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MAR 15 1995

March 13, 1995

Utah Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Attn: Frank Matthews

Re: Consolidated Oil & Gas, Inc.
Federal #23-24
NE SW Sec. 24, T12S - R23E
Uintah County, Utah

Dear Frank,

Enclosed please find three copies of the Application for Permit to Drill on the above mentioned well along with the required attachments.

Please forward the approved copies to me at the address shown below and I will forward them to Consolidated. Thanks for your assistance in this matter. If you have any questions, please call.

Sincerely,

PERMITCO INC.

A handwritten signature in black ink that reads "Lisa L. Smith".

Lisa L. Smith
Consultant for:
Consolidated Oil & Gas, Inc.

Enc.

cc: Consolidated Oil & Gas, Inc. - Denver, CO
Dave Koval - Denver, CO

Permitco Incorporated
A Petroleum Permitting Company

13585 Jackson Drive Denver, Colorado 80241 (303) 452-8888

CONFIDENTIAL - TIGHT HOLE
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAR 15 1995

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN PLUG BACK

1b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR **303/893-1225 410 17th Street, Suite 2300**
Consolidated Oil & Gas, Inc. Denver, CO 80202

3. ADDRESS OF OPERATOR **303/452-8888 13585 Jackson Drive**
PERMITCO INC. - Agent Denver, CO 80241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
At Surface **2014' FSL and 1639' FWL**
At proposed Prod. Zone **NE SW Sec. 24, T12S - R23E**

5. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approx. 27.1 miles South of Bonanza, UT

6. INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
East Bitter Creek Federal

9. WELL NO.
#23-24

10. FIELD AND POOL OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T12S - R23E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1639'

15. NO. OF ACRES IN LEASE
5660.30 acres

16. NO. OF ACRES ASSIGNED TO THIS WELL
160

17. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
None

18. PROPOSED DEPTH
6800'

19. ROTARY OR CABLE TOOLS
Rotary

20. ELEVATIONS (Show whether DF, RT, GR, etc.)
6282' GR

21. APPROX. DATE WORK WILL START*
Spring, 1995

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	400'	200 sx circ to surf
7-7/8"	5-1/2"	15.5#	6800'	505 suffic. to cover zones

of interest.

Consolidated Oil & Gas, Inc. proposes to drill a well to 6800' to test the Mesa Verde Formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

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See Onshore Order No. 1 attached.

Please be advised that Consolidated Oil & Gas, Inc. is considered to be the Operator of the above mentioned well. Consolidated Oil & Gas, Inc. agrees to be responsible under the terms and conditons of the lease for the operations conducted upon the lease lands.

Consolidated Oil & Gas, Inc. has been designated by proper lease interest owners to conduct operations on the above mentioned lease. Bonding will be provided by Consolidated Oil & Gas, Inc. under their Nationwide BLM Bond # UT-0998.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Gene L. Smith* CONSULTANT FOR: Consolidated Oil & Gas, Inc. TITLE 03/13/95

PERMIT NO. 43-047-32674 APPROVAL DATE 3/30/95

APPROVED BY *Tom Matthews* TITLE Petroleum Engineer DATE 3/30/95

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any persn knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction.

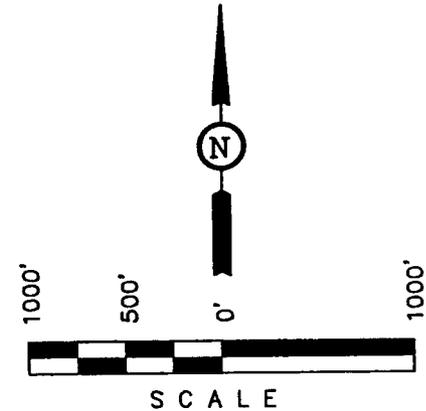
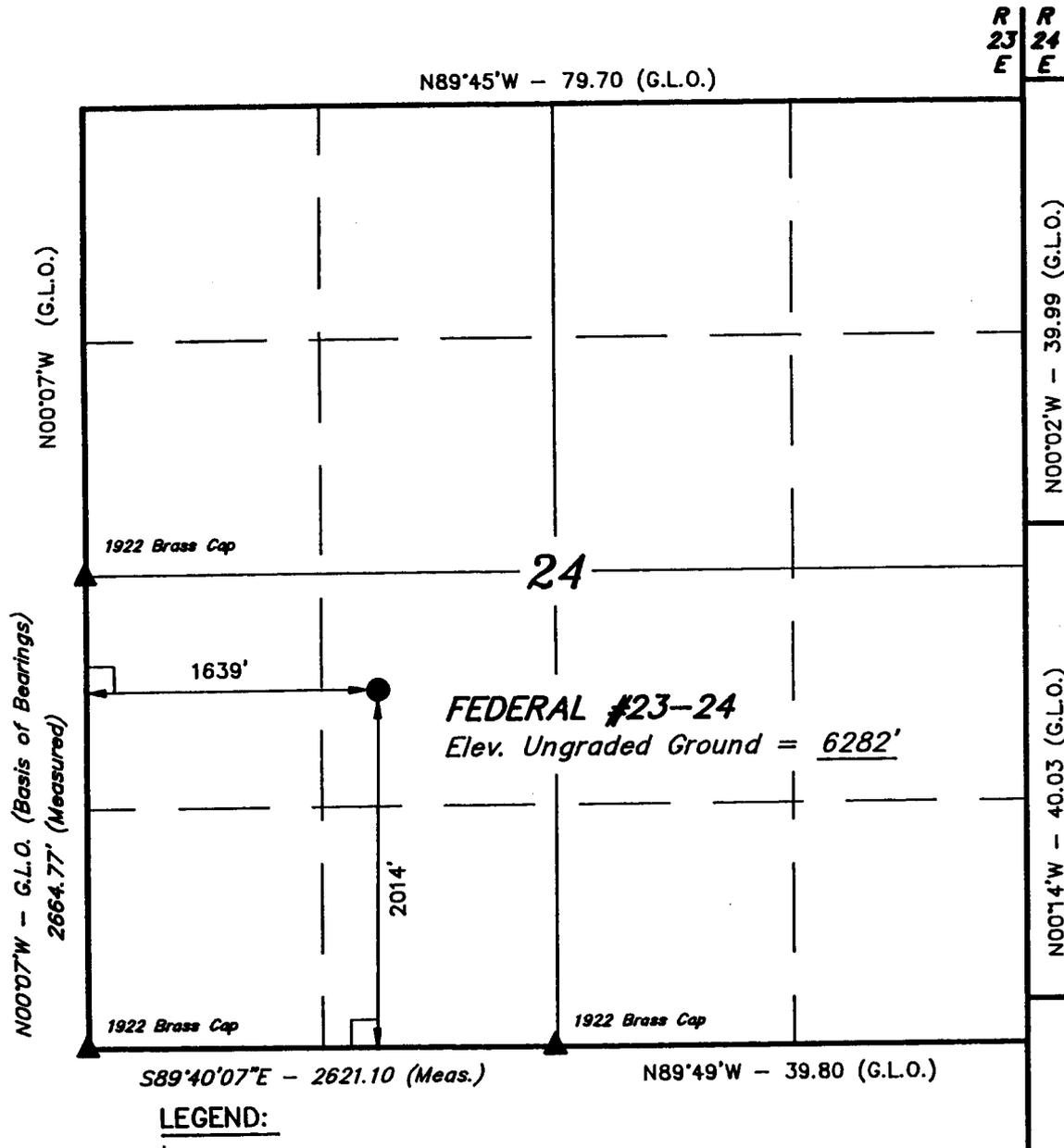
T12S, R23E, S.L.B.&M.

CONSOLIDATED OIL & GAS, INC.

Well location, FEDERAL #23-24, located as shown in the NE 1/4 SW 1/4 of Section 24, T12S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 85 EAM LOCATED IN THE NE 1/4 OF SECTION 14, T12S, R23E, S.L.B.&M. TAKEN FROM THE ARCHY BENCH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6104 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE DEED WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 181319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 12-1-94	DATE DRAWN: 12-13-94
PARTY J.F. D.G. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE CONSOLIDATED OIL & GAS, INC.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

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**DIVISION OF
OIL, GAS & MINING**

ONSHORE OIL & GAS ORDER NO. 1

**Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases**

**FEDERAL #23-24
2014' FSL and 1639' FWL
NE SW Sec. 24, T12S - R23E
Uintah County, Utah**

Prepared For:

CONSOLIDATED OIL & GAS, INC.

By:

**PERMITCO INC.
13585 Jackson Drive
Denver, Colorado 80241
303/452-8888**

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Copies Sent To:

- 3 - BLM - Vernal, Utah**
- 1 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 3 - Consolidated Oil & Gas, Inc. - Denver, CO**
- 1 - Dave Koval - Denver, CO**



Permitco Incorporated
A Petroleum Permitting Company

Consolidated Oil & Gas, Inc.

December 14, 1994

Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180

Attn: Frank Matthews

Bureau of Land Management
170 S. 500 E.
Vernal, UT 84078

Attn: Minerals

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**DIVISION OF
OIL, GAS & MINING**

RE: Authorization of Agent

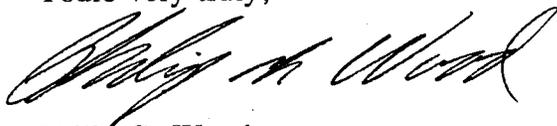
Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of Consolidated Oil & Gas, Inc. when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for oil and gas wells in the state of Utah.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Consolidated Oil & Gas, Inc. agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Yours very truly,



Philip G. Wood
Land Manager

PGW/id

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Lease No. UTU-57456

DRILLING PROGRAM

Page 1

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>	<u>Subsea</u>
Green River	Surface	
Wasatch	2645'	+3635'
Mesa Verde	3875'	+2405'
Mancos	6225'	- 55'
T.D.	6800'	- 502'

2. Estimated Depths of Anticipated Water, Oil, Gas or Minerals Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil	Green River	200'
Gas	Wasatch	2645'
Oil	Mesa Verde	3875'
Water	N/A	
Other Mineral Zones	N/A	

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.



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3. Pressure Control Equipment: (Schematic Attached)

Consolidated's minimum specifications for pressure control equipment are as follows:

Ram Type: 10" Hydraulic double with annular, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.



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A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 2000 psi working pressure blowout preventor.**
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.**
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.**
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.**



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4. Proposed Casing and Cementing Program:

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.
- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.



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- i. Three centralizers will be run on the bottom three (3) joints of surface casing with a minimum of one (1) centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

m. The proposed casing program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>	<u>New or Used</u>
Surface	0-400'	12-1/4"	8-5/8"	24#	J-55	ST&C	Used*
Produc.	0-6800'	7-7/8"	5-1/2"	15.5#	J-55	LT&C	Used*

* If used casing will be drifted, hydrostatically tested to 100% of API pressure rating and electronically tested to be at least yellow band (0-15% wall loss).

- n. Casing design subject to revision based on geologic conditions encountered.



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- o. The cement program will be as follows:

Surface
0-400'

Type and Amount

+ 200 sx 25:75 Poz cement with 2% CaCl₂, 0.25#/sk cellophane. Weight 14.5 ppg, Yield 1.11 cu. ft., Circulate to surface.

Production

Type and Amount

Lead with 105 sacks Class "G" w/12% gel, 1% extender, 5% salt. (Weight 11.0 ppg, Yield 3.91 cu. ft. Tail in with 400 sacks RFC cement w/5#/sk Kolite. Weight 14.0 ppg, Yield 1.72 cu. ft.

- p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.
- q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.
- r. The following reports shall be filed with the District Manager within 30 days after the work is completed.
1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.



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- b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- s. Auxiliary equipment to be used is as follows:
 - 1. Kelly cock
 - 2. No bit float is deemed necessary.
 - 3. A sub with a full opening valve.

5. Mud Program:

- a. The proposed circulating mediums to be employed in drilling are as follows:

<u>Interval</u>	<u>Mud Type</u>	<u>Mud Wt.</u>	<u>Visc.</u>	<u>F/L</u>	<u>PH</u>
0-400'	Spud Mud/ Gel & Lime	9.0	40	NC	--
400-6000'	KCL-Polymer	9.0	40	NC	--
6000-6800'	KCL-Polymer	9.2	48	8cc	--

Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.

- b. Mud monitoring equipment to be used is as follows:
 - 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.
- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.



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- d. **No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.**
- e. **The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.**

6. Evaluation Program:

The anticipated type and amount of testing, logging and coring are as follows:

- a. **No drill stem tests are anticipated, however, if they are run the following will be adhered to:**

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of an SP/Dual Laterolog, from T.D. to base of surface casing. An FDC-CNL-GR will be run from 2645' to T.D. and possibly in selected Green River intervals. A Sonic-GR will be run from 2645' to T.D.
- c. No cores are anticipated.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program is as follows: Perforate with 2 jspf and flow test.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. Abnormal Temperatures or Pressures

- a. No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in or known to exist from previous wells drilled to similar depths in the general area.
- b. The maximum anticipated bottom hole pressure will be approximately 2940 psi at T.D.

8. Anticipated Starting Dates and Notification of Operations:

- a. Drilling will commence immediately upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 8 days.
- c. The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m, Monday through Friday except holidays), at least 24 hours prior to spudding the well.
- d. Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.
- e. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility , such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.
- f. Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.



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- g. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.**
- h. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.**
- i. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.**
- j. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.**
- k. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.**
- l. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.**
- m. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.**



Permitco Incorporated
A Petroleum Permitting Company

ONSHORE ORDER NO. 1
CONSOLIDATED OIL & GAS, INC.
Federal #23-24
2014' FSL and 1639' FWL
NE SW Sec. 24, T12S - R23E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-57456

DRILLING PROGRAM

Page 12

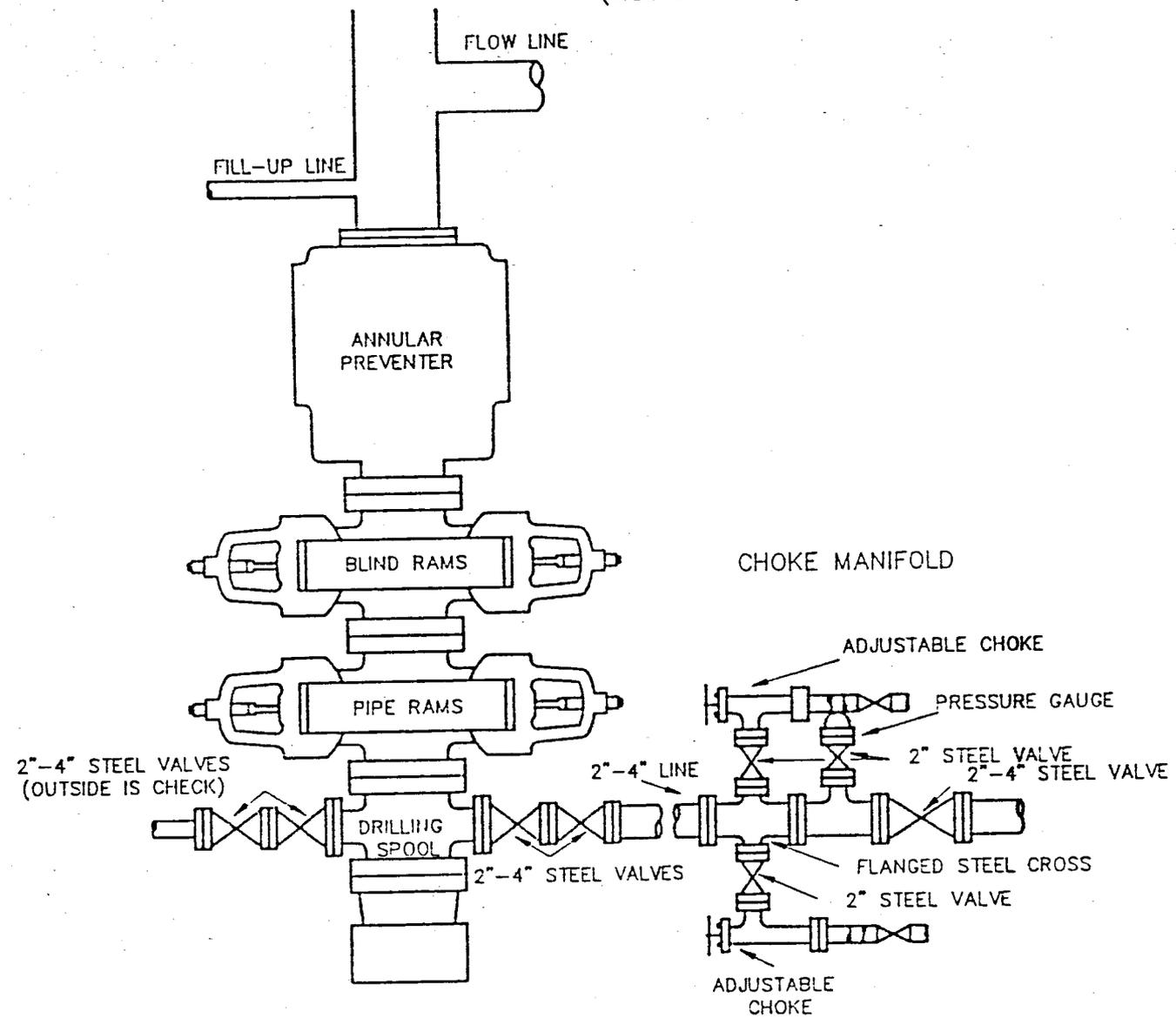
- n. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.
- o. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.).
- p. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- q. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.
- r. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.



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Typical BOP Equipment. Actual Configuration May Vary Slightly But Will Conform With Onshore Order No. 2

THREE PREVENTER HOOKUP
CLASS III
(MEETS 43 CFR, PARTS 3160, 3M SPECIFICATIONS)



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SURFACE USE PLAN

Page 1

ONSHORE OIL & GAS ORDER NO. 1

NOTIFICATION REQUIREMENTS

- Location Construction -** forty-eight (48) hours prior to construction of location and access roads.
- Location Completion -** prior to moving on the drilling rig.
- Spud Notice -** at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing -** twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests -** twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice -** within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well was conducted on Friday, December 16, 1994 at approximately 10:00 a.m. Weather conditions were cold and clear. There was snow on the ground at the time of the inspection. In attendance at the onsite inspection were the following individuals:

Robert Kay
Lisa Smith
Byron Tolman
Harry Barber
Jerry Sullivan
Dave Hackford

Uintah Engineering and Land Surveying
Permitco Inc.
Bureau of Land Management
Bureau of Land Management
Consolidated Oil & Gas, Inc.
Div. of Oil Gas & Mining - Utah



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1. Existing Roads

a. **The proposed well site is located approximately 27.5 miles south of Bonanza, Utah.**

b. **Directions to the location from Bonanza, Utah are as follows:**

From Bonanza proceed southeasterly on an existing road for 4.5 miles to the junction of this road and an existing road to the southeast. Turn left and proceed in a southeasterly direction approximately 3.8 miles to the junction of this road and an existing road to the southwest. Turn right and proceed in a southwesterly direction approximately 8.6 miles to Rainbow, Utah. Proceed southwesterly for 7.5 miles along the Kings Well road to the junction of this road and an existing road to the southeast. Turn left and proceed in a southeasterly direction approximately 1.7 miles. Turn left and proceed southeasterly approximately 1.0 miles. Turn right and proceed in a southerly direction approximately 0.4 miles to the beginning of the proposed access road to the south. Follow the road flags in a southerly direction approximately 0.1 miles to the proposed location.

c. **For location of access roads within a 2-Mile radius, see Maps A & B.**

d. **Improvement to the existing access will not be necessary except for minor upgrading to the last 1.4 miles of existing road.**

e. **All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.**

f. **Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.**

2. Planned Access Roads

a. **Approximately 1.4 miles of upgrading of existing roads and jeep trails will be required as shown on Map B.**



- b. The maximum grade of the new construction will be approximately 5%.**
- c. No turnouts are planned.**
- d. No low water crossings or culverts are anticipated. There are no major cuts and fills. No bridges will be required.**
- e. The new access road was centerline flagged at the time of staking.**
- f. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.**
- g. No cattleguards will be necessary.**
- h. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.**
- i. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).**
- j. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.**

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- k. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- l. A right of way will be necessary for access roads located outside of Lease No. UTU-57456. Total length of the right of way will be approximately 0.9 miles. An additional 0.6 miles of existing access road is located on-lease within Section 24. Right of way may be issued to the wellhead if preferred by your office.

For location of right of way, please see Map "C" attached. The following BLM acreage will be crossed:

T11S - R23E

Sec. 13: W/2 SW/4

Sec. 14: S/2 NE/4

There are no related structures or facilities planned at this time.

The right of way is requested for 30 years or the entire life of the producing well, whichever is longer.

The road will be used year-round for maintenance of production facilities. Only flatblading of the existing roadway will be required at this time. No temporary work areas will be needed.

Attached is the application and monitoring fee in the amount of \$375.00.

3. Location of Existing Wells Within a 1-Mile Radius of the Proposed Location.

- a. **Water wells - none**
- b. **Injection wells - none**



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- c. **Producing wells - none**
 - d. **Drilling wells - none**
 - e. **Shut-in wells - none**
 - f. **Temporarily abandoned wells - none**
 - g. **Disposal wells -none**
 - h. **Abandoned wells - none**
 - i. **Dry Holes - none**
4. **Location of Tank Batteries and Production Facilities.**
- a. **All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Desert Tan (10YR6/3). All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.**
 - b. **If storage facilities/tank batteries are constructed on this lease, the facility/battery or the wellpad shall surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.**
 - c. **A production facility diagram is attached.**
 - d. **All loading lines will be placed inside the berm surrounding the tank battery.**
 - e. **Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.**



- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.**
- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.**
- h. Any necessary pits will be properly fenced to prevent any wildlife entry.**
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.**
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.**
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.**
- l. The road will be maintained in a safe useable condition.**

5. Location and Type of Water Supply

- a. All water needed for drilling purposes will be obtained from Evacuation Wash located in the NE/4 of Sec. 7, T11S - R25E. If the water source should change, the BLM will be notified via Sundry Notice and the appropriate permits will be submitted.**



- b. **Water will be hauled to location over the roads marked on Maps A and B.**
- c. **No water well is to be drilled on this lease.**

6. Source of Construction Material

- a. **Surface and subsoil materials in the immediate area will be utilized.**
- b. **Any gravel used will be obtained from a commercial source.**
- c. **The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.**
- d. **No construction materials will be removed from Federal land.**

7. Methods of Handling Waste Disposal

- a. **The reserve pit will be constructed so as not to leak, break, or allow discharge.**
- b. **A 12 mil plastic nylon reinforced liner will be utilized to conserve water. The pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O. If a pit liner is deemed to be unnecessary, the pit must be inspected by a representative of the Bureau of Land Management prior to putting fluids in the pit.**
- c. **Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.**
- d. **After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for**



approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.

8. Ancillary Facilities

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. Well Site Layout

- a. The operator or his/her contractor shall contact the BLM Office at 801/789-1362 forty-eight (48) hours prior to construction activities.
- b. The reserve pit will be located on the north side of the location.
- c. The flare pit will be located downwind of the prevailing wind direction on the northeast side, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.
- d. The stockpiled topsoil (first six inches) will be stored on the southeast side of the location between points 8 and 1.



- e. **Access to the wellpad will be from the northwest between points 3 and 4.**
- f. **See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.**
- g. **The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.**
- h. **During construction, all brush and trees will be removed from the wellpad and access road and stockpiled separately from the topsoil.**
- i. **All pits will be fenced according to the following minimum standards:**
 - 1. **39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).**
 - 2. **The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.**
 - 3. **Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.**
 - 4. **Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.**
 - 5. **All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.**
- j. **The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.**

10. Plans for Restoration of Surface

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. The plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.
- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer.

The seed mixture for reclamation work will be a sight specific mixture as recommended by the authorized officer of the BLM at the time of reclamation. Seeding will be performed in the fall after September 15 or until permanent ground freeze. Any other seeding period will require the approval of the authorized officer of the BLM.

Dry Hole

- f. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.



11. Surface Ownership

Access Roads - All roads are County maintained or managed by the Bureau of Land Management.

Wellpad - The well pad is located on lands owned by the BLM.

12. Other Information

a. The requirements for a Class III archeological survey have been waived by Blaine Phillips of the Bureau of Land Management in Vernal, Utah.

b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification



from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- e. A silt catchment dam and basin will not be required.
- f. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- g. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- h. There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.
- i. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.



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SURFACE USE PLAN

Page 13

- j. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.**
- k. The operator or his contractor shall contact the BLM Offices at 801/789-1362 48 hours prior to construction activities.**
- l. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.**
- m. In the event after-hours approvals are necessary, please contact one of the following individuals:**

Wayne Bankert	Petroleum Engineer	801/789-4170
Ed Forsman	Petroleum Engineer	801/789-7077
BLM Fax Machine		801/781-4410

13. Lessee's or Operator's Representative and Certification

Permit Matters

PERMITCO INC.
Lisa L. Smith
13585 Jackson Drive
Denver, CO 80241
303/452-8888

Drilling & Completion Matters

CONSOLIDATED OIL & GAS INC.
410-17th Street, Suite 2300
Denver, CO 80202
303/893-1225 (O) - Jay Decker
303/972-0419 (H)



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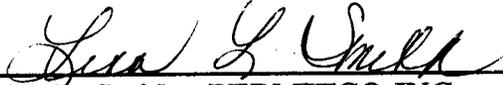
Page 14

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Consolidated Oil & Gas, Inc. its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

March 13, 1995
Date:



Lisa L. Smith - PERMITCO INC.
Authorized Agent for:
CONSOLIDATED OIL & GAS, INC.



Permitco Incorporated
A Petroleum Permitting Company



R R
22 23
E E

T11S
T12S

Proposed Location:
FEDERAL #23-24

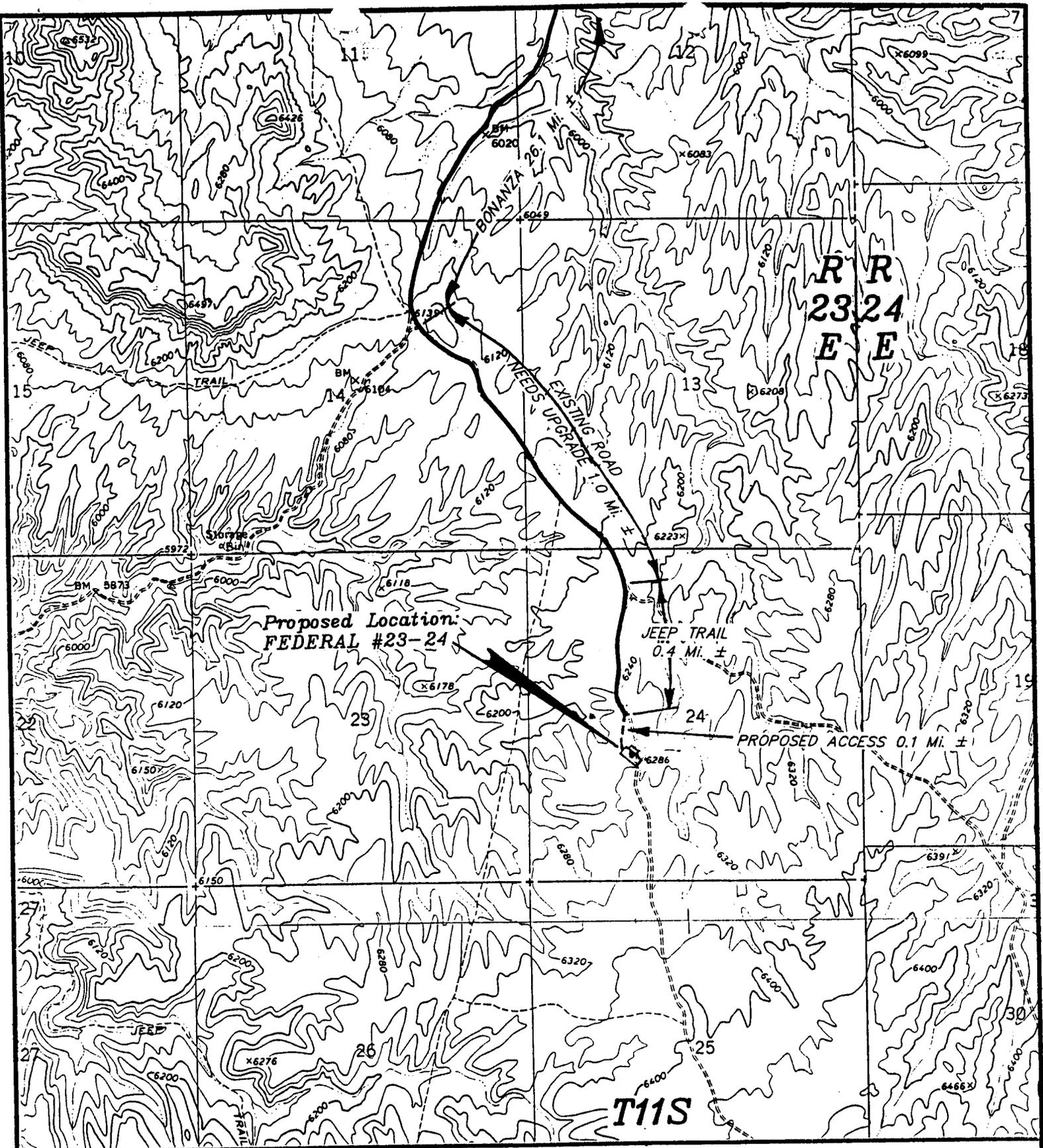
TOPOGRAPHIC
MAP "A"



CONSOLIDATED OIL & GAS, INC.

FEDERAL #23-24
SECTION 24, T12S, R23E, S.L.B.&M.
2014' FSL 1639' FWL

DATE: 12/14/94 D.COX



TOPOGRAPHIC
MAP "B"

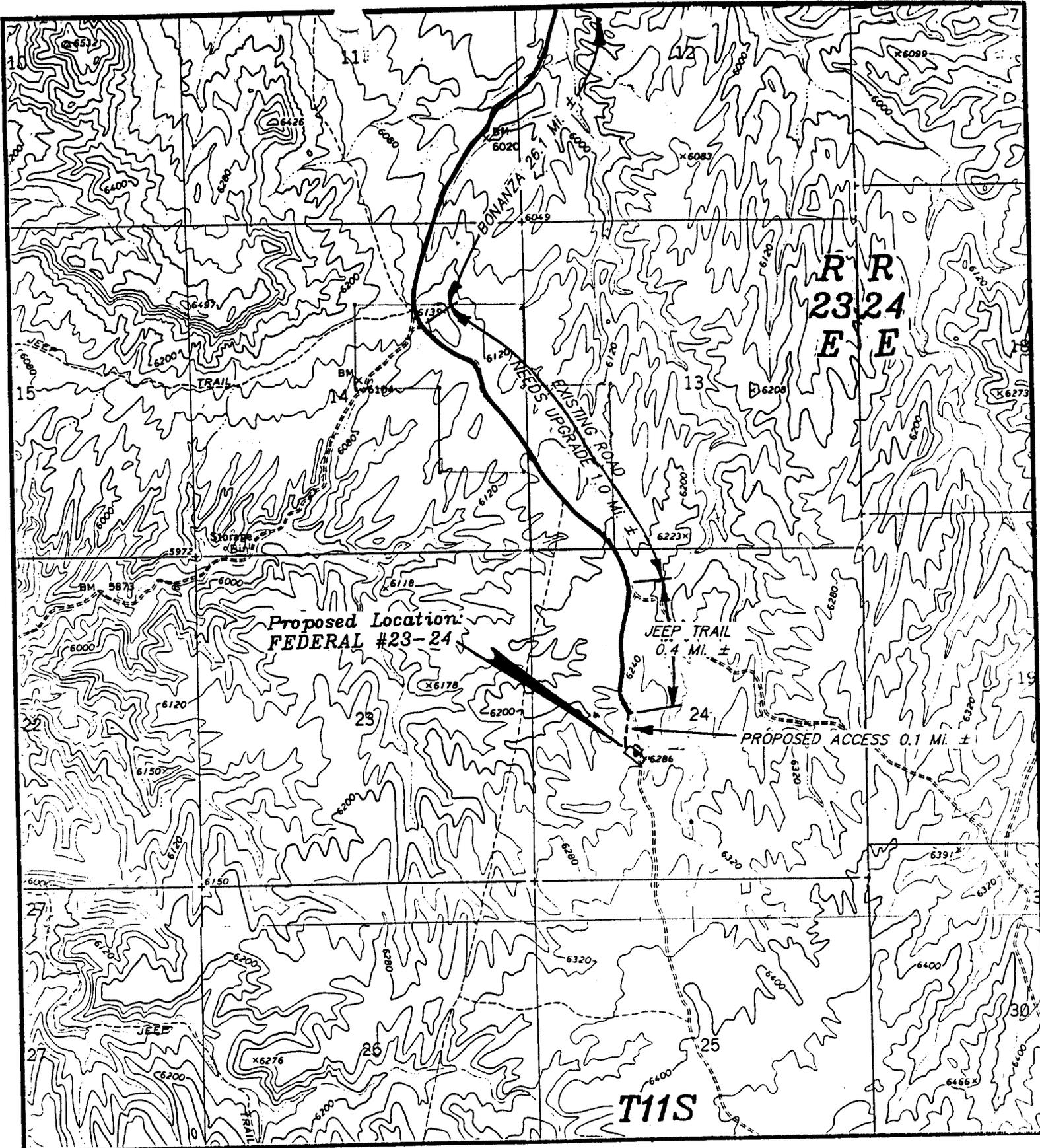
SCALE: 1"=2000'

DATE: 12/14/94 D.COX



CONSOLIDATED OIL & GAS, INC.

FEDERAL #23-24
SECTION 24, T12S, R23E, S.L.B.&M.
2014' FSL 1639' FWL



— ROW Requested
 TOPOGRAPHIC
 MAP "C"

SCALE: 1"=2000'

DATE: 12/14/94 D.COX



CONSOLIDATED OIL & GAS, INC.

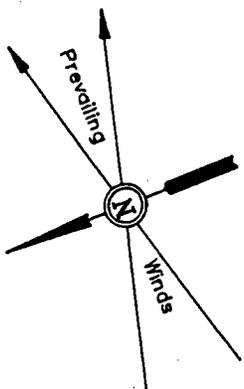
FEDERAL #23-24
 SECTION 24, T12S, R23E, S.L.B.&M.
 2014' FSL 1639' FWL

CONSOLIDATED OIL & GAS, INC.

LOCATION LAYOUT FOR

FEDERAL #23-24
SECTION 24, T12S, R23E, S.L.B.&M.
2014' FSL 1639' FWL

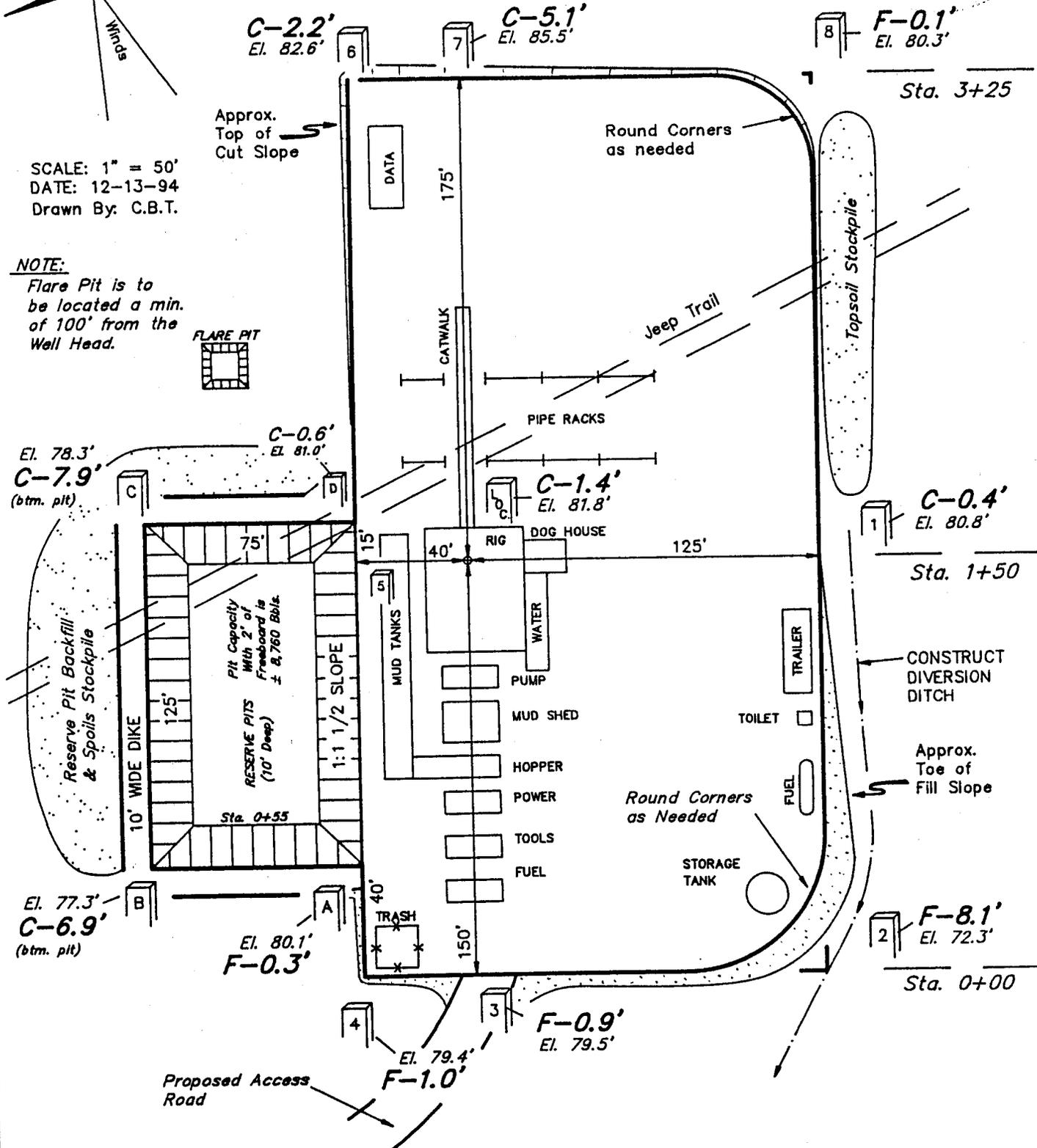
Handwritten signature



SCALE: 1" = 50'
DATE: 12-13-94
Drawn By: C.B.T.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 6281.8'
Elev. Graded Ground at Location Stake = 6280.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

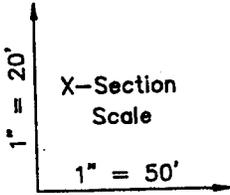
CONSOLIDATED OIL & GAS, INC.

TYPICAL CROSS SECTIONS FOR

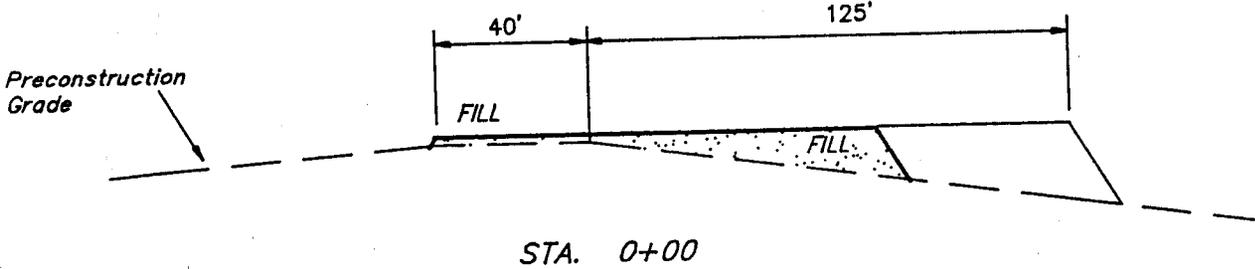
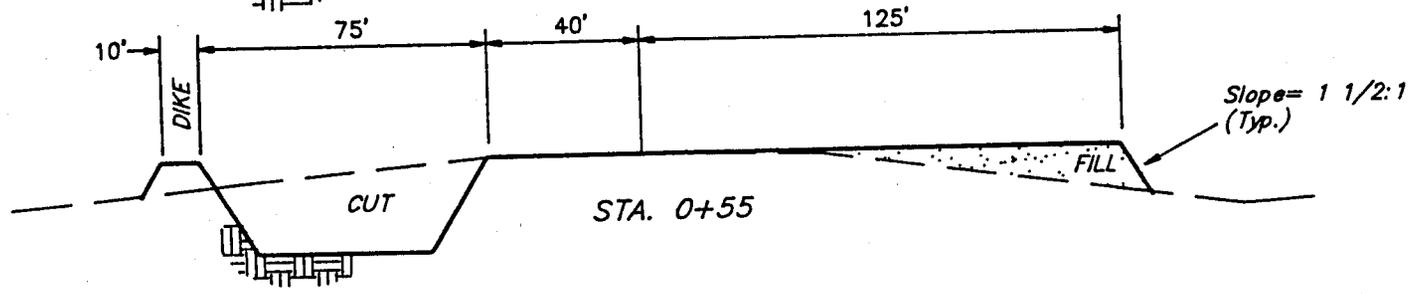
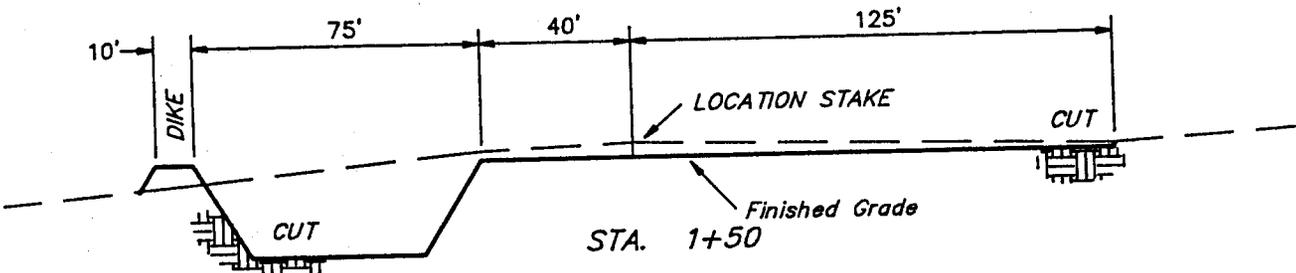
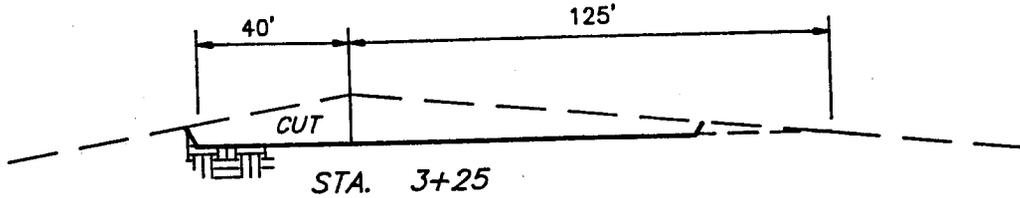
FEDERAL #23-24

SECTION 24, T12S, R23E, S.L.B.&M.

2014' FSL 1639' FWL



DATE: 12-13-94
Drawn By: C.B.T.



APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,160 Cu. Yds.
Remaining Location	=	3,240 Cu. Yds.
TOTAL CUT	=	4,400 CU.YDS.
FILL	=	1,910 CU.YDS.

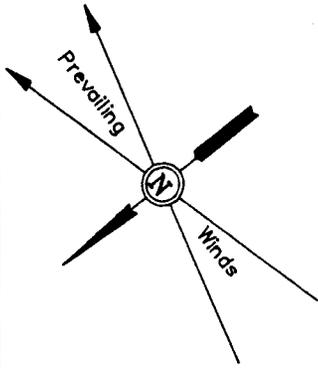
EXCESS MATERIAL AFTER 5% COMPACTION	=	2,390 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,390 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

CONSOLIDATED OIL & GAS, INC.

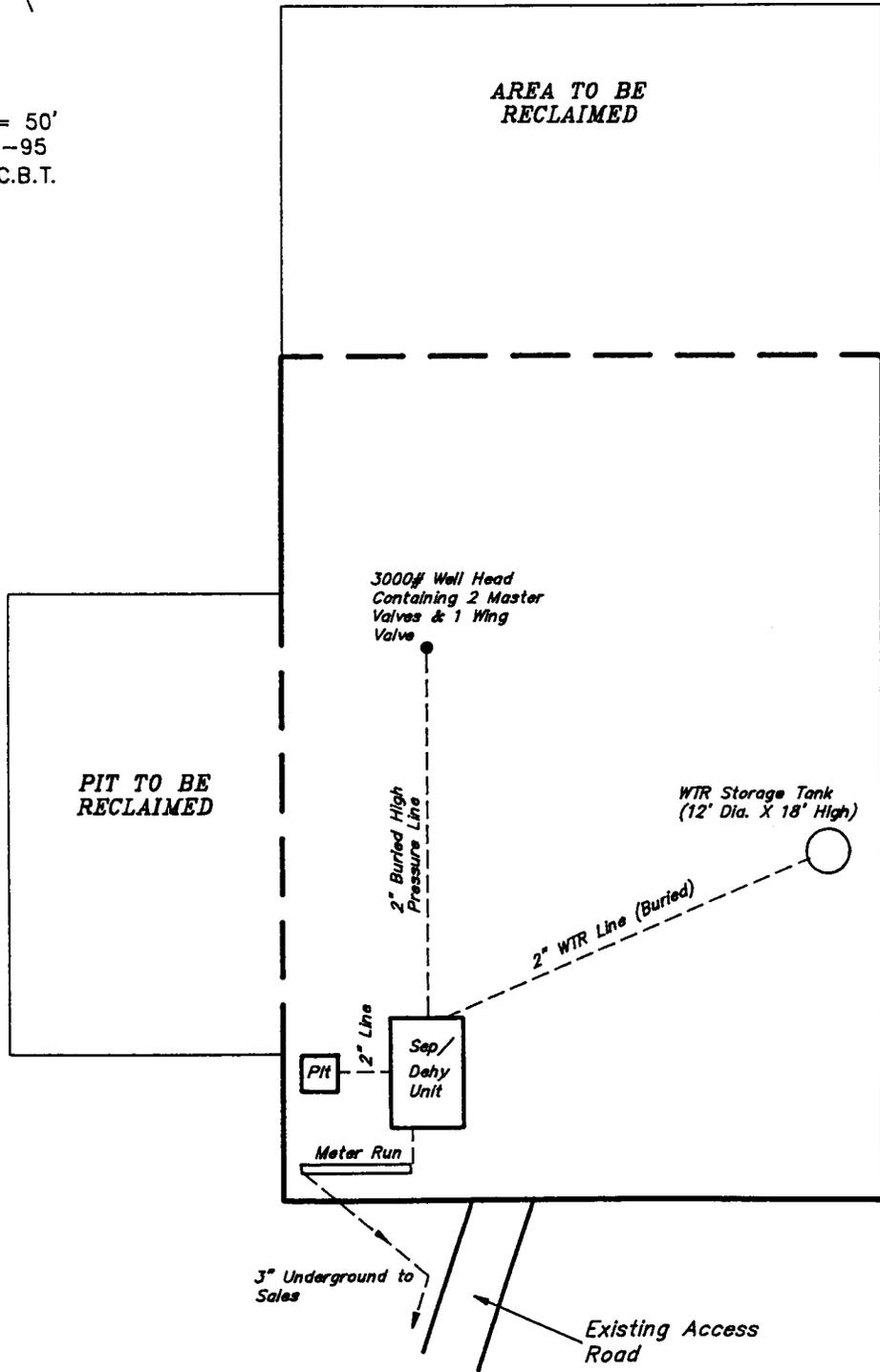
PRODUCTION FACILITIES FOR

FEDERAL #23-24

SECTION 24, T12S, R23E, S.L.B.&M.



SCALE: 1" = 50'
DATE: 3-6-95
Drawn By: C.B.T.



There are no federal stipulations at this time.

The requirements for a Class III Archeological Survey have been waived by Blaine Phillips of the Bureau of Land Management in Vernal, Utah.



A Wastewater Permit will be filed with the Uintah Basin District Health Department once a rig has been selected.

FILING FOR WATER IN THE STATE OF UTAH

Rec. by _____
 Fee Rec. _____
 Receipt # _____
 Microfilm _____
 Roll # _____

APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated 1963, as amended.

WATER RIGHT NUMBER: 49 - 1560

TEMPORARY APPLICATION NUMBER: T6R361

1. OWNERSHIP INFORMATION:

LAND OWNED? No

A. NAME: Dalbo Inc.
 ADDRESS: P. O. Box 1168, Vernal, UT 84078

B. PRIORITY DATE: November 16, 1994

FILING DATE: November 16, 1994

2. SOURCE INFORMATION:

A. QUANTITY OF WATER: 10.0 acre-feet

B. DIRECT SOURCE: Evacuation Wash

COUNTY: Uintah

C. POINT OF DIVERSION -- SURFACE:

(1) 1100 feet W 1700 feet from NE corner, Section 7, T 11S, R 25E, S10M
 DIVERT WORKS: Pump into tank trucks
 SOURCE: Evacuation Wash

3. WATER USE INFORMATION:

ALL EXPLANATIONS: FROM DEC 1 TO NOV 30. Drilling and completion of wells in the Rainbow and Rock House Units.

4. PLACE OF USE: (which includes all or part of the following legal subdivisions)

BASE	TOWN	RANG	SI	NORTH-EAST				NORTH-WEST				SOUTH-WEST				SOUTH-EAST			
				NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE
SL	11S	22E		entire TOWNSHIP															
SL	11S	23E		entire TOWNSHIP															
SL	11S	24E		entire TOWNSHIP															
SL	11S	25E		entire TOWNSHIP															
SL	12S	22E		entire TOWNSHIP															
SL	12S	23E		entire TOWNSHIP															
SL	12S	24E		entire TOWNSHIP															
SL	12S	25E		entire TOWNSHIP															
SL	13S	22E		entire TOWNSHIP															
SL	13S	23E		entire TOWNSHIP															
SL	13S	24E		entire TOWNSHIP															
SL	13S	25E		entire TOWNSHIP															

Continued on next page.

Appropriate

BASE	TOWN	RANGE	SEC	NORTH-EAST			NORTH-WEST			SOUTH-WEST			SOUTH-EAST		
				NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE
SL	14S	22E		Entire TOWNSHIP											
SL	14S	23E		Entire TOWNSHIP											
SL	14S	24E		Entire TOWNSHIP											
SL	14S	25E		Entire TOWNSHIP											
SL	15S	22E		Entire TOWNSHIP											
SL	15S	23E		Entire TOWNSHIP											
SL	15S	24E		Entire TOWNSHIP											
SL	15S	25E		Entire TOWNSHIP											

5. EXPLANATORY:

Land is owned by BLM. Permission is being obtained.

Paul Andrews & Joy Wehking

6. SIGNATURE OF APPLICANT(S):

The applicant(s) hereby acknowledge(s) that he/she/they are citizen(s) of the United States of America or intend(s) to become such a citizen(s). The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purposes herein described. The undersigned hereby acknowledges that even though I/she/they may have been assisted in the preparation of the above numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of information contained herein, at the time of filing, rests with the applicant(s).

Douglas K. Gaudin
signature of Applicant(s)

DALBO, INC.
OIL AND WATER SERVICE
P.O. BOX 1188 PHONE 789-8743
VERNAL, UTAH 84079

No. 037960

PAY SEVENTY-FIVE AND 00/100 ***

FIRST SECURITY BANK OF UTAH
NATIONAL BANK
VERNAL, UTAH
81450

TO
THE
ORDER
OF

STATE OF UTAH

11/15/94

\$ 75.00

Gregory
DALBO, INC.

⑈037960⑈ ⑈124000012⑈ ⑈62 00077 15⑈

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/15/95

API NO. ASSIGNED: 43-047-32674

WELL NAME: EAST BITTER CREEK FED. 23-24
 OPERATOR: CONSOLIDATED OIL & GAS (N0250)

PROPOSED LOCATION:
 NESW 24 - T12S - R23E
 SURFACE: 2014-FSL-1639-FWL
 BOTTOM: 2014-FSL-1639-FWL
 UINTAH COUNTY
 WILDCAT FIELD (001)

LEASE TYPE: FED
 LEASE NUMBER: UTU - 57456

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

PROPOSED PRODUCING FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

Y Plat
Y Bond: Federal State Fee
 (Number UT-0998)
N Potash (Y/N)
N Oil shale (Y/N)
N Water permit
 (Number BY SUNDAY)
N RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____
 ___ R649-3-2. General.
 R649-3-3. Exception.
 ___ Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: _____

STIPULATIONS: _____

STATE OF UTAH

Operator: CONSOLIDATED OIL & GAS	Well Name: E. BITTER CREEK FED
Project ID: 43-047-32674	Location: SEC. 24 - T128 - R23E

Design Parameters:

Mud weight (9.20 ppg) : 0.478 psi/ft
 Shut in surface pressure : 2783 psi
 Internal gradient (burst) : 0.069 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using buoyed weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

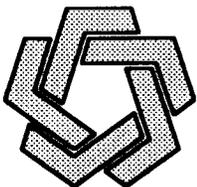
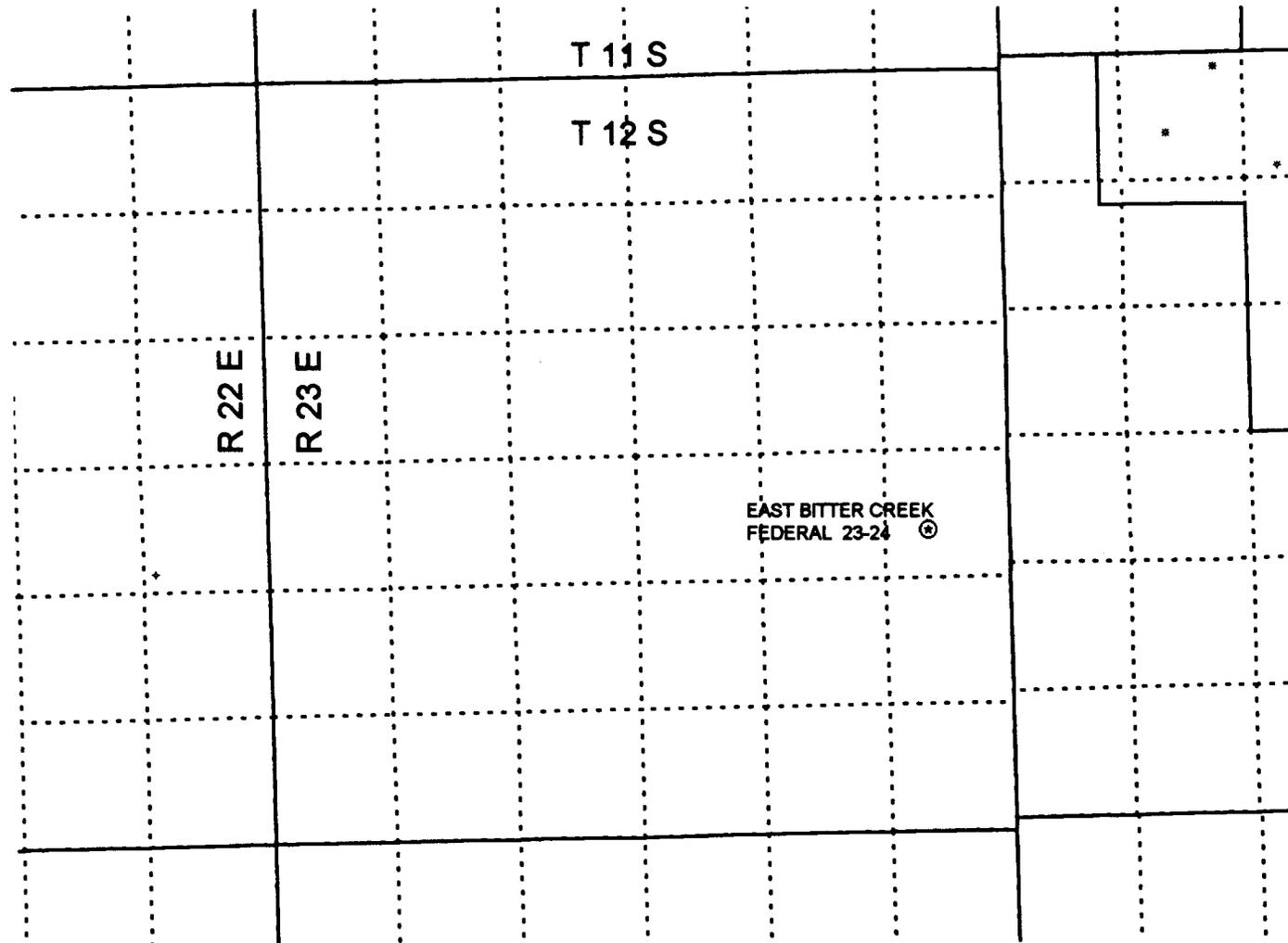
Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost		
1	6,800	5.500	15.50	J-55	LT&C	6,800	4.825		
	Load (psi)	Collapse Strgth (psi)	S.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load (kips)	Strgth (kips)	S.F.
1	3250	4040	1.243	3250	4810	1.48	90.57	217	2.40 J

Prepared by : FRM, Salt Lake City, UT
 Date : 03-30-1995
 Remarks :

Minimum segment length for the 6,800 foot well is 1,000 feet.
 SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 108°F (Surface 74°F , BHT 142°F & temp. gradient 1.000°/100 ft.)
 The mud gradient and bottom hole pressures (for burst) are 0.478 psi/ft and 3,250 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser. Costs for this design are based on a 1987 pricing model. (Version 1.06)

CONSOLIDATED EAST BITTER CREEK
FEDERAL 23-24 SEC. 23, T12S, R23E
UINTAH COUNTY, NO SPACING



DATE: 03/23/95



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

March 30, 1995

Consolidated Oil & Gas, Inc.
410 17th Street, Suite 2300
Denver, Colorado 80202

Re: East Bitter Creek Federal #23-24 Well, 2014' FSL, 1639' FWL, NE SW, Sec. 24,
T. 12 S., R. 23 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Admin. R. 649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32674.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. J. Fifth'.

R. J. Fifth
Associate Director

ldc

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

WAPD



Operator: Consolidated Oil & Gas, Inc.
Well Name & Number: East Bitter Creek Federal #23-24
API Number: 43-047-32674
Lease: UTU-57456
Location: NE SW Sec. 24 T. 12 S. R. 23 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

CONFIDENTIAL - TIGHT HOLE

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

DOGMA#

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.
UTU-57456

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** **DEEPEN** **PLUG BACK**

7. UNIT AGREEMENT NAME
N/A

1b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

8. FARM OR LEASE NAME
East Bitter Creek Federal

2. NAME OF OPERATOR **3037893-1225 410 17th Street, Suite 2300**
Consolidated Oil & Gas, Inc. Denver, CO 80202

9. WELL NO. **#23-24 43-047-32674**

3. ADDRESS OF OPERATOR **303452-8888 13585 Jackson Drive**
PERMITCO INC. - Agent Denver, CO 80241

10. FIELD AND POOL OR WILDCAT
Wildcat

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At Surface **2014' FSL and 1639' FWL**
At proposed Prod. Zone **NE SW Sec. 24, T12S - R23E**

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 24, T12S - R23E

RECEIVED
MAR 15 1995

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approx. 27.1 miles South of Bonanza, UT

12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any)
1639'

16. NO. OF ACRES IN LEASE
5660.30 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
None

19. PROPOSED DEPTH
6800'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DP, RT, GR, etc.)
6282' GR

22. APPROX. DATE WORK WILL START*
Spring, 1995

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	400'	200 sx circ to surf
7-7/8"	5-1/2"	15.5#	6800'	505 suffic. to cover zones

of interest.

Consolidated Oil & Gas, Inc. proposes to drill a well to 6800' to test the Mesa Verde Formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

CONFIDENTIAL - TIGHT HOLE

See Onshore Order No. 1 attached.

Please be advised that Consolidated Oil & Gas, Inc. is considered to be the Operator of the above mentioned well. Consolidated Oil & Gas, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Consolidated Oil & Gas, Inc. has been designated by proper lease interest owners to conduct operations on the above mentioned lease. Bonding will be provided by Consolidated Oil & Gas, Inc. under their Nationwide BLM Bond # UT-0998.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE **Consultant for: Consolidated Oil & Gas, Inc.** DATE **03/13/95**

(This space for Federal or State office use)

NOTICE OF APPROVAL

APPROVAL DATE

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

PERMIT NO.

APPROVED BY

TITLE

**ASSISTANT DISTRICT
MANAGER MINERALS**

CONDITIONS OF APPROVAL, IF ANY.

DATE **APR 03 1995**
RECEIVED
APR - 7 1995
DIV OF OIL, GAS & MINING

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ut080-5m-136

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Consolidated Oil & Gas, Inc.

Well Name & Number: 23-24

API Number: 43-047-32674

Lease Number: U-57456

Location: NESW Sec. 24 T. 12 S R. 23 E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

The use of reconditioned and used casing will be contingent upon the wall thickness of any such casing being verified at **least 87 1/2 percent** of the nominal wall thickness of new casing.

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany Oil Shale zone identified at ± 482 ft. or by setting the surface casing at ± 532 ft. and have a cement top for the production casing at least 200 ft. above the base of the Usable Water zone, identified at ± 3797 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to **Top of Cement** if the surface casing is set at ± 532 ft. or it will be run to ± 282 ft. if the surface casing is set at ± 400 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

6. Notifications of Operations

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours **prior** to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid until **July 31, 1995** at which time Lease UTU-57456 will expire.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 781-4410

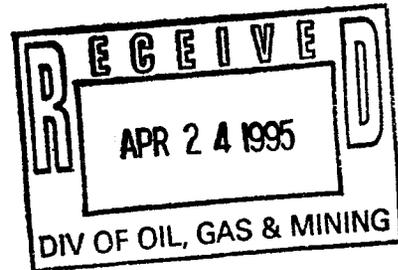
EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

- While the following wastes are nonexempt, they are not necessarily hazardous.
- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

Consolidated Oil & Gas, Inc.

April 18, 1995

Ms. Lisha Cordova
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Dear Lisha:

I would like to first of all thank you for your efficient help and "teamwork" displayed in all your efforts to help resolve certain issues.

In response to your request of April 17, 1995, I am attaching hereto a completed and executed Entity Action Form 6. Please note that these four (4) wells were completed during the months of February and March 1995, but are currently shut-in while waiting on pipeline completion.

On April 17, 1995 you also fax'd me a list of wells associated with Account No. N0250. I am returning a copy of this list with the wells highlighted that Consolidated Oil & Gas, Inc. ("COG") has either recently drilled and are currently shut-in, or have recently been permitted. The remaining wells shown thereon cannot be identified by COG.

I am also attaching hereto, your Monthly Oil and Gas Production Report Form 10, along with the Monthly Oil & Gas Disposition Report Form 11. Please note that I have crossed through the Utah Account (Operator) Number on these forms because I believe this number might have been assigned to another company years ago, also named Consolidated Oil & Gas, Inc.

As for a little bit of history relating to Consolidated Oil & Gas, Inc., a Colorado corporation ("Old COG"), it filed for protection under Chapter 11 Bankruptcy on March 7, 1989. On May 10, 1990, a Plan of Reorganization was approved by the U.S. Bankruptcy Court and Consolidated Oil & Gas, Inc., a Colorado corporation, was fully liquidated.

Consolidated Oil & Gas Acquisition Company was created in May, 1990 as a new entity to acquire all of the assets of Old COG. This "Acquisition Company" later changed its name to Consolidated Oil & Gas, Inc., a Delaware corporation, ("New COG").

Ms. Lisha Cordova
State of Utah
April 18, 1995
Page Two

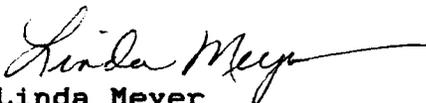
New COG's activities can in no way be viewed as a continuation of the business of Old COG. The two companies are not the same entity, nor is it possible to characterize New COG's bona fide purchase of some of the assets of Old COG as a merger.

For your further review, I am enclosing herewith a Certificate of Authority of Consolidated Oil & Gas, Inc., a Delaware corporation, File #145582 from the Utah Division of Corporations and Commercial Code.

Hopefully this will help resolve some of the confusion relating to the name Consolidated Oil & Gas, Inc. After a Certificate of License (Operator Number) has been issued to New COG, please forward same to me. I am optimistic that all matters can now be resolved and we are in good standing with the State of Utah.

Please do not hesitate to contact me if you have any questions relating to any of the above. You can reach me at 303-893-1225. Thanks again for your patience and understanding.

Sincerely,


Linda Meyer
Production Coordinator

enclosures

4304732558	N0250	CONSOLIDATED OIL & GAS INC	S110	0
MVRD	11747	FEDERAL 34-30	E230	0
	1	WILDCAT	30	0
1	SGW	FEDERAL 34-30	SWSE	

Aprv. 10-31-94

4304732560	N0250	CONSOLIDATED OIL & GAS INC	S100	0
MVRD	99999	DRILLING FILES	E240	0
	630	NATURAL BUTTES	27	0
1	SGW	FEDERAL 21-27	NENW	

Aprv. 11-21-94

OPT: 3 API: 4304732560 ZONE: PERIOD(YMMM): 0 ENTY: 6280 ACCT: N0250

04/17/95 BASIC WELL DATA BY ACCOUNT MENU: OPTION 00

API NUMBER	ACCT	ACCOUNT NAME	TOWNSHP	CUM OIL
PROD ZONE	ENTITY	ENTITY NAME	RANGE	CUM GAS
	FIELD	FIELD NAME	SECTION	CUM WATER
LEASE TYPE	STATUS	WELL NAME	QTR-QTR	

4304732619	N0250	CONSOLIDATED OIL & GAS INC	S110	0
	99999	DRILLING FILES	E230	0
	1	WILDCAT	32	0
3	DRL	COG STATE 12-32	SNNW	

Aprv. 1-17-95

4304732662	N0250	CONSOLIDATED OIL & GAS INC	S090	0
	99999	DRILLING FILES	E230	0
	670	ROCK HOUSE	16	0
3	DRL	COG STATE 33-16	NWSE	

Aprv. 2-27-95

4304732663	N0250	CONSOLIDATED OIL & GAS INC	S110	0
	99999	DRILLING FILES	E230	0
	1	WILDCAT	32	0
3	DRL	COG STATE 44-32	SESE	

Aprv. 2-27-95

OPT: 3 API: 4304732560 ZONE: PERIOD(YMMM): 0 ENTY: 6280 ACCT: N0250

04/17/95 BASIC WELL DATA BY ACCOUNT MENU: OPTION 00

API NUMBER	ACCT	ACCOUNT NAME	TOWNSHP	CUM OIL
PROD ZONE	ENTITY	ENTITY NAME	RANGE	CUM GAS
	FIELD	FIELD NAME	SECTION	CUM WATER
LEASE TYPE	STATUS	WELL NAME	QTR-QTR	

4304732674	N0250	CONSOLIDATED OIL & GAS INC	S120	0
	99999	DRILLING FILES	E230	0
	1	WILDCAT	24	0
1	DRL	EAST BITTER CREEK FEDERAL 23-24	NESW	

Aprv. 3-30-95

4303710535	N0255	COLUMBUS ENERGY CORP	S420	6,441
PRDX	6230		E210	5,331
	470	TOHONADLA	1	2,526
2	PA	NAVAJO TR #23-2	NENW	

4303715869	N0255	COLUMBUS ENERGY CORP	S410	400
PRDX	6270		E230	11
	350	DESERT CREEK	36	0
2	PA	DESERT CRK #26-36	NWSW	

OPT: 3 API: 4304732560 ZONE: PERIOD(YMMM): 0 ENTY: 6280 ACCT: N0250

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPER CHG _____

1. Date of Phone Call: 4-26-95 Time: 9:50

2. DOGM Employee (name) L. CORDOVA (Initiated Call
Talked to:
Name DELLA (Initiated Call - Phone No. (801)530-4849(1)
of (Company/Organization) DEPT OF COMMERCE/CORPORATIONS

3. Topic of Conversation: CONSOLIDATED OIL & GAS INC

4. Highlights of Conversation: _____
OLD CONSOLIDATED #041973 CHG'D NM TO CONSOLIDATED LIQUIDATION COMPANY 8-7-90
IT WAS LIQUIDATED BY DEPT OF COMMERCE ON 8-15-91 "FAILURE TO FILE ANNUAL REPORT"
NEW CONSOLIDATED #145582 EFF 8-7-90, IS A DELAWARE CORPORATION IN GOOD STANDING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	DEC 7-MH	✓
2	LWP 8-PL	✓
3	DEC 9-SJ	
4	VLC 10-FILE	
5	RJF	✓
6	LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

*DATE OF APD APRVL

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10/94-3/95)

TO (new operator)	<u>CONSOLIDATED OIL & GAS INC</u>	FROM (former operator)	<u>CONSOLIDATED OIL & GAS INC</u>
(address)	<u>A DELAWARE CORPORATION</u>	(address)	<u>A COLORADO CORPORATION</u>
	<u>410 17TH ST STE 2300</u>		<u>410 17TH ST STE 2300</u>
	<u>DENVER CO 80202-4435</u>		<u>DENVER CO 80202-4435</u>
	phone (303) 893-1225		phone (303) 893-1225
	account no. N 5150 (4-26-95)		account no. N 0250

Well(s) (attach additional page if needed):

Name: <u>FEDERAL 12-11/WSTC</u>	API: <u>43-047-32557</u>	Entity: <u>11761</u>	Sec <u>11</u> Twp <u>12S</u> Rng <u>24E</u>	Lease Type: <u>UTU66425</u>
Name: <u>FEDERAL 22-22/MVRD</u>	API: <u>43-047-32559</u>	Entity: <u>11746</u>	Sec <u>22</u> Twp <u>11S</u> Rng <u>23E</u>	Lease Type: <u>UTU66409</u>
Name: <u>FEDERAL 34-30/MVRD</u>	API: <u>43-047-32558</u>	Entity: <u>11747</u>	Sec <u>30</u> Twp <u>11S</u> Rng <u>23E</u>	Lease Type: <u>UTU66410</u>
Name: <u>FEDERAL 21-27/MVRD</u>	API: <u>43-047-32560</u>	Entity: <u>11762</u>	Sec <u>27</u> Twp <u>10S</u> Rng <u>24E</u>	Lease Type: <u>UTU66422</u>
Name: <u>COG STATE 12-32/DRL</u>	API: <u>43-047-32619</u>	Entity: <u>99999</u>	Sec <u>32</u> Twp <u>11S</u> Rng <u>23E</u>	Lease Type: <u>ML42194</u>
Name: <u>COG STATE 33-16/DRL</u>	API: <u>43-047-32662</u>	Entity: <u>99999</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>23E</u>	Lease Type: <u>ML42159</u>
Name: <u>COG STATE 44-32/DRL</u>	API: <u>43-047-32663</u>	Entity: <u>99999</u>	Sec <u>32</u> Twp <u>11S</u> Rng <u>23E</u>	Lease Type: <u>ML42194</u>
WEST BITTER CREEK FED 23-24/DRL	43-047-32674	99999	24 12S 23E	UTU57456

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- Yes 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Redd 424-95)
- Yes 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #145582. (eff. 8-7-90)
- Yes 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (4-26-95)
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (4-26-95)
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *Asgn'd 11/76/1/12-11 & 11/76/2/21-27*
- Yes 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OTS 4/21/85*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: May 5 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950426 Blm/Vernal "Oper. # chg. does not affect them in any way"

145582



DEPARTMENT OF COMMERCE
Division of Corporations

Filing Fee \$50.00
File in Duplicate

EXPEDITE

APPLICATION FOR CERTIFICATE OF AUTHORITY - 7

Heber M. Wells Building
160 East 300 South P.O. Box 4580
Salt Lake City, Utah 84145-0601
44-9-51

Consolidated Oil & Gas, Inc.

(exact corporate name)

- A corporation of the state of Delaware, incorporated 5/18, 1990 hereby applies for a Certificate of Authority to transact business in the state of Utah.
- The Corporations period of duration is perpetual (usually perpetual).
- The address of the corporation in the state of incorporation is 410 17th St., Ste. 440, Denver
1209 Orange St., Wilmington, DE 19801 ~~CO 80202~~
- The registered agent in Utah and the street address of the registered office in Utah are: C T CORPORATION SYSTEM
c/o C T CORPORATION SYSTEM 50 West Broadway, Salt Lake City, Utah 84101
- The business purposes to be pursued in Utah are: all purpose corporation engaging in oil and gas exploration and development

6. The names and addresses of the corporations directors and officers are:

Director

Director

Director

SEE ATTACHED

President

Vice President

Secretary

Treasurer

7. The aggregate number of shares corporation has authority to issue. (Itemize by class or series.)

Number of Shares	Class	Series	Par Value
5,000	Preferred	--	\$.01
5,000	Common	--	\$.01

8. The aggregate number of issued shares. (Itemize by class or series.)

Number of Shares	Class	Series	Par Value
1,000	Common	--	\$.01

9. Stated Capital: \$ 10.00 (number of shares issued x Par Value per share.
If no Par. use \$1.00 Par.)

10. A certificate of Good Standing from the State of Incorporation dated no later than thirty (30) days prior to filing with this office.

11. The corporation shall use as its name in Utah N/A.
(The corporation shall use its name as set forth under application title unless this name is not available for use in Utah.)

Under penalties of perjury, I declare that this application for Certification for Certificate of Authority has been examined by me and is, to the best of my knowledge and belief, true, correct and complete.

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS AND SOLE AGENCIES
I hereby certify that the foregoing has been filed and the secretary is the same person, the signature of another officer will be required.

and approved on the 7th Day of Aug, 1990
in the office of this Division

EXAMINER Je Date 8/7/90



PETER VAN ALSTYNE
DIVISION DIRECTOR

By George M. Simmons
President or Vice President

By Jane M. Richards
Secretary or Assistant Secretary

By Jane M. Richards
Secretary

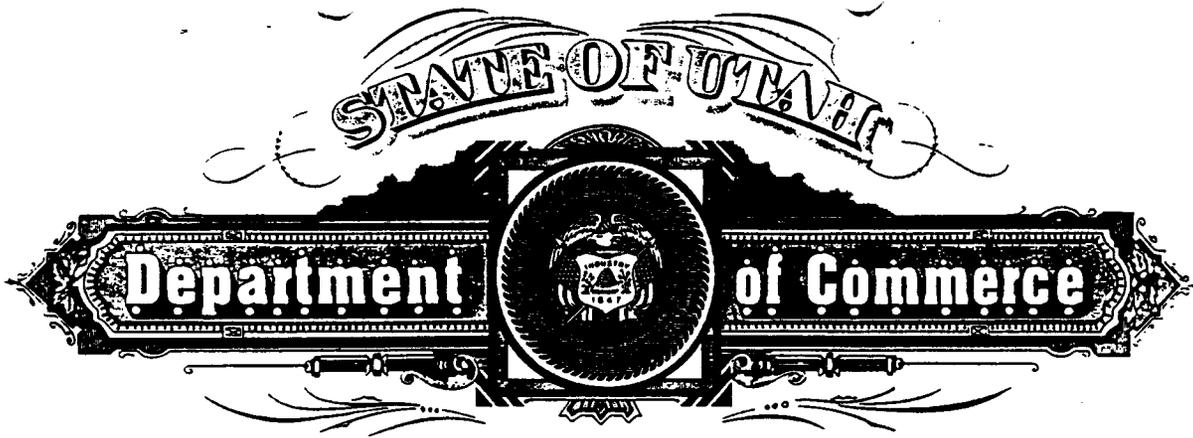
By Patrick J. Fitzgibbon
Registered Agent

Patrick J. Fitzgibbon Asst Secretary

0219020005

CONSOLIDATED OIL & GAS, INC.
SCHEDULE OF OFFICERS AND DIRECTORS

Position	Name/SS #	Address	Term
President/ Director	Jay W. Decker 527-92-4997	8074 South Zephyr Way Littleton, CO 80123	Until Successor
Vice President Engineering	James A. Lillo 521-84-7957	1217 Downing #1 Denver, CO 80218	Until Successor
Vice President Operations	James A Waechter 487-60-3551	16003 E. Loyola Drive Aurora, CO 80013	Until Successor
Vice President Finance	A. R. Lopez 521-66-1826	7855 S. Jackson Circle Littleton, CO 80122	Until Successor
Vice President Geology	Edward D. Dolly 472-46-1001	74 Fir Lane Evergreen, CO 80439	Until Successor
Secretary/ Treasurer	Sherry Priest Dawson 506-60-5981	5429 W. Center Avenue Lakewood, CO 80226	Until Successor
Chairman	John Hill 454-66-8970	475 Steamboat Road Greenwich, CT 06830	Until Successor
Director	William E. Macauley 061-36-8213	475 Steamboat Road Greenwich, CT 06830	Until Successor
Director	David H. Kennedy 132-40-4220	475 Steamboat Road Greenwich, CT 06830	Until Successor
Director	Harold Hammar 194-12-8226	2104 Berkwood Court Mechanicsville, VA 23111	Until Successor
Director	Jonathan S. Linker 155-36-0121	11490 Westheimer, #420 Houston, TX 77077	Until Successor
Director	Alan J. Andreini 201-38-4403	6111 North River Road Rosemont, Illinois 60018	Until Successor
Director	Richard A. Finocchi 017-38-6987	6111 North River Road Rosemont, Illinois 60018	Until Successor



CERTIFICATE OF AUTHORITY

OF

CONSOLIDATED OIL & GAS, INC.

THE UTAH DIVISION OF CORPORATIONS AND COMMERCIAL CODE, HEREBY CERTIFIES THAT DUPLICATE COPIES OF AN APPLICATION FOR CERTIFICATE OF AUTHORITY OF

CONSOLIDATED OIL & GAS, INC.

HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO CONFORM TO THE PROVISIONS OF THE UTAH BUSINESS CORPORATION ACT.

ACCORDINGLY, THE DIVISION OF CORPORATIONS AND COMMERCIAL CODE, HEREBY ISSUES THIS CERTIFICATE OF AUTHORITY TO

CONSOLIDATED OIL & GAS, INC.

TO TRANSACT BUSINESS IN THIS STATE AND ATTACHES HERETO A DUPLICATE OF THE APPLICATION FOR SUCH CERTIFICATE.

FILE # 145582



Dated this _____ 7TH _____ day

of _____ AUGUST _____, 19 90 .

Peter Van Alstyne
Director, Division of
Corporations and Commercial Code

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: CONSOLIDATED OIL/GAS

Well Name: EAST BITTER CREEK FEDERAL 23-24

Api No. 43-047-32674

Section 24 Township 12S Range 23E County UINTAH

Drilling Contractor UNION

Rig # 16

SPUDDED: Date 7/26/95

Time 6:00 AM

How ROTARY

Drilling will commence _____

Reported by CHUCK WHITE

Telephone # _____

Date: 7/26/95 Signed: FRM



ROCKY MOUNTAIN GEO-ENGINEERING CORP.

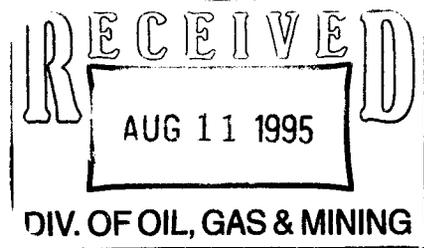
Well Logging • Consulting Geology • Coal Bed Methane Services • Computerized Logging Equipment & Software

2450 INDUSTRIAL BLVD. • GRAND JUNCTION, CO 81505
(970) 243-3044 • FAX: 241-1085

August 9, 1995

Attn.: Ed Dolly
Consolidated Oil & Gas, Inc.
410 17th Street, Suite 2300
Denver, CO 80202

Re: East Bitter Creek Fed. #23-24
Sec. 24, T12S, R23E
Uintah County, UT



Dear Mr. Dolly:

Enclosed are the final logs/bit record/data disk for the above referenced well.

IN LOG FILE

We appreciate the opportunity to be of service and look forward to working with you again in the near future.

If you have further questions, please contact us.

Respectfully,

Bill Nagel
Senior Geologist

BN/dn

Enc. 5 Final Computer Colored Logs/Bit Record/Data Disk

cc 2 Final Computer Colored Logs/Bit Record; Petrostar Energy; G. Howard;
Traverse City, MI
1 Final Computer Colored Log/Bit Record; State of Utah; R. Firth; Salt Lake City,
UT
1 Final Computer Colored Log/Bit Record; BLM; Vernal Dist. Office; Vernal, UT

*Dry Cuts Shipped to E. Dolly/UPS/8/9/95

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-57456

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

8. Well Name and No.
East Bitter Creek Federal 23-24

9. API Well No.
43-047-32674

2. Name of Operator

Consolidated Oil & Gas, Inc.

3. Address and Telephone No.

410 17th Street, Ste 2300, Denver, CO 80202 (303)893-1225

10. Field and Pool, or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2014' FSL - 1639' FWL NESW Sec 24-T12S-R23E

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

COG has built the drilling location pad and will start rigging up Union Rig #16 over the weekend. We expect to spud on Wednesday (July 26, 1995) or Thursday. We are planning to drill a 12 1/4" surface hole to 600', instead of 400', and set approx. 600' of new 9 5/8"-36#-K55 Buttress casing. We will then cement to surface with 275 sx class "G" cement.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RECEIVED
AUG 14 1995
DIV. OF OIL, GAS & MINING

RECORDED
JUL 28 1995

14. I hereby certify that the foregoing is true and correct

Signed

C. B. Willard

C.B. Willard

Title **District Operations Superintendent**

Date **07/21/95**

(This space for Federal or State office use)

Approved by

[Signature]

Title

**ASSISTANT DISTRICT
MANAGER MINERALS**

Date

JUL 28 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

OPERATOR

8-14-95

RECEIVED AUG - 1995

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-57456

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

8. Well Name and No.
East Bitter Creek Federal 23-24

9. API Well No.
43-047-32674

2. Name of Operator

Consolidated Oil & Gas, Inc.

10. Field and Pool, or Exploratory Area
Wildcat

3. Address and Telephone No.

410 17th Street, Ste 2300, Denver, CO 80202 (303)893-1225

11. County or Parish, State

2014' FSL - 1639' FWL NESW Sec 24-T12S-R23E

Uintah, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Spud**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD: July 25, 1995 6:00 a.m. -- 20' of 13-3/8" conductor set

Spud surface hole at 6:00 a.m., July 26, 1995; will set 600' of 9-5/8" casing and cement to surface

Verbal notification by C. R. "Chuck" White - July 26, 1995

RECEIVED
AUG 14 1995
DIV. OF OIL, GAS & MINING

JUL 23 1995

14. I hereby certify that the foregoing is true and correct

Signed

C.B. Willard

C.B. Willard

Title District Operations Superintendent

Date 07/26/95

(This space for Federal or State office use)

Approved by

NOTED

Title

Date

AUG 1 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

9

FORM 3160-5
(June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR RECEIVED AUG - 9 1995
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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UTU-57456

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
East Bitter Creek Federal 23-24

9. API Well No.
43-047-32674

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator
Consolidated Oil & Gas, Inc.

3. Address and Telephone No.
410 17th Street, Ste 2300, Denver, CO 80202 (303)893-1225

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2014' FSL - 1639' FWL NESW Sec 24-T12S-R23E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

COG requests a variance from an automatic ignitor on the blue line to a continuous propane-fired pilot light at the end of the blue line.

NOTE: COG understands and agrees to attempt to obtain a water sample and analyzation of such from any water flows that shall be encountered.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
AUG 14 1995
DIV. OF OIL, GAS & MINING

JUL 28 1995

14. I hereby certify that the foregoing is true and correct

Signed C.B. Willard (Signature)

C.B. Willard
Title District Operations Superintendent

Date 07/28/95

(This space for Federal or State office use)

Approved by (Signature)
Conditions of approval, if any:

Title (Signature) ASSISTANT DISTRICT
MANAGER MINERALS

Date JUL 28 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FORM 31-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
UTU-57456

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
East Bitter Creek Federal 23-24

9. API Well No.
43-047-32674

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State

Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Consolidated Oil & Gas, Inc.

3. Address and Telephone No.

410 17th Street, Ste 2300, Denver, CO 80202 (303)893-1225

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2014' FSI. - 1639' FWL NESW Sec 24-T12S-R23E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

COG requests a change in BOP equipment from a 3000# BOP annular stack to a 2000# BOP stack and rotating head, for air/mist drilling.

COG would also like to change total depth of the well to 5,800'. We believe the gradient in the area to be .40 to .41 which would calculate out to a bottom hole pressure of 2300# to 2380# figuring a wet gas gradient of .08 psi per foot = 450 psi. Maximum calculated shutin wellhead pressure would be 1930#.

To prepare for potential lost circulation, an air package of 1200 CFM will be installed. The drilling fluid will remain KCL, Gel with air added to control mud weight and lower wellbore pressures to help combat lost circulation. Maximum mud weight is not expected to exceed 9.0 ppg.

COG will also notify the BLM office in Vernal upon penetrating the unit depth of 3,600'.

RECEIVED
AUG 14 1995

RECEIVED
JUL 27 1995

14. I hereby certify that the foregoing is true and correct
Signed C. B. Willard Title District Operations Superintendent Date 07/27/95

(This space for Federal or State official use)
Approved by [Signature] Title acting ASSISTANT DISTRICT MANAGER MINERALS Date JUL 28 1995
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

OPERATOR

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

East Bitter Creek Federal 23-24
NESW Sec. 24, T12S R23E
Lease U-57466

CONDITIONS OF APPROVAL

We have reviewed your request for technical adequacy and concur with the following condition.

If Consolidated decides to drill beyond the proposed 5800' (Original APD approval for 6800') depth a 3M BOP system will be installed and operable in compliance with Onshore Order 2.

RECEIVED AUG - 3 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. UTU-37456
2. Name of Operator Consolidated Oil & Gas, Inc.		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 410 17th Street, Ste 2300, Denver, CO 80202 (303)893-1225		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., m., or Survey Description) 2014' FSL - 1639' FWL NESW Sec 24-T12S-R23E		8. Well Name and No. East Bitter Creek Federal 23-24
		9. API Well No. 43-047-32674
		10. Field and Pool, or Exploratory Area Wildcat
		11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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COG would also like to change total depth of the well to 5,800'. We believe the gradient in the area to be .40 to .41 which would calculate out to a bottom hole pressure of 2300# to 2380# figuring a wet gas gradient of .08 psi per foot = 450 psi. Maximum calculated shutin wellhead pressure would be 1930#.

To prepare for potential lost circulation, an air package of 1200 CFM will be installed. The drilling fluid will remain KCL, Gel with air added to control mud weight and lower wellbore pressures to help combat lost circulation. Maximum mud weight is not expected to exceed 9.0 ppg.

COG will also notify the BLM office in Vernal upon penetrating the unit depth of 3,600'.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RECEIVED
JUL 31 1995

RECEIVED
AUG 14 1995
DIV OF OIL GAS & MINING

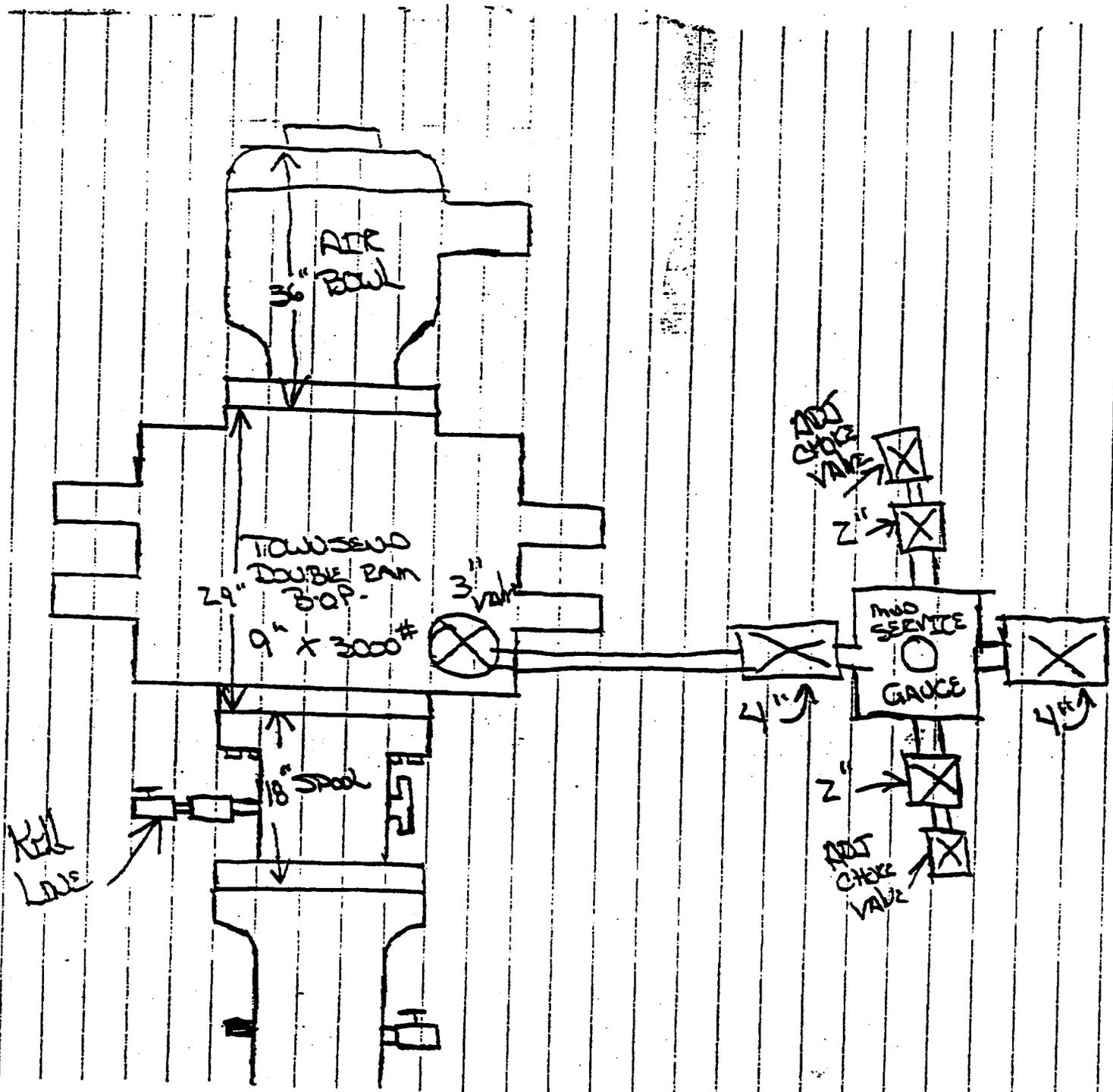
14. I hereby certify that the foregoing is true and correct

Signed <u>C. B. Willard</u>	Title <u>C.B. Willard</u>	Date <u>07/27/95</u>
(This space for Federal or State office use)		
Approved by <u>[Signature]</u>	Title <u>ASSISTANT DISTRICT MANAGER MINERALS</u>	Date <u>AUG 1 1995</u>
Conditions of approval, if any:		

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*See Instruction on Reverse Side

OPERATOR



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

5. Lease Designation and Serial No.
UTU-57456

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
East Bitter Creek Federal 23-24

9. API Well No.
43-047-32674

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Consolidated Oil & Gas, Inc.

3. Address and Telephone No.
410 17th Street, Ste 2300, Denver, CO 80202 (303)893-1225

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2014' FSL - 1639' FWL NESW Sec 24-T12S-R23E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
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	<input type="checkbox"/> Water Shut-Off
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)^a

Spud: 7/26/95

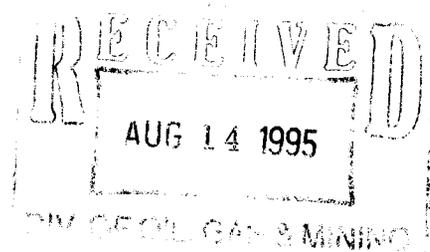
Water Flow Depth: 975' (copy of Unichem report attached)

TD - Driller: 5,800'
TD - SLM: 5,805'
TD - Logger: 5,732'

Logged: 8/6/95

Well plugged per instructions of Wayne Blankert; witnessed by Bill Owens.
Rig down rig and set dry hole marker; reserve pit fenced.

Copy of Consolidated's chronological activity report attached.



14. I hereby certify that the foregoing is true and correct

Signed C. B. Willard Title District Operations Superintendent Date 08/09/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

UNICHEM

A Division of DJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (801) 722-5066
Fax (801) 722-5727

WF

WATER ANALYSIS REPORT

COMPANY CONSOLIDATED OIL & GAS ADDRESS _____ DATE 8-7-95

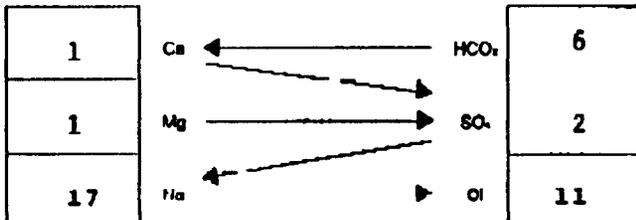
SOURCE East Bittercreek Fed 23-24 DATE SAMPLED 7-28-95 2:00PM ANALYSIS NO. _____

	Quantity	Mg/l (ppm)	Meq/l
1. PH	7.3		
2. H ₂ S (Qualitative)	.5		
3. Specific Gravity	1.001		
4. Dissolved Solids		1275	
5. Suspended Solids			
6. Anaerobic Bacterial Count	CI	CM	
7. Methyl Orange Alkalinity (CaCO ₃)			
8. Bicarbonate (HCO ₃)	HCO ₃	360	+61 6 HCO ₃
9. Chloride (Cl)	Cl	375	+26.6 1.3 Cl
10. Sulfates (SO ₄)	SO ₄	110	+48 2 SO ₄
11. Calcium (Ca)	Ca	20	+20 1 Ca
12. Magnesium (Mg)	Mg	7	+12.2 1 Mg
13. Total Hardness (CaCO ₃)		80	
14. Total Iron (Fe)		1.0	
15. Barium (Qualitative)			
16. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

Compound	Eqwt. Wt.	X	Meq/l	Mgd
Ca(HCO ₃) ₂	81.04		1	81
CaSO ₄	89.07			
CaCl ₂	55.50			
Mg(HCO ₃) ₂	73.17		1	73
MgSO ₄	80.18			
MgCl ₂	47.82			
NaHCO ₃	84.00		4	336
Na ₂ SO ₄	71.08		2	142
NaCl	58.48		11	643



Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	7.000 Mg/l
MgCO ₃	103 Mg/l

REMARKS 1 of 1. Attn: Charlie Williard

CONSOLIDATED OIL & GAS, INC.
 410 17TH STREET SUITE 2300
 DENVER, CO 80202
 (303) 893-1225 Office
 (303) 893-0946 Fax

CHRONOLOGICAL ACTIVITY REPORT

DRILLING

UTAH

Uintah County

TIGHT HOLE

WELL: East Bitter Creek Federal #23-24 GL: 6,282'
 LOCATION: NE SW Sec 24-T12S-R23E KB: 6,293'
 FIELD: East Bitter Creek Est TD: 6,800'
 OPERATOR: Consolidated Oil & Gas, Inc.

Objective: Drill & tst a 6800' Mesa Verde fm well.

08/06/95 LTD 5,805' (SLM), made 0'. MW 8.7, Vis 35, WL 12. Present Operation - Circ @ 5387' & WOO. Operation last 24 hrs - C&C for elec logs. Made 10 std short trip, mix sweep pill. Circ sweep around. Ck BOP, POOH, RIH w/Schlumberger. Run DC's in, LD same, TIH & PU 5 jts. Circ op ended @ 5387'. WOO.
 DDC: \$ 9,952
 CDC: \$152,094

08/07/95 DTD 5,800', LTD 5,805'. Present Operation - P&A'd. Operation last 24 hrs - Circ @ 5387', received plug'g instructions from Wayne Bankard w/BLM. Plug'd well as follows -

Plug #1	5110-5387'	135	sxs	C1	"G"	+ add
Plug #2	2098-1839'	112	sxs	C1	"G"	+ add
Plug #3 & 4	1143- 450'	122	sxs	C1	"G"	+ add
						tailed w/ 157 sx C1 "G" + add
Plug #5	50' to Surf	11	sxs	C1	"G"	+ add

Plug'g witnessed by Bill Owens - BLM rep. Rel rig @ 11 PM 8/6/95. WELL P&A'd, FINAL REPORT.
 DDC: \$ 10,364
 CDC: \$162,458

CONSOLIDATED OIL & GAS, INC.
 410 17TH STREET SUITE 2300
 DENVER, CO 80202
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CHRONOLOGICAL ACTIVITY REPORT

DRILLING

<u>UTAH</u>	<u>Uintah County</u>	<u>TIGHT HOLE</u>
WELL:	East Bitter Creek Federal #23-24	GL: 6,282'
LOCATION:	NE SW Sec 24-T12S-R23E	KB: 6,293'
FIELD:	East Bitter Creek	Est TD: 6,800'
OPERATOR:	Consolidated Oil & Gas, Inc.	
Objective:	Drill & tst a 6800' Mesa Verde fm well.	
08/01/95	<p>PTD 3,790', made 350' in last 24 hrs. MW 8.3, Vis 26. Present Operation - TIH. Operation last 24 hrs - Serv rig, ck BOP. Drl w/aerated wtr. Circ, cln hole prior to trip for bit #3, wash 90' to btm. Drl w/aerated wtr, circ, cln hole. Trip to chg jets to 3 - 14/32 & drl w/wtr. Geological Report - Sample top - Wasatch @ 2555'. sm show of gas 3098-3113', est 1800 uns BG gas up to 2400 uns thru brk. Interval between 3098-3113' interpreted to be sd stringers (shaley sd interval). DDC: \$ 8,245 CDC: \$102,290</p>	
08/02/95	<p>PTD 4,210', made 420' in last 24 hrs. MW 8.4, Vis 28. Surv @ 4100' 1-3/4 deg. Present Operation - Drlg. Operation last 24 hrs - TI, stuck 70' off btm, pmp air, loose. Serv rig. Repair - work on drawworks trans. Drl & surv. Geological Rpt - Drl brk 4135-4159', 2 min/ft before, 3/4 min/ft during & 1 to 2 min/ft after. Gas 36 uns before, 60 uns during & 25 uns after. At present depth BGG fairly steady @ 30 uns. DDC: \$ 7,748 CDC: \$110,038</p>	
08/03/95	<p>PTD 4,875', made 665' in last 24 hrs. MW 8.5, Vis 29, WL 16. Present Operation - Drlg. Operation last 24 hrs - Serv rig, ck BOP. Drl. Geological Report - This AM had drlg brk 4877'-4883', before 2.5 min/ft w/53 uns BGG, during 0.65 min/ft w/607 uns & after 2.8 min/ft w/50 uns BGG. DDC: \$ 12,881 CDC: \$122,919</p>	
08/04/95	<p>PTD 5,330', made 455' in last 24 hrs. MW 8.6, Vis 29, WL 14.8. Surv @ 4,600' 1-1/2 deg. Present Operation - Drlg. Operation last 24 hrs - Serv rig, ck BOP, surv. Ck pmp, 150# press loss, trip 15 stds - hole in DP. Wash 20' to btm. Drl. DDC: \$ 10,008 CDC: \$132,927</p>	
08/05/95	<p>PTD 5,800', made 470' in last 24 hrs. MW 8.7, Vis 29, WL 13.4. Surv - 2 deg @ 5500. Present Operation - Cond hole for log'g. Operation last 24 hrs - Serv rig, ck BOP. Drl, reached TD 4 AM on 8/5/95. Circ, pmp sweep prior to short trip. DDC: \$ 9,215 CDC: \$142,142</p>	

CONSOLIDATED OIL & GAS, INC.
410 17TH STREET SUITE 2300
DENVER, CO 80202
(303) 893-1225 Office
(303) 893-0946 Fax

CHRONOLOGICAL ACTIVITY REPORT

DRILLING

UTAH

Uintah County

TIGHT HOLE

WELL: East Bitter Creek Federal #23-24 GL: 6,282'
LOCATION: NE SW Sec 24-T12S-R23E KB: 6,293'
FIELD: East Bitter Creek Est TD: 6,800'
OPERATOR: Consolidated Oil & Gas, Inc.

Objective: Drill & tst a 6800' Mesa Verde fm well.

07/26/95 CORRECTED REPORT. FIRST REPORT. Present Operation - Prep to spud approx 8 AM 7/26/95. Operation last 24 hrs - Built loc. MIRU Union Rig #16. Drl & set 13-3/8" cond pipe - 20' KB. SDFN.

07/27/95 PTD 628', made 628' in last 24 hrs. Present Operation - Drl 12-1/4" surf hole. SPUDDED @ 6 AM on 7/26/95. Serv rig. Drl, dust to 310', foam to 628'. Cln hole. Hoist & ND rat head. RU & run 9-5/8", 36#, J-55 Buttress surf csg (617.17'), over w/shoe 618'. Set @ 615' KB. RU B.J. Western & cmt'd w/45 bbls H2O, 10 bbls gel H2O, 145 sxs 65-35 pozmix, 2% gel, 1/4# Cello-seal/sx & 2% CaCl. Tailed w/16.5 sxs Cl "G", 1/4# Cello-seal/sx, 2% CaCl. Lead slurry 14.1 ppg, yield 1.37. Tail 15.63 ppg, yield 1.19 - had gd returns, 40 bbls to pit. (BLM rep on loc). WOC.
DDC: \$39,640
CDC: \$39,640

07/28/95 PTD 660', made 32' in last 24 hrs. Present Operation - Drlg. Operation last 24 hrs - WOC 9 hrs, cut off. Weld on hd. NU, press tst. TIH, drl out cmt, drlg ahead w/air. Surv 3/4 deg @ 658'.
DDC: \$ 3,112
CDC: \$42,752

07/29/95 PTD 1840', made 1180' in last 24 hrs. Present Operation - Drlg. Operation last 24 hrs - Drl'd, rig serv, ck BOP. Cln hole, drl w/air foam, surv @ 1148' 1-3/4 deg.
DDC: \$22,132
CDC: \$64,884

07/30/95 PTD 2,760', made 920' in last 24 hrs. Present Operation - Drlg. Operation last 24 hrs - Drl'd w/air foam. Ck BOP @ 1900', drl w/aerated wtr @ 1957'. Serv rig. Surv @ 1500' 1-1/2 deg & @ 1900' 1/2 deg.
DDC: \$17,080
CDC: \$81,964

07/31/95 PTD 3,440', made 680' in last 24 hrs. Present Operation - Drlg. Operation last 24 hrs - Drl'd w/aerated wtr. Work on pmp & ck BOP. Drl'd & serv rig. Surv @ 2750' 1/2 deg.
DDC: \$12,081
CDC: \$94,045

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 18 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-57456

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
East Bitter Creek Federal 23-24

9. API Well No.
43-047-32674

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Consolidated Oil & Gas, Inc.

3. Address and Telephone No.
410 17th Street, Ste 2300, Denver, CO 80202 (303)893-1225

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2014' FSL - 1639' FWL NESW Sec 24-T12S-R23E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

September 14, 1995:

- Pit covered
- Location reclaimed
- Seeding to be done this fall

cc: State of Utah

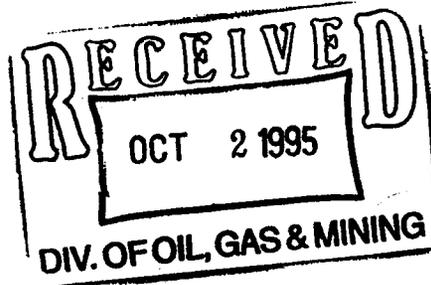
14. I hereby certify that the foregoing is true and correct
 Signed C.B. Willard Title District Operations Superintendent Date 09/15/95

(This space for Federal or State office use)
 Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

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***See Instruction on Reverse Side**

September 26, 1995



Utah Board of Oil, Gas and Mining
Lisha Cordova
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Ms. Cordova,

Hugoton Energy Corporation has completed a merger with Consolidated Oil and Gas, Inc. effective September 7, 1995 per the enclosed agreement. As the surviving company, Hugoton Energy Corporation will be responsible for all bonding requirements for the resulting combined corporation. We have asked our insurance agent to send you the required bond to cover the former Consolidated Oil and Gas, Inc. properties.

We request that you release Consolidated Oil and Gas, Inc. from future liability under bond #52-013011401942 immediately upon receiving the bond from our insurance agent.

If you have any questions please call me at 316-269-6892. Thank you for your cooperation.

Sincerely,

Gerald W. Reeve

Gerald W. Reeve

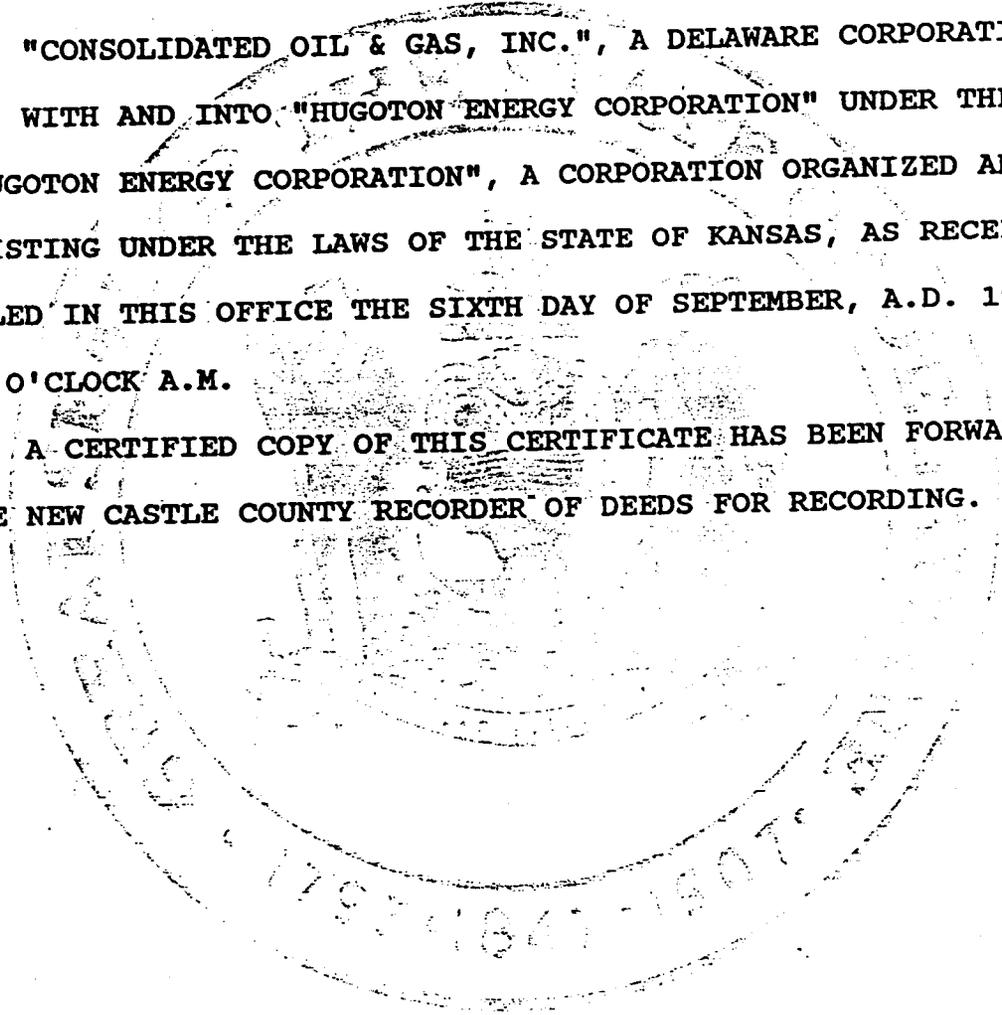
Staff Accountant

State of Delaware
Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"CONSOLIDATED OIL & GAS, INC.", A DELAWARE CORPORATION, WITH AND INTO "HUGOTON ENERGY CORPORATION" UNDER THE NAME OF "HUGOTON ENERGY CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF KANSAS, AS RECEIVED AND FILED IN THIS OFFICE THE SIXTH DAY OF SEPTEMBER, A.D. 1995, AT 10 O'CLOCK A.M.

A CERTIFIED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS FOR RECORDING.



Edward J. Freel

Edward J. Freel, Secretary of State

2539932 8100M

950201387

AUTHENTICATION:

7630406

DATE:

09-06-95

CERTIFICATE OF MERGER

OF

CONSOLIDATED OIL & GAS, INC.
A Delaware Corporation

INTO

HUGOTON ENERGY CORPORATION,
A Kansas Corporation

DATED September 7, 1995

IT IS HEREBY CERTIFIED THAT:

1. **CONSOLIDATED OIL & GAS, INC.** is a corporation duly organized and existing under the laws of the State of Delaware, having been incorporated on May 18, 1990 under the name Consolidated Oil & Gas Acquisition Company; with an amendment filed in the Office of the Secretary of State of Delaware on June 28, 1990, changing the name of the corporation to Consolidated Oil & Gas, Inc.; with an Amended and Restated Certificate of Incorporation filed in the Office of the Secretary of State of Delaware on December 2, 1994; and with a Certificate of Designations filed in the Office of the Secretary of State of Delaware on December 2, 1994.

2. **HUGOTON ENERGY CORPORATION** is a corporation duly organized and existing under the laws of the State of Kansas, having been incorporated on April 23, 1987 under that name; with an amendment filed in the Office of the Secretary of State of Kansas on July 6, 1993, deleting Article VII and Article VIII of the Articles of Incorporation; with Amended and Restated Articles of Incorporation filed in the Office of the Secretary of State of Kansas on August 19, 1993, increasing the number of authorized shares and splitting the stock of the corporation; with an amendment filed in the Office of the Secretary of State of Kansas on October 15, 1993, increasing the number of authorized shares, adding a preferred class of stock, and specifying the designations, preferences, limitations and relative rights of each class; with Restated Articles of Incorporation filed in the Office of the Secretary of State of Kansas on October 26, 1993, restating the Articles of Incorporation without further amending; with a Certificate of Ownership and Merger filed in the Office of the Secretary of State of Kansas on May 20, 1994, which merged its wholly owned subsidiary, Spurlock & Spines Exploration, Inc., into the corporation; and with an amendment filed in the Office of the Secretary of State of Kansas on September 23, 1994, changing the registered office of the corporation.

3. An Agreement and Plan of Merger has been approved, adopted, certified, executed and acknowledged by HUGOTON ENERGY CORPORATION in accordance with K.S.A. 17-6702 and by CONSOLIDATED OIL & GAS, INC. in accordance with Del. Code. Ann. tit. 8 § 252.

4. CONSOLIDATED OIL & GAS, INC. is hereby merged into HUGOTON ENERGY CORPORATION, which shall be the surviving corporation.

5. The Articles of Incorporation and the Bylaws of HUGOTON ENERGY CORPORATION shall continue to govern the surviving corporation after the effective date of the merger, until the same shall be altered or amended in accordance with the provisions thereof.

6. The duly approved, adopted, certified, executed and acknowledged Agreement and Plan of Merger is on file at the principal place of business of HUGOTON ENERGY CORPORATION, 1900 Epic Center, 301 North Main Street, Wichita, Kansas 67202.

7. A copy of the Agreement and Plan of Merger will be furnished by HUGOTON ENERGY CORPORATION on request and without cost, to any shareholder of HUGOTON ENERGY CORPORATION and CONSOLIDATED OIL & GAS, INC.

8. The total authorized capital stock of CONSOLIDATED OIL & GAS, INC. is Twenty-Five Million One Hundred Thousand (25,100,000) shares. Such authorized capital stock is designated as follows: Twenty Million (20,000,000) shares are designated Common Stock with a par value of \$.01; Five Million (5,000,000) shares are designated Class A Common Stock with a par value of \$.01; and One Hundred Thousand (100,000) shares are designated Preferred Stock with a par value of \$.01.

9. HUGOTON ENERGY CORPORATION hereby agrees that it may be served with process in the State of Delaware in any proceeding for enforcement of any obligation of CONSOLIDATED OIL & GAS, INC., as well as for enforcement of any obligation of HUGOTON ENERGY CORPORATION arising from the merger, including any suit or other proceeding to enforce the right of any stockholders as determined in appraisal proceedings pursuant to Del. Code Ann. tit. 8 § 262, and further agrees to irrevocably appoint the Secretary of State of the State of Delaware as its agent to accept service of process in any such suit or other proceedings, and that such process shall be mailed to the principal place of business of HUGOTON ENERGY CORPORATION, 1900 Epic Center, 301 North Main Street, Wichita, Kansas 67202.

10. The effective time and date of this Certificate of Merger shall be Thursday, September 7, 1995, at 2:00 o'clock p.m. Central Standard time.

HUGOTON ENERGY CORPORATION

By Floyd C. Wilson
Floyd C. Wilson, President

ATTEST:

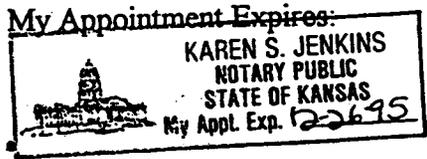
W. Mark Womble
W. Mark Womble, Secretary

STATE OF KANSAS)
) ss:
COUNTY OF SEDGWICK)

Personally appeared before me, a Notary Public in and for the County and State aforesaid, Floyd C. Wilson, President and W. Mark Womble, Secretary, of HUGOTON ENERGY CORPORATION, a Kansas corporation, who are personally known to me to be the same persons who executed the foregoing instrument of writing and they duly acknowledged their execution of the same, and declared that they executed the Certificate of Merger on behalf of HUGOTON ENERGY CORPORATION pursuant to the authority granted to them by the Board of Directors of said corporation.

IN TESTIMONY WHEREOF, I hereunto subscribe my name and affix my official seal this 5th day of September, 1995.

Karen S. Jenkins
Notary Public



STATE OF KANSAS

OFFICE OF
SECRETARY OF STATE
RON THORNBURGH



To all to whom these presents shall come, Greetings:

I, Ron Thornburgh, Secretary of State of the State of Kansas, do hereby certify that the attached is a true and correct copy of an original on file and of record in this office.

3 pages are attached to this certification.

In testimony whereof:

I hereto set my hand and cause to be affixed my official seal. Done at the City of Topeka on the date below: September 6, 1995



A handwritten signature in cursive script that reads "Ron Thornburgh".

RON THORNBURGH
SECRETARY OF STATE

CERTIFICATE OF MERGER

OF

CONSOLIDATED OIL & GAS, INC.
A Delaware Corporation

INTO

HUGOTON ENERGY CORPORATION,
A Kansas Corporation

DATED September 7, 1995

SEP 6 07 11 11

FILED
SECRETARY OF STATE
KANSAS

IT IS HEREBY CERTIFIED THAT:

1. **CONSOLIDATED OIL & GAS, INC.** is a corporation duly organized and existing under the laws of the State of Delaware, having been incorporated on May 18, 1990 under the name Consolidated Oil & Gas Acquisition Company; with an amendment filed in the Office of the Secretary of State of Delaware on June 28, 1990, changing the name of the corporation to Consolidated Oil & Gas, Inc.; with an Amended and Restated Certificate of Incorporation filed in the Office of the Secretary of State of Delaware on December 2, 1994; and with a Certificate of Designations filed in the Office of the Secretary of State of Delaware on December 2, 1994.

2. **HUGOTON ENERGY CORPORATION** is a corporation duly organized and existing under the laws of the State of Kansas, having been incorporated on April 23, 1987 under that name; with an amendment filed in the Office of the Secretary of State of Kansas on July 6, 1993, deleting Article VII and Article VIII of the Articles of Incorporation; with Amended and Restated Articles of Incorporation filed in the Office of the Secretary of State of Kansas on August 19, 1993, increasing the number of authorized shares and splitting the stock of the corporation; with an amendment filed in the Office of the Secretary of State of Kansas on October 15, 1993, increasing the number of authorized shares, adding a preferred class of stock, and specifying the designations, preferences, limitations and relative rights of each class; with Restated Articles of Incorporation filed in the Office of the Secretary of State of Kansas on October 26, 1993, restating the Articles of Incorporation without further amending; with a Certificate of Ownership and Merger filed in the Office of the Secretary of State of Kansas on May 20, 1994, which merged its wholly owned subsidiary, Spurlock & Spines Exploration, Inc., into the corporation; and with an amendment filed in the Office of the Secretary of State of Kansas on September 23, 1994, changing the registered office of the corporation.

3. An Agreement and Plan of Merger has been approved, adopted, certified, executed and acknowledged by HUGOTON ENERGY CORPORATION in accordance with K.S.A. 17-6702 and by CONSOLIDATED OIL & GAS, INC. in accordance with Del. Code. Ann. tit. 8 § 252.

4. CONSOLIDATED OIL & GAS, INC. is hereby merged into HUGOTON ENERGY CORPORATION, which shall be the surviving corporation.

5. The Articles of Incorporation and the Bylaws of HUGOTON ENERGY CORPORATION shall continue to govern the surviving corporation after the effective date of the merger, until the same shall be altered or amended in accordance with the provisions thereof.

6. The duly approved, adopted, certified, executed and acknowledged Agreement and Plan of Merger is on file at the principal place of business of HUGOTON ENERGY CORPORATION, 1900 Epic Center, 301 North Main Street, Wichita, Kansas 67202.

7. A copy of the Agreement and Plan of Merger will be furnished by HUGOTON ENERGY CORPORATION on request and without cost, to any shareholder of HUGOTON ENERGY CORPORATION and CONSOLIDATED OIL & GAS, INC.

8. The total authorized capital stock of CONSOLIDATED OIL & GAS, INC. is Twenty-Five Million One Hundred Thousand (25,100,000) shares. Such authorized capital stock is designated as follows: Twenty Million (20,000,000) shares are designated Common Stock with a par value of \$.01; Five Million (5,000,000) shares are designated Class A Common Stock with a par value of \$.01; and One Hundred Thousand (100,000) shares are designated Preferred Stock with a par value of \$.01.

9. HUGOTON ENERGY CORPORATION hereby agrees that it may be served with process in the State of Delaware in any proceeding for enforcement of any obligation of CONSOLIDATED OIL & GAS, INC., as well as for enforcement of any obligation of HUGOTON ENERGY CORPORATION arising from the merger, including any suit or other proceeding to enforce the right of any stockholders as determined in appraisal proceedings pursuant to Del. Code Ann. tit. 8 § 262, and further agrees to irrevocably appoint the Secretary of State of the State of Delaware as its agent to accept service of process in any such suit or other proceedings, and that such process shall be mailed to the principal place of business of HUGOTON ENERGY CORPORATION, 1900 Epic Center, 301 North Main Street, Wichita, Kansas 67202.

10. The effective time and date of this Certificate of Merger shall be Thursday, September 7, 1995, at 2:00 o'clock p.m. Central Standard time.

HUGOTON ENERGY CORPORATION

By Floyd C. Wilson
Floyd C. Wilson, President

ATTEST:

W. Mark Womble
W. Mark Womble, Secretary

STATE OF KANSAS)
) ss:
COUNTY OF SEDGWICK)

Personally appeared before me, a Notary Public in and for the County and State aforesaid, Floyd C. Wilson, President and W. Mark Womble, Secretary, of HUGOTON ENERGY CORPORATION, a Kansas corporation, who are personally known to me to be the same persons who executed the foregoing instrument of writing and they duly acknowledged their execution of the same, and declared that they executed the Certificate of Merger on behalf of HUGOTON ENERGY CORPORATION pursuant to the authority granted to them by the Board of Directors of said corporation.

5th IN TESTIMONY WHEREOF, I hereunto subscribe my name and affix my official seal this day of September, 1995.

Karen S. Jenkins
Notary Public

My Appointment Expires: 12-26-95



ROUTING AND TRANSMITTAL SLIP

Date

12/6/95

TO: (Name, office symbol, room number, building, Agency/Post)

Initials

Date

1. *Sasha C.*

2.

3.

4.

5.

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

We are requesting they submit the change for 21-27 to the State office as it is in a Unit. Also the 23-24 is in a Unit.

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name, org. symbol, Agency/Post)

Room No.—Bldg.

Margie VDO

Phone No.

**United States Department of the Interior
BUREAU OF LAND MANAGEMENT**

Utah State Office
P.O. Box 45195
Salt Lake City, Utah 84145-0195

IN REPLY REFER TO:
3100
SL-067691A et al
(UT-923)

JAN 29 1996

CERTIFIED MAIL--Return Receipt Requested

NOTICE

Hugoton Energy Corporation : Oil and Gas
301 N. Main Street, Suite 1900 : SL-067691A et al
Wichita, Kansas 67202 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Consolidated Oil and Gas, Inc. into Hugoton Energy Corporation with Hugoton Energy Corporation being the surviving entity.

For our purposes, the merger is recognized September 6, 1995, the Secretary of State's approval date.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the merging entity maintains an interest, please contact this office and we will appropriately document those files with a copy of this notice.

By decision, dated November 27, 1995, the New Mexico State Office accepted a nationwide surety bond in the name of Hugoton Energy Corp. The surety is Acceptance Insurance Company, Hartford, Connecticut. The surety bond is No. AIC 2005608. The BLM Bond No. is NM2444. In order to terminate the period of liability of Consolidated Oil and Gas, Inc.'s Bond No. 52-0130-11184-94-1 (BLM Bond No. UT0988), a rider to the Hugoton bond must be submitted to the New Mexico State Office assuming any and all liabilities of the Consolidated bond.

If you have any questions concerning the bonds, please call Irene Anderson at 801-539-4108.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Administration

Enclosure

- 1. Exhibit of Lease Numbers (1

bc: All State Offices
Vernal District Office
Moab District Office
MMS--Data Management Division, MS :
Irene Anderson (UT-923)
Teresa Thompson (UT-922)

CMerritt:dab 01/18/96 (HUGOTON.1)

Post-It™ brand fax transmittal memo 7671		# of pages ▶ 1	
To	LISHA COLBYA	From	CHRIS MERRITT
Co.	STATE OF UTAH	Co.	BLM/MSB
Dept.	DIV. OF OIL GAS & MINING	Phone #	539-4109
Fax #	359-3948	Fax #	539-4240

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

(MERGER)

Routing:

1- EE 7- 53 Col.
2- DE 8-FILE
3-VLC
4-RJE
5- IB
6- PI

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-7-95)

TO (new operator)	<u>HUGOTON ENERGY CORPORATION</u>	FROM (former operator)	<u>CONSOLIDATED OIL & GAS INC</u>
(address)	<u>301 N MAIN STE 1900</u>	(address)	<u>A DELAWARE CORPORATION</u>
	<u>WICHITA KS 67202</u>		<u>410 17TH ST STE 2300</u>
			<u>DENVER CO 80202-4435</u>
	phone <u>(316) 262-1522</u>		phone <u>(303) 893-1225</u>
	account no. <u>N5185</u>		account no. <u>N 5150</u>

Well(s) (attach additional page if needed):

***EAST ANTELOPE UNIT**

****EAST BITTER CREEK UNIT**

Name: <u>*FEDERAL 21-27/MVRD</u>	API: <u>43-047-32560</u>	Entity: <u>11762</u>	Sec <u>27</u> Twp <u>10S</u> Rng <u>24E</u>	Lease Type: <u>UTU66422</u>
Name: <u>**E BITTER CREEK 23-24</u>	API: <u>43-047-32674</u>	Entity: <u>99999</u>	Sec <u>24</u> Twp <u>12S</u> Rng <u>23E</u>	Lease Type: <u>UTU57456</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd Cert. of Merger 10-2-95)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-29-96)*
- See 6. Cardex file has been updated for each well listed above. *(1-29-96)*
- See 7. Well file labels have been updated for each well listed above. *(1-29-96)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(1-29-96)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A / Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____ . If yes, division response was made by letter dated _____ 19____ .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____ , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ____ 1. All attachments to this form have been microfilmed. Date: _____ 19____ .

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/5/2007 Blm/Vernal Aprv. 12-11, 34-30, 22-22 & 44-10. (separate change)

9/6/0129 Blm/SL Aprv. 1-19-96.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
UTU-57456

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

8. Well Name and No.
East Bitter Creek Federal 23-24

9. API Well No.
43-047-32674

2. Name of Operator

Consolidated Oil & Gas, Inc.

10. Field and Pool, or Exploratory Area
Wildcat

3. Address and Telephone No.

410 17th Street, Ste 2300, Denver, CO 80202 (303)893-1225

11. County or Parish, State

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2014' FSL - 1639' FWL NESW Sec 24-T12S-R23E

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

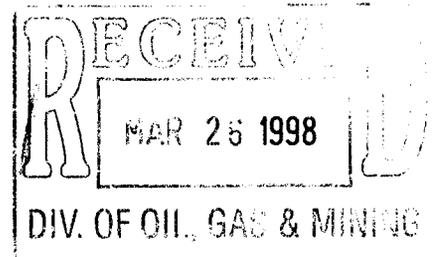
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

September 14, 1995:

- Pit covered
- Location reclaimed
- Seeding to be done this fall

CONFIDENTIAL



cc: State of Utah

14. I hereby certify that the foregoing is true and correct

Signed

C.B. Willard

C.B. Willard

Title District Operations Superintendent

Date 09/15/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

Consolidated Oil & Gas, Inc.

F A X TRANSMITTAL SHEET

DATE: September 15, 1995

TO: Wayne Bankert

FIRM: BLM - Vernal, Utah

FAX NO.: (801) 781-4410

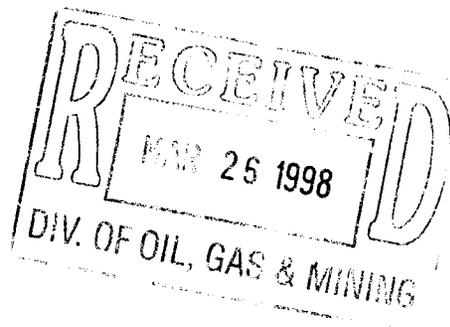
FROM: Charlie Willard

No. Pages to Follow: 1

IF YOU DO NOT RECEIVE ANY OF THE PAGES PROPERLY,
PLEASE CALL (303) 893-1225 AS SOON AS POSSIBLE

OPERATOR: B. J.

NOTES:



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-57456

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
East Bitter Creek Federal 23-24

9. API Well No.
43-047-32674

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State

Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Consolidated Oil & Gas, Inc.

3. Address and Telephone No.

410 17th Street, Ste 2300, Denver, CO 80202 (303)893-XXXX

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2014' FSL - 1639' FWL NESW Sec 24-T12S-R23E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
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	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Extension to Intention

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated daily drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the well)

Spud: 7/26/95

Water Flow Depth: 975' (copy of Unichem report attached)

TD - Driller: 5,800'
TD - SLM: 5,805'
TD - Logger: 5,732'

Logged: 8/6/95

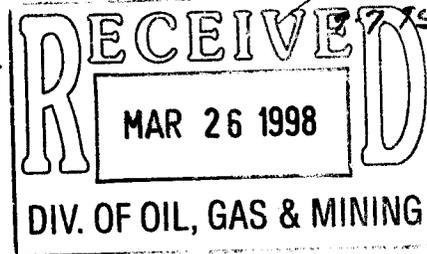
CONFIDENTIAL

Well plugged per instructions of Wayne Blankert; witnessed by Bill Owens. Rig down rig and set dry hole marker; reserve pit fenced.

Copy of Consolidated's chronological activity report attached.

cc - State of Utah

B.S. has carbon copied the State of Utah with all BLM reports



14. I hereby certify that the foregoing is true and correct

Signed

C. B. Willard

C.B. Willard

Title District Operations Superintendent

Date 08/09/95

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

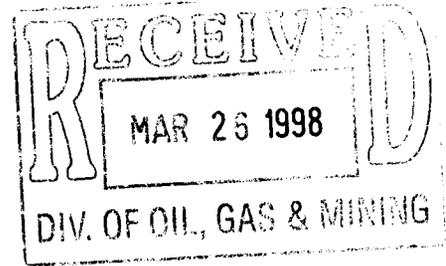
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

WRRM

White River Enterprises, LLC
Suite 925, 410 17th Street
Denver, Colorado 80202

March 23, 1998



Ms. Kristen Risbec
Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114

RE: East Bitter Creek #23-24
Sec. 24-12S-23E, Uintah County, Utah

Dear Ms. Risbec:

Per our telephone conversation, please find enclosed copies of Sundry Notices dated August 9, 1995 and September 15, 1995 which were submitted to the BLM by the previous operator of this lease. I have also enclosed copies of the logs.

Please contact Mr. Dave Koval of our office should you have any additional questions concerning this well.

Sincerely,


Karen S. Hamilton

/ksh
Enclosures

Copy To: Dave Koval

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AUG 11 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-57456

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

AUG 1995
DOI-OLM
Vernal, Utah

8. Well Name and No.
East Bitter Creek Federal 23-24

9. API Well No.
43-047-32674

2. Name of Operator

Consolidated Oil & Gas, Inc.

3. Address and Telephone No.

410 17th Street, Ste 2300, Denver, CO 80202 (303)893-1225

10. Field and Pool, or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2014' FSL - 1639' FWL NESW Sec 24-T12S-R23E

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud: 7/26/95

Water Flow Depth: 975' (copy of Unichem report attached)

TD - Driller: 5,800'
TD - SLM: 5,805'
TD - Logger: 5,732'

Logged: 8/6/95

RECEIVED
JUL 67 1998
DIV. OF OIL, GAS & MINING

VERNAL DIST.
W.P.B. 9/15/95
HYD
GOL
S.S.
P.T.
A.M.

Well plugged per instructions of Wayne B ankert; witnessed by Bill Owens.
Rig down rig and set dry hole marker; reserve pit fenced.

Copy of Consolidated's chronological activity report attached.

14. I hereby certify that the foregoing is true and correct

Signed

C. B. Willard

C.B. Willard

Title District Operations Superintendent

Date 08/09/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WF

UNICHEM

A Division of DJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (801) 722-5066
Fax (801) 722-5727

WATER ANALYSIS REPORT

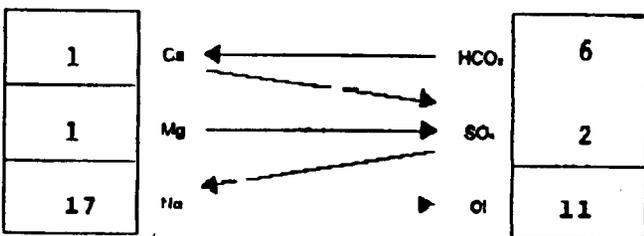
COMPANY CONSOLIDATED OIL & GAS ADDRESS _____ DATE 8-7-95

SOURCE East Bittercreek Fed 23-24 DATE SAMPLED 7-28 -95 2:00PM ANALYSIS NO. _____

	Calcium	Mg (ppm)	Mead
1. PH	7.3		
2. H ₂ S (Qualitative)	.5		
3. Specific Gravity	1.001		
4. Dissolved Solids		1275	
5. Suspended Solids			
6. Anaerobic Bacterial Count	CI	CFM	
7. Methyl Orange Alkalinity (CaCO ₃)			
8. Bicarbonate (HCO ₃)		360	+81
9. Chloride (Cl)		375	+26.6
10. Sulfates (SO ₄)		110	+48
11. Calcium (Ca)		20	+20
12. Magnesium (Mg)		7	+12.2
13. Total Hardness (CaCO ₃)		80	
14. Total Iron (Fe)		1.0	
15. Barium (Qualitative)			
16. Phosphate Residue			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Eqv. Wt.	X	Meq/l	Mgf
Ca(HCO ₃) ₂	81.04		1	81
CaSO ₄	69.07			
CaCl ₂	55.50			
Mg(HCO ₃) ₂	73.17		1	73
MgSO ₄	60.19			
MgCl ₂	47.82			
NaHCO ₃	69.00		4	336
Na ₂ SO ₄	71.09		2	142
NaCl	58.46		11	643

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,000 Mg/l
MgCO ₃	103 Mg/l

REMARKS

1 of 1 Attn: Charlie Williard

CONSOLIDATED OIL & GAS, INC.
410 17TH STREET SUITE 2300
DENVER, CO 80202
(303) 893-1225 Office
(303) 893-0946 Fax

CHRONOLOGICAL ACTIVITY REPORT

DRILLING

<u>UTAH</u>	<u>Uintah County</u>	<u>TIGHT HOLE</u>
WELL:	East Bitter Creek Federal #23-24	GL: 6,282'
LOCATION:	NE SW Sec 24-T12S-R23E	KB: 6,293'
FIELD:	East Bitter Creek	Est TD: 6,800'
OPERATOR:	Consolidated Oil & Gas, Inc.	

Objective: Drill & tst a 6800' Mesa Verde fm well.

08/06/95 LTD 5,805' (SLM), made 0'. MW 8.7, Vis 35, WL 12. Present Operation - Circ @ 5387' & WOO. Operation last 24 hrs - C&C for elec logs. Made 10 std short trip, mix sweep pill. Circ sweep around. Ck BOP, POOH, RIH w/Schlumberger. Run DC's in, LD same, TIH & PU 5 jts. Circ op ended @ 5387'. WOO.
DDC: \$ 9,952
CDC: \$152,094

08/07/95 DTD 5,800', LTD 5,805'. Present Operation - P&A'd. Operation last 24 hrs - Circ @ 5387', received plug'g instructions from Wayne Bankard w/BLM. Plug'd well as follows -

Plug #1	5110-5387'	135 sxs C1 "G" + add
Plug #2	2098-1839'	112 sxs C1 "G" + add
Plug #3 & 4	1143- 450'	122 sxs C1 "G" + add tailed w/ 157 sx C1 "G" + add
Plug #5	50' to Surf	11 sxs C1 "G" + add

Plug'g witnessed by Bill Owens - BLM rep. Rel rig @ 11 PM 8/6/95. WELL P&A'd, FINAL REPORT.
Note - Frank Mathens w/State of Utah in S.L.C. was notified of P&A.
DDC: \$ 10,364
CDC: \$162,458



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

IN REPLY REFER TO

3162.34
UT08300

November 20, 1997

Hugoton Energy Corporation
301 North Main, Suite 1900
Wichita, Kansas 67202

RE: East Bitter Creek Fed 23-24
NESW Sec. 24, T12S, R23E
API #43-047-32674 - Lease #U-57455
Uintah County, Utah

Gentlemen:

The above referenced well was plugged and abandoned August 7, 1995. Field reviews and examinations were conducted by personnel from this office October 19, 1995 and July 8, 1997. It was determined that the surface rehabilitation has been satisfactorily completed.

Final abandonment of the well and well site has been approved.

If you have any questions concerning this matter, please contact Byron Tolman at (801)789-4482.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Mineral Resources