

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 18 1994

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 660' FNL & 660' FWL (NW/NW)
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
 U-01190

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 Natural Buttes Unit

8. FARM OR LEASE NAME
 NBU

9. WELL NO.
 215

10. FIELD AND POOL, OR WILDCAT
 Natural Buttes

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 12-T10S-R21E

12. COUNTY OR PARISH
 Uintah Co.

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 40 miles south of Vernal, Utah.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE 320

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1 mile

19. PROPOSED DEPTH 6000'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5210' GL

22. APPROX. DATE WORK WILL START*
 4/1/94

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24, K55, STC	250	155 CF 'G' to surface
7 7/8"	5 1/2"	17, K55, LTC	6000	1568 CG to surface

Operator proposes to test the Wasatch formation (4625') in a prudent manner consistent with federal and state regulations. See attached Onshore Order #1 information for details.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Joe Adamski TITLE Environmental Coordinator DATE 2/16/94

(This space for Federal or State office use)

PERMIT NO. 43-047-32471 APPROVAL DATE 4-8-94

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

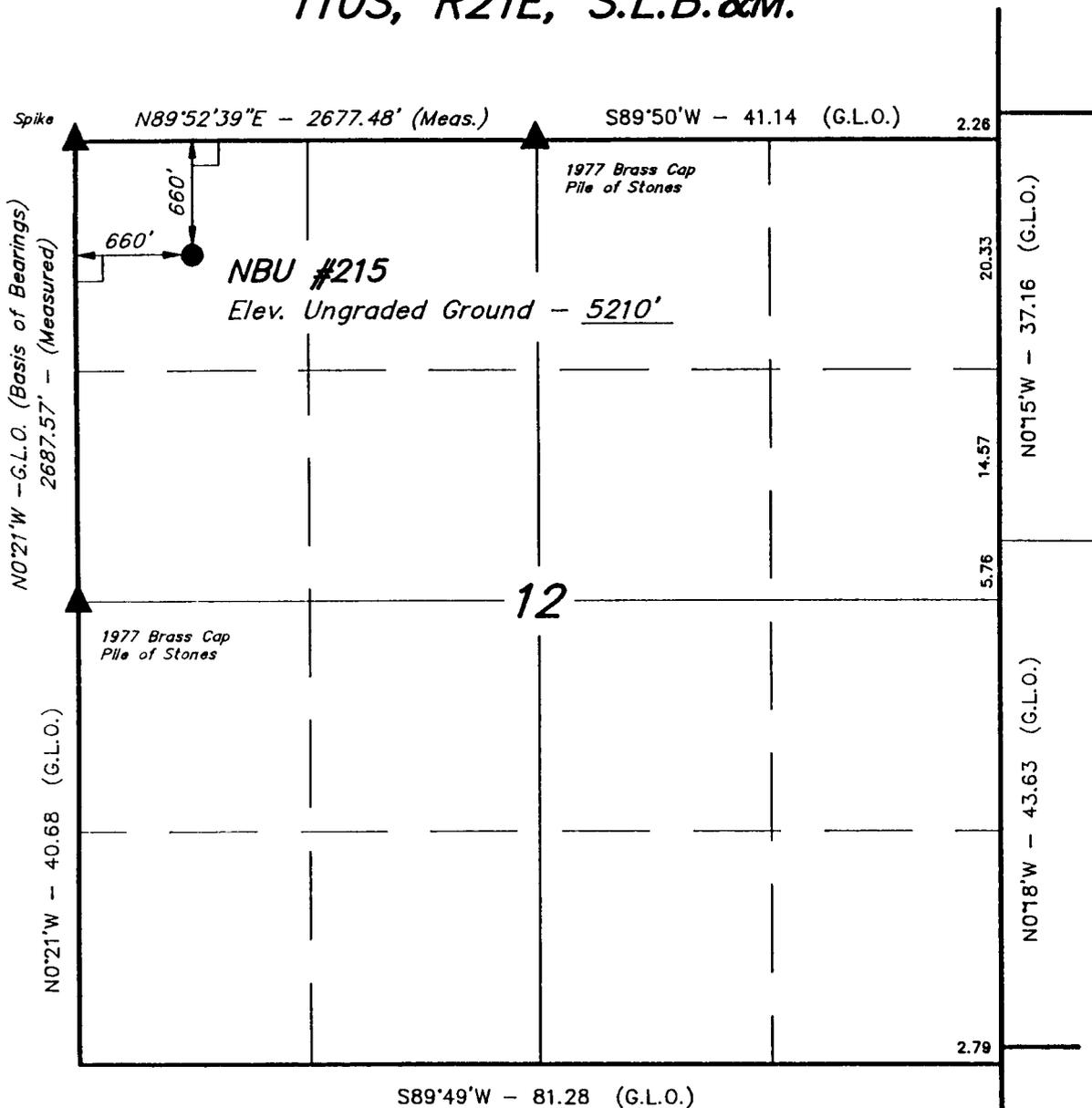
APPROVED BY _____
 UTAH DIVISION OF OIL, GAS, AND MINERAL RESOURCES
 DATE 4-8-94
 SPACING: R649-2-3

*See Instructions On Reverse Side

T10S, R21E, S.L.B.&M.

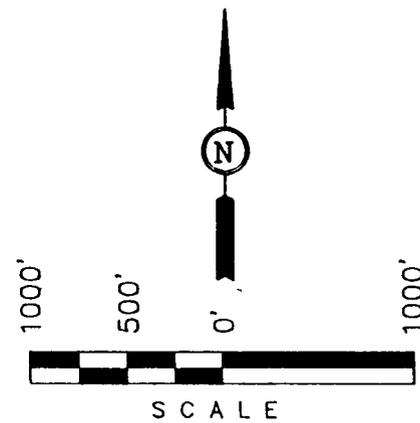
COASTAL OIL & GAS CORP.

Well location, NBU #215, located as shown in the NW 1/4 NW 1/4 of Section 12, T10S, R21E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5709
 STATE OF UTAH

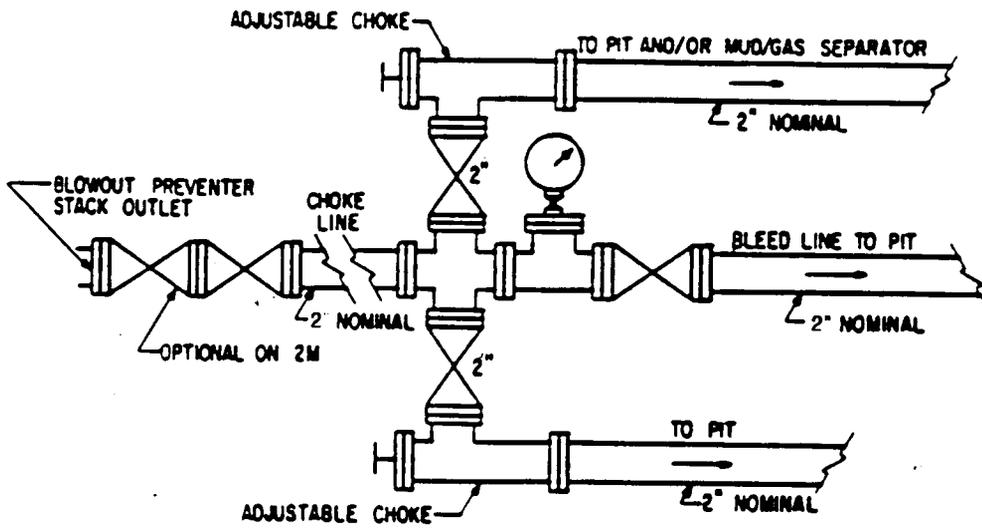
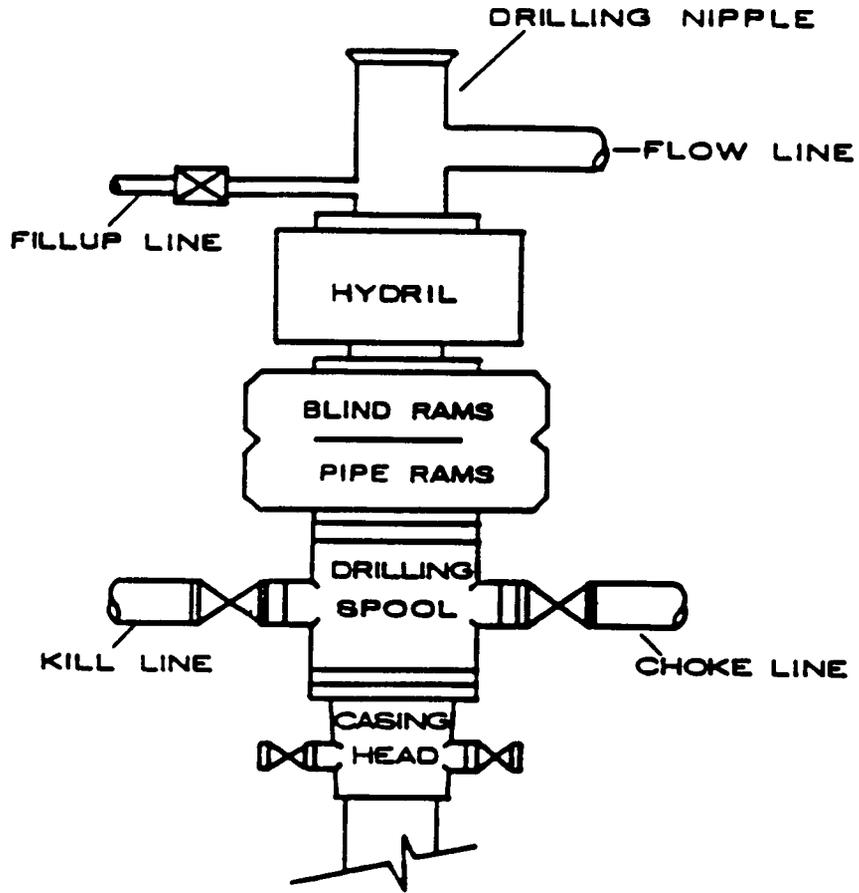
LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 12-06-93	DATE DRAWN: 12-07-93
PARTY J.F. D.R. T.D.H.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

BOP STACK

2,000 PSI



2,000 PSI CHOKER MANIFOLD

NBU #215
660' FNL & 660' FWL
NW/NW SECTION 12-T10S-R21E
UINTAH COUNTY, UTAH

COASTAL OIL AND GAS CORPORATION
USA LEASE NO.: U-01190

EIGHT POINT RESOURCE PROTECTION PLAN

1. Estimated Tops of Important Geologic Markers:

Uinta - Surface Wasatch - 4625'
 Total Depth - 6000'

2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formation:

Wasatch - 4625' Gas (Primary Objective)

If any shallow water zones are encountered, they will be adequately protected and reported; none anticipated. All potentially productive hydrocarbon zones will be cemented off.

3. Pressure Control Equipment: (Schematic Attached)

A. Type: 11" Double Gate Hydraulic

The Blow-Out Preventer will be minimally equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Kill line (2-inch minimum).
4. One (1) kill line valve (2-inch minimum).
5. One (1) choke line valve.
6. Two (2) adjustable chokes.
7. Upper kelly cock valve with handle available.
8. Safety valve & subs to fit all drill strings in use.
9. 2-inch (minimum) choke line.
10. Pressure gauge on choke manifold.
11. Annular Preventer

B. Pressure Rating: 2,000 psi (minimum)

C. Testing Procedure:

At a minimum, the BOP, choke manifold and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At minimum, the above pressure test will be performed:

3. Pressure Control Equipment: (Schematic Attached)

C. Testing Procedure: (continued)

1. When the BOP is initially installed.
2. Whenever any seal subject to test pressure is broken.
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the pipe and blind rams will be activated each trip, but no more than once each day.

All BOP drills and test will be recorded in the IADC driller's log.

D. Choke Manifold Equipment.

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to close all BOP's and retain 200 psi above precharge. Nitrogen bottles which meet the manufacturer's specifications will be used as the backup to the required independent power source. The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in Onshore Operating Order #2.

F. Special Drilling Operations:

In addition to the equipment already specified in Items A through E, above, the following equipment will be in place and operational during air/gas drilling:

1. Properly lubricated and maintained rotating head.
2. Spark arresters on engines or water cooled exhaust.
3. Blooie line discharge 100 feet from wellbore and securely anchored.
4. Straight run on blooie line.
5. Deduster equipment (not required for aerated water system).
6. All cuttings and circulating medium(s) shall be directed into a reserve or blooie pit.
7. Float valve above bit.
8. Automatic igniter or continuous pilot light on the blooie line (not required for aerated water system).
9. Compressors located in the opposite direction from the blooie line and at a minimum of 100 feet from the wellbore.
10. Mud circulating equipment, water and mud materials (does not have to be pre-mixed) sufficient to maintain the capacity of the hole and circulating tanks or pits.

3. Pressure Control Equipment: (Schematic Attached)

G. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of Onshore Operating Order #2.

The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the wellhead but readily accessible to the driller.

Exact locations and configurations of the hydraulic BOP closing unit will be depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 100 feet (minimum) from the center of the drill hole to a separate flare pit.

4. The Proposed Casing and Cementing Program: (All New)

A. Casing Program

<u>Hole Size</u>	<u>Casing Size</u>	<u>WT./Ft.</u>	<u>Grade</u>	<u>Joint</u>	<u>Depth Set</u>
12-1/4"	8-5/8"	24.0#	K-55	ST&C	0-250'
7-7/8"	5-1/2"	17.0#	K-55	LT&C	0-6000'

B. Cementing Program (Cement Volume = Annular Volume X 1.5)

Surface Casing : Cement with approximately 155 CF. Class "G" cement + additives.

Production Casing : Lead with approximately 1204 CF. Hi-fill cement; tail with 364 CF 50-50 POZ. All prospective oil and gas zones (estimated interval: 4600' to 6000') will be cmtd with 50/50 POZ.

Actual cement volumes to be required will be determined from the caliper log.

All waiting on cement (WOC) times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

5. Mud Program: (Visual Monitoring)

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0-6000'	Aerated Water	---	---	---

Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations.

6. Evaluation Program:

Logs : Dual Laterlog & Caliper : TD - 250'
FDC-CNL/GR : TD - 250'

DST's : None anticipated.

Cores : None anticipated.

The proposed evaluation program may be change at the discretion of the wellsite geologist, with prior approval from the Authorized Officer, Bureau of Land Management.

Stimulation : A Frac treatment will be utilized to complete this well. Frac treatment program specifics will be submitted via sundry notice and approval received prior to completion operations commencing. The drill site, as approved, will be of sufficient size to accommodate all completion activities.

Whether the well is completed as a dry hole or as a producer, Well Completion and Recompletion Report and Log (Form 3160-4) will be submitted to the Vernal District Office, Bureau of Land Management, not later than thirty (30) days after the completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164.

Two (2) copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description and all other surveys or data obtained and compiled during the drilling, workover and/or completion operations, will be filed with Form 3160-4. Samples (cutting, fluids and/or gasses) will be submitted when requested by the Authorized Officer, Vernal District Office, Bureau of Land Management, 170 South 500 East, Vernal, Utah 84078, Phone: (801) 789-1361.

7. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottomhole pressure equals approximately 1,663 psi (calculated at 0.40 psi/foot) and maximum anticipated surface pressure equals approximately 900 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates and Notification of Operations:

A. Drilling Activity

Anticipated Commencement Date : April 1, 1994
Drilling Days : Approximately 10 Days
Completion Days : Approximately 7 Days

The Vernal District Office, Bureau of Land Management, will be notified at least twenty-four (24) hours **PRIOR** to the commencement of the following activities:

8. Anticipated Starting Dates and Notification of Operations: (continued)

B. Notification of Operations

1. Spudding of the well. This oral report will be followed up with a Sundry Notice (Form 3160-5).
2. Initiating pressure tests of the blow-out preventer and related equipment.
3. Running casing and cementing of ALL casing strings.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval of the Authorized Officer. If operations are to be suspended, prior approval of the Authorized Officer will be obtained and notification given before resumption of operations.

In accordance with Onshore Order #1, this well will be reported on Form 3160-5, "Monthly Report of Operations", starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the provisions of NTL-3A or its current revision.

Pursuant to NTL-2B, with the approval of the Authorized Officer, produced water may be temporarily disposed of into the reserve pit for a period of up to ninety (90) days. During this period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information must be submitted to the Authorized Officer.

Pursuant to NTL-4A, lessees and operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of thirty (30) days or the production of fifty (50) MMCF of gas, whichever occurs first. An application must be filed with the Authorized Officer, and approval received, for any venting/flaring of gas beyond the initial thirty (30) days or otherwise authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3 and 3162.7-4, shall be submitted to the Vernal District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All production lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the Authorized Officer. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the Authorized Officer.

A "Notice of Intention to Abandon" (Form 3160-5) will be filed with the Authorized Officer within fifteen (15) days following the granting of oral approval to plug and abandon.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently placed on the marker with a plate, cap or beaded-on with a welding torch: "Fed" or "Ind", as applicable; Company Name; Well Name and Number; location by Quarter/Quarter; Section, Township, Range; and Federal or Indian Lease Number.

8. Anticipated Starting Dates and Notification of Operations:

B. Notification of Operations (continued)

A "Subsequent Report of Abandonment" (Form 3160-5) will be submitted within thirty (30) days following the actual plugging of the wellbore. This report will indicate where plugs were placed and the current status of surface restoration operations. If surface restoration has not been completed at that time, a follow-up report on Form 3160-5 will be filed when all surface restoration work has been completed and the location is considered ready for final inspection. Final abandonment will not be approved until the surface reclamation work required by the approved "Application for Permit to Drill" has been completed to the satisfaction of the Authorized Officer or his representative, or the appropriate Surface Management Agency.

Pursuant to Onshore Operating Order #1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in such a manner which conforms with applicable Federal laws and regulations and with State and Local laws and regulations to the extent that such State and Local laws are applicable to operations on Federal and Indian lands.

NBU #215
660' FNL & 660' FWL
NW/NW Section 12-T10S-R21E
UINTAH COUNTY, UTAH

COASTAL OIL & GAS CORPORATION
USA MINERAL LEASE NO.: U-01190

Multi-Point Surface Use and Operations Plan

1. Existing Roads:

- A. Refer to Topo Maps "A" and "B".
- B. To reach the location proceed westerly from Vernal, Utah, on U.S. Highway 40 approximately 14.0 to the junction of State Highway 88; exit left and proceed south approximately 17.0 miles on State Highway 88 to Ouray, Utah; proceed south from Ouray approximately 11.5 miles on the Seep Ridge Road to the junction of this road and an existing oil field service road to the east; turn left and proceed in an easterly direction approximately 4.0 miles to the junction of this road and an existing road to the northeast; turn left and proceed in a northeasterly direction approximately 3.8 miles to the junction of this road and existing road to the southeast; turn right and proceed in a southeasterly direction approximately 0.2 miles to the beginning of the proposed access road. Follow road flags in a southeasterly direction approximately 0.1 miles to the proposed location.
- C. The existing roads will be maintained in the same or better condition as existed prior to the commencement of operations and said maintenance will continue until final abandonment and reclamation of the NBU #215 well location.

2. New Planned Access Roads:

- A. Approximate length is $\pm 500'$. Topo Maps "B" and "D" show the proposed access road and pipeline.
- B. The finished surface of the planned access road will be approximately 20' wide with a total right-of-way width of 60' to include the planned pipeline.
- C. Maximum grade will be 5% or less.
- D. No turnouts will be required.
- E. The road will be built to have positive drainage.
- F. No culverts will be required.
- G. Road surface material will be that of native material.
- H. No gates, cattle guards, or fence cuts will be required.
- I. Road maintenance (during both the drilling and production phase of operations) - The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches and culverts will be kept clear and free-flowing, and will also be maintained in accordance with the original construction standards. The access road right-of-way will be kept free of trash during operations. All Traffic will be confined to the approved Right-of-Way.

3. Location of Existing Wells Within a One-Mile Radius: See Map "C".

A. Water Wells	0
B. Abandoned Wells	0
C. Temporarily Abandoned Wells	0
D. Disposal Wells	0
E. Drilling Wells	0
F. Producing Wells	4
G. Shut-in Wells	0
H. Injection Wells	0

4. Location of Existing and/or Proposed Facilities:

If well is productive the following guidelines will be followed:

A. ON WELL PAD:

1. A diagram showing the proposed production facilities layout will be submitted via Sundry Notice Form 3160-5 prior to facilities installation.
2. All production facilities will be located on the disturbed portion of the well pad and at a minimum of twenty-five (25) feet from the toe of the back slope or top of the fill slope.
3. The on production facilities, consisting primarily of a heated separator, a dehydrator, condensate tank(s) and water tank(s), will require an area approximately 300' x 150'.
4. A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

B. OFF WELL PAD:

1. None.
- C. All permanent (on-site for six months or longer) above the ground structures constructed or installed including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five (5) state Rocky Mountain Inter-Agency Committee.

All production facilities will be painted within six (6) months of installation. Facilities required to comply with Occupational Health and Safety Act rules and regulations will be excluded from this painting requirement.

The required paint color is *Desert Brown*, Munsell standard color number 10 YR 6/3.

- D. If at any time the facilities located on public lands and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), the Bureau of Land Management will process a change in authorization to the appropriate statute. The authorization will be subject to the appropriate rental or other financial obligation as determined by the Authorized Officer.

- E. The need for a production pit on the well location is not anticipated at this time; however, should one be necessary, the production (emergency) pit will be fenced with woven wire mesh topped with one (1) strand of barbed wire held in place with metal side posts and wooden corner "H" braces in order to protect livestock and wildlife. Please refer to Item #9.C (page 4) for additional information on the fencing specifications.
- F. During drilling and subsequent operations, all equipment and vehicles will be confined to the access road right-of-way and any additional areas as specified in the approved "*Application for Permit to Drill*".
- G. Reclamation of disturbed areas no longer needed for operations will be accomplished by grading, leveling and seeding as recommended by the Bureau of Indian Affairs.

5. Location and Type of Water Supply:

- A. Freshwater for drilling will be obtained from the Uintah #1 Water Well, SE/NE Section 16-T10S-R21E. Operated by Target Trucking, Vernal, Utah, Utah Water Right No. 49-111.
- B. Water will be transported over existing roads via tank truck from the point of diversion to the referenced well. No new construction will be required on/along the proposed water haul route.
- C. No water well will be drilled on this location at this time.

6. Source of Construction Materials:

- A. Construction materials needed for surfacing of the well pad will be native from location and/or access road.
- B. No construction materials will be taken from Federal and/or Indian lands without prior approval from the appropriate surface management agency.
- C. If production is established, any additional construction materials needed for surfacing the access road and installation of production facilities will be purchased from a local supplier having a permitted (private) source of materials in the area.
- D. No new access roads for construction materials will be required.

7. Methods of Handling Waste Materials:

- A. Cuttings - the cuttings will be deposited in the reserve/blooiie pit.
- B. Drilling fluids - including salts and chemicals will be contained in the reserve/blooiie pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after the termination of drilling.
- C. The reserve pit will be constructed on the existing location and will not be located in natural drainages where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be lined with either a synthetic plastic liner or bentonite. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. The reserve pit will be constructed so as not to leak, break, or allow discharge of liquids therefrom.

- D. Produced fluids - liquid hydrocarbons produced during completion operations will be placed in test tanks on the location. Produced waste water will be confined to the lined reserve pit or storage tank for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, shall be submitted for the Authorized Officer's approval.
 - E. Any spills of oil, gas, saltwater or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.
 - F. Sewage - self-contained, chemical toilets will be provided for human waste disposal. Upon completion of operations, or as needed, the toilet holding tanks will be pumped and the contents thereof disposed of in the nearest approved sewage disposal facility.
 - G. Garbage (trash) and other waste materials will be collected in a portable, self-contained and fully enclosed trash cage during drilling and completion operations. Upon completion of operations (or as needed), the accumulated trash will be disposed of at an authorized sanitary landfill. No trash will be burned on location or placed in the reserve pit.
 - H. Immediately after removal of the drilling rig, all debris and other waste materials not contained in the trash cage will be cleaned up and removed from the well location. No adverse materials will be left on the location upon termination of drilling and completion operations. Any open pits will be fenced during the drilling operation and the fencing will be maintained until such time as the pits are backfilled.
 - I. Hazardous Materials - No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
8. Ancillary Facilities: None anticipated.
9. Well Site Layout:
- A. See attached "Layout Diagram" to describe drill pad cross-sections, cuts and fills.
 - B. See attached "Layout Diagram" to describe location of mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).
 - C. See attached "Layout Diagram" to describe rig orientation, parking areas, and access roads.
 - 1. Reserve pit will be located in the NE quadrant of the drill pad.
 - 2. Surface material (top soil) will be stockpiled on the North and/or East side(s) of the drill pad.
 - 3. Flare pit will be in the North East quadrant of the drill pad.
 - 4. Access will be from the northwest.

5. No corners will be rounded.

D. FENCING

Prior to the commencement of drilling operations, the reserve pit will be fenced "*sheep tight*" on three (3) sides, according the following minimum standards:

1. Thirty-nine (39) inch net wire shall be used with at least one (1) strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
2. The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least 42 inches.
3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two (2) posts shall be no greater than sixteen (16) feet.
5. All wire shall be stretched by using a stretching device before it is attached to the corner posts.
6. The fourth side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fencing will be maintained until the pit is backfilled.

- E. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed.

10. Plans for Reclamation of the Surface:

A. Production

1. Immediately upon well completion, the well location and surrounding area(s) will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
2. Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.
3. Before any dirt work to restore the location takes place, the reserve pit will be as dry as possible and all cans, barrels, pipe, etc., will be removed. Other waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities.
4. The reserve pit will be reclaimed within one-hundred and twenty (120) days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three (3) feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

5. For production, the fill & cut slopes will be reduced from a 1.5:1 slope to a 3:1 slope.
6. Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be evenly spread over the reclaimed area(s). Prior to reseeding, all disturbed surfaces (including the access road and location) will be scarified and left with a rough surface. No depressions will be left that would trap water and form ponds. All disturbed surfaced (including the access road and well pad areas) will be reseeded with seed mixture to be recommended by the Authorized Officer, Bureau of Indian Affairs.

Seed will be drilled on the contour to an approximate depth of one-half (1/2) inch. All seeding will be conducted after September 15, and prior to ground frost, or after Winter, before April 15.

B. Dry Hole/Abandoned Location

1. On lands administered by the Bureau of Land Management, abandoned well sites, roads, or other disturbed areas will be restored as near as practical to their original condition. This procedure will include:
 - a. Re-establishing irrigation systems where applicable.
 - b. Re-establishing soil conditions in irrigated field in such a way as to ensure cultivation and harvesting of crops.
 - c. Ensuring re-vegetation of the disturbed areas to the specifications of the Bureau of Land Management.
2. All disturbed surfaces will be recontoured to the approximate natural contours with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed in the fall following completion of reclamation operations. Please refer to Item #10.A.6 (page #6) for additional information regarding the reseeding operation.

11. Surface Ownership:

The well site and proposed access road are situated on surface lands owned by the:

United States of America
Bureau of Land Management
Salt Lake City, Utah 84111

12. Other Information:

- A. Coastal Oil & Gas Corp. will be responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts.

If historic or archaeological materials are uncovered, Coastal Oil & Gas Corp. will suspend all operations that might further disturb such materials and immediately contact the Authorized Officer, Bureau of Land Management.

- B. Coastal Oil & Gas Corp. will control noxious weeds along right-of-ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the Bureau of Land Management or the Uintah

County Extension Office. On lands administered by the Bureau of Land Management, it is required that a "Pesticide Use Proposal" be submitted, and approval obtained, prior to the application of herbicides or other pesticides or possible hazardous chemicals for the control of noxious weeds.

C. USA Mineral Lease No. U-01190, 320 acres, in Uintah County, Utah, is described as follow:

Township 10 South, Range 21 East

Section 11: NE/4

Section 12: NW/4

ANR Production Company shall contact the Bureau of Land Management and the Bureau of Indian Affairs between 24 and 48 hours prior to commencement of construction activities.

BIA: (801) 722-2406

BLM: (801) 789-1362

Ute Tribe Energy & Minerals: (801) 722-5141

The BLM offices shall be notified upon site completion and prior to moving drilling tools onto the location.

14. Lessee's or Operator's Representative and Certification Representative:

Joseph J. Adamski
Environmental Coordinator
Coastal Oil & Gas Corporation
P. O. Box 749
Denver, Colorado 80201-0749
Phone: (303) 573-4476 Office
(303) 828-3045 Home

Ned Shiflett
Operations Superintendent
(303) 573-4455

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Coastal Oil & Gas Corp. will be fully responsible for the actions of their subcontractors. A complete copy of the approved "*Application for Permit to Drill*" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by

Coastal Oil & Gas Corp., its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001, for the filing of a false statement.

Date

Joseph J. Adamski - Environmental Coordinator

COASTAL OIL & GAS CORP.

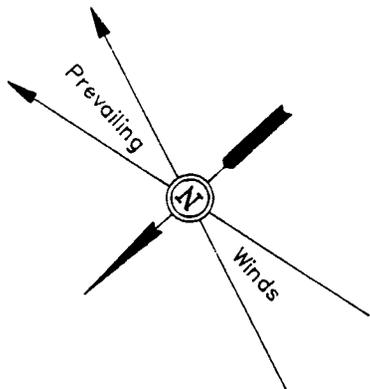
LOCATION LAYOUT FOR

NBU #215

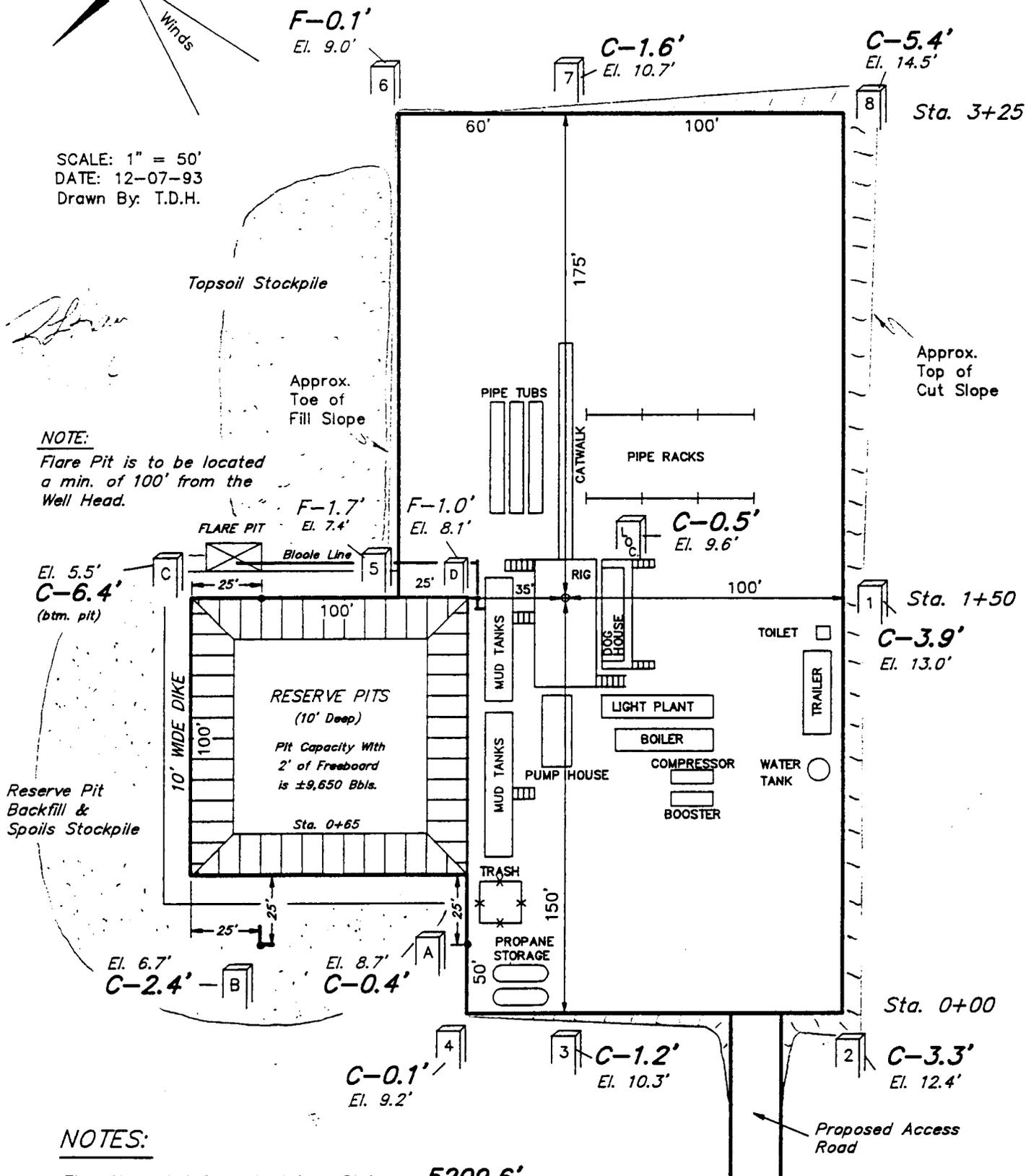
SECTION 12, T10S, R21E, S.L.B.&M.

660' FNL 660' FWL

FIGURE #1



SCALE: 1" = 50'
DATE: 12-07-93
Drawn By: T.D.H.



NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5209.6'
FINISHED GRADE ELEV. AT LOC. STAKE = 5209.1'

COASTAL OIL & GAS CORP.

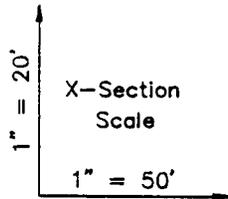
TYPICAL CROSS SECTIONS FOR

NBU #215

SECTION 12, T10S, R21E, S.L.B.&M.

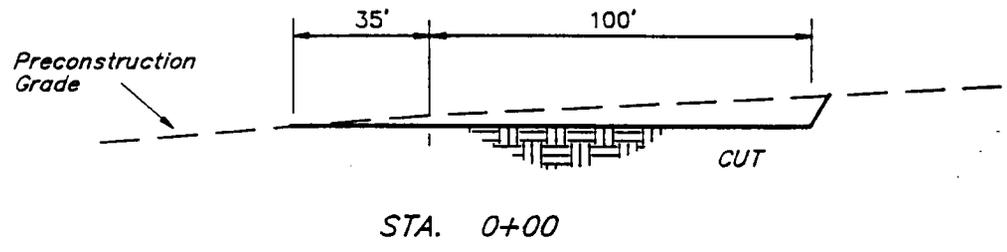
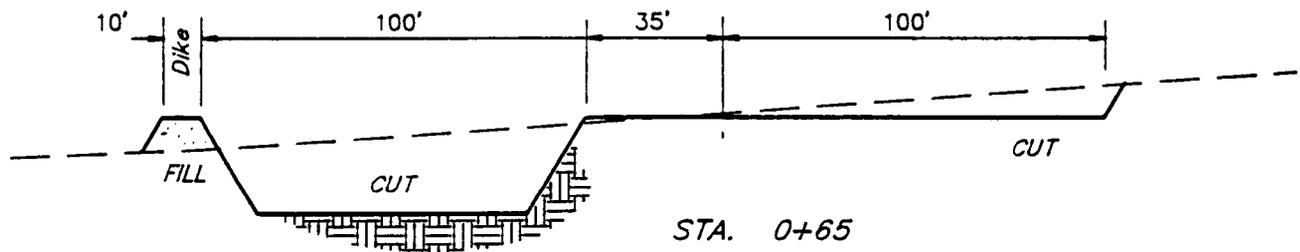
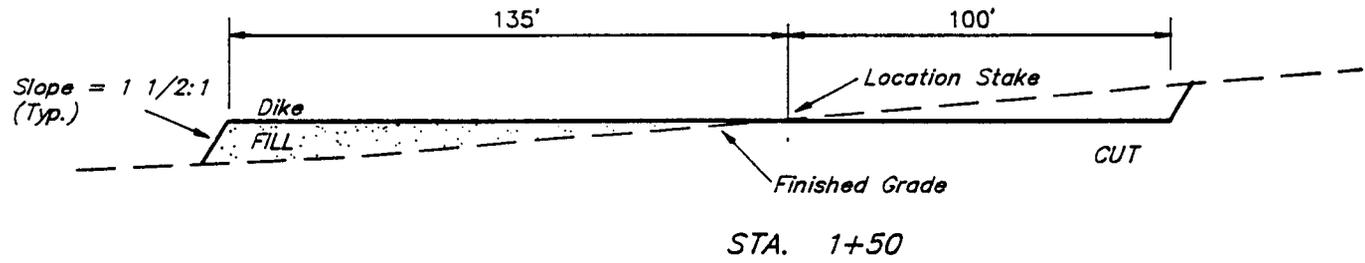
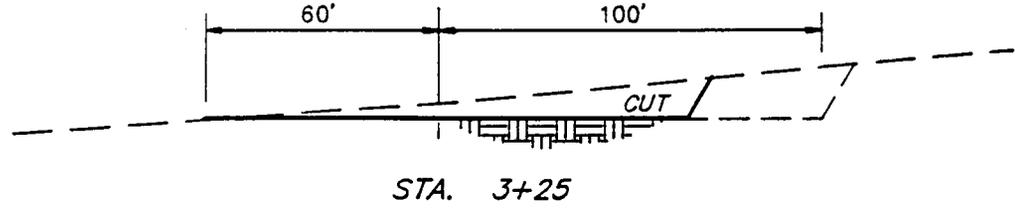
660' FNL 660' FWL

FIGURE #2



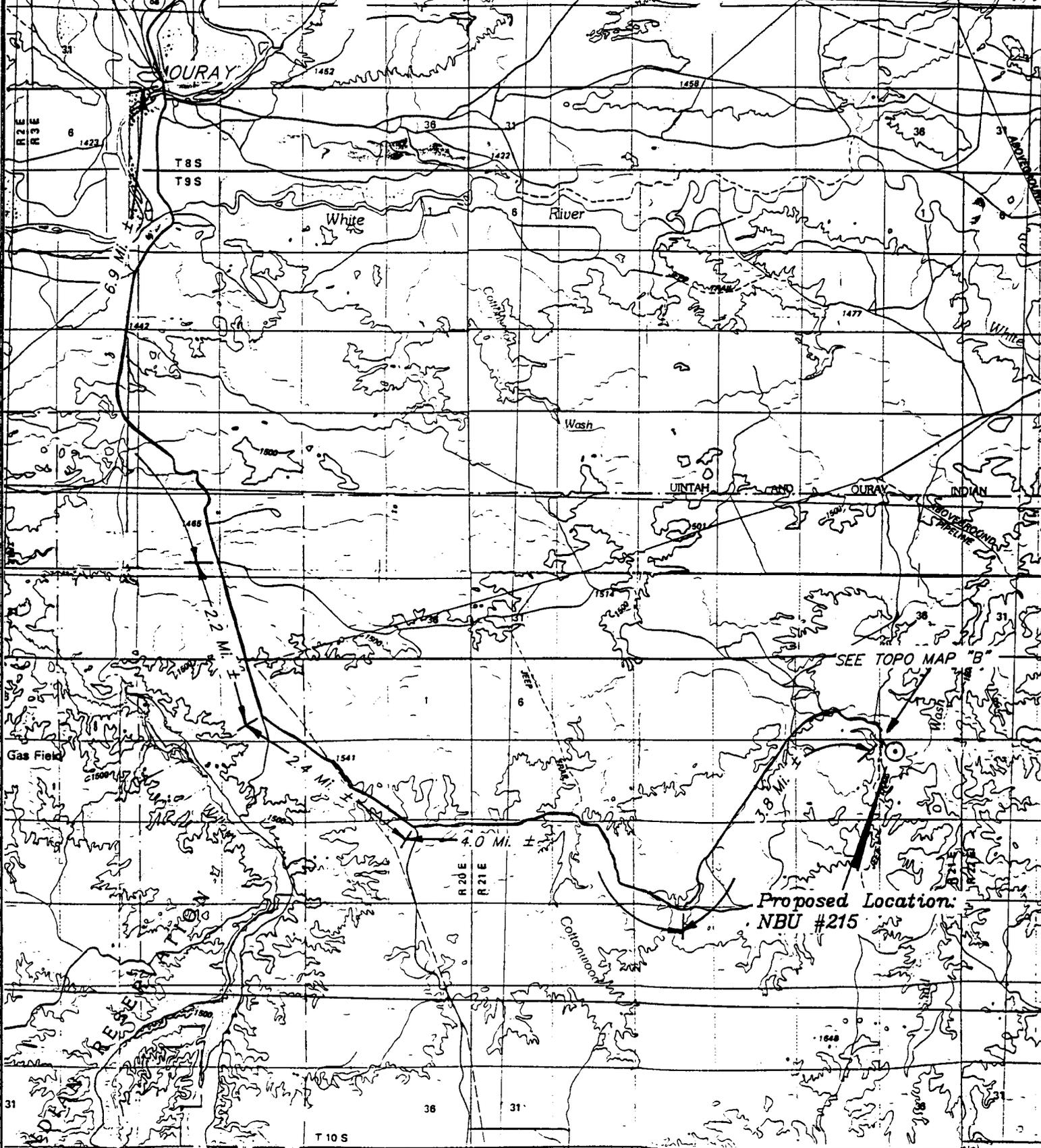
DATE: 12-07-93
Drawn By: T.D.H.

T.D.H.



APPROXIMATE YARDAGES

CUT			
(6") Topsoil Stripping	=	1,080 Cu. Yds.	EXCESS MATERIAL AFTER 5% COMPACTION
Remaining Location	=	4,490 Cu. Yds.	= 4,440 Cu. Yds.
TOTAL CUT	=	5,570 CU.YDS.	Topsoil & Pit Backfill (1/2 Pit Vol.)
FILL	=	1,070 CU.YDS.	= 2,430 Cu. Yds.
			EXCESS UNBALANCE (After Rehabilitation)
			= 2,010 Cu. Yds.



TOPOGRAPHIC
MAP "A"

DATE: 12-8-93 D.J.S.

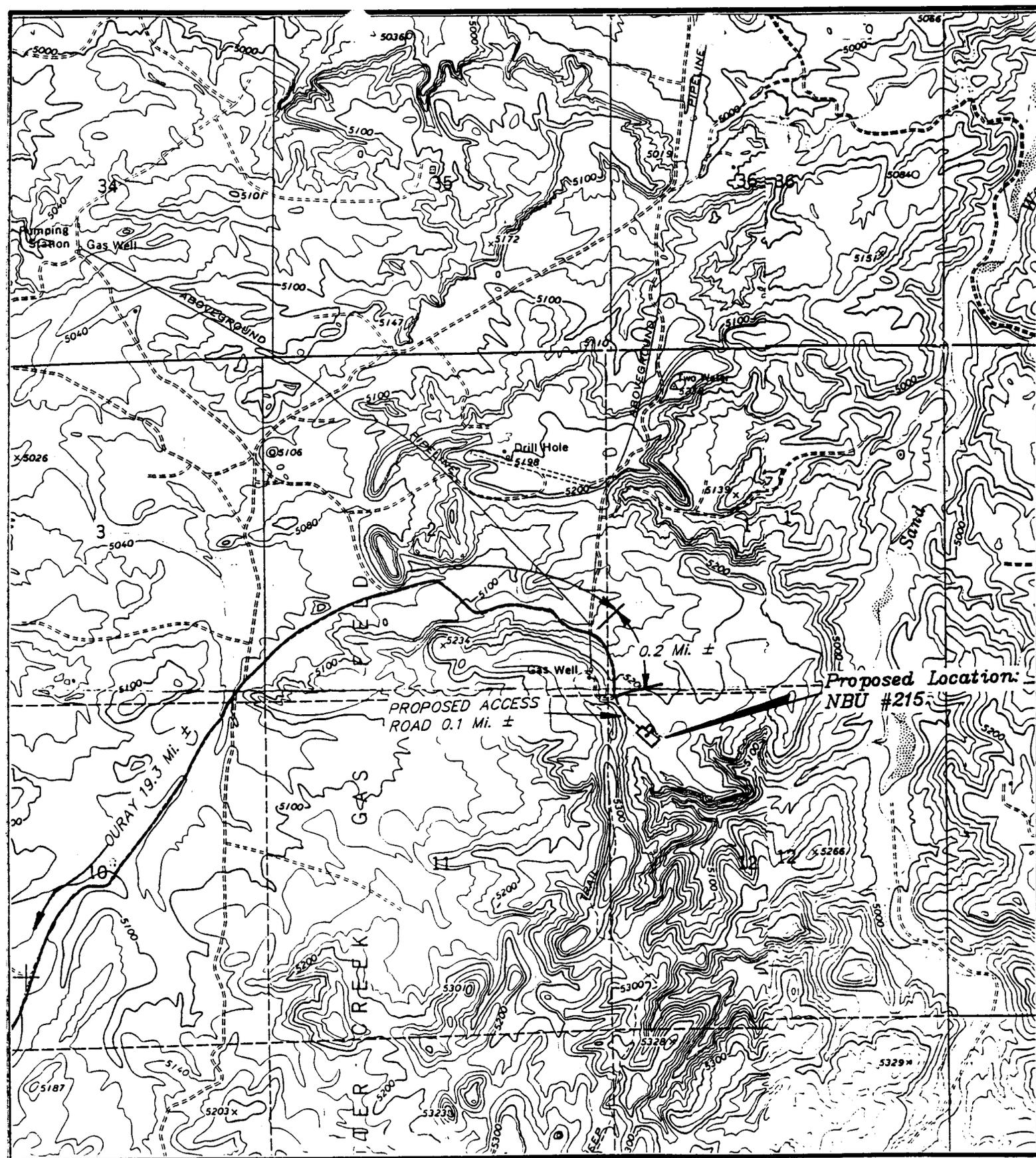


COASTAL OIL & GAS CORP.

NBU #215

SECTION 12, T10S, R21E, S.L.B.&M.

660' FNL 660' FWL



TOPOGRAPHIC

MAP "B"

SCALE: 1" = 2000'

DATE: 12-8-93 D.J.S.

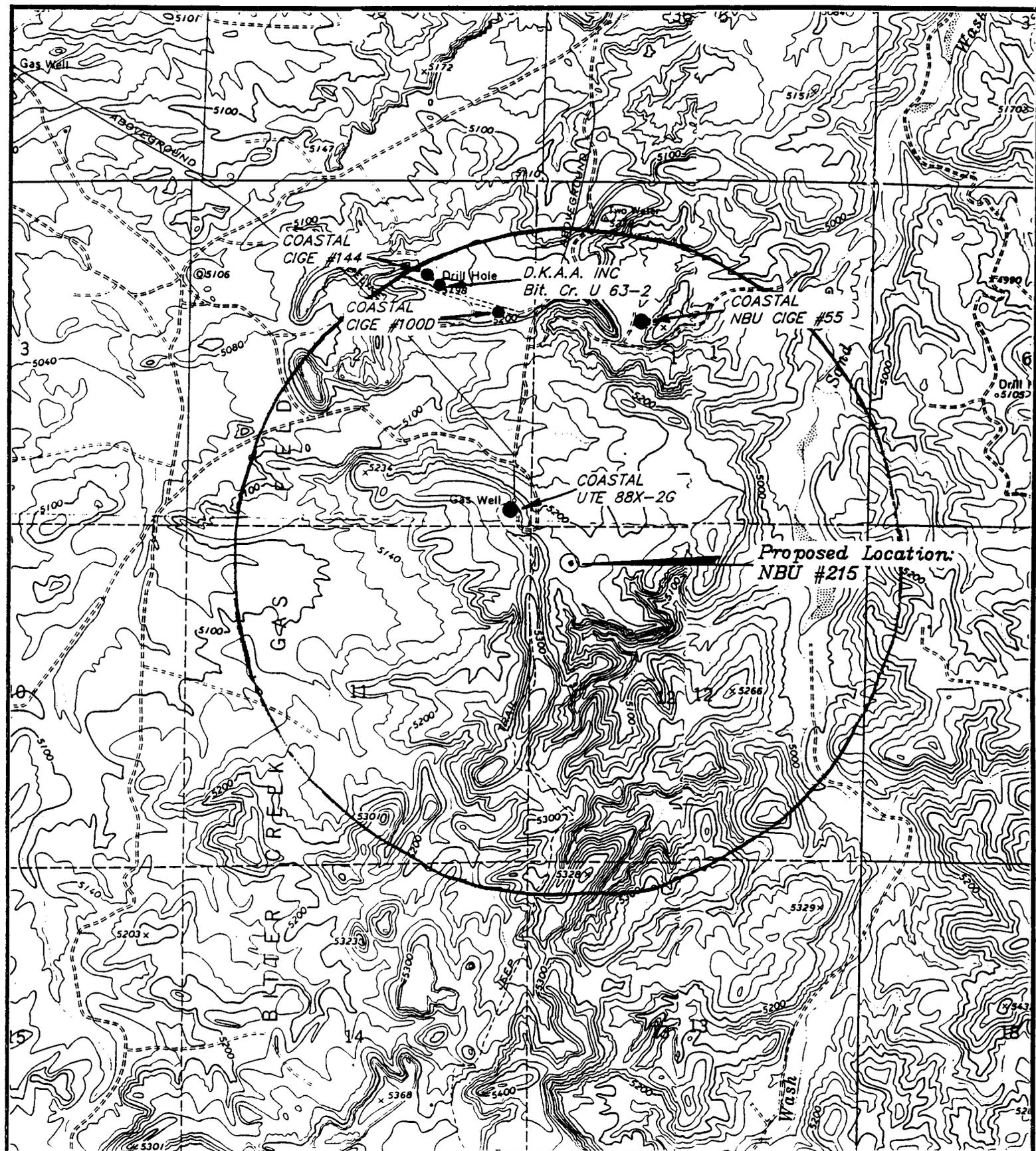


COASTAL OIL & GAS CORP.

NBU #215

SECTION 12, T10S, R21E, S.L.B.&M.

660' FNL 660' FWL



LEGEND:

- ⊗ = Water Wells
- ◆ = Abandoned Wells
- ⊖ = Temporarily Abandoned Wells
- ⊘ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- ◐ = Shut-in Wells



COASTAL OIL & GAS CORP.

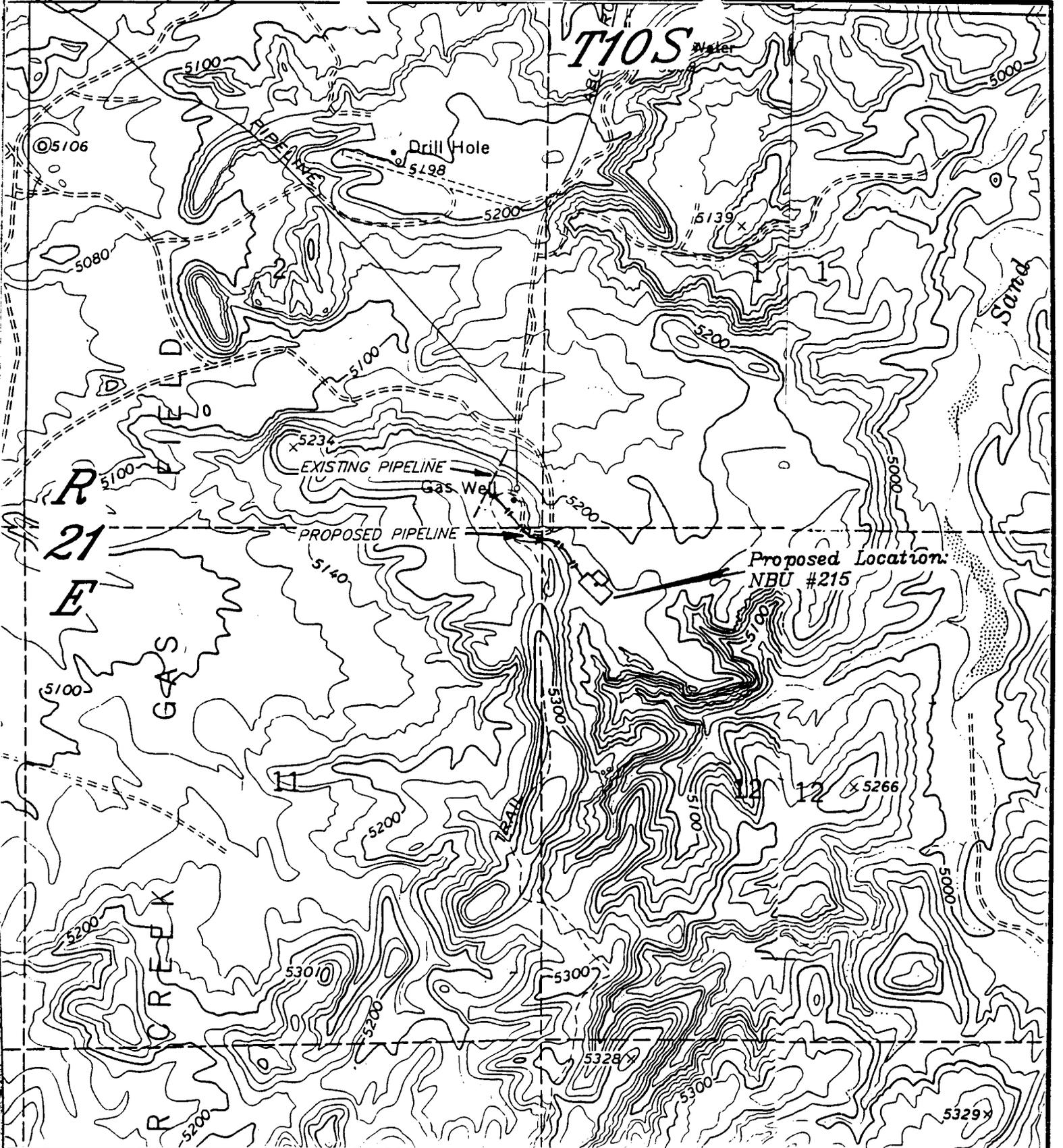
NBU #215

SECTION 12, T10S, R21E, S.L.B.&M.

660' FNL 660' FWL

T O P O M A P " C "

DATE: 12-8-91 D.J.S.



APPROXIMATE PIPELINE DISTANCE = 1740'

TOPOGRAPHIC
MAP "D"

LEGEND

- EXISTING PIPELINE
- Proposed Pipeline



COASTAL OIL & GAS CORP.

PROPOSED PIPELINE RIGHT-OF-WAY FOR
NBU #215
SECTION 12, T10S, R21E, S.L.B.&M.

DATE: 1-20-94 D.J.S.

COASTAL OIL & GAS CORPORATION

NBU #215

SECTION 12, T10S, R21E, S.L.B. & M.

PROCEED WESTERLY FROM VERNAL, UTAH ON U.S. HIGHWAY 40 APPROXIMATELY 14.0 TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED SOUTH APPROXIMATELY 17.0 MILES ON STATE HIGHWAY 88 TO OURAY, UTAH; PROCEED SOUTH FROM OURAY APPROXIMATELY 11.5 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING OILFIELD SERVICE ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 4.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD. FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED PROPOSED LOCATION.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/18/94

API NO. ASSIGNED: 43-047-32471

WELL NAME: NBU 215
OPERATOR: COASTAL OIL & GAS CORP (N0230)

PROPOSED LOCATION:
NWNW 12 - T10S - R21E
SURFACE: 0660-FNL-0660-FWL
BOTTOM: 0660-FNL-0660-FWL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering	<i>JAM</i>	4/8/94
Geology		
Surface		

LEASE TYPE: FED
LEASE NUMBER: U-01190

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
 (Number 00-0015)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
 (Number 44-111)
 RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: UTU 65849 X
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS:

STIPULATIONS:

CONFIDENTIAL
PERIOD

EXPIRES
ON 10-28-95

*Utah County
BLM - Vernal*

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

PA
S&W
WSTC
PA
S&W
WSTC
PA
S&W
WSTC
PA
S&W
WSTC

PROPOSED
NBU 215 WSTC

S&W
WSTC

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S&W
WSTC

S&W
W&MVD

T
10
S

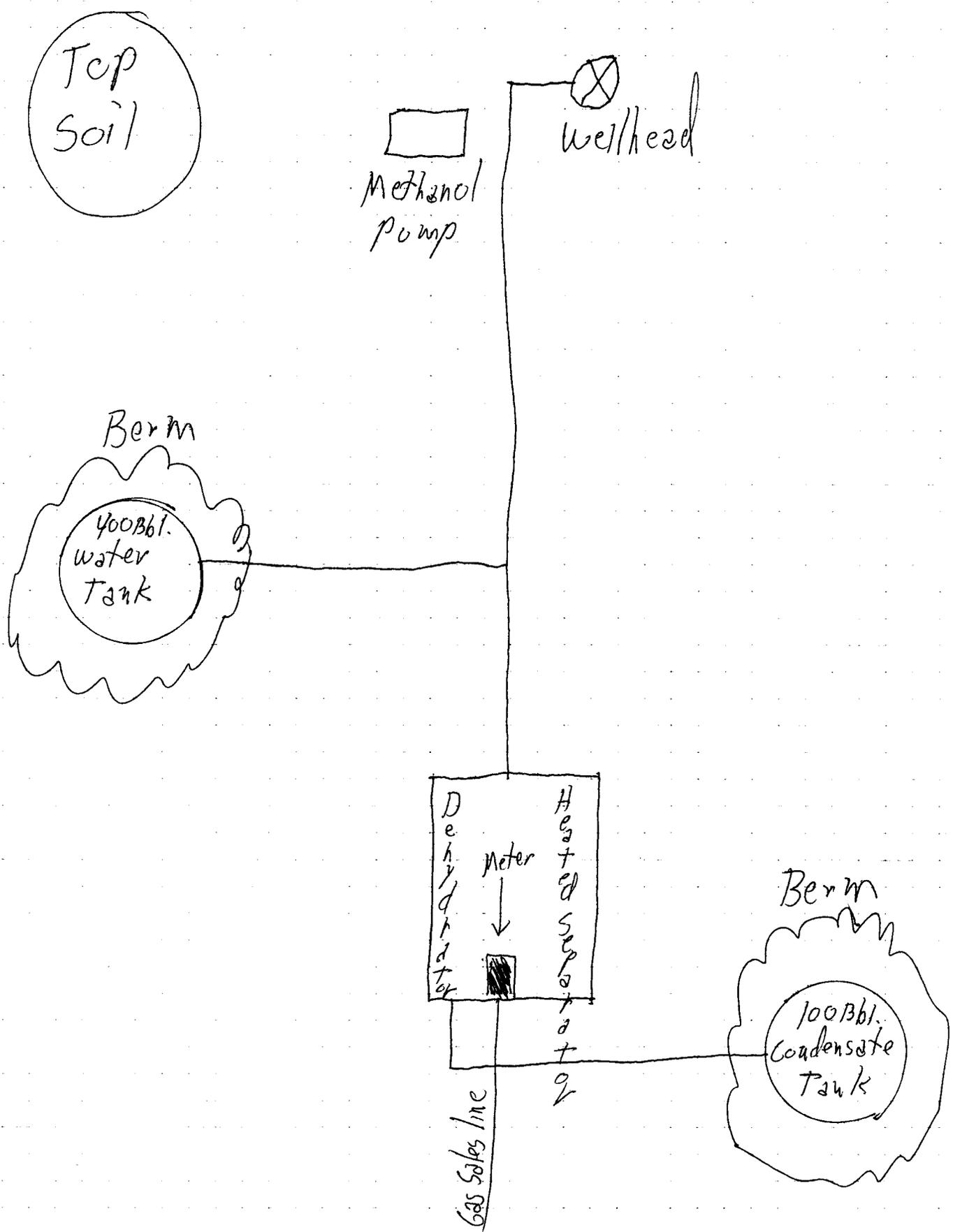
R 21 E

COGC

NBU 215

43-047-32471

↑
North





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

April 8, 1994

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

Re: NBU #215 Well, 660' FNL, 660' FWL, NW NW, Sec. 12, T. 10 S., R. 21 E.,
Uintah County, Utah

Gentlemen:

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 649-2-3, Application of Rules to Unit Agreements and R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules.
2. Notification to the Division within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or K. Michael Hebertson, Reclamation Specialist, (Home) (801)269-9212.

Page 2
Coastal Oil & Gas Corporation
NBU #215 Well
April 8, 1994

6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32471.

Sincerely,



R.J. Firth
Associate Director

ldc
Enclosures
cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office
WO11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 660' FNL & 660' FWL (NW/NW)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 40 miles south of Vernal, Utah.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE 320

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1 mile

19. PROPOSED DEPTH 6000'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5210' GL

22. APPROX. DATE WORK WILL START* 4/1/94

Received
FEB 19 1994
BLM
Vernal, Utah
SING
ZONE

43-047-32471

5. LEASE DESIGNATION AND SERIAL NO.
U-01190

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
NBU

9. WELL NO.
215

10. FIELD AND POOL, OR WILDCAT
Natural Buttes

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12-T10S-R21E

12. COUNTY OR PARISH
Uintah Co.

13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24, K55, STC	250	155 CF 'G' to surface
7 7/8"	5 1/2"	17, K55, LTC	6000	1568 CG to surface

Operator proposes to test the Wasatch formation (4625') in a prudent manner consistent with federal and state regulations. See attached Onshore Order #1 information for details.

APR 1 4

FEB 22 1994

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Joe Adamski Environmental Coordinator DATE 2/16/94

(This space for Federal or State office use)

PERMIT NO. [Signature] APPROVAL DATE APR 11 1994
 ASSISTANT DISTRICT MANAGER MINERALS

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
 *See Instructions On Reverse Side

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by either having a cement top for the production casing at least 200 ft. above the base of the usable water, identified at \pm 725 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 525 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

6. Notification of Operations

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077
Petroleum Engineer

Wayne Bankert (801) 789-4170
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided.

If a plastic nylon reinforced liner is used, it will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O."

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

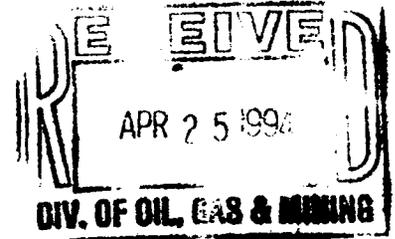
- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.



April 22, 1994

Utah Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203
Attn: Debra Eatchel

Re: Coastal Oil & Gas Corp. &
ANR Production Company
Proposed Drillsites located in
Uintah & Duchesne Counties, Utah

Dear Debra,

As per your telephone conversation with Joe Adamski, please be advised that Coastal/ANR requests that the following wells be held in a Confidential - Tight Hole Status. Your cooperation would be appreciated. The wells are as follows:

1. CIGE #180-16-9-21, SE SW Sec. 16, T9S - R21E, Uintah Co., Utah
2. CIGE #182-7-10-21, SE SE Sec. 7, T10S - R21E, Uintah Co., Utah
3. COG #6-18-9-21 GR, SE NW Sec. 18, T9S - R21E, Uintah Co., Utah
4. COG #8-19-9-21 GR, NE NE Sec. 19, T9S - R21E, Uintah Co., Utah
5. COG #10-30-9-21 GR, SW NE Sec. 30, T9S - R21E, Uintah Co., Utah
6. COG #11-22-9-20 GR, SE NE Sec. 22, T9S - R20E, Uintah Co., Utah
7. NBU #214, NW SW Sec. 27, T9S - R21E, Uintah Co., Utah
8. NBU #215, NW NW Sec. 12, T10S - R21E, Uintah Co., Utah
9. NBU #217, NE SW Sec. 28, T9S - R21E, Uintah Co., Utah
10. Ute #1-27B6, NW/4 Sec. 27, T2S - R6W, Duchesne Co., Utah
11. Ute #1-28B6, NE/4 Sec. 28, T2S - R6W, Duchesne Co., Utah
12. Ute #2-28B6, SE/4 Sec. 28, T2S - R6W, Duchesne Co., Utah
13. Ute #2-21B6, NE/4 Sec. 21, T2S - R6W, Duchesne Co., Utah
14. Ute #2-22B6, SE/4 Sec. 22, T2S - R6W, Duchesne Co., Utah
15. Ute #2-33B6, NE/4 Sec. 33, T2S - R6W, Duchesne Co., Utah

Permitco Incorporated
A Petroleum Permitting Company

April 22, 1994
Utah Division of Oil, Gas & Mining
Page 2

If you should have any questions, please contact Joe Adamski at 303/573-4476.

Sincerely,

PERMITCO INC.



Lisa L. Smith

Consultant for:

Coastal Oil & Gas Corp.

ANR Production Co.

cc: **Joe Adamski**



Permitco

Permitco Incorporated
A Division of Permitco Company

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-01190

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes

8. Well Name and No.

NBU #215

9. API Well No.

43-047-32471

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah Co., Utah

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

**303/573-4433 P.O. Box 749
Coastal Oil & Gas Corp. Denver, CO 80201**

3. Address and Telephone No.

**303/452-8888 13585 Jackson Drive
PERMITCO INC. - Agent Denver, CO 80241**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**1051' FNL and 1107' FWL (New Location)
NW NW Sec. 12, T10S - R21E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

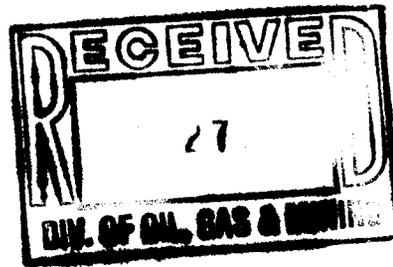
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Move Location
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracuring
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**This location was originally staked at 660' FNL and 660' FWL and approved by the BLM on April 11, 1994.
To optimize spacing between wells, this location has been moved to the footages shown above, a move of approximately 500 feet.
Attached please find copies of the revised survey plat, maps and wellpad diagrams. An archeological report will be submitted under separate cover.**

Your early approval of this revised location would be greatly appreciated. If you should have any questions, please contact Ned Shiflett at 303/573-4455.



- cc: 3- BLM - Vernal, UT
1- Coastal Oil & Gas Corp. - Denver, CO
1- Coastal Oil & Gas Corp. - Vernal, UT
1- Div. of Oil, Gas & Mining - SLC, UT

14. I hereby certify that the foregoing is true and correct

Consultant for:

Signed

[Signature]

Title **Coastal Oil & Gas Corp.**

Date **06/25/94**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

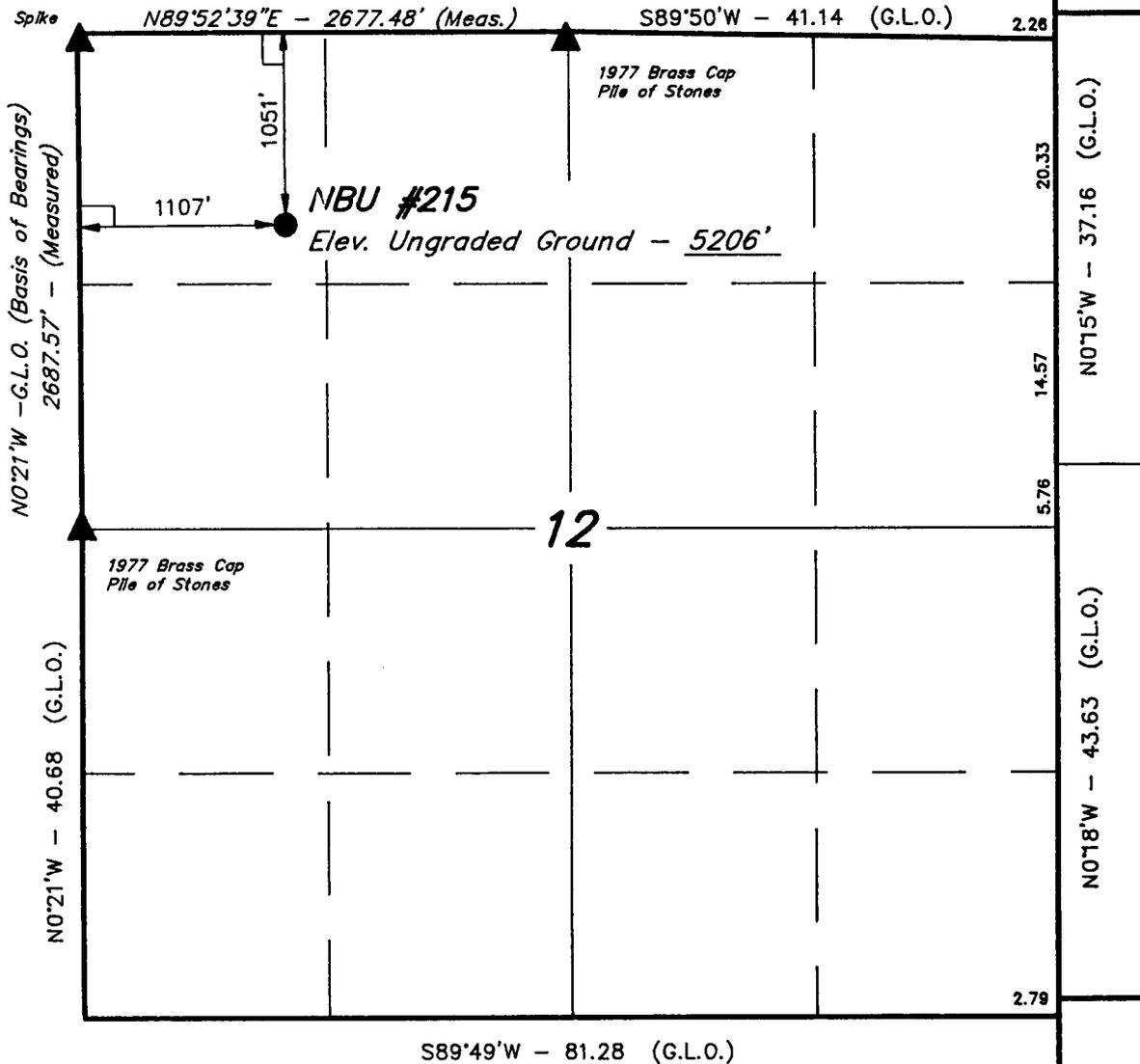
***See Instruction on Reverse Side**

DATE: **8/24/94**
BY: *[Signature]*
WELL NAME: **NBU**

COASTAL OIL & GAS CORP.

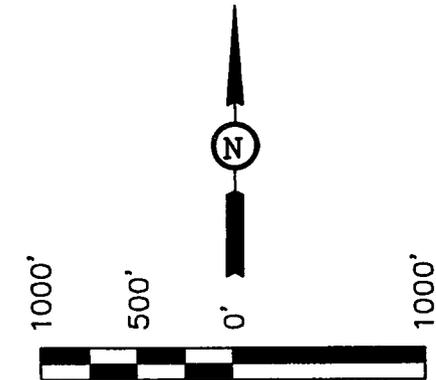
T10S, R21E, S.L.B.&M.

Well location, NBU #215, located as shown in the NW 1/4 NW 1/4 of Section 12, T10S, R21E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

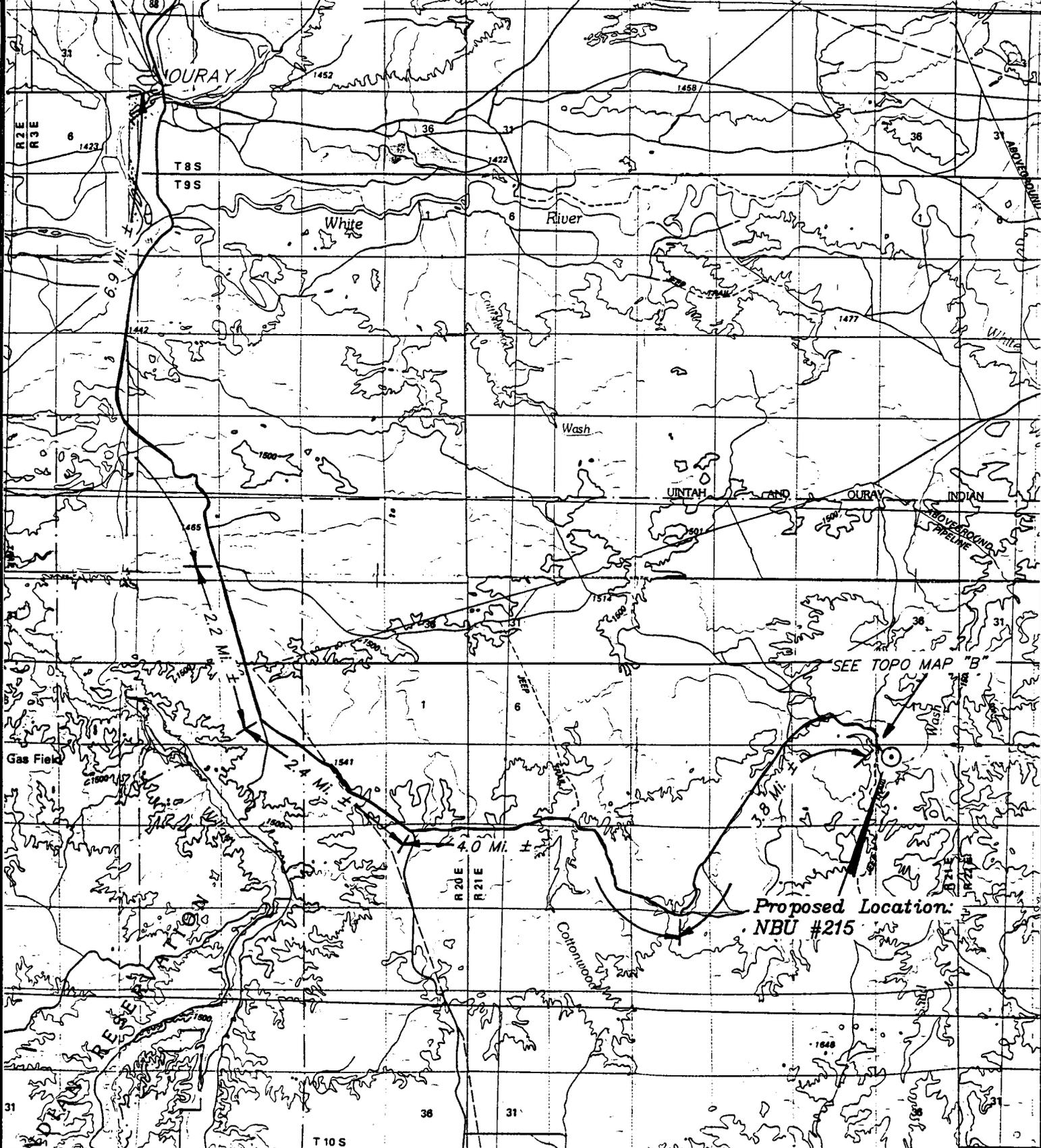
UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 6-23-94	DATE DRAWN: 6-23-94
PARTY L.D.T. K.K. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE COASTAL OIL & GAS CORP.	

**R
2
1
E**



REVISED: 6-24-94 C.B.T.

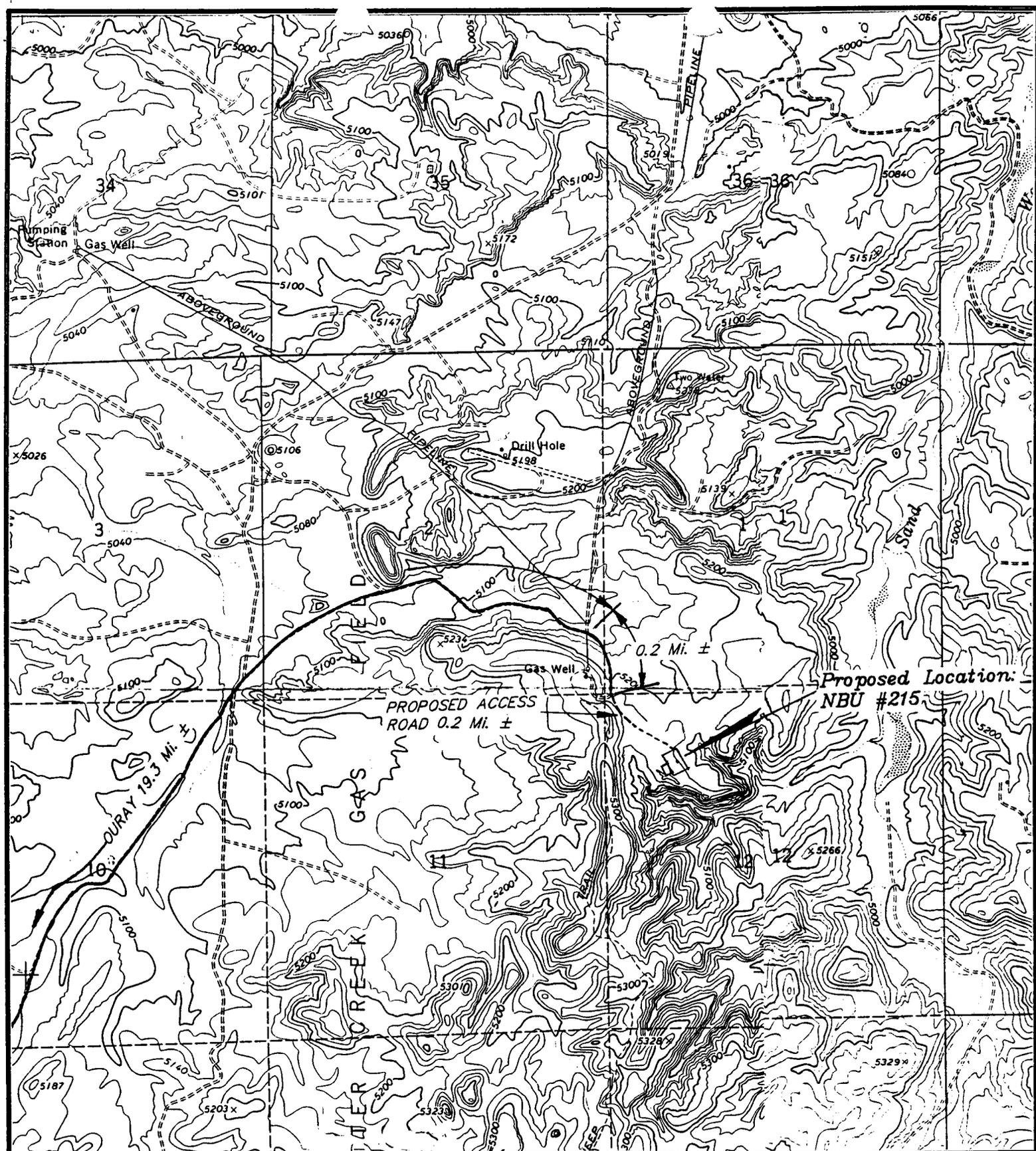
TOPOGRAPHIC
MAP "A"

DATE: 12-8-93 D.J.S.



COASTAL OIL & GAS CORP.

NBU #215
SECTION 12, T10S, R21E, S.L.B.&M.
1051' FNL 1107' FWL



REVISED: 6-24-94 C.B.T.

TOPOGRAPHIC
MAP "B"

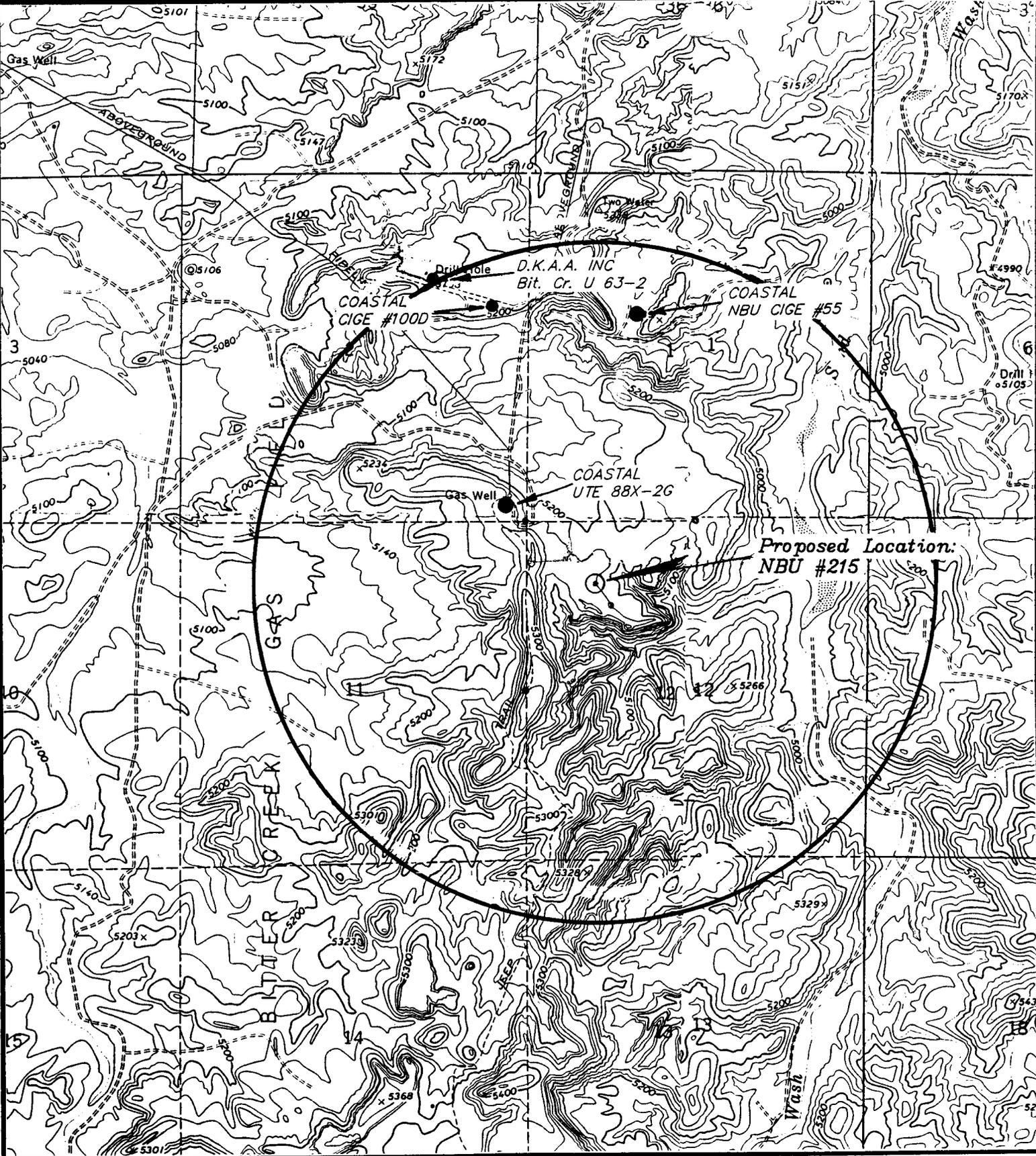
SCALE: 1" = 2000'

DATE: 12-8-93 D.J.S.



COASTAL OIL & GAS CORP.

NBU #215
SECTION 12, T10S, R21E, S.L.B.&M.
1051' FNL 1107' FWL



REVISED: 6-24-94 C.B.T.

LEGEND:

- ⊗ = Water Wells
- ◆ = Abandoned Wells
- = Temporarily Abandoned Wells
- ⊘ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- = Shut-in Wells

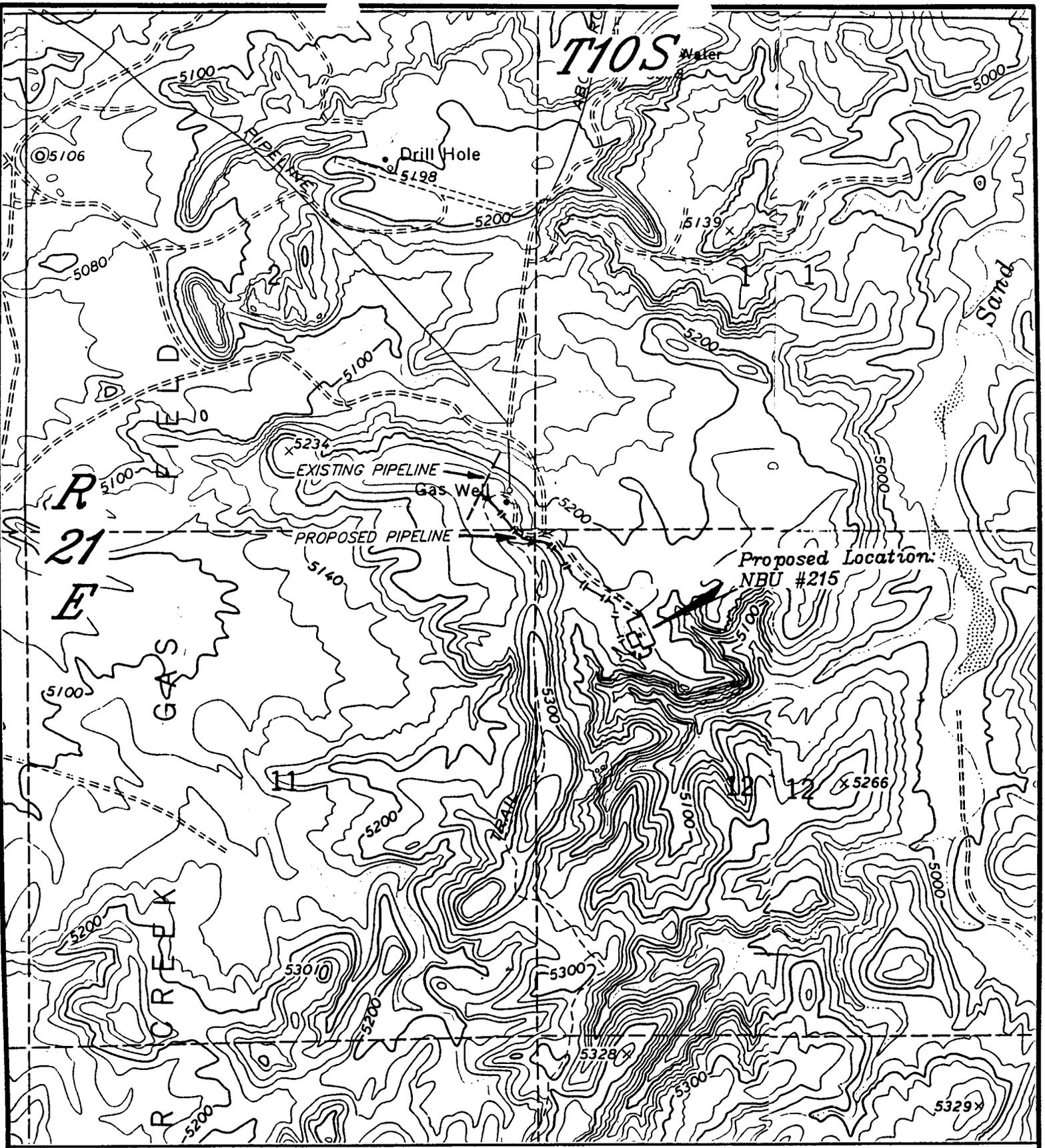


COASTAL OIL & GAS CORP.

NBU #215
SECTION 12, T10S, R21E, S.L.B.&M.

T O P O M A P " C "

DATE: 12-8-91 D.J.S.



APPROXIMATE PIPELINE DISTANCE = 2700' ±

REVISED: 6-24-94 C.B.T.
**TOPOGRAPHIC
 MAP "D"**

- LEGEND**
- EXISTING PIPELINE
 - |-|-|-|- Proposed Pipeline



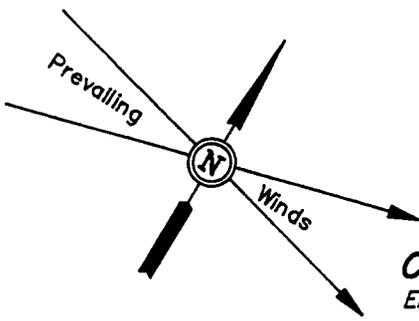
COASTAL OIL & GAS CORP.

PROPOSED PIPELINE RIGHT-OF-WAY FOR
 NBU #215
 SECTION 12, T10S, R21E, S.L.B.&M.
 DATE: 1-20-94 D.J.S.

COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

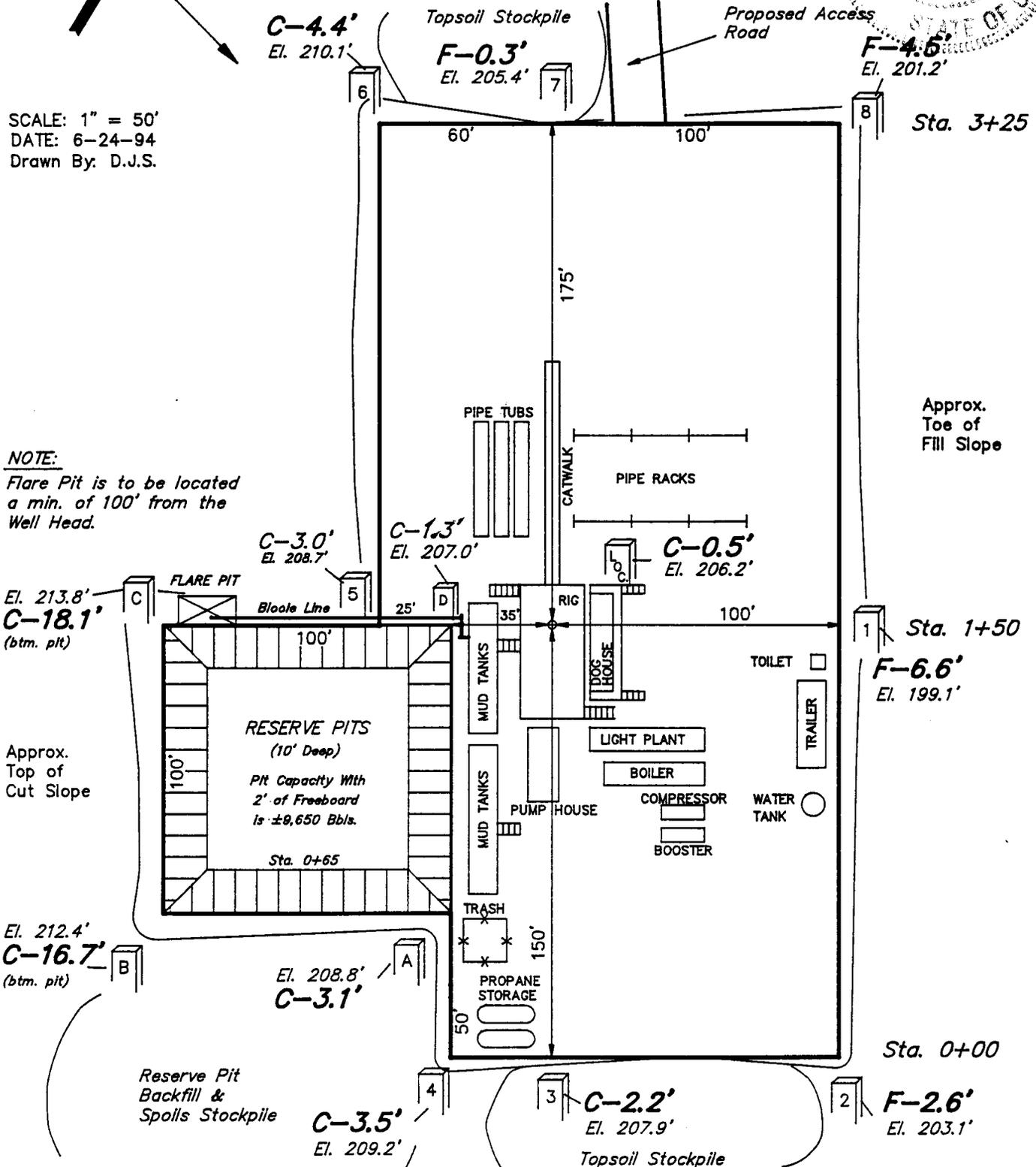
NBU #215
SECTION 12, T10S, R21E, S.L.B.&M.
1051' FNL 1107' FWL



SCALE: 1" = 50'
DATE: 6-24-94
Drawn By: D.J.S.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Approx. Top of Cut Slope

Approx. Toe of Fill Slope

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5206.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 5205.7'

FIGURE #1

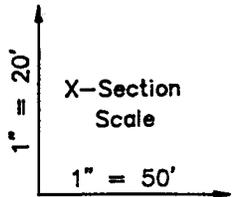
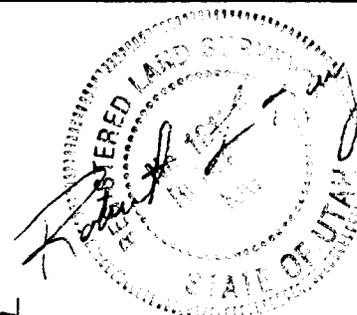
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

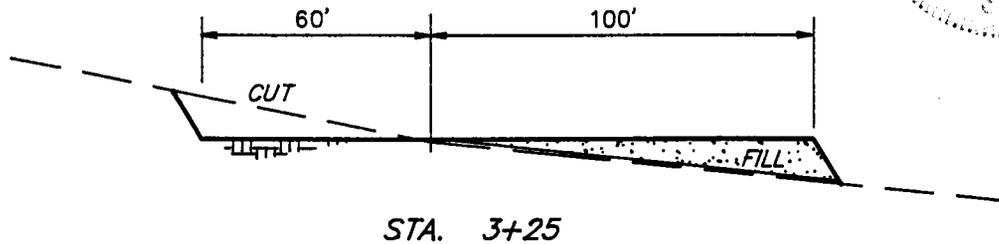
NBU #215

SECTION 12, T10S, R21E, S.L.B.&M.

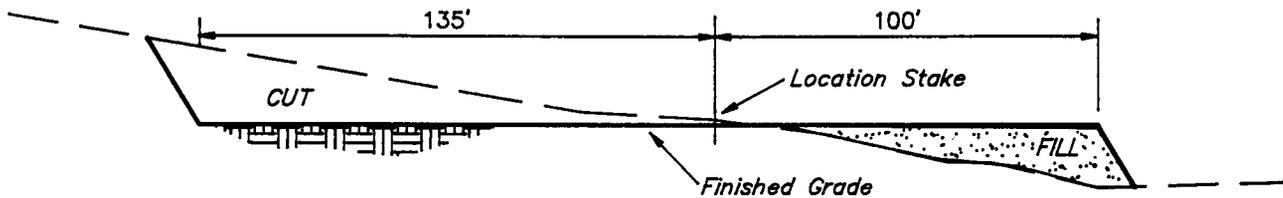
1051' FNL 1107' FWL



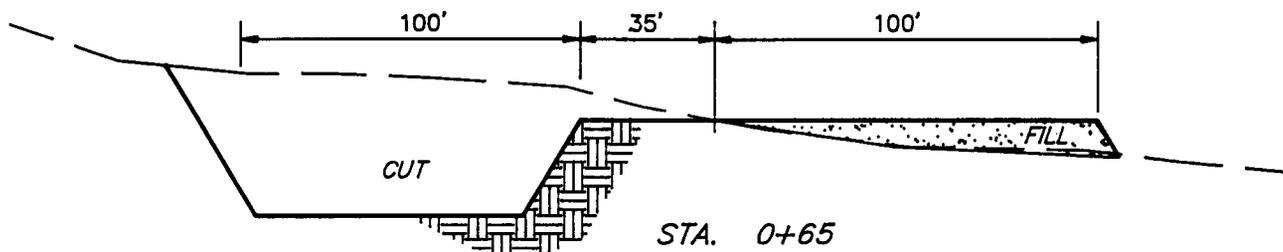
DATE: 6-24-94
Drawn By: D.J.S.



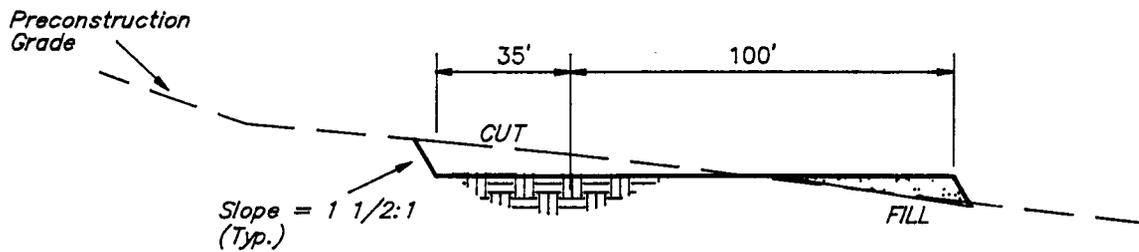
STA. 3+25



STA. 1+50



STA. 0+65



STA. 0+00

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,080 Cu. Yds.
Remaining Location	=	5,840 Cu. Yds.
TOTAL CUT	=	6,920 CU.YDS.
FILL	=	3,210 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	3,540 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,430 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	1,110 Cu. Yds.

FIGURE #2

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: COASTAL OIL/GAS

WELL NAME: NBU 215

API NO. 43-047-32471

Section 12 Township 10S Range 21E County UINTAH

Drilling Contractor COASTAL DRIL

Rig # 1

SPUDDED: Date 9/8/94

Time _____

How 9/11/94

Drilling will commence _____

Reported by DENNIS INGRAM-DOGM

Telephone # _____

Date 9/19/94 SIGNED JLT

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation
 ADDRESS P.O. Box 749
Denver, CO 80201-0749

OPERATOR ACCT. NO. N 0230

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	02900	43-047-32471	NBU #215	NWNW	12	10S	21E	Uintah	9/8/94	9/8/94

WELL 1 COMMENTS: (Coastal) Entity added 9-21-94. (Natural Bu H's Unit) *lee*

--	--	--	--	--	--	--	--	--	--	--	--

WELL 2 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 3 COMMENTS:

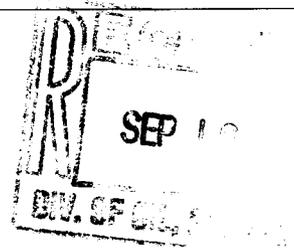
--	--	--	--	--	--	--	--	--	--	--	--

WELL 4 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)



Shirley Blomquist
 Signature

Sr. Drilling Secretary 09/13/94
 Title Date

Phone No. (303) 573-4433

NOTE: Use COMMENT section to explain why each Action Code was selected.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 23 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.
U-01190

6. If Indian, Alottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Natural Buttes Unit

8. Well Name and No.
NBU #215

9. API Well No.
43-049-32471

10. Field and Pool, Or Exploratory Area
NBU/Wasatch

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)
**105-1 110? 660' FNL' & 660' FWL (NW,NW)
Section 12-T10S-R21E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for drilling operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed N.O. Shiflett Title District Drilling Manager Date 09/20/94
N.O. Shiflett

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

NBU #215

SECTION 12-T10S-R21E

Natural Buttes Field

Uintah County, UT

CoastalDril #1

WI: 100% COGC AFE: 14467

ATD: 5,900' SD: 9/11/94

Csg: 8⁵/₈" @ 265', 5¹/₂" @ 5940'

DHC(M\$): 184.0

- 9/10/94 265' WORT. Spud well @ 11:30 AM on 9/8/94 w/Ross Drlg. Drill 12¹/₄" hole to 254' GL. RIH w/6 jts 8⁵/₈" 24# K-55 8RD ST&C csg, tally ran = 253.82'. Cmt csg w/Howco w/150 Prem V cmt w/2% CaCl₂, ¼#/sx Flocele. Disp w/15¹/₂ bbls H₂O. Circ 11 bbls cmt to pit. Csg set @ 265' KB. TOC ±250'. CC: \$36,228.
- 9/11/94 450' Drlg. 185'/3¹/₂ hrs. RD, MI RURT, 7 mi move. NU BOPE. Disassemble Hydril, clean mud out of pkr element, test BOPE to 2000 psi, Hydril to 1500, PU cup tester & test csg to 1500 @ 180', ok. PU BHA & rot hd, blow hole. Drlg cmt & shoe. Drlg. Spud @ 2:30 AM on 9/11/94. Gas went down on UT88X (source), will fix @ daylight, rig running on propane. Air pkg 5¹/₂ hrs. Air mist. CC: \$72,902.
- 9/12/94 2050' Drlg. 1600'/22¹/₂ hrs. Drlg, svy. Drlg, RS, change rot hd rubber. Drlg, svy. Drlg. Hit H₂O @ 1570', xo to aerated H₂O @ 1630'. Air 24 hrs. Aerated H₂O. Svys: ¾° @ 756', 2¾° @ 1745'. CC: \$81,839.
- 9/13/94 3250' Drlg. 1200'/22¹/₂ hrs. Drlg, RS. Drlg, svy. Drlg, svy. Drlg. Air 24 hrs. Aerated H₂O. Svys: 2¹/₂° @ 2277', 1¹/₂° @ 3032'. CC: \$94,476.
- 9/14/94 4330' Drlg. 1080'/23 hrs. Drlg, RS, check BOP's. Drlg, svy. Drlg. Aerated H₂O. Svy: 1¾° @ 4068. CC: \$105,913.
- 9/15/94 5165' Drlg. 835'/23¹/₂ hrs. Drlg, RS, check BOP's. Drlg. No drlg breaks. Air 24 hrs. Aerated 6# bbl Dap H₂O. CC: \$119,037.
- 9/16/94 5800' Drlg. 635'/23¹/₂ hrs. Drlg, RS, check BOP's. Drlg. Drlg breaks @ 5205'-5211', 5300'-5231'. Reserve pit seeping, leak witnessed by Byron Tolman of BLM. We are required to dry up pit immediately after moving drlg rig off of loc. Air 24 hrs. Aerated DAP H₂O. CC: \$131,717.
- 9/17/94 5940' LD DC's. 140'/6¹/₂ hrs. Drlg. Short trip 25 stds to 3600', good. Displ hole w/500 bbls salt mud. TOOH & log SLM, no corr. RU Atlas WL Serv, log OH, run DLL-GR-Cal TD-surf, CNL-CDL TD-2500'. TIH. RD LD machine, LD DP & DC's. Air 6¹/₂ hrs. Salt mud, MW 10.0, vis 38, FL 14.6. CC: \$151,479.
- 9/18/94 5940' RDMRT to NBU #222, 17.8 mi rig move. LD DC's. RU csg tools, RIH w/138 jts 5¹/₂" 17# K-55 8RD LT&C csg, tally ran = 5950.58'. Ran 10 cent & 27 turborlators. Circ csg w/rig pmp. RU Howco, pmp 10 bbls Superflush, mix & pmp 390 sx HiFill std @ 11#/gal, 3.82 yld. Tail w/640 sx Type "H" 50-50 Poz @ 14.2#/gal, 1.24 yld. Displ w/137 bbls H₂O. Bump plug to 1700, 500 over, floats held. Set csg @ 5940', FC @ 5895'. No returns throughout job. Set csg slips w/68,000. ND BOPE. Cut off csg. Rig rel @ 4:00 PM on 9/17/94. RDRT. CC: \$217,112. FINAL DRILLING REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 28 1994
DIV. OF OIL, GAS & MINERAL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different section of a well. Use "APPLICATION FOR PERMIT" - for such proposals.

01190

Indian, Alottee or Tribe Name

N/A

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)
1051' 1107'
660' FNL' & 660' FWL (NW,NW)
Section 12-T10S-R21E

7. If Unit or CA, Agreement Designation
Natural Buttes Unit

8. Well Name and No.
NBU #215

9. AAPI Well No.
43-047-32471

10. Field and Pool, Or Exploratory Area
NBU/Wasatch

11. County or Parish, State
Uintah County, UT

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Completion procedure

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and tru vertical depths for all markets and zones pertinent to this work.)*

Please see the attached completion procedure for the above referenced well. It includes an acid breakdown and a sand fracture stimulation of the Wasatch with 226,000# 20/40 mesh sand.

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Johnston Title Environmental Analyst

Date 09/26/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WASATCH COMPLETION PROCEDURE

NBU 215

Natural Buttes Field
Uintah County, Utah

September 19, 1994

Well Data

Location: 660' FNL & 650' FWL (NW/NW) Section 12, T10S-R21E
WI: 100.0000% (COGC) NRI: 73.9% (COGC)
Elevation: 5210' GL, 5222' KB
TD: 5,940'
PBSD: 5,895'(FC)
Spud Date: 9/11/94
Casing Record: 8-5/8 " 24# K-55 ST&C @ 265', cmtd w/150 sx (circ)
5-1/2 " 17# K-55 LT&C @ 5,940', cmtd w/1030 sx (no returns).
Tubing Record: 2-3/8 " 4.7# J-55 EUE.
Depth Reference: Western-Atlas Density-Neutron porosity log dated September 16, 1994.
Proposed Perforations: Wasatch 4898', 5053', 5203', 5209', 5217', 5303', 5310', 5320', 5415',
5603', 1SPF, 10 holes w/4 " csg gun.

Tubular Detail:

<u>Description</u>	<u>Interval</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity (BPF)</u>	<u>Burst (psi)</u>	<u>Collapse (psi)</u>
5-1/2 " 17# K-55 LT&C	0-5,940'	4.892"	4.767"	.0232	5,320	4,910
2-3/8 " 4.7# J-55 EUE	0-4,850'	2.041"	1.947"	.00387	7,700	8,100

Proposed Procedure

- MIRU workover rig. NU BOP. PU 4-3/4 " bladed mill & 2-3/8 " tbg & TIH to PBSD @ 5895'. Circulate well bore with 3% KCl water. Pressure test casing to 5000 psi. TOH w/tbg & BHA
- RU wireline & run CCL-GR from PBSD to surface w/1000 psi on the casing. TIH w/tbg to 4000', swab well down to 3000', TOH. RU & perforate as follows w/ 4" csg gun 1 JSPF:

4898'	5053'	5203'	5209'	5217'	5303'	5310'
5320'	5415'	5603'				

Total of 10 holes. RD wireline.

3. TIH w/ tbg to 5600', spot 690 gal 15% HCl acid. TOH to 4850'. Spot 1000 gal 15% HCl to the end of tbg & acidize perms using 20 ball sealers. Max pressure 5000 psi.
4. Flow test well until well cleans up acid water. Kill well. TOH w/tbg.
5. PU RBP & pkr w/1.78" "F" nipple (1 tbg jt , perf tbg sub and tbg pup (pressure bomb hanger assembly), 1 jt tbg, Baker tbg valve & TIH. Set RBP @ 5350'. Pressure test to 2000 psi w/pkr. Release pkr & reset @ 5270'. Swab until well flows. RIH w/ 24 hr pressure bombs & set in 1.78" "F" nipple.
6. Flow test perms 5303' - 5320' for 2 hours. Shut well in. RIH w/tbg plug. Let pressure build for 20 hours, RU slick line to retrieve & tbg plug & bombs.
7. Kill well, release pkr & TIH & release RBP.
8. TOH w/RBP & pkr w/ "F" nipples, perf tbg sub and tbg pup (pressure bomb hanger assembly) to 5250' & set RBP @ 5250'. Pressure test to 2000 psi w/pkr. Release pkr & reset @ 5170'. Swab until well flows. RIH w/24 hr pressure bombs & set in "F" nipple.
9. Flow test perms 5203' - 5217' for 2 hours. Shut well in. RIH w/tbg plug. Let pressure build for 20 hours. RU slick line to retrieve & tbg plug & bombs.
10. Kill well, release pkr & TIH & release RBP. TOH w/tbg & BHA. LD BHA.
11. PU notched collar, SN & TIH w/tbg to 4850' w/blast joint at the surface.
12. ND BOP, NU Tree. RDMO workover rig.
13. Frac well down 5-1/2" X 2-3/8" annulus with 60,000 gal 35# gel w/Borate gel with 300,000# 20/40 sand as follows:
 - I.)
 - a. 12,000 gal gelled pad.
 - b. 4,000 gal gelled sand laden fluid w/2 ppg 20/40 mesh sand.
 - c. 6,000 gal gelled sand laden fluid w/3 ppg 20/40 mesh sand.
 - d. 8,000 gal gelled sand laden fluid w/4 ppg 20/40 mesh sand.
 - e. 12,000 gal gelled sand laden fluid w/5 ppg 20/40 mesh sand.
 - f. 18,000 gal gelled sand laden fluid w/6 ppg 20/40 mesh sand.
 - g. Displace with 100 bbls 3% KCl water.

- NOTES:
1. Frac to have 3% KCl base.
 2. Pump @ 20-25 BPM.
 3. Max surface pressure 4800 psi.
 4. Tag sand with radioactive zero wash tracer as follows:
Iridium -- last half of 6 ppg stage

5. Use force closure.

14. Flow back to pit to clean up. After well cleans up, run prism log if frac results indicate a problem. Turn well to production.

NATURAL BUTTES UNIT
CO&GC NBU #215
NW/NW Sec. 12-T10S-R21E
Uintah County, Utah

PERFORATION SCHEDULE

REFERENCE LOG: ATLAS Density-Neutron dated September 16, 1994

Wasatch Formation:

4898'	5053'	5203'	5303'	5415'	5603'
		5209'	5310'		
		5217'	5320'		

Totals: 6 zones, 10 holes @ 1 JSPF

APPROVED:



T. C. Young, Tech. Oper. Manager

9/20/94

Date

W. A. Cole
September 19, 1994

WAC:mar

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 6 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

U-01190

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #215

9. API Well No.

43-047-32471

10. Field and Pool, Or Exploratory Area

NBU/Wasatch

11. County or Parish, State

Uintah County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

660' FNL & 660' FWL (NW, NW) Chg of Loc.
Section 12-T10S-R21E 1051' FNL & 1107' FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Completion Operations

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for completion operations performed on the subject well.

~~Accepted by the~~
~~Oil & Gas Division~~
~~FOR RECORD ONLY~~

14. I hereby certify that the foregoing is true and correct

Signed N.O. Shiflett /sab Title District Drilling Manager Date 10/04/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

NBU #215
SECTION 12-T10S-R21E
Natural Buttes Field
Uintah County, UT
WI: 100% COGC AFE: 14467
TD: 5,940' PBDT: 5890'
Csg: 5½" @ 5940'
Perfs: 4898'-5603' (Wasatch)
CWC(M\$): 431.6 /CC(M\$): 275.9

Page 2

- 9/20/94 **PO: POOH w/tbg & mill.** Clean location, set anchors. MIRU Colo. Well Serv. rig #26. NU BOP. PU & RIH w/4-3/4" mill & 2-3/8" tbg. Tag PBDT @ 5890'. Circ hole w/140 bbls 3% KCl wtr. Start POOH w/tbg & mill. SDFN.
DC: \$23,130 TC: \$23,130
- 9/21/94 **PO: Prep to swb.** Finish POOH w/tbg & mill. RU Cutters WLS. Ran GR-CCL-CBL from LTD @ 5888' to surf w/1000 psi on csg. Good bond. TOC @ 1550'. Press tst csg to 5000 PSI - ok. Perf 10 holes 4989'-5603' w/4" csg gun. RIH w/tbg to 5584'. RU Western, spot 17 bbls 15% HCl across perfs. PU tbg to 4854'. Brk dn perfs w/30 bbls 15% HCl + 30 BS's. BD @ 2300 PSI. Avg IR 10.5 BPM @ 4500 PSI. Balled off to 5000 PSI. Surge balls, finish flush. ISIP 1350 PSI, 15 min 890 PSI. Flowed back 5 BW/30 min. Made 9 swb runs, rec 90 BW. IFL 0, FFL 2600'. SICP 0. Fluid hvy gas cut, weak blow between swb runs. Well did not kick off. 104 BLWTR. SDFN.
DC: \$12,630 TC: \$35,760
- 9/22/94 **PO: BHP test 5302'-5320'.** SITP 1100, SICP 950, blew dn in 30 min. Made 6 swb runs, rec 25 BW. IFL 200', scattered. FFL 3000', scattered. Well kicked off, flowed 1 hr, 200 MCFPD w/2-3 BW/hr. Kill well w/3% KCl wtr. POOH w/tbg. RIH w/RBP, pkr & BHP bomb hanger assy. Set RBP @ 5384', press tst to 2000 PSI - ok. Set pkr @ 5271'. Swbd tbg dry, 4 runs. RIh & land BHP bombs, flow well 1 hr, vry wk gas blow TSTM. Closed DH valve @ 3:30 pm. RIH & set tbg plug on F nipple 1 jt above pkr. SDFN.
DC: \$5,450 TC: \$41,210
- 9/23/94 **PO: BHP test 5203'-5217'.** SITP 0, SICP 200, loaded tbg. POOH w/tbg plug & open DH valve. POOH w/BHP bombs. Moved RBP to 5260'. Press tst to 2000 PSI - ok. Set pkr @ 5143'. Swbd tbg dry w/4 runs. RIH & land BHP bombs. Flow well 1 hr, 50 MCFPD dry. Closed DH valve. Set tbg plug in F nipple 1 jts above pkr. SDFN.
DC: \$3,080 TC: \$44,290
- 9/24/94 **PO: Prep to swb.** SICP 80, SITP 0, load tbg. POOH w/tbg plug, open DH valve. POOH w/BHP bombs. POOH w/RBP, pkr & bomb hanger assy. RIh w/tbg for prod - 152 jts landed @ 4840' w/notched collar on btm, SN 1 jt above & 10' blast jt on top. ND BOP, NU WH. Made 7 swb runs, rec 22 BW. IFL 300, FFL 2000. SCP 150. Fluid vry hvy gas cut, fair gas blow between swb runs. Well did not kick off. Left open on 20/64" chk.
DC: \$13,110 TC: \$57,400
- 9/25/94 **PO: SI, WO frac.** SICP 500, SITP 0, 20/64" chk. Removed chk & blew to pit 1.5 hrs, unloaded 20 BW. Made 2 swb runs, rec 3 BW. FL scattered SICP 100 PSI. STron gas blow w/hvy mist wtr for 5-10 min behind each swb run, then decrease to appx. 100 MCFPD in 5 min. SI. RDMO CWS rig #26.
DC: \$1,360 TC: \$58,760
- 9/27/94 **PO: SI, will frac today.**
- 9/28/94 **PO: Flow back after frac.** Set tanks, haul wtr & sd. RU Western Co & frac Wasatch perfs 4898'-5603', 10 holes w/223,400# 20/40 sd & 63,900 gal 35# borate gel. ARO 23 BPM @ 2700 PSI. ISTP 2000 PSI, force closure. Flow back & rec 490 BLW. 1031 BLWTR. Open to pit on 20/64" chk.

<u>TIME</u>	<u>CSG</u>	<u>TBG</u>	<u>CHK</u>	<u>SAND</u>	<u>H₂O</u>
12:00	1150	950	20/64	TRACE	90
1:00	800	650	20/64	MED	80
2:00	500	400		LT	60
3:00	400	350		TRACE	40
4:00	200	400		TRACE	20
5:00	150	500		0	15

Sheila

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

NBU #215
SECTION 12-T10S-R21E
Natural Buttes Field
Uintah County, UT
WI: 100% COGC AFE: 14467
TD: 5,940' PBD: 5890'
Csg: 5 1/2" @ 5940'
Perfs: 4898'-5603' (Wasatch)
CWC(M\$): 431.6 /CC(M\$): 275.9

9/28/94 **PO: Flow back after frac. Continued.**

<u>TIME</u>	<u>CSG</u>	<u>TBG</u>	<u>CHK</u>	<u>SAND</u>	<u>H₂O</u>
6:00	150	700		0	10
7:00	150	900		0	5
8:00	200	1100		0	HVY MIST
9:00	250	1100		0	" "
10:00	300	1150		0	" "
11:00	350	1200		0	" "
12:00 am	400	1200		0	" "
1:00	450	1250		0	" "
2:00	500	1300		0	LT MIST
3:00	550	1300		0	" "
4:00	600	1350		0	" "
5:00	650	1400		0	" "
6:00	750	1400		0	" "
7:00	800	1450		0	" "
DC: \$55,550					TC: \$114,310

9/29/94 **PO: Flow testing.** Flwg 2.5 MMCFPD, 20 BLWPD, FTP 1400# on 20/64" chk.

9/30/94 **PO: Install surface facilities.** Flowed 2.5 MMCFPD, 5 BLWPD, FTP 1350# on 20/64" chk.
FINAL REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SECRET

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT" - for such proposals

BUREAU OF OIL, GAS & MINING

5. Lease Designation and Serial No. U-01190
6. If Indian, Alottee or Tribe Name N/A
7. If Unit or CA, Agreement Designation Natural Buttes Unit

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)
660' FNL' & 660' FWL (NW,NW)
Section 12-T10S-R21E

8. Well Name and No.
NBU #215

9. AAPI Well No.
43-047-32471

10. Field and Pool, Or Exploratory Area
NBU/Wasatch

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud Notice</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

265'. Spud well @ 11:30 a.m. on 9/8/94 w/Ross Drlg. Drill 12 1/4" hole to 254' GL. RIH w/6 jts 8-5/8" 24# K-55 8RD ST&C csg, tally ran = 253.82'. Cmt csg w/Howco w/150 Prem V cmt w/2% CaCl₂, 1/4#/sx Flocele. Displace w/15 1/2 bbls H₂O. Circ 11 bbls cmt to pit. Csg set @ 265' KB. TOC ±250'.

450'. Drlg, spud @ 2:30 a.m. on 9/11/94.

14. I hereby certify that the foregoing is true and correct

Signed N.O. Shiflett Title District Drilling Manager Date 02/03/95

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____

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*See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

NBU #215

SECTION 12-T10S-R21E

Natural Buttes Field
Uintah County, UT
CoastalDril #1

WI: 100% COGC AFE: 14467
ATD: 5,900' SD: 9/11/94
Csg: 8 $\frac{5}{8}$ " @ 265', 5 $\frac{1}{2}$ " @ 5940'
DHC(M\$): 184.0

- 9/10/94 265' WORT. Spud well @ 11:30 AM on 9/8/94 w/Ross Drlg. Drill 12 $\frac{1}{4}$ " hole to 254' GL. RIH w/6 jts 8 $\frac{5}{8}$ " 24# K-55 8RD ST&C csg, tally ran = 253.82'. Cmt csg w/Howco w/150 Prem V cmt w/2% CaCl₂, $\frac{1}{4}$ #/sx Flocele. Disp w/15 $\frac{1}{2}$ bbls H₂O. Circ 11 bbls cmt to pit. Csg set @ 265' KB. TOC \pm 250'. CC: \$36,228.
- 9/11/94 450' Drlg. 185'/3 $\frac{1}{2}$ hrs. RD, MI RURT, 7 mi move. NU BOPE. Disassemble Hydril, clean mud out of pkr element, test BOPE to 2000 psi, Hydril to 1500, PU cup tester & test csg to 1500 @ 180', ok. PU BHA & rot hd, blow hole. Drlg cmt & shoe. Drlg. Spud @ 2:30 AM on 9/11/94. Gas went down on UT88X (source), will fix @ daylight, rig running on propane. Air pkg 5 $\frac{1}{2}$ hrs. Air mist. CC: \$72,902.
- 9/12/94 2050' Drlg. 1600'/22 $\frac{1}{2}$ hrs. Drlg, svy. Drlg, RS, change rot hd rubber. Drlg, svy. Drlg. Hit H₂O @ 1570', xo to aerated H₂O @ 1630'. Air 24 hrs. Aerated H₂O. Svys: $\frac{3}{4}$ ° @ 756', 2 $\frac{3}{4}$ ° @ 1745'. CC: \$81,839.
- 9/13/94 3250' Drlg. 1200'/22 $\frac{1}{2}$ hrs. Drlg, RS. Drlg, svy. Drlg, svy. Drlg. Air 24 hrs. Aerated H₂O. Svys: 2 $\frac{1}{2}$ ° @ 2277', 1 $\frac{1}{2}$ ° @ 3032'. CC: \$94,476.
- 9/14/94 4330' Drlg. 1080'/23 hrs. Drlg, RS, check BOP's. Drlg, svy. Drlg. Aerated H₂O. Svy: 1 $\frac{3}{4}$ ° @ 4068. CC: \$105,913.
- 9/15/94 5165' Drlg. 835'/23 $\frac{1}{2}$ hrs. Drlg, RS, check BOP's. Drlg. No drlg breaks. Air 24 hrs. Aerated 6# bbl Dap H₂O. CC: \$119,037.
- 9/16/94 5800' Drlg. 635'/23 $\frac{1}{2}$ hrs. Drlg, RS, check BOP's. Drlg. Drlg breaks @ 5205'-5211', 5300'-5231'. Reserve pit seeping, leak witnessed by Byron Tolman of BLM. We are required to dry up pit immediately after moving drlg rig off of loc. Air 24 hrs. Aerated DAP H₂O. CC: \$131,717.
- 9/17/94 5940' LD DC's. 140'/6 $\frac{1}{2}$ hrs. Drlg. Short trip 25 stds to 3600', good. Displ hole w/500 bbls salt mud. TOOH & log SLM, no corr. RU Atlas WL Serv, log OH, run DLL-GR-Cal TD-surf, CNL-CDL TD-2500'. TIH. RD LD machine, LD DP & DC's. Air 6 $\frac{1}{2}$ hrs. Salt mud, MW 10.0, vis 38, FL 14.6. CC: \$151,479.
- 9/18/94 5940' RDMRT to NBU #222, 17.8 mi rig move. LD DC's. RU csg tools, RIH w/138 jts 5 $\frac{1}{2}$ " 17# K-55 8RD LT&C csg, tally ran = 5950.58'. Ran 10 cent & 27 turborlators. Circ csg w/rig pmp. RU Howco, pmp 10 bbls Superflush, mix & pmp 390 sx HiFill std @ 11#/gal, 3.82 yld. Tail w/640 sx Type "H" 50-50 Poz @ 14.2#/gal, 1.24 yld. Displ w/137 bbls H₂O. Bump plug to 1700, 500 over, floats held. Set csg @ 5940', FC @ 5895'. No returns throughout job. Set csg slips w/68,000. ND BOPE. Cut off csg. Rig rel @ 4:00 PM on 9/17/94. RDRT. CC: \$217,112. FINAL DRILLING REPORT.

NBU #215
SECTION 12-T10-1E
Natural Buttes Field
Uintah County, UT
WI: 100% COGC AFE: 14467
TD: 5,940' PBTB: 5890'
Csg: 5 1/2" @ 5940'
Perfs: 4898'-5603' (Wasatch)
CWC(M\$): 431.6 /CC(M\$): 275.9

- 9/20/94 **PO: POOH w/tbg & mill.** Clean location, set anchors. MIRU Colo. Well Serv. rig #26. NU BOP. PU & RIH w/4-3/4" mill & 2-3/8" tbg. Tag PBTB @ 5890'. Circ hole w/140 bbls 3% KCl wtr. Start POOH w/tbg & mill. SDFN.
DC: \$23,130 TC: \$23,130
- 9/21/94 **PO: Prep to swb.** Finish POOH w/tbg & mill. RU Cutters WLS. Ran GR-CCL-CBL from LTD @ 5888' to surf w/1000 psi on csg. Good bond. TOC @ 1550'. Press tst csg to 5000 PSI - ok. Perf 10 holes 4989'-5603' w/4" csg gun. RIH w/tbg to 5584'. RU Western. spot 17 bbls 15% HCl across perfs. PU tbg to 4854'. Brk dn perfs w/30 bbls 15% HCl + 30 BS's. BD @ 2300 PSI. Avg IR 10.5 BPM @ 4500 PSI. Balled off to 5000 PSI. Surge balls, finish flush. ISIP 1350 PSI, 15 min 890 PSI. Flowed back 5 BW/30 min. Made 9 swb runs, rec 90 BW. IFL 0, FFL 2600'. SICP 0. Fluid hvy gas cut, weak blow between swb runs. Well did not kick off. 104 BLWTR. SDFN.
DC: \$12,630 TC: \$35,760
- 9/22/94 **PO: BHP test 5302'-5320'.** SITP 1100, SICP 950, blew dn in 30 min. Made 6 swb runs, rec 25 BW. IFL 200', scattered. FFL 3000', scattered. Well kicked off, flowed 1 hr, 200 MCFPD w/2-3 BW/hr. Kill well w/3% KCl wtr. POOH w/tbg. RIH w/RBP, pkr & BHP bomb hanger assy. Set RBP @ 5384', press tst to 2000 PSI - ok. Set pkr @ 5271'. Swbd tbg dry, 4 runs. RIh & land BHP bombs, flow well 1 hr, vry wk gas blow TSTM. Closed DH valve @ 3:30 pm. RIH & set tbg plug on F nipple 1 jt above pkr. SDFN.
DC: \$5,450 TC: \$41,210
- 9/23/94 **PO: BHP test 5203'-5217'.** SITP 0, SICP 200, loaded tbg. POOH w/tbg plug & open DH valve. POOH w/BHP bombs. Moved RBP to 5260'. Press tst to 2000 PSI - ok. Set pkr @ 5143'. Swbd tbg dry w/4 runs. RIH & land BHP bombs. Flow well 1 hr, 50 MCFPD dry. Closed DH valve. Set tbg plug in F nipple 1 jts above pkr. SDFN.
DC: \$3,080 TC: \$44,290
- 9/24/94 **PO: Prep to swb.** SICP 80, SITP 0, load tbg. POOH w/tbg plug, open DH valve. POOH w/BHP bombs. POOH w/RBP, pkr & bomb hanger assy. RIh w/tbg for prod - 152 jts landed @ 4840' w/notched collar on btm, SN 1 jt above & 10' blast jt on top. ND BOP, NU WH. Made 7 swb runs, rec 22 BW. IFL 300, FFL 2000. SCP 150. Fluid vry hvy gas cut, fair gas blow between swb runs. Well did not kick off. Left open on 20/64" chk.
DC: \$13,110 TC: \$57,400
- 9/25/94 **PO: SI, WO frac.** SICP 500, SITP 0, 20/64" chk. Removed chk & blew to pit 1.5 hrs, unloaded 20 BW. Made 2 swb runs, rec 3 BW. FL scattered SICP 100 PSI. STron gas blow w/hvy mist wtr for 5-10 min behind each swb run, then decrease to appx. 100 MCFPD in 5 min. SI. RDMO CWS rig #26.
DC: \$1,360 TC: \$58,760
- 9/27/94 **PO: SI, will frac today.**
- 9/28/94 **PO: Flow back after frac.** Set tanks, haul wtr & sd. RU Western Co & frac Wasatch perfs 4898'-5603', 10 holes w/223,400# 20/40 sd & 63,900 gal 35# borate gel. ARO 23 BPM @ 2700 PSI. ISTP 2000 PSI, force closure. Flow back & rec 490 BLW. 1031 BLWTR. Open to pit on 20/64" chk.
- | <u>TIME</u> | <u>CSG</u> | <u>TBG</u> | <u>CHK</u> | <u>SAND</u> | <u>H₂O</u> |
|-------------|------------|------------|------------|-------------|-----------------------|
| 12:00 | 1150 | 950 | 20/64 | TRACE | 90 |
| 1:00 | 800 | 650 | 20/64 | MED | 80 |

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

NBU #215
SECTION 12-T10S-R21E
Natural Buttes Field
Uintah County, UT
WI: 100% COGC AFE: 14467
TD: 5,940' PBD: 5890'
Csg: 5½" @ 5940'
Perfs: 4898'-5603' (Wasatch)
CWC(M\$): 431.6 /CC(M\$): 275.9

9/28/94 **PO: Flow back after frac. Continued.**

<u>TIME</u>	<u>CSG,psi</u>	<u>TBG,psi</u>	<u>CHK</u>	<u>SAND</u>	<u>H,O,bbls.</u>
6:00	150	700	20/64"	0	10
7:00	150	900	"	0	5
8:00	200	1100	"	0	HVY MIST
9:00	250	1100	"	0	" "
10:00	300	1150	"	0	" "
11:00	350	1200	"	0	" "
12:00 am	400	1200	"	0	" "
1:00	450	1250	"	0	" "
2:00	500	1300	"	0	LT MIST
3:00	550	1300	"	0	" "
4:00	600	1350	"	0	" "
5:00	650	1400	"	0	" "
6:00	750	1400	"	0	" "
7:00	800	1450	"	0	" "
DC: \$55,550					TC: \$114,310

9/29/94 **PO: Flow testing. Flwg 2.5 MMCFPD, 20 BLWPD, FTP 1400# on 20/64" chk.**

9/30/94 **PO: Install surface facilities. Flowed 2.5 MMCFPD, 5 BLWPD, FTP 1350# on 20/64" chk.**
FINAL REPORT.

10/13/94 **PO: SI. MIRU Western Atlas. Run after frac prism log.**
DC: \$4,550 TC: \$118,860

10/29/94 **PO: SI. MI & RU Western Co. cmt 8-5/8 - 5-1/2 annulus w/20 bbl LCM pill + 55 sx Super G + 2% CaCl₂ + .7% CF2 + 3#/sk HiSeal 3+ .25#/sk Cello Seal & 100 sx Super G + 2% CaCl₂ + .7% CF2. Vac through out job. RD & MO Western.**
DC: \$4,950 TC: \$123,810
FINAL REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137

Expires: February 25, 1995

FEB 21 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK OTHER RESRV. Other _____

2. NAME OF OPERATOR: Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1051' FNL & 1107' FWL (NW/NW)
At top prod. interval reported below Same as above
At total depth Same as above

5. LEASE DESIGNATION AND SERIAL NO.: U-01190

6. IF INDIAN ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: Natural Buttes

8. FARM OR LEASE NAME, WELL NO.: NBU #215

9. API WELL NO.: 43-047-32471

10. FIELD AND POOL, OR WILDCAT: Natural Buttes

11. SEC, T, R, M, OR BLOCK AND SURVEY OR AREA: Section 12-T10S-R21E

14. PERMIT NO.: 43-047-32471 DATE ISSUED: 4/11/94

12. COUNTY OR PARISH: Uintah 13. STATE: Utah

15. DATE SPUDDED: 9/10/94 16. DATE T.D. REACHED: 9/17/94 17. DATE COMPL. (Ready to prod.): 9/28/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC)*: 5210'

19. ELEV. CASINGHEAD: _____

20. TOTAL DEPTH, MD & TVD: 5,940' 21. PLUG BACK T.D., MD & TVD: 5,890'

22. IF MULTIPLE COMPL., HOW MANY*: _____ 23. INTERVALS DRILLED BY: rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*: 4898 - 5603' Wasatch

25. WAS DIRECTIONAL SURVEY MADE: no

26. TYPE ELECTRIC AND OTHER LOGS RUN: DLL/GR/CAL, CNL/CDL, GR/CCL/CBL PRISM LOG 9-94

27. WAS WELL CORED: no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	265'	12-1/4"	SEE ATTACHED	11 bbls cmt to
5-1/2"	17#	5940'	7-7/8"	CEMENTING RECORD	surface

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number): Perf'd Wasatch, 10 holes 4989 - 5603' w/4" csg gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4898-5603'	223,400# 20/40 sd & 63,900 gal 35# borate gel

33.* PRODUCTION

DATE FIRST PRODUCTION: 9/25/94 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump): flowing WELL STATUS (Producing or shut-in): producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
9/30/94	24	20/64"		0	2.5M	5	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY--API (CORR.)
1350#	1400#					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): sold TEST WITNESSED BY: _____

35. LIST OF ATTACHMENTS: chronological history

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: *Bonnie Johnston* TITLE: Environmental Analyst DATE: 02/17/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut—in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Wasatch	4,586'	

CEMENTING RECORD NBU #215

Casing Size

Cementing Record

8-5/8"

150 sx Prem V cmt w/2% CaCl₂, 1/4#/sx
Flocele

5-1/2"

390 sx HiFill std @ 11#/gal, 3.82 yld
Tail: 640 sx Type "H" 50-50 Poz @
14.2#/gal, 1.24 yld

NBU #215-12-10-21
NATURAL BUTTES FIELD
SECTION 12 T10S R21E
WORKOVER PROCEDURES *llw*

WELL DATA

LOCATION: 1051' FNL 1107' FWL SEC. 12 T10S R21E
ELEVATION: 5206' GR., 5218' KB.
TD: 5940', PBSD 5890' (9/94); WLS 5728' (11/94)
CSG: 8-5/8", 24.0#, K-55 @ 265' w/ 150 SX.
5-1/2", 17.0#, K-55 @ 5940' w/ 1030 SX.
CMT ANNULUS w/ 155 SX.
TBG: 2-3/8", 4.7#, J-55 @ 4840'
FORMATION(S): WASATCH 4898' - 5603', 10 HOLES (1994)

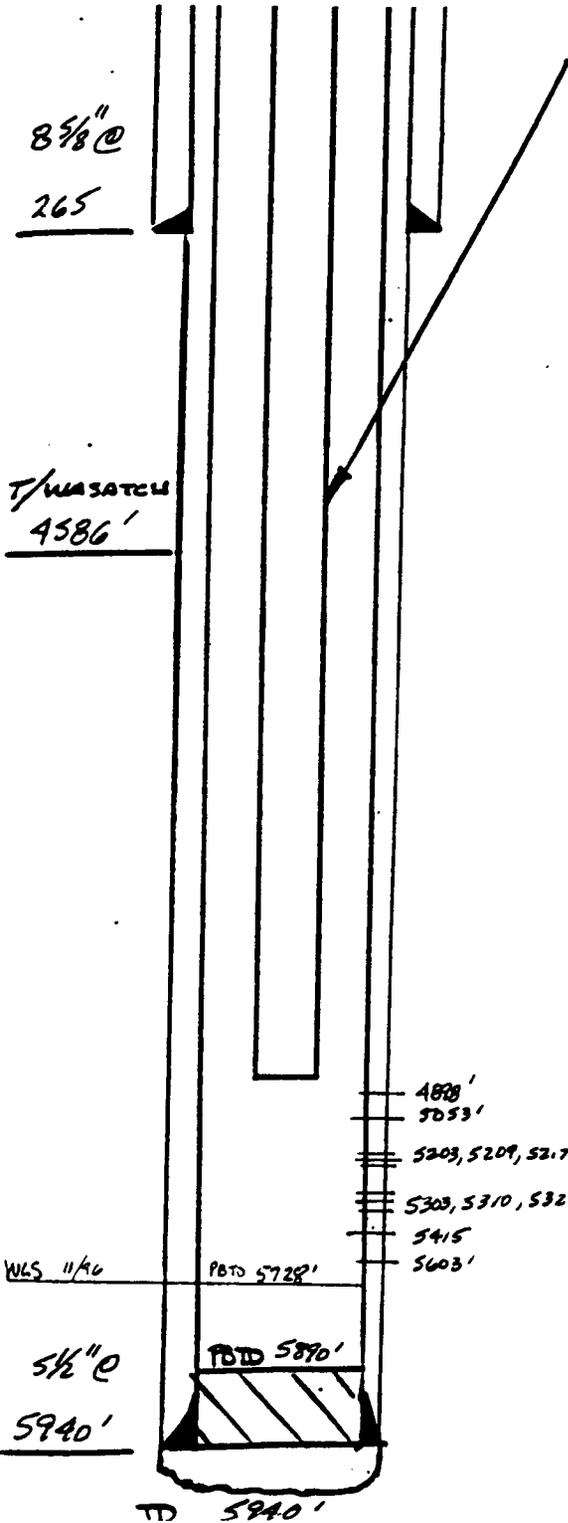
PROCEDURE

1. MI & RU pulling unit. Blow down & kill well w/ 3% KCL water. ND WH. NU BOP.
2. RU Air/Foam unit. RIH w/ 2-3/8" tbg. Tag new PBSD (5728' on WLS 11/96). PU & land tbg @ 5603'.
3. ND BOP. NU WH. RD & MO pulling unit and Air/foam unit. RU swab unit. Swab/flow back to clean up.
4. Complete installation of plunger lift equipment. Return the well to sales.

NBU #215-12-10-21
 NATURAL BUTTES FIELD
 SECTION 12 T10S R21E

WELL DATA

LOCATION: 1051' FNL 1107' FWL SEC. 12 T10S R21E
 ELEVATION: 5206' GR., 5218' KB.
 TD: 5940', PBD 5890' (9/94); WLS 5728' (11/94)
 CSG: 8-5/8", 24.0#, K-55 @ 265' w/ 150 SX.
 5-1/2", 17.0#, K-55 @ 5940' w/ 1030 SX.
 CMT ANNULUS w/ 155 SX.
 TBG: 2-3/8", 4.7#, J-55 @ 4840'
 FORMATION(S): WASATCH 4898' - 5603', 10 HOLES (1994)



(11/94) WLS PBD 5728'

(10/94) CMT ANNULUS w/ 155 SX CMT

(9/94) Wasatch (4898' - 5603') 6 sands - 10 holes
 PERF 1030 w/ 4" gun

4898	5053	5203	5303	5415	5603
		5209	5310		
		5217	5320		

BD w/ 1260 gal 15% HCL + 30 BS's 1PF 100 mcreast

FRAC'D w/ 223,400# sand + 63,900 gal borate sol

1PF (9/94) 2500 MCF + 5 BLWPP 2 1/4" CK FTP 1350 CP 1400'

03/31/97 Flowing 366 MCF, 3 BW, 200 TP, 240 CP, on 36/64" chk. PL 14 hrs.

04/01/97 Flowing 382 MCF, 3 BW, 150 TP, 230 CP, on 36/64" chk. **Final Report**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

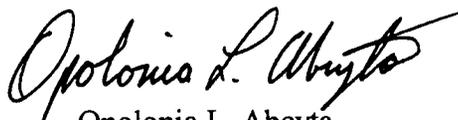
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING		
1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: **NATURAL BUTTES**

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU CIGE 4-9-10-21	43-047-30334	2900	09-10S-21E	FEDERAL	GW	P
NBU CIGE 76D-9-10-21P	43-047-30955	2900	09-10S-21E	FEDERAL	GW	P
NBU 206-9	43-047-31165	2900	09-10S-21E	FEDERAL	GW	P
CIGE 101D-9-10-21	43-047-31736	2900	09-10S-21E	FEDERAL	GW	P
302-9E	43-047-32010	2900	09-10S-21E	FEDERAL	GW	P
CIGE 150-9-10-21	43-047-32058	2900	09-10S-21E	FEDERAL	GW	P
CIGE 227-9-10-21	43-047-32998	2900	09-10S-21E	FEDERAL	GW	P
NBU 431-9E	43-047-33069	2900	09-10S-21E	FEDERAL	GW	S
CIGE 254	43-047-33723	2900	09-10S-21E	FEDERAL	GW	P
NBU CIGE 57-10-10-21	43-047-30543	2900	10-10S-21E	FEDERAL	GW	P
NBU CIGE 77D-10-10-21P	43-047-30956	2900	10-10S-21E	FEDERAL	GW	P
NBU 115	43-047-31929	2900	10-10S-21E	FEDERAL	GW	P
CIGE 139-10-10-21	43-047-31986	2900	10-10S-21E	FEDERAL	GW	P
CIGE 151-10-10-21	43-047-32059	2900	10-10S-21E	FEDERAL	GW	P
NBU 266	43-047-32941	2900	10-10S-21E	FEDERAL	GW	P
NBU 267	43-047-32942	2900	10-10S-21E	FEDERAL	GW	P
NBU 332	43-047-33640	2900	10-10S-21E	FEDERAL	GW	P
NBU 366	43-047-33729	2900	10-10S-21E	FEDERAL	GW	DRL
NBU 268 (CA NW-127)	43-047-33001	2900	11-10S-21E	FEDERAL	GW	P
NBU 215 (CA NW-127)	43-047-32471	2900	12-10S-21E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

JAN. 17. 2003 3:34PM WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

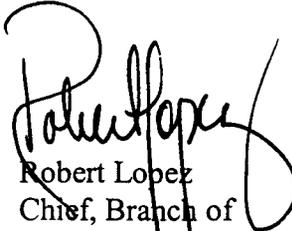
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chron





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER: _____

10. FIELD AND POOL, OR WILDCAT: _____

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:
9 Greenway Plaza City: **Houston** STATE: **TX** ZIP: **77064-0995** PHONE NUMBER: **(832) 676-5933**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

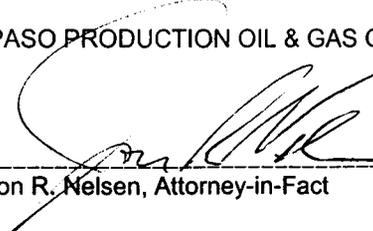
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

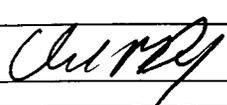
RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT) **David R. Dix** TITLE **Agent and Attorney-in-Fact**

SIGNATURE  DATE **12/17/02**

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

- 5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
- 6. If Indian, Allottee or Tribe Name
- 7. If Unit or CA/Agreement, Name and/or No.
- 8. Well Name and No.
SEE ATTACHED EXHIBIT "A"
- 9. APT Well No.
SEE ATTACHED EXHIBIT "A"
- 10. Field and Pool, or Exploratory Area
- 11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

- 1. Type of Well
 Oil Well Gas Well Other
- 2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.
- 3a. Address
P.O. BOX 1148 VERNAL, UT 84078
- 3b. Phone No. (include area code)
(435) 781-7023
- 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 425	11-10S-21E	43-047-34410	2900	FEDERAL	GW	P
NBU 426	11-10S-21E	43-047-34411	2900	FEDERAL	GW	P
NBU 427	11-10S-21E	43-047-34418	2900	FEDERAL	GW	P
NBU 269	12-10S-21E	43-047-33473	2900	FEDERAL	GW	P
NBU 215	12-10S-21E	43-047-32471	2900	FEDERAL	GW	P
CIGE 41-12-10-21	12-10S-21E	43-047-30373	2900	FEDERAL	GW	PA
NBU CIGE 84D-12-10-21P	12-10S-21E	43-047-30957	2900	FEDERAL	GW	PA
NBU 28	13-10S-21E	43-047-30305	2900	STATE	GW	PA
NBU 270	13-10S-21E	43-047-32862	2900	STATE	GW	P
NBU 333	13-10S-21E	43-047-33641	2900	STATE	GW	S
NBU 139	14-10S-21E	43-047-31948	2900	FEDERAL	GW	P
NBU CIGE 47-14-10-21	14-10S-21E	43-047-30510	2900	FEDERAL	GW	P
NBU CIGE 95D-14-10-21J	14-10S-21E	43-047-31166	2900	FEDERAL	GW	P
NBU 146	14-10S-21E	43-047-31985	2900	FEDERAL	GW	P
NBU 163	14-10S-21E	43-047-32069	2900	FEDERAL	GW	P
CIGE 160-14-10-21	14-10S-21E	43-047-32124	2900	FEDERAL	GW	P
CIGE 278	14-10S-21E	43-047-34445	99999	FEDERAL	GW	APD
CIGE 279	14-10S-21E	43-047-34479	2900	FEDERAL	GW	P
NBU 399	14-10S-21E	43-047-34409	99999	FEDERAL	GW	APD
NBU 434	14-10S-21E	43-047-34481	99999	FEDERAL	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/19/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/19/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
 P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
 (435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Multiple Wells - see attached

5. Lease Serial No.
 Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 891008900A

8. Well Name and No.
 Multiple Wells - see attached

9. API Well No.
 Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
 Natural Buttes Unit

11. County or Parish, State
 Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III.c.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped.

The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) J.T. Conley Title Operations Manager
 Signature *J.T. Conley* Initials JTC Date 9-2-2003
 SEP 10 2003
 DIV OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE
 Approved by _____ Title _____ Date _____
 Accepted by the Utah Division of Oil, Gas and Mining
 Federal Approval of This Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NBU 164	3-10-22 NWSE	UTU01191A	891008900A	430473205500S1
NBU 165	3- NENW	UTU01191	89100F	430473205700S1
NBU 166	28- SWSE	U05676	891008900A	430473206500S1
NBU 167	25-9-21 SESW	U01194	891008900A	430473205400S1 ✓
NBU 168	12-10-20 NWSW	UTU4478	891008900A	430473211700S1 ✓
NBU 169	12-10-20 SESW	UTU4478	891008900A	430473211800S1
NBU 170	4-10-22 NWNW	UTU01191A	891008900A	430473216900S1
NBU 171	5-10-22 SENE	UTU01191A	891008900A	430473211500S1
NBU 172	19-9-22 NENE	UTU0284	891008900A	430473219400S1
NBU 173	33-9-22 NWNE	UTU01191A	891008900A	430473211600S1
NBU 174	11-9-21 NWNW	UTU0141315	891008900A	430473219300S1
NBU 175	28-9-21 NENW	U05676	891008900A	430473214300S1
NBU 176	28-9-21 SWNW	U05676	891008900A	430473214400S1
NBU 177	29-9-21 NESE	UTU0581	891008900A	430473211200S1
NBU 178	30-9-21 NWNE	UTU0581	891008900A	430473212100S1
NBU 180	10-10-22 SWSE	UTU025187	891008900A	430473211300S1
NBU 181	9-9-21 SESW	UTU0576	891008900A	430473216100S1
NBU 182	11-9-21 SENW	UTU0141315	891008900A	430473216200S1
NBU 183	27-9-21 SWNW	U01194A	891008900A	430473212200S1 ✓
NBU 184	30-9-22 SESW	U463	891008900A	430473217000S1
NBU 185	3-10-22 SWNE	UTU01191A	891008900A	430473217100S1
NBU 186	30-9-22 SENE	U463	891008900A	430473223300S1
NBU 187	34-9-22 SESW	UTU0149077	891008900A	430473223000S1
NBU 188	10-10-22 SWSW	U01196C	891008900A	430473223400S1
NBU 189	23-9-21 SESW	UTU0149075	891008900A	430473223600S1
NBU 190	26-9-21 NWNE	U01194	891008900A	430473223200S1
NBU 191	15-9-21 SWSW	UTU010950A	891008900A	430473229800S1
NBU 192	22-9-21 NENW	UTU0147566	891008900A	430473228900S1
NBU 193	22-9-21 SWSW	UTU010950A	891008900A	430473230000S1
NBU 194	22-9-21 NESW	UTU010950A	891008900A	430473229600S1
NBU 195	11-9-21 NWNE	UTU0141317	891008900A	430473235500S1
NBU 198	22-9-21 NWSE	UTU010950A	891008900A	430473235700S1
NBU 199	9-9-21 SWSW	UTU0576A	891008900A	430473233700S1
NBU 200	19-9-22 NESE	UTU0284	891008900A	430473235900S1
NBU 201	9-9-21 SWNW	UTU0149767	891008900A	430473236400S1
NBU 202	8-9-21 NENE	UTU0149767	891008900A	430473233800S1
NBU 204	9-10-22 NWNE	UTU01196D	891008900A	430473234200S1
NBU 206	10-10-22 SWNW	U01196C	891008900A	430473234100S1
NBU 207	10-10-22 NENW	UTU69129	891008900A	430473232900S1 ✓
NBU 208	4-10-22 SESE	UTU01191	891008900A	430473234300S1
NBU 209	3-10-22 SWSW	UTU01191	891008900A	430473234500S1
NBU 210	10-10-22 NESW	U01196C	891008900A	430473234000S1
NBU 211	1-10-21 NWSW	U02842B	891008900A	430473233900S1
NBU 212	24-10-20 NENW	UTU4485	891008900A	430473239900S1
NBU 213	15-10-22 NWNW	UTU025187	891008900A	430473240100S1
NBU 214	27-9-21 NWSW	U01194	891008900A	430473246600S1 ✓
NBU 215	12-10-21 NWNW	UTU01190	891008900A	430473247100S1
NBU 216	15-9-21 NESW	UTU010950A	891008900A	430473248700S1
NBU 217	28-9-21 NESW	U05676	891008900A	430473248000S1
NBU 221X	34-9-21 NWNW	U01194A	891008900A	430473254500S1 ✓
NBU 222	11-10-22 SWNE	U01194A	891008900A	430473250900S1 ✓
NBU 223	26-9-21 NENW	U01194	891008900A	430473251700S1 ✓
NBU 224	26-9-21 NESW	U01194	891008900A	430473251600S1 ✓
NBU 228	17-9-21 SWSE	UTU0575	891008900A	430473263600S1
NBU 229	3-10-22 NWNE	UTU01191A	891008900A	430473259400S1
NBU 230A	3-10-22 SENE	UTU01191A	891008900A	430473290800S1
NBU 231	10-10-22 NWNE	U01197	891008900A	430473256100S1 ✓
NBU 236	30-9-22 SWNW	U463	891008900A	430473299400S1
NBU 242	5-10-22 SWSE	UTU01191	891008900A	430473294400S1
NBU 243	6-10-22 NWNW	UTU464	891008900A	430473293000S1
NBU 244	7-10-22 NESE	UTU466	891008900A	430473293100S1

Project Economics Worksheet

Instructions: Fill in blue areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULLING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

Cap/Exp Code	Cost, \$	Oil Price	\$/BO
Capital \$	820/830/840	\$ 23.00	\$/BO
Expense \$	830/860	\$ 3.10	\$/MCF
Total \$	\$1,200	\$ -	\$/ HP / day

OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	HP	HP	HP
Fuel Gas Burned	MCFPD	MCFPD	MCFPD

<p>Project Life: Life = <input type="text" value="20.0"/> Years (Life no longer than 20 years)</p> <p>Internal Rate of Return: After Tax IROR = <input type="text" value="#DIV/0!"/></p> <p>AT Cum Cashflow: Operating Cashflow = <input type="text" value="(\$2,917)"/> (Discounted @ 10%)</p>	<p>Payout Calculation:</p> <p>Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$</p> <p>Payout occurs when total AT cashflow equals investment See graph below, note years when cashflow reaches zero</p> <p>Payout = <input type="text" value="NEVER"/> Years or <input type="text" value="#VALUE!"/> Days</p>
--	---

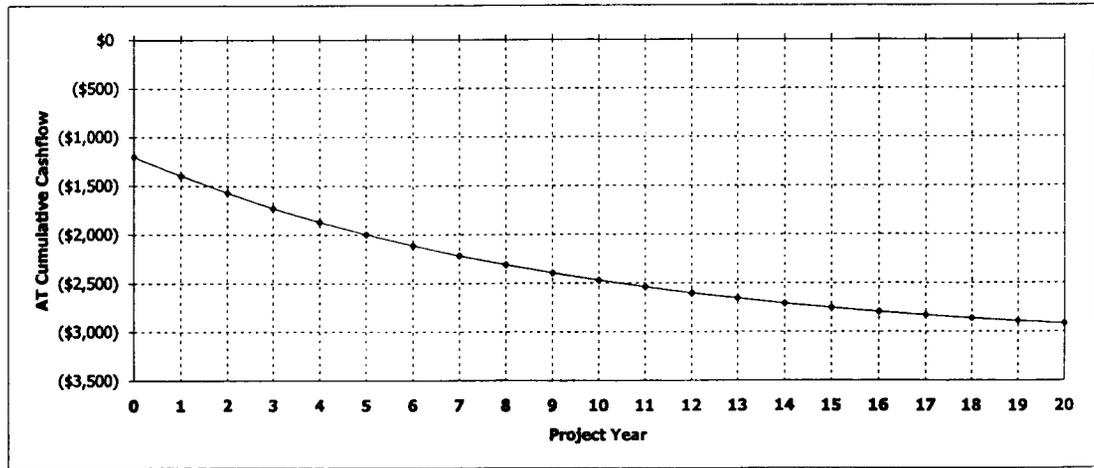
Gross Reserves:

Oil Reserves =	6 BO
Gas Reserves =	0 MCF
Gas Equiv Reserves =	38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

DIV. OF OIL, GAS & MINING

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERALS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01190
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 215
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047324710000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1051 FNL 1107 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 12 Township: 10.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/13/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS WELL RETURNED TO PRODUCTION ON 8/13/2010.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 August 18, 2010

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 8/17/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01190
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: NBU 215
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		9. API NUMBER: 43047324710000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6511	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1051 FNL 1107 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 12 Township: 10.0S Range: 21.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/23/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE SUBJECT WELL WAS RETURNED TO PRODUCTION ON 12/23/2013.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 06, 2014
NAME (PLEASE PRINT) Kay E. Kelly	PHONE NUMBER 720 929 6582	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 12/31/2013