/2 BBL 2% KCL, 250# TO 0#. INSTANT PMP 5 BBL FRESH WTR, 75 SKS CLASS "G" CMT (15.75) 1.18 YEILD W/3% CAL. FLUSH W/11 BBL FRESH WTR. POOH W/26 JTS 2 3/8" TBG. EOT @ 2338'. REV CIRC W/ 25 BBL 2% KCL. PMP 3/4 BBL INTO SQUEEZE 0-100#. SWI W/1000 PSI. EST CMT TOP @ 2785' (381' CMT IN CSG) RDMO HALLIBURTON. SDFD. CC:\$ 15,974
- 6/23/99 W.O. CEMENT
- 6/24/99 RIH & TAG CMT @ 2,759'. DO CMT TO 3,119'. TEST CSG TO 3,000#. HELD. SOOH W/BIT & TBG.
- 6/25/99 RU DOWELL F/GR FRAC RIH W/12 JTS 2 3/8" BG, CIRC WELL W/120 BBL 2% KCL, POH W 2 3/8" TBG & D.B. RU CUTTERS RIH W/GR & CC, LOG F/3117' TO 2600' WLM, PERF W/4" CSG GUNS, 3 SPF, 120 DEG PHASING AS FOLLOWS, 3096' TO 3100', 4', 12 HOLES, 0 PSI, 3078' TO 3082', 4', 12 HOLES, 0 PSI, POOH & RD WLS, RIH W/NC, XN NIPPLE, 1 JT, X NIPPLE & 2 3/8" TBG LAND W/BLAST JT @ SURF & EOT @3065', SWI. SDFN. CC: \$26,033
- 6/26/99 FLOW BACK SAND FRAC 5 AM SICP=0#. MIRU DOWELL. HOLD SAFETY MTG, TEST SURF LINES, 4065 PSI. SAND FRAC GREEN RIVER (3078-3100) DN CSG/TBG ANNULAS USE TBG AS DEAD STRING(EOT @ 3065') W/31,000# 20/40 JORDAN SAND & 10,300# 20/40 CR-4000 SAND. 680 BBL 20# WF-120 GEL WTR. 10 BPM @ 3000 PSI, MAX. BRK DN PERFS (3078-3100). PMP 1.5 BBL 2% KCL, PMP 15 BBL 12% HCL, FLUSH W/2 BBL 2% KCL, DN TBG BRK @ 2850 PSI EST INJ PMP 12 BBL 2% KCL, 4 BPM @ 1000 PSI. START FRAC PAD 5000 GAL WF/120, 700# @ 10 BPM. STG # 2 400 GAL WF/120 4000# 20/40 SAND (1PPG) 650# @ 10BPM. STG # 3 6000 GAL WF/120, 12,000# 20/40 SAND 2(PPG) 580# @ 10 BPM. STG # 4 4700 GAL WF/120, 15,000# 20/40 SAND (3PPG) 570# @ 10 BPM. STG # 5 3300 GAL WF/120, 10,000# 20/40 CR-4000 (3PPG) 580# @ 9.5 BPM. FLUSH 103.9 BBL WF/120, 920# @ 9 BPM. ISIP=737#, FRAC GRAD=.67 TOTAL LOAD 680 BBL. MAX RT= 10.8 BPM @ 950#, AVG RT=9.2 BPM @ 645#. TOTAL 20/40 JORDAN SAND=31,000#, 20/40 CR-4000=10,300#. RDMO DOWELL. 10:45AM OPEN TO FLOW BACK TANK. FTP=280#, 12/64 CH. SICP#=50#, FTP=0#, 12.64 CH REC 22 BBL FRAC WTR, NO SAND. SICP=0#, FTP=0#, FULL CH, REC 17 BBL FRAC WTR, NO SAND. RIG UP SWAB EQUIP: IFL @ SURF. 2PM 1 RUN, SURF-500', REC 3 BBL FRAC WTR 3PM 2 RUNS, 500'-3033' S.N. REC 16 BBL FRAC WTR. 4 PM 3 RUNS, 1600'-3033' S.N. REC 36 BBL FRAC WTR, TRACE SAND. 5PM 4 RUNS, 500'-3033' S.N. REC 44 BBL, GAS CUT, TRACE SAND. 6 PM 4 RUNS, 500'-3033' S.N. REC 38 BBL, GAS CUT, TRACE SAND. 7 PM 2 RUNS, SURF-3033' S.N. REC 28 BBL, GAS CUT, TRACE SAND. WELL STARTED TO FLOW. TURN TO FLOW BACK TANK. SICP=120#, FTP=50#, 18/64 CH. TURN

OVER TO FLOW BACK CREW. SDFD. MADE 16 RUNS, REC 204 BBL, FLOW BACK CREW REC=95 BBL. 7:30 PM TOTAL REC=299 BBL. LOAD LEFT TO REC=381 BBL. CC;\$50,193

6/26/99 FLOW BACK REPORT: 8 PM TO 6 AM. 225 PSI TO 600 PSI, 60 TO 75 TBG PRESS. 18/64 CHOKE. TRACE OF SAND. TOTAL WTR REC. 95 BBL.

6/27/99 FLOW BACK SAND FRAC, 3078'-3100'. FLOW BACK F/SAND FRAC, 3078'-3100'. FLOW BACK FROM 7 AM TO 12 NOON, (5 HRS). SICP 600# TO 800#, FTP 75# TO 60#, 18/64 TO 22/64 CHOKE, TOTAL WTR RECOVERED 73 BBL. CLEAN. TOTAL LOAD LEFT TO REC =381 BBL. RIG REC=73 BBL. FLOW BACK CREW REC=393 BBL. TOTAL LOAD LEFT TO REC=0 BBL. +85 BBL. C C : \$53,208

6/27/99 FLOW BACK REPORT: 12 PM TO 6 AM. 800 PSI TO 700 PSI, 60 TO 300 TBG PRESS. 22/64 TO 32/64 CHOKE, TOTAL WTR 393 BBL. GAS RATE: 1,200 MCF, 0 SAND TO TRACE.

6/28/99 FLOW BACK REPORT: 10 AM TO 6 AM. 695 PSI TO 650 PSI. 220 TO 250 CSG PRESS. 32/64 CHOKE, TOTAL WTR REC. 469 BBL. TOTAL LOAD TO RECOVER 580 BBL (OVERLOAD) OIL TRACE.

6/28/99 FLOW BACK REPORT: 6PM TO 6 AM , 840 PSI TO 900 PSI, 550 TO 600 TBG, 14 CK, 74 TOTAL BBL. TRACE SAND.

6/29/99 **WELL FLOWING** SICP=650#, FTP=250#, 32/64 SH. 7 AM LEAVE WELL FLOWING TURN OVER TO PRODUCTION. RID DN RIG & STACK EQUIP. ROAD RIG TO THE CIGE # 98-D. CC: \$ 57,107

FLOWED 5 HRS ON 32/64 CK. FTP - 250#, CP - 650#, 16 TO 22 BWPH, TRACE OF SAND. FLOWED 19 HRS ON 14/64 CK. FTP - 525# TO 600#, CP - 625# TO 900#. 25 BWPH TO 4 BWPH. TRACE OF SAND. REC 779 BBL OVERLOAD.

6/29/99 SCHEMATIC (SEE WELL FILE) MIRU, POOH W/TBG, RIH & CMT SQUEEZE PERFS @ 3150-3154' W/50 SKS CMT. POOH W.O.C. RIH TAG CMT TOP @ 2759'. DRL CMT TO 3119'. TEST 3000#, OK PERF G.R. @ 3078'-82'. 3196'-3100', 24 HOLES. SAND FRAC W/DOWELL W/41,300# 20/40 SAND. FLOW WELL BACK. LEAVE WELL FLOWING. RDMO.

6/30/99 FLOWING - TP - 550#, CP - 900#, 14/64 CK. 87 BW, O SAND. 191 MCF, 16 HRS.

7/1/99 FLOWED 191 MCF, 87 BW, FTP - 550#, CP - 9003, 14/64 CK. LP - 149#, DOWN 8 HRS CONNECTING TO SALES. OPEN CK TO 22/64 - 6/30/99.

AFE# 11061

AFE, ISOLATE & TEST G.R. PERFS

7/13/99 **FISH W.L. TOOLS** ROAD RIG & EQUIP F/THE MORGAN STATE 13-36 MIRU. SICP=850#, FTP=350#, FULL CH. BLOW WELL DN. NDWH LUBRICATE CAMERON BACK PRESSURE VALVE IN TBG HANGER NU BOP, RU 2 3/8" TBG EQUIP PMP 45 BBL 2% KCL DN TBG. REMOVE BACK PRESSURE VALVE. POOH W 2 3/8" PROD BHA. RU CUTTERS WLS RIH W/7" X 23# ACS CMT RTNR, CAN'T GET PAST 3067'. (TOP PERF @ 3078') POOH W/CMT RTNR. GOT STUCK @ 22500'. PMP DN CSG. GO BACK DN HOLE. STACKED OUT @ 3072'. STUCK. SET CMT RTNR @ 3072'. WL TOOLS ARE STUCK. PULL OUT OF ROPE SOCKET. LEFT WL TOOLS IN HOLE. ROPE SOCKET 1 9/16" OD X 1' L CCL, 3 1.8" OD X 3' L SETTING TOOL 3.50" OD X 6'6" L SETTING SLEAVE, 5.375" OD X .90' L RMCO CUTTERS SWI, SDFD. CC: \$ 8,167

7/14/99 **DRLG 7" CMT TRNR** PU 5 3/4" O.D. OVERSHOT W/3 1/8" GRAPPLE. RIH W/2 3/8" TBG TAG FISH TOP @ 3061'. JAR FISH LOOSE. POOH & L.D. FISH TOOL & W.L. TOOLS. THE SETTING SLEAVE IS SCARED BAD F/IRON PU 6 1/8" 4 PT BLADED MILL, XO SUB, 4 3/4" B.S., 4 3/4" JARS 6-4 3/4" D.C.'S, XO SUB. RIH W/2 3/8" TBG. TAG 7" CMT RTNR @ 3063' (TBG MEAS). R.U. PWR SWIVEL. BRK CIRC. START MILLING ON 7" CMT RTNR @ 3063'. 4000#-6000# WT, W/ 60-100 RPM. NOT MAKING ANY HOLE. STARTED GETTING SAND IN THE RETURNS. SD, SWI. TEST CSG TO 1000#, 15 MIN, OK START MILLING, DRILLED 1'6" OF THE CMT RTNR IN 6 HR'S (CMT RTNR IS 1.89' LONG) CIRC BTM'S UP. SWI, SDFD. EOT @ 3032'. CC: \$78,467

7/15/99 **SCRAPER RUN, SET CMT RET.** SICP - 0#. EOT - 3,032'. MILL ON 7" x 23# CMT RET @ 3,064'. MILLED 1' 6" IN 5 HRS. QUIT MAKING HOLE. THE CMT RET IS DRILLED OUT. RD

SWIVEL. POOH W/6 1/8" MILL & BHA. MILL WORN OUT. RIH W/6 1/8" DRAG BIT, 4 3/4" BS, 4 3/4" JAR, 6 3/4" DC'S & 2 3/8" TBG. TAG FILL @ 3,066'. RU POWER SWIVEL, C.O. SAND TO PBTB @ 3,119'. (53' SAND). CIRC WELL CLEAN. POOH & LD BHA. RIH W/6 1/8" DRAG BIT & SCRAPER. EOT - 2,715'.

7/16/99 SET CMT RET. SWAB. EOT - 2,715'. SICP - 600#, SITP - 300#. BLOW WELL DWN. PUMP 15 BBLs 2% KCL DWN TBG. RIH TO PBTB @ 3,119'. NO TAG. PUMP 170 BBLs 2% KCL DWN CSG @ 3 BPM @ 200 DEG. LOST 55 BBLs TO FORM. POOH W/6 1/8" BIT & BHA. SET 7" X 23# CMT RET ON WIRE LINE @ 3,089'. RIH W/7" X 23# CMT RET STINGER. STING INTO CMT RET @ 3,089'. LAND TBG W/9,000# COMP. RD 2 3/8" TBG EQUIP. ND BOP'S, NU WH. RU SWAB EQUIP. IFL - 900'. SWAB 13 RUNS, REC 91 BBLs GAS CUT WTR. FFL - 400'. TLTR: 244 BBLs. SWI, DROP 6 SOAP STICKS.

TC:\$84,790

7/17/99 - SICP - 825#, SITP - 175#, MADE 3 SWAB TRIPS. REC 45 BW, IFL - 800'. WELL STARTED TO FLOW. FLOW 21 HRS. CK - 64/64, 32/64, 20/64, 16/64. FTP - 100# TO 500#, CP - 650# TO 790#. 45 BWPH TO 5 BWPH. NO SAND. TRACE OF OIL. REC 421 BBLs (92 BBLs OVER LOAD).

TC:\$94,736

7/18/99 - WELL FLOWING APPROX 500 MCFD, FTP - 500#, CP - 7903, TURN TO SALES @ 9:30 A.M. 7/17/99. UNABLE TO PRODUCE AGAINST HIGH LINE PRESS. TURN BACK TO TANK. FLOW 18 HRS. CK - 16, 14, 16/64. FTP - 600#, 525#, 500#. CP - 800#, 825#, 810#. 4 - 5 BWPH, TRACE OIL. EST PROD RATE 450 MCFPD, REC 214 BW OVER LOAD.

TC:\$97,544

7/19/99 - FLOWING TO TANK. FLOWED 525 MCFPD, FTP - 500#, CP - 800#, 16/64 CK. 7 BWPH, REC 382 BW OVER LOAD. TRACE OIL.

TC:\$97,544

7/20/99 TP - 450, CP - 750, LP - 321, CH - 64, MMCF - 259, H2O - 142

7/21/99 TP - 355, CP - 825, LP - 319, CH - 64, MMCF - 226, H2O - 80

7/22/99 FINAL REPORT

AFE - CMT G.R. PERFS, PREP F/DRILLING RIG TO DEEPEN

9/3/99 - CMT PERFS.. MIRU ROAD RIG & EQUIP TO LOC. MIRU. SICP - 900#. SITP - 900#. BLOW WELL DWN. PUMP 12 BBLs 2% KCL DWN TBG. KILL WELL. ND WH, NY BOP'S. RU 2 3/8" TBG EQUIP. STING OUT OF 7" CMT RETAINER @ 3,089'. FILL CSG W/115 BBLs 2% KCL. RETURNS ARE HEAVY GAS CUT. CONT CIRC BTM'S UP W/60 BBLs 2% KCL @ 2 1/2 BPM @ 200#. STING INTO CMT RETAINER @ 3,089'. EST INJ RATE - 3 BPM @ 575#. PUMP 5 BBLs FRESH WATER. PUMP 10.2 BBLs CLASS "G" MCT (50 SXS) 1.15 YIELD, 2% CC, 15.8#. FLUSH W/11 BBLs FRESH WTR. EST CMT TOP @ 2,830'. POOH W/14 JTS 2 3/8" TBG (EOT @ 2,650'). REV CIRC W/25 BBLs FRESH WTR. WELL IS ON SLIGHT VACCUM. RDMO. SWI, SDFD. W.O. CMT.

(DAY 1) TC:\$65,241

9/4/99 - PRESS TEST CMT. SICP - 75#, SITP - 75#. BLOW WELL DWN. RIH W/2 3/8" TBG. TAG CMT @ 2,750'. PRESS TEST CSG TO 1,000#. (O.K.). LD 97 JTS 2 3/8" TBG. LD RET STINGER. RD FLOOR & TBG EQUIP. ND BOP'S, NU WH. RDMO.

(DAY 2) TC:\$68,818

10/21/99 TO 11/21/99- DRILLING(DEEPEN)

AFE# 11061

11/24/99 - ROAD RIG & EQUIP F/ THE CIGE #118. MIRU RIG & SPOT EQUIP. SDFN.

(DAY 1) TC: \$2,594

11/25/99 - SDFEW. PMP ACID & POOH MONDAY. P.U. 3 7/8" MILL TOOTH BIT & SCRAPER. RIH PICKING UP NEW 2 3/8" X 4.7# X EUE TBG (232 JTS) TAG PBTB @ 7453'. BP @ 7190'. RATHOLE - 263' EOT @ 7453. REV CIRC WELL W/ 160 BBL 2% KCL POOH W/ 12JTS 2 3/8" TBG. SDFD. SDTM.

(DAY 2) TC: #7,883

11/26/99 SDFWE

11/30/99 - FRAC @ 7:00 AM. RU HES PMP 3 BBLs 15% HCL TO BTM OF TBG & REV OUT, SPOT 300 GALS 15% HCL W/ ADDITIVES ACROSS PERFS F/ 7180'- 7190', POOH W/ 2 3/8" TBG, SCRAPER & 3 7/8" MILL, ND BOP NU FRAC VALVE, RU CUTTERS WLS RIH W/ CBL/CCL/GR, LOG F/ 7466' TO 1500', CMT TOP @ 1700' W/ 1500# ON CSG, POOH TST CSG TO 5000# OK, RIH W/ 3 3/8" CSG GUNS 4SPF, 90 DEG PHASING F/ 7180'-90' (40 HOLES) 10', 0 PSI POOH SWI. SDFN.

(DAY 3) TC:\$34,682

12/01/99 - FISHING SETTING TOOL. MIRU HOWCO & CUTTERS FRAC WASATCH PERF F/7180'-7190' W/ 38,200# 20/40 SAND + 410 BBL 25# DELTA/GEL BAK @ 3500# @ 6.3 BPM MAX PSI 2944# AVG PSI

2000# MAX RATE 21.8 AVG BPM AVG RATE 20 BPM ISICP 1725# FG .67 RIH SET PLUG @ 6950
PERF WASATCH F/6390'-6410' W 3,3/8" GUNS W/4 SPF 90DEGREE PHASING 80 HOLES STAGE #2
FRAC WASATCH PERF F/ 6390'-6410' W/126;000# 20/40 SAND + 1103 BBL 25# DELTA/GEL BRK
@3162@ 4.9 BPM MAX PSI 2580# AVG PSI 1350# MAX RATE 30.2 BPM AVG RATE 21.6BPM ISICP
1636# FG .69 RIH SET PLUG @ 6240' PERF WASATCH F/ 6002'-6006' W/3.3/8" GUNS 4 SPF 90 DEGREE
PHASING 16 HOLE TYR TO BRK DOWN WOULD NOT MAX PSI 4900# REPERF F/ 5999'-6009' W/
3380# NO WELL PERF WOULD NOT BRK W/ 4980# MAX PSI ODERS TO SKIP STAGE #3 GO TO
STAGE #4 RIH W/ 3,3/8 GUNS PERF WASATCH F/5712'-5722' '4 SPF 90DEGREE PHASING 40 HOLE
STAGE #4 FRAC WASATCH PERF F/5712'- 5722' PERF WOULD NOT BRK RIH W/ DUMP BAILER &
DUMP 15% HCL ACROSS PERF @ 5712'-5722' START FRAC PERF BRK @3637# @4.4 BPM FRAC W/
81,400# 20/40 SAND + 737 BBL 25# DELTA/GEL MAX PSI 2518# AVG PSI 2021# MAX RATE 20.7 BPM
AVG RATE 18 BPM SICP 2244# FG .83 RIH SET PLUG @5600' STUCK SETTING TOOLS WORK OUT
OF ROPE SOCKET POOH W/ LINE CALL F/ FISHING TOOL. SDFN.

(DAY 4) TC: \$127,664

12/02/99 - ND BOP. RIH W/ OVER SHOT BUMMER. SUB JARS ON 2,3/8 TBG TAG SAND @ 5528' C/O TO
TOP OF FISH @ 5600'. LATCH FISH JAR FISH FREE. POOH L/D TOOLS PU BIT PUMP OFF SUB I
JT SN ON 2,3/8 TBG TAG SAND @ 5585'. RIG UP SWIVEL CO SAND & DRLG PLUG. RIH TAG
SAND @ 6140' C/O SAND & DRLG PLUG RIH TAG SAND @ 6796 BRK CIRC C/O SAND & DRLG
PLUG C/O TO 7510" POOH TO 7170' LAND TBG ON WELL HEAD 222 JTS IN HOLE END OF DAY.

(DAY 5) TC: \$791,306

12/3/99 FLOW WELL AFTER FRAC PERF (5712'-7190') 6.00 AM F/ND BOPS & NU W.H. DROP BALL &
PUMP BIT OFF W/1400 PSIDROP1100 PSI. SHUT WELL IN & FIX WASH OUT FLOW BACKTANK.
REC-200 BBL 8.00 AM SDFD W/RIG CREW. 10.00 AM OPEN WELL TO PIT ON 24/64 CH SICP-1320
PSI FTP-975 PSI . 11.00 AM FLOW WEL ON 20/64 CH SICP-1120 PSI FTP-700 PSI REC-20 BBL
LIGHT SD. 12.00 PM FLOW WELL ON 20/64 CH SICP-1080 PSI FTP-750 PSI REC-10BBL LIGHT
SD. 1.00 PM FLOW WELL ON 20/64 CH SICP-1080 PSI FTP-775 PSI REC-5 BBL LIGHT SD. 2.00
PM FLOW WELL ON 20/64 CH SICP-1140 PSI FTP-900 PSI REC-10 BBL LIGHT SD. 3.00 PM FLOW
WELL ON 20/64 CH SICP-1140 PSI FTP-875 PSI REC-5 BBL TR SD. 4.00 PM FLOW WELL ON
20/64 CH SICP-1120 PSI FTP-850 PSI REC-5 BBL TR SD LEAVE WELL FLOWING TO TANK.

(DAY 6) TC: \$827,866

FLOW BACK REPORT: FLOW 13 HRS. 1120 TO 1100 PSI, 850 TO 900 PSI, 20/64 TO 18/64, 36 BBLS,
TRACE, TTLR 1650 BBLS.

12/6/99- TURN TO SALES. FLWG 1,610 MCF, 47 BW, FTP 390#, CP 675#, 30/64" CK, 24 HRS, LP 188#. OPEN
CK TO A 64/64" CK.

12/7/99 1,610 MCF, 47 BW, FTP 390#, BP 675#, LP 188# ON 30/64" CK.

12/8/99 TURN TO PRODUCTION. FLWG 1,585 MCF, 32 BW, FTP 280##, CP 560#, 64/64" CK, 24 HRS. LP 182#.

IP DATE: 12-7-99 1,610 MCF, 47 BW, FTP 390#, BP 675#, LP 188# ON 30/64" CK.

12/8/99 FINAL REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-2890
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name Uintah and Ouray
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435)-781-7023	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWSW Sec.31,T8S,R22E 660'FNL & 660'FWL		8. Well Name and No. Tribal #31-55A
		9. API Well No. 43-047-32717
		10. Field and Pool, or Exploratory Area Ouray Field
		11. County or Parish, State Uintah County Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

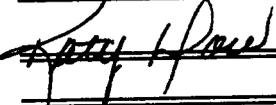
MIRU Chandler #1. Drilled 7" hole to 5646'. Ran 4 1/2" Csg. 174 jts to 7522'. Cmt w/110 sks Class "G" Cmt w/3/4% CFR-3, 17.5 ppg,94 yield.

Spud well on 10/21/99.

RECEIVED

JAN 18 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Katy Dow	Title Environmental Jr. Analyst
	Date 1/7/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-2890
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name Uintah & Ouray
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435)781-7023	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/SW Sec.31,T8S, R22E 660' FNL & 660' FWL		8. Well Name and No. Tribal #31-55A
		9. API Well No. 43-047-32717
		10. Field and Pool, or Exploratory Area Ouray
		11. County or Parish, State Uintah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Drilling</u>
			<u>Summary</u>

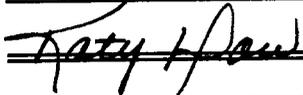
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Finished drilling from 5646' to 7510'. Ran 174 jts 4 1/2" Csg. Cmt w/966 sks Cmt 232 BBL, 14.3 ppg. Displace w/116 Bbls 2% KCL H2O. Plug down @ 3:00 p.m. Clean mud tanks, change rams. Released rig @ 9:00 p.m. on 11/20/99.

RECEIVED

JAN 18 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Katy Dow	Title Enviromental Jr. Analyst
	Date 1/7/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corp.
ADDRESS P.O. Box 1146
Jordan, UT 84078

OPERATOR ACCT. NO. H 0230

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	11858	43-047-32717	Conroy Drilal #31-55A	SWSW	31	85	22E	Utah	10/21/99	10/21/99
WELL 1 COMMENTS: 000111 added entity to MVRD P2. KDR											
B	2900		43-047-33011	NBU # 278	SWSW	30	95	22E	Utah	10/29/99	10/29/99
WELL 2 COMMENTS: Entity already added 11.30.99.											
B	99999	2900	43-047-32918	Rige # 214	NESW	13	95	21E	Utah	12/1/99	12/1/99
WELL 3 COMMENTS: 000111 entity added; (not buttes w/WSMVD) KDR											
B	99999	2900	43-047-32918	Rige # 210	NESE	16	105	21E	Utah	11/27/99	11/27/99
WELL 4 COMMENTS: 000111 entity added; (not buttes w/WSMVD) KDR											
B	99999	2900	43-047-32996	Rige 206	SESE	4	105	21E	Utah	11/18/99	11/18/99
WELL 5 COMMENTS: 000111 entity added; (not buttes w/WSMVD) KDR											

CONFIDENTIAL

CONFIDENTIAL

CONFIDENTIAL

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Signature _____

Title _____

Date _____

Phone No. () _____

**UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICAT

(See ~~other~~ instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Squeeze & Deepen

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 1148, Vernal UT 84078 (435)-781-7023

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface SWSW
 At top prod. interval reported below 660' FNL & 660' FWL
 At total depth _____

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2890

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Uintah & Ouray

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
Tribal #31-55A

9. API WELL NO.
43-047-32717

10. FIELD AND POOL, OR WILDCAT
Ouray

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T8S, R22E

14. PERMIT NO. 43-047-32717 DATE ISSUED 6/2/99

12. COUNTY OR PARISH Uintah County 13. STATE Utah

15. DATE SPUDDED 10/21/99 16. DATE T.D. REACHED 11/21/99 17. DATE COMPL. (Ready to prod.) 12/3/99 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4708' GL 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 6165' 21. PLUG, BACK T.D., MD & TVD 5822' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch 7180' - 7190', 6390' - 6410', 6002' - 6006', 5712' - 5722' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CC 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
14"	Conductor	75'	24"	210 SX	
9 5/8"	36#	537'	12 1/4"	235 SX	
7"	23#	3274'	8 3/4"	550 SX	
4 1/2"		7510'	11"	966 SX	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7170	

31. PERFORATION RECORD (Interval, size and depth)
Refer to Item #37

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DIVISION OF OIL, GAS AND MINING

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>Refer to Item #37</u>	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)
<u>12/2/99</u>	<u>Flowing</u>	<u>Producing</u>

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
<u>12/7/99</u>	<u>24</u>	<u>30/64</u>	<u>→</u>	<u>0</u>	<u>1610</u>	<u>47</u>	<u>0</u>
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
<u>390#</u>	<u>675#</u>	<u>→</u>	<u>0</u>	<u>1610</u>	<u>47</u>	<u>0</u>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold Used for Fuel TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sheila Upchego TITLE Environmental Jr. Analyst DATE 1/11/00

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Green River	1940'	5323'				
Wasatch	5233		Gas Item #37 RIH & CMT Squeeze Perfs @3150-3154 w/50 sx Cmt. POOH W.O.C. RIH Tag Cmt top @ 2759'. Dr1 Cmt to 3119'. Test 3000#, OK. Perf G.R. @3078' -82', 3196' -3100' 24 holes. Sand Frac w/Dowell w/41,300# 20/40 SD Perf Wasatch 7180' -90' Frac w/38,200# 20/40SD Delta Gel Perf Wasatch 6390' -6410' Frac /126,000# 20/40 sd Perf 6002' -6006' Hole would not break Perf 5712' -5722' Frac w/ 81,400# 20/40 Sd Delta Gel			

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 DIVISION OF
 OIL, GAS AND MINING

- 6/26/99 FLOW BACK REPORT: 8 PM TO 6 AM. 225 PSI TO 600 PSI, 60 TO 75 TBG PRESS. 18/64 CHOKE. TRACE OF SAND. TOTAL WTR REC. 95 BBLs.
- 6/27/99 FLOW BACK SAND FRAC, 3078'-3100'. FLOW BACK F/SAND FRAC, 3078'-3100'. FLOW BACK FROM 7 AM TO 12 NOON, (5 HRS). SICP 600# TO 800#, FTP 75# TO 60#, 18/64 TO 22/64 CHOKE, TOTAL WTR RECOVERED 73 BBL. CLEAN. TOTAL LOAD LEFT TO REC =381 BBL. RIG REC=73 BBL. FLOW BACK CREW REC=393 BBL. TOTAL LOAD LEFT TO REC=0 BBL. +85 BBL. C C : \$53,208
- 6/27/99 FLOW BACK REPORT: 12 PM TO 6 AM. 800 PSI TO 700 PSI, 60 TO 300 TBG PRESS. 22/64 TO 32/64 CHOKE, TOTAL WTR 393 BBLs. GAS RATE: 1,200 MCF, 0 SAND TO TRACE.
- 6/28/99 FLOW BACK REPORT: 10 AM TO 6 AM. 695 PSI TO 650 PSI. 220 TO 250 CSG PRESS. 32/64 CHOKE, TOTAL WTR REC. 469 BBLs. TOTAL LOAD TO RECOVER 580 BBLs (OVERLOAD) OIL TRACE.
- 6/28/99 FLOW BACK REPORT: 6PM TO 6 AM , 840 PSI TO 900 PSI, 550 TO 600 TBG, 14 CK, 74 TOTAL BBLs. TRACE SAND.
- 6/29/99 WELL FLOWING SICP=650#, FTP=250#, 32/64 SH. 7 AM LEAVE WELL FLOWING TURN OVER TO PRODUCTION. RID DN RIG & STACK EQUIP. ROAD RIG TO THE CIGE # 98-D. CC: \$ 57,107
- FLOWED 5 HRS ON 32/64 CK. FTP - 250#, CP - 650#, 16 TO 22 BWPH, TRACE OF SAND. FLOWED 19 HRS ON 14/64 CK. FTP - 525# TO 600#, CP - 625# TO 900#. 25 BWPH TO 4 BWPH. TRACE OF SAND. REC 779 BBLs OVERLOAD.
- 6/29/99 SCHEMATIC (SEE WELL FILE) MIRU, POOH W/TBG, RIH & CMT SQUEEZE PERFS @ 3150-3154' W/50 SKS CMT. POOH W.O.C. RIH TAG CMT TOP @ 2759'. DRL CMT TO 3119'. TEST 3000#, OK PERF G.R. @ 3078'-82'. 3196'-3100', 24 HOLES. SAND FRAC W/DOWELL W/41,300# 20/40 SAND. FLOW WELL BACK. LEAVE WELL FLOWING. RDMO.
- 6/30/99 FLOWING - TP - 550#, CP - 900#, 14/64 CK. 87 BW, O SAND. 191 MCF, 16 HRS.
- 7/1/99 FLOWED 191 MCF, 87 BW, FTP - 550#, CP - 9003, 14/64 CK. LP - 149#, DOWN 8 HRS CONNECTING TO SALES. OPEN CK TO 22/64 - 6/30/99.

AFE# 11061

AFE, ISOLATE & TEST G.R. PERFS

- 7/13/99 FISH W.L. TOOLS ROAD RIG & EQUIP F/THE MORGAN STATE 13-36 MIRU. SICP=850#, FTP=350#, FULL CH. BLOW WELL DN. NDWH LUBRICATE CAMERON BACK PRESSURE VALVE IN TBG HANGER NU BOP, RU 2 3/8" TBG EQUIP PMP 45 BBL 2% KCL DN TBG. REMOVE BACK PRESSURE VALVE. POOH W 2 3/8" PROD BHA. RU CUTTERS WLS RIH W/7" X 23# ACS CMT RTNR, CAN'T GET PAST 3067'. (TOP PERF @ 3078') POOH W/CMT RTNR. GOT STUCK @ 22500'. PMP DN CSG. GO BACK DN HOLE. STACKED OUT @ 3072'. STUCK. SET CMT RTNR @ 3072'. WL TOOLS ARE STUCK. PULL OUT OF ROPE SOCKET. LEFT WL TOOLS IN HOLE. ROPE SOCKET 1 9/16" OD X 1' L CCL, 3 1.8" OD X 3' L SETTING TOOL 3.50" OD X 6'6" L SETTING SLEAVE, 5.375" OD X .90' L RMCO CUTTERS SWI, SDFD. CC: \$ 8,167
- 7/14/99 DRLG 7" CMT TRNR PU 5 3/4" O.D. OVERSHOT W/3 1/8" GRAPPLE. RIH W/2 3/8" TBG TAG FISH TOP @ 3061'. JAR FISH LOOSE. POOH & L.D. FISH TOOL & W.L. TOOLS. THE SETTING SLEAVE IS SCARED BAD F/IRON PU 6 1/8" 4 PT BLADED MILL, XO SUB, 4 3/4" B.S., 4 3/4" JARS 6-4 3/4" D.C.'S, XO SUB. RIH W/2 3/8" TBG. TAG 7" CMT RTNR @ 3063' (TBG MEAS). R.U. PWR SWIVEL. BRK CIRC. START MILLING ON 7" CMT RTNR @ 3063'. 4000#-6000# WT, W/ 60-100 RPM. NOT MAKING ANY HOLE. STARTED GETTING SAND IN THE RETURNS. SD, SWI. TEST CSG TO 1000#, 15 MIN, OK START MILLING, DRILLED 1'6" OF THE CMT RTNR IN 6 HR'S (CMT RTNR IS 1.89' LONG) CIRC BTM'S UP. SWI, SDFD. EOT @ 3032'. CC: \$78,467
- 7/15/99 SCRAPER RUN, SET CMT RET. SICP - 0#. EOT - 3,032'. MILL ON 7" x 23# CMT RET @ 3,064'. MILLED 1' 6" IN 5 HRS. QUIT MAKING HOLE. THE CMT RET IS DRILLED OUT. RD SWIVEL. POOH W/6 1/8" MILL & BHA. MILL WORN OUT. RIH W/6 1/8" DRAG BIT, 4 3/4" BS, 4 3/4" JAR, 6 3/4" DC'S & 2 3/8" TBG. TAG FILL @ 3,066'. RU POWER SWIVEL, C.O. SAND TO PBTD @3,119'. (53' SAND). CIRC WELL CLEAN. POOH & LD BHA. RIH W/6 1/8" DRAG BIT & SCRAPER. EOT - 2,715'.
- 7/16/99 SET CMT RET. SWAB. EOT - 2,715'. SICP - 600#, SITP - 300#. BLOW WELL DWN. PUMP

15 BBLs 2% KCL DWN TBG. RIH TO PBTB @ 3,119'. NO TAG. PUMP 170 BBLs 2% KCL DWN CSG @ 3 BPM @ 200 DEG. LOST 55 BBLs TO FORM. POOH W/6 1/8" BIT & BHA. SET 7" X 23# CMT RET ON WIRE LINE @ 3,089'. RIH W/7" X 23# CMT RET STINGER. STING INTO CMT RET @ 3,089'. LAND TBG W/9,000# COMP. RD 2 3/8" TBG EQUIP. ND BOP'S, NU WH. RU SWAB EQUIP. IFL - 900'. SWAB 13 RUNS, REC 91 BBLs GAS CUT WTR. FFL - 400'. TLTR: 244 BBLs. SWI, DROP 6 SOAP STICKS.

TC:\$84,790

7/17/99 - SICIP - 825#, SITP - 175#, MADE 3 SWAB TRIPS. REC 45 BW, IFL - 800'. WELL STARTED TO FLOW. FLOW 21 HRS. CK - 64/64, 32/64, 20/64, 16/64. FTP - 100# TO 500#, CP - 650# TO 790#. 45 BWPB TO 5 BWPB. NO SAND. TRACE OF OIL. REC 421 BBLs (92 BBLs OVER LOAD).

TC:\$94,736

7/18/99 - WELL FLOWING APPROX 500 MCFD, FTP - 500#, CP - 7903, TURN TO SALES @ 9:30 A.M. 7/17/99. UNABLE TO PRODUCE AGAINST HIGH LINE PRESS. TURN BACK TO TANK. FLOW 18 HRS. CK - 16, 14, 16/64. FTP - 600#, 525#, 500#. CP - 800#, 825#, 810#. 4 - 5 BWPB, TRACE OIL. EST PROD RATE 450 MCFPD, REC 214 BW OVER LOAD.

TC:\$97,544

7/19/99 - FLOWING TO TANK. FLOWED 525 MCFPD, FTP - 500#, CP - 800#, 16/64 CK. 7 BWPB, REC 382 BW OVER LOAD. TRACE OIL.

TC:\$97,544

7/20/99 TP - 450, CP - 750, LP - 321, CH - 64, MDCF - 259, H2O - 142

7/21/99 TP - 355, CP - 825, LP - 319, CH - 64, MDCF - 226, H2O - 80

7/22/99 **FINAL REPORT**

AFE - CMT G.R. PERFS, PREP F/DRILLING RIG TO DEEPEN

9/3/99 - CMT PERFS.. MIRU ROAD RIG & EQUIP TO LOC. MIRU. SICIP - 900#. SITP - 900#. BLOW WELL DWN. PUMP 12 BBLs 2% KCL DWN TBG. KILL WELL. ND WH, NY BOP'S. RU 2 3/8" TBG EQUIP. STING OUT OF 7" CMT RETAINER @ 3,089'. FILL CSG W/115 BBLs 2% KCL. RETURNS ARE HEAVY GAS CUT. CONT CIRC BTM'S UP W/60 BBLs 2% KCL @ 2 1/2 BPM @ 200#. STING INTO CMT RETAINER @ 3,089'. EST INJ RATE - 3 BPM @ 575#. PUMP 5 BBLs FRESH WATER. PUMP 10.2 BBLs CLASS "G" MCT (50 SXS) 1.15 YIELD, 2% CC, 15.8#. FLUSH W/11 BBLs FRESH WTR. EST CMT TOP @ 2,830'. POOH W/14 JTS 2 3/8" TBG (EOT @ 2,650'). REV CIRC W/25 BBLs FRESH WTR. WELL IS ON SLIGHT VACCUM. RDMO. SWI, SDFD. W.O. CMT.

(DAY 1)

TC:\$65,241

9/4/99 - PRESS TEST CMT. SICIP - 75#, SITP - 75#. BLOW WELL DWN. RIH W/2 3/8" TBG. TAG CMT @ 2,750'. PRESS TEST CSG TO 1,000#. (O.K.). LD 97 JTS 2 3/8" TBG. LD RET STINGER. RD FLOOR & TBG EQUIP. ND BOP'S, NU WH. RDMO.

(DAY 2)

TC:\$68,818

10/21/99 TO 11/21/99- DRILLING(DEEPEN)

AFE# 11061

11/24/99 - ROAD RIG & EQUIP F/ THE CIGE #118. MIRU RIG & SPOT EQUIP. SDFN.

(DAY 1)

TC: \$2,594

11/25/99 - SDFEW. PMP ACID & POOH MONDAY. P.U. 3 7/8" MILL TOOTH BIT & SCRAPER. RIH PICKING UP NEW 2 3/8" X 4.7" X EUE TBG (232 JTS) TAG PBTB @ 7453'. BP @ 7190'. RATHOLE - 263' EOT @ 7453. REV CIRC WELL W/ 160 BBL 2% KCL POOH W/ 12JTS 2 3/8" TBG. SDFD. SDTM.

(DAY 2)

TC: #7,883

11/26/99 SDFWE

11/30/99 - FRAC @ 7:00 AM. RU HES PMP 3 BBLs 15% HCL TO BTM OF TBG & REV OUT, SPOT 300 GALS 15% HCL W/ ADDITIVES ACROSS PERF'S F/ 7180'- 7190', POOH W/ 2 3/8" TBG, SCRAPER & 3 7/8" MILL, ND BOP NU FRAC VALVE, RU CUTTERS WLS RIH W/ CBL/CCCL/GR, LOG F/ 7466' TO 1500', CMT TOP @1700' W/ 1500# ON CSG, POOH TST CSG TO 5000# OK, RIH W/ 3 3/8" CSG GUNS 4SPF, 90 DEG PHASING F/ 7180'-90' (40 HOLES) 10', 0 PSI POOH SWI. SDFN.

(DAY 3)

TC:\$34,682

12/01/99 - FISHING SETTING TOOL. MIRU HOWCO & CUTTERS FRAC WASATCH PERF F/7180'-7190' W/ 38,200# 20/40 SAND + 410 BBL 25# DELTA/GEL BAK @ 3500# @ 6.3 BPM MAX PSI 2944# AVG PSI 2000# MAX RATE 21.8 AVG BPM AVG RATE 20 BPM ISICP 1725# FG .67 RIH SET PLUG @ 6950 PERF WASATCH F/6390'-6410' W 3,3/8" GUNS W/4 SPF 90DEGREE PHASING 80 HOLES STAGE #2 FRAC WASATCH PERF F/ 6390'-6410' W/126;000# 20/40 SAND + 1103 BBL 25# DELTA/GEL BRK @3162@ 4.9 BPM MAX PSI 2580# AVG PSI 1350# MAX RATE 30.2 BPM AVG RATE 21.6BPM ISICP 1636# FG .69 RIH SET PLUG @ 6240' PERF WASATCH F/ 6002'-6006' W/3.3/8" GUNS 4 SPF 90 DEGREE PHASING 16 HOLE TYR TO BRK DOWN WOULD NOT MAX PSI 4900# REPERF F/ 5999'-6009' W/ 3380# NO WELL PERF WOULD NOT BRK W/ 4980# MAX PSI ODEFS TO SKIP STAGE #3 GO TO STAGE #4 RIH W/ 3,3/8 GUNS PERF WASATCH F/5712'-5722' 4 SPF 90DEGREE PHASING 40 HOLE STAGE #4 FRAC WASATCH PERF F/5712'- 5722' PERF WOULD NOT BRK RIH W/ DUMP BAILER & DUMP 15% HCL ACROSS PERF @ 5712'-5722' START FRAC PERF BRK @3637# @4.4 BPM FRAC W/ 81,400# 20/40 SAND + 737 BBL 25# DELTA/GEL MAX PSI 2518# AVG PSI 2021# MAX RATE 20.7 BPM

AVG RATE 18 BPM SICP 2244# FG .83 RIH SET PLUG @5600' STUCK SETTING TOOLS WORK OUT OF ROPE SOCKET POOH W/ LINE CALL F/ FISHING TOOL. SDFN.

(DAY 4) TC: \$127,664

12/02/99 - ND BOP. RIH W/ OVER SHOT BUMMER. SUB JARS ON 2,3/8 TBG TAG SAND @ 5528' C/O TO TOP OF FISH @ 5600'. LATCH FISH JAR FISH FREE. POOH L/D TOOLS PU BIT PUMP OFF SUB 1 JT SN ON 2,3/8 TBG TAG SAND @ 5585'. RIG UP SWIVEL CO SAND & DRLG PLUG. RIH TAG SAND @ 6140' C/O SAND & DRLG PLUG RIH TAG SAND @ 6796 BRK CIRC C/O SAND & DRLG PLUG C/O TO 7510" POOH TO 7170' LAND TBG ON WELL HEAD 222 JTS IN HOLE END OF DAY.

(DAY 5) TC: \$791,306

12/3/99 FLOW WELL AFTER FRAC PERF (5712'-7190') 6.00 AM F/ND BOPS & NU W.H. DROP BALL & PUMP BIT OFF W/1400 PSIDROP1100 PSI. SHUT WELL IN & FIX WASH OUT FLOW BACKTANK. REC-200 BBL 8.00 AM SDFD W/RIG CREW. 10.00 AM OPEN WELL TO PIT ON 24/64 CH SICP-1320 PSI FTP-975 PSI. 11.00 AM FLOW WEL ON 20/64 CH SICP-1120 PSI FTP-700 PSI REC-20 BBL LIGHT SD. 12.00 PM FLOW WELL ON 20/64 CH SICP-1080 PSI FTP-750 PSI REC-10BBL LIGHT SD. 1.00 PM FLOW WELL ON 20/64 CH SICP-1080 PSI FTP-775 PSI REC-5 BBL LIGHT SD. 2.00 PM FLOW WELL ON 20/64 CH SICP-1140 PSI FTP-900 PSI REC-10 BBL LIGHT SD. 3.00 PM FLOW WELL ON 20/64 CH SICP-1140 PSI FTP-875 PSI REC-5 BBL TR SD. 4.00 PM FLOW WELL ON 20/64 CH SICP-1120 PSI FTP-850 PSI REC-5 BBL TR SD LEAVE WELL FLOWING TO TANK.

(DAY 6) TC: \$827,866

FLOW BACK REPORT: FLOW 13 HRS. 1120 TO 1100 PSI, 850 TO 900 PSI, 20/64 TO 18/64, 36 BBLs, TRACE, TTLR 1650 BBLs.

12/6/99- TURN TO SALES. FLWG 1,610 MCF, 47 BW, FTP 390#, CP 675#, 30/64" CK, 24 HRS, LP 188#. OPEN CK TO A 64/64" CK.

12/7/99 1,610 MCF, 47 BW, FTP 390#, BP 675#, LP 188# ON 30/64" CK.

12/8/99 TURN TO PRODUCTION. FLWG 1,585 MCF, 32 BW, FTP 280"#, CP 560#, 64/64" CK, 24 HRS. LP 182#.

LP DATE: 12-7-99 1,610 MCF, 47 BW, FTP 390#, BP 675#, LP 188# ON 30/64" CK.

12/8/99 FINAL REPORT.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See obstructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Squeeze & Deepen

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation REVISED

3. ADDRESS AND TELEPHONE NO.
P.O. Box 1148, Vernal UT 84078 (435)-781-7023

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **SWSW**
At top prod. interval reported below **660' FNL & 660' FWL**
At total depth _____

14. PERMIT NO. **43-047-32717** DATE ISSUED **6/2/99**

15. DATE SPUDDED **10/21/99** 16. DATE T.D. REACHED **11/21/99** 17. DATE COMPL. (Ready to prod.) **12/3/99** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4708' GL**

20. TOTAL DEPTH, MD & TVD **7510'** 21. PLUG, BACK T.D., MD & TVD **7466** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch 7180' - 7190', 6390' - 6410', 6002' - 6006', 5712' - 5722'

26. TYPE ELECTRIC AND OTHER LOGS RUN **GR/CC** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
14"	Conductor	75'	24"	210 SX	
9 5/8"	36#	537'	12 1/4"	235 SX	
7"	23#	3274'	8 3/4"	550 SX	
4 1/2"		7510'	11"	966 SX	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7170	

31. PERFORATION RECORD (Interval, size and depth)
Refer to Item #37

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Refer to Item #37	

33.* OIL, GAS AND MINING PRODUCTION

DATE FIRST PRODUCTION **12/2/99** PRODUCTION METHOD Flowing, gas lift, pumping - size and type of pump **Flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST 12/7/99	HOURS TESTED 24	CHOKE SIZE 30/64	PROD'N. FOR TEST PERIOD 0	OIL - BBL. 0	GAS - MCF. 1610	WATER - BBL. 47	GAS - OIL RATIO 0
FLOW. TUBING PRESS. 390#	CASING PRESSURE 675#	CALCULATED 24-HOUR RATE 0	OIL - BBL. 0	GAS - MCF. 1610	WATER - BBL. 47	OIL GRAVITY - API (CORR.) 0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold Used for Fuel** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Sheila Upchego TITLE Environmental Jr. Analyst DATE 1/27/00

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Green River	1940'	5323'	Gas Item #37 RIH & CMT Squeeze Perfs @3150-3154 w/50 sx Cmt. POOH W.O.C. RIH Tag Cmt top @ 2759'. Dr1 Cmt to 3119'. Test 3000#, OK. Perf G.R. @3078' -82', 3196' -3100' 24 holes. Sand Frac w/Dowell w/41,300# 20/40 SD Perf Wasatch 7180' -90' Frac w/38,200# 20/40SD Delta Perf Wasatch 6390' -6410' Frac /126,000# 20/40 sd Perf 6002' -6006' Hole would not break Perf 5712' -5722' Frac w/ 81,400# 20/40 Sd Delta Gel			
Wasatch	5233					

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

TRIBAL #31-55A

SECTION 31, T8S-R22E

OURAY FIELD

UINTAH COUNTY, UTAH

WI: 100% AFE: 28622 & 11061 DEEPEN

TD: PBD: 7466'

PERFS: 7190' - 5712' WAS

CSG: 4.5" 11.6# @7510'

CWC(M\$):

AFE, GREEN RIVER RE-COMPLETION.

- 6/18/99 MIRU RIG & EQUIP.
- 6/19/99 RU HOT OILER W/RIG PUMP & FLUSH TBG & CSG W/210 BBL 2% KCL. ND WH, NU BOP'S. RIH & TAG SAND @ 3,165'. TALLY WHILE POOH W/2 3/8" TBG. RIH W/6 1/4" BIT, SCRAPER & 2 3/8" TBG TO 3,165'. POOH W/2 3/8" TBG, SCRAPER & BIT. RIH OPEN-ENDED TO 3,160'. SWI. SDFWE.
- 6/22/99 SICP & SITP=0#. MIRU HALLIBURTON. EOT @ 3160'. FILL CSG W/91 BBL 2% KCL. PMP 50 GAL XYLENE, FLUSH W/12 BBL 2% KCL DN TBG. WAIT 1 HR. SHUT IN TBG, PMP 20 BBL FRESH WTR DN CSG, CAUGHT FL, FLUSH W/5 BBL FRESH WTR. PMP 50 BBL FRESH WTR DN TBG, ESTABLISH INJ RT: 4 BPM@500# PMP 50 SK'S CLASS "G" CMT (10.5 BBL) W/.2% CFR-3/.3% HALAD 344, 3% CKL CLAY CONTROL. 1.18 YEILD @ 15.8 LB/GAL FLUSH W/10 BBL FRESH WTR, 4 BPM @ 25 PSI. POOH W/16 JTS 2 3/8" TBG, EOT @ 2660'. REV CIRC TBG W/20 BBL 2% KCL. (TOOK 8 BBL TO CATCH FL) 4 BPM @ 250 PSI. LOOSING 2 BPM ON RETURNS. ISIP=0# PSI. WAIT ON CMT (3 HR WRK TIME F/10AM) CALL F/MORE CMT. RIH W/16 JTS 2 3/8" TBG. FILL CSG W/ 1/2 BBL 2% KCL, 250# TO 0#. INSTANT PMP 5 BBL FRESH WTR, 75 SKS CLASS "G" CMT (15.75) 1.18 YEILD W/3% CAL. FLUSH W/11 BBL FRESH WTR. POOH W/26 JTS 2 3/8" TBG. EOT @ 2338'. REV CIRC W/ 25 BBL. 2% KCL. PMP 3/4 BBL INTO SQUEEZE 0-100#. SWI W/1000 PSI. EST CMT TOP @ 2785' (381' CMT IN CSG) RDMO HALLIBURTON. SDFD. CC:\$ 15,974
- 6/23/99 W.O. CEMENT
- 6/24/99 RIH & TAG CMT @ 2,759'. DO CMT TO 3,119'. TEST CSG TO 3,000#. HELD. SOOH W/BIT & TBG.
- 6/25/99 RU DOWELL F/GR FRAC RIH W/12 JTS 2 3/8" BG, CIRC WELL W/120 BBL 2% KCL, POH W 2 3/8" TBG & D.B. RU CUTTERS RIH W/GR & CC, LOG F/3117' TO 2600' WLM, PERF W/4" CSG GUNS, 3 SPF, 120 DEG PHASING AS FOLLOWS, 3096' TO 3100', 4', 12 HOLES, 0 PSI, 3078' TO 3082', 4', 12 HOLES, 0 PSI, POOH & RD WLS, RIH W/NC, XN NIPPLE, 1 JT, X NIPPLE & 2 3/8" TBG LAND W/BLAST JT @ SURF & EOT @3065', SWI. SDFN. CC: \$26,033
- 6/26/99 FLOW BACK SAND FRAC 5 AM SICP=0#. MIRU DOWELL. HOLD SAFETY MTG, TEST SURF LINES, 4065 PSI. SAND FRAC GREEN RIVER (3078-3100) DN CSG/TBG ANNULAS USE TBG AS DEAD STRING(EOT @ 3065') W/31,000# 20/40 JORDAN SAND & 10,300# 20/40 CR-4000 SAND. 680 BBL 20# WF-120 GEL WTR. 10 BPM @ 3000 PSI, MAX. BRK DN PERFS (3078-3100). PMP 1.5 BBL 2% KCL, PMP 15 BBL 12% HCL, FLUSH W/2 BBL 2% KCL, DN TBG BRK @ 2850 PSI EST INJ PMP 12 BBL 2% KCL, 4 BPM @ 1000 PSI. START FRAC PAD 5000 GAL WF/120, 700# @ 10 BPM. STG # 2 400 GAL WF/120 4000# 20/40 SAND (1PPG) 650# @ 10BPM. STG # 3 6000 GAL WF/120, 12,000# 20/40 SAND 2(PPG) 580# @ 10 BPM. STG # 4 4700 GAL WF/120, 15,000# 20/40 SAND (3PPG) 570# @ 10 BPM. STG # 5 3300 GAL WF/120, 10,000# 20/40 CR-4000 (3PPG) 580# @ 9.5 BPM. FLUSH 103.9 BBL WF/120, 920# @ 9 BPM. ISIP=737#, FRAC GRAD=.67 TOTAL LOAD 680 BBL. MAX RT= 10.8 BPM @ 950#, AVG RT=9.2 BPM @ 645#. TOTAL 20/40 JORDAN SAND=31,000#, 20/40 CR-4000=10,300#. RDMO DOWELL. 10:45AM OPEN TO FLOW BACK TANK. FTP=280#, 12/64 CH. SICP#=50#, FTP=0#, 12.64 CH REC 22 BBL FRAC WTR, NO SAND. SICP=0#, FTP=0#, FULL CH, REC 17 BBL FRAC WTR, NO SAND. RIG UP SWAB EQUIP: IFL @ SURF. 2PM 1 RUN, SURF-500', REC 3 BBL FRAC WTR 3PM 2 RUNS, 500'-3033' S.N. REC 16 BBL FRAC WTR. 4 PM 3 RUNS, 1600'-3033' S.N. REC 36 BBL FRAC WTR, TRACE SAND. 5PM 4 RUNS, 500'-3033' S.N. REC 44 BBL, GAS CUT, TRACE SAND. 6 PM 4 RUNS, 500'-3033' S.N. REC 38 BBL, GAS CUT, TRACE SAND. 7 PM 2 RUNS, SURF-3033' S.N. REC 28 BBL, GAS CUT, TRACE SAND. WELL STARTED TO FLOW. TURN TO FLOW BACK TANK. SICP=120#, FTP=50#, 18/64 CH. TURN OVER TO FLOW BACK CREW. SDFD. MADE 16 RUNS, REC 204 BBL, FLOW BACK CREW REC=95 BBL. 7:30 PM TOTAL REC=299 BBL. LOAD LEFT TO REC=381 BBL. CC;\$50,193

- 6/26/99 FLOW BACK REPORT: 8 PM TO 6 AM. 225 PSI TO 600 PSI, 60 TO 75 TBG PRESS. 18/64 CHOKE. TRACE OF SAND. TOTAL WTR REC. 95 BBLs.
- 6/27/99 FLOW BACK SAND FRAC, 3078'-3100'. FLOW BACK F/SAND FRAC, 3078'-3100'. FLOW BACK FROM 7 AM TO 12 NOON, (5 HRS). SICP 600# TO 800#, FTP 75# TO 60#, 18/64 TO 22/64 CHOKE, TOTAL WTR RECOVERED 73 BBL. CLEAN. TOTAL LOAD LEFT TO REC =381 BBL. RIG REC=73 BBL. FLOW BACK CREW REC=393 BBL. TOTAL LOAD LEFT TO REC=0 BBL. +85 BBL. C C : \$53,208
- 6/27/99 FLOW BACK REPORT: 12 PM TO 6 AM. 800 PSI TO 700 PSI, 60 TO 300 TBG PRESS. 22/64 TO 32/64 CHOKE, TOTAL WTR 393 BBLs. GAS RATE: 1,200 MCF, 0 SAND TO TRACE.
- 6/28/99 FLOW BACK REPORT: 10 AM TO 6 AM. 695 PSI TO 650 PSI. 220 TO 250 CSG PRESS. 32/64 CHOKE, TOTAL WTR REC. 469 BBLs. TOTAL LOAD TO RECOVER 580 BBLs (OVERLOAD) OIL TRACE.
- 6/28/99 FLOW BACK REPORT: 6PM TO 6 AM , 840 PSI TO 900 PSI, 550 TO 600 TBG, 14 CK, 74 TOTAL BBLs. TRACE SAND.
- 6/29/99 WELL FLOWING SICP=650#, FTP=250#, 32/64 SH. 7 AM LEAVE WELL FLOWING TURN OVER TO PRODUCTION. RID DN RIG & STACK EQUIP. ROAD RIG TO THE CIGE # 98-D. CC: \$ 57,107
- FLOWED 5 HRS ON 32/64 CK. FTP - 250#, CP - 650#, 16 TO 22 BWPH, TRACE OF SAND. FLOWED 19 HRS ON 14/64 CK. FTP - 525# TO 600#, CP - 625# TO 900#. 25 BWPH TO 4 BWPH. TRACE OF SAND. REC 779 BBLs OVERLOAD.
- 6/29/99 SCHEMATIC (SEE WELL FILE) MIRU, POOH W/TBG, RIH & CMT SQUEEZE PERFS @ 3150-3154' W/50 SKS CMT. POOH W.O.C. RIH TAG CMT TOP @ 2759'. DRL CMT TO 3119'. TEST 3000#, OK PERF G.R. @ 3078'-82'. 3196'-3100', 24 HOLES. SAND FRAC W/DOWELL W/41,300# 20/40 SAND. FLOW WELL BACK. LEAVE WELL FLOWING. RDMO.
- 6/30/99 FLOWING - TP - 550# , CP - 900#, 14/64 CK. 87 BW, O SAND. 191 MCF, 16 HRS.
- 7/1/99 FLOWED 191 MCF, 87 BW, FTP - 550#, CP - 9003, 14/64 CK. LP - 149#, DOWN 8 HRS CONNECTING TO SALES. OPEN CK TO 22/64 - 6/30/99.
- AFE# 11061**
AFE, ISOLATE & TEST G.R. PERFS
- 7/13/99 FISH W.L. TOOLS ROAD RIG & EQUIP F/THE MORGAN STATE 13-36 MIRU. SICP=850#, FTP=350#, FULL CH. BLOW WELL DN. NDWH LUBRICATE CAMERON BACK PRESSURE VALVE IN TBG HANGER NU BOP, RU 2 3/8" TBG EQUIP PMP 45 BBL 2% KCL DN TBG. REMOVE BACK PRESSURE VALVE. POOH W 2 3/8" PROD BHA. RU CUTTERS WLS RIH W/7" X 23# ACS CMT RTNR, CAN'T GET PAST 3067'. (TOP PERF @ 3078') POOH W/CMT RTNR. GOT STUCK @ 22500'. PMP DN CSG. GO BACK DN HOLE. STACKED OUT @ 3072'. STUCK. SET CMT RTNR @ 3072'. WL TOOLS ARE STUCK. PULL OUT OF ROPE SOCKET. LEFT WL TOOLS IN HOLE. ROPE SOCKET 1 9/16" OD X 1' L CCL, 3 1.8" OD X 3' L SETTING TOOL 3.50" OD X 6'6" L SETTING SLEAVE, 5.375" OD X .90' L RMCO CUTTERS SWI, SDFD. CC: \$ 8,167
- 7/14/99 DRLG 7" CMT TRNR PU 5 3/4" O.D. OVERSHOT W/3 1/8" GRAPPLE. RIH W/2 3/8" TBG TAG FISH TOP @ 3061'. JAR FISH LOOSE. POOH & L.D. FISH TOOL & W.L. TOOLS. THE SETTING SLEAVE IS SCARED BAD F/IRON PU 6 1/8" 4 PT BLADED MILL, XO SUB, 4 3/4" B.S., 4 3/4" JARS 6-4 3/4" D.C.'S, XO SUB. RIH W/2 3/8" TBG. TAG 7" CMT RTNR @ 3063' (TBG MEAS). R.U. PWR SWIVEL. BRK CIRC. START MILLING ON 7" CMT RTNR @ 3063'. 4000#-6000# WT, W/ 60-100 RPM. NOT MAKING ANY HOLE. STARTED GETTING SAND IN THE RETURNS. SD, SWI. TEST CSG TO 1000#, 15 MIN, OK START MILLING, DRILLED 1'6" OF THE CMT RTNR IN 6 HR'S (CMT RTNR IS 1.89' LONG) CIRC BTM'S UP. SWI, SDFD. EOT @ 3032'. CC: \$78,467
- 7/15/99 SCRAPER RUN, SET CMT RET.SICP - 0#. EOT - 3,032'. MILL ON 7" x 23# CMT RET @ 3,064'. MILLED 1' 6" IN 5 HRS. QUIT MAKING HOLE. THE CMT RET IS DRILLED OUT. RD SWIVEL. POOH W/6 1/8" MILL & BHA. MILL WORN OUT. RIH W/6 1/8" DRAG BIT, 4 3/4" BS, 4 3/4" JAR, 6 3/4" DC'S & 2 3/8" TBG. TAG FILL @ 3,066'. RU POWER SWIVEL, C.O. SAND TO PBD @3,119'. (53' SAND). CIRC WELL CLEAN. POOH & LD BHA. RIH W/6 1/8" DRAG BIT & SCRAPER. EOT - 2,715'.
- 7/16/99 SET CMT RET. SWAB. EOT - 2,715'. SICP - 600#, SITP - 300#. BLOW WELL DWN. PUMP

15 BBLs 2% KCL DWN TBG. RIH TO PBTD @ 3,119'. NO TAG. PUMP 170 BBLs 2% KCL DWN CSG @ 3 BPM @ 200 DEG. LOST 55 BBLs TO FORM. POOH W/6 1/8" BIT & BHA. SET 7" X 23# CMT RET ON WIRE LINE @ 3,089'. RIH W/7" X 23# CMT RET STINGER. STING INTO CMT RET @ 3,089'. LAND TBG W/9,000# COMP. RD 2 3/8" TBG EQUIP. ND BOP'S, NU WH. RU SWAB EQUIP. IFL - 900'. SWAB 13 RUNS, REC 91 BBLs GAS CUT WTR. FFL - 400'. TLTR: 244 BBLs. SWI, DROP 6 SOAP STICKS.

TC:\$84,790

7/17/99 - SICP - 825#, SITP - 175#, MADE 3 SWAB TRIPS. REC 45 BW, IFL - 800'. WELL STARTED TO FLOW. FLOW 21 HRS. CK - 64/64, 32/64, 20/64, 16/64. FTP - 100# TO 500#, CP - 650# TO 790#. 45 BWPH TO 5 BWPH. NO SAND. TRACE OF OIL. REC 421 BBLs (92 BBLs OVER LOAD).

TC:\$94,736

7/18/99 - WELL FLOWING APPROX 500 MCFD, FTP - 500#, CP - 7903, TURN TO SALES @ 9:30 A.M. 7/17/99. UNABLE TO PRODUCE AGAINST HIGH LINE PRESS. TURN BACK TO TANK. FLOW 18 HRS. CK - 16, 14, 16/64. FTP - 600#, 525#, 500#. CP - 800#, 825#, 810#. 4 - 5 BWPH, TRACE OIL. EST PROD RATE 450 MCFPD, REC 214 BW OVER LOAD.

TC:\$97,544

7/19/99 - FLOWING TO TANK. FLOWED 525 MCFPD, FTP - 500#, CP - 800#, 16/64 CK. 7 BWPH, REC 382 BW OVER LOAD. TRACE OIL.

TC:\$97,544

7/20/99 TP - 450, CP - 750, LP - 321, CH - 64, MMCF - 259, H2O - 142

7/21/99 TP - 355, CP - 825, LP - 319, CH - 64, MMCF - 226, H2O - 80

7/22/99 **FINAL REPORT**

AFE - CMT G.R. PERFS, PREP F/DRILLING RIG TO DEEPEN

9/3/99 - CMT PERFS.. MIRU ROAD RIG & EQUIP TO LOC. MIRU. SICP - 900#. SITP - 900#. BLOW WELL DWN. PUMP 12 BBLs 2% KCL DWN TBG. KILL WELL. ND WH, NY BOP'S. RU 2 3/8" TBG EQUIP. STING OUT OF 7" CMT RETAINER @ 3,089'. FILL CSG W/115 BBLs 2% KCL. RETURNS ARE HEAVY GAS CUT. CONT CIRC BTM'S UP W/60 BBLs 2% KCL @ 2 1/2 BPM @ 200#. STING INTO CMT RETAINER @ 3,089'. EST INJ RATE - 3 BPM @ 575#. PUMP 5 BBLs FRESH WATER. PUMP 10.2 BBLs CLASS "G" MCT (50 SXS) 1.15 YIELD, 2% CC, 15.8#. FLUSH W/11 BBLs FRESH WTR. EST CMT TOP @ 2,830'. POOH W/14 JTS 2 3/8" TBG (EOT @ 2,650'). REV CIRC W/25 BBLs FRESH WTR. WELL IS ON SLIGHT VACCUM. RDMO. SWI, SDFD. W.O. CMT.

(DAY 1) TC:\$65,241

9/4/99 - PRESS TEST CMT. SICP - 75#, SITP - 75#. BLOW WELL DWN. RIH W/2 3/8" TBG. TAG CMT @ 2,750'. PRESS TEST CSG TO 1,000#. (O.K.). LD 97 JTS 2 3/8" TBG. LD RET STINGER. RD FLOOR & TBG EQUIP. ND BOP'S, NU WH. RDMO.

(DAY 2) TC:\$68,818

10/21/99 TO 11/21/99- DRILLING(DEEPEN)

AFE# 11061

11/24/99 - ROAD RIG & EQUIP F/ THE CIGE #118. MIRU RIG & SPOT EQUIP. SDFN.

(DAY 1) TC: \$2,594

11/25/99 - SDFEW. PMP ACID & POOH MONDAY. P.U. 3 7/8" MILL TOOTH BIT & SCRAPER. RIH PICKING UP NEW 2 3/8" X 4.7" X EUE TBG (232 JTS) TAG PBTD @ 7453'. BP @ 7190'. RATHOLE - 263' EOT @ 7453. REV CIRC WELL W/ 160 BBL 2% KCL POOH W/ 12JTS 2 3/8" TBG. SDFD. SDTM.

(DAY 2) TC: #7,883

11/26/99 SDFWE

11/30/99 - FRAC @ 7:00 AM. RU HES PMP 3 BBLs 15% HCL TO BTM OF TBG & REV OUT, SPOT 300 GALS 15% HCL W/ ADDITIVES ACROSS PERF'S F/ 7180'- 7190', POOH W/ 2 3/8" TBG, SCRAPER & 3 7/8" MILL, ND BOP NU FRAC VALVE, RU CUTTERS WLS RIH W/ CBL/CCL/GR, LOG F/ 7466' TO 1500', CMT TOP @1700' W/ 1500# ON CSG, POOH TST CSG TO 5000# OK, RIH W/ 3 3/8" CSG GUNS 4SPF, 90 DEG PHASING F/ 7180'-90' (40 HOLES) 10', 0 PSI POOH SWI. SDFN.

(DAY 3) TC:\$34,682

12/01/99 - FISHING SETTING TOOL. MIRU HOWCO & CUTTERS FRAC WASATCH PERF F/7180'-7190' W/ 38,200# 20/40 SAND + 410 BBL 25# DELTA/GEL BAK @ 3500# @ 6.3 BPM MAX PSI 2944# AVG PSI 2000# MAX RATE 21.8 AVG BPM AVG RATE 20 BPM ISICP 1725# FG .67 RIH SET PLUG @ 6950 PERF WASATCH F/6390'-6410' W 3,3/8" GUNS W/4 SPF 90DEGREE PHASING 80 HOLES STAGE #2 FRAC WASATCH PERF F/ 6390'-6410' W/126,000# 20/40 SAND + 1103 BBL 25# DELTA/GEL BRK @3162@ 4.9 BPM MAX PSI 2580# AVG PSI 1350# MAX RATE 30.2 BPM AVG RATE 21.6BPM ISICP 1636# FG .69 RIH SET PLUG @ 6240' PERF WASATCH F/ 6002'-6006' W/3.3/8" GUNS 4 SPF 90 DEGREE PHASING 16 HOLE TYR TO BRK DOWN WOULD NOT MAX PSI 4900# REPERF F/ 5999'-6009' W/ 3380# NO WELL PERF WOULD NOT BRK W/ 4980# MAX PSI ODERS TO SKIP STAGE #3 GO TO STAGE #4 RIH W/ 3,3/8 GUNS PERF WASATCH F/5712'-5722' 4 SPF 90DEGREE PHASING 40 HOLE STAGE #4 FRAC WASATCH PERF F/5712'- 5722' PERF WOULD NOT BRK RIH W/ DUMP BAILER & DUMP 15% HCL ACROSS PERF @ 5712'-5722' START FRAC PERF BRK @3637# @4.4 BPM FRAC W/ 81,400# 20/40 SAND + 737 BBL 25# DELTA/GEL MAX PSI 2518# AVG PSI 2021# MAX RATE 20.7 BPM

AVG RATE 18 BPM SICP 2244# FG .83 RIH SET PLUG @5600' STUCK SETTING TOOLS WORK OUT OF ROPE SOCKET POOH W/ LINE CALL F/ FISHING TOOL. SDFN.

(DAY 4) TC: \$127,664

12/02/99 - ND BOP. RIH W/ OVER SHOT BUMMER. SUB JARS ON 2,3/8 TBG TAG SAND @ 5528' C/O TO TOP OF FISH @ 5600'. LATCH FISH JAR FISH FREE. POOH L/D TOOLS PU BIT PUMP OFF SUB 1 JT SN ON 2,3/8 TBG TAG SAND @ 5585'. RIG UP SWIVEL CO SAND & DRLG PLUG. RIH TAG SAND @ 6140' C/O SAND & DRLG PLUG RIH TAG SAND @ 6796 BRK CIRC C/O SAND & DRLG PLUG C/O TO 7510" POOH TO 7170' LAND TBG ON WELL HEAD 222 JTS IN HOLE END OF DAY.

(DAY 5) TC: \$791,306

12/3/99 FLOW WELL AFTER FRAC PERF (5712'-7190') 6.00 AM F/ND BOPS & NU W.H. DROP BALL & PUMP BIT OFF W/1400 PSIDROP1100 PSI. SHUT WELL IN & FIX WASH OUT FLOW BACKTANK. REC-200 BBL 8.00 AM SDFD W/RIG CREW. 10.00 AM OPEN WELL TO PIT ON 24/64 CH SICP-1320 PSI FTP-975 PSI. 11.00 AM FLOW WEL ON 20/64 CH SICP-1120 PSI FTP-700 PSI REC-20 BBL LIGHT SD. 12.00 PM FLOW WELL ON 20/64 CH SICP-1080 PSI FTP-750 PSI REC-10BBL LIGHT SD. 1.00 PM FLOW WELL ON 20/64 CH SICP-1080 PSI FTP-775 PSI REC-5 BBL LIGHT SD. 2.00 PM FLOW WELL ON 20/64 CH SICP-1140 PSI FTP-900 PSI REC-10 BBL LIGHT SD. 3.00 PM FLOW WELL ON 20/64 CH SICP-1140 PSI FTP-875 PSI REC-5 BBL TR SD. 4.00 PM FLOW WELL ON 20/64 CH SICP-1120 PSI FTP-850 PSI REC-5 BBL TR SD LEAVE WELL FLOWING TO TANK.

(DAY 6) TC: \$827,866

FLOW BACK REPORT: FLOW 13 HRS. 1120 TO 1100 PSI, 850 TO 900 PSI, 20/64 TO 18/64, 36 BBLS, TRACE, TTLR 1650 BBLS.

12/6/99- TURN TO SALES. FLWG 1,610 MCF, 47 BW, FTP 390#, CP 675#, 30/64" CK, 24 HRS, LP 188#. OPEN CK TO A 64/64" CK.

12/7/99 1,610 MCF, 47 BW, FTP 390#, BP 675#, LP 188# ON 30/64" CK.

12/8/99 TURN TO PRODUCTION. FLWG 1,585 MCF, 32 BW, FTP 280"#, CP 560#, 64/64" CK, 24 HRS. LP 182#.

LP DATE: 12-7-99 1,610 MCF, 47 BW, FTP 390#, BP 675#, LP 188# ON 30/64" CK.

12/8/99 FINAL REPORT.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435-789-4433		8. WELL NAME and NUMBER: Exhibit "A"
		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

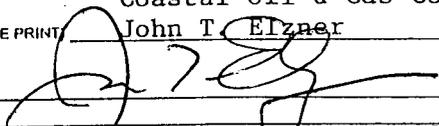
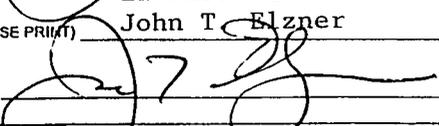
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 1 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

Signature of David L. Siddall
David L. Siddall
Vice President

Attest:

Signature of Margaret E. Roark
Margaret E. Roark, Assistant Secretary

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STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

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JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

1112 copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

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AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
OURAY 34-79	43-047-33291	12551	34-08S-21E	INDIAN	GW	P
SERAWOP 34-161 (9C-178)	43-047-33875	99999	34-08S-21E	INDIAN	GW	APD
PAWWINNEE 34-171 (9C-178)	43-047-33876	13078	34-08S-21E	INDIAN	GW	P
UTE TRIBAL 35-19 (9C-182)	43-047-30665	145	35-08S-21E	INDIAN	GW	P
TRIBAL 35 WELL 51 (9C-182)	43-047-32696	11848	35-08S-21E	INDIAN	GW	P
OURAY 35-80 (9C-182)	43-047-33292	12548	35-08S-21E	INDIAN	GW	P
ANKERPONT 35-95 (9C-182)	43-047-33387	12841	35-08S-21E	INDIAN	GW	P
OURAY 35-151 (9C-182)	43-047-33849	99999	35-08S-21E	INDIAN	GW	APD
UTE TRIBAL 36 17 (9C-205)	43-047-30682	110	36-08S-21E	INDIAN	GW	P
TRIBAL 36 WELL 53 (9C-205)	43-047-32695	11838	36-08S-21E	INDIAN	GW	P
TRIBAL 36-65	43-047-33293	12682	36-08S-21E	INDIAN	GW	P
TRIBAL 36-43	43-047-33718	13243	36-08S-21E	INDIAN	GW	DRL
TRIBAL 31 WELL 55A (84688C)	43-047-32717	11858	31-08S-22E	INDIAN	GW	P
TRIBAL 31-62 (84688C)	43-047-33325	12575	31-08S-22E	INDIAN	GW	P
KURIP 1 27 (CR-168)	43-047-30962	165	01-09S-20E	INDIAN	GW	P
ARCHEE 1-117 (CR-168)	43-047-33388	13031	01-09S-20E	INDIAN	GW	P
ARCHEE 1-118	43-047-33400	99999	01-09S-20E	INDIAN	GW	APD
TRIBAL 2-119	43-047-33389	99999	02-09S-20E	INDIAN	GW	APD
POST 3 24 (9C-210)	43-047-30804	150	03-09S-20E	INDIAN	GW	P
TABBEE 3-120 (9C-210)	43-047-33682	99999	03-09S-20E	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/04/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/04/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

PORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

**Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.**

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

**Sincerely,
Westport Oil and Gas Company, L.P.**

**Debby J. Black
Engineer Technician**

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

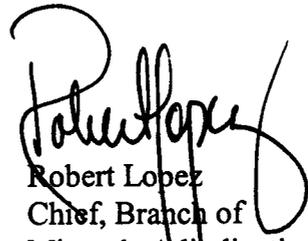
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chron





IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

A handwritten signature in cursive script, appearing to read "Perry E. Brown".

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Exhibit "A"
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		9. API NUMBER:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY: Houston STATE: TX ZIP: 77064-0995		PHONE NUMBER: (832) 676-5933
4. LOCATION OF WELL		10. FIELD AND POOL, OR WILDCAT:

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

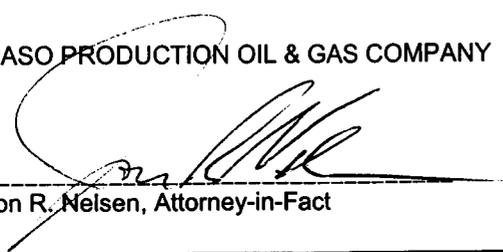
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.		TITLE	Agent and Attorney-in-Fact
NAME (PLEASE PRINT)	David R. Dix		
SIGNATURE		DATE	12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED EXHIBIT "A"

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158826364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		12-17-02
FROM: (Old Operator):		TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY		WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA		Address: P O BOX 1148
HOUSTON, TX 77064-0995		VERNAL, UT 84078
Phone: 1-(832)-676-5933		Phone: 1-(435)-781-7023
Account No. N1845		Account No. N2115

CA No.

Unit:

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TRIBAL 36 51	35-08S-21E	43-047-32696	11848	INDIAN	GW	P
FEDERAL 35-52 (STATE) (NRM-1604)	35-08S-21E	43-047-32697	11856	FEE	GW	P
OURAY 35-94 (NRM-1604)	35-08S-21E	43-047-33053	12710	FEE	GW	P
OURAY 35-80	35-08S-21E	43-047-33292	12548	INDIAN	GW	P
ANKERPONT 35-95	35-08S-21E	43-047-33387	12841	INDIAN	GW	P
FEDERAL 35-96 (NRM-1604)	35-08S-21E	43-047-33377	12715	FEDERAL	GW	P
OURAY 35-174	35-08S-21E	43-047-33248	99999	FEE	GW	APD
FEDERAL 35-179 (NRM-1604)	35-08S-21E	43-047-33877	13207	FEDERAL	GW	P
FEDERAL 35-190 (NRM-1604)	35-08S-21E	43-047-33918	13219	FEDERAL	GW	P
FEDERAL 35-151	35-08S-21E	43-047-33849	99999	FEDERAL	GW	APD
FEDERAL 35-152 (NRM-1604)	35-08S-21E	43-047-33981	13394	FEDERAL	GW	P
TRIBAL 35-180	35-08S-21E	43-047-34434	13428	INDIAN	GW	P
STATE 11-36	36-08S-21E	43-047-34505	13561	STATE	GW	P
OURAY 36-97	36-08S-21E	43-047-33397	12740	FEE	GW	P
UTE TRIBAL 36-43	36-08S-21E	43-047-33718	13243	INDIAN	GW	P
GLEN BENCH ST 12-36-8-21	36-08S-21E	43-047-33287	12549	STATE	GW	P
TRIBAL 36-65	36-08S-21E	43-047-33293	12682	INDIAN	GW	P
TRIBAL 31 55A	31-08S-22E	43-047-32717	11858	INDIAN	GW	P
TRIBAL 31-60	31-08S-22E	43-047-33340	12563	STATE	GW	P
HALL 31-61 (NRM-1887)	31-08S-22E	43-047-33341	12607	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/26/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/26/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.			Unit:			
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.