

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL
 OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR
 CNG PRODUCING COMPANY

3. ADDRESS OF OPERATOR
 CNG Tower, 1450 Poydras St., New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 695' FWL & 2,061' FNL of Sec. 24-T10S-R19E

At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
 U-013794

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 RBU

9. WELL NO.
 5-24EO

10. FIELD AND POOL, OR WILDCAT
 Island

11. SECS., T., R., M., OR BLK.
 AND SURVEY OR AREA
 24-T10S-R19E (SW NE)

12. COUNTY OR PARISH 13. STATE
 Uintah Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10 Miles SW of Ouray

15. DISTANCE FROM PROPOSED*
 LOCATION TO NEAREST
 PROPERTY OR LEASE LINE, FT.
 (Also to nearest drlg. unit line if) 3,200'

16. NO. OF ACRES IN LEASE 800

17. NO. OF ACRES ASSIGNED
 TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION*
 TO NEAREST WELL, DRILLING, COMPLETED,
 OR APPLIED FOR, ON THIS LEA 75'

19. PROPOSED DEPTH 5,150'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5,198' GR

22. APPROX. DATE WORK WILL START
 April 25, 1994

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23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	+/- 350'	Cement to Surface
7 7/8"	5 1/2"	17#	+/- 5,150'	Cement to Surface

1. Drill a 12 1/4" hole with an air rig to 350', run a 8 5/8", H-40 casing and cement to surface.
2. NU and pressure test BOP stack prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 5,150' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, test, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Green River 'K' and Green River Tongue.
7. All zones indicating potential for economically recoverable reserves will be tested in a non-prudent manner.
8. In the event circulation is lost, air or air assisted mud will be utilized.

FORMATION TOPS	DEPTHS
Wasatch Tongue	4,110'
Green River Tongue	4,466'
Wasatch	4,640'

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RECEIVED
 MAR 16 1994

CNG Producing respectfully request that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production rates and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on substructure, location and measured and true vertical depth. Give blowout preventer program, if any.

24. SIGNED David L. Linger TITLE Senior Drilling Engineer 5-5-94 03/15/94

APPROVED BY [Signature] BY [Signature]

PERMIT NO. 43-047-30483 APPROVAL DATE 03/15/94

APPROVED BY [Signature] TITLE WELL SPACING

CONDITIONS OF APPROVAL, IF ANY:
 *See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SELF-CERTIFICATION STATEMENT

Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

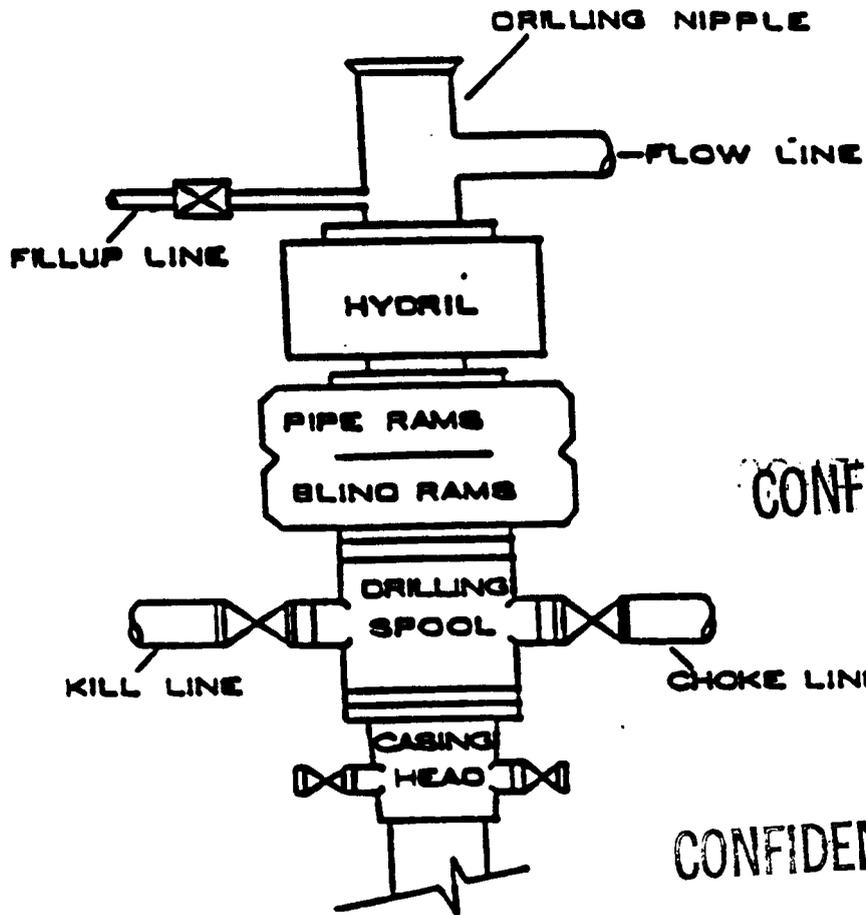
"Please be advised that CNG Producing Company is considered to be the operator of Well No. 5-24EO SW 1/4 of NW 1/4 Section 24, Township 10S, Range 19E; Lease U-013794; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by American Casualty Company of Reading, PA, Bond #524 7050.

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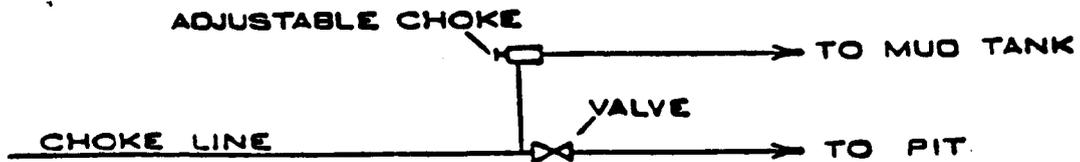
R. S. Gloger

R. S. Gloger
Drilling Manager

BOP STACK



CHOKER MANIFOLD



DRILLING PLAN
APPROVAL OF OPERATIONS

March 15, 1994

Attachment for Permit to Drill

Name of Operator: CNG PRODUCING COMPANY
Address: CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

WELL LOCATION: Well No. 5-24EO

Uintah, Utah

1. **GEOLOGIC SURFACE FORMATION**

Uintah

2. **ESTIMATE IMPORTANT GEOLOGIC MARKERS**

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4110'
Green River Tongue	4466'
Wasatch	4640'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS**

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Wasatch Tongue	4110'	Oil Zone
Green River Tongue	4466'	Oil Zone
Wasatch	4640'	Gas Zone

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4. **PROPOSED CASING PROGRAM**

8-5/8", 24#/ft, H-40, 0'-350' - Cemented to Surface
5½", 17#/ft, N-80 & K-55, 0'- 5150' - Cemented to Surface

5. **OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

BOP stack has a 3000 psi working pressure. BOP will be pressure tested to 3,000 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with a KCL mud system maintaining a weight of approximately 9#/gal.

7. AUXILIARY EQUIPMENT TO BE USED

1. Kelly Cock.
2. Full opening valve on floor with DP connection for use when Kelly is not in string.

8. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

A mud logger will be used from 2,000' to TD. Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 2,000' possible dipmeter and rotary cores over selected intervals.

9. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas. The anticipated bottom hole pressure is 2,610 PSI.

10. WATER SUPPLY

- A. Water to be used for drilling will be hauled from CNG's OSC #1 well located in Section 17-T10S-R20E. Application #54801 User's Claim - Code #49, Serial #801.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

11. CEMENT SYSTEMS

SURFACE

+/-224 sks 25:75 Poz G cement, 2% S-I CaCl₂, .25#/sk D-29 Flake

PRODUCTION

Lead Slurry - +/-195 sk DS Hi-Lift, 3% D-44 Salt, 10#/sk D-42 Kolite, .25#/sk D-29 Celloflake.

Tail Slurry - +/-335 sk RFC 10-0 (thixotropic).

12. HAZARDOUS CHEMICALS

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold panning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: April 25, 1994
Duration: 20 Days

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SURFACE CASING CEMENT PROGRAM

Set 8 5/8" casing in 12 1/4" open hole cement to surface. Volume calculated using 75% excess.

SPACER:

Pump 20 BBLS lightly gelled water followed by 5 BBLS fresh H₂O ahead of cement to water wet the well bore after air drilling. Displace with fresh water.

CEMENT SYSTEM

± - 224 SK 25:75 Poz G "Tail-In" Cement, 2% S-1 CaCl₂, .25#/sk D-29 Celloflake.

Weight	15.40 lb/gal
Yield	1.11 ft ³ /sk
Water	4.71 gal/sk

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Thickening Time at 118° 1:42min.

Compressive Strength at 80°
8 hrs. 750 psi
16 hrs. 1800 psi
24 hrs. 2400 psi

CASING HARDWARE:

- 1 Cement Guide Shoe
- 1 Insert Float
- 3 Centralizers
- 1 Stop Ring
- 1 Thread Lock
- 1 Top Wood Plug

NOTE - DS will at no charge (unless used), in addition to the casing cement, have 100 sk of cement, CaCl₂ for 2% by volume, and 80' to 100' of 1" tubing on location for top out job should cement not be returned to surface.

LONGSTRING CEMENT

Set 5 1/2" casing in a 7 7/8" open hole.
Lead cement slurry to fill from 750' above top pay zone to surface.
Tail cement slurry to fill from TD to 750' above the pay zone.
Both volumes are calculated using 15% excess.

SPACER:

(DAP Mud System) 20 BBL CW-100 (Sodium Silicate); 20 BBL Water
(KCL Mud System) 10 BBL water

Displace with 3% KCL water using .2% L-55 Clay Stabilizer in the first 50 bbl of displacement.

CEMENT SYSTEMS

Lead Slurry

± - 195 sk DS Hi-Lift, 3% D-44 Salt, 10#/sk D-42 Kolite, .25#/sk D-29 Celloflake.

Weight	10.80 lb/gal
Yield	3.91 ft ³ /sk
Water	24.40 gal/sk

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Thickening Time at 180°	4hrs +
Compressive Strengths in 24 hrs.	375 psi
Fluid Loss	240 cc/30 min.

Tail Slurry

± - 335 sk RFC 10-0 (thixotropic).

Weight	14.20 lb/gal
Yield	1.61 ft ³ /sk
Water	7.91 gal/sk

Thickening Time at 165 deg. BHCT	min.
Compressive Strength in 12 hrs.	845 psi
24 hrs.	1470 psi

Revised November 1990

Date NOS Received: _____

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: CNG PRODUCING COMPANY

Well Name & Number: RBU 5-24EO

Lease Number: U-013794

Location: SW/4 of NW/4 Sec. 24 T. 10S R. 19E

Surface Ownership: Bureau of Land Management

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and - twenty-four (24) hours prior to running casing and
Cementing cementing all casing strings.
- BOP and Related - twenty-four (24) hours prior to initiating pressure
Equipment Tests tests.
- First Production - within five (5) business days after new well begins
Notice or production resumes after well has been off production
for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

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B. THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirement to Accompany APD

1. Existing Roads - describe the following and provide a legible map, labeled and showing:
 - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.)
 - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road.
 - c. Access road(s) to location color-coded or labeled.
 - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)

2. Planned Access Roads--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:
 - a. Length - _____
 - b. Width - 30 foot right-of-way with 18 foot running surface maximum.
 - c. Maximum grades - 8% _____
 - d. Turnouts - _____
 - e. Drainage design - Bar Pits _____
 - f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - _____
 - g. Surfacing material (source) - Native _____
 - h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - _____

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(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

____ Right-of-Way Application needed.

____ The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells - None
- b. Abandoned wells - None
- c. Temporarily abandoned wells - None
- d. Disposal wells - None
- e. Drilling wells - None
- f. Producing wells - RBU 7-23E, RBU 9-23E, RBU 5-23E,
RBU 15-23E, RBU 1-23E, RBU 3-23E,
RBU 15-14E, RBU 9-14E, RBU 13-13E,
RBU 9-13E, RBU 15-13E, RBU 11-13E,
RBU 5-13E, RBU 3-24E, RBU 13-24E,
RBU 11-24E, RBU 15-24E, RBU 5-24E,
RBU 8-24E & RBU 9-24E
- g. Shut-in wells - None
- h. Injection wells - None

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4. Location of Existing and/or Proposed Facilities

a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits (separate application per NTL-2B requirements)

(Indicate if any of the above lines are buried.)

b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
- (2) Dimensions of facilities
- (3) Construction methods and materials
- (4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the Northwest

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All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match on of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Tan.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description OSC #1 located in 17-T10S-R19E
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state. _____

*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description - _____.
- b. Identify if from Federal or Indian (tribal or allotted) land.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

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- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
 - (1) Cuttings - bury in pit
 - (2) Sewage - haul to sewer lagoon
 - (3) Garbage (trash) and other waste material - haul to disposal
 - (4) Salts - not used
 - (5) Chemicals - non-toxic only; evaporate in pits
- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations.
evaporate in pit

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit (shall/shall not) be lined if necessary to conserve water.

"If a plastic nylon reinforced liner is used, it will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O."

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

On BIA administered lands:

All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit.)

— To protect the environment.

If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements described by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.

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X To protect the environment (without a chemical analysis).

Reserve pits will be constructed so as not to leak, break, or allow discharge of liquids.

— Storage tanks will be used if drill sites are located on tribal irrigable land, flood plains, or on lands under crop production.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- c. Rig orientation, parking areas, and access roads, etc.

The reserve pit will be located on the : Southwest

The flare pit will be located downwind of the prevailing wind direction on the West side a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first four inches) will be stored on the: west

Access to the well pad will be from the: South **CONFIDENTIAL**

— Diversion ditch(es) shall be constructed on the _____ side of the location (above / below) the cut slope, draining to the _____.

— Soil compacted earthen berm(s) shall be placed on the _____ side(s) _____.

— The drainage(s) shall be diverted around the _____ side(s) of the well pad location.

— The reserve pit and/or pad location shall be constructed _____.

X The southeast & northeast corners of the well pad will be rounded off to avoid the wash on the east side.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times when pit is shrunk for production pit.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

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a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) re-establishing irrigation systems where applicable, (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and, (c) ensuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

11. Surface Ownership:

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Access Road: Bureau of Land Management

Location: Bureau of Land Management

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

- a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

On BIA administered land:

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Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb salable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations

___ No construction or drilling activities shall be conducted between _____ and _____ because of _____

___ No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

___ No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

___ There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).

___ No cottonwood trees will be removed or damaged.

___ A silt catchment dam and basin will be constructed according to BLM specifications approximately _____ ft. _____ the location, where flagged.

CONFIDENTIAL

13. Lessee's or Operators Representative and Certification

Representative

Name: _____

Address: _____

Phone No: _____

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by CNG Producing Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

March 15, 1994
Date



David L. Linger
Senior Drilg Engineer
Name and Title

Onsite Date: March 14, 1994

CONFIDENTIAL

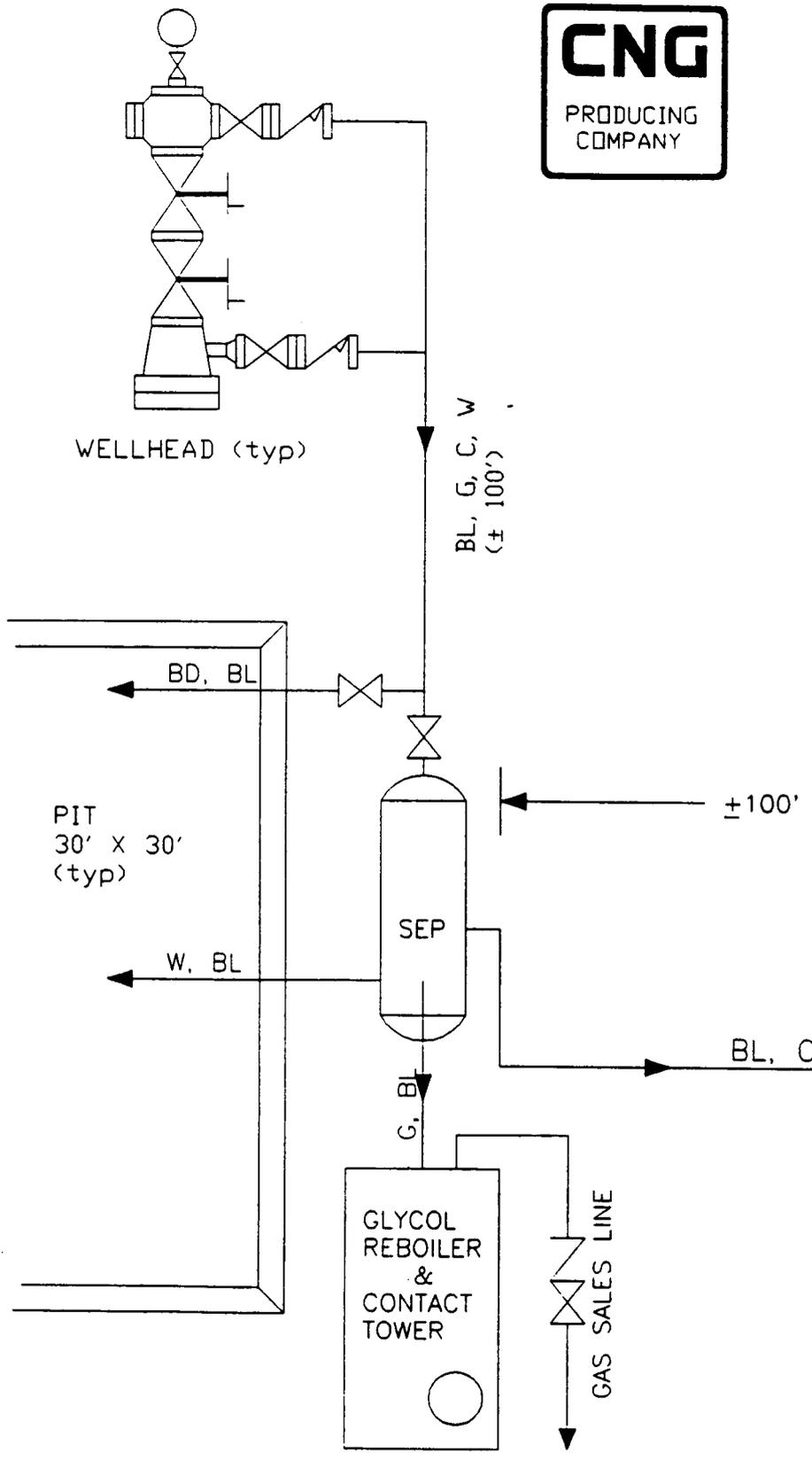
Participants on Joint Inspection

Greg Darlington
Darwin Kulland
Craig Overmuler
Randy Jackson
Brent Stubbs
Karl Wright
Jean Sinclair

BLM Environmental Tech.
CNG Production Manager
Dirt Contractor
Dirt Contractor
Dirt Contractor
Natural Resource Specialist
Natural Resource Specialist



LEGEND	
□	= Oil Line
G	= Gas Line
W	= Water Line
R	= Relief Line (Pressure)
C	= Condensate Line
V	= Vent Line
D	= Drain Line
M	= Gas Meter
P	= Pump
BP	= Back Pressure Valve
SWS	= Sealed When Shipping
SUS	= Sealed Unless Shipping
T	= Heat Traced Line
H	= Heater
BL	= Buried Line
⋈	= Valve
↗	= Check Valve
SC	= Sealed Closed Valve
NC	= Normally Closed
BD	= Blowdown Line



CONFIDENTIAL

The site security plan is on file in CNGP's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

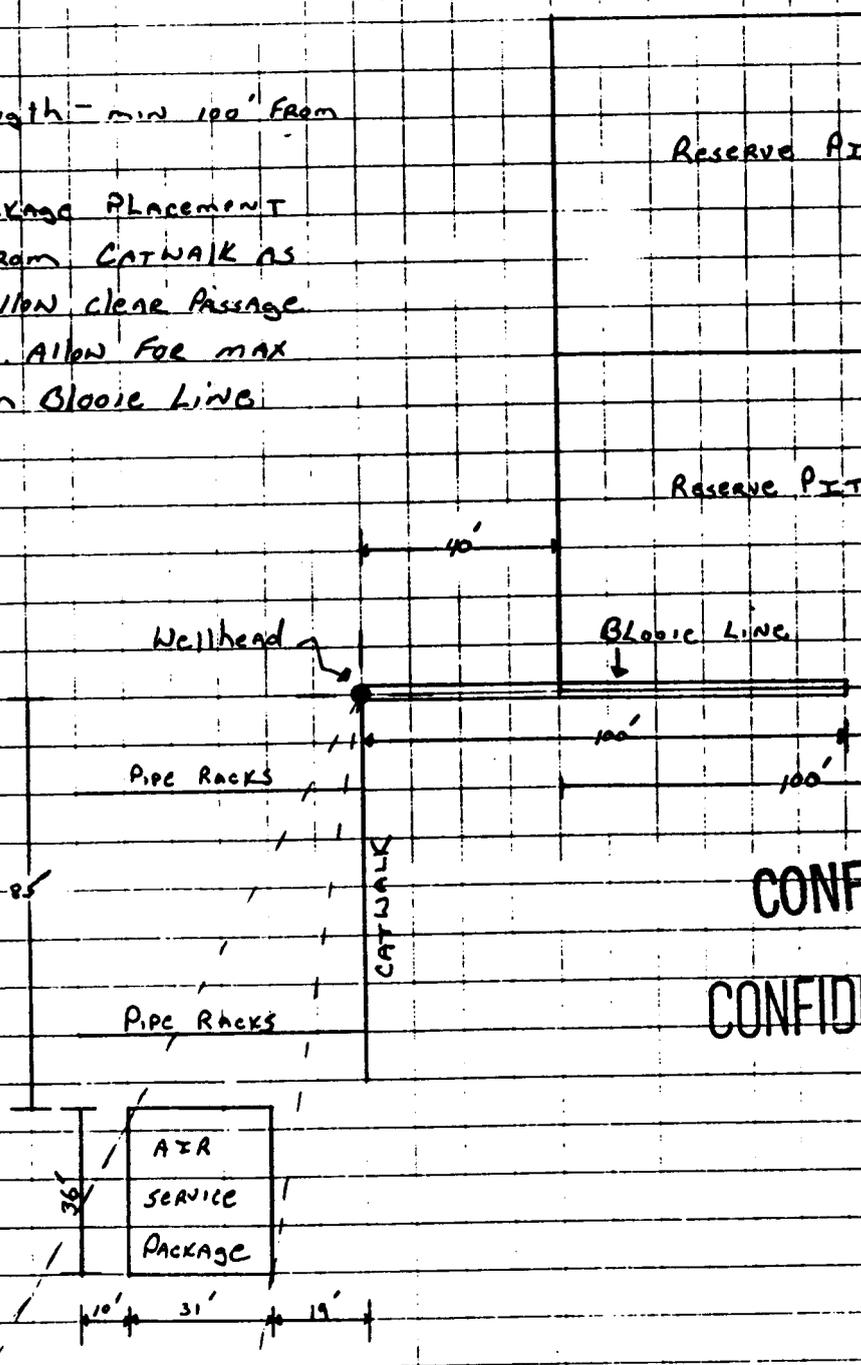
CNG PRODUCING COMPANY		
Well: RBU 11-25B	RIVER BEND FIELD, UINTA COUNTY	not to scale
SDR\RBUA\FLOW1SEP	TYPICAL FLOW DIAGRAM	date: 3/15/94

FOR _____
 LOCATION River Bend Unit
 SUBJECT Air Service Equipment Placement

PAGE _____
 DATE _____
 BY Linger

Requirements:

- ① Bloop Line Length - min 100' From Wellhead
- ② AIR SERVICE PACKAGE PLACEMENT
 - ① AS FAR FROM CATWALK AS POSSIBLE & ALLOW CLEAR PASSAGE FOR TRUCKS. ALLOW FOR MAX ANGLE FROM Bloop LINE



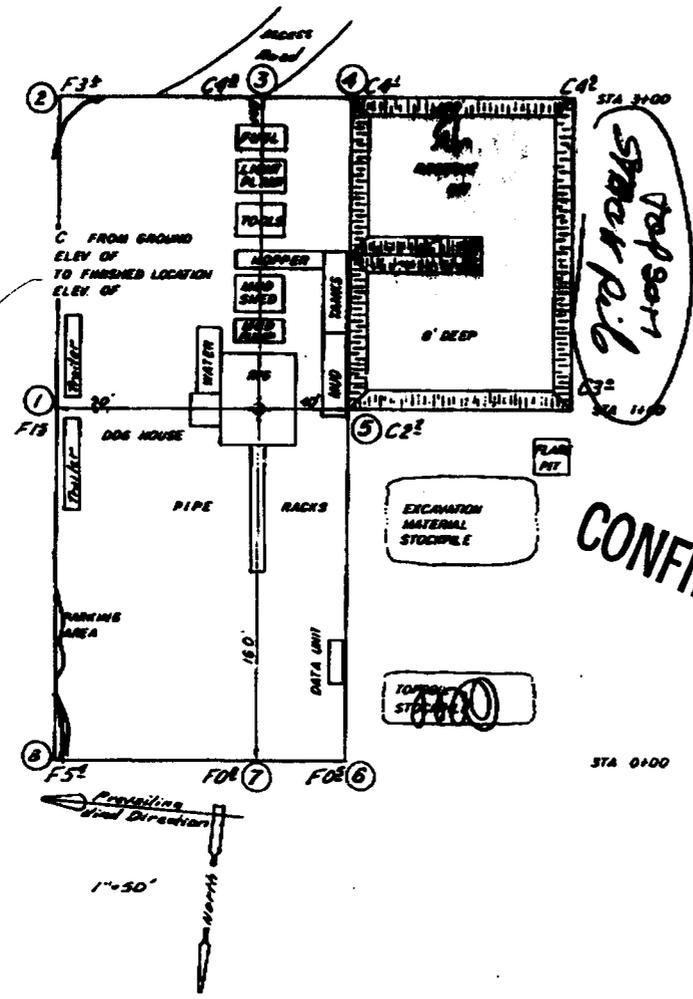
CONFIDENTIAL

CONFIDENTIAL

120° From Bloop Line 100° From Bloop Line

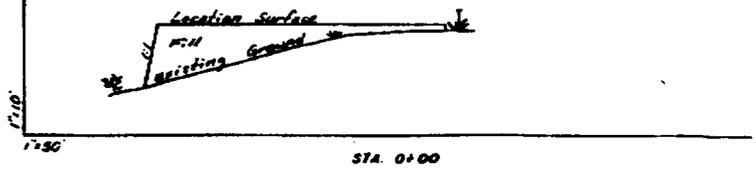
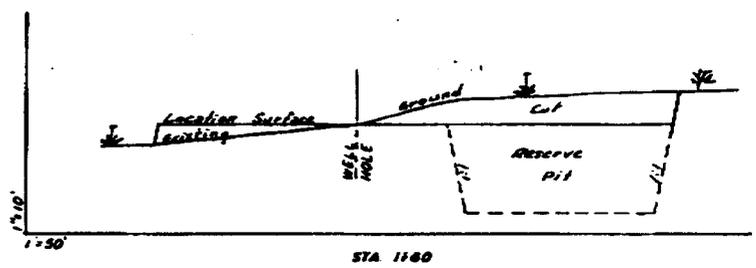
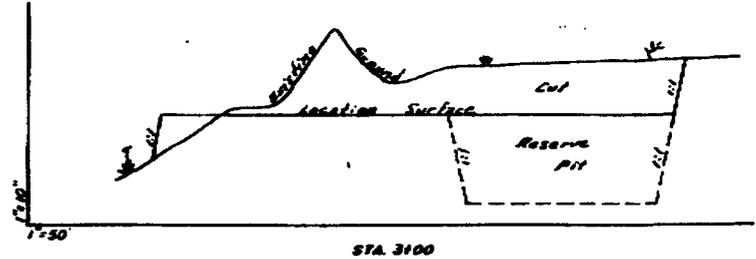
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**CNG PRODUCING CO
WELL LAYOUT PLAT
RBU 5-24EO**



CONFIDENTIAL

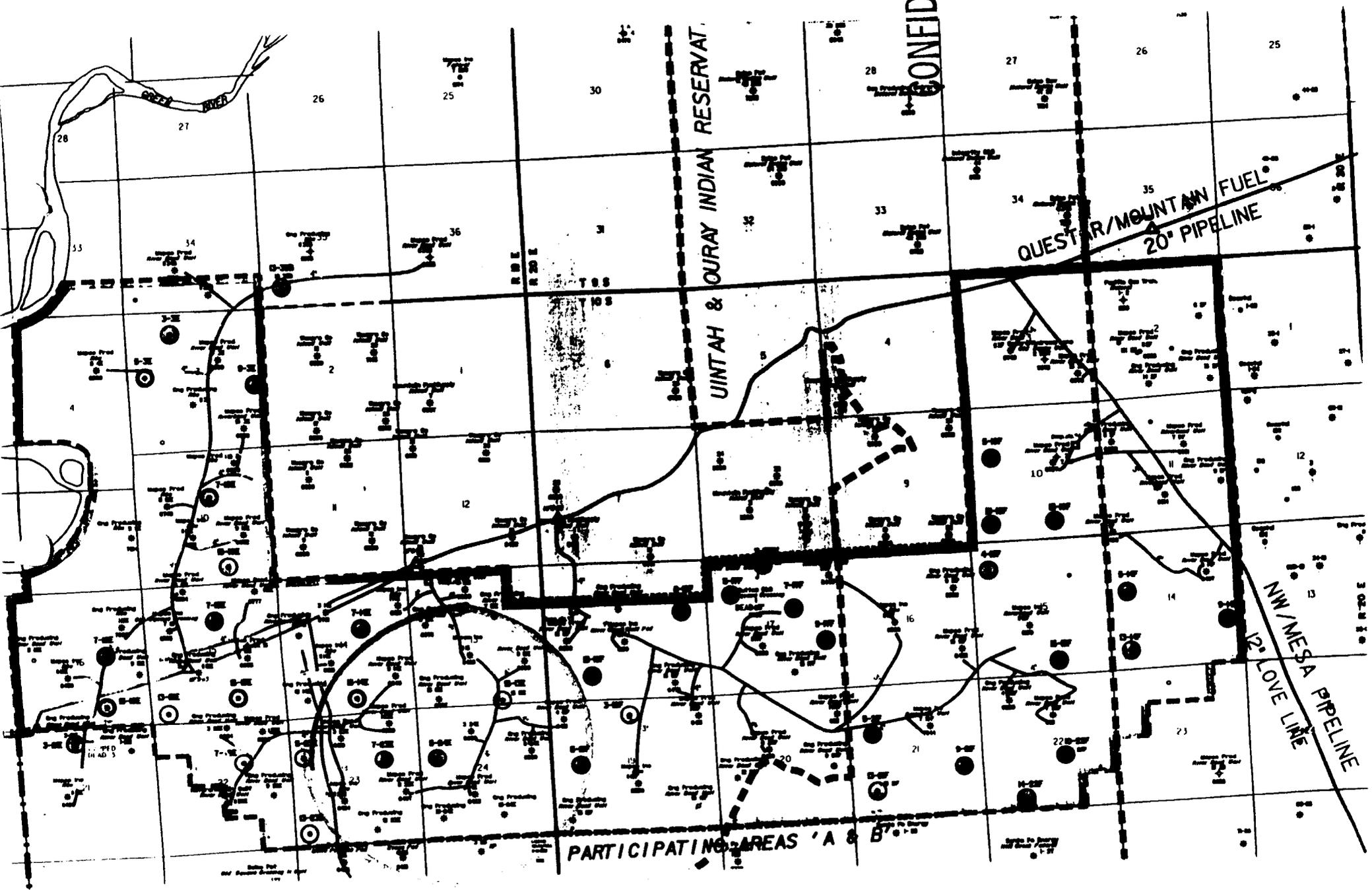
Located in the SW/4 of the NW/4 of Section 04, T70S, R19E, S. L. B. & M.



APPROXIMATE QUANTITIES
CUT: 6540 yd³ (includes pit)
FILL: 1300 yd³

JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants
121 North Center Street
P.O. Box 975
Duchesne, UTAH 84011
(801) 738-6382

CONFIDENTIAL



The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

The land is leased from the Federal Government and administered by the Bureau of Land Management and has their approval.

The B.L.M. will use the excess water for wild life + stock watering.

CONFIDENTIAL

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Darwin Kulland for Maple
Signature of Applicant*

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH,
County of Wasatch } ss

On the 16 day of July, 1980, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:

Aug 9, 1982

(SEAL)

[Signature]
Notary Public

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well [X] Oil Well [] Gas Well [] Other	7. If Unit or GA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 5-24EO
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface 695' FWL & 2,061' FNL of Sec. 24-T105-R19E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[] Notice of Intent	[] Abandonment	[] Change of Plans
[X] Subsequent Report	[] Recompletion	[] New Construction
[] Final Abandonment Notice	[] Plugging Back	[] Non-Routine Fracturing
	[] Casing Repair	[] Water Shut-Off
	[] Altering Casing	[] Conversion to Injection
	[X] Other - Variance <small>in casing</small>	[] Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

CONFIDENTIAL

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Under Onshore Order #2, casing and cementing requirements, it states " All casing, except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing" the 8 5/8" 24# H-40 surface casing designed for this well and other wells in the River Bend Unit meets all of the above criteria for the order. The 8 5/8" casing is a limited service pipe which means it does not meet API standards. However, the pipe is new and was Hydro statically tested to 2,700 PSI which equals API standards for 8 5/8" 24# K-55 casing.

We respectfully submit this sundry and attached letter from the company the pipe was purchased from.

If any additional information is needed, please advise.

14. I hereby certify that the forgoing is true and correct

Signed David L. Linger Title Senior Drlg Engineer Date March 15, 1994
David L. Linger

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

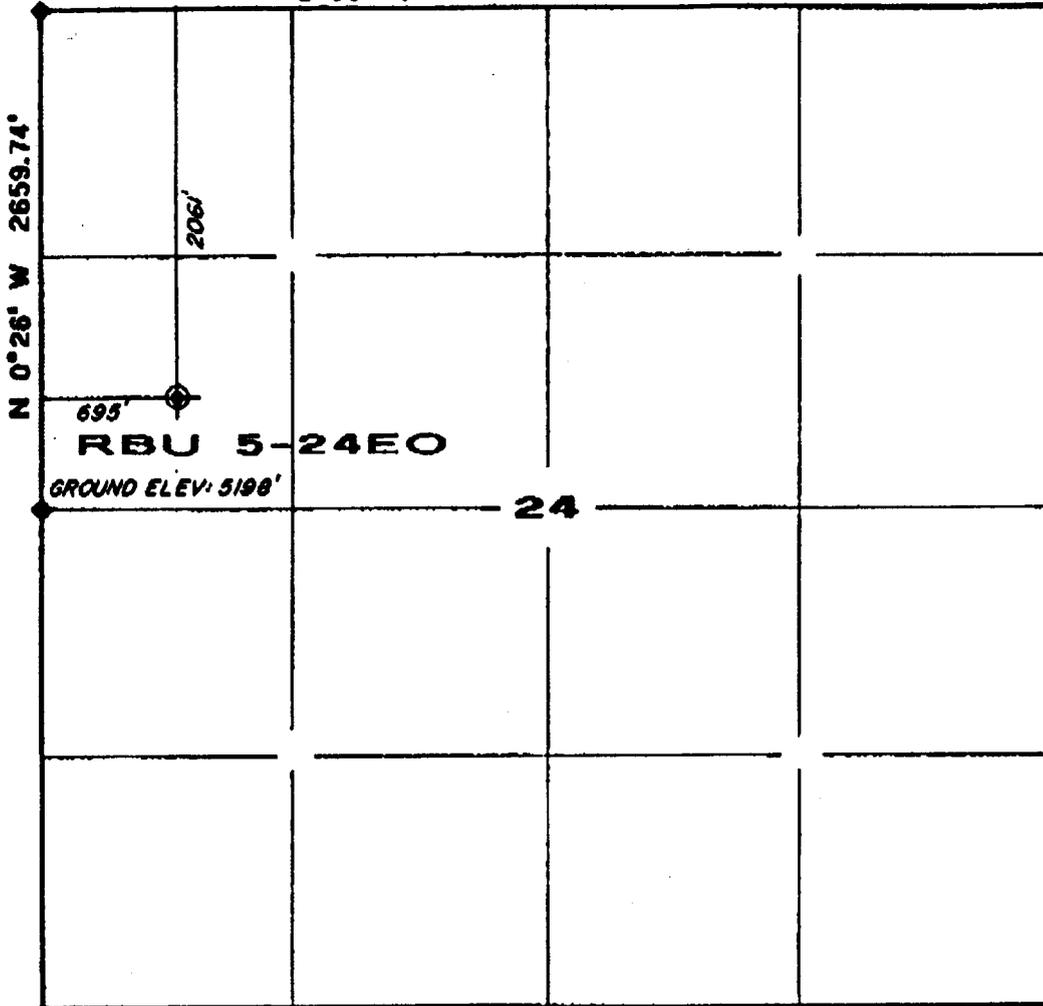
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

**CNG PRODUCING CO.
WELL LOCATION PLAT
RBU 5-24EO**

LOCATED IN THE SW $\frac{1}{4}$ OF THE NW $\frac{1}{4}$ OF
SECTION 24, T10S, R19E, S.L.B.&M.

S 89°40' W 79.37 chs. (G.L.O.)



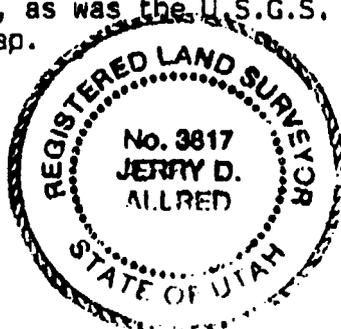
SCALE: 1" = 1000'

CONFIDENTIAL

LEGEND & NOTES

- ◆ Original corner monuments found and used by this survey.

The General Land Office (G.L.O.) plat was used for reference and calculations, as was the U.S.G.S. quadrangle map.



10 Mar '94

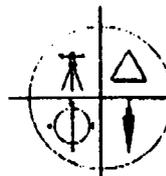
79-128-283

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred

 JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERT. NO. 3817 (UTAH)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Box 975
 DUCHESNE, UTAH 84021
 (801) 738-5392

MAR 16 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well [X] Oil Well [] Gas Well [] Other	7. If Unit or GA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 5-24EO
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface 695' FWL & 2,061' FNL of Sec. 24-T105-R19E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

[] Notice of Intent

[] Abandonment

[] Change of Plans

[X] Subsequent Report

[] Recompletion

[] New Construction

[] Final Abandonment Notice

[] Plugging Back

[] Non-Routine Fracturing

[] Casing Repair

[] Water Shut-Off

[] Altering Casing

[] Conversion to Injection

[X] Other - Variance

[] Dispose Water

in casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

CONFIDENTIAL

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Under Onshore Order #2, casing and cementing requirements, it states " All casing, except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing" the 8 5/8" 24# H-40 surface casing designed for this well and other wells in the River Bend Unit meets all of the above criteria for the order. The 8 5/8" casing is a limited service pipe which means it does not meet API standards. However, the pipe is new and was Hydro statically tested to 2,700 PSI which equals API standards for 8 5/8" 24# K-55 casing.

We respectfully submit this sundry and attached letter from the company the pipe was purchased from.

If any additional information is needed, please advise.

14. I hereby certify that the forgoing is true and correct

Signed David L. Linger Title Senior Drlg Engineer Date March 15, 1994

(This space for Federal or State office use)

Approved by [Signature] Title ASSISTANT DISTRICT MANAGER MINERALS Date MAY 6 1994

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

CNG Producing Company
Well No. 5-24EO
Lease U-013794

CONDITIONS OF APPROVAL

We have reviewed your proposal for technical adequacy and concur with the request providing the following stipulations are included as a part of the approval.

1. A test plug shall be used while BOP testing.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/16/94

API NO. ASSIGNED: 43-047-32483

WELL NAME: RBU 5-24EO
OPERATOR: CNG PRODUCING COMPANY (N0605)

PROPOSED LOCATION:
SWNE 24 - T10S - R19E
SURFACE: 2066-FNL-0695-FWL
BOTTOM: 2066-FNL-0695-FWL
UINTAH COUNTY 600
NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
LEASE NUMBER: U-013794

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
 (Number 5247050)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
 (Number OSC #1)
 RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

~~✓~~ R649-2-3. Unit: UNIT 1306HX
 R649-3-2. General. Sturley, RJF.
 R649-3-3. Exception.
 Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: _____

STIPULATIONS: _____

CONFIDENTIAL
PERIOD
EXPIRED
ON 11-6-95

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-013794

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RBU

8. Well Name and No.

5-24E

9. API Well No.

10. Field and Pool, or Exploratory Area

Island

11. County or Parish, State

Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CNG Producing Company

3. Address and Telephone No.

P.O. Box 1360; Roosevelt, UT 84066 801/722-4521

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

620' FWL & 2066' FNL
SW/NW, Section 24, T 10 S, R 19 E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Loc. correction
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Find enclosed a revised plat for the RBU 5-24E. In the original plat the location was 695' FWL & 2063' FNL. While staking the 5-24E0, we found that a drafting error had been made or the stake had been moved.

In the re-survey, the location was found to be located 620' FWL & 2066' FNL.

VERNAL DIST.
ENG. <u>201 5-24E</u>
GEOL. _____
E.S. _____
PET. _____
A.M. _____

RECEIVED
MAR 25 1994

14. I hereby certify that the foregoing is true and correct

Signed Darwin Kulland

Title Inland Production Superintendent Date 3-23-94

(This space for Federal or State office use)

Approved by [Signature]
Conditions of approval, if any:

Title ASSISTANT DISTRICT MANAGER MINERALS

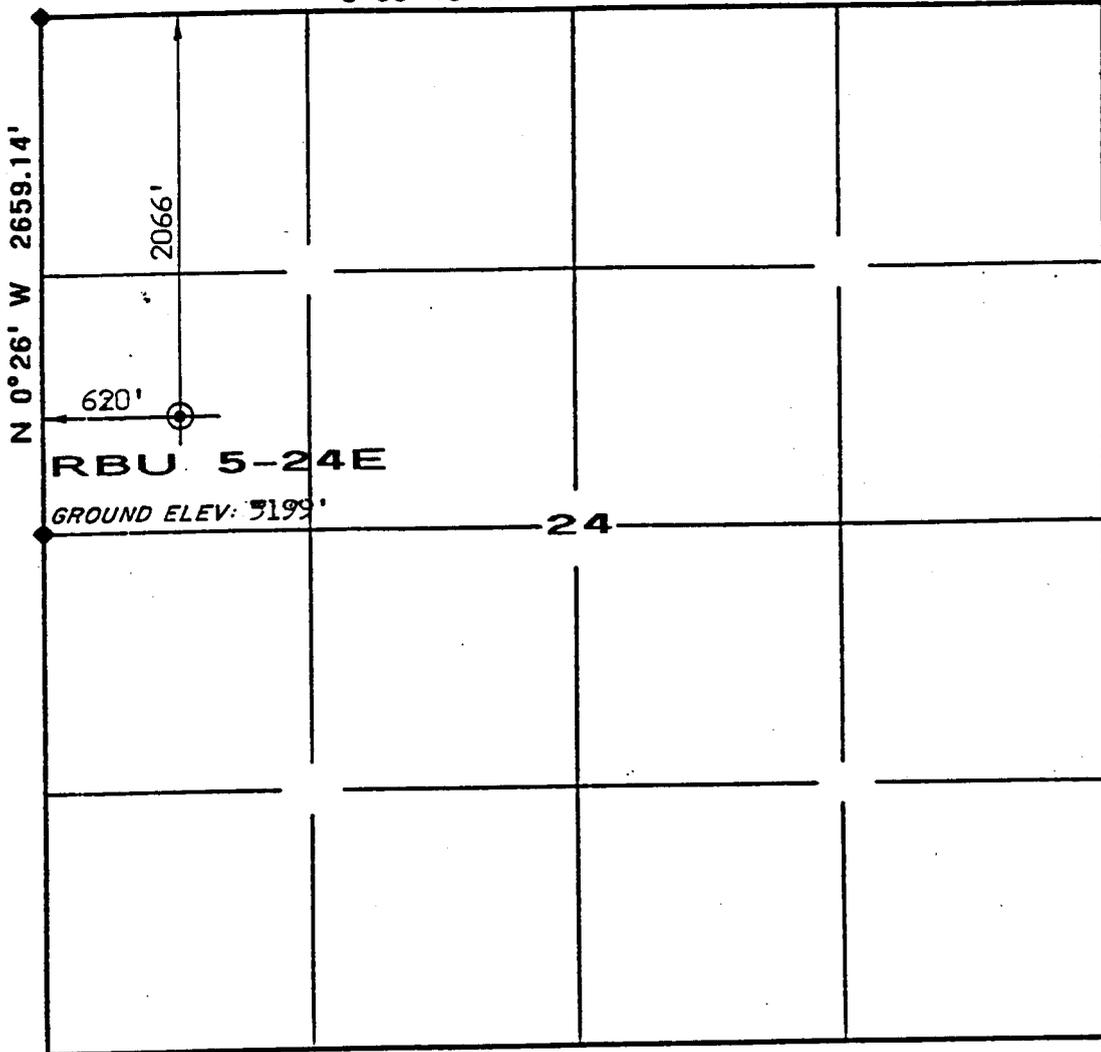
Date MAY 6 1994

**CNG PRODUCING CO
WELL LOCATION PLAT
RBU 5-24E**

LOCATED IN THE SW $\frac{1}{4}$ OF THE NW $\frac{1}{4}$ OF
SECTION 4, T10S, R19E, S.L.B.&M.

Revised

S 89° 40' W 79.37 chs. (G.L.O.)

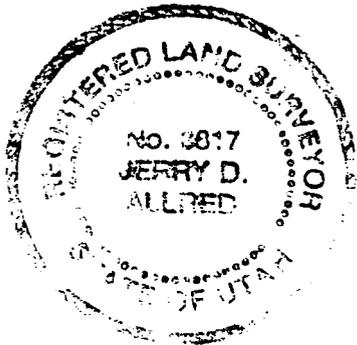


SCALE: 1"=1000'

LEGEND & NOTES

- ◆ Original Corner monuments found and used by this survey.

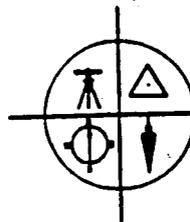
The General Land Office (G.L.O.) plat was used for reference and calculations, as was the U.S.G.S. map.



SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-6352

Rev. 18 Mar '94
Rev. 29 Oct '91 79-128-210

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-4700
(504) 593-7000

April 7, 1994

Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078



RE: River Bend Unit
Applications for Permit To Drill
RBU 11-25B - Sec. 25-T9S-R19E
RBU 5-24EO - Sec. 24-T10S-R19E

Dear Ed:

Enclosed please find an original and two copies of the topographical maps for the above referenced wells. The original application for permit to drill was submitted on March 15, 1994. Please attach these maps to the appropriate applications.

CNG Producing Company is requesting all information be held confidential.

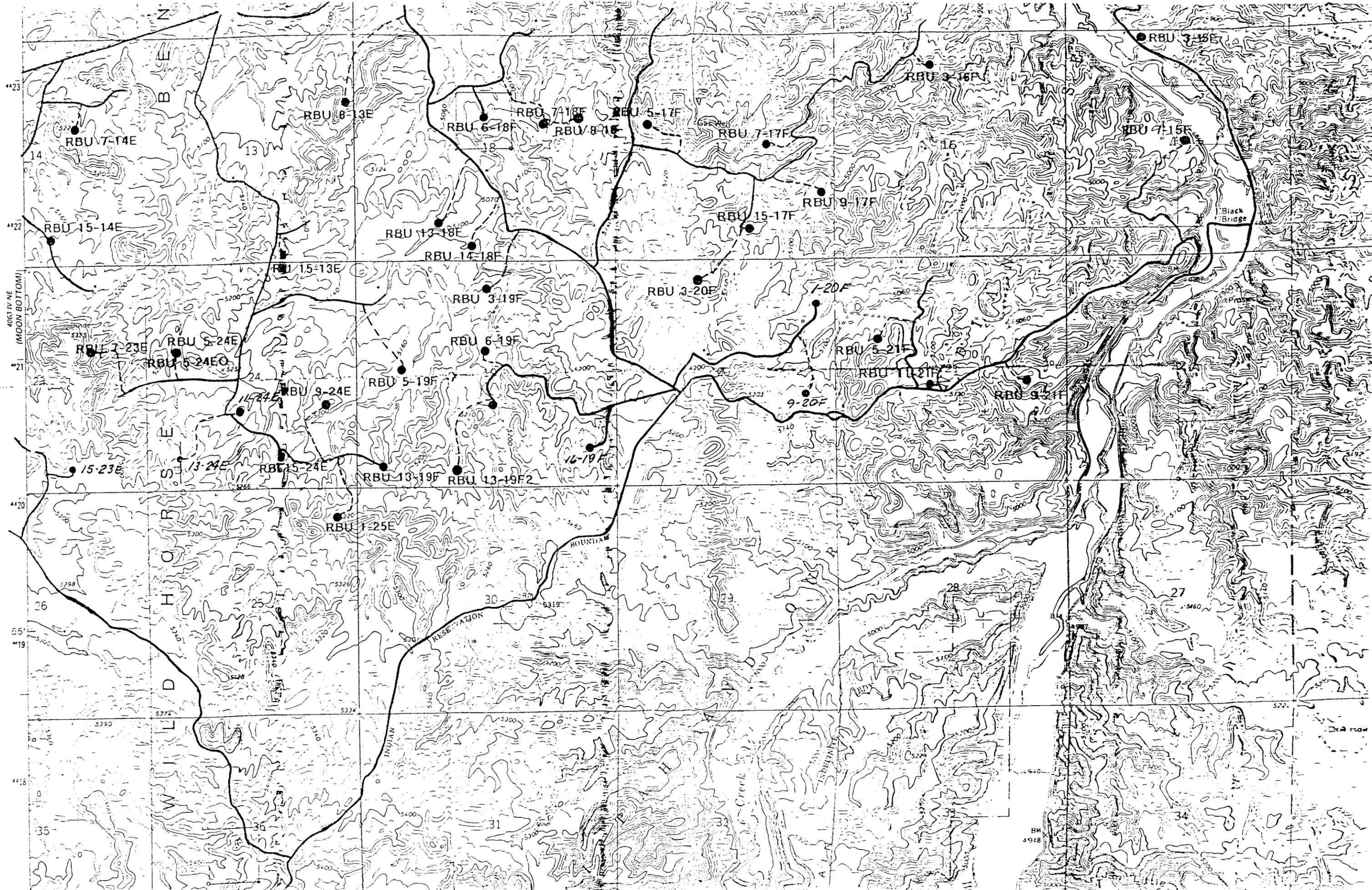
Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, David Linger at (504) 593-7779.

Sincerely,

Susan H. Sachitana
Susan H. Sachitana
Regulatory Specialist

Enclosure

cc: Utah Board of Oil, Gas & Mining





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 5, 1994

CNG Producing Company
CNG Tower, 1450 Poydras Street
New Orleans, Louisiana 70112-6000

Re: RBU 5-24EO Well, 2061' FNL, 695' FWL, SW NE, Sec. 24, T. 10 S., R. 19 E.,
Uintah County, Utah

Gentlemen:

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 649-2-3, Application of Rules to Unit Agreements and R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules.
2. Notification to the Division within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or K. Michael Hebertson, Reclamation Specialist, (Home) (801)269-9212.



Page 2
CNG Producing Company
RBU 5-24EO Well
May 5, 1994

6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32483.

Sincerely,



R.J. Firth
Associate Director

ldc
Enclosures
cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office
WO11

(November 1983)
(formerly 9-331C)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instruction
on reverse side)

Budget Bureau No. 1004-0136
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.
U-013794

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL
OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR
CNG PRODUCING COMPANY

3. ADDRESS OF OPERATOR
CNG Tower, 1450 Poydras St., New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 695' FWL & 2,061' FNL of Sec. 24-T10S-R19E
At proposed prod. zone 43-047-32481

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10 Miles SW of Ouray

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line if c 3,200')

16. NO. OF ACRES IN LEASE
800

17. NO. OF ACRES ASSIGNED
TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEA 75'

19. PROPOSED DEPTH
5,150'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,198' GR

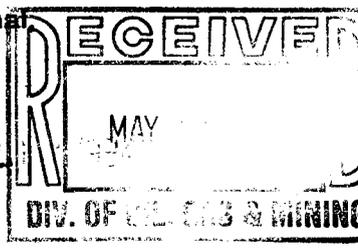
22. APPROX. DATE WORK WILL START
April 25, 1994

23. PROPOSED CASING AND CEMENTING PROGRAM				QUANTITY OF CEMENT
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12 1/4"	8 5/8"	24#	+/-350'	Cement to Surface
7 7/8"	5 1/2"	17#	+/-5,150'	Cement to Surface

1. Drill a 12 1/4" hole with an air rig to 350', run a 8 5/8", H-40 casing and cement to surface.
2. NU and pressure test BOP stack prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 5,150' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, test, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Green River 'K' and Green River Tongue.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal prudent manner.
8. In the event circulation is lost, air or air assisted mud will be utilized.

FORMATION TOPS	DEPTHS
Wasatch Tongue	4,110'
Green River Tongue	4,466'
Wasatch	4,640'

CONFIDENTIAL



CNG Producing respectfully request that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth. Give blowout preventer program, if any.

24. SIGNED: David L. Linger TITLE Senior Drilling Engineer DATE 03/15/94

(This space for Federal or State office use)
PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY Chris J. Johnson TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE MAY 6 1994
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Div O&G-A NOTICE OF...
410 SC-412-0-52

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: CNG Producing Company

Well Name & Number: 5-24EO

API Number: 43-047-32483

Lease Number: U-013794

Location: SWNE Sec. 24 T.10S R. 19E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany Oil Shale zone, identified at $\pm 1,862$ ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to $\pm 1,662$ ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077
Petroleum Engineer

Wayne Bankert (801) 789-4170
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids**
- Gas plant cooling tower cleaning wastes**
- Painting wastes**
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids**
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste**
- Refinery wastes**
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers**
- Used equipment lubrication oils**
- Waste compressor oil, filters, and blowdown**
- Used hydraulic fluids**
- Waste solvents**
- Waste in transportation pipeline-related pits**
- Caustic or acid cleaners**
- Boiler cleaning wastes**
- Boiler refractory bricks**
- Incinerator ash**
- Laboratory wastes**
- Sanitary wastes**
- Pesticide wastes**
- Radioactive tracer wastes**
- Drums, insulation and miscellaneous solids.**

SURFACE USE PROGRAM
Conditions of Approval (COA's)

Additional Surface Conditions

Corners 2 and 8 are to be rounded off to prevent putting fill into the drainage. When the pad is built, the slope from the corner to the drainage should be no steeper than 30 per cent. (If the fill is 5 feet, bring in corner at least 10 feet from the wash channel.)

CNG will backfill the 40x40 production pit to serve as part of the pad. Move 300 barrel tank to make room for pit excavation. Move existing production flowline and other production facilities out of the way of the drilling rig. CNG will also take suitable precautions to avoid damage to the existing gas well during drilling.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 24, 1994

CNG Producing Company
CNG Tower, 1450 Poydras Street
New Orleans, Louisiana 70112-6000

Re: Amended Approval of the Application for Permit to Drill
RBU 5-24EO Well, 2061' FNL, 695' FWL, SW NE, Sec. 24, T. 10 S., R. 19 E.,
Uintah County, Utah

Gentlemen:

Pursuant to Utah Admin. R. 649-3-2, Location and Siting of Wells and Utah Admin. R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules.
2. Notification to the Division within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or K. Michael Hebertson, Reclamation Specialist, (Home) (801)269-9212.
6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.



Page 2
CNG Producing Company
RBU 5-24EO Well
May 24, 1994

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32483.

Sincerely,

A handwritten signature in black ink, appearing to read 'R.J. Firth', written over a printed name.

R.J. Firth
Associate Director

ldc
Enclosures
cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office
WO11

CONFIDENTIAL

6. Lease Designation and Serial Number
D13794
7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

8. Unit or Communization Agreement

RIVER BEND UNIT

1. Type of Well

Oil Well Gas Well Other (specify)

9. Well Name and Number

RBU 5-24EO

2. Name of Operator

CNG PRODUCING COMPANY

10. API Well Number

43-047-32483

3. Address of Operator

1450 POYDRAS ST., NEW ORLEANS, LA 70112-6000

4. Telephone Number

(504) 593-7260

11. Field and Pool, or Wildcat

NATURAL BUTTES

5. Location of Well

Footage : 620' FWL & 2,066' FNL of Sec. 24-T10S-F County : UINTAH
QQ, SEC. T., R., M.: SW NW of Sec. 24-T10S-R19E State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Recompletion
 Conversion to Injection Shoot or Acidize
 Fracture Treat Vent or Flare
 Multiple Completion Water Shut-Off
 Other - AMEND DRILLING PERMIT FOR NEW LOCATION

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment * New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Shoot or Acidize
 Conversion to Injection Vent or Flare
 Fracture Treat Water Shut-Off
 Other _____

Date of Work Completion _____

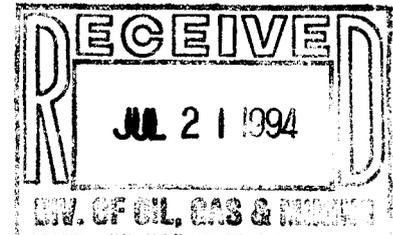
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CNGP respectfully request that the drilling permit for the above referenced well be amended to reflect a revised location. The original location was 695' FWL & 2,061' FNL of Sec. 24-T10S-R19E. The new location is 620' FWL & 2,066' FNL of Sec. 24-T10S-R19E.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct

Name & Signature Susan H. Sachitana Title Regulatory Specialist
Susan H. Sachitana

Date July 18, 1994

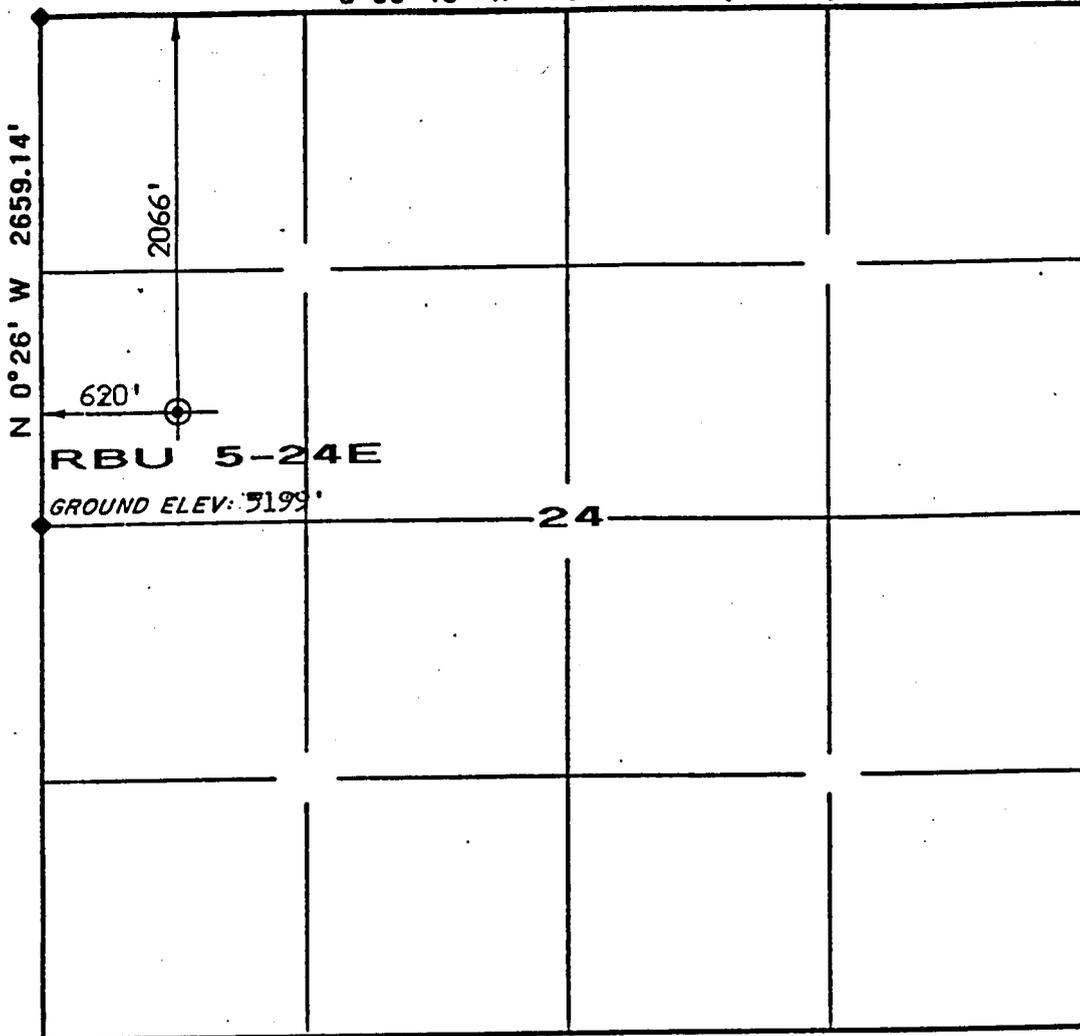
(State Use Only)

**CNG PRODUCING CO
WELL LOCATION PLAT
RBU 5-24E**

LOCATED IN THE SW $\frac{1}{4}$ OF THE NW $\frac{1}{4}$ OF
SECTION 24, T10S, R19E, S.L.B.&M.

Revised 3/18/94

S 89° 40' W 79.37 chs. (G.L.O.)

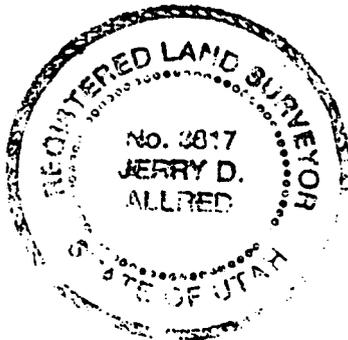


SCALE: 1" = 1000'

LEGEND & NOTES

- ◆ Original Corner monuments found and used by this survey.

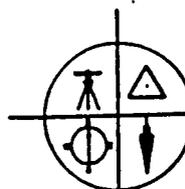
The General Land Office (G.L.O.) plat was used for reference and calculations, as was the U.S.G.S. map.



SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
 Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-6352

Rev. 18 Mar '94
 Rev. 29 Oct '91 79-128-210

ENTITY ACTION FORM - FORM 6

ADDRESS CNG Tower

1450 Poydras Street

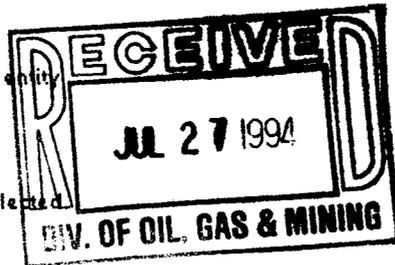
New Orleans, LA 70112-6000

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	07050	43-047-32483	RBU 5-24EO	SW NW	24	10S	19E	Uintah	07/18/94	
WELL 1 COMMENTS: This well is located within River Bend Unit on BLM land. <i>Entity added 8-2-94. (waste-murd P.A. "A-B") See</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instruction on back of form)

- A - establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Susan H. Sachitana

Signature

Regulatory Specialist

Title

July 25, 1994

Date

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 5-24EO
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047.32483
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface 695' FWL & 2,061' FNL of Sec. 24-T10S-R19E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

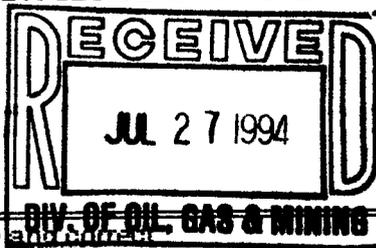
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud Notice	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

This is to notify you that the RBU 5-24EO was spudded by Leon Ross Drilling on July 18, 1994 at 12:30 PM.

They drilled 384' of 12 1/4" hole and ran 8 5/8" 24# H-40 casing, set at 384.77'.

Cemented with 224 sks 25/75 Poz mix, 2% CaCl2 and .25#/sk D-29 Flake. Full returns, 10 bbls cement to surface.



14. I hereby certify that the foregoing is true and correct.

Signed Susan Sachdeva for Title Senior Drig Engineer Date July 25, 1994
David L. Linger

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

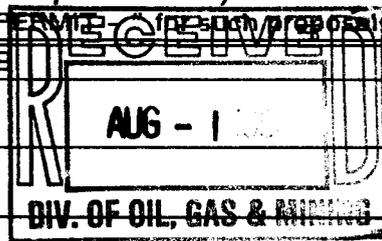
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMITS" for such proposals.

SUBMIT IN TRIPLICATE



1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 5-24EO
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32483
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface 695' FWL & 2,061' FNL of Sec. 24-T10S-R19E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Weekly Report	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

July 24, 1994 - July 29, 1994

Move in and rig up water lines, fuel lines, airlines, etc. Test BOPs. Repair hydraulic leaks. Test casing 1000 PSI for 30 minutes. Tested OK. Test BR 200/2500 PSI. Tested OK. Tested BOPS 250/3000 PSI. Tested OK. Replac 2 nitrogen bottles. Rig up. Function test koomey unit (hydri). Run choke and panic lines. Rig up floor. Pick up bit and bottom hole assembly. Install blooie lines. Rig up TOTCO line. Tag cement at 346'. Drill cement, float an shoe. Survey at 378'. Drilling 397' - 508'. install rotating head. Drilling with aerated fluid. Survey at 878'. Drillin Rig service. Drilling with aerated fluid. Survey at 1,419'. Drilling with aerated fluid. Survey at 2,091'. Drilling with aerated fluid. Rig service. Drilling with aerated fluid. Survey at 2,665'. Drilling with aerated fluid. Water flow at 2,914-2,945' at 50 bbls hr. Drilling with aerated fluid. Survey at 3,162'. Drilling with aerated fluid. Rig service. Drilling with aerated fluid. Lay down bad joint of drill pipe. Drilling with aerated fluid. Survey at 3,658'. Drilling - reduce air from 400 CFM to 200 CFM. Drilling with fluid - 90% returns. Survey at 4,171'. Drilling with fluid. Rig s Drilling with fluid. Close in pits at 4,500'. Circulate and condition. Short trip 10 stands. Mud wt. 8.5 PPG. TD at 4,750'.

14. I hereby certify that the forgoing is true and correct

Signed Susan H. Sachitana Title Regulatory Specialist Date July 29, 1994

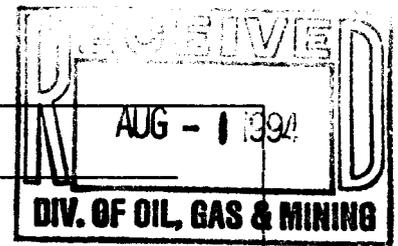
Susan H. Sachitana

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



1. Well name and number: RBU 5-24E0
 API number: 43-047-32483

2. Well location: QQ SW NE section 24 township 10S range 19E county Uintah

3. Well operator: CNG Producing Company
 Address: CNG Tower - 1450 Poydras Street phone: (504) 593-7000
New Orleans, LA 70112-6000

4. Drilling contractor: Circle L Drilling
 Address: 826 South 500 East phone: (801) 781-2069
Vernal, UT 64078

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
2,914'	2,945'	50 BPH	Fresh

6. Formation tops: Wasatch Tongue 4,110'

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name David L. Linger
 Title Senior Drilling Engineer

Signature *David L. Linger*
 Date July 29, 1994

Comments: Water flow while drilling with 292 GPM fluid and 600 CFM air / 5 PPG equivalent mud weight.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 22 1994

FORM APPROVED SET BUREAU NO. 1004-0135 EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well [X] Oil Well [] Gas Well [] Other
2. Name of Operator CNG PRODUCING COMPANY
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface 695' FWL & 2,060' FNL of Sec. 24-T10S-R19E
7. If Unit or CA, Agreement Designation River Bend Unit
8. Well Name and No. 5-24EO
9. API Well No. 43-047-32483
10. Field and Pool, or Exploratory Area Island
11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Other - Weekly Report, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, and Dispose Water.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

August 16, 1994 - August 19, 1994

Pick up 4 3/4" bit and bit sub. Pick up and run in hole with 151 jts. Tag cement at 4,647'. Circulate hole with 120 bbls of 2% KCL water. Pull out of hole. Rig up Schlumberger. Run CBL log from 4,646-2,190'. Run in hole with 4" casing gun loaded with 2 SPF. Perforate Zone #1 4,524-32 & 4,552-70'. Rig down wireline truck. No pressure on well. Run in hole with mule shoe collar, seating nipple and 150 jts of 2 7/8" tubing. Lay down 8 jts. Land tubing with blast jt at 4,395', seating nipple at 4,394' with 142 jts in well. Rig down rig and equipment.

14. I hereby certify that the forgoing is true and correct

Signed Susan H. Sachitana Title Regulatory Specialist Date August 19, 1994

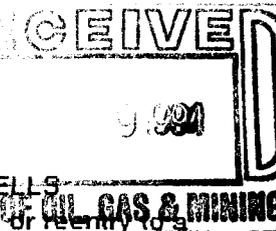
(This space for Federal or State office use)

Approved by Title Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
U-013794
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or GA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 5-24EO
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32483
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface 695' FWL & 2,061' FNL of Sec. 24-T10S-R19E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Weekly Report	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

August 19, 1994 - August 26, 1994

Rig up Western triple entry. Establish injection rate with Zone #1 (4,524-32' & 4,552-70'). Zone broke at 3620 PSI. Treated zone with 157,080 lbs of 20/40 frac sand with 781 bbls of fluid. Average pressure = 3600 PSI. Open tubing to tank on 18/64 choke after flowing for 3 hours. Well had 480 PSI on tubing and 1200 PSI on casing. Well flowed 330 bbls of oil and water to test tank, produced through 2" pipe to test tank. Well flowing between 20-25 bbls/hr. Well had 300 PSI on tubing and 1200 PSI on casing flowing on 18/64 choke. Left well flowing overnight. Well produced 290 bbls oil and water in 14 hrs. Opened well with 800 PSI on tubing and 1450 PSI on casing. Pressure on tubing due to producing 7" of fluid per hour. Well flowed 24 hrs on 18/64 choke with 300 PSI on tubing and 800 PSI on casing making 184.33 bbls oil. Well flowed on 18/64 choke for 20 hrs and made 217 bbl oil and 45 bbls water. Had 300 PSI on tubing and 800 PSI on casing. Left flowing on 18/64 choke. Well flowed 24 hrs on 18/64 choke with 150 PSI on tubing and 800 PSI on casing and made 212 bbls oil and 61 bbls water.

14. I hereby certify that the forgoing is true and correct

Signed Susan H. Sachitana Title Regulatory Specialist Date August 26, 1994
Susan H. Sachitana

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PROJECT BUREAU NO. 1004-0135

EXPIRES: MARCH 31, 1993

5. Lease Designation and Serial No.
U-013794

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMITS TO DRILL FOR OIL AND GAS"

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CNG PRODUCING COMPANY

3. Address and Telephone No.
CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface 695' FWL & 2,061' FNL of Sec. 24-T10S-R19E

7. If Unit or GA, Agreement Designation
River Bend Unit

8. Well Name and No.
5-24EO

9. API Well No.
43-047-32483

10. Field and Pool, or Exploratory Area
Island

11. County or Parish, State
Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Final Abandonment Notice

Altering Casing

Conversion to Injection

Other - Weekly Report

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

August 27, 1994 - September 2, 1994

Flowed 24 hrs on 18/64 choke with 200 PSI on tubing and 800 PSI on casing making 205 bbls oil and 60 bbls water. Flowed 24 hrs on 18/64 choke with 100 PSI on tubing and 800 PSI on casing making 146 bbls oil and 55 bbls water. Pump 50 bbls oil down back side @ 225'. Changed 18/64 choke for 12/64 choke for 30 minutes. Bled well from 1200 PSI to 500 PSI on tubing. Closed in well. Replaced choke back to 18/64. Well holding at 300 PSI on tubing and 450 PSI on casing. Oil going to tank with 621 MCF. Shut in well to rig up new 3" flow line to wellhead and tanks. Opened well up on 18/64 choke with 500 PSI on tubing and 1040 PSI on casing. Tubing bled down to 0 PSI. Left open on 18/64 choke. Well was shut in to work on treater and production liner and well load up and is dead. Well down 24 hrs but was opened to tanks 17 hrs on 18/64 choke with 0 tubing pressure. Well had 0 PSI on tubing and 1150 PSI on casing. Rig up hot oil truck to casing and pumped 50 bbls hot oil at 250. The first 6 bbls took 4300 PSI to pump. After pumping 40 bbls well started to flow on 1/16 choke with 100 PSI on tubing. Flowed 1 hr. After 1 hr well had 300 PSI on tubing and opened choke to 18/64. Left well flowing with 340 PSI on tubing and 0 PSI on casing. Made 169 bbls oil. Well down 5 hrs. Well had 260 PSI on tubing and 800 PSI on casing on 18/64 choke and made 409 MCF. Rented tank with hot oil truck to get a load of hot oil to sell. Opened #2 with 24/64 choke because well production was falling off. Shut in well to change valve on tanks and try to cut tubing. Could not get below 1,200' with knife. Pull out of hole. Rig down wireline truck. Well would not flow. Pumped 31 bbls oil from location tank down casing at 270°. Well started flowing. Left well flowing on 20/64 choke.

14. I hereby certify that the forgoing is true and correct

Signed Susan Sachitana Title Regulatory Specialist Date September 2, 1994
Susan H. Sachitana

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS SEP 26 1994

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT TO DRILL" form.

5. Lease Designation and Serial No.
U-013794
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or GA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 5-24EO
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32483
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface 695' FWL & 2,061' FNL of Sec. 24-T10S-R19E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Weekly Report	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*
Well was placed on initial production on August 20, 1994.

14. I hereby certify that the forgoing is true and correct

Signed Susan H. Sachitana Title Regulatory Specialist Date September 21, 1994
Susan H. Sachitana

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CNG Producing
Company

A CNG COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

October 17, 1994

Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Well Completion or Recompletion Report
RBU 13-10F SW SW of Sec. 10-T10S-R20E
RBU 9-14EO NE SE of Sec. 14-T10S-R19E
RBU 5-24EO SW NW of Sec. 24-T10S-R19E
Subsequent Report Sundries
RBU 13-10F SW SW of Sec. 10-T10S-R20E
RBU 7-17F SW NE of Sec. 17-T10S-R20E
RBU 6-18F SE NW of Sec. 18-T10S-R20E
RBU 13-18F SW SW of Sec. 18-T10S-R20E
RBU 11-21F NW SW of Sec. 21-T10S-R20E
RBU 15-22E SW SE of Sec. 22-T10S-R19E
RBU 2-23F NW NE of Sec. 23-T10S-R20E

Dear Ed:

Enclosed please find the original and two copies of the above referenced reports.

CNG Producing Company is requesting all information be held confidential.

Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, Scot Childress at (504) 593-7574.

Sincerely,

CNG PRODUCING COMPANY

Susan H. Sachitana
Susan H. Sachitana
Regulatory Specialist

OCT 18

Enclosure

cc: Utah Department of Oil, Gas & Mining
Y. Abadie
S. Childress
B. Coffin
C. Collins
D. Daly
D. Davis
D. Kulland
RBU Well Files
RBU Well Book
PG&E Resource Company

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

1b. TYPE OF COMPLETION: NEW WORK DEEP-EN PLUG BACK DIFF. RESVR. Other

OCT 18

5. LEASE DESIGNATION AND SERIAL NO.
U-013794

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

2. NAME OF OPERATOR
CNG Producing Company

7. UNIT AGREEMENT NAME
River Bend Unit

3. ADDRESS OF OPERATOR
CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000

8. FARM OR LEASE NAME
RBV

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **895' FWL & 2,061' FNL of Sec. 24-T105-R19E**
At top prod. interval reported below **1050' 2000' Revised 3-18-94**
At total depth

9. WELL NO.
5-24EO

10. FIELD AND POOL, OR WILDCAT ISLAND
Island

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SW of NW of 24-T105-R19E

CONFIDENTIAL

14. PERMIT NO. **43-047-32483** DATE ISSUED **05/05/94**

12. COUNTY OR PARISH **Uintah** STATE **Utah**

15. DATE SPUNDED **07/18/94** 16. DATE T.D. REACHED **07/29/94** 17. DATE COMF. (Ready to prod.) **10/06/94**

18. ELEVATION (OF RKB, RT, GR, ETC.)* **5,198' GR** 19. ELEV. CASING HEAD

20. TOTAL DEPTH MD & TVD **4,750'** 21. PLUG, BACK T.D. MD & TVD **4,654'** 22. IF MULTIPLE COMPL., HOW MANY* **1 Zone**

23. INTERVALS DRILLED BY **Rotary** ROTARY TOOLS **Rotary** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
4,524-32' & 4,552-70' - Green River

25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **DLL, Den/Neu, GR, Cal 8-5-94**

27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	385'	12 1/4"	224 sks 25/75 Poz mix, 2% CaCl2 & .25#/sk D-29 Flake	
5 1/2"	17# N-80	4,743'		241 sks Hi-Lift, 3% D-44, 10#/sk D-42, .25#/sk D-29	
				.2% D-46 followed by 264 sks 10-0 RFC, 1% D-79, .01% D-112	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	4,587'	

31. PERFORATION RECORD (Interval, size and number)
Zone #1 - **4,524-4,532' & 4,552-4,570'**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Zone #1	157,080 lbs of 20/40 Frac Sand

33. DATE FIRST PRODUCTION **08/20/94** PRODUCTION MET (Flowing, gas lift, pumping - size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
10/6/94	24	N/A	----->	98	0	30	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
50	910	----->	98	0	30	33.4

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY **Mitch Hall**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

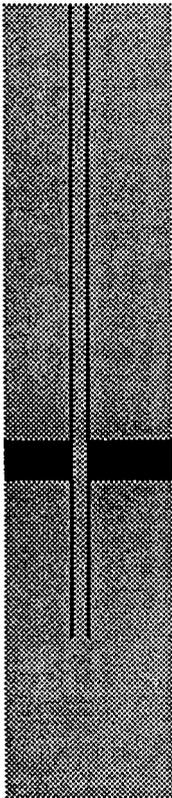
SIGNED W. Scot Childress TITLE Supervisor, Prod. Eng. DATE October 11, 1994

*(See Instruction and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

WELL: 5-24EO - OIL
FIELD: RBU
SECTION: 24, T10S, R19E
COUNTY: UINTAH
STATE: UTAH
ELEVATION: 5199'
KB TO FLANGE:
INPUT DATE: 10/10/94
ENGINEER: SCOT CHILDRESS
COMPLETION DATE: 10/6/94

**CNG PRODUCING
NEW ORLEANS**

CONFIDENTIAL



CURRENT

TUBING: 2 7/8"

TA @ 4495
EOT @ 4588
SN @ 4587
4524-32 GREEN RIVER
4552-70
(36 HOLES)

157M #'S 20/40
BORATE
TESTED @ 98 BOPD/30 BWPD

PBTD: 4647

CASING/DEPTH: 5 1/2" 17# @ 4743'

UTAH DIVISION OF OIL, GAS AND MINING EQUIPMENT INVENTORY

Operator: CNG Producing Lease: State: ___ Federal: Indian: ___ Fee: ___

Well Name: RBU 5-24 EO API Number: 43-047-32483

Section: 24 Township: 10S Range: 19E County: Uintah Field: Natural Buttes

Well Status: POW Well Type: Oil: Gas: ___

PRODUCTION LEASE EQUIPMENT: ___ CENTRAL BATTERY: ___

1 Well head ___ Boiler(s) ___ Compressor ___ Separator(s)
 ___ Dehydrator(s) 1 Shed(s) ___ Line Heater(s) ___ Heated Separator
 ___ VRU 1 Heater Treater(s)

PUMPS:
 ___ Triplex 1 Chemical 1 Centrifugal

LIFT METHOD:
 Pumpjack ___ Hydraulic ___ Submersible ___ Flowing

GAS EQUIPMENT:

1 Gas Meters ___ Purchase Meter Sales Meter

TANKS:	NUMBER	SIZE	
	<u>2</u>	<u>300</u>	BBLS
	<u>1</u>	<u>300</u>	BBLS
			BBLS
	<u>1</u>	<u>100</u>	BBLS

REMARKS: well shares location with RBU 5-24E which is 2925 well and produces fuel gas for RBU 5-24EO. Much of the equipment is shared by both wells.

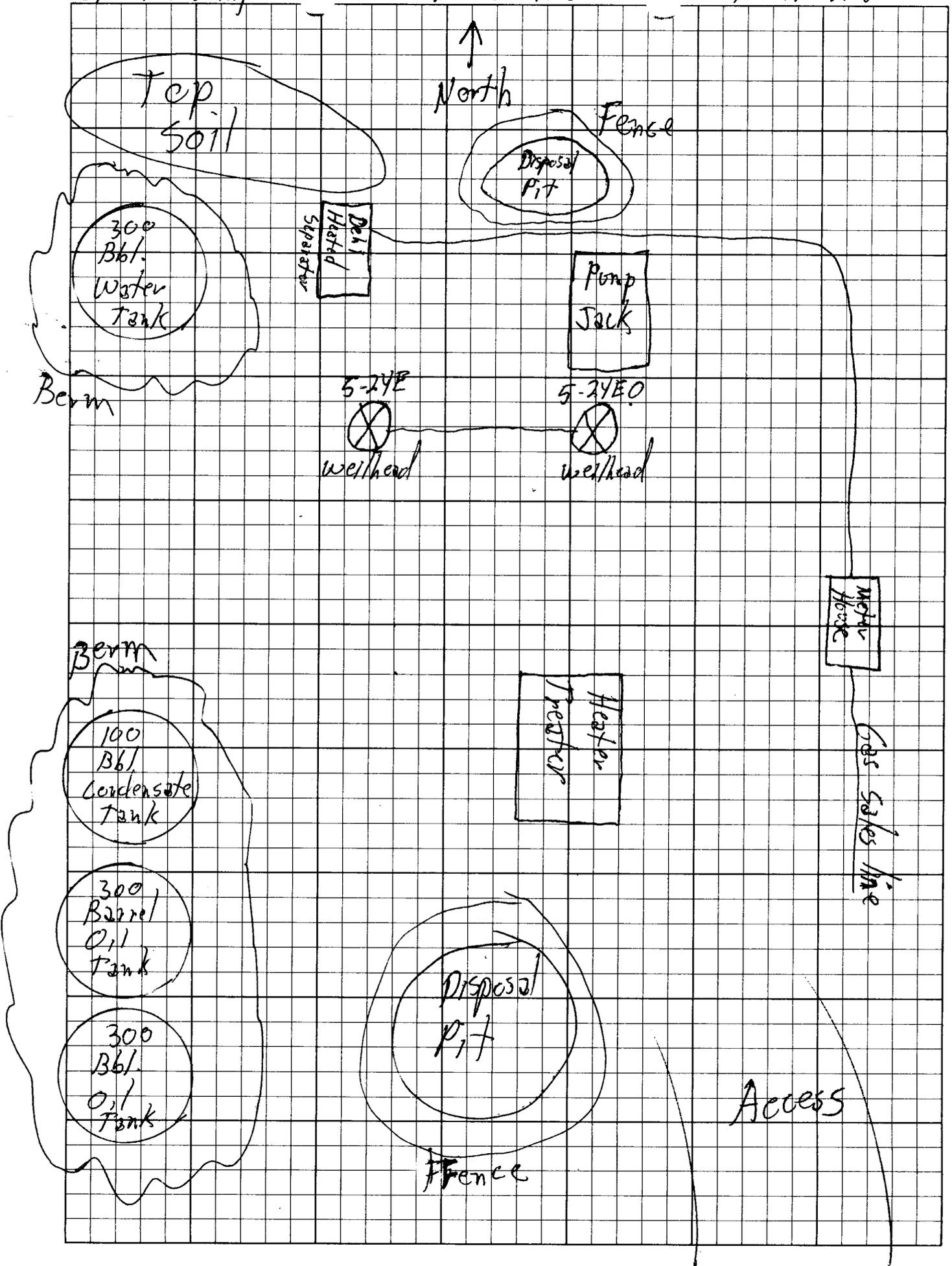
Location central battery: Qtr/Qtr: ___ Section: ___ Township: ___ Range: ___

Inspector: David W. Haeffel Date: 10/20/94

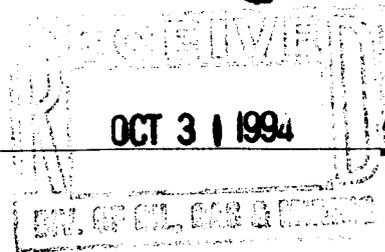
CV6 Producing

RBU 5-24E0

43-047-32483



CNG Producing
Company



A CNG COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

October 27, 1994

Mr. Paul M. Andrews
Area Manager, Books Cliff Resource Area
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: River Bend Unit
Application for Disposal Pits

Dear Mr. Andrews:

Enclosed please find an original and two copies of Sundry Form 3160-5 requesting approval for a second disposal pit at the following locations:

<u>Well Name</u>	<u>Location</u>	<u>Lease Number</u>
RBU 8-11F	SE NE 11-T10S-R20E	U-01790
RBU 9-14EO	NE SE 14-T10S-R19E	U-013792
RBU 5-24EO	SW NW 24-T10S-R19E	U-013794
RBU 1-25E	NE NE 25-T10S-R19E	U-73011

CNG is applying for these disposal pits under the criteria that these wells do not produce more than 5 barrels per day, therefore the following information is not applicable:

1. Water Analysis
2. There are no known aquifers in the area.

Should you have any question please feel free to contact me at (504) 593-7260.

Sincerely,

CNG PRODUCING COMPANY

Susan H. Sachitana

Susan H. Sachitana
Regulatory Specialist

Enclosure

cc: [Redacted]
Darwin Kulland
Yvonne Abadie

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 31 1993

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 5-24EO
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32483
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface 695' FWL & 2,061' FNL of Sec. 24-T10S-R19E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Pursuant to Onshore Order #7 effective October 8, 1993, CNG Producing Company hereby makes application under Section 3.D.2.iv. The pit dimensions would be 35' x 35' with a minimum of 2' of free-board adjacent to the dehy dump. The pit shall be fenced or enclosed to prevent access by livestock, wildlife and unauthorized personnel.

The volume of water to be disposed of does not exceed an average of 5 barrels per day of a monthly basis.

The evaporation rate in the area is 4' per year and the percolation rate of the soil is approximately 1" per day.

14. I hereby certify that the forgoing is true and correct

Signed Susan H. Sachitana Title Regulatory Specialist Date October 25, 1994
Susan H. Sachitana
(This space for Federal or State office use)

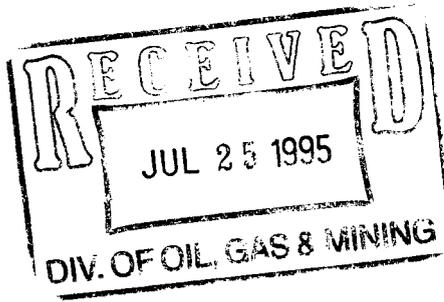
Approved by _____ Title _____ Date _____
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**Accepted by the
Utah Division of
Oil, Gas and Mining**

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FOR RECORD ONLY

*See Instructions on Reverse Side



3160
(U-922)

July 20, 1995

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
attn: Virginia Corpening

Re: Non-paying wells River Bend

Gentlemen:

Pursuant to your request of July 11, 1995, it has been determined by this office that under existing conditions the following wells within the River Bend Unit Area, Uintah County, Utah, are not capable of producing unitized substances in paying quantities as defined in Section 9 of the unit agreement.

Well No.	Lease	Unit Tract	Location
5-24EO	UTU013794	21	SWNE 24 T10S R19E
8-16F	UTU7206	71	SENE 16 T10S R20E
9-14EO	UTU013792	17	NESE 14 T10S R19E

Production from these wells shall be handled and reported on a lease basis

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

bcc: DM Vernal
Division of Oil Gas & Mining
River Bend Unit File
Agr. Sec. Chron.
U-923 (Linda Sorenson)
Fluid Chron
MMS RMP MS-3240 (ATTN Richard Richards)
Tickler (August)

MCoulthard:mc:7/20/95

OPERATOR CNG PRODUCING

OPERATOR ACCT. NO. N 0605

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
E	11719	N/A	43-047-32483	RBU 5-24EO	SWNE	24	10S	19E	UINTAH	7-18-94	
WELL 1 COMMENTS: ENTITY PREVIOUSLY CHG'D FR 7050/RIVER BEND UNIT 1/95.											
E	11617	N/A	43-047-31614	RBU 8-16F	SENE	16	10S	20E	UINTAH	7-4-85	
WELL 2 COMMENTS: ENTITY ADDED GRRV PZ 3/94;NON P.A. (11617) ENTITY 7050/WSTC PZ "RIVER BEND UNIT" ZONE TAZ.											
E	11718	N/A	43-047-32454	RBU 9-14EO	NESE	14	10S	19E	UINTAH	8-1-94	
WELL 3 COMMENTS: ENTITY PREVIOUSLY CHG'D FR 7050/RIVER BEND UNIT 1/95.											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
 A - Establish new entity for new well (single well only)
 B - Add new well to existing entity (group or unit well)
 C - Re-assign well from one existing entity to another existing entity
 D - Re-assign well from one existing entity to a new entity
 E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. CORDOVA (DOGM)
 Signature
ADMIN. ANALYST 7-26-95
 Title Date
 Phone No. () _____

UTAH DIVISION OF OIL, GAS AND MINING EQUIPMENT INVENTORY

Operator: CNG Producing Co. Lease: State: Federal: Indian: Fee:

Well Name: RBV 5-24E API Number: 43-047-32483

Section: 24 Township: 10S Range: 19E County: Uintah Field: 15/2nd

Well Status: POW Well Type: Oil: Gas:

PRODUCTION LEASE EQUIPMENT: CENTRAL BATTERY:

Well head Boiler(s) Compressor Separator(s)
 Dehydrator(s) Shed(s) Line Heater(s) Heated Separator
 VRU Heater Treater(s)

PUMPS:
 Triplex Chemical Centrifugal

LIFT METHOD:
 Pumpjack Hydraulic Submersible Flowing

GAS EQUIPMENT:
 Gas Meters Purchase Meter Sales Meter

TANKS:	NUMBER	SIZE	
	<u>2</u> Oil Storage Tank(s)	<u>300</u>	BBLS
	<u>1</u> Water Tank(s)	<u>300</u>	BBLS
	<u> </u> Power Water Tank	<u> </u>	BBLS
	<u> </u> Condensate Tank(s)	<u> </u>	BBLS
	<u> </u> Propane Tank	<u> </u>	

REMARKS: Tanks have burners. Well is on same location
as RBV 5-24E. Fuel gas comes from pipeline
leaving RBV 5-24E.

Location central battery: Qtr/Qtr: Section: Township: Range:

Inspector: David W. Bluefuel Date: 9/21/95

CNG Producing

RBO 5-24E0

43-047-32493

wellhead to
RBO 5-24E 


North

Pipeline from
RBO 5-24E

Berm

300
Bbl Water
Tank

300
Bbl.
Oil
Tank

300
Bbl
Oil
Tank

Gas
Powered
Pump
Jack

Fuel
gas meter
house


wellhead For
RBO 5-24E0

Fenced Disposal
Pit

Heated
separator

Top
soil

Access

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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RBU 5-24EO produces on an average of 15 bbls/day water.

This water is hauled and disposed of in the RBU 16-19F Salt Water Disposal well.

14. I hereby certify that the forgoing is true and correct

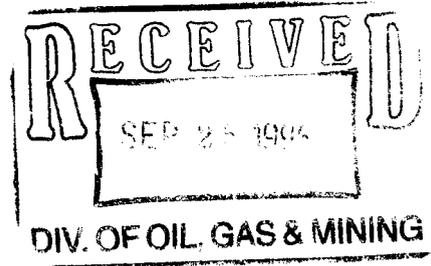
Signed Susan H. Sachitana Title Coordinator, Regulatory Reports Date September 22, 1995
Susan H. Sachitana

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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*See Instructions on Reverse Side

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000



September 22, 1995

Mr. Wayne Bankert
Bureau of Land Management
Vernal District Office
150 South 500 East
Vernal UT 84078

RE: Water Production and Disposal
RBU 9-14EO Sec. 14-T10S-R19E
RBU 5-24EO Sec. 24-T10S-R19E

Dear Wayne:

Enclosed please find an original and two copies of Form 3160-5, Sundry Notices and Reports on Wells, for the above referenced wells.

If you have any questions or need any further information, please feel free to contact me at (504) 593-7260.

Sincerely,

CNG PRODUCING COMPANY

Susan H. Sachitana
Coordinator, Regulatory Reports

Enclosure

cc: **Utah Board of Oil Gas & Mining**
Nelda Decker
Mitch Hall
Well Files

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DEPARTMENT OF THE INTERIOR
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The evaporation rate in the area is 4' per year and the percolation rate of the soil is approximately 1" per day.

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Signed Susan H. Sachitana Title
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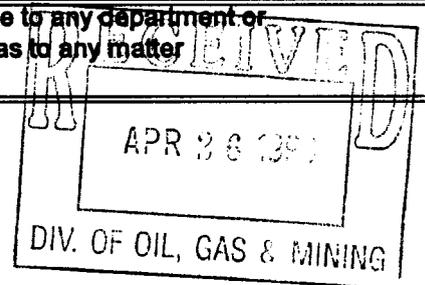
Accepted by the **Staff Division of** April 23, 1996
Oil, Gas and Mining

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The evaporation rate in the area is 4" per year and the percolation rate of the soil is approximately 1" per day.

14. I hereby certify that the forgoing is true and correct

Signed Susan H. Sachitana Title Coordinator, Regulatory Support Date April 23, 1996
Susan H. Sachitana
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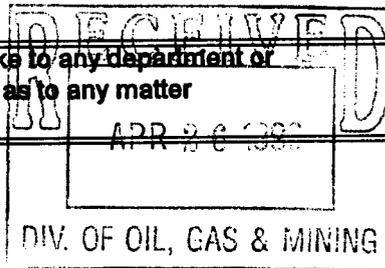
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Pursuant to Onshore Order #7 effective October 8, 1993, CNG Producing Company hereby makes application under Section 3.D.2.iv for a disposal pit. The pit dimensions would be 20' x 20' with a minimum of 2' of free-board (well layout attach). The pit shall be fenced or enclosed to prevent access by livestock, wildlife and unauthorized personnel.

The well produces at least 5 bbls per day when the well is flowing. All water is stored in tanks and is hauled to the RBU 16-19F injection well in the field for disposal. The main purpose for this pit is for housekeeping of the location and for the dehy dump.

The evaporation rate in the area is 4' per year and the percolation rate of the soil is approximately 1" per day.

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Signed Susan Sachitana Title Coordinator, Regulatory Reports Date May 13, 1996
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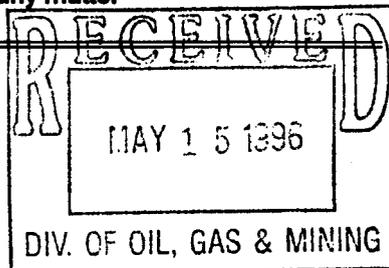
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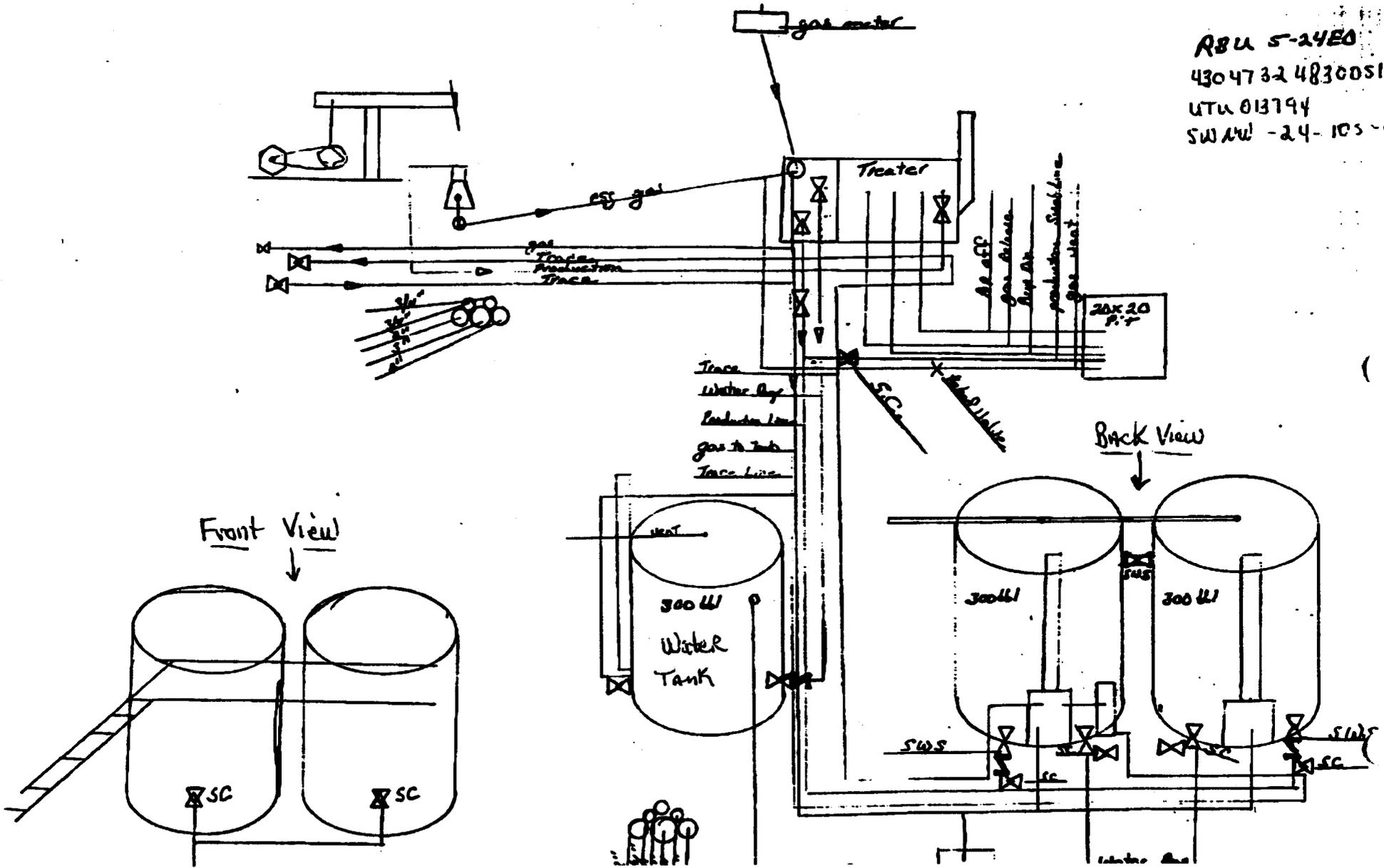
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RBU 5-24E0
43047324830051
UTU 013794
SWAW -24-105-t



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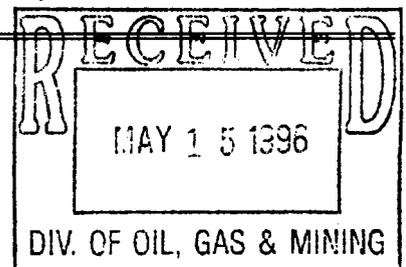
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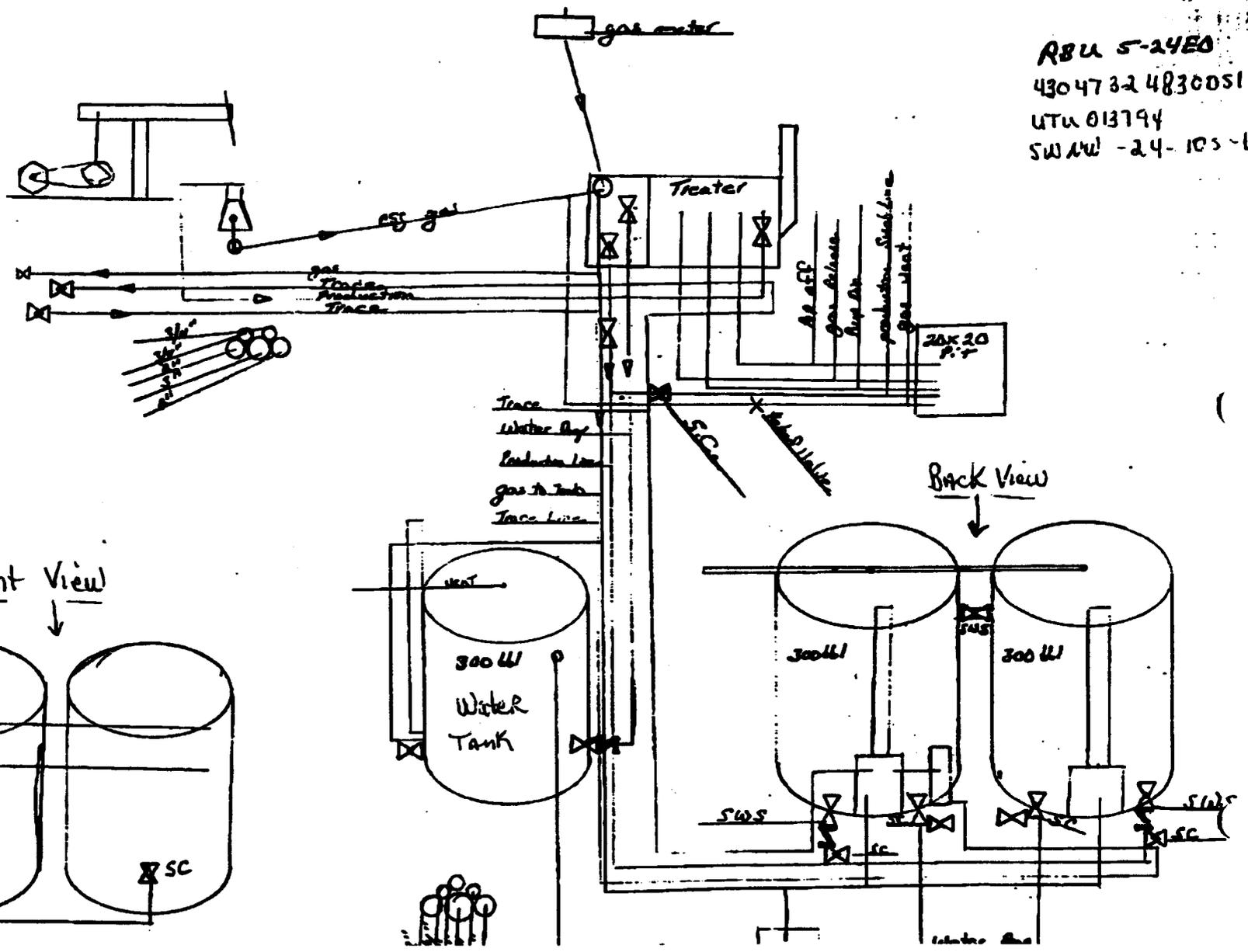
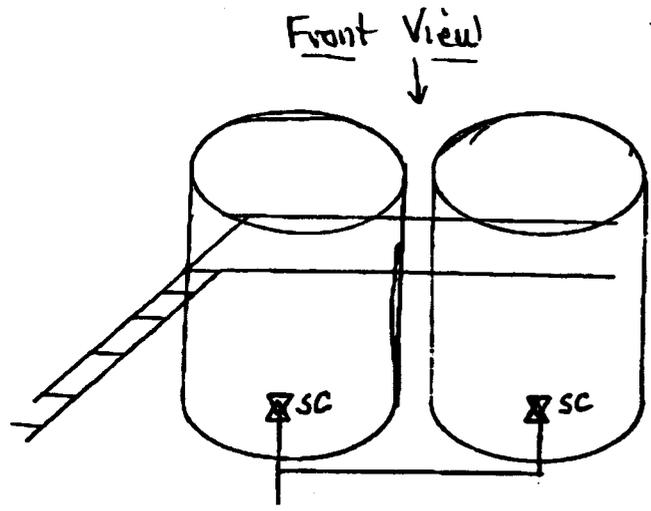
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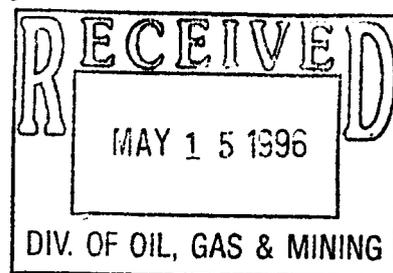
ABU 5-24EO
4304732 4830051
UTU 013794
SWAW -24-103-t



**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000



May 13, 1996

Mr. Howard Cleavenger
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Disposal Pits
RBU 9-14EO
RBU 5-24EO
RBU 8-16F

Dear Mr. Cleavenger:

Enclosed please find an original and two copies of a sundry requesting approval for disposal pits at the above referenced locations. The sundries are being resubmitted per the advice of Greg Darlington in your office.

If you have any questions or need any additional information, please feel free to contact me at (504) 593-7260 or Mitch Hall at (801) 722-4521.

Sincerely,

CNG PRODUCING COMPANY

Susan H. Sachitana
Susan H. Sachitana
Coordinator, Regulatory Reports

Enclosure

cc: Frank Matthews - Utah Board of Oil, Gas & Mining
Nelda Decker
Mitch Hall
Scot Childress

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 5-24EO
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32483
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface 695' FWL & 2,061' FNL of Sec. 24-T10S-R19E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input checked="" type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
<input type="checkbox"/> Final Abandonment Notice	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Pursuant to Onshore Order #7 effective October 8, 1993, CNG Producing Company hereby makes application under Section 3.D.2.iv for a disposal pit. The pit dimensions would be 20' x 20' with a minimum of 2' of free-board (well layout attach The pit shall be fenced or enclosed to prevent access by livestock, wildlife and unauthorized personnel.

The well produces at least 5 bbls per day when the well is flowing. All water is stored in tanks and is hauled to the RBU 16-19F injection well in the field for disposal. The main purpose for this pit is for housekeeping of the location and for the dehy dump.

The evaporation rate in the area is 4' per year and the percolation rate of the soil is approximately 1" per day.

14. I hereby certify that the forgoing is true and correct

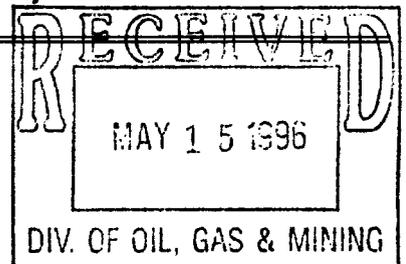
Signed Susan Sachitana Title Coordinator, Regulatory Reports Date _____
Susan H. Sachitana
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

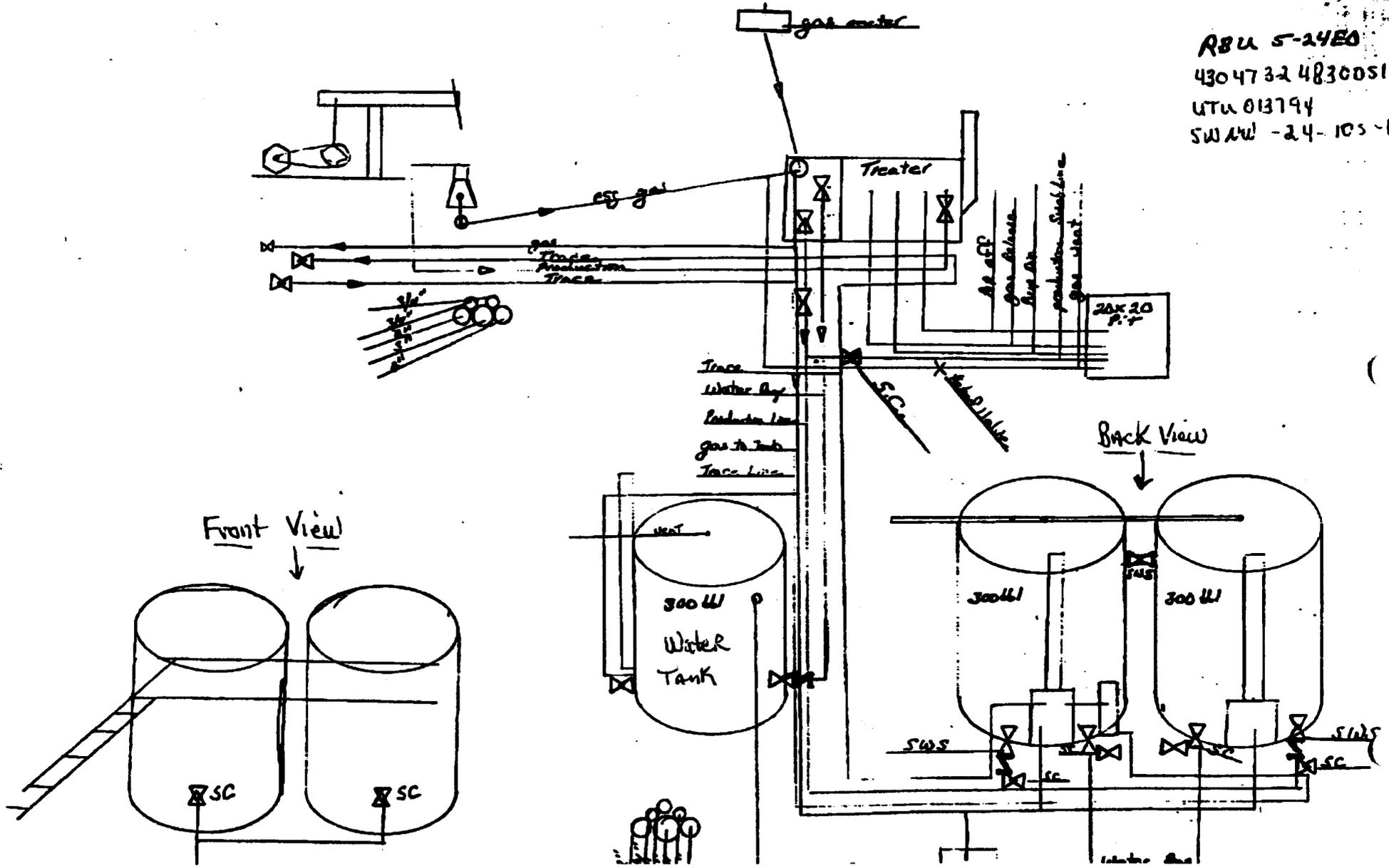
May 13, 1996
**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side



RBU 5-24E0
4304732 4830051
UTU 013794
SWAW -24-105-1



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013794
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 563-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,061' FNL & 695' FWL of Sec. 24-T10S-R19E		8. Well Name and No. RBU 5-24EO
		9. API Well No. 43-047-32483
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS FOR RBU 5-24EO

2/13 - 24/98
Rig up hot oil truck and pumped 50 bbls of formation water down casing. Found hard oil plug in casing along with plugged flowline. Unseat rod pump. Flush tubing with 40 bbls of condensate. Pull out of hole with pony rod, 71 7/8" rods, 103 3/4" rods, 6# 11/2" weight bars and rod pump. Run in hole Run in hole with pump with 152" stroke and same rod assembly as before. Seat pump. Dig up flowline to replace 3" rockwell valve. Valve pressure checked out good. Did not need to replace. Rig up hot oil truck and flush flowline to both tanks for production. Install new valve on treater line. Hook up flowline to wellhead. Install belts on pumping unit to motor. Fill tubing with 5 bbls of production water and pressure check to 500#. Held good. Put well on production at 3:00 PM on 2/14/98. Rig up rig and equipment. Remove horse head from pumping unit. Pull out of hole with polish rod, pony subs 71 7/8" rods, 103 3/4" rods, 6# 11/2" weight bars and pump #24. Found pump. Nogo had went through PSN. Wait on new pump. Flush tubing with 10 bbls of 2% KCL, 20 bbls of condensate, and 10 bbls of 2% KCL water. Trip in hole with rod pump #30 160" stroke, 6# 11/2" weight bars, 103 3/4" rods, 71 7/8" rods, 4 pony rods, and a polish rod. Seat pump. Fill tubing with 10 bbls 2% water and pressure test to 400#. Held good. Put well on production at 4:00 PM 2/24/98.

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title COORDINATOR, REGULATORY REPORTS
Signature <i>Susan H. Sachitana</i>	Date 980305

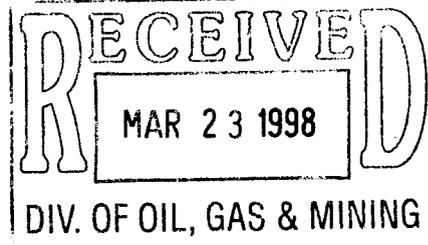
*WTC
12-23-98
pdk*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.
SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013794
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-8000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CAV Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,061' FNL & 695' FWL of Sec. 24-T10S-R19E		8. Well Name and No. RBU 5-24EO
		9. API Well No. 43-047-32483
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

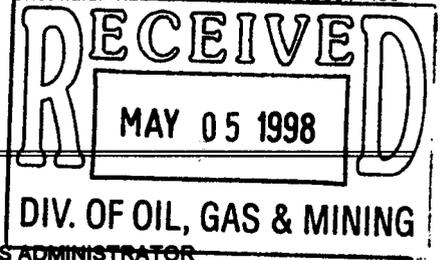
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SUMMARY OF OPERATIONS</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS FOR RBU 5-24EO

7/31 - 8/3/97

Rig up rig. Pulled rods. Pump stuck in tubing at 1,275' above seating nipple due to paraffin. Unable to circulate. Back off rods. Unset tubing anchor. Pulled tubing and recovered stuck pump. Found heavy paraffin inside tubing. Rig up hot oil unit. Circulate with hot water to remove paraffin from tubing. Found large amount of calcium carbonate scale build up on bottom on tubing below the pump. Rig up BJ and pump 1,931 gallons Xylene down tubing. Pump 1,500 gallons of 15% HCL acid. Performed back acid treatment. Run pump and rods back in. Return well to production. Twelve hr actual production was 31 bbbls oil. Effective production rate was 50 BOPD. Well produced 55 BOPD - 53 BWPD - 40 MCFD with 25 PSI on casing after pumping for 24 hrs. The production rate after pumping for 24 hrs with 7 SPM 86" stroke was 28 BOPD - 20 BWPD - 40 MCFD with 25 PSI on casing. Shot fluid. Found fluid level at 3,963'. 453' above downhole rod pump set at 4,416'.



14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 980424

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Office		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NO tax credit 7/98

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number U-013794
7. Indian Allottee or Tribe Name
8. Unit or Communization Agreement River Bend Unit
9. Well Name and Number 5-24EO
10. API Well Number 43-047-32483
11. Field and Pool, or Wildcat Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator CNG PRODUCING COMPANY	
3. Address of Operator 1450 POYDRAS ST., NEW ORLEANS, LA 70112-6000	4. Telephone Number (504) 593-7260
5. Location of Well Footage: <u>2066 FNL & 620 FWL</u> QQ, SEC., T., R., M.: SW NW of Sec. 24-T10S-R19E County : UINTAH State : UTAH	

12 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other	

ANNUAL STATUS REPORT

Approximate Date Work Will Start _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS(Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS OF WELL

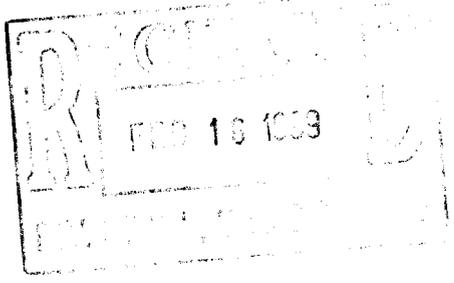
Shut-in

EXPLANATION FOR STATUS OF WELL

Under evaluation

FUTURE PLANS

Evaluating subsurface equipment repair



14. I hereby certify that the foregoing is true and correct

Name & Signature Ralph Hamrick/shs Title Production Engineer Date February 12, 1999
Ralph Hamrick

(State Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013794
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-8000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,061' FNL & 695' FWL of Sec. 24-T10S-R19E		8. Well Name and No. RBU 5-24EO
		9. API Well No. 43-047-32483
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>SUMMARY OF OPERATIONS</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS FOR RBU 5-24EO (November 19, 1999 - November 29, 1999)

Rig up rig and equipment. Rig up hot oiler and pump 30 bbls 2% KCL water down casing at 300 degrees. Try to unseat pump - would not unseat. Pump 20 bbls water down casing. at 300 degrees, try unseat pump - would not unseat. Work for 15 minutes. Pump 25 bbls water down casing at 300 degrees. Work pump for 1/2 hr. Would not unseat. Back off rods and pull out of hole with 8 7/8" rods. Well started flowing. Rig up hot oiler and circulate tubing clean with 25 bbls water at 300 degrees. Run in hole with rods screwed into rods. Did not have all rods. Left well open to tank. Run in hole and screwed back into rods. Work rods - not able to unseat pump. Rig up hot oil and circulate hole with 20 bbls 2% KCL water at 300°. Back off rods and pull out of hole with rods to back off. Changed equipment over to 2-7/8" tubing. Nipple down wellhead. Nipple up BOPE. Release tubing anchor. Pull out of hole with rods and tubing. Backed off rods 4 times. Rig up Schlumberger. Pick up and run in hole with 4" gun and reperforate interval #1 (4,524'-32' and 4,552'-70') with 4 SPF. Rig down Schlumberger. Pick up and run in hole with mule shoe collar, 1 jt. 2-7/8" tubing, psn 2 jts. tubing, TAC 145 jts. tubing. Nipple down BOPE and set TAC at 4,486' with seating nipple at 4,551', end of tubing at 4,584'. Land tubing on larkin slips with 12,000 PSI tension. Nipple up wellhead. Rig up hot oiler and flush tubing with 40 bbls condensate and 15 bbls. 2% KCL water at 250°. Run in hole with rebuilt pump and rods to 1,650'. Stacked out on hard oil in tubing. Pull out of hole with rods and pump. Pump 28 bbls condensate down tubing. Let soak overnight. Rig up hot oiler and flush tubing with 30 bbls 2% KCL water at 300°. Run in hole with 1-1/2" rebuilt pump and rods. Checked all rods tight. Seat pump and fill tubing with 3 bbls water. Stroke pump with rig and pressure test to 600 PSI. Held OK. Rig down rig. Put well on production.

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan Sachitana</i>	Date 991122

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*WTC -
Janned
4-19-00
20-days.
(1-29-99
to
3-3-00*

RECEIVED

JAN 10 2000



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED
JUN 05 2000
DIVISION OF
OIL, GAS AND MINERAL

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec. T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon	<input type="checkbox"/> Abandon*
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Repair Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Convert to Injection
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Fracture Treat or Acidize
<input type="checkbox"/> Multiple Completion	<input checked="" type="checkbox"/> Other OPERATOR NAME CHANGE FOR WELLS
<input type="checkbox"/> Other	
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recomplete	<input type="checkbox"/> Reperforate
<input type="checkbox"/> Reperforate	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Water Shut-Off	

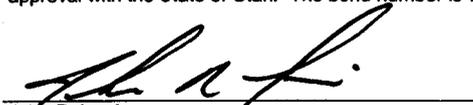
Date of work completion _____

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.

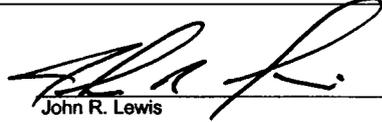

John R. Lewis
Sr. Vice-President - CNG Producing Company

RECEIVED

JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)

552894
CO 106990
File Number



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

Application To Amend The CERTIFICATE OF AUTHORITY OR REGISTRATION of

CNG Producing Company
BUSINESS ENTITY NAME

Delaware
NAME OF HOME STATE

Check Appropriate Box	
<input checked="" type="checkbox"/>	Foreign Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Non-Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Limited Partnership \$25.00
<input type="checkbox"/>	Foreign Limited Liability Company \$35.00

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.
The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
- The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: _____

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to: _____

IV. Other: _____
(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

[Signature] Vice President & Corporate Secretary April 20 2000
Signature Title Date

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 15 day of April 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner [Signature] Date 2/4/00



[Signature]
L. JENSEN
DIRECTOR

Date: 04/25/2000
Receipt Number: 22156
Amount Paid: \$60.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: <http://www.commerce.state.ut.us>

FILED

APR 25 2000

EXHIBIT A
OIL & GAS LEASES AFFECTED BY THE NAME CHANGE

U-01470-A	U-017713	U-46825
U-01790	U-035316	U-62232
U-02896-A	U-037164	UTU-66743
U-03505	U-0143519	UTU-68108
U-03576	U-0143520-A	UTU-68388
U-013429-A	U-0143521-A	UTU-68625
U-013765	U-0147541	UTU-69166
U-013766	U-0147541-A	UTU-73011
U-013767	U-3405	UTU-73433
U-013769	U-7206	UTU-76499
U-013769-A	U-9803	UTU-76500
U-013769-B	U-10291	UTU-76717
U-013769-C	U-16544	UTU-76718
U-013792	U-19266	
U-013793	U-28203	U-60759 (CA)
U-013793-A	U-29784	U-60940 (CA)
U-013794	U-30693	UTU-77360 (CA)
U-013818-A	U-37246	U-63054X (River Bend)
U-013820	U-39221	UTU-73218X
U-013821-A	U-43156	(West Willow Creek Unit)

Result - select api, well_name, w

4304733088	RBU 1-10F	P	U-7206
4304733362	RBU 15-10F	P	U-7206
4304732902	RBU 1-15F	P	U-7260
4304732903	RBU 3-15F	P	U-7260
4304732904	RBU 9-15F	P	U-7260
4304732515	RBU 1-25E	P	U-73011
4304730406	RBU 7-25B	P	UTU-39221
4304732418	FEDERAL 13-24B	S	UTU-68625
4304732420	FEDERAL 15-24B	P	UTU-68625
4304732447	FEDERAL 5-24B	P	UTU-68625
4304732671	FEDERAL 3-24B	P	UTU-68625

(76 row(s) affected)

api	well_name	well_status_main	lease_num
4304732111	RBU 7-15F	LA	14-20-H62-2645
4304732189	RBU 13-10F	P	14-20-H62-2645
4304730768	RBU 7-22F	P	14-20-H62-2646
4304732109	RBU 15-15F	LA	14-20-H62-2646
4304732844	RBU 15-15F	P	14-20-H62-2646
4304732269	RBU 4-15F	PA	INDIAN
4304733360	RBU 1-16F	DRL	ML-3393
4304731980	STATE 2-36E	LA	ML-42175
4304731801	RIVER BEND U 2-10D	S	U-013429-A
4304731551	RBU 10X-15E	PA	U-013760
4304731716	RIVER BEND U 7-13E	LA	U-013765
4304731718	RBU 15-13E	LA	U-013765
4304732600	RBU 1-21EO	P	U-013766
4304733033	RBU 7-23E	P	U-013766
4304733160	RBU 8-15E	P	U-013766
4304733272	RBU 13-3F	P	U-013767
4304733366	RBU 5-18F	P	U-013769
4304732991	RBU 6-19F	P	U-013769-A
4304733157	RBU 7-19F	P	U-013769-A
4304732454	RBU 9-14EO	P	U-013792
4304732514	RBU 8-14EO	LA	U-013792
4304732678	RBU 13-22EO	LA	U-013792
4304732989	RBU 13-10E	P	U-013792
4304733156	RBU 4-14E	P	U-013792
4304733161	RBU 16-10E	P	U-013792
4304733194	RBU 2-14E	P	U-013792
4304733365	RBU 12-14E	P	U-013792
4304732990	RBU 13-18F2	P	U-013793
4304732396	RBU 3-21F	P	U-013793-A
4304732407	RBU 15-14F	P	U-013793-A
4304732408	RBU 4-23F	P	U-013793-A
4304732899	RBU 3-14F	P	U-013793-A
4304732900	RBU 8-23F	P	U-013793-A
4304732972	RBU 1-21F	P	U-013793-A
4304733087	RBU 6-23F	P	U-013793-A
4304733158	RBU 7-20F	P	U-013793-A
4304733424	RBU 5-20F	P	U-013793-A
4304732392	RBU 11-14F	P	U-013793A
4304731719	RBU 5-24E	LA	U-013794
4304732483	RBU 5-24EO	P	U-013794
4304733034	RBU 9-18F	P	U-013794
4304733159	RBU 7-24E	P	U-013794
4304731352	RBU 16-3D	P	U-013820
4304733599	RBU 1-1D	APD	U-013820
4304733090	RBU 11-22F	P	U-0143519
4304733089	RBU 8-22F	P	U-0143521
4304732901	RBU 12-23F	P	U-01470-A
4304733091	RBU 16-22F	P	U-01470-A
4304733368	RBU 14-23F	P	U-01470-A
4304731138	RBU 11-34B	P	U-017713
4304731724	RBU 11-35B	S	U-017713
4304732094	RBU 13-35B	P	U-017713
4304732222	RBU 15-35B	S	U-017713
4304730585	RBU 7-11F	P	U-01790
4304732512	RBU 8-11F	P	U-01790
4304731739	RBU 9-9E	P	U-03505
4304732415	RBU 3-10EX (RIG SKID)	P	U-035316
4304733035	RBU 14-19F	P	U-13769-A
4304731881	APACHE 12-25	S	U-3405
4304732417	FEDERAL 3-25B	P	U-39221
4304731782	SADDLE TREE DRAW 13-34	LA	U-57598
4304732934	RBU 3-10F	P	U-7206
4304732969	RBU 11-10F	P	U-7206
4304732970	RBU 12-15F	P	U-7206
4304732971	RBU 15-16F	P	U-7206

OPERATOR CHANGE WORKSHEET

1-CDW	4-KAS ✓
2-CDW ✓	5-CDW ✓
3-JLT	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 4-12-00

TO:(New Operator) DOMINION EXPL & PROD INC.
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N1095

FROM:(Old Operator) CNG PRODUCING COMPANY
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N0605

WELL(S):	CA Nos.	or	Unit				
Name: <u>RBU 1-21EO</u>	API: <u>43-047-32600</u>	Entity: <u>11783</u>	S <u>21</u>	T <u>10S</u>	R <u>19E</u>	Lease: <u>U-013766</u>	
Name: <u>RBU 5-24EO</u>	API: <u>43-047-32483</u>	Entity: <u>11719</u>	S <u>24</u>	T <u>10S</u>	R <u>19E</u>	Lease: <u>U-013794</u>	
Name: <u>APACHE 12-25</u>	API: <u>43-047-31881</u>	Entity: <u>11080</u>	S <u>25</u>	T <u>10S</u>	R <u>19E</u>	Lease: <u>U-3405</u>	
Name: <u>RBU 1-25E</u>	API: <u>43-047-32515</u>	Entity: <u>11720</u>	S <u>25</u>	T <u>10S</u>	R <u>19E</u>	Lease: <u>U-73011</u>	

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is **SEE ATTACHED**. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.		Unit:		RIVER BEND				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A	
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S	
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P	
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P	
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P	
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S	
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P	
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P	
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732038	RBU 6-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A	
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P	
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P	
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P	
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P	
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P	
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P	
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P	
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S	
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4304732213	RBW 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732217	RBW 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732219	RBW 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732220	RBW 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P	
4304732228	RBW 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304732239	RBW 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P	
4304732240	RBW 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732242	RBW 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732263	RBW 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732266	RBW 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732267	RBW 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732268	RBW 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732269	RBW 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA	
4304732270	RBW 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304732276	RBW 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732289	RBW 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732290	RBW 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732293	RBW 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732295	RBW 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732301	RBW 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732309	RBW 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732310	RBW 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732312	RBW 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732313	RBW 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732315	RBW 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732317	RBW 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732328	RBW 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732331	RBW 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732347	RBW 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732391	RBW 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S	
4304732392	RBW 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732396	RBW 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732407	RBW 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732408	RBW 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732415	RBW 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P	
4304732483	RBW 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S	
4304732512	RBW 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732844	RBW 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304732899	RBW 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732900	RBW 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732901	RBW 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732902	RBW 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S	
4304732903	RBW 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732904	RBW 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732934	RBW 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732969	RBW 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4304732970	RBW 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304732971	RBW 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S	
4304732972	RBW 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732989	RBW 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732990	RBW 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304732991	RBW 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733033	RBW 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733034	RBW 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P	
4304733035	RBW 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733087	RBW 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733088	RBW 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733089	RBW 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P	
4304733090	RBW 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304733091	RBW 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733156	RBW 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733157	RBW 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733158	RBW 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733159	RBW 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733160	RBW 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304733161	RBW 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733194	RBW 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733272	RBW 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733361	RBW 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733362	RBW 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733363	RBW 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304733365	RBW 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733366	RBW 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P	
4304733367	RBW 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733368	RBW 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S	
4304733424	RBW 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733643	RBW 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733644	RBW 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733714	RBW 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733715	RBW 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733716	RBW 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733838	RBW 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733839	RBW 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733840	RBW 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733841	RBW 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734302	RBW 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P	
4304734661	RBW 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734662	RBW 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304734663	RBW 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734670	RBW 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734671	RBW 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734701	RBW 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304734702	RBW 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBW 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBW 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBW 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBW 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBW 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBW 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBW 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBW 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBW 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBW 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBW 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBW 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBW 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBW 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBW 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBW 6-22E	SENW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBW 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBW 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBW 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBW 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBW 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBW 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBW 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBW 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBW 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBW 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBW 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBW 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBW 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBW 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBW 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBW 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBW 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBW 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBW 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBW 6-15E	SENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBW 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBW 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBW 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBW 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBW 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBW 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBW 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBW 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBW 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735042	RBU 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBU 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBU 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBU 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBU 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBU 6-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBU 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBU 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBU 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBU 6-3E	SESW	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBU 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBU 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBU 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBU 6-21F	SESW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBU 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBU 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBU 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBU 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBU 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBU 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBU 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBU 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBU 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBU 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBU 11-23F	SESW	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBU 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBU 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBU 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBU 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBU 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBU 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBU 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBU 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBU 6-21E	SESW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBU 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBU 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBU 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBU 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBU 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBU 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBU 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBU 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBU 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBU 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBU 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBU 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SE	NW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NE	SW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NE	SW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SE	NE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NE	SW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NE	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SE	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NE	SE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SE	SW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SE	NE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SW	NW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SW	NE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SW	SW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SW	SE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NW	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NE	NW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NE	NE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SW	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NE	NE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NE	SW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SW	SW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SE	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SW	SE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NE	SW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SW	SW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NW	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SW	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NW	NW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NE	NW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NE	NW	16	100S	190E	ML-13214	7050	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013794
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: RBU 5-24EO	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4304732483
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2066' FNL & 620' FWL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 24 10S 19E		STATE: UTAH

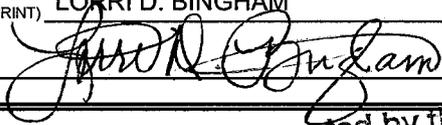
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: RETURN WELL TO PRODUCTION
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. intends to return this well to production per the attached procedure.

COPY SENT TO OPERATOR

Date: 4.3.2008
Initials: KS

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>3/19/2008</u>

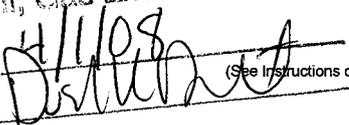
(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
MAR 20 2008

(5/2000)

Date: 4/1/08
By:  (See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

RBH _____
 TJF _____
 DLC _____

**River Bend Unit #5-24EO
 Unit E, Sec 24, T 10 S, R 19 E
 Uintah County, Utah**

Put Well on Pump

Surf csg: 8-5/8", 24#, H-40, ST&C csg @ 384'. Circ cmt to surf.
Prod csg: 5-1/2", 17#, N-80, LT&C csg @ 4,743'. PBTD @ 4,654'. Capacity = 0.0232 bbls/ft.
Cement: 241 sx Hi-Lift cmt w/3% D-44, 10 pps D-42, 1/4 pps D-29, & 1/4 pps D-46 (mixed @ 11.0 ppg & 3.91 cuft/ft) + 264 sx cl G cmt w/1% D-79 & 0.01% D-112 (mixed @ 14.2 ppg & 1.61 cuft/ft). Circ cmt to surf.
Tbg: MS, 1 jt 2-7/8" tbg, SN, 2 jts 2-7/8" tbg, TAC, & 145 jts 2-7/8" tbg. TAC @ 4,486', SN @ 4,551', EOT @ 4,584'
Perforations: GR: 4,524'-4,532' (6 spf, 96 ttl), 4,552'-4,570' (6 spf, 180 ttl)
Current: Shut-in

PWOP Procedure

- 1) MIRU PU.
- 2) Blow well down and kill with 2% KCl water down tubing/casing annulus.
- 3) ND WH. NU BOP.
- 4) TIH slowly and tag PBTD @ 4,654'. If required, clean out sand to PBTD.
- 5) TOH and tally tubing. Have Multi-Chem representative capture paraffin sample and test chemical solvent on location. Obtain second sample for extended analysis.
- 6) MIRU SLU. TIH and capture downhole fluid sample with bailer run. RDMO SLU. Send sample to lab for extended analysis.
- 7) TIH with 5-1/2" RBP, 5-1/2" packer, SN, and 2-3/8" tubing. Set RBP and packer as per chart below. Swab for initial inflow test. Squeeze with 1,390 gals of inhibitor (70% [973 gals] P-3039 & 30% [417 gals] EB -1655). WO chemical reaction for 4 hours and swab back to evaluate fluid inflow for each zone prior to moving plug and packer to the next interval.
 - a) *If clean fluid is not obtained, prepare to pump a scale inhibiting solvent [695 gals S-2008] as per chart below. WO chemical reaction for 4 hours and swab back to evaluate fluid inflow for each zone prior to moving plug and packer to the next interval.*

RBP DEPTH	PACKER DEPTH	INTERVAL	SQUEEZE VOL	SCALE VOL (if needed)
4,575'	4,545'	4,552'-4,570'	960 gal	480 gal (if needed)
4,545'	4,500'	4,524'-4,532'	430 gal	215 gal (if needed)

- 8) TOH with tbg, SN, pkr, and RBP.

- 9) MI and set a Lufkin RM-228-213-120 pumping unit (min ECB 16,315 lbs) with a C-96 engine. Set CB weights as follows:

Description	Weight	Position
Left Lag	N/A	N/A
Left Lead	No.4 2RO	6.0
Right Lag	N/A	N/A
Right Lead	No.4 2RO	6.0

- 10) TOH with tbq. Report fill or scale (if any) to Brock Hendrickson.
- 11) TIH with tubing BHA as follows:
- 5-1/2" TECH TAC (2" ID), open ended
 - 2-7/8" x 10' pup jt
 - 2-7/8" x 12' pup jt w/1/2" vent hole located 1' from top
 - 2-7/8" (2.28" ID) API SN
 - ±146 jts - 2-7/8" tubing to surface, EOT @ 4,622', SN @ 4,600'
- 12) TIH with rod assembly as follows:
- 3/4" x 8' - 0.012" Mesh Screen Dip Tube
 - 2-1/2" x 1-1/2" x 14' x 4' RHAC
 - 3/4" x 4' Guided Rod Sub w/mold-on guides
 - 3/4" - 21,000 lb HF Shear Tool
 - 16 - 1-1/4" API K Sinker Bars
 - 97 - 3/4" Norris-96 Rods w/T-couplings
 - 71 - 7/8" Norris-96 Rods w/T-couplings
 - 7/8" x 2' & 7/8" x 4' Norris-96 Spacer Subs
 - 1-1/4" x 22' Polished Rod w/liner
- 13) Space out pump with spacer subs. Load tubing and long stroke with rig to ensure pump action. HWO.
- 14) RDMO PU.
- 15) Gauge tanks. Shoot FL and run dynamometer during pumping unit startup. Start well pumping at 4 SPM and 144" SL for 24 hours. Check fluid level and tank gauges.
- 16) Report pre and post start up data to Brock Hendrickson.

Regulatory

1. None

Equipment

Tubing

- 5-1/2" TECH TAC (2" ID), open ended
- 2-7/8" x 10' pup jt
- 2-7/8" x 12' pup jt w/1/2" vent hole located 1' from top
- 2-7/8" (2.28" ID) API SN
- ±146 jts - 2-7/8" tubing to surface, EOT @ 4,622', SN @ 4,600'

Rods

- 3/4" x 8' – 0.012" Mesh Screen Dip Tube
- 2-1/2" x 1-1/2" x 14' x 4' RHAC
- 3/4" x 4' Guided Rod Sub w/mold-on guides
- 3/4" – 21,000 lb HF Shear Tool
- 16 – 1-1/4" API K Sinker Bars
- 97 – 3/4" Norris-96 Rods w/T-couplings
- 71 – 7/8" Norris-96 Rods w/T-couplings
- 7/8" x 2' & 7/8" x 4' Norris-96 Spacer Subs
- 1-1/4" x 22' Polished Rod w/liner

RIVER BEND UNIT #5-24EO WELLBORE DIAGRAM

DATA

LOCATION: 2,066' FNL & 620' FWL, UNIT E, SEC 24, T 10S, R 19E

COUNTY/STATE: UINTAH COUNTY, UTAH

FIELD: ISLAND

FORMATION: GREEN RIVER

FED LEASE #: U-013794 **API #:** 43-047-32483

CTOC WELL #: 162645

SPUD DATE: 07/18/94

COMPLETION DATE: 10/06/94

IP: F. 98 BO, 30 BW, 0 MCF, FTP 50 PSIG, SICP 910 PSIG, NO CK, 24 HRS

PRODUCTION METHOD: PUMPING

TUBING STRING: MS, 1 JT 2-7/8" TBG, SN, 2 JTS 2-7/8" TBG, TAC, & 145 JTS 2-7/8" TBG. TAC @ 4,486'. SN @ 4,551', EOT @ 4,584'

PERFS: GR: 4,524'-4,532' (6 SPF, 96 TTL), 4,552'-4,570' (6 SPF, 180 TTL)

HISTORY

07/18/94: SPUD 12-1/4".

07/21/94: DRILLED 12-1/4" HOLE TO 385'. SET 9 JTS 8-5/8", 24#, H-40 ST&C CSG @ 384'. CMTD W/224 SX 25/75 POZ CMT W/2% CACL2 & 1/4 PPS D-29. CIRC 10 BBLS CMT TO SURF.

07/29/94: DRILLED 7-7/8" HOLE TO 4,750' @ 03:00.

07/30/94: MIRU HALLIBURTON WL. RUN TRIPLE COMBO LOG. RTRV 12 SIDEWALL CORES. RDMO WL.

07/31/94: SET 111 JTS 5-1/2", 17#, N-80, LT&C CSG @ 4,743'. FC @ 4,654'. CMTD W/241 SX HI-LIFT CMT W/3% D-44, 10 PPS D-42, 1/4 PPS D-29, & 1/4 PPS D-46 (MIXED @ 11.0 PPG & 3.91 CUFT/FT) + 264 SX CL G CMT W/1% D-79 & 0.01% D-112 (MIXED @ 14.2 PPG & 1.61 CUFT/FT). CIRC CMT TO SURF. RDMO DRLG RIG.

08/16/94: MIRU WL. RAN CBL FR/4,646'-2,190'. PERF GR FR/4,552'-4,570' (2 SPF, 23 GM, 0.56 DIA, 60 HOLES) & 4,524'-4,532' (2 SPF, 23 GM, 0.56 DIA, 32 HOLES). RDMO WL.

08/17/94: MIRU PU. TIH W/MS, SN, & 142 JTS 2-7/8" TBG. EOT @ 4,395', SN @ 4,394'. RDMO PU.

08/19/94: MIRU FRAC. FRAC FR/4,524'-4,570' W/32,800 GALS BORATE GEL W/157,080# 20/40 OTTAWA SD. AIR 28 BPM, ATP 3,600 PSIG, ISIP 3,430 PSIG, 5" 3,360 PSIG, 10" 3,310 PSIG, 15" 3,260 PSIG, 2 HR 1,700 PSIG. RDMO FRAC.

09/26/94: MIRU PU. TOH W/BHA. TIH W/MS, SN, 3 JTS 2-7/8" TBG, TAC, & 145 JTS 2-7/8" TBG. EOT @ 4,588', TAC @ 4,495'.

09/27/94: TIH W/1-1/2" BHD PMP, 6 - 1-1/4" SNKR BRS, 93 - 3/4" RODS, 12 - 3/4" SCRIP RODS, 69 - 7/8" SCRIP RODS. RDMO PU.

10/06/94: RAN IP TST. F. 98 BO, 30 BW, 0 MCF, FTP 50 PSIG, SICP 910 PSIG, NO CK, 24 HRS.

02/08/95: MIRU PU. TOH W/BHA. TIH W/MS, SN, 3 JTS 2-7/8" TBG, TAC, & 145 JTS 2-7/8" TBG.

02/09/95: SET TAC @ 4,491', EOT @ 4,588', SN @ 4,586'. TIH W/2-1/2" X 1-3/4" BHD PMP, 6 - 1-1/2" SNKR BRS, 93 - 3/4" RODS, 12 - 3/4" SCRIP RODS, & 69 - 7/8" SCRIP RODS. RDMO PU.

03/04/95: MIRU PU. TOH W/BHA. TIH W/PKR, SN, BTM HOLE CAV, & 145 JTS 2-7/8" TBG. PKR @ 4,506', CAV @ 4,488', SN @ 4,499'. TIH W/2-1/2" X 1-3/4" BHD PMP, 6 - 1-1/2" SNKR BRS, 93 - 3/4" RODS, 12 - 3/4" SCRIP RODS, & 69 - 7/8" SCRIP RODS. RDMO PU.

10/23/95: MIRU PU. TOH W/BHA. CO TO PBTD.

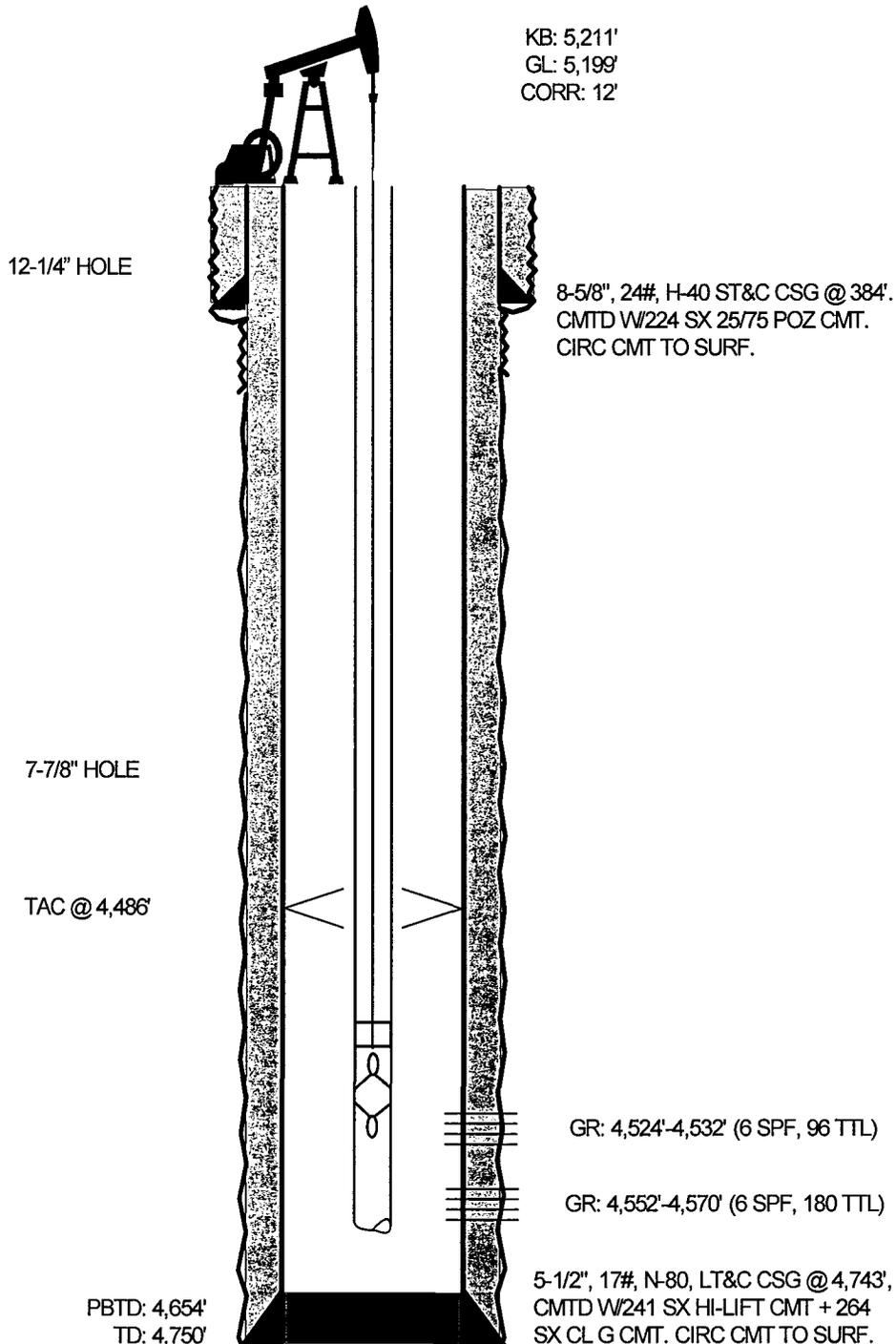
10/26/95: TIH W/MS, 1 JT 2-7/8" TBG, SN, 2 JTS 2-7/8" TBG, TAC, & 145 JTS 2-7/8" TBG.

10/27/95: TIH W/2-1/2" X 1-1/2" X 16 X 19 X 19-1/2 THD PMP, 6 - 1" SNKR BRS, 92 - 3/4" RODS, 12 - 3/4" SCRIP RODS, & 71 - 7/8" SCRIP RODS. RDMO PU.

11/15/95: MIRU PU. TOH W/RODS & PMP. TIH W/2-1/2" X 1-1/2" X 16 X 19 X 20 THD PMP, 6 - 1" SNKR BRS, 92 - 3/4" RODS, 12 - 3/4" SCRIP RODS, & 71 - 7/8" SCRIP RODS. RDMO PU.

12/04/95: MIRU PU. TOH W/RODS & PMP. TIH W/2-1/2" X 1-1/2" X 16 X 18 X 18-1/2 THD PMP, 6 - 1" SNKR BRS, 105 - 3/4" RODS, & 71 - 7/8" SCRIP RODS. RDMO PU.

12/29/95: MIRU PU. TOH W/BHA.



12-1/4" HOLE

7-7/8" HOLE

TAC @ 4,486'

KB: 5,211'
GL: 5,199'
CORR: 12'

8-5/8", 24#, H-40 ST&C CSG @ 384'.
CMTD W/224 SX 25/75 POZ CMT.
CIRC CMT TO SURF.

GR: 4,524'-4,532' (6 SPF, 96 TTL)

GR: 4,552'-4,570' (6 SPF, 180 TTL)

5-1/2", 17#, N-80, LT&C CSG @ 4,743',
CMTD W/241 SX HI-LIFT CMT + 264
SX CL G CMT. CIRC CMT TO SURF.

PBTD: 4,654'
TD: 4,750'

**RIVER BEND UNIT #5-24EO
WELLBORE DIAGRAM**

- 01/02/96:** TIH W/MS, 1 JT 2-7/8" TBG, SN, 2 JTS 2-7/8" TBG, TAC, & 145 JTS 2-7/8" TBG. TAC @ 4,495'.
- 01/03/96:** TIH W/1-1/2" THD PMP, 6 – 1-1/4" SNKR BRS, 104 – 3/4" RODS, & 76 – 7/8" SCRIP RODS. RDMO PU.
- 07/28/97:** MIRU PU. TOH W/BHA.
- 07/29/97:** TIH W/MS, 1 JT 2-7/8" TBG, SN, TAC, & 147 JTS 2-7/8" TBG. TAC @ 4,415', EOT @ 4,446'.
- 07/30/97:** MIRU PMP TRK. PMP 15 BBLS XYLENE DWN TBG & 31 BBLS XYLENE DWN CSG. PMP 35 BBLS 15% HCL DWN CSG. RDMO PMP TRK. TIH W/2-1/2" X 1-1/2" X 16' RHAC PMP, 6 – 1-1/2" SNKR BRS, 103 – 3/4" RODS, & 71 – 7/8" RODS. PMPG @ 86" STK X 7 SPM. RDMO PU.
- 12/13/98:** MIRU PU. TOH W/RODS AND PMP. TIH W/2-1/2" X 1-1/2" X 16' RHAG PMP, 6 – 1-1/2" SNKR BRS, 103 – 3/4" RODS, & 71 – 7/8" RODS. RDMO PU.
- 11/23/99:** MIRU PU. TOH W/BHA. MIRU WL. REPERF FR/4,524'-4,532' & 4,552'-4,570' (4 SPF, 23 GM, 104 HOLES). RDMO WL. TIH W/MS, 1 JT 2-7/8" TBG, SN, 2 JTS 2-7/8" TBG, TAC, & 145 JTS 2-7/8" TBG. TAC @ 4,486', SN @ 4,551', EOT @ 4,584'. TIH W/2-1/2" X 1-1/2" X 16' RHAG PMP, 6 – 1-1/2" SNKR BRS, 103 – 3/4" RODS, & 71 – 7/8" RODS. RDMO PU.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013794
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2066' FNL & 0620' FWL SEC 24E-T10S-R19E		8. Well Name and No. RBU 5-24E0
		9. API Well No. 43-047-32483
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UTAH UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RETURN WELL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	TO PRODUCTION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

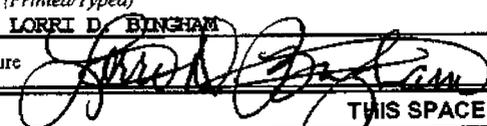
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. returned this well to production per the attached morning report.

RECEIVED

AUG 14 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D. BINGHAM	Title REGULATORY COMPLIANCE TECH
Signature 	Date 8/12/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

RBU #5-24EO RWTP MR

5/22/08 BD well, very little vol on tbg & csg. MIRU BHWS #3 & hot oil trk. Ppd 1 BW dwn csg & press incr to 2000 psig against wax plg. Wkd rods & unseat pmp. LD PR, 2 - 7/8" (10') pony rods & 1- 7/8" skr d. PU PR. Wkd rods for 1 hr while holding 1000 psig on tbg & were able to fish rods/tbg. Cont to circ tbg/TCA w/100 bbls trtd 2% KCL wtr @ 250 deg. Wax plg on csg CO. TOH & LD 1-1/2"x 22' PR, 70- 7/8" skr d, 103 - 3/4" skr d, 6 -1-1/2" sbs & 2-1/2"x 1-1/2"x 16' RHAC pmp.

5/23/08 ND Larkin head. NU BOP. Risd 5-1/2" TAC @ 4488'. TOH w/145 jts 2-7/8" N-80, 6.5#, EUE 8rd tbg, 5-1/2" TAC, 2 jts 2-7/8" tbg, 2-7/8" SN, 1 jt 2-7/8" tbg & mule shoe col. Hvy oil BU on tbg, flshd tbg w/40 bbls htd wtr as TOH. Hvy sc BU on ext & int of btm jt. Oil & sc smpl sent in for anal. TIH w/4-3/4" bit, 5-1/2" csg scr & 147 Jts tbg. Tag Fill @ 4582' (PBTD @ 4647'). RU pwr swivel. Prep to CO to PBTD.

5/24/08 Estb circ. CO fill fr/4582'- PBTD @ 4647'. MIRU hot oil trk. Circ cln w/110 bbls 2% KCl wtr trtd w/paraffin solvent @ 250 deg. RDMO pwr swivel & hot oil trk. TOH w/tbg & LD bit & csg scr. TIH w/5-1/2" TS RBP, 5-1/2" HD pkr, SN & 150 jts 2-7/8" tbg. Set RBP @ 4617' & pkr @ 4580'. PT tls & tbg to 2000 psig. Gd tst. Risd pkr, PUH & set pkr @ 4542'. EIR of 2 BPM @ 900 psig. Risd pkr. MIRU Multi-chem & sptd chem to EOT. Re-set pkr @ 4542'. Trtd perms fr/4552'- 4570' w/672 gals xylene, 288 gals emulsion breaker, 480 gals sc inhibitor & flshd w/31 bbls 2% KCl wtr. ISIP 1600 psig, 5" SIP 850 psig, 10" SIP 600 psig.

5/28/08 RU swb tls. Swb perms fr/4552'- 4570'.

5/29/08 Bd tbg. RU swb tls. Swb perms fr/4552'- 4570'. BFL @ 2500' FS. S. 6 BO, 10 BLW, 7 runs, 4 hrs, FFL @ 4200' FS. Fid smpl sent in for anal. Rd swb tls. Risd 5-1/2" pkr @ 4542'. TIH & risd 5-1/2" RBP @ 4617'. PUH & set 5-1/2" RBP @ 4542'. LD 2 jts tbg & set 5-1/2" pkr @ 4485'. RU rig pmp & EIR of 1400 psig @ 1.5 BPM. Risd pkr & spotd chem to EOT. Re-set pkr @ 4485'. Trtd perms fr/4524'- 4532' w/300 gals Xylene, 130 gals emulsion breaker, 215 gals sc inhib & follow w/31 bbls 2% KCl wtr.

5/30/08 RU swb tls. Swb perms fr/4524'- 4532'.

5/31/08 RU & RIH w/swb tls. Chk fld lvl on perms fr/4524'- 4532'. BFL @ 3400' FS. Made 1 run, recd 2 BO & 3 BW. Smpl sent in for anal. RD swb tls. Risd 5-1/2" pkr @ 4485' & 5-1/2" RBP @ 4542'. TIH & set RBP @ 4617'. TOH & LD 5 jts tbg. Set pkr @ 4485'. RU swb tls. Swb GR perms fr/ 4524'- 4532' & 4552'- 4570'.

6/3/08 RU swb tls. Swb perms fr/ 4524'- 4532'. Made 6 consecutive runs & 5 hrly runs. Est fld entry, 1/4 BPH on hrly runs. Less than 10% oil cut. FFL @ 4400' FS.

6/4/08 SD WO fld anal fr/ GR perms 4524'- 4570' & reps to BHWS rig # 3 (hot work order issued).

6/7/08 Bd tbg. Risd 5-1/2" pkr @ 4485'. PU & TIH w/4 jts 2-7/8" tbg. Tgd 1' of fill abv 5-1/2" RBP @ 4617'. Estb circ & CO fill w/100 bbls trtd 2% KCl wtr @ 180 deg. Latched onto & risd RBP. TOH w/tbg & LD tls. TIH w/5-1/2" Tech-Tac, 2-3/8" x 2-7/8" XO, 1 jt 2-7/8" tbg w/1/2" weep hole top, 2-7/8" SN & 148 jts 2-7/8", N-80, 6.5#, EUE, 8rd tbg. Set 5-1/2" TAC @ 4621' w/12K tens. ND BOP. LD tbg on Larkin head as follows: SN @ 4586', TAC @ 4624', EOT @

RBU #5-24EO RWTP MR

4624; GR perfs fr/4524'- 4570' & PBTD @ 4647'. NU pmp tee. RU rod equip.

6/10/08 MIRU hot oil trk, fish tbg w/40 bbbs trtd 2% KCl wtr @ 250 deg. PU & TIH w/8'x3/4" mesh dip tube, 2-1/2"x 1 1/2"x 16" RHAC pmp, 10K shear tl, 1-3/4"x 4' guided rod subs, 6 - 1-1/2" sbs, 104 - 3/4" skr ds, 71 - 7/8" skr ds, 3 - 7/8" pony rods (16') & 1-1/4"x 26' PR w/1-1/2" lnr. Seat pmp. PT tbg to 500 psig w/7 BW, 5", gd tst. LS pmp w/rig to 500 psig, GPA. Set on clamps & WO PU installation.

The River Bend Unit 5-24EO has been reactivated effective 1:00 p. m. 7/31/08.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: U-013794	
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.				
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT	
2. NAME OF OPERATOR: XTO ENERGY INC.			8. WELL NAME and NUMBER: RBU 5-24EO	
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4304732483	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2066' FNL & 620' FWL			10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 24 10S 19E			COUNTY: UINTAH	
			STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/16/2008	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: CHEMICAL TREATMENT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a chemical treatment on this well per the attached Summary Report.

NAME (PLEASE PRINT) BARBARA A. NICOL	TITLE REGULATORY CLERK
SIGNATURE <i>Barbara A. Nicol</i>	DATE 1/7/2009

(This space for State use only)

EXECUTIVE SUMMARY REPORT

10/14/2008 - 10/17/2008
Report run on 1/7/2009 at 2:28 PM

Riverbend Unit 05-24EO - Riverbend Unit 05-24EO

Section 24-10S-19E, Uintah, Utah, Roosevelt
Objective: Hot Oil Well
Date First Report: 10/16/2008
Last Casing String:
Method of Production: Flowing

10/16/2008

FTP 35 psig, SITP 165 psig. MIRU Big Red Hot Oil Services. RU to csg & pump
40 bbls condensate & 35 bbls 2 % KCL wtr. RDMO Big Red Hot Oil Services.
RWTP @ 3:00p.m. 10/16/08.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013794
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: RBU 5-24EO
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047324830000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2066 FNL 0620 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 24 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to plug & abandon this well. Please see the attached plugging procedure along with current & proposed wellbore diagrams.

Accepted by the Utah Division of Oil, Gas and Mining

Date: June 01, 2010

By: *Barbara Nicol*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 5/21/2010

River Bend Unit #05-24EO
Sec 24, T 10 S, R 19 E
Uintah County, Utah
API: 43-047-32483
Plug and Abandon Well AFE# 1001595

Surf csg: 8-5/8", 24#, H-40, ST&C csg @ 384'. Circ cmt to surf.

Prod csg: 5-1/2", 17#, N-80, LT&C csg @ 4,743'. PBTD @ 4,654'. Cmt w/241 sx Hi-Lift cmt w/3% D-44, 10 pps D-42, 1/4 pps D-29, & 1/4 pps D-46 (mixed @ 11.0 ppg & 3.91 cuft/ft) + 264 sx cl G cmt w/1% D-79 & 0.01% D-112 (mixed @ 14.2 ppg & 1.61 cuft/ft). Circ cmt to surf.

Cement Calc: 5-1/2" csg (0.1305 cuft/ft), 8-5/8" csg (0.342 cuft/ft), Annulus between 5-1/2" csg & 8-5/8" csg (0.1772 cuft/ft)

Perforations: GR: 4,524'-32' (6 JSPF), 4,552'-4,570' (6 JSPF).

Tubing/Rods: MS, TAC, 2-7/8" Crossover, 1 jt 2-7/8" tbg, SN, & 148 jts 2-7/8" tbg. TAC @ 4,620', SN @ 4,585', EOT @ 4,624'.

Status: Rod pump, well shut-in.

Plugging Procedure

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 9.0 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B or equivalent, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- 1) Install and test location rig anchors. Comply with all State, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
- 2) Unseat and TOH w/rods and downhole pump. Release tubing anchor, TOH and tally 2-7/8" tubing.
- 3) **Plug #1 (Wasatch/Green River Interval, 4474' – 4374')**: RIH and set CR or CIBP at 4474'. Load casing with water and circulate well clean. Pressure test tubing to 800 PSI. Pressure test casing to 500 PSI. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 47 sxs Class B cement, squeeze 30 sxs below CR and leave 17 sxs above CR to isolate the Green River perforations. Pull above the cement and load the casing with corrosion inhibited water. PUH.
- 4) **Plug #2 (Parachute Creek, 3100' - 2900')**: Spot 35 sxs Class B cement inside casing to cover Parachute Creek. PUH with tubing.
- 5) **Plug #3 (Green River top, 1278' – 1178')**: Spot 17 sxs Class B cement inside casing to cover the Green River top. PUH with tubing.
- 6) **Plug #4 (8.625" casing shoe, 426' – Surface)**: Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 55 sxs cement and spot a balanced plug from 434' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH

annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and the annulus from the squeeze holes to surface. Shut in well and WOC.

- 7) ND BOP and cut off wellhead below surface casing head. Install P&A marker with cement to comply with regulations. RDMO and cut off anchors.

Regulatory:

- Submit NOI to acquire approval from BLM/Utah OGC to P&A well with 180sxs Class B or equivalent, mixed at 15.6 ppg with a 1.18 cf/sx yield.

Equipment:

- 1 – 5.5" cement retainer or CIBP

RBU #5-24EO Current Well

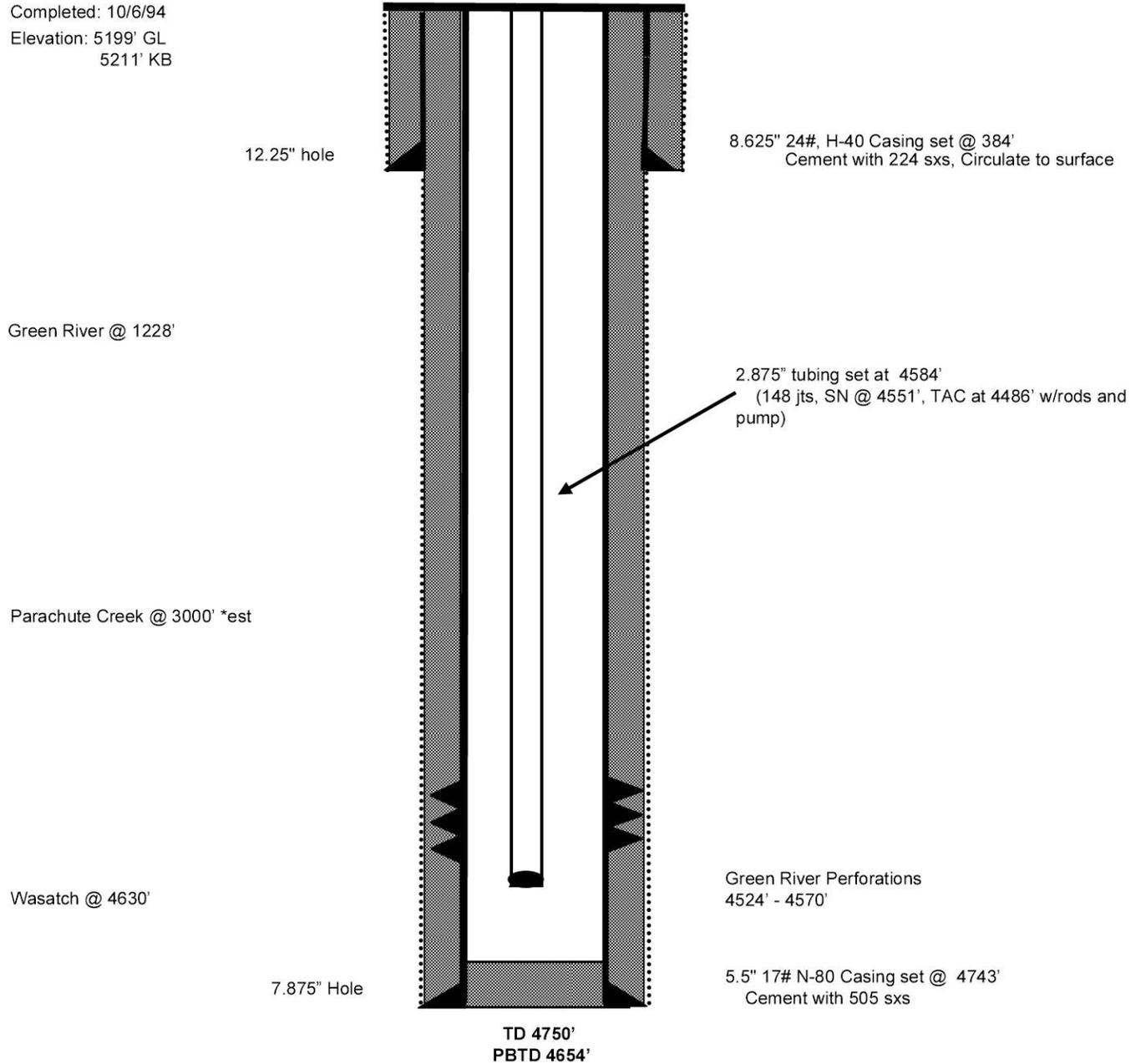
Natural Buttes Field

2066' FNL, 620' FWL, Section 24, T-10-S, R-19-E

Uintah County, UT / API #43-047-32483

Lat: _____ / Long: _____

Today's Date: 5/17/10
Spud: 7/18/94
Completed: 10/6/94
Elevation: 5199' GL
5211' KB



RBU #5-24EO

Proposed P&A

Natural Buttes Field

2066' FNL, 620' FWL, Section 24, T-10-S, R-19-E

Uintah County, UT / API #43-047-32483

Lat: _____ / Long: _____

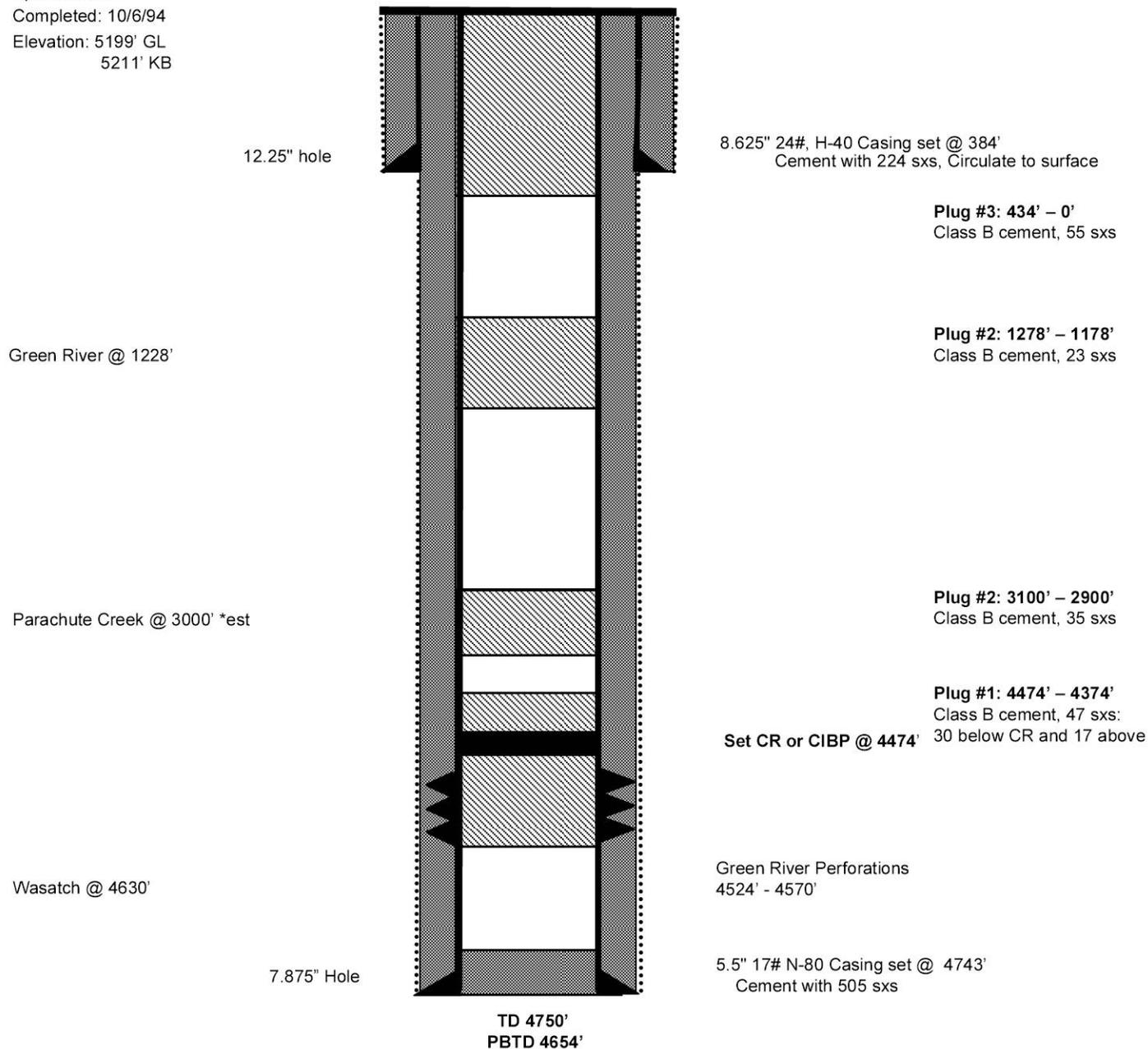
Today's Date: 5/17/10

Spud: 7/18/94

Completed: 10/6/94

Elevation: 5199' GL

5211' KB



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013794
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: RBU 5-24EO
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047324830000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2066 FNL 0620 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 24 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/16/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. has plugged & abandoned this well per the attached summary report.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**
 July 20, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 7/19/2010	

Riverbend Unit 05-24EO

7/2/2010: First rpt to P&A WA well. MIRU A Plus WS Rig #5. Bd tbg. Opn csg to flat tk w/crude oil @ surf. SWI. SDFHWE. Rpts susp until rig crew rets fr/Farmington on Wed. 7-7-10. Notified Dustin Doucet, Utah Division Of Oil Gas & Mining @ 11:00 am 7-1-10 prior to beginning P&A ops @ 801-538-5281 left voice message. Notified Kay Taylor (Bill Owens), Vernal BLM in person, 11:00 am 7-1-10, Prior to beginning P&A operations. No witness on loc today.

7/8/2010: MIRU D&M Hot Oil Service. Ppd 135 BFW @ 240 deg dwn 5-1/2" x 2-7/8" TCA & circ paraffin out of well. Flshd tbg & rods w/25 BFW. LD 26' x 1-1/2" PR w/lnr. TOH w/71 - 7/8" Norris 96 slick skr d, 104 - 3/4" guided Norris 96 skr d & 6 - 25' x 1-1/4" sbs , 26K shear tl & National 2-1/2" x 1-1/2" x 16' RHAC-DV pmp (XTO #121) w/3/4" x 8' .025 mesh screen (Used addl 40 BFW as needed to fish rods while TOH). ND WH. NU BOP. SWI. SDFN.

7/9/2010: Rlsd TAC. TOH w/149 jts 2 7/8" tbg, 2-7/8" SN, 5-1/2" x 2-3/8" TAC & 2-3/8" MSC. TIH w/4-3/4" cone bit, 5-1/2" csg scr & 146 jts 2-7/8" tbg to 4,519'. TOH w/tbg LD BHA. SWI. SDFN. Johnny Bowen w/Vernal BLM witnessed ops today.

7/10/2010: Perfs 4,524' - 4,570', PBD @ 4,654'. PU 5-1/2" CICR. Unable to wk CR into top of 5-1/2" csg below BOP due to obstruction. LD CR (Upper slips missing fr/CR. Had two sm gouges in btm of CR). Unable to retr slip segments. Rotate & wk 4-3/4" bit & scr 10' into 5-1/2" csg several times until no restriction. TIH w/new 5-1/2" CICR & 48 jts 2-7/8" tbg (EOT (CR) @ 1,489'). Unable to wk CR deeper. TOH w/tbg, setting tl & upper slips fr/CR "leaving btm slips & CR body in hole". TIH w/4-3/4" cone bit & 44 jts 2-7/8" tbg (EOT (bit) @ 1,365'). Unable to wk bit deeper. MIRU D&M hot oil trk. Ppd 55 BFW containing paraffin solvent @ 240 deg & circ well w/full rets (Took 25 BFW to fill well. Tbg & TCA vol 29 bbls). RDMO hot oiler. SWI. SDFN. Johnny Bowen w/Vernal BLM witnessed ops today.

7/11/2010: RU A Plus pwr swivel. Estab circ (Hole full). Drl on btm half of CR for 3 hrs & fell free. RD swivel. IH w/60 jts 2-7/8" tbg to 3,217' & tgd CR. RU swivel. Estab circ (Hole full). Drl on btm half of CR for 1 hr. RD swivel. LD 1 jt tbg. SWI. Rpts susp until rig crew rets fr/Farmington on Wed. 7-14-10. No BLM witness on loc today.

7/14/2010: RU pwr swivel. PU 1 jt 2-7/8" tbg. Estab circ w/10 BFW. DO remainder of CICR @ 3,217'. RD swivel. TIH w/45 jts 2-7/8" tbg to 4,615'. Circ hole cln. LD 4 jts 2-7/8" tbg. TOH w/145 jts 2-7/8" tbg. LD bit. TIH w/New Miller 5-1/2" CICR, 2-7/8" SN & 145 jts 2-7/8" tbg. Set CR @ 4,488'. Perfs 4,524' - 4,570', PBD @ 4,654', CICR. MIRU D&M Hot Oil Service. Ppd 10 BFW & PT csg to 500 psig for 5". Tstd ok. Rlsd press. Circ well cln w/140 BFW containing 20 gal paraffin solvent @ 250 deg. RDMO D&M. SWI. SDFN. No BLM witness on loc today.

7/15/2010: MIRU A Plus cmt service. (All cmt ppd today is type 2, class B neat cmt (15.6#, 1.18 yield). Disp hole w/pkr fluid. Mxd & sqz 30 sks cmt thru CR into GR perfs. Stung out of CR. Mxd & sptd 153' balanced cmt plug inside 5-1/2" csg from 4,488' - 4,335' w/17 sks cmt, flshd w/22 bbls pkr fluid. RD cmt trk. LD 45 jts 2-7/8" tbg. EOT @ 3,091'. RU cmt service. Mxd & sptd 316' balanced cmt plug inside 5-1/2" csg from 3,091' - 2,775' w/35 sks cmt, flshd w/16 bbls pkr fluid. RD cmt trk. LD 36 jts 2-7/8" tbg. EOT @ 1,982'. RU cmt service. Mxd & sptd 162' balanced cmt plug inside 5-1/2" csg from 1,982' - 1,820' w/18 sks cmt, flshd w/10.5 bbls pkr fluid. RD cmt trk. LD 19 jts 2-7/8" tbg. EOT @ 1,396'. RU cmt service. Mxd & sptd 280' balanced cmt plug inside 5-1/2" csg from 1,396' - 1,116' w/31 sks cmt, flshd w/6.4 bbls pkr fluid. RD cmt trk. LD 31 jts 2-7/8" tbg. EOT @ 436'. RU cmt service. Mxd & sptd 90' balanced cmt plug inside 5-1/2" csg from 436' - 346' w/10 sks cmt. LD 14 jts 2-7/8" tbg. RD A Plus cmt services. SWI. SDFN. Johnny Bowen w/Vernal BLM witnessed ops today.

7/16/2010: RU The Perforator Inc WLS. RIH & perf 3 sqz holes in 5-1/2" csg @ 310' w/3-3/8" HST csg gun. RDMO WL. RU A Plus cmt service. Circ 30 BFW dwn 5-1/2" prod csg & out 8-5/8" surf csg w/cln full rets @ 750 psig. Mxd & circ 100 sks cmt dwn 5-1/2" prod csg, out sqz holes @ 310' & btw 5-1/2" x 8-5/8" TCA w/full rets. RDMO A Plus cmt services. Cut 8-5/8" & 5-1/2" csg off 3' below GL. Rmv cut off csg & WH. Inst below ground dry hole marker. RDMO A Plus rig #5. Begin lease reclamation. Johnny Bowen w/Vernal BLM witnessed ops today.

7/17/2010: The River Bend Unit 5-24EO was P&A'd on Fri., 7/16/10. Well site is now P&A. Location still needs to be reclaimed. This well is in Uintah County, Utah. This well is on Run # 205. This is a GR well. Accounting #162645. XTO Allocation Meter RS 0595 PF. AFE # 1001595. Final rpt.

=====Riverbend Unit 05-24EO=====