

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

State copy

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Wildrose Resources Corporation PH: 303-770-6566

3. ADDRESS OF OPERATOR
 4949 South Albion Street, Littleton, CO 80121

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 2095' FWL & 814' FSL (SE/SW)
 At proposed prod. zone
 same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 11 miles SE of Myton, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 814'

16. NO. OF ACRES IN LEASE 1022.37

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1442'

19. PROPOSED DEPTH 6500'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5012' GR

22. APPROX. DATE WORK WILL START*
 April 1, 1995

5. LEASE DESIGNATION AND SERIAL NO.
 U45431

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Pariette Federal

9. WELL NO.
 24-24

10. FIELD AND POOL, OR WILDCAT
 Unnamed

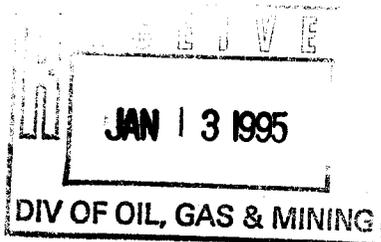
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 24, T8S, R17E

12. COUNTY OR PARISH **13. STATE**
 Uintah Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, J-55	300'	225 sx
7-7/8"	5-1/2"	15.5#, J-55	6500'	1000 sx

- SEE ATTACHED EXHIBITS:
- A - Surveyors Plat
 - B - 10 Point Plan
 - C - BOP Diagram
 - D - 13 Point Surface Use Program
 - E - Access Road Map
 - F - Production Facilities
 - G - Existing Wells Map
 - H - Pit & Pad Layout, Cuts & Fills, Cross Sections, Rig Layout



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
 SIGNED Kay Kattner TITLE Vice President DATE January 10, 1995

(This space for Federal or State office use)

PERMIT NO. 43-047-32846 APPROVAL DATE 2/14/95

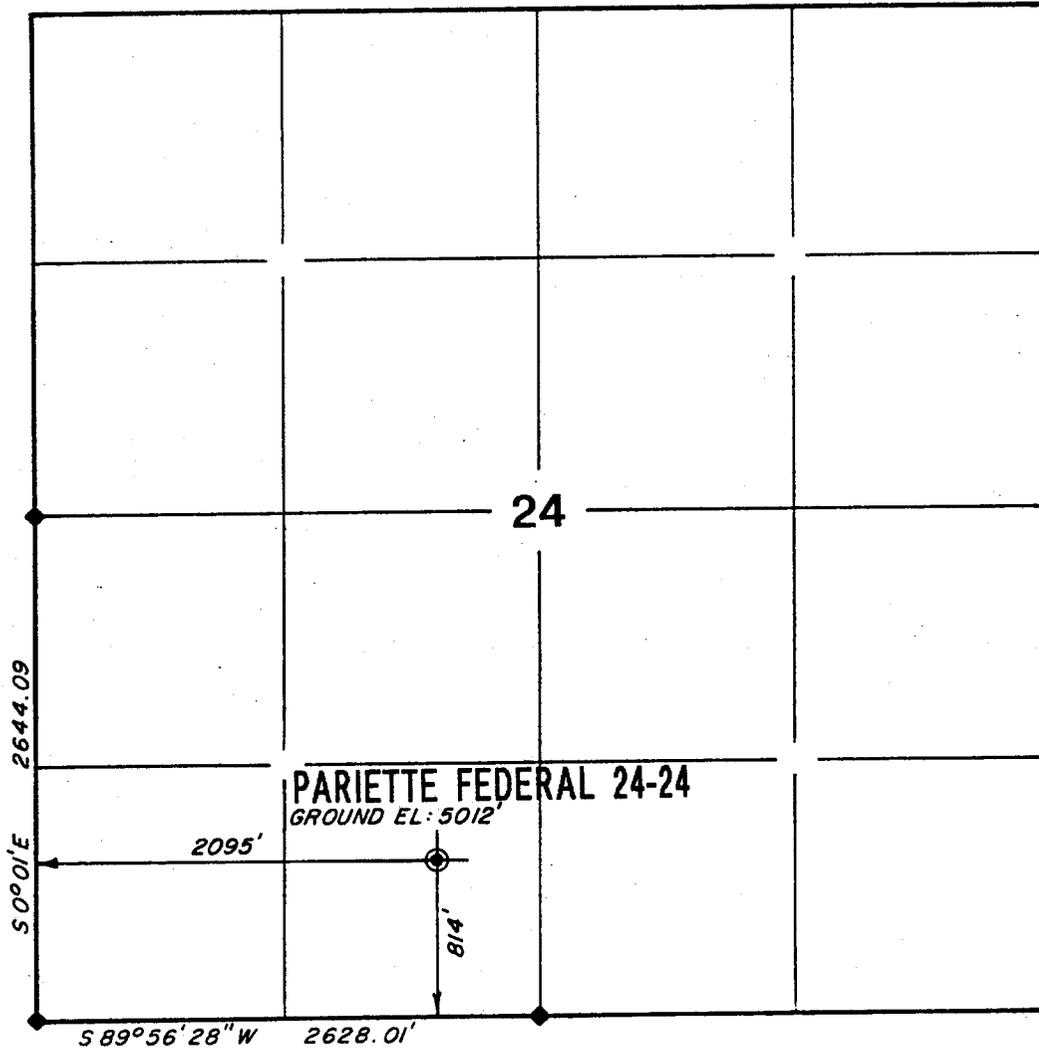
APPROVED BY [Signature] TITLE Petroleum Engineer DATE 2/14/95

CONDITIONS OF APPROVAL, IF ANY:

DATE: _____
 BY: _____
 *See Instructions On Reverse Side
 WELL SPACING R649-3-2

**WILDROSE RESOURCES CORP.
WELL LOCATION PLAT
PARIETTE FEDERAL 24-24**

LOCATED IN THE SE $\frac{1}{4}$ OF
THE SW $\frac{1}{4}$ OF SECTION 24,
T8S, R17E, S.L.B.&M.

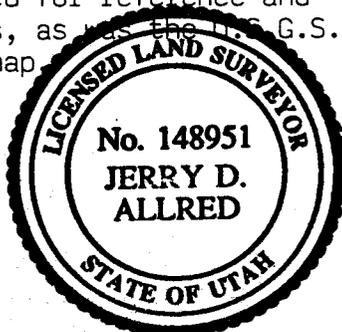


SCALE: 1" = 1000'

LEGEND & NOTES

- ◆ Original corner monuments found and used by this survey.

The General Land Office (G.L.O.) plat was used for reference and calculations, as was the U.S. G.S. quadrangle map.



23 Dec '94

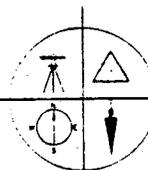
83-123-012

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred

JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERT. NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Box 975
DUCHESNE, UTAH 84021
(801) 738-5352

Exhibit A

CONFIDENTIAL STATEMENT

WILDROSE RESOURCES CORPORATION, AS OPERATOR, REQUESTS THAT ALL INFORMATION RELATED TO THIS WELL BE HELD TIGHT FOR THE MAXIMUM PERIOD ALLOWED BY FEDERAL AND STATE REGULATIONS.

EXHIBIT B

WILDROSE RESOURCES CORPORATION
PARIETTE FEDERAL #24-24
LEASE #U-45431
SE/SW SECTION 24, T8S, R17E
UINTAH COUNTY, UTAH

TEN POINT COMPLIANCE PROGRAM OF APPROVAL OF OPERATIONS

1. The Geologic Surface Formation

The surface formation is the Uintah (Tertiary).

2. Estimated Tops of Important Geologic Markers

Green River	1790'
Basil Green River	6340'
Total Depth	6500'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

No water bearing zones are anticipated

Green River 4000' - 6500' Oil

4. The Proposed Casing Program

<u>HOLE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE(OP)</u>	<u>WEIGHT, GRADE, JOINT</u>	<u>NEW OR USED</u>
12.25"	0 - 300'	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	0 - 6500'	6500'	5-1/2"	15.50# J-55 ST&C	New

Cement Program -

Surface Casing: 225 sacks Class "G" plus 2% CaCl₂

Production Casing: 300 sacks Lite Cement and 700 sacks Class "G" with additives

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. A 2M system will be used. The blind rams and the pipe

rams will be tested to 1500 psi after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24 hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be 2% KCl water with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be available to be added if pressure requires.

<u>DEPTH</u>	<u>TYPE</u>	<u>WEIGHT #/gal</u>	<u>VISCOSITY sec/qt</u>	<u>FLUID LOSS cc</u>	<u>PH</u>
0-4000'	Fresh Water	8.4 - 8.6	28 - 30	NC	--
4000-6500'	2% KCl Water	8.6 - 8.8	30 - 34	NC	9.0

7. The Auxiliary Equipment to be Used

- a) An upper kelly cock will be kept in the string.
- b) A float will be used at the bit.
- c) A mud logging unit will not be used.
- d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- a) No Drill Stem Tests will be run.
- b) The Logging Program: Dual Induction-SFL 300' - T.D.
Formation Density-CNL 4000' - T.D.
- c) No coring is anticipated.
- d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted for approval.

9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 1500 psi + or -.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

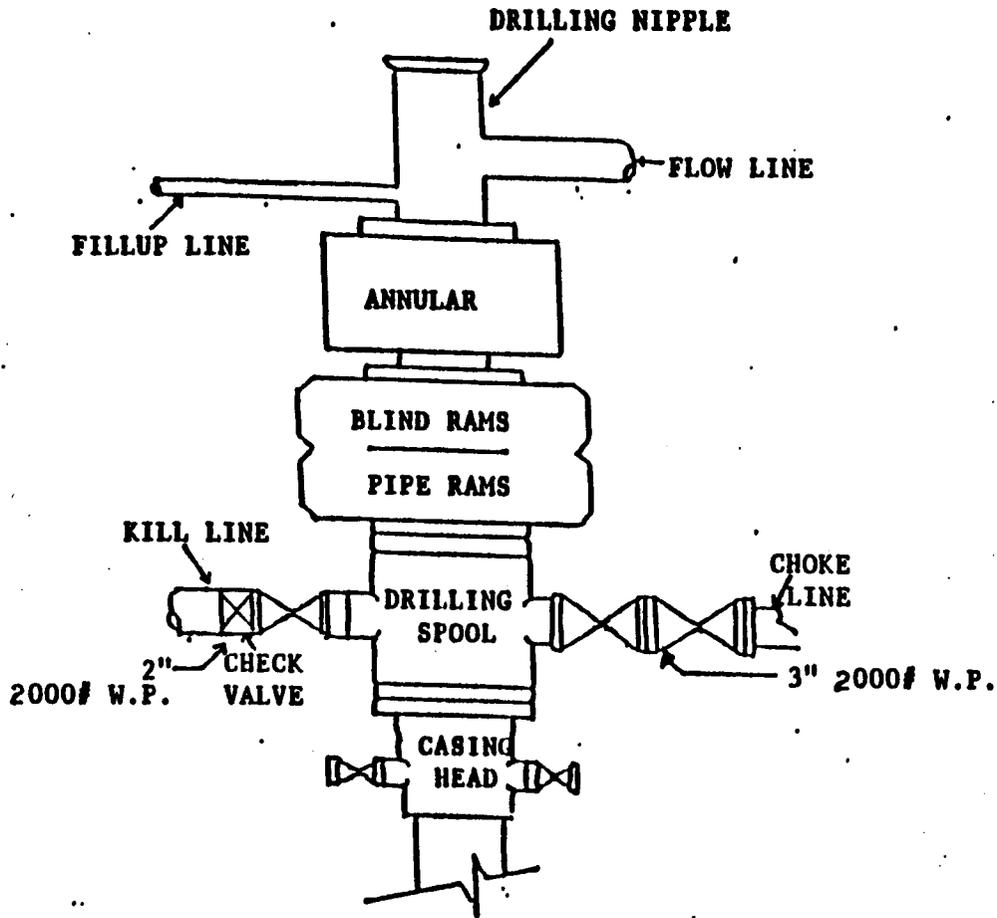
10. Anticipated Starting Date and Duration of the Operations.

The anticipated starting date is April 1, 1995, or as soon as possible after examination and approval of drilling requirements. Operations will cover 12 days for drilling and 10 days for completion.

Hazardous Chemicals

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported or disposed of in association with the drilling of this well.

EXHIBIT C
BOP DIAGRAM



NOTE: BOP side outlets may be used in place of drilling spool.

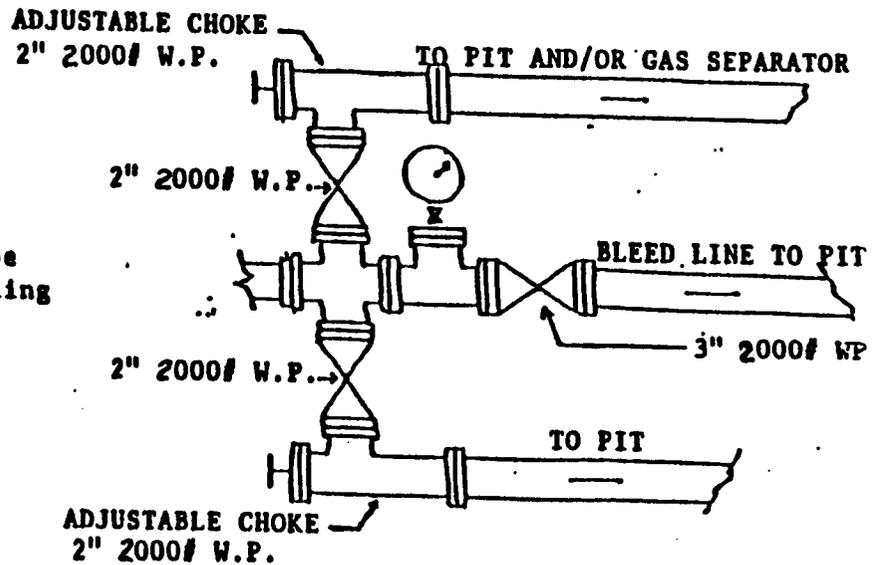


EXHIBIT D

WILDROSE RESOURCES CORPORATION
PARIETTE FEDERAL #24-24
LEASE #U-45431
SE/SW SECTION 24, T8S, R17E UINTAH COUNTY, UTAH

Thirteen Point Surface Use Program

Multipoint Requirements to Accompany APD

1. Existing Roads

- A. The proposed well site and elevation plat is shown on Exhibit A.
- B. From Myton, Utah, go 1 mile west. Turn south on Pleasant Valley road. Go south on paved road 6.9 miles. Turn east at microwave tower onto dirt road and go 3.1 miles. Take right fork in road through gate and continue east for 2.0 miles. Take left fork and continue east and south 1 mile to location.
- C. See Exhibit E for access roads.
- D. There are no plans for improvement of existing roads. Roads will be maintained in present condition.

2. Planned Access Roads - (Newly Constructed)

- A. Length - 0.25 miles.
- B. Width - 30' right of way with 18' running surface maximum.
- C. Maximum grades - 2%
- D. Turnouts - N/A
- E. Drainage design - Barrow ditches and water turnouts as required.
- F. Culverts, bridges, cuts and fills - None.
- G. Surfacing material (source) - from location and access road.
- H. Gates, cattle guards and fence cuts - None.

All travel will be confined to existing access road rights of

way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/ upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right of way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diversion water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

A Right of Way application is not needed.

3. Location of Existing Wells Within a 1 Mile Radius

See Exhibit G

- A. Water wells - none.
- B. Abandoned wells - none.
- C. Temporarily abandoned wells - none.
- D. Disposal wells - none.
- E. Drilling wells - none.
- F. Producing wells - nine.
- G. Shut-in wells - none.
- H. Injection wells - none.

4. Location of Existing and/or Proposed Facilities

A. On well pad - See Exhibit F for all production facilities to be used if well is completed as a producing oil well.

B. Off well pad - N/A

If a tank battery is constructed on this lease, the battery or

the well pad will be surrounded by a dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the SW corner of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rock Mountain Five state Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is desert brown, 10YR.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- A. Water supply will be from Water Permit #43-1721 (Joe Shields spring).
- B. Water will be trucked across existing roads to location.
- C. No water wells to be drilled on lease.

6. Source of Construction Materials

- A. Native materials on lease will be used.
 - B. From Federal land.
 - C. N/A.
- A minerals material application is not required.

7. Methods for Handling Waste Disposal

- A.
 - 1) Drill cuttings will be buried in the reserve pit.

- 2) Portable toilets will be provided for sewage.
- 3) Trash and other waste material will be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.
- 4) Salts - if any will be disposed of.
- 5) Chemicals - if any will be disposed of.

B. Drilling fluids will be handled in the reserve pit. Any fluids produced during testing operations will be collected in a test tank. If a test tank is not available during drilling, fluids will be handled in the reserve pit. Any oil in the reserve pit will be removed.

Burning will not be allowed. All trash must be contained in trash cage and hauled away to an approved disposal site at the completion of drilling activities.

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

A plastic nylon reinforced liner will be used. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

- A. Camp facilities or airstrips will not be required.

9. Well Site Layout

- A. See Exhibit H.
- B. See Exhibit H.
- C. See Exhibit H.

The reserve pit will be located on the south side of the

location.

The flare pit will be located downwind of the prevailing wind direction on the South side of the location a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

Topsoil - will be stored at the SW corner of the location.

Access to the well pad will be from the northwest.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

a. 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.

c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.

e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. Plans for Restoration of Surfaces

A. Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.

The BLM will be contacted for required seed mixture.

B. Dry Hole/ Abandoned Location:

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership

Access Road: Federal

Location: Federal

12. Other Additional Information

A. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;

- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- A time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocated activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be

required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer.

13. Lessee's or Operators Representative and Certification Representative

Kary J. Kaltenbacher
Wildrose Resources Corporation
4949 South Albion Street
Littleton, CO 80121
Telephone: 303-770-6566

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty eight (48) hours prior to

construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

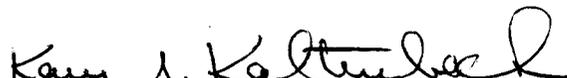
Self-Certification Statement:

Please be advised that Wildrose Resources Corporation is considered to be the operator of Pariette Federal Well No. 24-24, SE/4 SW/4 of Section 24, Township 8 South, Range 17 East; Lease Number U-45431; Uintah County, Utah; and is responsible for the operations conducted upon the leased lands. Bond coverage is provided by Statewide Oil and Gas Bond No. 229352, Allied Mutual Insurance Company, approved by the BLM effective October 26, 1987.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Wildrose Resources Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date 1/10/95

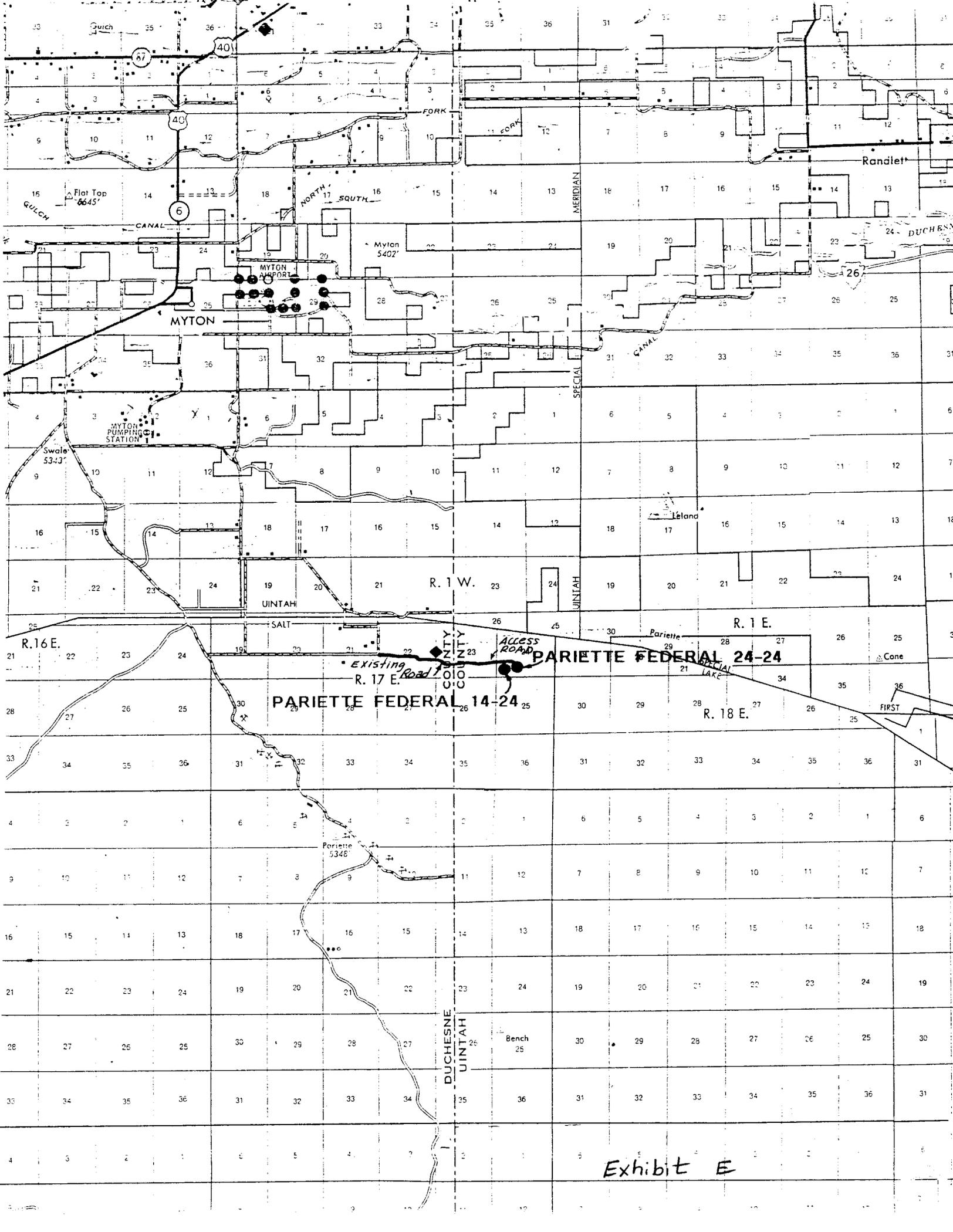

Kary J. Kaltenbacher
Vice President

Onsite Date: January 6, 1995

Participants on Joint Inspection

Kary J. Kaltenbacher
Stan Olmstead
Jean Sinclair

Wildrose Resources Corporation
BLM
BLM



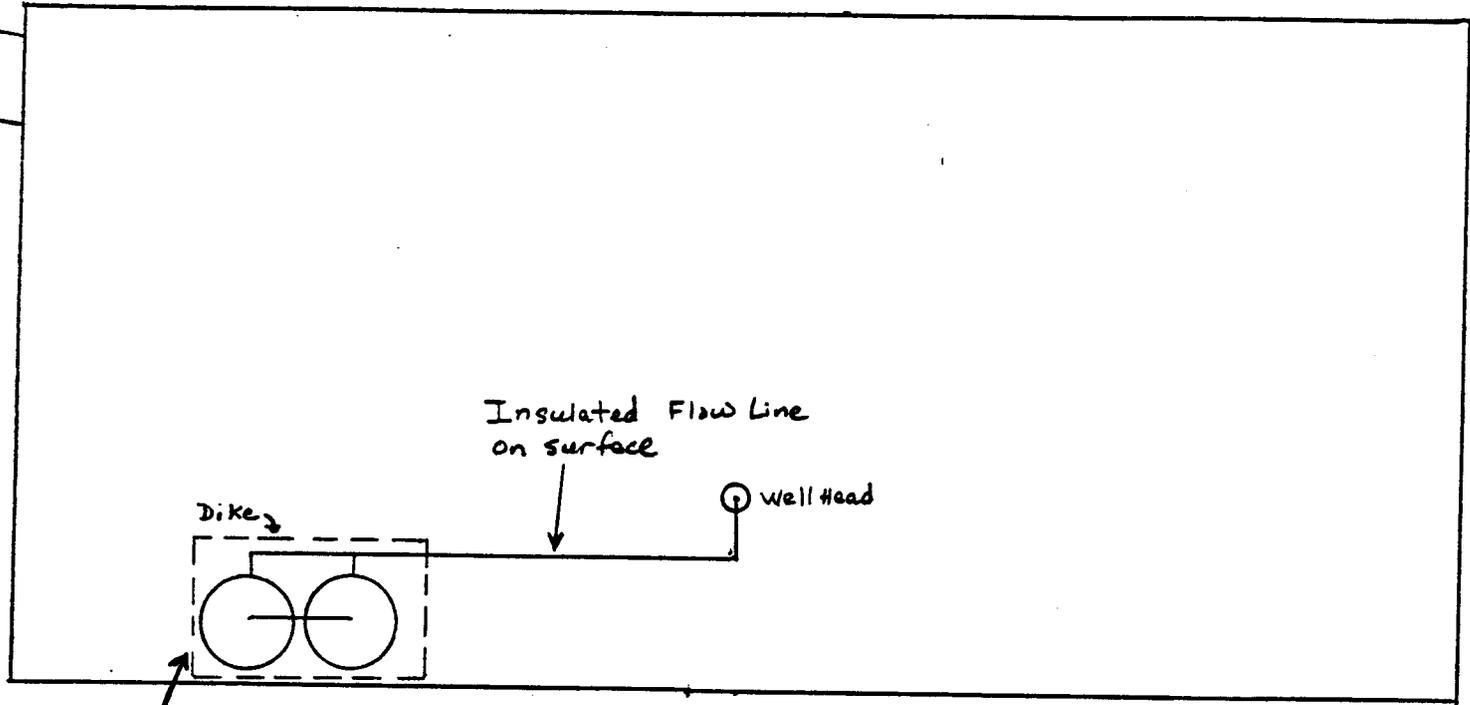
PARIETTE FEDERAL 14-24

PARIETTE FEDERAL 24-24

Exhibit E

Access
Road

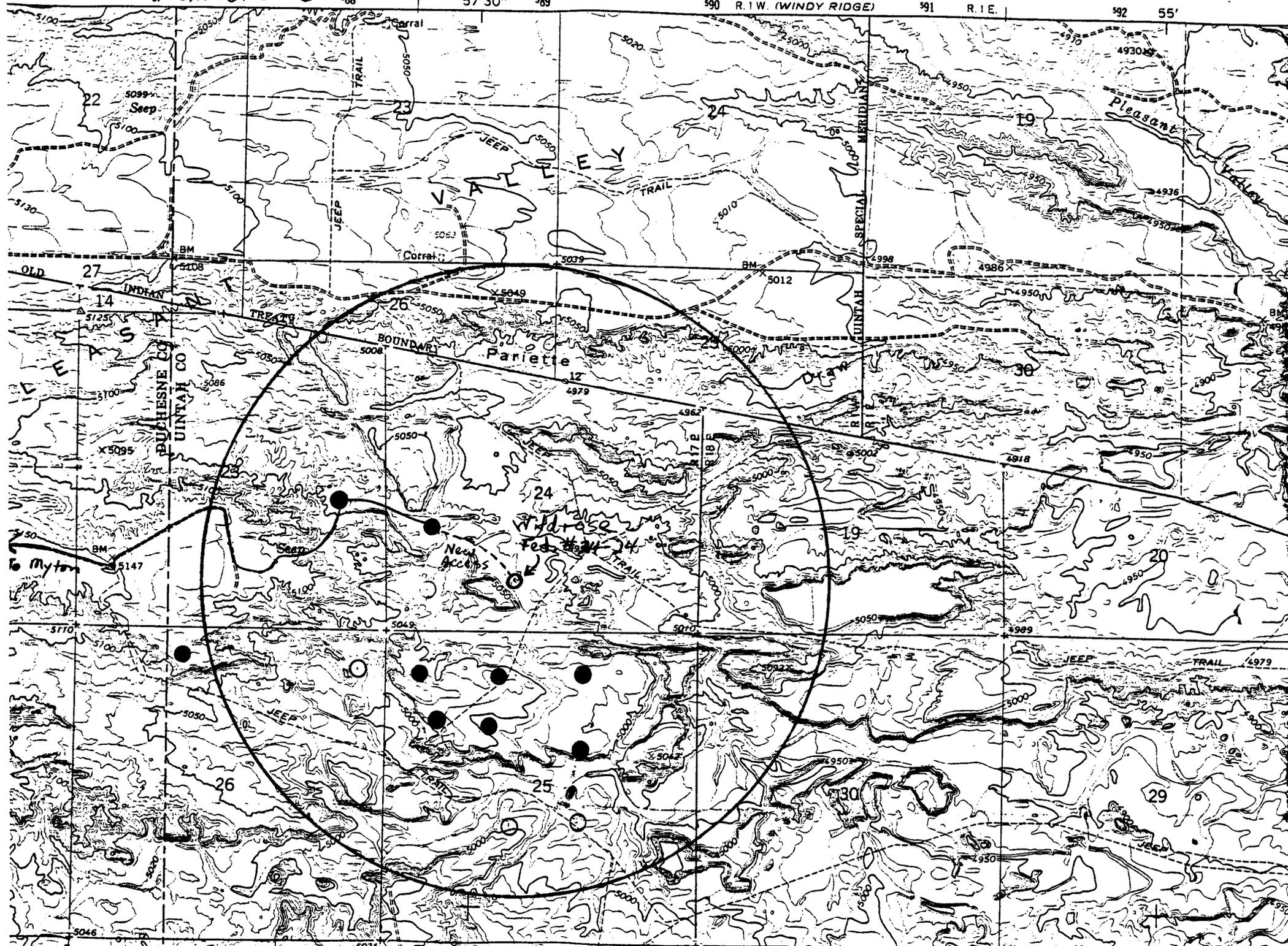
EXHIBIT F
PRODUCTION FACILITIES
SCALE: 1" = 40'



2 - 400 BBL
Storage Tanks
w/ Fire Tubes

Reserve Pit -
Back filled

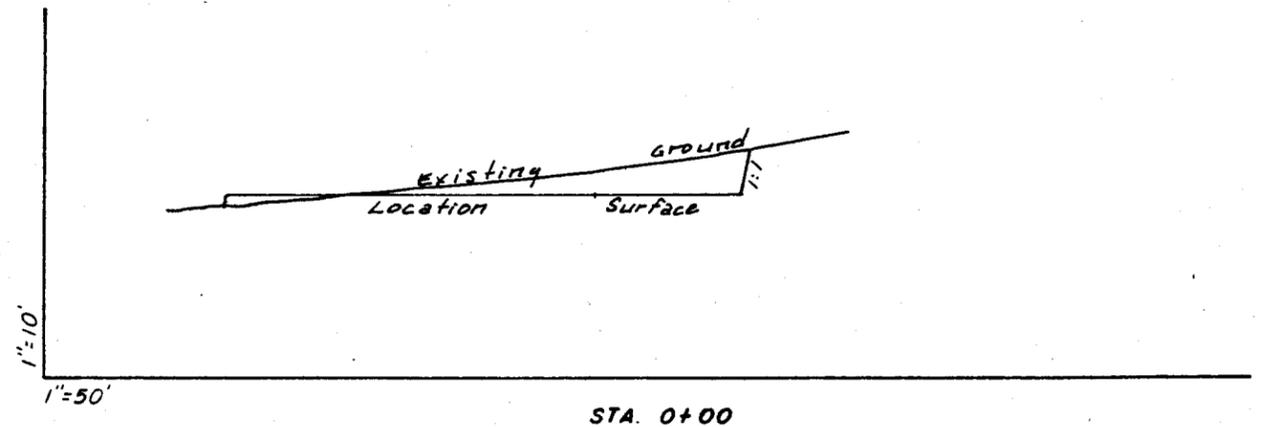
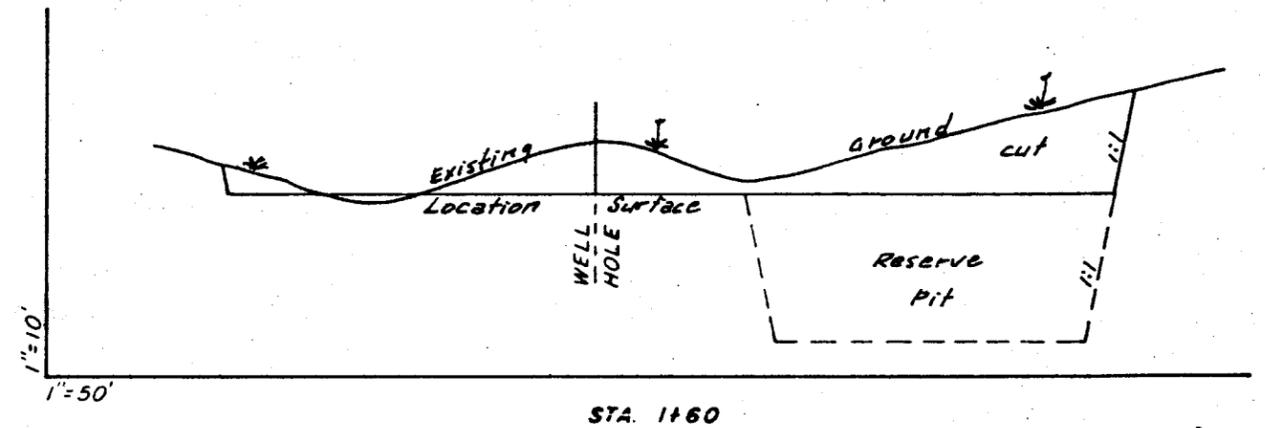
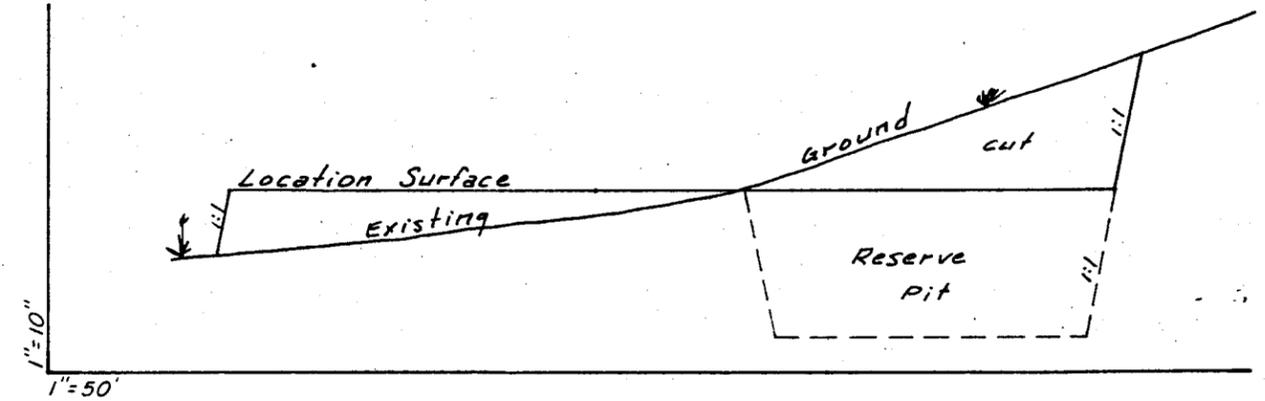
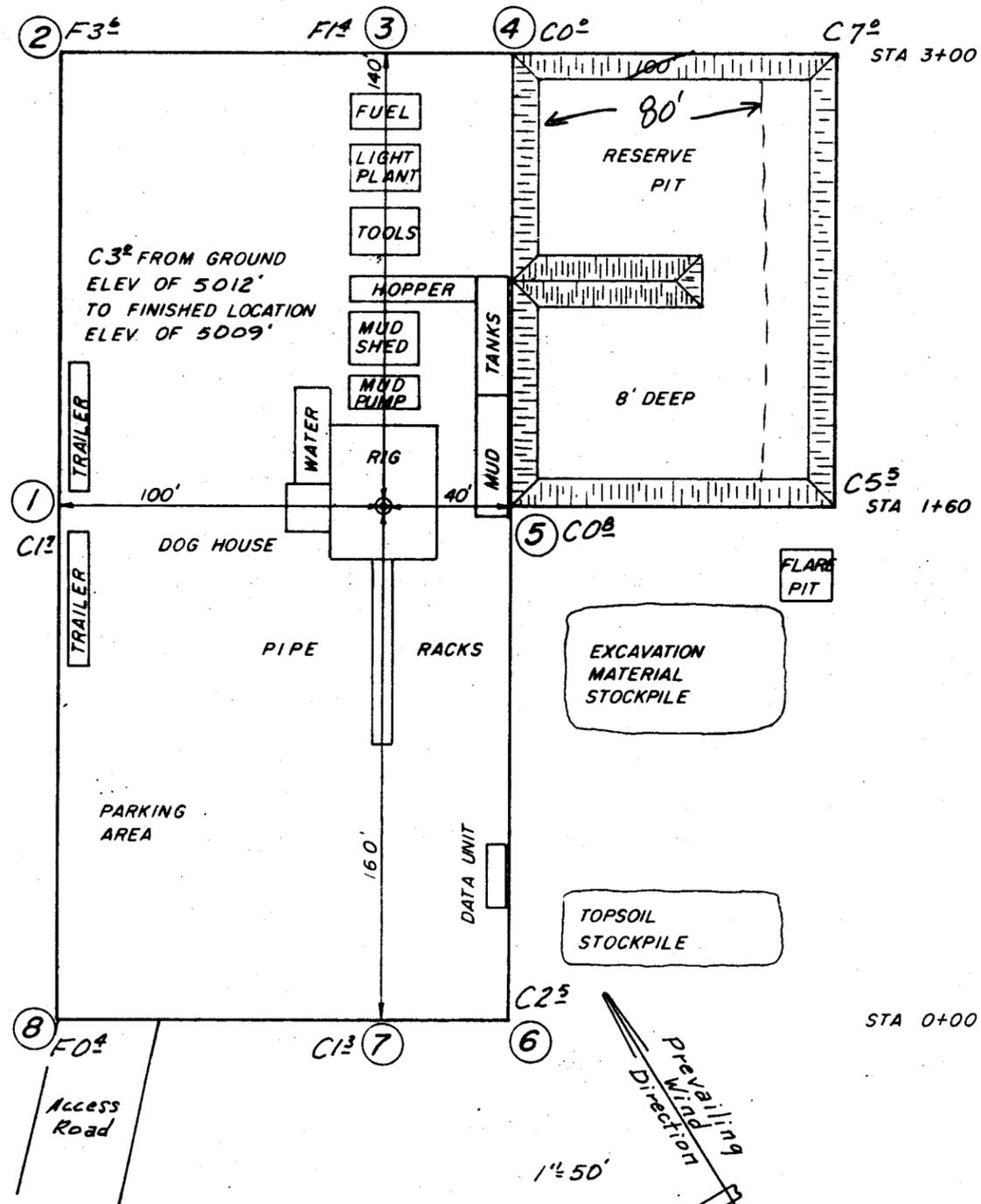
North



WILDROSE RESOURCES CORP.

WELL LAYOUT PLAT PARIETTE FEDERAL 24-24

Located in the SE 1/4 of the SW 1/4 of
Section 24, T8S, R17E, S.L.B. & M.



APPROXIMATE QUANTITIES

CUT: 7000 yd³ (includes pit)
FILL: 800 yd³

Exhibit H

	JERRY D. ALLRED & ASSOCIATES Surveying & Engineering Consultants
	121 North Center Street P.O. Box 975 DUCHESNE, UTAH 84021 (801) 738-5352

2 Jan '95

83-123-012

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/13/95

API NO. ASSIGNED: 43-047-32646

WELL NAME: PARIETTE FEDERAL 24-24
OPERATOR: WILDROSE RESOURCES CORP (N9660)

PROPOSED LOCATION:
SESW 24 - T08S - R17E
SURFACE: 0814-FSL-2095-FWL
BOTTOM: 0814-FSL-2095-FWL
UINTAH COUNTY
UNDESIGNATED FIELD (002)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
LEASE NUMBER: U-45431

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Y Plat
Y Bond: Federal [X State[] Fee[]
(Number 229352)
N Potash (Y/N)
N Oil shale (Y/N)
Y Water permit
(Number 43-1721)
N RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____
 R649-3-2. General.
___ R649-3-3. Exception.
___ Drilling Unit.
___ Board Cause no: _____
Date: _____

COMMENTS: _____

CONFIDENTIAL
PERIOD
EXPIRES
ON 7-2-96

STIPULATIONS: _____

WILDROSE RESOURCES CORP.
SEC. 24 T 9 S, R 17 E
UINTAH COUNTY, NO SPACING



PARIETTE FED. 14-24 • PARIETTE FED 24-24

DUCHESNE COUNTY

UINTAH COUNTY

T 8 S

T 9 S

R 17 E

R 18 E



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

February 14, 1995

Wildrose Resources Corporation
4949 South Albion Street
Littleton, Colorado 80121

Re: Pariette Federal 24-24 Well, 814' FSL, 2095' FWL, SE SW, Sec. 24, T. 8 S., R. 17
E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Admin. R. 649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32646.

Sincerely,

R. J. Firth
Associate Director

ldc

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

WAPD



Operator: Wildrose Resources Corporation
Well Name & Number: Pariette Federal 24-24
API Number: 43-047-32646
Lease: Federal U-45431
Location: SE SW Sec. 24 T. 8 S. R. 17 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBJECT TO PERMIT
Other Instructions
FEB 22 1995
DIV OF OIL GAS & MINING
PLUG BACK

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. LEASE DESIGNATION AND SERIAL NO. **U45431**

2. NAME OF OPERATOR **Wildrose Resources Corporation** PH: **303-770-6566**

3. ADDRESS OF OPERATOR **4949 South Albion Street, Littleton, CO 80121**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface **2095' FWL & 814' FSL (SE/SW)** RECEIVED
At proposed prod. zone **same** JAN 13 1995

5. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
11 miles SE of Myton, Utah

16. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	814'	18. NO. OF ACRES IN LEASE	1022.37	17. NO. OF ACRES ASSIGNED TO THIS WELL	40
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	1442'	19. PROPOSED DEPTH	6500'	20. ROTARY OR CABLE TOOLS	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) **5012' GR**

22. APPROX. DATE WORK WILL START* **April 1, 1995**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, J-55	300'	225 sx
7-7/8"	5-1/2"	15.5#, J-55	6500'	1000 sx

- SEE ATTACHED EXHIBITS:
- A - Surveyors Plat
 - B - 10 Point Plan
 - C - BOP Diagram
 - D - 13 Point Surface Use Program
 - E - Access Road Map
 - F - Production Facilities
 - G - Existing Wells Map
 - H - Pit & Pad Layout, Cuts & Fills, Cross Sections, Rig Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Kary Kottendorf TITLE Vice President DATE January 10, 1995

(This space for Federal or State office use)

PERMIT NO. 43-097-32646 APPROVAL DATE _____

APPROVED BY Edwin A. [Signature] TITLE ASSISTANT DISTRICT MANAGER, MINERALS DATE FEB 15 1995

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wildrose Resources Corporation

Well Name & Number: Pariette Federal 24-24

API Number: 43-047-32646

Lease Number: U-45431

Location: SESW Sec. 24 T. 8S R. 17E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

If conductor pipe is set it shall be cemented to surface. If drive pipe is used it shall be pulled prior to cementing surface casing.

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the Mahogany Oil Shale, identified at \pm 2483 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 2283 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with

43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PLAN OF OPERATIONS
Conditions of Approval (COAs)

Plans for Reclamation of Location

The reserve pit and that portion of the location not needed for production facilities or operations in addition to being recontoured to approximate natural contours will also be reseeded to the specifications of the authorized officer of the BLM.

At time of abandonment the intent of reclamation will be to return the disturbed area to near natural conditions. Recontour the surface of the disturbed area to blend all cuts, fills, road berms, and borrow ditches to be natural in appearance with the surrounding terrain. Stockpiled topsoil will be spread over the surface, and the area revegetated to the satisfaction of the authorized officer of the BLM.

Additional Surface Conditions of Approval

The reserve pit will be reduced from the proposed 140 feet by 100 feet size of development to 140 feet by 80 feet to reduce the extent of cut on the hill to the south.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WILDROSE RESOURCES

Well Name: PARIETTE FEDERAL 24-24

Api No. 43-047-32646

Section 24 Township 8S Range 17E County UINTAH

Drilling Contractor UNION

Rig # 16

SPUDDED: Date 4/18/95

Time _____

How ROTARY

Drilling will commence _____

Reported by KARY KALTENBACKER

Telephone # _____

Date: 4/19/95 Signed: FRM

OPERATOR Wildrose Resources Corp.
 ADDRESS 4949 S. Albion St.
Littleton, CO 80121

OPERATOR ACCT. NO. 11 9660

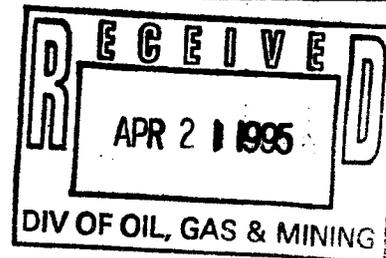
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11760	43-047-32646	Pariette Fed. 24-24	SE/SW	24	05	17E	Uintah	4/10/95 [*]	
WELL 1 COMMENTS: Entity added 4-24-95, fee											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Kary Kattenbeck
 Signature
 V.P.
 Title
 Date 4/18/95^{*}
 Phone No. (303) 770-6566

DAILY DRILLING REPORT

Operator: Wildrose Resources Corporation
Well: Pariette Federal #24-24
SE SW (814' FSL & 2095' FWL)
Section 24, T 8 S, R 17 E
Uintah County, Utah
Projected TD - 6,500'
Elevation: GR: 5012', KB 5024'
Contractor: Union Drilling Company Rig # 16

04/19/95 Day 1: TD-338' WOC. Drld 338' in 8 hrs w/ air. Spudded @ 6 PM 4/18/95 w/ Bit #1, 17 1/2". Drld to 19'. Set conductor. Ran Bit #2, 12 1/4" @ 19'. Pulled @ 338'. Bit #2 drld 319' in 7 hrs. Ran 7 jts (313.5'), 8 5/8", 24#, J-55 csg w/ guide shoe, insert float & 4 centralizers. Set @ 323'. RU Howco. Pumped 20 bbl gel wtr \$ 10 bbl wtr. Cemented w/ 200 sx Type V cement w/ 2% CaCl₂ & 1/4# /sk flocele. Displaced w/ 17 1/2 bbl wtr. Bumped plug w/ 450 psi. Float held. Had good cement to surface.

04/20/95 Day 2: TD-900' drlg. Drld 562' in 11 hrs. w/air. NUBOP's and tested. Ran Bit #3, SEC 7 7/8" S-88 CFH @ 338'. Surv: 3/4° @ 500'.

04/21/95 Day 3: TD-1531' repairing rig. Drld 631' in 10 hrs w/ air. Pulled Bit #3 @ 1531'. Bit #3 drld 1193' in 21 hrs. Ran Bit #4 HTC 7 7/8" ATJ-44. Switched to wtr drlg @ 1531' due to shallow wtr zone. Rig down 11 hrs to repair rotary table. Surv: 1° @ 1000'.

04/22/95 Day 4: TD-2555' drlg. Drld 1024' in 22 3/4 hrs w/ wtr. Surv: 1° @ 1530', 1 1/4° 2000', 1 1/2° 2530'.

04/23/95 Day 5: TD-3485' drlg. Drld 930' in 22 3/4 hrs w/ wtr. Bit #4 has drld 1954' in 45 1/2 hrs. Surv: 1 3/4° @ 3000'.

04/24/94 Day 6: TD-4356' drlg. Drld 871' in 23 hrs w/ 1% KCl wtr. Bit #4 has drld 2825' in 68 1/2 hrs. Surv: 1 1/2° @ 3500', 1 3/4° @ 4000'.

04/25/95 Day 7: TD-4885' drlg. Drld 529' in 14 3/4 hrs w/ 2% KCl wtr. Pulled Bit #4 @ 4885'. Bit # 4 drld 3354' in 83 3/4 hrs. Ran Bit #5 STC 7 7/8" S-45H @ 4885'. Surv: 1 1/2° @ 4500'.

04/26/95 Day 8: TD-5525' drlg. Drld 640' in 23 1/2 hrs w/ 2% KCl wtr. Bit #5 has drld 640' in 23 1/2 hrs. Surv: 1 3/4° @ 5000'.

04/27/95 Day 9: TD-6121' drlg. Drld 596' in 22 1/2 hrs w/ 2% KCl wtr. Bit # 5 has drld 1236' in 46 hrs. Surv: 1 1/2° @ 5500', 1 1/4° @ 6000'.

DAILY DRILLING REPORT

Operator: Wildrose Resources Corporation
Well: Pariette Federal #24-24
SE SW (814' FSL & 2095' FWL)
Section 24, T 8 S, R 17 E
Uintah County, Utah
Projected TD - 6,500'
Elevation: GR: 5012', KB 5024'
Contractor: Union Driling Company Rig # 16

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04/28/95 Day 10: TD-6450' LDDP. Drld 329' in 9 1/2 hrs w/ 2% KCl wtr. Pulled Bit #5 @ 6450'. Bit #5 drld 1565' in 55 1/2 hrs. Ran log using Schlumberger as follows:

DLL-ARI 6434'-323'
IPL 6414'-4000'

04/29/95 Day 11: PBDT-6393'. Ran 5 1/2' csg w/ 10 centralizers as follows:

Float shoe
1 jt 5 1/2", 15.5#, J-55, LT&C
Float collar
143 jts 5 1/2", 15.5#, J-55, LT&C

Set csg @ 6440'. Float collar @ 6393'. Cemented using HOWCO. Pumped 20 bbl wtr, 180 sx HiFill cement, 530 sx 50/50 Poz w/ 2% gel, 10% salt, 0.5% Halad 322. Displaced w/ 152 bbl 2% KCl wtr. Had good returns thruout. Bumped plug w/ 1600 psi. Float held. Plug down @ 7:45 PM 4/28/95. Set slips. Released rig @ 10 PM 4/28/95. Drop from report pending completion.

DAILY COMPLETION REPORT

Operator: Wildrose Resources Corporation
Well: Pariette Federal #24-24
SW SE (814' FSL & 2095' FWL)
Section 24, T 8 S, R 17 E
Uintah Co., Utah

05/04/95: Day 1: MI & RU Gibson Well Service. SDFN.

05/05/95: Day 2: NUBOP's. Ran 4 3/4" bit on 206 jts 2 7/8" tbg to PBDT 6392'. RU Schlumberger. Cement bond would not work. RD Schlumberger. SD rig. RU different Schlumberger truck w/ portable mast. Ran CBL from 5383'-4500' and top of cement @ 1466'. Perf Zone #1: 6005'-16' (11') w/ 2 jspf using 4" csg gun. RD Schlumberger. SIFN.

05/06/95: Day 3: PBDT-6392'. PU & ran Baker Retrievmatic packer on 192 jts tbg. Set packer @ 5967'. Pressure tstd backside to 3300 psi. Released pressure. Released packer. Circ hole w/ 131 bbl Prepad fluid. Set packer. Broke down Zone #1 w/ 3600 gal Prepad fluid & 33 ball sealers. Broke @ 1850 psi @ 1 BPM. Established rate @ 10 BPM @ 4200 psi. Had ball action. SD. Surged balls. Pumped back in @ 11 BPM @ 4500 psi. ISIP=1500 psi. Prepared to release packer & POH to frac and rig blew its engine. SD - waiting on rig engine.

05/07/95: S.D.

05/08/95 Day 4: PBDT-6392'. Installed new rig engine. Released packer. Ran packer across perms w/ 3 stds. POH w/ packer. SIFN.

05/09/95 Day 5: RU HOWCO to frac down 5 1/2" csg as follows:

<u>VOLUME</u>	<u>EVENT</u>	<u>RATE</u>	<u>ATP</u>
4000 gal	Pad - 40# Pure Gel III	20 BPM	2400 psi
5000 gal	2-8 ppg 20/40 (35# PG)(21,300#)	20 BPM	2100 psi
2500 gal	8 ppg 20/40 (35# PG)(20,000#)	20 BPM	1600 psi
2500 gal	Flush 2% KCl wtr - screened out	20 BPM	2600 psi

Frac volume - 14,000 gal water; 23,000# 20/40 in formation, 18,300# 20/40 in csg. ISIP=3600 psi, 15 min=1100 psi. 550 BLWTR. SIFN.

05/10/95 Day 6: CP=200 psi @ 7 AM 5/9/95. Bled off csg pressure. TIH w/ 162 jts tbg. Tagged sand @ 5030'. Circ out sand to 6390'. Circ clean. Pulled 11 stds tbg. Tbg @ 5710'. RU to swab. FL @ surface. Swbd 116 BF in 3 hrs. Final FL @ 3600'. Est final oil cut @ 5%. 430 BLWTR. *SIFN*

DAILY COMPLETION REPORT

Operator: Wildrose Resources Corporation
 Well: Pariette Federal #24-24
 SW SE (814' FSL & 2095' FWL)
 Section 24, T 8 S, R 17 E
 Uintah Co., Utah

Page 2

05/11/95 Day 7: CP=150 psi, TP=50 psi @ 7 AM 5/10/95. Made 1 swab run. FL @ 2200'. Pulled 10 BF - est 40% oil. Bled off csg pressure. POH w/ tbg. RU Schlumberger. Perforated Zone #2 w/ 4" csg gun as follows:

5296'-5301' (5')(8 holes)(2 charges did not fire)
 5315'-5319' (4')(8 holes)
 5321'-5324' (3')(6 holes)

PU & ran Baker Model "C" BP w/ Retrievamatic packer on 176 jts tbg. Set BP @ 5458'. Pulled 1 std tbg. RU HOWCO. Circ hole w/ 120 bbl Prepad fluid. Set pkr. Pressure tstd BP to 3500 psi. Pulled 3 stds tbg. Set pkr @ 5220'. Broke down Zone #2 w/ 3000 gal Prepad fluid and 33 ball sealers. Established rate @ 8 BPM @ 2600 psi. Balled out @ 4500 psi. Released pressure. Released pkr. Ran pkr across perfs w/ 2 stds tbg. POH w/ tbg. RU HOWCO to frac down 5 1/2" csg as follows:

<u>VOLUME</u>	<u>EVENT</u>	<u>RATE</u>	<u>ATP</u>
6000 gal	Pad - 40# Pure Gel III	31 BPM	1900 psi
7400 gal	2-8 ppg 20/40 (35# PG)(34,600#)	31 BPM	1750 psi
3200 gal	8 ppg 20/40 (35# PG)(25,600)	31 BPM	1500 psi
5100 gal	Flush - 2% KCl water	31 BPM	1800 psi

Frac Volumes: 21,700 gal water, 60,200# 20/40. ISIP=1690 psi, 5 min=1350 psi, 10 min=1220 psi, 15 min=1170 psi. SIFN. 708 BLWTR (Zone #2).

05/12/95 Day 8: CP=450 psi @ 7 AM 5/11/95. Flowed back 10 BLW in 1/2 hr - CP=0. TIH w/ BP retrieving tool. Flowed approx 20 BLW while TIH. Tagged sand @ 5322'. Circ out sand to BP. Released BP. POH w/ BP. Ran 162 jts tbg. Tbg @ 5022'. RU to swab. FL @ surface. Swbd 141 BF in 2 1/2 hrs. FL @ 1200'. Est oil cut @ 5%. SIFN. 995 BLWTR.

05/13/95 Day 9: TP=380 psi, CP=200 psi @ 7AM 5/12/95. Blew down tbg - well started flowing. Flowed 12 BF (mostly oil) in 1 1/2 hrs and died. Swbd 60 BF in 3 hrs. FL @ 1800'. Final oil cut est @ 50%. CP=200 psi. SIFN.

05/14-05/15/95

Rig S.D.

DAILY COMPLETION REPORT

Operator: Wildrose Resources Corporation
 Well: Pariette Federal #24-24
 SW SE (814' FSL & 2095' FWL)
 Section 24, T 8 S, R 17 E
 Uintah Co., Utah

Page 3

05/16/95 Day 10: TP=540 psi, CP=525 psi @ 7 AM 5/15/95. Blew down tbg - well started to flow. Flowed approx 15 BO in 30 min. Blew down csg. Tbg died. Made 1 swab run from 3800'. Solid FL @ 2200'. Pulled 10 BF - est 70% oil. Pumped 10 BLW down csg. POH w/ tbg. RU Schlumberger. Perforated Zone #3 from 5164'-5175' (11') w/ 2 JSPF (22 holes) using 4" csg gun. PU & ran Baker Model "C" BP w/ Retrievamatic packer on 169 jts tbg. Set BP @ 5241'. Pulled 2 stds tbg. SIFN. 960 BLWTR (Zone #1 & #2).

05/17/95 Day 11: TP=125 psi. CP=0. Blew down tbg. Ran 3 jts tbg. RU HOWCO. Circ hole w/ 124 bbl Prepad fluid. Set pkr. Pressure tstd BP to 3500 psi. Released pkr. Pulled 2 stds. Set pkr @ 5086'. Broke down Zone #3 w/ 3300 gal Prepad fluid & 33 ball sealers. Broke @ 1500 psi @ 2 BPM. Established rate @ 8.2 BPM @ 2590 psi. Had some ball action. ISIP=1260 psi. Bled off pressure. Released pkr. Ran pkr across perms w/ 2 stds. POH w/ pkr. RU HOWCO to frac down 5 1/2" csg as follows:

<u>VOLUME</u>	<u>EVENT</u>	<u>RATE</u>	<u>ATP</u>
5200 gal	Pad - 40# Pure Gel III	24 BPM	2000 psi
6100 gal	2-8 ppg 20/40 (35# PG)(25,700#)	24 BPM	1900 psi
3200 gal	8 ppg 20/40 (35# PG)(25,600#)	24 BPM	1500 psi
5100 gal	Flush 2% KCl water	24 BPM	1850 psi

Frac volumes: 19,600 gal water. 51,300# 20/40. ISIP=1830 psi, 5 min=1550 psi, 10 min=1480 psi, 15 min=1450 psi. SIFN. 670 BLWTR (Zone #3).

05/18/95 Day 12: CP=620 psi. Flowed back 50 BLW in 2 hrs TIH w/ BP retrieving tool on tbg. Tagged sand @ 5171'. Circ out sand to BP @ 5241'. Released BP. Laid down 11 jts tbg. POH w/ BP. Ran 1 jt tbg, 4' perforated sub, seating nipple, 36 jts tbg, tbg anchor, 158 jts tbg. Stripped off BOPs. Set anchor w/ 15,000# tension. Tbg @ 6058'. SN @ 6023', anchor @ 4904'. RU to swab. FL @ surface. Swabbed 75 BLW in 1 hr. FL @ 800'. SIFN. Approx 1480 BLWTR (all 3 zones).

05/19/95 Day 13: TP=300 psi. CP=275 psi. Blew down tbg - flowed 1 BO. RU to swab. FL @ surface. Swbd 130 BF (est 40 BO & 90 BLW) in 4 hrs. Final FL @ 1500'. Final oil cut est @ 40%. CP=120 psi. Blew down csg. Using hot oiler, flushed tbg w/ 10 BO & 15 BLW hot. Ran 2 1/2" X 1 1/2" X 16' RHAC pump, 239-3/4" rods, 1-6' X 3/4" pony, 1-26' X 1 1/2" polished rod. Seated pump. Pressure tstd pump to 500 psi w/ hot oiler. Released pressure. Stroked pump to 500 psi. Released pressure. Stroked pump to 500 psi. Released pressure. Clamped off rods. SDFN. Approx 1405 BLWTR.

DAILY COMPLETION REPORT

Operator: Wildrose Resources Corporation
Well: Pariette Federal #24-24
SW SE (814' FSL & 2095' FWL)
Section 24, T 8 S, R 17 E
Uintah Co., Utah

Page 4

05/20/95 Day 14: RD & MO Gibson Well Service. Drop from report
waiting on production equipment.

EQUIPMENT INVENTORY
UTAH DIVISION OF OIL, GAS AND MINING
STATE OF UTAH

Operator: WILDROSE RESOURCES Lease: State: Federal: X Indian: Fee:

Well Name: PARIETTE FEDERAL 24-24 API Number: 43-047-32646

Section: 24 Township: 8S Range: 17E County: UINTAH Field: UNNAMED

Well Status: POW Well Type: Oil: X Gas:

PRODUCTION LEASE EQUIPMENT: (NUMBER)

Boiler(s): Compressor(s): Separator(s): Dehydrator(s):

Shed(s): Line Heater(s): Heated Separator(s): VRU:

Heater Treater(s):

PUMPS:

Triplex: Chemical: Centrifugal: 1

LIPT METHOD:

Pumpjack: X Hydraulic: Submersible: Flowing:

GAS EQUIPMENT: (NUMBER)

Purchase Meter: 0 Sales Meter: 0

TANKS:

	NUMBER	SIZE	
Oil Storage Tank(s):	<u>2</u>	<u>400</u>	BBLs
Water Tank(s):	<u> </u>	<u> </u>	BBLs
Power Water Tank:	<u> </u>	<u> </u>	BBLs
Condensate Tank(s):	<u> </u>	<u> </u>	BBLs
Propane Tank:	<u>1</u>		

Central Battery Location: (IF APPLICABLE)

Qtr/Qtr: Section: Township: Range:

REMARKS: OIL TANKS HAVE BURNERS. RESERVE PIT IS OPEN WITH 450 BARRELS FLUID PRESENT.

Inspector: DAVID W. HACKFORD Date: 6/7/95

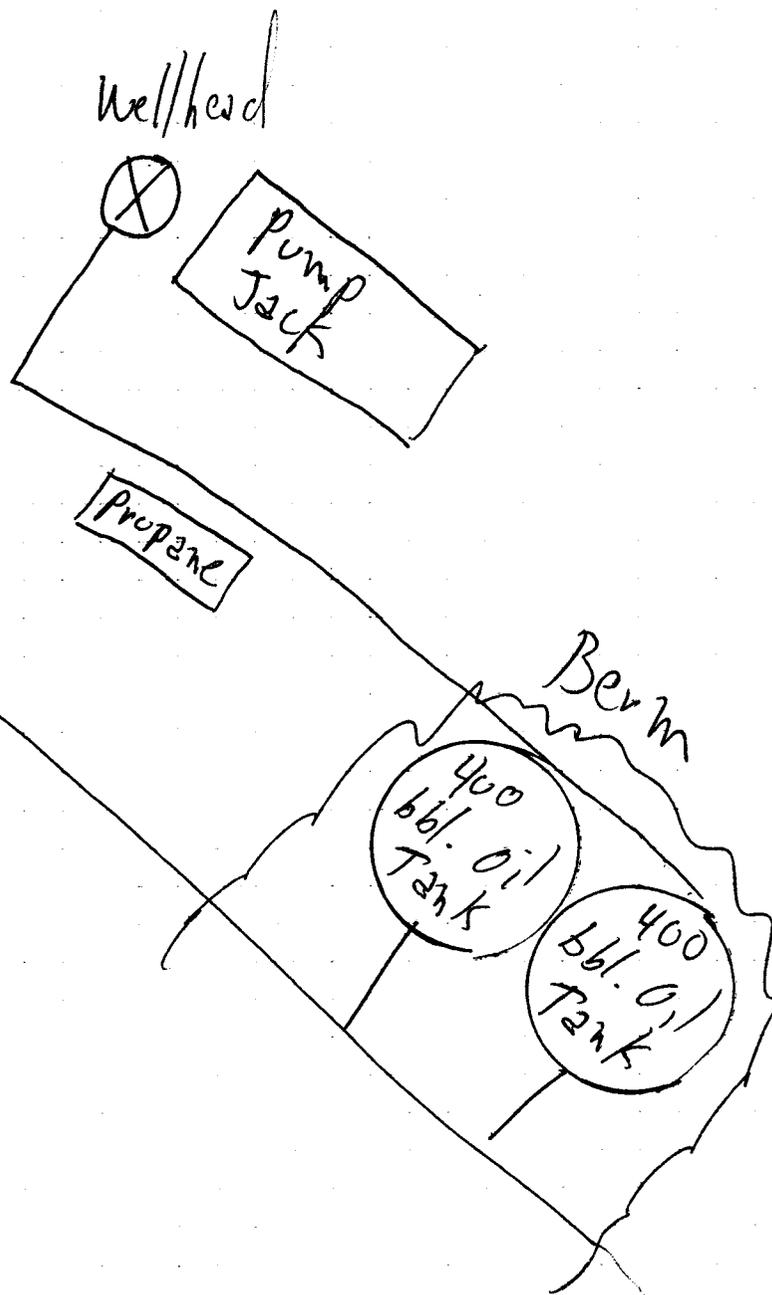
Wildrose Resources

-43 047-32646

Parlette Fed. 24-24

↑
North

Access



Top
Soil

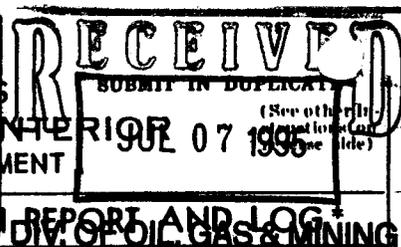
Reserve
Pit

Berm

400
bbl. Oil
Tank

400
bbl. Oil
Tank

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.
U-45431

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRILL Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVEN Other

2. NAME OF OPERATOR
Wildrose Resources Corp.

3. ADDRESS OF OPERATOR
4949 S. Albion St., Littleton, CO 80121

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2095' FWL # 814' FSL (SE/SW)

At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 43-047-32646 DATE ISSUED
12. COUNTY OR PARISH Uintah 18. STATE Utah

15. DATE SPUDDED 4/18/95 16. DATE T.D. REACHED 4/27/95 17. DATE COMPL. (Ready to prod.) 6/2/95 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 5012' GR 19. ELEV. CASINGHEAD 5012'

20. TOTAL DEPTH, MD & TVD 6450' 21. PLUG, BACK T.D., MD & TVD 6393' 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5164' - 6016' Green River 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN ART, DLL, LDS, APS, CBL 7-7-95 INTEGRATED POROSITY 27. WAS WELL CORRED No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	323'	12 1/4	200 SK (Cement to Surface)	-
5 1/2"	15.5	6440	7 7/8"	710 SK	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	6058'	No

31. PERFORATION RECORD (Interval, size and number)

6005' - 6016' (22 holes - .45")
5296' - 5301' (8 holes - .45")
5315' - 5319' (8 holes - .45")
5321' - 5324' (6 holes - .45")
5164' - 5175' (22 holes - .45")

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6005' - 6016'	14000 gal water & 23000 # 20/40 sand
5296' - 5324'	21700 gal water & 60200 # 20/40 sand
5164' - 5175'	19600 gal water & 57300 # 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION 6/3/95 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - Beam WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/8/95	24	-	→	116	40	0	345

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-	250	→	116	40	0	31°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel, Sold TEST WITNESSED BY E. Wilcken

35. LIST OF ATTACHMENTS
Electric Logs, Daily Reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kay Koltendroch TITLE V.P. DATE 7/5/95

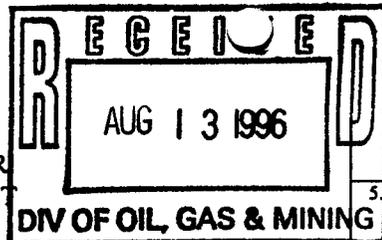
*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	1916'	1916'
				Wasatch Tongue of the Green River	6340'	6340'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
UTU-45431

6. If Indian, Allottee or Tribe Name
n/a

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
n/a

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Pariette Fed. # 24-24

2. Name of Operator
Equitable Resources Energy Company

9. API Well No.
43-047- 32646

3. Address and Telephone No.
1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860

10. Field and Pool, or Exploratory Area
Monum. Butte/Green River

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE SW Sec. 24, T8S, R17E
814' FSL, 2095' FWL

11. County or Parish, State
Uintah County, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective 9/1/96 this well will change operator from Wildrose Resources Corp. to:
Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102

SELF CERTIFICATION: I hereby certify that I am authorized, by proper lease interest owner, to conduct these operations associated with the application. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Equitable Resources Energy Company as principal and Safeco Insurance Company of America as surety under BLM Bond No. MT 0576 (Nationwide Oil & Gas Bond #5547188) who will be responsible for compliance with all the terms and conditions of the lease associated with this application.

14. I hereby certify that the foregoing is true and correct
Signed Bobbe Schuman Title Regulatory and Environmental Specialist Date 8-12-96
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. UTU-45431
2. Name of Operator Wildrose Resources Corporation	6. If Indian, Allottee or Tribe Name n/a
3. Address 4974 4979 South Albion Street; Littleton, CO 80121 (303) 770-6566	7. If Unit or CA, Agreement Designation n/a
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE SW Section 24, T8S, R17E 814' FSL, 2095' FWL	8. Well Name and No. Pariette Fed. #24-24
	9. API Well No. 43-047- 32646
	10. Field and Pool, or Exploratory Area Monument Butte/Green River
	11. County or Parish, State Uintah County, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

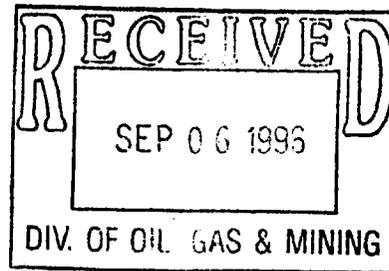
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
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	<input checked="" type="checkbox"/> Other <u>change of operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective 9/1/96 this well will change operator from Wildrose Resources Corporation to:

Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102
(406) 259-7860



ORIGINAL: Bureau of Land Management (Vernal, UT)
COPY: State of Utah, Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct

Signed Kary J. Koster Title V.P. Date 9/29/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



EQUITABLE RESOURCES
ENERGY COMPANY

WESTERN REGION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

September 3, 1996

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

Gentlemen:

RE: Change of Operators

Enclosed for your files are the Change of Operator sundries for the following wells:

Pariette Federal #9-23

Pariette Federal #13-24

Pariette Federal #14-24

Pariette Federal #24-24

Pariette Federal #12-24

Pariette Federal #34-24

Sincerely,

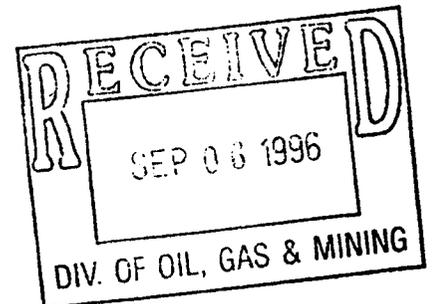
Molly Conrad

Molly Conrad
Operations Secretary

/mc

Enclosures

cc: State of Utah, Division of Oil, Gas, & Mining
Bobbie Schuman





United States Department of the Interior

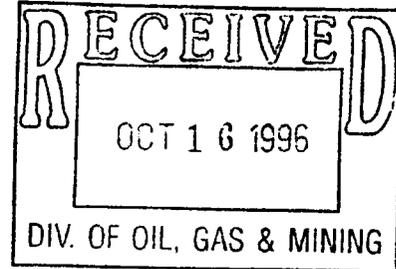
BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3162.3
UT08300

September 30, 1996



Equitable Resources Energy Company
Attn: Bobbie Schuman
1601 Lewis Avenue
Billings, MT 59102

Re: Well No. Pariette Fed. 24-24
SESW, Sec. 24, T8S, R17E
Lease U-45431
Duchesne County, Utah

Dear Ms. Schuman:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Equitable Resources Energy Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. MT0576, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger
Assistant Field Manager
Minerals Resources

cc: Wildrose Resources Corporation

Great Northern Drilling Co.
Wendy Wolf Kaufman
Thomas J. Lambert
Loex Properties 1984
Larry R. Simpson
John B. Warne

Inland Production Co.
Robert B. Lambert
Lexey C. Lambert Trust
Montana & Wyoming Oil
Uinta Energy Corp.
Bonnie B. Warne

John F. Jennings
Michael W. Lambert
Robert Lambert Trust
Phantom Investments
Vaughney & Vaughney

OPERATOR CHANGE WORKSHEET

1-LEC	6-LEC
2-GLH	7-KDR
3-DTS <i>DTS</i>	8-SJ
4-VLD	9-FILE
5-RJF	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-1-96

TO: (new operator)	<u>EQUITABLE RESOURCES ENERGY</u>	FROM: (old operator)	<u>WILDROSE RESOURCES CORP.</u>
(address)	<u>1601 LEWIS AVE</u>	(address)	<u>4949 S ALBION ST</u>
	<u>BILLINGS MT 59102-4126</u>		<u>LITTLETON CO 80121</u>
Phone:	<u>(406)259-7860</u>	Phone:	<u>(303)770-6566</u>
Account no.	<u>N9890</u>	Account no.	<u>N9660</u>

WELL(S) attach additional page if needed:

Name: <u>PARIETTE FED 24-24/GR</u>	API: <u>43-047-32646</u>	Entity: <u>11760</u>	S <u>24</u>	T <u>8S</u>	R <u>17E</u>	Lease: <u>U45431</u>
Name: <u>PARIETTE FED 12-24/GR</u>	API: <u>43-047-32713</u>	Entity: <u>11888</u>	S <u>24</u>	T <u>8S</u>	R <u>17E</u>	Lease: <u>U45431</u>
Name: <u>PARIETTE FED 13-24/GR</u>	API: <u>43-047-32546</u>	Entity: <u>11689</u>	S <u>24</u>	T <u>8S</u>	R <u>17E</u>	Lease: <u>U45431</u>
Name: <u>PARIETTE FED 14-24/GR</u>	API: <u>43-047-32645</u>	Entity: <u>11753</u>	S <u>24</u>	T <u>8S</u>	R <u>17E</u>	Lease: <u>U45431</u>
Name: <u>PARIETTE FED 9-23/GR</u>	API: <u>43-047-31543</u>	Entity: <u>9935</u>	S <u>23</u>	T <u>8S</u>	R <u>17E</u>	Lease: <u>U45431</u>
Name: <u>PARIETTE FED 34-24/GR</u>	API: <u>43-047-32506</u>	Entity: <u>11892</u>	S <u>24</u>	T <u>8S</u>	R <u>17E</u>	Lease: <u>U45431</u>
Name: <u>PARIETTE FED 23-24/DRL</u>	API: <u>43-047-32710</u>	Entity: <u>99999</u>	S <u>24</u>	T <u>8S</u>	R <u>17E</u>	Lease: <u>U45431</u>

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 9-6-96)*
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 8-13-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Yec 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(10-16-96)*
- Yec 6. Cardex file has been updated for each well listed above. *(10-16-96)*
- Yec 7. Well file labels have been updated for each well listed above. *(10-16-96)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(10-16-96)*
- Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Today's date: 1-7-97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

96/10/16 Btm/Vernal Aprv. 9-30-96.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

43-047-32646

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

See Attached

6. If Indian, Allottee or Tribe Name

n/a

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

Humpback Unit
UTU76189X

8. Well Name and No.

See Attached

9. API Well No.

See Attached

10. Field and Pool, or Exploratory Area

Monument Butte/Green

11. County or Parish, State

Uintah County, UT

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Equitable Resources Energy Company

3. Address and Telephone No.

1601 Lewis Avenue, Billings, MT 59102 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Attached

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Site Security Diagrams</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the Site Security Diagrams for the wells listed on the attached exhibit.

14. I hereby certify that the foregoing is true and correct

Signed

Molly Conrad

Title

Agent for Equitable

Resources Energy company

Date

9-15-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

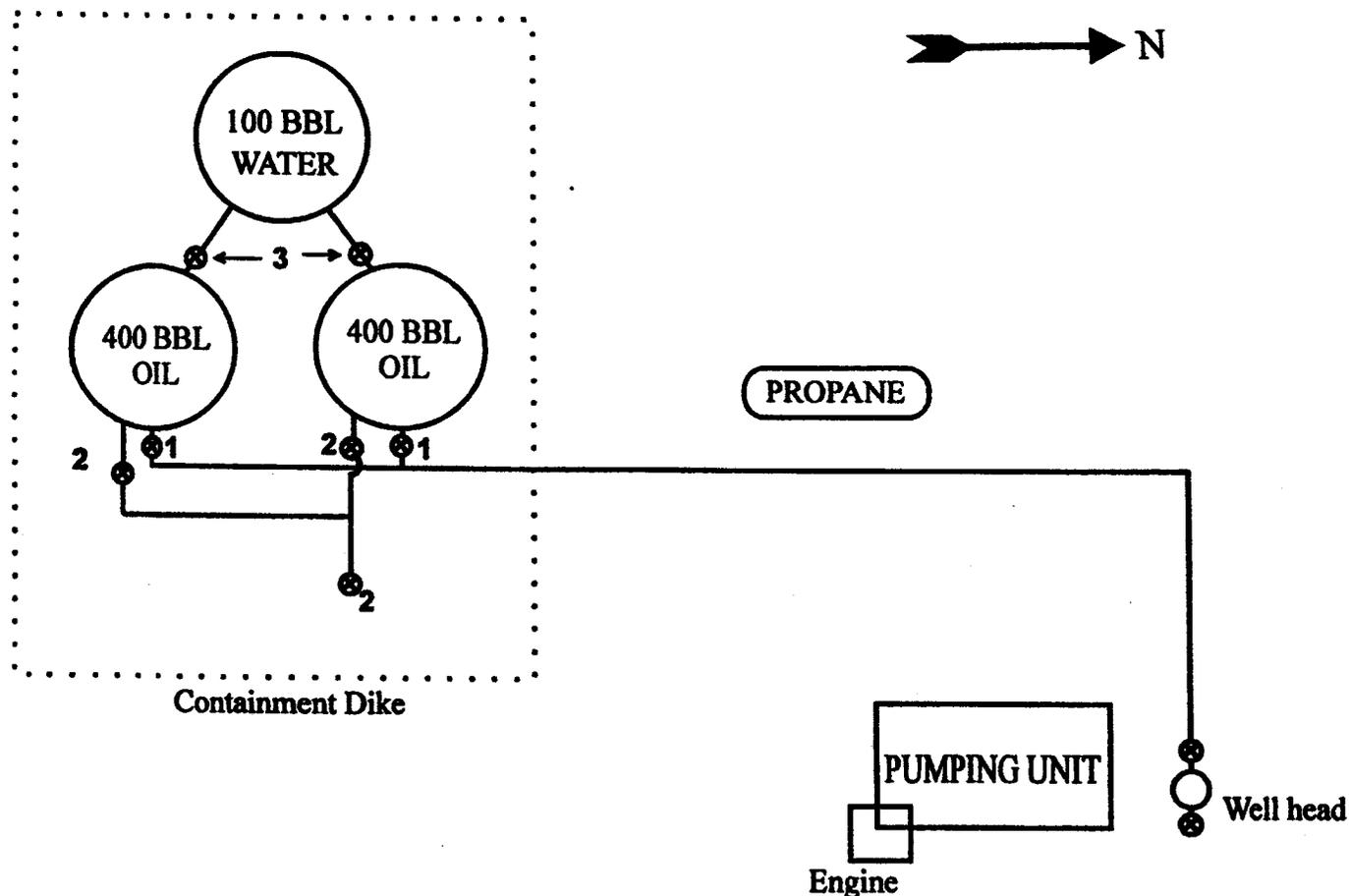
Sheet1

Humpback Unit Site Security Diagrams

<u>Well Name</u>	<u>Location</u>	<u>County</u>	<u>State</u>	<u>Footages</u>	<u>API Number</u>
Pariette Federal #8-23	SE NE Section 23, T8S, R17E	Uintah	UT	3353' FSL & 875' FEL	43-047-32676
Pariette Federal #9-23	NE SE Section 23, T8S, R17E	Uintah	UT	2157' FL & 813' FEL	43-047-31543
Pariette Federal #12-24	SW NW Section 24, T8S, R17E	Uintah	UT	3100' FSL & 472' FWL	43-047-32713
Pariette Federal #13-24	NW SW Section 24, T8S, R17E	Uintah	UT	1745' FSL & 768' FWL	43-047-32546
Pariette Federal #14-24	SW SW Section 24, T8S, R17E	Uintah	UT	660 FSL & 661' FWL	43-047-32645
→ Pariette Federal #24-24	SE SW Section 24, T8S, R17E	Uintah	UT	814' FSL & 2095' FWL	43-047-32646
Pariette Federal #34-24	SW SE Section 24, T8S, R17E	Uintah	UT	465' FSL & 1781' FEL	43-047-32506

**EQUITABLE RESOURCES ENERGY COMPANY
 PARIETTE FEDERAL 24-24
 PRODUCTION FACILITY DIAGRAM**

**PARIETTE FEDERAL 24-24
 SE/SW SEC. 24, T8S, R17E
 UINTAH COUNTY, UTAH
 FEDERAL LEASE #U 45431
 UNIT # UTU - 76189-X**



VALVE DESCRIPTION			
	DURING PROD.	DURING SALES	DURING WATER DRAIN
VALVE #1	OPEN	CLOSED	CLOSED
VALVE #2	CLOSED	OPEN	CLOSED
VALVE #3	CLOSED	CLOSED	OPEN
VALVE #4			

DIAGRAM NOT TO SCALE



PLAN LOCATED AT:

**EQUITABLE RESOURCES
 ENERGY COMPANY**
 WESTERN REGION

1600 Lewis Avenue
 Billings, MT 59102
 (406) 259-7660

June 20, 1997

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
See Attached

6. If Indian, Allottee or Tribe Name:
n/a

7. Unit Agreement Name:
See Attached

8. Well Name and Number:
See Attached

9. API Well Number:
See Attached

10. Field and Pool, or Wildcat:
See Attached

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Inland Production Company

3. Address and Telephone Number:
475 - 17th Street, Suite 1500, Denver, CO 80202

4. Location of Well
Footages: See Attached Exhibit
QQ, Sec., T., R., M.:

County:
State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

Date of work completion 9-30-97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 30, 1997, Inland Production Company will take over operations of the wells on the attached list. The previous operator was :

Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102

Effective September 30, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

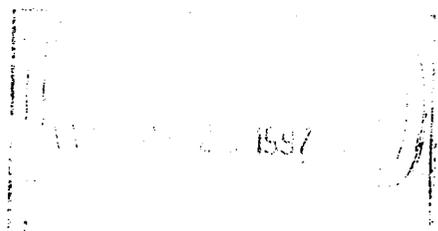
OCT 10 1997

13. Name & Signature: Chris Potter

CHRIS A. POTTER, ATTORNEY-IN-FACT

Date: 9/30/97

This space for State use only)



INLAND

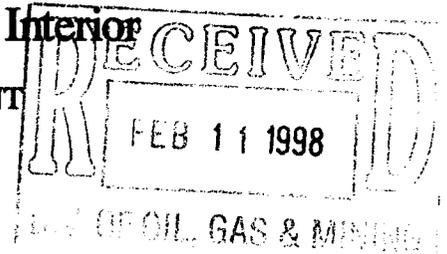
Inland Resources Change of Operator							
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
✓ HENDEL FEDERAL #1-17	NENW 179S 19E	UINTA	UT	PARIETTE BENCH	43-047-30059-00	UTU017991	
✓ HENDEL FEDERAL #3-17	SWNW 179S 19E	UINTA	UT	PARIETTE BENCH	43-047-30074-00	UTU017991	
PARIETTE BENCH #4 (SWD)	SWSE 7 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-15681-00	UTU017992	8910069630
✓ PARIETTE BENCH FEDER #14-5	SWSW 5 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-31123-00	UTU017992	
✓ PARIETTE BENCH FEDER #41-7	NENE 7 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-31584-00		8910069630
✓ PARIETTE BENCH FEDER #32-6	SWNE 6 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-31554-00	UTU50385	
✓ PARIETTE BENCH FEDER #43-6	NESE 6 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-31616-00	UTU017992	
✓ PARIETTE BENCH UNIT #2	SWNE 7 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-15680-00		8910069630
✓ FEDERAL #22-25	SE NW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32008-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED #24-25	SE SW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32669-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED #34-25	SW SE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32670-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #21-25	NENW 258S 17E	DUCHESNE	UT	UNDESIGNATED (H)	43-047-32528-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #12-25	SWNW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32526-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #23-25	NESW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32529-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #31-25	NWNE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32530-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #32-25	SWNE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32524-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #33-25	NWSE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32525-00	UTU67845	UTU76189X
✓ MONUMENT FEDERAL #11-25	NWNW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32455-00	UTU67845	UTU76189X
✓ PARIETTE DRAW FED. #8-23	SE NE 238S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32676-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #9-23	NESE 238S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-31543-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #12-24	SWNW 248S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32713-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #13-24	NWSW 248S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32546-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #14-24	SWSW 248S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32645-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #23-24-8-17	NE SW 248S 17E	UINTAH	UT	MONUMENT BUTTE (H)	43-047-32710-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #24-24	SESW 248S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32646-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #34-24	SWSE 248S R17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32506-00	UTU45431	UTU76189X



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-931

February 10, 1998

Inland Production Company
475 17th Street, Suite 1500
Denver, Colorado 80202

Re: Humpback (Green River) Unit
Uintah County, Utah

Gentlemen:

On February 10, 1998, we received an indenture dated November 17, 1997, whereby Equitable Resources Energy Company resigned as Unit Operator and Inland Production Company was designated as Successor Unit Operator for the Humpback (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 10, 1998. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Humpback (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0056 will be used to cover all operations within the Humpback (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Humpback (Green River) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron/Fluid Chron

U-931:TAThompson:tt:2/10/98

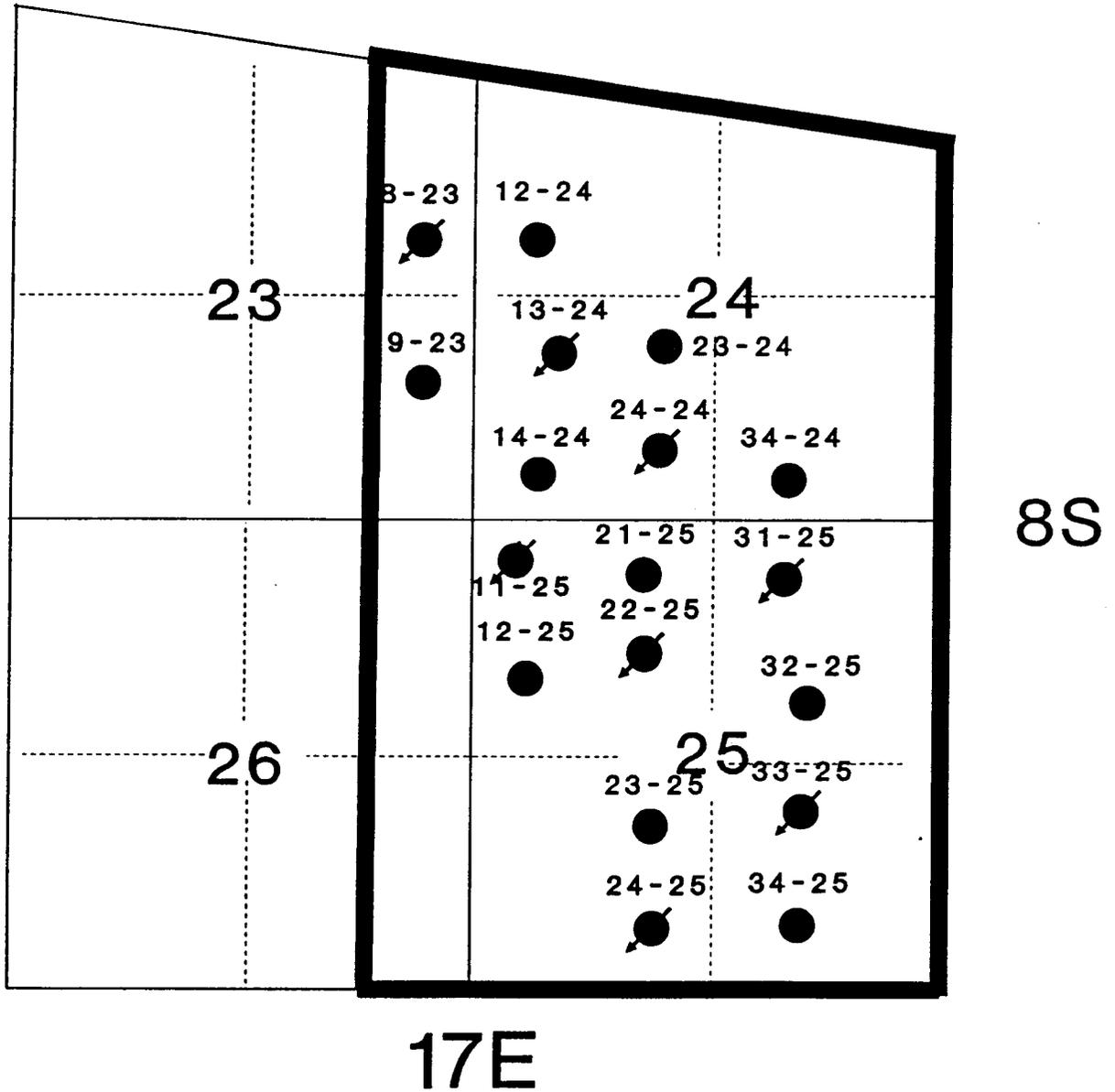
Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: UTU76189X								
UTU67845	4304732455	11-25	NWNW	25	T	8S	R17E	OSI
UTU45431	4304732713	12-24	SWNW	24	T	8S	R17E	POW
UTU67845	4304732526	12-25	SWNW	25	T	8S	R17E	POW
UTU45431	4304732645	14-24	SWSW	24	T	8S	R17E	POW
UTU67845	4304732528	21-25	NENW	25	T	8S	R17E	OSI
UTU67845	4304732008	22-25 FEDERAL	SENW	25	T	8S	R17E	POW
UTU67845	4304732529	23-25	NESW	25	T	8S	R17E	POW
UTU45431	4304732646	24-24	SESW	24	T	8S	R17E	POW
UTU67845	4304732669	24-25	SESW	25	T	8S	R17E	POW
UTU67845	4304732530	31-25 FEDERAL	NWNE	25	T	8S	R17E	POW
UTU67845	4304732524	32-25 MONUMENT BUTTE	SWNE	25	T	8S	R17E	POW
UTU67845	4304732525	33-25	NWSE	25	T	8S	R17E	POW
UTU45431	4304732506	34-24	SWSE	24	T	8S	R17E	POW
UTU67845	4304732670	34-25	SWSE	25	T	8S	R17E	POW
UTU45431	4304731543	9-23 PARIETTE DRAW	NESE	23	T	8S	R17E	POW
UTU45431	4304732676	PARIETTE DRAW 8-23	SENE	23	T	8S	R17E	POW
UTU45431	4304732546	PARIETTE FED 13-24	NWSW	24	T	8S	R17E	POW
UTU45431	4304732710	PARIETTE FED 23-24	NESW	24	T	8S	R17E	POW

HUMPBACK (GREEN RIVER) UNIT

Uintah County, Utah

EFFECTIVE: JANUARY 1, 1997



— UNIT OUTLINE (UTU76189X)

1,468.47 ACRES

SECONDARY
ALLOCATION
FEDERAL 100.00%



EQUITABLE RESOURCES ENERGY COMPANY

WESTERN REGION

(406) 259-7860 Telephone

(406) 245-1361 Fax

December 10, 1997

Lisha
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad
Agent for Equitable Resources
Energy Company

/mc



Crazy Mountain Oil & Gas Services
P.O. Box 577
Laurel, MT 59044
(406) 628-4164
(406) 628-4165

TO: Lisha
St of Utah.

FROM. Molly Conrad
Crazy Mountain Oil & Gas Services
(406) 628-4164

Pages Attached - Including Cover Sheet 2.

NOTE: Here is the letter you requested.
Call if you need anything
further.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O CRAZY MTN O&G SVS'S
 EQUITABLE RESOURCES ENERGY
 PO BOX 577
 LAUREL MT 59044

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 12 / 97

AMENDED REPORT (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
MONUMENT FEDERAL 23-25 4304732529 12053 08S 17E 25	GRRV			467845	Humpback (GR)	Unit
MONUMENT FEDERAL 31-25 4304732530 12053 08S 17E 25	GRRV			"	"	
PARIETTE FEDERAL 13-24 4304732546 12053 08S 17E 24	GRRV			445431	"	
PARIETTE FEDERAL 14-24 4304732645 12053 08S 17E 24	GRRV			"	"	
PARIETTE FEDERAL 24-24 4304732646 12053 08S 17E 24	GRRV			"	"	
BALCRON MONUMENT FEDERAL 24-25 4304732669 12053 08S 17E 25	GRRV			467845	"	
BALCRON MONUMENT FEDERAL 34-25 4304732670 12053 08S 17E 25	GRRV			"	"	
PARIETTE DRAW FEDERAL 8-23 4304732676 12053 08S 17E 23	GRRV			445431	"	
PARIETTE FEDERAL 23-24 4304732710 12053 08S 17E 24	GRRV			"	"	
PARIETTE FEDERAL 12-24 4304732713 12053 08S 17E 24	GRRV			"	"	
MONUMENT FEDERAL 43-10-9-16 4301331723 12065 09S 16E 10	GRRV					
MONUMENT FEDERAL 34-31-8-16 4301331715 12067 08S 16E 31	GRRV					
MONUMENT FEDERAL 33-10-9-16 4301331722 12087 09S 16E 10	GRRV					
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

OPERATOR CHANGE WORKSHEET

1-LEC	6-1-97
2-GLH	7-KAS
3-DTS	8-SI
4-VLD	9-FILE
5-JRB	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
- Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-30-97

<p>TO: (new operator) <u>INLAND PRODUCTION COMPANY</u> FROM: (old operator) <u>EQUITABLE RESOURCES ENERGY</u> (address) <u>PO BOX 1446</u> (address) <u>PO BOX 577</u> <u>ROOSEVELT UT 84066</u> Phone: <u>(435) 722-5103</u> Account no. <u>N5160</u></p>	<p><u>LAUREL MT 59044</u> <u>C/O CRAZY MTN O&G SVS'S</u> Phone: <u>(406) 628-4164</u> Account no. <u>N9890</u></p>
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------

WELL(S) attach additional page if needed: **HUMPBAC (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>43-647-32104</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- lec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 12-10-97)*
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 10-13-97)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
- lec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- lec 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(2-13-98)*
- lec 6. **Cardex** file has been updated for each well listed above. *(2-18-98)*
- lec 7. **Well file labels** have been updated for each well listed above. *(2-18-98)*
- ec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(2-13-98)*
- ec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for **reference during routing and processing of the original documents.**

ENTITY REVIEW

- See* 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
12053 previously assigned "Humpback (GP) Unit".
- N/A* 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A/See* 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- VS* 1. All attachments to this form have been microfilmed. Today's date: 3.20.98.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

980211 BLM/SL Aprv. eff. 2-10-98.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-45431

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

HUMPBACK (GR RVR)

8. Well Name and No.

PARIETTE FEDERAL 24-24

9. API Well No.

43-047-32646

10. Field and Pool, or Exploratory Area

PARIETTE DRAW

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
----------------------------------------------	-----------------------------------	--------------------------------

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

0814 FSL 2095 FWL SE/SW Section 24, T08S R17E

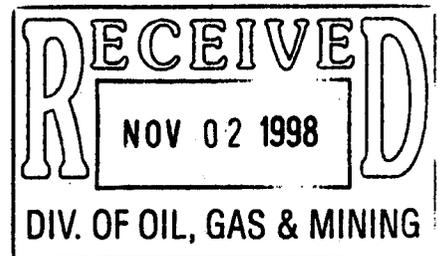
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Rebecca E. Knight

Title

Manager, Regulatory Compliance

Date

10/30/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Inland Production Company Site Facility Diagram

Pariette Federal 24-24

SE/SW Sec. 24, T8S, 17E

Uintah County

May 12, 1998

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

- 1) Valves 1 and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

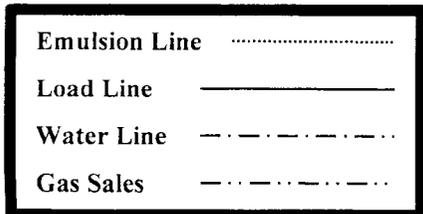
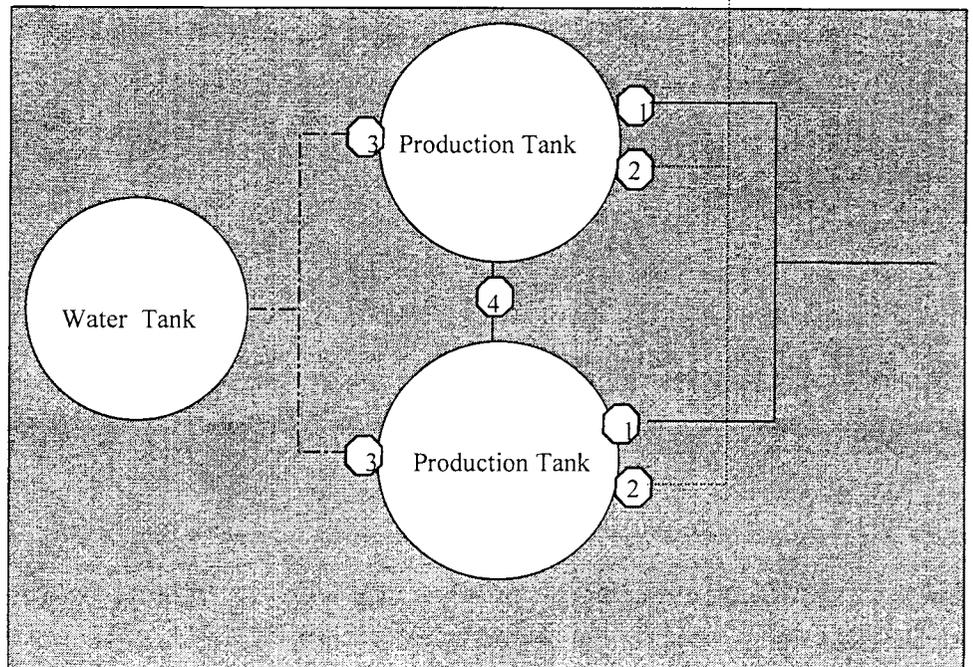
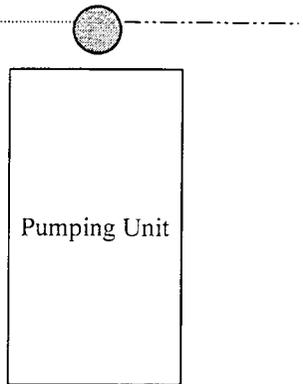
- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 1 open

Draining Phase:

- 1) Valve 3 open

Diked Section

Gas Sales Meter





United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU45431

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
HUMPBAC UNIT

8. Well Name and No.
PARIETTE FED 24-24

9. API Well No.
4304732646

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Newfield Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
0814 FSL 2095 FWL
SE/SW Section 24 T8S R17E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Recompletion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Subject well had recompletion procedures initiated in the Green River formation on 1/17/05. Existing production equipment was pulled from well. A bit and scraper were run in well. Four new Green River intervals were perforated and hydraulically fracture treated as follows: Stage #1: BS sands @ 6314-6318', (6300-6306') (All 4 JSPF) fraced down 2 7/8" N-80 tubing w/39,143# 20/40 sand in 350 bbls Lightning 17 frac fluid. Stage #2: CP3,4 and 5 sands @ 6238-6246', 6165-6187', 6145-6148', 6100-6108' (All 4 JSPF) fraced down 2 7/8" N-80 tubing w/74,332# 20/40 sand in 598 bbls Lightning 17 frac fluid. Stage #3: CP3 sands @ 6081-6086' (4 JSPF) fraced down 2 7/8" N-80 tubing w/34,839# 20/40 sand in 305 bbls Lightning 17 frac fluid. Stage #4: CP.5 sands @ 5944-5952' (4 JSPF) fraced down 2 7/8" N-80 tubing w/17,142# 20/40 sand in 183 bbls Lightning 17 frac fluid. Fracs were flowed back through chokes. Sand was cleaned from wellbore. New intervals were swab tested for sand cleanup. BHA & production tbg were run and anchored in well w/tubing anchor @ 6216', pump seating nipple @ 6252', and end of tubing string @ 6317'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well returned to production via rod pump on 1/24/05.

I hereby certify that the foregoing is true and correct
Name (Printed/ Typed)
Martha Warr

Signature *Martha Warr*

Title
Office Manager

Date
1/25/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
JAN 26 2005

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	

CA No. Unit: HUMPBACK (GREEN RIVER)

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
PARIETTE DRAW FED 9-23	23	080S	170E	4304731543	12053	Federal	WI	A
PARIETTE DRAW FED 8-23	23	080S	170E	4304732676	12053	Federal	OW	P
PARIETTE FED 34-24	24	080S	170E	4304732506	12053	Federal	WI	A
PARIETTE FED 13-24	24	080S	170E	4304732546	12053	Federal	OW	P
PARIETTE FED 14-24	24	080S	170E	4304732645	12053	Federal	WI	A
PARIETTE FED 24-24	24	080S	170E	4304732646	12053	Federal	OW	P
PARIETTE FED 23-24	24	080S	170E	4304732710	12053	Federal	WI	A
PARIETTE FED 12-24	24	080S	170E	4304732713	12053	Federal	WI	A
FEDERAL 22-25	25	080S	170E	4304732008	12053	Federal	OW	P
MONUMENT FED 11-25	25	080S	170E	4304732455	12053	Federal	OW	P
MON FED 32-25	25	080S	170E	4304732524	12053	Federal	WI	A
BALCRON MON FED 33-25	25	080S	170E	4304732525	12053	Federal	OW	P
MON FED 12-25	25	080S	170E	4304732526	12053	Federal	WI	A
BALCRON MON FED 21-25	25	080S	170E	4304732528	12053	Federal	WI	A
MONUMENT FED 23-25	25	080S	170E	4304732529	12053	Federal	WI	A
MONUMENT FED 31-25	25	080S	170E	4304732530	12053	Federal	OW	P
BALCRON MON FED 24-25	25	080S	170E	4304732669	12053	Federal	OW	P
BALCRON MON FED 34-25	25	080S	170E	4304732670	12053	Federal	WI	A
HUMPBACK U 1A-26-8-17	26	080S	170E	4304734160	12053	Federal	OW	P
HUMPBACK U 8-26-8-17	26	080S	170E	4304734161	12053	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Oil Well	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-45431
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
PHONE NUMBER: 435 646-4825 Ext	8. WELL NAME and NUMBER: PARIETTE FED 24-24
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0814 FSL 2095 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 24 Township: 08.0S Range: 17.0E Meridian: S	9. API NUMBER: 43047326460000
	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/9/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 10/08/2013. Initial MIT on the above listed well. On 10/09/2013 the casing was pressured up to 1210 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10127

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 24, 2013

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/10/2013	

Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 10 / 9 / 13
 Test conducted by: KODY OLSON
 Others present: ROCKY CURRY

Well Name: <u>PARIETTE FEDERAL 24-24-8-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>MONUMENT BUTTE</u>		
Location: <u>SE/SW</u> Sec: <u>24</u> T <u>8</u> N <u>(S)</u> R <u>17</u> <u>(E)</u> W		County: <u>Uintah</u> State: <u>UT</u>
Operator: <u>NEWFIELD</u>		
Last MIT: <u>1</u> / <u>1</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

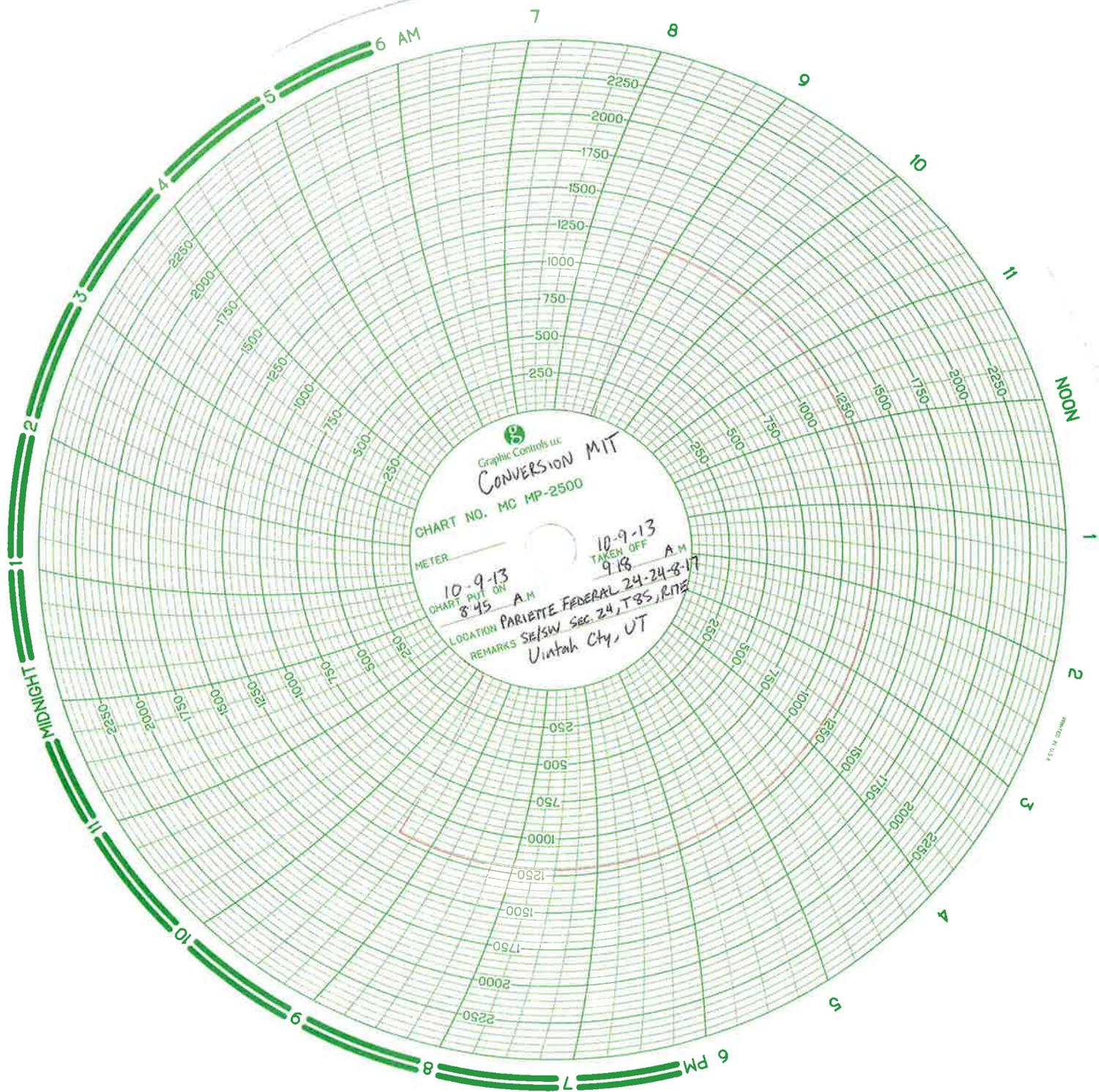
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	0 psig	psig	psig
End of test pressure	0 psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	1210 psig	psig	psig
5 minutes	1210 psig	psig	psig
10 minutes	1210 psig	psig	psig
15 minutes	1210 psig	psig	psig
20 minutes	1210 psig	psig	psig
25 minutes	1210 psig	psig	psig
30 minutes	1210 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



Daily Activity Report

Format For Sundry

PARIETTE 24-24-8-17

8/1/2013 To 12/30/2013

10/8/2013 Day: 1

Conversion

WWS #7 on 10/8/2013 - MIRU, PUMP 60 BW DOWN CSG, LD RODS - 6-7crew travel and safety meeting 7 road rig from S-23-8-16 to 24-24-8-17 7:45 miru rig, 8:15 RDPU pump 60 BW down csg 8:30-9:25 unseat pump, 9:35 seat pump psi test tbg to 3,000 psi w/ 10 bw - good test- LD 1-1/2"x26' polish rod, 4',6', 8',x7/8" ponys,76 -4per 7/8",22-4per ?",87-slk ?", 58-4per3/4", 4x1-1/2" WT bars, pump, flushed 1 more time w/ 30 BW, 2:00 XO to tbg EQ NDWH unable to release TAC NU BOP RU TBG EQUIP work TAC for 30 min to release,3:00-4:20 wait for runners to deliver trailer with tbg pu & rih w/ 1 jt tbg eot 10' bellow bottom perf LD 1 jt tooh talling tbg breaking insoecting and green doping 60 jts 2-7/8" j-55 tbg swi ready to flush in AM 6:30 SDFN 6:30-7:30 crew travel - 6-7crew travel and safety meeting 7 road rig from S-23-8-16 to 24-24-8-17 7:45 miru rig, 8:15 RDPU pump 60 BW down csg 8:30-9:25 unseat pump, 9:35 seat pump psi test tbg to 3,000 psi w/ 10 bw -good test- LD 1-1/2"x26' polish rod, 4',6', 8',x7/8" ponys,76 -4per 7/8",22-4per ?",87-slk ?", 58-4per3/4", 4x1-1/2" WT bars, pump, flushed 1 more time w/ 30 BW, 2:00 XO to tbg EQ NDWH unable to release TAC NU BOP RU TBG EQUIP work TAC for 30 min to release,3:00-4:20 wait for runners to deliver trailer with tbg pu & rih w/ 1 jt tbg eot 10' bellow bottom perf LD 1 jt tooh talling tbg breaking insoecting and green doping 60 jts 2-7/8" j-55 tbg swi ready to flush in AM 6:30 SDFN 6:30-7:30 crew travel **Finalized**

Daily Cost: \$0

Cumulative Cost: \$18,225

10/9/2013 Day: 3

Conversion

Rigless on 10/9/2013 - Conduct initial MIT - Initial MIT on the above listed well. On 10/09/2013 the casing was pressured up to 1210 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10127 - Initial MIT on the above listed well. On 10/09/2013 the casing was pressured up to 1210 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10127 - 6-7 crew travel and safety meeting 7 flush tbg w/ 30 bw by 7AM cont tooh talling tbg breaking, inspecting, and green doping jts 2-7/8" j-55 tbg LD jts, 5-1/2" tac,1 jt SN, 2 jts, nc hot oiled another bw down csg on tooh 12:20 tih w/ 2-3/8" wl entry guide, xn nipple, tbg sub, 2-3/8"x2-7/8 x/over, 5-1/2" AS-1X pkr, on-off tool, 2-7/8" sn, 164 jts 2-7/8 j-55 stoping and retorquing every collar, 2:40 HU hot oiler pump 20 bw down tbg drop sv psi test tbg to 3,000 psi w/32 bw @ 3:15-4:00 -good test- bleed off psi ret sv w/ sand line nd bop set pkr @ 5096' for 15,000# tension sn @ 5090, xn @ 5104', eot @ 5106' 58' above top perf land tbg w/ slips nu larkin head mix pkr fluid w/ 60 bbls fresh wtr psi test csg to 1,500 psi w/ 50 bbls @5:20 clean up rig, tools, & loc lost 40 psi by 6:00 swi ready to check psi and rd in AM SDFN6:00 - 6-7 crew travel and safety meeting 7 flush tbg w/ 30 bw by 7AM cont tooh talling tbg breaking, inspecting, and green doping jts 2-7/8" j-55 tbg LD jts, 5-1/2" tac,1 jt SN, 2 jts, nc hot oiled another bw down csg on tooh 12:20 tih w/ 2-3/8" wl entry guide, xn nipple, tbg sub, 2-3/8"x2-7/8 x/over, 5-1/2" AS-1X pkr, on-off tool, 2-7/8" sn, 164 jts 2-7/8 j-55 stoping and retorquing every collar, 2:40 HU hot oiler pump 20 bw down tbg drop sv psi test tbg to 3,000 psi w/32 bw @ 3:15-4:00 -good test- bleed off psi ret sv w/ sand line nd bop set pkr @ 5096' for 15,000# tension sn @ 5090, xn @ 5104', eot @ 5106' 58' above top perf land tbg w/ slips nu larkin head mix pkr fluid w/ 60 bbls fresh wtr psi test csg to 1,500 psi w/ 50 bbls @5:20

Summary Rig Activity

clean up rig, tools, & loc lost 40 psi by 6:00 swi ready to check psi and rd in AM SDFN6:00 - Initial MIT on the above listed well. On 10/09/2013 the casing was pressured up to 1210 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10127 - 6-7 crew travel and safety meeting 7 flush tbg w/ 30 bw by 7AM cont tooh talling tbg breaking, inspecting, and green doping jts 2-7/8" j-55 tbg LD jts, 5-1/2" tac, 1 jt SN, 2 jts, nc hot oiled another bw down csg on tooh 12:20 tih w/ 2-3/8" wl entry guide, xn nipple, tbg sub, 2-3/8"x2-7/8 x/over, 5-1/2" AS-1X pkr, on-off tool, 2-7/8" sn, 164 jts 2-7/8 j-55 stoping and retorquing every collar, 2:40 HU hot oiler pump 20 bw down tbg drop sv psi test tbg to 3,000 psi w/32 bw @ 3:15-4:00 -good test- bleed off psi ret sv w/ sand line nd bop set pkr @ 5096' for 15,000# tension sn @ 5090, xn @ 5104', eot @ 5106' 58' above top perf land tbg w/ slips nu larkin head mix pkr fluid w/ 60 bbls fresh wtr psi test csg to 1,500 psi w/ 50 bbls @5:20 clean up rig, tools, & loc lost 40 psi by 6:00 swi ready to check psi and rd in AM SDFN6:00 - 6-7 crew travel and safety meeting 7 flush tbg w/ 30 bw by 7AM cont tooh talling tbg breaking, inspecting, and green doping jts 2-7/8" j-55 tbg LD jts, 5-1/2" tac, 1 jt SN, 2 jts, nc hot oiled another bw down csg on tooh 12:20 tih w/ 2-3/8" wl entry guide, xn nipple, tbg sub, 2-3/8"x2-7/8 x/over, 5-1/2" AS-1X pkr, on-off tool, 2-7/8" sn, 164 jts 2-7/8 j-55 stoping and retorquing every collar, 2:40 HU hot oiler pump 20 bw down tbg drop sv psi test tbg to 3,000 psi w/32 bw @ 3:15-4:00 -good test- bleed off psi ret sv w/ sand line nd bop set pkr @ 5096' for 15,000# tension sn @ 5090, xn @ 5104', eot @ 5106' 58' above top perf land tbg w/ slips nu larkin head mix pkr fluid w/ 60 bbls fresh wtr psi test csg to 1,500 psi w/ 50 bbls @5:20 clean up rig, tools, & loc lost 40 psi by 6:00 swi ready to check psi and rd in AM SDFN6:00 - Initial MIT on the above listed well. On 10/09/2013 the casing was pressured up to 1210 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10127 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$58,322

Pertinent Files: [Go to File List](#)

Spud Date: 4-18-95
 Put on Production: 6-3-95
 GL: 5012' KB: 5024'

Pariette Federal 24-24-8-17

Initial Production: 116 BOPD,
 40 MCFPD, 0 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (313.5')
 DEPTH LANDED: 323' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 200 sxs Type V

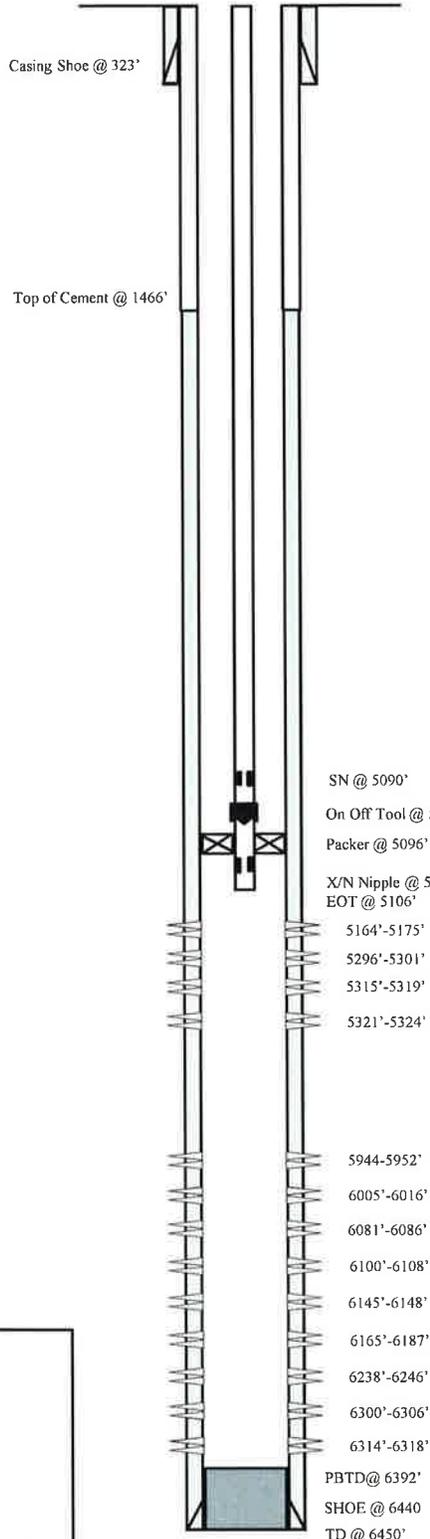
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts
 DEPTH LANDED: 6440'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 180 sx HFH & 530 sx 50/50 Poz
 CEMENT TOP AT: 1466'

TUBING

SIZE/GRADE/WT : 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 164 jts (5078.1')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5090.1' KB
 ON/OFF TOOL AT: 5091.2'
 ARROW #1 PACKER CE AT: 5096.33'
 XO 2-3/8 x 2-7/8 J-55 AT: 5100'
 TBG PUP 2-3/8 J-55 AT: 5100.5'
 X/N NIPPLE AT: 5104.6'
 TOTAL STRING LENGTH: EOT @ 5106.2'

Injection Wellbore Diagram



FRAC JOB

5-09-95	6005'-6016'	Frac sand as follows: 41,300# 20/40 sand & 14,000 gal water. Treated w/avg press of 2400 psi w/avg rate of 20 BPM. ISIP- 3600 psi. Screened out.
5-11-95	5296'-5324'	Frac sand as follows: 60,200# 20/40 sand & 21,700 gals water. Treated w/avg press of 1750 psi w/avg rate of 31 BPM. ISIP-1690 psi, 5 min 1350 psi.
5-17-95	5164'-5175'	Frac sand as follows: 51,300# 20/40 sand & 19,600 gal water. Treated w/avg press of 1700 psi w/avg rate of 24 BPM. ISIP-1830 psi, 5 min 1550 psi.
1-19-05	6300'-6318'	Frac BS sand as follows: 39,143# 20/40 sand in 350 bbls Lightning 17 frac fluid. Treated w/avg press of 3880 psi w/avg rate of 14.1 BPM. ISIP-2650 psi, Calc flush: 1609 gals. Actual flush: 1478 gals.
1-19-05	6145'-6246'	Frac CP 3,4, & 5 sand as follows: 74,332# 20/40 sand in 598 bbls Lightning 17 frac fluid. Treated w/avg press of 3505 psi w/avg rate of 14.2 BPM. ISIP-1800 psi, Calc flush: 1553 gals. Actual flush: 1437 gals.
1-20-05	6081'-6108'	Frac CP 3, sand as follows: 34,839# 20/40 sand in 305 bbls Lightning 17 frac fluid. Treated w/avg press of 3680 psi w/avg rate of 14.3 BPM. ISIP-2150 psi, Calc flush: 1549 gals. Actual flush: 1471 gals.
1-20-05	5944'-5952'	Frac CP .5 sand as follows: 17,142# 20/40 sand in 183 bbls Lightning 17 frac fluid. Treated w/avg press of 3785 psi w/avg rate of 14.2 BPM. ISIP-1850 psi, Calc flush: 1549 gals. Actual flush: 1395 gals.
	SN @ 5090'	09/08/05
	On Off Tool @ 5091'	12/13/05
	Packer @ 5096'	09/25/07
	X/N Nipple @ 5105'	12/11/08
	EOT @ 5106.2'	10/9/09
	5164'-5175'	10/08/13
	5296'-5301'	10/09/13
	5315'-5319'	
	5321'-5324'	
	5944-5952'	
	6005'-6016'	
	6081'-6086'	
	6100'-6108'	
	6145'-6148'	
	6165'-6187'	
	6238'-6246'	
	6300'-6306'	
	6314'-6318'	
	PBTD@ 6392'	
	SHOE @ 6440'	
	TD @ 6450'	

PERFORATION RECORD

5-05-95	6005'-6016'	2 JSPF	22 holes
5-11-95	5295'-5301'	2 JSPF	8 holes
5-11-95	5315'-5319'	2 JSPF	8 holes
5-11-95	5321'-5324'	2 JSPF	6 holes
5-16-95	5164'-5175'	2 JSPF	22 holes
1-18-05	6314'-6318'	4 JSPF	16 holes
1-18-05	6300'-6306'	4 JSPF	24 holes
1-18-05	6238'-6246'	4 JSPF	32 holes
1-18-05	6165'-6187'	4 JSPF	88 holes
1-18-05	6145'-6148'	4 JSPF	12 holes
1-18-05	6100'-6108'	4 JSPF	32 holes
1-18-05	6081'-6086'	4 JSPF	20 holes
1-18-05	5944'-5952'	4 JSPF	32 holes

NEWFIELD

Pariette Federal 24-24-8-17

2095 FWL 814 FSL
 SE/SW Section 24-T8S-R17E
 Uintah Co, Utah
 API #43-047-32646; Lease #UTU-45431

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-45431
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: PARIETTE FED 24-24
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43047326460000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0814 FSL 2095 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 24 Township: 08.0S Range: 17.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/8/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 10:00 AM on
11/08/2013 EPA # UT22197-10127

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 12, 2013**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 11/11/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-45431
1. TYPE OF WELL Water Injection Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	8. WELL NAME and NUMBER: PARIETTE FED 24-24
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	9. API NUMBER: 43047326460000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0814 FSL 2095 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 24 Township: 08.0S Range: 17.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: UINTAH STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/13/2014	<input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text" value="MIT"/>
<input type="checkbox"/> SPUD REPORT Date of Spud:	
<input type="checkbox"/> DRILLING REPORT Report Date:	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (tubing leak), attached is a daily status report. Workover MIT performed on the above listed well. On 01/13/2014 the csg was pressured up to 1455 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-10127

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

January 16, 2014

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/14/2014	

Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 11/13/14
 Test conducted by: MIKE JENSEN
 Others present: _____

Well Name: <u>Puriette Fed. 24-24-8-17</u> Type: ER SWD Status: AC TA UC	
Field: <u>Monument Butte</u>	
Location: <u>SE/SW</u> Sec: <u>24</u> T <u>8</u> N <u>(S)</u> R <u>17</u> (E) W County: <u>Wintah</u> State: <u>OR</u>	
Operator: <u>Newfield production Co</u>	
Last MIT: <u>1</u>	Maximum Allowable Pressure: <u>1170</u> PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1455</u> psig	psig	psig
5 minutes	<u>1455</u> psig	psig	psig
10 minutes	<u>1455</u> psig	psig	psig
15 minutes	<u>1455</u> psig	psig	psig
20 minutes	<u>1455</u> psig	psig	psig
25 minutes	<u>1455</u> psig	psig	psig
30 minutes	<u>1455</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

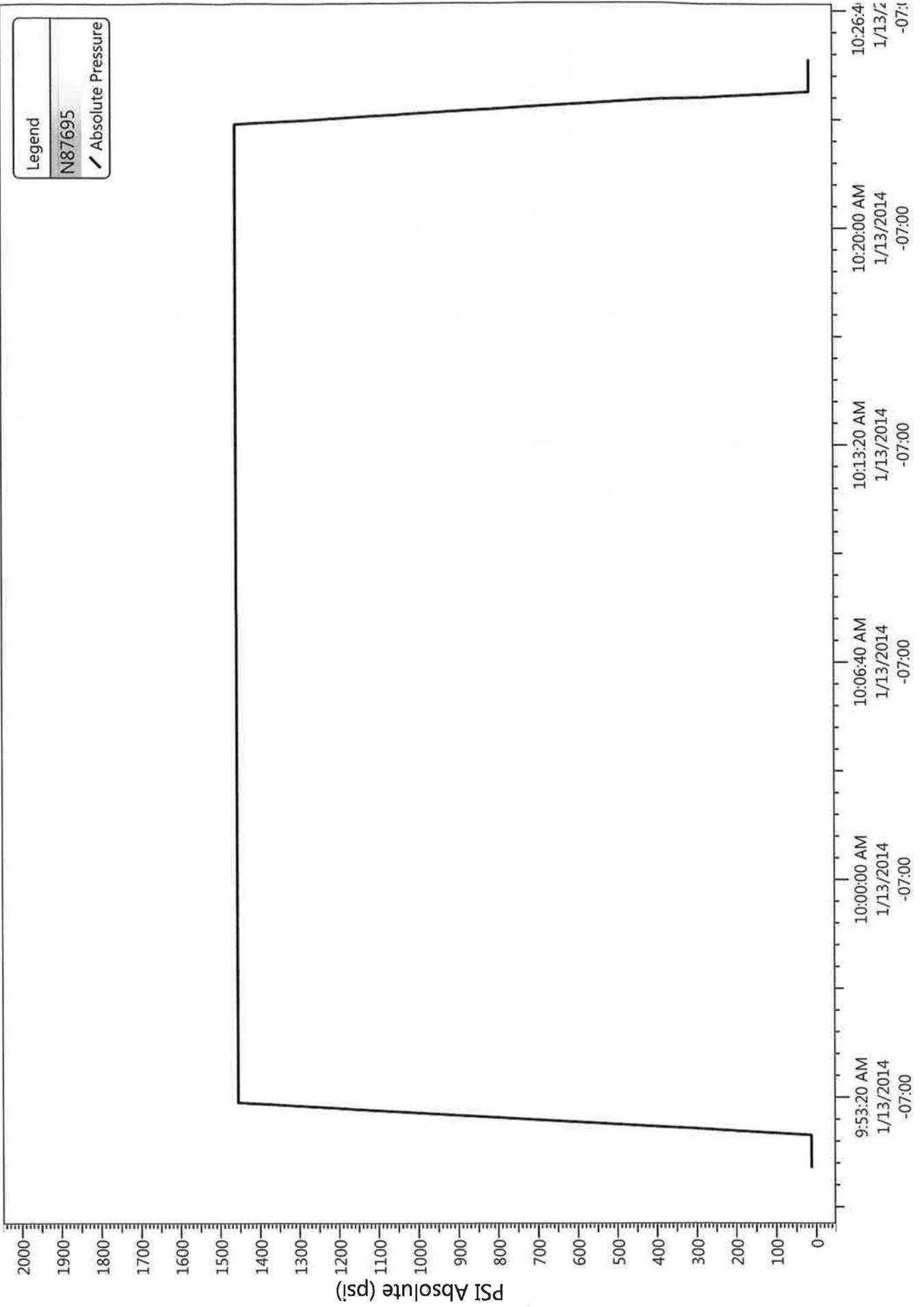
MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

Pariette Fedceral 24-24-8-17 Wor

1/13/2014 9:49:45 AM



Daily Activity Report**Format For Sundry****PARIETTE 24-24-8-17****11/1/2013 To 3/28/2014****1/13/2014 Day: 3****Tubing Leak**

Basic #1584 on 1/13/2014 - PRESSURE TEST TBG SEVERAL TIMES NO TEST THROUGH HOT OILER , PRESSURE UP TBG THREE TIMES AND SECURE AT TIW VALVE AND MONITOR FOR AND HOUR , GOOD TEST HELD AT 3000 PSI - Travel to Location - Travel to Location - Travel to Location - JSA ROADING RIG , ROAD RIG TO THE 24-24-8-17, WAIT FOR CREW TO ARRIVE AND DISMANTLE INJECTION SHACK AND ELECTRICAL, SHOVEL OUT BERM AND SPOT IN T - SILL AND SPOT IN RIG , PAD UP RIG AND RU RIG , , WAIT FOR ZUBI TANKS AND WATER WATER ARRIVED , AND LOAD HOT OILER AND PSI TEST CSG, PUMP 60 BBLS CAUGHT PSI BUT NO TEST , RU TO TBG AND DROP STANDING VAVLE AND PUMP 28 BBLS AND PSI TEST TBG , BUMP UP TWICE AND TBG HELD 1500 PSI , CSG OPEN LIGHT TRICKLE , SHUT IN TBG W/ 1500 PSI AND RU ON CSG AND TRY TO PSI TEST AGAIN , PUMP 20 BBLS AND CAUGHT PSI , AND PUMP A RATE @ 1000 PSI AND TBG DIDNT INCREASE , HOLE IN CSG OR A PACKER FAILURE , BLEED OF TBG AND SECURE WELL AND SDFN - JSA ROADING RIG , ROAD RIG TO THE 24-24-8-17, WAIT FOR CREW TO ARRIVE AND DISMANTLE INJECTION SHACK AND ELECTRICAL, SHOVEL OUT BERM AND SPOT IN T -SILL AND SPOT IN RIG , PAD UP RIG AND RU RIG , , WAIT FOR ZUBI TANKS AND WATER WATER ARRIVED , AND LOAD HOT OILER AND PSI TEST CSG, PUMP 60 BBLS CAUGHT PSI BUT NO TEST , RU TO TBG AND DROP STANDING VAVLE AND PUMP 28 BBLS AND PSI TEST TBG , BUMP UP TWICE AND TBG HELD 1500 PSI , CSG OPEN LIGHT TRICKLE , SHUT IN TBG W/ 1500 PSI AND RU ON CSG AND TRY TO PSI TEST AGAIN , PUMP 20 BBLS AND CAUGHT PSI , AND PUMP A RATE @ 1000 PSI AND TBG DIDNT INCREASE , HOLE IN CSG OR A PACKER FAILURE , BLEED OF TBG AND SECURE WELL AND SDFN - JSA ROADING RIG , ROAD RIG TO THE 24-24-8-17, WAIT FOR CREW TO ARRIVE AND DISMANTLE INJECTION SHACK AND ELECTRICAL, SHOVEL OUT BERM AND SPOT IN T - SILL AND SPOT IN RIG , PAD UP RIG AND RU RIG , , WAIT FOR ZUBI TANKS AND WATER WATER ARRIVED , AND LOAD HOT OILER AND PSI TEST CSG, PUMP 60 BBLS CAUGHT PSI BUT NO TEST , RU TO TBG AND DROP STANDING VAVLE AND PUMP 28 BBLS AND PSI TEST TBG , BUMP UP TWICE AND TBG HELD 1500 PSI , CSG OPEN LIGHT TRICKLE , SHUT IN TBG W/ 1500 PSI AND RU ON CSG AND TRY TO PSI TEST AGAIN , PUMP 20 BBLS AND CAUGHT PSI , AND PUMP A RATE @ 1000 PSI AND TBG DIDNT INCREASE , HOLE IN CSG OR A PACKER FAILURE , BLEED OF TBG AND SECURE WELL AND SDFN - Travel - Travel - Travel - Travel to Location - Travel to Location - Travel to Location - JSA NU BOPS - JSA NU BOPS - JSA NU BOPS - RU HOT OILER AND THAW OUT WELL HEAD , AND OPEN CSG AND TBG UP , NO PRESSURES, ND WELL HEAD , STRIP OFF LARKIN EQUIPMENT AND STRIP ON BOPS , RU FLOOR AND UNSET PACKER - RU HOT OILER AND THAW OUT WELL HEAD , AND OPEN CSG AND TBG UP , NO PRESSURES, ND WELL HEAD , STRIP OFF LARKIN EQUIPMENT AND STRIP ON BOPS , RU FLOOR AND UNSET PACKER - RU HOT OILER AND THAW OUT WELL HEAD , AND OPEN CSG AND TBG UP , NO PRESSURES, ND WELL HEAD , STRIP OFF LARKIN EQUIPMENT AND STRIP ON BOPS , RU FLOOR AND UNSET PACKER - POOH W/ TBG , POOH W/ 164 JTS 2 7/8 J-55 TO PSN AND ON OFF TOOL , POOH W/ PACKER AND LAY DOWN - POOH W/ TBG , POOH W/ 164 JTS 2 7/8 J-55 TO PSN AND ON OFF TOOL , POOH W/ PACKER AND LAY DOWN - POOH W/ TBG , POOH W/ 164 JTS 2 7/8 J-55 TO PSN AND ON OFF TOOL , POOH W/ PACKER AND LAY DOWN - MU NEW BHA AND RIH W/TBG STOP AND TEST EVERY 40 JTS IN THE HOLE , RUN LAST 40 JTS IN AND TEST NO LUCK, TBG NOT TEST, POOH TO FLUID AND TEST TBG AGAIN GOOD TEST , START BACK IN HOLE W/TBG 10 JTS AT A TIME , ALL TBG TESTED, UNTIL LAST 25 JTS AND BUMPED UP TBG SEVERAL TIMES AND LOST 500-600 PSI IN 10 MIN BLEED OFF WELL AND SECURE WELL AND SDFN - MU NEW BHA AND RIH W/TBG STOP AND TEST EVERY 40 JTS IN THE HOLE , RUN LAST 40 JTS IN AND TEST NO LUCK, TBG NOT TEST, POOH TO FLUID AND TEST TBG AGAIN GOOD TEST , START BACK IN HOLE W/TBG 10 JTS AT A TIME , ALL TBG TESTED, UNTIL LAST 25 JTS AND BUMPED UP TBG

SEVERAL TIMES AND LOST 500-600 PSI IN 10 MIN BLEED OFF WELL AND SECURE WELL AND SDFN - MU NEW BHA AND RIH W/TBG STOP AND TEST EVERY 40 JTS IN THE HOLE , RUN LAST 40 JTS IN AND TEST NO LUCK, TBG NOT TEST, POOH TO FLUID AND TEST TBG AGAIN GOOD TEST , START BACK IN HOLE W/TBG 10 JTS AT A TIME , ALL TBG TESTED, UNTIL LAST 25 JTS AND BUMPED UP TBG SEVERAL TIMES AND LOST 500-600 PSI IN 10 MIN BLEED OFF WELL AND SECURE WELL AND SDFN - Travel - Travel - Travel - Travel to Location - Travel to Location - Travel to Location - JSA PSI Test - JSA PSI Test - JSA PSI Test - STEAM OFF VALVES AND OPEN UP WELL TBG AND CSG , PRESSURE TEST TBG SEVERAL TIMES NO TEST THROUGH HOT OILER , PRESSURE UP TBG THREE TIMES AND SECURE AT TIW VALVE AND MONITOR FOR AN HOUR , GOOD TEST HELD AT 3000 PSI , RD FLOOR AND RU HOT OILER AND PUMP PACKER FLUID DOWN CSG , ND BOPS AND STRIP OFF SPIN ON FLANGE AND SPACE OUT AND SET PACKER , PACK OFF SEVERAL TIMES AND PULL INTO TENSION AND LAND WELL ON LARKEN WELL HEAD , RU HOT OILER AND TEST CSG SEVERAL TIMES PRESSURE UP 5 TIMES AND MONITOR FOR A FULL HOUR GOOD TEST , SHUT IN WELL AND SDFN - STEAM OFF VALVES AND OPEN UP WELL TBG AND CSG , PRESSURE TEST TBG SEVERAL TIMES NO TEST THROUGH HOT OILER , PRESSURE UP TBG THREE TIMES AND SECURE AT TIW VALVE AND MONITOR FOR AN HOUR , GOOD TEST HELD AT 3000 PSI , RD FLOOR AND RU HOT OILER AND PUMP PACKER FLUID DOWN CSG , ND BOPS AND STRIP OFF SPIN ON FLANGE AND SPACE OUT AND SET PACKER , PACK OFF SEVERAL TIMES AND PULL INTO TENSION AND LAND WELL ON LARKEN WELL HEAD , RU HOT OILER AND TEST CSG SEVERAL TIMES PRESSURE UP 5 TIMES AND MONITOR FOR A FULL HOUR GOOD TEST , SHUT IN WELL AND SDFN - STEAM OFF VALVES AND OPEN UP WELL TBG AND CSG , PRESSURE TEST TBG SEVERAL TIMES NO TEST THROUGH HOT OILER , PRESSURE UP TBG THREE TIMES AND SECURE AT TIW VALVE AND MONITOR FOR AN HOUR , GOOD TEST HELD AT 3000 PSI , RD FLOOR AND RU HOT OILER AND PUMP PACKER FLUID DOWN CSG , ND BOPS AND STRIP OFF SPIN ON FLANGE AND SPACE OUT AND SET PACKER , PACK OFF SEVERAL TIMES AND PULL INTO TENSION AND LAND WELL ON LARKEN WELL HEAD , RU HOT OILER AND TEST CSG SEVERAL TIMES PRESSURE UP 5 TIMES AND MONITOR FOR A FULL HOUR GOOD TEST , SHUT IN WELL AND SDFN - Travel - Travel - Travel - Travel to Location - Travel to Location - Travel to Location - JSA ROADING RIG , ROAD RIG TO THE 24-24-8-17, WAIT FOR CREW TO ARRIVE AND DISMANTLE INJECTION SHACK AND ELECTRICAL, SHOVEL OUT BERM AND SPOT IN T -SILL AND SPOT IN RIG , PAD UP RIG AND RU RIG , , WAIT FOR ZUBI TANKS AND WATER WATER ARRIVED , AND LOAD HOT OILER AND PSI TEST CSG, PUMP 60 BBLS CAUGHT PSI BUT NO TEST , RU TO TBG AND DROP STANDING VAVLE AND PUMP 28 BBLS AND PSI TEST TBG , BUMP UP TWICE AND TBG HELD 1500 PSI , CSG OPEN LIGHT TRICKLE , SHUT IN TBG W/ 1500 PSI AND RU ON CSG AND TRY TO PSI TEST AGAIN , PUMP 20 BBLS AND CAUGHT PSI , AND PUMP A RATE @ 1000 PSI AND TBG DIDNT INCREASE , HOLE IN CSG OR A PACKER FAILURE , BLEED OF TBG AND SECURE WELL AND SDFN - JSA ROADING RIG , ROAD RIG TO THE 24-24-8-17, WAIT FOR CREW TO ARRIVE AND DISMANTLE INJECTION SHACK AND ELECTRICAL, SHOVEL OUT BERM AND SPOT IN T -SILL AND SPOT IN RIG , PAD UP RIG AND RU RIG , , WAIT FOR ZUBI TANKS AND WATER WATER ARRIVED , AND LOAD HOT OILER AND PSI TEST CSG, PUMP 60 BBLS CAUGHT PSI BUT NO TEST , RU TO TBG AND DROP STANDING VAVLE AND PUMP 28 BBLS AND PSI TEST TBG , BUMP UP TWICE AND TBG HELD 1500 PSI , CSG OPEN LIGHT TRICKLE , SHUT IN TBG W/ 1500 PSI AND RU ON CSG AND TRY TO PSI TEST AGAIN , PUMP 20 BBLS AND CAUGHT PSI , AND PUMP A RATE @ 1000 PSI AND TBG DIDNT INCREASE , HOLE IN CSG OR A PACKER FAILURE , BLEED OF TBG AND SECURE WELL AND SDFN - JSA ROADING RIG , ROAD RIG TO THE 24-24-8-17, WAIT FOR CREW TO ARRIVE AND DISMANTLE INJECTION SHACK AND ELECTRICAL, SHOVEL OUT BERM AND SPOT IN T -SILL AND SPOT IN RIG , PAD UP RIG AND RU RIG , , WAIT FOR ZUBI TANKS AND WATER WATER ARRIVED , AND LOAD HOT OILER AND PSI TEST CSG, PUMP 60 BBLS CAUGHT PSI BUT NO TEST , RU TO TBG AND DROP STANDING VAVLE AND PUMP 28 BBLS AND PSI TEST TBG , BUMP UP TWICE AND TBG HELD 1500 PSI , CSG OPEN LIGHT TRICKLE , SHUT IN TBG W/ 1500 PSI AND RU ON CSG AND TRY TO PSI TEST AGAIN , PUMP 20 BBLS AND CAUGHT PSI , AND PUMP A RATE @ 1000 PSI AND TBG DIDNT INCREASE , HOLE IN CSG OR A PACKER FAILURE , BLEED OF TBG AND SECURE WELL AND SDFN - Travel - Travel - Travel - Travel to Location - Travel to Location - Travel to Location - JSA NU BOPS - JSA NU BOPS - JSA NU

Summary Rig Activity

BOPS - RU HOT OILER AND THAW OUT WELL HEAD , AND OPEN CSG AND TBG UP , NO PRESSURES, ND WELL HEAD , STRIP OFF LARKIN EQUIPMENT AND STRIP ON BOPS , RU FLOOR AND UNSET PACKER - RU HOT OILER AND THAW OUT WELL HEAD , AND OPEN CSG AND TBG UP , NO PRESSURES, ND WELL HEAD , STRIP OFF LARKIN EQUIPMENT AND STRIP ON BOPS , RU FLOOR AND UNSET PACKER - RU HOT OILER AND THAW OUT WELL HEAD , AND OPEN CSG AND TBG UP , NO PRESSURES, ND WELL HEAD , STRIP OFF LARKIN EQUIPMENT AND STRIP ON BOPS , RU FLOOR AND UNSET PACKER - POOH W/ TBG , POOH W/ 164 JTS 2 7/8 J-55 TO PSN AND ON OFF TOOL , POOH W/ PACKER AND LAY DOWN - POOH W/ TBG , POOH W/ 164 JTS 2 7/8 J-55 TO PSN AND ON OFF TOOL , POOH W/ PACKER AND LAY DOWN - POOH W/ TBG , POOH W/ 164 JTS 2 7/8 J-55 TO PSN AND ON OFF TOOL , POOH W/ PACKER AND LAY DOWN - MU NEW BHA AND RIH W/TBG STOP AND TEST EVERY 40 JTS IN THE HOLE , RUN LAST 40 JTS IN AND TEST NO LUCK, TBG NOT TEST, POOH TO FLUID AND TEST TBG AGAIN GOOD TEST , START BACK IN HOLE W/TBG 10 JTS AT A TIME , ALL TBG TESTED, UNTIL LAST 25 JTS AND BUMPED UP TBG SEVERAL TIMES AND LOST 500-600 PSI IN 10 MIN BLEED OFF WELL AND SECURE WELL AND SDFN - MU NEW BHA AND RIH W/TBG STOP AND TEST EVERY 40 JTS IN THE HOLE , RUN LAST 40 JTS IN AND TEST NO LUCK, TBG NOT TEST, POOH TO FLUID AND TEST TBG AGAIN GOOD TEST , START BACK IN HOLE W/TBG 10 JTS AT A TIME , ALL TBG TESTED, UNTIL LAST 25 JTS AND BUMPED UP TBG SEVERAL TIMES AND LOST 500-600 PSI IN 10 MIN BLEED OFF WELL AND SECURE WELL AND SDFN - MU NEW BHA AND RIH W/TBG STOP AND TEST EVERY 40 JTS IN THE HOLE , RUN LAST 40 JTS IN AND TEST NO LUCK, TBG NOT TEST, POOH TO FLUID AND TEST TBG AGAIN GOOD TEST , START BACK IN HOLE W/TBG 10 JTS AT A TIME , ALL TBG TESTED, UNTIL LAST 25 JTS AND BUMPED UP TBG SEVERAL TIMES AND LOST 500-600 PSI IN 10 MIN BLEED OFF WELL AND SECURE WELL AND SDFN - Travel - Travel - Travel - Travel to Location - Travel to Location - Travel to Location - JSA PSI Test - JSA PSI Test - JSA PSI Test - STEAM OFF VALVES AND OPEN UP WELL TBG AND CSG , PRESSURE TEST TBG SEVERAL TIMES NO TEST THROUGH HOT OILER , PRESSURE UP TBG THREE TIMES AND SECURE AT TIW VALVE AND MONITOR FOR AN HOUR , GOOD TEST HELD AT 3000 PSI , RD FLOOR AND RU HOT OILER AND PUMP PACKER FLUID DOWN CSG , ND BOPS AND STRIP OFF SPIN ON FLANGE AND SPACE OUT AND SET PACKER , PACK OFF SEVERAL TIMES AND PULL INTO TENSION AND LAND WELL ON LARKEN WELL HEAD , RU HOT OILER AND TEST CSG SEVERAL TIMES PRESSURE UP 5 TIMES AND MONITOR FOR A FULL HOUR GOOD TEST , SHUT IN WELL AND SDFN - STEAM OFF VALVES AND OPEN UP WELL TBG AND CSG , PRESSURE TEST TBG SEVERAL TIMES NO TEST THROUGH HOT OILER , PRESSURE UP TBG THREE TIMES AND SECURE AT TIW VALVE AND MONITOR FOR AN HOUR , GOOD TEST HELD AT 3000 PSI , RD FLOOR AND RU HOT OILER AND PUMP PACKER FLUID DOWN CSG , ND BOPS AND STRIP OFF SPIN ON FLANGE AND SPACE OUT AND SET PACKER , PACK OFF SEVERAL TIMES AND PULL INTO TENSION AND LAND WELL ON LARKEN WELL HEAD , RU HOT OILER AND TEST CSG SEVERAL TIMES PRESSURE UP 5 TIMES AND MONITOR FOR A FULL HOUR GOOD TEST , SHUT IN WELL AND SDFN - STEAM OFF VALVES AND OPEN UP WELL TBG AND CSG , PRESSURE TEST TBG SEVERAL TIMES NO TEST THROUGH HOT OILER , PRESSURE UP TBG THREE TIMES AND SECURE AT TIW VALVE AND MONITOR FOR AN HOUR , GOOD TEST HELD AT 3000 PSI , RD FLOOR AND RU HOT OILER AND PUMP PACKER FLUID DOWN CSG , ND BOPS AND STRIP OFF SPIN ON FLANGE AND SPACE OUT AND SET PACKER , PACK OFF SEVERAL TIMES AND PULL INTO TENSION AND LAND WELL ON LARKEN WELL HEAD , RU HOT OILER AND TEST CSG SEVERAL TIMES PRESSURE UP 5 TIMES AND MONITOR FOR A FULL HOUR GOOD TEST , SHUT IN WELL AND SDFN - Travel - Travel - Travel - Travel to Location - Travel to Location - Travel to Location - JSA ROADING RIG , ROAD RIG TO THE 24-24-8-17, WAIT FOR CREW TO ARRIVE AND DISMANTLE INJECTION SHACK AND ELECTRICAL, SHOVEL OUT BERM AND SPOT IN T -SILL AND SPOT IN RIG , PAD UP RIG AND RU RIG, , WAIT FOR ZUBI TANKS AND WATER WATER ARRIVED , AND LOAD HOT OILER AND PSI TEST CSG, PUMP 60 BBLS CAUGHT PSI BUT NO TEST , RU TO TBG AND DROP STANDING VAVLE AND PUMP 28 BBLS AND PSI TEST TBG , BUMP UP TWICE AND TBG HELD 1500 PSI , CSG OPEN LIGHT TRICKLE , SHUT IN TBG W/ 1500 PSI AND RU ON CSG AND TRY TO PSI TEST AGAIN , PUMP 20 BBLS AND CAUGHT PSI , AND PUMP A RATE @ 1000 PSI AND TBG DIDNT INCREASE , HOLE IN CSG OR A PACKER FAILURE , BLEED OF TBG AND SECURE WELL AND SDFN - JSA ROADING RIG ,

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SEVERAL TIMES PRESSURE UP 5 TIMES AND MONITOR FOR A FULL HOUR GOOD TEST , SHUT IN WELL AND SDFN - STEAM OFF VALVES AND OPEN UP WELL TBG AND CSG , PRESSURE TEST TBG SEVERAL TIMES NO TEST THROUGH HOT OILER , PRESSURE UP TBG THREE TIMES AND SECURE AT TIW VALVE AND MONITOR FOR AN HOUR , GOOD TEST HELD AT 3000 PSI , RD FLOOR AND RU HOT OILER AND PUMP PACKER FLUID DOWN CSG , ND BOPS AND STRIP OFF SPIN ON FLANGE AND SPACE OUT AND SET PACKER , PACK OFF SEVERAL TIMES AND PULL INTO TENSION AND LAND WELL ON LARKEN WELL HEAD , RU HOT OILER AND TEST CSG SEVERAL TIMES PRESSURE UP 5 TIMES AND MONITOR FOR A FULL HOUR GOOD TEST , SHUT IN WELL AND SDFN - Travel - Travel - Travel **Finalized**

Daily Cost: \$0

Cumulative Cost: \$26,179

1/14/2014 Day: 4

Tubing Leak

Rigless on 1/14/2014 - Conduct MIT - Workover MIT performed on the above listed well. On 01/13/2014 the csg was pressured up to 1455 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-10127 - Workover MIT performed on the above listed well. On 01/13/2014 the csg was pressured up to 1455 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-10127 - Workover MIT performed on the above listed well. On 01/13/2014 the csg was pressured up to 1455 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-10127 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$27,079

Pertinent Files: Go to File List

Pariette Federal 24-24-8-17

Spud Date: 4-18-95
 Put on Production: 6-3-95
 GL: 5012' KB: 5024'

Initial Production: 116 BOPD,
 40 MCFPD, 0 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (313.5')
 DEPTH LANDED: 323' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 200 sxs Type V

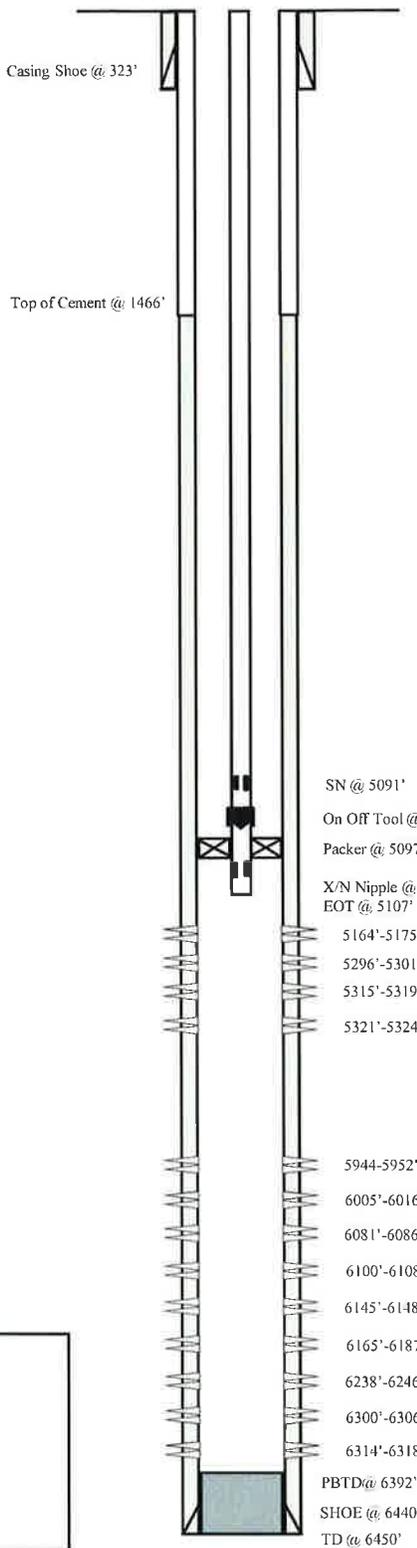
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts.
 DEPTH LANDED: 6440'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 180 sx HPH & 530 sx 50/50 Poz
 CEMENT TOP AT: 1466'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 164 jts (5078.1')
 SEATING NIPPLE: 2-7/8" (L.10')
 SN LANDED AT: 5091' KB
 ON/OFF TOOL AT: 5092.1'
 ARROW #1 PACKER CE AT: 5097.2'
 XO 2-3/8 x 2-7/8 J-55 AT: 5101'
 TBG PUP 2-3/8 J-55 AT: 5101.4'
 X/N NIPPLE AT: 5105.6'
 TOTAL STRING LENGTH: EOT @ 5107.16'

Injection Wellbore Diagram



FRAC JOB

5-09-95	6005'-6016'	Frac sand as follows: 41,300# 20/40 sand & 14,000 gal water, Treated w/avg press of 2400 psi w/avg rate of 20 BPM. ISIP- 3600 psi. Screened out.
5-11-95	5296'-5324'	Frac sand as follows: 60,200# 20/40 sand & 21,700 gals water, Treated w/avg press of 1750 psi w/avg rate of 31 BPM. ISIP-1690 psi, 5 min 1350 psi.
5-17-95	5164'-5175'	Frac sand as follows: 51,300# 20/40 sand & 19,600 gal water, Treated w/avg press of 1700 psi w/avg rate of 24 BPM. ISIP-1830 psi, 5 min 1550 psi.
1-19-05	6300'-6318'	Frac BS sand as follows: 39,143# 20/40 sand in 350 bbls Lightning 17 frac fluid. Treated w/avg press of 3880 psi w/avg rate of 14.1 BPM. ISIP-2650 psi, Calc flush: 1609 gals. Actual flush: 1478 gals.
1-19-05	6145'-6246'	Frac CP 3,4, & 5 sand as follows: 74,332# 20/40 sand in 598 bbls Lightning 17 frac fluid. Treated w/avg press of 3505 psi w/avg rate of 14.2 BPM. ISIP-1800 psi, Calc flush: 1553 gals. Actual flush: 1437 gals.
1-20-05	6081'-6108'	Frac CP 3, sand as follows: 34,839# 20/40 sand in 305 bbls Lightning 17 frac fluid. Treated w/avg press of 3680 psi w/avg rate of 14.3 BPM. ISIP-2150 psi, Calc flush: 1549 gals. Actual flush: 1471 gals.
1-20-05	5944'-5952'	Frac CP .5 sand as follows: 17,142# 20/40 sand in 183 bbls Lightning 17 frac fluid. Treated w/avg press of 3785 psi w/avg rate of 14.2 BPM. ISIP-1850 psi, Calc flush: 1549 gals. Actual flush: 1395 gals.
		Tubing Leak. Detail rod and tubing update.
		Tubing Leak. Detail Rod and tbg update.
		Parted Rods. Tubing & Rod detail updated.
		Parted rods. Updated rod & tubing details.
		Parted rods. Updated rod & tubing details.
		Convert to Injection Well
		Conversion MIT Finalized – update tbg detail
		Workover MIT – Tubing Leak – update tbg detail

PERFORATION RECORD

5-05-95	6005'-6016'	2 JSPP	22 holes
5-11-95	5295'-5301'	2 JSPP	8 holes
5-11-95	5315'-5319'	2 JSPP	8 holes
5-11-95	5321'-5324'	2 JSPP	6 holes
5-16-95	5164'-5175'	2 JSPP	22 holes
1-18-05	6314'-6318'	4 JSPP	16 holes
1-18-05	6300'-6306'	4 JSPP	24 holes
1-18-05	6238'-6246'	4 JSPP	32 holes
1-18-05	6165'-6187'	4 JSPP	88 holes
1-18-05	6145'-6148'	4 JSPP	12 holes
1-18-05	6100'-6108'	4 JSPP	32 holes
1-18-05	6081'-6086'	4 JSPP	20 holes
1-18-05	5944'-5952'	4 JSPP	32 holes



Pariette Federal 24-24-8-17
 2095 FWL 814 FSL
 SE/SW Section 24-T8S-R17E
 Uintah Co, Utah
 API #43-047-32646; Lease #UTU-45431