

December 2, 1994

Utah Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Attn: Frank Matthews

Re: **Trinity Petroleum Corp.**
Evacuation Creek #42-24-12-25
Lot 6, Sec. 24, T12S - R25E
Uintah County, Utah

Dear Frank,

Enclosed please find three copies of the Application for Permit to Drill on the above mentioned well along with one copy of the drilling program and surface use plan which has been filed with the BLM in Vernal, Utah.

Please forward the approved copies to me at the address shown below and I will forward them to Trinity. Thanks for your assistance in this matter. If you have any questions, please call.

Sincerely,

PERMITCO INC.

A handwritten signature in cursive script that reads 'Lisa L. Smith'.

Lisa L. Smith
Consultant for:
Trinity Petroleum Exploration, Inc.

Enc.

cc: Trinity Petroleum Exploration, Inc. - Denver, CO

Permitco Incorporated
A Petroleum Permitting Company

13585 Jackson Drive Denver, Colorado 80241 (303) 452-8888

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
DEC 5 1994
DIV OF OIL GAS & MINING
PLUG BACK

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-73029	
1b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Trinity Petroleum Exploration, Inc.		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR PERMITCO INC. - Agent		8. FARM OR LEASE NAME Evacuation Creek	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface 1624' FNL and 2877' FEL At proposed Prod. Zone Lot 6, Sec. 24, T12S - R25E		9. WELL NO. #42-24-12-25	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 22.4 miles south of Bonanza, UT		10. FIELD AND POOL OR WILDCAT Wildcat	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 304' (Computed)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T12S - R25E	
16. NO. OF ACRES IN LEASE 489.83		12. COUNTY OR PARISH Uintah	
17. NO. OF ACRES ASSIGNED TO THIS WELL 160		13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. None		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5858' GR		22. APPROX. DATE WORK WILL START* Upon approval of this application.	

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	700'	354 sx - Circ. to Surf.
7-7/8"	4-1/2"	11.6#	4,500'	444 sx or suffic. to cover zones of interest.

Trinity Petroleum Exploration, Inc. proposes to a well to a depth of 4500' to test the Mancos B formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements. See Onshore Order No. 1 attached.

Trinity Petroleum Exploration, Inc. has been designated by proper lease interest owners to conduct operations on the above mentioned lease. Bonding will be provided by Trinity Petroleum Exploration, Inc. under their Nationwide BLM Bond #CO-1145.

Trinity Petroleum Exploration, Inc. is considered to be the operator of the above mentioned well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Lisa L. Smith* CONSULTANT FOR: Trinity Petroleum Exploration, Inc. TITLE Trinity Petroleum Exploration, Inc. DATE 12/02/94

PERMIT NO. 43-047-32605 APPROVAL DATE _____

APPROVED BY _____ TITLE APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

CONDITIONS OF APPROVAL, IF ANY: _____ DATE: 1/4/95

cc: Utah Div. of Oil, Gas & Mining BY: [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL SPACING 649-3-3

ONSHORE OIL & GAS ORDER NO. 1

**Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases**

EVACUATION CREEK #42-24-12-25

**1624' FNL and 2877' FEL
Lot 6, Sec. 24, T12S - R25E
Uintah County, Utah**

Prepared For:

TRINITY PETROLEUM EXPLORATION, INC.

By:

**PERMITCO INC.
13585 Jackson Drive
Denver, Colorado 80241
303/452-8888**

Copies Sent To:

- 3 - BLM - Vernal, Utah**
- 1 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 3 - Trinity Petroleum Exploration, Inc. - Denver, CO**



Permitco Incorporated
A Petroleum Permitting Company

TRINITY PETROLEUM EXPLORATION, INC.

1801 Broadway, Suite 600
Denver, Colorado 80202
(303) 294-9942

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

ATTN: Minerals

RE:

Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of Trinity Petroleum Exploration, Inc. when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above mentioned well.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Trinity Petroleum Exploration, Inc. agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Sincerely,

TRINITY PETROLEUM EXPLORATION, INC.



Reginald S. Y. Lee
President

RSYL:lg

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ONSHORE ORDER NO. 1
TRINITY PETROLEUM EXPLORATION, INC.
Evacuation Creek #42-24-12-25
1624' FNL and 2877' FEL
Lot 6, Sec. 24, T12S - R25E
Uintah County, Utah

Lease No. UTU-73029

DRILLING PROGRAM
Page 1

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>	<u>Subsea</u>
Green River	Surface	
Wasatch	490'	+6430'
Mesa Verde	686'	+5254'
Castlegate	2969'	+2971'
Mancos	3032'	+2908'
Mancos B	3772'	+2168'
T.D.	4500'	

2. **Estimated Depths of Anticipated Water, Oil, Gas or Minerals Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Gas	Mancos B	3772'
Water	N/A	
Other Mineral Zones	N/A	

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.



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3. Pressure Control Equipment: (Schematic Attached)

Trinity Petroleum Exploration, Inc.'s minimum specifications for pressure control equipment are as follows:

Ram Type: 10" Hydraulic double with annular, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.



ONSHORE ORDER D. 1
TRINITY PETROLEUM EXPLORATION, INC.
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Uintah County, Utah

Lease No. UTU-73029

DRILLING PROGRAM
Page 3

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 3000 psi working pressure blowout preventor.**
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.**
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.**
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.**



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4. Proposed Casing and Cementing Program:

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.
- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.



- i. Centralizers will be run on the bottom three joints of surface casing with a minimum of 1 centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

m. The proposed casing program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>	<u>New or Used</u>
Surface	0-700'	12-1/4"	8-5/8"	24#	K-55	ST&C	New
Produc.	0-4500'	7-7/8"	4-1/2"	11.6#	N-80	LT&C	New*

n. Casing design subject to revision based on geologic conditions encountered.



- o. The cement program will be as follows:

Surface

0-700'

Type and Amount

+ 204 sx Lite (Yield - 1.97) with 2% Cacl, 1.4#/sk Celloflake, 6% gel followed by 150 sx Premium (Yield - 1.17) with 2% CaCl, 1/4#/sk celloflake or sufficient to circulate to surface.

Production

Type and Amount

Lead with 244 sacks Lite (Yield - 3.85) with 12% gel, 10% salt, 1/4#/sk celloflake followed by 200 sacks Premium (Yield - 1.20) with 50:50 poz, 2% gel, 5% salt, 1/4#/sk celloflake.

- * Note: Actual volumes to be calculated from caliper log.
- p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.
- q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.
- r. The following reports shall be filed with the District Manager within 30 days after the work is completed.
1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:



- a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
- b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- s. Auxiliary equipment to be used is as follows:
 - 1. Kelly cock
 - 2. No bit float is deemed necessary.
 - 3. A sub with a full opening valve.

5. Mud Program:

- a. The proposed circulating mediums to be employed in drilling are as follows:

<u>Interval</u>	<u>Mud Type</u>	<u>Mud Wt.</u>	<u>Visc.</u>	<u>F/L</u>	<u>PH</u>
0-700'	Native	8.4-8.8	N/A	NC	9.0
700-4500'	Air &/or Air Mist	N/A	N/A	N/C	NA
At T.D.	LSND	8.4-8.8	36-38	10-15cc	9.0

Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.



- b. Mud monitoring equipment to be used is as follows:
 - 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.
- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. **Evaluation Program:**

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if they are run the following will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.



A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a DIL-GR from T.D. to base of surface casing. A CNL-FDC-GR and FMI will be run from T.D. to 1000' (minimum run). A DSI-GR will be run from T.D. to base of surface casing.
- c. No cores are anticipated.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program is as follows:
Perforate zones of interest and fracture as necessary after evaluation of logs.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.



7. Abnormal Temperatures or Pressures

- a. No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in or known to exist from previous wells drilled to similar depths in the general area.
- b. The maximum anticipated bottom hole pressure will be approximately 900 psi at T.D.

8. Anticipated Starting Dates and Notification of Operations:

- a. Drilling will commence upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 10 days.
- c. The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m, Monday through Friday except holidays), at least 24 hours prior to spudding the well.
- d. Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.
- e. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.



- f. Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.
- g. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- h. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- i. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- j. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- k. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.



- i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.**
- m. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.**
- n. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.**
- o. A schematic facilities diagram as required by 43 CFR 3162.7-5, (b.9.d.) and shall be submitted to the appropriate District Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4).**
- p. A first production conference will be scheduled within 15 days after receipt of the first production notice.**
- q. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.**



ONSHORE ORDER NO. 1
TRINITY PETROLEUM EXPLORATION, INC.
Evacuation Creek #42-24-12-25
1624' FNL and 2877' FEL
Lot 6, Sec. 24, T12S - R25E
Uintah County, Utah

Lease No. UTU-73029

DRILLING PROGRAM

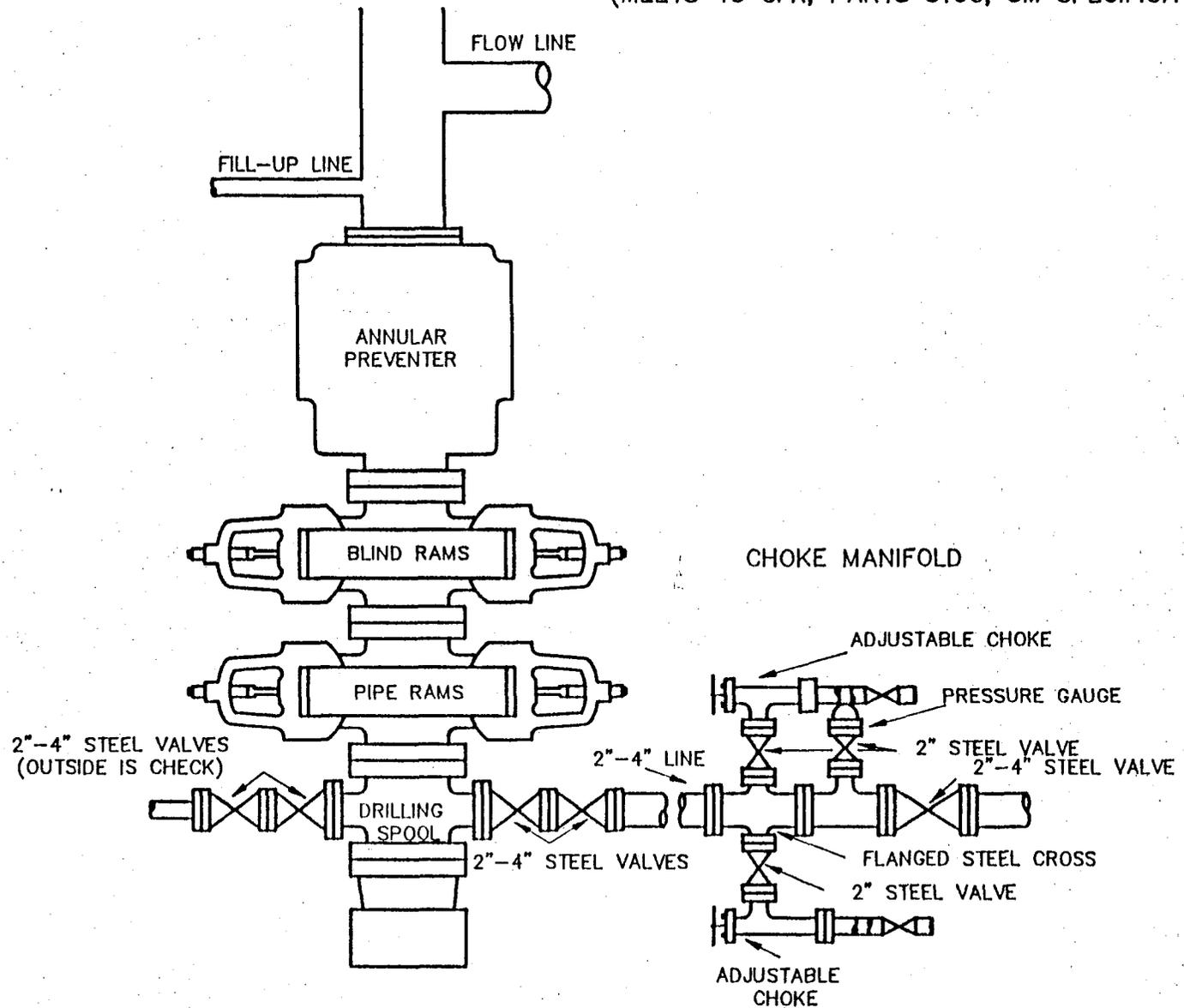
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- r. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.



Permitco Incorporated
A Petroleum Permitting Company

THREE PREVENTER HOOKUP
CLASS III
(MEETS 43 CFR, PARTS 3160, 3M SPECIFICATIONS)



ONSHORE ORDER NO. 1
Trinity Petroleum Exploration, Inc.
Evacuation Creek #42-24-12-25
1624' FNL and 2877' FEL
Lot 6, Sec. 24, T12S - R25E
Uintah County, Utah

Lease No. UTU-73029

SURFACE USE PLAN

Page 1

ONSHORE OIL & GAS ORDER NO. 1

NOTIFICATION REQUIREMENTS

- Location Construction -** forty-eight (48) hours prior to construction of location and access roads.
- Location Completion -** prior to moving on the drilling rig.
- Spud Notice -** at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing -** twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests -** twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice -** within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well was conducted on Tuesday, November 29, 1994 at approximately 1:00 p.m. Weather conditions were cold and sunny. There was approximately 2-3" of snow on the ground. In attendance at the onsite inspection were the following individuals:

Robert Kay
Lisa Smith
Byron Tolman
Russ Ivie
Randy Jackson
Bill Bunniger
Vent Slaugh
John Turney

Uintah Engineering and Land Surveying
Permitco Inc.
Bureau of Land Management
Well Site Management
Jackson Construction
Bunniger Construction
Split Mountain Construction
Split Mountain Construction



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1. Existing Roads

- a. **The proposed well site is located approximately 22.4 miles south of Bonanza, Utah.**
- b. **Directions to the location from Bonanza, Utah are as follows:**

Proceed in a southeasterly direction for approximately 8.7 miles to the Evacuation Creek Road. Turn left onto the Evacuation Creek road and continue in a southerly direction for approximately 12.0 miles to Dragon. Continue southerly on the Evacuation Creek Road for an additional 1.7 miles. The location sits adjacent to the county road on the east side.
- c. **For location of access roads within a 2-Mile radius, see Maps A & B.**
- d. **Improvement to the existing access will not be necessary.**
- e. **All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.**
- f. **Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.**

2. Planned Access Roads

- a. **No new construction will be required since the location is adjacent to the county road.**
- b. **The maximum grade of the proposed turnout will be approximately 2%.**
- c. **No turnouts are planned.**
- d. **No low water crossings will be necessary. There are no major cuts and fills. No culverts and/or bridges will be required.**



- e. It was not necessary to centerline flag the road since there is not new access.
- f. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.
- g. No cattleguards will be necessary.
- h. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- i. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- j. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- k. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.



largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

- c. A Sundry Notice will be submitted showing placement of all production facilities prior to construction.**
- d. All loading lines will be placed inside the berm surrounding the tank battery.**
- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.**
- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.**
- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.**
- h. Any necessary pits will be properly fenced to prevent any wildlife entry.**
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.**



- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.**
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.**
- l. The road will be maintained in a safe useable condition.**

5. Location and Type of Water Supply

- a. All water needed for drilling purposes will be obtained from Evacuation Creek at a point located in the NE/4 of Section 7, T11S - R25E. (Permit No. T68381). A copy of this permit is attached.**
- b. Water will be hauled to location over the roads marked on Maps A and B.**
- c. No water well is to be drilled on this lease.**

6. Source of Construction Material

- a. Surface and subsoil materials in the immediate area will be utilized.**
- b. Any gravel used will be obtained from a commercial source.**
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.**
- d. No construction materials will be removed from Federal land.**

7. Methods of Handling Waste Disposal

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.**



- b. The use of a reserve pit liner is not anticipated, however, if porous soil or fractured rock is encountered, a 12 mil plastic nylon reinforced liner will be utilized. The pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O. If a pit liner is deemed to be unnecessary, the pit must be inspected by a representative of the Bureau of Land Management prior to putting fluids in the pit.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.



8. Ancillary Facilities

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. Well Site Layout

- a. The operator or his/her contractor shall contact the BLM Office at 801/789-1362 forty-eight (48) hours prior to construction activities.**
- b. The reserve pit will be located on the southwest side of the location.**
- c. It was not possible to locate the flare pit downwind of the prevailing wind direction, however, the flare pit will be bermed to keep the flare contained within the pit. The flare pit is located a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.**
- d. The stockpiled topsoil (first six inches) will be stored between the wellpad and the existing road between points A & C. The remainder of the topsoil will be wind rowed between points 7 & 8 as shown on the attached location layout.**
- e. Access to the wellpad will be from the northwest between points 6 and 7.**
- f. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.**
- g. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.**
- h. During construction, all brush will be removed from the wellpad and access road and stockpiled separately from the topsoil.**
- i. All pits will be fenced according to the following minimum standards:**



1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
 2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
 5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- j. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. **Plans for Restoration of Surface**

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. The plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit.



- d. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.
- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer.

The seed mixture for reclamation work will be a sight specific mixture as recommended by the authorized officer of the BLM at the time of reclamation. Seeding will be performed in the fall after September 15 or until permanent ground freeze. Any other seeding period will require the approval of the authorized officer of the BLM.

- f. The topsoil stockpile and the dike of the erosion control pond will be seeded with Fourwing Saltbush at the rate of 5 lbs/acre

Dry Hole

- g. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership

Access Roads - All roads are County maintained or managed by the Bureau of Land Management.

Wellpad - The well pad is located on lands managed by the BLM.



12. Other Information

a. A Class III archeological survey was conducted by Grand River Institute. No significant cultural resources were found and clearance has been recommended. A copy of this report will be submitted directly by Grand River Institute.

b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use



Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.**
- e. One or two erosion control structures will be required by the Bureau of Land Management. The location of these structures will be determined prior to construction of the location.**
- f. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.**
- g. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.**
- h. There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.**
- i. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.**
- j. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.**



- k. The operator or his contractor shall contact the BLM Offices at 801/789-1362 48 hours prior to construction activities.
- l. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.
- m. In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kencska	Petroleum Engineer	801/781-1190
Ed Forsman	Petroleum Engineer	801/789-7077
BLM Fax Machine		801/789-3634

13. Lessee's or Operator's Representative and Certification

Permit Matters

PERMITCO INC.
Lisa L. Smith
13585 Jackson Drive
Denver, CO 80241
303/452-8888

Drilling & Completion Matters

TRINITY PETROLEUM EXPLORATION, INC.
1801 Broadway, Suite 600
Denver, CO 80202
303/294-9942 (O) - Regi Lee
303/674-5995 (H)

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Trinity Petroleum Exploration Ind. and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.



ONSHORE ORDER NO.
Trinity Petroleum Exploration, Inc.
Evacuation Creek #42-24-12-25
1624' FNL and 2877' FEL
Lot 6, Sec. 24, T12S - R25E
Uintah County, Utah

Lease No. UTU-73029

SURFACE USE PLAN

Page 14

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

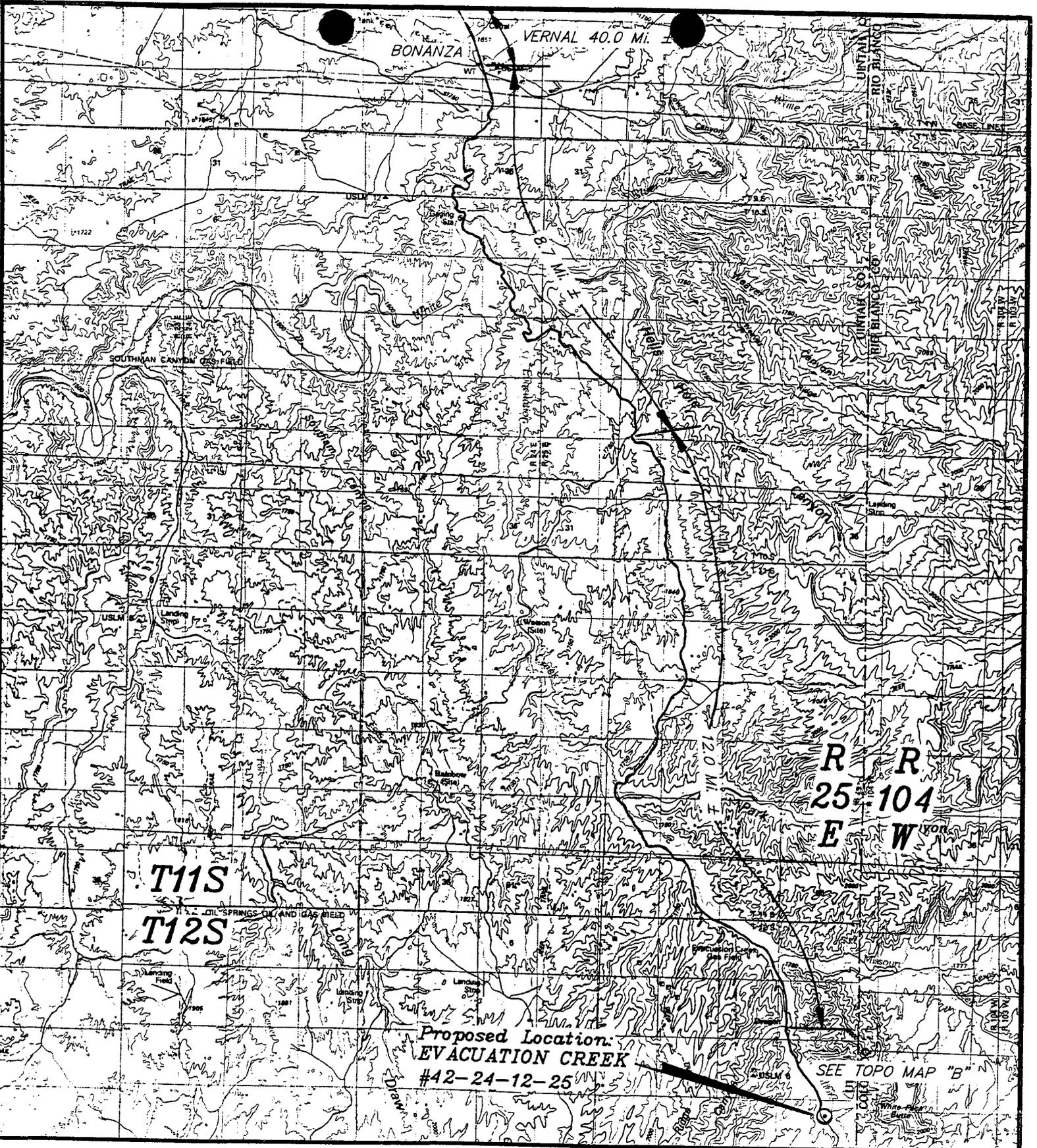
December 2, 1994
Date:



Lisa L. Smith - PERMITCO INC.
Authorized Agent for:
TRINITY PETROLEUM EXPLORATION INC.



Permitco
Permitco Incorporated
A Petroleum Permitting Company



TOPOGRAPHIC
MAP "A"

DATE: 11-20-94 J.D.S.



TRINITY PETROLEUM EXPLORATION, INC.

EVACUATION CREEK #42-24-12-25
SECTION 24, T12S, R25E, S.L.B.&M.
1624' FNL 2877' FEL

T12S

VERNAL 60.7 MI. ±
BONANZA 20.7 MI. ±

Dragon

Industrial Waste Pond

PROPOSED ACCESS
ROAD 200' ±

Proposed Location:
EVACUATION CREEK

#42-24-12-25

R 25
E
R 104
W

TOPOGRAPHIC

MAP "B"

SCALE: 1" = 2000'

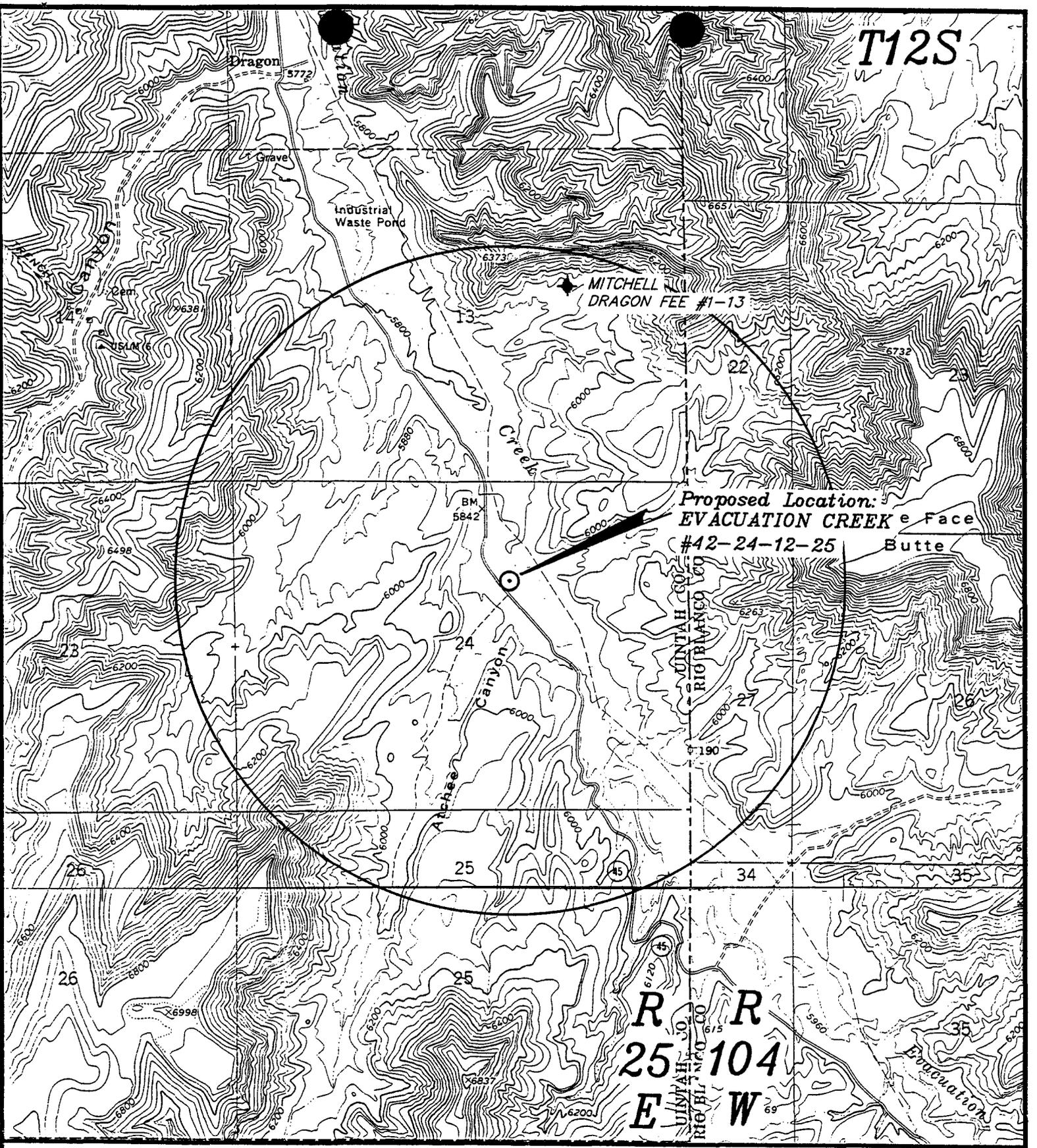
DATE: 11/22/94 J.D.S.



TRINITY PETROLEUM EXPLORATION, INC.

EVACUATION CREEK #42-24-12-25
SECTION 24, T12S, R25E, S.L.B.&M.
1624' FNL 2877' FEL

T12S



LEGEND:

- ◊ = Water Wells
- ◆ = Abandoned Wells
- = Temporarily Abandoned Wells
- ⊗ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- = Shut-in Wells



TRINITY PETROLEUM EXPLORATION, INC.

EVACUTAION CREEK #42-24-12-25
SECTION 24, T12S, R25E, S.L.B.&M.

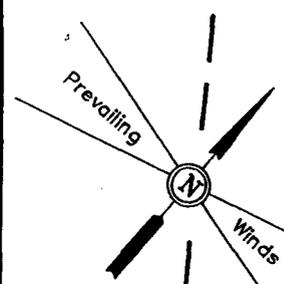
T O P O M A P " C "

DATE: 11-28-94 J.D.S.

TRINITY PETROLEUM EXPLORATION INC.

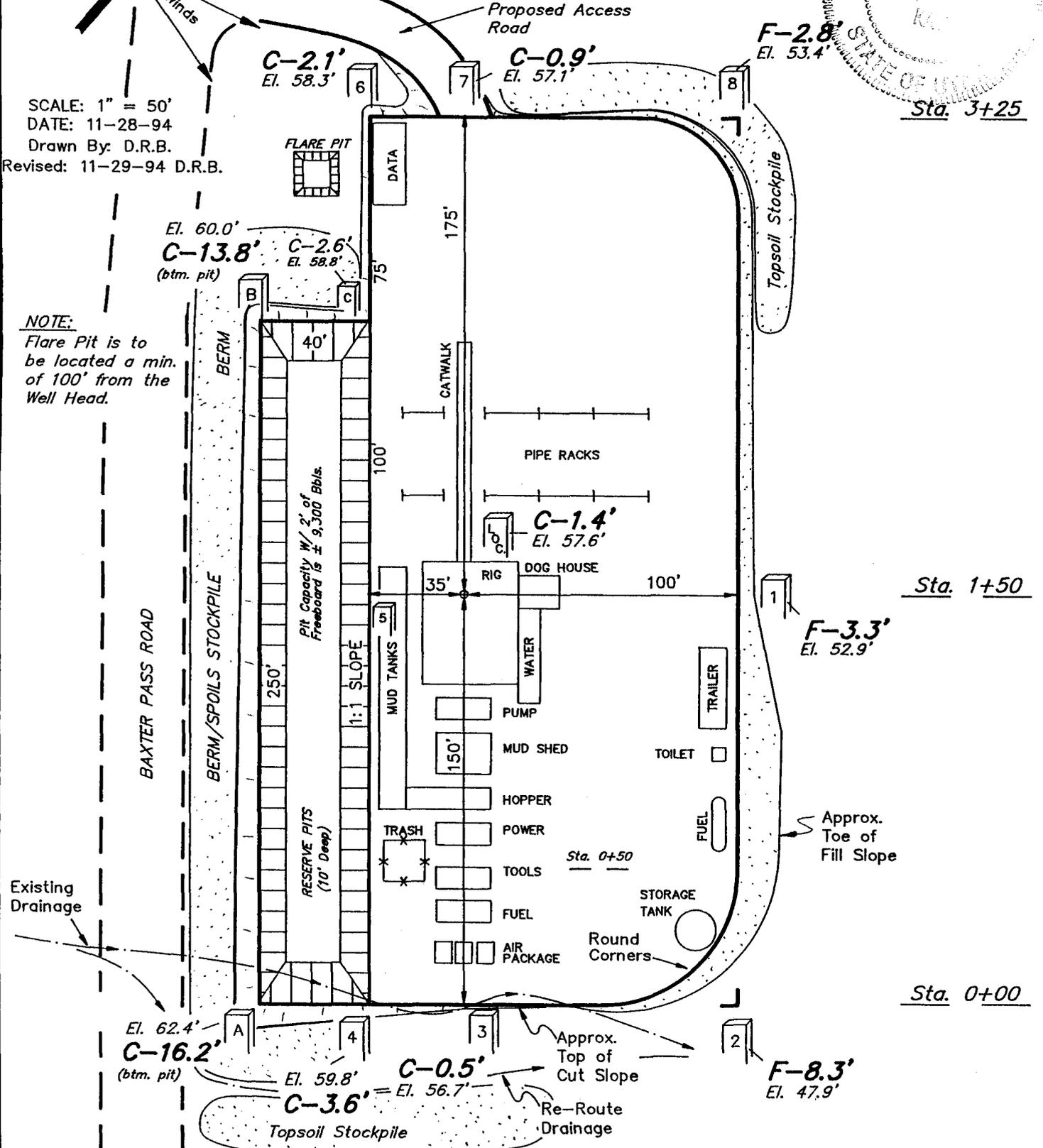
LOCATION LAYOUT FOR

EVACUATION CREEK #42-24-12-25
SECTION 24, T12S, R25E, S.L.B.&M.
1624' FNL 2877' FEL



SCALE: 1" = 50'
DATE: 11-28-94
Drawn By: D.R.B.
Revised: 11-29-94 D.R.B.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = **5857.6'**
Elev. Graded Ground at Location Stake = **5856.2'**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

There are no federal stipulations at this time.



Permitco Incorporated
A Petroleum Permitting Company

A Class III Archeological Survey has been conducted by Grand River Institute. No significant cultural resources were found and clearance has been recommended. A copy of this report will be submitted to the appropriate agencies by Grand River Institute.



Permitco Incorporated
A Petroleum Permitting Company

A Wastewater Permit will be filed with the Uintah Basin District Health Department once a rig has been selected.



Permitco Incorporated
A Petroleum Permitting Company

FILING FOR WATER IN THE STATE OF UTAH

APPLICATION TO APPROPRIATE WATER

Rec. by _____
 Fee Rec. _____
 Receipt # _____
 Microfilmed _____
 Roll # _____

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated 1983, as amended.

WATER RIGHT NUMBER: 49 - 1550

TEMPORARY APPLICATION NUMBER: T68364

1. OWNERSHIP INFORMATION:

LAND OWNED? No

A. NAME: Dalbo Inc.
 ADDRESS: P. O. Box 1168, Vernal, UT 84078

B. PRIORITY DATE: November 15, 1994

FILING DATE: November 15, 1994

2. SOURCE INFORMATION:

A. QUANTITY OF WATER: 10.0 acre-feet

B. DIRECT SOURCE: Evacuation Wash

COUNTY: Uintah

C. POINT OF DIVERSION -- SURFACE:

(1) 1100 feet W 1700 feet from NE corner, Section 7, T 11S, R 25E, S18M
 DIVERT WORKS: Pump into tank trucks
 SOURCE: Evacuation Wash

3. WATER USE INFORMATION:

WELL EXPIRATION: FROM DEC 1 TO NOV 30.

Drilling and completion of wells in the Rainbow and Rock House Units.

4. PLACE OF USE: (which includes all or part of the following legal subdivision)

BASE	TOWN	RANG	SI	NORTH-EAST				NORTH-WEST				SOUTH-WEST				SOUTH-EAST			
				NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE
SL	11S	22E		entire TOWNSHIP															
SL	11S	23E		entire TOWNSHIP															
SL	11S	24E		entire TOWNSHIP															
SL	11S	25E		entire TOWNSHIP															
SL	12S	22E		entire TOWNSHIP															
SL	12S	23E		entire TOWNSHIP															
SL	12S	24E		entire TOWNSHIP															
SL	12S	25E		entire TOWNSHIP															
SL	13S	22E		entire TOWNSHIP															
SL	13S	23E		entire TOWNSHIP															
SL	13S	24E		entire TOWNSHIP															
SL	13S	25E		entire TOWNSHIP															

Continued on next page.

BASE	TOWN	RANGE	SEC	NORTH-EAST			NORTH-WEST			SOUTH-WEST			SOUTH-EAST		
				NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE
SL	14S	22E		Entire TOWNSHIP											
SL	14S	23E		Entire TOWNSHIP											
SL	14S	24E		Entire TOWNSHIP											
SL	14S	25E		Entire TOWNSHIP											
SL	15S	22E		Entire TOWNSHIP											
SL	15S	23E		Entire TOWNSHIP											
SL	15S	24E		Entire TOWNSHIP											
SL	15S	25E		Entire TOWNSHIP											

5. EXPLANATORY:

Land is owned by BLM. Permission is being obtained.

Paul Andrews & Joy Wehking

6. SIGNATURE OF APPLICANT(S):

The applicant(s) hereby acknowledge(s) that he/she/they are citizen(s) of the United States of America or intend(s) to become such a citizen(s). The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purposes herein described. The undersigned hereby acknowledges that even though she/they may have been assisted in the preparation of the above numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of information contained herein, at the time of filing, rests with the applicant(s).

Douglas K. Gardner
Signature of Applicant(s)

DALBO, INC.
OIL AND WATER SERVICE
P.O. BOX 1188 PHONE 789-5743
VERNAL, UTAH 84078

No. 037960

PAY SEVENTY-FIVE AND 00/100 ***

TO THE ORDER OF STATE OF UTAH

DATE: 11/15/94

AMOUNT: \$ 75.00

DALBO, INC.
[Signature]

⑈037960⑈ ⑈124000012⑈ ⑈62 000?? ⑈

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/05/94

API NO. ASSIGNED: 43-047-32605

WELL NAME: EVACUATION CREEK 42-24-12-25
OPERATOR: TRINITY PETROLEUM CORP (N5145)

PROPOSED LOCATION:
CNE 24 - T12S - R25E
SURFACE: 1624-FNL-2877-FEL
BOTTOM: 1624-FNL-2877-FEL
UINTAH COUNTY
WILDCAT FIELD (001)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
LEASE NUMBER: UTU-73029

PROPOSED PRODUCING FORMATION: MNCS

RECEIVED AND/OR REVIEWED:

Y Plat
Y Bond: Federal [4 State[] Fee[]
(Number CO-1145)
N Potash (Y/N)
N Oil shale (Y/N)
Y Water permit
(Number T 68381)
Y RDCC Review (Y/N)
(Date: _____)

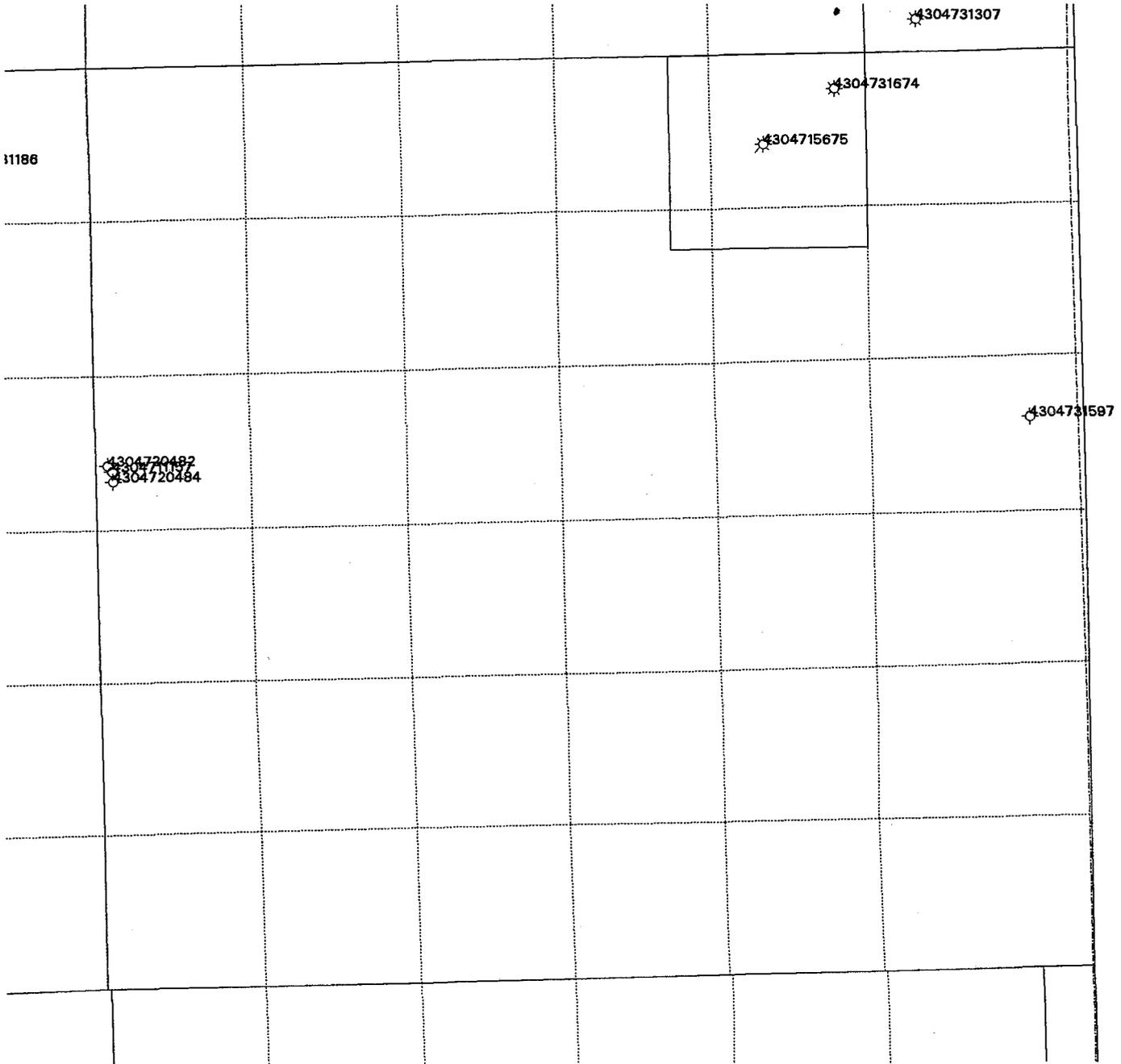
LOCATION AND SITING:

___ R649-2-3. Unit: _____
___ R649-3-2. General.
✓ R649-3-3. Exception.
___ Drilling Unit.
___ Board Cause no: _____
___ Date: _____

COMMENTS: _____

STIPULATIONS: _____

TRINITY PETROLEUM CORP
EVACUATION CREEK 42-24-12-25
LOT 6, SEC. 24, T12S, R25E UINTAH COUNTY



STATE OF UTAH

Operator: TRINITY PETROLEUM INC.	Well Name: EVACUATION CREEK 42-
Project ID: 43-047-32605	Location: SEC. 24 - T12S - R25E

Design Parameters:

Mud weight (8.80 ppg) : 0.457 psi/ft
 Shut in surface pressure : 1853 psi
 Internal gradient (burst) : 0.045 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using buoyed weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost		
1	4,500	4.500	11.60	N-80	LT&C	4,500	3.875		
	Collapse			Burst	Min Int	Yield	Tension		
	Load	Strgth	S.F.	Load	Strgth	S.F.	Load	Strgth	S.F.
	(psi)	(psi)		(psi)	(psi)		(kips)	(kips)	
1	2057	6350	3.087	2057	7780	3.78	45.18	223	4.94 J

Prepared by : FRM, Salt Lake City, UT
 Date : 01-04-1995
 Remarks :

Minimum segment length for the 4,500 foot well is 1,000 feet.
 SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 97°F (Surface 74°F , BHT 119°F & temp. gradient 1.000°/100 ft.)
 The mud gradient and bottom hole pressures (for burst) are 0.457 psi/ft and 2,057 psi, respectively.

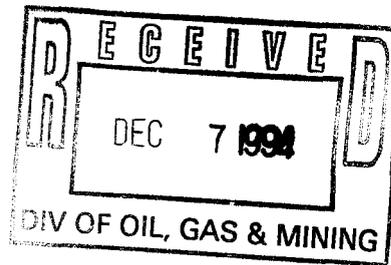
NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser. Costs for this design are based on a 1987 pricing model. (Version 1.06)

Wells Petroleum, Inc.

518 17th Street, Suite 1212, Denver, Colorado 80202 • 303-623-3311 • FAX 303-623-8639

December 5, 1994

Division of Oil, Gas and Mining
Three Triad Center
Suite 350
Salt Lake City, Utah 84180-1203



Attention: Mr. Frank Mathews

Re: Request for Exception Location
Evacuation Creek #42-24-12-25^{#1} 42-047-32605
T12S - R25E
Section 24: Lot 6
Uintah County, Utah

Gentlemen:

Trinity Petroleum Exploration, Inc. proposes to drill a well located in Lot 6 of Section 24, T12S-R25E, Uintah County, Utah. The exact footage location is 1,624' FNL (304' FNL of Lot 6) and 2,877' FEL of Section 24. Wells Petroleum, Inc. is the lessee of record under federal lease UTU-73029 covering Lots 2, 3, 5-13 of Section 24. Wells Petroleum realizes that the well location is a non-standard location according to the Utah Spacing Rules but was necessary to avoid an archeological site.

By this letter we request administrative approval of the location. The Application for a Permit to Drill has been previously submitted to your office.

Sincerely,
Wells Petroleum, Inc.

A handwritten signature in black ink, appearing to read "John M. Wells".

John M. Wells

cc: Trinity Petroleum Exploration, Inc.
Permitco Inc

STATE ACTIONS

Mail to:
RDCC Coordinator
116 State Capitol
Salt Lake City, Utah 84114

- 1. ADMINISTERING STATE AGENCY
OIL, GAS AND MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
- 2. STATE APPLICATION IDENTIFIER NUMBER:
(assigned by State Clearinghouse)

3. APPROXIMATE DATE PROJECT WILL START:
Upon approval

- 4. AREAWIDE CLEARING HOUSE(S) RECEIVING STATE ACTIONS:
(to be sent out by agency in block 1)
Uintah Basin Association of Governments

5. TYPE OF ACTION: Lease Permit License Land Acquisition
 Land Sale Land Exchange Other _____

- 6. TITLE OF PROPOSED ACTION:
Application for Permit to Drill

7. Trinity Petroleum Exploration, Inc. proposes to drill the Evacuation Creek #42-24-12-25 well (wildcat) on federal lease UTU-73029 in Uintah County, Utah. This action is being presented to RDCC for consideration of resource issues affecting state interests. The U.S. Bureau of Land Management is the primary administrative agency in this action and must issue approval before operations commence.

- 8. LAND AFFECTED (site location map required) (indicate county)
Lot 6, Section 24, Township 12 South, Range 25 East, Uintah County, Utah

- 9. HAS THE LOCAL GOVERNMENT(S) BEEN CONTACTED?

- 10. POSSIBLE SIGNIFICANT IMPACTS LIKELY TO OCCUR:
See Attachment

- 11. NAME AND PHONE NUMBER OF DISTRICT REPRESENTATIVE FROM YOUR AGENCY NEAR PROJECT SITE, IF APPLICABLE:

12. FOR FURTHER INFORMATION, CONTACT: 13. SIGNATURE AND TITLE OF AUTHORIZED OFFICIAL:

Frank R. Matthews
PHONE: 538-5340


DATE: 12-7-94 Petroleum Engineer



December 14, 1994

Bureau of Land Management
170 S. 500 E.
Vernal, UT 84078

Attn: Minerals Division

43-047-32605
Re: Trinity Petroleum Exploration, Inc.
Evacuation Creek #42-24-12-25
1624' FNL and 2877' FEL
Lot 6, Sec. 24, T12S - R25E
Uintah County, Utah

Gentlemen:

The A.P.D. for the subject well was sent to your office on December 2, 1994. We have since discovered that the surface ownership for the subject well was incorrectly stated.

The surface owner is the Utah-Colorado Oil Corporation. We have revised page 10 of the surface use plan to show the change.

If you should have any questions, please don't hesitate to contact me.

Sincerely,

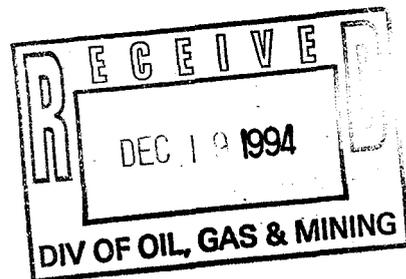
PERMITCO INC.

A handwritten signature in cursive script, appearing to read "Lisa L. Smith".

Lisa L. Smith
Consultant for:
Trinity Petroleum Exploration, Inc.

Enc.

cc: Trinity Petroleum Exploration, Inc.
✓ Div. of Oil, Gas & Mining - SLC, UT



Permitco Incorporated
A Petroleum Permitting Company

- d. **The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.**
- e. **Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer.**

The seed mixture for reclamation work will be a sight specific mixture as recommended by the authorized officer of the BLM at the time of reclamation. Seeding will be performed in the fall after September 15 or until permanent ground freeze. Any other seeding period will require the approval of the authorized officer of the BLM.

- f. **The topsoil stockpile and the dike of the erosion control pond will be seeded with Fourwing Saltbush at the rate of 5 lbs./acre**

Dry Hole

- g. **At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.**

11. Surface Ownership

Access Roads - All roads are County maintained or managed by the Bureau of Land Management with the exception of the new access approach.

Wellpad - The well pad is located on lands owned by the Utah-Colorado Oil Corporation, P.O. Box 1210, Park City, UT 84060.





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

January 4, 1995

Trinity Petroleum Exploration, Inc.
1801 Broadway, Suite 600
Denver, Colorado 80202

Re: Evacuation Creek #42-24-12-25 Well, 1624' FNL, 2877' FEL, CNE, Sec. 24, T. 12 S., R. 25 E., Uintah County, Utah

Gentlemen:

Pursuant to Utah Admin. R. 649-3-3, Location and Siting of Wells and Utah Admin. R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules.
2. Notification to the Division within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or K. Michael Hebertson, Reclamation Specialist, (Home) (801)269-9212.
6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.



Page 2

Trinity Petroleum Exploration, Inc.
Evacuation Creek #42-24-12-25 Well
January 4, 1995

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32605.

Sincerely,

A handwritten signature in black ink, appearing to read "R.J. Barth", written over a printed name.

R.J. Barth
Associate Director

ldc

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

WOI1

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
SUBMIT IN TRIPLICATE
(Other instructions reverse side)
JAN 31 1995

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-73029															
1b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A															
2. NAME OF OPERATOR Trinity Petroleum Exploration, Inc.		7. UNIT AGREEMENT NAME N/A															
3. ADDRESS OF OPERATOR PERMITCO INC. - Agent		8. FARM OR LEASE NAME Evacuation Creek															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface 1624' FNL and 2877' FEL At proposed Prod. Zone Lot 6, Sec. 24, T12S - R25E		9. WELL NO. #42-24-12-25															
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 22.4 miles south of Bonanza, UT		10. FIELD AND POOL OR WILDCAT Wildcat															
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 304' (Computed)	16. NO. OF ACRES IN LEASE 489.83	11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 24, T12S - R25E															
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. None	19. PROPOSED DEPTH 4500'	12. COUNTY OR PARISH Uintah															
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5858' GR	17. NO. OF ACRES ASSIGNED TO THIS WELL 160																
23. PROPOSED CASING AND CEMENTING PROGRAM		13. STATE Utah															
20. ROTARY OR CABLE TOOLS Rotary	22. APPROX. DATE WORK WILL START* Upon approval of this application.																
<table border="1"> <thead> <tr> <th>SIZE OF HOLE</th> <th>SIZE OF CASING</th> <th>WEIGHT/FOOT</th> <th>SETTING DEPTH</th> <th>QUANTITY OF CEMENT</th> </tr> </thead> <tbody> <tr> <td>12-1/4"</td> <td>8-5/8"</td> <td>24#</td> <td>700'</td> <td>354 sx - Circ. to Surf.</td> </tr> <tr> <td>7-7/8"</td> <td>4-1/2"</td> <td>11.6#</td> <td>4,500'</td> <td>444 sx or suffic. to cover zones of interest.</td> </tr> </tbody> </table>			SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT	12-1/4"	8-5/8"	24#	700'	354 sx - Circ. to Surf.	7-7/8"	4-1/2"	11.6#	4,500'	444 sx or suffic. to cover zones of interest.
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7-7/8"	4-1/2"	11.6#	4,500'	444 sx or suffic. to cover zones of interest.													

Trinity Petroleum Exploration, Inc. proposes to a well to a depth of 4500' to test the Mancos B formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements. See Onshore Order No. 1 attached.

Trinity Petroleum Exploration, Inc. has been designated by proper lease interest owners to conduct operations on the above mentioned lease. Bonding will be provided by Trinity Petroleum Exploration, Inc. under their Nationwide BLM Bond #CO-1145.

Trinity Petroleum Exploration, Inc. is considered to be the operator of the above mentioned well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

RECEIVED
DEC 05 1994

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* Consultant for: **Trinity Petroleum Exploration, Inc.** TITLE **Trinity Petroleum Exploration, Inc.** DATE **12/02/94**

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY *[Signature]* TITLE **ASSISTANT DISTRICT MANAGER MINERALS** DATE **JAN 23 1995**

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

cc: Utah Div. of Oil, Gas & Mining
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Div OGYM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Trinity Petroleum Exploration, Inc.

Well Name & Number: Evacuation Creek 42-24-12-25

API Number: 43-047-32605

Lease Number: U-73029

Location: Lot 6 Sec. 24 T. 12 S R. 25 E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

Neat cement shall be used when cementing the surface casing from TD to surface.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the Usable Water Zone at $\pm 3,574$ ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to $\pm 3,374$ ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

6. Notifications of Operations

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours **prior** to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PLAN OF OPERATIONS
Conditions of Approval (COAs)

Additional Surface Conditions of Approval

It will be necessary to line the reserve pit with at least a 10 mil plastic liner to protect underground water sources.

No erosion dams are necessary on this location, even though they are identified in the APD.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: TRINITY OIL

Well Name: EVACUATION CREEK 42-24-12-25

Api No. 43-047-32605

Section 24 Township 12S Range 25E County UINTAH

Drilling Contractor CAZA

Rig # 16

SPUDDED: Date 2/7/95

Time

How DRY HOLE

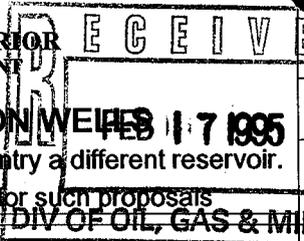
Drilling will commence

Reported by D. HACKFORD-DOGM

Telephone #

Date: 2/9/95 Signed: JLT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-73029

6. If Indian, Allottee or Tribe Name
NA

7. POB or CA, Agreement Designation
NA

8. Well Name and No.
Evacuation Cr. 42-24-12-25

9. API Well No.
43-047-32605

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Trinity Petroleum Exploration Inc.

3. Address and Telephone No.
1801 Broadway, Ste. 640, Denver, CO. 80202 (303)-294-9942

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
**1624' FNL & 2877' FEL
Lot 6, Sec. 24, T12S, R25E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Received verbal approval from Wayne Bankert -BLM, Vernal- at 9:17 AM 2/14/95 via telephone to run 9 5/8" 36# K55 of J55 STC surface casing in lieu of 8 5/8" 24# J55 STC surface casing.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

CC: Frank Mathews, State of Utah, Division of Oil, Gas and Mining.
Faxed: 2/14/95 (hardcopies to follow)

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Consultant f/ Trinity Petroleum Date 02/14/95

(This space for Federal or State office use)

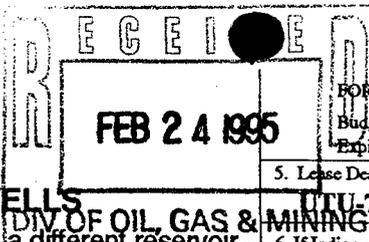
Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-73029

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Evacuation Creek #42-24-12-25

9. API Well No.

43-047-32605

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

303/294-9942 1801 Broadway, Suite 640
Trinity Petroleum Exploration, Inc. Denver, CO 80202

3. Address and Telephone No.

303/452-8888 13585 Jackson Drive
PERMITCO INC. - Agent Denver, CO 80241

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1624' FNL and 2877' FEL
Lot 6, Sec. 24, T12S - R25E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that effective February 28, 1995, Trinity Petroleum Exploration, Inc. will turn over operations of the subject well to Amoco Production Company.

All future correspondence pertaining to this well should be sent to Amoco at the following address:

Amoco Production Company
1670 Broadway
P.O. Box 800
Denver, CO 80201
Attn: Julie Acevedo
303/830-6003

If you should have any questions, please contact Mr. Reginald S.Y. Lee, President - Trinity Petroleum Exploration, Inc. at 303/294-9942.

- cc: 3 - BLM - Vernal, Utah
- 2 - Utah Div. of Oil, Gas & Mining - SLC, UT
- 1 - Trinity Petroleum Exploration, Inc. - Denver, CO
- 1 - Amoco Production Company - Denver, CO

14. I hereby certify that the foregoing is true and correct

Consultant for:

Signed *Julie Acevedo*

Title Trinity Petroleum Exploration, Inc.

Date 02/20/95

(This space for Federal or State office use)

Approved by _____

Title _____

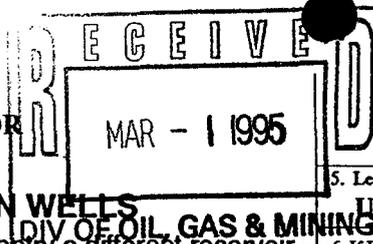
Date _____

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***See Instruction on Reverse Side**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No. **LTU-73029**

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Evacuation Creek #42-24-12-25

9. API Well No.
43-047-32605

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **303/830-6003** **1670 Broadway, P.O. Box 800**
Amoco Production Company **Denver, CO 80201**

3. Address and Telephone No. **303/452-8888** **13585 Jackson Drive**
PERMITCO INC. - Agent **Denver, CO 80241**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1624' FNL and 2877' FEL
Lot 6, Sec. 24, T12S - R 25E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that effective February 28, 1995, Amoco Production Company will take over operations of the subject well.

Amoco Production Company agrees to be responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Bond No. 35583. The principal is Amoco Production Company via surety consent as provided for in 43 CFR 3104.2.

It is understood that the BLM will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2, continuing responsibility are met.

All future correspondence pertaining to this well should be directed to: Amoco Production Company, 1670 Broadway, P.O. Box 800, Denver, CO 80201, Atten: Julie Acevedo, 303/830-6003.

cc: 3 - BLM - Vernal, Utah
 2 - Utah Div. of Oil, Gas & Mining - SLC, UT
 1 - Trinity Petroleum Exploration, Inc. - Denver, CO
 1 - Amoco Production Company - Denver, CO

14. I hereby certify that the foregoing is true and correct

Signed *Julie Acevedo* Title **Amoco Production Company Sr. Staff Assistant** Date 2-27-95

(This space for Federal or State office use)

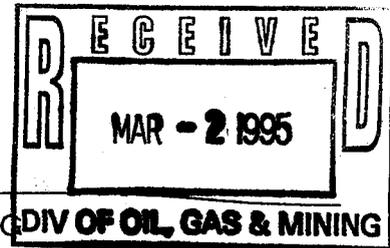
Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



REPORT OF WATER ENCOUNTERED DURING DRILLING

1. Well name and number: EVACUATION CR. 42-24-12-25

API number: 43-047-32605

2. Well Location: ^{LOT} QQ 6 Section 24 Township 12S Range 25E County UINTAH

3. Well operator: TRINITY PETROLEUM EXPLORATION INC.

Address: 1801 BROADWAY, STE. 640

DENVER, CO. 80202

Phone: 303-294-9942

4. Drilling contractor: CAZA DRILLING (RIG 16)

Address: PO BOX 17805

DENVER, CO. 80217

Phone: 303-292-1206

5. Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1042	1195	85 BBL. PER HR.	FRESH / BRACKISH

6. Formation tops: WASATCH SURFACE

MESA VERDE 915

SEGO 2715

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

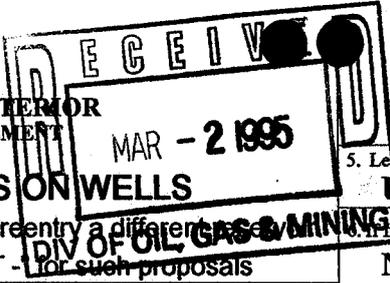
Date: 2/27/95

Name & Signature: Wm R. FOSTER

Title: CONSULTANT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993



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5. Lease Designation and Serial No.
UTU-73029

6. Indian, Allottee or Tribe Name

NA

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8. Well Name and No.

Evacuation Cr. 42-24-12-25

9. API Well No.

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10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Trinity Petroleum Exploration Inc.

3. Address and Telephone No.

1801 Broadway, Ste. 640, Denver, CO. 80202 (303)-294-9942

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**1624' FNL & 2877' FEL
Lot 6, Sec. 24, T12S, R25E**

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TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Cement 9 5/8**
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set 9 5/8 36#, J55 (new) STC Casing at 1324 Feet. KB. to isolate upper water sands in the Mesa Verde formation.

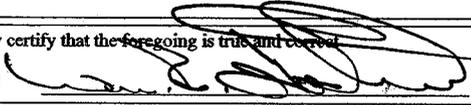
Cemented 9 5/8 casing as follows: 315 sxs. Pacesetter Lite w/ 2% CACL, 6% Gel & 1/4#/sx. Celloseal Tailed in with 200 sxs. 'G' with 2% CACL & 1/4#/sx. Celloseal. Cement to surface & remained.

Ran one inch pipe to 200 ft. KB. and topped off cement with 150 sxs. 'G' with 2% CACL.

Casing operations and cementing operations witnessed by Dick Owens -BLM, Vernal

**CC: Frank Mathews, State of Utah, Division of Oil, Gas and Mining.
Faxed: 2/27/95 (hardcopies to follow)**

14. I hereby certify that the foregoing is true and correct

Signed  Title **Consultant f/ Trinity Petroleum** Date **02/27/95**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**



ROCKY MOUNTAIN GEO-ENGINEERING CORP.

Well Logging • Consulting Geology • Coal Bed Methane Services • Analytical Laboratory Services

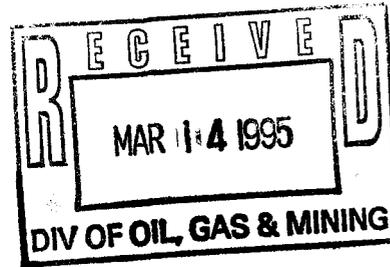
2450 INDUSTRIAL BLVD. • GRAND JUNCTION, CO 81505

(303) 243-3044 • FAX: 241-1085

March 10, 1995

Attn: Tom Feldkamp
Amoco Production Company
1670 Broadway
Denver, CO 80201

Re: Evacuation Creek ~~42-24-12-25~~ #1
Sec. 24, T12S, R25E
Uintah County, UT



Dear Mr. Feldkamp:

Enclosed are the final logs/geology report/data disk for the above referenced well.

Also enclosed are the data disks for Dragon Canyon 32-27-12-25 and Davis Canyon 42-12-13-25.

We appreciate the opportunity to be of service and look forward to working with you again in the near future.

If you have further questions, please feel free to contact us.

Respectfully,

Bill Nagel
Senior Geologist

BN/dn

Enc. 5 Final Computer Colored Logs/5 Geology Reports/ 1 Data Disk each for Evacuation Creek, Davis Canyon and Dragon Canyon

cc 1 Final Computer Colored Log/Geology Report; Wellsite Mgt.; W. Foster; Casper WY
2 Final Computer Colored Logs/Geology Reports; BLM Vernal Dist. Off.; Vernal UT
1 Final Computer Colored Log/Geology Report; Department of Natural Resources; Vicky Carney; Salt Lake City, UT

AMOCO PRODUCTION COMPANY

EVACUATION CREEK 42-24

SECTION 24, T12S, R25E

UINTAH CO., UTAH

GEOLOGY REPORT

by

JACK PALUGA

ROCKY MOUNTAIN GEO-ENGINEERING CORP.

GRAND JUNCTION, COLORADO

(303) 243-3044

MICROFICHE

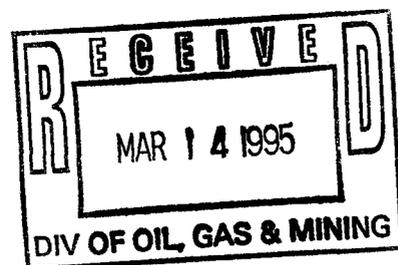


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WELL SUMMARY

OPERATOR: Amoco Production Company
NAME: Evacuation Creek 42-24
LOCATION: Sec 24, T12S, R25E
COUNTY/STATE: Uintah, Utah
ELEVATION: Gr 5858' Kb 5874'
SPUD DATE: 2/23/95
COMPLETION DATE: 3/3/95
DRILLING ENGINEER: Sam Harvey
WELLSITE GEOLOGY: Jack Paluga

MUDLOGGING: Rocky Mountain Geo-Engineering
ENGINEERS Andy Choquette

CONTRACTOR: Caza #16
TOOLPUSHER: John Morris

HOLE SIZE: 12 1/4" to 1325', 8 3/4" to 4264', 7 7/8" to 4692' TD
CASING RECORD: 9 5/8" set to 1325"

DRILLING MUD: Well drilled with air/mist
ENGINEER:
MUD TYPE:

ELECTRIC LOGS: Schlumberger
ENGINEER: Mike Jardon
TYPE LOGS:
TOTAL DEPTH: ETD 4680 RTD 4692

STATUS: Running 5" casing

DRILLING CHRONOLOGY

Amoco Production Company Evacuation Creek 42-24

DATE	DEPTH	DAILY	ACTIVITY
02/26/95	1325	0	RMGE Fid field unit #37 rigged up, with well site geology and muddlogger, nipple up to surface casing, drill cement, drill to 1354, dry up hole, rig up to drill with air.
02/27/95	1369	44	Drilling with air, stuck in hole at 1480', cir hole with air/mist, drill to 1680, trip for bit #3 8 3/4" SEC SG1025, rigged up to drill with air/mist
02/28/95	1680	211	Trip in hole tag fill at 1490', wash and ream to 1680, bit #2 8 3/4" total footage 355', total hours 6, rigged up and drill with air/mist
03/01/95	2953	1273	Drilling ahead.
03/02/95	4031	1078	Drilling ahead, water increasing, ROP slowed down, 4264' trip for bit #3
03/03/95	4405	374	Drilling ahead, water increasing, taking longer to get circulation back at connections and downtime for surveys, TD 4962, mud up and load hole for logging, short trip, trip out of hole rig up for E-logs, start logging.
03/04/95	4962	287	Running E-logs, rig down mud logging units.

DAILY ACTIVITY

Operator: Amoco Production Company
Well Name: Evacuation Creek 42-24

DATE	DEPTH	DAILY	DATE	DEPTH	DAILY
02/26/95	1325	0			
02/27/95	1369	44			
02/28/95	1678	309			
03/01/95	2953	1275			
03/02/95	4031	1078			
03/03/95	4405	374			
03/04/95	4692	287			

BIT RECORD

Operator: Amoco Production Company
Well Name: Evacuation Creek 42-24

RUN	SIZE	MAKE	TYPE	OUT	FTG	HRS	FT/HR
#1	12 1/4"	HTC	SDS	1325	1325		DRILL SURFACE
#2	8 3/4	HTC	ATJ-22	1680	355	6	59.1
#3	8 3/4"	SEC	SG1025	4264	2584	50 3/4	50.9
#4	7 7/8"	HTC	JO2WP	4692	428	11 1/2	37.2

SURVEYS

OPERATOR: Amoco Production Company

WELL NAME: Evacuation Creek 42-24

MEASURED DEPTH	ANGLE DEGREES	DIRECTION DEGREES	TRUE VERTICAL DEPTH	VERTICAL SECTION
1650	1 1/2			
1899	2			
2149	2			
2610	2 1/4			
3139	2 1/4			
3940	3			

SAMPLE DESCRIPTIONS

OPERATOR: Amoco Production Company
WELL NAME: Evacuation Creek 42-24

DEPTH	LITHOLOGY
1500-1650	<p>Pred SS ltgy, ltbn, occ ltgybn, off wh, wh, occ clr, dns, vf-fgn, m-wsrt, occ mgn, m-wcmt, pred sbang-sbrnd, tr intrgn pos, pos frac pos, slty to arg, with abnt wh cly flgs ip, carb frgs/incl, sl calc, pos calc frac flgs, with occ dism pyr, tr mnrl flor, no cut.</p> <p>Background gas running 25-35 units, downtime gas at survey 600 units, connection gas 50-60 units.</p>
1610-1650	<p>SS aa, intrbdd with SH bn, blk, bn, gybn, blk-pty, hd frm, sl calc, abnt carb/coal incl/lam, sl calc, occ dism pyr, vsly ip and grdg to SLTST</p>
1650-1740	<p>Pred SH m-dkbn, dkgy, vsly ip, carb with carb/tr coal incl/lam, calc, mhd frm, sbblky incrs sdy ip, grdg to SLTST, background gas 20-30 units, connection gas 60-90 units, trip gas at bit trip 1680' 800 units.</p>
1740-1830	<p>No Samples due to blooie line and sample valve setup, background gas increased to 50-55 units, increase in connection gas to 350-400 units, with small gas show at 1786' to 1790'</p>
1830-1890	<p>Pred SS ltgy, wh, clr, occ frst-trnsl, dns, slty with shly incl, arg wh cly flgs, carb/coal frgs/incl, tr calc frgs flgs, f-mgn, m-wsrt, wcmt, pred and-sbang, tr intrgn por, NFSOC</p>
1890-1950	<p>Pred SH m-dkgy, dkgybn, occ blk, sl calc, carb incl, occ coal lam, mhd frm, sbblky with sl incr in coal incl, intrbdd with SLTST m-dkbn, dkgybn, occ dkgy, vsdy ip, sl calc, sbblky-sbply, with tr of SS intrbdd, background gas increased to 100 units, downtime gas at 1900' increased to 2400 units, with 2' flare, connection gas running 500-900 units</p>
1950-2130	<p>Pred SH ltgy, ltbn, ltgybn, vsly, carb with incr in carb/coal frgs/lam, frm, sl calc, with intrbdd COAL mbri, occ rthy-arg, tr pyr/calc bnd, mhd, sbblky tr clt, tr bldg gas, grdg to vcarb SH and SLTST.</p> <p>SS ltgy, ltbn, wh, occ clr, occ frst-trnsl, dns, vsly ip, arg wh cly flgs, incr in carb/coal incl, with thin intrbdd COAL bed aa, vf-fgn, m-wsrt, m-wcmt, sbang-ang, with tr intrgn por, NFSOC, background gas incr to 150 units, connection gas 500-1200 units, with sl incr in background at SS and COAL beds.</p>
2130-2220	<p>NO SAMPLES.</p>
2220-2400	<p>Pred SH m-dkbn, m-dkgy, dkgybn, sbply-sbblky, vsly ip, sl-vcalc ip, sl sdy, mhd frm, vcarb, with occ coal intrbd, grdg to SLTST ip, incr sdy, COAL mbri, rthy-arg dul bnd, mhd, sbblky tr calc frac flgs, tr clt no vis bldg gas, assc with SS wh, clr, trnsl, dns, vf-fgn, wsrt, wcmt, sbang, sl calc, arg with cly flgs, carb frgs/incl, with tr intrgn por, pos frac pos, NFSOC, background gas 150 units, connection gass 1200-900 units, sl gas incr at 2294'-96', 210 units, 60 units over background</p>
2400-2500	<p>Pred SH dkbn, ltgybn, ltgy, pty-sbply, slty, frm, calc, carb, with occ carb lam/intrbdd, grdg to SLTST ip incr sdy, SS intrbd with SH, SS wh, clr, frst-trnsl, dns, vf-fgn, occ uncons qtz gn, wsrt ip, m-pcmt, fri, sbang-ang, tr intrgn por, sl calc, carb frgs/incl, arg with tr wh cly flgs, NFSOC, background 150 units, connection gas running 900 units.</p>
2500-2600	<p>Pred SH gybn, m-dkgy, vsly ip, sbblky-sbply, calc, carb, with incr in SS intrbdd, SS wh, ltgy, occ trnsl, vf-fgn, pred uncons qtz gn, wsrt, m-pcmt, fri, sbang-ang, sil-sl calc frac flgs/mtx, arg with wh cly flgs, tr glauc, incr in carb/coal frgs/incl, tr intrgn por, NFSOC, background gas 120-150 units,</p>

DEPTH	LITHOLOGY
2600-2700	SH bngy, ltbn, plty, mhd-hd, carb incl, occ lam, vsly ip, intrbdd with SLTST lt-mgy, blk-pty, vsdy ip, carb, calc, sbblky with tr of SS ltgy, ltbn, vsly dns, vfgn, wsrt, wcm, sbang, no vis por, decrease in background gas to 50 units, connection gas 200 units.
2700-2800	Pred SH m-dkbn, bngy, plty-sbblky, tr sil frac flgs, hd, carb incl/frgs, dis pyr, grdg to SLTST ip, incr sdy, m-ltgy, blk-pty, sl calc, carb, with tr intrbdd SS ltgy, wh, occ trns, dns, vsly, vfgn, wsrt, wcm, sl calc, carb frgs/incl, sbang, no vis por, background gas 100 units, connection gas 450-700 units.
2800-2950	Pred SH bn, plty-sbplty, mhd, sil, vsly ip, with occ carb incl/frgs, grdg to SLTST ip, bn, off wh, ltgy, vsdy ip, calc-sil tr frac flgs, sbblky-sbplty, background gas 100 units, connection running about 500 units.
2950-3000	SS wh, clr, occ frst-trns, dns, vfgn, wsrt, m-wcm, sbang-ang, sil-sl calc frac flgs/mtx, arg with occ wh cly flgs, tr intrgn por, NFSOC, background gas 100, connection gas 500-600 units, sl incr over background gas at 2950'.
3000-3100	Pred SH bn, gybn, plty-sbblky, vsly ip, frm-mhd, sl carb, calc, dis pyr, incr sdy, grdg to SLTST ip, m-dkbn, vsdy, calc, sl carb mhd, sbplty, with intrbdd SS ltgy, wh, occ clr, trns, dns, vsly ip, vf-gn, wsrt, m-wcm, sbang-ang, occ arg, sl calc frac/mtx, tr intrgn por, NFSOC, background gas 100 units, connection gas 550-700 units, signf incr at 3042'
3100-3130	Pred SS m-dkbn, dns, slty, carb incl, vfgn, wsrt, wcm, sbang-ang, no vis por, NFSOC, with SLTST dkgybn, vsdy ip, carb, calc, mhd-frm, sbplty-sbblky, background 100-120 units, connection gas 500 units.
3130-3200	Pred SH dkgy, occ blk, dkgybn, slty, carb, sl-calc, hd, sbblky-sbplty, incr sdy, grdg to SLTST ip, dkgybn, dkbn, vsdy ip, carb, calc, mhd-frm, sbblky, with very thin intrbdd SS, background gas 100-120 units, connection gas 500 unit, downtime gas at survey 2145 units.
3200-3300	Pred SH dkgy, occ blk, dkgybn, vsly, sl sdy, calc, carb, mhd-frm, sbblky-sbplty, incr sdy, grdg to SLTST dkgybn, vsdy, sl calc, carb, sbblky, occ SS intrbdd dns, vsly, vfgn, wsrt, wcm, sbang-ang, no vis por, background gas 120-150 units, connection gas 500-800 units.
3300-3400	SH m-dkgy, dkgybn, vsly, sl sdy, carb with occ carb incl/frgs, calc, mhd-frm, sbblky-sbplty, grdg to SLTST incr sdy ip, background gas 150-200 units, connection gas 500-550 units.
3400-3500	SH dkgy, dkgybn, vsly, carb, tr dis pyr, calc, sbplty-sbblky, incr sdy, grdg to SLTST ip, dkgy dkgybn, vsdy ip, calc, carb, mhd-frm, carb/coal incl/lam, sbblky-sbplty, background gas 100-200 units, connection gas 600 units.
3500-3600	SH dkgy, vsly, calc, carb, tr inc/occ lam, tr coal frgs, mhd-frm, sbplty-pty, grdg to SLTST ip, incr sdy ip, background gas 150 units, connection gas 500-900 units.
3600-3700	Pred SH mbn, plty-blky, frm, abnt carb/tr coal frgs/lam, slty, incr sdy, grdg to SLTST bn, blk, frm, calc, carb lam/incl, vsdy ip, with thin intrbdd SS ltgy, occ wh, occ trns, dns, vsly, f-vfgn, wsrt, wcm, sbang-ang, no vis por, background gas 100-250 units, connection 600-700 units
3700-3800	Pred SH bn, plty-sbplty, frm, calc, with carb/tr coal incl/occ lam, vsly, incr sdy grdg to SLTST ip
3750-3800	Incr intrbdd SS lt-mgybn, ltgy, occ wh, dns, vsly, vfgn, wsrt, wcm, sl calc mtx, sbang-ang, no vis por, arg with cly flgs, carb frgs/incl, incr slty, grdg to vsdy SLTST ip, background 100-200 units, connection gas, 450-700 units, with background gas incr at 3750-60 to 400 units

DEPTH	LITHOLOGY
3800-3900	Pred SH bn, gybn, sbply-bkly, frm-mhd, incr slty, sdy ip, carb incl/lam, sl calc, incr sdy grd to SLTST ip, with thin intrbdd SS lt-mgy, gybn, occ wh, occ trns, dns, vsly, vfgn, wsrt, wcm, sbang-ang, sil-sl calc frac flgs/mtx, arg with wh cly flgs, carb frgs/incl, tr intrgn por, background gas 150-200 units, connection gas 1400-1600 units, thin SS stringers show incr in background gas to 500 units, probly the effect of breaking circulation after connection.
3900-4000	Pred SH bn, gybn, pty-sbply, frm-mhd, vsly ip, incr sdy, grd to SLTST ip, intrbdd with very thin SS ltgy, off wh, trns, dns, vsly, vfgn, wsrt, wcm, sbang-ang, sil-sl calc, arg with cly flgs, carb incl/frgs, tr intrgn por, tr frac por, background gas 150-200 units, connection gas 600-900 units, sl gas incr at 3990' to 250 units.
4000-4040	SH aa intrbdd with SS ltgy, off wh, occ trns, dns, vsly, vfgn, wsrt, wcm, sil-sl calc mtx, tr wh cly flgs, carb/mica incl, tr glauc, tr intrgn por, incr in background gas 4016' to 220 units, background gas 100-150 units, connection gas 450-900 units.
4040-4070	Pred SLTST m-dkgy, vsdy, carb, calc frac flgs, mhd-frm, sbply-sbply, incr sdy ip, intrbdd with thin SS lt-mgy, occ wh cl, vsly ip, vfgn, wsrt, wcm, sl calc, sbang-ang, grd to v sdy SLTST, incr in background gas at 4050 to 280 unit, 180 units over background, connection gas 580 units.
4070-4100	Pred thinly intrbdd SS ltgy, cl, occ ltbngy, occ frst-trns, vfgn, wsrt, wcm, sil-sl calc frac flgs/mtx, vsly ip, tr carb frgs/incl, arg with shly incl,
4100-4150	Incr in thinly intrbdd SS ltgy, cl, trns, dns, vsly, vf-fgn, m-wsrt, wcm, sbang-ang, sil-sl calc frac flgs/mtx arg with occ wh cly flgs, tr carb frgs/incl, with thinly bedded SLTST vsdy ip, carb, calc, sbply-sbply, background gas 150-220 units, connection gas 550-600 units
4150-4200	Thinly intrbdd SS lt-mgy, cl, occ frst-trns, dns, vf-fgn, wsrt, wcm, sbang-ang, sil-sl calc frac flgs/mtx with carb frgs, tr cly flgs, tr intrgn por, pos frac por, intrbdd with very SH dkgn, vsly, incr sdy ip, calc, carb, mhd-frm, sbply, incr sdy grd to SLTST ip, background gas 100-200 units, connection gas 750-900 with tr flare.
4200-4250	Thinly bedded SLTST m-dkgy, vsdy, calc, carb incl/tr lam, mhd-frm, also thinly bedded SH dkgy, vsly, calc, carb incl/lam, tr calc frac flgs, mhd, sbply-sbply, incr sdy grd to SLTST ip, along with thinly intrbdd SS aa, background gas 150-220 units, connection gas 700 units.
4250-4310	Pred thinly bedded SH dkgy, vsly, sl sdy, calc, tr calc frac flgs, sil ip, mhd, sbply-sbply, incr sdy grd to SLTST ip, along with thinly bedded SS ltgy, ltb, wh, occ trns, dns, vfgn, wsrt, wcm, sbang-ang, tr intrgn por, pos frac por, sil-sl calc frac flgs/mtx, with carb frgs/incl, arg with wh cly flgs, occ shly/mic incl, background gas 150-220 units, connection gas 850-900 units.
4310-4350	Pred thinly bedded SH aa with SS ltgy, off wh, ltb, vfgn, wsrt, wcm, sbang-ang, no vis por, sil-sl calc frac flgs, arg with cly flgs, tr shly incl, carb frgs/incl, background gas 100 incr to 280-300 units at 4336, connection gas 450 units.
4350-4400	Pred thinly intrbdd SS lt-mgy, dns, vsly, vf-fgn, wsrt, wcm, sbang-ang, tr intrgn por, pos frac por, sil-sl calc frac flgs/mtx, with incr of thinly bedded SH m-dkgy, vsly, incr sdy ip, calc, carb, mhd-frm, grd to SLTST ip, background 100 units, connection/downtime gas incr to 1300 units.
4400-4450	SS lt-mgy, occ wh, trns, dns, vsly, vf-fgn, wsrt, wcm, sbang-ang, tr intrgn por, sl calc frac flgs/mtx, sl arg wh cly flgs, occ shly incl, incr slty grd to vsdy SLTST ip, along with incr in thinly SH m-dkgy, vsly, sl sdy, carb incl/lam, calc, mhd, sbply, background gas 50-150 units, decrease in connection gas to 250 units.

- 4450-4500 Pred SH dkgy, blk, occ dkgybn, vsly ip, sl sdy, calc, carb, mhd-frm, occ sft, sbblky-sbply, sl incr in sd grdg to SLTST ip, background gas 50-150 units, connection gas 400-600 units.
- 4500-4600 SH dkgy, dkbngy, occ blk, carb, vsly ip, tr snd, calc, carb, tr incl/ tr lam, frm, sbblky-sbply, background gas 100 units, connection gas 500 units.
- 4600-4692 SH aa, background gas 50-100 units, connection gas 400-500 units, bottom up gas from short trip 300 units.

The well was drilled with air/mist incr amount of water flow during drilling, length of time to break circulation increased at depth effecting connetion gas as well as back ground gas. Lag time was also effected by this.

FORMATION TOPS

OPERATOR: Amoco Production Company
WELL NAME: Evacuation Creek 42-24

FORMATION NAME	CONTROL	SAMPLE	E-LOG	DATUM
KELLY BUSHING		5874	5874	0
SEGO		2688	2689	+3185
UPPER CASTLEGATE		2962	2953	+2921
LOWER CASTLEGATE		3110	3121	+2753
MANCOS		3212	3208	+2666
MANCOS B		4056	4066	+1808
BASE MANCOS B		4448	4448	+1426

GEOLOGICAL SUMMARY

AND

ZONES OF INTEREST

The Amoco Production Company's well Evacuation Creek 42-24 was drilled out from under surface casing on 2/27/95 and was drilled to a total depth of 4692'. This well was drilled with air/mist to TD. However, water production from the Mesa Verde formation increased during the drilling of the well. The increase in water flow affected the time to regain circulation after connections, surveys and trips. This adversely affected the lag time for gas and samples. All samples were lagged to proper depth under these conditions.

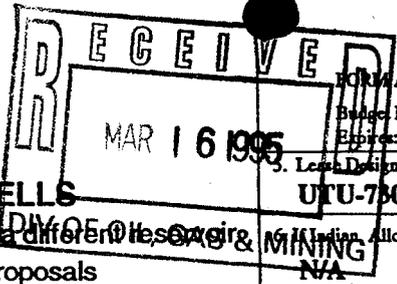
The main objective of the test well was the Upper Cretaceous Mancos "B" formation. The sample and E-log top was 4066' (+1808').

The Mancos "B" Formation was predominantly light to medium gray, occasionally dark gray lower in the formation, silty to very silty in part, slight to increasingly calcareous, developing calcite fracture fillings, carbonaceous/coal laminations, moderately hard to firm, and grading to siltstone throughout the section. The siltstones were light to moderately gray, occasionally light gray-brown, predominantly sandy, grading to very silty sandstone in part, slightly to very calcareous in part, with calcite and silicate fracture fillings, carbonaceous, and slightly pyritic. The siltstone graded back and forth from very sandy siltstone to very silty sandstone throughout the entire Mancos "B" section.

At a depth of 4066' the predominant shale and siltstone lithologies exhibited an increase in very thinly bedded sandstones. These thinly bedded sandstones were predominantly clear, white, occasionally light to medium gray, predominately very silty, dense, argillaceous with white clay filling, carbonaceous fragments/inclusions with occasional laminations, slightly glauconitic, pyritic and micaceous, very siliceous to calcareous fracture filling, very fine to occasionally fine grained, well sorted, hard, well cemented, subangular to angular, with traces of intergranular porosity and possible fracture porosity. There were no significant gas increases throughout the Mancos "B". Connection gas and downtime gas increased as a result of the increased length of time to break circulation after connections due to the water flow.

Upon completion of drilling the well, 5" production liner was run in order to produce gas from the Mancos "B" formation.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

3. Lease Designation and Serial No.
UTU-78029

4. Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Evacuation Creek #42-24-12-25

9. API Well No.
43-047-32605

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well
 Gas Well
 Other

2. Name of Operator
Amoco Production Company

3. Address and Telephone No.
303/830-6003 1670 Broadway, P.O. Box 800 Denver, CO 80201
303/452-8888 13585 Jackson Drive Denver, CO 80241

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
**1624' FNL and 2877' FEL
Lot 6, Sec. 24, T12S - R 25E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that effective February 28, 1995, Amoco Production Company will take over operations of the subject well.

Amoco Production Company agrees to be responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Bond No. 35583. The principal is Amoco Production Company via surety consent as provided for in 43 CFR 3104.2.

It is understood that the BLM will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2, continuing responsibility are met.

All future correspondence pertaining to this well should be directed to: Amoco Production Company, 1670 Broadway, P.O. Box 800, Denver, CO 80201, Atten: Julie Acevedo, 303/830-6003.

- cc: 3 - BLM - Vernal, Utah
 2 - Utah Div. of Oil, Gas & Mining - SLC, UT
 1 - Trinity Petroleum Exploration, Inc. - Denver, CO
 1 - Amoco Production Company - Denver, CO

14. I hereby certify that the foregoing is true and correct

Signed Julie Acevedo Title Sr. Staff Assistant Date 2-27-95

(This space for Federal or State office use)
 Approved by HOWARD B. CLEAVINGER II Title ASSISTANT DISTRICT MANAGER Date MAR 14 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

1-REC	✓
2-LWP 7-PL	✓
3- DES 8-SJ	✓
4-VLC 9-SILE	✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-28-95)

TO (new operator)	<u>AMOCO PRODUCTION COMPANY</u>	FROM (former operator)	<u>TRINITY PETRO EXPLOR INC</u>
(address)	<u>1670 BROADWAY</u>	(address)	<u>1801 BROADWAY STE 640</u>
	<u>PO BOX 800</u>		<u>DENVER CO 80202</u>
	<u>DENVER CO 80201</u>		
	phone <u>(303) 830-6003</u>		phone <u>(303) 294-9942</u>
	account no. <u>N 0050</u>		account no. <u>N5145</u>

Well(s) (attach additional page if needed):

Name: ** SEE ATTACHED **	API: <u>047-32605</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-24-95)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-1-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? *(yes/no)* ____ If yes, show company file number: # 024135.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-16-95)*
- See 6. Cardex file has been updated for each well listed above. *3-20-95*
- See 7. Well file labels have been updated for each well listed above. *2-20-95*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-16-95)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ___ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands / Amoro Surety # 86-67-68 / 25,000 "Seahound Surety Co."

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DS 2. Copies of documents have been sent to State Lands for changes involving State leases. 3/21/95 to Ed Bonner

FILMING

WDR All attachments to this form have been microfilmed. Date: Oct. 16 1996 March 27 1995.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950314 Amoro / Gulu Acivedo "Continued mailing address for ma. prod. rpts."

950316 BLM / Vernal Appr. 3-14-95 eff. 2-28-95.

Facsimile Transmission

Addresser's Teletypewriter Phone (801) 359-3940	Date 8/13/96	Page 1 of 4
--	-----------------	----------------

To: Lisa Cordova	Company State of Utah	Location	Mail Code/Room
From: Gail Jefferson	Company Amoco Production Co.	Location Denver, Colorado	Mail Code/Room 1295C
Initiated By	Department/Region	Charge (Cost Center Code)	Approved By
Typed By	Ext. 6157	Mail Code/Room	<input type="checkbox"/> Call Sender for Pickup of Originals <input type="checkbox"/> Call _____ for Pickup at Receiving Location

Ms. Cordova:

Attached are the Entity Action Forms needed to set these Amoco operated wells up in your system. I trust this is all the information you need. If you need additional information please don't hesitate to call me.

I am sending you a signed copy of these forms in the mail for your records.

Sincerely,

Gail M. Jefferson

Gail M. Jefferson
(303) 830-6157

P.S. I wasn't sure any of our wells were in your system so I have included all of the wells in the Piceance Basin that was drilled in the state of Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

AUG 18 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
UTU-73029

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Evacuation Creek 24-12-25 #1

9. API Well No.
43-047-32605

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah Utah

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Amoco Production Company

Attention: E. R. Nicholson

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-5014

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1624' FNL 2877' FEL Sec. 24 T 12S R 25E Lot 6

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Name Change
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to change the subject well name:
From: Evacuation Creek #42-24-12-25
To: Evacuation Creek 24-12-25 #1

14. I hereby certify that the foregoing is true and correct
Signed E. R. Nicholson Title Business Analyst Date 07-20-1995

(This space for Federal or State office use)
Approved by Amy Kerschner Title Assistant District Manager Minerals Date AUG 23 1995
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR Amoco Production Company

OPERATOR ACCT. NO. N0050

ADDRESS P. O. Box 800

Denver, Colo. 80201

P.4/4

AUG 13 '96 12:29PM AMOCO 12TH FLOOR 3038304777

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11974	4304732605	Evacuation Creek ⁴⁴⁻ 24-12-25 #2		25	12S	25E	Uintah	2/23/95	
WELL 1 COMMENTS: New Well <i>Entity added 8-14-96. Lee</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Gail M. Jefferson
 Signature Gail M. Jefferson
 Sr. Admin. Staff Asst. 8/13/96
 Title _____ Date _____
 Phone No. (303) 830-6157

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 04 1996
DIV. OF OIL, GAS & MINING

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
UTU-73029

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Evacuation Creek 24-12-25 #1

9. API WELL NO.
4304732605

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 24-T12S-25E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR. Other

2. NAME OF OPERATOR
Amoco Production Company Gail M. Jefferson, Room 1295C

3. ADDRESS AND TELEPHONE NO.
P. O. Box 800, Denver, Colo. 80201 (303) 830-6157

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1624' FNL 2877' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 2/23/95 16. DATE T.D. REACHED 3/4/95 17. DATE COMPL. (Ready to prod.) 9/15/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5874' KB

20. TOTAL DEPTH, MD & TVD 4692' 21. PLUG, BACK T.D., MD & TVD 4300' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS Yes CABLE TOOLS No

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Mancos "B" 4066'-4396'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL; Litho Density CNL, GR Log; Array Induction, GR Log **MUD LOG**

27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	1325'	12-1/4"	315 sxs Cl G, tail w/200	Circ 15 bbls to surface Top 525'
4-1/2"	11.6# N-80	4690'	7-7/8"	450 sxs Cl G tail w/300	Did Not circ to surface
				sxs Cl G	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.375"	3953'	

31. PERFORATION RECORD (Interval, size and number)
4066'-4396' w/4jspf, .340 inch diameter, total 400 shots fired.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4066'-4396'	169,000# 16/30 sand and 80% qual N2 foam

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		SGW

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gail M. Jefferson TITLE Senior Admin. Staff Asst. DATE 8/29/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
L Sego Sand	2689'					
Castlegate	2952'					
Mancos Shale	3364'					
Mancos "B"	4034'					

DIV OF OIL, GAS & MINING
 U.S. DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Amoco Production Company Gail M. Jefferson, Room

3. Address and Telephone No.

P. O. Box 800, Denver, Colo. 80201 (303) 830-6157 1295C

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1624' FNL 2877' FEL Section 24, Township 12 South, Range 25 East

5. Lease Designation and Serial No.

UTU-73029

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Evacuation Creek 24-12-25 #1

9. API Well No.

4304732605

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

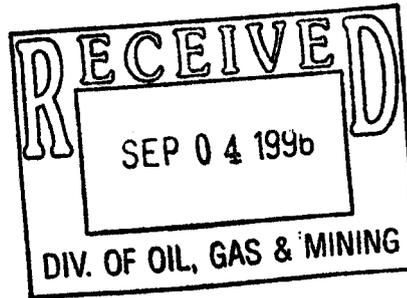
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well Status
- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Mancos "B" was perforated and fracture stimulated with KCL-foam and sand resulting in little gas production due to suspected formation damage. Will hold well for possible repair. Will close pit, maintain location and secure wellhead and any surface equipment during shut-in period. Amoco requests permission for a long term SI.



14. I hereby certify that the foregoing is true and correct

Signed Gail M. Jefferson Title Sr. Admin. Staff Asst. Date 8/28/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08300

October 7, 1997

Retamco Operating Inc.
Joe Glennon
HCR Box 1010
Roberts MT 59070

Re: Well No 24-12-25
Lot 6, Sec. 24, T12S, R25E
Lease U-73029
Uintah County, Utah

Dear Mr. Glennon:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Retamco Operating Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT1088, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager,
Minerals Resources

cc: Amoco Production Company
Division of Oil, Gas & Mining

Evacuation Creek 24-12-25 #1
Subsequent
August 28, 1996

MIRUSU 5/2/95. Run CBL and found cmt top at 525'. Cleanout 4.5" casing to PBTD at 4650'. Perforate the Mancos "B" from 4066'-4086', 4160'-4180', 4198'-4218', 4330'-4360' and 4386'-4396' w/4jspf, .340 inch diameter, total 400 shots fired.

Fracture stimulated with 169,000# 16/30 sand and 80% quality N2. Average treating rates and pressures were 50.5 bpm and 5000 psi. ISIP 1898 psi. Flow back frac. Tag sand at 4414', below perfs, and cleanout to PBTD with N2. Swab and flow test well. Shut well in.

With BP at 4423' and packer and 4269' swabbed bottom two perforated intervals dry recovering 1.4 bbls of wtr. Set BP at 4280' and packer at 4120' swabbed gas cut fluid. Retested lower zone with same results as first test.

Set CIBP at 4300'. Run 2.375" tubing with sawtooth collar and seat nipple to 3953'. Land tubing with 10' blast joint screwed into tubing bonnet and no donut.

RDMOSU and well shut in 9/15/95.



Facsimile Transmission
16-717-C (3-92)

Date 10/28/97 Time Sent

This transmission consists of 1 pages

Notes:

T
O Lisha Cordova
State of Utah
Dir of Oil & Gas
FAX Number

FAX Operator's Number for Confirmation

801-359-3940

FROM

Pat Archuleta
APC

FAX Telephone Number

Voice Telephone Number

303-830-5217



Memorandum

DATE: October 27, 1997
TO: Lisha Cordova
FROM: Pat Archuleta
RE: Sale of Properties to Retamco Operating Inc.,

Amoco Production Company has sold it's wellbore interst in the following wells to Retamco Operating Inc. HCR Box 1010 , Roberts, MT. 59070 as of 9/01/97.

Atchee Ridge 15-13-25 #1

Atchee Ridge 24-13-25 #1

Atchee Ridge 35-13-25 #1

Black Horse 9-15-24 #1

Davis Canyon 12-13-25 #1

Evacuation Creek 24-12-25

OPERATOR CHANGE WORKSHEET

1-REC	6-REC
2-GLH	7-KAS
3-DES <i>BTS</i>	8-SI
4-VLD	9-FILE
5-JRB	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-1-97

TO: (new operator) RETAMCO OPERATING INC. **FROM:** (old operator) AMOCO PRODUCTION COMPANY
 (address) HCR BOX 1010 (address) PO BOX 800
ROBERTS MT 59070 DENVER CO 80201
JOE GLENNON
 Phone: (406) 445-2641 Phone: (303) 830-4127
 Account no. N6020 (10-27-97) Account no. N0050

WELL(S) attach additional page if needed:

Name: <u>ATCHEE RDGE 15-13-25#1</u>	API: <u>43-047-32659</u>	Entity: <u>11962</u>	S: <u>15</u>	T: <u>13S</u>	R: <u>25E</u>	Lease: <u>U70248</u>
Name: <u>ATCHEE RDGE 24-13-25#1</u>	API: <u>43-047-32602</u>	Entity: <u>11963</u>	S: <u>24</u>	T: <u>13S</u>	R: <u>25E</u>	Lease: <u>UTU72075</u>
Name: <u>DAVIS CYN 12-13-25#1</u>	API: <u>43-047-32618</u>	Entity: <u>11970</u>	S: <u>12</u>	T: <u>13S</u>	R: <u>25E</u>	Lease: <u>UTU70247</u>
Name: <u>RAT HOLE CYN 23-14-25#1</u>	API: <u>43-047-32705</u>	Entity: <u>11971</u>	S: <u>23</u>	T: <u>14S</u>	R: <u>25E</u>	Lease: <u>U73714</u>
Name: <u>BLACK HORSE 9-15-24#1</u>	API: <u>43-047-32592</u>	Entity: <u>11973</u>	S: <u>9</u>	T: <u>15S</u>	R: <u>24E</u>	Lease: <u>UTU72068</u>
Name: <u>ATCHEE RDGE 32-35-13-25#1</u>	API: <u>43-047-32657</u>	Entity: <u>11966</u>	S: <u>35</u>	T: <u>13S</u>	R: <u>25E</u>	Lease: <u>U72039</u>
Name: <u>EVACUATION 24-12-25#1</u>	API: <u>43-047-32605</u>	Entity: <u>11974</u>	S: <u>24</u>	T: <u>12S</u>	R: <u>25E</u>	Lease: <u>UTU73029</u>

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Reg. 10-27-97) (Rec'd 10-28-97)*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 10-23-97)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? *(yes)* If yes, show company file number: *#199621 (Eff. 4-15-97)*
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(10-28-97)*
6. Cardex file has been updated for each well listed above. *(10-28-97)*
7. Well file labels have been updated for each well listed above. *(10-28-97)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(10-28-97)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

1. Copies of documents have been sent on 10/29/97 to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

1. All attachments to this form have been microfilmed. Today's date: NOV 13 1997.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

971027 BLM/Vernal Aprv. 10-7-97

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

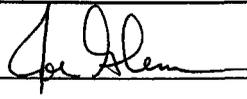
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: UTU 73029
2. Name of Operator: Retamco Operating Inc.		6. If Indian, Alitoba or Tribe Name:
3. Address and Telephone Number: 671 Garnet Billings, MT 59105 Joe Glennon 406/248-5594		7. Unit Agreement Name:
4. Location of Well Footage: 1624' FNL 2877' FEL Sec 24 T12S, R25E Lot 6 County: Uintah State: Utah CQ, Sec., T., R., M.:		8. Well Name and Number: Evacuation Creek 24-12-25 #1 9. API Well Number: 43-047-32605 10. Field and Pool, or Wildcat: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Well Status Report</u>	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was drilled to 4692'. Surface casing 9 5/8" J55 36# STC to 1325', 4 1/2" N80 LTC 11.6# to 4690' with sufficient cement to cover all water and Hydrocarbon zones. Tested gas from Mancos at 4066-4086, 4160-4180, 4198-4218, 4330-4360 and 4386-4396' at rates from 31 to 120 MCFGPD. Set CIBP at 4423' Run 2.375" tubing with saw tooth collar and seat nipple to 3953' and shut-in. The pit was closed, location maintained and the wellhead secured with the well currently shut-in waiting on pipe line. Retamco has sold this well and lease to Texakoma Oil & Gas Corporation of 5400 LBJ Freeway, Suite 500 Dallas, TX 75240 effective 4/1/99. Upon BLM approval Texakoma plans to re-enter this well and complete zones behind pipe in the Wasatch and Mesa Verde. Log comparisons indicate similar success should be encountered in these zones as in the Seep Canyon State 19-12-25 well completed by Retamco in 1998 which tested 1.5 Million Cubic Feet of gas per day on extended tests. In addition the lease on this land is in its primary term with over 5 years remaining. Retamco sees great value in this well and requests the well remain in shut in status to allow time for necessary BLM approval for pipe line and to begin development of this area.

13. Name & Signature: Joe Glennon  Title: Agent Date: 3/29/99

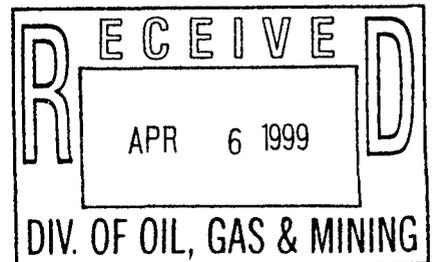
(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR
Date: 5-4-99
Initials: CHD

Date: 4-6-99
By: RJK

(See Instructions on Reverse Side)



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-73029
2. Name of Operator Retamco Operating, Inc.		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 790 Red Lodge, MT 59068	3b. Phone No. (include area code) 406-446-1568	7. If Unit or CA. Agreement Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1624' 2877' Sec. 24 T 12 S R 25 E Long. FNL FEL		8. Well Name and No. Evacuation Creek 24-12-25 #1
		9. API Well No. 43-047-32605
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State Uintah UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Retamco Operating, Inc. plug and abandoned the Evacuation Creek 24-12-25 #1 beginning on 09/29/08 as per the following:

1. Roll hole w/3% KCL water.
2. Pump 50' cmt on top of CIBP @ 3940'.
3. TIH w/CIBP & set @ 1859'. Pump 50' cement on top of CIBP. Pressure test plug & csg to 500 psi - 15 min., held.
4. Pumped balanced cement plug from 1182' - 1517' w/20 sxs cement.
5. Shot 4 squeeze holes @ 417'. TIH w/CICR & set @ 373'. Cement squeeze w/35 sxs cement. Set 4 sxs cmt on top of CICR.
6. Pumped final plug from surface to 50' w/20 sxs cmt.
7. Cut off wellhead. Pumped 15 sxs cmt down csg. Well dry hole marker plate on casing and MO well 10/4/08.

14. I hereby certify that the foregoing is true and correct.

Name (Printed Typed) Rhonda K. Tigner	Title Agent
Signature 	Date 10/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.
(Instructions on page 2)

RECEIVED

APR 12 2010

DIV. OF OIL, GAS & MINING