

**CNG Producing
Company**

A CNG COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

November 24, 1993

**Mr. Ed Forsman
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078**

**RE: Application for Permit to Drill
RBU 9-14EO
NESE, Sec. 14-T10S-R19E
Lease No. U-013792**

Dear Ed:

**Enclosed please find original and two copies of the subject applications.
Attachment to this application includes the following:**

Attachment No. 1	Location
Attachment No. 2	Certification Statement
Attachment No. 3	BOP Stack Schematic
Attachment No. 4	Drilling Plan
Attachment No. 5	13 Point Surface Use Plan
Attachment No. 6	Water Source and Access Route
Attachment No. 7	Water Permit

CNG Producing Company is requesting all information be held confidential.

**If you have any questions or need any further information, please feel free to
contact me at (504) 593-7260 or our project engineer, David Linger, at (504) 593-
7779. Thank you for your continued cooperation.**

Sincerely,

Susan H. Sachitana
**Susan H. Sachitana
Regulatory Specialist**

cc: Tammy Searing - Utah Board of Oil, Gas & Mining

RECEIVED

NOV 26 1993

**DIVISION OF
OIL, GAS & MINING**

(November 1983)
(formerly 9-331C)

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction
on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
CNG PRODUCING COMPANY

3. ADDRESS OF OPERATOR
CNG Tower, 1450 Poydras St., New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 1,300' FSL & 714' FEL of Sec. 14-T10S-R19E
1,330
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10 Miles SW of Ouray

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line if c 3,850'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEA 43'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,164'

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	+/- 350'	Cement to Surface
7 7/8"	5 1/2"	17#	+/- 5,200'	Cement to Surface

1. Drill a 12 1/4" hole with an air rig to 350', run a 8 5/8", H-40 casing and cement to surface.
2. NU and pressure test BOP stack prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 5,200' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, test, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch Tongue, Green River Tongue and the Wasatch.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event circulation is lost, air or air assisted mud will be utilized.

FORMATION TOPS	DEPTHS
Wasatch Tongue	4,200'
Green River Tongue	4,556'
Wasatch	4,720'

5. LEASE DESIGNATION AND SERIAL NO.
U-013792

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
RBU

9. WELL NO.
9-14EO

10. FIELD AND POOL, OR WILDCAT
Island

11. SECS., T., R., M., OR BLK. AND SURVEY OR AREA
14-T10S-R19E (NE SE)

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

19. PROPOSED DEPTH
5,200'

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START
December 15, 1993

CNG Producing respectfully request that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth. Give blowout preventer program, if any.

SIGNED David L. Linger

APPROVED BY THE STATE
OF UTAH
OIL, GAS, AND MINING

DATE 11/24/93

PERMIT NO. 43-047-32454

DATE: 12-15-93
BY: [Signature]

RECEIVED

APPROVED BY

WELL SPACING: 649-2-3

NOV 26 1993

CONDITIONS OF APPROVAL, IF ANY:
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or GA, Agreement Designation
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. RBU 9-14EO
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,330' FSL & 714' FEL of Sec. 14-T10S-R19E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment Notice

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

Other - Variance

Dispose Water

in casing

CONFIDENTIAL

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Under Onshore Order #2, casing and cementing requirements, it states " All casing, except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing" the 8 5/8" 24# H-40 surface casing designed for this well and other wells in the River Bend Unit meets all of the above criteria for the order. The 8 5/8" casing is a limited service pipe which means it does not meet API standards. However, the pipe is new and was Hydro statically tested to 2,700 PSI which equals API standards for 8 5/8" 24# K-55 casing.

We respectfully submit this sundry and attached letter from the company the pipe was purchased from.

If any additional information is needed, please advise.

14. I hereby certify that the forgoing is true and correct

Signed David L. Linger Title Senior Drilling Engineer Date November 24, 1993

(This space for Federal or State office use)

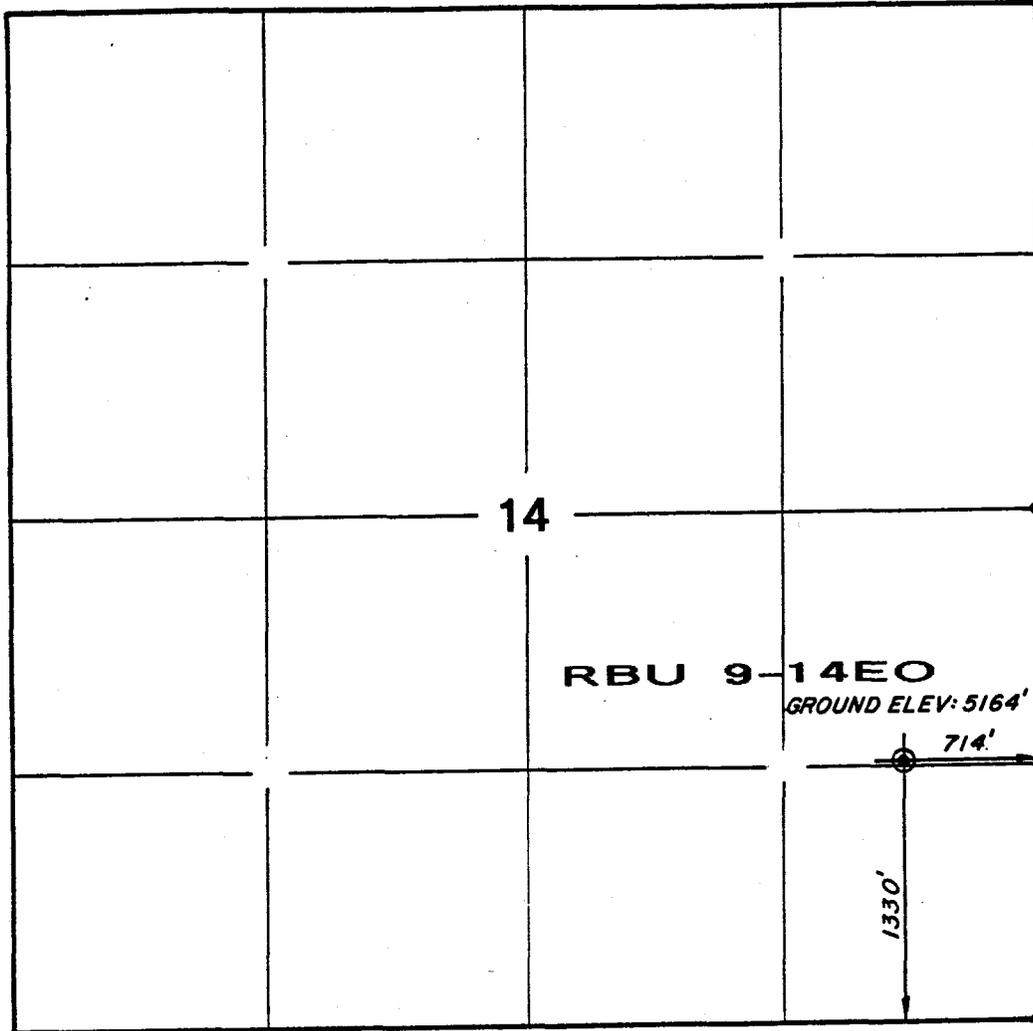
Approved by _____ Title _____ Date _____

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**CNG PRODUCING CO.
WELL LOCATION PLAT
RBU 9-14EO**

LOCATED IN THE NE $\frac{1}{4}$ OF THE SE $\frac{1}{4}$ OF
SECTION 14, T10S, R19E, S.L.B.&M.



N 89 46' W 78.55 chs. (G.L.O.)

LEGEND & NOTES

- ◆ Original corner monuments found and used by this survey.

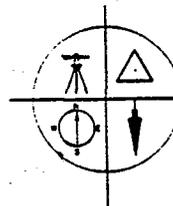
The General Land Office (G.L.O.) plat was used for reference and calculations, as was the U.S.G.S. quadrangle map.

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred

JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERT. NO. 3817 (UTAH)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Box 975
DUCHESNE, UTAH 84021
(801) 738-5352

(November 1983)
(formerly 9-331C)

UNITED STATES

SUBMIT IN TRIPLICATE Form approved.
(Other instruction Budget Bureau No. 1004-0136
on reverse side) Expires August 31, 1985

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BUREAU OF LAND MANAGEMENT

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At surface ~~1,300'~~ FSL & 714' FEL of Sec. 14-T10S-R19E
1330
At proposed prod. zone

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5,200'

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CONFIDENTIAL

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24. SIGNED David L. Linger TITLE Senior Drilling Engineer DATE 11/24/93

(This space for Federal or State office use)
PERMIT NO. 43-047-32454 APPROVAL DATE _____
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING
DATE: 12-15-93
BY: [Signature]
WELL SPACING: 649-2-3

*See Instructions On Reverse Side
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Dispose Water

in casing

CONFIDENTIAL

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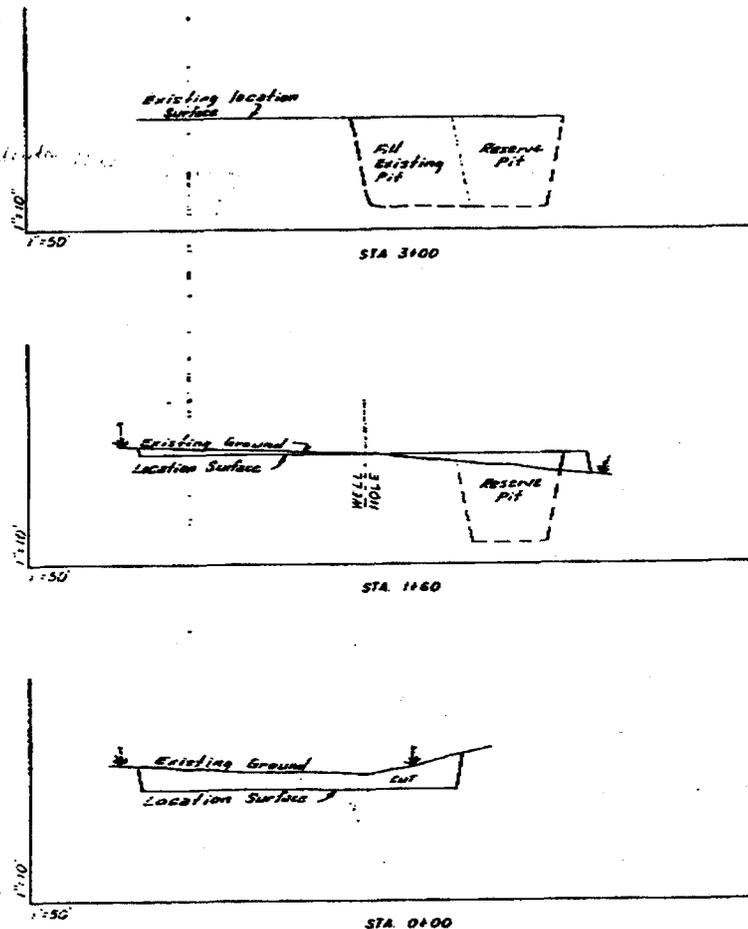
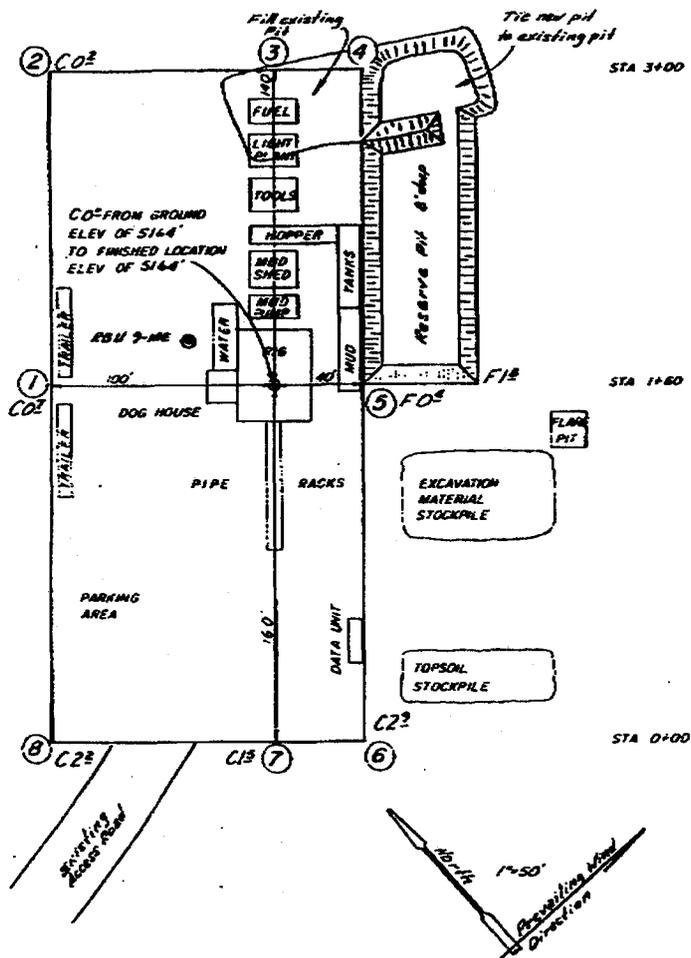
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*See Instructions on Reverse Side

**CNG PRODUCING CO
WELL LAYOUT PLAT
RBU 9-14EO**

Located in the NE 1/4 of the SE 1/4 of
Section 14, T10S, R17E, S.L.B. 4th.



APPROXIMATE QUANTITIES

CUT: 2400 yd³ (includes pit)
FILL: 900 yd³

17 May '93

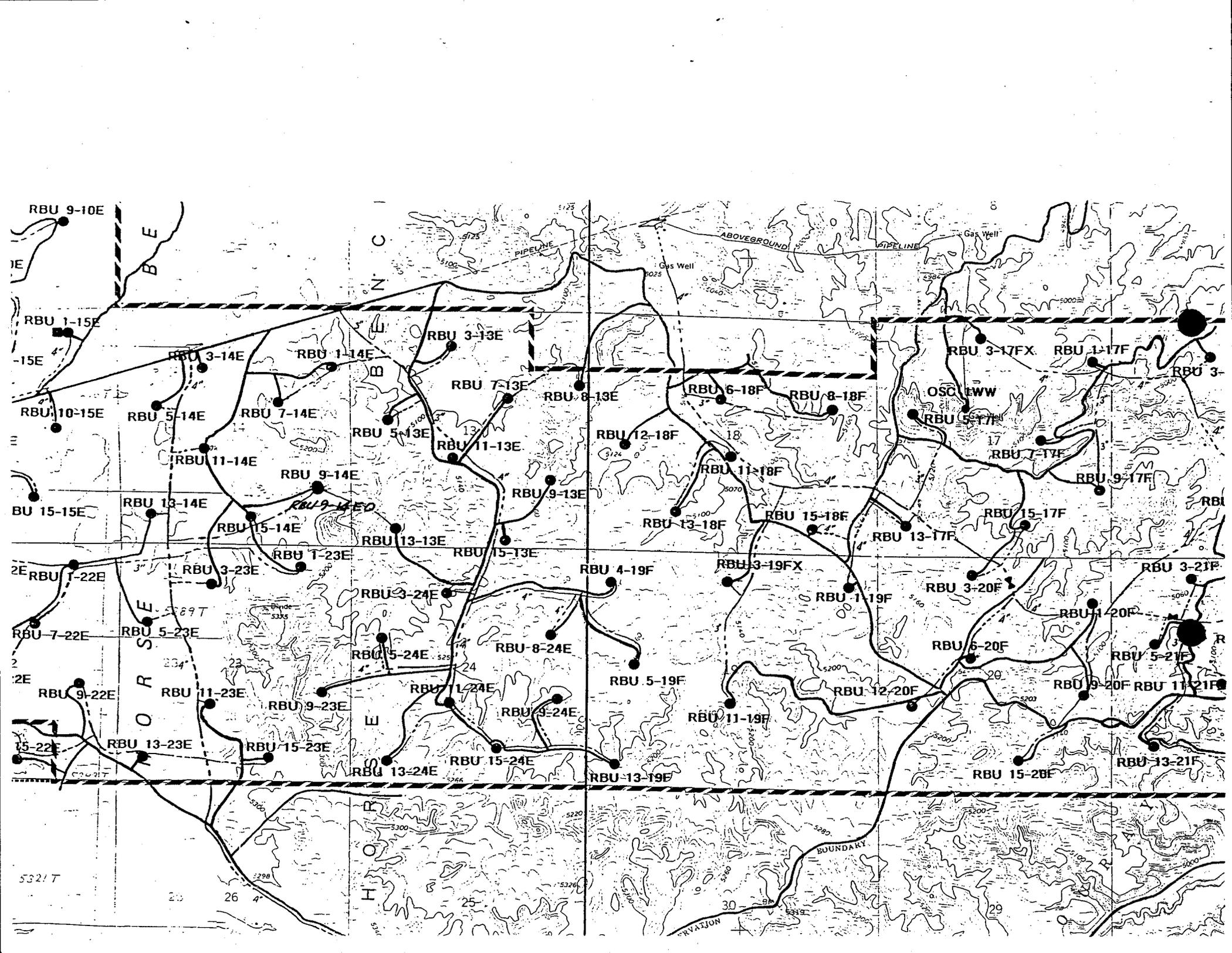
79-128-281



JERRY D. ALLRED & ASSOCIATES

Surveying & Engineering Consultants

121 North Center Street
P.O. Box 975
Duchesne, UTAH 84021
(801) 738-6352

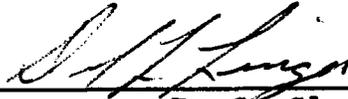


SELF-CERTIFICATION STATEMENT

Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

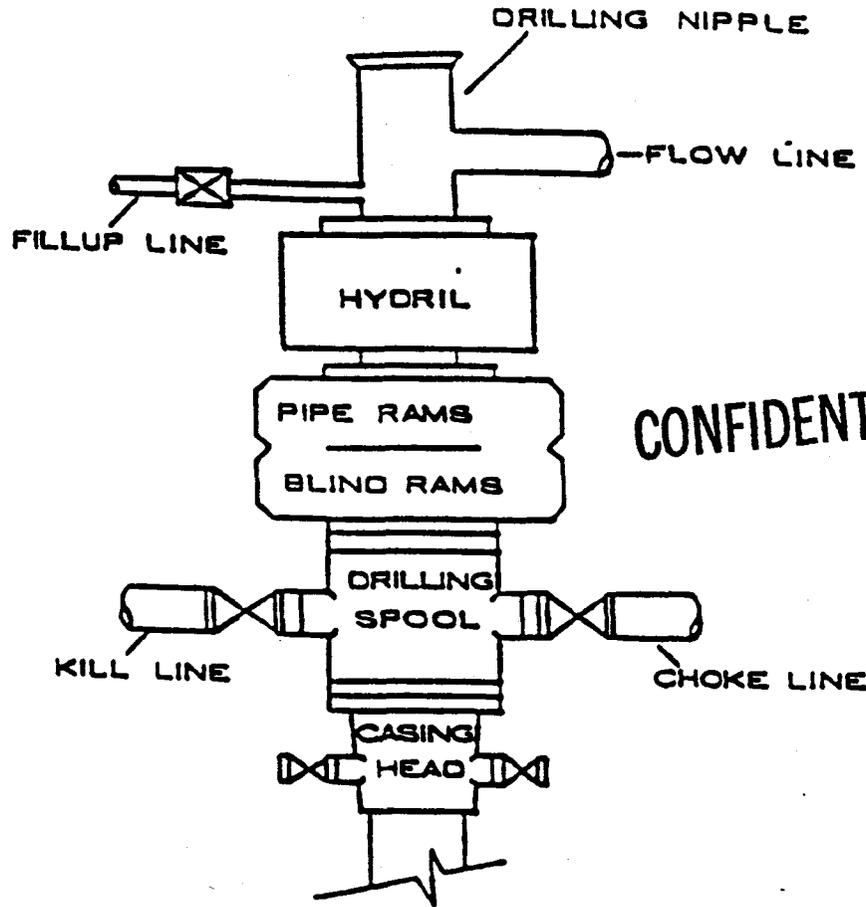
"Please be advised that CNG Producing Company is considered to be the operator of Well No. 9-14EO NE 1/4 of SE 1/4 Section 14, Township 10S, Range 19E; Lease U-013792; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by American Casualty Company of Reading, PA, Bond #524 7050.

CONFIDENTIAL

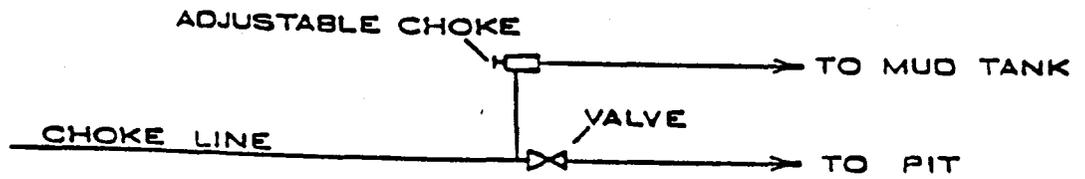


R. S. Gloger
Drilling Manager

BOP STACK



CHOKER MANIFOLD



DRILLING PLAN
APPROVAL OF OPERATIONS

November 24, 1993

Attachment for Permit to Drill

Name of Operator: CNG PRODUCING COMPANY
Address: CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

WELL LOCATION: Well No. 9-14EO

Uintah, Utah

1. **GEOLOGIC SURFACE FORMATION**

Uintah

2. **ESTIMATE IMPORTANT GEOLOGIC MARKERS**

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4200'
Green River Tongue	4556'
Wasatch	4720'

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3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS**

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Wasatch Tongue	4200'	Oil Zone
Green River Tongue	4556'	Oil Zone
Wasatch	4720'	Gas Zone

4. **PROPOSED CASING PROGRAM**

8-5/8", 24#/ft, H-40, 0'-350' - Cemented to Surface
5½", 17#/ft, N-80 & K-55, 0'- 5200' - Cemented to Surface

5. **OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

BOP stack has a 3000 psi working pressure. BOP will be pressure tested to 3,000 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with a KCL mud system maintaining a weight of approximately 9#/gal.

7. AUXILIARY EQUIPMENT TO BE USED

1. Kelly Cock.
2. Full opening valve on floor with DP connection for use when Kelly is not in string.

8. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

A mud logger will be used from 3,000' to TD. Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores over selected intervals.

9. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas. The anticipated bottom hole pressure is 2,610 PSI.

10. WATER SUPPLY

- A. Water to be used for drilling will be hauled from CNG's OSC #1 well located in Section 17-T10S-R20E. Application #54801 User's Claim - Code #49, Serial #801.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

11. CEMENT SYSTEMS

SURFACE

+/-224 sks 25:75 Poz G cement, 2% S-I CaCl₂, .25#/sk D-29 Flake

PRODUCTION

Lead Slurry - +/-195 sk DS Hi-Lift, 3% D-44 Salt, 10#/sk D-42 Kolite,
.25#/sk D-29 Celloflake.

Tail Slurry - +/-335 sk RFC 10-0 (thixotropic).

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12. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: December 15, 1993
Duration: 20 Days

SURFACE CASING CEMENT PROGRAM

Set 8 5/8" casing in 12 1/4" open hole cement to surface. Volume calculated using 75% excess.

SPACER:

Pump 20 BBLs lightly gelled water followed by 5 BBLs fresh H₂O ahead of cement to water wet the well bore after air drilling. Displace with fresh water.

CEMENT SYSTEM

± - 224 SK 25:75 Poz G "Tail-In" Cement, 2% S-1 CaCl₂, .25#/sk D-29 Celloflake.

Weight	15.40 lb/gal
Yield	1.11 ft ³ /sk
Water	4.71 gal/sk

Thickening Time at 118° 1:42min.

Compressive Strength at 80°	8 hrs. 750 psi
	16 hrs. 1800 psi
	24 hrs. 2400 psi

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CASING HARDWARE:

- 1 Cement Guide Shoe
- 1 Insert Float
- 3 Centralizers
- 1 Stop Ring
- 1 Thread Lock
- 1 Top Wood Plug

NOTE - DS will at no charge (unless used), in addition to the casing cement, have 100 sk of cement, CaCl₂ for 2% by volume, and 80' to 100' of 1" tubing on location for top out job should cement not be returned to surface.

LONGSTRING CEMENT

Set 5 1/2" casing in a 7 7/8" open hole.
Lead cement slurry to fill from 750' above top pay zone to surface.
Tail cement slurry to fill from TD to 750' above the pay zone.
Both volumes are calculated using 15% excess.

SPACER:

(DAP Mud System) 20 BBL CW-100 (Sodium Silicate); 20 BBL Water
(KCL Mud System) 10 BBL water

Displace with 3% KCL water using .2% L-55 Clay Stabilizer in the first 50 bbl of displacement.

CEMENT SYSTEMS

CONFIDENTIAL

Lead Slurry

± - 195 sk DS Hi-Lift, 3% D-44 Salt, 10#/sk D-42 Kolite, .25#/sk D-29 Celloflake.

Weight	10.80 lb/gal
Yield	3.91 ft ³ /sk
Water	24.40 gal/sk

Thickening Time at 180°	4hrs +
Compressive Strengths in 24 hrs.	375 psi
Fluid Loss	240 cc/30 min.

Tail Slurry

± - 335 sk RFC 10-0 (thixotropic).

Weight	14.20 lb/gal
Yield	1.61 ft ³ /sk
Water	7.91 gal/sk

Thickening Time at 165 deg. BHCT	min.
Compressive Strength in 12 hrs.	845 psi
24 hrs.	1470 psi

Revised November 1990

Date NOS Received: _____

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: CNG PRODUCING COMPANY

Well Name & Number: RBU 9-14EO

Lease Number: U-013792

Location: NE/4 of SE/4 Sec. 14 T. 10S R. 19E

Surface Ownership: Bureau of Land Management

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice - at least twenty-four (24) hours prior to spudding the well.

Casing String and - twenty-four (24) hours prior to running casing and
Cementing cementing all casing strings.

BOP and Related - twenty-four (24) hours prior to initiating pressure
Equipment Tests tests.

First Production - within five (5) business days after new well begins
Notice or production resumes after well has been off production
for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONFIDENTIAL

B. THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirement to Accompany APD

1. Existing Roads - describe the following and provide a legible map, labeled and showing:
 - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.)
 - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road.
 - c. Access road(s) to location color-coded or labeled.
 - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)

2. Planned Access Roads--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:
 - a. Length - _____
 - b. Width - 30 foot right-of-way with 18 foot running surface maximum.
 - c. Maximum grades - 8% **CONFIDENTIAL**
 - d. Turnouts - _____
 - e. Drainage design - Bar Pits
 - f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - _____
 - g. Surfacing material (source) - Native
 - h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - _____

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

_____ Right-of-Way Application needed.

_____ The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells - None
- b. Abandoned wells - None
- c. Temporarily abandoned wells - None
- d. Disposal wells - None
- e. Drilling wells - None
- f. Producing wells - RBU 5-14E, RBU 7-14F, RBU 3-14E, RBU 1-14E, RBU 11-14E, RBU 13-14E, RBU 16-14E, RBU 9-14E, RBU 5-23E, RBU 3-23E, RBU 1-23E, RBU 7-23E, RBU 9-23E, RBU 5-24E, RBU 3-24E, RBU 15-13E, RBU 9-13E, RBU 7-13E, RBU 13-13E, RBU 5-13E, RBU 11-13E
- g. Shut-in wells - None
- h. Injection wells - None

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4. Location of Existing and/or Proposed Facilities

- a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):
 - (1) Tank batteries
 - (2) Production facilities
 - (3) Oil gathering lines
 - (4) Gas gathering lines
 - (5) Injection lines
 - (6) Disposal lines
 - (7) Surface pits (separate application per NTL-2B requirements)

(Indicate if any of the above lines are buried.)

b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
- (2) Dimensions of facilities
- (3) Construction methods and materials
- (4) Protective measures and devices to protect livestock and wildlife

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Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the Northwest

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Tan.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description OSC #1 located in 17-T10S-R19E
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state. _____

*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

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- a. Show information either on map or by written description - _____.
- b. Identify if from Federal or Indian (tribal or allotted) land.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
 - (1) Cuttings - bury in pit
 - (2) Sewage - haul to sewer lagoon
 - (3) Garbage (trash) and other waste material - haul to disposal
 - (4) Salts - not used
 - (5) Chemicals - non-toxic only; evaporate in pits
- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations.
evaporate in pit

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit (shall/shall not) be lined if necessary to conserve water.

"If a plastic nylon reinforced liner is used, it will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O."

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

On BIA administered lands:

All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit.)

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— To protect the environment.
If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements described by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.

X To protect the environment (without a chemical analysis).

Reserve pits will be constructed so as not to leak, break, or allow discharge of liquids.

— Storage tanks will be used if drill sites are located on tribal irrigable land, flood plains, or on lands under crop production.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- c. Rig orientation, parking ares, and access roads, etc.

The reserve pit will be located on the : Northeast

The flare pit will be located downwind of the prevailing wind direction on the Southeast a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first four inches) will be stored on the: South end

Access to the well pad will be from the: Southwest

___ Diversion ditch(es) shall be constructed on the _____ side of the location (above / below) the cut slope, draining to the _____.

___ Soil compacted earthen berm(s) shall be placed on the _____ side(s) _____.

___ The drainage(s) shall be diverted around the _____ side(s) of the well pad location.

___ The reserve pit and/or pad location shall be constructed _____.

___ The _____ corners of the well pad will be rounded off to avoid the _____.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

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- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times when pit is shrunk for production pit.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) re-establishing irrigation systems where applicable, (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and, (c) ensuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

11. Surface Ownership:

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Access Road: Bureau of Land Management

Location: Bureau of Land Management

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

On BIA administered land:

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Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb salable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations

___ No construction or drilling activities shall be conducted between _____ and _____ because of _____

___ No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

___ No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

___ There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).

___ No cottonwood trees will be removed or damaged.

___ A silt catchment dam and basin will be constructed according to BLM specifications approximately _____ ft. _____ the location, where flagged.

13. Lessee's or Operators Representative and Certification

Representative

Name: _____

Address: _____

Phone No: _____

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All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by CNG Producing Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

November 24, 1993
Date


David L. Linger
Senior Drlg Engineer
Name and Title

Onsite Date: November 23, 1993

Participants on Joint Inspection

<u>Greg Darlington</u>	<u>BLM Environmental Tech.</u>
<u>Darwin Kulland</u>	<u>CNG Production Manager</u>
<u>Craig Overmuler</u>	<u>Dirt Contractor</u>
<u>Randy Jackson</u>	<u>Dirt Contractor</u>
<u>Brent Stubbs</u>	<u>Dirt Contractor</u>
<u> </u>	<u> </u>
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FOR

LOCATION River Bend Unit

PAGE

SUBJECT Air service Equipment
Placement

DATE

BY Linger

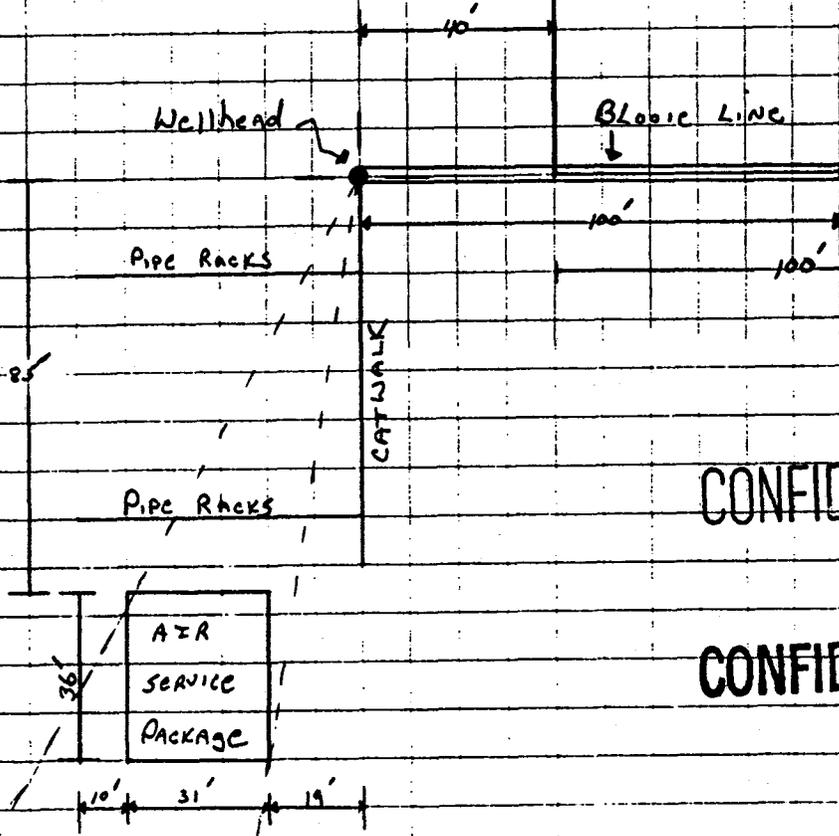
Requirements:

- ① Glove Line Length - min 100' from Wellhead
- ② AIR SERVICE PACKAGE PLACEMENT
 - ① AS FAR FROM CATWALK AS POSSIBLE & ALLOW CLEAR PASSAGE FOR TRUCKS. ALLOW FOR MAX ANGLE FROM GLOVE LINE

Reserve PIT

140'

Reserve PIT



CONFIDENTIAL

CONFIDENTIAL

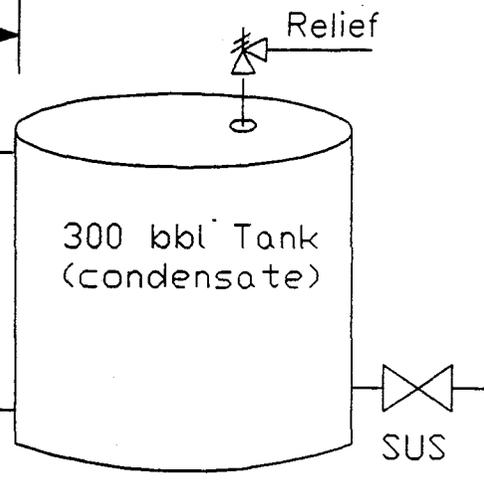
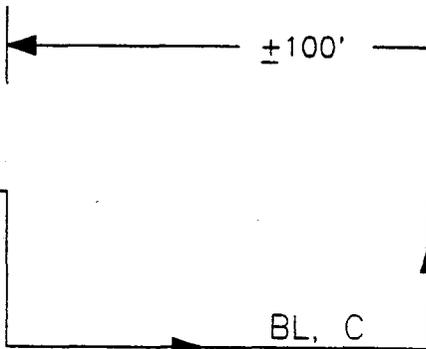
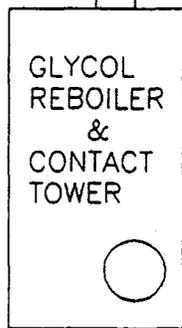
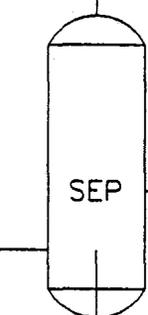
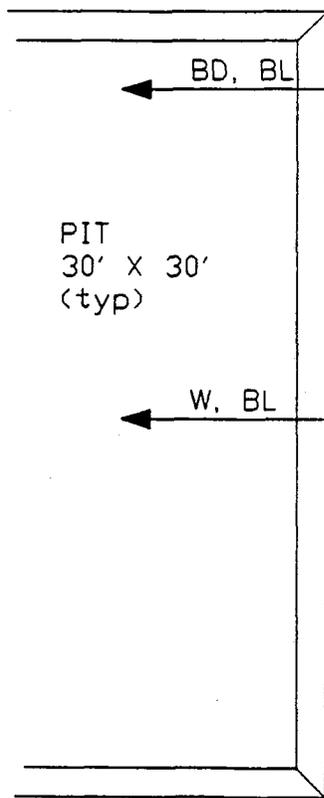
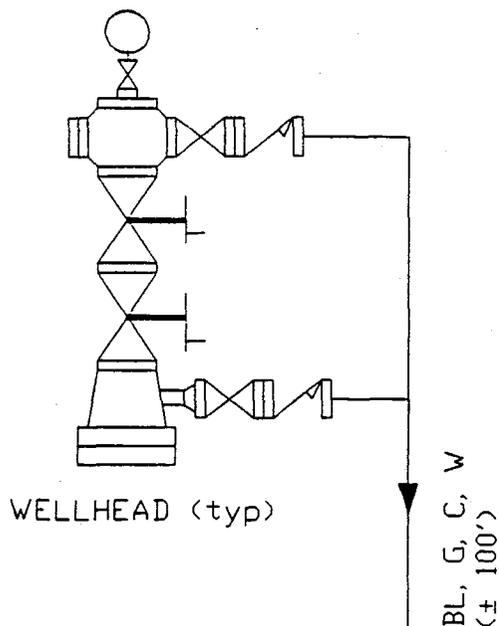
120° From Glove Line 100° From Glove Line

CNG

PRODUCING
COMPANY

LEGEND

- D = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
-  = Valve
-  = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line



The site security plan is on file in CNGP's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

CNG PRODUCING COMPANY

Well: **RBU 9-14EO**

RIVER BEND FIELD, UINTA COUNTY

not to scale

5DR\RBU\FLOW1SEP

TYPICAL FLOW DIAGRAM

date: 11 /24/ 93

STATE OF UTAH

NOTE:—The information given in the following blank should be free from explanatory matter, but when necessary, a supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- 1. Irrigation [] Domestic [] Stockwatering [] Municipal [] Power [] Mining [] Other []
2. The name of the applicant is MAPOC, Inc. Production Co.
3. The Post Office address of the applicant is P.O. Box 7360 Roosevelt, Utah 84066
4. The quantity of water to be appropriated .015 second feet and/or
5. The water is to be used for Oil Well Drilling from January 1 to December 31
6. The drainage area to which the direct source of supply belongs is
7. The direct source of supply is* Underground water from Green River Formation

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate the space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though they may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel but is diverted, the direct source should be designated as a stream and not a spring.

- 8. The point of diversion from the source is in Uintah County, situated at a center SE of NW Section 17 T10 S. R20 E 9. 1900' W. 660' N. 1/4 cor. 8 miles S. 2000'

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, a west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of it at a greater distance, to some prominent and permanent natural object. No application will be received for filling in which the diversion is not defined definitely.

- 9. The diverting and carrying works will consist of A 7 5/8" well and 2500' deep
10. If water is to be stored, give capacity of reservoir in acre-feet 1 height of dam area inundated in acres 1/4 legal subdivision of area inundated SE of NW SEC 17 T10 S R20 E

- 11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows

Total

- 12. Is the land owned by the applicant? Yes No X If "No," explain on page 2.
13. Is this water to be used supplementally with other water rights? Yes No X If "yes," identify other water rights on page 2.
14. If application is for power purposes, describe type of plant, size and rated capacity.
15. If application is for mining, the water will be used in Mining District the mine, where the following ores are mined
16. If application is for stockwatering purposes, number and kind of stock watered 1000 head of sheep
17. If application is for domestic purposes, number of persons, or families
18. If application is for municipal purposes, name of municipality.
19. If application is for other uses, include general description of proposed uses Drilling Rlys Unit well by MAPOC T9 + 10 S R19 + 20 E
20. Give place of use by legal subdivision of the United States Land Survey for all uses described graphs 14 to 19, incl.

- 21. The use of water as set forth in this application will consume .015 second feet of water and 1000 acre feet will be returned to stream or source at a point described as follows:

... application:
The land leased from the Federal Government and administered by the Bureau of Land Management and has their approval.

The B.L.M. will use the excess water for wild life + stock watering

Lined area for additional text or notes.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Darwin Kulland from Maple
Signature of Applicant*

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH
County of *Wasatch* } ss

On the *16* day of *June* 19*80*, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:
Aug 7, 1982

(SEAL)

[Signature]
Notary Public

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/26/93

API NO. ASSIGNED: 43-047-32454

WELL NAME: RBU 9-14EO
OPERATOR: CNGPRODUCING COMPANY (N0605)

PROPOSED LOCATION:
NESE 14 - T10S - R19E
SURFACE: 1330-FSL-0714-FEL
BOTTOM: 1330-FSL-0714-FEL
UNITAH COUNTY
NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
LEASE NUMBER: U-013792

RECEIVED AND/OR REVIEWED:

Y Plat
Y Bond
(Number FEDERAL)
N Potash (Y/N)
N Oil shale (Y/N)
Y Water permit
(Number _____)
N RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: 14-08-0001-8740
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
Board Cause no: _____
Date: _____

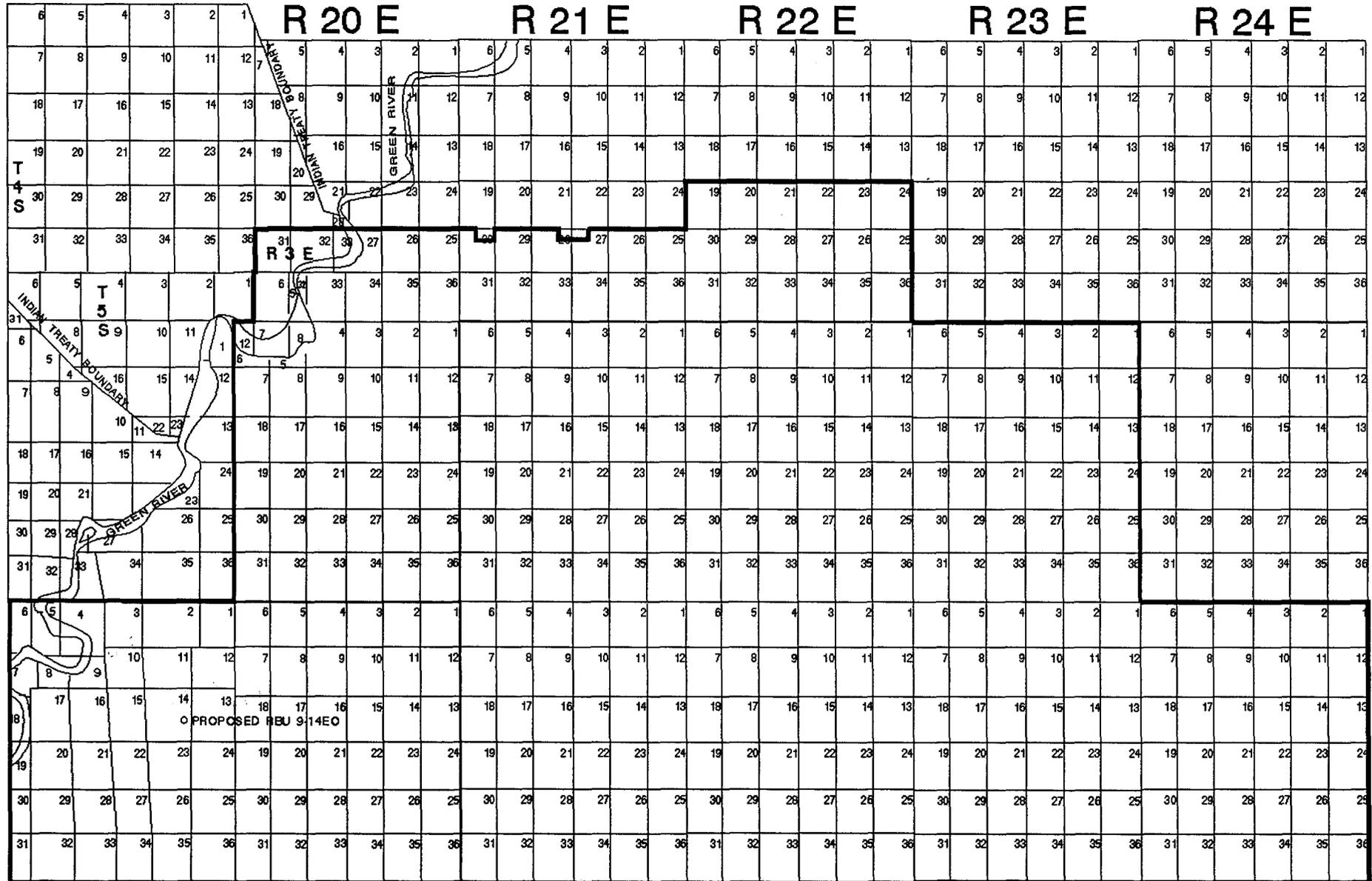
COMMENTS: WVRA IS ON THE SAME LOCATION AS RBU 9-14E
(43-047-31145) PGW (WSTC). - See Subsequent Sundry Notice
dated December 10, 1993 for details.

STIPULATIONS: 1.

CONFIDENTIAL
PERIOD
EXPIRED
ON 11-6-95

R 2 E

NATURAL BUTTES



T 8 S

T 9 S

T 10 S

R 19 E

R 20 E

R 21 E

R 22 E

R 23 E

R 24 E

UINTAH COUNTY
FIELD 630 ACTIVE

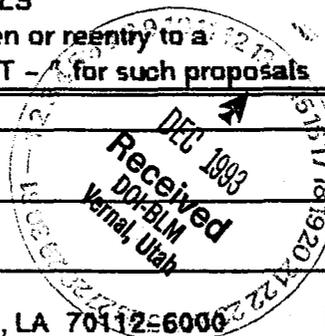
COPY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or GA, Agreement Designation
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. RBU 9-14EO
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,330' FSL & 714' FEL of Sec. 14-T10S-R19E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

GENERAL DIST. TYPE OF ACTION

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	ENG. <u>214-1542</u>	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	GEOL. _____	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	E.S. _____	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	PET. _____	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	_____	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Clarification of Application to Drill	_____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

CNG Producing Company plans to drill RBU 9-14EO through the Wasatch and TD the well at ±5,200'. The proposed completion intervals are the Wasatch Tongue - 4,200', Green River Tongue - 4,556', and the Wasatch at 4,720'.

Offset well RBU 9-14E is presently completed in teh Uteland Buttes 6,570-6,592' and the Chapita Wells 6,538-6,548', 6,070-6,082', 5,708-5,724' and 5,497-5,520'.

We will not complete any interval in RBU 9-14EO that was previously completed in RBU 9-14E.

If you have any questions or need any additional information, please feel free to contact me at (504) 593-7779.

RECEIVED
DEC 13 1993

14. I hereby certify that the forgoing is true and correct

Signed David L. Linger Title Senior Drilling Engineer Date December 10, 1993

(This space for Federal or State office use)

Approved by [Signature] Title ASSISTANT DISTRICT MANAGER MINERALS Date JAN 13 1994

COPY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or ^{DECEMBER 3, 1993} different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

DIVISION OF
 OIL, GAS & MINING

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. RBU 9-14EO
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,330' FSL & 714' FEL of Sec. 14-T105-R19E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
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		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Signed David L. Linger Title Senior Drilling Engineer Date December 10, 1993
 David L. Linger

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

RECEIVED
DEC 13 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	DIVISION OF OIL, GAS & MINING
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	10. Field and Pool, or Exploratory Area Island
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If you have any questions or need any additional information, please feel free to contact me at (504) 593-7779.

14. I hereby certify that the forgoing is true and correct

Signed David L. Linger Title Senior Drilling Engineer

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12/15/93
BY: [Signature]
WELL SPACING: _____

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*See Instructions on Reverse Side



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

December 15, 1993

CNG Producing Company
CNG Tower - 1450 Poydras Street
New Orleans, Louisiana 70112-6000

Re: RBU 9-14EO Well, 1330' FSL, 714' FEL, NE NW, Sec. 14, T. 10 S., R. 19 E., Uintah County, Utah

Gentlemen:

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 649-2-3, Application of Rules to Unit Agreements and R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
2. Notification within 24 hours after commencing drilling operations.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or Mike Hebertson, Oil and Gas Field Specialist, (Home) (801)269-9212.



Page 2
CNG Producing Company
RBU 9-14EO Well
December 15, 1993

6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32454.

Sincerely,



R.J. Fitch
Associate Director, Oil and Gas

ldc
Enclosures
cc: Uintah County Assessor
Bureau of Land Management, Vernal
WO11

RECEIVED DEC 13 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " such proposals

SUBMIT IN TRIPLICATE

1. Type of Well [X] Oil Well [] Gas Well [] Other DIVISION OF OIL, GAS & MINING
2. Name of Operator CNG PRODUCING COMPANY
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,330' FSL & 714' FEL of Sec. 14-T10S-R19E

5. Lease Designation and Serial No. U-013792
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No. RBU 9-14EO
9. API Well No.
10. Field and Pool, or Exploratory Area Island
11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Other - Clarification, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, and Dispose Water.

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If you have any questions or need any additional information, please feel free to contact me at (504) 593-7779.

14. I hereby certify that the forgoing is true and correct

Signed [Signature] Title Senior Drilling Engineer
David L. Linger

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 12/15/93
BY: [Signature]
WELL SPACING: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(November 1983)
(formerly 9-331C)

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction
on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL
 OIL WELL [X] GAS WELL [] OTHER SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR
CNG PRODUCING COMPANY

3. ADDRESS OF OPERATOR
CNG Tower, 1450 Poydras St., New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **1,300' FSL & 714' FEL of Sec. 14-T10S-R19E**
1,330
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
U-013792

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
RBU

9. WELL NO.
9-14EO

10. FIELD AND POOL, OR WILDCAT
Island

11. SECS., T., R., M., OR BLK. AND SURVEY OR AREA
14-T10S-R19E (NE SE)

12. COUNTY OR PARISH 13. STATE
Uintah Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10 Miles SW of Ouray

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line if c) **3,850'**

16. NO. OF ACRES IN LEASE TO THIS WELL
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEA **43'**

19. PROPOSED DEPTH
5,200'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,164'

22. APPROX. DATE WORK WILL START
December 15, 1993

CONFIDENTIAL

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	+/-350'	Cement to Surface
7 7/8"	5 1/2"	17#	+/-5,200'	Cement to Surface

1. Drill a 12 1/4" hole with an air rig to 350', run a 8 5/8", H-40 casing and cement to surface.
2. NU and pressure test BOP stack prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 5,200' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, test, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch Tongue, Green River Tongue and the Wasatch.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event circulation is lost, air or air assisted mud will be utilized.

FORMATION TOPS	DEPTHS
Wasatch Tongue	4,200'
Green River Tongue	4,556'
Wasatch	4,720'

CONFIDENTIAL

CNG Producing respectfully request that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth Give blowout preventer program, if any.

24. SIGNED David L. Linger APPROVED BY THE STATE OF Utah DATE 11/24/93

DATE: 12-15-93 RECEIVED

PERMIT NO. 43-047-32454 APPROVAL DATE BY: [Signature] NOV 26 1993

APPROVED BY _____ TITLE _____ WELL SPACING: 649-2-3

CONDITIONS OF APPROVAL, IF ANY: ***See Instructions On Reverse Side**

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DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or GA, Agreement Designation
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<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Variance in casing	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

CONFIDENTIAL

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Under Onshore Order #2, casing and cementing requirements, it states " All casing, except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing" the 8 5/8" 24# H-40 surface casing designed for this well and other wells in the River Bend Unit meets all of the above criteria for the order. The 8 5/8" casing is a limited service pipe which means it does not meet API standards. However, the pipe is new and was Hydro statically tested to 2,700 PSI which equals API standards for 8 5/8" 24# K-55 casing.

We respectfully submit this sundry and attached letter from the company the pipe was purchased from.

If any additional information is needed, please advise.

14. I hereby certify that the forgoing is true and correct

Signed David L. Linger Title Senior Drilling Engineer Date November 24, 1993

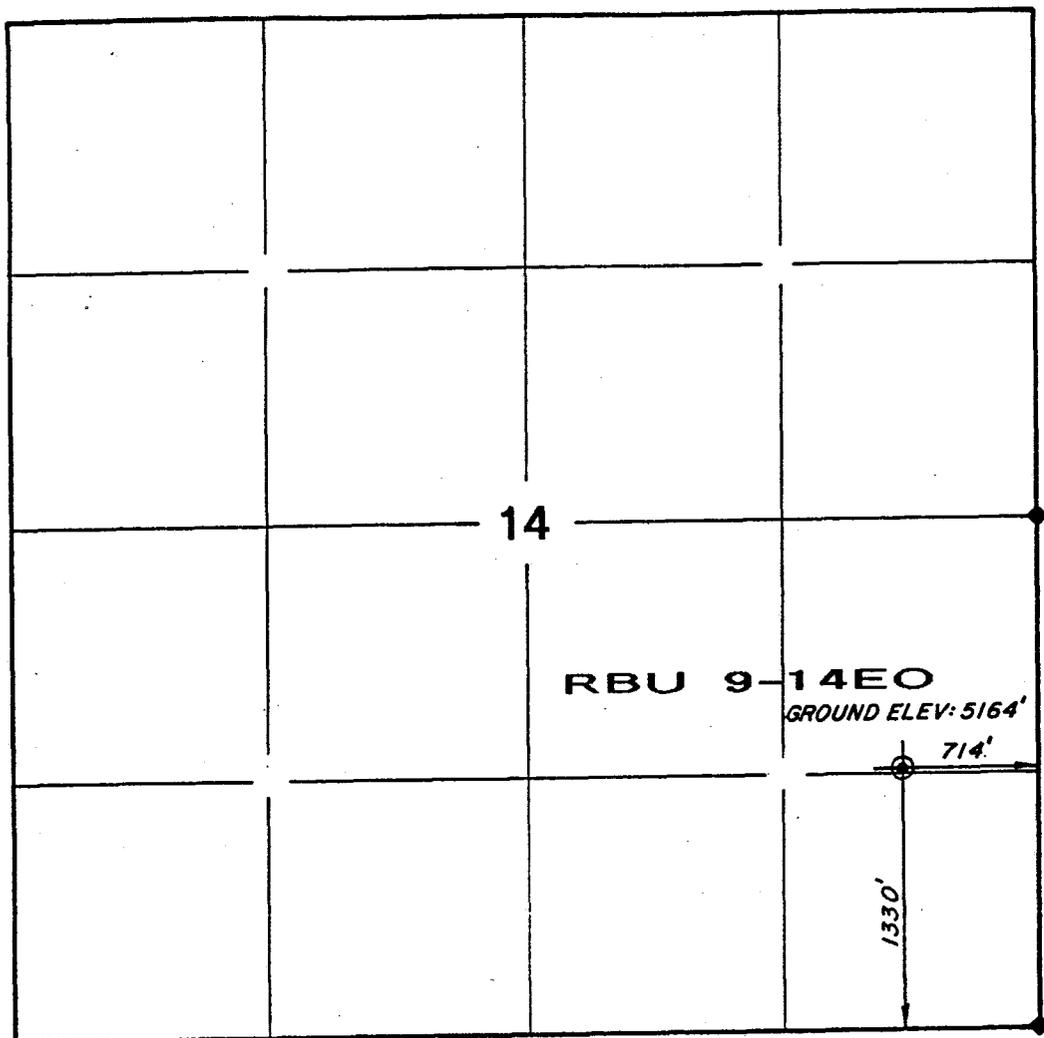
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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**CNG PRODUCING CO.
WELL LOCATION PLAT
RBU 9-14EO**

LOCATED IN THE NE $\frac{1}{4}$ OF THE SE $\frac{1}{4}$ OF
SECTION 14, T10S, R19E, S.L.B.&M.



SCALE: 1" = 1000'

LEGEND & NOTES

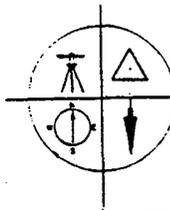
- ◆ Original corner monuments found and used by this survey.
- The General Land Office (G.L.O.) plat was used for reference and calculations, as was the U.S.G.S. quadrangle map.

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred

 JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERT. NO. 3817 (UTAH)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Box 975
 DUCHESNE, UTAH 84021
 (801) 738-5352

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction
on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL
OIL WELL [X] GAS WELL [] OTHER SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR
CNG PRODUCING COMPANY

3. ADDRESS OF OPERATOR
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4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
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At proposed prod. zone 43-047-32454

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10 Miles SW of Ouray

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line if : 3,850'

16. NO. OF ACRES IN LEASE
TO THIS WELL
CONFIDENTIAL
640

NO. OF ACRES ASSIGNED
TO THIS WELL
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OR APPLIED FOR, ON THIS LEA 43'

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5,200'

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21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,164'

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December 15, 1993

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7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event circulation is lost, air or air assisted mud will be utilized.

RECEIVED

JAN 19 1994

DIVISION OF
OIL, GAS & MINING

FORMATION TOPS	DEPTHS
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Green River Tongue	4,556'
Wasatch	4,720'

RECEIVED
NOV 26 1993

CONFIDENTIAL

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24. SIGNED David L. Linger TITLE Senior Drilling Engineer DATE 11/24/93

(This space for Federal or State office use)
PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY [Signature] TITLE ASSISTANT DISTRICT DATE JAN 13 1994
CONDITIONS OF APPROVAL, IF ANY: MANAGER MINING

*See Instructions On Reverse Side

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44-080-311-015

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: CNG PRODUCING COMPANY

Well Name & Number: RBU 9-14EO

API Number: 43-047-32454

Lease Number: U-013792

Location: NESE Sec. 14 T. 10S R. 19E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company CNG PRODUCING COMPANY Well No. RBU 9-14EO

Location NESE S14 T10S R19E Lease No. UTU-013792

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of onshore Oil and Gas Order No. 2 for a 3M system for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the Mahogany Oil Shale, identified at ± 2107 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to ± 1907 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be

effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or

allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

- While the following wastes are nonexempt, they are not necessarily hazardous.
- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

CNG Producing Company
Well No. RBU 9-14EO
Lease U-013792

CONDITIONS OF APPROVAL

We have reviewed your proposal for technical adequacy and concur with the request providing providing the following stipulations are included as a part of the approval.

1. A test plug shall be used while BOP testing.

ENTITY ACTION FORM - FORM 6

ADDRESS CNG Tower

1450 Poydras Street

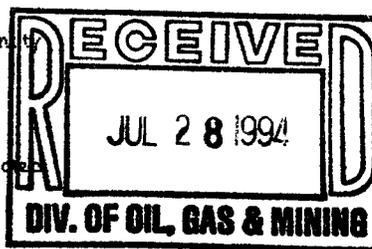
New Orleans, LA 70112-6000

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	07050	43-047-32454	RBU 9-14EO	NE SE	14	10S	19E	Uintah	07/25/94	
WELL 1 COMMENTS: This well is located within River Bend Unit on BLM land. <i>Entity added 8-294. (wstc-murd P.A. "A-B") Lic</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instruction on back of form)

- A - establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Susan Sachitana

Signature

Regulatory Specialist

Title

July 26, 1994

Date

Phone No. (504) 593-7260

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 9-14EO
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32454
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,300' FSL & 714' FEL of Sec. 14-T10S-R19E	10. Field and Pool, or Exploratory Area Natural Buttes
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

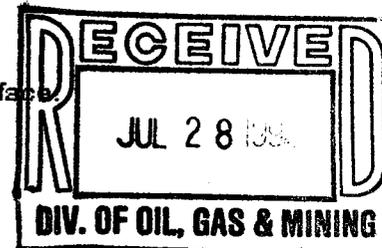
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud Notice	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

This is to notify you that the RBU 9-14EO was spudded by Leon Ross Drilling on July 25, 1994.

They drilled 395' of 12 1/4" hole and ran 9 jts of 8 5/8" 24# J-55 casing with float collars, and 3 centralizers and shoe set a 391.34'.

Cemented with 224 sks 25/75 Pozmix with 2% CaCl₂, .25#/sk D-29. 11 bbls cement to surface



14. I hereby certify that the forgoing is true and correct

Signed David L. Linger Title Senior Drilling Engineer Date July 26, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: CNG PRODUCING

WELL NAME: RBU 9-14EO

API NO. 43-047-32454

Section 14 Township 10S Range 19E County UINTAH

Drilling Contractor CIRCLE L

Rig # 18

SPUDDED: Date 8/1/94

Time 10:00 AM

How ROTARY

Drilling will commence _____

Reported by DWH-DOGM

Telephone # _____

Date 8/1/94 SIGNED JLT

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 9-14EO
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32454
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,300' FSL & 714' FEL of Sec. 14-T10S-R19E	10. Field and Pool, or Exploratory Area Natural Buttes
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Weekly Report	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

August 2, 1994 - August 5, 1994

Test BOPs, piperams, blindrams, manifold, kill line, safety valve, and kelly valves to 3000 PSI. Tested OK. Tested annular and casing to 1500 PSI. Tested OK. Function test accumulator. Tested OK. Pick up bit and trip in hole. Rig service. Tag cement at 335'. Drill cement, float and shoe. Drilling with fluid. Install rotating head. Drilling with fluid. Survey at 419'. Drilling. Survey at 909'. Drilling. Survey at 1,409'. Drilling with aerated fluid. Increase air to 800 CFM. Survey at 1,932'. Drilling with aerated fluid. Survey at 2,428'. Water flow at 2,516-2,532'. Rig service. Check BOPs, hydril, and pipe rams. Drilling with aerated fluid. Survey at 2,906'. Drilling with aerated fluid. Cut air to 400 CFM. Survey at 3,424'. Drilling with aerated fluid. Rig service. Check BOPs. Drilling with fluid. Survey at 4,437'. Drilling with fluid. Partial returns. Mud wt. 8.5 PPG. TD at 4,580'.

14. I hereby certify that the forgoing is true and correct

Signed Susan H. Sachitana Title Regulatory Specialist Date August 5, 1994
Susan H. Sachitana

(This space for Federal or State office use)

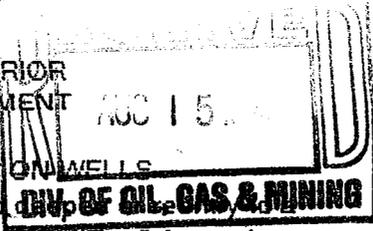
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED BUDGET BUREAU NO. 1004-0135 EXPIRES: MARCH 31, 1993



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to develop a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well [] Oil Well [X] Gas Well [] Other
2. Name of Operator CNG PRODUCING COMPANY
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,300' FSL & 714' FEL of Sec. 14-T10S-R19E

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5. Lease Designation and Serial No. U-013792
6. If Indian, Allottee or Tribe Name
7. If Unit or GA, Agreement Designation River Bend Unit
8. Well Name and No. 9-14EO
9. API Well No. 43-047-32454
10. Field and Pool, or Exploratory Area Natural Buttes
11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Abandonment, Recompletion, Plugging Back, etc.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

August 6, 1994 - August 12, 1994
Drilling with fluid. Rig service. Check BOPs. Drilling with fluid. Circulate and condition for logs. Short trip 10 stands. No fill. Torque converter out on #1 motor. Circulate and condition for logs. Drop survey and trip out of hole. Trip out of hole on #1 motor. Rig up Howco logging. Trip in hole. Tag bottom at 4,905'. Log SDL/DSN from 4,905' Log Dual Laterlog at 4,905'. TD - surface. Rig down loggers. Trip in hole. Torque converter down on #1 motor. of hole to drill collars. Repair. Wait on pump and mechanic for torque converter. Repair pump and chain drive on converter. Trip in hole - losing mud. Fill puts. Unplug bit. Circulate and condition for casing. Lay down drill pipe Rig up casers and run 5 1/2" 17# N-80 casing. Run 114 jts 5 1/2" 17# N-80 casing and set at 4,886'. Rig up Ho with rig pump. Cement with Dowell using 10 bbls water, drop bottom plug using 250 sks HiLift, 11 PPG followed by 14.2 PPG. Drop top plug, displace with 111.4 bbls 2% KCL water. Bump plug. Full returns. 1/2 bbl cement to sur held OK. Set slips with 10,000 lbs. Nipple down BOPs. Clean mud tank. Released rig on 8/7/94.

14. I hereby certify that the forgoing is true and correct

Signed Susan Sachitana Title Regulatory Specialist Date August 12, 1994

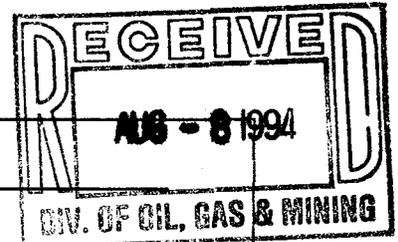
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side



1. Well name and number: RBU 9-14EO
 API number: 43-047-32454

2. Well location: QQ NQ SE SW SECTION 14 TOWNSHIP 10 SOUTH RANGE 19 EAST

3. Well operator: CNG Producing Company
 Address: CNG Tower - 1450 Poydras Street phone: (504) 593-7000
New Orleans, LA 70112-6000

4. Drilling contractor: Circle L Drilling
 Address: 826 South 1500 East phone: (801) 781-2069
Vernal, UT 64078

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
2,516'	2,532'	50 BPH	Fresh

6. Formation tops: Wasatch Tongue 4,200'

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name David L. Linger
 Title Senior Drilling Engineer

Signature *D.L. Linger*
 Date August 4, 1994

Comments:

This water flow was encountered while drilling with 318 GPM pump rate and 800 CFM air rate. The approximate fluid weight at the time this water flow was encountered is equal to a 5 PPG mud weight equivalent.

REPORT OF WATER ENCOUNTERED DURING DRILLING - FORM 7 (1/89)

1. Well name and number: RBU 9-14EO
 API number: 43-047-32454

2. Well location: QQ NQ SE SW SECTION 14 TOWNSHIP 10 SOUTH RANGE 19 EAST

3. Well operator: CNG Producing Company
 Address: CNG Tower - 1450 Poydras Street phone: (504) 593-7000
New Orleans, LA 70112-6000

4. Drilling contractor: Circle L Drilling
 Address: 826 South 1500 East phone: (801) 781-2069
Vernal, UT 64078

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
2,516'	2,532'	50 BPH	Fresh

6. Formation tops: Wasatch Tongue 4,200'

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name David L. Linger Signature *D.L. Linger*
 Title Senior Drilling Engineer Date August 4, 1994

Comments:

This water flow was encountered while drilling with 318 GPM pump rate and 800 CFM air rate. The approximate fluid weight at the time this water flow was encountered is equal to a 5 PPG mud weight equivalent.

SUNDRY NOTICES AND REPORTS ON WELLS

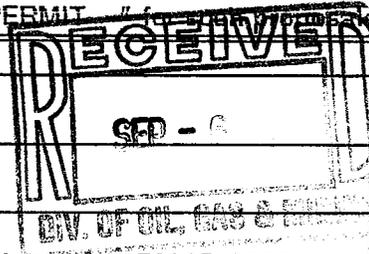
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for

5. Lease Designation and Serial No.

U-013792

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE



1. Type of Well
 Oil Well Gas Well Other

7. If Unit or CA, Agreement Designation
River Bend Unit

2. Name of Operator
CNG PRODUCING COMPANY

8. Well Name and No.
9-14EO

3. Address and Telephone No.
CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

9. API Well No.
43-047-32454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface - 1,300' FSL & 714' FEL of Sec. 14-T10S-R19E

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment Notice

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

Other - Weekly Report

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

August 26, 1994 - September 2, 1994

Pick up and run in hole with 53 jts. Tag at 4,803'. Lay down 1 jt with end of tubing at 4,787'. Circulate hole clean with 2% KCL water. Lay down 22 jts. Pressure test with 2% KCL water. Lay down 22 jts. Pressure test casing to 3500 PSI. Pull out of hole with 131 jts. Rig up Schlumberger. Run CBL/GR log from 4,790' to 1,670'. Showed good cement around Zone #1. Run in hole with 4" casing gun. Perforate Zone #1 (4,226-38' & 4,246-4,256'). Rig down wireline truck. Run in hole with mule shoe collar, seating nipple and 131 jts 2 7/8" tubing and blast joint. End of tubing at 4,111' and seating nipple at 4,110'. Nipple down BOP. Nipple up tree. Rig up triple entry and establish injection rate. Treat Zone #1 (4,226-38' & 4,246-54') with 33 bbls of 2% KCL water. Zone broke at 4300 PSI. Treated zone with 152,760 lbs of 20/40 frac sand and 756 bbls of fluid with an average pressure of 2700 PSI. Opened tubing to tank on 18/64 choke. After flowing tubing for 3 hrs tubing had 160 PSI and casing had 200 PSI. Flowed back 190 bbls of treating fluid. Well flowed back 220 bbls of water in 21 hrs and 45 minutes with 50 PSI on tubing and 100 PSI on casing. Removed 18/64 choke. Road swabbing unit to location. Tubing started to flow. Flowed tubing for 2 hrs and 15 minutes on 2". Flowed back 40 bbls of treating fluid with trace of oil (2 bbls). Installed 24/64 choke with 25 PSI on tubing and 100 PSI on casing. Tubing flowed back oil and water. Flowed back 20 bbls in 1 1/2 hrs, oil & water. Rig up swabbing unit. Tried to run in hole with swab mandrel and tools. Couldn't get below 100'. Rig up hot oil truck and pumped 50 bbls oil at 250'. Well started flowing up tubing. Flowed back 40 bbls. Begin swabbing at surface. Made 11 runs. Swab back 68 bbls. Got hung up on 11th run and had to pull 11,000 to get free. Pull out of hole. Had frac sand on tools. Pulled form 2,400'. Left tubing on 18/64 choke. Tubing started flowing with 150 PSI on tubing and 0 PSI on casing. Well produced 99 bbls of oil, no water. Tubing plugged off. Well had 0 PSI on tubing and 275 PSI on casing. Tubing was plugged. Rig up hot oil truck to casing. Pressure up to 2000 PSI. Flush casing with 50 bbls of produced oil at 250°. Tubing flowed back 35 bbls. Flow tubing for 3 hrs on 18/64 choke. Returned 35 bbls. Well stopped flowing. Made 1 swab run. Swab to 1,500'. Swab back 6 bbls tubing. Started flowing. Left tubing flowing for 4 hrs on 2". Flowed back 30 bbls. installed 24/64 choke. Left tubing flowing with 100 PSI on tubing.

14. I hereby certify that the foregoing is true and correct

Signed Susan Sachitana Title Regulatory Specialist Date September 2, 1994
Susan H. Sachitana

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or GA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 9-14EO
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32454
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,300' FSL & 714' FEL of Sec. 14-T105-R19E	10. Field and Pool, or Exploratory Area Natural Buttes
	11. County or Parish, State Uintah, Utah

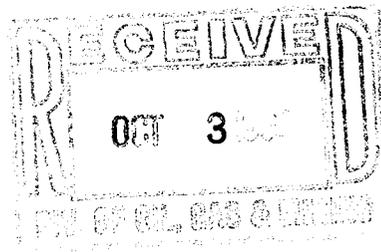
CONFIDENTIAL

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Initial Production	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Well was placed on initial production on September 29, 1994 at 5:30 PM.



14. I hereby certify that the foregoing is true and correct
Signed Susan H. Sachitana Title Regulatory Specialist Date September 30, 1994
Susan H. Sachitana

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

CNG Producing
Company

A CNG COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

October 17, 1994

Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Well Completion or Recompletion Report
RBU 13-10F SW SW of Sec. 10-T10S-R20E
RBU 9-14EO NE SE of Sec. 14-T10S-R19E
RBU 5-24EO SW NW of Sec. 24-T10S-R19E
Subsequent Report Sundries
RBU 13-10F SW SW of Sec. 10-T10S-R20E
RBU 7-17F SW NE of Sec. 17-T10S-R20E
RBU 6-18F SE NW of Sec. 18-T10S-R20E
RBU 13-18F SW SW of Sec. 18-T10S-R20E
RBU 11-21F NW SW of Sec. 21-T10S-R20E
RBU 15-22E SW SE of Sec. 22-T10S-R19E
RBU 2-23F NW NE of Sec. 23-T10S-R20E

Dear Ed:

Enclosed please find the original and two copies of the above referenced reports.

CNG Producing Company is requesting all information be held confidential.

Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, Scot Childress at (504) 593-7574.

Sincerely,

CNG PRODUCING COMPANY

Susan H. Sachitana
Susan H. Sachitana
Regulatory Specialist

OCT 18

Enclosure

cc: Utah Department of Oil, Gas & Mining
Y. Abadie
S. Childress
B. Coffin
C. Collins
D. Daly
D. Davis
D. Kulland
RBU Well Files
RBU Well Book
PG&E Resource Company

Form approved (November 1983) (formerly 9-330)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (See other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other [] 1b. TYPE OF COMPLETION: NEW WORK WELL [] OVER [X] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

5. LEASE DESIGNATION AND SERIAL NO. U-013792 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME River Bend Unit 8. FARM OR LEASE NAME RBU 9. WELL NO. 9-14EO 10. FIELD AND POOL, OR WILDCAT Island 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE of SE of 14-T10S-R19E

2. NAME OF OPERATOR CNG Producing Company 3. ADDRESS OF OPERATOR CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1,330' FSL & 714' FEL of Sec. 14-T10S-R19E At top prod. interval reported below At total depth

CONFIDENTIAL

14. PERMIT NO. 43-047-32454 DATE ISSUED 12/15/93 12. COUNTY OR PARISH Uintah 13. STATE Utah 15. DATE SPUDDED 07/25/94 16. DATE T.D. REACHED 08/06/94 17. DATE COMF (Ready to prod.) 10/06/94 18. ELEVATION (DF, RKB, RT, GR, ETC.)* 5,164' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH MD & TVD 4,900' 21. PLUG, BACK T.D. MD & TVD 4,798' 22. IF MULTIPLE COMPL., HOW MANY* 1 Zone 23. INTERVALS DRILLED BY Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4,226-38' & 4,246-54' - Green River 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, Den/Neu, GR, Cal 8-17-94 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well) Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD) 30. TUBING RECORD Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) Zone #1 4,226-38' & 4,246-54' 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION Table with columns: DATE FIRST PRODUCTION, PRODUCTION MET, WELL STATUS, DATE OF TEST, HOURS TESTED, CROCK SIZE, PROD'N FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24 HR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Mitch Hall

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED W. Scot Childress TITLE Supervisor, Prod. Eng. DATE October 11, 1994

*(See Instruction and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

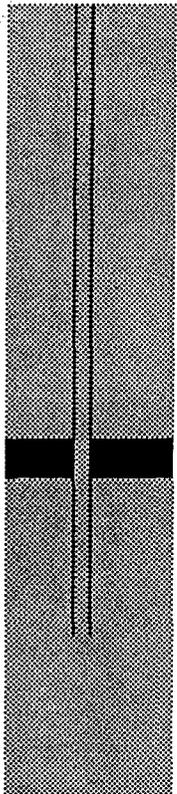
36. GEOLOGICAL MARKERS

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
Green River	4,226'	4,254'	sandstone, wh-gy, vfgf-fgr, stang-sbrnd, calcareous	4,200'	4,200'
				4,560'	4,560'
				4,724'	4,724'

WELL: 9-14EO - OIL
FIELD: RBU
SECTION: 14, T10S, R19E
COUNTY: UINTAH
STATE: UTAH
ELEVATION: 5116'
KB TO FLANGE:
INPUT DATE: 10/10/94
ENGINEER: SCOT CHILDRESS
COMPLETION DATE: 10/6/94

**CNG PRODUCING
NEW ORLEANS**



CURRENT

TUBING: 2 7/8"

CONFIDENTIAL

TA @ 4204
EOT @ 4299
SN @ 4298
4226-38 GREEN RIVER
4246-54
(40 HOLES)

153M #'S 20/40
BORATE
TESTED @ 76 BOPD/42 BWPD

**PBTD: 4500
CASING/DEPTH: 5 1/2" 17# @ 4886'**

UTAH DIVISION OF OIL, GAS AND MINING EQUIPMENT INVENTORY

Operator: CNG Producing Co. Lease: State: Federal: Indian: Fee:

Well Name: RBU-9-14E0 API Number: 43-047-32454

Section: 14 Township: 10S Range: 19E County: Uintah Field: Natural Buttes

Well Status: POW Well Type: Oil: Gas:

PRODUCTION LEASE EQUIPMENT: CENTRAL BATTERY:

Well head Boiler(s) Compressor Separator(s)
 Dehydrator(s) 1 Shed(s) Line Heater(s) Heated Separator
 VRU 1 Heater Treater(s)

PUMPS:
 Triplex 1 Chemical 1 Centrifugal

LIFT METHOD:
 Pumpjack Hydraulic Submersible Flowing

GAS EQUIPMENT:
 Gas Meters Purchase Meter Sales Meter

TANKS: NUMBER	SIZE	
<u>2</u> Oil Storage Tank(s)	<u>300</u>	BBLS
<u>1</u> Water Tank(s)	<u>210</u>	BBLS
<u> </u> Power Water Tank		BBLS
<u>1</u> Condensate Tank(s)	<u>300</u>	BBLS
<u> </u> Propane Tank		

REMARKS: Well shares location with RBU 9-14E (gas well)
Fuel gas for 9-14E0 comes from 9-14E. Reserve pit open
and holds 650 Bbls. fluid.

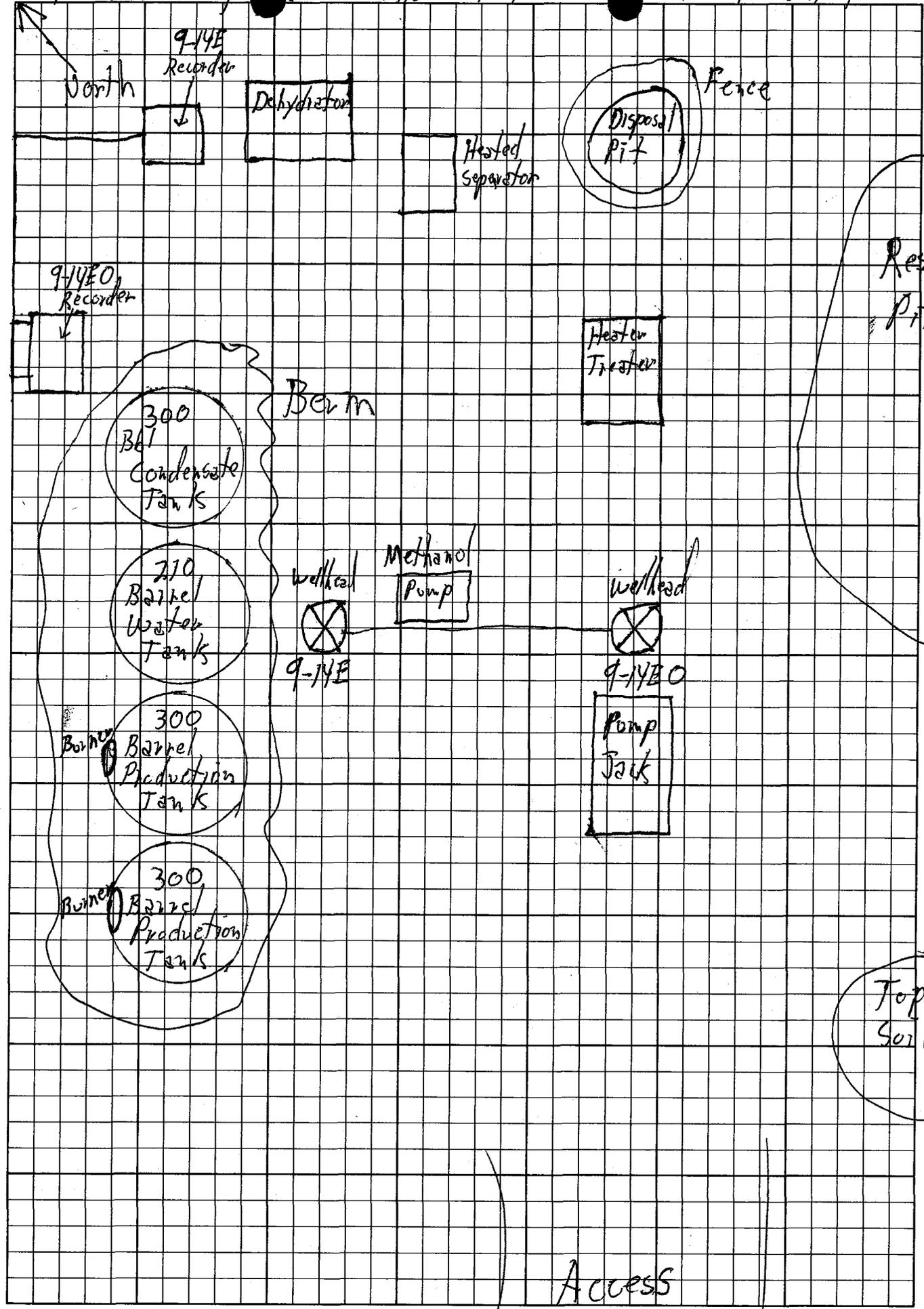
Location central battery: Qtr/Qtr: Section: Township: Range:

Inspector: David W. Kuefner Date: 10/20/94

CNG Producing

RBU 9-14E0

43-047-32454



CNG Producing
Company

OCT 3 1994

A CNG COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

October 27, 1994

Mr. Paul M. Andrews
Area Manager, Books Cliff Resource Area
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: River Bend Unit
Application for Disposal Pits

Dear Mr. Andrews:

Enclosed please find an original and two copies of Sundry Form 3160-5 requesting approval for a second disposal pit at the following locations:

<u>Well Name</u>	<u>Location</u>	<u>Lease Number</u>
RBU 8-11F	SE NE 11-T10S-R20E	U-01790
RBU 9-14EO	NE SE 14-T10S-R19E	U-013792
RBU 5-24EO	SW NW 24-T10S-R19E	U-013794
RBU 1-25E	NE NE 25-T10S-R19E	U-73011

CNG is applying for these disposal pits under the criteria that these wells do not produce more than 5 barrels per day, therefore the following information is not applicable:

1. Water Analysis
2. There are no known aquifers in the area.

Should you have any question please feel free to contact me at (504) 593-7260.

Sincerely,

CNG PRODUCING COMPANY

Susan H. Sachitana

Susan H. Sachitana
Regulatory Specialist

Enclosure

cc: Utah Board of Oil, Gas & Mining
Darwin Kulland
Yvonne Abadie

OCT 31 1994

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 9-14EO
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32454
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,300' FSL & 714' FEL of Sec. 14-T10S-R19E	10. Field and Pool, or Exploratory Area Natural Buttes
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Pursuant to Onshore Order #7 effective October 8, 1993, CNG Producing Company hereby makes application under Section 3.D.2.iv. The pit dimentions would be 35' x 35' with a minimum of 2' of free-board adjacent to the dehy dump. The pit shall be fenced or enclosed to prevent access by livestock, wildlife and unauthorized personnel.

The volume of water to be disposed of does not exceed an average of 5 barrels per day of a monthly basis.

The evaporation rate in the area is 4' per year and the percolation rate of the soil is approximately 1" per day.

14. I hereby certify that the forgoing is true and correct

Signed Susan H. Sachitana Title Regulatory Specialist Date October 25, 1994

Susan H. Sachitana

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Accepted by the
Utah Division of
Oil, Gas and Mining

FOR RECORD ONLY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

ENTITY ACTION FORM - FORM 6

OPERATOR CNG PRODUCING

OPERATOR ACCT. NO. N 0605

ADDRESS NICOLE/504-593-7622

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	07050	11718	43-047-32454	RBU 9-14EO	NESE	14	10S	19E	UINTAH	8-1-94	
WELL 1 COMMENTS: *UNIT WELL;NON P.A. (POW/GRRV PZ). ENTITY CHG'D 1-4-95 EFF 9-29-94 PER OPERATOR REQUEST.											
D	07050	11719	43-047-32483	RBU 5-24EO	SWNE	24	10S	19E	UINTAH	7-18-94	
WELL 2 COMMENTS: *UNIT WELL;NON P.A. (POW/GRRV PZ). ENTITY CHG'D 1-4-95 EFF 8-20-94 PER OPERATOR REQUEST.											
D	07050	11720	43-047-32515	RBU 1-25E	NENE	25	10S	19E	UINTAH	7-26-94	
WELL 3 COMMENTS: *NON UNIT WELL/OUTSIDE UNIT BOUNDARY. ENTITY CHG'D 1-4-95 PER OPERATOR REQUEST. (EFF 11-2-94)											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

1-4-95

Title

Date

Phone No. ()

**CNG Producing
Company**

A CNG COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

January 12, 1995

Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Confidentiality on
River Bend Unit Wells

Dear Ed:

Please accept this letter as evidence that we would like to extend the confidential period for another year or as long as is permissible by law on the following River Bend Unit wells:

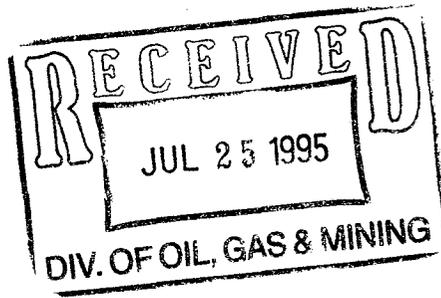
<u>Well Name</u>	<u>Otr/Otr</u>	<u>Section</u>	<u>API Number</u>
RBU 9-14EO	NE SE	14-T10S-R19E	43-047-32454

If you have any questions or need any additional information, please feel free to contact me at (504) 593-7260. Thanks for your continued cooperation.

Sincerely,

Susan H. Sachitana
Susan H. Sachitana
Regulatory Specialist

cc: Utah Board of Oil, Gas & Mining
Yvonne Abadie
RBU Well Files



3160
(U-922)

July 20, 1995

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
attn: Virginia Corpening

Re: Non-paying wells River Bend

Gentlemen:

Pursuant to your request of July 11, 1995, it has been determined by this office that under existing conditions the following wells within the River Bend Unit Area, Uintah County, Utah, are not capable of producing unitized substances in paying quantities as defined in Section 9 of the unit agreement.

Well No.	Lease	Unit Tract	Location
5-24EO	UTU013794	21	SWNE 24 T10S R19E
8-16F	UTU7206	71	SENE 16 T10S R20E
9-14EO	UTU013792	17	NESE 14 T10S R19E

Production from these wells shall be handled and reported on a lease basis

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

bcc: DM Vernal

~~Division of Oil Gas & Mining~~

River Bend Unit File

Agr. Sec. Chron.

U-923 (Linda Sorenson)

Fluid Chron

MMS RMP MS-3240 (ATTN Richard Richards)

Tickler (August)

MCoulthard:mc:7/20/95

ENTITY ACTION FORM - FORM 6

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
E	11719	N/A	43-047-32483	RBU 5-24EO	SWNE	24	10S	19E	UINTAH	7-18-94	
WELL 1 COMMENTS: ENTITY PREVIOUSLY CHG'D FR 7050/RIVER BEND UNIT 1/95.											
E	11617	N/A	43-047-31614	RBU 8-16F	SENE	16	10S	20E	UINTAH	7-4-85	
WELL 2 COMMENTS: ENTITY ADDED GRRV PZ 3/94;NON P.A. (11617) ENTITY 7050/WSTC PZ "RIVER BEND UNIT" ZONE TAZ.											
E	11718	N/A	43-047-32454	RBU 9-14EO	NESE	14	10S	19E	UINTAH	8-1-94	
WELL 3 COMMENTS: ENTITY PREVIOUSLY CHG'D FR 7050/RIVER BEND UNIT 1/95.											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

7-26-95

Title

Date

Phone No. () _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AUG 28 1995
DIV. OF OIL, GAS & MINING

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993
5. Lease Designation and Serial No.
U-013792

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

<p>1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other</p> <p>2. Name of Operator CNG PRODUCING COMPANY</p> <p>3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000</p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,300' FSL & 714' FEL of Sec. 14-T10S-R19E</p>	<p>7. If Unit or CA, Agreement Designation River Bend Unit</p> <p>8. Well Name and No. 9-14EO</p> <p>9. API Well No. 43-047-32454</p> <p>10. Field and Pool, or Exploratory Area Natural Buttes</p> <p>11. County or Parish, State Uintah, Utah</p>
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CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
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	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Report on Work Completed	<input type="checkbox"/> Dispose Water
CONFIDENTIAL		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Rig up rig and equipment. Well had 550 PSI on casing. Bled pressure off casing. Pump 75 bbls of formation water at 250' down casing. Work rods. Tried to unseat rod pump. Couldn't get pump to unseat. Pumped 50 bbls of 2% KCL water at 230'. Rig up back off tool. Back off rods. Pull out of hole with rods. Found we back off 3 wt bars above pump. Nipple up BOP. Release tubing anchor. Pull out of hole with tubing. Lay down bottom jt with pump stuck in seating nipple. Pick up bit sub and 4 3/4" rack bit. Run in hole with 140 jts 2 7/8" tubing. Tag up at 4,269'. Rig up drilling equipment. Broke circulation with 80 bbls 2% KCL water. Begin cleaning out sand from 4,269' to 4,750'. Circulate hole clean. Lay down 20 joints, end of tubing at 4,132'. Pull out of hole and lay down 132 jts of 2 7/8" tubing, bit and bit sub. Rig up Schlumberger. Run in hole with 4" casing gun loaded with 4 SPF. Perforate Zone 1A 4,652-4,662'. Pull out of hole. Rig down wireline truck. Run in hole with 5 1/2" Baker R-3 packer, 2 7/8" seating nipple, 2 7/8" crossover sub. Pick up and run in hole with 146 jt of 3 1/2" tubing. Nipple down BOP. Nipple up tree on 3 1/2" tubing. Set 5 1/2" packer with cement element at 4,424'. Nipple up tree. Rig down rig and equipment. Rig up Western to 3 1/2" tubing. Establish injection rate with 2% KCL water. Treated zone 1A with 628 bbls of fluid and 127,280 lbs of 16/30 frac sand. Average treating pressure 4800 PSI. Pressure bled off to 1900 PSI. Shut-in well 45 minutes. Rig down equipment. Open tubing to pit on 18/64 choke with 1400 PSI tubing pressure. After flowing tubing for 1 hr, pressure was 600 PSI. After flowing tubing for 3 hrs, tubing had 100 PSI, returning treating fluid. Well had 50 PSI on tubing after 6 hrs. Bled off pressure. Rig up swab unit. Begin swabbing with 1st run at surface. Made 19 runs. Swab back estimated 152 bbls treating fluid. Bled off pressure. Begin swabbing with 1st run at 400'. Made 6 runs. Swab back estimated 48 bbls. Well started flowing. Flowed for 1 hr treating fluid with 10% oil. Made 5 more runs. Well flowed after each run then died. Returning gas water with 10% oil. Let tubing flow to pit for 30 minutes. Rig up line to test tank. Put tubing to tank on 48/64 choke, then died. Made 3 runs. Started flowing for 2 hours, returned 28 bbls, then died. Made 2 runs, flowed 26 bbls in 1 hr with 10% oil, water and gas. Shut-in well. Open tubing to tank on 48/64 choke. Flowed oil plug out, then flowed 5% oil and water. Flowed 40 bbls in 4 hrs, well died. Rig up rig and swab equipment. Begin swabbing with 1st run at 2,500'. Well started flowing for 1 1/2 hours with 8% oil returning 25 bbls, then died. Tubing flowed water and trace of oil. Pump 20 bbls 2% KCL down tubing to control. Tubing on a vacuum. Casing still dead. Finish single in 132 jts 2 7/8" tubing. Tag sand at 4,721'. Single in 2 jts tubing and flush tubing with 20 bbls of cold 2% water. Strip off BOP. Set 5 1/2" tubing anchor at 4,609'. Land tubing on tri-slips in 12,000# tension. Crossover to rod pump equipment and clean well head equipment. Nipple up flow lines. Flush tubing with 25 bbls of 2% KCL with hot oil truck. Bled pressure off tubing and casing. Pump 25 bbls 2% KCL down tubing to control well. Pick up and run in hole with 30 7/8" rods. Well started flowing up casing. Pump 25 bbls down tubing to control well. Pick up and run in hole with 27 7/8" rods. Seat pump hand off rods. Pressure test to 500 PSI with hot oil truck. Pressure test to 750 PSI with rod pump. Rig down rig and equipment.

14. I hereby certify that the foregoing is true and correct

Signed John C. Prince, Jr. Title Senior Production Engineer Date August 24, 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date tax credit 11/13/95

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*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Permit Approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

SUBMIT IN DUPLICATE
(See other instructions on reverse side)
RECEIVED
AUG 28 1995
DIV. OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
1b. TYPE OF COMPLETION: NEW WORK DEEP-EN PLUG BACK DIFF. RESVR. Other
2. NAME OF OPERATOR: CNG Producing Company
3. ADDRESS OF OPERATOR: CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000

5. LEASE DESIGNATION AND SERIAL NO.: U-013792
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
7. LEASE AGREEMENT NAME: River Bend Unit
8. FARM OR LEASE NAME: RBU
9. WELL NO.: 9-14EO
10. FIELD AND POOL, OR WILDCAT ISLAND: _____
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: NE of SE of 14-T10S-R19E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1,330' FSL & 714' FEL of Sec. 14-T10S-R19E
At top prod. interval reported below
At total depth

CONFIDENTIAL

14. PERMIT NO.: 43-047-32454 DATE ISSUED: 12/15/93
12. COUNTY OR PARISH: Uintah 13. STATE: Utah
15. DATE SPUDDED: 07/25/94 16. DATE T.D. REACHED: 08/06/84 17. DATE COMPL.: 07/29/95
18. ELEVATION (DF, RKB, FT, GR, ETC.): 5,164' GR 19. ELEV. CASINGHEAD: _____
20. TOTAL DEPTH MD & TVD: 4,900' 21. PLUG, BACK T.D. MD & TVD: 4,798' 22. IF MULTIPLE COMPL., HOW MANY*: 2 Zones
23. INTERVALS DRILLED BY: Rotary TOOLS: Rotary
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*: 4,226-38' & 4,246-54' - Green River
25. WAS DIRECTIONAL SURVEY MADE: No
26. TYPE ELECTRIC AND OTHER LOGS RUN: DLL, Den/Neu, GR, Cal
27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	391'	12 1/4"	224 sks 25/75 Pozmix with 2% CaCl ₂ and	25#/sk D-20
5 1/2"	17# N-80	4,886'		250 sks HILift, followed by 420 sks 10-0 R/C.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4,427'	4,424'

31. PERFORATION RECORD (Interval, size and number)

Zone #1 - 4,226-38' & 4,246-54'
Zone #1A - 4,652-62' (FLOWED WATER - ABANDONED)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Zone #1	152,760 lbs of 20/40 Frac Sand
Zone #1A	127,280 lbs of 16/30 Frac Sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)					
7/28/95	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OL RATIO
7/30/95	24	N/A		22	0	41	0
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
ON PUMP	200		22	0	41	35	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): N/A
TEST WITNESSED BY: Mitch Hall

35. LIST OF ATTACHMENTS: _____
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED: John C. Prince, Jr. TITLE: Senior Production Engineer DATE: August 24, 1995

*(See Instruction and Spaces for Additional Data on Reverse Side)

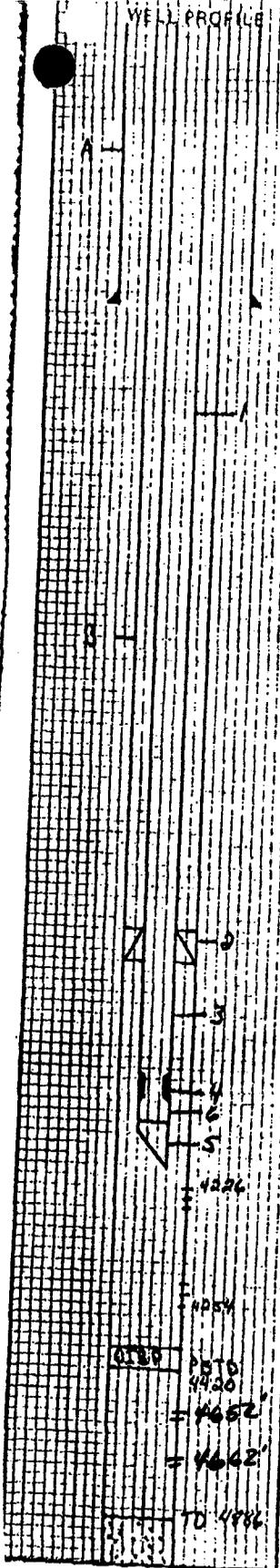
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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stern, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGICAL MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
Green River	4,226'	4,254'	sandstone, wh-gy, vfgj-fgr, sbang-sbrnd, calcareous	4,200'	4,200'
				4,560'	4,560'
				4,724'	4,724'

CONFIDENTIAL



OPERATOR <u>CNA</u>	Casing	Liner
WELL # <u>9-14 E</u>	SIZE <u>5 1/2</u>	<u>2 7/8</u>
FIELD <u>River Road unit</u>	WEIGHT <u>17#</u>	<u>6.4#</u>
COUNTY <u>WINTAH</u>	GRADE	<u>555</u>
STATE <u>UTAH</u>	THREAD	<u>EUE</u>
DATE <u>2-28-95</u>	DEPTH <u>4886</u>	
<input type="checkbox"/> NEW COMPLETION	<input checked="" type="checkbox"/> WORKOVER	

ITEM NO.	EQUIPMENT AND SERVICES
1	132 JTS 2 7/8 EUE Tubing
2	5 1/2 ARROW Tubing Anchor set @ 4150 14000 Ea.
3	3-JTS 2 7/8 EUE Tubing
4	1-2 7/8 seating nipple
5	1-2 7/8 Muel shoe collar
6	1-JTS 2 7/8 EUE Tubing
A	8 5/8 Surface Csg.
B	5 1/2 17# Csg @ 4886
	Rods
	6-1" weight Rods
	110 3/4 Rods
	51 7/8 Rods
	1-8' Sub
	1-4' Sub
	1/2 Polish Rod.
	TBG ANCHOR 4150'
	SN 4240'
	EOT 4270'

COMMENTS:

Per FS 4226-4254
 set CIRP @ 4420 Isolate WATER ZONE
 Below.

PREPARED BY Toby CLARK OFFICE 789-0660 PHONE 790-0140

MOUNTAIN STATES
OIL TOOLS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
U-013792

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 9-14EO
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32454
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,300' FSL & 714' FEL of Sec. 14-T10S-R19E	10. Field and Pool, or Exploratory Area Natural Buttes
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
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RBU 9-14EO produces on an average of 11 bbls/day water.

This water is hauled and disposed of in the RBU 16-19F Salt Water Disposal well.

14. I hereby certify that the forgoing is true and correct

Signed Susan H. Sachitana Title Coordinator, Regulatory Reports Date September 22, 1995
Susan H. Sachitana

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

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The evaporation rate in the area is 4' per year and the percolation rate of the soil is approximately 1" per day.

Accepted by the
Utah Division of
Oil, Gas and Mining

14. I hereby certify that the forgoing is true and correct

Signed Susan H. Sachitana Title Coordinator, Regulatory Reports Date April 24, 1996

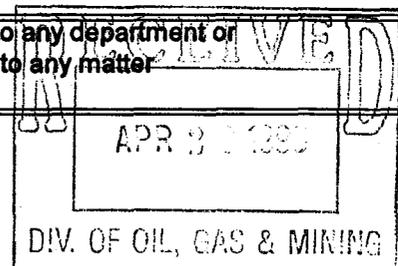
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BUREAU OF LAND MANAGEMENT

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EXPIRES: MARCH 31, 1993

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The evaporation rate in the area is 4' per year and the percolation rate of the soil is approximately 1" per day.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

14. I hereby certify that the forgoing is true and correct

FOR RECORD ONLY

Signed Susan H. Sachitana Title
Susan H. Sachitana

Coordinator, Regulatory Reports Date

April 24, 1996

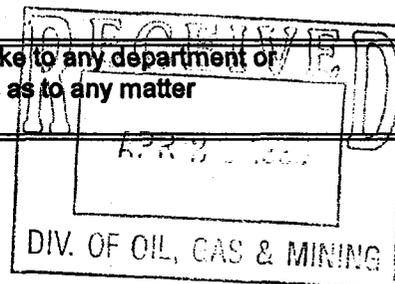
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UNITED STATES
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EXPIRES: MARCH 31, 1993

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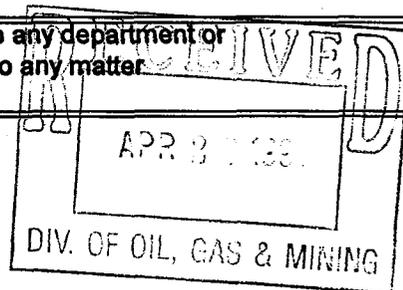
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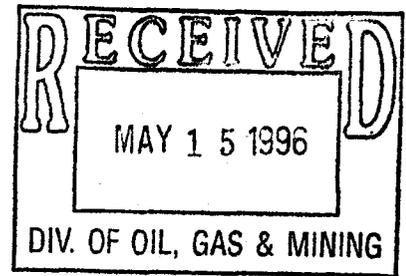


**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

May 13, 1996



Mr. Howard Cleavenger
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Disposal Pits
RBU 9-14EO
RBU 5-24EO
RBU 8-16F

Dear Mr. Cleavenger:

Enclosed please find an original and two copies of a sundry requesting approval for disposal pits at the above referenced locations. The sundries are being resubmitted per the advice of Greg Darlington in your office.

If you have any questions or need any additional information, please feel free to contact me at (504) 593-7260 or Mitch Hall at (801) 722-4521.

Sincerely,

CNG PRODUCING COMPANY

Susan H. Sachitana
Susan H. Sachitana
Coordinator, Regulatory Reports

Enclosure

cc: Frank Matthews - Utah Board of Oil, Gas & Mining
Nelda Decker
Mitch Hall
Scot Childress

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Pursuant to Onshore Order #7 effective October 8, 1993, CNG Producing Company hereby makes application under Section 3.D.2.iv for a disposal pit. The pit dimensions would be 20' x 20' with a minimum of 2' of free-board (well layout attach The pit shall be fenced or enclosed to prevent access by livestock, wildlife and unauthorized personnel.

The well produces at least 5 bbls per day when the well is flowing. All water is stored in tanks and is hauled to the RBU 16-19F injection well in the field for disposal. The main purpose for this pit is for housekeeping of the location and for the dehy dump.

The evaporation rate in the area is 4' per year and the percolation rate of the soil is approximately 1" per day.

14. I hereby certify that the forgoing is true and correct

Signed Susan Sachitana Title Coordinator, Regulatory Reports Date May 13, 1996
Susan H. Sachitana

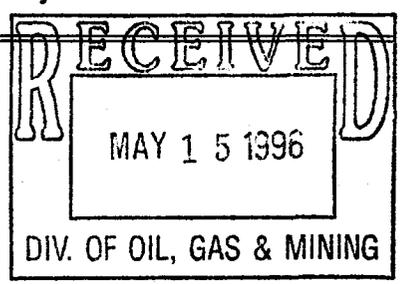
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side



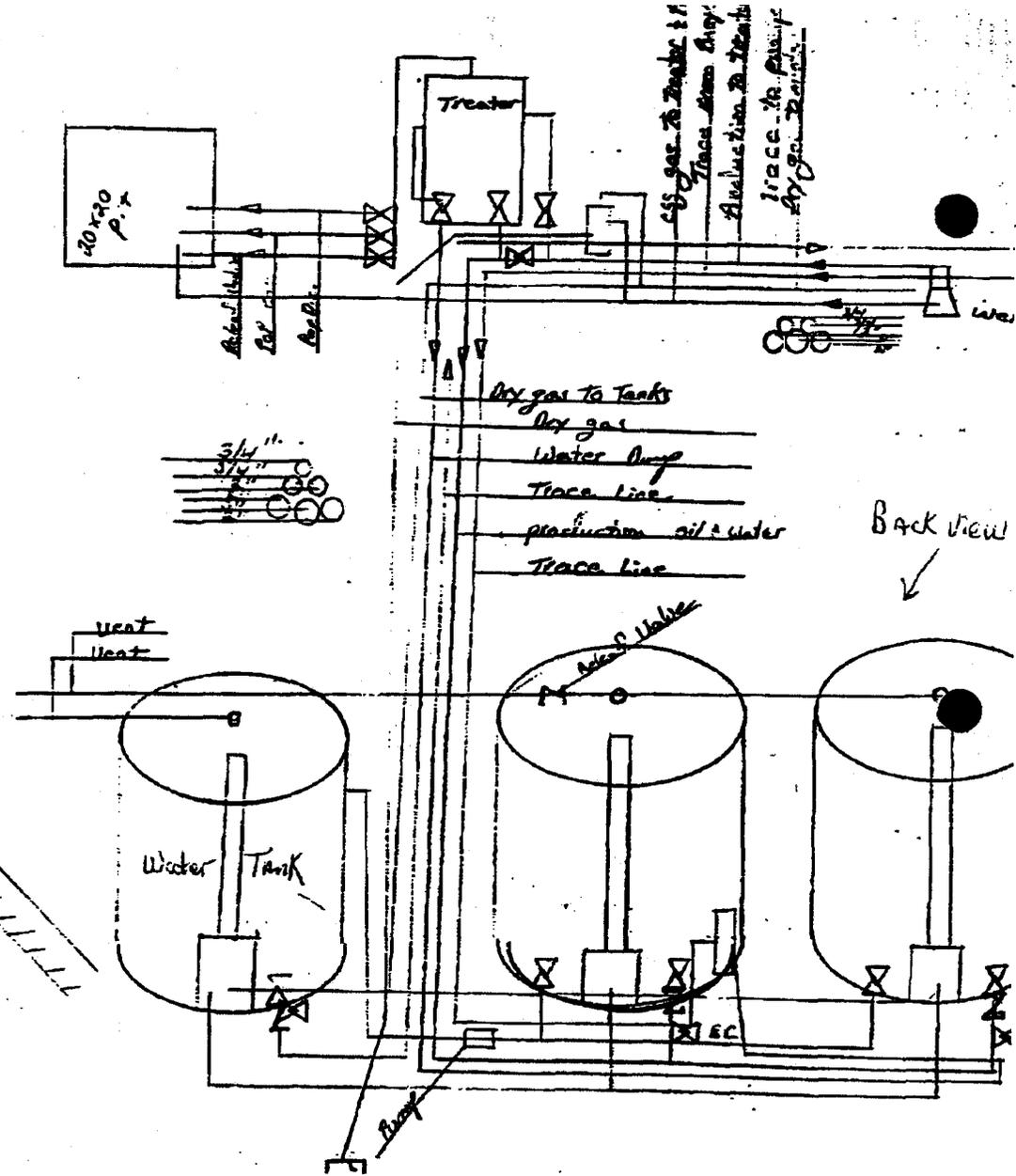
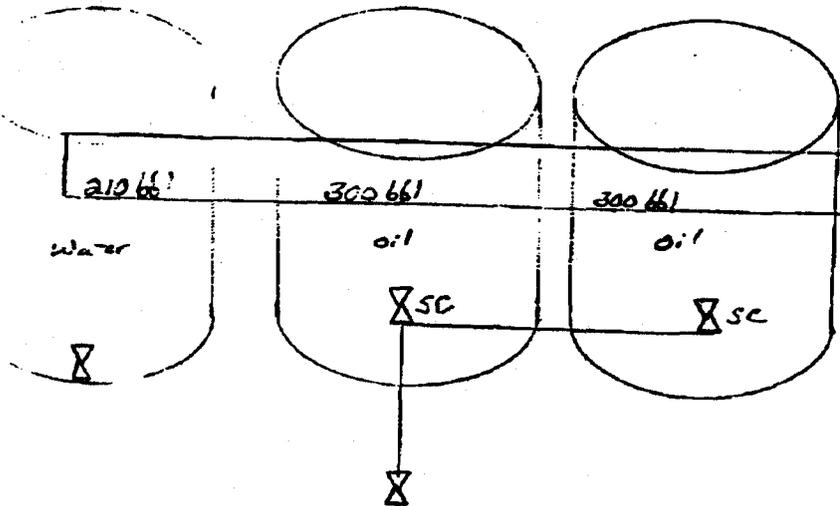
RBU 9-14E0

43047324540051

UTU013792

NESE -14-105-19E

Front View



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 9-14EO
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32454
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,300' FSL & 714' FEL of Sec. 14-T10S-R19E	10. Field and Pool, or Exploratory Area Natural Buttes
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

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The evaporation rate in the area is 4' per year and the percolation rate of the soil is approximately 1" per day.

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Signed Susan Sachitana Title Coordinator, Regulatory Reports Date May 13, 1996
Susan H. Sachitana

(This space for Federal or State office use)

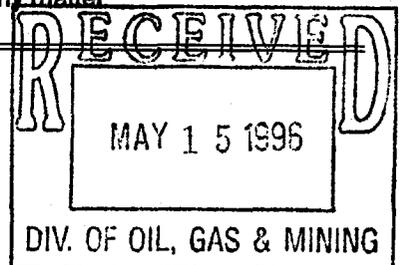
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

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*See Instructions on Reverse Side



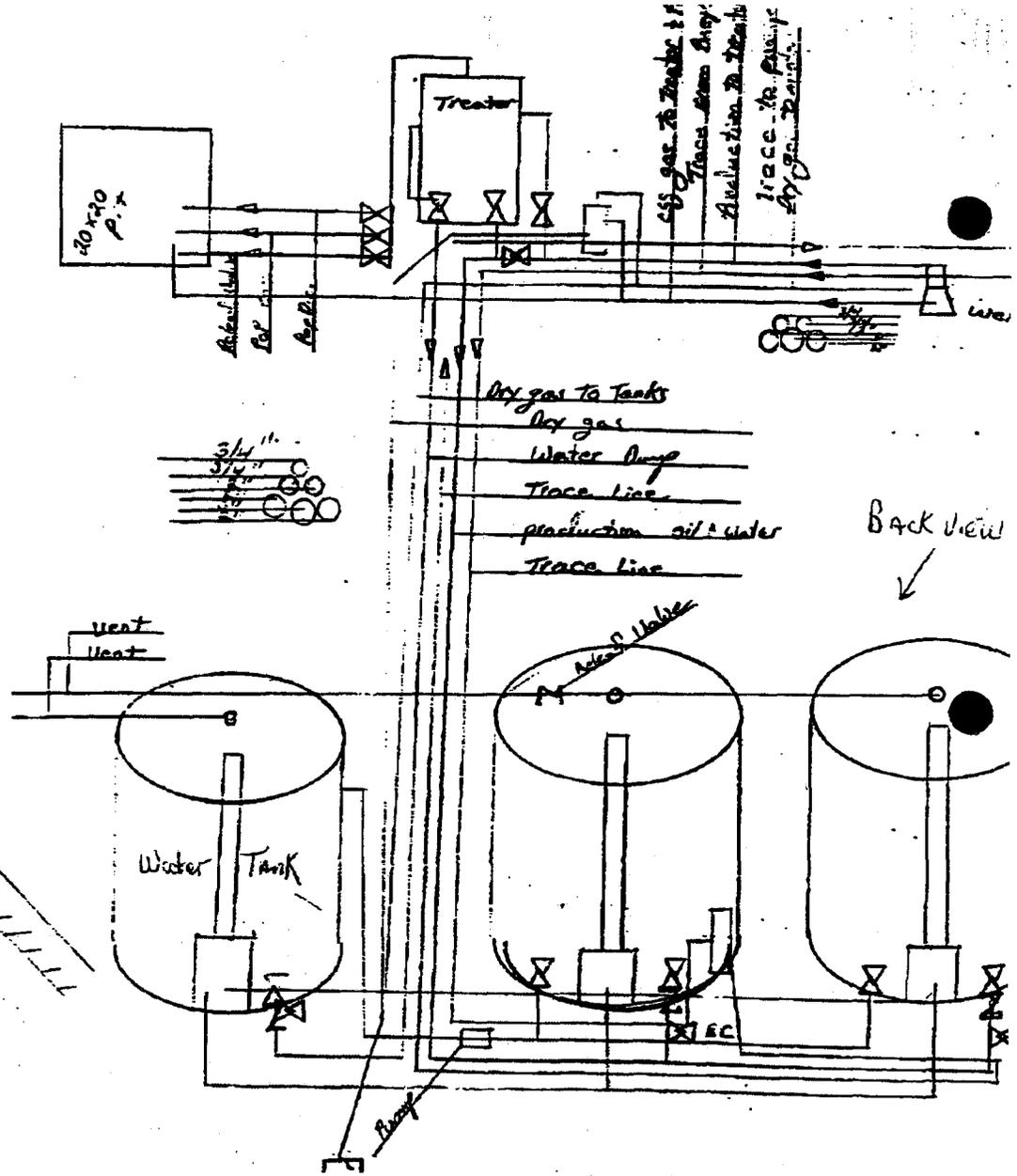
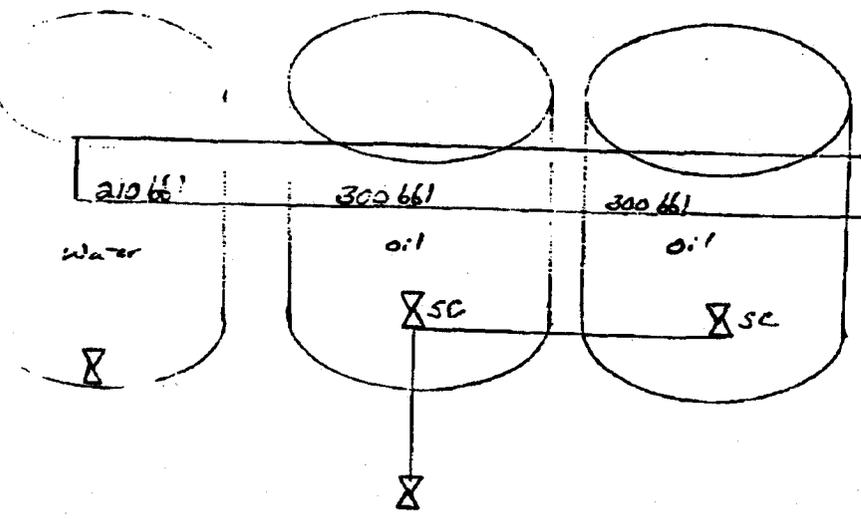
RBU 9-14E0

43247324540051

UTU013792

NESE -14-105-19E

Front View



Back View

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 9-14EO
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32454
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,300' FSL & 714' FEL of Sec. 14-T10S-R19E	10. Field and Pool, or Exploratory Area Natural Buttes
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

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Susan H. Sachitana

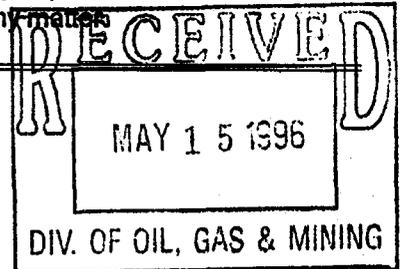
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Accepted by the
**Utah Division of
Oil, Gas and Mining**
FOR RECORD ONLY

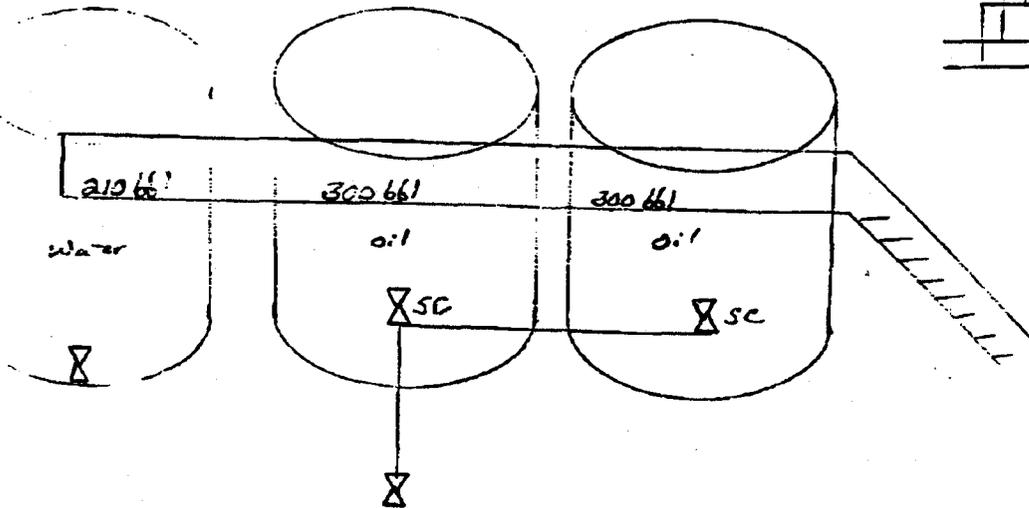
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*See Instructions on Reverse Side

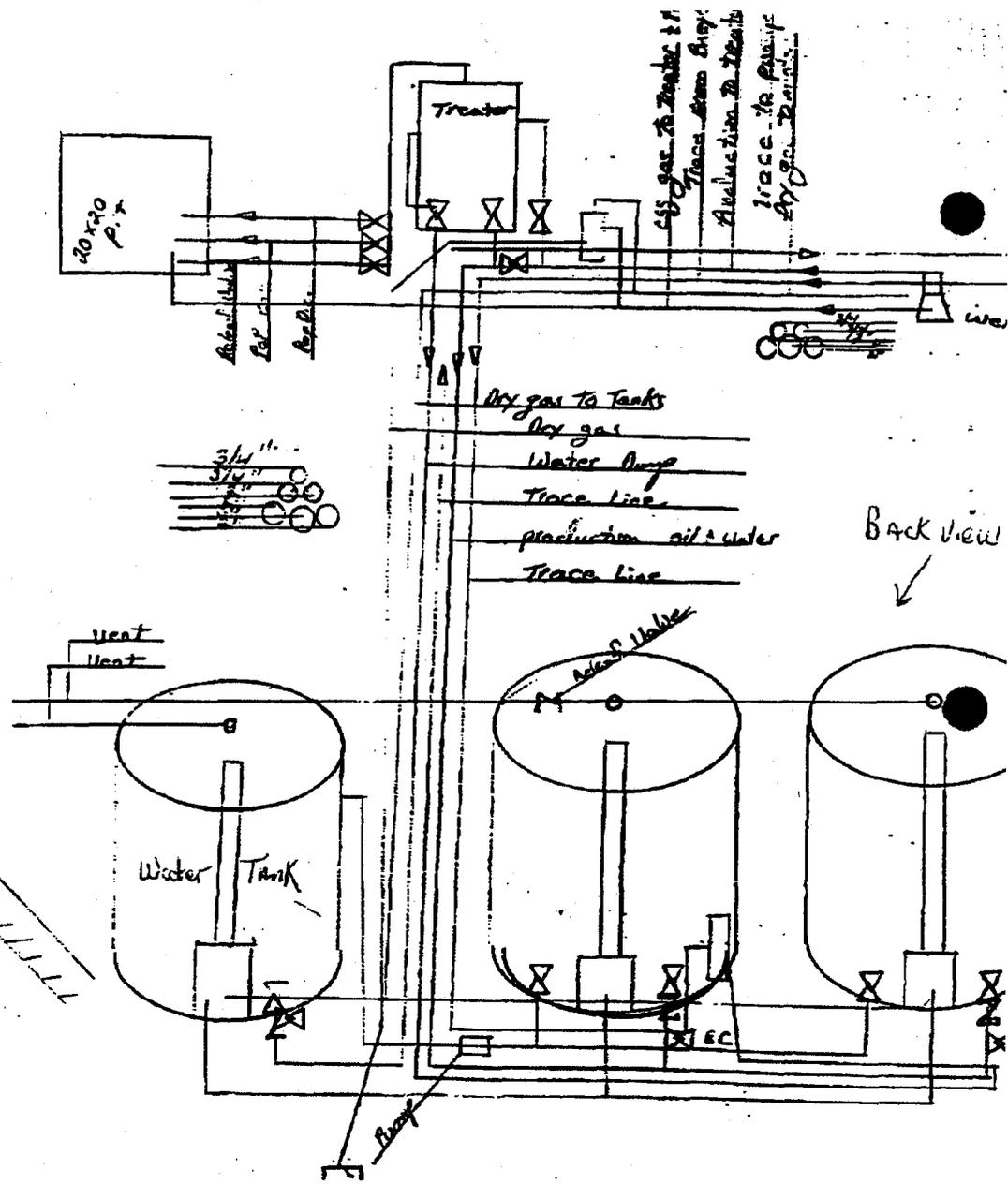


RBU 9-14E0
 43047324540051
 UTL013792
 NESE -14-105-19E

Front View



Back view



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-013792

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

River Bend Unit

9. Well Name and Number

RBU 9-14EO

10. API Well Number

43-047-32454

11. Field and Pool, or Wildcat

Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells

Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

Oil Well Gas Well Other (specify)

2. Name of Operator

CNG PRODUCING COMPANY

3. Address of Operator

1450 POYDRAS ST., NEW ORLEANS, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage: 1,300' FSL & 714' FEL
QQ, SEC. T, R, M.: NE SE of Sec. 14-T10S-R19E

County : UINTAH

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | |

ANNUAL STATUS REPORT

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS OF WELL

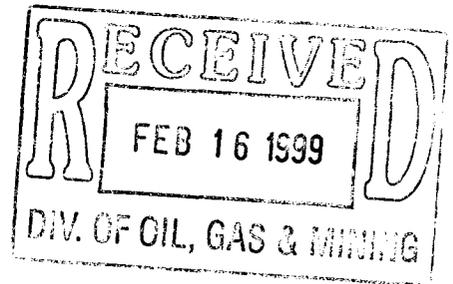
Shut-in

EXPLANATION FOR STATUS OF WELL

Under evaluation

FUTURE PLANS

Evaluating subsurface equipment repair



14. I hereby certify that the foregoing is true and correct

Name & Signature

Ralph Hamrick
Ralph Hamrick

Title Production Engineer

Date

February 12, 1999

(State Use Only)

RECEIVED

FEB 22 2000

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS DIVISION OF OIL, GAS AND MINING
Do not use this form for proposals to drill or to deepen or to recomplete an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013792
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,300' FSL & 714' FEL of Sec. 14-T10S-R19E		8. Well Name and No. 9-14EO
		9. API Well No. 43-047-32454
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SUMMARY OF OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS (JANUARY 10, 2000 - JANUARY 18, 2000)

Rig up Pool rig. Rig up Action hot oiler. Pumped 35 bbls 2% KCL water down casing. Tried to unseat pump - wouldn't unseat - continued pumping another 35 bbls 2% KCL while working pump and rods - pump unseated. Rig up and pumped 25 bbls 2% KCL water down tubing to flush rods. Pull out of hole and lay down 2-7/8" slick rods, 49-7/8" rods with scrappers, 24- 3/4" rods with scrappers, 59 3/4" slick rods, 6 - 1 1/2" wt. bars and pump. Loaded 79- 3/4" slick rods, polish rod, stuffing box and pump tee on trailer. Put 2 7/8" collar, 2 7/8" x 2" change over and valve on tubing. Rig up rig. Unseat pump and flush rods with 25 bbls water. Rods dragging. Work rods to 28K. Rods parted having a 3/4" body break on the 12th rod from the surface. Fished rods and flushed again with 15 bbls water. Pull out of hole and laid down 228 3/4" rods, 4', 8' x 3/4" pony rods and pump and polish rod. Nipple up wellhead. Rig up and flush tubing with 33 bbls condensate and 15 bbls production water. Prime pump and run in hole with pump, 6-1 1/2" wt. bars, 86-3/4" slick, 24-3/4" guided, 51 - 7/8" guided, 2-4', 2-6' x 7/8" pony rods and 1 1/2" x 26" polish rod. Seat pump and fill tubing with 2bbls water. Would not pressure test. Unseated pump and flushed tubing with 15 bbls water. Seat pump and pump 5 bbls water. Still no test. Pull out of hole with pump and rods. Pump looked good. Pump 5 bbls water and drop 2 7/8" standing valve. Pump 30 bbls water, tubing would not fill and test. Shut-in well and change to tubing equipment. Casing pressure was 10 PSI. Tubing on vacuum. Nipple down wellhead. Nipple up BOP. Pull out of hole with 2 7/8" tubing, 132 jts, 5 1/2" TAC, 3 jts, seating nipple, 1 jt and seating nipple. Found hole in jt #134 from surface, (scale on seating nipple). Replace 2 bad jts below TAC, replace TAC and seating nipple. Run in hole with tubing string. Nipple down BOP and set 5 1/2" TAC with 14,000 up tension. Nipple up wellhead. Prime pump. Run in hole with rods and pump and seat pump. Fill tubing with 4bbls water. Pressure test to 600 PSI. Held OK. Bled off to 200 PSI. Stroked up with pump to 600 PSI. Hang rods to unit. Rig down rig. Return well to production.

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 20000218

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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SUNDRY NOTICES AND REPORTS ON WELLS
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abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013792
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3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT
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		9. API Well No. 43-047-32454
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SUMMARY OF OPERATIONS</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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COPY SENT TO OPERATOR
Date: 4-20-00
Initials: CSB

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 20000218

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title Accepted by the Utah Division of Oil, Gas and Mining
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Date: <u>4-20-00</u> By: <u>[Signature]</u>
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

*WTC -
Annex
4-20-00
RSC*



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

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JUN 05 2000

DIVISION OF
OIL, GAS AND MINERAL

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

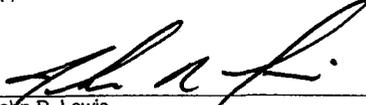
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec. T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

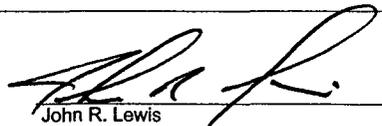
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>OPERATOR NAME CHANGE FOR WELLS</u> Date of work completion _____ Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. *Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.


 John R. Lewis
 Sr. Vice-President - CNG Producing Company

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 DIVISION OF
 OIL, GAS AND MINING

13. Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000
 John R. Lewis

(This space for State use only)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

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JUN 29 2000

DIVISION OF
OIL, GAS AND MINING



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

552814
CO 106990
File Number

Table with 2 columns: Check Appropriate Box, Fee Amount. Rows include Foreign Profit Corporation (\$35.00), Foreign Non-Profit Corporation (\$35.00), Foreign Limited Partnership (\$25.00), Foreign Limited Liability Company (\$35.00).

Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- [X] The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
[] The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to:

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to:

IV. Other:

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers. Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature of Paul W. Miller

Vice President & Corporate Secretary
Title

April 20, 2000
Date

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 25th day of April, 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date



PRO. JENSON
Director

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$60.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: http://www.commerce.state.ut.us

FILED

APR 25 2000

EXHIBIT A
OIL & GAS LEASES AFFECTED BY THE NAME CHANGE

U-01470-A	U-017713	U-46825
U-01790	U-035316	U-62232
U-02896-A	U-037164	UTU-66743
U-03505	U-0143519	UTU-68108
U-03576	U-0143520-A	UTU-68388
U-013429-A	U-0143521-A	UTU-68625
U-013765	U-0147541	UTU-69166
U-013766	U-0147541-A	UTU-73011
U-013767	U-3405	UTU-73433
U-013769	U-7206	UTU-76499
U-013769-A	U-9803	UTU-76500
U-013769-B	U-10291	UTU-76717
U-013769-C	U-16544	UTU-76718
U-013792	U-19266	
U-013793	U-28203	U-60759 (CA)
U-013793-A	U-29784	U-60940 (CA)
U-013794	U-30693	UTU-77360 (CA)
U-013818-A	U-37246	U-63054X (River Bend)
U-013820	U-39221	UTU-73218X
U-013821-A	U-43156	(West Willow Creek Unit)

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
EVANS FEDERAL #32-25	4304732406	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-25B	4304732445	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-25B	4304732453	DOMINION EXPLORATION & PR	LA	BLM
RBU #11-25B	4304732482	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-14EO	4304732507	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-23EO	4304732508	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-14EO	4304732514	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13EO	4304732599	DOMINION EXPLORATION & PR	LA	BLM
RBU #9-23EO	4304732601	DOMINION EXPLORATION & PR	LA	BLM
STATE #2-36E	4304732979	DOMINION EXPLORATION & PR	PR	STATE
STATE #2-36E	4304732979	DOMINION EXPLORATION & PR	PR	STATE
STATE #1-36E	4304733181	DOMINION EXPLORATION & PR	PR	STATE
RBU #1-16F	4304733360	DOMINION EXPLORATION & PR	DR	STATE
RBU #5-3F	4304733361	DOMINION EXPLORATION & PR	FUT	BLM
RBU #5-16F	4304733363	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-23F	4304733367	DOMINION EXPLORATION & PR	DR	BLM
EVANS FEDERAL #15-26E	4304733508	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #9-26E	4304733509	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #10-25E	4304733510	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #14-25E	4304733511	DOMINION EXPLORATION & PR	FUT	BLM
FEDERAL #13-30B	4304733581	DOMINION EXPLORATION & PR	FUT	BLM
STATE #13-36A	4304733598	DOMINION EXPLORATION & PR	FUT	STATE
RBU #1-1D	4304733599	DOMINION EXPLORATION & PR	FUT	BLM
OSC #1-17 *	430472030800S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #2 *	430473008700S1	DOMINION EXPLORATION & PR	PR	BLM
OSC #4 *	430473011300S1	DOMINION EXPLORATION & PR	TA	BLM
OSC #4A-30 *	430473012200S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #7-15E *	430473021100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16E	430473026000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-18F	430473026600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-13E	430473037400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15F	430473037500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-21F	430473037600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-19F	430473040500S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL #7-25B	430473040600S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-10E	430473040800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11D	430473040900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-14E	430473041000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-23E	430473041100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16F	430473041200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-17F	430473058400S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-11F	430473058500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-16D	4304730608	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #7-25A	430473062400S01	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-3F	430473068900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-22E	430473069800S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #4-11D	430473071800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-23F	4304730719	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-3E	430473072000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-24E	430473075900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-2F	430473076000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-10F	430473076100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-20F	430473076200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-22F	430473076800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-14F	430473082500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #2-11D	430473082600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3F	430473088700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-15E	430473091500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-14E	430473092600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-22E	430473092700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-23E	430473097000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-19F	430473097100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-11F	430473097300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-10E	430473104600S1	DOMINION EXPLORATION & PR	PR	BLM

APGW

BLM

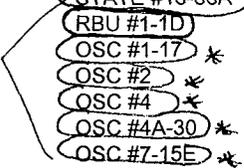
BLM

-RBU

BLM

BLM

BLM



api	well_name	well_status_main	lease_num
4304732111	RBU 7-15F	LA	14-20-H62-2645
4304732189	RBU 13-10F	P	14-20-H62-2645
4304730768	RBU 7-22F	P	14-20-H62-2646
4304732109	RBU 15-15F	LA	14-20-H62-2646
4304732844	RBU 15-15F	P	14-20-H62-2646
4304732269	RBU 4-15F	PA	INDIAN
4304733360	RBU 1-16F	DRL	ML-3393
4304731980	STATE 2-36E	LA	ML-42175
4304731801	RIVER BEND U 2-10D	S	U-013429-A
4304731551	RBU 10X-15E	PA	U-013760
4304731716	RIVER BEND U 7-13E	LA	U-013765
4304731718	RBU 15-13E	LA	U-013765
4304732600	RBU 1-21EO	P	U-013766
4304733033	RBU 7-23E	P	U-013766
4304733160	RBU 8-15E	P	U-013766
4304733272	RBU 13-3F	P	U-013767
4304733366	RBU 5-18F	P	U-013769
4304732991	RBU 6-19F	P	U-013769-A
4304733157	RBU 7-19F	P	U-013769-A
4304732454	RBU 9-14EO	P	U-013792
4304732514	RBU 8-14EO	LA	U-013792
4304732678	RBU 13-22EO	LA	U-013792
4304732989	RBU 13-10E	P	U-013792
4304733156	RBU 4-14E	P	U-013792
4304733161	RBU 16-10E	P	U-013792
4304733194	RBU 2-14E	P	U-013792
4304733365	RBU 12-14E	P	U-013792
4304732990	RBU 13-18F2	P	U-013793
4304732396	RBU 3-21F	P	U-013793-A
4304732407	RBU 15-14F	P	U-013793-A
4304732408	RBU 4-23F	P	U-013793-A
4304732899	RBU 3-14F	P	U-013793-A
4304732900	RBU 8-23F	P	U-013793-A
4304732972	RBU 1-21F	P	U-013793-A
4304733087	RBU 6-23F	P	U-013793-A
4304733158	RBU 7-20F	P	U-013793-A
4304733424	RBU 5-20F	P	U-013793-A
4304732392	RBU 11-14F	P	U-013793A
4304731719	RBU 5-24E	LA	U-013794
4304732483	RBU 5-24EO	P	U-013794
4304733034	RBU 9-18F	P	U-013794
4304733159	RBU 7-24E	P	U-013794
4304731352	RBU 16-3D	P	U-013820
4304733599	RBU 1-1D	APD	U-013820
4304733090	RBU 11-22F	P	U-0143519
4304733089	RBU 8-22F	P	U-0143521
4304732901	RBU 12-23F	P	U-01470-A
4304733091	RBU 16-22F	P	U-01470-A
4304733368	RBU 14-23F	P	U-01470-A
4304731138	RBU 11-34B	P	U-017713
4304731724	RBU 11-35B	S	U-017713
4304732094	RBU 13-35B	P	U-017713
4304732222	RBU 15-35B	S	U-017713
4304730585	RBU 7-11F	P	U-01790
4304732512	RBU 8-11F	P	U-01790
4304731739	RBU 9-9E	P	U-03505
4304732415	RBU 3-10EX (RIG SKID)	P	U-035316
4304733035	RBU 14-19F	P	U-13769-A
4304731881	APACHE 12-25	S	U-3405
4304732417	FEDERAL 3-25B	P	U-39221
4304731782	SADDLE TREE DRAW 13-34	LA	U-57598
4304732934	RBU 3-10F	P	U-7206
4304732969	RBU 11-10F	P	U-7206
4304732970	RBU 12-15F	P	U-7206
4304732971	RBU 15-16F	P	U-7206

OPERATOR CHANGE WORKSHEET

<u> </u>	4-KAS ✓
2-CDW ✓	5-SJ
3-JLT	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 4-12-00

TO:(New Operator) DOMINION EXPL & PROD INC.
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N1095

FROM:(Old Operator) CNG PRODUCING COMPANY
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N0605

WELL(S):	CA Nos.	or	RIVER BEND	Unit
Name: <u>RBU 7-11F</u>	API: <u>43-047-30585</u>	Entity: <u>7050</u>	S 11 T 10S R 20E	Lease: <u>U-01790</u>
Name: <u>RBU 2-10D</u>	API: <u>43-047-31801</u>	Entity: <u>10784</u>	S 10 T 10S R 18E	Lease: <u>U-013249-A</u>
Name: <u>RBU 1-16F</u>	API: <u>43-047-33360</u>	Entity: <u>7050</u>	S 16 T 10S R 20E	Lease: <u>ML-3393</u>
Name: <u>RBU 8-15E</u>	API: <u>43-047-33160</u>	Entity: <u>7050</u>	S 15 T 10S R 19E	Lease: <u>U-013766</u>
Name: <u>RBU 13-3F</u>	API: <u>43-047-33272</u>	Entity: <u>7050</u>	S 03 T 10S R 20E	Lease: <u>U-013767</u>
Name: <u>RBU 5-18F</u>	API: <u>43-047-33366</u>	Entity: <u>7050</u>	S 18 T 10S R 20E	Lease: <u>U-013769</u>
Name: <u>RBU 6-19F</u>	API: <u>43-047-32991</u>	Entity: <u>7050</u>	S 19 T 10S R 20E	Lease: <u>U-013769-A</u>
Name: <u>RBU 7-19F</u>	API: <u>43-047-33157</u>	Entity: <u>7050</u>	S 19 T 10S R 20E	Lease: <u>U-013769-A</u>
Name: <u>RBU 9-14EO</u>	API: <u>43-047-32454</u>	Entity: <u>11718</u>	S 14 T 10S R 19E	Lease: <u>U-013792</u>
Name: <u>RBU 13-10E</u>	API: <u>43-047-32989</u>	Entity: <u>7050</u>	S 10 T 10S R 19E	Lease: <u>U-013792</u>
Name: <u>RBU 4-14E</u>	API: <u>43-047-33156</u>	Entity: <u>7050</u>	S 14 T 10S R 19E	Lease: <u>U-013792</u>
Name: <u>RBU 16-10E</u>	API: <u>43-047-33161</u>	Entity: <u>7050</u>	S 10 T 10S R 19E	Lease: <u>U-013792</u>
Name: <u>RBU 2-14E</u>	API: <u>43-047-33194</u>	Entity: <u>7050</u>	S 14 T 10S R 19E	Lease: <u>U-013792</u>
Name: <u>RBU 12-14E</u>	API: <u>43-047-33365</u>	Entity: <u>7050</u>	S 14 T 10S R 19E	Lease: <u>U-013792</u>
Name: <u>RBU 13-18F2</u>	API: <u>43-047-32990</u>	Entity: <u>7050</u>	S 18 T 10S R 20E	Lease: <u>U-013793</u>
Name: <u>RBU 3-21F</u>	API: <u>43-047-32396</u>	Entity: <u>7050</u>	S 21 T 10S R 20E	Lease: <u>U-013793-A</u>
Name: <u>RBU 15-14F</u>	API: <u>43-047-32407</u>	Entity: <u>7050</u>	S 14 T 10S R 20E	Lease: <u>U-013793-A</u>
Name: <u>RBU 4-23F</u>	API: <u>43-047-32408</u>	Entity: <u>7050</u>	S 23 T 10S R 20E	Lease: <u>U-013793-A</u>
Name: <u>RBU 3-14F</u>	API: <u>43-047-32899</u>	Entity: <u>7050</u>	S 14 T 10S R 20E	Lease: <u>U-013793-A</u>
Name: <u>RBU 8-23F</u>	API: <u>43-047-32900</u>	Entity: <u>7050</u>	S 23 T 10S R 20E	Lease: <u>U-013793-A</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.

- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 8-1-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 8-1-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. 76S63050361.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- ____ 1. All attachments to this form have been **microfilmed** on 2.22.01.

FILING

- ____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- ____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address Suite 600
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1330' FSL & 714' FEL, Sec. 14-10S-19E

5. Lease Serial No.
 U-013792

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 River Bend Unit

8. Well Name and No.
 RBU 9-14EO

9. API Well No.
 43-047-32454

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dominion request permission to P&A the RBU 9-14EO, per the attached procedure.

COPY SENT TO OPERATOR
 DATE: 2-14-06
 INITIALS: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Title Regulatory Specialist

Signature *Carla Christian* Date 1/25/2006

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Approved by Title Accepted by the Date Federal Approval Of This

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Utah Division of Action Is Necessary

Oil, Gas and Mining

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

By: *[Signature]*

RECEIVED

JAN 30 2006

DIV. OF OIL, GAS & MINING

Plug & Abandon Procedure
RIVER BEND UNIT 9-14EO
1,330' FSL & 714' FEL, Sec. 14, T-10-S, R-19-E
Uintah Co., Utah
API# 43-047-32454, KB: 5,175' (15' AGL)

State of Utah P&A Approval _____

1. Obtain verbal approval from BLM engineer, Matt Baker in Vernal, UT @ 435-781-4400 to commence P&A operations. Note details of verbal approval on daily report.
2. Blow down tbg. & tbg.-csg. annulus. MIRU WOR. ND wellhead. POOH w/ rods and pump. NU BOP. Unset TA and POOH standing back 2-7/8" tbg.
3. Run 5-1/2", 17#, tubing-set CIBP on 2-7/8" tbg, set CIBP@ 4,146', pressure test tbg. to 1000 psi, rotate out of CIBP, pull EOT 2' off bottom.
4. RU cementing equipment, fill hole via tbg. w/ minimum 9.0 ppg non-corrosive fluid, press test csg. & CIBP to 200 psi, mix and pump 8 sx cement (Class G - 1.15 cu.ft./sx) to spot cement plug from 4,096' - 4,146', pull setting tool above cement plug, reverse circulate to clean tbg. POOH LD tbg to 2,100'.
5. Spot 30 sx Class "G" cmt, 200' plug from 1,900' - 2,100'. PU, reverse circulate to clean tbg. POOH LD tbg to 441'.
6. Spot 15 sx Class "G" cmt, 100' plug from 341' - 441'. PU, reverse circulate to clean tbg. POOH LD tbg.
7. Spot surface plug, 8 sx Class "G" cmt, @ 50', circulate cmt. to surface, leaving 5-1/2" csg full.
8. Cut off casing, top off if necessary, install dryhole marker per State of Utah specs. Clean and restore location.

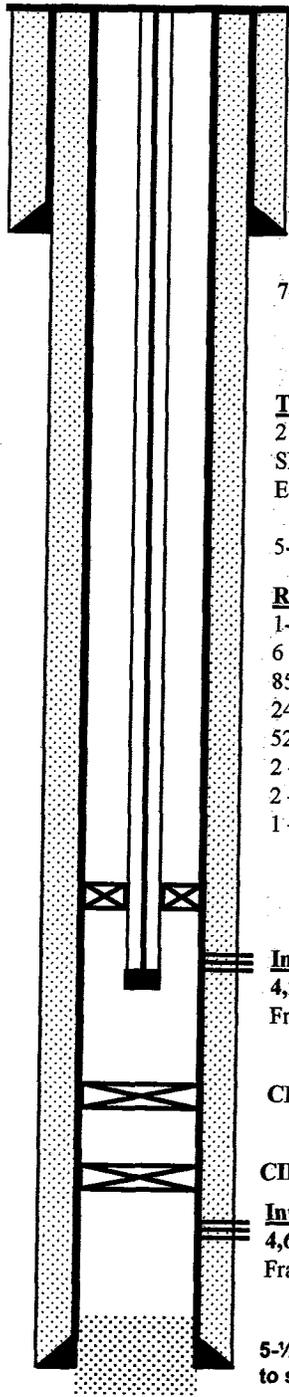
Dominion Exploration & Production, Inc.
RBV 9-14EO

SPUDDED: 7/25/1994
 COMPLETED: 10/6/1994

1,330' FSL & 714' FEL, Sec. 14, T-10-S, R-19-E, Uintah Co., Utah
 API: 43-047-32454

Datum: KB 12' AGL
 KBE: 5,175'

Current Condition



TOC @ surf behind 5-1/2" csg

*Proposed Plug #4: from surf to 50'
 8 sx Class "G", 1.15 cf/sk, 50 ft of fill*

12-1/4" OH

8 5/8", 24#, H-40 @ 391'
 Cmt'd w/ 224 sx, TOC @ surface

*Proposed Plug #3: 341' - 441'
 15 sx Class "G", 1.15 cf/sk, 100 ft of fill*

7-7/8" Hole

Tubing Detail

2 7/8", 6.4# J-55 tbg
 SN @ 4,240'
 EOT @ 4,270' (7/28/95)

5-1/2" TAC @ 4,150' (6/20/00)

*Proposed Plug #2: 1,900' - 2,100'
 30 sx Class "G", 1.15 cf/sk, 200 ft of fill*

Rod Detail

1-1/2" Pump THD
 6 - 1-1/4" Wt. Bars
 85 - 3/4" Slick Rods
 24 - 3/4" Rods
 52 - 7/8" Rods
 2 - 7/8" x 4' Pup Jt.
 2 - 7/8" x 6' Pup Jt.
 1 - 1-1/2" x 26" Polish Rod

*Proposed Plug #1: Set CIBP @ 4,146'
 Cap w/ 8 sx Class "G", 1.15 cf/sk, 50 ft of fill*

Interval #1: Green River

4,226' - 4,238'; 4,246' - 4,254' (4 SPF, 41 total holes) (8/26/94)
 Frac'd w/ 152,760# 20/40 sd, 755 BF (8/27/94)

CIBP @ 4,420' (7/28/95)

CIBP @ 4,632' (7/27/95)

Interval #1a: Green River

4,652' - 4,662' (4 SPF, 40 total holes) (6/22/95)
 Frac'd w/ 127,280# 16/30 626 BF (6/26/95)

5-1/2", 17#, N-80, 8 RD, csg @ 4,886'. Cmt'd w/ 670 sx Circulated to surface.

Current PBTB: 4,420'
 Original PBTB: 4,798'
 TD: 4,900'

Proposed P&A

