

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS WATER SANDS LOCATION INSE SUB REPORT NO

Due to the cancellation of lease number ML-42194 by the director of the School & Institutional Trust Lands Administration, approval to drill the subject well is hereby rescinded, effective immediately.

DATE FILED FEBRUARY 15, 1995
 LAND FEE & PATENTED STATE LEASE NO ML-42194 PUBLIC LEASE NO INDIAN
 DRILLING APPROVED FEBRUARY 27, 1995
 SPUDDED IN
 COMPLETED PUT TO PRODUCING
 INITIAL PRODUCTION
 GRAVITY API
 GOR
 PRODUCING ZONES ~~WILDCAT FIELD~~
 TOTAL DEPTH
 WELL ELEVATION
 DATE ABANDONED Location Abandoned June 6, 1995
 FIELD WILDCAT FIELD
 UNIT NA
 COUNTY Uintah
 WELL NO COG STATE #44-32 API NO. 43-047-32663
 LOCATION 759' FSL FT FROM HOUSING. 744' FEL FT FROM 100' DW LINE. SE SE 1/4 - 1/4 SEC 32

TWP	RNG	SEC	OPERATOR	TWP	RNG	SEC	OPERATOR
				11S	23E	32	CONSOLIDATED OIL & GAS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

Confidential - Tight Hole

FEB 15 1995
3 Lease Designation and Serial No. ML-42194

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a Type of Well DRILL DEEPEN PLUG BACK

b Type of Well
Oil Well Gas Well Other Single Zone Multiple Zone N/A

2 Name of Operator 303/893-1225 Consolidated Oil & Gas, Inc. 410 17th Street, Suite 2300 Denver, CO 80202
3 Address of Operator 303/452-8888 Permitco Inc. - Agent 13585 Jackson Drive Denver, CO 80241

4 Location of Well (Report location clearly and in accordance with any State requirements *)
At surface 759' FSL and 744' FEL
At proposed prod. zone SE SE Sec 32, T11S - R23E

5 Distance in miles and direction from nearest town or post office* 29.7 miles Southwest of Bonanza, UT

6 If located, Allowance or Table 1 area N/A

7 Time Agreement Made N/A

8 Form of Lease N/A

9 Well No. COG State #44-32

10 Field and Prod. or Wellbore Wildcat

11 Sec. T. R. M. OR Bk. and Survey or Area Sec. 32, T11S - R23E

12 County or Parish Utah

13 State Utah

14 Distance from proposed location to nearest property or lease line ft. 744'

15 Distance from proposed location* to nearest well, drilling, completed or applied for on this lease ft. None

16 No. of acres in lease 640 acres

17 No. of acres assigned to this well 160

18 Distance from proposed location* to nearest well, drilling, completed or applied for on this lease ft. None

19 Proposed depth 7450'

20 Rotary or cable tool Rotary

21 Elevation (Show whether OF RT OR etc.) 5905' GR

22 Approx. date work will start* Spring, 1995

23 PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8"	24#	500'	250 sx circ. to surf.
7-7/8"	5-1/2"	18.5# 17#	7450'	505 sx or suffic. to cover zones of interest

Consolidated Oil & Gas, Inc. proposes to drill a well to a depth of 7450' to test the Mesx Verdu formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per State of Utah requirements.

See Drilling Program attached.

All operations will be covered under Consolidated's Statewide Bond #52-0130-11401-94-2

CONFIDENTIAL - TIGHT HOLE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24 Consultant for
Signed *Steve G. Smith* Title Consolidated Oil & Gas Date 02/13/95

Permit No. 43-047-32663

Approval Date 2/27/95

Approved by *J.M. Matthews*

Title Petroleum Engineer Date 2/27/95

Consent of approval, if any

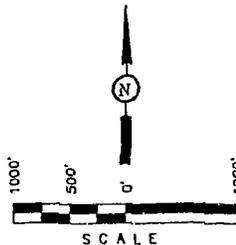
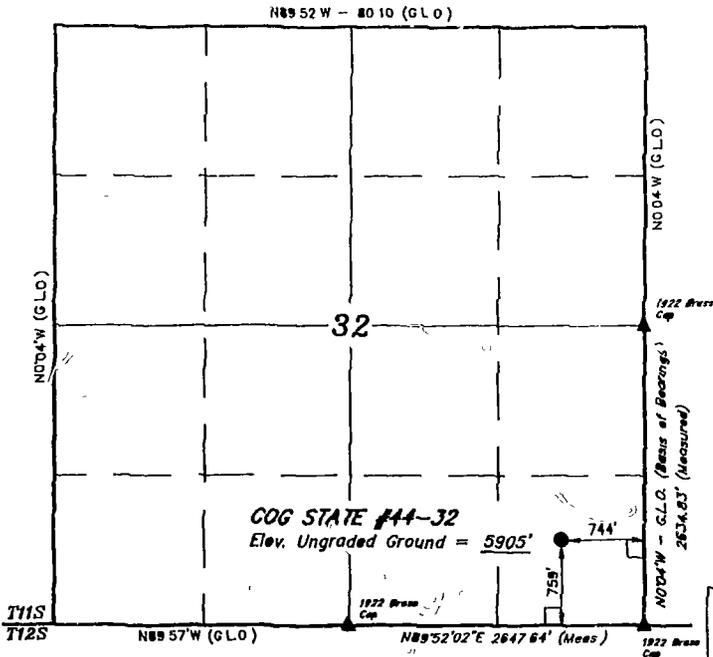
T11S, R23E, S.L.B.&M.

CONSOLIDATED OIL & GAS, INC.

Well location, COG STATE #44-32, located as shown in the SE 1/4 SE 1/4 of section 32, T11S, R23E, 6th P.M. Uintah County, Utah

BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE SW 1/4 OF SECTION 1, T12S, R24E, S.L.B. & M TAKEN FROM THE ARCHY BENCH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY SAID ELEVATION IS MARKED AS BEING 5867 FEET



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(801) 788-1017		
SCALE	1" = 1000'	DATE SURVEYED: 11-30-84
		DATE DRAWN: 12-13-84
PARTY	JF JK OJS	REFERENCES G.L.O. PLAT
WEATHER	COLD	FILE CONSOLIDATED OIL & GAS, INC.

LEGEND.

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD
- ▲ = SECTION CORNERS LOCATED

CONFIDENTIAL - TIGHT HOLE

COG State #44-32
759' FSL and 744' FEL
SE SE Section 32, T11S - R23E
Uintah County, Utah

Prepared For:
CONSOLIDATED OIL & GAS, INC.

By:
PERMITCO INC.
13585 Jackson Drive
Denver, Colorado 80241
303/452-8888

CONFIDENTIAL - TIGHT HOLE

Copies Sent To:

- 3 - Division of Oil, Gas & Mining**
- 3 - Consolidated Oil & Gas, Inc. - Denver, CO**
- 1 - Dave Koval - Denver, CO**
- 1 - Bureau of Land Management - Vernal, UT**



Permitco Incorporated
A Petroleum Permitting Company

Consolidated Oil & Gas, Inc.

December 14, 1994

Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180

Attn Frank Matthews

Bureau of Land Management
170 S 500 E
Vernal, UT 84078

Attn Minerals

RE Authorization of Agent

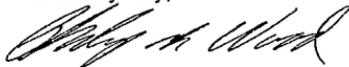
Gentlemen

This letter is to inform you that Permitco Inc is authorized to act as Agent and to sign documents on behalf of Consolidated Oil & Gas, Inc when necessary for filing county state and federal permits including Onshore Order No 1, Right of Way applications, etc , for oil and gas wells in the state of Utah

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations

Consolidated Oil & Gas, Inc agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well

Yours very truly,



Philip G Wood
Land Manager

PCW/id

Application for Permit to Drill
Consolidated Oil & Gas, Inc.
COG State #44-32
759' FSL and 744' TEL
SE SE Sec. 32, T11S - R23E
Uintah County, Utah

Confidential - Tight Hole

Lease No. ML-42194

Page 2

The proposed wellsite is located on State Surface/State Minerals. The majority of the access is located on Federal along BLM and County maintained roads. The remainder of the access is located on state surface within lease ML-42194

An onsite inspection for the above mentioned location and access road was conducted on Friday, December 16, 1994 at 11:15 a.m. Weather conditions were clear and cold. There was snow on the ground at the time of the inspection.

Present at the onsite inspection were the following individuals:

Dave Hackford	Oil & Gas Field Specialist	State of Utah
Robert Kay	Surveyor	UELS
Lisa Smith	Permitting Consultant	Permitco Inc.
Jerry Sullivan	Landman	Consolidated

1. Formation Tops

The estimated tops of important geologic markers are as follows.

<u>Formation</u>	<u>Depth</u>	<u>Subsea</u>
Green River	169'	+5756'
Wasatch	2765'	+3160'
Mesa Verde	4657'	-1268'
Castlegate	6959'	-1034'
Mancos	7109'	-1184'
T.D.	7450'	-1525'



Permitco Incorporated
A Full-Service Drilling Company

2. Casing Program

The proposed casing program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u> ^{New} <u>or</u> <u>Used</u>
Surface	0-500'	12-1/4"	8-5/8"	24#	J-55	ST&C Used*
Produc.	0-7450'	7-7/8"	5-1/2"	15.5# 17#	N-80	LT&C Used*

*All used casing to be electronically tested to Yellowband (0-15% wall loss) and 100% API pressure rating. The used casing will also be drifted and hydrostatically tested. Casing design subject to revision based on geologic conditions encountered.

3. Cement Program

Surface
0-500'

Type and Amount

± 250 sx 5:75 Poz cement w/2% CaCl₂ & 1/4#/sk D29 cellophane. Weight 14.5#/gal. Yield - 1.18 cubic feet/sk. or sufficient amount to circulate to surface.

Production

Type and Amount

Lead w/105 sx Class "G" w/12% D-20 gel, 1% 079 extender, 5% D44 salt. Weight 11#/gal., Yield - 3.91
Tail w/400 sx RFC cement w/5%/sk D42 Kollite. Weight - 14#/gal, Yield - 1.72 cubic feet/sk. or sufficient to cover zones of interest.

*Note: Actual volumes to be calculated from caliper log.



4. Drilling Fluids

The proposed circulating mediums to be employed in drilling are as follows:

<u>Interval</u>	<u>Mud Type</u>	<u>Mud Wt.</u>	<u>Visc.</u>	<u>F/L</u>	<u>PH</u>
0-500'	Spud Mud	9.0	40	N.C.	--
500-7000'	KCL-Polymer	9.0	40	N.C.	
7000-7450'	KCL-Polymer	9.2	48	8 cc	

5. Testing, Logging and Coring

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated.
- b. The logging program will consist of an SP/Dual Laterolog, from T.D. to base of surface casing. An FDC-CNL-GR will be run from 2765' to T.D. and possibly in selected Green River intervals.
- c. No Cores are anticipated.

6. Spud Date/Drilling Time

- a. Drilling is planned to commence during the Spring of 1995.
- b. It is anticipated that the drilling of this well will take approximately 10 days.

7. Road Use/Water Source

- a. All existing roads are located on BLM, Private or State lands.

Application for Permit to Drill
Consolidated Oil & Gas, Inc.
COG State #44-32
759' FSL and 744' FEL,
SE SE Sec. 32, T11S - R23E
Uintah County, Utah

Confidential - Tight Hole

Lease No. ML-42194

Page 5

- b. All water needed for drilling purposes will be obtained from the Evacuation Wash located in the NE Corner of Section 7, T11S - R25E. (Permit No. T68381). A copy of the water permit is attached.
- c. Water will be hauled to the location over the roads marked on Maps A and B. No water well is to be drilled on this lease.

8. BOP Requirements

Consolidated's minimum specifications for pressure control equipment are as follows:

Ram Type: 10" Hydraulic double, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

- a. The size and rating of the BOP stack is shown on the attached diagram
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

9. Anticipated Pressures

- a. The expected maximum bottom hole pressure is 3200 psi.
- b. No hydrogen sulfide gas or abnormal pressures are anticipated

10. Reserve Pit

- a. No pit liner will be required by the State unless rock is encountered in the pit area.

11. Production Facilities

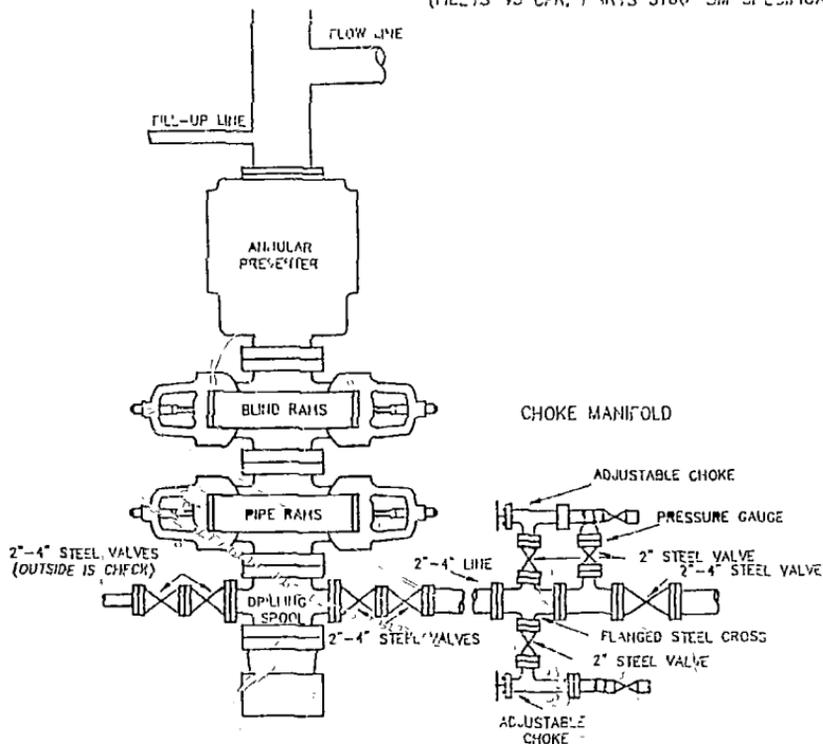
- a. If production is established a Sundry Notice will be submitted prior to installation of the facilities.

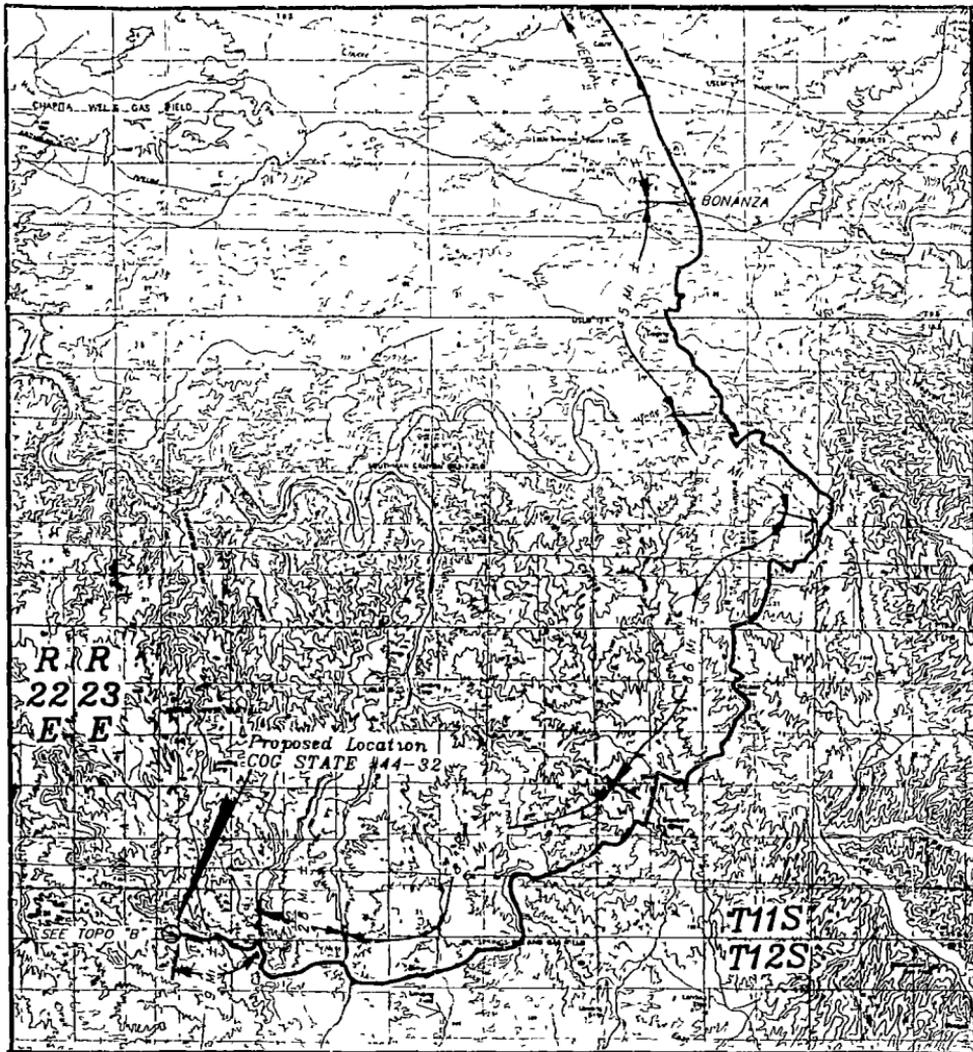
12. Archeological Requirements

- a. Due to current snow conditions, we were unable to conduct a Class III Archeological survey. A request for a waiver of this requirement was requested from Jim Dykman of the Division of State History. Mr. Dykman has indicated that no further archeological work will be required. A copy of his letter is attached.

Typical BOP Equipment As used Configuration May Vary Slightly But Will Conform With Onshore Order No. 2

THREE PREVENTER LOCKUP
CLASS III
(MEETS 43 CFR, PARTS 3160 3M SPECIFICATIONS)





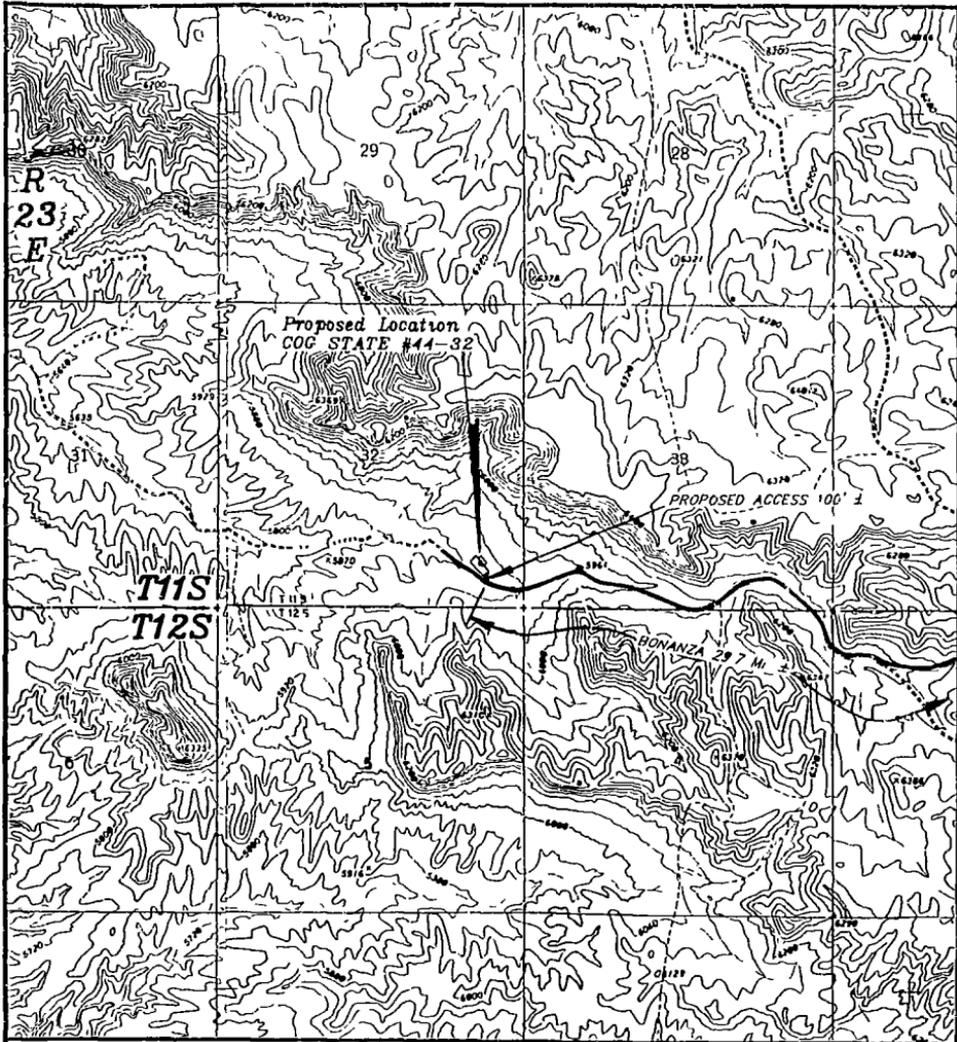
TOPOGRAPHIC
MAP "A"



CONSOLIDATED OIL & GAS, INC

COG STATE #44-32
SECTION 32, T11S, R23E, S1B & M
759' FSL 744' FEL

DATE 12/14/94 D COX



TOPOGRAPHIC

MAP "B"

SCALE 1"=2000'

DATE 12/14/94 D COX

CONSOLIDATED OIL & GAS, INC

COG STATE #44-32

SECTION 32 T11S, R23E, S.L.B & M.

759' FSL 744' FEL

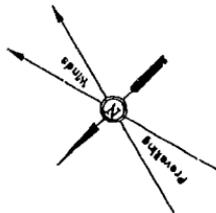
CONSOLIDATED OIL & GAS, INC.

LOCATION LAYOUT FOR

COG STATE #44-32

SECTION 32, T11S, R23E, S1.8 & M

759' FSL 744' FEL



C-6.0'
EI 908.6'

Proposed Access
Road

F-2.5'
EI 900.1'

Sta 3+25

Cut Slope

SCALE 1" = 50'
DATE 12-13-94
Drawn By DJS

NOTE

Flare Pit is to be located a min of 100' from the Well Head



EI 912.6'
C-20.0'
(b.m. pit)

C-5.0'
EI 907.6'

C-4.4'
EI 907.0'

F-5.9'
EI 896.7'

Approx. Top of Cut Slope

Reserve Pit Backfill & Spill Stockpile

All Company RESERVE PITS (10' deep) & 2500 Gall. @ 2.750 Gall.

1 1/2 SLOPE

40'

BOB HOUSE

125'

Sta 1+50

EI 908.4'
C-15.8'
(b.m. pit)

EI 903.6'
C-1.0'

C-2.6'
EI 905.2'

Approx. Toe of Fill Slope

40'

EI 902.5'

F-2.5'
EI 900.1'

F-0.1'

F-10.4'
EI 892.2'

Sta 0+00

40'

150'

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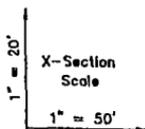
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CONSOLIDATED OIL & GAS, INC.

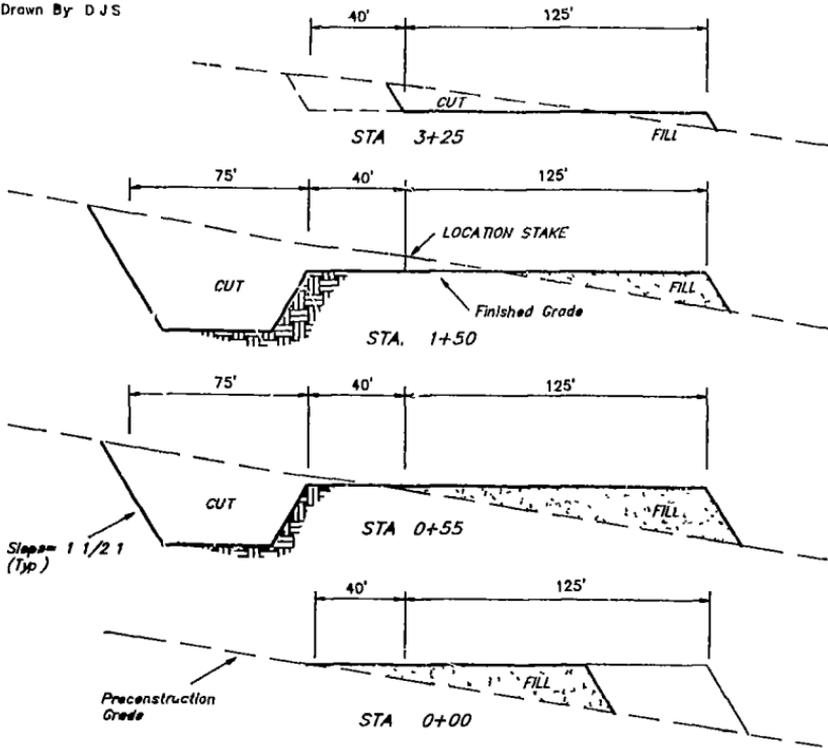
TYPICAL CROSS SECTIONS FOR

COG STATE #14-32
SECTION 32, T11S, R23E, S.L.B #M
759' FSL 744' FEL



Delaney

DATE 12-13-94
Drawn By DJS



APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,160 Cu Yds
Remaining Location	=	6,610 Cu Yds
TOTAL CUT	=	7,770 CU YDS
FILL	=	5,110 CU YDS

EXCESS MATERIAL AFTER 5% COMPACTION	=	2,390 Cu Yds
Topsoil & Pit Backfill (1/2 Pit Vol)	=	2,390 Cu Yds
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu Yds

UINTAH ENGINEERING & LAND SURVEYING
85 So 200 East • Pocatello, Utah 84078 • (801) 768-1017

RECEIVED DEC 16 1994



Department of Community & Economic Development
 Division of State History
 Utah State Historical Society



Michael O. Leavitt
 Governor
 Max J. Evans
 Director

300 So Grand
 Salt Lake City, Utah 84101-1182
 (801) 533-3500
 FAX (801) 533-3503

December 12, 1994

Jerry Sullivan
 Consolidated Oil & Gas, Inc.
 410 17th Street, Suite 2300
 Denver CO 80202

RE: COG State 44-32 Well, and COG State #33- 5 Well, Uintah
 County, Utah

In Reply Please Refer to Case No. 94-1643

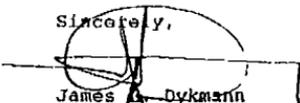
Dear Jerry Sullivan:

The Utah State Historic Preservation Office has reviewed our cultural resource files for the above requested project area. No historic properties have been recorded within the project area because no historic properties' surveys have been conducted.

If a request for review came from DOGM, I don't believe that our office would recommend any further cultural work because of the location of the project.

This information is provided on request to assist in identifying historic properties, as specified in 36CFR800 for Section 106 consultation procedures. If you have questions, please contact me at (801) 533-3555. My computer address on internet is:
 internet:cedomain.cehistory.jdykman@email.state.ut.us

Sincerely,


 James A. Dykman
 Compliance Archaeologist

JLD:94-1643 OR

FILING FOR WATER IN THE STATE OF UTAH

Act by _____
 Title _____
 Receipt # _____
 Date of filing _____
 Roll # _____

APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, in accordance with the requirements of Title 73, Chapter 3 of the Utah Code, approved 1963.

WATER RIGHT NUMBER: 40 - 1550

TEMPORARY APPLICATION NUMBER: 16811

1. OWNERSHIP INFORMATION:

LAND OWNER: No

A. NAME: **Unibo Inc**
 ADDRESS: P. O. Box 1168, Vernal, UT 84078

B. PRIORITY DATE: November 15, 1994

FILING DATE: November 15, 1994

2. SOURCE INFORMATION:

A. QUANTITY OF WATER: 10.0 acre feet

B. DIRECT SOURCE: Evacuation Wash

COUNTY: Uintah

C. POINT OF DIVERSION -- SURFACE:

- (1) 1100 feet W 1700 feet from NE corner, Section 7, T 11S, R 26E, 41NM
 LIFTWORKS: Pump into tank trucks
 SOURCE: Evacuation Wash

3. WATER USE INFORMATION:

ALL EXPLANATIONS: From Dec 1 to Nov 30.

Dilling and completion of wells in the Rainbow and Rock House Units.

4. PLACE OF USE: (which includes all or part of the following legal subdivision)

RANGE	TOWNSHIP	SECTION	NORTH-EAST			NORTH-WEST			SOUTH-WEST			SOUTH-EAST		
			NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE
SL	11S	22E	entire											
SL	11S	23E	entire											
SL	11S	24E	entire											
SL	11S	25E	entire											
SL	12S	22E	entire											
SL	12S	23E	entire											
SL	12S	24E	entire											
SL	12S	25E	entire											
SL	13S	22E	entire											
SL	13S	23E	entire											
SL	13S	24E	entire											
SL	13S	25E	entire											

Continued on next page.

Appropriate

DATE	TOWN	RANGE	SEC	NORTH-TASSI NE NW SW SE	NORTH-WESTY NE NW SW SE	SOUTH-WESTY NE NW SW SE	SOUTH-EASTY NE NW SW SE
SL 145	22E	ENTIRE TOWNSHIP					
SL 145	23E	ENTIRE TOWNSHIP					
SL 145	24E	ENTIRE TOWNSHIP					
SL 145	25E	ENTIRE TOWNSHIP					
SL 145	22E	ENTIRE TOWNSHIP					
SL 155	23E	ENTIRE TOWNSHIP					
SL 155	24E	ENTIRE TOWNSHIP					
SL 165	25E	ENTIRE TOWNSHIP					

8. EXPLANATORY:

Land is owned by RLM Permission is being obtained.

R-L Amundson & Joy Wehking

6 SIGNATURE OF APPLICANT(S):

The applicant(s) hereby acknowledge(s) that he/she/they are citizen(s) of the United States of America or intend(s) to become such a citizen(s). The quantity of water sought to be appropriated is limited to that which can be beneficially used for purposes herein described. The undersigned hereby acknowledges that even though she/they may have been assisted in the preparation of this above numbered application through the courtesy of the employees of the Division of Water Rights, it is possible that for the accuracy of information contained herein, at the time of filing, rests with the applicant(s).

Donald K. Gardner
Signature of Applicant(s)

DALBO, INC
DIE AND WATER SERVICE
6 BOX 1166 HERRING SPRING
VERNAL, UTAH 84078

No. 037960

UTAH SECURITY DEPOSIT PLAN
KAYAK 1 2000
1000 200
200 200

PAY SEVENTY-FIVE AND 00/100 ***

11/25/01 \$ 75.00

TO THE STATE OF UTAH

Clayton Jolley

037960 11240000121 62 00077 10

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/15/95

API NO. ASSIGNED: 43-047-32663

WELL NAME: COG STATE 44-32
OPERATOR: CONSOLIDATED OIL & GAS (N0250)

PROPOSED LOCATION: ^{T115}
SESE 32 - T~~100~~ - R23E
SURFACE: 0759-FSL-0744-FEL
BOTTOM: 0759-FSL-0744-FEL
UINTAH COUNTY
WILDCAT FIELD (001)

INSPECT LOCATION BY: 1 1		
TECH REVIEW	Initials	Date
Engineering	JMM	2/27/95
Geology	TD	2-1-95
Surface	DH	12/16/94

LEASE TYPE: STA
LEASE NUMBER: ML-42194

PROPOSED PRODUCING FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee[]
(Number: 52-0130-11401-9432)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
(Number: T 68387)
 RDCC Review (Y/N)
(Date: 2/15/95)

LOCATION AND SITING:

R649-2-3. Unit: _____
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS:

STIPULATIONS: ^{RDCC stipulations}
1. ~~WILL NOT BE SUBJECT TO RESTRICTIONS OR DELAYS IF~~

~~ANY ARE IMPOSED.~~

2. Reserve pit to be ^{located} placed on
North side of location.

T 10 S

T 11 S

ROCK HOUSE FIELD
CONSOLIDATED OIL & GAS
• COG STATE 44-32 & 33-16
SEC. 16 & 32, T 11 S, R 23 E
UINTAH COUNTY NO SPACING

R 22 E

R 23 E

ROCK HOUSE
SHOULD BE MOVED
ONE TWP WEST

COG STATE 33-16

• COG STATE 44-32

DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas and Mining

OPERATOR: CONSOLIDATED OIL & GAS INC NAME: COB STATE #44-32
SECTION: 32 TWP: 11S RNG: 23E LOC: 759' FSL 744' FEL
QTR/QTR SE/SE COUNTY, UINTAH FIELD: WILDCAT
SURFACE OWNER: STATE OF UTAH
SURFACE AGREEMENT: AS PER STATE LANDS
SPACING: 744 F SECTION LINE 561 F QTR/QTR LINE STANDARD STATE
SPACING R649-3-2
INSPECTOR: DAVID W. HACKFORD DATE AND TIME: 12/16/94 11:00 AM

PARTICIPANTS: DAVID HACKFORD (DOG), GERALD SULLIVAN
(CONSOLIDATED), LISA SMITH (PERMITCO), ROBERT KAY (UELE).

REGIONAL SETTING/TOPOGRAPHY: SITE IS ON A GRADUAL SLOPE TO THE
SOUTH WITH A 500' RIM RUNNING EAST AND WEST WITH SHEER ROCK
CLIFFS ONE HALF MILE NORTH OF SITE.

LAND USE:

CURRENT SURFACE USE: LIVESTOCK GRAZING AND WILDLIFE USE IN THE
AREA DEER ESPECIALLY WINTER IN THIS AREA.

PROPOSED SURFACE DISTURBANCE: LOCATION 325' X 240' WITH 100'
ACCESS ROAD.

AFFECTED FLOODPLAINS AND/OR WETLANDS: AREA IS NOT A FLOODPLAIN
BUT COULD SEE RUNOFF DURING OR AFTER RAIN STORMS.

FLORA/FAUNA: SAGE, JUNIPER, NATIVE GRASSES, PRICKLY PEAR,
GREASEWOOD; E, K, DEER, ANTELOPE, COYOTES, RABBITS, SMALL BIRDS
RAPTORS, REPTILES.

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY:

SOIL TYPE AND CHARACTERISTICS: BROWN SANDY LOAM

SURFACE FORMATION & CHARACTERISTICS: UINTA FORMATION- SOUTH
FLANK OF UINTA MOUNTAINS.

EROSION/SEDIMENTATION/STABILITY: NO EROSION. SEDIMENTATION
AND STABILITY SHOULD NOT BE A PROBLEM

PALEONTOLOGICAL POTENTIAL: NONE

SUBSURFACE GEOLOGY:

OBJECTIVES/DEPTHS: MESA VERDE FORMATION AT 7450' TD

ABNORMAL PRESSURES-HIGH AND LOW: NONE EXPECTED

CULTURAL RESOURCES/ARCHAEOLOGY: SITE WILL BE ARCED BY METCALF ARCHEOLOGICAL CONSULTANTS. A REPORT SHOULD BE SENT TO DOGHN.

CONSTRUCTION MATERIALS: CUT AND FILL AS NECESSARY

SITE RECLANATION: AS REQUIRED BY STATE LANDS.

RESERVE PIT

CHARACTERISTICS: 125' X 75' AND 10' DEEP. CAPACITY: 8760 BBLs. WITH 2' FREEBOARD.

LINING: A PLASTIC LINER WILL NOT BE NECESSARY.

MUD PROGRAM: GEL AND KCL BASE MUD WILL BE USED

DRILLING WATER SUPPLY: EVACUATION CREEK. PERMIT NUMBER UNKNOWN.

OTHER OBSERVATIONS:

STIPULATIONS FOR APD APPROVAL: RESERVE PIT PLACED ON NORTH SIDE OF LOCATION.

ATTACHMENTS: PHOTOGRAPHS WILL BE PLACED ON FILE.

COMMENTS: GROUND OPEN WITH PATCHES OF SNOW IN SHADY SPOTS. PRE-SITE WAS REQUESTED BY LISA SMITH WITH PERMITCO.

...Ons County Plat 1
1-800-767-0777
STOCK # PPV840-000



Pre-site

consolidated

COG State 4432

✓ Sec 32 11S 23E

Looking East

Pre-site
consolidated

COG State 44-32

Sec 32 11S 23E

Looking North

Pre-site

consolidated

COG State ~~44-32~~

Sec ~~32~~ 11S 23E

Looking South

Pre-site
consolidated

COG. State 44-32

Sec 32 11S 23E

Looking West

Division of Oil, Gas and Mining
 OPERATOR CHANGE WORKSHEET

1	DEC 7-MH	✓
2	JAN 8-PL	✓
3	FEB 9-SI	✓
4	VLC 10-FILE	✓
5	RJK	✓
6	ISF	✓

Attach all documentation received by the division regarding this change
 Initial each listed item when completed Write N/A if item is not applicable

- Change of Operator (well sold) Designation of Agent
 Operator Name Change Only Operator Name Change Only

*DATE OF APD APRVL
 10/94-3/95

The operator of the well(s) listed below has changed (EFFECTIVE DATE _____)

TO (new operator)	<u>CONSOLIDATED OIL & GAS INC</u>	FROM (former operator)	<u>CONSOLIDATED OIL & GAS INC</u>
(address)	<u>A DELAWARE CORPORATION</u>	(address)	<u>A COLORADO CORPORATION</u>
	<u>410 17TH ST STE 2300</u>		<u>410 17TH ST STE 2300</u>
	<u>DENVER CO 80202-4435</u>		<u>DENVER CO 80202-4435</u>
	<u>phone (303) 893-1225</u>		<u>phone (303) 893-1225</u>
	<u>account no N 5150 (4-26-95)</u>		<u>account no N 0250</u>

Well(s) (attach additional page if needed)

Name	<u>FEDERAL 12-11/WSTC</u>	API	<u>43-047-32557</u>	Entity	<u>11761</u>	Sec	<u>11</u>	Twp	<u>12</u>	Rng	<u>24E</u>	Lease Type	<u>UTU66425</u>
Name	<u>FEDERAL 22-22/MVRD</u>	API	<u>43-047-32559</u>	Entity	<u>11746</u>	Sec	<u>22</u>	Twp	<u>11</u>	Rng	<u>23E</u>	Lease Type	<u>UTU66409</u>
Name	<u>FEDERAL 34-30/MVRD</u>	API	<u>43-047-32558</u>	Entity	<u>11747</u>	Sec	<u>30</u>	Twp	<u>11</u>	Rng	<u>23E</u>	Lease Type	<u>UTU66410</u>
Name	<u>FEDERAL 21-27/MVRD</u>	API	<u>43-047-32560</u>	Entity	<u>11762</u>	Sec	<u>27</u>	Twp	<u>10</u>	Rng	<u>24E</u>	Lease Type	<u>UTU66422</u>
Name	<u>COG STATE 12-32/DRL</u>	API	<u>43-047-32619</u>	Entity	<u>99999</u>	Sec	<u>32</u>	Twp	<u>11</u>	Rng	<u>23E</u>	Lease Type	<u>MLA2194</u>
Name	<u>COG STATE 33-16/DRL</u>	API	<u>43-047-32662</u>	Entity	<u>99999</u>	Sec	<u>16</u>	Twp	<u>9S</u>	Rng	<u>23E</u>	Lease Type	<u>MLA2159</u>
Name	<u>COG STATE 44-32/DRL</u>	API	<u>43-047-32663</u>	Entity	<u>99999</u>	Sec	<u>32</u>	Twp	<u>11</u>	Rng	<u>23E</u>	Lease Type	<u>MLA2194</u>
Name	<u>EAST BITTER CREEK FWD 23-24/DRL</u>	API	<u>43-047-32674</u>	Entity	<u>99999</u>	Sec	<u>26</u>	Twp	<u>12S</u>	Rng	<u>23E</u>	Lease Type	<u>UTU57456</u>

OPERATOR CHANGE DOCUMENTATION

- N/A 1 (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form)
- Y 2 (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form) (Add 4-24-95)
- Y 3 The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number #145582 (4-8-95)
- Y 4 (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report) Make note of BLM status in comments section of this form Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below
- Y 5 Changes have been entered in the Oil and Gas Information System (Ong/IGM) for each well listed above (4-26-95)
- N/A 6 Cardex file has been updated for each well listed above
- Y 7 Well file labels have been updated for each well listed above
- Y 8 Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission (4-26-95)
- Y 9 A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Fosvitt
Governor

Ted Stevens
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Third Center, Suite 350
Salt Lake City, Utah 84103-1203
801 538 5340
801 358-3840 (Fax)
801 538 5318 (TDD)

February 27, 1995

Consolidated Oil & Gas, Inc.
410 17th Street, Suite 2300
Denver, Colorado 80202

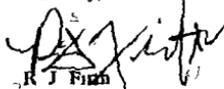
Re: COG State #44-32 Well 759' FSL, 744' FEL, SE SE, Sec 32, T 11 S, R 23 E,
Utah County, Utah

Gentlemen

Pursuant to the provisions and requirements of Utah Code Ann 40-6-1 et seq., Utah Admin. R 649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32663

Sincerely,


R. J. Firth
Associate Director

Enc.

Enclosures

cc: Utah County Assessor

Bureau of Land Management, Vernal District Office

W/APD

Operator: Consolidated Oil & Gas, Inc
Well Name & Number: COG State #44-32
API Number: 41-047-32663
Lease: State MI-42194
Location: SE SE Sec. 32 T. 11 S R. 23 E.

Conditions of Approval

1 General

Compliance with the requirements of Utah Admin R 649-1 et seq, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill

2 Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations Contact Jimmie Thompson at (801)538-5340

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3 Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entry Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions

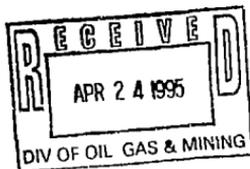
4 The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action Consolidated Oil & Gas, Inc. will be required to comply with any applicable recommendations resulting from the review.

5 Reserve pit to be located on north side of location

Consolidated Oil & Gas, Inc.

April 18, 1995

Ms. Lisha Cordova
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Dear Lisha:

I would like to first of all thank you for your efficient help and "teamwork" displayed in all your efforts to help resolve certain issues.

In response to your request of April 17, 1995, I am attaching hereto a completed and executed Entity Action Form 6. Please note that these four (4) wells were completed during the months of February and March 1995, but are currently shut-in while waiting on pipeline completion.

On April 17, 1995 you also fax'd me a list of wells associated with Account No. N0250. I am returning a copy of this list with the wells highlighted that Consolidated Oil & Gas, Inc. ("COG") has either recently drilled and are currently shut-in, or have recently been permitted. The remaining wells shown thereon cannot be identified by COG.

I am also attaching hereto, your Monthly Oil and Gas Production Report Form 10, along with the Monthly Oil & Gas Disposition Report Form 11. Please note that I have crossed through the Utah Account (Operator) Number on these forms because I believe this number might have been assigned to another company years ago, also named Consolidated Oil & Gas, Inc.

As for a little bit of history relating to Consolidated Oil & Gas, Inc., a Colorado corporation ("Old COG"), it filed for protection under Chapter 11 Bankruptcy on March 7, 1989. On May 10, 1990, a Plan of Reorganization was approved by the U.S. Bankruptcy Court and Consolidated Oil & Gas, Inc., a Colorado corporation, was fully liquidated.

Consolidated Oil & Gas Acquisition Company was created in May, 1990 as a new entity to acquire all of the assets of Old COG. This "Acquisition Company" later changed its name to Consolidated Oil & Gas, Inc., a Delaware corporation, ("New COG")

Ms. Lisha Cordova
State of Utah
April 18, 1995
Page Two

New COG's activities can in no way be viewed as a continuation of the business of Old COG. The two companies are not the same entity, nor is it possible to characterize New COG's bona fide purchase of some of the assets of Old COG as a merger.

For your further review, I am enclosing herewith a Certificate of Authority of Consolidated Oil & Gas, Inc., a Delaware corporation, File #145582 from the Utah Division of Corporations and Commercial Code

Hopefully this will help resolve some of the confusion relating to the name Consolidated Oil & Gas, Inc. After a Certificate of License (Operator Number) has been issued to New COG, please forward same to me. I am optimistic that all matters can now be resolved and we are in good standing with the State of Utah.

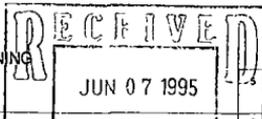
Please do not hesitate to contact me if you have any questions relating to any of the above. You can reach me at 303-893-1225. Thanks again for your patience and understanding.

Sincerely,



Linda Meyer
Production Coordinator

enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 Lease Designation and Serial Number
 U-06512 S1

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to install plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. Indian, Alutian or Tribe Name

N/A

7. Unit Agreement Name

Natural Buttes Unit

8. Well Name and Number

NBU #38

9. API Well Number

43-047-30536

10. Field and Pool or Wildcat

Natural Buttes

1. Type of Well

 OIL GAS OTHER

2. Name of Operator

Coastal Oil & Gas Corporatin

3. Address and Telephone Number:

P O Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

1752' FWL & 1768' FSL

County Utah

OO Sec. T. R. M

NW/SW Section 13, T10S-R22E

State Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Full or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Well Shut-Off |
| <input checked="" type="checkbox"/> Other Workover | |

 Approximate date work will start Upon approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Full or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator proposes to perforate and fracture additional Mesa Verde zone, as well as clean out to a new PBTD. After the frac job, the Wasatch and Mesa Verde pay will be re-perforated and plugger lift equipment installed to increase gas production.

Please see the attached procedure and wellbore schematic.

13

Name & Signature

Bonnie Johnston

Title Senior Environmental Analyst

Date

06/05/95

(This space for State use only)

NBU #38N2
Natural Buttes Field
Section 13-T10S-R22E

WELL DATA:

Location 1768' FSL 1752' FWL Sec 13-T10S-R22E
Elevation 5295' GR, 5307' KB
Total Depth 7000', PBTD 6846', WLS 6620'
Casing 9-5/8", 36# K-55 @ 198'
4-1/2" 11 6# N-80 @ 7000'
Tubing 2-3/8" 4 7# J-55 @ 5013'
Formation Wastach (5156'-5654' - 6 holes)
Mesaverde (6192'-6196' - 3 holes)
Working Interest 100% N W MUTUAL

PROCEDURE:

1. MI & RU Kill well w/3% KCL water NDWH NU BOP POOH w/2-3/8" tubing
2. RIH w/bit to clean out and drill to new PBTD ($\pm 6990'$) with foam
3. RU & run CBL log - new PBTD to $\pm 4000'$
4. Assuming good bond from 6952' to 6750', RU & reperforate Mesaverde pay w/3-1/8" casing gun (1 JSFF) Perforate from FDC-CNL logs (3/82)

6784	6948
6786	6950
6790	6952

(6 holes)

5. TIH w/2-3/8" tubing & R-3 pkr Set pkr at ± 6700 Load backside w/3% KCL water Breakdown perf 6784'-6952' with 1000 gals 15% HCL Swab & flow well to clean up
6. Frac perfs 6784'-6952' down 2-3/8" tubing at a rate of 15-18 BPM w/70,000# 20/40 sand & 35,000 g Borate Gel (1-6 pps) (Prognosis to follow)
7. Shut well in overnight Open well & flow back to clean up
8. Release pkr & POOH w/tubing & pkr. RIH w/bit to clean out frac sand to PBTD (6990')

- 9 RU & perforate Wasatch & Mesaverde with 3-1/8" casing gun (4 JSPF)
Perforate from FDC-CNL log (3/82)

Wasatch	Mesaverde	
5156	6192	6786
5158	6194	6790
5160	6196	6948
5650	6218	6950
5652	6220	6952
5654	6784	

(68 hoies)

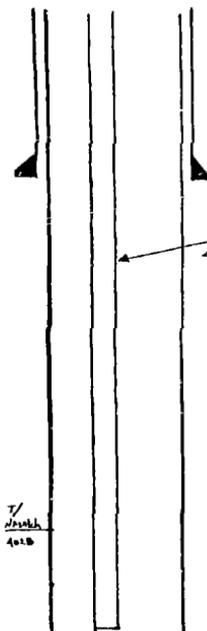
- 10 RIH w/2-3/8" tubing to $\pm 6961'$ (new EOT) Swab & flow well to clean up.
- 11 Install plunger lift stop via WL ND BOP NU WH Complete plunger lift installation
12. After returning well to sales line, obtain rates and pressures

Rate prior to W/O (4/4/95) 19 MCF, on 40/64" choke (FTP 375#, CP 360#, LP 289#)

WELL NBU 3BN2 13-10-22
 LOCATION 1728' 192' 1752' FWL Sta 13 7705 RRER Uncomp, Uca

KB. 5207' 5295' 95.
9 5/8" OD 36 LB. K-55 CSG. W/ 125 ST 22C CASE
"G" W
 TOC @ 5098 50-50 FT

9 1/2" @ 198' 4 1/2" OD 11.6 LB. N-80 CSG. W/ 1250 ST
 TOC @ _____ (No case run)



5162, 5168, 5170 (3 holes)

3/02 - Pear (2 7/8" casing) 5162, 5168, 5169, 5050, 5052, 5054 (4) 6192, 6194, 6196 (3 holes) - 2nd 4 holes

5160, 5162, 5164 (3 holes)

BB w/ 1800g 370cc water
 FUEL w/ 50 sec 20/40 sec 1 45, 60 sec gel
 1PF 1450 sec - 1800 w/ 1/2" gel RTD 1000" CA 1050"

6192, 6194, 6196 (3 holes)

1426 - Damaged Pear 6784, 6786, 6788 (3 holes)
 6790, 6792, 6794 (3 holes)

PSTD 6056

14" @ 7000'



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Deputy Director

355 W. North Temple
3 Trade Center Suite 350
Salt Lake City Utah 84103 1203
801 538 5340
801 359 2840 (Fax)
201 538 5319 (TDD)

June 6, 1995

Consolidated Oil and Gas
410 17th Street, Suite 2300
Denver, Colorado 80202

Re COG State 44-32 Well, Sec. 32, T 11 S., R 23 E., Uintah County, Utah
API No. 43-047-32663

Gentlemen

Due to the cancellation of lease number ML-42194 by the director of the School and Institutional Trust Lands Administration, approval to drill the subject well is hereby rescinded, **effective immediately**

Please note that your Application for Permit to Drill must be filed with this office for approval prior to commencement of any future work on the subject location

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining **immediately**

Sincerely,

Don Staley
Administrative Manager
Oil and Gas

ldc
cc Lisa Smith - Permitco Inc
- Ed Bonner - S/TLA
R J Firth, Associate Director - DOGM
Well file
WOI219H

4304732558	N0250	CONSOLIDATED OIL & GAS INC	S110	0
MVRO	11747	FEDERAL 34-30	E230	0
	1	WILDCAT	30	0
1	SGW	FEDERAL 34-30	SWSE	

Apr 10-31-94

4304732560	N0250	CONSOLIDATED OIL & GAS INC	S100	0
MVRD	99999	DRILLING FILES	E240	0
	630	NATURAL BUTTES	27	0
1	SGW	FEDERAL 21-27	NENW	

Apr 11-21-94

OPT: 3 API: 4304732560 ZONE: PERIOD(YMMM): 0 ENTY: 6280 ACCT: N0250

04/17/95	B A S I C W E L L D A T A B Y A C C O U N T			M E N U : O P T I O N 0 0	
API NUMBER	ACCT	ACCOUNT NAME	TOWNSHP	CUM OIL	
PROD ZONE	ENTITY	ENTITY NAME	RANGE	CUM GAS	
	FIELD	FIELD NAME	SECTION	CUM WATER	
LEASE TYPE	STATUS	WELL NAME	QTR-QTR		

4304732619	N0250	CONSOLIDATED OIL & GAS INC	S110	0
	99999	DRILLING FILES	E230	0
	1	WILDCAT	32	0
3	DRL	COG STATE 12-32	SRHW	

Apr 1-17-95

4304732662	N0250	CONSOLIDATED OIL & GAS INC	S090	0
	99999	DRILLING FILES	E230	0
	670	ROCK HOUSE	16	0
3	DRL	COG STATE 33-16	NWSE	

Apr. 2-27-95

4304732663	N0250	CONSOLIDATED OIL & GAS INC	S110	0
	99999	DRILLING FILES	E230	0
	1	WILDCAT	32	0
3	DRL	COG STATE 44-32	SESE	

Apr 2-27-95

OPT: 3 API: 4304732560 ZONE: PERIOD(YMMM): 0 ENTY: 6280 ACCT: N0250

04/17/95	B A S I C W E L L D A T A B Y A C C O U N T			M E N U : O P T I O N 0 0	
API NUMBER	ACCT	ACCOUNT NAME	TOWNSHP	CUM OIL	
PROD ZONE	ENTITY	ENTITY NAME	RANGE	CUM GAS	
	FIELD	FIELD NAME	SECTION	CUM WATER	
LEASE TYPE	STATUS	WELL NAME	QTR-QTR		

4304732674	N0250	CONSOLIDATED OIL & GAS INC	S120	0
	99999	DRILLING FILES	E230	0
	1	WILDCAT	24	0
1	DRL	EAST BITTER CREEK FEDERAL 23-24	NESW	

Apr. 3-30-95

4303710535	N0255	COLUMBUS ENERGY CORP	S420	6,441
FRDX	6230		E210	5,331
	470	TOHONADLA	1	2,526
2	PA	NAVAJO TR #23-2	NENW	

4303715869	N0255	COLUMBUS ENERGY CORP	S410	400
FRDX	6270		E230	11
	350	DESERT CREEK	36	0
2	PA	DESERT CRK #26-36	NWSW	

OPT: 3 API: 4304732560 ZONE: PERIOD(YMMM): 0 ENTY: 6260 ACCT: N0250

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to

Well File _____

Suspense _____

Other
OPER CHG _____

(Location) Sec. Twp. Rng. _____

(Return Date) _____

(API No) _____

(To - Initials) _____

1 Date of Phone Call 4-25-95 Time 9:50

2 DOGM Employee (name) L. CORDOVA (Initiated Call ~~BY~~
Talked to

Name DELIA (Initiated Call - Phone No 801 3530-4849(1)

of (Company/Organization) DEPT OF COMMERCE/CORPORATIONS

3 Topic of Conversation CONSOLIDATED OIL & GAS INC

4 Highlights of Conversation

OLD CONSOLIDATED #041973 CHG'D NM TO CONSOLIDATED LIQUIDATION COMPANY 8-7-90

IT WAS LIQUIDATED BY DEPT OF COMMERCE ON 8-15-91 "FAILURE TO FILE ANNUAL REPORT"

NEW CONSOLIDATED #145582 EFF 8-7-90, IS A DELAWARE CORPORATION IN GOOD STANDING



CERTIFICATE OF AUTHORITY
OF
CONSOLIDATED OIL & GAS, INC

THE UTAH DIVISION OF CORPORATIONS AND COMMERCIAL CODE, HEREBY CERTIFIES THAT DUPLICATE COPIES OF AN APPLICATION FOR CERTIFICATE OF AUTHORITY OF

CONSOLIDATED OIL & GAS, INC.

HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO CONFORM TO THE PROVISIONS OF THE UTAH BUSINESS CORPORATION ACT

ACCORDINGLY, THE DIVISION OF CORPORATIONS AND COMMERCIAL CODE, HEREBY ISSUES THIS CERTIFICATE OF AUTHORITY TO

CONSOLIDATED OIL & GAS, INC

TO TRANSACT BUSINESS IN THIS STATE AND ATTACHES HERETO A DUPLICATE OF THE APPLICATION FOR SUCH CERTIFICATE.

FILE # 145582



Dated this 7TH day
of AUGUST, 19 90


Peter Van Alstyne
Director, Division of
Corporations and Commercial Code

145582

Filing Fee \$50.00
File in Duplicate

EXPEDITE



DEPARTMENT OF COMMERCE
Division of Corporations

APPLICATION FOR CERTIFICATE OF AUTHORITY - 7

Consolidated Oil & Gas, Inc

(exact corporate name)

Form M V e s B. 4-7
160 East 200 South, P.O. Box 4582,
Salt Lake City, Utah 84143-0582

- A corporation of the state of Delaware incorporated 5/18 1990 hereby applies for a Certificate of Authority to transact business in the state of Utah
- The Corporations period of duration is perpetual (usually Perpetual)
- The address of the corporation in the state of incorporation is 410 17th St., Ste. 440, Denver
1203 Orange St., Wilmington, DE 19801
- The registered agent in Utah and the street address of the registered office in Utah are CO-80202
C T CORPORATION SYSTEM
c/o C T CORPORATION SYSTEM 50 West Broadway, Salt Lake City, Utah 84101
- The business purposes to be pursued in Utah are all purpose corporation engaging
in oil and gas exploration and development
- The names and addresses of the corporations directors and officers are
 Director
 Director
 Director
 President SEE ATTACHED
 Vice President
 Secretary
 Treasurer
- The aggregate number of shares corporation has authority to issue (Itemize by class or series)

Number of Shares	Class	Series	Par Value
5,000	Preferred	--	\$.01
5,000	Common	--	\$.01
- The aggregate number of issued shares (Itemize by class or series)

Number of Shares	Class	Series	Par Value
1,000	Common	--	\$.01
- Stated Capital: \$ 10.00 (number of shares issued x Par Value per share
If no Par use \$1.00 Par)
- A certificate of Good Standing from the State of Incorporation dated no later than thirty (30) days prior to filing with this office
- The corporation shall use as its name in Utah N/A
(The corporation shall use its name as set forth under application title unless this name is not available for use in Utah)

Under penalties of perjury I declare that this application for Certification for Certificate of Authority has been examined by me and is to the best of my knowledge and belief true correct and complete

STATE OF UTAH

DEPARTMENT OF COMMERCE

DIVISION OF CORPORATIONS

EXAMINER

and the secretary is the same person the signature of another officer will be

not approved on the 7th day of Aug 1990
in the office of the Division
EXAMINER [Signature] Date 8/7/90



[Signature]
PETER VAN ALSTINE
DIVISION DIRECTOR

By [Signature]
President/Vice Pres
By [Signature]
Secretary of Assistant Sec.
By [Signature]
Registered Agent
By [Signature]
Patrick J Fitzsimon Asst Secretary

0219071105