

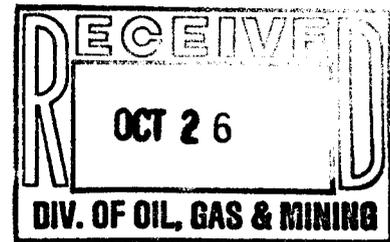


Coastal
The Energy People

October 25, 1994

State of Utah
Division of Oil, Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

ATTN: Mike Hebertson
Re: NBU #231



Dear Mike,

Thank you for your assistance and advice in the filing of the APD for the referenced well.

Enclosed is the APD cover sheet, plats (including cut-and-fill diagram), and drilling program. Please call me if anything seems out-of-order. I have left a message for Dave Hackford or Dennis Ingram concerning setting up a pre-site on Nov. 3; however, I have not received a return call yet. I am hoping to be able to review the location for this well after inspecting the location for 5 BLM wells earlier that day.

Sincerely,

Bonnie Johnston
Environmental Analyst
(303) 573-4476

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL DEEPEN PLUG BACK

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator: Coastal Oil & Gas Corporation

3. Address of Operator: P.O. Box 749, Denver, CO 80201-0749

4. Location of Well (Report location clearly and in accordance with any State regulations):
At surface: 1026' FNL & 1641' FEL
At proposed prod. zone: same as above

5. Lease Designation and Serial No.: State: U-01197-A-ST

6. If Indian, Allottee or Tribe Name: N/A

7. Unit Agreement Name: Natural Buttes

8. Farm or Lease Name: NBU

9. Well No.: 231

10. Field and Pool, or Wildcat: Natural Buttes

11. 00, Sec., T., R., M., or Blk. and Survey or Area: Section 10, T10S-R22E

12. County or Parrish: Uintah 13. State: Utah

14. Distance in miles and direction from nearest town or post office*: Approximately 25 miles SE of Ouray, Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any): 1026'

16. No. of acres in lease: 1674.49

17. No. of acres assigned to this well: N/A

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.: Approximately 1100' NE

19. Proposed depth: 6750'

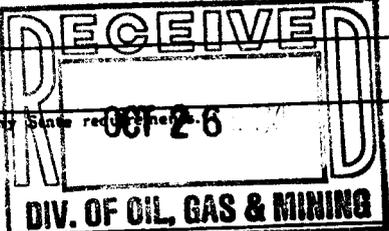
20. Rotary or cable tools: rotary

21. Elevations (Show whether DF, RT, GR, etc.): 5057' GL

22. Approx. date work will start*: Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8"	24#	250'	155 or suff. to circ. to SU
7-7/8"	5-1/2"	17#	6750'	1755 or suff. to circ. to SU



Coastal Oil & Gas Corporation proposes to drill a well to 6750' to test the Wasatch formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per State of Utah requirements.

Coastal Oil & Gas Corporation is considered to be the operator of the above referenced well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under their Nationwide Bond No. CO-0018 and U605382-9.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.

Signature: Darrell Johnson Title: Environmental Coordinator Date: 10/25/94

(This space for Federal or State office use)

API NO. 43-047-32561 Approval Date: 11/16/94

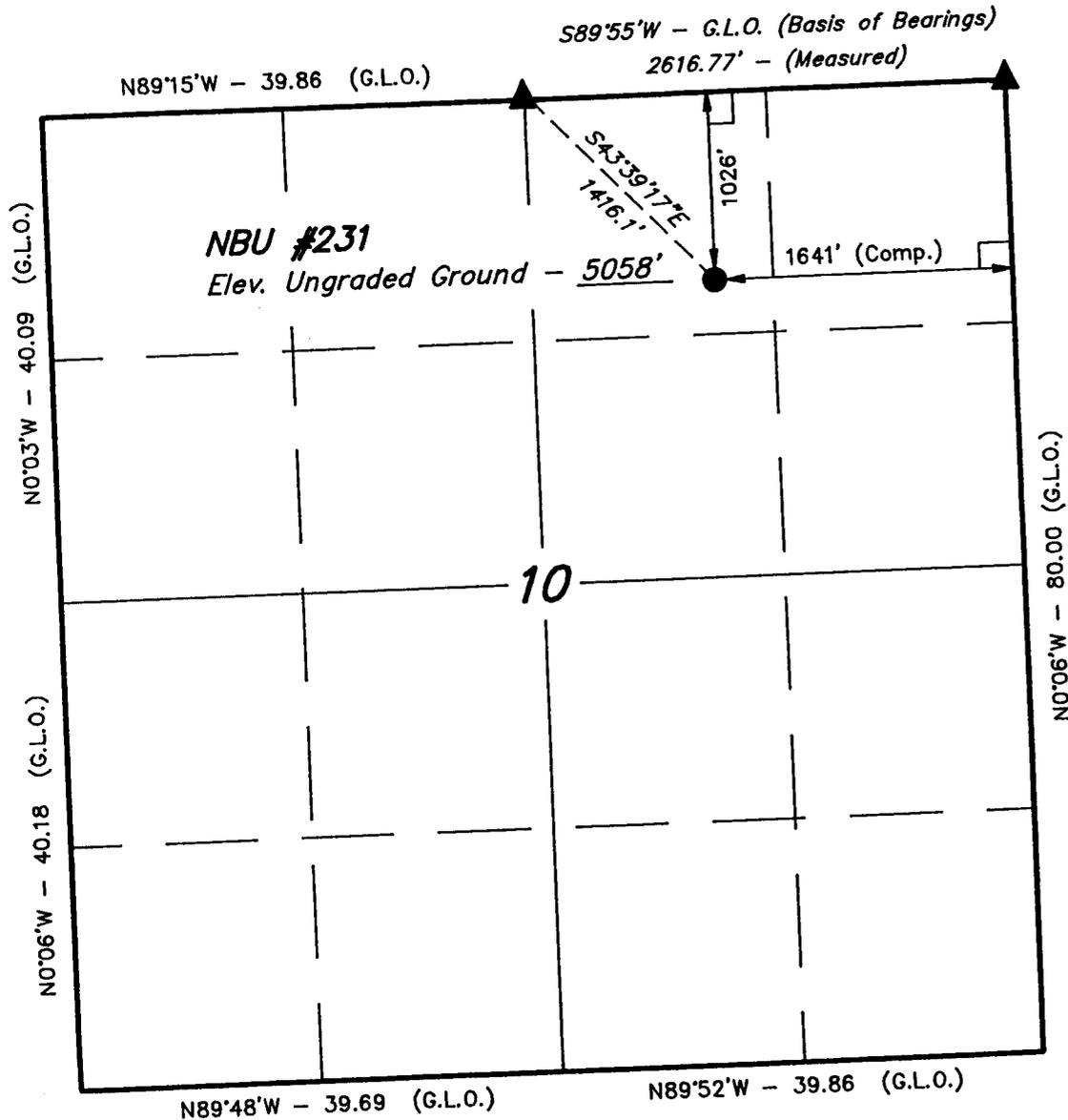
Approved by: _____ Title: _____

Conditions of approval, if any: _____

DATE: _____ BY: [Signature] WELL SPACING: R649-2-3

*See Instructions On Reverse Side

T10S, R22E, S.L.B.&M.

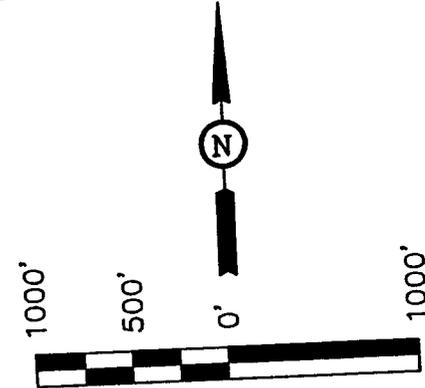


COASTAL OIL & GAS CORP.

Well location, NBU #231, located as shown in the NW 1/4 NE 1/4 of Section 10, T10S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161318
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED

SCALE 1" = 1000'	DATE SURVEYED: 9-27-94	DATE DRAWN: 10-14-94
PARTY G.S. R.A. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE COASTAL OIL & GAS CORP.	

NBU # 231
 1026' FNL & 1641' FEL
 NW/NE, SECTION 10, T10S-R22E
 Uintah County, Utah
 Lease Number: U-01197-A-ST

DRILLING PROGRAM

The proposed wellsite is on State Surface/State Minerals.

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uintah	Surface
Wasatch	4140'
Total Depth	6750'

2. Proposed Casing Program:

The proposed casing program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Csq Size</u>	<u>Wt/ft</u>	<u>Grade</u>	<u>Type</u>
Surface	0-250'	12-1/4"	8-5/8"	24#	K-55	ST&C
Product.	0-9800'	7-7/8"	5-1/2"	17#	K-55	LT&C

Casing design is subject to revision based on geologic conditions encountered.

3. The cement program will be as follows:

<u>Surface</u>	<u>Type and Amount</u>
0-250'	Prem V cmt w/2% CaCl ₂ & 1/4#/sx Flocele circulated to surface w/100% excess. (Cement volume = Annular Volume x 1.5)

<u>Production</u>	<u>Type</u>
0-5750'	Lead: HiFill Std @ 11#/gal, 3.82 yield
5750-6750'	Tail: Type "H" 50-50 Poz @ 14.2#/gal, 1.24 yield

4. Drilling Fluids Program

The proposed circulating mediums to be employed in drilling are:

<u>Interval</u>	<u>Type</u>
0-6750'	aerated mist

5. Evaluation Program

Logging Program:

Dual Laterlog & Caliper
FDC/CNL/GR

TD to base of surface casing
TD to 2500'

Drill Stem Tests: None anticipated

Cores: None anticipated

The evaluation program may change at the discretion of the wellsite geologist.

6. Spud Date/Drilling Time

Drilling is planned to commence immediately upon approval of this application.

Estimated drilling time for this well is approximately 8 - 10 days.

7. Road Use/Water Source

The ownership of the existing and proposed roads needed for access to the well location will be determined at the on-site inspection. Approximately 0.5 miles will be new construction. All water needed for drilling purposes will be obtained from the Uintah #1 Water Well, Section 15, T10S-R21E, which is operated by Target Trucking, Vernal, Utah. The Water Permit Number is 49-111.

8. Pressure Control Equipment (Schematic Attached)

Coastal's minimum specifications for pressure control equipment are as follows:

Ram type: Hydraulic double with hydril, 2000 psi w.p.

Ram type preventors and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70% of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10% in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

As a minimum, the above test will be performed when initially installed; whenever any seal subject to test pressure is broken; following related repairs; or at 30-day intervals.

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s), the check valve shall be held open or the ball removed.

Pipe and blind rams shall be activated each trip; however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/drills shall be recorded in the drilling log.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventor controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection shall be recorded on the daily drilling report. Preventors will be pressure tested before drilling casing cement plugs.

- a. The size and the rating of the BOP stack is shown on the attached diagram.
- b. A choke line and a kill line are to be properly installed. The kill line is not be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventors.
- d. Drill string safety value(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

9. Anticipated Pressures

Maximum anticipated bottomhole pressure approximately equals 2700 psi (calculated at 0.4 psi/foot) and maximum anticipated surface pressure equals approximately 1485 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot). No abnormal pressures are anticipated.

No hydrogen sulfide gas is anticipated.

10. Reserve Pit

This location sits west of the junction of the White River and Bitter Creek. Due to the close proximity to surface water, the reserve pit will be lined with a plastic liner of at least 12 mil, if deemed necessary by the Authorized Officer.

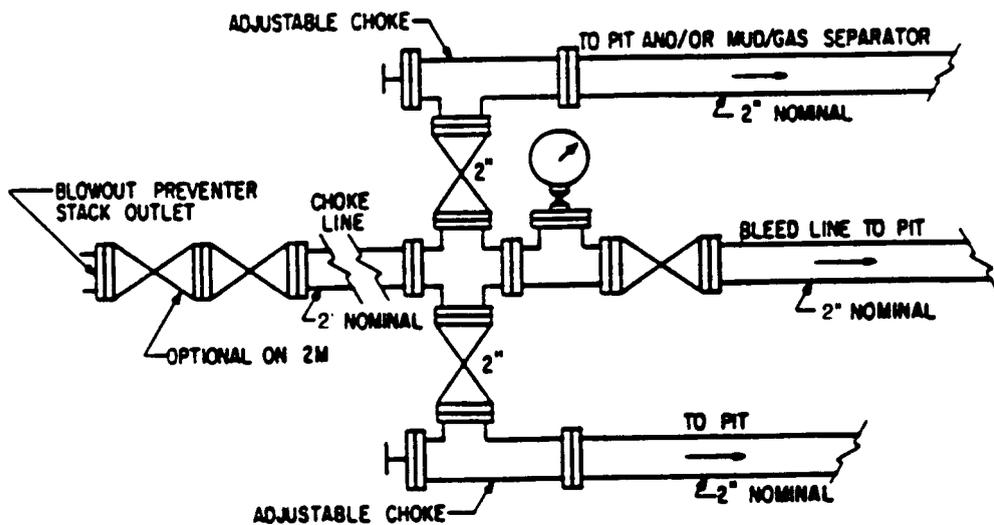
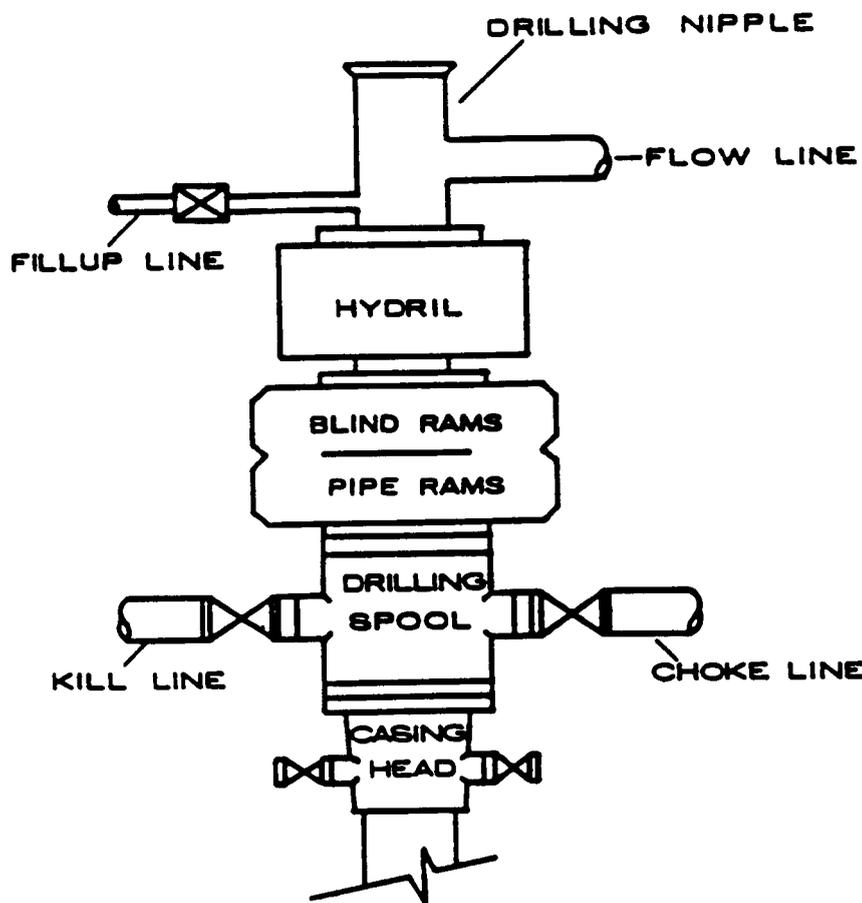
In addition, the location will be bermed with an 18" soil berm to prevent any spills or fluids from flowing across the pad and down toward the drainages.

11. Archaeological Report

A Class III Archaeological Study was performed by Metcalf and Associates. No evidence of cultural resources was found in the 10 acre survey block or along the access corridor. Cultural resource clearance has been recommended. A copy of the report is attached.

BOP STACK

2,000 PSI

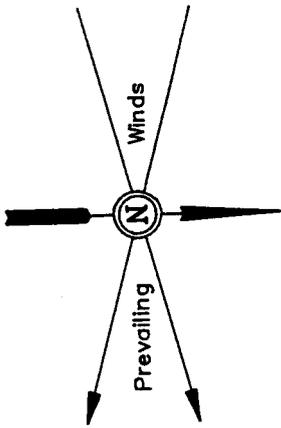


2,000 PSI CHOKER MANIFOLD

COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

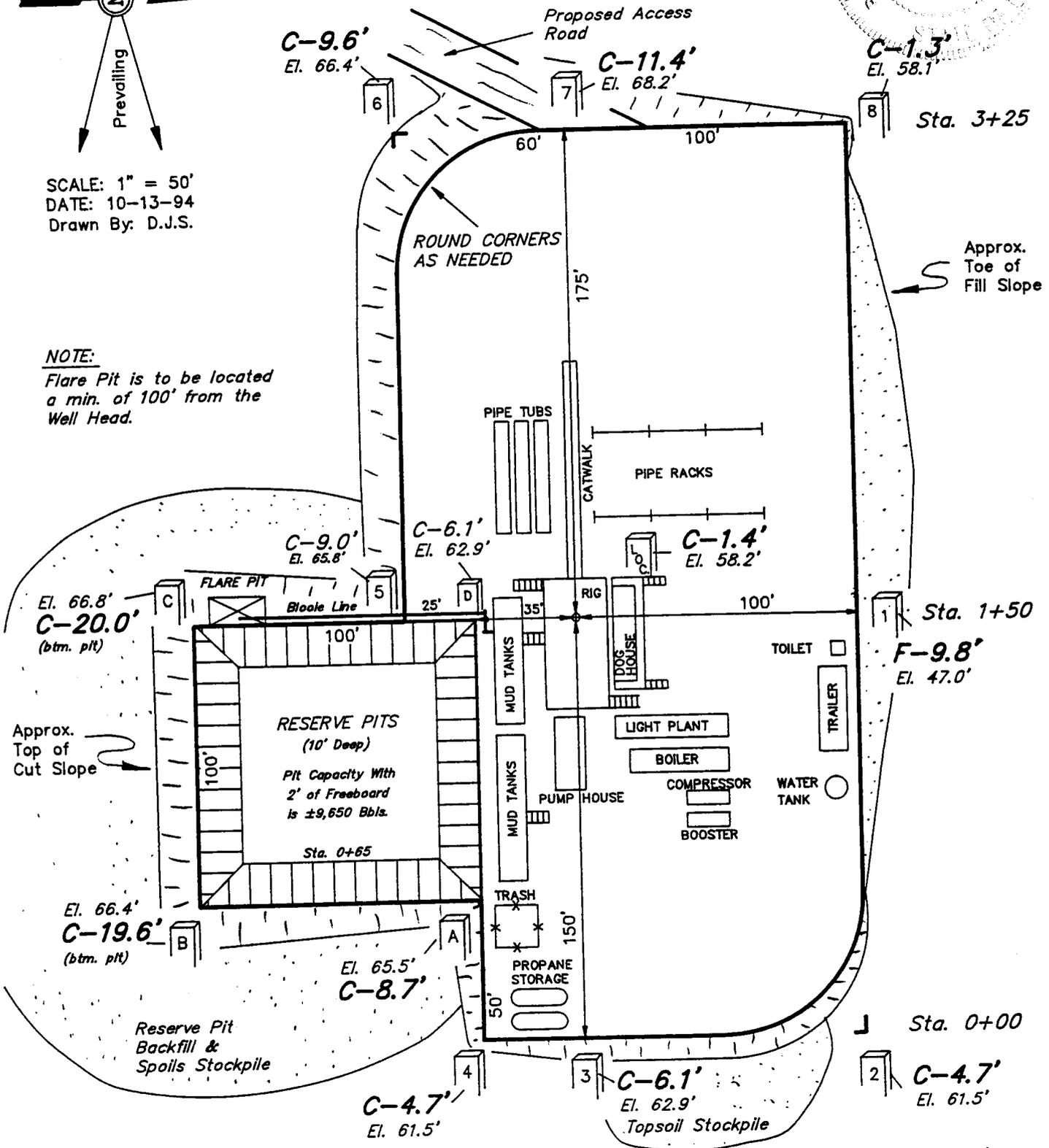
NBU #231
SECTION 10, T10S, R22E, S.L.B.&M.
1026' FNL 1641' FEL



SCALE: 1" = 50'
DATE: 10-13-94
Drawn By: D.J.S.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5058.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 5056.8'

FIGURE #1

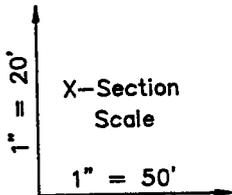
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

NBU #231

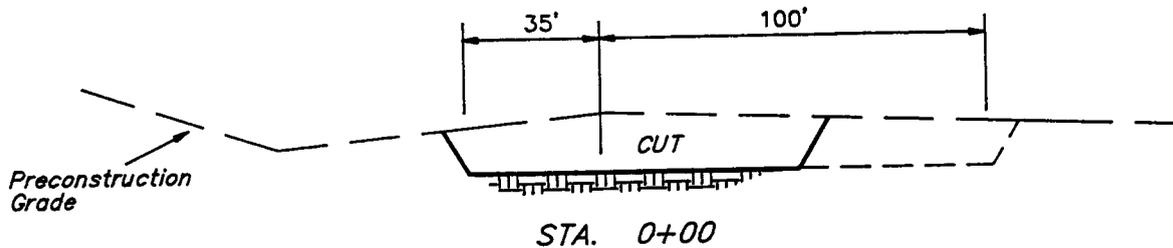
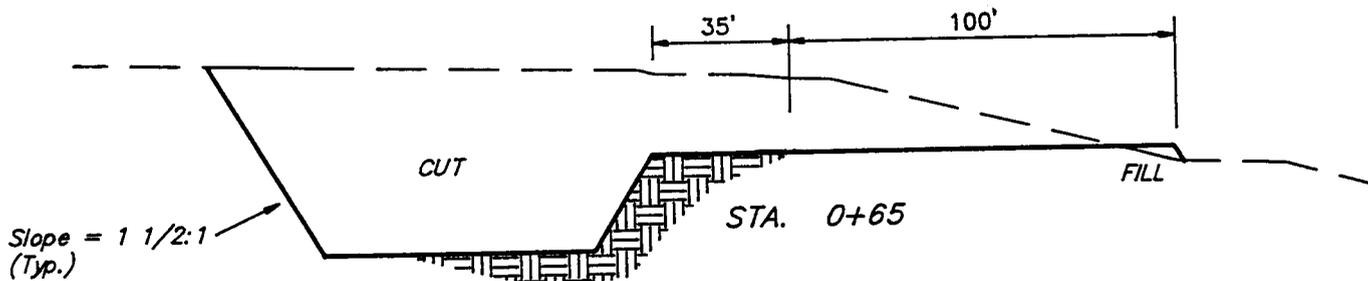
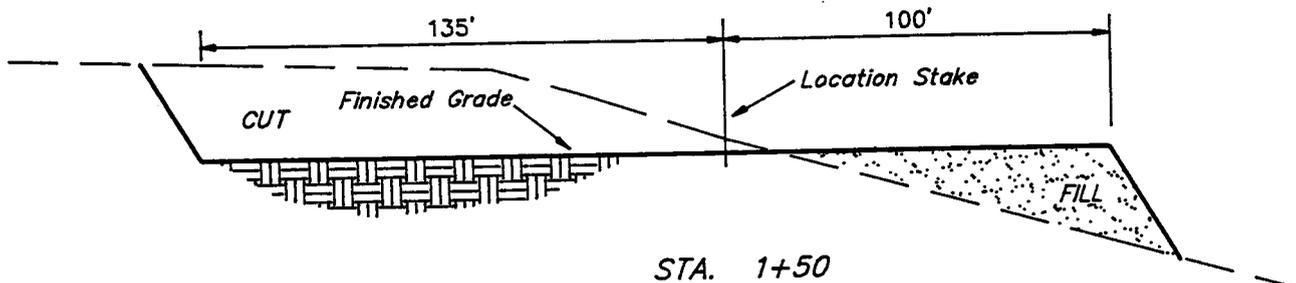
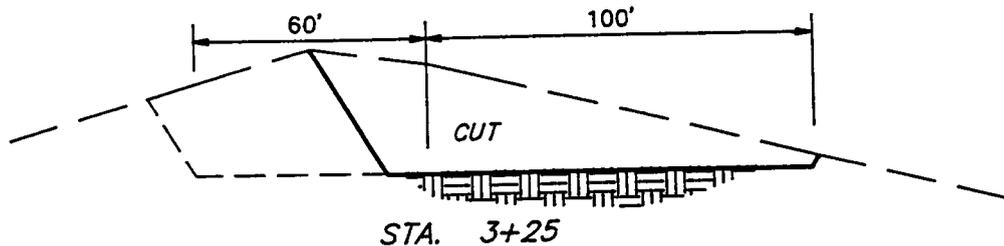
SECTION 10, T10S, R22E, S.L.B.&M.

1026' FNL 1641' FEL



DATE: 10-13-94

Drawn By: D.J.S.

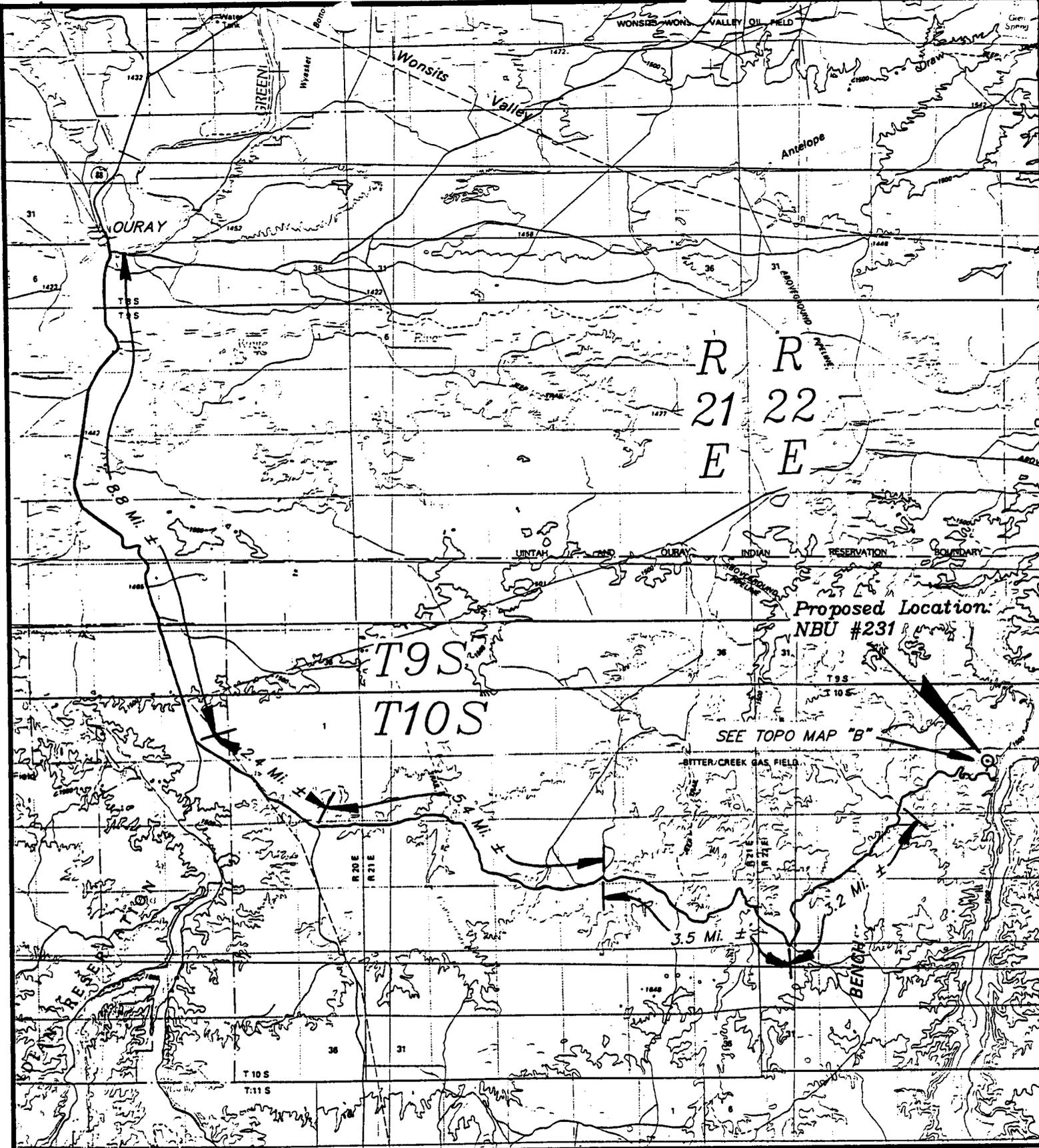


APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,080 Cu. Yds.
Remaining Location	= 13,750 Cu. Yds.
TOTAL CUT	= 14,830 CU.YDS.
FILL	= 3,700 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 10,940 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,430 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 8,510 Cu. Yds.

FIGURE #2



R R
21 22
E E

Proposed Location.
NBU #231

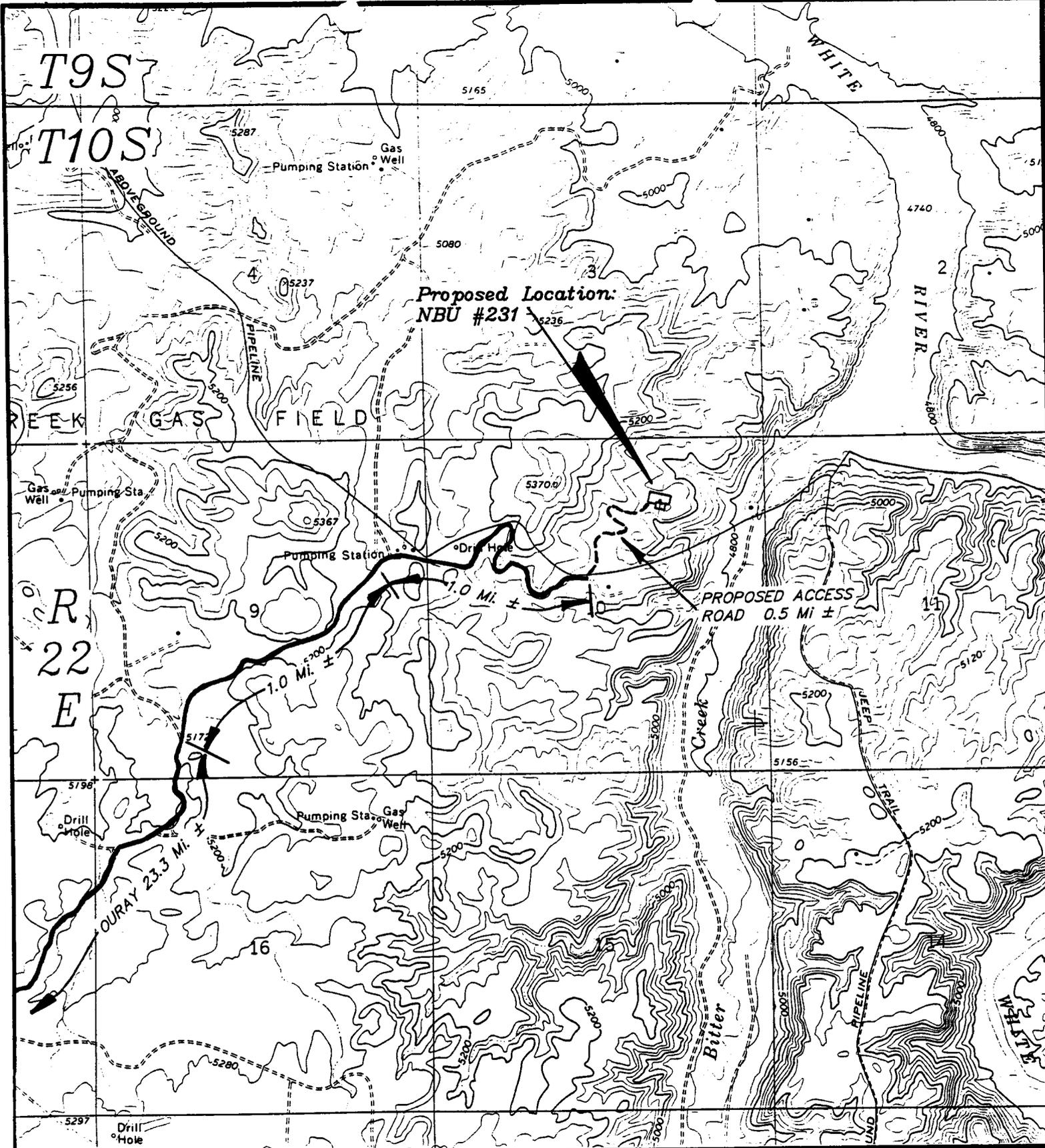
SEE TOPO MAP "B"

TOPOGRAPHIC
MAP "A"

DATE: 10-14-94 J.D.S.



COASTAL OIL & GAS CORP.
NBU #231
SECTION 10, T10S, R22E, S.L.B.&M.
1026' FNL 1641' FEL



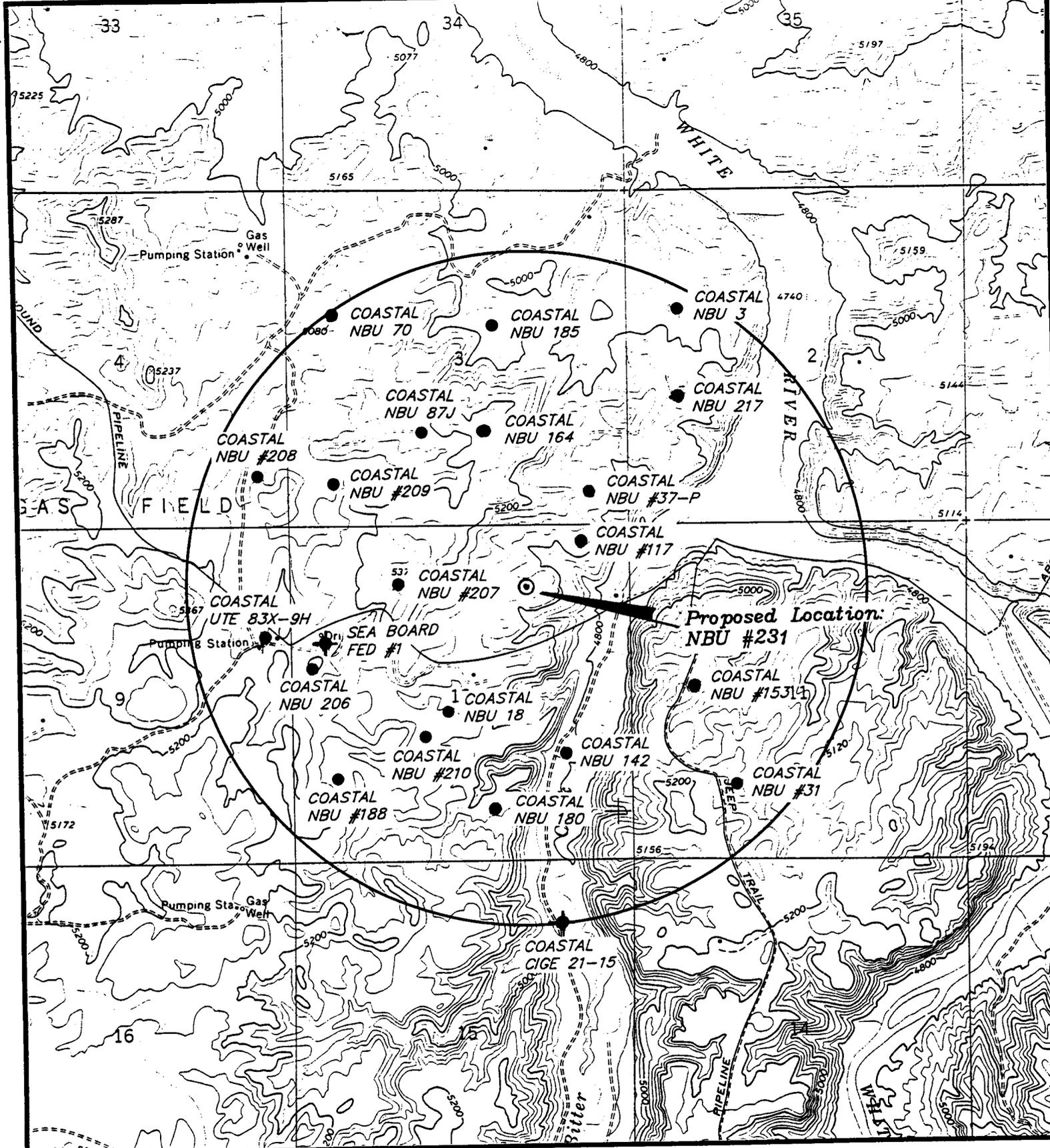
TOPOGRAPHIC
MAP "B"

SCALE: 1" = 2000'
DATE: 10-14-94 J.D.S.



COASTAL OIL & GAS CORP.

NBU #231
SECTION 10, T10S, R22E, S.L.B.&M.
1026' FNL 1641' FEL



LEGEND:

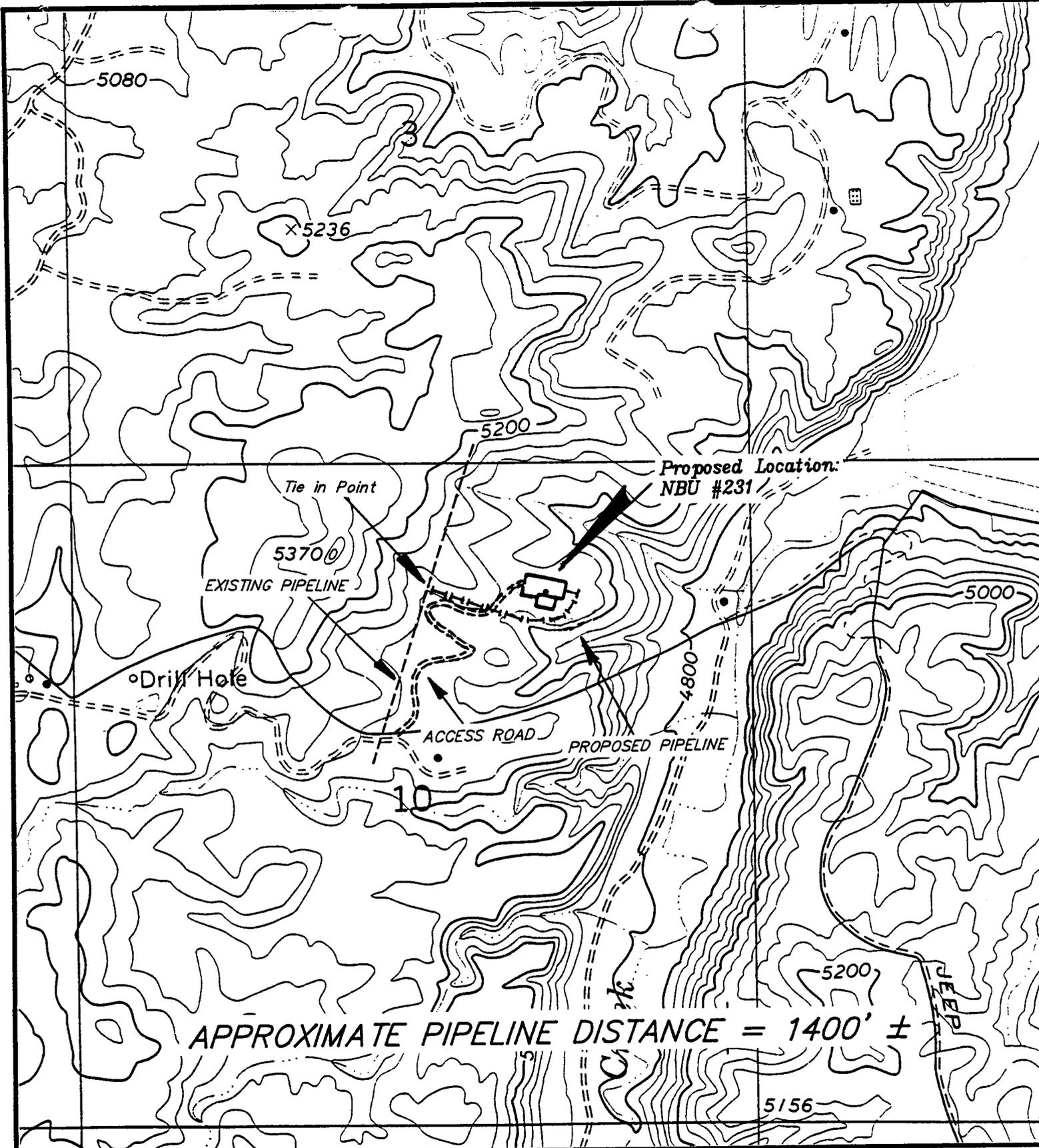
- = Water Wells
- = Abandoned Wells
- = Temporarily Abandoned Wells
- = Disposal Wells
- = Drilling Wells
- = Producing Wells
- = Shut-in Wells



COASTAL OIL & GAS CORP.

NBU #231
 SECTION 10, T10S, R22E, S.L.B.&M.
 T O P O M A P " C "

DATE: 10-14-94 J.D.S.



TOPOGRAPHIC
MAP "D"

LEGEND:

- EXISTING PIPELINE
- |-|-|-|- Proposed Pipeline



COASTAL OIL & GAS CORP.

NBU #231
SECTION 10, T10S, R22E, S.L.B.&M.

DATE: 10-14-94 J.D.S.

E&P OPERATIONS - DENVER DISTRICT

OCT 20 1994

TCY _____ NOS X MOR _____
MDE _____ LPS _____ JDP _____
TFS _____ BLJ X JRN _____ RLB _____

will file

Coastal Oil & Gas, NBU #231
Well Pad and Access, Section 10,
T10S, R22E, Uintah County, Utah

Prepared by,
Carl Späth, Ph.D.
Metcalf Archaeological Consultants, Inc.
Eagle, Colorado

Prepared for,
Coastal Oil & Gas
Denver, Colorado

Utah Project #94-MM-649 (b,s)
BLM Permit #94-UT-54945
(expires 5/31/95)

October 1994

INTRODUCTION

Metcalf Archaeological Consultants, Inc. (MAC), conducted a Class III cultural resource inventory of Coastal Oil & Gas Company's NBU #231 proposed well pad, pipeline, and access road, Uintah County, Utah. A 10 acre block centered on the staked well location (1026' FNL, 1641' FEL) was surveyed. Approximately 1400 feet of 100 foot wide corridor was surveyed for the proposed access outside the 10 acre survey block, including about 500 feet shared with a proposed pipeline corridor. The area was surveyed by pedestrian transects spaced not more than 20 meters apart. The proposed well pad is located in the NW $\frac{1}{4}$, NE $\frac{1}{4}$ of Section 10, T10S, R22E, Uintah County, Utah (Figure 1). Access to the well pad will be from an existing improved oil field road to the south along an ephemeral draw. The total acreage covered for this project was 13.2 acres.

This project is located on State of Utah administered land and falls under the jurisdiction of Utah State Lands in Salt Lake City, Utah. The survey was conducted on October 12, 1994, by Kelly J. Pool and Tom Fuller under the stipulations of State of Utah cultural resource permit #U-94-MM which expires on January 10, 1995. All field notes and maps are located at the MAC office in Eagle, Colorado.

STATEMENT OF OBJECTIVES

Following the mandated policies implementing the National Historic Preservation Act (NHPA [Public Law 89-665]), as amended, this project was inventoried to locate any cultural resources within the potential area of effect. Any discovered cultural resources were to be evaluated for eligibility to the National Register of Historic Places (NRHP). To be eligible for the National Register, the resource must retain essential aspects of integrity and meet one or more of the Criteria for Evaluation (36 CFR §60.4). For archaeological resources, eligibility is typically recommended under Criterion d, on the basis of the information potential of surface artifacts and features, and intact sub-surface cultural deposits. Historical resources may be evaluated under any of the four Criteria on the basis of information potential or significant historic associations.

ENVIRONMENT

This project is located in the Bitter Creek Gas Field, west of the White River. This is an area of high ridges and deeply incised drainages. The well pad location is on a high interfluvial bench between deeply incised ephemeral drainages that flow east to Bitter Creek. Both drainages form steep, rocky canyons. The terrain around the project area is dominated by round-topped hills and buttes with exposed rimrock. Local vegetation is predominantly scattered shadscale saltbush, prickly pear cactus, low sagebrush, sparse grasses, and sparse forbs. Less than 10% of the ground surface is covered by vegetation, with many barren areas. Ground surface visibility was excellent.

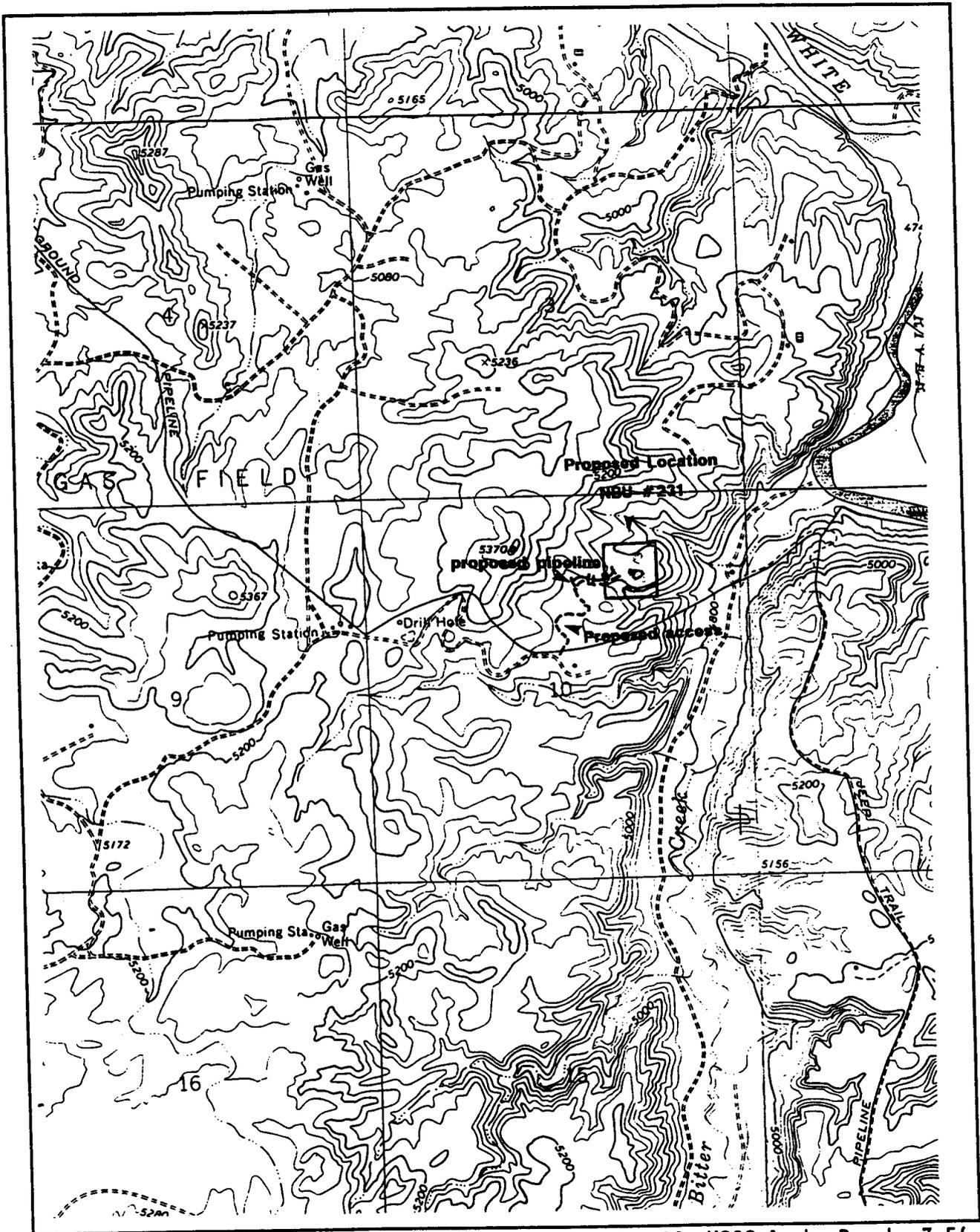


Figure 1 Project area location, T10S, R22E, Section 10, USGS Archy Bench, 7.5', 1968 (Photorevised 1987).

The soils are residual light brown sand with numerous rounded sandstone cobbles, and sandstone outcrops. Nearby slopes are colluvial sands with abundant sandstone cobble and boulders. Local bedrock is predominantly Eocene sandstones of the Uinta and Duchesne River Formations (Hintze 1980).

FILE SEARCH

A files search was conducted by Lauri Travis at the Utah State Division of History on October 6, 1994. The cultural resource files of the BLM, Vernal District were also consulted.

The file search indicated that a previous well pad survey had been conducted in this quarter of Section 10. No sites were recorded by this investigation and no other previously recorded cultural resources are on record for the immediate vicinity.

FIELD METHODS

The 10 acre area surrounding the well pad centerstake was surveyed by a series of parallel pedestrian transects walked at approximately 15-20 meter intervals. The portions of the access corridor that extend outside the 10 acre survey block were surveyed by zig-zag pedestrian transects up to 15 meters to either side of the center line, for a total corridor width of 30 meters. Special attention was paid to areas of enhanced subsurface visibility, such as eroded areas, rodent backdirt piles, road cuts and animal trails.

If cultural material was located, the area was examined closely until all surface manifestations had been identified and the resource adequately defined. Appropriate IMACS forms and other documentation were then completed, including plotting the resource on the proper USGS quadrangle map. Sketch maps were prepared using a Brunton Pocket Transit and pacing for distances. Black and white photographs were taken of all the sites. Datums are white PVC pipe with a metal site tag embossed with the temporary site number.

RESULTS AND RECOMMENDATIONS

The proposed well pad location and the access corridor are located on a high interfluvial bench between two ephemeral canyons. No evidence of cultural resources was found in the 10 acre survey block or along the access corridor, and the setting shows no potential for buried cultural deposits.

Recommendations: The proposed project will not adversely impact any significant cultural resources. Cultural resource clearance is recommended for the proposed undertaking as staked.

REFERENCES CITED

Hintze, L. F.
1980 *Geologic Map of Utah*. Utah Geologic and Mineral Survey, Salt Lake City.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/28/94

API NO. ASSIGNED: 43-047-32561

WELL NAME: NBU 231
OPERATOR: COASTAL OIL & GAS CORP (N0230)

PROPOSED LOCATION:
NWNE 10 - T10S - R22E
SURFACE: 1026-FNL-1641-FEL
BOTTOM: 1026-FNL-1641-FEL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: 11/06/94		
TECH REVIEW	Initials	Date
Engineering	JAV	11/16/94
Geology	TJ	11/14/94
Surface	DWH	11/10/94

LEASE TYPE: STA
LEASE NUMBER: U-01197-A-ST

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal[] State[] Fee[]
 (Number 0018 + 4605382-9)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
 (Number BY SUNDRY)
 RDCC Review (Y/N)
 (Date: _____)

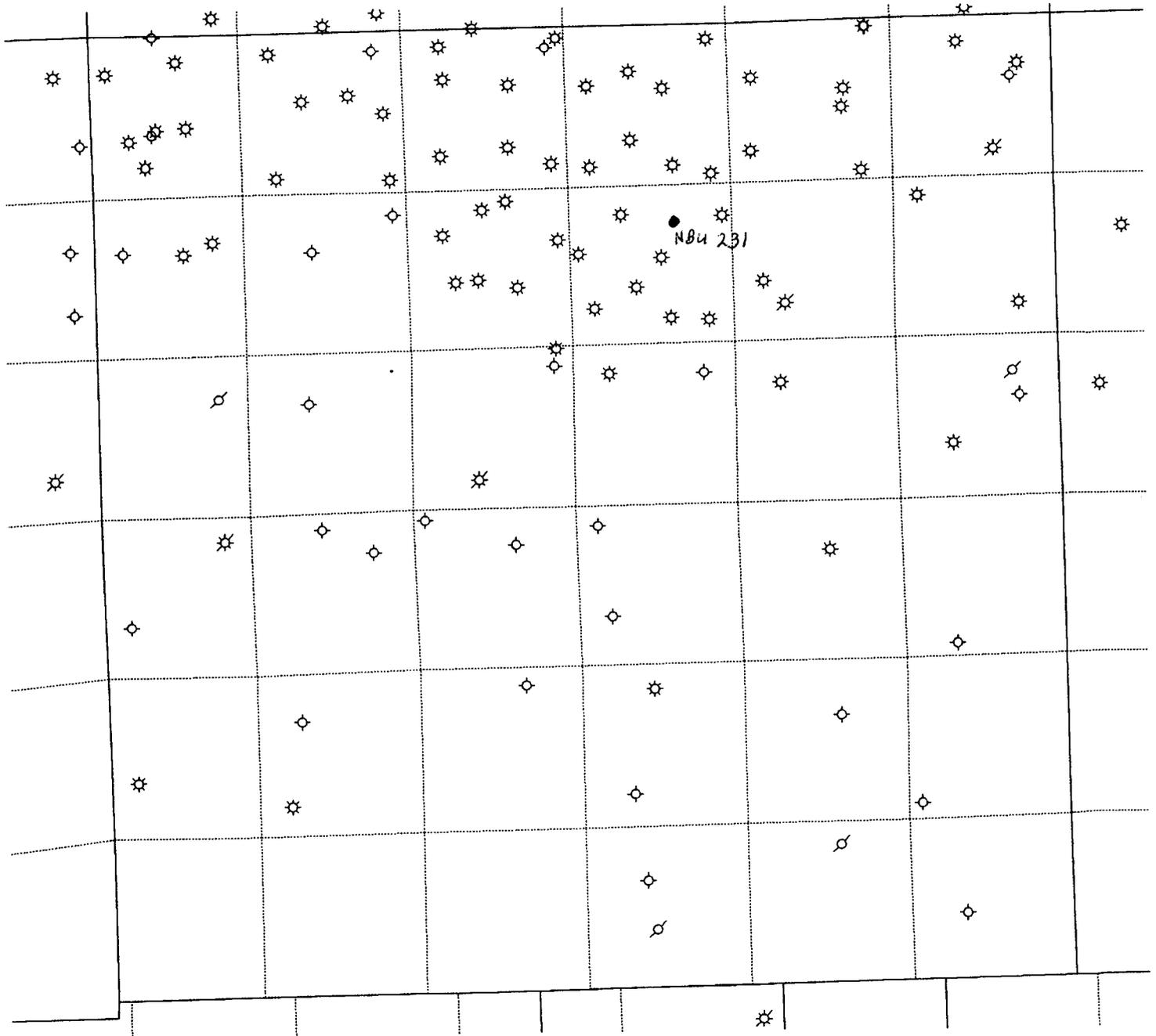
LOCATION AND SITING:

R649-2-3. Unit: 4463047X
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: _____

STIPULATIONS: Location to be leased. Reserve pit to be on south side of location.

COASTAL OIL AND GAS
NATURAL BUTTES NBU 231
SEC. 10, T 10 S, R 22 E UINTAH COUNTY



DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas and Mining

OPERATOR: COASTAL OIL & GAS CORP. WELL NAME: NATURAL BUTTES 231
SECTION: 10 TWP: 10S RNG: 22E LOC: 1026 FNL 1641 FEL
QTR/QTR NW/NE COUNTY: UINTAH FIELD: NATURAL BUTTES
SURFACE OWNER: STATE OF UTAH
SURFACE AGREEMENT: PER STATE LANDS
SPACING: F SECTION LINE F QTR/QTR LINE F ANOTHER WELL
INSPECTOR: DAVID W. HACKFORD DATE AND TIME: 11/10/94 10:00 AM

PARTICIPANTS: DAVID HACKFORD (DOGM), LARRY TAVAGIA (COGC.),
ROBERT KAY (UELS), MR. HARLEY (JACKSON CONST.).

REGIONAL SETTING/TOPOGRAPHY: SITE IS ON THE TOP OF A FLAT RIDGE
JUTTING OUT INTO THE WHITE RIVER CANYON. SHARP DRAWS NORTH AND
SOUTH OF SITE DRAIN INTO RIVER. THE RIM OF THE WHITE RIVER IS
400' EAST OF SITE AND 100' HIGHER IN ELEVATION.

LAND USE:

CURRENT SURFACE USE: LIVESTOCK GRAZING WITH SOME WILDLIFE USE.

PROPOSED SURFACE DISTURBANCE: LOCATION 335' X 200' WITH 1000'
ROAD ACCESS ACROSS STATE LAND.

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: SAGE, FOURWING SALTBRUSH, NATIVE GRASSES.
ANTELOPE, COYOTES, RABBITS, SMALL BIRDS, RAPTORS, REPTILES,
DEER.

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: BROWN SANDY LOAM.

SURFACE FORMATION & CHARACTERISTICS:

EROSION/SEDIMENTATION/STABILITY: EROSION COULD BE A SERIOUS
PROBLEM IF LOCATION IS NOT PROTECTED. SEDIMENTATION AND
STABILITY SHOULD NOT BE A PROBLEM.

PALEONTOLOGICAL POTENTIAL: NONE

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: WASATCH FORMATION AT 6750' TD

ABNORMAL PRESSURES-HIGH AND LOW: NONE EXPECTED.

CULTURAL RESOURCES/ARCHAEOLOGY: MIKE HETCALF ARCED SITE AND REPORT WILL BE SENT TO DOGM..

CONSTRUCTION MATERIALS: CUT AND FILL AS NECESSARY.

SITE RECLAMATION: AS REQUIRED BY STATE LANDS.

RESERVE PIT

CHARACTERISTICS: 100' X 100' AND 10' DEEP. 9650 BARREL CAPACITY WITH TWO FOOT FREEBOARD.

LINING: 12 MIL PLASTIC LINER WILL BE NECESSARY.

MUD PROGRAM: AIR MIST THEN AERATED WATER. IF NECESSARY GEL BASED MUD WILL BE USED IF HOLE DETERIORATES.

DRILLING WATER SUPPLY: UINTAH #1. PERMIT #49-991 (A57530)

OTHER OBSERVATIONS THE WHITE RIVER IS LESS THAN ONE MILE FROM PROPOSED LOCATION. THIS AREA IS USED BY RIVER RUNNERS, BACKPACKERS AND OTHER OUTDOOR ENTHUSIASTS. COGC REQUESTED MOVING HOLE 100' EAST AND 35' NORTH AND WILL SEND NEW SURVEY PLATS AND A SUNDRY NOTICE. THIS SITE WILL CAUSE LESS DISTURBANCE AND LESS CONSTRUCTION EXPENSE AND A NEW PRE-SITE SHOULD NOT BE REQUIRED.

STIPULATIONS FOR APD APPROVAL RESERVE PIT PLACED ON SOUTH SIDE OF LOCATION. LOCATION SHOULD BE SURROUNDED WITH AN 18" BERM DURING DRILLING OPERATIONS.

ATTACHMENTS

PHOTOGRAPHS WILL BE PLACED ON FILE.

STATE OF UTAH

Operator: COSTAL OIL & GAS CORP.	Well Name: NBU 231
Project ID: 43-047-32561	Location: SEC. 10 - T10S - R22E

Design Parameters:

Mud weight (7.69 ppg) : 0.399 psi/ft
 Shut in surface pressure : 2311 psi
 Internal gradient (burst) : 0.057 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using air weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost		
1	6,750	5.500	17.00	K-55	LT&C	6,750	4.767		
	Collapse Load (psi)	Strgth (psi)	S.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load (kips)	Strgth (kips)	S.F.
1	2696	4910	1.821	2696	5320	1.97	114.75	272	2.37 J

Prepared by : FRM, Salt Lake City, UT
 Date : 11-16-1994
 Remarks :

Minimum segment length for the 6,750 foot well is 1,000 feet.
 SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 108°F (Surface 74°F , BHT 142°F & temp. gradient 1.000°/100 ft.)
 The mud gradient and bottom hole pressures (for burst) are 0.399 psi/ft and 2,696 psi, respectively.

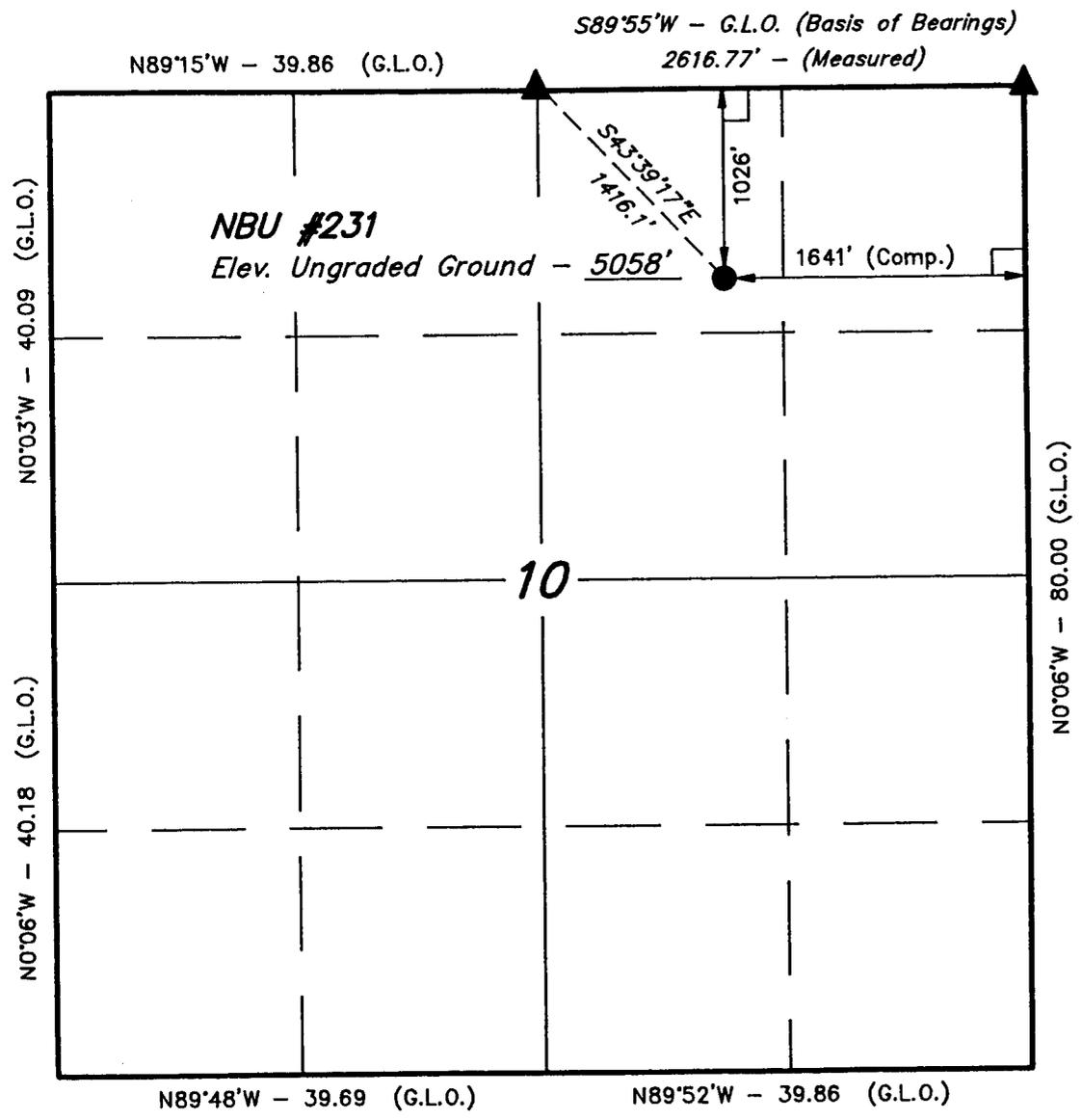
NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser. Costs for this design are based on a 1987 pricing model. (Version 1.06)

11/3/94 11:00 PM

T10S, R22E, S.L.B.&M.

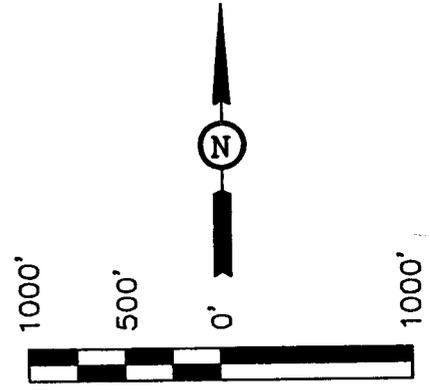
COASTAL OIL & GAS CORP.

Well location, NBU #231, located as shown in the NW 1/4 NE 1/4 of Section 10, T10S, R22E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. King
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 9-27-94	DATE DRAWN: 10-14-94
PARTY G.S. R.A. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE COASTAL OIL & GAS CORP.	

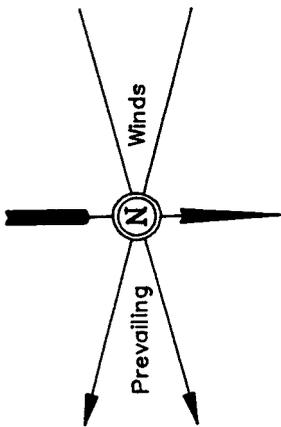
LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

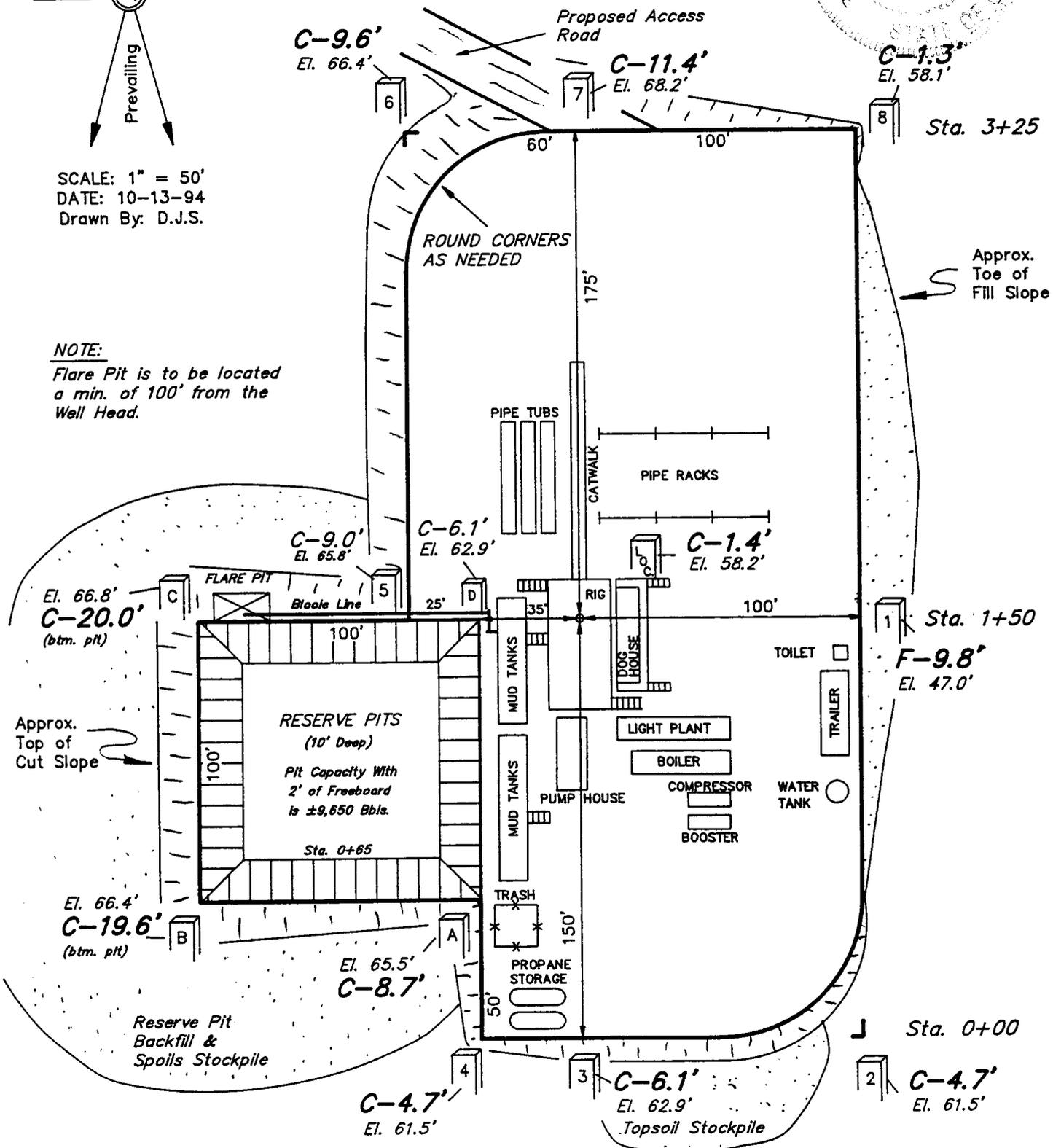
NBU #231
SECTION 10, T10S, R22E, S.L.B.&M.
1026' FNL 1641' FEL



SCALE: 1" = 50'
DATE: 10-13-94
Drawn By: D.J.S.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5058.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 5056.8'

FIGURE #1

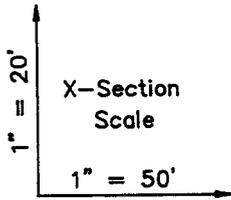
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

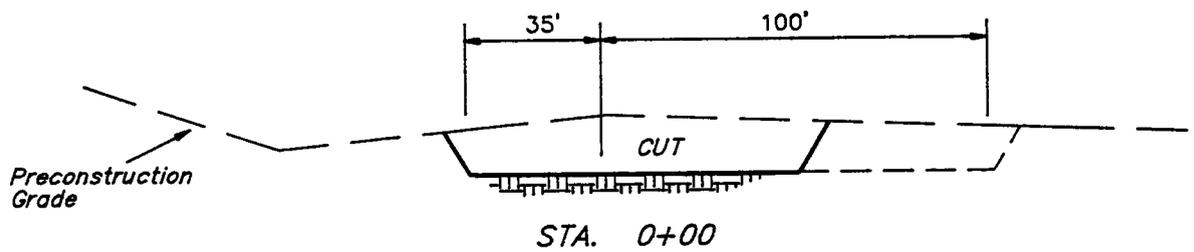
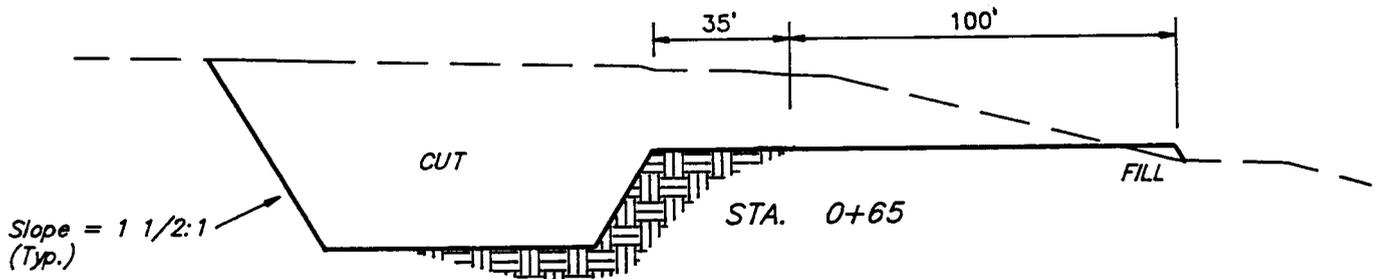
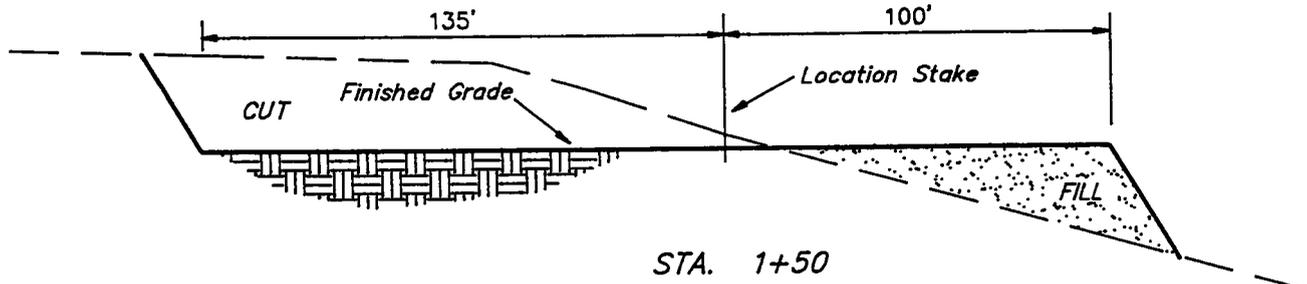
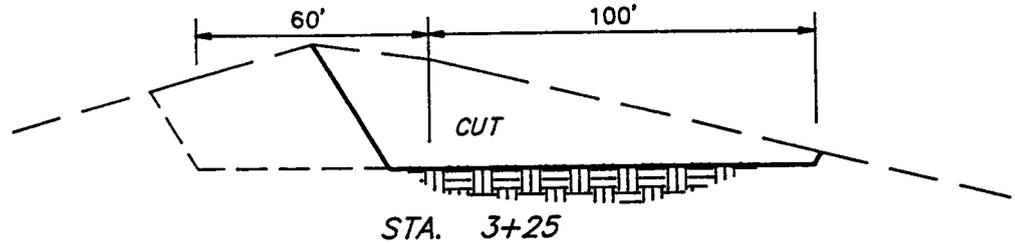
NBU #231

SECTION 10, T10S, R22E, S.L.B.&M.

1026' FNL 1641' FEL



DATE: 10-13-94
Drawn By: D.J.S.

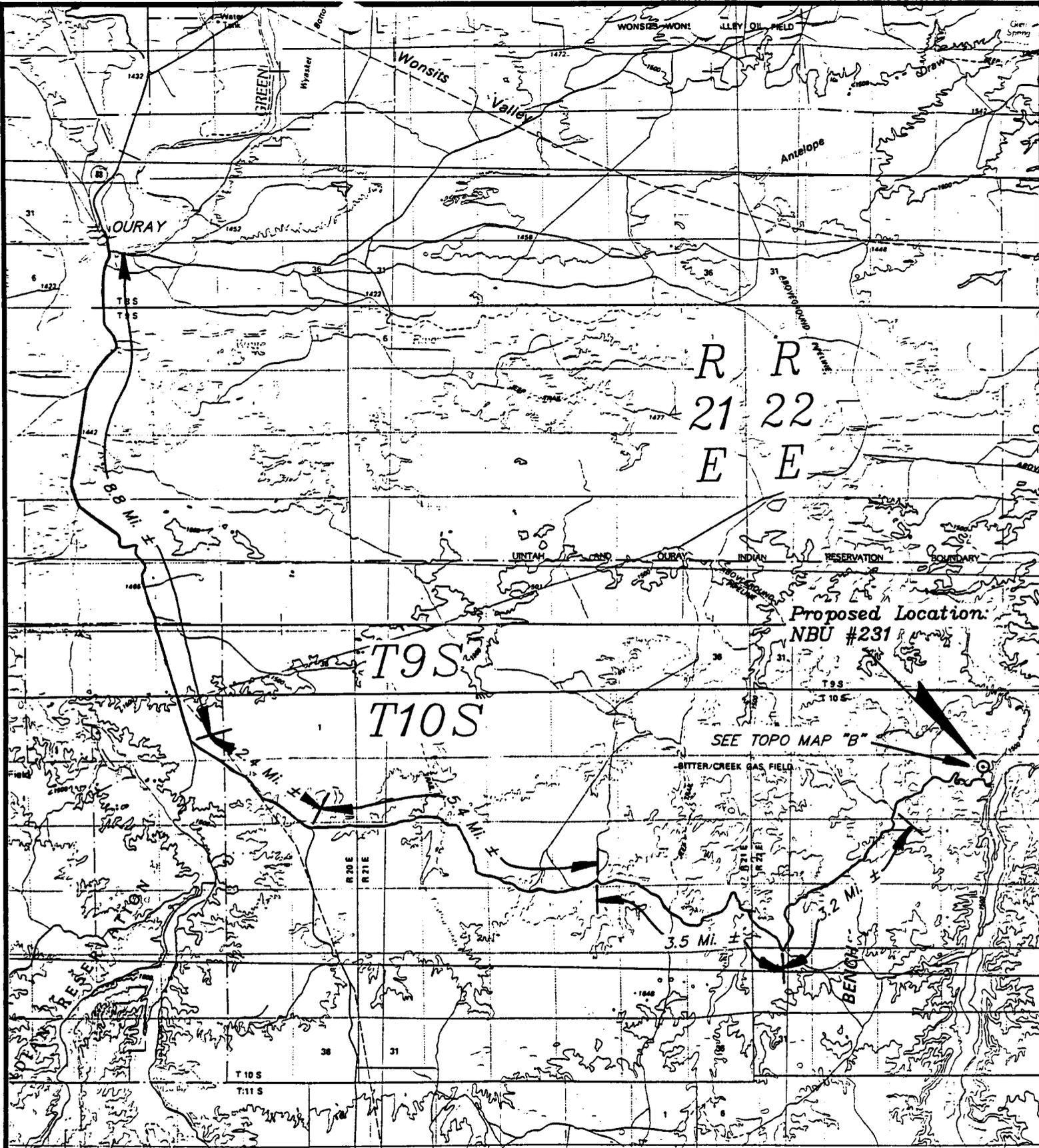


APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,080 Cu. Yds.
Remaining Location	=	13,750 Cu. Yds.
TOTAL CUT	=	14,830 CU.YDS.
FILL	=	3,700 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	10,940 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,430 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	8,510 Cu. Yds.

FIGURE #2



Proposed Location:
NBU #231

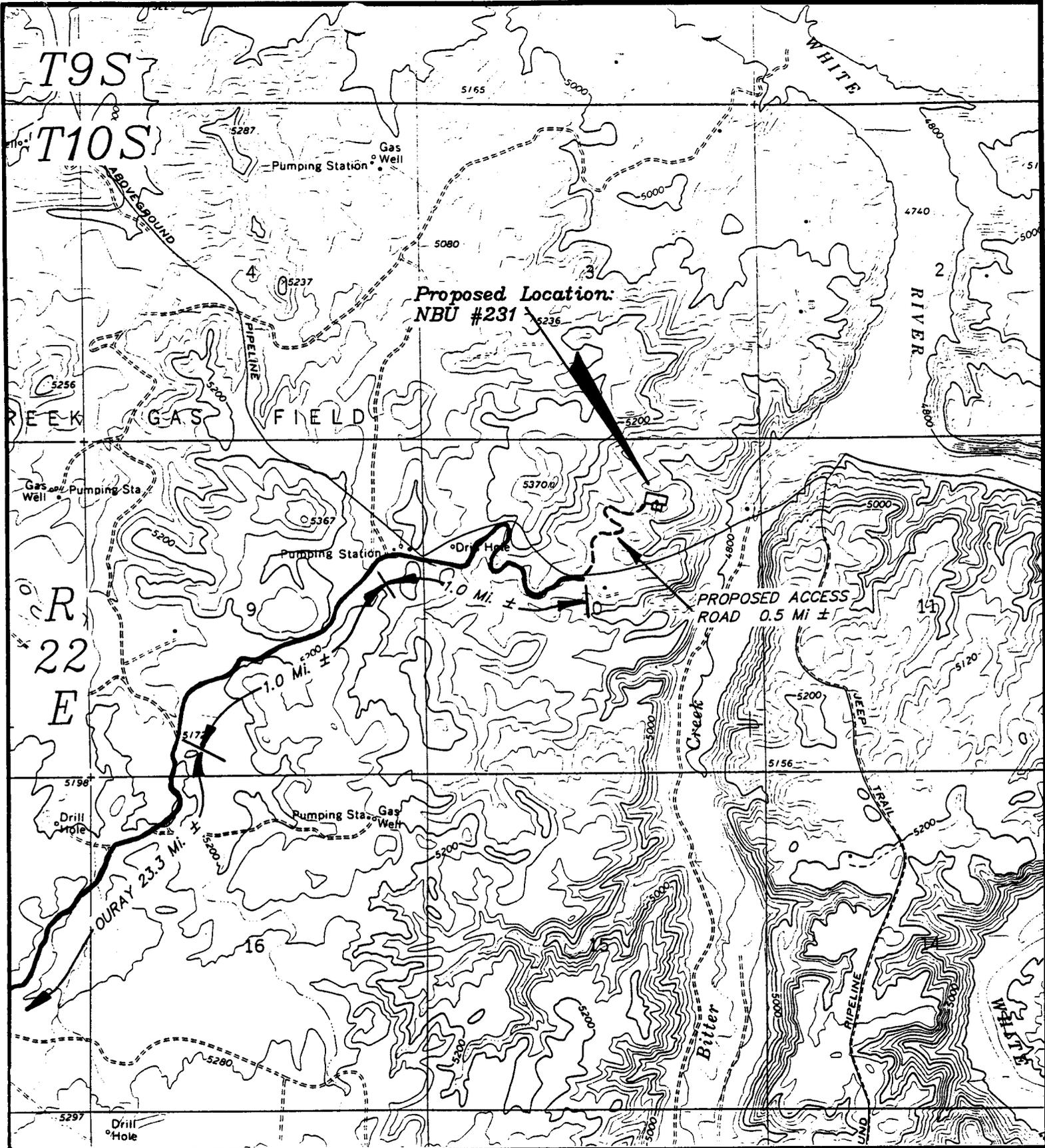
SEE TOPO MAP "B"

TOPOGRAPHIC
MAP "A"

DATE: 10-14-94 J.D.S.



COASTAL OIL & GAS CORP.
NBU #231
SECTION 10, T10S, R22E, S.L.B.&M.
1026' FNL 1641' FEL



TOPOGRAPHIC

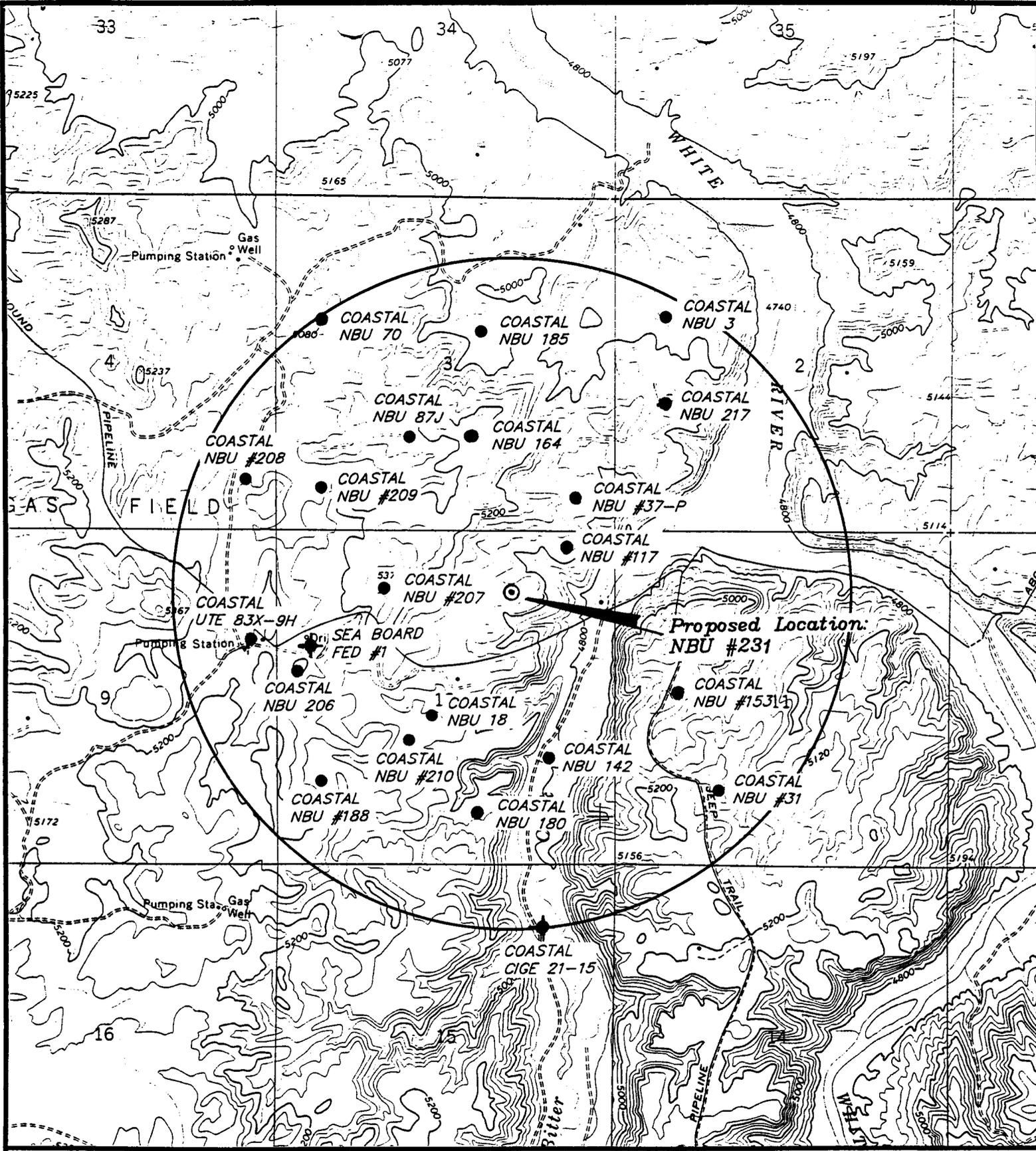
MAP "B"

SCALE: 1" = 2000'
DATE: 10-14-94 J.D.S.



COASTAL OIL & GAS CORP.

NBU #231
SECTION 10, T10S, R22E, S.L.B.&M.
1026' FNL 1641' FEL



LEGEND:

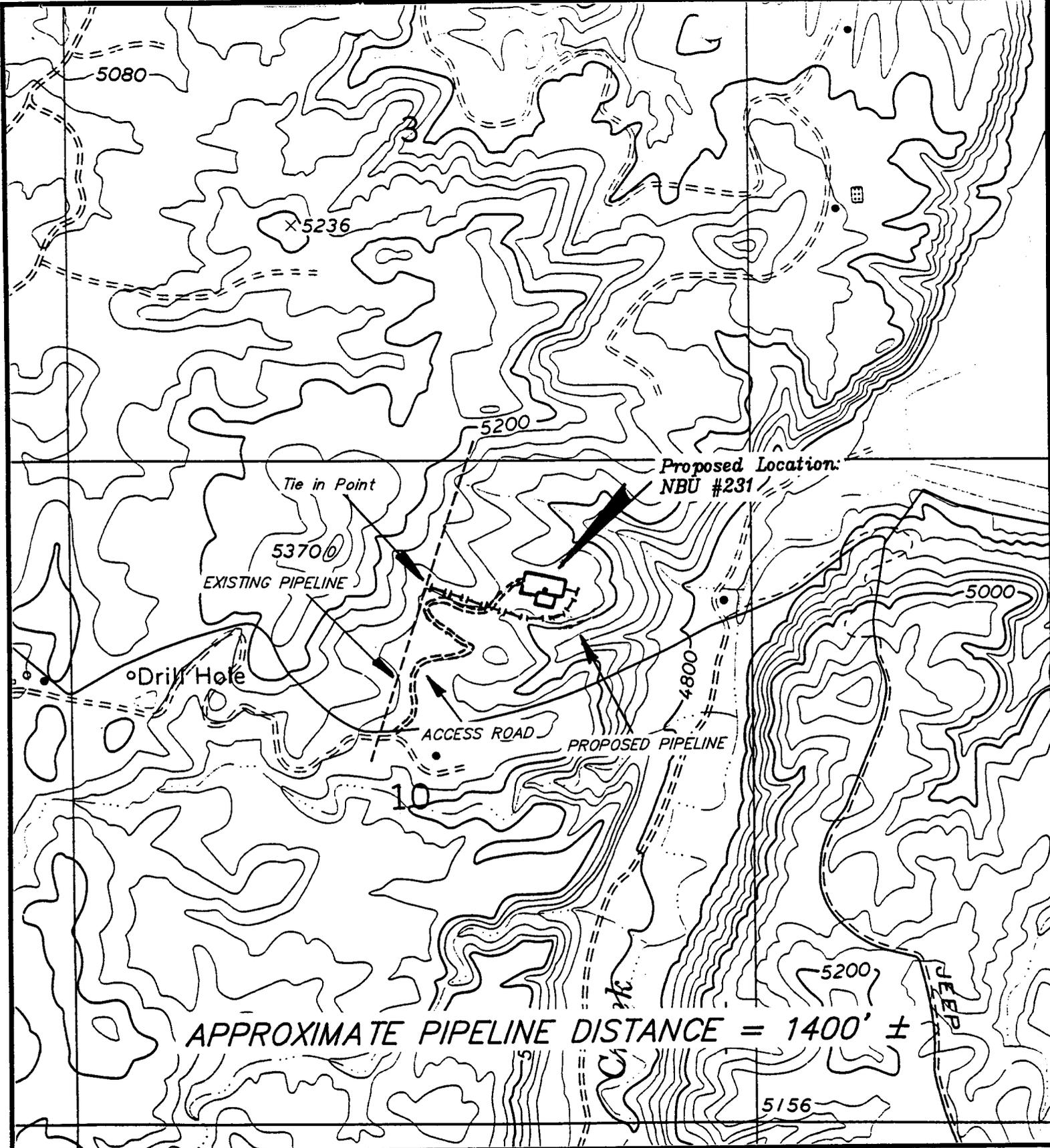
- = Water Wells
- = Abandoned Wells
- = Temporarily Abandoned Wells
- = Disposal Wells
- = Drilling Wells
- = Producing Wells
- = Shut-in Wells



COASTAL OIL & GAS CORP.

NBU #231
 SECTION 10, T10S, R22E, S.L.B.&M.
 T O P O M A P " C "

DATE: 10-14-94 J.D.S.



TOPOGRAPHIC
MAP "D"

LEGEND:

- EXISTING PIPELINE
- |-|-|-|- Proposed Pipeline



COASTAL OIL & GAS CORP.

NBU #231
SECTION 10, T10S, R22E, S.L.B.&M.

DATE: 10-14-94 J.D.S.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

November 16, 1994

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

Re: NBU 231 Well, 1026' FNL, 1641' FEL, NW NE, Sec. 10, T. 10 S., R. 22 E.,
Uintah County, Utah

Gentlemen:

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 649-2-3, Application of Rules to Unit Agreements and R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. The reserve pit will be located on the south part of the drill pad.
2. A berm will be constructed to surround the entire location.
3. Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules.
4. Notification to the Division within 24 hours after drilling operations commence.
5. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
6. Submittal of the Report of Water Encountered During Drilling, Form 7.

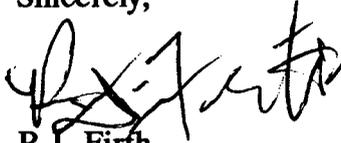


Page 2
Coastal Oil & Gas Corporation
NBU 231 Well
November 16, 1994

7. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or K. Michael Hebertson, Reclamation Specialist, (Home) (801)269-9212.
8. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32561.

Sincerely,



R.J. Firth
Associate Director

ldc
Enclosures
cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office
WO11

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
State: U-01197-A-ST

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
NBU #231

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-047-32561

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Wildcat:
Natural Buttes

4. Location of Well
Footages: 996' FNL & 1539' FEL
County: Uintah
QQ, Sec., T., R., M.: NW/NE Section 10, T10S-R22E
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of footages and water source while drilling</u> | |

Date of work completion 11/3/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

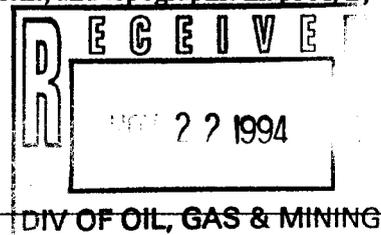
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please note that the footages for the above described well have been changed as a result on the pre-site inspection. The new footages for this well are:

⁹
~~996~~' FNL & 1539' FEL.

Please see attachments showing well location, location layout, typical cross sections, and topographic maps A, B, C, and D.

The operator intends to use the following as a water source while drilling:
A1 Tank Underground Well
Section 32, T4S-R3E; E400' & N200' from south qtr. corner
Dalbo, Inc., Vernal, UT
Water permit #: 53617 (43-8496)



13. Name & Signature: *Bonnie Johnston*

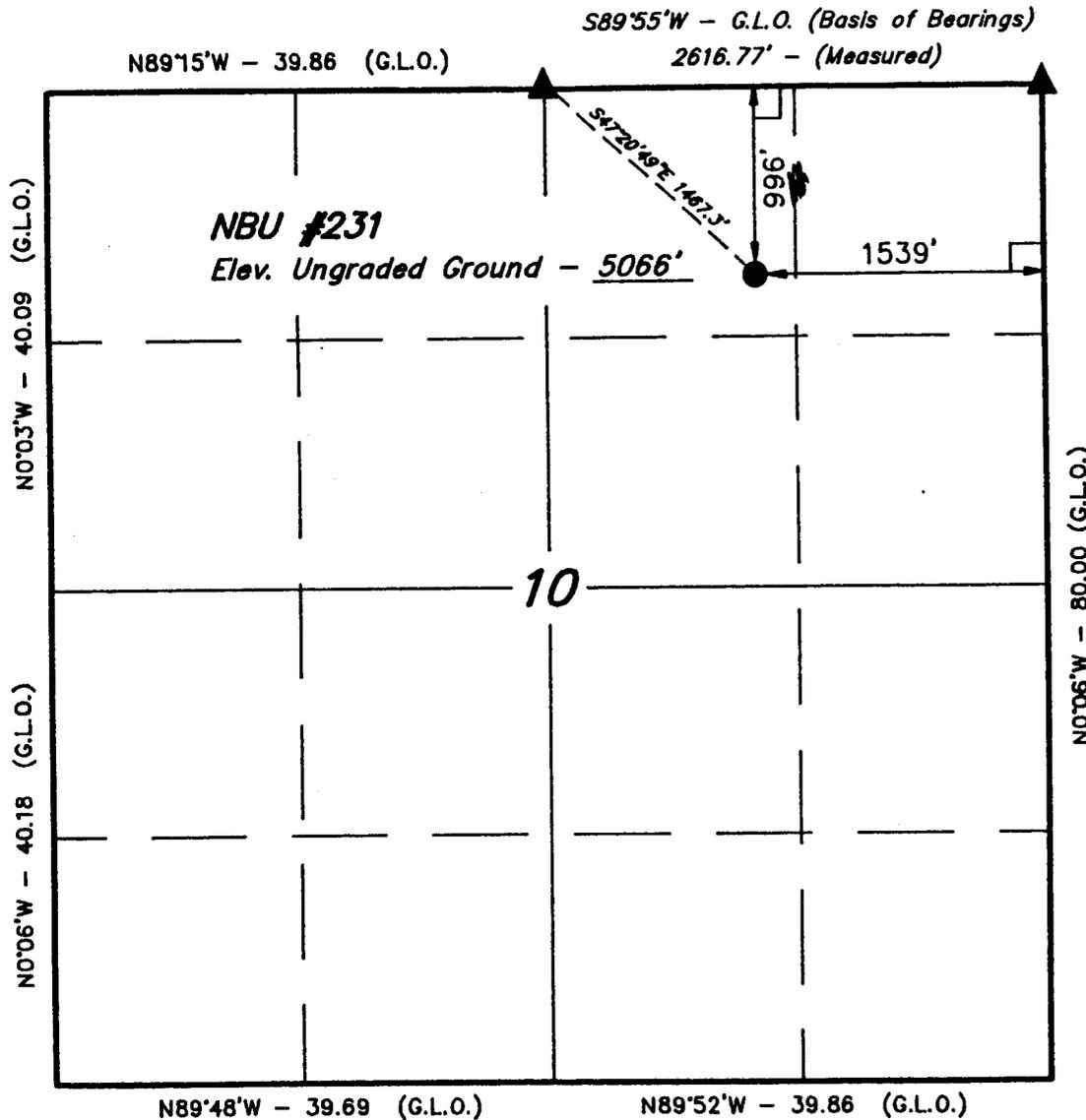
Bonnie Johnston

Title: Environmental Analyst

Date: 11/21/94

(This space for State use only)

T10S, R22E, S.L.B.&M.

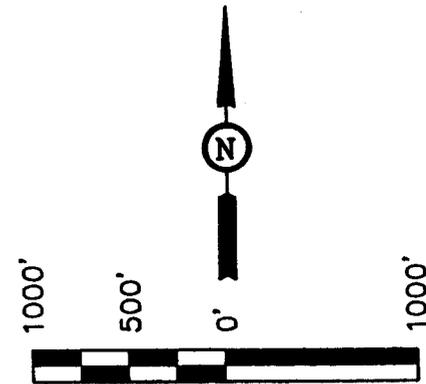


COASTAL OIL & GAS CORP.

Well location, NBU #231, located as shown in the NW 1/4 of Section 10, T10S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 11-13-94	DATE DRAWN: 11-15-94
PARTY B.B. A.Z. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE COASTAL OIL & GAS CORP.	

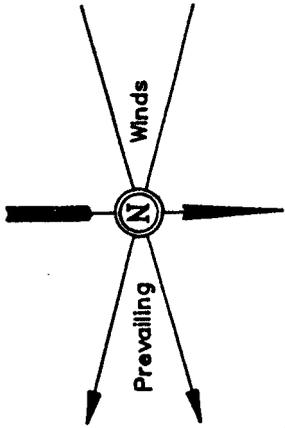
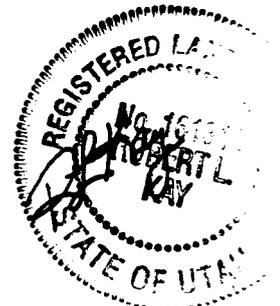
COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

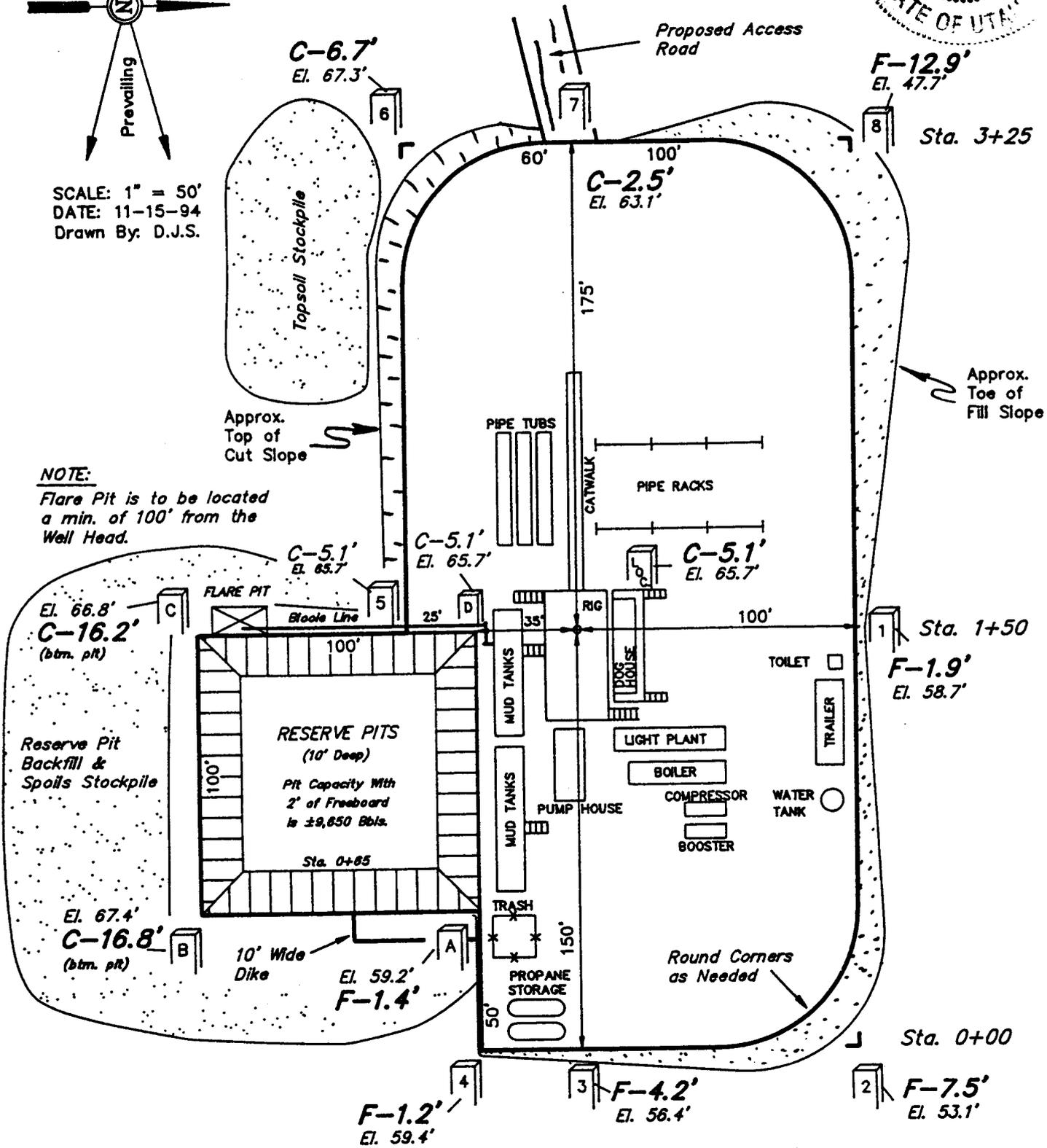
NBU #231

SECTION 10, T10S, R22E, S.L.B.&M.

996' FNL 1539' FEL



SCALE: 1" = 50'
DATE: 11-15-94
Drawn By: D.J.S.



NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5065.7'
FINISHED GRADE ELEV. AT LOC. STAKE = 5060.6'

FIGURE #1

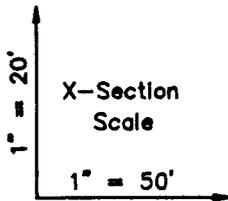
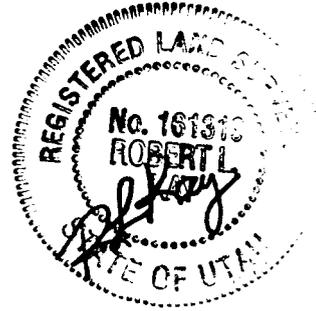
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

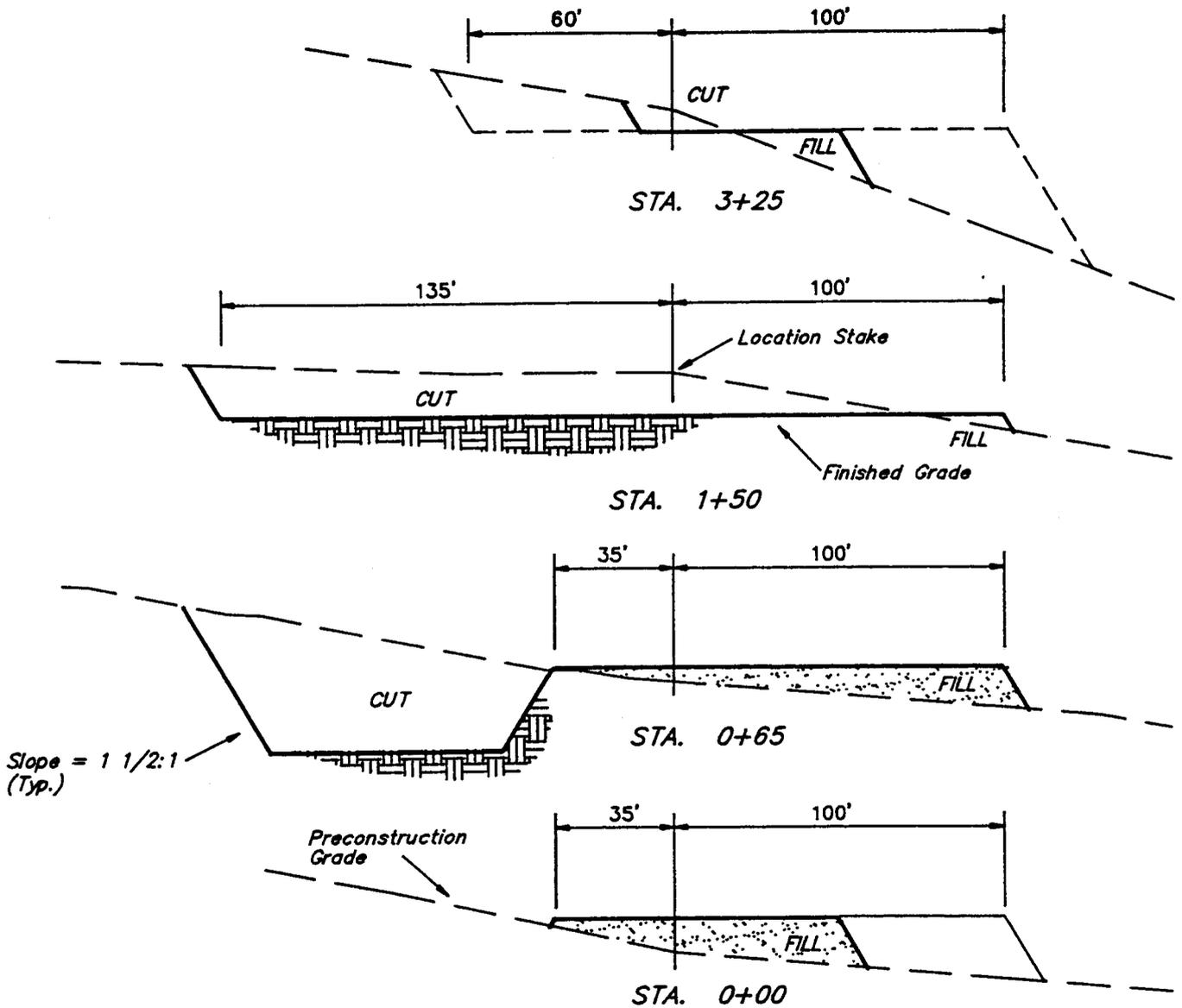
NBU #231

SECTION 10, T10S, R22E, S.L.B.&M.

996' FNL 1539' FEL



DATE: 11-15-94
Drawn By: D.J.S.

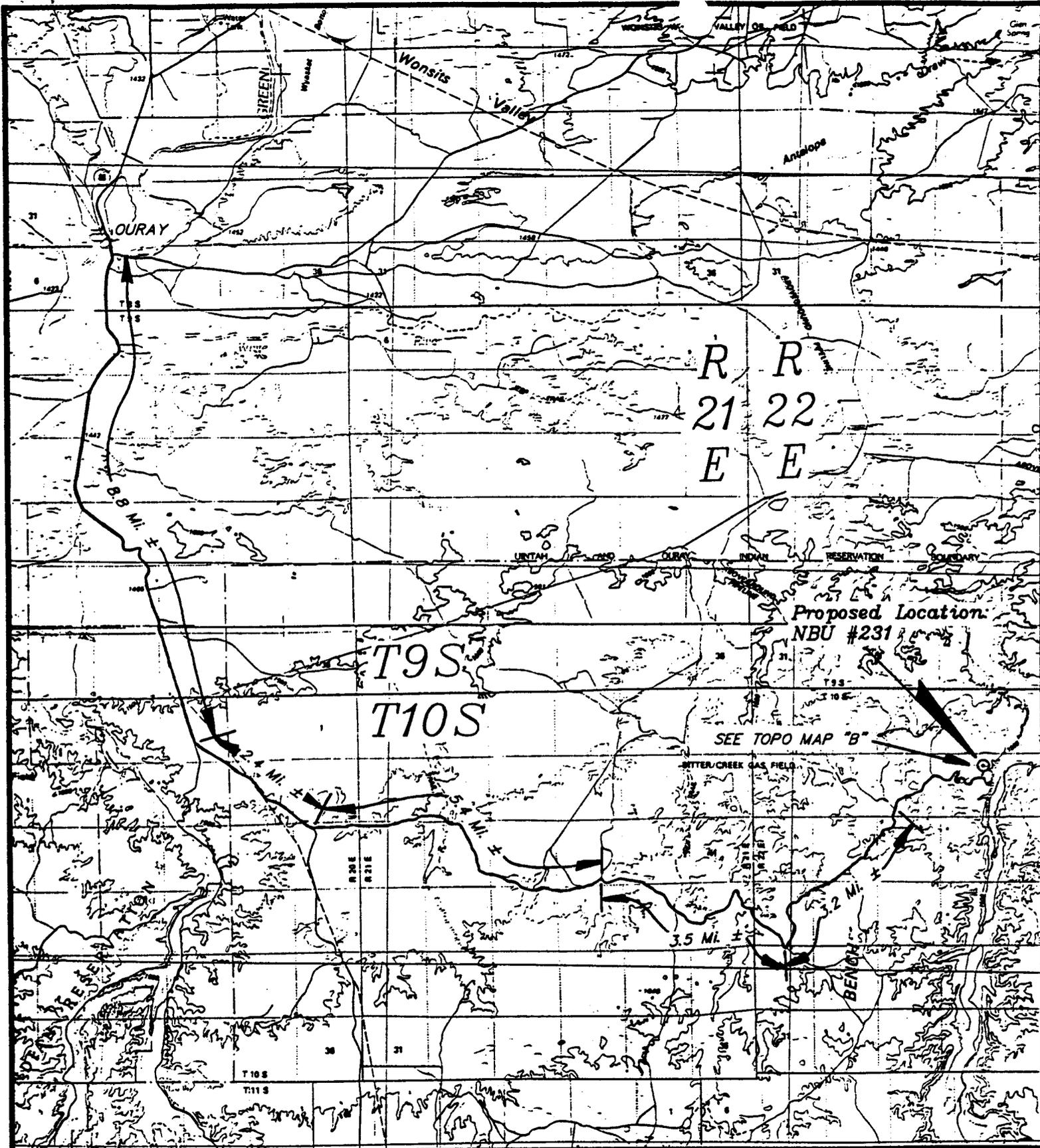


APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,080 Cu. Yds.
Remaining Location	=	6,830 Cu. Yds.
TOTAL CUT	=	7,910 CU.YDS.
FILL	=	5,210 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	2,430 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,430 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

FIGURE #2

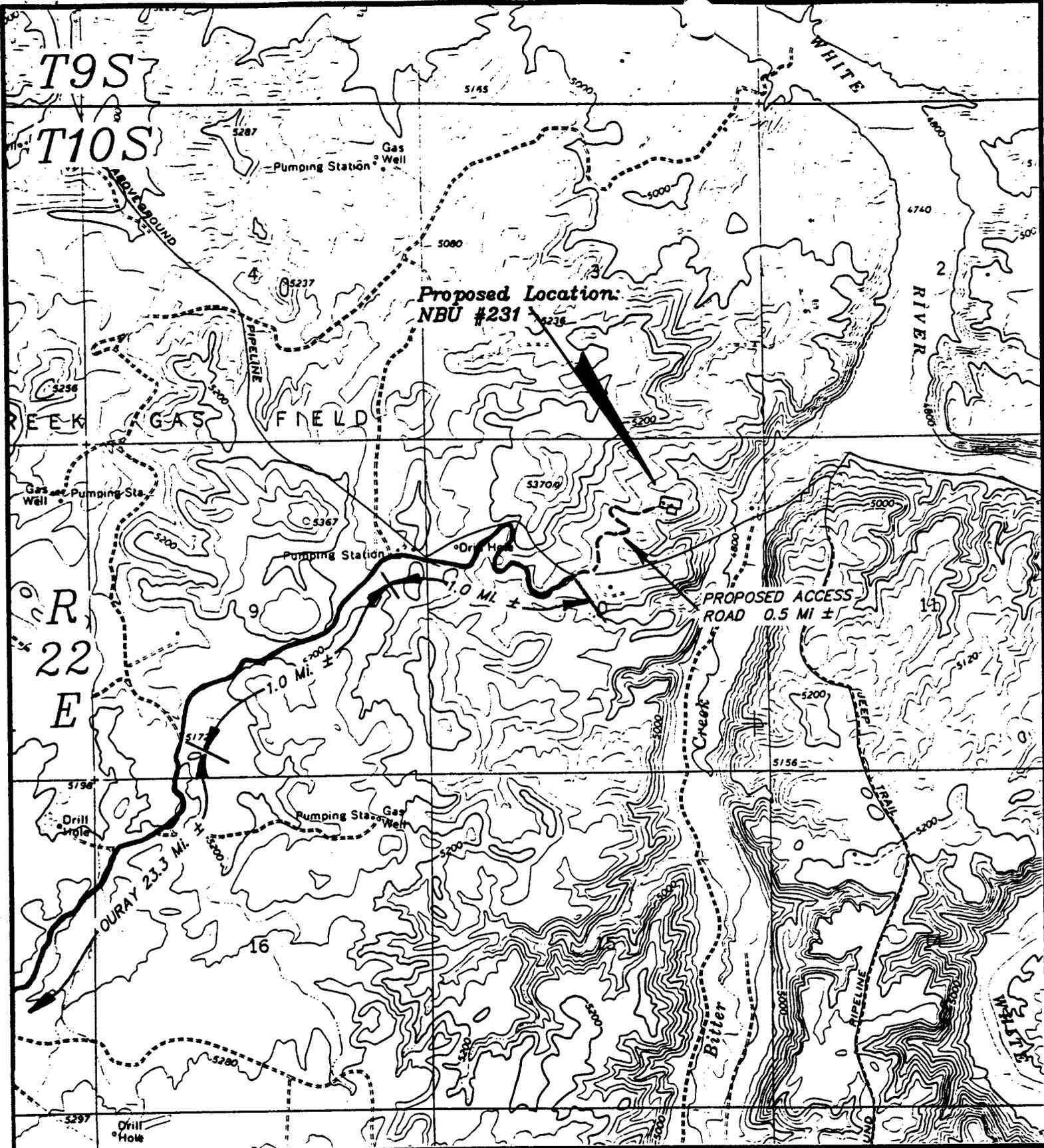


TOPOGRAPHIC
MAP "A"

DATE: 10-14-94 J.D.S.



COASTAL OIL & GAS CORP.
 NBU #231
 SECTION 10, T10S, R22E, S.L.B.&M.
 996' FNL 1539' FEL



TOPOGRAPHIC

MAP "B"

SCALE: 1" = 2000'

DATE: 10-14-94 J.D.S.

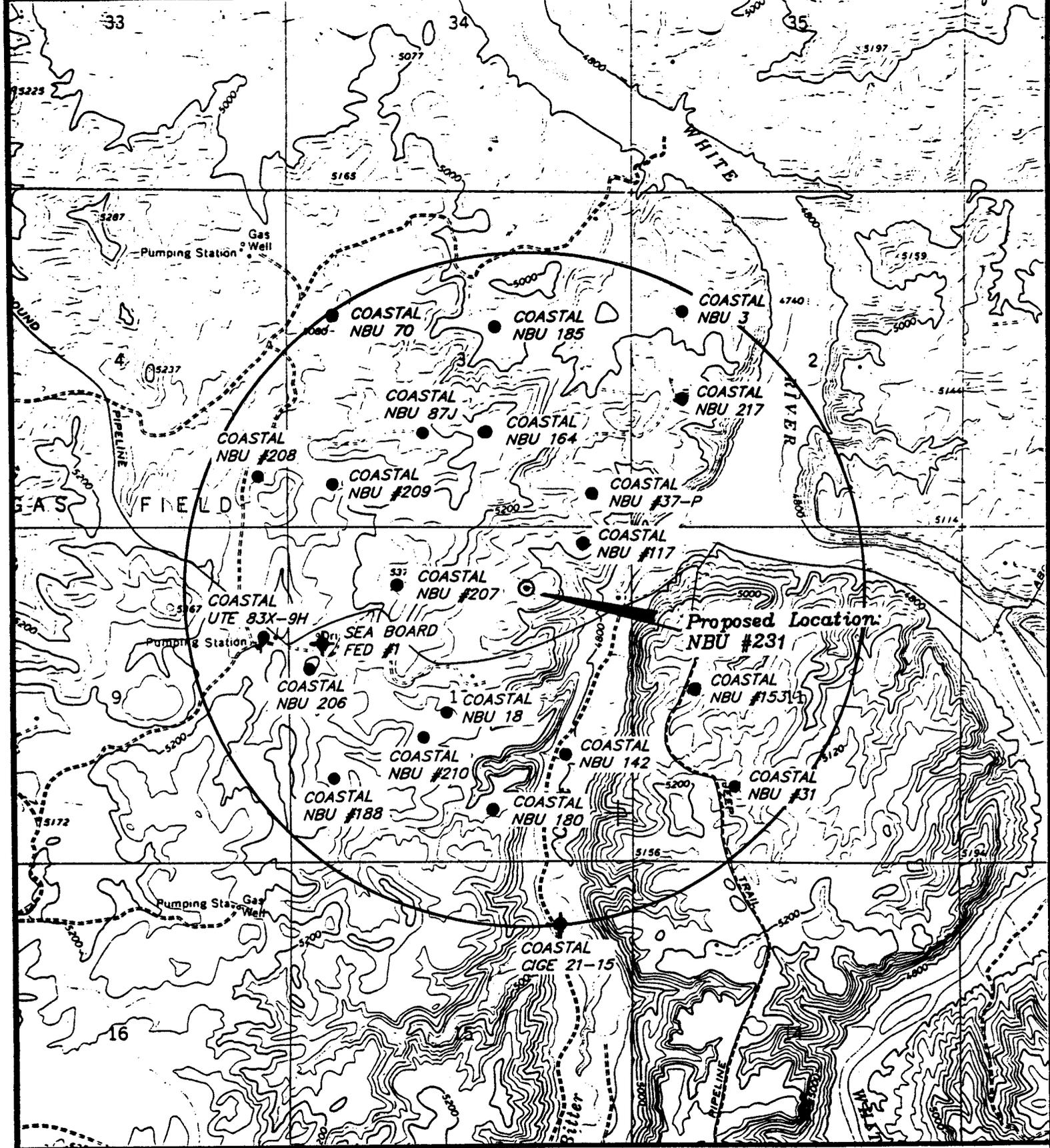


COASTAL OIL & GAS CORP.

NBU #231

SECTION 10, T10S, R22E, S.L.B.&M.

996' FNL 1539' FEL



LEGEND:

- ◊ = Water Wells
- ◆ = Abandoned Wells
- = Temporarily Abandoned Wells
- ⊗ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- ◆ = Shut-in Wells



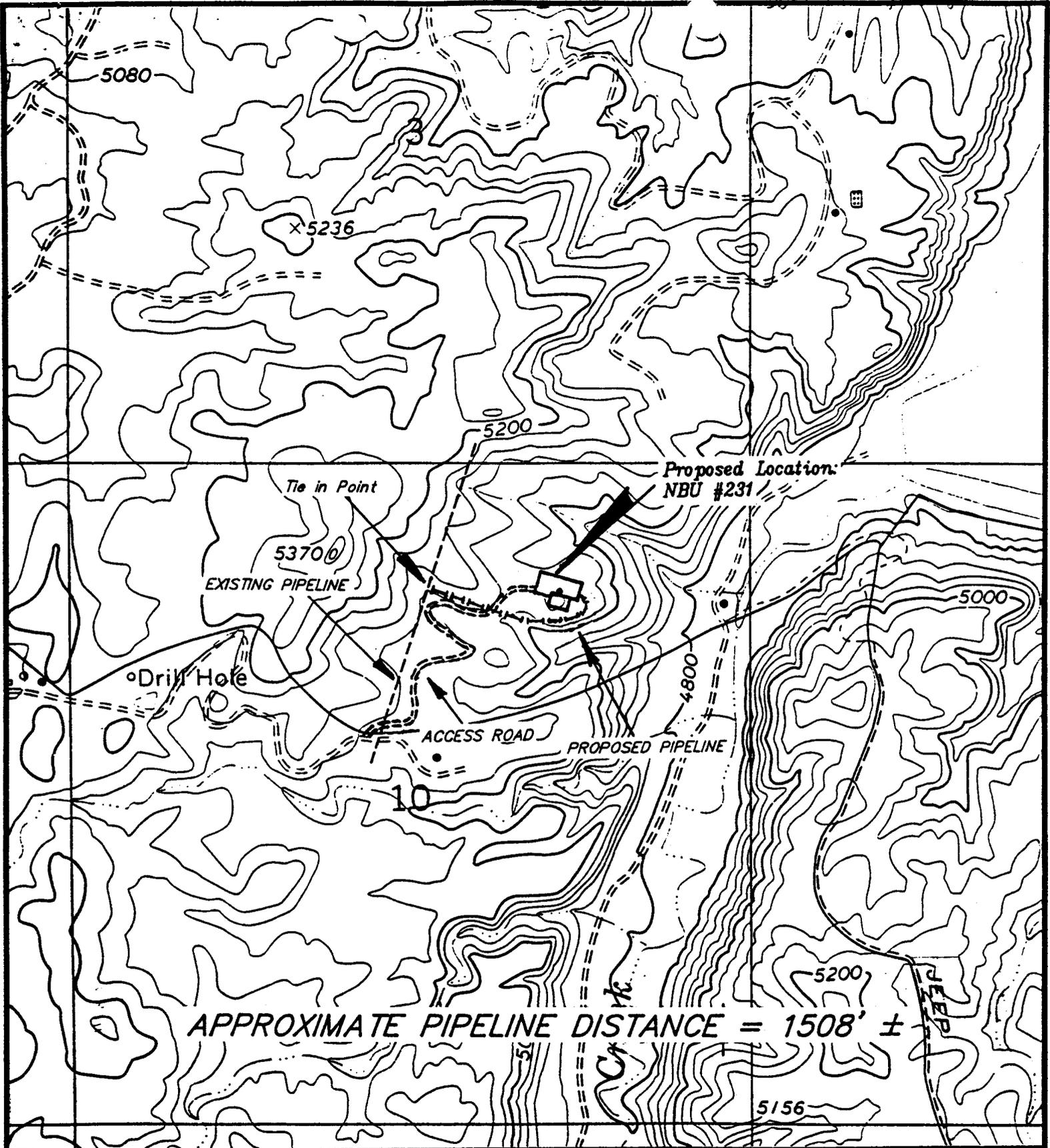
COASTAL OIL & GAS CORP.

NBU #231

SECTION 10, T10S, R22E, S.L.B.&M.

TOPO MAP "C"

DATE: 10-14-94 J.D.S.



APPROXIMATE PIPELINE DISTANCE = 1508' ±

**TOPOGRAPHIC
MAP "D"**

LEGEND:

- EXISTING PIPELINE
- |-|-|-|- Proposed Pipeline

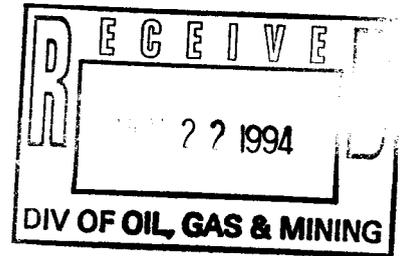


COASTAL OIL & GAS CORP.

NBU #231
SECTION 10, T10S, R22E, S.L.B.&M.

DATE: 10-14-94 J.D.S.

NBU #231
996' FNL & 1539' FEL
NW/NE, SECTION 10, T10S-R22E
Uintah County, Utah
Lease Number: U-01197-A-ST



ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

NOTIFICATION REQUIREMENTS

Location Construction: 48 hours prior to construction of location and access roads

Location Completion: Prior to moving the drilling rig

Spud Notice: At least 24 hours prior to spudding the well

Casing String and Cementing: 24 hours prior to running casing and cementing all casing strings

BOP and Related Equipment Tests: 24 hours prior to initiating pressure tests

First Production Notice: Within 5 days after new well begins or production resumes after well has been off production for more than 90 days

The onsite inspection for this well was conducted on 11/10/94. In attendance at the inspection of the wellpad were the following individuals:

Larry Tavegia	Coastal Oil & Gas Corporation
Dave Hackford	State of Utah

The onsite inspection for the access road was conducted on 11/16/94. In attendance at the inspection of the access road were:

Bonnie Johnston	Coastal Oil & Gas Corporation
Larry Tavegia	Coastal Oil & Gas Corporation
Byron Tolman	BLM
Harry Barber	BLM
John Kaye	U.E.L.S., Inc.
Harley Jackson	Jackson Construction

1. Existing Roads:

The proposed well site is approximately 25 miles SE of Ouray, Utah.

Directions to the location from Ouray, Utah:

Proceed southerly on Highway 88 approximately 8.8 miles to the junction of this road with an existing road to the east. Turn left and proceed in a southeasterly direction approximately 2.4 miles to the junction of this road and an existing road to the east. Turn left and proceed in an easterly direction approximately 5.4 miles to the junction of this road and an existing road to the southeast. Turn right and proceed in a southeasterly direction approximately 3.5 miles to the junction of this road and an existing road to the northeast. Turn left and proceed in a northeasterly direction approximately 3.2 miles to the junction of this road and an existing road to the northeast. Turn right and proceed in a northeasterly direction approximately 1.0 miles to the junction of this road and an existing road to the east. Turn right and proceed in a easterly direction approximately 1.0 miles to the beginning of the proposed access road. Follow road flags in a northerly direction approximately 0.5 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

There will be no improvement to existing access roads.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads

Approximately 0.5 miles of new access will be required. The new access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet. Appropriate water control will be installed to control erosion.

Two pipelines, an 8" and a 12" line, will be crossed immediately upon leaving the existing access road.

Fill material, forming a dirt ramp, will be placed over the pipelines during construction of the road. Any operators will be contacted for specific requirements in crossing a pipeline.

The maximum grade will be less than 8%.

There will be no turnouts.

There will be no major cut and fills, culverts, or bridges.

The access road was centerline flagged during time of staking; however, the entry to the proposed access was moved at the time of the onsite so that the entry will be made at more of an angle. The newly staked access adds approximately 150 additional feet to the proposed access road, and exits the existing access approximately 200 feet to the west of the that shown on Map D. It runs approximately parallel to, and within 100' of, the two existing pipelines.

Surfacing material may be necessary, depending upon weather conditions.

There will be no gates, cattleguards, fence cuts, or modifications to existing facilities.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Access roads and surface disturbing activities will conform to standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches and culverts will be kept clear and free-flowing, and will be maintained according to original construction standards. The access road right-of-way will be kept free of trash during operations. All traffic will be confined to the approved Right-of-Way. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing not shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided.

3. Location of Existing Wells Within a 1-Mile Radius: See Map C
- a. Water wells - 0
 - b. Producing wells - 20
 - c. Drilling wells - 0
 - d. Shut-in wells - 0
 - e. Temporarily abandoned wells - 0
 - f. Disposal wells - 0
 - g. Abandoned wells - 2
 - h. Injection wells - 0

4. Location of Existing and Proposed Facilities:

The following guidelines will apply if the well is productive.

- a. A diagram showing the proposed production facilities will be submitted via Sundry Notice Form 3160-5 prior to facilities installation.
- b. All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.
- c. A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.
- d. All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the

Occupational Safety and Health Act (OSHA) will be excluded. The required color is Desert Brown, Munsell standard color number 10 YR 6/3.

- e. If, at any time, the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to the appropriate rental or other financial obligation, as determined by the Authorized Officer.
- f. Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

5. Location and Type of Water Supply

All water needed for drilling purposes will be obtained from A1 Tank Underground Well
Section 32, T4S-R3E; E400', N200' from south qtr. corner Dalbo, Inc., Vernal, Utah
Water Permit Number: 53617 (43-8496)

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.

No construction materials will be removed from Federal/Indian lands without prior approval from the appropriate surface management agency.

7. Methods of Handling Waste Materials

- a. Drill cuttings will be contained and buried in the reserve pit.

- b. Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.
- c. The reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The need for a reserve pit liner will be determined during construction. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

If a plastic reinforced liner is used, it will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the Authorized Officer.

- d. After first production, produced waste water will be confined to the approved pit or storage tank for a period not to exceed 90 days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the Authorized Officer's approval.
- e. Any spills of oil gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.
- f. A chemical porta-toilet will be furnished with the drilling rig.
- g. Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.
- h. All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

- i. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

8. Ancillary Facilities

None are anticipated.

9. Well Site Layout: See Location Layout Diagram

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

See the attached diagram to describe rig orientation, parking areas, and access roads.

- a. The reserve pit will be located on the south side of the location.
- b. The stockpiled topsoil (first six inches) will be stored on the south side of the location, west of the reserve pit. All brush removed from the well pad during construction will be stockpiled separately from the topsoil.
- c. The flare pit will be located on the south side of the location, downwind from the prevailing wind direction and a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.
- d. Access will be from the west.
- e. All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is

not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two fence posts shall be no greater than 26 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

- f. The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. Plans for Reclamation of the Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The

reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface 3 feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

The Authorized Officer of the appropriate surface management agency shall be contacted for the required seed mixture at time of reclamation. Seed will be drilled on the contour to an appropriate depth.

b. Dry Hole/Abandoned Location

On lands administered by the BLM, abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership

Access roads: All access roads are County maintained or administered by the Bureau of Land Management.

Well pad: The well is located on lands owned by
State of Utah
Division of State Lands & Forestry
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204
(801) 538-5508

12. Other Information

- a. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.
- b. A Class III archaeological survey was conducted by Metcalf Archaeological Consultants. A copy of this report has been submitted directly to the appropriate agencies by Metcalf Archaeological Consultants.

The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.

- c. The operator will control noxious weeds along right-of-ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides or other pesticides or possibly hazardous chemicals.
- d. Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time with BLM authorization. If BLM authorization is obtained, such storage is only a temporary measure.
- e. The BLM office shall be notified upon site completion and prior to moving drilling tools onto the location.
- f. As noted at the onsite inspection of the proposed access, one silt catchment dam shall be built on the first drainage it crosses.
- g. Wildlife stipulations were determined at the onsite for

the access road. No construction or drilling activities shall be conducted within 0.5 miles between the dates listed below, unless an exception is made by the Authorized Officer.

<u>Raptor</u>	<u>Dates</u>
Golden eagle	Feb.1 - July 15
Bald eagle	Nov.15 - March 30

13. Lessee's or Operators's Representative and Certification

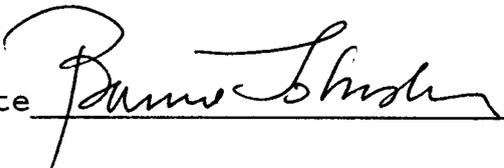
Bonnie Johnston
Environmental Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4476

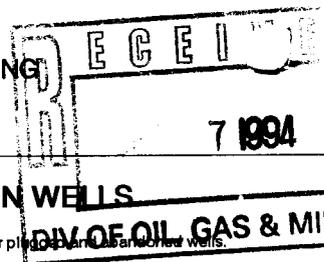
Ned Shiflett
Drilling Manager
(303) 573-4455

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

The operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

11/21/94 Date  Bonnie Johnston



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
State: U-01197-A-ST

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
NBU #231

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-047-32561

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Wildcat:
Natural Buttes

4. Location of Well
Footages: 966' FNL & 1539'
County: Uintah
QQ, Sec., T., R., M.: N/W Section 10, T10S-R22E
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Pipeline construction
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon approval

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please supplement the APD for the subject well with the following:
The operator proposes to construct a 4" OD steel pipeline on the surface to connect the NBU #231 to the existing natural gas pipeline. The proposed pipeline leaves the wellpad in a southwesterly direction for an approximate distance of 1400 feet. The pipeline will consist of either a 0.156 or 0.188 wall linepipe with cathodic protection.

Please refer to Map D, included with the Application to Drill for this well.

APPROVED BY THE CHIEF OF DIVISION OF OIL, GAS, AND MINING
12/18/94
Matthew

13. Name & Signature: Bonnie Johnston

Title: Environmental Analyst Date: 12/02/94

(This space for State use only)

5. Lease Designation and Serial Number:
State: U-01197-A-ST

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
NBU #231

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-047-32561

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:
Natural Buttes

4. Location of Well
Footages: 966' FNL & 1539'
QQ, Sec., T., R., M.: N/W Section 10, T10S-R22E

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

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- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other APD Extension
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

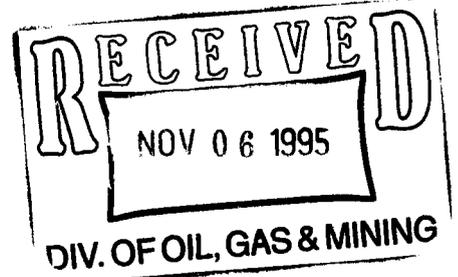
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject APD was approved on November 16, 1994. Due to continuing economic evaluation, Coastal Oil & Gas Corporation will not be able to spud this well prior to the expiration date.

Operator therefore requests a 1 year extension of the subject APD.

Thank you for your prompt attention to this matter.



13. Name & Signature: Sheila Bremer

Title: Environmental & Safety Analyst Date: 11/02/95

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/17/95
BY: [Signature]

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to NBU 231
 Well File Suspense Other
(Location) Sec 10 Twp 105 Rng 22E (Return Date) _____
(API No.) 43-047-32561 (To - Initials) _____

1. Date of Phone Call: 12/4/96 Time: 3:00

2. DOGM Employee (name) Frank Matthews (Initiated Call)
Talked to:
Name Bonnie Carson (Initiated Call) - Phone No. () _____
of (Company/Organization) Coastal Oil & Gas Corp

3. Topic of Conversation: Extension of NBU 231
Drilling APD for another year.

4. Highlights of Conversation: Told her we could do
this on a Secondary notice provided
we or the feds had not already
recorded the APD.

FM



Coastal
The Energy People

December 5, 1996

NBU #231
API # 43-047-32561
Natural Buttes Field
Uintah County, Utah

VIA FAX & OVERNIGHT MAIL

Mr. Frank Matthews
State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Dear Frank:

As per your conversation with Bonnie Carson, attached please find the APD cover sheet and APD extension sundry for the subject well.

As Bonnie mentioned, we are currently in the process of requesting an exception for surface disturbing activities from the Bureau of Land Management for the NBU #231 right-of-way. As soon as an exception is granted, we intend to spud the well. We are therefore requesting an APD extension from the State of Utah in order to spud the well and set surface pipe within the next few months.

If you have any questions or need further information, please call either Bonnie (303-573-4476) or I (303-573-4455). Thank you for your prompt attention to this matter.

Sincerely,

Sheila Bremer
Environmental & Safety Analyst

Attachments

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303/572-1121

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
State: **U-01197-A-ST**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Altonian or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes

8. Well Name and Number:
NBU #231

9. API Well Number:
43-047-32561

10. Field and Pool, or Wildcat:
Natural Buttes

1. Type of Well:
OIL GAS OTHER:

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: **966' FNL & 1539'**
CG, Sec., T., R., M.: **N/W Section 10, T10S-R22E**

County: **Uintah**
State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other **APD Extension**
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

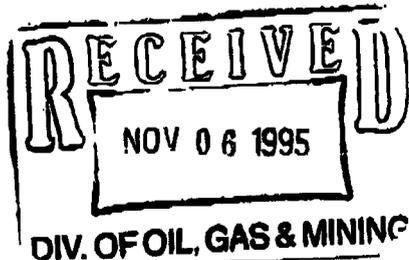
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject APD was approved on November 16, 1994. Due to continuing economic evaluation, Coastal Oil & Gas Corporation will not be able to spud this well prior to the expiration date.

Operator therefore requests a 1 year extension of the subject APD.

Thank you for your prompt attention to this matter.



13. Name & Signature: Sheila Bremer

Sheila Bremer
Title: **Environmental & Safety Analyst** Date: **11/02/95**

(This space for State use only)

Matthew APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING
DATE: 12/5/95
Richard Engman 12/5/95
extension approved + Nov 16, 1997

FORM 3

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.
State: U-01197-A-ST

6. If Indian, Allottee or Tribe Name
N/A

7. Unit Agreement Name
Natural Burres

8. Farm or Lease Name
NBU

9. Well No.
231

10. Field and Pool, or Wildcat
Natural Burres

11. U.S. Sec., T., R., S., or 6th. and Survey or Area
Section 10, T10S-R22E

12. County or Parish
Uintah

13. State
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

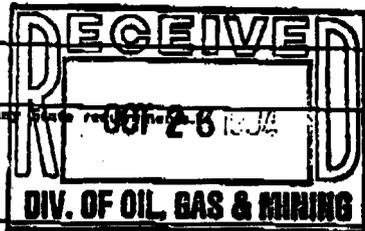
1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address of Operator
P.O. Box 749, Denver, CO 80201-0749

4. Location of Well (Report location clearly and in accordance with map plate requirements)
At surface
1026' FNL & 1641' FEL
At proposed prod. zone
same as above



14. Distance in miles and direction from nearest town or post office
Approximately 25 miles SE of Ouray, Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
1026'

16. No. of acres in lease
1674.49

17. No. of acres assigned to this well
N/A

18. Proposed depth
6750'

19. Rotary or cable tool
rotary

20. Approx. date work will start
Upon approval

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8"	24#	250'	155 or suff. to circ. to sur.
7-7/8"	5-1/2"	17#	6750'	1755 or suff. to circ. to sur.

Coastal Oil & Gas Corporation proposes to drill a well to 6750' to test the Wasatch formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per State of Utah requirements.

Coastal Oil & Gas Corporation is considered to be the operator of the above referenced well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under their Nationwide Bond No. CO-0018 and U605382-9.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

I hereby certify that this report is true and complete to the best of my knowledge.
Signature: Dennis Tolson Title: Environmental Coordinator Date: 10/25/96

(This space for Federal or State office use)
APR NO. 43-047-32561 Approval Date: 11/16/96

Approved by: JM Matthews Title: Secretary DATE: 12/5/96

Conditions of approval, if any:
WELL SPACING PL49-2-3

(3/89) Extension of APD See Instructions On Reverse Side
to Nov. 16, 1997

5. Lease Designation and Serial Number:

State U-01197-A-ST

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Natural Buttes Unit

8. Well Name and Number:

NBU #231

9. API Well Number:

43-047-32561

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:

Natural Buttes Field

4. Location of Well

Footages: 966' FNL & 1539' FEL

County: Uintah

QQ, Sec., T., R., M.: NW NE Section 10-T10S-R22E

State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input checked="" type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____ upon approval _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

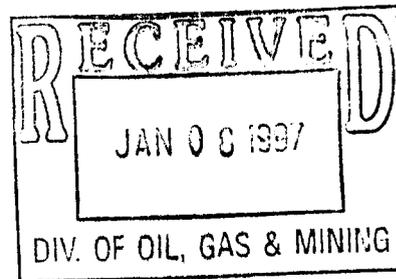
Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator proposes changing TD from 6750' to 7100'. Production casing and cement will be adjusted accordingly.



13.

Name & Signature:

Sheila Bremer

Sheila Bremer

Title Environmental & Safety Analyst

Date

01/03/97

(This space for State use only)

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		5. Lease Designation and Serial Number: State: U-01197-A-ST
		6. If Indian, Allottee or Tribe Name: N/A
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		7. Unit Agreement Name: Natural Buttes
2. Name of Operator: Coastal Oil & Gas Corporation		8. Well Name and Number: NBU #231
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		9. API Well Number: 43-047-32561
4. Location of Well Footages: 966' FNL & 1539' County: Uintah QQ, Sec., T., R., M.: N/W Section 10, T10S-R22E State: Utah		10. Field and Pool, or Wildcat: Natural Buttes

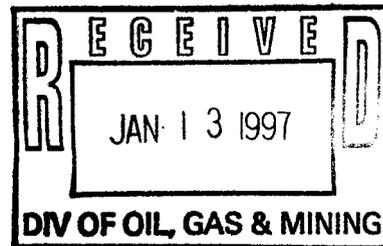
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input checked="" type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change proposed csg</u>	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____ upon approval _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator proposes to change the production casing program described in the APD for the subject well:

From: 4-1/2" 11.6# K-55 LT&C
 To: 4-1/2" 11.6# N-80 LT&C



13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 01/10/97

(This space for State use only)
Matthews Petroleum Engineer 1/14/97

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</p>	<p>5. Lease Designation and Serial Number: State: U-01197-A-ST</p> <p>6. If Indian, Allottee or Tribe Name: N/A</p> <p>7. Unit Agreement Name: Natural Buttes</p> <p>8. Well Name and Number: NBU #231</p> <p>9. API Well Number: 43-047-32561</p> <p>10. Field and Pool, or Wildcat: Natural Buttes</p>
<p>1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:</p>	
<p>2. Name of Operator: Coastal Oil & Gas Corporation</p>	
<p>3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455</p>	
<p>4. Location of Well</p> <p>Footages: 966' FNL & 1539' County: Uintah</p> <p>QQ, Sec., T., R., M.: N/W Section 10, T10S-R22E State: Utah</p>	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandon <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Repair Casing <input type="checkbox"/> Pull or Alter Casing</p> <p><input checked="" type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion</p> <p><input type="checkbox"/> Convert to Injection <input type="checkbox"/> Perforate</p> <p><input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off</p> <p><input checked="" type="checkbox"/> Other <u>Change proposed csg</u></p> <p>Approximate date work will start _____ upon approval _____</p>	<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandon * <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Repair Casing <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Perforate</p> <p><input type="checkbox"/> Convert to Injection <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Water Shut-Off</p> <p><input type="checkbox"/> Other _____</p> <p>Date of work completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</p> <p>* Must be accompanied by a cement verification report.</p>
--	---

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Operator proposes to install 4-1/2" production casing, 11.6 #, N-80 LT & C, from surface to total depth. Cement requirements will be as described below:

Production	Type & Amount
500' above productive interval - surface	Lead: Extended, Lite, or Hi-Fill cement + additives, 11 ppg
TD - 500' above productive interval	Tail: Extended Class "G" or 50:50 Poz + additives, 14 ppg

13. Name & Signature: Bonnie Carson Title Senior Environmental Analyst Date 01/20/97

(This space for State use only)

Matthew Petroleum Engineer

RECEIVED

1-22-97

DIVISION OF OIL, GAS & MINING

(5/94) (See Instructions on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

State U-01197-A-ST

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #231

9. API Well No.

43-047-32561

10. Field and Pool, Or Exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other Access road to well

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

966' FNL & 1539' FEL
NWNE Section 10, T10S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Construct access road

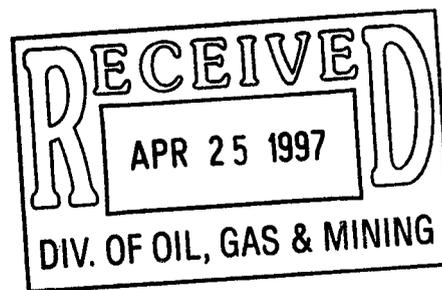
Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

The operator requests permission to construct an access road to the referenced location. The wellpad lies on State of Utah surface, with State minerals; however, the access road will lie upon Federal surface. The onsite inspection was held on November 16, 1994. Byron Tolman attended.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Title Senior Environmental Analyst Date 04/22/97

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
U-01197-A-ST
6. Indian, Allottee or Tribe Name:
N/A
7. Unit Agreement Name:
Natural Buttes Unit
8. Well Name and Number:
NBU 231
9. API Well Number:
43-047-32561
10. Field and Pool, or Wildcat
Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: 906' FNL & 1539' FEL County: Uintah
QQ,Sec., T., R., M.: NWNE, Section 10-T10S-R22E State: Utah

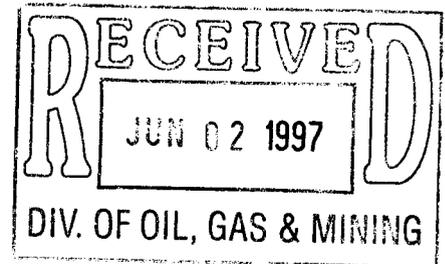
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input checked="" type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>5/30/97</u>	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator proposes drilling an 11" surface hole and setting 8-5/8", 24#, K-55 ST&C casing from 0-250'.
Cement: a minimum of 85 sx Class "G" + 2% CaCl₂, 15.6 ppg, 1.19 CF/sx. (Cmt will be circulated to surface, about 25% excess.)

Verbal approval given by John Baza, State of Utah 5/30/97.



13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 5/30/97

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/30/97

(5/94)

BY: John R. Baza (See Instructions on Reverse Side)

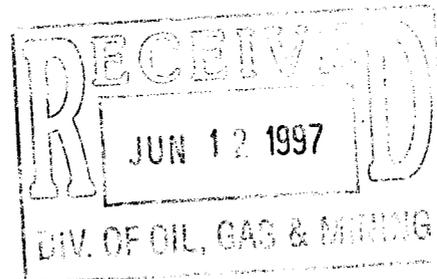
ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02900	43-047-32561	NBU #231	NWNE	10	10S	22E	Uintah	6/4/97	6/4/97
WELL 1 COMMENTS: (Coastal) Entity added 6-13-97. fee											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Sheila Bremer
 Signature Sheila Bremer
 Title Environ. & Safety Analyst Date 6/10/97
 Phone No. (303) 573-4455

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

5. Lease Designation and Serial Number
U-01197-A-ST
6. Indian, Allottee or Tribe Name:
N/A
7. Unit Agreement Name:
Natural Buttes Unit
8. Well Name and Number:
NBU 231
9. API Well Number:
43-047-32561
10. Field and Pool, or Wildcat
Natural Buttes Field

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well 796
Footages: 966' FNL & 1539' FEL
QQ, Sec., T., R., M.: NWNE, Section 10-T10S-R22E

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Spud Notice</u> | |

Date of work completion 6/5/97

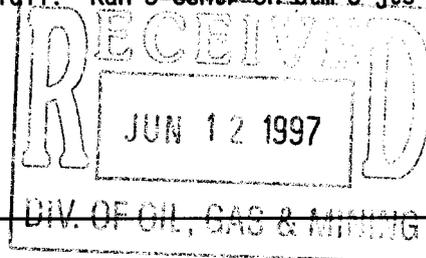
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud @ 4 p.m. on 6/4/97. Drilled 11" hole to 256', hole dry.

6/5/97: Ran 256' 8-5/8", 24#, 8rd, LT&C, J-55 csg to TD. Drilled rat & mouse holes. Pmpd 20 bbls gel water in 8-5/8". Cmtd w/85 sx Prem "G" w/2% CaCl2 (15.6 ppg, 1.18 CF/sx). Dropped wooden plug. Circ 7 bbls cmt to surface. Bumped plug. SWI w/200 psi on csg. Hole standing full. Ran 3 centr on btm 3 jts csg. Displ w/2.5 bbls cmt on top of wooden plug, TOC @ approx. 216'.



13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst

Date 6/10/97

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
U-01197-A-ST

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
NBU 231

9. API Well Number:
43-047-32561

10. Field and Pool, or Wildcat
Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well **196**

Footages: **966' FNL & 1539' FEL**

County: **Uintah**

QQ, Sec., T., R., M.: **NWNE, Section 10-T10S-R22E**

State: **Utah**

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Drilling Operations</u> | |

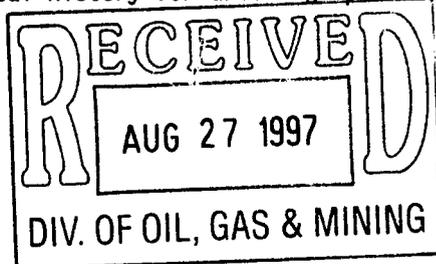
Date of work completion 8/25/97

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached chronological history for drilling operations performed on the subject well.



13.

Name & Signature

Sheila Bremer

Title

Sheila Bremer
Environmental & Safety Analyst

Date **8/25/97**

(This space for State use only)

PERC	WELL CHRONOLOGICAL REPORT
-------------	----------------------------------

WELL NAME: NBU #231	FIELD NAME: NATURAL BUTTES	COUNTY: Uintah
AFE#: 26798	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE: 7/30/97
WI%:		

DATE: 6/6/97 **DEPTH:** 256 **ACTIVITY AT REPORT TIME:** CIRC
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$12,000.30 **CUMM COST :** \$12,000.30

ACTIVITY LAST 24 HOURS: SPUDDED @ 4:00 PM 6/4/97. DRILLED 11" HOLE TO 256'. HOLE DRY. 6/5/97 RAN 256' 8 5/8" 24# 8RD LTC J55 CSG TO TD. DRILLED RATE & MOUSE HOLES. PMPD 20 BBLs GEL WTR IN 8 5/8". CMTD W/85 SXS PREM "G" W/2% CACL2 (15.6 PPG 1.18 FT3/SX). DROPPED WOODEN PLUG. CIRC 7 BBLs CMT TO SURF. BUMPED PLUG. SWI W/200 PSI ON CSG. HOLE STANDING FULL. RAN 3 CENTRALIZERS ON BTM 3 JTS CSG. DISPL W/2.5 BBLs CMT ON TOP OF WOODEN PLUG. TOC @ 216'

DATE: 7/30/97 **DEPTH:** 270 **ACTIVITY AT REPORT TIME:** PICK UP D.C.
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$36,176.80 **CUMM COST :** \$48,177.10

ACTIVITY LAST 24 HOURS: MOVE IN & RIG UP. PRESSURE TEST BOPSS TO 2000 HYDRIL & 8 5/8 CSG. TO 1500 CSG LEAK OFF. P/U DC & CAP PACKER TO TEST 8 5/8" CSG.

DATE: 7/31/97 **DEPTH:** 1499 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 18.00 **PROGRESS:** 1229 ft
MW: 8.4 **DAILY COST:** \$15,444.00 **CUMM COST :** \$63,621.10

ACTIVITY LAST 24 HOURS: RAN CUP PACKER T/TEST 8 5/8" CSG TO 1500#. TRIP IN W/BIT #1. DRIL CMT F/212' TO 270'. DRLG 270' - 377'. RIG SERVICE. DRLG 377' - 531'. SURVEY @ 486'. DRLG 531' - 1029'. SURVEY @ 993'. DRLG 1029' - 1499'. HIT WATER @ 880'.

WELL NAME: NBU #231**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26798**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:** 7/30/97**WI%:**

DATE: 8/1/97 **DEPTH:** 2600 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 22.00 **PROGRESS:** 1101 ft
MW: 8.4 **DAILY COST:** \$35,627.90 **CUMM COST :** \$99,249.00

ACTIVITY LAST 24 HOURS: DRLG 1499' - 1530'. SURVEY @ 1485'. DRLG 1530' - 2061'. SURVEY @ 2016'. RIG SERVICE.
DRLG 2061' - 2553'. SURVEY @ 2508'. DRLG 2553' - 2600'.

DATE: 8/2/97 **DEPTH:** 3453 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 23.00 **PROGRESS:** 853 ft
MW: 8.7 **DAILY COST:** \$12,701.70 **CUMM COST :** \$111,950.70

ACTIVITY LAST 24 HOURS: DRLG 2600' - 3021'. RIG SERVICE. SURVEY. DRLG 3021' - 3453'.

DATE: 8/3/97 **DEPTH:** 4286 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 22.50 **PROGRESS:** 833 ft
MW: 8.4 **DAILY COST:** \$14,355.00 **CUMM COST :** \$126,305.70

ACTIVITY LAST 24 HOURS: DRLG 3453' - 3516'. SURVEY @ 3470'. DRLG 3516' - 3918'. RIG SERVICE. DRLG 3918' - 4013'.
SURVEY @ 3968'. DRLG 3968' - 4286'.

WELL NAME: NBU #231	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 26798	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE: 7/30/97
WI%:		

DATE: 8/4/97 **DEPTH:** 4815 **ACTIVITY AT REPORT TIME:** TRIP FOR BIT #2.
HOURS: 20.00 **PROGRESS:** 529 ft
MW: 8.4 **DAILY COST:** \$14,362.70 **CUMM COST :** \$140,668.40

ACTIVITY LAST 24 HOURS: DRLG 4286' - 4444'. SURVEY @ 4400'. RIG SERVICE. DRLG 4444' - 4815'. TRIP FOR BIT #2.
D/B 4595 - 5608, 4701 - 4708.

DATE: 8/5/97 **DEPTH:** 5435 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 20.00 **PROGRESS:** 620 ft
MW: 8.4 **DAILY COST:** \$22,696.30 **CUMM COST :** \$163,364.70

ACTIVITY LAST 24 HOURS: TRIP IN W/BIT #2. WASH 105' T/BTM. DRLG 4815' - 5155'. RIG SERVICE. DRLG 5155' - 5360'.
PUMP DOWN BACKSIDE T/KILL WELL. DRLG 5360' - 5373'. SURVEY @ 5328'. DRLG 5373' - 5435'.
D/B 4950-4975, 5000-5033, 5100-5110, 5276-5298 (WELL KICKED).

DATE: 8/6/97 **DEPTH:** 5955 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 23.00 **PROGRESS:** 520 ft
MW: 8.4 **DAILY COST:** \$14,005.20 **CUMM COST :** \$177,369.90

ACTIVITY LAST 24 HOURS: DRLG 5435' - 5651'. RIG SERVICE. DRLG 5651' - 5869'. SURVEY @ 5824'. DRLG 5869' - 5955'.
NO D/B

WELL NAME: NBU #231

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26798

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 7/30/97

WI%:

DATE: 8/7/97 DEPTH: 6422 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 23.00 PROGRESS: 467 ft
 MW: 8.4 DAILY COST: \$17,035.70 CUMM COST : \$194,405.60

ACTIVITY LAST 24 HOURS: DRLG 5955-6223' RS DRLG 6223-6362' SURVEY @ 6317' 1 1/2 DEGS DRLG 6362-6422'. DB: 6160-6170'

DATE: 8/8/97 DEPTH: 6976 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 23.50 PROGRESS: 554 ft
 MW: 8.5 DAILY COST: \$13,687.30 CUMM COST : \$208,092.90

ACTIVITY LAST 24 HOURS: DRLG 6422-6486' RS DB: 6460-80', 6494-6505', 6509-6513', 6518-6548', 6575-6586', 6644-6650', 6667-6690', 6817-6822', 6900-6910'

DATE: 8/9/97 DEPTH: 7100 ACTIVITY AT REPORT TIME: LD DRILL STRING
 HOURS: 4.50 PROGRESS: 124 ft
 MW: 8.5 DAILY COST: \$24,082.10 CUMM COST : \$232,175.00

ACTIVITY LAST 24 HOURS: DRLG 6976-7100' CIRC & OND SHORT TRIP 25 STDS RIG REPAIR (WTR T/BREAK) TIH & WASH
 70' T/BTM CIRC & SPOT 10# GEL BRINE POOH TO LOG LOG W/SCHLUMBERGER. RAN PLATFORM
 EXPRESS LOGGERS TD 7050' TIH LD DRILL STRING. DB: 7000-15', 7050-72'

WELL NAME: NBU #231

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26798

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE: 7/30/97

WI%:

DATE: 8/10/97

DEPTH: 7100 ACTIVITY AT REPORT TIME: RD RT

HOURS: 0.00 PROGRESS: 0 ft

MW: DAILY COST: \$124,682.00 CUMM COST : \$356,857.00

**ACTIVITY LAST
24 HOURS:**

LD DRILL STRING RU T&M CASERS & RAN 162 JTS 4.5 11.6# N80 CSG W/GEMACO SHOE & FLOAT (1 SHOE JT). TOTAL 7101.82' WASH 100' TO BTM & CIRC CMT W/DOWELL. PMPD 10 B GEL WTR, 80 B WTR W/F75N. LEAD 333 SXS HILIFT, WT 12, Y 2.66 B 158. TAIL 1143 SXS SELFSTRESS II, W 14.5, Y 1.53 B311. DROP PLUG & DISPL W/15 B ACETIC ACID & 94.3 B OF 2% KCL WTR W/F75N. PLUG BUMPED. FLOATS HELD. NO RET. PIPE WAS RECIPROCATED. SET 4 1/2" CSG SLIP W/75,000 & CUT OFF ND & CLEAN MUD TANKS RD. RIG RELEASED @ 9:00 PM 8/9/97. NOTIFIED DAVE HACKFORD W/UTAH STATE

DATE: 8/20/97

DEPTH: 7100 ACTIVITY AT REPORT TIME: PREP TO RUN CBL

HOURS: 0.00 PROGRESS: 0 ft

MW: 0.0 DAILY COST: \$1,330.00 CUMM COST : \$358,187.00

**ACTIVITY LAST
24 HOURS:**

MIRU WL & HOT OIL UT. ATTEMPT TO RUN GR-CCL-CBL LOG. TOOL QUIT DUE TO SHORT IN LINE. CUT OFF 1000' LINE & SPOOLED OFF 4000' LINE ON GROUND. C/N FIND SHORT. SDFN.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number U-01197-A-ST
6. Indian, Allottee or Tribe Name: N/A
7. Unit Agreement Name: Natural Buttes Unit
8. Well Name and Number: NBU 231
9. API Well Number: 43-047-32561
10. Field and Pool, or Wildcat Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: **966' FNL & 1539' FEL**
QQ, Sec., T., R., M.: **NWNE, Section 10-T10S-R22E**

County: **Uintah**
State: **Utah**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

SUBSEQUENT REPORT
(Submit Original Form Only)

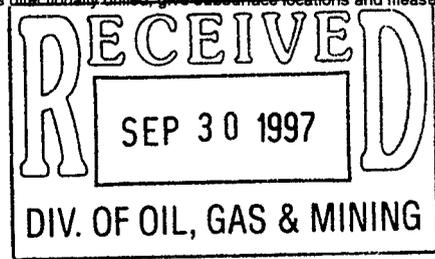
<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>First production</u>	

Date of work completion 8/23/97
Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

Approximate date work will start _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

First production of the well occurred on August 23, 1997.



13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 9/25/97

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
U-01197-A-ST

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
NBU 231

2. Name of Operator
Coastal Oil & Gas Corporation

9. API Well Number:
43-047-32561

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat
Natural Buttes Field

4. Location of Well
Footages: **966' FNL & 1539' FEL**
QQ, Sec., T., R., M.: **NWNE, Section 10-T10S-R22E**

County: **Uintah**
State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Completion operations</u> | |

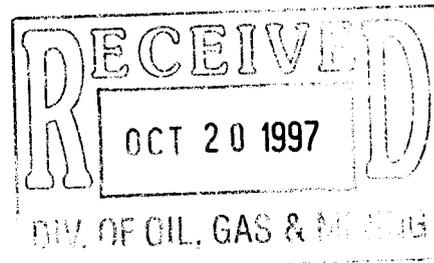
Date of work completion 8/30/97

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached chronological history for completion operations



13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 10/17/97

(This space for State use only)

PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #231**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAHWI% : AFE# : 26798

DHC : CWC :

DISTRICT :

LOCATION :

CONTRACTOR : COLORADO WELL SERVICE

PLAN DEPTH :

SPUD DATE : 7/30/97

FORMATION :

AFE TOTAL :

REPORT DATE : 8/20/97MD : 7.100

TVD :

DAYS :

MW :

VISC :

DAILY : DC : \$0CC : \$1.330TC : \$1.330CUM : DC : \$232.175CC : \$126.012TC : \$358.187

DAILY DETAILS : MIRU WL & HOT OIL UT. ATTEMPT TO RUN GR-CCL-CBL LOG. TOOL QUIT DUE TO SHORT IN LINE. CUT OFF 1000' LINE & SPOOLED OFF 4000' LINE ON GROUND. C/N FIND SHORT. SDFN.

REPORT DATE : 8/21/97MD : 7.100

TVD :

DAYS : 1

MW :

VISC :

DAILY : DC : \$0CC : \$8.230TC : \$8.230CUM : DC : \$232.175CC : \$134.242TC : \$366.417

DAILY DETAILS : MIRU WL & HOT OIL UT. RAN GR-CCL-CBL LOG F/ TD @ 7046-1300' W/1000 PSI ON CSG. GOOD CMT BOND, TOC @ 1420'. PT CSG & FRAC VALV TO 5000 PSI. OK. PERF MV ZNS 1SPF W/3-3/8" PORT PLUG GUN AS FOLLOWS: 6475', 6479', 6501', 6513', 6530', 6548', 6593', 6650', 6678', 6685', 6822', 7006', 7012' (13 HOLES). SICP 0# BEFORE & AFT EA PERF. PMP DWN 8-5/8" - 4-1/2" CSG ANNULUS 3 BPM @ 0 PSI. RDMO WL & HOT OIL UTS.

REPORT DATE : 8/22/97MD : 7.100

TVD :

DAYS : 2

MW :

VISC :

DAILY : DC : \$0CC : \$16.600TC : \$16.600CUM : DC : \$232.175CC : \$150.842TC : \$383.017

DAILY DETAILS : MIRU DOW FRAC EQ. HOLD SAFETY MTG, PT LINES TO 6000 PSI. BRKDNW PERFS 6475-7012' W/3% KCL WTR W/20 B.S. BRKDNW @ 2275 PSI TO 2050 @ 10 BPM. BALLED OFF TO 5000 PSI. SURGED OFF BALLS, FIN FLUSH. START PAD FOR FRAC. C/N GET RATE ABV 6 BPM @ 5000 PSI. SURGE PRESS OFF 4X, NO INC IN RATE @ 5000 PSI. RU WL. WO GAUGE RING & JUNK BASKET. RIH W/GAUGE RING & JUNK BASKET TO PBT. POOH. REC 2 B.S. IN JUNK BASKET. RD WL. RAN INJECT TST, C/N GET OVER 11 BPM @ 5000 PSI. SDFN.

REPORT DATE : 8/23/97MD : 7.100

TVD :

DAYS : 3

MW :

VISC :

DAILY : DC : \$0CC : \$95.342TC : \$95.342CUM : DC : \$232.175CC : \$246.184TC : \$478.359

DAILY DETAILS : RU WL. RIH W/3-3/8" CSG GUN, TAG @ 7003'. PMP 10 BBLS 3% KCL WTR TO ESTAB IR @ 5 BPM @ 3204#. ISIP 1959#. REPERF INTERVALS, 6475', 6479', 6501', 6513', 6530', 6548', 6593', 6650', 6678', 6685', 6822', NO PRES CHG. RAN IR W/32 BBLS 3% KCL WTR @ 18 BPM @ 3706#. ISIP @ 551 PSI. PMP 5 BBLS ACID. STARTED PAD FOR STAGE 1 (6475-6822') DWN 4-1/2" CSG. BRKDNW 2275 PSI, MIP 3543, AIP 3000#. ISIP 2375 PSI, MIR 31 BPM. PMP 197,715# 20/40 MESH W/70560 GALS GEL FLUID. 1680 BLFTR. 5-10-15 MIN 2165-1945-1822 PSI. 1ST STAGE COMPL. RIH W/4-1/2" CIBP & 3-3/8" CSG GUN & SET CIBP @ 6300'. PERF STAGE #2 (4964-6164') 2 SPF, NO PRESS CHG. BRKDNW PERFS (4964-6164') W/50 BBLS 3% KCL WTR @ 3 BPM @ 3062 PSI. INCR RATE TO 30 BPM @ 2920# FOR IR. PMP 7 BBLS ACID, STARTED PAD FOR FRAC #2 DWN 4-1/2" CSG W/131,325# 20/40 MESH W/41000 GALS GEL FLUID. ISIP 2010 PSI. MIP 2990#, AIP 2900#, MIR 30 BPM. 5-10-15 MIN @ 1876-1822-1770 PSI. 975 BLFTR. STAGE #2 COMPL. RD WL. OPEN WELL TO TANK. CP 1400# ON 18/64" CHK. WELL ON FLWBACK FOR 24-48 HRS.

REPORT DATE : 8/24/97MD : 7.100

TVD :

DAYS : 4

MW :

VISC :

DAILY : DC : \$0CC : \$95.342TC : \$95.342CUM : DC : \$232.175CC : \$341.526TC : \$573.701

DAILY DETAILS : FLWD 1.5 MMCFD & 36 BW ON AN 18/64" CHK. FCP 1500#. TR SD.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 8/25/97 MD : 7.100 TVD : DAYS : 5 MW : VISC :
 DAILY : DC : \$0 CC : \$95.342 TC : \$95.342 CUM : DC : \$232.175 CC : \$436.868 TC : \$669.043
 DAILY DETAILS : FLWD 1500 MCFD & 14 BWPD ON AN 18/64" CHK, FCP 1300#, NO TR SD. 2020 BLFTR.

REPORT DATE : 8/26/97 MD : 7.100 TVD : DAYS : 6 MW : VISC :
 DAILY : DC : \$0 CC : \$4.078 TC : \$4.078 CUM : DC : \$232.175 CC : \$440.946 TC : \$673.121
 DAILY DETAILS : MIRU. PU & SPOT EQUIP & W/O EQUIP. RU PMP & LINES. LEAVE WELL FLWG TO TANK ON 32/64" CHK @ 3:00 P.M.

REPORT DATE : 8/27/97 MD : 7.100 TVD : DAYS : 7 MW : VISC :
 DAILY : DC : \$0 CC : \$4.640 TC : \$4.640 CUM : DC : \$232.175 CC : \$445.586 TC : \$677.761
 DAILY DETAILS : BLW WELL TO TANK ON 48 & 32/64" CHKS, 400 PSI. MADE 27 BW, TR SD. BLW WELL DWN. PMP 80 BBLS DWN CSG. ND FRAC VLV, NU BOPS W/HYD & S.H. PU & RIH W/3-7/8" MILL & PUMP OFF SUB, 1 JT TBG, "F" NIPPLE & 121 JTS TBG. TAG SD @ 5577'. RU SWIVEL. BRK CIRC W/50 BW & CIRC. CO F/ 5577 - 5864' & CIRC CLN. LOST 440 BW WHILE CO. RD SWIVEL. POOH W/TBG. EOT @ 4900'. SDFN.

REPORT DATE : 8/28/97 MD : 7.100 TVD : DAYS : 8 MW : VISC :
 DAILY : DC : \$0 CC : \$4.540 TC : \$4.540 CUM : DC : \$232.175 CC : \$450.126 TC : \$682.301
 DAILY DETAILS : SICP 500 PSI. SITP 300 PSI. BLW WELL DWN. RIH W/TBG. PMP 10 BBLS DWN TBG. RU SWIVEL. BRK CIRC & CIRC OUT GAS @ 5830'. TAG SD @ 5864'. CO F/ 5864-6300'. DRLG CIBP @ 6300'. PU & RIH W/TBG & PUSH PLUG TO 6864', DRLG ON PLUG. CO F/ 6864-7055' PBT. LOST 720 BW WHILE CO. RD SWIVEL. LD TBG. POOH W/ TBG. EOT @ 4900'. SDFN.

REPORT DATE : 8/29/97 MD : 7.100 TVD : DAYS : 9 MW : VISC :
 DAILY : DC : \$0 CC : \$22.065 TC : \$22.065 CUM : DC : \$232.175 CC : \$472.191 TC : \$704.366
 DAILY DETAILS : SICP 1000 PSI, SITP 250 PSI. BLW WELL DWN. CIRC OUT GAS. POOH W/TBG & MILL. PU & RIH W/TBG TO 4000'. RU & BROUCH TBG TO SN. PMP 10 BBLS DWN TBG. RIH W/TBG. WELL KICK'G. PMP 20 BBLS DWN TBG. FIN RIH W/TBG TO 6843'. WELL KICK'G. PMP 10 BBLS DWN TBG. PU HGR & LAND TBG W/ 217 JTS 2-3/8" TBG, 4.7#, J-55. EOT @ 6843', SN @ 6811'. ND BOPS W/HYD & SH. NU WH. RU FLWLINE TO PIT. OPEN WELL UP @ 2:15 PM ON 48/64" CHK. RD & MO. WRK ON FLOW BACK TANK. OPEN WELL UP ON 24/64" CHK @ 6:00 PM, CP 1250#, TP 950#. FLWD 1100 MCFD & 360 BWPD. 2020 BLFTR. SDFN.

REPORT DATE : 8/30/97 MD : 7.100 TVD : DAYS : 10 MW : VISC :
 DAILY : DC : \$0 CC : \$22.065 TC : \$22.065 CUM : DC : \$232.175 CC : \$494.256 TC : \$726.431
 DAILY DETAILS : FLWG 1.2 MMCFD & 310 BWPD ON AN 18/64" CHK, FTP 1150-1050# & FCP 1400#. 1510 BLFTR.

REPORT DATE : 8/31/97 MD : 7.100 TVD : DAYS : 11 MW : VISC :
 DAILY : DC : \$0 CC : \$22.065 TC : \$22.065 CUM : DC : \$232.175 CC : \$516.321 TC : \$748.496
 DAILY DETAILS : FLWG 2.5 MMCFD & 114 BWPD, 20/64" CHK, FTP 1130#, FCP 1400#. 1396 BLFTR.

REPORT DATE : 9/1/97 MD : 7.100 TVD : DAYS : 12 MW : VISC :
 DAILY : DC : \$0 CC : \$22.065 TC : \$22.065 CUM : DC : \$232.175 CC : \$538.386 TC : \$770.561
 DAILY DETAILS : FLWG 2.5 MMCFD & 24 BWPD, 18/64" CHK, FTP 1200#, FCP 1425#. 1348 BLFTR.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 9/2/97 MD : 7.100 TVD : DAYS : 13 MW : VISC :
 DAILY : DC : \$0 CC : \$22.065 TC : \$22.065 CUM : DC : \$232.175 CC : \$560.451 TC : \$792.626
 DAILY DETAILS : FLWG 1327 MCFD, 15 BWPD & 5 BCPD ON A 13 & 14/64" CHK, FTP 1430#, FCP 1550#, LP 123#.

REPORT DATE : 9/3/97 MD : 7.100 TVD : DAYS : 14 MW : VISC :
 DAILY : DC : \$0 CC : \$22.065 TC : \$22.065 CUM : DC : \$232.175 CC : \$582.516 TC : \$814.691
 DAILY DETAILS : FLWG 1543 MCF, 30 BWPD, 10 BCPD ON A 14/64" CHK, FTP 1370#, FCP 1500#, LP 272#.

REPORT DATE : 9/4/97 MD : 7.100 TVD : DAYS : 15 MW : VISC :
 DAILY : DC : \$0 CC : \$22.065 TC : \$22.065 CUM : DC : \$232.175 CC : \$604.581 TC : \$836.756
 DAILY DETAILS : FLWG 1797 MCF, 44 BWPD, 9 BCPD ON A 15 & 16/64" CHK, FTP 1260#, FCP 1470#, LP 287#.

REPORT DATE : 9/5/97 MD : 7.100 TVD : DAYS : 16 MW : VISC :
 DAILY : DC : \$0 CC : \$22.065 TC : \$22.065 CUM : DC : \$232.175 CC : \$626.646 TC : \$858.821
 DAILY DETAILS : FLWG 1936 MCF, 38 BWPD, 10 BCPD ON A 16 & 17/64" CHK, FTP 1240#, FCP 1450#, LP 194#.

REPORT DATE : 9/6/97 MD : 7.100 TVD : DAYS : 17 MW : VISC :
 DAILY : DC : \$0 CC : \$22.065 TC : \$22.065 CUM : DC : \$232.175 CC : \$648.711 TC : \$880.886
 DAILY DETAILS : FLWG 1929 MCF, 28 BWPD, 8 BCPD ON A 17/64" CHK, FTP 1250#, FCP 1450#, LP 189#. WASHED OUT HI-LO.

REPORT DATE : 9/7/97 MD : 7.100 TVD : DAYS : 18 MW : VISC :
 DAILY : DC : \$0 CC : \$22.065 TC : \$22.065 CUM : DC : \$232.175 CC : \$670.776 TC : \$902.951
 DAILY DETAILS : FLWG 223 MCF, 0 BWPD, 0 BCPD ON A 17/64" CHK, FTP 1420#, FCP 1582#, LP 150#. HI-LO VALVE BODY WASHED OUT. BACK ON PROD @ NOON.

REPORT DATE : 9/8/97 MD : 7.100 TVD : DAYS : 19 MW : VISC :
 DAILY : DC : \$0 CC : \$22.065 TC : \$22.065 CUM : DC : \$232.175 CC : \$692.841 TC : \$925.016
 DAILY DETAILS : FLWG 619 MCF, 3 BCPD, 5 BWPD ON A 10/64" CHK, 1425#, 1575#, LP 130#, 20 HRS.

REPORT DATE : 9/9/97 MD : 7.100 TVD : DAYS : 20 MW : VISC :
 DAILY : DC : \$0 CC : \$22.065 TC : \$22.065 CUM : DC : \$232.175 CC : \$714.906 TC : \$947.081
 DAILY DETAILS : FLWG 1336 MCF, 7 BCPD, 5 BWPD, ON A 10/64" CHK, FTP 1430#, FCP 1540#, LP 114#, 24 HRS.

REPORT DATE : 9/10/97 MD : 7.100 TVD : DAYS : 21 MW : VISC :
 DAILY : DC : \$0 CC : \$22.065 TC : \$22.065 CUM : DC : \$232.175 CC : \$736.971 TC : \$969.146
 DAILY DETAILS : IP DATE: 9/10/97. FLWG 2223 MCF, 3 BCPD, 3 BWPD, FTP 1310#, FCP 1520#, ON A 16/64" CHK. FINAL REPORT.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

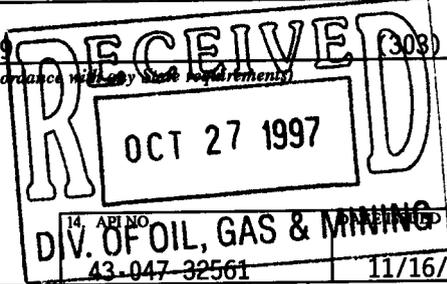
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface
966' FNL & 1539' FEL (NWNE)
 At top prod. interval reported below
 At total depth



5. LEASE DESIGNATION AND SERIAL NO.
U-01197-A-ST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
NBU

9. WELL NO.
#231

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 10 T10S-R22E

12. COUNTY
Uintah

13. STATE
Utah

15. DATE SPUNDED 6/4/97 16. DATE T.D. REACHED 8/9/97 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 8/30/97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5058 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7100' 21. PLUG, BACK T.D., MD & TVD 7046' 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)
Wasatch: 6475-7012', 4964-6164'

25. WAS DIRECTIONAL SURVEY MADE
Single shot

26. TYPE ELECTRIC AND OTHER LOGS RUN
HALS/LDT/CNL/GR/CAL, GR/CCL/CBL DLL 9-11-97

27. Was Well Cored YES NO (Submit analysis)
 Drill System Test YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8", J55	24#	256'	11"	See attached chrono - 6/6	
4 1/2", N80	11.6#	7100'	7 7/8"	See attached chrono - 8/10	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6843'	

31. PERFORATION RECORD (Interval, size and number)
6475, 6479, 6501, 6513, 6530, 6548, 6593, 6650, 6678, 6685, 6822, 7006, 7012, (1 spf, 13 holes)
4964, 5112, 5106, 5285, 5293, 6164' (2 spf, 12 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6475-7012'	See attached chrono - 8/22 & 8/23
4964-6164'	See attached chrono - 8/23/97

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)
8/24/97	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
9/10/97	24	16/64"		3	2223	3	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
1310#	1520#		3	2223	3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Chronological history

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sheila Bremer TITLE Environmental & Safety Analyst DATE 10/21/97

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : NBU #231		DISTRICT : <u>DRLG</u>
FIELD : <u>NATURAL BUTTES</u>		LOCATION :
COUNTY & STATE : <u>UINTAH</u>	<u>UT</u>	CONTRACTOR : <u>COASTALDRIL</u>
WI% :	AFE# : <u>26798</u>	API# : <u>43-047-32561</u>
DHC :	CWC :	AFE TOTAL :
		PLAN DEPTH :
		SPUD DATE : <u>7/30/97</u>
		FORMATION :

REPORT DATE : 6/6/97	MD : <u>256</u>	TVD :	DAYS : <u>2</u>	MW :	VISC :
DAILY : DC : <u>\$12,000</u>	CC : <u>\$0</u>	TC : <u>\$12,000</u>	CUM : DC : <u>\$12,000</u>	CC : <u>\$0</u>	TC : <u>\$12,000</u>

DAILY DETAILS : SPUDDED @ 4:00 PM 6/4/97. DRILLED 11" HOLE TO 256'. HOLE DRY. 6/5/97 RAN 256' 8 5/8" 24# 8RD LTC J55 CSG TO TD. DRILLED RAT & MOUSE HOLES. PMPD 20 BBLs GEL WTR IN 8 5/8". CMTD W/85 SXS PREM "G" W/2% CACL2 (15.6 PPG 1.18 FT3/SX). DROPPED WOODEN PLUG. CIRC 7 BBLs CMT TO SURF. BUMPED PLUG. SWI W/200 PSI ON CSG. HOLE STANDING FULL. RAN 3 CENTRALIZERS ON BTM 3 JTS CSG. DISPL W/2.5 BBLs CMT ON TOP OF WOODEN PLUG. TOC @ 216'

REPORT DATE : 7/30/97	MD : <u>270</u>	TVD :	DAYS :	MW :	VISC :
DAILY : DC : <u>\$36,177</u>	CC : <u>\$0</u>	TC : <u>\$36,177</u>	CUM : DC : <u>\$48,177</u>	CC : <u>\$0</u>	TC : <u>\$48,177</u>

DAILY DETAILS : MOVE IN & RIG UP. PRESSURE TEST BOPS TO 2000 PSI HYDRIL & 8 5/8 CSG. TO 1500 PSI CSG LEAK OFF. P/U DC & CAP PACKER TO TEST 8 5/8" CSG.

REPORT DATE : 7/31/97	MD : <u>1,499</u>	TVD :	DAYS : <u>1</u>	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$15,444</u>	CC : <u>\$0</u>	TC : <u>\$15,444</u>	CUM : DC : <u>\$63,621</u>	CC : <u>\$0</u>	TC : <u>\$63,621</u>

DAILY DETAILS : RAN CUP PACKER T/TEST 8 5/8" CSG TO 1500# - OK. TRIP IN W/BIT #1. DRIL CMT F/212' TO 270'. DRLG 270' - 377'. RIG SERVICE. DRLG 377' - 531'. SURVEY @ 486'. DRLG 531' - 1029'. SURVEY @ 993'. DRLG 1029' - 1499'. HIT WATER @ 880'.

REPORT DATE : 8/1/97	MD : <u>2,600</u>	TVD :	DAYS : <u>2</u>	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$35,628</u>	CC : <u>\$0</u>	TC : <u>\$35,628</u>	CUM : DC : <u>\$99,249</u>	CC : <u>\$0</u>	TC : <u>\$99,249</u>

DAILY DETAILS : DRLG 1499' - 1530'. SURVEY @ 1485'. DRLG 1530' - 2061'. SURVEY @ 2016'. RIG SERVICE. DRLG 2061' - 2553'. SURVEY @ 2508'. DRLG 2553' - 2600'.

REPORT DATE : 8/2/97	MD : <u>3,453</u>	TVD :	DAYS : <u>3</u>	MW : <u>8.7</u>	VISC : <u>27</u>
DAILY : DC : <u>\$12,702</u>	CC : <u>\$0</u>	TC : <u>\$12,702</u>	CUM : DC : <u>\$111,951</u>	CC : <u>\$0</u>	TC : <u>\$111,951</u>

DAILY DETAILS : DRLG 2600' - 3021'. RIG SERVICE. SURVEY. DRLG 3021' - 3453'.

REPORT DATE : 8/3/97	MD : <u>4,286</u>	TVD :	DAYS : <u>4</u>	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$14,355</u>	CC : <u>\$0</u>	TC : <u>\$14,355</u>	CUM : DC : <u>\$126,306</u>	CC : <u>\$0</u>	TC : <u>\$126,306</u>

DAILY DETAILS : DRLG 3453' - 3516'. SURVEY @ 3470'. DRLG 3516' - 3918'. RIG SERVICE. DRLG 3918' - 4013'. SURVEY @ 3968'. DRLG 3968' - 4286'.

REPORT DATE : 8/4/97	MD : <u>4,815</u>	TVD :	DAYS : <u>5</u>	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$14,363</u>	CC : <u>\$0</u>	TC : <u>\$14,363</u>	CUM : DC : <u>\$140,668</u>	CC : <u>\$0</u>	TC : <u>\$140,668</u>

DAILY DETAILS : DRLG 4286' - 4444'. SURVEY @ 4400'. RIG SERVICE. DRLG 4444' - 4815'. TRIP FOR BIT #2. D/B 4595 - 5608, 4701 - 4708.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 8/5/97 MD : 5.435 TVD : DAYS : 6 MW : 8.4 VISC : 27
 DAILY : DC : \$22.696 CC : \$0 TC : \$22.696 CUM : DC : \$163.365 CC : \$0 TC : \$163.365
 DAILY DETAILS : TRIP IN W/BIT #2. WASH 105' T/BTM. DRLG 4815' - 5155'. RIG SERVICE. DRLG 5155' -
 5360'. PUMP DOWN BACKSIDE T/KILL WELL. DRLG 5360' - 5373'. SURVEY @ 5328'. DRLG
 5373' - 5435'. D/B 4950-4975, 5000-5033, 5100-5110, 5276-5298 (WELL KICKED).

REPORT DATE : 8/6/97 MD : 5.955 TVD : DAYS : 7 MW : 8.4 VISC : 27
 DAILY : DC : \$14.005 CC : \$0 TC : \$14.005 CUM : DC : \$177.370 CC : \$0 TC : \$177.370
 DAILY DETAILS : DRLG 5435' - 5651'. RIG SERVICE. DRLG 5651' - 5869'. SURVEY @ 5824'. DRLG 5869' -
 5955'. NO D/B

REPORT DATE : 8/7/97 MD : 6.422 TVD : DAYS : 8 MW : 8.4 VISC : 27
 DAILY : DC : \$17.036 CC : \$0 TC : \$17.036 CUM : DC : \$194.406 CC : \$0 TC : \$194.406
 DAILY DETAILS : DRLG 5955-6223' RS DRLG 6223-6362' SURVEY @ 6317' 1 1/2 DEGS DRLG 6362-6422'.
 DB: 6160-6170'

REPORT DATE : 8/8/97 MD : 6.976 TVD : DAYS : 9 MW : 8.5 VISC : 27
 DAILY : DC : \$13.687 CC : \$0 TC : \$13.687 CUM : DC : \$208.093 CC : \$0 TC : \$208.093
 DAILY DETAILS : DRLG 6422-6486' RS DB:
 6460-80', 6494-6505', 6509-6513', 6518-6548', 6575-6586', 6644-6650', 6667-6690', 6817-
 6822', 6900-6910'

REPORT DATE : 8/9/97 MD : 7.100 TVD : DAYS : 10 MW : 8.5 VISC : 27
 DAILY : DC : \$24.082 CC : \$0 TC : \$24.082 CUM : DC : \$232.175 CC : \$0 TC : \$232.175
 DAILY DETAILS : DRLG 6976-7100' CIRC & OND SHORT TRIP 25 STDS RIG REPAIR (WTR T/BREAK) TIH &
 WASH 70' T/BTM CIRC & SPOT 10# GEL BRINE POOH TO LOG LOG W/SCHLUMBERGER.
 RAN PLATFORM EXPRESS LOGGERS TD 7050' TIH LD DRILL STRING. DB: 7000-15', 7050-72'

REPORT DATE : 8/10/97 MD : 7.100 TVD : DAYS : 11 MW : VISC :
 DAILY : DC : \$0 CC : \$124.682 TC : \$124.682 CUM : DC : \$232.175 CC : \$124.682 TC : \$356.857
 DAILY DETAILS : LD DRILL STRING RU T&M CASERS & RAN 162 JTS 4.5 11.6# N80 CSG W/GEMACO SHOE &
 FLOAT (1 SHOE JT). TOTAL 7101.82' WASH 100' TO BTM & CIRC CMT W/DOWELL. PMPD 10 B
 GEL WTR, 80 B WTR W/F75N. LEAD 333 SXS HILIFT, WT 12, Y 2.66 B 158. TAIL 1143 SXS
 SELFSTRESS II, W 14.5, Y 1.53 B311. DROP PLUG & DISPL W/15 B ACETIC ACID & 94.3 B OF 2%
 KCL WTR W/F75N. PLUG BUMPED. FLOATS HELD. NO RET. PIPE WAS RECIPROCATED. SET
 4 1/2" CSG SLIP W/75,000 & CUT OFF ND & CLEAN MUD TANKS RD. RIG RELEASED @ 9:00
 PM 8/9/97. NOTIFIED DAVE HACKFORD W/UTAH STATE

REPORT DATE : 8/11/97 MD : 7.100 TVD : DAYS : 12 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$232.175 CC : \$124.682 TC : \$356.857
 DAILY DETAILS : FROM 08/11/97 TO 08/19/97 CLEANING UP LOCATION & WAITING ON COMPLETION.

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : NBU #231		DISTRICT :	
FIELD :	<u>NATURAL BUTTES</u>	LOCATION :	
COUNTY & STATE :	<u>UINTAH</u>	<u>UT</u>	CONTRACTOR : <u>COLORADO WELL SERVICE</u>
WI% :	AFE# : <u>26798</u>	API# : <u>43-047-32561</u>	PLAN DEPTH : SPUD DATE : <u>7/30/97</u>
DHC :	CWC :	AFE TOTAL :	FORMATION :

REPORT DATE : 8/20/97 MD : 7.100 TVD : DAYS : MW : VISC :

DAILY : DC : \$0 CC : \$1,330 TC : \$1,330 CUM : DC : \$232.175 CC : \$126.012 TC : \$358.187

DAILY DETAILS : MIRU WL & HOT OIL UT. ATTEMPT TO RUN GR-CCL-CBL LOG. TOOL QUIT DUE TO SHORT IN LINE. CUT OFF 1000' LINE & SPOOLED OFF 4000' LINE ON GROUND. C/N FIND SHORT. SDFN.

REPORT DATE : 8/21/97 MD : 7.100 TVD : DAYS : 1 MW : VISC :

DAILY : DC : \$0 CC : \$8,230 TC : \$8,230 CUM : DC : \$232.175 CC : \$134,242 TC : \$366,417

DAILY DETAILS : MIRU WL & HOT OIL UT. RAN GR-CCL-CBL LOG F/ TD @ 7046-1300' W/1000 PSI ON CSG. GOOD CMT BOND, TOC @ 1420'. PT CSG & FRAC VALV TO 5000 PSI. OK. PERF MV ZNS 1SPF W/3-3/8" PORT PLUG GUN AS FOLLOWS: 6475', 6479', 6501', 6513', 6530', 6548', 6593', 6650', 6678', 6685', 6822', 7006', 7012' (13 HOLES). SICP 0# BEFORE & AFT EA PERF. PMP DWN 8-5/8" - 4-1/2" CSG ANNULUS 3 BPM @ 0 PSI. RDMO WL & HOT OIL UTS.

REPORT DATE : 8/22/97 MD : 7.100 TVD : DAYS : 2 MW : VISC :

DAILY : DC : \$0 CC : \$16,600 TC : \$16,600 CUM : DC : \$232.175 CC : \$150,842 TC : \$383,017

DAILY DETAILS : MIRU DOW FRAC EQ. HOLD SAFETY MTG, PT LINES TO 6000 PSI. BRKDWN PERFS 6475-7012' W/3% KCL WTR W/20 B.S. BRKDWN @ 2275 PSI TO 2050 @ 10 BPM. BALLED OFF TO 5000 PSI. SURGED OFF BALLS, FIN FLUSH. START PAD FOR FRAC. C/N GET RATE ABV 6 BPM @ 5000 PSI. SURGE PRESS OFF 4X, NO INC IN RATE @ 5000 PSI. RU WL. WO GAUGE RING & JUNK BASKET. RIH W/GAUGE RING & JUNK BASKET TO PBT. POOH. REC 2 B.S. IN JUNK BASKET. RD WL. RAN INJECT TST, C/N GET OVER 11 BPM @ 5000 PSI. SDFN.

REPORT DATE : 8/23/97 MD : 7.100 TVD : DAYS : 3 MW : VISC :

DAILY : DC : \$0 CC : \$95,342 TC : \$95,342 CUM : DC : \$232.175 CC : \$246,184 TC : \$478,359

DAILY DETAILS : RU WL. RIH W/3-3/8" CSG GUN, TAG @ 7003'. PMP 10 BBLS 3% KCL WTR TO ESTAB IR @ 5 BPM @ 3204#. ISIP 1959#. REPERF INTERVALS, 6475', 6479', 6501', 6513', 6530', 6548', 6593', 6650', 6678', 6685', 6822', NO PRES CHG. RAN IR W/32 BBLS 3% KCL WTR @ 18 BPM @ 3706#. ISIP @ 551 PSI. PMP 5 BBLS ACID. STARTED PAD FOR STAGE 1 (6475-6822') DWN 4-1/2" CSG. BRKDWN 2275 PSI, MIP 3543, AIP 3000#. ISIP 2375 PSI, MIR 31 BPM. PMP 197,715# 20/40 MESH W/70560 GALS GEL FLUID. 1680 BLFTR. 5-10-15 MIN 2165-1945-1822 PSI. 1ST STAGE COMPL. RIH W/4-1/2" CIBP & 3-3/8" CSG GUN & SET CIBP @ 6300'. PERF STAGE #2 (4964-6164') 2 SPF, 6164', 5293', 5285', 5112', 5106', 4964', NO PRESS CHG. BRKDWN PERFS (4964'-6164') W/50 BBLS 3% KCL WTR @ 3 BPM @ 3062 PSI. INCR RATE TO 30 BPM @ 2920# FOR IR. PMP 7 BBLS ACID, STARTED PAD FOR FRAC #2 DWN 4-1/2" CSG W/131,325# 20/40 MESH W/41000 GALS GEL FLUID. ISIP 2010 PSI. MIP 2990#, AIP 2900#, MIR 30 BPM. 5-10-15 MIN @ 1876-1822-1770 PSI. 975 BLFTR. STAGE #2 COMPL. RD WL. OPEN WELL TO TANK. CP 1400# ON 18/64" CHK. WELL ON FLWBACK FOR 24-48 HRS.

REPORT DATE : 8/24/97 MD : 7.100 TVD : DAYS : 4 MW : VISC :

DAILY : DC : \$0 CC : \$95,342 TC : \$95,342 CUM : DC : \$232.175 CC : \$341,526 TC : \$573,701

DAILY DETAILS : FLWD 1.5 MMCFD & 36 BW ON AN 18/64" CHK. FCP 1500#. TR SD.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 8/25/97 MD : 7.100 TVD : DAYS : 5 MW : VISC :
 DAILY : DC : \$0 CC : \$95.342 TC : \$95.342 CUM : DC : \$232.175 CC : \$436.868 TC : \$669.043
 DAILY DETAILS : FLWD 1500 MCFD & 14 BWPD ON AN 18/64" CHK, FCP 1300#, NO TR SD. 2020 BLFTR.

REPORT DATE : 8/26/97 MD : 7.100 TVD : DAYS : 6 MW : VISC :
 DAILY : DC : \$0 CC : \$4.078 TC : \$4.078 CUM : DC : \$232.175 CC : \$440.946 TC : \$673.121
 DAILY DETAILS : MIRU. PU & SPOT EQUIP & W/O EQUIP. RU PMP & LINES. LEAVE WELL FLWG TO TANK ON 32/64" CHK @ 3:00 P.M.

REPORT DATE : 8/27/97 MD : 7.100 TVD : DAYS : 7 MW : VISC :
 DAILY : DC : \$0 CC : \$4.640 TC : \$4.640 CUM : DC : \$232.175 CC : \$445.586 TC : \$677.761
 DAILY DETAILS : BLW WELL TO TANK ON 48 & 32/64" CHKS, 400 PSI. MADE 27 BW, TR SD. BLW WELL DWN. PMP 80 BBLs DWN CSG. ND FRAC VLV, NU BOPS W/HYD & S.H. PU & RIH W/3-7/8" MILL & PUMP OFF SUB, 1 JT TBG, "F" NIPPLE & 121 JTS TBG. TAG SD @ 5577'. RU SWIVEL. BRK CIRC W/50 BW & CIRC. CO F/ 5577 - 5864' & CIRC CLN. LOST 440 BW WHILE CO. RD SWIVEL. POOH W/TBG. EOT @ 4900'. SDFN.

REPORT DATE : 8/28/97 MD : 7.100 TVD : DAYS : 8 MW : VISC :
 DAILY : DC : \$0 CC : \$4.540 TC : \$4.540 CUM : DC : \$232.175 CC : \$450.126 TC : \$682.301
 DAILY DETAILS : SICP 500 PSI, SITP 300 PSI. BLW WELL DWN. RIH W/TBG. PMP 10 BBLs DWN TBG. RU SWIVEL. BRK CIRC & CIRC OUT GAS @ 5830'. TAG SD @ 5864'. CO F/ 5864-6300'. DRLG CIBP @ 6300'. PU & RIH W/TBG & PUSH PLUG TO 6864', DRLG ON PLUG. CO F/ 6864-7055' PBT. LOST 720 BW WHILE CO. RD SWIVEL. LD TBG. POOH W/ TBG. EOT @ 4900'. SDFN.

REPORT DATE : 8/29/97 MD : 7.100 TVD : DAYS : 9 MW : VISC :
 DAILY : DC : \$0 CC : \$22.065 TC : \$22.065 CUM : DC : \$232.175 CC : \$472.191 TC : \$704.366
 DAILY DETAILS : SICP 1000 PSI, SITP 250 PSI. BLW WELL DWN. CIRC OUT GAS. POOH W/TBG & MILL. PU & RIH W/TBG TO 4000'. RU & BROUCH TBG TO SN. PMP 10 BBLs DWN TBG. RIH W/TBG. WELL KICK'G. PMP 20 BBLs DWN TBG. FIN RIH W/TBG TO 6843'. WELL KICK'G. PMP 10 BBLs DWN TBG. PU HGR & LAND TBG W/ 217 JTS 2-3/8" TBG, 4.7#, J-55. EOT @ 6843'. SN @ 6811'. ND BOPS W/HYD & SH. NU WH. RU FLWLINE TO PIT. OPEN WELL UP @ 2:15 PM ON 48/64" CHK. RD & MO. WRK ON FLOW BACK TANK. OPEN WELL UP ON 24/64" CHK @ 6:00 PM, CP 1250#, TP 950#. FLWD 1100 MCFD & 360 BWPD. 2020 BLFTR. SDFN.

REPORT DATE : 8/30/97 MD : 7.100 TVD : DAYS : 10 MW : VISC :
 DAILY : DC : \$0 CC : \$22.065 TC : \$22.065 CUM : DC : \$232.175 CC : \$494.256 TC : \$726.431
 DAILY DETAILS : FLWG 1.2 MMCFD & 310 BWPD ON AN 18/64" CHK, FTP 1150-1050# & FCP 1400#. 1510 BLFTR.

REPORT DATE : 8/31/97 MD : 7.100 TVD : DAYS : 11 MW : VISC :
 DAILY : DC : \$0 CC : \$22.065 TC : \$22.065 CUM : DC : \$232.175 CC : \$516.321 TC : \$748.496
 DAILY DETAILS : FLWG 2.5 MMCFD & 114 BWPD, 20/64" CHK, FTP 1130#, FCP 1400#. 1396 BLFTR.

REPORT DATE : 9/1/97 MD : 7.100 TVD : DAYS : 12 MW : VISC :
 DAILY : DC : \$0 CC : \$22.065 TC : \$22.065 CUM : DC : \$232.175 CC : \$538.386 TC : \$770.561
 DAILY DETAILS : FLWG 2.5 MMCFD & 24 BWPD, 18/64" CHK, FTP 1200#, FCP 1425#. 1348 BLFTR.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 9/2/97 MD : 7.100 TVD : DAYS : 13 MW : VISC :
 DAILY : DC : \$0 CC : \$22.065 TC : \$22.065 CUM : DC : \$232.175 CC : \$560.451 TC : \$792.626
 DAILY DETAILS : FLWG 1327 MCFD, 15 BWPD & 5 BCPD ON A 13 & 14/64" CHK, FTP 1430#, FCP 1550#, LP 123#.

REPORT DATE : 9/3/97 MD : 7.100 TVD : DAYS : 14 MW : VISC :
 DAILY : DC : \$0 CC : \$22.065 TC : \$22.065 CUM : DC : \$232.175 CC : \$582.516 TC : \$814.691
 DAILY DETAILS : FLWG 1543 MCF, 30 BWPD, 10 BCPD ON A 14/64" CHK, FTP 1370#, FCP 1500#, LP 272#.

REPORT DATE : 9/4/97 MD : 7.100 TVD : DAYS : 15 MW : VISC :
 DAILY : DC : \$0 CC : \$22.065 TC : \$22.065 CUM : DC : \$232.175 CC : \$604.581 TC : \$836.756
 DAILY DETAILS : FLWG 1797 MCF, 44 BWPD, 9 BCPD ON A 15 & 16/64" CHK, FTP 1260#, FCP 1470#, LP 287#.

REPORT DATE : 9/5/97 MD : 7.100 TVD : DAYS : 16 MW : VISC :
 DAILY : DC : \$0 CC : \$22.065 TC : \$22.065 CUM : DC : \$232.175 CC : \$626.646 TC : \$858.821
 DAILY DETAILS : FLWG 1936 MCF, 38 BWPD, 10 BCPD ON A 16 & 17/64" CHK, FTP 1240#, FCP 1450#, LP 194#.

REPORT DATE : 9/6/97 MD : 7.100 TVD : DAYS : 17 MW : VISC :
 DAILY : DC : \$0 CC : \$22.065 TC : \$22.065 CUM : DC : \$232.175 CC : \$648.711 TC : \$880.886
 DAILY DETAILS : FLWG 1929 MCF, 28 BWPD, 8 BCPD ON A 17/64" CHK, FTP 1250#, FCP 1450#, LP 189#. WASHED
 OUT HI-LO.

REPORT DATE : 9/7/97 MD : 7.100 TVD : DAYS : 18 MW : VISC :
 DAILY : DC : \$0 CC : \$22.065 TC : \$22.065 CUM : DC : \$232.175 CC : \$670.776 TC : \$902.951
 DAILY DETAILS : FLWG 223 MCF, 0 BWPD, 0 BCPD ON A 17/64" CHK, FTP 1420#, FCP 1582#, LP 150#. HI-LO VALVE
 BODY WASHED OUT. BACK ON PROD @ NOON.

REPORT DATE : 9/8/97 MD : 7.100 TVD : DAYS : 19 MW : VISC :
 DAILY : DC : \$0 CC : \$22.065 TC : \$22.065 CUM : DC : \$232.175 CC : \$692.841 TC : \$925.016
 DAILY DETAILS : FLWG 619 MCF, 3 BCPD, 5 BWPD ON A 10/64" CHK, 1425#, 1575#, LP 130#, 20 HRS.

REPORT DATE : 9/9/97 MD : 7.100 TVD : DAYS : 20 MW : VISC :
 DAILY : DC : \$0 CC : \$22.065 TC : \$22.065 CUM : DC : \$232.175 CC : \$714.906 TC : \$947.081
 DAILY DETAILS : FLWG 1336 MCF, 7 BCPD, 5 BWPD, ON A 10/64" CHK, FTP 1430#, FCP 1540#, LP 114#, 24 HRS.

REPORT DATE : 9/10/97 MD : 7.100 TVD : DAYS : 21 MW : VISC :
 DAILY : DC : \$0 CC : \$22.065 TC : \$22.065 CUM : DC : \$232.175 CC : \$736.971 TC : \$969.146
 DAILY DETAILS : IP DATE: 9/10/97. FLWG 2223 MCF, 3 BCPD, 3 BWPD, FTP 1310#, FCP 1520#, ON A 16/64" CHK.
 FINAL REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

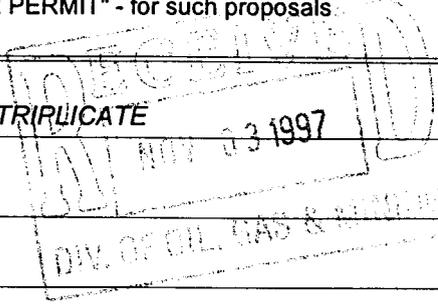
43-047-32561
FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals.

SUBMIT IN TRIPLICATE



1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached spreadsheet

5. Lease Designation and Serial No.

See attached spreadsheet

6. If Indian, Alottee or Tribe Name

See attached spreadsheet

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

See attached spreadsheet

9. API Well No.

See attached spreadsheet

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

The Operator requests approval to empty produced water into tanks on the listed locations. The produced water will then be transported by truck to the underground injection well NBU #159, located at NE/SW Section 35, T9S-R21E, for disposal. Furthermore, the Operator requests approval for the presence of small unlined pits, approximate dimensions of 7' x 7' x 4' deep, to be located immediately adjacent to the stock tanks on the listed locations. The small pits may be necessary to drain off water from the stock tanks at the time of condensate sales. The water will be emptied from the small pit and trucked to the NBU #159 disposal well. The volume of water to be disposed of at each facility will not exceed an average of 5 barrels per day on a monthly basis, in conformance with the requirements of Onshore Order #7.

The listed locations include all wells listed in a Request to Dispose Water sundry dated 10/11/96, as well as all wells drilled to date in the Operator's 1997 drilling program in the Natural Buttes field.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

303-670-3077

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title Senior Environmental Analyst

Date: 12-1-97

By:

10/28/97

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Must meet pt. mining guidelines

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	Footages	Qtr/Qtr	Section	Township	Range	Field	County
CIGE #105D-1-10-22E	43-047-31758	U-011336	N/A	842' FNL & 2095' FWL	NENW	1	10	22	Natural Buttes	Uintah
CIGE #114-34-9-21	43-047-31915	ST U-01194-A	N/A	1931' FSL & 535' FEL	NESE	34	9	21	Natural Buttes	Uintah
CIGE #118-35-9-22	43-047-32025	U-010954-A	N/A	2116' FSL & 615' FEL	NESE	35	9	22	Natural Buttes	Uintah
CIGE #124-9-9-21	43-047-32045	U-01188	Ute Tribe Surface	1854' FSL & 1819' FEL	NWSE	9	9	21	Natural Buttes	Uintah
CIGE #129-18-9-21	43-047-32043	U-0581	Ute Tribe Surface	928' FNL & 1837' FWL	NENW	18	9	21	Natural Buttes	Uintah
CIGE #130-19-9-21	43-047-32030	U-0581	Ute Tribe Surface	772' FNL & 714' FEL	NENE	19	9	21	Natural Buttes	Uintah
CIGE #140-16-10-21	43-047-31977	ST ML-10755	N/A	380' FNL & 591' FEL	NENE	16	10	21	Natural Buttes	Uintah
CIGE #144-2-10-22	43-047-32022	ST ML-22651	N/A	1501' FNL & 1719' FEL	SWNE	2	10	22	Natural Buttes	Uintah
CIGE #149-8-10-21	43-047-32056	U-01791	N/A	833' FNL & 2011' FEL	NWNE	8	10	21	Natural Buttes	Uintah
CIGE #161-2-10-22	43-047-32168	ST ML-22651	N/A	297' FSL & 1033' FEL	SESE	2	10	22	Natural Buttes	Uintah
CIGE #164-34-9-22	43-047-32353	U-0149077	N/A	660' FNL & 1739' FWL	NENW	34	9	22	Natural Buttes	Uintah
CIGE #178-5-10-22	43-047-32330	U-01195	N/A	926' FNL & 685' FNL	NWNW	5	10	22	Natural Buttes	Uintah
CIGE #180-16-9-21	43-047-32478	ST ML-3141	N/A	333' FSL & 2557' FWL	SESW	16	9	21	Natural Buttes	Uintah
CIGE #183-20-9-21	43-047-32656	U-0575	Ute Tribe Surface	1725' FSL & 2386' FEL	SWSE	20	9	21	Natural Buttes	Uintah
CIGE #187-13-10-20	43-047-32607	U-4485	N/A	900' FNL & 2200' FWL	NENW	13	10	20	Natural Buttes	Uintah
CIGE #189-29-9-22	43-047-32813	USA U-462	N/A	1574' FNL & 720' FWL	SWNW	29	9	22	Natural Buttes	Uintah
CIGE #194-1-10-22	43-047-32932	USA U-011336	N/A	2017' FNL & 61' FWL	SWNW	1	10	22	Natural Buttes	Uintah
CIGE #197-7-9-21	43-07-32798	U-0149747	N/A	854' FNL & 2178' FEL	NWNE	7	9	21	Natural Buttes	Uintah
CIGE #198-9-9-21	43-047-32799	U-01188	Ute Tribe Surface	2502' FSL & 772' FEL	NESE	9	9	21	Natural Buttes	Uintah
CIGE #199-14-9-21	43-047-32801	U-01193	Ute Tribe Surface	959' FNL & 1760' FWL	NENW	14	9	21	Natural Buttes	Uintah
CIGE #200-16-9-21	43-047-32802	U-38409	Ute Tribe Surface	1950' FNL & 2500' FWL	SENE	16	9	21	Natural Buttes	Uintah
CIGE #201-18-9-21	43-047-32804	U-0575	Ute Tribe Surface	1814' FNL & 944' FEL	SENE	18	9	21	Natural Buttes	Uintah
CIGE #202-21-9-21	43-047-32805	U-0575	Ute Tribe Surface	785' FSL & 471' FEL	SESE	21	9	21	Natural Buttes	Uintah
CIGE #204-35-9-21	43-047-32794	ML-22582	N/A	2055' FNL & 1604' FEL	SWNE	35	9	21	Natural Buttes	Uintah
CIGE #205-1-10-21	43-047-32795	ML-23612	N/A	2110' FNL & 2607' FEL	SWNE	1	10	21	Natural Buttes	Uintah
CIGE #221-36-9-22	43-047-32868	ML-22650	N/A	550' FSL & 514' FEL	NESW	13	9	21	Natural Buttes	Uintah
CIGE #235-25-9-21	43-047-32858	U-01194-ST	N/A	1900' FSL & 1800' FEL	NWSE	25	9	21	Natural Buttes	Uintah
CIGE #236-34-9-21	43-047-32861	U-01194-A-ST	N/A	428' FSL & 882' FEL	SESE	34	9	21	Natural Buttes	Uintah
CIGE #23-7-10-22	43-047-30333	ST ML-23609	N/A	1573' FNL & 1024' FEL	SENE	7	10	22	Natural Buttes	Uintah
CIGE #25-34-9-22	43-047-30737	U-0149077	N/A	2037' FNL & 1608' FWL	SENE	34	9	22	Natural Buttes	Uintah
CIGE #3-32-9-22	43-047-30320	ST ML-22649	N/A	2270' FNL & 900' FEL	SENE	32	9	22	Natural Buttes	Uintah
CIGE #43-14-10-22	43-047-30491	U-01197-A-ST	N/A	1437' FNL & 1416' FNL	NW	14	10	22	Natural Buttes	Uintah
CIGE #59-21-10-21	43-047-30548	U-02278	N/A	809' FSL & 1081' FWL	SWSW	21	10	21	Natural Buttes	Uintah
CIGE #6-19-9-21 (GR)	43-047-30356	U-0581	N/A	1122' FSL & 1542' FEL	SWSE	19	9	21	Natural Buttes	Uintah
CIGE #63D-29-9-22P	43-047-30949	U-462	N/A	521' FNL & 977' FWL	NWNW	29	9	22	Natural Buttes	Uintah
CIGE #9-36-9-22	43-047-30419	ST ML-22650	N/A	2090' FSL & 1852' FEL	NWSE	36	9	22	Natural Buttes	Uintah
CIGE #97D-31-9-22	43-047-31729	U-01530-A-ST	N/A	548' FSL & 907' FEL	SESE	31	9	22	Natural Buttes	Uintah
Morgan State #10-36	43-047-32816	ML-22265	N/A	1794' FNL & 649' FEL	SENE	36	9	21	Natural Buttes	Uintah
Morgan State #11-36	43-047-32813	ML-22265	N/A	1943' FSL & 1843' FEL	NESW	36	9	21	Natural Buttes	Uintah
Morgan State #12-36	43-047-32814	ML-22265	N/A	1992' FSL & 722' FEL	NESE	36	9	21	Natural Buttes	Uintah
Morgan State #13-36	43-047-32817	ML-22265	N/A	540' FSL & 815' FEL	SESE	36	9	21	Natural Buttes	Uintah
Morgan State #2-36	43-047-32585	ST ML-22265	N/A	900' FNL & 804' FWL	NWNW	36	9	21	Natural Buttes	Uintah
Morgan State #4-36	43-047-32729	ST ML-22265	N/A	1912' FSL & 649' FWL	NWSW	36	9	21	Natural Buttes	Uintah
Morgan State #5-36	43-047-32735	ST ML-22265	N/A	2100' FSL & 1800' FEL	NWSE	36	9	21	Natural Buttes	Uintah
Morgan State #8-36	43-047-32812	ML-22265	N/A	650' FNL & 690' FEL	NENE	36	9	21	Natural Buttes	Uintah
Morgan State #9-36	43-047-32815	ML-22265	N/A	1894' FNL & 1978' FEL	SWNE	36	9	21	Natural Buttes	Uintah
NBU #105	43-047-32302	U-0575	N/A	1026' FSL & 1011' FWL	SWSW	17	9	21	Natural Buttes	Uintah
NBU #113	43-047-31931	U-0149077	N/A	580' FSL & 854' FEL	SESE	34	9	22	Natural Buttes	Uintah
NBU #118	43-047-31969	U-5077-B	Ute Tribe Surface	1700' FNL & 660' FEL	SENE	22	9	20	Natural Buttes	Uintah
NBU #12	43-047-30119	U-461	N/A	1563' FSL & 2328' FEL	NWSE	18	9	22	Natural Buttes	Uintah

NBU #121	43-047-32086	UTU-01193	Ute Tribe Surface	819' FNL & 2163' FEL	NWNE	13	9	21	Natural Buttes	Uintah
NBU #123	43-047-31974	U-01188	N/A	827' FNL & 916' FWL	NWNW	15	9	21	Natural Buttes	Uintah
NBU #131	43-047-31966	U-0149075	Ute Tribe Surface	1699' FSL & 800' FWL	NWSW	23	9	21	Natural Buttes	Uintah
NBU #134	43-047-32011	U-0576	N/A	138' FSL & 836' FWL	SWSW	28	9	21	Natural Buttes	Uintah
NBU #140	43-047-31947	U-01191-A	N/A	1031' FNL & 1879' FEL	NWNE	5	10	22	Natural Buttes	Uintah
NBU #148	43-047-31983	U-01191	N/A	279' FSL & 2127' FWL	SESW	4	10	22	Natural Buttes	Uintah
NBU #150	43-047-31992	U-01196-B	N/A	2042' FNL & 2002' FWL	SESW	9	10	22	Natural Buttes	Uintah
NBU #152	43-047-31990	U-01196-D	N/A	815' FSL & 754' FEL	SESE	9	10	22	Natural Buttes	Uintah
NBU #153	43-047-31975	ST U-01197-A	N/A	2500' FNL & 974' FWL	SWNW	11	10	22	Natural Buttes	Uintah
NBU #18	43-047-30221	U-025187	N/A	2401' FWL & 2337' FSL	SWNE	10	10	22	Natural Buttes	Uintah
NBU #180	43-047-32113	U-025187	N/A	843' FSL & 2075' FEL	SWSE	10	10	22	Natural Buttes	Uintah
NBU #182	43-047-32162	U-0141315	N/A	1809' FNL & 1519' FWL	SESW	11	9	21	Natural Buttes	Uintah
NBU #185	43-047-32171	U-01191-A	N/A	2132' FNL & 2126' FEL	SWNE	3	10	22	Natural Buttes	Uintah
NBU #187	43-047-32230	U-0149077	N/A	1057' FSL & 2321' FWL	SESW	34	9	22	Natural Buttes	Uintah
NBU #188	43-047-32234	U-01196-C	N/A	699' FSL & 1248' FSL	SWSW	10	10	22	Natural Buttes	Uintah
NBU #189	43-047-32236	U-0149075	Ute Tribe Surface	1551' FWL & 1064' FSL	SESW	23	9	21	Natural Buttes	Uintah
NBU #198	43-047-32357	U-010950-A	N/A	2041' FEL & 2107' FSL	NWSE	22	9	21	Natural Buttes	Uintah
NBU #201	43-047-32364	U-0149767	Ute Tribe Surface	2310' FNL & 500' FWL	SWNW	9	9	21	Natural Buttes	Uintah
NBU #206	43-047-32341	U-01196-C	N/A	2209' FNL & 303' FWL	SWNW	10	10	22	Natural Buttes	Uintah
NBU #207	43-047-32329	ST U-01197	N/A	912' FNL & 1685' FWL	NENW	10	10	22	Natural Buttes	Uintah
NBU #208	43-047-32343	U-01191	N/A	790' FSL & 569' FEL	SESE	4	10	22	Natural Buttes	Uintah
NBU #210	43-047-32340	U-01196-C	N/A	1956' FSL & 2060' FWL	NESW	10	10	22	Natural Buttes	Uintah
NBU #216	43-047-32487	U-010950-A	Ute Tribe Surface	1875' FSL & 1665' FWL	NESW	15	9	21	Natural Buttes	Uintah
NBU #223	43-047-32517	U-01194-ST	N/A	514' FNL & 2174' FWL	NENW	26	9	21	Natural Buttes	Uintah
NBU #228	43-047-32636	U-0575	Ute Tribe Surface	660' FSL & 1843' FEL	SWSE	17	9	21	Natural Buttes	Uintah
NBU #229	43-47-32594	U-01191-A	N/A	1019' FNL & 1712' FEL	NWNE	3	10	22	Natural Buttes	Uintah
NBU #230A	43-047-32908	U-01191-A	N/A	1849' FNL & 677' FEL	SENE	3	10	22	Natural Buttes	Uintah
NBU #231	43-047-32561	U-01191-A-ST	N/A	966' FNL & 1539' FEL	NWNE	10	10	22	Natural Buttes	Uintah
NBU #252	43-047-32800	U-0141315	Ute Tribal Surface	641' FNL & 1845' FWL	NENW	10	9	21	Natural Buttes	Uintah
NBU #254	43-047-32803	U-0575	Ute Tribal Surface	1840' FNL & 2014' FWL	NESW	17	9	21	Natural Buttes	Uintah
NBU #255	43-047-32806	U-0575	Ute Tribal Surface	642' FSL & 1235' FWL	SESW	21	9	21	Natural Buttes	Uintah
NBU #256	43-047-32807	U-0147566	Ute Tribal Surface	2213' FNL & 2312' FWL	SESW	22	9	21	Natural Buttes	Uintah
NBU #257	43-047-32790	ST U-01194	N/A	1756' FNL & 2150' FWL	SESW	25	9	21	Natural Buttes	Uintah
NBU #258	43-047-32791	ST U-01194	N/A	1880' FNL & 211' FEL	SENE	26	9	21	Natural Buttes	Uintah
NBU #259	43-047-32792	ST U-01194	N/A	2300' FNL & 1850' FEL	SWNE	26	9	21	Natural Buttes	Uintah
NBU #263	43-047-32793	ST U-01194-A	N/A	1641' FNL & 1832' FWL	SESW	34	9	21	Natural Buttes	Uintah
NBU #265	43-047-32796	ML-13826	N/A	1953' FSL & 632' FEL	NESE	2	10	21	Natural Buttes	Uintah
NBU #270	43-047-32862	ML-23608	N/A	1963' FNL & 801' FWL	SWNW	13	10	21	Natural Buttes	Uintah
NBU #280	43-047-32865	ML-32935-A	N/A	2596' FSL & 1459' FWL	NESW	31	9	22	Natural Buttes	Uintah
NBU #289	43-047-32910	U-01191	N/A	463' FSL & 2023' FWL	SESW	3	10	22	Natural Buttes	Uintah
NBU #291	43-047-32911	U-1196-D	N/A	457' FNL & 570' FEL	NENE	9	10	22	Natural Buttes	Uintah
NBU #38N2	43-047-30536	U-08512-ST	N/A	1752' FWL & 1768' FSL	CSW	13	10	22	Natural Buttes	Uintah
NBU #80V	43-047-31240	U-0149077	N/A	2042' FSL & 984' FWL	NWSW	34	9	22	Natural Buttes	Uintah
NBU #86J	43-047-31251	U-01191-A	N/A	492' FNL & 722' FEL	NENE	3	10	22	Natural Buttes	Uintah

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
U-01197-A-ST

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
NBU 231

9. API Well Number:
43-047-32561

10. Field and Pool, or Wildcat
Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

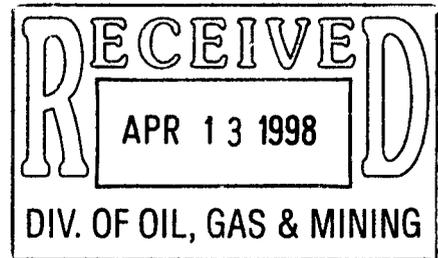
4. Location of Well
Footages: **966' FNL & 1539' FEL** County: **Uintah**
QQ, Sec., T., R., M.: **NWNE, Section 10-T10S-R22E** State: **Utah**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Cmt 4 1/2" csg annulus</u>	
<input type="checkbox"/> Other _____		Date of work completion <u>2/26/98</u>	
Approximate date work will start _____		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
		* Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached chronological well history for work performed on the subject well.



13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 4/9/98

(This space for State use only)

**THE COASTAL CORPORATION
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

NBU #231
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100%

Page 1

Cmt 4-1/2" Casing Annulus

2/26/98 **Well on Prod.** MIRU Dowell to 4-1/2" csg annulus f/top dn job. Pmp 20 bbls LCM pill. Lead w/65 sxs Class "G" w/add wt 11.5 yd 3.18. Tail w/190 sxs Class "G" w/add wt 11.5 yd 3.16. Flush w/1 BW. ISIP 124 psi, MP 239 psi @ 2.2 BPM, AP 100 psi @ 1.5 BPM. Wash up & RD Dowell. Open csg valve w/weak vacuum. **Final Report.**
DC: \$8,144

TC: \$8,144

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

State U-01197-A-ST

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Natural Buttes Unit

8. Well Name and Number:

NBU #231

9. API Well Number:

43-047-32561

10. Field and Pool, or Wildcat:

Natural Buttes Field

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 966' FNL & 1539' FEL

County: Uintah

QQ, Sec., T., R., M.: NW NE Section 10-T10S-R22E

State: Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ Site Security Plan | |

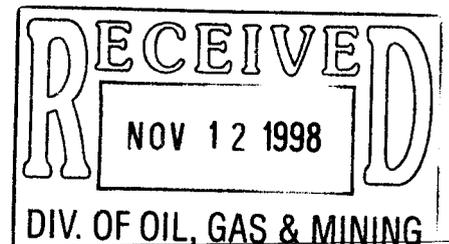
Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached updated site security diagram for the subject well.



13.

Name & Signature:

Sheila Bremer

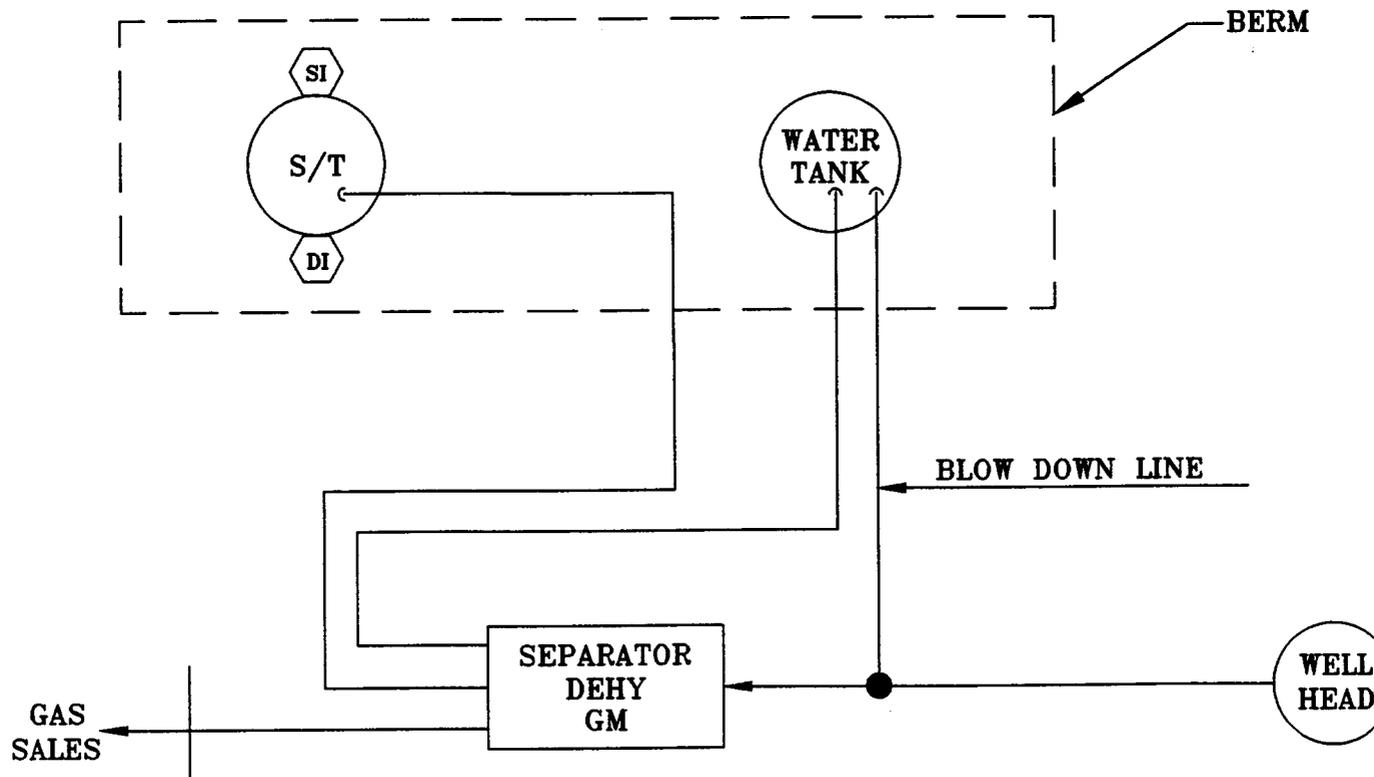
Sheila Bremer

Title Environmental & Safety Analyst

Date

11/05/98

(This space for State use only)



Coastal Oil & Gas Corporation
A SUBSIDIARY OF THE COASTAL CORPORATION
The Energy People

NBU #231

NW NE SEC. 10 T10S-R22E

U-01195-A-ST

This lease is subject to the site security plan for the Natural Buttes Field for Coastal Oil & Gas. The plan is located at: Coastal Oil & Gas Corp. Vernal District Office 1176 East 1500 South Vernal, UT 84078

NBU #231

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

VALVE	LINE PURPOSE	POSITION	SEAL INSTALLED
D1	Drain	Closed	Yes
S1	Sales	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING SALES

VALVE	LINE PURPOSE	POSITION	SEAL INSTALLED
D1	Drain	Closed	Yes
S1	Sales	Open	No

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

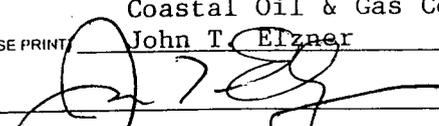
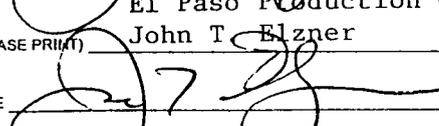
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

This space for State use only

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

David L. Siddall
Vice President

Attest:

Margaret E. Roark

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: NATURAL BUTTES

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 18	43-047-30221	2900	10-10S-22E	FEDERAL	GW	P
NBU 117	43-047-31914	2900	10-10S-22E	FEDERAL	GW	P
NBU 142	43-047-32013	2900	10-10S-22E	FEDERAL	GW	P
NBU 180	43-047-32113	2900	10-10S-22E	FEDERAL	GW	P
NBU 188	43-047-32234	2900	10-10S-22E	FEDERAL	GW	S
NBU 210	43-047-32340	2900	10-10S-22E	FEDERAL	GW	P
NBU 206	43-047-32341	2900	10-10S-22E	FEDERAL	GW	P
NBU 231	43-047-32561	2900	10-10S-22E	FEDERAL	GW	P
NBU 247	43-047-32977	2900	10-10S-22E	FEDERAL	GW	P
NBU 249	43-047-32978	2900	10-10S-22E	FEDERAL	GW	P
NBU 293	43-047-33182	2900	10-10S-22E	FEDERAL	GW	P
NBU 345	43-047-33704	99999	10-10S-22E	FEDERAL	GW	NEW
NBU 31	43-047-30307	2900	11-10S-22E	STATE	GW	P
NBU 153	43-047-31975	2900	11-10S-22E	FEDERAL	GW	S
NBU 367	43-047-33707	99999	11-10S-22E	STATE	GW	APD
NBU 347	43-047-33709	99999	11-10S-22E	STATE	GW	APD
NBU 350	43-047-33642	2900	14-10S-22E	STATE	GW	DRL
NBU 213	43-047-32401	2900	15-10S-22E	FEDERAL	GW	P
NBU 58-23B	43-047-30463	2900	23-10S-22E	FEDERAL	GW	P
NBU 58	43-047-30838	2900	27-10S-22E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

- (R649 8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/21/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/21/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5409

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

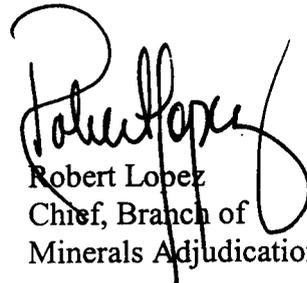
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

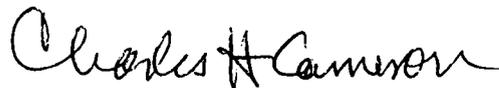
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995 PHONE NUMBER: (832) 676-5933

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

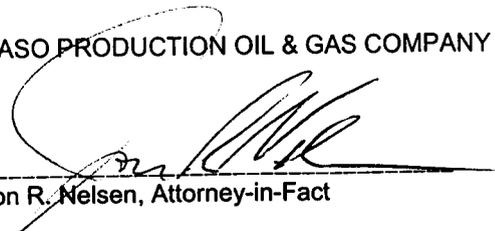
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.
NAME (PLEASE PRINT) David R. Dix

TITLE Agent and Attorney-in-Fact

SIGNATURE 

DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and so forth. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

March 4, 2003

BUREAU OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 344	08-10S-22E	43-047-34021	2900	FEDERAL	GW	P
CIGE 268	08-10S-22E	43-047-34412	2900	FEDERAL	GW	P
NBU CIGE 15-8-10-22	08-10S-22E	43-047-30490	2900	FEDERAL	GW	PA
CIGE 249	08-10S-22E	43-047-34023	99999	FEDERAL	GW	APD
NBU 291	09-10S-22E	43-047-32911	2900	FEDERAL	GW	P
NBU 292	09-10S-22E	43-047-33474	2900	FEDERAL	GW	P
UTE TRAIL U 83X-9H	09-10S-22E	43-047-15388	2900	FEDERAL	GW	P
NBU CIGE 14-9-10-22	09-10S-22E	43-047-30484	2900	FEDERAL	GW	S
NBU 152	09-10S-22E	43-047-31990	2900	FEDERAL	GW	P
NBU 151	09-10S-22E	43-047-31991	2900	FEDERAL	GW	P
NBU 150	09-10S-22E	43-047-31992	2900	FEDERAL	GW	S
NBU 204	09-10S-22E	43-047-32342	2900	FEDERAL	GW	P
NBU 205	09-10S-22E	43-047-32344	2900	FEDERAL	GW	PA
NBU 188	10-10S-22E	43-047-32234	2900	FEDERAL	GW	S
NBU 207	10-10S-22E	43-047-32329	2900	STATE	GW	P
NBU 210	10-10S-22E	43-047-32340	2900	FEDERAL	GW	P
NBU 206	10-10S-22E	43-047-32341	2900	FEDERAL	GW	P
NBU 231	10-10S-22E	43-047-32561	2900	FEDERAL	GW	P
NBU 117	10-10S-22E	43-047-31914	2900	FEDERAL	GW	P
NBU 142	10-10S-22E	43-047-32013	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/24/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/24/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
 P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
 (435) 781-4304732561

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Multiple Wells - see attached
 IDS 22E 10

5. Lease Serial No.
 Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 891008900A

8. Well Name and No.
 Multiple Wells - see attached

9. API Well No.
 Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
 Natural Buttes Unit

11. County or Parish, State
 Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III.C.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped.

The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

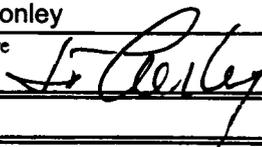
Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature



COPY SENT TO OPERATOR
 Date: 9-16-03
 Initials: CHD

Title
 Date

Operations Manager

9-2-2003

SEP 10 2003

DIV OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Accepted by the
 Utah Division of
 Oil, Gas and Mining

Date

Federal Approval of This
 Action is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Project Economics Worksheet

Instructions:

Fill in blue boxes with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? Y N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

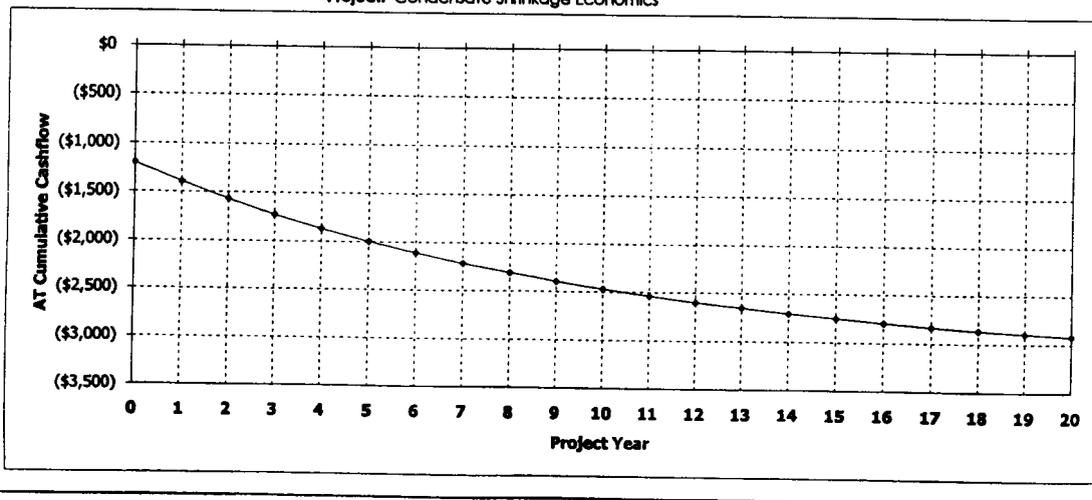
	Before		After		Difference	
Oil Production	0.192	BOPD	0.194	BOPD	0.002	BOPD
Gas Production	0	MCFPD	0	MCFPD	0	MCFPD
Wtr Production	0	BWPD	0	BWPD	0	BWPD
Horse Power		HP		HP	0	HP
Fuel Gas Burned		MCFPD		MCFPD	0	MCFPD

<p>Project Life: Life = <input type="text" value="20.0"/> Years (Life no longer than 20 years)</p> <p>Internal Rate of Return: After Tax IROR = <input type="text" value="#DIV/0!"/></p> <p>AT Cum Cashflow: Operating Cashflow = <input type="text" value="(\$2,917)"/> (Discounted @ 10%)</p> <p>Gross Reserves: Oil Reserves = <input type="text" value="6"/> BO Gas Reserves = <input type="text" value="0"/> MCF Gas Equiv Reserves = <input type="text" value="38"/> MCFE</p>	<p>Payout Calculation: Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$</p> <p>Payout occurs when total AT cashflow equals investment See graph below, note years when cashflow reaches zero</p> <p>Payout = <input type="text" value="NEVER"/> Years or <input type="text" value="#VALUE!"/> Days</p>
---	--

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
NBU 149	5-10-22 NESE	UTU01191	891008900A	430473198200S1
NBU 150	9-10-22 SENW	UTU01196B	891008900A	430473199200S1
NBU 151	9-10-22 NWNW	UTU01196B	891008900A	430473199100S1
NBU 152	9-10-22 SESE	UTU01196D	891008900A	430473199000S1
NBU 153	11-10-22 SWNW	U01197A	891008900A	430473197500S1
NBU 154	26-9-21 NWSE	ML22934	891008900A	430473200300S1 ✓
NBU 155	31-9-22 SENW	ML23607	891008900A	430473200400S1 ✓
NBU 156	35-9-21 SWNW	U01194	891008900A	430473200500S1 ✓
NBU 157	32-9-22 SESW	ML22649	891008900A	430473200700S1 ✓
NBU 158	27-9-21 NWSE	U01194A	891008900A	430473199700S1 ✓
NBU 159SWD	35-9-21 NESW	U01194	891008900A	430473199600S1 ✓
NBU 161	32-9-22 SESE	ML22649	891008900A	430473202300S1 ✓
NBU 162	12-10-20 SENW	UTU4478	891008900A	430473206600S1
NBU 163	14-10-21 NENW	UTU465	891008900A	430473206900S1
NBU 164	3-10-22 NWSE	UTU01191A	891008900A	430473205500S1
NBU 165	3-10-22 NENW	UTU01191	891008900A	430473205700S1
NBU 166	28-9-21 SWSE	U05676	891008900A	430473206500S1
NBU 167	25-9-21 SESW	U01194	891008900A	430473205400S1 ✓
NBU 168	12-10-20 NWSW	UTU4478	891008900A	430473211700S1 ✓
NBU 169	12-10-20 SESW	UTU4478	891008900A	430473211800S1
NBU 170	4-10-22 NWNW	UTU01191A	891008900A	430473216900S1
NBU 171	5-10-22 SENE	UTU01191A	891008900A	430473211500S1
NBU 172	19-9-22 NENE	UTU0284	891008900A	430473219400S1
NBU 173	33-9-22 NWNE	UTU01191A	891008900A	430473211600S1
NBU 174	11-9-21 NWNW	UTU0141315	891008900A	430473219300S1
NBU 175	28-9-21 NENW	U05676	891008900A	430473214300S1
NBU 176	28-9-21 SWNW	U05676	891008900A	430473214400S1
NBU 177	29-9-21 NESE	UTU0581	891008900A	430473211200S1
NBU 178	30-9-21 NWNE	UTU0581	891008900A	430473212100S1
NBU 180	10-10-22 SWSE	UTU025187	891008900A	430473211300S1
NBU 181	9-9-21 SESW	UTU0576	891008900A	430473216100S1
NBU 182	11-9-21 SENW	UTU0141315	891008900A	430473216200S1
NBU 183	27-9-21 SWNW	U01194A	891008900A	430473212200S1 ✓
NBU 184	30-9-22 SESW	U463	891008900A	430473217000S1
NBU 185	3-10-22 SWNE	UTU01191A	891008900A	430473217100S1
NBU 186	30-9-22 SENE	U463	891008900A	430473223300S1
NBU 187	34-9-22 SESW	UTU0149077	891008900A	430473223000S1
NBU 188	10-10-22 SWSW	U01196C	891008900A	430473223400S1
NBU 189	23-9-21 SESW	UTU0149075	891008900A	430473223600S1
NBU 190	26-9-21 NWNE	U01194	891008900A	430473223200S1
NBU 191	15-9-21 SWSW	UTU010950A	891008900A	430473229800S1
NBU 192	22-9-21 NENW	UTU0147566	891008900A	430473229900S1
NBU 193	22-9-21 SWSW	UTU010950A	891008900A	430473230000S1
NBU 194	22-9-21 NESW	UTU010950A	891008900A	430473229600S1
NBU 195	11-9-21 NWNE	UTU0141317	891008900A	430473235500S1
NBU 198	22-9-21 NWSE	UTU010950A	891008900A	430473235700S1
NBU 199	9-9-21 SWSW	UTU0576A	891008900A	430473233700S1
NBU 200	19-9-22 NESE	UTU0284	891008900A	430473235900S1
NBU 201	9-9-21 SWNW	UTU0149767	891008900A	430473236400S1
NBU 202	8-9-21 NENE	UTU0149767	891008900A	430473233800S1
NBU 204	9-10-22 NWNE	UTU01196D	891008900A	430473234200S1
NBU 206	10-10-22 SWNW	U01196C	891008900A	430473234100S1
NBU 207	10-10-22 NENW	UTU69129	891008900A	430473232900S1 ✓
NBU 208	4-10-22 SESE	UTU01191	891008900A	430473234300S1
NBU 209	3-10-22 SWSW	UTU01191	891008900A	430473234500S1
NBU 210	10-10-22 NESW	U01196C	891008900A	430473234000S1
NBU 211	1-10-21 NWSW	U02842B	891008900A	430473233900S1
NBU 212	24-10-20 NENW	UTU4485	891008900A	430473239900S1
NBU 213	15-10-22 NWNW	UTU025187	891008900A	430473240100S1
NBU 214	27-9-21 NWSW	U01194	891008900A	430473240000S1 ✓
NBU 215	12-10-21 NWNW	UTU01190	891008900A	430473247100S1
NBU 216	15-9-21 NESW	UTU010950A	891008900A	430473248700S1
NBU 217	28-9-21 NESW	U05676	891008900A	430473248000S1
NBU 221X	34-9-21 NWNW	U01194A	891008900A	430473254500S1 ✓
NBU 222	11-10-22 SWNE	U01194A	891008900A	430473250900S1 ✓
NBU 223	26-9-21 NENW	U01194	891008900A	430473251700S1 ✓
NBU 224	26-9-21 NESW	U01194	891008900A	430473251600S1 ✓
NBU 228	17-9-21 SWSE	UTU0575	891008900A	430473263600S1
NBU 229	3-10-22 NWNE	UTU01191A	891008900A	430473259400S1
NBU 230A	3-10-22 SENE	UTU01191A	891008900A	430473290800S1
NBU 231	10-10-22 NWNE	U01197	891008900A	430473256100S1 ✓
NBU 236	30-9-22 SWNW	U463	891008900A	430473299400S1
NBU 242	5-10-22 SWSE	UTU01191	891008900A	430473294400S1
NBU 243	6-10-22 NWNW	UTU464	891008900A	430473293000S1
NBU 244	7-10-22 NESE	UTU466	891008900A	430473293100S1

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	---

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5116106

Earlene Russell
**Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01197AST
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 231
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047325610000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6587 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0966 FNL 1539 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 10 Township: 10.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/12/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO PLUG AND ABANDON THE WELLBORE AND DRILL THE NBU 1022-2B WELL PAD. PLEASE REFER TO THE ATTACHED PLUG AND ABANDON PROCEDURE

Approved by the Utah Division of Oil, Gas and Mining

Date: June 11, 2009

By: *Debra K. [Signature]*

NAME (PLEASE PRINT) Sheila Upchego	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 6/11/2009	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047325610000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. AMEND PLUG #5: The CICR shall be placed at approximately 1384' with approximately 150 sx sqzd below with 33sx cmt dumped on top of CICR.**
- 3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 4. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 6. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: June 11, 2009
By: Dustin Doucet

Wellbore Diagram

API Well No: 43-047-32561-00-00 Permit No: Well Name/No: NBU 231
 Company Name: KERR-MCGEE OIL & GAS ONSHORE, L.P.
 Location: Sec: 10 T: 10S R: 22E Spot: NWNE
 Coordinates: X: 634824 Y: 4425187
 Field Name: NATURAL BUTTES
 County Name: UINTAH

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	256	11			
SURF	256	8.625	24		
HOL2	7100	7.875			
PROD	7100	4.5	11.6		11.459

Plug # 6
 out $66' / (1.15) (2.9685) = 205x$
 $256' / (1.15) (4.046) = 555x$
 $320' / (1.15) (11.459) = 1005x$
 1005x total → propose 935x ✓ o.k.

Cement from 256 ft. to surface
 Surface: 8.625 in. @ 256 ft.
 Hole: 11 in. @ 256 ft.

$7\frac{7}{8}'' \times 4\frac{1}{2}'' (158)$ → 2.9685
 $255x \times 8\frac{5}{8}'' \times 4\frac{1}{2}''$ → 4.046

Plug # 5
 * MOVE CICK TO 1384' (435' downhole)
 Below $50' / (1.15) (11.459) = 45x$ } propose 1545x
 out $435' / (1.15) (2.9685) = 1425x$
 Above $435' / (1.15) (11.459) = 335x$ propose 255x → need 335x minimum ✓

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	7100	1420	HG	333
PROD	7100	1420	T2	1143
SURF	256	0	G	85

Plug # 4
 $255x = 329'$
 TOC = 1521' ✓ o.k.

Plug # 3
 $255x = 329'$
 TOC @ 2386' ✓ o.k.

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
4964	6164			
6475	7012			

Approved by the Utah Division of Oil, Gas and Mining

Date: June 11, 2009
 By: Derek Hunt

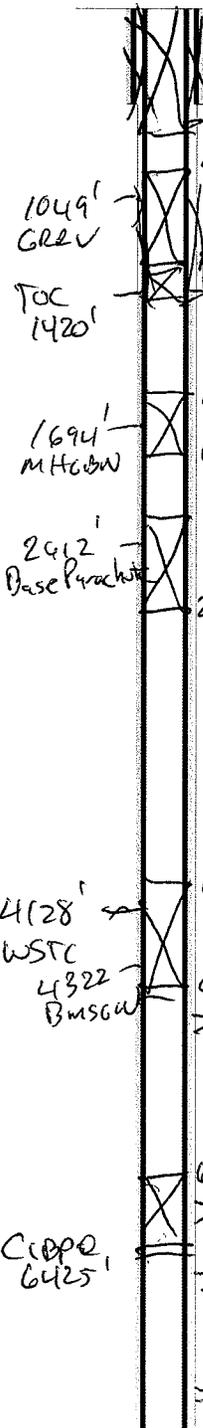
Formation Information

Formation	Depth
GRRV	1049
MHGBN	1694
WSTC	4128
BMSW	4322
MVRD	6462

Plug # 1
 $(255x) (1.15) (11.459) = 329'$
 TOC @ 6096' ✓ o.k.

Cement from 7100 ft. to 1420 ft.
 Production: 4.5 in. @ 7100 ft.

Hole: 7.875 in. @ 7100 ft.
 → 7012'



TD: 7100 TVD: PBTD:

NBU 231
 966' FNL & 1539' FEL
 NWNE SEC.10, T10S, R22E
 Uintah County, UT

KBE: 5072'
 GLE: 5058'
 TD: 7100'
 PBTD: 7046'

API NUMBER: 43-047-32561
 LEASE NUMBER: ML-22649
 WI: 100.0000%
 NRI: 81.202949%

CASING: 11" hole
 8 5/8" 24# J-55 @ 256'
 Cemented w/ 86 sx, Prem "G" w/ 2% CaCl₂, Circ +/- 7 BC to pit. TOC @ Surface.

7.875" hole
 4 1/2" 11.6# N-80 @ 7100'.
 Cemented w/ 333 sx HiLift and 1143 sx Selfstress II. TOC @ 1420' by CBL. Top job pumped on 2/26/98 to fill production csg annulus to surface. Report states that well was on a weak vacuum after top job, so this procedure assumes TOC @ 1420'.

TUBING: 2 3/8" 4.7# J-55 tubing landed at 6843'.

Tubular/Borehole	Drift inches	Collaps e psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624	0.02173	0.00387
4.5" 11.6# N-80	3.875	6350	7780	0.6528	0.0872	0.0155
8.625" 24# J-55	7.972	1370	2950	2.6749	0.3575	0.0636
Annular Capacities						
2.375" tbg. X 4 1/2" 11.6# csg				0.4227	0.0565	0.01006
4.5" csg X 8 5/8" 24# csg				1.8487	0.2471	0.04401
4.5" csg X 7.875 borehole				1.7052	0.2278	0.0406
8.625" csg X 11" borehole				1.9026	0.2543	0.0453

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	1049'
Bird's Nest	1334'
Mahogany	1694'
Base of Parachute	2612'
Wasatch	4129'
Mesa Verde	6460'

Tech. Pub. #92 Base of USDW's

USDW Elevation	750' MSL
USDW Depth	4322' KBE

PERFORATIONS:

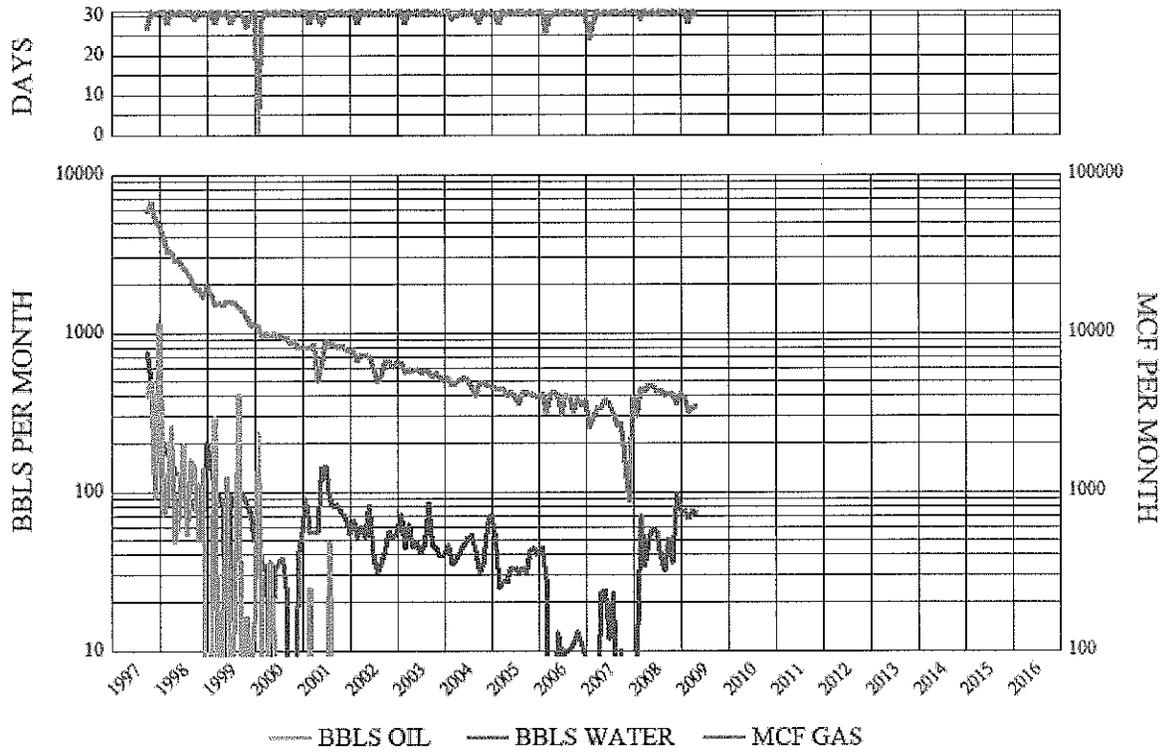
Formation	Date	Top	SPF	Status
Mesa Verde	8/21/97	6475	1	Open
Mesa Verde	8/21/97	6479	1	Open
Mesa Verde	8/21/97	6501	1	Open
Mesa Verde	8/21/97	6513	1	Open
Mesa Verde	8/21/97	6530	1	Open
Mesa Verde	8/21/97	6548	1	Open
Mesa Verde	8/21/97	6593	1	Open
Mesa Verde	8/21/97	6650	1	Open
Mesa Verde	8/21/97	6678	1	Open
Mesa Verde	8/21/97	6685	1	Open
Mesa Verde	8/21/97	6822	1	Open
Mesa Verde	8/21/97	7006	1	Open
Mesa Verde	8/21/97	7012	1	Open
Wasatch	8/23/97	4964	2	Open
Wasatch	8/23/97	5106	2	Open
Wasatch	8/23/97	5112	2	Open
Wasatch	8/23/97	5285	2	Open
Wasatch	8/23/97	5293	2	Open
Wasatch	8/23/97	6164	2	Open

WELL HISTORY:

- Spud on 6/4/97
- TD'd on 8/9/97
- Completed 8/30/97
- First Production 8/24/97: 3 BO, 2223 MCF, 3 BW
- 2/26/98 – Lead w/ 65 sx Class "G", tail w/ 190 sx Class "G" to cement casing annulus
- May '01 – Workover to clean out sand, c/o to PBTD 7055'. Land tbg @ 6004', RTP.

#43-047-32561-00-00 NWNE 10-T10S-R22E
NBU 231
KERR-MCGEE OIL & GAS ONSHORE, L.P.
NATURAL BUTTES

CUM OIL = 4665
CUM WATER = 9024
CUM GAS = 1300850



NBU 231 PLUG & ABANDONMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- BRINE WITH A MINIMUM DENSITY OF AT LEAST 9 PPG MUST BE PLACED BETWEEN ALL PLUGS. 10 PPG IS ASSUMED IN THIS PROCEDURE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- NOTIFY BLM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 415 sx Class "G" cement needed for procedure

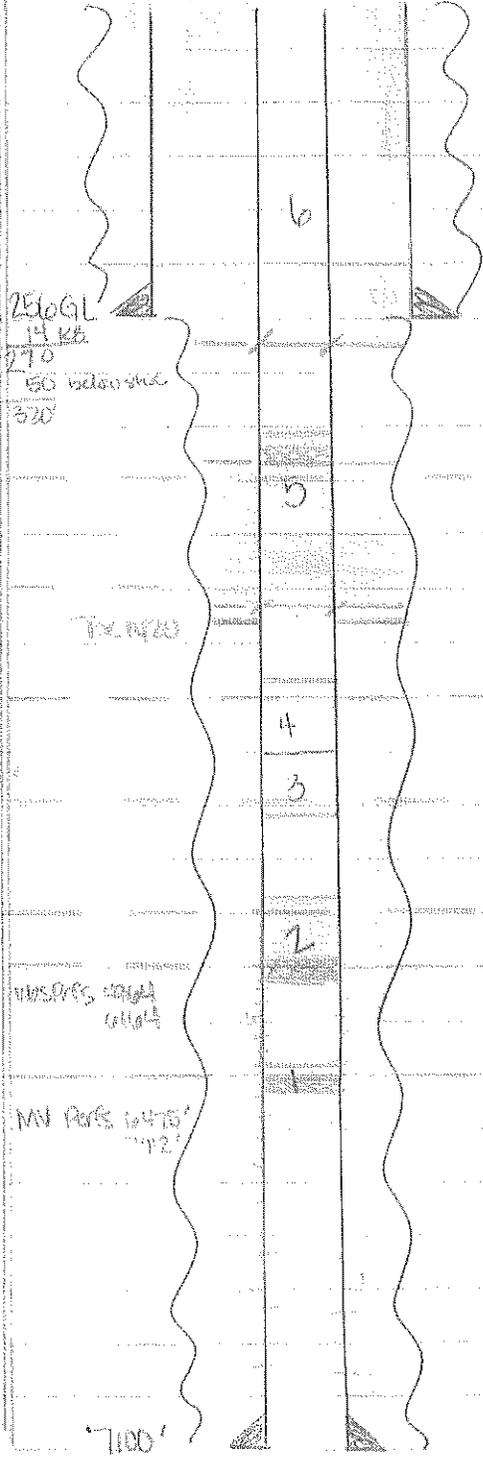
Note: Gyro ran to 5977'

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL.
3. **PLUG #1, ISOLATE MV PERFORATIONS (6475' – 7012')**: RIH W/ 4 ½" CIBP. SET @ ~6425'. RELEASE CIBP, BRK CIRC W/ FRESH WATER. DISPLACE 25 SX (28.63 CUFT.) ON TOP OF PLUG. PUH ABOVE TOC (~6097'). REVERSE CIRCULATE W/ 10 PPG BRINE.
4. **PLUG #2, ISOLATE WAS PERFORATIONS (4964' – 6164'), PROTECT WASATCH TOP (4129') & BASE OF USDW (~4322')**: POOH. RIH W/ 4 ½" CIBP, SET @ 4914'. RELEASE CIBP, BRK CIRC W/ FRESH WATER. DISPLACE 68 SX (77.18 CUFT.) AND BALANCE PLUG W/ TOC @ ~4029' (885' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
5. **PLUG #3, PROTECT BASE OF PARACHUTE MEMBER (2612')**: PUH TO ~2715'. BRK CIRC W/ FRESH WATER. DISPLACE 25 SX (28.63 CUFT.) AND BALANCE PLUG W/ TOC @ ~2387' (328' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
6. **PLUG #4, PROTECT MAHOGANY TOP (1694')**: PUH TO ~1850'. BRK CIRC W/ FRESH WATER. DISPLACE 25 SX (28.63 CUFT.) AND BALANCE PLUG W/ TOC @ ~1522' (328' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
7. **PLUG #5, PROTECT BIRD'S NEST (~1334') & GREEN RIVER TOP (1049')**: POOH W/ TBG. RIH W/ WIRELINE, PERFORATE @ ~1434' W/ 4 SPF. PU & RIH W/ 4 ½" CIBP, SET @ ~949'. RIH W/ TBG & STING INTO CIBP & SQUEEZE PERFS W/ A MINIMUM OF 154 SX (175.71 CUFT.). STING OUT OF CIBP AND SPOT 25 SX (28.63 CUFT.) CMT ON TOP OF CIBP. BRK CIRC W/ FRESH WATER. POOH ABOVE TOC (~621'). REVERSE CIRCULATE W/ 10 PPG BRINE.
8. **PLUG #6, SURFACE SHOE (270' KB) & SURFACE HOLE**: POOH W/ TBG. RIH W/ WIRELINE, PERFORATE @ 320' W/ 4 SPF. POOH W/ WIRELINE. RU CEMENT SERVICE TO PROD CSG. PUMP 93 SX CMT (106.02 CUFT.) OR SUFFICIENT VOLUME TO FILL 4 ½" CSG & ANNULUS TO SURFACE.
9. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
10. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB.

ALM 6/11/09

RECEIVED June 11, 2009

258 4 1/2



MV CIBP @ 6425 #1 258 cmt ~ 6097'

MV CIBP @ 4914 cmt to 4029 885' x .0872 7718 (60 sk)

PAR/MAN cmt to 1594

AN/GA DEF @ 1434

CCR @ 049

485 x .0872 42.30

485 x .2278 110.49

152.79

15% 22.92

175.71

153.46 sk

surface

320 x .0872 27.91

50 x .2278 11.39

270 x .2471

66.72

100 07-cmt 93 sk

NBI 231

11006M

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01197AST
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 231
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047325610000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6587 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0966 FNL 1539 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 10 Township: 10.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/11/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text" value="CANCEL"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 THE OPERATOR REQUESTS TO CANCEL THE APPROVED PLUG AND ABANDON WORK. THE WORK HAS NOT BEEN PERFORMED ON THE SUBJECT WELL. **Accepted by the Utah Division of Oil, Gas and Mining**
FOR RECORD ONLY
 June 15, 2009

NAME (PLEASE PRINT) Sheila Upchego	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 6/15/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01197AST
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2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047325610000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0966 FNL 1539 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 10 Township: 10.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/22/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR REQUESTS AUTHORIZATION TO TEMPORARILY ABANDON THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO TEMPORARILY ABANDON THE WELL TO DRILL THE NBU 1022-10B PAD WELL WHICH CONSISTS OF NBU 1022-10A4BS; NBU 1022-10B4BS; NBU 1022-10B2AS; NBU 1022-10C1BS. PLEASE REFER TO THE ATTACHED TEMPORARILY ABANDON PROCEDURE.

Approved by the Utah Division of Oil, Gas and Mining

Date: June 22, 2009

By: *Debra K. [Signature]*

NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 6/19/2009



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047325610000

- 1. Notify the Division at least 24 hours prior to conducting plugback operations. Please call Dan Jarvis at 801-538-5338.**
- 2. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 3. If there are any changes to the plugback procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 4. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: June 22, 2009
By: Dustin Doucet

NBU 231
 966' FNL & 1539' FEL
 NWNE SEC.10, T10S, R22E
 Uintah County, UT

KBE: 5072'
 GLE: 5058'
 TD: 7100'
 PBTD: 7046'

API NUMBER: 43-047-32561
 LEASE NUMBER: ML-22649
 WI: 100.0000%
 NRI: 81.202949%

CASING: 11" hole
 8 5/8" 24# J-55 @ 256'
 Cemented w/ 86 sx, Prem "G" w/ 2% CaCl₂, Circ +/- 7 BC to pit. TOC @ Surface.

7.875" hole
 4 1/2" 11.6# N-80 @ 7100'.
 Cemented w/ 333 sx HiLift and 1143 sx Selfstress II. TOC @ 1420' by CBL. Top job pumped on 2/26/98 to fill production csg annulus to surface. Report states that well was on a weak vacuum after top job, so this procedure assumes TOC @ 1420'.

TUBING: 2 3/8" 4.7# J-55 tubing landed at 6843'.

Tubular/Borehole	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624	0.02173	0.00387
4.5" 11.6# N-80	3.875	6350	7780	0.6528	0.0872	0.0155
8.625" 24# J-55	7.972	1370	2950	2.6749	0.3575	0.0636
Annular Capacities						
2.375" tbg. X 4 1/2" 11.6# csg				0.4227	0.0565	0.01006
4.5" csg X 8 5/8" 24# csg				1.8487	0.2471	0.04401
4.5" csg X 7.875 borehole				1.7052	0.2278	0.0406
8.625" csg X 11" borehole				1.9026	0.2543	0.0453

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	1049'
Bird's Nest	1334'
Mahogany	1694'
Base of Parachute	2612'
Wasatch	4129'
Mesa Verde	6460'

Tech. Pub. #92 Base of USDW's

USDW Elevation	750' MSL
USDW Depth	4322' KBE

PERFORATIONS:

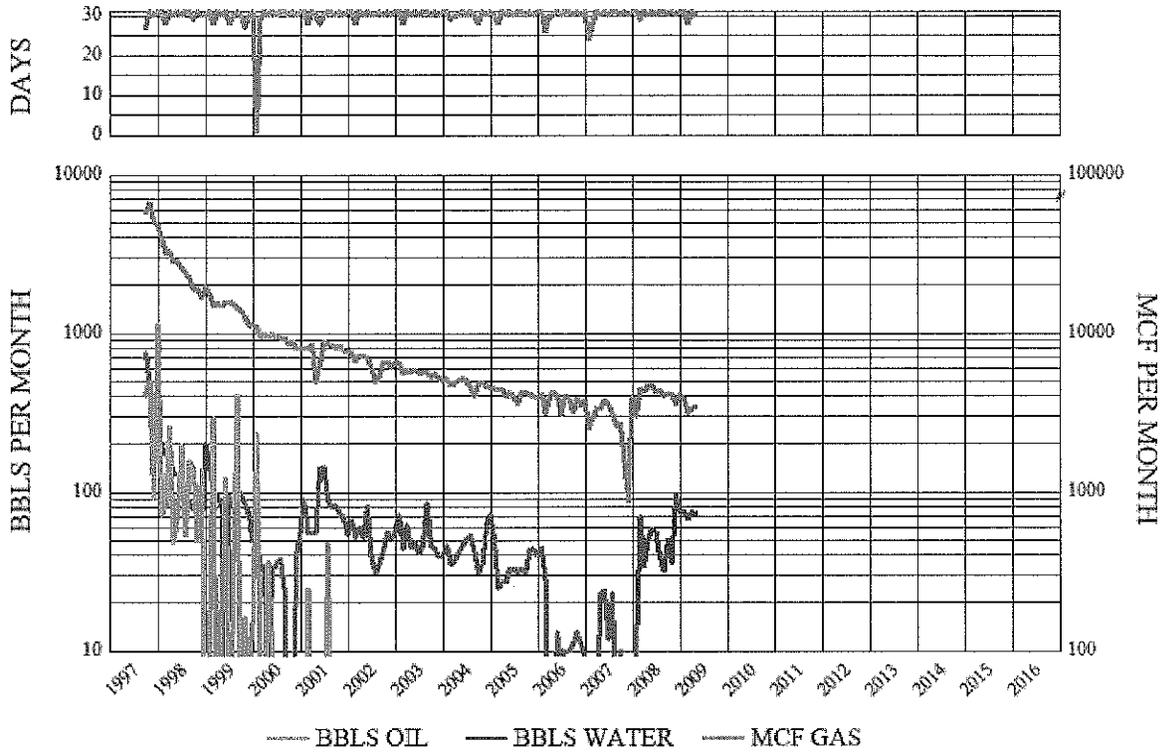
Formation	Date	Top	SPF	Status
Mesa Verde	8/21/97	6475	1	Open
Mesa Verde	8/21/97	6479	1	Open
Mesa Verde	8/21/97	6501	1	Open
Mesa Verde	8/21/97	6513	1	Open
Mesa Verde	8/21/97	6530	1	Open
Mesa Verde	8/21/97	6548	1	Open
Mesa Verde	8/21/97	6593	1	Open
Mesa Verde	8/21/97	6650	1	Open
Mesa Verde	8/21/97	6678	1	Open
Mesa Verde	8/21/97	6685	1	Open
Mesa Verde	8/21/97	6822	1	Open
Mesa Verde	8/21/97	7006	1	Open
Mesa Verde	8/21/97	7012	1	Open
Wasatch	8/23/97	4964	2	Open
Wasatch	8/23/97	5106	2	Open
Wasatch	8/23/97	5112	2	Open
Wasatch	8/23/97	5285	2	Open
Wasatch	8/23/97	5293	2	Open
Wasatch	8/23/97	6164	2	Open

WELL HISTORY:

- Spud on 6/4/97
- TD'd on 8/9/97
- Completed 8/30/97
- First Production 8/24/97: 3 BO, 2223 MCF, 3 BW
- 2/26/98 – Lead w/ 65 sx Class "G", tail w/ 190 sx Class "G" to cement casing annulus
- May '01 – Workover to clean out sand, c/o to PBSD 7055'. Land tbg @ 6004', RTP.

#43-047-32561-00-00 NWNE 10-T10S-R22E
NBU 231
KERR-MCGEE OIL & GAS ONSHORE, L.P.
NATURAL BUTTES

CUM OIL = 4665
CUM WATER = 9024
CUM GAS = 1300850



NBU 231 PLUG & ABANDONMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
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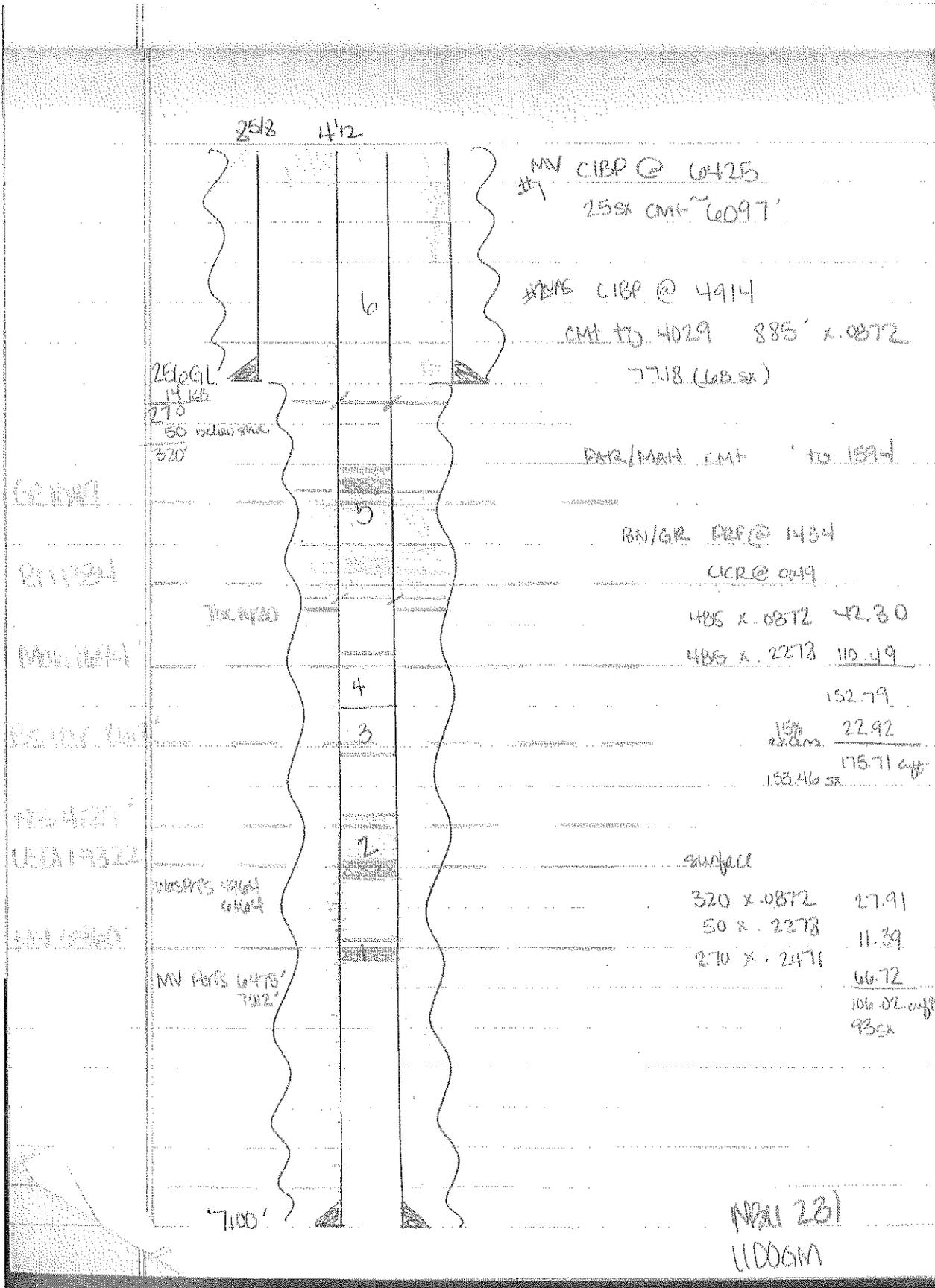
PROCEDURE

Note: An estimated 415 sx Class "G" cement needed for procedure

Note: Gyro ran to 5977'

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL.
3. **PLUG #1, ISOLATE MV PERFORATIONS (6475' – 7012')**: RIH W/ 4 ½" CBP. SET @ ~6425'. RELEASE CBP, BRK CIRC W/ FRESH WATER. DISPLACE 25 SX (28.63 CUFT.) ON TOP OF PLUG. PUH ABOVE TOC (~6097'). REVERSE CIRCULATE W/ 10 PPG BRINE.
4. **PLUG #2, ISOLATE WAS PERFORATIONS (4964' – 6164'), PROTECT WASATCH TOP (4129') & BASE OF USDW (~4322')**: POOH. RIH W/ 4 ½" CBP, SET @ 4914'. RELEASE CBP, BRK CIRC W/ FRESH WATER. DISPLACE 68 SX (77.18 CUFT.) AND BALANCE PLUG W/ TOC @ ~4029' (885' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
5. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER BLM GUIDELINES.
6. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB.

ALM 6/11/09



MN CIBP @ 6425
#1
2588 cmt ~ 6097'

MN CIBP @ 4914
cmt to 4029 885' x .0872
7718 (68.8x)

PAR/MAN cmt to 1594

BN/GR DEF @ 1434
CCR @ 0449

485 x .0872 42.30

485 x .2278 110.49

152.79

15% 22.92

175.71 diff

153.46 sq

surface

320 x .0872 27.91

50 x .2278 11.39

270 x .2471 66.72

106.02 cmt
93ca

2518 4 1/2
14 KB
270
50 below grade
320

MN Per's 4964
6464

MN Per's 6475'
7912'

7100'

NBA 281
11006M

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01197AST
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 231
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047325610000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0966 FNL 1539 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 10 Township: 10.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/22/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 25, 2009

NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 6/19/2009	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

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Accepted by the
Utah Division of
Oil, Gas and Mining

FOR RECORD ONLY

Date: June 22, 2009

By:

Dustin Doucet

NBU 231
 966' FNL & 1539' FEL
 NWNE SEC.10, T10S, R22E
 Uintah County, UT

KBE: 5072'
 GLE: 5058'
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7.875" hole
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Tubular/Borehole	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624	0.02173	0.00387
4.5" 11.6# N-80	3.875	6350	7780	0.6528	0.0872	0.0155
8.625" 24# J-55	7.972	1370	2950	2.6749	0.3575	0.0636
Annular Capacities						
2.375" tbg. X 4 1/2" 11.6# csg				0.4227	0.0565	0.01006
4.5" csg X 8 5/8" 24# csg				1.8487	0.2471	0.04401
4.5" csg X 7.875 borehole				1.7052	0.2278	0.0406
8.625" csg X 11" borehole				1.9026	0.2543	0.0453

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	1049'
Bird's Nest	1334'
Mahogany	1694'
Base of Parachute	2612'
Wasatch	4129'
Mesa Verde	6460'

Tech. Pub. #92 Base of USDW's
 USDW Elevation 750' MSL
 USDW Depth 4322' KBE

PERFORATIONS:

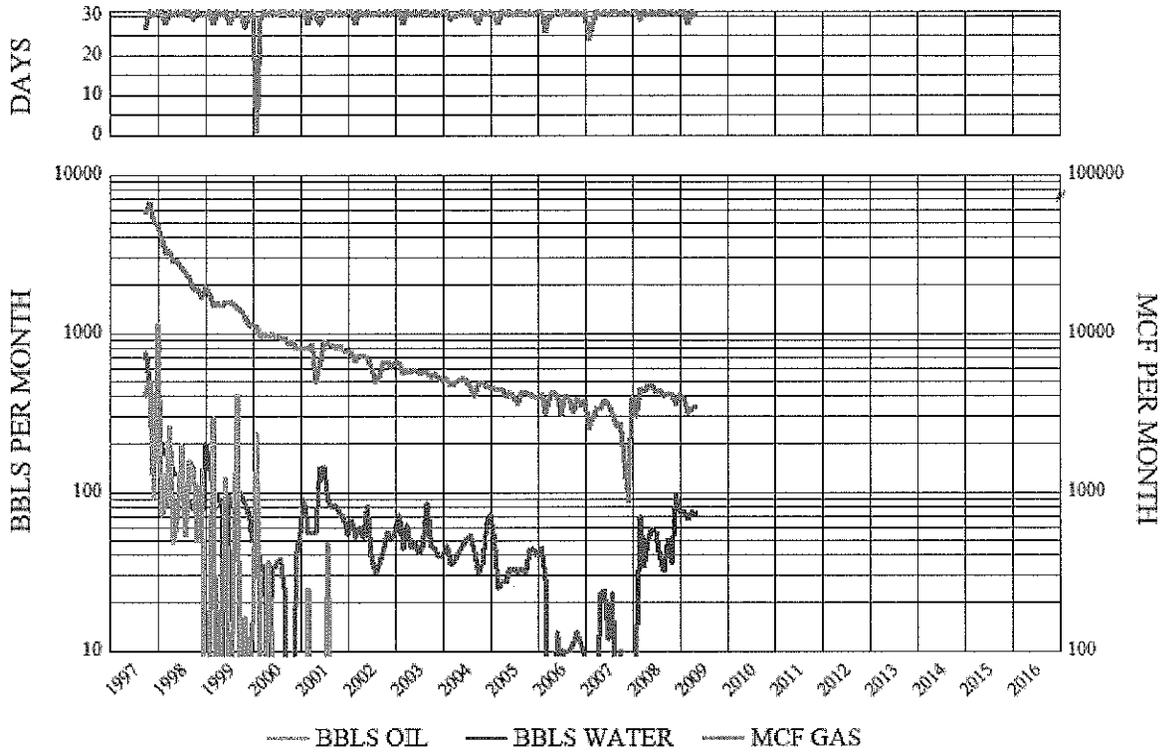
Formation	Date	Top	SPF	Status
Mesa Verde	8/21/97	6475	1	Open
Mesa Verde	8/21/97	6479	1	Open
Mesa Verde	8/21/97	6501	1	Open
Mesa Verde	8/21/97	6513	1	Open
Mesa Verde	8/21/97	6530	1	Open
Mesa Verde	8/21/97	6548	1	Open
Mesa Verde	8/21/97	6593	1	Open
Mesa Verde	8/21/97	6650	1	Open
Mesa Verde	8/21/97	6678	1	Open
Mesa Verde	8/21/97	6685	1	Open
Mesa Verde	8/21/97	6822	1	Open
Mesa Verde	8/21/97	7006	1	Open
Mesa Verde	8/21/97	7012	1	Open
Wasatch	8/23/97	4964	2	Open
Wasatch	8/23/97	5106	2	Open
Wasatch	8/23/97	5112	2	Open
Wasatch	8/23/97	5285	2	Open
Wasatch	8/23/97	5293	2	Open
Wasatch	8/23/97	6164	2	Open

WELL HISTORY:

- Spud on 6/4/97
- TD'd on 8/9/97
- Completed 8/30/97
- First Production 8/24/97: 3 BO, 2223 MCF, 3 BW
- 2/26/98 – Lead w/ 65 sx Class "G", tail w/ 190 sx Class "G" to cement casing annulus
- May '01 – Workover to clean out sand, c/o to PBDT 7055'. Land tbg @ 6004', RTP.

#43-047-32561-00-00 NWNE 10-T10S-R22E
NBU 231
KERR-MCGEE OIL & GAS ONSHORE, L.P.
NATURAL BUTTES

CUM OIL = 4665
CUM WATER = 9024
CUM GAS = 1300850



NBU 231 PLUG & ABANDONMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- BRINE WITH A MINIMUM DENSITY OF AT LEAST 9 PPG MUST BE PLACED BETWEEN ALL PLUGS. 10 PPG IS ASSUMED IN THIS PROCEDURE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- NOTIFY BLM 24 HOURS BEFORE MOVING ON LOCATION.

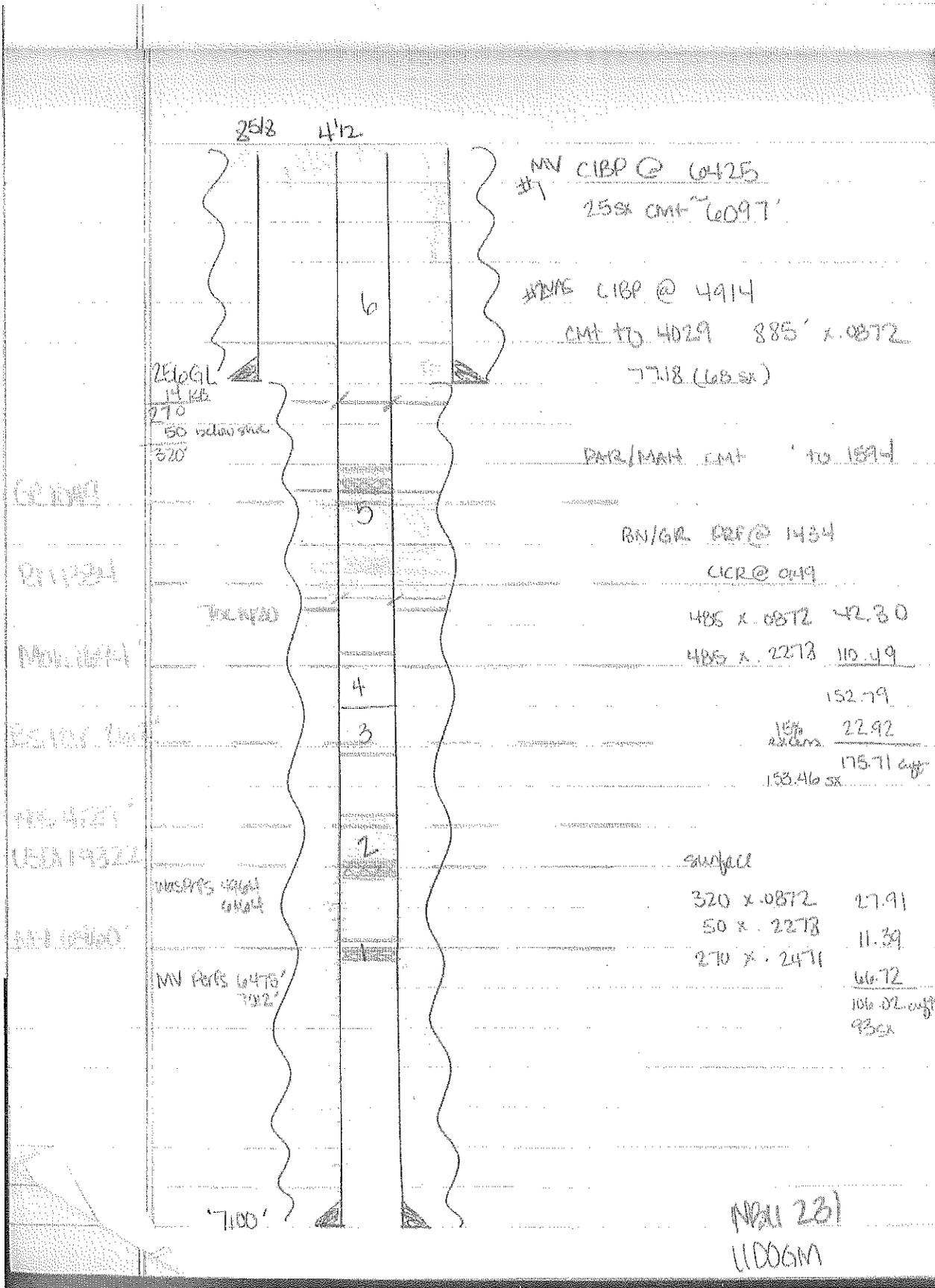
PROCEDURE

Note: An estimated 415 sx Class "G" cement needed for procedure

Note: Gyro ran to 5977'

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL.
3. **PLUG #1, ISOLATE MV PERFORATIONS (6475' – 7012')**: RIH W/ 4 ½" CBP. SET @ ~6425'. RELEASE CBP, BRK CIRC W/ FRESH WATER. DISPLACE 25 SX (28.63 CUFT.) ON TOP OF PLUG. PUH ABOVE TOC (~6097'). REVERSE CIRCULATE W/ 10 PPG BRINE.
4. **PLUG #2, ISOLATE WAS PERFORATIONS (4964' – 6164'), PROTECT WASATCH TOP (4129') & BASE OF USDW (~4322')**: POOH. RIH W/ 4 ½" CBP, SET @ 4914'. RELEASE CBP, BRK CIRC W/ FRESH WATER. DISPLACE 68 SX (77.18 CUFT.) AND BALANCE PLUG W/ TOC @ ~4029' (885' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
5. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER BLM GUIDELINES.
6. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB.

ALM 6/11/09



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01197AST
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 231
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047325610000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0966 FNL 1539 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 10 Township: 10.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/29/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR REQUESTS AUTHORIZATION TO TEMPORARILY ABANDON THE SUBJECT WELL LOCATION THE OPERATOR WILL TEMPORARILY ABANDON THE WELL TO DRILL THE NBU 1022-10 B PAD WELL WHICH CONSISTS OF NBU 1022-01A4BS; NBU 1022-10B4BS; NBU 1022-10B2AS; NBU 102-10C1BS. PLEASE REFER TO THE ATTACHED REVISED TEMPORARILY ABANDON PROCEDURE.

Approved by the Utah Division of Oil, Gas and Mining

Date: June 30, 2009

By: *Dark K. [Signature]*

NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 6/29/2009	

NBU 231 T&A (revised)
 966' FNL & 1539' FEL
 NWNE SEC.10, T10S, R22E
 Uintah County, UT

KBE:	5072'	API NUMBER:	43-047-32561
GLE:	5058'	LEASE NUMBER:	ML-22649
TD:	7100'	WI:	100.0000%
PBTD:	7046'	NRI:	81.202949%

CASING: 11" hole
 8 5/8" 24# J-55 @ 256'
 Cemented w/ 86 sx, Prem "G" w/ 2% CaCl₂, Circ +/- 7 BC to pit. TOC @ Surface.

7.875" hole
 4 1/2" 11.6# N-80 @ 7100'.
 Cemented w/ 333 sx HiLift and 1143 sx Selfstress II. TOC @ 1420' by CBL. Top job pumped on 2/26/98 to fill production csg annulus to surface. Report states that well was on a weak vacuum after top job, so this procedure assumes TOC @ 1420'.

TUBING: 2 3/8" 4.7# J-55 tubing landed at 6843'.

Tubular/Borehole	Drift inches	Collaps e psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624	0.02173	0.00387
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Tech. Pub. #92 Base of USDW's

USDW Elevation	750' MSL
USDW Depth	4322' KBE

PERFORATIONS:

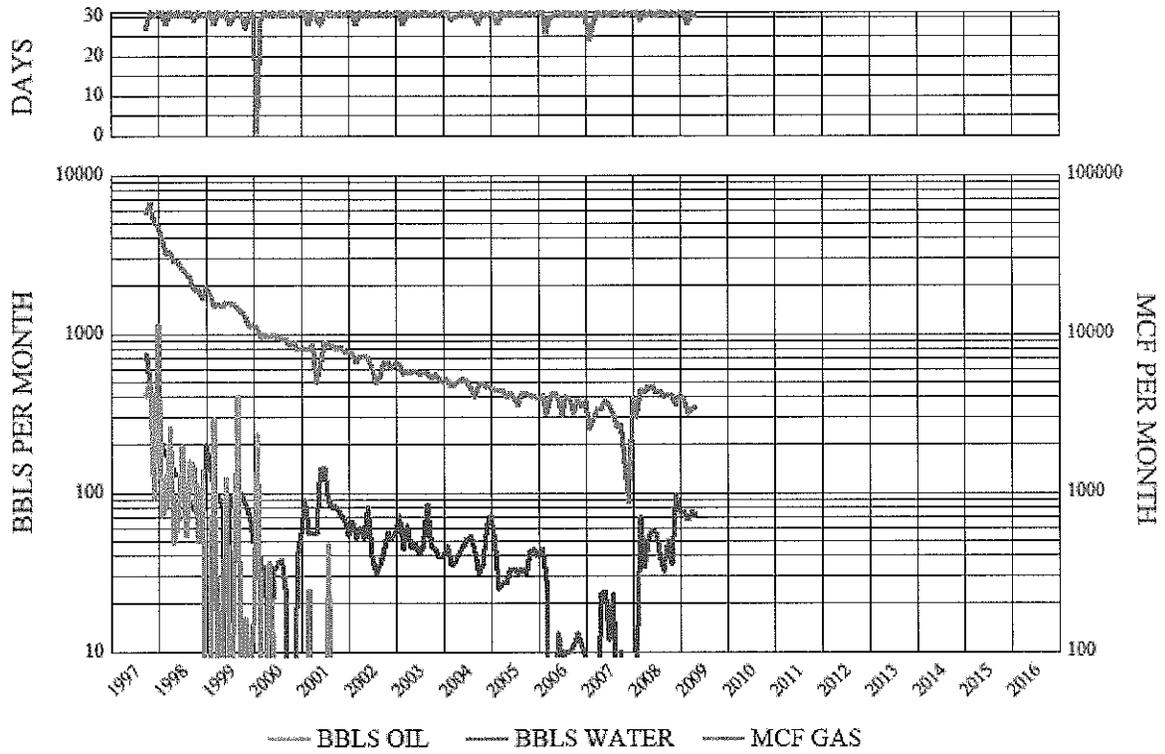
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Mesa Verde	8/21/97	6650	1	Open
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#43-047-32561-00-00 NWNE 10-T10S-R22E
NBU 231
KERR-MCGEE OIL & GAS ONSHORE, L.P.
NATURAL BUTTES

CUM OIL = 4665
CUM WATER = 9024
CUM GAS = 1300850



NBU 231 T& A PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- BRINE WITH A MINIMUM DENSITY OF AT LEAST 9 PPG MUST BE PLACED BETWEEN ALL PLUGS. 10 PPG IS ASSUMED IN THIS PROCEDURE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- NOTIFY BLM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 30 sx Class "G" cement needed for procedure

Note: Gyro ran to 5977'

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL.
3. **PLUG #1, ISOLATE MV PERFORATIONS (6475' - 7012')**: RIH W/ 4 ½" CBP. SET @ ~6425'. RELEASE CBP, BRK CIRC W/ FRESH WATER. DISPLACE 10 SX (11.45 CUFT.) ON TOP OF PLUG. PUH ABOVE TOC (~6293'). REVERSE CIRCULATE W/ 10 PPG BRINE.
4. **PLUGS #2 & #3, ISOLATE WAS PERFORATIONS (4964')**, POOH. RIH W/ 4 ½" CBP, SET @ 4914'. RELEASE CBP, BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE 10 SX (11.45 CUFT.) AND BALANCE PLUG W/ TOC @ ~4783' (131' COVERAGE). PUH TO 4160 AND SET ANOTHER 10 SXS (11.45 CUFT) BALANCE PLUG W/ TOC @ ~4029' (131' COVERAGE). REVERSE CIRCULATE W/ TREATED PRODUCED WATER WITH A BIOCIDES.
5. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER BLM GUIDELINES.
6. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB.

ALM 6/11/09

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01197AST
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 231
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047325610000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0966 FNL 1539 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 10 Township: 10.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/3/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
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	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input checked="" type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR HAS TEMPORARILY ABANDON THE SUBJECT WELL LOCATION, TO DRILL THE 1022-10B PAD WELL LOCATIONS, WHICH CONSIST OF THE FOLLOWING WELLS TO BE DRILLED ON THE WELL PAD: NBU 1022-10A4BS; NBU 1022-10B4BS; NBU 1022-10B2AS AND NBU 1022-10C1BS. THE SUBJECT WELL LOCATION WAS PLUG AND ABANDONED ON 08/03/2009. PLEASE REFER TO THE ATTACHED TEMPORARILY ABANDON CHRONOLOGICAL WELL HISTORY.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
 August 13, 2009

FOR RECORD ONLY

NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 8/13/2009	

US ROCKIES REGION
Operation Summary Report

Well: NBU 231

Spud Date: 7/30/1997

Project: UTAH-UINTAH

Site: NBU 231

Rig Name No:

Event: ABANDONMENT

Start Date: 6/19/2009

End Date: 8/3/2009

Active Datum: RKB @0.00ft (above Mean Sea Level)

UWI: NBU 231

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
6/26/2009	12:00 - 15:00	3.00	ABAND	30		P		MOVE TO LOCATION, F/ NBU 404, SDFWE
6/29/2009	7:00 - 7:30	0.50	ABAND	48		P		HSM. RIGGING UP RIG & PUMP, & PULLING TUBING
	7:30 - 16:00	8.50	ABAND	31	D	P		SIC & TP 500 PSI. PUMP 30 BBLS DOWN TUBING & 30 BBLS DOWN CASING. WELL DEAD. ND WELL HEAD NU BOP. MIRU SCAN TECH. POOH SCANNING TUBING. POOH W/ 145 GOOD JTS & 46 BAD JTS. TOTAL JT COUNT = 191 JTS. RDMO SCAN TECH. SWI SDFN.
6/30/2009	7:00 - 7:30	0.50	ABAND	48		P		HSM. WIRE LINE, CEMENTING & LAYING DOWN TUBING
	7:30 - 16:30	9.00	ABAND	51	D	P		SICP 200 PSI. BLEED DOWN WELL PUMP 30 BBLS DOWN CASING. WELL DEAD. MIRU CASED HOLE SOLUTIONS. PU 3.625" GAUGE RING & RIH TO 6,450'. POOH W/ GAUGE RING. PU 4 1/2" HALIBURTON CBP. STACKED OUT @ 5,291'. POOH W/ CBP. PU 3 7/8" MILL & SUB RIH W/ 205 JTS OF 2 3/8" TBG TO 6,462' DID NOT FEEL ANYTHING. POOH W/ TBG. PU 4 1/2" HALIBURTON CBP & RIH SET CBP @ 6,430'. POOH W/ WIRE LINE. RIH W/ 204 JTS OF 2 3/8" J-55 TBG. EOT @ 6,429'. SWI SDFN
7/1/2009	7:00 - 7:30	0.50	ABAND	48		P		HSM. PINCH POINTS LAYING DOWN TBG & CEMENTING
	7:30 - 18:30	11.00	ABAND	51	D	S		RU BIG 4 CEMENTERS. PRESSURE TEST SURFACE EQUIPMENT TO 2,000 PSI. PUMP 26 BBLS OF FRESH WATER. PUMP 20 SKS OF CLASS G CEMENT (4 BBLS). WT 15.8 PPG YIELD 1.145 CU/SK WATER 4.97 GAL/SK. DISPLACE W/ 23 BBLS. CEMENT PLUG FROM 6,429' TO 6,172'. POOH LD 48 JTS & STAND BACK 78 STANDS. PU 4 1/2" HAL CBP RIH SET @ 4,920'. POOH W/ WIRE LINE. RDMO CASED HOLE SOLUTIONS. RIH W/ 2 3/8" TBG TO 4,919'. CIRC WELL W/ 60 BBLS OF WATER W/ SCALE INHIBITOR & BIOCID. PRESSURE TEST CASING TO 1,000 PSI. GOOD TEST. SET 20 SKS OF CLASS G CMT (4 BBLS) WT 15.8 PPG, YIELD 1.145 CU.FT/SK, WATER 4.97 GAL/SK. DISPLACE W/ 18 BBLS OF WATER. PLG FROM 4,991' TO 4,662'. SET 20 SKS OF CLASS G CMT (4 BBLS) WT 15.8 PPG, YIELD 1.145 CU.FT/SK, WATER 4.97 GAL/SK. DISPLACE W/ 15.5 BBLS WATER. PLG FROM 4,257' TO 4,000'. POOH LD ALL TBG 2 3/8" J-55 4.7# 190 JTS SEND TO APC YARD. ND BOP ND CASING HEAD. PUT ON WELL HEAD T&A CAP. RDMO RIG. WELL WORK COMPLETE.

US ROCKIES REGION

Operation Summary Report

Well: NBU 231		Spud Date: 7/30/1997	
Project: UTAH-UINTAH		Site: NBU 231	Rig Name No:
Event: ABANDONMENT		Start Date: 6/19/2009	End Date: 8/3/2009
Active Datum: RKB @0.00ft (above Mean Sea Level)		UWI: NBU 231	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
7/31/2009	10:00 - 16:00	6.00	ABAND			P		BLUE MTN- DIG OUT AROUND WELLBORE. SET IN SUPPORT CELLAR. FILL IN AROUND BOX.
8/3/2009	7:00 - 17:00	10.00	ABAND	31		P		ROAD RIG FROM NBU 921-14B TO LOCATION. RUSU. PU 4-1/2" CSG SPEAR AND 4-1/2" DP PUP JT. SPEAR CSG. PU TO 20K INTO SPEAR. CUT WINDOWS IN 8-5/8". CUT 8-5/8" BETWEEN WINDOWS AND LET SPEAR CATCH CATCH WT. ST WT AT 40K NOW. CUT OFF 8-5/8" AND LET 4-1/2" COME DOWN AND STACK OUT. ATTEMPT TO BEAT CSG HEAD DOWN. NO SUCCESS. RELEASE SPEAR. CUT OFF 4-1/2" CSG UNDER HEAD. CUT AND DRESS 8-5/8" FOR NEW CSG HEAD. WELD ON 8-5/8" X 11" 3000 CSG HEAD (CUSTOMER PROP). TEST VOID TO 3000 PSI. GOOD. SPEAR 4-1/2" CSG AND PULL TO 38K. SET IN NEW SLIP AND BOWL. SLACK OFF 4-1/2" CSG AND ENERGIZE ELEMENT. CUT OFF AND DRESS 4-1/2" CSG. INSTALL T&A CAP. RDSU. REMOVE TEMP WORK CELLAR. JOB COMPLETE. WELLHEAD BELOW GROUND LEVEL. ROAD RIG TO NBU 1022-7A4CS. SDFN

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2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047325610000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0966 FNL 1539 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 10 Township: 10.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/17/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS TEMPORARILY ABANDONED WELL HAS RETURNED TO PRODUCTION.
 THIS WELL RETURNED TO PRODUCTION ON 3/17/2010.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

FOR RECORD ONLY
 March 25, 2010

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 3/25/2010

<p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p>FORM 9</p>
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p>5. LEASE DESIGNATION AND SERIAL NUMBER: U-01197AST</p>
	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
	<p>7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES</p>
<p>1. TYPE OF WELL Gas Well</p>	<p>8. WELL NAME and NUMBER: NBU 231</p>
<p>2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.</p>	<p>9. API NUMBER: 43047325610000</p>
<p>3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779</p>	<p>PHONE NUMBER: 720 929-6007 Ext</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 0966 FNL 1539 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 10 Township: 10.0S Range: 22.0E Meridian: S</p>	<p>9. FIELD and POOL or WILDCAT: NATURAL BUTTES</p>
	<p>COUNTY: UINTAH</p>
	<p>STATE: UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

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