

RECEIVED

MAY - 1 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. Lease Designation and Serial Number:
ML-22058

6. If Indian, Allottee or Tribe Name:

1A. Type of Work: DRILL DEEPEN

DIV OF OIL, GAS & MINING

Unit Agreement Name:

B. Type of Well: OIL GAS OTHER: SINGLE ZONE MULTIPLE ZONE

8. Farm or Lease Name:
Sundance State

2. Name of Operator:
Lomax Exploration Company

9. Well Number:
#5-32

3. Address and Telephone Number:
P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

10. Field and Pool, or Wildcat:

4. Location of Well (Footages)
At Surface: SW/NW 1839' FNL 645' FWL
At Proposed Producing Zone:

11. Qtr/Ctr, Section, Township, Range, Meridian:
SW/NW
Sec. 32, T8S, R18E

14. Distance in miles and direction from nearest town or post office:
23 Miles Northeast of Myton, Utah

12. County: Uintah 13. State: UTAH

15. Distance to nearest property or lease line (feet): 645'

16. Number of acres in lease: 640

17. Number of acres assigned to this well: 40

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): 2791'

19. Proposed Depth: 6500'

20. Rotary or cable tools:
Rotary

21. Elevations (show whether DF, RT, GR, etc.):
5017 GR

22. Approximate date work will start:
May 1995

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	240 sx Class G + 2% CaCl
7 7/8	5 1/2	15.5#	TD	530 sx Hilift followed by
				450 sx Class G w/ 2% CaCl

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Name & Signature: Brad Mecham *Brad Mecham* Title: Operations Manager Date: 4/25/95

(This space for State use only)
API Number Assigned: 43-047-32685

Approval: APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING

DATE: 5/13/95
BY: *JAN Matthews*

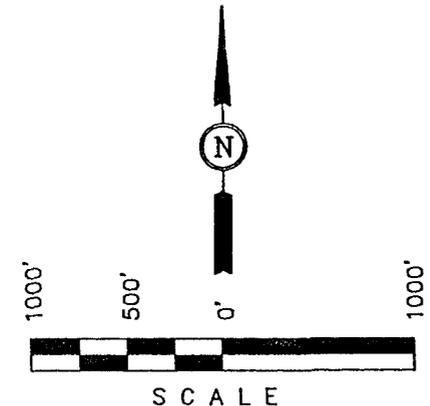
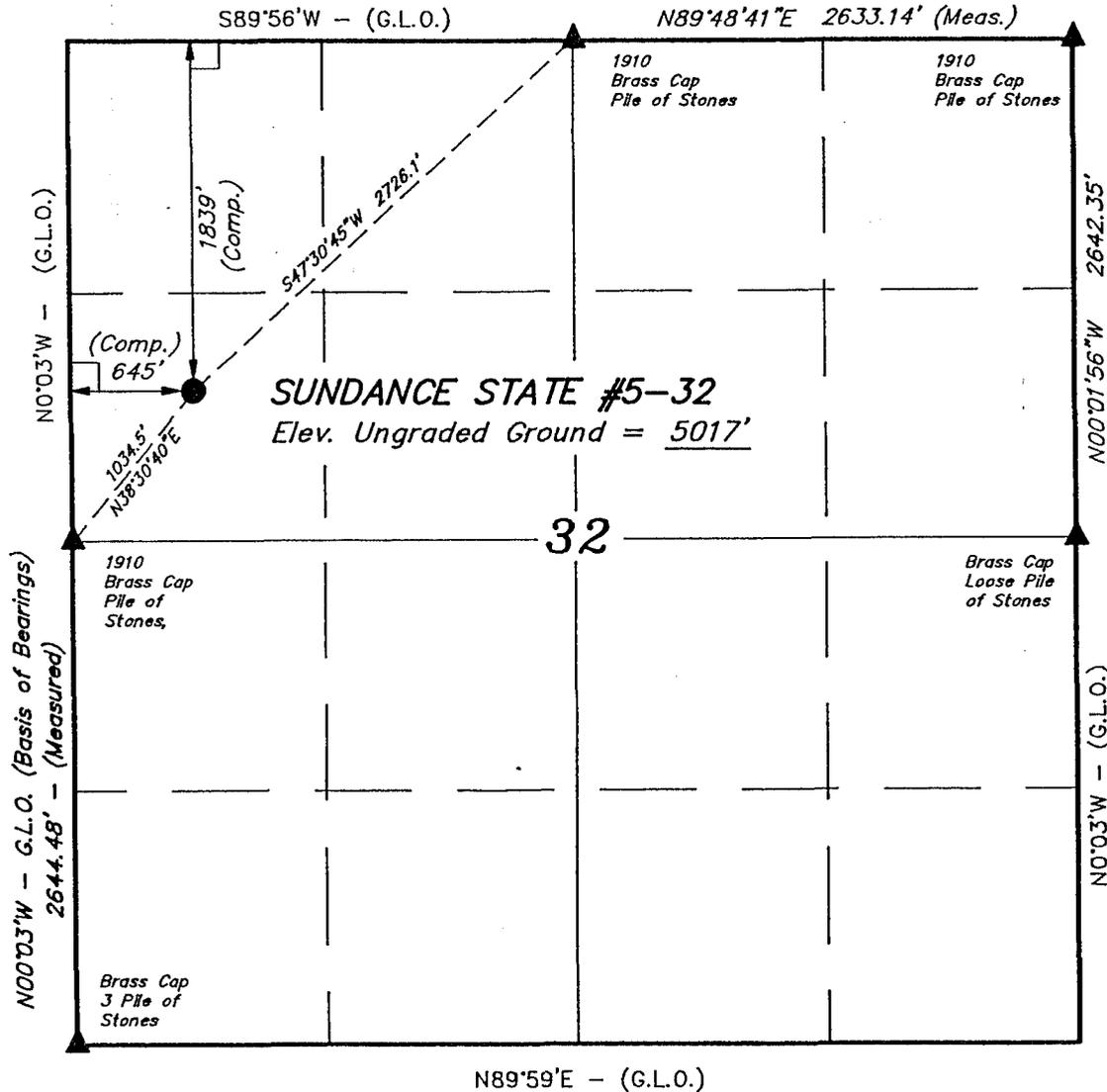
LOMAX EXPLORATION CO.

T8S, R18E, S.L.B.&M.

Well location, SUNDANCE STATE #5-32 located as shown in the SW 1/4 NW 1/4 of Section 32, T8S, R18E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHEAST CORNER OF SECTION 32, T8S, R18E, S.L.B.&M. TAKEN FROM THE PARIETTE DRAW SW QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4948 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 181319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 4-17-95	DATE DRAWN: 4-18-95
PARTY D.A. L.P. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE LOMAX EXPLORATION CO.	

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED. (Brass Caps)

*SUNDANCE STATE #5-32
SW/NW SEC 32, T8S, R18E
UINTAH COUNTY, UTAH
LEASE #ML-22058*

HAZARDOUS MATERIAL DECLARATION

LOMAX EXPLORATION COMPANY guarantees that during the drilling & completion of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986.

LOMAX EXPLORATION COMPANY guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

JOHNSON WATER DISTRICT
R.R. 3 BOX 3188
ROOSEVELT, UT 84066
TELEPHONE (801) 722-2620

April 14, 1995

TO WHOM IT MAY CONCERN:

Lomax Exploration Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Lomax Exploration Company to use water from our system for the purpose of drilling and completing the Sundance State 5-32.

Sincerely,



Karen Ashby,
Secretary

**LOMAX EXPLORATION COMPANY
SUNDANCE STATE # 5-32
SW/NW SEC. 32, T8S, R18E
UINTAH COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 3030'
Green River	3030'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 4000' - 6200' Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be conducted daily.

(See Exhibit "F")

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the Green River Formation @ approximately 3030', and with mud there after. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Compensated Neutron-Formation Density Log. Logs will run from TD to 3500'. The cement log will be run from PBD to cement top. The use of mudloggers to be determined at a later date.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that the drilling operations will commence May of 1995 and take approximately 8 days to drill.

**LOMAX EXPLORATION COMPANY
SUNDANCE STATE #5-32
SW/NW SEC. 32, T8S, R1
UINTAH COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Lomax Exploration Company well location site Sundance #5-32 located in the SW 1/4 NW 1/4 Section 32, T8S, R18E, S.L.B. & M. Uintah County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 9.3 miles to its junction with Utah State Highway 216; proceed southerly along State Highway 216 - 5.9 miles to its junction with an existing dirt road to the southeast; proceed southeasterly along this road 4.8 miles to its junction with an existing dirt road to the northeast; proceed northeasterly along this road 3.2 miles to its intersection with an existing dirt road to the west. Proceed westerly along this road 2.3 miles to its intersection with the beginning of the proposed access road, to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the State or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the NE 1/4 SE 1/4 Section 31, T8S, R18E, S.L.B. & M., and proceeds in a Northeasterly direction approximately .3 miles \pm to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There are no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There are no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

There are five (5) producing, one (1) P&A, Dalen Oil Wells, within a one (1) mile radius of this location.
See exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be placed on a per Sundry Notice if the well is completed as a producer.

5. LOCATION AND TYPE OF WATER SUPPLY

At the present time, it is anticipated that the water for this well will be trucked from our pre-approved Lomax Exploration Company fresh water supply line located at the Gilsonite State #7-32 (SW/NE Sec. 32, T8S, R17E) location as indicated on Topographic Map - Exhibit "C"

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road. (Pit lining material is referred to in Item #7.)

A mineral material application is not required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet - Exhibit "E".

A reserve pit will be constructed and lined with a plastic nylon reinforced line so as not to leak, break, or allow discharge. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit wall and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed on in the pit.

After first production, produced water will be confined to a pit or storage tank for a period not to exceed one hundred twenty (120) days. During the one hundred twenty (120) day period, in accordance with the Onshore Order #7, an application for approval of permanent disposal method and location, along with required water analysis, shall be submitted for the Authorized Officers approval.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the North West between stakes 4 & 5.

The flare pit will be located downwind of the prevailing wind direction on the North east, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled topsoil (first six (6) inches) will be stored on the East side near stake #8.

Access to the well pad will be from the East side between stakes 2 & 3.

Corners 2 & 6 will be rounded to avoid the drainage.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.

- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before back filling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons, all cans, barrels, pipe, etc., removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per State specifications, and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - State of Utah

12. OTHER ADDITIONAL INFORMATION

- a) Lomax Exploration Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Lomax is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.

- b) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The preliminary results, per telecon, on 5/27/95, on the survey conducted with Sagebrush Archaeological Consultants, show possible turtle paleo alongside of the access road. The Archaeological Report will be forwarded to the State Office, as soon as it becomes available.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Lomax Exploration is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Lomax Exploration Company or a contractor employed by Lomax Exploration shall contact the State office at (801) 538-5340, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: P.O. Box 1446 Roosevelt, Utah 84066
Telephone: (801) 722-5103

Certification

Please be advised that LOMAX EXPLORATION COMPANY is considered to be the operator of Well #5-32 SW/NW Section 32, Township 8S, Range 18E: Lease #ML-22058 Unit Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

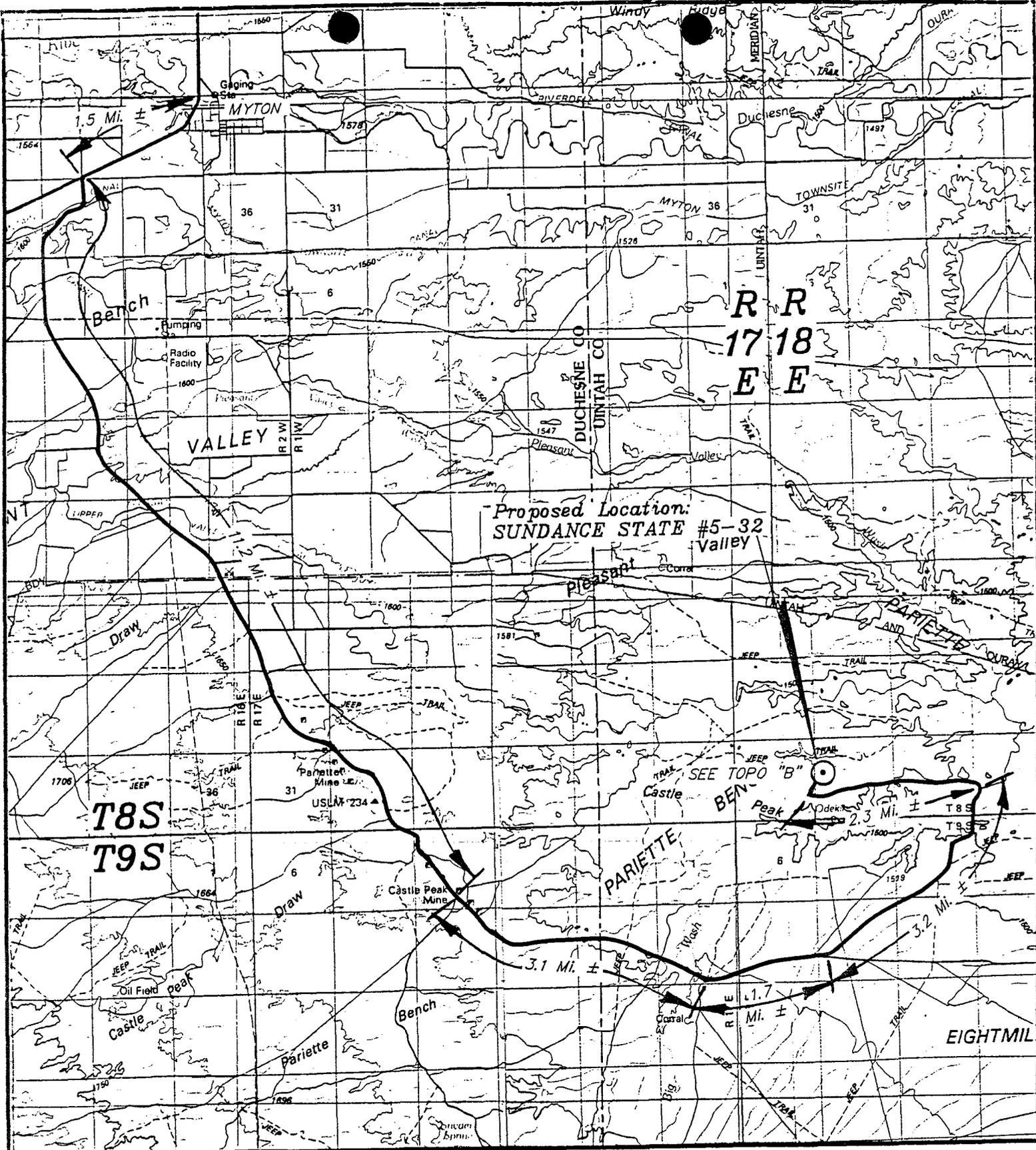
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Lomax Exploration Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

4-25-95

Date

Brad Mecham

Brad Mecham
Operations Manager



Proposed Location:
SUNDANCE STATE #5-32
 Valley

T8S
T9S

R R
17 18
E E

TOPOGRAPHIC
MAP "A"



LOMAX EXPLORATION CO.
 SUNDANCE STATE #5-32
 SECTION 32, T8S, R18E, S.L.B.&M.
 1839' FNL 645' FWL

DATE: 4/18/95 D.COX

R 2 W. MYTON 616 M 2'30" R. 1 W. 582 2 410 000 FEET 583 584 585 110° 00' 40' 07"

EXHIBIT C

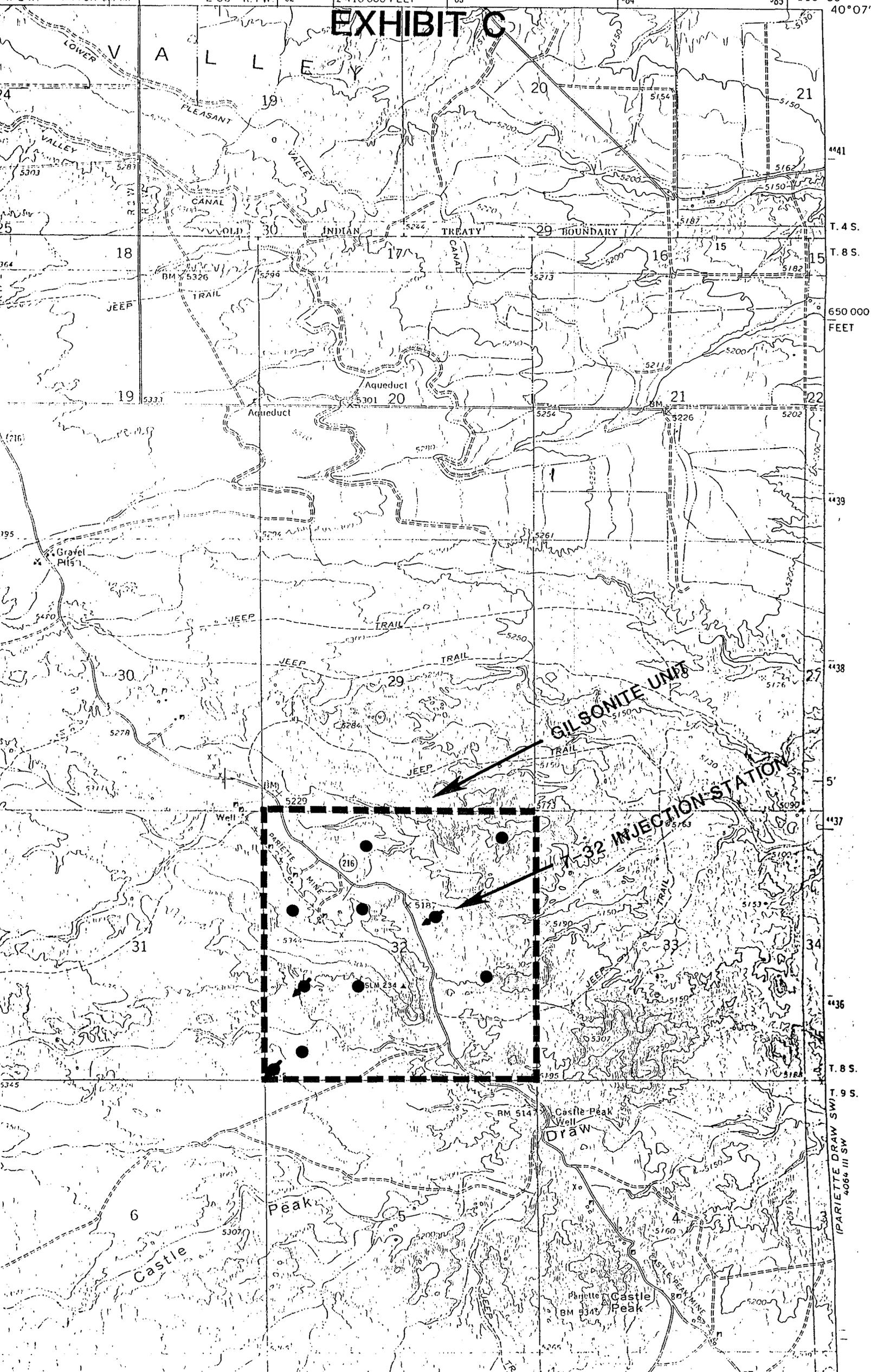
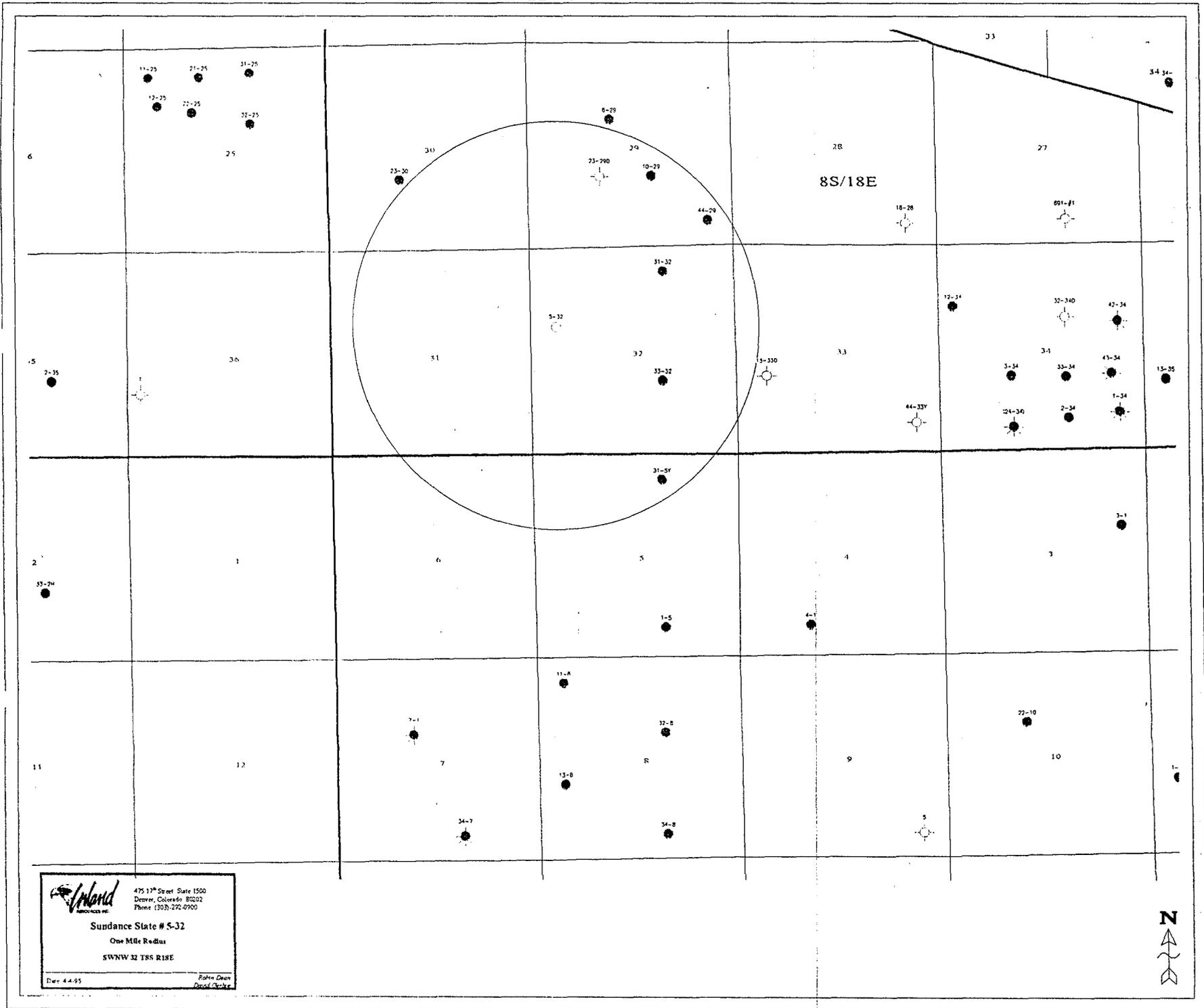


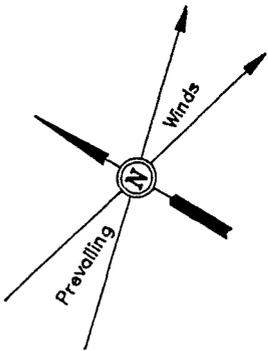
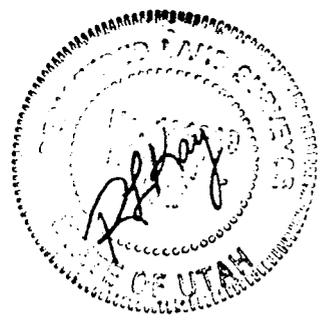
EXHIBIT "D"



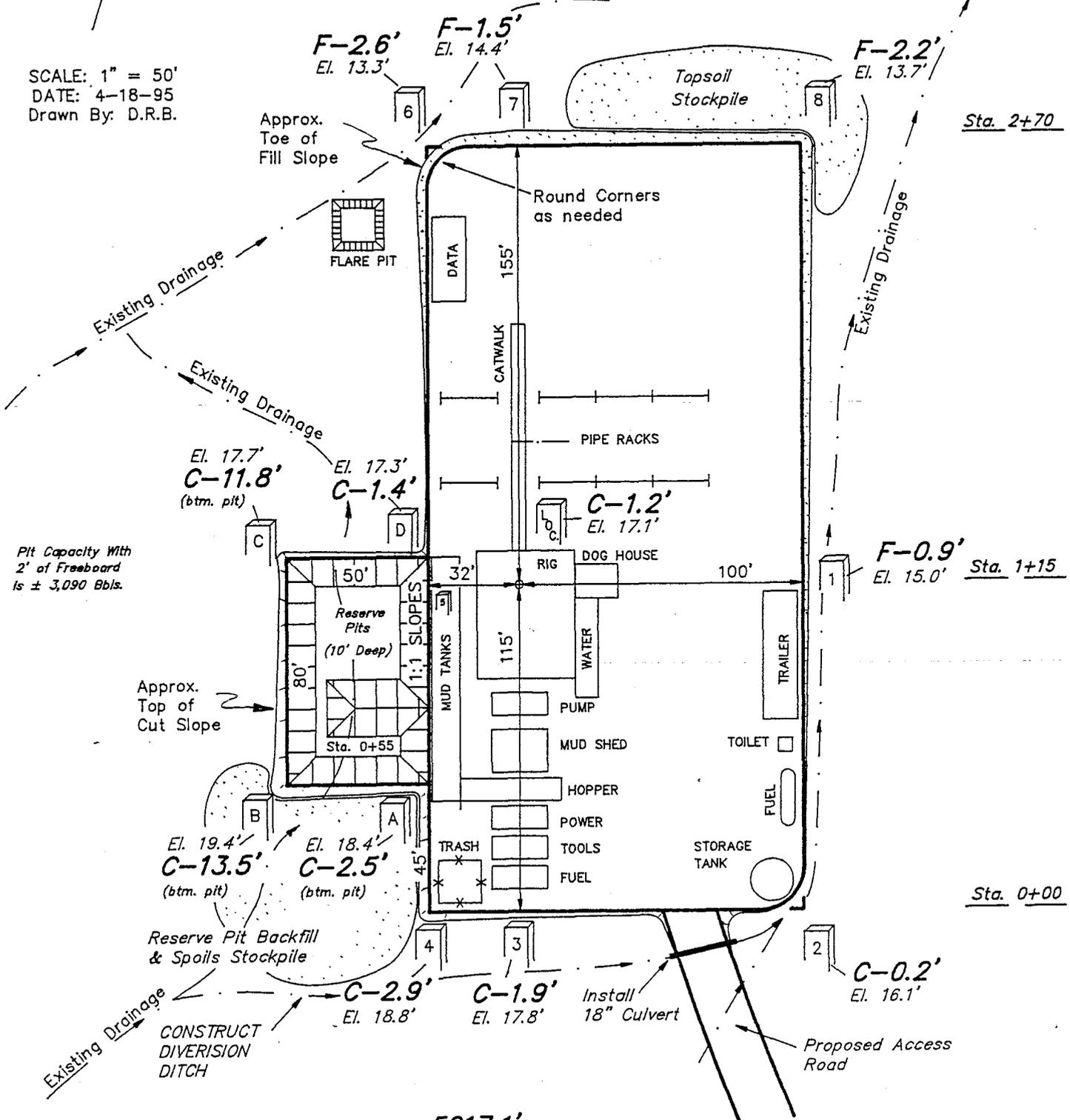
LOMAX EXPLORATION CO.

LOCATION LAYOUT FOR

SUNDANCE STATE #5-32
SECTION 32, T8S, R18E, S.L.B.&M.
1839' FNL 645' FWL



SCALE: 1" = 50'
DATE: 4-18-95
Drawn By: D.R.B.



Pit Capacity With 2' of Freeboard is ± 3,090 Bbls.

Approx. Top of Cut Slope

Reserve Pit Backfill & Spoils Stockpile

CONSTRUCT DIVERSION DITCH

Install 18" Culvert

Proposed Access Road

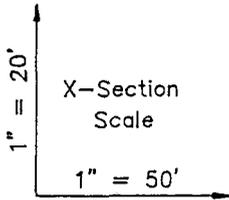
Elev. Ungraded Ground at Location Stake = 5017.1'
Elev. Graded Ground at Location Stake = 5015.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

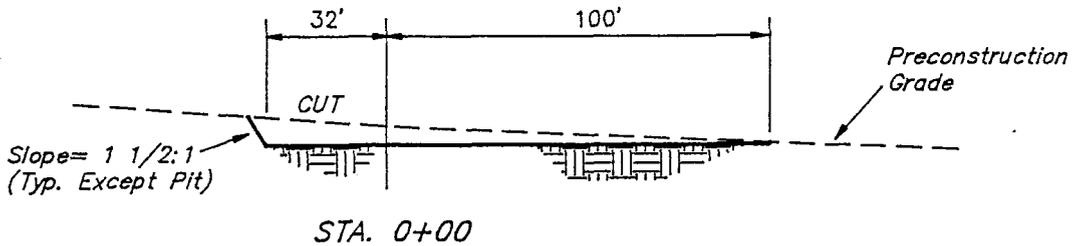
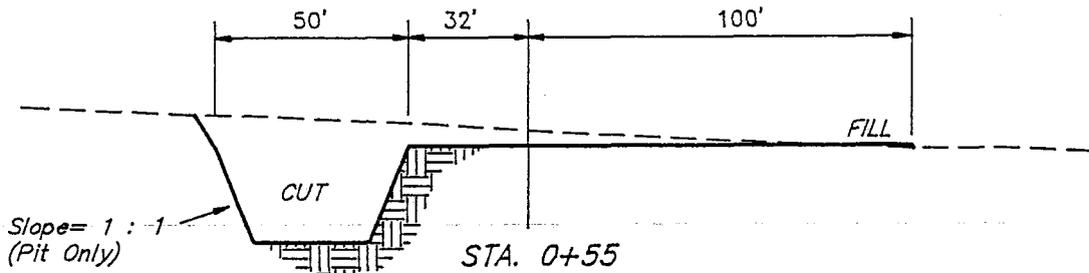
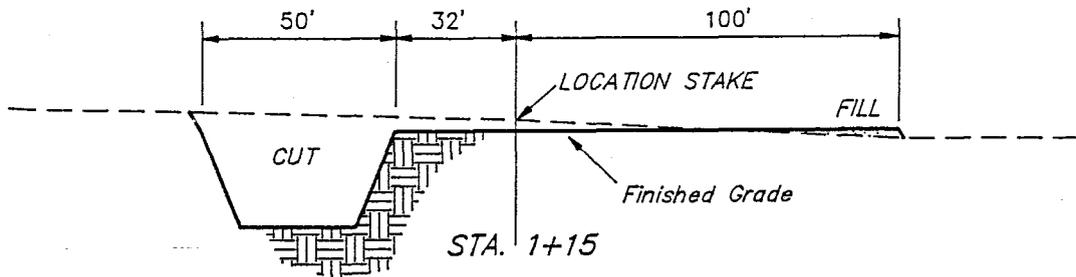
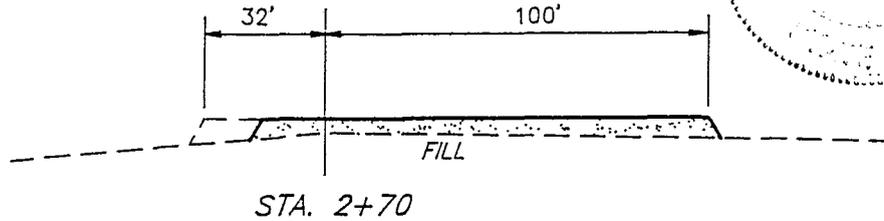
LOMAX EXPLORATION CO.

TYPICAL CROSS SECTIONS FOR

SUNDANCE STATE #5-32
SECTION 32, T8S, R18E, S.L.B.&M.
1839' FNL 645' FWL



DATE: 4-18-95
Drawn By: D.R.B.



APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	740	Cu. Yds.
Remaining Location	=	1,630	Cu. Yds.
TOTAL CUT	=	2,370	CU.YDS.
FILL	=	1,110	CU.YDS.

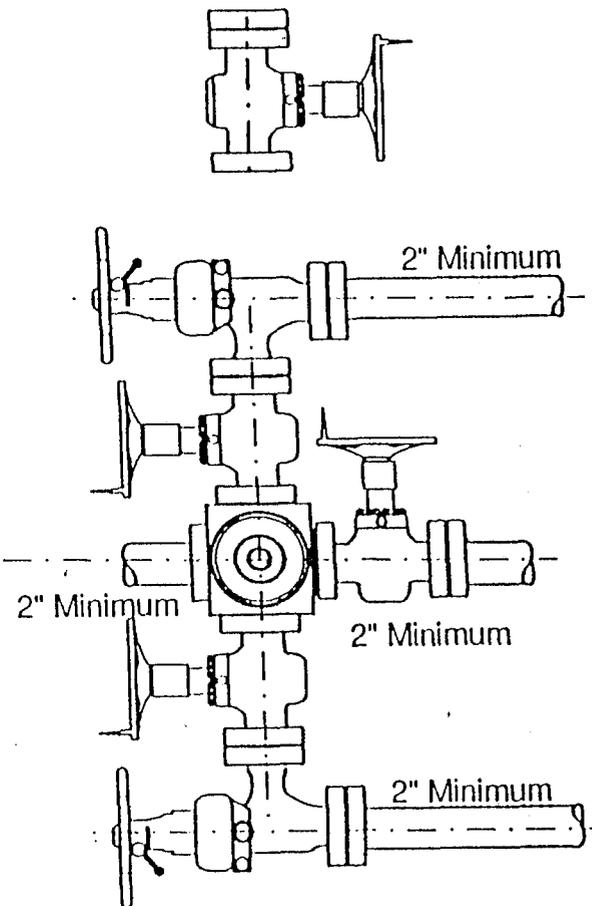
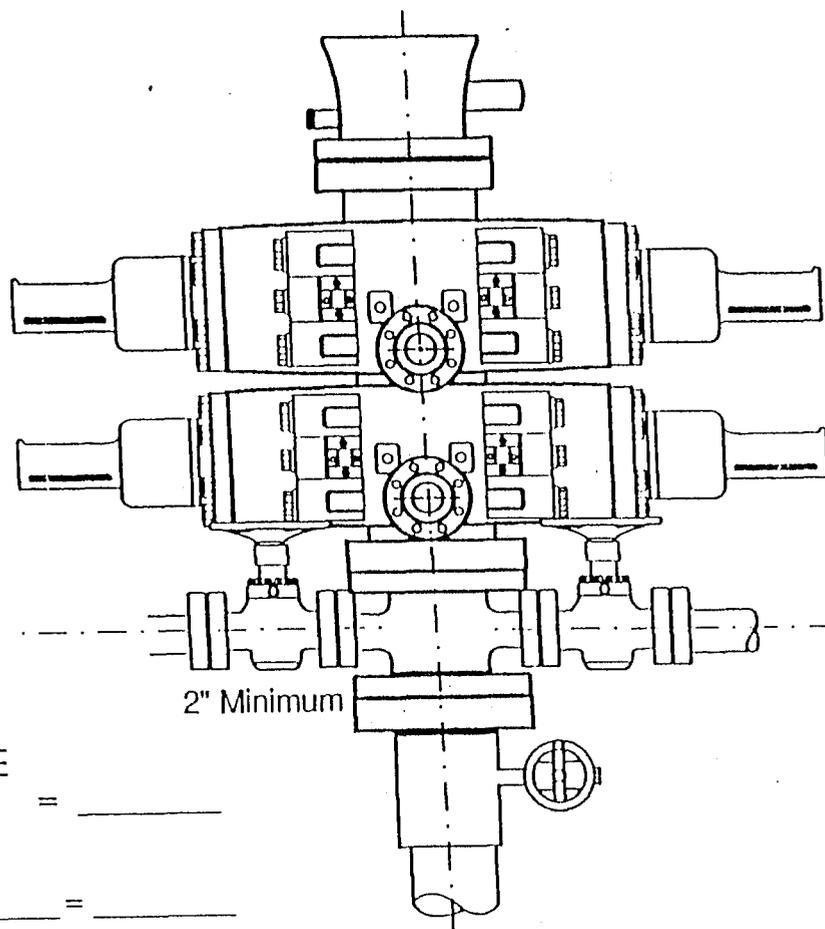
EXCESS MATERIAL AFTER 5% COMPACTION	=	1,200	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	1,200	Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0	Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

2-M SYSTEM

EXHIBIT F

RAM TYPE B.O.P.
 Make:
 Size:
 Model:



GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 _____ Rams x _____ = _____
 = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/01/95

API NO. ASSIGNED: 43-047-32685

WELL NAME: SUNDANCE STATE 5-32
OPERATOR: LOMAX EXPLORATION COMPANY (NO580)

PROPOSED LOCATION:
SWNW 32 - T08S - R18E
SURFACE: 1839-FNL-0645-FWL
BOTTOM: 1839-FNL-0645-FWL
UINTAH COUNTY
EIGHT MILE FLAT NORTH FIELD (590)

INSPECT LOCATION BY: 05/31/95		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: STA
LEASE NUMBER: ML-22058

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:
 Plat
 Bond: Federal[] State[] Fee[]
(Number #4488944)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
(Number _____)
 RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:
___ R649-2-3. Unit: _____
 R649-3-2. General.
___ R649-3-3. Exception.
___ Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: *water from Lomax fresh water supply @
Gilsonite State 7-32 Sec 32-85-17E Johnson Water Dist.*

STIPULATIONS:
*1. The reserve pit shall be lined with a
12 mil synthetic liner*

STATE OF UTAH
DIVISION OF OIL, GAS & MINING (OGM)
ON-SITE PREDRILL EVALUATION AND REVIEW

OPERATOR: LOMAX EXPLORATION COMPANY

WELL NO: SUNDANCE STATE 5-32 LEASE NO: ML - 22058

API NUMBER: 43 - 047 - 32685 LEASE TYPE: STATE Y FEE

PROPOSED LOCATION: C O N F I D E N T I A L

SURFACE: 1839 FNL 645 FWL

SURFACE: QTR/QTR: SW/NW SEC: 32 TWP: 8 S RNG: 18 E

BOTTOM HOLE: SAME AS ABOVE

BOTTOM HOLE: QTR/QTR: SEC: TWP: RNG:

COUNTY: UINTAH FIELD: CODE/NAME: EIGHT MILE FLAT 590

GPS COORDINATES: 4436609 N 12591762 E

SURFACE OWNER: STATE OF UTAH SURFACE AGREEMENT(Y/N): Y

LOCATION AND SITING:

Y Plat R649-2-3. Unit:

Y Bond Sta Y Fee Y R649-3-2. General

Number: 4488944 R649-3-3. Exception

N Potash (Y/N) UCA 40-6-6. Drilling Unit

N Oil Shale (Y/N) Cause No:

Y Water Permit INJ WELL Date:

N RDCC Review

ARCHEOLOGICAL AND PALEONTOLOGY SURVEY RECEIVED: (Y/N) N

SITE PROBLEMS: None are known of at this time. The Archeological clearance has been completed. The division will receive as soon as contractor releases study.

Onsite Participants: Brad Mecham-Lomax Exploration, Jim Thompson-DOGM, Dennis Ingram-DOGM.

Regional Setting/Topography: North of Odikirk springs. Pariette bench and Castle Draw area. There are gentle hills, with a rocky outcropping on the north side of the proposed location. A sand dune is located on the southeast side of the location.

DRILLING PROGRAM:

1. Surface Formation and Estimated Tops/Geologic Markers

Uinta	0 - 3030
Green River	3030 - 6500
Wasatch	T.D. - 6500

2. Estimated Depths of Anticipated Water, Oil, Gas or other Mineral Bearing Zones

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas		
Oil	Green River	4000 - 6200
Water	Green River	3030 - 6500
Other		

All fresh water sands encountered during drilling shall be recorded and reported to the Division on Form 7.

3. Well Control Equipment & Testing Procedures
See attached diagram exhibit D

4. Proposed Casing and Cementing Program

Surface	8 5/8 J-55 24# ST&C	0-300 240 sx class "G"
		+ 2% CaCl
Production	5 1/2 J-55 15.5# LT&C	0-6500 530 sx HILIFT
		& 450 sx class "G" 2 %
		CaCl

5. Mud Program and Circulating Medium - include mud components and weights, when drilling with air also include length and location of blooie line

Fresh water	0-3030
Gel mud	to 10.0 PPG to TD.

6. Coring, Logging, and Testing Program

No cores

Dual lateral induction log

compensated neutron - formation density

from surface to TD

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards, also list anticipated lost circulation zones, abnormal temperature zones and possible hydrogen sulfide bearing zones

None expected

BHP is expected to be approximately 1800 psi

SURFACE USE PLAN:

Current Surface Use: Wildlife and livestock grazing.

Proposed Surface Disturbance: Location, reserve pit, stock piled. Spoil will be stored in an area 300 X 200 feet. The reserve pit will be in an area 50 x 80 feet on the northwest side of the location.

1. Existing Roads

US Highway 40 to Myton Utah, and county road 53 to junction of county highway 216. See APD for more details.

2. Planned Access Roads - include length of new road, length of existing road to be upgraded, maximum disturbed and travel surface widths, maximum grades, turnouts, surface materials, drainage, cattleguards

.3 miles of new access road will be constructed from an existing county maintained road. See attached map. A low water crossing will be built off the maintained road.

3. Location of existing wells within one-mile radius of proposed location, include water, injection, producing, drilling with present status of each well
No wells exist within one mile of this location.

4. Location of Production Facilities and Pipelines
There are no existing facilities. At the time of completion, a tank battery will be built. A berm will be built around the entire battery.

5. Location and Type of Water Supply (include Division of Water Rights approval or identifying number)
Water will be obtained from the Gilsonite State 7-32 well in Sec 23, T8S, R17E. Lomax Explorations owns the injection well.

6. Source of Construction Material
Natural spoil from the construction of the location.

7. Waste Management Plan
See the APD part seven of the surface use plan and exhibit "E" of the APD.

8. Ancillary Facilities
None are anticipated.

9. Well Site Layout
See well site diagram in the APD package.

10. Surface Restoration Plans

Surface restoration will be completed per instructions in the thirteen point well program submitted by the operator and recommended by the Authorized officer. The seed mixture will be per State specifications.

ENVIRONMENTAL PARAMETERS:

Affected Floodplain and/or Wetlands:

Is a 404 dredge and fill permit required? (Any activity which will change the bottom elevation of the "waters of the United States" including wetlands, natural and artificially created waters, and even some drainages may require a permit from the Army Corps of Engineers) Creek crossings will not be necessary.

No visible wetlands were noted in the immediate area. Drill site location corners #2 and #6 will be rounded off to avoid existing drainages.

Flora/Fauna:

Briefly describe the flora found on the proposed site and the fauna evidenced or sighted on or near the proposed location _____
Native grass, four wing salt grass, rabbit brush.

SURFACE GEOLOGY

Soil Type and Characteristics: Soil consists of sand with a small amount of clay mix. The surface has chip rock and cobble stones.

Surface Formation & Characteristics: Uinta formation

Erosion/Sedimentation/Stability: There is a minor drainage along the northwest side of the location that will be routed along the west side of the location and through a culvert under the access road.

Paleontological Potential Observed: See Archeological report.

RESERVE PIT

Characteristics: Pit will be 50' x 80' x 10', located on the northwest side of the location. The pit will be constructed all in cut and on the up hill side.

Lining (Site ranking form attached): The pit will have a 12 mil synthetic liner.

OTHER OBSERVATIONS

Cultural Resources/Archaeology (if proposed location is on State land, has an archaeology clearance been obtained?): Study has been completed. Operator will send to DOGM as soon as contractor releases study.

Comments:

OGM Representative

Date and Time

STATEMENTS OF BASIS

OGM Review of Application for Permit to Drill (APD)

ENGINEERING/LOCATION and SITING:

The proposed location meets the location and siting requirements of R649-3-2. The application and proposed casing and drilling plan appear to be consistent with accepted industry standards of practice and sound engineering design. A casing design safety check is attached. Blow out prevention plans are adequate.

Signature F. R. Matthews Date 5/3/95

GEOLOGY/GROUND WATER:

The surface geology consists of weathered Uinta formation. The Uinta Formation extends from surface to approximately 3000 feet. The base of moderately saline water is at a depth of approximately 300 feet. There are no USDW's in the area. The proposed casing and cement programs will adequately protect any fresh water.

Signature Dan Jarvis Date 5-3-95

SURFACE:

An onsite investigation was conducted on 5-2-95. The Division met with representatives from Lomax and discussed the construction of the location. Uintah Engineering has surveyed the location, cut and fill diagrams and location plats were provided. The location is located in a relatively flat area among some gently rolling hills. There are no major drainages which cut through the location. Two minor drainages on the north side of the location will be diverted around the location. A pit lining evaluation was conducted. Due to the moderately permeable soil in the area, it was determined that a 12 mil liner will be installed. Archeological and Paleontological surveys have been conducted. Construction of the location as per the conditions of the application should cause no adverse environmental problems.

Signature J. Thompson Date 5/3/95

STIPULATIONS for APD Approval:

A 12 mil synthetic liner will be utilized in the reserve pit.

ATTACHMENTS:

Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements

Site-Specific Factors	Ranking Score	Final Ranking Score
Distance to Groundwater (feet) >200 100 to 200 75 to 100 25 to 75 <25 or recharge area	0 5 10 15 20	5
Distance to Surf. Water (feet) >1000 300 to 1000 200 to 300 100 to 200 < 100	0 2 10 15 20	0
Distance to Nearest Municipal Well (feet) >5280 1320 to 5280 500 to 1320 <500	0 5 10 20	0
Distance to Other Wells (feet) >1320 300 to 1320 <300	0 10 20	0
Native Soil Type Low permeability Mod. permeability High permeability	0 10 20	10

Fluid Type Air/mist Fresh Water TDS >5000 and <10000 TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	0 5 10 15 20	5
Drill Cuttings Normal Rock Salt or detrimental	0 10	0
Annual Precipitation (inches) <10 10 to 20 >20	0 5 10	0
Affected Populations <10 10 to 30 30 to 50 >50	0 6 8 10	0
Presence of Nearby Utility Conduits Not Present Unknown Present	0 10 15	0
Final Score		20

The summation of all of the above ranking scores will yield one value which shall be used to determine the appropriate type of containment, on a case-by-case basis. The sensitivity levels are as follows:

- Level I Sensitivity: For scores totaling ≥ 20
- Level II Sensitivity: For scores totaling 15 to 19
- Level III Sensitivity: For scores totaling <15

Containment Requirements According to Sensitivity Level

Level I: Requires total containment by synthetic liner, concrete structure or other type of total containment structure or

material.

Level II: Bentonite or other compatible lining is discretionary depending on the fluid to be contained and environmental sensitivity.

Level III: No specific lining requirements.

OTHER GUIDELINES FOR PITS

1. Unlined pits shall not be constructed on areas of fill materials.
2. A pit shall not be constructed in a drainages or floodplain of flowing or intermittent streams.
3. Synthetic liners used for lining reserve pits, shall be of 12 mil thickness or greater and shall be compatible with the fluid to be contained. Synthetic liners used for lining onsite pits with a longer expected life shall be a minimum of 30 mil thickness or as approved by the Division.
4. Synthetic liners shall be installed over smooth fill material which is free of pockets, loose rocks or other materials which could damage the liner.
5. Monitoring systems for pits or closed mud systems may be required for drilling in sensitive areas.



FAX TRANSMITTAL SHEET

DATE: April 4, 1995

TIME: 2:45

TO: Mike Hebertson

COMPANY: Utah Department of Oil, Gas, and Mining

DEPARTMENT _____

BUSINESS PHONE: _____

FAX PHONE: (801) 359-3940

SPECIAL INSTRUCTIONS: Attached is a copy of the archaeological and paleontological report for Lomax Exploration Company's Sundance State Well #5-32.

TOTAL NUMBER OF PAGES INCLUDING THIS COVER SHEET 11

FROM: Michael R. Folk

SAGEBRUSH ARCHAEOLOGICAL CONSULTANTS, L.L.C.
3670 QUINCY AVENUE, SUITE 203
OGDEN, UTAH 84403

OFFICE (801)394-0013
FAX (801)394-0032

SAGEBRUSH ARCHAEOLOGICAL CONSULTANTS, L.L.C.

3670 Quincy Avenue, Suite 203 • Ogden, Utah 84403

(801) 394-0013 • Fax (801) 394-0032



April 4, 1995

Mike Hebertson
Utah Department of Oil, Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84103

Dear Mr. Hebertson,

As per the request of Cheryl Cameron at Lomax Exploration Company, we are sending you a copy of our recently completed Archaeological Report No. 752: *A Cultural Resources Inventory of Sundance State Well #5-32, Uintah County, Utah.*

Please let us know if you have any questions.

Sincerely,

A handwritten signature in black ink that reads "Michael R. Polk". The signature is fluid and cursive.

Michael R. Polk
Principal Investigator

sm

**A CULTURAL RESOURCES INVENTORY OF
SUNDANCE STATE WELL #5-32, UINTAH COUNTY, UTAH**

by

**Sheri L. Murray
Archaeologist**

Prepared for:

**Lomax Exploration Company
P.O. Box 1446
West Poleline Road
Roosevelt, Utah 84066**

Prepared by:

**Sagebrush Archaeological Consultants, L.L.C.
3670 Quincy Avenue, Suite 203
Ogden, Utah 84403**

Prepared under authority of Utah State Antiquities Permit No. U-95-SJ-226b,s

and

Cultural Resources Use Permit No. 94UT4630

Archaeological Report No. 752

May 3, 1995

INTRODUCTION

In late-April 1995, Lomax Exploration Company of Roosevelt, Utah (Lomax) requested that Sagebrush Archaeological Consultants, L.L.C. (Sagebrush) conduct a cultural resources inventory of a well pad location and accompanying access road for proposed Sundance State #5-32 in Uintah County, Utah.

The proposed well is located in T. 8 S., R. 18 E., S. 32 (SW $\frac{1}{4}$ NW $\frac{1}{4}$) on USGS 7.5' Quadrangle Pariette Draw SW, Utah (1964) (Figure 1). Footages for the well location are 1839' FNL and 645' FWL. The well location and roughly half of the access road lie on state land. The remaining half of the access road is located on land controlled by the Bureau of Land Management (BLM). The field inspection was carried out by the author on April 27, 1995 and by Alden Hamblin, paleontologist, on May 3, 1995. All work was conducted under authority of Utah State Antiquities Permit No. U-95-SJ-226b,s and Cultural Resources Use Permit No. 94UT4630.

Prior to the fieldwork a file search was conducted at the Division of State History, Utah State Historic Preservation Office and the Utah State Paleontologists Office, Salt Lake City on April 26, 1995 to determine if any cultural resources projects or sites and any paleontological localities have been recorded previously in the vicinity of the current project area. An additional file search was conducted through Blaine Phillips, BLM Archaeologist, on April 25, 1995 at the Bureau of Land Management, Vernal District Office. The National Register of Historic Places (NRHP) was consulted prior to conducting fieldwork for the present project. No NRHP listed or determined eligible sites are located in or near the current project area.

Seven previous cultural resources projects have been conducted and five cultural resource sites have been recorded previously in the vicinity of the current project area. At least two paleontological resource localities have been recorded in the vicinity of the currently proposed well pad. Paleontological sites in the area consist primarily of scatters of Eocene Age turtle and mammal bone fragments. Due to the large number of projects conducted in this area, individual project descriptions will not be listed. However, following is a brief description of each of the cultural and paleontological resource sites previously recorded near the current project area:

Cultural Resources Sites

Site 42Un1448. This site, on a ridge crest near Pariette Draw, is a very light lithic scatter of about ten chert flakes. The site was recommended NOT eligible to the NRHP.

Site 42Un1449. This site, located on a low sand dune near Pariette Draw, is a scattered hearth remnant eroding from the slope of the dune. One flake was found in the vicinity of the hearth. The site was recommended NOT eligible to the NRHP.

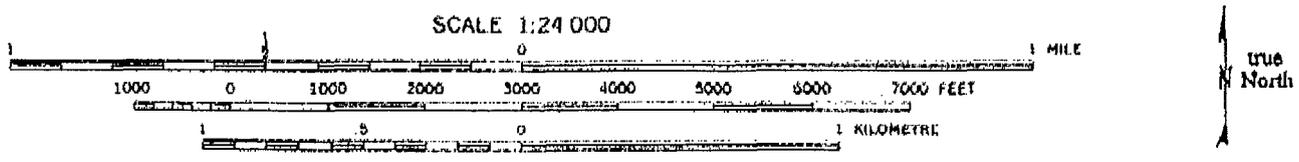
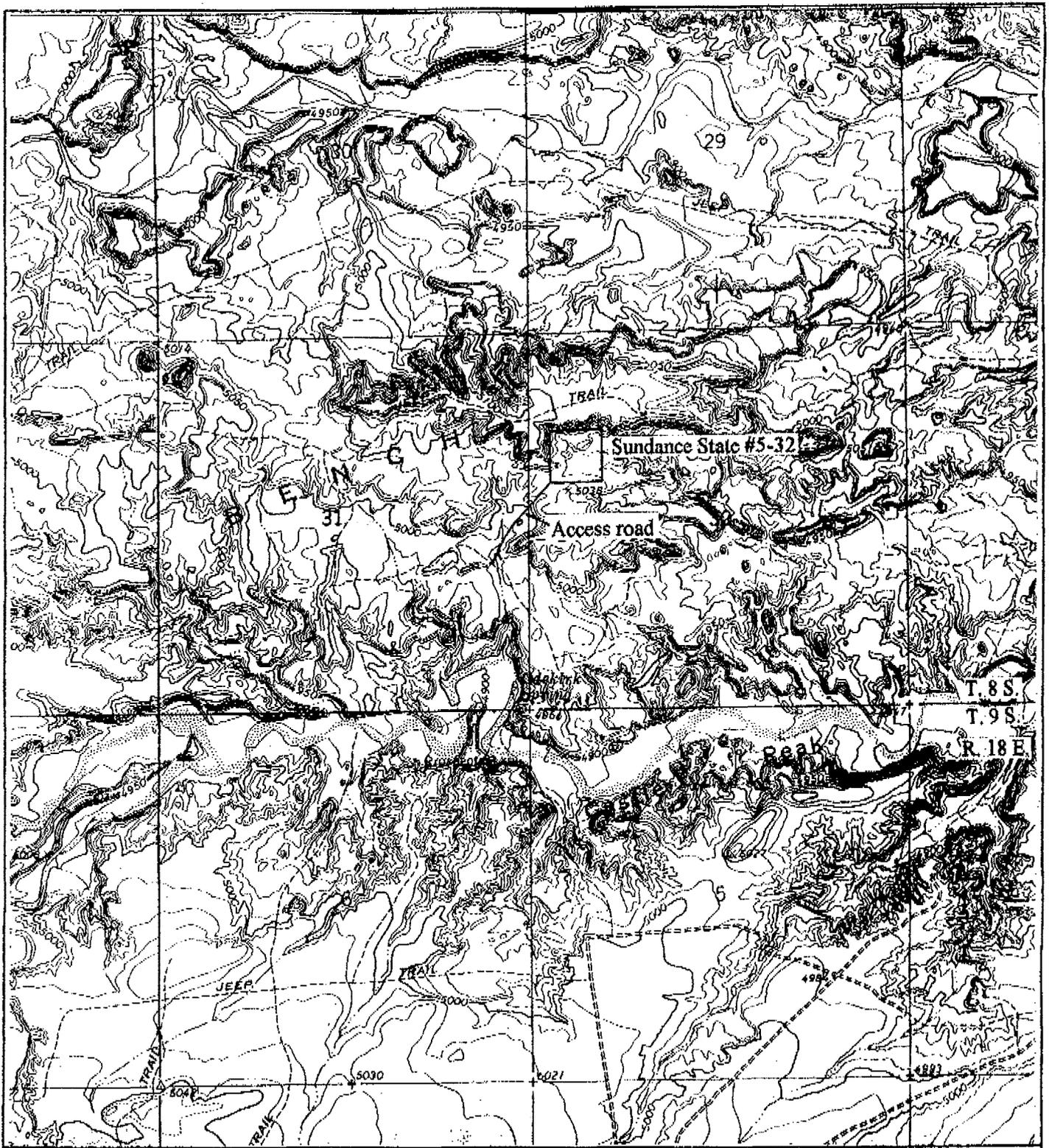


Figure 1. Location of proposed Lomax Exploration Sundance State #5-32 and access road. Taken from: USGS 7.5' Quadrangle Parlette Draw SW, Utah (1964).

Site 42Un1450. This site, located on a low ridge south of Pariette Draw, consists of a very light and broad scatter of approximately eight chert primary and secondary flakes. No tools or features were noted. This site was recommended NOT eligible to the NRHP.

Site 42Un1526. This site, located on a low sand dune adjacent to an area of desert pavement, consists of at least 16 discrete activity loci situated on a dune/desert pavement area. The loci are composed of lithic scatters, isolated tools, flakes, and fire hearths. The hearths and scatters appear to be weathering out of the dunes. The fire hearths are one-course high stone rings. This site was recommended ELIGIBLE to the NRHP.

Site 42Un2099. This site, located on a low southeast facing sandstone bench overlooking a drainage, consists of an ephemeral lithic and fire-altered rock scatter. Roughly ten pieces of fire-altered rock and eight primary and tertiary flakes were noted at the site. One roughly-made mottled tan and gray chert biface was also noted. The site was recommended NOT eligible to the NRHP.

ENVIRONMENT

The project area lies in dissected tablelands 9 miles south and 7 miles east of Myton, Utah. The elevation of the project area ranges from approximately 5038 to 5100 feet a.s.l. Soils consist of light brown to buff sand, desert pavement, light green sandy silts, and rust colored sandy silts. The area is covered with a moderate to high number of heavily patenated cobbles and sandstone blocks. Vegetation in the survey area is very sparse, primarily consisting of shadscale community species including greasewood, winterfat, prickly pear cactus, sego lily, and bunch grasses. The nearest permanent water source is located in an unnamed draw that lies approximately 4000 feet to the north of the project area. However, a number of ephemeral drainages and springs are located in the immediate area including a drainage running down the length of the proposed access road. Natural disturbance in the area is primarily in the form of aeolian movement of sand and some water erosion. Cultural disturbance includes the construction of an oil field road south of the proposed well pad.

METHODOLOGY

The survey area covered during this project consists of a single 10-acre parcel of land (660-by-660 ft) centered on a proposed well head location and one access road corridor (1584 ft long by 100 ft wide) connecting the well location to the existing access road. The well pad was inventoried by the author walking parallel transects spaced no more than 15 meters apart. The

access road, which totaled 3.63 acres in area, was walked in two parallel transects spaced 10 meters apart. The total area surveyed during this project (including the well pad and access road) was 13.63 acres.

RESULTS

No cultural resource sites were found during this inventory. However, several paleontological localities were noted by the author and were evaluated by Alden Hamblin, Paleontologist at the Utah Field House of Natural History in Vernal. Fragments of Eocene Age turtle shell and limb bones compose the majority of the paleontological resources present in the project area. Well-preserved specimens of fossil fish as well as plant fossils and petrified wood were also noted along the access road and within the 10-acre well pad survey parcel. The discovery of the fossil fish is considered a significant find as the layer in which they are located may yield some of the better specimens known from the Uinta Formation. The plant fossils and petrified wood are located along the north and south margins of the 10-acre parcel and will not be affected by well construction (see Figure 1 of the Appendix). All of these paleontological resources are discussed in a separate report written by Mr. Hamblin (Appendix).

RECOMMENDATIONS

No cultural resources were located during the inventory of the proposed wellpad and access road. The lens containing the fossil fish located on Sundance State #5-32 is considered a significant find in terms of its ability to yield substational scientific information. The proposed wellpad location is recommended for cultural and paleontological clearance. However, it is recommended that construction of the access road be monitored by Mr. Hamblin or one of his colleagues in order to further investigate the lens containing the fossil fish material.

This investigation was conducted with techniques which are considered to be adequate for evaluating cultural and paleontological resources available for surface inspection that could be adversely affected by construction of the proposed wellpad and access road. However, should cultural resources be discovered during construction on state lands, a report should be made immediately to the Utah State Archaeologist, Utah State Historic Preservation Office, Salt Lake City. In the event that fossil material is encountered during construction on state lands, contact should be made with the Utah State Paleontologist's Office, Utah Geological Survey, Salt Lake City. Should archaeological or paleontological resources be found on BLM lands, a report should be made to the Vernal District Archaeologist, Bureau of Land Management, Vernal.

APPENDIX

LOMAX EXPLORATION

SUNDANCE STATE #5-32

SW NW SECTION 32, T. 8 S., R. 18 E., SLB&M

PALEONTOLOGY REPORT ON

PROPOSED WELL LOCATION

BY

**ALDEN H. HAMBLIN
PALEONTOLOGIST
235 EAST MAIN
VERNAL, UTAH 84078**

FOR

**SAGEBRUSH ARCHAEOLOGICAL CONSULTANTS, L.L.C.
3670 QUINCY AVENUE, SUITE 203
OGDEN, UTAH 84403**

MAY 3, 1995

RESULTS OF PALEONTOLOGY SURVEY AT LOMAX EXPLORATION SUNDANCE STATE #5-32, SW
NW SECTION 32, T. 8 S., R. 18 E., UINTAH COUNTY, UTAH.

Description of Geology and Topography -

This well location is 9 miles south and 7 miles east of Myton, Utah (15 miles south and 4 miles east of Ft. Duchesne, Utah). The area is a badlands area along Castle Peak Draw with extensive exposures of the Uinta Formation. The proposed access road turns northeast off of an existing road approximately 1500 feet from where the wellpad is to be located. The rock exposures are composed of interbedded sandstone, mudstone, and claystone.

All rock outcrops in the area are of the Upper Eocene Uinta Formation, known for its fossil vertebrate fauna of mammals, turtles, crocodillans, and occasional fish remains and plant impressions.

Paleontological material found -

The archaeologist found turtle and fish at several places along the proposed access road while doing the archaeological survey. She recommended a paleontological evaluation of the access road and wellpad.

There are several turtle shell scatters eroding out on or near the first part of the proposed road. Approximately 1000 feet from the existing road, the proposed access road climbs up the south side of a small draw with several layers of an orange-brown, hard limestone. These layers appear to be lake sediments. The lower orange-brown layer has fossil fish parts - scales, bones, imprints, etc. - everywhere that it is exposed. This could be a very significant layer for providing fossil fish specimens from the Uinta Formation.

North of the wellpad is a small knoll or ridge capped with a tan to yellow sandstone. Some plant stem impressions were found in this sandstone. South of the wellpad is a lower sandstone outcrop on which several pieces of petrified wood were found.

There are turtle shell fragments weathering out in outcrops surrounding the wellpad to the northwest, west, and south. The wellpad seems to be on an older surface with eroded sediments mixed with round rocks and occasional turtle shell fragments.

Recommendations -

It is recommended that construction of the road be monitored. This primarily would be to watch for fresh exposures of fossil fish specimens and possible additional turtle fossils. The turtle shell fragments presently located along the lower part of the road are fairly weathered and fragmental. Some of this material could be bagged and moved off of the road prior to construction.

William H. Hamblin
Paleontologist

Date May 3, 1995

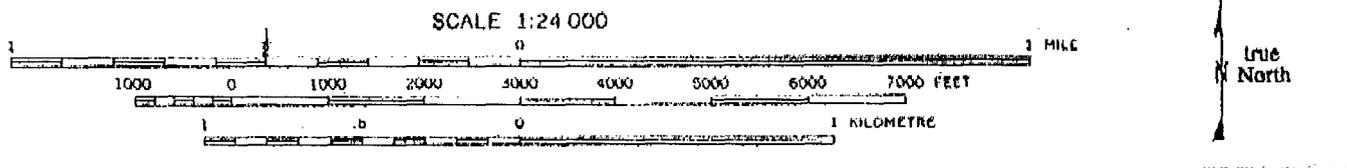
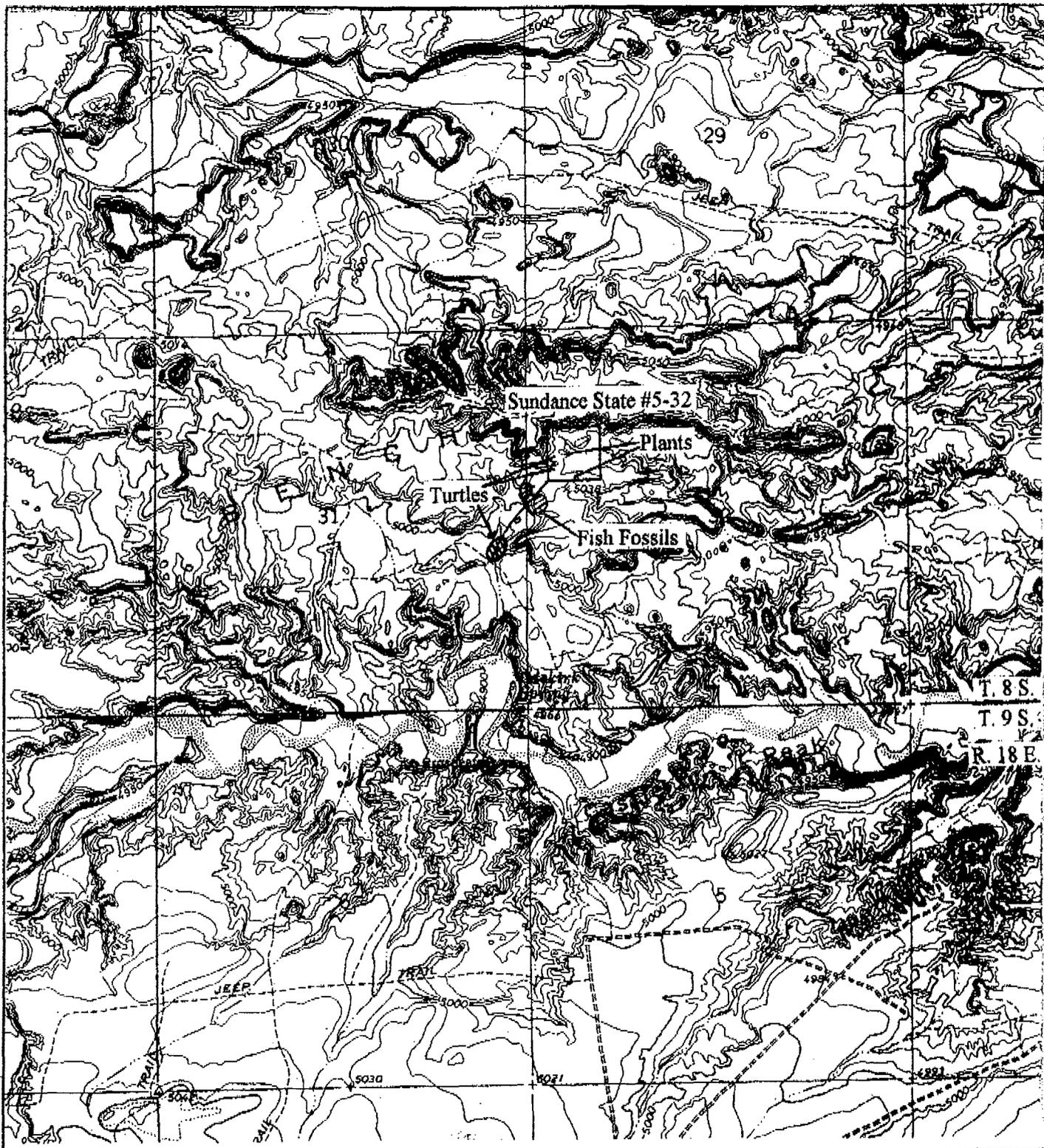


Figure 1. Location of paleontological resources found on the proposed location of Sundance State #5-32 and its access road. Taken from: USGS 7.5' Quadrangle Pariette Draw SW, Utah (1964).



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 3, 1995

Lomax Exploration Company
P. O. Box 1446
Roosevelt, Utah 84066

Re: Sundance State #5-32 Well, 1839' FNL, 645' FWL, SW NW, Sec. 32, T. 8 S., R. 18 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32685.

Sincerely,


R. J. Firth
Associate Director

ldc
Enclosures
cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office
WAPD



Operator: Lomax Exploration Company

Well Name & Number: Sundance State #5-32

API Number: 43-047-32685

Lease: State ML-22058

Location: SW NW Sec. 32 T. 8 S., R. 18 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. The reserve pit shall be lined with a 12 mil synthetic liner.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

43-047-32685
IN REPLY REFER TO:

2800
UTU-73620
(U-082)

Ronald J. Firth
Division of Oil, Gas and Mining
355 West North Temple
Three Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

JUN 09 1995

Dear Mr. Firth:

This is in reference to State mineral lease 22058, located in T 8 S., R. 18 E., SLM, Utah. Lomax Exploration Company has secured a Federal right-of-way from our office for access to State well #5-32. We have enclosed a copy of the right-of-way document for your information and files.

We request that you notify our office of any future changes in the status of this well so that our records can be updated and the right-of-way terminated if necessary. Please reference our right-of-way serial number UTU-73620 in any future correspondence concerning this well. Should you have any questions concerning this matter, please contact me at (801) 781-4434. We thank you for your cooperation.

Sincerely,

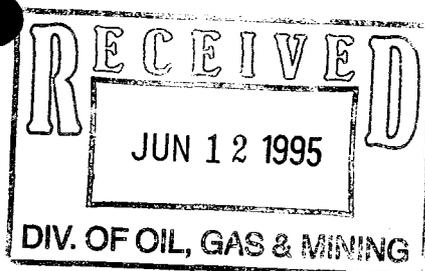
Cindy McKee

Cindy McKee
Land Law Examiner
Vernal District Office

Enclosure:
As stated



FORM 2800-14
(August 1985)



Issuing Office
Vernal District
Diamond Mountain Resource Area

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
RIGHT-OF-WAY GRANT/TEMPORARY USE PERMIT

SERIAL NUMBER UTU-73620

-
1. A right-of-way is hereby granted pursuant to Title V of the Federal Land Policy and Management Act of October 21, 1976 (90 Stat. 2776; 43 U.S.C. 1761).
 2. Nature of Interest:
 - a. By this instrument, the holder:

Lomax Exploration Company
P.O. Box 1446
Roosevelt, Utah 84066

receives a right to construct, operate, maintain, and terminate an access road to state well #5-32, on public lands described as follows:

T. 8 S., R. 18 E., SLM, Utah
Sec. 31, SE $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$;
Sec. 33, N $\frac{1}{2}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$.
 - b. The right-of-way or permit area granted herein is 30 feet wide, 5,808 feet long and contains 4 acres, more or less.
 - c. This instrument shall terminate on December 31, 2025 unless, prior thereto, it is relinquished, abandoned, terminated, or modified pursuant to the terms and conditions of this instrument or of any applicable Federal law or regulation.
 - d. This instrument may be renewed. If renewed, the right-of-way or permit shall be subject to the regulations existing at the time of renewal and any other terms and conditions that the authorized officer deems necessary to protect the public interest.
 - e. Notwithstanding the expiration of this instrument or any renewal thereof, early relinquishment, abandonment, or termination, the provisions of this instrument, to the extent applicable, shall continue in effect and shall be binding on the holder, its successors, or assigns, until they have fully satisfied the obligations and/or liabilities accruing herein before or on account of the expiration, or prior termination, of the grant.

3. Rental:

For and in consideration of the rights granted, the holder agrees to pay the Bureau of Land Management fair market value rental as determined by the authorized officer unless specifically exempted from such payment by regulation. Provided, however, that the rental may be adjusted by the authorized officer, whenever necessary, to reflect changes in the fair market rental value as determined by the application of sound business management principles, and so far as practicable and feasible, in accordance with comparable commercial practices. Rental payments, if applicable, should be submitted to the following address:

BLM Vernal District Office
170 South 500 East
Vernal, Utah 84078

4. Terms and Conditions:

- a. This grant or permit is issued subject to the holder's compliance with all applicable regulations contained in Title 43 Code of Federal Regulations part 2800.
- b. Upon grant termination by the authorized officer, all improvements shall be removed from the public lands within 90 days, or otherwise disposed of as provided in paragraph (4)(d) or as directed by the authorized officer.
- c. Each grant issued for a term of 20 years or more shall, at a minimum, be reviewed by the authorized officer at the end of the 20th year and at regular intervals thereafter not to exceed 10 years. Provided, however, that a right-of-way or permit granted herein may be reviewed at any time deemed necessary by the authorized officer.
- d. The stipulations, plans, maps, or designs set forth in Exhibit A, dated May 11, 1995 and attached hereto, are incorporated into and made a part of this grant instrument as fully and effectively as if they were set forth herein in their entirety.
- e. Failure of the holder to comply with applicable law or any provision of this right-of-way grant or permit shall constitute grounds for suspension or termination thereof.
- f. The holder shall perform all operations in a good and workmanlike manner so as to ensure protection of the environment and the health and safety of the public.
- g. The holder shall construct, operate, and maintain the facilities, improvements, and structures within this right-of-way in strict conformity with the application and plan of development which was submitted on May 11, 1995. Any relocation, additional construction, or use that is not in accord with the approved plan of development shall not be initiated without the prior written

approval of the authorized officer. Noncompliance with the above will be grounds for an immediate temporary suspension of activities if it constitutes a threat to public health and safety or the environment.

- h. In order to protect paleontological resources, construction of the access road on public lands must be monitored by a qualified paleontologist. A copy of the report identifying the results of the monitoring should be provided to the authorized officer of the Bureau of Land Management.
- i. Prior to termination of the right-of-way, the holder shall contact the authorized officer to arrange a joint inspection of the right-of-way. The inspection will be held to agree to an acceptable rehabilitation plan which shall include, but is not limited to, recontouring, topsoiling, and reseeding.

IN WITNESS WHEREOF, The undersigned agrees to the terms and conditions of this right-of-way grant or permit.

Brad Mechanby Cameron
(Signature of Holder)

Operations Manager
(Title)

6/6/95
(Date)

Jon Ingotad
(Signature of Authorized Officer)

Area Manager
Diamond Mountain Resource Area
(Title)

June 6, 1995
(Effective Date of Grant)

Proposed Location:
SUNDANCE STATE #32

PROPOSED ACCESS 0.3 MI. ±
2.3 MI. ±

T8S

T9S

R 18 E

Exhibit "A", May 11, 1995

-  UTU-73620
 -  County/BLM Maintained Road
 -  Road on State Lands
- T. 8 S., R. 18 E., SLM, Utah

REVISED: 5/4/95 D.COX

TOPOGRAPHIC
MAP "B"

SCALE: 1"=2000'

DATE: 4/18/95 D.COX



LOMAX EXPLORATION CO.

SUNDANCE STATE #5-32
SECTION 32, T8S, R18E, S.L.B.&M.
1839' FNL 645' FWL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: LOMAX EXPLORATION

Well Name: SUNDANCE STATE 5-32

Api No. 43-047-32685

Section 32 Township 8S Range 18E County UINTAH

Drilling Contractor _____

Rig # _____

SPUDED: Date 6/14/95

Time 11:00 AM

How DRY HOLE

Drilling will commence _____

Reported by SHERRILL

Telephone # _____

Date: 6/14/95 Signed: FRM

Lomax Exploration Company

P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149

June 15, 1995



*State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203*

ATTENTION: Lisha Cordova

**RE: Entity Action Form
Pariette Draw Federal #8-23
SE/NE Sec. 23, T8S, R17E
Uintah County, Utah**

**Sundance State #5-32
SW/NW Sec. 32, T8S, R18E
Uintah County, Utah**

Dear Lisha,

*Enclosed are the Entity Action Forms (6), on the above referenced wells.
Please call me at your convenience with the new entity numbers. These two locations
have not spudded yet.*

*If you have any questions, please do not hesitate to contact me at the Roosevelt
office, (801) 722-5103.*

Sincerely,

Cheryl Cameron
Secretary, Drilling & Completion

*/cc
Enclosures*

OPERATOR LOMAX EXPLORATION CO
ADDRESS P.O. BOX 1446
ROOSEVELT UT 84066

OPERATOR ACCT. NO. 0580

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
BA	99999	11781	43-047-32685	Sundance State # 5-32	SWNW	32	8S	18E	Uintah		
WELL 1 COMMENTS: Entity added 6-15-95. Jc											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Brad Mecham
Signature
Operations Manager 6/15/95
Title Date
Phone No. (801) 722-5103

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

WELL NAME: SUNDANCE STATE 5-32 API NO: 43-047-32685

QTR/QTR: SW/NW SECTION: 32 TOWNSHIP: 8S RANGE: 18E

COMPANY NAME: LOMAX EXPL. COMPANY MAN: BRAD MECHAN

INSPECTOR: DAVID W. HACKFORD DATE: 6/17/95

CASING INFORMATION: SURFACE CASING: YES

SIZE: 8 5/8 GRADE: 24# J55 HOLE SIZE: 12 1/4 DEPTH: 300 GL

PIPE CENTRALIZED: YES

CEMENTING COMPANY: HALLIBURTON

CEMENTING STAGES: ONE

SLURRY INFORMATION:

1. CLASS: G TYPE 5 ADDITIVES: 2% GEL, 2% CACL, 1/4#/SX FLOCELE

LEAD : 125 SACKS TAIL: _____

2. SLURRY WEIGHT LBS. PER GALLON:

LEAD: 14.8 TAIL: _____

3. WATER (GAL/SX)

LEAD: 6.4 TAIL: _____

CEMENT TO SURFACE: YES LOST RETURNS: NO

1 INCH INFORMATION: WEIGHT: NA CEMENT TO SURFACE: _____

FEET: _____ SX: _____ CLASS: _____ CACLX: _____ RETURNS: _____

ADDITIONAL COMMENTS: 25% EXCESS. THIS SEEMED ADAQUATE ON THIS HOLE. PLUG BUMPED AT 2:15 PM. CEMENT DID NOT FALL.

Lomax Exploration Company

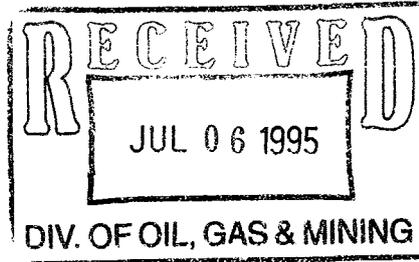
P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149

June 30, 1995

Lomax



*State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203*



ATTENTION: *Mike Hebertson*

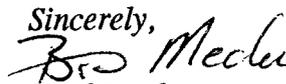
RE: *Ashley Federal #10-23
NW/SE Sec. 23, T9S, R15E
Duchesne County, Utah*

*Sundance State #5-32
SW/NW Sec. 32, T8S, R18E
Uintah County, Utah*

Dear Mike,

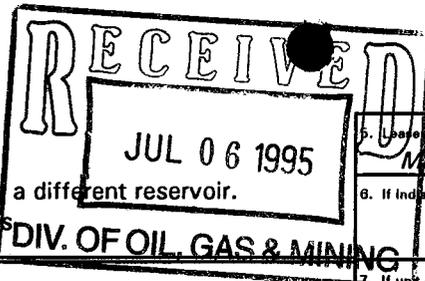
Enclosed are Sundry Notices for the above referenced wells, both requesting a Confidential Status be placed on these locations.

Thank you for your assistance.

Sincerely,

*Brad Mecham
Operations Manager*

*Enclosures
/cc*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
ML-22058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil well
 Gas well
 Other

2. Name of Operator
Lomax Exploration Company

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/NW 1839' FNL & 645' FWL
 Sec. 32, T8S, R18E

8. Well Name and No.
Sundance State #5-32

9. API Well No.
43-047-32685

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah, Utah

12. TYPE OF ACTION

Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Confidential Status Request</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly

Lomax Exploration Company requests that the Sundance State #5-32 be placed on confidential status.

14. I hereby certify that the foregoing is true and correct.

Sign Brad Mecham  Title Operations Manager Date 6/30/95

(This space of Federal or State office use.)

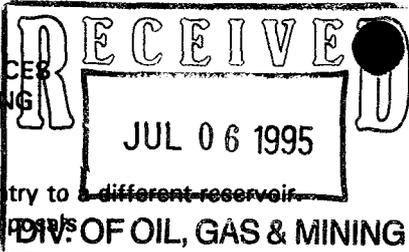
Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7-6-95

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lesse Designation and Serial No.
ML-22058

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

Sundance State #5-32

9. API Well No.

43-047-32685

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil well Gas well Other

2. Name of Operator

Lomax Exploration Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SW/NW 1839' FNL & 645' FWL
Sec. 32, T8S, R18E**

12

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing repair
- Altering Casing
- Other Weekly Status
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

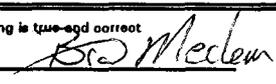
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally

WEEKLY STATUS REPORT FOR WEEK OF 6/15/95 - 6/29/95:

**Drilled 300' of 12 1/4" hole w/ Leon Ross Rathole Rig.
Spud @ 3:00 PM 6/15/95. RIH w/ 298.44' of 8 5/8" Surf Csg. Cmt w/ 125 sx.**

Presently Drilling w/ Kenting Apollo, Rig #59.

14. I hereby certify that the foregoing is true and correct

Sign Brad Mechem  Title Operations Manager Date 6/29/95

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources
Attention: Ms Becky Pritchett
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

RE: Corporate Name Change

Dear Sir or Madame:

Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

Please amend your records by substituting **Inland Production Company** in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "Chris A. Potter".

Chris A Potter, CPL
Manager of Land



The State of Texas

Secretary of State
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY
2200 ONE GALLERIA TWR, 13355 NOEL RD, LB48
DALLAS, TX 75240-6657

RE:
INLAND PRODUCTION COMPANY
CHARTER NUMBER 00415304-00

IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

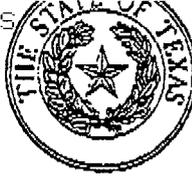
THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,




Antonio O. Garza, Jr., Secretary of State



The State of Texas
Secretary of State

CERTIFICATE OF AMENDMENT
FOR
INLAND PRODUCTION COMPANY
FORMERLY
LOMAX EXPLORATION COMPANY
CHARTER NUMBER 00415304

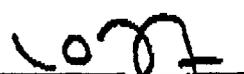
THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS,
HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE
NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO
CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE
OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS
CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995




Antonio O. Garza, Jr., Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
LOMAX EXPLORATION COMPANY

FILED
In the Office of the
Secretary of State of Texas

JUN 29 1995

Corporations Section

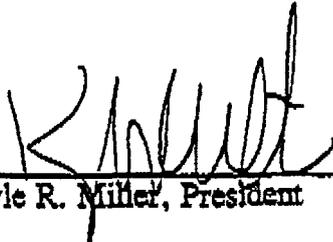
Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. **Name.** The name of the corporation is LOMAX EXPLORATION COMPANY.
2. **Statement of Amendment.** The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."

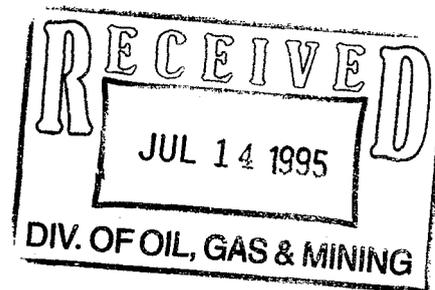
3. **Shareholders.** The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.
4. **Adoption by Shareholders.** Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.
5. **Adoption by Board of Directors.** The Board of Directors adopted said amendment by a consent in writing signed by all Directors.
6. **Future Effective Date.** This amendment will become effective on July 1, 1995, at 12:01 a.m.

EXECUTED June 26, 1995.



Kyle R. Miller, President

Lomax Exploration Company
A subsidiary of Inland Resources Inc.



Announcing
Our Name Change

From

Lomax Exploration Company

To

**Inland Production
Company**

**N 5160 assigned 7/26/95. See*

Field And Corporate Office Locations Remain The Same:

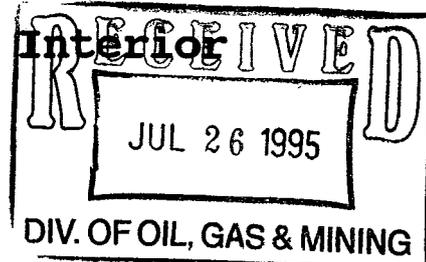
Corporate Office:
Inland Resources Inc.
475 Seventeenth Street, Suite 1500
Denver, CO 80202

Field Office:
W. Pole Line Road
P.O. Box 1446
Roosevelt, Utah 84066

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



JUL 25 1995

IN REPLY REFER TO:
3100
SL-065914 et al
(UT-923)

NOTICE

Inland Production Company : Oil and Gas Leases
475 Seventeenth St., Ste. 1500 : SL-065914 et al
Denver, Colorado 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.
Hartford Plaza
Hartford, CT 06115

bc: Moab District Office
Vernal District Office
Montana State Office
Wyoming State Office
Eastern States Office
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180
Teresa Thompson (UT-922)
Dianne Wright (UT-923)

EXHIBIT

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088



July 25, 1995

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203



ATTENTION: Mike Hebertson

RE: Monument Butte Federal #6-1
SE/NW Sec. 1, T9S, R16E

Ashley Federal #10-23
NW/SE Sec. 23, T9S, R15E

Gilsonite State #141-32
SW/SW Sec. 32, T8S, R17E

Sundance State #5-32
SW/NW Sec. 32, T8S, R18E

Monument Butte State #14-36
SE/SW Sec. 36, T8S, R16E

43047 32685

CONFIDENTIAL

Dear Mike,

Enclosed are the CCL, Cmt bond, Compensated Neutron, Dual Laterolog for the Sundance State #5-32; the Dual Laterolog, Compensated Neutron, and the Cmt Bond Log for the G.S.#141-32; the Dual Laterolog and the Compensated Neutron for the Monument Butte State #14-36; and the Dual Laterolog and the Compensated Neutron Logs for the Ashley Federal #10-23 and the Monument Butte Federal #6-1.

Please do not hesitate to call me if you have any questions at the Roosevelt office, (801) 722-5103.

Sincerely,
Cheryl Cameron
Cheryl Cameron
Secretary, Drilling & Completion

/cc
Enclosure

RECEIVED
JUL 1995
DIV. OF OIL, GAS & MINING

5. Lease Designation and Serial Number:
ML-22058

6. Mineral, Allottee or Tribe Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
Sundance State #5-32

2. Name of Operator:
Lomax Exploration Company

9. API Well Number:
43-047-32685

3. Address and Telephone Number:
P.O. Box 1446 Roosevelt, UT 84066 (801)722-5103

10. Field and Pool, or Wildcat:
Wildcat

4. Location of Well SW/NW 1839' FNL & 645' FWL
Footages:
QQ, Sec., T., R., M.: Sec. 32, T8S, R18E

County: Uintah
State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Weekly Status
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 6/23/95 - 6/30/95:

Drilled 7 7/8" hole from 300' - 6219' w/ Kenting Apollo, Rig #59.
Run 6219' of 5 1/2" csg. Cement w/ 320 sx Hifill, 370 sx Thrixotropic, 10% Calseal.

W/O Completion Rig

13.

Name & Signature: Cheryl Cameron *Cheryl Cameron*

Title: Secretary

Date: 7/27/95

(This space for State use only)

✓ MONUMENT BUTTE 16-34	43-013-31436	SEC. 34, T. 8S, R. 16E	DRL U16535
✓ BOUNDARY FEDERAL 14-21	43-013-31441	SEC. 21, T. 8S, R. 17E	DRL U50376
✓ GILSONITE STATE 10-32	43-013-31485	SEC. 32, T. 8S, R. 17E	DRL ML22061
✓ GILSONITE STATE 8-32	43-013-31498	SEC. 32, T. 8S, R. 17E	DRL ML22061
✓ MONUMENT FEDERAL 5-34	43-013-31499	SEC. 34, T. 8S, R. 16E	DRL U16535
✓ MONUMENT BUTTE FED 15-26	43-013-31502	SEC. 26, T. 8S, R. 16E	DRL U67170
✓ MONUMENT BUTTE ST 16-2	43-013-31510	SEC. 2, T. 9S, R. 16E	DRL ML21839
✓ MONUMENT BUTTE ST 8-2	43-013-31509	SEC. 2, T. 9S, R. 16E	DRL ML21839
✓ MONUMENT BUTTE FED 5-1	43-013-31507	SEC. 1, T. 9S, R. 16E	DRL U72103
✓ MONUMENT BUTTE FED 6-1	43-013-31506	SEC. 1, T. 9S, R. 16E	DRL U72103
✓ MONUMENT BUTTE FED 15-34	43-013-31511	SEC. 34, T. 8S, R. 16E	DRL U62848
✓ MONUMENT BUTTE FED 13-25	43-013-31513	SEC. 25, T. 8S, R. 16E	DRL U67170
✓ MONUMENT BUTTE 16-26	43-013-31517	SEC. 26, T. 8S, R. 16E	DRL U67170
✓ TRAVIS FEDERAL 8-33	43-013-31503	SEC. 33, T. 8S, R. 16E	DRL U34173
✓ PARIETTE DRAW FED 10-23	43-047-32672	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ PARIETTE DRAW FED 8-23	43-047-32676	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ PARIETTE DRAW FED 7-23	43-047-32673	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ SUNDANCE STATE 5-32	43-047-32685	SEC. 32, T. 8S, R. 18E	DRL ML22058
✓ MONUMENT BUTTE ST 14-36	43-013-31508	SEC. 36, T. 8S, R. 16E	DRL ML22061
✓ ASHLEY FEDERAL 10-23	43-013-31519	SEC. 23, T. 9S, R. 15E	DRL U66185
✓ MONUMENT FEDERAL 1A-35	43-013-31514	SEC. 35, T. 8S, R. 16E	DRL U16535
✓ WOK CORRAL FEDERAL 1-30	43-047-32686	SEC. 30, T. 9S, R. 18E	DRL U19267
✓ S PLEASANT VALLEY 4-22	43-013-31522	SEC. 22, T. 9S, R. 17E	DRL U13905
✓ CODY FEDERAL 2-35	43-013-31525	SEC. 35, T. 8S, R. 15E	DRL UTU67168
✓ GILSONITE STATE 14I-32	43-013-31523	SEC. 32, T. 8S, R. 17E	DRL ML21839
✓ BOUNDARY FEDERAL 10-21	43-013-31532	SEC. 21, T. 8S, R. 17E	DRL U50376
✓ MONUMENT BUTTE ST 16-36R	43-013-10159	SEC. 36, T. 8S, R. 16E	DRL ML22061
✓ BOUNDARY FEDERAL 9-21	43-013-31542	SEC. 21 T. 8S, R. 17E	DRL U50376

APD's Pending; have not been approved by BLM as of yet.
 (Leases are held by Inland) * 8-7-95 / BLM SL "Connie Seare"

FAX COVER SHEET



RESOURCES INC.
475 17th Street, Suite 1500
Denver, CO 80202
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995

TO: Lisha Cordova

COMPANY: State of Utah - Division of Oil, Gas and Mining

FAX NUMBER: 801 359 3940

FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

RE: Transfer of Authority to Inject
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....

WELL NAME	API	ENTITY	LOCATION	LEASE
GILSONITE STATE 10-32	43-013-31485	99999	32-8S-17E	ML22061
GILSONITE STATE 8-32	43-013-31498	99999	32-8S-17E	ML22061
MONUMENT BUTTE STATE 16-2	43-013-31510	99999	2-9S-16E	ML21839
MONUMENT BUTTE STATE 8-2	43-013-31509	99999	2-9S-16E	ML21839
SUNDANCE STATE 5-32	43-047-32685	11781	32-8S-18E	ML22058
MONUMENT BUTTE STATE 14-36	43-013-31508	11774	36-8S-16E	ML22061
GILSONITE STATE 14I-32	43-013-31523	11788	32-8S-17E	ML21839
MONUMENT BUTTE STATE 16-36R	43-013-10159	99999	36-8S-16E	ML22061
STATE 5-36	43-013-30624	10835	36-8S-16E	ML22061
STATE 1-36	43-013-30592	10835	36-8S-16E	ML22061
12-32	43-013-30787	11486	32-8S-17E	ML22060
GILSONITE STATE 13-32	43-013-31403	99990	32-8S-17E	ML22060
GILSONITE STATE 7-32	43-013-30658	11486	32-8S-17E	ML22060
WELLS DRAW STATE 7-36	43-013-30934	09730	36-8S-15E	ML21835
STATE 1-2	43-013-30596	10835	2-9S-16E	ML21839
STATE 13-36	43-013-30623	10835	36-8S-16E	ML22061
STATE 3-2	43-013-30627	10835	2-9S-16E	ML21839
STATE 12-36	43-013-30746	10835	36-8S-16E	ML22061
STATE 1-32	43-013-30599	11486	32-8S-17E	ML22060
GILSONITE STATE 2-32	43-013-30604	11486	32-8S-17E	ML22060
STATE 11-32	43-013-30685	11486	32-8S-17E	ML22060
STATE 1A-32	43-013-30691	11486	32-8S-17E	ML22060
STATE 9-32	43-013-30713	11486	32-8S-17E	ML22060
STATE 5-32	43-013-30714	11486	32-8S-17E	ML22060
STATE 6-32	43-013-30748	11486	32-8S-17E	ML22060
STATE 4-32	43-013-30800	11486	32-8S-17E	ML22060
GILSONITE STATE 14-32	43-013-31480	11486	32-8S-17E	ML22061

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: (GIL) *copy*

1-INC	7-PL
2-LWP	8-SJ
3-DIS	9-FILE
4-VLD	
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

TO (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM (former operator)	<u>LOMAX EXPLORATION COMPANY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>PO BOX 1446</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>KEBBIE JONES</u>		<u>KEBBIE JONES</u>
	phone (<u>801</u>) <u>722-5103</u>		phone (<u>801</u>) <u>722-5103</u>
	account no. <u>N 5160</u>		account no. <u>N 0580</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7-14-95)*
- N/A* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- Sec* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: _____ *(7-28-95)*
- Sec* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-31-95)*
- Sup* 6. Cardex file has been updated for each well listed above. *8-16-95*
- Sup* 7. Well file labels have been updated for each well listed above. *8-22-95*
- Sec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-31-95)*
- Sec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *Trust Lands Admin. / Rider or Repl. in Progress.*

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS 2. 8/23/95 Copies of documents have been sent to State Lands for changes involving State leases. *sent to Ed Bunker*

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 2r 6 1997.

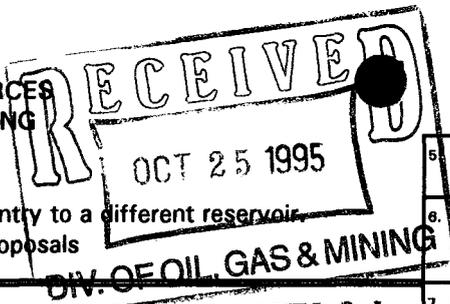
FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950726 Bum/SL Aprv. eff. 6-29-95.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil well Gas well Other

2. Name of Operator
~~Lomax Exploration Company~~ **INLAND PRODUCTION COMPANY**

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SW/NW 1839' FNL & 645' FWL
 Sec. 32, T8S, R18E**

5. Lease Designation and Serial No.
ML-22058

6. If Indian, Alkotee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.
Sundance State #5-32

9. API Well No.
43-047-32685

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah, Utah

12. TYPE OF ACTION

Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Weekly Status Report</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally

WEEKLY STATUS REPORT FOR WEEK OF 6/23/95 - 6/30/95:

Drilled 7 7/8" hole from 300' - 6219' w/ Kenting Apollo, Rig #59.
 Run 6219' of 5 1/2" J-55 csg. Cmt w/ 320 sx sHifill, 370 sx Thixotropic
 w/ 10% Cal-Seal.

W/O Completion Rig

14. I hereby certify that the foregoing is true and correct

Sign Cheryl Cameron Title Secretary Drilling & Completion Date 10/24/95

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

ML-22058

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

Sundance State #5-32

9. API Well No.

43-047-32685

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Gas well

Other

2. Name of Operator

Lomax Exploration Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SW/NW 1839' FNL & 645' FWL
Sec. 32, T8S, R18E**

12

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment Notice

Plugging Back

Non-Routine Fracturing

Casing repair

Water Shut-off

Altering Casing

Conversion to Injection

Other Weekly Status Report

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally

WEEKLY STATUS REPORT FOR WEEK OF 12/19/95 - 12/30/95

12/19/95 Perf CP sd 5832' - 5842' - Frac w/ 63,400# 20/40 sd in 564 bbls gel

12/21/95 Perf B sd 5320'-5347' - Frac w/ 87,500# 20/40 sd in 637 bbls gel

12/23/95 Perf D sd 5143'-5160' - Frac w/ 78,000# 20/40 sd in 551 bbls gel

12/30/95 TIH w/ NC, 3 jts 2 7/8" tbg, SN, 22 jts 2 7/8" tbg, TA, 162 jts 2 7/8" tbg.
Set TA w/ 13,000# tension. NU wellhead & flowlines.

ON PRODUCTION @ 4:00 PM 1/2/95

JAN 5 1996

14. I hereby certify that the foregoing is true and correct

Sign

Cheryl Cameron *Cheryl Cameron* Title

Regulatory Compliance Specialist

Date 1/3/96

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 0000

SUBMIT IN DUPLICATE

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

number in instructions on reverse side

5. LEASE DESIGNATION AND SERIAL NO.

ML-22058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL GAS WELL WPT Other

7. UNIT AGREEMENT NAME

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESER.

8. PART OF LEASE NAME

Sundance State

3. NAME OF OPERATOR: Inland Production Company

9. WELL NO.

#5-32

4. ADDRESS OF OPERATOR: P.O. Box 1446 Roosevelt, UT 84066

10. FIELD AND POOL OR WILDCAT

11. LOCATION OF WELL: At surface SW/NW 1839' PNL & 645' FWL

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 32, T8S, R18E

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-047-32685 DATE ISSUED 5/3/95

12. COUNTY OR PARISH Uintah

13. STATE UT

15. DATE SPUNDED 6/15/95 16. DATE P.D. REACHED 6/29/95 17. DATE COMPL. (Ready to prod.) 1/2/96 18. ELEVATION (D.V. B.M. ST. OR, ETC.) 5017' GR 19. ALEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6219' 21. PLUG. BACK TD, MD & TVD 6198' 22. IF MULTIPLE COMPL. HOW MANY? 23. INTERVALS DRILLED BY ROTARY TOOLS X 24. WAS DIRECTIONAL SURVEY MADE? NO

25. PRODUCING INTERVAL(S) OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) 5832'-5842'; 5320'-5347'; 5143'-5160' Green River

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, CNL, DLL GR/CAL 1-27-95 27. WAS WELL COILED NO

Table with 4 columns: CASING SIZE, WEIGHT, LB. FT., DEPTH SET, MD, HOLE SIZE, CEMENTING RECORD, AMOUNT FULLED. Rows include 8 5/8, 5 1/2 casing sizes and cementing details like 125 sx Class G + 2% CaCl.

Table with 4 columns: SIZE, TOP, MD, BOTTOM, MD, JACKS CEMENT, SCREEN, MD, SIZE, DEPTH SET, MD, PACKER SET, MD. Includes LINER RECORD and TUBING RECORD data.

Table with 2 columns: PERFORATION RECORD (Interval, size and number) and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Includes data for CP, B, and D sand intervals.

Table with 4 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, and 7 DAY AVERAGE. Includes data for 1/2/96 production and 7-day average flow.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold and used for fuel

35. LIST OF ATTACHMENTS: Logs listed in item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED: Brad Meckam TITLE: Operations Manager DATE: 1/18/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, are shown below as well as found by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. (Consult local State or Federal office for specific instructions.)

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the productive interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

27. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; ZONED INTERVALS; AND ALL DULL-BIT TESTS, INCLUDING DEPTH INTERVAL TESTS, CHAMBER TESTS, TIME FROM OPEN, BLOWING AND SHUT-IN PRESSURES, AND RECIPROCS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Garden Gulch Mbr	4296		
Point 3	4560		
X Marker	4816		
Douglas Ck	4953		
BiCarbonate	5198		
Castle Peak	5764		

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

EQUIPMENT INVENTORY
UTAH DIVISION OF OIL, GAS AND MINING
STATE OF UTAH

Operator: INLAND PROD. CO. Lease: State: X Federal: Indian: Fee:

Well Name: SUNDANCE STATE 5-32 API Number: 43-047-32685

Section: 32 Township: 8S Range: 18E County: UINTAH Field: 8 MILE FLAT

Well Status: PQW Well Type: Oil: X Gas:

PRODUCTION LEASE EQUIPMENT: (NUMBER)

Boiler(s): Compressor(s): Separator(s): Dehydrator(s):

Shed(s): Line Heater(s): Heated Separator(s): VRU:

Heater Treater(s): 1

PUMPS:

Triplex: Chemical: Centrifugal: 1

LIFT METHOD:

Pumpjack: X Hydraulic: Submersible: Flowing:

GAS EQUIPMENT: (NUMBER)

Purchase Meter: Sales Meter: 1

TANKS:

	NUMBER	SIZE	
Oil Storage Tank(s):	<u>2</u>	<u>400</u>	<u>BBLS</u>
Water Tank(s):	<u>1</u>	<u>200</u>	<u>BBLS</u>
Power Water Tank:	<u> </u>	<u> </u>	<u>BBLS</u>
Condensate Tank(s):	<u> </u>	<u> </u>	<u>BBLS</u>
Propane Tank:	<u>1</u>		

Central Battery Location: (IF APPLICABLE)

Qtr/Qtr: Section: Township: Range:

REMARKS: CASINGHEAD GAS IS USED FOR FUEL GAS WITH EXCESS VENTING. METER IS RECORDING VENTING GAS BUT DOES NOT HAVE A CURRENT CHART.

Inspector: DAVID W. HACKFORD Date: 2/27/96

↑
North

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS

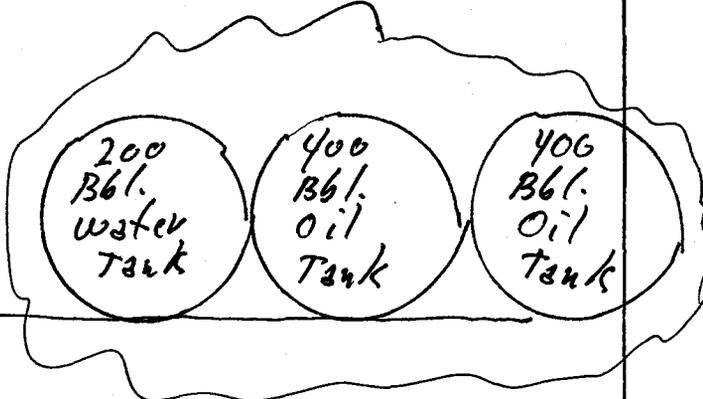


wellhead ⊗

Pump Jack Gas Engine

Propane

Heater Treater



Berm

Access

Top Soil

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
ML-22058

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
SUNDANCE STATE 5-32

9. API Well No.
43-047-32685

10. Field and Pool, or Exploratory Area
8 MILE FLAT NORTH

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1839 FNL 0645 FWL SW/NW Section 32, T08S R18E

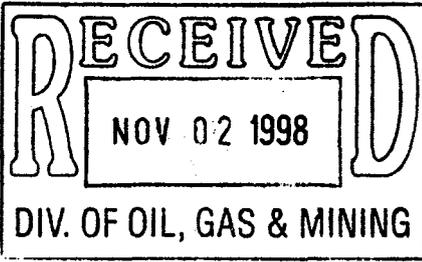
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Site Security
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct.
 Signed *Debbie E. Knight* Title Manager, Regulatory Compliance Date 10/30/98

(This space for Federal or State office use)
 Approved by _____ Title _____ Date _____

Conditions of approval, if any:
CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Inland Production Company Site Facility Diagram

Sundance 5-32

SW/NW Sec. 32, T8S, 18E

Uintah County

Sept. 17, 1998

Site Security Plan is held at the Roosevelt
Office, Roosevelt Utah

Production Phase:

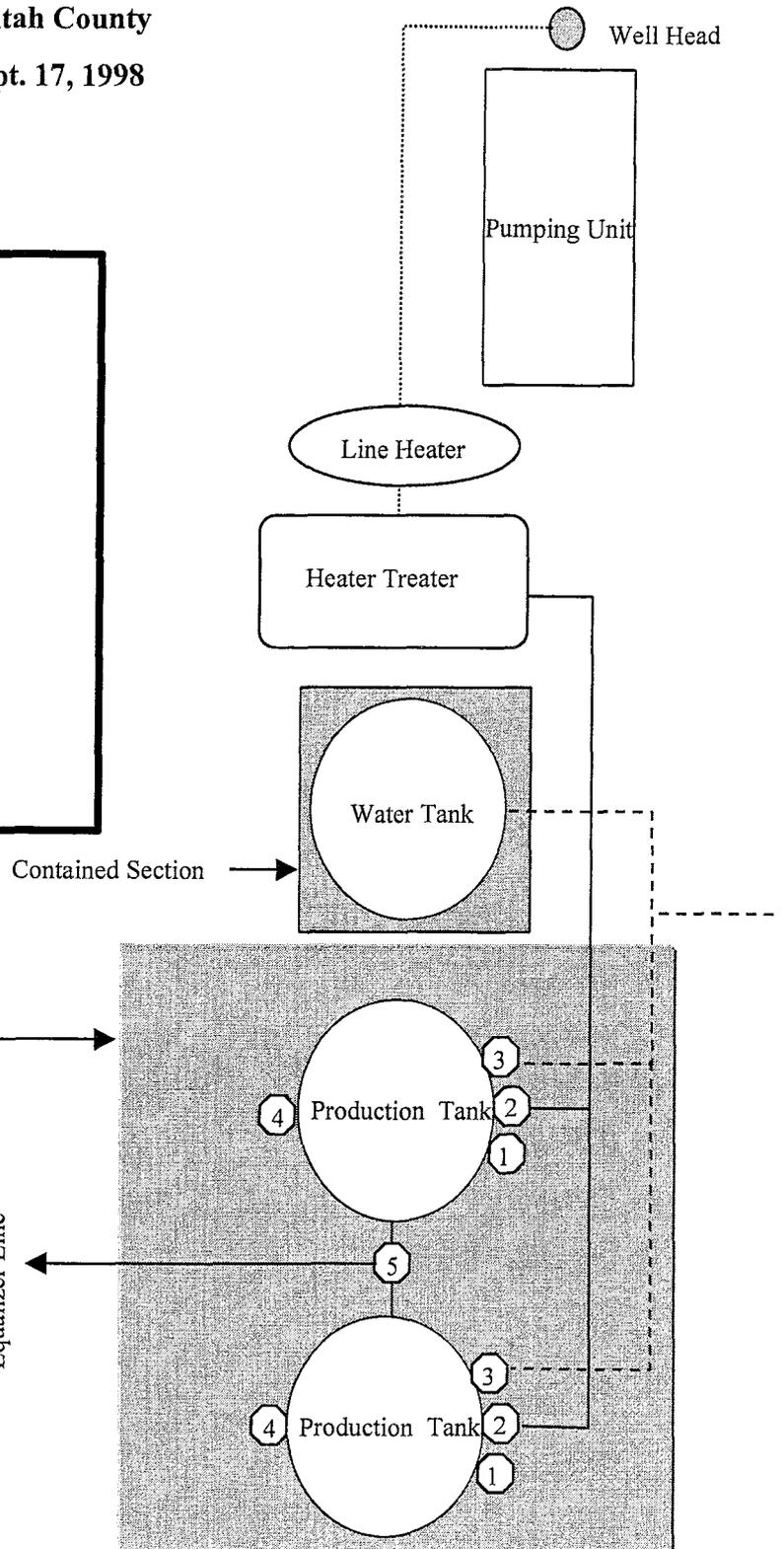
- 1) Valves 1, 3, 4 sealed closed
- 2) Valves 2 and 5 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 3 open

Draining Phase:

- 1) Valve 1 open



Legend

Emulsion Line
Load Line	-----
Water Line	-----
Oil Line	—————
Gas Sales	-----

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697



Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

Come visit us on the internet at <http://www.sos.state.tx.us/>

PHONE(512) 463-5555
Prepared by: SOS-WEB

FAX(512) 463-5709

TTY7-1-1

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
PARIETTE DRAW FED 10-23	23	080S	170E	4304732672	11824	Federal	D	PA
FEDERAL 24-26	26	080S	180E	4304732700	11808	Federal	OW	P
FEDERAL 13-26	26	080S	180E	4304732720	11832	Federal	OW	P
FEDERAL 43-29	29	080S	180E	4304732701	11816	Federal	OW	P
SUNDANCE ST 5-32	32	080S	180E	4304732685	11781	State	OW	P
FEDERAL 42-35	35	080S	180E	4304732702	11811	Federal	OW	S
FEDERAL 43-35	35	080S	180E	4304732721	11830	Federal	OW	TA
FEDERAL 13-4-9-18	04	090S	180E	4304732653	10971	Federal	OW	S
FEDERAL 11-4-9-18	04	090S	180E	4304732654	10971	Federal	OW	P
BALCRON FED 31-19Y	19	090S	180E	4304732614	11751	Federal	OW	P
BALCRON FED 32-19Y	19	090S	180E	4304732615	11771	Federal	OW	P
BALCRON FED 42-19Y	19	090S	180E	4304732616	11756	Federal	OW	P
BALCRON FED 12-20Y	20	090S	180E	4304732617	11758	Federal	OW	P
BALCRON MON FED 22-20-9-18Y	20	090S	180E	4304732711	11852	Federal	OW	P
BALCRON MON FED 11-20-9-18Y	20	090S	180E	4304732712	11846	Federal	OW	P
MON FED 14-21-9-18Y	21	090S	180E	4304732726	11902	Federal	OW	S
O.K. CORRAL FEDERAL 1-30	30	090S	180E	4304732686	11861	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

June 30, 2005

Newfield Production Company
Attn: Kelly L. Donohoue
1401 Seventeenth Street, Suite 1000
Denver, Colorado 80202

Gentlemen:

The Sundance (Green River) Unit Agreement, Uintah County, Utah, was approved June 30, 2005. This agreement has been designated No. UTU82472X, and is effective July 1, 2005. The unit area embraces 11,143.86 acres, more or less.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Sundance (Green River) Unit will be covered by your nationwide (Utah) oil and gas bond No. 0056.

The following leases embrace lands included within the unit area:

UTU0075174	UTU39713	UTU65970*	UTU79013*
UTU16539*	UTU39714	UTU74404	UTU79014*
UTU16540	UTU44429	UTU74835	UTU80915
UTU17424*	UTU64806*	UTU74872*	UTU82205
UTU18043	UTU65969	UTU75234	

* Indicates lease to be considered for segregation by the Bureau of Land Management pursuant to Section 18 (g) of the unit agreement and Public Law 86-705.

All lands and interests by State of Utah, Cause No. 228-08 are fully committed.

*Docket No
2005-009*

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

RECEIVED
JUL 07 2005

DIV. OF OIL, GAS & MINING

We are of the opinion that the agreement is necessary and advisable in the public interest and for the purpose of more properly conserving natural resources. Certification-Determination, signed by the School and Institutional Trust Land Administration for the State of Utah, is attached to the enclosed agreement. We request that you furnish the State of Utah and all other interested principals with appropriate evidence of this approval.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Mary Higgins w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Trust Lands Administration
Division of Oil, Gas and Mining
Field Manager - Vernal w/enclosure
File - Sundance (Green River) Unit w/enclosure
Agr. Sec. Chron
Fluid Chron
Central Files

UT922:TAThompson:tt:06/30/2005

Entity Form 6

"C" Change from one existing entity to another existing entity

API	Well	Sec	Twsp	Rng	Entity	Entity Eff Date
4301316218	CASTLE DRAW 16-10-9-17	10	090S	170E	8120 to 14844	9/20/2005
4301330568	FEDERAL 8-10-9-17	10	090S	170E	8000 to 14844	9/20/2005
4301332502	FEDERAL 9-10-9-17	10	090S	170E	14325 to 14844	9/20/2005
4301331593	MON FED 11-11-9-17Y	11	090S	170E	11904 to 14844	9/20/2005
4301332486	FEDERAL 5-11-9-17	11	090S	170E	14285 to 14844	9/20/2005
4301332510	FEDERAL 13-11-9-17	11	090S	170E	14273 to 14844	9/20/2005
4301332544	FEDERAL 12-11-9-17	11	090S	170E	14613 to 14844	9/20/2005
4301332704	FEDERAL 12-14-9-17	14	090S	170E	14786 to 14844	9/20/2005
4301331023	FEDERAL 15-1-B	15	090S	170E	10201 to 14844	9/20/2005
4304734494	FEDERAL 1-31-8-18	31	080S	180E	13927 to 14844	9/20/2005
4304734495	FEDERAL 2-31-8-18	31	080S	180E	13959 to 14844	9/20/2005
4304734496	FEDERAL 3-31-8-18	31	080S	180E	13915 to 14844	9/20/2005
4304734497	FEDERAL 4-31-8-18	31	080S	180E	13942 to 14844	9/20/2005
4304734498	FEDERAL 5-31-8-18	31	080S	180E	13898 to 14844	9/20/2005
4304734499	FEDERAL 6-31-8-18	31	080S	180E	13960 to 14844	9/20/2005
4304734500	FEDERAL 7-31-8-18	31	080S	180E	13925 to 14844	9/20/2005
4304734501	FEDERAL 11-31-8-18	31	080S	180E	13924 to 14844	9/20/2005
4304734502	FEDERAL 12-31-8-18	31	080S	180E	13958 to 14844	9/20/2005
4304734503	FEDERAL 13-31-8-18	31	080S	180E	14324 to 14844	9/20/2005
4304734504	FEDERAL 8-31-8-18	31	080S	180E	13961 to 14844	9/20/2005
4304734930	FEDERAL 10-31-8-18	31	080S	180E	13986 to 14844	9/20/2005
4304734931	FEDERAL 9-31-8-18	31	080S	180E	13963 to 14844	9/20/2005
4304731116	NGC ST 33-32	32	080S	180E	6210 to 14844	9/20/2005
4304732500	STATE 31-32	32	080S	180E	11645 to 14844	9/20/2005
4304732685	SUNDANCE ST 5-32	32	080S	180E	11781 to 14844	9/20/2005
4304732740	SUNDANCE ST 1-32R-8-18	32	080S	180E	11886 to 14844	9/20/2005
4304732741	SUNDANCE ST 3-32	32	080S	180E	12059 to 14844	9/20/2005
4304732827	SUNDANCE ST 4-32	32	080S	180E	12106 to 14844	9/20/2005
4304734458	SUNDANCE 7-32-8-18	32	080S	180E	13987 to 14844	9/20/2005
4304734459	SUNDANCE 8-32-8-18	32	080S	180E	14047 to 14844	9/20/2005
4304734460	SUNDANCE 9-32-8-18	32	080S	180E	13988 to 14844	9/20/2005
4304734461	SUNDANCE 11-32-8-18	32	080S	180E	13962 to 14844	9/20/2005
4304734462	SUNDANCE 12-32-8-18	32	080S	180E	14031 to 14844	9/20/2005
4304734463	SUNDANCE 13-32-8-18	32	080S	180E	13964 to 14844	9/20/2005
4304734464	SUNDANCE 14-32-8-18	32	080S	180E	14046 to 14844	9/20/2005

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22058
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: SUNDANCE (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: SUNDANCE ST 5-32
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047326850000
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1839 FNL 0645 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 32 Township: 08.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH COUNTY: UINTAH STATE: UTAH

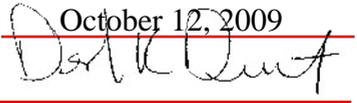
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/1/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator proposes to recomplate the subject well. This well has been identified to have pay behind pipe. We plan on opening the GB4 4491, GB6 4535 sands by perforating and then hydraulically fracturing them. Refer to the attached recompletion procedure. Please contact Newfield Engineer Tom Walker at 303-383-4114 or Paul Weddle at 303-383-4117 for procedure questions. You may contact me, Susan Linder at 303-382-4443 if further assistance is needed.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: October 12, 2009
By: 

NAME (PLEASE PRINT) Susan Linder	PHONE NUMBER 303 382-4443	TITLE Operations Tech
SIGNATURE N/A	DATE 9/30/2009	

Newfield Production Company

Sundance State 5-32-8-18

Procedure for: OAP GB4/GB6 TBG Frac

Well Status: See attached Wellbore Diagram

AFE #

Engineer: Paul Weddle pweddle@newfield.com
mobile 720-233-1280
office 303-383-4117

PROCEDURE

- 1 Blow down tbg. MIRU SU. Seat pump and pressure test tubing to 3,000 psi. POH, LD, and visually inspect rods and pump. ND wellhead. Strip-on and NU BOP. GIH and tag fill. Clean out to PBTB as necessary. TOOH visually inspecting 2-7/8" production tbg. Report any scale on production string (interval, depth, type) on morning report and verbally to Engineer
- 2 RU wireline unit. Make 4-3/4" gauge ring run to +/- **6,190**
Only Run B&S if required. RIH and perforate the following interval w/ 3SPF 120deg phasing:

GB6	4550-4554	3spf	120deg phasing
GB6	4539-4541	3spf	120deg phasing
GB4	4493-4495	3spf	120deg phasing
- 3 PU tandem RBP/PKR and TIH on 2-7/8" N80 8RD EUE workstring. Breakdown all new perforations with 5-10 bbls fresh water while TIH (skip to next step if only 1 treatment zone)
Set RBP @ +/- **4,605** and test to 4,000psi. PUH with packer to +/- **4,445**
- 4 RU frac equip. Frac the **GB4 and GB6** down tubing w/**35,000#** 20/40sand at 15 BPM with max sand concentration of 6ppg per BJ recommendation.
- 5 Flowback well immediately @ 3-4 BPM until dead.
- 6 Release Packer and RBP. POOH laying down workstring, packer, and RBP.
- 7 Run tubing so SN below bottom perms. RU swab equipment and swab well until returns are clean of sand. GIH tag fill and clean out as necessary.
- 8 Place SN @ ± 5930 and set TAC at ±5900' with 15,000 lbs overpull. ND BOP's. NU wellhead.
- 9 PU and RIH with a 2-1/2" x 1-1/2" x 16' RHAC pump, 6 x 1-1/2" weight rods, 4 x 3/4" guided rods, 127 x 3/4" slick rods, 96 x 7/8" guided rods, Space out with pony rods as necessary.
- 10 PWOP and track results for one month.

Sundance State #5-32-8-18

Spud Date: 06-15-95
 Put on Production: 01-02-96
 GL: 5017' KB: 5029'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

FRAC JOB

12-21-95 5832-5842' Frac CP-2 zone as follows:
 Totals 564 bbls Boragel,
 63,400 # 20/40 sd
 Avg TP 1,900 @ 22 BPM
 ISIP 2,020, after 5 min 1,871

12-23-95 5320-5347' Frac B-2 zone as follows:
 Totals 637 bbls Boragel
 87,500# 20/40 sd
 Avg TP 1,420 @ 30 BPM
 ISIP 1,793, after 5 min 1,216

12-27-95 5143-5160' Frac C-SD zone as follows:
 Totals 551 bbls Boragel
 78,000# 20/40 sd
 Avg TP 1,650 @ 26 BPM
 ISIP 1,668, after 5 min 1,561

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 298.44' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 125 sxs

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: ? jts. (6216')
 DEPTH LANDED: 6219.00' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 320 sxs sHifill, 370sxs Thixotropic
 CEMENT TOP: 716' per CBL

TUBING

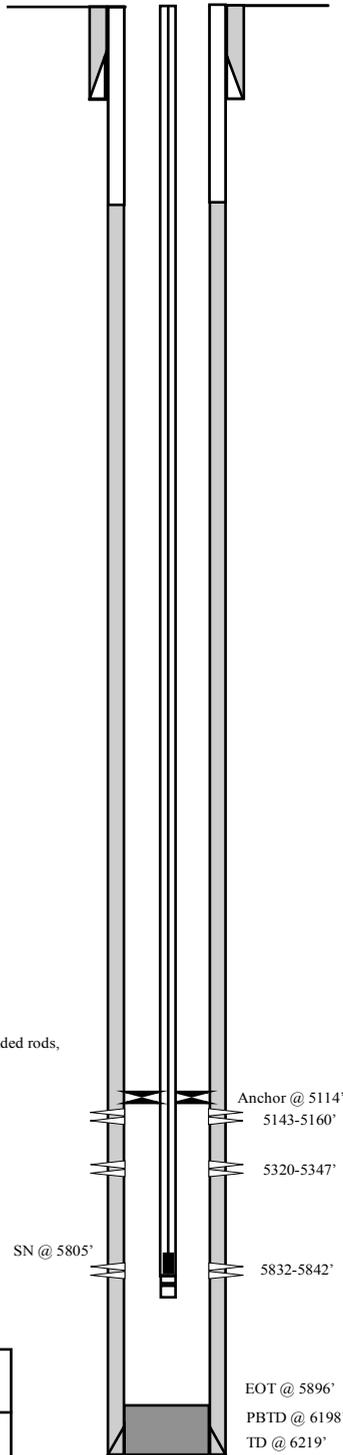
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 162 jts (5097.73')
 TUBING ANCHOR: 5113.60' KB
 NO. OF JOINTS: 20 jts (?)
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5804.65' KB
 NO. OF JOINTS: 2 jts (?)
 TOTAL STRING LENGTH: EOT @ 5896.20' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM polished rods
 SUCKER RODS: 96-3/4" guided rods, 127-3/4" plain rods, 4-3/4" guided rods,
 6-1 1/2" weight rods.
 PUMP SIZE: CDI 2-1/2" x 1-1/2" x 12.5x 15.5' 'RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, 5 SPM:

PERFORATION RECORD

5832-5842' 4 JSPF 40 holes
 5320-5347' 4 JSPF 108 holes
 5143-5160' 4 JSPF 68 holes



NEWFIELD

Sundance State #5-32-8-18

1839' FNL & 645' FWL
 SW/NW Section 32-T8S-R18E
 Uintah Co, Utah
 API #43-047-32685; Lease # ML-22058

TW 05/28/09

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22058
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: GMBU
8. WELL NAME and NUMBER: SUNDANCE ST 5-32
9. API NUMBER: 4304732685
10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1839 FNL 645 FWL COUNTY: UINTAH
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 32, T8S, R18E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

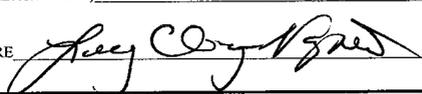
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 03/05/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 02/26/2010. On 02/24/2010 Jason Deardorff with the EPA was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 02/24/2010. On 03/05/2010 the casing was pressured up to 1240 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 425 psig during the test. There was not an EPA representative available to witness the test.

EPA# UT22146-08438 API# 43-047-32685

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant
SIGNATURE  DATE 03/08/2010

(This space for State use only)

**RECEIVED
MAR 10 2010
DIV. OF OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTAH STATE ML-22058
6. If Indian, Allottee or Tribe Name.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

7. If Unit or CA/Agreement, Name and/or
GMBU

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SUNDANCE ST 5-32

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

9. API Well No.
4304732685

3a. Address Route 3 Box 3630
Myton, UT 84052
3b. Phone (include are code)
435.646.3721

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1839 FNL 645 FWL
SWNW Section 32 T8S R18E

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status _____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well has been converted from a producing oil well to an injection well on 02/26/2010.
On 02/24/2010 Jason Deardorff with the EPA was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 02/24/2010. On 03/05/2010 the casing was pressured up to 1240 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 425 psig during the test. There was not an EPA representative available to witness the test.

EPA# UT22146-08438 API# 43-047-32685

I hereby certify that the foregoing is true and correct (Printed/ Typed) Lucy Chavez-Naupoto	Title Administrative Assistant
Signature 	Date 03/08/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 03/05/2010
 Test conducted by: Lynn Monson
 Others present: _____

Well Name: <u>Sundance State 5-32-8-18</u>	Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: <u>Monument Butte Field</u>		
Location: <u>SW/NW</u> Sec: <u>32</u> T <u>8</u> N <u>(S)</u> R <u>18</u> <u>(E)</u> W	County: <u>Uintah</u> State: <u>Ut</u>	
Operator: <u>Newfield</u>		
Last MIT: <u>1</u> / <u>1</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

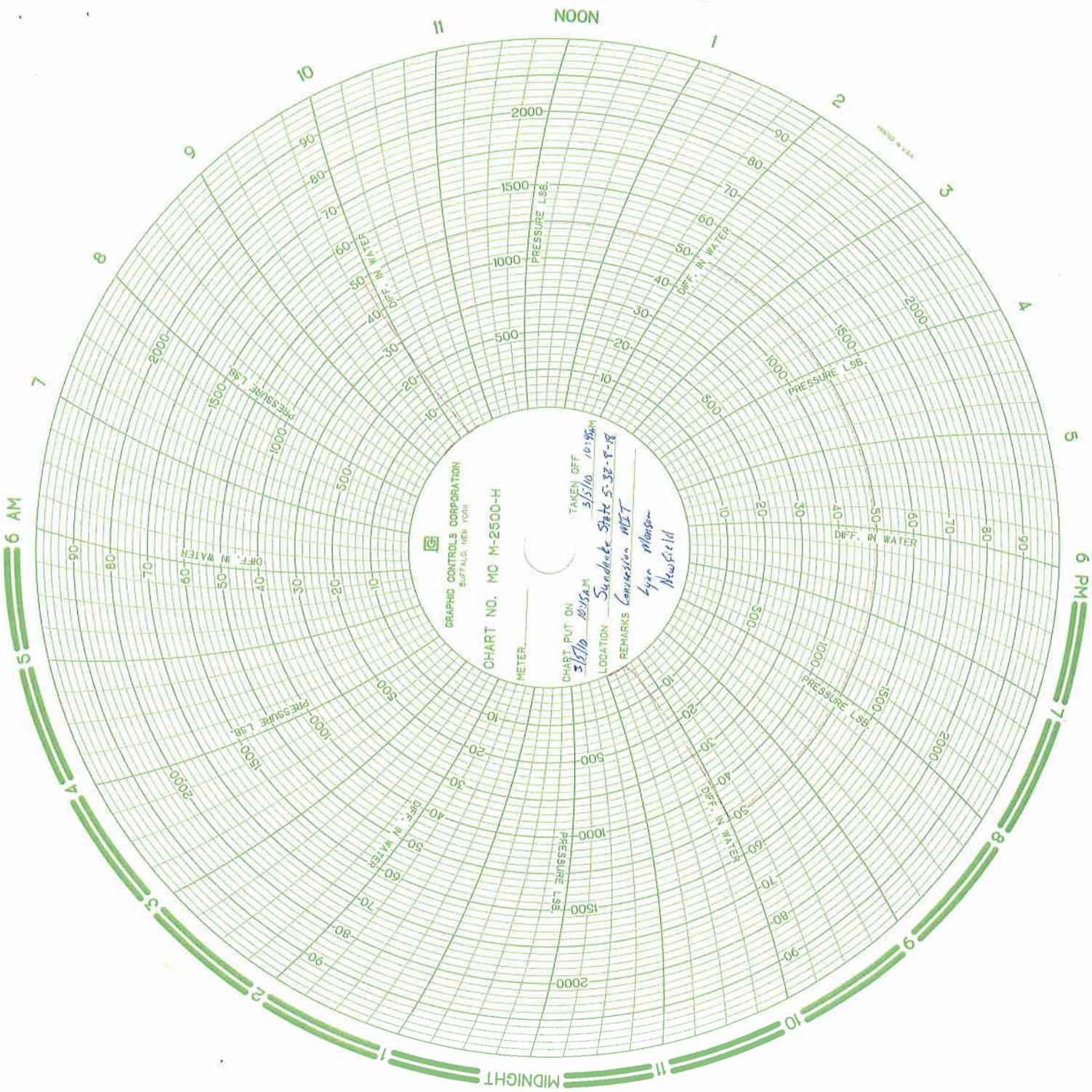
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>425</u> psig	psig	psig
End of test pressure	<u>425</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1240</u> psig	psig	psig
5 minutes	<u>1240</u> psig	psig	psig
10 minutes	<u>1240</u> psig	psig	psig
15 minutes	<u>1240</u> psig	psig	psig
20 minutes	<u>1240</u> psig	psig	psig
25 minutes	<u>1240</u> psig	psig	psig
30 minutes	<u>1240</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC M-2500-H

METER _____

CHART PUT ON _____ TAKEN OFF _____

3/15/10 10:50 AM

LOCATION Sunderland State 5-32-8-8

REMARKS Conversion MIT
by Mr. Hanson
Newfield

6 AM

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2

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11

MIDNIGHT

NOON

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Daily Activity Report

Format For Sundry

SUNDANCE 5-32-8-18

12/1/2009 To 4/28/2010

2/24/2010 Day: 1

Conversion

WWS #7 on 2/24/2010 - TOH and LD rod string & pump. - MIRU Western rig #7. RU HO trk to annulus & pump 60 BW @ 250°F. RU pumping unit & unseat rod pump. Flush tbg & rods W/ 30 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 18 BW. Pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH & LD rod string and pump. Re-flushed rods W/ 30 add'l BW on TOH. SIFN. - MIRU Western rig #7. RU HO trk to annulus & pump 60 BW @ 250°F. RU pumping unit & unseat rod pump. Flush tbg & rods W/ 30 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 18 BW. Pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH & LD rod string and pump. Re-flushed rods W/ 30 add'l BW on TOH. SIFN. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$17,996

2/25/2010 Day: 2

Conversion

WWS #7 on 2/25/2010 - TOH W/ production tbg. TIH W/ packer & test injection string. - ND wellhead & release TA @ 5744'. NU BOP. RU HO trk & flush tbg W/ 30 BW @ 250°F. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. LD btm 46 jts & BHA. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 141 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 10 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Pump up to 3000 psi & leave overnight. - ND wellhead & release TA @ 5744'. NU BOP. RU HO trk & flush tbg W/ 30 BW @ 250°F. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. LD btm 46 jts & BHA. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 141 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 10 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Pump up to 3000 psi & leave overnight. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$23,821

2/26/2010 Day: 3

Conversion

WWS #7 on 2/26/2010 - Set & test packer. RDMOSU. - Thaw tbg stump W/ HO trk. Tbg pressure @ 2400 psi. Bump up to 3000 psi. Held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 70 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4454', CE @ 4459' & EOT @ 4463'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. Pressure holds solid for 1 hour. RDMOSU. Well ready for MIT. - RU Vaughn Energy Services & run gyro survey log. RDWLT. - Thaw tbg stump W/ HO trk. Tbg pressure @ 2400 psi. Bump up to 3000 psi. Held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 70 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4454', CE @ 4459' & EOT @ 4463'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. Pressure holds solid for 1 hour. RDMOSU. Well ready for MIT. - RU Vaughn Energy Services & run gyro survey log. RDWLT. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$28,046

3/5/2010 Day: 4**Conversion**

Rigless on 3/5/2010 - MIT on well - On 2/24/2010 Jason Deardorff with the EPA was contacted concerning the initial MIT on the above listed well (Sundance 5-32-8-18). Permission was given at that time to perform the test on 2/24/2010. On 3/5/2010 the csg was pressured up to 1240 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 425 psig during the test. There was not an EPA representative available to witness the test. Final Report EPA# UT22146-08438 API# 43-047-32685 - On 2/24/2010 Jason Deardorff with the EPA was contacted concerning the initial MIT on the above listed well (Sundance 5-32-8-18). Permission was given at that time to perform the test on 2/24/2010. On 3/5/2010 the csg was pressured up to 1240 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 425 psig during the test. There was not an EPA representative available to witness the test. Final Report EPA# UT22146-08438 API# 43-047-32685 **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$28,346

Pertinent Files: Go to File List

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-22058

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
SUNDANCE ST 5-32

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4304732685

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1839 FNL 645 FWL

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 32, T8S, R18E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>04/29/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Put on Injection
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

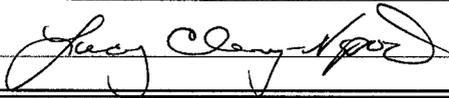
The above reference well was put on injection at 4:00 PM on 04-29-2010.

EPA# UT22146-08438 API# 43-047-32685

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE



DATE 04/30/2010

(This space for State use only)

RECEIVED
MAY 05 2010
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1839 FNL 645 FWL
 SWNW Section 32 T8S R18E

5. Lease Serial No.
 UTAH STATE ML-22058

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 GMBU

8. Well Name and No.
 SUNDANCE ST 5-32

9. API Well No.
 4304732685

10. Field and Pool, or Exploratory Area
 GREATER MB UNIT

11. County or Parish, State
 Uintah, UT

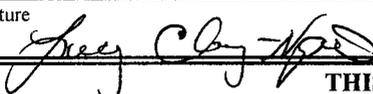
12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Put on Injection _____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above reference well was put on injection at 4:00 PM on 04-29-2010.

EPA# UT22146-08438 API# 43-047-32685

I hereby certify that the foregoing is true and correct (Printed/ Typed) Lucy Chavez-Naupoto	Title Administrative Assistant
Signature 	Date 04/30/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED
MAY 05 2010
 DIV. OF OIL, GAS & MINING



**UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8**

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

APR 09 2010

Ref: 8P-W-GW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Michael Guinn
District Manager
Newfield Production Company
Route 3 - Box 3630
Myton, UT 84052

RECEIVED

MAY 06 2010

DIV. OF OIL, GAS & MINING

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RE: Underground Injection Control (UIC)
Authorization to Commence Injection
Minor Permit Modification
EPA UIC Permit UT22146-08438
Well: Sundance State 5-32-8-18
SWNW Sec. 32-T8S-R18E
Uintah County, UT
API No.: 43-047-32685

Dear Mr. Guinn:

The Environmental Protection Agency Region 8 (EPA) has received Newfield Production Company's (Newfield) March 8, 2010, letter with enclosures. The enclosed Part I (internal) Mechanical Integrity test, Well Rework Record (EPA Form 7520-12), schematic diagram, and calculated pore pressure were reviewed and approved by EPA, satisfactorily completing all Prior to Commencing Injection Requirements for UIC Permit UT22146-08438.

Because perforations were added from 4,493 feet – 4,454 feet the Maximum Allowable Injection Pressure (MAIP) is hereby reduced from 1,845 psig to 1,440 psig. As of the date of this letter, Newfield is authorized to commence injection into Sundance State 5-32-8-18 at a MAIP of 1,440 psig. You may apply for a higher MAIP at a later date. Your application should be accompanied by the interpreted results of a step rate test that measures the fracture parting pressure and calculates the fracture gradient at this depth and location. Newfield must receive prior authorization from the Director to inject at pressures greater than the permitted MAIP during any test.

As of this approval, responsibility for permit compliance and enforcement is transferred to EPA's UIC Technical Enforcement Program. Therefore, please direct all monitoring and compliance correspondence to Nathan Wiser at the following address, referencing the well name and UIC Permit number on all correspondence:

Mr. Nathan Wiser
U.S. EPA Region 8: 8ENF-UFO
1595 Wynkoop Street
Denver, CO 80202-1129

Or, you may reach Mr. Wiser by telephone at 303-312-6211, or 1 800-227-8927, ext. 312-6211.

Please remember that it is your responsibility to be aware of and to comply with all conditions of injection well Permit UT22146-08438.

If you have questions regarding the above action, please call Emmett Schmitz at 303-312-6174 or 1-800-227-8917, ext. 312-6174.

Sincerely,



Stephen S. Tuber
Assistant Regional Administrator
Office of Partnerships and Regulatory Assistance

cc: Uintah & Ouray Business Committee:
Curtis Cesspooch, Chairman
Ronald Groves, Councilman
Irene Cuch, Vice-Chairwoman
Steven Cesspooch, Councilman
Phillip Chimburas, Councilman
Frances Poowegup, Councilwoman

Daniel Picard
BIA - Uintah & Ouray Indian Agency

Ferron Secakuku
Director, Natural Resources
Ute Indian Tribe

Larry Love
Director of Energy & Minerals Dept.
Ute Indian Tribe

Gil Hunt
Associate Director
Utah Division of Oil, Gas, and Mining

Fluid Minerals Engineering Office
BLM - Vernal Office

Eric Sundberg, Regulatory Analyst
Newfield Production Company





UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

Ref: 8P-W-GW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

OCT 13 2010

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Mr. Michael Guinn
District Manager
Newfield Production Company
Route 3 – Box 3630
Myton, UT 84052

RE: Underground Injection Control (UIC)
Limited Authorization to Inject
EPA UIC Permit UT22146-08438
Well: Sundance State 5-32-8-18
SWNW Sec. 32-T8S-R18E
Uintah County, Utah
API No.: 43-047-32685

Dear Mr. Guinn:

The U.S. Environmental Protection Agency (EPA), Region 8, has received Newfield Production Company's (Newfield) October 4, 2010, email from J.D. Horrocks, requesting a 120-day extension of the 180-day period of Limited Authorization to Inject for the Sundance State 5-32-8-18 well. Upon review of this request, EPA determined that it issued an April 9, 2010, Authorization to Commence Injection when a 180-day Limited Authorization to Inject should have been issued. We apologize for this inconvenience and thank Mr. Horrocks for following standard protocols and the terms of UIC Permit UT22146-08438.

As of the date of this letter, Newfield is authorized to recommence injection into the Sundance State 5-32-8-18 well at a Maximum Allowable Injection Pressure (MAIP) of 1,440 psig for a limited period of 120 days, during which time a Radioactive Tracer Survey (RTS) is required according to UIC Permit UT22146-08438. If Newfield seeks a higher MAIP than 1,440 psig, it may be advantageous to run a step rate test prior to conducting the RTS because a RTS conducted at the higher MAIP will be required. Newfield must receive prior authorization from the Director to inject at pressures greater than the permitted MAIP during any test.

Please remember that it is Newfield's responsibility to be aware of and to comply with all conditions of UIC Permit UT22146-08438.

RECEIVED

OCT 21 2010

DIV. OF OIL, GAS & MINING

If you have questions regarding the above action, please call Jason Deardorff at 303-312-6583 or 1-800-227-8917, ext. 312-6583. The RTS log with interpretation should be mailed to Mr. Deardorff at the letterhead address, citing mail code 8P-W-GW.

Sincerely,



for

Stephen S. Tuber
Assistant Regional Administrator
Office of Partnerships and Regulatory Assistance

cc: Uintah & Ouray Business Committee:

Frances Poowegup, Vice-Chairwoman
Curtis Cesspooch, Councilman
Phillip Chimburas, Councilman
Stewart Pike, Councilman
Irene Cuch, Councilwoman
Richard Jenks, Jr., Councilman

Daniel Picard
BIA - Uintah & Ouray Indian Agency

Mike Natchees
Environmental Coordinator
Ute Indian Tribe

Manual Myore
Director of Energy & Minerals Dept.
Ute Indian Tribe

Brad Hill
Acting Associate Director
Utah Division of Oil, Gas, and Mining

Fluid Minerals Engineering Office
BLM - Vernal Office

Eric Sundberg, Regulatory Analyst
Newfield Production Company



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
Denver, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

JAN 12 2011

Ref: 8P-W-GW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Michael Guinn
District Manager
Newfield Production Company
Route 3-Box 3630
Myton, UT 84502

**Accepted by the
Utah Division of
Oil, Gas and Mining**
FOR RECORD ONLY

RE: Underground Injection Control (UIC)
Authorization to Continue Injection
EPA UIC Permit UT22146-08438
Well: Sundance State 5-32-8-18
SWNW Sec. 32-T8S-R18E
Uintah County, UT
API No.: 43-047-32685

Dear Mr. Guinn:

The U.S. Environmental Protection Agency (EPA), Region 8, received the results of the November 23, 2010, Radioactive Tracer Survey (RTS) for the Sundance State 5-32-8-18 well. EPA determined the test demonstrates the presence of adequate cement to prevent the upward migration of injection fluids from the injection zone at the Maximum Allowable Injection Pressure (MAIP) of 1,440 psig.

As of the date of this letter, EPA hereby authorizes continued injection into the Sundance State 5-32-8-18 well under the terms and conditions of UIC Permit UT22146-08438.

You may apply for a higher MAIP at a later date. Your application should be accompanied by the interpreted results of a Step Rate Test (SRT) that measures the formation parting pressure and determines the fracture gradient at this depth and location. Newfield must receive prior authorization from the Director in order to inject at pressures greater than the permitted MAIP during any test. A current copy of EPA guidelines for running and interpreting SRTs will be sent upon request. Should the SRT result in approval of a higher MAIP, a subsequent RTS conducted at the higher MAIP is required.

RECEIVED

JAN 20 2011

DIV. OF OIL, GAS & MINING

As of this approval, responsibility for permit compliance and enforcement is transferred to EPA's UIC Technical Enforcement Program. Therefore, please direct all monitoring and compliance correspondence to Nathan Wiser at the following address, referencing the well name and UIC Permit number on all correspondence:

Mr. Nathan Wiser
U.S. EPA Region 8: 8ENF-UFO
1595 Wynkoop Street
Denver, CO 80202-1129

Or, you may reach Mr. Wiser by telephone at 303-312-6211, or 1 800-227-8927, ext. 312-6211. Please remember that it is your responsibility to be aware of and to comply with all conditions of your UIC Permit.

If you have questions regarding the above action, please call Jason Deardorff at 303-312-6583 or 1-800-227-8917, ext. 312-6583.

Sincerely,

Handwritten signature: Stephen S. Tuber
STEPHEN S. TUBER

for Stephen S. Tuber
Assistant Regional Administrator
Office of Partnerships and Regulatory Assistance

cc: Uintah & Ouray Business Committee:
Richard Jenks, Jr., Chairman
Frances Poowegup, Vice-Chairwoman
Curtis Cesspooch, Councilman
Phillip Chimburas, Councilman
Stewart Pike, Councilman
Irene Cuch, Councilwoman

Daniel Picard
BIA - Uintah & Ouray Indian Agency

Mike Natchees
Environmental Coordinator
Ute Indian Tribe

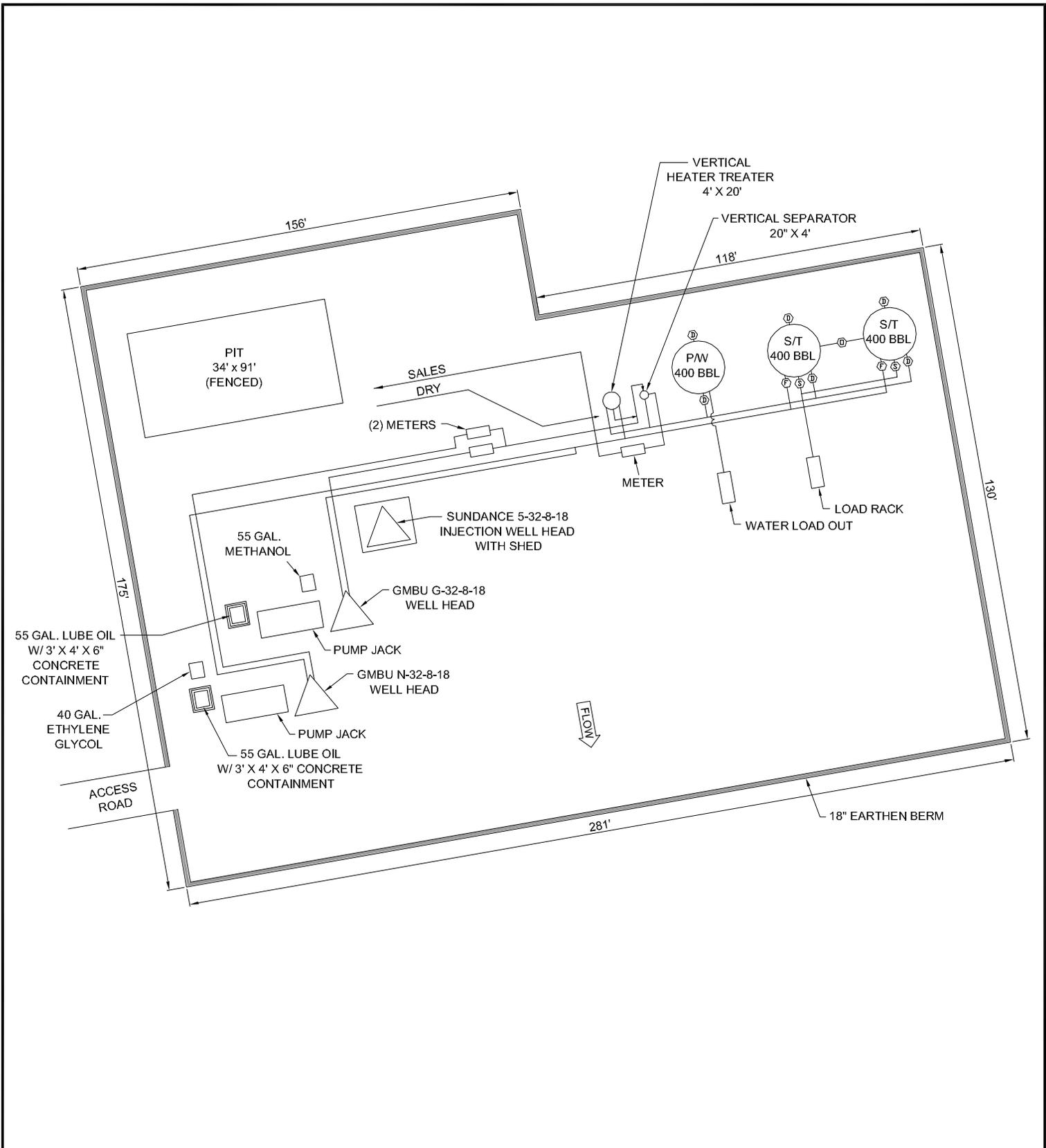
Manual Myore
Director of Energy & Minerals Dept.
Ute Indian Tribe

Brad Hill
Acting Associate Director
Utah Division of Oil, Gas, and Mining

Fluid Minerals Engineering Office
BLM - Vernal Office

Eric Sundberg
Regulatory Analyst
Newfield Production Company

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22058
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: SUNDANCE ST 5-32
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43047326850000
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1839 FNL 0645 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 32 Township: 08.0S Range: 18.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/26/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Site Facility/Site Security"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
SEE ATTACHED REVISED SITE FACILITY DIAGRAM		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 22, 2013		
NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A		DATE 6/26/2013



POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION			
Valve	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
F	Oil, Gas, Water	Open	No
O	Overflow	Open/Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Open/Closed	No
S	Sales	Closed	Yes

Valve Type	
D	- Drain Valve
F	- Flow Valve
O	- Overflow
V	- Vent
R	- Recycle
B	- Blow Down
S	- Sales Valve

Federal Lease #: UTU-87538X
 This lease is subject to the Site Security Plan for:
 Newfield Exploration Company
 19 East Pine Street
 Pinedale, WY 82941



**SUNDANCE 5-32-8-18,
 GMBU G-32-8-18 AND GMBU N-32-8-18**
 Newfield Exploration Company
 SWNW Sec 32, T8S, R18E
 Uintah County, UT

POSITION OF VALVES AND USE OF SEALS DURING SALES			
Valve	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
F	Oil, Gas, Water	Closed	Yes
O	Overflow	Closed	Yes
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Closed	No
S	Sales	Open	No

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN			
Valve	Line Purpose	Position	Seal Installed
D	Drain	Open	No
F	Oil, Gas, Water	Closed	No
O	Overflow	Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Closed	No
S	Sales	Closed	Yes

M.G.

AUG 2012



Note: This drawing represents approximate sizes and distances. Underground pipeline locations are also approximated.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22058	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: SUNDANCE ST 5-32	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43047326850000	
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1839 FNL 0645 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 32 Township: 08.0S Range: 18.0E Meridian: S		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/9/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="5 YR MIT"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>5 YR MIT performed on the above listed well. On 02/09/2015 the casing was pressured up to 1763 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 755 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-08438</p>			
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 18, 2015</p>			
NAME (PLEASE PRINT) Lucy Chavez-Naupoto		PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 2/11/2015	

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 2 1 9 1 1 5
 Test conducted by: Troy Lazenby
 Others present: _____

Well Name: <u>Sundance 5-32-B-18</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>SW/4W</u> Sec: <u>32</u> T <u>8</u> N/S R <u>18</u> E/W	County: <u>Uintah</u>	State: <u>UT</u>
Operator: <u>Troy Lazenby</u>		
Last MIT: <u>1</u> / <u>1</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 / 755 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>755</u> psig	psig	psig
End of test pressure	<u>755</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1763</u> psig	psig	psig
5 minutes	<u>1763</u> psig	psig	psig
10 minutes	<u>1763</u> psig	psig	psig
15 minutes	<u>1763</u> psig	psig	psig
20 minutes	<u>1763</u> psig	psig	psig
25 minutes	<u>1763</u> psig	psig	psig
30 minutes	<u>1763</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

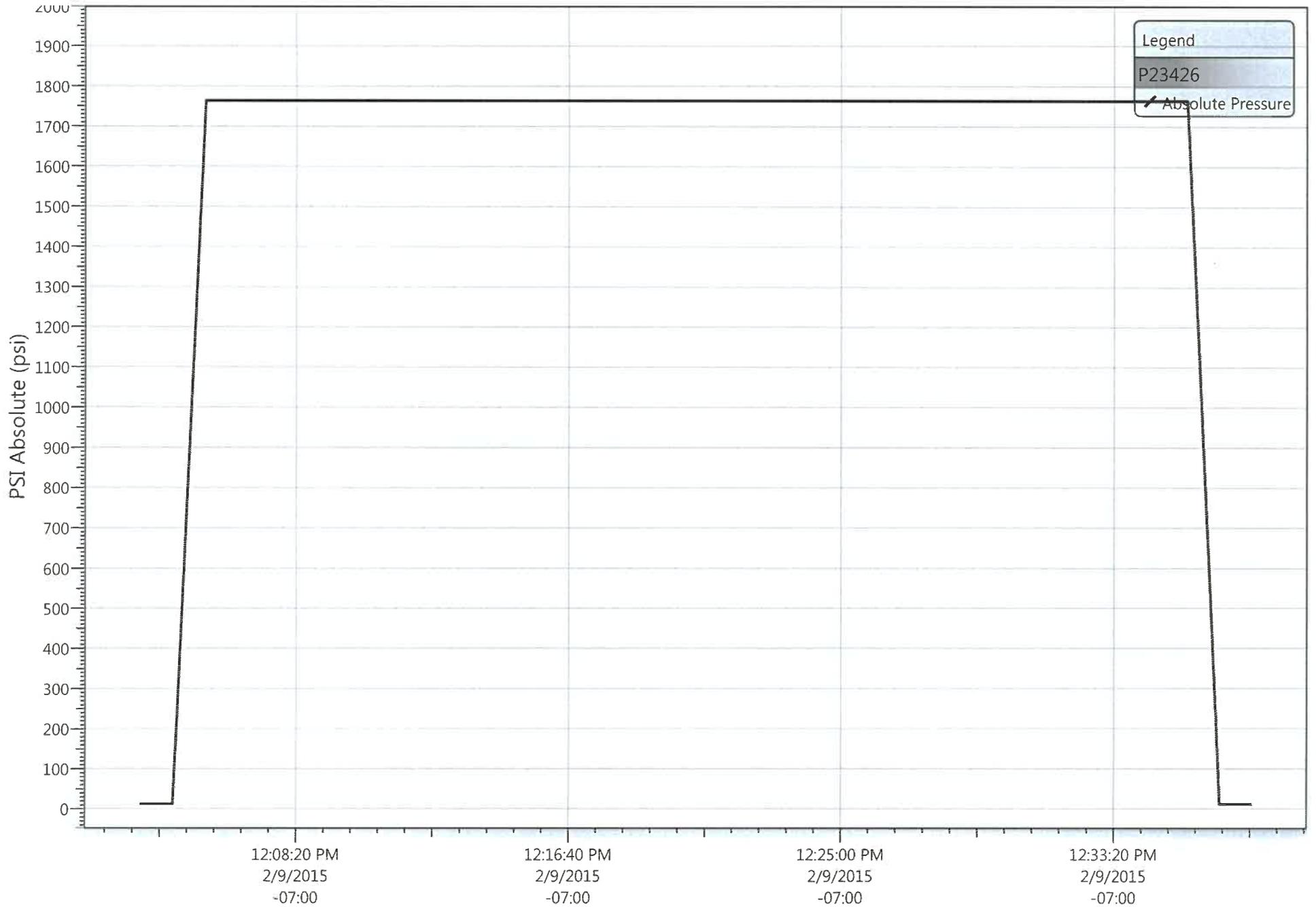
MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

Sundance 5-32-8-18 (5 year)

2/9/2015 12:02:55 PM



Sundance State 5-32-8-18

Spud Date: 06-15-95
 Put on Production: 01-02-96
 GL: 5017' KB: 5029'

Initial Production: BOPD,
 MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 298.44' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 125 sxs

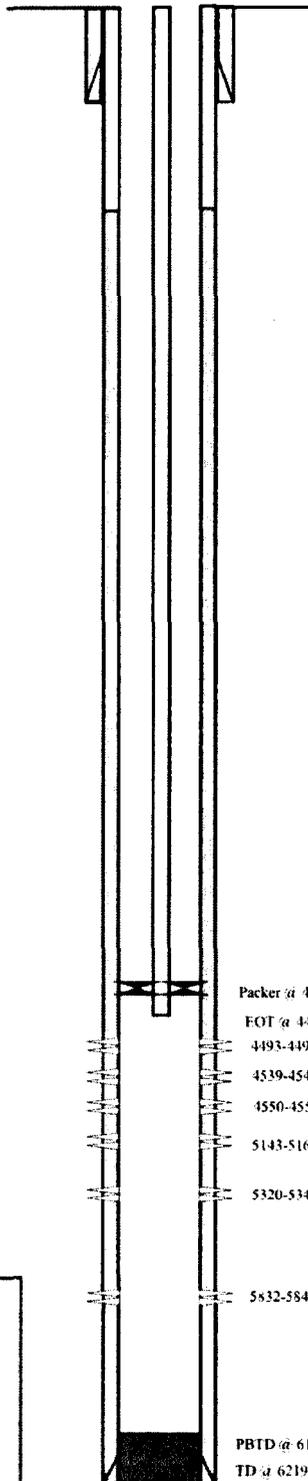
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: ? jts. (6216')
 DEPTH LANDED: 6219.00' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 320 sxs sHdfill, 370sxs Thixotropic
 CEMENT TOP: 716' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 141 jts. (4441.4')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4454.4' KB
 CE: @ 4458.78'
 TOTAL STRING LENGTH: EOT @ 4463' w/ 13' KB

Injection Wellbore
 Diagram



FRAC JOB

12-21-95 5832-5842' Frac CP-2 zone as follows: Totals 564 bbls
 Boragel, 63,400 @ 20/40 sd Avg TP 1,900 @
 22 BPM ISIP 2,020, after 5 min 1,871

12-23-95 5320-5347' Frac B-2 zone as follows: Totals 637 bbls
 Boragel 87,500@ 20/40 sd Avg TP 1,420 @ 30
 BPM ISIP 1,793, after 5 min 1,216

12-27-95 5143-5160' Frac C-SD zone as follows: Totals 551 bbls
 Boragel 78,000@ 20/40 sd Avg TP 1,650 @ 26
 BPM ISIP 1,668, after 5 min 1,561

10-16-09 4493-4554' Frac GB4 & GB6 sands: Frac with 34258#
 20/40 sand in 374 Lightning 17 fluid.

02-26-10 Convert to Injection well

03-05-10 MIT completed -update tbg detail

PERFORATION RECORD

5832-5842'	4 JSPF	40 holes
5320-5347'	4 JSPF	108 holes
5143-5160'	4 JSPF	68 holes
4550-4554'	3 JSPF	12 holes
4539-4541'	3 JSPF	6 holes
4493-4495'	3 JSPF	6 holes

NEWFIELD

Sundance State #5-32-8-18

1839' FNL & 645' FWL

SW/NW Section 32-T8S-R18E

Uintah Co. Utah

API #43-047-32685; Lease # ML-22058