



October 18, 1994

Utah Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

OCT 20 1994

Attn: Frank Matthews

Re: Consolidated Oil & Gas, Inc.
Federal #21-27
NE NW Sec. 27, T10S - R24E
Uintah County, Utah

Dear Frank,

Enclosed please find three copies of the Application for Permit to Drill on the above mentioned well along with one copy of the drilling program and surface use plan which has been filed with the BLM in Vernal, Utah.

As you will note, this location has been staked at non-standard spacing in accordance with the spacing rules for the State of Utah. This location was staked based on topography. Consolidated Oil & Gas, Inc. is the mineral lessee of all lands within a 1/4 mile radius of the proposed location. We, therefore, request that you grant administrative approval of this location.

Please forward the approved copies to me at the address shown below and I will forward them to Consolidated. Thanks for your assistance in this matter. If you have any questions, please call.

Sincerely,

PERMITCO INC.

A handwritten signature in cursive script that reads "Lisa L. Smith".

Lisa L. Smith
Consultant for:
Consolidated Oil & Gas, Inc.

Enc.

cc: Consolidated Oil & Gas, Inc. - Denver, CO
Dave Koval - Denver, CO

Permitco Incorporated
A Petroleum Permitting Company

13585 Jackson Drive Denver, Colorado 80241 (303) 452-8888

ONSHORE OIL & GAS ORDER NO. 1

**Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases**

**FEDERAL #21-27
1303' FNL and 1440' FWL
NE NW Sec. 27, T10S - R24E
Uintah County, Utah**

Prepared For:

CONSOLIDATED OIL & GAS, INC.

By:

**PERMITCO INC.
13585 Jackson Drive
Denver, Colorado 80241
303/452-8888**

CONFIDENTIAL - TIGHT HOLE

Copies Sent To:

- 3 - BLM - Vernal, Utah**
- 1 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 3 - Consolidated Oil & Gas, Inc. - Denver, CO**
- 3 - Yates Petroleum Corp. - Artesia, NM**
- 1 - Dave Koval - Denver, CO**



Permitco Incorporated
A Petroleum Permitting Company

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.
UTU-66422

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

1a. TYPE OF WORK **DRILL** **DEEPEN** **PLUG BACK**
1b. TYPE OF WELL
OIL **GAS** **SINGLE** **MULTIPLE**
WELL **WELL** **OTHER** **ZONE** **ZONE**

7. UNIT AGREEMENT NAME
East Antelope (Proposed)

8. FARM OR LEASE NAME
Federal

2. NAME OF OPERATOR **303/893-1225 410-17th Street, Suite 2300**
CONSOLIDATED OIL & GAS, INC. Denver, CO 80202

9. WELL NO.
#21-27

3. ADDRESS OF OPERATOR **303/452-8888 13585 Jackson Drive**
PERMITCO INC. - Agent Denver, CO 80241

10. FIELD AND POOL OR WILDCAT
Wildcat

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At Surface **1303' FNL and 1440' FWL**
At proposed Prod. Zone **NE NW Sec. 27, T10S - R24E**

11. SEC. T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 27, T10S - R24E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
11.5 miles south of Bonanza, UT

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
1440'

16. NO. OF ACRES IN LEASE
1600

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx. 1100'

19. PROPOSED DEPTH
7100'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5393' GR

22. APPROX. DATE WORK WILL START*
Upon approval of this application

23. **PROPOSED CASING AND CEMENTING PROGRAM**

| SIZE OF HOLE | SIZE OF CASING | WEIGHT/FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-------------|---------------|-------------------------------------|
| 12-1/4" | 8-5/8" | 24# | 250' | +/- 143 sx 25:75 Poz. Circ to surf. |
| 7-7/8" | 5-1/2" | 17# | 7,100' | 683 sx or suffic to cover zones |

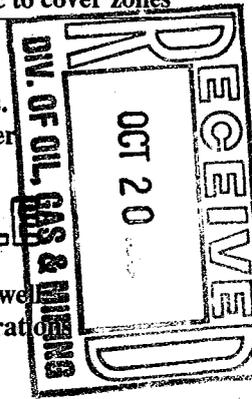
of interest.

Consolidated Oil & Gas, Inc. proposes to drill a well to 7100' to test the Mesa Verde and Wasatch formations. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See Onshore Order No. 1 attached.

CONFIDENTIAL - TIGHT HOLD

Please be advised that Consolidated Oil & Gas, Inc. is considered to be the Operator of the above mentioned well. Consolidated Oil & Gas, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.



Bond coverage for this well is provided by Statewide Bond No. 52-0130-11184-94-1. The principal is Consolidated Oil & Gas, Inc. via surety consent as provided for in 43 CFR 3104.2.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE Consultant for: Consolidated Oil & Gas DATE 10/18/94

PERMIT NO. 43-047-32560 APPROVAL DATE _____
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

cc: Utah Division of Oil, Gas & Mining

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/21/94
BY: [Signature]

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any persn knowingly and willfully to make to any department or agency of the United States false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction.

WELL SPACING: R 649-3-2

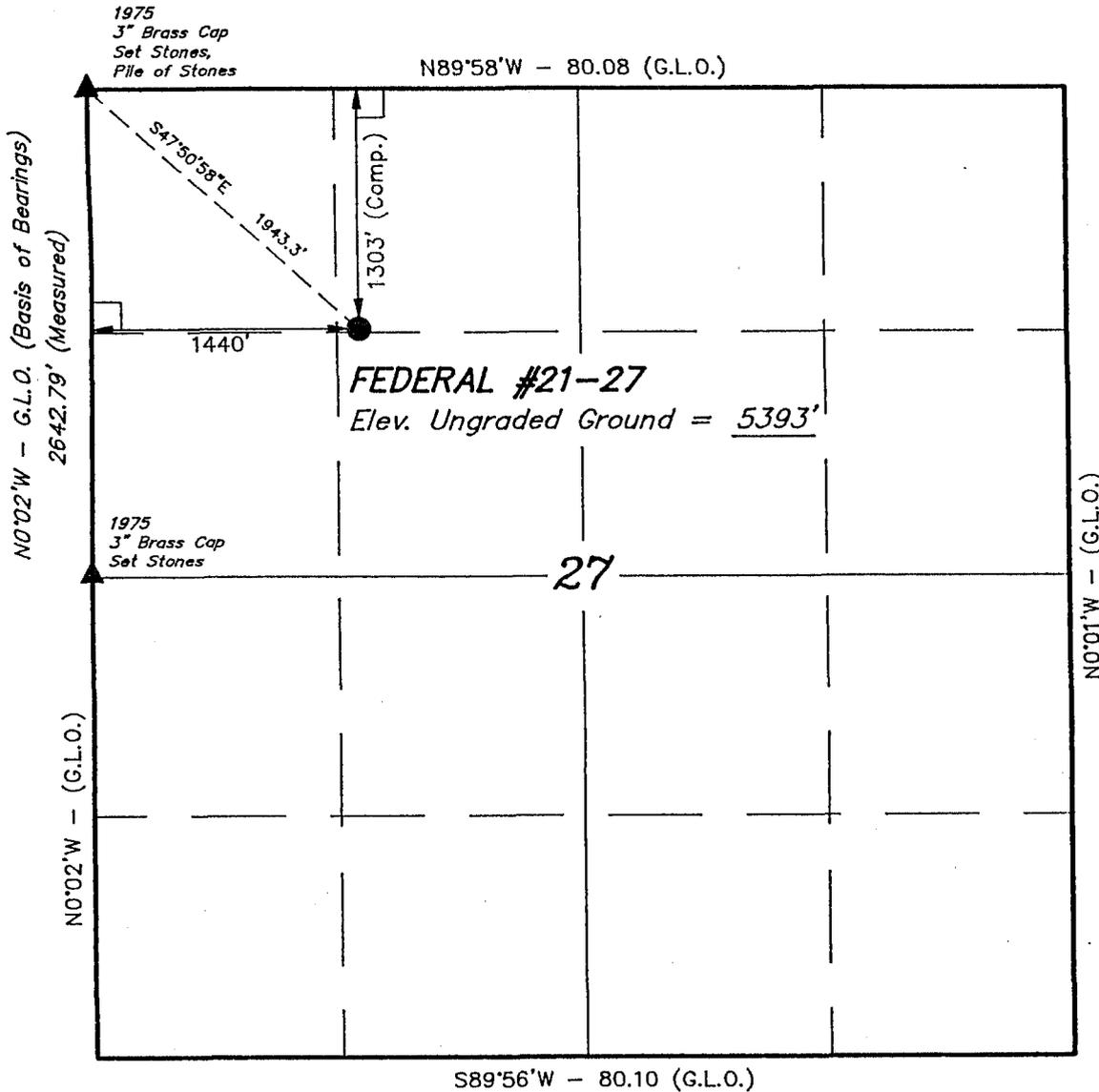
T10S, R24E, S.L.B.&M.

CONSOLIDATED OIL & GAS, INC.

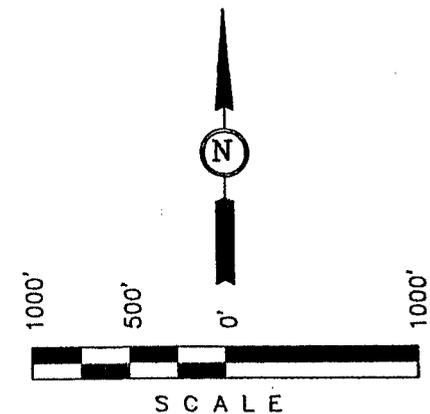
Well location, FEDERAL #21-27, located as shown in the NE 1/4 NW 1/4 of Section 27, T10S, R24E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A RIDGE TOP NEAR THE SOUTH 1/4 CORNER OF SECTION 27, T10S, R24E, S.L.B.&M. TAKEN FROM THE SOUTHAM CANYON, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5804 FEET.



N0°01'W - (G.L.O.)



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED. (Brass Caps)

| | | |
|--|--------------------------------------|------------------------|
| UINTAH ENGINEERING & LAND SURVEYING | | |
| 85 SOUTH 200 EAST - VERNAL, UTAH 84078 | | |
| (801) 789-1017 | | |
| SCALE 1" = 1000' | DATE SURVEYED: 9-24-94 | DATE DRAWN: 9-27-94 |
| PARTY J.F. D.G. D.R.B. | REFERENCES G.L.O. PLAT | |
| WEATHER HOT | FILE CONSOLIDATED OIL & GAS, INC. | |

Consolidated Oil & Gas, Inc.

September 13, 1994

Bureau of Land Management
170 S. 500 E.
Vernal, UT 84078

Attn: Minerals

RE: Federal #22-22 - T11S-R23E, Section 22: SENW
Federal #34-30 - T11S-R23E, Section 30: SWSE
Federal #12-11 - T12S-R24E, Section 11: SWNW
Federal #21-27 - T10S-R24E, Section 27: NENW
Uintah County, Utah

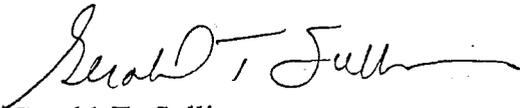
Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of Consolidated Oil & Gas, Inc. when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above mentioned wells.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Consolidated Oil & Gas, Inc. agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Very truly yours,



Gerald T. Sullivan
Senior Landman

GTS/id

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ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Estimated Tops of Important Geologic Markers:

| <u>Formation</u> | <u>Depth</u> | <u>Subsea</u> |
|------------------|--------------|---------------|
| Green River | Surface | |
| Wasatch | 2991' | +2500' |
| Mesa Verde | 4792' | + 699' |
| Mancos | 6966' | -1475' |
| T.D. | 7100' | -1609' |

2. Estimated Depths of Anticipated Water, Oil, Gas or Minerals Formations:

| <u>Substance</u> | <u>Formation</u> | <u>Depth</u> |
|---------------------|------------------|--------------|
| Oil | Green River | 200' |
| Gas | Wasatch | 2991' |
| Oil | Mesa Verde | 4792' |
| Water | N/A | |
| Other Mineral Zones | N/A | |

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.



3. Pressure Control Equipment: (Schematic Attached)

Consolidated's minimum specifications for pressure control equipment are as follows:

Ram Type: 10" Hydraulic double with annular, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 2000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.



4. Proposed Casing and Cementing Program:

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.
- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.



- i. Surface casing shall have centralizers on every fourth joint of casing starting with the shoe joint and up to the bottom of the cellar.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

m. The proposed casing program will be as follows:

| <u>Purpose</u> | <u>Depth</u> | <u>Hole Size</u> | <u>O.D.</u> | <u>Weight</u> | <u>Grade</u> | <u>Type</u> | <u>New or Used</u> |
|----------------|--------------|------------------|-------------|---------------|--------------|-------------|----------------------------|
| Surface | 0-250' | 12-1/4" | 8-5/8" | 24# | J-55 | ST&C | New* |
| Produc. | 0-7100' | 7-7/8" | 5-1/2" | 17# | K-55 | LT&C | New* |

* If used casing is specified it will meet or exceed API standards for new casing.

- n. Casing design subject to revision based on geologic conditions encountered.



- o. The cement program will be as follows:

Surface

0-250'

Type and Amount

± 143 sx 25:75 Poz cement with 2% CaCl₂, 0.25#/sk D29. Weight 15.4 ppg, Yield 1.11 cu. ft., Circulate to surface.

Production

Type and Amount

Lead with 119 sacks Highlift (Weight 11.0 ppg, Yield 4.01 cu. ft. Tail in with 564 sacks 10-0 RFC + 10 #/sk D42 Kolite. Weight 14.0 ppg, Yield 1.66 cu. ft.

- p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.
- q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.
- r. The following reports shall be filed with the District Manager within 30 days after the work is completed.
1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.



- b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.

- s. Auxiliary equipment to be used is as follows:
 - 1. Kelly cock
 - 2. No bit float is deemed necessary.
 - 3. A sub with a full opening valve.

5. Mud Program:

- a. The proposed circulating mediums to be employed in drilling are as follows:

| <u>Interval</u> | <u>Mud Type</u> | <u>Mud Wt.</u> | <u>Visc.</u> | <u>F/L</u> | <u>PH</u> |
|-----------------|-----------------|----------------|--------------|------------|-----------|
| 0-7100' | KCL/Gel | 9.0 | 60+ | 10 | 10 |

Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.

- b. Mud monitoring equipment to be used is as follows:
 - 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.

- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.



- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. Evaluation Program:

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if they are run the following will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of an SP/Dual Laterolog, from T.D. to base of surface casing. An FDC-CNL-GR will be run from 2920' to T.D. and possibly in selected Green River intervals. A Sonic-GR will be run from 2920' to T.D.
- c. No cores are anticipated.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program is as follows: Perforate with 2 jsfp and flow test.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. Abnormal Temperatures or Pressures

- a. No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in or known to exist from previous wells drilled to similar depths in the general area.
- b. The maximum anticipated bottom hole pressure will be approximately 2400 psi at T.D.



8. Anticipated Starting Dates and Notification of Operations:

- a. Drilling will commence immediately upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 14 days.
- c. The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m, Monday through Friday except holidays), at least 24 hours prior to spudding the well.
- d. Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.
- e. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility , such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.
- f. Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.



- g. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- h. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- i. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- j. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- k. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- l. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.
- m. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

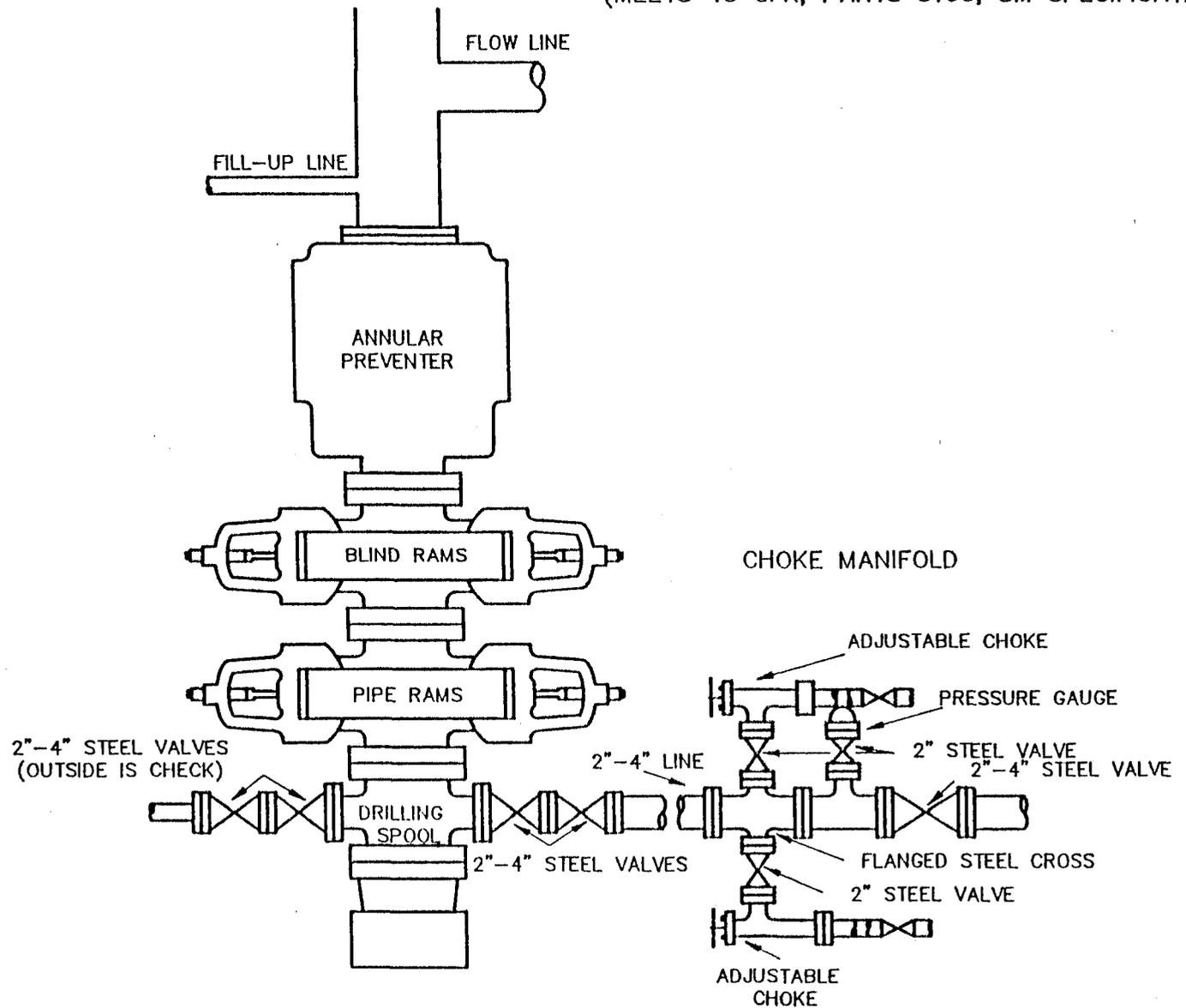


- n. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.
- o. A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3 and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.
- p. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- q. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.
- r. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.



Typical BOP Equipment. Actual Configuration May Vary Slightly But Will Conform With Onshore Order No. 2

THREE PREVENTER HOOKUP
CLASS III
(MEETS 43 CFR, PARTS 3160, 3M SPECIFICATIONS)



ONSHORE ORDER NO. 1
Consolidated Oil & Gas, Inc.
Federal #21-27
1303' FNL and 1440' FWL
NE NW Sec. 27, T10S - R24E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-66422

SURFACE USE PLAN

Page 1

ONSHORE OIL & GAS ORDER NO. 1

NOTIFICATION REQUIREMENTS

- Location Construction -** forty-eight (48) hours prior to construction of location and access roads.
- Location Completion -** prior to moving on the drilling rig.
- Spud Notice -** at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing -** twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests -** twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice -** within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well was conducted on Wednesday, September 28, 1994 at approximately 9:50 a.m. Weather conditions were warm and sunny. In attendance at the onsite inspection were the following individuals:

Robert Kay
Lisa Smith
Byron Tolman
Jean Sinclear
Bob Niewoehner

Uintah Engineering and Land Surveying
Permitco Inc.
Bureau of Land Management
Bureau of Land Management
Consultant for Consolidated

1. Existing Roads

- a. The proposed well site is located approximately 51.5 miles south of Vernal, Utah.



Permitco Incorporated
A Petroleum Permitting Company

- b. **Directions to the location from Vernal, Utah are as follows:**

From Vernal proceed southerly on Highway 45 for approximately 40 miles to the Bonanza gilsonite plant. Continue in a southerly on the paved road for 5.7 miles to the intersection of and existing gravel road to the southwest. Turn left and proceed southwesterly for 6.8 miles. Turn right onto the new access (flagged) and proceed easterly approximately 0.8 miles to the location.

- c. **For location of access roads within a 2-Mile radius, see Maps A & B.**
- d. **Improvement to the existing access will not be necessary except for minor upgrading to the last 0.8 miles of existing road.**
- e. **All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.**
- f. **Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.**

2. **Planned Access Roads**

- a. **Approximately 0.8 miles of new construction will be required as shown on Map B.**
- b. **The maximum grade of the new construction will be approximately 6%.**
- c. **No turnouts are planned.**
- d. **Low water crossings will be installed as necessary. There are no major cuts and fills. No culverts and/or bridges will be required.**
- e. **The new access road was centerline flagged at the time of staking.**



- f. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.
- g. No cattleguards will be necessary.
- h. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- i. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- j. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- k. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.



- I. A right of way will be necessary for access roads located outside of Lease No. UTU-66422. Total length of the right of way will be approximately 5.5 miles. An additional 1.1 miles of existing access road is located on-lease within Section 34 and approximately 0.8 miles of access will be new construction. Right of way may be issued to the wellhead if preferred by your office.

For location of right of way, please see Map "D" attached. The following BLM acreage will be crossed:

T10S - R24E

Sec. 13: W/2 W/2
Sec. 23: E/2 E/2, SW SE
Sec. 24: NW NW
Sec. 26: E/2 W/2, NW NE
Sec. 27: On Lease
Sec. 28: W/2 NE/4, NE NE, E/2 SE/4, NW SE
Sec. 34: On lease
Sec. 35: E/2 NW/4, SW NW, NW SW

There are no related structures or facilities planned at this time.

The right of way is requested for 30 years or the entire life of the producing well, whichever is longer.

The road will be used year-round for maintenance of production facilities. Only flatblading of the existing roadway will be required at this time. No temporary work areas will be needed.

Attached is the application and monitoring fee in the amount of \$175.00.

3. Location of Existing Wells Within a 1-Mile Radius of the Proposed Location.
(See Map #C).
 - a. Water wells - none
 - b. Injection wells - none

- c. Producing wells - three
 - d. Drilling wells - none
 - e. Shut-in wells - one
 - f. Temporarily abandoned wells - none
 - g. Disposal wells - none
 - h. Abandoned wells - none
 - i. Dry Holes - none
4. Location of Tank Batteries and Production Facilities.
- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Desert Tan (10YR6/3). All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
 - b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the wellpad shall be surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
 - c. A Sundry Notice will be submitted showing placement of all production facilities prior to construction.
 - d. All loading lines will be placed inside the berm surrounding the tank battery.



- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.
- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.
- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- h. Any necessary pits will be properly fenced to prevent any wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- l. The road will be maintained in a safe useable condition.



5. Location and Type of Water Supply

- a. All water needed for drilling purposes will be obtained from the municipal source in Vernal, Utah. If the water source should change, the BLM will be notified via Sundry Notice and the appropriate permits will be submitted.
- b. Water will be hauled to location over the roads marked on Maps A and B.
- c. No water well is to be drilled on this lease.

6. Source of Construction Material

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. Methods of Handling Waste Disposal

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. A 12 mil plastic nylon reinforced liner will be utilized. The pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O. If a pit liner is deemed to be unnecessary, the pit must be inspected by a representative of the Bureau of Land Management prior to putting fluids in the pit.

- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.

8. Ancillary Facilities

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. Well Site Layout

- a. The operator or his/her contractor shall contact the BLM Office at 801/789-1362 forty-eight (48) hours prior to construction activities.
- b. The reserve pit will be located on the north side of the location.



- c. The flare pit will be located downwind of the prevailing wind direction on the northeast side, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.
- d. The stockpiled topsoil (first six inches) will be stored on the southeast side of the location between points 6 and 8 and 8 and 1. The topsoil will serve as a berm to keep any water from the existing drainage from flowing across the wellpad.
- e. Access to the wellpad will be from the west between points 2 and 3.
- f. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- g. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- h. During construction, all brush will be removed from the wellpad and access road and stockpiled separately from the topsoil.
- i. All pits will be fenced according to the following minimum standards:
 - 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
 - 2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
 - 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 - 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.



5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- j. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. Plans for Restoration of Surface

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. The plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.
- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer.



The seed mixture for reclamation work will be a sight specific mixture as recommended by the authorized officer of the BLM at the time of reclamation. Seeding will be performed in the fall after September 15 or until permanent ground freeze. Any other seeding period will require the approval of the authorized officer of the BLM.

Dry Hole

- f. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership

Access Roads - All roads are County maintained or managed by the Bureau of Land Management.

Wellpad - The well pad is located on lands owned by the BLM.

12. Other Information

- a. A Class III archeological survey was conducted by Metcalf Archeological Consultants. No significant cultural resources were found and clearance has been recommended. A copy of this report will be submitted directly by Metcalf Archeological Consultants.
- b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.
- c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
 - d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
 - e. A silt catchment dam and basin will not be required.
 - f. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his



subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

- g. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- h. There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.
- i. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- j. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.
- k. The operator or his contractor shall contact the BLM Offices at 801/789-1362 48 hours prior to construction activities.
- l. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.
- m. In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kencska
Ed Forsman
BLM Fax Machine

Petroleum Engineer
Petroleum Engineer

801/781-1190
801/789-7077
801/789-3634



ONSHORE ORDER 1
Consolidated Oil & Gas, Inc.
Federal #21-27
1303' FNL and 1440' FWL
NE NW Sec. 27, T10S - R24E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-66422

SURFACE USE PLAN

Page 14

13. Lessee's or Operator's Representative and Certification

Permit Matters

PERMITCO INC.
Lisa L. Smith
13585 Jackson Drive
Denver, CO 80241
303/452-8888

Drilling & Completion Matters

CONSOLIDATED OIL & GAS INC.
410-17th Street, Suite 2300
Denver, CO 80202
303/893-1225 (O) - Jay Decker
303/972-0419 (H)

Certification

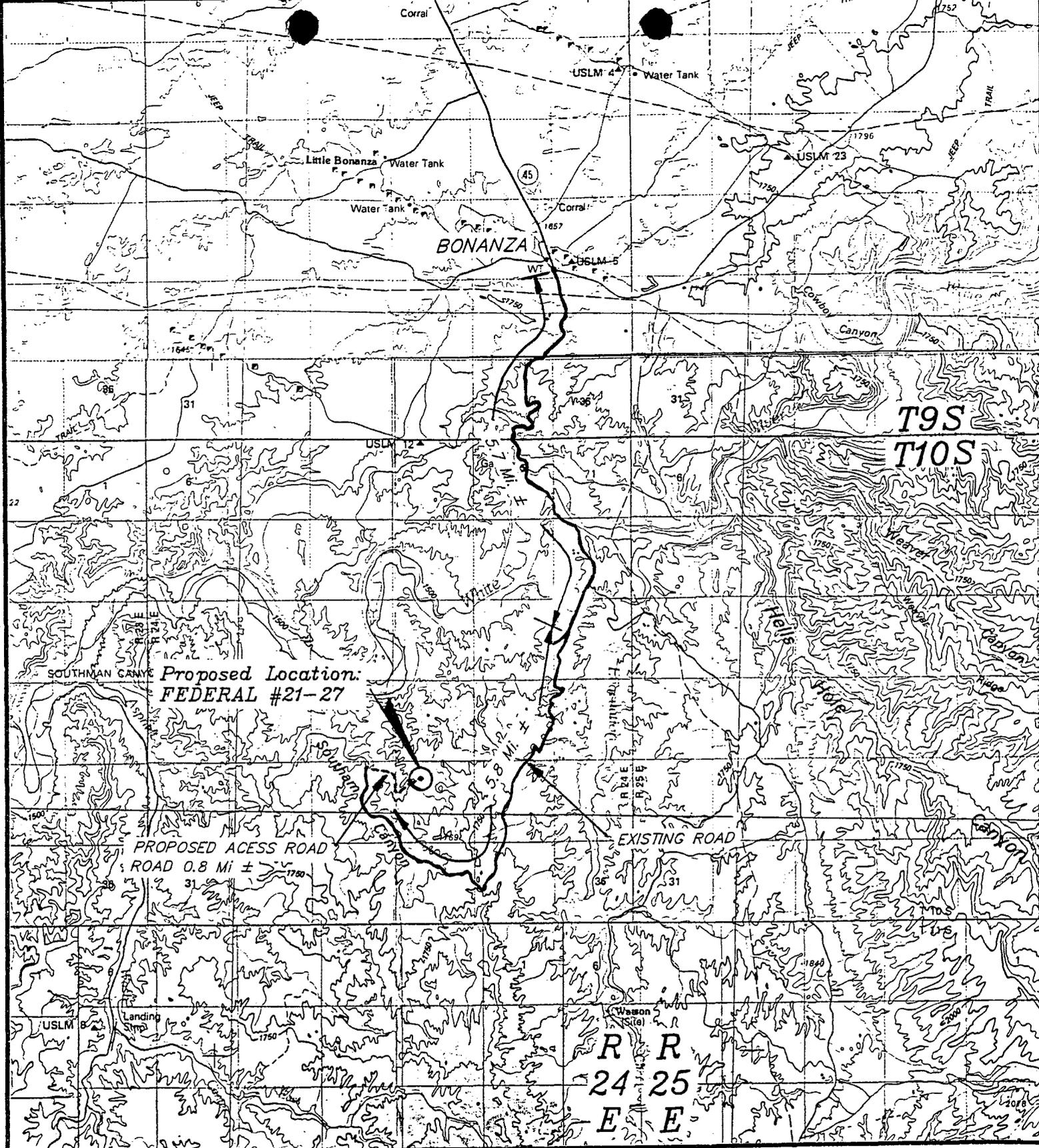
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Consolidated Oil & Gas, Inc. its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

October 18, 1994
Date:



Lisa L. Smith - PERMITCO INC.
Authorized Agent for:
CONSOLIDATED OIL & GAS, INC.



Proposed Location:
FEDERAL #21-27

PROPOSED ACCESS ROAD
 ROAD 0.8 Mi ±

EXISTING ROAD

R R
 24 25
 E E

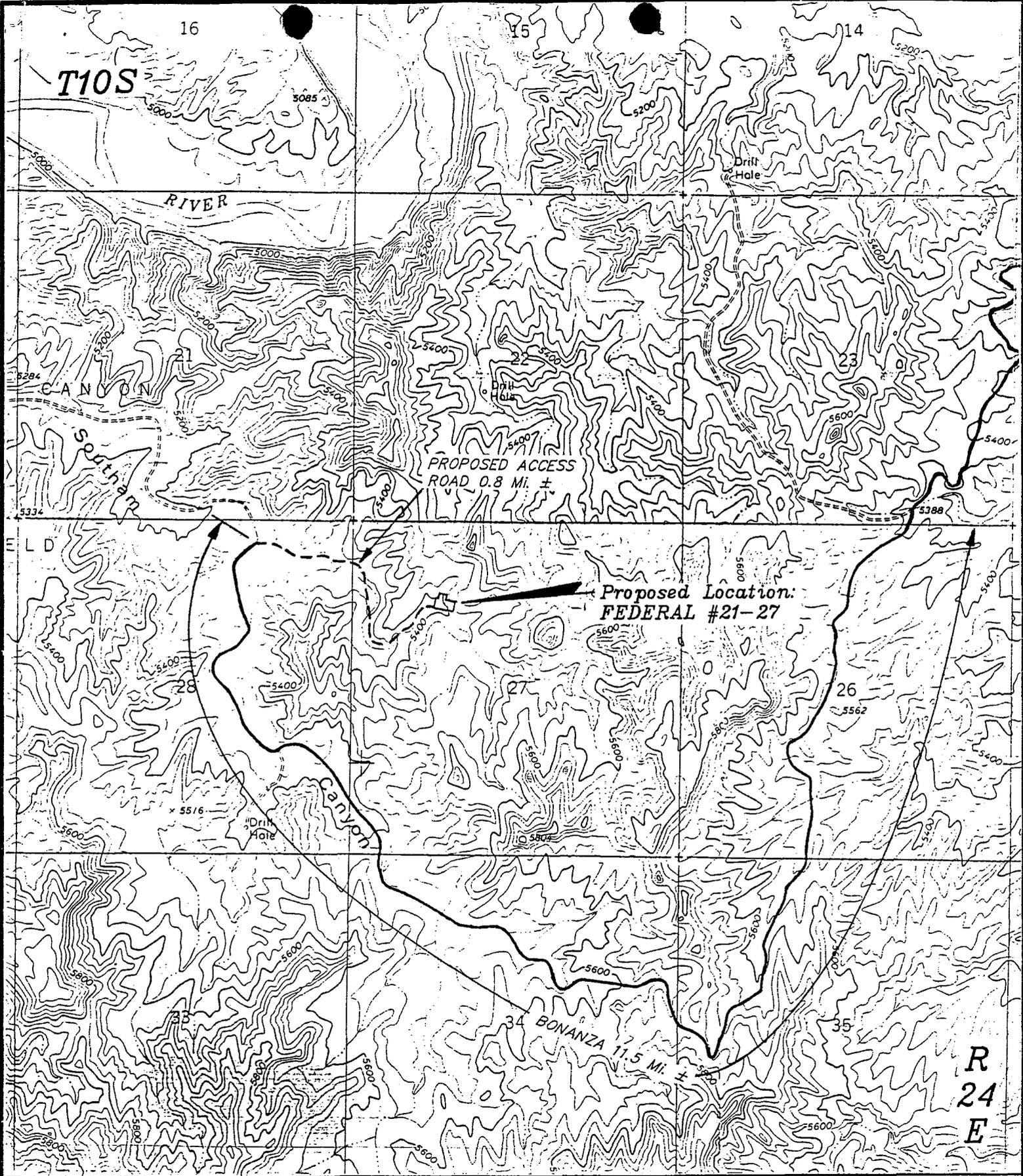
TOPOGRAPHIC
 MAP "A"

DATE: 9/26/94 J.D.S.



CONSOLIDATED OIL & GAS INC.

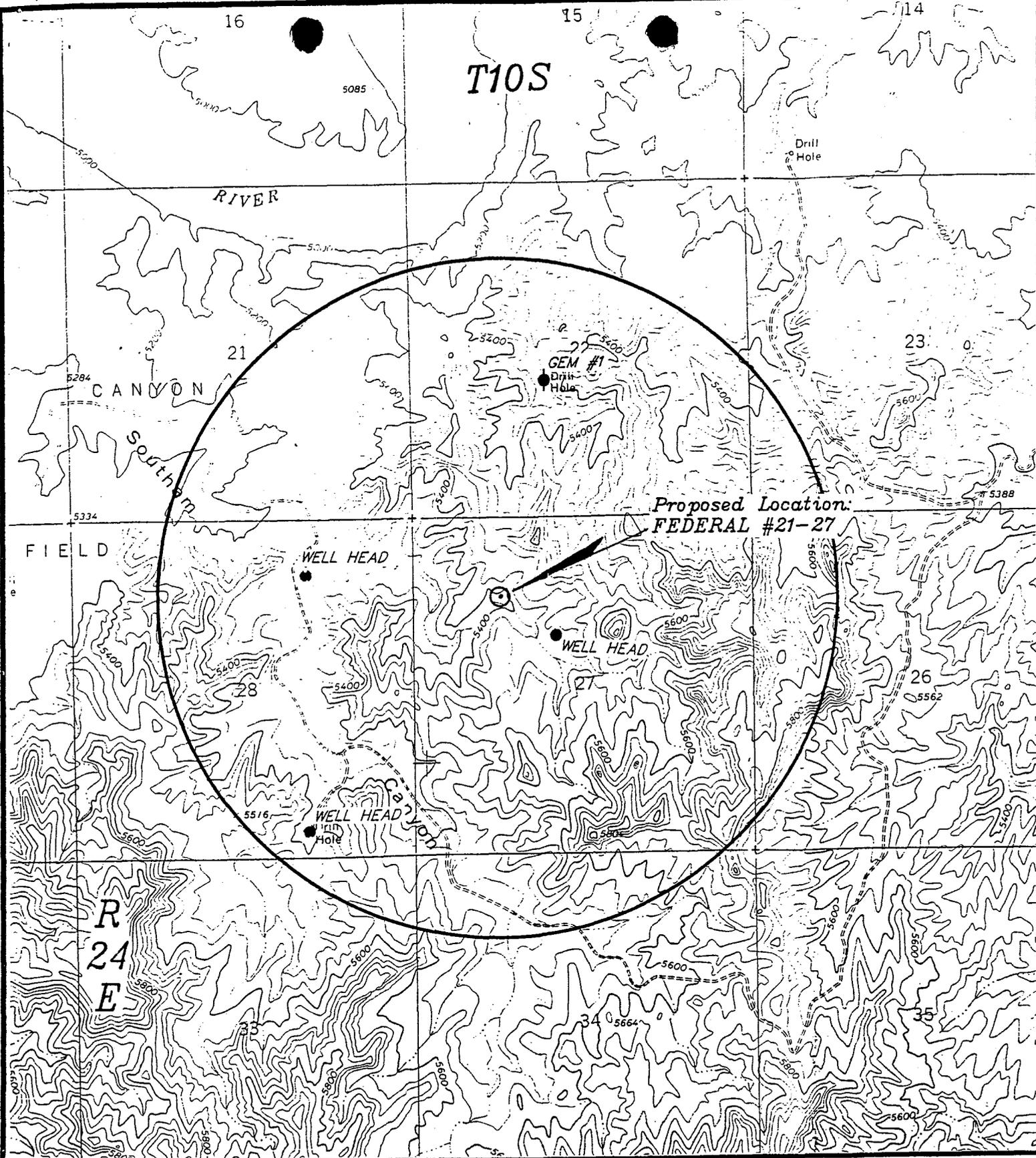
FEDERAL #21-27
 SECTION 27 T10S, R24E, S.L.B.&M.
 1303' FNL 1440' FWL



TOPOGRAPHIC
 MAP "B"
 SCALE: 1" = 2000'
 DATE: 9-26-94 D.R.B.



CONSOLIDATED OIL & GAS, INC.
 FEDERAL #21-27
 SECTION 27, T10S, R24E, S.L.B.&M.
 1303' FNL 1440' FWL



LEGEND:

- ⊗ = Water Wells
- = Abandoned Wells
- = Temporarily Abandoned Wells
- ⊗ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- = Shut-in Wells



CONSOLIDATED OIL & GAS INC.

FEDERAL #21-27

SECTION 27, T10S, R24E, S.L.B.&M.

TOP O MAP "C"

DATE: 9-26-94 C.B.T.

R24E

To Bonanza, UT

N

County Maintained Road

RIVER

CANYON

Southern

Fed. #21-27

New Access to be Built

On-lease portion of access road

T 10 S

Creek

MAP D

Consolidated Oil & Gas, Inc.

Federal #21-27

1303' FNL and 1440' FWL

NE NW Sec. 27, T10S - R24E

Uintah County, Utah

⊙ Proposed Location

— Existing Access Road

— New Access to be Built

— ROW Requested

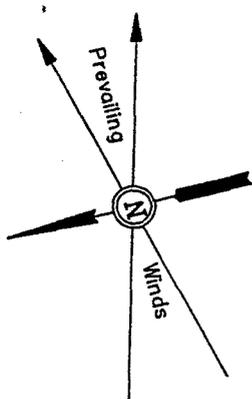
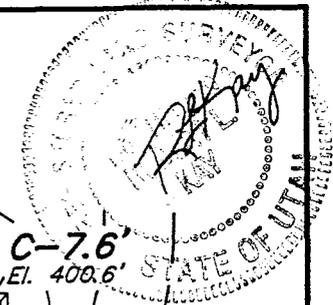
Watson
(50)

CONSOLIDATED OIL & GAS, INC.

LOCATION LAYOUT FOR

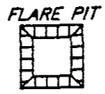
FEDERAL #21-27
SECTION 27, T10S, R24E, S.L.B.&M.

1303' FNL 1440' FWL



SCALE: 1" = 50'
DATE: '9-27-94
Drawn By: D.R.B.
Revised: 9-29-94 D.R.B.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Approx. Top of Cut Slope

El. 398.5'
C-15.5'
(btm. pit)

C-2.7'
El. 395.7'

C-0.5'
El. 393.5'

C-7.6'
El. 400.6'

C-13.0'
El. 406.0'

C-6.5'
El. 399.5'

Sta. 3+25

NOTE:
CONTINUOUS DIKE TO DIVERT WATER.

Sta. 1+50

F-0.5'
El. 392.5'

Sta. 0+00

El. 395.9'
C-12.9'
(btm. pit)

El. 390.9'
F-2.1'

F-5.1'
El. 387.9'

F-7.6'
El. 385.4'

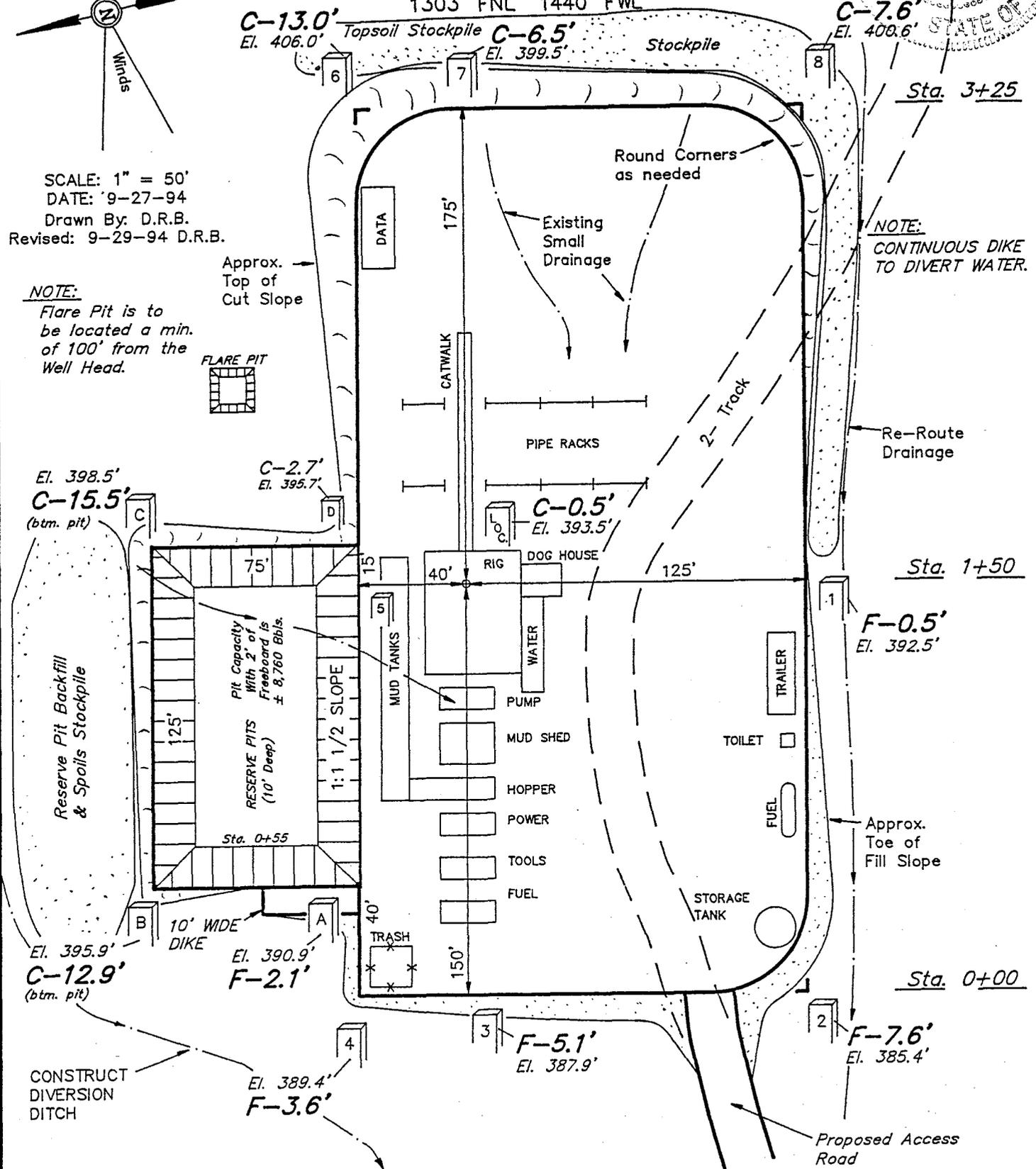
El. 389.4'
F-3.6'

CONSTRUCT DIVERSION DITCH

Proposed Access Road

Elev. Ungraded Ground at Location Stake = 5393.5'
Elev. Graded Ground at Location Stake = 5393.0'

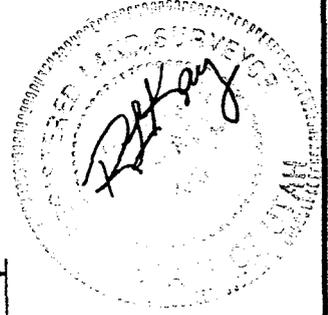
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



CONSOLIDATED OIL & GAS, INC.

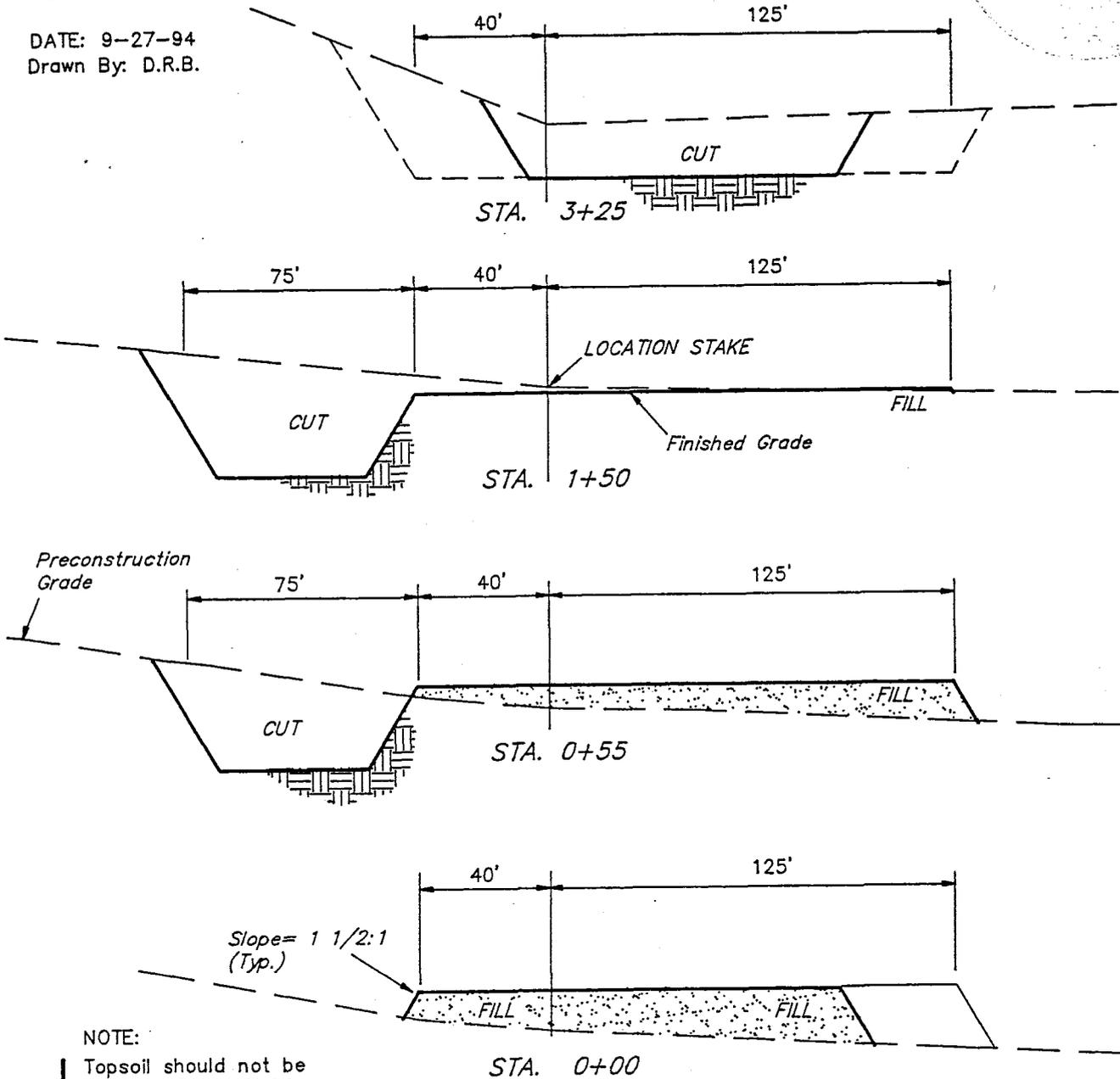
TYPICAL CROSS SECTIONS FOR

FEDERAL #21-27
SECTION 27, T10S, R24E, S.L.B.&M.
1303' FNL 1440' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 9-27-94
Drawn By: D.R.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

| | | |
|------------------------|----------|----------------------|
| (6") Topsoil Stripping | = | 1,160 Cu. Yds. |
| Remaining Location | = | 7,430 Cu. Yds. |
| TOTAL CUT | = | 8,590 CU.YDS. |
| FILL | = | 3,280 CU.YDS. |

| | | |
|---|---|----------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = | 5,140 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = | 2,390 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = | 2,750 Cu. Yds. |

There are no federal stipulations at this time.



Permitco Incorporated
A Petroleum Permitting Company

Consolidated Oil & Gas, Inc., Federal #21-27
Well Pad and Access, Section 27,
T10S, R24E, Uintah County, Utah

Prepared by,
Carl Späth, Ph.D.
Metcalf Archaeological Consultants, Inc.
Eagle, Colorado

Prepared for,
Uintah Engineering and Land Surveying
Vernal, Utah

Utah Project # U-94-mm-568(b)
BLM Permit #94-UT-54945
(expires 5/31/95)

October 1994

INTRODUCTION

Metcalf Archaeological Consultants, Inc. (MAC), conducted a Class III cultural resource inventory of the Consolidated Oil & Gas, Inc., Federal #21-27 proposed well pad, and access road, Uintah County, Utah. A 10 acre block centered on the staked well location (1303' FNL, 1440' FWL) was surveyed, and a total of 3,200 feet of 100 foot wide corridor (ca. 7.3 acres) was surveyed for the proposed access corridor outside the 10 acre block. The area was surveyed by pedestrian transects spaced not more than 20 meters apart. The proposed well pad is located in the NW $\frac{1}{4}$ of Section 27, T10S, R24E, Uintah County, Utah (Figure 1). Access to the well pad will be from an existing improved road in the NE $\frac{1}{4}$ of Section 28, and will entail approximately 0.7 miles of new road construction. The total acreage covered for this project equaled approximately 17.3 acres.

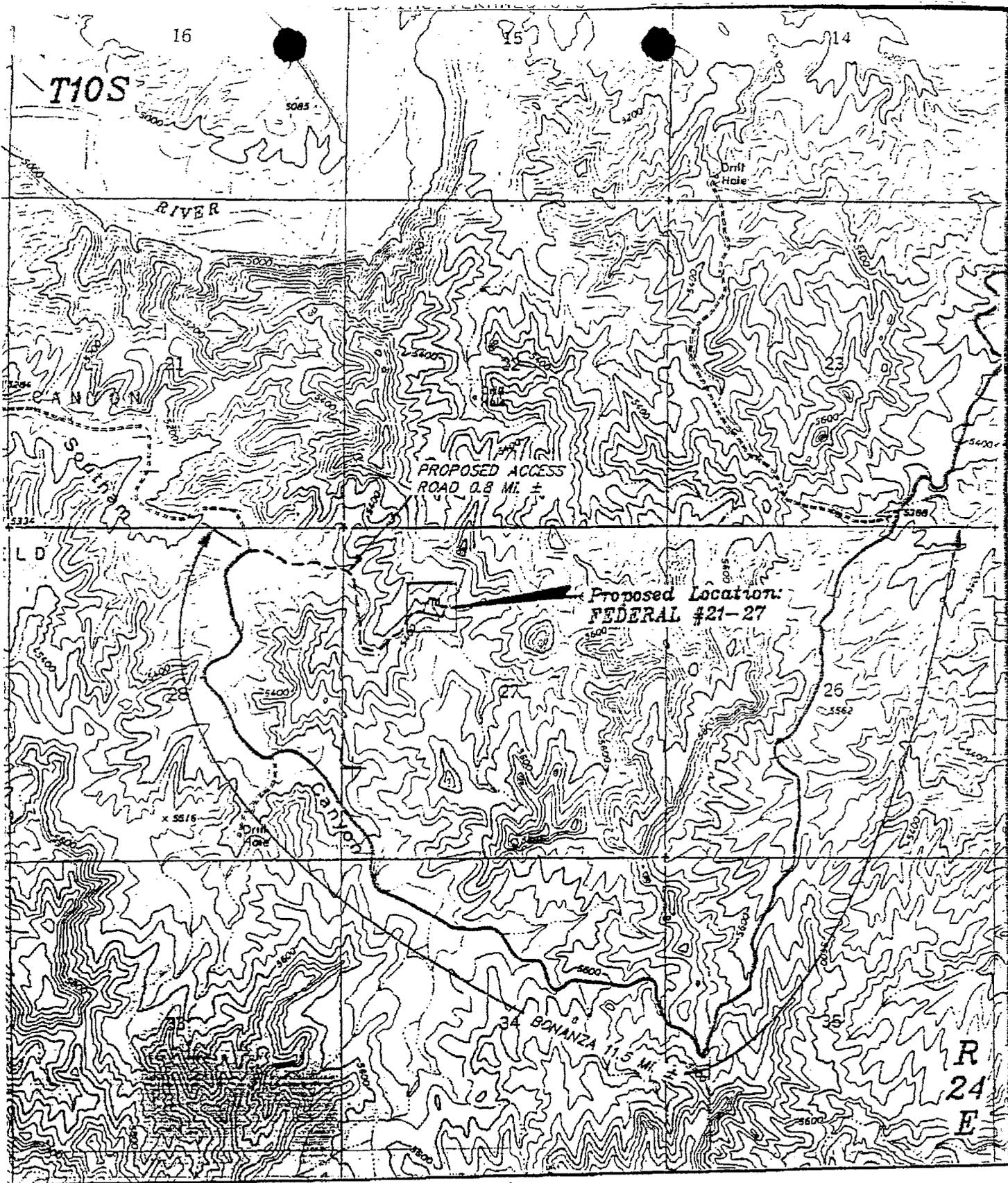
This project is located on property administered by the Bureau of Land Management, Vernal District. The survey was conducted on 26 September 1994 by Kelly J. Pool under BLM permit #94-UT-54945 which expires on 5/31/95. All field notes and maps are on file at the MAC office in Eagle, Colorado.

STATEMENT OF OBJECTIVES

Following the mandated policies implementing the National Historic Preservation Act (NHPA), as amended, this project was inventoried to locate any cultural resources within the potential area of effect. Any discovered cultural resources were to be evaluated for eligibility to the National Register of Historic Places (NRHP). To be eligible for the National Register, the resource must retain essential aspects of integrity and meet one or more of the Criteria for Evaluation (36 CFR §60.4). For archaeological resources, eligibility is typically recommended under Criterion d, on the basis of the information potential of surface artifacts and features, and intact sub-surface cultural deposits. Historical resources may be evaluated under any of the four Criteria on the basis of information potential or significant historic associations.

ENVIRONMENT

This project is located at the north edge of the East Tavaputs Plateau. This is an area of dissected sandstone ridges and canyons south of the Uintah Basin. The well pad location is on a sandy canyon floor surrounded by eroded sandstone outcrops. Three tributary canyons converge just above (south of) the proposed well pad. The terrain around the project area is rolling ridges cut by numerous deeply incised canyons. Soils are thin, residual silty sands with numerous sandstone slabs on the sandstone ridges, and reworked silty sand alluvium along the canyon floors. Local bedrock is predominantly tabular sandstone of the Green River Formation (Hintze 1980). Local vegetation is predominantly low-growing sagebrush with widely scattered creosote, piñon, juniper, saltbush, rabbitbrush, and bunchgrasses. Vegetation cover ranged from none on the sandstone outcrops and scree slopes, to about 40% along the drainage bottoms. Surface visibility ranged from excellent to good.



USGS Southam Canyon, 7.5', 1968

**TOPOGRAPHIC
MAP "B"**

SCALE: 1" = 2000'

DATE: 9-26-94 D.R.B.

CONSOLIDATED OIL & GAS, INC.

FEDERAL #21-27

SECTION 27, T10S, R24E, S.L.B.&M.

1303' FNL 1440' FWL

FILE SEARCH

A files search was conducted through the Utah State Historical Division on 21 September 1994. The cultural resource files of the BLM, Vernal District were also consulted. The files searches indicated that no previous formally reported cultural resource investigations have been conducted in the vicinity of the project, and that no known cultural resources are on record.

FIELD METHODS

The 10 acre area surrounding the well pad centerstake was surveyed by a series of parallel pedestrian transects walked at approximately 15-20 meter intervals. The portion of the access corridor that extends outside the 10 acre survey block was inspected using parallel pedestrian transects on each side of the staked centerline. Each side of the centerline received total coverage amounting to 15 m (50 feet), for a total of 30 m (100 feet) survey corridor width. Special attention was paid to areas of enhanced subsurface visibility, such as eroded areas, rodent backdirt piles, road cuts and animal trails. However, much of the survey area consisted of exposed bedrock or frequently reworked alluvium.

If cultural material was located, the area was examined closely until all surface manifestations had been identified and the resource adequately defined. Appropriate IMACS forms and other documentation were then completed, including plotting the resource on the proper USGS quadrangle map. Sketch maps were prepared using a Brunton Pocket Transit and pacing for distances. Black and white photographs were taken of all the sites. Datums are white PVC pipe with a metal site tag embossed with the temporary site number.

RESULTS AND RECOMMENDATIONS

The proposed well pad location is located on a sandy canyon floor and the access corridor descends from a sandstone ridge to the west. The bedrock ridge areas are largely barren, with few pockets of soil accumulation, and the canyon bottoms are scoured and reworked by high energy runoff and periodic flash floods. No cultural resources were found in the study area. The proposed undertaking as staked will not affect any significant cultural resources, and cultural resource clearance is recommended.

REFERENCES CITED

- Hintze, L. F.
1980 *Geologic Map of Utah*. Utah Geologic and Mineral Survey, Salt Lake City.

A Wastewater Permit will be filed with the Uintah Basin District Health Department once a rig has been selected.



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/20/94

API NO. ASSIGNED: 43-047-32560

WELL NAME: FEDERAL 21-27
OPERATOR: CONSOLIDATED OIL & GAS (N0250)

PROPOSED LOCATION:
NENW 27 - T10S - R24E
SURFACE: 1303-FNL-1440-FWL
BOTTOM: 1303-FNL-1440-FWL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

| | | |
|--------------------------|----------|------|
| INSPECT LOCATION BY: / / | | |
| TECH REVIEW | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: FED
LEASE NUMBER: UTU-66422

PROPOSED PRODUCING FORMATION: WSMVD

RECEIVED AND/OR REVIEWED:

Y Plat
Y Bond: Federal State Fee
(Number 62-0130-11184-94-1)
N Potash (Y/N)
N Oil shale (Y/N)
Y Water permit
(Number BY SUNDRY NOTICE)
N RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____

R649-3-2. General.

___ R649-3-3. Exception.

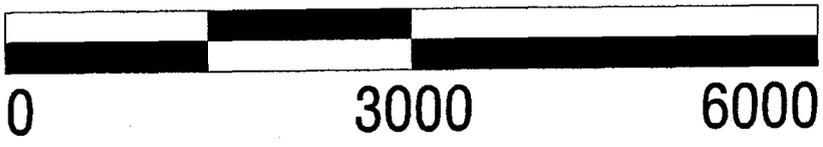
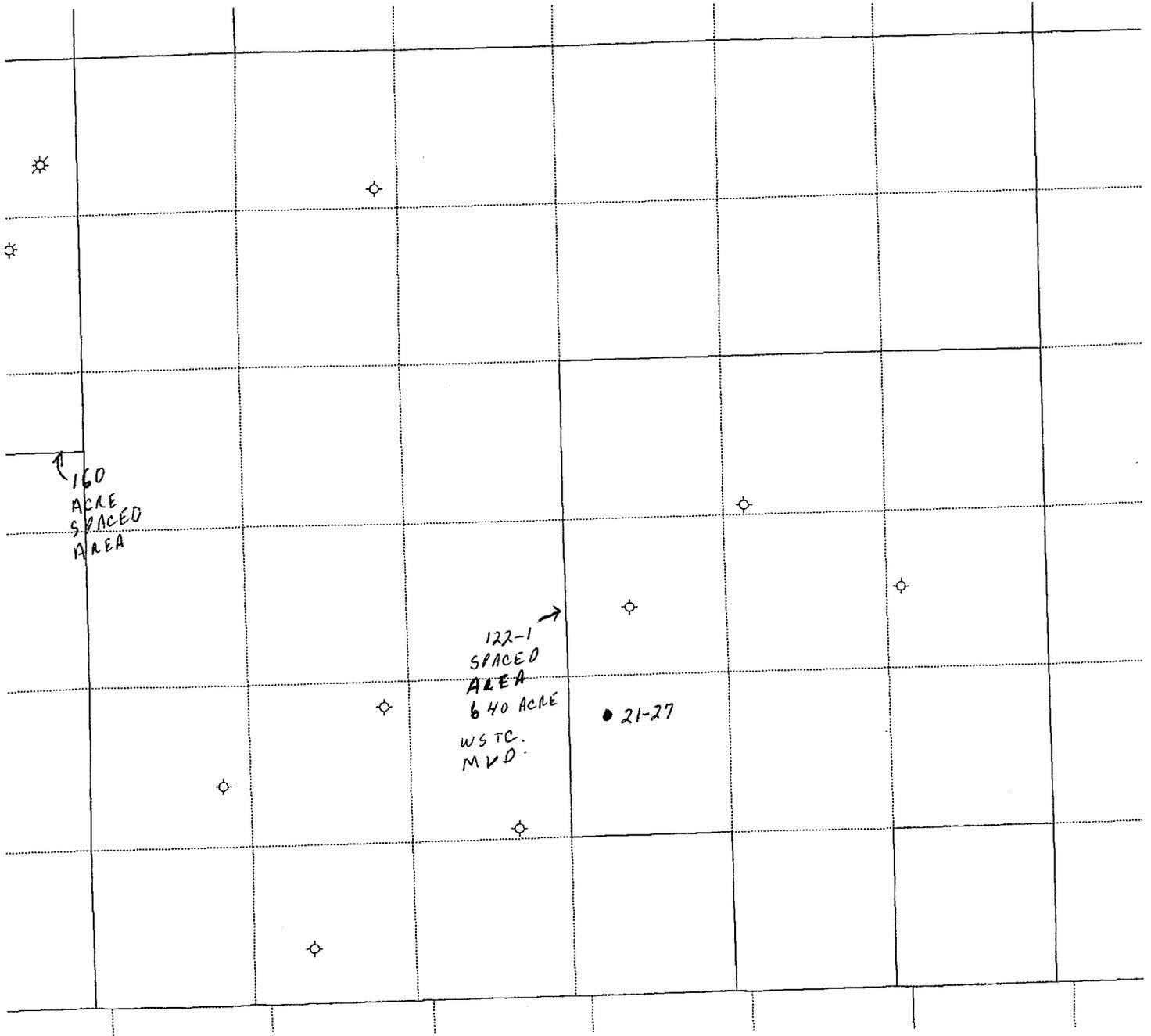
Drilling Unit.
Board Cause no: 1221
Date: ~~8-11-66~~

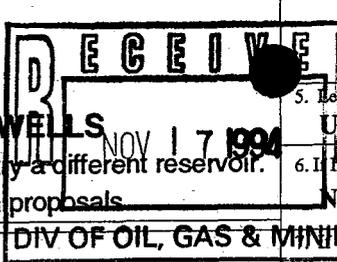
COMMENTS: *Drilling commitment well for proposed East Antelope Unit*

STIPULATIONS: _____

CONFIDENTIAL
PERIOD
EXPIRED
ON 11-28-90

CONSOLIDATED OIL & GAS
FEDERAL 21-27
SEC. 27, T 10S, R24E UINTAH COUNTY





SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU 66422
6. Indian, Allottee or Tribe Name
N/A

7. BLM or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **303/893-1225 410-17th Street, Suite 2300**
Consolidated Oil & Gas, Inc. Denver, CO 80202

3. Address and Telephone No. **303/452-8888 13585 Jackson Drive**
PERMITCO INC. - Agent Denver, CO 80241

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1303' FNL and 1440' FWL
NE NW Sec. 27, T10S - R24E

8. Well Name and No.
Federal #21-27

9. API Well No.
43-047-32560

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah Co., Utah

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other Change of Water Source |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that the water source for the above mentioned well has been changed. The new water source will be the Underground Water (Well) operated by A-1 Tank Rental & Brine Service. The well is located E. 400 ft. North 200 ft. from the S1/4 Cor. of Section 32, T4S - R3E in Ouray.

The permit number is 43-8496. A copy is attached.

cc: 3 - BLM - Vernal, UT
1- Consolidated Oil & Gas, Inc. - Denver, CO
1- Div. of Oil, Gas & Mining - SLC, UT

14. I hereby certify that the foregoing is true and correct
Signed _____ Title **Consolidated Oil & Gas, Inc.** Date **11/15/94**

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

November 21, 1994

Consolidated Oil & Gas, Inc.
410 17th Street, Suite 2300
Denver, Colorado 80202

Re: Federal #21-27 Well, 1303' FNL, 1440' FWL, NE NW, Sec. 27, T. 10 S., R. 24 E.,
Uintah County, Utah

Gentlemen:

Pursuant to Utah Admin. R. 649-3-2, Location and Siting of Wells and Utah Admin. R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

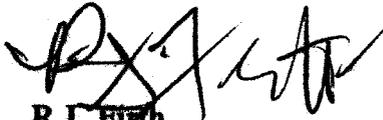
1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules.
2. Notification to the Division within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.
6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or K. Michael Hebertson, Reclamation Specialist, (Home) (801)269-9212.



Page 2
Consolidated Oil & Gas, Inc.
Federal #21-27 Well
November 21, 1994

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32560.

Sincerely,



R.J. Fifth
Associate Director

ldc
Enclosures
cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office
WOI1

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate
(Other instructions on reverse side)
NOV 25 1994

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|--|--|---|--------------------------|
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | 7. UNIT AGREEMENT NAME East Antelope (Proposed) | |
| 1b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 8. FARM OR LEASE NAME Federal | |
| 2. NAME OF OPERATOR CONSOLIDATED OIL & GAS, INC. | | 9. WELL NO. #21-27 | |
| 3. ADDRESS OF OPERATOR PERMITCO INC. - Agent | | 10. FIELD AND POOL OR WILDCAT Wildcat | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface 1303' FNL and 1440' FWL At proposed Prod. Zone NE NW Sec. 27, T10S - R24E | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T10S - R24E | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 11.5 miles south of Bonanza, UT | | 12. COUNTY OR PARISH Uintah | 13. STATE Utah |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1440' | 16. NO. OF ACRES IN LEASE 1600 | 17. NO. OF ACRES ASSIGNED TO THIS WELL 40 | |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1100' | 19. PROPOSED DEPTH 7100' | 20. ROTARY OR CABLE TOOLS Rotary | |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5393' GR | | 22. APPROX. DATE WORK WILL START* Upon approval of this application | |
| 23. PROPOSED CASING AND CEMENTING PROGRAM | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT/FOOT | SETTING DEPTH |
| 12-1/4" | 8-5/8" | 24# | 250' |
| 7-7/8" | 5-1/2" | 17# | 7,100' |
| | | QUANTITY OF CEMENT | |
| | | +/- 143 sx 25:75 Poz. Circ to surf. | |
| | | 683 sx or suffic to cover zones | |

Consolidated Oil & Gas, Inc. proposes to drill a well to 7100' to test the Mesa Verde and Wasatch formations. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

CONFIDENTIAL - TIGHT HOLE

See Onshore Order No. 1 attached.

Please be advised that Consolidated Oil & Gas, Inc. is considered to be the Operator of the above mentioned well. Consolidated Oil & Gas, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Statewide Bond No. 52-0130-11184-94-1. The principal is Consolidated Oil & Gas, Inc. via surety consent as provided for in 43 CFR 3104.2.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Lee L. Smith* CONSULTANT FOR: Consolidated Oil & Gas DATE 10/18/94

PERMIT NO. 43-047-32560 APPROVAL DATE _____
APPROVED BY *[Signature]* TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE NOV 21 1994

cc: Utah Division of Oil, Gas & Mining **NOTICE OF APPROVAL** CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11-080-EM-008

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Consolidated Oil and Gas, Inc.

Well Name & Number: Federal 21-27

API Number: 43-047-32560

Lease Number: U-66422

Location: NENW Sec. 27 T.10S R. 24E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany Oil Shale, identified at ± 1179 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to \pm 979 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

6. Notifications of Operations

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

In the event after-hours approvals are necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PLAN

CONDITIONS OF APPROVAL

In order to protect nesting raptors, no construction or drilling will be allowed from April 1 to July 15.

R24E

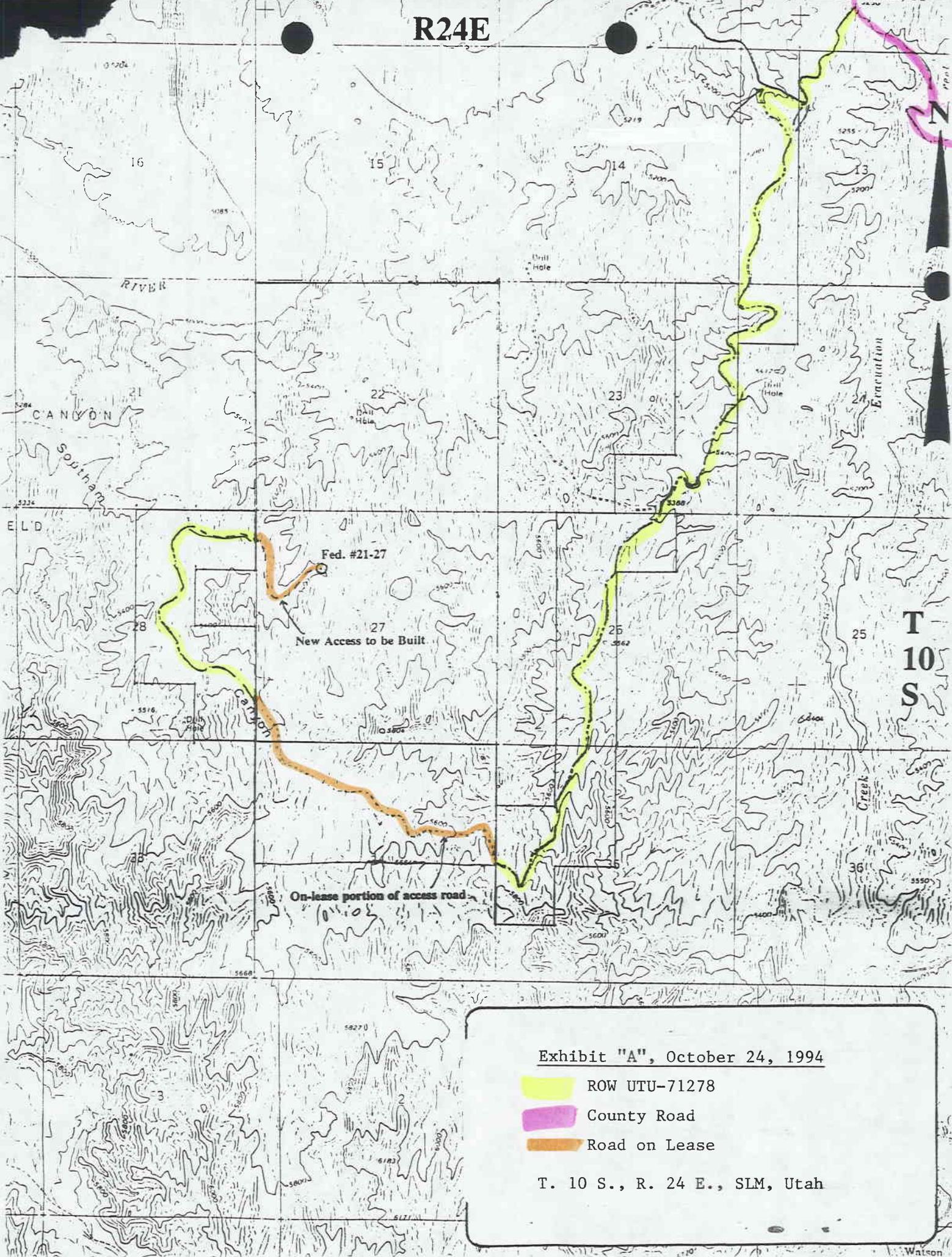


Exhibit "A", October 24, 1994

 ROW UTU-71278

 County Road

 Road on Lease

T. 10 S., R. 24 E., SLM, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
RIGHT-OF-WAY GRANT

SERIAL NUMBER UTU-71278

-
1. A right-of-way is hereby granted pursuant to Title V of the Federal Land Policy and Management Act of 1976 (90 Stat. 2776; 43 U.S.C. 1761).
 2. Nature of Interest:
 - a. By this instrument, the holder:

Consolidated Oil and Gas, Inc.
410-17th Street, Suite 2300
Denver, Colorado 80202

receives a right to construct, operate, maintain, and terminate an access road to well #21-27, Oil and Gas Lease U-66422, on public lands described as follows:

T. 10 S., R. 24 E., SLM, Utah
Sec. 12, SE $\frac{1}{4}$ SW $\frac{1}{4}$;
Sec. 13, N $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$;
Sec. 23, E $\frac{1}{2}$ E $\frac{1}{2}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$;
Sec. 24, NW $\frac{1}{4}$ NW $\frac{1}{4}$;
Sec. 26, NW $\frac{1}{4}$ NE $\frac{1}{4}$; E $\frac{1}{2}$ W $\frac{1}{2}$;
Sec. 28, N $\frac{1}{2}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$;
Sec. 35, NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$.
 - b. The right-of-way area granted herein is 30 feet wide, 33,000 feet long and contains 22.73 acres, more or less.
 - c. This instrument shall terminate upon the expiration of oil and gas lease U-66422 or December 31, 2025, unless, prior thereto, it is relinquished, abandoned, terminated, or modified pursuant to the terms and conditions of this instrument or of any applicable Federal law or regulation.
 - d. This instrument may be renewed. If renewed, the right-of-way shall be subject to the regulations existing at the time of renewal and any other terms and conditions that the authorized officer deems necessary to protect the public interest.

- e. Notwithstanding the expiration of this instrument or any renewal thereof, early relinquishment, abandonment, or termination, the provisions of this instrument, to the extent applicable, shall continue in effect and shall be binding on the holder, its successors, or assigns, until they have fully satisfied the obligations and/or liabilities accruing herein before or on account of the expiration, or prior termination, of the grant.

3. Rental:

For and in consideration of the rights granted, the holder agrees to pay the Bureau of Land Management fair market value rental as determined by the authorized officer unless specifically exempted from such payment by regulation. Provided, however, that the rental may be adjusted by the authorized officer, whenever necessary, to reflect changes in the fair market rental value as determined by the application of sound business management principles, and so far as practicable and feasible, in accordance with comparable commercial practices. Rental payments, if applicable, should be mailed to the following address:

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

4. Terms and Conditions:

- a. This grant is issued subject to the holder's compliance with all applicable regulations contained in Title 43 Code of Federal Regulations part 2800.
- b. Upon grant termination by the authorized officer, all improvements shall be removed from the public lands within 90 days, or otherwise disposed of as provided in paragraph (4)(c) or as directed by the authorized officer.
- c. The stipulations, plans, maps, or designs set forth in Exhibit "A", dated October 24, 1994, attached hereto, are incorporated into and made a part of this grant instrument as fully and effectively as if they were set forth herein in their entirety.
- d. Failure of the holder to comply with applicable law or any provision of this right-of-way grant shall constitute grounds for suspension or termination thereof.
- e. The holder shall perform all operations in a good and workmanlike manner so as to ensure protection of the environment and the health and safety of the public.
- f. Boundary adjustments on oil and gas lease U-66422 shall automatically amend this right-of-way to include that portion of the facility no longer contained within the above described lease.

In the event of an automatic amendment to this right-of-way grant, the prior on-lease conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease as a result of a boundary adjustment. Rental fees, if appropriate, shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

- g. No surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to any special stipulations identified in the conditions of approval relevant to any right-of-way facilities.

IN WITNESS WHEREOF, The undersigned agrees to the terms and conditions of this right-of-way grant or permit.

CONSOLIDATED OIL & GAS, INC.



(Signature of Holder)

J. W. Decker

President and CEO

(Title)

November 7, 1994

(Date)



(Signature of Authorized Officer)

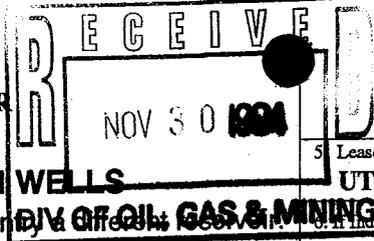
Area Manager,
Book Cliffs Resource Area

(Title)

NOV 16 1994

(Effective Date of Grant)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a well by a different hole.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No. **UTU-66422**
6. Indian, Allottee or Tribe Name **N/A**

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **303/893-1225 410-17th Street, Suite 2300**
Consolidated Oil & Gas, Inc. Denver, CO 80202

3. Address and Telephone No. **303/452-8888 13585 Jackson Drive**
PERMITCO INC. - Agent Denver, CO 80241

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1303' FNL and 1440' FWL
NE NW Sec. 27, T10S - R24E

7. If Unit or CA, Agreement Designation **East Antelope**

8. Well Name and No. **Federal #21-27**

9. API Well No. **47-047-32560**

10. Field and Pool, or Exploratory Area **Wildcat**

11. County or Parish, State **Uintah Co., Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other _____ |
| | <input checked="" type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that the water source for the above mentioned well has been changed. The new water source will be Evacuation Wash operated by Dalbo, Inc. (Permit No. T68381). The source of water is located in the NE Qtr. of Section 7, T11S - R25E. A copy of the water permit is attached.

The surface casing will be changed from 8-5/8" to 9-5/8" and will be set at 400', rather than 250' as stated in the A.P.D.

The mud system proposed for this well will be changed from a KCL system to a DAP (D. Ammonium Phosphate) system. Concentration of DAP will be 2-4 #/Bbl. to 3000' and 6#/Bbl. below 3000'. Mud weights will be as approved.

To prepare for potential lost circulation, an air package, (1800 CFM), will be installed. A rotating head and blooie line will also be installed prior to drilling out from under surface casing.

Due to the remote nature of this location, a camp consisting of (2) two 8' x 40' trailers will be placed on location for the crews. Septic will be trucked by an approved disposal service.

- cc: 3 - BLM - Vernal, UT
 1 - Consolidated Oil & Gas, Inc. - Denver, CO
 1 - Div. of Oil, Gas & Mining - SLC, UT
 1 - Jim Jackson - Vernal, UT

**Accepted by the
Utah Division of
Oil, Gas and Mining**

14. I hereby certify that the foregoing is true and correct

Signed *John A. Smith* Title Consultant for: Consolidated Oil & Gas, Inc. Date 11/28/94

FOR RECORD ONLY

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

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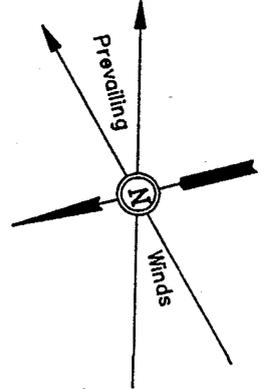
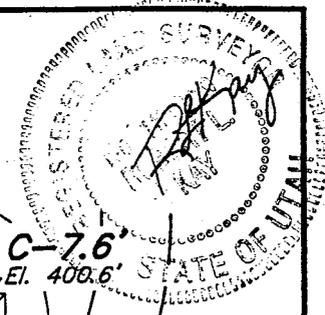
***See Instruction on Reverse Side**

CONSOLIDATED OIL & GAS, INC.

LOCATION LAYOUT FOR

FEDERAL #21-27
SECTION 27, T10S, R24E, S.L.B.&M.

1303' FNL 1440' FWL



SCALE: 1" = 50'
DATE: 9-27-94
Drawn By: D.R.B.
Revised: 9-29-94 D.R.B.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

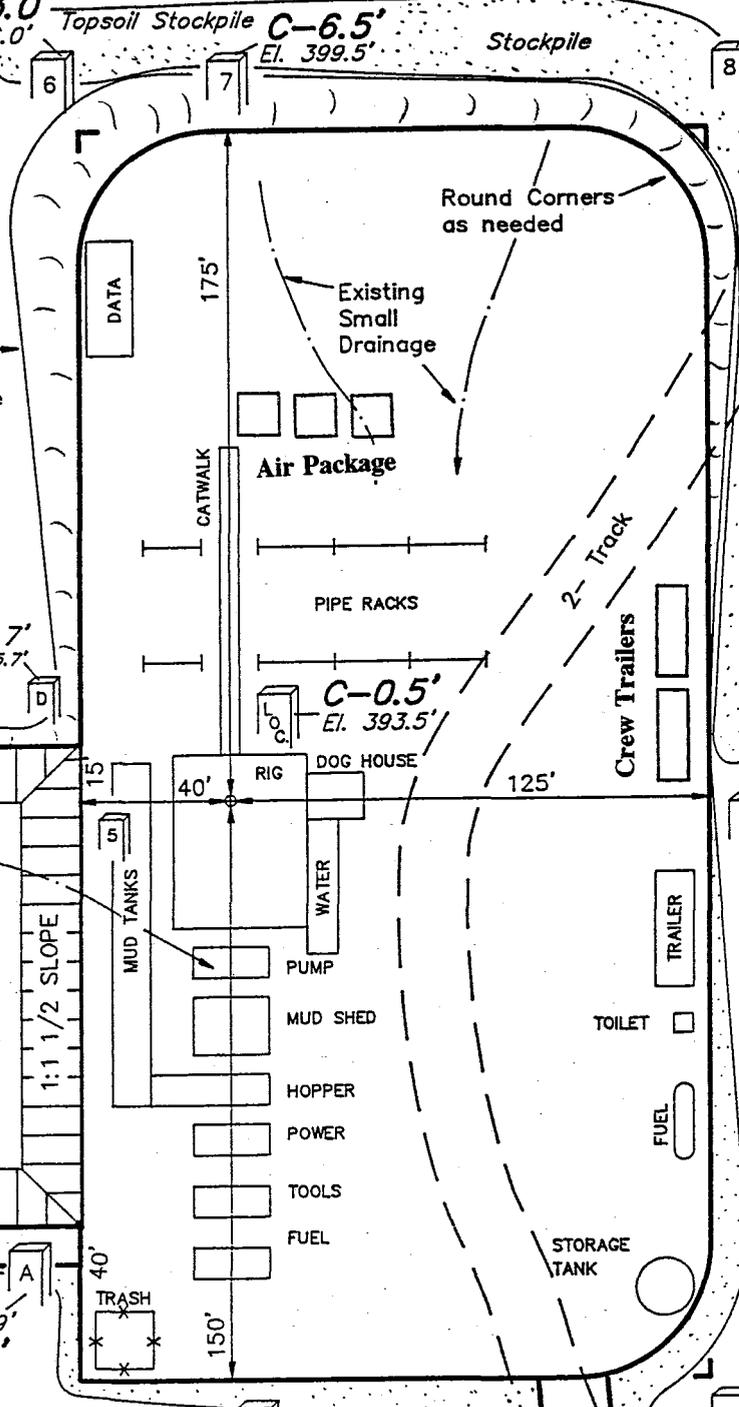


C-13.0' El. 406.0' Topsoil Stockpile
C-6.5' El. 399.5' Stockpile
C-7.6' El. 400.6'

Sta. 3+25

NOTE:
CONTINUOUS DIKE TO DIVERT WATER.

Approx. Top of Cut Slope



Re-Route Drainage

Sta. 1+50

F-0.5' El. 392.5'

Approx. Toe of Fill Slope

Sta. 0+00

El. 398.5'
C-15.5' (btm. pit)

C-2.7' El. 395.7'

C-0.5' El. 393.5'

El. 395.9'
C-12.9' (btm. pit)

El. 390.9'
F-2.1'

F-5.1' El. 387.9'

F-7.6' El. 385.4'

El. 389.4'
F-3.6'

CONSTRUCT DIVERSION DITCH

Proposed Access Road

Elev. Ungraded Ground at Location Stake = 5393.5'
Elev. Graded Ground at Location Stake = 5393.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

FILING FOR WATER IN THE STATE OF UTAH

APPLICATION TO APPROPRIATE WATER

Rec'd by _____
 Fee Rec. _____
 Receipt # _____
 Microfilmed _____
 Roll # _____

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated 1953, as amended.

WATER RIGHT NUMBER: 49 - 1550

TEMPORARY APPLICATION NUMBER: T68304

1. OWNERSHIP INFORMATION:

LAND OWNED? No

A. NAME: Dalbo Inc.
 ADDRESS: P. O. Box 1168, Vernal, UT 84078

B. PRIORITY DATE: November 15, 1994

FILING DATE: November 15, 1994

2. SOURCE INFORMATION:

A. QUANTITY OF WATER: 10.0 acre-feet

B. DIRECT SOURCE: Evacuation Wash

COUNTY: HARRIS

C. POINT OF DIVERSION -- SURFACE:

(1) 1100 feet W 1700 feet from NE corner, Section 7, T 11S, R 25E, S18M
 DIVERT WORKS: Pump into tank trucks
 SOURCE: Evacuation Wash

3. WATER USE INFORMATION:

ALL EXP. DATE: FROM DEC 1 TO NOV 30. Drilling and completion of wells in the Rainbow and Rock House Units.

4. PLACE OF USE: (which includes all or part of the following legal subdivision)

| BASE | TOWN | RANG | SE | NORTH-EAST | | | | NORTH-WEST | | | | SOUTH-WEST | | | | SOUTH-EAST | | | |
|------|------|------|----|-----------------|----|----|----|------------|----|----|----|------------|----|----|----|------------|----|----|----|
| | | | | NE | NW | SW | SE | NE | NW | SW | SE | NE | NW | SW | SE | NE | NW | SW | SE |
| SL | 11S | 22E | | Entire TOWNSHIP | | | | | | | | | | | | | | | |
| SL | 11S | 23E | | Entire TOWNSHIP | | | | | | | | | | | | | | | |
| SL | 11S | 24E | | Entire TOWNSHIP | | | | | | | | | | | | | | | |
| SL | 11S | 25E | | Entire TOWNSHIP | | | | | | | | | | | | | | | |
| SL | 12S | 22E | | Entire TOWNSHIP | | | | | | | | | | | | | | | |
| SL | 12S | 23E | | Entire TOWNSHIP | | | | | | | | | | | | | | | |
| SL | 12S | 24E | | Entire TOWNSHIP | | | | | | | | | | | | | | | |
| SL | 12S | 25E | | Entire TOWNSHIP | | | | | | | | | | | | | | | |
| SL | 13S | 22E | | Entire TOWNSHIP | | | | | | | | | | | | | | | |
| SL | 13S | 23E | | Entire TOWNSHIP | | | | | | | | | | | | | | | |
| SL | 13S | 24E | | Entire TOWNSHIP | | | | | | | | | | | | | | | |
| SL | 13S | 25E | | Entire TOWNSHIP | | | | | | | | | | | | | | | |

Continued on next page.

| BASE | TOWN | RANGE | SEC | NORTH-EAST | | | | NORTH-WEST | | | | SOUTH-WEST | | | | SOUTH-EAST | | | |
|------|------|-------|-----|-----------------|----|----|----|------------|----|----|----|------------|----|----|----|------------|----|----|----|
| | | | | NE | NW | SW | SE | NE | NW | SW | SE | NE | NW | SW | SE | NE | NW | SW | SE |
| SL | 14S | 22E | | Entire TOWNSHIP | | | | | | | | | | | | | | | |
| SL | 14S | 23E | | Entire TOWNSHIP | | | | | | | | | | | | | | | |
| SL | 14S | 24E | | Entire TOWNSHIP | | | | | | | | | | | | | | | |
| SL | 14S | 25E | | Entire TOWNSHIP | | | | | | | | | | | | | | | |
| SL | 15S | 22E | | Entire TOWNSHIP | | | | | | | | | | | | | | | |
| SL | 15S | 23E | | Entire TOWNSHIP | | | | | | | | | | | | | | | |
| SL | 15S | 24E | | Entire TOWNSHIP | | | | | | | | | | | | | | | |
| SL | 15S | 25E | | Entire TOWNSHIP | | | | | | | | | | | | | | | |

5. EXPLANATORY:

Land is owned by BLM. Permission is being obtained.

Paul Andrews & Joy Wehking

6. SIGNATURE OF APPLICANT(S):

The applicant(s) hereby acknowledge(s) that he/she/they are citizen(s) of the United States of America or intend(s) to become such a citizen(s). The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purposes herein described. The undersigned hereby acknowledges that even though I/she/they may have been assisted in the preparation of the above numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of information contained herein, at the time of filing, rests with the applicant(s).

Douglas K. Gardner
signature of Applicant(s)

DALBO, INC.
OIL AND WATER SERVICE
P.O. BOX 1168 PHONE 789-5743
VERNAL, UTAH 84078

No. 037960

FIRST SECURITY BANK OF UTAH
NATIONAL ASSOCIATION
VERNAL, UTAH
93-11-1240

PAY SEVENTY-FIVE AND 00/100 ***

11/15/94 \$ 75.00

TO THE ORDER OF STATE OF UTAH

[Signature]
DALBO, INC.

⑈037960⑈ ⑆124000012⑆ ⑆2 00077 15⑈

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: CONSOLIDATED OIL/GAS

Well Name: FEDERAL 21-27

API NO. 43-047-32560

Section 27 Township 10S Range 24E County UINTAH

Drilling Contractor _____

Rig # _____

SPUDDED: Date 12/1/94

Time 9:00 AM

How DRY HOLE

Drilling will commence _____

Reported by JIM JACKSON

Telephone # _____

Date: 12/6/94 Signed: FRM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

R E C E I V E R

DEC 30 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir in a different well.
Use "APPLICATION FOR PERMIT -" for such proposals

Lease Designation and Serial No.
UTU-66422

Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **303/893-1225 410-17th Street, Suite 2300**
Consolidated Oil & Gas, Inc. Denver, CO 80202

3. Address and Telephone No. **303/452-8888 13585 Jackson Drive**
PERMITCO INC. - Agent Denver, CO 80241

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1303' FNL and 1440' FWL
NE NW Sec. 27, T10S - R24E

7. If Unit or CA, Agreement Designation
East Antelope

8. Well Name and No.
Federal #21-27

9. API Well No.
43-047-32560

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah Co., Utah

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other Surface Casing Schematic |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracuring |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud w/Bill Jr. Rat Hole drlg on 11/30/94. Drilled 12-1/4" hole to 387' GR. Ran 9 joints 9-5/8", 40#, K-55, ST&C new csg. 4 centralizers on joints 1,3,5, & 7. Baffle plate @ 344.88'. Shoe @ 386.88' GRD.

Cmtd. w/10 Bbls. gelled water, followed by 5 bbls. fresh wtr., followed by 210 sx 25-75 pozmix, 2% CaCl2, 0.25% D-29 mixed at 15.4 ppg, 1.11 yield. Dropped rubber plug, displaced w/26 Bbls. fresh water, bumped plug w/100 psi. Plug dn at 1341 hrs. on 12/1/94. 11 Bbls. cmt. to surf. Fell back 7'.

RU Exeter rig #3. Test BOP stack 12/20/94. Start drlg. w/air on 12/20/94. Will dri w/air & DAPP mud system until well conditic require mud. Will then use LSND KCL Poly mud.

Will run "used" csg. (0-12-1/2% wall loss) - white, or (12-1/2-15% wall loss) - yellow inspected csg, 5-1/2", 17#, J-55, LT&C as per the attached casing design.

See drilling report attached through 12/20/94.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

cc: 3 - **BLM - Vernal, UT**
 2 - **Consolidated Oil & Gas, Inc. - Denver, CO**
 2 - **Div. of Oil, Gas & Mining - SLC, UT**

DATE: 11/31/95
 BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Consultant for:

Signed _____ Title **Consolidated Oil & Gas, Inc.** Date **12/28/94**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

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***See Instruction on Reverse Side**

CONSOLIDATED OIL & GAS, INC.
410 17TH STREET SUITE 2300
DENVER, CO 80202
(303) 893-1225 Office
(303) 893-0946 Fax

CHRONOLOGICAL ACTIVITY REPORT

UTAH Uintah County

DRILLING

WELL: Federal #21-27
LOCATION: NE NW Sec 27-T10S-R24E
FIELD:
OPERATOR: Consolidated Oil & Gas, Inc.
Objective: Drill & complete a Mesa Verde well.

GL:
Projected TD: 7,050'

- 12/01/94 FIRST REPORT. SPUDED well 11/30/94. Drid to 387' w/rathole rig.
- 12/02/94 Ran 9 jts 9-5/8" csg, to 386' GL. Cmt'd w/Dowell, 210 sxs 25/75 pozmix, 2% S-1, 1/4#/sx D-29. Drop'd plug, disp w/26 BW, 11 bbls cmt to surf. Cmt fell back 7'. PD 1:40 PM on 12/1/94. CC: \$25,491
- 12/03-06/94 Ck'g pit w/BLM about pit liner. Prep to weld on hd. Do not need to line pit. Dig cellar & fence pit.
- 12/20/94 Present Operation - Press tst BOP stack. Operation last 24 hrs - MIRU Exeter Rig #3. Expect to dri out from underneath surf this afternoon. DC: \$30,000 CC: \$55,191

CASING DESIGN

12/19/94 JMS

MAXIMUM Load Casing Design
 FEDERAL 22-22 FEDERAL 21-29

0 - 4500'

5/8 17" 11-55 LTPC WHITE BAND 12 1/2% wall reduction

| | | MINIMUM Safety Factor |
|----------|----------------------|------------------------------------|
| Tensile | 230,000 ^u | 17 (240m - 177.5m) / 177.5m = 1.35 |
| Burst | 4655 PSI | 17 (4655 - 3991) / 3991 = 1.23 |
| collapse | 3978 PSI | 17 (3978 - 3745) / 3745 = 1.06 |

5/8 17" 11-55 LTPC yellow BAND 12 1/2-15% wall

| | | MINIMUM Safety Factor reduction |
|----------|----------------------|-----------------------------------|
| Tensile | 233,600 ^u | 17 (233m - 177.5m) / 177.5 = 1.31 |
| Burst | 4522 PSI | 17 (4522 - 3991) / 3991 = 1.20 |
| collapse | 3825 PSI | 17 (3825 - 3745) / 3745 = 1.03 |

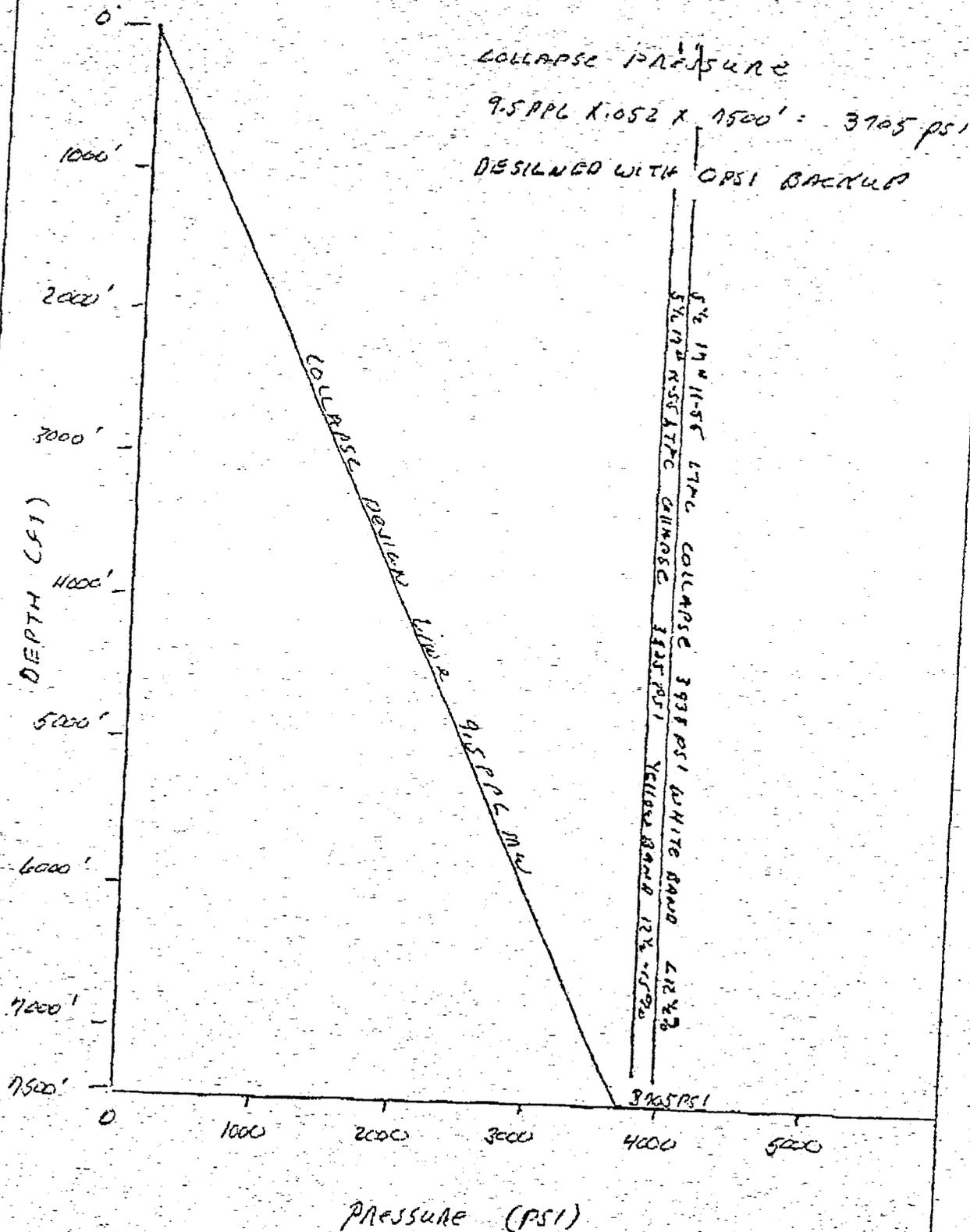
With this design, either the white band or the yellow band could be run to 4500' with an acceptable safety factor.

50 SHEETS
 100 SHEETS
 200 SHEETS
 22-141
 22-142
 22-144


Collapse Design

12/17/41 JAJ

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



TENSILE DESIGN

12/19/94 JHJ

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



DEPTH (FT)

Tensile load. (Min)

$19" \times 7500' = 142500'$

OUTER PULL 50,000'

$192500'$

192,500 #
50,000" outer pull

TENSILE DESIGN LINE

3/4" 19# K-SF 17PC TENSILE 240,000# white BRAND 11270
3/4" 17# K-SF 17PC TENSILE 237,000# yellow BRAND 127-462

7500'

0

50M

100M

150M

200M

250M

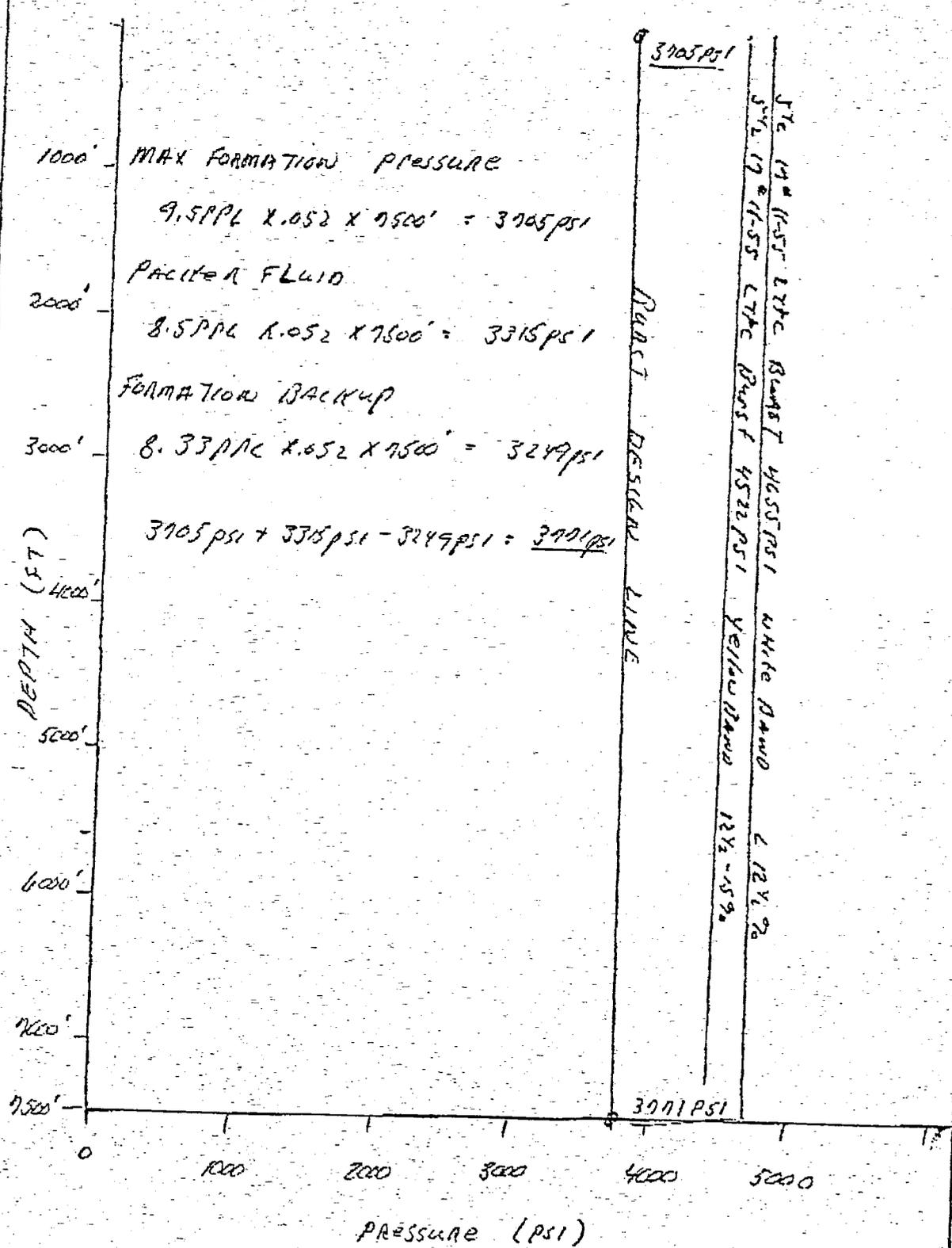
TENSILE #

BURST DESIGN

12/19/94 JHJ

5 1/2" 19" 11-55 LTHC

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JAN - 5 1995
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
UTU-66422
6. If Indian, Allottee or Tribe Name
N/A
DIV OF OIL, GAS & MINING

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SUBMIT IN TRIPLICATE

CONFIDENTIAL

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 Gas Well
 Other

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14. I hereby certify that the foregoing is true and correct
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 Title Consolidated Oil & Gas, Inc. Date 12/28/94

(This space for Federal or State office use)
 Approved by _____ Title _____ Date _____
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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5. Lease Designation and Serial No.
UTU-66422

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
East Antelope

8. Well Name and No.
Federal #21-27

9. API Well No.
43-47-32560

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah Co., Utah

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **303/893-1225 410-17th Street, Suite 2300**
Consolidated Oil & Gas, Inc. Denver, CO 80202

3. Address and Telephone No. **303/452-8888 13585 Jackson Drive**
PERMITCO INC. - Agent Denver, CO 80241

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1303' FNL and 1440' FWL
NE NW Sec. 27, T10S - R24E

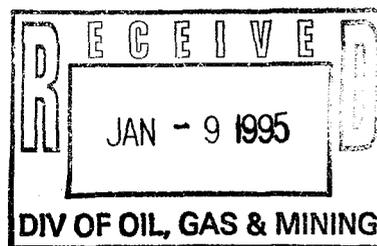
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other Drilling Report |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Current Status: Drilling ahead. Present T.D. - 5,000' on 12/30/94.
See Chronological Activity Report thru 12/30/94 attached.



cc: 3 - BLM - Vernal, UT
2 - Consolidated Oil & Gas, Inc. - Denver, CO
2 - Div. of Oil, Gas & Mining - SLC, UT

14. I hereby certify that the foregoing is true and correct

Signed *Sean L. Smith* Title Consolidated Oil & Gas, Inc. Date 1/3/95

(This space for Federal or State office use)

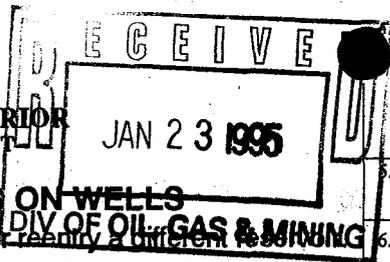
Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different test.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-66422

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
East Antelope

8. Well Name and No.
Federal #21-27

9. API Well No.
43-47-32560

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah Co., Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **303/893-1225 410-17th Street, Suite 2300**
Consolidated Oil & Gas, Inc. Denver, CO 80202

3. Address and Telephone No. **303/452-8888 13585 Jackson Drive**
PERMITCO INC. - Agent Denver, CO 80241

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1303' FNL and 1440' FWL
NE NW Sec. 27, T10S - R24E

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other Status Report |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/6/95: Reached T.D. at at 6490'. Ran 27 jts 5-1/2" K-55, 17# LT&C, 122 jts 5-1/2", K-55, 17#, LT&C and 10 10 jts 5-1/2", N-80, 17#, LT&C. Landed at 6474'.

Cemented w/10 bbls CW 100, 50 sx Scavenger cmt, 370 sx HiLift + additives, 210 sx 10-0 RFC + additives. Displaced w/150 bbls 2% KCL wtr, full return. No cmt. to surf. Bumped plug w/2100 psi.

Rig Released at 6 a.m. on 1/6/95.

Current Status: W/O Completion Rig.

See Drilling Report Attached.

cc: 3 - **BLM - Vernal, UT**
 2 - **Consolidated Oil & Gas, Inc. - Denver, CO**
 2 - **Div. of Oil, Gas & Mining - SLC, UT**

14. I hereby certify that the foregoing is true and correct
 Signed *[Signature]* Title **Consultant for: Consolidated Oil & Gas, Inc.** Date **1/13/95**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
SUBMIT IN DUPLICATE
(See instructions on reverse side)
MAR 31 1995

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS & MINING

1a. TYPE OF WORK
 OIL WELL GAS WELL DRY Other _____
 1b. TYPE OF WELL
 NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

5. LEASE DESIGNATION AND SERIAL NO.
UTU-66422
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
 7. UNIT AGREEMENT NAME
East Antelope
 8. FARM OR LEASE NAME
Federal

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc. 303/893-1225
 3. ADDRESS OF OPERATOR
410-17th Street, Suite 2300 Denver, CO 80202
 4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
 At Surface: **1303' FNL and 1440' FWL NE NW Sec. 27, T10S - R24E**
 At top prod. Interval reported below

9. WELL NO.
#21-27
 10. FIELD AND POOL OR WILDCAT
Wildcat
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T10S - R24E

14. PERMIT NO. **43-047-32560** DATE ISSUED **11/21/94**
 15. DATE SPUDDED **11/30/94** 16. DATE T.D. REACHED **01/04/95** 17. DATE COMPL. (Ready to prod.) **3/28/95** 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* **5398' GR**
 20. TOTAL DEPTH, MD & TVD **6490' MD 6490' TVD** 21. PLUG, BACK T.D., MD & TVD **6436' TD** 22. IF MULTIPLE COMPL., HOW MANY* **N/A** 23. INTERVALS DRILLED BY **→** ROTARY TOOLS **0-6490'** CABLE TOOLS **N/A**
 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Mesa Verde, 6303'-6315'

12. COUNTY OR PARISH
Uintah 13. STATE
Utah
 19. ELEV. CASINGHEAD

 25. WAS DIRECTIONAL SURVEY MADE
No
 27. WAS WELL CORED
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Density Neutron, Dual Laterolog, Sonic CBL 1-24-95

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|--------------|-----------------|----------------|-----------|--------------------------------------|---------------|
| 9-5/8", K-55 | 40# | 386' | 12-1/4" | 210 sx 25:75 Poz "G" - Circ to surf. | None |
| 5-1/2", K-55 | 17# | 6474' | 7-7/8" | 370 sx Hilift "G" plus 210 sx RFC | None |

29. LINER RECORD **30. TUBING RECORD**

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| N/A | | | | | 2-3/8" | 6409' | No |
| N/A | | | | | | | |

31. PERFORMANCE RECORD (Interval, size and number)

| INTERVAL | SIZE | NUMBER |
|-------------|------|--------|
| 6303'-6315' | .41 | 52 |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 6303'-6315' | 1000 gallons 7-1/2% acid |

33.* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|---|------------------------------------|
| SI - W/O Pipeline | Flowing | Shut In |

| DATE OF TEST | HOURS TESTED | CHORE SIZE | PROD'N. FOR TEST PERIOD | OIL--BBL. | GAS--MCF. | WATER--BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|-----------|-----------|-------------|---------------|
| 3/26/95 | 12 | 8/64" | → | --- | 415 | --- | --- |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL--BBL. | GAS--MCF. | WATER--BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|-----------|-----------|-------------|-------------------------|
| 1100 psi | 1100 psi | → | --- | 415 | --- | --- |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold TEST WITNESSED BY **Jim Simonton**

35. LIST OF ATTACHMENTS
None - Logs previously sent (see #26 above)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE **Consultant for Consolidated Oil & Gas, Inc.** 3/29/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

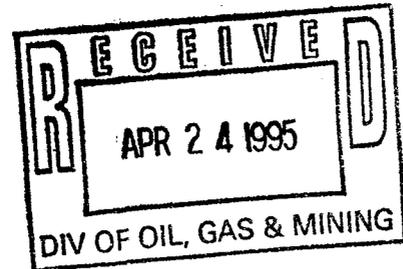
38. GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------|-----|--------|-----------------------------|--------------------------|--------------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | | Tertiary Wasatch | 2,868' (+2537') | |
| | | | | Cretaceous Mesa Verde | 4,622' (+783') | |

Consolidated Oil & Gas, Inc.

April 18, 1995

Ms. Lisha Cordova
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Dear Lisha:

I would like to first of all thank you for your efficient help and "teamwork" displayed in all your efforts to help resolve certain issues.

In response to your request of April 17, 1995, I am attaching hereto a completed and executed Entity Action Form 6. Please note that these four (4) wells were completed during the months of February and March 1995, but are currently shut-in while waiting on pipeline completion.

On April 17, 1995 you also fax'd me a list of wells associated with Account No. N0250. I am returning a copy of this list with the wells highlighted that Consolidated Oil & Gas, Inc. ("COG") has either recently drilled and are currently shut-in, or have recently been permitted. The remaining wells shown thereon cannot be identified by COG.

I am also attaching hereto, your Monthly Oil and Gas Production Report Form 10, along with the Monthly Oil & Gas Disposition Report Form 11. Please note that I have crossed through the Utah Account (Operator) Number on these forms because I believe this number might have been assigned to another company years ago, also named Consolidated Oil & Gas, Inc.

As for a little bit of history relating to Consolidated Oil & Gas, Inc., a Colorado corporation ("Old COG"), it filed for protection under Chapter 11 Bankruptcy on March 7, 1989. On May 10, 1990, a Plan of Reorganization was approved by the U.S. Bankruptcy Court and Consolidated Oil & Gas, Inc., a Colorado corporation, was fully liquidated.

Consolidated Oil & Gas Acquisition Company was created in May, 1990 as a new entity to acquire all of the assets of Old COG. This "Acquisition Company" later changed its name to Consolidated Oil & Gas, Inc., a Delaware corporation, ("New COG").

Ms. Lisha Cordova
State of Utah
April 18, 1995
Page Two

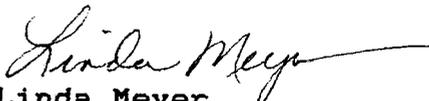
New COG's activities can in no way be viewed as a continuation of the business of Old COG. The two companies are not the same entity, nor is it possible to characterize New COG's bona fide purchase of some of the assets of Old COG as a merger.

For your further review, I am enclosing herewith a Certificate of Authority of Consolidated Oil & Gas, Inc., a Delaware corporation, File #145582 from the Utah Division of Corporations and Commercial Code.

Hopefully this will help resolve some of the confusion relating to the name Consolidated Oil & Gas, Inc. After a Certificate of License (Operator Number) has been issued to New COG, please forward same to me. I am optimistic that all matters can now be resolved and we are in good standing with the State of Utah.

Please do not hesitate to contact me if you have any questions relating to any of the above. You can reach me at 303-893-1225. Thanks again for your patience and understanding.

Sincerely,


Linda Meyer
Production Coordinator

enclosures

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|--|--------------------|----------------|--------------|---------------|---------------|----|-----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| A | 11746 | → | 43-047-32559 | Federal 22-22 | SENW | 22 | 11S | 23E | Uintah | 12-2-94 | |
| WELL 1 COMMENTS: <i>Entity previously added 3-21-95 JPC</i> 1st well in Saddletree Draw Prospect | | | | | | | | | | | |
| A | 11747 | → | 43-047-32558 | Federal 34-30 | SWSE | 30 | 11S | 23E | Uintah | 11-18-94 | |
| WELL 2 COMMENTS: <i>Entity previously added 3-21-95 JPC</i> 1st well in Buck Camp Prospect | | | | | | | | | | | |
| A | 99999 | 11761 | 43-047-32557 | Federal 12-11 | SWNW | 11 | 12S | 24E | Uintah | 11-10-94 | |
| WELL 3 COMMENTS: <i>Entity added 4-26-95 JPC</i> 1st well in Landing Strip Prospect | | | | | | | | | | | |
| A | 99999 | 11762 | 43-047-32560 | Federal 21-27 | NENW | 27 | 10S | 24E | Uintah | 11-30-94 | |
| WELL 4 COMMENTS: <i>Entity added 4-26-95 JPC</i> 1st well in East Antelope Unit | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

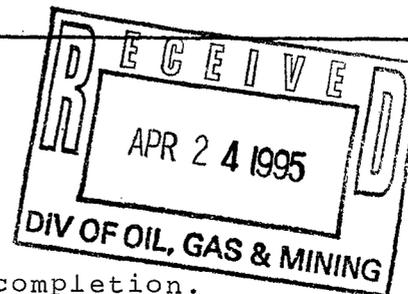
ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

All wells S.I. - waiting on pipeline completion.



Ronda Meyer
 Signature
 Prod. Coordinator 4-19-95
 Title Date
 Phone No. (303) 893-1225

| | | | | |
|------------|-------|----------------------------|------|---|
| 4304732558 | N0250 | CONSOLIDATED OIL & GAS INC | S110 | 0 |
| MVRD | 11747 | FEDERAL 34-30 | E230 | 0 |
| | 1 | WILDCAT | 30 | 0 |
| 1 | SGW | FEDERAL 34-30 | SWSE | |

Aprv. 10-31-94

| | | | | |
|------------|-------|----------------------------|------|---|
| 4304732560 | N0250 | CONSOLIDATED OIL & GAS INC | S100 | 0 |
| MVRD | 99999 | DRILLING FILES | E240 | 0 |
| | 630 | NATURAL BUTTES | 27 | 0 |
| 1 | SGW | FEDERAL 21-27 | NENW | |

Aprv. 11-21-94

OPT: 3 API: 4304732560 ZONE: PERIOD(YMMM): 0 ENTY: 6280 ACCT: N0250

04/17/95 BASIC WELL DATA BY ACCOUNT MENU: OPTION 00

| API NUMBER | ACCT | ACCOUNT NAME | TOWNSHP | CUM OIL |
|------------|-----------|--------------|---------|-----------|
| PROD ZONE | ENTITY | ENTITY NAME | RANGE | CUM GAS |
| LEASE TYPE | FIELD | FIELD NAME | SECTION | CUM WATER |
| STATUS | WELL NAME | QTR-QTR | | |

| | | | | |
|------------|-------|----------------------------|------|---|
| 4304732619 | N0250 | CONSOLIDATED OIL & GAS INC | S110 | 0 |
| | 99999 | DRILLING FILES | E230 | 0 |
| | 1 | WILDCAT | 32 | 0 |
| 3 | DRL | COG STATE 12-32 | SWNW | |

Aprv. 1-17-95

| | | | | |
|------------|-------|----------------------------|------|---|
| 4304732662 | N0250 | CONSOLIDATED OIL & GAS INC | S090 | 0 |
| | 99999 | DRILLING FILES | E230 | 0 |
| | 670 | ROCK HOUSE | 16 | 0 |
| 3 | DRL | COG STATE 33-16 | NWSE | |

Aprv. 2-27-95

| | | | | |
|------------|-------|----------------------------|------|---|
| 4304732663 | N0250 | CONSOLIDATED OIL & GAS INC | S110 | 0 |
| | 99999 | DRILLING FILES | E230 | 0 |
| | 1 | WILDCAT | 32 | 0 |
| 3 | DRL | COG STATE 44-32 | SESE | |

Aprv. 2-27-95

OPT: 3 API: 4304732560 ZONE: PERIOD(YMMM): 0 ENTY: 6280 ACCT: N0250

04/17/95 BASIC WELL DATA BY ACCOUNT MENU: OPTION 00

| API NUMBER | ACCT | ACCOUNT NAME | TOWNSHP | CUM OIL |
|------------|-----------|--------------|---------|-----------|
| PROD ZONE | ENTITY | ENTITY NAME | RANGE | CUM GAS |
| LEASE TYPE | FIELD | FIELD NAME | SECTION | CUM WATER |
| STATUS | WELL NAME | QTR-QTR | | |

| | | | | |
|------------|-------|---------------------------------|------|---|
| 4304732674 | N0250 | CONSOLIDATED OIL & GAS INC | S120 | 0 |
| | 99999 | DRILLING FILES | E230 | 0 |
| | 1 | WILDCAT | 24 | 0 |
| 1 | DRL | EAST BITTER CREEK FEDERAL 23-24 | NESW | |

Aprv. 3-30-95

| | | | | |
|------------|-------|----------------------|------|-------|
| 4303710535 | N0255 | COLUMBUS ENERGY CORP | S420 | 6,441 |
| PRDX | 6230 | | E210 | 5,331 |
| | 470 | TOHONADLA | 1 | 2,526 |
| 2 | PA | NAVAJO TR #23-2 | NENW | |

| | | | | |
|------------|-------|----------------------|------|-----|
| 4303715869 | N0255 | COLUMBUS ENERGY CORP | S410 | 400 |
| PRDX | 6270 | | E230 | 11 |
| | 350 | DESERT CREEK | 36 | 0 |
| 2 | PA | DESERT CRK #26-36 | NWSW | |

OPT: 3 API: 4304732560 ZONE: PERIOD(YMMM): 0 ENTY: 6280 ACCT: N0250

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

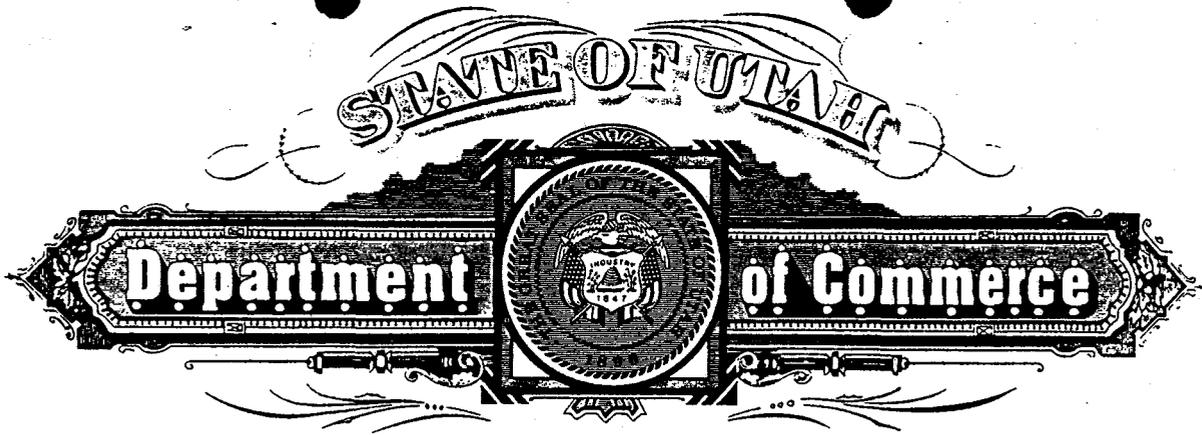
Other
OPER CHG _____

1. Date of Phone Call: 4-26-95 Time: 9:50

2. DOGM Employee (name) L. SCORDOVA (Initiated Call
Talked to:
Name DELLA (Initiated Call - Phone No. (801)530-4849(1)
of (Company/Organization) DEPT OF COMMERCE/CORPORATIONS

3. Topic of Conversation: CONSOLIDATED OIL & GAS INC

4. Highlights of Conversation: _____
OLD CONSOLIDATED #041973 CHG'D NM TO CONSOLIDATED LIQUIDATION COMPANY 8-7-90
IT WAS LIQUIDATED BY DEPT OF COMMERCE ON 8-15-91 "FAILURE TO FILE ANNUAL REPORT"
NEW CONSOLIDATED #145582 EFF 8-7-90, IS A DELAWARE CORPORATION IN GOOD STANDING



CERTIFICATE OF AUTHORITY

OF

CONSOLIDATED OIL & GAS, INC.

THE UTAH DIVISION OF CORPORATIONS AND COMMERCIAL CODE, HEREBY CERTIFIES THAT DUPLICATE COPIES OF AN APPLICATION FOR CERTIFICATE OF AUTHORITY OF

CONSOLIDATED OIL & GAS, INC.

HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO CONFORM TO THE PROVISIONS OF THE UTAH BUSINESS CORPORATION ACT.

ACCORDINGLY, THE DIVISION OF CORPORATIONS AND COMMERCIAL CODE, HEREBY ISSUES THIS CERTIFICATE OF AUTHORITY TO

CONSOLIDATED OIL & GAS, INC.

TO TRANSACT BUSINESS IN THIS STATE AND ATTACHES HERETO A DUPLICATE OF THE APPLICATION FOR SUCH CERTIFICATE.

FILE # 145582



Dated this 7TH day
of AUGUST, 19 90.

Peter Van Alstyne

Peter Van Alstyne
Director, Division of
Corporations and Commercial Code

145582

Filing Fee \$50.00
File in Duplicate

EXPEDITE



DEPARTMENT OF COMMERCE
Division of Corporations

APPLICATION FOR CERTIFICATE OF AUTHORITY - 7

Heber M. Wells Building
160 East 300 South - P.O. Box 45801
Salt Lake City, Utah 84145-0801
9 51

Consolidated Oil & Gas, Inc.
(exact corporate name)

- A corporation of the state of Delaware, incorporated 5/18, 1990 hereby applies for a Certificate of Authority to transact business in the state of Utah.
- The Corporations period of duration is perpetual (usually perpetual).
- The address of the corporation in the state of incorporation is 410 17th St., Ste. 440, Denver
1209 Orange St., Wilmington, DE 19801 ~~CO 80202~~
- The registered agent in Utah and the street address of the registered office in Utah are: C T CORPORATION SYSTEM
c/o C T CORPORATION SYSTEM 50 West Broadway, Salt Lake City, Utah 84101
- The business purposes to be pursued in Utah are: all purpose corporation engaging
in oil and gas exploration and development
- The names and addresses of the corporations directors and officers are:
Director
Director
Director
President SEE ATTACHED
Vice President
Secretary
Treasurer
- The aggregate number of shares corporation has authority to issue. (Itemize by class or series.)

| Number of Shares | Class | Series | Par Value |
|------------------|-----------|--------|-----------|
| 5,000 | Preferred | -- | \$.01 |
| 5,000 | Common | -- | \$.01 |
- The aggregate number of issued shares. (Itemize by class or series.)

| Number of Shares | Class | Series | Par Value |
|------------------|--------|--------|-----------|
| 1,000 | Common | -- | \$.01 |
- Stated Capital: \$ 10.00 (number of shares issued x Par Value per share.
If no Par, use \$1.00 Par.)
- A certificate of Good Standing from the State of Incorporation dated no later than thirty (30) days prior to filing with this office.
- The corporation shall use as its name in Utah N/A
(The corporation shall use its name as set forth under application title unless this name is not available for use in Utah.)

Under penalties of perjury, I declare that this application for Certification for Certificate of Authority has been examined by me and is, to the best of my knowledge and belief, true, correct and complete.

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS AND SECURITIES
I Hereby certify that the foregoing has been filed

and approved on the 7th Day of Aug, 1990
in the office of this Division
EXAMINER Je Date 8/7/90

By George M. Simmons
President or Vice President
George M. Simmons President
By Jane M. Richards
Secretary or Assistant Secretary
Jane M. Richards Secretary
By Patrick J. Fitzgibbon
Registered Agent
Patrick J. Fitzgibbon Asst. Secretary



The undersigned hereby accepts appointment as Registered Agent for
Peter Van Alstyne
PETER VAN ALSTYNE
DIVISION DIRECTOR

0219020005

CONSOLIDATED OIL & GAS, INC.
SCHEDULE OF OFFICERS AND DIRECTORS

| Position | Name/SS # | Address | Term |
|-------------------------------|-------------------------------------|---|-----------------|
| President/ Director | Jay W. Decker 527-92-4997 | 8074 South Zephyr Way Littleton, CO 80123 | Until Successor |
| Vice President Engineering | James A. Lillo 521-84-7957 | 1217 Downing #1 Denver, CO 80218 | Until Successor |
| Vice President Operations | James A Waechter 487-60-3551 | 16003 E. Loyola Drive Aurora, CO 80013 | Until Successor |
| Vice President Finance | A. R. Lopez 521-66-1826 | 7855 S. Jackson Circle Littleton, CO 80122 | Until Successor |
| Vice President Geology | Edward D. Dolly 472-46-1001 | 74 Fir Lane Evergreen, CO 80439 | Until Successor |
| Secretary/ Treasurer | Sherry Priest Dawson 506-60-5981 | 5429 W. Center Avenue Lakewood, CO 80226 | Until Successor |
| Chairman | John Hill 454-66-8970 | 475 Steamboat Road Greenwich, CT 06830 | Until Successor |
| Director | William E. Macauley 061-36-8213 | 475 Steamboat Road Greenwich, CT 06830 | Until Successor |
| Director | David H. Kennedy 132-40-4220 | 475 Steamboat Road Greenwich, CT 06830 | Until Successor |
| Director | Harold Hammar 194-12-8226 | 2104 Berkwood Court Mechanicsville, VA 23111 | Until Successor |
| Director | Jonathan S. Linker 155-36-0121 | 11490 Westheimer, #420 Houston, TX 77077 | Until Successor |
| Director | Alan J. Andreini 201-38-4403 | 6111 North River Road Rosemont, Illinois 60018 | Until Successor |
| Director | Richard A. Finocchi 017-38-6987 | 6111 North River Road Rosemont, Illinois 60018 | Until Successor |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

| | |
|---------------|---|
| 1-LEC 7-MH | ✓ |
| 2-LWP 8-PL | ✓ |
| 3-DTS 9-SJ | ✓ |
| 4-VLC 10-FILE | ✓ |
| 5-RJF | ✓ |
| 6-LWP | ✓ |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

*DATE OF APD APRVL

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10/94-3/95)

| | | | |
|-------------------|---------------------------------------|------------------------|---------------------------------------|
| TO (new operator) | <u>CONSOLIDATED OIL & GAS INC</u> | FROM (former operator) | <u>CONSOLIDATED OIL & GAS INC</u> |
| (address) | <u>A DELAWARE CORPORATION</u> | (address) | <u>A COLORADO CORPORATION</u> |
| | <u>410 17TH ST STE 2300</u> | | <u>410 17TH ST STE 2300</u> |
| | <u>DENVER CO 80202-4435</u> | | <u>DENVER CO 80202-4435</u> |
| | phone (303) <u>893-1225</u> | | phone (303) <u>893-1225</u> |
| | account no. <u>N 5150 (4-26-95)</u> | | account no. <u>N 0250</u> |

Well(s) (attach additional page if needed):

| | | | | | |
|--|--------------------------|----------------------|---|------------|-----------------|
| Name: <u>FEDERAL 12-11/WSTC</u> | API: <u>43-047-32557</u> | Entity: <u>11761</u> | Sec <u>11</u> Twp <u>12S</u> Rng <u>24E</u> | Lease Type | <u>UTU66425</u> |
| Name: <u>FEDERAL 22-22/MVRD</u> | API: <u>43-047-32559</u> | Entity: <u>11746</u> | Sec <u>22</u> Twp <u>11S</u> Rng <u>23E</u> | Lease Type | <u>UTU66409</u> |
| Name: <u>FEDERAL 34-30/MVRD</u> | API: <u>43-047-32558</u> | Entity: <u>11747</u> | Sec <u>30</u> Twp <u>11S</u> Rng <u>23E</u> | Lease Type | <u>UTU66410</u> |
| Name: <u>FEDERAL 21-27/MVRD</u> | API: <u>43-047-32560</u> | Entity: <u>11762</u> | Sec <u>27</u> Twp <u>10S</u> Rng <u>24E</u> | Lease Type | <u>UTU66422</u> |
| Name: <u>COG STATE 12-32/DRL</u> | API: <u>43-047-32619</u> | Entity: <u>99999</u> | Sec <u>32</u> Twp <u>11S</u> Rng <u>23E</u> | Lease Type | <u>ML42194</u> |
| Name: <u>COG STATE 33-16/DRL</u> | API: <u>43-047-32662</u> | Entity: <u>99999</u> | Sec <u>16</u> Twp <u>9S</u> Rng <u>23E</u> | Lease Type | <u>ML42159</u> |
| Name: <u>COG STATE 44-32/DRL</u> | API: <u>43-047-32663</u> | Entity: <u>99999</u> | Sec <u>32</u> Twp <u>11S</u> Rng <u>23E</u> | Lease Type | <u>ML42194</u> |
| <u>EAST BITTER CREEK FED 23-24/DRL</u> | <u>43-047-32674</u> | <u>99999</u> | <u>24 12S 23E</u> | | <u>UTU57456</u> |

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- Yes 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 4-24-95)
- Yes 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #145582. (10-8-90)
- Yes 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (4-26-95)
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (4-26-95)
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *Asgn'd 11761/12-11 & 11762/21-27*
- Yes 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OTS 4/21/95*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: May 5 1995.

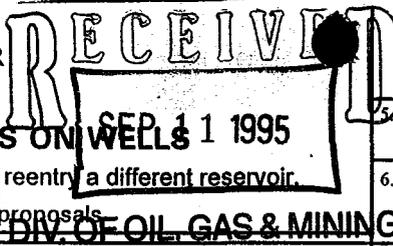
FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950426 BLM/Kernal "Oper. # chg. does not affect them in any way"

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

5. Lease Designation and Serial No.
UTU-66422

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
East Antelope

8. Well Name and No.
Federal #21-27

9. API Well No.
43-047-32560

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Consolidated Oil & Gas, Inc.

3. Address and Telephone No.
410 17th Street, Ste 2300, Denver, CO 80202 (303)893-1225

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1303' FNL and 1440' FWL NE NW Sec. 27-T10S-R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Present Status: Shut In -- Planning to frac 6305' - 6315' on September 8, 1995.

CONFIDENTIAL

cc: State of Utah

14. I hereby certify that the foregoing is true and correct

Signed J. A. Waechter Title Vice President - Operations Date 09/07/95
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

CONSOLIDATED OIL & GAS, INC.
 410 17TH STREET SUITE 2300
 DENVER, CO 80202
 (303) 893-1225 Office
 (303) 893-0946 Fax

CHRONOLOGICAL ACTIVITY REPORT

DRILLING

UTAH

Utah County

WELL: Federal #21-27 GL:
 LOCATION: NE NW Sec 27-T10S-R24E Projected TD: 7,050'
 FIELD:
 OPERATOR: Consolidated Oil & Gas, Inc.
 Objective: Drill & complete a Mesa Verde well.

12/01/94 FIRST REPORT. SPUDED well 11/30/94. Drl'd to 387' w/rathole rig.

12/02/94 Ran 9 jts 9-5/8" csg, to 386' GL. Cmt'd w/Dowell, 210 sxs 25/75 pozmix, 2% S-1, 1/4#/sx D-29. Drop'd plug, disp w/26 BW, 11 bbls cmt to surf. Cmt fell back 7'. PD 1:40 PM on 12/1/94.
 CC: \$25,491

12/03-06/94 Ck'g pit w/BLM about pit liner. Prep to weld on hd. Do not need to line pit. Dig cellar & fence pit.

12/20/94 Present Operation - Press tst BOP stack. Operation last 24 hrs - MIRU Exeter Rig #3. Expect to drl out from underneath surf this afternoon.
 DC: \$30,000
 CC: \$55,191

12/21/94 PTD 872', made 474' in last 24 hrs. MW 8.3, Vis 27, pH 7. Present Operation - WO wtr. Operation last 24 hrs - Tst BOP's, manifold, chk, blind rams, pipe rams to 3,000# - OK. Kelly vlvs, TIW to 3,000# - OK. Function tst accumulator - OK. Wash out mousehole & RU bit #1, MM & 9 DC's. Drl cmt 565 to 598'. Install rotating hd, RU air & drl to 872' w/air & fl. Lost returns @ 650'. TOOH to csg shoe, WO wtr.
 DC: \$14,313
 CC: \$69,504

12/22/94 PTD 872', made 0' in last 24 hrs. MW 8.3, Vis 27, pH 7. Present Operation - Circ w/air, no returns. Operation last 24 hrs - Fill pits, mix & pmp LCM pill dn backside (pmp 1000 bbls). TIH, RU air compressor (2 compressors), circ w/fl + 1,500 CFM (212 BPM), no returns. TOOH, LD mud motor, TIH to 630' w/DP op ended. WO Dowell, RU Dowell, mix & pmp 140 sxs 263 FT3 RFC cmt, 14.2 ppg, 1.88 ft.cu/sx. No press, no returns (plug #1). TOOH, btm 3 stds wet, no cmt. WO cmt. TIH w/bit, tag btm, no cmt, circ w/air.
 DC: \$17,609
 CC: \$87,113

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CHRONOLOGICAL ACTIVITY REPORT

DRILLING

WFOH

Uintah County

WELL: Federal #21-27 GL:
 LOCATION: NE NW Sec 27-T10S-R24E Projected TD: 7,050'
 FIELD:
 OPERATOR: Consolidated Oil & Gas, Inc.
 Objective: Drill & complete a Mesa Verde well.

12/23/94 PTD 1,430', made 558' in last 24 hrs. MW 8.3, Vis 27, pH 7.
 Present Operation - Drlg. Operation last 24 hrs - Thaw air pkg,
 lns & checks. TOOH w/bit, TIH op ended w/DP to cmt. Mix & pmp
 250 sxs Reg cmt, 200 psi press, no returns. WOC. PU bit, TIH to
 550' w/bit. tag @ 598', circ w/air. Drl cmt w/air (1500 CFM),
 wtr (212 GPM) from 558 to 725', btm of plug @ 725', wash to btm.
 Drl to 920', 212 GPM, 1,500 CFM. TOOH, PU mud motor, 6 jts HWDP.
 LD excess DP. TIH, circ 326 GPM, 1,500 CFM. Drl to 1064' 326
 GPM, 1,500 CFM. Surv. Drlg @ 1,430' 326 GPM, 1,500 CFM.
 DC: \$ 6,358
 CC: \$96,260

12/24/94 PTD 3,250', made 1,820' in last 24 hrs. MW 8.3, Vis 27, pH 7.5.
 Surv @ 1,494' 2 deg, @ 2,001' 2 deg, @ 3,957' 4 deg & @ 3,161' 4
 deg. Present Operation - Drlg. Operation last 24 hrs - Drl w/
 aerated wtr, surv, rig serv (pit liner). Drlg.
 DC: \$ 16,854
 CC: \$113,114

12/25/94 PTD 3,915', made 665' in last 24 hrs. MW 8.4, Vis 27, pH 7.5.
 Surv @ 3,335' 3-3/4 deg, @ 3,535' 4 deg & @ 3,741' 3 deg.
 Present Operation - Wash'g hole. Operation last 24 hrs - Drl'd to
 3,400' & surv. Rig serv. Drl to 3,620' RU to go thru gas
 buster. Drl to 3,806', mud up, drl thru gas buster w/aerated
 mud, surv. Drl to 3,915' & TOOH. TIH w/bit #2, bridge @ 3,495',
 circ, WD returns. Wash thru bridge, TIH 1 std, wash 3,600-
 3,643'.
 DC: \$ 16,739
 CC: \$129,853

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CHRONOLOGICAL ACTIVITY REPORT

DRILLING

UTAH

Uintah County

WELL: Federal #21-27 GL:
 LOCATION: NE NW Sec 27-T10S-R24E Projected TD: 7,050'
 FIELD:
 OPERATOR: Consolidated Oil & Gas, Inc.
 Objective: Drill & complete a Mesa Verde well.

12/26/94 PTD 3,915', made 0' in last 24 hrs. MW 8.3, Vis 27, pH 7.5.
 Present Operation - Set'g LCM pills to dri in fl. Operation last
 24 hrs - Build up mud vol in pits, no returns w/fl. Air pkg
 unable to unload hole. TOOH, LD mud motor, PU 3 DC's & TIH.
 Install rotating head. Brk circ w/air @ 2,000', TIH, hit bridge
 @ 3,160'. Circ w/aerated fl, mix mud & LCM. W&R to 3,270',
 losing fl. PU to 3,000', mix & pmp LCM pills w/fl. No returns.
 Mix mud in pits, pmp w/LCM, no returns. Mix mud in pits. Lost
 1,200 bbls mud since mud up.
 DC: \$ 18,441
 CC: \$148,294

12/27/94 PTD 3,915', made 0' in last 24 hrs. MW 8.5, Vis 41, pH 9.
 Present Operation - Mix & pmp LCM pill. Operation last 24 hrs -
 Mix & pmp LCM pill dn hole, no returns. Mix mud, fill Premix,
 mix LCM pill & pmp, press incr'g, no returns. Mix & pmp pill.
 LD 24 jts, RIH 8 stds. Mix & pmp pill, no returns. Mix & pmp
 pills, partial returns, pmp press 400 psi, 50 SPM. Lost returns
 today was 2,400 bbls mud. Cum lost - 14,850 bbls drlg wtr &
 3,600 bbls mud.
 DC: \$ 23,391
 CC: \$171,685

12/28/94 PTD 4,090', made 175' in last 24 hrs. MW 8.6, Vis 52, WL 11.4,
 pH 8.5. Present Operation - Drlg. Operation last 24 hrs - Mix
 mud & LCM & pmp. Build vol & circ, full returns @ 35 SPM. W&R
 120', losing fl. Circ & build vol, no loss @ 35 SPM. W&R to
 3,915', 54 SPM, no loss.
 DC: \$ 24,140
 CC: \$198,681

12/29/94 PTD 4,580', made 490' in last 24 hrs. MW 8.8, Vis 65, WL 8.2.
 Surf @ 4,298' 2-1/2 deg. Present Operation - Drlg. Operation
 last 24 hrs - Drlg, rig serv, surv, repair - weld on std pipe.
 Drlg. Lost 110 bbls mud +/- @ 4,510' - 4,600'.
 DC: \$ 15,329
 CC: \$214,010

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CHRONOLOGICAL ACTIVITY REPORT

DRILLING

WIHH

Uintah County

WELL: Federal #21-27 GL:
 LOCATION: NE NW Sec 27-T106-R24E Projected TD: 7,050'
 FIELD:
 OPERATOR: Consolidated Oil & Gas, Inc.
 Objective: Drill & complete a Mesa Verde well.

12/30/94 PTD 5,000', made 420' in last 24 hrs. MW 9.0, Vis 51, WL 7.6.
 Present Operation - Drlg. Operation last 24 hrs - Drlg. Losing
 +/- 50 BPH. Pmp LCM sweeps & reduce strokes.
 DC: \$ 19,072
 CC: \$233,082

12/31/94 PTD 5,430', made 430' in last 24 hrs. MW 8.9, Vis 85, WL 6.4, pH
 9. Present Operation - Drlg. Operation last 24 hrs - Drlg, surv
 - misrun. Drlg to 5,430' w/fl, 60 BPM, 45 M, 1,200 psi. Lost
 250 bbls to hole.
 DC: \$ 19,221
 CC: \$252,303

01/01/95 PTD 5,670', made 240' in last 24 hrs. MW 9.1+, Vis 48, WL 7.6,
 pH 8.5. Surv @ 5,415' 3-1/4 deg. Present Operation - Drlg.
 Operation last 24 hrs - Drl, rig serv, surv. Drl to 5,477',
 TOOH, SLM (-13'). Weld on std pipe. TIH w/bit #3, drld. Repair
 pmp #1, replace hd. Drlg.
 DC: \$ 17,437
 CC: \$269,740

01/02/95 PTD 5,998', made 328' in last 24 hrs. MW 9.2, Vis 56, WL 8.2, pH
 8.5. Present Operation - Drlg. Operation last 24 hrs - Drlg,
 rig serv. Drlg w/fl. Losing 10 bbls mud/hr to hole.
 DC: \$ 16,296
 CC: \$286,036

01/03/95 PTD 6,229', made 231' in last 24 hrs. MW 9.3, Vis 50, WL 8, pH
 9. Present Operation - TIH w/bit #4. Operation last 24 hrs -
 Repair pmp #1. Drl, rig serv, TOOH, making bit trip. Lost 140
 bbls mud to hole.
 DC: \$ 15,782
 CC: \$301,818

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CHRONOLOGICAL ACTIVITY REPORT

DRILLING

UTAH

Uintah County

WELL: Federal #21-27 GL:
 LOCATION: NE NW Sec 27-T109-R24E Projected TD: 7,050'
 FIELD:
 OPERATOR: Consolidated Oil & Gas, Inc.
 Objective: Drill & complete a Mesa Verde well.

01/04/95 TD 6,490', made 261' in last 24 hrs. MW 9.3, Vis 54, WL 8, pH 9.5. Present Operation - TOOH for logs. Operation last 24 hrs - Fin trip for bit. Ream 90' out of gauge hole to 6,229'. Drld, serv rig. Drld to 6,490' TD. Made short trip 5 stds. Circ for logs. TOOH.
 DC: \$ 16,805
 CC: \$318,623

01/05/95 TD 6,490', made 0' in last 24 hrs. MW 8.9, Vis 46, WL 8.6, pH 9. Present Operation - LDDP. Operation last 24 hrs - Log w/Schlumberger, ran DLL/MSFL/BHC/GR/CAL from TD to 398'. Ran CNL/LDT/BR from TD to 2,900'. Lost 200 bbls mud, build vol & circ, TIH, wash through bridge @ 5,655', circ & cond for csg, LDDP.
 DC: \$ 29,813
 CC: \$348,436

01/06/95 TD 6,490'. Present Operation - RIG RELEASED @ 6 AM on 1/6/94. Operation last 24 hrs - Fin LDDP, RU to run csg as follows - 27 jts 5-1/2" K-55 17# LTFC, 122 jts 5-1/2" K-55 17# LTFC & 10 jts 5-1/2" N-80 17# LTFC. Landed @ 6,474' KB. Circ out gas, had full returns. Cmt'd as follows - 10 bbls CW 100, 50 sx Scavenger cmt, 370 sx HiLift + add, 210 sx 10-0 RFC + add. Displaced w/150 bbls 2% KCL wtr, full returns, no cmt to surf. Bumped plug w/2100 psi, float held OK. Set slips, cut off csg.
 DC: \$103,950
 CC: \$452,386

01/07/95 TD 6,490'. Present Operation - WD Completion. TEMP DROPPED FROM REPORT PENDING COMPLETION ACTIVITY.
 Log Tops - Mesa Verde 4,622' (+783')
 LTD 6,494'
 CC: \$452,386

01/25/95 Drove to loc & took covers off tbg hds. Chk'd for freez'g & pour'd methanyl in the WH's.

01/27/95 Run bond logs, tot depth run on bond log 3,611'.
 DC: \$ 2,873
 CC: \$455,259

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CHRONOLOGICAL ACTIVITY REPORT

DRILLING

UTAH

Uintah County

WELL: Federal #21-27 GL:
LOCATION: NE NW Sec 27-T10S-R24E Projected TD: 7,050'
FIELD:
OPERATOR: Consolidated Oil & Gas, Inc.
Objective: Drill & complete a Mesa Verde well.

CORRECTED REPORT

01/27/95 Run bond logs, tot depth run on bond log 6,419'.
DC: \$ 2,073
CC: \$455,259

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CHRONOLOGICAL ACTIVITY REPORT

COMPLETION

UTAH

Uintah County

WELL: Federal #21-27 GL:
 LOCATION: NE NW Sec 27-T10S-R24E TD: 6,490'
 FIELD:
 OPERATOR: Consolidated Oil & Gas, Inc.
 Objective: Drill & complete a Mesa Verde well.

03/15/95

MIRU Western Oil Well Serv Rig #22 for Completion. Tally & rabbit in hole w/70 jts of new 2-3/8" 4.7# EUE J-55 8rd tbg to 2,150'. POQH & std back 35 stds of tbg. SIFN. Note - rig anchors & some tbg had prev been installed & placed on racks on loc.
 DCC: \$ 10,620
 CCC: \$ 10,620
 CWC: \$465,879

03/16/95

Present Operation - Swb'g well dn to perf. Operation last 24 hrs - MIRU NOWSCO & press tst csg, entire BOP stack & all vlvs to 4,950 psi - held OK. RDMO NOWSCO. Cont to tally & rabbit in hole w/2-3/8" tbg & scraper (5-1/2"), PU add'l 135 jts of tbg for a tot of 205 jts. Tag PBTD @ 6,436' KB. Pull 1 jt w/tail @ 6,409'. RU swb & swb'd well dn to 3,700'. SIFN.
 DCC: \$ 3,045
 CCC: \$ 13,665
 CWC: \$468,924

03/17/95

Present Operation - Prep to swb tst if well won't flw. Operation last 24 hrs - Con't swb'g well dn to 5,650', rec'g v blk wtr. POQH w/204 jts of tbg. MIRU Schlumberger & perf'd per CBL log dated 1/27/95 interval 6,303-6,315' @ 4 JPF w/4" csg gun, 23 gm charges (tot 52 holes). IFL @ 5,650'. FFL @ 5,550'. RDMO Schlumberger. Had a sli blo to surf after perf'g. RIH w/5-1/2" 32A ret pkr, SN & 196 jts to surf. Set pkr w/25,000# tension @ 6,154' KB. SIFN.
 DCC: \$ 5,370
 CCC: \$ 19,035
 CWC: \$474,294

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 (303) 893-1225 Office
 (303) 893-0946 Fax

CHRONOLOGICAL ACTIVITY REPORT

COMPLETION

UTAH

Uintah County

WELL: Federal #21-27 GL:
 LOCATION: NE NW Sec 27-T10S-R24E TD: 6,490'
 FIELD:
 OPERATOR: Consolidated Oil & Gas, Inc.
 Objective: Drill & complete a Mesa Verde well.

03/18/95 Present Operation - SI pending evaluation. Operation last 24 hrs - SITP 150 psi after 13 hrs SI. RIH w/swb. IFL @ 5,500'. Made 3 runs & rec'd 500' (1.9 bbls) of wtr 1st run & the last 2 were dry w/sw tr of gas that will burn. Rel pkr, RIH w/pkr to 6,348'. RU swb. Swb'd well dn to 6,340' in 4 runs & rec'd dirty wtr & sli blo of gas during runs 1 & 3. Pull 2 jts of tbg & set pkr @ 6,287' w/30,000# tension. RU rig pmp. load tbg w/22 bbls of 3% KCL wtr & estab rate & press w/an add'l 12 bbls of 3% KCL wtr. Brk @ 2,200 psi & pmp into perfs @ 2.3 BPM @ 2,300 psi. SD, ISIP 1,500 psi. Bled off & RU swb. Swb'd back 26 bbls in 5 runs of wtr & tr of gas. LLTR 6 bbls. FFL @ 6,000'. SI well & after 1/2 hr. SITP 33 psi, 45 min 47 psi & in 1 hr 52 psi. Op well to pit on 8/64" chk & flw'd for 1-3/4 hrs @ 20 psi for an est'd rate of 15 MCFD. Orders given @ 3:45 PM on 17th to SD frac leave tubulars as is & to RD Western. Land tbg in flange on top of BOP's.

DCC: \$ 14,800
 CCC: \$ 33,835
 CWC: \$489,094

03/19/95 Present Operation - SI. Operation last 24 hrs - SI pending evaluation.

03/20/95 Present Operation - RU & acidize. After 10 hr SI, SITP & SICP 1,120 psi. Operation last 24 hrs - Foll'g 43 hr SI, SITP @ 11:30 AM on 19th was 1,750 psi. Collected gas samp. @ 4:40 PM SITP was 1,775 psi. Op up well & blew dn. Flw'd 1/2 hr @ 20 psi @ est. rate of 20 MCFD on 10/64" chk w/dry gas & no fl. SI well @ 6 PM. Prep to RU Western Rig #22 & acidized perfs 6,303-6,315' w/NOWSCO & swb back well.

DCC: \$ 950
 CCC: \$ 34,785
 CWC: \$490,044

CONSOLIDATED OIL & GAS, INC.
 410 17TH STREET SUITE 2300
 DENVER, CO 80202
 (303) 893-1225 Office
 (303) 893-0946 Fax

CHRONOLOGICAL ACTIVITY REPORT

COMPLETION

WJAH

Uintah County

WELL: Federal #21-27 GL:
 LOCATION: NE NW Sec 27-T10S-R24E TD: 6,490'
 FIELD:
 OPERATOR: Consolidated Oil & Gas, Inc.
 Objective: Drill & complete a Mesa Verde well.

03/21/95

Present Operation - . Operation last 24 hrs - After 14 hr SI, SITP 1120 psi, bled off. RU Western #22 & re-land pkr off tbg hd adapter w/25,000# tension @ 6,287'. MIRU NOWSCO. Tst lns & acidize perfs 6,303-6,315' as follows dn 2-3/8" tbg. Pmp 5 BW, 1,000 gals of 7-1/2% HCL acid & disp w/35 BW. All acid contained FeSeq agent, surfactant, cla-control & inhibitor. All wtr was 3% KCL. Caught press w/12.5 bbls pmp'd @ 3,350 psi @ 4.5 & when acid was on the press, went to 3,200 psi @ 4.5 BPM. Incr'd rate to 5.1 BPM w/press between 3,520 & 3,450 psi. Final press 3,445 psi @ 5.1 BPM. Avg rate 5 BPM w/avg press 3,500 psi. Max press 3,530 psi, min press 3,200 psi. ISIP 1,560 psi, 5 min SI 1,280 psi, 10 min SI 1,242 psi & 15 min SI 1,220 psi. RDMD NOWSCO. Flw back approx 10 BW & well died. RU swb. IFL @ surf. Made 12 runs & rec'd 49 BW w/acid gas, incl'g 10 bbls flw'd, tot rec 59 bbls. LTR 5 bbls. Flw'd gas between #10 & 12 @ 35 MCFD. SIFN.
 DCC: \$ 4,043
 CCC: \$ 38,828
 CWC: \$494,087

03/22/95

Present Operation - Prep to record press, swb well & pull tbg. Operation last 24 hrs - After 14 hr SI, SITP 1,550 psi. Op well & blew dn. RIH w/swb. IFL @ 2,500'. Made 4 runs & rec'd 16.2 BW w/tr of gas & sli blo after ea run. Let flw 1/2 hr & making 60 MCFD @ 60 psi on 10/64" chk. Made 2 runs & rec'd 1.2 BW. Let flw for 1 hr @ rate of 60 MCFD. Made 2 runs & rec'd 2.1 BW. Let flw for 1 hr @ 60 MCFD. Made 2 runs & rec'd 1 BW. Flow 1 hr @ 60 MCFD. Made 2 runs & rec'd 0.9 BW. SIFN. Last 3 flw rates were on 14/64" chk @ 40 psi FTP. Tot load rec'd today 21.4 bbls, 16 bbls over est'd load. On the last 8 runs (4 groups of 2) all fl was rec'd on the 1st run of ea. FFL @ the SN 6,279'.
 DCC: \$ 4,100
 CCC: \$ 42,928
 CWC: \$498,187

CONSOLIDATED OIL & GAS, INC.
 410 17TH STREET SUITE 2300
 DENVER, CO 80202
 (303) 893-1225 Office
 (303) 893-0946 Fax

CHRONOLOGICAL ACTIVITY REPORT

COMPLETION

UTAH

Uintah County

WELL: Federal #21-27 GL:
 LOCATION: NE NW Sec 27-T10S-R24E TD: 6,490'
 FIELD:
 OPERATOR: Consolidated Oil & Gas, Inc.
 Objective: Drill & complete a Mesa Verde well.

03/23/95

Present Operation - Well SI pending evaluation. Operation last 24 hrs - After 14 hr SI, SITP 1,660 psi. Blew dn well in 30 min. RU swb. IFL @ 3,000'. Made 2 swb runs & rec'd 4 BW w/FFL @ 6,279'. Rel pkr & POOH. LD on racks 200 jts tbg & 32A pkr. ND BOP's, NU 2-3/8" w/7 bad jts incl'd in figure. RDMO Western Oil Well Serv Rig #22. Well is SI. Did not install hanger in hd. Left @ WH. TEMP DROPPED FROM REPORT PENDING EVALUATION.

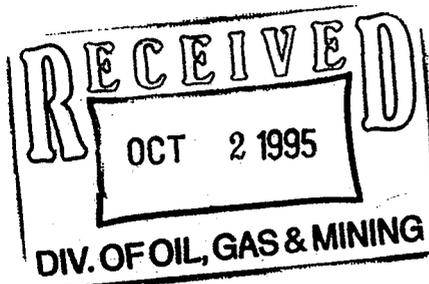
DCC: \$ 7,860
 CCC: \$ 50,788
 CWC: \$506,047

03/28/95

Present Operation - SI WO PL. Operation last 24 hrs - Fall'g 11B SI period, SICP 1700 psi. Op well & stab flw. Flw tst well 15 min @ stab press of 1100 psi on 8/64" chk @ est'd flw rate of 415 MCFD. Tst witnessed by Jim Simonton (Si's Consulting Serv) & Joel Murphy (Applied Drlg Serv). SI well @ 11 AM on 3/27/95. Gas was dry w/no liquid. Flw was thru a surf chk & gas dry. No tbg in hole. TEMP DROPPED FROM REPORT PENDING PL CONNECTION.

DCC: \$ 625
 CCC: \$ 51,413
 CWC: \$506,672

September 26, 1995



Utah Board of Oil, Gas and Mining
Lisha Cordova
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Ms. Cordova,

Hugoton Energy Corporation has completed a merger with Consolidated Oil and Gas, Inc. effective September 7, 1995 per the enclosed agreement. As the surviving company, Hugoton Energy Corporation will be responsible for all bonding requirements for the resulting combined corporation. We have asked our insurance agent to send you the required bond to cover the former Consolidated Oil and Gas, Inc. properties.

We request that you release Consolidated Oil and Gas, Inc. from future liability under bond #52-013011401942 immediately upon receiving the bond from our insurance agent.

If you have any questions please call me at 316-269-6892. Thank you for your cooperation.

Sincerely,

Gerald W. Reeve

Gerald W. Reeve

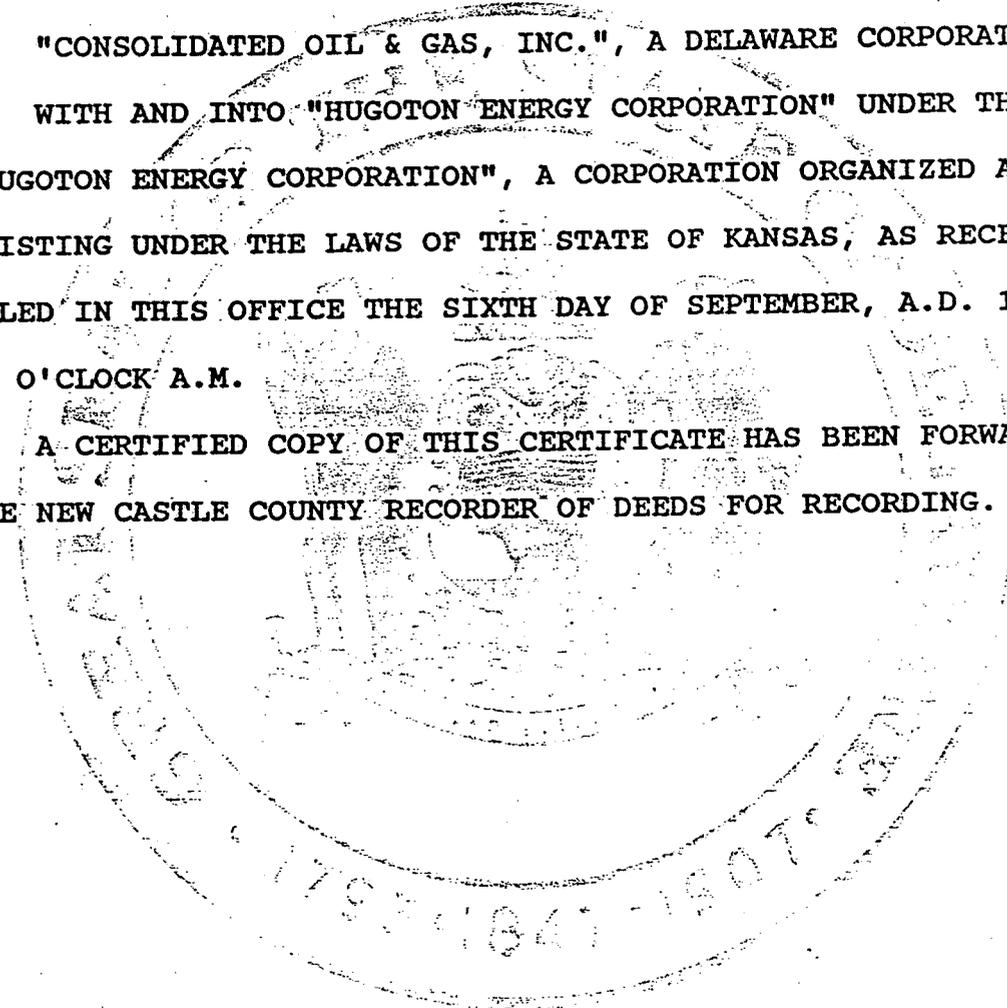
Staff Accountant

State of Delaware
Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"CONSOLIDATED OIL & GAS, INC.", A DELAWARE CORPORATION, WITH AND INTO "HUGOTON ENERGY CORPORATION" UNDER THE NAME OF "HUGOTON ENERGY CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF KANSAS, AS RECEIVED AND FILED IN THIS OFFICE THE SIXTH DAY OF SEPTEMBER, A.D. 1995, AT 10 O'CLOCK A.M.

A CERTIFIED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS FOR RECORDING.



Edward J. Freel

Edward J. Freel, Secretary of State

2539932 8100M

950201387

AUTHENTICATION:

7630406

DATE:

09-06-95

CERTIFICATE OF MERGER

OF

**CONSOLIDATED OIL & GAS, INC.
A Delaware Corporation**

INTO

**HUGOTON ENERGY CORPORATION,
A Kansas Corporation**

DATED September 7, 1995

IT IS HEREBY CERTIFIED THAT:

1. **CONSOLIDATED OIL & GAS, INC.** is a corporation duly organized and existing under the laws of the State of Delaware, having been incorporated on May 18, 1990 under the name Consolidated Oil & Gas Acquisition Company; with an amendment filed in the Office of the Secretary of State of Delaware on June 28, 1990, changing the name of the corporation to Consolidated Oil & Gas, Inc.; with an Amended and Restated Certificate of Incorporation filed in the Office of the Secretary of State of Delaware on December 2, 1994; and with a Certificate of Designations filed in the Office of the Secretary of State of Delaware on December 2, 1994.

2. **HUGOTON ENERGY CORPORATION** is a corporation duly organized and existing under the laws of the State of Kansas, having been incorporated on April 23, 1987 under that name; with an amendment filed in the Office of the Secretary of State of Kansas on July 6, 1993, deleting Article VII and Article VIII of the Articles of Incorporation; with Amended and Restated Articles of Incorporation filed in the Office of the Secretary of State of Kansas on August 19, 1993, increasing the number of authorized shares and splitting the stock of the corporation; with an amendment filed in the Office of the Secretary of State of Kansas on October 15, 1993, increasing the number of authorized shares, adding a preferred class of stock, and specifying the designations, preferences, limitations and relative rights of each class; with Restated Articles of Incorporation filed in the Office of the Secretary of State of Kansas on October 26, 1993, restating the Articles of Incorporation without further amending; with a Certificate of Ownership and Merger filed in the Office of the Secretary of State of Kansas on May 20, 1994, which merged its wholly owned subsidiary, Spurlock & Spines Exploration, Inc., into the corporation; and with an amendment filed in the Office of the Secretary of State of Kansas on September 23, 1994, changing the registered office of the corporation.

3. An Agreement and Plan of Merger has been approved, adopted, certified, executed and acknowledged by HUGOTON ENERGY CORPORATION in accordance with K.S.A. 17-6702 and by CONSOLIDATED OIL & GAS, INC. in accordance with Del. Code. Ann. tit. 8 § 252.

4. CONSOLIDATED OIL & GAS, INC. is hereby merged into HUGOTON ENERGY CORPORATION, which shall be the surviving corporation.

5. The Articles of Incorporation and the Bylaws of HUGOTON ENERGY CORPORATION shall continue to govern the surviving corporation after the effective date of the merger, until the same shall be altered or amended in accordance with the provisions thereof.

6. The duly approved, adopted, certified, executed and acknowledged Agreement and Plan of Merger is on file at the principal place of business of HUGOTON ENERGY CORPORATION, 1900 Epic Center, 301 North Main Street, Wichita, Kansas 67202.

7. A copy of the Agreement and Plan of Merger will be furnished by HUGOTON ENERGY CORPORATION on request and without cost, to any shareholder of HUGOTON ENERGY CORPORATION and CONSOLIDATED OIL & GAS, INC.

8. The total authorized capital stock of CONSOLIDATED OIL & GAS, INC. is Twenty-Five Million One Hundred Thousand (25,100,000) shares. Such authorized capital stock is designated as follows: Twenty Million (20,000,000) shares are designated Common Stock with a par value of \$.01; Five Million (5,000,000) shares are designated Class A Common Stock with a par value of \$.01; and One Hundred Thousand (100,000) shares are designated Preferred Stock with a par value of \$.01.

9. HUGOTON ENERGY CORPORATION hereby agrees that it may be served with process in the State of Delaware in any proceeding for enforcement of any obligation of CONSOLIDATED OIL & GAS, INC., as well as for enforcement of any obligation of HUGOTON ENERGY CORPORATION arising from the merger, including any suit or other proceeding to enforce the right of any stockholders as determined in appraisal proceedings pursuant to Del. Code Ann. tit. 8 § 262, and further agrees to irrevocably appoint the Secretary of State of the State of Delaware as its agent to accept service of process in any such suit or other proceedings, and that such process shall be mailed to the principal place of business of HUGOTON ENERGY CORPORATION, 1900 Epic Center, 301 North Main Street, Wichita, Kansas 67202.

10. The effective time and date of this Certificate of Merger shall be Thursday, September 7, 1995, at 2:00 o'clock p.m. Central Standard time.

HUGOTON ENERGY CORPORATION

By Floyd C. Wilson
Floyd C. Wilson, President

ATTEST:

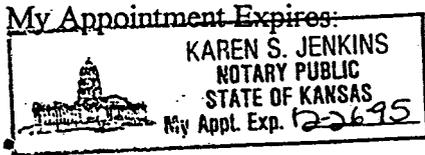
W. Mark Womble
W. Mark Womble, Secretary

STATE OF KANSAS)
) ss:
COUNTY OF SEDGWICK)

Personally appeared before me, a Notary Public in and for the County and State aforesaid, Floyd C. Wilson, President and W. Mark Womble, Secretary, of HUGOTON ENERGY CORPORATION, a Kansas corporation, who are personally known to me to be the same persons who executed the foregoing instrument of writing and they duly acknowledged their execution of the same, and declared that they executed the Certificate of Merger on behalf of HUGOTON ENERGY CORPORATION pursuant to the authority granted to them by the Board of Directors of said corporation.

IN TESTIMONY WHEREOF, I hereunto subscribe my name and affix my official seal this 5th day of September, 1995.

Karen S. Jenkins
Notary Public



STATE OF KANSAS

OFFICE OF
SECRETARY OF STATE
RON THORNBURGH



To all to whom these presents shall come, Greetings:

I, Ron Thornburgh, Secretary of State of the State of Kansas, do hereby certify that the attached is a true and correct copy of an original on file and of record in this office.

3 pages are attached to this certification.

In testimony whereof:

I hereto set my hand and cause to be affixed my official seal. Done at the City of Topeka on the date below: september 6, 1995



A handwritten signature in cursive script that reads "Ron Thornburgh".

RON THORNBURGH
SECRETARY OF STATE

CERTIFICATE OF MERGER

OF

CONSOLIDATED OIL & GAS, INC.
A Delaware Corporation

INTO

HUGOTON ENERGY CORPORATION,
A Kansas Corporation

DATED September 7, 1995

'95 SEP 6 AM 11 11

FILED
SECRETARY OF STATE
KANSAS

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4. CONSOLIDATED OIL & GAS, INC. is hereby merged into HUGOTON ENERGY CORPORATION, which shall be the surviving corporation.

5. The Articles of Incorporation and the Bylaws of HUGOTON ENERGY CORPORATION shall continue to govern the surviving corporation after the effective date of the merger, until the same shall be altered or amended in accordance with the provisions thereof.

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8. The total authorized capital stock of CONSOLIDATED OIL & GAS, INC. is Twenty-Five Million One Hundred Thousand (25,100,000) shares. Such authorized capital stock is designated as follows: Twenty Million (20,000,000) shares are designated Common Stock with a par value of \$.01; Five Million (5,000,000) shares are designated Class A Common Stock with a par value of \$.01; and One Hundred Thousand (100,000) shares are designated Preferred Stock with a par value of \$.01.

9. HUGOTON ENERGY CORPORATION hereby agrees that it may be served with process in the State of Delaware in any proceeding for enforcement of any obligation of CONSOLIDATED OIL & GAS, INC., as well as for enforcement of any obligation of HUGOTON ENERGY CORPORATION arising from the merger, including any suit or other proceeding to enforce the right of any stockholders as determined in appraisal proceedings pursuant to Del. Code Ann. tit. 8 § 262, and further agrees to irrevocably appoint the Secretary of State of the State of Delaware as its agent to accept service of process in any such suit or other proceedings, and that such process shall be mailed to the principal place of business of HUGOTON ENERGY CORPORATION, 1900 Epic Center, 301 North Main Street, Wichita, Kansas 67202.

10. The effective time and date of this Certificate of Merger shall be Thursday, September 7, 1995, at 2:00 o'clock p.m. Central Standard time.

HUGOTON ENERGY CORPORATION

By Floyd C. Wilson
Floyd C. Wilson, President

ATTEST:

W. Mark Womble
W. Mark Womble, Secretary

STATE OF KANSAS)
) ss:
COUNTY OF SEDGWICK)

Personally appeared before me, a Notary Public in and for the County and State aforesaid, Floyd C. Wilson, President and W. Mark Womble, Secretary, of HUGOTON ENERGY CORPORATION, a Kansas corporation, who are personally known to me to be the same persons who executed the foregoing instrument of writing and they duly acknowledged their execution of the same, and declared that they executed the Certificate of Merger on behalf of HUGOTON ENERGY CORPORATION pursuant to the authority granted to them by the Board of Directors of said corporation.

5th IN TESTIMONY WHEREOF, I hereunto subscribe my name and affix my official seal this day of September, 1995.

Karen S. Jenkins
Notary Public

My Appointment Expires: 12-26-95



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-66422

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
East Antelope

8. Well Name and No.
Federal #21-27

9. API Well No.
43-047-32560

10. Field and Pool, or Exploratory Area
East Antelope Unit

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Consolidated Oil & Gas, Inc.

3. Address and Telephone No.
410 17th Street, Ste 2300, Denver, CO 80202 (303)893-1225

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1303' FNL and 1440' FWL NE NW Sec. 27-T10S-R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>Site Security Plan</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

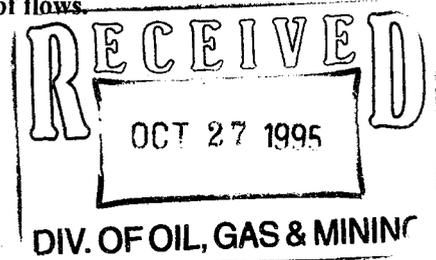
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is completed in the lower Mesa Verde, all pits have been filled, all surface area not required for production operations has been recontoured and planted to BLM specifications.

The well flows up the tubing, both gas and produced water are sent to a 3-phase separator (no liquid hydrocarbon is produced). The produced water is sent to an open-top fiberglass storage tank and the gas is sent to a dehydrater. The dry gas is then sent to a meter run, on location, and sold via Lone Mountain pipeline system.

A site security plan is enclosed, showing the placement of facilities and direction of flows.



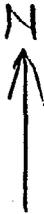
cc: State of Utah

14. I hereby certify that the foregoing is true and correct
 Signed C. B. Willard Title Operations Superintendent Date 10/25/95

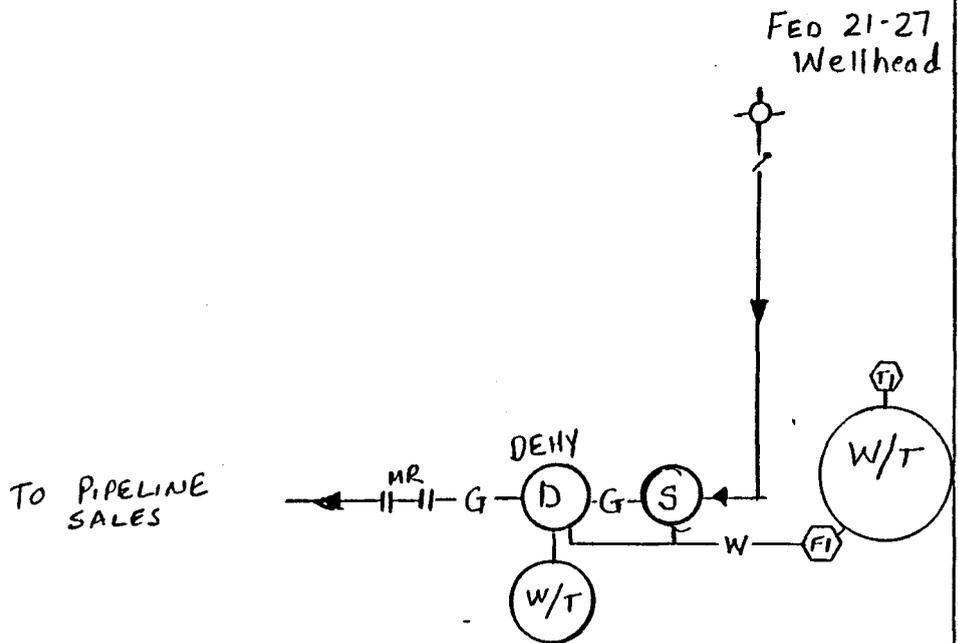
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



10'
Pipeline Scale



FI Fill valve to PRODUCED WTR TANK
TI TRUCK LOADING VALVE for PRODUCED WATER

No VENTS - No DIRT PITS
No LIQUID Hydrocarbon production
ALL OPENTOP TANKS HAVE NETTING INSTALLED
GAS SALES & METERING DONE ON LOCATION

THIS PLAN is subject to the
site security plan for the EAST
ANTELOPE UNIT. The plan is located at:

HUGOTON ENERGY CORP
301 NORTH MAIN
Suite 1900
WICHITA, KANSAS

CONSOLIDATED OIL & GAS

Well No.: FEDERAL 21-27 Lease No.: UTU-66422

LOCATION: NENW Sec 27-T10S-R24E

UINTAH County, UTAH.

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



United States Department of the Interior
BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3100
SL-067691A et al
(UT-923)

JAN 19 1996

CERTIFIED MAIL--Return Receipt Requested

NOTICE

Hugoton Energy Corporation : Oil and Gas
301 N. Main Street, Suite 1900 : SL-067691A et al
Wichita, Kansas 67202 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Consolidated Oil and Gas, Inc. into Hugoton Energy Corporation with Hugoton Energy Corporation being the surviving entity.

For our purposes, the merger is recognized September 6, 1995, the Secretary of State's approval date.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the merging entity maintains an interest, please contact this office and we will appropriately document those files with a copy of this notice.

By decision, dated November 27, 1995, the New Mexico State Office accepted a nationwide surety bond in the name of Hugoton Energy Corp. The surety is Acceptance Insurance Company, Hartford, Connecticut. The surety bond is No. AIC 2005608. The BLM Bond No. is NM2444. In order to terminate the period of liability of Consolidated Oil and Gas, Inc.'s Bond No. 52-0130-11184-94-1 (BLM Bond No. UT0988), a rider to the Hugoton bond must be submitted to the New Mexico State Office assuming any and all liabilities of the Consolidated bond.

If you have any questions concerning the bonds, please call Irene Anderson at 801-539-4108.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Administration

Enclosure

- 1. Exhibit of Lease Numbers (1)

bc: All State Offices
Vernal District Office
Moab District Office
MMS--Data Management Division, MS :
Irene Anderson (UT-923)
Teresa Thompson (UT-922)
CMerritt:dab 01/18/96 (HUGOTONL)

| | | | |
|--|--------------------------|--------------|---------------|
| Post-It™ brand fax transmittal memo 7671 | | # of pages ▶ | 1 |
| To | LISHA COLEMAN | From | CHRIS MERRITT |
| Co. | STATE OF UTAH | Co. | BLM/MSD |
| Dept. | DIV. OF OIL & GAS MINING | Phone # | 539-4109 |
| Fax # | 359-3940 | Fax # | 539-4200 |

ROUTING AND TRANSMITTAL SLIP

Date *12/6/95*

TO: (Name, office symbol, room number, building, Agency/Post)

| | Initials | Date |
|-------------------|----------|------|
| 1. <i>Jake C.</i> | | |
| 2. | | |
| 3. | | |
| 4. | | |
| 5. | | |

| Action | File | Note and Return |
|--------------|----------------------|------------------|
| Approval | For Clearance | Per Conversation |
| As Requested | For Correction | Prepare Reply |
| Circulate | For Your Information | See Me |
| Comment | Investigate | Signature |
| Coordination | Justify | |

REMARKS

We are requesting they submit the change for 21-27 to the State office as it is in a Unit. Also the 23-24 is in a Unit.

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name, org. symbol, Agency/Post)

Margie VDO

Room No.—Bldg.

Phone No.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

(MERGER)

Routing:

| |
|-------------------------------|
| 1- FILE 7-53 Conf. |
| 2- DP 8-FILE |
| 3-VLC ✓ |
| 4-RJK ✓ |
| 5- FILE |
| 6- FILE |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-7-95)

| | | | |
|-------------------|-----------------------------------|------------------------|---------------------------------------|
| TO (new operator) | <u>HUGOTON ENERGY CORPORATION</u> | FROM (former operator) | <u>CONSOLIDATED OIL & GAS INC</u> |
| (address) | <u>301 N MAIN STE 1900</u> | (address) | <u>A DELAWARE CORPORATION</u> |
| | <u>WICHITA KS 67202</u> | | <u>410 17TH ST STE 2300</u> |
| | | | <u>DENVER CO 80202-4435</u> |
| | phone <u>(316) 262-1522</u> | | phone <u>(303) 893-1225</u> |
| | account no. <u>N 5185</u> | | account no. <u>N 5150</u> |

Well(s) (attach additional page if needed):

***EAST ANTELOPE UNIT**

****EAST BITTER CREEK UNIT**

| | | | | |
|------------------------------------|--------------------------|----------------------|---|-----------------------------|
| Name *FEDERAL 21-27/MVRD | API: <u>43-047-32560</u> | Entity: <u>11762</u> | Sec <u>27</u> Twp <u>10S</u> Rng <u>24E</u> | Lease Type: <u>UTU66422</u> |
| Name **E BITTER CREEK 23-24 | API: <u>43-047-32674</u> | Entity: <u>99999</u> | Sec <u>24</u> Twp <u>12S</u> Rng <u>23E</u> | Lease Type: <u>UTU57456</u> |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- Y 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd Cert. of Merges 10-2-95)*
- Y 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Y 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Y 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-29-96)*
- Y 6. Cardex file has been updated for each well listed above. *(1-29-96)*
- Y 7. Well file labels have been updated for each well listed above. *(1-29-96)*
- Y 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(1-29-96)*
- Y 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A/Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ____ 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

951207 Blm/Vermel Aprv. 12-11, 34-30, 22-22 & 44-10. (separate change)

960129 Blm/SL Aprv. 1-19-96.

LONE MOUNTAIN PRODUCTION COMPANY

Mailing Address:
P.O. Box 3394
Billings, MT 59103-3394

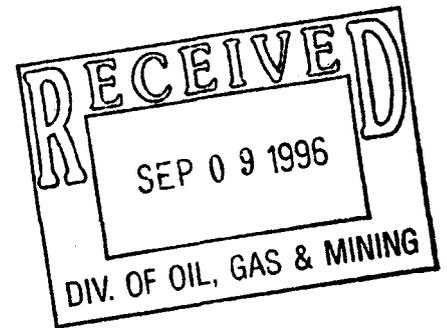
(406) 245-5077
FAX 248-6321

Shipping Address:
100 North 27th Street
Suite 650
Billings, MT 59101

September 6, 1996

Ron Firth
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

RE: CHANGE OF OPERATOR SUNDRY NOTICES
UINTAH COUNTY, UTAH



Dear Ron:

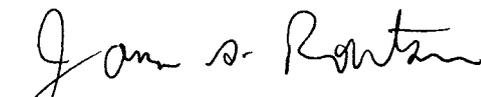
Enclosed for your information are Sundry Notices, in duplicate, for five wells on BLM lands for which Lone Mountain Production Company has assumed operations effective September 1, 1996.

Please contact Joe Dyk in our Grand Junction office in regard to field operations. Day to day operations of these wells will be handled by Dick White, who is now based in Rangely, Colorado.

If further information is needed please advise.

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY


James G. Routson
President

Enclosures

cc: Joe Dyk

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. UTU-66422 |
| 2. Name of Operator Lone Mountain Production Company | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. P. O. Box 3394, Billings, Montana 59103 (406) 245-5077 | 7. If Unit or CA, Agreement Designation |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1301' FNL 1440' FWL Section 27: T10S-R24E (NE 1/4 NW 1/4) | 8. Well Name and No. Federal #21-27 |
| | 9. API Well No. 43-047-32560 |
| | 10. Field and Pool, or Exploratory Area Rainbow |
| | 11. County or Parish, State Uintah, Utah |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

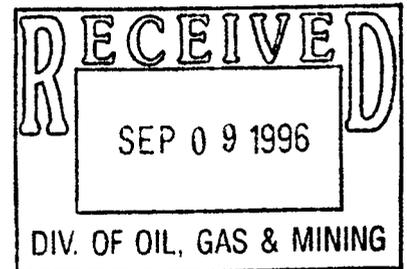
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Lone Mountain Production Company has assumed operations of the above referenced well effective September 1, 1996. The former operator was Hugoton Energy Corporation.

Bond coverage is provided by Lone Mountain's Statewide Oil & Gas Bond No. UT0719.

Field operations will be handled by our Grand Junction office.



14. I hereby certify that the foregoing is true and correct

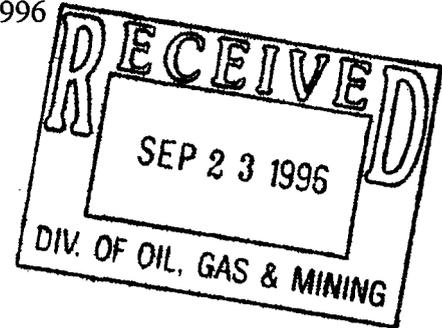
Signed Jan S. Bonten Title Petroleum Engineer Date 9-6-96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

HUGOTON ENERGY CORPORATION

September 17, 1996



State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT. 84180-1203

RE: Change of Operator Sundry Notice
Uintah Co., Utah

Gentlemen:

Please be advised, Hugoton Energy Corporation has sold its ownership in the wells it operated in the state of Utah. Effective September 1, 1996, the new operator of the properties is: Lone Mountain Production Company, 100 North 27th, Suite 650, Billings, MT. 59101 (Operator No. UT0719). Enclosed you will find Form 9 changing the operator of the five properties.

Please direct future correspondence to the new operator at the address listed.

Sincerely,

HUGOTON ENERGY CORPORATION

A handwritten signature in cursive script that reads "Arlene Valliquette".

Arlene Valliquette
Production & Regulatory Coordinator

rav
Encls. (5)

cc: Lone Mountain Production Company
White River Enterprises, L.L.C.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

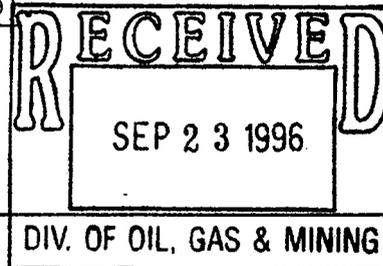
| | | |
|---|--|--|
| 1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: | | 5. Lease Designation and Serial Number: UTU-66422 |
| 2. Name of Operator: Hugoton Energy Corporation | | 6. If Indian, Allottee or Tribe Name: |
| 3. Address and Telephone Number: 301 N. Main, Suite 1900, Wichita, KS. 67202 | | 7. Unit Agreement Name: UTU73521X |
| 4. Location of Well Footages: 1301' FNL & 1440' FWL NE NW Sec. 27-T10S-R24E QQ, Sec., T., R., M.: | | 8. Well Name and Number: Federal #21-27 |
| | | 9. API Well Number: 43-047-32560 |
| | | 10. Field and Pool, or Wildcat: Rainbow |
| | | County: Uintah State: Utah |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | SUBSEQUENT REPORT (Submit Original Form Only) |
|--|---|
| <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | <input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off |
| Approximate date work will start _____ | Date of work completion _____ |
| | Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report. |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised Hugoton Energy Corporation sold its ownership in the Federal #21-27 well located in the NE/4 NW/4 of Section 27-T10S-R24E, Lease No. UTU-66422, Uintah County, Utah effective July 1, 1996 to: White River Enterprises, L.L.C., 410 Seventeenth Street, Suite 925, Denver, CO. 80202; and, the new operator effective September 1, 1996 is: Lone Mountain Production Company, 100 N. 27th, Suite 650, Billings, MT. 59101 (Operator No. UT0719)



13. Name & Signature: Rex Jasper Title: Area Prod. Mgr. Date: 9/04/96

(This space for State use only)



United States Department of the Interior

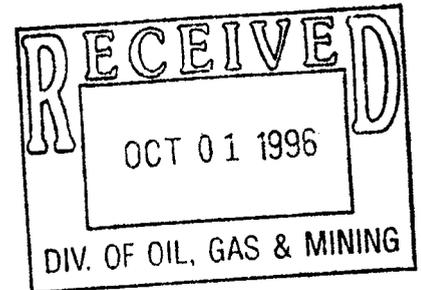
BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3162.3
UT08300

September 25, 1996



Lone Mountain Production
Attn: James E. Routson
P O Box 3394
Billings, MT 59013

Re: Well No. Federal 21-27
NENW, Sec. 27, T10S, R24E
Lease U-66422
Uintah County, Utah

Dear Mr. Routson:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Lone Mountain Production is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0719, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager,
Minerals Resources

cc: Hugoton Energy Corporation
Division of Oil, Gas & Mining
H&H Star Energy Inc.
Yates Petroleum Corporation

OPERATOR CHANGE WORKSHEET

| | |
|-------------------|-------------------|
| Routing | |
| 1- LEE | 6- LEE |
| 2- GLH | 7-KDR ✓ |
| 3-DTS <i>DTS</i> | 8-SJ ✓ |
| 4-VLD ✓ | 9-FILE |
| 5-RJF ✓ | |

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-1-96

TO: (new operator) LONE MTN PRODUCTIN CO
 (address) PO BOX 3394
BILLINGS MT 59103-3394
 Phone: (406) 245-5077
 Account no. N7210

FROM: (old operator) HUGOTON ENERGY CORPORATION
 (address) 301 N MAIN STE 1900
WICHITA KS 67202
 Phone: (316) 262-1522
 Account no. N5185

WELL(S) attach additional page if needed:

| | | | | | | | | | |
|--------------------------------------|--------------------------|----------------------|---|-----------|---|------------|---|------------|------------------------|
| Name: <u>FEDERAL 22-22/MVRD</u> | API: <u>43-047-32559</u> | Entity: <u>11746</u> | S | <u>22</u> | T | <u>11S</u> | R | <u>23E</u> | Lease: <u>UTU66409</u> |
| Name: <u>FEDERAL 34-30/MVRD</u> | API: <u>43-047-32558</u> | Entity: <u>11747</u> | S | <u>30</u> | T | <u>11S</u> | R | <u>23E</u> | Lease: <u>UTU66410</u> |
| Name: <u>FEDERAL 12-11/WSTC</u> | API: <u>43-047-32557</u> | Entity: <u>11761</u> | S | <u>11</u> | T | <u>12S</u> | R | <u>24E</u> | Lease: <u>UTU66425</u> |
| Name: <u>FEDERAL 21-27/MVRD</u> | API: <u>43-047-32560</u> | Entity: <u>11762</u> | S | <u>27</u> | T | <u>10S</u> | R | <u>24E</u> | Lease: <u>UTU66422</u> |
| Name: <u>LANDING STRIP FED 44-10</u> | API: <u>43-047-32681</u> | Entity: <u>11853</u> | S | <u>10</u> | T | <u>12S</u> | R | <u>24E</u> | Lease: <u>UTU69430</u> |
| Name: _____ | API: _____ | Entity: _____ | S | _____ | T | _____ | R | _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S | _____ | T | _____ | R | _____ | Lease: _____ |

OPERATOR CHANGE DOCUMENTATION

- Lee* 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 9-23-96)*
- Lee* 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 9-9-96)*
- N/A* 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Lee* 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Lee* 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(10-4-96)*
- Lee* 6. **Cardex** file has been updated for each well listed above. *(10-4-96)*
- Lee* 7. **Well file labels** have been updated for each well listed above. *(10-4-96)*
- Lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(10-4-96)*
- Lee* 9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- LC 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- LC 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- LB 1. All attachments to this form have been microfilmed. Today's date: 1-7-97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

961004 Bm/Weinal Aprv. 9-25-96.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 102-0133
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No
UTU-66422

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Lone Mountain Production Company

3. Address and Telephone No.
P. O. Box 3394, Billings, Montana 59103 (406) 245-5077

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1301' FNL 1440' FWL Sec. 27: T10S-R24E
(NE 1/4 NW 1/4)**

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Federal #21-27

9. API Well No.
43-047-32560

10. Field and Pool, or Exploratory Area
Rainbow

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

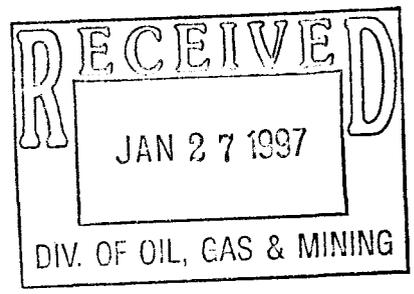
| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small> |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Lone Mountain Production Company requests approval to haul water from the above referenced well to the Federal #14-10 saltwater disposal well located in SW 1/4 SW 1/4 Section 10-Township 9 South-Range 24 East, Uintah County, Utah.

Attached is a map showing the intended route.

Please notify Lands and add to Right-of-Way #U-71248

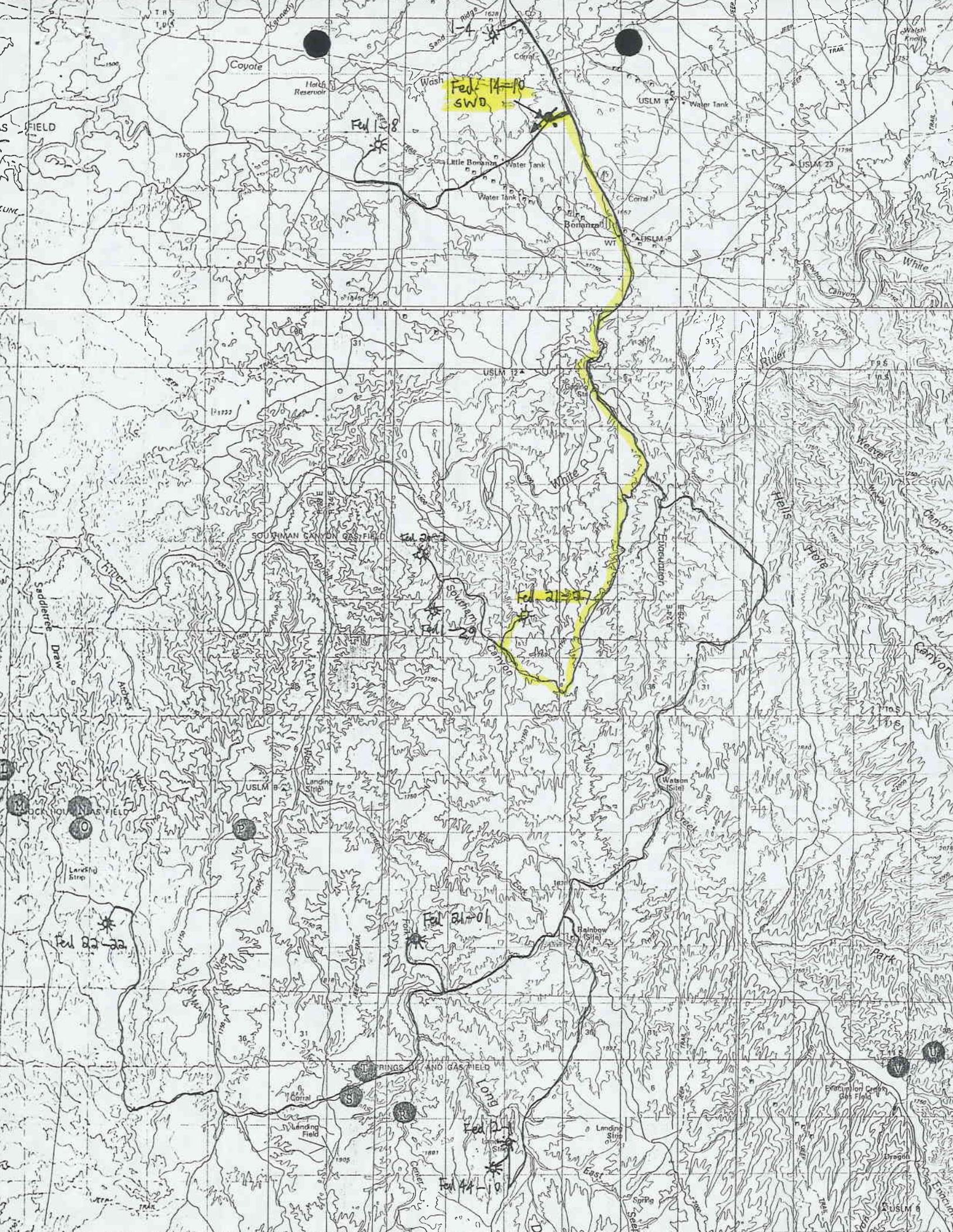


14. I hereby certify that the foregoing is true and correct

Signed *John A. Banta* Title Petroleum Engineer Date 1/23/97
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN
TRIPLICATE*
(Other Instructions on
reverse side)

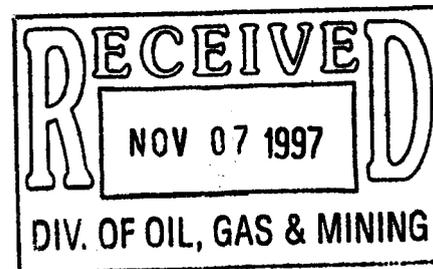
Form Approved.
Budget Bureau No. 1004-0135
Expires : March 31, 1993

| | |
|---|---|
| <p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals</p> <p align="center">SUBMIT IN TRIPLICATE</p> | <p>5. LEASE DESIGNATION AND SERIAL NO. UTU-66422</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. IF UNIT OR CA, AGREEMENT DESIGNATION UTU76780X</p> <p>8. WELL NAME and No. Federal No. 21-27</p> <p>9. API WELL NO. 43-047-32560</p> <p>10. Field and Pool, or Exploratory Area Rainbow</p> <p>11. County or Parish, State Uintah County, Utah</p> |
| <p>b. TYPE OF WELL</p> <p>OIL <input type="checkbox"/> GAS <input type="checkbox"/></p> <p>WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/></p> | |
| 2. NAME OF OPERATOR Lone Mountain Production Company | |
| 3. ADDRESS OF OPERATOR P. O. Box 3394, Billings, Montana 59103 (406) 245-5077 | |
| 4. LOCATION OF WELL (Footage, Sec. T., R., M., or Survey Description) 1301' FNL, 1440' FWL Section 27-T10S-R24E 1303 (NENW) | |

| 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
|---|--|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____ | <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose of Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)</small> |

13. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If a well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Lone Mountain Production Company proposes to set a CIBP over the existing Mesaverde perforations 6303'-6315'. We then intend to perforate and stimulate as necessary the Mesaverde intervals 6150'-6154', 6104'-6124', 5955'-5959', 5916'-5935', 5832'-5836', 5716'-5719', 5636'-5639', 5601'-5606', 5596'-5599', 5564'-5572'. Stimulations may include small acid breakdowns and gelled water fracs containing up to 65,000# sand per zone. The well will then be returned to production.



14. I hereby certify that the foregoing is true and correct.

Signed: *James O. Rowton*

Title: **Petroleum Engineer**

Date: **November 5, 1997**

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL IF ANY

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN
TRIPLICATE*
(Other Instructions on
reverse side)

Form Approved.
Budget Bureau No. 1004-0135
Expires : March 31, 1993

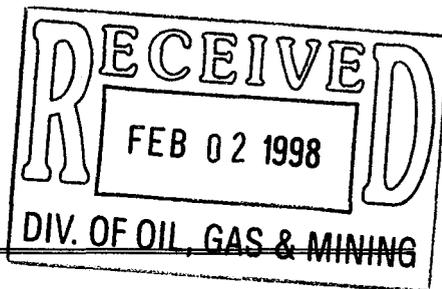
| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals | | 3. LEASE DESIGNATION AND SERIAL NO. UTU-66422 |
| SUBMIT IN TRIPLICATE | | 6. IF INDIAN, ALLOTEE OR TRIBE NAME |
| b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 7. IF UNIT OR CA, AGREEMENT DESIGNATION UTU76780X |
| 2. NAME OF OPERATOR Lone Mountain Production Company | | 8. WELL NAME and No. Federal No. 21-27 |
| 3. ADDRESS OF OPERATOR P. O. Box 3394, Billings, Montana 59103 (406) 245-5077 | | 9. API WELL NO. 43-047-32560 |
| 4. LOCATION OF WELL (Footage, Sec. T., R., M., or Survey Description) 1301' FNL, 1440' FWL Section 27-T10S-R24E (NENW) | | 10. Field and Pool, or Exploratory Area Rainbow |
| | | 11. County or Parish, State Uintah County, Utah |

| | | |
|---|--|---|
| 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____ | <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose of Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)</small> |

13. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If a well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set CIBP @ 6280'. Perforated 6150'-6154', 5 holes and 6104'-6124', 22 holes. Acidized perforations 6104'-6154' with 750 gal 15% MSR. No fluid entry after acidizing. Set CIBP @ 6000'. Perforated 5832'-5836', 5 holes, 5716'-5719', 4 holes, 5636'-5639', 5601'-5606', 6 holes, 5596'-5599', 4 holes, 5564'-5572', 9 holes. Acidized perforations 5564'-5836' with 750 gal 15% MSR. Tested 151 MCFD dry gas. Placed well in production 1/28/98.

24 hour production rate: 100 MCFD, 790 psi FCP, 560 psi FTP.



14. I hereby certify that the foregoing is true and correct.

Signed: *James R. Porter*

Title: **Petroleum Engineer**

Date: **January 29, 1998**

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL IF ANY

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions of Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

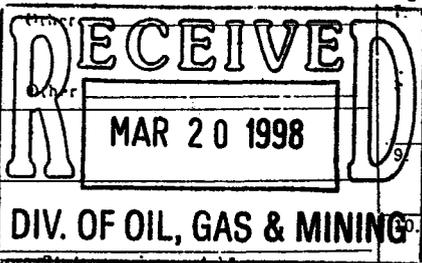
1a. TYPE OF WELL: OIL WELL GAS WELL DRY

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN HILL BACK DIFF. DESVR.

2. NAME OF OPERATOR
Lone Mountain Production Company

3. ADDRESS OF OPERATOR
P. O. Box 3394, Billings, Montana 59103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1303' FNL, 1440' FWL
At top prod. interval reported below NENW Sec. 27, T10S-R24E
At total depth



LEASE DESIGNATION AND SERIAL NO.
UTU-66422

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME
UTU76780X

ARM OR LEASE NAME
Federal

WELL NO.
#21-27

FIELD AND POOL, OR WILDCAT
Rainbow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 27: T10S-R24E

12. COUNTY OR PARISH
13. STATE
Uintah Utah

15. DATE SPUDDED 11/30/94
16. DATE T.D. REACHED 1/4/95
17. DATE COMPL. (Ready to prod.) 1/28/98
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5398' GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6490' MD 6490' TVD
21. PLUG, BACK T.D., MD & TVD 6000'
22. IF MULTIPLE COMPL., HOW MANY* N/A
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Mesaverde 5564'-5836'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Density Neutron, Dual Laterolog, Sonic, Cement Bond
27. WAS WELL CORED
No

29. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|--------------|-----------------|----------------|-----------|---------------------------|---------------|
| 9-5/8", K-55 | 40# | 386' | 12-1/4" | 210 sx 25:75 Poz "G"-Circ | to surf None |
| 5-1/2", K-55 | 17# | 6474' | 7-7/8" | 370 sx Hilift "G"+ 210 sx | RFC None |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| N/A | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-3/8" | 5839' | No |

31. PERFORATION RECORD (Interval, size and number)

| Interval | Size | Number |
|-------------|------|--------|
| 6150'-6154' | .37" | 5 |
| 6104'-6124' | .37" | 22 |
| 5832'-5836' | .37" | 5 |
| 5716'-5719' | .37" | 4 |
| 5636'-5639' | .37" | 4 |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 6280' | Set CIBP |
| 6104'-6154' | 750 gal. 15% MSR acid |
| 6000' | Set CIBP |
| 5564'-5836' | 750 gal. 15% MSR acid |

33.* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|--|------------------------------------|
| 1/28/98 | Flowing | Producing |

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| 1/29/98 | 12 | 3/8" | → | --- | 50 | --- | --- |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (COER.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| 560 psi | 790 psi | → | --- | 100 | --- | --- |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY
Joe Dyk

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED James R. Parker TITLE President DATE 3/17/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

38.

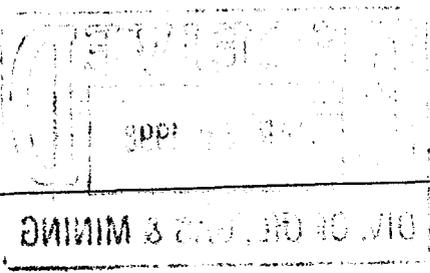
GEOLOGIC MARKERS

TOP

NAME

MEAS. DEPTH

TRK. DEPTH
VERT. DEPTH



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN
TRIPLICATE*
(Other Instructions on
reverse side)

Form Approved
Budget Bureau No. 1004-0135
Expires: March 31, 1993

| | |
|---|--|
| <p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals</p> <p align="center">SUBMIT IN TRIPLICATE</p> | <p>5. LEASE DESIGNATION AND SERIAL NO. UTU-66422</p> <p>6. IF INDIAN, ALLOTEE OR TRIBE NAME</p> <p>7. IF UNIT OR CA, AGREEMENT DESIGNATION UTU76780X</p> <p>8. WELL NAME and No. Federal No. 21-27</p> <p>9. API WELL NO. 43-047-32560</p> <p>10. Field and Pool, or Exploratory Area Rainbow</p> <p>11. County or Parish, State Uintah County, Utah</p> |
| <p>b. TYPE OF WELL</p> <p>OIL <input type="checkbox"/> GAS <input type="checkbox"/></p> <p>WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/></p> | |
| 2. NAME OF OPERATOR Lone Mountain Production Company | |
| 3. ADDRESS OF OPERATOR P. O. Box 3394, Billings, Montana 59103 (406) 245-5077 | |
| 4. LOCATION OF WELL (Footage, Sec. T., R., M., or Survey Description) 1301' FNL, 1440' FWL Section 27-T10S-R24E (NENW) | |

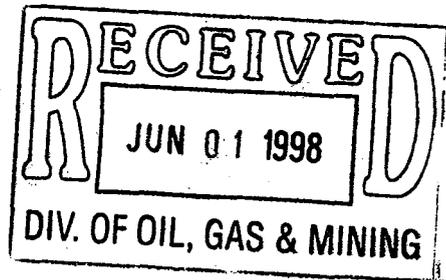
| 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
|---|---|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Fracture Treatment</u> | <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose of Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)</small> |

13. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If a well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

May 12 - 16, 1998

Set CIBP @ 5630'. Fract Mesaverde perforations 5564'-5606' with 52,000# 20-40 sand in 606 bbls. cross-linked borate fluid. Average 15 BPM rate @ 2200 psi.

Returned well to production, tested May 25 @ 140 MCFD, 245 psi FTP, 440 psi FCP, 5 bbls. load water.



14. I hereby certify that the foregoing is true and correct.

Signed: James R. Barton

Title: **President**

Date: **May 29, 1998**

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL IF ANY

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LONE MOUNTAIN PRODUCTION COMPANY

Mailing Address:
P.O. Box 3394
Billings, MT 59103-3394

(406) 245-5077
FAX 248-6321

Shipping Address:
100 North 27th Street
Suite 650
Billings, MT 59101

December 18, 2000

State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn: Jimmie Thompson

RE: RESIGNATION OF OPERATOR
VARIOUS WELLS
UINTAH COUNTY, UTAH

Dear Mr. Thompson:

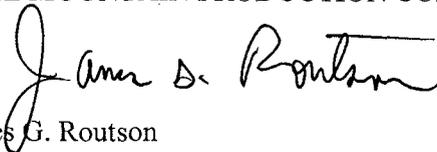
Please be advised Lone Mountain Production Company resigns as Operator of the attached list of wells in the referenced county, effective January 1, 2001.

All future correspondence should be directed to Dominion Exploration & Production Inc., 1450 Poydras Street, 8th Floor, New Orleans, Louisiana 70112-6000.

Should you have any questions or need further information, please contact our office at the letterhead address or phone number.

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY



James G. Routson
President

attachment

RECEIVED

DEC 26 2000

DIVISION OF
OIL, GAS AND MINING

**RESIGNATION OF OPERATOR
LONE MOUNTAIN PRODUCTION COMPANY
UINTAH COUNTY, UTAH**

| <u>Well Name</u> | <u>API No.</u> |
|------------------------|----------------|
| Conoco State 32-2 | 43-047-30100 |
| Antelope Federal 20-02 | 43-047-32680 |
| Antelope Federal 1-29 | 43-047-32452 |
| \Federal 12-11 | 43-047-32557 |
| \Federal 21-27 | 43-047-32560 |
| \Federal 22-22 | 43-047-32559 |
| \Black Dragon 31-34 | 43-047-33019 |
| \Federal 34-30 | 43-047-32558 |
| \Federal 28-01 | 43-047-30098 |
| \L. S. Federal 44-10 | 43-047-32681 |
| \End of Rainbow 21-01 | 43-047-31897 |
| State S 42-2 | 43-047-32940 |
| State M 42-2 | 43-047-33169 |
| State S 22-2 | 43-047-32845 |
| State G 22-32 | 43-047-33129 |
| State N 31-16 | 43-047-33175 |
| State Q 44-16 | 43-047-33176 |
| Federal L 44-31 | 43-047-33261 |
| Federal K 12-22 | 43-047-33299 |
| Federal H 41-28 | 43-047-33184 |
| Federal Q 44-15 | 43-047-33187 |
| Federal Q 24-22 | 43-047-33246 |
| Federal Q 22-15 | 43-047-33248 |
| Federal M 22-27 | 43-047-33253 |
| Federal R 44-9 | 43-047-33192 |
| Federal R 13-30 | 43-047-33188 |
| Federal M 44-29 | 43-047-33260 |
| Federal H 42-20 | 43-047-33170 |
| Federal M 42-22 | 43-047-33258 |
| Federal M 24-22 | 43-047-33255 |

RECEIVED

DEC 26 2000

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator

DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address
16945 Northchase Drive, Suite 1750 Houston, TX 77060

3b. Phone No. (include area code)
(281) 873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Serial No.

Various

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

VARIOUS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other Change of Operator

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Dominion Exploration & Production, Inc. has assumed operation of multiple leases from Lone Mountain Production Company, effective January 1, 2001. Bond coverage is provided by Dominion's nationwide BLM Bond No. 76S 63050 0330. Field operations will be handled out of Dominion's Roosevelt office. The contact person will be Mitch Hall.

Dominion will assume responsibility under the terms and conditions of each lease for the operations conducted upon lease lands. The lease designation and serial numbers that are now operated by Dominion are as follows:

UTU-65356; UTU-75098; UTU-66421; UTU-73440; UTU-66409; UTU-73908; UTU-65359; UTU-74480; UTU-66425; UTU-66422; U-66410; U-016257; U-54224 and UTU-69430.

RECEIVED
CONFIDENTIAL FEB 22 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
DIANN FLOWERS

Title REGULATORY SPECIALIST

Signature



Date 02/17/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

February 26, 2001

Dominion Expl. & Prod., Inc.
16945 N Chase Dr., Ste. 1750
Houston, Texas 77060

Re: Well No. Federal 21-27
NENW, Sec. 27, T10S, R24E
Lease No. U-66422
Uintah County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Dominion Expl. & Prod., Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. WY3322, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Crinklaw or Pat Sutton of this office at (801) 781-4400.

Sincerely,

Edwin I. Forsman
Petroleum Engineer

cc: DOGM - Jim Thompson
Yates Petroleum Corp.

RECEIVED

MAR 01 2001

DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN
TRIPLICATE*
(Other Instructions on
reverse side)

Form Approved.
Budget Bureau No. 1004-0135
Expires : March 31, 1993

| | |
|---|---|
| <p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals</p> <p align="center">SUBMIT IN TRIPLICATE</p> | <p>5. LEASE DESIGNATION AND SERIAL NO. UTU-66422</p> |
| <p>1. TYPE OF WELL</p> <p>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/></p> | <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> |
| <p>2. NAME OF OPERATOR Dominion Exploration & Production, Inc.</p> | <p>7. IF UNIT OR CA. AGREEMENT DESIGNATION UTU76780X</p> |
| <p>3. ADDRESS OF OPERATOR 1450 Poydras Street, 8th Floor, New Orleans, Louisiana 70112-6000</p> | <p>8. WELL NAME and No. Federal No. 21-27</p> |
| <p>4. LOCATION OF WELL (Footage, Sec. T., R., M., or Survey Description) 1301' FNL, 1440' FWL Section 27-T10S-R24E (NENW)</p> | <p>9. API WELL NO. 43-047-32560</p> |
| | <p>10. Field and Pool, or Exploratory Area Rainbow</p> |
| | <p>11. County or Parish, State Uintah County, Utah</p> |

| 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
|---|--|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose of Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)</small> |

13. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If a well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dominion Exploration & Production, Inc. has assumed operation of the above referenced well, effective January 1, 2001. The former operator was Lone Mountain Production Company.

Bond coverage is provided by Dominion's Nationwide Bond No. 76S630500330.

Field operations will be handled by the Roosevelt office. The contact person is Mitch Hal

RECEIVED

MAR 01 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Signed: *Donna J. Mullen* Title: Agent, Attorney-in-fact for DEPI Date: 12/10/00
Donna J. Mullen

(This space for Federal or State office use)

APPROVED BY: *Elaine G. Jones* TITLE: Petroleum Engineer DATE: FEB 26 2001
CONDITIONS OF APPROVAL IF ANY

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR CHANGE WORKSHEET

ROUTING

| | | |
|----------|--|---------|
| 1. GLH | | 4-KAS ✓ |
| 2. CDW ✓ | | 5870 ✓ |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **1/1/2001**

| |
|----------------------------------|
| FROM: (Old Operator): |
| LONE MOUNTAIN PRODUCTION COMPANY |
| Address: P. O. BOX 3394 |
| |
| BILLINGS, MT 59103-3394 |
| Phone: 1-(406)-245-5077 |
| |
| Account No. N7210 |

| |
|--|
| TO: (New Operator): |
| DOMINION EXPLORATION & PRODUCTION INC |
| Address: 1450 POYDRAS STREET 8TH FLOOR |
| |
| NEW ORLEANS, LA 70112-6000 |
| Phone: 1-(281)-873-3692 |
| |
| Account No. N1095 |

CA No.

Unit:

WELL(S)

| NAME | API NO. | ENTITY NO. | SEC. TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|-----------------------------|-------------------------|------------|-----------------------|------------|-----------|-------------|
| FEDERAL 28-01 | 43-047-30098 | 10095 | 28-08S-25E | FEDERAL | GW | S |
| FEDERAL 22-22 | 43-047-32559 | 11746 | 22-11S-23E | FEDERAL | GW | P |
| FEDERAL 34-30 | 43-047-32558 | 11747 | 30-11S-23E | FEDERAL | GW | S |
| FEDERAL 21-27 | 43-047-32560 | 11762 | 27-10S-24E | FEDERAL | GW | P |
| LANDING STRIP FEDERAL 44-10 | 43-047-32681 | 11853 | 27-10S-24E | FEDERAL | GW | P |
| BLACK DRAGON UNIT 31-34 | 43-047-33019 | 12280 | 34-10S-24E | FEDERAL | GW | P |
| END OF RAINBOW 21-01 | 43-047-31897 | 11223 | 21-11S-24E | FEDERAL | GW | S |
| FEDERAL 12-11 | 43-047-32557 | 11761 | 11-12S-24E | FEDERAL | GW | P |

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/26/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/22/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/01/2001
- Is the new operator registered in the State of Utah: YES Business Number: 852894-0143
- If **NO**, the operator was contacted on: N/A
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 02/26/2001
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 03/01/2001
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/01/2001
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

- 1. State well(s) covered by Bond No.: 76S63050361

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond No: N/A
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
- 3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

- 1. All attachments to this form have been **MICROFILMED** on: 3-16-01

FILING:

- 1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

| | |
|--|--|
| FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300 | TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800 |
|--|--|

| CA No. | | | Unit: | | | | | |
|-------------------|-----|-----|-------|--------|-----------|------------|-----------|-------------|
| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED LIST | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 8. WELL NAME and NUMBER: SEE ATTACHED |
| 2. NAME OF OPERATOR: XTO Energy Inc. N2615 | | 9. API NUMBER: SEE ATTACHED |
| 3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102 | | 10. FIELD AND POOL, OR WILDCAT: Natural Buttes |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED | | COUNTY: Uintah |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. **N1095**
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u> | TITLE <u>Sr. Vice President - Land Administration</u> |
| SIGNATURE <i>Edwin S. Ryan, Jr.</i> | DATE <u>7/31/2007</u> |

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

| api | well name | qtr | qtr | sec | tpw | rng | lease num | entity | Lease | well | stat |
|------------|-----------------------------|------|-----|------|------|----------------|-----------|---------|-------|------|------|
| 4301530633 | SKYLINE U 1-6 | NENE | 06 | 160S | 060E | UTU-77263 | 99999 | Federal | GW | DRL | |
| 4304731138 | RBU 11-34B | NESW | 34 | 090S | 190E | U-017713 | 7058 | Federal | GW | P | |
| 4304731179 | BARTON FED 1-26 | NWSE | 26 | 100S | 190E | U-43156 | 8005 | Federal | GW | P | |
| 4304731724 | RBU 11-35B | NESW | 35 | 090S | 190E | U-017713 | 11502 | Federal | GW | S | |
| 4304731818 | WILLOW CREEK UNIT 2 | SESW | 05 | 110S | 200E | U-39223 | 11604 | Federal | GW | TA | |
| 4304731878 | EVANS FED 3-25 | NENW | 25 | 100S | 190E | U-43156 | 11106 | Federal | GW | P | |
| 4304731879 | EVANS FED 41-26 | NENE | 26 | 100S | 190E | U-43156 | 11034 | Federal | GW | P | |
| 4304731881 | APACHE 12-25 | NWSW | 25 | 100S | 190E | UTU-3405 | 11080 | Indian | GW | P | |
| 4304731897 | END OF THE RAINBOW 21-1 | SWSE | 21 | 110S | 240E | U-54224 | 11223 | Federal | GW | S | |
| 4304731922 | APACHE FED 44-25 | SESE | 25 | 100S | 190E | U-3405 | 11185 | Federal | GW | S | |
| 4304732094 | RBU 13-35B | SWSW | 35 | 090S | 190E | U-017713 | 7058 | Federal | GW | S | |
| 4304732222 | RBU 15-35B | SWSE | 35 | 090S | 190E | U-017713 | 11365 | Federal | GW | S | |
| 4304732237 | FEDERAL 13-26B | SWSW | 26 | 090S | 190E | UTU-68625 | 11370 | Federal | GW | S | |
| 4304732394 | EVANS FED 12-25A | SWNW | 25 | 100S | 190E | U-43156 | 11451 | Federal | GW | P | |
| 4304732395 | EVANS FED 32-26 | SWNE | 26 | 100S | 190E | U-43156 | 11447 | Federal | GW | P | |
| 4304732515 | WHB 1-25E | NENE | 25 | 100S | 190E | U-73011 | 11720 | Federal | GW | P | |
| 4304732557 | FEDERAL 12-11 | SWNW | 11 | 120S | 240E | UTU-66425 | 11761 | Federal | GW | S | |
| 4304732558 | FEDERAL 34-30 | SWSE | 30 | 110S | 230E | UTU-66410 | 11747 | Federal | GW | S | |
| 4304732559 | FEDERAL 22-22 | SENW | 22 | 110S | 230E | UTU-66409 | 11746 | Federal | GW | P | |
| 4304732560 | FEDERAL 21-27 | NENW | 27 | 100S | 240E | UTU-66422 | 11762 | Federal | GW | P | |
| 4304732600 | RBU 1-21EO | NENE | 21 | 100S | 190E | U-013766 | 11783 | Federal | OW | S | |
| 4304732681 | LANDING STRIP FEDERAL 44-10 | SESE | 10 | 120S | 240E | UTU-69430 | 11853 | Federal | GW | S | |
| 4304733019 | BLACK DRAGON UNIT 31-34 | NWNE | 34 | 100S | 240E | UTU-66422 | 12280 | Federal | GW | P | |
| 4304733242 | FEDERAL K 23-22 | NESW | 22 | 110S | 210E | UTU-75098 | 13107 | Federal | GW | P | |
| 4304733299 | FED K 12-22 | SWNW | 22 | 110S | 210E | UTU-75098 | 13133 | Federal | GW | P | |
| 4304733508 | EVANS FED 15-26E | SWSE | 26 | 100S | 190E | U-3405 | 12767 | Federal | GW | P | |
| 4304733509 | EVANS FED 9-26E | NESE | 26 | 100S | 190E | UTU-3405 | 12749 | Federal | GW | P | |
| 4304733510 | EVANS FED 10-25E | NWSE | 25 | 100S | 190E | U-3405 | 12927 | Federal | GW | P | |
| 4304733511 | EVANS FED 14-25E | SESW | 25 | 100S | 190E | U-3405 | 12793 | Federal | GW | P | |
| 4304734000 | RBU 1-18E | NENE | 18 | 100S | 190E | UTU-3576 | 14549 | Federal | GW | P | |
| 4304734669 | EVANS FED 4-25E | NENE | 26 | 100S | 190E | U-43156 | 13588 | Federal | GW | P | |
| 4304734887 | EVANS FED 2-26E | NWNE | 26 | 100S | 190E | U-43156 | 13830 | Federal | GW | P | |
| 4304734908 | EVANS FED 15-25E | NWSE | 25 | 100S | 190E | U-3405 | 14023 | Federal | GW | P | |
| 4304734909 | WH FED 11-26E | NESW | 26 | 100S | 190E | UTU-3405 | 14629 | Federal | GW | P | |
| 4304734984 | WHB 4-26E | NWNW | 26 | 100S | 190E | U-43156 | 14898 | Federal | GW | P | |
| 4304734985 | WHB 6-26E | SENW | 26 | 100S | 190E | U-43156 | 14886 | Federal | GW | P | |
| 4304735034 | EVANS FED 8-26E | SENE | 26 | 100S | 190E | U-43156 | 14145 | Federal | GW | P | |
| 4304735035 | WHB 12-26E | NWSW | 26 | 100S | 190E | UTU-3405 | 14899 | Federal | GW | P | |
| 4304735036 | EVANS FED 11-25E | NESW | 25 | 100S | 190E | UTU-3405 | 14134 | Federal | GW | P | |
| 4304735037 | EVANS FED 13-25E | SWSW | 25 | 100S | 190E | UTU-3405 | 14090 | Federal | GW | P | |
| 4304735043 | EVANS FED 16-26E | SESE | 26 | 100S | 190E | UTU-3405 | 14372 | Federal | GW | P | |
| 4304735063 | EVANS FED 8-25E | SENE | 25 | 100S | 190E | U-43156 | 14089 | Federal | GW | P | |
| 4304735064 | EVANS FED 6-25E | SENW | 25 | 100S | 190E | U-43156 | 14135 | Federal | GW | P | |
| 4304735065 | EVANS FED 9-25E | NESE | 25 | 100S | 190E | UTU-3405 | 13983 | Federal | GW | P | |
| 4304735102 | EVANS FED 2-25E | NWNE | 25 | 100S | 190E | U-43156 | 13956 | Federal | GW | P | |
| 4304737451 | WHB 13-26E | SWSW | 26 | 100S | 190E | UTU-3405 | 16058 | Federal | GW | P | |
| 4304738869 | LOVE 4-20G | NWNW | 20 | 110S | 210E | UTU-076040 | 16249 | Federal | GW | DRL | |
| 4304739064 | UTE TRIBAL 2-11H | NENW | 11 | 110S | 200E | 14-20-H62-5611 | 16072 | Indian | GW | DRL | |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

| api | well_name | qtr_qtr | sec | twp | rng | lease_num | entity | Lease | well | stat |
|------------|---------------------|---------|-----|------|------|------------|--------|-------|------|------|
| 4304731777 | STATE 4-36E | NWNW | 36 | 100S | 190E | ML-42175 | 11186 | State | GW | P |
| 4304731784 | STATE 12-36E | NWSW | 36 | 100S | 190E | ML-42175 | 99998 | State | GW | LA |
| 4304732019 | STATE 11-36E | NESW | 36 | 100S | 190E | ML-42175 | 11232 | State | GW | P |
| 4304732224 | STATE 5-36B | SWNW | 36 | 090S | 190E | ML-45173 | 11363 | State | GW | PA |
| 4304732249 | STATE 9-36B | NESE | 36 | 090S | 190E | ML-45173 | 11372 | State | GW | PA |
| 4304732316 | RBU 12-2F | NWSW | 02 | 100S | 200E | ML-10716 | 99998 | State | GW | LA |
| 4304732404 | STATE 2-36E | NWNE | 36 | 100S | 190E | ML-42175 | 99998 | State | GW | LA |
| 4304732405 | STATE 9-36E | NESE | 36 | 100S | 190E | ML-42175 | 99998 | State | GW | LA |
| 4304732845 | H R STATE S 22-2 | SENW | 02 | 120S | 230E | ML-42215 | | State | GW | LA |
| 4304732870 | H R STATE S 24-2 | SESW | 02 | 120S | 230E | ML-42215 | | State | GW | LA |
| 4304732940 | H R STATE S 42-2 | SENE | 02 | 120S | 230E | ML-42215 | 13175 | State | D | PA |
| 4304732979 | STATE 2-36E | NWNE | 36 | 100S | 190E | ML-42175 | 12390 | State | GW | P |
| 4304733129 | STATE G 22-32 | SENW | 32 | 100S | 230E | ML-47063 | | State | GW | LA |
| 4304733130 | H R STATE S 44-2 | SESE | 02 | 120S | 230E | ML-42215 | | State | GW | LA |
| 4304733169 | STATE M 42-2 | SENE | 02 | 110S | 230E | ML-47078 | | State | GW | LA |
| 4304733173 | STATE M 23-2 | NESW | 02 | 110S | 230E | ML-47078 | | State | GW | LA |
| 4304733174 | STATE M 44-2 | SESE | 02 | 110S | 230E | ML-47078 | | State | GW | LA |
| 4304733175 | STATE N 31-16 | NWNE | 16 | 110S | 240E | ML-47080 | | State | GW | LA |
| 4304733176 | STATE Q 44-16 | SESE | 16 | 120S | 210E | ML-47085 | 13134 | State | D | PA |
| 4304733181 | STATE 1-36E | NENE | 36 | 100S | 190E | ML-42175 | 12539 | State | GW | P |
| 4304733738 | STATE 1-2D | NENE | 02 | 100S | 180E | ML-26968 | | State | GW | LA |
| 4304733740 | STATE 9-2D | NESE | 02 | 100S | 180E | ML-13215-A | | State | GW | LA |
| 4304733837 | STATE 7-36E | SWNE | 36 | 100S | 190E | ML-42175 | 13186 | State | GW | P |
| 4304734012 | CLIFFS 15-21L | SWSE | 21 | 110S | 250E | FEE | | Fee | GW | LA |
| 4304734123 | STATE 15-36E | SWSE | 36 | 100S | 190E | ML-42175 | 13784 | State | GW | P |
| 4304734124 | STATE 9-36E | NESE | 36 | 100S | 190E | ML-42175 | 13760 | State | GW | P |
| 4304734241 | STATE 5-36E | SWNW | 36 | 100S | 190E | ML-42175 | 13753 | State | GW | P |
| 4304734284 | STATE 13-36E | SWSW | 36 | 100S | 190E | ML-42175 | 13785 | State | GW | P |
| 4304734285 | STATE 6-36E | SENW | 36 | 100S | 190E | ML-42175 | 13370 | State | GW | P |
| 4304735089 | WHB 8-36E | SENE | 36 | 100S | 190E | ML-42175 | 14024 | State | GW | P |
| 4304735612 | WHB 14-36E | SESW | 36 | 100S | 190E | ML-42175 | 14759 | State | GW | P |
| 4304736292 | WHB 12-36E | NWSW | 36 | 100S | 190E | ML-42175 | 15116 | State | GW | P |
| 4304736666 | KINGS CANYON 1-32E | NENE | 32 | 100S | 190E | ML-47058 | 14958 | State | GW | P |
| 4304736667 | KINGS CANYON 10-36D | NWSE | 36 | 100S | 180E | ML-047058 | 14959 | State | GW | P |
| 4304737034 | AP 15-2J | SWSE | 02 | 110S | 190E | ML-36213 | 15778 | State | GW | P |
| 4304737035 | AP 10-2J | NWSE | 02 | 110S | 190E | ML-36213 | 16029 | State | GW | S |
| 4304737036 | AP 9-2J | NESE | 02 | 110S | 190E | ML-36213 | 15881 | State | GW | P |
| 4304737037 | AP 8-2J | SENE | 02 | 110S | 190E | ML-36213 | 15821 | State | GW | P |
| 4304737038 | AP 5-2J | SWNW | 02 | 110S | 190E | ML-36213 | 16043 | State | D | PA |
| 4304737039 | AP 3-2J | NENW | 02 | 110S | 190E | ML-36213 | 15910 | State | GW | P |
| 4304737040 | AP 2-2J | NWNE | 02 | 110S | 190E | ML-36213 | 99999 | State | GW | DRL |
| 4304737041 | AP 1-2J | NENE | 02 | 110S | 190E | ML-36213 | 15882 | State | GW | P |
| 4304737659 | KC 8-32E | SENE | 32 | 100S | 190E | ML-047059 | 15842 | State | GW | P |
| 4304737660 | KC 9-36D | SESE | 36 | 100S | 180E | ML-047058 | 99999 | State | GW | DRL |
| 4304738261 | KINGS CYN 2-32E | NWNE | 32 | 100S | 190E | ML-047059 | 15857 | State | GW | DRL |

| | | |
|---|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66422 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: FEDERAL 21-27 | |
| 2. NAME OF OPERATOR: XTO ENERGY INC | 9. API NUMBER: 4304732560000 | |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | PHONE NUMBER: 505 333-3159 Ext | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1303 FNL 1440 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 27 Township: 10.0S Range: 24.0E Meridian: S | COUNTY: UINTAH | |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/4/2011 | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TUBING | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input checked="" type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p style="text-align: center;">XTO Energy Inc. has returned this well to production @ 0930 hours on Wednesday, 5/4/2011.</p> <p style="text-align: right; font-weight: bold; font-size: 1.2em;">Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</p> | | |
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 505 333-3642 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 5/9/2011 | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-66422

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
FEDERAL 21-27

2. NAME OF OPERATOR:
XTO ENERGY INC

9. API NUMBER:
43047325600000

3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 **PHONE NUMBER:** 505 333-3159 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1303 FNL 1440 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NENW Section: 27 Township: 10.0S Range: 24.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|--|--|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/30/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="AMENDED SUNDRY"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. previously incorrectly reported this well was returned to production @ 0930 hours on Wednesday, 5/04/2011. Please change your records to reflect that this well was returned to production on 3/30/2011.

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 505 333-3642 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 6/1/2011 | |

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66422 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL Gas Well | | 7. UNIT or CA AGREEMENT NAME: |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 8. WELL NAME and NUMBER: FEDERAL 21-27 |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | | 9. API NUMBER: 43047325600000 |
| PHONE NUMBER: 505 333-3145 Ext | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1303 FNL 1440 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 27 Township: 10.0S Range: 24.0E Meridian: S | | COUNTY: UINTAH |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/21/2012 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input checked="" type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has returned this well to production @ 1130 hours on
3/21/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 23, 2012**

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 505 333-3642 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 3/23/2012 | |