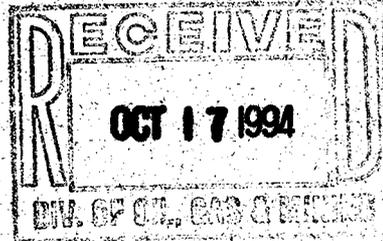


October 14, 1994

Utah Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203



Attn: Frank Matthews

Re: Consolidated Oil & Gas, Inc.
Federal #34-30³⁰
SW SE Sec. ~~14~~, T11S - R23E
Uintah County, Utah

Dear Frank,

Enclosed please find three copies of the Application for Permit to Drill on the above mentioned well along with one copy of the drilling program and surface use plan which has been filed with the BLM in Vernal, Utah.

Please forward the approved copies to me at the address shown below and I will forward them to Consolidated. Thanks for your assistance in this matter. If you have any questions, please call.

Sincerely,

PERMITCO INC.

A handwritten signature in cursive script, appearing to read "Lisa L. Smith".

Lisa L. Smith
Consultant for:
Consolidated Oil & Gas, Inc.

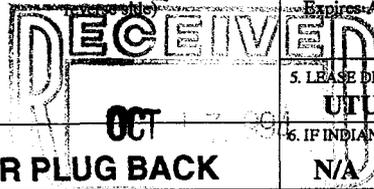
Enc.

cc: Consolidated Oil & Gas, Inc. - Denver, CO
Dave Koval - Denver, CO

Permitco Incorporated
A Petroleum Permitting Company

13585 Jackson Drive Denver, Colorado 80241 (303) 452-8888

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** **DEEPEN** **PLUG BACK**

1b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.
UT 66410

6. IF INDIAN ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Federal

2. NAME OF OPERATOR **303/893-1225 410-17th Street, Suite 2300**
CONSOLIDATED OIL & GAS, INC. **Denver, CO 80202**

9. WELL NO.
#34-30

3. ADDRESS OF OPERATOR **303/452-8888 13585 Jackson Drive**
PERMITCO INC. - Agent **Denver, CO 80241**

10. FIELD AND POOL OR WILDCAT
Wildcat

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At Surface **684' FSL and 2029' FEL**
At proposed Prod. Zone **SW SE Sec. 30, T11S - R23E**

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 30, T11S - R23E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
31.4 miles south of Bonanza, UT

12. COUNTY OR PARISH 13. STATE
Uintah Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
2029'

16. NO. OF ACRES IN LEASE
1212.60

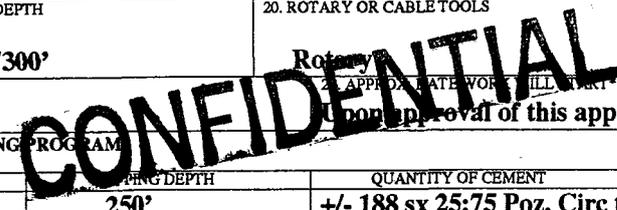
17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
None

19. PROPOSED DEPTH
7300'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5764' GR



23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SPRING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	36#	250'	+/- 188 sx 25:75 Poz. Circ to surf.
7-7/8"	5-1/2"	17#	7,300'	713 sx or suffic to cover zones of interest.

Consolidated Oil & Gas, Inc. proposes to drill a well to 7300' to test the Mesa Verde and Wasatch formations. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See Onshore Order No. 1 attached.

Please be advised that Consolidated Oil & Gas, Inc. is considered to be the Operator of the above mentioned well. Consolidated Oil & Gas, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Statewide Bond No. 52-0130-11184-94-1. The principal is Consolidated Oil & Gas, Inc. via surety consent as provided for in 43 CFR 3104.2.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] CONSULTANT FOR: **Consolidated Oil & Gas** TITLE **Consolidated Oil & Gas** DATE **10/14/94**

PERMIT NO. 43-047-32558 APPROVAL DATE **APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

APPROVED BY _____ TITLE _____ DATE: 10/31/94

CONDITIONS OF APPROVAL, IF ANY: _____ BY: [Signature]

cc: Utah Division of Oil, Gas & Mining

*See Instructions On Reverse Side
WELL SPACING P649-3-2

T11S, R23E, S.L.B.&M.

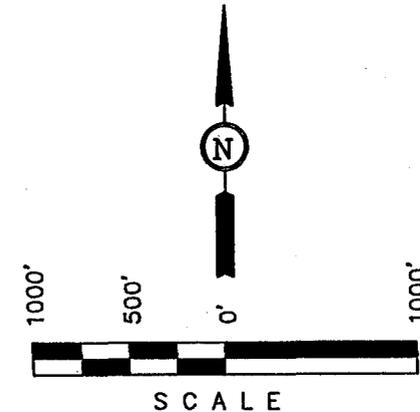
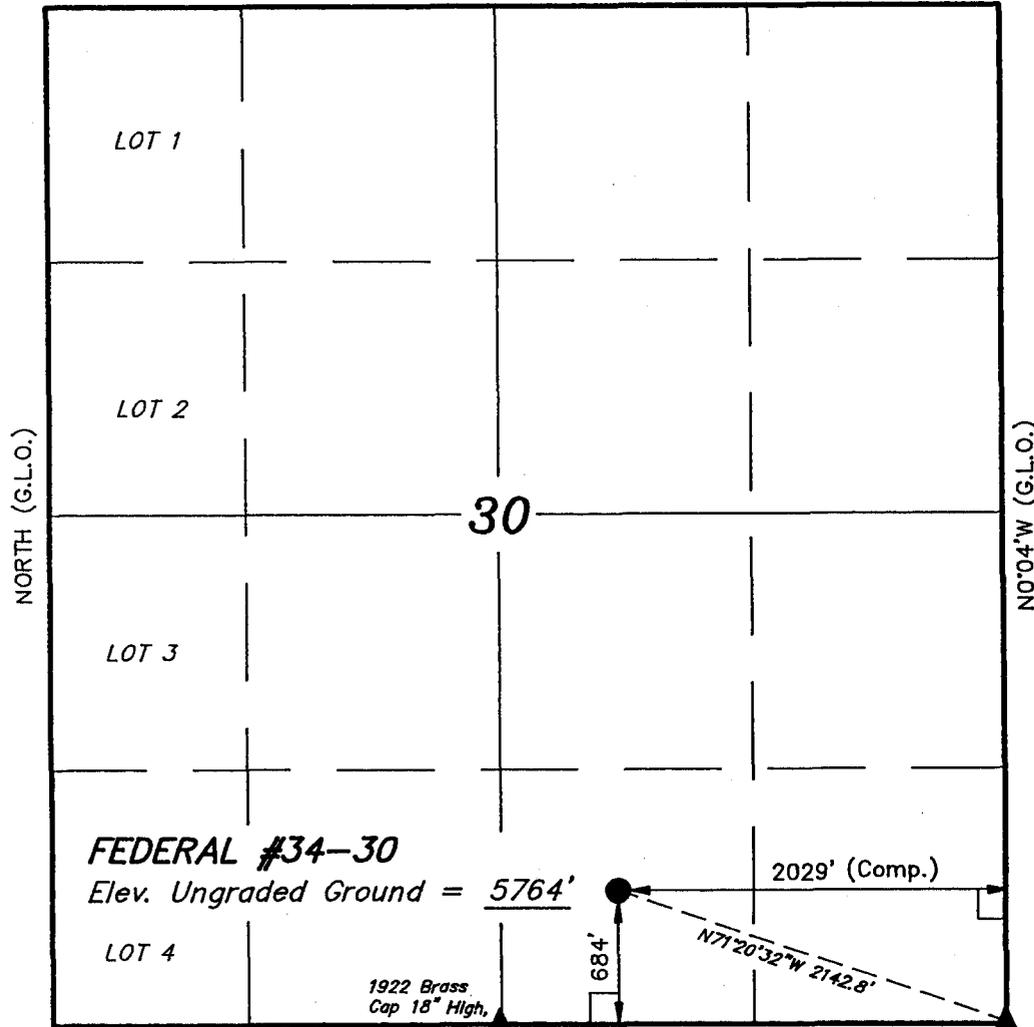
CONSOLIDATED OIL & GAS, INC.

Well location, FEDERAL #34-30, located as shown in the SW 1/4 SE 1/4 of Section 30, T11S, R23E, S.L.B.&M. Uintah County, Utah.

S89°49'E - 75.72 (G.L.O.)

BASIS OF ELEVATION

BENCH MARK 87 EAM LOCATED IN THE SW 1/4 OF SECTION 1, T12S, R23E, S.L.B.&M. TAKEN FROM THE ARCHY BENCH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5887 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

S89°58'E - 35.70 (G.L.O.)

S89°58'E - G.L.O. (Basis of Bearings)
 2642.67' (Measured)

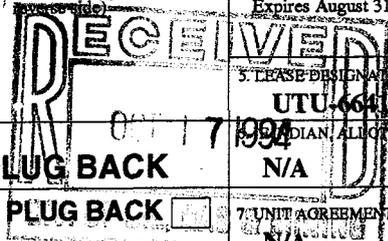
1922 Brass
 Cap 1" High,
 Pile of Stones

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED. (Brass Caps)

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 9-26-94	DATE DRAWN: 9-27-94
PARTY L.D.T. D.G. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE CONSOLIDATED OIL & GAS, INC.	

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU 4640	
1b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. UNIT AGREEMENT NAME N/A	
2. NAME OF OPERATOR 303/893-1225 410-17th Street, Suite 2300 CONSOLIDATED OIL & GAS, INC. Denver, CO 80202		9. WELL NO. #34-30	
3. ADDRESS OF OPERATOR 303/452-8888 13585 Jackson Drive PERMITCO INC. - Agent Denver, CO 80241		10. FIELD AND POOL OR WILDCAT Wildcat	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface 684' FSL and 2029' FEL At proposed Prod. Zone SW SE Sec. 30, T11S - R23E		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T11S - R23E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 31.4 miles south of Bonanza, UT		12. COUNTY OR PARISH Uintah	13. STATE Utah
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 2029'	16. NO. OF ACRES IN LEASE 1212.60	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. None	19. PROPOSED DEPTH 7300'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5764' GR		22. APPROX. DATE WORK WILL START Upon approval of this application	
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH
12-1/4"	8-5/8"	36#	250'
7-7/8"	5-1/2"	17#	7300'

CONFIDENTIAL

Consolidated Oil & Gas, Inc. proposes to drill a well to 7300' to test the Mesa Verde and Wasatch formations. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See Onshore Order No. 1 attached.

CONFIDENTIAL - TIGHT HOLE

Please be advised that Consolidated Oil & Gas, Inc. is considered to be the Operator of the above mentioned well. Consolidated Oil & Gas, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Statewide Bond No. 52-0130-11184-94-1. The principal is Consolidated Oil & Gas, Inc. via surety consent as provided for in 43 CFR 3104.2.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Lisa L. Smith* CONSULTANT FOR: Consolidated Oil & Gas TITLE Consolidated Oil & Gas DATE 10/14/94

PERMIT NO. _____ APPROVAL DATE APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
APPROVED BY _____ TITLE _____ DATE: 10/31/94
CONDITIONS OF APPROVAL, IF ANY: _____ BY: [Signature]

cc: Utah Division of Oil, Gas & Mining

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

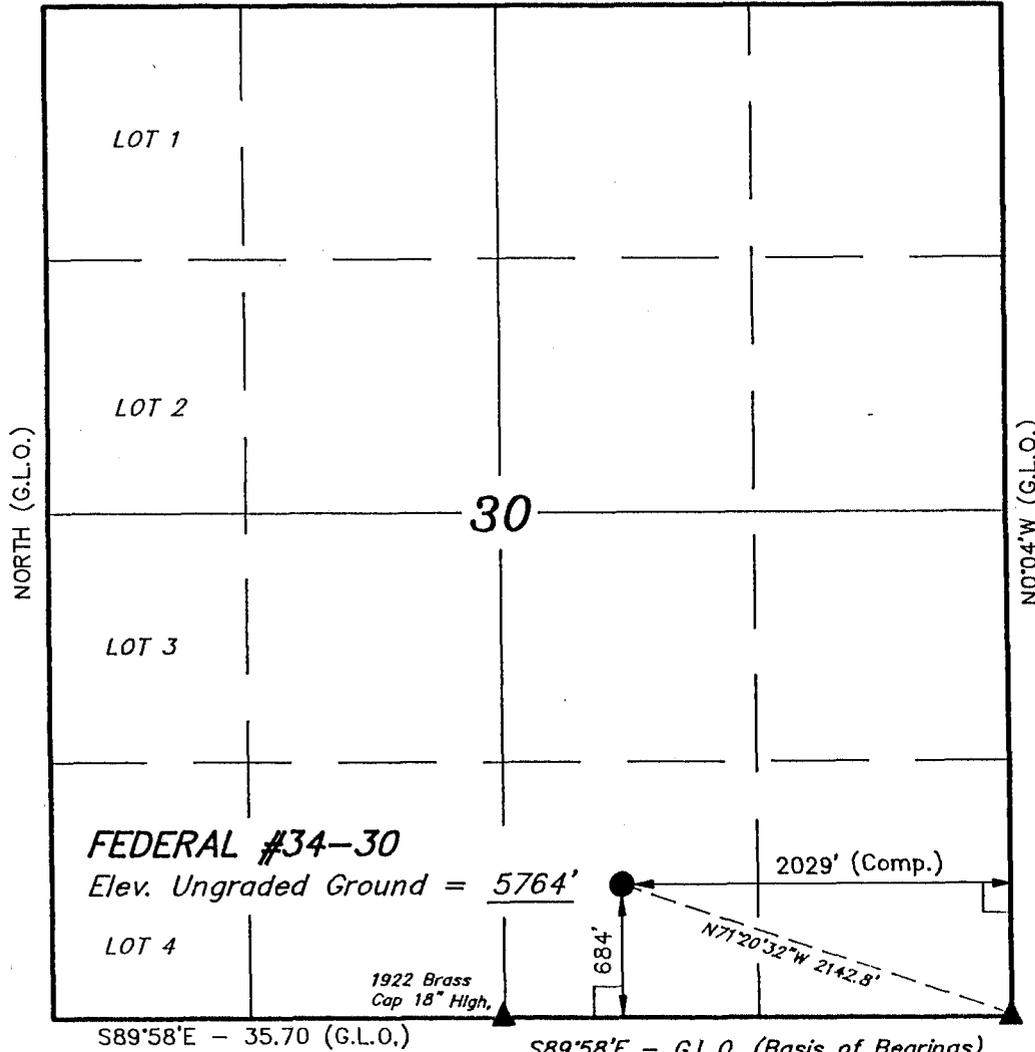
WELL SPACING: P 114-3-2

T11S, R23E, S.L.B.&M.

CONSOLIDATED OIL & GAS, INC.

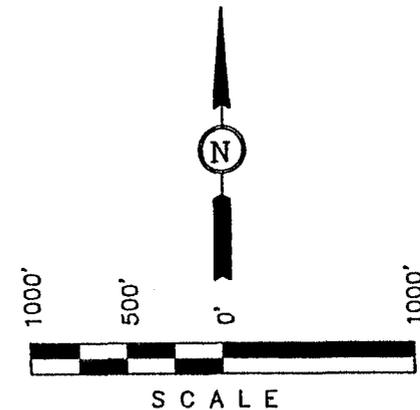
Well location, FEDERAL #34-30, located as shown in the SW 1/4 SE 1/4 of Section 30, T11S, R23E, S.L.B.&M. Uintah County, Utah.

S89°49'E - 75.72 (G.L.O.)



BASIS OF ELEVATION

BENCH MARK 87 EAM LOCATED IN THE SW 1/4 OF SECTION 1, T12S, R23E, S.L.B.&M. TAKEN FROM THE ARCHY BENCH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5887 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED. (Brass Caps)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 9-26-94	DATE DRAWN: 9-27-94
PARTY L.D.T. D.G. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE CONSOLIDATED OIL & GAS, INC.	

ONSHORE OIL & GAS ORDER NO. 1

**Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases**

**FEDERAL #34-30
684' FSL and 2029' FEL
SW SE Sec. 30, T11S - R23E
Uintah County, Utah**

Prepared For:

CONSOLIDATED OIL & GAS, INC.

By:

**PERMITCO INC.
13585 Jackson Drive
Denver, Colorado 80241
303/452-8888**

CONFIDENTIAL - TIGHT HOLE

Copies Sent To:

- 3 - BLM - Vernal, Utah**
- 1 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 3 - Consolidated Oil & Gas, Inc. - Denver, CO**
- 1 - Dave Koval - Denver, CO**



Consolidated Oil & Gas, Inc.

September 13, 1994

Bureau of Land Management
170 S. 500 E.
Vernal, UT 84078

Attn: Minerals

RE: Federal #22-22 - T11S-R23E, Section 22: SENW
Federal #34-30 - T11S-R23E, Section 30: SWSE
Federal #12-11 - T12S-R24E, Section 11: SWNW
Federal #21-27 - T10S-R24E, Section 27: NENW
Uintah County, Utah

Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of Consolidated Oil & Gas, Inc. when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above mentioned wells.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Consolidated Oil & Gas, Inc. agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Very truly yours,



Gerald T. Sullivan
Senior Landman

GTS/id

TABLE OF CONTENTS
Federal #34-30

DRILLING PROGRAM

Page No.

1.	Formation Tops	1
2.	Anticipated Depth of Oil, Gas & Water	1
3.	Blow Out Preventor Requirements	2-3
4.	Casing and Cement Program	4-7
5.	Mud Program	7-8
6.	Testing, Logging and Coring	8-9
7.	Abnormal Pressures & H ₂ S Gas	9
8.	Other Information & Notification Requirements	10-12

SURFACE USE PLAN

1.	Existing Roads	1-2
2.	Access Roads to be Constructed or Reconstructed	2-4
3.	Location of Wells Within 1-Mile	4
4.	Proposed Production Facilities	5-6
5.	Water Supply	6
6.	Construction Materials	7
7.	Waste Disposal	7-8
8.	Ancillary Facilities	8
9.	Wellsite Layout	8-9
10.	Reclamation	10
11.	Surface/Mineral Ownership	11
12.	Other Information	11-13
13.	Certification	13-14

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>	<u>Subsea</u>
Green River	Surface	
Green River	285'	+5496'
Wasatch	2881'	+2900'
Mesa Verde	4773'	+1008'
Castlegate	7075'	-1294'
Mancos	7225'	-1444'
T.D.	7300'	-1519'

2. Estimated Depths of Anticipated Water, Oil, Gas or Minerals Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil	Green River	285'
Gas	Wasatch	2881'
Gas	Mesa Verde	4773'
Gas	Castlegate	7075'
Water	N/A	
Other Mineral Zones	N/A	

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: (Schematic Attached)

Consolidated's minimum specifications for pressure control equipment are as follows:

Ram Type: 10" Hydraulic double with annular, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.



A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 2000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. Proposed Casing and Cementing Program:

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.
- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.



- i. Surface casing shall have centralizers on every fourth joint of casing starting with the shoe joint and up to the bottom of the cellar.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
- m. The proposed casing program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>	<u>New or Used</u>
Surface	0-250'	12-1/4"	8-5/8"	36#	J-55	ST&C	New*
Produc.	0-7300'	7-7/8"	5-1/2"	17#	K-55	LT&C	New*

* If used casing is specified it will meet or exceed API standards for new casing.

- n. Casing design subject to revision based on geologic conditions encountered.



- o. The cement program will be as follows:

Surface
0-250'

Type and Amount

+ 188 sx 25:75 Poz cement with 2% CaCl₂, 0.25#/sk D29. Weight 15.4 ppg, Yield 1.11 cu. ft., Circulate to surface.

Production

Type and Amount

Lead with 113 sacks (452 cubic feet) of Class "G" Cement, 12% D20 Bentonite, 1% D79 Chemical extender, 0.25% D112 Fluid Loss Agent, 5% D44 Salt, 10#/sk D42 Kolite, 0.25#/sk D29 Cellophane flakes, 0.2% D46 Anti-Foam. (11.0 ppg, Yield - 4.05 cubic ft./sk)

Tail w/600 sacks (996 cubic feet) of 10-0 RFC, 10#/sk D42 Kolite (14.0 ppg, 1.66 cubic feet/sk.

- p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.
- q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.
- r. The following reports shall be filed with the District Manager within 30 days after the work is completed.
1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing



test method and results, and the date work was done. Show the spud date on the first reports submitted.

- b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.

- s. Auxiliary equipment to be used is as follows:
 - 1. Kelly cock
 - 2. No bit float is deemed necessary.
 - 3. A sub with a full opening valve.

5. Mud Program:

- a. The proposed circulating mediums to be employed in drilling are as follows:

<u>Interval</u>	<u>Mud Type</u>	<u>Mud Wt.</u>	<u>Visc.</u>	<u>F/L</u>	<u>PH</u>
0-7300'	KCL/Gel	9.0	60+	10	10

Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.

- b. Mud monitoring equipment to be used is as follows:
 - 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.

- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.



- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. Evaluation Program:

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if they are run the following will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of an SP/Dual Laterolog, from T.D. to base of surface casing. An FDC-CNL-GR will be run from 2820' to T.D. and possibly in selected Green River intervals. A Sonic-GR will be run from 2820' to T.D.
- c. No cores are anticipated.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program is as follows: Perforate with 2 jspf and flow test.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. Abnormal Temperatures or Pressures

- a. No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in or known to exist from previous wells drilled to similar depths in the general area.
- b. The maximum anticipated bottom hole pressure will be approximately 2400 psi at T.D.

8. Anticipated Starting Dates and Notification of Operations:

- a. Drilling will commence immediately upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 10 days.
- c. The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m, Monday through Friday except holidays), at least 24 hours prior to spudding the well.
- d. Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.
- e. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility , such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.
- f. Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.



- g. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- h. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- i. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- j. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- k. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- l. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.
- m. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.



**Federal #34-30
684' FSL and 2029' FEL
SW SE Sec. 30, T11S - R23E
Uintah County, Utah**

Lease No. UTU-66410

DRILLING PROGRAM

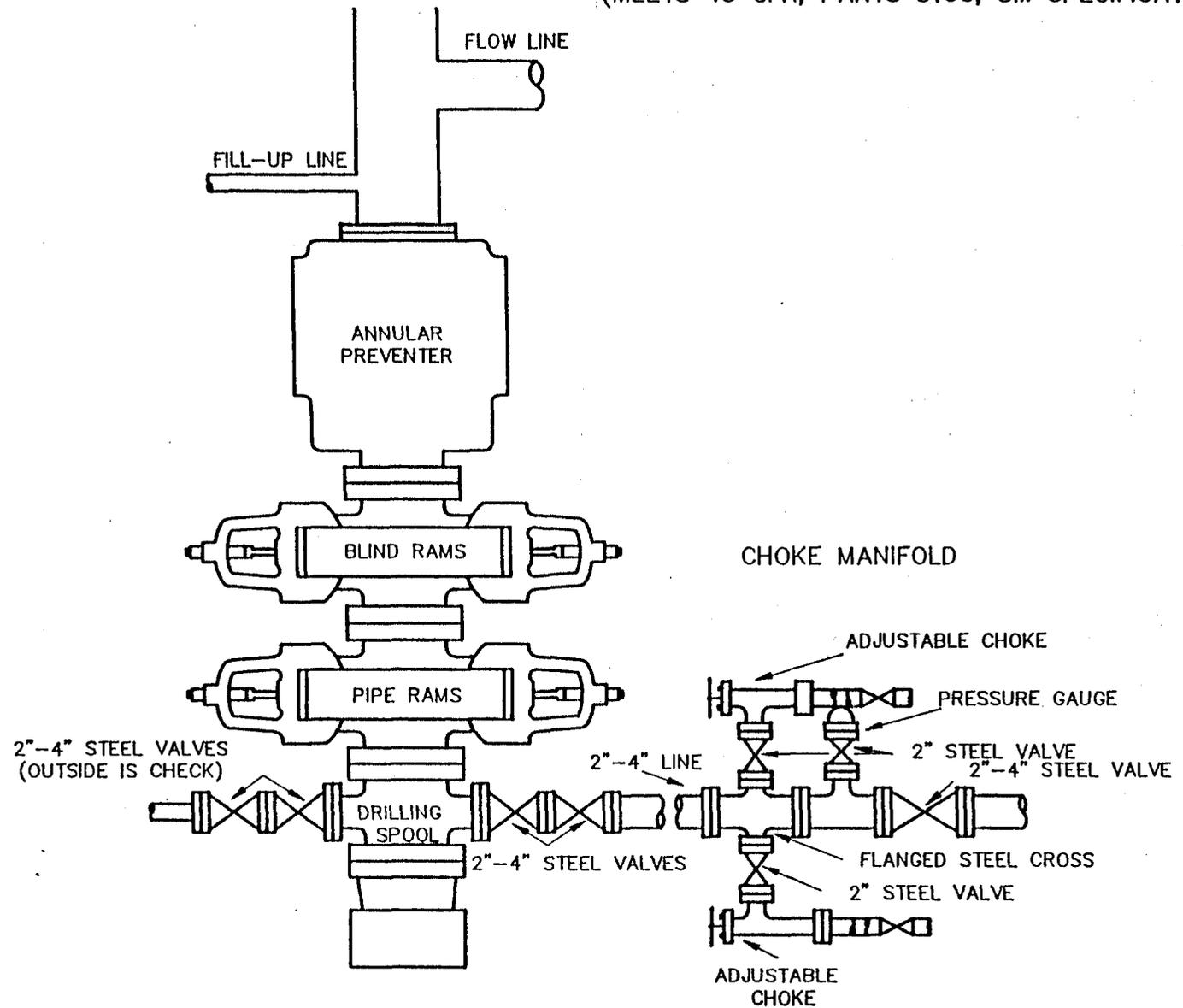
Page 12

- n. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.
- o. A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3 and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.
- p. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- q. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.
- r. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.



Typical BOP Equipment. Actual Configuration May Vary Slightly But Will Conform With Onshore Order No. 2

THREE PREVENTER HOOKUP
CLASS III
(MEETS 43 CFR, PARTS 3160, 3M SPECIFICATIONS)



ONSHORE OIL & GAS ORDER NO. 1

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well was conducted on Wednesday, September 28, 1994 at approximately 3:55 p.m. Weather conditions were warm and sunny. In attendance at the onsite inspection were the following individuals:

Robert Kay
Lisa Smith
Byron Tolman
Jean Sinclear
Bob Niewoehner

Uintah Engineering and Land Surveying
Permitco Inc.
Bureau of Land Management
Bureau of Land Management
Consultant for Consolidated

1. Existing Roads

- a. The proposed well site is located approximately 71.4 miles south of Vernal, Utah.



- b. **Directions to the location from Vernal, Utah are as follows:**

From Vernal proceed southwesterly on Highway 45 for approximately 40 miles to the Bonanza gilsonite plant. Proceed in a southeasterly direction for approximately 4.5 miles to the junction of this road and an existing road to the southeast. Turn left and proceed in a southeasterly direction approximately 3.8 miles to the junction of this road and an existing road to the southwest. Turn right and proceed in a southwesterly direction approximately 8.6 miles to Rainbow, Utah and an existing road to the southwest. Turn right and proceed in a southwesterly direction approximately 8.1 miles to the junction of this road and an existing road to the west. Turn left and proceed in a westerly direction approximately 2.8 miles to the junction of this road an an existing road to the west. Turn right and proceed in a westerly direction approximately 3.6 miles to the beginning of the proposed access road to the northeast. Follow the road flags in a northeasterly direction approximately 0.5 miles.

- c. **For location of access roads within a 2-Mile radius, see Maps A & B.**
- d. **Improvement to the existing access will not be necessary except for minor upgrading to the last 0.8 miles of existing road.**
- e. **All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.**
- f. **Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.**

2. Planned Access Roads

- a. **Approximately 0.5 miles of existing two-track road will be upgraded as shown on Map B.**
- b. **The maximum grade of the new construction will be approximately 7%.**

- c. No turnouts are planned.
- d. Low water crossings will be installed as necessary. There are no major cuts and fills. No culverts and/or bridges will be required.
- e. The new access road was centerline flagged at the time of staking.
- f. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.
- g. No cattleguards will be necessary.
- h. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- i. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- j. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

- k. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
 - l. A right of way application will not be required since all roads outside of the lease boundary are maintained by the BLM or the County Road Department.
3. Location of Existing Wells Within a 1-Mile Radius of the Proposed Location.
(See Map #C).
- a. Water wells - none
 - b. Injection wells - none
 - c. Producing wells - none
 - d. Drilling wells - none
 - e. Shut-in wells - none
 - f. Temporarily abandoned wells - none
 - g. Disposal wells -none
 - h. Abandoned wells - one
 - i. Dry Holes - none

4. Location of Tank Batteries and Production Facilities.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Desert Tan (10YR6/3). All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the wellpad shall be surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. A Sundry Notice will be submitted showing placement of all production facilities prior to construction.
- d. All loading lines will be placed inside the berm surrounding the tank battery.
- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.
- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.



- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.**
- h. Any necessary pits will be properly fenced to prevent any wildlife entry.**
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.**
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.**
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.**
- l. The road will be maintained in a safe useable condition.**

5. Location and Type of Water Supply

- a. All water needed for drilling purposes will be obtained from the municipal source in Vernal, Utah. If the water source should change, the BLM will be notified via Sundry Notice and the appropriate permits will be submitted.**
- b. Water will be hauled to location over the roads marked on Maps A and B.**
- c. No water well is to be drilled on this lease.**
- d. A copy of the approved water permit is attached.**

6. Source of Construction Material

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. Methods of Handling Waste Disposal

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. A 12 mil plastic nylon reinforced liner will be utilized. The pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O. If a pit liner is deemed to be unnecessary, the pit must be inspected by a representative of the Bureau of Land Management prior to putting fluids in the pit.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.



- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.

8. Ancillary Facilities

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. Well Site Layout

- a. This location is being drilled on the abandoned site of the Honolulu Oil Corp., #1 Bitter Creek location. The location has not been previously reclaimed. The draw was originally diked and used as a reserve pit.
- b. The operator or his/her contractor shall contact the BLM Office at 801/789-1362 forty-eight (48) hours prior to construction activities.
- c. The reserve pit will be located on the northwest side of the location.
- d. The flare pit will be located downwind of the prevailing wind direction on the north side, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.
- e. The stockpiled topsoil (first six inches) will be stored on the east side of the location between points 6 and 7.
- f. Access to the wellpad will be from the southeast between points 7 and 8.



- g. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.**
- h. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.**
- i. During construction, all brush will be removed from the wellpad and access road and stockpiled separately from the topsoil.**
- j. Trees removed from the location will be stockpiled near the wellpad unless otherwise specified by the BLM.**
- k. All pits will be fenced according to the following minimum standards:**
 - 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).**
 - 2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.**
 - 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.**
 - 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.**
 - 5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.**
- l. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.**



10. Plans for Restoration of Surface

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. The plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.
- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer.

The seed mixture for reclamation work will be a sight specific mixture as recommended by the authorized officer of the BLM at the time of reclamation. Seeding will be performed in the fall after September 15 or until permanent ground freeze. Any other seeding period will require the approval of the authorized officer of the BLM.

Dry Hole

- f. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.



11. Surface Ownership

Access Roads - All roads are County maintained or managed by the Bureau of Land Management.

Wellpad - The well pad is located on lands owned by the BLM.

12. Other Information

a. A Class III archeological survey was conducted by Metcalf Archeological Consultants. No significant cultural resources were found and clearance has been recommended. A copy of this report will be submitted directly by Metcalf Archeological Consultants.

b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification



from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- c. Pigmy sagebrush was found at the site which is typically an indicator or a Threatened and Endanger plant species, however no T & E plants were found at the site or along the proposed access route during the initial inspection.
- d. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- e. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- f. A silt catchment dam and basin will not be required.
- g. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- h. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- i. There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.



- j. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- k. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.
- l. The operator or his contractor shall contact the BLM Offices at 801/789-1362 48 hours prior to construction activities.
- m. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.
- n. In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kencska	Petroleum Engineer	801/781-1190
Ed Forsman	Petroleum Engineer	801/789-7077
BLM Fax Machine		801/789-3634

13. Lessee's or Operator's Representative and Certification

Permit Matters

PERMITCO INC.
Lisa L. Smith
13585 Jackson Drive
Denver, CO 80241
303/452-8888

Drilling & Completion Matters

CONSOLIDATED OIL & GAS INC.
410-17th Street, Suite 2300
Denver, CO 80202
303/893-1225 (O) - Jay Decker
303/972-0419 (H)



ONSHORE ORDER NO. 1
Consolidated Oil & Gas, Inc.
Federal #34-30
684' FSL and 2029' FEL
SW SE Sec. 30, T11S - R23E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-66410

SURFACE USE PLAN

Page 14

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Consolidated Oil & Gas, Inc. its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

October 14, 1994
Date:



Lisa L. Smith - PERMITCO INC.
Authorized Agent for:
CONSOLIDATED OIL & GAS, INC.



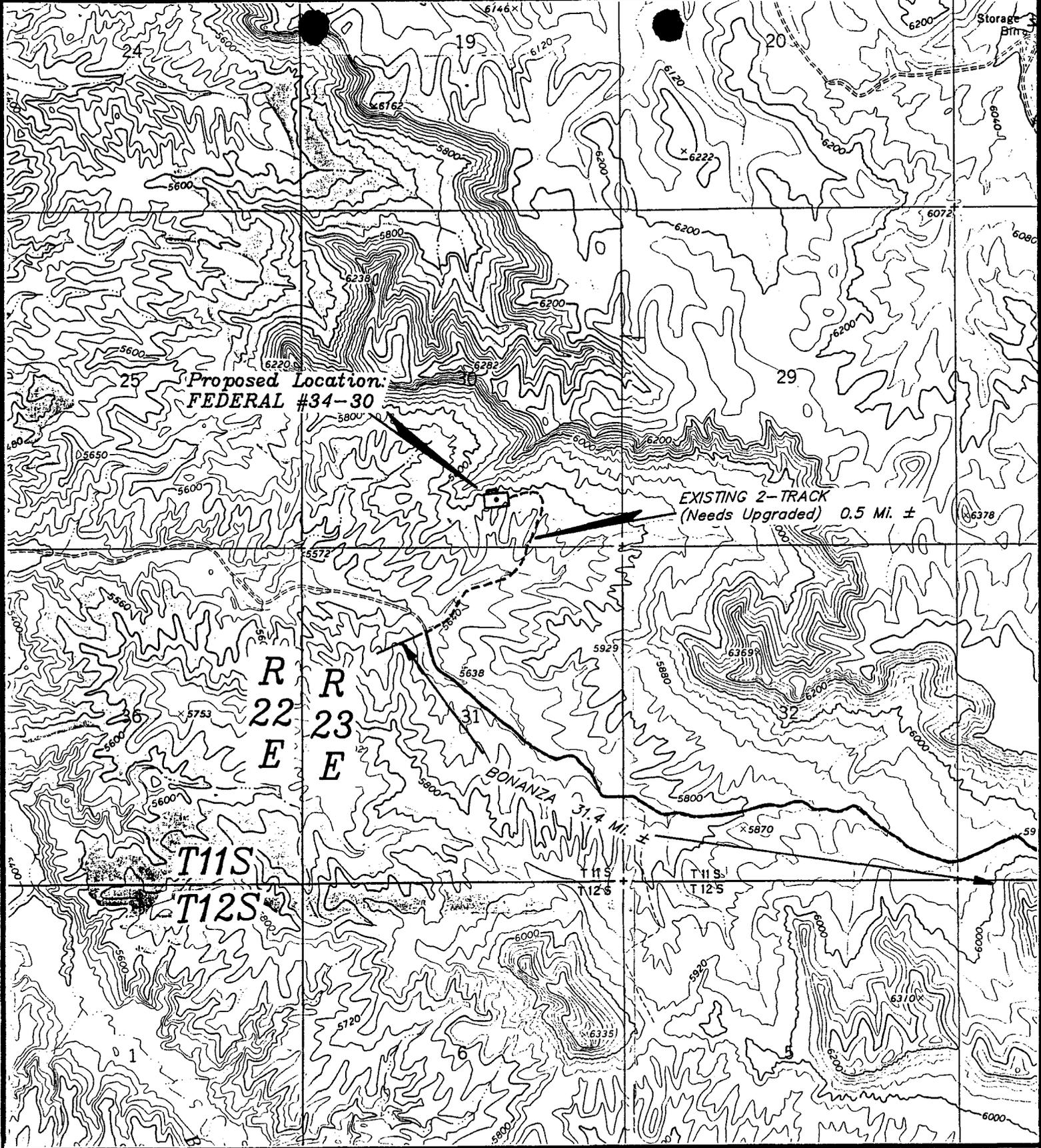
TOPOGRAPHIC
MAP "A"

DATE: 9-27-94 C.B.T.



CONSOLIDATED OIL & GAS, INC.

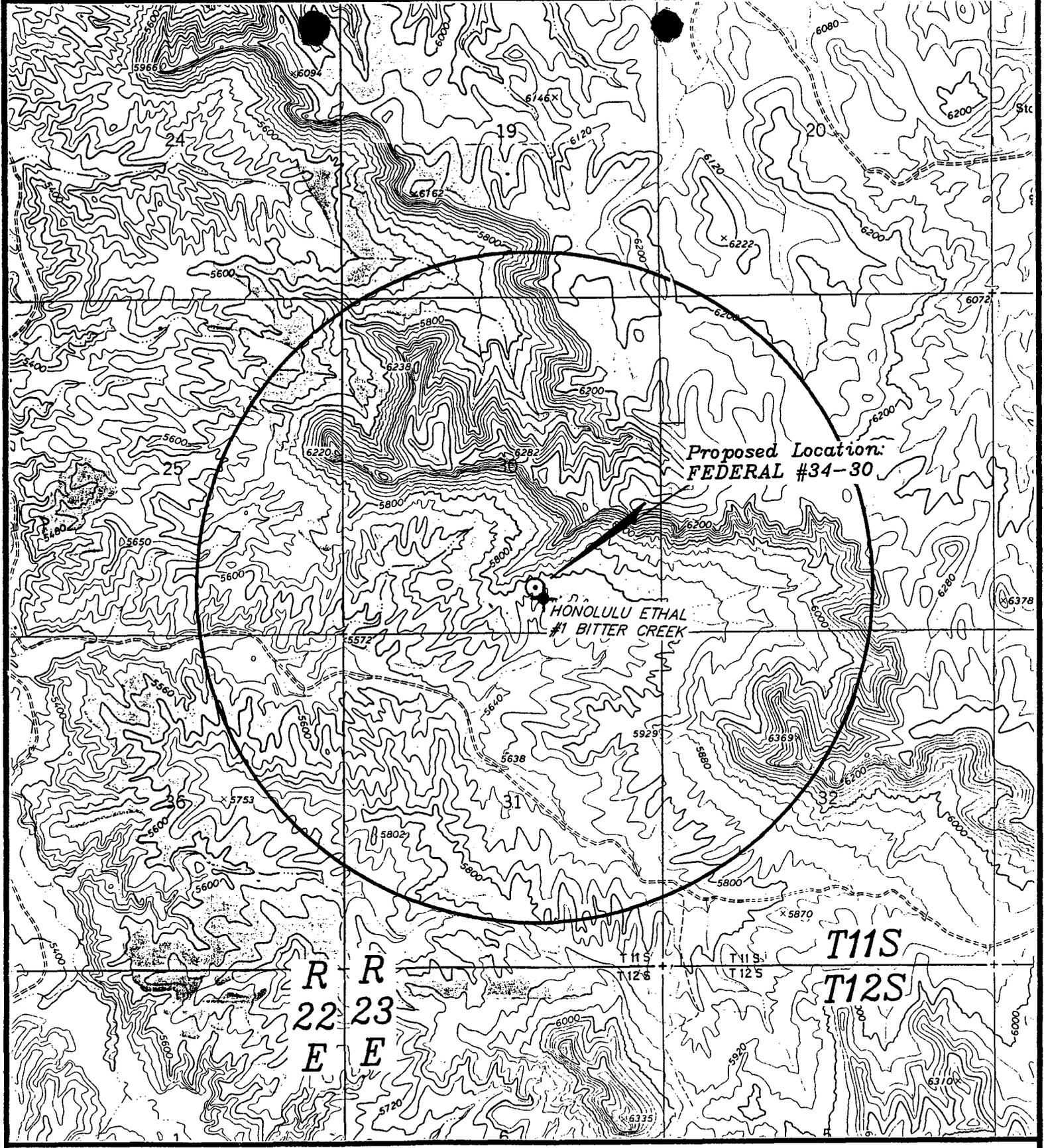
FEDERAL #34-30
SECTION 30, T11S, R23E, S.L.B.&M.
684' FSL 2029' FEL



TOPOGRAPHIC
 MAP " B "
 SCALE: 1" = 2000'
 DATE: 9-27-94 C.B.T.



CONSOLIDATED OIL & GAS, INC.
 FEDERAL #34-30
 SECTION 30, T11S, R23E, S.L.B.&M.
 684' FSL 2029' FEL



*Proposed Location:
FEDERAL #34-30*

HONOLULU ETHAL
#1 BITTER CREEK

R 22 E
R 23 E

T 11 S
T 12 S

LEGEND:

- ⊙ = Water Wells
- = Abandoned Wells
- = Temporarily Abandoned Wells
- ⊙ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- = Shut-in Wells



CONSOLIDATED OIL & GAS INC.

FEDERAL #34-30
SECTION 30, T11S, R23E, S.L.B.&M.
T O P O M A P " C "

DATE: 9-27-94 C.B.T.

CONSOLIDATED OIL & GAS, INC.

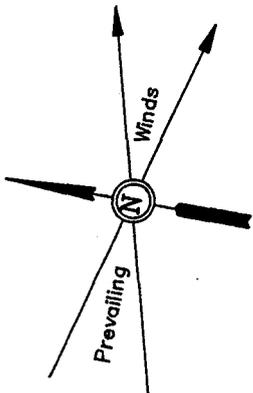
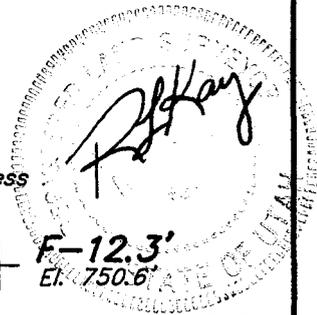
LOCATION LAYOUT FOR

FEDERAL #34-30
SECTION 30, T11S, R23E, S.L.B.&M.

684' FSL 2029' FEL

Topsail Stockpile

Proposed Access Road



SCALE: 1" = 50'
DATE: 9-27-94
Drawn By: D.J.S.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Approx. Top of Cut Slope

El. 776.1'
C-23.2'
(btm. pit)

C-1.8'
El. 764.7'

C-0.9'
El. 763.8'

F-5.1'
El. 757.8'

El. 782.0'
C-29.1'
(btm. pit)

El. 765.9'
C-3.0'

F-3.6'
El. 759.3'

Reserve Pit Backfill & Spoils Stockpile

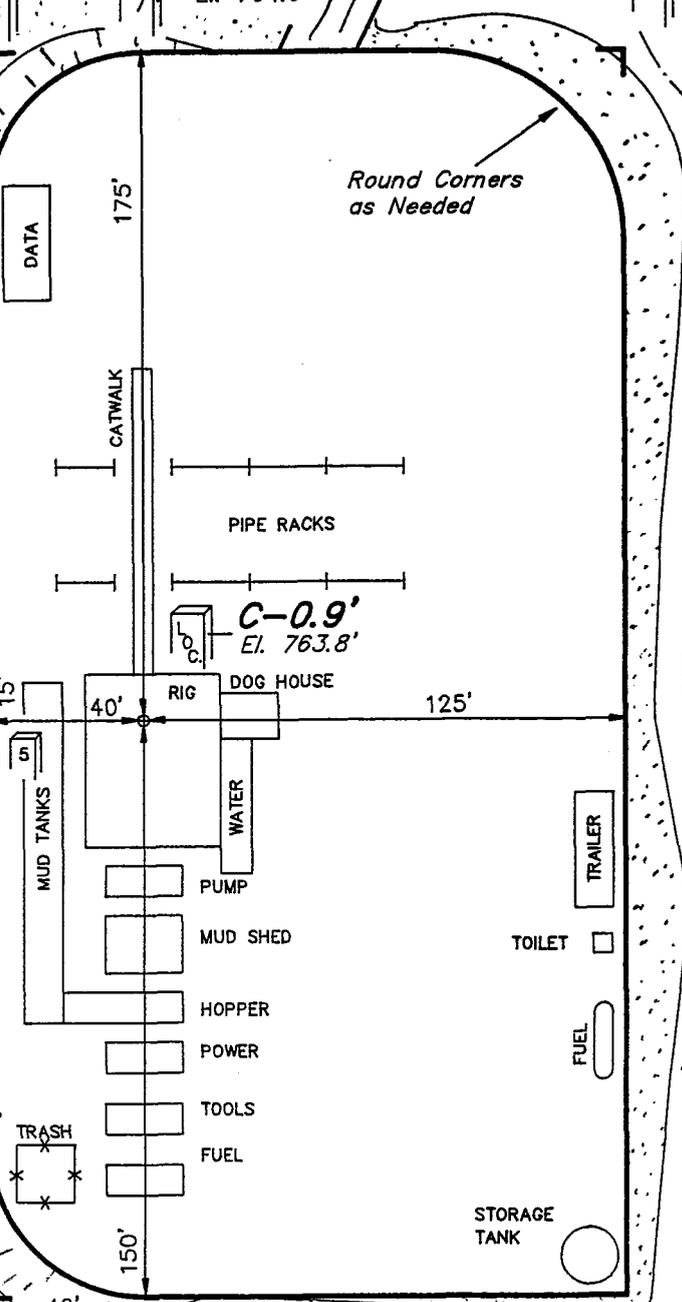
El. 769.9'
C-7.0'

C-2.0'
El. 764.9'

Sta. 3+25

Exist. Drainage

Round Corners as Needed



Sta. 1+50

Approx. Toe of Fill Slope

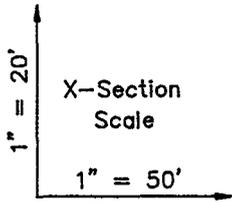
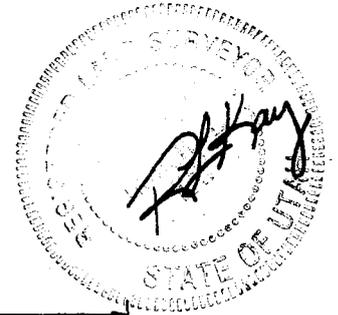
Sta. 0+00

Elev. Ungraded Ground at Location Stake = 5763.8'
Elev. Graded Ground at Location Stake = 5762.9'

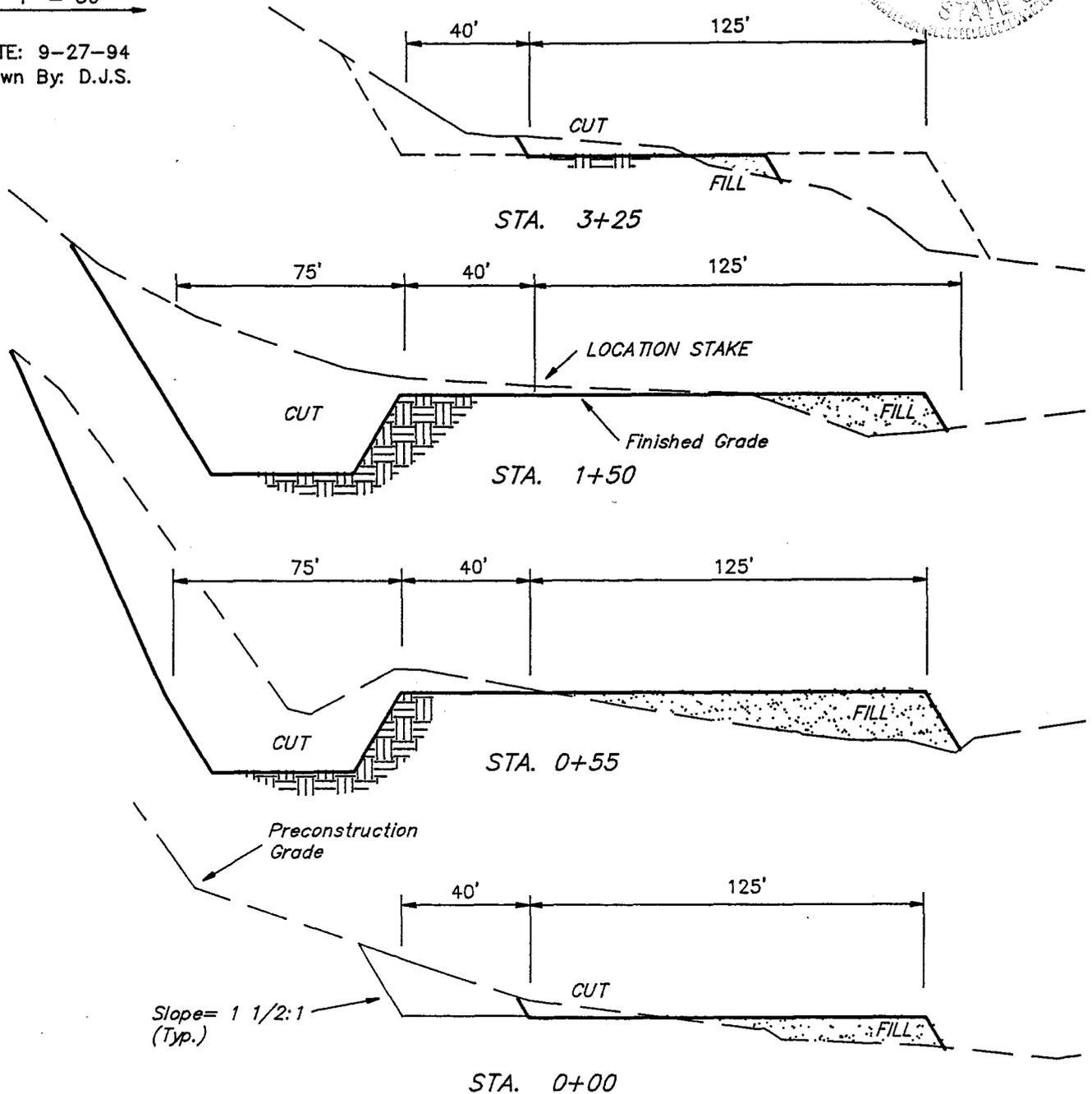
CONSOLIDATED OIL & GAS, INC.

TYPICAL CROSS SECTIONS FOR

FEDERAL #34-30
SECTION 30, T11S, R23E, S.L.B.&M.
684' FSL 2029' FEL



DATE: 9-27-94
Drawn By: D.J.S.



APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,160 Cu. Yds.
Remaining Location	=	7,400 Cu. Yds.
TOTAL CUT	=	8,560 CU.YDS.
FILL	=	5,860 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	2,390 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,390 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

There are no federal stipulations at this time.

Consolidated Oil & Gas, Inc., Federal #34-30
Well Pad and Access, Section 30,
T11S, R23E, Uintah County, Utah

Prepared by,
Carl Späth, Ph.D.
Metcalf Archaeological Consultants, Inc.
Eagle, Colorado

Prepared for,
Uintah Engineering and Land Surveying
Vernal, Utah

Utah Project # U-94-mm-568(b)
BLM Permit #94-UT-54945
(expires 5/31/95)

October 1994

INTRODUCTION

Metcalf Archaeological Consultants, Inc. (MAC), conducted a Class III cultural resource inventory of the Consolidated Oil & Gas, Inc., Federal #34-30 proposed well pad, and access road, Uintah County, Utah. A 10 acre block centered on the staked well location (684' FSL, 2029' FEL) was surveyed, and a total of 2,800 feet of 100 foot wide corridor (ca. 6.4 acres) was surveyed for the proposed access corridor outside the 10 acre block. The area was surveyed by pedestrian transects spaced not more than 20 meters apart. The proposed well pad is located in the SE $\frac{1}{4}$ of Section 30, T11S, R23E, Uintah County, Utah (Figure 1). Access to the well pad will be from an existing improved road in the NW $\frac{1}{4}$ of Section 31, and will entail the improvement of approximately 0.6 miles of existing two-track. The total acreage covered for this project equaled approximately 16.4 acres.

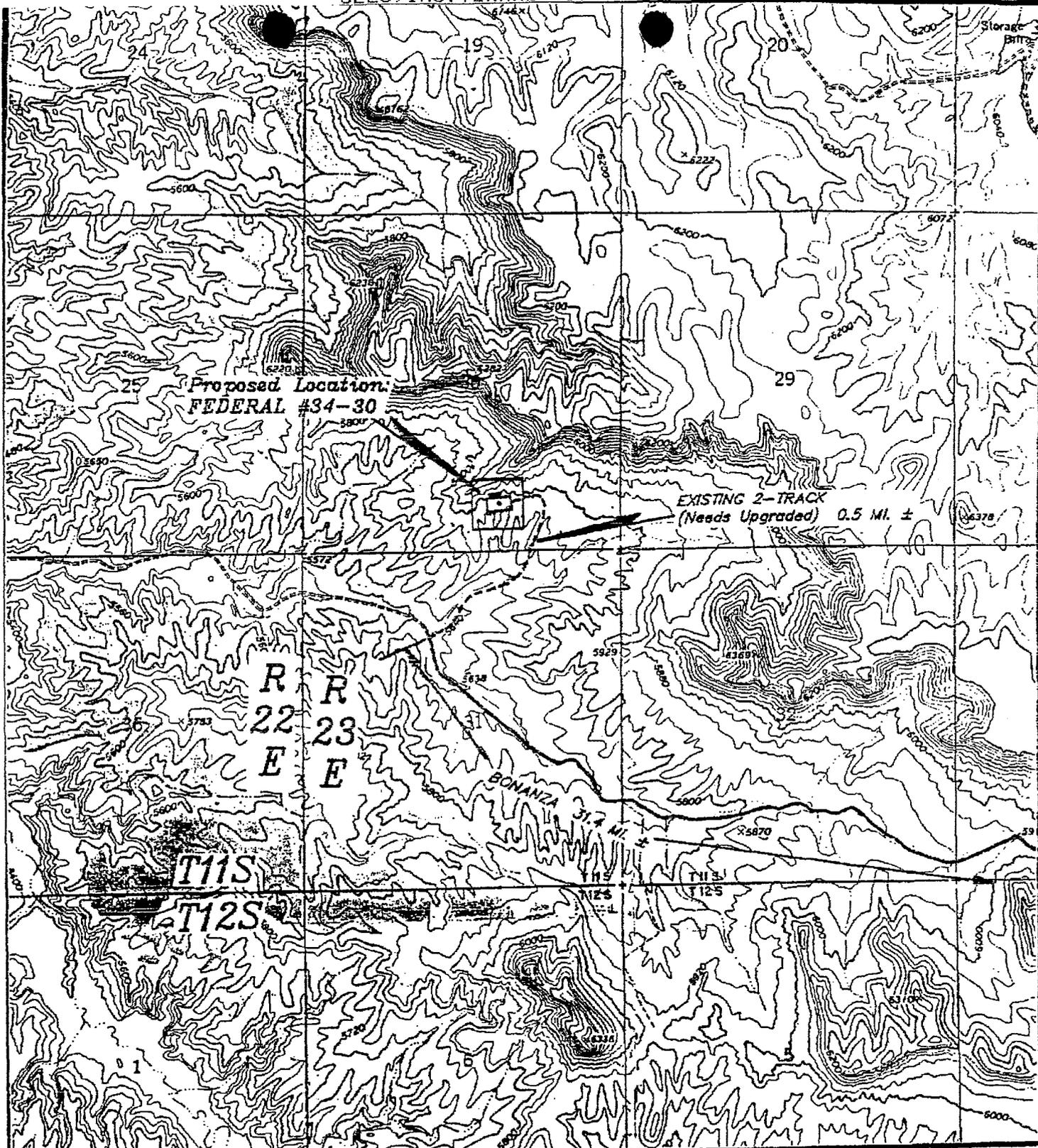
This project is located on property administered by the Bureau of Land Management, Vernal District. The survey was conducted on 26 September 1994 by Kelly J. Pool under BLM permit #94-UT-54945 which expires on 5/31/95. All field notes and maps are on file at the MAC office in Eagle, Colorado.

STATEMENT OF OBJECTIVES

Following the mandated policies implementing the National Historic Preservation Act (NHPA), as amended, this project was inventoried to locate any cultural resources within the potential area of effect. Any discovered cultural resources were to be evaluated for eligibility to the National Register of Historic Places (NRHP). To be eligible for the National Register, the resource must retain essential aspects of integrity and meet one or more of the Criteria for Evaluation (36 CFR §60.4). For archaeological resources, eligibility is typically recommended under Criterion d, on the basis of the information potential of surface artifacts and features, and intact sub-surface cultural deposits. Historical resources may be evaluated under any of the four Criteria on the basis of information potential or significant historic associations.

ENVIRONMENT

This project is located at the north edge of the East Tavaputs Plateau. This is an area of dissected sandstone ridges and canyons south of the Uintah Basin. The well pad location is on a structural bench at the foot of a sandstone ridge. South of the pad area, the bench is dissected by several steep drainage cuts. The access goes northeastward up a wide drainage bottom, then cuts westward across the base of the slope to the pad location. The terrain around the project area is rolling sandstone ridges cut by numerous deeply incised canyons. Soils are thin, residual silty sands with numerous sandstone slabs on the sandstone ridges, and heavily scoured residual and colluvial cobbles along the drainages. Local bedrock is tabular sandstone of the Green River Formation (Hintze 1980). Local vegetation is predominantly low-growing sagebrush, creosote, piñon, juniper, and cactus on the slopes above the drainage, with rabbitbrush, and sparse grasses on the pad area.



Proposed Location:
FEDERAL #34-30

EXISTING 2-TRACK
 (Needs Upgraded) 0.5 MI. ±

R R
 22 23
 E E

T11S
 T12S

BONANZA
 31.2 MI. ±

Storage Basin

USGS Buck Camp Canyon, 7.5', 1987

**TOPOGRAPHIC
 MAP "B"**

SCALE: 1" = 2000'
 DATE: 9-27-94 C.B.T.



CONSOLIDATED OIL & GAS, INC.

FEDERAL #34-30
 SECTION 30, T11S, R23E, S.L.B.&M.
 684' FSL 2029' FEL

Vegetation cover ranged from 25-50%. Surface visibility ranged from excellent to very good.

FILE SEARCH

A files search was conducted through the Utah State Historical Division on 21 September 1994. The cultural resource files of the BLM, Vernal District were also consulted. The files searches indicated that no previous formally reported cultural resource investigations have been conducted in the vicinity of the project, and that no known cultural resources are on record.

FIELD METHODS

The 10 acre area surrounding the well pad centerstake was surveyed by a series of parallel pedestrian transects walked at approximately 15-20 meter intervals. The portion of the access corridor that extends outside the 10 acre survey block was inspected using parallel pedestrian transects on each side of the staked centerline. Each side of the centerline received total coverage amounting to 15 m (50 feet), for a total of 30 m (100 feet) survey corridor width. Special attention was paid to areas of enhanced subsurface visibility, such as eroded areas, rodent backdirt piles, road cuts and animal trails. However, much of the survey area consisted of exposed bedrock or reworked cobble gravel colluvium.

If cultural material was located, the area was examined closely until all surface manifestations had been identified and the resource adequately defined. Appropriate IMACS forms and other documentation were then completed, including plotting the resource on the proper USGS quadrangle map. Sketch maps were prepared using a Brunton Pocket Transit and pacing for distances. Black and white photographs were taken of all the sites. Datums are white PVC pipe with a metal site tag embossed with the temporary site number.

RESULTS AND RECOMMENDATIONS

The proposed well pad location is on a sandstone structural bench and the access corridor ascends a side canyon from an improved road along a canyon floor. The bedrock ridge areas and colluvial slopes are largely barren, with few pockets of soil accumulation, and the drainage bottoms are scoured and reworked by high energy seasonal runoff. No cultural resources were found in the study area. The proposed undertaking as staked will not affect any significant cultural resources, and cultural resource clearance is recommended.

REFERENCES CITED

Hintze, L. F.
1980 *Geologic Map of Utah*. Utah Geologic and Mineral Survey, Salt Lake City.

A Wastewater Permit will be filed with the Uintah Basin District Health Department once a rig has been selected.



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/17/94

API NO. ASSIGNED: 43-047-32558

WELL NAME: FEDERAL 34-30
OPERATOR: CONSOLIDATED OIL & GAS (N0250)

PROPOSED LOCATION:
SWSE 30 - T11S - R23E
SURFACE: 0684-FSL-2029-FEL
BOTTOM: 0684-FSL-2029-FEL
UINTAH COUNTY
WILDCAT FIELD (001)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
LEASE NUMBER: UTU-66410

PROPOSED PRODUCING FORMATION: WSMVD

RECEIVED AND/OR REVIEWED:

Y Plat
 ___ Bond: Federal [State [] Fee []
 (Number 62-0130-11184-94-1)
N Potash (Y/N)
N Oil shale (Y/N)
 ___ Water permit
 (Number BY SUNDRY NOTICE)
N RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____
 R649-3-2. General.
 ___ R649-3-3. Exception.
 ___ Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: WATER PERMIT BY SUNDRY PRIOR TO SPUD.

STIPULATIONS: _____

CONFIDENTIAL
PERIOD
EXPIRES
ON 3-22-96

CONSOLIDATED OIL & GAS
FEDERAL 34-30
SEC. 30, 11S, 23E, UINTAH COUNTY



STATE OF UTAH

Operator: CONSOLIDATED OIL & GAS Well Name: FEDERAL 34-30
Project ID: 43-047-32558 Location: SEC. 30 - T11S - R23E

Design Parameters:

Mud weight (9.00 ppg) : 0.468 psi/ft
 Shut in surface pressure : 2892 psi
 Internal gradient (burst) : 0.071 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using buoyed weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost		
1	7,300	5.500	17.00	K-55	LT&C	7,300	4.767		
	Collapse			Burst	Min Int	Yield	Tension		
	Load (psi)	Strgth (psi)	S.F.	Load (psi)	Strgth (psi)	S.F.	Load (kips)	Strgth (kips)	S.F.
1	3413	4910	1.439	3413	5320	1.56	107.02	272	2.54 J

Prepared by : FRM, Salt Lake City, UT
 Date : 10-31-1994
 Remarks :

Minimum segment length for the 7,300 foot well is 1,000 feet.
 SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 111°F (Surface 74°F , BHT 147°F & temp. gradient 1.000°/100 ft.)
 The mud gradient and bottom hole pressures (for burst) are 0.468 psi/ft and 3,413 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser. Costs for this design are based on a 1987 pricing model. (Version 1.06)



OVERNITE DELIVERY

October 18, 1994

Bureau of Land Management
170 S. 500 E.
Vernal, UT 84078

Attn: Wayne Bankert

Re: Consolidated Oil & Gas, Inc.
Federal #12-11, #34-30 & #22-22
Uintah County, Utah
Lease No. UTU-66422

Dear Wayne,

As per our telephone conversation of this morning, I am enclosing three copies each of the revised Form 3160-3 and Page 5 of the Drilling Program for the subject wells.

As we discussed, the surface casing will be 8-5/8", 24# (rather than 36# which was previously submitted).

Please also be advised that a copy of the bond will be faxed to your office once it is received from Consolidated's surety company.

If you should need anything else, please don't hesitate to call. Thanks for all your help in getting the Federal #12-11 approved. I really appreciate your efforts!

Sincerely,

PERMITCO INC.

A handwritten signature in cursive script, appearing to read "Lisa L. Smith".

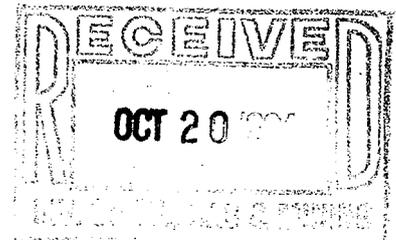
Lisa L. Smith
Consultant for:
Consolidated Oil & Gas, Inc.

Enc.

cc: Consolidated Oil & Gas, Inc. - Denver, CO
Dave Koval

Utah Div. of Oil Gas & Mining

Permitco Incorporated
A Petroleum Permitting Company



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.
UTU-66410

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

1a. TYPE OF WORK **DRILL** **DEEPEN** **PLUG BACK**
1b. TYPE OF WELL
OIL WELL **GAS** WELL **OTHER**
SINGLE ZONE **MULTIPLE** ZONE

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Federal

2. NAME OF OPERATOR **303/893-1225 410-17th Street, Suite 2300**
CONSOLIDATED OIL & GAS, INC. Denver, CO 80202

9. WELL NO.
#34-30

3. ADDRESS OF OPERATOR **303/452-8888 13585 Jackson Drive**
PERMITCO INC. - Agent Denver, CO 80241

10. FIELD AND POOL OR WILDCAT
Wildcat

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At Surface **684' FSL and 2029' FEL**
At proposed Prod. Zone **SW SE Sec. 30, T11S - R23E**

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 30, T11S - R23E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

31.4 miles south of Bonanza, UT

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

2029'

16. NO. OF ACRES IN LEASE

1212.60

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

7300'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5764' GR

22. APPROX. DATE WORK WILL START*

Upon approval of this application

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	250'	+/- 188 sx 25:75 Poz. Circ to surf.
7-7/8"	5-1/2"	17#	7,300'	713 sx or suffic to cover zones

of interest.

Consolidated Oil & Gas, Inc. proposes to drill a well to 7300' to test the Mesa Verde and Wasatch formations. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See Onshore Order No. 1 attached.

CONFIDENTIAL - TIGHT HOLE

Please be advised that Consolidated Oil & Gas, Inc. is considered to be the Operator of the above mentioned well. Consolidated Oil & Gas, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Statewide Bond No. 52-0130-11184-94-1. The principal is Consolidated Oil & Gas, Inc. via surety consent as provided for in 43 CFR 3104.2.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Gene G. Smith*

Consultant for:
TITLE **Consolidated Oil & Gas**

DATE **10/14/94**

(This space for Federal or State office use)

PERMIT NO. **43-047-32558**

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Division of Oil, Gas & Mining

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

OCT 20
RECEIVED

- i. Surface casing shall have centralizers on every fourth joint of casing starting with the shoe joint and up to the bottom of the cellar.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

m. The proposed casing program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>	<u>New or Used</u>
Surface	0-250'	12-1/4"	8-5/8"	24#	J-55	ST&C	New*
Produc.	0-7300'	7-7/8"	5-1/2"	17#	K-55	LT&C	New*

* If used casing is specified it will meet or exceed API standards for new casing.

- n. Casing design subject to revision based on geologic conditions encountered.





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

October 31, 1994

Consolidated Oil & Gas, Inc.
410-17th Street, Suite 2300
Denver, Colorado 80202

Re: Federal #34-30 Well, 684' FSL, 2029' FEL, SW SE, Sec. 30, T. 11 S., R. 23 E.,
Uintah County, Utah

Gentlemen:

Pursuant to Utah Admin. R. 649-3-2, Location and Siting of Wells and Utah Admin. R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules.
2. Notification to the Division within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

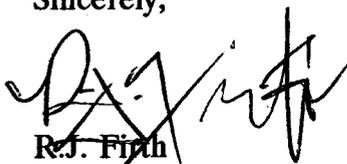


Page 2
Consolidated Oil & Gas Inc.
Federal #34-30 Well
October 31, 1994

6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or K. Michael Hebertson, Reclamation Specialist, (Home) (801)269-9212.

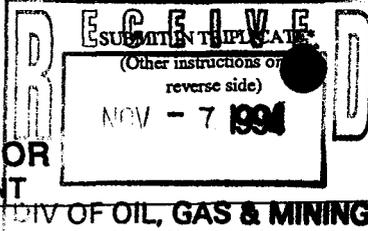
This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32558.

Sincerely,



R.J. Firth
Associate Director

ldc
Enclosures
cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office
WO11



Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

DIV OF OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-66410
1b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR CONSOLIDATED OIL & GAS, INC.		7. UNIT AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR PERMITCO INC. - Agent		8. FARM OR LEASE NAME Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface: 684' FSL and 2029' FEL At proposed Prod. Zone: SW SE Sec. 30, T11S - R23E		9. WELL NO. #34-30
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 31.4 miles south of Bonanza, UT		10. FIELD AND POOL OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 2029'	16. NO. OF ACRES IN LEASE 1212.60	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T11S - R23E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. None	19. PROPOSED DEPTH 7300'	12. COUNTY OR PARISH Uintah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5764' GR	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
20. ROTARY OR CABLE TOOLS Rotary		
22. APPROX. DATE WORK WILL START* Upon approval of this application		
23. PROPOSED CASING AND CEMENTING PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT
12-1/4"	8-5/8"	24#
7-7/8"	5-1/2"	17#
SETTING DEPTH	QUANTITY OF CEMENT	
250'	+/- 188 sx 25:75 Poz. Circ to surf.	
7,300'	713 sx or suffic to cover zones of interest.	

Consolidated Oil & Gas, Inc. proposes to drill a well to 7300' to test the Mesa Verde and Wasatch formations. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

CONFIDENTIAL - TIGHT HOLE

See Onshore Order No. 1 attached.

Please be advised that Consolidated Oil & Gas, Inc. is considered to be the Operator of the above mentioned well. Consolidated Oil & Gas, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Statewide Bond No. 52-0130-11184-94-1. The principal is Consolidated Oil & Gas, Inc. via surety consent as provided for in 43 CFR 3104.2.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Dean G. Smith* TITLE Consultant for: Consolidated Oil & Gas DATE 10/14/94

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY *Sharon J. Johnson* TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE NOV 01 1994

CONDITIONS OF APPROVAL, IF ANY:

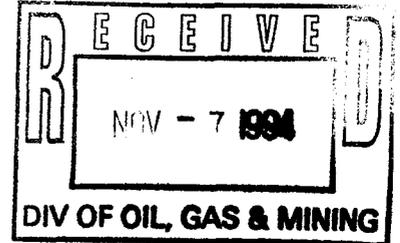
cc: Utah Division of Oil, Gas & Mining

NOTICE OF APPROVAL
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL



Company/Operator: Consolidated Oil and Gas, Inc.

Well Name & Number: Federal 34-30

API Number: 43-047-32558

Lease Number: U-66410

Location: SWSE Sec. 30 T.11S R. 23E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany Oil Shale, identified at ± 840 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to ± 640 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

6. Notifications of Operations

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

In the event after-hours approvals are necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

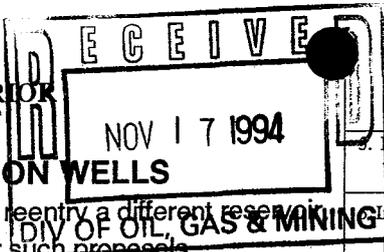
- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PLAN OF OPERATION
Conditions of Approval (COAs)

Additional Surface Conditions of Approval

In order to protect nesting raptors, no construction or drilling will be allowed from April 1 to July 15.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals.

Permit Designation and Serial No.
UTU-66410
Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator **303/893-1225 410-17th Street, Suite 2300**
Consolidated Oil & Gas, Inc. Denver, CO 80202

3. Address and Telephone No. **303/452-8888 13585 Jackson Drive**
PERMITCO INC. - Agent Denver, CO 80241

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
684' FSL and 2029' FEL
SW SE Sec. 30, T11S - R23E

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Federal #34-30

9. API Well No.
43-047-32558

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State

Uintah Co., Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Water Source</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that the water source for the above mentioned well has been changed. The new water source will be the Underground Water (Well) operated by A-1 Tank Rental & Brine Service. The well is located E. 400 ft. North 200 ft. from the S1/4 Cor. of Section 32, T4S - R3E in Ouray.

The permit number is 43-8496. A copy is attached.

cc: 3 - BLM - Vernal, UT
1 - Consolidated Oil & Gas, Inc. - Denver, CO
1 - Div. of Oil, Gas & Mining - SLC, UT

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Consultant for:

Signed _____

Title **Consolidated Oil & Gas, Inc.**

Date **11/15/94**

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FOR RECORD ONLY

APPLICATION TO APPROPRIATE WATER
STATE OF UTAH

43-8496

Please give this to Susan Smith

NOTE:--The information on this following form should be free from explanatory matter, but when necessary, a complete supplementary statement should be filed on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation Domestic Stockwatering Municipal Power Mining Other Uses

2. The name of the applicant is A-1 Tank Rental & Brine Service

3. The Post Office address of the applicant is P. O. Box 1167, Vernal, Utah 84078

4. The quantity of water to be appropriated .015 second-feet and/or _____ acre-feet

5. The water is to be used for Other from Jan. 1 to Dec. 31

(Major Purpose) (Month) (Day) (Month) (Day)
other use period _____ from _____ to _____
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from _____ to _____
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is _____ (Leave blank)

7. The direct source of supply is Underground Water (Well)
(Name of stream or other source)

which is tributary to _____, tributary to _____

*Note.--Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces designate the stream channel to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channel. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Uintah County, situated at a point East 400 ft. North 200 ft. from S $\frac{1}{2}$ Cor. Sec. 32, T4S, R3E, USB&M
(in Survey)

*Note.--The point of diversion must be located definitely by course and distance or by giving the distance north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of a 6-in. well 40 to 100 ft. deep

10. If water is to be stored, give capacity of reservoir in acre-feet _____ height of dam _____
area inundated in acres _____ legal subdivision of area inundated _____

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

_____ Total _____ Acres

12. Is the land owned by the applicant? Yes X No _____ If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes _____ No X
If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity. _____

15. If application is for mining, the water will be used in _____ Mining District at the _____ mine, where the following ores are mined _____

16. If application is for stockwatering purposes, number and kind of stock watered _____

17. If application is for domestic purposes, number of persons _____, or families _____

18. If application is for municipal purposes, name of municipality _____

19. If application is for other uses, include general description of proposed uses Making Brine Drilling fluid for drilling oil and gas wells

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 1+ to 19, incl. SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 32, T4S, R3E, USB&M

21. The use of water as set forth in this application will consume .015 second-feet and/or acre-feet of water and None second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: _____

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: CONSOLIDATED OIL/GAS

WELL NAME: FEDERAL 34-30

API NO. 43-047-32558

Section 30 Township 11S Range 23E County UINTAH

Drilling Contractor EXETER

Rig # 3

SPUDDED: Date 11/20/94

Time _____

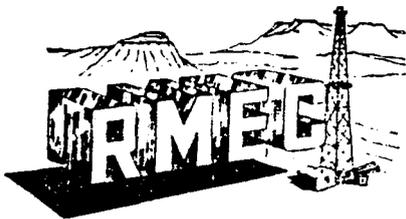
How DRY HOLE

Drilling will commence _____

Reported by JIM JACKSON

Telephone # _____

Date 11/17/94 SIGNED FRM



ROCKY MOUNTAIN GEO-ENGINEERING CO.

WELL SITE GEOLOGY - MUD LOGGING - ANALYTICAL LABORATORY SERVICES

2450 INDUSTRIAL BLVD

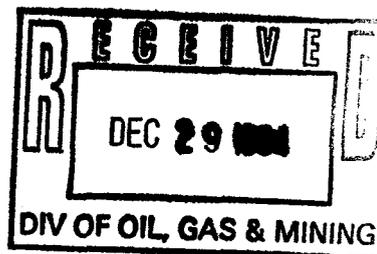
PHONE (303) 243-1044

GRAND JUNCTION, COLORADO 81505

CONFIDENTIAL

December 22, 1994

Attn: Mr. Ed Dolly
Consolidated Oil & Gas Inc.
410 17th St., Ste. 2300
Denver, CO 80202



Re: Federal #34-30
Sec. 30, T11S, R23E
Uintah County, UT
43 047 32558

Dear Mr. Dolly:

Enclosed are the final logs for the above reference well.

We appreciated the opportunity to be of service to you and look forward to working with you again in the near future.

If you have further questions, please feel free to call.

Sincerely,

MUD LOGS

Bill Nagel
Senior Geologist

BN/dn

Enc. 5 Final Computer Colored Logs

cc 2 Final Computer Colored Logs; Yates Pet. Corp; M. Mauritsen; Artesia, NM
2 Final Computer Colored Logs; BLM; Vernal Office; Vernal UT
2 Final Computer Colored Logs; Petrostar Energy; G. Howard; Traverse City, MI
1 Final Computer Colored Log; State of UT; R. Firth; Salt Lake City, UT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JAN - 5 1995
DIVISION OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

5. Lease Designation and Serial No. **UTU-66410**

6. If Indian, Allottee or Tribe Name **N/A**

7. If Unit or CA, Agreement Designation **N/A**

8. Well Name and No. **Federal #34-30**

9. API Well No. **43-047-32558**

10. Field and Pool, or Exploratory Area **Wildcat**

11. County or Parish, State **Uintah Co., Utah**

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **303/893-1225 410-17th Street, Suite 2300**
Consolidated Oil & Gas, Inc. Denver, CO 80202

3. Address and Telephone No. **303/452-8888 13585 Jackson Drive**
PERMITCO INC. - Agent Denver, CO 80241

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
684' FSL and 2029' FEL
SW SE Sec. 30, T11S - R23E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Drilling Summary
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud w/Bill Jr. Rat Hole Drlg. on 11/18/94. Drl 12-1/4" hole to 386' GL. Ran 9 jts - 386' of 9-5/8", 40#, K-55, ST&C new csg. Cmt. by Dowell w/200 sx C.I. "G" (15.8 ppg). Circ to surf. Plug dn & N.U. Braden head 11/21/94.

R.U. Circle L Rig #18 and drl out from under surf. 11/27/94. NU BOP "stack" & test to 3000 psi. CK BOP stack operation daily w/rig. On 12/14/94 - ck blind rams & pipe rams.

Drl w/air 400' to 4569'. Mud up @ 4569' on 12/7/94. Mud up w/LSND KCL Poly mud. Drl w/mud to T.D.

Reached T.D. 6831' KB on 12/16/94. Log w/Schlumberger FDC/CNL/GR. Ran 170 joints 5-1/2", K-55, LT & C "used" white ba wall loss) csg. set @ 6831' K.B.

Cmt. w/Dowell - 500 gal mud flush, 50 sx C.I. "G" (10 ppg), 440 sx Hilift G, 399 sx RFC cmt. Displace w/KCL wtr. Float held. Released pressure & set csg. in slips. ND BOP stack & NU tubing head. Rig released 12/18/94.

See Drilling Report Attached.

cc: **3 - BLM - Vernal, Utah**
2 - Utah Div. of Oil, & Gas Mining - SLC, UT
2 - Consolidated Oil & Gas, Inc. - Denver, CO

14. I hereby certify that the foregoing is true and correct

Signed *Gene L. Smith* Title Consultant for: Consolidated Oil & Gas, Inc. Date 12/28/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

CONSOLIDATED OIL & GAS, INC.
410 17TH STREET SUITE 2300
DENVER, CO 80202
(303) 893-1225 Office
(303) 893-0946 Fax

CHRONOLOGICAL ACTIVITY REPORT

UTAH

Uintah County

DRILLING

WELL: Federal #34-30
LOCATION: SW SE Sec 30-T11S-R23E
FIELD:
OPERATOR: Consolidated Oil & Gas, Inc.
Objective: Drill & complete a Mesa Verde well.

GL:
Projected TD: 7,295'

12/15/94 PTD 6,324', made 340' in last 24 hrs. MW 9.3, Vis 37, WL 12.8, pH 9.0. Surv @ 5,958' 1-3/4 deg. Present Operation - Drlg. Operation last 24 hr - Drlid, surv & serv rig.
DC: \$ 8,362
CC: \$298,239

12/16/94 PTD 6,695', made 371' in last 24 hrs. MW 9.7, Vis 38, WL 11.6, pH 9. Present Operation - Drlg. Operation last 24 hr - Drlid, rig serv.
DC: \$ 11,889
CC: \$310,128

12/17/94 PTD 6,831', made 136' in last 24 hrs. Present Operation - Log'g w/Schlumberger. Operation last 24 hrs - Drlid, reached TD 6 PM on 12/16/94. C&C hole for logs. SLM, TOOH from TD. RU Schlumberger & start log'g. First log on btm @ 3:15 AM on 12/17/94.
DC: \$ 8,526
CC: \$318,654

12/18/94 TD 6,831'. Present Operation - Cmt csg. Operation last 24 hrs - Fin log'g. RD Schlumberger. TIH, C&C hole, TOOH & LD DP & collars. Run 170 jts 5-1/2" K-55 csg (6850.13'), set @ 6,831' KB. RU Dowell, circ out gas. Start cmt'g csg.
DC: \$ 59,572
CC: \$378,226

12/19/94 TD 6,831'. Present Operation - Move off rig. Operation last 24 hrs - Fin cmt 5-1/2" csg. Flush w/10 bbls H2O + 20 bbls 50 sxs CI "G" 10# cmt lead w/ 440 sxs Hilift "G" + D20 gel + 1% D79 extender + .25% D112 fac + 5% D44 salt + .22 D46 anti foamer + .25#/sx D29 cello flakes, 11.0 #/gal, yield 3.91, 306 bbls in slurry. Tailed w/399 sxs RFC 5#/sx D42, 14.2#/gal, yield 1.66, 118 bbls in slurry. Disp w/158 bbls KCL. Fin disp 1900 psi, bump plug w/2,500 psi. Float held OK. ND BOP's, set slips 90,000#, cut off csg. Cln mud tanks. RELEASED RIG 2:30 PM on 12/18/94. TEMP DROPPED FROM REPORT PENDING COMPLETION ACTIVITY.
DC: \$ 23,739
CC: \$401,960

CONSOLIDATED OIL & GAS, INC.
410 17TH STREET SUITE 2300
DENVER, CO 80202
(303) 893-1225 Office
(303) 893-0946 Fax

CHRONOLOGICAL ACTIVITY REPORT

DRILLING

UTAH

Uintah County

WELL: Federal #34-30 GL:
LOCATION: SW SE Sec 30-T11S-R23E Projected TD: 7,295'
FIELD:
OPERATOR: Consolidated Oil & Gas, Inc.
Objective: Drill & complete a Mesa Verde well.

11/19/94 FIRST REPORT. SPURRED w/rathole rig on 11/18/94 @ 2 PM. Drl'd 12/14" hole to 100.

11/20/94 Drl'd 12/1-4" hole to 340'

11/21/94 Drl'd 12'1/4" hole to 386'. Ran 9 jts of 9/58" 40# K-55 ST&C csg. Landed @ 386' GMD. Cmt'd w/220
sxs CI "G" w/2% CaCl₂, 1/4#/sx Cello seal, mix'd @ 15.8 ppg. Pmp'd 5 BW, 6 bbls gel'd wtr, cmt
& drop top plug. Disp w/26 BW. Bump'd plug w/700 psi. 13 bbls cmt to surf. Full returns. Float
did not hole. SI. PD @ 6:46 PM on 11/21/94.
CC: \$18,600

11/22/94 Drl'd rathole & mousehole for Circle L Rig #18. Plan to In pit & install WH this AM.
CC: \$22,200

11/23/94 MI Circle L rig #18.

11/24/94 MI Circle L. Rig #18.

11/25/94 SD for Holiday.

11/26-27/94 MI Circle L. Rig #18.

11/28/94 PTD 419', made 419' in last 24 hrs. MW 8.3, Vis 27. Present Operation - Drlg. Operation last 24 hrs
- NU BOPs, Tst BOP, pipe rams, blind rams, manifold, chks, kill In to 3000 psi - OK. Hydril csg to
1500 psi - OK. HU chk & flare Ins. PU Bit #1, DC's & tag'd cmt @ 328'. Drl cmt, float shoe to 400',
surv. Drlg.
DC: \$32,284
CC: \$78,844

11/29/94 PTD 1,193'. MW 8.4, Vis 27. Surv @ 974' 1 deg. Present Operation - Drlg. Operation last 24 hrs -
Drl'd & surv.
DC: \$ 24,450
CC: \$103,294

11/30/94 PTD 2,376', made 1,201' in last 24 hrs. MW 8.3+, Vis 27. Surv @ 1,498' 1 deg, @ 2,022' 1-1/2 deg.
Present Operation - Drlg. Operation last 24 hrs - Drl to 1,449', rig serv, MU rot hd rubber. Drl & surv.
BBG 30-40 uns, Conn Gas 200 uns.
DC: \$ 9,428
CC: \$112,722

12/01/94 PTD 3,090', made 714' in last 24 hrs. MW 8.4, Vis 27. Surv @ 2,516' 2 deg, @ 3,005' 1-1/2 deg.
Present Operation - Drlg. Operation last 24 hrs - Drl'd & surv, rig serv, work pipe rams & hydril.
Repair hydril & hydraulic Ins. Drl.
DC: \$ 20,233
CC: \$132,955

12/02/94 PTD 3,230', made 140' in last 24 hrs. Present Operation - Repairing light plant, circ @ reduced rate.
Operation last 24 hrs - Built pond for reserve pit leak. Hole taking fl @ 9 BPH. Note - will have
detailed report tomorrow.
DC: \$ Not reported.
CC: \$132,955

12/02/94 PTD 3,230', made 140' in last 24 hrs. Present Operation - WO Generator (light plant). Operation last
24 hrs - Drl'd, work on light plant, WO new light plant. Circ & rotate & work'g pipe @ 3,190'.
DC: \$ 9,650
CC: \$142,605

12/03/94 PTD 3,230', made 0' in last 24 hrs. Present Operation - Circ btms up, prep to drl. Operation last 24
hrs - WO light plant. Change out light plant. Rig repair (4:00 mix dye in mud system). Circ dye
thruout mud system. LD 1 jt DP. POOH for bit. Work blind rams, LD mud motor, shock sub & 1 DC.
RIH 7 stds DP op ended to 630'. Mix & pmp 40 bbls Hi Vis LCM pill across csg shoe. POOH 7 stds
DP. PU bit #3, mud motor, shock sub & DC. RIH w/drlg assy to 3,160'.
DC: \$ 20,970
CC: \$163,565

CONSOLIDATED OIL & GAS, INC.
410 17TH STREET SUITE 2300
DENVER, CO 80202
(303) 893-1225 Office
(303) 893-0946 Fax

CHRONOLOGICAL ACTIVITY REPORT

DRILLING

UTAH

Uintah County

WELL: Federal #34-30 GL:
LOCATION: SW SE Sec 30-T11S-R23E Projected TD: 7,295'
FIELD:
OPERATOR: Consolidated Oil & Gas, Inc.
Objective: Drill & complete a Mesa Verde well.

- 12/04/94 PTD 3,629', made 399' in last 24 hrs. Present Operation - Circ @ 3,202'. W&R 30' to btm. Drlid, repair sh shaker, work BOP, pkr & annular. Drlid to 3,402', circ, work on & cond mud in surf system, Drlid to 3,629', ck flow 3423-3480', 3506 & 3590'.
- 12/05/94 PTD 4,003', made 374' in last 24 hrs. Surv @ 3,650' 1 deg. Present Operation - Drlg. Operation last 24 hrs - Drlid to 3,652', circ, lost fl in mud tanks to reserve pit. Work on reserve pit pmp. Drl to 3,695', surv. Work BOP's, function pipe rams & hydril. Drlid to 3,879', work tite hole 3,879'-3,830', drlg.
DC: \$ 13,650
CC: \$186,650
- 12/06/94 PTD 4,404', made 401' in last 24 hrs. Surv @ 4,219' 1-3/4 deg. Present Operation - Drlg. Operation last 24 hrs - Drlid to 4,219', rig serv, work pipe rams & surv. Drlid to 4,281', remove rotating hd bushing & rubber. (Bearings went bad o rot. hd). Drlg.
DC: \$ 15,770
CC: \$202,430
- 12/07/94 PTD 4,569', made 165' in last 24 hrs. Present Operation - WO part for rotary table (mud up). Operation last 24 hrs - Drlid, serv rig. Piller bearing went out on rotary table. Removed bearing. WO parts to repair rotary table (mud up while WO repairs). Work BOP, pipe rams & ann. SPR 50 spm, 400 psi #1 pmp.
DC: \$ 14,730
CC: \$217,160
- 12/08/94 PTD 4,654', made 85' in last 24 hrs. MW 8.9 - 9.2, Vis 34, WL 15.2. Present Operation - Drlg. Operation last 24 hrs - WO rotary table repairs, rig serv, function tst pipe rams & hydril, BOP pit drl. WO & repair rotary table. W&R to btm. Drl.
DC: \$ 8,325
CC: \$225,485
- 12/09/94 PTD 4,729', made 75' in last 24 hrs. MW 9.0, Vis 36, WL 14.8. Present Operation - Drlg. Operation last 24 hrs - Drlid to 4696', circ for trip. SLM, TOO. Circ & ck gas @ 943', 60 uns. TOO, close blind rams, SLM 4695'. (Geograph 4676', corr +13'). ND rotating hd, chg out rotating hd's, NU flw ln. MU bit #4, RIH w/DC. PU 2 DC's. RIH, pmp out pond. TIH, wash 60' to btm, no fill. Drlg.
DC: \$ 15,055
CC: \$240,540
- 12/10/94 PTD 5,035', made 306' in last 24 hrs. MW 9.0, Vis 34, WL 16.8. Surv @ 4743' 1/2 deg. Present Operation - Drlg. Operation last 24 hrs - Drl to 4788', surv, rig serv. Drlg.
DC: \$ 7,803
CC: \$248,343
- 12/11/94 PTD 5,328', made 293' in last 24 hrs. MW 9.1+, Vis 43, 12.2. Drlid, rig serv, chg out wash pipe & pkg. Treat'g mud for bacteria contamination.
DC: \$ 7,986
CC: \$256,329
- 12/12/94 PTD 5,693', made 320' in last 24 hrs. MW 9.2, Vis 43, WL 12.4. Drlid, rig serv, ck pipe rams. Repair #1 pmp. Drlg.
DC: \$ 10,096
CC: \$266,335
- 12/13/94 PTD 5,789', made 96' in last 24 hrs. MW 9.4, Vis 44, WL 14.2, pH 7.
DC: \$ 14,159
CC: \$280,494
- 12/14/94 PTD 5,984', made 195' in last 24 hrs. MW 9.2+, Vis 36, WL 15, pH 7.5. TIH, W&R 90', 20' fill. Drl to 5,859', lost 300 psi, pmp flag, TOO. Hole in pipe, top jt #26 std. Kell up, ck press 1000 psi, TOO. No more holes, ck DC's & bit. Rig serv, work pipe & blind rams. TIH, drlg.
DC: \$ 9,383
CC: \$289,877

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

R E C E I V E D

JAN 23 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter by a different casing string
Use "APPLICATION FOR PERMIT -" for such proposals

6. Lease Designation and Serial No.
UTU-66410

7. Landman, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **303/893-1225 410-17th Street, Suite 2300**
Consolidated Oil & Gas, Inc. Denver, CO 80202

3. Address and Telephone No. **303/452-8888 13585 Jackson Drive**
PERMITCO INC. - Agent Denver, CO 80241

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
684' FSL and 2029' FEL
SW SE Sec. 30, T11S - R23E

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Federal #34-30

9. API Well No.
43-047-32558

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Status Report	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

W/O Completion Rig.

cc: **3 - BLM - Vernal, Utah**
2 - Utah Div. of Oil, & Gas Mining - SLC, UT
2 - Consolidated Oil & Gas, Inc. - Denver, CO

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title **Consolidated Oil & Gas, Inc.** Date **01/13/95**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

CONSOLIDATED OIL & GAS, INC.
 410 17TH STREET SUITE 2300
 DENVER, CO 80202
 (303) 893-1225 Office
 (303) 893-0946 Fax

CHRONOLOGICAL ACTIVITY REPORT

COMPLETION

UTAH Uintah County

WELL: Federal #34-30 GL:
 LOCATION: SW SE Sec 30-T116-R23E TD: 6,831'
 FIELD:
 OPERATOR: Consolidated Oil & Gas, Inc.
 Objective: Drill & complete a Mesa Verde well.

02/21/95

Present Operation - Well is SI pend'g flw tst. Operation last 24 hrs - On 2/20/95 AM, well had a v sli blo after flw'g on a full 2" ln over weekend. RIH w/2-3/8" 4.7# EUE 8rd J-55 prod tbg string as follows - 2-3/8" tbg disk, 1 jt, 3-1/16" Mtn. States profile nip, 126 jts tbg to surf. Tot tbg 127 jts. Tbg tail @ 4,189' KB. ND strip'g hd & land tbg in hd w/a 2-3/8" TC-1A hanger from Ingram Cactus. Lock in hanger. ND BOP's & install 5,000# tree. RD Western Oil Well Serv #22. Drop 1" x 2' long sucker rod dn tbg to shear disc & let fall to btm. Left well SI. No subs below or above hanger. SITP @ 4 PM on 2/20/95 275 psi. "F" profile nip @ 4,155' KB.
 DCC: \$ 4,535
 CCC: \$129,949
 CWC: \$532,200

02/22/95

Present Operation - SI. SITP 1,000 psi. WO flw tst. Operation last 24 hrs - SITP after 16 hrs SI - 600 psi.
 DCC: \$ 0
 CCC: \$129,949
 CWC: \$532,200

02/23/95

Present Operation - Well SI. Operation last 24 hrs - Noon on 23rd, SICP & SITP were 1,125 psi. Stab. well @ different rates & press to remove hd. Stab. flw thru a 6/64" chk for 1/2 hr w/FTP of 550 psi & SICP 750 psi for est'd field rate of 119 MCFD. Tst witnessed by Jim Simonton (SI's Consulting) & Joel Murphy. Well SI WO PL. TEMP DROPPED FROM REPORT PENDING PL HU.
 DCC: \$ 0
 CCC: \$129,949
 CWC: \$532,200

CONSOLIDATED OIL & GAS, INC.
 410 17TH STREET SUITE 2300
 DENVER, CO 80202
 (303) 893-1225 Office
 (303) 893-0946 Fax

CHRONOLOGICAL ACTIVITY REPORT

COMPLETION

WJAH

Uintah County

WELL: Federal #34-30 GL:
 LOCATION: SW SE Sec 30-T11S-R23E TD: 6,831'
 FIELD:
 OPERATOR: Consolidated Oil & Gas, Inc.
 Objective: Drill & complete a Mesa Verde well.

02/15/95 Present Operation - Well SI, wait'g to do a post frac log. operation last 24 hrs - SI 19-1/2 hrs, SICP 1,175#. MIRU Belsco WL, NU lubricator to BOP stack, equalize press & RIH w/20' of 1-1/2" tools. Tag PBD (sd fill) @ 6,580'. RDMO Belsco. Left well SI to perform an after gamma ray survey.
 DCC: \$ 1,031
 CCC: \$117,769
 CWC: \$520,020

02/16/95 Present Operation - Prep to op well & flw tst. Operation last 24 hrs - SI 40-1/2 hrs, SICP 1600 psi. MIRU Halliburton log'g & run a post frac gamma log from 6,500 to 6,000'. RDMO Halliburton log'g & left well SI. Will op to pit 2/16/95. Could not detect any FL w/1-11/16" tools. Plan to MI Western Oil Well Serv & run tbg when well dies dn.
 DCC: \$ 3,450
 CCC: \$121,219
 CWC: \$523,470

02/17/95 Present Operation - Flw tst'g. Operation last 24 hrs - SICP after 64-1/2 hrs 1,000 psi. Op well on 16/64" chk & flw'd well, prod'g straight gas w/press declining to 180 psi on 18/64" chk by 5 PM. Start flw'g wtr & cond @ 3 PM w/press 130 psi. Flw tst'g - slug'g wtr & gas. Est'd rate @ 5 PM was 320 MCFD. MIRU Western Oil Well Serv Rig #22.
 DCC: \$ 1,945
 CCC: \$123,164
 CWC: \$525,415

02/18-20/95 Present Operation - Prep to run tbg & install tree. Operation last 24 hrs - Flw well over weekend. By AM of 2/18/95, the gas flw was sm surges only w/no liquid & 0 press on csg. Well appears to be loaded up & ready to RIH w/tbg, NO BOP's & NU tree.
 DCC: \$ 2,250
 CCC: \$125,414
 CWC: \$527,665

CONSOLIDATED OIL & GAS, INC.
 410 17TH STREET SUITE 2300
 DENVER, CO 80202
 (303) 893-1225 Office
 (303) 893-0946 Fax

CHRONOLOGICAL ACTIVITY REPORT

COMPLETION

UTAH Uintah County

WELL: Federal #34-30 GL:
 LOCATION: SW SE Sec 30-T11S-R23E TD: 6,831'
 FIELD:
 OPERATOR: Consolidated Oil & Gas, Inc.
 Objective: Drill & complete a Mesa Verde well.

02/13/95 Present Operation - Flw tst'g. Operation last 24 hrs - flw tst well. Rig has moved to Federal 22-22 loc.

TIME	PRESS	CHK	MIST	SAND	FLARE	REMARKS
02/11/95						
1:45 PM	3,000#	8/64"	yes	no	no	chk plug'g
2:00	3,000#	8/64"	yes	no	no	
2:30	2,875#	14/64"	yes	no	no	
3:00-4:00	2,900#	8/64"	yes	no	no	
4:30	2,400#	10/64"	yes	no	no	
5:00	2,650#	10/64"	yes	no	no	
5:30	2,600#	12/64"	yes	no	no	
6:00	2,450#	12/64"	yes	no	no	
6:30	2,500#	12/64"	yes	no	no	
7:00	2,500#	10/64"	h sd	no	no	
7:30	2,575#	8/64"	h sd	no	no	
8:00-	2,775# to	SI				
10:30	2,850#					
11:00 PM-	2,000#	8/64"	yes	yes	no	
02/12/95						
5:30 AM	1,775#					
6:00-	1,700# to	12/64"	yes	yes	no	
10:00	1,150#					
10:30-	1,100# to	12/64"	yes	no	no	
11:30	1,075#					
12:00-	1,150# to	16/64"	yes	no	no	
11:30 PM	475#	16/64"	yes	no	yes	
02/13/95						
12:00 Mid	425#	16/64"	yes	no	yes	Mist'g/cond
7:00 PM						
DCC:	\$ 2,275					
CCC:	\$114,638					
CWC:	\$516,598					

02/14/95 Present Operation - SIDN. Prep to tag PBTID w/slickline. Operation last 24 hrs - Well was flwg on 16/64" chk w/375 psi, burn'g gas & some wtr mist, no sd. RDMO Western Oil Well Serv Rig #22. SI well via BOP @ 4 PM well is cont'g to flw to pit @ 300 psi on 16/64" chk w/a gd yel flame, sm mist of wtr & no sd. Obtained sample of mist wtr & will analyze.

DCC: \$ 2,100
 CCC: \$116,738
 CWC: \$518,989

CONSOLIDATED OIL & GAS, INC.
 410 17TH STREET SUITE 2300
 DENVER, CO 80202
 (303) 893-1225 Office
 (303) 893-0946 Fax

CHRONOLOGICAL ACTIVITY REPORT

COMPLETION

UTAH Uintah County

WELL: Federal #34-30 OL:
 LOCATION: SW SE Sec 30-T11S-R23E Projected TD: 7,295'
 FIELD:
 OPERATOR: Consolidated Oil & Gas, Inc.
 Objective: Drill & complete a Mesa Verde well.

02/11/95

Present Operation - Prep to frac intervals 6,232-6,235' & 6,332-6,335'. Operation last 24 hrs - SITP 680 psi after a 13-1/2 hr SI. Bled off tbg in 20 min & gas will burn. Bled off csg in 45 min & gas also burned. Appears communication between the tbg & ann. Rel pkr & reset @ 6,126'. RU swb. IFL @ 5,200'. Made 6 swb runs & rec'd 10 bbls of wtr w/a tr of cond & some acid wtr. pH of the 1st run was 7.0. Swb'g from the SN @ 6,119'. FFL @ 5,700'. Tot load rec'd 48 bbls. Load left to rec 10 bbls. RD swb. Rel pkr & run pkr to 6,400'. PGOH & LD tbg & pkr in singles on the tbg rack. HU chk manifold & lns & SIFN. pH last run 7.0.

DCC: \$ 3,015
 CCC: \$ 45,947
 CWC: \$447,907

02/12/95

Present Operation - Flw tst'g. Operation last 24 hrs - SICP 680#. Install csg saver w/Stinger Serv. MIRU The Western Co. & frac intervals 6,332-6,335' & 6,232-6,235' dn 5-1/2" csg using a 70% quality N2 foam system as follows: Pnp 7,500 gal pad, 6,000 gals @ 3 ppg, 12,000 gals @ 5 ppg & 10,650 gals @ 6 ppg & flush w/48% quality foam to the top perf, cut'g N2 the last 20 bbls. Tot of 155,860# 20/40 sd & 1,301,250 SCF of N2. Tot of 381 bbls of wtr - 3% KCL. Avg rate 14.0 (slurry rate avg was 35.5 BPM). Avg press 4,750#, max press 4,900#, min press 4,490#. ISIP 4,020#. Performed a force closure of the well @ 1/2 BPM & after flw'g back approx 25 bbls in 45 min, SI w/a final press of 3,180#. RDMO Western. Tag'd all 6# sd w/Pro Technics. Strip out csg saver. Op well to the pit @ 1:45 PM on 2/11/95 on 9/64" chk w/3,000# FCP. Cont'd to flw well back, flw'g N2, wtr & some sd. Est'd rate between 1 MMCFD & 2.3 MMCFD of N2. SI well @ 8 PM due to a surge of hvy sd that cut out 4 chks & 3 swedges in 15 min. Op back up; @ 11 PM & resumed flwg.

DCC: \$ 66,416
 CCC: \$112,363
 CWC: \$514,323

CONSOLIDATED OIL & GAS, INC.
 410 17TH STREET SUITE 2300
 DENVER, CO 80202
 (303) 893-1225 Office
 (303) 893-0946 Fax

CHRONOLOGICAL ACTIVITY REPORT

COMPLETION

UTAH

Uintah County

WELL: Federal #34-30 GL:
 LOCATION: SW SE Sec 30-T11S-R23E Projected TD: 7,295'
 FIELD:
 OPERATOR: Consolidated Oil & Gas, Inc.
 Objective: Drill & complete a Mesa Verde well.

02/09/95

Present Operation - Perf, RIH w/pkr & do brk dn & swb. Operation last 24 hrs - Fin tallying & RIH w/tbg, bit & scraper. RIH w/tot of 206 jts of 2-3/8" tbg. Tag PBTB @ 6,702' (tbg meas). Pull tbg, tail to 6,649'. RU swb. Swb'd well dn to 6,550'. PQQH w/tbg, bit & scraper. SDFN. Perforators are on loc. Add'l tbg for wells is due in on Thursday, 2-9-95. Will unload all tbg on the #34-30 well.

DCC: \$ 3,465
 CCC: \$ 30,005
 CWC: \$431,965

02/10/95

Present Operation - Record SITP. Flw tst well. Operation last 24 hrs - RU Halliburton Log'g & perf'd 2 SPF w/3-1/8" centralized csg gun w/100# phasing using 12 gr charges in the foll'g intervals/the CBL log dated 1/26/95. Interval 6,332-6,335' & 6,232-6,235' (8 holes in ea zone for tot of 16 holes). IFL @ 6,100', FFL 6,140'. 0 psi before & after. RDMO Halliburton. RIH w/a 5-1/2" x 2-3/8" HD ret, pkr, SN & 108 jts of tbg. Land pkr @ 6,192' w/28,000# set dn. Sli gas blo on tbg while RIH w/tbg. RU swb. 1st run was dry, wait 45 min. 2nd run was dry. MIRU The Western Co. & brk dn interval 6,332-35' & 6,232-35' dn 2-7/8" tbg as follows - Tst ins t 5,000#, pmp 250 gals of acid, 500 gals acid w/32 - 7/8" 1.3 5g ball sealers spaced evenly & 250 gals of acid, followed by 25.5 bbls of 3% KCL wtr. All acid was 7-1/2% HCL + add. Ball out w/20 bbls of flush gone @ 5,000#. Surged back & resumed flush. Est 20 balls on perfs. Total of 52.5 bbls. ISIP 2,200#, 5 min SI 1,700#, 10 min SI 1,600#. 15 min SI 1,450#. Resume pmp'g to estab. frac rate for 5 bbls @ 4.8 BPM @ 3,600# w/ISIP 1,900#. During the acid job the max press was 5,000#, avg 4,000# & min 3,250#. Avg rate was 4.5 BPM. Tot load to rec is 38 bbls. RDMO The Western Co. Op well, flw'd 7 BW back & died. RU swb. IFL @ surf, made 7 runs & rec'd 31 BW & acid wtr w/some acid gas. Tot load rec'd is 38 bbls. Load left to rec is 20 bbls. FFL @ 6,100' while swb'g from SN @ 6,185' SIFN. Unload add'l 334 jts tbg on loc.

DCC: \$ 12,927
 CCC: \$ 42,932
 CWC: \$444,892

CONSOLIDATED OIL & GAS, INC.
 410 17TH STREET SUITE 2300
 DENVER, CO 80202
 (303) 893-1225 Office
 (303) 893-0946 Fax

CHRONOLOGICAL ACTIVITY REPORT

COMPLETION

UTAH Uintah County

WELL: Federal #34-30 GL:
 LOCATION: SW SE Sec 30-T11S-R23E Projected TD: 7,295'
 FIELD:
 OPERATOR: Consolidated Oil & Gas, Inc.
 Objective: Drill & complete a Mesa Verde well.

12/23/94 2 frac, 400 bbls up right tank, min charge & Rocket Sanitation

01/25/95 Drove to loc & took covers off tbg hds. Chk'd for freez'g & pour'd methanyl in the WH's.

01/26/95 Run bond logs, tot depth run on bond log 6,707'.

02/05-06/95 Blade & cin loc. Install rig anchors, tbg hd had been installed previously.
 DCC: \$
 CCC: \$
 CWC: \$401,960

03/07/95 Present Operation - Prep to install BOP wing vlvs, press tst w/Western Co. to 4,200 psi. Unload & tally in hole w/2-3/8" scraper & bit & new tbg. Operation last 24 hrs - MIRU Western Oil Well Serv Rig #22 & equip. Spot pmp & tank. Install 6" SM# BOP's. SDFN. Notified Wayne Bankert, BLM of MI of rig.
 216
 DCC: \$ 11,540
 CCC: \$ 11,540
 CWC: \$413,500

02/08/95 Present Operation - Fin RIH w/tbg & swb'g well dn. Operation last 24 hrs - Install 2 outside wing vlvs on to BOP. MIRU The Western Co. & press tst csg & BOP stack as follows - Tst csg, outside wing vlv, the tbg spool & vlv to 4200 psi for 7 min w/0 psi bleed-off. Tst the inside wing vlv, csg & spool to 4,200 psi for 7 min & had 0 psi bleed-off. Re-tst csg, tbg spool & inside wing vlv to 4,950 psi for 2 min & had 0 psi bleed-off. Bring in 2 - 400 hbl frac tanks & spot. Bring in 310 jts of 2-3/8" 4.7# JE Union & unload on tbg racks. Tally & rabbit in the hole w/4-3/4" bit, 5-1/2" scraper & 160 jts of tbg. SIFN.
 DCC: \$ 15,000
 CCC: \$ 26,540
 CWC: \$428,500

3.9-95

FORM 3160-4
(November 1983)
(formerly 9-330)

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REGISTRATION DIVISION
MAR - 2 1995
DIV OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
UTU-66410

6. IF INDIAN ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Federal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
OIL WELL GAS WELL DRY WELL Other _____

1b. TYPE OF WELL
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc. 303/893-1225

9. WELL NO.
#34-30

3. ADDRESS OF OPERATOR
410-17th Street, Suite 2300 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT
Wildcat

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)
At Surface 684' FSL and 2029' FEL
At top prod. Interval reported below SW SE Sec. 30, T11S - R23E
At total depth Sec. 30, T11S - R23E

14. PERMIT NO. 43-047-32558 DATE ISSUED 11/1/94
12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUDDED 11/18/94 16. DATE T.D. REACHED 12/17/94 17. DATE COMPL. (Ready to prod.) 2/22/95 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 5764' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6831' MD 6831' TVD 21. PLUG, BACK T.D., MD & TVD 6702' TD 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Mesa Verde, 6232' - 6335' 25. WAS DIRECTIONAL SURVEY MADE No 27. WAS WELL CORED No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Mesa Verde, 6232' - 6335'

26. TYPE ELECTRIC AND OTHER LOGS RUN
Density Neutron, Dual Laterolog, Sonic

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55, ST&C	40#	386'	12-1/4"	220 sx Class G. - Circ. to surf.	None
5-1/2", K-55	17#	6850.13'	8-5/8"	440 sx Hilift "G" plus 399 sx RFC	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2-3/8"	4189'	No
N/A							

31. PERFORMANCE RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
6332-6335'	.32	8
6232-6235'	.32	8

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6332-6335'	150,000# 20/40 Sand, 390 Bbls. wtr,
6232-6235'	plus 900,000 CF Nitrogen

33.* PRODUCTION

DATE FIRST PRODUCTION SI - W/O Pipeline PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing

DATE OF TEST 2/23/95 HOURS TESTED 4 hrs. CHOKER SIZE 6/64" PROD'N. FOR TEST PERIOD → OIL-BBLS. --- GAS-MCF. 20 WATER-BBL. --- GAS-OIL RATIO ---

FLOW, TUBING PRESS. 550 psi CASING PRESSURE 750 psi CALCULATED 24-HOUR RATE → OIL-BBL. --- GAS-MCF. 119 WATER-BBL. --- OIL GRAVITY-API (CORR.) ---

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Jim Simonton

35. LIST OF ATTACHMENTS
None - Logs previously sent (see #26 above)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Consultant for Consolidated Oil & Gas, Inc. 2/28/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
MAR - 2 1995
DIV OF OIL, GAS & MINING

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
UTU-66410
6. IF INDIAN ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Federal

9. WELL NO.
#34-30

10. FIELD AND POOL OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T11S - R23E

12. COUNTY OR PARISH
Utah

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
NEW WORK DEEP. PLUG DIFF. WELL OVER EN BACK RESVR. Other _____

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc. **303/893-1225**

3. ADDRESS OF OPERATOR
410-17th Street, Suite 2300 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface
**684' FSL and 2029' FEL
SW SE Sec. 30, T11S - R23E**

At total depth

14. PERMIT NO. **43-047-32558** DATE ISSUED **11/1/94**
15. DATE SPUNDED **11/18/94** 16. DATE T.D. REACHED **12/17/94** 17. DATE COMPL. (Ready to prod.) **2/22/95** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5764' GR**
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **6831' MD 6831' TVD** 21. PLUG, BACK T.D., MD & TVD **6702' TD** 22. IF MULTIPLE COMPL., HOW MANY* **N/A** 23. INTERVALS DRILLED BY **→** ROTARY TOOLS **0-6831'** CABLE TOOLS **N/A**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Mesa Verde, 6232' - 6335'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Density Neutron, Dual Laterolog, Sonic MUD, CBL 12-20-94

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55, ST&C	40#	386'	12-1/4"	220 sx Class G. - Circ. to surf.	None
5-1/2", K-55	17#	6850.13'	8-5/8"	440 sx Hilift "G" plus 399 sx RFC	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	4189'	No

31. PERFORMANCE RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
6332-6335'	.32	8
6232-6235'	.32	8

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6332-6335'	150,000# 20/40 Sand, 390 Bbls. wtr,
6232-6235'	plus 900,000 CF Nitrogen

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
SI - W/O Pipeline	Flowing	Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
2/23/95	4 hrs.	6/64"	→	---	119	---	---

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
550 psi	750 psi	→	---	119	---	---

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Jim Simonton

35. LIST OF ATTACHMENTS
None - Logs previously sent (see #26 above)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

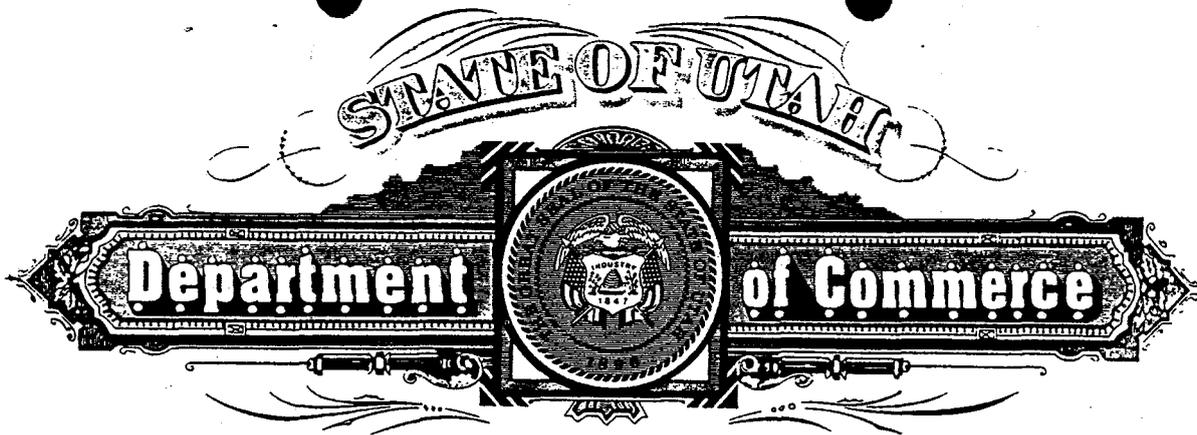
SIGNED *[Signature]* TITLE **Consultant for Consolidated Oil & Gas, Inc.** **2/28/95**

***(See Instructions and Spaces for Additional Data on Reverse Side)**

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Tertiary Wasatch	3,008' (+2769')	
				Cretaceous Mesa Verde	4,896' (+881')	



CERTIFICATE OF AUTHORITY

OF

CONSOLIDATED OIL & GAS, INC.

THE UTAH DIVISION OF CORPORATIONS AND COMMERCIAL CODE, HEREBY CERTIFIES THAT DUPLICATE COPIES OF AN APPLICATION FOR CERTIFICATE OF AUTHORITY OF

CONSOLIDATED OIL & GAS, INC.

HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO CONFORM TO THE PROVISIONS OF THE UTAH BUSINESS CORPORATION ACT.

ACCORDINGLY, THE DIVISION OF CORPORATIONS AND COMMERCIAL CODE, HEREBY ISSUES THIS CERTIFICATE OF AUTHORITY TO

CONSOLIDATED OIL & GAS, INC.

TO TRANSACT BUSINESS IN THIS STATE AND ATTACHES HERETO A DUPLICATE OF THE APPLICATION FOR SUCH CERTIFICATE.

FILE # 145582



Dated this _____ 7TH _____ day
of _____ AUGUST _____, 19 90 .

Peter Van Alstyne

Peter Van Alstyne
Director, Division of
Corporations and Commercial Code

145582



DEPARTMENT OF COMMERCE
Division of Corporations

Heber M. Wells Building
160 East 300 South P.O. Box 4580
Salt Lake City, Utah 84145-0601

Filing Fee \$50.00
File in Duplicate

EXPEDITE

APPLICATION FOR CERTIFICATE OF AUTHORITY - 7

Consolidated Oil & Gas, Inc.
(exact corporate name)

- A corporation of the state of Delaware, incorporated 5/18, 1990 hereby applies for a Certificate of Authority to transact business in the state of Utah.
- The Corporations period of duration is perpetual (usually perpetual).
- The address of the corporation in the state of incorporation is 410 17th St., Ste. 440, Denver
1209 Orange St., Wilmington, DE 19801 ~~CO 80202~~
- The registered agent in Utah and the street address of the registered office in Utah are: C T CORPORATION SYSTEM
c/o C T CORPORATION SYSTEM 50 West Broadway, Salt Lake City, Utah 84101
- The business purposes to be pursued in Utah are: all purpose corporation engaging
in oil and gas exploration and development
- The names and addresses of the corporations directors and officers are:
Director
Director
Director
President SEE ATTACHED
Vice President
Secretary
Treasurer
- The aggregate number of shares corporation has authority to issue. (Itemize by class or series.)
Number of Shares Class Series Par Value
5,000 Preferred -- \$.01
5,000 Common \$.01
- The aggregate number of issued shares. (Itemize by class or series.)
Number of Shares Class Series Par Value
1,000 Common -- \$.01
- Stated Capital: \$ 10.00 (number of shares issued x Par Value per share.
If no Par, use \$1.00 Par.)
- A certificate of Good Standing from the State of Incorporation dated no later than thirty (30) days prior to filing with this office.
- The corporation shall use as its name in Utah N/A
(The corporation shall use its name as set forth under application title unless this name is not available for use in Utah.)

Under penalties of perjury, I declare that this application for Certification for Certificate of Authority has been examined by me and is, to the best of my knowledge and belief, true, correct and complete.

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS
I hereby certify that the foregoing has been filed

and approved on the 7th Day of Aug, 1990
in the office of this Division
EXAMINER JE Date 8/7/90

By George M. Simmons
President or Vice President
George M. Simmons, President

By Jane M. Richards
Secretary or Assistant Secretary
Jane M. Richards, Secretary

By Patrick J. Fitzgibbon
Registered Agent
Patrick J. Fitzgibbon Asst. Secretary



PETER VAN ALSTYNE
DIVISION DIRECTOR

0219020005

CONSOLIDATED OIL & GAS, INC.
SCHEDULE OF OFFICERS AND DIRECTORS

Position	Name/SS #	Address	Term
President/ Director	Jay W. Decker 527-92-4997	8074 South Zephyr Way Littleton, CO 80123	Until Successor
Vice President Engineering	James A. Lillo 521-84-7957	1217 Downing #1 Denver, CO 80218	Until Successor
Vice President Operations	James A Waechter 487-60-3551	16003 E. Loyola Drive Aurora, CO 80013	Until Successor
Vice President Finance	A. R. Lopez 521-66-1826	7855 S. Jackson Circle Littleton, CO 80122	Until Successor
Vice President Geology	Edward D. Dolly 472-46-1001	74 Fir Lane Evergreen, CO 80439	Until Successor
Secretary/ Treasurer	Sherry Priest Dawson 506-60-5981	5429 W. Center Avenue Lakewood, CO 80226	Until Successor
Chairman	John Hill 454-66-8970	475 Steamboat Road Greenwich, CT 06830	Until Successor
Director	William E. Macauley 061-36-8213	475 Steamboat Road Greenwich, CT 06830	Until Successor
Director	David H. Kennedy 132-40-4220	475 Steamboat Road Greenwich, CT 06830	Until Successor
Director	Harold Hammar 194-12-8226	2104 Berkwood Court Mechanicsville, VA 23111	Until Successor
Director	Jonathan S. Linker 155-36-0121	11490 Westheimer, #420 Houston, TX 77077	Until Successor
Director	Alan J. Andreini 201-38-4403	6111 North River Road Rosemont, Illinois 60018	Until Successor
Director	Richard A. Finocchi 017-38-6987	6111 North River Road Rosemont, Illinois 60018	Until Successor

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11746	43-047-32559	FEDERAL 22-22	SENW	22	11S	23E	UINTAH	12-3-94	2-24-95
WELL 1 COMMENTS: *REC'D WCR'S FOR BOTH WELLS.											
A	99999	11747	43-047-32558	FEDERAL 34-30	SWSE	30	11S	23E	UINTAH	11-20-94	2-22-95
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

Title

3-21-95

Date

Phone No. () _____

4304732558	N0250	CONSOLIDATED OIL & GAS INC	S110	0
MVRD	11747	FEDERAL 34-30	E230	0
	1	WILDCAT	30	0
1	SGW	FEDERAL 34-30	SWSE	

Aprv. 10-31-94

4304732560	N0250	CONSOLIDATED OIL & GAS INC	S100	0
MVRD	99999	DRILLING FILES	E240	0
	630	NATURAL BUTTES	27	0
1	SGW	FEDERAL 21-27	NENW	

Aprv. 11-21-94

OPT: 3 API: 4304732560 ZONE: PERIOD(YMMM): 0 ENTY: 6280 ACCT: N0250

04/17/95 BASIC WELL DATA BY ACCOUNT MENU: OPTION 00

API NUMBER	ACCT	ACCOUNT NAME	TOWNSHP	CUM OIL
PROD ZONE	ENTITY	ENTITY NAME	RANGE	CUM GAS
LEASE TYPE	FIELD	FIELD NAME	SECTION	CUM WATER
	STATUS	WELL NAME	QTR-QTR	

4304732619	N0250	CONSOLIDATED OIL & GAS INC	S110	0
	99999	DRILLING FILES	E230	0
	1	WILDCAT	32	0
3	DRL	COG STATE 12-32	SWNW	

Aprv. 1-17-95

4304732662	N0250	CONSOLIDATED OIL & GAS INC	S090	0
	99999	DRILLING FILES	E230	0
	670	ROCK HOUSE	16	0
3	DRL	COG STATE 33-16	NWSE	

Aprv. 2-27-95

4304732663	N0250	CONSOLIDATED OIL & GAS INC	S110	0
	99999	DRILLING FILES	E230	0
	1	WILDCAT	32	0
3	DRL	COG STATE 44-32	SESE	

Aprv. 2-27-95

OPT: 3 API: 4304732560 ZONE: PERIOD(YMMM): 0 ENTY: 6280 ACCT: N0250

04/17/95 BASIC WELL DATA BY ACCOUNT MENU: OPTION 00

API NUMBER	ACCT	ACCOUNT NAME	TOWNSHP	CUM OIL
PROD ZONE	ENTITY	ENTITY NAME	RANGE	CUM GAS
LEASE TYPE	FIELD	FIELD NAME	SECTION	CUM WATER
	STATUS	WELL NAME	QTR-QTR	

4304732674	N0250	CONSOLIDATED OIL & GAS INC	S120	0
	99999	DRILLING FILES	E230	0
	1	WILDCAT	24	0
1	DRL	EAST BITTER CREEK FEDERAL 23-24	NESW	

Aprv. 3-30-95

4303710535	N0255	COLUMBUS ENERGY CORP	S420	6,441
PRDX	6230		E210	5,331
	470	TOHONADLA	1	2,526
2	PA	NAVAJO TR #23-2	NENW	

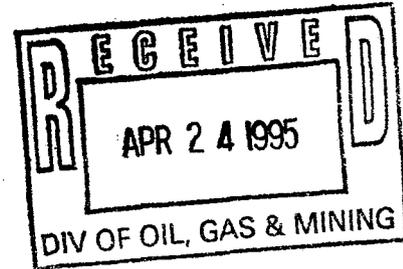
4303715869	N0255	COLUMBUS ENERGY CORP	S410	400
PRDX	6270		E230	11
	350	DESERT CREEK	36	0
2	PA	DESERT CRK #26-36	NWSW	

OPT: 3 API: 4304732560 ZONE: PERIOD(YMMM): 0 ENTY: 6280 ACCT: N0250

Consolidated Oil & Gas, Inc.

April 18, 1995

Ms. Lisha Cordova
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Dear Lisha:

I would like to first of all thank you for your efficient help and "teamwork" displayed in all your efforts to help resolve certain issues.

In response to your request of April 17, 1995, I am attaching hereto a completed and executed Entity Action Form 6. Please note that these four (4) wells were completed during the months of February and March 1995, but are currently shut-in while waiting on pipeline completion.

On April 17, 1995 you also fax'd me a list of wells associated with Account No. N0250. I am returning a copy of this list with the wells highlighted that Consolidated Oil & Gas, Inc. ("COG") has either recently drilled and are currently shut-in, or have recently been permitted. The remaining wells shown thereon cannot be identified by COG.

I am also attaching hereto, your Monthly Oil and Gas Production Report Form 10, along with the Monthly Oil & Gas Disposition Report Form 11. Please note that I have crossed through the Utah Account (Operator) Number on these forms because I believe this number might have been assigned to another company years ago, also named Consolidated Oil & Gas, Inc.

As for a little bit of history relating to Consolidated Oil & Gas, Inc., a Colorado corporation ("Old COG"), it filed for protection under Chapter 11 Bankruptcy on March 7, 1989. On May 10, 1990, a Plan of Reorganization was approved by the U.S. Bankruptcy Court and Consolidated Oil & Gas, Inc., a Colorado corporation, was fully liquidated.

Consolidated Oil & Gas Acquisition Company was created in May, 1990 as a new entity to acquire all of the assets of Old COG. This "Acquisition Company" later changed its name to Consolidated Oil & Gas, Inc., a Delaware corporation, ("New COG").

Ms. Lisha Cordova
State of Utah
April 18, 1995
Page Two

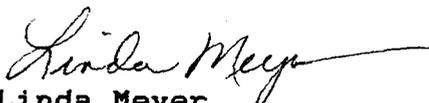
New COG's activities can in no way be viewed as a continuation of the business of Old COG. The two companies are not the same entity, nor is it possible to characterize New COG's bona fide purchase of some of the assets of Old COG as a merger.

For your further review, I am enclosing herewith a Certificate of Authority of Consolidated Oil & Gas, Inc., a Delaware corporation, File #145582 from the Utah Division of Corporations and Commercial Code.

Hopefully this will help resolve some of the confusion relating to the name Consolidated Oil & Gas, Inc. After a Certificate of License (Operator Number) has been issued to New COG, please forward same to me. I am optimistic that all matters can now be resolved and we are in good standing with the State of Utah.

Please do not hesitate to contact me if you have any questions relating to any of the above. You can reach me at 303-893-1225. Thanks again for your patience and understanding.

Sincerely,


Linda Meyer
Production Coordinator

enclosures

OPERATOR Consolidated Oil & Gas, Inc.

OPERATOR ACCT. NO. N 5150

ADDRESS 410 17th Street, Suite 2300

Denver, Colorado 80202-4435

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	11746	→	43-047-32559	Federal 22-22	SENW	22	11S	23E	Uintah	12-2-94	
WELL 1 COMMENTS: <i>Entity previously added 3-21-95 JFC</i> 1st well in Saddletree Draw Prospect											
A	11747	→	43-047-32558	Federal 34-30	SWSE	30	11S	23E	Uintah	11-18-94	
WELL 2 COMMENTS: <i>Entity previously added 3-21-95 JFC</i> 1st well in Buck Camp Prospect											
A	99999	11761	43-047-32557	Federal 12-11	SWNW	11	12S	24E	Uintah	11-10-94	
WELL 3 COMMENTS: <i>Entity added 4-26-95 JFC</i> 1st well in Landing Strip Prospect											
A	99999	11762	43-047-32560	Federal 21-27	NENW	27	10S	24E	Uintah	11-30-94	
WELL 4 COMMENTS: <i>Entity added 4-26-95 JFC</i> 1st well in East Antelope Unit											
WELL 5 COMMENTS:											

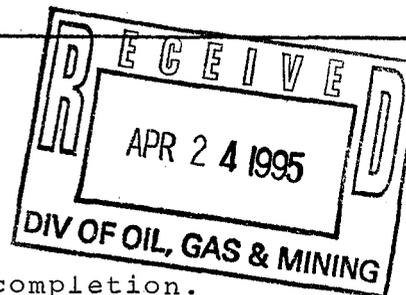
ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

All wells S.I. - waiting on pipeline completion.



Ronda Meyer
 Signature
 Prod. Coordinator 4-19-95
 Title Date
 Phone No. (303) 893-1225

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____ Suspense _____ Other
(Location) Sec ___ Twp ___ Rng ___ (Return Date) _____ OPER CHG
(API No.) _____ (To - Initials) _____

1. Date of Phone Call: 4-26-95 Time: 9:50

2. DOGM Employee (name) L. SCORDOVA (Initiated Call
Talked to:
Name DELLA (Initiated Call - Phone No. (801)530-4849(1)
of (Company/Organization) DEPT OF COMMERCE/CORPORATIONS

3. Topic of Conversation: CONSOLIDATED OIL & GAS INC

4. Highlights of Conversation: _____
OLD CONSOLIDATED #041973 CHG'D NM TO CONSOLIDATED LIQUIDATION COMPANY 8-7-90
IT WAS LIQUIDATED BY DEPT OF COMMERCE ON 8-15-91 "FAILURE TO FILE ANNUAL REPORT"
NEW CONSOLIDATED #145582 EFF 8-7-90, IS A DELAWARE CORPORATION IN GOOD STANDING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	JLC 7-MH	✓
2	LWP 8-PL	✓
3	DPS 9-SJ	✓
4	VLC 10-FILE	
5	RJF	✓
6	LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

*DATE OF APD APRVL

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10/94-3/95)

TO (new operator)	<u>CONSOLIDATED OIL & GAS INC</u>	FROM (former operator)	<u>CONSOLIDATED OIL & GAS INC</u>
(address)	<u>A DELAWARE CORPORATION</u>	(address)	<u>A COLORADO CORPORATION</u>
	<u>410 17TH ST STE 2300</u>		<u>410 17TH ST STE 2300</u>
	<u>DENVER CO 80202-4435</u>		<u>DENVER CO 80202-4435</u>
	phone (303) <u>893-1225</u>		phone (303) <u>893-1225</u>
	account no. <u>N 5150 (4-26-95)</u>		account no. <u>N 0250</u>

Well(s) (attach additional page if needed):

Name: <u>FEDERAL 12-11/WSTC</u>	API: <u>43-047-32557</u>	Entity: <u>11761</u>	Sec <u>11</u> Twp <u>12S</u> Rng <u>24E</u>	Lease Type	<u>UTU66425</u>
Name: <u>FEDERAL 22-22/MVRD</u>	API: <u>43-047-32559</u>	Entity: <u>11746</u>	Sec <u>22</u> Twp <u>11S</u> Rng <u>23E</u>	Lease Type	<u>UTU66409</u>
*Name: <u>FEDERAL 34-30/MVRD</u>	API: <u>43-047-32558</u>	Entity: <u>11747</u>	Sec <u>30</u> Twp <u>11S</u> Rng <u>23E</u>	Lease Type	<u>UTU66410</u>
Name: <u>FEDERAL 21-27/MVRD</u>	API: <u>43-047-32560</u>	Entity: <u>11762</u>	Sec <u>27</u> Twp <u>10S</u> Rng <u>24E</u>	Lease Type	<u>UTU66422</u>
Name: <u>COG STATE 12-32/DRL</u>	API: <u>43-047-32619</u>	Entity: <u>99999</u>	Sec <u>32</u> Twp <u>11S</u> Rng <u>23E</u>	Lease Type	<u>ML42194</u>
Name: <u>COG STATE 33-16/DRL</u>	API: <u>43-047-32662</u>	Entity: <u>99999</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>23E</u>	Lease Type	<u>ML42159</u>
Name: <u>COG STATE 44-32/DRL</u>	API: <u>43-047-32663</u>	Entity: <u>99999</u>	Sec <u>32</u> Twp <u>11S</u> Rng <u>23E</u>	Lease Type	<u>ML42194</u>
<u>EAST BITTER CREEK FED 23-24/DRL</u>	<u>43-047-32674</u>	<u>99999</u>	<u>24</u> <u>12S</u> <u>23E</u>		<u>UTU57456</u>

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- Yes 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 4-24-95)
- Yes 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #145582. (ch. 8-7-90)
- Yes 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (4-26-95)
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (4-26-95)
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (*yes*/no) _____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *Asgn'd 11761/12-11 & 11762/21-27*
- Yes* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- ___ 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OTS 4/22/95*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

1. All attachments to this form have been microfilmed. Date: May 5 1995.

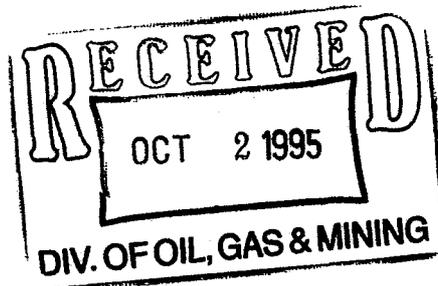
FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950426 BLM/Vernal "Oper. # chg. does not affect them in any way"

September 26, 1995



Utah Board of Oil, Gas and Mining
Lisha Cordova
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Ms. Cordova,

Hugoton Energy Corporation has completed a merger with Consolidated Oil and Gas, Inc. effective September 7, 1995 per the enclosed agreement. As the surviving company, Hugoton Energy Corporation will be responsible for all bonding requirements for the resulting combined corporation. We have asked our insurance agent to send you the required bond to cover the former Consolidated Oil and Gas, Inc. properties.

We request that you release Consolidated Oil and Gas, Inc. from future liability under bond #52-013011401942 immediately upon receiving the bond from our insurance agent.

If you have any questions please call me at 316-269-6892. Thank you for your cooperation.

Sincerely,

Gerald W. Reeve

Gerald W. Reeve

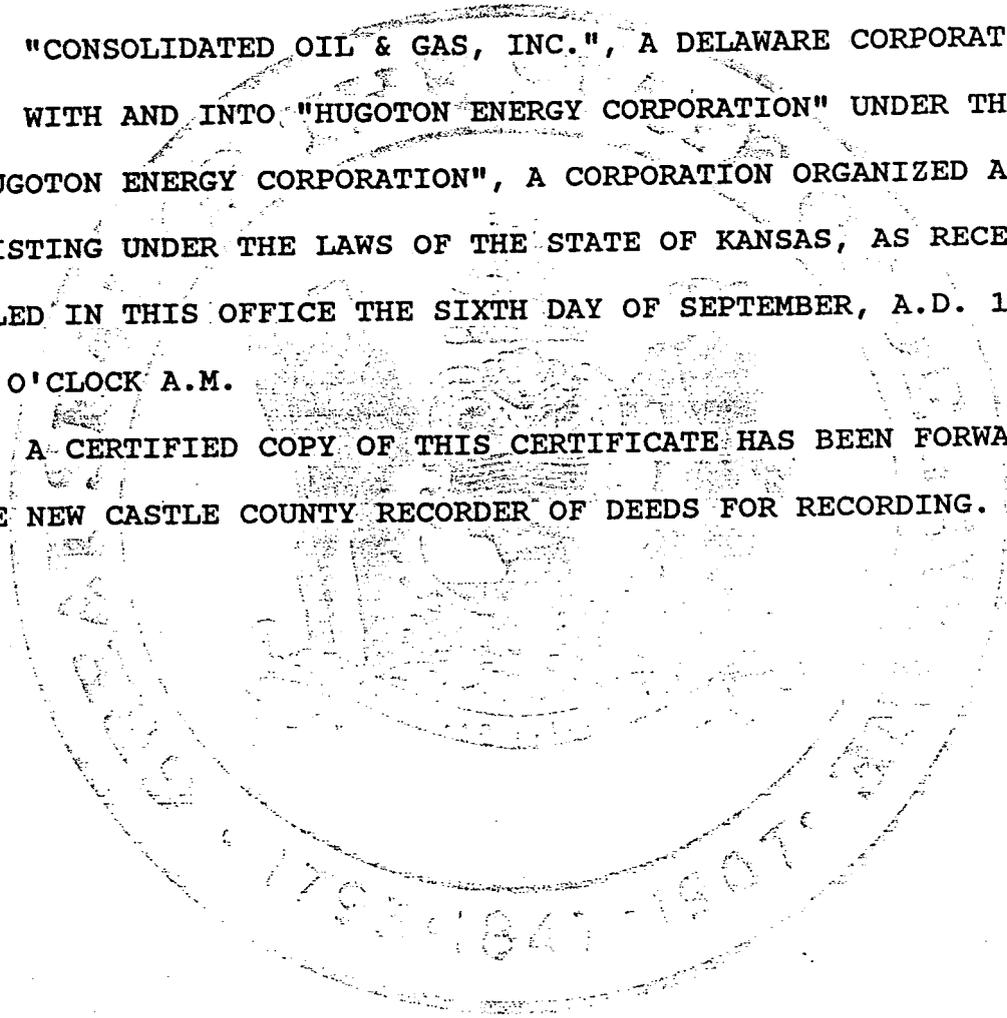
Staff Accountant

State of Delaware
Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"CONSOLIDATED OIL & GAS, INC.", A DELAWARE CORPORATION, WITH AND INTO "HUGOTON ENERGY CORPORATION" UNDER THE NAME OF "HUGOTON ENERGY CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF KANSAS, AS RECEIVED AND FILED IN THIS OFFICE THE SIXTH DAY OF SEPTEMBER, A.D. 1995, AT 10 O'CLOCK A.M.

A CERTIFIED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS FOR RECORDING.



Edward J. Freel

Edward J. Freel, Secretary of State

2539932 8100M

950201387

AUTHENTICATION:

7630406

DATE:

09-06-95

CERTIFICATE OF MERGER

OF

**CONSOLIDATED OIL & GAS, INC.
A Delaware Corporation**

INTO

**HUGOTON ENERGY CORPORATION,
A Kansas Corporation**

DATED September 7, 1995

IT IS HEREBY CERTIFIED THAT:

1. CONSOLIDATED OIL & GAS, INC. is a corporation duly organized and existing under the laws of the State of Delaware, having been incorporated on May 18, 1990 under the name Consolidated Oil & Gas Acquisition Company; with an amendment filed in the Office of the Secretary of State of Delaware on June 28, 1990, changing the name of the corporation to Consolidated Oil & Gas, Inc.; with an Amended and Restated Certificate of Incorporation filed in the Office of the Secretary of State of Delaware on December 2, 1994; and with a Certificate of Designations filed in the Office of the Secretary of State of Delaware on December 2, 1994.

2. HUGOTON ENERGY CORPORATION is a corporation duly organized and existing under the laws of the State of Kansas, having been incorporated on April 23, 1987 under that name; with an amendment filed in the Office of the Secretary of State of Kansas on July 6, 1993, deleting Article VII and Article VIII of the Articles of Incorporation; with Amended and Restated Articles of Incorporation filed in the Office of the Secretary of State of Kansas on August 19, 1993, increasing the number of authorized shares and splitting the stock of the corporation; with an amendment filed in the Office of the Secretary of State of Kansas on October 15, 1993, increasing the number of authorized shares, adding a preferred class of stock, and specifying the designations, preferences, limitations and relative rights of each class; with Restated Articles of Incorporation filed in the Office of the Secretary of State of Kansas on October 26, 1993, restating the Articles of Incorporation without further amending; with a Certificate of Ownership and Merger filed in the Office of the Secretary of State of Kansas on May 20, 1994, which merged its wholly owned subsidiary, Spurlock & Spines Exploration, Inc., into the corporation; and with an amendment filed in the Office of the Secretary of State of Kansas on September 23, 1994, changing the registered office of the corporation.

3. An Agreement and Plan of Merger has been approved, adopted, certified, executed and acknowledged by HUGOTON ENERGY CORPORATION in accordance with K.S.A. 17-6702 and by CONSOLIDATED OIL & GAS, INC. in accordance with Del. Code. Ann. tit. 8 § 252.

4. CONSOLIDATED OIL & GAS, INC. is hereby merged into HUGOTON ENERGY CORPORATION, which shall be the surviving corporation.

5. The Articles of Incorporation and the Bylaws of HUGOTON ENERGY CORPORATION shall continue to govern the surviving corporation after the effective date of the merger, until the same shall be altered or amended in accordance with the provisions thereof.

6. The duly approved, adopted, certified, executed and acknowledged Agreement and Plan of Merger is on file at the principal place of business of HUGOTON ENERGY CORPORATION, 1900 Epic Center, 301 North Main Street, Wichita, Kansas 67202.

7. A copy of the Agreement and Plan of Merger will be furnished by HUGOTON ENERGY CORPORATION on request and without cost, to any shareholder of HUGOTON ENERGY CORPORATION and CONSOLIDATED OIL & GAS, INC.

8. The total authorized capital stock of CONSOLIDATED OIL & GAS, INC. is Twenty-Five Million One Hundred Thousand (25,100,000) shares. Such authorized capital stock is designated as follows: Twenty Million (20,000,000) shares are designated Common Stock with a par value of \$.01; Five Million (5,000,000) shares are designated Class A Common Stock with a par value of \$.01; and One Hundred Thousand (100,000) shares are designated Preferred Stock with a par value of \$.01.

9. HUGOTON ENERGY CORPORATION hereby agrees that it may be served with process in the State of Delaware in any proceeding for enforcement of any obligation of CONSOLIDATED OIL & GAS, INC., as well as for enforcement of any obligation of HUGOTON ENERGY CORPORATION arising from the merger, including any suit or other proceeding to enforce the right of any stockholders as determined in appraisal proceedings pursuant to Del. Code Ann. tit. 8 § 262, and further agrees to irrevocably appoint the Secretary of State of the State of Delaware as its agent to accept service of process in any such suit or other proceedings, and that such process shall be mailed to the principal place of business of HUGOTON ENERGY CORPORATION, 1900 Epic Center, 301 North Main Street, Wichita, Kansas 67202.

10. The effective time and date of this Certificate of Merger shall be Thursday, September 7, 1995, at 2:00 o'clock p.m. Central Standard time.

HUGOTON ENERGY CORPORATION

By Floyd C. Wilson
Floyd C. Wilson, President

ATTEST:

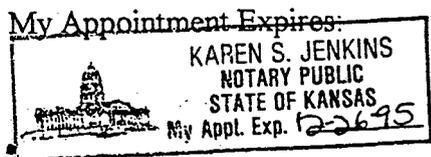
W. Mark Womble
W. Mark Womble, Secretary

STATE OF KANSAS)
) ss:
COUNTY OF SEDGWICK)

Personally appeared before me, a Notary Public in and for the County and State aforesaid, Floyd C. Wilson, President and W. Mark Womble, Secretary, of HUGOTON ENERGY CORPORATION, a Kansas corporation, who are personally known to me to be the same persons who executed the foregoing instrument of writing and they duly acknowledged their execution of the same, and declared that they executed the Certificate of Merger on behalf of HUGOTON ENERGY CORPORATION pursuant to the authority granted to them by the Board of Directors of said corporation.

IN TESTIMONY WHEREOF, I hereunto subscribe my name and affix my official seal this 5th day of September, 1995.

Karen S. Jenkins
Notary Public



STATE OF KANSAS

OFFICE OF
SECRETARY OF STATE
RON THORNBURGH



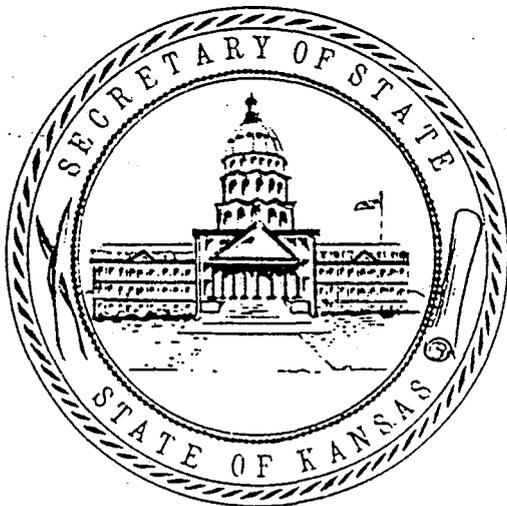
To all to whom these presents shall come, Greetings:

I, Ron Thornburgh, Secretary of State of the State of Kansas, do hereby certify that the attached is a true and correct copy of an original on file and of record in this office.

3 pages are attached to this certification.

In testimony whereof:

I hereto set my hand and cause to be affixed my official seal. Done at the City of Topeka on the date below: September 6, 1995



A handwritten signature in cursive script that reads "Ron Thornburgh".

RON THORNBURGH
SECRETARY OF STATE

CERTIFICATE OF MERGER

OF

CONSOLIDATED OIL & GAS, INC.
A Delaware Corporation

INTO

HUGOTON ENERGY CORPORATION,
A Kansas Corporation

DATED September 7, 1995

IT IS HEREBY CERTIFIED THAT:

1. CONSOLIDATED OIL & GAS, INC. is a corporation duly organized and existing under the laws of the State of Delaware, having been incorporated on May 18, 1990 under the name Consolidated Oil & Gas Acquisition Company; with an amendment filed in the Office of the Secretary of State of Delaware on June 28, 1990, changing the name of the corporation to Consolidated Oil & Gas, Inc.; with an Amended and Restated Certificate of Incorporation filed in the Office of the Secretary of State of Delaware on December 2, 1994; and with a Certificate of Designations filed in the Office of the Secretary of State of Delaware on December 2, 1994.

2. HUGOTON ENERGY CORPORATION is a corporation duly organized and existing under the laws of the State of Kansas, having been incorporated on April 23, 1987 under that name; with an amendment filed in the Office of the Secretary of State of Kansas on July 6, 1993, deleting Article VII and Article VIII of the Articles of Incorporation; with Amended and Restated Articles of Incorporation filed in the Office of the Secretary of State of Kansas on August 19, 1993, increasing the number of authorized shares and splitting the stock of the corporation; with an amendment filed in the Office of the Secretary of State of Kansas on October 15, 1993, increasing the number of authorized shares, adding a preferred class of stock, and specifying the designations, preferences, limitations and relative rights of each class; with Restated Articles of Incorporation filed in the Office of the Secretary of State of Kansas on October 26, 1993, restating the Articles of Incorporation without further amending; with a Certificate of Ownership and Merger filed in the Office of the Secretary of State of Kansas on May 20, 1994, which merged its wholly owned subsidiary, Spurlock & Spines Exploration, Inc., into the corporation; and with an amendment filed in the Office of the Secretary of State of Kansas on September 23, 1994, changing the registered office of the corporation.

FILED
SECRETARY OF STATE
KANSAS
SEP 6 AM 11 11

3. An Agreement and Plan of Merger has been approved, adopted, certified, executed and acknowledged by HUGOTON ENERGY CORPORATION in accordance with K.S.A. 17-6702 and by CONSOLIDATED OIL & GAS, INC. in accordance with Del. Code. Ann. tit. 8 § 252.

4. CONSOLIDATED OIL & GAS, INC. is hereby merged into HUGOTON ENERGY CORPORATION, which shall be the surviving corporation.

5. The Articles of Incorporation and the Bylaws of HUGOTON ENERGY CORPORATION shall continue to govern the surviving corporation after the effective date of the merger, until the same shall be altered or amended in accordance with the provisions thereof.

6. The duly approved, adopted, certified, executed and acknowledged Agreement and Plan of Merger is on file at the principal place of business of HUGOTON ENERGY CORPORATION, 1900 Epic Center, 301 North Main Street, Wichita, Kansas 67202.

7. A copy of the Agreement and Plan of Merger will be furnished by HUGOTON ENERGY CORPORATION on request and without cost, to any shareholder of HUGOTON ENERGY CORPORATION and CONSOLIDATED OIL & GAS, INC.

8. The total authorized capital stock of CONSOLIDATED OIL & GAS, INC. is Twenty-Five Million One Hundred Thousand (25,100,000) shares. Such authorized capital stock is designated as follows: Twenty Million (20,000,000) shares are designated Common Stock with a par value of \$.01; Five Million (5,000,000) shares are designated Class A Common Stock with a par value of \$.01; and One Hundred Thousand (100,000) shares are designated Preferred Stock with a par value of \$.01.

9. HUGOTON ENERGY CORPORATION hereby agrees that it may be served with process in the State of Delaware in any proceeding for enforcement of any obligation of CONSOLIDATED OIL & GAS, INC., as well as for enforcement of any obligation of HUGOTON ENERGY CORPORATION arising from the merger, including any suit or other proceeding to enforce the right of any stockholders as determined in appraisal proceedings pursuant to Del. Code Ann. tit. 8 § 262, and further agrees to irrevocably appoint the Secretary of State of the State of Delaware as its agent to accept service of process in any such suit or other proceedings, and that such process shall be mailed to the principal place of business of HUGOTON ENERGY CORPORATION, 1900 Epic Center, 301 North Main Street, Wichita, Kansas 67202.

10. The effective time and date of this Certificate of Merger shall be Thursday, September 7, 1995, at 2:00 o'clock p.m. Central Standard time.

HUGOTON ENERGY CORPORATION

By Floyd C. Wilson
Floyd C. Wilson, President

ATTEST:

W. Mark Womble
W. Mark Womble, Secretary

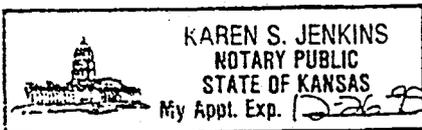
STATE OF KANSAS)
) ss:
COUNTY OF SEDGWICK)

Personally appeared before me, a Notary Public in and for the County and State aforesaid, Floyd C. Wilson, President and W. Mark Womble, Secretary, of HUGOTON ENERGY CORPORATION, a Kansas corporation, who are personally known to me to be the same persons who executed the foregoing instrument of writing and they duly acknowledged their execution of the same, and declared that they executed the Certificate of Merger on behalf of HUGOTON ENERGY CORPORATION pursuant to the authority granted to them by the Board of Directors of said corporation.

IN TESTIMONY WHEREOF, I hereunto subscribe my name and affix my official seal this 5th day of September, 1995.

Karen S. Jenkins
Notary Public

My Appointment Expires: 12-26-95



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
UTU-66410

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Federal #34-30

9. API Well No.
43-047-32558

10. Field and Pool, or Exploratory Area
Rock House

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Consolidated Oil & Gas, Inc.

3. Address and Telephone No.

410 17th Street, Ste 2300, Denver, CO 80202 (303)893-1225

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

684' FSL and 2029' FEL SWSE Sec. 30-T11S-R23E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Site Security Plan
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

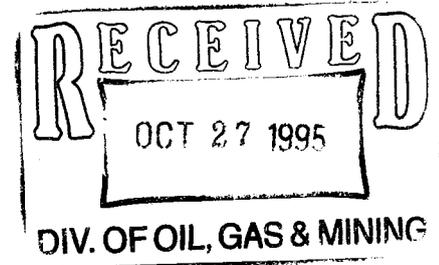
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is completed and shut-in waiting on a pipeline connection. The wellhead/X-mas tree is installed, with no surface production equipment installed, and the well is shut-in.

The location has been reclaimed and the pit filled; all disturbed areas not required for gas production operation have been planted and contoured to match the surrounding area.

A site security diagram is enclosed, showing no surface facilities except for the wellhead assembly.



cc: State of Utah

14. I hereby certify that the foregoing is true and correct

Signed

C. B. Willard

C. B. Willard

Title Operations Superintendent

Date 10/25/95

(This space for Federal or State office use)

Approved by

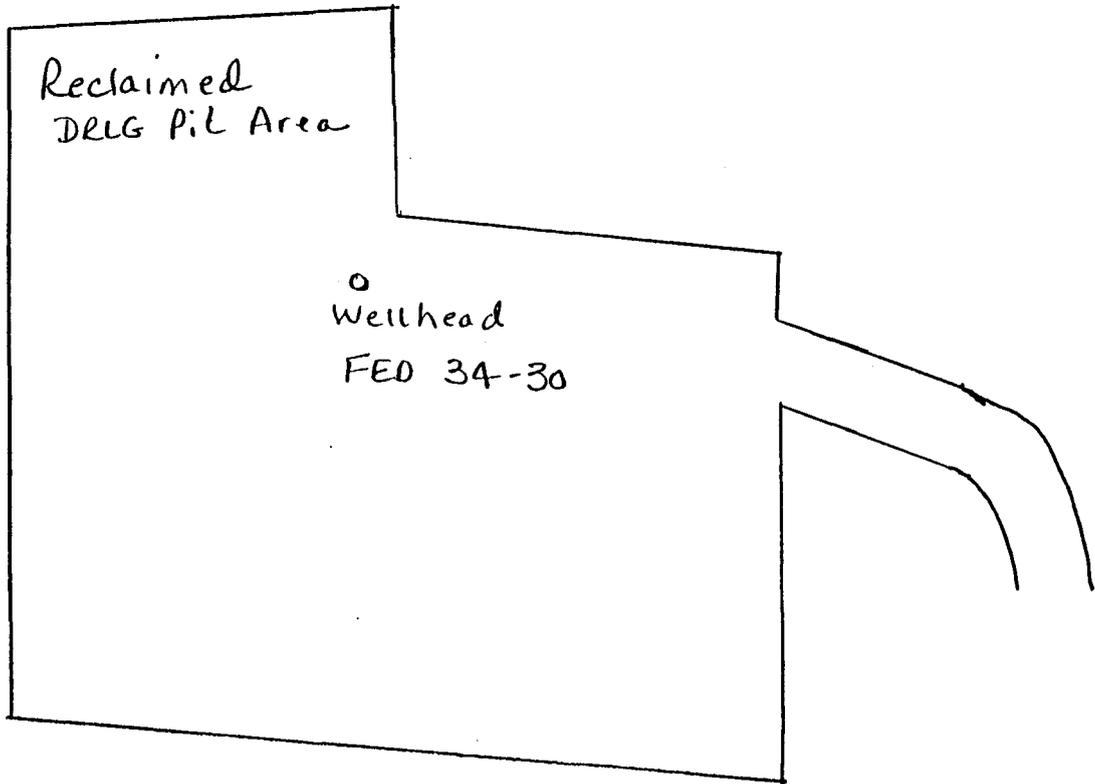
Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



No tanks or facilities - Well is waiting
on a pipeline for gas sales.

This plan is subject to
the site security plan for
The Rock House Unit. The plan
is located at:

HUGOTON ENERGY CORP.
301 NORTH MAIN
Suite 1900
Wichita, Kansas

Consolidated Oil & Gas
Well No.: Fed 34-30 Lease: UTU-66410
Location: SWSE Sec 30-T11S-R23E
Utah County, UTAH



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

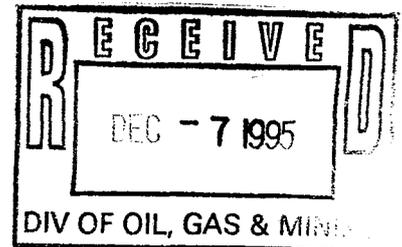
Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08438

December 6, 1995

Hugoton Energy Corporation
Attn: Rex Jasper
301 North Main, Suite 1900
Wichita, KS 67202



Re: Federal 34-30
SWSE, Sec. 30, T11S, R23E
Lease U-66410
Uintah County, Utah

Dear Mr. Jasper:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Hugoton Energy Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. NM2444, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B Cleavinger II
Assistant District Manager for
Minerals Resources

cc: Consolidated Oil & Gas Inc.
H&H Star Energy Inc.
Yates Petroleum Corp.
Div. Oil, Gas & Mining

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

(MERGER)

Routing:

1-JEC 7
2-LWP 8
3-DTR 9-FILE
4-VLC
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.
 initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-7-95)

TO (new operator)	<u>HUGOTON ENERGY CORPORATION</u>	FROM (former operator)	<u>CONSOLIDATED OIL & GAS INC</u>
(address)	<u>301 N MAIN STE 1900</u>	(address)	<u>A DELAWARE CORPORATION</u>
	<u>WICHITA KS 67202</u>		<u>410 17TH ST STE 2300</u>
			<u>DENVER CO 80202-4435</u>
phone	<u>(316) 262-1522</u>	phone	<u>(303) 893-1225</u>
account no.	<u>N 5185 (12-7-95)</u>	account no.	<u>N 5150</u>

Well(s) (attach additional page if needed):
*EAST ANTELOPE UNIT
**EAST BITTER CREEK UNIT

Name:	<u>FEDERAL 12-11/WSTC</u>	API:	<u>43-047-32557</u>	Entity:	<u>11761</u>	Sec	<u>11</u>	Twp	<u>12S</u>	Rng	<u>24E</u>	Lease	Type:	<u>UTU66425</u>
Name:	<u>FEDERAL 34-30/MVRD</u>	API:	<u>43-047-32558</u>	Entity:	<u>11747</u>	Sec	<u>30</u>	Twp	<u>11S</u>	Rng	<u>23E</u>	Lease	Type:	<u>UTU66410</u>
Name:	<u>FEDERAL 22-22/MVRD</u>	API:	<u>43-047-32559</u>	Entity:	<u>11746</u>	Sec	<u>22</u>	Twp	<u>11S</u>	Rng	<u>23E</u>	Lease	Type:	<u>UTU66409</u>
Name:	*EAST BITTER CREEK 23-24	API:	43-047-32674	Entity:	99999	Sec	24	Twp	12S	Rng	23E	Lease	Type:	UTU57456
Name:	*FEDERAL 21-27/MVRD	API:	43-047-32560	Entity:	11762	Sec	27	Twp	10S	Rng	24E	Lease	Type:	UTU66422
Name:	<u>LANDING STRIP FED 44-10</u>	API:	<u>43-047-32681</u>	Entity:	<u>11853</u>	Sec	<u>10</u>	Twp	<u>12S</u>	Rng	<u>24E</u>	Lease	Type:	<u>UTU69430</u>
Name:	_____	API:	_____	Entity:	_____	Sec	___	Twp	___	Rng	___	Lease	Type:	_____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd Cert. of Merger 10-2-95)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd Cert. of Merger 10-2-95)*
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: #181807. (c# 9-1-95)
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-2-95)*
- Sec 6. Cardex file has been updated for each well listed above. *(12-15-95)*
- Sec 7. Well file labels have been updated for each well listed above. *(12-15-95)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(12-11-95)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *# Referred to Ed Bonner / Trust Lands regarding bond #52-013011401942 (Not on file w/DOGM)*

- N/A* *Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* *12/18/95* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- N/A* *VDP* 1. All attachments to this form have been microfilmed. Date: March 27 1996.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

951207 BLM/Vernal Aprv. 12-11, 34-30, 22-22 & 44-10. Referred oper. to BLM/SL 23-24 & 21-27. (Units)
The 23-24 & 21-27 wells will be handled on separate change.

LONE MOUNTAIN PRODUCTION COMPANY

Mailing Address:
P.O. Box 3394
Billings, MT 59103-3394

(406) 245-5077
FAX 248-6321

Shipping Address:
100 North 27th Street
Suite 650
Billings, MT 59101

September 6, 1996

Ron Firth
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801



RE: CHANGE OF OPERATOR SUNDRY NOTICES
UINTAH COUNTY, UTAH

Dear Ron:

Enclosed for your information are Sundry Notices, in duplicate, for five wells on BLM lands for which Lone Mountain Production Company has assumed operations effective September 1, 1996.

Please contact Joe Dyk in our Grand Junction office in regard to field operations. Day to day operations of these wells will be handled by Dick White, who is now based in Rangely, Colorado.

If further information is needed please advise.

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY


James G. Routson
President

Enclosures

cc: Joe Dyk

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1002-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No

UTU-66410

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Lone Mountain Production Company

3. Address and Telephone No.

P. O. Box 3394, Billings, MT 59103 (406) 245-5077

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

684' FSL 2029' FEL Section 30: T11S-R23E
(SW $\frac{1}{4}$ SE $\frac{1}{4}$)

8. Well Name and No.

Federal #34-30

9. API Well No.

43-047-32558

10. Field and Pool, or Exploratory Area

Rock House

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

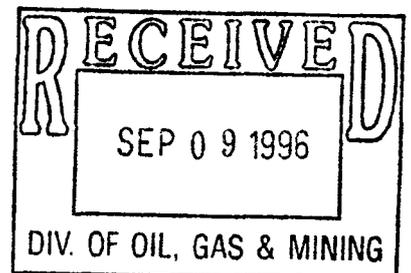
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Lone Mountain Production Company has assumed operations of the above referenced well effective September 1, 1996. The former operator was Hugoton Energy Corporation.

Bond coverage will be provided by Lone Mountain's Statewide Oil & Gas Bond No. UT0719.

Field operations will be handled by our Grand Junction office.



14. I hereby certify that the foregoing is true and correct

Signed John S. Banta Title Petroleum Engineer

Date 9-6-96

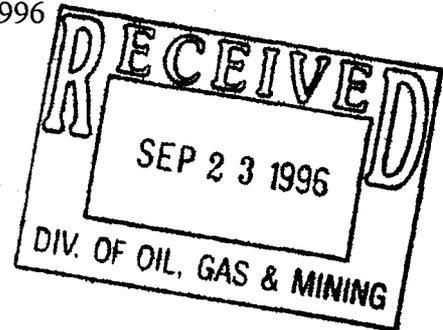
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

HUGOTON ENERGY CORPORATION

September 17, 1996



State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT. 84180-1203

RE: Change of Operator Sundry Notice
Uintah Co., Utah

Gentlemen:

Please be advised, Hugoton Energy Corporation has sold its ownership in the wells it operated in the state of Utah. Effective September 1, 1996, the new operator of the properties is: Lone Mountain Production Company, 100 North 27th, Suite 650, Billings, MT. 59101 (Operator No. UT0719). Enclosed you will find Form 9 changing the operator of the five properties.

Please direct future correspondence to the new operator at the address listed.

Sincerely,

HUGOTON ENERGY CORPORATION

A handwritten signature in cursive script that reads "Arlene Valliquette".

Arlene Valliquette
Production & Regulatory Coordinator

rav
Encls. (5)

cc: Lone Mountain Production Company
White River Enterprises, L.L.C.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

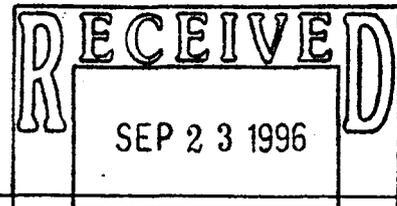
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: UTU-66410
2. Name of Operator: Hugoton Energy Corporation		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 301 N. Main, Suite 1900, Wichita, KS. 67202		7. Unit Agreement Name:
4. Location of Well Footages: 684' FSL & 2029' FEL SW SE Sec. 30-T11S-R23E QQ, Sec., T., R., M.:		8. Well Name and Number: Federal #34-30
		9. API Well Number: 43-047-32558
		10. Field and Pool, or Wildcat: Rockhouse
		County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised Hugoton Energy Corporation sold its ownership in the Federal #34-30 well located in the SW/4 SE/4 Section 30-T11S-R23E, Lease #UTU-66410, Uintah County, Utah effective July 1, 1996 to: White River Enterprises, L.L.C., 410 Seventeenth Street, Suite 925, Denver, CO. 80202; and, the new operator effective September 1, 1996 is: Lone Mountain Production Company, 100 N. 27th, Suite 650, Billings, MT. 59101 (Operator No. UT0719).



13. Name & Signature: Rex Jasper Title: Area Prod. Mgr. Date: 9/04/96

(This space for State use only)



United States Department of the Interior

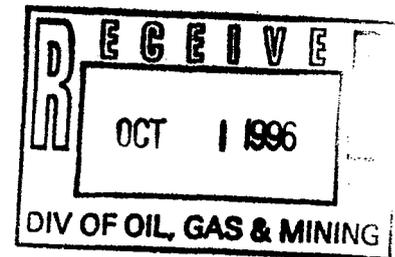
BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3162.3
UT08300

September 25, 1996



Lone Mountain Production
Attn: James E. Routson
P O Box 3394
Billings, MT 59013

Re: Well No. Federal 34-30
SWSE, Sec. 30, T11S, R23E
Lease U-66410
Uintah County, Utah

Dear Mr. Routson:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Lone Mountain Production is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0719, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager,
Minerals Resources

cc: Hugoton Energy Corporation
Division of Oil, Gas & Mining
H&H Star Energy Inc.
Yates Petroleum Corporation

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1- LEE	6- LEE
2-GLH	7-KDR ✓
3-DTS DTS	8-SJ ✓
4-VLD ✓	9-FILE
5-RJF ✓	

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-1-96

TO: (new operator) LONE MTN PRODUCTIN CO
 (address) PO BOX 3394
BILLINGS MT 59103-3394
 Phone: (406)245-5077
 Account no. N7210

FROM: (old operator) HUGOTON ENERGY CORPORATION
 (address) 301 N MAIN STE 1900
WICHITA KS 67202
 Phone: (316)262-1522
 Account no. N5185

WELL(S) attach additional page if needed:

Name: <u>FEDERAL 22-22/MVRD</u>	API: <u>43-047-32559</u>	Entity: <u>11746</u>	S	<u>22</u>	T	<u>11S</u>	R	<u>23E</u>	Lease: <u>UTU66409</u>
Name: <u>FEDERAL 34-30/MVRD</u>	API: <u>43-047-32558</u>	Entity: <u>11747</u>	S	<u>30</u>	T	<u>11S</u>	R	<u>23E</u>	Lease: <u>UTU66410</u>
Name: <u>FEDERAL 12-11/WSTC</u>	API: <u>43-047-32557</u>	Entity: <u>11761</u>	S	<u>11</u>	T	<u>12S</u>	R	<u>24E</u>	Lease: <u>UTU66425</u>
Name: <u>FEDERAL 21-27/MVRD</u>	API: <u>43-047-32560</u>	Entity: <u>11762</u>	S	<u>27</u>	T	<u>10S</u>	R	<u>24E</u>	Lease: <u>UTU66422</u>
Name: <u>LANDING STRIP FED 44-10</u>	API: <u>43-047-32681</u>	Entity: <u>11853</u>	S	<u>10</u>	T	<u>12S</u>	R	<u>24E</u>	Lease: <u>UTU69430</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 9-23-96)*
- Lee 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 9-9-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Lee 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(10-4-96)*
- Lee 6. Cardex file has been updated for each well listed above. *(10-4-96)*
- Lee 7. Well file labels have been updated for each well listed above. *(10-4-96)*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(10-4-96)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
U-66410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

8. WELL NAME and No.
Federal No. 34-30

9. API WELL NO.
43-047-32558

10. Field and Pool, or Exploratory Area
Rock House

11. County or Parish, State
Uintah County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

b. TYPE OF WELL

OIL	GAS	OTHER	SINGLE	MULTIPLE
WELL <input type="checkbox"/>	WELL <input checked="" type="checkbox"/>	WELL <input type="checkbox"/>	ZONE <input type="checkbox"/>	ZONE <input type="checkbox"/>

2. NAME OF OPERATOR
Lone Mountain Production Company

3. ADDRESS OF OPERATOR
P. O. Box 3394, Billings, Montana 59103 (406) 245-5077

4. LOCATION OF WELL (Footage, Sec. T., R., M., or Survey Description)
684' FSL, 2029' FEL Section 30-T11S-R23E (SWSE)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Request for extension of shut-in status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose of Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If a well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

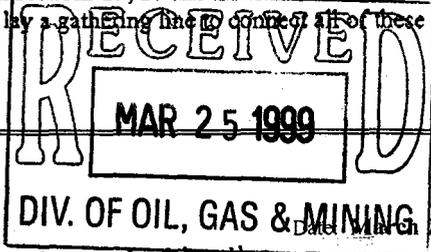
Lone Mountain Production Company operates the Lone Mountain #34-30 for White River Enterprises, LLC (WRE). WRE owns the record title in these properties. WRE purchased the assets of Hugoton Energy Corporation in September, 1996. The End of the Rainbow #21-1 was included as part of this acquisition.

Analysis of logs run on the well, and both mud log shows and drilling breaks encountered during drilling clearly show that this well is capable of gas production from a number of intervals in both the Cretaceous Mesaverde Formation and the overlying Tertiary Wasatch Formation. However, approximately five miles of pipeline are needed to connect this well to an existing gathering system. WRE through its' operator

Lone Mountain Production Company, has staked wells in sections 20, 27 and 22 to the east of the Federal #34-30. Upon completion of these wells, the intent is to lay a gathering line to connect all of these wells to pipeline.

14. I hereby certify that the foregoing is true and correct.

Signed: James A. Borch Title: President



(This space for Federal or State office use)

Accepted by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR
Date: 5-4-99
Initials: UAP

APPROVED BY: _____ TITLE: _____
CONDITIONS OF APPROVAL IF ANY

Date: 3-28-99 DATE: _____
By: RJK

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LONE MOUNTAIN PRODUCTION COMPANY

Mailing Address:
P.O. Box 3394
Billings, MT 59103-3394

(406) 245-5077
FAX 248-6321

Shipping Address:
100 North 27th Street
Suite 650
Billings, MT 59101

December 18, 2000

State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn: Jimmie Thompson

RE: RESIGNATION OF OPERATOR
VARIOUS WELLS
UINTAH COUNTY, UTAH

Dear Mr. Thompson:

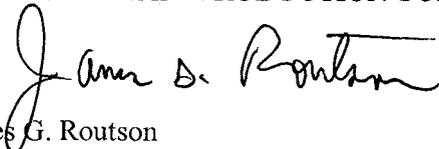
Please be advised Lone Mountain Production Company resigns as Operator of the attached list of wells in the referenced county, effective January 1, 2001.

All future correspondence should be directed to Dominion Exploration & Production Inc., 1450 Poydras Street, 8th Floor, New Orleans, Louisiana 70112-6000.

Should you have any questions or need further information, please contact our office at the letterhead address or phone number.

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY



James G. Routson
President

attachment

RECEIVED

DEC 26 2000

DIVISION OF
OIL, GAS AND MINING

**RESIGNATION OF OPERATOR
LONE MOUNTAIN PRODUCTION COMPANY
UINTAH COUNTY, UTAH**

<u>Well Name</u>	<u>API No.</u>
Conoco State 32-2	43-047-30100
Antelope Federal 20-02	43-047-32680
Antelope Federal 1-29	43-047-32452
\Federal 12-11	43-047-32557
\Federal 21-27	43-047-32560
\Federal 22-22	43-047-32559
\Black Dragon 31-34	43-047-33019
\Federal 34-30	43-047-32558
\Federal 28-01	43-047-30098
\L. S. Federal 44-10	43-047-32681
\End of Rainbow 21-01	43-047-31897
State S 42-2	43-047-32940
State M 42-2	43-047-33169
State S 22-2	43-047-32845
State G 22-32	43-047-33129
State N 31-16	43-047-33175
State Q 44-16	43-047-33176
Federal L 44-31	43-047-33261
Federal K 12-22	43-047-33299
Federal H 41-28	43-047-33184
Federal Q 44-15	43-047-33187
Federal Q 24-22	43-047-33246
Federal Q 22-15	43-047-33248
Federal M 22-27	43-047-33253
Federal R 44-9	43-047-33192
Federal R 13-30	43-047-33188
Federal M 44-29	43-047-33260
Federal H 42-20	43-047-33170
Federal M 42-22	43-047-33258
Federal M 24-22	43-047-33255

RECEIVED

DEC 26 2000

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Various
2. Name of Operator DOMINION EXPLORATION & PRODUCTION, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 16945 Northchase Drive, Suite 1750 Houston, TX 77060	3b. Phone No. (include area code) (281) 873-3692	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		8. Well Name and No. VARIOUS
		9. API Well No.
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operator</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Dominion Exploration & Production, Inc. has assumed operation of multiple leases from Lone Mountain Production Company, effective January 1, 2001. Bond coverage is provided by Dominion's nationwide BLM Bond No. 76S 63050 0330. Field operations will be handled out of Dominion's Roosevelt office. The contact person will be Mitch Hall.

Dominion will assume responsibility under the terms and conditions of each lease for the operations conducted upon lease lands. The lease designation and serial numbers that are now operated by Dominion are as follows:

UTU-65356; UTU-75098; UTU-66421; UTU-73440; UTU-66409; UTU-73908; UTU-65359; UTU-74480; UTU-66425; UTU-66422; U-66410; U-016257; U-54224 and UTU-69430.

RECEIVED
CONFIDENTIAL
FEB 27 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DIANN FLOWERS		Title REGULATORY SPECIALIST
Signature <i>Diann Flowers</i>		Date 02/17/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

February 26, 2001

Dominion Expl. & Prod., Inc.
16945 N Chase Dr., Ste. 1750
Houston, Texas 77060

Re: Well No. Federal 34-30
SWSE, Sec. 30, T11S, R23E
Lease No. U-66410
Uintah County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Dominion Expl. & Prod., Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. WY3322, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Crinklaw or Pat Sutton of this office at (801) 781-4400.

Sincerely,

Edwin I. Forsman
Petroleum Engineer

cc: DOGM - Jim Thompson
Yates Petroleum Corp.

RECEIVED

MAR 01 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
TRIPLICATE*
(Other Instructions on
reverse side)

Form Approved.
Budget Bureau No. 1004-0135
Expires : March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals SUBMIT IN TRIPLICATE		5. LEASE DESIGNATION AND SERIAL NO. U-66410
		6. IF INDIAN, ALLOTEE OR TRIBE NAME
b. TYPE OF WELL		7. IF UNIT OR CA, AGREEMENT DESIGNATION
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	8. WELL NAME and No. Federal No. 34-30
OTHER <input type="checkbox"/>	SINGLE ZONE <input type="checkbox"/>	9. API WELL NO. 43-047-32558
2. NAME OF OPERATOR Dominion Exploration & Production, Inc.		10. Field and Pool, or Exploratory Area Rock House
3. ADDRESS OF OPERATOR 1450 Poydras Street, 8th Floor, New Orleans, Louisiana 70112-6000		11. County or Parish, State Uintah County, Utah
4. LOCATION OF WELL (Footage, Sec. T., R., M., or Survey Description) 684' FSL, 2029' FEL Section 30-T11S-R23E (SWSE)		

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Dispose of Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If a well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dominion Exploration & Production, Inc. has assumed operation of the above referenced well, effective January 1, 2001. The former operator was Lone Mountain Production Company.

Bond coverage is provided by Dominion's Nationwide Bond No. 76S630500330.

Field operations will be handled by the Roosevelt office. The contact person is Mitch Hall.

RECEIVED

MAR 01 2001

DIVISION OF
OIL, GAS AND MINING

RECEIVED

JAN 29 2001

14. I hereby certify that the foregoing is true and correct.

Signed: Donna J. Mullen Title: Agent, Attorney-in-fact for DEPI Date: 12/20/00
Donna J. Mullen

(This space for Federal or State office use)

APPROVED BY: Elmer K. Johnson TITLE: Petroleum Engineer DATE: FEB 26 2001
CONDITIONS OF APPROVAL IF ANY

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5-SJP	<input checked="" type="checkbox"/>
3. JLT		6-FILE	

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **1/1/2001**

FROM: (Old Operator):
LONE MOUNTAIN PRODUCTION COMPANY
Address: P. O. BOX 3394
BILLINGS, MT 59103-3394
Phone: 1-(406)-245-5077
Account No. N7210

TO: (New Operator):
DOMINION EXPLORATION & PRODUCTION INC
Address: 1450 POYDRAS STREET 8TH FLOOR
NEW ORLEANS, LA 70112-6000
Phone: 1-(281)-873-3692
Account No. N1095

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 28-01	43-047-30098	10095	28-08S-25E	FEDERAL	GW	S
FEDERAL 22-22	43-047-32559	11746	22-11S-23E	FEDERAL	GW	P
FEDERAL 34-30	43-047-32558	11747	30-11S-23E	FEDERAL	GW	S
FEDERAL 21-27	43-047-32560	11762	27-10S-24E	FEDERAL	GW	P
LANDING STRIP FEDERAL 44-10	43-047-32681	11853	27-10S-24E	FEDERAL	GW	P
BLACK DRAGON UNIT 31-34	43-047-33019	12280	34-10S-24E	FEDERAL	GW	P
END OF RAINBOW 21-01	43-047-31897	11223	21-11S-24E	FEDERAL	GW	S
FEDERAL 12-11	43-047-32557	11761	11-12S-24E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/26/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/22/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/01/2001
- Is the new operator registered in the State of Utah: YES Business Number: 852894-0143
- If **NO**, the operator was contacted on: N/A
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 02/26/2001
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 03/01/2001
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/01/2001
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

- 1. State well(s) covered by Bond No.: 76S63050361

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond No: N/A
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
- 3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

- 1. All attachments to this form have been **MICROFILMED** on: 3-16-01

FILING:

- 1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on:
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on:
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
PHONE NUMBER: (817) 870-2800		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
COUNTY: Uintah		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) Edwin S. Ryan, Jr. TITLE Sr. Vice President - Land Administration
SIGNATURE *Edwin S. Ryan, Jr.* DATE 7/31/2007

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4301530633	SKYLINE U 1-6	NENE	06	160S	060E	UTU-77263	99999	Federal	GW	DRL
4304731138	RBW 11-34B	NESW	34	090S	190E	U-017713	7058	Federal	GW	P
4304731179	BARTON FED 1-26	NWSE	26	100S	190E	U-43156	8005	Federal	GW	P
4304731724	RBW 11-35B	NESW	35	090S	190E	U-017713	11502	Federal	GW	S
4304731818	WILLOW CREEK UNIT 2	SESW	05	110S	200E	U-39223	11604	Federal	GW	TA
4304731878	EVANS FED 3-25	NENW	25	100S	190E	U-43156	11106	Federal	GW	P
4304731879	EVANS FED 41-26	NENE	26	100S	190E	U-43156	11034	Federal	GW	P
4304731881	APACHE 12-25	NWSW	25	100S	190E	UTU-3405	11080	Indian	GW	P
4304731897	END OF THE RAINBOW 21-1	SWSE	21	110S	240E	U-54224	11223	Federal	GW	S
4304731922	APACHE FED 44-25	SESE	25	100S	190E	U-3405	11185	Federal	GW	S
4304732094	RBW 13-35B	SWSW	35	090S	190E	U-017713	7058	Federal	GW	S
4304732222	RBW 15-35B	SWSE	35	090S	190E	U-017713	11365	Federal	GW	S
4304732237	FEDERAL 13-26B	SWSW	26	090S	190E	UTU-68625	11370	Federal	GW	S
4304732394	EVANS FED 12-25A	SWNW	25	100S	190E	U-43156	11451	Federal	GW	P
4304732395	EVANS FED 32-26	SWNE	26	100S	190E	U-43156	11447	Federal	GW	P
4304732515	WHB 1-25E	NENE	25	100S	190E	U-73011	11720	Federal	GW	P
4304732557	FEDERAL 12-11	SWNW	11	120S	240E	UTU-66425	11761	Federal	GW	S
4304732558	FEDERAL 34-30	SWSE	30	110S	230E	UTU-66410	11747	Federal	GW	S
4304732559	FEDERAL 22-22	SENW	22	110S	230E	UTU-66409	11746	Federal	GW	P
4304732560	FEDERAL 21-27	NENW	27	100S	240E	UTU-66422	11762	Federal	GW	P
4304732600	RBW 1-21EO	NENE	21	100S	190E	U-013766	11783	Federal	OW	S
4304732681	LANDING STRIP FEDERAL 44-10	SESE	10	120S	240E	UTU-69430	11853	Federal	GW	S
4304733019	BLACK DRAGON UNIT 31-34	NWNE	34	100S	240E	UTU-66422	12280	Federal	GW	P
4304733242	FEDERAL K 23-22	NESW	22	110S	210E	UTU-75098	13107	Federal	GW	P
4304733299	FED K 12-22	SWNW	22	110S	210E	UTU-75098	13133	Federal	GW	P
4304733508	EVANS FED 15-26E	SWSE	26	100S	190E	U-3405	12767	Federal	GW	P
4304733509	EVANS FED 9-26E	NESE	26	100S	190E	UTU-3405	12749	Federal	GW	P
4304733510	EVANS FED 10-25E	NWSE	25	100S	190E	U-3405	12927	Federal	GW	P
4304733511	EVANS FED 14-25E	SESW	25	100S	190E	U-3405	12793	Federal	GW	P
4304734000	RBW 1-18E	NENE	18	100S	190E	UTU-3576	14549	Federal	GW	P
4304734669	EVANS FED 4-25E	NENE	26	100S	190E	U-43156	13588	Federal	GW	P
4304734887	EVANS FED 2-26E	NWNE	26	100S	190E	U-43156	13830	Federal	GW	P
4304734908	EVANS FED 15-25E	NWSE	25	100S	190E	U-3405	14023	Federal	GW	P
4304734909	WH FED 11-26E	NESW	26	100S	190E	UTU-3405	14629	Federal	GW	P
4304734984	WHB 4-26E	NWNW	26	100S	190E	U-43156	14898	Federal	GW	P
4304734985	WHB 6-26E	SENW	26	100S	190E	U-43156	14886	Federal	GW	P
4304735034	EVANS FED 8-26E	SENE	26	100S	190E	U-43156	14145	Federal	GW	P
4304735035	WHB 12-26E	NWSW	26	100S	190E	UTU-3405	14899	Federal	GW	P
4304735036	EVANS FED 11-25E	NESW	25	100S	190E	UTU-3405	14134	Federal	GW	P
4304735037	EVANS FED 13-25E	SWSW	25	100S	190E	UTU-3405	14090	Federal	GW	P
4304735043	EVANS FED 16-26E	SESE	26	100S	190E	UTU-3405	14372	Federal	GW	P
4304735063	EVANS FED 8-25E	SENE	25	100S	190E	U-43156	14089	Federal	GW	P
4304735064	EVANS FED 6-25E	SENW	25	100S	190E	U-43156	14135	Federal	GW	P
4304735065	EVANS FED 9-25E	NESE	25	100S	190E	UTU-3405	13983	Federal	GW	P
4304735102	EVANS FED 2-25E	NWNE	25	100S	190E	U-43156	13956	Federal	GW	P
4304737451	WHB 13-26E	SWSW	26	100S	190E	UTU-3405	16058	Federal	GW	P
4304738869	LOVE 4-20G	NWNW	20	110S	210E	UTU-076040	16249	Federal	GW	DRL
4304739064	UTE TRIBAL 2-11H	NENW	11	110S	200E	14-20-H62-5611	16072	Indian	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304731777	STATE 4-36E	NWNW	36	100S	190E	ML-42175	11186	State	GW	P	
4304731784	STATE 12-36E	NWSW	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732019	STATE 11-36E	NESW	36	100S	190E	ML-42175	11232	State	GW	P	
4304732224	STATE 5-36B	SWNW	36	090S	190E	ML-45173	11363	State	GW	PA	
4304732249	STATE 9-36B	NESE	36	090S	190E	ML-45173	11372	State	GW	PA	
4304732316	RBU 12-2F	NWSW	02	100S	200E	ML-10716	99998	State	GW	LA	
4304732404	STATE 2-36E	NWNE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732405	STATE 9-36E	NESE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732845	H R STATE S 22-2	SENW	02	120S	230E	ML-42215		State	GW	LA	
4304732870	H R STATE S 24-2	SESW	02	120S	230E	ML-42215		State	GW	LA	
4304732940	H R STATE S 42-2	SENE	02	120S	230E	ML-42215	13175	State	D	PA	
4304732979	STATE 2-36E	NWNE	36	100S	190E	ML-42175	12390	State	GW	P	
4304733129	STATE G 22-32	SENW	32	100S	230E	ML-47063		State	GW	LA	
4304733130	H R STATE S 44-2	SESE	02	120S	230E	ML-42215		State	GW	LA	
4304733169	STATE M 42-2	SENE	02	110S	230E	ML-47078		State	GW	LA	
4304733173	STATE M 23-2	NESW	02	110S	230E	ML-47078		State	GW	LA	
4304733174	STATE M 44-2	SESE	02	110S	230E	ML-47078		State	GW	LA	
4304733175	STATE N 31-16	NWNE	16	110S	240E	ML-47080		State	GW	LA	
4304733176	STATE Q 44-16	SESE	16	120S	210E	ML-47085	13134	State	D	PA	
4304733181	STATE 1-36E	NENE	36	100S	190E	ML-42175	12539	State	GW	P	
4304733738	STATE 1-2D	NENE	02	100S	180E	ML-26968		State	GW	LA	
4304733740	STATE 9-2D	NESE	02	100S	180E	ML-13215-A		State	GW	LA	
4304733837	STATE 7-36E	SWNE	36	100S	190E	ML-42175	13186	State	GW	P	
4304734012	CLIFFS 15-21L	SWSE	21	110S	250E	FEE		Fee	GW	LA	
4304734123	STATE 15-36E	SWSE	36	100S	190E	ML-42175	13784	State	GW	P	
4304734124	STATE 9-36E	NESE	36	100S	190E	ML-42175	13760	State	GW	P	
4304734241	STATE 5-36E	SWNW	36	100S	190E	ML-42175	13753	State	GW	P	
4304734284	STATE 13-36E	SWSW	36	100S	190E	ML-42175	13785	State	GW	P	
4304734285	STATE 6-36E	SENW	36	100S	190E	ML-42175	13370	State	GW	P	
4304735089	WHB 8-36E	SENE	36	100S	190E	ML-42175	14024	State	GW	P	
4304735612	WHB 14-36E	SESW	36	100S	190E	ML-42175	14759	State	GW	P	
4304736292	WHB 12-36E	NWSW	36	100S	190E	ML-42175	15116	State	GW	P	
4304736666	KINGS CANYON 1-32E	NENE	32	100S	190E	ML-47058	14958	State	GW	P	
4304736667	KINGS CANYON 10-36D	NWSE	36	100S	180E	ML-047058	14959	State	GW	P	
4304737034	AP 15-2J	SWSE	02	110S	190E	ML-36213	15778	State	GW	P	
4304737035	AP 10-2J	NWSE	02	110S	190E	ML-36213	16029	State	GW	S	
4304737036	AP 9-2J	NESE	02	110S	190E	ML-36213	15881	State	GW	P	
4304737037	AP 8-2J	SENE	02	110S	190E	ML-36213	15821	State	GW	P	
4304737038	AP 5-2J	SWNW	02	110S	190E	ML-36213	16043	State	D	PA	
4304737039	AP 3-2J	NENW	02	110S	190E	ML-36213	15910	State	GW	P	
4304737040	AP 2-2J	NWNE	02	110S	190E	ML-36213	99999	State	GW	DRL	
4304737041	AP 1-2J	NENE	02	110S	190E	ML-36213	15882	State	GW	P	
4304737659	KC 8-32E	SENE	32	100S	190E	ML-047059	15842	State	GW	P	
4304737660	KC 9-36D	SESE	36	100S	180E	ML-047058	99999	State	GW	DRL	
4304738261	KINGS CYN 2-32E	NWNE	32	100S	190E	ML-047059	15857	State	GW	DRL	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-66410
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 684' FSL & 2029' FEL SWSE SEC 30-T11S-R23E		8. Well Name and No. FEDERAL #34-30
		9. API Well No. 43-047-32558
		10. Field and Pool, or Exploratory Area ROCKHOUSE MESAVERDE
		11. County or Parish, State UINTAH UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to plug and abandon this well per the attached procedure. Please see also, the attached current & proposed wellbore diagrams.

COPY SENT TO OPERATOR

Date: 9-23-2008

Initials: KS

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 9/18/08
By: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED
SEP 09 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D. BINGHAM		Title REGULATORY COMPLIANCE TECH
Signature <u>[Signature]</u>		Date 9/4/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RBH _____
TJF _____
DLC _____

**Federal #34-30
Unit O, Sec 30, T 11 S, R 23 E
Uintah County, Utah**

Plug and Abandon Well

Surf csg: 9-5/8", 40#, K-55, ST&C, csg @ 386'. Circ cmt to surf.

Prod csg: 5-1/2", 17#, K-55 csg @ 6,831'.

Cement: 50 sx C1 G cmt + 440 sx Hi-Lift cmt w/2% D-20, 1% D-79, 1/4% D-112, 5% D-44, 0.22% D-46, & 1/4 pps D-29 (mixed @ 11.0 ppg & 3.91 cuft/ft) + 399 sx RFC cmt w/5 pps D-42 (mixed @ 14.2 ppg & 1.66 cuft/ft). Did not circ cmt to surf.

TOC @ 640' (by CBL).

Cement Calc: 5-1/2" csg (0.1305 cuft/ft), Annulus between 7-7/8" OH & 5-1/2" csg (0.1733 cuft/ft), Annulus between 9-5/8" csg & 5-1/2" csg (0.2607 cuft/ft)

Perforations: MV: 6,331'-6,335', 6,231'-6,235' (2 spf, 16 ttl)

Tubing: 1 jt 2-3/8" tbg, 3-1/16" F nip, & 126 jts 2-3/8" tbg to surf. EOT @ 4,189', SN @ 4,155'

Current: Shut-In

Plugging Procedure

Note: All cement volumes use 10% excess per 1,000 foot of depth or 50' excess inside pipe, whichever is greater. The stabilizing wellbore fluid will be 9.0 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G or equivalent, mixed at 15.8 ppg with a 1.10 cf/sx yield.

1) CONTACT BLM/Utah DOGM PRIOR TO CEMENTING OPERATIONS.

2) Install and test rig anchors. Comply with all Utah DOGM, BLM and XTO safety rules and regulations. Conduct safety meeting for all personnel on location. MIRU daylight pulling unit.

3) NU BOP and test the BOP.

4) TOH with BHA.

5) TIH with 5-1/2" CICR, squeeze tool, and 2-3/8" tbg. Set CICR @ 6,200'. Pressure test CICR to 200 psig.

6) RU cmt equipment.

7) **Plug #1 (6,115'-6,621')**: Mix 50 sx cement and pump a 421' plug below cement retainer. Mix 10 sx cement and spot a 85' plug to cap the CICR.

8) TOH with 1 stand of tbg. Roll hole with 9.0 ppg corrosion inhibited water. TOH to 3,200'.

9) **Plug #2 (3,000'-3,200')**: Spot a 200' balanced plug by mixing 24 sx cement. Pick up and reverse tbg clean. TOH with BHA and LD tbg & tools.

- 10) MIRU WL. RU full lubricator. Correlate with the Federal #34-30 CBL log dated 01/26/95. Perf squeeze holes with 3-1/8" csg gun with 4 JSPF @ 436'. POH with csg gun. RDMO WL.
- 11) **Plug #3 (Surface-436')**: Connect the pump line to the bradenhead valve. Mix approximately 152 sx cement and pump an inside/outside balance plug from 436' to surface, attempt to circulate cement to surface filling the casing and the bradenhead annulus.
- 12) ND BOP and cut off wellhead below surface casing head. Install P&A marker with cement to comply with regulations. RDMO and cut off anchors. Restore location per BLM stipulations.

Regulatory:

1. Acquire approval from BLM/Utah OGC to P&A well with 236 sx Class G or equivalent, mixed at 15.8 ppg with a 1.10 cf/sx yield.

Equipment:

1. 1 – 5-1/2" cast iron cement retainer

**FEDERAL #34-30
WELLBORE DIAGRAM**

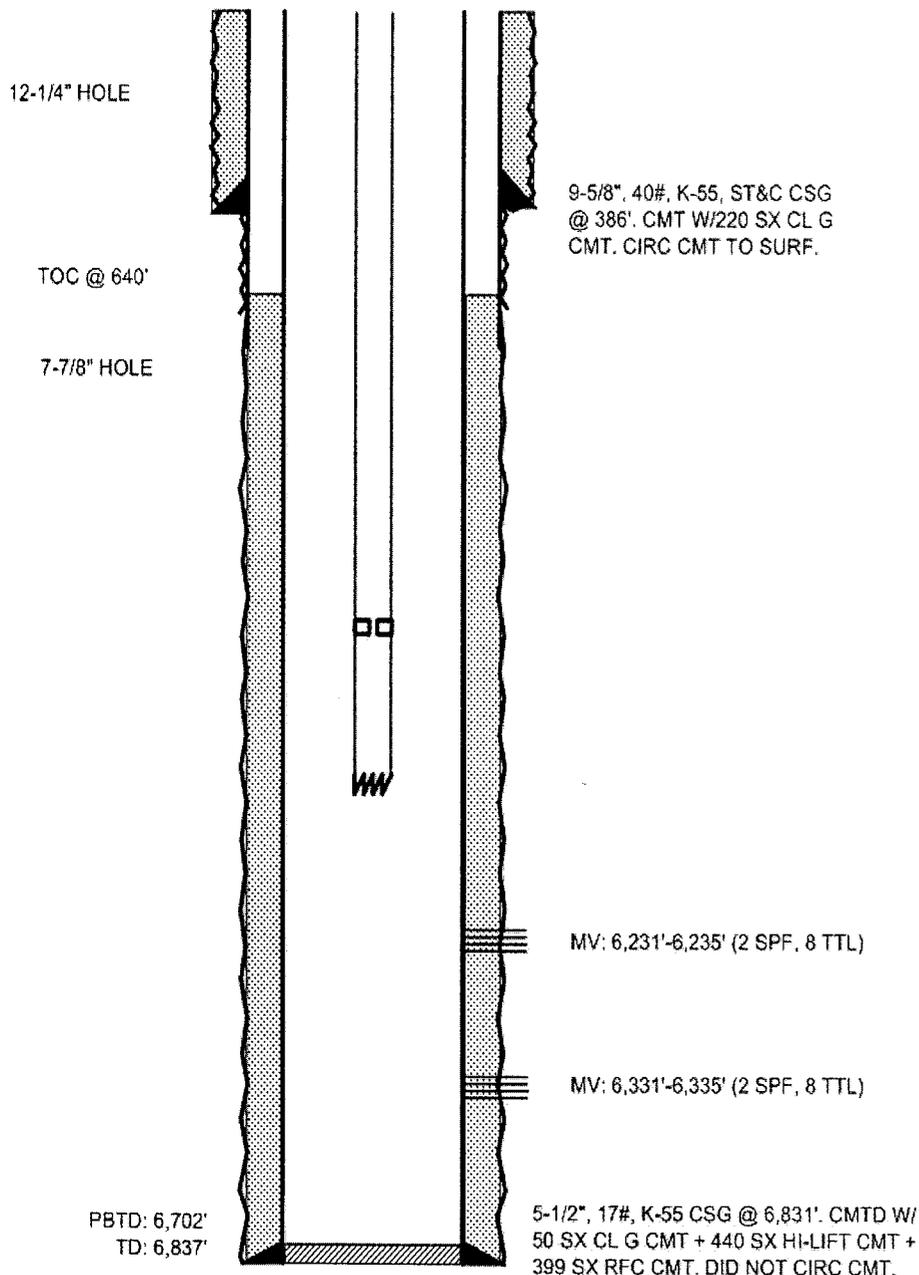
KB: 5,783'
GL: 5,764'
CORR: 19'

DATA

LOCATION: 684' FSL & 2,029' FEL, UNIT O, SEC 30, T 11S, R 23E
COUNTY/STATE: UINTAH COUNTY, UTAH
FIELD: ROCK HOUSE
FORMATION: MESAVERDE
FED LEASE #: UTU-66410 **API #:** 43-047-32558
CTOC WELL #: 165506
SPUD DATE: 11/18/94 **COMPLETION DATE:** 02/23/95
IP: F. 0 BO, 0 BW, 20 MCF, FTP 550 PSIG, SICP 750 PSIG, 3/32" CK, 4 HRS
PRODUCTION METHOD: SHUT-IN
TUBING STRING: 1 JT 2-3/8" TBG, 3-1/16" F NIP, & 126 JTS 2-3/8" TBG TO SURF. EOT @ 4,189', SN @ 4,155'
PERFS: MV: 6,331'-6,335', 6,231'-6,235' (2 SPF, 16 TTL)

HISTORY

11/19/94: SPUD 12-1/4" HOLE.
11/21/94: DRILLED TO 386'. RAN 9 JTS 9-5/8", 40#, K-55, ST&C CSG @ 386'. CMT W/220 SX CL G CMT W/2% CACL2 & 1/4 PPS CELLO. CIRC 13 BBLs CMT TO SURF.
12/16/94: DRLD 7-7/8" HOLE TO 6,837'. MIRU SCHLUMBERGER WL. RAN TRIPLE COMBO LOG. RDMO WL.
12/18/94: SET 170 JTS, 5-1/2", 17#, K-55 LT&C CSG @ 6,831', FC @ 6,702'. CMTD W/50 SX CL G CMT + 440 SX HI-LIFT CMT W/2% D-20, 1% D-79, 1/4% D-112, 5% D-44, 0.22% D-46, & 1/4 PPS D-29 (MIXED @ 11.0 PPG & 3.91 CUFT/FT) + 399 SX RFC CMT W/5 PPS D-42 (MIXED @ 14.2 PPG & 1.66 CUFT/FT). DID NOT CIRC CMT TO SURF. RLS DRLG RIG.
01/26/95: MIRU WL. RAN GR/CCL/CBL FR/6,707'-500'. TOC @ 640'. RDMO WL.
02/10/95: MIRU WL. PERF MV FR/6,331'-6,335', 6,231'-6,235' (2 JSPF, 16 TTL). RDMO WL. MIRU PU. TIH W/HD PKR, SN, & 188 JTS 2-7/8" TBG. PKR @ 6,192'. MIRU AC TRK. PMP 250 GAL 7-1/2% HCL + 500 GAL 7-1/2% HCL W/32 BS + 250 GAL 7-1/2% HCL (BALL OUT). RLS PKR & RESET @ 6,126'. TOH W/BHA. RDMO PU.
02/12/95: MIRU FRAC. FRAC W/155,860# 20/40 OTTAWA SD W/16,000 GAL 3% KCL 70Q N2 FOAM FLUID. ATP 4,750 PSIG, AIR 35.5 BPM, ISIP 4,020 PSIG, SD FR/3-6 PPG. RDMO FRAC.
02/16/95: MIRU WL. RAN RAD LOG FR/6,500'-6,000'. RDMO WL.
02/21/95: MIRU PU. TIH W/1 JT 2-3/8" TBG, 3-1/16" F NIP, & 126 JTS 2-3/8" TBG TO SURF. EOT @ 4,189', SN @ 4,155'.
02/23/95: RAN IP TST. F. 0 BO, 0 BW, 20 MCF, FTP 550 PSIG, SICP 750 PSIG, 3/32" CK, 4 HRS. WELL SHUT-IN WAITING ON PIPELINE.
09/07/95: HUGOTON ENERGY ASSUMES OPERATIONS FR/CONSOLIDATED OIL & GAS.
09/01/96: LONE MOUNTAIN PRODUCTION ASSUMES OPERATIONS.
03/23/99: WELL T/A DUE TO LACK OF PIPELINE (TO BE RUN AFTER ADDITIONAL WELLS DRILLED IN AREA).
01/01/01: DOMINION E&P ASSUMES OPERATIONS.
08/01/07: XTO ENERGY ASSUMES OPERATIONS.



**FEDERAL #34-30 (P&A)
WELLBORE DIAGRAM**

KB: 5,783'
GL: 5,764'
CORR: 19'

DATA

LOCATION: 684' FSL & 2,029' FEL, UNIT O, SEC 30, T 11S, R 23E
COUNTY/STATE: UINTAH COUNTY, UTAH
FIELD: ROCK HOUSE
FORMATION: MESAVERDE
FED LEASE #: UTU-66410 **API #:** 43-047-32558
CTOC WELL #: 165506
SPUD DATE: 11/18/94 **COMPLETION DATE:** 02/23/95
IP: F. 0 BO, 0 BW, 20 MCF, FTP 550 PSIG, SICP 750 PSIG, 3/32" CK, 4 HRS
PRODUCTION METHOD: SHUT-IN
TUBING STRING: 1 JT 2-3/8" TBG, 3-1/16" F NIP, & 126 JTS 2-3/8" TBG TO SURF. EOT @ 4,189', SN @ 4,155'
PERFS: MV: 6,331'-6,335', 6,231'-6,235' (2 SPF, 16 TTL)

HISTORY

11/19/94: SPUD 12-1/4" HOLE.
11/21/94: DRILLED TO 386'. RAN 9 JTS 9-5/8", 40#, K-55, ST&C CSG @ 386'. CMT W/220 SX CL G CMT W/2% CACL2 & 1/4 PPS CELLO. CIRC 13 BBLS CMT TO SURF.
12/16/94: DRLD 7-7/8" HOLE TO 6,837'. MIRU SCHLUMBERGER WL. RAN TRIPLE COMBO LOG. RDMO WL.
12/18/94: SET 170 JTS, 5-1/2", 17#, K-55 LT&C CSG @ 6,831', FC @ 6,702'. CMTD W/50 SX CL G CMT + 440 SX HI-LIFT CMT W/2% D-20, 1% D-79, 1/4% D-112, 5% D-44, 0.22% D-46, & 1/4 PPS D-29 (MIXED @ 11.0 PPG & 3.91 CUFT/FT) + 399 SX RFC CMT W/5 PPS D-42 (MIXED @ 14.2 PPG & 1.66 CUFT/FT). DID NOT CIRC CMT TO SURF. RLSD DRLG RIG.
01/26/95: MIRU WL. RAN GR/CCL/CBL FR/6,707'-500'. TOC @ 640'. RDMO WL.
02/10/95: MIRU WL. PERF MV FR/6,331'-6,335', 6,231'-6,235' (2 JSPF, 16 TTL). RDMO WL. MIRU PU. TIH W/HD PKR, SN, & 188 JTS 2-7/8" TBG. PKR @ 6,192'. MIRU AC TRK. PMP 250 GAL 7-1/2% HCL + 500 GAL 7-1/2% HCL W/32 BS + 250 GAL 7-1/2% HCL (BALL OUT). RLS PKR & RESET @ 6,126'. TOH W/BHA. RDMO PU.
02/12/95: MIRU FRAC. FRAC W/155,860# 20/40 OTTAWA SD W/16,000 GAL 3% KCL 70Q N2 FOAM FLUID. ATP 4,750 PSIG, AIR 35.5 BPM, ISIP 4,020 PSIG, SD FR/3-6 PPG. RDMO FRAC.
02/16/95: MIRU WL. RAN RAD LOG FR/6,500'-6,000'. RDMO WL.
02/21/95: MIRU PU. TIH W/1 JT 2-3/8" TBG, 3-1/16" F NIP, & 126 JTS 2-3/8" TBG TO SURF. EOT @ 4,189', SN @ 4,155'.
02/23/95: RAN IP TST. F. 0 BO, 0 BW, 20 MCF, FTP 550 PSIG, SICP 750 PSIG, 3/32" CK, 4 HRS. WELL SHUT-IN WAITING ON PIPELINE.
09/07/95: HUGOTON ENERGY ASSUMES OPERATIONS FR/CONSOLIDATED OIL & GAS.
09/01/96: LONE MOUNTAIN PRODUCTION ASSUMES OPERATIONS.
03/23/99: WELL T/A DUE TO LACK OF PIPELINE (TO BE RUN AFTER ADDITIONAL WELLS DRILLED IN AREA).
01/01/01: DOMINION E&P ASSUMES OPERATIONS.
08/01/07: XTO ENERGY ASSUMES OPERATIONS.

CMT FR/SURF-436'

12-1/4" HOLE

9-5/8", 40#, K-55, ST&C CSG @ 386'. CMT W/220 SX CL G CMT. CIRC CMT TO SURF.

SQZ PERFS @ 436'

TOC @ 640'

7-7/8" HOLE

CMT FR/3,000'-3,200'

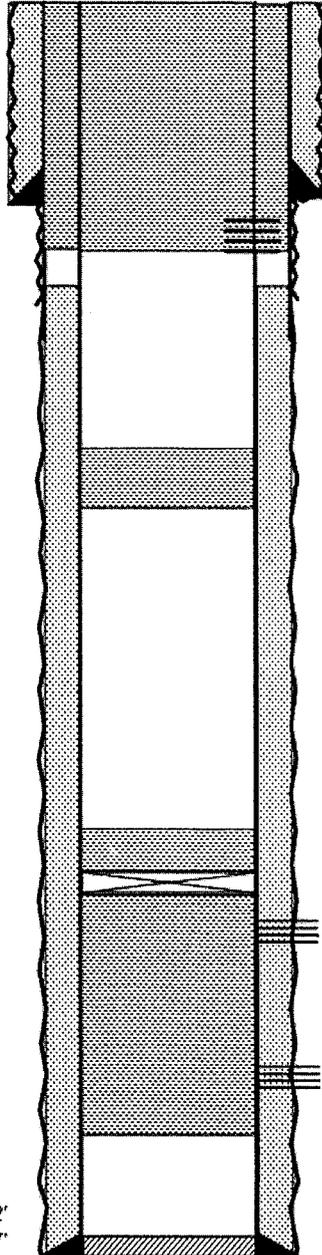
CMT FR/6,115'-6,621'
CICR @ 6,200'

MV: 6,231'-6,235' (2 SPF, 8 TTL)

MV: 6,331'-6,335' (2 SPF, 8 TTL)

PBTD: 6,702'
TD: 6,837'

5-1/2", 17#, K-55 CSG @ 6,831'. CMTD W/ 50 SX CL G CMT + 440 SX HI-LIFT CMT + 399 SX RFC CMT. DID NOT CIRC CMT.



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66410
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: BITTER CREEK 11-23-34-30
2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 43047325580000
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0684 FSL 2029 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 30 Township: 11.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: ROCK HOUSE COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/12/2009	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: Well Status Report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The prior operator had filed a plugging sundry notice with the DOG&M. However, this well has not been plugged and is currently shut-in. 1. A SITL pipeline r-o-w application was filed 5-4-2009, and 2. An attempt to re-complete and place well into production will be made as soon as the SITL pipeline grant is completed.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 13, 2009

NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A		DATE 5/13/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66410
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: BITTER CREEK 11-23-34-30
2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 43047325580000
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0684 FSL 2029 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 30 Township: 11.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: ROCK HOUSE COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Well Status Report
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/22/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well status changed from Shut-in, to Shut-in waiting on pipeline. 5-27-2009
 MIRU. Ran in hole with sand bailer and cleaned well out. Built tank battery and set gas sales meter. 5-30-2009 20/64 choke, 576#'s on tubing, 926#'s on casing, in 13.5 hrs. made 583 mcf, 52 bbls water, no oil. 5-31-2009 20/64 choke, 138#'s on tubing, 516#'s on casing, in 24 hrs. made 128 mcf, 67 bbls water, no oil 6-1-2009 32/64 choke, 103#'s on tubing, 434#'s on casing, in 24 hrs. made 141 mcf, 75 bbls water, no oil 6-2-2009 42/64 choke, 104#'s on tubing, 410#'s on casing, in 24 hrs. made 104 mcf, 41 bbls water, no oil 6-3-2009 18/64 choke, 170#'s on tubing, 372#'s on casing, in 24 hrs. make 82 mcf, 27 bbls water, no oil. 6-4-2009 Ran sand bailer and check for sand, released rig. Shut well in waiting for pipeline r-o-w and construction.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 June 22, 2009

NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A	DATE 6/22/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66410
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: BITTER CREEK 11-23-34-30
2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 43047325580000
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0684 FSL 2029 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 30 Township: 11.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: ROCK HOUSE COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/12/2009	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: Well Status Report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The prior operator had filed a plugging sundry notice with the DOG&M. However, this well has not been plugged and is currently shut-in. 1. A SITL pipeline r-o-w application was filed 5-4-2009, and 2. An attempt to re-complete and place well into production will be made as soon as the SITL pipeline grant is completed.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 13, 2009

NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A		DATE 5/13/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66410
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: BITTER CREEK 11-23-34-30
2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 43047325580000
3. ADDRESS OF OPERATOR: 511-16th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0684 FSL 2029 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 30 Township: 11.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: ROCK HOUSE COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/15/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1. See attached proposed plugging procedure. 2. This well will not be plugged until BLM plugging sundry intent is approved.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: November 08, 2012

By: *Derek Quist*

NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A	DATE 11/7/2012	

Proposed P&A Procedure for the Bitter Creek #11-23-34-30

Surface Casing: 9 5/8" @ 386' TOC to surface
Long String – 5 1/2" 17# N80 @ 6,850' TOC 640'
Open Perfs: 6,232'-6,235' and 6,332'-6,335'

PBTD – 6,702'

Tubing: 2 3/8" at 6,545'

Prior to MIRU, check rig anchors, and blow down the well

MIRU

POH to check tubing

RIH with bit to 6,190'

POH, RIH with CICR and set at 6,190'

Pressure test tubing and establish rate

Squeeze 20 sacks (175' in 5 1/2" casing) under the CICR and 10 sacks on top of the CICR

Roll hole with treated production water

Pressure test casing, if it fails call for orders

Check surface casing annulus. If there is a water or gas flow, bullhead squeeze 40 sxs of cement, displace to 50' below the base of the surface casing. WOC. If flow is not stopped repeat

POH to 3,008' and spot a 20 sack balanced plug across the top of the Wasatch

POH

Rig up Wireline and perforate 50' below the base of surface at 436'

Establish Circulation

NDBOP

Circulate cement to surface (170 sxs is 450' in 9 5/8" casing)

Cut off wellhead

Top off cement if necessary

Weld on a plate

RDMO

All cement is 15.8 ppg class G neat with a 1.15 cuft/sx yield

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66410	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: BITTER CREEK 11-23-34-30
2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 43047325580000
3. ADDRESS OF OPERATOR: 511-16th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext
9. FIELD and POOL or WILDCAT: ROCK HOUSE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0684 FSL 2029 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 30 Township: 11.0S Range: 23.0E Meridian: S	
COUNTY: UINTAH	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/18/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached Plugging Report. Well Pad is now waiting re-hab.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 20, 2013

NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A	DATE 12/18/2013	

Enduring Resources, LLC

511 16th St - Suite 700
Denver, CO 80202
(303) 573-1222

Well work Report

Well Name: BITTER CREEK 11-23-34-30

Date: **11/18/2013**
Activity: P&A
Rig Name: Magna #18
Daily Report: MIRU Magna Rig #3. Wait on water for tomorrow AM.

Date: **11/19/2013**
Activity: P&A
Rig Name: Magna #18
Daily Report: Hold Safety Meeting. Kill tbg and csg with 10 BFW. ND WH. NU BOPE. POOH LD 193 jts tbg, 6257'. RU The Perforators Wireline. Ran 4.54" GR JB to 6400'. RIH set 5.5" CICR @6076'. POOH RD Perforators. ND BOPE. NU WH. Rack out equipment get ready to move to Archy Bench 12-23-22-16 tomorrow AM.

Date: **12/9/2013**
Activity: P&A
Rig Name: Magna #18
Daily Report: MIRU Magna #18. Hold safety meeting. ND WH. NU BOPE. PU CICR stinger and TIH tallying 90 jts tbg. SWIFN.

Date: **12/10/2013**
Activity: P&A
Rig Name: Magna #18
Daily Report: Hold safety meeting. Finish TIH tallying tbg to CICR @ 6085'. Roll hole w/130 BFW treated with corrosion inhibitor. Pressure test csg to 500 psi. Test tbg to 500 psi. Sting in and establish injection rate of 1 bpm @400 psi. Mix and pump 40 sacks cement 30 sacks under CICR and 10 sacks on top of 15.8 ppg Class G neat cement. Sting out of CICR. POOH LD stinger. SWIF Weekend. Rig down 5 days for days off. Will return Monday 12/16/2013 to finish plugging well. Cement witnessed by Brandon Huber/BLM.

Date: **12/16/2013**
Activity: P&A
Rig Name: Magna #18
Daily Report: Hold safety meeting. TIH w/tbg open-ended to 3024'. Mix and pump 20 sacks, 176' balanced Class G cement plug in 5.5" csg. POOH LD tbg to 2464'. Mix and pump 20 sacks, 176' balanced Class G cement plug in 5.5" csg. TOOHD LD tbg to 854'. Mix and pump 20 sack, 176' balanced Class G cement plug in 5.5" csg. POOH LD remainder of tbg. All cement plugs witnessed by Brandon Huber/BLM. Dig out surface csg valve. Dig pit beside WH for returns. SDFN. Will perforate tomorrow AM.

Date: **12/17/2013**
Activity: P&A
Rig Name: Magana #18
Daily Report: Hold safety meeting. MIRU The Perforators. Perforate squeeze holes @436'. Establish circulation up surface. Mix and pump 130 sacks Classa G neat cement down 5 1/2" and up surface csg with full returns. RD WO rig. Dig out and cut off WH. Weld on dry hole marker plate. Backfill hole. All cement witnessed by Brandon Wood/BLM.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Gas Well	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66410
2. NAME OF OPERATOR: Enduring Resources, LLC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 511-16th Street, Suite 700 , Denver, CO, 80202	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0684 FSL 2029 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 30 Township: 11.0S Range: 23.0E Meridian: S	8. WELL NAME and NUMBER: BITTER CREEK 11-23-34-30
PHONE NUMBER: 303 350-5114 Ext	9. API NUMBER: 43047325580000
9. FIELD and POOL or WILDCAT: ROCK HOUSE	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/20/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="Re-seeding Report"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Re-seeding Report Attached.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 October 27, 2014**

NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A	DATE 10/27/2014	

Enduring Resources II, LLC

511 16th St - Suite 700
Denver, CO 80202
(303) 573-1222

Wellwork AFE Daily Report

Date : 10/20/2014

Well Name: BITTER CREEK 11-23-34-30

Daily Detail: Reseed location as per BLM requirements with following seed mix:

- 1.5# Gardner Saltbush
- 9.0# Shadscale Saltbush
- 1.5# Fourwing Saltbush
- 1.5# Black Sagebrush
- 12.0# Western Wheatgrass
- 9.0# James' Galleta Grass
- 9.0# Indian Rice Grass

All seed is PLS from Granite Seed Company, Lehi, Utah

Final reclamation complete. Final report.

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
10/20/2014	UT0943.01	BITTER CREEK 11-23-34-30	Estes	P&A	\$1,740	\$56,540

Page 1 of 1 10/20/2014 10:01 AM