

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Wildrose Resources Corporation      PH: 303-770-6566

3. ADDRESS OF OPERATOR  
 4949 South Albion Street, Littleton, CO 80121

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface: 1904' FSL & 710' FEL (NE/SE)  
 At proposed prod. zone: Same

5. LEASE DESIGNATION AND SERIAL NO.  
 U-51081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Federal

9. WELL NO.  
 43-29

10. FIELD AND POOL, OR WILDCAT  
 Eight Mile Flat North

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA  
 Sec. 29, T8S, R18E, SLM

12. COUNTY OR PARISH      13. STATE  
 Uintah      Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 11 miles SE of Myton, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)      710'

16. NO. OF ACRES IN LEASE      1514.04

17. NO. OF ACRES ASSIGNED TO THIS WELL      40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.      1245'

19. PROPOSED DEPTH      6200'

20. ROTARY OR CABLE TOOLS  
 Rotary

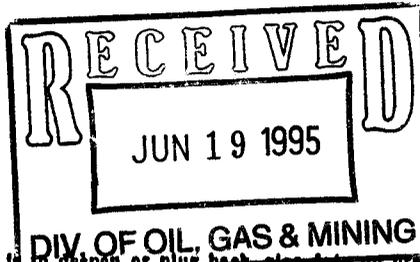
21. ELEVATIONS (Show whether DF, RT, GR, etc.)      4886' GR

22. APPROX. DATE WORK WILL START\*  
 July 15, 1995

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, J-55	300'	225 sx
7-7/8"	6-1/2"	15.5#, J-55	6200'	800 sx

SEE ATTACHED EXHIBITS: A - Surveyors Plat      E - Access Road Map  
 B - 10 Point Plan      F - Production Facilities  
 C - BOP Diagram      G - Existing Wells Map  
 D - 13 Point Surface Use Program      H - Pit & Pad Layout, Cuts & Fills, Cross Sections, Rig Layout



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, also data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Kay J. Keltus      TITLE Vice President      DATE June 15, 1995

(This space for Federal or State office use)

PERMIT NO. 43-049-32701      APPROVAL DATE

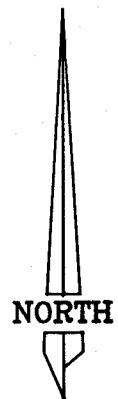
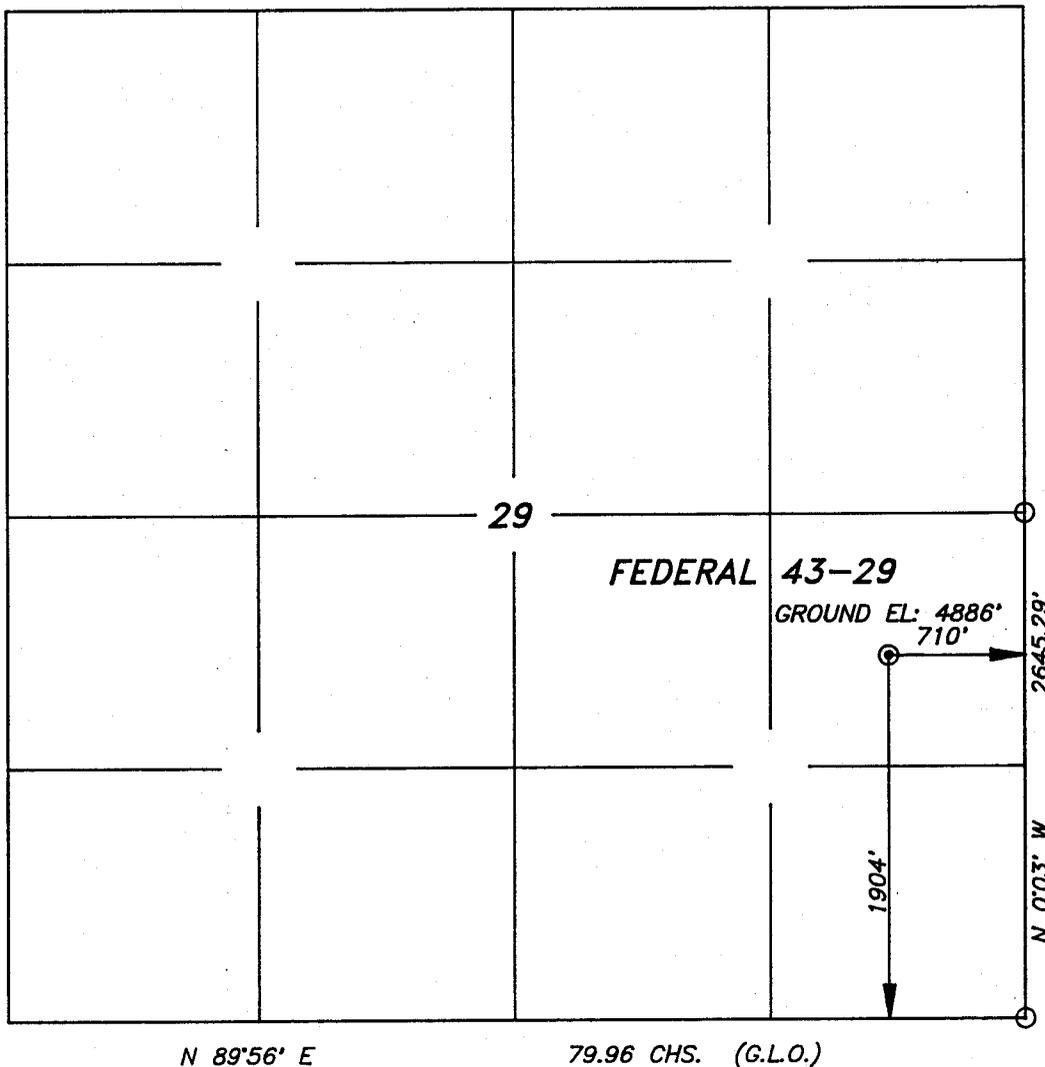
APPROVED BY [Signature]      TITLE Associate Director      DATE 7/13/95

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

**WILDROSE RESOURCES CORP.  
WELL LOCATION PLAT  
FEDERAL 43-29**

LOCATED IN THE NE1/4 OF THE SE1/4 OF  
SECTION 29, T8S, R18E, S.L.B.&M.

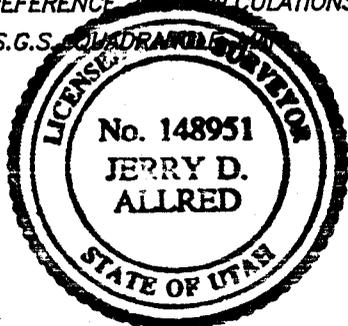


SCALE: 1" = 1000'

**LEGEND AND NOTES**

- ORIGINAL MONUMENTS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS: AS WAS THE U.S.G.S. QUADRANGLE SURVEY.



**SURVEYOR'S CERTIFICATE**

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

*Jerry D. Allred*  
 JERRY D. ALLRED, REGISTERED LAND SURVEYOR,  
 CERTIFICATE NO. 148951 (UTAH)

	<b>JERRY D. ALLRED &amp; ASSOCIATES</b> SURVEYING CONSULTANTS
	121 NORTH CENTER STREET P.O. BOX 975 DUCHESNE, UTAH 84021 (801)-738-5352

6 JUNE 1995

83-123-014

EXHIBIT B

WILDROSE RESOURCES CORPORATION  
FEDERAL #43-29  
LEASE #U-51081  
NE/SE SECTION 29, T8S, R18E  
UINTAH COUNTY, UTAH

TEN POINT COMPLIANCE PROGRAM OF APPROVAL OF OPERATIONS

1. The Geologic Surface Formation

The surface formation is the Uintah (Tertiary).

2. Estimated Tops of Important Geologic Markers

Green River	1700'
Basil Green River	6100'
Total Depth	6200'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

No water bearing zones are anticipated

Green River 4000' - 6200' Oil

4. The Proposed Casing Program

<u>HOLE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE(OP)</u>	<u>WEIGHT, GRADE, JOINT</u>	<u>NEW OR USED</u>
12.25"	0 - 300'	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	0 - 6200'	6200'	5-1/2"	15.50# J-55 ST&C	New

Cement Program -

Surface Casing: 225 sacks Class "G" plus 2% CaCl<sub>2</sub>

Production Casing: 200 sacks Lite Cement and 600 sacks Class "G" with additives

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. A 2M system will be used. The blind rams and the pipe



9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 1500 psi + or -.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

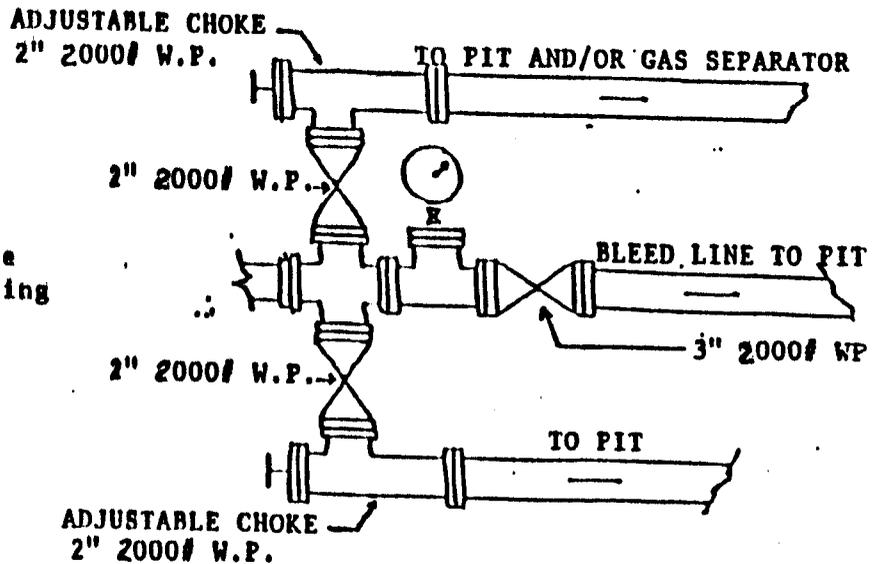
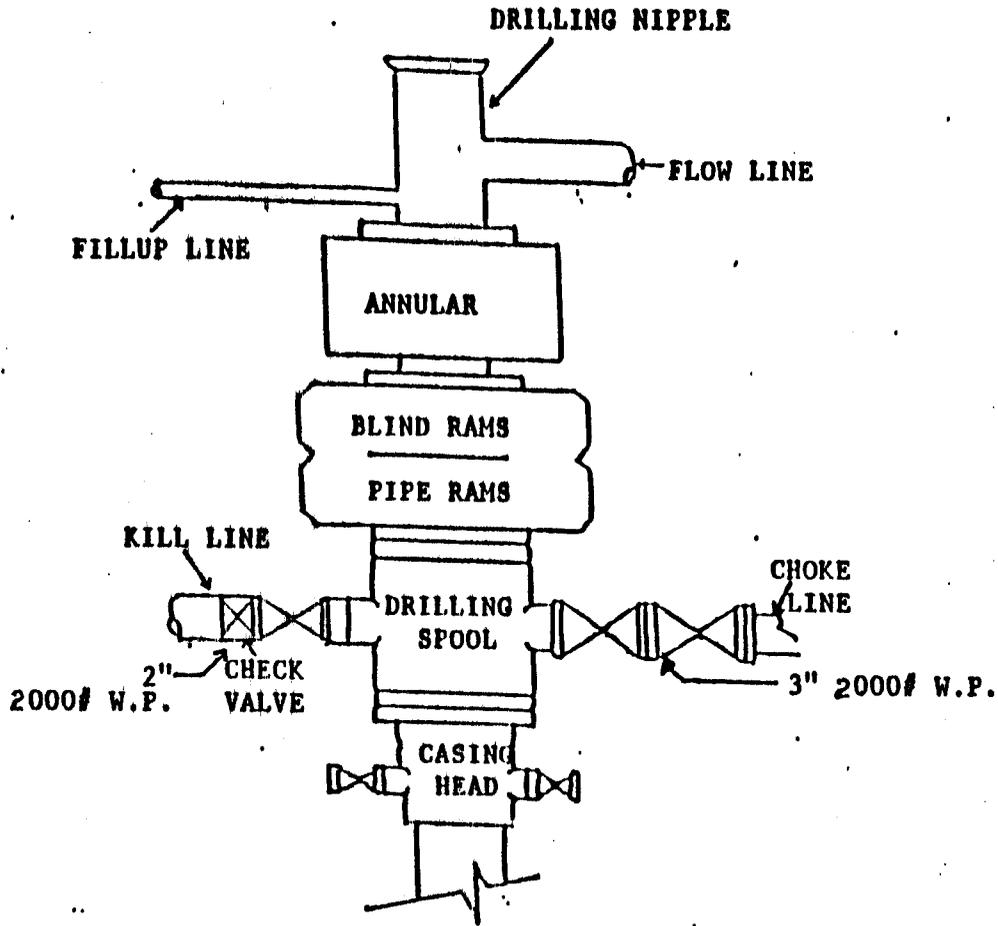
10. Anticipated Starting Date and Duration of the Operations.

The anticipated starting date is July 15, 1995. Operations will cover approximately 12 days for drilling and 10 days for completion.

Hazardous Chemicals

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported or disposed of in association with the drilling of this well.

EXHIBIT C  
BOP DIAGRAM



**NOTE:** BOP side outlets may be used in place of drilling spool.

EXHIBIT D

WILDROSE RESOURCES CORPORATION  
FEDERAL #43-29  
LEASE #U-51081  
NE/SE SECTION 29, T8S, R18E UINTAH COUNTY, UTAH

Thirteen Point Surface Use Program

Multipoint Requirements to Accompany APD

1. Existing Roads

- A. The proposed well site and elevation plat is shown on Exhibit A.
- B. From Fort Duchesne go south 6 miles to bridge. Go across bridge and follow Leland Bench road 13.2 miles. Go right 0.2 miles. Go right 0.8 miles. Go left (west) 4.6 miles to location on the left.
- C. See Exhibit E for access roads.
- D. There are no plans for improvement of existing roads. Roads will be maintained in present condition.

2. Planned Access Roads - (Newly Constructed)

- A. Length - 0.25 miles.
- B. Width - 30' right of way with 18' running surface maximum.
- C. Maximum grades - 2%
- D. Turnouts - N/A
- E. Drainage design - Barrow ditches and water turnouts as required.
- F. Culverts, bridges, cuts and fills - None.
- G. Surfacing material (source) - from location and access road.
- H. Gates, cattle guards and fence cuts - None.

All travel will be confined to existing access road rights of way.  
Access roads and surface disturbing activities will conform to

standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/ upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right of way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diversion water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

A Right of Way application is not needed.

### 3. Location of Existing Wells Within a 1 Mile Radius

See Exhibit G

- A. Water wells - none.
- B. Abandoned wells - one.
- C. Temporarily abandoned wells - none.
- D. Disposal wells - none.
- E. Drilling wells - none.
- F. Producing wells - four.
- G. Shut-in wells - none.
- H. Injection wells - none.

### 4. Location of Existing and/or Proposed Facilities

- A. On well pad - See Exhibit F for all production facilities to be used if well is completed as a producing oil well.
- B. Off well pad - N/A

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank

within the battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank battery will be placed on the SE corner of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rock Mountain Five state Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is desert brown, 10YR.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

#### 5. Location and Type of Water Supply

- A. Water supply will be from Water Permit #43-1721 (Joe Shields spring).
- B. Water will be trucked across existing roads to location.
- C. No water wells to be drilled on lease.

#### 6. Source of Construction Materials

- A. Native materials on lease will be used.
  - B. From Federal land.
  - C. N/A.
- A minerals material application is not required.

#### 7. Methods for Handling Waste Disposal

- A.
  - 1) Drill cuttings will be buried in the reserve pit.
  - 2) Portable toilets will be provided for sewage.

- 3) Trash and other waste material will be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.
- 4) Salts - if any will be disposed of.
- 5) Chemicals - if any will be disposed of.

B. Drilling fluids will be handled in the reserve pit. Any fluids produced during testing operations will be collected in a test tank. If a test tank is not available during drilling, fluids will be handled in the reserve pit. Any oil in the reserve pit will be removed.

Burning will not be allowed. All trash must be contained in trash cage and hauled away to an approved disposal site at the completion of drilling activities.

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

Only if porous soils are encountered during the construction of the reserve pit and after inspection by a BLM representative, will a plastic nylon reinforced liner be used. If a plastic liner is used, it will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

## 8. Ancillary Facilities

- A. Camp facilities or airstrips will not be required.

## 9. Well Site Layout

- A. See Exhibit H.
- B. See Exhibit H.
- C. See Exhibit H.

The reserve pit will be located on the south side of the

location.

The flare pit will be located downwind of the prevailing wind direction on the south side of the location a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

Topsoil - will be stored at the southwest corner of the location.

Access to the well pad will be from the southeast.

### Fencing Requirements

All pits will be fenced according to the following minimum standards:

a. 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.

c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.

e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

## 10. Plans for Restoration of Surfaces

### A. Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.

The BLM will be contacted for required seed mixture.

B. Dry Hole/ Abandoned Location:

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership

Access Road: Federal  
Location: Federal

12. Other Additional Information

A. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;

- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- A time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be

required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

#### Additional Surface Stipulations

The BLM will monitor the construction of the location, which will be moved 40' in the direction of the reserve pit, to insure the protection of the Sclero Cactus Glaucus located at the northeast corner of the location.

An erosion control dam will be constructed north of the location per BLM instructions at the time of location construction.

Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer.

#### 13. Lessee's or Operators Representative and Certification Representative

Kary J. Kaltenbacher  
Wildrose Resources Corporation  
4949 South Albion Street  
Littleton, CO 80121  
Telephone: 303-770-6566

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished to the field representative

to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

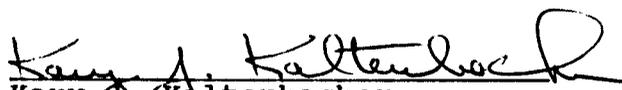
Self-Certification Statement:

Please be advised that Wildrose Resources Corporation is considered to be the operator of Federal Well No. 43-29, NE/4 SE/4 of Section 29, Township 8 South, Range 18 East; Lease Number U-51081; Uintah County, Utah; and is responsible for the operations conducted upon the leased lands. Bond coverage is provided by Statewide Oil and Gas Bond No. 229352, Allied Mutual Insurance Company, approved by the BLM effective October 26, 1987.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Wildrose Resources Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date 6/15/95

  
Kary J. Kaltenbacher  
Vice President

Onsite Date: June 12, 1995

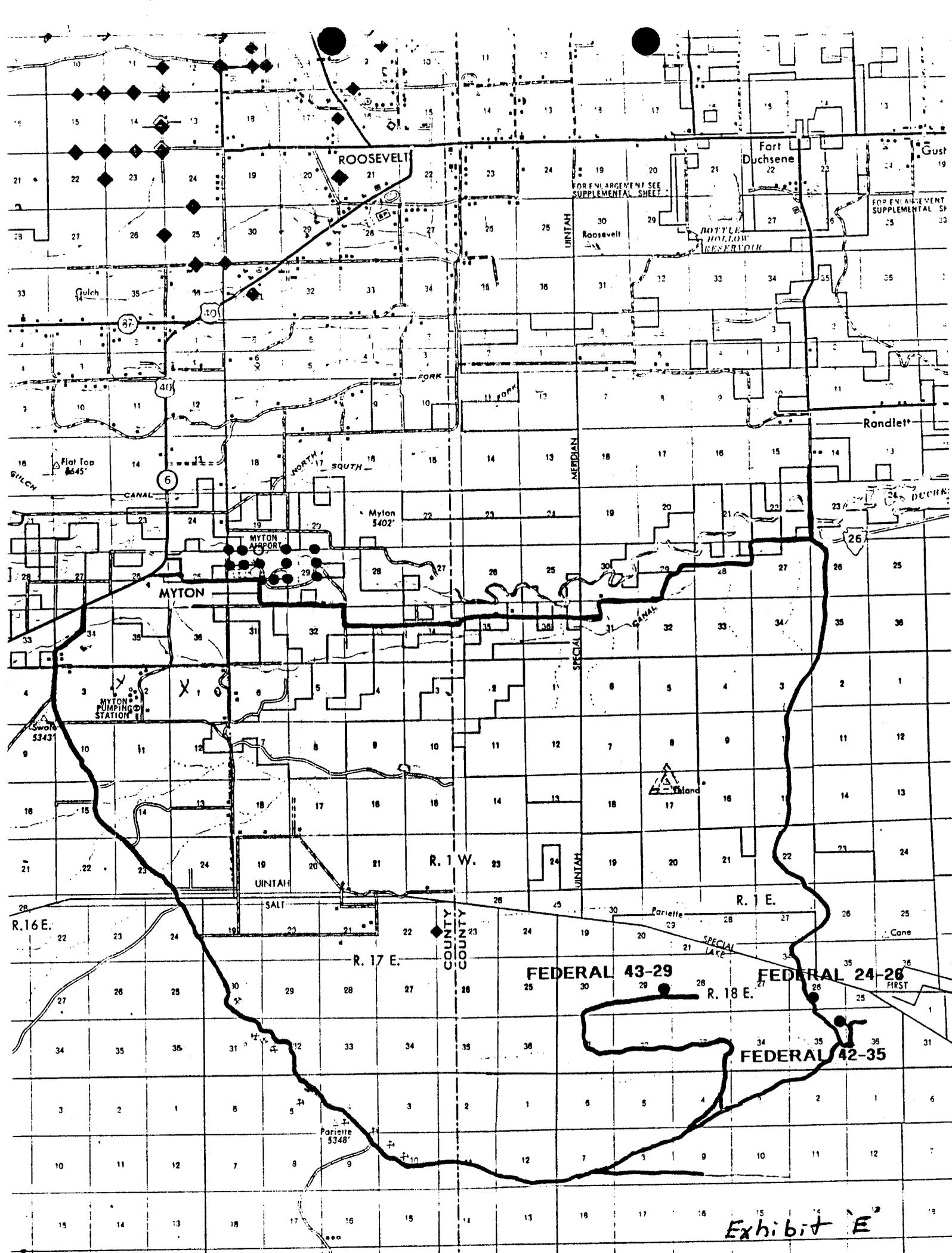
Participants on Joint Inspection

Kary J. Kaltenbacher  
Byron Tolman  
Jean Sinclair  
Harry Barber

Wildrose Resources Corporation  
BLM  
BLM  
BLM

**CONFIDENTIAL STATEMENT**

**WILDROSE RESOURCES CORPORATION, AS OPERATOR, REQUESTS THAT ALL INFORMATION RELATED TO THIS WELL BE HELD TIGHT FOR THE MAXIMUM PERIOD ALLOWED BY FEDERAL AND STATE REGULATIONS.**



ROOSEVELT

Fort Duchesne

Gust

FOR ENLARGEMENT SEE SUPPLEMENTAL SHEET

FOR ENLARGEMENT SEE SUPPLEMENTAL SHEET

LITTLE HOLLOW RESERVOIR

Randlett

MYTON

Mylon 5402

MYTON PUMPING STATION

Swale 5343

Island

R. 1 W.

R. 1 E.

R. 16 E.

R. 17 E.

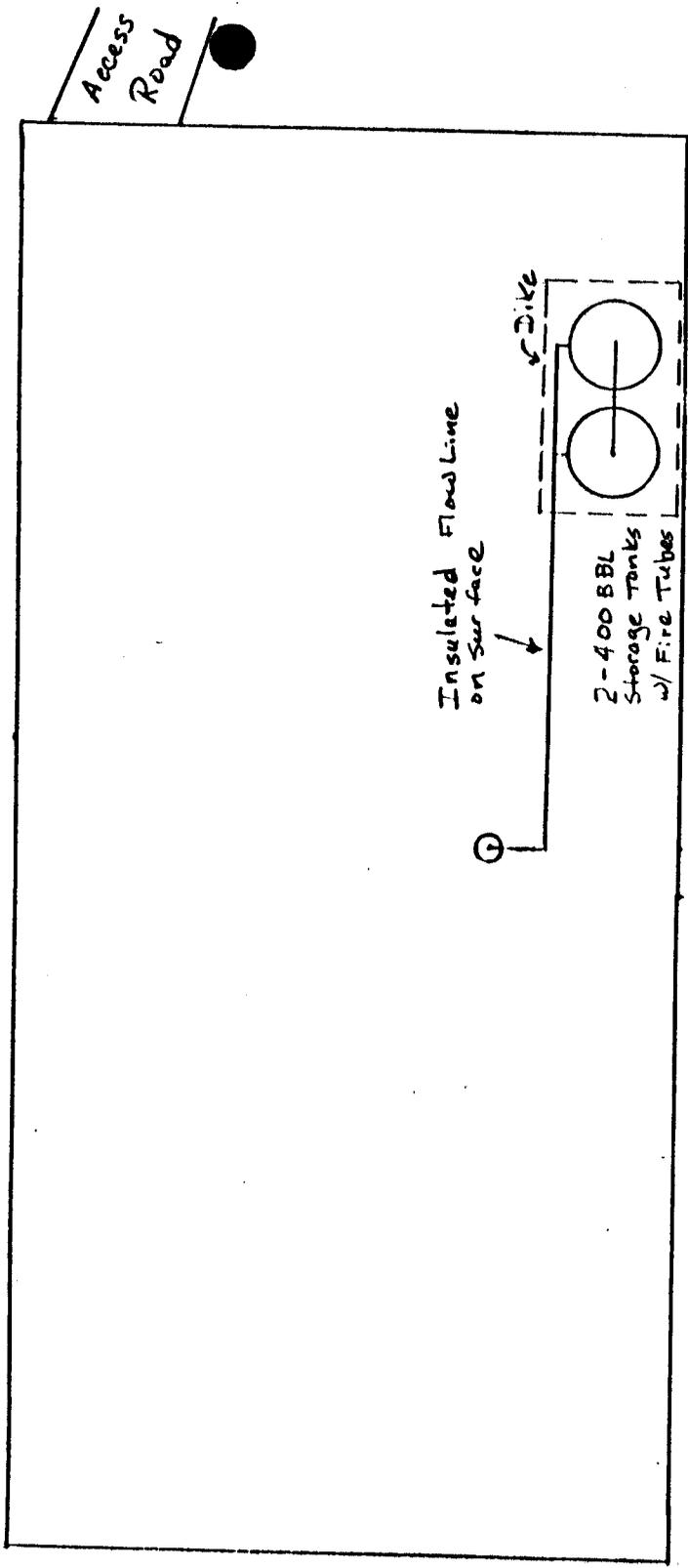
FEDERAL 43-29

FEDERAL 24-26 FIRST

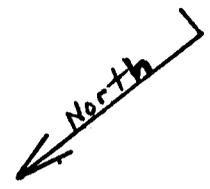
FEDERAL 42-35

Pariette 5348

Exhibit E



Reserve Pit -  
Back filled



**EXHIBIT F**  
**PRODUCTION FACILITIES**  
**SCALE: 1" = 40'**



# WILDROSE RESOURCES CORP.

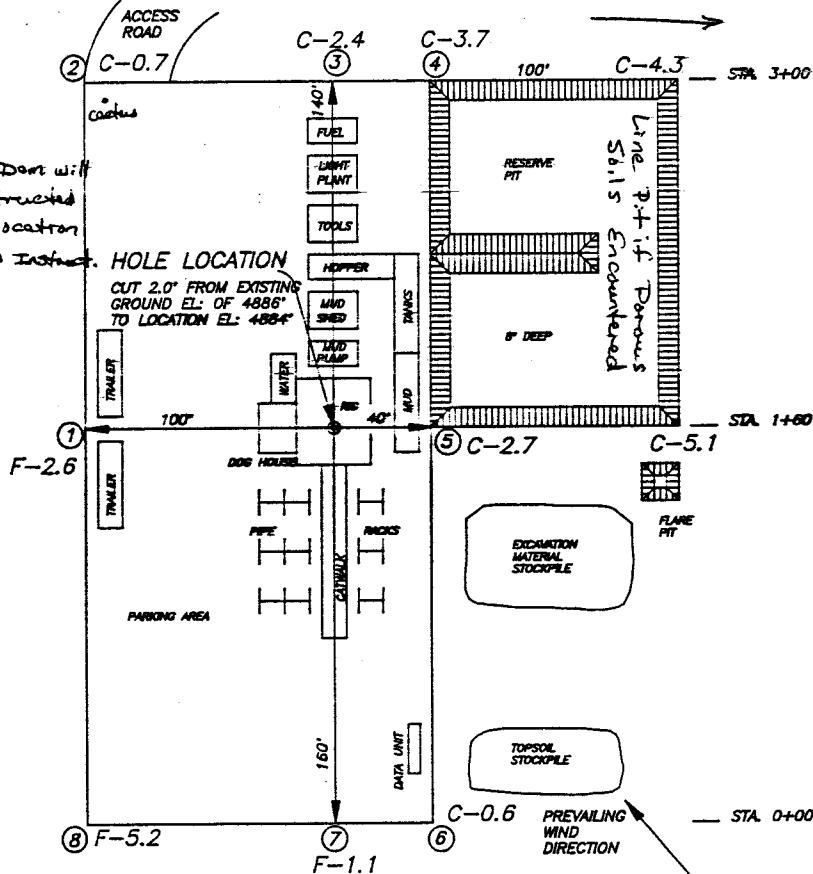
## WELL LAYOUT PLAT

### FEDERAL 43-29

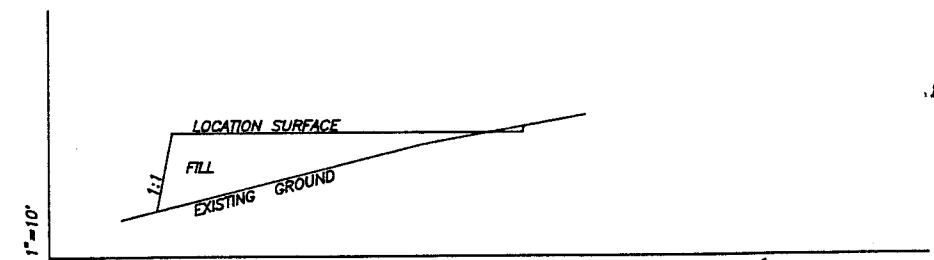
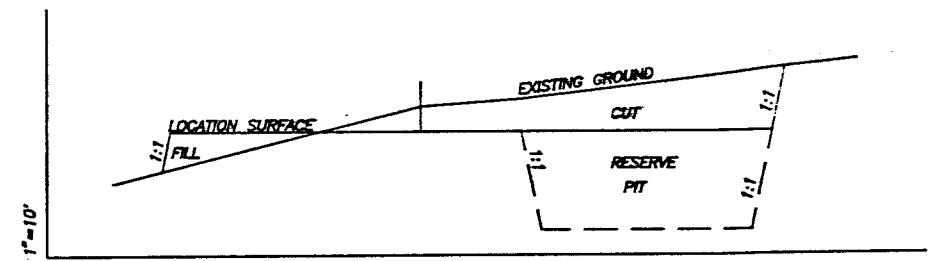
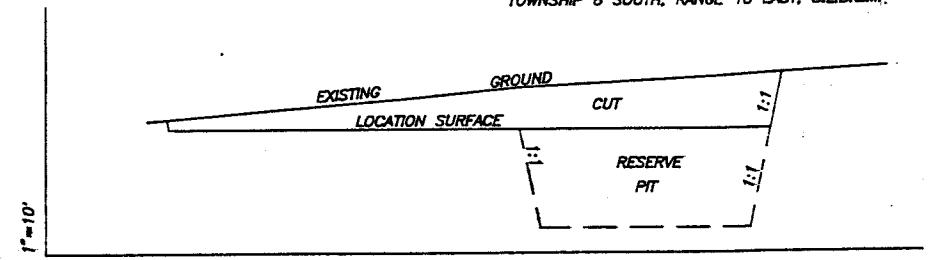
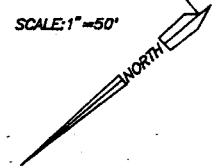
Move Location 40' towards Reserve Pit

LOCATED IN THE NE1/4 OF THE SE1/4 OF SECTION 29,  
TOWNSHIP 8 SOUTH, RANGE 18 EAST, S.L.B.&M.

Erosion Dam will be constructed NE of location per BLM Instr.



\* BLM will monitor construction of location to insure the protection of Sclero cactus Glaucous.



#### APPROXIMATE QUANTITIES

CUT: 6900 CU. YDS. (INCLUDES PIT)

FILL: 1400 CU. YDS.

7 JUNE 1995

83-123-014

Exhibit 'H'

JERRY D. ALLRED & ASSOCIATES  
SURVEYING AND ENGINEERING CONSULTANTS

121 NORTH CENTER STREET  
P.O. BOX 975  
DUCHESTER, UTAH 84021  
(801) 738-5352

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/19/95

API NO. ASSIGNED: 43-047-32701

WELL NAME: FEDERAL 43-29  
 OPERATOR: WILDROSE RESOURCES CORP (N9660)

PROPOSED LOCATION:  
 NESE 29 - T08S - R18E  
 SURFACE: 1904-FSL-0710-FEL  
 BOTTOM: 1904-FSL-0710-FEL  
 UINTAH COUNTY  
 EIGHT MILE FLAT NORTH FIELD (590)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED  
 LEASE NUMBER: U - 51081

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal  State  Fee   
 (Number 229352)

Potash (Y/N)

Oil shale (Y/N)

Water permit  
 (Number 43-1721)

RDCC Review (Y/N)  
 (Date: \_\_\_\_\_)

LOCATION AND SITING:

R649-2-3. Unit: \_\_\_\_\_

R649-3-2. General.

R649-3-3. Exception.

Drilling Unit.  
 Board Cause no: \_\_\_\_\_  
 Date: \_\_\_\_\_

COMMENTS: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

STIPULATIONS: \_\_\_\_\_

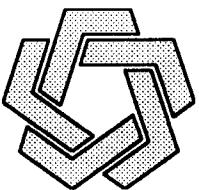
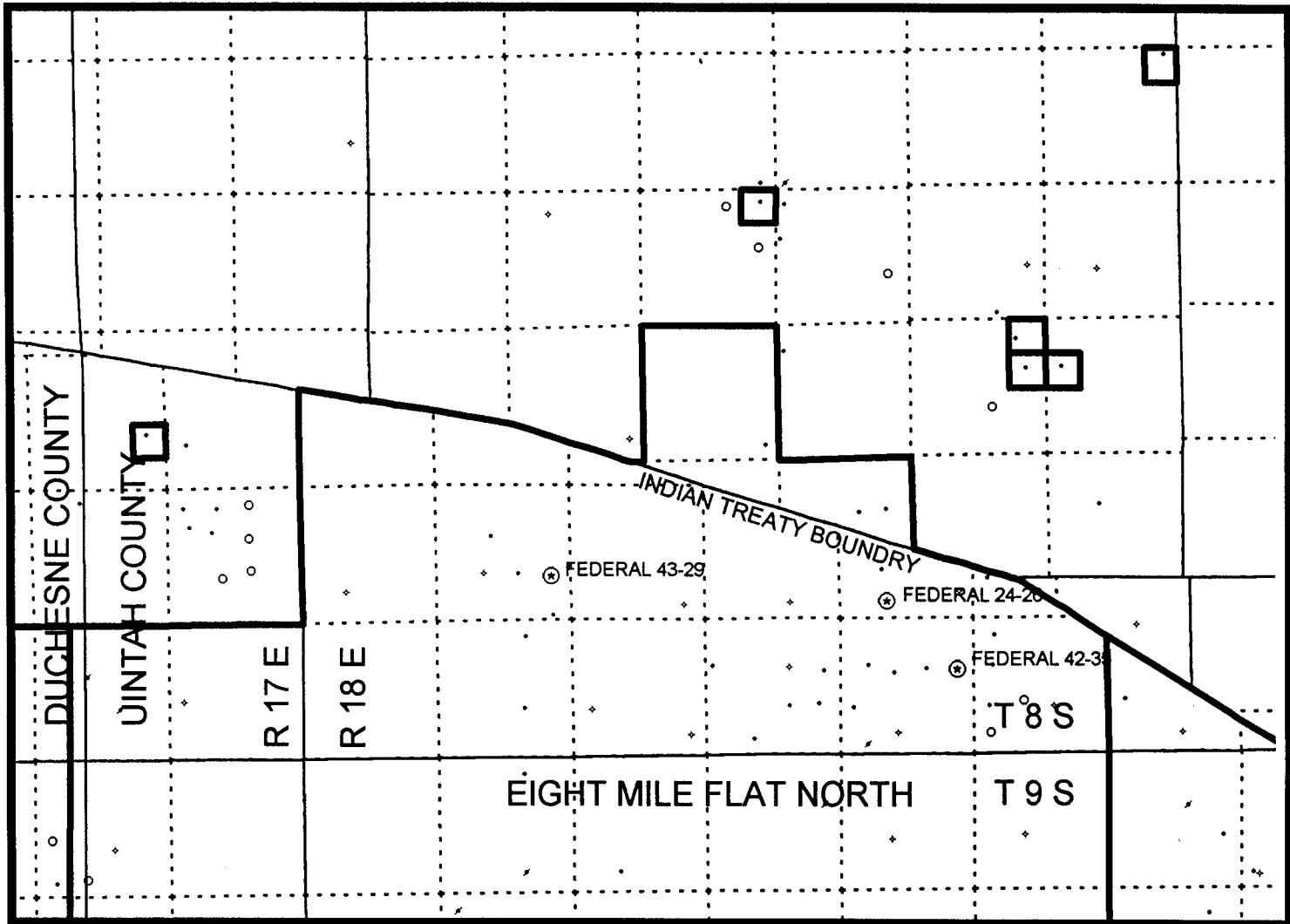
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WILDROSE RESOURCES  
DEVELOPMENT DRILLING  
EIGHT MILE FLAT NORTH  
UINTAH COUNTY, NO SPACING





State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

July 13, 1995

Wildrose Resources Corporation  
4949 South Albion Street  
Littleton, Colorado 80121

Re: Federal 43-29 Well, 1904' FSL, 710' FEL, NE SE, Sec. 29, T. 8 S., R. 18 E., Uintah  
County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32701.

Sincerely,

R. J. Pirth  
Associate Director

ldc

Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office  
WAPD



Operator: Wildrose Resources Corporation

Well Name & Number: Federal 43-29

API Number: 43-047-32701

Lease: Federal U-51081

Location: NE SE Sec. 29 T. 8 S., R. 18 E.

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

Name of Company: WILDROSE

Well Name: FEDERAL 43-29

Api No. 43-047-32701

Section 29 Township 8S Range 18E County UINTAH

Drilling Contractor UNION

Rig # 16

SPUDDED: Date 9/13/95

Time 7:00 AM

How ROTARY

Drilling will commence \_\_\_\_\_

Reported by CAREY

Telephone # 1-801-828-7513

Date: 9/14/95 Signed: JLT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

6. LEASE DESIGNATION AND SERIAL NO.  
U-51081

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal

9. WELL NO.  
43-29

10. FIELD AND POOL, OR WILDCAT  
Eight Mile Flat North

11. SEC., T., R., M., OR BLE.  
AND SURVEY OR AREA  
Sec. 29, T8S, R18E, SLM

12. COUNTY OR PARISH | 18. STATE  
Uintah | Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Wildrose Resources Corporation PH: 303-770-6566

3. ADDRESS OF OPERATOR  
4949 South Albion Street, Littleton, CO 80121

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface 1904' FSL & 710' FEL (NE/SE)  
At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
11 miles SE of Myton, Utah

10. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 710'

16. NO. OF ACRES IN LEASE 1514.04

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1245'

19. PROPOSED DEPTH 6200'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4886' GR

22. APPROX. DATE WORK WILL START\* July 15, 1995

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, J-55	300'	225 sx
7-7/8"	5-1/2"	15.5#, J-55	6200'	800 sx

- SEE ATTACHED EXHIBITS:
- A - Surveyors Plat
  - B - 10 Point Plan
  - C - BOP Diagram
  - D - 13 Point Surface Use Program
  - E - Access Road Map
  - F - Production Facilities
  - G - Existing Wells Map
  - H - Pit & Pad Layout, Cuts & Fills, Cross Sections, Rig Layout

RECEIVED  
JUL 14 1995  
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

RECEIVED  
JUN 19 1995

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Kay J. Kallendock TITLE Vice President DATE June 15, 1995

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY Elwin J. S. ... ASSISTANT DISTRICT MANAGER MINERALS DATE JUL 13 1995  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

44080-5M-176 \*See Instructions On Reverse Side  
CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

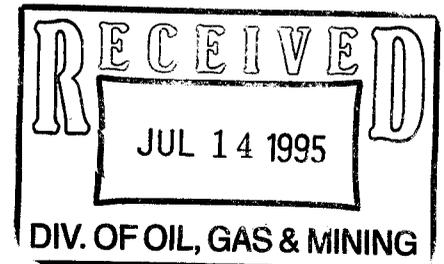
Company/Operator: Wildrose Resources Corporation

Well Name & Number: Federal 43-29

API Number: 43-047-32701

Lease Number: U-51081

Location: NESE Sec. 29 T. 8S R. 18E



**NOTIFICATION REQUIREMENTS**

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

#### 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

If conductor pipe is set it shall be cemented to surface. If drive pipe is used it shall be pulled prior to cementing surface casing.

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top Mahogany Oil Shale, identified at  $\pm 2302$  ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to  $\pm 2102$  ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne P. Bankert      (801) 789-4170  
Petroleum Engineer

Ed Forsman            (801) 789-7077  
Petroleum Engineer

BLM FAX Machine      (801) 781-4410

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wildrose Resources Corp.

API Number 43-047-32701

Well Name & Number: 43-29

Lease Number: U-51081

Location: NE SE Sec. 29 T.8 S. R.18 E.

Surface Ownership: BLM

Date NOS Received 5-30-95

Date APD Received 6-19-95

-Notification Requirements:

- \* Location Construction- Forty-eight (48) hours prior to construction of location and access roads.
- \* Location Completion- Prior to moving on the drilling rig.
- \* Spud Notice- At least twenty-four (24) hours prior to spudding the well.
- \* Casing String and Cementing- Twenty-four (24) hours prior to running casing and cementing all casing strings.
- \* BOP and Related Equipment Tests- Twenty-four (24) hours prior to initiating pressure test.
- \* First Production Notice- Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

-The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collection artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

- \* whether the materials appear eligible for the National Register of Historic Places;

- \* the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- \* a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- The operator will control noxious weeds along rights-of way for roads, pipelines, well sites, or other applicable facilities. A appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs).

- A BLM representative must be present during the initial construction of the well pad to ensure that T&E plants are protected.

OPERATOR Wildrose Resources Corp.  
 ADDRESS 4949 S. Albion St.  
Littleton, CO 80121

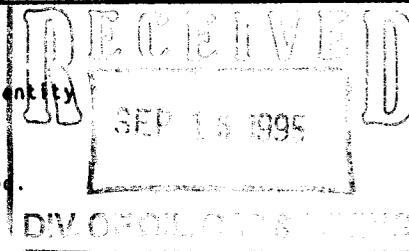
OPERATOR ACCT. NO. N 9660

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11816	4304732701	Federal 43-29	NE/SE	29	8S	18E	Uintah	9/13/95	
WELL 1 COMMENTS:											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

**ACTION CODES (See instructions on back of form)**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Kay Koltunbeck  
 Signature  
V.P. 9/14/95  
 Title Date  
 Phone No. (303) 770-6566

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**  
NOV 29 1995  
DIV. OF OIL, GAS & MINING

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY   
b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK

2. NAME OF OPERATOR: Wildrose Resources Corp  
3. ADDRESS OF OPERATOR: 4949 S. Albion St, Littleton, CO 80121  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):  
At surface: 1904' FSL & 710' FEL (NE/SE)  
At top prod. interval reported below: Same  
At total depth: Same

5. LEASE DESIGNATION AND SERIAL NO.: U-51081  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. TRIT AGREEMENT NAME:  
8. FARM OR LEASE NAME: Federal  
9. WELL NO.: 43-29  
10. FIELD AND POOL, OR WILDCAT: 8 mile Flat North  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 29, T8S, R18E  
12. COUNTY OR PARISH: Uintah  
13. STATE: Utah

14. PERMIT NO.: 4304732701 DATE ISSUED:  
15. DATE STUDDED: 9/13/95 16. DATE T.D. REACHED: 9/22/95 17. DATE COMPL. (Ready to prod.): 10/27/95  
18. ELEVATIONS (DF, RKB, RT, OR, ETC.): 4886 GR 19. ELEV. CASINGHEAD: 4886  
20. TOTAL DEPTH, MD & TVD: 6250' 21. PLUG, BACK T.D., MD & TVD: 6085' 22. IF MULTIPLE COMPL., HOW MANY?:  
23. INTERVALS DRILLED BY: 0'-TD ROTARY TOOLS: NO CABLE TOOLS:  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 5244-5842 Green River  
25. WAS DIRECTIONAL SURVEY MADE: No  
26. TYPE ELECTRIC AND OTHER LOGS RUN: ARI, LD-CNL, CBL 11-29-95  
27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	304	12 1/4	200 SX (to surface)	-
5 1/2	15.5	6132	7 7/8	540 SX	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	5873	-

31. PERFORATION RECORD (Interval, size and number)

5833-5842 18 holes - .45"  
5244-5278 68 holes - .45"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>5833-5842</u>	<u>45400# 20/40 sand w/ 11950 gal x-link gelled water</u>
<u>5244-5278</u>	<u>120400# 20/40 sand w/ 37350 gal x-link gelled water</u>

33. PRODUCTION

DATE FIRST PRODUCTION: 10/28/95 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Pumping - Beam WELL STATUS (Producing or shut-in): Producing

DATE OF TEST: 11/10/95 HOURS TESTED: 24 CHOKER SIZE: - PROD'N. FOR TEST PERIOD: → OIL—BBL.: 57 GAS—MCF.: 45 WATER—BBL.: 0 GAS-OIL RATIO: 789

FLOW. TUBING PRESS.: - CASING PRESSURE: 300 psi CALCULATED 24-HOUR RATE: → OIL—BBL.: 57 GAS—MCF.: 45 WATER—BBL.: 0 OIL GRAVITY-API (CORR.): 31°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Used for Fuel, Sold TEST WITNESSED BY: E. Wilcken

35. LIST OF ATTACHMENTS: Logs, Daily Reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Kay Kallenbach TITLE: V.P. DATE: 11/25/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Green River Douglas Creek member Wasatch Tongue of Green River	1697'	1697'
					4929'	4929'
					6120'	6120'

## DAILY DRILLING REPORT

Operator: Wildrose Resources Corporation  
Well: Pariette Federal #43-29  
NE SE (1904' FSL & 710' FEL)  
Section 29, T 8 S, R 18 E  
Uintah County, Utah  
Projected TD - 6,250'  
Elevation: GR: 4886', KB 4896' estimated  
Contractor: Union Drilling Company Rig # 16

Page 1

09/14/95 Day 1: TD-318'. TIH w/ Bit #3. Spudded @ 7 AM 9/13/95. Drld 20' of 17 1/2" hole w/ Bit #1. Set 20' of 13 3/8" conductor pipe. Drld 298' of 12 1/4" hole w/ Bit #2 using air/foam. Ran 7 jts (294') of 8 5/8", 24# J-55 csg w/ guide shoe, insert float, and 4 centralizers. Set csg @ 304' KB. RU HOWCO. Pumped 20 bbl gel wtr & 10 bbl wtr. Cemented w/ 200 sx standard cement w/ 2% CaCl<sub>2</sub> & 1/4#/sk flocele. Displaced w/ 17 bbl wtr. Bumped plug w/ 350 psi. Had good cement to surface. Float did not hold. SI for 6 hrs. NUBOP's. Pressure tstd BOP's to 2000 psi.

09/15/95 Day 2: TD-1795' drlg. Drld 1477' in 23 hrs w/ aerated wtr. Bit #3 has drld 1477' in 23 hrs. Surveys: 1/4° @ 500', 3/4° @ 1000', 1° @ 1500'.

09/16/95 Day 3: TD-2687' drlg. Drld 892' in 22 hrs w/ aerated wtr. Bit #3 has drld 2369' in 45 hrs. Surveys: 1° @ 2000', 1° @ 2500'.

09/17/95 Day 4: TD-3398' drlg. Drld 711' in 22 hrs w/ wtr. Bit #3 has drld 3080' in 67 hrs. Survey: 1° @ 3000'.

09/18/95 Day 5: TD-3980' drlg. Drld 582' in 17 1/2 hrs w/ 2% KCl wtr. Pulled Bit #3 @ 3832'. Bit #3 drld 3514' in 80 hrs. Ran Bit #4 NT 7 7/8" NT4 @ 3832'. Bit #4 has drld 148' in 4 1/2 hrs. Survey: 1 1/4° @ 3500'.

09/19/95 Day 6: TD-4592' drlg. Drld 612' in 22 1/2 hours w/ 2% KCL wtr. Bit #4 has drilled 760' in 27 hours. Surveys 1 1/2° @ 4000' and 1 1/4° @ 4500'.

09/20/95 Day 7: TD-5135' drlg. Drld 543' in 23 hrs w/ 2% KCl wtr. Bit #4 has drld 1303' in 50 hrs. Survey: 1 1/2° @ 5000'.

09/21/95 Day 8: TD-5741' drlg. Drld 606' in 22 3/4 hrs w/ 2% KCl wtr. Bit #4 has drld 1909' in 72 3/4 hrs. Survey: 1 1/4° @ 5500'.

09/22/95 Day 9: TD-6250' logging. Drld 509' in 17 1/2 hrs w/ 2% KCl wtr. Reached TD @ 12:15 AM 9/22/95. Pulled Bit #4 @ 6250'. Bit #4 drld 2418' in 90 1/4 hrs. Survey: 1 1/2° @ 6000'.

DAILY DRILLING REPORT

Operator: Wildrose Resources Corporation  
Well: Pariette Federal #43-29  
NE SE (1904' FSL & 710' FEL)  
Section 29, T 8 S, R 18 E  
Uintah County, Utah  
Projected TD - 6,250'  
Elevation: GR: 4886', KB 4896' estimated  
Contractor: Union Drilling Company Rig # 16

Page 2

09/23/95 Day 10: PBSD-6085'. Ran logs using Schlumberger as follows:

ARI 6195'- 304'  
FDC-CNL 6241'-4000'

Logger's TD-6244'. LDDP. Ran 5 1/2" csg as follows:

Float shoe  
1 jt 5 1/2", 15.5#, J-55, LT&C  
Float collar  
136 jts 5 1/2", 15.5#, J-55, LT&C

w/ 8 centralizers. Set csg @ 6132'. Circ for 1/2 hr. RU HOWCO. Pumped 5 BW, 5 bbl Super Flush, 5 BW, 20 bbl gel wtr. Cemented w/ 160 sx HiFill cement & 380 sx 50/50 Poz w/ 2% gel, 10% salt, & 0.5% Halad 322. Flushed w/ 144 bbl 2% KCl wtr. Bumped plug w/ 1400 psi. Plug down @ 11:55 PM 9/22/95. Float held. NDBOP's. Set slips. Released rig @ 2 AM 9/23/95. Drop from report pending completion .

DAILY COMPLETION REPORT

Operator: Wildrose Resources Corporation  
 Well: Federal #43-29  
 NE SE Section 29, T 8 S R 18 E  
 Uintah Co., Utah

Page 1

10/04/95 RU Schlumberger mast truck. Ran CBL from 6045'-4000' and @ top of cement @ 2800'. RD Schlumberger.

10/06/95 Day 1: MI & RU Gibson Well Service. Unload 199 jts tbg off truck. Run 4 3/4" bit & scraper on 195 jts 2 7/8" tbg. Tbg @ 6077'. NUBOP's. Circ bottoms up w/ 50 bbl 2% KCl wtr. Pressure tstd csg to 3000 psi. SIFN.

10/07/95 Day 2: POH w/ tbg. RU Schlumberger. Perforated Zone #1 from 5833'-42' (9') w/ 2 JSPF using 4" csg gun. PU & ran HOWCO RTTS packer on 92 stds tbg. Packer @ 5736'. SIFN.

10/08/95 Day 3: Ran 2 stds tbg. Packer @ 5860'. RU HOWCO. Circ hole w/ 126 bbl prepad fluid. Pulled 2 stds. Set pkr @ 5736'. Broke down Zone #1 w/ 2500 gal prepad fluid # 35 ball sealers. Broke @ 2700 psi @ 2 BPM. Increased rate to 3 BPM @ 2400 psi. Balled off @ 4500 psi. Surged balls. Pumped back in @ 5 1/2 BPM @ 1970 psi. Shut down. ISIP=1450 psi. Bled off pressure. Released pkr. Ran pkr across perms w/ 2 stds tbg. POH w/ tbg. RU HOWCO to frac down 5 1/2" csg as follows:

<u>VOLUME</u>	<u>EVENT</u>	<u>RATE</u>	<u>ATP</u>
5000 gal	Pad (40# Pure Gel)	21 BPM	1770 psi
4900 gal	2-8 ppg 20/40 (35# PG)(29,000#)	21 BPM	1440 psi
2850 gal	8 ppg 20/40 (35# PG)(16,400#)	25 BPM	1190 psi
5750 gal	Flush - 2% KCl water - 10# gel	27 BPM	1510 psi

Frac Volumes: 17,700 gal wtr, 45,400# 20/40 sand. ISIP=1530 psi, 5 min=1220 psi, 10 min=1190 psi, 15 min=1150 psi. SIFN. 600 BLWTR.

10/09/95 Rig SDF Sunday. CP=900 psi @ 9 AM 10/8/95. Flowed back 96 BLW in 5 hrs. CP=0. 504 BLWTR. SIFN.

10/10/95 Day 4: CP=500 psi @ 7 AM 10/9/95. Flowed back 10 BLW in 1/2 hr. CP=0. TIH w/ tbg. Tagged sand @ 5865'. Circ out sand to 6050'. Circ clean. Pulled 10 stds tbg. Tbg @ 5430'. RU to swab. FL @ surface. SWBD 182 BF in 5 1/2 hrs. Final FL @ 4100' w/ oil cut approx 10% & good gas blow. 332 BLWTR. SIFN.

10/11/95 Day 5: TP=120, CP=80 @ 7 AM 10/10/95. FL @ 2100'. SWBD 97 BF (est) 27 BO & 70 BLW) in 5 1/2 hrs. Final FL @ 4800' w/ est oil cut of 50% and strong gas blow. CP=100. Blew down csg. TOH w/ tbg. RU Schlumberger. Perforated Zone #2: 5244-78'(34') w/ 2 JSPF using 4" csg gun. SIFN. 267 BLWTR (Zone #1).

DAILY COMPLETION REPORT

Operator: Wildrose Resources Corporation  
 Well: Federal #43-29  
 NE SE Section 29, T 8 S R 18 E  
 Uintah Co., Utah

Page 2

10/12/95 Day 6: CP=90 psi @ 9 AM 10/11/95. Bled off pressure. Ran Howco BVBP & RTTS packer on 174 jts tbg. Set BP @ 5431'. Pulled 1 std. Packer @ 5369'. RU HOWCO. Circ hole w/ 154 bbl prepad fluid. Set pkr. Tried to test BP - would not hold. Released pkr. Pulled 3 stds pkr above perfs to 5182'. Set pkr. Tested pkr to 2100 psi down csg. Pkr held. Released pkr. Ran 4 stds tbg. Released BP. Reset BP 15' lower @ 5446'. Set pkr @ 5444'. Tried to test BP again - would not hold. Released pkr & BP. POH. PU & ran new BP & pkr on 174 jts tbg. Set BP @ 5431'. Pulled 1 std. Set pkr @ 5368'. Filled tbg w/ 4 bbl prepad fluid. Tstd BP to 3500 psi. Released pressure. Released pkr. Pulled 3 stds tbg. Filled hole w/ 12 bbl prepad fluid. Set pkr @ 5182'. Broke Zone #2 w/ 4200 gal prepad fluid. Broke @ 1100 psi @ 1 BPM. Increased rate to 15 BPM @ 3700 psi. ISIP=650 psi. Bled off pressure. Released pkr. POH. Too late to frac. SIFN. Will frac in morning.

10/13/95 Day 7: RU HOWCO to frac down 5 1/2" csg as follows:

<u>VOLUME</u>	<u>EVENT</u>	<u>AVG RATE</u>	<u>ATP</u>
15,500 gal	Pad - 40# Pure Gel	25 BPM	1330 psi
14,700 gal	2-8 ppg 20/40 (35#PG)(63,200#)	26 BPM	1420 psi
7,150 gal	8 ppg 20/40 (35#PG)(57,200#)	30 BPM	1140 psi
5,230 gal	Flush - 2% KCl water - 10# gel	28 BPM	1740 psi

Frac totals: 42,580 gal water, 120,400# 20/40 sand. ISIP=1740 psi, 5 min=1340 psi, 10 min=1280 psi, 15 min=1250 psi. 1484 BLWTR - Zone #2. SIFN.

10/14/95 Day 8: CP=0. TIH w/ BP retrieving tool FL @ approx. 300'. Tagged sand @ 5182'. Circulated out sand to 5370' Lost 30 BLW while circ. Circulated clean. Pulled 2 stds tbg. tbg @ 4997'. RU to swab. Swabbed 200 BF in 5 1/2 hrs. FL @ 2700' last 2 hrs. Est final oil cut @ 25% w good gas blow. 1300 BLWTR. SIFN.

10/15/95 Day 9: TP=120 psi. CP= 70 psi @ 7 AM 10/14/95. FL @ 1600'. Swabbed 129 BF (est 52 BO & 77 BLW) in 5 hrs. FL @ 2700'-3100' last 3 hrs. Final oil cut est @ 60%. Ran pressure bomb on wireline to 5322' using Sun Oil Field Service. SIFN. 1223 BLWTR.

10/16 - 10/17/95 Rig SD.

10/18/95 Day 10: TP=550 psi, CP=400 psi. Pulled pressure bomb. Blew down tbg & csg. Ran 5 stds tbg. Tagged sand @ 5280'. Circ out sand to BP @ 5431'. Circ clean for 25 min. Lost approx 70 BLW into formation while circ out sand. Released BP & POH. Ran 1 jt

DAILY COMPLETION REPORT

Operator: Wildrose Resources Corp  
Well: Federal #43-29  
NE SE Section 29, T 8 S, R 18 E  
Uintah County, Utah

Page 3

10/18/95 Day 10: TP=550 psi, CP=400 psi. Pulled pressure bomb. Blew down tbg & csg. Ran 5 stds tbg. Tagged sand @ 5280'. Circ out sand to BP @ 5431'. Circ clean for 25 min. Lost approx 70 BLW into formation while circ out sand. Released BP & POH. Ran 1 jt tbg, 4' perforated sub, seating nipple, 25 jts tbg, tbg anchor, 162 jts tbg. Stripped off BOP's. Set anchor w/ 17,000# tension. Bottom of tbg @ 5873'. SN @ 5837'. Anchor @ 5052'. RU to swab. FL @ 1400'. SWBD 80 BF (est 5 BO & 75 BLW) in 2 hrs. Final FL @ 2400' w/ est oil cut of 10%. 1595 BLWTR. SIFN.

10/19/95 Day 12: CP=55, TP=100 @ 7 AM 10/18/95. FL @ 1600'. SWBD 163 BF (est 33 BO & 130 BLW) in 5 1/2 hrs. Final FL @ 2700' w/ est oil cut of 40%. CP=40 psi. Blew down csg. Unset anchor. Ran 5 jts tbg. Did not tag sand. Pulled 5 jts tbg. Reset anchor w/ 16,000# tension. NU wellhead to run rods. SIFN. 1465 BLWTR.

10/20/95 Day 12: Blew down tbg. Flushed tbg w/ 25 bbl hot load wtr. Ran 2 1/2" X 1 1/2" X 16' RHAC pump, 232-3/4" rods, 1-2' X 7/8" pony rod, 1-22' X 1 1/2" polished rod. Loaded tbg w/ 10 bbl load wtr. Pressure tstd to 500 psi w/ hot oiler. Released pressure. Long stroked pump to 500 psi. Clamped rods off. RD & MO Gibson Well Service. Drop from report pending the setting of production equipment in next 7-10 days.

10/21-27/95 Install production equipment. Started up unit @ 5 PM 10/27/95.

10/28/95 Pumped 40 BLW in 15 hrs. Pump gas locked. CP=1000 psi. Set CP to 300 psi. 64" stroke @ 5 SPM.

10/29/95 Pumped 58 BO & 12 BLW. CP=300 psi. 1448 BLWTR.

10/30/95 Pumped 45 BO & 15 BLW. CP=300 psi.

10/31/95 Pumped 65 BO & 20 BLW. CP=300 psi. 1413 BLWTR.

11/01/95 Pumped 42 BO & 18 BLW.

11/02/95 Pumped 52 BO & 8 BLW. CP=300 psi. 1387 BLWTR.

11/03/95 Pumped 48 BO & 10 BLW. CP=300 psi. 1377 BLWTR.

11/04/95 Pumped 71 BO & 7 BLW. CP=300.

11/05/95 Pumped 55 BO & 5 BLW. CP=600. Back pressure valve hydrated off.

11/06/95 Pumped 54 BO & 6 BLW. CP=300.  
11/07/95 Pumped 56 BO & 4 BLW. CP=300.  
11/08/95 Pumped 57 BO & 3 BLW. CP=300. 1352 BLWTR.  
11/09/95 Pumped 57 BO & 8 BLW.  
11/10/95 Pumped 57 BO & 0 BLW.  
11/11/95 Pumped 43 BO & 0 BLW.  
11/12/95 Pumped 63 BO & 5 BLW.  
11/13/95 Pumped 57 BO & 0 BLW. CP=280. 1339 BLWTR.

Drop from report.

**EQUIPMENT INVENTORY  
UTAH DIVISION OF OIL, GAS AND MINING  
STATE OF UTAH**

Operator: WILDROSE RESOURCES Lease: State:      Federal: X Indian:      Fee:     

Well Name: FEDERAL 43-29 API Number: 43-047-32701

Section: 29 Township: 8S Range: 18E County: UINTAH Field: 8 MILE FLAT

Well Status: POW Well Type: Oil: X Gas:     

**PRODUCTION LEASE EQUIPMENT: (NUMBER)**

Boiler(s):      Compressor(s):      Separator(s):      Dehydrator(s):     

Shed(s):      Line Heater(s):      Heated Separator(s):      VRU:     

Heater Treater(s):     

**PUMPS:**

Triplex:      Chemical:      Centrifugal: 1

**LIFT METHOD:**

Pumpjack: X Hydraulic:      Submersible:      Flowing:     

**GAS EQUIPMENT: (NUMBER)**

Purchase Meter:      Sales Meter: 1

**TANKS:**

	NUMBER	SIZE	
Oil Storage Tank(s):	<u>2</u>	<u>400</u>	BBLS
Water Tank(s):	<u>    </u>	<u>    </u>	BBLS
Power Water Tank:	<u>    </u>	<u>    </u>	BBLS
Condensate Tank(s):	<u>    </u>	<u>    </u>	BBLS
Propane Tank:	<u>1</u>		

**Central Battery Location: (IF APPLICABLE)**

Otr/Otr:      Section:      Township:      Range:     

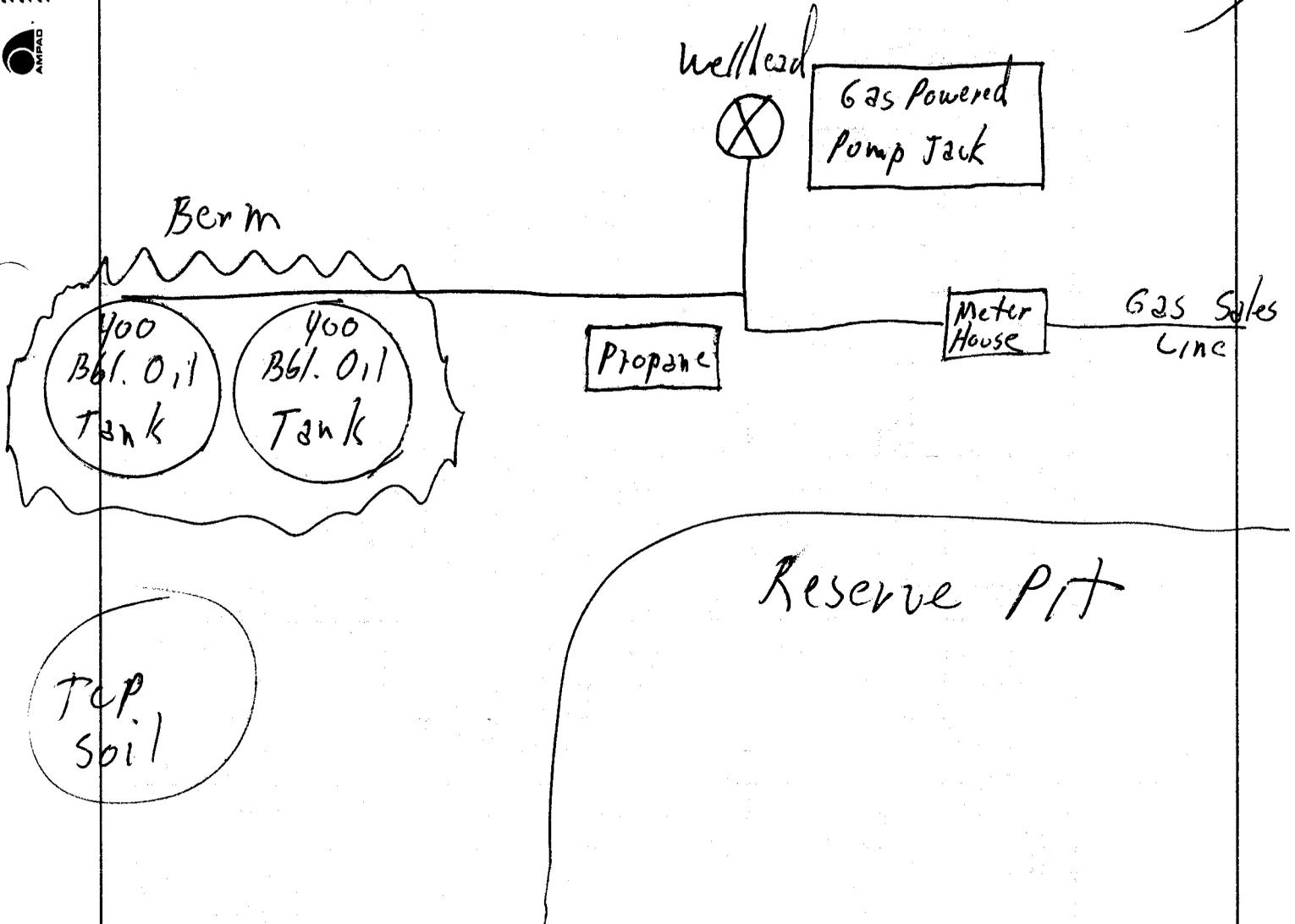
**REMARKS: TANKS HAVE BURNERS. CASINGHEAD GAS USED FOR FUEL GAS WITH PROPANE FOR BACKUP. EXCESS GAS WILL VENT.**

Inspector: DAVID W. HACKFORD Date: 1/2/96

↑  
North

Access

22-141 50 SHEETS  
22-142 100 SHEETS  
22-144 200 SHEETS





6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: applied for

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC"** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 4/28/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 4/28/2004
3. Bond information entered in RBDMS on: 4/28/2004
4. Fee wells attached to bond in RBDMS on: 4/28/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 4/28/2004

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: 4021509 Wildrose

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT0056

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RN4471290

2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 4/28/2004

**COMMENTS:**

3246

CES

FORM 9

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		1. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Exhibit
		6. IF INDIAN ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		8. WELL NAME and NUMBER: See Attached Exhibit
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	9. API NUMBER:	
2. NAME OF OPERATOR: Inland Production Company <i>N5160</i>		10. FIELD AND POOL OR WILDCAT:
3. ADDRESS OF OPERATOR: 1401 17th St. #1000 CITY <u>Denver</u> STATE <u>Co</u> ZIP <u>80202</u>		PHONE NUMBER: <u>(303) 893-0102</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE:  QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY:  STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation *N9660*  
3121 Cherryridge Road  
Englewood, Colorado 80110-8007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Previous Operator Signature:

Title:

NAME (PLEASE PRINT) Marc MacAluso

TITLE CEO, Wildrose Resources Corporation

SIGNATURE *[Signature]*

DATE 4/15/04

(This space for state use only)

RECEIVED

APR 26 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Exhibit
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: See Attached Exhibit	
2. NAME OF OPERATOR: Inland Production Company <i>N5160</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1401 17th St. #1000 CITY <u>Denver</u> STATE <u>Co</u> ZIP <u>80202</u>	PHONE NUMBER: <u>(303) 893-0102</u>	10. FIELD AND POOL OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY:  QUOTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) <small>Approximate date work will start:</small> _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) <small>Date of work completion:</small> _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation  
3121 Cherryridge Road  
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Current Contract Operator Signature:

Title:

NAME (PLEASE PRINT) <u>Bill I. Pennington</u>	TITLE <u>President, Inland Production Company</u>
SIGNATURE <i>Bill I. Pennington</i>	DATE <u>4/15/04</u>

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

RECEIVED  
APR 26 2004  
DIV. OF OIL, GAS & MINING

EXHIBIT "A"  
Attached to Sundry Notices

Wildrose Resources Corporation  
and  
Inland Production Company

Well No.	Section	Com.	Size	Acres	Block	Section	Twp.	R.	County	Lease No.	Type
N 4304731528	REX LAMB 34-1	WR	4932" GR	2118 FNL 2132 FVL	34	SWNE	040S	010E	UTA	FEE	OW
N 4304731892	REX LAMB 34-2	WR	4932" GR	2018 FNL 1068 FVL	34	SENE	040S	010E	UTA	FEE	OW
N 4301331914	HARBOURTOWN FED 21-33	WR	5128" GR	0513 FNL 1938 FVL	33	NENW	080S	170E	DU	U-71368	OW
N 4301331915	HARBOURTOWN FED 42-33	WR	5128" GR	1954 FNL 0851 FVL	33	SENE	080S	170E	DU	U-71368	OW
N 4301331916	HARBOURTOWN FED 23-34	WR	5088" GR	1943 FSL 2162 FVL	34	NESW	080S	170E	DU	U-71368	OW
N 4301331917	HARBOURTOWN FED 44-34	WR	5063" GL	0835 FSL 0500 FVL	34	SESE	080S	170E	DU	U-71368	OW
N 4304732080	FEDERAL #23-26	WR	4910" KB	2113 FSL 1844 FVL	26	NESW	080S	180E	UTA	U-36442	OW
N 4304732700	FEDERAL 24-26	WR	4913" GR	0660 FSL 1980 FVL	26	SESW	080S	180E	UTA	U-36442	OW
N 4304732720	FEDERAL 13-26	WR	4903" GR	2018 FSL 0832 FVL	26	NWSW	080S	180E	UTA	U-36442	OW
N 4304732731	FEDERAL 12-26	WR	4924" GR	2956 FSL 0470 FVL	26	SWNW	080S	180E	UTA	U-36442	GW
N 4304732847	FEDERAL 34-26	WR	4907" GR	0741 FSL 1957 FVL	26	SWSE	080S	180E	UTA	U-75532	OW
N 4304732732	FEDERAL 43-27	WR	4862" GR	1917 FSL 0559 FVL	27	NESE	080S	180E	UTA	U-36442	OW
N 4304732733	FEDERAL 14-28	WR	4902" GR	0860 FSL 0846 FVL	28	SWSW	080S	180E	UTA	U-51081	OW
N 4304732743	FEDERAL 13-28	WR	4955" GR	2007 FSL 0704 FVL	28	NWSW	080S	180E	UTA	U-36442	OW
N 4304731464	PARIETTE FED 10-29	WR	4890" GR	1843 FSL 2084 FVL	29	NWSE	080S	180E	UTA	U-51081	OW
N 4304731550	W PARIETTE FED 6-29	WR	4892" GR	1978 FNL 2141 FVL	29	SENW	080S	180E	UTA	U-36846	OW
N 4304732079	FEDERAL 44-29	WR	4993" KB	0660 FSL 0660 FVL	29	SESE	080S	180E	UTA	U-51081	OW
N 4304732701	FEDERAL 43-29	WR	4886" GR	1904 FSL 0710 FVL	29	NESE	080S	180E	UTA	U-51081	OW
N 4304732742	FEDERAL 34-29	WR	4917" GR	0712 FSL 1925 FVL	29	SWSE	080S	180E	UTA	U-51081	OW
N 4304732848	PARIETTE FED 32-29	WR	4870" GR	1942 FNL 1786 FVL	29	SWNE	080S	180E	UTA	U-36846	OW
N 4304731116	NGC ST 33-32	WR	4930" GR	1914 FSL 1911 FVL	32	NWSE	080S	180E	UTA	ML-22058	OW
N 4304732077	FEDERAL 12-34	WR	4845" KB	1871 FNL 0375 FVL	34	SWNW	080S	180E	UTA	U-51081	OW
N 4304732702	FEDERAL 42-35	WR	4815" GR	1955 FNL 0463 FVL	35	SENE	080S	180E	UTA	U-51081	OW
N 4304732721	FEDERAL 43-35	WR	4870" GR	2077 FSL 0896 FVL	35	NESE	080S	180E	UTA	U-49430	OW
N 4304731345	GULF STATE 36-13	WR	4831" GR	1850 FSL 0800 FVL	36	NWSW	080S	180E	UTA	ML-22057	OW
N 4304731350	GULF STATE 36-11	WR	4837" GR	0677 FNL 0796 FVL	36	NWNW	080S	180E	UTA	ML-22057	OW
N 4304731864	GULF STATE 36-12	WR	4882" GR	1778 FNL 0782 FVL	36	SWNW	080S	180E	UTA	ML-22057	OW
N 4304731892	GULF STATE 36-22	WR	4923" GR	1860 FNL 1980 FVL	36	SENW	080S	180E	UTA	ML-22057	OW
N 4304732580	UTD STATE 36-K	WR	4809" GR	2120 FSL 1945 FVL	36	NESW	080S	180E	UTA	ML-22057	OW
N 4304732581	UTD STATE 36-M	WR	4744" KB	0848 FSL 0648 FVL	36	SWSW	080S	180E	UTA	ML-22057	OW
N 4304731415	WILDROSE FEDERAL 31-1	WR	4871" GR	2051 FSL 0883 FVL	31	NWSW	080S	190E	UTA	U-30103	OW
N 4301330642	MONUMENT BUTTE 1-3	WR	5166" GR	1946 FSL 0816 FVL	03	NWSW	090S	170E	DU	U-44004	OW
N 4301330810	MONUMENT BUTTE 2-3	WR	5107" GR	1918 FNL 1979 FVL	03	SENW	090S	170E	DU	U-44004	OW
N 4301331760	PINEHURST FEDERAL 3-7	WR	5096" GR	2082 FNL 1999 FVL	03	SWNE	090S	170E	DU	61252	OW
N 4301331761	PINEHURST FEDERAL 3-8	WR	5030" GR	1980 FNL 0660 FVL	03	SENE	090S	170E	DU	61252	OW
N 4301331764	RIVIERA FEDERAL 3-11	WR	5123" GR	2050 FSL 2008 FVL	03	NESW	090S	170E	DU	U-44004	OW
N 4301332193	RIVIERA FED 3-9	WR	5030 GR	1922 FSL 0605 FVL	03	NESE	090S	170E	DU	U-44004	OW
N 4301332184	RIVIERA FED 3-10	WR	5108 GR	2100 FSL 2190 FVL	03	NWSE	090S	170E	DU	U-44004	OW
N 4301331023	FEDERAL 15-1-B	WR	5177" GR	0660 FNL 1983 FVL	15	NWNE	090S	170E	DU	U-44429	OW
N 4304732777	BIRKDALE FED 13-34	WR	5067" GR	1768 FSL 0615 FVL	34	NWSW	090S	180E	UTA	U-68618	OW

END OF EXHIBIT

RECEIVED  
APR 26 2004  
DIV. OF OIL, GAS & MINING

EXHIBIT "A"  
Attached to Sundry Notices

Wildrose Resources Corporation  
and  
Inland Production Company

Unit	API	Well	Comp.	Elev.	Loc.	S	1/4 1/4	Twp	Rng	Co.	Lease	Type
N	4304731528	REX LAMB 34-1	WR	4932* GR	2116 FNL 2132 FEL	34	SWNE	040S	010E	UTA	FEE	OW
N	4304731692	REX LAMB 34-2	WR	4932* GR	2018 FNL 1068 FEL	34	SENE	040S	010E	UTA	FEE	OW
N	4301331914	HARBOURTOWN FED 21-33	WR	5129* GR	0513 FNL 1938 FWL	33	NENW	080S	170E	DU	U-71368	OW
N	4301331915	HARBOURTOWN FED 42-33	WR	5128* GR	1954 FNL 0851 FEL	33	SENE	080S	170E	DU	U-71368	OW
N	4301331916	HARBOURTOWN FED 23-34	WR	5088* GR	1943 FSL 2162 FWL	34	NESW	080S	170E	DU	U-71368	OW
N	4301331917	HARBOURTOWN FED 44-34	WR	5063* GL	0835 FSL 0500 FEL	34	SESE	080S	170E	DU	U-71368	OW
N	4304732080	FEDERAL #23-26	WR	4910* KB	2113 FSL 1844 FWL	26	NESW	080S	180E	UTA	U-36442	OW
N	4304732700	FEDERAL 24-26	WR	4913* GR	0660 FSL 1980 FWL	26	SESW	080S	180E	UTA	U-36442	OW
N	4304732720	FEDERAL 13-26	WR	4905* GR	2018 FSL 0832 FWL	26	NWSW	080S	180E	UTA	U-36442	OW
N	4304732731	FEDERAL 12-26	WR	4924* GR	2956 FSL 0470 FWL	26	SWNW	080S	180E	UTA	U-36442	GW
N	4304732847	FEDERAL 34-26	WR	4907* GR	0741 FSL 1957 FEL	26	SWSE	080S	180E	UTA	U-75532	OW
N	4304732732	FEDERAL 43-27	WR	4862* GR	1917 FSL 0559 FEL	27	NESE	080S	180E	UTA	U-36442	OW
N	4304732733	FEDERAL 14-28	WR	4902* GR	0860 FSL 0846 FWL	28	SWSW	080S	180E	UTA	U-51081	OW
N	4304732743	FEDERAL 13-28	WR	4955* GR	2007 FSL 0704 FWL	28	NWSW	080S	180E	UTA	U-36442	OW
N	4304731464	PARIETTE FED 10-29	WR	4890* GR	1843 FSL 2084 FEL	29	NWSE	080S	180E	UTA	U-51081	OW
N	4304731550	W PARIETTE FED 6-29	WR	4892* GR	1978 FNL 2141 FWL	29	SENE	080S	180E	UTA	U-36846	OW
N	4304732079	FEDERAL 44-29	WR	4993* KB	0660 FSL 0660 FEL	29	SESE	080S	180E	UTA	U-51081	OW
N	4304732701	FEDERAL 43-29	WR	4886* GR	1904 FSL 0710 FEL	29	NESE	080S	180E	UTA	U-51081	OW
N	4304732742	FEDERAL 34-29	WR	4917* GR	0712 FSL 1925 FEL	29	SWSE	080S	180E	UTA	U-51081	OW
N	4304732848	PARIETTE FED 32-29	WR	4870* GR	1942 FNL 1786 FEL	29	SWNE	080S	180E	UTA	U-36846	OW
N	4304731116	NGC ST 33-32	WR	4930* GR	1914 FSL 1911 FEL	32	NWSE	080S	180E	UTA	ML-22058	OW
N	4304732077	FEDERAL 12-34	WR	4845* KB	1571 FNL 0375 FWL	34	SWNW	080S	180E	UTA	U-51081	OW
N	4304732702	FEDERAL 42-35	WR	4815* GR	1955 FNL 0463 FEL	35	SENE	080S	180E	UTA	U-51081	OW
N	4304732721	FEDERAL 43-35	WR	4870* GR	2077 FSL 0696 FEL	35	NESE	080S	180E	UTA	U-49430	OW
N	4304731345	GULF STATE 36-13	WR	4831* GR	1850 FSL 0600 FWL	36	NWSW	080S	180E	UTA	ML-22057	OW
N	4304731350	GULF STATE 36-11	WR	4837* GR	0677 FNL 0796 FWL	36	NWNW	080S	180E	UTA	ML-22057	OW
N	4304731864	GULF STATE 36-12	WR	4882* GR	1778 FNL 0782 FWL	36	SWNW	080S	180E	UTA	ML-22057	OW
N	4304731892	GULF STATE 36-22	WR	4923* GR	1860 FNL 1980 FWL	36	SENE	080S	180E	UTA	ML-22057	OW
N	4304732580	UTD STATE 36-K	WR	4809* GR	2120 FSL 1945 FWL	36	NESW	080S	180E	UTA	ML-22057	OW
N	4304732581	UTD STATE 36-M	WR	4744* KB	0848 FSL 0648 FWL	36	SWSW	080S	180E	UTA	ML-22057	OW
N	4304731415	WILDROSE FEDERAL 31-1	WR	4871* GR	2051 FSL 0683 FWL	31	NWSW	080S	190E	UTA	U-30103	OW
N	4301330642	MONUMENT BUTTE 1-3	WR	5156* GR	1945 FSL 0816 FWL	03	NWSW	090S	170E	DU	U-44004	OW
N	4301330810	MONUMENT BUTTE 2-3	WR	5107* GR	1918 FNL 1979 FWL	03	SENE	090S	170E	DU	U-44004	OW
N	4301331760	PINEHURST FEDERAL 3-7	WR	5096* GR	2062 FNL 1999 FEL	03	SWNE	090S	170E	DU	61252	OW
N	4301331761	PINEHURST FEDERAL 3-8	WR	5030* GR	1980 FNL 0660 FEL	03	SENE	090S	170E	DU	61252	OW
N	4301331764	RIVIERA FEDERAL 3-11	WR	5123* GR	2050 FSL 2008 FWL	03	NESW	090S	170E	DU	U-44004	OW
N	4301332183	RIVIERA FED 3-9	WR	5030 GR	1922 FSL 0605 FEL	03	NESE	090S	170E	DU	U-44004	OW
N	4301332184	RIVIERA FED 3-10	WR	5108 GR	2100 FSL 2190 FEL	03	NWSE	090S	170E	DU	U-44004	OW
N	4301331023	FEDERAL 15-1-B	WR	5177* GR	0660 FNL 1983 FEL	15	NWNE	090S	170E	DU	U-44429	OW
N	4304732777	BIRKDALE FED 13-34	WR	5067* GR	1768 FSL 0615 FWL	34	NWSW	090S	180E	UTA	U-68618	OW

END OF EXHIBIT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

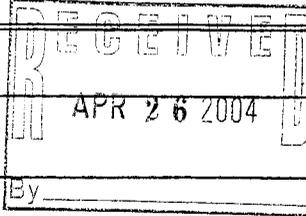
Budgeted Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well  
 Oil Well     Gas well     Other

2. Name of Operator  
 INLAND PRODUCTION COMPANY

3. Address and Telephone No.  
 1401 17TH STREET, SUITE 1000, DENVER, CO 80202 (303)893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.  
 See Attached Exhibit

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.  
 See Attached Exhibit

9. API Well No.  
 See Attached Exhibit

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
 Uintah Co., Utah

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation  
 3121 Cherryridge Road  
 Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

I hereby certify that the foregoing is true and correct. (Current Contract Operator)

Signed Bill I. Pennington Title President, Inland Production Company Date 4/15/04  
 Bill I. Pennington

(This space of Federal or State office use.)

Approved by Kirk F. Johnson Title Petroleum Engineer Date 5/20/04

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410  
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3

UT08300

May 21, 2004

Bill I. Pennington  
Inland Production Company  
1401 17<sup>th</sup> Street, Suite 1000  
Denver, Colorado 80202

Re: Well No. Federal 43-29  
NESE, Sec. 29, T8S, R18E  
Uintah County, Utah  
Lease No. U-75532

Dear Mr. Pennington:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Inland Production Company is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, BLM Bond No. UT0056, for all operations conducted on the referenced wells on the leased land.

Our records show that a right-of-way, UTU-50498, has been issued for the off lease portion of the road to the subject well. In order for Inland Production Company to obtain the Bureau of Land Management's approval for the use of this right-of-way, you must have this right-of-way assigned over to Inland Production Company. Please contact Cindy McKee at 435-781-4434 for instructions on how to complete the assignment of the right-of-way.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood  
Petroleum Engineer

cc: UDOGM  
Wildrose Resources Corp.

RECEIVED  
MAY 27 2004  
DIV. OF OIL, GAS & MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

**X Operator Name Change**

**Merger**

The operator of the well(s) listed below has changed, effective:

**9/1/2004**

<b>FROM:</b> (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	<b>TO:</b> ( New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

**CA No.**

**Unit:**

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
PARIETTE DRAW FED 10-23	23	080S	170E	4304732672	11824	Federal	D	PA
FEDERAL 24-26	26	080S	180E	4304732700	11808	Federal	OW	P
FEDERAL 13-26	26	080S	180E	4304732720	11832	Federal	OW	P
FEDERAL 43-29	29	080S	180E	4304732701	11816	Federal	OW	P
SUNDANCE ST 5-32	32	080S	180E	4304732685	11781	State	OW	P
FEDERAL 42-35	35	080S	180E	4304732702	11811	Federal	OW	S
FEDERAL 43-35	35	080S	180E	4304732721	11830	Federal	OW	TA
FEDERAL 13-4-9-18	04	090S	180E	4304732653	10971	Federal	OW	S
FEDERAL 11-4-9-18	04	090S	180E	4304732654	10971	Federal	OW	P
BALCRON FED 31-19Y	19	090S	180E	4304732614	11751	Federal	OW	P
BALCRON FED 32-19Y	19	090S	180E	4304732615	11771	Federal	OW	P
BALCRON FED 42-19Y	19	090S	180E	4304732616	11756	Federal	OW	P
BALCRON FED 12-20Y	20	090S	180E	4304732617	11758	Federal	OW	P
BALCRON MON FED 22-20-9-18Y	20	090S	180E	4304732711	11852	Federal	OW	P
BALCRON MON FED 11-20-9-18Y	20	090S	180E	4304732712	11846	Federal	OW	P
MON FED 14-21-9-18Y	21	090S	180E	4304732726	11902	Federal	OW	S
O.K. CORRAL FEDERAL 1-30	30	090S	180E	4304732686	11861	Federal	OW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005

4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

5. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE  
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT 0056

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 61BSBDH2912

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a\*  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

\*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



# United States Department of the Interior



## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:  
3106  
(UT-924)

September 16, 2004

### Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard  
Acting Chief, Branch of  
Fluid Minerals

### Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



## Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company  
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT  
TO THE  
ARTICLES OF INCORPORATION  
OF  
INLAND PRODUCTION COMPANY

FILED  
In the Office of the  
Secretary of State of Texas  
SEP 02 2004  
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1<sup>st</sup> day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs  
Susan G. Riggs, Treasurer

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-51081
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>8. WELL NAME and NUMBER:</b> FEDERAL 43-29
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>9. API NUMBER:</b> 43047327010000
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. FIELD and POOL or WILDCAT:</b> 8 MILE FLAT NORTH
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1904 FSL 0710 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESE Section: 29 Township: 08.0S Range: 18.0E Meridian: S		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/13/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 05/13/2014. Initial MIT on the above listed well. On 05/13/2014 the casing was pressured up to 1500 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 100 psig during the test. There was not an EPA representative available to witness the test. EPA#  
UT22197-10329

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**  
**FOR RECORD ONLY**  
May 27, 2014

<b>NAME (PLEASE PRINT)</b> Lucy Chavez-Naupoto	<b>PHONE NUMBER</b> 435 646-4874	<b>TITLE</b> Water Services Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/20/2014	

# Mechanical Integrity Test

## Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency  
 Underground Injection Control Program  
 999 18<sup>th</sup> Street, Suite 500 Denver, CO 80202-2466

EPA Witness: \_\_\_\_\_ Date: 5/13/14  
 Test conducted by: Chris Walters  
 Others present: \_\_\_\_\_

Well Name: <u>Fed. 43-29-8-18</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Mon. Butte</u>		
Location: <u>NE/SE</u> Sec: <u>29</u> T <u>8</u> N <u>10</u> R <u>18</u> <u>W</u> County: <u>Uintah</u> State: <u>UT</u>		
Operator: <u>Newfield</u>		
Last MIT: <u>1</u> / <u>1</u>	Maximum Allowable Pressure:	PSIG

Is this a regularly scheduled test?     Yes     No  
 Initial test for permit?                 Yes     No  
 Test after well rework?                 Yes     No  
 Well injecting during test?             Yes     No      If Yes, rate: \_\_\_\_\_ bpd

Pre-test casing/tubing annulus pressure: 1497 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
<b>TUBING PRESSURE</b>			
Initial Pressure	<u>100</u> psig	psig	psig
End of test pressure	<u>100</u> psig	psig	psig
<b>CASING/TUBING ANNULUS PRESSURE</b>			
0 minutes	<u>1497</u> psig	psig	psig
5 minutes	<u>1499</u> psig	psig	psig
10 minutes	<u>1499</u> psig	psig	psig
15 minutes	<u>1499</u> psig	psig	psig
20 minutes	<u>1499</u> psig	psig	psig
25 minutes	<u>1500</u> psig	psig	psig
30 minutes	<u>1500</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
<b>RESULT</b>	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

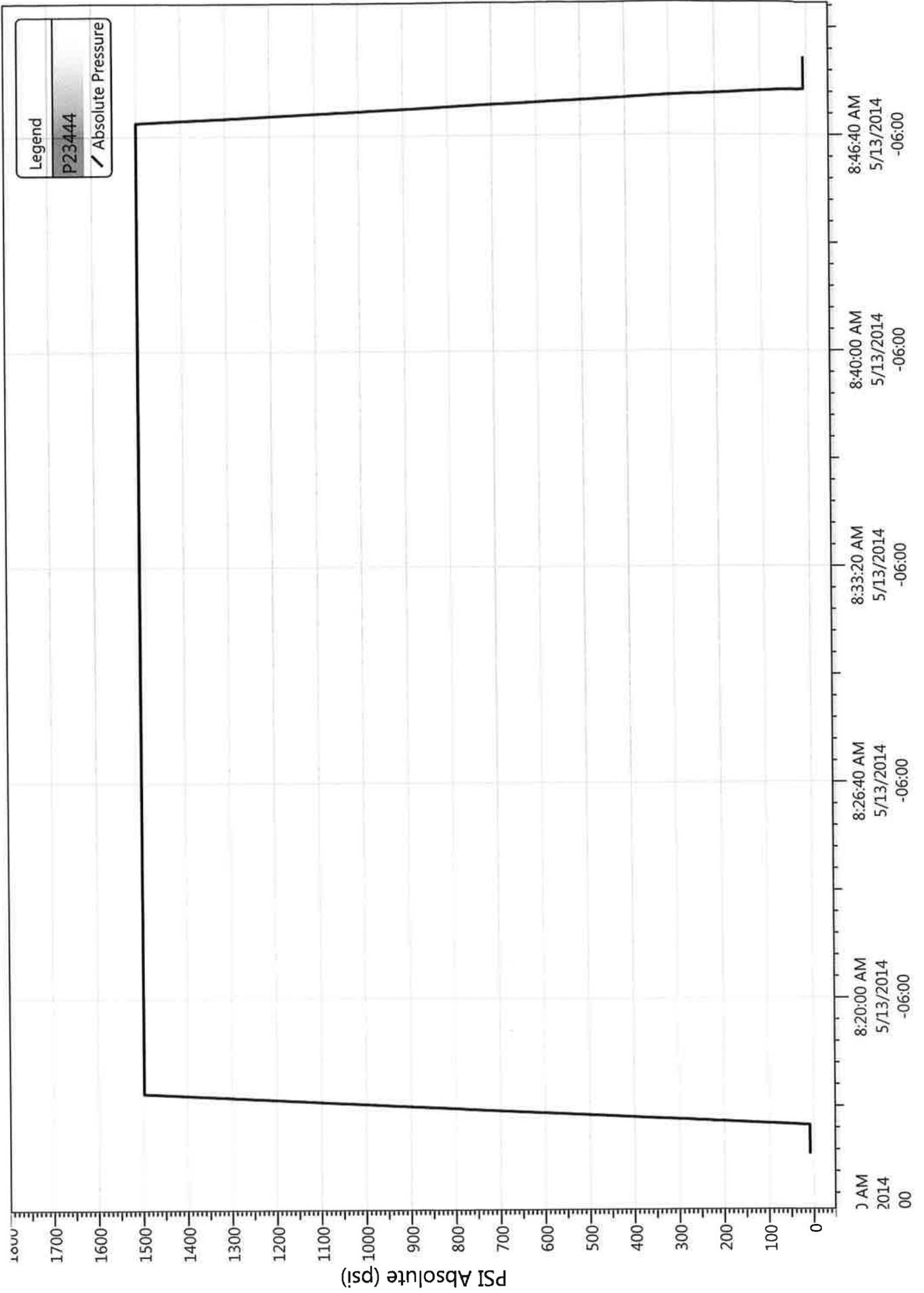
Does the annulus pressure build back up after the test?     Yes     No

### MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: \_\_\_\_\_

43-29-8-18 Conv. MIT (5-13-14)  
5/13/2014 8:14:22 AM





### Job Detail Summary Report

Well Name: Federal 43-29-8-18

Jobs	Job Start Date	Job End Date
Primary Job Type	5/7/2014	5/7/2014
Conversion		

Daily Operations		Report End Date	24hr Activity Summary
Report Start Date	5/7/2014	5/7/2014	Move to Location
Start Time	09:00	End Time	10:00
Start Time	10:00	End Time	11:00
Start Time	11:00	End Time	12:30
Start Time	12:30	End Time	13:30
Report Start Date	5/8/2014	Report End Date	5/8/2014
Start Time	06:00	End Time	07:00
Start Time	07:00	End Time	08:00
Start Time	08:00	End Time	09:00
Start Time	09:00	End Time	10:00
Start Time	10:00	End Time	12:00
Start Time	12:00	End Time	14:00
Start Time	14:00	End Time	15:00
Start Time	15:00	End Time	15:30
Start Time	15:30	End Time	16:30
Start Time	16:30	End Time	17:30
Start Time	17:30	End Time	18:30
Report Start Date	5/9/2014	Report End Date	5/9/2014
Start Time	06:00	End Time	07:00

**Comment**  
 FOUND LOCATION & ORDERED HOLE TO BE FILLED AND OTHER STUFF NEEDED FOR WELL  
 MOVE RIG FROM HAWKEYE 12-32-8-16 TO LOCATION FEDERAL 43-29-8-18  
 PM BACK HOE FINISHED FILLING IN HOLE BY WELLHEAD, SPOT IN EQUIPMENT, LEVEL UP RIG AND PREP RIG FOR RIG UP, WAIT ON WIND TO DIE DOWN, WORK ON AIR LEAK, NEED TO REPLACE HOSE. SHUT DOWN FOR WIND NO WATER TANK OR WATER YET  
 CREW TRAVEL HOME FROM LOCATION  
 CREW TRAVEL  
 SAFETY MEETING (HAVING A GOOD ATTITUDE), FIX AIR LINE & INSTALL A NEW AIR LINE OFF AIR COMPRESSOR, RIG UP & REMOVE HORSESHOE HEAD, BLEED DOWN TUBING (WAS SHUT IN 100 PSI), HOT OIL TRUCK PREHEATING  
 LAY DOWN 1 1/2" X 22' POLISH ROD, 1 - 3/4" X 6' PONY SUB, & 2 - 3/4" 4 PER RODS FLUSH TUBING W/ 30 BBS @ 250 DEGREES  
 PICK UP 3 - 3/4" 4 PER RODS & SOFT SEATED PUMP, REMOVE FLOW TEE & PUMP 40 BBS DOWN TBG, TBG ON A SUCK  
 L/D RODS ONTO TRAILER 51 - 3/4" 4 PERS, 70 - 3/4" SLICK RODS, FLUSH W/ 15 BBS @ 250 DEGREES  
 L/D 92 - 3/4" SLICK RODS (149 TOTAL GOOD, & 13 BAD), (162 TOTAL), 13 - 3/4" 4 PERS, (7 GOOD, 6 BAD) L/D 4 - 1 1/2" WEIGHT BARS & PUMP 2 1/2" X 1 1/2" X 12' X 16" RHAC ( STUCK), CHANGE OUT TRANSMISSION FILTERS & ADD ATF TO TRANSMISSION.  
 RIG UP SANDLINE FOR SANDLINE TAG, TAG @ 5985', 100' FILL, 741' BELOW TOP PERF & 143' BELOW BOTTOM PERF, COME OUT OF HOLE W/ SANDLINE & RIG DOWN SAND LINE LUBRICATOR  
 FLUSH W/ 15 BBS @ 250 DEGREES, DROP STAND VALVE & PUMP 35 BBS DOWNHOLE NO FILL CONFIRM HOLE IN TUBING  
 CHANGE OVER BLOCKS, REMOVE LARKIN HEAD RUBBER (STIFF GETTING THEM OUT), WORK ON UNSETTING ANCHOR W/ PIPE WRENCHES - NO LUCK 2 TURNS THEN 2 TURNS BACK  
 SCREW ON FLANGE FOR WELL HEAD, NIPPLE UP BOP'S, RIG UP FLOOR, RE ADJUST FLOOR, RIG UP TONG EQUIPMENT, UNSET ANHOR W/ TUBING TONGS, PULL TO DERRICK 2 JOINTS 2 7/8" J-55 TUBING  
 CREW TRAVEL  
 CREW TRAVEL  
 CREW TRAVEL TO LOCATION FROM HOME



Well Name: Federal 43-29-8-18

Job Detail Summary Report

Start Time	07:00	End Time	08:00	Comment
Start Time	08:00	End Time	10:00	SAFETY MEETING (TEAM WORK), SITP - 25 PSI, SICP - 25 PSI, BLEED DOWN, REPAIR SLIP HOSES, FINDING RIGHT FITTINGS
Start Time	10:00	End Time	15:30	AM PULL 2 7/8" J-55 TUBING TO DERRICK, BREAK, REDOPE, & MAKE UP COLLARS. MOTOR ON RIG HAVING HARD TIME PULLING 2ND GEAR @ 35K REALLY SLOW WORKING ON FIGURING PROBLEM OUT. SENSOR WAS UNPLUGGED. RIG MOTOR RUNNING BETTER 20 JOINTS IN DERRICK TRAINING A WORKER THAT HAS NO EXPERIENCE
Start Time	15:30	End Time	16:00	PM PULLING 2 7/8" J-55 TUBING TO DERRICK BREAK, REDOPE, & MAKE UP COLLARS, TALLEYING TUBING 144 JOINTS, (164 TOTAL IN DERRICK), LAY DOWN 11 JOINT ONTO TRAILER BAD DUE TO ROD CUT, FLUSH CASING W/ 20 BBLs @ 250 DEGREES
Start Time	16:00	End Time	16:30	LAY DOWN 9 - 2 7/8" J-55 TUBING ONTO TRAILER, HOLE IN JOINT # 177 BREAK OFF ANCHOR, SEAT NIPPLE, 4" PUP SUB
Start Time	16:30	End Time	17:00	GOT OUT OF RAIN LET CLOUDS PASS
Start Time	17:00	End Time	18:00	TALLEY XN-NIPPLE, 2 3/8" PUP SUB, ON/OFF TOOL, 5 1/2" PKR, 2 7/8" SEAT NIPPLE, P/U 2 JTS OFF TRAILER & MAKE UP TOOLS
Start Time	18:00	End Time	19:00	RUN IN HOLE FROM DERRICK W/ 84 JOINTS - 2 7/8" J-55 TUBING DEPTH @ 2,704.05
Start Time	19:00	End Time	20:00	FLUSH W/15 BBLs @ 250 DEGREES, DROP STAND VALVE, FILL TBG W/15 BBLs & PRESSURE TEST TO 3400 PSI - GOOD TEST
Start Time	19:00	End Time	20:00	CREW TRAVEL HOME FROM LOCATION
Report Start Date	5/12/2014	Report End Date	5/12/2014	24hr Activity Summary
Start Time	06:00	End Time	07:00	FINISH TRIP IN HOLE; PRESSURE TEST TO 3000 PSI & HOLD FOR 30 MINUTES, N/D BOP'S, SET PKR, N/U WELL HEAD, PRESSURE TEST CASING
Start Time	07:00	End Time	08:30	CREW TRAVEL TO LOCATION
Start Time	08:30	End Time	09:00	SAFETY MEETING (WORKING IN THE WEATHER PREPARE FOR WEATHER CHANGE), SITP - 0 PSI, SICP - 50 PSI, BLEED DOWN CASING, RUN IN HOLE W/ 2 7/8" J-55 TBG 80 JTS. FILL TUBING W/ 10 BBLs AND PRESSURE UP TO 2900 PSI & BLEW HOLE, BLEED DOWN LINE.
Start Time	09:00	End Time	10:30	RUN OUT OF HOLE W/ 9 JTS 2 7/8" J-55 TBG & HOLE IN JT # 10, L/D JT & P/U 1 JOINT OFF TRAILER, RUN IN HOLE F/ DERRICK
Start Time	09:00	End Time	11:30	FILL 2 7/8" J-55 TUBING W/ 10 BBLs & PRESSURE TEST TO 3000 PSI, 20 MIN. LOST 150 PSI BUMP BACK TO 3000 PSI, 25 MINS. LOST 100 PSI, BUMPED UP TO 3000 PSI, 15 MIN. LOST 50 PSI, BUMP BACK UP TO 3000 PSI, HELD 3000 PSI F/ 30 MINS. NO BLEED OFF. PUT PRESSURE ON HOT OIL LINE TO OPEN BALL VALVE OFF PRESSURE TEE, OPENED UP TO HOT OIL TRUCK TO BLEED OFF TUBING & BLEW HOLE IN TUBING, PUMPED 2 BBLs & NO PRESSURE
Start Time	10:30	End Time	11:30	PULL OUT OF HOLE W/ TUBING TO FIND HOLE JOINT # 102. LAY DOWN 2 JOINTS, # 102, & # 103
Start Time	11:30	End Time	13:00	PICKED UP 2 JOINTS 2 7/8" J-55 TUBING, RUN IN HOLE FROM DERRICK WITH 101 JOINTS



Well Name: Federal 43-29-8-18

Job Detail Summary Report

Start Time	13:00	End Time	14:30	Comment
Start Time	14:30	End Time	15:30	Comment
Start Time	15:30	End Time	17:00	Comment
Start Time	17:00	End Time	19:00	Comment
Start Time	19:00	End Time	20:00	Comment
Report Start Date	5/13/2014	Report End Date	5/13/2014	24hr Activity Summary
Start Time	06:00	End Time	07:00	Comment
Start Time	07:00	End Time	08:00	Comment
Start Time	08:00	End Time	09:00	Comment
Start Time	09:00	End Time	09:30	Comment
Start Time	09:30	End Time	10:30	Comment

HOOK UP HOT OIL LINES TO FILL AND PRESSURE TEST TUBING, FILL 2 7/8" TUBING W/ 10 BBLs & PRESSURE UP TO 3050 PSI. 30 MINS, LOST 200 PSI, PRESSURE BACK UP TO 3050 PSI, 30 MINS LOST 50 PSI, HELD @ 3000 PSI FOR 30 MINS. BLEED DOWN LINES

RUN IN HOLE W/ FISH TOOL TO LATCH ONTO STANDING VALVE @ 5,182.06', LATCH ON & COME OUT OF HOLE W/ STANDING VALVE, RIG DOWN SAND LINE

RIG DOWN TUBING EQUIPMENT, RIG DOWN FLOOR, NIPPLE DOWN BOP'S, SET PACKER @ 5190' W/ 17,000# TENTION, REMOVE LARKIN WELL HEAD (SCREWED ONTO 5 1/2" CASING), PUT ON & MAKE UP 3000 WELL HEAD, MAKE UP INJECTION TREE. TIGHTEN BOLTS

PUMP PACKER FLUID AND FILL CASING W/ 35 BBLs & PRESSURE CASING TO 1400 PSI. 15 MIN LOST 75 PSI, 15 MIN LOST 50 PSI, 15 MIN LOST 25 PSI, HELD @ 1400 PSI GOOD TEST. SIV SDFD

CREW TRAVEL HOME FROM LOCATION

CREW TRAVEL TO LOCATION

SAFETY MEETING (CHANGING OIL) WAIT ON PUMP TO DO MIT TEST, CHANGE OIL IN RIG & FILTERS

PUMP HOOKED UP TO CASING TO DO MIT TEST. DID MIT TEST STARTED 1497 PSI & BOUNCE TO 1500 PSI & 1497. ENDED TEST @ 1500 PSI FOR 30 MINUTES. GOOD TEST

Initial MIT on the above listed well. On 05/13/2014 the casing was pressured up to 1500 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 100 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10329

CHANGE OVER BLOCKS, RIG DOWN, PREP TO MOVE RIG TO THE FEDERAL 14-13-9-16

**NEWFIELD**

**Schematic**

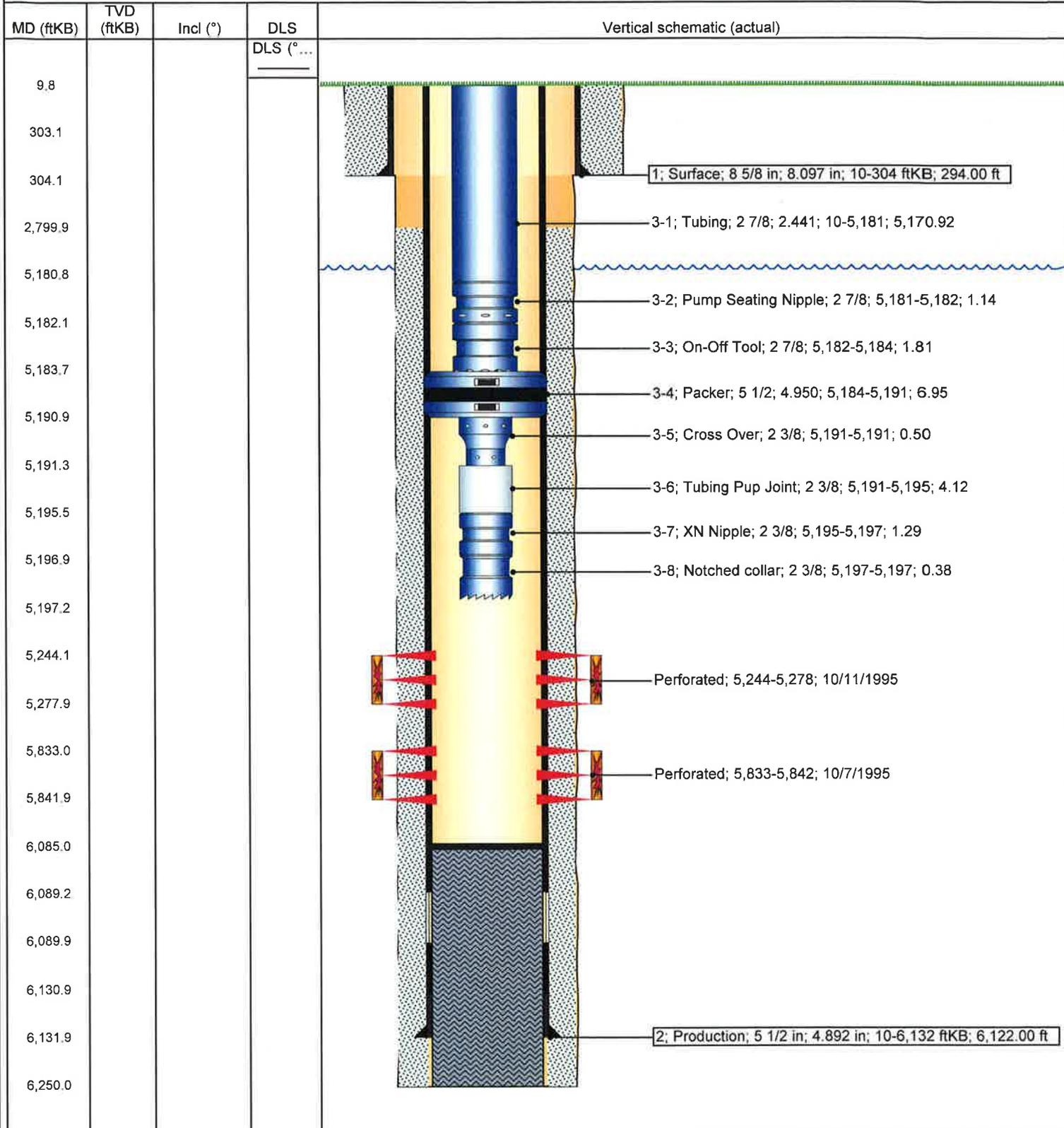
**Well Name: Federal 43-29-8-18**

Surface Legal Location 1904' FSL & 710' FEL (NE/SE) SECTION 29-T8S-R18E		API/UWI 43047327010000	Well RC 500151301	Lease	State/Province Utah	Field Name GMBU CTB9	County UINTAH
Spud Date 9/13/1995	Rig Release Date 9/23/1995	On Production Date 10/28/1995	Original KB Elevation (ft) 4,896	Ground Elevation (ft) 4,886	Total Depth All (TVD) (ftKB)	PBD (All) (ftKB) Original Hole - 6,085.0	

**Most Recent Job**

Job Category Production / Workover	Primary Job Type Conversion	Secondary Job Type Basic	Job Start Date 5/7/2014	Job End Date
---------------------------------------	--------------------------------	-----------------------------	----------------------------	--------------

**TD: 6,250.0** Vertical - Original Hole, 5/15/2014 12:54:19 PM



**NEWFIELD****Newfield Wellbore Diagram Data  
Federal 43-29-8-18**

Surface Legal Location 1904' FSL & 710' FEL (NE/SE) SECTION 29-T8S-R18E		API/UWI 43047327010000		Lease	
County UINTAH		State/Province Utah		Field Name GMBU CTB9	
Well Start Date 9/13/1995		Spud Date 9/13/1995		Final Rig Release Date 9/23/1995	
Original KB Elevation (ft) 4,896		Ground Elevation (ft) 4,886		Total Depth (ftKB) 6,250.0	
				Total Depth All (TVD) (ftKB) 6,250.0	
				PBTD (All) (ftKB) Original Hole - 6,085.0	

**Casing Strings**

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	9/13/1995	8 5/8	8.097	24.00	J-55	304
Production	9/13/1995	5 1/2	4.892	17.00	J-55	6,132

**Cement****String: Surface, 304ftKB 9/13/1995**

Cementing Company BJ Services Company		Top Depth (ftKB) 10.0	Bottom Depth (ftKB) 304.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description		Fluid Type Lead	Amount (sacks) 200	Class G	Estimated Top (ftKB) 10.0

**String: Production, 6,132ftKB 9/15/1995**

Cementing Company BJ Services Company		Top Depth (ftKB) 2,800.0	Bottom Depth (ftKB) 6,250.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description		Fluid Type Lead	Amount (sacks) 160	Class HIFILL	Estimated Top (ftKB) 2,800.0
Fluid Description		Fluid Type Tail	Amount (sacks) 380	Class 50/50 POZ	Estimated Top (ftKB) 3,500.0

**Tubing Strings**

Tubing Description Tubing		Run Date 5/8/2014			Set Depth (ftKB) 5,197.1			
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	168	2 7/8	2.441	6.50	J-55	5,170.92	10.0	5,180.9
Pump Seating Nipple	1	2 7/8			J-55	1.14	5,180.9	5,182.1
On-Off Tool	1	2 7/8				1.81	5,182.1	5,183.9
Packer	1	5 1/2	4.950			6.95	5,183.9	5,190.8
Cross Over	1	2 3/8				0.50	5,190.8	5,191.3
Tubing Pup Joint	1	2 3/8				4.12	5,191.3	5,195.4
XN Nipple	1	2 3/8				1.29	5,195.4	5,196.7
Notched collar	1	2 3/8				0.38	5,196.7	5,197.1

**Rod Strings**

Rod Description		Run Date			Set Depth (ftKB)		
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

**Perforation Intervals**

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date
2	SANDS, Original Hole	5,244	5,278	2			10/11/1995
1	SANDS1, Original Hole	5,833	5,842	2			10/7/1995

**Stimulations & Treatments**

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	1,450						
2	650						

**Proppant**

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant Bulk Sand 45400 gal
2		Proppant Bulk Sand 120400 gal

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-51081
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>1. TYPE OF WELL</b> Water Injection Well	<b>8. WELL NAME and NUMBER:</b> FEDERAL 43-29	
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY	<b>9. API NUMBER:</b> 43047327010000	
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052	<b>PHONE NUMBER:</b> 435 646-4825 Ext	<b>9. FIELD and POOL or WILDCAT:</b> 8 MILE FLAT NORTH
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1904 FSL 0710 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESE Section: 29 Township: 08.0S Range: 18.0E Meridian: S	<b>COUNTY:</b> UINTAH	
	<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/10/2014  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
The above reference well was put on injection at 1:30 PM on 06/10/2014. EPA # UT22197-10329		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b> June 16, 2014		
<b>NAME (PLEASE PRINT)</b> Lucy Chavez-Naupoto	<b>PHONE NUMBER</b> 435 646-4874	<b>TITLE</b> Water Services Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/16/2014	