

# Consolidated Oil & Gas, Inc.

September 13, 1994

Bureau of Land Management  
170 S. 500 E.  
Vernal, UT 84078

Attn: Minerals

RE: Federal #22-22 - T11S-R23E, Section 22: SENW  
Federal #34-30 - T11S-R23E, Section 30: SWSE  
Federal #12-11 - T12S-R24E, Section 11: SWNW  
Federal #21-27 - T10S-R24E, Section 27: NENW  
Uintah County, Utah

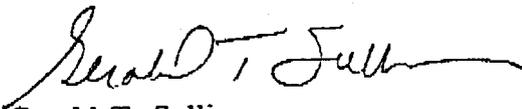
Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of Consolidated Oil & Gas, Inc. when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above mentioned wells.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Consolidated Oil & Gas, Inc. agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Very truly yours,



Gerald T. Sullivan  
Senior Landman

GTS/id

# Consolidated Oil & Gas, Inc.

October 3, 1994

Yates Petroleum Corporation  
105 South 4th Street  
Artesia, New Mexico 88210

ATTN: Ms. Janet Richardson

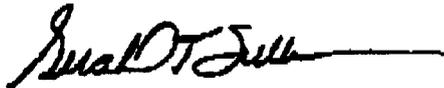
RE: Waiver of Objection to Locations  
Uintah County, Utah

Dear Ms. Richardson:

Two of the wells proposed by Consolidated Oil & Gas, Inc. in a letter dated September 9, 1994 have been moved to exception locations due to topography. While remaining within their respective originally planned forty-acre tracts, both the Federal #12-11 (2280' FNL, 655' FWL) and the Federal #21-27 (1305' FNL, 1440' FWL) are now sited outside of the "400' window" allowed by the State of Utah Oil and Gas Conservation General Rule No. R649-3-2.

You are being notified of these location changes because you are an owner within a 460' radius of the proposed well locations. Please return one executed copy of this letter signifying your consent to Consolidated's exception well locations.

Very truly yours,

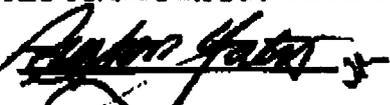


Gerald T. Sullivan  
Senior Landman

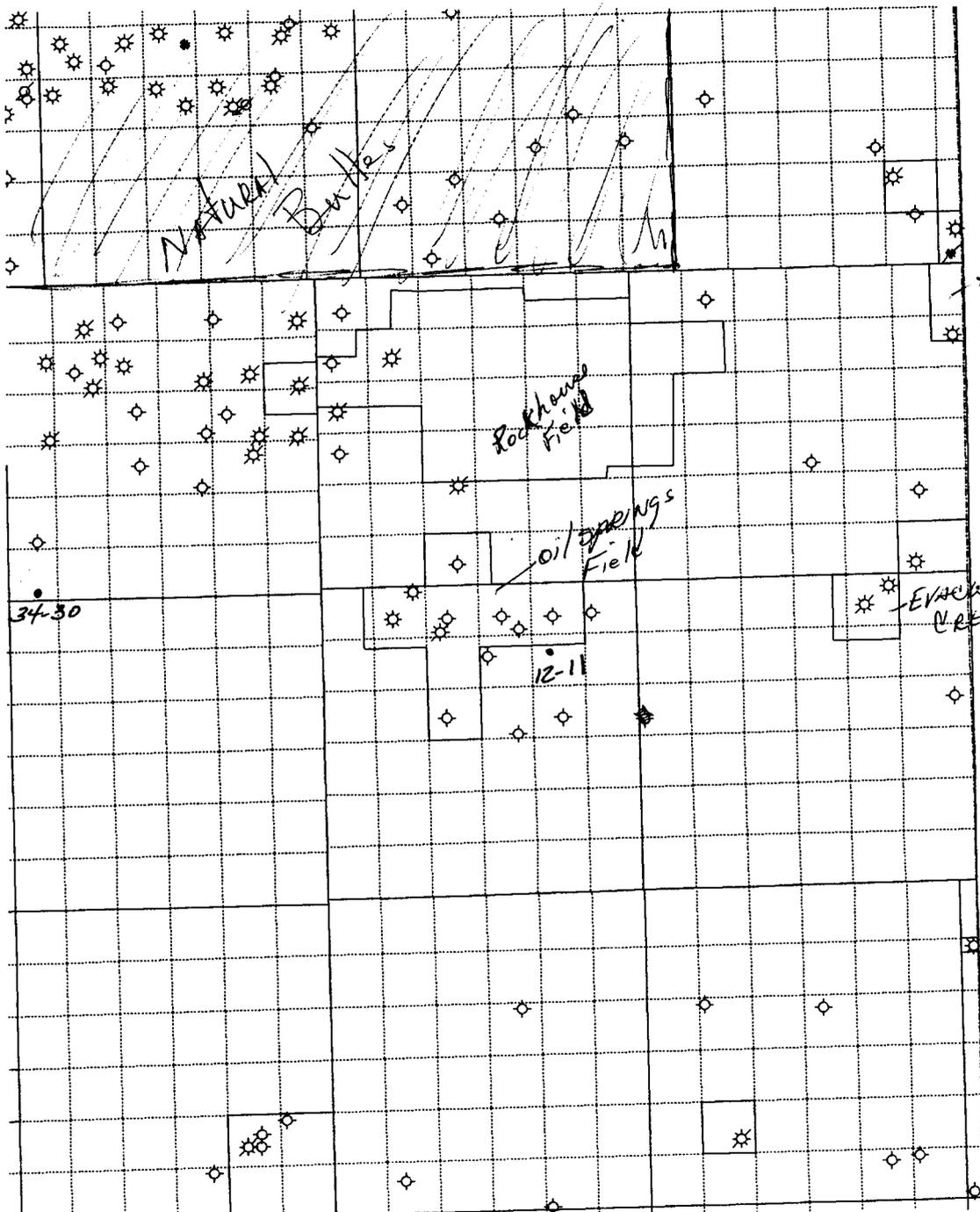
GTS/id

Agreed to and accepted this 17<sup>th</sup> day of October, 1994

YATES PETROLEUM CORPORATION

By: 

Title: President - Yates



108

116

126

138

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October 3, 1994

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105 South 4th Street  
Artesia, New Mexico 88210

ATTN: Ms. Janet Richardson

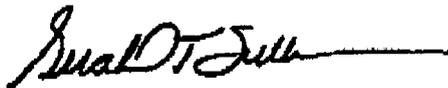
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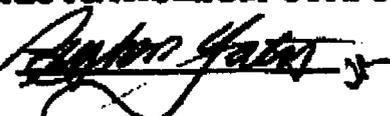


Gerald T. Sullivan  
Senior Landman

GTS/id

Agreed to and accepted this 17<sup>th</sup> day of October, 1994

YATES PETROLEUM CORPORATION

By: 

Title: MANAGER - UTAH



Utah Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Attn: Frank Matthews

October 14, 1994  
**RECEIVED**

OCT 17 1994

DIVISION OF  
OIL, GAS & MINING

Re: Consolidated Oil & Gas, Inc.  
Federal #12-11211  
SW NW Sec. ~~11~~, T12S - R24E  
Uintah County, Utah

Dear Frank,

Enclosed please find three copies of the Application for Permit to Drill on the above mentioned well along with one copy of the drilling program and surface use plan which has been filed with the BLM in Vernal, Utah.

Please forward the approved copies to me at the address shown below and I will forward them to Consolidated. Thanks for your assistance in this matter. If you have any questions, please call.

Sincerely,

PERMITCO INC.

A handwritten signature in cursive script that reads "Lisa L. Smith".

Lisa L. Smith  
Consultant for:  
Consolidated Oil & Gas, Inc.

Enc.

cc: Consolidated Oil & Gas, Inc. - Denver, CO  
Dave Koval - Denver, CO

Permitco Incorporated  
A Petroleum Permitting Company

13585 Jackson Drive Denver, Colorado 80241 (303) 452-8888

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

OCT 17

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>PLUG BACK</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>UTU-66425</b>
1b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>N/A</b>
2. NAME OF OPERATOR <b>CONSOLIDATED OIL &amp; GAS, INC.</b>		7. UNIT AGREEMENT NAME <b>N/A</b>
3. ADDRESS OF OPERATOR <b>PERMITCO INC. - Agent</b>		8. FARM OR LEASE NAME <b>Federal</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface <b>2280' FNL and 655' FWL</b> At proposed Prod. Zone <b>SW NW Sec. 11, T12S - R24E</b>		9. WELL NO. <b>#12-11</b>
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>22.4 miles south of Bonanza, UT</b>		10. FIELD AND POOL OR WILDCAT <b>Wildcat</b>
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any) <b>655'</b>	16. NO. OF ACRES IN LEASE <b>2.60</b>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 11, T12S - R24E</b>
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. <b>None</b>	19. PROPOSED DRILLING DEPTH <b>5600'</b>	12. COUNTY OR PARISH <b>Uintah</b>
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>6199' GR</b>	17. NO. OF ACRES ASSIGNED TO THIS WELL <b>2.60</b>	13. STATE <b>Utah</b>
23. PROPOSED CASING AND CEMENTING PROGRAM		22. APPROX. DATE WORK WILL START* <b>Upon approval of this application</b>

**CONFIDENTIAL**

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	36#	250'	+/- 188 sx 25:75 Poz. Circ to surf.
7-7/8"	5-1/2"	17#	5,600'	574 sx or suffic to cover zones

of interest.

Consolidated Oil & Gas, Inc. proposes to drill a well to 5600' to test the Mesa Verde and Wasatch formations. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See Onshore Order No. 1 attached.

Please be advised that Consolidated Oil & Gas, Inc. is considered to be the Operator of the above mentioned well. Consolidated Oil & Gas, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Statewide Bond No. 52-0130-11184-94-1. The principal is Consolidated Oil & Gas, Inc. via surety consent as provided for in 43 CFR 3104.2.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] CONSULTANT FOR: Consolidated Oil & Gas TITLE Consolidated Oil & Gas DATE 10/14/94

(This space for Federal or State office use)

PERMIT NO. 43-047-32557 APPROVAL DATE APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE: 10/20/94

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

cc: Utah Division of Oil, Gas & Mining

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY: [Signature]  
DATE: 10/20/94  
3-3

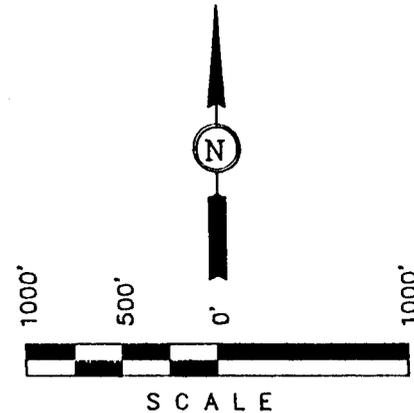
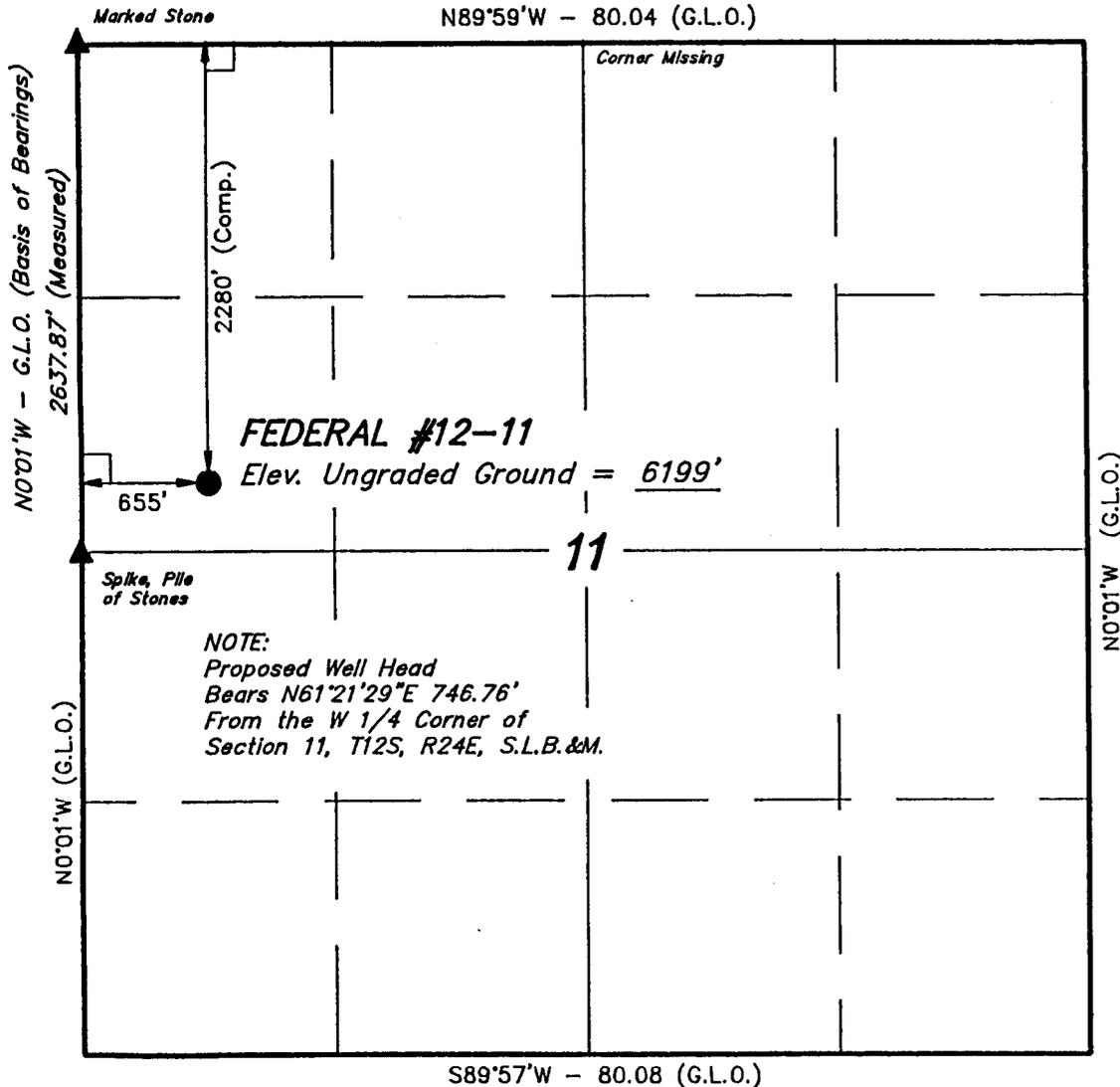
# T12S, R24E, S.L.B.&M.

## CONSOLIDATED OIL & GAS, INC.

Well location, FEDERAL #12-11, located as shown in the SW 1/4 NW 14 of Section 11, T12S, R24E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE SW 1/4 NW 1/4 OF SECTION 11, T12S, R24E, S.L.B.&M. TAKEN FROM THE RAINBOW, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6201 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b> 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 9-25-94	DATE DRAWN: 9-26-94
PARTY L.D.T. R.C. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE CONSOLIDATED OIL & GAS, INC.	

### LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

**ONSHORE OIL & GAS ORDER NO. 1**

**Approval of Operations on Onshore  
Federal and Indian Oil & Gas Leases**

**FEDERAL #12-11  
2280' FNL and 655' FWL  
SW NW Sec. 11, T12S - R24E  
Uintah County, Utah**

**Prepared For:**

**CONSOLIDATED OIL & GAS, INC.**

**By:**

**PERMITCO INC.  
13585 Jackson Drive  
Denver, Colorado 80241  
303/452-8888**

**CONFIDENTIAL - TIGHT HOLE**

**Copies Sent To:**

- 3 - BLM - Vernal, Utah**
- 1 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 3 - Consolidated Oil & Gas, Inc. - Denver, CO**
- 1 - Dave Koval - Denver, CO**



**Permitco Incorporated**  
A Petroleum Permitting Company

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ONSHORE ORDER N. 1  
CONSOLIDATED OIL & GAS, INC.  
Federal #12-11  
2280' FNL and 655' FWL  
SW NW Sec. 11, T12S - R24E  
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-66425

DRILLING PROGRAM

Page 1

ONSHORE OIL & GAS ORDER NO. 1  
Approval of Operations on Onshore  
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>	<u>Subsea</u>
Green River	Surface	
Wasatch	1937'	+4235'
Mesa Verde	3167'	+3005'
Mancos	5517'	+ 655'
T.D.	5600'	+ 612'

2. Estimated Depths of Anticipated Water, Oil, Gas or Minerals Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Wasatch	1937'
Oil	Mesa Verde	3167'
Water	N/A	
Other Mineral Zones	N/A	

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: (Schematic Attached)

Consolidated's minimum specifications for pressure control equipment are as follows:

**Ram Type: 10" Hydraulic double with annular, 3000 psi w.p.**

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 2000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.



4. Proposed Casing and Cementing Program:

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.
- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.



- i. Surface casing shall have centralizers on every fourth joint of casing starting with the shoe joint and up to the bottom of the cellar.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

m. The proposed casing program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>New</u>	
						<u>Type</u>	<u>Used</u>
Surface	0-250'	12-1/4"	8-5/8"	36#	J-55	ST&C	New*
Produc.	0-5600'	7-7/8"	5-1/2"	17#	K-55	LT&C	New*

\* If used casing is specified it will meet or exceed API standards for new casing.

- n. Casing design subject to revision based on geologic conditions encountered.



- o. The cement program will be as follows:

Surface  
0-250'

Type and Amount

+ 188 sx 25:75 Poz cement with 2% CaCl<sub>2</sub>, 0.25#/sk D29. Weight 15.4 ppg, Yield 1.11 cu. ft., Circulate to surface.

Production

Type and Amount

Lead with 70 sacks Highlift (Weight 11.0 ppg, Yield 4.01 cu. ft. Tail in with 504 sacks 10-0 RFC + 10 #/sk D42 Kolite. Weight 14.0 ppg, Yield 1.66 cu. ft.

- p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.
- q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.
- r. The following reports shall be filed with the District Manager within 30 days after the work is completed.
1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
    - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.

- b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- s. Auxiliary equipment to be used is as follows:
  - 1. Kelly cock
  - 2. No bit float is deemed necessary.
  - 3. A sub with a full opening valve.

5. Mud Program:

- a. The proposed circulating mediums to be employed in drilling are as follows:

<u>Interval</u>	<u>Mud Type</u>	<u>Mud Wt.</u>	<u>Visc.</u>	<u>F/L</u>	<u>PH</u>
0-5600'	KCL/Gel	9.0	60+	10	10

Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.

- b. Mud monitoring equipment to be used is as follows:
  - 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.
- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. Evaluation Program:

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if they are run the following will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of an SP/Dual Laterolog, from T.D. to base of surface casing. An FDC-CNL-GR will be run from 1850' to T.D. and possibly in selected Green River intervals. A Sonic-GR will be run from 1850' to T.D.
- c. No cores are anticipated.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program is as follows: Perforate with 2 jspf and flow test.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. Abnormal Temperatures or Pressures

- a. No abnormal temperatures or pressures are anticipated. No H<sub>2</sub>S has been encountered in or known to exist from previous wells drilled to similar depths in the general area.
- b. The maximum anticipated bottom hole pressure will be approximately 2400 psi at T.D.

8. Anticipated Starting Dates and Notification of Operations:

- a. Drilling will commence immediately upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 10 days.
- c. The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m, Monday through Friday except holidays), at least 24 hours prior to spudding the well.
- d. Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.
- e. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility , such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.
- f. Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.



- g. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- h. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- i. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- j. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- k. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- l. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.
- m. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

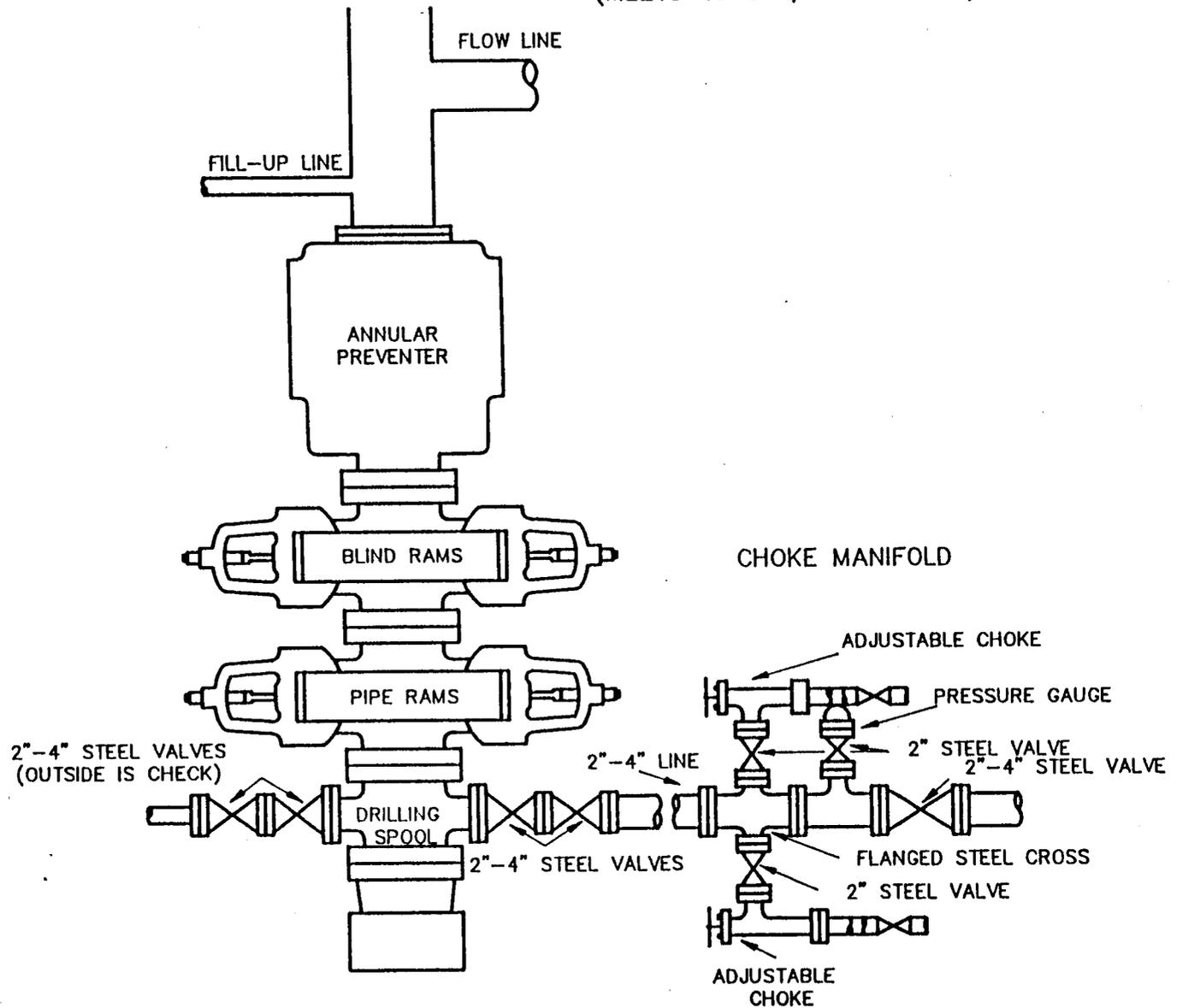


- n. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.
- o. A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3 and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.
- p. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- q. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.
- r. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.



Typical BOP Equipment. Actual Configuration May Vary Slightly But Will Conform With Onshore Order No. 2

THREE PREVENTER HOOKUP  
CLASS III  
(MEETS 43 CFR, PARTS 3160, 3M SPECIFICATIONS)



**ONSHORE ORDER NO. 1**  
**Consolidated Oil & Gas, Inc.**  
**Federal #12-11**  
**2280' FNL and 655' FWL**  
**SW NW Sec. 11, T12S - R24E**  
**Uintah County, Utah**

**CONFIDENTIAL - TIGHT HOLE**

**Lease No. UTU-66425**

**SURFACE USE PLAN**  
**Page 1**

**ONSHORE OIL & GAS ORDER NO. 1**

**NOTIFICATION REQUIREMENTS**

- Location Construction -** forty-eight (48) hours prior to construction of location and access roads.
- Location Completion -** prior to moving on the drilling rig.
- Spud Notice -** at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing -** twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests -** twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice -** within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well was conducted on Wednesday, September 28, 1994 at approximately 12:00 noon. Weather conditions were warm and sunny. In attendance at the onsite inspection were the following individuals:

**Robert Kay**  
**Lisa Smith**  
**Byron Tolman**  
**Jean Sinclear**  
**Bob Niewoehner**

**Uintah Engineering and Land Surveying**  
**Permitco Inc.**  
**Bureau of Land Management**  
**Bureau of Land Management**  
**Consultant for Consolidated**

**1. Existing Roads**

- a. The proposed well site is located approximately 62 miles south of Vernal, Utah.**



**Permitco Incorporated**  
A Petroleum Permitting Company

- b. **Directions to the location from Vernal, Utah are as follows:**

**From Vernal proceed southwesterly on Highway 45 for approximately 40 miles to the Bonanza gilsonite plant. Proceed in a southeasterly direction for approximately 4.5 miles to the junction of this road and an existing road to the southeast. Turn left and proceed in a southeasterly direction approximately 3.8 miles to the junction of this road and an existing road to the southwest. Turn right and proceed in a southwesterly direction approximately 8.6 miles to Rainbow, Utah and an existing road to the southeast. Turn left and proceed in a southeasterly direction approximately 5.5 miles to the beginning of the proposed access road to the north. Follow the road flags in a northerly direction approximately 0.8 miles to the proposed location.**

- c. **For location of access roads within a 2-Mile radius, see Maps A & B.**
- d. **Improvement to the existing access will not be necessary except for minor upgrading to the last 0.8 miles of existing road.**
- e. **All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.**
- f. **Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.**

**2. Planned Access Roads**

- a. **Approximately 0.8 miles of existing two-track will be upgraded as shown on Map B.**
- b. **The maximum grade (of the upgraded portion of road) will be approximately 6%.**
- c. **No turnouts are planned.**

- d. **No low water crossings will be necessary. There are no major cuts and fills. No culverts and/or bridges will be required.**
- e. **The new access road was centerline flagged at the time of staking.**
- f. **The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.**
- g. **No cattleguards will be necessary.**
- h. **Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.**
- i. **Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).**
- j. **The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.**
- k. **No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this**



well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

- i. A right of way application will not be required since the Wolf Den road is maintained by the Bureau of Land Management.

3. Location of Existing Wells Within a 1-Mile Radius of the Proposed Location.  
(See Map #C).

- a. Water wells - none
- b. Injection wells - none
- c. Producing wells - none
- d. Drilling wells - none
- e. Shut-in wells - none
- f. Temporarily abandoned wells - none
- g. Disposal wells - none
- h. Abandoned wells - one
- i. Dry Holes - none

4. Location of Tank Batteries and Production Facilities.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Desert Tan (10YR6/3). All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

- b. **If storage facilities/tank batteries are constructed on this lease, the facility/battery or the wellpad shall be surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.**
- c. **A Sundry Notice will be submitted showing placement of all production facilities prior to construction.**
- d. **All loading lines will be placed inside the berm surrounding the tank battery.**
- e. **Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.**
- f. **The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.**
- g. **If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.**
- h. **Any necessary pits will be properly fenced to prevent any wildlife entry.**



- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- l. The road will be maintained in a safe useable condition.

**5. Location and Type of Water Supply**

- a. All water needed for drilling purposes will be obtained from the municipal source in Vernal, Utah. If the water source should change, the BLM will be notified via Sundry Notice and the appropriate permits will be submitted.
- b. Water will be hauled to location over the roads marked on Maps A and B.
- c. No water well is to be drilled on this lease.

**6. Source of Construction Material**

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. Methods of Handling Waste Disposal

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. A 12 mil plastic nylon reinforced liner will be utilized. The pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O. If a pit liner is deemed to be unnecessary, the pit must be inspected by a representative of the Bureau of Land Management prior to putting fluids in the pit.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.



8. Ancillary Facilities

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. Well Site Layout

- a. The operator or his/her contractor shall contact the BLM Office at 801/789-1362 forty-eight (48) hours prior to construction activities.
- b. The reserve pit will be located on the east side of the location.
- c. The flare pit will be located downwind of the prevailing wind direction on the northwest side, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.
- d. The stockpiled topsoil (first six inches) will be stored on the southeast side of the location between points D and 6.
- e. Access to the wellpad will be from the south between points 7 and 8.
- f. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- g. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- h. During construction, all brush will be removed from the wellpad and access road and stockpiled separately from the topsoil.
- i. All pits will be fenced according to the following minimum standards:
  1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
  3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
  4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
  5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- j. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. Plans for Restoration of Surface

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. The plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must



have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.

- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer.

The seed mixture for reclamation work will be a sight specific mixture as recommended by the authorized officer of the BLM at the time of reclamation. Seeding will be performed in the fall after September 15 or until permanent ground freeze. Any other seeding period will require the approval of the authorized officer of the BLM.

**Dry Hole**

- f. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

**11. Surface Ownership**

**Access Roads - All roads are County maintained or managed by the Bureau of Land Management.**

**Wellpad - The well pad is located on lands owned by the BLM.**

**12. Other Information**

- a. A Class III archeological survey was conducted by Metcalf Archeological Consultants. No significant cultural resources were found and clearance has been recommended. A copy of this report will be submitted directly by Metcalf Archeological Consultants.



- b. **The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:**

**-whether the materials appear eligible for the National Register of Historic Places;**

**-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and**

**-a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.**

- c. **The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.**

- d. **Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.**



- e. **A silt catchment dam and basin will not be required.**
- f. **All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.**
- g. **A complete copy of the approved APD shall be on location during construction of the location and drilling activities.**
- h. **There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.**
- i. **"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.**
- j. **This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.**
- k. **The operator or his contractor shall contact the BLM Offices at 801/789-1362 48 hours prior to construction activities.**
- l. **The BLM Office shall be notified upon site completion prior to moving on the drilling rig.**

ONSHORE ORDER No. 1  
Consolidated Oil & Gas, Inc.  
Federal #12-11  
2280' FNL and 655' FWL  
SW NW Sec. 11, T12S - R24E  
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-66425

SURFACE USE PLAN

Page 13

- m. In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kencska	Petroleum Engineer	801/781-1190
Ed Forsman	Petroleum Engineer	801/789-7077
BLM Fax Machine		801/789-3634

13. Lessee's or Operator's Representative and Certification

Permit Matters

PERMITCO INC.  
Lisa L. Smith  
13585 Jackson Drive  
Denver, CO 80241  
303/452-8888

Drilling & Completion Matters

CONSOLIDATED OIL & GAS INC.  
410-17th Street, Suite 2300  
Denver, CO 80202  
303/893-1225 (O) - Jay Decker  
303/972-0419 (H)

Certification

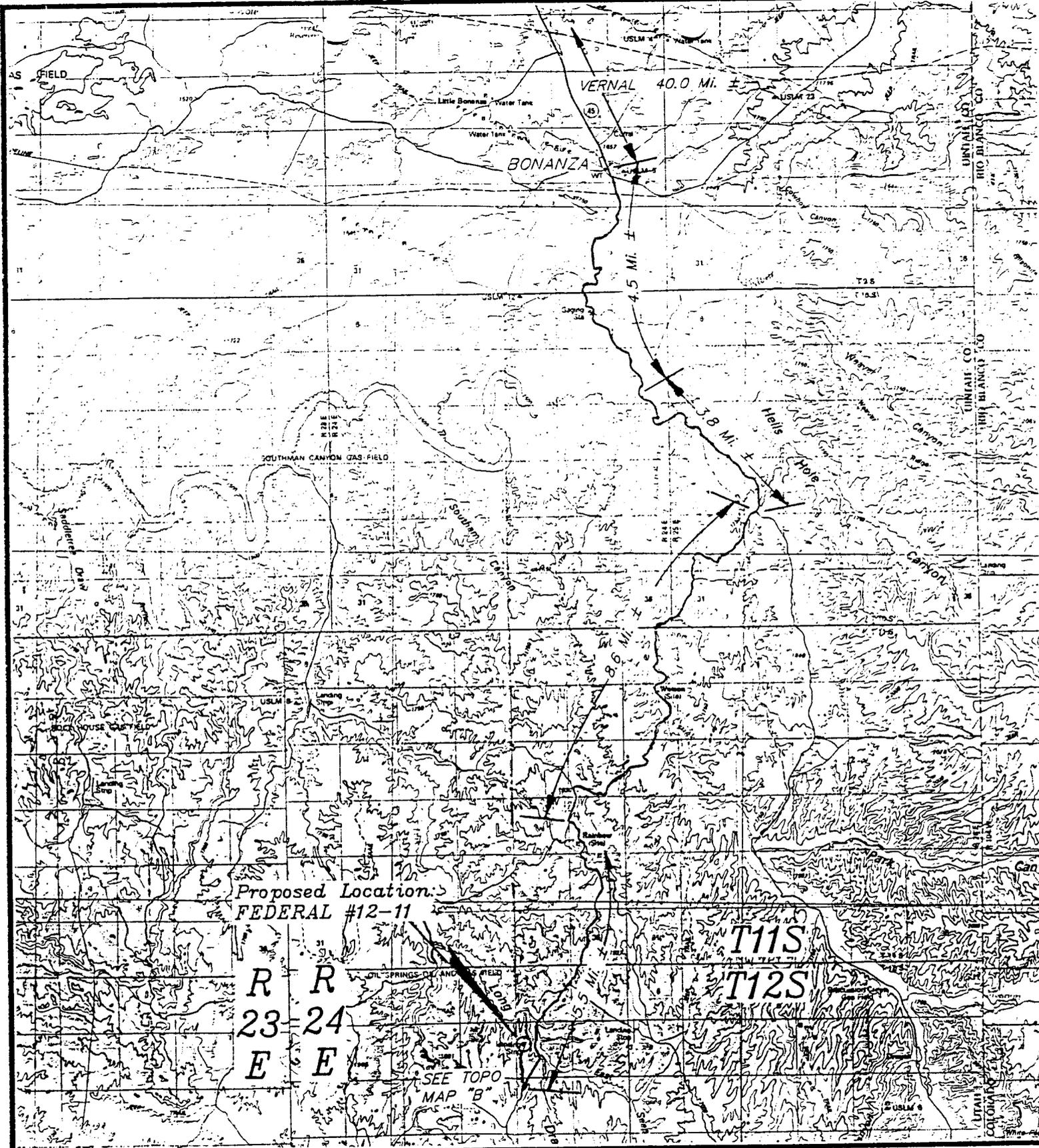
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Consolidated Oil & Gas, Inc. its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

October 12, 1994  
Date:

  
\_\_\_\_\_  
Lisa L. Smith - PERMITCO INC.  
Authorized Agent for:  
CONSOLIDATED OIL & GAS, INC.





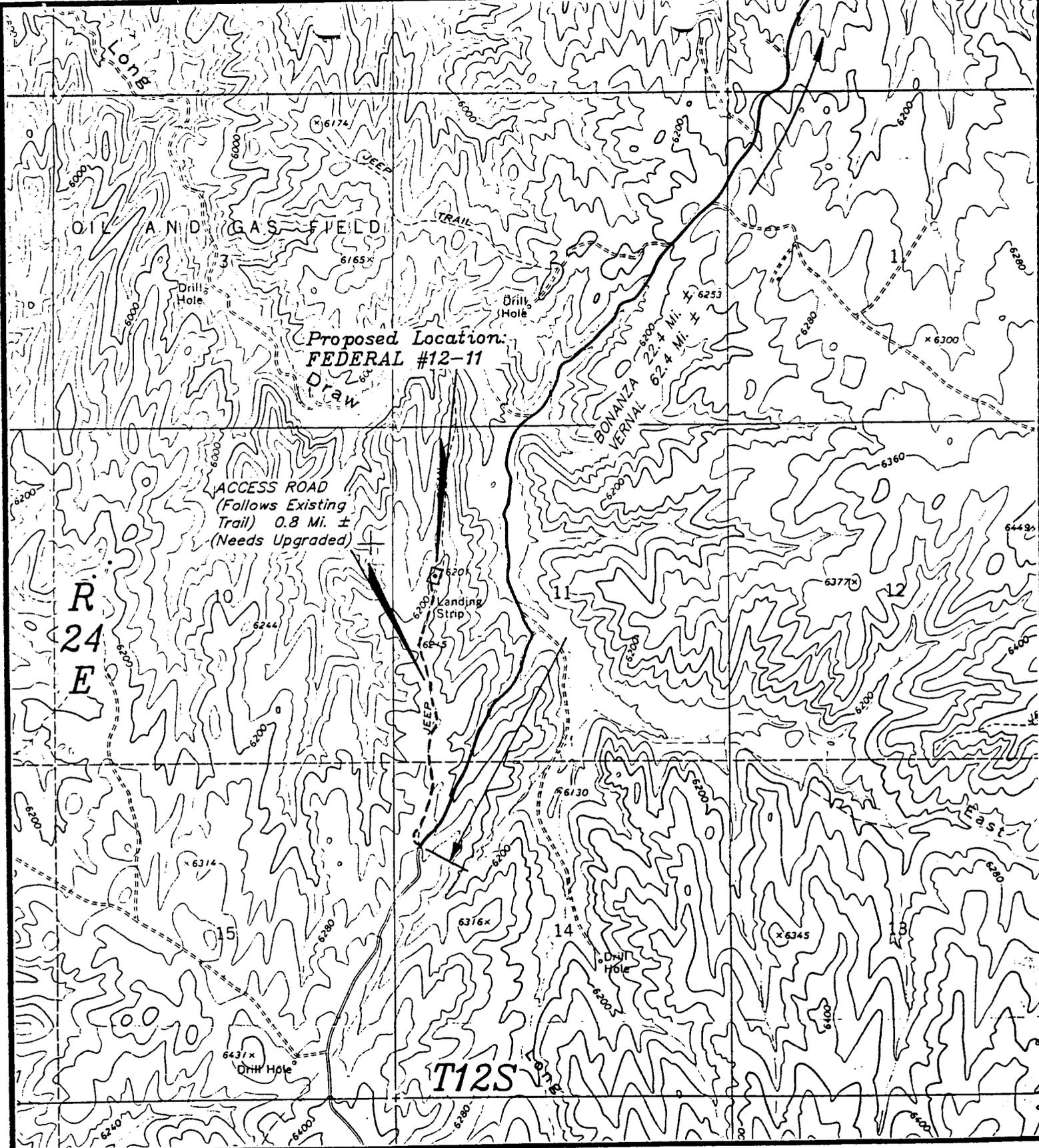
TOPOGRAPHIC  
MAP "A"

DATE: 9-27-94 C.B.T.



CONSOLIDATED OIL & GAS, INC.

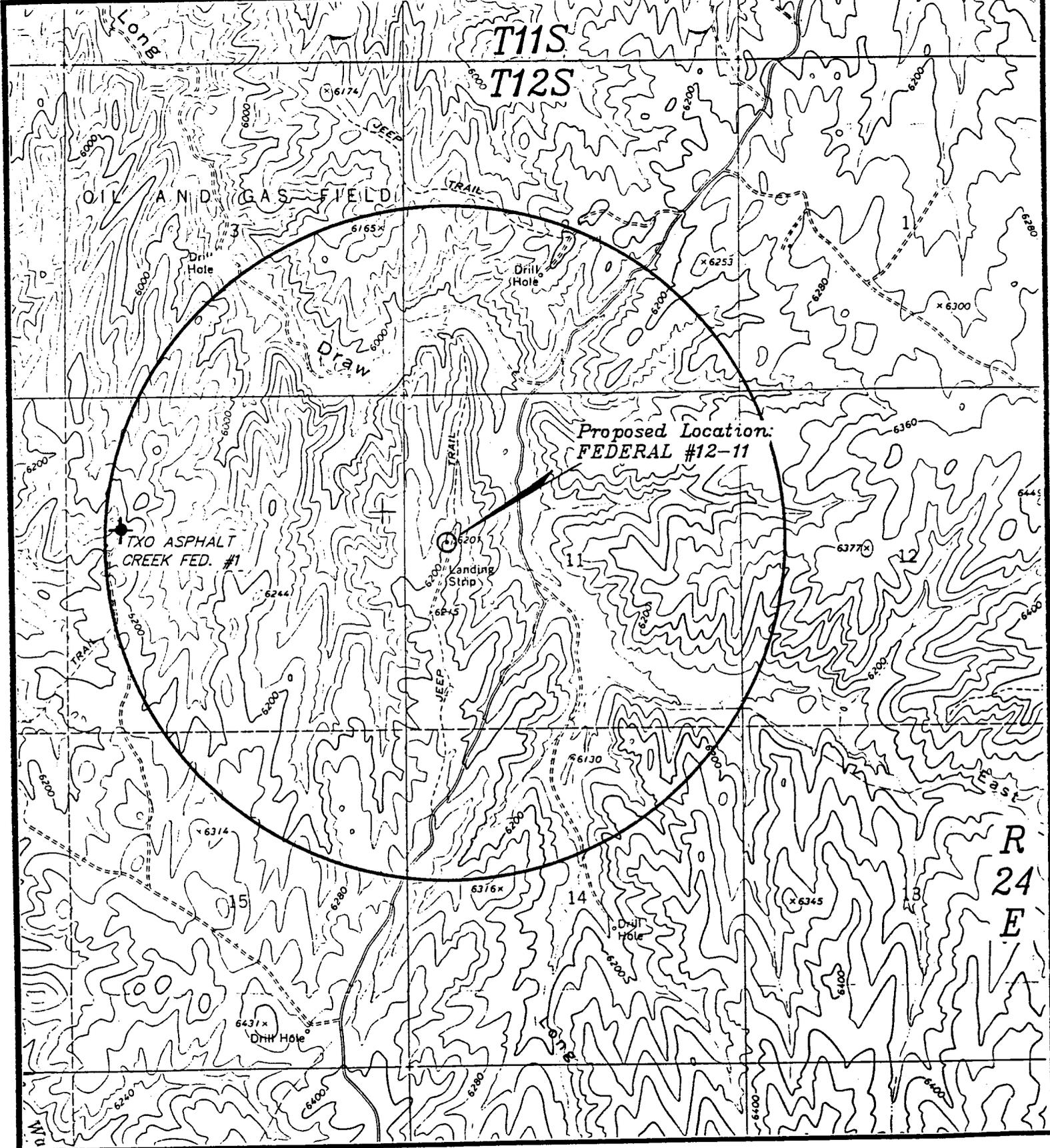
FEDERAL #12-11  
SECTION 11, T12S, R24E, S.L.B.&M.  
2280' FNL 655' FWL



TOPOGRAPHIC  
MAP "B"  
SCALE: 1" = 2000'  
DATE: 9-27-94 C.B.T.



CONSOLIDATED OIL & GAS, INC.  
FEDERAL #12-11  
SECTION 11, T12S, R24E, S.L.B.&M.  
2280' FNL 655' FWL



**LEGEND:**

- ⊗ = Water Wells
- = Abandoned Wells
- ⊙ = Temporarily Abandoned Wells
- ⊘ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- ⊙ = Shut-in Wells



**CONSOLIDATED OIL & GAS INC.**

FEDERAL #12-11

SECTION 11, T12S, R24E, S.L.B.&M.

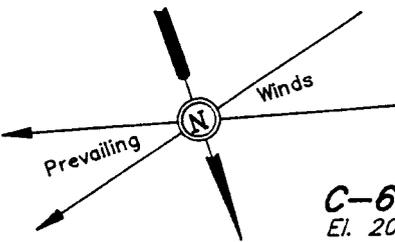
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DATE: 9-27-94 C.B.T.

# CONSOLIDATED OIL & GAS, INC.

## LOCATION LAYOUT FOR

FEDERAL #12-11  
SECTION 11, T12S, R24E, S.L.B.&M.  
2280' FNL 655' FWL



*Handwritten signature*

Proposed Access Road

C-6.5'  
El. 204.8'

F-3.7'  
El. 194.6'

Sta. 3+25

SCALE: 1" = 50'  
DATE: 9-26-94  
Drawn By: D.J.S.

**NOTE:**

Flare Pit is to be located a min. of 100' from the Well Head.

FLARE PIT



El. 204.2'

C-15.9'  
(btm. pit)

C-3.4'  
El. 201.7'

C-1.1'  
El. 199.4'

F-7.1'  
El. 191.2'

Sta. 1+50

Approx. Top of Cut Slope

Pit Capacity With 2' of Freshair is ± 8,760 Bbls.  
RESERVE PITS (10' Deep)  
1 1/2:1 Slope

Sta. 0+55

El. 199.9'  
C-11.6'  
(btm. pit)

El. 198.8'  
C-0.5'

Reserve Pit Backfill & Spoils Stockpile

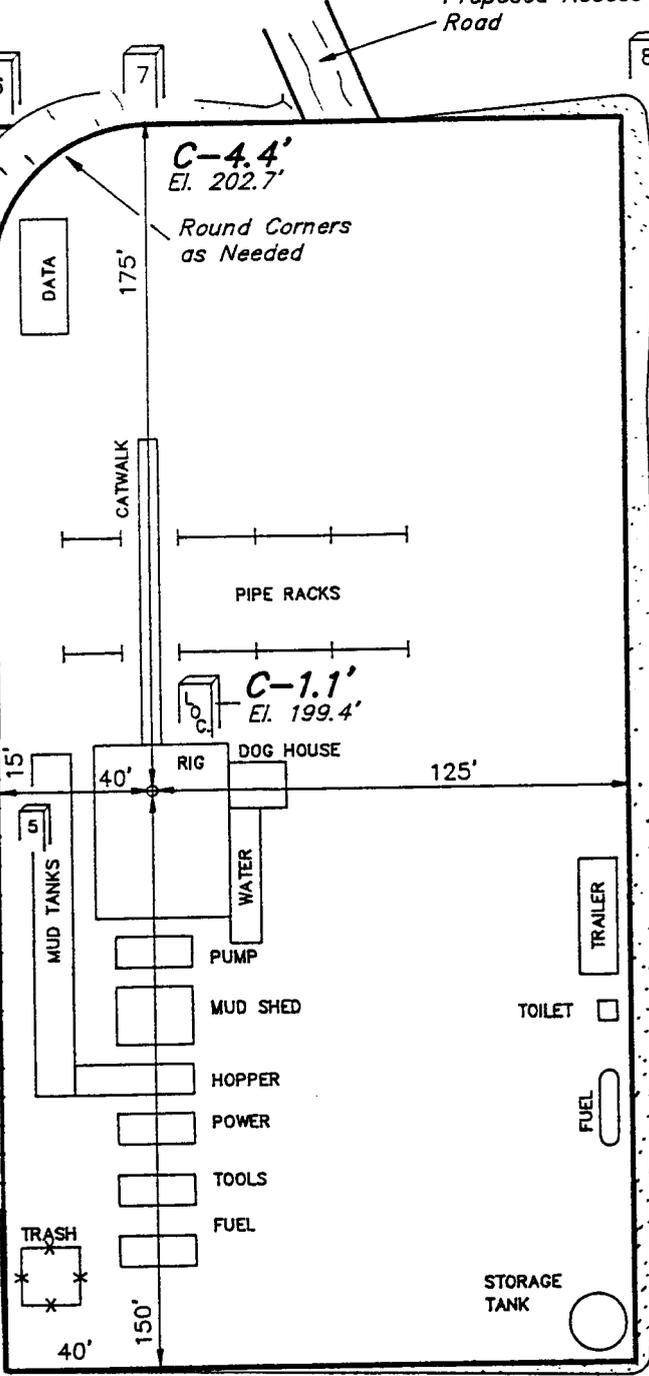
El. 198.2'  
F-0.1'

F-1.3'  
El. 197.0'

F-2.5'  
El. 195.8'

Sta. 0+00

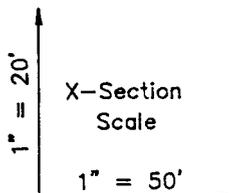
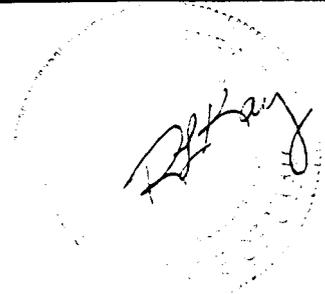
Approx. Toe of Fill Slope



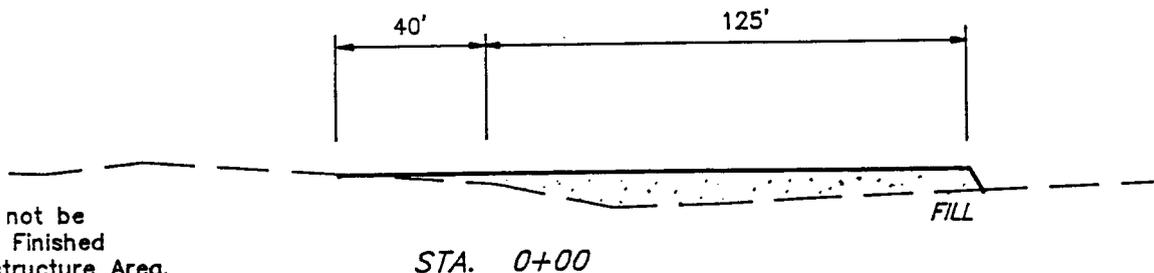
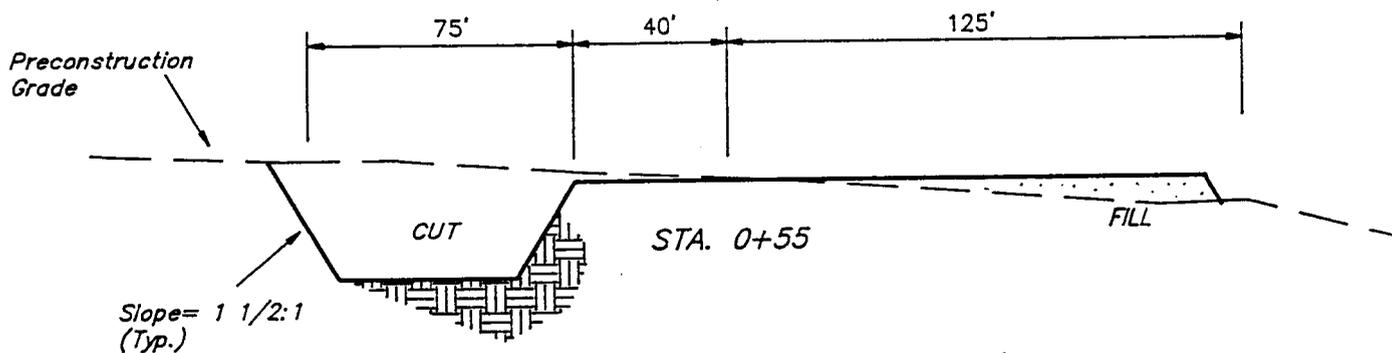
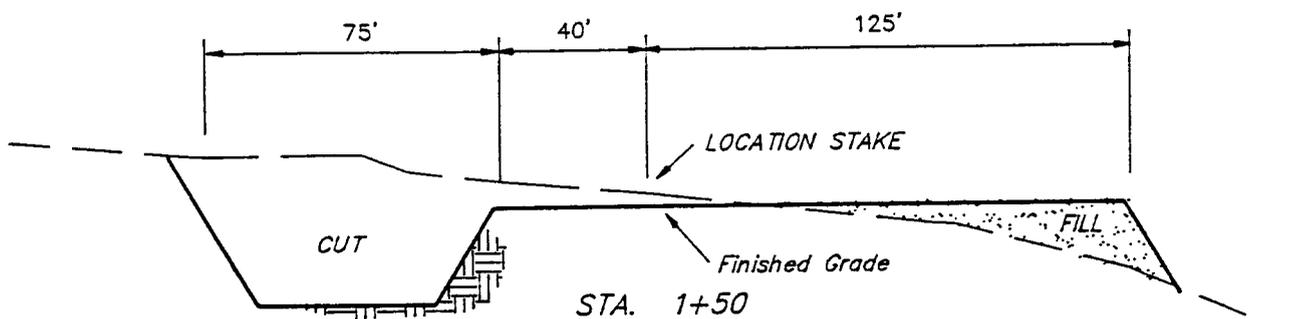
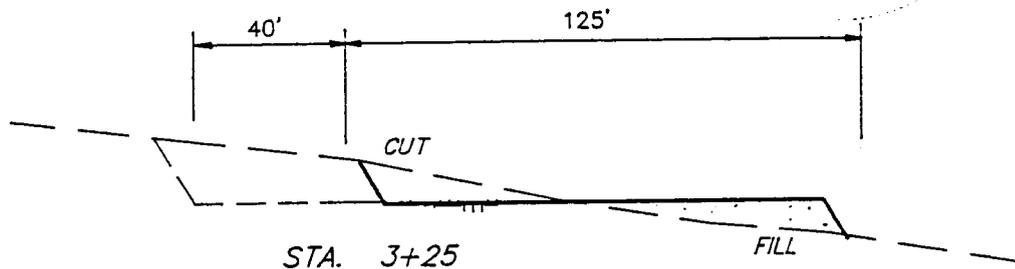
# CONSOLIDATED OIL & GAS, INC.

## TYPICAL CROSS SECTIONS FOR

FEDERAL #12-11  
SECTION 11, T12S, R24E, S.L.B.&M.  
2280' FNL 655' FWL



DATE: 9-26-94  
Drawn By: D.J.S.



**NOTE:**

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

**APPROXIMATE YARDAGES**

(6") Topsoil Stripping	=	1,160 Cu. Yds.
Remaining Location	=	5,030 Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>6,190 CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>3,610 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	=	2,390 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,390 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

**UINTAH ENGINEERING & LAND SURVEYING**  
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

**There are no federal stipulations at this time.**

Consolidated Oil & Gas, Inc., Federal #12-11  
Well Pad and Access, Section 11,  
T12S, R24E, Uintah County, Utah

Prepared by,  
Carl Späth, Ph.D.  
Metcalf Archaeological Consultants, Inc.  
Eagle, Colorado

Prepared for,  
Uintah Engineering and Land Surveying  
Vernal, Utah

Utah Project # U-94-mm-568(b)  
BLM Permit #94-UT-54945  
(expires 5/31/95)

October 1994

## INTRODUCTION

Metcalf Archaeological Consultants, Inc. (MAC), conducted a Class III cultural resource inventory of the Consolidated Oil & Gas, Inc., Federal #12-11 proposed well pad, and access road, Uintah County, Utah. A 10 acre block centered on the staked well location (2280' FNL, 655' FWL) was surveyed, and a total of 3,500 feet of 100 foot wide corridor (ca. 8 acres) was surveyed for the proposed access corridor outside the 10 acre block. The area was surveyed by pedestrian transects spaced not more than 20 meters apart. The proposed well pad is located in the NW $\frac{1}{4}$  of Section 11, T12S, R24E, Uintah County, Utah (Figure 1). Access to the well pad will be from an existing improved road in the NW $\frac{1}{4}$  of Section 14, and will follow an existing jeep trail that will need to be improved. The total acreage covered for this project equaled approximately 18 acres.

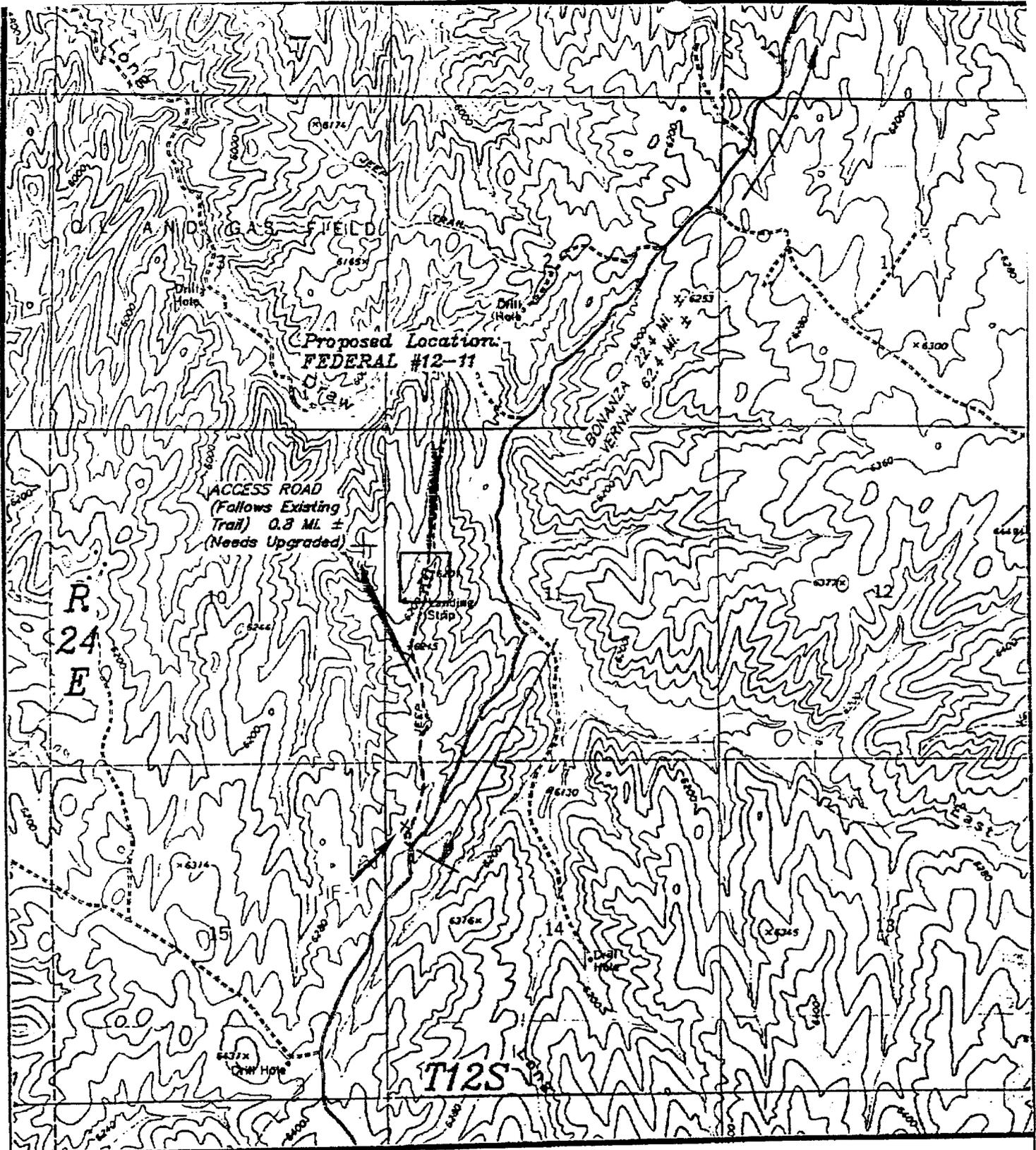
This project is located on property administered by the Bureau of Land Management, Vernal District. The survey was conducted on September 25, 1994, by Kelly J. Pool under BLM permit #94-UT-54945 which expires on 5/31/95. All field notes and maps are on file at the MAC office in Eagle, Colorado.

## STATEMENT OF OBJECTIVES

Following the mandated policies implementing the National Historic Preservation Act (NHPA), as amended, this project was inventoried to locate any cultural resources within the potential area of effect. Any discovered cultural resources were to be evaluated for eligibility to the National Register of Historic Places (NRHP). To be eligible for the National Register, the resource must retain essential aspects of integrity and meet one or more of the Criteria for Evaluation (36 CFR §60.4). For archaeological resources, eligibility is typically recommended under Criterion d, on the basis of the information potential of surface artifacts and features, and intact sub-surface cultural deposits. Historical resources may be evaluated under any of the four Criteria on the basis of information potential or significant historic associations.

## ENVIRONMENT

This project is located at the north edge of the East Tavaputs Plateau. This is an area of dissected ridges and draws south of the Uintah Basin. The well pad location is on a northward trending interfluvial ridge between Long Draw and an unnamed tributary drainage. The edges of this narrow interfluvial ridge slope steeply into the adjacent drainages. The terrain around the project area is rolling ridges cut by numerous deeply incised drainages. Soils are thin, residual silty sands with numerous sandstone slabs. Local bedrock is predominantly tabular sandstone of the Green River Formation (Hintze 1980). Local vegetation is predominantly low-growing sagebrush with widely scattered piñon, juniper, saltbush, cactus, rabbitbrush, and bunchgrasses. Vegetation cover was 25% or less, and ground surface visibility was excellent.



USGS Rainbow, 7.5', 1968

**TOPOGRAPHIC  
MAP "B"**

SCALE: 1" = 2000'  
DATE: 9-27-94 C.B.T.



**CONSOLIDATED OIL & GAS, INC.**

FEDERAL #12-11  
SECTION 11, T12S, R24E, S.L.B.&M.  
2280' FNL 655' FWL

## FILE SEARCH

A files search was conducted through the Utah State Historical Division on 21 September 1994. The cultural resource files of the BLM, Vernal District were also consulted. The files searches indicated that a seismic corridor investigated by Sagebrush Archaeological Consultants in 1984 had included portions of the NW<sub>4</sub> of Section 11. The latter investigation did not locate any cultural resources in this legal section. No known cultural resources are on record in the project vicinity.

## FIELD METHODS

The 10 acre area surrounding the well pad centerstake was surveyed by a series of parallel pedestrian transects walked at approximately 15-20 meter intervals. The portion of the access corridor that extends outside the 10 acre survey block was inspected using parallel pedestrian transects on each side of the staked centerline. Each side of the centerline received total coverage amounting to 15 m (50 feet), for a total of 30 m (100 feet) survey corridor width. Special attention was paid to areas of enhanced subsurface visibility, such as eroded areas, rodent backdirt piles, road cuts and animal trails. However, much of the survey area consisted of exposed bedrock.

If cultural material was located, the area was examined closely until all surface manifestations had been identified and the resource adequately defined. Appropriate IMACS forms and other documentation were then completed, including plotting the resource on the proper USGS quadrangle map. Sketch maps were prepared using a Brunton Pocket Transit and pacing for distances. Black and white photographs were taken of all the sites. Datums are white PVC pipe with a metal site tag embossed with the temporary site number.

## RESULTS AND RECOMMENDATIONS

The proposed well pad location and the access corridor are located on a bedrock ridge with little potential for deposition. An isolated tested siltstone cobble (IF #1) was found along the access corridor on the south slope of the finger ridge. This isolated artifact was found approximately 90 meters north of the point where the access corridor joins the existing improved road. The location was a bedrock surface with no potential for deposition, and no other cultural artifacts or features were found in the vicinity. This isolated find is recommended to be not eligible for the National Register. The proposed undertaking as staked will not affect any significant cultural resources, and cultural resource clearance is recommended.

**REFERENCES CITED**

Hintze, L. F.  
1980 *Geologic Map of Utah*. Utah Geologic and Mineral Survey, Salt Lake City.

Appendix  
Site & Isolated Find Forms  
(Limited Distribution)

**A Wastewater Permit will be filed with the Uintah Basin District Health Department once a rig has been selected.**



WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/17/94

API NO. ASSIGNED: 43-047-32557

WELL NAME: FEDERAL 12-11  
OPERATOR: CONSOLIDATED OIL & GAS (N0250)

PROPOSED LOCATION:  
SWNW 11 - T12S - R24E  
SURFACE: 2280-FNL-0655-FWL  
BOTTOM: 2280-FNL-0655-FWL  
UINTAH COUNTY  
UNDESIGNATED FIELD (002)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED  
LEASE NUMBER: UTU-66425

PROPOSED PRODUCING FORMATION: WSMVD

RECEIVED AND/OR REVIEWED:

Plat  
 Bond: Federal  State  Fee   
 (Number 52-0130-11144-94-1)  
 Potash (Y/N)  
 Oil shale (Y/N)  
 Water permit  
 (Number BY SUNDRY NOTICE)  
 RDCC Review (Y/N)  
 (Date: \_\_\_\_\_)

LOCATION AND SITING:

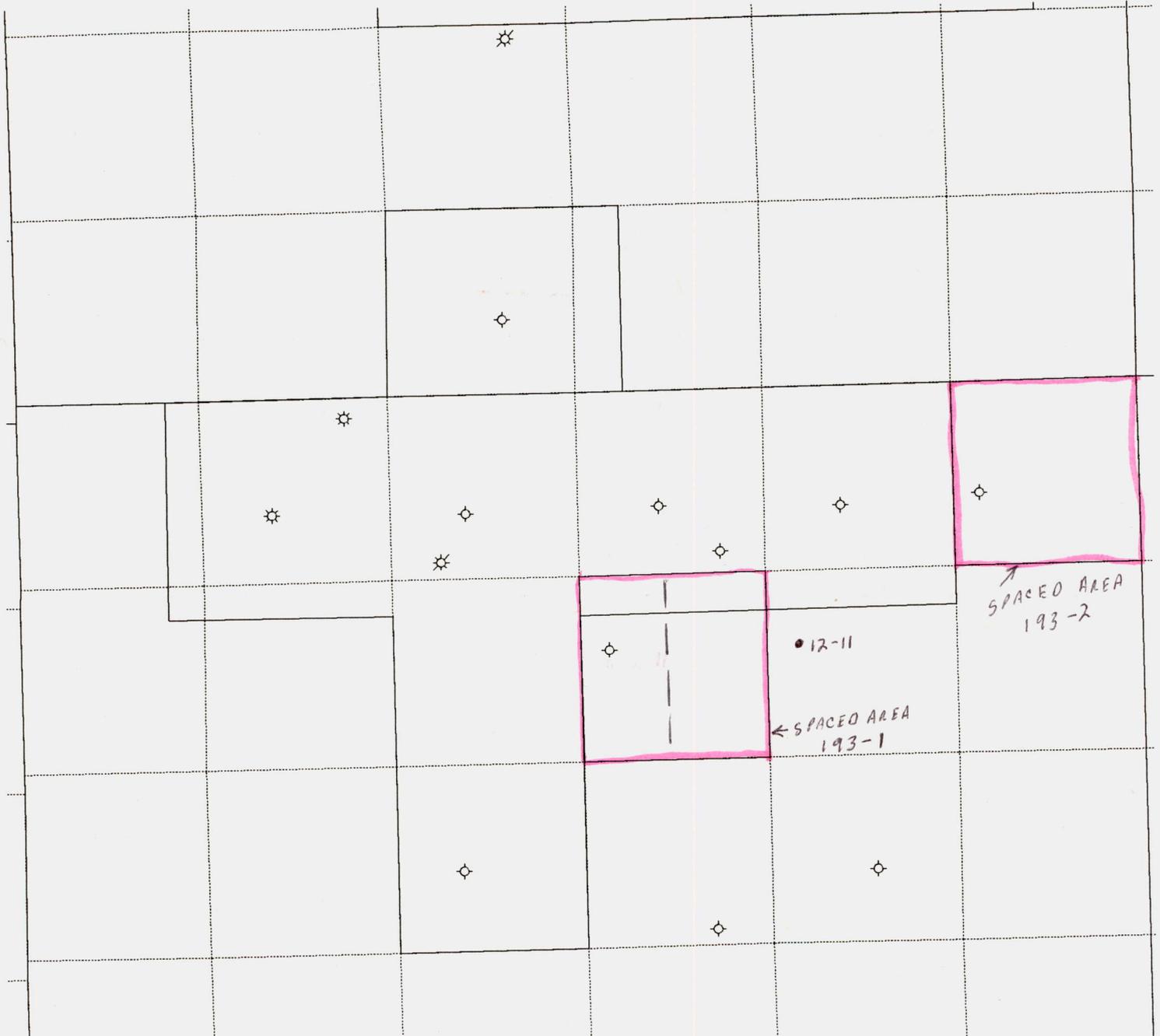
\_\_\_ R649-2-3. Unit: \_\_\_\_\_  
 \_\_\_ R649-3-2. General.  
 R649-3-3. Exception.  
 \_\_\_ Drilling Unit.  
 \_\_\_ Board Cause no: \_\_\_\_\_  
 \_\_\_ Date: \_\_\_\_\_

COMMENTS: NEEDS EXCEPTION LOCATION REQUEST WATER  
PERMIT BY SUNDRY PRIOR TO START.

STIPULATIONS: \_\_\_\_\_

CONFIDENTIAL  
PERIOD  
EXPIRED  
ON 4-20-96

CONSOLIDATED OIL & GAS  
FEDERAL 12-11  
SEC.11 12S, 24E UINTAH COUNTY





October 19, 1994

Utah Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Attn: Frank Matthews

Re: Consolidated Oil & Gas, Inc.  
Federal #12-11  
2280' FNL and 655' FWL  
SW NW Sec. 11, T12S - R24E  
Uintah County, Utah

Dear Frank,

As per our telephone conversation of this morning, this letter is to request administrative approval of a non-standard location for the above mentioned well.

As we discussed, Yates Petroleum Corporation is a working interest owner within a 460' radius of the proposed location, and we are attaching a copy of their approval.

Hard copies of each letter will be forwarded to you in today's mail. As we discussed, it is BLM's intent to approve this location on Friday, October 21st and we are hoping that your office will be able to also give us approval on that date.

If you should have any questions or need anything further, please don't hesitate to call and gee, it sure was nice talking to you!

Sincerely,

PERMITCO INC.

A handwritten signature in cursive script, appearing to read "Lisa L. Smith".

Lisa L. Smith  
Consultant for:  
Consolidated Oil & Gas, Inc.

Attachment

cc: Consolidated Oil & Gas, Inc.



**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

October 20, 1994

Consolidated Oil & Gas, Inc.  
410-17th Street, Suite 2300  
Denver, Co 80202

Re: Federal #12-11 Well, 2280' FNL, 655' FWL, SW NW, Sec. 11, T. 12 S., R. 24 E.,  
Uintah County, Utah

Gentlemen:

Pursuant to Utah Admin. R. 649-3-3, Exception to Location and Siting of Wells and Utah Admin. R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules.
2. Notification to the Division within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or K. Michael Hebertson, Reclamation Specialist, (Home) (801)269-9212.

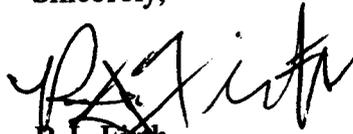


Page 2  
Consolidated Oil & Gas, Inc.  
Federal #12-11 Well  
October 20, 1994

6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32557.

Sincerely,



R.J. Firth  
Associate Director

ldc  
Enclosures  
cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office  
WOI1



OVERNITE DELIVERY

October 18, 1994

Bureau of Land Management  
170 S. 500 E.  
Vernal, UT 84078

Attn: Wayne Bankert

Re: Consolidated Oil & Gas, Inc.  
Federal #12-11, #34-30 & #22-22  
Uintah County, Utah  
Lease No. UTU-66422

Dear Wayne,

As per our telephone conversation of this morning, I am enclosing three copies each of the revised Form 3160-3 and Page 5 of the Drilling Program for the subject wells.

As we discussed, the surface casing will be 8-5/8", 24# (rather than 36# which was previously submitted).

Please also be advised that a copy of the bond will be faxed to your office once it is received from Consolidated's surety company.

If you should need anything else, please don't hesitate to call. Thanks for all your help in getting the Federal #12-11 approved. I really appreciate your efforts!

Sincerely,

PERMITCO INC.

A handwritten signature in cursive script, appearing to read "Lisa L. Smith".

Lisa L. Smith  
Consultant for:  
Consolidated Oil & Gas, Inc.

Enc.

cc: Consolidated Oil & Gas, Inc. - Denver, CO  
Dave Koval

A handwritten signature in cursive script, appearing to read "Dave Koval".

A rectangular stamp with the word "RECEIVED" at the top and the date "OCT 20" below it. The stamp is slightly faded and has a dotted border.

Permitco Incorporated  
A Petroleum Permitting Company

13585 Jackson Drive Denver, Colorado 80241 (303) 452-8888

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.

**UTU-66425**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**N/A**

1a. TYPE OF WORK      **DRILL**       **DEEPEN**       **PLUG BACK**

7. UNIT AGREEMENT NAME

**N/A**

1b. TYPE OF WELL

**OIL WELL**       **GAS WELL**  **OTHER**       **SINGLE ZONE**       **MULTIPLE ZONE**

8. FARM OR LEASE NAME

**Federal**

2. NAME OF OPERATOR      **303/893-1225      410-17th Street, Suite 2300**  
**CONSOLIDATED OIL & GAS, INC.      Denver, CO 80202**

9. WELL NO.  
**#12-11**

3. ADDRESS OF OPERATOR      **303/452-8888      13585 Jackson Drive**  
**PERMITCO INC. - Agent      Denver, CO 80241**

10. FIELD AND POOL OR WILDCAT  
**Wildcat**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At Surface      **2280' FNL and 655' FWL**  
At proposed Prod. Zone      **SW NW Sec. 11, T12S - R24E**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 11, T12S - R24E**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

**22.4 miles south of Bonanza, UT**

12. COUNTY OR PARISH

**Uintah**

13. STATE

**Utah**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

**655'**

16. NO. OF ACRES IN LEASE

**2360**

17. NO. OF ACRES ASSIGNED TO THIS WELL

**40**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

**None**

19. PROPOSED DEPTH

**5600'**

20. ROTARY OR CABLE TOOLS

**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

**6199' GR**

22. APPROX. DATE WORK WILL START\*

**Upon approval of this application**

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	250'	+/- 188 sx 25:75 Poz. Circ to surf.
7-7/8"	5-1/2"	17#	5,600'	574 sx or suffic to cover zones

of interest.

Consolidated Oil & Gas, Inc. proposes to drill a well to 5600' to test the Mesa Verde and Wasatch formations. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See Onshore Order No. 1 attached.

**CONFIDENTIAL - TIGHT HOLE**

OCT 20 1994

Please be advised that Consolidated Oil & Gas, Inc. is considered to be the Operator of the above mentioned well. Consolidated Oil & Gas, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Statewide Bond No. 52-0130-11184-94-1. The principal is Consolidated Oil & Gas, Inc. via surety consent as provided for in 43 CFR 3104.2.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]*      Consultant for: Consolidated Oil & Gas      TITLE Consolidated Oil & Gas      DATE 10/14/94

(This space for Federal or State office use)

PERMIT NO. 43-047-32557      APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_      TITLE \_\_\_\_\_      DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Division of Oil, Gas & Mining

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any persn knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction.

- i. Surface casing shall have centralizers on every fourth joint of casing starting with the shoe joint and up to the bottom of the cellar.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

m. The proposed casing program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>	<u>New or Used</u>
Surface	0-250'	12-1/4"	8-5/8"	24#	J-55	ST&C	New*
Produc.	0-5600'	7-7/8"	5-1/2"	17#	K-55	LT&C	New*

\* If used casing is specified it will meet or exceed API standards for new casing.

- n. Casing design subject to revision based on geologic conditions encountered.



CT 2 1 1994

October 19, 1994

Utah Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Attn: Frank Matthews

Re: Consolidated Oil & Gas, Inc.  
Federal #12-11 43-047-22557  
2280' FNL and 655' FWL  
SW NW Sec. 11, T12S - R24E  
Uintah County, Utah

Dear Frank,

As per our telephone conversation of this morning, this letter is to request administrative approval of a non-standard location for the above mentioned well.

As we discussed, Yates Petroleum Corporation is a working interest owner within a 460' radius of the proposed location, and we are attaching a copy of their approval.

Hard copies of each letter will be forwarded to you in today's mail. As we discussed, it is BLM's intent to approve this location on Friday, October 21st and we are hoping that your office will be able to also give us approval on that date.

If you should have any questions or need anything further, please don't hesitate to call and gee, it sure was nice talking to you!

Sincerely,

PERMITCO INC.

A handwritten signature in cursive script that reads 'Lisa L. Smith'.

Lisa L. Smith  
Consultant for:  
Consolidated Oil & Gas, Inc.

Attachment

cc: Consolidated Oil & Gas, Inc.

Permitco Incorporated  
A Petroleum Permitting Company

13585 Jackson Drive Denver, Colorado 80241 (303) 452-8888

SUBMIT IN TRIPLICATE  
OCT 28 1994

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCT 28 1994

5. LEASE DESIGNATION AND SERIAL NO.  
**UTU-66425**  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**N/A**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL**  **DEEPEN**  **PLUG BACK**   
1b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

7. UNIT AGREEMENT NAME  
**N/A**  
8. FARM OR LEASE NAME  
**Federal**

2. NAME OF OPERATOR **303/893-1225 410-17th Street, Suite 2300**  
**CONSOLIDATED OIL & GAS, INC. Denver, CO 80202**  
3. ADDRESS OF OPERATOR **303/452-8888 13585 Jackson Drive**  
**PERMITCO INC. - Agent Denver, CO 80241**

9. WELL NO.  
**#12-11**  
10. FIELD AND POOL OR WILDCAT  
**Wildcat**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At Surface **2280' FNL and 655' FWL**  
At proposed Prod. Zone **SW NW Sec. 11, T12S - R24E**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 11, T12S - R24E**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**22.4 miles south of Bonanza, UT**

12. COUNTY OR PARISH  
**Uintah** 13. STATE  
**Utah**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
**655'** 16. NO. OF ACRES IN LEASE  
**2360** 17. NO. OF ACRES ASSIGNED TO THIS WELL  
**40**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.  
**None** 19. PROPOSED DEPTH  
**5600'** 20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**6199' GR** 22. APPROX. DATE WORK WILL START\*  
**Upon approval of this application**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	250'	+/- 188 sx 25:75 Poz. Circ to surf.
7-7/8"	5-1/2"	17#	5,600'	574 sx or suffic to cover zones of interest.

Consolidated Oil & Gas, Inc. proposes to drill a well to 5600' to test the Mesa Verde and Wasatch formations. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See Onshore Order No. 1 attached.

CONFIDENTIAL - TIGHT HOLE

Please be advised that Consolidated Oil & Gas, Inc. is considered to be the Operator of the above mentioned well. Consolidated Oil & Gas, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Statewide Bond No. 52-0130-11184-94-1. The principal is Consolidated Oil & Gas, Inc. via surety consent as provided for in 43 CFR 3104.2.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *John G. Smith* TITLE **Consultant for: Consolidated Oil & Gas** DATE **10/14/94**

PERMIT NO. 43-047-32557 APPROVAL DATE \_\_\_\_\_  
APPROVED BY *Kevin L. Johnson* TITLE **ASSISTANT DISTRICT MANAGER MINERALS** DATE **OCT 21 1994**

cc: Utah Division of Oil, Gas & Mining **NOTICE OF APPROVAL** CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY  
\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

44080-5M-004

**CONDITIONS OF APPROVAL**  
**APPLICATION FOR PERMIT TO DRILL**

Company/Operator: Consolidated Oil and Gas, Inc.

Well Name & Number: Federal 12-11

API Number: 43-047-32557

Lease Number: U-66425

Location: SWNW Sec. 11 T.12S R. 24E

**NOTIFICATION REQUIREMENTS**

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

#### 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

#### 3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany Oil Shale, identified at  $\pm$  495 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to SURFACE and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

6. Notifications of Operations

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

In the event after-hours approvals are necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170  
Petroleum Engineer

Ed Forsman (801) 789-7077  
Petroleum Engineer

BLM FAX Machine (801) 781-4410

**EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES**

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

# CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

## SPUDDING INFORMATION

NAME OF COMPANY: CONSOLIDATED OIL/GAS

WELL NAME: CONSOLIDATED FEDERAL 12-11

API NO. 43-047-32557

Section 11 Township 12S Range 24E County UINTAH

Drilling Contractor EXETER

Rig # 3

SPUDDED: Date 11/8/94

Time \_\_\_\_\_

How DRY HOLE

Drilling will commence \_\_\_\_\_

Reported by LEONARD BERRY

Telephone # \_\_\_\_\_

Date 11/8/94 SIGNED FRM

RECEIVED  
NOV 17 1994  
DIVISION OF OIL, GAS & MINING

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals.

5. Lease Designation and Serial No.  
**LUTU-66425**  
6. If Indian, Allottee or Tribe Name  
**N/A**  
7. If Unit or CA, Agreement Designation  
**N/A**

#### SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator **303/893-1225 410-17th Street, Suite 2300**  
**Consolidated Oil & Gas, Inc. Denver, CO 80202**  
3. Address and Telephone No. **303/452-8888 13585 Jackson Drive**  
**PERMITCO INC. - Agent Denver, CO 80241**  
4. Location of Well (Footage, Sec., T., R., m., or Survey Description)  
**2280' FNL and 655' FWL**  
**SW NW Sec. 11, T12S - R24E**

8. Well Name and No.  
**Federal #12-11**  
9. API Well No.  
**43-47-32557**  
10. Field and Pool, or Exploratory Area  
**Wildcat**  
11. County or Parish, State  
**Uintah Co., Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Change of Water Source</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Please be advised that the water source for the above mentioned well has been changed. The new water source will be the Underground Water (Well) operated by A-1 Tank Rental & Brine Service. The well is located E. 400 ft. North 200 ft. from the S1/4 Cor. of Section 32, T4S - R3E in Ouray.**

The permit number is 43-8496. A copy is attached.

cc: 3 - BLM - Vernal, UT  
1 - Consolidated Oil & Gas, Inc. - Denver, CO  
1 - Div. of Oil, Gas & Mining - SLC, UT

14. I hereby certify that the foregoing is true and correct

Consultant for:

Signed \_\_\_\_\_

Title **Consolidated Oil & Gas, Inc.**

Date **11/15/94**

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Accepted by the  
**Utah Division of  
Oil, Gas and Mining**  
**FOR RECORD ONLY**

Please give this to Susan Smith

APPLICATION TO APPROPRIATE WATER OF THE STATE OF UTAH

NOTE: The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be furnished on the following page under the heading "Explanatory".

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation  Domestic  Stockwatering  Municipal  Power  Mining  Other Uses
2. The name of the applicant is A-1 Tank Rental & Brine Service
3. The Post Office address of the applicant is P. O. Box 1167, Vernal, Utah 84073
4. The quantity of water to be appropriated .015 second-feet and/or \_\_\_\_\_ acre-feet
5. The water is to be used for Other from Jan. 1 to Dec. 31  
(Major Purpose) (Month) (Day) (Month) (Day)  
 other use period \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_  
(Minor Purpose) (Month) (Day) (Month) (Day)  
 and stored each year (if stored) from \_\_\_\_\_ to \_\_\_\_\_  
(Month) (Day) (Month) (Day)
6. The drainage area to which the direct source of supply belongs is \_\_\_\_\_  
(Leave blank)
7. The direct source of supply is\* Underground Water (Well)  
(Name of stream or other source)  
 which is tributary to \_\_\_\_\_ tributary to \_\_\_\_\_  
\*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces designate the stream channel to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channel. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.
8. The point of diversion from the source is in Uintah County, situated at a point\* East 400 ft. North 200 ft. from SW Cor. Sec. 32, T4S, R3E, US&M  
(in Ouray)  
\*Note.—The point of diversion must be located definitely by course and distance or by giving the distance north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.
9. The diverting and carrying works will consist of a 5-in. well 40 to 100 ft. deep
10. If water is to be stored, give capacity of reservoir in acre-feet \_\_\_\_\_ height of dam \_\_\_\_\_  
 area inundated in acres \_\_\_\_\_ legal subdivision of area inundated \_\_\_\_\_
11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_ Total \_\_\_\_\_ Acres
12. Is the land owned by the applicant? Yes X No \_\_\_\_\_ If "No," explain on page 2.
13. Is this water to be used supplementally with other water rights? Yes \_\_\_\_\_ No X  
 If "yes," identify other water rights on page 2.
14. If application is for power purposes, describe type of plant, size and rated capacity \_\_\_\_\_
15. If application is for mining, the water will be used in \_\_\_\_\_ Mining District at the \_\_\_\_\_ mine, where the following ores are mined \_\_\_\_\_
16. If application is for stockwatering purposes, number and kind of stock watered \_\_\_\_\_
17. If application is for domestic purposes, number of persons \_\_\_\_\_ or families \_\_\_\_\_
18. If application is for municipal purposes, name of municipality \_\_\_\_\_
19. If application is for other uses, include general description of proposed uses Making Brine, Drilling fluid for drilling oil and gas wells
20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. SW 1/4 Sec. 32, T4S, R3E, US&M
21. The use of water as set forth in this application will consume .015 second-feet and/or \_\_\_\_\_ acre-feet of water and None second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

R E G I S T E R E D  
NOV 30 1994

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS  
DIVISION OF OIL, GAS & MINING**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No. **KTPU 66425**  
6. If Indian, Allottee or Tribe Name  
**N/A**

**SUBMIT IN TRIPLICATE**

7. If Unit or CA, Agreement Designation  
**N/A**

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.  
**Federal #12-11**

9. API Well No.  
**43-47-32557**

2. Name of Operator    **303/893-1225    410-17th Street, Suite 2300**  
**Consolidated Oil & Gas, Inc.    Denver, CO 80202**

10. Field and Pool, or Exploratory Area  
**Wildcat**

3. Address and Telephone No.    **303/452-8888    13585 Jackson Drive**  
**PERMITCO INC. - Agent    Denver, CO 80241**

11. County or Parish, State

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)  
**2280' FNL and 655' FWL**  
**SW NW Sec. 11, T12S - R24E**

**Uintah Co., Utah**

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent  <input checked="" type="checkbox"/> Subsequent Report  <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <b>Resume Drilling Operations</b>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Drilling operations for the above mentioned well were resumed on Friday, November 25th with Exeter, Rig #3.**

CONFIDENTIAL

- cc:    3 -    **BLM - Vernal, UT**  
       1 -    **Consolidated Oil & Gas, Inc. - Denver, CO**  
       1 -    **Div. of Oil, Gas & Mining - SLC, UT**  
       1 -    **Jim Jackson - Vernal, UT**

14. I hereby certify that the foregoing is true and correct

Signed

*Sean G. Smith*

Consultant for:

Title **Consolidated Oil & Gas, Inc.**

Date **11/28/94**

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**

CONSOLIDATED OIL & GAS, INC.  
 410 17TH STREET SUITE 2300  
 DENVER, CO 80202  
 (303) 893-1225 Office  
 (303) 893-0946 Fax

### CHRONOLOGICAL ACTIVITY REPORT

#### DRILLING

#### UTAH

#### Uintah County

WELL: Federal #12-11 GL: 6,199'  
 LOCATION: SW NW Sec 11-T12S-R24E Projected TD: 5,600'  
 FIELD:  
 OPERATOR: Consolidated Oil & Gas, Inc.  
 Objective: Drill & complete a Mesa Verde well.

11/11/94 FIRST REPORT - Bldg loc. SPUDDED well 11/10/94, drld 12-1/4" hole to set 9-5/8", 40.0# surf csg. Drl to 395'. SDFN. Est MI rig on 11/12/94.

11/12/94 POOH, run 9-5/8" 40.0#, BTC csg to 392'. Cmt w/210 sxs 75:25 pozmix. Circ to surf, fell back 6'. Top - off top 6'. RD Spudder.

11/13/94 Dug cellar, prep loc for rig.

11/14/94 Cut off & dressed 9-5/8" csg. Weld on 11" 3,000# starting head. Set @ G.L. Rig currently fish'g on prev loc. WO rotary rig.

11/15/94 WO Rotary rig. Anticipate MI on 11/17/94.

11/16/94 WO Rotary rig.

11/16/94 WO Rotary rig.

11/17/94 WO Rotary rig.

11/18/94 WO Rotary rig.

11/19-20/94 WO rig. MI Exeter Rig #3.

11/21/94 MI Exeter Rig #3. Prep to RU & resume drlg.  
 CC: 36,500

11/22/94 MI&RU Exeter Rig #3. Plan to brk tower & tst BOP's this PM.  
 CC: 36,500

11/23/94 RU. Est. resumed drlg this evening.

11/24/94 Tst'g BOP's, re-do chk lns, repair manifold. Tst csg. BLM rep - Jerry Barnes.

CONSOLIDATED OIL & GAS, INC.  
 410 17TH STREET SUITE 2300  
 DENVER, CO 80202  
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 (303) 893-0946 Fax

### CHRONOLOGICAL ACTIVITY REPORT

#### DRILLING

UTAH                    Uintah County

WELL:                    Federal #12-11                    GL: 6,199'

LOCATION:                SW NW Sec 11-T12S-R24E            Projected TD: 5,600'

FIELD:

OPERATOR:              Consolidated Oil & Gas, Inc.

Objective:              Drill & complete a Mesa Verde well.

- 11/25/94                PTD 404'. MW 8.3, Vis 27, pH 7.6. Present Operation - Drlg cmt. Operation last 24 hrs - Tst BOP's, csg to 3,000 psi. Hydril to 1,500 psi. Repair leaks, replace hydraulic hoses, thaw lns. HU chk lns & bloodie ln & repair. Re-drl rathole 9-7/8" & 12-1/4" bit. Repair pit pmp. PU bit #1 & TIH w/DC's. Drl cmt & float.  
 DC: \$ 9,491  
 CC: \$120,394
- 11/26/94                PTD 1,333', made 929' in last 24 hrs. MW 8.3, Vis 27, pH 7.6. Surv @ 485' 1/4 deg, @ 1,005' 1-1/2 deg. Present Operation - Drlg. Operation last 24 hrs - Drl cmt & shoe to 404'. PU DC's, drl to 525', surv. Drl to 550', install rotating hd, drl to 619'. TOOH, PU BHA #2, TIH w/bit #2. Drl to 811', repair pit pmp. Drl to 1,026', repair pit pmp. Drl to 1,057', surv. Drl to 1,160', repair pit pmp, drl to 1,333'.  
 DC: \$ 21,556  
 CC: \$141,950
- 11/27/94                PTD 2,282', made 949' in last 24 hrs. MW 8.3, Vis 27, pH 7.6. Present Operation - Surv @ 2,207' 2-1/4 deg. Operation last 24 hrs - Drl, chg rotating hd. Drl to 2,022', repair #1 pmp. Drl to 2,047', reserve pit pmp dn, unload hole w/air. Gain +/- 600 BW. Resume circ w/closed system. Drl to 2,282'.  
 DC: \$ 11,273  
 CC: \$153,223
- 11/28/94                PTD 2,625', made 343' in last 24 hrs. MW 8.4, Vis 27, pH 7.6. Present Operation - Drlg 30'/hr. Operation last 24 hrs - Circ, pmp sweep, surv. Drl w/fl to 2,502', start air 1800 CFM & drl to 2,594', last uns saturated, cut air, circ w/full rate 395 GPM, circ reserve thru bloodie ln. Put well on chk, 250 psi CP, 0 psi DP, 188 GPM. Well unload'g gas & fl. Incr rate to 365 GPM, 200 psi CP, 600 psi DP, well died. Circ out gas, put thru pits. Drain & fill manifold w/methane. Tst chk ln & manifold to 3,000 psi. Drl to 2,625'.  
 DC: \$ 12,752  
 CC: \$165,975

CONSOLIDATED OIL & GAS, INC.  
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 DENVER, CO 80202  
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 (303) 893-0946 Fax

### CHRONOLOGICAL ACTIVITY REPORT

#### DRILLING

UTAH Uintah County

WELL: Federal #12-11 GL: 6,199'  
 LOCATION: SW NW Sec 11-T12S-R24E Projected TD: 5,600'  
 FIELD:  
 OPERATOR: Consolidated Oil & Gas, Inc.  
 Objective: Drill & complete a Mesa Verde well.

11/29/94 PTD 2,909', made 284' in last 24 hrs. MW 8.5, Vis 27, 10,500  
 Chl. Present Operation - Prep to perf DP & circ well to control  
 gas flow & work stuck pipe. Operation last 24 hrs - Dtd to  
 2,909', took a gas kick w/suspected sh sloffy & "tight" pipe. @  
 10 PM well unloaded from upper gas zone, worked stuck pipe,  
 unable to free, well flwg gas thru 3" flare 1n/2" chk @ 300 psi.

DC: \$ 14,093  
 CC: \$180,068

11/30/94 PTD 2,909', made 0' in last 24 hrs. MW 8.5 to 10, Vis 27.  
 Present Operation - Circ & even system wt @ 9#/gal. Operation  
 last 24 hrs - Flare gas csg 300-350 psi, dn 3" panic in & 1" chk.  
 RU to kill well. Brk kelly. PU pop in hd, TIW, lubricator, RU  
 Dialog. 800 bbls brine 10 ppg on loc, Halliburton on loc. TIH &  
 perf'd @ 2,200' w/Dialog, 1-11/16" Dyna jet, 4 holes (180 deg) 1'  
 spacing. (1 jt +10' above DC). POOH w/Dialog, pmp 4 BPM w/rig  
 8# fl, foll'd by 500 bbls 10# brine @ 8 BPM (Howco). Plug CP 350  
 psi, declined to 50 psi, circ w/Howco @ 2 BPM. Mixed 20 sxs fine  
 mica, had full returns. Well dead. Free pt w/Dialog, 100% to  
 top of motor. Attempt back off @ 2,730'. Pipe parted @ perfs,  
 TOF @ 2,200'. RD Howco & Dialog. WO DC's for fish'g string.  
 TOOH w/DP. PU OS, bumper sub, bowen jars, 12 DC's & TIH. TIH  
 w/fish'g string, tag bridge @ 1,990'. LD 7 jts DP, run 2 stds,  
 circ & even system wt @ 9#/gal.

DC: \$ 19,706  
 CC: \$199,774

12/01/94 PTD 2,909', made 0' in last 24 hrs. MW 8.8+, Vis 32. Present  
 Operation - Work'g OS over fish. Operation last 24 hrs - Wash to  
 2,070', hole tight. TOOH, LD OS, PU bit #1 RR. TIH w/bit, W&R  
 1,971 to 2,200' TOF. C&C w/mud. TOOH. PU 7-3/8" OS, OS & jars,  
 TIH. Wash 190' to fish. Work OS over fish, mill w/mill control  
 (calrite). C&C mud, raise vis to 38, TOOH (chain out). Brk dn  
 OS, PU new mill control, mill worn evenly. TOF +/- 6" OD. TIH  
 w/OS, 4-1/2" grapple. Wash 90' to TOF @ 2,200'.

DC: \$ 17,928  
 CC: \$217,702

CONSOLIDATED OIL & GAS, INC.  
 410 17TH STREET SUITE 2300  
 DENVER, CO 80202  
 (303) 893-1225 Office  
 (303) 893-0946 Fax

### CHRONOLOGICAL ACTIVITY REPORT

#### DRILLING

UTAH

Uintah County

WELL: Federal #12-11 GL: 6,199'  
 LOCATION: SW NW Sec 11-T12S-R24E Projected TD: 5,600'  
 FIELD:  
 OPERATOR: Consolidated Oil & Gas, Inc.  
 Objective: Drill & complete a Mesa Verde well.

12/02/94

PTD 2,909', made 0' in last 24 hrs. MW 8.9, Vis 39, WL 10.7, pH 10.2. Present Operation - Jar on fish. Operation last 24 hrs - Mill on TOF w/mill control, could not latch fish. TOOH w/OS. Lost out lip guide on OS 6-1/2" ID, 7" OD 6" long. PU 2' wavy btm shoe on flat btm mill (6-1/2" ID, 7-3/8" OD). TIH w/shoe & mill. Ream 90' to TOF. Mill TOF 2,200-2,205'. TOOH w/mill & shoe. Shoe - smooth, mill - 4-1/2" working area, worn into center. LD shoe & mill, PU 7-3/8" x 4-1/2" OS, bumper sub & jars. TIH w/OS. Wash over TOF, latch fish. Now jar'g on fish.  
 DC: \$ 13,328  
 CC: \$231,030

12/03/94

PTD 2,909', made 0' in last 24 hrs. MW 9.2, Vis 37, WL 5.2, pH 10.5. Present Operation - RU bailer. Operation last 24 hrs - Jar on fish. RU Dialog. RIH w/1-3/4" sinker bars, chisel, work thru TOF, push junk to top of DC's. Jar on fish. RU Dialog. RIH w/1-3/4" core bbl, cin out sd, sh & metal shavings to backoff. Attempt back off @ top of DC's, no success. Tighten string, attempt manual back off below OS. (Brk 2 DC's above OS). Tighten string. RU Dialog. Spud on junk in hole on top of DC's w/5/8" spud bar. Stuck, pull out of rope socket. Fish sinker & spud bar w/1-3/4" OS. RIH w/1-3/4" core bbl. Set dn @ top of DC's, prep to bail.  
 DC: \$ 23,1630  
 CC: \$231,030

12/04/94

PTD 2,909', made 0' in last 24 hrs. MW 9, Vis 33, WL 5.0, pH 10. Present Operation - TIH w/1-5/8" MT DP. Operation last 24 hrs - Work into plug in top of DC's w/1-5/8" core bbl, no rec. Ran 1-1/2" bailer. Sheared off rope socket, fished out bailer, rec'd sd & metal. Reran bailer, 4 runs, rec'd 2 gals sd, plug appears to be metal in top of DC's. Ran chisel, no success. RD Dialog. Back off w/string shot @ 2,214', jar free. C&CM. TOOH, rec'd 9' piece of DP. PU bit, TIH & wash 15' to fish. C&CM. TOOH w/bit. TIH op ended w/DP. Attempt to screw into fish, no success. TOOH. PU bent jt & kick sub. TIH, screw into fish (still have circ). RU to run 1-5/8" DP, mill.  
 DC: \$ 18,954  
 CC: \$265,762

CONSOLIDATED OIL & GAS, INC.  
 410 17TH STREET SUITE 2300  
 DENVER, CO 80202  
 (303) 893-1225 Office  
 (303) 893-0946 Fax

### CHRONOLOGICAL ACTIVITY REPORT

#### DRILLING

UTAH

Uintah County

WELL: Federal #12-11 GL: 6,199'  
 LOCATION: SW NW Sec 11-T12S-R24E Projected TD: 5,600'  
 FIELD:  
 OPERATOR: Consolidated Oil & Gas, Inc.  
 Objective: Drill & complete a Mesa Verde well.

12/05/94

PTD 2,909', made 0' in last 24 hrs. MW 9, Vis 38, WL 6.4. RU & run 1-5/8" Mt drl pipe & mill to 2,150'. Mill & wash thru screw in sub, 18' into DC's. Circ, wash to 2,760' w/1-7/8" mill. Push junk & fm to 2,760', circ. POOH & LD 1-5/8" DP & mill. Tight on string, run free pt, pipe jump'd box @ screw in sub. Chain out of hole, rec'd 4" x 15" piece of DP on pin of screw in sub. PU wavy btm shoe, 7-5/8" x 5-7/8" OS, bumper sub, jar & TIH.  
 DC: \$ 13,123  
 CC: \$278,855

12/06/94

PTD 2,909', made 0' in last 24 hrs. MW 9.0, Vis 40, WL 7.4. Present Operation - LD fish & tools. Operation last 24 hrs - TIH w/OS, bumper sub & jars. Work OS over fish, attempt free-point, fish plug'd @ top of DC's, work & bail w/WL core bbl. Push plug to 2,710'. Free-point, free to 2,700'. Back off @ 2,650', OS slip'd off, ck blind rams. TOOH w/OS, ck blind rams - OK. Dress OS w/5-7/8" basket grapple. TIH w/7-3/8" x 5-7/8" OS, bumper sub & jars. Work OS over fish & fin backoff. C&CM & hole. TOOH w/fish, rec'd 13 DC's & 1 jt DP. Prep to W&R to fish off btm.  
 DC: \$ 15,474  
 CC: \$294,289

12/07/94

PTD 2,909', made 0' in last 24 hrs. MW 9.0, Vis 37 - 39, WL 11.4 - 5.4. Present Operation - Work'g stuck pipe. Operation last 24 hrs - LD tools. Thaw cellar jet. TIH w/bit, W&R 2,400' to 2,650' TOF. C&C hole. TOOH, tight @ 2,586'. PU kell, hole packed off. Work DP, work to 2,556'. Pack'd off, prep to backoff. Run free point, back off @ 2,556', stuck to 1 DC above bit. RD Dialog. Chain out of hle, PU screw in sub, bumper sub & jars. TIH, circ hi vis mud. Screw into fish & jar. Brk free rotating, still packed off. Jar & work pipe.  
 DC: \$ 13,466  
 CC: \$307,785

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### CHRONOLOGICAL ACTIVITY REPORT

#### DRILLING

UTAH                      Uintah County

WELL:                      Federal #12-11                      GL: 6,199'

LOCATION:                      SW NW Sec 11-T12S-R24E                      Projected TD: 5,600'

FIELD:

OPERATOR:                      Consolidated Oil & Gas, Inc.

Objective:                      Drill & complete a Mesa Verde well.

12/08/94                      PTD 2,909', made 0' in last 24 hrs. MW 9, Vis 65, WL 8.8.  
 Present Operation - Jar on fish @ 2,650'. Operation last 24  
 hrs - Jar & work bit @ 2556', work string free, circ & wash 2400'  
 to 2650' w/bit. Tag'd TOF @ 2650'. Circ on TOF, TOOH, pmp out 6  
 jts. Wash to btm 2650'. Circ on TOF, chain out of hole, no  
 drag. LD 2 DC's, PU new jars & bumper sub. Screw in sub. TIH,  
 tag fish @ 2650', screw into fish, jar. Move up 10' +/-.  
 DC: \$ 13,815  
 CC: \$321,600

12/09/94                      PTD 2,909', made 0' in last 24 hrs. MW 9, Vis 52, WL 7.2.  
 Present Operation - TIH w/7-3/8" shoe & wash pipe. Operation  
 last 24 hrs - Jar & work fish, 5' movement (15' tot). Jar to  
 210,000#, pull to 260,000#. RU Dialog, brk off kelly, make spud  
 bar run to 2,733'. Back off 2 DC's (2,700'). RD Dialog. C&CM  
 w/100 bbls premix. Chain out of hole w/fish (2 DC's). PU shoe &  
 wash pipe (7-3/8"). Replace jars & bumper sub. TIH.  
 DC: \$ 15,234  
 CC: \$336,834

12/10/94                      PTD 2,909', made 0' in last 24 hrs. MW 9.0, Vis 71, WL 7.6.  
 Present Operation - TIH w/bit #1RR (cln out). Operation last 24  
 hrs - TIH w/shoe & wash pipe. Tag fish @ 2700'. Wash over to  
 2860' (fish drop'd, follow to btm). TOOH w/wash pipe. LD shoe  
 (cracked), 1 jt wash pipe. PU screw in sub. TIH, tag fish @  
 2780', screw into fish. TOOH, chain out, wet. LD bit & motor  
 (full rec), float & shock sub, std back DC's. Thaw & pmp out  
 cellar. LD tools & PU bit.  
 DC: \$ 17,486  
 CC: \$334,320

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CHRONOLOGICAL ACTIVITY REPORT

DRILLING

UTAH                    Uintah County

WELL:                    Federal #12-11                    GL: 6,199'

LOCATION:                SW NW Sec 11-T12S-R24E            Projected TD: 5,600'

FIELD:

OPERATOR:              Consolidated Oil & Gas, Inc.

Objective:             Drill & complete a Mesa Verde well.

12/11/94              PTD 2,909', made 0' in last 24 hrs. MW 9, Vis 58, WL 6.4, pH 10.5. Present Operation - TIH w/bit. Operation last 24 hrs - TIH w/bit #1RR, Wash 90' to btm. Circ, work on junk w/bit. TOOH to DC's. LD rental DC's, inspect Exeter DC's (trip ck). PU 7-1/2" magnet, (LD plug'd & cracked DC's). PU 15 jts wt pipe & daily jars. Trip in 8 std DP & LD. TIH SLM, no corr. C&C hole. Work magnet over junk. TOOH (chainout), rec'd 2 pieces of cut lip 4" x 5". LD magnet & PU bit #3. TIH w/bit.  
 DC: \$ 18,378  
 CC: \$355,212

12/12/94              PTD 3,515', made 606' in last 24 hrs. MW 8.9, Vis 61, WL 6, pH 9.5. Surv @ 3,302' 1 deg. Present Operation - Drlg. Operation last 24 hrs - Wash to btm. Drl w/fl, rig serv, surv. Drlg.  
 DC: \$ 7,530  
 CC: \$380,229

12/13/94              PTD 3,747', made 232' in last 24 hrs. MW 9, Vis 80, WL 6.4, pH 10.5. Present Operation - TOOH for logs. Operation last 24 hrs - Drl w/fl to 3,747', C&C for logs. TOOH to log. RU Schlumberger, TIH. Bridge @ 3,240', log tight, work free. Log out of hole w/FDC/CNL/Laterolog, BHC Sonic/GR/CAL from 3,128 to 1,500 & 900' to 1,080'. GR/Laterolog to 400'. TIH, wash thru bridge 3,200-3,290'. TIH, C&C.  
 DC: \$ 12,690  
 CC: \$392,979

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CHRONOLOGICAL ACTIVITY REPORT

DRILLING

UTAH

Uintah County

WELL: Federal #12-11 GL: 6,199'  
 LOCATION: SW NW Sec 11-T126-R24E Projected TD: 5,600'  
 FIELD:  
 OPERATOR: Consolidated Oil & Gas, Inc.  
 Objective: Drill & complete a Mesa Verde well.

12/14/94 PTD 3,747', PBTD 3,629' in last 24 hrs. MW 9.2, Vis 76, WL 6.2, pH 10. Present Operation - ND stack. Operation last 24 hrs - TOOH for logs. Log Run #2 - FDC/CNL from TD to 3,140', run #3 Laterolog Sonic to 3,140'. TIH, circ, RU LD mach. LD DP & DC's, brk kelly. Run 88 jts 5-1/2", 17#, K-55 white band csg. Set @ 3,721' KB, float @ 3,629' KB. Circ. Cmt csg as follows: Pmp 50 sxs lite poz 3, 10 ppg, foll'd by 100 sxs Hi-lift G + additives. Foll'd by 440 sxs reg + additives. Drop top plug, disp w/50 bbls fr wtr, had full returns, 15 bbls cmt to surf. Bump plug w/1800 psi @ 0200 on 12/14/94. Float held OK. ND stack, set slips w/55,000#, cln mud tanks.  
 DC: \$ 31,553  
 CC: \$444,472

12/15/94 PTD 3,747', PBTD 3,629' in last 24 hrs. Present Operation - WO Completion activity. Operation last 24 hrs - RELEASED RIG 7 AM on 12/14/94. TEMP DROPPED FROM REPORT PENDING COMPLETION ACTIVITY.

LOG TOPS

Tertiary Wasatch	1,906'	(+4,304')
Mid Wasatch Sds	3,106'	(+3,104')
DTD	3,747'	

01/25/95 Drove to loc & took covers off tbg hds. Chk'd for freez'g & pour'd methanyl in the WH's.

01/27/95 Run bond logs, tot depth run on bond log 3,611'.  
 DC: \$ 2,373  
 CC: \$446,845

CONSOLIDATED OIL & GAS, INC.  
 410 17th Street, Suite 2300  
 Denver, CO 80202  
 (303) 893-1225 Office  
 (303) 893-0715 Fax

Dave Koval - Geologist  
 (303) 825-0310 Fax

Lisa Smith  
 (303) 457-1583 Fax

DAILY REPORT DISTRIBUTION ON THE FEDERAL #12-11, Uintah Co., UT

YATES PETROLEUM CORP.  
 Attn: Mark Mauritsen  
 (505) 748-4570

H&H STAR ENERGY  
 Attn: Gardner Howard or  
 Jerry Grantham  
 (616) 941-0025

R.K. O'CONNELL  
 Attn: R.K. O'Connell  
 (307) 265-7865

CREDO PETROLEUM  
 Attn: Don Reitz  
 (303) 297-2204

If you should have trouble receiving your fax - Please contact Kathy Ramsey @  
 (303) 893-1225.

DRILLING

UTAH                      Uintah County

WELL:                      Federal #12-11                      GL: 6,199'  
 LOCATION:                SW NW Sec 11-T12S-R24E            Projected TD: 5,600'  
 FIELD:  
 OPERATOR:                Consolidated Oil & Gas, Inc.  
 Objective:                Drill & complete a Mesa Verde well.

01/25/95                Drove to loc & took covers off tbg hds. Chk'd for freez'g &  
 pour'd methanyl in the WH's.

01/27/95                Run bond logs, tot depth run on bond log 3,611'.  
 DC: \$ 2,373  
 CC: \$446,845

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### CHRONOLOGICAL ACTIVITY REPORT

#### COMPLETION

UTAH Uintah County

WELL: Federal #12-11 GL: 6,199'  
 LOCATION: SW NW Sec 11-T12S-R24E TD: 3,747'  
 FIELD: PBD: 3,629'  
 OPERATOR: Consolidated Oil & Gas, Inc.  
 Objective: Drill & complete a Mesa Verde well.

03/09/95 MIRU Western Oil Well Serv Rig #22. NU 6" x 5,000 psi BOP's. SIFN. Previously rig anchors had been installed, access road & loc bladed off. Tbg & BOP's had been hauled out & spot'd on 3/7/95. Hauled over frac tanks.  
 DCC: \$ 8,870  
 CCC: \$ 8,870  
 CC: \$455,715

03/10/95 Present Operation - Flw tst'g after overnite SI. Operation last 24 hrs - Press tst BOP's & all vlv's to 4,000 psi w/rig pmp, all held OK. Tally & rabbit in the 80 jts of 2-3/8" EUE Brd J-55 4.7# tbg & 5-1/2" scraper to 2,473' KB. Circ hole w/60 bbls 3% KCL wtr. Swb well dn to 1,500'. POOH w/tbg & scraper. MIRU Halliburton Log'g & perf interval 2,370-2,372' @ 2 JPF w/a 4" csg gun & 23 gm. charges ( 6 holes) per the CBL log datd 1/27/95. FL prior to perf'g was 1,460' & FL after perf'g was 1,380'. RDMO Halliburton. After 20 mins started get'g a blow to surf. Let blow for 1 hr & blew gas @ an est rate of 40 MCFD w/it gradually decr'g. RIH w/5-1/2" ret pkr, SN & 56 jts of tbg to 1,737' KB. Had to SD 3 times while RIH to blow off csg & to kill tbg w/6 bbls of KCL wtr @ 1,400' w/csg op. Did not bullhead any wtr into fm. Set pkr w/20,000# tension. Op to flat tank & flw'd up tbg for 1 hr @ est. rate of 40-50 MCFD on a 24/64" chk. Flwd back 2.6 BW in the hr. SIFN.  
 DCC: \$ 4,120  
 CCC: \$12,990  
 CC: \$459,835

03/11/95 Present Operation - Prep to perf add'l zones. Operation last 24 hrs - SITP after 13-1/2 hrs 850 psi, SICP 0 psi. Flw'd well to estab rate/day & stab'd @ est'd rate of 250 MCFD on a 14/64" chk w/FTP of 225 psi for 1-1/2 hrs. Op & blew well dn, rel pkr. RIH w/add'l 18 jts of tbg for a tot 74 jts. Set pkr @ 2,295' KB w/20,000# tension. Op tbg & flw'd back approx 1 BW. No show oil or cond. Cont'd to flw tst for 5-1/2 hrs on 12/64 & 14/64" chk w/FTP's of 250-275 psi. Est field rate of 250-260 MCFD of dry gas, no fl. Blo dn well. Rel pkr & POOH. LD singles on rack. SIFN. All above flw rates from interval 2,370-2,372'.  
 DCC: \$ 2,150  
 CCC: \$ 15,140  
 CWC: \$461,985

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 DENVER, CO 80202  
 (303) 893-1225 Office  
 (303) 893-0946 Fax

### CHRONOLOGICAL ACTIVITY REPORT

#### COMPLETION

U1011

Uintah County

WELL: Federal #12-11 GL: 6,199'  
 LOCATION: SW NW Sec 11-T12S-R24E TD: 3,747'  
 FIELD: PRTD: 3,629'  
 OPERATOR: Consolidated Oil & Gas, Inc.  
 Objective: Drill & complete a Mesa Verde well.

03/12/95

Present Operation - SI for weekend. Operation last 24 hrs - SICP after a 13-1/2 hrs was 900 psi. MIRU Halliburton Log'g & perf'd @ 4 JPF per the CBL log dated 1/27/95 the foll'g intervals using a 4" csg gun & 23 gm charges - 2,287-90', 2,279-83' & 2,257-63'. Tot of 64 holes. SICP prior to perf'g was 900 psi & SICP after perf'g was 900 psi. IFL was 1,800' w/ a FL after perf'g of 2,080'. RDMO Halliburton. HU csg between a 14 & 22/64" chk for 7-1/2 hrs. Last 4 hrs the well flw'd on 22/64" chk w/650 psi FCP for a field est'd rate of 1.88 MMCFD of dry gas w/no fl rec'd today. SI well @ 5 PM on 3/11/95. Will snub in tbg on Monday 3/13/95, land tbg in hanger & NU WH.

DCC: \$ 4,324  
 CCC: \$ 19,465  
 CWC: \$466,309

03/13/95

SD for weekend.

03/14/95

Present Operation - Well is SI foll'g completion in Wasatch fm. Operation in last 24 hrs - Foll'g a 38-1/2 hr SI - SICP was 850 psi. MIRU Live Well, NU add'l snubbing BOP's & snub in hole w/foll'g prod tubulars: collar, 1 jt of tbg (27.62'), XN nip (2-3/8" ODX, 1.875" ID), w/X plug in place & 73 jts of tbg to surf (2,250.11'). Tbg landed w/TC-1A hanger w/tbg tail @ 2,293' KB. No subs in well. XN nip @ 2,265'. ND BOP's. NU WH & 5,000# tree w/Cactus Serv. RDMO Live Well & Western Oil Well Serv Rig #22. MIRU Delsco WL & RIH w/fish'g tool on slick ln & tag X plug @ 2,265'. Latch onto & equalize, POOH w/plug. RDMO Delsco. SITP after pull'g plug was 700 psi & SICP 900 psi. SI well, RD Western to move to Federal 21-27.

DCC: \$ 13,276  
 CCC: \$ 32,741  
 CWC: \$479,585

03/15/95

Present Operation - SI. Operation in last 24 hrs - SI.  
 DCC: \$ 0  
 CCC: \$ 32,741  
 CWC: \$479,585

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### CHRONOLOGICAL ACTIVITY REPORT

#### COMPLETION

UTAH

Uintah County

WELL: Federal #12-11 GL: 6,199'  
 LOCATION: SW NW Sec 11-T12S-R24E TD: 3,747'  
 FIELD: PFTD: 3,624'  
 OPERATOR: Consolidated Oil & Gas, Inc.  
 Objective: Drill & complete a Mesa Verde well.

03/16/95

Present Operation - Flw tst'g w/bombs on btm @ 7 AM on 3/16/95. Operation in last 24 hrs - SITP 775 & SICP @ 950 psi. MIRU Dalsco WL & RIH w/120 hr tandem press bombs w/2,500 & 3,000 psi elements. Make 15 min gradient stops @ 1,000', 1,500', 1,700', 1,900' & 2,100'. Hung bombs on btm @ 10:30 AM @ 2,325' KB on 3/15/95. Op well on var chks to stab & to unload some wtr. Stab flw on a 14/64" chk from 1 PM until 5 PM w/FTP of 900 psi & SICP of 890 psi, no wtr, est'd rate 1,050 MCFD, Incr'd chk to 16/64" @ 5 PM & flw'd until 10 PM @ FTP of 900 psi & SICP of 890 psi @ est'd rate 1,370 MCFD. Incr'd chk to 18/64" @ 10 PM & flw'd until 5 AM 3/16/95 w/860 psi FTP & 860 psi SICP @ est'd rate of 1,660 MCFD. No wtr or fl on any of the above settings. @ 5 AM op well to a 22/64" chk & start flw'g wtr & gas. Unload approx 2 BW & pressures started to incr from a low of 425 to 600 psi as the fl decr'd. Flw'g on 22/64" chk & tst'g.  
 DCC: \$ 720  
 CCC: \$ 33,461  
 CWC: \$480,305

03/17/95

Present Operation - SI for BHP buildup. Operation in last 24 hrs - Cont'd to flw tst w/btm hole press bombs @ 2,325'. Cont'd flw tst on 22/64" chk for a period of 3 hrs. Well stab @ a FTP of 600 psi & SICP of 600 psi for a est rate of 1,742 MCFD. Had sm tr of fl mixed w/the gas. Op well to 30/64" chk for 10 mins to try to unload any fl & had no fl to surf, tbg & csg press held @ 500 psi ea. Well appears to have dried up or makes v little wtr. Obtained sample of sm fl flw'd today & will have Western analyze. SI well @ 10:30 AM on 3/16/95, will remain SI until Sunday AM when bombs will be pulled.  
 DCC: \$ 720  
 CCC: \$ 34,181  
 CWC: \$481,025

COMPLETIONUTAHUintah County

WELL: Federal #12-11 GL: 6,199'  
 LOCATION: SW NW Sec 11-T12S-R24E TD: 3,747'  
 FIELD: PBDT: 3,629'  
 OPERATOR: Consolidated Oil & Gas, Inc.  
 Objectives: Drill & complete a Mesa Verde well.

3/17/95 After 13 hr SI. SITP 150 psi. RIH w/swb, IFL 5,500'. Made 3 runs, rec'd 500' wtr on 1st run, next 2 were dry w/sm tr of gas. Reset pkr @ 6,287'. RU pmp, load tbg w/22 bbls 3% KCL, brk dn perfs w/2,200 psi. Pmp add'l 12 bbls 3% KCL @ 2.4 BPM @ 2,300 psi. Tot 34 bbls. ISIP 1,500 psi, bled off well. RU swb, IFL @ surf, made 5 runs. Rec'd 22 BW, load left to rec is 6 bbls. FFL 6,000'. SI well. After 1/2 hr, TP 33 psi, 45 min SI 47 psi, 1 hr SI 52 psi. Flw tst'g well @ est rate of 15 MCFD for last 45 min. FTP 25 psi on 8/64" chk.

03/18-19/95 Present Operation - SI for BHP buildup. Operation in last 24 hrs - SI for press buildup.

03/20/95 Operation last 24 hrs - Delsco WL pull'd BHP bombs from well & made gradient stops on way out of hole @ foll'g depths - 2,100', 1,900', 1,700', 1,500' & 1,000'. Left well SI. Collected gas samp. SITP & SICP after 78 hrs was 950 psi ea. Well SI, WQ PL.  
 TEMP DROPPED FROM REPORT PENDING PL HU.  
 DCC: \$ 1,781  
 CCC: \$ 35,962  
 CWC: \$482,806

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

RECEIVED  
JAN - 5 1995

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals.

5. Lease Designation and Serial No.  
**UTU-66425**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**Federal #12-11**

9. API Well No.  
**43-47-32557**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County or Parish, State  
**Uintah Co., Utah**

**SUBMIT IN TRIPLICATE**      **DIV OF OIL, GAS & MINING**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator      **303/893-1225      410-17th Street, Suite 2300**  
**Consolidated Oil & Gas, Inc.**      **Denver, CO 80202**

3. Address and Telephone No.      **303/452-8888      13585 Jackson Drive**  
**PERMITCO INC. - Agent**      **Denver, CO 80241**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)  
**2280' FNL and 655' FWL**  
**SW NW Sec. 11, T12S - R24E**

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <b>Drilling Summary</b>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Spud w/Bill Jr. Rat Hole Drilling on 11/10/94. Drilled 12-1/4" hole to 395' GL. Set 392' of 9-5/8", 40#, J-55, ST&C new casing.**

**Cement w/Dowell w/210 sx 75:25 poz. Circ. to surf. Plug dn & N.U. Braden head 11/13/94.**

**RU Exeter Rig #3 & drill out from under surf 11/24/94. BOP stack tested & witnessed by Jerry Barnes.**

**Fish for collars 11/28/94 to 12/11/94. Resume drlg on 12/11/94. Drill w/air & sapp wtr to 2625'. Convert to mud at 2625'. Mud is LSND KCL Poly mud. Note: Test BOP Stack daily a.m. w/rig pump.**

**T.D. @ 3747' on 12/12/94. Log w/Schlumberger FDC/CNL/GR. Ran 88 joints 5-1/2", 17#, K-55 "white" band (0-12-1/2% wall loss) used casing. Set @ 3721' K.B. Cmt. w/Dowell - 500 gal. mud flush, 50 sx lite Poz 3 (10 ppg), 100 sx Hi-lift G, 440 sx FRC - Float held. Release pressure. Circ 15 bbls cmt. to surf pit. Set csg. in slips. N.D. BOP stack and NU tubing head. Rig release 12/14/94.**

**See drilling report attached.**

**cc: 3 - BLM - Vernal, UT; 2 - Utah Div. of Oil, Gas & Mining - SLC, UT; 2 - Consolidated Oil & Gas, Inc.**

14. I hereby certify that the foregoing is true and correct

Signed *David L. Smith*      Title Consolidated Oil & Gas, Inc.      Date 12/28/94

(This space for Federal or State office use)

Approved by \_\_\_\_\_      Title \_\_\_\_\_      Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**

CONSOLIDATED OIL & GAS, INC.  
410 17TH STREET SUITE 2300  
DENVER, CO 80202  
(303) 893-1225 Office  
(303) 893-0946 Fax

CHRONOLOGICAL ACTIVITY REPORT

UTAH                      Uintah County                      DRILLING

WELL:                      Federal #12-11                      GL: 6,199'  
LOCATION:                  SW NW Sec 11-T12S-R24E                  Projected TD: 5,600'  
FIELD:  
OPERATOR:              Consolidated Oil & Gas, Inc.  
Objective:              Drill & complete a Mesa Verde well.

11/11/94                  FIRST REPORT - Bldg loc. SPUDDED well 11/10/94, drld 12-1/4" hole to set 9-5/8", 40.0# surf csg. Drl to 395'. SDFN. Est MI rig on 11/12/94.

11/12/94                  POOH, run 9-5/8" 40.0#, STC csg to 392'. Cmt w/210 sxs 75:25 pozmix. Circ to surf, fell back 6'. Top - off top 6'. RD Spudder.

11/13/94                  Dug cellar, prep loc for rig.

11/14/94                  Cut off & dressed 9-5/8" csg. Weld on 11" 3,000# starting head. Set @ G.L. Rig currently fish'g on prev loc. WO rotary rig.

11/15/94                  WO Rotary rig. Anticipate MI on 11/17/94.

11/16/94                  WO Rotary rig.

11/16/94                  WO Rotary rig.

11/17/94                  WO Rotary rig.

11/18/94                  WO Rotary rig.

11/19-20/94              WO rig. MI Exeter Rig #3.

11/21/94                  MI Exeter Rig #3. Prep to RU & resume drlg.  
CC: 36,500

11/22/94                  MI&RU Exeter Rig #3. Plan to brk tower & tst BOP's this PM.  
CC: 36,500

11/23/94                  RU. Est. resumed drlg this evening.

11/24/94                  Tst'g BOP's, re-do chk lns, repair manifold. Tst csg. BLM rep - Jerry Barnes.

11/25/94                  PTD 404'. MW 8.3, Vis 27, pH 7.6. Present Operation - Drlg cmt. Operation last 24 hrs - Tst BOP's, csg to 3,000 psi. Hydril to 1,500 psi. Repair leaks, replace hydraulic hoses, thaw lns. HU chk lns & blooie in & repair. Re-drl rathole 9-7/8" & 12-1/4" bit. Repair pit pmp. PU bit #1 & TIH w/DC's. Drl cmt & float.  
DC: \$ 9,491  
CC: \$120,394

11/26/94                  PTD 1,333', made 929' in last 24 hrs. MW 8.3, Vis 27, pH 7.6. Surv @ 485' 1/4 deg, @ 1,005' 1-1/2 deg. Present Operation - Drlg. Operation last 24 hrs - Drl cmt & shoe to 404'. PU DC's, drl to 525', surv. Drl to 550', install rotating hd, drl to 619'. TOOH, PU BHA #2, TIH w/bit #2. Drl to 811', repair pit pmp. Drl to 1,026', repair pit pmp. Drl to 1,057', surv. Drl to 1,160', repair pit pmp, drl to 1,333'.  
DC: \$ 21,556  
CC: \$141,950

11/27/94                  PTD 2,282', made 949' in last 24 hrs. MW 8.3, Vis 27, pH 7.6. Present Operation - Surv @ 2,207' 2-1/4 deg. Operation last 24 hrs - Drl, chg rotating hd. Drl to 2,022', repair #1 pmp. Drl to 2,047', reserve pit pmp dn, unload hole w/air. Gain +/- 600 BW. Resume circ w/closed system. Drl to 2,282'.  
DC: \$ 11,273  
CC: \$153,223

11/28/94                  PTD 2,625', made 343' in last 24 hrs. MW 8.4, Vis 27, pH 7.6. Present Operation - Drlg 30'/hr. Operation last 24 hrs - Circ, pmp sweep, surv. Drl w/fl to 2,502', start air 1800 CFM & drl to 2,594', last uns saturated, cut air, circ w/full rate 395 GPM, circ reserve thru blooie in. Put well on chk, 250 psi CP, 0 psi DP, 188 GPM. Well unload'g gas & fl. Incr rate to 365 GPM, 200 psi CP, 600 psi DP, well died. Circ out gas, put thru pits. Drain & fill manifold w/methane. Tst chk in & manifold to 3,000 psi. Drl to 2,625'.  
DC: \$ 12,752  
CC: \$165,975

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CHRONOLOGICAL ACTIVITY REPORT

DRILLING

UTAH                      Uintah County

WELL:                      Federal #12-11    GL: 6,199'  
 LOCATION:              SW NW Sec 11-T12S-R24E                              Projected TD: 5,600'  
 FIELD:  
 OPERATOR:              Consolidated Oil & Gas, Inc.  
 Objective:              Drill & complete a Mesa Verde well.

- 11/29/94                  PTD 2,909', made 284' in last 24 hrs. MW 8.5, Vis 27, 10,500 Chl. Present Operation - Prep to perf DP & circ well to control gas flow & work stuck pipe. Operation last 24 hrs - Drld to 2,909', took a gas kick w/suspected sh sloffy & "tight" pipe. @ 10 PM well unloaded from upper gas zone, worked stuck pipe, unable to free, well flwg gas thru 3" flare In/2" chk @ 300 psi.  
 DC: \$ 14,093  
 CC: \$180,068
- 11/30/94                  PTD 2,909', made 0' in last 24 hrs. MW 8.5 to 10, Vis 27. Present Operation - Circ & even system wt @ 9#/gal. Operation last 24 hrs - Flare gas csg 300-350 psi, dn 3" panic In & 1" chk. RU to kill well. Brk Kelly. PU pmp in hd, TIW, lubricator, RU Dialog. 800 bbls brine 10 ppg on loc, Halliburton on loc. TIH & perf'd @ 2,200' w/Dialog, 1-11/16" Dyna jet, 4 holes (180 deg) 1' spacing. (1 jt +10' above DC). POOH w/Dialog, pmp 4 BPM w/rig 8# fl, foll'd by 500 bbls 10# brine @ 8 BPM (Howco). Flwg CP 350 psi, declined to 50 psi, circ w/Howco @ 2 BPM. Mixed 20 sxs fine mica, had full returns. Well dead. Free pt w/Dialog, 100% to top of motor. Attempt back off @ 2,730'. Pipe parted @ perfs, TOF @ 2,200'. RD Howco & Dialog. WO DC's for fish'g string. TOOH w/DP. PU OS, bumper sub, bowen jars, 12 DC's & TIH. TIH w/fish'g string, tag bridge @ 1,990'. LD 7 jts DP, run 2 stds, circ & even system wt @ 9#/gal.  
 DC: \$ 19,708  
 CC: \$199,774
- 12/01/94                  PTD 2,909', made 0' in last 24 hrs. MW 8.8+ , Vis 32. Present Operation - Work'g OS over fish. Operation last 24 hrs - Wash to 2,070', hole tight. TOOH, LD OS, PU bit #1 RR. TIH w/bit, W&R 1,971 to 2,200' TOF. C&C w/mud. TOOH. PU 7-3/8" OS, BS & jars, TIH. Wash 190' to fish. Work OS over fish, mill w/mill control (celrite). C&C mud, raise vis to 38, TOOH (chain out). Brk dn OS, PU new mill control, mill worn evenly. TOF +/- 6" OD. TIH w/OS, 4-1/2" grapple. Wash 90' to TOF @ 2,200'.  
 DC: \$ 17,928  
 CC: \$217,702
- 12/02/94                  PTD 2,909', made 0' in last 24 hrs. MW 8.9, Vis 39, WL 10.7, pH 10.2. Present Operation - Jar on fish. Operation last 24 hrs - Mill on TOF w/mill control, could not latch fish. TOOH w/OS. Lost cut lip guide on OS 6-1/2" ID, 7" OD 6" long. PU 2" wavy btm shoe on flat btm mill (6-1/2" ID, 7-3/8" OD). TIH w/shoe & mill. Ream 90' to TOF. Mill TOF 2,200-2,205'. TOOH w/mill & shoe. Shoe - smooth, mill - 4-1/2" working area, worn into center. LD shoe & mill, PU 7-3/8" x 4-1/2" OS, bumper sub & jars. TIH w/OS. Wash over TOF, latch fish. Now jar'g on fish.  
 DC: \$ 13,328  
 CC: \$231,030
- 12/03/94                  PTD 2,909', made 0' in last 24 hrs. MW 9.2, Vis 37, WL 5.2, pH 10.5. Present Operation - RU bailer. Operation last 24 hrs - Jar on fish. RU Dialog. RIH w/1-3/4" sinker bars, chisel, work thru TOF, push junk to top of DC's. Jar on fish. RU Dialog. RIH w/1-3/4" core bbl, cln out sd, sh & metal shavings to backoff. Attempt back off @ top of DC's, no success. Tighten string, attempt manual back off below OS. (Brk 2 DC's above OS). Tighten string. RU Dialog. Spud on junk in hole on top of DC's w/5/8" spud bar. Stuck, pull out of rope socket. Fish sinker & spud bar w/1-3/4" OS. RIH w/1-3/4" core bbl. Set dn @ top of DC's, prep to bail.  
 DC: \$ 23,1630  
 CC: \$231,030
- 12/04/94                  PTD 2,909', made 0' in last 24 hrs. MW 9, Vis 33, WL 5.0, pH 10. Present Operation - TIH w/1-5/8" MT DP. Operation last 24 hrs - Work into plug in top of DC's w/1-5/8" core bbl, no rec. Ran 1-1/2" bailer. Sheared off rope socket, fished out bailer, rec'd sd & metal. Reran bailer, 4 runs, rec'd 2 gals sd, plug appears to be metal in top of DC's. Ran chisel, no success. RD Dialog. Back off w/string shot @ 2,214', jar free. C&CM. TOOH, rec'd 9' piece of DP. PU bit, TIH & wash 15' to fish. C&CM. TOOH w/bit. TIH op ended w/DP. Attempt to screw into fish, no success. TOOH. PU bent jt & kick sub. TIH, screw into fish (still have circ). RU to run 1-5/8" DP, mill.  
 DC: \$ 18,954  
 CC: \$265,762

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CHRONOLOGICAL ACTIVITY REPORT

<u>UTAH</u>	<u>Uintah County</u>	<u>DRILLING</u>
WELL:	Federal #12-11	GL: 6,199'
LOCATION:	SW NW Sec 11-T12S-R24E	Projected TD: 5,600'
FIELD:		
OPERATOR:	Consolidated Oil & Gas, Inc.	
Objective:	Drill & complete a Mesa Verde well.	
12/05/94	PTD 2,909', made 0' in last 24 hrs. MW 9, Vis 38, WL 6.4. RU & run 1-5/8" Mt drl pipe & mill to 2,150'. Mill & wash thru screw in sub, 18' into DC's. Circ. wash to 2,760' w/1-7/8" mill. Push junk & fm to 2,760', circ. POOH & LD 1-5/8" DP & mill. Tight on string, run free pt, pipe jump'd box @ screw in sub. Chain out of hole, rec'd 4" x 15" piece of DP on pin of screw in sub. PU wavy btm shoe, 7-5/8" x 5-7/8" OS, bumper sub, jar & TIH. DC: \$ 13,123 CC: \$278,855	
12/06/94	PTD 2,909', made 0' in last 24 hrs. MW 9.0, Vis 40, WL 7.4. Present Operation - LD fish & tools. Operation last 24 hrs - TIH w/OS, bumper sub & jars. Work OS over fish, attempt free-point, fish plug'd @ top of DC's, work & bail w/WL core bbl. Push plug to 2,710'. Free-point, free to 2,700'. Back off @ 2,650', OS slip'd off, ck blind rams. TOO H w/OS, ck blind rams - OK. Dress OS w/5-7/8" basket grapple. TIH w/7-3/8" x 5-7/8" OS, bumper sub & jars. Work OS over fish & fin backoff. C&CM & hole. TOO H w/fish, rec'd 13 DC's & 1 jt DP. Prep to W&R to fish off btm. DC: \$ 15,474 CC: \$294,289	
12/07/94	PTD 2,909', made 0' in last 24 hrs. MW 9.0, Vis 37 - 39, WL 11.4 - 5.4. Present Operation - Work'g stuck pipe. Operation last 24 hrs - LD tools. Thaw cellar jet. TIH w/bit, W&R 2,400' to 2,650' TOF. C&C hole. TOO H, tight @ 2,586'. PU kell, hole packed off. Work DP, work to 2,556'. Pack'd off, prep to backoff. Run free point, back off @ 2,556', stuck to 1 DC above bit. RD Dialog. Chain out of hie, PU screw in sub, bumper sub & jars. TIH, circ hi vis mud. Screw into fish & jar. Brk free rotating, still packed off. Jar & work pipe. DC: \$ 13,466 CC: \$307,785	
12/08/94	PTD 2,909', made 0' in last 24 hrs. MW 9, Vis 65, WL 8.8. Present Operation - Jar on fish @ 2,650'. Operation last 24 hrs - Jar & work bit @ 2556', work string free, circ & wash 2400' to 2650' w/bit. Tag'd TOF @ 2650'. Circ on TOF, TOO H, pmp out 6 jts. Wash to btm 2650'. Circ on TOF, chain out of hole, no drag. LD 2 DC's, PU new jars & bumper sub. Screw in sub. TIH, tag fish @ 2650', screw into fish, jar. Move up 10' +/- DC: \$ 13,815 CC: \$321,600	
12/09/94	PTD 2,909', made 0' in last 24 hrs. MW 9, Vis 52, WL 7.2. Present Operation - TIH w/7-3/8" shoe & wash pipe. Operation last 24 hrs - Jar & work fish, 5' movement (15' tot). Jar to 210,000#, pull to 260,000#. RU Dialog, brk off kelly, make spud bar run to 2,733'. Back off 2 DC's (2,700'). RD Dialog. C&CM w/100 bbls premix. Chain out of hole w/fish (2 DC's). PU shoe & wash pipe (7-3/8"). Replace jars & bumper sub. TIH. DC: \$ 15,234 CC: \$336,834	
12/10/94	PTD 2,909', made 0' in last 24 hrs. MW 9.0, Vis 71, WL 7.6. Present Operation - TIH w/bit #1RR (cln out). Operation last 24 hrs - TIH w/shoe & wash pipe. Tag fish @ 2700'. Wash over to 2860' (fish drop'd, follow to btm). TOO H w/wash pipe. LD shoe (cracked), 1 jt wash pipe. PU screw in sub. TIH, tag fish @ 2780', screw into fish. TOO H, chain out, wet. LD bit & motor (full rec), float & shock sub, std back DC's. Thaw & pmp out cellar. LD tools & PU bit. DC: \$ 17,486 CC: \$354,320	
12/11/94	PTD 2,909', made 0' in last 24 hrs. MW 9, Vis 58, WL 6.4, pH 10.5. Present Operation - TIH w/bit. Operation last 24 hrs - TIH w/bit #1RR, Wash 90' to btm. Circ, work on junk w/bit. TOO H to DC's. LD rental DC's, inspect Exeter DC's (trip ck). PU 7-1/2" magnet, (LD plug'd & cracked DC's). PU 15 jts wt pipe & daily jars. Trip in 8 std DP & LD. TIH SLM, no corr. C&C hole. Work magnet over junk. TOO H (chainout), rec'd 2 pieces of cut lip 4" x 5". LD magnet & PU bit #3. TIH w/bit. DC: \$ 18,378 CC: \$355,212	
12/12/94	PTD 3,515', made 606' in last 24 hrs. MW 8.9, Vis 61, WL 6, pH 9.5. Surv @ 3,302' 1 deg. Present Operation - Drlg. Operation last 24 hrs - Wash to btm. Drl w/fl, rig serv, surv. Drlg. DC: \$ 7,530 CC: \$380,229	

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CHRONOLOGICAL ACTIVITY REPORT

DRILLING

UTAH Uintah County

WELL: Federal #12-11 GL: 6,199'  
LOCATION: SW NW Sec 11-T12S-R24E Projected TD: 5,600'  
FIELD:  
OPERATOR: Consolidated Oil & Gas, Inc.  
Objective: Drill & complete a Mesa Verde well.

12/13/94 PTD 3,747', made 232' in last 24 hrs. MW 9, Vis 80, WL 6.4, pH 10.5. Present Operation - TOO H for logs. Operation last 24 hrs - Drid w/fl to 3,747', C&C for logs. TOO H to log. RU Schlumberger, TIH. Bridge @ 3,240', log tight, work free. Log out of hole w/FDC/CNL/Laterolog, BHC Sonic/GR/CAL from 3,128 to 1,500 & 900' to 1,080'. GR/Laterolog to 400'. TIH, wash thru bridge 3,200-3,290'. TIH, C&C.  
DC: \$ 12,690  
CC: \$392,979

12/14/94 PTD 3,747', PBTD 3,629' in last 24 hrs. MW 9.2, Vis 76, WL 6.2, pH 10. Present Operation - ND stack. Operation last 24 hrs - TOO H for logs. Log Run #2 - FDC/CNL from TD to 3,140', run #3 Laterolog Sonic to 3,140'. TIH, circ, RU LD mach. LD DP & DC's, brk kelly. Run 88 jts 5-1/2", 17#, K-55 white band csg. Set @ 3,721' KB, float @ 3,629' KB. Circ. Cmt csg as follows: Pmp 50 sxs lite poz 3, 10 ppg, foll'd by 100 sxs Hi-lift G + additives. Foll'd by 440 sxs reg + additives. Drop top plug, disp w/50 bbbls fr wtr, had full returns, 15 bbbls cmt to surf. Bump plug w/1800 psi @ 0200 on 12/14/94. Float held OK. ND stack, set slips w/55,000#, cln mud tanks.  
DC: \$ 31,553  
CC: \$444,472

12/15/94 PTD 3,747', PBTD 3,629' in last 24 hrs. Present Operation - WO Completion activity. Operation last 24 hrs - RELEASED RIG 7 AM on 12/14/94. TEMP DROPPED FROM REPORT PENDING COMPLETION ACTIVITY.

LOG TOPS

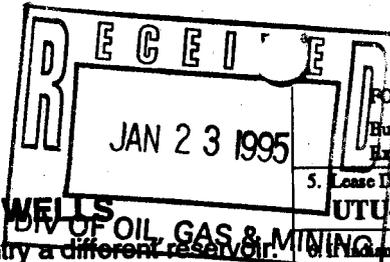
Tertiary Wasatch 1,906' (+4,304')  
Mid Wasatch Sds 3,106' (+3,104')  
DTD 3,747'

12/15/94 PTD 3,747', PBTD 3,629' in last 24 hrs. Present Operation - WO Completion activity. Operation last 24 hrs - RELEASED RIG 7 AM on 12/14/94. TEMP DROPPED FROM REPORT PENDING COMPLETION ACTIVITY.

LOG TOPS

Tertiary Wasatch 1,906' (+4,304')  
Mid Wasatch Sds 3,106' (+3,104')  
DTD 3,747'

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.  
**UTU-66425**

6. (If Gas, Allottee or Tribe Name)  
**N/A**

7. If Unit or CA, Agreement Designation  
**N/A**

8. Well Name and No.  
**Federal #12-11**

9. API Well No.  
**43-47-32557**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County or Parish, State  
**Uintah Co., Utah**

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator **303/893-1225 410-17th Street, Suite 2300**  
**Consolidated Oil & Gas, Inc. Denver, CO 80202**

3. Address and Telephone No. **303/452-8888 13585 Jackson Drive**  
**PERMITCO INC. - Agent Denver, CO 80241**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)  
**2280' FNL and 655' FWL**  
**SW NW Sec. 11, T12S - R24E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Status Report</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**W/O Completion Rig**

cc: 3 - BLM - Vernal, UT; 2 - Utah Div. of Oil, Gas & Mining - SLC, UT; 2 - Consolidated Oil & Gas, Inc.

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Consultant for: Consolidated Oil & Gas, Inc. Date 01/13/95

(This space for Federal or State office use)

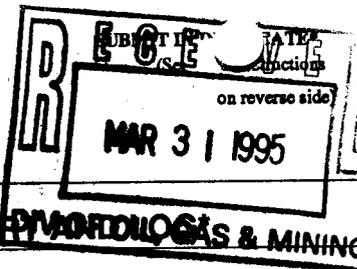
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**



Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

**WELL COMPLETION OR RECOMPLETION REPORT**

4. LEASE DESIGNATION AND SERIAL NO.  
**UTU-66425**  
5. INDIAN, ALLOTTEE OR TRIBE NAME  
**N/A**  
6. UNIT AGREEMENT NAME  
**N/A**

1a. TYPE OF WORK  
 OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 1b. TYPE OF WELL  
 NEW WORK DEEP- PLUG DIFF. Other  
 WELL  OVER  EN  BACK  RESVR.

2. NAME OF OPERATOR  
**Consolidated Oil & Gas, Inc.** 303/893-1225

3. ADDRESS OF OPERATOR  
**410-17th Street, Suite 2300 Denver, CO 80202**

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)  
 At Surface **2280' FNL and 655' FWL SW NW Sec. 11, T12S - R24E**  
 At top prod. Interval reported below  
 At total depth

7. FARM OR LEASE NAME  
**Federal**  
8. WELL NO.  
**#12-11**  
9. FIELD AND POOL OR WILDCAT  
**Wildcat**  
10. SEC. T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 11, T12S - R24E**

14. PERMIT NO. **43-047-32557** DATE ISSUED **10/21/94**  
 12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

15. DATE SPUDDED **11/10/94** 16. DATE T.D. REACHED **12/13/94** 17. DATE COMPL. (Ready to prod.) **3/20/95** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **6199' GR** 19. ELEV. CASINGHEAD **---**

20. TOTAL DEPTH, MD & TVD **3747' MD 3747' TVD** 21. PLUG, BACK T.D., MD & TVD **3629' TD MD TVD** 22. IF MULTIPLE COMPL., HOW MANY\* **N/A** 23. INTERVALS DRILLED BY **---** ROTARY TOOLS **0-3747'** CABLE TOOLS **N/A**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*  
**Wasatch, 2257-2372'**  
 25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**FDC/CNL/Laterolog, BHC Sonic GR/CAL & GR Laterolog C.B.L. 12-20-94**  
 27. WAS WELL CORED  
**No**

**32. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	40#	392'	12-1/4"	210 sx 25:75 Poz "G" - Circ to surf.	None
5-1/2", K-55	17#	3721'	7-7/8"	590 sx Hilift "G" & reg. cement	None

**29. LINER RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2-3/8"	2473'	None
N/A							

**31. PERFORMANCE RECORD (Interval, size and number)**

INTERVAL	SIZE	NUMBER
2370-2372'	.42	76
2287-2290' total shots	.42	
2279-2283' 4 shots/ft.		
2257-2263'		

**33.\* PRODUCTION**

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
SI - W/O Pipeline	Flowing	Shut In					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
3/16/95	4 hrs.	16/64"	---	---	1050	---	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
900 psi	890 psi	---	---	1050	---	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**Sold** TEST WITNESSED BY **Jim Simonton**

35. LIST OF ATTACHMENTS  
**None - Logs previously sent (see #26 above)**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
 SIGNED \_\_\_\_\_ TITLE **Consultant for Consolidated Oil & Gas, Inc.** 3/22/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Tertiary Wasatch	1,940' (+4270')	

Steve Snyder Auditing Supervisor  
601-53865328

04/17/95 BASIC WELL DATA BY ACCOUNT MENU: OPTION 00  
 API NUMBER ACCT ACCOUNT NAME TOWNSHP CUM OIL  
 PROD ZONE ENTITY ENTITY NAME RANGE CUM GAS  
 FIELD FIELD NAME SECTION CUM WATER  
 LEASE TYPE STATUS WELL NAME QTR-QTR

4301930103 N0250 CONSOLIDATED OIL & GAS INC 8240 0  
 99998 PA/LA E180 0  
 1 WILDCAT 23 0  
 LA GOVERNMENT-CASEY R #1 SWSW

4303715866 N0250 CONSOLIDATED OIL & GAS INC 8400 575  
 PRDX 8425 BLUFF 33-4 E230 238  
 295 BLUFF 4 45  
 PA BLUFF 33-4 NWSE

4303716517 N0250 CONSOLIDATED OIL & GAS INC S420 0  
 PRDX 99990 NO PROD/SERVICE WELL E220 0  
 275 AKAH 28 0  
 PA N. BOUNDARY BUTTE 43-28 SENW

OPT: 3 API: 4304732560 ZONE: PERIOD(YMM): 0 ENTY: 6280 ACCT: N0250

04/17/95 BASIC WELL DATA BY ACCOUNT MENU: OPTION 00  
 API NUMBER ACCT ACCOUNT NAME TOWNSHP CUM OIL  
 PROD ZONE ENTITY ENTITY NAME RANGE CUM GAS  
 FIELD FIELD NAME SECTION CUM WATER  
 LEASE TYPE STATUS WELL NAME QTR-QTR

4304715881 N0250 CONSOLIDATED OIL & GAS INC 8100 39  
 WSMVD 99998 PA/LA E240 39,905  
 630 NATURAL BUTTES 29 0  
 PA SOUTHMAN CANYON U #4 NENE

4304715882 N0250 CONSOLIDATED OIL & GAS INC 8100 974  
 MVRD 6236 SOUTHMAN CYN U #7 E230 638,532  
 630 NATURAL BUTTES 24 78  
 PA SOUTHMAN CYN U #7 NWNW

4304732557 N0250 CONSOLIDATED OIL & GAS INC 8120 0  
 WSTC 99999 DRILLING FILES E240 0  
 2 UNDESIGNATED Aprv. 10-20-94 11 0  
 1 SGW FEDERAL 12-11 SWNW

OPT: 3 API: 4304732560 ZONE: PERIOD(YMM): 0 ENTY: 6280 ACCT: N0250

04/17/95 BASIC WELL DATA BY ACCOUNT MENU: OPTION 00  
 API NUMBER ACCT ACCOUNT NAME TOWNSHP CUM OIL  
 PROD ZONE ENTITY ENTITY NAME RANGE CUM GAS  
 FIELD FIELD NAME SECTION CUM WATER  
 LEASE TYPE STATUS WELL NAME QTR-QTR

4304732559 N0250 CONSOLIDATED OIL & GAS INC 8110 0  
 MVRD 11746 FEDERAL 22-22 E230 0  
 670 ROCK HOUSE Aprv. 10-31-94 22 0  
 1 SGW FEDERAL 22-22 SENW

ENTITY ACTION FORM - FORM 6

ADDRESS 410 17th Street, Suite 2300  
Denver, Colorado 80202-4435

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	11746	→	43-047-32559	Federal 22-22	SENW	22	11S	23E	Uintah	12-2-94	
WELL 1 COMMENTS: <span style="float: right;"><i>Entity previously added 3-21-95 Jc</i></span> 1st well in Saddletree Draw Prospect											
A	11747	→	43-047-32558	Federal 34-30	SWSE	30	11S	23E	Uintah	11-18-94	
WELL 2 COMMENTS: <span style="float: right;"><i>Entity previously added 3-21-95 Jc</i></span> 1st well in Buck Camp Prospect											
A	99999	11761	43-047-32557	Federal 12-11	SWNW	11	12S	24E	Uintah	11-10-94	
WELL 3 COMMENTS: <span style="float: right;"><i>Entity added 4-26-95 Jc</i></span> 1st well in Landing Strip Prospect											
A	99999	11762	43-047-32560	Federal 21-27	NENW	27	10S	24E	Uintah	11-30-94	
WELL 4 COMMENTS: <span style="float: right;"><i>Entity added 4-26-95 Jc</i></span> 1st well in East Antelope Unit											
WELL 5 COMMENTS:											

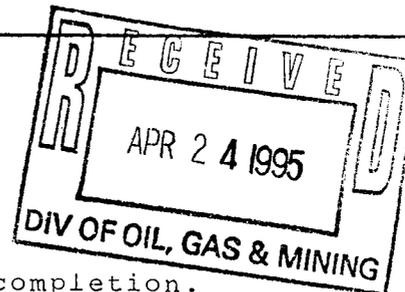
ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

All wells S.I. - waiting on pipeline completion.

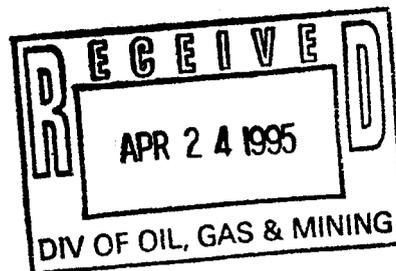


*Under Mery*  
Signature  
Prod. Coordinator 4-19-95  
Title Date  
Phone No. (303) 893-1225

# Consolidated Oil & Gas, Inc.

April 18, 1995

Ms. Lisha Cordova  
State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



Dear Lisha:

I would like to first of all thank you for your efficient help and "teamwork" displayed in all your efforts to help resolve certain issues.

In response to your request of April 17, 1995, I am attaching hereto a completed and executed Entity Action Form 6. Please note that these four (4) wells were completed during the months of February and March 1995, but are currently shut-in while waiting on pipeline completion.

On April 17, 1995 you also fax'd me a list of wells associated with Account No. N0250. I am returning a copy of this list with the wells highlighted that Consolidated Oil & Gas, Inc. ("COG") has either recently drilled and are currently shut-in, or have recently been permitted. The remaining wells shown thereon cannot be identified by COG.

I am also attaching hereto, your Monthly Oil and Gas Production Report Form 10, along with the Monthly Oil & Gas Disposition Report Form 11. Please note that I have crossed through the Utah Account (Operator) Number on these forms because I believe this number might have been assigned to another company years ago, also named Consolidated Oil & Gas, Inc.

As for a little bit of history relating to Consolidated Oil & Gas, Inc., a Colorado corporation ("Old COG"), it filed for protection under Chapter 11 Bankruptcy on March 7, 1989. On May 10, 1990, a Plan of Reorganization was approved by the U.S. Bankruptcy Court and Consolidated Oil & Gas, Inc., a Colorado corporation, was fully liquidated.

Consolidated Oil & Gas Acquisition Company was created in May, 1990 as a new entity to acquire all of the assets of Old COG. This "Acquisition Company" later changed its name to Consolidated Oil & Gas, Inc., a Delaware corporation, ("New COG").

Ms. Lisha Cordova  
State of Utah  
April 18, 1995  
Page Two

New COG's activities can in no way be viewed as a continuation of the business of Old COG. The two companies are not the same entity, nor is it possible to characterize New COG's bona fide purchase of some of the assets of Old COG as a merger.

For your further review, I am enclosing herewith a Certificate of Authority of Consolidated Oil & Gas, Inc., a Delaware corporation, File #145582 from the Utah Division of Corporations and Commercial Code.

Hopefully this will help resolve some of the confusion relating to the name Consolidated Oil & Gas, Inc. After a Certificate of License (Operator Number) has been issued to New COG, please forward same to me. I am optimistic that all matters can now be resolved and we are in good standing with the State of Utah.

Please do not hesitate to contact me if you have any questions relating to any of the above. You can reach me at 303-893-1225. Thanks again for your patience and understanding.

Sincerely,

  
Linda Meyer  
Production Coordinator

enclosures

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

**Well File** \_\_\_\_\_  
\_\_\_\_\_  
(Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_  
(API No.) \_\_\_\_\_

**Suspense**  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

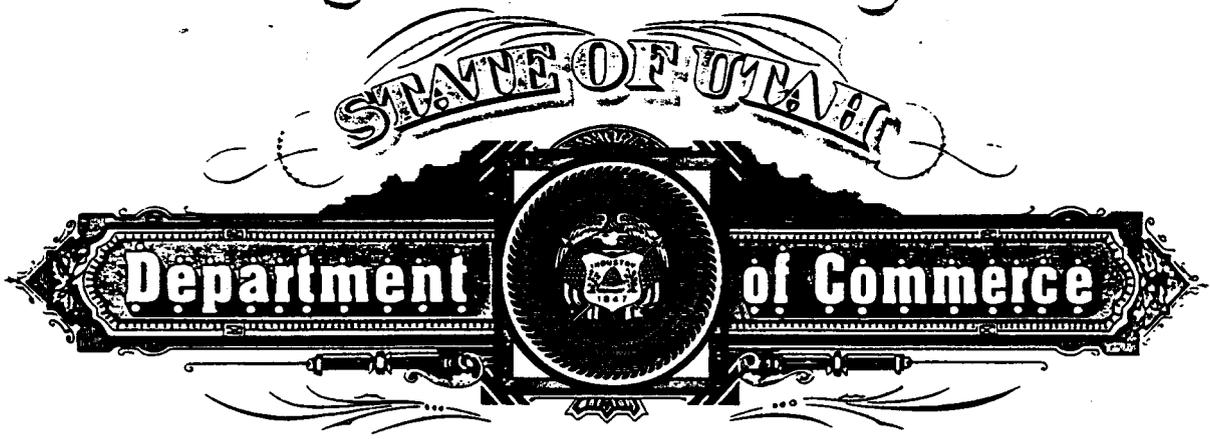
**Other**  
**OPER CHG** \_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: 4-26-95 Time: 9:50

2. DOGM Employee (name) L. CORDOVA (Initiated Call   
Talked to:  
Name DELLA (Initiated Call  - Phone No. (801) 530-4849(1)  
of (Company/Organization) DEPT OF COMMERCE/CORPORATIONS

3. Topic of Conversation: CONSOLIDATED OIL & GAS INC

4. Highlights of Conversation: \_\_\_\_\_  
OLD CONSOLIDATED #041973 CHG'D NM TO CONSOLIDATED LIQUIDATION COMPANY 8-7-90  
IT WAS LIQUIDATED BY DEPT OF COMMERCE ON 8-15-91 "FAILURE TO FILE ANNUAL REPORT"  
NEW CONSOLIDATED #145582 EFF 8-7-90, IS A DELAWARE CORPORATION IN GOOD STANDING



CERTIFICATE OF AUTHORITY

OF

CONSOLIDATED OIL & GAS, INC.

THE UTAH DIVISION OF CORPORATIONS AND COMMERCIAL CODE, HEREBY CERTIFIES THAT DUPLICATE COPIES OF AN APPLICATION FOR CERTIFICATE OF AUTHORITY OF

CONSOLIDATED OIL & GAS, INC.

HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO CONFORM TO THE PROVISIONS OF THE UTAH BUSINESS CORPORATION ACT.

ACCORDINGLY, THE DIVISION OF CORPORATIONS AND COMMERCIAL CODE, HEREBY ISSUES THIS CERTIFICATE OF AUTHORITY TO

CONSOLIDATED OIL & GAS, INC.

TO TRANSACT BUSINESS IN THIS STATE AND ATTACHES HERETO A DUPLICATE OF THE APPLICATION FOR SUCH CERTIFICATE.

FILE # 145582



Dated this 7TH day  
of AUGUST, 19 90.

Peter Van Alstyne  
Director, Division of  
Corporations and Commercial Code

145582

Filing Fee \$50.00  
File in Duplicate

# EXPEDITE



DEPARTMENT OF COMMERCE  
Division of Corporations

Heber M. Wells Building  
160 East 300 South P.O. Box 4586  
Salt Lake City, Utah 84145-0601

## APPLICATION FOR CERTIFICATE OF AUTHORITY - 7

Consolidated Oil & Gas, Inc.  
(exact corporate name)

- A corporation of the state of Delaware, incorporated 5/18, 1990 hereby applies for a Certificate of Authority to transact business in the state of Utah.
- The Corporations period of duration is perpetual (usually perpetual).
- The address of the corporation in the state of incorporation is 410 17th St., Ste. 440, Denver  
1209 Orange St., Wilmington, DE 19801
- The registered agent in Utah and the street address of the registered office in Utah are: CT CORPORATION SYSTEM  
c/o C T CORPORATION SYSTEM 50 West Broadway, Salt Lake City, Utah 84101
- The business purposes to be pursued in Utah are: all purpose corporation engaging in oil and gas exploration and development
- The names and addresses of the corporations directors and officers are:  
Director  
Director  
Director  
President SEE ATTACHED  
Vice President  
Secretary  
Treasurer
- The aggregate number of shares corporation has authority to issue. (Itemize by class or series.)  

Number of Shares	Class	Series	Par Value
5,000	Preferred	--	\$.01
5,000	Common	--	\$.01
- The aggregate number of issued shares. (Itemize by class or series.)  

Number of Shares	Class	Series	Par Value
1,000	Common	--	\$.01
- Stated Capital: \$ 10.00 (number of shares issued x Par Value per share.  
If no Par, use \$1.00 Par.)
- A certificate of Good Standing from the State of Incorporation dated no later than thirty (30) days prior to filing with this office.
- The corporation shall use as its name in Utah N/A  
(The corporation shall use its name as set forth under application title unless this name is not available for use in Utah.)

Under penalties of perjury, I declare that this application for Certification for Certificate of Authority has been examined by me and is, to the best of my knowledge and belief, true, correct and complete.

STATE OF UTAH  
DEPARTMENT OF COMMERCE  
DIVISION OF CORPORATIONS AND SOLE AGENCIES  
I hereby certify that the foregoing has been filed and approved on the 7th Day of Aug, 1990 in the office of this Division  
EXAMINER Je Date 8/7/90  
If the secretary is the same person, the signature of another officer will be required.



Peter Van Alstyne accepts appointment as Registered Agent for  
Corporation.  
PETER VAN ALSTYNE  
DIVISION DIRECTOR

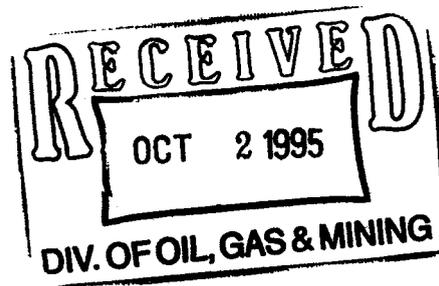
By George M. Simmons  
President or Vice President  
George M. Simmons, President  
By Jane M. Richards  
Secretary or Assistant Secretary  
Jane M. Richards, Secretary  
By Patrick J. Fitzgibbon  
Registered Agent  
Patrick J. Fitzgibbon, Asst. Secretary

0219024005

CONSOLIDATED OIL & GAS, INC.  
SCHEDULE OF OFFICERS AND DIRECTORS

Position	Name/SS #	Address	Term
President/ Director	Jay W. Decker 527-92-4997	8074 South Zephyr Way Littleton, CO 80123	Until Successor
Vice President Engineering	James A. Lillo 521-84-7957	1217 Downing #1 Denver, CO 80218	Until Successor
Vice President Operations	James A Waechter 487-60-3551	16003 E. Loyola Drive Aurora, CO 80013	Until Successor
Vice President Finance	A. R. Lopez 521-66-1826	7855 S. Jackson Circle Littleton, CO 80122	Until Successor
Vice President Geology	Edward D. Dolly 472-46-1001	74 Fir Lane Evergreen, CO 80439	Until Successor
Secretary/ Treasurer	Sherry Priest Dawson 506-60-5981	5429 W. Center Avenue Lakewood, CO 80226	Until Successor
Chairman	John Hill 454-66-8970	475 Steamboat Road Greenwich, CT 06830	Until Successor
Director	William E. Macauley 061-36-8213	475 Steamboat Road Greenwich, CT 06830	Until Successor
Director	David H. Kennedy 132-40-4220	475 Steamboat Road Greenwich, CT 06830	Until Successor
Director	Harold Hammar 194-12-8226	2104 Berkwood Court Mechanicsville, VA 23111	Until Successor
Director	Jonathan S. Linker 155-36-0121	11490 Westheimer, #420 Houston, TX 77077	Until Successor
Director	Alan J. Andreini 201-38-4403	6111 North River Road Rosemont, Illinois 60018	Until Successor
Director	Richard A. Finocchi 017-38-6987	6111 North River Road Rosemont, Illinois 60018	Until Successor

September 26, 1995



Utah Board of Oil, Gas and Mining  
Lisha Cordova  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Dear Ms. Cordova,

Hugoton Energy Corporation has completed a merger with Consolidated Oil and Gas, Inc. effective September 7, 1995 per the enclosed agreement. As the surviving company, Hugoton Energy Corporation will be responsible for all bonding requirements for the resulting combined corporation. We have asked our insurance agent to send you the required bond to cover the former Consolidated Oil and Gas, Inc. properties.

We request that you release Consolidated Oil and Gas, Inc. from future liability under bond #52-013011401942 immediately upon receiving the bond from our insurance agent.

If you have any questions please call me at 316-269-6892. Thank you for your cooperation.

Sincerely,

*Gerald W. Reeve*

Gerald W. Reeve

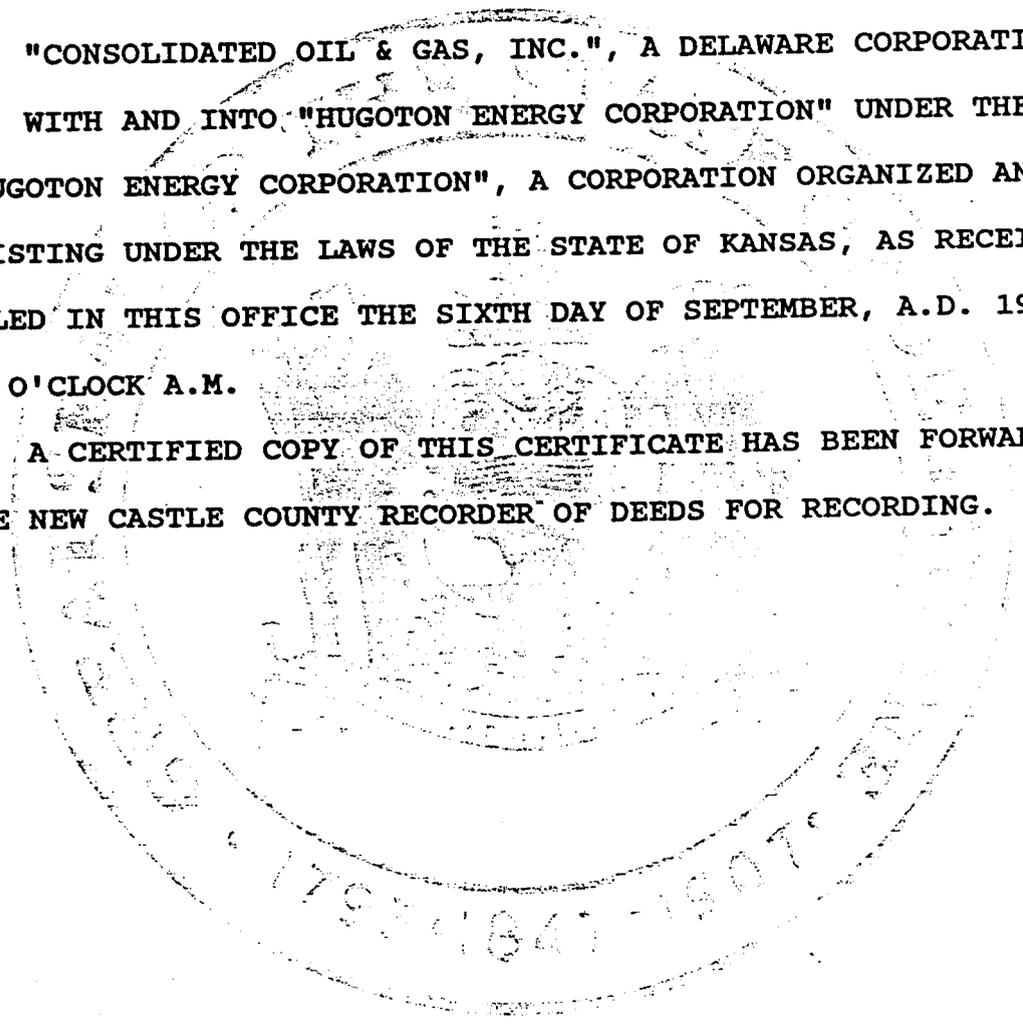
Staff Accountant

State of Delaware  
Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"CONSOLIDATED OIL & GAS, INC.", A DELAWARE CORPORATION, WITH AND INTO "HUGOTON ENERGY CORPORATION" UNDER THE NAME OF "HUGOTON ENERGY CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF KANSAS, AS RECEIVED AND FILED IN THIS OFFICE THE SIXTH DAY OF SEPTEMBER, A.D. 1995, AT 10 O'CLOCK A.M.

A CERTIFIED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS FOR RECORDING.



*Edward J. Freel*

Edward J. Freel, Secretary of State

2539932 8100M

950201387

AUTHENTICATION:

7630406

DATE:

09-06-95

**CERTIFICATE OF MERGER**

**OF**

**CONSOLIDATED OIL & GAS, INC.  
A Delaware Corporation**

**INTO**

**HUGOTON ENERGY CORPORATION,  
A Kansas Corporation**

**DATED September 7, 1995**

**IT IS HEREBY CERTIFIED THAT:**

1. **CONSOLIDATED OIL & GAS, INC.** is a corporation duly organized and existing under the laws of the State of Delaware, having been incorporated on May 18, 1990 under the name Consolidated Oil & Gas Acquisition Company; with an amendment filed in the Office of the Secretary of State of Delaware on June 28, 1990, changing the name of the corporation to Consolidated Oil & Gas, Inc.; with an Amended and Restated Certificate of Incorporation filed in the Office of the Secretary of State of Delaware on December 2, 1994; and with a Certificate of Designations filed in the Office of the Secretary of State of Delaware on December 2, 1994.

2. **HUGOTON ENERGY CORPORATION** is a corporation duly organized and existing under the laws of the State of Kansas, having been incorporated on April 23, 1987 under that name; with an amendment filed in the Office of the Secretary of State of Kansas on July 6, 1993, deleting Article VII and Article VIII of the Articles of Incorporation; with Amended and Restated Articles of Incorporation filed in the Office of the Secretary of State of Kansas on August 19, 1993, increasing the number of authorized shares and splitting the stock of the corporation; with an amendment filed in the Office of the Secretary of State of Kansas on October 15, 1993, increasing the number of authorized shares, adding a preferred class of stock, and specifying the designations, preferences, limitations and relative rights of each class; with Restated Articles of Incorporation filed in the Office of the Secretary of State of Kansas on October 26, 1993, restating the Articles of Incorporation without further amending; with a Certificate of Ownership and Merger filed in the Office of the Secretary of State of Kansas on May 20, 1994, which merged its wholly owned subsidiary, Spurlock & Spines Exploration, Inc., into the corporation; and with an amendment filed in the Office of the Secretary of State of Kansas on September 23, 1994, changing the registered office of the corporation.

3. An Agreement and Plan of Merger has been approved, adopted, certified, executed and acknowledged by HUGOTON ENERGY CORPORATION in accordance with K.S.A. 17-6702 and by CONSOLIDATED OIL & GAS, INC. in accordance with Del. Code. Ann. tit. 8 § 252.

4. CONSOLIDATED OIL & GAS, INC. is hereby merged into HUGOTON ENERGY CORPORATION, which shall be the surviving corporation.

5. The Articles of Incorporation and the Bylaws of HUGOTON ENERGY CORPORATION shall continue to govern the surviving corporation after the effective date of the merger, until the same shall be altered or amended in accordance with the provisions thereof.

6. The duly approved, adopted, certified, executed and acknowledged Agreement and Plan of Merger is on file at the principal place of business of HUGOTON ENERGY CORPORATION, 1900 Epic Center, 301 North Main Street, Wichita, Kansas 67202.

7. A copy of the Agreement and Plan of Merger will be furnished by HUGOTON ENERGY CORPORATION on request and without cost, to any shareholder of HUGOTON ENERGY CORPORATION and CONSOLIDATED OIL & GAS, INC.

8. The total authorized capital stock of CONSOLIDATED OIL & GAS, INC. is Twenty-Five Million One Hundred Thousand (25,100,000) shares. Such authorized capital stock is designated as follows: Twenty Million (20,000,000) shares are designated Common Stock with a par value of \$.01; Five Million (5,000,000) shares are designated Class A Common Stock with a par value of \$.01; and One Hundred Thousand (100,000) shares are designated Preferred Stock with a par value of \$.01.

9. HUGOTON ENERGY CORPORATION hereby agrees that it may be served with process in the State of Delaware in any proceeding for enforcement of any obligation of CONSOLIDATED OIL & GAS, INC., as well as for enforcement of any obligation of HUGOTON ENERGY CORPORATION arising from the merger, including any suit or other proceeding to enforce the right of any stockholders as determined in appraisal proceedings pursuant to Del. Code Ann. tit. 8 § 262, and further agrees to irrevocably appoint the Secretary of State of the State of Delaware as its agent to accept service of process in any such suit or other proceedings, and that such process shall be mailed to the principal place of business of HUGOTON ENERGY CORPORATION, 1900 Epic Center, 301 North Main Street, Wichita, Kansas 67202.

10. The effective time and date of this Certificate of Merger shall be Thursday, September 7, 1995, at 2:00 o'clock p.m. Central Standard time.

HUGOTON ENERGY CORPORATION

By Floyd C. Wilson  
Floyd C. Wilson, President

ATTEST:

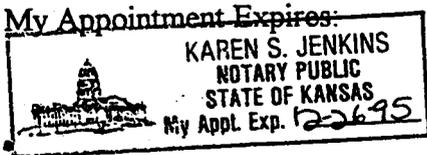
W. Mark Womble  
W. Mark Womble, Secretary

STATE OF KANSAS            )  
  ) ss:  
COUNTY OF SEDGWICK    )

Personally appeared before me, a Notary Public in and for the County and State aforesaid, Floyd C. Wilson, President and W. Mark Womble, Secretary, of HUGOTON ENERGY CORPORATION, a Kansas corporation, who are personally known to me to be the same persons who executed the foregoing instrument of writing and they duly acknowledged their execution of the same, and declared that they executed the Certificate of Merger on behalf of HUGOTON ENERGY CORPORATION pursuant to the authority granted to them by the Board of Directors of said corporation.

IN TESTIMONY WHEREOF, I hereunto subscribe my name and affix my official seal this 5th day of September, 1995.

Karen S. Jenkins  
Notary Public



**CERTIFICATE OF MERGER**

**OF**

**CONSOLIDATED OIL & GAS, INC.**  
A Delaware Corporation

**INTO**

**HUGOTON ENERGY CORPORATION,**  
A Kansas Corporation

DATED September 7, 1995

IT IS HEREBY CERTIFIED THAT:

1. CONSOLIDATED OIL & GAS, INC. is a corporation duly organized and existing under the laws of the State of Delaware, having been incorporated on May 18, 1990 under the name Consolidated Oil & Gas Acquisition Company; with an amendment filed in the Office of the Secretary of State of Delaware on June 28, 1990, changing the name of the corporation to Consolidated Oil & Gas, Inc.; with an Amended and Restated Certificate of Incorporation filed in the Office of the Secretary of State of Delaware on December 2, 1994; and with a Certificate of Designations filed in the Office of the Secretary of State of Delaware on December 2, 1994.

2. HUGOTON ENERGY CORPORATION is a corporation duly organized and existing under the laws of the State of Kansas, having been incorporated on April 23, 1987 under that name; with an amendment filed in the Office of the Secretary of State of Kansas on July 6, 1993, deleting Article VII and Article VIII of the Articles of Incorporation; with Amended and Restated Articles of Incorporation filed in the Office of the Secretary of State of Kansas on August 19, 1993, increasing the number of authorized shares and splitting the stock of the corporation; with an amendment filed in the Office of the Secretary of State of Kansas on October 15, 1993, increasing the number of authorized shares, adding a preferred class of stock, and specifying the designations, preferences, limitations and relative rights of each class; with Restated Articles of Incorporation filed in the Office of the Secretary of State of Kansas on October 26, 1993, restating the Articles of Incorporation without further amending; with a Certificate of Ownership and Merger filed in the Office of the Secretary of State of Kansas on May 20, 1994, which merged its wholly owned subsidiary, Spurlock & Spines Exploration, Inc., into the corporation; and with an amendment filed in the Office of the Secretary of State of Kansas on September 23, 1994, changing the registered office of the corporation.

FILED  
SECRETARY OF STATE  
KANSAS  
SEP 6 AM 11 11

3. An Agreement and Plan of Merger has been approved, adopted, certified, executed and acknowledged by HUGOTON ENERGY CORPORATION in accordance with K.S.A. 17-6702 and by CONSOLIDATED OIL & GAS, INC. in accordance with Del. Code. Ann. tit. 8 § 252.
4. CONSOLIDATED OIL & GAS, INC. is hereby merged into HUGOTON ENERGY CORPORATION, which shall be the surviving corporation.
5. The Articles of Incorporation and the Bylaws of HUGOTON ENERGY CORPORATION shall continue to govern the surviving corporation after the effective date of the merger, until the same shall be altered or amended in accordance with the provisions thereof.
6. The duly approved, adopted, certified, executed and acknowledged Agreement and Plan of Merger is on file at the principal place of business of HUGOTON ENERGY CORPORATION, 1900 Epic Center, 301 North Main Street, Wichita, Kansas 67202.
7. A copy of the Agreement and Plan of Merger will be furnished by HUGOTON ENERGY CORPORATION on request and without cost, to any shareholder of HUGOTON ENERGY CORPORATION and CONSOLIDATED OIL & GAS, INC.
8. The total authorized capital stock of CONSOLIDATED OIL & GAS, INC. is Twenty-Five Million One Hundred Thousand (25,100,000) shares. Such authorized capital stock is designated as follows: Twenty Million (20,000,000) shares are designated Common Stock with a par value of \$.01; Five Million (5,000,000) shares are designated Class A Common Stock with a par value of \$.01; and One Hundred Thousand (100,000) shares are designated Preferred Stock with a par value of \$.01.
9. HUGOTON ENERGY CORPORATION hereby agrees that it may be served with process in the State of Delaware in any proceeding for enforcement of any obligation of CONSOLIDATED OIL & GAS, INC., as well as for enforcement of any obligation of HUGOTON ENERGY CORPORATION arising from the merger, including any suit or other proceeding to enforce the right of any stockholders as determined in appraisal proceedings pursuant to Del. Code Ann. tit. 8 § 262, and further agrees to irrevocably appoint the Secretary of State of the State of Delaware as its agent to accept service of process in any such suit or other proceedings, and that such process shall be mailed to the principal place of business of HUGOTON ENERGY CORPORATION, 1900 Epic Center, 301 North Main Street, Wichita, Kansas 67202.
10. The effective time and date of this Certificate of Merger shall be Thursday, September 7, 1995, at 2:00 o'clock p.m. Central Standard time.

HUGOTON ENERGY CORPORATION

By Floyd C. Wilson  
Floyd C. Wilson, President

ATTEST:

W. Mark Womble  
W. Mark Womble, Secretary

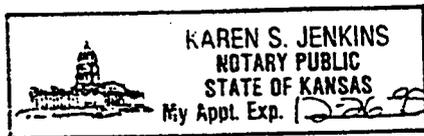
STATE OF KANSAS            )  
  ) ss:  
COUNTY OF SEDGWICK    )

Personally appeared before me, a Notary Public in and for the County and State aforesaid, Floyd C. Wilson, President and W. Mark Womble, Secretary, of HUGOTON ENERGY CORPORATION, a Kansas corporation, who are personally known to me to be the same persons who executed the foregoing instrument of writing and they duly acknowledged their execution of the same, and declared that they executed the Certificate of Merger on behalf of HUGOTON ENERGY CORPORATION pursuant to the authority granted to them by the Board of Directors of said corporation.

IN TESTIMONY WHEREOF, I hereunto subscribe my name and affix my official seal this 5th day of September, 1995.

Karen S. Jenkins  
Notary Public

My Appointment Expires: 12-26-95



# STATE OF KANSAS

OFFICE OF  
SECRETARY OF STATE  
RON THORNBURGH



To all to whom these presents shall come, Greetings:

I, Ron Thornburgh, Secretary of State of the State of Kansas, do hereby certify that the attached is a true and correct copy of an original on file and of record in this office.

3 pages are attached to this certification.

In testimony whereof:

I hereto set my hand and cause to be affixed my official seal. Done at the City of Topeka on the date below: September 6, 1995



A handwritten signature in cursive script that reads "Ron Thornburgh".

RON THORNBURGH  
SECRETARY OF STATE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.  
UTU-66425

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No.  
Federal #12-11

9. API Well No.  
43-047-32557

10. Field and Pool, or Exploratory Area  
Oil Springs

11. County or Parish, State  
Uintah, Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Consolidated Oil & Gas, Inc.**

3. Address and Telephone No.  
**410 17th Street, Ste 2300, Denver, CO 80202 (303)893-1225**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)  
 2280' FNL and 655' FWL SW NW Sec. 11-T12S-R24E

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Site Security Plan</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

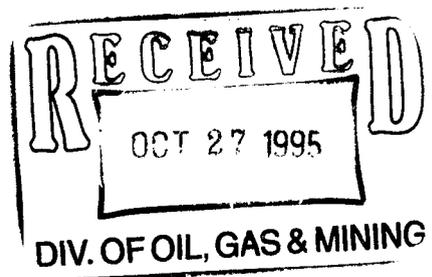
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well is completed in the Wasatch, all pits have been filled, all surface area not required for production operations has been recontoured and planted to BLM specifications.

The well flows up the tubing, both gas and produced water are sent to a 3-phase separator (no liquid hydrocarbons are produced). The produced water is sent to an open-top fiberglass storage tank and the gas is sent to a dehydrater. The dry gas is then sent to a meter run, on location, and sold via Lone Mountain pipeline system.

A site security plan is enclosed, showing the placement of facilities and direction of flows.



cc: State of Utah

14. I hereby certify that the foregoing is true and correct

Signed C. B. Willard Title Operations Superintendent Date 10/25/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

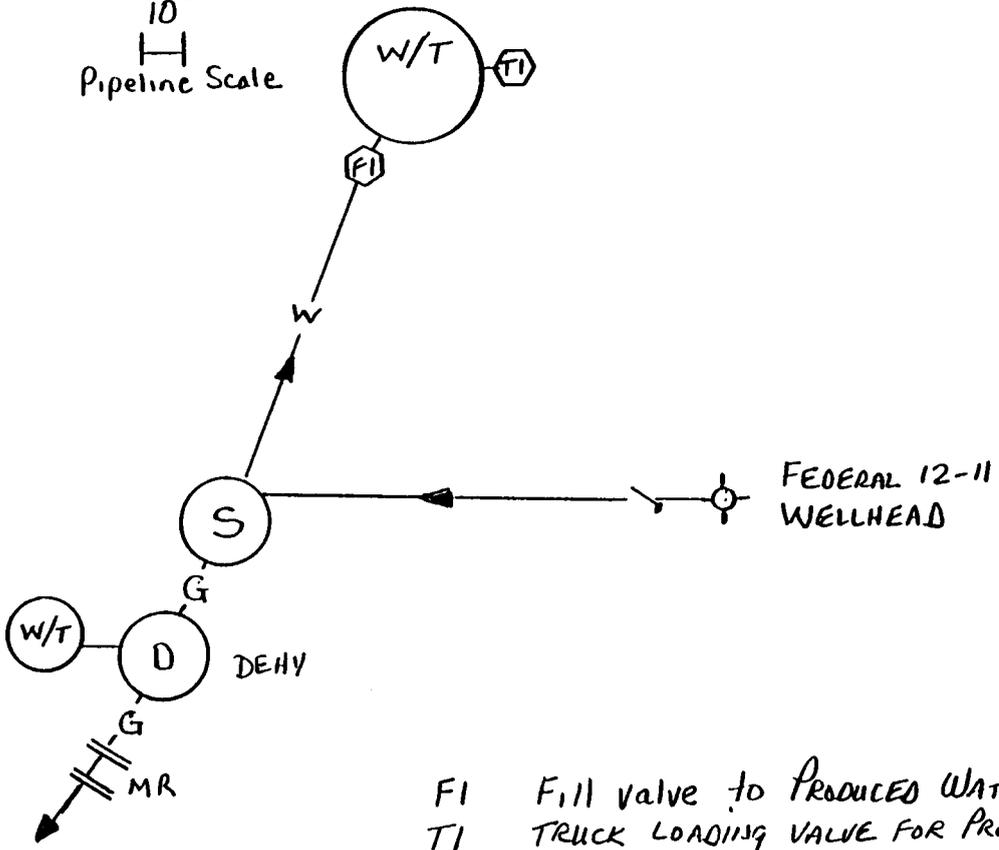
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**

22-141 50 SHEETS  
 22-142 100 SHEETS  
 22-144 200 SHEETS



10'  
 Pipeline Scale



To Pipeline  
 GAS SALES

FI Fill valve to PRODUCED WATER TANK  
 TI TRUCK LOADING VALVE FOR PRODUCED WATER

NO VENTS - NO DIRT PITS  
 NO LIQUID HYDROCARBON PRODUCTION  
 ALL OPEN TOP TANKS HAVE NETTING INSTALLED  
 GAS SALES & METERING DONE ON LOCATION

THIS plan is subject to the site  
 security plan for the Oil Springs  
 FIELD AREA. The plan is located at:

HUGOTON ENERGY CORP.  
 301 NORTH MAIN  
 Suite 1900  
 WICHITA, KANSAS

CONSOLIDATED OIL & GAS

Well No.: FEDERAL 12-11      Lease No.: UTL-66425

LOCATION: SWNW Sec. 11 - T12S - R24E

UINTAH, COUNTY, UTAH.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

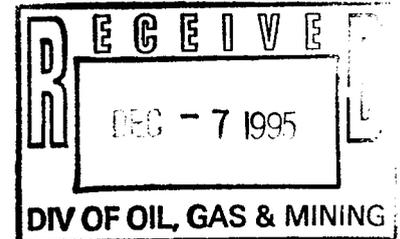
Phone: (801) 781-4400  
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3  
UT08438

December 6, 1995

Hugoton Energy Corporation  
Attn: Rex Jasper  
301 North Main, Suite 1900  
Wichita, KS 67202



Re: Federal 12-11  
SWNW, Sec. 11, T12S, R24E  
Lease U-66425  
Uintah County, Utah

Dear Mr. Jasper:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Hugoton Energy Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. NM2444, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

for Howard B Cleavinger II  
Assistant District Manager for  
Minerals Resources

cc: Consolidated Oil & Gas Inc.  
H&H Star Energy Inc.  
Yates Petroleum Corp.  
Div. Oil, Gas & Mining

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

(MERGER)

Routing:

1. <del>VLC 7-95</del>
2. <del>LWP 8-95</del>
3. <del>DTA 9-FILE</del>
4. VLC ✓
5. R.J.F. ✓
6. LWP ✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-7-95)

TO (new operator) <b>HUGOTON ENERGY CORPORATION</b>	FROM (former operator) <b>CONSOLIDATED OIL &amp; GAS INC</b>
(address) <b>301 N MAIN STE 1900</b>	(address) <b>A DELAWARE CORPORATION</b>
<b>WICHITA KS 67202</b>	<b>410 17TH ST STE 2300</b>
phone <b>(316) 262-1522</b>	<b>DENVER CO 80202-4435</b>
account no. <b>N 5185 (12-7-95)</b>	phone <b>(303) 893-1225</b>
	account no. <b>N 5150</b>

~~\*EAST ANTELOPE UNIT~~  
~~\*\*EAST BITTER CREEK UNIT~~

Well(s) (attach additional page if needed):

- \* Name: **FEDERAL 12-11/WSTC**    API: **43-047-32557**    Entity: **11761**    Sec **11** Twp **12S** Rng **24E** Lease Type: **UTU66425**  
 Name: **FEDERAL 34-30/MVRD**    API: **43-047-32558**    Entity: **11747**    Sec **30** Twp **11S** Rng **23E** Lease Type: **UTU66410**  
 Name: **FEDERAL 22-22/MVRD**    API: **43-047-32559**    Entity: **11746**    Sec **22** Twp **11S** Rng **23E** Lease Type: **UTU66409**  
 Name: ~~**E BITTER CREEK 23-24**~~    API: ~~**43-047-32674**~~    Entity: ~~**99999**~~    Sec ~~**24**~~ Twp ~~**12S**~~ Rng ~~**23E**~~ Lease Type: ~~**UTU57456**~~  
 Name: ~~**FEDERAL 21-27/MVRD**~~    API: ~~**43-047-32560**~~    Entity: ~~**11762**~~    Sec ~~**27**~~ Twp ~~**10S**~~ Rng ~~**24E**~~ Lease Type: ~~**UTU66425**~~  
 Name: **LANDING STRIP FED 44-10**    API: **43-047-32681**    Entity: **11853**    Sec **10** Twp **12S** Rng **24E** Lease Type: **UTU69430**  
 Name: \_\_\_\_\_    API: \_\_\_\_\_    Entity: \_\_\_\_\_    Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ Lease Type: \_\_\_\_\_

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd Cert. of Merger 10-2-95)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd Cert. of Merger 10-2-95)*
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: #181807. *(c.f. 9-1-95)*
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-2-95)*
- See 6. Cardex file has been updated for each well listed above. *(12-15-95)*
- See 7. Well file labels have been updated for each well listed above. *(12-15-95)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(12-11-95)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- See* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)** *\*Referred to Ed Bonner/Trust Lands regarding Bond #52-013011401942. (Not on file w/DOEM)*

- N/A* *See* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A* *12/18/95* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

**FILMING**

- N/A* 1. All attachments to this form have been microfilmed. Date: \_\_\_\_\_ 19\_\_\_\_.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

*951207 BLM/Vernal Aprv. 12-11, 34-30, 22-22 & 44-10. Referred oper. to BLM/SL 23-24 & 21-27. (Units)*  
*The 23-24 & 21-27 wells will be handled on separate change.*

1996

February 15, 1996

United States Department of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, UT 84078-2799

RE: Federal 12-11  
SW NW, Sec 11, T12S, R24E  
Lease UTU-66425  
Uintah County, Utah

Dear Sir or Madam,

Enclosed please find Form 3160-5 Sundry Notice for the above referenced well as requested on your Notice of Incidents of Noncompliance # CPB-96-019.

If you require any additional information please contact Rex Jasper, Area Production Manager, at 316-262-1522.

Sincerely,



Catherine Scola  
Production Secretary

cc: State of Utah  
Dept of Natural Resources  
Division of Oil, Gas, and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

1996

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

**CONFIDENTIAL**

1. Type of Well  
 Oil Well     Gas Well     Other Well

2. Name of Operator  
 Hugoton Energy Corporation

3. Address and Telephone No.  
 301 N. Main, Suite 1900, Wichita, KS 67202    (316) 262-1522

4. Location of Well (Footage, Sec. T., R., M., or Survey Description)  
 2280' FNL & 655' FWL SW NW Sec 11-T12S-24E

5. Lease Designation and Serial No.  
 UTU-66425

6. If Indian, Allottee or Tribe Name  
 NA

7. If Unit or CA, Agreement Designation  
 NA

8. Well Name and No.  
 Federal 12=11

9. API Well No.  
 43-047-32557

10. Field and Pool, or Exploratory Area  
 Oil Springs

11. County or Parish, State  
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent  <input type="checkbox"/> Subsequent Report  <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____  <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-off <input type="checkbox"/> Conversion to Injection <input checked="" type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plan to dispose of produced salt water off lease at commercial disposal facilities.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

cc: State of Utah

14. I hereby certify that the foregoing is true and correct

Signed *Roy Joseph* Title Area Production Manager Date 02/15/96

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1	JEC 7-MH	✓
2	LWP 8-PL	✓
3	DBS 9-SJ	✓
4	VLC 10-FILE	✓
5	RJF	✓
6	LWP	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

\*DATE OF APD APRVL

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10/94-3/95)

TO (new operator)	<b>CONSOLIDATED OIL &amp; GAS INC</b>	FROM (former operator)	<b>CONSOLIDATED OIL &amp; GAS INC</b>
(address)	<b>A DELAWARE CORPORATION</b>	(address)	<b>A COLORADO CORPORATION</b>
	<u>410 17TH ST STE 2300</u>		<u>410 17TH ST STE 2300</u>
	<u>DENVER CO 80202-4435</u>		<u>DENVER CO 80202-4435</u>
	phone (303) <u>893-1225</u>		phone (303) <u>893-1225</u>
	account no. <u>N 5150 (4-26-95)</u>		account no. <u>N 0250</u>

Well(s) (attach additional page if needed):

Name: <b>FEDERAL 12-11/WSTC</b>	API: <u>43-047-32557</u>	Entity: <u>11761</u>	Sec <u>11</u> Twp <u>12S</u> Rng <u>24E</u>	Lease Type: <u>UTU66425</u>
Name: <b>FEDERAL 22-22/MVRD</b>	API: <u>43-047-32559</u>	Entity: <u>11746</u>	Sec <u>22</u> Twp <u>11S</u> Rng <u>23E</u>	Lease Type: <u>UTU66409</u>
Name: <b>FEDERAL 34-30/MVRD</b>	API: <u>43-047-32558</u>	Entity: <u>11747</u>	Sec <u>30</u> Twp <u>11S</u> Rng <u>23E</u>	Lease Type: <u>UTU66410</u>
Name: <b>FEDERAL 21-27/MVRD</b>	API: <u>43-047-32560</u>	Entity: <u>11762</u>	Sec <u>27</u> Twp <u>10S</u> Rng <u>24E</u>	Lease Type: <u>UTU66422</u>
Name: <b>COG STATE 12-32/DRL</b>	API: <u>43-047-32619</u>	Entity: <u>99999</u>	Sec <u>32</u> Twp <u>11S</u> Rng <u>23E</u>	Lease Type: <u>ML42194</u>
Name: <b>COG STATE 33-16/DRL</b>	API: <u>43-047-32662</u>	Entity: <u>99999</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>23E</u>	Lease Type: <u>ML42159</u>
Name: <b>COG STATE 44-32/DRL</b>	API: <u>43-047-32663</u>	Entity: <u>99999</u>	Sec <u>32</u> Twp <u>11S</u> Rng <u>23E</u>	Lease Type: <u>ML42194</u>
<b>EAST BITTER CREEK FED 23-24/DRL</b>	<u>43-047-32674</u>	<u>99999</u>	<u>24</u> <u>12S</u> <u>23E</u>	<u>UTU57456</u>

**OPERATOR CHANGE DOCUMENTATION**

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- Yes 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Redd 4-24-95)
- Yes 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: #145582. (cf. 8-7-90)
- Yes 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (4-26-95)
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (4-26-95)
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *Asgn'd 11761/12-11 & 11762/21-27*
- Yes* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)**

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files.
- \_\_\_\_ 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_.  
Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OTS 4/22/85*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

**FILMING**

- WDM* 1. All attachments to this form have been microfilmed. Date: April 24 1976.

**FILING**

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

*950426 Blm/Vernal "Oper. # chg. does not affect them in any way"*

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

HUGOTON ENERGY CORPORATION  
 301 N MAIN STE 1900  
 WICHITA KS 67202

UTAH ACCOUNT NUMBER: N5185

REPORT PERIOD (MONTH/YEAR): 7 / 96

AMENDED REPORT  (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entry	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
FEDERAL 22-22								
4304732559	11746	11S 23E 22	MVRD			UTU66409		
FEDERAL 34-30								
4304732558	11747	11S 23E 30	MVRD			UTU66410		
FEDERAL 12-11								
4304732557	11761	12S 24E 11	WSTC			UTU66425		
FEDERAL 21-27								
4304732560	11762	10S 24E 27	MVRD			UTU66422		
LANDING STRIP FEDERAL 44-10								
4304732681	11853	12S 24E 10	WSMVD			UTU69430		
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge. Date: \_\_\_\_\_  
 Name and Signature: \_\_\_\_\_ Telephone Number: \_\_\_\_\_

## LONE MOUNTAIN PRODUCTION COMPANY

Mailing Address:  
P.O. Box 3394  
Billings, MT 59103-3394

(406) 245-5077  
FAX 248-6321

Shipping Address:  
100 North 27th Street  
Suite 650  
Billings, MT 59101

September 6, 1996

Ron Firth  
Utah Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801

RE: CHANGE OF OPERATOR SUNDRY NOTICES  
UINTAH COUNTY, UTAH



Dear Ron:

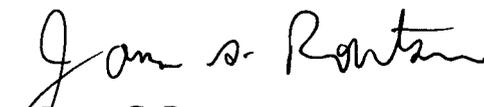
Enclosed for your information are Sundry Notices, in duplicate, for five wells on BLM lands for which Lone Mountain Production Company has assumed operations effective September 1, 1996.

Please contact Joe Dyk in our Grand Junction office in regard to field operations. Day to day operations of these wells will be handled by Dick White, who is now based in Rangely, Colorado.

If further information is needed please advise.

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY

  
James G. Routson  
President

Enclosures

cc: Joe Dyk

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Lone Mountain Production Company

3. Address and Telephone No.

P. O. Box 3394, Billings, MT 59103 (406) 245-5077

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2280' FNL 655' FWL Section 11: T12S-R24E  
(SW $\frac{1}{4}$ NW $\frac{1}{4}$ )

5. Lease Designation and Serial No

UTU-66425

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal #12-11

9. API Well No.

43-047-32557

10. Field and Pool, or Exploratory Area

Oil Springs

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Change of Operator

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

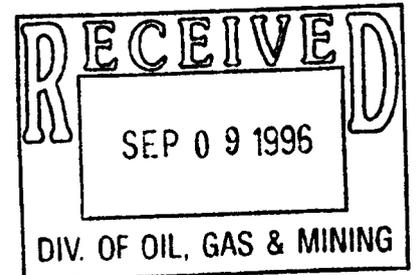
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Lone Mountain Production Company has assumed operations of the above referenced well effective September 1, 1996. The former operator was Hugoton Energy Corporation.

Bond coverage is provided by Lone Mountain's Statewide Oil & Gas BLM Bond No. UT0719.

Field operations will be handled by our Grand Junction office.



14. I hereby certify that the foregoing is true and correct

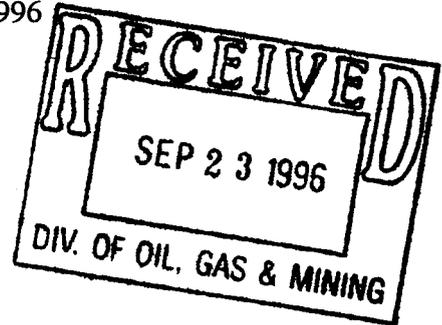
Signed Jean A. Poth Title Petroleum Engineer Date 9-6-96

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

**HUGOTON ENERGY CORPORATION**

September 17, 1996



State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT. 84180-1203

RE: Change of Operator Sundry Notice  
Uintah Co., Utah

Gentlemen:

Please be advised, Hugoton Energy Corporation has sold its ownership in the wells it operated in the state of Utah. Effective September 1, 1996, the new operator of the properties is: Lone Mountain Production Company, 100 North 27<sup>th</sup>, Suite 650, Billings, MT. 59101 (Operator No. UT0719). Enclosed you will find Form 9 changing the operator of the five properties.

Please direct future correspondence to the new operator at the address listed.

Sincerely,

HUGOTON ENERGY CORPORATION

A handwritten signature in cursive script that reads "Arlene Valliquette".

Arlene Valliquette  
Production & Regulatory Coordinator

rav  
Encls. (5)

cc: Lone Mountain Production Company  
White River Enterprises, L.L.C.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

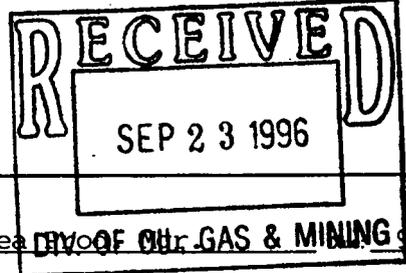
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. Lease Designation and Serial Number: UTU-66425
		6. If Indian, Allottee or Tribe Name:
		7. Unit Agreement Name:
<small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</small>		
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	8. Well Name and Number: Federal 12-11	
2. Name of Operator: Hugoton Energy Corporation	9. API Well Number: 43-047-32557	
3. Address and Telephone Number: 301 N. Main, Suite 1900, Wichita, KS. 67202	10. Field and Pool, or Wildcat: Oil Springs	
4. Location of Well Footages: 2280' FNL & 655' FWL SW NW Sec. 11-T12S-R24E QQ, Sec., T., R., M.:	County: Uintah State: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	<small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised Hugoton Energy Corporation sold its ownership in the Federal #12-11 well located in the SW/4 NW/4 of Section 11-T12S-R24E, Lease #UTU-66425, Uintah County, Utah effective July 1, 1996 to: White River Enterprises, L.L.C., 410 Seventeenth Street, Suite 925, Denver, CO. 80202; and, the new operator effective September 1, 1996 is: Lone Mountain Production Company, 100 N. 27th, Suite 650, Billings, MT 59101 (Operator No. UT0719)



13. Name & Signature: Rex Jasper Title: Area Div of Oil, Gas & Mining 9/04/96

(This space for State use only)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

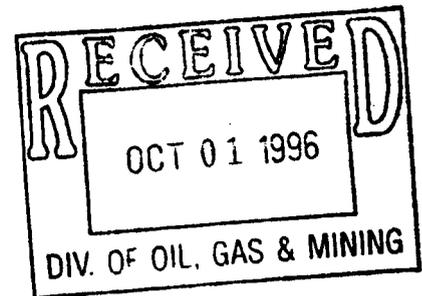
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (801) 781-4400  
Fax: (801) 781-4410

IN REPLY REFER TO:  
3162.3  
UT08300

September 25, 1996

Lone Mountain Production  
Attn: James E. Routson  
P O Box 3394  
Billings, MT 59013



Re: Well No. Federal 12-11  
SWNW, Sec. 11, T12S, R24E  
Lease U-66425  
Uintah County, Utah

Dear Mr. Routson:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Lone Mountain Production is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0719, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II  
Assistant Field Manager,  
Minerals Resources

cc: Hugoton Energy Corporation  
Division of Oil, Gas & Mining  
H&H Star Energy Inc.  
Yates Petroleum Corporation

# OPERATOR CHANGE WORKSHEET

Routing	
1- <del>LEE</del>	6- <del>LEE</del>
2- <del>GLH</del>	7-KDR ✓
3-DTS ✓	8-SJ ✓
4-VLD ✓	9-FILE
5-RJF ✓	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent
- Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-1-96

TO: (new operator) LONE MTN PRODUCTIN CO  
 (address) PO BOX 3394  
BILLINGS MT 59103-3394  
 Phone: (406)245-5077  
 Account no. N7210

FROM: (old operator) HUGOTON ENERGY CORPORATION  
 (address) 301 N MAIN STE 1900  
WICHITA KS 67202  
 Phone: (316)262-1522  
 Account no. N5185

WELL(S) attach additional page if needed:

Name: <u>FEDERAL 22-22/MVRD</u>	API: <u>43-047-32559</u>	Entity: <u>11746</u>	S	<u>22</u>	T	<u>11S</u>	R	<u>23E</u>	Lease: <u>UTU66409</u>
Name: <u>FEDERAL 34-30/MVRD</u>	API: <u>43-047-32558</u>	Entity: <u>11747</u>	S	<u>30</u>	T	<u>11S</u>	R	<u>23E</u>	Lease: <u>UTU66410</u>
Name: <u>FEDERAL 12-11/WSTC</u>	API: <u>43-047-32557</u>	Entity: <u>11761</u>	S	<u>11</u>	T	<u>12S</u>	R	<u>24E</u>	Lease: <u>UTU66425</u>
Name: <u>FEDERAL 21-27/MVRD</u>	API: <u>43-047-32560</u>	Entity: <u>11762</u>	S	<u>27</u>	T	<u>10S</u>	R	<u>24E</u>	Lease: <u>UTU66422</u>
Name: <u>LANDING STRIP FED 44-10</u>	API: <u>43-047-32681</u>	Entity: <u>11853</u>	S	<u>10</u>	T	<u>12S</u>	R	<u>24E</u>	Lease: <u>UTU69430</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- Lee 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 9-23-96)*
- Lee 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 9-9-96)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Lee 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(10-4-96)*
- Lee 6. **Cardex** file has been updated for each well listed above. *(10-4-96)*
- Lee 7. Well file labels have been updated for each well listed above. *(10-4-96)*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(10-4-96)*
- Lee 9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- LC 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- LC 2. A copy of this form has been placed in the new and former operator's bond files.
- \_\_\_ 3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

**FILMING**

- 15 1. All attachments to this form have been microfilmed. Today's date: 1-7-97.

**FILING**

- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

961004 Btm/Vernal Apr. 9-25-96.

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1024-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No  
**UTU-66425**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
**Federal #12-11**

2. Name of Operator  
**Lone Mountain Production Company**

9. API Well No.  
**43-047-32557**

3. Address and Telephone No.  
**P. O. Box 3394, Billings, Montana 59103 (406) 245-5077**

10. Field and Pool, or Exploratory Area  
**Oil Springs**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2280' FNL 655' FWL Sec. 11: T12S-R24E (SW $\frac{1}{4}$ NW $\frac{1}{4}$ )**

11. County or Parish, State  
**Uintah County, Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

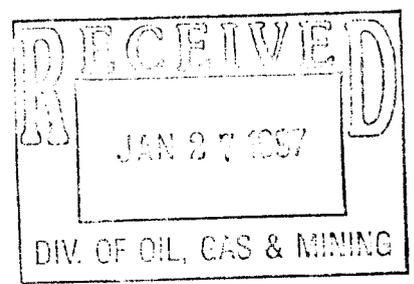
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Lone Mountain Production Company requests approval to haul water from the above referenced well to the Federal #14-10 saltwater disposal well located in SW $\frac{1}{4}$ SW $\frac{1}{4}$  Section 10-Township 9 South-Range 24 East, Uintah County, Utah.

Attached is a map showing the intended route.

Please notify Lands and add to Right-of-Way #U-71248

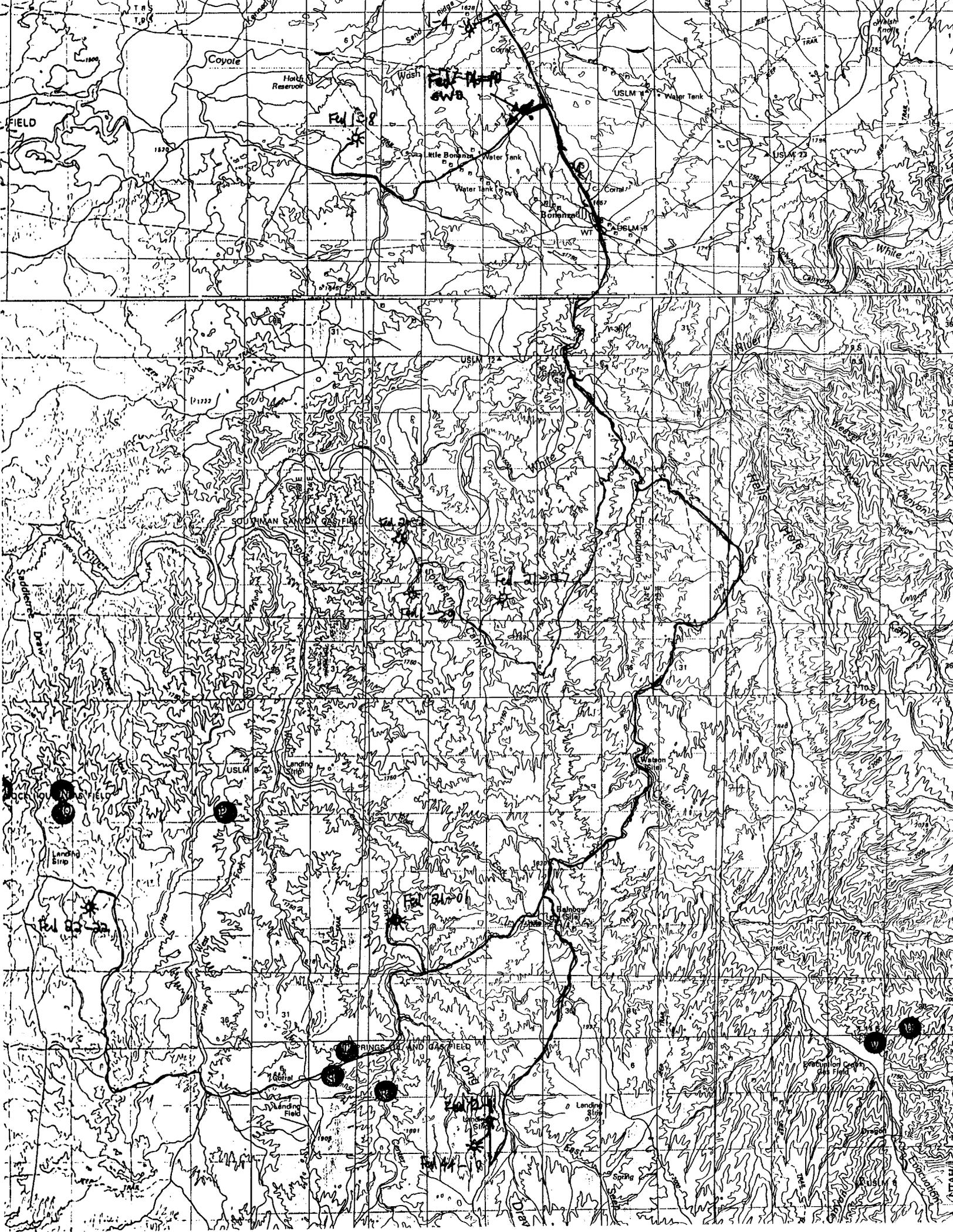
**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct  
Signed *Jon A. Roper* Title Petroleum Engineer Date 1/23/97  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN  
TRIPLICATE\*  
(Other Instructions on  
reverse side)

Form Approved  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

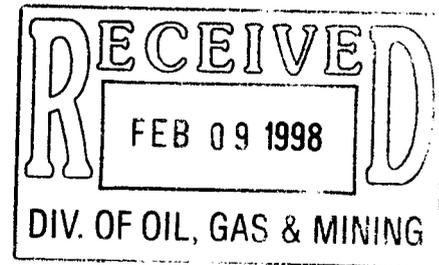
<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center">Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals</p> <p align="center"><b>SUBMIT IN TRIPLICATE</b></p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <b>UTU-66425</b></p>
<p><b>b. TYPE OF WELL</b></p> <p>OIL WELL <input type="checkbox"/>      GAS WELL <input checked="" type="checkbox"/>      OTHER <input type="checkbox"/></p> <p>SINGLE ZONE <input type="checkbox"/>      MULTIPLE ZONE <input type="checkbox"/></p>	<p>6. IF INDIAN, ALLOTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR <b>Lone Mountain Production Company</b></p>	<p>7. IF UNIT OR CA, AGREEMENT DESIGNATION</p>
<p>3. ADDRESS OF OPERATOR <b>P. O. Box 3394, Billings, Montana 59103      (406) 245-5077</b></p>	<p>8. WELL NAME and No. <b>Federal No. 12-11</b></p>
<p>4. LOCATION OF WELL (Footage, Sec. T., R., M., or Survey Description) <b>2280' FNL, 655' FWL Section 11-T12S-R24E (SWNW)</b></p>	<p>9. API WELL NO. <b>43-047-32557</b></p>
<p>10. Field and Pool, or Exploratory Area <b>Oil Springs</b></p>	<p>11. County or Parish, State <b>Uintah County, Utah</b></p>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent  <input checked="" type="checkbox"/> Subsequent Report  <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <b>test additional zones</b>	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose of Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)</small>

13. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If a well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**Perforated additional Wasatch zones 3561'-3567', 11 holes; 3490'-3503', 27 holes; 3396'-3403', 15 holes; all .50" EHD. Initially had small show of gas, then all zones swabbed water. Set 5-1/2" cement retainer @ 2506'. Returned well to production from Wasatch perforations 2257'-2372' (gross).**

**The work was performed January 29, 1998 - February 4, 1998.**



14. I hereby certify that the foregoing is true and correct.

Signed: *James S. Barton*

Title: **Petroleum Engineer**

Date: **February 4, 1998**

(This space for Federal or State office use)

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions of Reverse Side

*WO tax credit 9/98*

**LONE MOUNTAIN PRODUCTION COMPANY**

Mailing Address:  
P.O. Box 3394  
Billings, MT 59103-3394

(406) 245-5077  
FAX 248-6321

Shipping Address:  
100 North 27th Street  
Suite 650  
Billings, MT 59101

December 18, 2000

State of Utah  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

Attn: Jimmie Thompson

RE: RESIGNATION OF OPERATOR  
VARIOUS WELLS  
UINTAH COUNTY, UTAH

Dear Mr. Thompson:

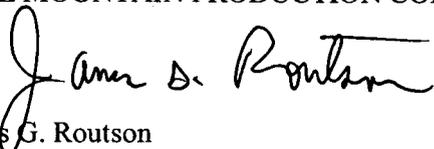
Please be advised Lone Mountain Production Company resigns as Operator of the attached list of wells in the referenced county, effective January 1, 2001.

All future correspondence should be directed to Dominion Exploration & Production Inc., 1450 Poydras Street, 8<sup>th</sup> Floor, New Orleans, Louisiana 70112-6000.

Should you have any questions or need further information, please contact our office at the letterhead address or phone number.

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY

  
James G. Routson  
President

attachment

**RECEIVED**

DEC 26 2000

DIVISION OF  
OIL, GAS AND MINING

**RESIGNATION OF OPERATOR  
LONE MOUNTAIN PRODUCTION COMPANY  
UINTAH COUNTY, UTAH**

<u>Well Name</u>	<u>API No.</u>
Conoco State 32-2	43-047-30100
Antelope Federal 20-02	43-047-32680
Antelope Federal 1-29	43-047-32452
\Federal 12-11	43-047-32557
\Federal 21-27	43-047-32560
\Federal 22-22	43-047-32559
\Black Dragon 31-34	43-047-33019
\Federal 34-30	43-047-32558
\Federal 28-01	43-047-30098
\L. S. Federal 44-10	43-047-32681
\End of Rainbow 21-01	43-047-31897
State S 42-2	43-047-32940
State M 42-2	43-047-33169
State S 22-2	43-047-32845
State G 22-32	43-047-33129
State N 31-16	43-047-33175
State Q 44-16	43-047-33176
Federal L 44-31	43-047-33261
Federal K 12-22	43-047-33299
Federal H 41-28	43-047-33184
Federal Q 44-15	43-047-33187
Federal Q 24-22	43-047-33246
Federal Q 22-15	43-047-33248
Federal M 22-27	43-047-33253
Federal R 44-9	43-047-33192
Federal R 13-30	43-047-33188
Federal M 44-29	43-047-33260
Federal H 42-20	43-047-33170
Federal M 42-22	43-047-33258
Federal M 24-22	43-047-33255

**RECEIVED**

DEC 26 2000

DIVISION OF  
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address

16945 Northchase Drive, Suite 1750 Houston, TX 77060

3b. Phone No. (include area code)

(281) 873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Serial No.

Various

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

VARIOUS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other Change of

Operator

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Dominion Exploration & Production, Inc. has assumed operation of multiple leases from Lone Mountain Production Company, effective January 1, 2001. Bond coverage is provided by Dominion's nationwide BLM Bond No. 76S 63050 0330. Field operations will be handled out of Dominion's Roosevelt office. The contact person will be Mitch Hall.

Dominion will assume responsibility under the terms and conditions of each lease for the operations conducted upon lease lands. The lease designation and serial numbers that are now operated by Dominion are as follows:

UTU-65356; UTU-75098; UTU-66421; UTU-73440; UTU-66409; UTU-73908; UTU-65359; UTU-74480; UTU-66425; UTU-66422; U-66410; U-016257; U-54224 and UTU-69430.

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**CONFIDENTIAL** FEB 27 2001  
DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DIANN FLOWERS

Title

REGULATORY SPECIALIST

Signature

*Diann Flowers*

Date

02/17/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

February 26, 2001

Dominion Expl. & Prod., Inc.  
16945 N Chase Dr., Ste. 1750  
Houston, Texas 77060

Re: Well No. Federal 12-11  
SWNW, Sec. 11, T12S, R24E  
Lease No. U-66425  
Uintah County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Dominion Expl. & Prod., Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. WY3322, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Crinklaw or Pat Sutton of this office at (801) 781-4400.

Sincerely,

Edwin I. Forsman  
Petroleum Engineer

cc: DOGM - Jim Thompson  
Yates Petroleum Corp.

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MAR 01 2001

DIVISION OF  
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
TRIPLICATE\*  
(Other Instructions on  
reverse side)

Form Approved.  
Budget Bureau No. 1004-0135  
Expires : March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO. UTU-66425
6. IF INDIAN, ALLOTEE OR TRIBE NAME
7. IF UNIT OR CA, AGREEMENT DESIGNATION
8. WELL NAME and No. Federal No. 12-11
9. API WELL NO. 43-047-32557
10. Field and Pool, or Exploratory Area Oil Springs
11. County or Parish, State Uintah County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

b. TYPE OF WELL

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	SINGLE ZONE <input type="checkbox"/>	MULTIPLE ZONE <input type="checkbox"/>
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2. NAME OF OPERATOR  
Dominion Exploration & Production, Inc.

3. ADDRESS OF OPERATOR  
1450 Poydras, 8th Floor, New Orleans, Louisiana 70112-6000

4. LOCATION OF WELL (Footage, Sec. T., R., M., or Survey Description)  
2280' FNL, 655' FWL Section 11-T12S-R24E (SWNW)

9. API WELL NO. 43-047-32557
10. Field and Pool, or Exploratory Area Oil Springs
11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Dispose of Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If a well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Dominion Exploration & Production, Inc. has assumed operation of the above referenced well, effective January 1, 2001. The former operator was Lone Mountain Production Company.

Bond coverage is provided by Dominion's Nationwide Bond No. 76S630500330.

Field operations will be handled by the Roosevelt office. The contact person is Mitch Hal

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MAR 01 2001

DIVISION OF OIL, GAS AND MINING  
JUN 29 2001

14. I hereby certify that the foregoing is true and correct.

Signed Donna J. Muller Title: Agent, Attorney-in-fact for DEPI Date: 12/20/00  
Donna J. Muller

(This space for Federal or State office use)

APPROVED BY: [Signature] TITLE: Petroleum Engineer DATE: FEB 26 2001  
CONDITIONS OF APPROVAL IF ANY

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5-S/20 ✓
3. JLT		6-FILE

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **1/1/2001**

<b>FROM: (Old Operator):</b>
LONE MOUNTAIN PRODUCTION COMPANY
Address: P. O. BOX 3394
BILLINGS, MT 59103-3394
Phone: 1-(406)-245-5077
Account No. N7210

<b>TO: ( New Operator):</b>
DOMINION EXPLORATION & PRODUCTION INC
Address: 1450 POYDRAS STREET 8TH FLOOR
NEW ORLEANS, LA 70112-6000
Phone: 1-(281)-873-3692
Account No. N1095

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 28-01	43-047-30098	10095	28-08S-25E	FEDERAL	GW	S
FEDERAL 22-22	43-047-32559	11746	22-11S-23E	FEDERAL	GW	P
FEDERAL 34-30	43-047-32558	11747	30-11S-23E	FEDERAL	GW	S
FEDERAL 21-27	43-047-32560	11762	27-10S-24E	FEDERAL	GW	P
LANDING STRIP FEDERAL 44-10	43-047-32681	11853	27-10S-24E	FEDERAL	GW	P
BLACK DRAGON UNIT 31-34	43-047-33019	12280	34-10S-24E	FEDERAL	GW	P
END OF RAINBOW 21-01	43-047-31897	11223	21-11S-24E	FEDERAL	GW	S
FEDERAL 12-11	43-047-32557	11761	11-12S-24E	FEDERAL	GW	P

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/26/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/22/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/01/2001
- Is the new operator registered in the State of Utah: YES Business Number: 852894-0143
- If **NO**, the operator was contacted on: N/A
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 02/26/2001
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/01/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/01/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

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**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: 76S63050361

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 3-16-01

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

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**COMMENTS:**

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Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

<b>FROM:</b> (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134  Phone: 1 (405) 749-1300	<b>TO:</b> ( New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102  Phone: 1 (817) 870-2800
--	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST									

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: \_\_\_\_\_
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: \_\_\_\_\_
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000138
  - Indian well(s) covered by Bond Number: n/a
  - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
  - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		8. WELL NAME and NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102	PHONE NUMBER: (817) 870-2800	9. API NUMBER: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

*James D. Abercrombie* (405) 749-1300  
James D. Abercrombie  
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

**APPROVED** 9127107

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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**AUG 06 2007**

**DIV. OF OIL, GAS & MINING**

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr	qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4301530633	SKYLINE U 1-6	NENE	06	160S	060E	UTU-77263	99999	Federal	GW	DRL	
4304731138	RBV 11-34B	NESW	34	090S	190E	U-017713	7058	Federal	GW	P	
4304731179	BARTON FED 1-26	NWSE	26	100S	190E	U-43156	8005	Federal	GW	P	
4304731724	RBV 11-35B	NESW	35	090S	190E	U-017713	11502	Federal	GW	S	
4304731818	WILLOW CREEK UNIT 2	SESW	05	110S	200E	U-39223	11604	Federal	GW	TA	
4304731878	EVANS FED 3-25	NENW	25	100S	190E	U-43156	11106	Federal	GW	P	
4304731879	EVANS FED 41-26	NENE	26	100S	190E	U-43156	11034	Federal	GW	P	
4304731881	APACHE 12-25	NWSW	25	100S	190E	UTU-3405	11080	Indian	GW	P	
4304731897	END OF THE RAINBOW 21-1	SWSE	21	110S	240E	U-54224	11223	Federal	GW	S	
4304731922	APACHE FED 44-25	SESE	25	100S	190E	U-3405	11185	Federal	GW	S	
4304732094	RBV 13-35B	SWSW	35	090S	190E	U-017713	7058	Federal	GW	S	
4304732222	RBV 15-35B	SWSE	35	090S	190E	U-017713	11365	Federal	GW	S	
4304732237	FEDERAL 13-26B	SWSW	26	090S	190E	UTU-68625	11370	Federal	GW	S	
4304732394	EVANS FED 12-25A	SWNW	25	100S	190E	U-43156	11451	Federal	GW	P	
4304732395	EVANS FED 32-26	SWNE	26	100S	190E	U-43156	11447	Federal	GW	P	
4304732515	WHB 1-25E	NENE	25	100S	190E	U-73011	11720	Federal	GW	P	
4304732557	FEDERAL 12-11	SWNW	11	120S	240E	UTU-66425	11761	Federal	GW	S	
4304732558	FEDERAL 34-30	SWSE	30	110S	230E	UTU-66410	11747	Federal	GW	S	
4304732559	FEDERAL 22-22	SENW	22	110S	230E	UTU-66409	11746	Federal	GW	P	
4304732560	FEDERAL 21-27	NENW	27	100S	240E	UTU-66422	11762	Federal	GW	P	
4304732600	RBV 1-21EO	NENE	21	100S	190E	U-013766	11783	Federal	OW	S	
4304732681	LANDING STRIP FEDERAL 44-10	SESE	10	120S	240E	UTU-69430	11853	Federal	GW	S	
4304733019	BLACK DRAGON UNIT 31-34	NWNE	34	100S	240E	UTU-66422	12280	Federal	GW	P	
4304733242	FEDERAL K 23-22	NESW	22	110S	210E	UTU-75098	13107	Federal	GW	P	
4304733299	FED K 12-22	SWNW	22	110S	210E	UTU-75098	13133	Federal	GW	P	
4304733508	EVANS FED 15-26E	SWSE	26	100S	190E	U-3405	12767	Federal	GW	P	
4304733509	EVANS FED 9-26E	NESE	26	100S	190E	UTU-3405	12749	Federal	GW	P	
4304733510	EVANS FED 10-25E	NWSE	25	100S	190E	U-3405	12927	Federal	GW	P	
4304733511	EVANS FED 14-25E	SESW	25	100S	190E	U-3405	12793	Federal	GW	P	
4304734000	RBV 1-18E	NENE	18	100S	190E	UTU-3576	14549	Federal	GW	P	
4304734669	EVANS FED 4-25E	NENE	26	100S	190E	U-43156	13588	Federal	GW	P	
4304734887	EVANS FED 2-26E	NWNE	26	100S	190E	U-43156	13830	Federal	GW	P	
4304734908	EVANS FED 15-25E	NWSE	25	100S	190E	U-3405	14023	Federal	GW	P	
4304734909	WH FED 11-26E	NESW	26	100S	190E	UTU-3405	14629	Federal	GW	P	
4304734984	WHB 4-26E	NWNW	26	100S	190E	U-43156	14898	Federal	GW	P	
4304734985	WHB 6-26E	SENW	26	100S	190E	U-43156	14886	Federal	GW	P	
4304735034	EVANS FED 8-26E	SENE	26	100S	190E	U-43156	14145	Federal	GW	P	
4304735035	WHB 12-26E	NWSW	26	100S	190E	UTU-3405	14899	Federal	GW	P	
4304735036	EVANS FED 11-25E	NESW	25	100S	190E	UTU-3405	14134	Federal	GW	P	
4304735037	EVANS FED 13-25E	SWSW	25	100S	190E	UTU-3405	14090	Federal	GW	P	
4304735043	EVANS FED 16-26E	SESE	26	100S	190E	UTU-3405	14372	Federal	GW	P	
4304735063	EVANS FED 8-25E	SENE	25	100S	190E	U-43156	14089	Federal	GW	P	
4304735064	EVANS FED 6-25E	SENW	25	100S	190E	U-43156	14135	Federal	GW	P	
4304735065	EVANS FED 9-25E	NESE	25	100S	190E	UTU-3405	13983	Federal	GW	P	
4304735102	EVANS FED 2-25E	NWNE	25	100S	190E	U-43156	13956	Federal	GW	P	
4304737451	WHB 13-26E	SWSW	26	100S	190E	UTU-3405	16058	Federal	GW	P	
4304738869	LOVE 4-20G	NWNW	20	110S	210E	UTU-076040	16249	Federal	GW	DRL	
4304739064	UTE TRIBAL 2-11H	NENW	11	110S	200E	14-20-H62-5611	16072	Indian	GW	DRL	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304731777	STATE 4-36E	NWNW	36	100S	190E	ML-42175	11186	State	GW	P	
4304731784	STATE 12-36E	NWSW	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732019	STATE 11-36E	NESW	36	100S	190E	ML-42175	11232	State	GW	P	
4304732224	STATE 5-36B	SWNW	36	090S	190E	ML-45173	11363	State	GW	PA	
4304732249	STATE 9-36B	NESE	36	090S	190E	ML-45173	11372	State	GW	PA	
4304732316	RBU 12-2F	NWSW	02	100S	200E	ML-10716	99998	State	GW	LA	
4304732404	STATE 2-36E	NWNE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732405	STATE 9-36E	NESE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732845	H R STATE S 22-2	SENE	02	120S	230E	ML-42215		State	GW	LA	
4304732870	H R STATE S 24-2	SESE	02	120S	230E	ML-42215		State	GW	LA	
4304732940	H R STATE S 42-2	SENE	02	120S	230E	ML-42215	13175	State	D	PA	
4304732979	STATE 2-36E	NWNE	36	100S	190E	ML-42175	12390	State	GW	P	
4304733129	STATE G 22-32	SENE	32	100S	230E	ML-47063		State	GW	LA	
4304733130	H R STATE S 44-2	SESE	02	120S	230E	ML-42215		State	GW	LA	
4304733169	STATE M 42-2	SENE	02	110S	230E	ML-47078		State	GW	LA	
4304733173	STATE M 23-2	NESW	02	110S	230E	ML-47078		State	GW	LA	
4304733174	STATE M 44-2	SESE	02	110S	230E	ML-47078		State	GW	LA	
4304733175	STATE N 31-16	NWNE	16	110S	240E	ML-47080		State	GW	LA	
4304733176	STATE Q 44-16	SESE	16	120S	210E	ML-47085	13134	State	D	PA	
4304733181	STATE 1-36E	NENE	36	100S	190E	ML-42175	12539	State	GW	P	
4304733738	STATE 1-2D	NENE	02	100S	180E	ML-26968		State	GW	LA	
4304733740	STATE 9-2D	NESE	02	100S	180E	ML-13215-A		State	GW	LA	
4304733837	STATE 7-36E	SWNE	36	100S	190E	ML-42175	13186	State	GW	P	
4304734012	CLIFFS 15-21L	SWSE	21	110S	250E	FEE		Fee	GW	LA	
4304734123	STATE 15-36E	SWSE	36	100S	190E	ML-42175	13784	State	GW	P	
4304734124	STATE 9-36E	NESE	36	100S	190E	ML-42175	13760	State	GW	P	
4304734241	STATE 5-36E	SWNW	36	100S	190E	ML-42175	13753	State	GW	P	
4304734284	STATE 13-36E	SWSW	36	100S	190E	ML-42175	13785	State	GW	P	
4304734285	STATE 6-36E	SENE	36	100S	190E	ML-42175	13370	State	GW	P	
4304735089	WHB 8-36E	SENE	36	100S	190E	ML-42175	14024	State	GW	P	
4304735612	WHB 14-36E	SESE	36	100S	190E	ML-42175	14759	State	GW	P	
4304736292	WHB 12-36E	NWSW	36	100S	190E	ML-42175	15116	State	GW	P	
4304736666	KINGS CANYON 1-32E	NENE	32	100S	190E	ML-47058	14958	State	GW	P	
4304736667	KINGS CANYON 10-36D	NWSE	36	100S	180E	ML-047058	14959	State	GW	P	
4304737034	AP 15-2J	SWSE	02	110S	190E	ML-36213	15778	State	GW	P	
4304737035	AP 10-2J	NWSE	02	110S	190E	ML-36213	16029	State	GW	S	
4304737036	AP 9-2J	NESE	02	110S	190E	ML-36213	15881	State	GW	P	
4304737037	AP 8-2J	SENE	02	110S	190E	ML-36213	15821	State	GW	P	
4304737038	AP 5-2J	SWNW	02	110S	190E	ML-36213	16043	State	D	PA	
4304737039	AP 3-2J	NENW	02	110S	190E	ML-36213	15910	State	GW	P	
4304737040	AP 2-2J	NWNE	02	110S	190E	ML-36213	99999	State	GW	DRL	
4304737041	AP 1-2J	NENE	02	110S	190E	ML-36213	15882	State	GW	P	
4304737659	KC 8-32E	SENE	32	100S	190E	ML-047059	15842	State	GW	P	
4304737660	KC 9-36D	SESE	36	100S	180E	ML-047058	99999	State	GW	DRL	
4304738261	KINGS CYN 2-32E	NWNE	32	100S	190E	ML-047059	15857	State	GW	DRL	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66425
<small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: NA
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: FEDERAL 12-11
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4304732557
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2280' FNL & 655' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 11 12S 24E S		10. FIELD AND POOL OR WLD/CAT: OIL SPRINGS/WASATCH
		PHONE NUMBER: (505) 333-3100
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: <u>4/1/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to P&A this well per the attached procedure & wellbore diagrams (current & proposed P&A).

**COPY SENT TO OPERATOR**

Date: 4-23-2008

Initials: KS

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>3/18/2008</u>

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

**RECEIVED**

**MAR 21 2008**

DIV. OF OIL, GAS & MINING

Date: 4/22/08  
By: [Signature]

(See Instructions on Reverse Side)

**Federal #12-11  
Unit E, Sec 11, T 12 S, R 24 E  
Uintah County, Utah**

**Plug and Abandon Well**

**Surf csg:** 9-5/8", 40#, J-55, ST&C, csg @ 392'. Circ cmt to surf.

**Prod csg:** 5-1/2", 17#, K-55 csg @ 3,721'.

**Cement:** 50 sx Lite POZ III (mixed @ 10 ppg) + 100 sx Hi-Lift G cmt + 440 sx RFC. Circ 15 bbls cmt to surf

**Cement Calc:** 12-1/4" hole (0.8185 cuft/ft), 9-5/8" csg (0.4257 cuft/ft), 7-7/8" hole (0.3382 cuft/ft), 5-1/2" csg (0.1305 cuft/ft),

**Perforations:** WA: 2,370'-2,372' (2 spf, 23 gm, 6 ttl), 2,287'-2,290', 2,279'-2,283', 2,257'-2,263' (4 spf, 23 gm, 64 ttl), 3,561'-3,567' (2 spf, .50 dia, 11 ttl), 3,490'-3,503' (2 spf, .50 dia, 27 ttl), 3,396'-3,403' (2 spf, .50 dia, 15 ttl)

**Tubing:** SN & 77 jts 2-3/8" tbg. EOT @ 2,374', SN @ 2,374'

**Current:** Shut-In

**Plugging Procedure**

**Note:** All cement volumes use 10% excess per 1,000 foot of depth or 100% excess outside pipe and 50' excess inside pipe, whichever is greater. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G or equivalent, mixed at 15.8 ppg with a 1.15 cf/sx yield.

- 1) **CONTACT BLM/Utah OGC PRIOR TO CEMENTING OPERATIONS.**
- 2) Install and test rig anchors. Comply with all Utah OGC, BLM and XTO safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit.
- 3) NU BOP and test the BOP.
- 4) TOH with BHA.
- 5) TIH with 4-3/4" bit, 5-1/2" csg scraper, SN, and 2-3/8" tbg. Ensure csg has no tight spots. CO to 2,207'.
- 6) TOH w/tubing. Lay down the bit and scraper.
- 7) TIH with 5-1/2" CICR, setting tool, and 2-3/8" tubing. Set CICR at 2,207'.
- 8) **Plug #1 (Wasatch Perfs/Wasatch/Uteland Limestone/Wasatch Tongue Tops, 2,207'-1,759'):** Pressure test the tubing to 1,000 psig. Load the casing with water and circulate the well clean. Pressure test the casing to 800 psig. If the casing does not test, then spot or tag cement plugs as appropriate. Mix 63 sxs cement and spot a balanced plug to isolate the perforations. TOH to 442'.

- 9) **Plug #2 (Casing Shoe/Surface Plug, 442'-Surface):** Connect the pump line to the bradenhead valve. Attempt to pressure test the bradenhead annulus to 300 psig; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 53 sxs cement and spot a balanced plug from 442' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and the bradenhead annulus.
- 10) ND BOP and cut off wellhead below surface casing head. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

**Regulatory:**

1. Acquire approval from BLM/Utah OGC to P&A well with 116 sx Class G or equivalent, mixed at 15.8 ppg with a 1.15 cf/sx yield.

**Equipment:**

1. 1 – 4-1/2" cast iron cement retainers

# FEDERAL #12-11 WELLBORE DIAGRAM

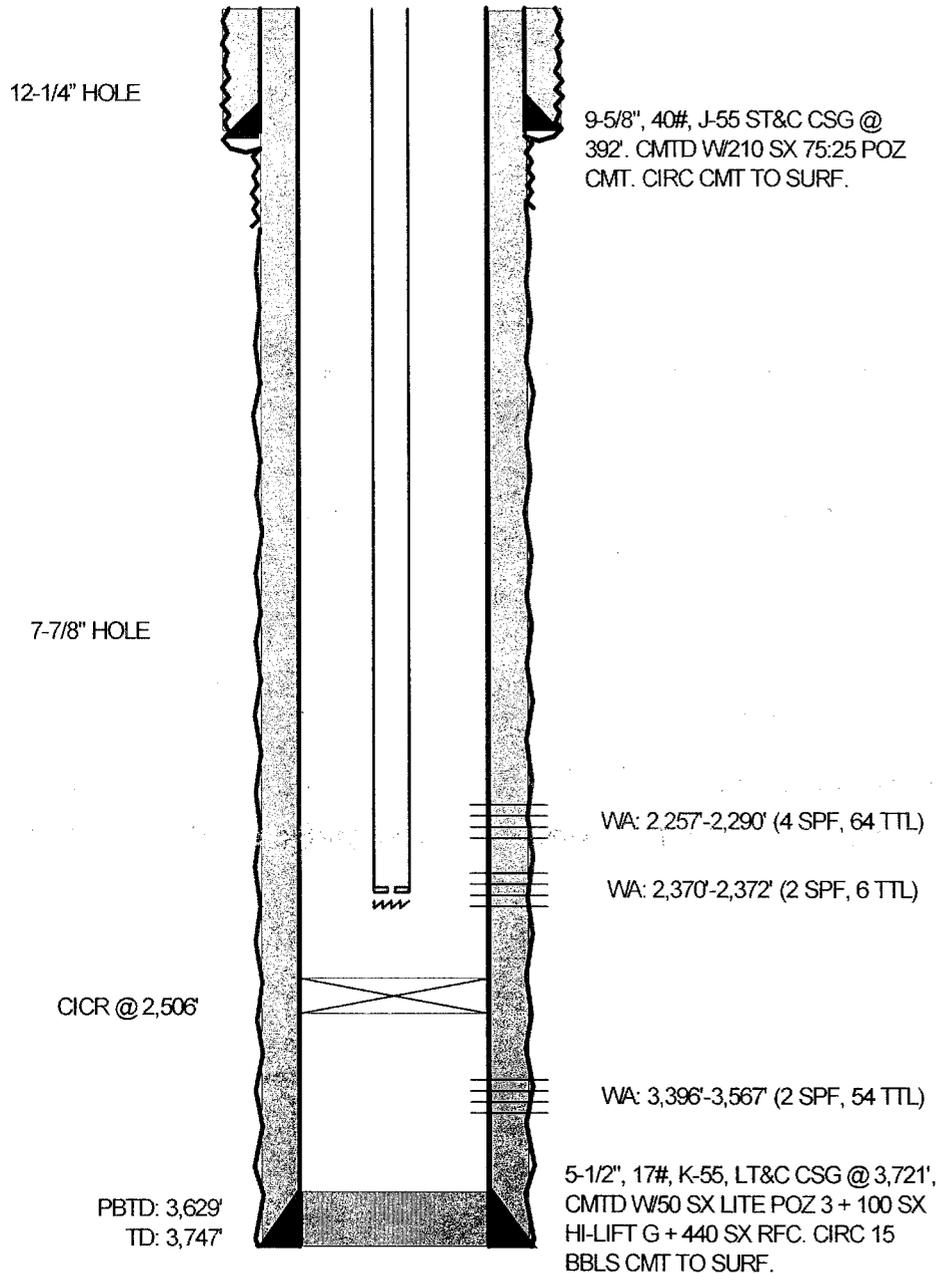
KB: 6,210'  
GL: 6,198'  
CORR: 12'

## DATA

**LOCATION:** 2,280' FNL & 655' FWL, UNIT E, SEC 11, T 12S, R 24E  
**COUNTY/STATE:** Uintah County, Utah  
**FIELD:** Oil Springs  
**FORMATION:** Wasatch  
**FED LEASE #:** UTU-66425    **API #:** 43-047-32557  
**CTOC WELL #:** 163758  
**SPUD DATE:** 11/10/94    **COMPLETION DATE:** 03/20/95  
**IP:** F. 0 BO, 0 BW, 175 MCF, FTP 900 PSIG, SICP 890 PSIG, 1/4" CK, 4 HRS  
**PRODUCTION METHOD:** SHUT-IN  
**TUBING STRING:** SN & 77 JTS 2-3/8" TBG. EOT @ 2,374', SN @ 2,374'  
**PERFS:** WA: 2,370'-2,372' (2 SPF, 23 GM, 6 TTL), 2,287'-2,290', 2,279'-2,283', 2,257'-2,263' (4 SPF, 23 GM, 64 TTL), 3,561'-3,567' (2 SPF, .50 DIA, 11 TTL), 3,490'-3,503' (2 SPF, .50 DIA, 27 TTL), 3,396'-3,403' (2 SPF, .50 DIA, 15 TTL)

## HISTORY

**11/10/94:** SPUD 12-1/4" HOLE. DRILLED TO 395'. SET 12 JTS 9-5/8", 40#, J-55, ST&C CSG @ 392'. CMTD W/210 SX 75:25 POZ CMT. CIRC CMT TO SURF. RDMO DRLG RIG.  
**11/24/94:** MIRU DRLG RIG.  
**12/12/94:** DRILLED 7-7/8" HOLE TO 3,747'.  
**12/13/94:** MIRU SCHLUMBERGER WL. RUN GR/FDC/CNL LOGS. RDMO WL. SET 88 JTS 5-1/2", 17#, K-55, LT&C CSG @ 3,721'. FC @ 3,629'. CMTD W/50 SX LITE POZ 3 (MIXED @ 10 PPG) + 100 SX HI-LIFT G CMT + 440 SX RFC. CIRC 15 BBLS CMT TO SURF. RDMO DRLG RIG.  
**01/27/95:** MIRU WL. RAN GR/CCL/CBL FR/3,611' TO SURF. RDMO WL.  
**03/10/95:** MIRU WL. PERF WA FR/2,370'-2,372' (2 SPF, 23 GM, 6 TTL). RDMO WL. MIRU PU. TIH W/5-1/2" PKR, SN, & 56 JTS 2-3/8" TBG. PKR @ 1,737'. FLW TST 250 MCFD ON 7/32" CK @ FTP 225 PSIG.  
**03/12/95:** TOH W/PKR. MIRU WL. PERF WA FR/2,287'-2,290', 2,279'-2,283', 2,257'-2,263' (4 SPF, 23 GM, 64 TTL). RDMO WL. FLW TST 1.88 MMCFD ON 11/32" CK @ FCP 650 PSIG.  
**03/14/95:** TIH W/NC, 1 JT 2-3/8" TBG, XN NIP, & 73 JTS 2-3/8" TBG TO SURF. EOT @ 2,293', XN @ 2,265'. RDMO PU.  
**03/16/95:** FLW TST 1.050 MMCFD ON 7/32" CK @ FTP 900 PSIG, SICP 890 PSIG. RAN IP TST F. 0 BO, 0 BW, 175 MCF, FTP 900 PSIG, SICP 890 PSIG, 1/4" CK, 4 HRS.  
**09/07/95:** HUGOTON ENERGY ASSUMES OPERATIONS FROM CONSOLIDATED OIL & GAS.  
**09/01/96:** LONE MOUNTAIN PRODUCTION ASSUMES OPERATIONS.  
**04/02/97:** ECONOMIC EVAL SHOWS UNECONOMIC. RECOMMEND TO P&A.  
**01/29/98:** MIRU PU. TOH W/BHA.  
**01/30/98:** MIRU WL. PERF WA FR/3,561'-3,567' (2 SPF, .50 DIA, 11 TTL), 3,490'-3,503' (2 SPF, .50 DIA, 27 TTL), 3,396'-3,403' (2 SPF, .50 DIA, 15 TTL). RDMO WL.  
**02/03/98:** TIH W/CICR. SET CICR @ 2,506'. TOH W/BHA.  
**02/04/98:** TIH W/SN & 77 JTS 2-3/8" TBG. EOT @ 2,374', SN @ 2,374'. RDMO PU.  
**01/01/01:** DOMINION E&P ASSUMES OPERATIONS.  
**08/01/07:** XTO ENERGY ASSUMES OPERATIONS.



**FEDERAL #12-11 (P&A)  
WELLBORE DIAGRAM**

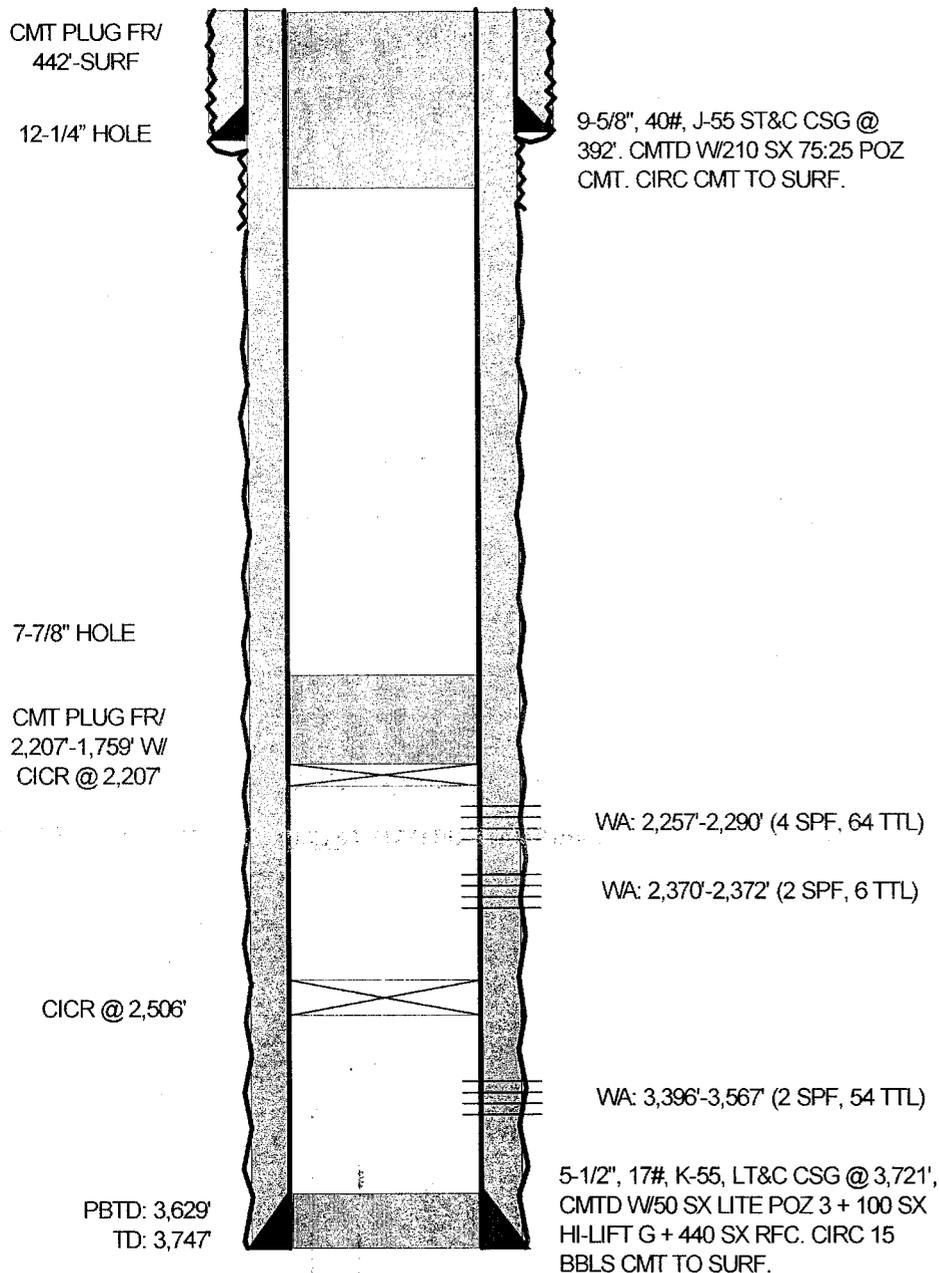
KB: 6,210'  
GL: 6,198'  
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**FORMATION:** Wasatch  
**FED LEASE #:** UTU-66425    **API #:** 43-047-32557  
**CTOC WELL #:** 163758  
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**PRODUCTION METHOD:** SHUT-IN  
**TUBING STRING:** SN & 77 JTS 2-3/8" TBG. EOT @ 2,374', SN @ 2,374'  
**PERFS:** WA: 2,370'-2,372' (2 SPF, 23 GM, 6 TTL), 2,287'-2,290', 2,279'-2,283', 2,257'-2,263' (4 SPF, 23 GM, 64 TTL), 3,561'-3,567' (2 SPF, .50 DIA, 11 TTL), 3,490'-3,503' (2 SPF, .50 DIA, 27 TTL), 3,396'-3,403' (2 SPF, .50 DIA, 15 TTL)

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**03/16/95:** FLW TST 1.050 MMCFD ON 7/32" CK @ FTP 900 PSIG, SICP 890 PSIG. RAN IP TST F. 0 BO, 0 BW, 175 MCF, FTP 900 PSIG, SICP 890 PSIG, 1/4" CK, 4 HRS.  
**09/07/95:** HUGOTON ENERGY ASSUMES OPERATIONS FROM CONSOLIDATED OIL & GAS.  
**09/01/96:** LONE MOUNTAIN PRODUCTION ASSUMES OPERATIONS.  
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**01/29/98:** MIRU PU. TOH W/BHA.  
**01/30/98:** MIRU WL. PERF WA FR/3,561'-3,567' (2 SPF, .50 DIA, 11 TTL), 3,490'-3,503' (2 SPF, .50 DIA, 27 TTL), 3,396'-3,403' (2 SPF, .50 DIA, 15 TTL). RDMO WL.  
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**08/01/07:** XTO ENERGY ASSUMES OPERATIONS.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**XTO Energy Inc.**

3a. Address  
**382 CR 3100 Aztec, NM 87410**

3b. Phone No. (include area code)  
**505-333-3100**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2280' FNL & 655' FWL SWNW SEC 11-T12S-R24E**

5. Lease Serial No.  
**UTU-66425**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA/Agreement, Name and/or No.  
**N/A**

8. Well Name and No.  
**FEDERAL 12-11**

9. API Well No.  
**43-047-32557**

10. Field and Pool, or Exploratory Area  
**OIL SPRINGS  
 WASATCH**

11. County or Parish, State  
**UINTAH UTAH**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy Inc. plugged and abandoned this well per the attached procedure.**

**RECEIVED**

**DEC 11 2008**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**BARBARA A. NICOL**

Title **REGULATORY CLERK**

Signature

*Barbara A. Nicol*

Date **12/11/2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**DOGM COPY**

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**EXECUTIVE SUMMARY REPORT**

1/1/2008 - 12/11/2008

Report run on 12/11/2008 at 2:47 PM

**Federal 12-11 - Federal 12-11**

Section 11-12S-24E, Uintah, Utah, Roosevelt

Objective: P&A well  
Date First Report: 9/17/2008  
Last Casing String:  
Method of Production: Flowing

Previous Production: 0.00 BO + 0.00 BW + 1050.00 MCF; 0.00 hr RT

9/17/2008

SITP 0 psig SICP 240 psig MIRU A+ Well Service Bd csg to tst tk in 20". ND WH NU Bop unseat tbg hanger, TIH w/81 jts 2 3/8" 4.7# J-55 8rd tbg & tgd CIBP @ 2506'. TOH w/ 81 jts. 2 3/8" tbg & 1 PSN. Rmv PSN & TIH w/ 81 jts 2 3/8" tbg & tgd CIBP @ 2506', RU pmp trk & pmp 45 bbls trt FW & estab circ for plug #1. Pmp 100 sks Type #2, 15.6# cmt fr 2506'-1602'. LD 21 jts 2 3/8" tbg & stand 20 jts 2 3/8" tbg in derrick. Clean up well site & SWI SDFN. BLM Rep on location was Johnny Boren & Randy Bywater

9/18/2008

----- Federal 12-11 -----  
SICP 0 psig SIBHP 0 psig . TIH w/ 51 jts 2 3/8" tbg & tgd TOC @ 1720'. PT BH to 500 psig good tst. Pmp 5 bbls trt FW dwn tbg. estb circ out csg vlv, close csg vlv, PT tbg to 600 psig good tst. LD 14 jts tbg to EOT @ 442', load the hole & prep fr plug #2. Pmp 56 sks Type #2 ,15.6 # cmt fr 442'- surf rtr to csg vlv. ND Bop & dig out cellar & cut off WH. Weld cap plate on csg. Plug #3, run 40' x 1 1/4" poly pipe dwn csg & pmp 30 sks Type #2, 15.6# cmt fr 40'-surf & witnessed by BLM Rep Johnny Boren for final approval. RDMO A+ Well Service SDFN. Will prep to move to End of the Rainbow 21-1 in a.m. Final Rpt.

----- Federal 12-11 -----

Job Contact	Job Contacts	Contact Title	Mobile Phone
Woody Olsen	Field Supervisor		435-722-7217