

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

May 26, 1993

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MAY 26 1993

DIVISION OF
OIL GAS & MINING

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

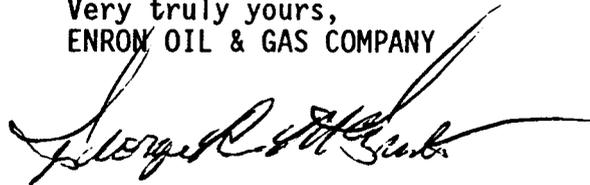
RE: NOTICE OF STAKING
NATURAL COTTON 14-8
Sec. 8, T9S, R21E
Uintah County, Utah
Lease No. U-0575-B
Ute Tribal Surface

Dear Mr. Forsman:

Attached is a Notice of Staking on the subject well.

If you require further information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George McBride
Sr. Production Foreman

Attachment

cc: Division of Oil Gas & Mining
Doug Weaver/Toni Miller
Curt Parsons
File

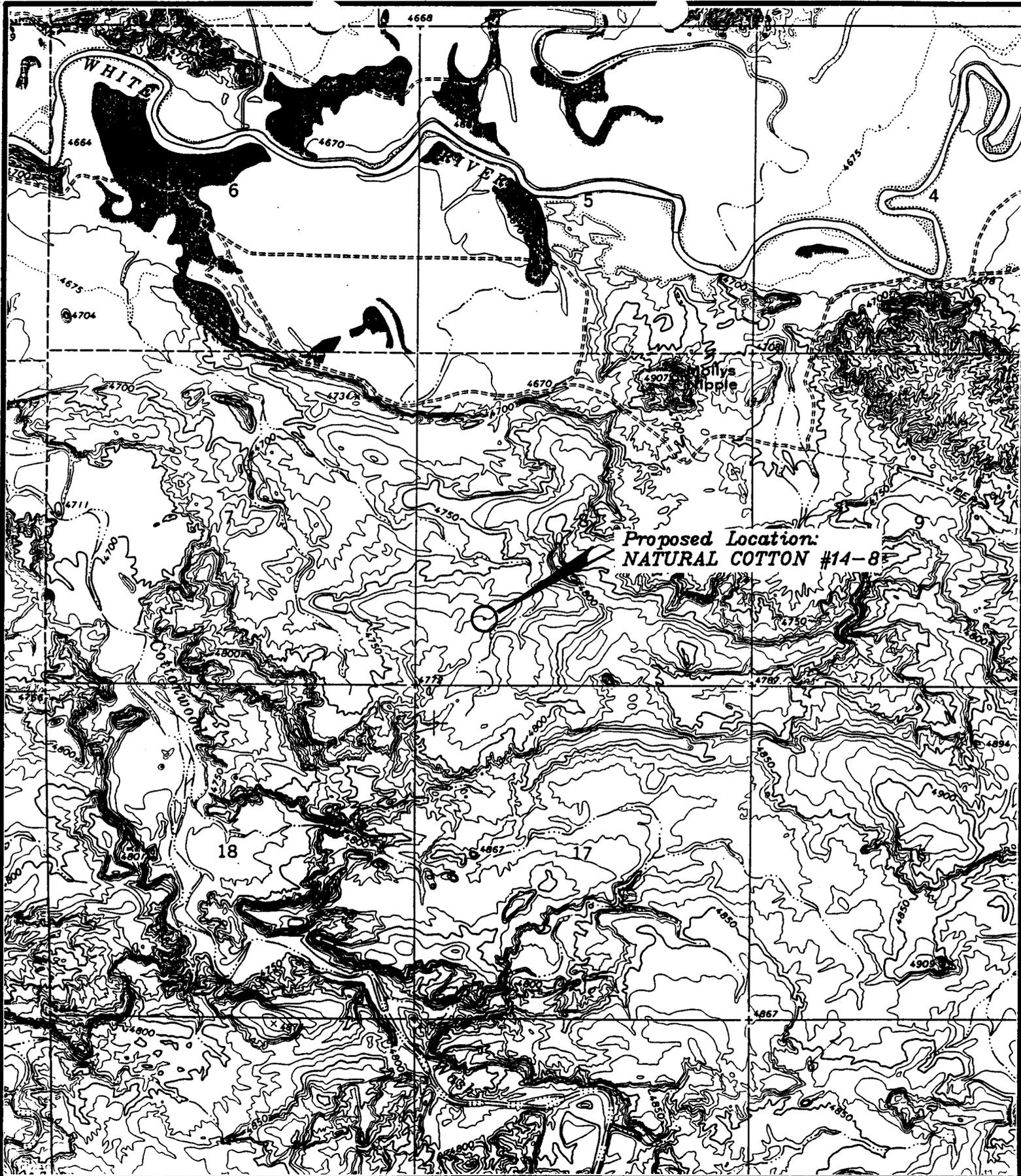
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NOTICE OF STAKING (Not to be used in place of Application to Drill Form 9-331-C)		RMOGA 5/5/82	5. Lease Number U-0575-B	
1. Oil Well Gas Well X Other		6. If Indian, Allottee or Tribe Name Ute Indian Land		
2. Name of Operator Enron Oil & Gas Company		7. Unit Agreement Name		
3. Address of Operator or Agent P. O. Box 1815, Vernal, Utah 84078		8. Farm or Lease Name Natural Buttes Unit		
4. Surface Location of Well (Governmental 1/4 or 1/4 1/4) 1071' FSL, 1085' FWL SW/SW		9. Well No. Natural Cotton 14-8		
Attach: Topographical or other acceptable map Showing location, access road, and lease boundaries		10. Field or Wildcat Name Natural Cotton		
14. Formation Objective(s) Green River		11. Sec., T., R., M., or Blk and Survey or Area Sec. 8, T9S, R21E		
15. Estimated Well Depth 5300'		12. County or Parish Uintah		13. State Utah
16. To Be Completed by Operator Prior to Onsite a. Location must staked - Completed b. Access Road Flagged - Completed c. Sketch and/or map of location, showing road, pad dimensions, reserve pit, cuts, and fills (To be provided at onsite)				
17. To Be Considered By Operators Prior to Onsite a. H2S Potential - NA b. Private Surface Ownership - Ute Indian Land c. Cultural Resources (Archaeology) - Completed d. Federal Right of Way				
18. Additional Information				
19. Signed <i>Linda L. Wall</i> Title Sr. Admin. Clerk Date 05/26/93				

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DIVISION OF
OIL GAS & MINING



TOPOGRAPHIC
MAP

DATE: 5-24-93 J.L.G.



ENRON OIL & GAS CO.
NATURAL COTTON #14-8
SECTION 8, T9S, R21E, S.L.B.&M.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR
 P.O. BOX 1815, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1071' FSL & 1085' FWL SW/SW
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 8.9 MILES SOUTHEAST OF OURAY, UTAH

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 1071' ±

16. NO. OF ACRES IN LEASE
 1480 ±

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 480' ±

19. PROPOSED DEPTH
 5300' ±

20. ROTARY OR CABLE TOOLS
 ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4775' ± GRADED GROUND

22. APPROX. DATE WORK WILL START*
 JULY 1993

5. LEASE DESIGNATION AND SERIAL NO.
 U-0575-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 UTE TRIBAL SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 NATURAL COTTON

9. WELL NO.
 14-8

10. FIELD AND POOL, OR WTRDCAT
 NATURAL COTTON *Buttes*

11. SEC., T., R. M., OR BLE. AND SURVEY OR AREA
 SEC. 8, T9S, R21E

12. COUNTY OR PARISH
 UINTAH

13. STATE
 UTAH

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#	240'	125 SX CLASS "G" + 2% CaCl ₂
7 7/8"	4 1/2"	10.5#	5300'	+ 1/4 #/SX CELLOFLAKE. 50/50 POZMIX + 2% GEL + 10% SALT TO 400' ABOVE ALL ZONES OF INTEREST (+ 10% EXCESS). LIGHT CEMENT (11 PPG±) + LCM TO 200' ABOVE OIL SHALE OR FRESH WATER INTERVALS (+ 5% EXCESS).

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 JUN 26 1993

SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- DRILLING PROGRAM
- BOP SCHEMATIC
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B", AND "C"
- GAS SALES PIPELINE EXHIBIT "A"
- WELLSITE SCHEMATIC

DIVISION OF
 OIL, GAS & MINING

ENRON OIL & GAS COMPANY WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER NATION WIDE BOND #8130763.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Luella L. Warr* TITLE SR. ADMIN. CLERK DATE 6/17/83

(This space for Federal or State office use)
 PERMIT NO. 43-047-30428 APPROVAL DATE 7/6/93
 APPROVED BY *[Signature]* TITLE _____ DATE: 7/6/93
 CONDITIONS OF APPROVAL, IF ANY: _____ BY: *[Signature]*
 WELL SPACING: 197-1

*See Instructions On Reverse Side

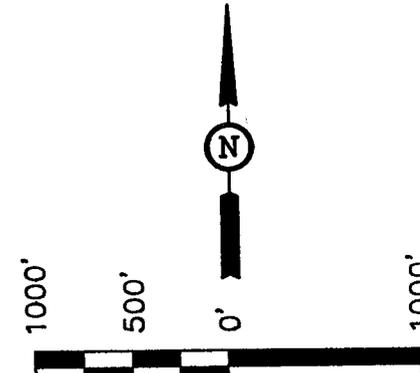
T9S, R21E, S.L.B.&M.

ENRON OIL & GAS CO.

Well location, NATURAL COTTON #14-8, located as shown in the SW 1/4 SW 1/4 of Section 8, T9S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SW CORNER OF SECTION 8, T9S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4772 FEET.



SCALE

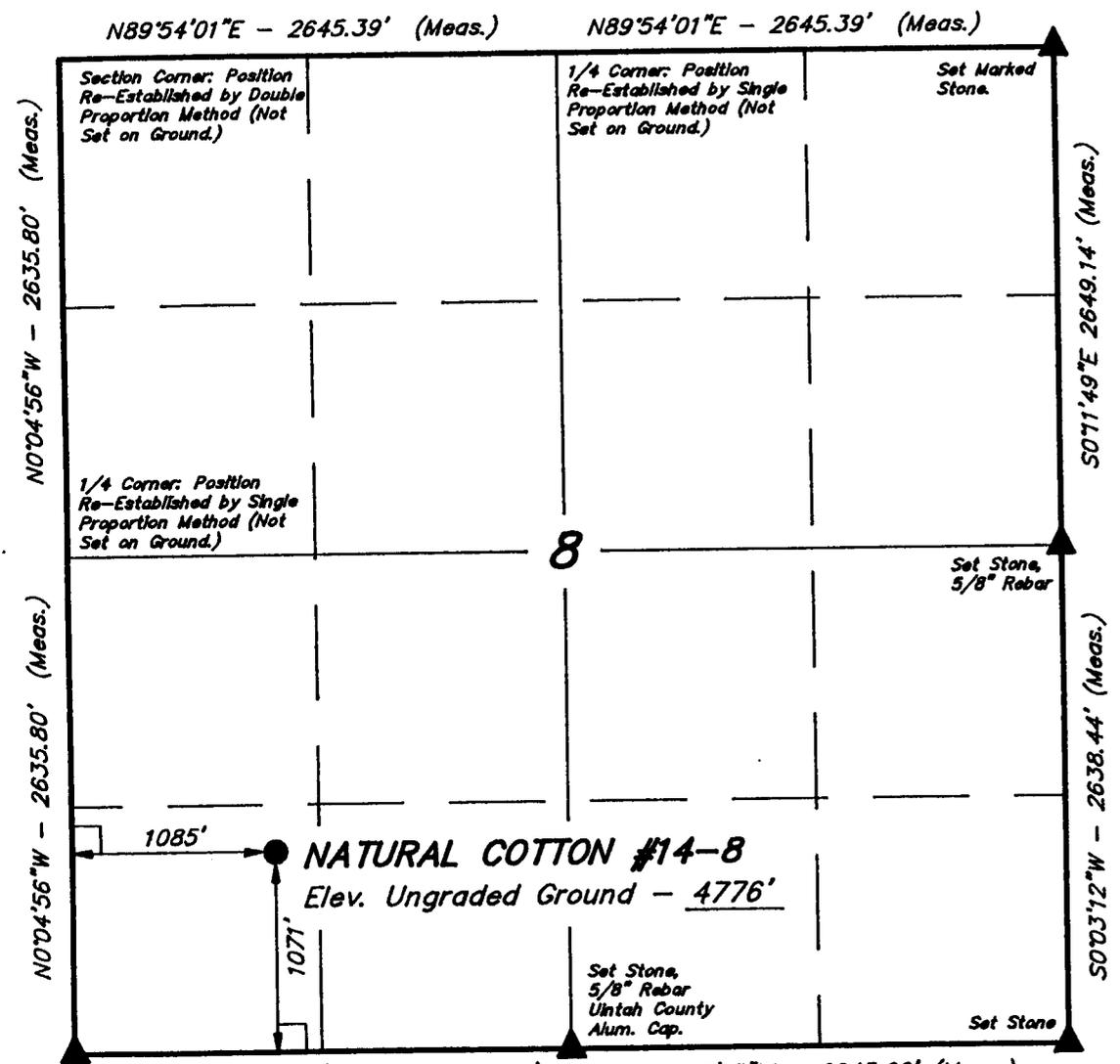
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. King
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5709
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 6-2-93	DATE DRAWN: 6-8-93
PARTY G.S. K.K. J.L.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE ENRON OIL & GAS CO.	



Set Stone,
5/8" Rebar
Uintah County
Alum. Cap.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

N89°54'01"E - 2645.39' (Meas.) N89°54'01"E - 2645.39' (Meas.)

N0°04'56"W - 2635.80' (Meas.)

N0°04'56"W - 2635.80' (Meas.)

S0°11'49"E 2649.14' (Meas.)

S0°03'12"W - 2638.44' (Meas.)

Section Corner: Position Re-Established by Double Proportion Method (Not Set on Ground.)

1/4 Corner: Position Re-Established by Single Proportion Method (Not Set on Ground.)

Set Marked Stone.

1/4 Corner: Position Re-Established by Single Proportion Method (Not Set on Ground.)

Set Stone, 5/8" Rebar

Set Stone, 5/8" Rebar
Uintah County
Alum. Cap.

Set Stone

S89°57'W - G.L.O. (Basis of Bearings) 2644.87' - (Measured)

N89°48'13"W - 2645.02' (Meas.)

NATURAL COTTON #14-8
 Elev. Ungraded Ground - 4776'

1085'

1071'

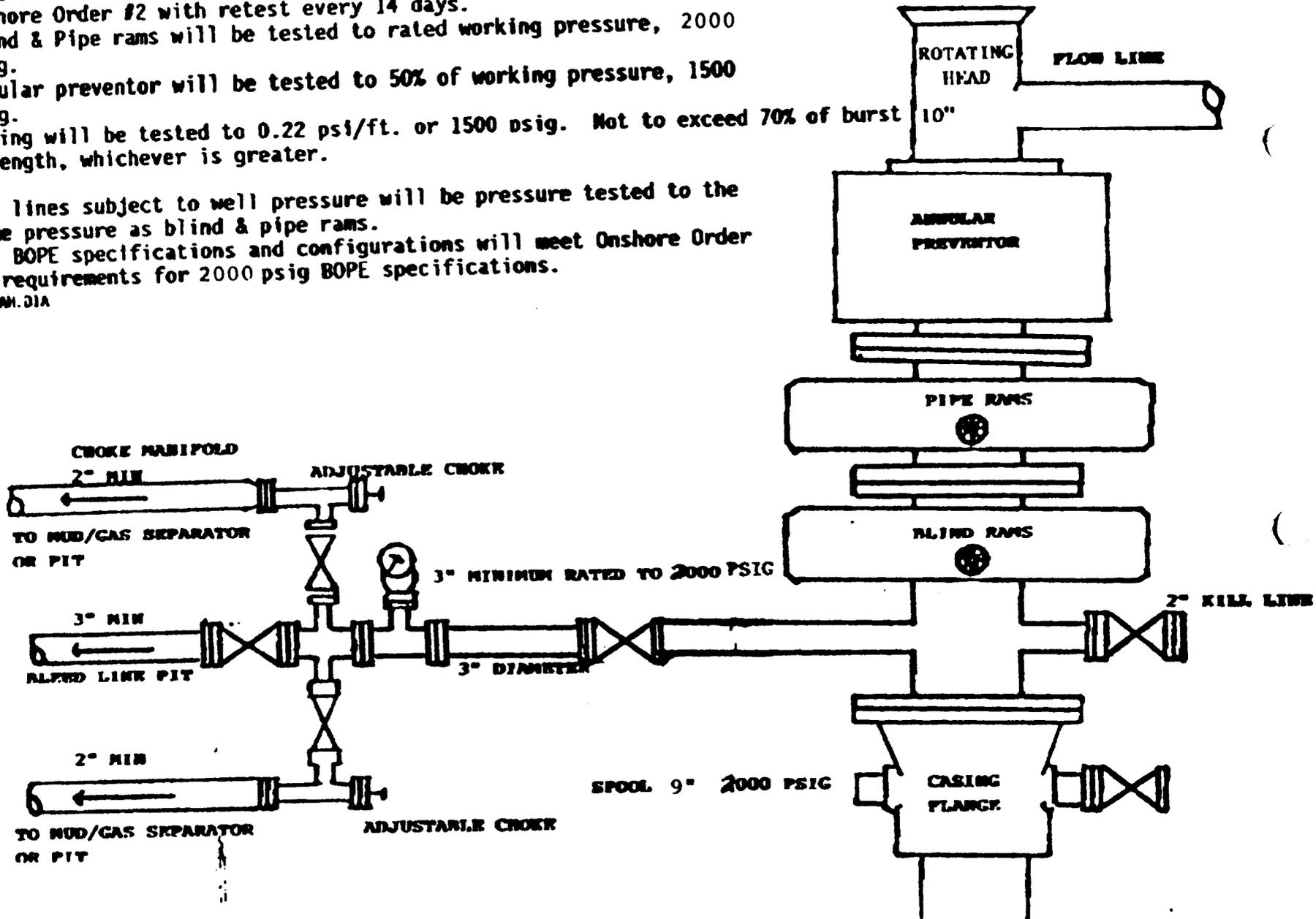
2000 PSIG BOP DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 2000 PSIG RATED.
 CASING FLANGE IS 9" 2000PSIG RATED.
 BOPE 9" 2000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 2000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 2000 psig BOPE specifications.

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EIGHT POINT PLAN

NATURAL COTTON 14-8
SECTION 8, T9S, R21E
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS & WATER ZONES:

FORMATIONS	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Green River			
Oil Shale	1,825'		
Mahogany Oil-			
Shale Bed	2,633'		
"H" Marker	3,465'		
"J" Marker	4,065'		
Base "M" Marker	4,815'		
M-I Zone	4,817'	Gas	2,200 PSI
M II Zone	4,839'	Gas	2,200 PSI
M IV ZONE	4,947	Gas	2,200 PSI
N-Limestone	5,135'		
EST. TD	5,300'	Anticipated BHP	2,400 PSI

All depths are based on estimated KB elevation 4,787'. Maximum pressure estimates are based on bottom hole pressures measured on offset or near vicinity wells to the subject well.

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>MINIMUM SAFETY FACTOR</u>		
						<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/4"	0' -240'	240'	8 5/8"	24.0#	J-55 ST&C	1370 PSI	2950 PSI	263,000#
7 7/8"	0' -5300'	5300'	4 1/2"	10.5#	J-55 ST&C	4010 PSI	4790 PSI	146,000#

All casing to be used will be new or inspected.

5. MUD PROGRAM:

<u>INTERVAL</u>	<u>MUD TYPE</u>
0' - 240'	Air
240' - 4000'	Air/Mist & Aerated Water
4000' - TD	Aerated 3% KCl water or KCl substitute
TD	Gel/polyacrylamide polymer w/5-10% LCM

Lost circulation probable from 1500' to 3400'±.
Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

EIGHT POINT PLAN

NATURAL COTTON 14-8
SECTION 1 T9S, R21E
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS & WATER ZONES:

FORMATIONS	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Green River			
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Mahogany Oil-			
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EIGHT POINT PLAN

NATURAL COTTON 14-8

PAGE NO. 2

6. VARIANCE REQUESTS:

- A. Enron requests a variance to regulations requiring a straight run blooie line. (Where possible a straight run blooie line will be used, and where it is not possible two targeted tees will be used).
- B. Enron requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).

7. EVALUATION PROGRAM:

Logs: Dual Laterolog/GR From base of surface casing to TD.
 FDC-CNL/GR/Caliper TD to 3350'
 Linear 2" DLL.

Cores: None Programmed.
DST' : None Programmed.

Completion: To be submitted at a later date.

8. ABNORMAL CONDITIONS:

None anticipated.

9. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

Attachment: BOP Schematic Diagram

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JUN 20 1993

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

DIVISION OF
OIL GAS & MINING

Company/Operator: Enron Oil & Gas Company
Well Name & Number: Natural Cotton 14-8
Lease Number: U-0575-B
Location: 1071' FSL & 1085' FWL SW/SW Sec. 8 T. 9S R. 21E
Surface Ownership: Ute Indian Tribe

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing road.
- B. The proposed well site is located approximately 8.9 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be 100'± in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade on access road will be 5%.
- D. No turn outs will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges or major cuts & fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards or fences will be required or encountered.

New or reconstructed roads will be centerline - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossing shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

A Right-of-Way application will be required.

As operator Enron Oil & Gas Company shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

- A. Water wells - None.
- B. Abandoned wells - None
- C. Temporarily abandoned wells - None
- D. Disposal wells - None
- E. Drilling wells - None
- F. Producing wells - Ten - See attached TOPO Map "C" for location of producing wells.
- G. Shut in wells - None
- H. Injection wells - None

4. LOCATION OF EXISTING/AND OR PROPOSED FACILITIES

A. ON WELL PAD

- 1. Tank batteries - None
- 2. Production facilities will be set on location if well is successfully completed for production. Facilities will consist of well head & valves, separator, dehy, 210 BBl condensate tank, meter house and attaching piping. See attached facility diagram.
- 3. Oil gathering lines - None
- 4. A 3 1/2" gathering line will be buried from dehy to north edge of location.
- 5. Injection lines - None
- 6. Disposal lines - None
- 7. Surface pits - None

B. OFF WELL PAD

- 1. Proposed location of attendant off pad gas flowlines shall be flagged prior to archaeological clearance.
- 2. A 4 1/2" OD steel above ground natural gas pipeline will be laid approximately 600'± from proposed location to a point in the SW/SW of Sec. 7, T9S, R21E where it will tie into Enron Oil & Gas Co.s existing line. Proposed pipeline crosses Ute Indian Tribe Lands, thus a Right-of-Way grant will be required. See attached Exhibit A showing pipeline route.
- 3. Proposed gas gathering pipeline will be a 4 1/2" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the north side of location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint colors is Carlsbad Canyon.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.s' water source in the SW/SW Sec. 35, T9S, R22E, Uintah County, Utah (State water right #49-1501).
- B. Water will be hauled by Target Trucking Inc.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of location.
- B. All construction material will come from Ute Tribal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at an approved waste disposal facility.
- 4. Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 days period, an application for approval of a permanent disposal method and location, together with the required water analysis, will be submitted for the AO's approval
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on drilling rig to avoid leakage of oil to pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in reserve pit or be removed and dispose of at an authorized disposal site. Introduction of well bore hydrocarbons to reserve pit will be avoided by flaring them off in flare pit at time of recovery.

Burning will not be allowed. all trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BIA administered land:

All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit).

- To protect the environment.
If the reserve pit is lined the operator will provide the BIA a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements described by part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.
- To protect the environment (without a chemical analysis).
Reserve pits will be constructed so as not to leak, break, or allow discharge of liquids.
- Storage tanks will be used if drill sites are located on tribal irrigable land, flood plains, or on lands under crop production. After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELL SITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills & cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approve on On-site.
- C. Refer to attached well site plat for rig orientation parking areas, and access road.

The reserve pit will be located on the southeast side of location.

The flare pit will be located downwind of the prevailing wind direction on the south side of location a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored on the east end.

Access to the well pad will be from the northeast.

- NA Diversion ditch(es) shall be construct on the _____ side of the location (above/below) the cut slope, draining to the _____
- NA Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____
- NA The drainage(s) shall be diverted around the side(s) of the well pad location.
- NA The reserve pit and/or pad locations shall be constructed long and narrow for topographic reasons _____.
- NA The _____ corner of the well pad will be rounded off to avoid the _____.

FENCING REQUIREMENTS

All pits will be fenced according to the following minimum standards:

- A. 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total eight of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16'.
- E. All wire shall be stretched by using a stretching device before is be attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and BIA will attach the appropriate surface rehabilitation conditions of approval.

ON BIA Administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and, (c) ensuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

11. SURFACE OWNERSHIP

Access road: Ute Indian Tribe
Location: Ute Indian Tribe

12. OTHER INFORMATION

A. Enron Oil & Gas Company will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

-if the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guideline for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator Enron Oil & Gas Company will control noxious weeds along Right-of-Ways for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for for stacking and storing drilling rigs.)

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way authorization". All operators, subcontractors, vendors and their employees or agents may not disturb saleable timber (including firewood without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, and approved right-of-way will be obtained from BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uinta and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (A) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members. (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted. All well site locations on the Uinta and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footage or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations

- ___ A. No construction or drilling activities shall be conducted during wet weather.
- ___ B. Construction will be monitored by and archeologist.
- NA No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.
- NA No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.
- NA There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).
- NA No cottonwood trees will be removed or damaged.
- NA Pond will be constructed according to BLM specifications approximately _____ ft. _____ of the location, as flagged on onsite.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Enron Oil and Gas Company
P.O. Box 1815
Vernal, Utah 84078
George McBride
Telephone: (801) 789-0790

Enron Oil and Gas Company
P.O. Box 250
Big Piney, Wyoming
Jim Schaefer
Telephone: (307) 276-3331

All lease/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. Enron Oil & Gas Company is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities

The BIA Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in the Plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed here in will be performed by ENRON OIL & GAS COMPANY and its contractors and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

6/17/93

DATE



GEORGE R. MCBRIDE
PRODUCTION FOREMAN

ENRON
Oil & Gas Company
DRILLING PROGRAM

Date: March 11, 1993

REVISION NO. & DATE: _____

PROSPECT: NATURAL COTTON LEASE: _____

WELL NAME & NUMBER: Natural Cotton 14-8

WELL CLASSIFICATION: DW-GAS ANTICIPATED PRODUCTION: OIL ___ GAS X OTHER ___

LOCATION CALL: 1071' FSL & 1085' FWL (SW SW)

Section 8, T9S, R21E

Uintah County, Utah

ELEVATION: 4775' GL, 4787' KB (estimated)

DIRECTION LIMITATIONS: Maximum deviation for the hole will be 6° w/no more than a 1°/100' dogleg severity. See page number 4 for distance between surveys.

TYPE RIG: Land Rotary APPROVED DEPTH: 5300' PERMIT DEPTH: 5300'

CONDUCTOR NEEDED? No If yes, size & how set: _____

CRITERIA FOR DETERMINING CASING SEAT FOR CRITICAL STRINGS: WOC overnight before cutting off surface casing to weld on head.

CENTRALIZERS (DEPTH & TYPE):

Surface - One 5-10' above shoe & top of first, second & fourth joint.

Production - One @ middle of 1st jt & every other collar to 4800'+.

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JUN 26 1993

DIVISION OF
OIL GAS & MINING

WELL NAME: Natural Cotton 14-8

STAGE COLLARS, BASKETS, OTHER SPECIAL EQUIPMENT:

Surface - Guide shoeProduction - Guide shoe and differential fill float collar with top plug.

Marker joints @ 4000'±.

PUMPING RATES/SPECIAL INSTRUCTIONS: Circulate casing two hours prior to cementing. Reciprocate casing.LOGGING PROGRAM: DLL/GR from TD to base of surface casing.

FDC/DSN/GR/caliper from TD to 3350'

Continue caliper to desired top of cement.

CORES: None are anticipated.SAMPLES: Collect 30' samples from below surface casing to 4800'±. Collect 10' samples from 4800'± to TD or at the discretion of the wellsite geologist.FORMATION TESTS: None are anticipated.MUD LOGGING: (Includes services & depth): From 3400'± to TD.DETECTION & CONTROL EQUIPMENT: 10" 2000 psig BOP with blind and pipe rams, 10" Annular Preventor, 10" rotating head. Test manifold & BOP's to 2000 psig, annular preventor to 1500 psig, surface casing to 1500 psig.Use certified pressure testing service company and leave a copy of the test chart in the doghouse until rig down. Functionally operate BOP daily, blind rams on trips and record on the tour report.COMPLETION PROGRAM: To be submitted at a later date.OTHER SERVICES: None are anticipated.**RECEIVED**

JUN 26 1993

DIVISION OF
OIL, GAS & MINING

WELL NAME: Natural Cotton 14-8FORMATION TOPS & DEPTHS (TENTATIVE)FORMATION NAME & TYPE ESTIMATED DEPTH (EL) DATUM THICKNESS & REMARKS

See attached Prognosis.

X-MAS TREE: 11" 3000# weld on casing head, 7-1/16" 5000# x 11" 3000# tubing
spool, 2-1/16" 5000# master valves.

MUD PROGRAM

DEPTH INTERVAL	MUD WEIGHT	VIS	WL (cc)	TYPE OF MUD
0' to 240'				Air
240' to 4000'				Air/Mist & Aerated Water
4000' to TD				Aerated 3% KCl water or KCl substitute.
TD	8.5-9.2	38-45	10-15	Gel/polyacrylamide polymer w/5-10% LCM.

DRILLING HAZARDS & SPECIAL INSTRUCTIONS

Potential lost circulation from 1500' to 3400'± and potential water flow to 3000'.
Underbalanced circulation system will require rotating head. Potential gas kicks
in Green River and Wasatch. Potential shale swelling/sloughing problems. Meter
air & add foamer to maximize consistency of returns & maintain stable pit levels.
Utilize pack off head while running open hole logs. Mix 450-550 bbls mud @ TD as
above & displace hole prior to tripping for logs.

RECEIVED

NOV 20 1973

DIVISION OF
GAS & MINING

WELL NAME: Natural Cotton 14-8

CEMENT PROGRAM

HOLE SIZE	CASING SIZE	DEPTH	CEMENT PROCEDURE
12½"	8¾"	240'	Cement w/110 sx Class "G" cement + 2% CaCl ₂ + ½#/sx celloflake. Circulate gelled water ahead of slurry.
7¾"	4½"	5300'	<p>Cover interval from TD to 4400'± w/50/50 Pozmix + 2% gel + 10% salt. Volume to be calculated from caliper log annular volume to 4400' plus 10% excess.</p> <p>Cover interval from 4400'± to depth specified in conditions of approval with light cement plus specified additives. Volume to be calculated from caliper log annular volume from 4400'± to applicable upper depth plus 5% excess.</p> <p>Circulate casing 2 hrs before cementing. Reciprocate casing during cementing. Pump 10 bbls mud flush ahead of slurry.</p>

CASING PROGRAM

SIZE	INTERVAL			WEIGHT			MINIMUM SAFETY FACTOR		
	FROM	TO	LENGTH	#/FT.	GRADE	THREAD	COLLAPSE (psig)	BURST (psig)	TENSILE (psig)
8-5/8"	0'	240'	240'	24.0#	J-55	STC	1370	2950	263,000
4-1/2"	0'	5300'	5300'	10.5#	J-55	ST&C	4010	4790	146,000

SURVEY SCHEDULE

DEPTH	DISTANCE BETWEEN SURVEYS	MAX DEVIATIONS FROM VERTICAL	MAXIMUM CHANGE DEGREES/100'
0' to 240'	240'	1 degree	1 degree
240' to TD	500' (or as needed)	6 degrees	1 degree

PREPARED BY: Dennis J. Brabec
 Dennis J. Brabec, Division Drilling Manager

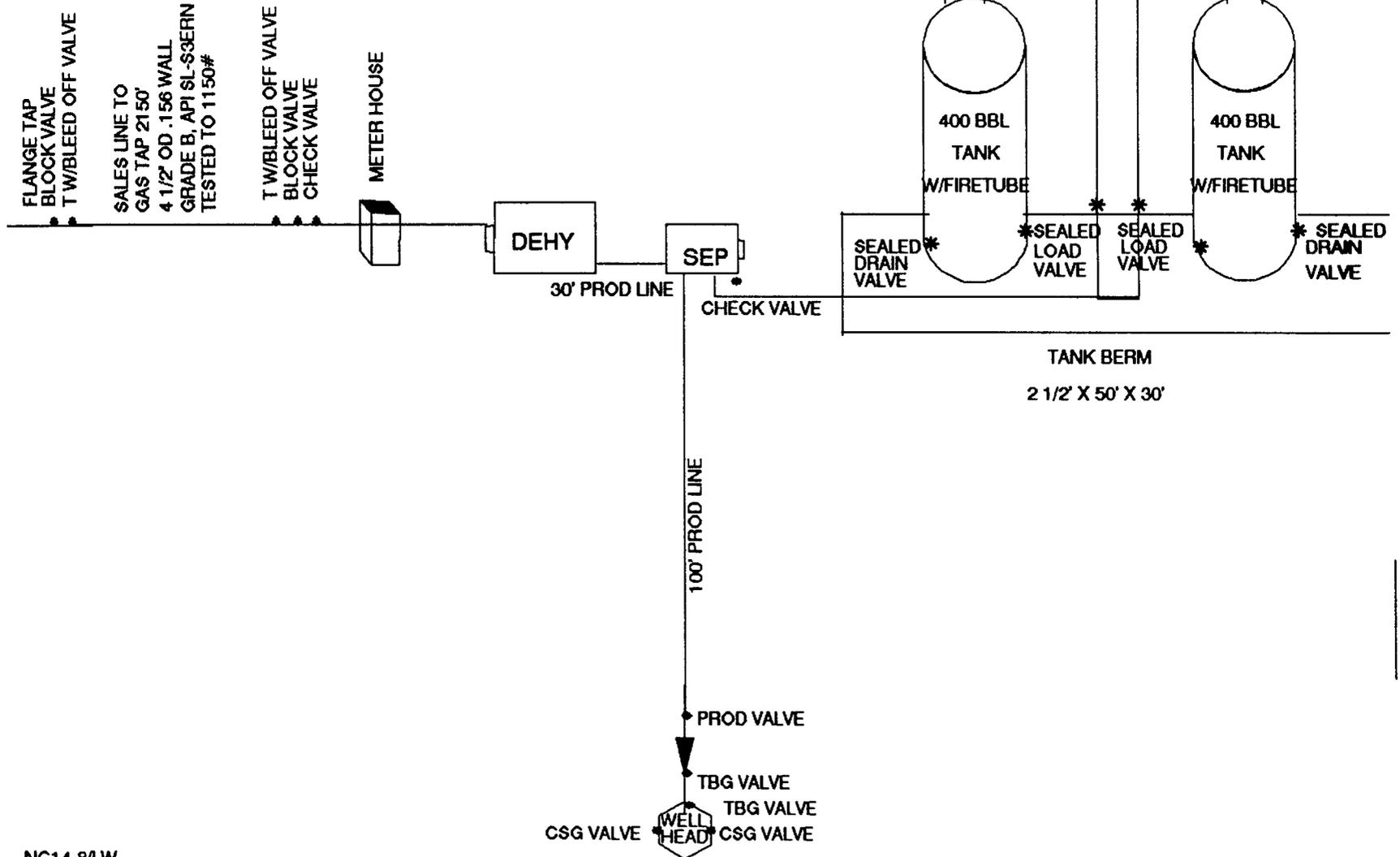
APPROVED BY: Dennis J. Brabec
 Dennis J. Brabec, Division Drilling Manager

APPROVED BY: C. C. Parsons
 C. C. Parsons, Division Operations Manager

NATURAL COTTON 14-8
 SECTION 8, T9S, R21E SW/SW
 UINTAH COUNTY, UTAH
 FEDERAL LEASE NO. U-0575-B
 UTE TRIBAL SURFACE



BACK PRESSURE
 VALVE



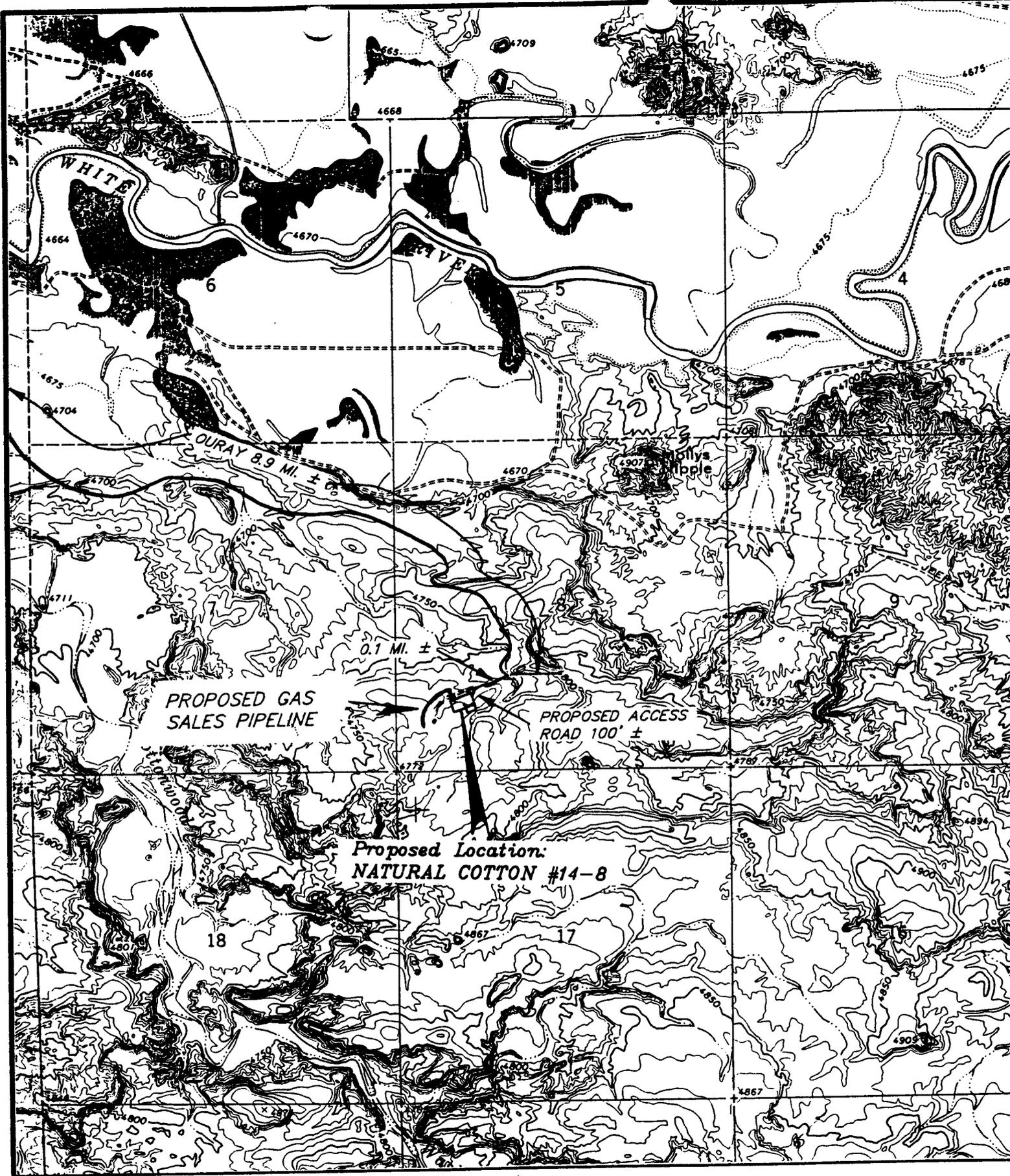


EXHIBIT "A"
GAS SALES PIPELINE

SCALE: 1" = 2000'
 DATE 6-8-93 J.L.G.



ENRON OIL & GAS CO.

NATURAL COTTON #14-8
 SECTION 8, T9S, R21E, S.L.B.&M.
 1071' FSL 1085' FWL

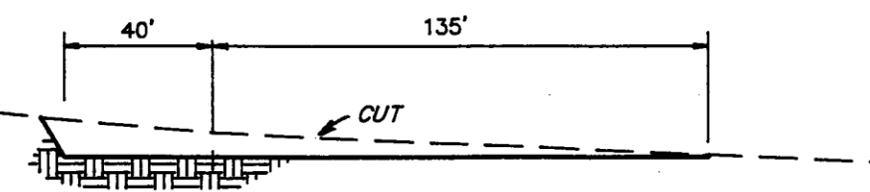
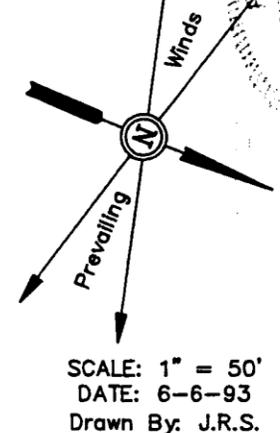
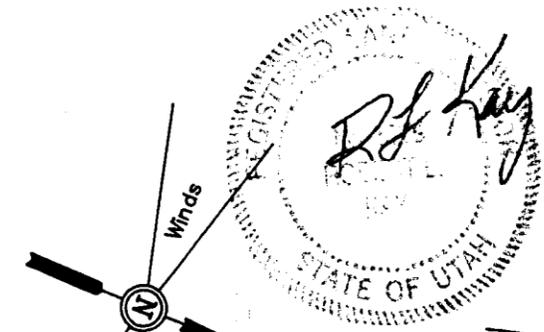
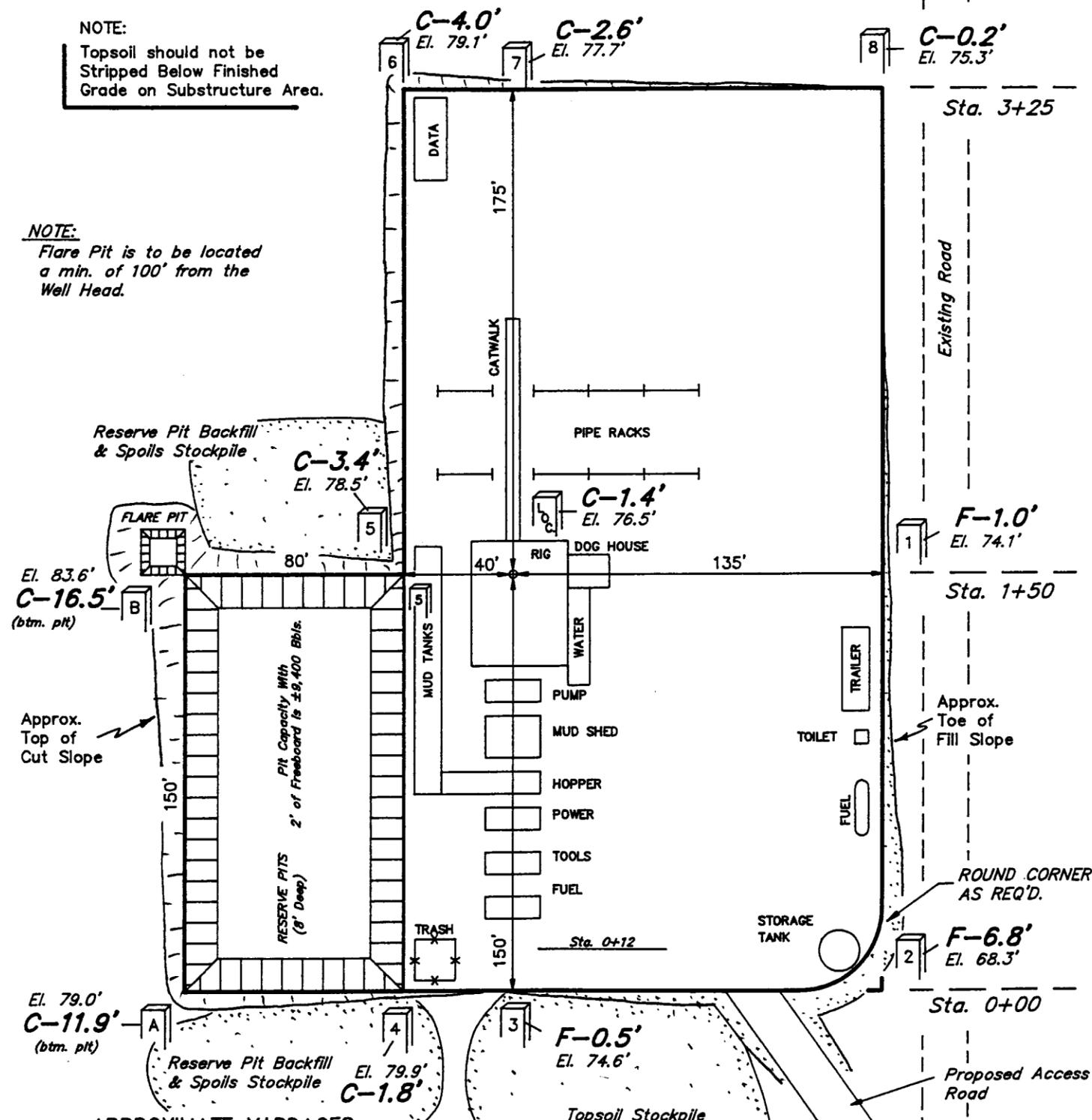
ENRON OIL & GAS CO.

LOCATION LAYOUT FOR

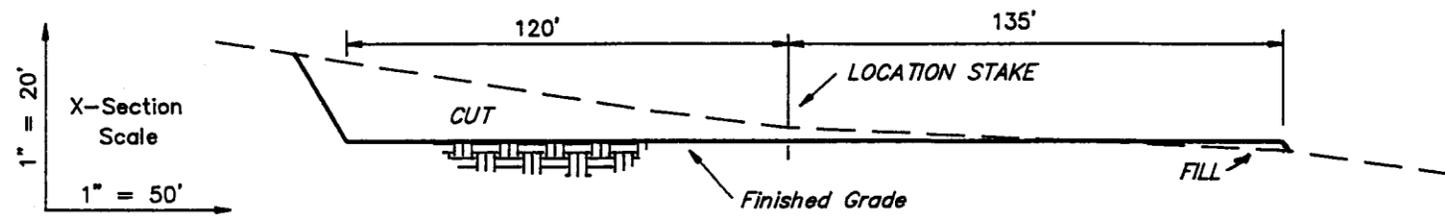
NATURAL COTTON #14-8
SECTION 8, T9S, R19E, S.L.B.&M.
1071' FSL 1085' FWL

NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

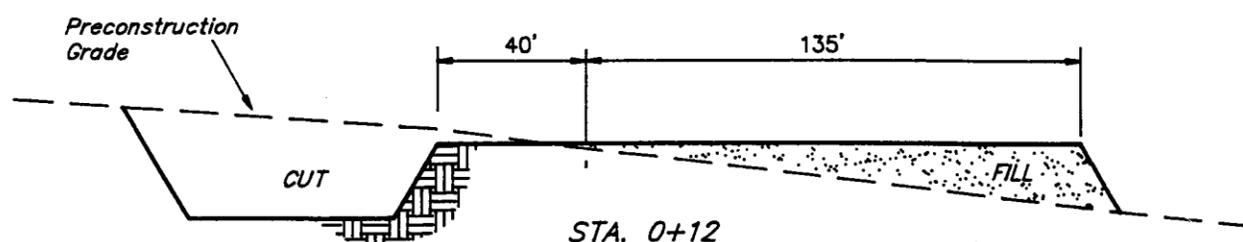
NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



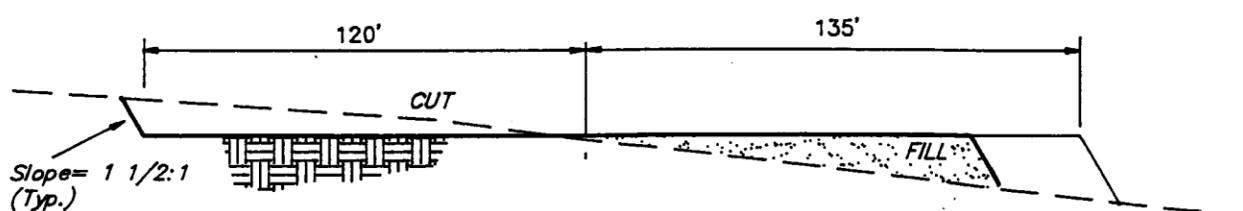
STA. 3+25



STA. 1+50



STA. 0+12



STA. 0+00

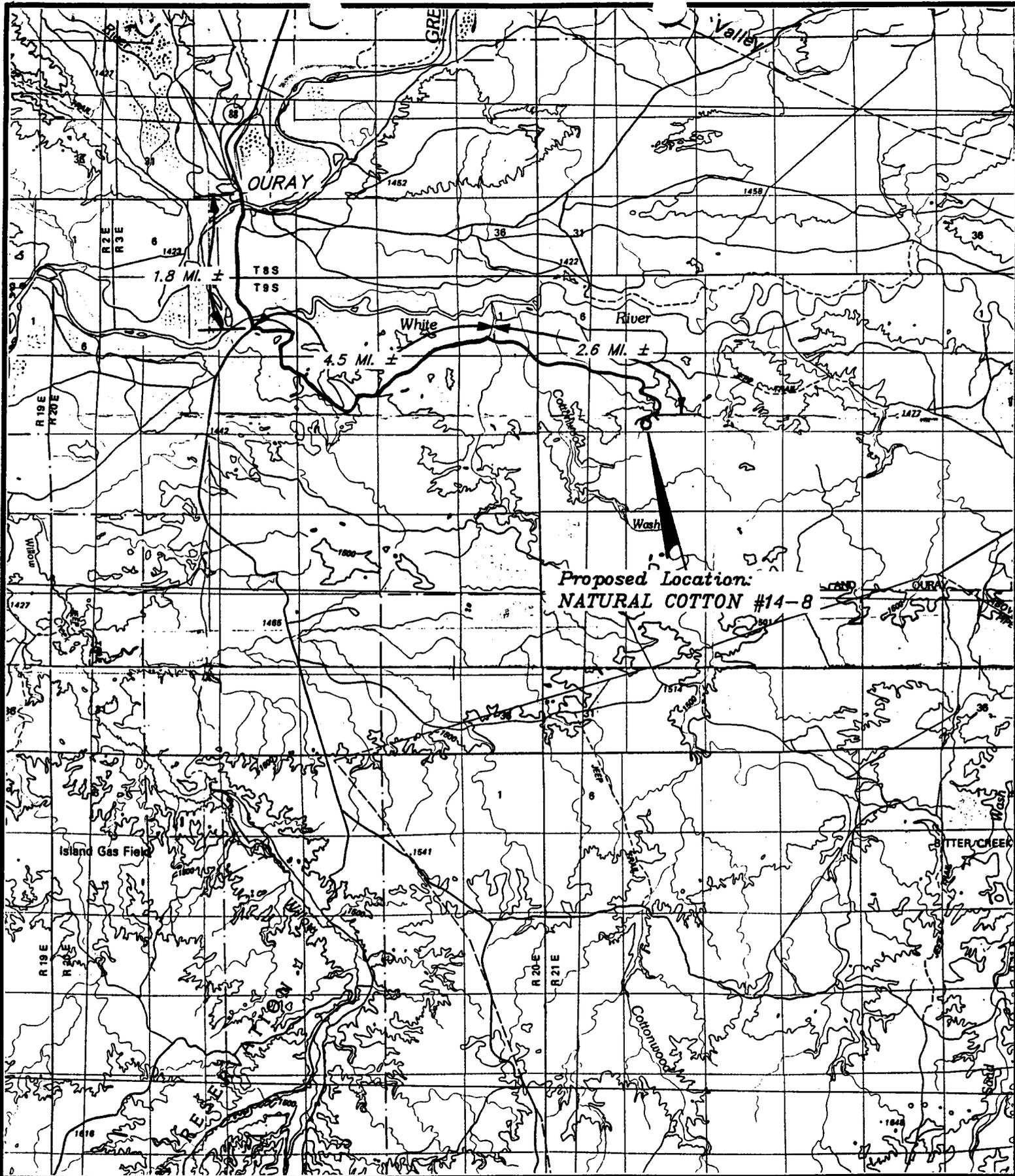
TYP. LOCATION LAYOUT TYP. CROSS SECTIONS

APPROXIMATE YARDAGES

(12") Topsoil Stripping	= 2,550 Cu. Yds.
Remaining Location	= 5,010 Cu. Yds.
TOTAL CUT	= 7,560 CU.YDS.
FILL	= 3,430 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,950 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,940 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 10 Cu. Yds.

Elev. Ungraded Ground at Location Stake = 4776.5'
Elev. Graded Ground at Location Stake = 4775.1'



TOPOGRAPHIC
MAP "A"

DATE 6-8-93 J.L.G.



ENRON OIL & GAS CO.

NATURAL COTTON #14-8
SECTION 8, T9S, R21E, S.L.B.&M.
1071' FSL 1085' FWL



TOPOGRAPHIC
 MAP "B"
 SCALE: 1" = 2000'
 DATE 6-8-93 J.L.G.



ENRON OIL & GAS CO.
 NATURAL COTTON #14-8
 SECTION 8, T9S, R21E, S.L.B.&M.
 1071' FSL 1085' FWL



LEGEND:

- ⊗ = Water Wells
- ◆ = Abandoned Wells
- ⊖ = Temporarily Abandoned Wells
- ⊙ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- ◐ = Shut-in Wells



ENRON OIL & GAS CO.

NATURAL COTTON #14-8
 SECTION 8, T9S, R21E, S.L.B.&M.
 1071' FSL 1085' FWL
 T O P O M A P " C "

DATE: 6-8-93 J.L.G.

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

June 17, 19923

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: APPLICATION FOR PERMIT TO DRILL
NATURAL COTTON 14-8
SECTION 8, T9S, R21E
UINTAH COUNTY, UTAH
LEASE NO. U-0575-B
UTE TRIBAL LANDS

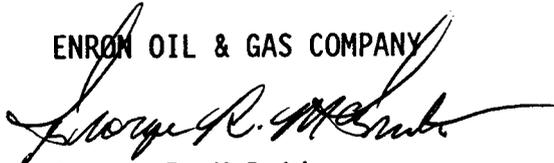
Dear Mr. Forsman:

Enclosed are the original and two (2) copies of the Application for Permit to Drill and associated attachments for the referenced well.

If further information is required regarding this matter, please contact this office.

Sincerely,

ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

Attachments

cc: State Division of Oil, Gas & Mining
D. Weaver/T. Miller
Suzanne Saldivar - Houston EB-2369
File

RECEIVED

JUN 20 1993

DIVISION OF
OIL GAS & MINING

/lw
NC14-8APD

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

DATE RECEIVED: 06/28/93

OPERATOR: ENRON OIL AND GAS COMPANY
WELL NAME: NATURAL COTTON 14-8

OPERATOR ACCT NO: N- 0401

API NO. ASSIGNED: 43-047-30208

LEASE TYPE: FED LEASE NO: J-0575-B
LOCATION: SWSW 08 - T09S - R21E UINTAH COUNTY
FIELD: NATURAL BUTTES (630) FIELD CODE: 1030

RECEIVED AND/OR REVIEWED:	LOCATION AND SITING:
<input checked="" type="checkbox"/> Plat	<input type="checkbox"/> R649-2-3. Unit: _____
<input checked="" type="checkbox"/> Bond	<input type="checkbox"/> R649-3-2. General.
<input type="checkbox"/> (Number <u>ederal</u>)	<input type="checkbox"/> R649-3-3. Exception.
<input checked="" type="checkbox"/> Potash (Y/N)	<input checked="" type="checkbox"/> Drilling Unit.
<input checked="" type="checkbox"/> Oil shale (Y/N)	<input type="checkbox"/> Board Cause no: <u>197-1</u>
<input checked="" type="checkbox"/> Water permit	<input type="checkbox"/> Date: <u>4-09-80</u>
<input type="checkbox"/> (Number <u>A-1501</u>)	
<input checked="" type="checkbox"/> RDCC Review (Y/N)	
<input type="checkbox"/> (Date: _____)	

COMMENTS: takes within cause no guidelines.
Oil shale area

STIPULATIONS: Green River gas Cause No. 197-1
Uintah assessor



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

July 6, 1993

Enron Oil & Gas Company
P.O. Box 1815
Vernal, Utah 84078

Gentlemen:

Re: Natural Cotton 14-8 Well, 1071' FSL, 1085' FWL, SW SW, Sec. 8, T. 9 S., R. 21 E., Uintah County, Utah

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 197-1 dated April 29, 1982, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.



Page 2
Enron Oil & Gas Company
Natural Cotton 14-8 Well
July 6, 1993

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32428.

Sincerely,

A handwritten signature in black ink, appearing to read 'R.J. Firth', written over a printed name.

R.J. Firth
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
 Uintah County Assessor
 J.L. Thompson
WO11

DOGmt

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONES

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR
P.O. BOX 1815, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
1071' FSL & 1085' FWL SW/SW
At proposed prod. zone
43-097-32428

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
8.9 MILES SOUTHEAST OF OURAY, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
1071' ±

16. NO. OF ACRES IN LEASE
1480 ±

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
480' ±

19. PROPOSED DEPTH
5300' ±

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4775' ± GRADED GROUND

22. APPROX. DATE WORK WILL START*
JULY 1993

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#	240'	125 SX CLASS "G" + 2% CaCl2 + 1/4 #/SX CELLOFLAKE. 50/50 POZMIX + 2% GEL + 10% SALT TO 400' ABOVE ALL ZONES OF INTEREST (+ 10% EXCESS). LIGHT CEMENT (11 PPG±) + LCM TO 200' ABOVE OIL SHALE OR FRESH WATER INTERVALS (+ 5% EXCESS).
7 7/8"	4 1/2"	10.5#	5300'	

SEE ATTACHMENTS FOR:
8 POINT PLAN
DRILLING PROGRAM
BOP SCHEMATIC
SURFACE USE AND OPERATING PLAN
LOCATION PLAT
LOCATION LAYOUT
TOPOGRAPHIC MAPS "A", "B", AND "C"
GAS SALES PIPELINE EXHIBIT "A"
WELLSITE SCHEMATIC

RECEIVED
JUN 21 1993

~~CONFIDENTIAL~~

ENRON OIL & GAS COMPANY WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER NATION WIDE BOND #8130763.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Quinta L. Wau TITLE SR. ADMIN. CLERK DATE 6/17/83

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
ASSISTANT DISTRICT MANAGER _____ DATE SEP 1 1993

APPROVED BY [Signature] TITLE _____
CONDITIONS OF APPROVAL, IF ANY:
CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL

44080-3M-066

*See Instructions On Reverse Side

memorandum

DATE:

AUG 18 1993

REPLY TO
ATTN OF:

Superintendent, Uintah & Ouray Agency

SUBJECT:

Concurrence Letter for Enron Oil & Gas Company, ROW-H62-93-72,
NC 14-08, SW1/4, Section 8, T. 9 S., R. 21 E., S.L.B.&M.

RECEIVED

AUG 19 1993

TO:

Bureau of Land Management, Vernal District Office
Attention: Mr. Paul Andrews, Area Manager

Based on available information received on August 18, 1993, we have cleared the proposed location in the following area of environmental impact.

- YES NO Listed threatened or endangered species
- YES NO Critical wildlife habitat
- YES NO Archeological or cultural resources
- YES NO Air quality aspects (to be used only if project
is in or adjacent to a Class I area of
attainment
- YES NO Other (if necessary)

REMARKS: Environmental Analysis-6. MITIGATION STIPULATIONS
See Attached Environmental Assessment Report.

Upon completion of construction, please submit an Affidavit of Completion with accompanying Certification so that we may record all pertinent documents at our Southwest Title Plant in Albuquerque, New Mexico.

If you have any questions regarding the right-of-way, you may contact Mr. Roland McCook, Realty Officer or Norman Cambridge, Realty Specialist at (801) 722-2406 Ext. 48/46.

Sincerely,



acj Superintendent.

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DIVISION OF
OIL, GAS & MINING

5-005-901

**COMBINED
SITE SPECIFIC
ENVIRONMENTAL ANALYSIS**

1.0 PROPOSED ACTION

Enron Oil & Gas Company is proposing to drill a natural gas well and 602.01 feet of natural gas pipeline.

2.0 ALTERNATIVE ACTIONS

- A. ALTERNATIVE CONSIDERED: The proposed action is the preferred alternative.
- B. NO ACTION: Under the no action alternative the proposed action would not be implemented.
- C. OTHER: NA

3.0 PERMITTEE/LOCATION

- A. Permittee Enron Oil & Gas Company
- B. Date 06-08-93
- C. Well No: Natural Cotton #14-18
- D. Right-of-Way
- E. Site Location SWSW Section 8 T 9S R 21E Meridian SLB&M

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4.0 SITE SPECIFIC SURVEY

A. SITE DESCRIPTION

- 1. Elevation (feet) 4750
- 2. Annual precipitation (inches) 4-8
- 3. Topography Rolling hills
- 4. Soil Texture Loamy sand
- 5. Estimated infiltration rate:
Slow _____ Moderate _____ High x

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OIL, GAS & MINING

B. VEGETATION

- 1. Habitat Type:
X Semi-Desert shrub _____ Upland Pinion/Juniper
_____ Upland shrub _____ Mountain
OTHER:
- 2. Percent Ground Cover 35 %

3. Vegetation: (Estimated % Composition)

a. Grasses: 40 %

<u> </u> Western wheatgrass	<u> 5 </u> Indian ricegrass
<u> </u> Needle-and-thread grass	<u> </u> Three-awn
<u> </u> Idaho fescue	<u> </u> Wire grass
<u> </u> Prairie junegrass	<u> </u> Bluebunch wheatgrass
<u> </u> Tall wheatgrass	<u> </u> Slender wheatgrass
<u> </u> Great Basin wildrye	<u> 17 </u> Galleta
<u> </u> Kentucky bluegrass	<u> </u> Orchard grass
<u> </u> Thickspike wheatgrass	<u> 1 </u> Squirrel tail
<u> </u> Blue gramma	<u> </u> Bluegrasses
<u> </u> Brome grasses	<u> 2 </u> Dropseed
<u> 15 </u> Annuals	

b. Forbs: 20 %

<u> 1 </u> Russian thistle	<u> </u> Daisy
<u> 5 </u> Globemallow	<u> </u> Mules Ear
<u> </u> Kochia	<u> </u> Garlic
<u> 2 </u> Astragalus	<u> 2 </u> Annuals
<u> </u> Indian Paintbrush	<u> 5 </u> Loopine
<u> </u> Halogeton	<u> 5 </u> Sand Lily
<u> </u> Ragweed	

c. Shrubs: 40 %

<u> 5 </u> Fourwing saltbush	<u> </u> Snowberry
<u> </u> Black sagebrush	<u> </u> Pricklypear
<u> 10 </u> Rabbitbrush	<u> 10 </u> Greasewood
<u> </u> Mountain mahogany	<u> 10 </u> Shadscale
<u> </u> Serviceberry	<u> </u> Horsebrush
<u> </u> Bitterbrush	<u> </u> Nuttall saltbush
<u> </u> Big sagebrush	<u> 5 </u> Spiny Horsebush
<u> </u> Yellow Brush	<u> </u> Other

d. Trees: 0 %

<u> </u> Pinion	<u> </u> Douglas fir
<u> </u> Juniper	<u> </u> Lodgepole pine
<u> </u> Cottonwood	<u> </u> Engleman spruce
<u> </u> Russian olive	<u> </u> Tamarix
<u> </u> Ponderosa	

4. Observed Threatened & Endangered species: None
5. Potential for Threatened & Endangered species: Slight Moderate High
6. If moderate or high describe: NA
-
7. Observed Noxious Weeds: 1) None 2) _____
 3) _____ 4) _____

C. AFFECTED ENVIRONMENTAL

Initial survey:

1. Surface damages as a result of the initial survey: Yes No
2. If answer to (1) is yes describe: NA
-

4.1 WILDLIFE

A. POTENTIAL SITE UTILIZATION

- | | | |
|--|--|--|
| 1. Big Game | 2. Small Game | 3. Raptor/Bird |
| <input type="checkbox"/> Deer | <input checked="" type="checkbox"/> Rabbit | <input type="checkbox"/> Bald eagle |
| <input type="checkbox"/> Elk | <input type="checkbox"/> Pheasant | <input checked="" type="checkbox"/> Golden eagle |
| <input type="checkbox"/> Moose | <input checked="" type="checkbox"/> Dove | <input type="checkbox"/> Ferruginous hawk |
| <input type="checkbox"/> Bear | <input type="checkbox"/> Sage grouse | <input type="checkbox"/> Swanson hawk |
| <input checked="" type="checkbox"/> Antelope | <input type="checkbox"/> Ruffed grouse | <input checked="" type="checkbox"/> Redtail hawk |
| <input type="checkbox"/> | <input type="checkbox"/> Blue grouse | <input type="checkbox"/> Perigrine falcon |
| <input type="checkbox"/> | <input type="checkbox"/> Chuckar | <input type="checkbox"/> Prairie falcon |
| <input type="checkbox"/> | <input type="checkbox"/> Partridge | <input checked="" type="checkbox"/> Songbird |
-
- | | |
|--|--------------------------------------|
| 4. Other | 5. Non-game Wildlife |
| <input checked="" type="checkbox"/> Horses | <input type="checkbox"/> Reptile |
| <input checked="" type="checkbox"/> Cattle | <input type="checkbox"/> Prairie dog |
| <input type="checkbox"/> Sheep | <input type="checkbox"/> Rodent |
| | <input type="checkbox"/> Coyote |
| | <input type="checkbox"/> Fox |

6. Threatened & Endangered Species

- a. Observed Threatened & Endangered Species:
 1) None 2) _____ 3) _____
- b. Potential for Threatened & Endangered Species:
 Slight Moderate High
- c. If Moderate or high, describe: None

2 PRESENT SITE USE

A. USAGE

_____ Rangeland	Acres	<u>0</u>	Irrigable land
_____ Woodland	Acres	<u>1.67</u>	Non-Irrigable land
_____ Commercial		_____	Floodplain
_____ Timber		_____	Wetland
_____ Riparian			

4.3 CULTURAL RESOURCES

A. CULTURAL SURVEY

The well site x, access road x, and pipeline right-of-way have been cleared by a qualified archaeologist/paleontologist. Name & Organization: _____

5.0 ENVIRONMENTAL IMPACTS

A. SURFACE ALTERATIONS

- 1. Access road 0.07 Acres
- 2. Well site 1.32 Acres
- 3. Right-of-way 0.28 Acres
- 4. Total disturbed 1.67 Acres

B. VEGETATION/LANDSCAPE

- 1. Production loss (AUM'S): 0.07 year
- 2. Permanent scar on landscape: _____ Yes X No
- 3. Potential impacts to Threatened & Endangered species: ___ Yes X No

C. SOIL/RANGE/WATERSHED

- 1. Increased Soil erosion, wind x Yes ___ No
- 2. Increased soil erosion, water x Yes ___ No
- 3. Increased salt loading potential x Yes ___ No
- 4. Reduced rangeland x Yes ___ No
- 5. Reduced irrigated cropland ___ Yes x No
- 6. Increased run-off in watershed x Yes ___ No
- 7. Potential point source water pollution x Yes ___ No
- 8. If answer to (8) is Yes describe: NA

D. WILDLIFE/THREATENED & ENDANGERED SPECIES

1. Decreased wildlife habitat/grazing Yes No
 2. Potential increase in wildlife disturbance and poaching Yes No
 3. Potential impacts to Threatened & Endangered species Yes No
 4. Potential threat to critical wildlife habitat Yes No
- a. If answer to (4) is yes, describe: _____
-

6.0 MITIGATION STIPULATIONS

A. VEGETATION/LANDSCAPE

1. Before the site is abandoned the company will be required to restore the well pad, access road, and pipeline right-of-way to near their original state. The disturbed area will be reseeded with desirable perennial vegetation.
2. Noxious weeds will be controlled on all well sites and right-of-ways. If noxious weeds spread from the well sites or right-of-ways onto adjoining land, the company will also be responsible for their control.
3. After the pipeline has been constructed and the right-of-way re-seeded, vehicular travel over the right-of-way will be limited to that which is absolutely necessary for the maintenance of the pipeline.
4. Surface pipelines will be constructed by using the following procedures:
 - a. Staging areas will be set up along roads or well sites. The pipeline will be welded in place at the staging area.
 - b. As the pipeline is welded it will be pulled to the next staging area by a suitable piece of equipment. Except for unusual conditions only one trip across the right-of-way with equipment is all that will be required.
5. Paleontology - To protect paleontology resources, surface pipeline construction will not occur when the soil is muddy. It will occur when the soil is either frozen, or dry.
6. An archaeologist will be on location to monitor during the construction of this location.

1. Soil erosion will be mitigated by reseeding all disturbed areas and by installing the following practices:

- a. Diversion ditches Yes No Feet
- b. Dikes Yes No Feet
- c. Desilting ponds Yes No Number
- d. Drop structure Yes No Number
- e. Gully plugs Yes No Number
- f. Low water crossing Yes No Number
- g. Culverts Yes No Number
- h. Water bars Yes No Number
- i. Fencing Yes No 17 Rods
- j. Cattleguards Yes No Number
- k. Other, describe: NA

2. Salt and pollution loading of the soil and geological formations will be mitigated by requiring the oil company to:

- a. Line reserve pits with impervious synthetic liners Yes No
- b. Use a closed drilling system Yes No
 - 1. Reason(s): _____
- c. Use a closed production system Yes No
 - 1. Reason(s): _____
- d. Use a unlined emergency pit Yes No
 - 1. Use a synthetic liner Yes No
 - 2. Use a man made container Yes No
 - 3. Reason(s): _____
- e. Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. **Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.**

3. When the well is plugged and/or abandoned the gravel and road base hauled in to construct the well pad and access road will be:

- a. hauled off: Yes No
- b. Incorporated into the soil: Yes No

C. WILDLIFE/VEGETATION/THEATENED & ENDANGERE SPECIES

1. Upon Identification of Threatened & Endangered species. the following measures will be applied: NA
2. Modifications to surface use will be implemented to protect the specific wildlife species encountered.

D. CULTURAL RESOURCES

All well sites, access roads, and pipeline right-of-ways will be cleared by a qualified archaeologist/paleontologist so that cultural sites will be avoided or salvaged.

7.0 UNAVOIDABLE ADVERSE IMPACTS

A. SURFACE ALTERATIONS

None of the adverse impacts listed in 5.0 above can be avoided in a practical manner except those which are mitigated in item 6.0 above those specific in BLM's 13 point surface use plan.

B. RELATIONSHIP BETWEEN SHORT-TERM USE OF THE ENVIRONMENT VS LONG TERM PRODUCTIVITY.

1. Short Term: (Estimated 20 years) A total loss of production on the land and the associated environmental impacts will continue to influence the surrounding area for the productive life of the well.
2. Long Term: Standard policies provide for rehabilitation of the well sites and access road. After the land is rehabilitated, it is not expected to return to its original productive capability. Normally, there will be a permanent scar left on the landscape.

C. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT

Oil and Gas are non-renewable resource, once they have been removed they can never be replaced.

8.0 CUMULATIVE IMPACTS

A. FULL DEVELOPMENT

Each additional well drilled for development increases the soil erosion potential, reduces wildlife habitat and grazing, increases potential soil and geological pollution resulting from salt loading, reduces the soil's potential to recover, and increases the potential of water pollution from produced waters and hydro-carbons. Therefore, strict conformance with the mitigation measures and recommendations in this document in emphasized to minimize the adverse environmental impacts.

9.0 NEPA COMPLIANCE

A. RESEARCH/DOCUMENTATION

Based on available information, 06-08-93, the proposed location in the following areas of environmental impacts has been cleared:

x Yes No Listed Threatened & Endangered species
 x Yes No Critical Wildlife habitat
 x Yes No Historical and Cultural resources

10.0 NEPA COMPLIANCE

A. SURFACE PROTECTION/REHABILITATION

All essential surface protection and rehabilitation requirements are specified above.

11.0 RECOMMENDATIONS

A. APPROVAL/DISAPPROVAL

We recommend approval x disapproval of the proposed action as outlined in item 1.0 above.

7-8-93
DATE

Dale A. Hanberg
Representative, BIA Land Operations,
Uintah & Ouray Agency

12.0 REVIEWING OFFICIAL

A. CONCURRENCE

We concur with the approval ✓ disapproval of the proposed action as outlined in item 1.0 above.

7/8/93
DATE

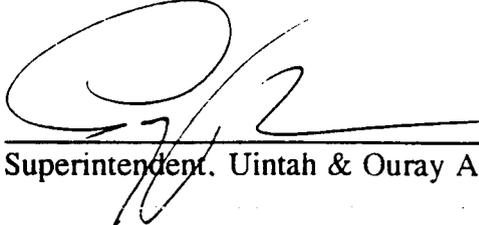
Harry Osei
Environmental Coordinator,
Uintah & Ouray Agency

13.0 DECLARATION

A. APPROVAL

It has been determined that the proposed action is not a federal action significantly affecting the quality of the environment as it would require the preparation of an environmental impact statement in accordance with section 102 (2) (c) of the National Environmental Polity Act of 1969 (42 USC 4331) (2) (C).

7/8/97
DATE


Superintendent, Uintah & Ouray Agency

14.0 CONSULTATION

1. Bradley Longhair, Ute Tribal Energy & Minerals
2. Byron Tolman, Bureau of Land Management
3. Alvin Igancio, Ute Tribal Energy & Minerals
4. Ed Trotter, Enron Oil & Gas Company
5. Dale S. Hanberg, Bureau of Indian Affairs
- 6.
- 7.
- 8.
- 9.
- 10.

WELL LOCATION INFORMATION

Company/Operator: Enron Oil and Gas Company

API Number 43-047-32428

Well Name & Number: Natural Cotton 14-8

Lease Number: U-0575-B

Location: SWSW Sec. 8 T.9 S. R.21 E.

Surface Ownership: Tribal

Date NOS Received 5/26/93

Date APD Received 6/21/93

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Enron Oil & Gas Company Well No. Natural Cotton 14-8

Location SWSW Section 8, T9S, R21E Lease No. U - 0575 - B

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for a 2M system for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at \pm 540 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 340 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

Additional Surface Stipulations

6.0 MITIGATION STIPULATIONS

A. VEGETATION/LANDSCAPE

1. Before the site is abandoned, the company will be required to restore the well pad, access road, and pipeline right-of-way to near their original state. The disturbed area will be reseeded with desirable perennial vegetation.
2. Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way onto adjoining land, the company will also be responsible for their control.
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5. Paleontology - To protect paleontology resources, surface pipeline construction will not occur when the soil is muddy. It will occur when the soil is either frozen or dry.
6. An archaeologist will be on location to monitor during the construction of this location.
7. Line reserve pits with impervious synthetic liners.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: ENRON 43-047-32428

WELL NAME: NATURAL COTTON 14-8

Section 8 Township 9S Range 21E County UINTAH

Drilling Contractor CHANDLER

Rig # 7

SPUDDED: Date 9/16/93

Time 10:00 AM

How DRY HOLE

Drilling will commence _____

Reported by ED TROTTER

Telephone # 1-789-0790

Date 9/17/93 SIGNED FRM

ENRON

Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

RECEIVED
SEP 20 1993

September 17, 1993
DIVISION OF
OIL, GAS & MINING

Mr. Ed Forsman
Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: SPUDDING
NATURAL COTTON 14-8
LEASE: U-0575 B
SEC. 8, T9S, R21E
UNITAH COUNTY, UTAH

Dear Mr. Forsman:

Please find attached a Sundry Notice for the spudding of the subject well.

If further information is required, please contact this office.

Sincerely,


C.C. Parsons
Division Operations Manager

kt

cc: Utah Board of Oil, Gas and Mining
D. Weaver
T. Miller
Vernal Office
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORT OF OPERATIONS

Do not use this form for proposals to drill or to deepen or entry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.
SUBMIT IN TRIPLICATE

RECEIVED
SEP 20 1993

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well	DIVISION OF OIL, GAS & MINING	5. Lease Designation and Serial No. U 0575B
2. Name of Operator ENRON OIL & GAS COMPANY		6. If Indian, Allottee or Tribe Name UTE TRIBAL SURFACE
3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331		7. If Unit or C.A., Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1071' FSL - 1085' FWL SW/SW		8. Well Name and No. NATURAL COTTON 14-8
		9. API Well No. 43-047-32428
		10. Field and Pool or Exploratory Area NATURAL COTTON
		11. COUNTY STATE UINTAH WYOMING

SECTION 8, T9S, R21E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERING CASING
	<input type="checkbox"/> OTHER
	<input type="checkbox"/> SPUDDING
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company spudded a 12-1/4" surface hole at 10:00 am, 9/16/93.
The contractor was Leon Ross Drilling & Construction, Inc. Ed Forsman of the BLM and Frank Mathews of the UOGM were notified of the spud on 9/16/93.

14. I hereby certify that the foregoing is true and correct.
SIGNED Kendal Cannon TITLE Engineering Clerk DATE 09/17/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR ENRON OIL & GAS COMPANY
ADDRESS P.O. BOX 1815
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 0401

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11523	43-047-32428	NATURAL COTTON 14-8	SWSW	8	9S	21E	UINTAH	9/16/93	9/16/93
WELL 1 COMMENTS: <i>Entity added 9-22-93. Jec</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
(3/89)

RECEIVED

SEP 21 1993

DIVISION OF
OIL, GAS & MINING

Linda L. Wace
Signature
Sr. Admin. Clerk 9/17/93
Title Date
Phone No. (801) 789-0790

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well		Oil Well <input type="checkbox"/>		Gas Well <input checked="" type="checkbox"/>		Other <input type="checkbox"/>	
2. Name of Operator		ENRON OIL & GAS COMPANY					
3. Address and Telephone No.		P.O. BOX 250, BIG PINEY, WY 83113				(307) 276-3331	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		1071' FSL - 1085' FWL SW/SW SECTION 8 T9S, R21E					
5. Lease Designation and Serial No.		U-0575B					
6. If Indian, Allottee or Tribe Name		UTE TRIBAL SURFACE					
7. If Unit or C.A., Agreement Designation							
8. Well Name and No.		NATURAL COTTON 14-8					
9. API Well No.		43-047-32428					
10. Field and Pool or Exploratory Area		NATURAL COTTON					
11. COUNTY STATE		UINTAH		UTAH			

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/>	NOTICE OF INTENT	<input type="checkbox"/>	ABANDONMENT
<input checked="" type="checkbox"/>	SUBSEQUENT REPORT	<input type="checkbox"/>	RECOMPLETION
<input type="checkbox"/>	FINAL ABANDONMENT NOTICE	<input type="checkbox"/>	PLUGGING BACK
		<input type="checkbox"/>	CASING REPAIR
		<input type="checkbox"/>	ALTERING CASING
		<input checked="" type="checkbox"/>	OTHER
		<input type="checkbox"/>	FIRST SALES
(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

FIRST SALES: 12/17/93, 0 MCF, 88 BO, 0 BW, 22/64 CHOKE TP 300 PSIG, CP 500 PSIG.

14. I hereby certify that the foregoing is true and correct.

SIGNED Arda Cennan TITLE Engineering Clerk DATE 12/20/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UTAH DIVISION OF OIL, GAS AND MINING EQUIPMENT INVENTORY

Operator: Enron Oil & Gas Lease: State: Federal: Indian: Fee:

Well Name: NC 14-8 API Number: 43-047-32428

Section: 8 Township: 9S Range: 21E County: Uintah Field: Natural Buttes

Well Status: PGW Well Type: Oil: Gas:

PRODUCTION LEASE EQUIPMENT: CENTRAL BATTERY:

1 Well head Boiler(s) Compressor 1 Separator(s)
1 Dehydrator(s) 2 Shed(s) Line Heater(s) 1 Heated Separator
 VRU Heater Treater(s)

PUMPS:
 Triplex 1 Chemical Centrifugal

LIFT METHOD:
 Pumpjack Hydraulic Submersible Flowing

GAS EQUIPMENT:

1 Gas Meters Purchase Meter Sales Meter

TANKS: NUMBER

SIZE

<u> </u>	Oil Storage Tank(s)	<u> </u>	BBLS
<u> </u>	Water Tank(s)	<u> </u>	BBLS
<u> </u>	Power Water Tank	<u> </u>	BBLS
<u>2</u>	Condensate Tank(s)	<u>400</u>	BBLS
<u>2</u>	Propane Tank	<u> </u>	<u> </u>

REMARKS: Vent line from dehi to reserve pit. Not venting.
2-400 barrel tanks both with burners. Valves sealed and
adaquate berm. Reserve pit still open and holds 1125 barrels

Location central battery: Qtr/Qtr: Section: Township: Range:

Inspector: David W. Hackford Date: 1/3/94

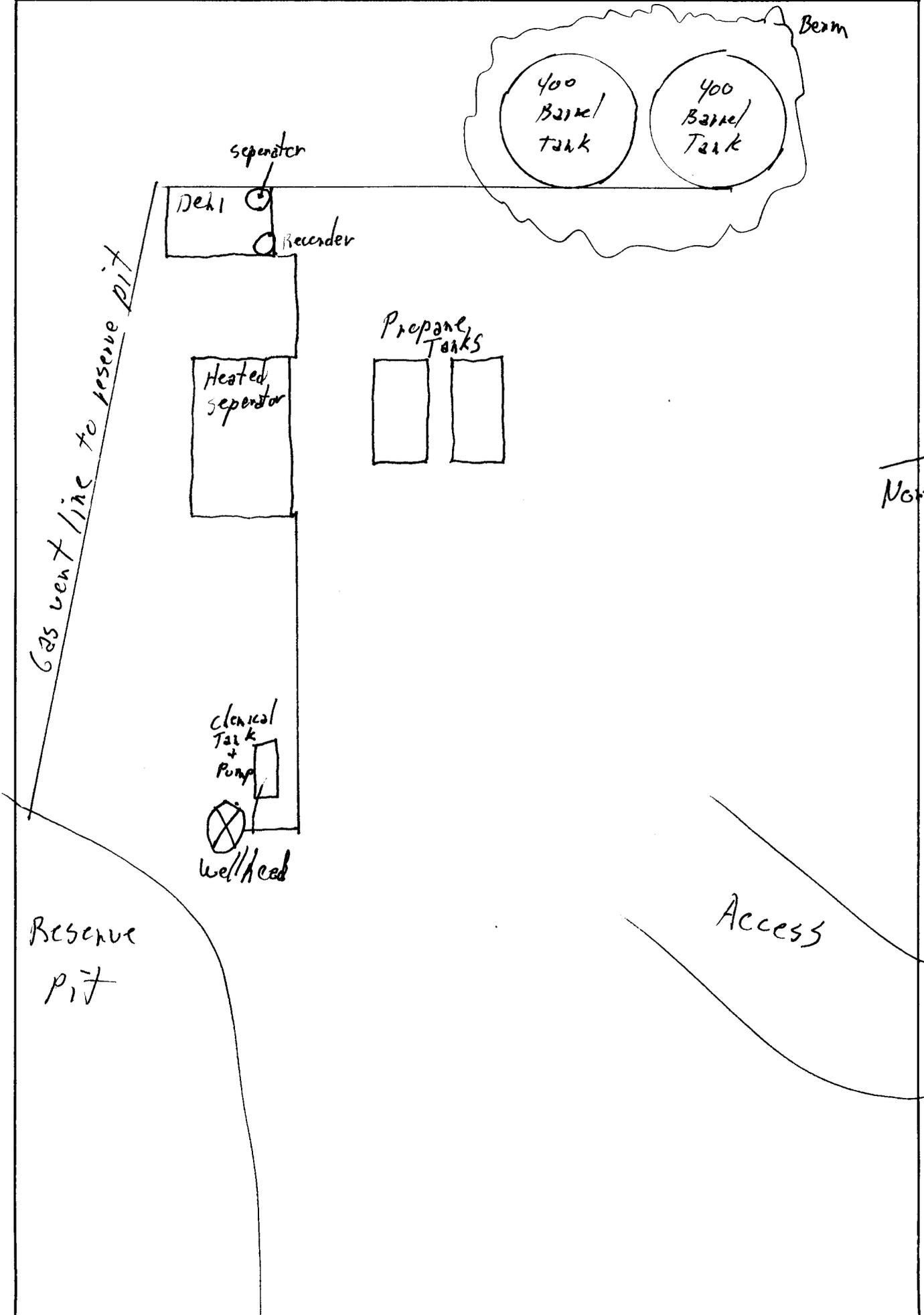
Enron Oil & Gas

NC 14-8

047-32428

sec 9 95

21E



Gas vent line to reserve pit

separator

Deh1

Recorder

Heated separator

Propane Tanks

chemical Tank + Pump

wellhead

Reserve pit

Access

North

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.
U 0575B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBAL SURFACE

7. UNIT AGREEMENT NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF.RES. OTHER

8. FARM OR LEASE NAME
NATURAL COTTON

9. WELL NO.
14-8

10. FIELD AND POOL, OR WILDCAT
NATURAL COTTON

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY OIL, GAS & MINING

3. ADDRESS OF OPERATOR
P.O. BOX 250 BIG PINEY, WYOMING 83113

11. SEC., T., R., M., OR BLOCK AND SURVEY
SECTION 8, T9S, R21E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1071' FSL - 1085' FWL SW/SW**
At top prod. interval reported below **SAME**
At total depth **SAME**

14. PERMIT NO.
43-047-32428

DATE PERMIT ISSUED
7/6/93

15. DATE SPUDDED 9/16/93	16. DATE T.D. REACHED 10/03/93	17. DATE COMPL. (Ready to prod.) 12/17/93	18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 4786' KB	19. ELEV. CASINGHEAD 4775' PGL
20. TOTAL DEPTH, MD & TVD 5363'	21. PLUG. BACK T.D., MD & TVD 5242'	22. IF MULTIPLE COMPLETIONS, HOW MANY? 1	23. ROTARY TOOLS ROTARY	CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
4869-4963' WASATCH

25. WAS DIRECTIONAL SURVEY MADE?
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL, DSN, FDC, GR & CALIPER 11-3-93

27. WAS WELL CORED?
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#, J-55	236'	12-1/4"	125 SX CLASS "G"	NONE
4-1/2"	10.5#, J-55	5288'	7-7/8"	325 SX HI LIFT; 288 SX 50/50 POZMIX	NONE

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	4978' KB
						PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.								
WASATCH: 4869-4963' W/1 SPF	<table border="1"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>4869-4963'</td> <td>Fraced w/38,500 gals borate x-linked, 2% KCI water</td> </tr> <tr> <td></td> <td>136,200# 20/40 sand & 16,660# 16/30 RC sand.</td> </tr> <tr> <td></td> <td>AP 1900 psig.</td> </tr> </tbody> </table>	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	4869-4963'	Fraced w/38,500 gals borate x-linked, 2% KCI water		136,200# 20/40 sand & 16,660# 16/30 RC sand.		AP 1900 psig.
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED								
4869-4963'	Fraced w/38,500 gals borate x-linked, 2% KCI water								
	136,200# 20/40 sand & 16,660# 16/30 RC sand.								
	AP 1900 psig.								

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
12/17/93		FLOWING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR	OIL BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
12/17/94	24 HRS	22/64"	TEST PERIOD	88 BO	TSTM	0 BW	36
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATEED	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
300 PSIG	500 PSIG	24-HOUR RATE	88 BO	TSTM	0 BW	36	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
CURRENTLY VENTED						JAY ORR	

35. LIST OF ATTACHMENTS
NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED *Kendra C. Lannoy* TITLE ENGINEERING CLERK DATE 01/11/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

- General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued or may be obtained from the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
- Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
- Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
- Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for each interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
- Item 21: Sacks Co. Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
- Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 25 U.S.C. et. seq., 43 CFR 3160

PRINCIPLE PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling of an oil or gas well on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling of the well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this report and disclosure of its information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling and producing oil and gas on Federal and Indian oil and gas leases.

This information will be used to analyze operations and compare equipment and procedures actually used with the proposals applied for.

Response to this request is mandatory once an oil or gas well is drilled.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			GREEN RIVER			
			H MARKER		3452'	
			BASE M MARKER		4804'	
			M I ZONE		4807'	
			M III ZONE		4855'	
			M V ZONE		4946'	
			N LIMESTONE		5122'	
			WASATCH		5256'	

Frank,
pls call toni and tell her
that her oil-wells will just
be under statewide spacing and the
exceptions will apply to that and
that ^{Cause} 1#147-1 for gas well spacing
is void.

Thanks.

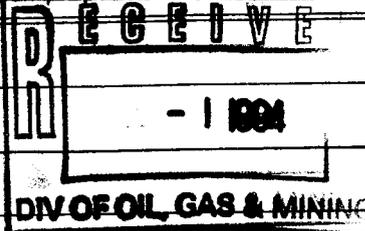
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE



1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ENRON OIL & GAS COMPANY

3. Address and Telephone No.
P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1071' FSL & 1085' FWL SW/SW
SEC. 8, T9S, R21E**

5. Lease Designation and Serial No.
U-0575-B

6. If Indian, Allottee or Tribe Name
UTE TRIBAL SURFACE

7. If Unit or CA, Agreement Designation

8. Well Name and No.
NATURAL COTTON 14-8

9. API Well No.
43-047-32428

10. Field and Pool, or Exploratory Area
NATURAL COTTON

11. County or Parish, State
UINTAH/UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Co. requests approval to dispose of produced water from the subject well as follows:

1. Store in an above ground tank.
2. Transport by truck to Enron Oil & Gas Co.'s Natural Buttes 21-20 SWD Plant or Ace Oilfield Disposal, Inc.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Signed *Lynette L. Wallace* Title Sr. Admin. Clerk Date 11/29/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

**RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230
Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.**

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

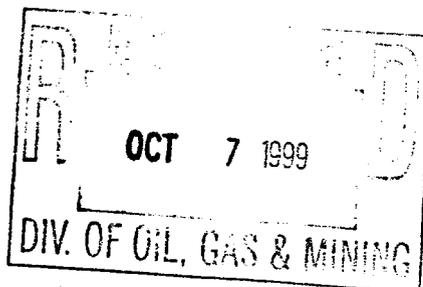
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki
Toni Miller, Denver Division
Bill Aven



ENRON OIL & GAS COMPANY
CERTIFICATE OF NAME CHANGE
TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS HEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

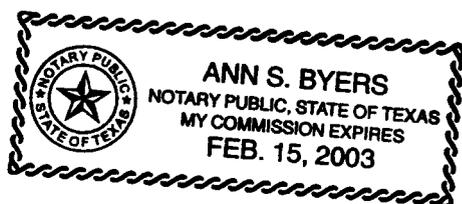
CORPORATE SEAL

Vickie L. Graham
Vickie L. Graham
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.



Ann S. Byers
Notary Public in and for
The State of Texas

State of Delaware
Office of the Secretary of State

PAGE 1

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30
O'CLOCK P.M.



Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

EOG RESOURCES, INC.
a Delaware corporation

INTO

ENRON OIL & GAS COMPANY
a Delaware corporation

(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:



Walter C. Wilson
Senior Vice President and
Chief Financial Officer

BKS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
SL-065342 et al
(UT-932)

OCT 18 1999

NOTICE

EOG Resources, Inc. : Oil and Gas Leases
Attn: Debbie Hamre :
P.O. Box 4362 :
Houston, TX 77210-4362 :

Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

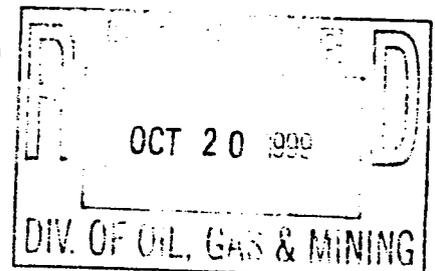
For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez
Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure:
Exhibit of Leases





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company
P.O. Box 250
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Enron Oil & Gas Company
Notification of Sale
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

Handwritten signature of Kristen D. Risbeck in black ink.

Kristen D. Risbeck

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

SENT VIA FAX
(801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".
Debbie Hamre

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	000721000001 430473189900
COTTONWOOD FED 1-20	U-0575	003570000001 430473187500
CWU 1-04	U-15726	003665000001 430473066000
CWU 1-05 WASATCH	U-15727	003666000001 430473066100
CWU 5-22	U-0284A	003729000001 430471505100
CWU 7-10	U-0281	003742000001 430471505300
CWU 11-15	U-0283A	003667000001 430471505600
CWU 13-13	U-0282	003669000001 430471505800
CWU 15-11	U-0281	003671000001 430471506000
CWU 16-14	U-0282	003672000001 430471506100
CWU 17-25	U-0285A	003673000001 430471506200
CWU 20-28	U-0285A	003678000001 430471506500
CWU 21-23	U-0282	003680000001 430471506600
CWU 22-09	U-0283A	003683000001 430471506700
CWU 24-02	ML-3077	003701000001 430471506800
CWU 30-22	U-0284A	003709000001 430473022900
CWU 31-14	U-0282	003710000001 430473023200
CWU 32-21	U-0284A	003711000001 430473023300
CWU 33-16	ML-3078	003712000001 430473023400
CWU 34-28	SL-D65296	003713000001 430473023500
CWU 35-15	U-0283A	003714000001 430473023600
CWU 36-26	U-0285A	003715000001 430473026300
CWU 37-11	U-0281	003716000001 430473026400
CWU 38-09	U-0283A	003717000001 430473026500
CWU 39-16	ML-3078	003718000001 430473026800
CWU 40-27	U-0344A	003719000001 430473028700
CWU 42-13	U-0282	003721000001 430473028900
CWU 43-11	U-0281	003722000001 430473029000
CWU 44-10	U-0281	003723000001 430473029100
CWU 45-25	U-010956	003724000001 430473061200
CWU 47-30	U-0337	003726000001 430473061400
CWU 48-19	U-0337	003727000001 430473061500
CWU 49-25	U-0285A	003728000001 430473070200
CWU 52-33	U-0336	003732000001 430473071200
CWU 58-19	U-0337	003738000001 430473082700
CWU 217-23	U-0282	003681000001 430473115700
CWU 220-10	U-0281	003684000001 430473115400
CWU 224-10	U-0281	003685000001 430473121800
CWU 225-02	ML-3077	003686000001 430473130500
CWU 226-03	U-0281	003687000001 430473131200
CWU 227-03	U-0281	003688000001 430473131300
CWU 228-09	FEE	003689000001 430473131700
CWU 229-12	U-0282	003690000001 430473131500
CWU 231-14	U-0282	003692000001 430473131800

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 232-15	U-0283A	003693000001
CWU 233-15	U-0283A	003694000001
CWU 234-23	U-0282	003695000001
CWU 236-13 BC	U-0282	003697000001
CWU 236-13 PP		003697000002
CWU 237-22	U-0284	003698000001
CWU 238-16	ML-3078	003699000001
CWU 239-09	U-0283A	003700000001
CWU 240-16	ML-3078	003702000001
CWU 241-16	ML-3078	003703000001
CWU 244-25A CH	U-0285A	003707000002
CWU 244-25A ISL		003707000001
CWU 301-26	U-010956	019747000001
CWU 302-2F	ML-3077	020089000001
CWU 303-22	U-0284A	019748000001
CWU 304-13	U-0282	019749000001
CWU 306-27	U-0285A	021166000001
CWU 307-28	U-0285A	021167000001
CWU 308-21	U-0284A	021168000001
CWU 310-9	U-0283A	024129000001
CWU 311-26	U-0285A	021169000001
CWU 312-23	U-0282	020022000001
CWU 315-11F	U-0281	032567000001
CWU 319-14	U-0282	020023000001
CWU 320-11X	U-0281	024130000001
CWU 321-26	U-0285A	020025000001
CWU 323-22	U-0284A	020024000001
CWU 324-22	U-0284A	021172000001
CWU 325-24N	U-0282	031378000001
CWU 326-24	U-0282	021628000001
CWU 327-23	U-0282	021629000001
CWU 328-24F	U-0282	032254000001
CWU 332-10	U-0281	024131000001
CWU 334-02	ML-3077	021630000001
CWU 337-9N	FEE	021631000001
CWU 339-25	U-010956	021173000001
CWU 340-26N	U-0285A	024133000001
CWU 341-21N	U-0284A	022029000001
CWU 342-22	U-0284A	021198000001
CWU 343-15N	U-0283A	022030000001
CWU 344-23N	U-0282	022031000001
CWU 345-9N	U-0283A	022032000001
CWU 346-26N	U-0285A	022033000001
CWU 347-26N	U-010956	022034000001
CWU 348-23N	U-0282	022035000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 349-27N	U-0285A	022036000001
CWU 350-14N	U-0282	022037000001
CWU 351-15N	U-0283A	022038000001
CWU 352-16	ML-31603	032569000001
CWU 353-15F	U-0283A	025923000001
CWU 355-13N	U-0282	025926000001
CWU 358-23F	U-0282	025924000001
CWU 359-27N	U-0285A	024135000001
CWU 360-26N	U-0285A	024136000001
CWU 364-15	U-0283A	024138000001
CWU 401-28F	U-0285A	031398000001
CWU 403-3N	U-0281	025124000001
CWU 404-10N	U-0281	025125000001
CWU 407-16N	ML-3078	032570000001
CWU 408-09N	FEE	030439000001
CWU 409-11N	U-0281	025927000001
CWU 410-02N	ML-3077	030389000001
CWU 411-10N	U-0281	025126000001
CWU 416-24N	SL-071756	025127000001
CWU 429-22N	U-0284A	025129000001
CWU 430-22F	U-0284A	025130000001
CWU 431-23F	U-0282	025131000001
CWU 432-12N	U-0281	025123000001
CWU 433-28N	U-0285A	002592900001
CWU 434-27N	*43.047.32789 U-0285A	025930000001
CWU 435-24N	U-0282	025931000001
CWU 439-11N	U-0281	025932000001
CWU 440-14F	U-0282	025925000001
CWU 441-11F	U-0281	032571000001
CWU 442-11F	U-0281	030577000001
CWU 443-11F	U-0281	027627000001
CWU 448-10F	U-0281	030440000001
CWU 449-10F	U-0281	030666000001
CWU 451-14F	U-0282	027628000001
CWU 454-14F	U-0282	030441000001
CWU 457-15N	U-0283A	030667000001
CWU 458-15F	U-0283A	030668000001
CWU 460-16F	ML-3078	032572000001
CWU 462-24F	SL-071756	032255000001
CWU 463-23F	U-0282	027629000001
CWU 464-23F	U-0282	032573000001
CWU 465-23	U-0282	030669000001
CWU 467-22F	U-0284A	030390000001
CWU 469-22E	U-0284A	027630000001
CWU 471-21F	U-0284A	031399000001

LA in ERROR

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 474-21F	U-0284A	032574000001
CWU 477-27F	U-0285A	030391000001
CWU 479-26F	U-0285A	027631000001
CWU 480-26F	U-0285A	030388000001
CWU 482-09F	U-0283A	030392000001
CWU 483-15F	U-0283A	030665000001
CWU 485-26F	U-0285A	030670000001
CWU 486-2F	ML-3077	030576000001
CWU 487-09F	U-0283A	030617000001
CWU 488-13F	U-0282	030570000001
CWU 490-16N	ML-3078	030615000001
CWU 491-16N	ML-3078	030618000001
CWU 492-16F	ML-3078	030616000001
CWU 494-22F	U-0284A	030444000001
CWU 495-25N	U-0285A	030673000001
CWU 496-21E	U-0284A	030614000001
CWU 497-24F	U-0282	030674000001
CWU 498-25E	U-010956	030575000001
CWU 499-24F	U-0282	030672000001
CWU 505-28F	U-023998	031400000001
CWU 506-27F	U-0285A	031401000001
CWU 507-26F	U-010956	032444000001
CWU 511-24F	U-0282	031379000001
CWU 514-23F	U-0282	031380000001
CWU 516-21F	U-0284A	031382000001
CWU 517-16F	ML-3078	032257000001
CWU 518-16F	ML-3078	031402000001
CWU 520-15F	U-0283A	031381000001
CWU 521-15F	U-0283A	032258000001
CWU 522-15F	U-0283A	032242000001
CWU 523-14F	U-0282	032259000001
CWU 524-13F	U-0282	031403000001
CWU 531-11F	U-0281	032260000001
CWU 532-10F	U-0281	031407000001
CWU 534-9F	U-0283A	031408000001
CWU 535-9F	FEE	032220000001
CWU 536-09F	FEE	031409000001
CWU 538-3N	U-0281	031410000001
CWU 542-3	U-0281	032221000001
CWU 543-3	U-0281	032222000001
CWU 544-02F	ML-3077	032576000001
CWU 547-2F	ML-3077	031412000001
CWU 549-19F	U-0337	031383000001
CWU 550-30N	U-0337	031384000001
CWU 555-10F	U-0281	031385000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
CWU 556-11F	U-0281	031414000001	430473330100
CWU 558-14F	U-0282	031386000001	430473310500
CWU 559-14F	U-0282	031387000001	430473310600
CWU 560-14F	U-0282	031416000001	430473311700
CWU 561-14F	U-0282	031417000001	430473311800
CWU 563-27F	U-0285A	031419000001	430473276900
CWU 564-16F	ML-3078	031388000001	430473312600
CWU 565-28F	U-0285A	031245000001	430473306700
CWU 566-22F	U-0284A	031420000001	430473311900
CWU 570-02F	ML-3077	031746000001	430473335200
CWU 571-9F	U-0283A	031747000001	430473326600
CWU 572-10F	U-0281	031748000001	430473326700
CWU 573-11F	U-0281	031749000001	430473330200
CWU 574-12N	U-0281	031750000001	430473330300
CWU 575-13F	U-0282	031751000001	430473331600
CWU 576-14F	U-0283	031752000001	430473321500
CWU 577-22F	U-0284A	031753000001	430473332700
CWU 578-22F	U-0284A	031754000001	430473331700
CWU 579-23F	U-0282	031755000001	430473331800
CWU 580-23F	U-0282	031756000001	430473331900
CWU 582-1N	U-01458	031758000001	430473323500
CWU 584-13F	U-0282	032261000001	430473332200
CWU 585-2	ML-3077	032223000001	430473321600
CWU 586-4	U-0283A	032224000001	430473326800
CWU 589-28	U-0285A	032262000001	430473332800
CWU 591-23F	U-0282	032577000001	430473332000
CWU 592-11F	U-0281	032578000001	430473332900
CWU 593-11F	U-0281	032579000001	430473335400
DC 1-11 GR	U-27042	003747000001	430473032600
DC 2-10 GR	U-27042	003758000001	430473043400
DC 4-17 GR	U-38400	003780000001	430473064200
DC 60-29	U-24230	003804000001	430473109300
DC 61-29	U-24230	003805000001	430473126300
* HARLEY GOVT #1		009856000001	430191504600
HOME FEDERAL #1-34	U-3405	006503000001	430473022300
HOME FEDERAL #1-34 WAS	—	006503000002	430473022300
LTL PAP 1-26 B5	U-43150	010439000001	430473177900
LTL PAP 1-26 RED	—	010439000002	430473177900
N CHAPITA 2-5	fill	031873000001	430473321100
NATURAL COTTON 11-20	U-0575	023868000001	430473243000
NATURAL COTTON 12-17	U-0575	025208000001	430473246300
NATURAL COTTON 13-20	U-0575	023863000001	430473242900
NATURAL COTTON 14-08	U-0575	023867000001	430473242800
NATURAL COTTON 23-18	U-0581	023866000001	430473242700
NATURAL COTTON 23-28	U-0576	023864000001	430473242500

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21	U-0576	023865000001
NATURAL COTTON 43-16	ML-3282	025207000001
NBU 1-07B		004478000001
NBU 2-15B		004489000001
NBU 3-02B		004524000001
NBU 4-35B		004538000001
NBU 5-36B		004550000001
NBU 7-09B		004573000001
NBU 8-20B		004576000001
NBU 10-29B		004479000001
NBU 11-14B	U-0577A	004480000002
NBU 11-14B WAS	—	
NBU 12-23B M4	U-0577A	004481000002
NBU 13-08B		004482000001
NBU 14-30	U-0581	004483000001
NBU 15-29B		004484000001
NBU 16-06B		004485000001
NBU 17-18B		004486000001
NBU 19-21B		004488000001
NBU 20-01B		004490000001
NBU 21-20B WDW		004497000001
NBU 25-20B		004516000001
NBU 26-13B		004517000001
NBU 27-01B	U-02270A	004518000002
NBU 28-04B		004521000001
NBU 29-05B		004523000001
NBU 30-18		004526000001
NBU 31-12B BC		004528000002
NBU 31-12B ISL	—	004528000001
NBU 33-17B		004531000001
NBU 34-17B		000350000001
NBU 35-08B		004533000001
NBU 36-07B		004534000001
NBU 37-13B	U-0579	004535000001
NBU 38-22B	U-0577A	004536000001
NBU 48-29B		004547000001
NBU 48-29B	—	004547000002
NBU 49-12B		004548000001
NBU 52-01B		004553000001
NBU 53-03B		004555000001
NBU 54-02B		004556000001
NBU 55-10B		004557000001
NBU 57-12B		004559000001
NBU 58-23B		004560000001
NBU 62-35B		004565000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115500
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E	<i>Apd. U-0581</i> 031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G	<i>ML-22261</i> 004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI	<i>U-24230</i> 010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28	<i>U-0516</i> 004581000001	430473126900
OSCU II 1-34	<i>U-49523</i> 019777000001	430473203900
OSCU II 2-27 (DEV)	<i>U-49518</i> 001727000001	430473189800
OSCU II FED #1	<i>U-49518</i> 011041000001	430473172200
STG 1-32	<i>ML-3085</i> 005915000001	430471507100
STG 2-28	<i>U-0803</i> 005928000001	430471507200
STG 6-20	<i>Indian</i> 005936000001	430471507500
STG 11-22	<i>U-025700</i> 005919000001	430472019300
STG 14-34	<i>U-9613</i> 005922000001	430473059400
STG 15-27	<i>U-0803</i> 005923000001	430473060400
STG 18-17	<i>Free</i> 005926000001	430473061100
STG 19-33	<i>U-9613</i> 005927000001	430473065700
STG 21-08	<i>U-0283</i> 005930000001	430473065900
STG 22-17	<i>Indian</i> 005931000001	430473129900
STG 33-17N	<i>Indian</i> 024128000001	430473244100
STG 41-20	<i>U-019362A</i> 021175000001	430473228000
STG 44-8N	<i>U-0283</i> 025122000001	430473252000
STG 48-17F	<i>Indian</i> 031389000001	430473272800
STG 50-20F	<i>U-019362</i> 031390000001	430473310400
STG 51-20F	<i>Indian</i> 031391000001	430473312000
STG 52-08N	<i>U-0283</i> 031745000001	430473283400

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
STG 53-08N	<i>U-0283</i>	032264000001	430473268200
STG 56-20F	<i>Indian</i>	032265000001	430473337000
STG 57-08N	<i>U-0283</i>	032266000001	430473337100
WILD HORSE FED 2-26	<i>U-3405</i>	008266000001	430473188200
WILD HORSE FED 2-35	<i>U-3405</i>	019139000001	430473190100
WILD HORSE FED 3-26	<i>U-43150</i>	021869000001	430473237700
WILD HORSE FED 3-35	<i>U-3405</i>	021871000001	430473238900

OPERATOR CHANGE WORKSHEET

1-KDR	6-KAS ✓
2-GLH	7-SJ ✓
3-JRB	8-FILE
4-CDW	
5-KDR	

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold) Designation of Agent
 Designation of Operator Operator Name Change Only (**MERGER**)

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.
 Address: P.O. BOX 4362
 HOUSTON, TX 77210-4362
 DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY
 Address: P.O. BOX 4362
 HOUSTON, TX 77210-4362
 DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

Name: **SEE ATTACHED**	API: <u>43047-32428</u>	Entity: <u>11523 S OB</u>	T	<u>095</u>	R	<u>212</u>	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____	
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____	
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____	
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____	
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____	

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes** / **No** If yes, the company file number is _____. If no, Division letter was mailed to the new operator on _____.
- KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99
BIA-Rec'd 3.10.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the _____ unit and all wells listed above involving unit operations. (Name change only - BIM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal, Indian), CA No. _____, and all wells listed above involved in the CA.

* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

- ___ 7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. ** need 1 for 13.*
- YDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1.31.2000 ^{3.16.00} *by DTS*
- ___ 9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on _____.
- ___ 10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on _____.
- YDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- YDR 1. (R649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- YDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE LEASE WELLS)

- YDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Order # JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
- ___ 2. A copy of this form has been placed in the new and former operator's bond files on _____.
- YDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Video. If yes, Division response was made to this request by letter dated _____ (see bond file).

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- YDR 1. **E-mail sent on** _____ **to** _____ **at SITLA** for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine*
- YDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change. *JP-D921*

FILMING

- VS 1. All attachments to this form have been **microfilmed** on APR. 25 2001.

FILING

- ___ 1. **Copies of all attachments** pertaining to each individual well have been filed in each well file.
- ___ 2. **The original of this form, and the original attachments** have been filed in the Operator file(s).

COMMENTS

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON ENRON OIL & GAS CO PO BOX 250 BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401

REPORT PERIOD (MONTH/YEAR): 12 / 1999

AMENDED REPORT (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
4304732280	11456	09S 22E 20	WSTC		GW		U-019302A		approx 10.20.99
4304733104	11456	09S 22E 20	WSTC		GW		U-019302		"
4304732425	11516	09S 21E 28	GRRV		GW		U-0576		"
4304732426	11522	09S 21E 21	GRRV		GW		U-0576		"
4304732428	11523	09S 21E 08	GRRV		GW		U-0575B		"
4304732427	11525	09S 21E 18	GRRV		GW		U-0581		"
4304732429	11531	09S 21E 20	GRRV		GW		U-0575		"
4304732430	11534	09S 21E 20	GRRV		GW		U-0575		"
4304732463	11661	09S 21E 17	GRRV		GW		U-0575		"
4304732468	11665	09S 21E 16	GRRV		OW		ML-3282		"
4304733235	12521	09S 22E 01	WSTC		GW		BU-01458		"
4304733211	12522	09S 22E 05	WSTC		GW		FEE		"
									"

TOTALS

--	--	--

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0575-B
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWSW 1071 FSL 1085 FWL SECTION 8, T9S, R21E		8. Well Name and No. NATURAL COTTON 14-8
		9. API Well No. 43-047-32428
		10. Field and Pool, or Exploratory Area NATURAL COTTON
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was shut-in 3/2000. EOG Resources, Inc. requests permission to change the status of the referenced well to Temporarily Abandoned for a one year period. During which EOG will evaluate the referenced well for uphole potential or possible Plug and Abandonment. All equipment has been removed from the location.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see R649-3-36).

[Signature]
Utah Division of Oil, Gas and Mining

RECEIVED
May 4, 2005
APR 08 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature *[Signature]* Date **04/06/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

DATE: **5-5-05**
INITIALS: **CTD**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0575-B

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Natural Cotton 14-08

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-32428

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

10. Field and Pool or Exploratory Area
Natural Buttes

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1071' FSL & 1085' FWL (SWSW)
Sec. 8-T9S-R21E

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to plug and abandon the referenced well as per the attached program.

COPY SENT TO OPERATOR

Date: 4.14.2008

Initials: KS

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 4/3/08
By: [Signature]

Federal Approval Of This
Action Is Necessary

* IN ACCORDANCE WITH CAUSE No. 190-5(b) AND RULE R649-3-31 - A 200' plug shall be balanced across the base of Parachute Creek member of the GR formation from 3280' to 3080' and a 200' plug shall be balanced across the top of that member from 1900' to 1700'.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature

[Signature: Mary A. Maestas]

Date 03/27/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

RECEIVED

MAR 31 2008

DIV. OF OIL, GAS & MINING

PLUG & ABANDON PROGRAM

NATURAL COTTON 14-8
1071' FSL & 1085' FWL (SW/SW)
Section 8, T9S, R21E
Uintah County, Utah

March 11, 2008
EOG WI: 100%
NRI: 84.34%
API# 43-047-32428
AFE# 306409

WELL DATA:

ELEVATION: 4777' NAT. GL KB: 4786' (11'KB)
4775' PREP. GL

TOTAL DEPTH: 5363' PBTD: 5242'

CASING: 8-5/8", 24#, J-55 set @ 236' KB. Cemented w/125 sxs Class 'G', 4 bbls to surface.
4 1/2", 10.5#, J-55 set @ 5288' KB. Cemented w/325 sxs Hi-Lift "G", followed by 288 sxs 50/50 Pozmix, 35 bbls to surface.

TUBING: 1 jt. 2-7/8", 6.5#, J-55, SL
SN-Nipple
157 jts. 2-7/8", 6.5#, J-55, SL tubing
Landed @ 4963' KB

PERFORATIONS: 4869'-79', 4948'-53', 4960'-63'

PROCEDURE:

1. MIRU SU. ND wellhead. NU BOPE. POH with tubing.
2. PU 3 7/8" bit and 4 1/2" scraper. RIH to 4850'. POH and lay down tools.
3. PU CIBP. RIH to 4800'. Set CIBP at 4800'+/-. RU cement company. Spot 5 sxs of class "G" w/2% CaCl₂ on top of CIBP. PUH filling the casing with 9 ppg brine to 250'. POOH.
4. RUWL. Shoot four squeeze holes at 250' using a 3 1/8" HSC ported gun, 12 gram charges, 90 degree phase. RDWL.
5. Pump down the 4 1/2" casing trying to establish circulation from 250' up the 4 1/2" X 8 5/8" casing annulus.
6. Pump 85 sxs of Class "G" w/ 2% CaCl₂ down the 4 1/2" casing. Should circulate out 2 bbls of cement, leaving 4 1/2" casing full. If necessary do a top off job.

7. Cut of casing head. Weld on marker plate \pm 3' below ground level. Remove anchors and backfill over the marker.

PREPARED BY: _____
J.H. Kennah, Production Engineering Specialist

APPROVED BY: _____
P.T. Pendleton, Operations Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0575-B

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator
EOG Resources, Inc.

8. Well Name and No.
Natural Cotton 14-08

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

9. API Well No.
43-047-32428

10. Field and Pool or Exploratory Area
Natural Buttes

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1071' FSL & 1085' FWL (SWSW)
Sec. 8-T9S-R21E

11. Country or Parish, State
Uintah County, Utah

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The referenced well was plugged and abandoned on 9/4/2008 as follows:

Cut off wellhead, ran 100' of 1" pipe down 8-5/8" casing. Circulate full with 50 sacks of cement. Welded on plate and backfilled.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**
Signature *Mary A Maestas* Date **09/09/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Office _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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RECEIVED

SEP 11 2008