

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR
 P.O. BOX 1815, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 735' FNL & 715' FWL NW/NW
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 17.7 MILES SOUTHEAST OF OURAY, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)
 717' ±

16. NO. OF ACRES IN LEASE
 1240

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 953' ±

19. PROPOSED DEPTH
 6900' ±

20. ROTARY OR CABLE TOOLS
 ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4870' GRADED GROUND

22. APPROX. DATE WORK WILL START*
 APRIL 1994

5. LEASE DESIGNATION AND SERIAL NO.
 U-0284-A

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME
 CHAPITA WELLS UNIT

8. FARM OR LEASE NAME
 CHAPITA WELLS UNIT

9. WELL NO.
 430-22F

10. FIELD AND POOL, OR WILDCAT
 CWU/WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SEC. 22, T9S, R22E

12. COUNTY OR PARISH
 Uintah

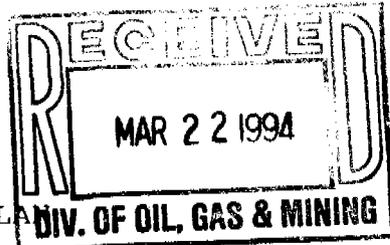
13. STATE
 UTAH

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 12 1/4" | 9 5/8" | 32.3# | 240' | 125 SX CLASS "G" + 2% CaCl2 + 1/4 #/SX CELLOFLAKE. 50/50 POZMIX + 2% GEL + 10% SALT TO 400' ABOVE ALL ZONES OF INTEREST (+ 10% EXCESS). LIGHT CEMENT (11 PPG±) + LCM TO 200' ABOVE OIL SHALE OR FRESH WATER INTERVALS (+ 5% EXCESS). |
| 7 7/8" | 4 1/2" | 10.5# | 6900' | |

SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- DRILLING PROGRAM
- BOP SCHEMATIC
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B" AND "C"
- GAS SALES PIPELINE MAP "D"
- FACILITY DIAGRAM



ENRON OIL & GAS COMPANY WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER NATION WIDE BOND #81307603.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Quindia L. Wall TITLE Sr. Admin. Clerk DATE 3/14/94

(This space for Federal or State office use)

PERMIT NO. 43-047-32485

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 3/20/94
 BY: [Signature]
 WELL SPACING: R649-3

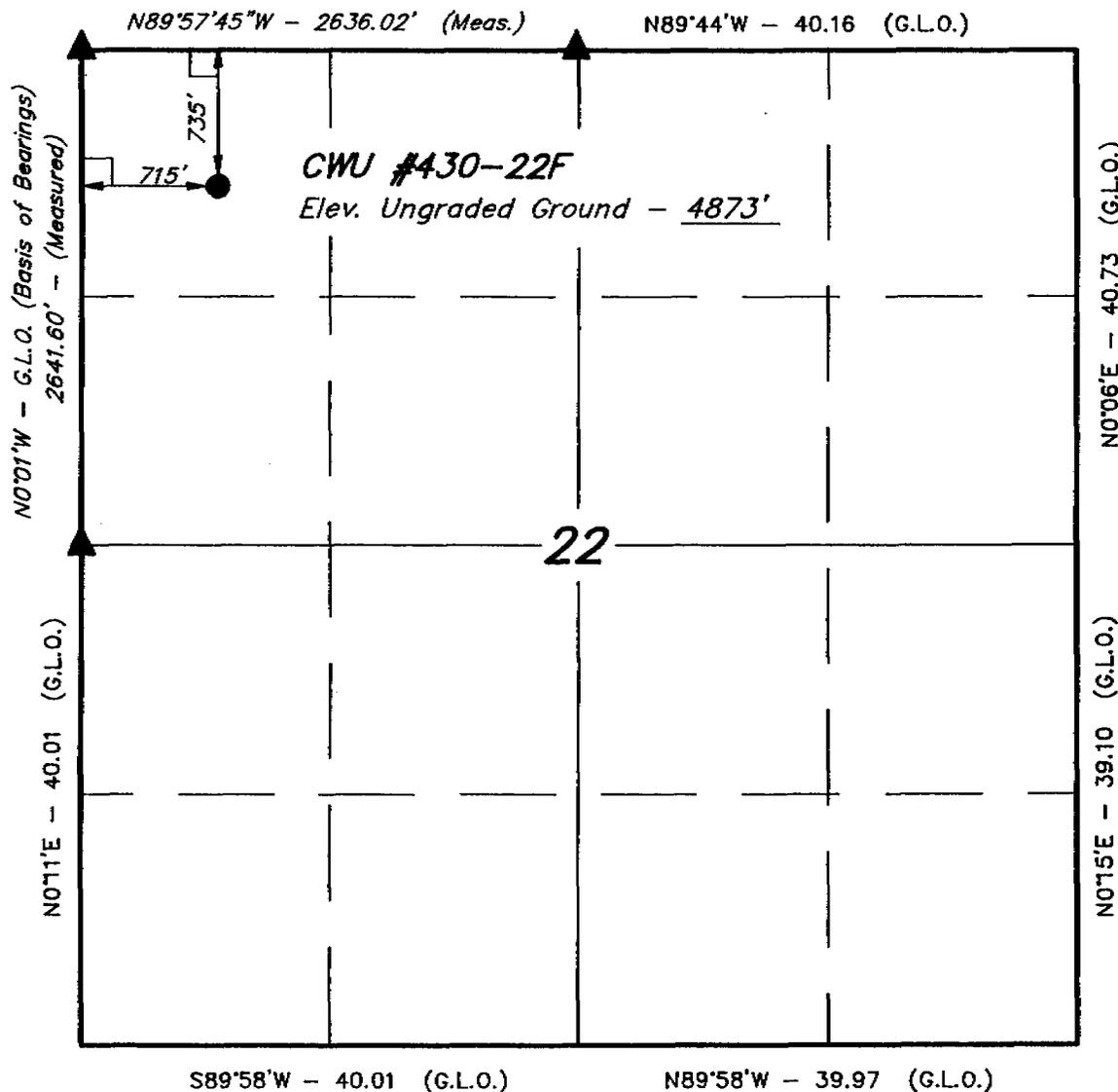
APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T9S, R22E, S.L.B.&M.

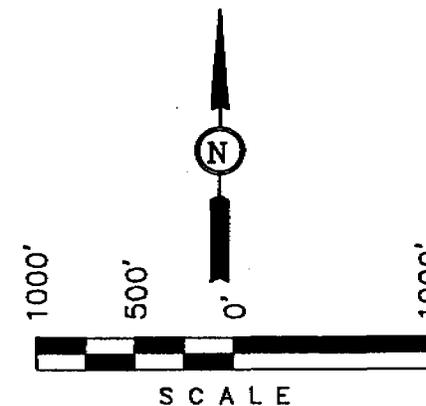
ENRON OIL & GAS CO.

Well location, CWU #430-22F, located as shown in the NW 1/4 NW 1/4 of Section 22, T9S, R22E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK 62EAM-1965 LOCATED IN THE SE 1/4 OF SECTION 15, T9S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4862 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5709
 STATE OF UTAH

| | | |
|------------------------------------------------|-----------------------------|------------------------|
| UINTAH ENGINEERING & LAND SURVEYING | | |
| 85 SOUTH 200 EAST - VERNAL, UTAH 84078 | | |
| (801) 789-1017 | | |
| SCALE 1" = 1000' | DATE SURVEYED: 2-10-94 | DATE DRAWN: 2-24-94 |
| PARTY G.S. N.H. R.E.H. | REFERENCES G.L.O. PLAT | |
| WEATHER COLD | FILE ENRON OIL & GAS CO. | |

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED. (Bross Caps)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 430-22F

SECTION 22, T9S, R22E

UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS & WATER ZONES:

| FORMATIONS | DEPTH | TYPE ZONES | MAXIMUM PRESSURE |
|-----------------|--------|-----------------|------------------|
| Green River | | | |
| Oil Shale | 1,756' | | |
| "H" Marker | 3,199' | | |
| "J" Marker | 3,859' | | |
| Base "M" Marker | 4,409' | | |
| Wasatch | | | |
| Peters Point | 4,787' | Gas | 2,000 PSI |
| Chapita Wells | 5,317' | Gas | 2,200 PSI |
| Buck Canyon | 5,877' | Gas | 2,500 PSI |
| Island | 6,800' | | |
| EST. TD | 6,900' | Anticipated BHP | 2,900 PSI |

All depths are based on estimated KB elevation 4,877'. Maximum pressure estimates are based on bottom hole pressures measured on offset or near vicinity wells to the subject well.

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

| <u>HOLE SIZE</u> | <u>INTERVAL</u> | <u>LENGTH</u> | <u>SIZE</u> | <u>WEIGHT</u> | <u>GRADE</u> | <u>MINIMUM SAFETY FACTOR</u> | | |
|------------------|-----------------|---------------|-------------|---------------|--------------|------------------------------|--------------|----------------|
| | | | | | | <u>COLLAPSE</u> | <u>BURST</u> | <u>TENSILE</u> |
| 12 1/4" | 0' -240' | 240' | 9 5/8" | 32.3# | H-40 ST&C | 1370 PSI | 2270 PSI | 254,000# |
| 7 7/8" | 0'-6900' | 6900' | 4 1/2" | 10.5# | J-55 ST&C | 4010 PSI | 4790 PSI | 146,000# |

All casing to be used will be new or inspected.

5. MUD PROGRAM:

| <u>INTERVAL</u> | <u>MUD TYPE</u> |
|-----------------|----------------------------------------|
| 0' - 240' | Air |
| 240' - 4000' | Air/Mist & Aerated Water |
| 4000' - TD | Air/3% KCl water or KCl substitute |
| TD | Gel/polyacrylamide polymer w/5-10% LCM |

EIGHT POINT PLAN

CHAPITA WELLS UNIT 430-22F

PAGE NO. 2

Lost circulation probable from 1500' to 3000'±.
Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

6. VARIANCE REQUESTS:

- A. Enron requests a variance to regulations requiring a straight run blooie line. (Where possible a straight run blooie line will be used, and where it is not possible two targeted tees will be used).
- B. Enron requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).

7. EVALUATION PROGRAM:

Logs: Dual Laterolog/GR From base of surface casing to TD.
FDC-CNL/GR/Caliper TD to 3000'.
Linear 2" DLL.

Cores: None Programmed.
DST' : None Programmed.

Completion: To be submitted at a later date.

8. ABNORMAL CONDITIONS:

None anticipated.

9. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

EIGHT POINT PLAN

CHAPITA WELLS UNIT 430-22F

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10. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well.

Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Attachment: BOP Schematic Diagram

CWU430-22FPP

/LW

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: ENRON OIL & GAS COMPANY
Well Name & Number: CHAPITA WELLS UNIT 430-22F
Lease Number: U-0284-A
Location: 735' FNL & 715' FWL NW/NW Sec. 22 T. 9S R. 22E
Surface Ownership: FEDERAL LANDS - BLM

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing road.
- B. The proposed well site is located approximately 17.7 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be 0.1 mile in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade on access road will be 5%.
- D. No turn outs will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges or major cuts & fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards or fences will be required or encountered.

New or reconstructed roads will be centerline - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossing shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

No Right-of-Way applications will be required.

As operator Enron Oil & Gas Company shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

- A. Water wells - None.
- B. Abandoned wells - Two
- C. Temporarily abandoned wells - None
- D. Disposal wells - None
- E. Drilling wells - None
- F. Producing wells - Nine - See attached TOPO Map "C" for location of producing wells.
- G. Shut in wells - None
- H. Injection wells - None

4. LOCATION OF EXISTING/AND OR PROPOSED FACILITIES

A. ON WELL PAD

- 1. Tank batteries - None
- 2. Production facilities will be set on location if well is successfully completed for production. Facilities will consist of well head & valves, separator, dehy, 210 BBL condensate tank, meter house and attaching piping. See attached facility diagram.
- 3. Oil gathering lines - None
- 4. A 3 1/2" gathering line will be buried from dehy to southwest edge of location.
- 5. Injection lines - None
- 6. Disposal lines - None
- 7. Surface pits - None

B. OFF WELL PAD

- 1. Proposed location of attendant off pad gas flowlines shall be flagged prior to archaeological clearance.
- 2. A 4 1/2" OD steel above ground natural gas pipeline will be laid approximately 600'± from proposed location to a point in the NW/NW of Sec. 22, T9S, R22E where it will tie into Questar Pipeline Co.s' existing line. Proposed pipeline crosses BLM administered lands within the Chapita Wells Unit, thus no Right-of-Way grant will be required. See attached Exhibit A showing pipeline route.
- 3. Proposed gas gathering pipeline will be a 4 1/2" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the southwest side of location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s' water source in the SW/SW Sec. 35, T9S, R22E, Uintah County, Utah (State water right #49-1501).
- B. Water will be hauled by Target Trucking Inc.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at an approved waste disposal facility.
- 4. Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 days period, an application for approval of a permanent disposal method and location, together with the required water analysis, will be submitted for the AO's approval
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on drilling rig to avoid leakage of oil to pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to reserve pit will be avoided by flaring them off in flare pit at time of recovery.

Burning will not be allowed. all trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. The reserve pit shall be lined.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELL SITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills & cross sections.
B. Refer to attached well site plat for rig layout and soil material stockpile location as approve on On-site.
C. Refer to attached well site plat for rig orientation parking areas, and access road.

The reserve pit will be located on the northeast side of location.

The flare pit will be located downwind of the prevailing wind direction on the northeast side of location a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored on the northeast corner.

Access to the well pad will be from the west.

- NA Diversion ditch(es) shall be construct on the _____ side of the location (above/below) the cut slope, draining to the _____
- NA Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____
_____ The drainage shall be diverted around the east end of the well pad by constructing a soil compacted berm.
- NA The reserve pit and/or pad locations shall be constructed long and narrow for topographic reasons _____.

- _____ The southeast corner of the well pad will be rounded off to avoid the drainage.
- _____ The access road will be graveled where it crosses the low area west of well pad.

FENCING REQUIREMENTS

All pits will be fenced according to the following minimum standards:

- A. 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16'.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt

work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc., will be removed. Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal
Location: Federal

12. OTHER INFORMATION

A. Enron Oil & Gas Company will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

-if the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guideline for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator Enron Oil & Gas Company will control noxious weeds along Right-of-Ways for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for for stacking and storing drilling rigs.)

Additional Surface Stipulations

NA No construction or drilling activities shall be conducted between _____ and _____ because of _____

NA No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

NA No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

NA There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).

NA No cottonwood trees will be removed or damaged.

_____ One pond will be constructed according to BLM specifications approximately 300 ft. northwest of the location, as flagged on onsite.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Enron Oil and Gas Company
P.O. Box 1815
Vernal, Utah 84078
George McBride
Telephone: (801) 789-0790

Enron Oil and Gas Company
P.O. Box 250
Big Piney, Wyoming
Jim Schaefer
Telephone: (307) 276-3331

All lease/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. Enron Oil & Gas Company is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities

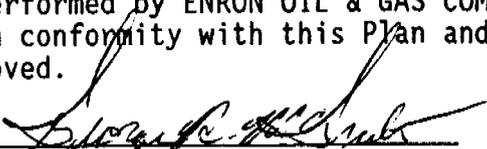
The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in the Plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed here in will be performed by ENRON OIL & GAS COMPANY and its contractors and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

3/14/94

DATE



GEORGE R. MCBRIDE
SR. PRODUCTION FOREMAN

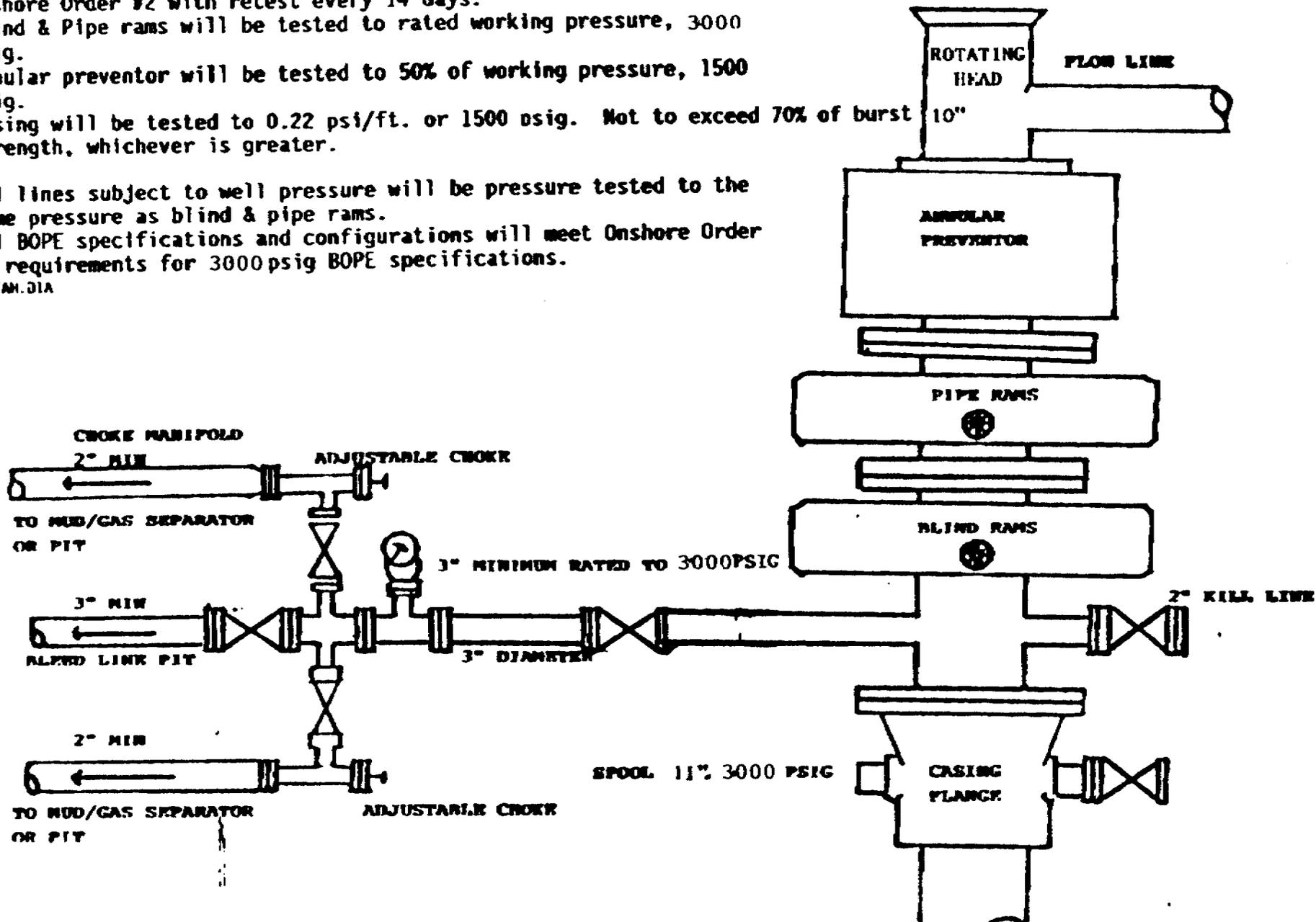
3000 PSIG BOP DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.

H:\000\BOP\TAN.DIA



DRILLING PROGRAM

Date: February 7, 1994

REVISION NO. & DATE: _____

PROSPECT: Chapita Wells Unit LEASE: _____

WELL NAME & NUMBER: Chapita Wells Unit 430-22F

WELL CLASSIFICATION: DW-GAS ANTICIPATED PRODUCTION: OIL ___ GAS X OTHER ___

LOCATION CALL: 660' FNL & 660' FWL (NW NW) (Pre-Staking estimated)
Section 22, T9S, R22E
Uintah County, Utah

ELEVATION: 4865' GL, 4877' KB (estimated)

DIRECTION LIMITATIONS: Maximum deviation for the hole will be 6° w/no more
than a 1°/100' dogleg severity. See page number 4 for distance between
surveys.

TYPE RIG: Land Rotary APPROVED DEPTH: 6900' PERMIT DEPTH: 6900'

CONDUCTOR NEEDED? No If yes, size & how set: _____

CRITERIA FOR DETERMINING CASING SEAT FOR CRITICAL STRINGS: WOC overnight
before cutting off surface casing to weld on head. Adjust surface casing
setting depth for conditions of approval.

CENTRALIZERS (DEPTH & TYPE):

Surface - One 5-10' above shoe & top of first, second & fourth joint.

Production - One @ middle of 1st jt & every third collar to 4100'±.

WELL NAME: Chapita Wells Unit 430-22F

STAGE COLLARS, BASKETS, OTHER SPECIAL EQUIPMENT:

Surface - Guide shoeProduction - Guide shoe and differential fill float collar with top plug.Marker collars @ 4500'±.PUMPING RATES/SPECIAL INSTRUCTIONS: Circulate casing two hours prior to cementing. Reciprocate casing.LOGGING PROGRAM: DLL/GR from TD to base of surface casing.FDC/DSN/GR/caliper from TD to 3000'. Delete MSFL & SP.Continue caliper to desired top of cement.CORES: None are anticipated.SAMPLES: Collect 30' samples from below surface casing to 4300'±. Collect 10' samples from 4300'± to TD.FORMATION TESTS: None are anticipated.MUD LOGGING: (Includes services & depth): From 4300'± to TD.DETECTION & CONTROL EQUIPMENT: 11" 3000 psig BOP with blind and pipe rams.11" Annular Preventor. 11" rotating head. Test manifold & BOP's to 3000 psig. annular preventor to 1500 psig, surface casing to 1500 psig.Use certified pressure testing service company and leave a copy of the test chart in the doghouse until rig down.COMPLETION PROGRAM: To be submitted at a later date.OTHER SERVICES: None are anticipated.

WELL NAME: Chapita Wells Unit 430-22F

FORMATION TOPS & DEPTHS (TENTATIVE)

FORMATION NAME & TYPE ESTIMATED DEPTH (EL) DATUM THICKNESS & REMARKS

See attached Prognosis.

X-MAS TREE: 11" 3000# weld on casing head, 7-1/16" 5000# x 11" 3000# tubing
spool, 2-1/16" 5000# master valves.

MUD PROGRAM

| DEPTH INTERVAL | MUD WEIGHT | VIS | WL (cc) | TYPE OF MUD |
|----------------|------------|-------|---------|------------------------------------------------------------|
| 0' to 240' | | | | Air |
| 240' to 4000' | | | | Air/Mist & Aerated Water |
| 4000' to TD | | | | Aerated 3% KCl water or KCl substitute. |
| TD | 8.5-8.9 | 38-45 | 10-15 | Gel/polyacrylamide polymer w/5-10% LCM sweeps as necessary |

DRILLING HAZARDS & SPECIAL INSTRUCTIONS

Lost circulation from 1500' to 3000'+. Underbalanced circulation system will
require rotating head. Potential gas kicks in Green River and Wasatch. Potential
shale swelling/sloughing problems. Meter air & add foamer to maximize consistency
of returns & maintain stable pit levels. Utilize pack off head while running open
hole logs. Pre-mix 500-600 bbls mud @ TD as above & displace hole prior to
tripping for logs.

WELL NAME: Chapita Wells Unit 430-22F

CEMENT PROGRAM

| HOLE SIZE | CASING SIZE | DEPTH | CEMENT PROCEDURE |
|-----------|-------------|-------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 12 1/4" | 8 1/2" | 240' | Cement w/150 sx Class "G" cement + 2% CaCl ₂ + 1/2#/sx celloflake. Circulate gelled water ahead of slurry. |
| 7 1/8" | 4 1/2" | 6900' | <p>Cover interval from TD to 4100'± w/50/50 Pozmix + 2% gel + 10% salt. Volume to be calculated from caliper log annular volume to 4100' plus 5% excess.</p> <p>Cover interval from 4100'± to depth specified in conditions of approval with light cement plus specified additives. Volume to be calculated from caliper log annular volume from 4100'± to applicable upper depth plus 5% excess.</p> <p>Circulate casing 2 hrs before cementing. Reciprocate casing during cementing. Pump 10 bbls mud flush ahead of slurry.</p> |

CASING PROGRAM

| SIZE | INTERVAL | | | #/FT. | GRADE | THREAD | MINIMUM SAFETY FACTOR | | |
|--------|----------|-------|--------|-------|-------|--------|-----------------------|--------------|----------------|
| | FROM | TO | LENGTH | | | | COLLAPSE (psig) | BURST (psig) | TENSILE (psig) |
| 8-5/8" | 0' | 240' | 240' | 24.0# | J-55 | ST&C | 1370 | 2950 | 263,000 |
| 4-1/2" | 0' | 6900' | 6900' | 10.5# | J-55 | ST&C | 4010 | 4790 | 146,000 |

SURVEY SCHEDULE

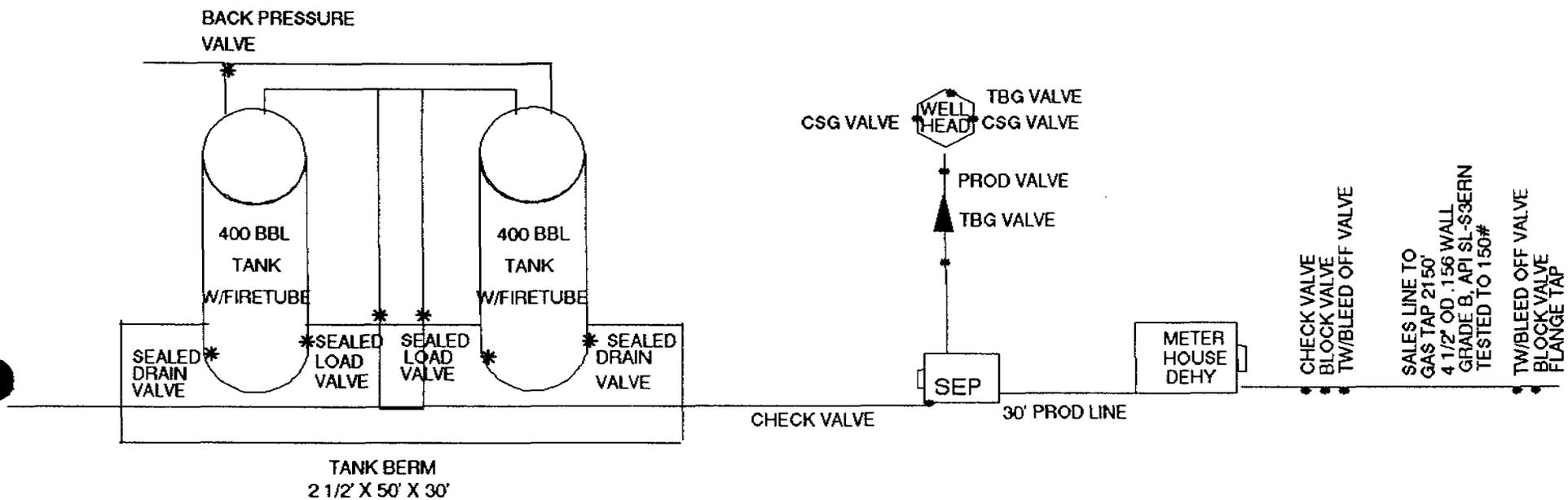
| DEPTH | DISTANCE BETWEEN SURVEYS | MAX DEVIATIONS FROM VERTICAL | MAXIMUM CHANGE DEGREES/100' |
|------------|--------------------------|------------------------------|-----------------------------|
| 0' to 240' | 240' | 1 degree | 1 degree |
| 240' to TD | 500' (or as needed) | 6 degrees | 1 degree |

PREPARED BY: Dennis J. Brabec

APPROVED BY: Dennis J. Brabec
Dennis J. Brabec, Division Drilling Manager

APPROVED BY: C. C. Parsons
C. C. Parsons, Division Drilling Manager

CHAPITA WELLS UNIT 430-22F
 NW/NW SEC. 22, T9S, R22E S.L.B. & M.
 UINTAH COUNTY, UTAH
 FEDERAL LEASE NO. U-0284-A

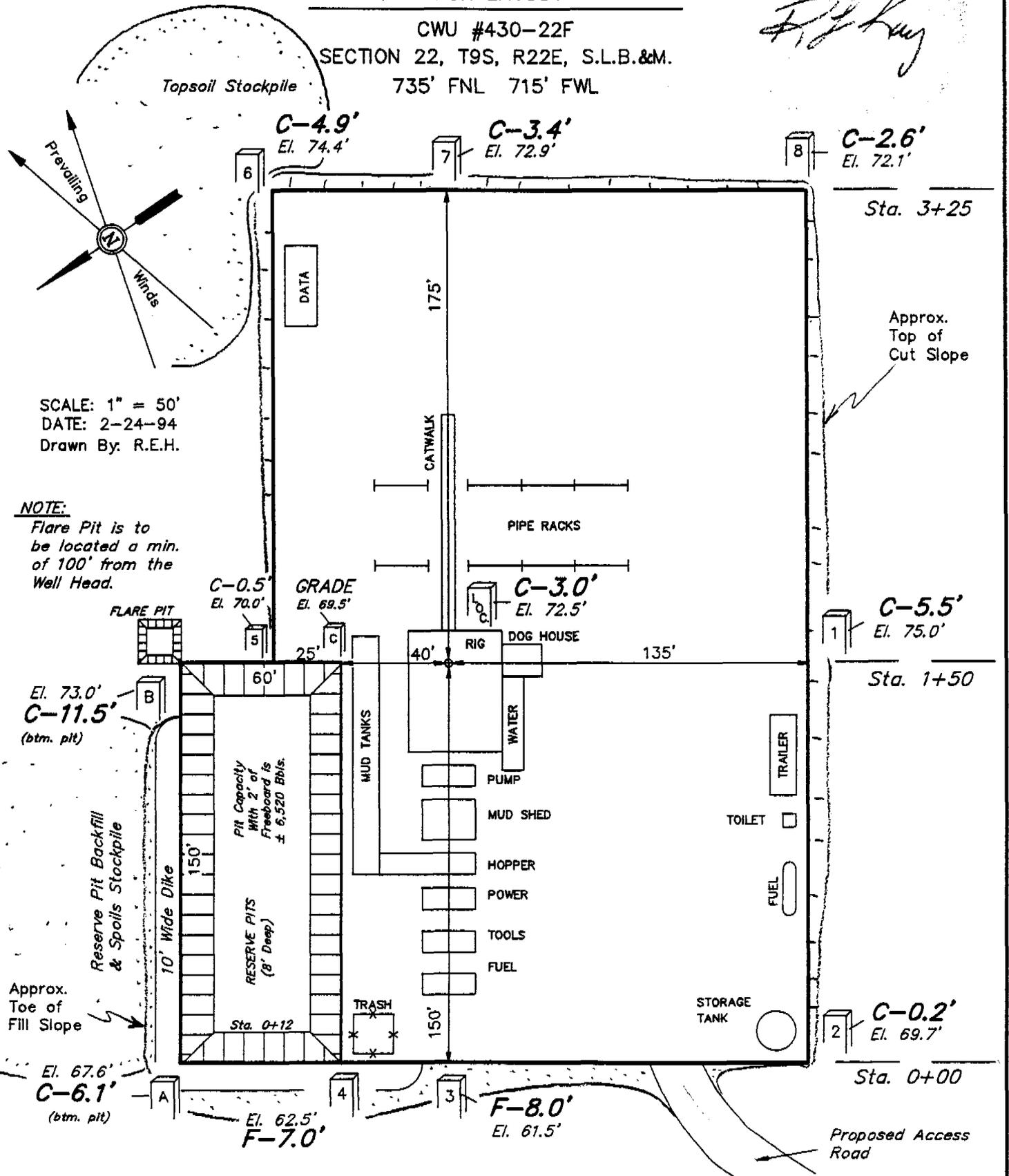


ENRON OIL & GAS CO.

LOCATION LAYOUT FOR

CWU #430-22F
SECTION 22, T9S, R22E, S.L.B.&M.
735' FNL 715' FWL

F. J. King



SCALE: 1" = 50'
DATE: 2-24-94
Drawn By: R.E.H.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

Elev. Ungraded Ground at Location Stake = 4872.5'
Elev. Graded Ground at Location Stake = 4869.5'

ENRON OIL & GAS CO.

TYPICAL CROSS SECTION FOR

CWU #430-22F

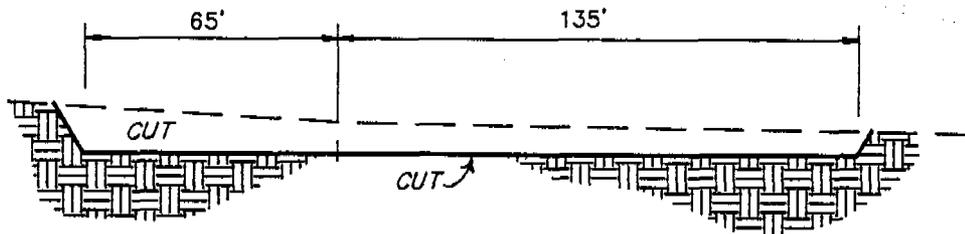
SECTION 22, T9S, R22E, S.L.B.&M.

735' FNL 715' FWL

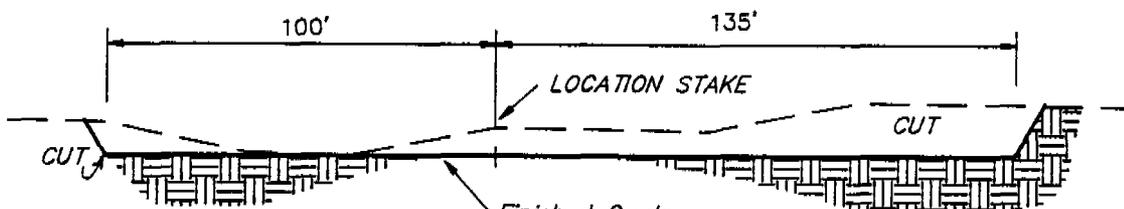
R. J. Kay

1" = 20'
X-Section Scale
1" = 50'

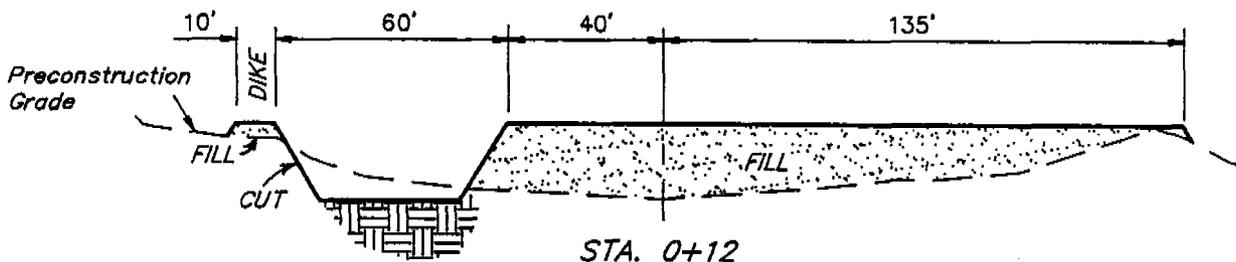
DATE: 2-24-94
Drawn By: R.E.H.



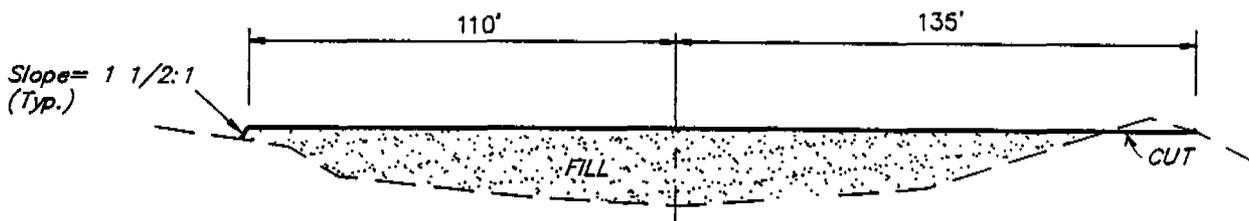
STA. 3+25



STA. 1+50



STA. 0+12

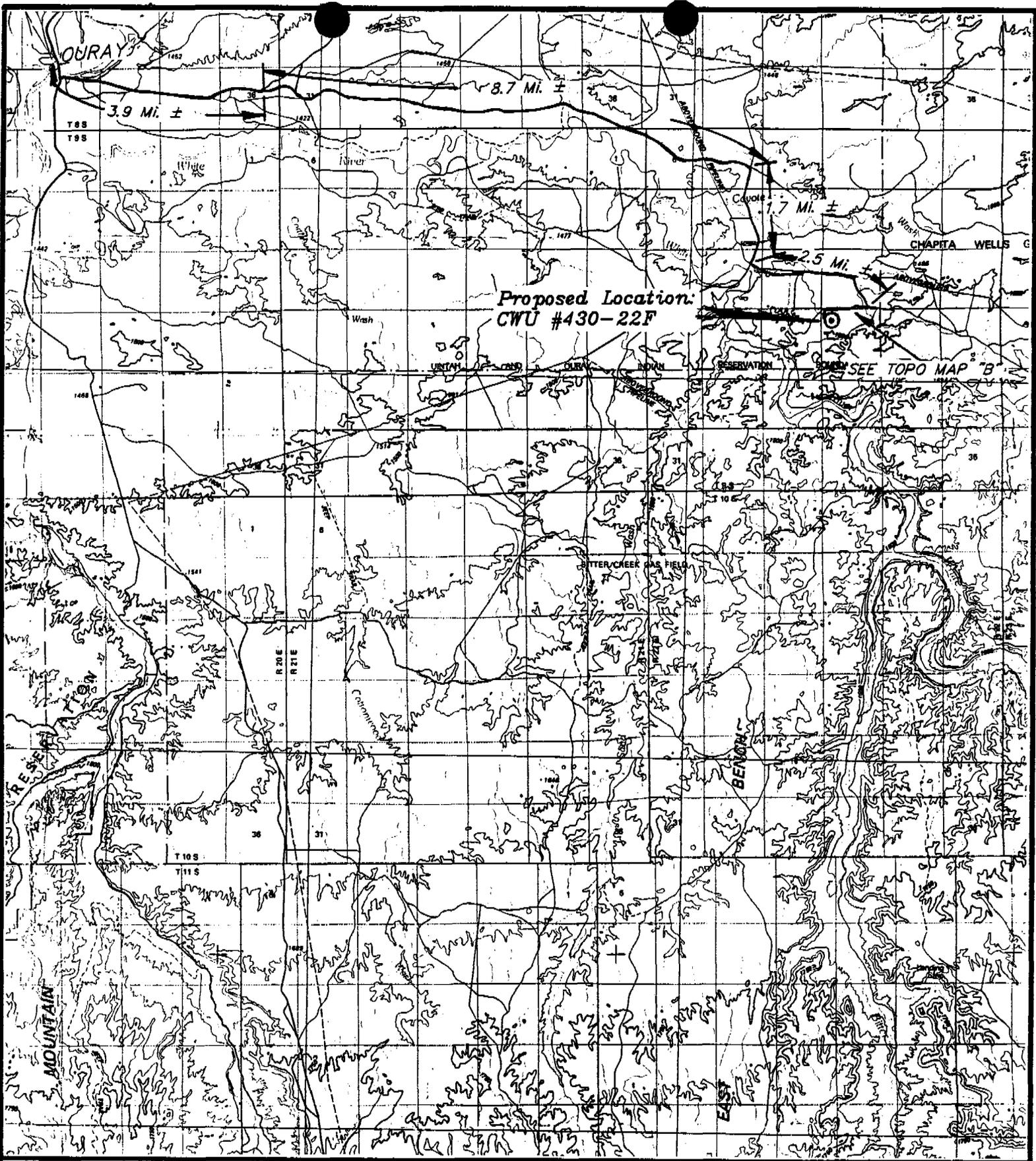


STA. 0+00

APPROXIMATE YARDAGES

| | | |
|------------------------|----------|----------------------|
| (6") Topsoil Stripping | = | 1,300 Cu. Yds. |
| Remaining Location | = | 4,720 Cu. Yds. |
| TOTAL CUT | = | 6,020 CU.YDS. |
| FILL | = | 3,530 CU.YDS. |

| | | |
|-----------------------------------------|---|----------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = | 2,300 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = | 2,290 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = | 10 Cu. Yds. |



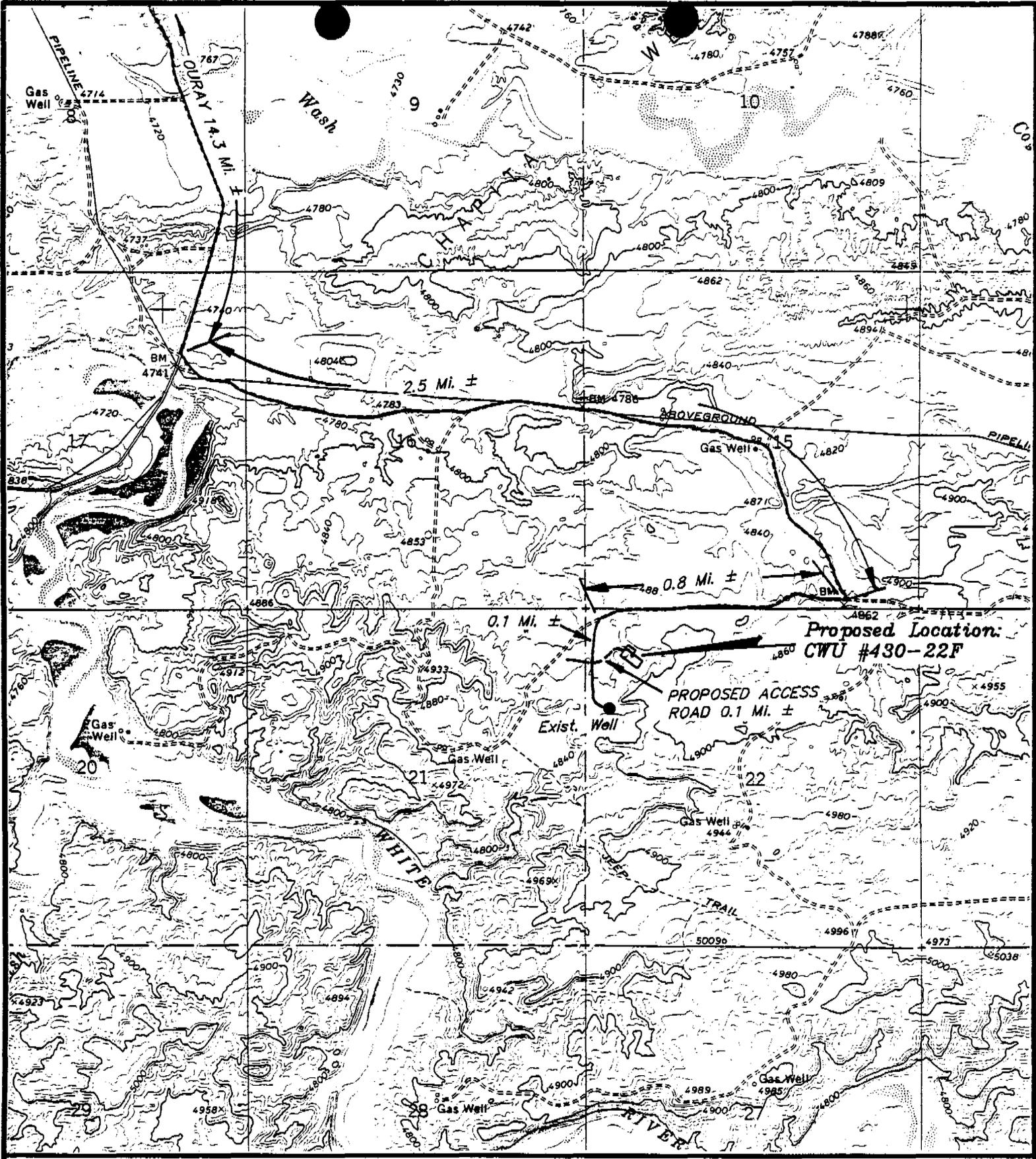
TOPOGRAPHIC
MAP "A"

DATE: 2-14-94 D.J.S.



ENRON OIL & GAS CO.

CWU #430-22F
SECTION 22, T9S, R22E, S.L.B.&M.
735' FNL 715' FWL



TOPOGRAPHIC

MAP "B"

SCALE: 1" = 2000'

DATE: 2-14-94 D.U.S.

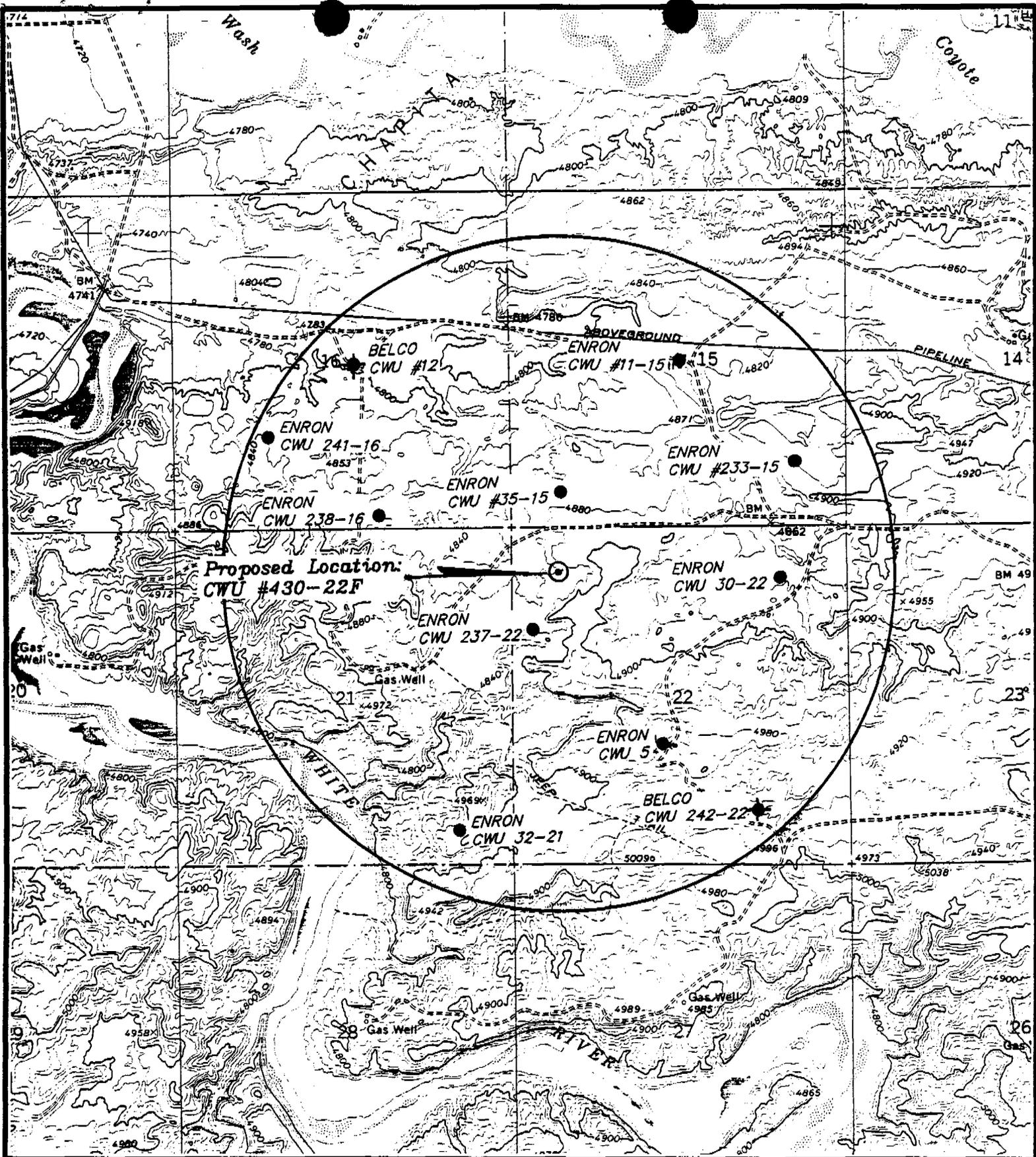


ENRON OIL & GAS CO.

CWU #430-22F

SECTION 22, T9S, R22E, S.L.B.&M.

735' FNL 715' FWL



LEGEND:

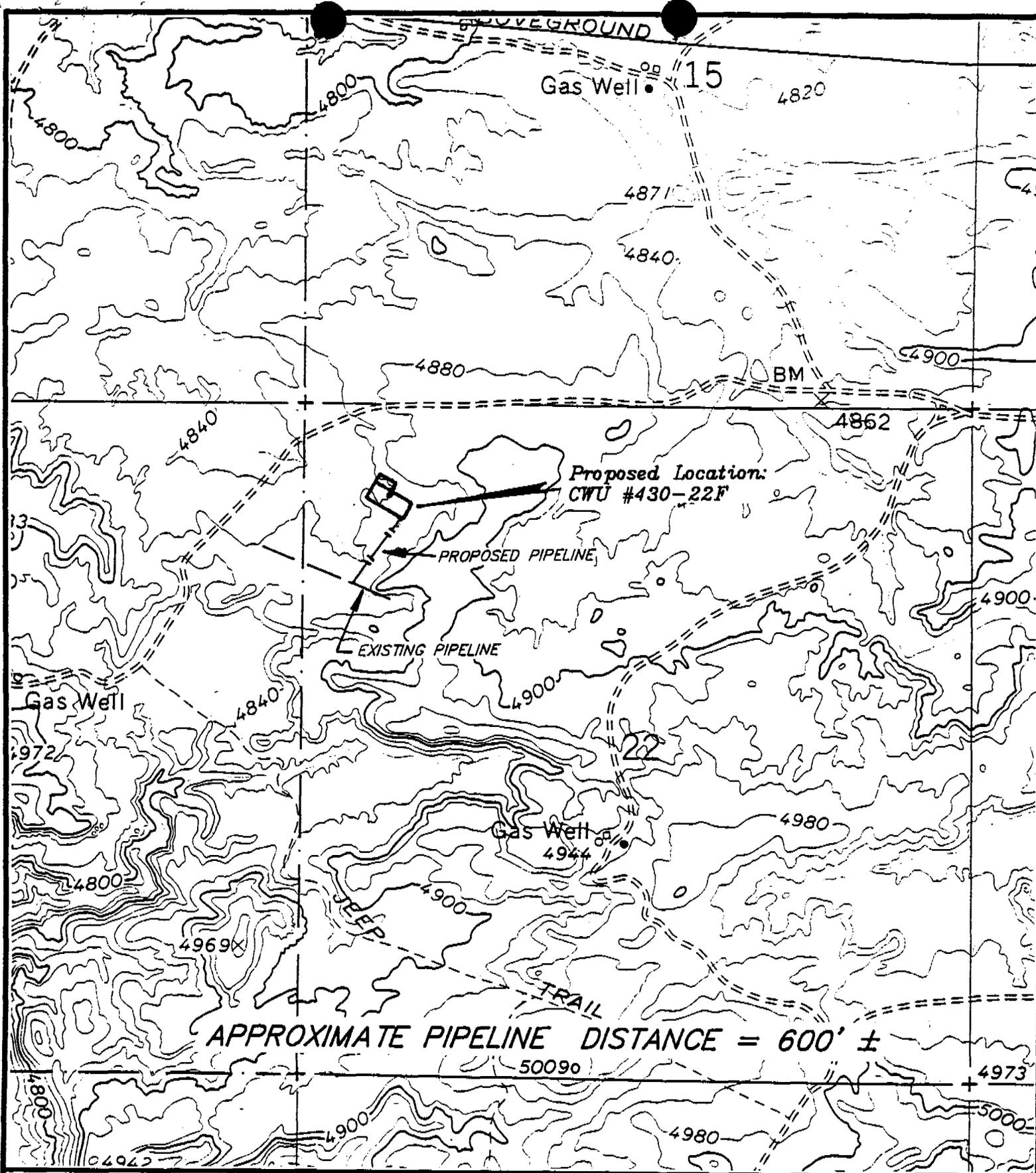
- = Water Wells
- = Abandoned Wells
- ◐ = Temporarily Abandoned Wells
- ⊗ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- = Shut-in Wells



ENRON OIL & GAS CO.

CWU #430-22F
 SECTION 22, T9S, R22E, S.L.B.&M.
TOPO MAP "C"

DATE: 2-14-94 D.J.S.



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/23/94

API NO. ASSIGNED: 43-047-32485

WELL NAME: CWU 430-22F
OPERATOR: ENRON OIL AND GAS COMPANY (N0401)

PROPOSED LOCATION:
NWNW 22 - T09S - R22E
SURFACE: 0735-FNL-0715-FWL
BOTTOM: 0735-FNL-0715-FWL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

| | | |
|--------------------------------|----------|------|
| INSPECT LOCATION BY: / / | | |
| TECH REVIEW | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: FED
LEASE NUMBER: U-0284-A

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal State Fee
(Number 81307603)

Potash (Y/N)

Oil shale (Y/N)

Water permit
(Number 49-1501)

RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: UTU 63013X

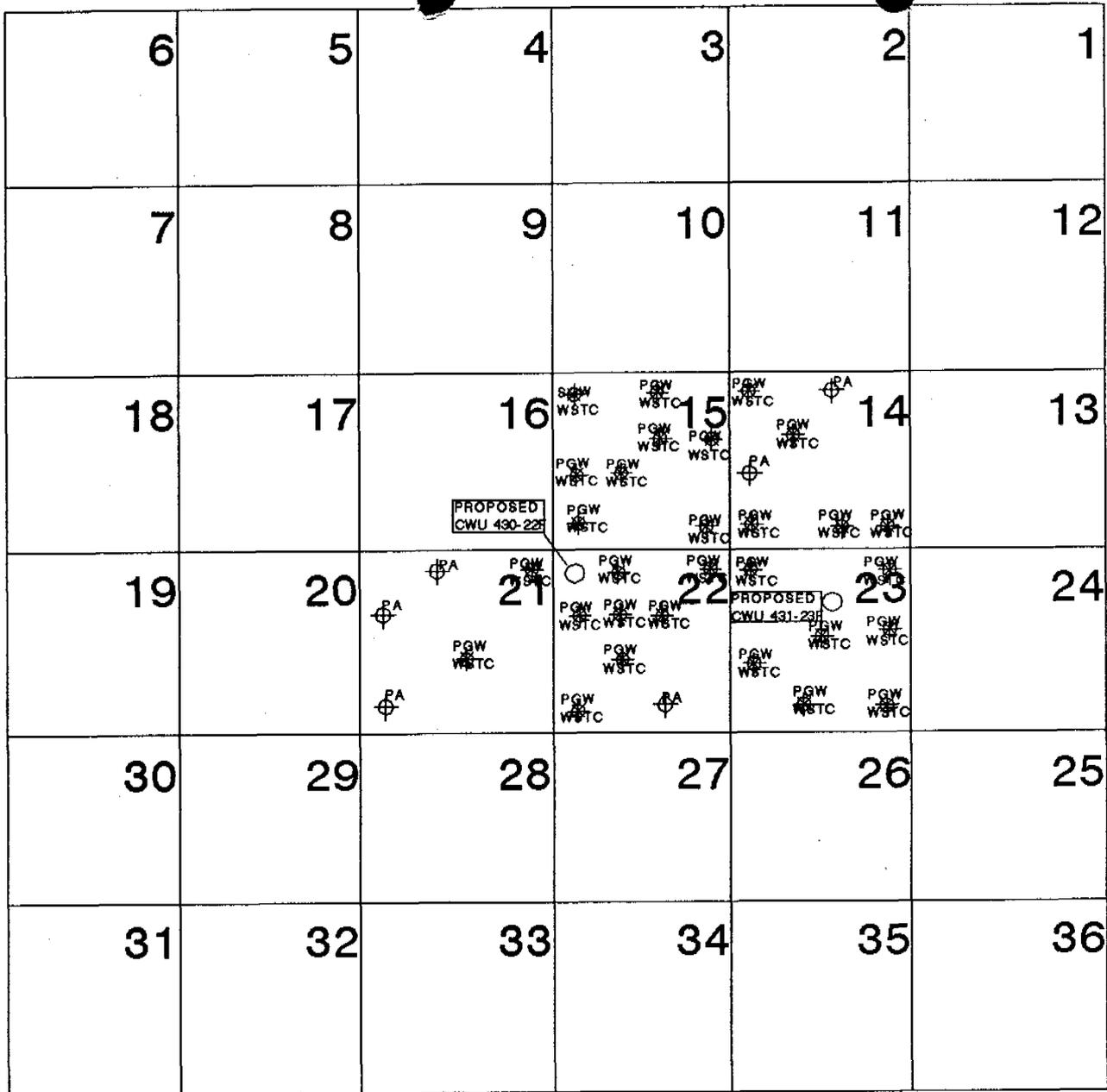
R649-3-2. General.

R649-3-3. Exception.

Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: _____

STIPULATIONS: _____



9 S

22 E

NATURAL BUTTES FIELD DEVELOPMENT
SECTION 22 & 23 PROPOSED WELLS



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

April 20, 1994

Enron Oil & Gas Company
P.O. Box 1815
Vernal, Utah 84078

Re: CWU 430-22F Well, 735' FNL, 715' FWL, NW NW, Sec. 22, T. 9 S., R. 22 E.,
Uintah County, Utah

Gentlemen:

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 649-2-3, Application of Rules to Unit Agreements and R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

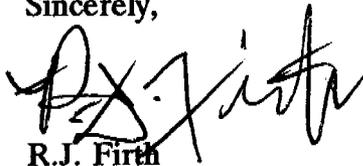
1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules.
2. Notification to the Division within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or K. Michael Hebertson, Reclamation Specialist, (Home) (801)269-9212.

Page 2
Enron Oil & Gas Company
CWU 430-22F Well
April 20, 1994

6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32485.

Sincerely,



R.J. Firth
Associate Director

ldc
Enclosures
cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office
WO11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR
 P.O. BOX 1815, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 735' FNL & 715' FWL NW/NW
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 17.7 MILES SOUTHEAST OF OURAY, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 717' ±

16. NO. OF ACRES IN LEASE
 1240

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 953' ±

19. PROPOSED DEPTH
 6900' ±

20. ROTARY OR CABLE TOOLS
 ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4870' GRADED GROUND

22. APPROX. DATE WORK WILL START*
 APRIL 1994

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 12 1/4" | 9 5/8" | 32.3# | 240' | 125 SX CLASS "G" + 2% CaCl2 + 1/2 #/SX CELLOFLAKE. 50/50 POZMIX + 2% GEL + 10% SALT TO 400' ABOVE ALL ZONES OF INTEREST (+ 10% EXCESS). LIGHT CEMENT (11 PPG±) LCM TO 200' ABOVE OIL SHALE OR FRESH WATER INTERVALS (+ 5% EXCESS). |
| 7 7/8" | 4 1/2" | 10.5# | 6900' | |

SEE ATTACHMENTS FOR:
 8 POINT PLAN
 DRILLING PROGRAM
 BOP SCHEMATIC
 SURFACE USE AND OPERATING PLAN
 LOCATION PLAT
 LOCATION LAYOUT
 TOPOGRAPHIC MAPS "A", "B" AND "C"
 GAS SALES PIPELINE MAP "D"
 FACILITY DIAGRAM

ENRON OIL & GAS COMPANY WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER NATION WIDE BOND #81307603.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Luinda L. Wall TITLE Sr. Admin. Clerk DATE 3/14/94

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] TITLE ASSISTANT DISTRICT MANAGER MINING DATE APR 20 1994
 CONDITIONS OF APPROVAL, IF ANY: _____

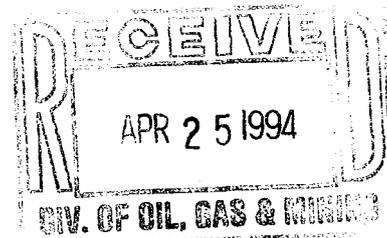
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATORS COPY

*See Instructions On Reverse Side

44080-4m-054

WELL LOCATION INFORMATION



Company/Operator: Enron Oil and Gas Company

API Number 43-047-32485

Well Name & Number: 430-22F

Lease Number: U-0284-A

Location: NWNW Sec. 22 T. 9 S. R. 22 E.

Surface Ownership: Federal

Date NOS Received February 28, 1994

Date APD Received March 14, 1994

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for a 2M system for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

At a minimum, the surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at \pm 300 ft. or by setting the surface casing to 350 ft. and having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale zone identified at \pm 2799 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 100 ft. or if the surface casing is set at \pm 350 ft. then the CBL shall be run from the production casing shoe to \pm 2599 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations. Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: ENRON OIL/GAS

WELL NAME: CHAPITA WELLS UNIT 430-22F

API NO. 43-047-32485

Section 22 Township 9S Range 22E County UINTAH

Drilling Contractor EXETER

Rig # 8

SPUDDED: Date 5/2/94

Time 10:00 AM

How DRY HOLE

Drilling will commence

Reported by ED TROTTER

Telephone # 1-789-0790

Date 5/2/94 SIGNED JLT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals"

SUBMIT IN TRIPLICATE

| | | | |
|------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------|-------------------------------------------------|-----------------------------------------------------------------|
| 1. Type of Well | | 5. Lease Designation and Serial No. U-0284-A | |
| <input type="checkbox"/> Oil Well | <input checked="" type="checkbox"/> Gas Well | <input type="checkbox"/> Other | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator ENRON OIL & GAS COMPANY | | | 7. If Unit or C.A., Agreement Designation CHAPITA WELLS UNIT |
| 3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331 | | | 8. Well Name and No. CHAPITA WELLS UNIT 430-22F |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SECTION 22, T9S, R22E 735' FNL - 715' NW/NW | | | 9. API Well No. 43-047-32485 |
| | | | 10. Field and Pool or Exploratory Area CWU/WASATCH |
| | | | 11. COUNTY STATE UINTAH UTAH |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|-------------------------------------------------------|----------------------------------------------------|
| <input type="checkbox"/> NOTICE OF INTENT | <input type="checkbox"/> ABANDONMENT |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT | <input type="checkbox"/> RECOMPLETION |
| <input type="checkbox"/> FINAL ABANDONMENT NOTICE | <input type="checkbox"/> PLUGGING BACK |
| | <input type="checkbox"/> CASING REPAIR |
| | <input type="checkbox"/> ALTERING CASING |
| | <input checked="" type="checkbox"/> OTHER SPUDDING |
| | <input type="checkbox"/> CHANGE OF PLANS |
| | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> NON-ROUTINE FRACTURING |
| | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> CONVERSION TO INJECTION |

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company spudded a 12-1/4" surface hole at the subject location on 5/2/94. The contractor was Leon Ross Drilling & Construction, Inc. Ed Forsman of the BLM District office was notified of the spud on 5/2/94.

RECEIVED
MAY 6 1994
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

| | | |
|-----------------------------|--------------------------------|----------------------|
| SIGNED <i>Ronda C. Linn</i> | TITLE <i>Engineering Clerk</i> | DATE <i>05/03/94</i> |
|-----------------------------|--------------------------------|----------------------|

(This space for Federal or State office use)

| | | |
|---------------------------------|-------|------|
| APPROVED BY | TITLE | DATE |
| CONDITIONS OF APPROVAL, IF ANY: | | |

OPERATOR ENRON OIL & GAS CO.

OPERATOR ACCT. NO. H0401

ADDRESS P.O. BOX 1815

VERNAL, UTAH 84078

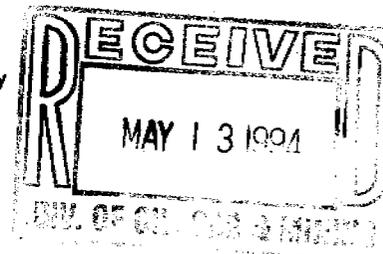
| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-----------------------------------------------------|--------------------|----------------|--------------|-----------------------------------------------------|---------------|----|----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| B | 04905 | → | 43-047-32485 | CHAPITA WELLS UNIT 430-22 ^F ₆ | NWNW | 22 | 9S | 22E | UINTAH | 5/2/94 | 5/2/94 |
| WELL 1 COMMENTS: <i>Entity added 5-16-94. J sec</i> | | | | | | | | | | | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Linda L. Wall
Signature
Sr. Admin. Clerk 5/11/94
Title Date
Phone No. (801) 789-0790

43-047-32985

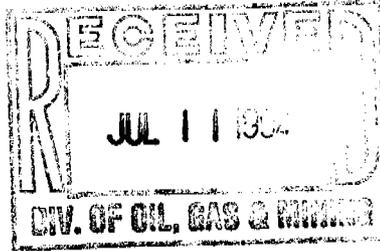
ENRON Oil & Gas Company

P. O. BOX 1815, Vernal, Utah 84078 (801) 789-0790

July 8, 1994

Bureau Of Land Management
Vernal District Office

170 South 500 East
Vernal, Utah 84078



RE: Chapita Wells Unit 430-22F
NWNW Sec. 22, T9S, R22E
Uintah County, Utah
Lease No. U-0284-A

Attn: Byron Tolman

Dear Mr. Tolman:

Attached please find attached three (3) copies of a Sundry Notice with a revised gas sales pipeline route and specifications on the subject well.

If you have any questions or need further information, please contact this office.

Very truly yours,

ENRON OIL & GAS COMPANY
George R. McBride
Sr. Production Foreman

xc: Division Of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Joe Tigner - Houston EB 2047
File

GRM/w
sunblm

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

JUL 1 1994

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ENRON OIL & GAS COMPANY

3. Address and Telephone No.
P.O. Box 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**735' FNL & 715' FWL NW/NW
 SECC. 22, T9S, R22E**

5. Lease Designation and Serial No.
U-0284-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
CHAPITA WELLS UNIT

8. Well Name and No.
CWU 430-22F

9. API Well No.
43-047-32485

10. Field and Pool, or Exploratory Area
CWU/WASATCH

11. County or Parish, State
UINTAH/UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|------------------------------------------------------|-----------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other _____ |
| | <input checked="" type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company has revised the gas sales pipeline route and specifications from those described in the approved APD. Following flagging and archaeological clearance, the proposed pipeline will be laid for a distance of approximately 1000' from the CWU 430-22F well to the CWU 237-22 well. The 3½", Zap-Loc X42, Grade B (.156" wall), coated and wrapped pipe will be buried from 48" to 60" deep. Rock encountered during trenching will be blasted, if necessary, to achieve desired burying depth.

Enron's original plan for site facilities and measurement has also been revised. A wellhead building and pig launcher will be utilized at the CWU 430-22F location with production measured at the CWU 237-22 location through the existing meter run. Also, a 210 bbl production tank will be installed at the CWU 237-22 location. Allocation of gas and condensate to the CWU 430-22F will be based on periodic measurement of a single well stream through the facility. Liquids will be allocated on the same percentage as the gas production.

14. I hereby certify that the foregoing is true and correct

Signed Linda L. Wall Title Sr. Admin. Clerk Date 7/8/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-0284-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

CHAPITA WELLS UNIT

8. Well Name and No.
CWU 430-22F

9. API Well No.
43-047-32485

10. Field and Pool, or Exploratory Area
CWU/WASATCH

11. County or Parish, State
UINTAH/UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ENRON OIL & GAS COMPANY

3. Address and Telephone No.
P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
735' FNL & 715' FWL NW/NW
SEC. 22, T9S, R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

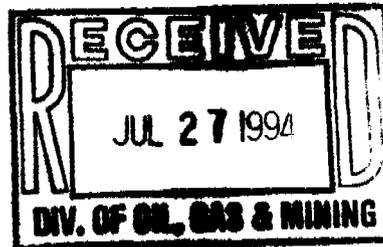
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other REVISE WELLSITE
DIAGRAM
- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find a revised wellsite diagram on subject well.



14. I hereby certify that the foregoing is true and correct

Signed Lynette L. Wace Title Sr. Admin. Clerk Date 7/25/94

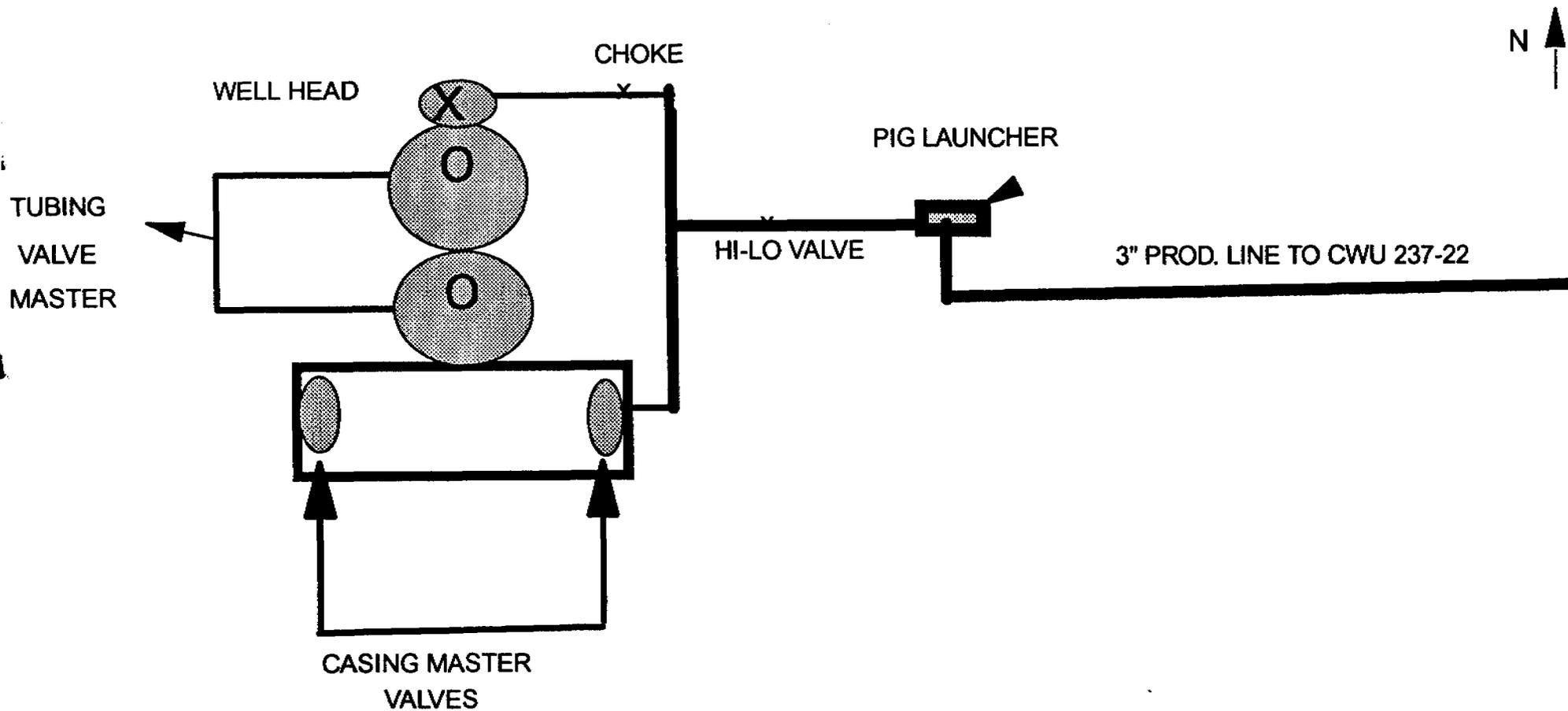
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side.

CHAPITA WELLS UNIT 430-22F
NW/NW SEC. 22, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO. U-0284-A



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-0284-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT

9. API Well No.

430-22E
43-047-32485

10. Field and Pool, or Exploratory Area

CWU/WASATCH

11. County or Parish, State

UINTAH/UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ENRON OIL & GAS CO.

3. Address and Telephone No.

P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

735' FNL & 715' FWL NW/NW
SEC. 22, T9S, R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|------------------------------------------------------|-------------------------------------------------------------------------|--------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other <u>DISPOSE OF PROD. WATER</u> | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

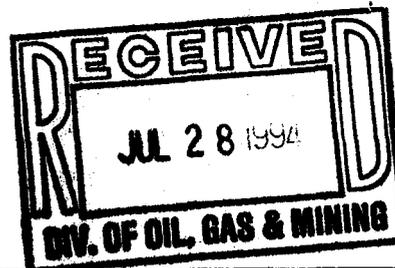
Enron Oil & Gas request to dispose of produced water from the subject well as follows:

- Fluids go to the CWU 237-22 and then will be stored in a above ground tank.
- Transport by truck to Enron Oil & Gas Co.'s Natural Buttes 21-20 SWD Plant or Ace Oilfield Disposal, Inc.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 8-3-94

By: [Signature]



14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Sr. Admin. Clerk

Date 7/27/94

(This space for Federal or State office use)

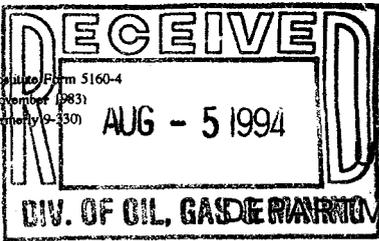
Approved by Federal Approval of this Action is Necessary
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side.



Substituted Form 5160-4
(November 1983)
(formerly 9-330)

SUBMIT IN DUPLICATE*
(See other instructions on
reverse side)

Expires August 31, 1985

UNITED STATES
DIV. OF OIL, GAS AND MINERAL RESOURCES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

U-0284-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

CHAPITA WELLS UNIT

9. WELL NO.

430-22F

10. FIELD AND POOL, OR WILDCAT

CWU/WASATCH

11. SEC., T., R., M., OR BLOCK AND SURVEY

SECTION 22, T9S, R22E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

14. PERMIT NO.

43-047-32485

DATE PERMIT ISSUED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION:

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RES. OTHER

2. NAME OF OPERATOR

ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 250 BIG PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 735' FNL - 715' FWL NW/NW

At top prod. interval reported below SAME

At total depth SAME

15. DATE SPUDDED

5/2/94

16. DATE T.D. REACHED

5/18/94

17. DATE COMPL. (Ready to prod.)

7/22/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4881' KB

19. ELEV. CASINGHEAD

4870' PGL

20. TOTAL DEPTH, MD & TVD

6900' KB

21. PLUG, BACK T.D., MD & TVD

6672' KB

22. IF MULTIPLE COMPLETIONS, HOW MANY?

1

23. ROTARY TOOLS

ROTARY

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

5638-6625' WASATCH

25. WAS DIRECTIONAL SURVEY MADE?

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/CDL/GR/CBL 5-20-94

27. WAS WELL CORED?

NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|--------------------------------------|---------------|
| 9-5/8" | 36#, J-55 | 371' KB | 12-1/4" | 190 SX CLASS "G" | NONE |
| 4-1/2" | 10.5#, J-55 | 6718' KB | 7-7/8" | 115 SX HI LIFT & 847 SX 50/50 POZMIX | NONE |

29. LINER RECORD

30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|--------------|-------------|--------|----------------|-----------------|
| | | | | | 2-3/8" | 6620' KB | |

31. PERFORATION RECORD (Interval, size and number)

B-9 & B-11: 6365-6625' W/1 SPF

B-5 & B3: 5973-6063' W/2 SPF

C-11: 5638-5676' W/2 SPF

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---------------------------------------------------------------------------------|
| 6365-6625 | Fraced w/20,672 gals borate x-linked, gelled 2% KCl water & 66,700# 20/40 sand. |
| | OVER |

33.* PRODUCTION

| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) | | | | WELL STATUS (Producing or shut-in) | | |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------|----------|----------|------------------------------------|-------------------------|--|
| 7/22/94 | | FLOWING | | | | PRODUCING | | |
| DATE OF TEST | HOURS TESTED | CHOKB SIZE | PROD'N FOR | OIL BBL. | GAS-MCF. | WATER-BBL. | GAS-OIL RATIO | |
| 7/31/94 | 24 HRS | 24/64" | TEST PERIOD | 0 BO | 618 MCFD | 4 BW | | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED | | OIL-BBL. | GAS-MCF. | WATER-BBL. | OIL GRAVITY-API (CORR.) | |
| 475 PSIG | 575 PSIG | 24-HOUR RATE | | 0 BO | 618 MCFD | 4 BW | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

JAY ORR

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED *Kenda C. Lantry*

TITLE ENGINEERING CLERK

DATE

08/02/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

- Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
- Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
- Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
- Item 29: Sacks Ce** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
- Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 25 U.S.C. et. seq., 43 CFR 3160

PRINCIPLE PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling of an oil or gas well on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling of the well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this report and disclosure of its information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling and producing oil and gas on Federal and Indian oil and gas leases.

This information will be used to analyze operations and compare equipment and procedures actually used with the proposals applied for.

Response to this request is mandatory once an oil or gas well is drilled.

- 32. 5973-6063' Fraced w/ 19,656 gals borate x-linked, gelled 2% KCl water & 87,800# 20/40 sand & 16,000# 16/30 RC sand.
- 5638-5676' Fraced w/19,026 gals borate x-linked, gelled 2% KCl water & 87,000# 20/40 sand & 16,000# 16/30 RC sand.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | TOP | | |
|-----------|-----|--------|-----------------------------|------|-------------|------------------|
| | | | | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | GREEN RIVER | | | |
| | | | BASE M MARKER | | 4380' | |
| | | | N LIMESTONE | | 4641' | |
| | | | WASATCH | | | |
| | | | PETERS POINT | | 4760' | |
| | | | CHAPITA WELLS | | 5290' | |
| | | | BUCK CANYON | | 5850' | |
| | | | ISLAND | | 6773' | |

UTAH DIVISION OF OIL, GAS AND MINING EQUIPMENT INVENTORY

Operator: Enron Oil & Gas Co. Lease: State: Federal: Indian: Fee:

Well Name: CWU 430-22N API Number: 43-047-32485

Section: 22 Township: 9S Range: 22E County: Utah Field: Natural Buttes

Well Status: P6W Well Type: Oil: Gas:

PRODUCTION LEASE EQUIPMENT: CENTRAL BATTERY:

Well head Boiler(s) Compressor Separator(s)
 Dehydrator(s) Shed(s) Line Heater(s) Heated Separator
 VRU Heater Treater(s)

PUMPS:

 Triplex 1 Chemical Centrifugal

LIFT METHOD:

 Pumpjack Hydraulic Submersible Flowing

GAS EQUIPMENT:

 Gas Meters Purchase Meter Sales Meter

| TANKS: NUMBER | SIZE |
|---------------------------------|------------------|
| <u> </u> Oil Storage Tank(s) | <u> </u> BBLS |
| <u> </u> Water Tank(s) | <u> </u> BBLS |
| <u> </u> Power Water Tank | <u> </u> BBLS |
| <u> </u> Condensate Tank(s) | <u> </u> BBLS |
| <u> </u> Propane Tank | |

REMARKS: 400psi on tubing, 500psi on csq. csq. gas not sold.
Reserve pit open & holds 400 Bbls. fluid. Gas pipelined to
CWU 237-22. Two wells share recorder and equipment at that location.

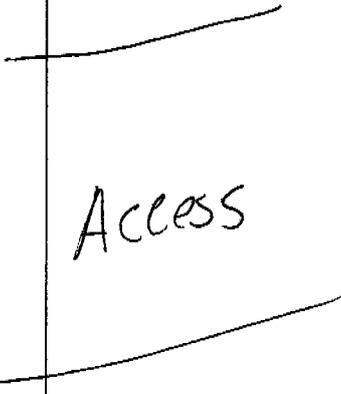
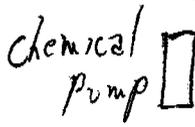
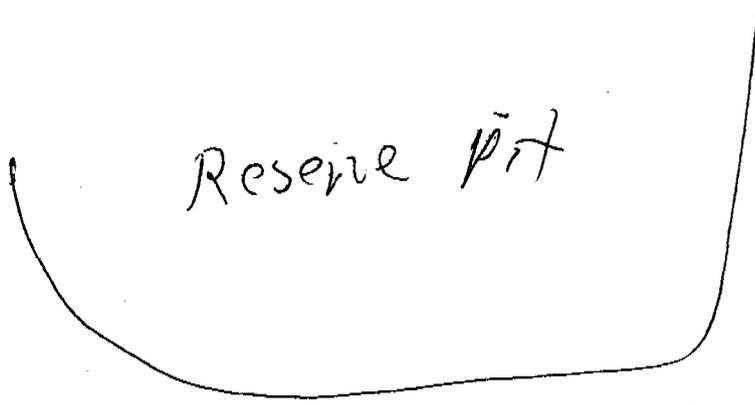
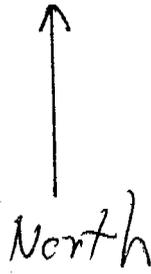
Location central battery: Qtr/Qtr: sw/nw Section: 22 Township: 9S Range: 22E

Inspector: David W. Herfend Date: 9/12/94

Enron

CWO 430-22N

13-047-32485



42.381 50 SHEETS 5 SQUARE
42.382 100 SHEETS 5 SQUARE
42.383 200 SHEETS 5 SQUARE
NATIONAL
MADE IN U.S.A.



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230
Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

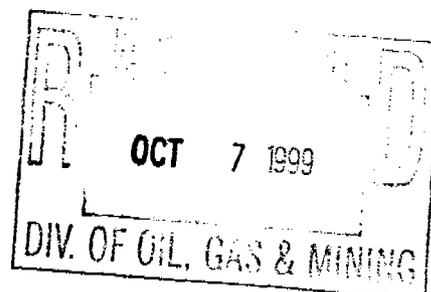
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki
Toni Miller, Denver Division
Bill Aven



ENRON OIL & GAS COMPANY

CERTIFICATE OF NAME CHANGE

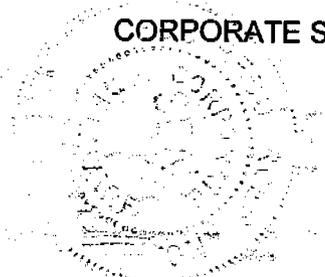
TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

CORPORATE SEAL

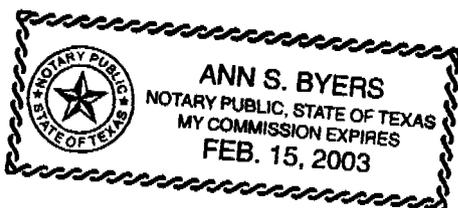


Vickie L. Graham
Vickie L. Graham
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.

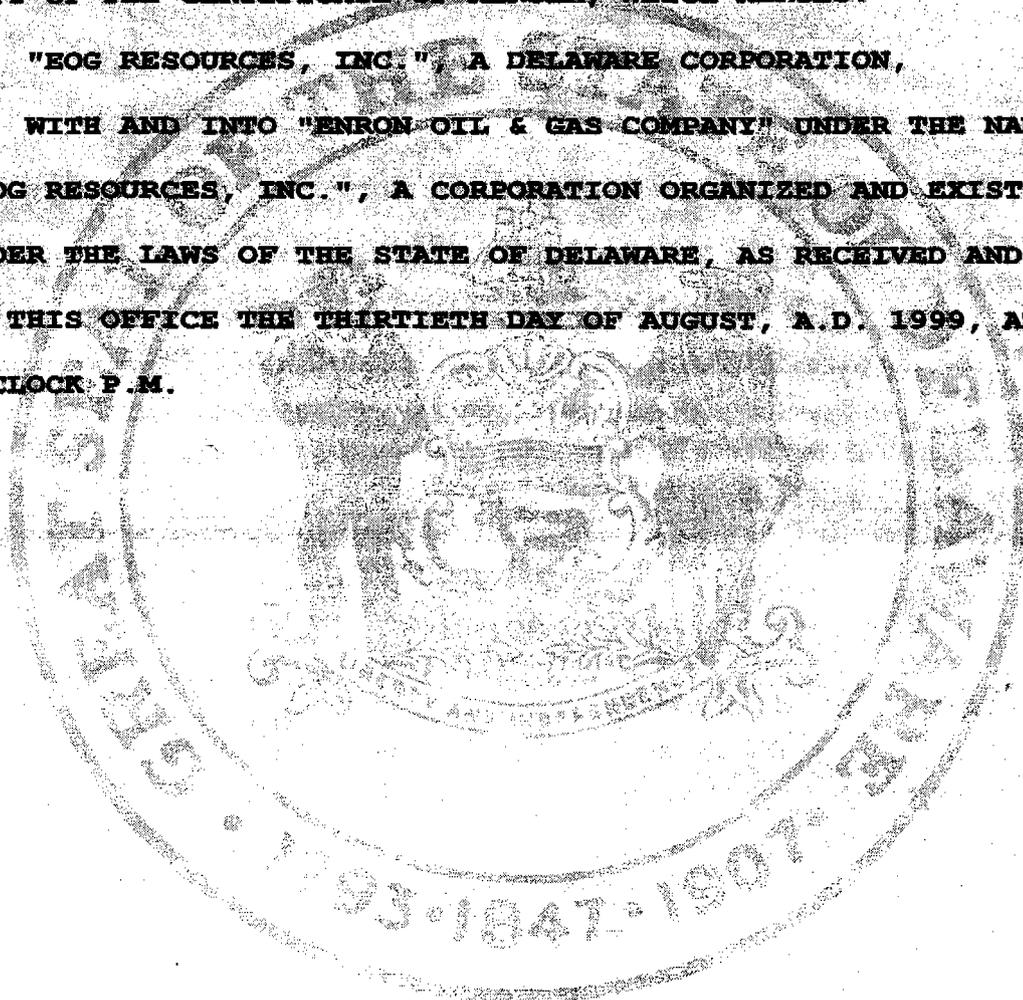


Ann S. Byers
Notary Public in and for
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30
O'CLOCK P.M.



Edward J. Freel

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

**EOG RESOURCES, INC.
a Delaware corporation**

INTO

**ENRON OIL & GAS COMPANY
a Delaware corporation**

(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:


Walter C. Wilson
Senior Vice President and
Chief Financial Officer

BKS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
SL-065342 et al
(UT-932)

OCT 18 1999

NOTICE

EOG Resources, Inc.
Attn: Debbie Hamre
P.O. Box 4362
Houston, TX 77210-4362

:
:
:
:
:

Oil and Gas Leases

Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

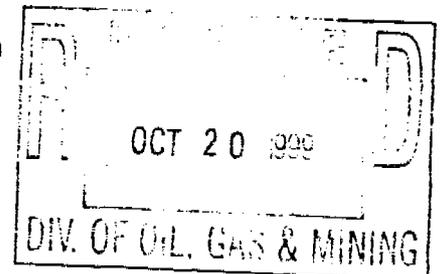
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure:
Exhibit of Leases



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON
ENRON OIL & GAS CO
PO BOX 250
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401

REPORT PERIOD (MONTH/YEAR): 12 / 1999

AMENDED REPORT (Highlight Changes)

| WELL NAME | | | Producing Zone | Well Status | Well Type | Days Oper | Production Volumes | | |
|--------------------------------------|--------|------------|----------------|-------------|-----------|-----------|--------------------|--------------------|----------------|
| API Number | Entity | Location | | | | | OIL (BBL) | GAS (MCF) | WATER (BBL) |
| CWU 359-27N 4304732433 | 04905 | 09S 22E 27 | WSTC | | GW | | U-0285A | Chapita wells unit | apprx 10.20.99 |
| CWU 364-15N 4304732436 | 04905 | 09S 22E 15 | WSTC | | GW | | U-0283A | " | " |
| CWU 310-9 4304732439 | 04905 | 09S 22E 09 | WSTC | | GW | | U-0283A | " | " |
| CWU 320-11X (RIG-SKID) 4304732448 | 04905 | 09S 22E 11 | WSTC | | GW | | U-0281 | " | " |
| CWU 429-22N 4304732484 | 04905 | 09S 22E 22 | WSTC | | GW | | U-0284A | " | " |
| 430-22F 4304732485 | 04905 | 09S 22E 22 | WSTC | | GW | | U-0284A | " | " |
| CWU 431-23F 4304732486 | 04905 | 09S 22E 23 | WSTC | | GW | | U-0282 | " | " |
| CWU 411-10N 4304732496 | 04905 | 09S 22E 10 | WSTC | | GW | | U-0281 | " | " |
| CWU 416-24N 4304732501 | 04905 | 09S 22E 24 | WSTC | | GW | | SL-071750 | " | " |
| CWU 403-3N 4304732510 | 04905 | 09S 22E 03 | WSTC | | GW | | U-0281 | " | " |
| CWU 404-10N 4304732511 | 04905 | 09S 22E 10 | WSTC | | GW | | U-0281 | " | " |
| CWU 432-12N 4304732523 | 04905 | 09S 22E 12 | WSTC | | GW | | U-0281 | " | " |
| CWU 358-23F 4304732548 | 04905 | 09S 22E 23 | WSTC | | GW | | U-0282 | " | " |

TOTALS

| | | |
|--|--|--|
| | | |
|--|--|--|

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company
P.O. Box 250
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

| <u>Well Name</u> | <u>Sec.-T.-R.</u> | <u>API Number</u> |
|-------------------|-------------------|-------------------|
| Stagecoach 18-17 | 17-09S-22E | 43-047-30611 |
| CWU 228-09 | 09-09S-22E | 43-047-31317 |
| CWU 337-09 | 09-09S-22E | 43-047-32414 |
| CWU 408-9N | 09-09S-22E | 43-047-33043 |
| CWU 536-9F | 09-09S-22E | 43-047-33143 |
| North Chapita 2-5 | 05-09S-22E | 43-047-33211 |
| CWU 535-9F | 09-09S-22E | 43-047-33275 |

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Enron Oil & Gas Company
Notification of Sale
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,



Kristen D. Risbeck

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

SENT VIA FAX
(801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".
Debbie Hamre

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|----------------------|----------------|--------------|
| BRENNAN BOTTOMS 1-15 | U-14639 | 430473101800 |
| COTTONTAIL FED 1-18 | U-0575 | 430473189900 |
| COTTONWOOD FED 1-20 | U-0575 | 430473187500 |
| CWU 1-04 | U-15726 | 430473066000 |
| CWU 1-05 WASATCH | U-15727 | 430473066100 |
| CWU 5-22 | U-0284A | 430471505100 |
| CWU 7-10 | U-0281 | 430471505300 |
| CWU 11-15 | U-0283A | 430471505600 |
| CWU 13-13 | U-0282 | 430471505800 |
| CWU 15-11 | U-0281 | 430471506000 |
| CWU 16-14 | U-0282 | 430471506100 |
| CWU 17-25 | U-0285A | 430471506200 |
| CWU 20-28 | U-0285A | 430471506500 |
| CWU 21-23 | U-0282 | 430471506600 |
| CWU 22-09 | U-0283A | 430471506700 |
| CWU 24-02 | ML-3077 | 430471506800 |
| CWU 30-22 | U-0284A | 430473022900 |
| CWU 31-14 | U-0282 | 430473023200 |
| CWU 32-21 | U-0284A | 430473023300 |
| CWU 33-16 | ML-3078 | 430473023400 |
| CWU 34-28 | SL-D05296 | 430473023500 |
| CWU 35-15 | U-0283A | 430473023600 |
| CWU 36-26 | U-0285A | 430473026300 |
| CWU 37-11 | U-0281 | 430473026400 |
| CWU 38-09 | U-0283A | 430473026500 |
| CWU 39-16 | ML-3078 | 430473026800 |
| CWU 40-27 | U-0344A | 430473028700 |
| CWU 42-13 | U-0282 | 430473028900 |
| CWU 43-11 | U-0281 | 430473029000 |
| CWU 44-10 | U-0281 | 430473029100 |
| CWU 45-25 | U-010956 | 430473061200 |
| CWU 47-30 | U-0337 | 430473061400 |
| CWU 48-19 | U-0337 | 430473061500 |
| CWU 49-25 | U-0285A | 430473070200 |
| CWU 52-33 | U-0336 | 430473071200 |
| CWU 58-19 | U-0337 | 430473082700 |
| CWU 217-23 | U-0282 | 430473115700 |
| CWU 220-10 | U-0281 | 430473115400 |
| CWU 224-10 | U-0281 | 430473121800 |
| CWU 225-02 | ML-3077 | 430473130500 |
| CWU 226-03 | U-0281 | 430473131200 |
| CWU 227-03 | U-0281 | 430473131300 |
| CWU 228-09 | FEE | 430473131700 |
| CWU 229-12 | U-0282 | 430473131500 |
| CWU 231-14 | U-0282 | 430473131800 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # | |
|-----------------|----------------|--------------|--------------|
| CWU 232-15 | U-0283A | 003693000001 | 430473130900 |
| CWU 233-15 | U-0283A | 003694000001 | 430473132000 |
| CWU 234-23 | U-0282 | 003695000001 | 430473131900 |
| CWU 236-13 BC | U-0282 | 003697000001 | 430473139300 |
| CWU 236-13 PP | | 003697000002 | 430473139300 |
| CWU 237-22 | U-0284 | 003698000001 | 430473139200 |
| CWU 238-16 | ML-3078 | 003699000001 | 430473138500 |
| CWU 239-09 | U-0283A | 003700000001 | 430473148300 |
| CWU 240-16 | ML-3078 | 003702000001 | 430473147100 |
| CWU 241-16 | ML-3078 | 003703000001 | 430473147200 |
| CWU 244-25A CH | U-0285A | 003707000002 | 430473155900 |
| CWU 244-25A ISL | | 003707000001 | 430473155900 |
| CWU 301-26 | U-010956 | 019747000001 | 430473200200 |
| CWU 302-2F | ML-3077 | 020089000001 | 430473321200 |
| CWU 303-22 | U-0284A | 019748000001 | 430473200000 |
| CWU 304-13 | U-0282 | 019749000001 | 430473199900 |
| CWU 306-27 | U-0285A | 021166000001 | 430473217500 |
| CWU 307-28 | U-0285A | 021167000001 | 430473217600 |
| CWU 308-21 | U-0284A | 021168000001 | 430473220000 |
| CWU 310-9 | U-0283A | 024129000001 | 430473243900 |
| CWU 311-26 | U-0285A | 021169000001 | 430473218000 |
| CWU 312-23 | U-0282 | 020022000001 | 430473209100 |
| CWU 315-11F | U-0281 | 032567000001 | 430473332600 |
| CWU 319-14 | U-0282 | 020023000001 | 430473209600 |
| CWU 320-11X | U-0281 | 024130000001 | 430473244800 |
| CWU 321-26 | U-0285A | 020025000001 | 430473210000 |
| CWU 323-22 | U-0284A | 020024000001 | 430473210100 |
| CWU 324-22 | U-0284A | 021172000001 | 430473220800 |
| CWU 325-24N | U-0282 | 031378000001 | 430473306600 |
| CWU 326-24 | U-0282 | 021628000001 | 430473227700 |
| CWU 327-23 | U-0282 | 021629000001 | 430473231900 |
| CWU 328-24F | U-0282 | 032254000001 | 430473332100 |
| CWU 332-10 | U-0281 | 024131000001 | 430473243100 |
| CWU 334-02 | ML-3077 | 021630000001 | 430473231800 |
| CWU 337-9N | FEE | 021631000001 | 430473241400 |
| CWU 339-25 | U-010956 | 021173000001 | 430473220600 |
| CWU 340-26N | U-0285A | 024133000001 | 430473241900 |
| CWU 341-21N | U-0284A | 022029000001 | 430473237100 |
| CWU 342-22 | U-0284A | 021198000001 | 430473221000 |
| CWU 343-15N | U-0283A | 022030000001 | 430473236900 |
| CWU 344-23N | U-0282 | 022031000001 | 430473237000 |
| CWU 345-9N | U-0283A | 022032000001 | 430473237200 |
| CWU 346-26N | U-0285A | 022033000001 | 430473236800 |
| CWU 347-26N | U-010956 | 022034000001 | 430473236700 |
| CWU 348-23N | U-0282 | 022035000001 | 430473237300 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # | |
|-------------|-----------------------|--------------|--------------|
| CWU 349-27N | U-0285A | 022036000001 | 430473237400 |
| CWU 350-14N | U-0282 | 022037000001 | 430473237500 |
| CWU 351-15N | U-0283A | 022038000001 | 430473239000 |
| CWU 352-16 | ML-31603 | 032569000001 | 430473333000 |
| CWU 353-15F | U-0283A | 025923000001 | 430473255500 |
| CWU 355-13N | U-0282 | 025926000001 | 430473264400 |
| CWU 358-23F | U-0282 | 025924000001 | 430473254800 |
| CWU 359-27N | U-0285A | 024135000001 | 430473243300 |
| CWU 360-26N | U-0285A | 024136000001 | 430473243200 |
| CWU 364-15 | U-0283A | 024138000001 | 430473243600 |
| CWU 401-28F | U-0285A | 031398000001 | 430473313300 |
| CWU 403-3N | U-0281 | 025124000001 | 430473251000 |
| CWU 404-10N | U-0281 | 025125000001 | 430473251100 |
| CWU 407-16N | ML-3078 | 032570000001 | 430473334700 |
| CWU 408-09N | FEE | 030439000001 | 430473304300 |
| CWU 409-11N | U-0281 | 025927000001 | 490353264300 |
| CWU 410-02N | ML-3077 | 030389000001 | 430473289300 |
| CWU 411-10N | U-0281 | 025126000001 | 430473249600 |
| CWU 416-24N | SL-071756 | 025127000001 | 430473250100 |
| CWU 429-22N | U-0284A | 025129000001 | 430473248400 |
| CWU 430-22F | U-0284A | 025130000001 | 430473248500 |
| CWU 431-23F | U-0282 | 025131000001 | 430473248600 |
| CWU 432-12N | U-0281 | 025123000001 | 430473252300 |
| CWU 433-28N | U-0285A | 002592900001 | 4304732641 |
| CWU 434-27N | *43.047.32789 U-0285A | 025930000001 | 430473264000 |
| CWU 435-24N | U-0282 | 025931000001 | 430473263900 |
| CWU 439-11N | U-0281 | 025932000001 | 430473285100 |
| CWU 440-14F | U-0282 | 025925000001 | 430473256200 |
| CWU 441-11F | U-0281 | 032571000001 | 430473334800 |
| CWU 442-11F | U-0281 | 030577000001 | 430473295100 |
| CWU 443-11F | U-0281 | 027627000001 | 430473282300 |
| CWU 448-10F | U-0281 | 030440000001 | 430473304400 |
| CWU 449-10F | U-0281 | 030666000001 | 430473304500 |
| CWU 451-14F | U-0282 | 027628000001 | 430473282400 |
| CWU 454-14F | U-0282 | 030441000001 | 430473291400 |
| CWU 457-15N | U-0283A | 030667000001 | 430473295200 |
| CWU 458-15F | U-0283A | 030668000001 | 430473295400 |
| CWU 460-16F | ML-3078 | 032572000001 | 430473334900 |
| CWU 462-24F | SL-071756 | 032255000001 | 430473331400 |
| CWU 463-23F | U-0282 | 027629000001 | 430473284100 |
| CWU 464-23F | U-0282 | 032573000001 | 430473331500 |
| CWU 465-23 | U-0282 | 030669000001 | 430473292500 |
| CWU 467-22F | U-0284A | 030390000001 | 430473289500 |
| CWU 469-22E | U-0284A | 027630000001 | 430473282500 |
| CWU 471-21F | U-0284A | 031399000001 | 430473314100 |

LA in Error

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # | |
|-------------|----------------|--------------|--------------|
| CWU 474-21F | U-0284A | 032574000001 | 430473333100 |
| CWU 477-27F | U-0285A | 030391000001 | 430473289700 |
| CWU 479-26F | U-0285A | 027631000001 | 430473282600 |
| CWU 480-26F | U-0285A | 030388000001 | 430473289600 |
| CWU 482-09F | U-0283A | 030392000001 | 430473289400 |
| CWU 483-15F | U-0283A | 030665000001 | 430473295300 |
| CWU 485-26F | U-0285A | 030670000001 | 430473292700 |
| CWU 486-2F | ML-3077 | 030576000001 | 430473294900 |
| CWU 487-09F | U-0283A | 030617000001 | 430473295000 |
| CWU 488-13F | U-0282 | 030570000001 | 430473292200 |
| CWU 490-16N | ML-3078 | 030615000001 | 430473295500 |
| CWU 491-16N | ML-3078 | 030618000001 | 430473295600 |
| CWU 492-16F | ML-3078 | 030616000001 | 430473295700 |
| CWU 494-22F | U-0284A | 030444000001 | 430473291500 |
| CWU 495-25N | U-0285A | 030673000001 | 430473304700 |
| CWU 496-21E | U-0284A | 030614000001 | 430473295800 |
| CWU 497-24F | U-0282 | 030674000001 | 430473304600 |
| CWU 498-25E | U-010950 | 030575000001 | 430473304800 |
| CWU 499-24F | U-0282 | 030672000001 | 430473292600 |
| CWU 505-28F | U-023998 | 031400000001 | 430473318000 |
| CWU 506-27F | U-0285A | 031401000001 | 430473283300 |
| CWU 507-26F | U-010950 | 032444000001 | 430473333200 |
| CWU 511-24F | U-0282 | 031379000001 | 430473305900 |
| CWU 514-23F | U-0282 | 031380000001 | 430473305800 |
| CWU 516-21F | U-0284A | 031382000001 | 430473313700 |
| CWU 517-16F | ML-3078 | 032257000001 | 430473317100 |
| CWU 518-16F | ML-3078 | 031402000001 | 430473313800 |
| CWU 520-15F | U-0283A | 031381000001 | 430473312700 |
| CWU 521-15F | U-0283A | 032258000001 | 430473329600 |
| CWU 522-15F | U-0283A | 032242000001 | 430473323600 |
| CWU 523-14F | U-0282 | 032259000001 | 430473329700 |
| CWU 524-13F | U-0282 | 031403000001 | 430473311500 |
| CWU 531-11F | U-0281 | 032260000001 | 430473329800 |
| CWU 532-10F | U-0281 | 031407000001 | 430473326500 |
| CWU 534-9F | U-0283A | 031408000001 | 430473327400 |
| CWU 535-9F | FEE | 032220000001 | 430473327500 |
| CWU 536-09F | FEE | 031409000001 | 430473314300 |
| CWU 538-3N | U-0281 | 031410000001 | 430473312500 |
| CWU 542-3 | U-0281 | 032221000001 | 430473321300 |
| CWU 543-3 | U-0281 | 032222000001 | 430473327100 |
| CWU 544-02F | ML-3077 | 032576000001 | 430473335100 |
| CWU 547-2F | ML-3077 | 031412000001 | 430473313600 |
| CWU 549-19F | U-0337 | 031383000001 | 430473306800 |
| CWU 550-30N | U-0337 | 031384000001 | 430473311600 |
| CWU 555-10F | U-0281 | 031385000001 | 430473323700 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | | EOG PROPERTY # | API # |
|------------------------|---------|----------------|--------------|
| CWU 556-11F | U-0281 | 031414000001 | 430473330100 |
| CWU 558-14F | U-0282 | 031386000001 | 430473310500 |
| CWU 559-14F | U-0282 | 031387000001 | 430473310600 |
| CWU 560-14F | U-0282 | 031416000001 | 430473311700 |
| CWU 561-14F | U-0282 | 031417000001 | 430473311800 |
| CWU 563-27F | U-0285A | 031419000001 | 430473276900 |
| CWU 564-16F | ML-3078 | 031388000001 | 430473312600 |
| CWU 565-28F | U-0285A | 031245000001 | 430473306700 |
| CWU 566-22F | U-0284A | 031420000001 | 430473311900 |
| CWU 570-02F | ML-3077 | 031746000001 | 430473335200 |
| CWU 571-9F | U-0283A | 031747000001 | 430473326600 |
| CWU 572-10F | U-0281 | 031748000001 | 430473326700 |
| CWU 573-11F | U-0281 | 031749000001 | 430473330200 |
| CWU 574-12N | U-0281 | 031750000001 | 430473330300 |
| CWU 575-13F | U-0282 | 031751000001 | 430473331600 |
| CWU 576-14F | U-0283 | 031752000001 | 430473321500 |
| CWU 577-22F | U-0284A | 031753000001 | 430473332700 |
| CWU 578-22F | U-0284A | 031754000001 | 430473331700 |
| CWU 579-23F | U-0282 | 031755000001 | 430473331800 |
| CWU 580-23F | U-0282 | 031756000001 | 430473331900 |
| CWU 582-1N | U-01458 | 031758000001 | 430473323500 |
| CWU 584-13F | U-0282 | 032261000001 | 430473332200 |
| CWU 585-2 | ML-3077 | 032223000001 | 430473321600 |
| CWU 586-4 | U-0283A | 032224000001 | 430473326800 |
| CWU 589-28 | U-0285A | 032262000001 | 430473332800 |
| CWU 591-23F | U-0282 | 032577000001 | 430473332000 |
| CWU 592-11F | U-0281 | 032578000001 | 430473332900 |
| CWU 593-11F | U-0281 | 032579000001 | 430473335400 |
| DC 1-11 GR | U-27042 | 003747000001 | 430473032600 |
| DC 2-10 GR | U-27042 | 003758000001 | 430473043400 |
| DC 4-17 GR | U-38400 | 003780000001 | 430473064200 |
| DC 60-29 | U-24230 | 003804000001 | 430473109300 |
| DC 61-29 | U-24230 | 003805000001 | 430473126300 |
| * HARLEY GOVT #1 | U-3405 | 009856000001 | 430191504600 |
| HOME FEDERAL #1-34 | U-3405 | 006503000001 | 430473022300 |
| HOME FEDERAL #1-34 WAS | | 006503000002 | 430473022300 |
| LTL PAP 1-26 B5 | U-43156 | 010439000001 | 430473177900 |
| LTL PAP 1-26 RED | | 010439000002 | 430473177900 |
| N CHAPITA 2-5 | file | 031873000001 | 430473321100 |
| NATURAL COTTON 11-20 | U-0575 | 023868000001 | 430473243000 |
| NATURAL COTTON 12-17 | U-0575 | 025208000001 | 430473246300 |
| NATURAL COTTON 13-20 | U-0575 | 023863000001 | 430473242900 |
| NATURAL COTTON 14-08 | U-0575 | 023867000001 | 430473242800 |
| NATURAL COTTON 23-18 | U-0581 | 023866000001 | 430473242700 |
| NATURAL COTTON 23-28 | U-0576 | 023864000001 | 430473242500 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|----------------------|-------------------------|--------------|
| NATURAL COTTON 34-21 | U-0576 02386500001 | 430473242600 |
| NATURAL COTTON 43-16 | ML-3282 02520700001 | 430473046800 |
| NBU 1-07B | 00447800001 | 430473026100 |
| NBU 2-15B | 00448900001 | 430473026200 |
| NBU 3-02B | 00452400001 | 430473026700 |
| NBU 4-35B | 00453800001 | 430473027300 |
| NBU 5-36B | 00455000001 | 430473027200 |
| NBU 7-09B | 00457300001 | 430473027800 |
| NBU 8-20B | 00457600001 | 430473027500 |
| NBU 10-29B | 00447900001 | 430473027400 |
| NBU 11-14B | U-0577A 00448000002 | 430473029200 |
| NBU 11-14B WAS | — | 430473029200 |
| NBU 12-23B M4 | U-0577A 00448100002 | 430473030800 |
| NBU 13-08B | 00448200001 | 430473029400 |
| NBU 14-30 | U-0581 00448300001 | 430473029500 |
| NBU 15-29B | 00448400001 | 430473029600 |
| NBU 16-06B | 00448500001 | 430473031600 |
| NBU 17-18B | 00448600001 | 430473031700 |
| NBU 19-21B | 00448800001 | 430473032800 |
| NBU 20-01B | 00449000001 | 430473031900 |
| NBU 21-20B WDW | 00449700001 | 430473035900 |
| NBU 25-20B | 00451600001 | 430473036300 |
| NBU 26-13B | 00451700001 | 430473036400 |
| NBU 27-01B | U-02270A 00451800002 | 430473038100 |
| NBU 28-04B | 00452100001 | 430473036700 |
| NBU 29-05B | 00452300001 | 430473036800 |
| NBU 30-18 | 00452600001 | 430473038000 |
| NBU 31-12B BC | 00452800002 | 430473038500 |
| NBU 31-12B ISL | — 00452800001 | 430473038500 |
| NBU 33-17B | 00453100001 | 430473039600 |
| NBU 34-17B | 00035000001 | 430473040400 |
| NBU 35-08B | 00453300001 | 430473039700 |
| NBU 36-07B | 00453400001 | 430473039900 |
| NBU 37-13B | U-0579 00453500001 | 430473040000 |
| NBU 38-22B | U-0577A 00453600001 | 430473040100 |
| NBU 48-29B | 00454700001 | 430473054200 |
| NBU 48-29B | — 00454700002 | 430473054200 |
| NBU 49-12B | 00454800001 | 430473047000 |
| NBU 52-01B | 00455300001 | 430473047300 |
| NBU 53-03B | 00455500001 | 430473047400 |
| NBU 54-02B | 00455600001 | 430473047500 |
| NBU 55-10B | 00455700001 | 430473046500 |
| NBU 57-12B | 00455900001 | 430473046300 |
| NBU 58-23B | 00456000001 | 430473046200 |
| NBU 62-35B | 00456500001 | 430473047700 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|-------------|----------------|--------------|
| NBU 63-12B | 004566000001 | 430473046600 |
| NBU 70-34B | 004574000001 | 430473057700 |
| NBU 71-26B | 004575000001 | 430473057800 |
| NBU 202-03 | 004493000001 | 430473115000 |
| NBU 205-08 | 004494000001 | 430473123800 |
| NBU 206-09 | 004495000001 | 430473116500 |
| NBU 207-04 | 004496000001 | 430473117700 |
| NBU 210-24 | 004498000001 | 430473115300 |
| NBU 211-20 | 004499000001 | 430473115600 |
| NBU 212-19 | 004500000001 | 430473126700 |
| NBU 213-36 | 004501000001 | 430473126800 |
| NBU 217-02 | 004505000001 | 430473128200 |
| NBU 218-17 | 004506000001 | 430473131000 |
| NBU 219-24 | 004507000001 | 430473130800 |
| NBU 301-24E | 020165000001 | 430473213100 |
| NBU 302-9E | 019750000001 | 430473201000 |
| NBU 304-18E | 020166000001 | 430473213000 |
| NBU 305-07E | 020167000001 | 430473213500 |
| NBU 306-18E | 021473000001 | 430473228200 |
| NBU 307-6E | 019751000001 | 430473201400 |
| NBU 308-20E | 021203000001 | 430473220200 |
| NBU 309-20E | 021295000001 | 430473228300 |
| NBU 311-23E | 021205000001 | 430473220300 |
| NBU 313-29E | 021832000001 | 430473237800 |
| NBU 314-03E | 021404000001 | 430473227100 |
| NBU 316-17E | 021935000001 | 430473238100 |
| NBU 317-12E | 021938000001 | 430473236200 |
| NBU 318-36E | 021204000001 | 430473220400 |
| NBU 321-10E | 021943000001 | 430473237900 |
| NBU 322-15E | 031312000001 | 430473313900 |
| NBU 325-8E | 021940000001 | 430473237600 |
| NBU 328-13E | 021944000001 | 430473238600 |
| NBU 329-29E | 021532000001 | 430473222900 |
| NBU 331-35E | 020174000001 | 430473214700 |
| NBU 332-08E | 020175000001 | 430473214800 |
| NBU 333-2E | 021405000001 | 430473251800 |
| NBU 335-23E | 021406000001 | 430473226500 |
| NBU 336-24E | 021407000001 | 430473226400 |
| NBU 339-19E | 021533000001 | 430473228100 |
| NBU 340-20E | 021408000001 | 430474232700 |
| NBU 341-29E | 022179000001 | 430473305500 |
| NBU 342-35E | 021206000001 | 430473221200 |
| NBU 343-36E | 021207000001 | 430473220500 |
| NBU 349-07E | 021534000001 | 430473232600 |
| NBU 352-10E | 021937000001 | 430473251900 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|--------------------|------------------------------------|--------------|
| NBU 356-29E | 021834000001 | 430473238300 |
| NBU 358-1E | 021942000001 | 430473238800 |
| NBU 360-13E | 021945000001 | 430473238700 |
| NBU 382-18E | 031002000001 | 430473306400 |
| NBU 386-24E | 031005000001 | 430473305600 |
| NBU 388-19E | 031134000001 | 430473305700 |
| NBU 389-29E | 031344000001 | 430473304900 |
| NBU 390-4E | 031316000001 | 430473283500 |
| NBU 391-05E | 031007000001 | 430473298800 |
| NBU 393-13E | 031008000001 | 430473307100 |
| NBU 394-13E | 031009000001 | 430473307200 |
| NBU 400-11E | 025576000001 | 430473254400 |
| NBU 431-09E | 031135000001 | 430473306900 |
| NBU 481-03E | 031136000001 | 430473306300 |
| NBU 483-19E | 031137000001 | 430473306500 |
| NBU 489-07E | 031329000001 | 4304733121 |
| NBU 490-30E | <i>Adj. U-0581</i> 031330000001 | 430473313500 |
| NBU 497-1E | 031337000001 | 430473312300 |
| NBU 506-23E | 031342000001 | 430473314000 |
| NBU 508-8E | 031300000001 | 430473312400 |
| NBU STATE 1-32G | <i>ML-22261</i> 004470000001 | 430473031500 |
| NBU STATE 2-36G | 004471000001 | 430473051500 |
| NDC 69-29 ORI | <i>U-24230</i> 010915000001 | 430473158000 |
| NDK STORAGE | 024739000001 | |
| NDU 1-28 | <i>U-0576</i> 004581000001 | 430473126900 |
| OSCU II 1-34 | <i>U-49523</i> 019777000001 | 430473203900 |
| OSCU II 2-27 (DEV) | <i>U-49518</i> 001727000001 | 430473189800 |
| OSCU II FED #1 | <i>U-49518</i> 011041000001 | 430473172200 |
| STG 1-32 | <i>ML-3085</i> 005915000001 | 430471507100 |
| STG 2-28 | <i>U-0803</i> 005928000001 | 430471507200 |
| STG 6-20 | <i>Indian</i> 005936000001 | 430471507500 |
| STG 11-22 | <i>U-025960</i> 005919000001 | 430472019300 |
| STG 14-34 | <i>U-9613</i> 005922000001 | 430473059400 |
| STG 15-27 | <i>U-0803</i> 005923000001 | 430473060400 |
| STG 18-17 | <i>Fee</i> 005926000001 | 430473061100 |
| STG 19-33 | <i>U-9613</i> 005927000001 | 430473065700 |
| STG 21-08 | <i>U-0283</i> 005930000001 | 430473065900 |
| STG 22-17 | <i>Indian</i> 005931000001 | 430473129900 |
| STG 33-17N | <i>Indian</i> 024128000001 | 430473244100 |
| STG 41-20 | <i>U-019362A</i> 021175000001 | 430473228000 |
| STG 44-8N | <i>U-0283</i> 025122000001 | 430473252000 |
| STG 48-17F | <i>Indian</i> 031389000001 | 430473272800 |
| STG 50-20F | <i>U-019362</i> 031390000001 | 430473310400 |
| STG 51-20F | <i>Indian</i> 031391000001 | 430473312000 |
| STG 52-08N | <i>U-0283</i> 031745000001 | 430473283400 |

EOG RESOURCES, INC.
 UTAH OPERATED WELLS

| WELL NAME | | EOG PROPERTY # | API # |
|---------------------|----------------|----------------|--------------|
| STG 53-08N | <i>U-0283</i> | 032264000001 | 430473268200 |
| STG 56-20F | <i>Indian</i> | 032265000001 | 430473337000 |
| STG 57-08N | <i>U-0283</i> | 032266000001 | 430473337100 |
| WILD HORSE FED 2-26 | <i>U-3405</i> | 008266000001 | 430473188200 |
| WILD HORSE FED 2-35 | <i>U-3405</i> | 019139000001 | 430473190100 |
| WILD HORSE FED 3-26 | <i>U-43150</i> | 021869000001 | 430473237700 |
| WILD HORSE FED 3-35 | <i>U-3405</i> | 021871000001 | 430473238900 |

OPERATOR CHANGE WORKSHEET

| | |
|-------|---------|
| 1-KDR | 6-KAS ✓ |
| 2-GLH | 7-SJ ✓ |
| 3-JRB | 8-FILE |
| 4-CDW | |
| 5-KDR | |

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold) Designation of Agent
 Designation of Operator Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

| | | | |
|-------------------------------|--------------------------|---------------------------------------|--------|
| Name: **SEE ATTACHED** | API: <u>43-047-32485</u> | Entity: <u>04905 S 22 T 095 R 22E</u> | Lease: |
| Name: | API: | Entity: S T R | Lease: |
| Name: | API: | Entity: S T R | Lease: |
| Name: | API: | Entity: S T R | Lease: |
| Name: | API: | Entity: S T R | Lease: |
| Name: | API: | Entity: S T R | Lease: |

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes No If yes, the company file number is _____. If no, Division letter was mailed to the new operator on _____.
- KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99
BIA-Rec'd 3.10.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the _____ unit and all wells listed above involving unit operations. (Name change only - BIM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal, Indian), CA No. _____, and all wells listed above involved in the CA.

* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

- 7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. ** need 1 for 43.*
- KDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1.31.2000 ^{3.16.00 (by DTS)}
- 9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on _____.
- 10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on _____.
- KDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- KDR 1. (R649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- KDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE LEASE WELLS)

- KDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Rider #JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
- 2. A copy of this form has been placed in the new and former operator's bond files on _____.
- KDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Rider. If yes, Division response was made to this request by letter dated _____ (see bond file).

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- KDR 1. E-mail sent on _____ to _____ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine JP-0921*
- KDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change.

FILMING

- KS 1. All attachments to this form have been **microfilmed** on APR 24 2001.

FILING

- 1. **Copies** of all attachments pertaining to each individual well have been filed in each well file.
- 2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

2. Name of Operator
EOG Resources, Inc.

8. Well Name and No.
Chapita Wells Unit 430-22F

3a. Address
1060 East Highway 40 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

9. API Well No.
43-047-32485

10. Field and Pool or Exploratory Area
Natural Buttes

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
735 FNL - 715 FWL (NWNW)
Section 22, T9S, R22E S.L.B.&M.

11. Country or Parish, State
Utah, UT

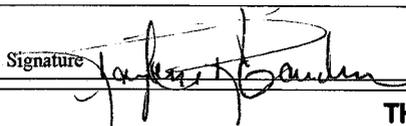
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|------------------------------------------------------|-----------------------------------------------|-------------------------------------------|---------------------------------------------------------|-----------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests Temporarily Abandonment (TA) status for the referenced well. EOG is currently reviewing the well for recompletion potential, and will submit a request to recomplete or plug abandon within 90 days.

COPY SENT TO OPERATOR
Date: 7-16-2008
Initials: KS

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Kaylene R. Gardner
Title Lead Regulatory Assistant
Signature 
Date 06/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
Title Oil, Gas and Mining
Date _____
Federal Approval Of This Action Is Necessary
Office 7115108
By [Signature]

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JUL 03 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 430-22F

9. API Well No.
43-047-32485

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY COUNTY, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: KAYLENE R GARDNER
E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM

3a. Address
1060 E HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E NWNW 735 FNL 715FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|------------------------------------------------------|-----------------------------------------------|------------------------------------------------------|----------------------------------------------------|-----------------------------------------|
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| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization to plug and abandon the referenced well as per the attached procedure.

RECEIVED

JUL 17 2008

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 8-6-2008

Initials: KS

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #61429 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) KAYLENE R GARDNER Title LEAD REGULATORY ASSISTANT

Signature (Electronic Submission) Date 07/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Accepted by the _____ Date _____
Title _____
Oil, Gas and Mining Division of _____
Office _____ Federal Approval Of This Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

By: [Signature]

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

PLUG & ABANDON PROGRAM

CWU 430-22F
735' FNL & 715' FWL (NW/NW)
Section 22, T9S, R22E
Uintah County, Utah

June 17, 2008
EOG WI: 55.1242%
NRI: 46.806575%
API# 43-047-32485
AFE# 306502

WELL DATA:

ELEVATION: 4870' GL KB: 4881' (11'KB)

TOTAL DEPTH: 6900' PBTD: 6672'

CASING: 9-5/8", 36#, J-55 set @ 371' KB. Cemented w/190 sxs Class 'G', 8 bbls to surface.
4 1/2", 10.5#, J-55 set @ 6718' KB. Cemented w/115 sxs Hi-Lift "G", followed by 847 sxs 50/50 Pozmix.

TUBING: 2-3/8" Notched Collar
1 jt. 2-3/8", 4.7#, J-55
Otis XN Nipple
201 jts. 2-3/8", 4.7#, J-55 EUE tubing
Landed @ 6620' KB

PERFORATIONS: 6618'-25', 6528'-34', 6365'-69', 6058'-63', 6030'-32', 5973'-77', 5673'-76', 5650'-53', 5638'-42'

PROCEDURE:

1. MIRU SU. ND wellhead. NU BOPE. POH with tubing.
2. PU 3 7/8" bit and 4 1/2" scraper. RIH to 5600'. POH and lay down tools.
3. PU CIBP. RIH to 5575'. Set CIBP at 5575'+/-. RU cement company. Spot 5 sxs of class "G" w/2% CaCl₂ on top of CIBP. PUH filling the casing with 9 ppg brine to 400'. POOH.
4. RUWL. Shoot four squeeze holes at 400' using a 3 1/8" HSC ported gun, 12 gram charges, 90 degree phase. RDWL.
5. Pump down the 4 1/2" casing trying to establish circulation from 400' up the 4 1/2" X 9 5/8" casing annulus.

6. Pump 170 sxs of Class "G" w/ 2% CaCl₂ down the 4 ½" casing. Should circulate out 4 bbls of cement, leaving 4 ½" casing full. If necessary do a top off job.
7. Cut of casing head. Weld on marker plate \pm 3' below ground level. Remove anchors and backfill over the marker.

PREPARED BY: _____
J.H. Kennah, Production Engineering Specialist

APPROVED BY: _____
P.T. Pendleton, Operations Manager

P-3A

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 430-22F

9. API Well No.
43-047-32485

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E NWNW 735FNL 715FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|------------------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation. | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. Plugged and Abandoned the referenced well as per the attached well chronology report.
An underground marker was installed 3 feet below ground level on 12/17/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66423 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

| | |
|----------------------------------------|------------------------|
| Name (Printed/Typed) MICKENZIE THACKER | Title OPERATIONS CLERK |
| Signature <i>Mickenzie Thacker</i> | Date 01/19/2009 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JAN 21 2009

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-07-2009

| | | | | | |
|----------------------|---------------------------------------------------|------------------|--------------|----------------------|--------|
| Well Name | CWU 430-22F | Well Type | P&A | Division | DENVER |
| Field | CHAPITA WELLS UNIT | API # | 43-047-32485 | Well Class | P&A |
| County, State | UINTAH, UT | Spud Date | | Class Date | |
| Tax Credit | N | TVD / MD | 6,900/ 6,900 | Property # | 025130 |
| Water Depth | 0 | Last CSG | 0.0 | Shoe TVD / MD | 0/ 0 |
| KB / GL Elev | 4,881/ 4,870 | | | | |
| Location | SECTION 22, T9S, R22E, NW/NW, 735' FNL & 715' FWL | | | | |

| | | | | | |
|-----------------|--------------------|--------------------|------------------|--------------|--------|
| Event No | 1.0 | Description | DRILL & COMPLETE | | |
| Operator | EOG RESOURCES, INC | WI % | 55.124 | NRI % | 46.807 |

| | | | | | |
|------------------------------|--------------------|----------------------|-------|-------------------------|------------------------|
| AFE No | | AFE Total | 0 | DHC / CWC | 0/ 0 |
| Rig Contr | | Rig Name | | Start Date | Release Date |
| 12-10-2008 | Reported By | CYNTHIA HANSELMAN | | | |
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$0 | Completion | \$0 | Well Total | \$0 |
| MD | 6,900 | TVD | 6,900 | Progress | 0 |
| | | Days | 0 | MW | 0.0 |
| | | Visc | | | 0.0 |
| Formation : WASATCH | | PBTD : 6672.0 | | Perf : 5638-6625 | PKR Depth : 0.0 |

Activity at Report Time: LOCATION DATA

| Start | End | Hrs | Activity Description |
|-------|-------|------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 06:00 | 06:00 | 24.0 | LOCATION DATA 735' FNL & 715' FWL (NW/NW) SECTION 22, T9S, R22E UINTAH COUNTY, UTAH TD: 6900' WASATCH DW/GAS CHAPITA WELL UNIT PROSPECT LEASE: UTU0284A ELEVATION: 4872.5' NAT GL, 4869.5' PREP GL, 4870' KB 4881' (11') EOG WI 55.1242%, NRI 46.806575% |

| | | | | | |
|-----------------|--------------------|--------------------|-------------------|--------------|--------|
| Event No | 2.0 | Description | CWU 430-22F — P&A | | |
| Operator | EOG RESOURCES, INC | WI % | 55.124 | NRI % | 46.807 |

| | | | | | |
|------------------------------|--------------------|-------------------|--------|--------------------|---------------------|
| AFE No | 306502 | AFE Total | 58,975 | DHC / CWC | 58,975/ 0 |
| Rig Contr | | Rig Name | | Start Date | Release Date |
| 12-11-2008 | Reported By | CYNTHIA HANSELMAN | | | |
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |

| Start | End | Hrs | Activity Description |
|-------|-------|------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 07:00 | 17:00 | 10.0 | RU SCHLUMBERGER. SPOTTED 70 SK CLASS G CEMENT ON TOP OF CIBP @ 5550'. DISPLACED HOLE W/9# BRINE TO 2300'. POH. RUWL. SHOT 4 SQUEEZE HOLES AT 2300'. RDWL. SDFN. |

12-17-2008 Reported By POWELL

DailyCosts: Drilling \$0 Completion \$10,115 Daily Total \$10,115

Cum Costs: Drilling \$0 Completion \$40,013 Well Total \$40,013

MD 6,900 TVD 6,900 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : WASATCH PBTB : 6672.0 Perf : 5638-6625 PKR Depth : 0.0

Activity at Report Time: P&A

| Start | End | Hrs | Activity Description |
|-------|-------|-----|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 07:00 | 15:00 | 8.0 | RIH W/CICR. SET @ 2217'. PUMPED 70 SK CLASS G CEMENT W/2% CACL. LEFT 10 SX ON TOP OF CICR. SPOTTED 9# BRINE TO 425'. POH. RUWL. SHOT 4- SQUEEZE HOLES @ 425'. RDWL. CIRCULATED DOWN 4-1/2" & OUT 4-1/2" X 9-5/8" ANNULUS. PUMPED 214 SX CLASS G CEMENT W/2% CACL DOWN 4-1/2". LOST CIRCULATION AFTER PUMPING 17 SXS CEMENT. DISPLACED CEMENT TO TOP PERF. SDFN. |

12-18-2008 Reported By POWELL

DailyCosts: Drilling \$0 Completion \$49,650 Daily Total \$49,650

Cum Costs: Drilling \$0 Completion \$89,663 Well Total \$89,663

MD 6,900 TVD 6,900 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : WASATCH PBTB : 6672.0 Perf : 5638-6625 PKR Depth : 0.0

Activity at Report Time: DRY HOLE MARKER INSTALLED

| Start | End | Hrs | Activity Description |
|-------|-------|-----|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 07:00 | 15:00 | 8.0 | SICP 325 PSIG. RIH TO 455'.POH. PUMPED DOWN CASING, ESTABLISHED CIRCULATION. PUMPED 180 SXS CEMENT, CIRCULATED OUT 4 BBLs CEMENT. CUT OFF CASING HEAD. BACK FILLED OVER MAKER . REMOVED ANCHORS. RDMOSU. DRY HOLE MARKER INSTALLED 12/17/08. |