

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

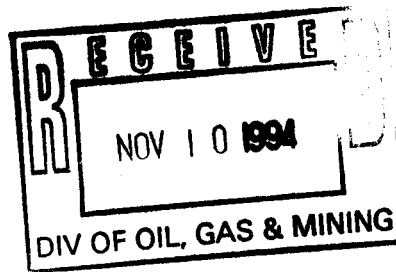
APPLICATION FOR PERMIT TO DRILL OR DEEPEN		5. Lease Designation and Serial Number: UT 22057	
1A. Type of Work: DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name: N/A	
B. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name: N/A	
2. Name of Operator: SNYDER OIL CORPORATION		8. Farm or Lease Name: UTD State	
3. Address and Telephone Number: 1625 Broadway, Suite 2200, Denver, CO 80202		9. Well Number: 36-13	
4. Location of Well (Footages) At Surface: 648' fwl and 848' fsl At Proposed Producing Zone: Same		10. Field and Pool, or Wildcat: 8 Mile Flat North	
14. Distance in miles and direction from nearest town or post office: 12.5 miles south of Fort Duchesne, Utah		11. Ctr/Ctr, Section, Township, Range, Meridian: SW SW Sec. 36-T8S-R18E	12. County: Uintah
15. Distance to nearest property or lease line (feet): 648'	16. Number of acres in lease:	17. Number of acres assigned to this well:	
18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet):	19. Proposed Depth: 6070'	20. Rotary or cable tools: Rotary	
21. Elevations (show whether DF, RT, GR, etc.): 4759' GR		22. Approximate date work will start:	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
±20"	Preset	Linepipe	0 - 60'	±5 yds ready mix (to surface)
12-1/4"	J-55, STC	24.0 #	0 - 300'	±225 sks Class G (to surface)
7-7/8"	J-55, LTC	15.5 #	0 - 6070'	To be calculated after CAL log

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Please see attached: Arch report, Exhibits A, B, Bl, C, D and G, 10 Point Plan and Surface Use Plan.

Our Nation-wide Bond Number is #WY-2272



24. Name & Signature: Jim Burns Title: Drilling Engineer Date: 11/09/94

(This space for State use only)

API Number Assigned: 43-047-32581

Approval:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11/17/94
BY: [Signature]
WELL SPACING: R649-3-2

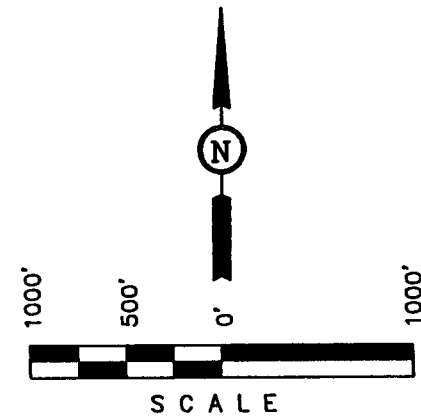
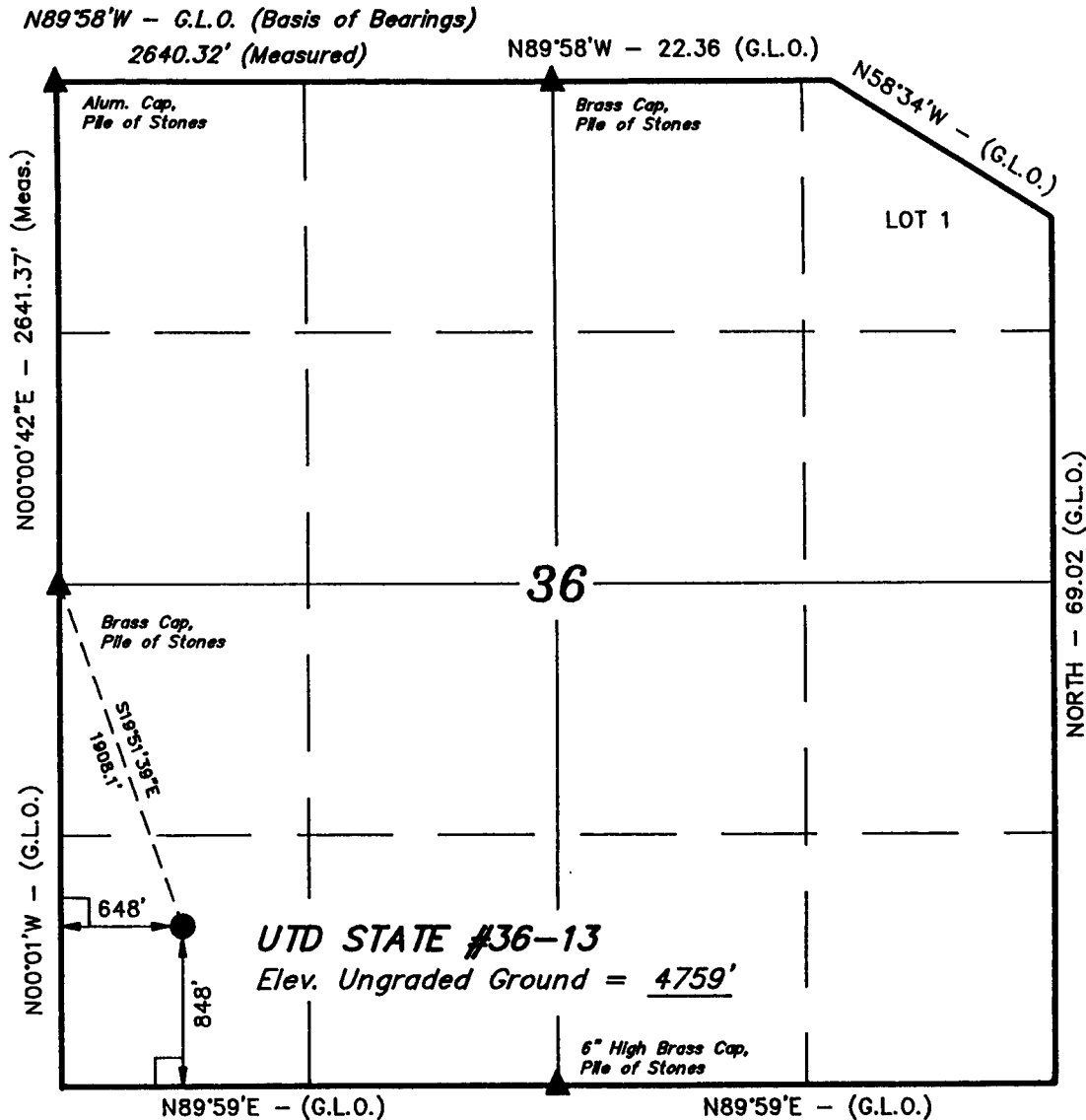
T8S, R18E, S.L.B.&M.

SNYDER OIL CORP.

Well location, UTD STATE #36-13, located as shown in the SW 1/4 SW 1/4 of Section 36, T8S, R18E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 36, T8S, R18E, S.L.B.&M. TAKEN FROM THE UTELAND BUTTE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4949 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. [Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 18131
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED. (Brass Caps)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-9-94	DATE DRAWN: 10-13-94
PARTY J.F. D.G. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE SNYDER OIL CORP.	

**ATTACHMENT TO FORM 3160-3
10 Point Drilling Plan
UTD State 36-13**

1. OPERATOR: Snyder Oil Corporation
WELL NAME: UTD State 36-13
LOCATION: Section 36, T8S, R18E
Uintah County, Utah

2. ESTIMATED TOPS OF GEOLOGICAL MARKERS

Uinta	Surface
Green River	1,600'
Douglas Creek	4,250'
Green River Limestone	5,970'
Total Depth	6,070'

3. ESTIMATED TOPS OF POSSIBLE WATER, OIL, GAS OR MINERALS

Green River	1,600' (Water, Oil)
Douglas Creek	4,250' (Water, Oil)
Green River Limestone	5,970' (Water, Oil)

* All fresh water shows observed during drilling shall be noted on the Daily Drilling Report.

4. OPERATOR'S SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT

- a. Minimum working pressure on rams and BOPE will be 3,000 psi.
- b. Function test and visual inspection of the BOP will be conducted daily and noted in the IADC Daily Drilling Report.
- c. Both high and low pressure tests of the BOPE will be conducted.
- d. The Annular BOP will be pressure tested to a minimum of 50% of its rated working pressure.
- e. Blind and Pipe Rams/BOP will be tested to a minimum of 100% of rated working pressure (against a test plug).
- f. Surface casing will be tested from surface to 300' at 1,000 psi surface (prior to drilling out of the shoe).
- g. All other casing will be pressure tested to 0.22 psi/ft or 1,500 psi, whichever is greater, but not to exceed 70% of the internal yield.
- h. BOP testing procedures and testing frequency will conform to Onshore Order No. 2.
- i. BOP remote controls shall be located on the rig floor at a location readily accessible to the driller. Master controls shall be on the ground at the accumulator and shall be capable of functioning all preventors.
- j. The kill line shall be 2" minimum and contain two kill line valves, one of which should be a check valve.

4. OPERATOR'S SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT (continued)

- k. The choke line shall be 3" minimum and contain two choke line valves (3" minimum).
- l. The choke manifold shall contain two adjustable chokes.
- m. Hand wheels shall be installed on all ram preventors.
- n. Safety valves and wrenches (with subs for all drill string connections) shall be available on the rig floor at all times.
- o. Inside BOP or float sub shall also be available on the rig floor at all times.
- p. Upper kelly cock valve (with handle) shall be available at all times.

Shown in Exhibit A is the proposed BOP and Choke Manifold arrangements.

5. PROPOSED CASING AND CEMENTING PROGRAM

DEPTH	HOLE SIZE	SIZE	WEIGHT	GRADE	CEMENT VOLUME
0 - 60'	±20"	16"	Linepipe	Preset	±5 yds ready mix (to surface)
0 - 300'	12-1/4"	8 5/8"	24.0 #	J-55, STC	±225 sks Class G (to surface)
0 - 6,070'	7-7/8"	5 1/2"	15.5 #	J-55, LTC	To be calculated after CAL log

6. DEVIATION CONTROL PROGRAM

- a. Surveys will be taken a minimum of every 500'.
- b. Maximum deviation rate of change shall be less than 3° per 100'.

7. PROPOSED DRILLING FLUIDS PROGRAM

DEPTH	MUD TYPE	DENSITY (lbs/gal)	VISCOSITY (sec/qt)	FLUID LOSS (cc)
0' - 300'	Fresh Water/Gel	8.8 - 9.3	28 - 34	NC
300' - TD	Brine Water (Aerated)	8.8 - 9.2	30 - 35	15 - 25 cc

Mud will be monitored both visually and with a pit level indicator.

8. TESTING, CORING AND LOGGING

- a. Drill Stem Testing - None anticipated
- b. Coring - None anticipated
- c. Mud Logging - Optional (1,200' - TD)
- d. Logging - See Below:

Open Hole

Logging Interval

FDC/CNL/GR/DIL
Micro-SFL

T.D. to surface casing
Optional logs (Interval at Operator's discretion)

Cased Hole

To be determined

As needed for perforating control

9. ABNORMAL PRESSURES OR TEMPERATURES; POTENTIAL HAZARDS

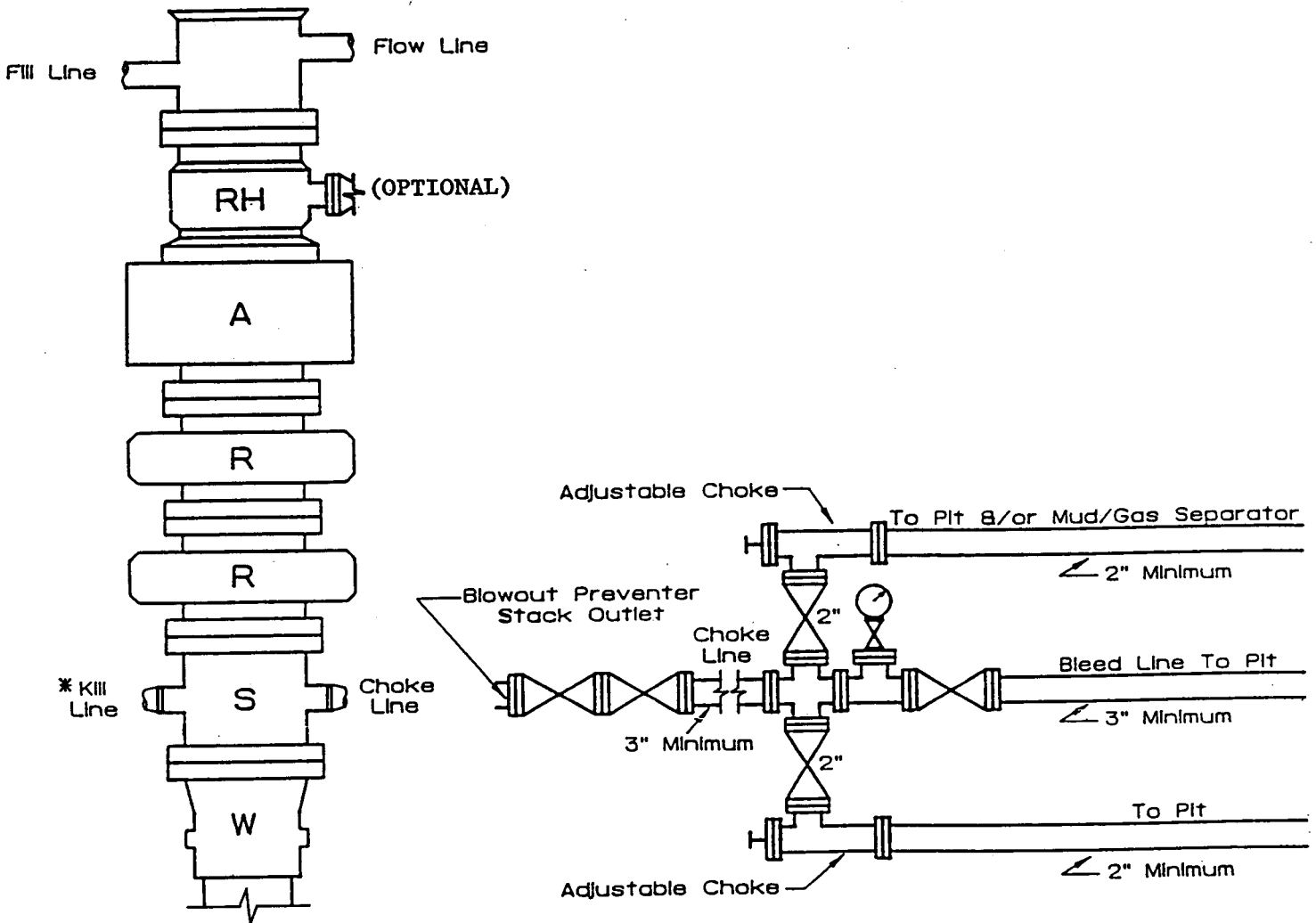
There are no known abnormal pressures, temperatures, or potential hazards in the area. Lost circulation has been experienced in offset wells. A cross section of "sized" lost circulation materials will be kept on location during drilling operations.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS

Location construction to begin on or before November 18, 1994. Spud on or before November 23, 1994. Drilling operations to last ± 12 days. Completion operations to begin approximately 7 days after drilling operations cease.

DOUBLE RAM TYPE PREVENTERS (WITH ROTATING HEAD*)

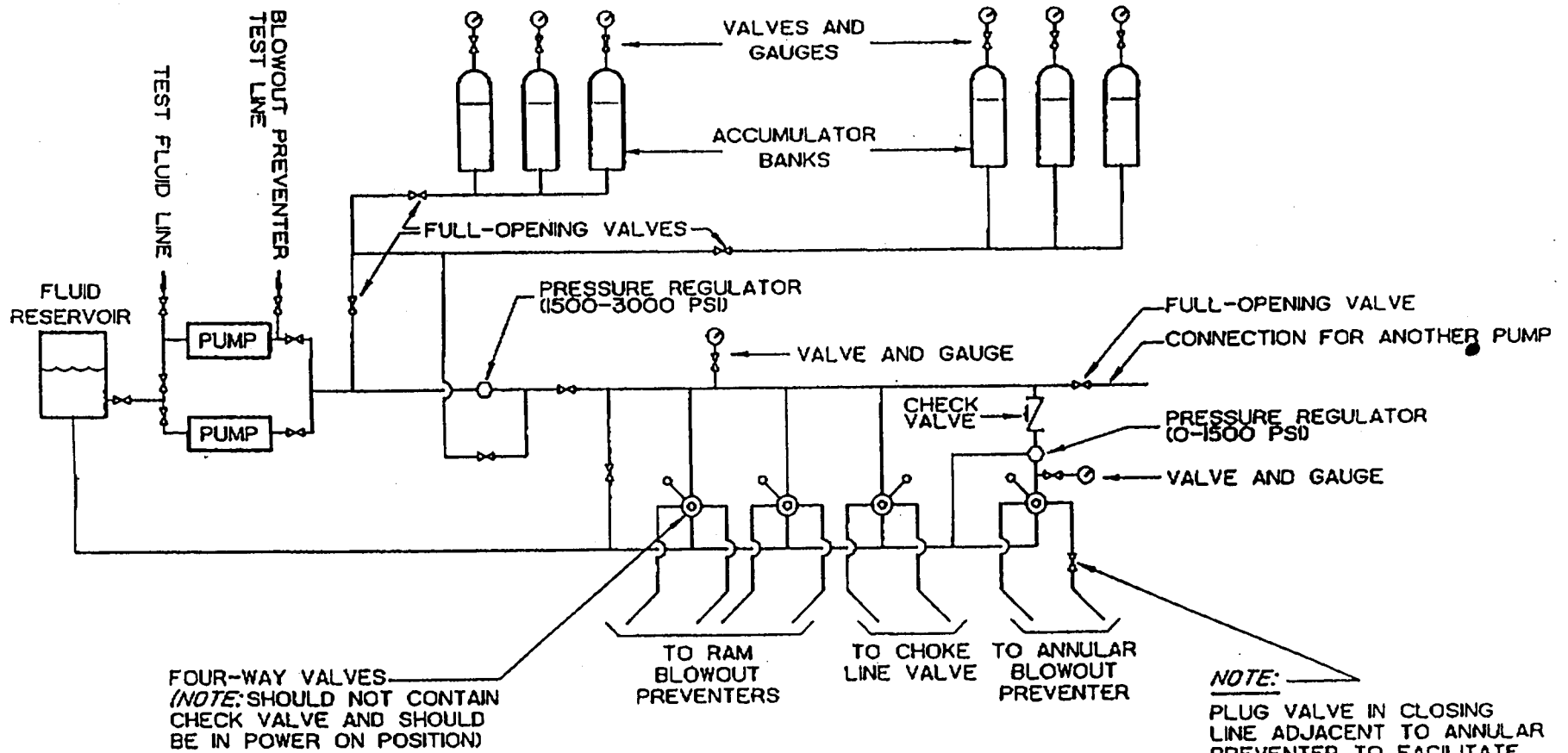
(3000 psi System)



* Note: Kill line shall be 2" minimum diameter and have two valves, one of which shall be a check valve (both valves - 2" minimum)

Minimum BOP Stack	<u>3000</u> psi Working Pressure
One Pipe Ram	<u>3000</u> psi Working Pressure
One Blind Ram	<u>3000</u> psi Working Pressure
One Annular	<u>2500</u> psi Working Pressure
Well Head	<u>3000</u> psi Working Pressure
Manifold	<u>3000</u> psi Working Pressure
Rotating Head *	— psi Working Pressure
OPTIONAL	

TYPICAL BLOWOUT PREVENTER CLOSING UNIT ARRANGEMENT



SNYDER OIL CORPORATION

SURFACE USE AND OPERATIONS PLAN

FOR

WELL LOCATION

UTD State 26-13

LEASE # 22057

Located in

SW SW Section 36, T8S, R18E

Uintah County, Utah

Operator: Snyder Oil Corporation
Well Name: UTD State 36-13
Lease No.: UT 22057
Legal Description: SW SW Section 36, T8S, R18E
County & State: Uintah County, Utah

INTRODUCTION: Uintah Engineering & Land Surveying visited the proposed location on October 9, 1994. It was determined that the proposed location is the most favorable.

1. EXISTING ROADS

- A. Location of proposed well in relation to the nearest town or other reference point: The proposed location is 12.5 air miles south of Fort Duchesne, Utah.
- B. Route and distance from nearest town or locatable reference point: The proposed location is 12.5 miles south of Fort Duchesne, Utah. (Exhibit A).
- C. Access roads to location: (Exhibit B).
- D. Plans for improvement and/or maintenance: The existing roads will be maintained in as good or better condition than they now exist.

2. PLANNED ACCESS ROADS

The road constructed on public lands will meet the minimum standards listed in BLM Manual Section 9113 for a resource road.

- A. Width: 18' driving surface is proposed with a maximum disturbed width of approximately 40'.
- B. Maximum grade: 4%.
- C. Turnouts: One turnout will be constructed approximately halfway along the proposed road, if it is feasible, and deemed necessary.
- D. Drainage design: Drainage design will consist of approximately 1' deep drainage ditches being constructed on both sides of the driving surface. Slopes into the drainage ditches will be 3:1 or flatter. Wing ditches will be installed along proposed road as necessary to insure adequate drainage of surface water.
- E. Location and size of culverts: No culverts will be necessary on the road. At the wellsite, 1 24" x 30' culvert will be installed.
The road will be constructed as to allow for a minimum of 12" of fill over culverts.
Major cuts and fills: None.
- F. Surface materials: Native materials obtained during construction.
- G. Gates: None.
Cattleguards: None.
Fence cuts: None.
- H. Centerline road flagging: The proposed route of the new access road is flagged as shown on map (Exhibit B). Slope, grade and other control stakes will be placed as necessary to ensure construction in accordance with the road specifications.
- I. Cleared vegetative material and topsoil that is windrowed to the sides of the road will be respread on the cut slopes of the road.
- J. The newly constructed access road will gravel surfaced prior to the drilling operations. A base of 4" gravel is to be laid.

The well pad construction and all roads constructed or reconstructed on public lands will be monitored to insure that the actual construction of the well pad and road meets State of Utah, BLM and industry standards. SOCO's representative will notify the State when construction is complete to arrange a joint on-site inspection.

Construction activity will not be conducted using frozen or saturated soil material or during periods when watershed damage is likely to occur.

The access road will be maintained in a safe and usable condition. A regular maintenance program will include, but is not limited to blading, ditching, culvert installation and surfacing.

If snow removal outside the roadway is undertaken, equipment used for snow removal operations will be equipped with shoes to keep the blade off the ground surface. Special precautions will be taken where the surface of the ground is uneven to ensure that equipment blades do not destroy vegetation.

3. LOCATION OF EXISTING WELLS

(Development Well: 1 mile radius) (Exhibit B1).

- A. Water wells: None.
- B. Abandoned wells: Three - see Exhibit B1.
 - 1- NGC Federal 43-35D NE SE, Sec. 35, T8S, R18E
 - 2- WR Federal 24-35 SE SW Sec. 35, T8S, R18E
 - 3- QEC State 36-10 NW SE Sec. 36, T8S, R18E
- C. Temporarily abandoned wells: None.
- D. Disposal wells: None.
- E. Drilling wells: None.
- F. Producing wells: Ten - see Exhibit B1.
 - 1- Harper Pariette Fed 13-25 SW SW Sec. 25, T8S, R18E
 - 2- NGC Federal 13-35 NW SW Sec. 35, T8S, R18E
 - 3- NGC Federal D 14-35 SW SW Sec. 35, T8S, R18E
 - 4- Mayers Federal 1-35 SW NW Sec. 35, T8S, R18E
 - 5- Christensen Fed 3-35 SW NE Sec. 35, T8S, R18E
 - 6- Mayers Federal 2-35 SE NW Sec. 35, T8S, R18E
 - 7- SOCO Gulf State 36-13 NW SW Sec. 36, T8S, R18E
 - 8- SOCO Gulf State 36-11 NW NW Sec. 36, T8S, R18E
 - 9- SOCO Gulf State 36-12 SW NW Sec. 36, T8S, R18E
 - 10- SOCO Gulf State 36-22 SE NW Sec. 36, T8S, R18E
- G. Shut-in wells: None.
- H. Injection wells: None.
- I. Monitoring or observation wells: None.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES OWNED AND/OR CONTROLLED BY THE LESSEE OR OPERATOR (1 mile radius)

- A. Existing facilities:
 - 1. Tank batteries: None.
 - 2. Production facilities:
 - 1- SOCO Gulf State 36-13 NW SW Sec. 36, T8S, R18E
 - 2- SOCO Gulf State 36-11 NW NW Sec. 36, T8S, R18E
 - 3- SOCO Gulf State 36-12 SW NW Sec. 36, T8S, R18E
 - 4- SOCO Gulf State 36-22 SE NW Sec. 36, T8S, R18E
 - 3. Oil gathering lines: None.
 - 4. Gas gathering lines: None.
 - 5. Injection lines: None.
 - 6. Disposal lines: None.
- B. New production facilities:

Production facilities will consist of:

Production Unit

 - Meter Run
 - 300 bbl Oil Tank
 - 210 bbl Water Tank
 - 500 Gallon Methanol Tank

Lines are to be 2", schedule 80 welded pipe

Pipeline: We propose to hook up to the existing gathering system (Interline).

Facilities are to be limited to drilling pad (Exhibit G).

Containment berms will be installed to the following minimums: 18" wide on top, 3' wide at the base, and 24" tall. Width and length of berm will be long enough to contain 1.5 times maximum stored volume. All produced water will be disposed of via truck transport to the RNI Water disposal facility. An "as built" drawing will be submitted with site security.

Paint: Tanks are to be painted a color compatible with the area surroundings.

Plans for rehabilitation of disturbed area: All disturbed areas not needed for operation will be recontoured to match the surrounding terrain and reseeded with the seed mixture specified by the surface owner and/or appropriate agency.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Location: NWSW Section 15, T4S-R2W, Duchesne County, Utah.
Supply: Joe Shields Ranch - lease produced water. All required state permits have been applied for by Nebeker Trucking, and copies are attached.
- B. Method of transportation: Water is to be hauled on the provided route (Exhibit A).
- C. Water well to be drilled: None.
- D. Water Pipeline - proposed conditions of installation:
 - 1) Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by Snyder Oil Corporation, or any person working on their behalf, on public land, shall be immediately reported to the authorized officer. Snyder Oil Corporation will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate actions to prevent the loss of significant cultural or scientific values.
 - 2) No construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support construction equipment. If such equipment creates ruts in excess of four inches deep, the soil shall be deemed too wet to adequately support construction equipment.
 - 3) Where roadways are crossed by the water pipeline, it will be placed in a culvert on top of the road surface and covered with dirt from a private source. Existing culverts will be utilized where possible. Roadways will not be blocked.
 - 4) Construction activity is proposed to begin 10 days before each spud date and last for two to four days.
 - 5) Prior to termination of the right-of-way, the holder shall contact the authorized officer to arrange a pretermination conference. This conference will be held to review the termination provisions of the grant.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. Location: Native materials obtained during construction.
- B. From Federal or Indian lands: No Indian lands are involved.
- C. Where materials will be used: On location and access road.
- D. Access roads on Federal or Indian lands: No Indian lands are involved.

7. METHODS OF HANDLING WASTE DISPOSAL

All state and local laws and regulations pertaining to disposal of human and solid waste will be complied with.

Hazardous substance specifically listed as a hazardous waste or demonstrating a character of a hazardous waste (see 40 CFR 261) will not be used in drilling, testing, or completion operations and will not be disposed of into reserve pit.

A/B. Cuttings and drilling fluids: Cuttings and drilling fluids will be contained in the reserve pit.

- C. Produced fluids: Tanks will be used for storage of produced fluids during testing. Fracture stimulation fluids will be flowed back to a tank to capture any hydrocarbons and then drained into the reserve pit for evaporation.
- D. Sewage: Sewage will be contained in above ground storage tanks (Exhibit E). Upon completion of the project, sewage will be hauled to the Mountain West Oilfield Services sewage treatment Facility for disposal (permit # 94-003).
- E. Burnable waste will be contained in a portable trash cage. This waste will be transported to a State approved waste disposal site upon completion of operations.
- F. Proper clean up of well site: Upon completion of drilling, all trash and litter will be picked up and placed in the trash cage. The reserve pit will be fenced on 3 sides during drilling and the 4th side will be fenced when drilling is completed. The reserve pit will remain fenced until dry, at which time it will be backfilled.

8. ANCILLARY FACILITIES

- A. Camps, airstrips, etc.: None.

9. WELL SITE LAYOUT

- A. Drill pad cross sections, cuts and fills: (See Exhibit D).
- B. Location of pits and stockpiles: See diagram (Exhibit D) for location of mud tanks, reserve pit, burn and trash pit, pipe racks, living facilities and soil material stockpiles.
- C. Pad orientation: See rig layout diagram (Exhibit D) for rig orientation, parking areas and access roads.
- D. Lining of pits: The reserve pit will be lined.
- E. O.S.H.A. requirements: Area needed to conduct the fracturing operations, if necessary, in a safe manner and in accordance with O.S.H.A. standards will be within the areas already disturbed or agreed upon at the presite examination.
- F. Surface Runoff: In order to divert surface runoff, a drainage ditch will be constructed around the updip side of the well site.
- G. Construction activity will not be conducted using frozen or saturated soil material or during periods when watershed drainage is likely to occur.

10. PLANS FOR RESTORATION OF SURFACE

- A. Backfilling, leveling, recontouring and waste disposal: Topsoil will be stripped from the location and stockpiled for use after completion of recontouring at which time it will be redistributed on the location prior to reseeding. Backfilling of the reserve pit will be initiated as soon as the pit is dry. Recontouring of the location will be done, in the event of a dry hole, to restore the surface to as near its original condition as possible. In the event of production, those portions of the pad not needed for operations will be recontoured in such a manner as to prevent erosion, support vegetation and blend into the surrounding topography as much as possible. Waste disposal will begin immediately after completion of drilling.
- B. Revegetation and rehabilitation: Revegetation of the location and access roads (those not left for landowner and/or surface managing agency's use) will begin with reseeding which will be completed in the spring or fall of the year. All disturbed areas will be reseeded with the seed mixture specified by the surface owner and/or appropriate agency. Rehabilitation of the location and access road will include recontouring, replacement of topsoil and reseeding as discussed above.
- C. Pit fencing: The reserve pit will be fenced on 3 sides during drilling and the 4th side will be fenced when drilling is completed. The reserve pit will remain fenced until dry, at which time it will be backfilled.

- D. Pits will be netted for the protection of waterfowl.
- E. Timetable of rehabilitation operations: Commencement of rehabilitation work will be upon completion of drilling. Completion of rehabilitation work will depend on weather conditions and time required for the reserve pit to dry.
- F. Prior to any reclamation work or abandonment of the well site and road, a joint inspection of the disturbed area will be held. This inspection by SOCO representative and State will be held to review the reclamation plan.
- G. All disturbed areas(including unused topsoil piles and rerouted drainage channels) not needed for production equipment and workover operations will be reseeded.
- H. Topsoil will be spread evenly over all areas to be reclaimed.
- I. After final grading and before replacement of topsoil, the entire surface of the reclamation site will be thoroughly ripped 12" to 18" deep.
- J. Areas to be reseeded will be chiselled with ridges to form longitudinal depressions 10 to 12 inches deep. The entire area will be uniformly covered with the depressions constructed perpendicular to the natural flow of water and/or prevailing wind.
- K. All reclaimed areas will be seeded. Seeding will be conducted during late fall prior to ground frost and will be repeated if a satisfactory stand is not obtained.
- L. Waterbreaks will be constructed on all access road that is abandoned and obliterated. Spacing intervals shall not exceed 100 feet. Waterbreaks shall: simulate the imaginary contour lines of the slope with a grade of one or two percent; drain away from the disturbed area; and begin and end in undisturbed vegetation or soil.
- M. A temporary fence will be constructed around the abandoned well location until perennial vegetation is established. The fence will conform to BLM specifications.

11. OTHER INFORMATION

- A. Topography: See Exhibit B.
- B. Soil characteristics: Soils are sandy clays to clays.
Geologic features: Area characterized by the Green River, Wasatch, Uinta River and Duchesne River formations.
Flora: Area characterized by sagebrush and native grasses.
Fauna: The primary big game species are mule deer. Several species of rodents and ground squirrels also inhabit the area.
Surface use and ownership: Primary surface use is by domestic livestock and are public lands.
- C. Proximity of water: Pariette Draw.
Proximity of occupied dwellings: Fort Duchesne, Utah.
Archaeological, historical or cultural sites: Refer to cultural resource inventory, performed by An Independent Archaeologist (See Attached Copy).
- D. The operator shall be responsible for the prevention and suppression of fires on public lands caused by its employees, contractors, or subcontractors.
- E. Netting shall be placed over all open production pits to eliminate any hazard to migratory birds or other wildlife. Netting is also required over reserve pits which have been identified as containing oil or toxic substances as determined by visual observation or testing.
- F. Weeds will be controlled on disturbed areas within the exterior limits of the well pad, and access road. The control method will be in accordance with guidelines established by the EPA, BLM, state and local authorities.

12. LESSEE OR OPERATOR'S FIELD REPRESENTATIVE

Operator

Tim Burns
Drilling Engineer
Snyder Oil Corporation
1625 Broadway, Suite 2200
Denver, Colorado 80202
(303) 592-8500

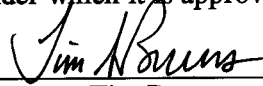
Jeffrey M. Smith
Field Foreman
Snyder Oil Corporation
P. O. Box 695
Vernal, Utah 84078
(801) 789-0323

13. CERTIFICATION

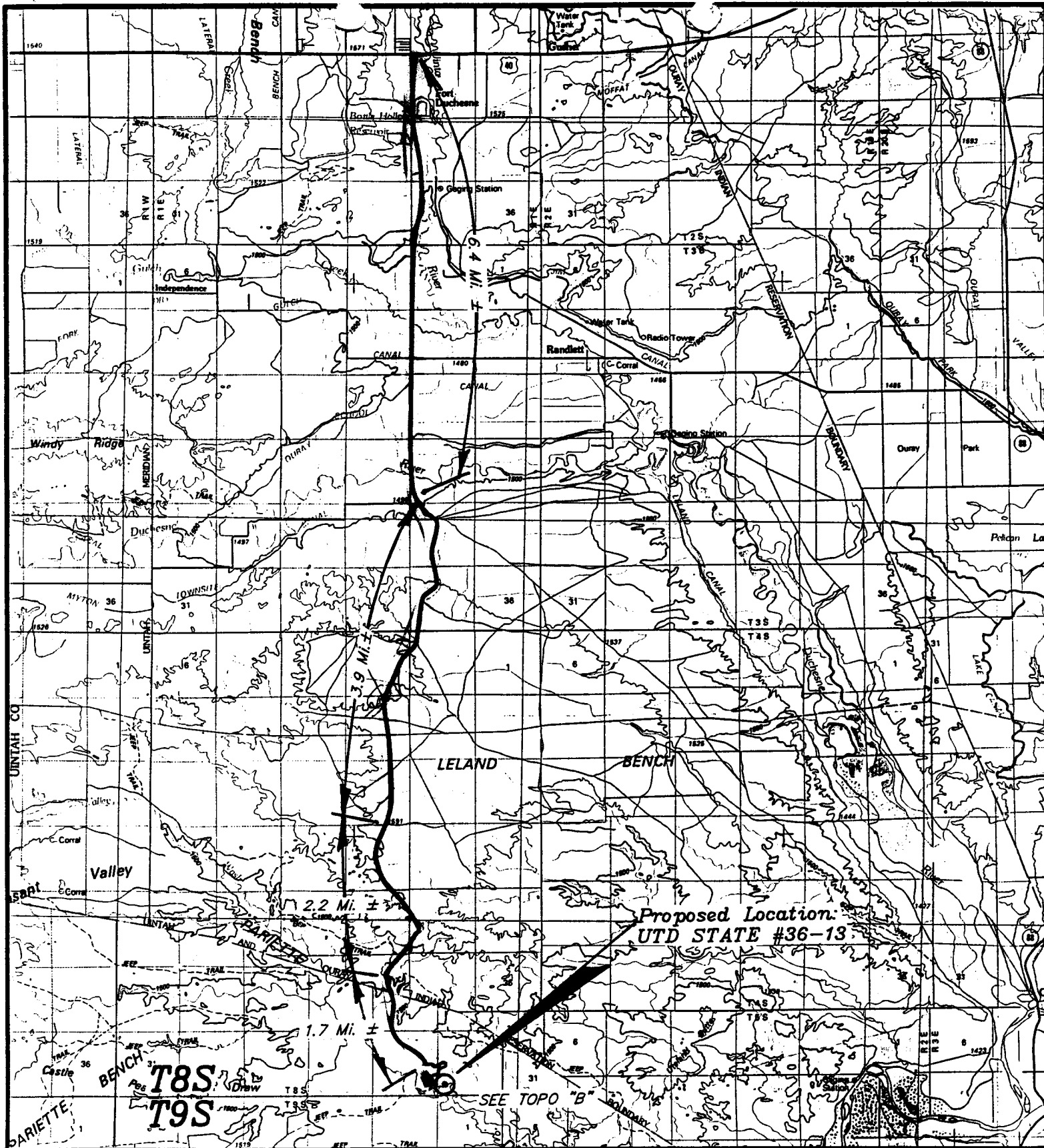
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Snyder Oil Company, and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

11-9-94

Date



Tim Burns
Drilling Engineer



access road
 • waterhaul route
TOPOGRAPHIC

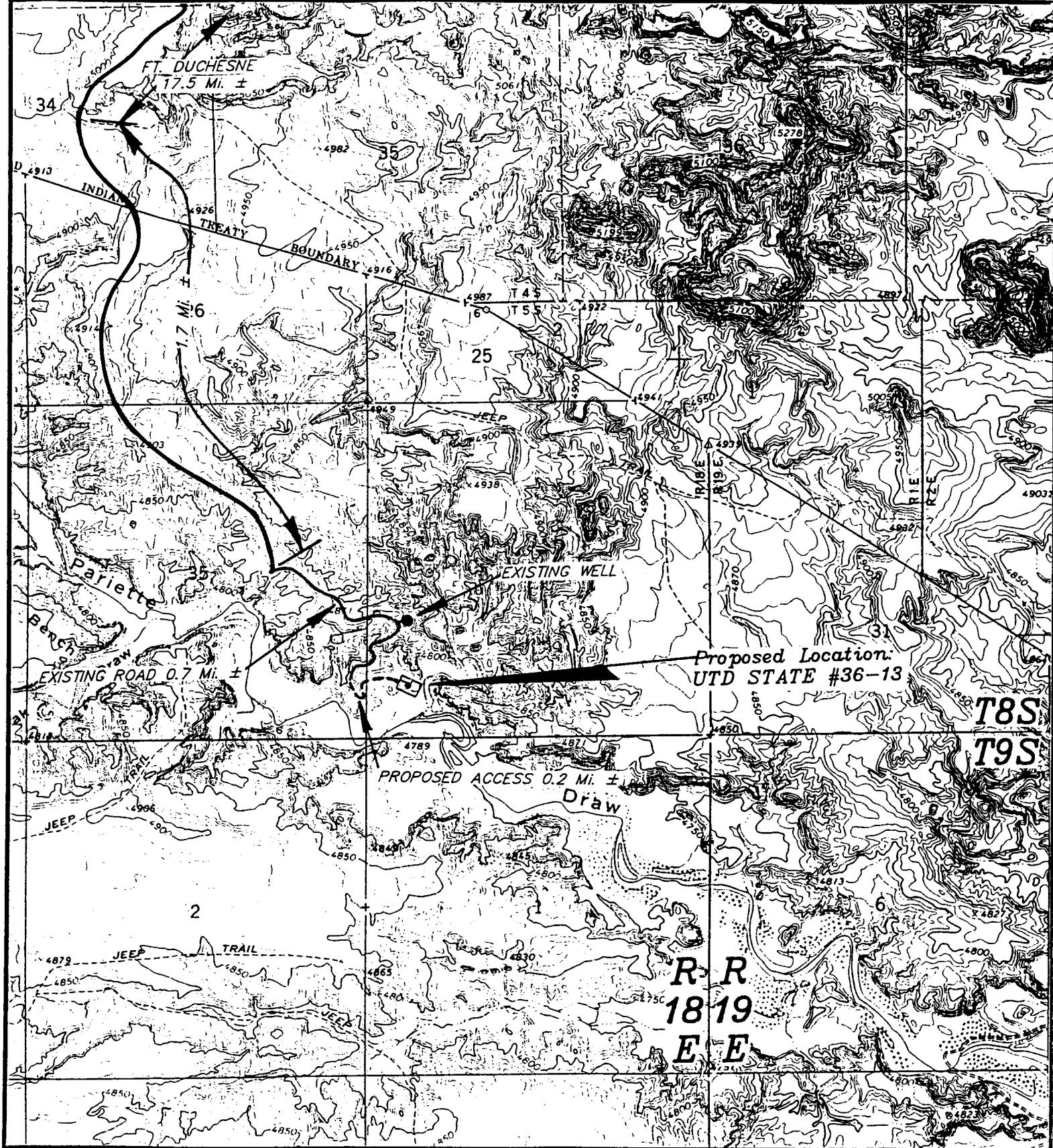
— UTD STATE 36-13
 EXHIBIT A

DATE: 10/13/94 D.C.



SNYDER OIL CORP.

UTD STATE #36-13
 SECTION 36, T8S, R18E, S.L.B.&M.
 848' FSL 648' FWL



TOPOGRAPHIC

UTD STATE 36-13
 EXHIBIT B

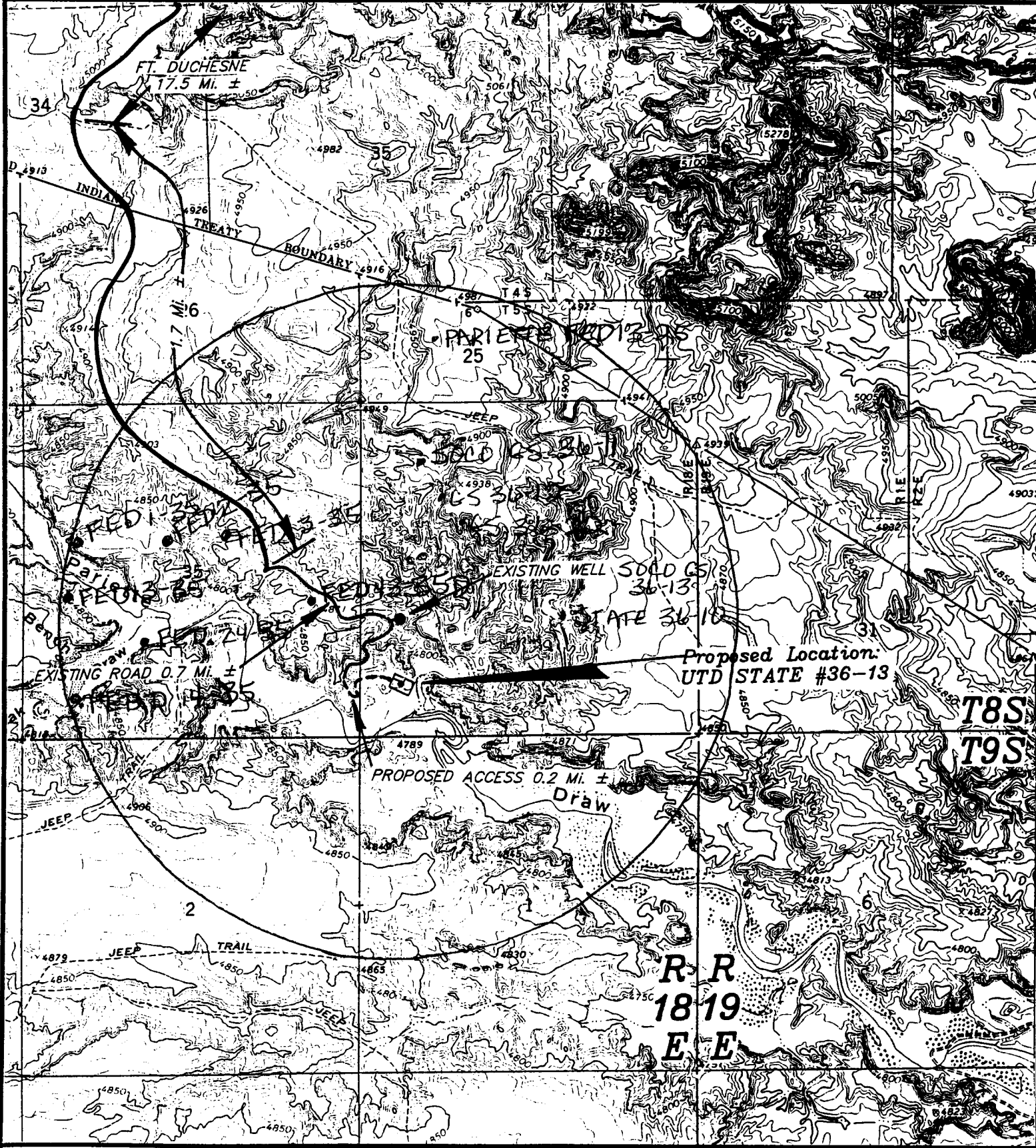
SCALE: 1"=2000'

DATE: 10/13/94 D.C.



SNYDER OIL CORP.

UTD STATE #36-13
 SECTION 36, T8S, R18E, S.L.B.&M.
 848' FSL 648' FWL



TOPOGRAPHIC

UTD STATE 36-13

EXHIBIT B1

SCALE: 1"=2000'

DATE: 10/13/94 D.C.



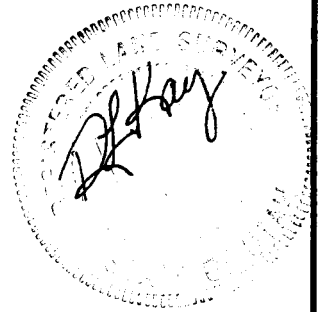
SNYDER OIL CORP.

UTD STATE #36-13
SECTION 36, T8S, R18E, S.L.B.&M.
848' FSL 648' FWL

SNYDER OIL CORP.

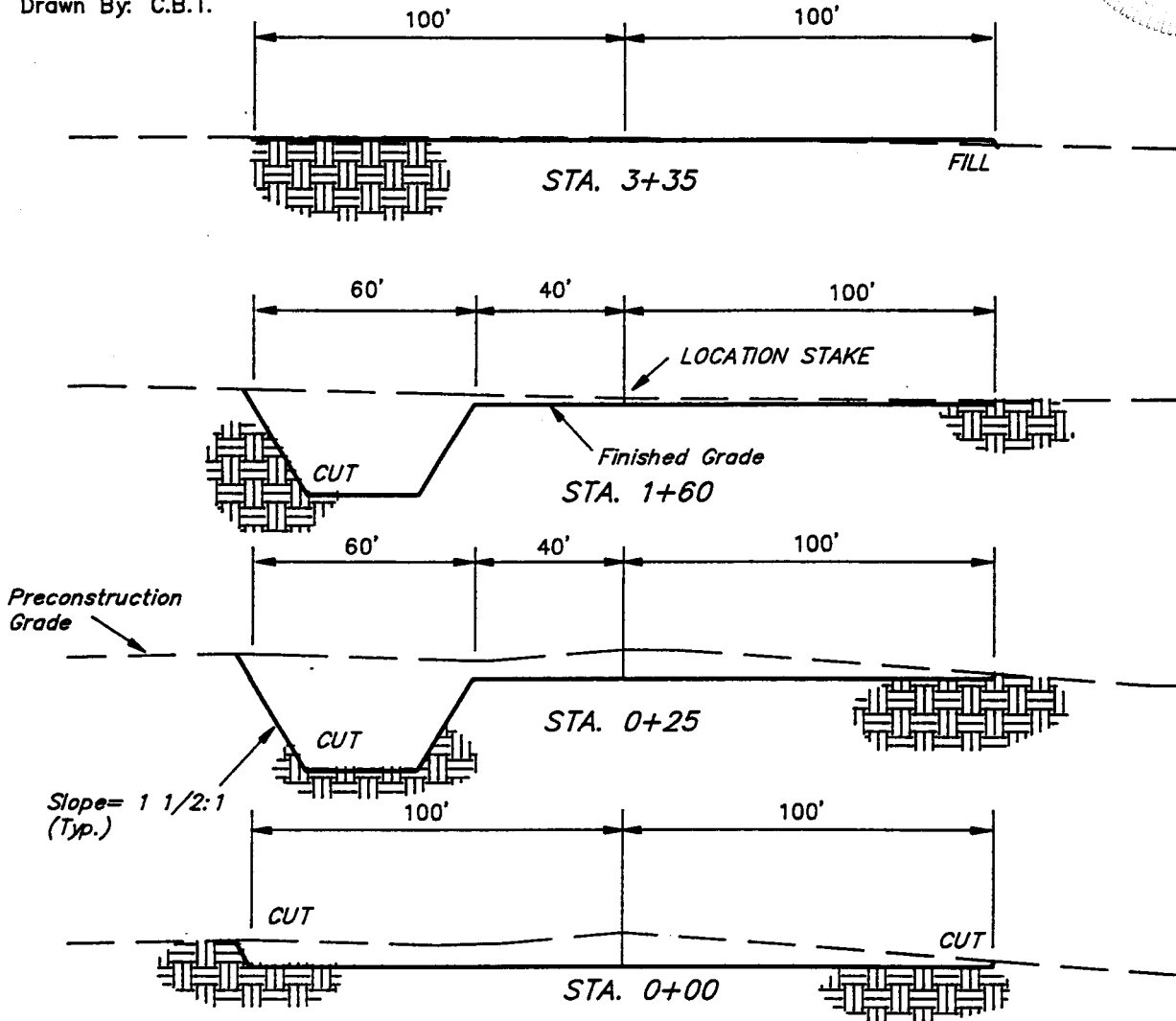
TYPICAL CROSS SECTIONS FOR

UTD STATE #36-13
SECTION 36, T8S, R18E, S.L.B.&M.
848' FSL 648' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 10-13-94
Drawn By: C.B.T.



APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,240 Cu. Yds.

Remaining Location = 3,910 Cu. Yds.

TOTAL CUT = 5,150 CU.YDS.

FILL = 470 CU.YDS.

EXCESS MATERIAL AFTER

5% COMPACTION = 4,660 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 2,550 Cu. Yds.

EXCESS CUT MATERIAL = 2,110 Cu. Yds.

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

UTD STATE 36-13

EXHIBIT C

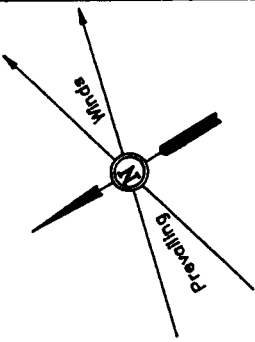
UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

SNYDER OIL CORP.

LOCATION LAYOUT FOR

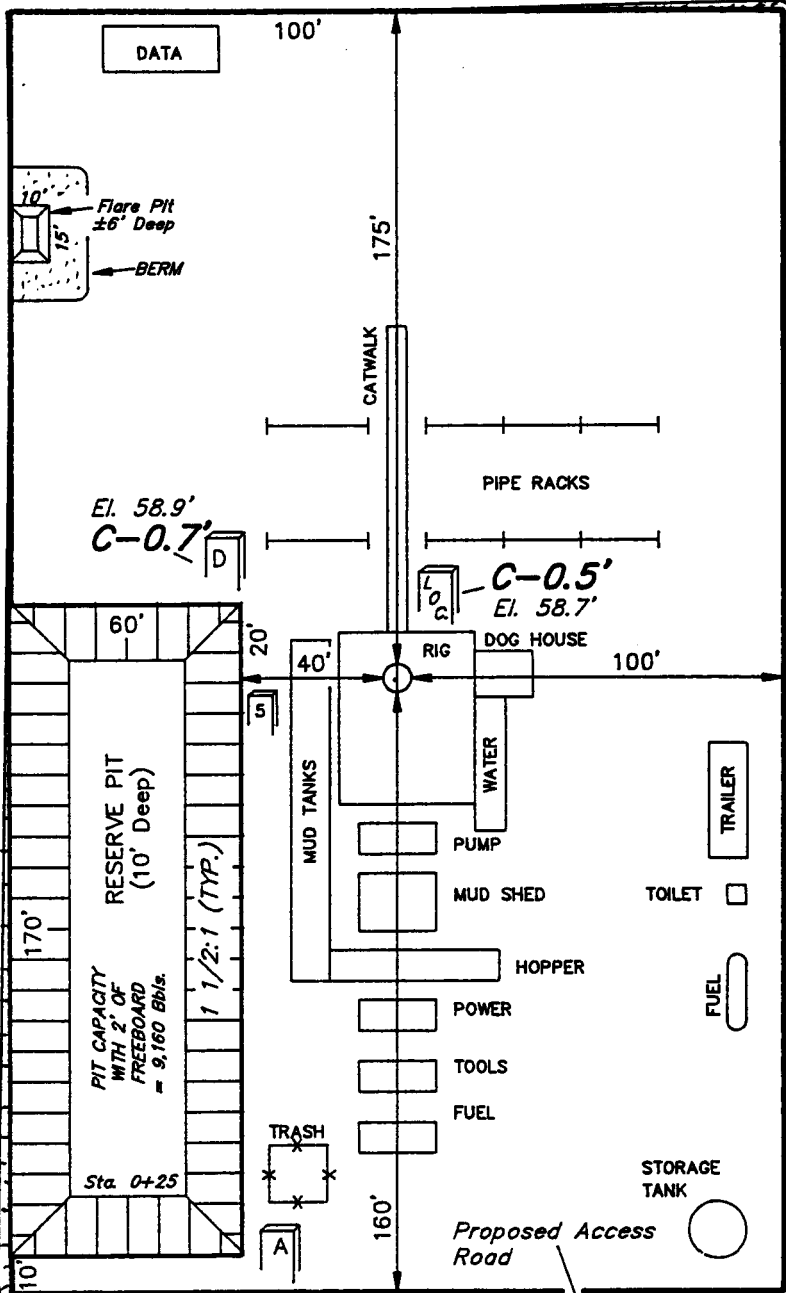
UTD STATE #36-13
SECTION 36, T8S, R18E, S.L.B.&M.
848' FSL 648' FWL



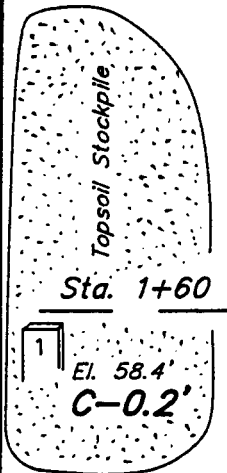
SCALE: 1" = 50'
DATE: 10-13-94
Drawn By: C.B.T.

GRADE
El. 58.2'

Sta. 3+35



El. 57.4'
F-0.8'
APPROX. TOE OF FILL SLOPE



El. 58.4'
C-0.2'
Sta. 1+60

NOTE:
FLARE PIT IS TO BE LOCATED A MINIMUM OF 100' FROM THE WELL HEAD.

El. 59.4'
C-11.2'
(Btm. Pit)

El. 58.9'
C-0.7'

C-0.5'
El. 58.7'

APPROX. TOP OF CUT SLOPE

El. 60.8'
C-12.6'
(Btm. Pit)



C-2.6'
El. 60.8'

El. 60.1'
C-1.9'

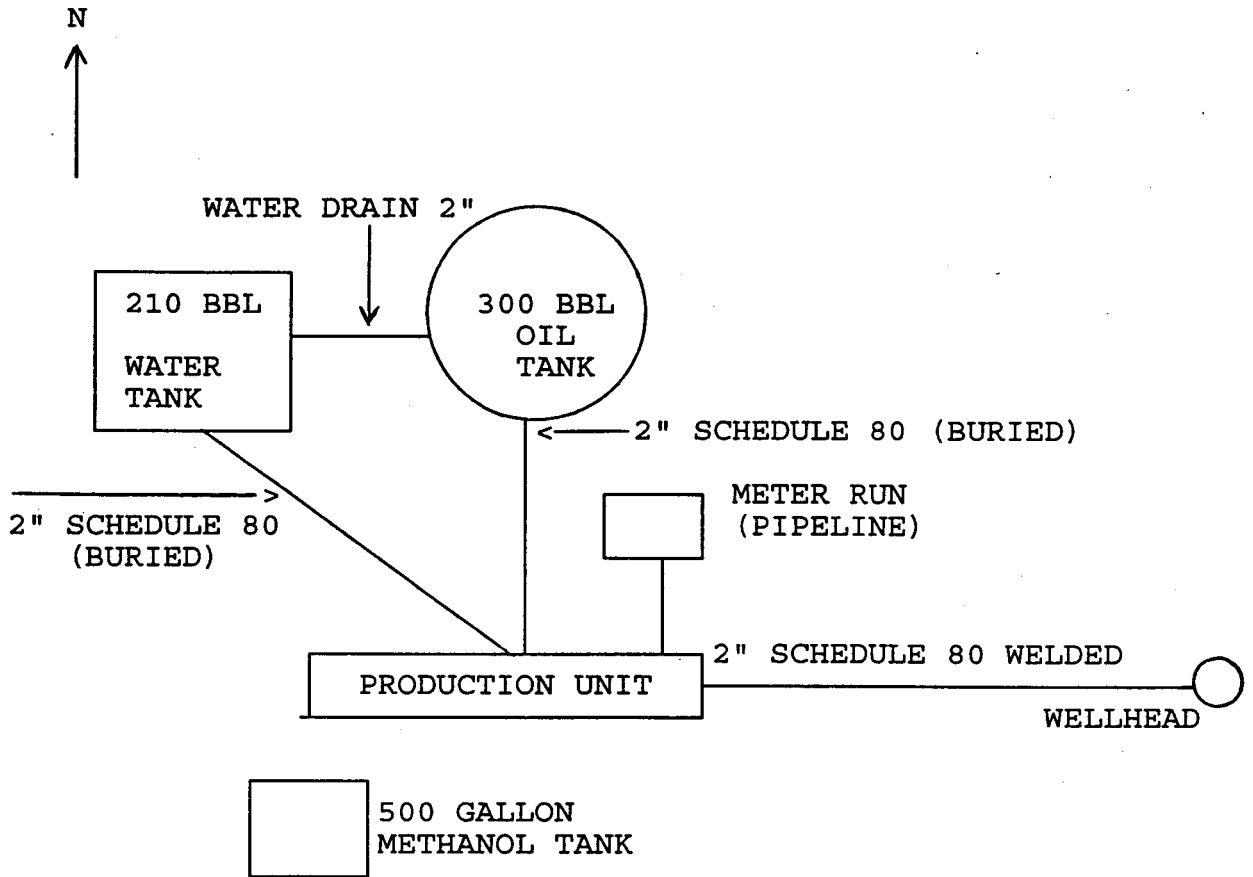
C-3.4'
El. 61.6'

El. 58.6'
C-0.4'

Elev. Ungraded Ground at Location Stake = 4758.7'
Elev. Graded Ground at Location Stake = 4758.2'

UTD STATE 36-13
EXHIBIT D
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

EXHIBIT G



Snyder Oil Corp. Under the Dome State 36-13:
A Cultural Resource Inventory for a well pad
and its access, Uintah County, Utah.

By
Kathleen E. Hiatt
and
James A. Truesdale

James A. Truesdale
Principal Investigator

Prepared For
Snyder Oil Corporation
1625 Broadway, Suite 2200
Denver, Colorado
80202

Prepared By
AN INDEPENDENT ARCHAEOLOGIST
P.O.Box 153
Laramie, Wyoming
82070

Utah Project # U-94-AY-653(b,s)

October 1994

Introduction

An Independent Archaeologist (AIA), was contacted by a representative of Snyder Oil Corporation, to conduct a cultural resources investigation of the proposed Under the Dome State Unit 36-13 well location and access. The location of the project area is the SW/SW of Section 36, T8S, R18E, Uintah County, Utah (Figure 1). The proposed access trends approximately 1000 feet (305m) northwest to an existing oil and gas field service road. The land is administered by Utah-Bureau of Land Management (BLM) Vernal Office. A total of 12.3 acres were surveyed. The field work was conducted on October 19, 1994 by AIA archaeologists James Truesdale and Kathleen Hiatt. All the field notes and maps are located in the AIA office in Laramie, Wyoming.

File Search

A file search was conducted at the Office of the Utah State Historical Society, Antiquities Section, Records Division and at the Vernal BLM office on October 14, 1994 by the authors. No cultural materials have been previously recorded in the immediate project area.

Environment

Physiographically, the project is located on the southern edge of Leland Bench along Pariette Draw in the Uinta Basin, south of Randlett, Utah. The Uinta Basin is structurally the lowest part of the Colorado Plateau geographical province. The terrain is characterized as having steep ridges and/or buttes of Uintah Formation sandstones and clays dissected by seasonal drainages and washes with wide flat alluvial plains. Portions of the desert hardpan and bedrock in the project area are covered with aeolian sand which may reach a depth of over 4 to 5 meters in areas.

Vegetation in the Leland Bench area is characteristic of a shadescale/greasewood community. Species observed in the project area include; shadescale (Atriplex confertifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), wild buckwheat, (Erigonum ovvalifolium), desert globemallow (Bromus tectorum), peppergrass (Lepidium perfoliatum), Russian thistle (Salsola kali), and prickly pear cactus (Opuntia spp.). In addition, a small narrow riparian community may be found along the Pariette Draw located approximately 500 feet (152.4m) south.

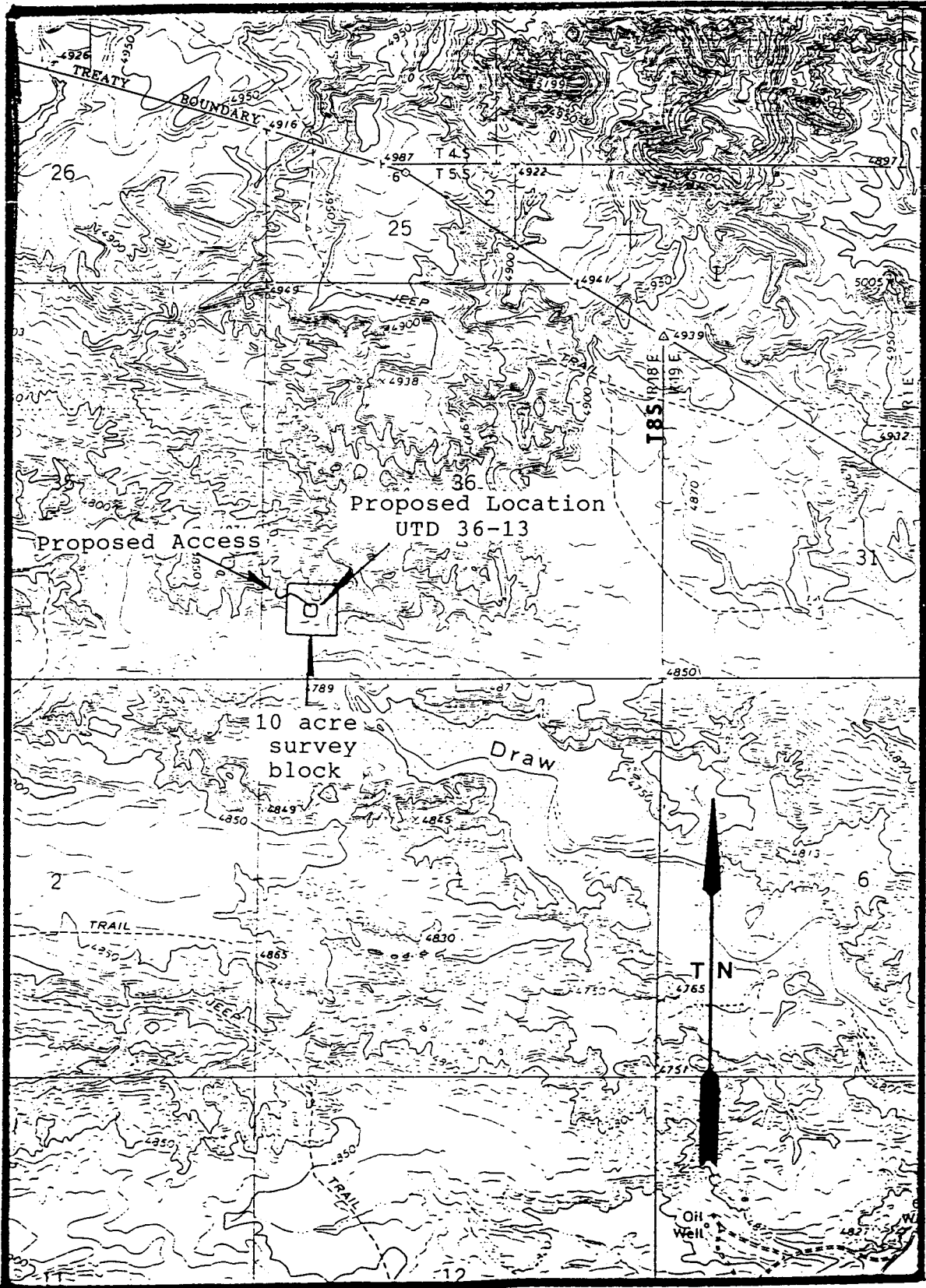


Figure 1. Location of proposed Under the Dome State 36-13 and its access located on USGS 7.5'/1964 quadrangle map Uteland Butte, Utah.

The immediate proposed Under the Dome State Well 36-13 is located on the north end of Pariette Draw flood plain. The proposed access trends northwest ascending a ridge to an existing oil and gas field service road. Sediments along the access consist of residual Uintah Formation sandstone and clays. Immediately to the north of the proposed well location is a northwest-southeast ridge of Uintah Formation sandstone and clays. Sediments on the proposed well location consist of alluvial deposits of sand and clay. Eroding slopes and cutbanks indicate that the sediments within the proposed well location may reach a depth over one meter. The possibility of buried intact culture materials is low. Vegetation within the project area is characteristic of a shadecore/greasewood community. Species dominating the landscape include sagebrush, rabbitbrush, and saltbush. In addition, cottonwoods and willows dominate the landscape along the Pariette Draw. The proposed well location is situated at an elevation of 4760 feet (1451m) AMSL.

Field Methods

A total of 10 acres were surveyed around the centerstake of the proposed well location to allow for relocation of the pad if necessary. The survey was accomplished by walking transects spaced no more than 15 and 20 meters apart. An 1000 foot (305m) long by 100 foot (30m) wide corridor (2.3 acres) was surveyed for the proposed access. This corridor was surveyed by walking a transect on either side of the proposed access. Areas of subsurface exposure (ant hills, blowouts, eroding slopes) were examined with special care in order to help assess the potential for buried cultural deposits.

Results

A total of 12.3 acres were surveyed for cultural resources within and around the proposed Snyder Oil Corporation Under the Dome State Unit 36-13 well location and its access. No cultural resources were located during the survey.

Recommendations

No cultural resources were located within the proposed project area and the staked location for Snyder Oil Corporation Under the Dome State Well Unit 36-13 and its access. The possibility for buried cultural resources at the proposed well location or along the proposed access is low. No further work is needed and archaeological clearance is recommended for the construction of the well location and its access.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/10/94

API NO. ASSIGNED: 43-047-32581

WELL NAME: UTD STATE 36-13
OPERATOR: SNYDER OIL CORP (N1305)

PROPOSED LOCATION:
SWSW 36 - T08S - R18E
SURFACE: 0848-FSL-0648-FWL
BOTTOM: 0848-FSL-0648-FWL
UINTAH COUNTY
EIGHTMILE FLAT NORTH FIELD (590)

INSPECT LOCATION BY: 11/04/94

TECH REVIEW	Initials	Date
Engineering	JAM	11/17/94
Geology	RA	11/17/94
Surface	DH	11/7/94
	BH	11/15/94

LEASE TYPE: STA
LEASE NUMBER: ML-22057

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal[] State[X] Fee[]
(Number WY-2272)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
(Number PRIVATE WELL)
- RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

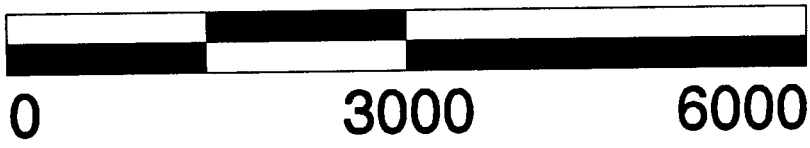
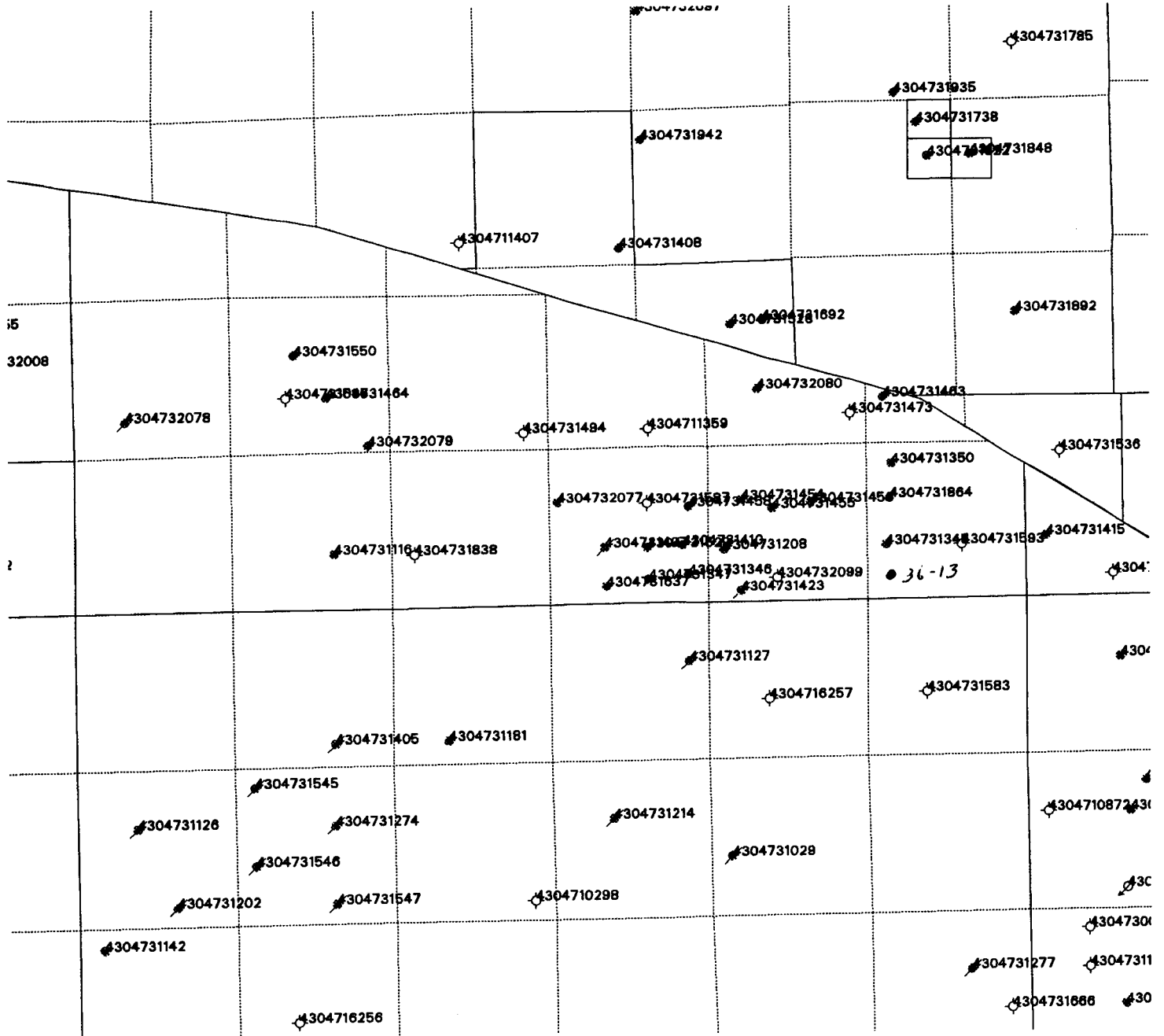
- R649-2-3. Unit: _____
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: _____

STIPULATIONS: SEE ATTACHED PRE SITE REVIEW.

- ① Pad to be built up with cobbles + gravel material to improve stability of location + prevent erosion of pad.
- ② Pad to be bermed + a small silt attachment is to be placed on west side of location to keep sediment from Pariette draw waterway.
- ③ Reserve pit to be lined + placed on north side of location.
- ④ Drainage to be diverted around location pad.

SNYDER OIL CORP EIGHTMILE FLAT NORTH SEC., 36, T8S, R18E UINTAL COUNTY



DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas and Mining

OPERATOR: SNYDER OIL CORP. WELL NAME: UTD STATE 36-13.
SECTION: 36 TWP: 8S RNG: 18E LOC: 848 FSL 648 FWL
QTR/QTR SW/SW COUNTY: UINTAH FIELD: 8 MILE FLAT NORTH
SURFACE OWNER: STATE OF UTAH
SURFACE AGREEMENT:
SPACING: F SECTION LINE F QTR/QTR LINE F ANOTHER WELL
INSPECTOR: DAVID W. HACKFORD DATE AND TIME: 11/7/94 9:30 AM

PARTICIPANTS: DAVID HACKFORD (DOGM), JEFF SMITH (SNYDER), MR. KAY
(UINTAH ENGINEERING.)

REGIONAL SETTING/TOPOGRAPHY: SITE IS ON A FLAT GRADUALLY SLOPING
TO THE SOUTH DRAINING INTO PARIETTE CREEK 400' TO THE SOUTH.
100' HIGH BLUFFS NORTH AND EAST OF SITE HAVE STEEP SLOPES AND
DEEP GULLIES.

LAND USE:

CURRENT SURFACE USE: LIVESTOCK GRAZING WITH SOME WILDLIFE USE.

PROPOSED SURFACE DISTURBANCE: LOCATION 335' X 200'. ACCESS ROAD
WILL BE 0.2 MILES LONG.

AFFECTED FLOODPLAINS AND/OR WETLANDS: AREA IS NOT A FLOODPLAIN
BUT COULD SEE RUNOFF DURING OR AFTER RAIN STORMS. PARIETTE
CREEK, 400' SOUTH OF SITE FEEDS THE PARIETTE WETLANDS LOCATED
APPROX. 2 MILES DOWNSTREAM TO THE EAST.

FLORA/FAUNA: SALTBRUSH, NATIVE GRASSES, GREASEWOOD; ANTELOPE,
COYOTES, RABBITS, SMALL BIRDS, RAPTORS, REPTILES, DEER.

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: DARK BROWN SANDY CLAY.

SURFACE FORMATION & CHARACTERISTICS:

EROSION/SEDIMENTATION/STABILITY: EROSION IS VERY EVIDENT ON
BLUFFS NORTH AND EAST OF SITE. SEDIMENTATION AND STABILITY
SHOULD NOT BE A PROBLEM.

PALEONTOLOGICAL POTENTIAL: NONE

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: GREEN RIVER FORMATION AT 6800' TD

ABNORMAL PRESSURES-HIGH AND LOW: NONE EXPECTED.

CULTURAL RESOURCES/ARCHAEOLOGY: NO INTEREST IN THIS AREA.

CONSTRUCTION MATERIALS: CUT AND FILL AS NECESSARY. JEFF SMITH SAID IT MIGHT BR NECESSARY TO HAUL IN GRAVEL FROM HORSHSHOE BEND SAND AND GRAVEL TO BUILD UP LOCATION. SITE IS IN AN EXTREMELY MUDDY AREA AFTER STORMS.

SITE RECLAMATION: AS REQUIRED BY STATE LANDS.

RESERVE PIT

CHARACTERISTICS: 170' X 60' AND 10' DEEP. 9160 BARREL CAPACITY WITH TWO FOOT FREEBOARD.

LINING: 12 MIL PLASTIC LINER WILL BE NECESSARY.

MUD PROGRAM: HOLE WILL BE DRILLED WITH FRESH WATER WITH GEL ADDED AS NECESSARY FOR HOLE PROBLEMS.

DRILLING WATER SUPPLY: Joe shields #471674 OR Richens #431721

OTHER OBSERVATIONS PARIETTE WETLANDS MANAGED BY B.L.M. IS AN IMPORTANT WATERFOWL NESTING AREA AND WILDLIFE REFUGE. THIS IS THE ONLY WETLANDS IN THE U.S.A. MANAGED BY THE B.L.M.

STIPULATIONS FOR APD APPROVAL RESERVE PIT PLACED ON NORTH SIDE OF LOCATION. GULLIES DRAINING FROM THE NORTH WILL NEED TO BE ROUTED EAST AND WEST OF LOCATION. A RESERVE PIT LINER WILL BE NECESSARY. JACK LYTLE (DIVISION OF WILDLIFE RESOURCES) WAS NOTIFIED

CONCERNING THIS PRE-SITE. PAD WILL BE BUILT UP WITH GRAVEL + COBBLE MATERIAL TO IMPROVE STABILITY & PREVENT PAD EROSION. OUTSIDE EDGE OF PAD IS TO BE BERMED. A SMALL SILT CATCHMENT IS TO BE PLACED ON WEST SIDE OF LOCATION

ATTACHMENTS TO PREVENT SEDIMENT FROM GETTING INTO PARIETTE DRAW WATERWAY.

PHOTOGRAPHS WILL BE PLACED ON FILE.

STATE OF UTAH

Operator: SNYDER OIL CORP.	Well Name: UTD STATE 36--13
Project ID: 43-047-32581	Location: SEC. 36 - T088 - R18E

Design Parameters:

Mud weight (9.20 ppg) : 0.478 psi/ft
 Shut in surface pressure : 2524 psi
 Internal gradient (burst) : 0.062 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using buoyed weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost		
1	6,070	5.500	15.50	J-55	LT&C	6,070	4.825		
	Load (psi)	Collapse Strgth (psi)	S.F.	Burst Load (psi)	Min Int Yield Strgth (psi)	S.F.	Tension Load (kips)	Strgth (kips)	S.F.
1	2901	4040	1.393	2901	4810	1.66	80.85	217	2.68 J

Prepared by : FRM, Salt Lake City, UT
 Date : 11-17-1994
 Remarks :

Minimum segment length for the 6,070 foot well is 1,000 feet.
 SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 104°F (Surface 74°F , BHT 135°F & temp. gradient 1.000°/100 ft.)
 The mud gradient and bottom hole pressures (for burst) are 0.478 psi/ft and 2,901 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser. Costs for this design are based on a 1987 pricing model. (Version 1.06)

UTAH DIVISION OF OIL, GAS AND MINING EQUIPMENT INVENTORY

Operator: Snyder Oil Corp. Lease: State: Federal: Indian: Fee:

Well Name: UTO state 36M API Number: 43-047-32581

Section: 36 Township: 8S Range: 17E County: Uintah Field: 1/2 Mile Flat North

Well Status: POW Well Type: Oil: Gas:

PRODUCTION LEASE EQUIPMENT: CENTRAL BATTERY:

Well head Boiler(s) Compressor Separator(s)
 Dehydrator(s) Shed(s) Line Heater(s) Heated Separator
 VRU Heater Treater(s)

PUMPS:
 Triplex Chemical Centrifugal

LIFT METHOD:
 Pumpjack Hydraulic Submersible Flowing

GAS EQUIPMENT:
 Gas Meters Purchase Meter Sales Meter

TANKS:	NUMBER	SIZE	
	<u>2</u>	<u>400</u>	BBLS
	<u>1</u>	<u>210</u>	BBLS
			BBLS
			BBLS

REMARKS: 2" stream of water from treater to reserve pit. Oil tanks have burners

Location central battery: Qtr/Qtr: Section: Township: Range:

Inspector: David W. Headful Date: 2/28/95

Snyder Oil Corp.

UTD state 36M

43-047-32581

↑
North

Reserve Pit

Flare Pit

Water Pump

Propane

Heater
Treater

Pump Tank

Wellhead

210
Bbl
Water
Tank

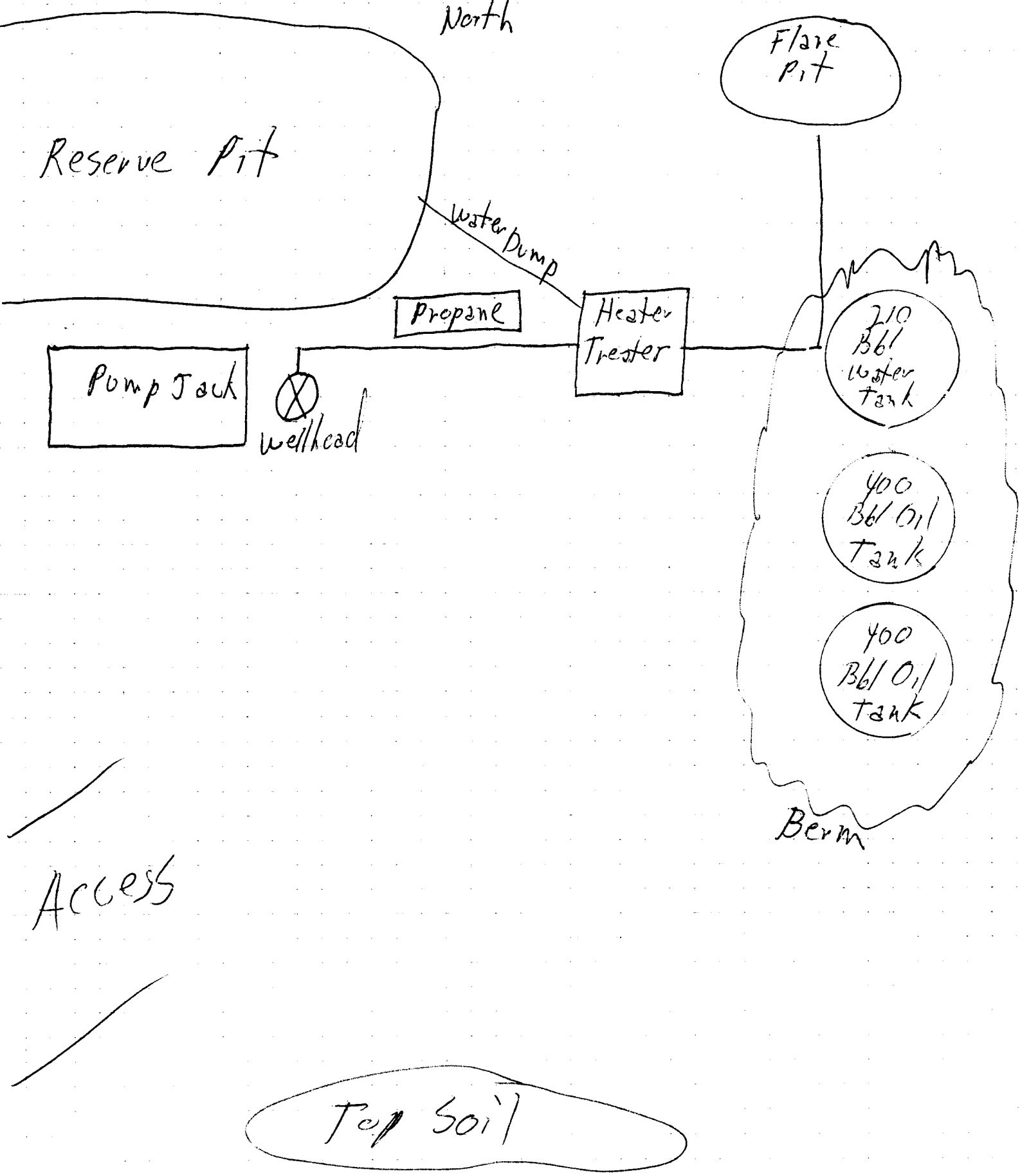
400
Bbl
Oil
Tank

400
Bbl
Oil
Tank

Berm

Access

Top Soil





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

November 17, 1994

Snyder Oil Corporation
1625 Broadway, Suite 2200
Denver, Colorado 80202

Re: UTD State 36-13 Well, 848' FSL, 648' FWL, SW SW, Sec. 36, T. 8 S., R. 18 E.,
Uintah County, Utah

Gentlemen:

Pursuant to Utah Admin. R. 649-3-2, Location and Siting of Wells and Utah Admin. R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. The drilling pad will be built up and compacted with gravel and cobble materials to improve stability and prevent erosion.
2. To provide for sediment control, a berm should be constructed around the location and a small silt catchment placed on the west side of the location.
3. The reserve pit will be located on the north side of the location. A 12 mil synthetic liner will be required for the reserve pit.
4. Runoff water from offsite areas will be diverted away from the location.
5. Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules.
6. Notification to the Division within 24 hours after drilling operations commence.
7. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.

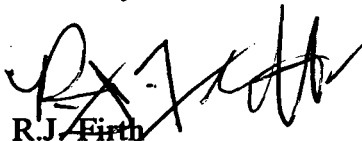


Page 2
Snyder Oil Corporation
UTD State 36-13 Well
November 17, 1994

8. Submittal of the Report of Water Encountered During Drilling, Form 7.
9. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.
10. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or K. Michael Hebertson, Reclamation Specialist, (Home) (801)269-9212.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32581.

Sincerely,



R.J. Firth
Associate Director

ldc
Enclosures
cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office
WO11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Snyder Oil Corp.

3. Address and Telephone No.

P.O. Box 695, Vernal, Utah. 84078. [801-789-0323]

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW1/4 SW1/4 Sec36 T8s R18E S.L.B&M

5. Lease Designation and Serial No.

ML- 22057

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Leland Bench.

8. Well Name and No.

UTD-State 36-M [36-13]

9. API Well No.

43-047-32581

10. Field and Pool, or Exploratory Area

Greenriver.

11. County or Parish, State

Uintah, Utah.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

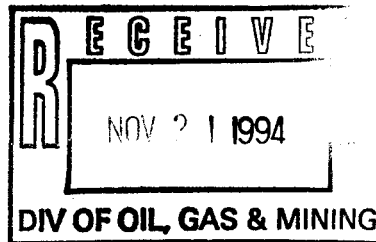
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposal.

Respectfully request your approval for alteration of original proposed access road into well # UTD-State 36-M [36-13].

Road has been moved slightly so that entire access to the location is on State trust land.



14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Vernal, Utah, Foreman Date Nov 18 1994

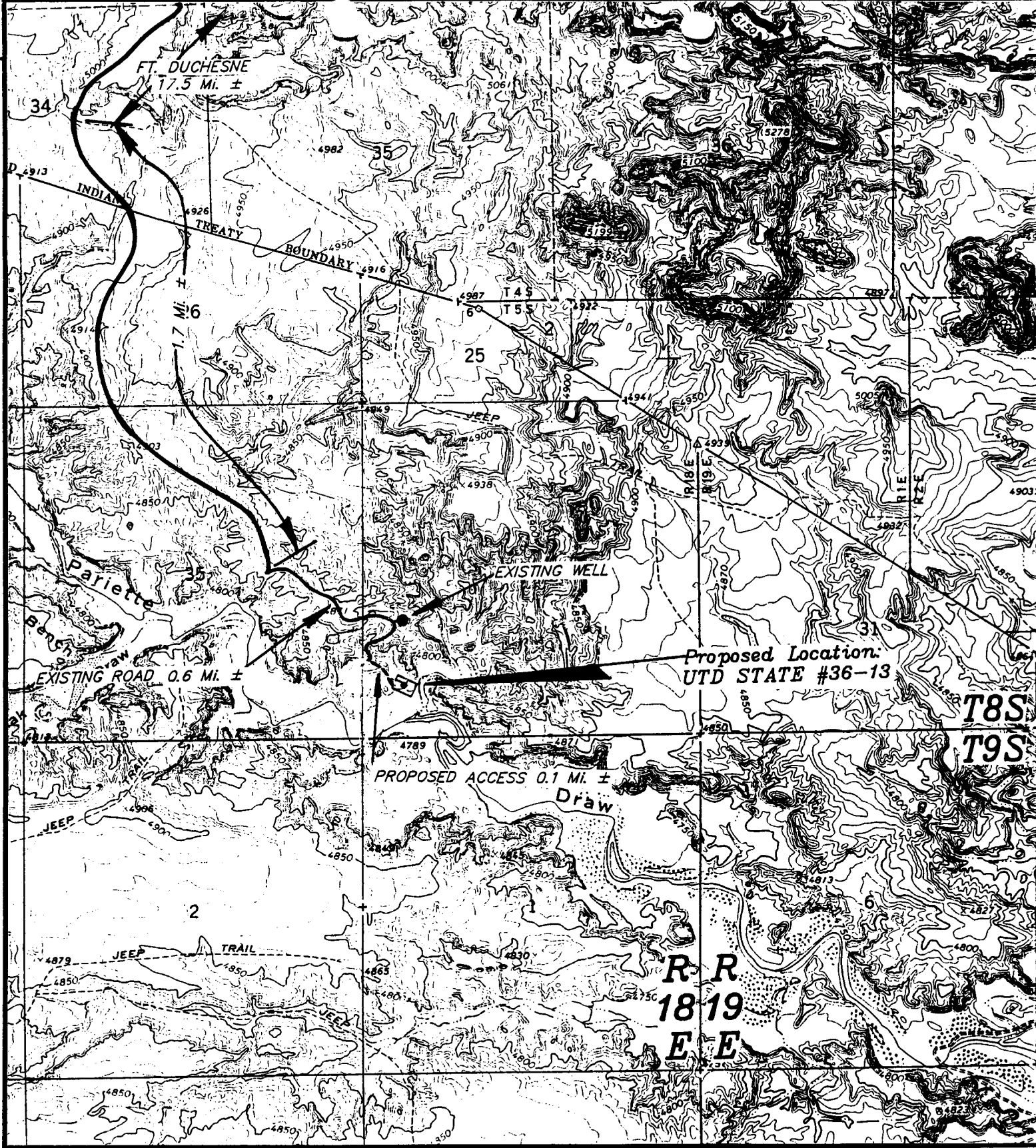
(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/22/94
[Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



REVISED DATE: 11-16-94 J.D.S.

**TOPOGRAPHIC
MAP "B"**

SCALE: 1"=2000'

DATE: 10/13/94 D.C.



SNYDER OIL CORP.

UTD STATE #36-13
SECTION 36, T8S, R18E, S.L.B.&M.
848' FSL 648' FWL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

R E C E I V E
NOV 25 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
ML-22057
Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Snyder Oil Corp.

3. Address and Telephone No.
 P.O. Box 695 Vernal, Utah 84078 [801-789-0323]

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SW/SW Section 36 T8S R18E
 848' FSL 648' FWL S.L.B.&M

N/A

7. If Unit or CA, Agreement Designation
 N/A

8. Well Name and No.
 UTD State 36-M

9. API Well No.
 42-097-32581

10. Field and Pool, or Exploratory Area
 Green River

11. County or Parish, State
 Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Respectfully request approval to install 2" plastic gathering line.
 This line will tie into existing gathering line as shown [Please See attachment].

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11/28/94
 BY: [Signature]

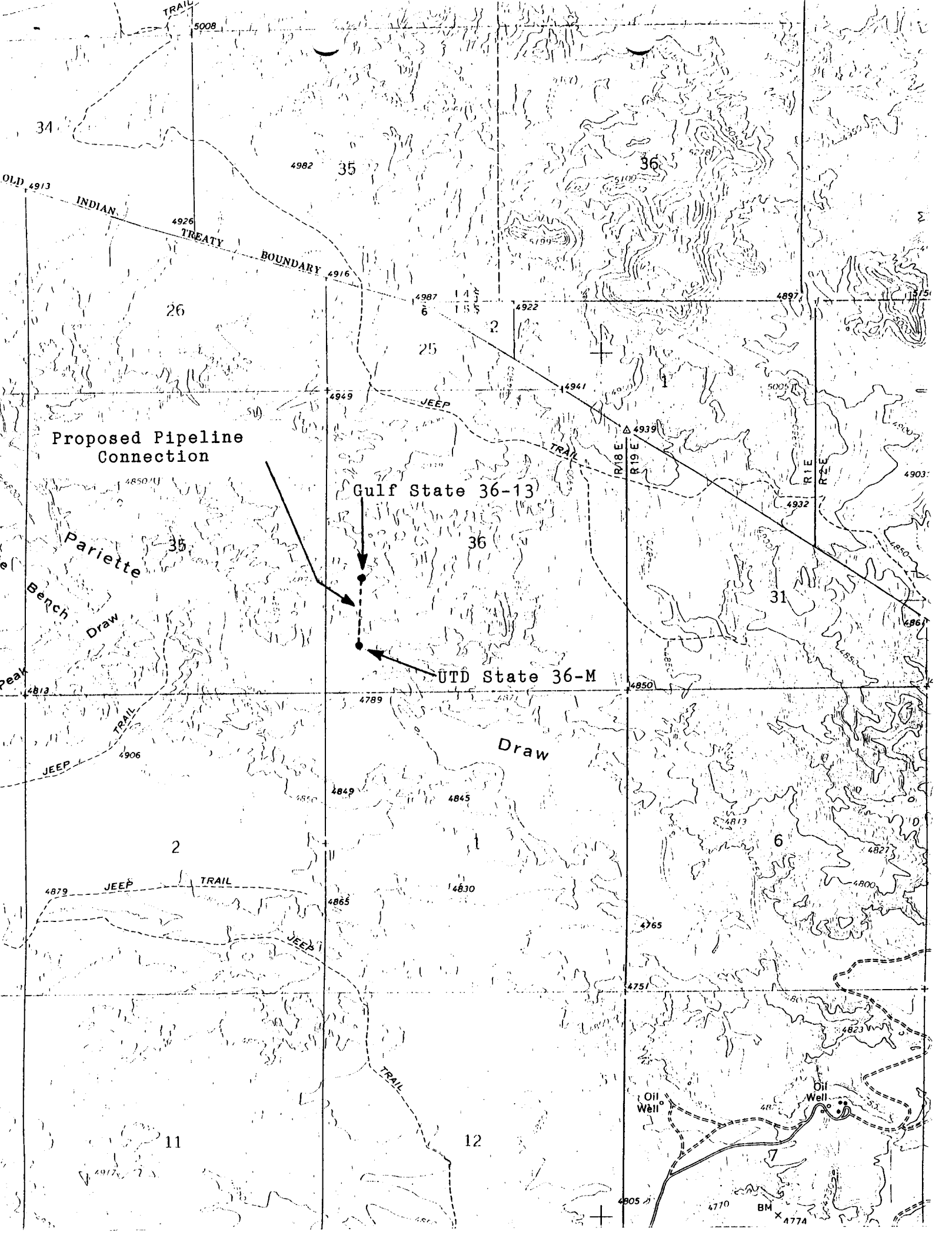
14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Vernal, Utah, Foreman Date Nov 22, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Proposed Pipeline Connection

Gulf State 36-13

UTD State 36-M

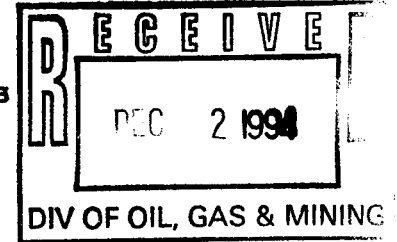
11

12

BM

4774

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS



WELL NAME: UTD STATE 36M (PREVIOUSLY 36-13) API NO: 43-047-32581

QTR/QTR: SW/SW SECTION: 36 TOWNSHIP: 8S RANGE: 18E

COMPANY NAME: SNYDER OIL CORP. COMPANY MAN: MIKE ANTHONY

INSPECTOR: DAVID W. HACKFORD DATE: 11/23/94

CASING INFORMATION: SURFACE CASING: YES

SIZE: 8 5/8 GRADE: J55 24 LB. HOLE SIZE: 12 1/4 DEPTH: 301.48

PIPE CENTRALIZED: YES: 3 ON STRING

CEMENTING COMPANY: DOWELL SCHLUMBERGER

CEMENTING STAGES: ONE

SLURRY INFORMATION:

1. CLASS: G ADDITIVES: 2% CACL. 1/4 LB / SX FLOCELE

LEAD : 215 SACKS TAIL: _____

2. SLURRY WEIGHT LBS. PER GALLON:

LEAD: 15.8 TAIL: _____

3. WATER (GAL/SX)

LEAD: 3.97 TAIL: _____

CEMENT TO SURFACE: YES LOST RETURNS: NO

1 INCH INFORMATION: WEIGHT: NA CEMENT TO SURFACE: _____

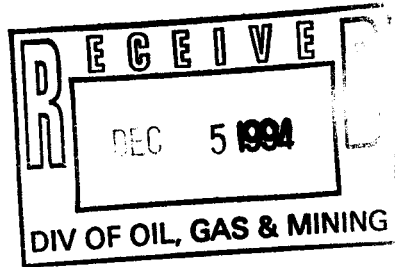
FEET: _____ SX: _____ CLASS: _____ CACLX: _____ RETURNS: _____

ADDITIONAL COMMENTS: JOB WENT WELL: NO PROBLEMS.



Snyder Oil Corporation

1625 Broadway
Suite 2200
Denver, CO 80202
303/592-8500
Fax 303/592-8600



December 1, 1994

Mike Hebertson
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Sundries for Production Casing grade change on the following State wells:

UTD State 36-M, UTD State 36-K

47-047-32581

Dear Mike:

Please find the Sundry forms for the production casing grade change from 5 1/2" 15.5 lb/ft J-55 LTC to 5 1/2" 15.5 lb/ft M-50 LTC on the above referenced wells.

If you have any questions please do not hesitate to call.

Sincerely,

Jim McKinney,
Reservoir Engineering Technician

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

R E C E I V E D

DEC 5 1994

DIV OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
3. Lease Designation and Serial No.
MI-22057

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

4. Well Name and No.
5. Well Owner or Tribe Name
Not Applicable

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well
 Gas Well
 Other

7. If Unit or CA, Agreement Designation

2. Name of Operator
SNYDER OIL CORPORATION

8. Well Name and No.
UTD State 36-M

3. Address and Telephone No.
1625 BROADWAY, SUITE 2200, DENVER, CO. 80202 (303) 592-8500

9. API Well No.
43-047-32581

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
648' FSL & 848' FSL SEC. 36, SW/4SW/4 T8S, R18E

10. Field and Pool, or Exploratory Area
Eight Mile Flat North

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER D

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PRODUCTION CASING SIZE CHANGE:

Old Casing Design

APD: 5-1/2", 15.5#, J-55, LTC
 Internal Yield: 4,810 psi Joint Strength: 202 kips
 Collapse: 4,040 psi Body Strength: 248 kips

New Casing Design

CHANGE TO: 5-1/2", 15.5#, M-50, LTC
 Internal Yield: 4,550 psi Joint Strength: 186 kips
 Collapse: 3,650 psi Body Strength: 235 kips

New casing design incorporates original safety factors (maximum anticipated mud weight is +/- 9.0 ppg)
 Only new casing will be run.

14. I hereby certify that the foregoing is true and correct

Signed Jim McKinney Title Engineering Technician Date 29-Nov-94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

PROPERTIES AND RECOMMENDED SETTING DEPTH LIMITATIONS

CALL TOLL-FREE: 1-800-325-1777
 FAX: 314-537-1316

Maverick's full line of tubular products.
 Maverick offers you a complete line of products so you can make the best purchasing decision possible at a competitive cost.

J-55	55,000	75,000
K-55	55,000	95,000
L-80	80,000	95,000
N-80	80,000	100,000

FEBRUARY/1993
 This printing supersedes any previous similar publication.

TUBING	Nominal Wall (in)	Pipe Grade	Weight (lb./ft.)	Coupling Grade	End Finish	COLLAPSE-NO AXIAL TENSION		TENSION		INTERNAL PRESSURES	
						Collapse Pressure (psi)	Collapse Setting Depth (ft.) (Mud wt. of 8.825 sp. gal.) 1.125 S.F.	Joint Yield Load Strength (psi)	Tension Setting Depth (ft.) (1.5 S.F.)	Minimum Internal Yield Pressure (psi)	80% Min Yield Strength of Max Pac Pressure (psi)
2 3/8"	.190	M-50	4.7	J-55	EUE	7600	12000	67450	6200	7200	6600
	.190	J-55	4.8	J-55	NUE	8100	14390	49500	7180	7700	7000
	.190	J-55	4.7	J-55	EUE	8100	14390	71730	10170	7700	7000
	.190	L-80	4.7	L-80	EUE	11780	20940	104340	14800	11200	10200
	.190	N-80	4.7	N-80	EUE	11780	20940	104340	14800	11200	10200
2 7/8"	.217	M-50	6.5	J-55	EUE	6900	12790	88040	6900	6530	5940
	.217	J-55	6.5	J-55	EUE	7680	13650	99700	10220	7260	6600
	.217	L-80	6.5	L-80	EUE	11160	19850	145000	14870	10570	9700
	.217	N-80	6.5	N-80	EUE	11160	19800	145000	14870	10570	9700
3 1/2"	.254	J-55	9.3	J-55	EUE	7400	12935	142500	6510	6990	6400
	.254	N-80	9.3	N-80	EUE	10530	18405	207200	12375	10180	9300

CASING	Grade	Nominal Wall (in)	Weight (lb./ft.)	Coupling Grade	COLLAPSE-NO AXIAL TENSION		JOINT STRENGTH—SHORT/LONG (Subsea as required)			INTERNAL PRESSURES	
					Collapse Resistance (psi)	Setting Depth for Collapse (ft.) (Mud wt. of 8.825 sp. gal.) 1.125 S.F.	Joint Strength Round Threads (10000)	Joint Strength Setting Depth (ft.) (1.8 S.F.)	Minimum Pipe Body Yield Strength (10000)	Minimum Internal Yield Pressure (psi)	80% Min Yield Strength of Max Pac Pressure (psi)
4 1/2"	M-50	.205	8.5	K-55	2650	4800	86	5190	136	3900	3600
	J-55	.205	9.5	K-55	3310	5860	101	5910	152	4360	4000
	M-50	.224	10.5	K-55	3600	6500	124	6500	159	4580	4200
	J-55	.224	10.5	K-55	4010	7130	132	6980	165	4790	4400
	K-55	.224	10.5	K-55	4010	7130	146	7720	165	4790	4400
	J-55	.250	11.6	K-55	4960	8820	154/162	7370/7760	184	5350	4900
	K-55	.250	11.6	K-55	4960	8820	170/180	8140/8620	184	5350	4900
	M-75	.250	11.6	N-80	6300	10640	212	10150	250	7780	7100
	L-80	.250	11.6	L-80	6350	11290	212	10150	267	7780	7100
	N-80	.250	11.6	N-80	6350	11297	223	10680	267	7780	7100
4 1/2"	L-80	.290	13.5	L-80	8540	15180	257	10660	307	8020	8200
	N-80	.290	13.5	N-80	8540	15180	270	11110	307	8020	8200

5 1/2"	M-50	.244	14.0	K-55	2800	5000	156	5000	200	3843	3400
	J-55	.244	14.0	K-55	3120	5650	172	6820	222	4270	3900
	K-55	.244	14.0	K-55	3120	5650	189	7500	222	4270	3900
	M-50	.275	15.5	K-55	3650	6450	186	7350	235	4550	4100
	J-55	.275	15.5	K-55	4040	7180	202/211	7240/7760	248	4816	4400
	K-55	.275	15.5	K-55	4040	7180	222/239	7960/8566	248	4816	4400
	J-55	.304	17.0	K-55	4910	8730	229/247	7480/8080	273	5320	4900
	K-55	.304	17.0	K-55	4910	8730	252/272	8240/8890	273	5320	4900
	M-75	.304	17.0	N-80	6040	10740	327	10690	372	7280	6600
	L-80	.304	17.0	L-80	6280	11164	338	11050	397	7740	7100
	N-80	.304	17.0	N-80	6280	11164	348	11372	397	7740	7100
	L-80	.361	20.0	L-80	8830	15700	418	11660	466	8180	7900
	N-80	.361	20.0	N-80	8830	15700	428	11890	466	8180	7900

OPERATOR SNYDER OIL CORPORATION

OPERATOR ACCT. NO. N 1305

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11748	43-047-32572	UTE TRIBAL 22-4-I	NESE	22	4S	1E	UINTAH	12-11-94	
WELL 1 COMMENTS: *OPERATOR REPORTING PRODUCTION;WCR NOT REC'D AS OF YET;ENTITY ADDED 3-23-95.											
A	99999	11749	43-047-32581	UTD STATE 36-M	SWSW	36	8S	18E	UINTAH	11-22-94	
WELL 2 COMMENTS: *OPERATOR REPORTING PRODUCTION;WCR NOT REC'D AS OF YET;ENTITY ADDED 3-23-95.											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. CORDOVA (DOGMA)

Signature

ADMIN. ANALYST

3-23-95

Title

Date

Phone No. ()

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APR 24 1995

LEASE DESIGNATION AND SERIAL NO.
ML-22057

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND PROOF OF OIL, GAS & MINING

1a. TYPE OF WORK
OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
NEW WORK DEEP- PLUG DIFF. Other _____
WELL OVER EN BACK RESVR.

2. NAME OF OPERATOR
Snyder Oil Corporation

3. ADDRESS OF OPERATOR
1625 Broadway Suite 2200 Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **848' FSL & 648' FWL SWSW Sec. 36, T8S, R18E**
At top prod. interval reported below **4,064'**
At total depth **6070'**

14. API NO. **43-047-32581** DATE ISSUED **11-17-94** 12. COUNTY **Uintah** 13. STATE **Utah**

15. DATE SPUNDED **12-01-94** 16. DATE T.D. REACHED **11-20-94** 17. DATE COMPL. (Ready to prod.) **02-21-95** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **4,744' RKB** 19. ELEV. CASINGHEAD **4,762'**

20. TOTAL DEPTH, MD & TVD **6070'** 21. PLUG BACK T.D., MD & TVD **5,975'** 22. IF MULTIPLE COMPL., HOW MANY **2** 23. INTERVALS DRILLED BY **Rotary** 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Green River Formation 4,153'-4,276' and Green River Formation 5,203'-5,564'

25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **FDC, CNL, GR, DIL & CBL mud 12-20-94** 27. WAS WELL CORED **Yes** NO X **(Submit analysis)**
DRILL STEM TEST **Yes** NO X **(See reverse side)**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	320'	12-1/4"	175 SX Class "G"	8 joints
5-1/2"	15.5#	6,070'	7-7/8"	Lead: 175 SX Lite; Tail: 700 SX 50/50 Poz	144 joints

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Interval	Perf @2SPF
4,153'-58'	Perf @2SPF: 5,203'-05'
4,254'-60'	5,261'-63'
4,272'-76'	5,496'-98'
	5,556'-64'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4,058'-4,276'	Frac: 56,320# 20/40 sand in 20,000 gal gel
5,203'-5,564'	Frac: 136,400# 20/40 sand in 52,366 gal gel

33. PRODUCTION
DATE FIRST PRODUCTION **January 18, 1995** PRODUCTION METHOD **pump** (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST **January 27, 1995** HOURS TESTED **24** CHOKE SIZE **NA** PROD FOR TEST PERIOD **20** OIL—BBL. **Flared** GAS—MCF. **30** WATER—BBL. **To be determined** GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE **20** OIL—BBL. **Vented** GAS—MCF. **30** WATER—BBL. **35** OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Vented** TEST WITNESSED BY **Jeff Smith**

35. LIST OF ATTACHMENTS **Wellbore diagram**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Jim McKinney** TITLE **Sr. Engineering Technician** DATE **04/14/95**

See Spaces for Additional Data on Reverse Side

PRODUCTION - INTERVAL									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TUBING PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	

PRODUCTION - INTERVAL D									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TUBING PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	

30. PLEASE ATTACH AN 8.5" X 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS): SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL/STEM TESTS, INCLUDING DEPTH INTERVAL TEST, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.				32. FORMATION (LOG) MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
Uintah	Surface	1,490'	Sand and Shale	Uintah	Surface
Green River	1,490'	4,740'	Sand and Shale	Green River	1,490'
Douglas Creek	4,740'	5,985'	Sand and Shale	Douglas Creek	4,740'
Castle Peak	5,985'	5,880'	Limestone, sand and shale	Castle Peak	5,985'
Green River Limestone	5,880'	5,990'	Limestone	Green River Limestone	5,880'
Wasatch	5,990'	TD	Sand and Shale	Wasatch	5,990'

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

34. CIRCLE ENCLOSED ATTACHMENTS:
- | | | |
|---------------------------------|------------------------------|---|
| 1. MECHANICAL LOGS (1 full set) | 3. WELLBORE SKETCH (See #27) | 6. SUNDRY NOTICE FOR PLUGGING & CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT | 4. DST REPORT | 7. CORE ANALYSIS |
| | 5. DIRECTIONAL SURVEY | 8. OTHER: Form 10 and Mud log |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: _____

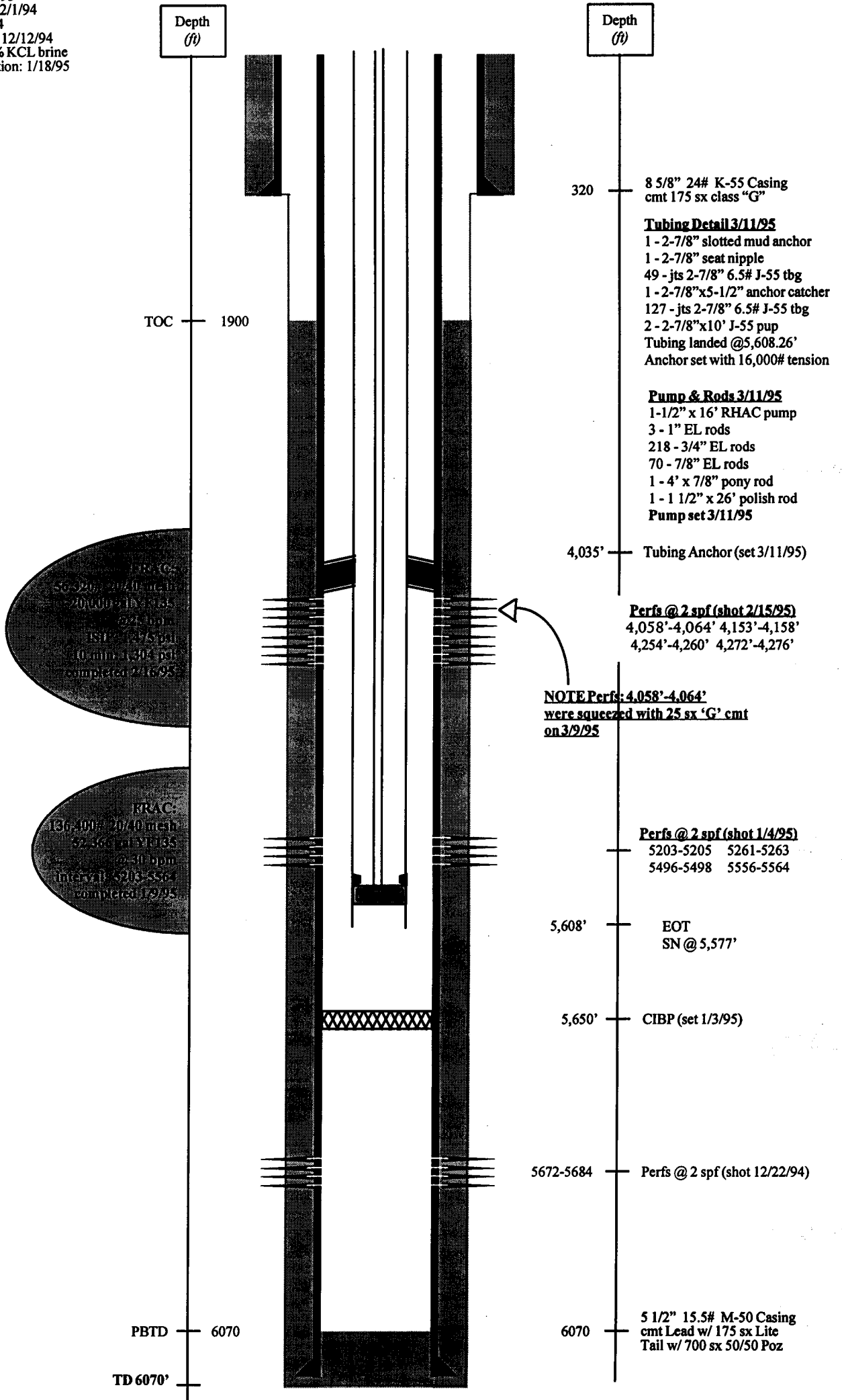
PRINT: James M. McKinney, Jr. TITLE: Sr. Engineering Technician DATE: _____

Well: UTD State #36-M
 SW SW Sec 36-T8S-R18E
 Uintah County, UT

Location: 848' FSL, 648' FWL
 Elevation: GL=4759', KB=4774'
 API # - 43-047-32581
 AFE # - 104735

Wellbore Diagram
as of 3/31/95
 by Jim McKinney

Rig: Adcor #93
 Spud Date: 12/1/94
 TD: 12/10/94
 Rig Release: 12/12/94
 Mud: 3-1/2% KCL brine
 First Production: 1/18/95



FRAC:
 50-200/40 mesh
 20000 gal
 24 hrs
 150' x 150' pad
 10 min x 304 pdl
 completed 2/16/95

FRAC:
 136-400/20/40 mesh
 52300 gal
 24 hrs
 interval 5203-5564
 completed 1/9/95

NOTE Perfs: 4,058'-4,064'
 were squeezed with 25 sx 'G' cmt
 on 3/9/95

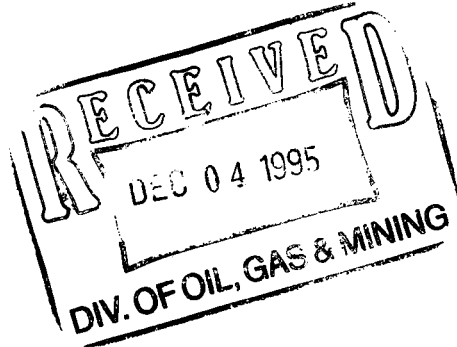
Perfs @ 2 spf (shot 1/4/95)
 5203-5205 5261-5263
 5496-5498 5556-5564

Perfs @ 2 spf (shot 12/22/94)

November 30, 1995

1625 Broadway
Suite 2200
Denver, CO 80202
303/592-8500
Fax 303/592-8600

Ms. Vicky Dyson
Production Group Supervisor
STATE OF UTAH
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple, Suite 350
Salt Lake City, Utah 84180-1203



Dear Ms. Dyson:

Accompanying this letter are copies of Snyder Oil Corporation's ("SOCO") logs you requested for the following wells:

1. UTD Chasel 24-14 API No. 43-047-32566
DLL-MSFL-GR, CNL-LDT-GR, CBL-GR-CCL
2. Ute Tribal 21-2-H API No. 43-047-32570
CBL-GR-CCL
3. Ute Tribal 26-5-J API No. 43-047-32574
CBL-GR
4. UTD State 36-K API No. 43-047-32580
DLL-GR, FDC-CNL-GR, CBL-GR-CCL
5. UTD State 36-M API No. 43-047-32581 *85 18E 36*
CBL-GR-CCL

Please excuse SOCO for the delay in providing their logs. Contact me if you have any questions. Thank you for your patience.

Very truly yours,

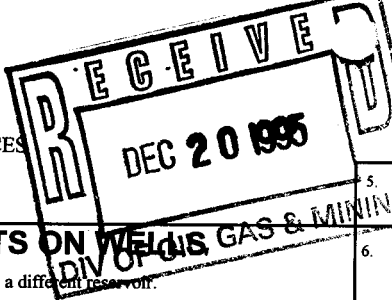
A handwritten signature in black ink, appearing to read "D. W. Shewmake".

D. W. Shewmake
Senior Geologist

DWS/lk

Encs.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



1. SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SNYDER OIL CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 695, Vernal, UT 84078 801-789-0323

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
648' FWL, 848' FSL, SW/4SW/4

5. LEASE DESIGNATION AND SERIAL NO.
ML-22057

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
UTD State

9. WELL NO.
36-M

10. FIELD AND POOL, OR WILDCAT
Eight Mile Flat North

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 36, T8S, R18E

14. API NUMBER
43-047-32581

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4759'

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____ <input type="checkbox"/>	
(OTHER) <input checked="" type="checkbox"/>	Dispose of prod. wtr <input type="checkbox"/>		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyder Oil Corporation requests approval to dispose of produced water from the above referenced well.
Snyder intends to haul any produced water from the location to an approved disposal facility.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD**

18. I hereby certify that the foregoing is true and correct

SIGNED *Larry Neman* TITLE Senior clerk DATE 12-8-95

(This space for Federal or State use)

APPROVED BY *[Signature]* TITLE Senior Engineer DATE 12/20/95

CONDITIONS OF APPROVAL, IF ANY



Snyder Oil Corporation

P.O. Box 695
Vernal, Utah 84078
801/789-0323

February 29, 1996

Utah State Division of Oil Gas & Mining
3 Triad Center, Suite #350
355 W. North Temple
Salt Lake City, UT 84180-1203

MAR - 1 1996

RE: Site Security Diagrams

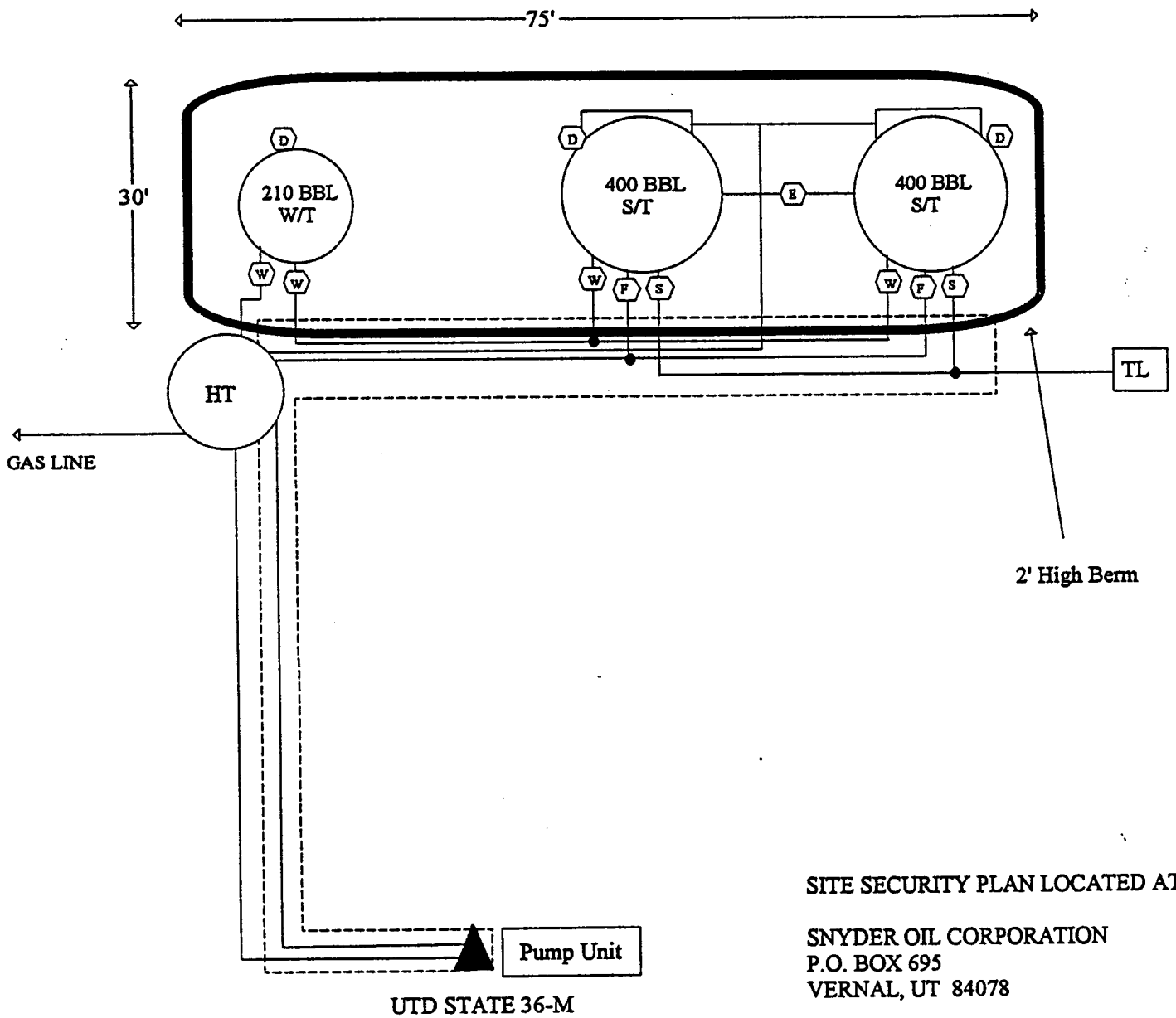
Gentlemen:

Enclosed are copies of Site Security Diagrams for wells operated by Snyder Oil Corporation. We will send you copies of the rest of the diagrams when we receive them from Buys and Associates. If you have any questions, please contact me at 801-789-0323.

Sincerely,

A handwritten signature in cursive script that reads "Lucy Nemecek".

Lucy Nemecek
Senior Clerk



SITE SECURITY PLAN LOCATED AT:

SNYDER OIL CORPORATION
 P.O. BOX 695
 VERNAL, UT 84078

43-047-32581

Snyder Oil Corporation	
UTD STATE 36-M SWSW SEC 36 T8S R18E Uintah County, UT Lease # ML-22057	
Prepared By: JT	7/26/95
Revised By: KR	1/18/96
BUYS & ASSOCIATES, INC. Environmental Consultants	



SNYDER OIL CORPORATION

VALVING DETAIL

(Site Security Diagram Attachment)

Position of Valves and Use of Seals for Tanks in Production Phase

Valve	Line Purpose	Position	Seal Installed
E	Overflow/Equalizer	Closed	Yes
F	Fill	Open	No
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed	Yes

Position of Valves and Use of Seals for the Tank in Sales Phase

Valve	Line Purpose	Position	Seal Installed
E	Overflow/Equalizer	Closed	Yes
F	Fill	Closed	Yes
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed*	Yes

*The sales line will be opened by the purchaser at the time of sale. Until that time the sales line will remain closed and sealed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.	ML-22057
6. If Indian, Allottee or Tribe Name	n/a
7. If Unit or CA, Agreement Designation	n/a
8. Well Name and No.	See Attachment
9. API Well No.	See Attachment
10. Field and Pool, or Exploratory Area	
11. County or Parish, State	Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Snyder Oil Corporation Attn: Joe Mazotti 303-592-4643

3. Address and Telephone No.
1625 Broadway, Suite 2200, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
See Attachment

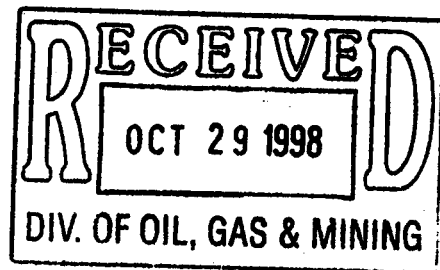
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyer Oil Corporation sold all interest in the wells described on the attachment to Wildrose Resources Corp., located at 3121 Cherryridge Road, Englewood, CO 80110; (303) 761-9965 Wildrose Resources Corp. will assume operations of the wells effective October 1, 1998.



Please contact Joe Mazotti at 303-592-4643 if you have any questions.

14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title Attorney-in-Fact Date 10/1/98
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Attachment to Sundry Notice – State of Utah

Snyder Oil Corporation sold the below listed wells to Wildrose Resources Corp. effective October 1, 1998:

Gulf State 36-11 API# 43-047-31350-00 *ML-22057*
NWNW, Sec 36-8S-18E, Uintah Co., UT
(SOCO Property No. 104434-001)

Gulf State 36-12 API# 43-047-31864-00 *ML-22057*
SWNW, Sec 36-8S-18E, Uintah Co., UT
(SOCO Property No. 104435-001)

Gulf State 36-13 API # 43-047-31345-00 *ML-22057*
NWSW, Sec 36-8S-18E, Uintah Co., UT
(SOCO Property No. 104436-001)

Gulf State 36-22 API # 43-047-31892-00 *ML-22057*
SENW, Sec 36-8S-18E, Uintah Co., UT
(SOCO Property No. 104465-001)

UTD State 36-K API # 43-047-32580-00 *ML-22057*
NESW, Sec 36-8S-18E, Uintah Co., UT
(SOCO Property No. 111068-001)

UTD State 36-M API #43-047-32581-00 *ML-22057*
SWSW, Sec 36-8S-18E, Uintah Co., UT
(SOCO Property No. 111067-001)

New Operator Address:

Wildrose Resources Corp. (303) 761-9965
3121 Cherryridge Road
Englewood, CO 80110

DOG M SPEED LETTER

To: Ed Bonner

From: Kristen Risbeck

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date 12/1 19 98

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s)

These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: Snyder Oil Corporation

New Operator: Wildrose Resources

Well(s):	API:	Entity:	S-T-R:	Lease:
Gulf State 36-11	43-047-31350	00040	36-08S-18E	ML-22057
Gulf State 36-12	43-047-31864	11002	36-08S-18E	ML-22057
Gulf State 36-13	43-047-31345	00045	36-08S-18E	ML-22057
Gulf State 36-22	43-047-31892	11095	36-08S-18E	ML-22057
UTD State 36-K	43-047-32580	11752	36-08S-18E	ML-22057
UTD State 36-M	43-047-32581	11749	36-08S-18E	ML-22057

cc: Operator File

Signed *Kristen Risbeck*

REPLY

Date _____ 19 _____

Signed _____



WILDROSE RESOURCES CORPORATION

FAX TRANSMITTAL SHEET

DATE: 12/1/98

TO:

COMPANY: D. O. G. M.

ATTN: Kristen Risbeck

FAX #: 801-359-3940

FROM: WILDROSE RESOURCES CORPORATION

Kary K.

FAX #: (303) 761-9964

PHONE #: (303) 761-9965

NUMBER OF PAGES (Including Cover Sheet): 2

COMMENTS: Here is that letter you requested. Original is in the mail. Sorry I did not get this to you this afternoon.

Kary K.



WILDROSE RESOURCES CORPORATION

December 1, 1998

Copy via Fax: 801-359-3940
Original via U.S.P.S.

Utah Division of Oil, Gas & Mining
Attn: Kristen Risbeck
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Operator Change - Gulf State Wells
Uintah County, Utah


Dear Ms. Risbeck:

Pursuant to your request today, this is to confirm that effective October 1, 1998, Wildrose Resources Corporation has taken over from Snyder Oil Company as operator of the following six wells:

- 1) Gulf State 36-11: NW/NW Section 36, R8S, R18E
- 2) Gulf State 36-12: SW/NW Section 36, R8S, R18E
- 3) Gulf State 36-13: NW/SW Section 36, R8S, R18E
- 4) Gulf State 36-22: SE/NW Section 36, R8S, R18E
- 5) UTD State 36-K: NE/SW Section 36, R8S, R18E
- 6) UTD State 36-M: SW/SW Section 36, R8S, R18E

If you have any other questions, please give me a call.

Very truly yours,
WILDROSE RESOURCES CORPORATION


Kary J. Kaltenbacher
Vice President

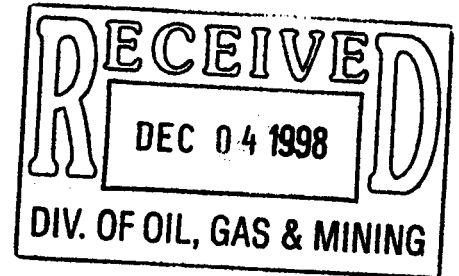


WILDROSE RESOURCES CORPORATION

December 1, 1998

Copy via Fax: 801-359-3940
Original via U.S.P.S.

Utah Division of Oil, Gas & Mining
Attn: Kristen Risbeck
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801



RE: Operator Change - Gulf State Wells
Uintah County, Utah

Dear Ms. Risbeck:

Pursuant to your request today, this is to confirm that effective October 1, 1998, Wildrose Resources Corporation has taken over from Snyder Oil Company as operator of the following six wells:

- 1) Gulf State 36-11: NW/NW Section 36, R8S, R18E
- 2) Gulf State 36-12: SW/NW Section 36, R8S, R18E
- 3) Gulf State 36-13: NW/SW Section 36, R8S, R18E
- 4) Gulf State 36-22: SE/NW Section 36, R8S, R18E
- 5) UTD State 36-K: NE/SW Section 36, R8S, R18E
- 6) UTD State 36-M: SW/SW Section 36, R8S, R18E

If you have any other questions, please give me a call.

Very truly yours,
WILDROSE RESOURCES CORPORATION


Kary J. Kaltenbacher
Vice President

OPERATOR CHANGE WORKSHEET

1-KDR	6-KAS
2-GLH	7-SJ
3-JRB	8-FILE
4-CDW	
5-KDR	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Operator
- Designation of Agent
- Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 10-1-98

TO: (new operator)	<u>WILDROSE RESOURCES</u>	FROM: (old operator)	<u>SNYDER OIL CORPORATION</u>
(address)	<u>3121 CHERRYRIDGE RD</u>	(address)	<u>1625 BROADWAY STE 2200</u>
	<u>ENGLEWOOD, CO 80110</u>		<u>DENVER, CO 80202</u>
			<u>JOE MAZOTTI</u>
Phone:	<u>(303) 761-9965</u>	Phone:	<u>(303) 592-4643</u>
Account no.	<u>N9660</u>	Account no.	<u>N1305</u>

WELL(S) attach additional page if needed:

Name: <u>GULF STATE 36-11</u>	API: <u>43-047-31350</u>	Entity: <u>40</u>	S	<u>36</u>	T	<u>8</u>	S	R	<u>18</u>	E	Lease: <u>ML-22057</u>
Name: <u>GULF STATE 36-12</u>	API: <u>43-047-31864</u>	Entity: <u>11002</u>	S	<u>36</u>	T	<u>8</u>	S	R	<u>18</u>	E	Lease: <u>ML-22057</u>
Name: <u>GULF STATE 36-13</u>	API: <u>43-047-31345</u>	Entity: <u>45</u>	S	<u>36</u>	T	<u>8</u>	S	R	<u>18</u>	E	Lease: <u>ML-22057</u>
Name: <u>GULF STATE 36-22</u>	API: <u>43-047-31892</u>	Entity: <u>11095</u>	S	<u>36</u>	T	<u>8</u>	S	R	<u>18</u>	E	Lease: <u>ML-22057</u>
Name: <u>ITD STATE 36-K</u>	API: <u>43-047-32580</u>	Entity: <u>11752</u>	S	<u>36</u>	T	<u>8</u>	S	R	<u>18</u>	E	Lease: <u>ML-22057</u>
Name: <u>ITD STATE 36-M</u>	API: <u>43-047-32581</u>	Entity: <u>11749</u>	S	<u>36</u>	T	<u>8</u>	S	R	<u>18</u>	E	Lease: <u>ML-22057</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	_____	E	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- DR 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(rec'd 10-29-98)*
- DR 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(rec'd 12-1-98) (faxed, original in mail)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- DR 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(12-7-98)*
- DR 6. Cardex file has been updated for each well listed above. *(12-7-98)*
- N/A 7. Well file labels have been updated for each well listed above. *(new filing system)*
- DR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(12-3-98)*
- DR 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- WDR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- WDR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- WDR 1. Copies of documents have been sent on 12.1.98 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- 1. All attachments to this form have been microfilmed. Today's date: .

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER See Attached Exhibit
2. NAME OF OPERATOR Inland Production Company N5160		9. API NUMBER
3. ADDRESS OF OPERATOR 1401 17th St. #1000 CITY Denver STATE Co ZIP 80202		10. FIELD AND POOL, OR WILDCAT:
PHONE NUMBER: (303) 893-0102		

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:


Wildrose Resources Corporation N9660
3121 Cherryridge Road
Englewood, Colorado 80110-8007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Previous Operator Signature: _____ Title: _____

NAME (PLEASE PRINT) Marc MacAluso TITLE CEO, Wildrose Resources Corporation

SIGNATURE  DATE 4/15/04

(This space for State use only)

RECEIVED
APR 26 2004

EXHIBIT "A"
Attached to Sundry Notices

Wildrose Resources Corporation
and
Inland Production Company

N	4304731528	REX LAMB 34-1	WR	4932° GR	2118 FNL 2132 FEL	34	SWNE	040S	010E	UTA	FEE	OW
N	4304731692	REX LAMB 34-2	WR	4932° GR	2018 FNL 1066 FEL	34	SENE	040S	010E	UTA	FEE	OW
N	4301331914	HARBOURTOWN FED 21-33	WR	5128° GR	0613 FNL 1938 FWL	33	NENW	080S	170E	DU	U-71368	OW
N	4301331915	HARBOURTOWN FED 42-33	WR	5128° GR	1954 FNL 0851 FEL	33	SENE	080S	170E	DU	U-71368	OW
N	4301331916	HARBOURTOWN FED 23-34	WR	5088° GR	1943 FSL 2162 FWL	34	NESW	080S	170E	DU	U-71368	OW
N	4301331917	HARBOURTOWN FED 44-34	WR	5063° GR	0835 FSL 0500 FEL	34	SESE	080S	170E	DU	U-71368	OW
N	4304732080	FEDERAL #23-28	WR	4910° KB	2113 FSL 1844 FWL	26	NESW	080S	180E	UTA	U-36442	OW
N	4304732700	FEDERAL 24-26	WR	4913° GR	0660 FSL 1960 FWL	26	SESW	080S	180E	UTA	U-36442	OW
N	4304732720	FEDERAL 13-26	WR	4903° GR	2018 FSL 0832 FWL	26	NWSW	080S	180E	UTA	U-36442	OW
N	4304732731	FEDERAL 12-26	WR	4924° GR	2956 FSL 0470 FWL	26	SWNW	080S	180E	UTA	U-36442	GW
N	4304732847	FEDERAL 34-26	WR	4907° GR	0741 FSL 1957 FEL	26	SWSE	080S	180E	UTA	U-75532	OW
N	4304732732	FEDERAL 43-27	WR	4862° GR	1917 FSL 0559 FEL	27	NESE	080S	180E	UTA	U-36442	OW
N	4304732733	FEDERAL 14-28	WR	4902° GR	0860 FSL 0846 FWL	28	SWSW	080S	180E	UTA	U-51081	OW
N	4304732743	FEDERAL 13-28	WR	4935° GR	2007 FSL 0704 FWL	28	NWSW	080S	180E	UTA	U-36442	OW
N	4304731464	PARIETTE FED 10-29	WR	4890° GR	1843 FSL 2084 FEL	29	NWSE	080S	180E	UTA	U-51081	OW
N	4304731550	W PARIETTE FED 8-29	WR	4892° GR	1978 FNL 2141 FWL	29	SENV	080S	180E	UTA	U-36846	OW
N	4304732079	FEDERAL 44-29	WR	4993° KB	0660 FSL 0660 FEL	29	SESE	080S	180E	UTA	U-51081	OW
N	4304732701	FEDERAL 43-29	WR	4886° GR	1904 FSL 0710 FEL	29	NESE	060S	180E	UTA	U-51081	OW
N	4304732742	FEDERAL 34-29	WR	4917° GR	0712 FSL 1925 FEL	29	SWSE	080S	180E	UTA	U-51081	OW
N	4304732848	PARIETTE FED 32-29	WR	4870° GR	1942 FNL 1786 FEL	29	SWNE	080S	180E	UTA	U-36846	OW
N	4304731118	NGC ST 33-32	WR	4830° GR	1814 FSL 1911 FEL	32	NWSE	080S	180E	UTA	ML-22058	OW
N	4304732077	FEDERAL 12-34	WR	4845° KB	1571 FNL 0375 FWL	34	SWNW	080S	180E	UTA	U-51081	OW
N	4304732702	FEDERAL 42-35	WR	4815° GR	1955 FNL 0463 FEL	35	SENE	080S	180E	UTA	U-51081	OW
N	4304732721	FEDERAL 43-35	WR	4870° GR	2077 FSL 0896 FEL	35	NESE	080S	180E	UTA	U-49430	OW
N	4304731345	GULF STATE 36-13	WR	4831° GR	1850 FSL 0600 FWL	36	NWSW	080S	180E	UTA	ML-22057	OW
N	4304731350	GULF STATE 36-11	WR	4837° GR	0677 FNL 0796 FWL	36	NWNW	080S	180E	UTA	ML-22057	OW
N	4304731864	GULF STATE 36-12	WR	4882° GR	1778 FNL 0782 FWL	36	SWNW	080S	180E	UTA	ML-22057	OW
N	4304731892	GULF STATE 36-22	WR	4923° GR	1660 FNL 1960 FWL	36	SENV	080S	180E	UTA	ML-22057	OW
N	4304732580	UTD STATE 36-K	WR	4809° GR	2120 FSL 1945 FWL	36	NESW	080S	180E	UTA	ML-22057	OW
N	4304732581	UTD STATE 36-M	WR	4744° KB	0848 FSL 0648 FWL	36	SWSW	080S	180E	UTA	ML-22057	OW
N	4304731415	WILDROSE FEDERAL 31-1	WR	4871° GR	2051 FSL 0683 FWL	31	NWSW	080S	190E	UTA	U-30103	OW
N	4301330842	MONUMENT BUTTE 1-3	WR	5158° GR	1948 FSL 0816 FWL	03	NWSW	080S	170E	DU	U-44004	OW
N	4301330810	MONUMENT BUTTE 2-3	WR	5107° GR	1918 FNL 1979 FWL	03	SENV	080S	170E	DU	U-44004	OW
N	4301331760	PINEHURST FEDERAL 3-7	WR	5099° GR	2062 FNL 1999 FEL	03	SWNE	080S	170E	DU	61252	OW
N	4301331761	PINEHURST FEDERAL 3-8	WR	5030° GR	1860 FNL 0660 FEL	03	SENE	080S	170E	DU	61252	OW
N	4301331764	RIVIERA FEDERAL 3-11	WR	5123° GR	2050 FSL 2008 FWL	03	NESW	080S	170E	DU	U-44004	OW
N	4301332183	RIVIERA FED 3-9	WR	5030 GR	1922 FSL 0606 FEL	03	NESE	080S	170E	DU	U-44004	OW
N	4301332184	RIVIERA FED 3-10	WR	5108 GR	2100 FSL 2190 FEL	03	NWSE	080S	170E	DU	U-44004	OW
N	4301331023	FEDERAL 15-1-B	WR	5177° GR	0660 FNL 1983 FEL	15	NWNE	080S	170E	DU	U-44429	OW
N	4304732777	BIRKDALE FED 13-34	WR	5067° GR	1766 FSL 0615 FWL	34	NWSW	080S	180E	UTA	U-68618	OW

END OF EXHIBIT

RECEIVED
APR 26 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Exhibit
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Inland Production Company N5160		8. WELL NAME and NUMBER: See Attached Exhibit
3. ADDRESS OF OPERATOR: 1401 17th St. #1000 CITY Denver STATE Co ZIP 80202 PHONE NUMBER: (303) 893-0102		9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QUARTER, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation
3121 Cherryridge Road
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0058 issued by Hartford.

Attached is a list of wells included.

Current Contract Operator Signature:

Title:

NAME (PLEASE PRINT) Bill I. Pennington	TITLE President, Inland Production Company
SIGNATURE <i>Bill I. Pennington</i>	DATE 4/15/04

(This space for State use only)

RECEIVED
APR 26 2004
DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

4/15/2004

FROM: (Old Operator): N9660-Wildrose Resources Corporation 3121 Cherryridge Road Englewood, CO 80110-6007 Phone: 1-(303) 761-9965	TO: (New Operator): N5160-Inland Production Company 1401 17th St, Suite 1000 Denver, CO 80202 Phone: 1-(303) 893-0102
--	---

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 43-35	35	080S	180E	4304732721	✓ 11830	Federal	S	OW
WILDROSE FEDERAL 31-1	31	080S	190E	4304731415	✓ 9535	Federal	S	OW
MONUMENT BUTTE 1-3	03	090S	170E	4301330642	✓ 1515	Federal	P	OW
MONUMENT BUTTE 2-3	03	090S	170E	4301330810	✓ 1521	Federal	P	OW
PINEHURST FEDERAL 3-7	03	090S	170E	4301331760	✓ 12108	Federal	P	OW
PINEHURST FEDERAL 3-8	03	090S	170E	4301331761	✓ 12107	Federal	P	OW
RIVIERA FEDERAL 3-11	03	090S	170E	4301331764	✓ 12118	Federal	P	OW
RIVIERA FED 3-9	03	090S	170E	4301332183	✓ 13596	Federal	TA	OW
RIVIERA FED 3-10	03	090S	170E	4301332184	✓ 13597	Federal	TA	OW
FEDERAL 15-1-B	15	090S	170E	4301331023	✓ 10201	Federal	S	OW
BIRKDALE FED 13-34	34	090S	180E	4304732777	✓ 12007	Federal	S	OW
REX LAMB 34-1	34	040S	010E	4304731528	✓ 9690	Fee	S	OW
REX LAMB 34-2	34	040S	010E	4304731692	✓ 9691	Fee	S	OW
NGC ST 33-32	32	080S	180E	4304731116	✓ 6210	State	P	OW
GULF STATE 36-13	36	080S	180E	4304731345	✓ 45	State	P	OW
GULF STATE 36-11	36	080S	180E	4304731350	✓ 40	State	P	OW
GULF STATE 36-12	36	080S	180E	4304731864	✓ 11002	State	S	OW
GULF STATE 36-22	36	080S	180E	4304731892	✓ 11095	State	P	OW
UTD STATE 36-K	36	080S	180E	4304732580	✓ 11752	State	P	OW
UTD STATE 36-M	36	080S	180E	4304732581	✓ 11749	State	S	OW

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/26/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/26/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 12/10/2003
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: applied for

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC"** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 4/28/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/28/2004
3. Bond information entered in RBDMS on: 4/28/2004
4. Fee wells attached to bond in RBDMS on: 4/28/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 4/28/2004

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 4021509 Wildrose

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RN4471290

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 4/28/2004

COMMENTS:



Office of the Secretary of State

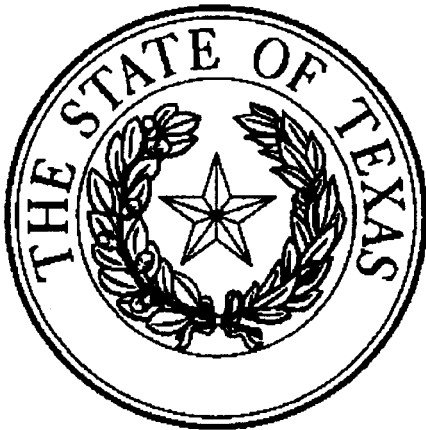
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING	
1. GLH	
2. CDW	
3. FILE	

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	

CA No. Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
REX LAMB 34-1	34	040S	010E	4304731528	9690	Fee	OW	P	
REX LAMB 34-2	34	040S	010E	4304731692	9691	Fee	OW	P	
MONUMENT FED 13-25	25	080S	170E	4304732527	11835	Federal	NA	PA	K
FEDERAL #23-26	26	080S	180E	4304732080	11265	Federal	OW	P	
PARIETTE FED 10-29	29	080S	180E	4304731464	1428	Federal	OW	P	
W PARIETTE FED 6-29	29	080S	180E	4304731550	10975	Federal	OW	P	
FEDERAL 44-29	29	080S	180E	4304732079	11267	Federal	OW	S	
STATE 31-32	32	080S	180E	4304732500	11645	State	OW	S	
FEDERAL 12-34	34	080S	180E	4304732077	11276	Federal	OW	S	
GULF STATE 36-12	36	080S	180E	4304731864	11002	State	OW	S	
GULF STATE 36-22	36	080S	180E	4304731892	11095	State	OW	P	
UTD STATE 36-K	36	080S	180E	4304732580	11752	State	OW	S	
UTD STATE 36-M	36	080S	180E	4304732581	11749	State	OW	S	
WILDROSE FEDERAL 31-1	31	080S	190E	4304731415	9535	Federal	OW	TA	
FEDERAL 44-14Y	14	090S	170E	4304732438	11506	Federal	OW	P	
21BALCRON FED 31-5Y	05	090S	180E	4304732503	11680	Federal	OW	S	
FEDERAL 15-8-9-18	08	090S	180E	4304731547	10275	Federal	OW	S	
BALCRON FED 41-19Y	19	090S	180E	4304732504	11651	Federal	OW	P	
UTD CHASEL 24-14	24	090S	180E	4304732566	11798	Federal	OW	S	
FEDERAL 41-29	29	090S	180E	4304732495	11646	Federal	OW	S	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 2, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6121

Mr. Mike Guinn
Newfield Production Company
Route 3 Box 3630
Myton, UT 84052

43 0A7 32581
UTD ST 36-M
8S 18E 36

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Mr. Guinn:

As of July 2008, Newfield Production Company (Newfield) has two (2) Fee Lease Wells and twenty (20) State Mineral Lease Wells (see attachment A) in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

Several wells on the attached list have been denied for extended SI/TA. There has been only one response since these denials were issued. In a sundry notice signed and dated February 17, 2005, Newfield stated they "intend to Plug and Abandon the well (State 16-2 API# 43-013-30552) ... upon signature approval, the procedure will begin." Based on this report, the Division granted SI/TA extension for this well until September 1, 2005. More than sufficient time has passed to accomplish the P&A on this well. To date, the Division has not received a sundry to P&A this well. Please address this matter promptly by including required documents for this and all wells listed on Attachment A.

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and



Page 2
September 2, 2008
Mr. Guinn

3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Enclosure

cc: Jim Davis, SITLA
Wells File
Compliance File

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	State 16-2	43-013-30552	Sate	27 Years 4 Months
2	Wells Draw ST 7-36	43-013-30934	ML-21835	3 Years 4 Months
3	Ashley ST	43-013-32574	ML-43538	1 Year 4 Months
4	Dugout Creek ST	43-007-31022	ML-48660	3 Years 0 Months
5	Dugout Creek 22-16	43-007-31023	ML-48599	2 Years 8 Months
6	NGC ST 33-32	43-047-31116	ML-22058	1 Year 2 Months
7	Gulf State 36-13	43-047-31345	ML-22057	2 Years 0 Months
8	Gulf State 36-12	43-047-31864	ML-22057	1 Year 0 Months
9	Gulf State 36-22	43-047-31892	ML-22057	1 Year 5 Months
10	State 31-32	43-047-32500	State	1 Year 7 Months
11	UTD State 36-M	43-047-32581	State	3 Years 11 Months
12	Sundance ST 3-32	43-047-32741	ML-22058	1 Year 2 Months
13	Castle Draw 1-2-9-17	43-047-32843	State	4 Years 0 Months
14	Castle Draw 9-2-9-17	43-047-33238	State	1 Year 0 Months
15	Sundance 9-32-8-18	43-047-34460	State	4 Years 7 Months
16	Sundance 16-32-8-18	43-047-34466	State	4 Years 6 Months
17	State 15-2-9-18	43-047-35780	ML-48377	1 Year 11 Months
18	State 14-2-9-18	43-047-35781	ML-48377	2 Years 0 Months
19	State 13-2-9-18	43-047-35782	ML-48377	1 Year 11 Months
20	State 12-2-9-18	43-047-35783	ML-48377	2 Years 0 Months
21	Rex Lamb 34-2	43-047-31692	Fee	1 Year 11 Months
22	Anna Belle 31-2-J	43-047-31698	Fee	1 Year 4 Months



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 24, 2009

CERTIFIED MAIL NO.: 7005 0390 0000 7507 4221

Mr. Mike Guinn
Newfield Production Company
Route 3, Box 3630
Myton, UT 84052

43 0A7 32581
UTD State 36-M
8S 18E 36

Subject: SECOND NOTICE: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Mr. Guinn:

As of January 2009, Newfield Production Company ("Newfield") has thirteen (13) State Mineral Lease Wells (see attachment A) in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

Several wells on the attached list have been denied for extended SI/TA. Previously in a sundry notice signed and dated February 17, 2005, Newfield stated they "intend to Plug and Abandon the well (State 16-2 API# 43-013-30552)... upon signature approval, the procedure will begin." Based on this report, the Division granted SI/TA extension for this well until September 1, 2005. Ample time has passed to plug this well. To date, the Division has not received a sundry to perform proposed work on this well. Also, in September 2008 the Division sent a notice via certified mail addressing the non-compliance issues on the above listed wells. Specific information was requested per R-649-3-36. No such correspondence has been received from Newfield. Please address this matter promptly by including required documents for all wells listed on Attachment A.



For extended SI/TA consideration the operator shall provide the Division with the following:

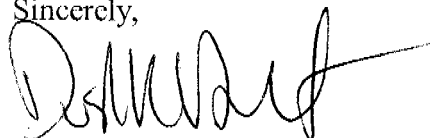
1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, a notice of violation will be issued. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/JS

Enclosure

cc: Jim Davis, SITLA

Wells File

Compliance File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	State 16-2	43-013-30552	Sate	36 Years 9 Months
2	Dugout Creek ST	43-007-31022	ML-48660	3 Years 6 Months
3	Dugout Creek 22-16	43-007-31023	ML-48599	3 Years 2 Months
4	Gulf State 36-22	43-047-31892	ML-22057	1 Year 11 Months
5	State 31-32	43-047-32500	State	2 Years 1 Month
6	UTD State 36-M	43-047-32581	State	4 Years 5 Months
7	Castle Draw 1-2-9-17	43-047-32843	State	4 Years 6 Months
8	Sundance 9-32-8-18	43-047-34460	State	5 Years 1 Month
9	Sundance 16-32-8-18	43-047-34466	State	5 Years
10	State 15-2-9-18	43-047-35780	ML-48377	2 Years 5 Months
11	State 14-2-9-18	43-047-35781	ML-48377	2 Years 6 Months
12	State 13-2-9-18	43-047-35782	ML-48377	2 Years 5 Months
13	State 12-2-9-18	43-047-35783	ML-48377	2 Years 6 Months



March 12, 2009

Mr. Dustin Doucet
Department of Natural Resources
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84116

43 047 32581
UTD state 36-M
85 18E 36

Re: Shut-In & Temporarily Abandoned Well Requirements Request dated February 24, 2009.

Dear Mr. Doucet:

In response to your letters dated February 24, 2009, I have attached a spreadsheet with the plan for sundry action towards the wells listed in your letters. (I have also included your original documents in the attachments).

The completed sundries will be processed and submitted to your office by March 24th, 2009, as requested in your letters. Please note several of the wells have already been put back on production.

If you have any questions concerning this matter, please contact Tom Walker at 303-383-4114 or Susan Linder at 303-382-4443.

Sincerely,

A handwritten signature in black ink, appearing to read "Tom Walker", is written over a horizontal line.

Tom Walker
Operations Engineer

RECEIVED

MAR 23 2009

DIV. OF OIL, GAS & MINING

1st Letter				
API number	Well name/number	Lease/CA #	Status	Comments
43-013-31094	State 16-2N-9-16	ML-16532	P	Workover complete - back on Production Feb 20, 2009
43-013-32574	Ashley St 10-2-9-15	ML-43538	SI	Schedule cement job and put back on production.
43-047-31345	Gulf State 36-13-8-18	ML-22057	SI	Schedule re-completion and put back on production
43-047-31350	Gulf State 36-11-8-18	ML-22057	P	Currently producing - sundry sent in on 10/22/08 - recomplete put back on prod.
43-047-31482	HSB State 36-1-6-21	ML-33225	PGW	Currently in producing status
43-047-31698	Anna Belle 31-2-J-6-21	Fee	P	Currently in producing Status Workover for Tubing Leak Dec 10, 2008. Well went back on production Feb 2009. Review for production enhancement/possible acid stimulation workover.
43-047-31864	Gulf State 36-12-8-18	ML-22057	SI	Well has been put on schedule for re-completion work
43-047-32741	Sundance State 3-32	ML-22058	P	Currently producing. Well was placed back on production 9-24-08
43-047-33238	Castle Draw 9-2-9-17	ML-45555	SI	Sundry sent in 2/27/09 by Eric Sundberg from producer to Injection well
2nd notice				
API number	Well name/number	Lease/CA #	Status	Comments
43-013-30552	State 16-2-9-17	State	TA	Prepare sundry with P&A date and procedures. P&A to be completed by July 2009
43-007-31022	Dugout Creek State 14-2	ML-48660	SI-Gas	Prepare Sundry to change status from SI to TA Do not want to P&A wells. Currently uneconomical to produce
43-007-31023	Dugout Creek State 22-16	ML-48599	SI-Gas	Prepare Sundry to change status from SI to TA Do not want to P&A wells. Currently uneconomical to produce
43-047-31892	Gulf State 36-22	ML-22057	SI	Schedule re-completion and put back on production
43-047-32500	State 31-32-8-18	State	SI	Schedule re-completion and put back on production
43-047-32581	UTD State 36-M	State	SI	Prepare Sundry for TA-well is important to water flood program
43-047-32843	Castle Draw 1-2-9-17	State	SI	Prepare Sundry for workover-Acid job planned for well.
43-047-34460	Sundance 9-32-8-18	State	WOC	Well is currently at day 15 completion stage
43-047-34466	Sundance 16-32-8-18	State	WOC	Prepare Sundry to TA well (Drilled, cased, never perf'd)
43-047-35783	State 12-2-9-18	ML-48377	SO	Suspended operations-prepare sundry to TA well. (Drilled 320'- surface casing only)
43-047-35782	State 13-2-9-18	ML-48377	SO	Suspended operations-prepare sundry to TA well. (Drilled 320'- surface casing only)
43-047-35781	State 14-2-9-18	ML-48377	SO	Suspended operations-prepare sundry to TA well. (Drilled 320'- surface casing only)
43-047-35780	State 15-2-9-18	ML-48377	SO	Suspended operations-prepare sundry to TA well. (Drilled 320'- surface casing only)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22057
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTD STATE 36-M
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047325810000
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0848 FSL 0648 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 36 Township: 08.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/31/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield will permanently plug and abandon the UTD State 36-M-8-18 by September 2009, as discussed with Dustin Doucet at the State of Utah-DOG M. Please see attached for P&A procedure. Please contact Paul Weddle at 303-383-4117, if you need additional information.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: July 28, 2009
 By: Dustin Doucet

NAME (PLEASE PRINT) Susan Linder	PHONE NUMBER 303 382-4443	TITLE Operations Tech
SIGNATURE N/A	DATE 7/21/2009	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047325810000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 3. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 4. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 5. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

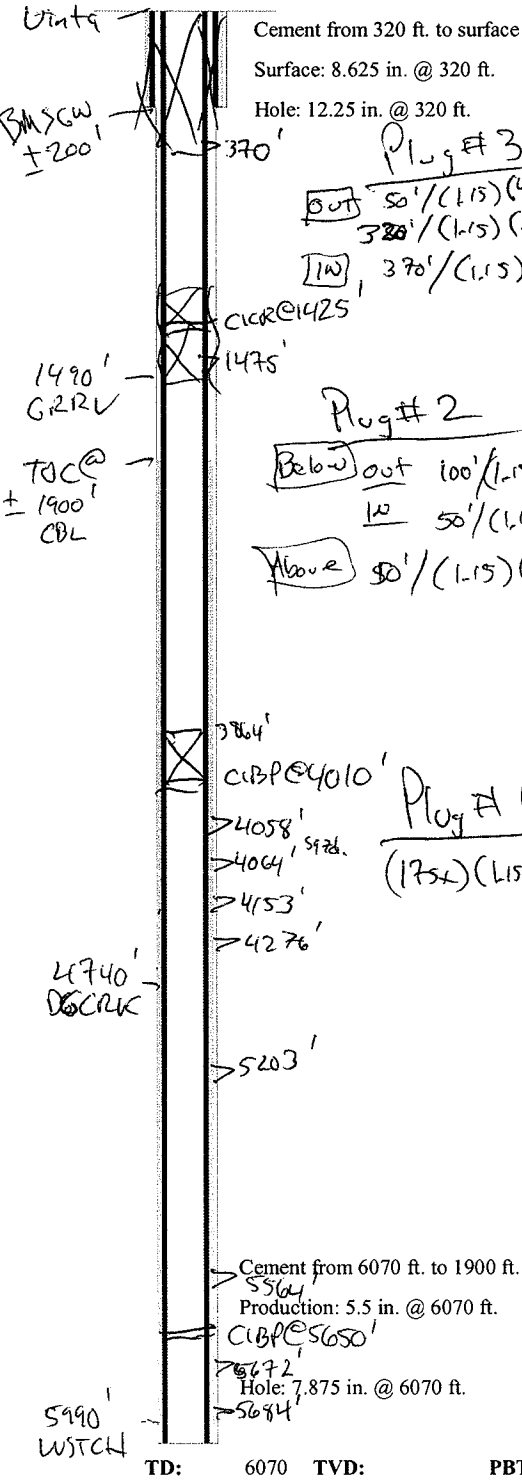
**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: July 28, 2009
By: Dustin Doucet

Wellbore Diagram

API Well No: 43-047-32581-00-00 **Permit No:** **Well Name/No:** UTD STATE 36-M
Company Name: NEWFIELD PRODUCTION COMPANY
Location: Sec: 36 T: 8S R: 18E Spot: SWSW **String Information**
Coordinates: X: 598207 Y: 4435899
Field Name: 8 MILE FLAT NORTH
County Name: UINTAH

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	320	12.25			
SURF	320	8.625	24		
HOL2	6070	7.875			
PROD	6070	5.5	15.5		7.483
					4.0936
					5.192



Plug # 3
 [out] 50' / (1.15) (4.0936) = 115x
 320' / (1.15) (5.192) = 545x
 [in] 370' / (1.15) (7.483) = 435x
 1085x reqd. - propose 1205x ✓ o.k.

Plug # 2
 [Below] out 100' / (1.15) (4.0936) = 215x
 [in] 50' / (1.15) (7.483) = 65x
 [Above] 50' / (1.15) (7.483) = 65x
 275x → propose 305x outside ✓ o.k.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	6070	1900	HC	175
PROD	6070	1900	50	700
SURF	320	0	G	175

335x min reqd. propose 475x ✓ o.k.

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
4058	4064			
4153	4276			
5203	5564			

Approved by the Utah Division of Oil, Gas and Mining

Date: July 28, 2009
By: *[Signature]*

Formation Information

Formation	Depth
UNTA	0
GRRV	1490
DGCRK	4740
CSLPK	5985
WSTC	5990

TD: 6070 **TVD:** **PBTD:**

PLUG AND ABANDONMENT PROCEDURE

UTD State #36-M-8-18

July 17, 2009

Eight Mile Flat North
848' FSL and 648' FWL, Section 36, T-8-S, R-18-E
Utah County, UT / API 43-047-32581
Lat: N _____ / Long: W _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cfs/sx yield.

1. Install and test location rig anchors. Prepare blow pit. Comply with all Utah State, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP. Hot oil the rods and tubing as necessary.

2. Rods: Yes X, No _____, Unknown _____
Tubing: Yes X, No _____, Unknown _____, Size 2.875", Length 5322'.
Packer: Yes _____, No X, Unknown _____, Type _____
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.

4. Plug #1 (Green River perforations, 4010' - 3910'): TIH and set 5.5" wireline CIBP at 4010'. TIH with tubing. Load casing with water and circulate well clean; hot oil the tubing as necessary. Pressure test tubing to 1000 PSI. Pressure test casing to 800#. If the casing does not test, then spot or tag subsequent plugs as appropriate. Mix 17 sxs Class B cement and spot a balanced plug inside the casing above the CIBP to isolate the Green River perforations. TOH with tubing.

5. Plug #2 (Green River top, 1475' - 1375'): Perforate 3 HSC squeeze holes at 1475'. If the casing tested, then attempt to establish rate into the squeeze holes. Set a 5.5" cement retainer at 1425'. Establish rate below CR. Mix and pump 47 sxs Class B cement, squeeze 30 sxs outside the casing and leave 17 sxs inside the casing to cover the Green River top. TOH and LD tubing.

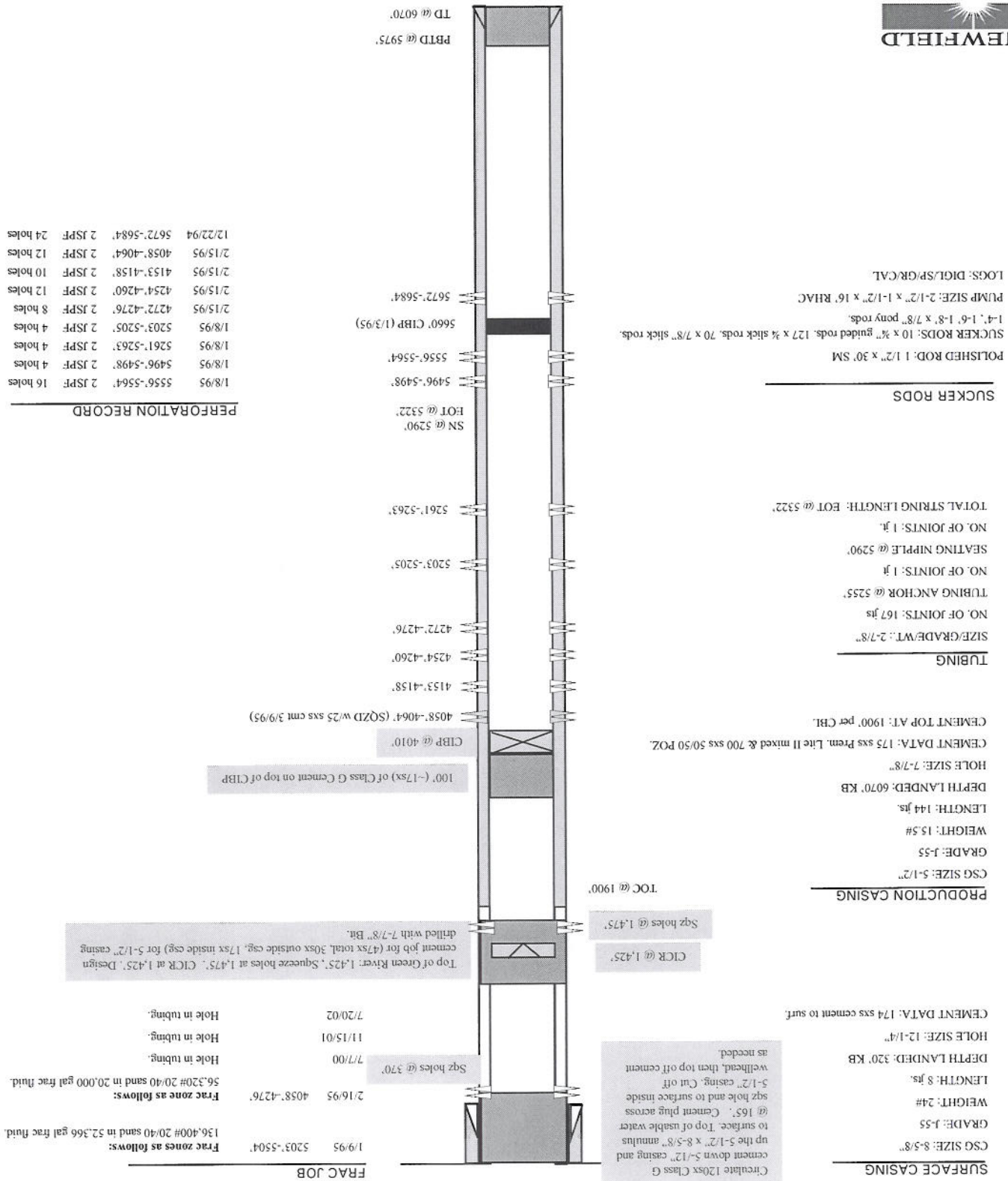
6. Plug #3 (8.625" casing shoe, surface, 370' - 0'): Perforate 3 squeeze holes at 370'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 120 sxs cement and pump down the 5.5" casing to circulate good cement out bradenhead. Shut in well and WOC.

7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per State/BLM stipulations.

UTD State #36-M

Initial Production: 20 BOPD,
Flared MCFD, 30 BWPD

Proposed P&A
Wellbore Diagram



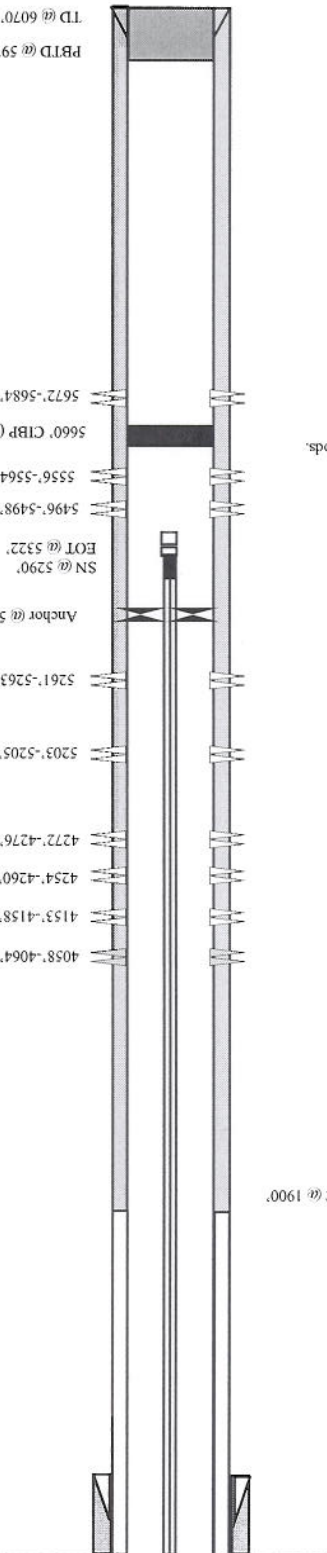
NEWFIELD
 UTD State #36-M-8-18
 848' FSL & 648' FWL
 SWSW Section 36-T8S-R18E
 Uintah Co, Utah
 API #43-047-32581; Lease #ML-22057

UTD State #36-M

Wellbore Diagram

FRAC JOB

1/9/95	5203'-5504'	136,400# 20/40 sand in 52,566 gal frac fluid.
2/16/95	4058'-4276'	56,320# 20/40 sand in 20,000 gal frac fluid.
7/7/00		Hole in tubing.
11/15/01		Hole in tubing.
7/20/02		Hole in tubing.



Spud Date: 12/1/94
 Put on Production: 2/21/95
 GL: 4760' KB: 4774'

SURFACE CASING
 CSG SIZE: 8-5/8"
 GRADE: 1-55
 WEIGHT: 24#
 LENGTH: 8 1/8'
 DEPTH LANDED: 320' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 174 sxs cement to surf.

PRODUCTION CASING
 CSG SIZE: 5-1/2"
 GRADE: 1-55
 WEIGHT: 15.5#
 LENGTH: 144 1/8'
 DEPTH LANDED: 6070' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 175 sxs Prem. Lite II mixed & 700 sxs 50/50 POZ
 CEMENT TOP AT: 1900' per CBL.

TUBING
 SIZE/GRADE/WT.: 2-7/8"
 NO. OF JOINTS: 167 1/8'
 TUBING ANCHOR @ 5255'
 NO. OF JOINTS: 1#
 SEATING NIPPLE @ 5290'
 NO. OF JOINTS: 1#
 TOTAL STRING LENGTH: EOT @ 5322'

SUCKER RODS
 POLISHED ROD: 1-1/2" x 30' SM
 SUCKER RODS: 10 x 3/4" guided rods, 127 x 3/4" slick rods, 70 x 7/8" slick rods.
 1-1/4", 1-6", 1-8" x 7/8" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC
 LOGS: DIGL/SW/GR/CAL



UTD State #36-M-8-18
 848' FSL & 648' FWL
 SWSW Section 36-T8S-R18E
 Uintah Co, Utah
 API #43-047-32581; Lease #ML-22057

PERFORATION RECORD

1/8/95	5556'-5564'	2 JS PF	16 holes
1/8/95	5496'-5498'	2 JS PF	4 holes
1/8/95	5261'-5263'	2 JS PF	4 holes
1/8/95	5203'-5205'	2 JS PF	4 holes
2/15/95	4272'-4276'	2 JS PF	8 holes
2/15/95	4254'-4260'	2 JS PF	12 holes
2/15/95	4153'-4158'	2 JS PF	10 holes
2/15/95	4058'-4064'	2 JS PF	12 holes
12/22/94	5672'-5684'	2 JS PF	24 holes

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22057
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTD STATE 36-M
------------------------------------	---

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047325810000
--	---

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
--	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0848 FSL 0648 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 36 Township: 08.0S Range: 18.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/27/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 06, 2009

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A		DATE 10/5/2009

Contacted Dustin Doucet W/ UDOGM on 9/10/2009; in regards to P & A plans. Dave Hackford W/ UDOGM visited location @ 3:30 PM 9/10/2009 & discussed procedures & timing. 9/3/2009; Remove surface equipment. On 9/14/2009; MIRU. Spot tanks & haul in water. Blow down well. Unseat rod pump. Flush tbg & rods W/ 220 BW @ 250°F (returned 70 bbls total, W/ mostly water @ end). Reseat pump, soft joint rod string & strip off flow-T. Fill tbg & pressure test to 1500 psi. Retrieve rod string & unseat pump. TOH and LD rod string and pump. Reflushed (circulated) W/ add'l 40 BW on TOH. ND wellhead. PU on tbg & release TA. Re-land string on tbg hanger & SIFN. On 9/15/09; MIRU HO trk. Circulate 70 BW dn tbg (returned 40 bbls mostly water). Change over, install & NU BOP. Reflushed (circulated) 2 more times on TOH to minimize oil mess. RU WLT. RIH & set 5 1/2" CIBP @ 4010'. SIFN. On 9/16/09 Dave Hackford W/ UDOGM witnessed; TIH W/ tbg. Tag CIBP @ 4010'. Pull EOT to 4005'. Circ hole W/ 30 BW--returns are clean. Pressure test casing to 800 psi. Mix & pump 17 sks class B cmt (1.15 cf/sk yld @ 15.6 ppg=3.5 bbls of slurry). Displace W/ 22 BW (est TOC @ 3864'). LD excess tbg & stand back remainder. RU WLT & RIH W/ perf gun. Perf 3 holes @ 1473'. RIH W/ 5 1/2" CICR & set @ 1417'. Establish injection rate into sqz holes of 1.5 BPM @ 500 psi. Mix & pump 47 sks class B cmt (1.15 cf/sk yld @ 15.6 ppg=9.6 bbls of slurry). Pumped 30 sks through sqz holes, unsting & leave 17 sks on top of CICR (est TOC @ 1279'). LD remaining tbg. RU WLT & perf 3 sqz holes @ 370'. RU & pump dn 5 1/2 casing & return out 8 5/8 casing. Circulated 30 BW until returns are clean. Mix & pump 130 sks class B cmt (1.15 cf/sk yld @ 15.6 ppg=26.5 bbls of slurry). Returning good cmt. Wash up BOP & pump lines. Shut well in. On 9/17/09; Dave Hackford W/ UDOGM witnessed; Zero psi on well. Gauge cmt top 32' f/ surface. Mix cmt & top off both casing strings. On 9/18/2009; Clean oil around wellhead. Dig cellar out W/ backhoe. Suck cellar W/ water truck (2 loads) while cut off 5 1/2" casing stump & unflange packing cap. Weld dry hole marker onto flange. Refill cellar. On 9/27/2009; MI J Brothers cat. Smooth & re-seed location. Rip out approx 1/4 mile of entrance road per SITLA. P & A complete.



Daily Workover Report

Well Name: UTD 36-M-8-18
AFE: 19856

Report Date: 9/15/09

PLUG

Operation: TOH W/ tbg to set first plug

Field: WEST PARIETTE AREA
Location: S36 T8S R18E
County: Uintah
State: UT
Rig Name: Gary Dietz
Supervisor: 435- 823-4211
Phone: gdietz@newfield.com
Email: Cum DW: -\$3,862
A+ #5 Work Performed: 9/14/2009
Day: 1

Reason for Workover: Plug and Abandon

24 Hr Summary: MIRU Aplus rig #9. Pressure test tbg. LD rod string. Release TA.

24 Hr Plan Forward: TOH W/ production tbg. Set CIBP & pump first plug (all 3?).

Incidents: None Newfield Pers: 4 Contract Pers: 9 Conditions: Rainy

Critical Comments

Activity Summary

0 Hr(s); P : Contacted Dustin Doucet w/ UDOGM on 9/10/2009 in regards to P & A plans. Dave Hackford w/ UDOGM visited location @ 3:30 PM 9/10/2009 & discussed procedures & timing. □

0 Hr(s); P : 9/3/2009: Set matting boards & remove surface equipment W/ B & G crane. 9/9 & 9/10/2009 set 96 mats in preparation of rig. 9/14/2009: MIRU Aplus rig #9 (single derrick freestanding unit). Spot tanks & haul in water. Blow down well. Unseat rod pump. Flush tbg & rods w/ 220 BW @ 250°F (returned 70 bbls total, w/ mostly water @ end). Reseat pump, soft joint rod string & strip off flow-T. Fill tbg & pressure test to 1500 psi. Retrieve rod string & unseat pump. TOH and LD rod string and pump. Reflushed (circulated) w/ add'l 40 BW on TOH. ND wellhead. PU on tbg & release TA. Re-land string on tbg hanger & SIFN. □

Failures	
Failure Date	
Failure 1	
Failure 2	
Failure 3	
Failure 4	
Failure 5	
Contri. Factors	
Location	



Daily Workover Report

Well Name: UTD 36-M-8-18
AFE: 19856

Report Date: 9/16/09

PLUG

Operation: Pump 3 plugs

WEST PARIETTE AREA
S36 T8S R18E
UJNTAH
UT

Rig Name: A+ #5
Supervisor: Gary Dietz
Phone: 435-823-4211
Email: gdietz@newfield.com

Work Performed: 9/15/2009
Day: 2
Daily Cost: \$9,520
Cum DWR: \$5,658

Reason for Workover: Plug and Abandon

24 Hr Summary: Fight mud & flood. Got all tbg out of well. Set btm CIBP.

24 Hr Plan Forward: Pump 3 plugs. Hope to finish W/P & A.

Incidents: None Newfield Pers: 3 Contract Pers: 9 Conditions:

Critical Comments

Activity Summary

0 Hr(s); P: Received much rain overnight. Location flooded again. Swap rod & tbg trailers. Spot all necessary cmt equip & WIT. MURU HO trk. Circulate 70 BW dn tbg (returned 40 bbls mostly water). Change over, install & NU BOP, TOH and talley production tbg--LD BHA & excess tbg. Reflushed (circulated) 2 more times on TOH to minimize oil mess. RU WIT. RTH & set 5 1/2" CIBP @ 4010'. SIFN.L

Failures	
Failure Date	
Failure 1	
Failure 2	
Failure 3	
Failure 4	
Failure 5	
Contr. Factors	
Location	



Daily Workover Report

Well Name: UTD 36-M-8-18
AFE: 19856

Report Date: 9/16/09

PLUG

Operation: Top off casing? RDMOSU.

Field: WEST PARIETTE AREA
Location: S86 T8S R18E
County: Uintah
State: UT
Rig Name: A+ #5
Supervisor: Gary Dietz
Phone: 435-823-4211
Email: gdietz@newfield.com
Work Performed: 9/16/2009
Day: 3
Daily Cost: \$5,840
Cum DWR: \$11,498

Reason for Workover: Plug and Abandon

24 Hr Summary: Set all three cmt plugs.

24 Hr Plan Forward: Check cmt tops. Top off if necessary. Drag equipment out. Move to Chomey Federal 1-9-9-19 for P & A.

Incidents: None
Newfield Pers: 1
Contract Pers: 6
Conditions:

Critical Comments

Activity Summary

0 Hr(s); P : TIH W/ tbg. Tag CIBF @ 4010'. Pull BOP to 4005'. Circ hole W/ 30 BW--returns are clean. Pressure test casing to 800 psi. Mix & pump 17 sks class B cmt (1.15 cf/sk yld @ 15.6 ppg=3.5 bbls of slurry). Displace W/ 22 BW (est TOC @ 3864'). LD excess tbg & stand back remainder. RU WLT & RIH W/ perf gun. Perf 3 holes @ 1473'. RIH W/ 5 1/2" CICR & set @ 1417'. Establish injection rate into sqz holes of 1.5 BPM @ 500 psi. Mix & pump 47 sks class B cmt (1.15 cf/sk yld @ 15.6 ppg=9.6 bbls of slurry). Pumped 30 sks through sqz holes, unsting & leave 17 sks on top of CICR (est TOC @ 1279'). LD remaining tbg. RU WLT & perf 3 sqz holes @ 370'. RU & pump dn 5 1/2 casing & return out 8 5/8 casing. Circulated 30 BW until returns are clean. Mix & pump 130 sks class B cmt (1.15 cf/sk yld @ 15.6 ppg=26.5 bbls of slurry). Returning good cmt. Wash up BOP & pumphines. Shut well in. □

0 Hr(s); P : Dave Hackford W/ UDOGM witnessed todays operations.. □

Failures	
Failure Date	
Failure 1	
Failure 2	
Failure 3	
Failure 4	
Failure 5	
Contr. Factors	
Location	



Daily Workover Report

Well Name: UTD 36-M-8-18
AFE: 19856

Report Date: 9/17/09

PLUG

Operation: Wait on low tide.

Field:	WEST PARIETTE AREA	Rig Name:	A+ #5	Work Performed:	9/17/2009
Location:	S36 T8S R18E	Supervisor:	Gary Dietz	Day:	4
County:	UINTAH	Phone:	435-823-4211	Daily Cost:	\$28,176
State:	UT	Email:	gdietz@newfield.com	Cum DWR:	\$39,674

Reason for Workover: Plug and Abandon

24 Hr Summary: Top off casing strings W/ cmt. Move rig & equipment off location.

24 Hr Plan Forward: Cut off wellhead. Weld on dry hole marker. Remove mats. Smooth location. Remove culvert & reclaim location. (This work will be performed as conditions allow). Subsequent report(s) to follow.

Incidents:	None	Newfield Pers:	3	Contract Pers:	6	Conditions:	
------------	------	----------------	---	----------------	---	-------------	--

Critical Comments

Activity Summary

0 Hr(s); P : Zero psi on well. Gauge cmt top 32' f/ surface. Mix cmt & top off both casing strings. Rack out rig equipment & move (drag) off location. RDWOSU.

0 Hr(s); P : Dave Hackford w/ UDOGM witnessed todays operations.3

Failures	
Failure Date	
Failure 1	
Failure 2	
Failure 3	
Failure 4	
Failure 5	
Contr. Factors	
Location	



Daily Workover Report

Well Name: UTD 36-M-8-18
AFE: 19856

Report Date: 9/30/09

PLUG

Operation: Watching cattails grow

Field: WEST PARIETTE AREA
 Location: S36 T8S R18E
 County: UINTAH
 State: UT
 Rig Name: A+ #5
 Supervisor: Gary Dietz
 Phone: 435-823-4211
 Email: gdietz@newfield.com
 Work Performed: 9/22/2009
 Day: 5
 Daily Cost: \$13,510
 Cum DWR: \$53,184

Reason for Workover: Plug and Abandon

24 Hr Summary: Cutoff casing stump & weld on dry hole marker. Remove matting boards. Reclaim location and road.

24 Hr Plan Forward: Let water rise and cattails grow.

Incidents:	None	Newfield Pers:	5	Contract Pers:	5	Conditions:	
------------	------	----------------	---	----------------	---	-------------	--

Critical Comments

Activity Summary

0 Hr(s); P : 9/18/2009: Clean oil around wellhead. Dig cellar out w/ backhoe. Suck cellar w/ water truck (2 loads) while cut off 5 1/2" casing stump & unflange packing cap. Weld dry hole marker onto flange. Refill cellar. □

0 Hr(s); P : 9/24, 9/25 & 9/28/2009: Move in Trackhoe w/ clam bucket. Remove & load matting boards and return to yard (96 mats=4 loads). Move out Trackhoe. □

0 Hr(s); P : 9/27/2009: MI J Brothers cat. Smooth & re-seed location. Rip out approx 1/4 mile of entrance road per SITLA. P & A complete. 8

Failures	
Failure Date	
Failure 1	
Failure 2	
Failure 3	
Failure 4	
Failure 5	
Contr. Factors	
Location	

Contacted Dustin Doucet W/ UDOGM on 9/10/2009; in regards to P & A plans. Dave Hackford W/ UDOGM visited location @ 3:30 PM 9/10/2009 & discussed procedures & timing. 9/3/2009; Remove surface equipment. On 9/14/2009; MIRU. Spot tanks & haul in water. Blow down well. Unseat rod pump. Flush tbg & rods W/ 220 BW @ 250°F (returned 70 bbls total, W/ mostly water @ end). Reseat pump, soft joint rod string & strip off flow-T. Fill tbg & pressure test to 1500 psi. Retrieve rod string & unseat pump. TOH and LD rod string and pump. Reflushed (circulated) W/ add'l 40 BW on TOH. ND wellhead. PU on tbg & release TA. Re-land string on tbg hanger & SIFN. On 9/15/09; MIRU HO trk. Circulate 70 BW dn tbg (returned 40 bbls mostly water). Change over, install & NU BOP. Reflushed (circulated) 2 more times on TOH to minimize oil mess. RU WLT. RIH & set 5 1/2" CIBP @ 4010'. SIFN. On 9/16/09 Dave Hackford W/ UDOGM witnessed; TIH W/ tbg. Tag CIBP @ 4010'. Pull EOT to 4005'. Circ hole W/ 30 BW--returns are clean. Pressure test casing to 800 psi. Mix & pump 17 sks class B cmt (1.15 cf/sk yld @ 15.6 ppg=3.5 bbls of slurry). Displace W/ 22 BW (est TOC @ 3864'). LD excess tbg & stand back remainder. RU WLT & RIH W/ perf gun. Perf 3 holes @ 1473'. RIH W/ 5 1/2" CICR & set @ 1417'. Establish injection rate into sqz holes of 1.5 BPM @ 500 psi. Mix & pump 47 sks class B cmt (1.15 cf/sk yld @ 15.6 ppg=9.6 bbls of slurry). Pumped 30 sks through sqz holes, unsting & leave 17 sks on top of CICR (est TOC @ 1279'). LD remaining tbg. RU WLT & perf 3 sqz holes @ 370'. RU & pump dn 5 1/2 casing & return out 8 5/8 casing. Circulated 30 BW until returns are clean. Mix & pump 130 sks class B cmt (1.15 cf/sk yld @ 15.6 ppg=26.5 bbls of slurry). Returning good cmt. Wash up BOP & pump lines. Shut well in. On 9/17/09; Dave Hackford W/ UDOGM witnessed; Zero psi on well. Gauge cmt top 32' f/ surface. Mix cmt & top off both casing strings. On 9/18/2009; Clean oil around wellhead. Dig cellar out W/ backhoe. Suck cell. Weld on water truck (2 loads) while cut off 5 1/2" casing stump & unflange packing cap. Weld on hole marker onto flange. Refill cellar. On 9/27/2009; MI J Brothers cat. Spotting re-seed location. Rip out approx 1/4 mile of entrance road per SITLA. P & A

FOR RECORD ONLY
Approved by the
Division of
and Mining
October 07, 2009



Daily Workover Report

Well Name: UTD 36-M-8-18
AFE: 19856

Report Date: 9/15/09

PLUG

Operation: TOH W/ tbg to set first plug

Field: WEST PARIETTE AREA
Location: S36 T8S R18E
County: UINTAH
State: UT
Rig Name: S36 T8S R18E
Supervisor: Gary Dietz
Phone: 435- 823-4211
Email: gdietz@newfield.com
A+ #5
Work Performed: 9/14/2009
Day: 1
Daily Cost: -\$3,862
Cum DWR: -\$3,862

Reason for Workover: Plug and Abandon

24 Hr Summary: MIRU Aplus rig #9. Pressure test tbg. LD rod string. Release TA.

24 Hr Plan Forward: TOH W/ production tbg. Set CIBP & pump first plug (all 3?).

Incidents: None
Newfield Pers: 4
Contract Pers: 9
Conditions: Rainy

Critical Comments

Activity Summary

0 Hr(s); P : Contacted Dustin Doucet w/ UDOGM on 9/10/2009 in regards to P & A plans. Dave Hackford w/ UDOGM visited location @ 3:30 PM 9/10/2009 & discussed procedures & timing. □

0 Hr(s); P : 9/3/2009: Set matting boards & remove surface equipment W/ B & G crane. 9/9 & 9/10/2009 set 96 mats in preparation of rig. 9/14/2009: MIRU Aplus rig #9 (single derrick freestanding unit). Spot tanks & haul in water. Blow down well. Unseat rod pump. Flush tbg & rods w/ 220 BW @ 250°F (returned 70 bbls total, w/ mostly water @ end). Reseat pump, soft joint rod string & strip off flow-T. Fill tbg & pressure test to 1500 psi. Retrieve rod string & unseat pump. TOH and LD rod string and pump. Reflushed (circulated) w/ add'l 40 BW on TOH. ND wellhead. PU on tbg & release TA. Re-land string on tbg hanger & SIFN. □

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 07, 2009

Failures	
Failure Date	
Failure 1	
Failure 2	
Failure 3	
Failure 4	
Failure 5	
Contri. Factors	
Location	



Daily Workover Report

Well Name: UTD 36-M-8-18
AFE: 19856

Report Date: 9/16/09

PLUG

Field:	WEST PARIETTE AREA	Rig Name:	A+ #5
Location:	S36 T8S R18E	Supervisor:	Gary Dietz
County:	UINTAH	Phone:	435- 823-4211
State:	UT	Email:	gdietz@newfield.com
Reason for Workover:	Plug and Abandon		
24 Hr Summary:	Fight mud & flood. Got all tbg out of well. Set btm CIBP.		
24 Hr Plan Forward:	Pump 3 plugs. Hope to finish W/ P & A.		
Incidents:	None	Newfield Pers:	3
		Contract Pers:	9
		Conditions:	

Operation:	Pump 3 plugs
Work Performed:	9/15/2009
Day:	2
Daily Cost:	\$9,520
Cum DWR:	\$5,658

Activity Summary

0 Hr(s); P : Received much rain overnight. Location flooded again. Swap rod & tbg trailers. Spot all necessary cmt equip & WIT. MIRU HO trk. Circulate 70 BW dn tbg (returned 40 bbls mostly water). Change over, install & NU BOP. TOH and talley production tbg--LD BHA & excess tbg. Reflushed (circulated) 2 more times on TOH to minimize oil mess. RU WIT. RIH & set 5 1/2" CIBP @ 4010'. SIFN.L

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**
October 07, 2009

Failure Date	Failure	Location
Failure 1		
Failure 2		
Failure 3		
Failure 4		
Failure 5		
Contr. Factors		
Location		



Daily Workover Report

Well Name: UTD 36-M-8-18
AFE: 19856

Report Date: 9/16/09

PLUG

Operation: Top off casing? RDMOSU.

Field: WEST PARIETTE AREA

Rig Name:

Work Performed: 9/16/2009

Location: S86 T8S R18E

Supervisor:

Day: 3

County: UINTAH

Phone:

435-823-4211

State: UT

Email:

gdietz@newfield.com

Daily Cost: \$5,840

Reason for Workover: Plug and Abandon

Cum DWR: \$11,498

24 Hr Summary: Set all three cmt plugs.

24 Hr Plan Forward:

Check cmt tops. Top off if necessary. Drag equipment out. Move to Chorney Federal 1-9-9-19 for P & A.

Incidents: None

Newfield Pers: 1

Contract Pers: 6

Conditions:

Critical Comments

Activity Summary

0 Hr(s); P : TIH W/ tbg. Tag CIBF @ 4010'. Pull BOP to 4005'. Circ hole W/ 30 BW--returns are clean. Pressure test casing to 800 psi. Mix & pump 17 sks class B cmt (1.15 cf/sk yld @ 15.6 ppg=3.5 bbls of slurry). Displace W/ 22 BW (est TOC @ 3864'). LD excess tbg & stand back remainder. RU WLT & RIH W/ perf gun. Perf 3 holes @ 1473'. RIH W/ 5 1/2" CICR & set @ 1417'. Establish injection rate into sqz holes of 1.5 BPM @ 500 psi. Mix & pump 47 sks class B cmt (1.15 cf/sk yld @ 15.6 ppg=9.6 bbls of slurry). Pumped 30 sks through sqz holes, unsting & leave 17 sks on top of CICR (est TOC @ 1279'). LD remaining tbg. RU WLT & perf 3 sqz holes @ 370'. RU & pump dn 5 1/2 casing & return out 8 5/8 casing. Circulated 30 BW until returns are clean. Mix & pump 130 sks class B cmt (1.15 cf/sk yld @ 15.6 ppg=26.5 bbls of slurry). Returning good cmt. Wash up BOP & pumplines. Shut well in.D

0 Hr(s); P : Dave Hackford W/ UDOGM witnessed todays operations..D

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 07, 2009

Failures	
Failure Date	
Failure 1	
Failure 2	
Failure 3	
Failure 4	
Failure 5	
Contr. Factors	
Location	



Daily Workover Report

Well Name: UTD 36-M-8-18
AFE: 19856

Report Date: 9/17/09

PLUG

Operation: Wait on low tide.

Field: WEST PARIETTE AREA
 Location: S36 T8S R18E
 County: UINTAH
 State: UT
 Rig Name: A+ #5
 Supervisor: Gary Dietz
 Phone: 435-823-4211
 Email: gdietz@newfield.com
 Work Performed: 9/17/2009
 Day: 4
 Daily Cost: \$28,176
 Cum DWR: \$39,674

Reason for Workover: Plug and Abandon

24 Hr Summary: Top off casing strings W/ cmt. Move rig & equipment off location.

24 Hr Plan Forward: Cut off wellhead. Weld on dry hole marker. Remove mats. Smooth location. Remove culvert & reclaim location. (This work will be performed as conditions allow).
 Incidents: None

Newfield Pers: 3 Contract Pers: 6 Conditions:

Critical Comments

Activity Summary

0 Hr(s); P : Zero psi on well. Gauge cmt top 32' f/ surface. Mix cmt & top off both casing strings. Rack out rig equipment & move (drag) off location. RDWOSU.

0 Hr(s); P : Dave Hackford w/ UDOGM witnessed todays operations.3

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 October 07, 2009

Failures	
Failure Date	
Failure 1	
Failure 2	
Failure 3	
Failure 4	
Failure 5	
Contr. Factors	
Location	



Daily Workover Report

Well Name: UTD 36-M-8-18
AFE: 19856

Report Date: 9/30/09

PLUG

Operation: Watching cattails grow

Field:	WEST PARIETTE AREA	Rig Name:	A+ #5	Work Performed:	9/22/2009
Location:	S36 T8S R18E	Supervisor:	Gary Dietz	Day:	5
County:	UINTAH	Phone:	435-823-4211	Daily Cost:	\$13,510
State:	UT	Email:	gdietz@newfield.com	Cum DWR:	\$53,184

Reason for Workover: Plug and Abandon

24 Hr Summary: Cutoff casing stump & weld on dry hole marker. Remove matting boards. Reclaim location and road.

24 Hr Plan Forward: Let water rise and cattails grow.

Incidents:	None	Newfield Pers:	5	Contract Pers:	5	Conditions:	
------------	------	----------------	---	----------------	---	-------------	--

Critical Comments

Activity Summary

0 Hr(s); P : 9/18/2009: Clean oil around wellhead. Dig cellar out w/ backhoe. Suck cellar w/ water truck (2 loads) while cut off 5 1/2" casing stump & unflange packing cap. Weld dry hole marker onto flange. Refill cellar. □

0 Hr(s); P : 9/24, 9/25 & 9/28/2009: Move in Trackhoe w/ clam bucket. Remove & load matting boards and return to yard (96 mats=4 loads). Move out Trackhoe. □

0 Hr(s); P : 9/27/2009: MI J Brothers cat. Smooth & re-seed location. Rip out approx 1/4 mile of entrance road per SITLA. P & A complete. 8

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 07, 2009

Failures	
Failure Date	
Failure 1	
Failure 2	
Failure 3	
Failure 4	
Failure 5	
Contr. Factors	
Location	

Contacted Dustin Doucet W/ UDOGM on 9/10/2009; in regards to P & A plans. Dave Hackford W/ UDOGM visited location @ 3:30 PM 9/10/2009 & discussed procedures & timing. 9/3/2009; Remove surface equipment. On 9/14/2009; MIRU. Spot tanks & haul in water. Blow down well. Unseat rod pump. Flush tbg & rods W/ 220 BW @ 250°F (returned 70 bbls total, W/ mostly water @ end). Reseat pump, soft joint rod string & strip off flow-T. Fill tbg & pressure test to 1500 psi. Retrieve rod string & unseat pump. TOH and LD rod string and pump. Reflushed (circulated) W/ add'l 40 BW on TOH. ND wellhead. PU on tbg & release TA. Re-land string on tbg hanger & SIFN. On 9/15/09; MIRU HO trk. Circulate 70 BW dn tbg (returned 40 bbls mostly water). Change over, install & NU BOP. Reflushed (circulated) 2 more times on TOH to minimize oil mess. RU WLT. RIH & set 5 1/2" CIBP @ 4010'. SIFN. On 9/16/09 Dave Hackford W/ UDOGM witnessed; TIH W/ tbg. Tag CIBP @ 4010'. Pull EOT to 4005'. Circ hole W/ 30 BW--returns are clean. Pressure test casing to 800 psi. Mix & pump 17 sks class B cmt (1.15 cf/sk yld @ 15.6 ppg=3.5 bbls of slurry). Displace W/ 22 BW (est TOC @ 3864'). LD excess tbg & stand back remainder. RU WLT & RIH W/ perf gun. Perf 3 holes @ 1473'. RIH W/ 5 1/2" CICR & set @ 1417'. Establish injection rate into sqz holes of 1.5 BPM @ 500 psi. Mix & pump 47 sks class B cmt (1.15 cf/sk yld @ 15.6 ppg=9.6 bbls of slurry). Pumped 30 sks through sqz holes, unsting & leave 17 sks on top of CICR (est TOC @ 1279'). LD remaining tbg. RU WLT & perf 3 sqz holes @ 370'. RU & pump dn 5 1/2 casing & return out 8 5/8 casing. Circulated 30 BW until returns are clean. Mix & pump 130 sks class B cmt (1.15 cf/sk yld @ 15.6 ppg=26.5 bbls of slurry). Returning good cmt. Wash up BOP & pump lines. Shut well in. On 9/17/09; Dave Hackford W/ UDOGM witnessed; Zero psi on well. Gauge cmt top 32' f/ surface. Mix cmt & top off both casing strings. On 9/18/2009; Clean oil around wellhead. Dig cellar out W/ backhoe. Suck cellar W/ water truck (2 loads) while cut off 5 1/2" casing stump & unflange packing cap. Weld dry hole marker onto flange. Refill cellar. On 9/27/2009; MI J Brothers cat. Smooth & re-seed location. Rip out approx 1/4 mile of entrance road per SITLA. P & A complete.

NEWFIELD**ROCKY MOUNTAINS****Daily Workover Report**Well Name: UTD 36-M-8-18
AFE: 19856

Report Date: 9/15/09

PLUG

Operation: TOH W/ tbg to set first plug

Field:	WEST PARIETTE AREA	Rig Name:	A+ #5	Work Performed:	9/14/2009
Location:	S36 T8S R18E	Supervisor:	Gary Dietz	Day:	1
County:	UINTAH	Phone:	435- 823-4211	Daily Cost:	-\$3,862
State:	UT	Email:	gdietz@newfield.com	Cum DWR:	-\$3,862

Reason for Workover: Plug and Abandon

24 Hr Summary: MIRU Aplus rig #9. Pressure test tbg. LD rod string. Release TA.

24 Hr Plan Forward: TOH W/ production tbg. Set CIBP & pump first plug (all 3?).

Incidents: None

Newfield Pers: 4

Contract Pers: 9

Conditions: Rainy

Critical Comments

Activity Summary

0 Hr(s); P : Contacted Dustin Doucet w/ UDOGM on 9/10/2009 in regards to P & A plans. Dave Hackford w/ UDOGM visited location @ 3:30 PM 9/10/2009 & discussed procedures & timing. □

0 Hr(s); P : 9/3/2009: Set matting boards & remove surface equipment W/ B & G crane. 9/9 & 9/10/2009 set 96 mats in preparation of rig. 9/14/2009: MIRU Aplus rig #9 (single derrick freestanding unit). Spot tanks & haul in water. Blow down well. Unseat rod pump. Flush tbg & rods w/ 220 BW @ 250°F (returned 70 bbls total, w/ mostly water @ end). Reseat pump, soft joint rod string & strip off flow-T. Fill tbg & pressure test to 1500 psi. Retrieve rod string & unseat pump. TOH and LD rod string and pump. Reflushed (circulated) w/ add'l 40 BW on TOH. ND wellhead. PU on tbg & release TA. Re-land string on tbg hanger & SIFN. □

Failures

Failure Date		
Failure 1		
Failure 2		
Failure 3		
Failure 4		
Failure 5		
Contri. Factors		
Location		



Daily Workover Report

Well Name: UTD 36-M-8-18
AFE: 19856

Report Date: 9/16/09

PLUG

Field:	WEST PARIETTE AREA	Rig Name:	A+ #5	Work Performed:	9/15/2009
Location:	S38 T8S R18E	Supervisor:	Gary Dietz	Day:	2
County:	UINTAH	Phone:	435-823-4211	Daily Cost:	\$9,520
State:	UT	Email:	gdietz@newfield.com	Cum DWR:	\$5,658

Reason for Workover: Plug and Abandon

24 Hr Summary: Fight mud & flood. Got all tbg out of well. Set btm CIBP.

24 Hr Plan Forward: Pump 3 plugs. Hope to finish W/P & A.

Incidents: None Newfield Pers: 3 Contract Pers: 9 Conditions:

Critical Comments

Activity Summary

0 Hr(s); P: Received much rain overnight. Location flooded again. Swap rod & tbg trailers. Spot all necessary cmt equip & WIT. MIRU HO trk. Circulate 70 BW dn tbg (returned 40 bbls mostly water). Change over, install & NU BOP, TOH and talley production tbg--LD BHA & excess tbg. Reflushed (circulated) 2 more times on TOH to minimize oil mess. RU WIT. RIH & set 5 1/2" CIBP @ 4010'. SIFN.L

Failures	
Failure Date	
Failure 1	
Failure 2	
Failure 3	
Failure 4	
Failure 5	
Contr. Factors	
Location	



Daily Workover Report

Well Name: UTD 36-M-8-18
AFE: 19856

Report Date: 9/16/09

PLUG

Operation: Top off casing? RDMOSU.

Field: WEST PARIETTE AREA
Location: S86 T8S R18E
County: UINTAH
State: UT

Rig Name: A+ #5
Supervisor: Gary Dietz
Phone: 435-823-4211
Email: gdietz@newfield.com

Work Performed: 9/16/2009
Day: 3
Daily Cost: \$5,840
Cum DWR: \$11,498

Reason for Workover: Plug and Abandon

24 Hr Summary: Set all three cmt plugs.

24 Hr Plan Forward: Check cmt tops. Top off if necessary. Drag equipment out. Move to Chomey Federal 1-9-9-19 for P & A.

Incidents: None Newfield Pers: 1 Contract Pers: 6 Conditions:

Critical Comments

Activity Summary

0 Hr(s): P : TIH W/ tbg. Tag CIBF @ 4010'. Pull BOP to 4005'. Circ hole W/ 30 BW--returns are clean. Pressure test casing to 800 psi. Mix & pump 17 sks class B cmt (1.15 cf/sk yld @ 15.6 ppg=3.5 bbls of slurry). Displace W/ 22 BW (est TOC @ 3864'). LD excess tbg & stand back remainder. RU WLT & RIH W/ perf gun. Perf 3 holes @ 1473'. RIH W/ 5 1/2" CICR & set @ 1417'. Establish injection rate into sqz holes of 1.5 BPM @ 500 psi. Mix & pump 47 sks class B cmt (1.15 cf/sk yld @ 15.6 ppg=9.6 bbls of slurry). Pumped 30 sks through sqz holes, unsting & leave 17 sks on top of CICR (est TOC @ 1279'). LD remaining tbg. RU WLT & perf 3 sqz holes @ 370'. RU & pump dn 5 1/2 casing & return out 8 5/8 casing. Circulated 30 BW until returns are clean. Mix & pump 130 sks class B cmt (1.15 cf/sk yld @ 15.6 ppg=26.5 bbls of slurry). Returning good cmt. Wash up BOP & pumplines. Shut well in.□

0 Hr(s): P : Dave Hackford W/ UDOGM witnessed todays operations..□

Failures	
Failure Date	
Failure 1	
Failure 2	
Failure 3	
Failure 4	
Failure 5	
Contr. Factors	
Location	



Daily Workover Report

Well Name: UTD 36-M-8-18
AFE: 19856

Report Date: 9/17/09

PLUG

Operation: Wait on low tide.

Field: WEST PARIETTE AREA
 Location: S36 T8S R18E
 County: UINTAH
 State: UT
 Rig Name: A+ #5
 Supervisor: Gary Dietz
 Phone: 435-823-4211
 Email: gdietz@newfield.com
 Work Performed: 9/17/2009
 Day: 4
 Daily Cost: \$28,176
 Cum DWR: \$39,674

Reason for Workover: Plug and Abandon

24 Hr Summary: Top off casing strings W/ cmt. Move rig & equipment off location.

24 Hr Plan Forward: Cut off wellhead. Weld on dry hole marker. Remove mats. Smooth location. Remove culvert & reclaim location. (This work will be performed as conditions allow).
 Incidents: None

Newfield Pers: 3 Contract Pers: 6 Conditions:

Critical Comments

Activity Summary

0 Hr(s); P : Zero psi on well. Gauge cmt top 32' f/ surface. Mix cmt & top off both casing strings. Rack out rig equipment & move (drag) off location. RDWOSU.

0 Hr(s); P : Dave Hackford w/ UDOGM witnessed todays operations.3

Failures	
Failure Date	
Failure 1	
Failure 2	
Failure 3	
Failure 4	
Failure 5	
Contr. Factors	
Location	



Daily Workover Report

Well Name: UTD 36-M-8-18
AFE: 19856

Report Date: 9/30/09

PLUG

Operation: Watching cattails grow

Field: WEST PARIETTE AREA
 Location: S36 T8S R18E
 County: UINTAH
 State: UT
 Rig Name: A+ #5
 Supervisor: Gary Dietz
 Phone: 435-823-4211
 Email: gdietz@newfield.com
 Work Performed: 9/22/2009
 Day: 5
 Daily Cost: \$13,510
 Cum DWR: \$53,184

Reason for Workover: Plug and Abandon

24 Hr Summary: Cutoff casing stump & weld on dry hole marker. Remove matting boards. Reclaim location and road.

24 Hr Plan Forward: Let water rise and cattails grow.

Incidents:	None	Newfield Pers:	5	Contract Pers:	5	Conditions:	
------------	------	----------------	---	----------------	---	-------------	--

Critical Comments

Activity Summary

0 Hr(s); P : 9/18/2009: Clean oil around wellhead. Dig cellar out w/ backhoe. Suck cellar out w/ water truck (2 loads) while cut off 5 1/2" casing stump & unflange packing cap. Weld dry hole marker onto flange. Refill cellar. □

0 Hr(s); P : 9/24, 9/25 & 9/28/2009: Move in Trackhoe w/ clam bucket. Remove & load matting boards and return to yard (96 mats=4 loads). Move out Trackhoe. □

0 Hr(s); P : 9/27/2009: MI J Brothers cat. Smooth & re-seed location. Rip out approx 1/4 mile of entrance road per SITLA. P & A complete. 8

Failures	
Failure Date	
Failure 1	
Failure 2	
Failure 3	
Failure 4	
Failure 5	
Contr. Factors	
Location	

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 1/24/2020

FORMER OPERATOR: Newfield Production Company	NEW OPERATOR: Ovintiv Production, Inc.
Groups: Greater Monument Butte	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 4704

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 3/16/2020
- Sundry or legal documentation was received from the **NEW** operator on: 3/16/2020
- New operator Division of Corporations Business Number: 755627-0143

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: 9/2/2020
- Reports current for Production/Disposition & Sundries: 1/14/2021
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 12/21/2020
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 3/25/2020

Surface Facility(s) included in operator change:

- State 11-32 Pipeline
- Monument Butte St 10-36
- GB Fed 13-20-8-17
- Canvasback Fed 1-22-8-17
- Ashley Fed 8-14-9-15 Pipeline
- West Lateral 4C Slug Catcher (2-5-3-3)
- West Lateral Phase 5 Slug Catcher
- Bar F Slug Catcher
- Dart Slug Catcher
- Mullins Slug Catcher
- Temporary Produced Water Conditioning Site
- Dart Temporary Produced Water Facility
- Earl Temporary Water Treatment Facility

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): B001834.A
 107238142-Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on: 1/14/2021

Group(s) update in RDBMS on: 1/14/2021

Surface Facilities update in RBDMS on: 1/14/2021

Entities Updated in RBDMS on:

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
see attached list

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
see attached

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
see attached

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
attached

3. ADDRESS OF OPERATOR:
4 Waterway Square Place St. CITY The Woodlands STATE TX ZIP 77380

PHONE NUMBER:
(435) 646-4936

10. FIELD AND POOL, OR WILDCAT:
attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

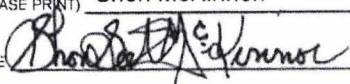
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production Inc. Attached is a list of all wells wells that will be operated under Ovintiv Production Inc effective January 24, 2020.

PREVIOUS NAME:
Newfield Production Company
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NEW NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NAME (PLEASE PRINT) Shon McKinnon TITLE Regulatory Manager, Rockies
SIGNATURE  DATE 3/16/2020

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Newfield Production Company		8. WELL NAME and NUMBER: see attached
3. ADDRESS OF OPERATOR: 4 Waterway Square Place CITY: The Woodlands STATE: TX ZIP: 77380		9. API NUMBER: attached
4. LOCATION OF WELL		10. FIELD AND POOL, OR WILDCAT: attached
FOOTAGES AT SURFACE: _____ COUNTY: _____		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production Inc. Attached is a list of all wells wells that will be operated under Ovintiv Production Inc effective January 24, 2020.

PREVIOUS NAME:
Newfield Production Company
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NEW NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NAME (PLEASE PRINT) <u>Shon McKinnon</u>	TITLE <u>Regulatory Manager, Rockies</u>
SIGNATURE	DATE <u>3/16/2020</u>

(This space for State use only)

Effective Date: 7/1/2021

FORMER OPERATOR: Ovintiv Production, Inc.	NEW OPERATOR: Ovintiv USA, Inc.
Groups: Greater Monument Butte	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 4689
 Pre-Notice Completed: 9/22/2021

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2021
- Sundry or legal documentation was received from the **NEW** operator on: 9/15/2021
- New operator Division of Corporations Business Number: 5053175-0143

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: 9/15/2021
- Reports current for Production/Disposition & Sundries: 9/22/2021
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/25/2021
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 10/4/2021
- Surface Facility(s) included in operator change:

- Monument Butte Liq. Cond.
- Pleasant Valley (New)
- West Lateral 4C Slug Catcher (2-5-3-3)
- West Lateral Phase 5 Slug Catcher
- Bar F Slug Catcher
- Dart Slug Catcher
- Mullins Slug Catcher
- Ashley
- Sundance
- Ranch
- Pleasant Valley
- Monument Butte
- Ashley Fed 8-14-9-15 Pipeline
- Ute Tribal 4-13-4-2W Pipeline
- State 11-32 Pipeline
- Monument Butte St 10-36
- GB Fed 13-20-8-17
- Canvasback Fed 1-22-8-17

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): B001834-B
 107238142A

DATA ENTRY:

Well(s) update in the RBDMS on: 11/24/2021

Group(s) update in RDBMS on: 11/21/2021

Surface Facilities update in RBDMS on: 11/24/2021

Entities Updated in RBDMS on: 11/24/2021

COMMENTS:

9/22/2021, Since the Newfield to Ovintiv operator change was processed at the beginning of 2021, Name change will only need to match the existing bonds in place under Ovintiv Production, Inc; no additional bond will be required at this time.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR:
Ovintiv Production, Inc.

9. API NUMBER:

3. ADDRESS OF OPERATOR:
4 Waterway SQ PL STE 100 CITY The Woodlands STATE TX ZIP 77380

PHONE NUMBER:
(281) 210-5100

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 7/1/2021	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is to serve as notification that Ovintiv Production Inc. merged into Ovintiv USA Inc. Attached is a list of all wells that will be operated under Ovintiv USA Inc. effect July 1, 2021.

PREVIOUS NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(281) 210-5100

NEW NAME:
Ovintiv USA Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(281) 210-5100

NAME (PLEASE PRINT) Julia Carter

TITLE Manager, US Regulatory Operations

SIGNATURE *Julia M Carter*

DATE 9/8/2021

(This space for State use only)

APPROVED

By Utah Division of
Oil, Gas, and Mining

Rachel Medina

Effective Date: 9/1/2022

FORMER OPERATOR:	NEW OPERATOR:
Ovintiv USA, Inc.	Scout Energy Management, LLC
Groups:	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 2888

Pre-Notice Completed: 10/19/2022

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 9/26/2022
- Sundry or legal documentation was received from the **NEW** operator on: 9/26/2022
- New operator Division of Corporations Business Number: 12607016-0161

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: 11/15/2022
- Reports current for Production/Disposition & Sundries: 10/19/2022
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/11/2022
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Orlan 12/15/2022
- Surface Facility(s) included in operator change: 10/19/2022

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):
 612402641-Blanket Bond
 612402460-Full-Cost Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on: 12/20/2022 and 1/25/2023

Group(s) update in RDBMS on: 12/20/2022

Surface Facilities update in RBDMS on: NA

Entities Updated in RBDMS on: 1/25/2023

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached Exhibit A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: None - N/A
		7. UNIT or CA AGREEMENT NAME: Greater Monument Butte Unit
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: See attached Exhibit A	
2. NAME OF OPERATOR: Scout Energy Management, LLC	9. API NUMBER: Attached	
3. ADDRESS OF OPERATOR: 13800 Montfort Road, Suite 1 <small>CITY</small> Dallas <small>STATE</small> TX <small>ZIP</small> 75240	PHONE NUMBER: (972) 325-1096	10. FIELD AND POOL, OR WILDCAT: See attached Exhibit A
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached Exhibit A		COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

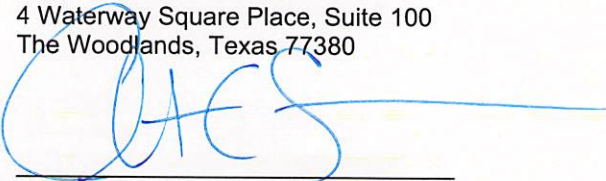
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>9/1/2022</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	


12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

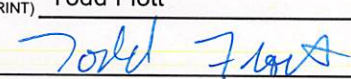
Please consider this sundry as notification of the transfer of operatorship of the wells listed on the attached exhibit from Ovintiv USA Inc. to Scout Energy Management, LLC effective September 1, 2022.

PREVIOUS OPERATOR:
Ovintiv USA Inc.
4 Waterway Square Place, Suite 100
The Woodlands, Texas 77380

NEW OPERATOR:
Scout Energy Management, LLC
13800 Montfort Road, Suite 100
Dallas, TX 75240


Signature - Christian C. Sizemore
Director, Rockies and Land Innovation
State/Fee Bond #105189977
BLM Bond #105073466


Signature - Todd Flott
Managing Director
State/Fee Bond #612402460 / #61242461
BLM Bond #612402462

NAME (PLEASE PRINT) <u>Todd Flott</u>	TITLE <u>Managing Director</u>
SIGNATURE 	DATE <u>8/31/2022</u>

(This space for State use only)

APPROVED
By Rachel Medina at 10:58 am, Dec 21, 2022



TRANSFER OF AUTHORITY TO INJECT

Well Name and Number see attached list		API Number attached
Location of Well		Field or Unit Name see attached Exhibit A
Footage :	County : see attached	Lease Designation and Number see attached Exhibit A
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2022

CURRENT OPERATOR

Company: <u>Ovintiv USA Inc.</u>	Name: <u>Christian C. Sizemore</u>
Address: <u>4 Waterway Square Place, Suite 100</u>	Signature:
<u>city The Woodlands state TX zip 77380</u>	Title: <u>Director, Rockies and Land Innovation</u>
Phone: <u>281-210-5100</u>	Date: <u>11/16/2022</u>
Comments: UIC wells under UDOGM Jurisdiction	

NEW OPERATOR

Company: <u>Scout Energy Management LLC</u>	Name: <u>Jon Piot</u>
Address: <u>13800 Montford Road, Suite 100</u>	Signature:
<u>city Dallas state TX zip 75240</u>	Title: <u>Managing Director</u>
Phone: <u>972-325-1027</u>	Date: <u>11/15/2022</u>
Comments: Change of operator effective 9/1/2022	

(This space for State use only)

EPA approval required

Max Inj. Press.
Max Inj. Rate
Perm. Inj. Interval
Packer Depth
Next MIT Due