

14-20-H62-2888

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 CONOCO INC.

3. ADDRESS AND TELEPHONE NO.
 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: 660' FSL, & 1980' FEL (SW/SE)
 At proposed prod. zone:

5. LEASE DESIGNATION AND SERIAL NO.
 607000102 14-20-H62-2888

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Uintah & Ouray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
 TRIBAL 35, WELL # 51

9. API WELL NO.
 NOT ASSIGNED

10. FIELD AND POOL, OR WILDCAT
 WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SEC. 35, T 8S, R 21E, S.L.B.&M.

12. COUNTY OR PARISH
 UINTAH

13. STATE
 UTAH

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 9.6 miles Southeast of Ouray, Utah.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 660

16. NO. OF ACRES IN LEASE
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL
 60

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1350'

19. PROPOSED DEPTH
 7149'

20. ROTARY OR CABLE TOOLS
 ROTARY

21. ELEVATIONS (Show whether DF, RT, CR, etc.)
 4,691' GR ungraded

22. APPROX. DATE WORK WILL START*
 AUG. 1, 1995

CONFIDENTIAL

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" K-55, STC	36#	500'	275 SX
7 5/8"	5 1/2" K-55, LTC	15.5#	7149'	545 SX

It is proposed to drill this well as a Wasatch producer. All appropriate logs will be run, no cores or DSTs are planned.

Conoco is responsible under the terms and conditions of the lease for the operations on the lease. Please consider this APD as the application for right-of-way for road access to this well site. A subsequent report will be submitted upon completion of the well. A completion rig will be used for completion operations, and all conditions of this application will apply during such operations.

Please be advised that Conoco Inc. is considered to be the operator of Tribal 35, Well #51, SW 1/4, SE 1/4, Section 35, Township 8S, Range 21E; Lease ~~607000102~~; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Blanket Nationwide Bond, No. 8015-16-69 (BLM #ES-0085).

Surface Ownership: Ute Indian Tribe
 Conoco Contact: Luke Lawrence (915) 686-5588

See attached for additional information.
 BLM-VERNAL (3), UOGCC (3), CDC, MGD (2), BRK, DAP, LJI, FILE ROOM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back; give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Bill R. Keathly Title: SR. REGULATORY SPECIALIST Date: 6-8-95
 (This space for Federal or State office use)

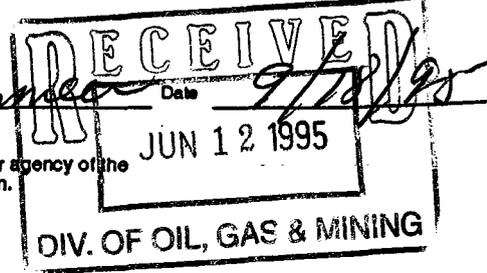
PERMIT NO. 43-047-32696 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

Approved by [Signature] Title: Petroleum Engineer Date: 9/12/95

*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



ATTACHMENT TO FORM 3160-3 APD

LEASE NO: 697000182
WELL NAME & NO: TRIBAL 35, WELL # 51
LOCATION: 660' FSL & 1980' FEL, SW/SE, SEC. 35, T 8S, R 21E, S.L.B.&M.
COUNTY & STATE: UINTAH, UTAH

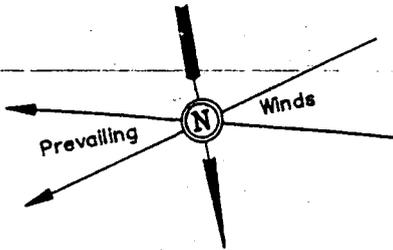
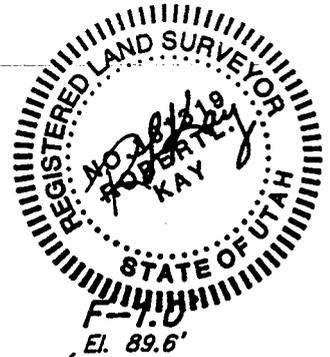
HAZARDOUS MATERIAL DECLARATION FOR APPLICATION TO DRILL SUBJECT WELL

No chemical subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, stored, produced, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored or transported, or disposed of in association with the drilling of this well.

CONOCO, INC.

LOCATION LAYOUT FOR

TRIBAL #35-51
SECTION 35, T8S, R21E, S.L.B.&M.
660' FSL 1980' FEL



F-0.1'
El. 90.5'

F-0.2'
El. 90.4'

F-1.0
El. 89.6'

Sta. 3+00

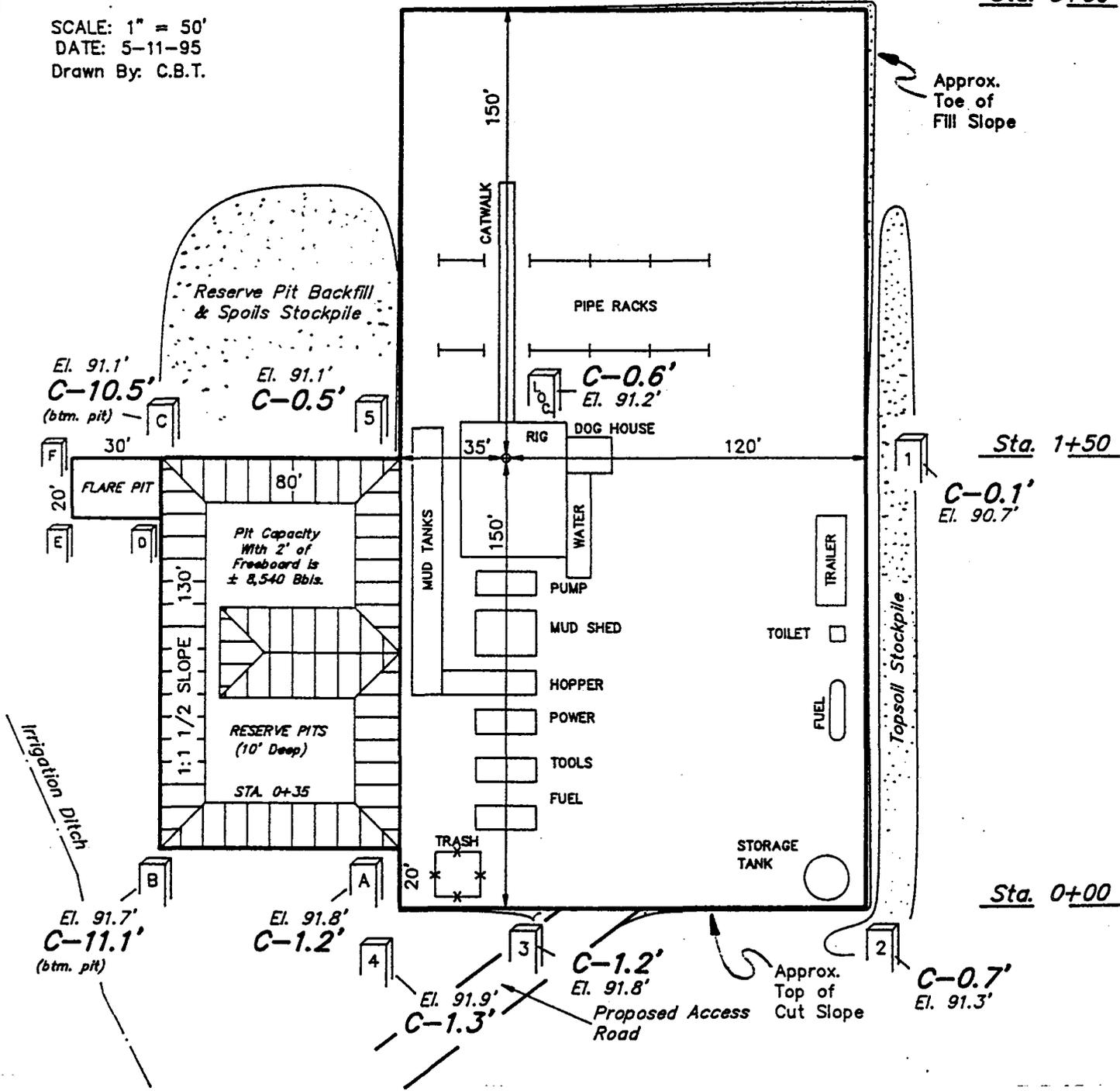
SCALE: 1" = 50'
DATE: 5-11-95
Drawn By: C.B.T.

Approx. Toe of Fill Slope

Sta. 1+50

C-0.1'
El. 90.7'

Sta. 0+00



Elev. Ungraded Ground at Location Stake = 4691.2'
Elev. Graded Ground at Location Stake = 4690.6'

CONOCO, INC.

TYPICAL CROSS SECTIONS FOR

TRIBAL #35-51
SECTION 35, T8S, R21E, S.L.B.&M.
660' FSL 1980' FEL

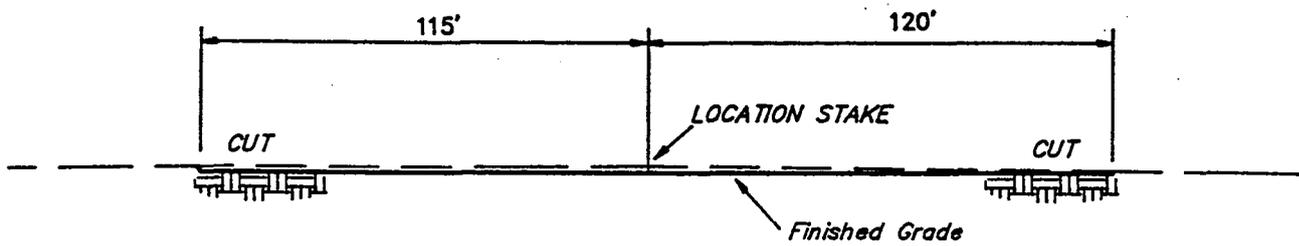


1" = 20'
X-Section Scale
1" = 50'

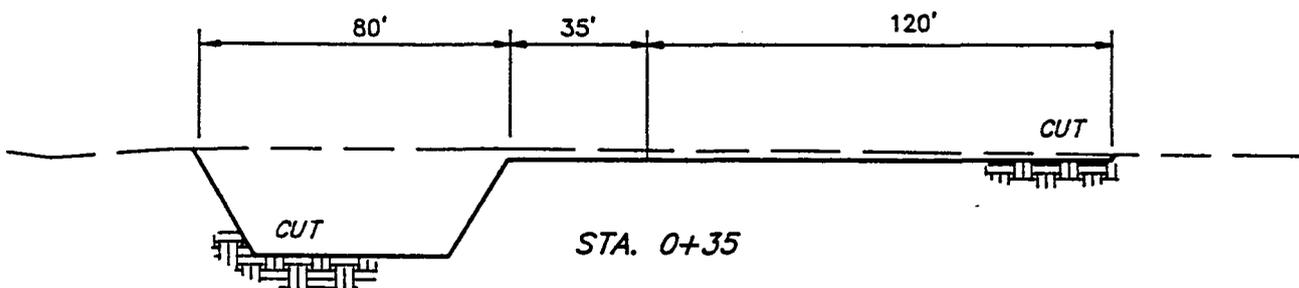
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Drawn By: C.B.T.



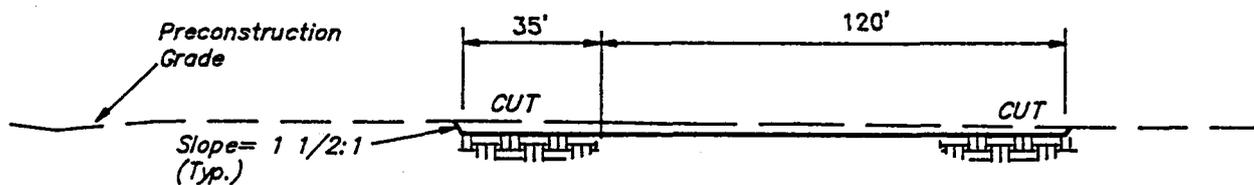
STA. 3+00



STA. 1+50



STA. 0+35



STA. 0+00

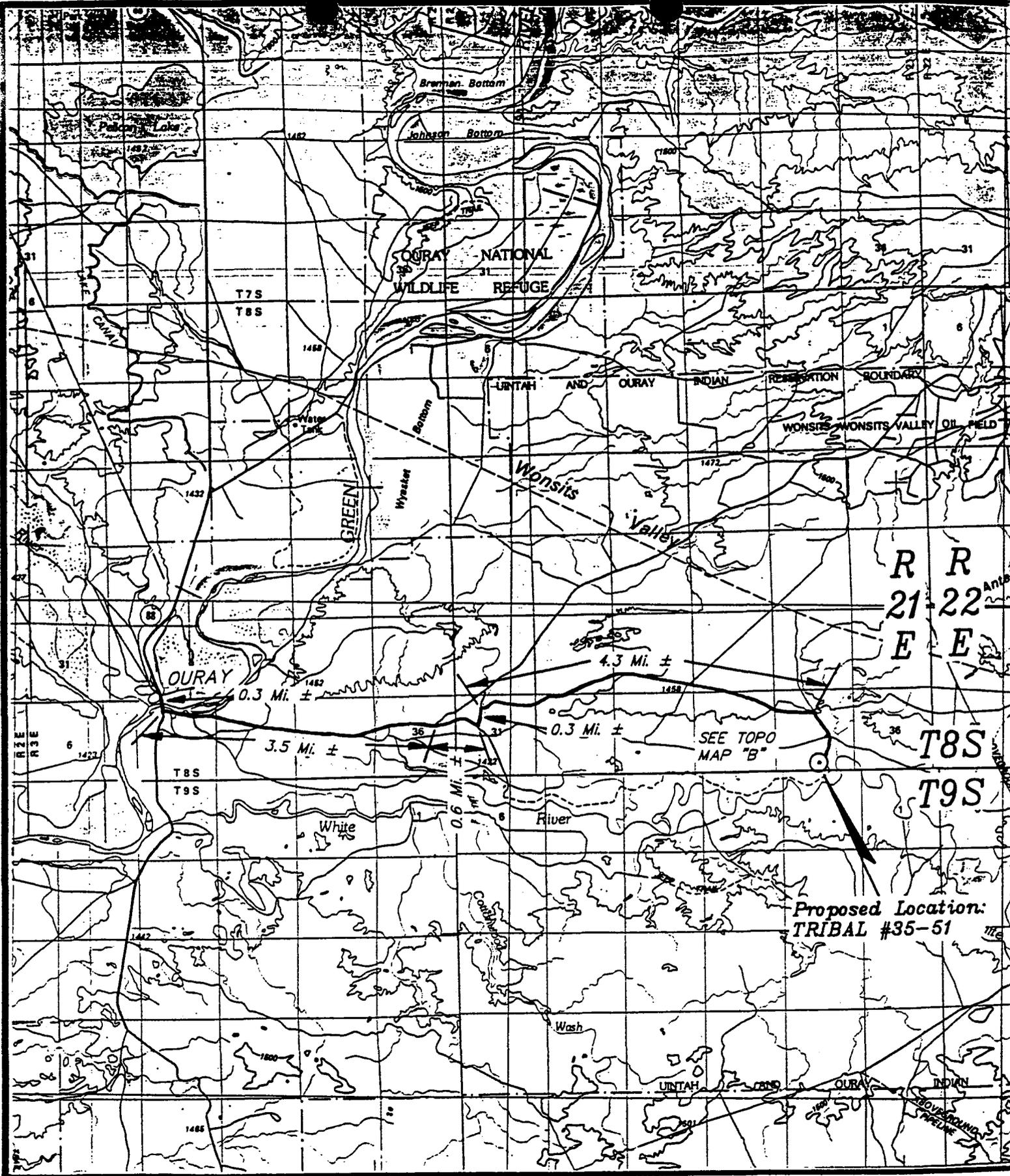
NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

(12") Topsoil Stripping = 2,100 Cu. Yds.
Remaining Location = 2,470 Cu. Yds.
TOTAL CUT = 4,570 CU.YDS.
FILL = 1,180 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = 3,330 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,330 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.



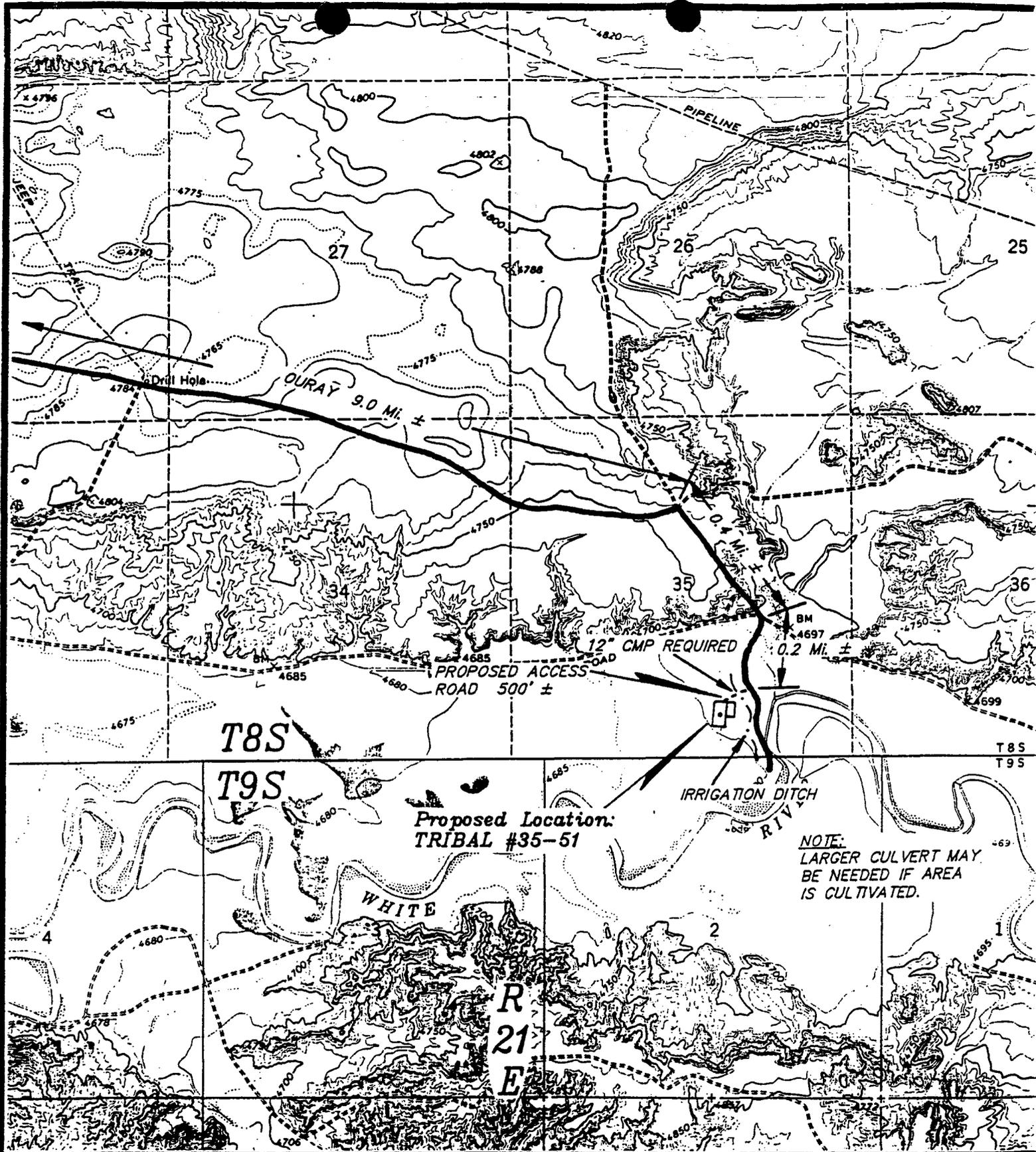
TOPOGRAPHIC
MAP "A"

DATE: 5-10-95 C.B.T.



CONOCO, INC.

TRIBAL #35-51
SECTION 35, T8S, R21E, S.L.B.&M.
660' FSL 1980' FEL



T8S

T9S

T8S
T9S

Proposed Location:
TRIBAL #35-51

IRRIGATION DITCH
RIVER

NOTE:
LARGER CULVERT MAY
BE NEEDED IF AREA
IS CULTIVATED.

WHITE

R
21
E

TOPOGRAPHIC

MAP "B"

SCALE: 1" = 2000'

DATE: 5-10-95 C.B.T.



CONOCO, INC.

TRIBAL #35-51
SECTION 35, T8S, R21E, S.L.B.&M.
660' FSL 1980' FEL

DRILLING PLAN

1. **Location:** Sec 35, T8S, R21E 660' FSL, 1980' FEL
2. **Geological Marker Tops:** (RKB: 4,704' est.)

Formation	Drilled Depth (RKB)	Datum	Estimated Pressure	Fluid/Mineral
Uinta	Surface	+4,690'		
Green River Marlstone	2,074'	+2,630'		
Green River "Kicker Sand"	3,154'	+1,550'	1,400 psi	
Green River "A" Sand	3,394'	+1,310'		Gas/Oil
Green River "A-1" Sand	3,554'	+1,150'		Gas/Oil
Green River "B" Sand	3,684'	+1,020'		Gas/Oil
Green River "D" Sand	4,719'	-15'		Gas/Oil
Green River "E" Sand	4,979'	-275'		Gas/Oil
Wasatch "Upper"	5,349'	-645'	2,300 psi	Gas
Wasatch "Lower"	6,449'	-1,745'		Gas
TD	7,149'	-2,445'	3,200 psi	Gas

3. **Casing Program** (all new):

Depth	Size	Weight	Type	Casing Properties		
				Collapse	Burst	Tension
0' to 500'	9-5/8"	36#	K-55, STC	2020	3520	423
0' to TD	5-1/2"	15.5#	K-55, LTC	4040	4810	239

DRILLING PLAN

Tribal #35-51

May 19, 1995

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4. **Cementing Program:**

<u>Casing</u>	<u>Coverage</u>	<u>Volume</u>	<u>Type & Additives</u>
Surface	0'-500'	*275 sx	Class "G" 2% + CaCl ₂
Production	2500'-T.D.	*175 sx *370 sx	Lead: Premium Lite + 3% salt Tail: 50/50 Poz + 2% gel + 10% salt

* NOTE: Actual cement volumes will be calculated from the caliper log.

5. **Pressure Control Equipment:**

- A. BOP: 3000 psi w.p. Double ram blowout preventer with appropriate extension handwheels. The pipe rams will be on top and blind rams on the bottom (see attached schematic).
- B. A function test and visual inspection of the BOP will be performed daily.
- C. BOP equipment will be tested at least every 14 days. The BOP and casing tests will conform to Onshore order no. 2.

6. **Auxiliary Equipment:**

- A. Kelly cock
- B. Drill pipe float
- C. Visual monitoring of the mud system.
- D. Rotating head

7. **Variance Requests:**

- A. Conoco requests a variance from the requirement to use a pilot or continuous ignition of the blooie line (not needed on aerated water system).
- B. Conoco requests a variance from the requirement to use a straight run blooie line. Where possible a straight blooie lines will be used. Where is not possible, any tees or ells in the lines will be targeted.

DRILLING PLAN

Tribal #35-51

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8. Drilling Fluids Program:

Interval	Mud Type	Density (lb/gal)	Funnel Viscosity (Sec/Qt)	Water Loss
0' to 500'	Air	--	--	--
500' to 4000'	air mist and aerated water	--	--	--
4000' to TD*	1.7% DAP or KCl-1 aerated water	8.5-9.4	30-40	15 cc
TD	1.7% DAP or KCl-1 Gel, Water	8.5-9.4	30-40	15 cc

* If mud up is necessary

9. Testing, Logging and Coring:

A. Logging - Open hole:

LDT/DLL/DSN/GR from TD to above 2,500' (GR/DLL to surface)

B. No cores or DST's planned

C. Formation Completion Interval - Wasatch.

Final determination of the completion interval will be made by analysis of logs.

D. Sand Fracturing - Yes - Will submit form 3160-3 for detailing actual work performed.

E. Directional control shall be maintained by running a drift shot survey after every 1,000' of drilling.

10. Abnormal Pressure or Temperatures; Potential Hazards

Lost circulation between 1500' and 3,000'.

No H₂S is anticipated.

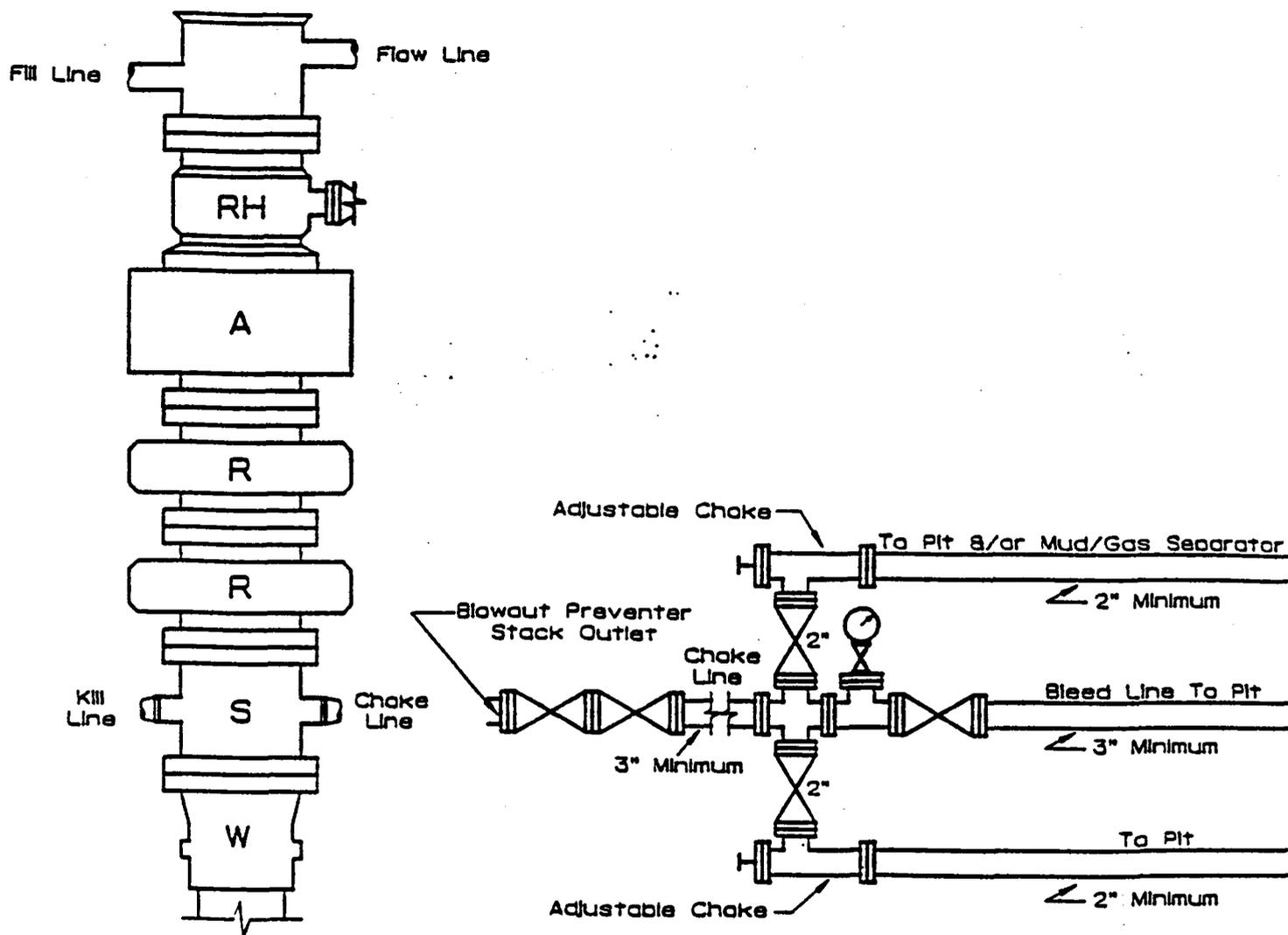
11. Additional information

It is Conoco's intention to bury the cuttings on location. However, if testing shows the cuttings to have levels of chlorides or other chemicals to high to allow burial, then the cuttings will be either hauled offsite to an approved disposal site or slurrified and injected between the 9-5/8" and 5-1/2" casing. These cutting will enter the formation above the top of cement and below the 9-5/8" casing shoe.



DOUBLE RAM TYPE PREVENTERS WITH ROTATING HEAD

(3000 psi System)



Minimum BOP Stack	<u>3000</u> psi Working Pressure
One Pipe Ram	<u>3000</u> psi Working Pressure
One Blind Ram	<u>3000</u> psi Working Pressure
One Annular	<u>3000</u> psi Working Pressure
Well Head	<u>3000</u> psi Working Pressure
Manifold	<u>3000</u> psi Working Pressure
Rotating Head	<u>500</u> psi Working Pressure

**SURFACE USE PLAN
CONOCO INC.
TRIBAL #35-51**

1. Existing Road:

- A. Proposed location - 660' FSL, 1980' FEL, (SW/SE), Section 35, T8S, R21E, S.L.B.&M. Uintah County, Utah.
- B. Proposed location is approximately 9.6 miles southeast of Ouray, Utah.
- C. Access roads - refer to topo maps "A" & "B".
- D. DIRECTIONS TO LOCATION: Proceed westerly out of Vernal, Utah along U.S. Highway 40, 14 miles to the junction of this road and State Highway 209; proceed south along State Highway 209, 7 miles more or less to the junction of State Highway 88; proceed south along State Highway 88, 10 miles to Ouray, Utah; proceed south along the Seep Ridge road 0.3 miles to the junction of this road and an existing road to the east known as the Watson road; proceed in an easterly direction along this road 9.1 miles more or less to an existing road to the south; proceed in a southerly direction approx. 0.2 miles to the beginning of the proposed access road.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to Ouray, Utah at which point the road is surfaced with native asphalt for the first 0.4 miles of road and then is gravel surfaced to the aforementioned service roads.

The aforementioned dirt oil field roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the areas they are located in and range from clays to sandy-clay shale material.

- E. The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.I.A. or other controlling agencies.

Conoco Inc.
Tribal #35-51

2. Planned Access Roads: See Attached Maps

The Proposed access road leaves the existing access road described in paragraph no. 1 in the Se 1/4 of Section 35, T8S, R21E, S.L.B.&M. and proceeds in a westerly direction approx. 500' to the proposed location.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

- A. Width - The proposed access road will be an 18' crowned road (9' either side of the centerline) with a drain ditch along the lower side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to the area.
- B. Construction standard

Back slopes along the cut areas of the road will be 1 ½ to 1 and terraced

The road will be centerline flagged prior to the commencement of construction.

Any fences that are encountered along this access road will be cut and replaced with a cattle guard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Upgrading shall include ditching, draining, graveling, crowning and capping the road bed as is necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off of the 30' wide right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run-off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mudholes develop, they shall be filled in and detour around them avoided.

3. Location of Existing Wells:

See attached map of Natural Buttes Field.

Conoco Inc.
Tribal #35-51

4. Location of Existing and/or Proposed Facilities:

- A. On well pad: if the well is successfully completed, all lines will be installed above ground and insulated with the exception of the produced waterline which will be buried, if a tank battery is constructed, it will be located on a portion of the well pad elevated to meet B.I.A. requirements. Tank will be deadman anchored to withstand flood conditions. Metering of gas measurements will be on pad in enclosed facilities.
- B. Off well pad facilities are anticipated. Conoco is in the process of applying for approval of off well pad operations. Conoco will be applying for approval to install an off pad buried pipeline that will be connecting to a new central gathering system that may be located off lease.

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the battery.

All permanent (on site for 6 months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. Location and Type of Water Supply:

Water will be pumped from the White River and piped to the proposed location. If necessary, water will be hauled by an approved trucking company.

6. Source of Construction Materials:

Any construction material needed for this location and access road will be obtained from an approved contractor.

7. Methods for Handling Waste Disposal:

Earthen reserve pits will be lined with a 12 mil plastic liner. Berms 6' tall or of sufficient height to withstand flood conditions will be constructed to protect the pit where needed. Environmentally safe drilling fluids will be used. Fluids will be allowed to evaporate from the pit. If necessary, additional fluid will be pumped out with any remaining fluids and solids to be buried in the pit.

In the event that burying of the solids is not allowed, annular disposal will be deployed. This is a process that takes the cuttings, grinds them into very small particles, mixes them with water, and then disposes of them down the surface casing - production casing annulus. It is anticipated that the cuttings will enter into the Uinta or Green River formations from below the surface casing shoe to the top of the Green River Marlstone, well below the lowest level of ground water and above the top of the cement for the production casing.

A portable chemical toilet will be supplied for human waste.

Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 180 days after initial production. During the 180 day period an application for approval for a permanent disposal method and location, along with required water analysis will be submitted for the AO's approval.

8. Ancillary Facilities:

Camp on location - Two trailers will be provided; one for the Conoco Drilling Foreman and one for the mud logger. These trailers will be removed as soon as the drilling and completion work is done.

9. Well Site Layout:

- A. Cross sections of drill site with cuts & fills - see "Typical Cross Sections"
- B. Location of reserve pit, mud tanks, pipe racks and soil material stockpiles - see "Location Layout"

Conoco Inc.
Tribal #35-51

C. Rig orientation, parking areas and access road - see "Location Layout

9. Well Site Layout (con't)

D. The reserve pit will be lined with a plastic liner sufficient to prevent seepage (12 mil). The plastic liner will be removed after the pit dries and the reserve pit is backfilled.

E. Prior to the commencement of drilling operations the reserve pit will be fenced on (3) sides using three strands of barbed wire according to the following minimum standards:

1. Corner posts shall be braced in such a manner to keep the fence tight at all times.
2. Standard steel, wood or pipe posts shall be used between the corner braces. The maximum distance between any two (2) posts shall be no greater than sixteen (16) feet.
3. All wire shall be stretched, by using a stretching devise, before it is attached to the corner posts.

The fourth side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fence will be maintained until the pit is backfilled.

10. Plans for Restoration:

A. Production

1. Immediately upon well completion, the well location and surrounding areas will be cleared of all debris, materials trash and junk not required for production.
2. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
3. The plastic pit liner shall be removed before backfilling the reserve pit.
4. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed.
5. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed within ninety (90) days from the date of well completion, weather permitting.

Conoco Inc.
Tribal #35-51

10. Plans For Restoration (con't)

6. If the well is a producer, Conoco will:
 - a. Upgrade and maintain access roads as necessary to prevent soil erosion, and accommodate year round traffic.
 - b. Reshape areas unnecessary to operations, distribute topsoil, disk and seed all disturbed areas outside the work area according to the specified seed mixture.
 - c. Perennial vegetation must be established. Additional work may be required in case of seeding failures, etc.

B. Dry Hole/Abandoned Location

If the well is abandoned/dry hole, Conoco will:

1. Restore the access road and location to approximately the original contours.
2. Push fill material into cuts and up over the backslope and leave no depression that will trap water or form ponds.
3. Distribute topsoil evenly over the location, and seed accordingly to the prescribed seed mixture.
4. The access road and location shall be ripped or disked prior to seeding.
5. Perennial vegetation must be established. Additional work may be required in case of seeding failures, etc.
6. Re-establish irrigation system where applicable.
7. Re-establish soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops.
8. Insure revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.

Seedbed will be prepared by disking, then roller packing following the natural contours. Seed will be drilled on contours at a depth no greater than ½ inch. In area that cannot be drilled, seed will be broadcast at double the seeding rate and harrowed into the soil. Certified seed will be used whenever available.

11. Surface Ownership:

The well site and access road are situated on surface lands owned by the Ute Tribe.

Conoco Inc.
Tribal #35-51

11. Other Information:

An Environmental Assessment has been conducted and has been accepted.

If, during operations, any archaeology or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds may be obtained from the B.L.M., B.I.A., FS, or the appropriate County Extension Office.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the B.I.A. pursuant to 25 CFR 169.13 "Assessed Damage Incident to Right-of-Way Authorization". All operators, subcontractors, vendors, and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the B.I.A. Forester.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products, and (e) only authorized personnel permitted.

All wellsite locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name & number, the survey description of the well (either footages or the quarter/quarter section, the section, township and range).

ADDITIONAL SURFACE STIPULATIONS FOR B.L.M., B.I.A., FS, DWR, OR PRIVATE SURFACE LANDS

The operator or his contractor shall contact the B.L.M. and B.I.A. Offices at (801) 789-1362 (BLM) and (801) 722 2406 (BIA) between 24 and 48 hours prior to construction activities.

Conoco Inc.
Tribal #35-51

12. Operator's Representative:

Mr. Kelvin Edsall
Sr. Production Foreman
Conoco Inc.
P.O. Box 100
Rangely, Colorado 81648
Telephone #(303) 675-5078

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite(s) and access route(s); that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by **Conoco Inc.**, and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provision of 18 U.S.C. 1001 for the filing of a false statement.

Date

6/18/95


Mr. John L. Sutey
Production Manager

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/12/95

API NO. ASSIGNED: 43-047-32696

WELL NAME: TRIBAL 35 WELL 51
OPERATOR: CONOCO INC (N0260)

PROPOSED LOCATION:
SWSE 35 - T08S - R21E
SURFACE: 0660-FSL-1980-FEL
BOTTOM: 0660-FSL-1980-FEL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: IND
LEASE NUMBER: ~~697000182~~ (14-20-462-2888)

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Y Plat
Y Bond: Federal State Fee
(Number 8015-16-69)
N Potash (Y/N)
N Oil shale (Y/N)
N Water permit
(Number _____)
N RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: _____
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
Board Cause no: 173-10 ✓
Date: 6/28/95 ✓

COMMENTS: _____

STIPULATIONS: _____

STATE OF UTAH, DIV OF OIL, GAS & MINERALS

Operator: CONOCO INC	Well Name: TRIBAL 35 WELL 51
Project ID: 43-047-32696	Location: SEC 35 - T08S - R21E

Design Parameters:

Mud weight (9.40 ppg) : 0.488 psi/ft
 Shut in surface pressure : 2948 psi
 Internal gradient (burst) : 0.076 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using buoyed weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost		
1	7,149	5.500	15.50	K-55	LT&C	7,149	4.825		
	Collapse Load (psi)	Strgth (psi)	S.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load (kips)	Strgth (kips)	S.F.
1	3491	4040	1.157	3491	4810	1.38	94.88	239	2.52 J

Prepared by : MATTHEWS, Salt Lake City, Utah
 Date : 09-18-1995
 Remarks :

Minimum segment length for the 7,149 foot well is 1,500 feet.
 SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 124°F (Surface 74°F , BHT 174°F & temp. gradient 1.400°/100 ft.)
 String type: Production
 The mud gradient and bottom hole pressures (for burst) are 0.488 psi/ft and 3,491 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.
 Costs for this design are based on a 1987 pricing model. (Version 1.07)



Midland Division
Exploration Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

43-047-32696

June 13, 1995

Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Ut 84180-1203

RE: Confidential request for various APD's listed below.

Gentlemen

Conoco requests that the following wells be kept in Confidential status.

Federal 35, Well #52, Sec. 35, T 8S, R 21E, Uintah Co. Utah
Pawnee 34, Well #49, Sec. 34, T 8S, R 21E, Uintah Co. Utah
State 6, Well #56, Sec. 6, T 9S, R 22E, Uintah Co. Utah
Tribal 2, Well #50, Sec 2, T 9S, R 21E, Uintah Co. Utah
Tribal 35, Well #51, Sec. 35, T 8S, R 21E; Uintah Co. Utah
Tribal 36, Well #53, Sec. 36, T 8S, R 21E, Uintah Co. Utah

If you need additional information contact Bill R. Keathly at
(915) 686-5424.

Yours very truly

Bill R. Keathly
Sr. Regulatory Spec.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

~~697000102~~

6. If Indian, Allottee or Tribe Name

UINTAH & OURAY

7. If Unit or CA, Agreement Designator

8. Well Name and No.

TRIBAL 35, WELL #51

9. API Well No.

NOT ASSIGNED

10. Field and Pool, or Exploratory Area

WASATCH

11. County or Parish, State

Uintah County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR, STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 660' FSL, & 1980' FEL (SW/SE), SEC. 35, T 8S, R 21E
TD:

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	APD - CORRECTION	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CORRECTION TO SURFACE USE PLAN PART 5, LOCATION & TYPE OF WATER SUPPLY:

SUBMITTED AS; Water will be pumped from the White River and piped to the proposed location.
If necessary, water will be hauled by an approved trucking company.

SHOULD READ AS:

Water will be obtained from and hauled by a Commercial Hauler utilizing an approved Water Permit.

BLM-VERNAL (3), UOFC (2), DAP, BRK TWK WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Title

Bill R. Keathly
Sr. Regulatory Specialist

Date

8-21-95

(This space for Federal or State office use)

Approved by

Title

Date

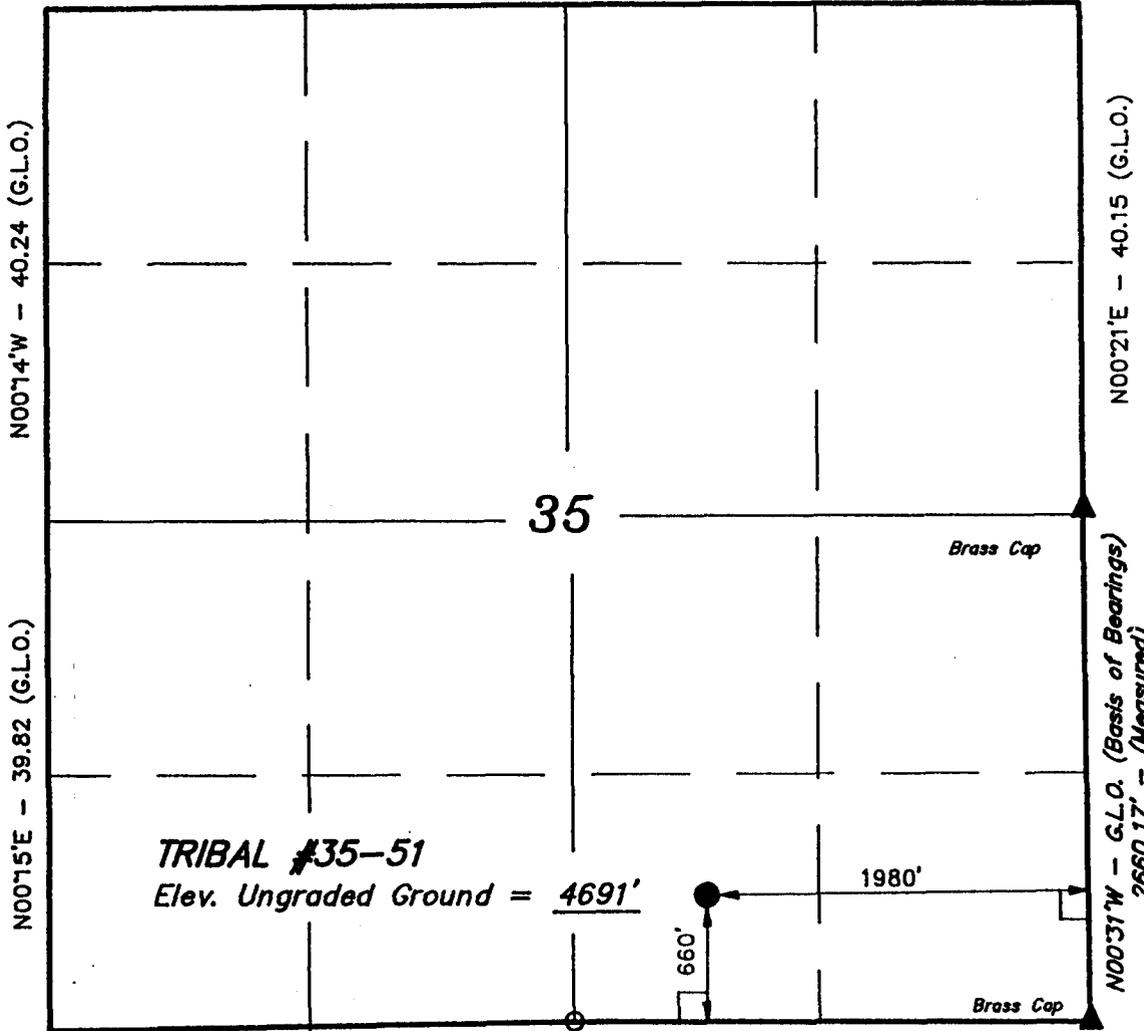
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

T8S, R21E, S.L.B.&M.

S89°18'W - 80.76 (G.L.O.)



TRIBAL #35-51
Elev. Ungraded Ground = 4691'

S89°44'W - 40.46 (G.L.O.)

N89°49'34"W - 2677.77' (Meas.)

LEGEND:

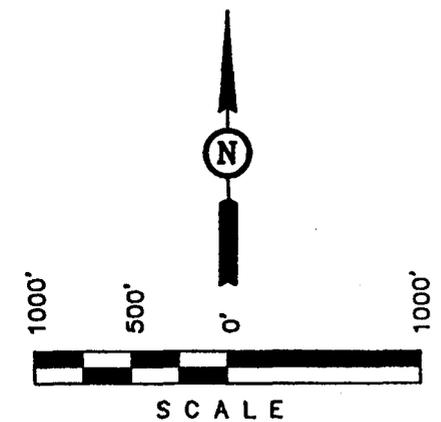
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- = SECTION CORNERS RE-ESTABLISHED (Not Set on Ground)

CONOCO, INC.

Well location, TRIBAL #35-51, located as shown in the SW 1/4 SE 1/4 of Section 35, T8S, R21E, S.L.B.&M. Uintah County, Utah.

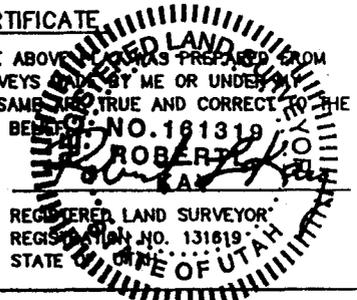
BASIS OF ELEVATION

BENCH MARK 19 EAM 1964 LOCATED IN THE SW 1/4 OF SECTION 34, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4685 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE	1" = 1000'	DATE SURVEYED:	5-4-95	DATE DRAWN:	5-10-95
PARTY	D.A. C.M. C.B.T.	REFERENCES	G.L.O. PLAT		
WEATHER	FILE		CONOCO, INC.		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

607000182

6. If Indian, Allottee or Tribe Name

UINTAH & OURAY

7. If Unit or CA, Agreement Designator

8. Well Name and No.

TRIBAL 35, WELL #51

9. API Well No.

NOT ASSIGNED

10. Field and Pool, or Exploratory Area

WASATCH

11. County or Parish, State

Uintah County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 660' FSL, & 1980' FEL (SW/SE), SEC. 35, T 8S, R 21E
TD:

43-047-32696

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	APD - CORRECTION	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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SHOULD READ AS:

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BLM-VERNAL (3), UOFC (2), DAP, BRK TWK WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Bill R. Keathly

Sr. Regulatory Specialist

Date 8-21-95

(This space for Federal or State office use)

Approved by

W. Matthews

Title

Petroleum Engineer

Date

9/18/95

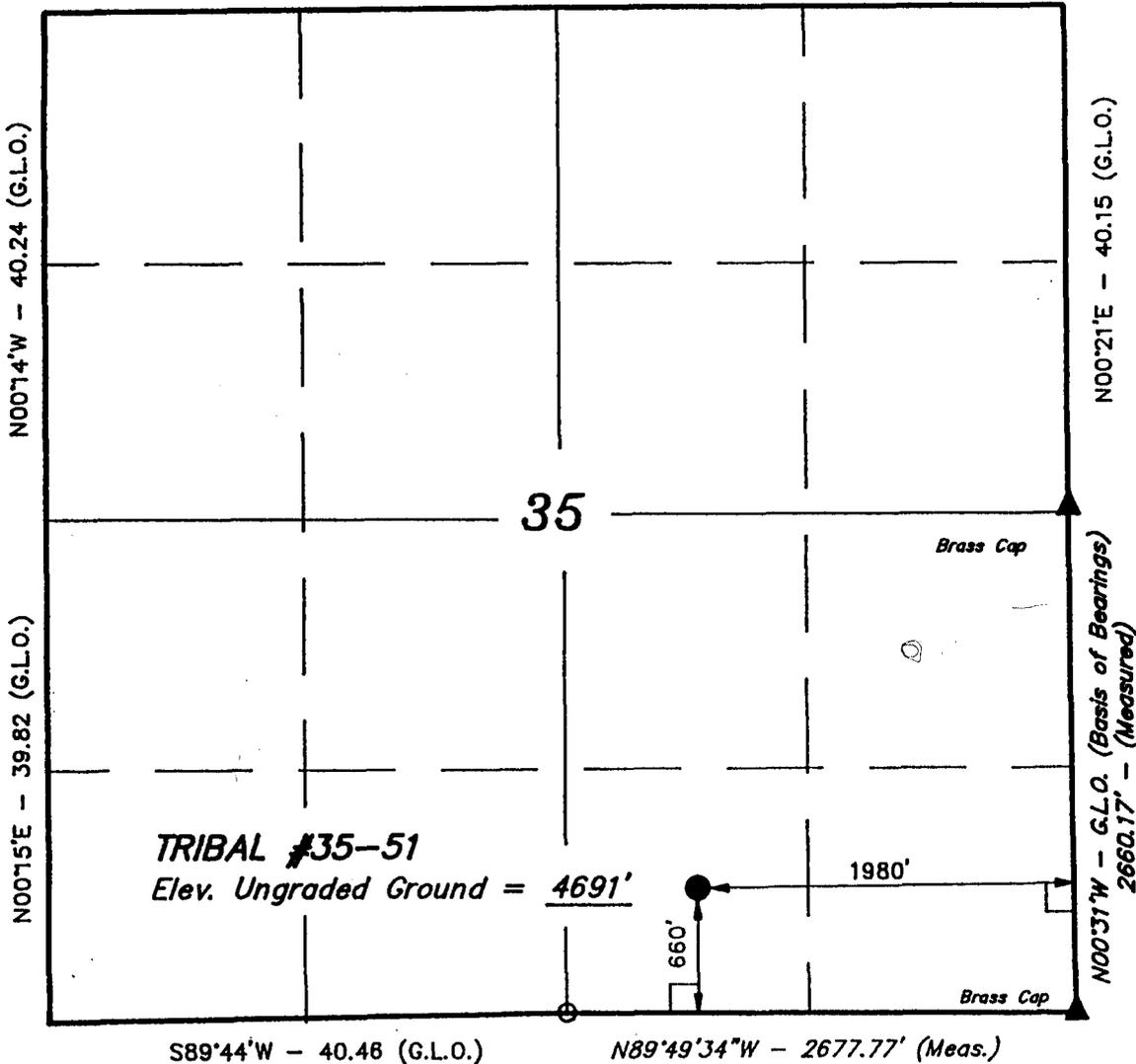
Conditions of approval, if any:

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*See Instruction on Reverse Side

T8S, R21E, S.L.B.&M.

S89°18'W - 80.76 (G.L.O.)



TRIBAL #35-51
Elev. Ungraded Ground = 4691'

LEGEND:

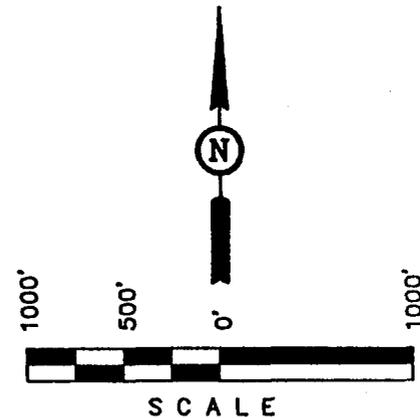
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- = SECTION CORNERS RE-ESTABLISHED (Not Set on Ground)

CONOCO, INC.

Well location, TRIBAL #35-51, located as shown in the SW 1/4 SE 1/4 of Section 35, T8S, R21E, S.L.B.&M. Uintah County, Utah.

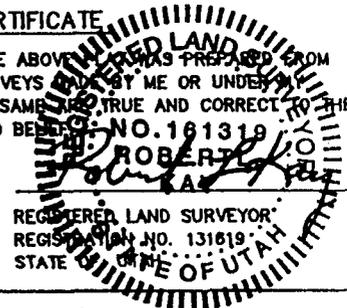
BASIS OF ELEVATION

BENCH MARK 19 EAM 1964 LOCATED IN THE SW 1/4 OF SECTION 34, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4685 FEET.



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UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE	1" = 1000'	DATE SURVEYED:	5-4-95	DATE DRAWN:	5-10-95
PARTY	D.A. C.M. C.B.T.	REFERENCES	G.L.O. PLAT		
WEATHER		FILE	CONOCO, INC.		



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

September 18, 1995

Conoco Inc.
10 Desta Dr. Ste. 100 W
Midland, TX 79705

Re: Tribal 35, #51 Well, 660' FSL, 1980' FEL, SW SE, Sec. 35, T. 8 S., R. 21 E
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32696.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. J. Firth', written over a printed name.

R. J. Firth
Associate Director

pjl

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office
WAPD



Operator: Conoco Inc.

Well Name & Number: Tribal 35, Well #51

API Number: 43-047-32696

Lease: Indian 14-20-H62-2888

Location: SW SE Sec. 35 T. 8 S. R. 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.



IN REPLY REFER TO:

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

3162.8
UT08438

September 18, 1995

Mr. Bill R. Keathly
Conoco, Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500

SEP 20 1995

Re: Confidential Status
Well: Tribal 35-51
SWSE Sec. 35, T8S, R21E
Uintah County, Utah
Lease 14-20-H62-2888

Dear Mr. Keathly:

As you requested, all information for the referenced well will be held confidential. In accordance with 43 CFR 3162.8 of the Code of Federal Regulations, confidential status will be maintained for a period of 12 months, ending September 18, 1996. Upon expiration of the 12-month period, Conoco Inc. can request that the data be held confidential for an additional 12-month period.

If you have any other questions concerning this matter please contact Wayne Bankert at this office at (801) 781-4400.

Sincerely,

Jerry Kenczka
Assistant District Manager
for Minerals

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 CONOCO INC.

3. ADDRESS AND TELEPHONE NO.
 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: 660' FSL, & 1980' FEL (SW/SE)
 At proposed prod. zone:

5. LEASE DESIGNATION AND SERIAL NO.
 697000182 TL 2888

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Uintah & Ouray

7. UNIT AGREEMENT NAME
 90-182

8. FARM OR LEASE NAME, WELL NO.
 TRIBAL 35, WELL # 51

9. API WELL NO.
 NOT ASSIGNED

10. FIELD AND POOL, OR WILDCAT
 WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SEC. 35, T 8S, R 21E, S.L.B.&M.

12. COUNTY OR PARISH
 UINTAH

13. STATE
 UTAH

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 9.6 miles Southeast of Ouray, Utah.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 660

16. NO. OF ACRES IN LEASE
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1350'

19. PROPOSED DEPTH
 7149'

20. ROTARY OR CABLE TOOLS
 ROTARY

21. ELEVATIONS (Show whether DF, RT, CR, etc.)
 4,691' GR ungraded

22. APPROX. DATE WORK WILL START*
 AUG. 1, 1995

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" K-55, STC	36#	500'	275 SX
7 5/8"	5 1/2" K-55, LTC	15.5#	7149'	545 SX

It is proposed to drill this well as a Wasatch producer. All appropriate logs will be run, no cores or DSTs are planned.

Conoco is responsible under the terms and conditions of the lease for the operations on the lease. Please consider this APD as the application for right-of-way for road access to this well site. A subsequent report will be submitted upon completion of the well. A completion rig will be used for completion operations, and all conditions of this application will apply during such operations.

Please be advised that Conoco Inc. is considered to be the operator of Tribal 35, Well #51, SW 1/4, SE 1/4, Section 35, Township 8S, Range 21E; Lease 697000182; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Blanket Nationwide Bond, No. 8015-16-69 (BLM #ES-0085).

Surface Ownership: Ute Indian Tribe

Conoco Contact: Luke Lawrence (615) 686-5588

See attached for additional information.
 BLM-VERNAL (3), UOGCC (3), CDC, MGD (2), BRK, DAP, LJI, FILE ROOM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back; give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Bill R. Keathly Title: SR. REGULATORY SPECIALIST Date: 8-8-95

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

Approved by Jerry Kasper Title: ASSISTANT DISTRICT MANAGER MINERALS Date: SEP 18 1995

*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED JUN 09 1995

SEP 20 1995

ATTACHED

DIALOG 510-169

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Conoco Inc.

Well Name & Number: Tribal 35-51

API Number: 43-047-32696

Lease Number: 14-20-H62-2888

Location: SWSE Sec. 35 T. 8S R. 21E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report **ALL water shows and water-bearing sands** to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany Oil Shale zone identified at ± 2556 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to ± 2356 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PLAN OF OPERATION

Conditions of Approval (COAs)

The Ute Tribe Energy & Minerals Department is recommending the following criteria to be adhered during all phases of construction activities.

1. All construction will be monitored by a Tribal technician. Prior notification to Ute Tribe Energy and Mineral required.
2. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.
3. All recommendations of the Bureau of Indian Affairs, combined site specific Environmental Analysis report shall be strictly adhered, during and after construction.
4. All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.
5. The personnel from the Ute Tribe Energy & Minerals Department should be consulted should cultural remains from subsurface deposits be exposed during construction work.

5.0 ENVIRONMENTAL IMPACTS

Conoco plans to use an open drilling system. This means that a lined reserve pit will be used to hold various drilling fluids, clays, well cuttings, and oil by-products and crude oil. After the well is drilled, the fluid contents of the reserve pit will be pumped into tanker trucks and hauled to an approved disposal pit, and the solid contents of the pit will be buried at the location. When the reserve pit is backfilled, the liner will be shredded, and will no longer hold water.

The well will have a closed production system. Produced water will be stored in closed tanks until it is either injected into injection wells, or hauled to approved disposal pits. Therefore, the impact to the soil resources, or ground water aquifers will be minimal.

6.0 MITIGATION STIPULATIONS

VEGETATION/LANDSCAPE

Before the site is abandoned the company will be required to restore the well pad and access road to near their original state. The disturbed area will be reseeded with desirable perennial vegetation.

Although the road rights-of-way will be 30 feet wide, the graded area of the road will be limited in most places to 21 feet between the two outer edges of the road. Where deep cuts are required for road construction, or where intersections or sharp curves occur the road may be constructed wider than 21 feet so that large pieces of equipment will have enough room to make turns.

Noxious weeds will be controlled on well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way onto adjoining land, the company will be responsible for their control.

SOILS/RANGE/WATERSHEDS/T&E SPECIES

Soil erosion will be mitigated by reseeded all disturbed areas.

Salt and pollution loading of the soil and geological formations will be mitigated by requiring the oil company to have closed production system.

Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.

Natural gas wells will not be drilled on the White River floodplain during the period of March 15 to July 15, or while spring flows are unusually high and flooding is likely to occur.

Whenever it is reasonably possible, reserve pits will be left open during the warm summer months to allow for bio-remediation of oil and grease.

Flagging or netting will be stretched across reserve pits to prevent their use by waterfowl. When flagging is used it will be placed at a close enough interval to prevent waterfowl from landing on, or using the reserve pits.

Reserve pits will be lined with a synthetic liner. Where drilling fluids leave the shaker or mud tanks and flow into the pit, the liners will be re-enforced with belting material or other suitable material which will prevent the liner from developing holes. The liner will be bedded with fine earthen material. No liners shall be placed over rocks or sharp objects which may puncture them.

During the drilling program and until the pit is backfilled, a 2.0 foot high berm shall be constructed and maintained around the outside parameter of the reserve pit.

To prevent the depletion of water or the removal of T&E fish from being pumped from the Colorado River System, Conoco shall obtain the water used for drilling from approved sources other than the White or Green Rivers.

Any production tanks constructed within the White River floodplain shall be anchored to prevent the tanks from capsizing during flood periods.

A synthetic mat will be placed beneath the wellsite & one foot of gravel will be filled over the mat to form a stable well pad. When the well is plugged & abandoned the gravel & the mat will be removed and the soil surface will be restored to its original elevation & condition.

Pipelines will be buried a minimum of 3.0 feet below the soil surface.

Buildings, roads, and facilities, will be modified in the future to facilitate the irrigation of the land if the Ute Tribe decides to begin irrigation. This could mean lowering building and facilities to 5.0 feet or less, & adding culverts to roads and ditches where it is necessary.

WILDLIFE/VEGETATION/T&E SPECIES

Threatened & Endangered species have been identified associated with this project. The above stipulations have been developed for their protection.

CULTURAL RESOURCES

All well sites, access roads, and pipeline rights-of-way have had cultural resource surveys completed by a qualified archaeologist or, paleontologist. They have been cleared through the Phoenix Area Archaeologist as required by Sec. 106 of the Historical and Preservation Act.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the flagged area examined as referenced in the cultural resource report, and to the existing rights-of-ways.

All personnel should refrain from collecting artifacts and from disturbing any cultural resources in the area.

The Ute Indian Tribal Department of Energy & Minerals shall be consulted if cultural remains from subsurface deposits are exposed during construction work or if the need arises to relocate or otherwise alter the location of the exploration area.

Additional Surface Conditions

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order 7, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: CONOCO

Well Name: TRIBAL 35 WELL 51

Api No. 43-047-32696

Section 35 Township 8S Range 21E County UINTAH

Drilling Contractor NABORS

Rig # 181

SPUDDED: Date 10/27/95

Time _____

How ROTARY

Drilling will commence _____

Reported by D. HACKFORD-DOGM

Telephone # _____

Date: 10/26/95 Signed: JLT

OPERATOR CONOCO INC.
ADDRESS 10 DESTA DR. STE 100W
MIDLAND, TX. 79705

OPERATOR ACCT. NO. N 0260

ENTITY ACTION FORM - FORM 6

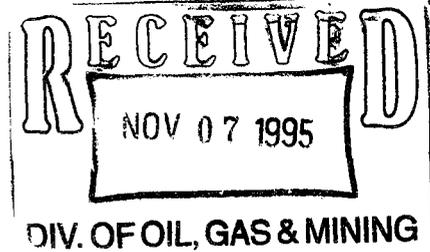
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11848	43-047-32696	TRIBAL 35, WELL # 51	SW/SE	36	8S	21E	UINTAH	10-05-95	10-05-95
WELL 1 COMMENTS: NEW DRILLING WELL Entity added 11-7-95. <i>Jec</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



[Signature]
Signature
SR REGULATORY SPEC. 11-03-95
Title Date
Phone No. (915) 686-5424

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
NOV 07 1995
DIV. OF OIL, GAS & MINING

Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No. TL - 2888

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 660' FSL & 1980' FEL (SW/SE), SEC. 35, T 8S, R 21E
TD:

6. If Indian, Allottee or Tribe Name

UINTAH & OURAY

7. If Unit or CA, Agreement Designator

8. Well Name and No.

TRIBAL 35
WELL # 51

9. API Well No.

43-047-32696

10. Field and Pool, or Exploratory Area

GREEN RIVER

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	SPUD, SET CSG
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-5-95 MIRU BILL JC RATHOLE DRILLING, INC. SPUD 24" CONDUCTOR HOLE, DRILL TO DEPTH OF 75'. GIH W/ 14" CONDUCTOR SET @ 75'. CEMENT W/ 220 SX CLASS 'G' CMT +3% CACLW + 1/4#/SX CELLO-FLAKE, RETURNED 35 SX TO PIT. SPUD 12 1/4" HOLE @ 8 am ON 10-9-95, DRILLED TO 550. GIH W/ 12 JTS 9 5/8" 36# K-55 ST&C CSG SET @ 551'. SHOE SET @ 551', COLLAR SET @ 505'. LEAD SLURRY 235 SX CLASS 'G' CMT + 2% CACL2 + 1/4#/SX CELLO-SEAL. DISPLACED W/ 38.1 bbl FRESH WATER. CEMENT RETURNS OF 20 SX. BUMPED PLUG @ 6:32 pm ON 10-10-95 W/ 700 PSI. GOOD RETURNS. 10-11-95 RDMO BILL JC DRILLING RIG. 10-28-95 MIRU NABOR RIG 181. SPUD 8 3/4" HOLE @ 6 am. DRILL TO TOTAL DEPTH OF 3254' GIH W/ 90 JTS 7" 23# K-55 LT&C CSG SET @ 3247'. SHOE SET @ 3247', COLLAR SET @ 3200'. LEAD SLURRY 500 SX 50/50 POZ & CLASS 'G' CMT + .4% CF-14A + 1/4#/SX CELLO-SEAL +3#/SX HI-SEAL 3 + 10% SALT + .1% SUPER BOND X-A + 2% BENITODITE + .2% FL-50. TAIL SLURRY 100 SX CLASS 'G' CMT + 2% CACL2. DISPLACED W/ 126.18 bbl FRESH WATER, CMT RETURNS OF 18 bbl. BUMPED PLUG @ 9:54 pm OF 10-31-95. RELEASED NABORS RIG @ 2 am ON 11-1-95. CURRENTLY WAITING ON COMPLETION UNIT. BLM-VERNAL (3), UOFC (2), DAP, BRK TWK WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathy Title Sr. Regulatory Specialist
(This space for Federal or State office use)

Date 11-03-95

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.

RECEIVED
NOV 07 1995
DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

TL - 2888
6. If Indian, Allottee or Tribe Name
7. Unit or CA, Agreement Designator

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 CONOCO INC.

3. Address and Telephone No.
 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SURFACE: 660' FSL, & 1980' FEL (SW/SE), SEC. 35, T 6S, R 21E
 TD:

8. Well Name and No.
 TRIBAL 35
 WELL # 51

9. API Well No.
 43-047-32696

10. Field and Pool, or Exploratory Area
 GREEN RIVER

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONOCO HAS DECIDED TO CHANGE THE PLANS FOR THE ABOVE LISTED WELL AS FOLLOWS.

FROM: A WASATCH COMPLETION @ 7149'.

TO: A GREEN RIVER COMPLETION @ 3250'.

BLM-VERNAL (3), UOFC (2), DAP, BRK TWK WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly Title Sr. Regulatory Specialist Date 11-01-95

(This space for Federal or State office use)

Approved: SA Matthews Title Petroleum Engineer Date 11/8/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
TL - 2888
6. If Indian, Allottee or Tribe Name
UINTAH & OURAY
7. If Unit or CA, Agreement Designator

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CONOCO INC.

3. Address and Telephone No.
10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SURFACE: 660' FSL, & 1980' FEL (SW/SE), SEC. 35, T 8S, R 21E
 TD:**

8. Well Name and No.
TRIBAL 35, WELL #51

9. API Well No.
42-047-32696

10. Field and Pool, or Exploratory Area
GREEN RIVER

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

FIRST SALES

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On November 15, 1995 the subject well was connected to the pipeline & first sales were made.

TEST DATE 11-15-95: 2,300 MCF NO CHOKE

TP 840; CP 980

THE COMPLETION REPORT WILL FOLLOW IN A FEW DAYS.

BLM-VERNAL (3), UOFC (2), DAP, BRK TWK WELL FILE

14. I hereby certify that the foregoing is true and correct

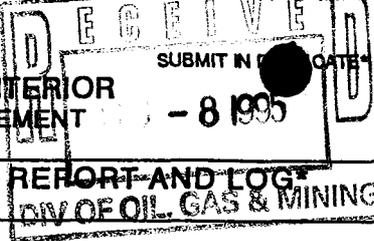
Signed Bill R. Keathly Title Bill R. Keathly Sr. Regulatory Specialist
(This space for Federal or State office use)

RECEIVED
NOV 24 1995
DIV. OF OIL, GAS & MINING

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
TL - 2888

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UINTAH & OURAY

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
TRIBAL 35
WELL # 51

9. API WELL NO
43-047-32696

10. FIELD AND POOL, OR WILDCAT
GREEN RIVER

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 35, T 8S, R 21E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. PERMIT NO. 43-047-32696 | DATE ISSUED

15. Date Spudded 10-5-95 | 16. Date T.D. Reached 10-30-95 | 17. DATE COMPL (Ready to prod.) 11-12-95 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) KB 4705'; GL 4691'; DF 4704'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3254' | 21. PLUG, BACK T.D., MD & TVD 3187' | 22. IF MULTIPLE COMPL., HOW MANY* 1 | 23. INTERVALS DRILLED BY | 24. ROTARY TOOLS X | 25. CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*
3158 - 3174' GREEN RIVER

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
COMP. NEUTRON/DUAL LATEROLOG 12-8-95

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
14"	CONDUCTOR	75'	24"	220 SX	
9 5/8"	36	551'	12 1/4"	235 SX	
7"	23	3247'	8 3/4"	600 SX	

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3150'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
3158 - 3160' & 3164 - 3174' W/ 4" HSC, 8 SPF, HYPERJET III.
TOTAL OF 160 SHOTS

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
3158 - 3174'	ACID W/ 2500g VERSOL V W/ 300 BS. FRAC W/ 644 bbl SATURN III W/ 450# SILICA FLOUR, 6420# 100 MESH SAND, 107,080# 16/30 SAND & 62T CO2

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump)	WELL STATUS (Producing or Producing)
11-13-95	FLOWING	PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL -- BBL.	GAS -- MCF.	WATER -- BBL.	GAS-OIL RATIO
11-15-95	24	NONE		0	2300	0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL -- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)
840	980		0	2,300	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY
KELVIN EDSALL

35. LIST OF ATTACHMENTS

CONFIDENTIAL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
Bill R. Keathly
SIGNED [Signature] TITLE SR. REGULATORY SPECILIST DATE 12-6-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.
DISTR: BLM(3) UOFC(2) DAP BRK SAB WELL FILE LAND

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				T/ GREEN RIVER MARLSTONE	2066	
				B/ GREEN RIVER MARLSTONE	2926	
				KICKER SAND	3151	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 26 1996

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

TL - 2888

6. If Indian, Allottee or Tribe Name

UINTAH & OURAY

7. If Unit or CA, Agreement Designator

8. Well Name and No.

TRIBAL 35
WELL # 51

9. API Well No.

43-047-32696

10. Field and Pool, or Exploratory Area

GREEN RIVER

11. County or Parish, State

Uintah County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 660' FSL, & 1980' FEL (SW/SE), SEC. 35, T 8S, R 21E
TD:

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

FLOW METER

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONOCO IS REQUESTING PERMISSION FOR THE USE OF A TYPE ROC 407 FLOBOSS FLOW MANAGER METER FOR THE ABOVE LISTED WELL.
RAY ARNOLD WITH THE BLM HAS BEEN SUPPLIED WITH A PASSWORD THAT WILL ALLOW FOR READOUT ACCESS TO THE SYSTEM.

ATTACHED IS A WRITE UP ABOUT THE FISHER SYSTEM THAT IS BEING USED.

IF YOU HAVE ANY QUESTION PLEASE FEEL FREE TO CONTACT DAN RYNEARSON AT OUR RANGELY OFFICE, (303) 675-5078.

BLM-VERNAL (3), UOFC (2), DAP, BRK TWK WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly Title

Bill R. Keathly
Sr. Regulatory Specialist

Approved by _____ Title _____
Conditions of approval, if any:

Accepted by the
Utah Division of
Oil, Gas and Mining

1-22-96

FOR RECORD ONLY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

	Field Automation Systems	Type ROC407 FloBoss™ Flow Manager
---	---	--

January 1995

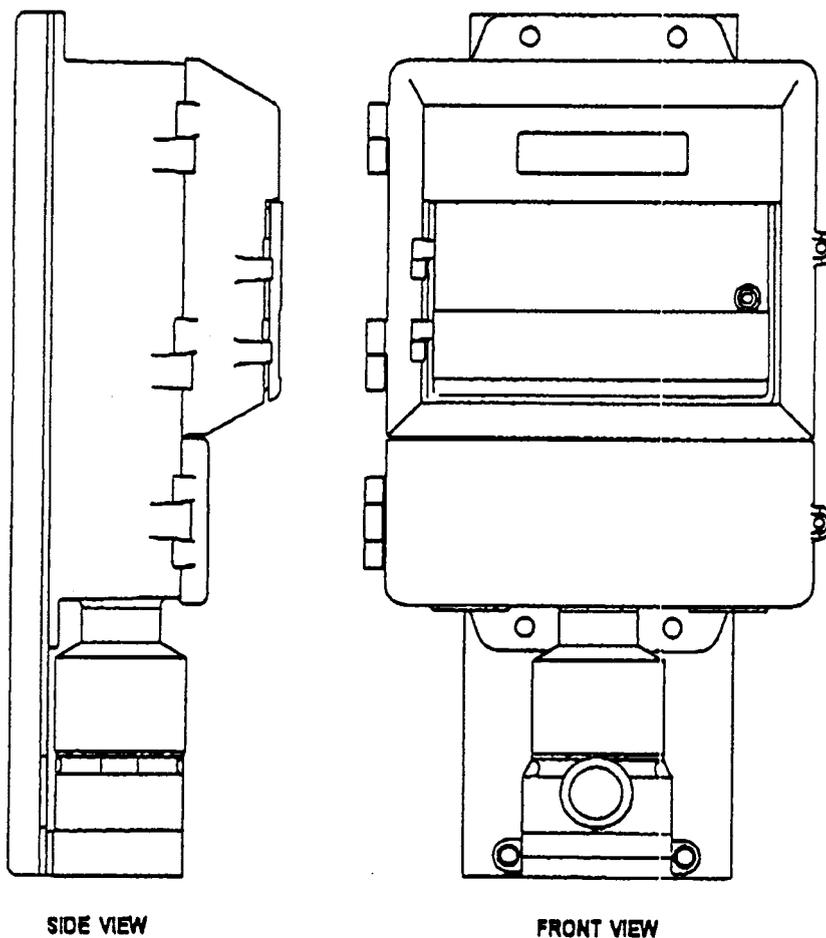
Specification Sheet 2:ROC407

The Type ROC407 FloBoss™ Flow Manager provides the functions required for measuring, monitoring, and managing flow. It is a flow computer that is ideally suited to applications where there is a need for remote monitoring, gas flow calculations; data archival, supervisory setpoint control, and closed-loop control.

The ROC407 is housed in a weather-tight enclosure that contains an LCD readout, a covered keypad, the processor circuit board, and an I/O circuit board. The I/O consists of two built-in process inputs, a multi-variable sensor (MVS) port, and accommodations for up to four plug-in I/O modules, any of which can be HART® Interface modules.

The ROC407 consists of these components and features, which are described in the following paragraphs:

- NEC V25+ microprocessor and one megabyte of memory storage
- Extensive applications firmware
- Two built-in process inputs and an MVS port
- Sockets for four optional I/O modules
- Built-in display and keypad
- Operator interface port
- EIA-232 communications port
- Weather-tight enclosure
- Optional integral MVS
- Optional card for second communications port



ROC407 FloBoss Flow Manager with Optional Integral MVS and Bracket

© Fisher Controls International, Inc., 1995. All Rights Reserved.
HART is a registered trademark of the HART Communication Foundation.

The NEC V25+ is a 16-bit CMOS microprocessor that accesses one megabyte of memory space. The ROC407 comes standard with 512K of on-board, battery-backed random access memory (RAM) for storing data and user programs. It also has 512K of programmable read-only memory (flash ROM) for storing the operating system firmware, applications firmware, and configuration parameters.

The firmware (see separate specification sheets for more information) provides: (1) memory logging of 240 alarms and 240 events, (2) archival of over a month's worth of hourly data for 90 history points, (3) AGA flow calculations (orifice or turbine metering plus supercompressibility factors) for four separate flows, (4) PID feedback control for five loops, (5) flow management through supervisory setpoint control, and (6) logic and sequencing control using up to four user-defined FST programs.

Two built-in process inputs are provided for interfacing to measurement instrumentation. The first input is an analog input, and the second can be set up (by using a jumper) as either an analog input or a pulse input. The I/O parameters are configured using the Type GV101 Configuration Software (see separate specification sheet).

A special serial interface port provides connections for one or more multi-variable sensors (see separate specification sheet). In addition, there are four sockets for ROC I/O modules (see "Options") located on the I/O board. Any type and any combination of I/O modules can be plugged into the sockets. The MVS inputs and I/O modules are configured in the same manner as the built-in inputs.

The operator interface port, located on the right-hand side of the enclosure, provides the means for a direct, local link between the ROC407 and a personal computer. With the personal computer running the Type GV101 Configuration Software, the user can configure the functionality of the ROC407 and monitor its operation. In addition, a host computer can remotely configure the ROC407 through a communications port.

Through the display and keypad on the front panel, the user can access information stored in the ROC407, and, upon entering a password, can also perform calibration and configure parameters.

RUN 1	DIFF	PRSR
372.91	PSIG	

Sample ROC407 Display

There are two ports on the ROC407 intended for remote communications, such as with a host computer or peer devices. The first communications port (COM1) has a built-in EIA-232 serial interface. The second port (COM2) uses a communications card (see "Options" below) to provide the type of remote communications suited to the site. Sockets on the processor board allow the optional card to be added for communications through the COM2 port.

Screw terminals located on the I/O card provide terminations for input power, field I/O, and remote communications. Two diagnostic inputs are dedicated to monitoring input power and circuit board temperature.

An LED indicator on the processor board shows the device status. When on, it indicates that operation is normal; when blinking, it indicates that the unit is not running; and when off, it indicates the input voltage is missing or out-of-tolerance. Another LED on the I/O board indicates whether the power is on or off.

The die-cast enclosure protects the electronics from physical damage and harsh environments. Besides the hinged door that covers the keypad, the enclosure has hinged, gasketed upper and lower doors. It can be fastened to a wall or panel, or mounted on a pipestand. The optional Integral MVS, which attaches to the bottom of the enclosure, allows the ROC407 to be installed on an integral orifice assembly.

Options

The ROC407 supports the following options, each of which is further described in separate specification sheets:

- Integral MVS
- Communications card
- I/O modules

The multi-variable sensor (MVS), manufactured by Rosemount, measures differential pressure, absolute pressure, and temperature. When ordered with the ROC407 as an Integral MVS, it is attached to the bottom of the ROC407 enclosure, reinforced with a special bracket (as seen on Page 1), and electrically connected. The installation is completed with an RTD temperature probe, which is available as an accessory.

The communications card provides an additional means for communicating to and from the ROC407. One card of the following types can be accommodated:

- EIA-232 (RS-232) for asynchronous communications.

(Continued on Page 4)

Specifications

PROCESSOR MEMORY	<p>NEC V25+ running at 10 MHz. Program: 512 Kbyte flash ROM (electrically programmable) for firmware and configuration. Data: 512 Kbyte battery-backed SRAM. Memory Reset: A Reset switch enables a cold start initialization when used during power-up.</p>	ANALOG INPUTS (BUILT-IN)	<p>Quantity/Type: 1 or 2 single-ended voltage-sense (current loop if scaling resistor is used). Terminals: "+T" loop power, "+" positive input, "-" negative input (common). Voltage: 0 to 5 Vdc, software configurable. 4 to 20 mA, with a 250 ohm resistor installed across terminals "+" and "-". Accuracy: 0.1% over operating temperature range. Impedance: One megohm. Filter: Double-pole, low-pass. Resolution: 12 bits. Conversion Time: 30 microseconds. Sample Period: 50 ms minimum.</p>
TIME FUNCTIONS	<p>Clock Type: 32 KHz crystal oscillator with regulated supply, battery-backed. Year/Month/Day and Hour/Minute/Second. Clock Accuracy: 0.01%. Watchdog Timer: Hardware monitor expires after 1.2 seconds and resets the processor. Processor restart is automatic.</p>	PULSE INPUT (BUILT-IN)	<p>Quantity/Type: 1 high-speed source or isolated pulse counter input (when AI/PI Jumper is set to PI). Terminals: "+T" positive source voltage, "+" positive input, "-" negative input. Voltage: 7 to 30 volts (ON state); 0 to 4 volts (OFF state). Frequency: 10 KHz maximum.</p>
DIAGNOSTICS	<p>These values are monitored and alarmed: RAM validity/operation, analog input midscale voltage, power input voltage, and board temperature.</p>	MVS INPUT	<p>Quantity/Type: 1 high-speed, multi-drop, serial interface with power. Terminals: "A" and "B" for data; "+" and "-" for power. Polling Period: 1 sec maximum.</p>
COMMUNICATIONS PORTS	<p>Operator Interface: EIA-232 (RS-232D) format for use with portable operator interface. Software configured; baud rate is selectable from 300 to 9600 BPS. Screw-cap protected connector. COM1: EIA-232 (RS-232D) format for general use. Software configured; baud rate is selectable from 300 to 9600 BPS. Eight-terminal connector provided on I/O board. COM2: Serial or modem interface, depending on optional communications card. Eight-terminal connector provided on I/O board.</p>	I/O MODULES	<p>Four slots provided for optional I/O modules. Any type and combination of I/O modules can be used. See I/O module specification sheets for more information.</p>
POWER	<p>Input: 8 to 32 Vdc. 0.8 watt typical, excluding power for AI loops, I/O modules, and communications card. AI Loop: 23 Vdc minimum, 4 to 20 mA (25 mA maximum) provided for transmitter loop power from an internal power converter. Power is available at the "+T" and "A" terminals on the built-in and modular analog input channels.</p>	USER INTERFACE	<p>Display: 2 line by 20 character LCD. Overall size is 0.75 by 3.25 inches. Keypad: 15 multi-function membrane keys. Keys allow numerical entries.</p>
		ENVIRONMENTAL	<p>Operating Temperature: -40 to 75 deg C (-40 to 167 deg F), exclud-</p>

Specifications (Cont'd)

ENVIRONMENTAL (CONT'D)	<p>display, which is -20 to 70 deg C (-4 to 158 deg F). Storage Temperature: -50 to 85 deg C (-58 to 185 deg F). Operating Humidity: 5 to 95%, non-condensing. Vibration: Less than 0.1% effect on overall accuracy when tested to SAMA PMC 31.1, Section 5.3, Condition 3. ESD Susceptibility: Meets IEC 801-2, Level 3. EMI Susceptibility: Meets IEC 801-4, Level 4. RFI Susceptibility: No effect on operation of unit when tested per SAMA PMC 33.1 in field classified as 3-abc with field strength of 30 V/m, circuit board properly mounted, and doors closed.</p>	<p>to height for integral MVS. Wall Mounting: 2.8 in. W by 11.1 in. H (71 mm by 282 mm) between mounting hole centers. Pipestand Mounting: Mounts on 1 to 2-inch pipe with U-bolt mounting kit (included).</p>
WEIGHT	<p>Base unit: 7 lbs (3.2 kg) nominal. With integral MVS: 15 lbs (6.8 kg) nominal</p>	
ENCLOSURE	<p>Die-cast low-copper aluminum alloy with three 0.75 in. NPT holes in bottom. Silicone-rubber gasketed doors. Coated with ANSI 61 gray polyurethane paint. Designed to meet NEMA 4 rating.</p>	
APPROVALS	<p>Non-hazardous and hazardous area approvals by CSA are pending. Industry Canada (CCAC) approval is pending.</p>	
DIMENSIONS	<p>Overall: 12.0 in. H by 9.0 in. W by 4.5 in. D (305 mm by 230 mm by 115 mm). Add 4.25 in. (108 mm)</p>	

- EIA-422/EIA-485 (RS-422/RS-485) for asynchronous communications.
- Radio modem for communications to a radio.
- Leased line modem for communications over customer-owned or leased lines.
- Dial-up modem for communications over a telephone network.

I/O modules can be added as needed to satisfy a wide variety of field I/O requirements. The types of modules that can be used are:

- analog input (loop, differential, or source)
- analog output
- discrete input (source or isolated)
- discrete output (source or isolated)
- normal or slow pulse input (source or isolated)
- relay output
- RTD Input
- HART interface

Accessories

A number of accessory items are available for the ROC407 that provide power, sensing, and other capabilities. They include solar panels, power supplies, batteries, enclosures, a remote MVS, RTD sensors with thermowells, radios, antennas, and I/O lightning protection modules. These items are described in other documents. See your Fisher Sales Representative for more information.

Ordering Information

Ordering information is contained in Section 7 of Order Entry Document Volume II.

While this information is presented in good faith and believed to be accurate, Fisher Controls does not guarantee satisfactory results from reliance upon such information. Nothing contained herein is to be construed as a warranty or guarantee, express or implied, regarding the performance, merchantability,

fitness or any other matter with respect to the products, nor as a recommendation to use any product or process in conflict with any patent. Fisher Controls reserves the right, without notice, to alter or improve the designs or specifications of the products described herein.



Fisher Controls

For information, contact Fisher Controls:
 Marshalltown, Iowa 50168 USA
 Rochester, Kent, England ME2 2EZ

Sao Paulo 05424 Brazil
 Singapore 1130

Printed in USA

EQUIPMENT INVENTORY
UTAH DIVISION OF OIL, GAS AND MINING
STATE OF UTAH

Operator: CONOCO INC. Lease: State: _____ Federal: _____ Indian: X Fee: _____
Well Name: TRIBAL #35 API Number: 43-047-32696

Section: 35 Township: 8S Range: 21E County: UINTAH Field: NATURAL BUTTES
Well Status: PGW Well Type: Oil: _____ Gas: X

PRODUCTION LEASE EQUIPMENT: (NUMBER)

Boiler(s): _____ Compressor(s): _____ Separator(s): _____ Dehydrator(s): _____

Shed(s): _____ Line Heater(s): _____ Heated Separator(s): 1 VRU: _____

Heater Treater(s): _____

PUMPS:

Triplex: _____ Chemical: _____ Centrifugal: _____

LIFT METHOD:

Pumpjack: _____ Hydraulic: _____ Submersible: _____ Flowing: X

GAS EQUIPMENT: (NUMBER)

Purchase Meter: 0 Sales Meter: 1

TANKS:

	NUMBER	SIZE	
Oil Storage Tank(s):	<u>2</u>	<u>400</u>	BBLs
Water Tank(s):	_____	_____	BBLs
Power Water Tank:	_____	_____	BBLs
Condensate Tank(s):	_____	_____	BBLs
Propane Tank:	<u>1</u>		

Central Battery Location: (IF APPLICABLE)

Qtr/Qtr: _____ Section: _____ Township: _____ Range: _____

REMARKS: WELL GAS USED FOR FUEL WITH PROPANE FOR BACKUP. GAS SALES
RECORDED WITH DIGITAL METER. RESERVE PIT IS OPEN WITH 300 BARRELS FLUID
PRESENT.

Inspector: DAVID W. HACKFORD Date: 3/14/96

↑
North

Access

Top Soil

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



Reserve
Pit w/
300 Bbls
fluid
present

Ben m

400 Bbl.
Production
Tank

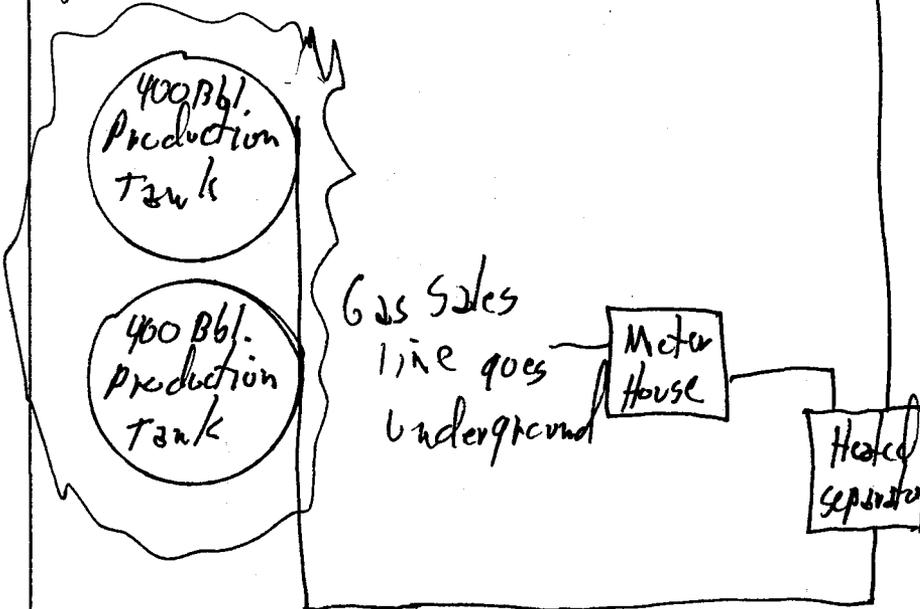
400 Bbl.
Production
Tank

Gas Sales
line goes
underground

Meter
House

Heated
separator

Wellhead
&
tree



**UTAH DIVISION OF OIL, GAS AND MINING
OIL AND GAS WELL INSPECTION RECORD**

Operator: Cohoco Inc. Lease Number: 1420-462-788
 Well Name: Tribal 35-51 API Number: 43-047-32696
 Sec: 35 Twp: 8S Rng: 21E County: Utah Field: Natural Bottes
 Well Status: P6W

GENERAL	Inspected (✓)
1. Well Identification	✓
2. Well Equipment	✓
3. Environmental Protection	✓
4. Temporary/Emergency Pits	✓
5. Spills, Discharges, Seepage	✓
Remarks: <u>(New completion) wellhead free.</u> <u>Reserve pit open with 300 Bbls fluid present.</u> <u>No compliance problems.</u>	
OIL PRODUCTION	Inspected (✓)
1. Method of Measurement: Tank Gauge <input checked="" type="checkbox"/> LACT Unit <input type="checkbox"/> Other	✓
2. Storage Facilities	✓
3. Lines Leaving Storage Facilities Sealed/Locked	✓
4. Oil Handling/Treatment Equipment	✓
Remarks: <u>Two 400 barrel production tanks.</u>	
GAS PRODUCTION	Inspected (✓)
1. Type of Gas Production: Gas Well <input checked="" type="checkbox"/> Casinghead <input type="checkbox"/>	✓
2. Gas Disposition: Sold <input checked="" type="checkbox"/> Flared/Vented <input type="checkbox"/> Used on Lease <input checked="" type="checkbox"/> Other <input type="checkbox"/>	✓
3. Method of Measurement: Orifice Meter <input checked="" type="checkbox"/> Turbine Meter <input type="checkbox"/> Estimated <input type="checkbox"/> Other <input type="checkbox"/>	✓
4. Gas Handling/Treatment Equipment	✓
Remarks: <u>One heated separator. GAS meter recording gas sales.</u>	
PRODUCED WATER DISPOSAL	Inspected (✓)
1. Disposal Method: Unlined Pit <input type="checkbox"/> Lined Pit <input type="checkbox"/> Subsurface <input type="checkbox"/> Other <input checked="" type="checkbox"/>	✓
2. If Disposal by Pits, Are Pits Satisfactory? Yes <input type="checkbox"/> No <input type="checkbox"/>	✓
3. Other E & P Waste Disposal	✓
Remarks: <u>Produced water goes to steel tanks</u> <u>and is trucked off location</u>	

David W. Hestford

Date: 3/14/06

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

TL - 2888

6. If Indian, Allottee or Tribe Name

UINTAH & OURAY

7. If Unit or CA, Agreement Designation

8. Well Name and No.

TRIBAL 35
WELL # 51

9. API Well No.

43-047-32696

10. Field and Pool, or Exploratory Area

GREEN RIVER

11. County or Parish, State

Uintah County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 660' FSL, & 1980' FEL (SW/SE), SEC. 35, T 8S, R 21E
TD:

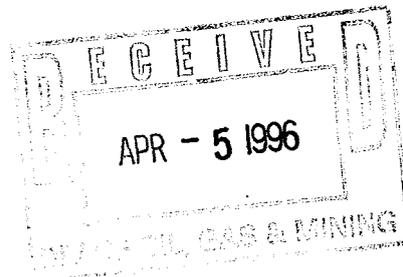
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE ABOVE LISTED WELL WAS SHUT-IN ON 3-8-96 DUE TO EXCESSIVE WATER



BLM-VERNAL (3), BIA(1) UOFC (2), DAP, BRK, SAB, WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Bill R. Keathly
Sr. Regulatory Specialist

Date

4-2-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



United States Department of the Interior

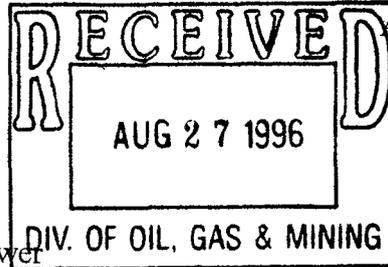
BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026
(801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining



August 26, 1996

Conoco, Inc.
Attn: Angela L. Franklin
c/o Pruitt, Gushee, & Bachtell
Suite 1850, Beneficial Life Tower
Salt Lake City, UT 84111-1495

RE: Amendments to Communitization Agreements
9C-000182; 9C-000187; CR-12; Uintah County, UT

Dear Mrs. Franklin:

Your proposed amendments to the above referenced Communitization Agreements (CA) are hereby approved effective February 21, 1996 (date of Order 173-12). The necessary consent to amend the agreements have been obtained. Section 1 of the CA's are amended as follows:

1. The lands covered by these agreements (hereafter referred to as "communitized area" are described as follows:

SEC	TWN	RGE	LEGAL	CA NUMBER	ACRES
35	8S	21E	S/2	9C-000182	320.0
2	9S	21E	N/2	9C-000187	326.64
6	9S	22E	N/2	CR-12	306.09

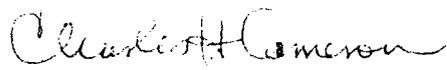
43-047-30665/35 #19
43-047-31960/35 #36
43-047-32696/35 #51

These agreements shall include only that portion of the Green River Wasatch and Mesaverde Formations, defined as that interval below the stratigraphic equivalent of 1,450 feet down to and including the stratigraphic equivalent of 9,740 feet, as shown on the induction electric log of the Chapita Wells Unit Well No. 5 located in the NE/4SW/4 of Section 22, Township 9 South, Range 22 East, SLB&M, Uintah County, Utah, underlying said lands and the natural gas and associated liquid hydrocarbons, hereinafter referred to as "communitized substances", producible from such formations.

Page 2
Amendments to CA's

Copies of the amendment are being distributed to the appropriate Federal Offices and one copy of returned herewith. It is requested that you notify all other interested parties of this approval.

Sincerely,


Acting Superintendent

Enclosures

cc: Div. of Oil, Gas & Mining *Attn Lisha Cordova, SLE, UT*
BLM, Vernal District Office, w/enclosures
Ute Tribe - Energy & Minerals
Ute Distribution Corp., Roosevelt, UT
BLM State office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

APPROVAL-CERTIFICATE-DETERMINATION

WHEREAS, the Act of May 11, 1938, Chapter 198, Section 4, 52 Stat. 347, 25 U.S.C.A. § 396d, requires that all operations under any oil and gas lease on Restricted Tribal Indian Lands shall be subject to the Rules and Regulations of the Secretary of the Interior, and the regulations issued pursuant to said statute, provide that in the exercise of his judgment, the Secretary of the Interior may take into consideration, among other things, the Federal laws, State laws, regulations by competent Federal or State authorities, or lawful agreements among operators regulating either drilling or production or both (25 C.F.R. § 211.21(a)); and

WHEREAS, the Act of March 3, 1909, Chapter 263, 35 Stat. 783, as amended by Act of August 9, 1955, Chapter 615, Section 3, 69 Stat. 540, 23 U.S.C.A. 396 requires that all operations under any oil and gas lease on land allotted to Indians (Restricted Allotted Indian Lands) shall be subject to the Rules and Regulations of the Secretary of the Interior, and the regulations issued pursuant to said Statute, provide that in the exercise of his judgment, the Secretary of the Interior may take into consideration, among other things, the Federal laws, State laws, regulations by competent Federal or State authorities, or lawful agreements among operators regulating either drilling or production or both (25 C.F.R. § 212.24); and

WHEREAS, it is deemed necessary, in the interest of conservation of natural resources and in the interest of lessors of Restricted Tribal and Allotted Indian Lands, to communitize or pool lands covered by the Restricted Tribal and Allotted Indian oil and gas lease(s), or a portion thereof, with other lands covered by the other Restricted Tribal and Allotted Indian oil and gas lease(s) or a portion thereof, when separate tracts under each such lease cannot be independently developed and operated in the best interests of the Indian mineral owner; and

WHEREAS, Conoco Inc. is the operator of record under that certain Communitization Agreement dated May 1, 1978 covering Restricted Tribal and Allotted Indian Lands in the S½ of Section 35, Township 8 South, Range 21 East, S.L.M.; and

WHEREAS, Conoco Inc. has proposed to amend the Communitization Agreement to include crude oil, natural gas and associated hydrocarbons from the Green River formation within the meaning of "communitized substances" and has submitted an Amendment to Communitization Agreement for that purpose; and

WHEREAS, the Amendment to Communitization Agreement is in the best interest of the lessors of Restricted Tribal and Allotted Indian Lands, does not have adverse cultural, social, or environmental impacts to outweigh its expected benefits to said lessors, and complies with the requirements of applicable regulations and provisions of applicable Federal law; and

WHEREAS, it has been determined that approval of the Amendment to the Communitization Agreement is not such a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 201(2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C.) § 4332(2)(c),

NOW, THEREFORE, under authority vested in the Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs, I do hereby:

- A. Approve the attached Amendment to Communitization Agreement dated April 23, 1996, covering the following lands in Uintah County, Utah:

Township 8 South, Range 21 East, S.L.M.
Section 35: S $\frac{1}{2}$

containing 320 acres, more or less

as to crude oil, natural gas and associated hydrocarbons producible from the Green River, Wasatch and Mesaverde Formations.

- B. Determine that the leases covering the Restricted Tribal and Allotted Indian Lands as to the lands committed as described above cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the Amendment will be in the Indians' and the public's best interest.
- C. Certify and determine that the drilling, producing, minimum royalty and royalty requirements of the leases covering the Restricted Tribal and Allotted Indian Lands committed to the Communitization Agreement are hereby established, altered, and changed to conform with the terms and conditions thereof.

8/23/96

Approval Date

Charles H. Cameron

Superintendent of the Uintah & Ouray
Indian Agency, Fort Duchesne, Utah

AMENDMENT TO COMMUNITIZATION AGREEMENT

THIS AMENDMENT TO COMMUNITIZATION AGREEMENT entered into as of the 03rd day of April, 1996, but effective as of the date of first production from the Ute Tribal #35-51 Well, by and between the Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs (Superintendent), and Conoco Inc.

WITNESSETH:

WHEREAS, the Act of May 11, 1938, Chapter 198, Section 4, 52 Stat. 347, 25 U.S.C.A. § 396d, requires that all operations under any oil and gas lease on Restricted Tribal Indian Lands shall be subject to the Rules and Regulations of the Secretary of the Interior, and the regulations issued pursuant to said statute, provide that in the exercise of his judgment, the Secretary of the Interior may take into consideration, among other things, the Federal laws, State laws, regulations by competent Federal or State authorities, or lawful agreements among operators regulating either drilling or production or both (25 C.F.R. § 211.21(a)); and

WHEREAS, the Act of March 3, 1909, Chapter 263, 35 Stat. 783 as amended by Act of August 9, 1955, Chapter 615, Section 3 69 Stat. 540, 25 U.S.C.A. § 396 requires that all operations under any oil and gas lease on lands allotted to Indians (Restricted Allotted Indian Lands) shall be subject to the Rules and Regulations of the Secretary of the Interior, and the regulations issued pursuant to said statute, provided that in the exercise of his judgment, the Secretary of the Interior may take into consideration, among other things, the Federal laws, State laws, regulations by competent Federal or State authorities, or lawful agreements among operators regulating either drilling or production or both (25 C.F.R. § 212.24); and

WHEREAS, a Communitization Agreement dated May 1, 1978, for the S½ of Section 35, Township 8 South, Range 21 East, S.L.M., covered by Oil and Gas Mining Lease—Allotted Indian Lands No. 14-20-H62-3011, Oil and Gas Mining Lease—Allotted Indian Lands No. 14-20-H62-3012 and by Oil and Gas Mining Lease—Tribal Indian Lands No. 14-20-H62-2888 was approved by the Acting Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs on February 6, 1979; and

WHEREAS, Conoco Inc. has agreed that the lands applicable hereto should be developed on the basis of 320-acre drilling units and that "communitized substances" should include natural gas and associated hydrocarbons from the Green River, Wasatch and Mesaverde Formations underlying said lands; and

WHEREAS, on February 21, 1996, the State of Utah Board of Oil, Gas and Mining issued and signed the Findings of Fact and Order in Docket No. 95-026, Cause No. 173-12 establishing 320-acre, more or less, laydown drilling units for the production of Natural Gas and Associated Hydrocarbons from the Green River Formation underlying said land (among other lands); and

WHEREAS, it is deemed necessary, in the interest of conservation of natural resources and in the best interest of lessors of Restricted Tribal and Allotted Indian Lands, to communitize or pool lands covered by the oil and gas leases of Restricted Tribal and Allotted Indian Lands, or a portion thereof, when separate tracts under each such lease cannot be independently developed and operated; and

WHEREAS, Conoco Inc. owns all working and operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated for the production of crude oil, natural gas and associated hydrocarbons from the Green River, Wasatch and Mesaverde Formations; and

WHEREAS, the parties hereto desire to amend the Communitization Agreement to pool and communitize their respective mineral interests in lands subject thereto for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the Communitization Agreement, as amended; and

WHEREAS, this Amendment to Communitization Agreement does not have adverse cultural, social, or environmental impacts sufficient to outweigh its expected benefits to the lessors of Restricted Tribal and Allotted Indian Lands; and

WHEREAS, this Amendment to Communitization Agreement complies with the requirements of applicable regulations and the provisions of applicable Federal law; and

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, paragraph numbered 1 of the Communitization Agreement is amended in its entirety as follows:

1.

The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 8 South, Range 21 East, S.L.M.

Section 35: S½

Uintah County, Utah

containing 320 acres, more or less

Provided that this agreement shall include only that portion of the Green River, Wasatch and Mesaverde Formations, defined as that interval below the stratigraphic equivalent of 1,450 feet down to and including the stratigraphic equivalent of 9,740 feet, as shown on the induction electric log of the Chapita Wells Unit Well No. 5 located 1908 feet from the south line and 2360 feet from the west line of the NE ¼ SW ¼ of Sec. 22, T. 9 S., R. 22 E., S.L.M., Uintah County, Utah, underlying said lands and the natural gas and associated hydrocarbons, referred to herein as "communitized substances," producible from such formations.

This Amendment shall not be deemed to change, amend, alter or modify any provisions of the Communitization Agreement except as above made, and shall not become effective until approved by the Superintendent, but shall be deemed effective as provided above.

DATED the day and year first above written.

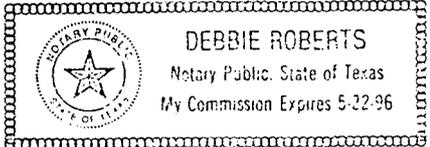
CONOCO INC.

By: *R. E. Irelan*
Attorney in Fact *RWA*

STATE OF TEXAS)
: SS.
COUNTY OF MIDLAND)

On this 23rd day of April, 1996, personally appeared before me R.E. Irelan, who, being by me duly sworn, did say that he is the Attorney in Fact of Conoco Inc., a Delaware corporation, and that said instrument was signed in behalf of said corporation by authority of its Board of Directors and said R.E. Irelan acknowledged to me that said corporation executed the same.

WITNESS WHEREOF, I have hereunto set my hand and seal.



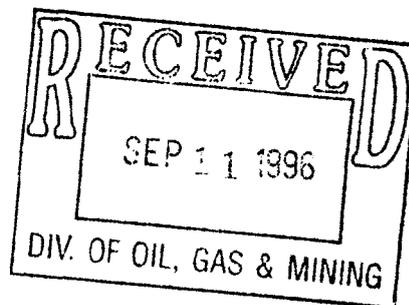
My Commission Expires:
5-22-96

Debbie Roberts
Notary Public
Residing at: Midland County, Texas



Midland Division
Exploration Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400



September 9, 1996

Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801
Attn: F. R. Matthews

RE: Confidential request and approval order for various Recompletion / Sidetrack Intents listed below.

Dear Mr. Matthews

Conoco requests that the following wells be kept in Confidential status.

Tribal 2, Well #50, Sec. 2, T 9S, R 21E, Uintah Co., Utah
Tribal 35, Well #51, Sec. 35, T 8S, R 21E, Uintah Co., Utah
Federal 31, Well 57, Sec. 31, T 8S, R 21E, Uintah Co. Utah

Our desire is to do the work on these well in the same order as listed above. Your assistance in approving the Intents in the above order will be appreciated.

If you need additional information please contact Bill R. Keathly at (915) 686-5424.

Yours very truly

Bill R. Keathly
Sr. Regulatory Specialist

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

TL - 2888

6. If Indian, Allottee or Tribe Name

UINTAH & OURAY

7. If Unit or CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 660' FSL, & 1980' FEL (SW/SE), SEC. 35, T 8S, R 21E
TD:

8. Well Name and No.

TRIBAL 35
WELL # 51

9. API Well No.

43-047-32696

10. Field and Pool, or Exploratory Area

GREEN RIVER

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco is requesting approval to sidetrack this well in an effort to improve the performance per the attached drilling plan.

Targets for the **Horizontal Sidetrack**

AZIMUTH 1706'
CASING 355 DEG
LATERAL SEAT (TVD) 1536'
GROUND LEVEL ANGLE (500') 88.6 DEG.

ELEVATION 4727'
DIRECTION NORTH 5 DEGREES WEST

CONFIDENTIAL

BLM-VERNAL (3), BIA(1) UOFC (2), DAP, BRK, SAB, WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed: *Bill R. Keathly*

Title: Bill R. Keathly
Sr. Regulatory Specialist

Date: 9-4-96

Approved by: *John Matthews*
Conditions of approval, if any:

Title: *John Matthews*

Date: 11/1/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RE-ENTRY SIDETRACK DRILLING PLAN

Tribal # 35-51
 Aug. 29, 1996
 Page 1

**TRIBAL # 35-51
 DRILLING PLAN**

1. **Location:** Sec 35, T8S, R21E 660' FSL, 1980' FEL

Operation Overview: Conoco proposes the following re-entry to improve the performance of the well. The current completion will be squeezed and a cement plug set from the bottom perf to 100' above the top perf. The well will then be sidetracked using an oriented whipstock from approximately 2987'. A 6¼" bit will drill the curve to approximately 88.4°. A liner will be set and cemented and a 4¼" hole will be drilled in the Kicker zone with a length of approximately 500'. A directional plat is attached. The well will be completed open hole.

NOTE: The directional plan will be modified slightly after the original wellbore gyro surveys.

2. **Geological Marker Tops:** (RKB: 13', RKB: 4,703' est.)

Formation	Drilled Vertical Depth (RKB)	Drilled Measured Depth (RKB)	Datum (GL)	Estimated Pressure	Fluid/ Mineral
Uinta	Surface	Surface	+4,690'		
Green River Marlstone	2,074'	2,074'	+2,630'		
Green River "Kicker Sand"	3,158'	3,186,'	+1,545'	1,400 psi	Gas
TD	3,170'	3,762'	+1,533'	1,400 psi	Gas

3. **Casing Program** (all new):

Depth	Size	Weight	Type	Casing Properties		
				Collapse	Burst	Tension
2,820' - 3,262'	5"	15.0	K-55, FL4S	5560	5700	241

4¼" open hole completion to Total Depth.

RE-ENTRY SIDETRACK DRILLING PLAN

Tribal # 35-51

Aug. 29, 1996

Page 2

4. Cementing Program:

<u>Casing</u>	<u>Coverage</u>	<u>Volume</u>	<u>Type & Additives</u>
Liner	2,820'-3,262'	30 sx	Class "G" + 2% CaCl ₂

5. Pressure Control Equipment:

- A. BOP: 3000 psi w.p. Double ram blowout preventer with appropriate extension handwheels. The pipe rams will be on top and blind rams on the bottom.
- B. A function test and visual inspection of the BOP will be performed daily.

6. Auxiliary Equipment:

- A. Kelly cock
- B. Drill pipe float
- C. Visual monitoring of the mud system.
- D. Rotating head

7. Drilling Fluids Program:

Interval	Mud Type	Density (lb/gal)	Funnel Viscosity (Sec/Qt)	Water Loss
2,820' to 3,762'	Zanthan & Water	8.4- 8.6	30	20

RE-ENTRY SIDETRACK DRILLING PLAN

Tribal # 35-51

Aug. 29, 1996

Page 3

8. Testing, Logging and Coring:

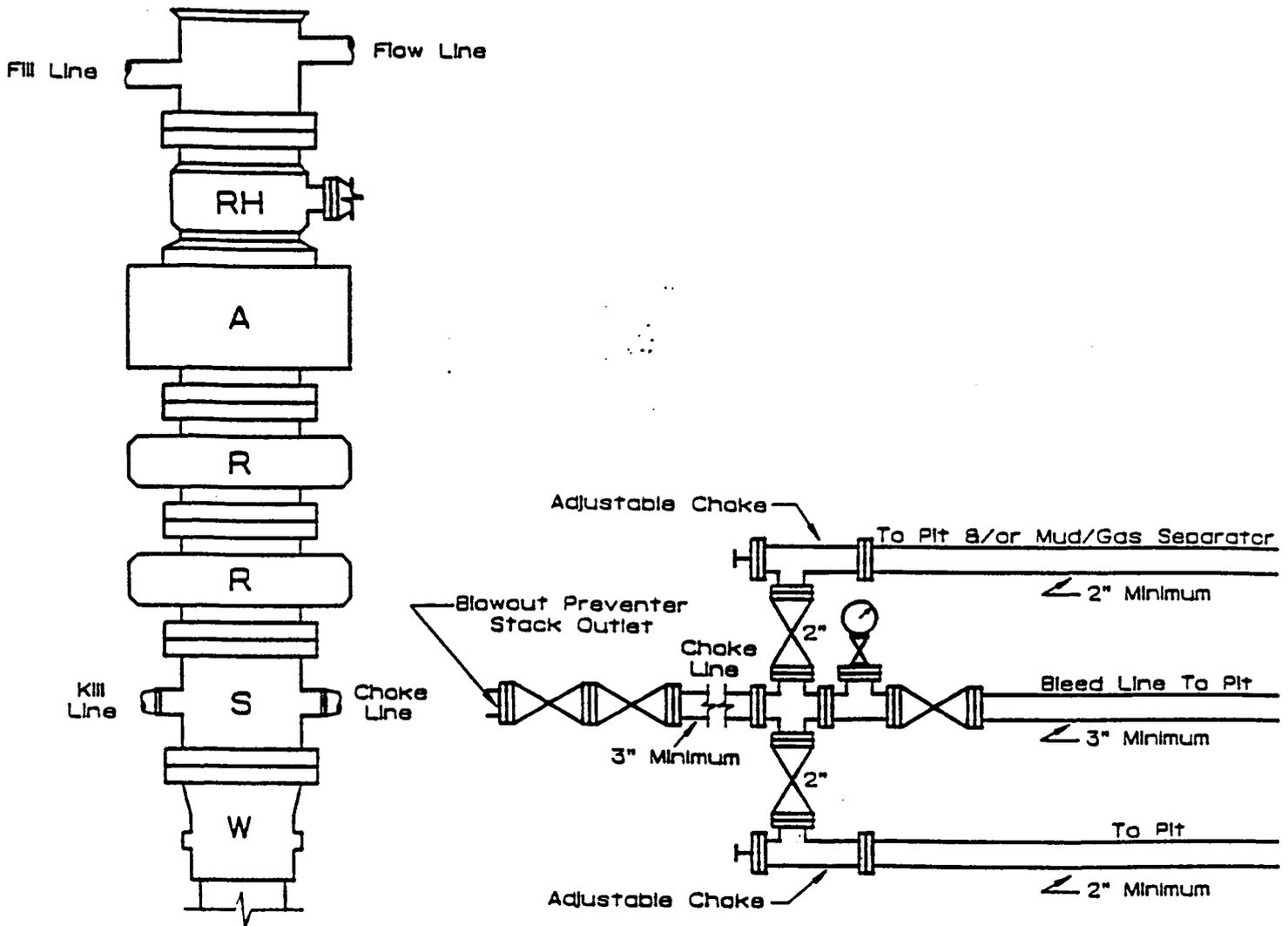
- A. Logging - Not anticipated
- B. No cores or DST's planned
- C. Formation Completion Interval - Green River Kicker Open Hole.
- D. Sand Fracturing - No
- E. Directional control shall be maintained by running an oriented whipstock and gyro. MWD surveys will be used to build the curve and lateral.

9. Abnormal Pressure or Temperatures; Potential Hazards

None



DOUBLE RAM TYPE PREVENTERS WITH ROTATING HEAD (3000 psi System)



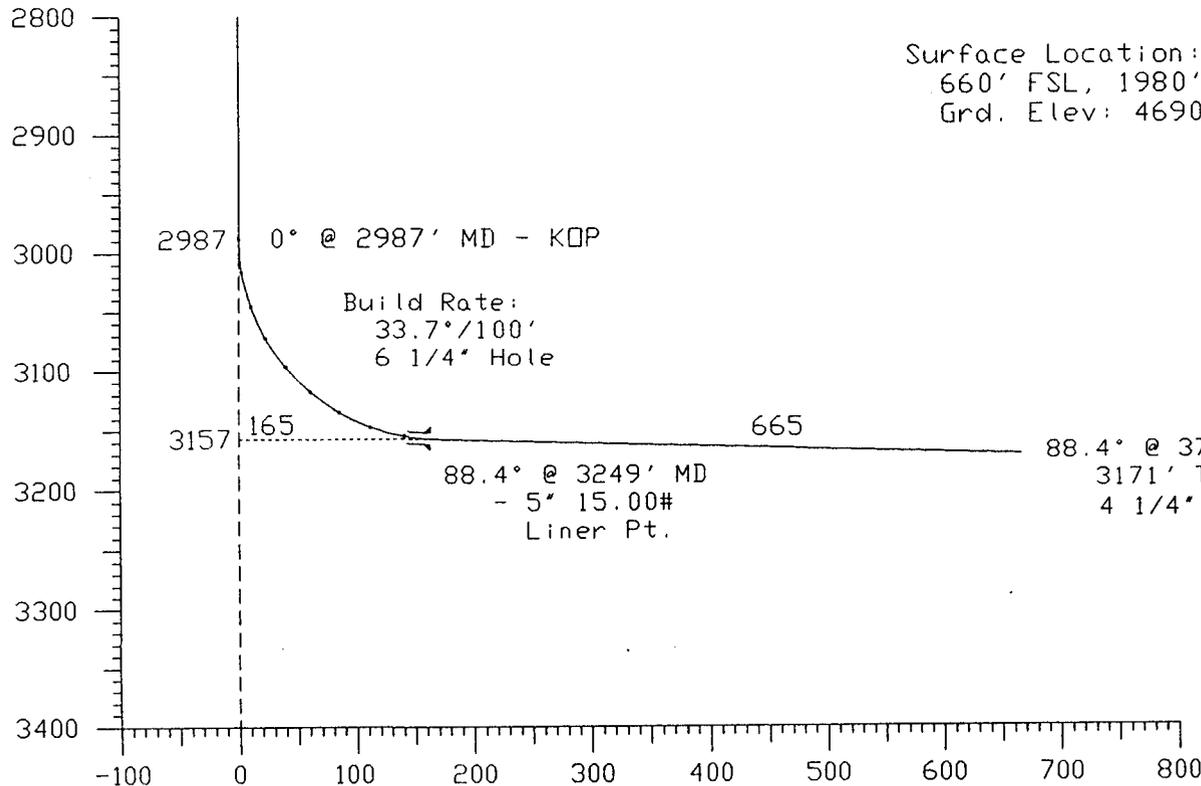
Minimum BOP Stack	<u>3000</u> psi Working Pressure
One Pipe Ram	<u>3000</u> psi Working Pressure
One Blind Ram	<u>3000</u> psi Working Pressure
One Annular	<u>3000</u> psi Working Pressure
Well Head	<u>3000</u> psi Working Pressure
Manifold	<u>3000</u> psi Working Pressure
Rotating Head	<u>500</u> psi Working Pressure

DRILEX

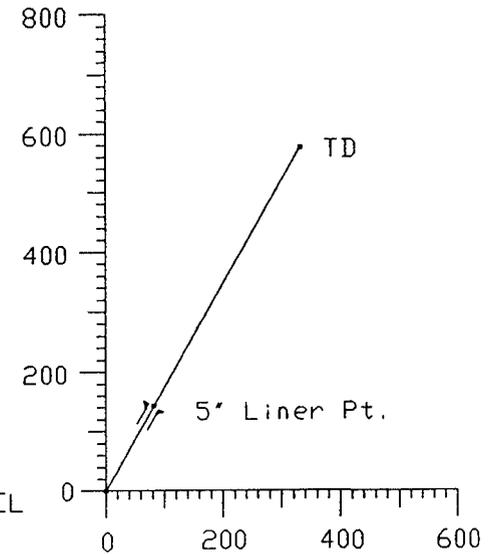
CONOCO, INC.
Tribal #35-51
Sec 35-T08S-R21E
Uintah County, Utah



PROP1



Surface Location:
660' FSL, 1980' FEL
Grd. Elev: 4690'



Scale: 1 unit = 100 ft

Scale: 1 unit = 50 ft

PLANE OF VERTICAL SECTION: 30.00°

DRILEX

Customer : CONOCO, INC.
 Well Name : Tribal #35-51
 : Sec 35-T08S-R21E
 : Uintah County, Utah

Page: 1 of 1
 Date: August 29, 1996
 Filename: PROP1

Vertical Section: 30° Azimuth

MD	INCL	DIR	C\L	TVD	V/S	N+/S-	E+/W-	D'LEG
ft	deg	deg	ft	ft	ft	ft	ft	°/100
KICKOFF POINT - Build 33.7°/100' in 6 1/4" Hole								
2987	0.00	30.0	7.10	2987.10	0.00	0.00	0.00	0.00
2990	0.98	30.0	2.90	2990.00	0.00	0.02	0.01	33.71
3000	4.35	30.0	10.00	2999.99	0.49	0.42	0.24	33.70
3010	7.72	30.0	10.00	3009.93	1.54	1.33	0.77	33.70
3020	11.09	30.0	10.00	3019.79	3.17	2.75	1.59	33.70
3030	14.46	30.0	10.00	3029.55	5.38	4.66	2.69	33.70
3040	17.83	30.0	10.00	3039.15	8.16	7.07	4.08	33.70
3050	21.20	30.0	10.00	3048.57	11.50	9.96	5.75	33.70
3060	24.57	30.0	10.00	3057.79	15.39	13.33	7.70	33.70
3070	27.94	30.0	10.00	3066.75	19.82	17.16	9.91	33.70
3080	31.31	30.0	10.00	3075.44	24.76	21.44	12.38	33.70
3090	34.68	30.0	10.00	3083.83	30.20	26.16	15.10	33.70
3100	38.05	30.0	10.00	3091.88	36.13	31.29	18.07	33.70
3110	41.42	30.0	10.00	3099.57	42.52	36.83	21.26	33.70
3120	44.79	30.0	10.00	3106.87	49.36	42.74	24.68	33.70
3130	48.16	30.0	10.00	3113.76	56.61	49.02	28.30	33.70
3140	51.53	30.0	10.00	3120.20	64.25	55.64	32.12	33.70
3150	54.90	30.0	10.00	3126.19	72.26	62.58	36.13	33.70
3160	58.27	30.0	10.00	3131.70	80.60	69.80	40.30	33.70
3170	61.64	30.0	10.00	3136.70	89.26	77.30	44.63	33.70
3180	65.01	30.0	10.00	3141.19	98.19	85.04	49.10	33.70
3190	68.38	30.0	10.00	3145.14	107.38	92.99	53.69	33.70
3200	71.75	30.0	10.00	3148.55	116.77	101.13	58.39	33.70
3210	75.12	30.0	10.00	3151.40	126.36	109.43	63.18	33.70
3220	78.50	30.0	10.00	3153.68	136.09	117.86	68.05	33.70
3230	81.87	30.0	10.00	3155.39	145.95	126.39	72.97	33.70
3240	85.24	30.0	10.00	3156.51	155.88	135.00	77.94	33.70
End of Build - 5" Casing Point - Drill out in 4 1/4" Hole								
3249	88.40	30.0	9.39	3157.03	165.25	143.11	82.63	33.70
3300	88.40	30.0	10.00	3158.45	215.85	186.93	107.92	0.00
3400	88.40	30.0	10.00	3161.24	315.81	273.50	157.90	0.00
3500	88.40	30.0	10.00	3164.03	415.77	360.07	207.88	0.00
3600	88.40	30.0	10.00	3166.82	515.73	446.63	257.86	0.00
3700	88.40	30.0	10.00	3169.62	615.69	533.20	307.84	0.00
Total Depth								
3749	88.40	30.0	9.39	3170.99	665.06	575.96	332.53	0.00

Bottom Hole Closure: 665 ft @ 30.0°

(2)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

OPERATOR: CONOCO, INC. COMPANY REP: BIRL LYNCH

WELL NAME TRIBAL 35-51 API NO 43-047-22696

QTR/QTR: SW/SE SECTION: 35 TWP: 6S RANGE: 21E

CONTRACTOR: CAZA RIG NUMBER: 7

INSPECTOR: DAVID HACKFORD TIME: 11:45 AM DATE: 10/29/96 ✓

SPUD DATE: DRY: NO ROTARY: 10/25/96 PROJECTED T.D.: UNKNOWN

OPERATIONS AT TIME OF VISIT: DRILLING & 1/8" HOLE AT 3198.

WELL SIGN: Y MUD WEIGHT 8.4 LBS/GAL BOPE: Y

BLOODIE LINE: N FLARE PIT: Y H2S POTENTIAL: N

ENVIRONMENTAL:

RESERVE PIT: N FENCED: LINED: PLASTIC:

RUBBER: BENTONITE: SANITATION: Y

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: YES

REMARKS:

WEIGHT 8.4, VIS 26 KOL WATER DRILLING. INCLOSED SYSTEM.
DRILLING WITH MUD MOTOR ATTEMPTING TO DRILL HORIZONTAL.
SCIENTIFIC DRILLING INTERNATIONAL WIRELINE TRUCK ON LOCATION FOR
DIRECTIONAL SURVEYS.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/11/96

API NO. ASSIGNED: 43-047-32696

WELL NAME: TRIBAL 35 WELL #51 (RE-ENTRY)
OPERATOR: CONOCO INC (N0260)

PROPOSED LOCATION:
SWSE 35 - T08S - R21E
SURFACE: 0660-FSL-1980-FEL
BOTTOM:
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: IND
LEASE NUMBER: TR- 2888

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
(Number 30-15-16-69)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
(Number _____)
 RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____
 R649-3-2. General.
___ R649-3-3. Exception.
___ Drilling Unit.
___ Board Cause no: _____
___ Date: _____

COMMENTS: _____

STIPULATIONS: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

November 1, 1996

Conoco, Inc.
10 Desta Drive, Suite 100W
Midland, Texas 79705

Re: Tribal 35 Well #51 (Re-entry) Well, 660' FSL, 1980' FEL,
SW SE, Sec. 35, T. 8 S., R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32696.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. J. Firth'.

R. J. Firth
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office



Operator: Conoco, Inc.
Well Name & Number: Tribal 35 Well #51 (Re-entry)
API Number: 43-047-32696
Lease: TL-2888
Location: SW SE Sec. 35 T. 8 S. R. 21 E.

Conditions of Approval

1. General
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.
2. Notification Requirements
Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews at (801)538-5334 or Mike Hebertson at (801)538-5333.
3. Reporting Requirements
All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. In accordance with Utah Admin. R. 649-3-11, Directional Drilling, submittal of a complete angular deviation and directional survey report is required.

**BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH**

IN THE MATTER OF THE REQUEST FOR)
AGENCY ACTION OF CONOCO INC. FOR)
AN AMENDMENT TO THE SPACING)
ORDERS IN CAUSE NOS. 173-1 AND 173-2)
TO PERMIT A SECOND WELL TO BE)
DRILLED IN THE SOUTHEAST QUARTERS)
OF SECTIONS 34 AND 35, TOWNSHIP 8)
SOUTH, RANGE 21 EAST, SLM, UINTAH)
COUNTY, UTAH)

**FINDINGS OF FACT
AND ORDER**

Docket No. 95-013

Cause No. 173-10

Pursuant to the Petition of Conoco Inc. (the "Petitioner") this Cause came on for hearing before the Utah Board of Oil, Gas and Mining (the "Board") on Wednesday, June 28, at the hour of 10:10 a.m. The following Board members were present and participated at the hearing:

Thomas B. Faddies, Acting Chairman
Judy F. Lever
Kent G. Stringham
Jay L. Christensen
Raymond Murray

Attending and participating on behalf of the Division of Oil, Gas and Mining (the "Division") were James W. Carter, Director; R.J. Firth, Associate Director— Oil and Gas; Frank Matthews, Petroleum Engineer; and Brad Hall, Petroleum Geologist. The Board and Division were represented by Thomas A. Mitchell, Assistant Attorney General.

The United States Bureau of Land Management ("BLM"), was represented by Robert Hendericks, Chief—Branch of Fluid Minerals, Utah State Office; Jimmy Raffoul,

Petroleum Engineer, Utah State Office; and Edwin Forsman, Petroleum Engineer, Vernal District Office.

The Ute Indian Tribe was represented by Feron Secakuku, Chief—Minerals Division, Fort Duchesne, Utah, and the Bureau of Indian Affairs ("BIA") was represented by Diane Mitchell, Oil and Gas Realty Office, Fort Duchesne, Utah.

Testifying on behalf of Petitioner was Robert W. Hardin, Senior Land Advisor; Bret J. Fossum, Geologist; and David Harwell, Petroleum Engineer. The Petitioner was represented by Thomas W. Bachtell of Pruitt, Gushee & Bachtell.

The Division, BLM, Ute Indian Tribe and BIA made statements in support of the Petition. No statements were made in opposition to the Petition and no other parties appeared or participated at the hearing.

The Board having considered the testimony presented and the exhibits received at the hearing, being fully advised, and for good cause appearing, hereby makes the following findings of fact and order.

FINDINGS OF FACT

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner as required by law and the rules of the Board.

2. The Board has jurisdiction over the matters covered by said Petition, over all interested parties therein, and has jurisdiction to make and promulgate the Order hereinafter set forth.

3. Pursuant to the Orders in Cause No. 173-1 dated February 22, 1978 and Cause No. 173-2 dated April 25, 1979, this Board previously established 320 acre laydown drilling and spacing units for the production of gas and associated hydrocarbons from the Wasatch-Mesa Verde formation for the S¹/₂ of Section 34 and the S¹/₂ of Section 35, both located in Township 8 South, Range 21 East, SLM, Uintah County, Utah, among other lands.

4. Petitioner has drilled, completed, and now operates the Mountain Lion #34-2 well located in the NE¹/₄SE¹/₄ of the subject Section 34, and the Ute Tribal #35-19 located in the NE¹/₄SE¹/₄ of the subject Section 35. Both of these wells currently produce natural gas and associated hydrocarbons from the Wasatch-Mesa Verde formation.

5. The Wasatch-Mesa Verde formation underlying the S¹/₂ of the subject Sections 34 and 35 consists of lenticular, disconnected sands, and the existing Mountain Lion #34-2 and Ute Tribal #35-19 wells are not be capable of recovering all of the gas and related hydrocarbons possible from the formation within the SE¹/₄ of the subject Sections.

6. There is a potential for increased well density in the Ouray Field, in that infill wells can produce from the Wasatch-Mesa Verde formation on 80 acre well spacing, which will achieve a greater ultimate recovery of natural gas and related hydrocarbons.

7. Two optional test wells to the Wasatch-Mesa Verde formation, one to be located in the SW¹/₄SE¹/₄ of the subject Section 34 and the other to be located in the SW¹/₄SE¹/₄ of the subject Section 35, is justified to begin the process of properly evaluating the appropriate well density for the Ouray Field.

8. The subject lands are within approved 320 acre communitization agreements comprising the S½ of Sections 34 and 35, respectively, which agreements will continue to remain in effect. All parties entitled to share in production from the existing wells under the communitization agreements will be entitled to share in production from the optional test wells in the same manner.

9. The drilling of the second optional test wells in the SE¼ of the subject Sections 34 and 35 will assist in determining the orderly development of the Ouray Field, prevent waste and adequately protect the correlative rights of all affected parties, and is just and reasonable under the circumstances.

10. The Board favors the practice of drilling additional wells if the practice does not adversely impact production from existing wells. The affects of the optional test wells upon the existing wells in the SE¼ of the subject Sections 34 and 35 should be monitored and properly evaluated.

ORDER

After considering all testimony and evidence presented at the hearing, the comments received from the staff of the Division, and representatives of the BLM, the Ute Indian Tribe and the BIA, the Board enters the following order:

1. The Board's Orders in Cause No. 173-1 dated February 22, 1978 and Cause No. 173-2 dated April 25, 1979, are hereby amended to permit two optional test wells to be drilled on 80 acre well spacing for the production of natural gas, including all associated hydrocarbons, from the Wasatch-Mesa Verde formation.

2. The optional test wells shall be located in the SW¼SE¼ of Sections 34 and 35, at a legal location of 660 feet from the south line, and 1980 feet from the east line of each Section, or such other location within said lands as may be granted administratively by the Division pursuant to Utah Administrative Code § R649-3-3.

3. The option to drill the test wells shall be based upon the operators' evaluation of economic and reservoir conditions.

4. Petitioner is ordered to monitor production from the existing wells in the SE¼ of the subject Sections 34 and 35 for possible drainage as a result of producing the test wells, and to submit duplicate reports for each spacing unit to the Division and the Vernal District Office, BLM, of reservoir data and evidence, if any, of communication between the respective test well and the existing well in the Wasatch-Mesa Verde formation. The reports shall be submitted quarterly on a calendar year basis, beginning with the calendar quarter in which production is first achieved for each well.

5. The Board retains continuing jurisdiction over all the parties and over the subject matter of this Cause.

ISSUED AND SIGNED this 7 day of July, 1995.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING

By: 

Thomas B. Faddics
Acting Chairman

CERTIFICATE OF SERVICE

I hereby certify that I caused a true and correct copy of the foregoing FINDINGS OF FACT AND ORDER in Docket No. 95-013, Cause No. 173-10 to be mailed by certified mail, postage prepaid, on this 3rd day of ^{August} ~~July~~, 1995, to the following:

Thomas W. Bachtell
PRUITT, GUSHEE & BACHTELL
1850 Beneficial Life Tower
Salt Lake City, Utah 84111

Robert W. Hardin, Senior Land Advisor
CONOCO INC.
10 Desta Drive, Suite 100W
Midland, Texas 79705-4500

Mailed by first class mail, postage prepaid, to the following:

Ed Forsman
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Feron Secakuku, Mineral Director
Ute Indian Tribe
P.O. Box 190
Fort Duchesne, Utah 84026

Diane Mitchell
Bureau of Indian Affairs
Uintah and Ouray Agency
P.O. Box 130
Fort Duchesne, Utah 84026

Ute Distribution Corporation
Box 696
Roosevelt, Utah 84066

Robert Hendericks
Bureau of Land Management
Utah State Office
324 South State Street, Suite 400
Salt Lake City, Utah 84111

Janean Burns

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

TL - 2888

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If Unit or CA, Agreement Designation

9c - 182

8. Well Name and No.

Tribal 35, Well #51

9. API Well No.

42-047-32696

10. Field and Pool, or Exploratory Area

Green River

11. County or Parish, State

Uintah, Ut.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

660' FSL & 1980' FEL, (SW/SE) Sec. 35, T 8S, R 21E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Repon
 Final Abandonment Notice

TYPE OF ACTION

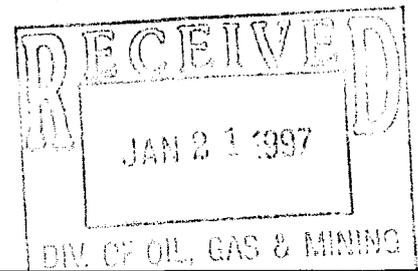
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____

Change of Plans
 New Construction
 Non-Routine Fracrunng
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Repon results of multiple completion W/d Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-25-96 MIRU Caza Rig #7. GIH W/ Cement Retainer set @ 2989'. GIH W/ whipstock, start milling 6 1/8" window, top of whipstock @ 2974', set @ 32.30 deg. AZM, to dept of 2980.43'. Circulate hole clean, POOH W/ mills. GIH W/ 2.5 deg motor, bit & direstional equipment. Drill 6 1/8" hile from 2989 to 2993', change motor angle to 3 deg. drill to 3149', change kick pad on motor to 1/4" drill to 3270' (TD) Mix & pump Mari-Seal plug spot in open hole. GIH W/ bit, circulate, pump LCM mud & spot in open hole, POOH. GIh W/ 5" 15.5# liner from 2804' to 3270', cement W' 30 sx cement. Tag cement @ 3195', drill out to 3242', circulate hole clean. GIH W/ perf gun shoot 4 squeeze holes from 3179-3180' & 3067-3161', POOH. GIH W/ cmt retainer and set. Squeeze perfs @ 3179 & 3060' W/ 100 sx cmt, test perfs to 400#. GIH mill cementer retainer, clean hole. Drill from 3270 - 3460, POOH.
11-12-96 Release Rig @ 18:00 hrs. Waiting on completion rig.



14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly

Title Bill R. Keathly
Sr. Regulatory Specialist

Date 1-13-97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval if any:

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TPH, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UTAH DIVISION OF OIL, GAS AND MINES
OIL AND GAS WELL INSPECTION RECORD

Operator: CONOCO INC. Lease Number: TL-2888

Well Name: TRIBAL 35-51 (RE-ENTRY) API Number: 43-047-32696

Sec: 35 Twp: 8S Rng: 21E County: UINTAH Field: NATURAL BUTTES

Well Status: PGW

GENERAL	Inspected (✓)
1. Well Identification	X
2. Well Equipment	X
3. Environmental Protection	X
4. Temporary/Emergency Pits	X
5. Spills, Discharges, Seepage	X
Remarks: (NEW COMPLETION SINCE RE-ENTRY COMPLETED 11/7/96.) WELL HEAD & TREE. RESERVE PIT HAS BEEN CLOSED. NO COMPLIANCE PROBLEMS.	
OIL PRODUCTION	Inspected (✓)
1. Method of Measurement: Tank Gauge <input checked="" type="checkbox"/> LACT Unit <input type="checkbox"/> Other	X
2. Storage Facilities	X
3. Lines Leaving Storage Facilities Sealed/Locked	X
4. Oil Handling/Treatment Equipment	X
Remarks: SEVEN 400 BARREL PRODUCTION TANKS WITH HEATERS. ONE HEATER TREATER, ONE HEATED SEPARATOR.	
GAS PRODUCTION	Inspected (✓)
1. Type of Gas Production: Gas Well <input checked="" type="checkbox"/> Casinghead <input type="checkbox"/>	X
2. Gas Disposition: Sold <input checked="" type="checkbox"/> Flared/Vented <input type="checkbox"/> Used on Lease <input checked="" type="checkbox"/> Other <input type="checkbox"/>	X
3. Method of Measurement: Orifice Meter <input checked="" type="checkbox"/> Turbine Meter <input type="checkbox"/> Estimated <input type="checkbox"/> Other <input type="checkbox"/>	X
4. Gas Handling/Treatment Equipment	
Remarks: WELL GAS USED FOR FUEL GAS WITH PROPANE FOR BACKUP.	
PRODUCED WATER DISPOSAL	Inspected (✓)
1. Disposal Method: Unlined Pit <input type="checkbox"/> Lined Pit <input type="checkbox"/> Subsurface <input type="checkbox"/> Other <input checked="" type="checkbox"/>	X
2. If Disposal by Pits, Are Pits Satisfactory? Yes <input type="checkbox"/> No <input type="checkbox"/>	X
3. Other E & P Waste Disposal	X
Remarks: PRODUCED WATER GOES TO STEEL TANK AND IS TRUCKED OFF LOCATION.	

Inspector: DAVID HACKFORD Date: 2/27/97

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____
 1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-en PLUG BACK DIFF. RESVR. OTHER sidetrack

5. LEASE DESIGNATION AND SERIAL NO.
TL - 2888

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Uintah & Ouray

7. UNIT AGREEMENT NAME
9C - 182

8. FARM OR LEASE NAME
Tribal 35, Well #51

9. API NO.
42-047-32696

10. FIELD AND POOL, OR WILDCAT
Green River

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA
Sec. 35, T 8S, R 21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL & 1980' FWL, (SW/SE)
At top prod. interval reported below 782' FSL & 2080' FWL
At total depth 1198' FSL & 2340' FWL

14. PERMIT NO. _____ DATE ISSUED _____

15. Date Spudded 10-25-90
16. Date T.D. Reached David 10-30-95
17. DATE COMP (Ready to prod) 11-19-96
18. ELEVATIONS (DF,RKB,RT,GR,ETC.) KB 4705, GL 4691', DF 4704"
19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 3247'
21. PLUG. BACK T.D., MD & TVD 3247'
22. IF MULTIPLE COMPL., HOW MANY* 1
23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*
3270 - 3460 Green River

25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN _____

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
14"	Conductor	75'	24"	220 Sx	
9 5/8"	36#	551'	12 1/4"	235 Sx	
7"	23#	3247'	8 3/4"	600 Sx	

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
5"	2804'	3270'	30 Sx	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3250'	2677'
1.9"	2652'	

31. PERFORATION RECORD (Interval, size and number)

CONFIDENTIAL

3270 - 3460 open hole

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
3270 - 3460	None

33. PRODUCTION

DATE FIRST PRODUCTION 11-20-96

PRODUCTION METHO (Flowing, gas lffy pumping - size and type of pump) FLOWING

WELL STATU (Producing or shut-in) PROD

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR OIL -- BBL. TEST PERIOD	GAS -- MCF.	WATER -- BBL.	GAS-OIL RATIO
11-23-96	24	open	376	600	709	1595.7

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL -- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)
80	250		376	600	709	32.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta) SOLD

TEST WITNESSED BY Will Helling

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rich K. Beardsley TITLE Sr. Regulatory Specialist DATE 3-5-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				T/ Green River Marlstone	2066	
				B/ Green River Marlstone	2926	
				Kicker Sand	3151	

DRILEX

CONOCO, INC.
Tribal #35-51
Sec 35-T08S-R21E
Uintah County, Utah

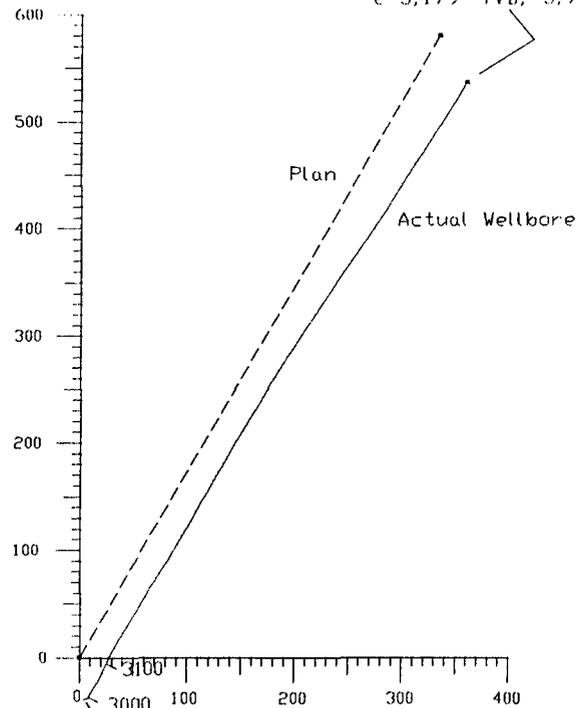


PROP2

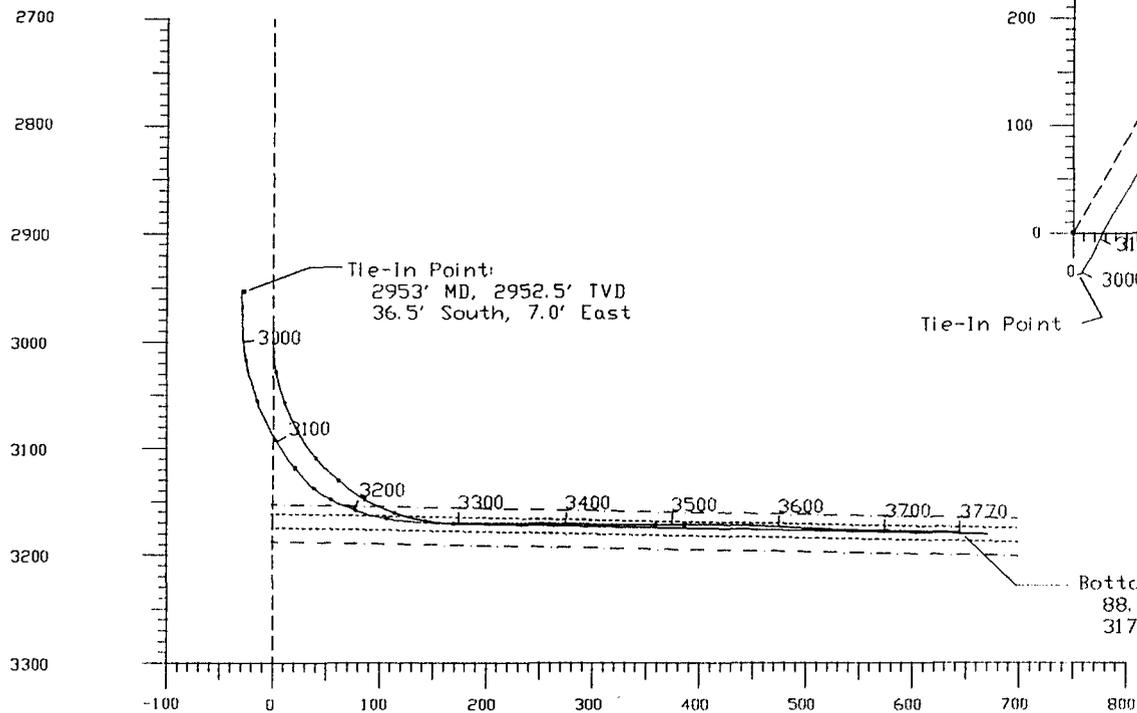
Bottom Hole Location:
538.1' North, 360.3' East
@ 3,179' TVD, 3,770' MD



Declination: 12.8° E



Scale: 1 unit = 50 ft



Scale: 1 unit = 50 ft

PLANE OF VERTICAL SECTION: 30.00°

Customer: CONOCO, INC.
 Well Name: Tribal #35-51
 Sec 35-T08S-R21E
 Uintah County, Utah

Page: 1 of 1
 Date: November 11, 1996
 Filename: SURV1

Vertical Section: 30 Azimuth

MD	INCL	DIR	TVD	V/S	N+/S-	E+/W-	BUILD	D'LEG
ft	deg	deg	ft	ft	ft	ft	°/100	°/100
Tie-In Point								
2953	1.23	153.22	2952.46	-28.14	-36.54	7.00	0.0	0.00
2998	5.37	24.14	2997.40	-26.31	-35.05	8.08	9.2	13.82
3013	8.52	27.20	3012.29	-24.50	-33.42	8.88	21.0	21.14
3028	13.31	37.00	3027.01	-21.68	-31.05	10.42	31.9	34.13
3060	20.57	29.35	3057.61	-12.39	-23.20	15.40	22.7	23.69
3091	27.98	23.51	3085.85	0.30	-11.76	20.98	23.9	25.10
3122	37.05	28.17	3111.97	16.90	3.17	28.31	29.3	30.33
3153	47.79	30.67	3134.82	37.78	21.33	38.60	34.6	35.06
3164	54.39	31.27	3141.73	46.33	28.67	43.01	60.0	60.15
3184	64.00	31.84	3151.96	63.48	43.29	51.99	48.1	48.11
3216	75.18	31.89	3163.10	93.41	68.72	67.80	34.9	34.94
3243	83.42	32.60	3168.11	119.90	91.13	81.94	30.5	30.63
3280	89.83	28.82	3170.29	156.80	122.87	100.79	17.3	20.10
3312	89.89	29.30	3170.36	188.80	150.84	116.33	0.2	1.51
3343	89.69	29.72	3170.48	219.80	177.82	131.60	-0.6	1.50
3375	89.79	29.86	3170.62	251.80	205.59	147.50	0.3	0.54
3407	88.86	31.10	3171.00	283.79	233.17	163.73	-2.9	4.84
3438	89.72	31.42	3171.39	314.78	259.66	179.82	2.8	2.96
3468	89.72	32.44	3171.53	344.76	285.12	195.68	0.0	3.40
3500	90.28	33.17	3171.53	376.73	312.02	213.02	1.8	2.88
3533	89.39	33.22	3171.63	409.67	339.63	231.09	-2.7	2.70
3565	88.41	34.77	3172.24	441.59	366.16	248.97	-3.1	5.73
3596	87.43	35.13	3173.37	472.45	391.55	266.72	-3.2	3.37
3627	86.44	32.65	3175.02	503.33	417.24	283.98	-3.2	8.60
3658	88.14	32.68	3176.49	534.26	443.31	300.69	5.5	5.48
3689	89.07	32.73	3177.24	565.22	469.39	317.44	3.0	3.00
3721	89.47	33.58	3177.65	597.17	496.18	334.94	1.3	2.94
3748	88.47	30.35	3178.14	624.15	519.08	349.22	-3.7	12.52
Total Depth - Projected to Bit								
3770	88.47	30.35	3178.73	646.14	538.05	360.34	0.0	0.00

Bottom Hole Closure: 648 ft @ 33.8° Azimuth

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage. Sec., T. R. M. or Survey Description)

660' FSL & 1980' FEL, (SW/SE) Sec. 35, T 8S, R 21E

5. Lease Designation and Serial No.

TL - 2888

6. If Indian, Allonee or Tribe Name

Uintah & Ouray

7. If Unit or CA, Agreement Designation

9c - 182

8. Well Name and No.

Tribal 35, Well #51

9. API Well No.

42-047-32696

10. Field and Pool, or Exploratory Area

Green River

11. County or Parish, State

Uintah, Ut.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Repon	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracrunng
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Repon results of multiple completion on Wdl Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-19-96 MIRU. GIH W/ 1.9" tbg side string set @ 2652'. Circulatd annulus through side string W/ 130 bbl 2% KCL water.

12-1-96 RDMO Workover Rig. Return well to production.

Test Dated 11-23-96; 376 BO/D, 709 BW/D, 600 MCFPD, 880#.

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct

Signature

Bill R. Keathly

Title

Bill R. Keathly
Sr. Regulatory Specialist

Date

1-15-97

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval if any:

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TPH, FILE ROOM

Qualified for tax credit - 5/97

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*See Instruction on Reverse Side

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Tribal 35, Well #51

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43-047-32696

10. Field and Pool, or Exploratory Area

Green River

11. County or Parish, State

Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

660' FSL & 1980' FEL, (SW/SE), Sec. 35, T 8S, R 21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Repon
 Final Abandonment Notice

TYPE OF ACTION

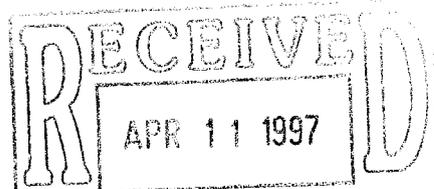
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other OO & GO #7 IIIA
 Change of Plans
 New Construction
 Non-Routine Fracrunng
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Repon results of multiple completion on well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Water Producing Formation: Kicker Sand
Amount of Water Produced: 376 BPD
Current Water Analysis Attached: NO
How is Water Stored on Lease: TANK
How is Water Moved: Truck (Cresent Trucking)
Disposal Facility Operator Name: Ace Disposal
Disposal Facility Well Name / No.: Ace Oilfield Disposal, Sec. 2, T 6S, R 20E, Uintah County

Your approval of this method of disposal is respectfully requested.



14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Title

Bill R. Keathly
Sr. Regulatory Specialist

Date

4-3-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(3), BIA(1), UOFC(2), BRK, PONCA, TJK, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CONOCO INC.

3. Address and Telephone No.
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)
660' FSL & 1980' FEL, (SW/SE), Sec. 35, T 8S, R 21E

5. Lease Designation and Serial No.
14-20-H62-2888

6. If Indian, Allottee or Tribe Name
Uintah & Ouray

7. If Unit or CA, Agreement Designation
9C - 182

8. Well Name and No.
Tribal 35, Well #51

9. API Well No.
43-047-32696

10. Field and Pool, or Exploratory Area
Green River

11. County or Parish, State
Uintah, Utah

16. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

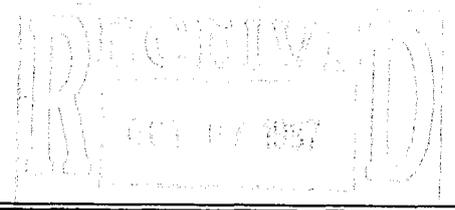
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other OO & GO #7 IIIA
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracrunng
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Note: Repon result of multiple completion Wd Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Water Producing Formation: **Wasatch**
 Amount of Water Produced: **28.5 BPD**
 Current Water Analysis Attached: **NO**
 How is Water Stored on Lease: **TANK**
 How is Water Moved: **Truck (Cresent Trucking)**
 Disposal Facility Operator Name: **Ace Disposal**
 Disposal Facility Well Name / No.: **Ace Oilfield Disposal, Sec. 2, T 6S, R 20E, Uintah County**

Your approval of this method of disposal is respectfully requested.



14. I hereby certify that the foregoing is true and correct

Signed *Bill R. Keathly* Title **Bill R. Keathly Sr. Regulatory Specialist** Date **10-2-97**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval if any: _____

BLM(3), BIA(1), UOFC(2), BRK, PONCA, TJK, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-H62-2888

6. If Indian, Allonee or Tribe Name
Uintah & Ouray

7. If Unit or CA, Agreement Designation
9C - 182

8. Well Name and No.
Tribal 35, Well 51

9. API Well No.
43-047-32696

10. Field and Pool, or Exploratory Area
Green River

11. County or Parish, State
Uintah Co. Ut.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CONOCO INC.

3. Address and Telephone No.
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

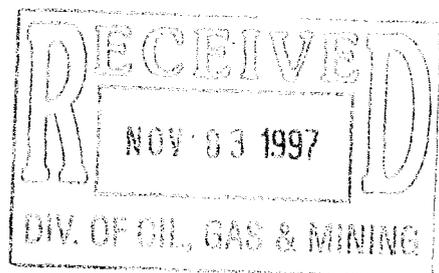
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TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Repon <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Site Security Diagram</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracringg <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>Note: Repon results of multiple completion on Wdi Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state ail pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is an updated Site Security diagram as requested per the INC # JB97144 dated 8-14-97.



14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly Title **Bill R. Keathly Sr. Regulatory Specialist** Date **10-29-97**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval if any:

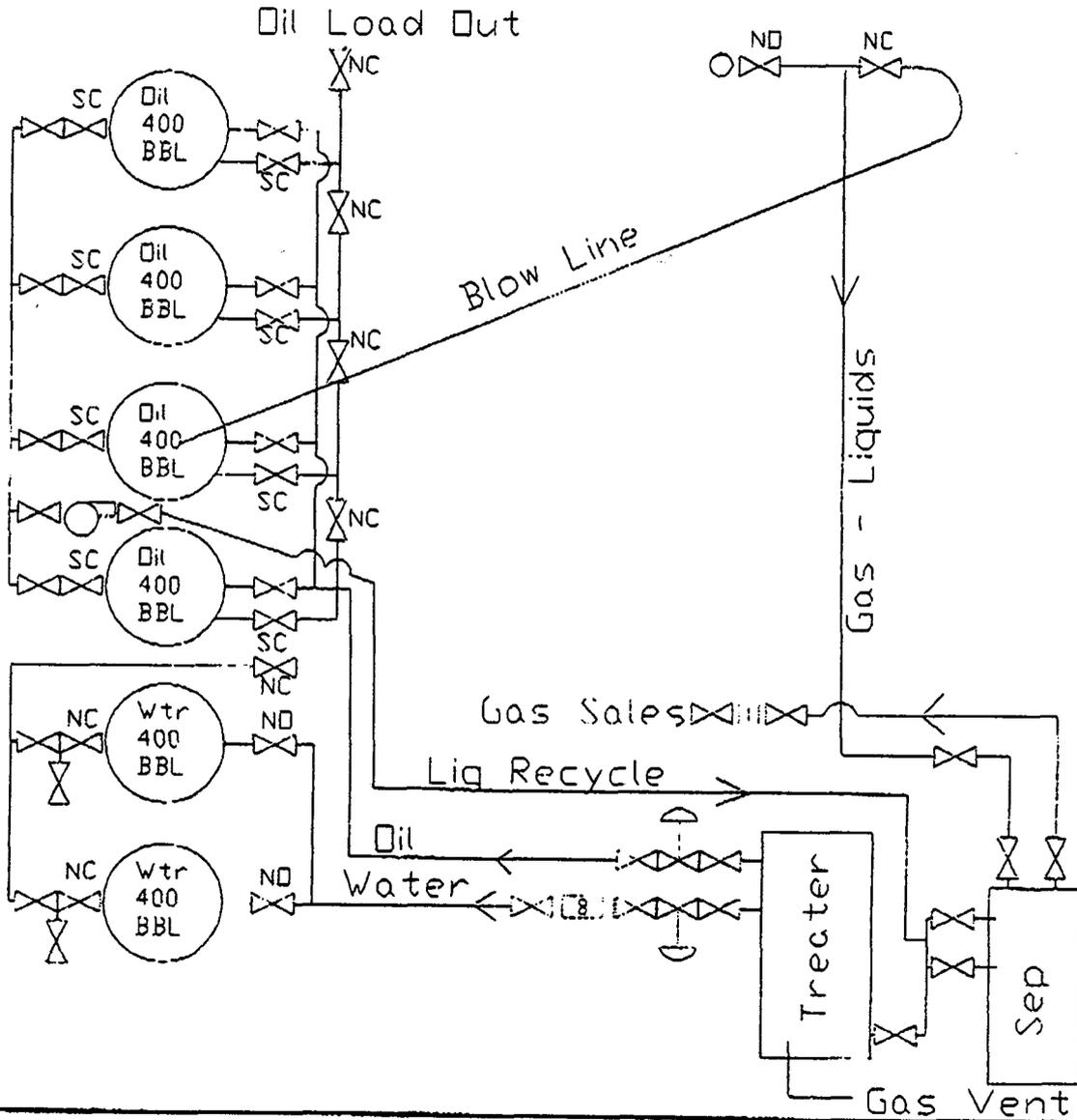
BLM(3), UOFC(2), BIA(1) BRK, PONCA, TJK, FILE ROOM

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Site Security Diagram
 Ute Tribal 35-51
 Sec35 T8s R21e
 Lease

LEGEND

- NC-Normal Closed
- NO-Normal Open
- SC-Sealed Closed
- SO-Sealed Open



CONOCO INC.

Ute Tribal 35-51
 EPNA TR35-51

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CONOCO INC.

3. Address and Telephone No.
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)
660' FSL & 1980' FEL, (SW/SE), Sec. 35, T 8S, R 21E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-H62-2888

6. If Indian, Allottee or Tribe Name
Uintah & Ouray

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9C - 182

8. Well Name and No.
Tribal 35, Well 51

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43-047-32696

10. Field and Pool, or Exploratory Area
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11. County or Parish, State
Uintah Co. Ut.

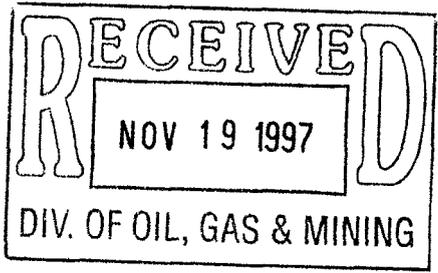
15. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Repon <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Response to Written Order</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracrunng <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Repon results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is a copy of the Tribal concurrence with the planed Bioremediation project for the above listed well.
 This is in response to your Written Order dated September 18, 1997, 3162.7, UT083, JB97149.

CONFIDENTIAL



14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly Title Sr. Regulatory Specialist Date 11-14-97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval if any: _____



Steve Greer
Field SHEAR Specialist
Central Rockies Operating Unit

Conoco, Inc.
1125 Escalante Drive
Rangely, CO. 81648
(970) 675-4486 Phone
(970) 675-4410 Fax

Ute Indian Tribe
Energy and Mineral Division
Attn: Mr. Alvin Ignacio
P.O. Box 70
Ft. Duchesne, UT 84026

Re: Bioremediation project
Tribal #35-51
SWSE Section 35, T8S, R21E
Uintah County, Utah
Lease No. 1420 H62 2888

As you are aware, the heavy Green River oil which we are producing from this well presents great challenges in regard to cleaning up any spills which result in oil-soaked soil. In an effort to address these problems, Conoco initiated a small, experimental project to bioremediate the affected soil. For your reference, please find attached a separate page which outlines in greater detail the work which has been done to date.

At this point we are greatly encouraged by the results of the experimental project, and would like to expand the project and treat all the affected soil in the same manner. Following construction of a larger treatment area, we would remove the large cobble rocks from the affected soil, mix in manure and clean dirt, and till thoroughly. This would allow the beneficial soil microbial activity to begin this fall, which would continue until frost has penetrated several inches deep. After construction we will build a fence enclosing the area to keep livestock and game animals out of the area. Next spring the soil would be thoroughly tilled once again, and then re-seeded with the same seed mixture. Our plan is to continue in the same manner, tilling and re-seeding twice each year. Once in spring, and again in mid-summer, until the soil is fully remediated. Irrigation will be provided to insure germination and growth.

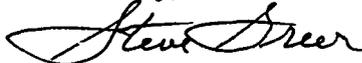
The BLM has requested written Tribal concurrence for our remediation plan. A copy of their written order is attached.

We invite you to examine the experimental plot, and we would be pleased to meet with you on site to answer any questions you may have. Feel free to call me at our Rangely office, (970) 675-4486.

If you agree with our remediation plans, please indicate by signing below, and return this letter to us in the self-addressed, stamped envelope. A second copy of this letter has been provided for your records.

Thank you for your time and attention.

Sincerely,



Steve Greer

Conoco, Inc.

Signature of concurrence



Alvin C. Ignacio UTE Tribe. Energy & Minerals Dept.

BIOREMEDIATION NOTES FOR TRIBAL #35-51

07-30-97 – Approximately 24 cubic yards of oil soaked dirt excavated from seep, located near the previous site of the flare pit used by the second drilling rig on Tribal #35-51. An 18" retaining dike built around stockpile.

08-01-97 – Recognized that quantity of oil soaked dirt far exceeded expectations. Built separate adjacent 18" dike for experimental plot. Placed 3 bucket loads (backhoe) inside dike and spread to approximately 3" depth. Added 2 bucket loads of racetrack horse manure (fresh, with much alfalfa hay and wood shavings mixed in) and 2 buckets of clean dirt. Mixed all with backhoe, then tilled with walk-behind tiller twice. Picked out heavy rocks. Hand broadcast seed mixture of alfalfa, oats, and dryland pasture seed. Spread light cover of clean dirt with shovels. Took grab sample of stockpile for TPH analysis.

08- ?- 97 – Installed sprinkler system and began watering plot.

09-02-97 – Checked plot. Observed good general growth and distribution. All three types of seed appeared to have germinated.

09-19-97 – Checked plot again. Observed continued good growth and distribution. Took photos for documentation. Recent heavy rainfall has washed stockpile and caused settling of material, revealing large quantity of cobble rocks. Picking cobble rocks out of stockpile will substantially reduce total quantity of the stockpile.

09-25-97 – Examined experimental plot with Neal Goates, Senior Environmental Specialist, Conoco, Inc., Midland, TX. Neal was very positive about the experimental work which had been done and the results to date. Oats currently 8-10" height, dryland pasture 3-4" height, alfalfa 2-3" height. Neal also suggested the possibility of obtaining BLM approval for an alternate practice of using the affected soils in a "beneficial use" application, such as incorporating the material into containment dikes, where the impermeability of the affected soil would actually be of benefit.

10-09-97 – TPH testing of stockpile grab sample by Enviro-chem Lab in Grand Junction, CO indicate original stockpile material at 33,000 and 32,500 ppm.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.7
UT083
JB97149

September 18, 1997

CERTIFIED MAIL
Return Receipt Requested
No. P 212 838 349

Bill R. Keathly
Conoco Incorporated
10 Desta Drive, Suite 100W
Midland, TX 79705

Re: Tribal 35 #51
C.A. # 9C-182
SWSE SECTION 35 T8S, R21E
Unitah County, Utah
Lease No. 1420 H62 2888

WRITTEN ORDER

Operator:

During an inspection made on the above referenced unit on 8-14-97. The following conditions were observed:

1. Pipe racks and tubing, tank heating coils, old production line bundle, used piping, and frac tank stored on and around location.
2. Bioremediation project near well pad

Regulation 43 CFR 3162.5-1 paragraph (a) states; "The operator shall conduct operations in a manner which protects the mineral resources, other natural resources, and environment quality. In that respect, the operator shall comply with pertinent orders of the Authorized Officer and other standards and procedures as set forth in the applicable laws, regulations, lease terms and conditions, and the approved drilling plan or subsequent operations plan.

Conoco Incorporated is hereby ordered to:

1. Move all equipment not needed for the operation of the well to an approved storage yard or dispose of equipment in an approved manner. This should include the above mentioned equipment and any other equipment not needed for well operation.
2. To send in Tribal concurrence and Conoco's plans for the bioremediation project taking place on this well pad.

Abatement period is twenty (20) calendar days from receipt of this Written Order.

Failure to comply with this Written Order may incur a Notice of Violation under 43 CFR 3162.1 Section (a).

Any adversely affected party who contest a Written Order of the Authorized Officer may request a administrative review before the State Director. Such request, including all supporting documentation, shall be filled with the appropriate State Director within twenty (20) business days of the date such order was considered received. Upon request, and showing good cause, an extension for submitting supporting data may be granted by the State Director (43 CFR 3165.3 (b)).

If you have any questions in this matter, feel free to contract me in this office at (801) 781-4487.

Sincerely,



Jerry Barnes
Oil & Gas Inspector

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO TL 2888	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Deepen & Sidetrack SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6 IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray	
2. NAME OF OPERATOR Conoco Inc.			7 UNIT AGREEMENT NAME 9C - 182	
a. ADDRESS AND TELEPHONE NO 10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424			8. FARM OR LEASE NAME WELL NO Tribal 35, Well # 51	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 660' FSL & 1980' FEL (SW/SE) At proposed prod. zone			9. API WELL NO 43-047-32696	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 9.6 miles Southeast of Ouray, Utah			10. FIELD AND POOL, OR WILDCAT Wasatch	
5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if Any) 660			11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T 8S, R 21E, S.B.L. & M.	
8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1350			12 COUNTY OR PARISH Uintah	
16 NO OF ACRES IN LEASE 320			13. STATE Utah	
19. PROPOSED DEPTH 7149'			17. NO. OF ACRES ASSIGNED TO THIS WELL 80	
20. ROTARY OR CABLE TOOLS Rotary			21. APPROX. DATE WORK WILL START* June 1998	
21. ELEVATIONS (Show whether DF, RT, GR, etc) RKB 4704'				

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" K-55 LTC	36#	551'	235 sx (existing csg)
8 3/4"	7" L-80 & C-95 BTC	23#	3247'	600 sx (existing csg)
6 1/4"	4 1/2" K-55, LTC	10.5#	2550' to 7149'	515 sx (new)

See attached Drilling Plan to deepen this well to the Wasatch formation.

Bond coverage is provided by Blanket Nationwide Bond, No. 8015-16-69 (BLM # ES-0085).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Bill R. Keathly Sr. Regulatory Specialist DATE 3-10-98

(This space for Federal or State office use)

PERMIT NO _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE REGULATORY SPECIALIST III DATE 3/19/98

*See Instructions On Reverse Side

DRILLING PLAN

Note: This is a planned deepening from an existing horizontal sidetrack wellbore. The horizontal section will be plugged and a whipstock will be set above the horizontal sidetrack. The well will be sidetracked with a new whipstock and drilled vertically to the new TD.

1. **Location:** Sec 35, T8S, R21E 660' FSL, 1980' FEL
2. **Geological Marker Tops:** (RKB: 4,704' est.)

Formation	Drilled Depth (RKB)	Datum	Estimated Pressure	Fluid/Mineral
Uinta	Surface	+4,690'		
Planned ST depth in 7" casing	2,750'	+1,954'		
Green River "A" Sand	3,394'	+1,310'		
Green River "A-1" Sand	3,554'	+1,150'		Gas/Oil
Green River "B" Sand	3,684'	+1,020'		Gas/Oil
Green River "D" Sand	4,719'	-15'		Gas/Oil
Green River "E" Sand	4,979'	-275'		Gas/Oil
Wasatch "Upper"	5,349'	-645'	2,300 psi	Gas
Wasatch "Lower"	6,449'	-1,745'		Gas
TD	7,149'	-2,445'	3,200 psi	Gas

3. **Casing Program** (all new):

Depth	Existing	Size	Wt	Type	Casing Properties		
					Collapse	Burst	Tension
0' to 551'	Yes	9-5/8"	36#	K-55, STC	2020	3520	423
0' to 3247'	Yes	7"	23#	K-55, LTC	3270	4360	341
2550' to 7149'	No	4-1/2"	10.5#	K-55, LTC	4010	4790	146

4. **Cementing Program:**

<u>Casing</u>	<u>Coverage</u>	<u>Volume</u>	<u>Type & Additives</u>
Production	2550'-T.D.	175 sx 340 sx	Lead: Premium Lite + 3% salt Tail: 50/50 Poz + 2% gel + 10% salt

5. **Pressure Control Equipment:**

- A. BOP: 3000 psi w.p. Double ram blowout preventer with appropriate extension handwheels. The pipe rams will be on top and blind rams on the bottom (see attached schematic).
- B. A function test and visual inspection of the BOP will be performed daily.
- C. BOP equipment will be tested at least every 14 days. The BOP and casing tests will conform to Onshore order no. 2.

6. **Auxiliary Equipment:**

- A. Kelly cock
- B. Drill pipe float
- C. Visual monitoring of the mud system.
- D. Rotating head

7. **Variance Requests:**

- A. Conoco requests a variance from the requirement to use a pilot or continuous ignition of the blooie line if on aerated water system (not needed on aerated water system).
- B. Conoco requests a variance from the requirement to use a straight run blooie line. Where possible a straight blooie lines will be used. Where is is not possible, any tees or ells in the lines will be targeted.

8. **Drilling Fluids Program:**

Interval	Mud Type	Density (lb/gal)	Funnel Viscosity (Sec/Qt)	Water Loss
2750' to TD	air/air mist or aerated water	0 -8.5	> 40	NC
TD*	1.7% DAP, Gel, Water	8.5-9.0	30-40	15 cc

* If mud up is necessary

9. **Testing, Logging and Coring:**

A. Logging - Open hole:

LDT/DLL/DSN/GR from TD to previous casing shoe.

B. No cores or DST's planned

C. Formation Completion Interval - Wasatch.

Final determination of the completion interval will be made by analysis of logs.

D. Sand Fracturing - Yes - Will submit form 3160-3 for detailing actual work performed.

E. Directional control shall be maintained by running a drift shot survey after every 1,000' of drilling.

10. **Abnormal Pressure or Temperatures; Potential Hazards**

Possible Lost circulation in Wasatch.

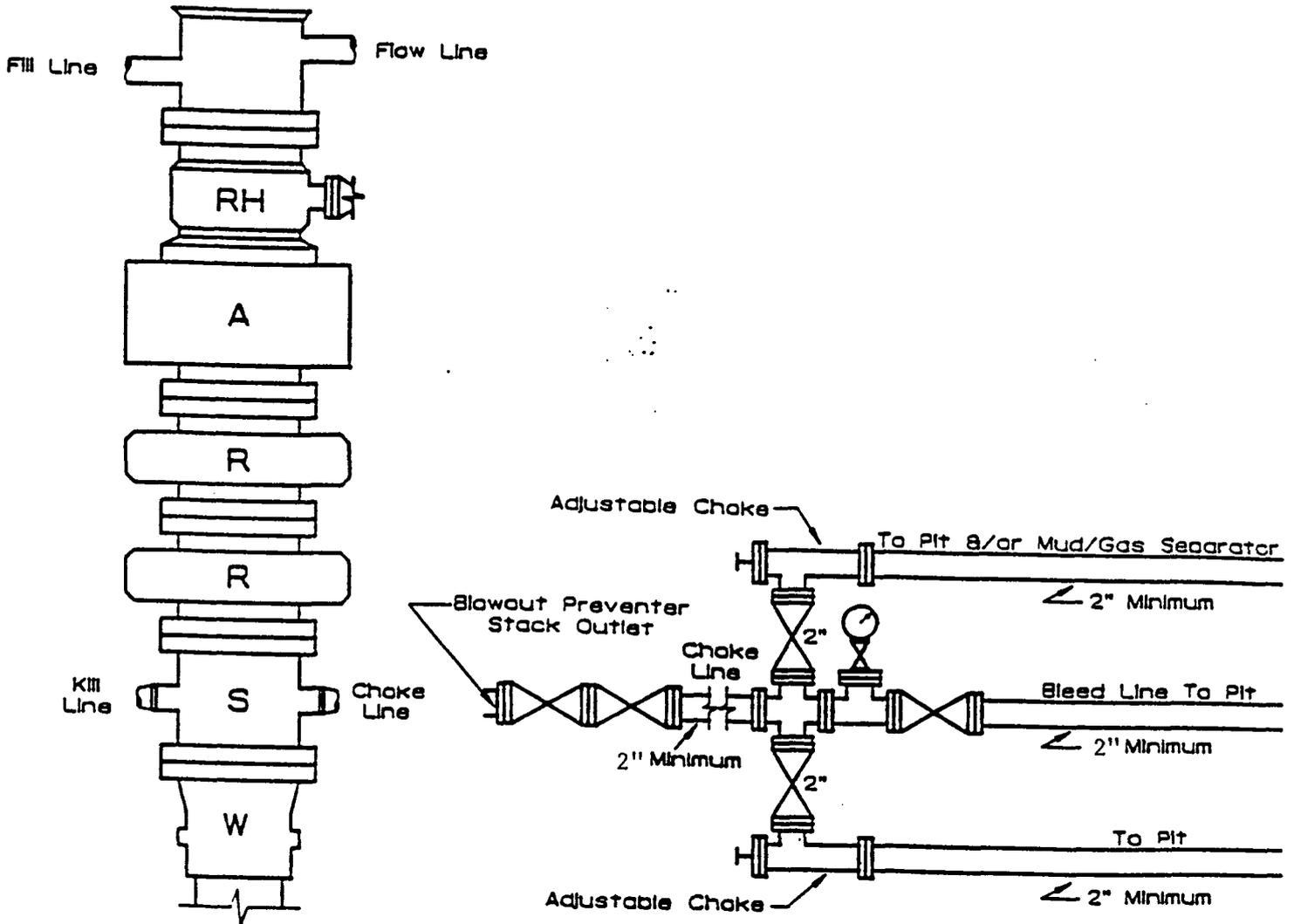
No H₂S is anticipated.

11. **Additional information**

It is Conoco's intention to bury the cuttings on location.



DOUBLE RAM TYPE PREVENTERS WITH ROTATING HEAD (3000 psi System)



Minimum BOP Stack	3000 psi Working Pressure
One Pipe Ram	3000 psi Working Pressure
One Blind Ram	3000 psi Working Pressure
One Annular	3000 psi Working Pressure
Well Head	3000 psi Working Pressure
Manifold	3000 psi Working Pressure
Rotating Head	500 psi Working Pressure

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/13/98

API NO. ASSIGNED: 43-047-32696

WELL NAME: TRIBAL 35 #51
OPERATOR: CONOCO (N0260)

PROPOSED LOCATION:
SWSE 35 - T08S - R21E
SURFACE: 0660-FSL-1980-FEL
BOTTOM: 0660-FSL-1980-FEL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: IND
LEASE NUMBER: 14-20-H62-2888

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal[] State[] Fee[]
(Number _____)

Potash (Y/N)

Oil shale (Y/N)

Water permit
(Number _____)

RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: _____

R649-3-2. General.

R649-3-3. Exception.

Drilling Unit.
Board Cause no: 173-10
Date: 7/7/95

COMMENTS: _____

STIPULATIONS: see order for conditions of approval

- ① MUST COMPLY WITH PRODUCTION MONITORING AND REPORTING REQUIREMENTS OF CAUSE No. 173-10.
- ② FEDERAL APPROVAL REQUIRED



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

March 19, 1998

Conoco, Inc.
10 Desta Drive, Suite 100W
Midland, Texas 79705-4500

Re: Tribal 35 #51 Well, 660' FSL, 1980' FEL, SW SE, Sec. 35,
T. 8 S., R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32696.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Conoco, Inc.
Well Name & Number: Tribal 35 #51
API Number: 43-047-32696
Lease: TL 2888
Location: SW SE Sec. 35 T. 8 S. R. 21 E.

Conditions of Approval

1. General
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.
2. Notification Requirements
Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or John R. Baza at (801)538-5334.
3. Reporting Requirements
All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. Must comply with production monitoring and reporting requirements of Cause No. 173-10.
5. Federal approval required.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CANDY FRIZZELL
 CONOCO INC
 1000 S PINE RM 565-1 NT
 PONCA CITY OK 74602-1267

UTAH ACCOUNT NUMBER: N0260

REPORT PERIOD (MONTH/YEAR): 10 / 98

AMENDED REPORT (Highlight Changes)

Well Name	PI Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes			
							OIL(BBL)	GAS(MCF)	WATER(BBL)	
BLACK 6-35	1304731872	11073	09S 21E 6	WSTC			14-20-H02-3021	CA# 9C-179	√ (2,22,99)	
ANKERPONT 35 #36	1304731960	11248	08S 21E 35	WSTC			14-20-H02-3012	CA# 9C-182	√ (1,29,99)	
BLACK 44	1304732537	11715	09S 21E 5	WSTC			14-20-H02-3020	CA# CR-4	√ (2,22,99)	
SHOYO 37A	1304732655	11737	09S 21E 3	GRRV			14-20-H02-3018	CA# 9C-186	WSTC - MVRB √ (2,22,99)	
PAWINNEE 34 WELL 49	1304732694	11826	08S 21E 34	WSTC			14-20-H02-3010	CA# 9C-178	√ (2,22,99)	
FEDERAL 31 #57	1304732716	11833	08S 22E 31	GRRV		fed	U-43919	CA# NEM-1887	√ (1,29,99)	
TRIBAL 36 WELL 53	1304732695	11838	08S 21E 36	GRRV			14-20-H02-3013	CA# 9C-205	√ (1,29,99)	
TRIBAL 6 WELL 56	1304732699	11839	09S 22E 6	GRRV		fed	U-49531	CA# CR-12	√ (2,22,99)	
TRIBAL 35 WELL 51	1304732696	11848	08S 21E 35	GRRV			14-20-H02-2888	CA# 9C-182	√ (1,29,99)	
HALL 30 WELL 58	1304732715	11849	08S 22E 30	GRRV			fell		√ (1,29,99)	
TRIBAL 1 WELL 54	1304732467	11850	09S 21E 1	GRRV			14-20-H02-3014	CA# UTU76246	√ (1,29,99)	
STATE 35 WELL 52	1304732697	11856	08S 21E 35	GRRV			fell	CA# NEM-1609	√ (1,29,99)	
TRIBAL 31 WELL 55A	1304732717	11858	08S 22E 31	GRRV			14-20-H02-2890	CA# VRA9I-84	088C √ (3,19,99)	
TOTALS										

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

14-20-H62-2888

6. If Indian Allottee or Tribe Name:

Uintah & Ouray

7. Unit Agreement Name:

9C - 182

8. Well Name and Number:

Tribal 35, Well # 51

9. API Well Number:

43-047-32696

10. Field and Pool or Widcat:

Green River

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
Conoco Inc.

3. Address and Telephone Number:
10Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424

4. Location of Well
Footages: 660' FSL & 1980' FEL
QQ, Sec, T, R, M (SW/SE) Sec. 35, T 8S, R 21E

County: Uintah

State: Ut

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Conversion to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off
- Transfer of Operator

Date of work completion _____

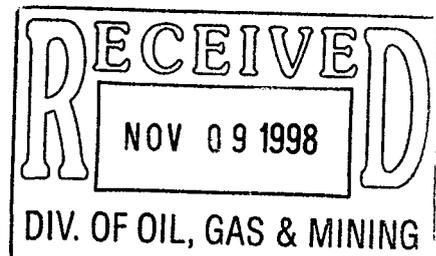
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Conoco has sold this well to Coastal Oil & Gas Corporation effective November 2, 1998.

Coastal Oil & Gas Corporation state operator number is N0230, and their Blanket Bond number is 102103.



13.

Name & Signature: Bill R. Keathly
Bill R, Keathly

Title Sr. Regulatory Specialist

Date 11-2-98

(This space for State use only)

Dist; State(3), BRK, TJK, Ponca, File Rm.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

14-20-H62-2888

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian Allottee or Tribe Name:

Uintah & Ouray

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

9C - 182

1. Type of Well: OIL GAS OTHER: _____

8. Well Name and Number:

Tribal 35, Well # 51

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

43-047-32696

3. Address and Telephone Number:

Nine Greeway Plaza, Houston, TX 77046-0995

10. Field and Pool or Wildcat:

Green River

4. Location of Well

Footages:

660' FNL & 1980' FEL

County:

Uintah

QQ, Sec., T., R. M

(SW/SE) Sec. 35, T 8S, R 21E

State

Ut

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Conversion to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off
- Transfer of Operator _____

Date of work completion _____

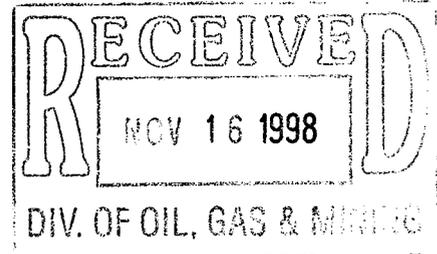
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective November 2, 1998, Coastal Oil & Gas Corporation has assumed operations of the above listed well from Conoco Inc.

Coastal's state Operator Number is N 0230 and the Blanket bond number is 102103.



13.

Name & Signature:

M. D. Ernest
M. D. Ernest

Title:

Technical Manager

Date:

11/11/98

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-2888
2. Name of Operator Coalstal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name Uintah & Ouray
3a. Address P.O. Box 749, Denver, CO 80201-0749	3b. Phone No. (include area code) (303) 573-4455	7. If Unit or CA/Agreement, Name and/or No. 9C-182
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FEL SW/SE Section 35, T8S-R21E		8. Well Name and No. Tribal 35 Well #51
		9. API Well No. 43-047-32696
		10. Field and Pool, or Exploratory Area Green River
		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change TD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

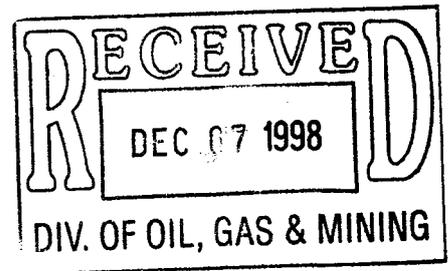
Operator proposes to change TD from the permitted depth of 7200' to 8800' in order to drill to the Mesaverde. The top of the Mesaverde is expected to be 8120'. The casing, cementing and drilling fluids program will remain unchanged.

Federal Approval of this Action is Necessary

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12/14/98
By: [Signature]

COPY SENT TO OPERATOR
Date: 12-15-98
Initials: CHD



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Sheila Bremer <u>[Signature]</u>	Title Environmental & Safety Analyst
	Date 12/1/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-2888
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name Uintah & Ouray
3a. Address P.O. Box 749, Denver, CO 80201-0749	3b. Phone No. (include area code) (303) 573-4455	7. If Unit or CA/Agreement, Name and/or No. 9C-182
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FEL SW/SE Section 35, T8S-R21E		8. Well Name and No. Tribal 35 Well #51
		9. API Well No. 43-047-32696
		10. Field and Pool, or Exploratory Area Green River
		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Construction
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	of Pit
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Operator proposes constructing a 60' X 45' X 10' deep pit for deepening operations to be performed on the subject well. This pit will be constructed on existing disturbance where the original reserve pit was located. Original pit for the above subject well was 130' X 80'.

COPY SENT TO OPERATOR
Date: 1-6-98
initials: CHP

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Bremer	Title Environmental & Safety Analyst
	Date 12/17/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Accepted by the Utah Division of Oil, Gas and Mining	Title	Date
Conditions of approval, if any, attached. Approval of this notice does not warrant or certify that the applicant holds legal rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, et seq. provides for a person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal Approval of this Action is Necessary

memorandum

DATE: December 23, 1998
 TO: Acting Superintendent, Uintah and Ouray Agency
 SUBJECT: Concurrence for Approval for Change of Operator
 FROM: Bureau of Land Management, Vernal District

Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
 TO: Coastal Oil & Gas Corp.

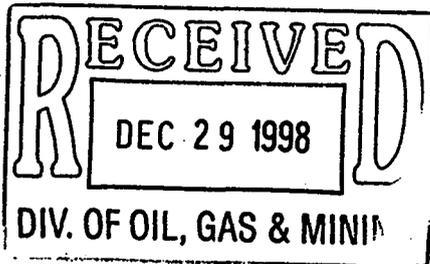
CA No.	Location	Legal	Acres
9C-182	35-T OS -R21E	S/2	320.0

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.



cc: Jerry Kenczka, BLM/Vernal
 Lisha Cordova, DOGM/State of Utah
 Theresa Thompson, BLM/SLC State Office
 Ute Indian Tribe Energy & Minerals



Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8 South, RANGE 21 East, USB&M/SLE&M
SECTION: s/2 35
Containing 320.0 acres, more or less.

This indenture, dated as of the 23rd day of December, 19 98, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 3, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereof; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

ATTEST
J. P. Peña
Witness
Donald H. Speer
Witness

Coastal Oil & Gas Corporation

(FIRST PARTY)
By: W. L. Donnelly
W. L. Donnelly, Vice President *WLD*

(SECOND PARTIES)

By: _____

By: _____

By: _____

By: _____

ATTEST
By: _____

ATTEST
By: _____

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the Communitization Agreement for the above location, this 23rd day of DECEMBER, 19 98.

Acting [Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah *AM*

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well (Oil well, Gas well, Other)
2. Name of Operator (COASTAL OIL & GAS CORPORATION)
3. Address and Telephone No. (P. O. BOX 1148, VERNAL, UTAH 84078)
4. Location of Well (660' FSL & 1980' FEL SW/SE SECTION 35, T8S-R21E)
5. Lease Designation and Serial No. (TL 2888)
6. If Indian, Allottee or Tribe Name (Uintah & Ouray)
7. If unit or CA, Agreement Designation (9C-182)
8. Well Name and No. (TRIBAL 35 WELL # 51)
9. API Well No. (43-047-32696)
10. Field and Pool, or Exploratory Area (Wasatch)
11. County or Parish, State (Uintah Cty, Utah)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION: Notice of Intent, Subsequent Report (checked), Final Abandonment Notice
TYPE OF ACTION: Abandonment, Recompletion, Plugging Back, Casing repair, Altering Casing, Other Prepare to Deepen (checked), Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-off, Conversion to Injection, Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

See Attached Chronological Report:

Spud @ 7:00 PM 1/5/99

14. I hereby certify that the foregoing is true and correct
Signed Cheryl Cameron Title Environmental Analyst Date 2/11/99

(This space of Federal or State office use.)

Approved by Title Date
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : TRIBAL 35-51		DISTRICT : <u>DRLG</u>	
FIELD : <u>OURAY</u>		LOCATION :	
COUNTY & STATE : <u>UINTAH</u>		CONTRACTOR : <u>COASTALDRIL</u>	
WI% :	AFE# :	API# <u>43-047-32696</u>	PLAN DEPTH :
DHC :	CWC :	AFE TOTAL :	SPUD DATE : <u>1/2/98</u>
			FORMATION :

REPORT DATE 12/16/98 MD : 3,770 TVD : 0 DAYS : 0 MW : VISC :
 DAILY : DC \$9,115 CC : \$0 TC : \$9,115 CUM : DC \$9,115 CC \$0 TC \$9,115

DAILY DETAILS : MI & RU COLORADO WELL SERVICE RIG #26. RU DELSCO WL UNIT. RIH W/PARAFFIN BRUSH TO 3000'. SET PMP-THRU TBG PLUG IN 2 3/8" X NIPPLE 2 2700'. RD WL CIRC PKR FLUID OUT OF ANN W/HOT WTR. ND WH. NUB OP. POOH W/79 JTS (2633') 1 1/2", 1J, 10 RD, J55 TBG. EST INJ RATE DWN 2 7/8" TBG W/KCL WTR. 4 1/2 BPM @ 200 PSI STING OUT OF PKR. FLUSHED 2 7/8" TBG W/50 BBLs HOT KCL WTR. SDFN

REPORT DATE 12/17/98 MD : 3,770 TVD : 0 DAYS : VISC :
 DAILY : DC \$7,900 CC : \$0 TC : \$7,900 CUM : DC \$17,015 CC \$0 TC \$17,015

DAILY DETAILS : POOH & LD SEAL ASSY FOR PKR. PU & RIH W/CMT RET & TBG. SET CMT RET @ 2670'. RU BJ SERV. PRESS TEST TBG & CSG TO 2000PSI. EST INJ RATE DWN TBG W/KCL WTR 1 BPM @ 135 PSI PMPD 100 SXS G CMT + .3% FL-52 + 2% CACL2 @ 0 PSI. DISPL CMT TO EOT + 5 BBLs. WOC 2 HRS EST INJ RATE DWNT BG 3.2 BPM @ 75 PSI. PMPD 100 SX G CMT + 3% CACL2 @ 0 PSI. DISPL CMT TO EOT + 5 BBLs. STING OUT OF RET & REV CUT W/30 BBLs WTR. POOH W/5 STDS TBG SDFN

REPORT DATE 12/18/98 MD : 3,770 TVD : 0 DAYS : VISC :
 DAILY : DC \$7,805 CC : \$0 TC : \$7,805 CUM : DC \$24,820 CC \$0 TC \$24,820

DAILY DETAILS : RIH W/5 STDS TBG. STING INTO CMT RET @ 2670'. RU BJ SERV. ATTEMPT TO ESTABLISH INJ RATE. COULD NOT PMP THRU CMT RET @ 2000 PSI. STUNG OUT OF RET & CIRC DWN CSG, UP TBG. STUNG BACK INTO RET. STILL COULD NOT PMP THRU RET. RD BJ POOH & LD 86 JTS (2568') 2 3/8" 6.5# J55 TUBE TBG. ND BOP & CAP WH. RD & MO COLO WELL SERV RIG #26 SDFN

REPORT DATE 1/2/99 MD : 3,770 TVD : 0 DAYS : VISC :
 DAILY : DC \$8,119 CC : \$0 TC : \$8,119 CUM : DC \$32,939 CC \$0 TC \$32,939

DAILY DETAILS : RIG DOWN ; MOVE RIG UP

REPORT DATE 1/3/99 MD : 2,616 TVD : 0 DAYS : VISC :
 DAILY : DC \$13,440 CC : \$0 TC : \$13,440 CUM : DC \$46,379 CC \$0 TC \$46,379

DAILY DETAILS : NU ; MODIFY CHOKE LINES TESTING BGPS PU DC AND STAND BACK PU 85 JTS 3.5 DP TAG UP AT 2516.69: PU KELLY TO CIRC

PERCY**WELL CHRONOLOGY REPORT**

REPORT DATE 1/4/99 MD: 2.648 TVD: 0 DAYS: 3 MW: 8.4 VISC: 27
 DAILY: DC \$30,727 CC: \$0 TC: \$30,727 CUM: DC \$77,106 CC: \$0 TC \$77,106

DAILY DETAILS: CIRC WHILE WC ROTARY BUSHINGS TAG RETAINER AT 2663'; CBU; TRIP OUT PU AND ORIENT WHIPSTOCK TOOLS; TRIP IN TO 2661' ORIENTATE TOOLS WITH WIRELINE LD 2 JTS DP; INSTALL ROTATING HEAD AND DRIVE BUSHING; BREAK CIRC; SET WHIPSTOCK AT 218 DEGR CUT 18" WINDOW WITH STARTING MILL AT 2631' TRIP OUT; RIG SERVICE; FUNCTION TEST BOPS; PU MILL; TIH OPEN WINDOW AT 2648

REPORT DATE 1/5/99 MD: 2.793 TVD: 0 DAYS: 4 MW: 8.4 VISC: 27
 DAILY: DC \$39,529 CC: \$0 TC: \$39,529 CUM: DC \$116,635 CC: \$0 TC \$116,635

DAILY DETAILS: OPEN WINDOW 2648-BOTTOM OF WHIPSTOCK SLIDE AT 2653'; MILL FORMATION TO 2657' TRIP OUT; LD MILL TOOLS AND 18 JTS DP RUN BIT #1; TRIP IN TO 2683'; INSTALL ROTARY RUBBER WORK THRU WINDOW 2642-2653 DRLG 2656-2793

REPORT DATE 1/6/99 MD: 3.197 TVD: 0 DAYS: 5 MW: 8.4 VISC: 27
 DAILY: DC \$11,466 CC: \$0 TC: \$11,466 CUM: DC \$128,102 CC: \$0 TC \$128,102

DAILY DETAILS: DRLG 2793-2856 SURVEY AT 2815 2 DEGR RIG MAINTENANCE DRLG 2856-3197' CONN GAS 300-400 UNITS; BG UNITS 75 KILL SPEED 36 SPM 250 PSI

REPORT DATE 1/7/99 MD: 3.685 TVD: 0 DAYS: 6 MW: 8.4 VISC: 27
 DAILY: DC \$15,051 CC: \$0 TC: \$15,051 CUM: DC \$143,154 CC: \$0 TC \$143,154

DAILY DETAILS: DRLG 3197-3379' SVY @ 3335' 2 3/4 DEG. RIG SERVICE DRLG 3379-3685' KILL SPEED 36 SPM, 250 PSI

REPORT DATE 1/8/99 MD: 3.960 TVD: 0 DAYS: 7 MW: 8.4 VISC: 27
 DAILY: DC \$21,040 CC: \$0 TC: \$21,040 CUM: DC \$164,193 CC: \$0 TC \$164,193

DAILY DETAILS: DRLG 3685-3783 DRCP SURVEY TOOL; BLEW DOWN KELLY LD 1 JT DP TRIP OUT FOR BIT AND MUD MOTOR FUNCTION TEST BOPS PU PDC BIT AND MOTOR; TIH TEST MOTOR FILL PIPE; WASH AND REAM 50' TO BOTTOM ESTABLISH BIT PATTERN; DRLG 3783-3960' BGG 150 UNITS; CONN GAS 300 UNITS

PERC**WELL CHRONOLOGY REPORT****WELL NAME : TRIBAL 35-51**DISTRICT : DRLGFIELD : OURAY

LOCATION :

COUNTY & STATE : UINTAHUTCONTRACTOR : COASTALDRIL

WI% : AFE# :

API# 43-047-32696

PLAN DEPTH :

SPUD DATE : 1/2/98

DHC : CWC :

AFE TOTAL :

FORMATION :

REPORT DATE 12/16/98 MD : 3,770 TVD : 0 DAYS : 0 MW : VISC :
 DAILY : DC \$9,115 CC : \$0 TC : \$9,115 CUM : DC \$9,115 CC \$0 TC \$9,115

DAILY DETAILS : MI & RU COLORADO WELL SERVICE RIG #26. RU DELSCO WL UNIT. RIH W/PARAFFIN BRUSH TO 3000'. SET PMP-THRU TBG PLUG IN 2 3/8" X NIPPLE 2 2700'. RD WL CIRC PKR FLUID OUT OF ANN W/HOT WTR. ND WH. NUB OP. POOH W/79 JTS (2633') 1 1/2", 1J, 10 RD, J55 TBG. EST INJ RATE DWN 2 7/8" TBG W/KCL WTR 4 1/2 BPM @ 200 PSI STING OUT OF PKR. FLUSHED 2 7/8" TBG W/50 BBLs HOT KCL WTR. SDFN

REPORT DATE 12/17/98 MD : 3,770 TVD : 0 DAYS : MW : VISC :
 DAILY : DC \$7,900 CC : \$0 TC : \$7,900 CUM : DC \$17,015 CC \$0 TC \$17,015

DAILY DETAILS : POOH & LD SEAL ASSY FOR PKR. PU & RIH W/CMT RET & TBG. SET CMT RET @ 2670'. RU BJ SERV. PRESS TEST TBG & CSG TO 2000PSI. EST INJ RATE DWN TBG W/KCL WTR 1 BPM @ 135 PSI PMPD 100 SXS G CMT + .3% FL-52 + 2% CACL2 @ 0 PSI. DISPL CMT TO EOT + 5 BBLs. WOC 2 HRS EST INJ RATE DWNT BG 3.2 BPM @ 75 PSI. PMPD 100 SX G CMT + 3% CACL2 @ 0 PSI. DISPL CMT TO EOT + 5 BBLs. STING OUT OF RET & REV CUT W/30 BBLs WTR. POOH W/5 STDS TBG SDFN

REPORT DATE 12/18/98 MD : 3,770 TVD : 0 DAYS : MW : VISC :
 DAILY : DC \$7,805 CC : \$0 TC : \$7,805 CUM : DC \$24,820 CC \$0 TC \$24,820

DAILY DETAILS : RIH W/5 STDS TBG. STING INTO CMT RET @ 2670'. RU BJ SERV. ATTEMPT TO ESTABLISH INJ RATE. COULD NOT PMP THRU CMT RET @ 2000 PSI. STUNG OUT OF RET & CIRC DWN CSG, UP TBG. STUNG BACK INTO RET. STILL COULD NOT PMP THRU RET. RD BJ POOH & LD 86 JTS (2668') 2 3/8" 6.5# J55 EUE TBG. ND BOP & CAP WH. RD & MO COLO WELL SERV RIG #26 SDFN

REPORT DATE 1/2/99 MD : 3,770 TVD : 0 DAYS : MW : VISC :
 DAILY : DC \$8,119 CC : \$0 TC : \$8,119 CUM : DC \$32,939 CC \$0 TC \$32,939

DAILY DETAILS : RIG DOWN ; MOVE RIG UP

REPORT DATE 1/3/99 MD : 2,616 TVD : 0 DAYS : MW : VISC :
 DAILY : DC \$13,440 CC : \$0 TC : \$13,440 CUM : DC \$46,379 CC \$0 TC \$46,379

DAILY DETAILS : NU ; MODIFY CHOKE LINES TESTING BOPS PU DC AND STAND BACK PU 85 JTS 3.5 DP TAG UP AT 2616.69; PU KELLY TO CIRC

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE 1/4/99 MD: 2.648 TVD: 0 DAYS: 3 MW: 8.4 VISC: 27
 DAILY: DC \$30,727 CC: \$0 TC: \$30,727 CUM: DC \$77,106 CC: \$0 TC \$77,106

DAILY DETAILS: CIRC WHILE WC ROTARY BUSHINGS TAG RETAINER AT 2663'; CBU; TRIP OUT PU AND ORIENT WHIPSTOCK TOOLS; TRIP IN TO 2661' ORIENTATE TOOLS WITH WIRELINE LD 2 JTS DP; INSTALL ROTATING HEAD AND DRIVE BUSHING; BREAK CIRC; SET WHIPSTOCK AT 218 DEGR CUT 18" WINDOW WITH STARTING MILL AT 2631 TIRP OUT; RIG SERVICE; FUNCTION TEST BOPS; PU MILL; TIH OPEN WINDOW AT 2643

REPORT DATE 1/5/99 MD: 2.793 TVD: 0 DAYS: 4 MW: 8.4 VISC: 27
 DAILY: DC \$39,529 CC: \$0 TC: \$39,529 CUM: DC \$116,635 CC: \$0 TC \$116,635

DAILY DETAILS: OPEN WINDOW 2643-BOTTOM OF WHIPSTOCK SLIDE AT 2653'; MILL FORMATION TO 2657 TRIP OUT; LD MILL TOOLS AND 18 JTS DP RUN BIT #1; TRIP IN TO 2683'; INSTALL ROTARY RUBBER WORK THRU WINDOW 2642-2653 DRLG 2656-2793

REPORT DATE 1/6/99 MD: 3.197 TVD: 0 DAYS: 5 MW: 8.4 VISC: 27
 DAILY: DC \$11,468 CC: \$0 TC: \$11,468 CUM: DC \$128,102 CC: \$0 TC \$128,102

DAILY DETAILS: DRLG 2793-2856 SURVEY AT 2815 2 DEGR RIG MAINTENANCE DRLG 2856-3197 CONN GAS 300-400 UNITS; BG UNITS 75 KILL SPEED 36 SPM 250 PSI

REPORT DATE 1/7/99 MD: 3.685 TVD: 0 DAYS: 6 MW: 8.4 VISC: 27
 DAILY: DC \$15,051 CC: \$0 TC: \$15,051 CUM: DC \$143,154 CC: \$0 TC \$143,154

DAILY DETAILS: DRLG 3197-3379 SVY @ 3335' 2 3/4 DEG, RIG SERVICE DRLG 3379-3685', KILL SPEED 36 SPM, 250 PSI.

REPORT DATE 1/8/99 MD: 3.960 TVD: 0 DAYS: 7 MW: 8.4 VISC: 27
 DAILY: DC \$21,040 CC: \$0 TC: \$21,040 CUM: DC \$164,193 CC: \$0 TC \$164,193

DAILY DETAILS: DRLG 3685-3783 DROP SURVEY TOOL; BLEW DOWN KELLY LD 1 JT DP TRIP OUT FOR BIT AND MUD MOTOR FUNCTION TEST BOPS PU PDC BIT AND MOTOR; TIH TEST MOTOR FILL PIPE; WASH AND REAM 50' TO BOTTOM ESTABLISH BIT PATTERN; DRLG 3783-3960' BGG 150 UNITS; CONN GAS 300 UNITS

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : TRIBAL 35-51		DISTRICT : <u>DRLG</u>
FIELD : <u>OURAY</u>		LOCATION :
COUNTY & STATE : <u>UINTAH</u>	<u>UT</u>	CONTRACTOR : <u>COASTALDRIL</u>
WI% :	AFE# :	API# <u>43-047-32696</u>
DHC :	CWC :	AFE TOTAL :
		PLAN DEPTH :
		SPUD DATE : <u>1/2/98</u>
		FORMATION :

REPORT DATE : 1/9/99 MD : 4,221 TVD : 0 DAYS : 8 MW : VISC :
 DAILY : DC \$53,944 CC : \$0 TC : \$53,944 CUM : DC \$218,137 CC \$0 TC \$218,137
 DAILY DETAILS : DRLG 3980-4221'

REPORT DATE : 1/10/99 MD : 4,446 TVD : 0 DAYS : 9 MW : 8.4 VISC : 27
 DAILY : DC \$17,662 CC : \$0 TC : \$17,662 CUM : DC \$235,799 CC \$0 TC \$235,799
 DAILY DETAILS : DRLG 4221-4230 RIG MAINTENANCE DRLG 4230-4250 PUMP SWEEP; DROP SURVEY;
 BLOW KELLY TRIP FOR BIT #3 LD MM AND #2 BIT; PU BIT #3 AND TIH WASH AND REAM 41'
 TO BOTTOM DRLG 4290-4446'

REPORT DATE : 1/11/99 MD : 4,904 TVD : 0 DAYS : 10 MW : 8.4 VISC : 27
 DAILY : DC \$11,253 CC : \$0 TC : \$11,253 CUM : DC \$247,052 CC \$0 TC \$247,052
 DAILY DETAILS : DRLG 4446-4654' SURVEY AT 4610 1-3/4 DEGR RIG MAINTENANCE DRLG 4654-4904'
 KILL SPEED 28 SPM 275 PSI

REPORT DATE : 1/12/99 MD : 5,306 TVD : 0 DAYS : 11 MW : 8.4 VISC : 27
 DAILY : DC \$14,056 CC : \$0 TC : \$14,056 CUM : DC \$261,108 CC \$0 TC \$261,108
 DAILY DETAILS : DRLG 4904-5090 RIG MAINTENANCE SURVEY AT 5050' 1-1/4 DEGR DRLG 5090-5306'

REPORT DATE : 1/13/99 MD : 5,620 TVD : 0 DAYS : 12 MW : 8.4 VISC : 27
 DAILY : DC \$11,497 CC : \$0 TC : \$11,497 CUM : DC \$272,605 CC \$0 TC \$272,605
 DAILY DETAILS : DRLG 5306-5521' SURVEY AT 5480 1 DEGR RIG MAINTENANCE DRLG 5521-5620' TOP
 OF WASATCH AT 5380

REPORT DATE : 1/14/99 MD : 5,878 TVD : 0 DAYS : 13 MW : 8.4 VISC : 27
 DAILY : DC \$17,490 CC : \$0 TC : \$17,490 CUM : DC \$290,095 CC \$0 TC \$290,095
 DAILY DETAILS : DRLG 5620-5678' POOH FOR BIT #4 ; BLOW KELLY CHANGE COOPERS IN SUBSAVERS AND
 WOBBLE JOINT CUT AND SLIP 110'; DRLG LINE FUNCTION TEST BOPS TIH WITH BIT #4; NO
 FILL UP DRLG 5678-5878

REPORT DATE : 1/15/99 MD : 6,516 TVD : 0 DAYS : 14 MW : 8.4 VISC : 27
 DAILY : DC \$11,750 CC : \$0 TC : \$11,750 CUM : DC \$301,845 CC \$0 TC \$301,845
 DAILY DETAILS : DRLG 5878-5897 REPAIR POP OFF ON MUD PUMP DRLG 5897-602 SURVEY AT 6011 1
 DEGR DRLG 6052-6516' DRLG BREAKS 5792-5808' 5898-5920' 6012-6026 6206-6235
 6269-6284 BACKGROUND GAS 150 CONNECTION GAS 300

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : TRIBAL 35-51		DISTRICT : <u>DRLG</u>
FIELD : <u>OURAY</u>		LOCATION :
COUNTY & STATE : <u>UINTAH</u>	<u>UT</u>	CONTRACTOR : <u>COASTALDRIL</u>
WI% :	AFE# :	API# : <u>43-047-32696</u>
DHC :	CWC :	AFE TOTAL :
		PLAN DEPTH :
		SPUD DATE : <u>1/2/98</u>
		FORMATION :

REPORT DATE : 1/16/99 MD : 7.165 TVD : 0 DAYS : 16 MW : 8.4 VISC : 27
 DAILY : DC : \$11,424 CC : \$0 TC : \$11,424 CUM : DC : \$313,269 CC : \$0 TC : \$313,269

DAILY DETAILS : DRLG 6516-6546 SURVEY AT 6505 1 DEGR DRLG 6546-7010 RIG MAINTENANCE DRLG 7010-7041 SURVYE AT 7000 1 DEGR DRLG 7000-7165' DRLG BREAKS 6532-6542 6615-6630 6679-6690

REPORT DATE : 1/17/99 MD : 7.325 TVD : 0 DAYS : 16 MW : 8.6 VISC : 27
 DAILY : DC : \$12,640 CC : \$0 TC : \$12,640 CUM : DC : \$325,909 CC : \$0 TC : \$325,909

DAILY DETAILS : DRLG 7165-7320' PUMP SWEEPS AND WORK TIGHT HOLE POOH ; SLOW FOR TIGHT HOLE DRESS BIT #5; FUNCTION TEST BOPS GO IN HOLE DRLG 7320-7325'

REPORT DATE : 1/18/99 MD : 7.414 TVD : 0 DAYS : 17 MW : 9.7 VISC : 38
 DAILY : DC : \$17,353 CC : \$0 TC : \$17,353 CUM : DC : \$343,261 CC : \$0 TC : \$343,261

DAILY DETAILS : DRLG 7520-7414 WORK TIGHT HOLE YD 33 JTS DP 6422 CIRCULATE & CONDITION MUD AT 6422 WASH AND REAM REPAIR COMPOUND CHAIN WASH AND REAM TO7010

REPORT DATE : 1/19/99 MD : 7.591 TVD : 0 DAYS : 18 MW : 9.8 VISC : 37
 DAILY : DC : \$21,816 CC : \$0 TC : \$21,816 CUM : DC : \$365,078 CC : \$0 TC : \$365,078

DAILY DETAILS : WASH AND REAM 7010-7414' DRLG 7414-7591' TRIPOUT BREAKS 7324-7352 7519-7526 7542-7552

REPORT DATE : 1/20/99 MD : 7.693 TVD : 0 DAYS : 19 MW : 9.7 VISC : 35
 DAILY : DC : \$22,674 CC : \$0 TC : \$22,674 CUM : DC : \$387,752 CC : \$0 TC : \$387,752

DAILY DETAILS : POOH FUNCTION TEST BOP; LD 2 JTS PU BIT #6 TRIP IN DRLG 7591-7642 RIG MAINTENANCE WORK ON PUMP REPLACE VALVES DLRG 7642-7693 TRIP GAS 400 UNITS; BACKGROUND GAS 25 UNITS

REPORT DATE : 1/21/99 MD : 7.818 TVD : 0 DAYS : 20 MW : 9.6 VISC : 34
 DAILY : DC : \$15,380 CC : \$0 TC : \$15,380 CUM : DC : \$403,132 CC : \$0 TC : \$403,132

DAILY DETAILS : DRLG 7693-7800 DROP SURVEY ; BLOW KELLY; POOH RIG SER; FUNCTION TEST TRIP IN DRLG 7800-7818' NOTE: BIT #7 WOULD NOT DRILL WITH 10000

REPORT DATE : 1/22/99 MD : 7.936 TVD : 0 DAYS : 21 MW : 9.6 VISC : 33
 DAILY : DC : \$11,595 CC : \$0 TC : \$11,595 CUM : DC : \$414,727 CC : \$0 TC : \$414,727

DAILY DETAILS : DRLG 7818-7936 POOH FOR BIT CHANGE TRIPIN BREAKS 7857-7865

PERC**WELL CHRONOLOGY REPORT****WELL NAME : TRIBAL 35-51**FIELD : OURAYCOUNTY & STATE : UINTAH

WI% : AFE# :

DHC : CWC :

DISTRICT : DRLG

LOCATION :

CONTRACTOR : COASTALDRIL

PLAN DEPTH :

SPUD DATE : 1/2/98API# : 43-047-32696UT

AFE TOTAL :

FORMATION :

REPORT DATE : 1/23/99MD : 8,091TVD : 0DAYS : 22MW : 9.6VISC : 32DAILY : DC : \$9,480CC : \$0TC : \$9,480CUM : DC : \$424,207CC : \$0TC : \$424,207

DAILY DETAILS : TIH

DRLG 7936-8001

RIG MAINTENANCE

SURVEY AT 7960 2 DEGR

DRLG 8001-8091'

REPORT DATE : 1/24/99MD : 8,188TVD : 0DAYS : 23MW : 9.6VISC : 34DAILY : DC : \$2,066CC : \$0TC : \$2,066CUM : DC : \$426,273CC : \$0TC : \$426,273

DAILY DETAILS :

DRLG 8091-8182

POOH FOR BIT CHANGE

TRIP IN

WASH AND REAM 37' TO BOTTOM

DRLG 8182-8186

REPORT DATE : 1/25/99MD : 8,280TVD : 0DAYS : 24MW : 9.6VISC : 35DAILY : DC : \$1,678CC : \$0TC : \$1,678CUM : DC : \$427,950CC : \$0TC : \$427,950

DAILY DETAILS :

DRLG 8188-8250

SHORT TRIP 10 STD ; NO FILL

DRLG 8250-8280

POOH FOR LOGS; BLOW

DOWN KELLY

LOGGING WITH SCHLUMBERGER TO 8281'; LOGGERS DEPTH

DRLG BREAK

8194-8212'

REPORT DATE : 1/26/99MD : 8,280TVD : 0DAYS : 25MW : 9.6VISC : 35DAILY : DC : \$36,238CC : \$0TC : \$36,238CUM : DC : \$464,189CC : \$0TC : \$464,189

DAILY DETAILS :

LOGGING WITH SCHLUMBERGER

TRIP IN HOLE

LD DP

TIH

LD DP

REPAIR HIGH GEAR

PULL WEAR RING

RUN 195 JTS 4.5" 8RD; K55 CASING TO 8280 KB

CIRC AND COND HOLE;

RIG DOWN CSG CREW

RU HALCO AND START CEMENTING

OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR ✓	6-KAS ✓
2-GLH	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
- Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-2-98

TO: (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM: (old operator)	<u>CONOCO INC.</u>
(address)	<u>9 GREENWAY PLAZA</u>	(address)	<u>10 DESTA DR. STE 100W</u>
	<u>HOUSTON, TX 77046-0995</u>		<u>MIDLAND, TX 79705-4500</u>
	<u>M. D. ERNEST</u>		<u>BILL R. KEATHLY</u>
	Phone: <u>(713) 877-7890</u>		Phone: <u>(915) 686-5424</u>
	Account no. <u>N0230</u>		Account no. <u>N0260</u>

WELL(S) attach additional page if needed: ***CA AGREEMENT**

Name: <u>*SEE ATTACHED*</u>	API: <u>43,047,32016</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-9-98)*
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-16-98)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
- KDR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. *(Rec'd 12-29-98, 1-11-99, 1-21-99, 2-5-99, 3-4-99, 4-28-99)*
- KDR 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above.
- KDR 6. **Cardex** file has been updated for each well listed above.
- KDR 7. Well **file labels** have been updated for each well listed above. *(New Filing System)*
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- KDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Expires: February 25, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other []

TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [X] PLUG BACK [] DIFF. RESVR [] Other []

NAME OF OPERATOR: Coastal Oil & Gas Corporation

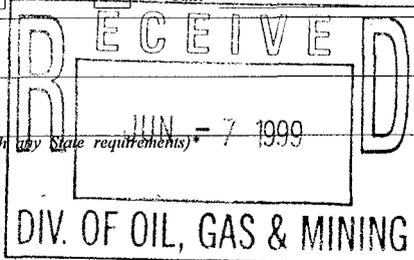
ADDRESS AND TELEPHONE NO.: P.O. Box 1148 Vernal, UT (435) 781-7023

LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SW/SE 660' FSL & 1980' FEL

At top prod. interval reported below

At total depth



5. LEASE DESIGNATION AND SERIAL NO. TL-2888
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray
7. UNIT AGREEMENT NAME 9C-182
8. FARM OR LEASE NAME, WELL NO. Tribal 35 Well # 51
9. API WELL NO. 43-047-32696
10. FIELD AND POOL, OR WILDCAT Wasatch
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T8S, R21E

14. PERMIT NO. 43-047-32696 DATE ISSUED
12. COUNTY OR PARISH Uintah 13. STATE UT

DATE SPUDDED 1/5/99 16. DATE T.D. REACHED 1/24/99 17. DATE COMPL. (Ready to prod.) 4/27/99 18. ELEVATIONS (DF, RKH, RT, GR, ETC.)* RKB 4704' 19. ELEV. CASINGHEAD

TOTAL DEPTH, MD & TVD 8280' 21. PLUG BACK T.D., MD & TVD 8232' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde - Wasatch 7372' - 8212' - 8213' - 8214' - 8215' - 8216' - 5810' - 6020' - 6056' - 6094' - 6138' - 6213' - 6216' 2 SPF 12 Holes
25. WAS DIRECTIONAL SURVEY MADE No

TYPE ELECTRIC AND OTHER LOGS RUN GR CCL - CBL 2-17-99 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE/GRADE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, TOP OF CEMENT, CEMENTING RECORD, AMOUNT PULLED. Row 1: 4 1/2, 11.6 #, 8280' KB, 7 7/8, Refer to attached Chrono's

LINER RECORD

TUBING RECORD

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Row 1: 2 3/8, 8145'

PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Refer to Item # 24

Table with 2 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Row 1: Refer to attached Chrono's

PRODUCTION

FIRST PRODUCTION 4/27/99 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

OF TEST 4/27/99 HOURS TESTED 24 CHOKE SIZE 64/64 PROD'N. FOR TEST PERIOD 0 OIL--BBL. 0 GAS--MCF 793 WATER--BBL. 0 GAS-OIL RATIO

TUBING PRESS. 230 CASING PRESSURE 379 CALCULATED 24-HOUR RATE 0 OIL--BBL. 0 GAS--MCF 793 WATER--BBL. 0 OIL GRAVITY-API (CORR.)

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel

TEST WITNESSED BY

LIST OF ATTACHMENTS

Chrono's

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Cheryl Cameron TITLE Environmental Analyst DATE 06/04/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				38. GEOLOGIC MARKERS		
Formation	Top	Bottom	Description, contents, etc.	Name	Top	
					Meas. Depth	True Vert. Depth
				Top of Green River	2074'	
				Top of Wasatch	5366'	
				Top of Mesaverde	8190'	

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : <u>TRIBAL 35-51</u>		DISTRICT : <u>DRLG</u>
FIELD : <u>OURAY</u>		LOCATION :
COUNTY & STATE : <u>UINTAH</u>	<u>UT</u>	CONTRACTOR : <u>COASTALDRIL</u>
WI% :	AFE# : <u>11080</u>	API# : <u>43-047-32696</u>
DHC :	CWC :	AFE TOTAL :
		PLAN DEPTH :
		SPUD DATE : <u>1/2/98</u>
		FORMATION :

REPORT DATE : 12/16/98 MD : 3,770 TVD : 0 DAYS : 0 MW : VISC :
 DAILY : DC : \$9,115 CC : \$0 TC : \$9,115 CUM : DC : \$9,115 CC : \$0 TC : \$9,115

DAILY DETAILS : MI & RU COLORADO WELL SERVICE RIG #26. RU DELSCO WL UNIT. RIH W/PARAFFIN BRUSH TO 3000'. SET PMP-THRU TBG PLUG IN 2 3/8" X NIPPLE 2 2700'. RD WL CIRC PKR FLUID OUT OF ANN W/HOT WTR. ND WH. NUB OP. POOH W/79 JTS (2633') 1 1/2", 1J, 10 RD, J55 TBG. EST INJ RATE DWN 2 7/8" TBG W/KCL WTR 4 1/2 BPM @ 200 PSI STING OUT OF PKR. FLUSHED 2 7/8" TBG W/50 BBLs HOT KCL WTR. SDFN

REPORT DATE : 12/17/98 MD : 3,770 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$7,900 CC : \$0 TC : \$7,900 CUM : DC : \$17,015 CC : \$0 TC : \$17,015

DAILY DETAILS : POOH & LD SEAL ASSY FOR PKR. PU & RIH W/CMT RET & TBG. SET CMT RET @ 2670'. RU BJ SERV. PRESS TEST TBG & CSG TO 2000PSI. EST INJ RATE DWN TBG W/KCL WTR 1 BPM @ 135 PSI PMPD 100 SXS G CMT + .3% FL-52 + 2% CACL2 @ 0 PSI. DISPL CMT TO EOT + 5 BBLs. WOC 2 HRS EST INJ RATE DWNT BG 3.2 BPM @ 75 PSI. PMPD 100 SX G CMT + 3% CACL2 @ 0 PSI. DISPL CMT TO EOT + 5 BBLs. STING OUT OF RET & REV OUT W/30 BBLs WTR. POOH W/5 STDS TBG SDFN

REPORT DATE : 12/18/98 MD : 3,770 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$7,805 CC : \$0 TC : \$7,805 CUM : DC : \$24,820 CC : \$0 TC : \$24,820

DAILY DETAILS : RIH W/5 STDS TBG. STING INTO CMT RET @ 2670'. RU BJ SERV. ATTEMPT TO ESTABLISH INJ RATE. COULD NOT PMP THRU CMT RET @ 2000 PSI. STUNG OUT OF RET & CIRC DWN CSG, UP TBG. STUNG BACK INTO RET. STILL COULD NOT PMP THRU RET. RD BJ POOH & LD 86 JTS (2668') 2 3/8" 6.5# J55 EUE TBG. ND BOP & CAP WH. RD & MO COLO WELL SERV RIG #26 SDFN

REPORT DATE : 1/2/99 MD : 3,770 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$8,119 CC : \$0 TC : \$8,119 CUM : DC : \$32,939 CC : \$0 TC : \$32,939

DAILY DETAILS : RIG DOWN ; MOVE RIG UP

REPORT DATE : 1/3/99 MD : 2,616 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$13,440 CC : \$0 TC : \$13,440 CUM : DC : \$46,379 CC : \$0 TC : \$46,379

DAILY DETAILS : NU ; MODIFY CHOKE LINES TESTING BOPS PU DC AND STAND BACK PU 85 JTS 3.5 DP TAG UP AT 2616.69; PU KELLY TO CIRC

REPORT DATE : 1/4/99 MD : 2,648 TVD : 0 DAYS : 3 MW : 8.4 VISC : 27
 DAILY : DC : \$30,727 CC : \$0 TC : \$30,727 CUM : DC : \$77,106 CC : \$0 TC : \$77,106

DAILY DETAILS : CIRC WHILE WO ROTARY BUSHINGS TAG RETAINER AT 2663'; CBU; TRIP OUT PU AND ORIENT WHIPSTOCK TOOLS; TRIP IN TO 2661' ORIENTATE TOOLS WITH WIRELINE LD 2 JTS DP; INSTALL ROTATING HEAD AND DRIVE BUSHING; BREAK CIRC; SET WHIPSTOCK AT 218 DEGR CUT 18" WINDOW WITH STARTING MILL AT 2631 TIRP OUT; RIG SERVICE; FUNCTIONTEST BOPS; PU MILL; TIH OPEN WINDOW AT 2648

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 1/5/99 MD : 2,793 TVD : 0 DAYS : 4 MW : 8.4 VISC : 27
 DAILY : DC : \$39,529 CC : \$0 TC : \$39,529 CUM : DC : \$116,635 CC : \$0 TC : \$116,635

DAILY DETAILS : OPEN WINDOW 2643-BOTTOM OF WHIPSTOCK SLIDE AT 2653'; MILL FORMATION TO 2657 TRIP
 OUT; LD MILL TOOLS AND 18 JTS DP RUN BIT #1; TRIP IN TO 2683'; INSTALL ROTARY RUBBER
 WORK THRU WINDOW 2642-2653 DRLG 2656-2793

REPORT DATE : 1/6/99 MD : 3,197 TVD : 0 DAYS : 5 MW : 8.4 VISC : 27
 DAILY : DC : \$11,468 CC : \$0 TC : \$11,468 CUM : DC : \$128,102 CC : \$0 TC : \$128,102

DAILY DETAILS : DRLG 2793-2856 SURVEY AT 2815 2 DEGR RIG MAINTENANCE DRLG 2856-3197' CONN
 GAS 300-400 UNITS; BG UNITS 75 KILL SPEED 36 SPM 250 PSI

REPORT DATE : 1/7/99 MD : 3,685 TVD : 0 DAYS : 6 MW : 8.4 VISC : 27
 DAILY : DC : \$15,051 CC : \$0 TC : \$15,051 CUM : DC : \$143,154 CC : \$0 TC : \$143,154

DAILY DETAILS : DRLG 3197-3379' SVY @ 3335' 2 3/4 DEG. RIG SERVICE DRLG 3379-3685'. KILL SPEED 36
 SPM, 250 PSI.

REPORT DATE : 1/8/99 MD : 3,960 TVD : 0 DAYS : 7 MW : 8.4 VISC : 27
 DAILY : DC : \$21,040 CC : \$0 TC : \$21,040 CUM : DC : \$164,193 CC : \$0 TC : \$164,193

DAILY DETAILS : DRLG 3685-3783 DROP SURVEY TOOL; BLEW DOWN KELLY LD 1 JT DP TRIP OUT FOR BIT
 AND MUD MOTOR FUNCTION TEST BOPS PU PDC BIT AND MOTOR; TIH TEST MOTOR FILL
 PIPE; WASH AND REAM 50' TO BOTTOM ESTABLISH BIT PATTERN; DRLG 3783-3960' BGG 150
 UNITS; CONN GAS 300 UNITS

REPORT DATE : 1/9/99 MD : 4,221 TVD : 0 DAYS : 8 MW : VISC :
 DAILY : DC : \$53,944 CC : \$0 TC : \$53,944 CUM : DC : \$218,137 CC : \$0 TC : \$218,137

DAILY DETAILS : DRLG 3960-4221'

REPORT DATE : 1/10/99 MD : 4,446 TVD : 0 DAYS : 9 MW : 8.4 VISC : 27
 DAILY : DC : \$17,662 CC : \$0 TC : \$17,662 CUM : DC : \$235,799 CC : \$0 TC : \$235,799

DAILY DETAILS : DRLG 4221-4230 RIG MAINTENANCE DRLG 4230-4250 PUMP SWEEP; DROP SURVEY;
 BLOW KELLY TRIP FOR BIT #3 LD MM AND #2 BIT; PU BIT #3 AND TIH WASH AND REAM 41'
 TO BOTTOM DRLG 4290-4446'

REPORT DATE : 1/11/99 MD : 4,904 TVD : 0 DAYS : 10 MW : 8.4 VISC : 27
 DAILY : DC : \$11,253 CC : \$0 TC : \$11,253 CUM : DC : \$247,052 CC : \$0 TC : \$247,052

DAILY DETAILS : DRLG 4446-4654' SURVEY AT 4610 1-3/4 DEGR RIG MAINTENANCE DRLG 4654-4904'
 KILL SPEED 28 SPM 275 PSI

REPORT DATE : 1/12/99 MD : 5,306 TVD : 0 DAYS : 11 MW : 8.4 VISC : 27
 DAILY : DC : \$14,056 CC : \$0 TC : \$14,056 CUM : DC : \$261,108 CC : \$0 TC : \$261,108

DAILY DETAILS : DRLG 4904-5090 RIG MAINTENANCE SURVEY AT 5050' 1-1/4 DEGR DRLG 5090-5306'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 1/13/99 MD : 5,620 TVD : 0 DAYS : 12 MW : 8.4 VISC : 27
 DAILY : DC : \$11,497 CC : \$0 TC : \$11,497 CUM : DC : \$272,605 CC : \$0 TC : \$272,605
 DAILY DETAILS : DRLG 5306-5521' SURVEY AT 5480 1 DEGR RIG MAINTENANCE DRLG 5521-5620' TOP
 OF WASATCH AT 5380

REPORT DATE : 1/14/99 MD : 5,878 TVD : 0 DAYS : 13 MW : 8.4 VISC : 27
 DAILY : DC : \$17,490 CC : \$0 TC : \$17,490 CUM : DC : \$290,095 CC : \$0 TC : \$290,095
 DAILY DETAILS : DRLG 5620-5678' POOH FOR BIT #4 ; BLOW KELLY CHANGE COOPERS IN SUBSAVERS AND
 WOBBLE JOINT CUT AND SLIP 110'; DRLG LINE FUNCTION TEST BOPS TIH WITH BIT #4; NO
 FILL UP DRLG 5678-5878

REPORT DATE : 1/15/99 MD : 6,516 TVD : 0 DAYS : 14 MW : 8.4 VISC : 27
 DAILY : DC : \$11,750 CC : \$0 TC : \$11,750 CUM : DC : \$301,845 CC : \$0 TC : \$301,845
 DAILY DETAILS : DRLG 5878-5897 REPAIR POP OFF ON MUD PUMP DRLG 5897-602 SURVEY AT 6011 1
 DEGR DRLG 6052-6516' DRLG BREAKS 5792-5808' 5898-5920' 6012-6026 6206-6235
 6269-6284 BACKGROUND GAS 150 CONNECTION GAS 300

REPORT DATE : 1/16/99 MD : 7,165 TVD : 0 DAYS : 15 MW : 8.4 VISC : 27
 DAILY : DC : \$11,424 CC : \$0 TC : \$11,424 CUM : DC : \$313,269 CC : \$0 TC : \$313,269
 DAILY DETAILS : DRLG 6516-6546 SURVEY AT 6505 1 DEGR DRLG 6546-7010 RIG MAINTENANCE DRLG
 7010-7041 SURVYE AT 7000 1 DEGR DRLG 7000-7165' DRLG BREAKS 6532-6542 6615-
 6630 6679-6690

REPORT DATE : 1/17/99 MD : 7,325 TVD : 0 DAYS : 16 MW : 8.6 VISC : 27
 DAILY : DC : \$12,640 CC : \$0 TC : \$12,640 CUM : DC : \$325,909 CC : \$0 TC : \$325,909
 DAILY DETAILS : DRLG 7165-7320' PUMP SWEEPS AND WORK TIGHT HOLE POOH ; SLOW FOR TIGHT HOLE
 DRESS BIT #5; FUNCTION TEST BOPS GO IN HOLE DRLG 7320-7325'

REPORT DATE : 1/18/99 MD : 7,414 TVD : 0 DAYS : 17 MW : 9.7 VISC : 38
 DAILY : DC : \$17,353 CC : \$0 TC : \$17,353 CUM : DC : \$343,261 CC : \$0 TC : \$343,261
 DAILY DETAILS : DRLG 7520-7414 WORK TIGHT HOLE YD 33 JTS DP 6422 CIRCULATE & CONDITION MUD AT
 6422 WASH AND REAM REPAIR COMPOUND CHAIN WASH AND REAM TO7010

REPORT DATE : 1/19/99 MD : 7,591 TVD : 0 DAYS : 18 MW : 9.8 VISC : 37
 DAILY : DC : \$21,816 CC : \$0 TC : \$21,816 CUM : DC : \$365,078 CC : \$0 TC : \$365,078
 DAILY DETAILS : WASH AND REAM 7010-7414' DRLG 7414-7591' TRIPOUT BREAKS 7324-7352 7519-
 7526 7542-7552

REPORT DATE : 1/20/99 MD : 7,693 TVD : 0 DAYS : 19 MW : 9.7 VISC : 35
 DAILY : DC : \$22,674 CC : \$0 TC : \$22,674 CUM : DC : \$387,752 CC : \$0 TC : \$387,752
 DAILY DETAILS : POOH FUNCTION TEST BOP; LD 2 JTS PU BIT #6 TRIP IN DRLG 7591-7642 RIG
 MAINTENANCE WORK ON PUMP REPLACE VALVES DLRG 7642-7693 TRIP GAS 400 UNITS;
 BACKGROUND GAS 25 UNITS

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 1/21/99 MD : 7,818 TVD : 0 DAYS : 20 MW : 9.6 VISC : 34
 DAILY : DC : \$15,380 CC : \$0 TC : \$15,380 CUM : DC : \$403,132 CC : \$0 TC : \$403,132
 DAILY DETAILS : DRLG 7693-7800 DROP SURVEY ; BLOW KELLY; POOH RIG SER; FUNCTION TEST TRIP IN
 DRLG 7800-7818' NOTE: BIT #7 WOULD NOT DRILL WITH 10000

REPORT DATE : 1/22/99 MD : 7,936 TVD : 0 DAYS : 21 MW : 9.6 VISC : 33
 DAILY : DC : \$11,595 CC : \$0 TC : \$11,595 CUM : DC : \$414,727 CC : \$0 TC : \$414,727
 DAILY DETAILS : DRLG 7818-7936 POOH FOR BIT CHANGE TRIPIN BREAKS 7857-7865

REPORT DATE : 1/23/99 MD : 8,091 TVD : 0 DAYS : 22 MW : 9.6 VISC : 32
 DAILY : DC : \$9,480 CC : \$0 TC : \$9,480 CUM : DC : \$424,207 CC : \$0 TC : \$424,207
 DAILY DETAILS : TIH DRLG 7936-8001 RIG MAINTENANCE SURVEY AT 7960 2 DEGR DRLG 8001-8091'

REPORT DATE : 1/24/99 MD : 8,188 TVD : 0 DAYS : 23 MW : 9.6 VISC : 34
 DAILY : DC : \$2,066 CC : \$0 TC : \$2,066 CUM : DC : \$426,273 CC : \$0 TC : \$426,273
 DAILY DETAILS : DRLG 8091-8182 POOH FOR BIT CHANGE TRIP IN WASH AND REAM 37' TO BOTTOM
 DRLG 8182-8186

REPORT DATE : 1/25/99 MD : 8,280 TVD : 0 DAYS : 24 MW : 9.6 VISC : 35
 DAILY : DC : \$1,678 CC : \$0 TC : \$1,678 CUM : DC : \$427,950 CC : \$0 TC : \$427,950
 DAILY DETAILS : DRLG 8188-8250 SHORT TRIP 10 STD ; NO FILL DRLG 8250-8280 POOH FOR LOGS; BLOW
 DOWN KELLY LOGGING WITH SCHLUMBERGER TO 8281'; LOGGERS DEPTH DRLG BREAK
 8194-8212'

REPORT DATE : 1/26/99 MD : 8,280 TVD : 0 DAYS : 25 MW : 9.6 VISC : 35
 DAILY : DC : \$36,238 CC : \$0 TC : \$36,238 CUM : DC : \$464,189 CC : \$0 TC : \$464,189
 DAILY DETAILS : LOGGING WITH SCHLUMBERGER TRIP IN HOLE LD DP TIH LD DP REPAIR HIGH GEAR
 PULL WEAR RING RUN 195 JTS 4.5" 8RD; K55 CASING TO 8280 KB CIRC AND COND HOLE;
 RIG DOWN CSG CREW RU HALCO AND START CEMENTING

REPORT DATE : 1/27/99 MD : 8,280 TVD : 0 DAYS : 26 MW : 9.6 VISC : 35
 DAILY : DC : \$0 CC : \$86,413 TC : \$86,413 CUM : DC : \$464,189 CC : \$86,413 TC : \$550,602
 DAILY DETAILS : PUMP 10 BBL WATER AND 15 BBL SUPERFLUSH PLUG 10 BBL WATER ; MIX AND PUMP 790 SKS
 5050 POZ; 2% MYCROBOND; .2% GEL; .4% HALAD 322; 10% SALT (BWOW); 1/4#/SK FLOCELE AT
 14.35 PG ;YLD 1.27 CT FT/SK AT 8.8 BPM; DROP PLUG; DISPLACE WITH H2O 128 BBL 2125 PSI
 LIFT PRESSURE; GOOD BUMP PLUG AT 3000 PSI; FLOAT HOLDING; GOOD CIRC THROUGHOUT
 JOB; RECIPROCATATE FIRST 15 MIN; STOP DUE TO STICKING SET SLIPS WITH 96000; ND; CUT
 OFF 19' 4.1/2" CSG; RELEASE RIG AT 1100 ; PREP TO MOVE TO TRIBAL 35-52 RUN 8 OF 20
 CENTRALIZERS

REPORT DATE : 2/9/99 MD : 8,237 TVD : 0 DAYS : 27 MW : 9.6 VISC : 35
 DAILY : DC : \$0 CC : \$35,982 TC : \$35,982 CUM : DC : \$464,189 CC : \$122,395 TC : \$586,584
 DAILY DETAILS : MI & RU COLORADO WELL SERVICE RIG #26. ND WH. NU BOP. PU & RIH W/3 7/8" MILL, CSG
 SCRAPER & 2 3/8" TBG. TAG PBTD @ 8232'. CIRC HOLE W/120 BBLs FILTERED 3% KCL WTR.
 POOH W/6 JTS TBG SDFN MISCELLANEOUS COSTS ARE CONSTRUCTION COSTS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 2/10/99 MD : 8,280 TVD : 0 DAYS : 28 MW : 9.6 VISC : 35
 DAILY : DC : \$0 CC : \$10,115 TC : \$10,115 CUM : DC : \$464,189 CC : \$132,510 TC : \$596,699

DAILY DETAILS : RIH W/ 5 JTS TBG. SPOT FOT @ 8216'. RU HALL. SPOT 15 BBLs 15% HCL WADDS ACROSS INTERVAL 7372-8216'. RD HALL. POOH & LD MILL & CSG SCRAPER. RU CUTTERS WLS. RAN GR CCL-CBL LOG FROM LTD @ 8222' TO 2600' W/O PSI ON CSG. GOOD CMT BOND. TOC @ APPROX 2500'. PRESS TEST CSG & BOP TO 4500 PSI - OK. PERF MESAVERDE & L. WASATCH W/3 1/8" SELECT FIRE GUN, 2 SPF, 180 DEG PHASING (.37" HOLES) AS FOLLOWS: 7372', 8212', 8213', 8214', 8215', 8216' (TOTAL 12 HOLES). SICP 0 PSI BEFORE & AFTER PERF. RD CUTTERS. PU HALL PPIP TOOLS. RIH W/TBG TO 6980'. SDFN

REPORT DATE : 2/11/99 MD : 8,280 TVD : 0 DAYS : 29 MW : 9.6 VISC : 35
 DAILY : DC : \$0 CC : \$9,265 TC : \$9,265 CUM : DC : \$464,189 CC : \$141,775 TC : \$605,964

DAILY DETAILS : SICP & SITP 500 PSI. BLOW WELL DWN. FIN RIH W/HALL PPIP TOOL. SET BTM PKR @ 8228' & TOP PKR @ 8210'. BRK DWN PERFS 8212-8216' W/250 GAL 15% HCL. B RK DWN @ 2600 PSI. TRT @ 3 BPM @ 2600 PSI. ISIP 1144 PSI, 1 HR. SIP 1100 PSI. REL PPIP TOOL. PU & RESET BTM PKR @ 7389' & TOP PKR @ 7371'. BRK DWN PERFS @ 7372' W/250 GAL 15% HCL. BRK DWN @ 4240 PSI. TRT @ 3 BPM @ 2750 PSI. ISIP 1651 PSI, 1 HR SIP 1000 PSI. REL PPIP TOOL. RIH & RESET W/BTM PKR @ 8157'. RIH W/OVERSHOT ON SAND LINE. PULLED PLUG OUT OF PPIP TOOL TO FLOW TEST PERFS 8212-8216' SITP 0. RU SWB. MADE 2 RUNS. REC 28 BBLs WTR. IFL @ SURF. FFL @ 1000'. WELL KICKED OFF. START FLOW TEST ON 32/63" CHOKE FTP 180 PSI, 32/64" CH, 7 BW/HR, HVY GAS CUT FLUID TURNED OVER TO FLOW BACK CREW
 BBLs FLUID PMPD DAILY 44, BBLs FLUID REC DAILY 35, BBLs LEFT TO REC DAILY 9. FLOW BACK REPORT TIME...CP...TP...CH...WTR 5:00 PM...0...180...32...8...C 6...0...200...32... 8 7...0...100...32...5.5 8...70...50...20...1 9...70...160...20...1 10...100...150...20...0 11...150...180...20...1 12:00 AM...150...180...20...30 1...200...180...20...4 2...200...180... 20...0 3...200...150...20...1 4...225...125...20...1 5...225...110...20...0 6...250...110... 20...1...GAS RATE 250 MCF/D, TOTAL WTR 334.5 BBLs, TOTAL LOAD TO REC - 25.5 BBLs.

REPORT DATE : 2/12/99 MD : 8,280 TVD : 0 DAYS : 30 MW : 9.6 VISC : 35
 DAILY : DC : \$0 CC : \$1,490 TC : \$1,490 CUM : DC : \$464,189 CC : \$143,265 TC : \$607,454

DAILY DETAILS : FTP 90 PSI, SICP 275 PSI, 20/64" CHOKE, 200 MCF/D, 2 BBLs WTR. REL HALL PPIP TOOL. BLOW DWN & KILL WELL W/50 BBLs 3% KCL WTR. POOH W/11 STDS TBG. RIG BROKE DWN (TRANSMISSION). SHUT DWN. WO RIG REPAIR. BBLs FLUID PMPD DAILY 50, BBLs LEFT TO REC DAILY 50. CUM 59

REPORT DATE : 2/13/99 MD : 8,280 TVD : 0 DAYS : 31 MW : 9.6 VISC : 35
 DAILY : DC : \$0 CC : \$225 TC : \$225 CUM : DC : \$464,189 CC : \$143,490 TC : \$607,679

DAILY DETAILS : RIG REPAIR. PART DID NOT COME IN. HOPE TO GET PARTS TODAY. GET RUNNING THIS EVENING. BREAK DWN PERFS TOMORROW.

REPORT DATE : 2/15/99 MD : 8,280 TVD : 0 DAYS : 32 MW : 9.6 VISC : 35
 DAILY : DC : \$0 CC : \$3,000 TC : \$3,000 CUM : DC : \$464,189 CC : \$146,490 TC : \$610,679

DAILY DETAILS : SITP 1800 PSI, SICP 1750 PSI. BLOW DWN & KILL WELL W/40 BBLs KCL WTR. FIN POOH & CHG OUT PPIP TOOLS. RIH & SET PPIP TOOLS W/PKRS @ 8208' & 8225'. OPEN BYPASS. CIRC W/64 BBLs 3% KCL WTR & SPOT 1000 GAL TRTD KCL WTR TO EOT. CLOSE BY PASS. EST INJ RATE OF 5.1 BPM & PMP 1000 GAL INJ TEST. AVG INJ PRESS 2450 PSI 2 5.1 BPM, ISIP 141 PSI, 1 MIN SIP 34 PSI, 15 MIN SIP 35 PSI, 20 MIN SIP 39 PSI. REL & RESET PPIP TOOL W/PKRS @ 7368' & 7386'. OPEN BY PASS. CIRC W/64 BBLs 3% KCL WTR & SPOT 1000 GAL TRTD KCL WTR TO EOT. CLOSE BY PASS. EST INJ RATE OF 5.0 BPM & PMP 1000 GAL INJ TEST. AVG INJ PRESS 4300 PSI @ 5.0 BPM. ISIP 1889 PSI, 15 MIN SIP 1803 PSI, 30 MIN SIP 1685 PSI, 60 MIN SIP 1582 PSI. BLEED OFF PRES. REL PKRS. POOH & LD HALL PPIP TOOLS. ND BOP & NU FRAC VALVE. SDFN. BBLs FLUID PMPD DAILY 243, BBLs FLUID REC DAILY 155, BBLs LEFT TO REC DAILY 88, CUM 97

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 2/16/99 MD : 8,280 TVD : 0 DAYS : 33 MW : 9.6 VISC : 35
 DAILY : DC : \$0 CC : \$74,168 TC : \$74,168 CUM : DC : \$464,189 CC : \$220,658 TC : \$684,847

DAILY DETAILS : SICP 1130 PSI. MI & RU HALL FRAC EQUIP. HOLD SAFETY MEETING & PRESS TEST LINES TO 5500 PSI. FRAC L WASATCH PERFS @ 7372' & MESAVERDE PERFS 8212-8216' W/73,670 GAL 25# DELTA FRAC FLUID + 230,200# 20/40 SAND WEDGE, RAMPED 2-6 PPG, AVG INJ RATE 26 BPM @ 3100 PSI. MAX RATE 28.8 BPM, MAX PRESS 4149 PSI. ISIP 2921 PSI, 1 HR SIP 1949 PSI START FLOW BACK ON 18/64" CH. RD & MO FRAC EQUIP. FCP 1400 PSI, 18/64" CH, 105 BW/HR, NO SD, NO GAS FCP 1230 PSI, 18/64" CK, 88 BW/HR, MED SD, NO GAS FCP 1050 PSI, 18/64" CK, 99 BW/HR, LT. SD, NO GAS FCP 890 PSI, 18/64" CK, 66 BW/HR, TR SD, GAS CUT FLUID
 TURNED OVER TO FLOW BACK CREW. BBLS FLUID PMPD DAILY 1880, BBLS FLUID REC DAILY 358, BBLS LEFT TO REC DAILY 1522, CUM 1619. FLOW BACK REPORT TIME...CP...CH...WTR...SD 11:30AM...1800...18...OPEN TO TANK 12:30 AM...1400...18...105... 1:30 PM...1230...18...88...M 2:30 PM...1050...18...99...- 3:30 PM...890...18...66...L 4:00 PM...780...18...33...L 5:00 PM...640...18...33...L 6:00 PM...500...20...50...L 7:00 PM...580...20...61...L 8:00 PM...720...18...47...L 9:00 PM...730...18...33...L 10:00 PM...780...18...30...L 11:00 PM...850...18...30...M 12:00 AM...900...16...25...M 1:00 AM...940...16...19...M 2:00 AM...960...16...25...M 3:00 AM...980...20...16...M 4:00 AM...970...30...33...M 5:00 AM...770...32-30...55...M 6:00 AM...500...48-32...39...M...GAS RATE 810 MCF/D, TOTAL WTR 887 BBLS, TOTAL LOAD TO REC 732 BBLS.

REPORT DATE : 2/17/99 MD : 8,280 TVD : 0 DAYS : 34 MW : 9.6 VISC : 35
 DAILY : DC : \$0 CC : \$45,100 TC : \$45,100 CUM : DC : \$464,189 CC : \$265,758 TC : \$729,947

DAILY DETAILS : FCP 250 PSI, 32/64" CK. BLOW DWN & KILL WELL W/80 BBLS 3% KCL WTR. NU BOP. RIH W/2 3/8" TBG W/NOTCHED COLLAR ON BTM & PSN 1 JT UP. TAG FILL @ 8206'. CIRC OUT SAND FROM 8206' TO PBTD @ 8232'. CIRC CLEAN. PU & LAND TBG (232 JTS) W/EOT @ 7347' & PSN @ 7314'. ND BOP & FRAC VALVE. NU WH. HOOK UP FLOWLINE FROM TBG TO FLOW BACK TANK. WELL KICKED OFF. RD & MO COL. WELL SERV. RIG #26. SICP 900 PSI, FTP 300 PSI, 32/64" CK, 1.0 MMCF/D, 11 BW/HR. CHG CK TO 20/64". TURNED OVER TO FLOW BACK CREW. BBLS FLUID PMPD DAILY 105, BBLS FLUID REC 116, BBLS LEFT TO REC DAILY -11, CUM 1032 FLOW BACK REPORT TIME...CP...TP...CH...WTR...SD 4...900...320...20 5...1090...660...20...11...M 6...1025...680...20...8...L 7...1000...650...20...5...T 8...990...640...20...6...T 9...960...620...20...6...T 10...950...620...20...5...T 11...930...600...20...6...T 12...925...580...20...6...T 1...900...560...20...3...T 2...880...540...20...6...T 3...880...540...20...3...T 4...880...540...20...3...T 5...850...520...20...5...T 6...850...520...20...3...T...GAS RATE 1000 MCF/D, TOTAL WTR 76 BBLS, TOTAL LOAD TO REC 1032 BBLS

REPORT DATE : 2/21/99 MD : 8,280 TVD : 0 DAYS : 35 MW : 9.6 VISC : 35
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$464,189 CC : \$265,758 TC : \$729,947

DAILY DETAILS : FLOW BACK REPORT TIME...CP...TP...CH...WTR...SD 4...925...550...20...L 5...820...470...20...5.5...L...BLACK SAND 6...790...420...20...3...L 7...760...370...20...3...L 8...730...380...20...1...L 9...730...360...20...1...L 10...730...340...20...3...L 11...730...340...20...1...L 12...700...340...20...3...L 1...700...340...20...1...L 2...700...340...20...3...L 3...700...330...20...1...L...WHITE SAND 4...700...320...20...3...L 5...700...320...20...1...L 6...700...320...20...1...L...GAS RATE 650 MCF/D, TOTAL WTR 30.5 BBLS

REPORT DATE : 2/22/99 MD : 8,280 TVD : 0 DAYS : 36 MW : 9.6 VISC : 35
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$464,189 CC : \$265,758 TC : \$729,947

DAILY DETAILS : FLOW BACK REPORT TIME...CP...TP...CH...WTR...SD 5...660...300...20...L 6...660...300...20...1.5...L 7...660...300...20...0...L 8...660...300...20...0...L 9...660...300...20...1.5...L 10...660...300...20...1.5...L 11...640...290...20...1.5...L 12...640...290...20...1.5...L 1...640...290...20...1/2...L 2...640...290...20...2...L 3...640...290...20...1.5...L 4...620...280...20...1.5...0 5...620...280...20...0...TR 6...620...280...20...1.5...TR...GAS RATE 550 MCF/D, TOTAL WTR 14.5 BBLS

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/3/99 MD : 8,237 TVD : 0 DAYS : 37 MW : 9.6 VISC : 35
 DAILY : DC : \$0 CC : \$5,703 TC : \$5,703 CUM : DC : \$464,189 CC : \$271,461 TC : \$735,650

DAILY DETAILS : SICP 270#, FTP 100#, RU RIG & EQUIP. KILL WELL W/60 BBLs 3% KCL. ND WH. NU BOP. POOH W/2 3/8" TBG. SN & NC. RIH W/4 1/2" RBP, SETTING TOOL & 2 3/8" TBG. SET 4 1/2" RBP @ 6255'. PU TO 6213'. FILL WELL W/76 BBLs 3% KCL. TEST TO 1800# OK. SPOT 7 BBLs 155 HCL ACROSS INTERVAL 5810-6213' W/HALIB. POOH W/2 3/8" TBG & SETTING TOOL. SWI. SDFN.

REPORT DATE : 3/4/99 MD : 8,237 TVD : 0 DAYS : 38 MW : 9.6 VISC : 35
 DAILY : DC : \$0 CC : \$3,650 TC : \$3,650 CUM : DC : \$464,189 CC : \$275,111 TC : \$739,300

DAILY DETAILS : RU CUTTERS. RIH & DUMP 1 SX SAND ON 4 1/2" RBP @ 6255'. PERF W/3 1/8" CSG GUNS, 2 SPF, 180 DEG PHASING 5810, 6020, 6056, 6094, 6138, 6213', 6", 12 HOLES, 0 PSI, RD WLS. PU & RIH W/HS PPI TOOL & 2 3/8" TBG W/EOT @ 5705'. SWI. SDFD.

REPORT DATE : 3/5/99 MD : 8,237 TVD : 0 DAYS : 39 MW : 9.6 VISC : 35
 DAILY : DC : \$0 CC : \$11,900 TC : \$11,900 CUM : DC : \$464,189 CC : \$287,011 TC : \$751,200

DAILY DETAILS : HALL MI RU. EOT @ 5705'. RIH W/HS PPI TOOL. EOT @ 6223'. HOLD SAFETY MEETING. TEST SURF LINES TO 5000# OK. BRK CIRC W/2 BBL 3% KCL. START PPIP TESTING THE WASATCH INTERVAL F/6213-5810' 6 ZONES, 12 HOLES. ZONE #1 @ 6213' PMP 5.9 BBL 15% HCL. 0#-1032# PSI. PMP 23.8 BBLs 3% KCL. 1032#. BRK @ 3405#. FLUSH W/24 BBLs 3% KCL 5.2 BPM @ 3890#. ISIP 1128#, 30 MIN 4803 PSI. ZONE #2 @ 6138'. PMP 5.9 BBLs 15% HCL 142#-1153# PSI. PMP 23.8 BBL 3% KCL 1153#. BRK @ 4970#. FLUSH W/23.7 BBL 3% KCL. 5.2 BPM @ 3607#. ISIP 702#, 30 MIN 188# PSI. ZONE #3 @ 6094'. PMP 5.9 BBLs 15% HCL 623#-899# PSI. PMP 23.8 BBL 3% KCL 899#. BRK @ 3989#. FLUSH W/23.5 BBL 3% KCL 5.2 BPM @ 3983#. ISIP 754#, 30 MIN 278# PSI. ZONE #4 @ 6056'. PMP 5.9 BBL 15% HCL. 478#-1268# PSI. PMP 23.8 BBL 3% KCL. 1268# BRK @ 3045#. FLUSH W/23.4 BBL 3% KCL. 5.3 BPM @ 3884#. ISIP 797#, 30 MIN 276# PSI. ZONE #5 @ 6020'. PMP 5.9 BBL 15% HCL. 395#-1071# PSI. PMP 23.8 BBL 3% KCL 1071#. BRK @ 3395#. FLUSH W/23.6 BBL 3% KCL 5.3 BPM @ 3430#. ISIP = 730#, 30 MIN 320# PSI. ZONE #6 @ 5810'. PMP 5.9 BBL 15% HCL. 344#-953# PSI. PMP 23.8 BBL 3% KCL 953#. BRK @ 3358#. FLUSH W/22.3 BBL 3% KCL. 5.0 BPM @ 3927#. ISIP 1718#, 30 MIN 1609#. TOTAL LOAD 200 BBL. RD MO HALL. RLS TOOLS. LD 20' 2 3/8" SUB'S, 1 JT 2 3/8" TBG. RE SET TOOLS @ 5752'. EOT @ 5780'. RU SWB EQUIP. RIH W/5/8" SLIP STYLE O-BAN O.S. PULL THE DART OUT OF THE PPI TOOL. START SWBG. IFL @ SURF. MADE 4 RUNS. REC 24 BBLs OF GAS CUT WTR. FFL @ 2000'. SWI. SDFD. BBLs FLUID PMPD DAILY 200, BBLs FLUID REC DAILY 24, BBLs LEFT TO REC DAILY 176.

REPORT DATE : 3/6/99 MD : 8,237 TVD : 0 DAYS : 40 MW : 9.6 VISC : 35
 DAILY : DC : \$0 CC : \$2,100 TC : \$2,100 CUM : DC : \$464,189 CC : \$289,111 TC : \$753,300

DAILY DETAILS : SICP 0 PSI, SITP 1300 PSI. RU FLOWLINE TO PIT TANK. START FLOWING WELL. FLOWED ON FULL CHOKE W/0#-20# PSI F/8.5 HRS. REC 23.6 BBL WTR = 2.78 BPH. SWI. SDFD. BBLs FLUID REC DAILY 24, BBLs LEFT TO REC DAILY -24.

REPORT DATE : 3/7/99 MD : 8,237 TVD : 0 DAYS : 41 MW : 9.6 VISC : 35
 DAILY : DC : \$0 CC : \$4,733 TC : \$4,733 CUM : DC : \$464,189 CC : \$293,844 TC : \$758,033

DAILY DETAILS : LOW WELL AFTER PIPP BREAK DWN SICP 0 PSI, SITP 1850 PSI. FLOW WELL ON 20/64 CK. FLOWING WELL AFTER BREAK DWN ON 20/64 CH, FTP 75 PSI. DRY GAS. FLOWING WELL AFTER BREAKDWN ON 48/64 CH, FTP 10 PSI. REC 2.75 BBL 1PM FLOWING WELL ON 48/64 CH, FTP 10 PSI, SICP 0 PSI W/PIPP TOOLS IN HOLE. REC 2 BBLs TOTAL BBL 4.75. PMP 21 BBL 3/4 DWN TBG. REL PIPP TOOLS @ 5752'. POOH W/TBG & PIPP TOOLS & LD. RD FLOOR & TBG EQUIP. ND BOP'S & NU FRAC VALVE. SWIFN & WO PERF & FRAC UNTIL MONDAY. BBLs FLUID PMPD DAILY 21, BBLs FLUID REC 5, BBLs LEFT TO REC DAILY 15, CUM 168.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/9/99 MD : 8,237 TVD : 0 DAYS : 42 MW : 9.6 VISC : 35
 DAILY : DC : \$0 CC : \$73,587 TC : \$73,587 CUM : DC : \$464,189 CC : \$367,431 TC : \$831,620

DAILY DETAILS : MIRU CUTTER'S WLS & HALLIBURTON. SICP 750#. BLOW WELL IN. FILL PERFS IN WASATCH F/6213=6020', 5 ZONES, 8 HOLES. DEPTH....HOLES....FL @ 6213....3....SURF 6138....1.... SURF 6094'....1....SURF 6056'....2....SURF 6020'....1....SURF. RD MO CUTTERS. FIN RU HALL. HELD SAFETY MEETING. TEST SURF LINES TO 5000#. 4500# MAX TREATING PSI. TREAT WASATCH PERFS F/6213-5810' 6 ZONES, 20 HOLES. STG #1 PMPD 18,000 GAL DELTA FRAC PAD W/ANTIMONY TRACE, 41.5 BPM @ 2450# PSI. SHUT DWN EST 17 PERFS OPEN. STAG #2 PMPD 8000 GAL DELTA FRAC, 1#-2.5# 20/40 SD (13,942.1 BPM @ 2209# PSI. TRACED W/SCANTUM. STG #3 PMPD 28,000 GAL DELTA FRAC, 2.5-5# 20/40 SD (104,432#) 42.2 BPM @ 1905# PSI. TRACED W/SCANTUM. STG #4 PMPD 14,000 GAL DELTA FRAC, 5-6# 20/40 SD (76,957#) 43.2 BPM @ 2035# PSI. TRACED W/ARIDIUM. STG #5 PMPD 9000 GAL DELTA FRAC 6# 20/40 SD 954,000#) 43.4 BPM @ 1968# PSI. TRACED W/ARIDIUM. FLUSH W/3748 GAL TREATED 3% KCL 43.2 BPM @ 1917 PSI, ISIP 1388#, 5 MIN 1190#, 10 MIN 1134#, 15 MIN 1132#, 30 MIN 1060#. TOTAL LOAD 1950 BBL, 251, 2003 20/40 SD, DIV GOOD, AVG RT 42.5 BPM @ 21003 PSI, MAX RT 43.5 BPM @ 2550 PSI. RD MO HALL. 1PM SITP 1000#. OPEN WELL TO PIT TANK ON 18/64 CHOKE 2PM FCP 200 PSI ON 20/64 CH. REC 77 BBL WTR W/LIGHT TRAE SD 3PM FCP 600 PSI ON20/64 CH. REC 82.5 BBL WTR W/LIGHT TRACE SD 4PM FCP 480 PSI ON 20/64 CH. REC 60.5 BBL WTR W/MED TRACE SD 5PM FCP 360 PSI ON 20/64 CH. REC 66 BBL WTR W/MED TRACE SD 6PM FCP 300 PSI ON 20/64 CH. REC 55 BBL WTR W/MED TRACE SD. REC 341 BBL WTR = 68.2 BPH. SWI, SDFD @ 6PM. BBLs FLUID PMPD DAILY 1950, BBLs LEFT TO REC DAILY 1950.

REPORT DATE : 3/10/99 MD : 8,237 TVD : 0 DAYS : 43 MW : 9.6 VISC : 35
 DAILY : DC : \$0 CC : \$3,349 TC : \$3,349 CUM : DC : \$464,189 CC : \$370,780 TC : \$834,969

DAILY DETAILS : 7 AM SICP 350#. BLOW WELL DWN 30 MIN. PMP 85 BBLs 3% KCL DWN CSG & KILL WELL. ND FRAC VALVE. NU BOP. 9AM RIH W/ARROW T-S RBP RET TOOL. TAG SD @ 6175'. REV CIRC & CO 80' SD TO PLUG TOP @ 6255'. RLS RBP. EQUALIZE WELL W/300# PSI 12:30 PM POOH W/ARROW 4 1/2" RBP 2:30 PM RIH W/NC, 1 JT 2 3/8" TBG +45 SN W/232 JTS 2 3/8" TBG. TAG SD @ 8195'. REV CIRC & CO 32' OF SD TO PBTD @ 8237'. CIRC WELLBORE CLEAN W/150 BBL 3% KCL. POOH & LD 4 JTS 2 3/8" TBG. LAND TBG. EOT @ 8145' (258 JTS). ND BOP. NU WH. 7PM SDFD. LEAVE WELL ON 18/64 CH TO THE FLOW TANK. FTP 0#, SICP 0#. BBLs FLUID PMPD DAILY 300, BBLs LEFT TO REC DAILY 300

REPORT DATE : 3/11/99 MD : 8,237 TVD : 0 DAYS : 44 MW : 9.6 VISC : 35
 DAILY : DC : \$0 CC : \$28,414 TC : \$28,414 CUM : DC : \$464,189 CC : \$399,194 TC : \$863,383

DAILY DETAILS : 7AM SICP 0 PSI, FTP 0 PSI. RU SWB EQUIP. TIME....IFL....PULL F/....RUN'S....REC....TOTAL REC
 9AM....400....2200....5....33 BBL WTR....33 BBL 10AM....400....2400....6....27.5 BBL WTR....60.5
 BBL 11AM....500....2500....6....33 BBL WTR....93.5 BBL 12PM....550....2200....4....27.5 BBL WTR....
 121 BBL 1PM....550....2300....4....22 BBL WTR....143 BBL 2PM....600....2400....4....27.5 BBL WTR....
 .170.5 BBL....NO SAND, NO GAS. LOAD LEF TO REC 1738.5 BBL 2PM RD RIG. ROAD RIG TO
 THE NBU #205. MI & RU DESLCO SWB UNIT. START SWBG. IFL @ 500'. MADE 8 RUNS. PULL
 F/2300'. REC 70 BBL WTR 6PM WELL FLWG TO PIT TANK ON 20/64 CH. SICP 4003, FTP 1300#.
 FLOWED 33 BBL WTR & GAS IN 1 HR 7PM TURN WELL OVER TO FLOW TEST CREW. NOTE;
 TOTAL LOAD REC TODAY 2 7PM 273.5 BB. TOTAL LOAD LEF TO REC 1535.5 BBL (F/SAND FRAC
 &C/O). FLOW BACK REPORT TIME....CP....TP....CH....WTR....SD 6:30PM....375....1400....20/64....
 .20....LT 7:30PM....475....1275....20....27.5....LT 8:30PM....600....1050....20....22....LT 9:30 PM....
 700....1050....20....27.5....LT 10:30PM....800....1050....20....27.5....LT 11:30PM....900....1050....20....
 15....LT 12:30AM....1000....1050....20....15....LT 1:30AM....1050....1050....20....22....LT 2:30AM....
 1100....1050....20....18....LT 3:30AM....1150....1000....20....20....LT 4:30AM....1200....1000....20....22....
LT 5:30AM....1250....1000....20....17.5....LT....TOTAL 254 BBLs. TOTAL LOAD 2250 BBLs, REC
 868.5 BBLs, LEFT TO REC 1381.5 BBL. GAS RATE 1250 MCF/D, TOTAL WTR 254 BBLs, TOTAL
 LOAD TO REC 1381.5 BBLs.



WELL CHRONOLOGY REPORT

REPORT DATE : 3/12/99 MD : 8,237 TVD : 0 DAYS : 45 MW : 9.6 VISC : 35
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$464,189 CC : \$399,194 TC : \$863,383

DAILY DETAILS : FLOW BACK REPORT TIME...CP...TP...CH...WTR...SD 4PM...1450...1005...20 5PM...1450...1000...20...5.5...C
 6PM...1450...1000...20...5.5...C 7PM...1450...1000...20...5.5...C
 8PM...1435...990...20...5.5...C 9PM...1425...975...20...4.5...C 10PM...1415...975...20...5.5...C
 11PM...1400...975...20...2.5...C 12AM...1375...950...20...2.5...C 1AM...1350...950...20...2.5...C
 2AM...1350...950...20...2.5...C 3AM...1350...940...20...2.5...C 4AM...1335...930...20...5.5...C
 5AM...1325...925...20...2.5...C 6AM...1325...925...20...2.5...C GAS RATE
 1.5 MCF/D, TOTAL WTR 176 BBLs, TOTAL LOAD TO REC 1205.5 BBLs.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

TRIBAL 35-51
OURAY FIELD
COUNTY, STATE

WI: AFE: 11080
TD: PBTD: 8237'
PERFS: 7372-8216
CSG: 4.5"-11.6" @8280
CWC(M\$):

Deepen & re-complete

- 02/04/99 Dig trench tape & weld up 2" flowline, put in trench hook into well head, casing, meter run & 4" sale line. Backfill trench.
- 02/09/99 **Prep to spot acid, run cbl & perf MI & RU CWS # 26.** NDWH, NUBOP, PU RIH w/ 3 7/8 mill, scg scraper & 2 3/8 tbg Tag PBTD @ 8232'. Circ hole w/120 bbls filtered 3% KCL water. POOH w 6 jts tbg. SDFN CC: \$ 587,242
- 02/10/99 **Prep to brk dn perfs w/acid RIH w/ 6jts tbg, spot EOT @ 8216' RU Halliburton, spot 15 bbls 15% HCL w/adds across interval 7372'-8216'. RD Halliburton. POOH & Lay dn mill & csg scraper. RU Cutters WLS, ran GR-CCL-CBL lof from LTD @ 8222' to 2600' w/ 0 psi on csg. Good cement bond, TOC @ appx 2500'. Pressure test csg & BOP to 4500 psi (OK). Perf mesaverde & L. Wasatch w 3 1/8" select fire gun. 2 SPF, 180 DEG phasing (.37 holes) as follows: 7372', 8212', 8213', 8214', 8215', 8216'. (Total 12 holes) SICP 0 psi before & after perf RD Cutters. PU Halliburton PIPP tools, RIH w/tbg to 6980'. SDFN CC: \$ 597,357**
- 02/11/99 SICP & SITP 500 psi. Blow well down, finish RIH w/Halliburton PPIP tool. Set bottom PKR @8228' & top PKR @8210'. Brk dn perfs 8212'-8216' w/250 gal 15% HCL. Brk dn @ 2600 psi, TRT @ 3 bpm @2600psi. ISIP 1144 psi, 1 hr. SIP 1100psi. Released PIPP tool PU & reset bottom PKR @ 7389' top PKR @ 7371'. Brk dn perfs @ 7372' W/250 gal 15% HCL. Brk dn @4240psi, TRT @ 3bpm @ 2750psi. ISIP 1651psi, 1 hr. SIP 1000psi. Released PIPP tool, RIH & reset w/bottom PKR @ 8157' RIH w/overshot on sandline. Pulled plug out of PIPP tool to flow test perfs 8212'-8216'. SITP 0 RU swab, made 2 runs rec 28 bbls wtr, IFL @ surface, FFL @ 1000' well kicked off. Start flow test on 32/64 choke FTP 180 psi, 32/64" CK, 7 BW/HR, Hvy gas cut fluid. Turned over to flow back crew. Flow back report(see well file) CC:\$606622
- 02/12/99 9:00AM-10:00AM, FTP 90 psi, SICP 275psi, 20/64"choke, 200MCF/D, 2 bbls wtr. released Halliburton PIPP tool. Blow well dn & kill well w/50bbls 3%KCL wtr POOH w/11 strands tubing. Rig broke down (transmission) shut down WO rig rep. CC: \$608112
- 02/13/99 Rig repair, part did not come in hope to get parts today get running this evening/ brake down perfs. tomorrow. CC:\$ 608,337
- 02/15/99 **Prep to Frac**
SITP 1800psi, SICP 1750psi. Blow well down & kill well w/40bbls KCL wtr. Finish POOH & change out PIPP tools. RIH & set PIPP tool w/packers 8208' &8226'. Open bypass, circulate w/64 bbls 3% KCL wtr & spot 1000gal TRTD KCL wtr to EOT, close bypass. Establish Inj. rate of 5.1 bpm & pump 1000 gal Inj. test. Avg. Inj press 2450 psi @ 5.1 bpm. ISIP 141psi, 1 min SIP 34psi, 15 min SIP 36 psi, 20 min SIP 39 psi. Rel & reset PIPP tool w/packers @ 7368' & 7386'. Open bypass, circulate w/64bbls 3% KCL wtr & spot 1000gal TRTD KCL wtr to EOT, close bypass. Establish Inj rate of 5.0 bpm & pump 1000 gal inj test. Avg. Inj. Press 4300 psi@ 5.0 bpm. ISIP 1889 psi, 15 min SIP 1803 psi, 30 min SIP 1685 psi, 60 min SIP 1582 psi. Bleed off press, released pkrs. POOH & lay dwn Halliburton PIPP tools, ND BOP & NU frac valve. SDFN CC:\$612,162

- Flow back after Frac**
 02/16/99 SICP 1130 psi, MI & Halliburton frac equipment. Hold safety meeting & Pressure test lines to 5500 psi. Frac L. Wasatch perfs @ 7372' & Mesaverde perfs 8212' to 8216' w/73,670 fal 25# Delta frac fluid +230,200# 20/40 sand wedge, ramped 2-6 ppg avg. Inj rate 26 bpm @ 3100 psi mar rate-28.8 bpm, max press-4149psi. ISIP 2921 psi. 1 hr SIP 1949 psi. Start flow back on 18/64" choke, RD & MO frac equip.
 FCP 1400 psi, 18/64" CK, 105 BW/HR, no SD, no gas
 FCP 1230 psi, 18/64" CK, 88 BW/HR, med SD, no gas
 FCP 1050 psi, 18/64" CK, 99 BW/HR, lt SD, no gas
 FCP 890 psi, 18/64" CK, 66 BW/HR, TR SD, gas cut fluid
 Turned over to flow back crew.
 Flow back report(see well file) CC: \$686330
- Flow Back after Frac**
 02/17/99 FCP 250 pso, 32/64" CK blow well dn & kill well w/80 bbls 3% KCL wtr. NUBOP, RIH w 2 3/8 tbg w/ notched collat on bottom & PSN 1 jt. Up tag fill @ 8206'. Circulate our sand from 8206' to PBDT @ 8232'. Circ clean, PU & land tbg(232 jts) W/ EOT @ 7347' & PSN @ 7314'. NDBOP & frac valve, NUWH, hook up flow line from tbg to flow back tank, well kicked off. RD & MO Colo Well Service rig # 26. SICP 900 psi, FTP 300 psi, 32/64" CK, 1.0 MMCF/D, 11 BW/HR. Changed choke to 20/64", turned over to flow back crew. CC:\$731,430
 Flow back report(see well file)
- 02/21/99 Flow back report(see well file)
- 02/22/99 Flow back report(see well file)
- RIH w/ sand f/RBP**
 03/03/99 SICP 270#, FTP 100#, RU rig & equip, kill well w/60 bbls 3% KCL, NDWH NU BOP, POOH w 2 3/8" tbg, SN & NC, RIH w 4 1/2" RBP, setting tool & 2 3/8" tbg, set 4 1/2" RBP @ 6255', PU to 6213', fill well w/ 76 bbls 3% KCL. TST to 1800# OK, spot 7 bbls 15% HCL across interval 5810' to 6213' w/Halliburton, POOH w 2 3/8 tbg & setting tool, SWI, SDFN
 CC: \$737,133
- Break down Perf's**
 03/04/99 RU Cutters RIH & dump 1 sx sand on 4 1/2" RBP @ 6255', perf w/3 1/8" CSG guns 2 SPF, 180 Deg Phasing, 5810'-6020'-6056'-6094'-6138'-6213', 6', 12 holes, 0 psi, RD WLS, PU & RIH w/HS PPI tool & 2 3/8" tbg, w/EOT @ 5705', SWI, SDFN
 CC: \$ 740,783
- Flow well test**
 03/05/99 Halliburton MIRU, EOT @ 5705'. RIH w/ HS PPIP tool. EOT @ 6223'. Hold safety meeting, test surface lines to 5000#, OK. Brk circ w/2 bbl 3% KCL. Start PPIP testing the Wasatch interval f/6213' to 5810'. 6 zones , 12 holes. Zone # 1 @ 6213' PMP 5.9 bbl 15% HCL 0#-1032# psi. Pump 23.8 bbl 3% KCL. 1032#-BRK @ 3405#. Flush w/24 bbl 3 % KCL 5.2 bpm @ 3890#. ISIP=1128#, 30min=480#psi
 Zone # 2 @ 6138'. PMP 5.9 bbl 15% HCL. 142#-1153# psi. PMP 23.8 bbl 3% KCL 1153# - BRK @4970#. Flush w/23.7 bbl 3% KCL 5.2 bpm @ 3607#. ISIP=702#-30 min=188# psi. Zone # 3 @ 6094' PMP 5.9 bb; 15% HCL 623# -899# psi. PMP 23.8 bbl 3 % KCL 899#-brk @ 3989#. Flush w23.5 bbl 3% KCL 5.2 bpm @ 3983#. ISIP=754#-30min=278#psi. Zone #4@6056' PMP 5.9 bbl 15% HCL 478# - 1268# psi. PMP 23.8 bbl 3 % KCL. 1268# brk @ 3045#. Flush w 23.4 bbl 3% KCL. 5.3 bpm @ 3884#. ISIP=797# - 30 min=276# psi. Zone # 5 @ 6020' PMP 5.9 bbl 15%HCL 395# - 1071# psi. PMP 23.8 bbl 3% KCL 1071# - brk @ 3395#. Flush w/ 23.6 bbl 3 % KCL 5.3 bpm @ 3430#. ISIP=730# - 30 min=320# psi. Zone # 6 @ 5810' PMP 5.9 bb; 15 % HCL 344# - 953# psi. PMP 23.8 bbl 3% KCL 953# - brk @ 3358#. Flush w 22.3 bbl 3% KCL 5.0 bpm @ 3927#. ISIP=1718# - 30 min=1609# Total Load =200 BBL
 RDMO Halliburton. RLS tool's, lay dn 20' 2 3/8" subs, 1 jt 2 3/8 tbg. Re-set tools @ 5752', EOT @ 5780'. RU swab equipment. RIH w 5/8" slip style O-BAN O. S. Pull dart out of the PIPP tool. Start swabbing IFL @ surf, made 4 runs, rec 24 bbl of gas cut wtr, FFL @ 2000'. SWI, SDFN. CC:\$ 754,783

03/06/99 **Flow test well.** SICP=0# psi SITP=1300# psi. RU flow line to pit tank. Start flowing well, flowed on full choke w/0# 20#psi f/8.5 hrs, Rec 23.6 bbl wtr=2.78 BPH. SWI,SDFD CC:\$ 754,783

RU Cutters & Perf & RU Halliburton on f/frac

3/07/99 Flow well after PIPP breakdown SICP-0psi SITP-1850psi. Flow well on 20/64CH. Flowing well after breakdown on 20/64 CH FTP-75psi. Dry gas. Flowing well after breakdown on 48/64 CH FTP-10psi rec 2.75 bbl. Flowing well on 48/64 CH FTP-10 psi SICP-0 psi w/PIPP tools in hole rec-2 bbls total bbl 4.75 pump 21 bbl 3% dn tbg. Release PIPP tools @ 5752' POOH w/tbg & PIPP tools & LD RD floor & tbg equip. ND BOPS & NU frac valve. SWIFN & WO preforator & frac until Monday. CC: \$759,516

3/09/99 **RIH & Pull 4 1/2" RBP @ 6255'**

MIRU Cutters WLS & Halliburton. SICP=750#, blow well in-fill perfs in Wasatch f/6213'-6020', 5 zones, 8 holes.

Depth	Holes	FL@	BEG psi	End psi
6213'	3	Surf	0#	0#
6138'	1	Surf	0#	0#
6094'	1	Surf	0#	0#
6056'	2	Surf	0#	0#
6020'	1	Surf	0#	0#

Finish RU Halliburton, held safety mtg, test surf lines to 5000#, 4500# max treating psi. Treat Wasatch perfs f/6213'-5810', 6 zones, 20 holes. Stg # 1, pmp'd 18,000 gal Delta frac pad, w/ antimony trace, 41.5 bpm @ 2450# psi. Shut Dn est 17 perf's open. Stg # 2 pmp'd 8,000 gal Delta frac, 1#-2.5# 20/40 sand, (13.9 42.1 bpm @ 2209# psi. Traced w/scantium. Stg # 3, pmp'd 28,000 gal Delta frac, 2.5# -5# 20/40 sand (104,432#) 42.2 bpm @1905# psi. Traced w/scandium. Stg # 4 pmp'd 14,000 gal Delta frac 5#6# 20/40 sand (76,957#) 43.2 bpm @ 2035# psi. Traced w/aridium. Stg # 5, pmp'd 9,000 gal Delta frac, 6# 20/40 sand (54,000#) 43.4 bpm @ 1968# psi. Traced w/aridium. Flush w/3748 gal treated 3% KCL 43.2 bpm @ 1917# psi ISIP =1388#, 5 min=1190#, 10 min=1134#, 15 min=1132#, 30min=1060# Total load= 1950 Bbl., 251,200# 20/40 sand, DIV=Good Avg rt=42.5 bpm @ 2100# psi, MAX Rt=42.5 bpm@ 2100# psi, Max Rt=43.5 bpm @2550# psi RDMO Halliburton.

SITP=1,000# open well to pit tank on 18/64Choke

FCP=200psi on 20/64CH. Rec 77 bbl wtr w/light trace sa

FCP=600psi on 20/64CH. Rec 82.5 bbl wtr w/light trace sand

FCP=480psi on 20/64 CH. Rec 60.5 bbl wtr w/med. trace sand

FCP=350psi on 20/64 CH. Rec 66 bbl wtr w/med trace sand

FCP=300psi on 20/64 CH. Rec 55 bbl wtr w/med trace sand

REC 341 bbl wtr=68.2 BPH

SWI, SDFD @ 6PM

CC:\$833,103

3/10/99

Swab well in

SICP=350#, Blow well dn, 30 min pmp 85 bbl 3% KCL dn csg & kill well. ND frac valve, NUBOP. RIH w/Arrow T-S RBP Ret tool. Tag sand @ 6175'. Rev circ & C-0 80' sand to plug top @ 6255'. RLS RBP, equalize well w/300# psi. POOH w/ arrow 4 1/2" RBP. RIH w/N-C, 1 jt 2 3/8" tbg, =45SN, w/232 jts 2 3/8" tbg tag sand @ 8195'. Rev circ & C-0 32' of sand to PBTD @ 8237' Circ well bore clean w/150 bbl 3% KCL. POOH & LD 4 jts 2 3/8" tbg, EOT @ 8145' (258jts) NDBOP, NUWH SDFN. Leave well on 18/64 CH to the flow tank. FTP=0# SICP=0#

CC:\$ 836,452

03/11/99

Well Flowing

SICP=0# psi FTP=0#psi, Rig up swab equip.

IFL	PULL F/	Runs	Rec	Total Rec
400'	2200'	5	33 bbl wtr	33 BBL
400'	2400'	6	27.5 bbl wtr	60.5 BBL
500'	2500'	6	33 bbl wtr	93.5 BBL
550'	2200'	4	27.5 bbl wtr	121 BBL

550'	2300'	4	22 bbl wtr	143 BBL
600'	2400'	4	27.5 bbl wtr	170.5 BBL

Load left to REC=173.5 BBL

No sand, no gas. Rig dn rig, Road rig to NBU # 205. MIRU Delsco swab unit, start swabbing. IFL @500' made 8 runs, pull f/2300', rec 70 bbl wtr. Well flowing to pit tank on 20/64 CH. SICP=400# FTP=1300#, flowed 33 bbl wtr & gas in 1 hr. Turn well over to flow test crew. Note: Total load rec today @ 7PM=273.5 BBL. Total load left to rec=163.3 bbl (f/sand frac & C-O) Flow back (see well file)

CC:\$864,866

03/12/99 Flow back report(see well file)

03/13/99 Flow back report (see well file)

03/16/99 FLOWING - 1,069 MCF, 17 BW, FTP - 1,160#, CP - 1,390# 14/64 CK, 24 HRS. LP - 122#, LLTR 1,090BBLs.

03/17/99 FLOWING - 671 MCF, 14 BW, FTP - 1,450#, CP - 1,575#15/64 CK LP - 96#, 16 HRS. DOWN 8 HRS. TO REPAIR SANDED OFF CHOKE.

03/18/99 1,388 MCF, 0 COND., 20 H2O 870 FTP, 1,100 SICP, 134 LP, 20/64 CK.

03/21/99 Flow back report (see well file)

03/22/99 Flow back report (see well file)

4/5/99	931 MCF, 0 COND., 15 H2O	187 FTP, 365 SICP, 181 LP, 64/64 CK
4/6/99	931 MCF, 0 COND., 15 H2O	187 FTP, 365 SICP, 181 LP, 64/64 CK
4/7/99	962 MCF, 0 COND., 15 H2O	209 FTP, 368 SICP, 204 LP, 64/64 CK
4/8/99	935 MCF, 0 COND., 10 H2O	215 FTP, 372 SICP, 210 LP, 64/64 CK
4/9/99	918 MCF, 0 COND., 0 H2O,	193 FTP, 367 SICP, 188 LP, 64/64 CK
4/12/99	873 MCF, 0 COND., 0 H2O,	242 FTP, 288 SICP, 238 LP, 64/64 CK
4/13/99	865 MCF, 0 COND., 0 H2O,	241 FTP, 385 SICP, 238 LP, 64/64 CK
4/14/99	848 MCF, 0 COND., 0 H2O,	249 FTP, 393 SICP, 246 LP, 64/64 CK

FINAL REPORT

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

RECEIVED
 JUL 12 1999
 DIV. OF OIL, GAS & MINING

OPERATOR NAME AND ADDRESS

Charlotte Krecow
~~PHYLLIS WIESE/CO~~
 COASTAL OIL & GAS CORP
 9 GREENWAY PLAZA STE 2721
 HOUSTON, TX 77046-0995

ACCOUNT NUMBER: N0230

REPORT PERIOD (MONTH/YEAR): 5 / 1999

AMENDED REPORT (Highlight Changes)

WELL NAME API Number Entity Location	Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
					OIL (BBL)	GAS (MCF)	WATER (BBL)
BLACK 6-35 4304731872 11073 09S 21E 06	WSTC	P	GW	24	0	7382	0
ANKERPONT 35 #36 4304731960 11248 08S 21E 35	WSTC	P	GW	22	11	4096	10
BLACK 44 4304732537 11715 09S 21E 05	WSTC	P	GW	30	0	9105	0
SHOYO 37A 4304732655 11737 09S 21E 03	GRRV	S	GW	0	0	0	0
PAWINNEE 34 WELL 49 4304732694 11826 08S 21E 34	WSTC	P	GW	19	0	7247	2
FEDERAL 31 #57 4304732716 11833 08S 22E 31	GRRV	S	GW	0	0	0	0
TRIBAL 36 WELL 53 4304732695 11838 08S 21E 36	GRRV	S	GW	0	0	0	0
TRIBAL 6 WELL 56 4304732699 11839 09S 22E 06	GRRV	S	GW	0	0	0	0
TRIBAL 35 WELL 51 4304732696 11848 08S 21E 35	GRRV		GW				
HALL 30 WELL 58 4304732715 11849 08S 22E 30	GRRV	S	GW	0	0	0	0
TRIBAL 1 WELL 54 4304732467 11850 09S 21E 01	GRRV	S	GW	0	0	0	0
STATE 35 WELL 52 4304732697 11856 08S 21E 35	GRRV	P	GW	26	0	25126	0
TRIBAL 31 WELL 55A 4304732717 11858 08S 22E 31	GRRV	S	GW	0	0	0	0

TOTALS 11 52956 12

COMMENTS :

* well changed zones from Green River to WSMVD

I hereby certify that this report is true and complete to the best of my knowledge.

Name and Signature: *Charlotte Krecow*

Date: 7/8/99

Telephone Number: 713-418-5546

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Coastal & Gas Corporation

3a. Address
 P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
 (435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SW/SE Sec.35, T8S, R21E
 660' FSL & 1980' FEL

5. Lease Serial No.
 697000182

6. If Indian, Allottee or Tribe Name
 Uintah & Ouray

7. If Unit or CA/Agreement, Name and/or N/A
 N/A

8. Well Name and No.
 Tribal #35-51

9. API Well No.
 43-047-32696

10. Field and Pool, or Exploratory Area
 Ouray

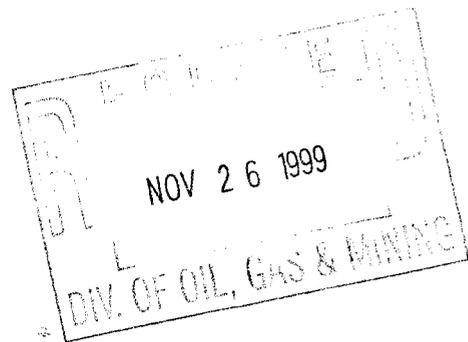
11. County or Parish, State
 Uintah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Workover</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see attached Chronological Workover Report.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
 Katy Dow

Title
 Environmental Jr. Analyst

Date
 11/22/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by


Title
 Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

TRIBAL 35-51
OURAY FIELD
COUNTY, STATE

WI: AFE: 11080
TD: PBTD: 8237'
PERFS:7372-8216
CSG: 4.5"-11.6" @8280
CWC(M\$):

Deepen & re-complete

02/04/99 Dig trench tape & weld up 2" flowline, put in trench hook into well head, casing, meter run & 4" sale line. Backfill trench.

02/09/99 **Prep to spot acid, run cbl & perf MI & RU CWS # 26.** NDWH, NUBOP, PU RIH w/ 3 7/8 mill, scg scraper & 2 3/8 tbg Tag PBTD @ 8232'. Circ hole w/120 bbls filtered 3% KCL water. POOH w 6 jts tbg. SDFN
CC: \$ 587,242

02/10/99 **Prep to brk dn perfs w/acid** RIH w/ 6jts tbg, spot EOT @ 8216' RU Halliburton, spot 15 bbls 15% HCL w/adds across interval 7372'-8216'. RD Halliburton. POOH & Lay dn mill & csg scraper. RU Cutters WLS, ran GR-CCL-CBL lof from LTD @ 8222' to 2600' w/ 0 psi on csg. Good cement bond, TOC @ appx 2500'. Pressure test csg & BOP to 4500 psi (OK). Perf mesaverde & L. Wasatch w 3 1/8" select fire gun. 2 SPF, 180 DEG phasing (.37 holes) as follows: 7372', 8212', 8213', 8214', 8215', 8216'. (Total 12 holes) SICP 0 psi before & after perf RD Cutters. PU Halliburton PIPP tools, RIH w/tbg to 6980'. SDFN
CC: \$ 597,357

02/11/99 SICP & SITP 500 psi. Blow well down, finish RIH w/Halliburton PPIP tool. Set bottom PKR @8228' & top PKR @8210'. Brk dn perfs 8212'-8216' w/250 gal 15% HCL. Brk dn @ 2600 psi, TRT @ 3 bpm @2600psi. ISIP 1144 psi, 1 hr. SIP 1100psi. Released PIPP tool PU & reset bottom PKR @ 7389' top PKR @ 7371'. Brk dn perfs @ 7372' W/250 gal 15% HCL. Brk dn @4240psi, TRT @ 3bpm @ 2750psi. ISIP 1651psi, 1 hr. SIP 1000psi. Released PIPP tool, RIH & reset w/bottom PKR @ 8157' RIH w/overshot on sandline. Pulled plug out of PIPP tool to flow test perfs 8212'-8216'. SITP 0 RU swab, made 2 runs rec 28 bbls wtr, IFL @ surface, FFL @ 1000' well kicked off. Start flow test on 32/64 choke FTP 180 psi, 32/64" CK, 7 BW/HR, Hvy gas cut fluid. Turned over to flow back crew. Flow back report(see well file)
CC:\$606622

02/12/99 9:00AM-10:00AM, FTP 90 psi, SICP 275psi, 20/64"choke, 200MCF/D, 2 bbls wtr. released Halliburton PIPP tool. Blow well dn & kill well w/50bbls 3%KCL wtr POOH w/11 strands tubing. Rig broke down (transmission) shut down WO rig rep.
CC: \$608112

02/13/99 Rig repair, part did not come in hope to get parts today get running this evening/
brake down perfs. tomorrow.
CC:\$ 608,337

Prep to Frac

02/15/99 SITP 1800psi, SICP 1750psi. Blow well down & kill well w/40bbls KCL wtr. Finish POOH & change out PIPP tools. RIH & set PIPP tool w/packers 8208' &8226'. Open bypass, circulate w/64 bbls 3% KCL wtr & spot 1000gal TRTD KCL wtr to EOT, close bypass. Establish Inj. rate of 5.1 bpm & pump 1000 gal Inj. test. Avg. Inj press 2450 psi @ 5.1 bpm. ISIP 141psi, 1 min SIP 34psi, 15 min SIP 36 psi, 20 min SIP 39 psi. Rel & reset PIPP tool w/packers @ 7368' & 7386'. Open bypass, circulate w/64bbls 3% KCL wtr & spot 1000gal TRTD KCL wtr to EOT, close bypass. Establish Inj rate of 5.0 bpm & pump 1000 gal inj test. Avg. Inj. Press 4300 psi@ 5.0 bpm. ISIP 1889 psi, 15 min SIP 1803 psi, 30 min SIP 1685 psi, 60 min SIP 1582 psi. Bleed off press, released pkrs. POOH & lay dwn Halliburton PIPP tools, ND BOP & NU frac valve. SDFN
CC:\$612,162

Flow back after Frac
02/16/99 SICP 1130 psi, MI & Halliburton frac equipment. Hold safety meeting & Pressure test lines to 5500 psi. Frac L. Wasatch perfs @ 7372' & Mesaverde perfs 8212' to 8216' w/73,670 gal 25# Delta frac fluid +230,200# 20/40 sand wedge, ramped 2-6 ppg avg. Inj rate 26 bpm @ 3100 psi mar rate-28.8 bpm, max press-4149psi. ISIP 2921 psi. 1 hr SIP 1949 psi. Start flow back on 18/64" choke, RD & MO frac equip.
FCP 1400 psi, 18/64" CK, 105 BW/HR, no SD, no gas
FCP 1230 psi, 18/64" CK, 88 BW/HR, med SD, no gas
FCP 1050 psi, 18/64" CK, 99 BW/HR, lt SD, no gas
FCP 890 psi, 18/64" CK, 66 BW/HR, TR SD, gas cut fluid
Turned over to flow back crew.
Flow back report(see well file) CC: \$686330

Flow Back after Frac
02/17/99 FCP 250 pso, 32/64" CK blow well dn & kill well w/80 bbls 3% KCL wtr. NUBOP, RIH w 2 3/8" tbg w/ notched collat on bottom & PSN 1 jt. Up tag fill @ 8206'. Circulate our sand from 8206' to PBTD @ 8232'. Circ clean, PU & land tbg(232 jts) W/ EOT @ 7347' & PSN @ 7314'. NDBOP & frac valve, NUWH, hook up flow line from tbg to flow back tank, well kicked off. RD & MO Colo Well Service rig # 26. SICP 900 psi, FTP 300 psi, 32/64" CK, 1.0 MMCF/D, 11 BW/HR. Changed choke to 20/64", turned over to flow back crew. CC:\$731,430
Flow back report(see well file)

02/21/99 Flow back report(see well file)

02/22/99 Flow back report(see well file)

RIH w/ sand f/RBP
03/03/99 SICP 270#, FTP 100#, RU rig & equip, kill well w/60 bbls 3% KCL, NDWH NU BOP, POOH w 2 3/8" tbg, SN & NC, RIH w 4 1/2" RBP, setting tool & 2 3/8" tbg, set 4 1/2" RBP @ 6255', PU to 6213', fill well w/ 76 bbls 3% KCL. TST to 1800# OK, spot 7 bbls 15% HCL across interval 5810' to 6213' w/Halliburton, POOH w 2 3/8" tbg & setting tool, SWI, SDFN
CC: \$737,133

Break down Perf's
03/04/99 RU Cutters RIH & dump 1 sx sand on 4 1/2" RBP @ 6255', perf w/3 1/8" CSG guns 2 SPF, 180 Deg Phasing, 5810'-6020'-6056'-6094'-6138'-6213', 6', 12 holes, 0 psi, RD WLS, PU & RIH w/HS PPI tool & 2 3/8" tbg, w/EOT @ 5705', SWI, SDFN
CC: \$ 740,783

Flow well test
03/05/99 Halliburton MIRU, EOT @ 5705'. RIH w/ HS PPIP tool. EOT @ 6223'. Hold safety meeting, test surface lines to 5000#, OK. Brk circ w/2 bbl 3% KCL. Start PPIP testing the Wasatch interval f/6213' to 5810'. 6 zones, 12 holes. Zone # 1 @ 6213' PMP 5.9 bbl 15% HCL 0#-1032# psi. Pump 23.8 bbl 3% KCL. 1032#-BRK @ 3405#. Flush w/24 bbl 3 % KCL 5.2 bpm @ 3890#. ISIP=1128#, 30min=480#psi
Zone # 2 @ 6138'. PMP 5.9 bbl 15% HCL. 142#-1153# psi. PMP 23.8 bbl 3% KCL 1153# - BRK @4970#. Flush w/23.7 bbl 3% KCL 5.2 bpm @ 3607#. ISIP=702#-30 min=188# psi. Zone # 3 @ 6094' PMP 5.9 bb; 15% HCL 623# -899# psi. PMP 23.8 bbl 3 % KCL 899#-brk @ 3989#. Flush w23.5 bbl 3% KCL 5.2 bpm @ 3983#. ISIP=754#-30min=278#psi. Zone #4@6056' PMP 5.9 bbl 15% HCL 478# - 1268# psi. PMP 23.8 bbl 3 % KCL. 1268# brk @ 3045#. Flush w 23.4 bbl 3% KCL. 5.3 bpm @ 3884#. ISIP=797# - 30 min=276# psi. Zone # 5 @ 6020' PMP 5.9 bbl 15%HCL 395# - 1071# psi. PMP 23.8 bbl 3% KCL 1071# - brk @ 3395#. Flush w/ 23.6 bbl 3 % KCL 5.3 bpm @ 3430#. ISIP=730# - 30 min=320# psi. Zone # 6 @ 5810' PMP 5.9 bb; 15 % HCL 344# - 953# psi. PMP 23.8 bbl 3% KCL 953# - brk @ 3358#. Flush w 22.3 bbl 3% KCL 5.0 bpm @ 3927#. ISIP=1718# - 30 min=1609# Total Load =200 BBL

RDMO Halliburton. RLS tool's, lay dn 20' 2 3/8" subs, 1 jt 2 3/8" tbg. Re-set tools @ 5752', EOT @ 5780'. RU swab equipment. RIH w 5/8" slip style O-BAN O. S. Pull dart out of the PIPP tool. Start swabbing IFL @ surf, made 4 runs, rec 24 bbl of gas cut wtr, FFL @ 2000'. SWI, SDFN. CC:\$ 754,783

03/06/99 **Flow test well.** SICP=0# psi SITP=1300# psi. RU flow line to pit tank. Start flowing well, flowed on full choke w/0# 20#psi f/8.5 hrs, Rec 23.6 bbl wtr=2.78 BPH. SWI,SDFD CC:\$ 754,783

RU Cutters & Perf & RU Halliburton on f/frac

3/07/99 Flow well after PIPP breakdown SICP=0psi SITP=1850psi. Flow well on 20/64CH. Flowing well after breakdown on 20/64 CH FTP=75psi. Dry gas. Flowing well after breakdown on 48/64 CH FTP=10psi rec 2.75 bbl. Flowing well on 48/64 CH FTP=10 psi SICP=0 psi w/PIPP tools in hole rec-2 bbls total bbl 4.75 pump 21 bbl 3% dn tbg. Release PIPP tools @ 5752' POOH w/tbg & PIPP tools & LD RD floor & tbg equip. ND BOPS & NU frac valve. SWIFN & WO preforator & frac until Monday. CC: \$759,516

3/09/99 **RIH & Pull 4 1/2" RBP @ 6255'**
MIRU Cutters WLS & Halliburton. SICP=750#, blow well in-fill perms in Wasatch f/6213'-6020', 5 zones, 8 holes.

Depth	Holes	FL@	BEG psi	End psi
6213'	3	Surf	0#	0#
6138'	1	Surf	0#	0#
6094'	1	Surf	0#	0#
6056'	2	Surf	0#	0#
6020'	1	Surf	0#	0#

Finish RU Halliburton, held safety mtg, test surf lines to 5000#, 4500# max treating psi. Treat Wasatch perms f/6213'-5810', 6 zones, 20 holes. Stg # 1, pmp'd 18,000 gal Delta frac pad, w/ antimony trace, 41.5 bpm @ 2450# psi. Shut Dn est 17 perf's open. Stg # 2 pmp'd 8,000 gal Delta frac, 1#-2.5# 20/40 sand, (13.9 42.1 bpm @ 2209# psi. Traced w/scantium. Stg # 3, pmp'd 28,000 gal Delta frac, 2.5# -5# 20/40 sand (104,432#) 42.2 bpm @1905# psi. Traced w/scandium. Stg # 4 pmp'd 14,000 gal Delta frac 5#6# 20/40 sand (76,957#) 43.2 bpm @ 2035# psi. Traced w/aridium. Stg # 5, pmp'd 9,000 gal Delta frac, 6# 20/40 sand (54,000#) 43.4 bpm @ 1968# psi. Traced w/aridium. Flush w/3748 gal treated 3% KCL 43.2 bpm @ 1917# psi ISIP =1388#, 5 min=1190#, 10 min=1134#, 15 min=1132#, 30min=1060# Total load= 1950 Bbl., 251,200# 20/40 sand, DIV=Good Avg rt=42.5 bpm @ 2100# psi, MAX Rt=42.5 bpm @ 2100# psi, Max Rt=43.5 bpm @2550# psi RDMO Halliburton.

SITP=1,000# open well to pit tank on 18/64Choke
FCP=200psi on 20/64CH. Rec 77 bbl wtr w/light trace sa
FCP=600psi on 20/64CH. Rec 82.5 bbl wtr w/light trace sand
FCP=480psi on 20/64 CH. Rec 60.5 bbl wtr w/med. trace sand
FCP=350psi on 20/64 CH. Rec 66 bbl wtr w/med trace sand
FCP=300psi on 20/64 CH. Rec 55 bbl wtr w/med trace sand
REC 341 bbl wtr=68.2 BPH
SWI, SDFD @ 6PM

CC:\$833,103

3/10/99 **Swab well in**
SICP=350#, Blow well dn, 30 min pmp 85 bbl 3% KCL dn csg & kill well. ND frac valve, NUBOP. RIH w/Arrow T-S RBP Ret tool. Tag sand @ 6175'. Rev circ & C-O 80' sand to plug top @ 6255'. RLS RBP, equalize well w/300# psi. POOH w/ arrow 4 1/2" RBP. RIH w/N-C, 1 jt 2 3/8" tbg, =45SN, w/232 jts 2 3/8" tbg tag sand @ 8195'. Rev circ & C-0 32' of sand to PBDT @ 8237' Circ well bore clean w/150 bbl 3% KCL. POOH & LD 4 jts 2 3/8" tbg, EOT @ 8145' (258jts) NDBOP, NUWH SDFN. Leave well on 18/64 CH to the flow tank. FTP=0# SICP=0#

CC:\$ 836,452

03/11/99

Well Flowing

SICP=0# psi FTP=0#psi, Rig up swab equip.

IFL	PULL F/	Runs	Rec	Total Rec
400'	2200'	5	33 bbl wtr	33 BBL
400'	2400'	6	27.5 bbl wtr	60.5 BBL
500'	2500'	6	33 bbl wtr	93.5 BBL
550'	2200'	4	27.5 bbl wtr	121 BBL
550'	2300'	4	22 bbl wtr	143 BBL
600'	2400'	4	27.5 bbl wtr	170.5 BBL

Load left to REC=173.5 BBL

No sand, no gas. Rig dn rig, Road rig to NBU # 205. MIRU Delsco swab unit, start swabbing. IFL @500' made 8 runs, pull f/2300', rec 70 bbl wtr. Well flowing to pit tank on 20/64 CH. SICP=400# FTP=1300#, flowed 33 bbl wtr & gas in 1 hr. Turn well over to flow test crew. Note: Total load rec today @ 7PM=273.5 BBL. Total load left to rec=163.3 bbl (f/sand frac & C-O) Flow back (see well file)

CC:\$864,866

03/12/99 Flow back report(see well file)

03/13/99 Flow back report (see well file)

03/16/99 FLOWING - 1,069 MCF, 17 BW, FTP - 1,160#, CP - 1,390# 14/64 CK, 24 HRS. LP - 122#, LLTR 1,090BBLs.

03/17/99 FLOWING - 671 MCF, 14 BW, FTP - 1,450#, CP - 1,575#15/64 CK LP - 96#, 16 HRS. DOWN 8 HRS. TO REPAIR SANDED OFF CHOKE.

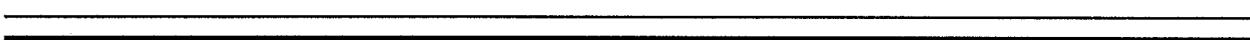
03/18/99 1,388 MCF, 0 COND., 20 H2O 870 FTP, 1,100 SICP, 134 LP, 20/64 CK.

03/21/99 Flow back report (see well file)

03/22/99 Flow back report (see well file)

4/5/99	931 MCF,	0 COND.,	15 H2O	187 FTP,	365 SICP,	181 LP,	64/64 CK
4/6/99	931 MCF,	0 COND.,	15 H2O	187 FTP,	365 SICP,	181 LP,	64/64 CK
4/7/99	962 MCF,	0 COND.,	15 H2O	209 FTP,	368 SICP,	204 LP,	64/64 CK
4/8/99	935 MCF,	0 COND.,	10 H2O	215 FTP,	372 SICP,	210 LP,	64/64 CK
4/9/99	918 MCF,	0 COND.,	0 H2O,	193 FTP,	367 SICP,	188 LP,	64/64 CK
4/12/99	873 MCF,	0 COND.,	0 H2O,	242 FTP,	288 SICP,	238 LP,	64/64 CK
4/13/99	865 MCF,	0 COND.,	0 H2O,	241 FTP,	385 SICP,	238 LP,	64/64 CK
4/14/99	848 MCF,	0 COND.,	0 H2O,	249 FTP,	393 SICP,	246 LP,	64/64 CK

FINAL REPORT



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

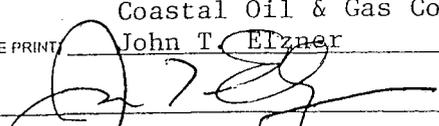
4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

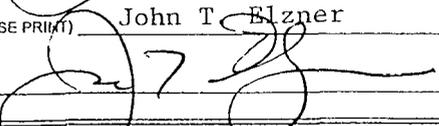
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

David L. Siddall
Vice President

Attest:

Margaret E. Roark

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

File Copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
OURAY 34-79	43-047-33291	12551	34-08S-21E	INDIAN	GW	P
SERAWOP 34-161 (9C-178)	43-047-33875	99999	34-08S-21E	INDIAN	GW	APD
PAWWINNEE 34-171 (9C-178)	43-047-33876	13078	34-08S-21E	INDIAN	GW	P
UTE TRIBAL 35-19 (9C-182)	43-047-30665	145	35-08S-21E	INDIAN	GW	P
TRIBAL 35 WELL 51 (9C-182)	43-047-32696	11848	35-08S-21E	INDIAN	GW	P
OURAY 35-80 (9C-182)	43-047-33292	12548	35-08S-21E	INDIAN	GW	P
ANKERPONT 35-95 (9C-182)	43-047-33387	12841	35-08S-21E	INDIAN	GW	P
OURAY 35-151 (9C-182)	43-047-33849	99999	35-08S-21E	INDIAN	GW	APD
UTE TRIBAL 36 17 (9C-205)	43-047-30682	110	36-08S-21E	INDIAN	GW	P
TRIBAL 36 WELL 53 (9C-205)	43-047-32695	11838	36-08S-21E	INDIAN	GW	P
TRIBAL 36-65	43-047-33293	12682	36-08S-21E	INDIAN	GW	P
TRIBAL 36-43	43-047-33718	13243	36-08S-21E	INDIAN	GW	DRL
TRIBAL 31 WELL 55A (84688C)	43-047-32717	11858	31-08S-22E	INDIAN	GW	P
TRIBAL 31-62 (84688C)	43-047-33325	12575	31-08S-22E	INDIAN	GW	P
KURIP 1 27 (CR-168)	43-047-30962	165	01-09S-20E	INDIAN	GW	P
ARCHEE 1-117 (CR-168)	43-047-33388	13031	01-09S-20E	INDIAN	GW	P
ARCHEE 1-118	43-047-33400	99999	01-09S-20E	INDIAN	GW	APD
TRIBAL 2-119	43-047-33389	99999	02-09S-20E	INDIAN	GW	APD
POST 3 24 (9C-210)	43-047-30804	150	03-09S-20E	INDIAN	GW	P
TABBEE 3-120 (9C-210)	43-047-33682	99999	03-09S-20E	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communitization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/04/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/04/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

TPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior

RECEIVED

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

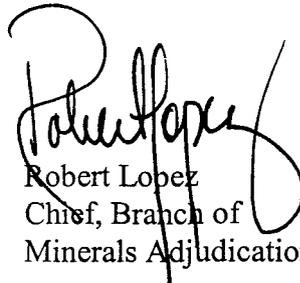
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

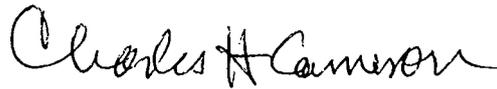
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

January 9, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Successor of Operator
Communitization Agreement (CA)
NRM-1604
Uintah County, Utah

Gentlemen:

We received an indenture dated June 1, 2002, whereby El Paso Production Oil and Gas Company resigned as Operator and Westport Oil and Gas Company, L.P. was designated as Operator for CA NRM-1604, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1604.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File - NRM-1604 (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TATHOMPSON:tt:1/9/03

RECEIVED

JAN 14 2003

DIV. OF OIL, GAS & MINING

Results of query for MMS Account Number NRM1604

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Qua
Production	4304730563	EL PASO PROD OIL & GAS CO	35-5 CONOCO-FEDERAL	PGW	UTU8621	NRM1604	8S	21E	35	NWNW
Production	4304732697	EL PASO PROD OIL & GAS CO	STATE 35 WELL 52	PGW	FEE	NRM1604	8S	21E	35	SENE
Production	4304733053	EL PASO PROD OIL & GAS CO	35-94	PGW	FEE	NRM1604	8S	21E	35	NWNE
Production	4304733377	EL PASO PROD OIL & GAS CO	35-96	PGW	UTU8621	NRM1604	8S	21E	35	SENW
Production	4304733877	EL PASO PROD OIL & GAS CO	35-179	PGW	UTU9613	NRM1604	8S	21E	35	SWNE
Production	4304733918	EL PASO PROD	35-190	PGW	UTU8621	NRM1604	8S	21E	35	NENW

		OIL & GAS CO								
Production	4304733981	EL PASO PROD OIL & GAS CO	35-152	PGW	UTU8621	NRM1604	8S	21E	35	SWNW

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 1 0 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Exhibit "A"
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		9. API NUMBER:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		10. FIELD AND POOL, OR WILDCAT:
PHONE NUMBER: (832) 676-5933		

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

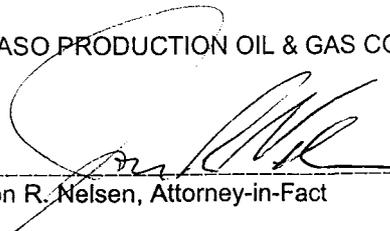
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

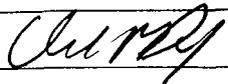
Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>WESTPORT OIL AND GAS COMPANY, L.P.</u> <u>David R. Dix</u>	TITLE <u>Agent and Attorney-in-Fact</u>
SIGNATURE 	DATE <u>12/17/02</u>

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TRIBAL 36 51	35-08S-21E	43-047-32696	11848	INDIAN	GW	P
FEDERAL 35-52 (STATE) (NRM-1604)	35-08S-21E	43-047-32697	11856	FEE	GW	P
OURAY 35-94 (NRM-1604)	35-08S-21E	43-047-33053	12710	FEE	GW	P
OURAY 35-80	35-08S-21E	43-047-33292	12548	INDIAN	GW	P
ANKERPONT 35-95	35-08S-21E	43-047-33387	12841	INDIAN	GW	P
FEDERAL 35-96 (NRM-1604)	35-08S-21E	43-047-33377	12715	FEDERAL	GW	P
OURAY 35-174	35-08S-21E	43-047-33248	99999	FEE	GW	APD
FEDERAL 35-179 (NRM-1604)	35-08S-21E	43-047-33877	13207	FEDERAL	GW	P
FEDERAL 35-190 (NRM-1604)	35-08S-21E	43-047-33918	13219	FEDERAL	GW	P
FEDERAL 35-151	35-08S-21E	43-047-33849	99999	FEDERAL	GW	APD
FEDERAL 35-152 (NRM-1604)	35-08S-21E	43-047-33981	13394	FEDERAL	GW	P
TRIBAL 35-180	35-08S-21E	43-047-34434	13428	INDIAN	GW	P
STATE 11-36	36-08S-21E	43-047-34505	13561	STATE	GW	P
OURAY 36-97	36-08S-21E	43-047-33397	12740	FEE	GW	P
UTE TRIBAL 36-43	36-08S-21E	43-047-33718	13243	INDIAN	GW	P
GLEN BENCH ST 12-36-8-21	36-08S-21E	43-047-33287	12549	STATE	GW	P
TRIBAL 36-65	36-08S-21E	43-047-33293	12682	INDIAN	GW	P
TRIBAL 31 55A	31-08S-22E	43-047-32717	11858	INDIAN	GW	P
TRIBAL 31-60	31-08S-22E	43-047-33340	12563	STATE	GW	P
HALL 31-61 (NRM-1887)	31-08S-22E	43-047-33341	12607	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No. **Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	-----	-----	-----	--------	-----------	------------	-----------	-------------

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on:
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Randy Bayne

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
---	--------

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.