



March 29, 1993

Utah Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Attn: Tammi Searing

Re: PG & E Resources Company
#13-24B Federal
SW SW Sec. 24, T9S - R19E
Uintah County, Utah

Dear Tammi,

Enclosed please find three copies of the Application for Permit to Drill on the above mentioned well, along with the required drilling program and the surface use plan which was filed with the Bureau of Land Management in Vernal, Utah.

Please note that a copy of the water permit will be submitted under separate cover. Please contact me at your earliest convenience if you should require additional information.

Upon approval of the enclosed application, please forward the approved copies to Jim LaFevers, PG & E Resources Company at the address shown on the A.P.D. Your assistance in this matter would be greatly appreciated.

Sincerely,

PERMITCO INC.

Lisa L. Smith
Consultant for:
PG & E Resources Company

Enc.

cc: PG & E Resources Company - Dallas, TX
PG & E Resources Company - Vernal, UT

RECEIVED

MAY 03 1993

DIVISION OF
OIL, GAS & MINING

Permitco Incorporated
A Petroleum Permitting Company

CONFIDENTIAL - HOLE

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
UTU-68625

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

1a. TYPE OF WORK **DRILL** **DEEPEN** **PLUG BACK**
1b. TYPE OF WELL
OIL GAS SINGLE ZONE MULTIPLE ZONE
WELL WELL OTHER ZONE ZONE

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Federal

2. NAME OF OPERATOR **214/750-3800** **6688 N. Central Expressway,**
PG & E Resources Company **Suite 1000 Dallas, TX 75206**

9. WELL NO.
#13-24B

3. ADDRESS OF OPERATOR **303/452-8888** **13585 Jackson Drive**
PERMITCO INC. - Agent **Denver, CO 80241**

10. FIELD AND POOL OR WILDCAT
Natural Buttes 630

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At Surface **629' FSL and 762' FWL**
At proposed Prod. Zone **SW SW Sec. 24**

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MAY 03 1993

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 24, T9S - R19E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
7.4 miles southwest of Ouray, UT

12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
629'

16. NO. OF ACRES IN LEASE
1667.76
DIVISION OF GAS & MINING

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx. 2000'

19. PROPOSED DEPTH
5425'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4717' GR

22. APPROX. DATE WORK WILL START*
Upon approval of this application

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT/FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-------------|---------------|-----------------------------------|
| 12-1/4" | 9-5/8" | 36# | 400' | 170 sx or suffic to circ to surf. |
| 7-7/8" | 5-1/2" | 14# | 5425' | 500 cubic feet or sufficient to |

cover zones of interest.

PG & E Resources Company proposes to drill a well to 5425' to test the Green River formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See Onshore Order No. 1 attached.

Please be advised that PG & E Resources Company is considered to be the Operator of the above mentioned well. PG & E Resources Company agrees to be responsible under the terms and conditons of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. U-187011. The principal is PG & E Resources Company via surety consent as provided for in 43 CFR 3104.2.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] CONSULTANT FOR: PG & E Resources Co. DATE 04/28/93

(This space for Federal or State office use)

PERMIT NO. 43-047-300418 APPROVAL DATE APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
APPROVED BY _____ DATE 5-13-93
CONDITIONS OF APPROVAL, IF ANY: _____ BY: JAY Matthews

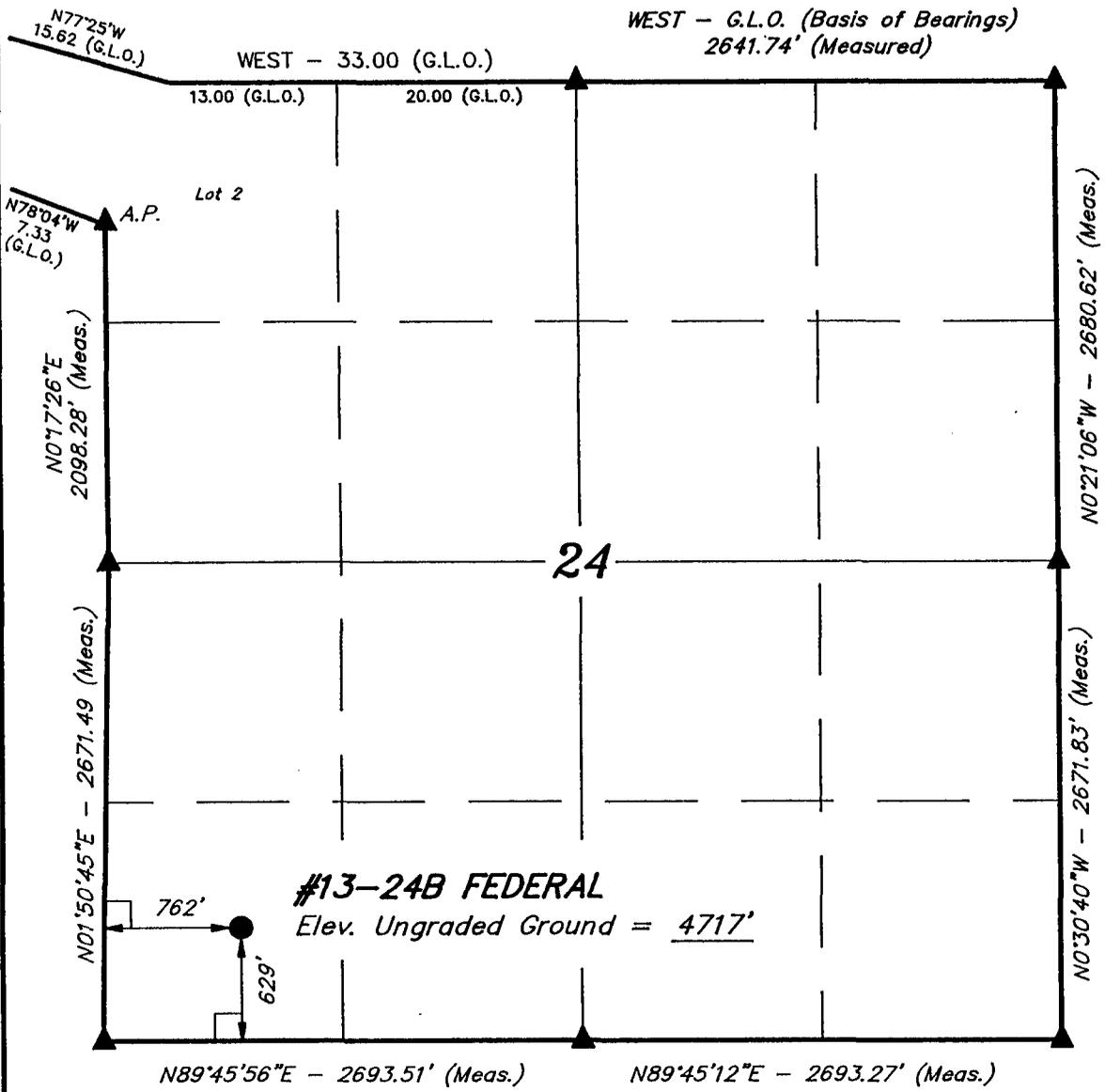
cc: Colorado Oil & Gas Commission

*See Instructions On Reverse Side

WELL SPACING 649-3-7

Title 18 U.S.C. Section 1001, makes it a crime for any persn knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction.

T9S, R19E, S.L.B.&M.



LEGEND:

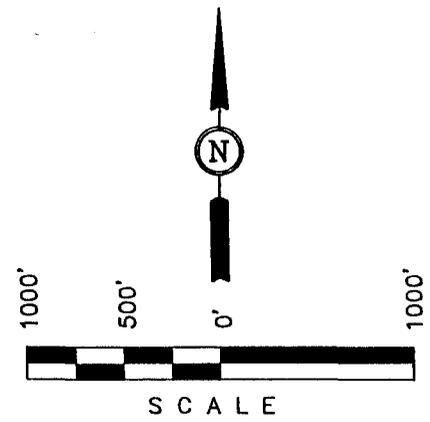
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED. (Brass Caps)

PG&E RESOURCES COMPANY

Well location, #13-24B FEDERAL, located as shown in the SW 1/4 SW 1/4 of Section 24, T9S, R19E, S.L.B.&M. Uintah County, Utah.

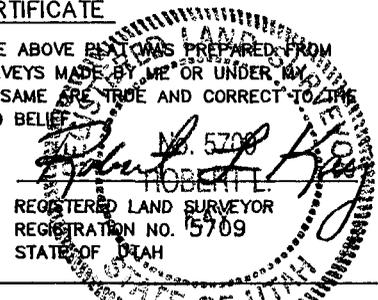
BASIS OF ELEVATION

BENCH MARK 9EAM 1964 LOCATED IN THE SE 1/4 OF SECTION 13, T9S, R19E, S.L.B.&M. TAKEN FROM THE OURAY QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4658 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



| | | |
|--|---------------------------|------------------------|
| UINTAH ENGINEERING & LAND SURVEYING | | |
| 85 SOUTH 200 EAST - VERNAL, UTAH 84078 | | |
| (801) 789-1017 | | |
| SCALE 1" = 1000' | DATE SURVEYED: 4-12-93 | DATE DRAWN: 4-20-93 |
| PARTY L.D.T. G.S. R.E.H. | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE PG&E RESOURCES | |

CONFIDENTIAL - TIGHT HOLE

ONSHORE OIL & GAS ORDER NO. 1

**Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases**

**#13-24B FEDERAL
629' FSL and 762' FWL
SW SW Sec. 24, T9S - R19E
Uintah County, Utah**

Prepared For:

P G & E RESOURCES COMPANY

By:

**PERMITCO INC.
13585 Jackson Drive
Denver, Colorado 80241
303/452-8888**

Copies Sent To:

- 3 - BLM - Vernal, Utah**
- 1 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 3 - PG & E Resources - Dallas, TX**
- 1 - PG & E Resources - Vernal, Utah**



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ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. The estimated tops of important geologic markers are as follows:

| <u>Formation</u> | <u>Depth</u> | <u>Subsea</u> |
|-----------------------|--------------|---------------------|
| Uinta | Surface | |
| Green River | 910' | +3830' |
| B Marker | 3635' | +1105' |
| Douglas Creek | 4100' | + 640' |
| D Marker | 4330' | + 410' |
| E Marker | 4500' | + 240' |
| E ₂ Marker | 4610' | + 130' |
| F Marker | 4830' | - 90' |
| Basal Ls. | 5175' | - 435' |
| Wasatch | 5315' | - 575' |
| T.D. | 5425' | (110' into Wasatch) |

2. The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

| <u>Substance</u> | <u>Formation</u> | <u>Depth</u> |
|---------------------|-----------------------|--------------|
| Oil | E ₂ Marker | 4610' |
| Oil | F Marker | 4830' |
| Water | N/A | |
| Other Mineral Zones | N/A | |

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. PG & E's minimum specifications for pressure control equipment are as follows:

Ram Type: 10" Hydraulic double with annular, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.



Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 10", 3000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.



4. a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.
- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.



- i. Surface casing shall have centralizers on every fourth joint of casing starting with the shoe joint and up to the bottom of the cellar.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

m. The proposed casing program will be as follows:

| <u>Purpose</u> | <u>Depth</u> | <u>Hole Size</u> | <u>O.D.</u> | <u>Weight</u> | <u>Grade</u> | <u>Type</u> | <u>New or Used</u> |
|----------------|--------------|------------------|-------------|---------------|--------------|-------------|----------------------------|
| Surface | 0-400' | 12-1/4" | 9-5/8" | 36# | K-55 | ST&C | New |
| Produc. | 0-5425' | 7-7/8" | 5-1/2" | 14# | J-55 | ST&C | New |

n. Casing design subject to revision based on geologic conditions encountered.

o. The cement program will be as follows:

| <u>Surface</u> | <u>Type and Amount</u> |
|----------------|---|
| 0-400' | ± 170 sx Class "A" Cement or sufficient volume to circulate to surface. |



Production

Type and Amount

Approx. 500 cubic feet of 50/50 Poz Mix, 14.1 ppg, 1.26 yield or sufficient to cover zones of interest (from T.D. to approx. 2425'.

- p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.
- q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.
- r. The following reports shall be filed with the District Manager within 30 days after the work is completed.
 - 1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- s. Auxiliary equipment to be used is as follows:
 - 1. Kelly cock
 - 2. No bit float is deemed necessary.

3. A sub with a full opening valve.

5. a. The proposed circulating mediums to be employed in drilling are as follows:

| <u>Interval</u> | <u>Mud Type</u> | <u>Mud Wt.</u> | <u>Visc.</u> | <u>F/L</u> | <u>PH</u> |
|-----------------|-----------------|----------------|--------------|------------|-----------|
| 0-5425' | Water/Gel-Lime | 8.4-8.6 | 27-36 | N/C | N/C |

There will be sufficient mud on location to control a blowout should one occur.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.

b. Mud monitoring equipment to be used is as follows:

1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.

c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. The anticipated type and amount of testing, logging and coring are as follows:

a. Drill stem tests will be run as warranted after log evaluation. (Straddle test).

If DST's are run, the following requirements will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized



and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a Dual Laterolog (2" and 5") from T.D. to base of surface casing. A CDL-DSN-GR-CAL-GR (5") will be run from T.D. to base of surface casing.
- c. One conventional core is anticipated in the Lower E₂ sand (4760-4830') to consist of up to 120' of cored interval.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program is as follows:
Perforate zones of interest and frac hydrocarbon bearing zones. Flow to tanks.



7.
 - a. The expected bottom hole pressure is 1900 psi.
 - b. No hydrogen sulfide gas is anticipated.

8.
 - a. Drilling will commence immediately upon approval of this application.
 - b. It is anticipated that the drilling of this well will take approximately 7 days.
 - c. The BLM in Vernal, Utah shall be notified of anticipated date of location construction commencement and of anticipated spud date.
 - d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
 - e. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
 - f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
 - g. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
 - h. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO,



and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

- i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.
- j. Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.
- k. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.
- l. A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3 and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.
- m. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface

restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

- o. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.



ONSHORE OIL & GAS ORDER NO. 1

Thirteen Point Surface Use Plan

The onsite inspection for the above mentioned well was conducted on Friday, March 23, 1993. Weather conditions were dry and windy. Present at the onsite inspection were the following individuals:

| | | |
|-----------------|-----------------------------|---------------|
| Greg Darlington | Natural Resource Protection | BLM |
| Carl Wright | Natural Resource Specialist | BLM |
| Bill Stroh | Wildlife Biologist | BLM |
| Harry Barber | Wildlife Biologist | BLM |
| Robert Kay | Surveyor | UELS |
| Lisa Smith | Permitting Consultant | Permitco Inc. |

1. Existing Roads

- a. The proposed well site is located approximately 7.4 miles southwest of Ouray, Utah.
- b. Directions to the location from Ouray, Utah are as follows:

From Ouray proceed south on the Seep Ridge Road (County Road) for approximately 2.6 miles. Turn right and proceed southwesterly on an existing oilfield road for 3.1 miles to a fork in the road. Turn left and proceed south for 1.3 miles. Turn right onto an existing oilfield road and proceed 0.1 miles. Turn right again and proceed northwesterly for additional 0.3 miles to the location.

- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to the existing access will not be necessary.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.



- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. Planned Access Roads

- a. There will be approximately 0.3 mile of new access road to be constructed. The new road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet. Appropriate water control will be installed to control erosion.
- b. The maximum grade will be approximately 6%.
- c. No turnouts are planned.
- d. No culverts and/or bridges will be required, however, appropriate drain dips or water turnouts will be installed as necessary to control erosion.
- e. The access road was centerline flagged at the time of staking.
- f. Surfacing material may be necessary depending on weather conditions.
- g. No cattleguards will be necessary.
- h. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- i. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- j. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing



and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

- k. A road right of way application will not be required as the new access is within the lease boundaries.

3. Location of Existing Wells Within a 1-Mile Radius of the Proposed Location.
(See Map #B).

- a. Water wells -none
- b. Injection wells -none
- c. Producing wells - three
- d. Drilling wells - one (Completing)
- e. Shut-in wells - none
- f. Temporarily abandoned wells - none
- g. Disposal wells - none
- h. Dry Holes - none



4. Location of Tank Batteries and Production Facilities.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Desert Tan (10YR6/3). All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required paint color is Desert Brown.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the wellpad shall be surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. A Sundry Notice will be submitted showing placement of all production facilities prior to construction.
- d. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- e. Any necessary pits will be properly fenced to prevent any wildlife entry.
- f. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- g. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- h. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- i. The road will be maintained in a safe useable condition.



5. Location and Type of Water Supply

- a. All water needed for drilling purposes will be obtained from a pond located S 1320' W 1320' from NE corner of Sec. 32, T6S - R20E. (Permit No. T-66556.
- b. Water will be hauled to location over the roads marked on Maps A and B.
- c. No water well is to be drilled on this lease.
- d. A copy of the approved water permit will be submitted under separate cover.

6. Source of Construction Material

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. Methods of Handling Waste Disposal

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. A reserve pit liner has been required by the Bureau of Land Management. If a plastic liner is used, it will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.

8. Ancillary Facilities

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. Well Site Layout

- a. The reserve pit will be located on the east side of the location.



- b. The flare pit will be located downwind of the prevailing wind direction on the southeast side, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.
- c. The stockpiled topsoil (first six inches) will be stored along the north and south sides of the location between points 2 and 3 and 7 and 8 as shown on the rig layout diagram.
- d. Access to the wellpad will be from the east as shown on the attached rig layout.
- e. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- f. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- g. During construction, all brush will be removed from the wellpad and access road and stockpiled separately from the topsoil.
- h. All pits will be fenced according to the following minimum standards:
 - 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
 - 2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
 - 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 - 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.

5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
 - i. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.
10. Plans for Restoration of Surface

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.
- e. The appropriate surface management agency should be contact for required seed mixture.

Dry Hole

- f. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attached the appropriate surface rehabilitation conditions of approval.



11. Surface Ownership

Access Roads - All roads are County maintained or are on Indian or BLM lands.

Wellpad - The well pad is located on lands owned by the BLM.

12. Other Information

- a. A Class III archeological survey was conducted by Sagebrush Archeological Consultants. A copy of this report is attached.
- b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator



will then be allowed to resume construction.

- c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- e. The proposed wellpad and access road will utilize the same silt catchment dam and basin as originally proposed for the Federal #3-25B well which is currently being completed by CNG. It is anticipated that the catchment basin will be constructed by CNG during reclamation of the #3-25B.
- f. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- g. A complete copy of the approved APD and ROW grant, if applicable shall be on location during construction of the location and drilling activities.
- h. This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.
- i. The operator or his contractor shall contact the BLM Offices at 801/789-1362 48 hours prior to construction activities.

- j. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

13. Lessee's or Operator's Representative and Certification

Permit Matters
PERMITCO INC.
Lisa L. Smith
13585 Jackson Drive
Denver, CO 80241
303/452-8888

Drilling & Completion Matters
PG & E Resources Company
6688 N. Central Expressway
Suite 1000
Dallas, TX 75225
Gary Whetstine - 214/750-3800
Jim LaFevers - 214/750-3800

Certification

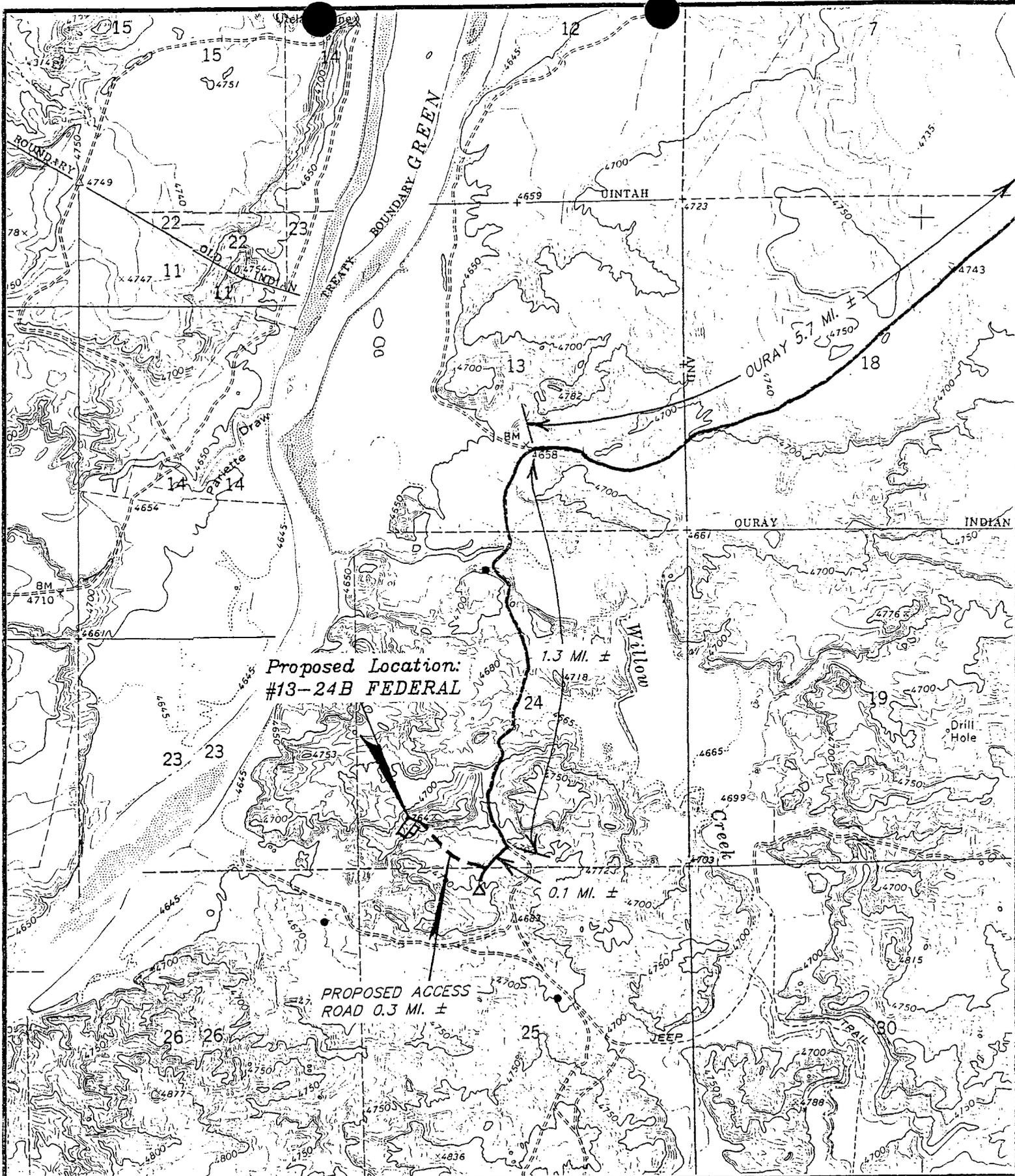
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by PG & E Resources Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

March 28, 1993
Date:



Lisa L. Smith - PERMITCO INC.
Authorized Agent for:
PG & E Resources Company



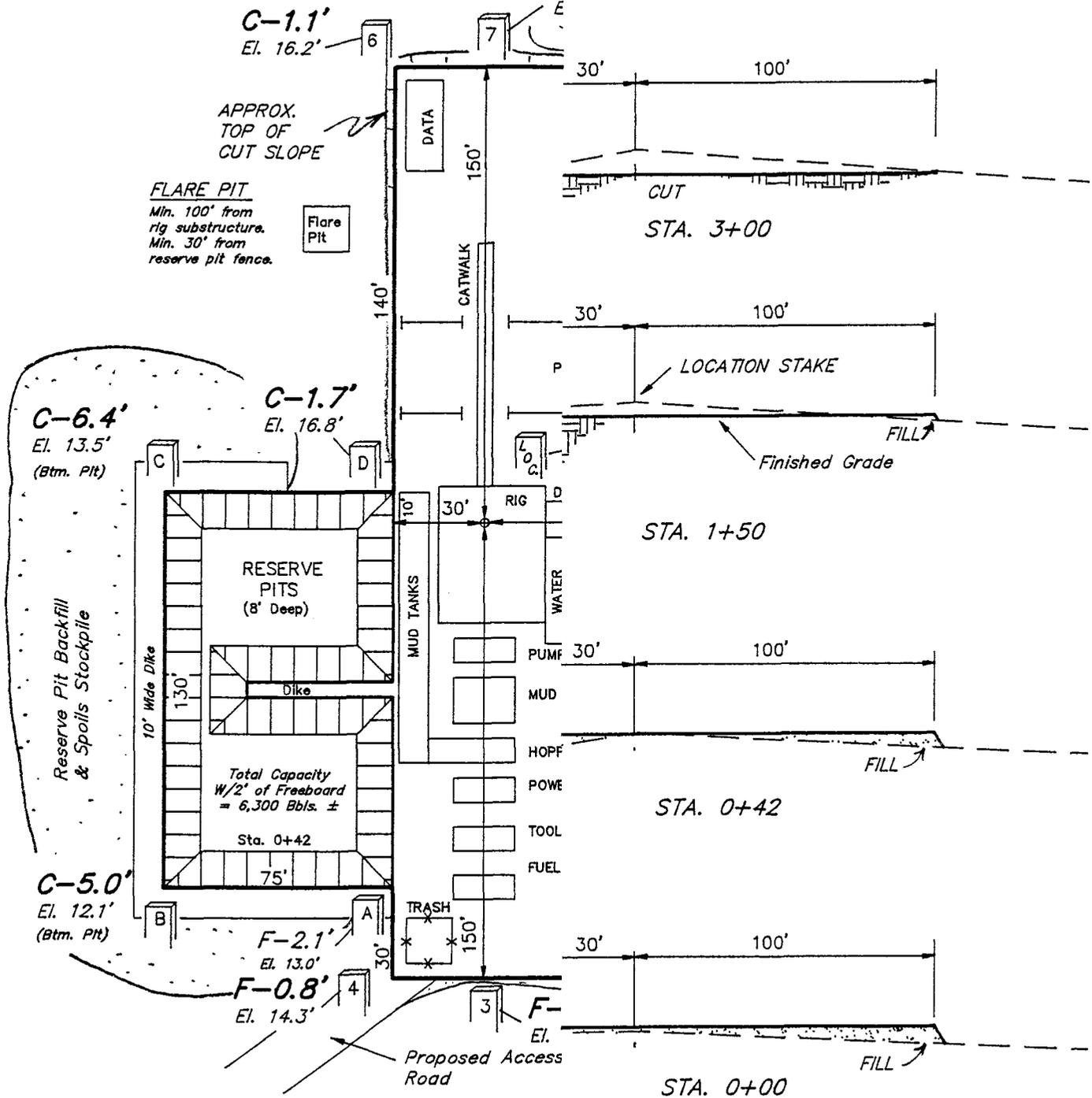
Drilling/Completing Wells Δ
 Producing Wells \bullet
TOPOGRAPHIC
MAP "B"
 SCALE: 1" = 2000'
 DATE 4-20-93 R.E.H.

PG&E RESOURCES COMPANY
 #13-24B FEDERAL
 SECTION 24, T9S, R19E, S.L.B.&M.
 629' FSL 762' FWL

&E RESOURCES COMPANY

LOCATION LAYOUT FOR

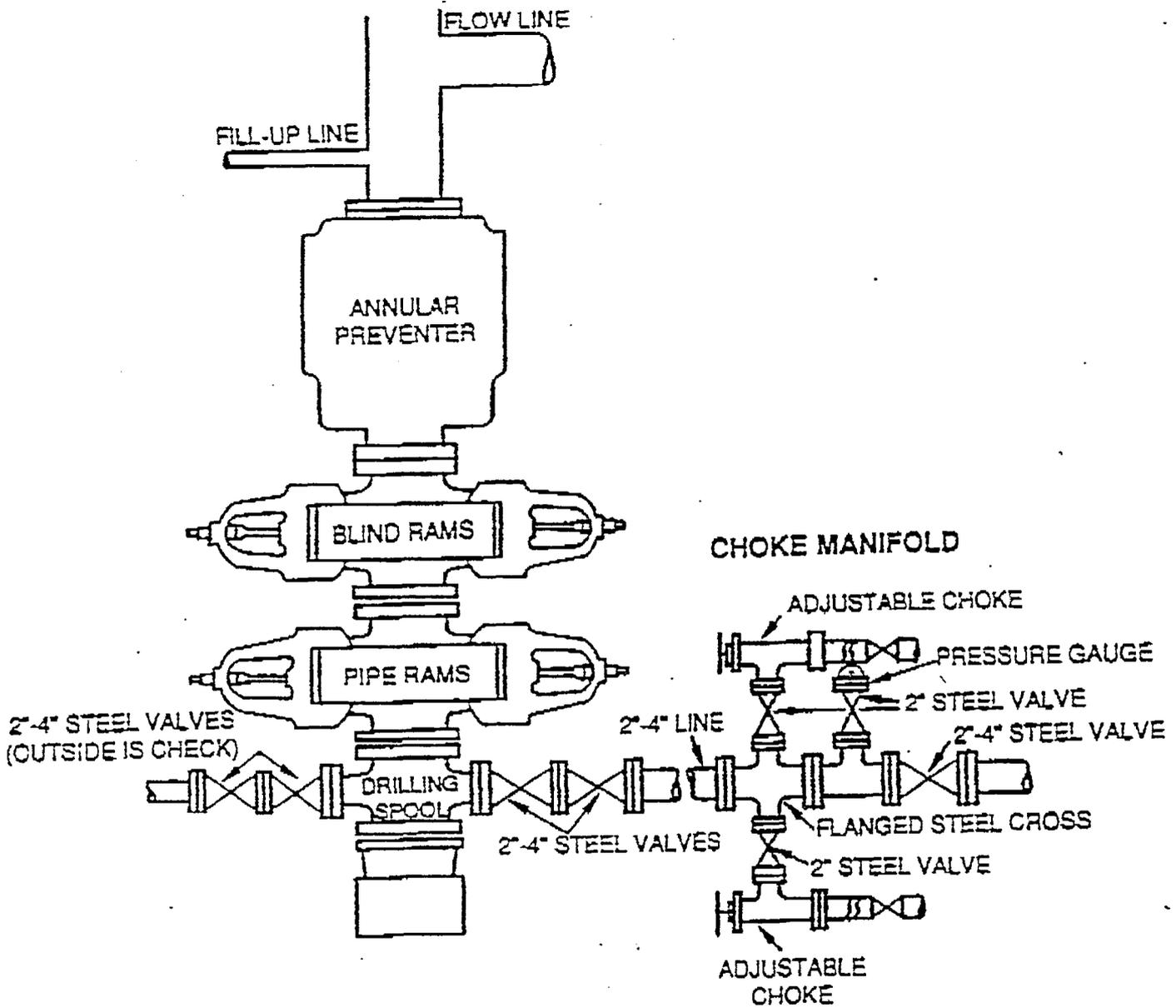
#13-24B FEDERAL
 CTION 24, T9S, R19E, S.L.B.&M.
 629' FSL 762' FWL



APPROXIMATE YARDAGES

| | | |
|------------------------|----------|----------------------|
| CUT | | |
| (6") Topsoil Stripping | = | 980 Cu. Yds. |
| Remaining Location | = | 2,240 Cu. Yds. |
| TOTAL CUT | = | 3,220 CU.YDS. |
| FILL | = | 1,190 CU.YDS. |

FIGURE NO. 3-A
THREE PREVENTER HOOKUP
CLASS III
(MEETS 43 CFR, PART 3160, 3M SPECIFICATIONS)



June 1, 1992

Bureau of Land Management

RE: Designation of Agent Authority

 Gentlemen:

Please be advised that Permitco, Inc. is hereby delegated authority to act as Agent on behalf of PG&E Resources Company and is authorized to execute any County, State and Federal permit applications and other related regulatory documents.

This authority is to remain in effect until further notification.

Should you have any questions regarding this issue, please contact the undersigned.

Sincerely,



Jim LaFevers
Regulatory Affairs Supervisor

JL\ap

wp51\jl\design.agt

There are no federal stipulations at this time.



Permitco Incorporated
A Petroleum Permitting Company

**ACULTURAL RESOURCES SURVEY OF
PG&E WELLS #13-24B FEDERAL AND 15-24B FEDERAL
AND THEIR ACCESS ROADS, UINTAH COUNTY, UTAH**

by

Heather M. Weymouth
Archaeologist

Prepared for:

PG&E Resources Company
85 South 200 East
Vernal, Utah 84078

Prepared by:

Sagebrush Archaeological Consultants
3670 Quincy Avenue, Suite 203
Ogden, Utah 84403

Under Authority of Cultural Resources Use Permit No. 92-UT-54630

and

Utah State Antiquities Permit No. U-93-SJ-109b

Archaeological Report No. 585

April 13, 1993

INTRODUCTION

In April 1993, Permitco of Denver, Colorado and PG&E Resources Company (PG&E) of Dallas, Texas requested that Sagebrush Archaeological Consultants (Sagebrush) conduct a cultural resources inventory of two proposed well locations and access roads for PG&E wells #13-24B Federal and 15-24B Federal in Uintah County, Utah.

The well locations are located in T. 9S., R. 19E., S. 24 SW $\frac{1}{4}$ SW $\frac{1}{4}$ and S. 24 SW $\frac{1}{4}$ SE $\frac{1}{4}$. Footages for the well locations are as follows: #13-24B (660' FSL, 660' FWL); #15-24B (660' FSL, 1700' FEL). The well locations and access roads lie on land controlled by the Bureau of Land Management (BLM) located entirely within S. 24. The project area lies on the USGS 7.5' Quadrangle Ouray, Utah (1964)(Figure 1). The project was carried out by the author on April 8 and 9, 1993 under authority of Cultural Resources Use Permit No. 92-UT-54630 and Utah State Antiquities Permit No. U-93-SJ-109b.

A file search for previously recorded cultural resources sites and paleontological localities near the project area was conducted by Sheri L. Murray at the Division of State History, Utah State Historical Society, and at the Utah State Historical Society Library, Salt Lake City on April 8, 1993 to determine if any cultural resources projects had been conducted or sites recorded in the project area. An additional file search was conducted by the author on April 8, 1993 at the Bureau of Land Management, Vernal District Office prior to conducting the fieldwork.

Nine previous cultural resources projects and a number of paleontological localities have been previously recorded in the vicinity of the current project area:

In 1979, two cultural resources surveys were completed near the current project area. The University of Utah inventoried areas for the Riverbend Gathering System (Simms 1979) and Archeological Environmental Research Corporation (AERC) surveyed two nearby pipeline routes (Hauck 1979). There were no cultural resources found in the vicinity of the current project area on either survey.

In 1979 and 1980 AERC inventoried a number of rectangular sample survey units for Mapco (Hauck and Norman 1980). Many of these units were located in S. 24 and adjacent sections. Seven sites were located in and near the project area during this survey including; 42Un828, 829, 831, 835, 836, 846 and 859. Following is a brief description of each of these sites:

Site 42Un828: a small prehistoric non-diagnostic lithic scatter with a temporary camp and surface quarry area. It has non-diagnostic lithics only.

Site 42Un829: a small prehistoric lithic scatter located on a point of a hill near Willow Creek. Only non-diagnostic lithics were found on the site.

Site 42Un831: a small ethnohistoric and historic petroglyph site located near Willow Creek.

Site 42Un835: a small petroglyph panel located on a cliff near Willow Creek.

Site 42Un836: a small lithic scatter on a ridge with quartzite knife blade or lance point, biface chopper-cobblestone, biface scraper of mudstone, primary flakes, pounding and grinding stone.

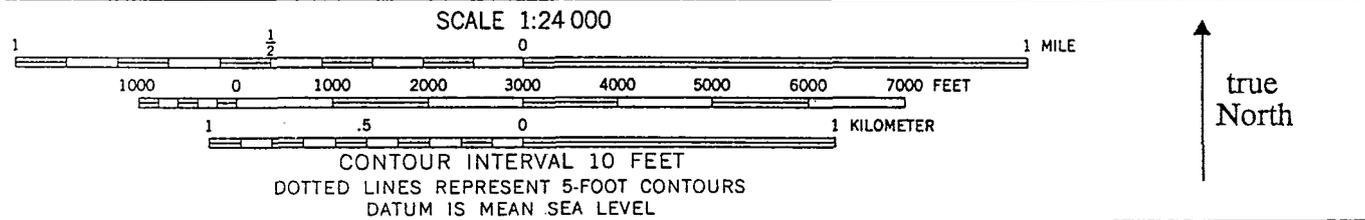
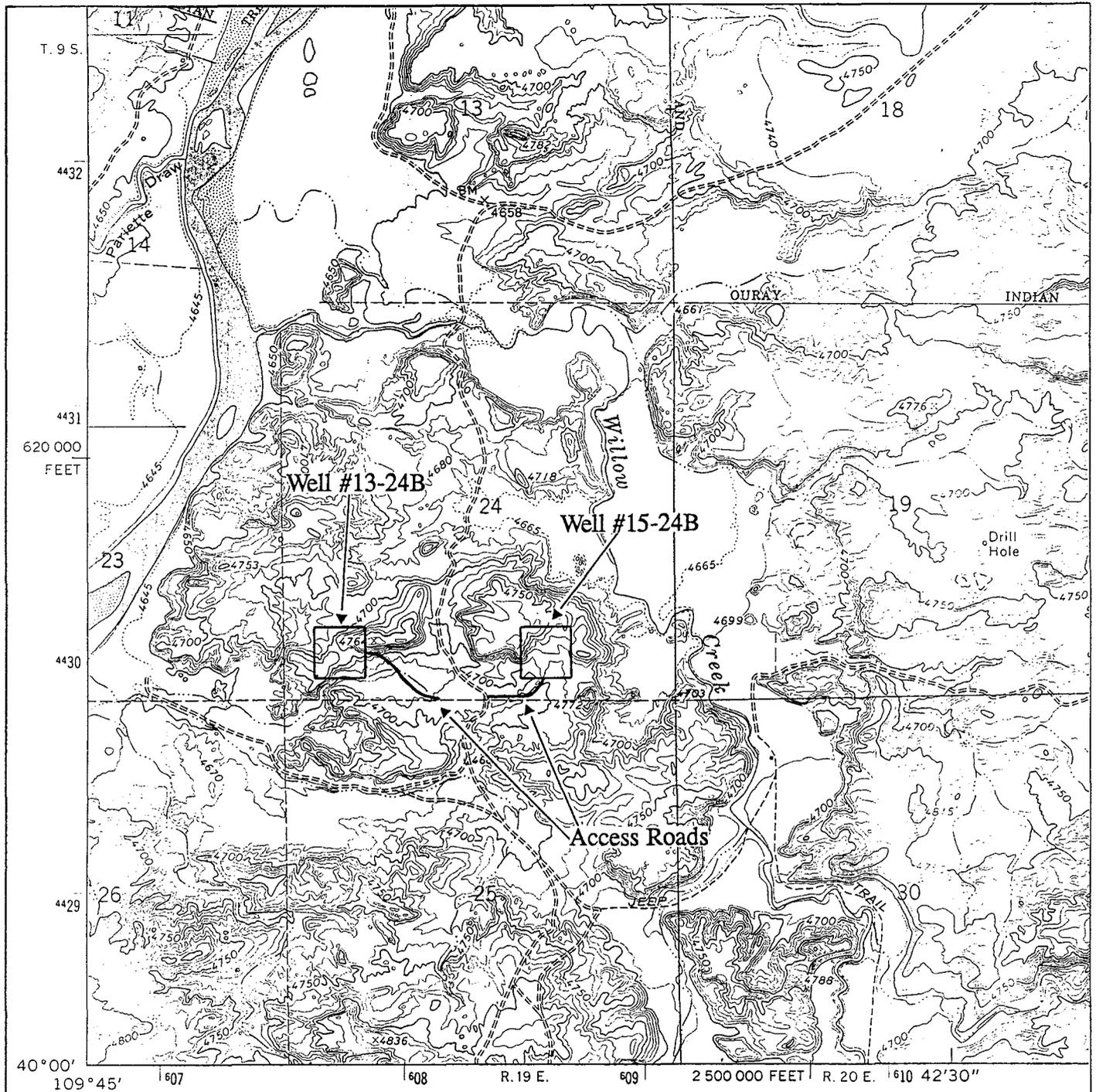


Figure 1. Locations of PG & E Resources Wells Federal #13-24B and Federal #15-24B with access roads. Taken from USGS 7.5' Quadrangle Ouray, Utah (1964).

Site 42Un846: historic site with three intact log structures and corral, probably representing a former homestead. Historic artifacts present suggest occupation from late 19th century to 1920 or 1930.

Site 42Un859: a surface prehistoric cobble quarry site which extends along the west bank of the Green River. There were no diagnostic tools or cultural depth on the site.

In 1980 Utah Archaeological Research Corporation (UTARC) conducted a survey of a Northwest Pipeline route (Christensen 1980). Two sites, 42Un966 and 967, were found in nearby Sections 23 and 24:

Site 42Un966: a small lithic scatter with primary and secondary flakes of chalcedony and quartzite and a chert core and quartzite chopper. There were no associated diagnostic artifacts or features on the site.

Site 42Un967: a panel of petroglyphs found on a south facing rock outcrop. It is called Omar's Panel and includes Ute drawings of cattle, horses, Indians, flags, shields, deer, bears, letter and human figures.

In 1982, the Bureau of Land Management (BLM) completed a survey for the Squaw Bottom Firewood Sale and found site 42Un1217. Site 42Un1217 consists of four different petroglyph panels located on rock faces along the east side of the Green River.

In 1992, Sagebrush surveyed four separate PG&E well pad localities and their access roads near the current project area (M. Polk 1992a, 1992b; A. Polk 1992a, 1992b). Two paleontological localities, one isolated artifact and no additional cultural resources were found during these surveys. The first paleontological locality, 42UN637V, consisted of possible mammal bones and scattered turtle shell fragments in the area surveyed for PG&E well #11-24B Federal. The second paleontological locality, 42UN641V, was a scatter of weathered turtle shell and two articulating fragments of a possible mammal bone found in the area surveyed for PG&E well #7-24B Federal. A single isolated artifact, a small trough metate, was located in the area surveyed for PG&E well #3-25B Federal.

The National Register of Historic Places (NRHP) was consulted prior to the commencement of fieldwork for the present project. No NRHP sites were found located in the vicinity of the current project area.

ENVIRONMENT

The well pads and access roads lie on dissected tablelands south of Ouray between Willow Creek and the Green River. The area is characterized by low eroding bedrock outcrops of sandstone and siltstone. The areas surveyed for each of the separate well locations lie partially on and adjacent to these large sandstone bedrock outcrops. Soils in the area are sandy silts with variable densities of lag gravel deposits. The elevation of the area ranges from approximately 4700 to 4760 feet a.s.l. Vegetation in the area covers approximately 20 percent of the surface and is predominately shadscale community species. Noted species include shadscale, four-wing saltbush, rabbitbrush, bunchgrass, ricegrass, greasewood and buckwheat.

The nearest permanent water source is Willow Creek which is located approximately one mile to the east. Natural disturbance in the area is primarily from sheetwash erosion. The only cultural disturbance is the existing PG&E well pad #1-26B and an oil field road which passes through the center of Section 24, just east of well #13-24B and just west of well #15-24B.

METHODOLOGY

The survey area covered during this project consists of two 10 acre parcels of land centered on the proposed well heads and access road corridors connecting these well locations to existing roads. The well pads were inventoried by the author in parallel transects spaced no more than 15 meters apart. The access roads, which total 0.5 miles in length, were walked in two parallel transects spaced 10 meters apart to cover a corridor width of 100 feet (30 meters). The area surveyed on this project (including both well pads and access roads) totaled 26 acres.

In addition to the author's work, Alden Hamblin, paleontologist with the Utah State Fieldhouse of Natural History in Vernal, also walked the well pads and access roads in order to evaluate the paleontological resources of the project area.

RESULTS

No cultural resources sites were identified within the project area. However, four isolated artifacts (Figure 2), a number of weathered Eocene age turtle shell fossils and three fragments of fossil mammal bone (Figure 3) were found on the access roads and well pads.

Three isolated artifacts were located during the survey of well #13-24B. IF-1 is a cloudy white quartzite biface tip fragment measuring 3 cm. wide by 2.5 cm. long by 0.8 cm. thick. IF-2 is a white quartzite lithic core measuring 8.5 cm. wide by 6 cm. long by 2.5 cm. thick. IF-3 is a yellow-brown quartzite secondary flake measuring 4 cm. by 4 cm. by 0.5 cm. thick.

One isolated artifact was located during the survey of well #15-24B. IF-4 is a brownish-red, siltstone bifacially worked cobble measuring 5 cm. wide by 6.5 cm. long by 2.5 cm. thick.

The paleontological sites represent scatters of Eocene turtle shell fossils and mammal bone fossils. Because of the relatively large number of fossils found in the area, a local paleontologist, Mr. Alden Hamblin, was asked to evaluate the significance of the site. He determined that the turtle shell fossils were generally weathered and that most appear to lack context. He also noted three fragments of fossil mammal bone, one on a sandstone formation north of the location proposed for well #15-24B and two on the proposed pad location for well #13-24b. These mammal bone fragments were believed by Mr. Hamblin to be either out of context or outside of the proposed construction zone. A report from Mr. Hamblin and a paleontological locality form for these finds are attached as an appendix.

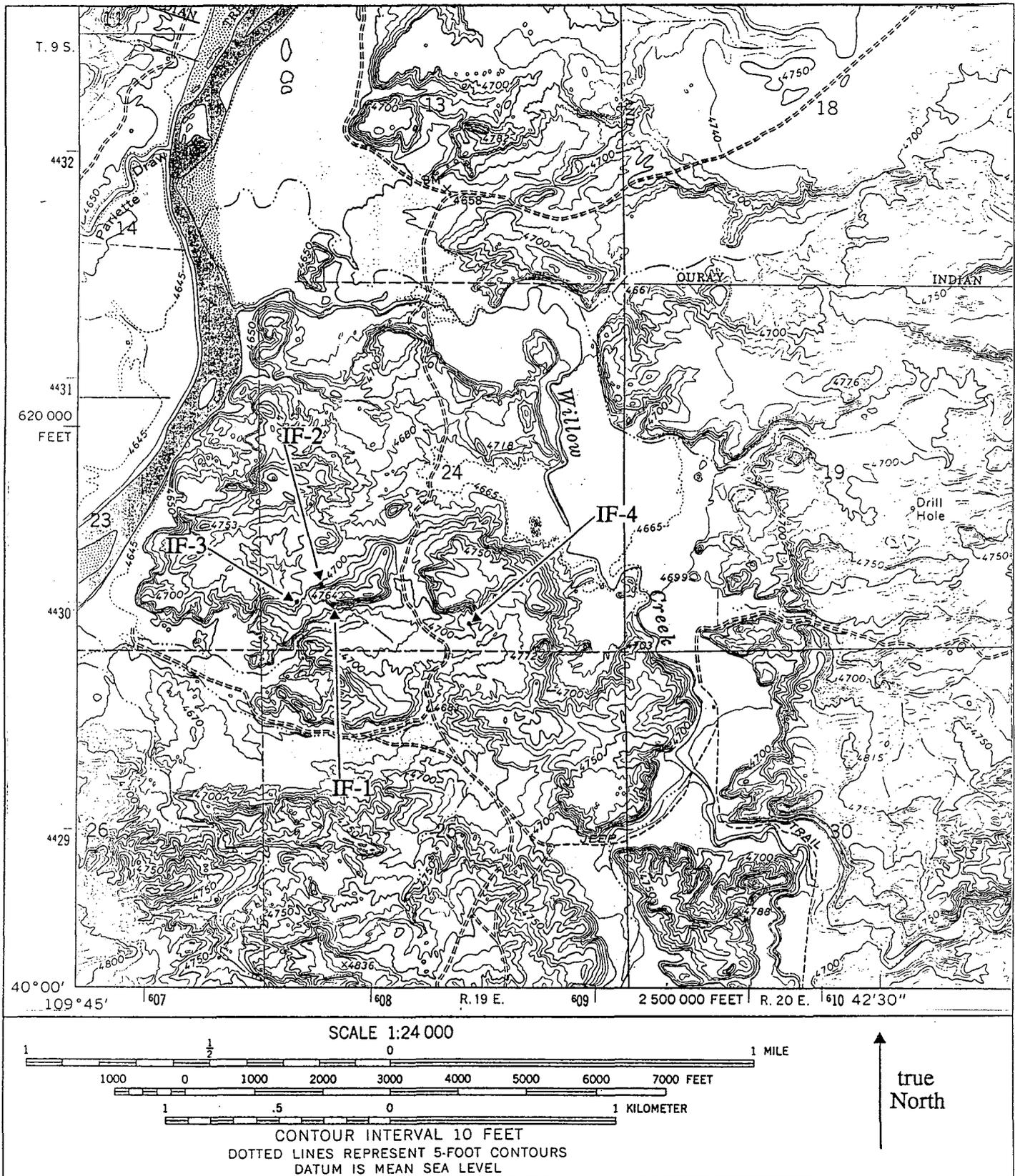


Figure 2. Locations of IF-1 through IF-4 located during survey for PG & E Resources Wells Federal #13-24B and Federal #15-24B with access roads. Taken from USGS 7.5' Quadrangle Ouray, Utah (1964).

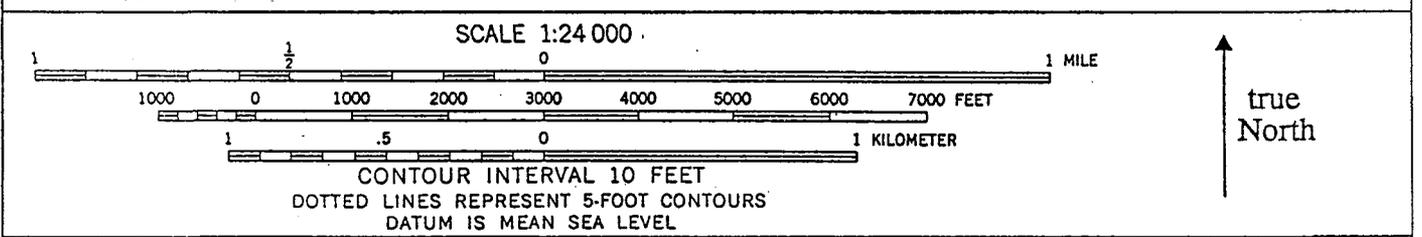
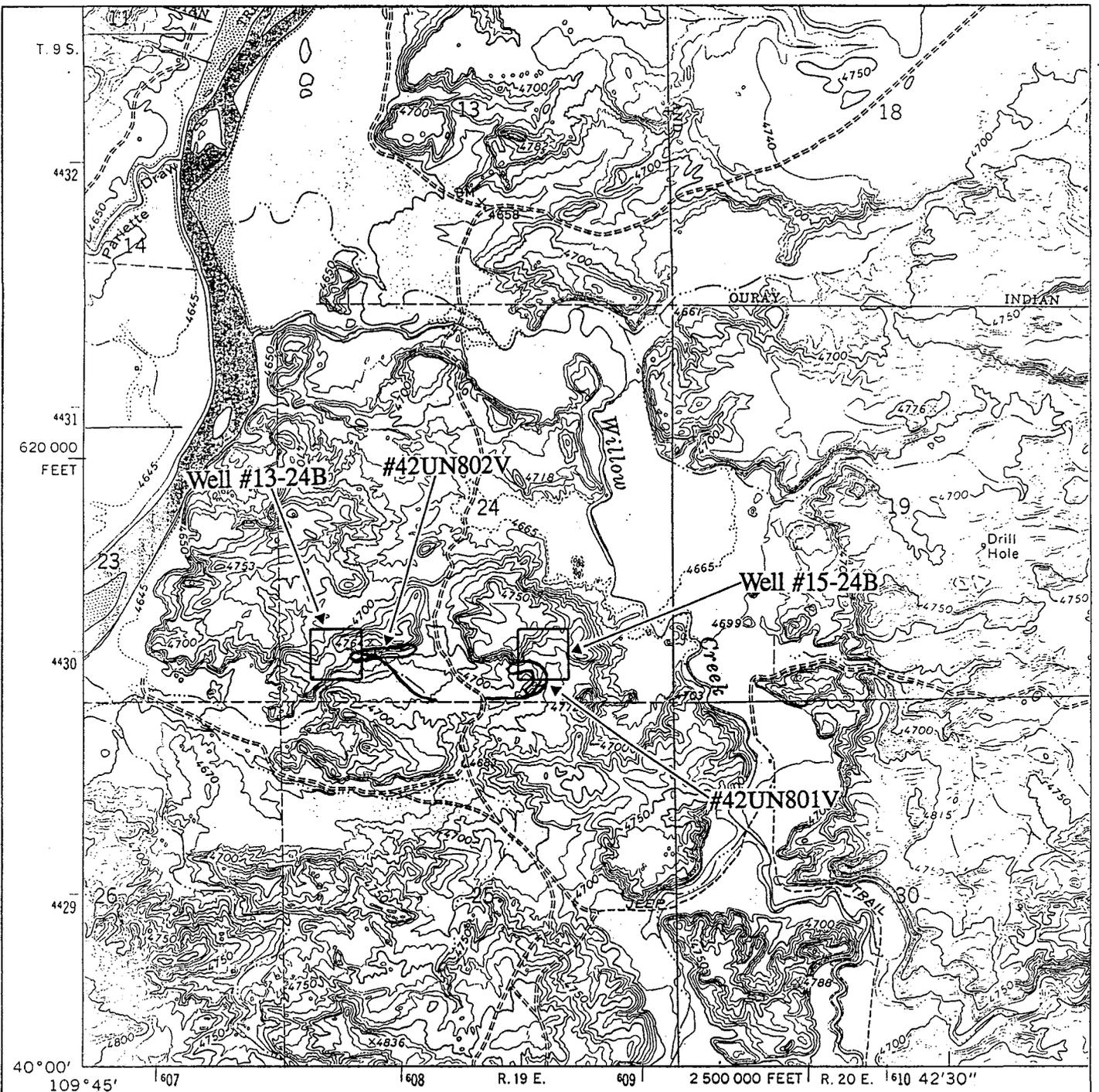


Figure 3. Locations of Paleontological Localities #42UN802V, #42UN801V and proposed PG & E Resources Wells Federal #13-24B and Federal #15-24B with access roads. Taken from USGS 7.5' Quadrangle Ouray, Utah (1964).

RECOMMENDATIONS

Due to the absence of significant archaeological resources and no historical resources cultural resources clearance is recommended for these areas. Mr. Hamblin's recommendation was that well site construction be allowed to proceed with the stipulation that ground disturbance in the area where the mammal scapula fragment was located on the proposed pad location at well #13-24B be monitored due to the possibility that this bone fragment may indicate the presence of a larger mammal fossil below the surface. If this stipulation is followed, paleontological clearance is recommended.

This investigation was conducted with techniques which are considered to be adequate for evaluating cultural and paleontological resources which could be adversely affected by the project. However, should such resources be discovered during construction, a report should be made immediately to the BLM District Archaeologist, Vernal District Office, Vernal, Utah.

REFERENCES CITED

Christensen, Diana

1980 *Archaeological Reconnaissance of Pipelines near Willow Creek, Central Uintah County, Utah*. Utah Archaeological Resources Corporation (UTARC). Spanish Fork, Utah.

Hauck, F. R.

1979 *Archaeological Survey of Two Proposed Routes in the Willow Creek and Sheep Wash Localities*. Archaeological Environmental Research Corporation (AERC). Bountiful, Utah.

Hauck, F. R. and V. Garth Norman

1980 *MAPCO River Bend Sample Survey Units in the Willow Creek Locality of Uintah County, Utah*. Archaeological Environmental Research Corporation (AERC). Bountiful, Utah.

Polk, Ann S.

1992a A Cultural Resources Survey of PG&E Well #3-25B Federal and Access Road, Uintah County, Utah. Sagebrush Archaeological Consultants, *Archaeological Report No. 572*. Ogden.

Polk, Ann S.

1992b A Cultural Resources Survey of PG&E Well #11-24B Federal and Access Road, Uintah County, Utah. Sagebrush Archaeological Consultants, *Archaeological Report No. 514*. Ogden.

Polk, Michael R.

1992a A Cultural Resources Survey of PG&E Well #1-26B Federal and Access Road, Uintah County, Utah. Sagebrush Archaeological Consultants, *Archaeological Report No. 531*. Ogden.

1992b A Cultural Resources Survey of PG&E Well #7-24B Federal and Access Road, Uintah County, Utah. Sagebrush Archaeological Consultants, *Archaeological Report No. 530*. Ogden.

Simms, Steven R.

1979 *A Cultural Resource Inventory of the Riverbend Gathering System*. University of Utah Reports of Investigations. Salt Lake City.

APPENDIX

PG & E

13-24B FED

SECTION 24, T9S, R19E, SLB&M

PALEONTOLOGY REPORT ON
ACCESS ROAD AND WELL LOCATION

BY

ALDEN H. HAMBLIN
PALEONTOLOGIST
235 EAST MAIN
VERNAL, UTAH 84078

FOR

SAGEBRUSH ARCHAEOLOGICAL CONSULTANTS
4263 MONROE BOULEVARD
OGDEN, UTAH 84403

APRIL 18, 1993

RESULTS OF PALEONTOLOGY SURVEY AT PG&E 13-24B FED - ACCESS ROAD

Paleontological material found-

One layer of claystone/mudstone is producing a lot of turtle fossil fragments and some mammal material (One small 2 inch piece of mammal jaw with broken teeth). This layer is just above a small shelf along which the location for the access road was originally proposed.

Recommendations-

The access road to the well location as originally proposed was located along the shelf where the fossil material was eroding out. A new road location was selected out in the valley way from the fossil material.

No other recommendations are made for the access road.

RESULTS OF PALEONTOLOGY SURVEY AT PG&E 13-24B FED - WELL LOCATION

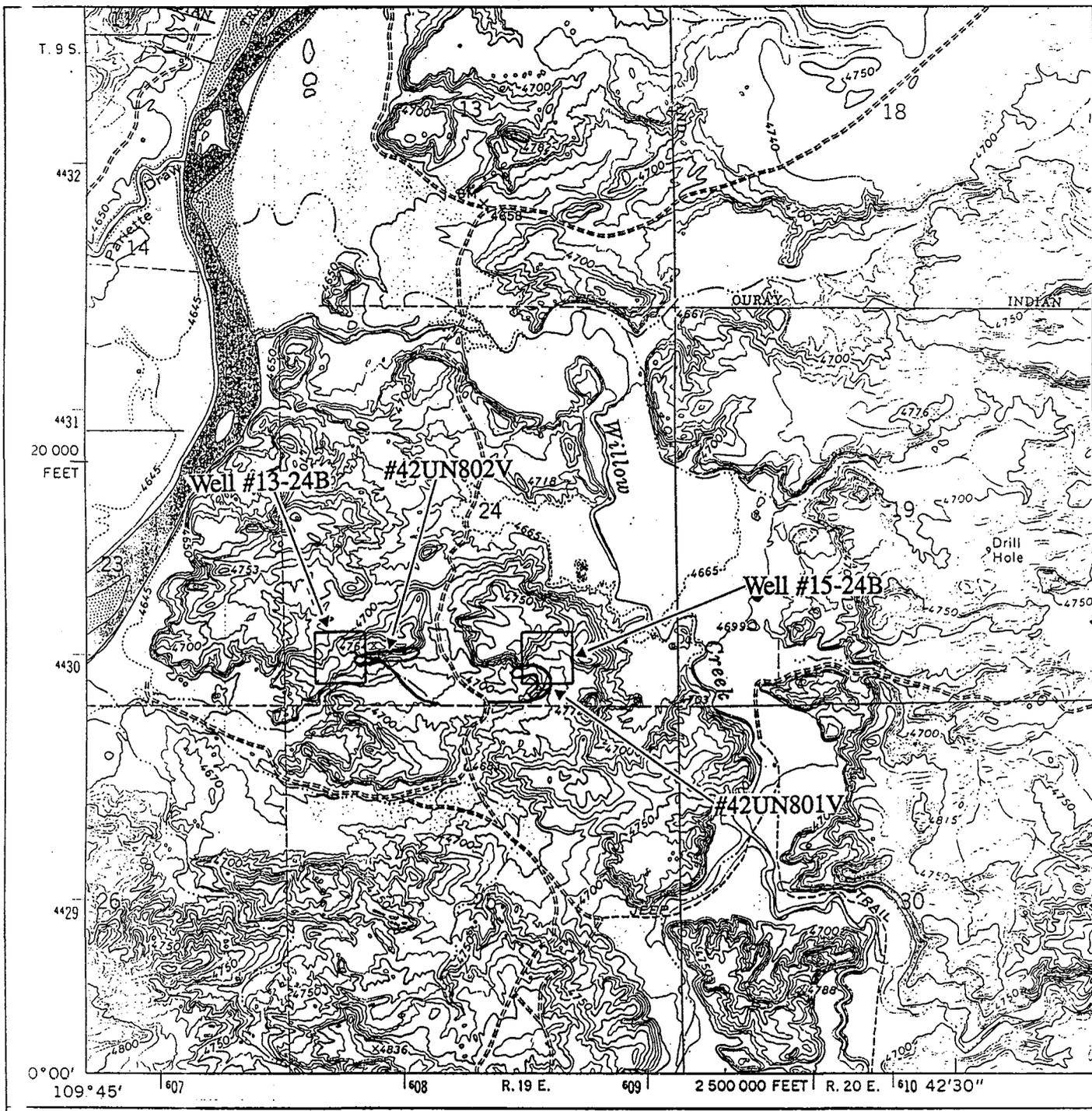
Paleontological material found-

Only one isolated mammal bone fragment (highly weathered proximal end of a titanotherium? scapula?) was found. It was located 23 yards south 40 degrees west of the center stake. No other pieces or other fossils were found around it and it may have been carried to this spot by someone. There are several groupings of turtle shell fragments on the north edge of the location. One 58 yards north 42 degrees east of the center stake. The other 60 yards north 23 degrees east of the center stake.

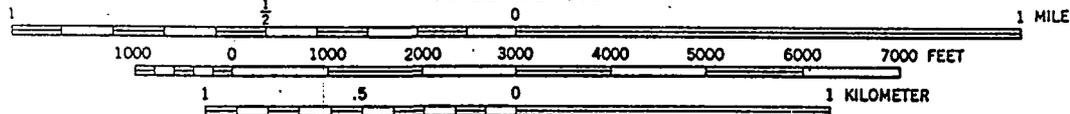
Recommendations-

According to the surveyors, the two turtle shell groupings at the north edge of the well location will both be just out of the construction area. The one weathered mammal bone fragment found on the location may be just an isolated piece carried in that spot by someone. However, it is possible that it is a piece of something larger at that spot. It is felt that this possibility is low, but surface disturbance in this area probably should be monitored to be sure nothing else is located there.

| | | | | | | | | | | | | | | | | | |
|--|--|-----------|----------------|--------------|--|------------|--|---------------------------|--|-----------------------------|--|--------------|--|-----|--|------|--|
| PALEONTOLOGY LOCALITY Data Sheet | | | | | | | | | | Page 1 of 1 | | | | | | | |
| | | | | | | | | | | State Local. No. 42 UN-802V | | | | | | | |
| | | | | | | | | | | Agency No. | | | | | | | |
| | | | | | | | | | | Temp. No PG&E 13-24B FED | | | | | | | |
| 1. Type of locality | | Plant | | X | | Vertebrate | | Trace | | Other _____ | | | | | | | |
| 2. Formation: UINTA | | | | Horizon: "B" | | | | Geologic Age: LATE EOCENE | | | | | | | | | |
| 3. Description of Geology and Topography: Mostly brown claystone and mudstone with layers of brown to light brown sandstone. Fossil areas runs east-west just above a shelf of brown sandstone on the south side of a ridge of Uinta Formation. This shelf starts out at the same level as the road at the east end. | | | | | | | | | | | | | | | | | |
| 4. Location of Outcrop: Five mile south and three miles west of Ouray, Utah. | | | | | | | | | | | | | | | | | |
| 5. Map Ref. | | USGS Quad | | OURAY, UTAH | | | | Scale | | 7.5 Min | | Edition 1964 | | | | | |
| | | of SW1/4 | | of SW1/4 | | of Sectn | | 24 T 9S R | | 19E | | Meridn SLB | | | | | |
| 6. State: UTAH | | | County: UINTAH | | | | BLM/FS District: VERNAL, UT/BOOKCLIFFS | | | | | | | | | | |
| 7. Specimens Collected and Field Accession No. One highly weather piece of reddish colored bone (possibly the proximal end of a titanotheres scapula). | | | | | | | | | | | | | | | | | |
| 8. Repository: Utah Field House of Natural History | | | | | | | | | | | | | | | | | |
| 9. Specimens Observed and Disposition: One layer of claystone/mudstone is producing a lot of fossil turtle shell fragments and some mammal material. One small (2 inch) piece of mammal jaw with broken teeth was observed just north of the original proposed access road. Only one isolated mammal bone fragment (highly weathered proximal end of a titanotheres? scapula?) was found 23 yards south 40 degrees west of the center stake. No other fossils were found around it and it may have been carried to this spot by someone. There are several groupings of turtle shell fragments on the north edge of the location. One is located 58 yards north 42 degrees east of the center stake, the other 60 yards north 23 degrees east of the center stake. | | | | | | | | | | | | | | | | | |
| 10. Owner: | | State | | BLM | | X | | US FS | | NPS | | IND | | MIL | | OTHR | |
| 11. Recommendations for Further Work or Mitigation: The proposed access road to the well location was located along the shelf with the fossil material. A new road location was selected out in the valley way from the fossil material. According to the surveyors, the two turtle shell groupings at the north edge of the well location will both be just out of the construction area. The one weather mammal bone fragment found on the location may be just an isolated piece carried in that spot by someone. It is, however, possible that it is a piece of something larger at that spot. It is felt that this possibility is low, but surface disturbance in this area probably should be monitored just to be sure nothing else is located there. | | | | | | | | | | | | | | | | | |
| 12. Type of Map Made by Recorder: See attached map with this form. | | | | | | | | | | | | | | | | | |
| 13. Disposition of Photo Negatives: Several photos were taken by the archaeologist, Heather Weymouth and by Alden Hamblin. | | | | | | | | | | | | | | | | | |
| 14. Published References: Hamblin, A. H., 1991, Paleontology report for the Natural Buttes Gas field, EA study area. | | | | | | | | | | | | | | | | | |
| 15. Remarks: | | | | | | | | | | | | | | | | | |
| 16. Sensitivity: | | Critical | | Significant | | X | | Important | | Insignificant | | | | | | | |
| 17. Recorded by: A. H. Hamblin/H. Weymouth | | | | | | | Date: April 8, 1993 | | | | | | | | | | |



SCALE 1:24 000



↑
true
North

CONTOUR INTERVAL 10 FEET
 DOTTED LINES REPRESENT 5-FOOT CONTOURS
 DATUM IS MEAN SEA LEVEL

Locations of Paleontological Localities #42UN802V, #42UN801V and proposed PG & E Resources Wells Federal #13-24B and Federal #15-24B with access roads. Taken from USGS 7.5' Quadrangle Ouray, Utah (1964).

PG & E

15-24B FED

SECTION 24, T9S, R19E, SLB&M

PALEONTOLOGY REPORT ON
ACCESS ROAD AND WELL LOCATION

BY

ALDEN H. HAMBLIN
PALEONTOLOGIST
235 EAST MAIN
VERNAL, UTAH 84078

FOR

SAGEBRUSH ARCHAEOLOGICAL CONSULTANTS
4263 MONROE BOULEVARD
OGDEN, UTAH 84403

APRIL 18, 1993

RESULTS OF PALEONTOLOGY SURVEY AT PG&E 15-24B FED - ACCESS ROAD

Paleontological material found-

The area is on the south and southeast side of a small butte of Uinta Formation. There are scattered turtle shell fragments on the flat southwest of the small butte. At the southeast foot of the butte is a greenish-grey layer with turtle shell eroding out. This layer continues around in a semicircle rise with several groupings of turtle shell eroding out of it on the southeast end.

Recommendations-

The proposed access road to the well location was relocated so that it entered the general area from the southwest rather than directly from the west. It then passes south of the location past the semicircular rise and on to the location from the southeast. This is where the least amount of fossil turtle material was exposed. No other recommendations are made for the access road.

RESULTS OF PALEONTOLOGY SURVEY AT PG&E 15-24B FED - WELL LOCATION

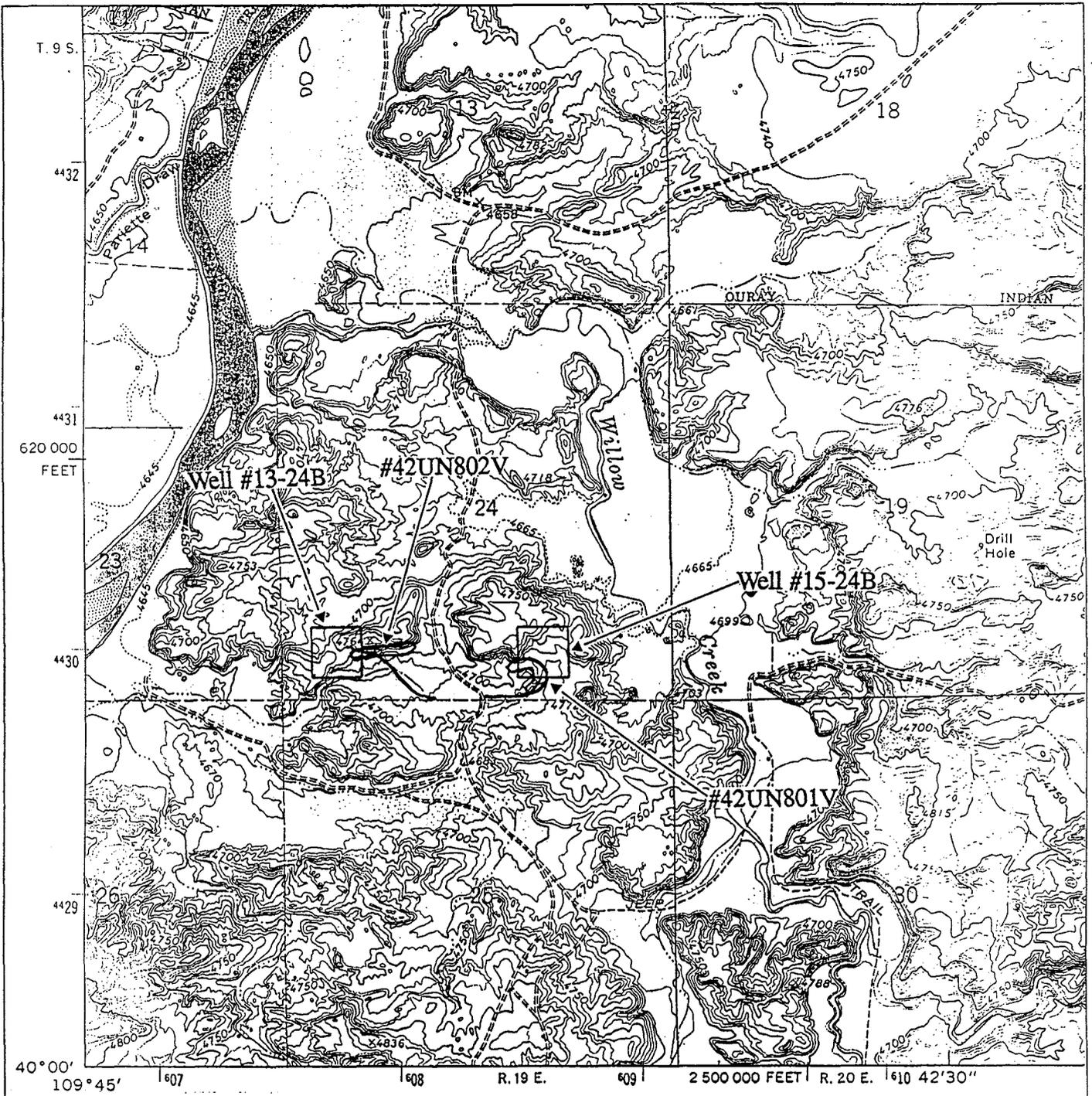
Paleontological material found-

The well location is located above and north of the semicircular rise described with the access road. It has an occasional turtle shell fragment which seems to be eroding out of the layer north of the well location. On top of the butte, at the eastern edge, is a large piece (2 x 7 inch) piece of mammal limb bone and a few other small fragments. It is highly weathered. This will not be effected by construction of the well location.

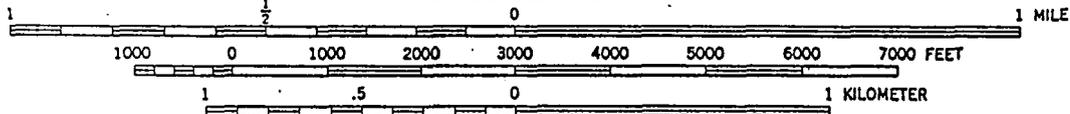
Recommendations-

The position of the location was adjusted to best fit the fossil material in the surrounding area. No other recommendations are made for the well location.

| | | | | | | | | | | | | | | | | | |
|--|--|------------------------------|----------------|--------------|--|------------|--|---------------------------|--|---------------|--|--------------|--|-----|--|------|--|
| PALEONTOLOGY LOCALITY Data Sheet | | Page 1 of 1 | | | | | | | | | | | | | | | |
| | | State Local. No. 42 UN 801 V | | | | | | | | | | | | | | | |
| | | Agency No. | | | | | | | | | | | | | | | |
| | | Temp. No PG&E 15-24B FED | | | | | | | | | | | | | | | |
| 1. Type of locality | | Plant | | X | | Vertebrate | | Trace | | Other _____ | | | | | | | |
| Invertebrate | | | | | | | | | | | | | | | | | |
| 2. Formation: UINTA | | | | Horizon: "B" | | | | Geologic Age: LATE EOCENE | | | | | | | | | |
| 3. Description of Geology and Topography: Mostly brown clay and mudstone with layers of brown to light brown sandstone, but some greenish-grey layers. The well location is on the southeast side of a small butte. South of this butte is a sandy area underlain by a sandstone bed. Southeast off the butte is a flat area which drains to the south and is surrounded on the west, north, and east by a semicircular raised area. | | | | | | | | | | | | | | | | | |
| 4. Location of Outcrop: Five mile south and three miles west of Ouray, Utah. | | | | | | | | | | | | | | | | | |
| 5. Map Ref. | | USGS Quad | | OURAY, UTAH | | | | Scale | | 7.5 Min | | Edition 1964 | | | | | |
| | | of SW1/4 | | of SE1/4 | | of Sectn | | 24 T 9S R | | 19E | | Meridn SLB | | | | | |
| 6. State: UTAH | | | County: UINTAH | | | | BLM/FS District: VERNAL, UT/BOOKCLIFFS | | | | | | | | | | |
| 7. Specimens Collected and Field Accession No. None | | | | | | | | | | | | | | | | | |
| 8. Repository: | | | | | | | | | | | | | | | | | |
| 9. Specimens Observed and Disposition: There are scattered turtle shell fragments on the flat southwest of the small butte. At the southeast foot of the butte is a greenish-grey layer with turtle shell eroding out. This layer continues around the semicircle described above with several groupings of turtle shell eroding out of it. The well location is located above and north of the area (semicircular area). It has an occasional turtle shell fragment which seems to be eroding out of the layer north of the well location. On top of the butte, at the eastern edge, is a large piece (2 x 7 inch) piece of mammal limb bone and a few other small fragments. It is highly weathered. | | | | | | | | | | | | | | | | | |
| 10. Owner: | | State | | BLM | | X | | US FS | | NPS | | IND | | MIL | | OTHR | |
| Private | | | | | | | | | | | | | | | | | |
| 11. Recommendations for Further Work or Mitigation: The proposed access road to the well location was relocated so that it entered the general area from the southwest rather than directly from the west. It then passes south of the location past the semicircular rise and on to the location from the southeast. This is where the least amount of fossil turtle material was exposed. The position of the location was adjusted to best fit the fossil material in the surrounding area. | | | | | | | | | | | | | | | | | |
| 12. Type of Map Made by Recorder: See attached map with this form. | | | | | | | | | | | | | | | | | |
| 13. Disposition of Photo Negatives: Several photos were taken by the archaeologist, Heather Weymouth and by Alden Hamblin. | | | | | | | | | | | | | | | | | |
| 14. Published References: Hamblin, A. H., 1991, Paleontology report for the Natural Buttes Gas field, EA study area. | | | | | | | | | | | | | | | | | |
| 15. Remarks: | | | | | | | | | | | | | | | | | |
| 16. Sensitivity: | | Critical | | Significant | | Important | | X | | Insignificant | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| 17. Recorded by: A. H. Hamblin/H. Weymouth | | | | | | | Date: April 9, 1993 | | | | | | | | | | |



SCALE 1:24 000



CONTOUR INTERVAL 10 FEET
 DOTTED LINES REPRESENT 5-FOOT CONTOURS
 DATUM IS MEAN SEA LEVEL

Locations of Paleontological Localities #42UN802V, #42UN801V and proposed PG & E Resources Wells Federal #13-24B and Federal #15-24B with access roads. Taken from USGS 7.5' Quadrangle Ouray, Utah (1964).

A Wastewater Permit Application will be filed with the Uintah Basin District Health Department in Vernal once the drilling contractor has been determined.



**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

CONFIDENTIAL - TIGHT HOLE

5. Lease Designation and Serial No.
UTU-68625

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

N/A

8. Farm or Lease Name

Federal

9. Well No.

#13-24B

10. Field and Pool, or Wildcat

Natural Buttes 630

11. Sec., T., R., M., OR Bk. and Survey or Area

Sec. 24, T9S - R19E

12. County or Parish

Uintah

13. State

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator **214/750-3800 6688 N. Central Expressway, Suite 1000**

PG & E Resources Company Dallas, TX 75206

3. Address of Operator **303/452-8888 13585 Jackson Drive**

Permitco Inc. - Agent Denver, CO 80241

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

629' FSL and 762' FWL

At proposed prod. zone

SW SW Sec. 24

14. Distance in miles and direction from nearest town or post office*

7.4 miles southwest of Ouray, UT

15. Distance from proposed* location to nearest property or lease line, ft.
(Also to nearest drlg. line, if any)

629'

16. No. of acres in lease

1667.76

17. No. of acres assigned to this well

40

18. Distance from proposed location * to nearest well, drilling, completed, or applied for, on this lease, ft.

Approx. 2000'

19. Proposed depth

5425'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4717' GR

22. Approx. date work will start*

Upon approval of this application

23. **PROPOSED CASING AND CEMENTING PROGRAM**

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|-----------------------------------|
| 12-1/4" | 9-5/8" | 36# | 400' | 170 sx or suffic to circ to surf. |
| 7-7/8" | 5-1/2" | 14# | 5425' | 500 cubic feet or suffic to cover |

zones of interest.

PG & E Resources Company proposes to drill a well to 5425' to test the Green River formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See Onshore Order No. 1 attached.

Bond coverage for this well is provided under Bond No. 8063-38-07 and 8057-26-00.

RECEIVED

MAY 03 1993

DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Consultant for:
Signed *[Signature]* Title PG & E Resources Co. Date 04/29/93

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

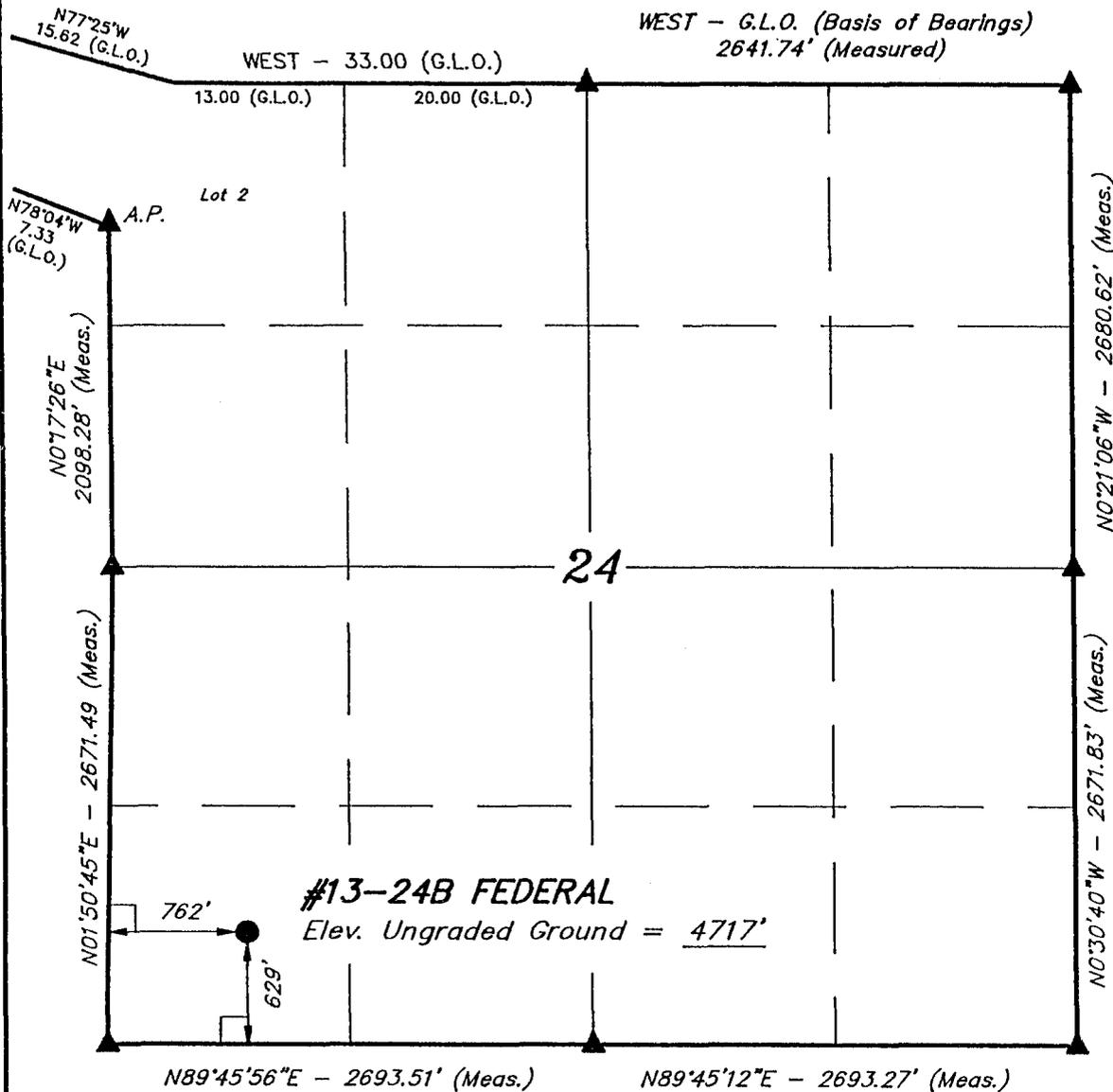
Approved by _____ Title _____ Date _____

Conditions of approval, if any:

T9S, R19E, S.L.B.&M.

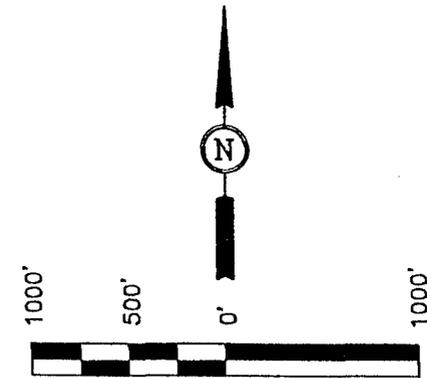
PG&E RESOURCES COMPANY

Well location, #13-24B FEDERAL, located as shown in the SW 1/4 SW 1/4 of Section 24, T9S, R19E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK 9EAM 1964 LOCATED IN THE SE 1/4 OF SECTION 13, T9S, R19E, S.L.B.&M. TAKEN FROM THE OURAY QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4658 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
5709

REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED. (Brass Caps)

| | | |
|-----------------------------|---------------------------|------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 4-12-93 | DATE DRAWN: 4-20-93 |
| PARTY L.D.T. G.S. R.E.H. | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE PG&E RESOURCES | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

CONFIDENTIAL - TIGHT HOLE

5. Lease Designation and Serial No.
UTU-68625

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name
N/A
8. Farm or Lease Name
N/A

Federal

9. Well No.
#13-24B

10. Field and Pool, or Wildcat

Natural Buttes 630

11. Sec., T., R., M., OR Bld.
and Survey or Area

Sec. 24, T9S - R19E

12. County or Parish
Uintah
13. State
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL [X] DEEPEN [] PLUG BACK []

b. Type of Well

Oil Well [X] Gas Well [] Other [] Single Zone [X] Multiple Zone []

2. Name of Operator 214/750-3800 6688 N. Central Expressway, Suite 1000

PG & E Resources Company Dallas, TX 75206

3. Address of Operator 303/452-8888 13585 Jackson Drive

Permitco Inc. - Agent Denver, CO 80241

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface 629' FSL and 762' FWL
At proposed prod. zone SW SW Sec. 24

14. Distance in miles and direction from nearest town or post office*

7.4 miles southwest of Ouray, UT

15. Distance from proposed* location to nearest property or lease line, ft.

(Also to nearest drlg. line, if any) 629'

16. No. of acres in lease

1667.76

17. No. of acres assigned to this well

40

18. Distance from proposed location * to nearest well, drilling, completed,

or applied for, on this lease, ft. Approx. 2000'

19. Proposed depth

5425'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4717' GR

22. Approx. date work will start*

Upon approval of this application

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: Size of Hole, Size of Casing, Weight per Foot, Setting Depth, Quantity of Cement. Rows include 12-1/4" casing and 7-7/8" casing.

zones of interest.

PG & E Resources Company proposes to drill a well to 5425' to test the Green River formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See Onshore Order No. 1 attached.

Bond coverage for this well is provided under Bond No. 8063-38-07 and 8057-26-00.

RECEIVED

MAY 03 1993

DIVISION OF OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

[Signature]

Consultant for:

Title PG & E Resources Co.

Date 04/29/93

(This space for Federal or State office use)

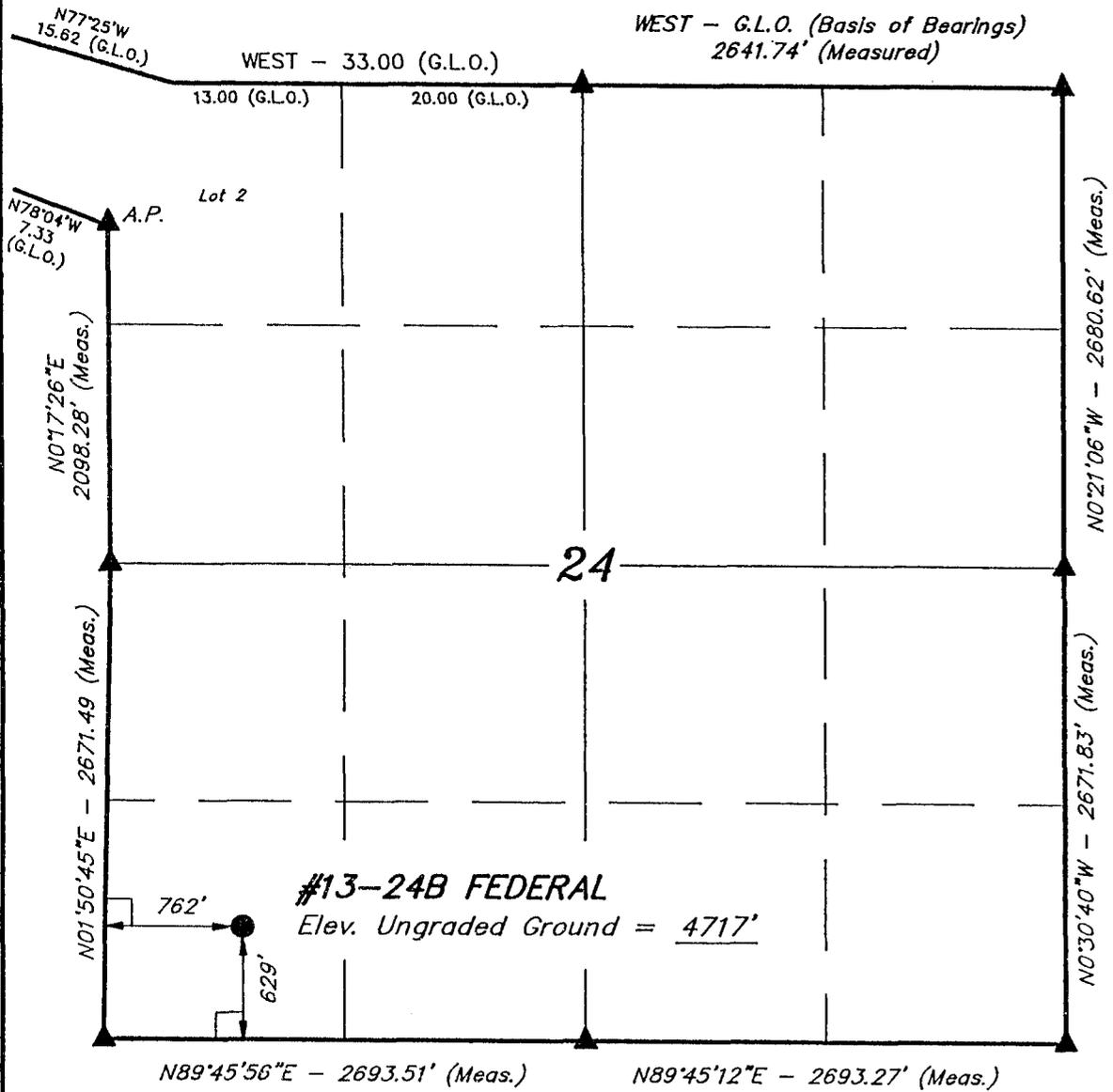
Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

*See Instructions On Reverse Side

T9S, R19E, S.L.B.&M.



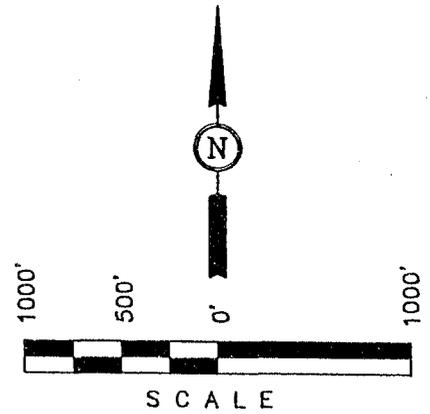
- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED. (Brass Caps)

PG&E RESOURCES COMPANY

Well location, #13-24B FEDERAL, located as shown in the SW 1/4 SW 1/4 of Section 24, T9S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 9EAM 1964 LOCATED IN THE SE 1/4 OF SECTION 13, T9S, R19E, S.L.B.&M. TAKEN FROM THE OURAY QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4658 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

No. 5709
Robert L. Hayes
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

| | | |
|--|---------------------------|------------------------|
| UINTAH ENGINEERING & LAND SURVEYING | | |
| 85 SOUTH 200 EAST - VERNAL, UTAH 84078 | | |
| (801) 789-1017 | | |
| SCALE 1" = 1000' | DATE SURVEYED: 4-12-93 | DATE DRAWN: 4-20-93 |
| PARTY L.D.T. G.S. R.E.H. | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE PG&E RESOURCES | |

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

DATE RECEIVED: 05/03/93

OPERATOR: PG & E RESOURCES COMPANY
WELL NAME: FEDERAL 13-24B

OPERATOR ACCT NO: N- 0595

API NO. ASSIGNED: 43-047-30418

LEASE TYPE: FED LEASE NO: DTU-686075
LOCATION: SWSW 24 - T09S - R19E UINTAH COUNTY
FIELD: NATURAL BUTTES (630) FIELD CODE: 630

| | |
|--|---|
| <p>RECEIVED AND/OR REVIEWED:</p> <p><input checked="" type="checkbox"/> Plat <input checked="" type="checkbox"/> Bond (Number <u>federal</u>) <input checked="" type="checkbox"/> Potash (Y/N) <input checked="" type="checkbox"/> Oil shale (Y/N) <input checked="" type="checkbox"/> Water permit (Number <u>no permit</u>) <input type="checkbox"/> RDCC Review (Y/N) (Date: _____)</p> | <p>LOCATION AND SITING:</p> <p>___ R649-2-3. Unit: _____ <input checked="" type="checkbox"/> R649-3-2. General. ___ R649-3-3. Exception. ___ Drilling Unit. ___ Board Cause no: _____ ___ Date: _____</p> |
|--|---|

COMMENTS: add prod. wells within Sec 04.

STIPULATIONS: 1- water permit
cc: Uintah County assessor.

CONFIDENTIAL
PERIOD
EXPIRED
ON 8-13-94



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 13, 1993

PG & E Resources Company
6688 N. Central Expressway, Suite 1000
Dallas, Texas 75206

Gentlemen:

Re: Federal #13-24B Well, 629 feet from the south line, 762 feet from the west line, SW 1/4 SW 1/4, Section 24, Township 9 South, Range 19 East, Uintah County, Utah

Pursuant to Utah Admin. R. 649-3-2, Location and Siting of Wells and Utah Admin. R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Submittal to the division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. § 73-3, Appropriations, prior to commencing drilling operations.
2. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
3. Notification within 24 hours after drilling operations commence.
4. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
5. Submittal of the Report of Water Encountered During Drilling, Form 7.



6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
7. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32418.

Sincerely,



R.J. Firth
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
 Uintah County Assessor
 J.L. Thompson
WOI1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
UTU-68625

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

1a. TYPE OF WORK **DRILL** **DEEPEN** **PLUG BACK**

7. UNIT AGREEMENT NAME
N/A

1b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

8. FARM OR LEASE NAME
Federal

2. NAME OF OPERATOR **214/750-3800** **6688 N. Central Expressway,**
PG & E Resources Company **Suite 1000 Dallas, TX 75206**

9. WELL NO.
#13-24B

3. ADDRESS OF OPERATOR **303/452-8888** **13585 Jackson Drive**
PERMITCO INC. - Agent **Denver, CO 80240**

10. FIELD AND POOL OR WILDCAT
Natural Buttes 630

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At Surface **629' FSL and 762' FWL**
At proposed Prod. Zone **SW SW Sec. 24**

RECEIVED
MAY 20 1993

11. SEC. T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 24, T9S - R19E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
7.4 miles southwest of Ouray, UT

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
629'

16. NO. OF ACRES IN LEASE*
1667.76

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx. 2000'

19. PROPOSED DEPTH
5425'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4717' GR

22. APPROX. DATE WORK WILL START*
Upon approval of this application

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT/FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-------------|---------------|-----------------------------------|
| 12-1/4" | 9-5/8" | 36# | 400' | 170 sx or suffic to circ to surf. |
| 7-7/8" | 5-1/2" | 14# | 5425' | 500 cubic feet or sufficient to |

cover zones of interest.

PG & E Resources Company proposes to drill a well to 5425' to test the Green River formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See Onshore Order No. 1 attached.

Please be advised that PG & E Resources Company is considered to be the Operator of the above mentioned well. PG & E Resources Company agrees to be responsible under the terms and conditons of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. U-187011. The principal is PG & E Resources Company via surety consent as provided for in 43 CFR 3104.2.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* CONSULTANT FOR: PG & E Resources Co. TITLE PG & E Resources Co. DATE 04/28/93

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY *[Signature]* TITLE _____ DATE MAY 17 1993
CONDITIONS OF APPROVAL, IF ANY: _____

~~cc: Colorado Oil & Gas Commission~~

NOTICE OF APPROVAL

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any persn knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

U+080-3m-045

WELL LOCATION INFORMATION

Company/Operator: PG&E RESOURCES COMPANY
API Number 43-047-32418
Well Name & Number: 13-24B
Lease Number: U-68525
Location: SWSW Sec. 24 T. 9S R. 19E
Surface Ownership: BLM
Date NOS Received April 8, 1993
Date APD Received May 3, 1993

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

RECEIVED

MAY 20 1993

DIVISION OF
OIL, GAS & MINING

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company PG&E Resources Well No. Federal 13-24B
Location SWSW Section 24, T9S, R19E Lease No. U - 68625

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for a 3 M system.

2. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at \pm 532 ft.

3. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to \pm 332 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: PG & E RESOURCES 43-047-32418

WELL NAME: FEDERAL 13-24B

Section 24 Township 9S Range 19E County UINTAH

Drilling Contractor EXETER

Rig # 7

SPUDDED: Date 6/16/93

Time PM

How ROTARY

Drilling will commence _____

Reported by JAKE NEVES

Telephone # 1-828-7244

Date 6/16/93 SIGNED JLT



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

August 2, 1993

Ava Hurst
PG&E Resources Company
6688 North Central Expressway #1000
Dallas, Texas 75206-3922

Dear Ms. Hurst:

Re: Request for Completed Entity Action Form - Federal 13-24B
SWSW Sec. 24, T. 9S, R. 19E - Uintah County, Utah

This is written to remind you that all well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of spudding a new well. This office was notified that your company spudded the Federal 13-24B, API Number 43-047-32418, on June 16, 1993. At this time, we have not received an Entity Action Form for this well.

Please review the instructions on the back of the enclosed form. Make sure you choose the proper Action Code to show whether the well will be a single well with its own sales facilities (Code A), a well being added to an existing group of wells having the same tank battery and common division of royalty interest (Code B - show existing Entity Number to which well should be added), or a well being drilled in the participating area of a properly designated unit (Code B). Complete the form and return it to us by August 10, 1993.

Your attention to this matter is appreciated. If we can be of assistance to you, please feel free to call Lisha Cordova at the above number.

Sincerely,

Don Staley
Administrative Supervisor

Enclosure
cc: R. J. Firth
✓ File



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
UTU-68625

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Federal

9. WELL NO.
13-24B

10. FIELD AND POOL, OR WILDCAT
Natural Buttes 630

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 24, T9S-R19E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESER. Other _____

2. NAME OF OPERATOR
PG&E Resources Company

3. ADDRESS OF OPERATOR
6688 N. Central Expwy., Suite 1000, Dallas, TX 75206

4. LOCATION OF (Report location clearly and in accordance with any State requirements)*
At surface **629' FSL & 762' FWL SW/4 SW/4 Sec. 24**
At top prod. interval reported below **Same**
At total depth **Same**

CONFIDENTIAL

14. PERMIT NO. **43-047-32418** DATE ISSUED **05/17/93**

15. DATE SPUDDED **06/11/93** 16. DATE T.D. REACHED **06/23/93** 17. DATE COMPL. (Ready to prod.) **07/13/93** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4731.8' RKB** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **5405'** 21. PLUG, BACK T.D., MD & TVD **5278'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
4741-4811' Green River

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Laterlog/Spectral Density Dual Spaced Neutron/CBL/GR/CCL 7-16-93

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|--|---------------|
| 9-5/8" | 36# | 400' | 12-1/4" | 230sx Premium | 0 |
| 5-1/2" | 17# | 5405' | 7-7/8" | 340sx Halliburton HiFill Standard + 430sx 50/50 Poz | 0 |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2-7/8" | 4845' | 4845' |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
4741-4811'

32. ACID, SHOT, FRACTURE, CEMENT

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 4741-4811' | 500 gals 15% HCL |
| 4772-4811' | 500 gals 15% HCL |

33.* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) | WELL STATUS (Producing or shut-in) | | | | | |
|-----------------------|---|------------------------------------|-------------------------|-----------|-------------|-------------------------|---------------|
| 07/08/93 | Flowing | Producing | | | | | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL--BBL. | GAS--MCF. | WATER--BBL. | GAS-OIL RATIO |
| 07/17/93 | 24 | 16/64" | → | 454 | 1335 | 0 | 2941 |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL--BBL. | GAS--MCF. | WATER--BBL. | OIL GRAVITY-API (CORR.) | |
| 1350 | | → | 454 | 1335 | 0 | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

TEST WITNESSED BY
Randy Miller

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cindy R. Fister TITLE **Sr. Regulatory Analyst** DATE **08/04/1993**

SUMMARY OF POROUS ZONES: (show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-------------|--------|--------|-----------------------------|-------------------------------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| Green River | 1,020' | 5,306' | Oil & Gas | Green River | | 1,020' |
| | | | | Douglas Creek (Green River) | | 4,080' |
| | | | | Basal Limestone (Green River) | | 5,156' |
| | | | | Wasatch | | 5,307' |

August 4, 1993

RECEIVED

AUG 5 1993

DIVISION OF
OIL GAS & MINING



Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Federal 13-24B
Section 24-T9S-R19E
Uintah County, Utah

Gentlemen:

Attached is an original and two (2) copies of Form 3160-4 "Well Completion or Recompletion Report and Log" for the referenced well.

If you have any questions or need further information, please contact the undersigned at (214) 706-3640.

Very truly yours,

A handwritten signature in cursive script that reads "Cindy R. Keister".

Cindy R. Keister
Sr. Regulatory Analyst

CRK/ck

Attachments

cc: Utah Division of Oil, Gas & Mining
Regulatory Files
Central Files

ENTITY ACTION FORM - FORM 6

ADDRESS 6688 N. Central Expwy., Suite 1000
Dallas, TX 75206

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|--|----------------|---------------|----|----|-----|--------|---------------------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| A | 99999 | 11507 | 43-047-32418 | Federal 13-24B | SWSW | 24 | 9S | 19E | Uintah | 6-16-93 06/11/93 | 06/11/93 |
| WELL 1 COMMENTS: New Well <i>Entities added 8-12-93. See</i> | | | | | | | | | | | |
| | 99999 | 11508 | 43-047-32227 | Federal 7-24B | SWNE | 24 | 9S | 19E | Uintah | 6-25-93 06/27/93 | 06/27/93 |
| WELL 2 COMMENTS: Dry Hole / New Drill | | | | | | | | | | | |
| A | 99999 | 11509 | 43- ⁰⁴⁷ 007 -32420 | Federal 15-24B | SWSE | 24 | 9S | 19E | Uintah | 7-7-93 07/06/93 | 07/06/93 |
| WELL 3 COMMENTS: New Well | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity.
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

AUG 11 1993

Cindy Keister
Signature

Sr. Regulatory Analyst 08/09/93
Title Date

Phone No. 014) 750-3800

August 10, 1993



State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Attention: Mr. Don Staley

RE: Entity Action Form 6
Federal 13-24B
Federal 7-24B
Federal 15-24B
Uintah County, Utah

Gentlemen:

In reference to your letters of August 2, 1993, attached is a completed "Entity Action Form" for the referenced wells.

If you need further information or have any questions, please contact the undersigned at (214) 706-3640.

Very truly yours,

Cindy R. Keister
Sr. Regulatory Analyst

CRK/ck

Attachment

cc: Regulatory Files
Central Files

RECEIVED
AUG 11 1993
DIVISION OF OIL, GAS & MINING

**UTAH DIVISION OF OIL, GAS AND MINING
EQUIPMENT INVENTORY**

Operator: PG & E RESOURCES Lease: State: _____ Federal: Y
 Indian: _____ Fee: _____

Well Name: FEDERAL #13-24B API Number: 43-047-32418
 Section: 24 Township: 9S Range: 19E County: UINTAH Field:
NATURAL BUTTES
 Well Status: POW Well Type: Oil: Y Gas: _____

PRODUCTION LEASE EQUIPMENT: Y CENTRAL BATTERY: _____

Y Well head _____ Boiler(s) _____ Compressor _____ Separator(s)
 _____ Dehydrator(s) _____ Shed(s) Y Line Heater(s) _____ Heated
 Separator
 _____ VRU Y Heater Treater(s)

PUMPS:
 _____ Triplex _____ Chemical _____ Centrifugal

LIFT METHOD:
 _____ Pumpjack _____ Hydraulic _____ Submersible Y Flowing

GAS EQUIPMENT:
Y Gas Meters _____ Purchase Meter Y Sales Meter

| TANKS: | NUMBER | SIZE |
|--------|--------------------------------|---------------------------|
| | <u>YES</u> Oil Storage Tank(s) | <u>2-400 WITH BURNERS</u> |
| | _____ Water Tank(s) | _____ BBLs |
| | <u>YES</u> Power Water Tank | <u>OPEN PIT TANK</u> |
| | _____ Condensate Tank(s) | _____ BBLs |
| | <u>YES</u> Propane Tank | _____ BBLs |

REMARKS: LINE HEATER; TREATOR; 2-400 PRODUCTION TANKS WITH BURNERS.

Location central battery: Qtr/Qtr: _____ Section: _____ Township: _____
 Range: _____

Inspector: INGRAM & HACKFORD Date: 8/25/93

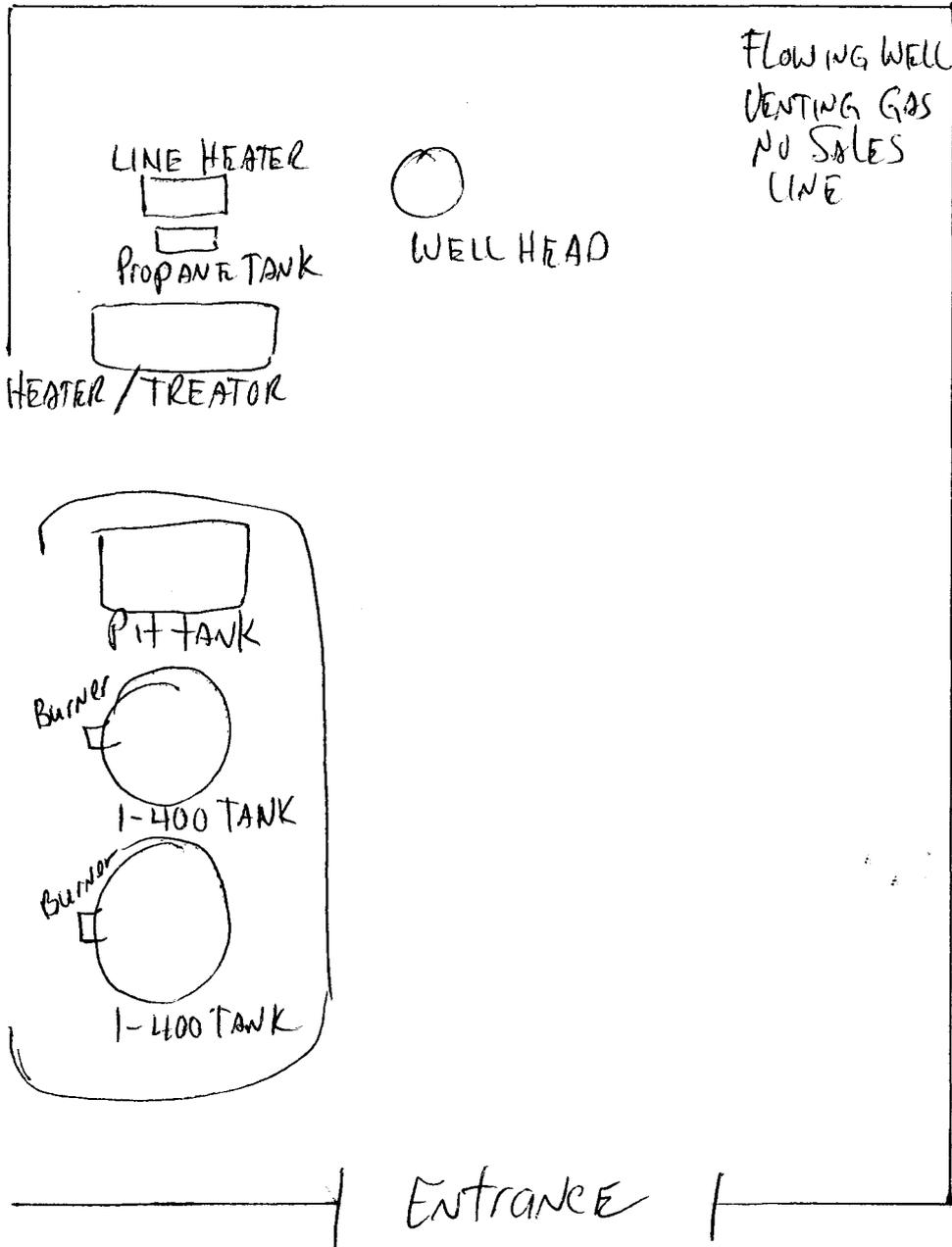
PG&E RESOURCES COMPANY

FEDERAL 13-24B

43-047-32418

SEC 24 T9S R19E

↑ SOUTHWEST



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PRODUCTION DEPT
PG&E RESOURCES COMPANY
6688 N CENTRAL EXP #1000
DALLAS TX 75206-3922

UTAH ACCOUNT NUMBER: N0595

REPORT PERIOD (MONTH/YEAR): 8 / 94

AMENDED REPORT (Highlight Changes)

| Well Name API Number Entity Location | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|--|----------------|-------------|-----------|--------------------|---|------------|
| | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| ✓ FEDERAL 33-33-B 4301331268 11086 08S 16E 33 | GRRV | | | ✓ 449092 | (wells draw GRRV unit) | |
| ✓ FEDERAL 13-33-B 4301331277 11092 08S 16E 33 | GRRV | | | ✓ " | (wells draw GRRV unit) | |
| ✓ FEDERAL 22-5-G 4301331273 11103 09S 16E 5 | GRRV | | | ✓ 430096 | (wells draw GRRV unit) | |
| ✓ FEDERAL 13-34-B 4301331271 11104 08S 16E 34 | GRRV | | | ✓ 447171 | (wells draw GRRV unit) | |
| ✓ FEDERAL 21-4-G 4301331272 11107 09S 16E 4 | GRRV | | | ✓ 430096 | (wells draw GRRV unit) | |
| ✓ STATE 5-36B 44732224 11363 09S 19E 36 | WSTC | | | ✓ ML45173 | | |
| ✓ STATE 9-36A 4304732225 11364 09S 18E 36 | GRRV | | | ✓ ML45171 | | |
| ✓ FEDERAL 13-26B 4304732237 11370 09S 19E 26 | WSTC | | | ✓ UTL 68625 | (w. willow creek?) | |
| ✓ STATE 2-32B 4304732221 11371 09S 19E 32 | WSTC | | | ✓ ML45172 | | |
| ✓ STATE 9-36B 4304732249 11372 09S 19E 36 | WSTC | | | ✓ ML45173 | | |
| ✓ FEDERAL 11-24B 4304732223 11375 09S 19E 24 | GRRV | | | ✓ UTL 68625 | (west willow creek unit) | |
| ✓ FEDERAL 1-26B 4304732248 11380 09S 19E 26 | WSTC | | | ✓ " | * Conv. 61w 10/94 (west willow creek unit) | |
| ✓ FEDERAL 13-24B 4304732418 11507 09S 19E 24 | GRRV | | | ✓ " | (west willow creek unit) | |
| TOTALS | | | | | | |

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____

UTAH WELLS

8/24/94

| WELL NAME | LOCATION | SEC-TWNSHIP-RANGE | COUNTY | LEASE NUMBER | API NO. |
|--------------------------------|-----------|-------------------|--------|--------------|--------------|
| ✓ NGC #31-15 (PA'd 10/88) | NW/4 NE/4 | 15-14S-24E | Unitah | U-10133 | 43-047-30974 |
| ✓ Federal #42-23 (PA'd 9/90) | SE/4 NE/4 | 23-14S-24E | Unitah | U-10133 | 43-047-30976 |
| ✓ Federal #23-23 (PA'd 8/90) | NE/4 SW/4 | 23-9S-17E | Unitah | U-17785 | 43-047-31169 |
| ✓ Federal #32-29 | SW/4 NE/4 | 29-9S-18E | Unitah | U-19267 | 43-047-31175 |
| ✓ Federal #33-18-J | NW/4 SE/4 | 18-9S-19E | Unitah | U-16544 | 43-047-31200 |
| ✓ State #2-32-B | NW/4 NE/4 | 32-9S-19E | Unitah | ML-45172 | 43-047-32221 |
| ✓ Federal #11-24-B | NE/4 SW/4 | 24-9S-19E | Unitah | UTU-68625 | 43-047-32223 |
| ✓ State #5-36-B | SW/4 NW/4 | 36-9S-19E | Unitah | ML-45173 | 43-047-32224 |
| ✓ State #9-36-A | NE/4 SE/4 | 36-9S-18E | Unitah | ML-45171 | 43-047-32225 |
| ✓ Federal #7-24-B | SW/4 NE/4 | 24-9S-19E | Unitah | U-68625 | 43-047-32227 |
| ✓ Federal #13-26-B | SW/4 SW/4 | 26-9S-19E | Unitah | UTU-68626 | 43-047-32237 |
| ✓ Federal #11-31-C (PA'd 2/94) | NE/4 SW/4 | 31-9S-20E | Unitah | UTU-68631 | 43-047-32244 |
| ✓ Federal #1-26-B | NE/4 NE/4 | 26-9S-19E | Unitah | UTU-68625 | 43-047-32248 |
| ✓ State #9-36-B | NE/4 SE/4 | 36-9S-19E | Unitah | ML-45173 | 43-047-32249 |
| ✓ Federal #13-24-B | SW/4 SW/4 | 24-9S-19E | Unitah | UTU-68625 | 43-047-32418 |
| ✓ Federal #15-24-B | SW/4 SE/4 | 24-9S-19E | Unitah | UTU-68625 | 43-047-32420 |
| ✓ State #15-14-B | SW/4 NW/4 | 24-9S-19E | Unitah | ML-45243 | 43-047-32450 |
| ✓ Federal #5-24-B | SW/4 NW/4 | 24-9S-19E | Unitah | UTU-68625 | 43-047-32447 |
| ✓ Blue Diamond #13-13-B | SW/4 SW/4 | 13-9S-19E | Unitah | Fee | 43-047-32457 |
| ✓ Federal #7-19-B | SW/4 NE/4 | 19-9S-19E | Unitah | UTU-65218 | 43-047-32479 |
| ✓ State #31-32 | NW/4 NE/4 | 32-8S-18E | Unitah | ML-22058 | 43-047-32500 |
| ✓ Federal #2-19 | NW/4 NE/4 | 19-9S-19E | Unitah | U-65218 | 43-047-32497 |
| ✓ Federal #41-29 | NE/4 NE/4 | 29-9S-18E | Unitah | U-19267 | 43-047-32495 |
| ✓ Federal #44-18 | SE/4 SE/4 | 18-9S-19E | Unitah | U-16544 | 43-047-32498 |

Bureau of Land Management
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

3100
U-01470A
(UT-923)

NOV 29 1994

CERTIFIED MAIL---Return Receipt Requested

DECISION

DALEN Resources Oil & Gas Co. :
6688 N. Central Expwy., #1000 : Oil and Gas
Dallas, Texas 75206 : U-01470A et al

Corporate Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of PG&E Resources Company to DALEN Resources Oil & Gas Co. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this decision. If additional documentation for changes of operator are required by our field offices, you will be contacted by them.

A rider to the Nationwide Bond No. U1870111 (BLM Bond No. WY2554) has been filed in the Wyoming State Office, in order to change the name of the principal on the bond. It has been examined and found to be satisfactory by that office.

/s/ ROBERT LOPEZ

Chief, Minerals
Adjudication Section

Enclosure
Exhibit

bc: Moab District Office w/encl.
Vernal District Office w/encl.
MMS-Data Management Division, Denv
UT-922 (Teresa Thompson) w/encl.

| | | | |
|--|---------------|----------------|---------------|
| Post-It™ brand fax transmittal memo 7671 | | # of pages ▶ 2 | |
| To | LISHA CARDOUR | From | CHRIS MERRITT |
| Co. | STATE OF UTAH | Co. | BLM |
| Dept. | OIL & GAS | Phone # | 539-4109 |
| Fax # | 359-3940 | Fax # | 539-4260 |

List of Leases Affected

| | | | |
|------------|-----------|-----------|---------------|
| U-01470A | U-6632 | UTU-65615 | UTU-68631 |
| U-01790 | U-6634 | UTU-66004 | UTU-69024 |
| U-02896A | U-7206 | UTU-66027 | UTU-69166 |
| U-03505 | U-10291 | UTU-66033 | UTU-69482 |
| U-03576 | U-10760 | UTU-66184 | UTU-69744 |
| U-013429A | U-11385 | UTU-66185 | UTU-72104 |
| U-013765 | U-12942 | UTU-66187 | UTU-73087 |
| U-013766 | U-13905 | UTU-66193 | UTU-73089 |
| U-013767 | U-14236 | UTU-66484 | UTU-73433 |
| U-013769 | U-15392 | UTU-66743 | UTU-73512 |
| U-013769A | U-16172 | UTU-67168 | U-47453 ROW |
| U-013769B | U-16535 | UTU-67841 | U-49204 ROW |
| U-013769C | U-16539 | UTU-67857 | U-49205 ROW |
| U-013792 | U-16544 | UTU-67996 | U-49223 ROW |
| U-013793 | U-17036 | UTU-67997 | U-49236 ROW |
| U-013793A | U-17424 | UTU-68108 | U-49243 ROW |
| U-013794 | U-19267 | UTU-68109 | U-50487 ROW |
| U-013818A | U-30096 | UTU-68316 | U-50488 ROW |
| U-013820 | U-39221 | UTU-68328 | U-50497 ROW |
| U-013821A | U-39713 | UTU-68330 | U-50806 ROW |
| U-017713 | U-39714 | UTU-68338 | U-50809 ROW |
| U-035316 | U-40026 | UTU-68346 | U-50825 ROW |
| U-037164 | U-46825 | UTU-68347 | U-50833 ROW |
| U-0141644 | U-47171 | UTU-68348 | U-53910 ROW |
| U-0143519 | U-49092 | UTU-68388 | U-54803 ROW |
| U-0143520A | U-50750 | UTU-68402 | U-61946 ROW |
| U-0143521A | U-52765 | UTU-68544 | U-63969 ROW |
| U-0147541 | U-55626 | UTU-68548 | UTU-69111 ROW |
| U-0147541A | U-58546 | UTU-68619 | |
| U-2838 | U-61052 | UTU-68619 | |
| U-6610 | U-61189 | UTU-68624 | |
| U-6612 | U-62657 | UTU-68625 | |
| U-6615 | UTU-65218 | UTU-68626 | |
| | | UTU-68627 | |

U-034217A *Confirmed BLM/SL
11-29-94. Jc

DALEN Resources
Oil & Gas Co.



October 5, 1994

OCT 11

Lisha Romero
State Oil & Gas Office
3 Triad Center
Salt Lake City, Utah 84180-1203

Re: Company Name Change

Dear Ms. Romero:

PG&E Resources Company changed its name to DALEN Resources Oil & Gas Co. We are requesting a blanket change for all of PG&E Resources Company's properties to:

DALEN Resources Oil & Gas Co.
6688 N. Central Expressway, Suite 1000
Dallas, Texas 75206-3922

This change is effective October 1, 1994 for all records and reports filed in all districts throughout the state of Utah. I have included a listing of our Utah properties.

Also enclosed is a copy of the Certificate of the Secretary of State of Delaware regarding the name change to DALEN Resources Oil & Gas Co.

If you have any questions regarding this matter, please contact me at (214) 706-3678.

Sincerely,

A handwritten signature in cursive script that reads "Jim Johnson".

Jim Johnson
Regulatory Analyst

JJ/sw
Enclosures

cc: Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

State of Delaware
Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF OWNERSHIP, WHICH MERGES:

"PG&E RESOURCES OFFSHORE COMPANY", A DELAWARE CORPORATION, WITH AND INTO "PG&E RESOURCES COMPANY" UNDER THE NAME OF "DALEN RESOURCES OIL & GAS CO.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE NINETEENTH DAY OF SEPTEMBER, A.D. 1994, AT 1:30 O'CLOCK P.M.

A CERTIFIED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS FOR RECORDING.



A handwritten signature in black ink, appearing to read "Edward J. Freel".

Edward J. Freel, Secretary of State

2261176 8100M

944175519

AUTHENTICATION:

7242629

DATE:

09-19-94

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

**PG&E Resources Offshore Company
a Delaware corporation**

INTO

**PG&E Resources Company
a Delaware corporation**

**(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)**

PG&E Resources Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware ("Resources"), does hereby certify:

FIRST: That Resources and PG&E Resources Offshore Company ("Offshore") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That Resources owns all of the outstanding shares of the capital stock of Offshore.

THIRD: That the board of directors of Resources adopted the following resolutions by unanimous written consent on September 16, 1994, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"RESOLVED, that PG&E Resources Offshore Company, a Delaware corporation ("Offshore"), which is a wholly-owned subsidiary of Resources, merge with and into Resources pursuant to Section 253 of the General Corporation Law of the State of Delaware (the "Merger"), effective as of 9:00 A.M., Wilmington, Delaware time, on October 1, 1994, and that Resources assumes all of the obligations of Offshore at such time;

RESOLVED, that upon the effective time of the Merger the name of the surviving corporation shall be changed to "DALEN Resources Oil & Gas Co."; and

RESOLVED, that the President or any Vice President of Resources are hereby authorized and empowered to file with the Secretary of State of the State of Delaware a certificate of ownership and merger to effect the Merger and the name change of the surviving corporation, and the appropriate officers of Resources are hereby authorized to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver

or cause to be executed and delivered, in the name of and on behalf of Resources, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of Resources (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer)."

FOURTH: This Certificate shall not be effective upon its filing date, but shall become effective at 9:00 A.M., Wilmington, Delaware time, on October 1, 1994 (the "Effective Date").

FIFTH: Upon the Effective Date, the name of the surviving corporation shall be changed to "DALEN Resources Oil & Gas Co."

IT WITNESS WHEREOF, Resources has caused this Certificate to be signed by its duly authorized officer this 19th day of September 1994.

PG&E RESOURCES COMPANY

By Joseph T. Williams
Name: Joseph T. Williams
Title: President

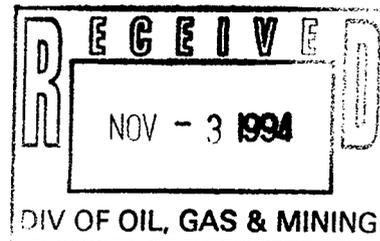
DALEN Resources
Oil & Gas Co.



October 31, 1994

Kent E. Johnson
Vice President
Exploration/Development

STATE OF UTAH NATURAL RESOURCES
OIL & GAS MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attn: Gil Hunt



Re: Name Change
PG&E Resources Company

Gentlemen:

Effective October 1, 1994, PG&E Resources Company (PG&ER) changed its name to **DALEN** Resources Oil & Gas Co. As a result of this action, all activities previously conducted in the name of PG&E Resources Company will subsequently be conducted by **DALEN** Resources Oil & Gas Co.. No changes in ownership, personnel, office address, telephone numbers, or business practices were caused by this name change.

Please revise your records by replacing PG&E Resources Company or PG&E Resources Offshore Company with **DALEN** Resources Oil & Gas Co.

Very truly yours,

A handwritten signature in cursive script that reads "John R. Wingert".

John R. Wingert
Exploration Manager
Northern Division

JRW:lkd

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) Surety W1870145/80,000 "Rider to Daken" rec'd 10-3-94. # Trust Land/Ed "Rider" Aprv. 10-5-94 # W2164274/80,000.

- Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new ^{Upon compl. of routing.} and former operators' bond files.
- Yes* / *N/A* 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

DD 2. Copies of documents have been sent to State Lands for changes involving State leases. *2/8/94 to Ed Bonn*

FILMING

- 1. All attachments to this form have been microfilmed. Date: December 15 1994.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941108 Bhm/s.L. Not aprv. yet!

941125 " Aprv.'d.

**ENSERCH
EXPLORATION** INC

4849 Greenville Ave., Suite 1200
Dallas, Texas 75206-4186
214/369-7893

January 11, 1996

Bureau of Land Management
Utah State Office
324 South State
Salt Lake City, UT 84111

Attention: Mr. Chris Merritt

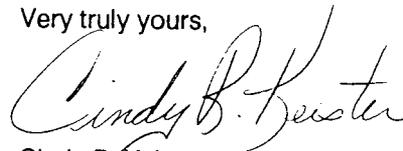
RE: Operator Name Change

Dear Mr. Merritt:

DALEN Resources Oil & Gas Co. has been merged into Enserch Exploration, Inc. effective January 1, 1996. Attached is a list of the properties that were operated by DALEN Resources and a copy of the Certificate of Merger from the Secretary of the State of Texas. Please change the operator name on these properties. Enserch Exploration, Inc. operates under Nationwide Bond No. 203826, BLM assigned No. MT-0680.

If you have any questions or need further information, please contact the undersigned at (214) 987-6363.

Very truly yours,



Cindy R. Keister
Regulatory Compliance Specialist

CRK/ck

Attachments

cc: Vernal BLM Office w/attachments

UTAH WELLS
ENSERCH EXPLORATION, INC.

1/11/96

| UNIT | WELL | | LSE NO. | API NO. | QTR | SEC. | TWN | RANGE | COUNTY |
|------|--------------|---------|-----------|---------------------------|-------|------|-----|-------|----------|
| ** | Federal | 21- 9H | U-50750 | ✓43-013-31458 | NE NW | 9 | 9S | 17E | Duchesne |
| ** | Federal | 22- 9H | U-50750 | ✓43-013-31049 | SE NW | 9 | 9S | 17E | Duchesne |
| ** | Federal | 23- 9H | U-50750 | ✓43-013-31206 | NE SW | 9 | 9S | 17E | Duchesne |
| ** | Federal | 24- 9H | U-50750 | ✓43-013-30682 | SE SW | 9 | 9S | 17E | Duchesne |
| ** | Federal | 33- 9H | U-61052 | ✓43-013-31108 | NW SE | 9 | 9S | 17E | Duchesne |
| | Federal | 19- 1 | U-13905 | ✓43-013- 30563 | NW NW | 19 | 9S | 17E | Duchesne |
| | Govt. Fowler | 20- 1 | U-13905 | ✓43-013-30563 | NW NW | 20 | 9S | 17E | Duchesne |
| | Federal | 41- 30H | U-11385 | ✓43-013-30601 | NE NE | 30 | 9S | 17E | Duchesne |
| | Federal | 21- 15H | U-11385 | ✓43-013-30614 | NE NW | 15 | 9S | 17E | Duchesne |
| *** | Federal | 3- 24B | UTU-68625 | ✓43-047-32671 | NE NW | 24 | 9S | 19E | Uintah |
| *** | Federal | 5- 24B | UTU-68625 | ✓43-047-32447 | SW NW | 24 | 9S | 19E | Uintah |
| *** | Federal | 11- 24B | UTU-68625 | ✓43-047-32223 | NE SW | 24 | 9S | 19E | Uintah |
| *** | Federal | 13- 24B | UTU-68625 | ✓43-047-32418 | SW SW | 24 | 9S | 19E | Uintah |
| *** | Federal | 15- 24B | UTU-68625 | ✓43-047-32420 | SW SE | 24 | 9S | 19E | Uintah |
| *** | Federal | 3- 25B | UTU- | ✓43-047-32417 | | 25 | 9S | 19E | Uintah |
| *** | Federal | 7- 25B | UTU- | ✓43-047-30406 | | 25 | 9S | 19E | Uintah |
| ✓*** | Federal | 1- 26B | UTU-68625 | 43-047-32248 | NE NE | 26 | 9S | 19E | Uintah |
| *** | Federal | 13- 26B | UTU-68625 | ✓43-047-32237 | SW SW | 26 | 9S | 19E | Uintah |
| | Federal | 41- 29I | U-19267 | ✓43-047-32495 | NE NE | 29 | 9S | 18E | Uintah |
| | Federal | 33- 18J | U-16544 | ✓43-047-31200 | NW SE | 18 | 9S | 19E | Uintah |
| | Federal | 24- 34D | U-58546 | ✓43-047-31637 | SE SW | 34 | 8S | 18E | Uintah |
| | State | 2- 32B | ML-45172 | ✓43-047-32221 | NW NE | 32 | 9S | 18E | Uintah |
| | State | 5- 36B | ML-45173 | ✓43-047-32224 | SW NW | 36 | 9S | 19E | Uintah |
| | State | 9- 36A | ML-45171 | ✓43-047-32225 | NE SE | 36 | 9S | 19E | Uintah |
| | State | 9- 36B | ML-45173 | ✓43-047-32249 | NE SE | 36 | 9S | 19E | Uintah |
| | State | 31- 32D | ML-22058 | ✓43-047- 32479 | NW NE | 32 | 8S | 18E | Uintah |
| | State | 1-16 | ML-46694 | ✓43-013-15582 | SWSW | 16 | 9S | 17E | Duchesne |

30587

61W

32500

S6W

- * Wells Draw Unit BLM Unit No. UTU72613A
- ** Pleasant Valley Unit BLM Unit No. UTU74477X
- *** West Willow Creek Unit BLM Unit No. UTU73218X

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

FEB 12 1996

IN REPLY REFER TO:
3100
U-01470A et al
UT-923

FEB 09 1996

NOTICE

Enserch Exploration, Inc. : Oil and Gas
4849 Greenville Ave., Suite 1200 : U-01470A et al
Dallas, Texas 75206-4186 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of DALEN Resources Oil & Gas Co. into Enserch Exploration, Inc. with Enserch Exploration, Inc. being the surviving entity.

For our purposes, the merger is recognized effective December 31, 1995 (Secretary of State's approval date).

The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field offices, you will be contacted by them.

If you identify other leases in which the merging entity maintains an interest, please contact this office and we will appropriately document those files with a copy of this notice.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from DALEN Resources Oil & Gas Co. to Enserch Exploration, Inc. on Bond No. U1870111 (BLM Bond No. WY2554). This is a nationwide bond held in the Wyoming State Office. Enserch Exploration, Inc. has a nationwide bond, No. 203826 (BLM Bond No. MT0680) on file in the Montana State Office. Only one of the bonds is required to cover liabilities for lease obligations. However, both bonds will remain in effect until the principal/obligor advises the appropriate BLM State Office which bond it wishes to maintain and which bond it wishes to have the period of liability terminated. A rider, assuming any and all liabilities of the bond you wish to terminate must be submitted for approval to the appropriate BLM State Office. If you have any questions concerning the bonding, please contact Irene Anderson at (801) 539-4108.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure

1. Exhibit (1p)

bc: State of Utah, Division of Oil, Gas & Mining, Attn: Lisha Cordova,
3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1204
MMS-Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
Moab District Office
Vernal District Office
Teresa Thompson (UT-920)
Irene Anderson (UT-923)

Exhibit of Leases

| | | | |
|------------|------------|-----------|-----------|
| U-01470A | U-0143521A | U-52765 | UTU-68328 |
| U-01790 | U-0147541 | U-55626 | UTU-68330 |
| U-02896A | U-0147541A | U-58546 | UTU-68338 |
| U-03505 | U-2838 | U-61052 | UTU-68346 |
| U-03576 | U-7206 | U-61189 | UTU-68347 |
| U-013429A | U-10291 | U-62657 | UTU-68348 |
| U-013765 | U-10760 | UTU-65218 | UTU-68388 |
| U-013766 | U-11385 | UTU-65472 | UTU-68402 |
| U-013767 | U-13905 | UTU-65615 | UTU-68544 |
| U-013769 | U-14236 | UTU-65949 | UTU-68548 |
| U-013769A | U-15392 | UTU-66004 | UTU-68619 |
| U-013769B | U-16535 | UTU-66027 | UTU-68624 |
| U-013769C | U-16539 | UTU-66033 | UTU-68625 |
| U-013792 | U-16544 | UTU-66184 | UTU-68626 |
| U-013793 | U-17036 | UTU-66185 | UTU-68627 |
| U-013793A | U-17424 | UTU-66193 | UTU-68631 |
| U-013794 | U-19267 | UTU-66484 | UTU-69024 |
| U-013818A | U-30096 | UTU-66743 | UTU-69166 |
| U-013820 | U-39221 | UTU-67168 | UTU-69482 |
| U-013821A | U-39713 | UTU-67841 | UTU-72104 |
| U-017713 | U-39714 | UTU-67857 | UTU-73087 |
| U-035316 | U-40026 | UTU-67996 | UTU-73089 |
| U-037164 | U-47171 | UTU-67997 | UTU-73433 |
| U-0141644 | U-49092 | UTU-68108 | UTU-73512 |
| U-0143519 | U-50750 | UTU-68109 | UTU-74805 |
| U-0143520A | U-51081 | UTU-68316 | UTU-74806 |
| U-034217A | U-07978 | UTU-72108 | UTU-74872 |

Wells Draw Unit (UTU-72613A)
West Willow Creek Unit (UTU-73218X)
Pleasant Valley Unit (UTU-74477X)



The State of Texas

SECRETARY OF STATE CERTIFICATE OF MERGER

The undersigned, as Secretary of State of Texas, hereby certifies that the attached Articles of Merger of

DALEN CORPORATION
a Delaware no permit corporation
with
ENSERCH EXPLORATION, INC.
a Texas corporation

have been received in this office and are found to conform to law. ACCORDINGLY, the undersigned, as Secretary of State, and by virtue of the authority vested in the Secretary by law, hereby issues this Certificate of Merger.

Dated December 19, 1995.

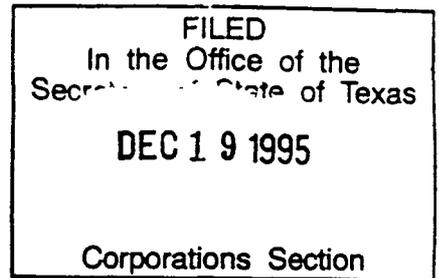
Effective December 31, 1995 04:55 PM





Antonio O. Garza, Jr.
Secretary of State

ARTICLES OF MERGER OF
DALEN Corporation
INTO
Enserch Exploration, Inc.



Pursuant to the provisions of Article 5.16 of the Texas Business Corporation Act, Enserch Exploration, Inc., a corporation organized under the laws of the State of Texas ("Parent Corporation"), and owning at least ninety percent of the shares of DALEN Corporation, a corporation organized under the laws of the State of Delaware ("Subsidiary Corporation"), hereby executes the following Articles of Merger:

1. The name of the Parent Corporation is Enserch Exploration, Inc. The name of the Subsidiary Corporation is DALEN Corporation. Enserch Exploration, Inc. is incorporated in Texas, and DALEN Corporation is incorporated in Delaware.

2. The following is a copy of resolutions of the Board of Directors of Enserch Exploration, Inc. or Parent Corporation ("Enserch") adopted on December 5, 1995:

"WHEREAS Section 5.16 of the Texas Business Corporation Act permits short-form mergers if the subsidiary is a foreign corporation and the parent is a Texas corporation, provided that this procedure is permitted by the laws of the foreign corporation's jurisdiction of incorporation and

"WHEREAS Section 253 of the General Corporation Law of Delaware provides for short-form mergers between a domestic subsidiary corporation and a foreign parent corporation,

"RESOLVED, That DALEN Corporation, a Delaware corporation ('DALEN'), which is a wholly-owned subsidiary of Enserch, merge with and into Enserch Exploration, Inc. pursuant to Section 5.16 of the Texas Business Corporation Act (the 'Merger'), effective as of 4:55 P.M., Dallas, Texas time, on December 31, 1995, and that Enserch Exploration, Inc. assume all of the obligations of DALEN at such time; and

"FURTHER RESOLVED, That the proper officers of this Company are hereby authorized and empowered to file with the Secretary of State of the State of Texas Articles of Merger and with the Secretary of State of Delaware a Certificate of Ownership and Merger to effect the Merger of DALEN into this Company and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of this Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of this Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer)."

3. The number of outstanding shares of each class of the Subsidiary Corporation and the number of shares of each class owned by the surviving Parent Corporation is:

| Company | Class | No. of Shares Outstanding | No. of Shares Owned by Parent Corporation |
|------------------------|--------|---------------------------|---|
| Subsidiary Corporation | Common | 100 | 100 |

4. The laws of Delaware, the jurisdiction under which Subsidiary Corporation is organized, permit such a merger.

Dated this 12th day of December, 1995.

ENSERCH EXPLORATION, INC.

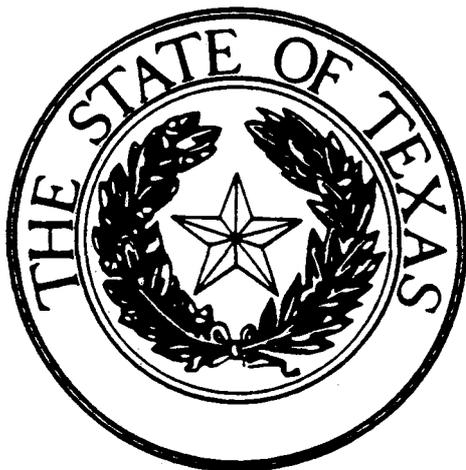
By: J. W. Pinkerton
 Name: J. W. Pinkerton
 Title: Vice President and Controller,
 Chief Accounting Officer



The State of Texas

SECRETARY OF STATE

I, ANTONIO O. GARZA, JR., Secretary of State of Texas, DO HEREBY CERTIFY that Articles of Merger of **ENSERCH EXPLORATION, INC.** (Charter No. 1323890-00), a **TEXAS** corporation, and **DALEN CORPORATION**, a **DELAWARE (No Permit)** corporation, were filed in this office on **DECEMBER 19, 1995**, for which a certificate of merger was issued; and that according to the terms of the merger the surviving corporation is **ENSERCH EXPLORATION, INC.**, a **TEXAS** corporation.



IN TESTIMONY WHEREOF, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in the City of Austin, on December 19, 1995.

Antonio O. Garza, Jr.

Antonio O. Garza, Jr.
Secretary of State

MAC

(MERGER)

Routing:

| | |
|---------------|-------------------------------------|
| 1- LEC / GEF | <input checked="" type="checkbox"/> |
| 2- DT/ST-FILE | <input checked="" type="checkbox"/> |
| 3- VLD-8-FILE | <input checked="" type="checkbox"/> |
| 4- RJF | <input checked="" type="checkbox"/> |
| 5- LRC | <input checked="" type="checkbox"/> |
| 6- SJ | <input checked="" type="checkbox"/> |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-96)

| | |
|--|---|
| TO (new operator) <u>ENSERCH EXPLORATION INC</u> | FROM (former operator) <u>DALEN RESOURCES OIL & GAS</u> |
| (address) <u>4849 GREENVILLE AVE STE 1200</u> | (address) <u>6688 N CENTRAL EXP #1000</u> |
| <u>DALLAS TX 75206</u> | <u>DALLAS TX 75206-3922</u> |
| <u>CINDY KEISTER</u> | <u>CINDY KEISTER</u> |
| phone (214) <u>987-6353</u> | phone (214) <u>987-6353</u> |
| account no. <u>N4940 (1-29-96)</u> | account no. <u>N3300</u> |

Well(s) (attach additional page if needed):

| | | | | | | |
|---------------------------------|------------|---------------|------------|------------|------------|-------------------|
| Name: ** SEE ATTACHED ** | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 1-22-96)*
- 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 1-22-96)*
- 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #171513. (ref. 1-4-95)
- 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-12-96)*
- 6. Cardex file has been updated for each well listed above. *(2-12-96)*
- 7. Well file labels have been updated for each well listed above. *(2-12-96)*
- 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-12-96)*
- 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- LC* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/~~no~~) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust lands / Bond & lease update in progress!*

- LC* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OK 2/15/96*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- KDR* 1. All attachments to this form have been microfilmed. Date: March 14 1996.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960212 BLM/SL Appr. et al. 12-31-95.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DEBYE YADON
 ENSERCH EXPLORATION INC
 6688 N CENTRAL EXP #1000
 DALLAS TX 75206-3922

UTAH ACCOUNT NUMBER: N4940

REPORT PERIOD (MONTH/YEAR): 9 / 96

AMENDED REPORT (Highlight Changes)

| Well Name | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|-----------------|--------|------------|----------------|-------------|-----------|--------------------|----------|------------|
| API Number | Entity | Location | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| FEDERAL 44-33-B | | | | | | | | |
| 4301331270 | 11084 | 08S 16E 33 | GRRV | | | | | |
| FEDERAL 33-33-B | | | | | | | | |
| 4301331268 | 11086 | 08S 16E 33 | GRRV | | | | | |
| FEDERAL 13-33-B | | | | | | | | |
| 4301331277 | 11092 | 08S 16E 33 | GRRV | | | | | |
| FEDERAL 22-5-G | | | | | | | | |
| 4301331273 | 11103 | 09S 16E 5 | GRRV | | | | | |
| FEDERAL 13-34-B | | | | | | | | |
| 4301331271 | 11104 | 08S 16E 34 | GRRV | | | | | |
| STATE 5-36B | | | | | | | | |
| 4304732224 | 11363 | 09S 19E 36 | WSTC | | | | | |
| STATE 9-36A | | | | | | | | |
| 4304732225 | 11364 | 09S 18E 36 | GRRV | | | | | |
| FEDERAL 13-26B | | | | | | | | |
| 4304732237 | 11370 | 09S 19E 26 | WSTC | | | | | |
| STATE 2-32B | | | | | | | | |
| 4304732221 | 11371 | 09S 19E 32 | WSTC | | | | | |
| STATE 9-36B | | | | | | | | |
| 4304732249 | 11372 | 09S 19E 36 | WSTC | | | | | |
| FEDERAL 11-24B | | | | | | | | |
| 4304732223 | 11375 | 09S 19E 24 | GRRV | | | | | |
| FEDERAL 3-25B | | | | | | | | |
| 4304732417 | 11465 | 09S 19E 25 | WSTC | | | | | |
| FEDERAL 13-24B | | | | | | | | |
| 4304732418 | 11507 | 09S 19E 24 | GRRV | | | | | |
| TOTALS | | | | | | | | |

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

OPERATOR CNG PRODUCING

OPERATOR ACCT. NO. N 0605

ADDRESS _____

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|--------------|-----------|---------------|----|----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| D | 9040 | 12029 | 43-047-30406 | RBU 7-25B | | 25 | 9S | 19E | UINTAH | | 10-3-96 |

WELL 1 COMMENTS: ***PER OPERATOR; GROUP WELLS TOGETHER UNDER A COMMON ENTITY NUMBER FOR REPORTING PURPOSES. (WEST WILLOW CREEK UNIT)**

| | | | | | | | | | | | |
|---|-------|-------|--------------|----------------|--|----|----|-----|--------|--|---------|
| D | 11375 | 12029 | 43-047-32223 | FEDERAL 11-24B | | 24 | 9S | 19E | UINTAH | | 10-3-96 |
|---|-------|-------|--------------|----------------|--|----|----|-----|--------|--|---------|

WELL 2 COMMENTS:

| | | | | | | | | | | | |
|---|-------|-------|--------------|---------------|--|----|----|-----|--------|--|---------|
| D | 11465 | 12029 | 43-047-32417 | FEDERAL 3-25B | | 25 | 9S | 19E | UINTAH | | 10-3-96 |
|---|-------|-------|--------------|---------------|--|----|----|-----|--------|--|---------|

WELL 3 COMMENTS:

| | | | | | | | | | | | |
|---|-------|-------|--------------|----------------|--|----|----|-----|--------|--|---------|
| D | 11507 | 12029 | 43-047-32418 | FEDERAL 13-24B | | 24 | 9S | 19E | UINTAH | | 10-3-96 |
|---|-------|-------|--------------|----------------|--|----|----|-----|--------|--|---------|

WELL 4 COMMENTS:

| | | | | | | | | | | | |
|---|-------|-------|--------------|----------------|--|----|----|-----|--------|--|---------|
| D | 11509 | 12029 | 43-047-32420 | FEDERAL 15-24B | | 24 | 9S | 19E | UINTAH | | 10-3-96 |
|---|-------|-------|--------------|----------------|--|----|----|-----|--------|--|---------|

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

Title

11-7-

Date

Phone No. ()



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

October 3, 1996

CNG Producing Company
1450 Poydras Street
New Orleans, Louisiana 70112-6000

Re: West Willow Creek Unit
Uintah County, Utah

Gentlemen:

On October 2, 1996, we received an indenture dated September 24, 1996, whereby Enserch Exploration, Inc. resigned as Unit Operator and CNG Producing Company was designated as Successor Unit Operator for the West Willow Creek Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the West Willow Creek Unit Agreement. The instrument is hereby approved effective October 3, 1996.

Your nationwide (Wyoming) oil and gas bond No. 1898 will be used to cover all operations within the West Willow Creek Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

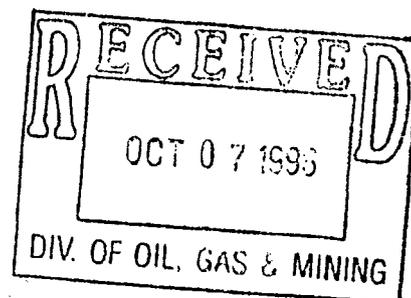
Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Group Leader, Mineral Resources Group

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - West Willow Creek Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron



WELL STATUS REPORTS
UTAH STATE OFFICE

| INSPECTION ITEM | API NO. | WELL NUMBER | QTQT SEC | TWN | RNG | WELL STATUS | LEASE NAME | OPERATOR |
|------------------------------|----------------|------------------------|----------|-------|-----|----------------|------------|-------------------------|
| ** INSPECTION ITEM UTU73218A | | WEST WILLOW CREEK GR A | | | | | | |
| UTU73218A | 430473224800S1 | 1-26B | NENE | 26 9S | 19E | GIW | UTU68625 | ENSERCH EXPLORATION INC |
| UTU73218A | 430473222300S1 | 11-24B | NESW | 24 9S | 19E | POW | UTU68625 | ENSERCH EXPLORATION INC |
| UTU73218A | 430473241800S1 | 13-24B | SWSW | 24 9S | 19E | OSI | UTU68625 | ENSERCH EXPLORATION INC |
| UTU73218A | 430473242000S1 | 15-24B | SWSE | 24 9S | 19E | POW | UTU68625 | ENSERCH EXPLORATION INC |
| UTU73218A | 430473267100S1 | 3-24B | NENW | 24 9S | 19E | POW | UTU68625 | ENSERCH EXPLORATION INC |
| UTU73218A | 430473241700S1 | 3-25B | NENW | 25 9S | 19E | POW | UTU39221 | ENSERCH EXPLORATION INC |
| UTU73218A | 430473244700S1 | 5-24B | SWNW | 24 9S | 19E | POW | UTU68625 | ENSERCH EXPLORATION INC |
| UTU73218A | 430473040600S1 | 7-25 | SWNE | 25 9S | 19E | POW | UTU39221 | ENSERCH EXPLORATION INC |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. -

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Enserch Exploration, Inc.

3. Address and Telephone No.
 6688 N. Central Expwy., Suite 1000, Dallas, TX 75206

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
 629' FSL & 762' FWL
 SW/4 SW/4 Sec. 24, T9S-R19E

5. Lease Designation and Serial No.
 UTU-68625

6. If Indian, Allottee or Tribe Name
 N/A

7. If Unit or CA, Agreement Designation
 West Willow Creek Unit

8. Well Name and No.
 Federal #13-24B

9. API Well No.
 43-047-32418

10. Field and Pool, or Exploratory Area
 West Willow Creek

11. County or Parish, State
 Uintah County, Utah

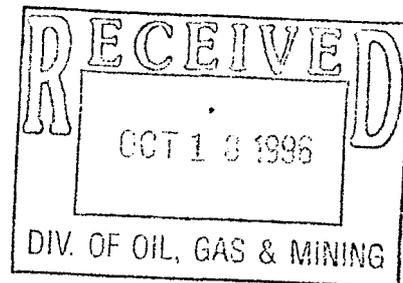
12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enserch Exploration, Inc. has sold its interest in the Federal #13-24B to CNG Producing Company and relinquishes operations effective September 7, 1996. CNG Producing Company operates under BLM Nationwide Bond No. WY-1898.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Analyst Date 10/15/1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

October 30, 1996

Ms. Lisha Cordova
Utah Board of Oil Gas & Mining
355 West North Temple
3 Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

RE: Transfer of Operator for
West Willow Creek

Dear Ms. Cordova:

Attached please find a Sundry Notice Report requesting Change of Operator to CNG Producing Company for each of the following wells within the West Willow Creek Unit:

| | | | |
|------------|------------------|------------|------------------|
| WWC 3-24B | Sec. 24-T9S-R19E | WWC 15-24B | Sec. 24-T9S-R19E |
| WWC 5-24B | Sec. 24-T9S-R19E | WWC 3-25B | Sec. 25-T9S-R19E |
| WWC 11-24B | Sec. 24-T9S-R19E | WWC 7-25B | Sec. 25-T9S-R19E |
| WWC 13-24B | Sec. 24-T9S-R19E | WWC 1-26B | Sec. 26-T9S-R19E |

Also attached are Sundry Notices for the remaining wells outside the unit participating area:

| | | | |
|-------------|------------------|-------------|------------------|
| FED 33-18J | Sec. 18-T9S-R19E | STATE 5-36B | Sec. 36-T9S-R19E |
| FED 13-26B | Sec. 26-T9S-R19E | STATE 9-36A | Sec. 36-T9S-R18E |
| STATE 2-32B | Sec. 32-T9S-R19E | STATE 9-36B | Sec. 36-T9S-R19E |

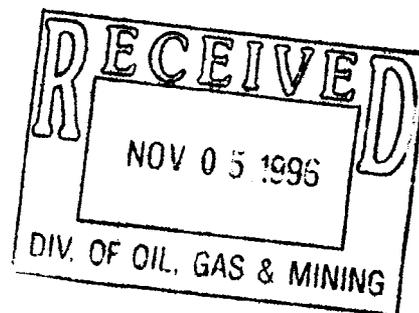
These reports are being filed in triplicate for your convenience. If you have any questions or need further information, please contact me at (504) 593-7260. Thank you for your cooperation in this matter.

Sincerely,

Susan H. Sachitana

Susan H. Sachitana
Coordinator, Regulatory Reports

cc: Wayne Bankart - BLM
Ed Amrock
Ann Burnside
Scot Childress
Brian Coffin
Virginia Corpening
Nelda Decker
Well History Files



Form 3160-5
(NOVEMBER 1994)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

| | | |
|--|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. UTU-68625 |
| 2. Name of Operator CNG PRODUCING COMPANY | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 | 3b. Phone No. (include area code) (504) 593-7000 | 7. If Unit or CA/ Agreement, Name and/or No. WEST WILLOW CREEK |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 660' FWL of Sec 24-T9S-R19E | | 8. Well Name and No. 13-24B |
| | | 9. API Well No. 43-047-32418 |
| | | 10. Field and Pool, or Exploratory Area GREEN RIVER |
| | | 11. County or Parish, State JUNTAH, UTAH |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandonment | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

CNG Producing Company has purchased the working interest in the above referenced well from Enserch Exploration, Inc. effective 9/7/96. CNG Producing Company request at this time to be named operator of this well effective 9/7/96.

| | |
|---|--|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA | Title COORDINATOR, REGULATORY REPORTS |
| Signature <i>Susan H. Sachitana</i> | Date 961030 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR CHANGE WORKSHEET

| | |
|-------|--------|
| 1-LEC | 6-1-11 |
| 2-GLH | 7-KDR |
| 3-DPS | 8-SJ |
| 4-VLD | 9-FILE |
| 5-RJF | |

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 10-3-96

TO: (new operator) CNG PRODUCING
 (address) CNG TOWER-1450 POYDRAS ST
NEW ORLEANS LA 70112-6000

FROM: (old operator) ENSERCH EXPLORATION INC
 (address) 6688 N CENTRAL EXP #1000
DALLAS TX 75206-3922

Phone: (504)593-7622
 Account no. N0605

Phone: (214)692-4440
 Account no. N4940

WELL(S) attach additional page if needed: **WEST WILLOW CREEK UNIT**
****GIW**

| | | | | | | |
|----------------------------------|--------------------------|----------------------|-------------|-------------|--------------|------------------------|
| Name: FEDERAL 1-26B/WSTC | API: 43-047-32248 | Entity: 11380 | S 26 | T 9S | R 19E | Lease: UTU68625 |
| Name: FEDERAL 11-24B/GRRV | API: 43-047-32223 | Entity: 11375 | S 24 | T 9S | R 19E | Lease: UTU68625 |
| Name: FEDERAL 13-24B/GRRV | API: 43-047-32418 | Entity: 11507 | S 24 | T 9S | R 19E | Lease: UTU68625 |
| Name: FEDERAL 15-24B/GRRV | API: 43-047-32420 | Entity: 11509 | S 24 | T 9S | R 19E | Lease: UTU68625 |
| Name: FEDERAL 3-24B/GRRV | API: 43-047-32671 | Entity: 11854 | S 24 | T 9S | R 19E | Lease: UTU68625 |
| Name: FEDERAL 3-25B/WSTC | API: 43-047-32417 | Entity: 11465 | S 25 | T 9S | R 19E | Lease: U39221 |
| Name: FEDERAL 5-24B/GRRV | API: 43-047-32447 | Entity: 11585 | S 24 | T 9S | R 19E | Lease: UTU68625 |
| RBU 7-25B/GRRV | 43-047-30406 | 9040 | 25 | 9S | 19E | UTU39221 |

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (Rec'd 10-18-96)
- Lee 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Reg. 10-7-96) (Reg. 10-29-96) (Rec'd 10-31-96)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: _____
- Lee 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (11-7-96) * UIC - Query to E. DBASE
- Lee 6. Cardex file has been updated for each well listed above. (11-7-96)
- Lee 7. Well file labels have been updated for each well listed above. (11-7-96)
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (11-7-96)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) yes If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- Yes 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- ___ 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2/5
11/13/96

FILMING

- Yes 1. All attachments to this form have been microfilmed. Today's date: 12-30-96.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

961009 Btm /SY Aprv. eff. 10-3-96.
961107 Rec'd WIC F5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

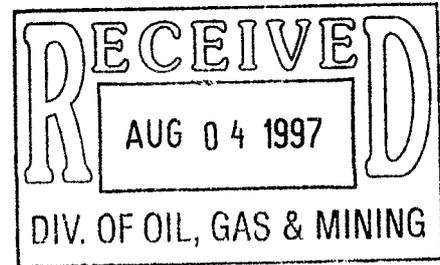
| | | |
|--|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. UTU-68625 |
| 2. Name of Operator CNG PRODUCING COMPANY | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 | 3b. Phone No. (include area code) (504) 593-7000 | 7. If Unit or CA/ Agreement, Name and/or No. WEST WILLOW CREEK |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 660' FSL & 660' FWL of Sec. 24-T9S-R19E 629 762 | | 8. Well Name and No. 13-24B |
| | | 9. API Well No. 43-047-32418 |
| | | 10. Field and Pool, or Exploratory Area GREEN RIVER |
| | | 11. County or Parish, State UINTAH, UTAH |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandonment | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

Well was placed on initial production on July 30, 1997 at 12:10 PM.



| | |
|---|--|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA | Title COORDINATOR, REGULATORY REPORTS |
| Signature <i>Susan H. Sachitana</i> | Date 970731 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

UTU-68625

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

WEST WILLOW CREEK

9. Well Name and Number

13-24B

10. API Well Number

43-047-32418

11. Field and Pool, or Wildcat

GREEN RIVER

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

Oil Well Gas Well Other (specify)

2. Name of Operator

CNG Producing Company

3. Address of Operator

1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage : ^{629'} 660' FSL & ^{762'} 660' FWL
QQ, SEC., T., R., M.: SW SW 24-T9S-R19E

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Annual Status Report

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS OF WELL

Shut-in

EXPLANATION FOR STATUS OF WELL

Completed in the gas cap of oil interval West Willow Creek Field

FUTURE PLANS

Wellbore is utilized to monitor BHP



14. I hereby certify that the foregoing is true and correct

Name & Signature

Ralph Hamrick
Ralph Hamrick

Title

Production Engineer

Date

February 12, 1999

(State Use Only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED
JUN 05 2000
DIVISION OF
OIL, GAS AND MINERAL

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | |
|--|---|
| 1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: | 5. Lease Designation and Serial Number: VARIOUS |
| 2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC. | 6. If Indian, Allottee or Tribe Name: |
| 3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260 | 7. Unit Agreement Name: |
| 4. Location of Well Footages: QQ, Sec. T., R., M.: | 8. Well Name and Number: VARIOUS |
| | 9. API Well Number |
| | 10. Field and Pool, or Wildcat: Natural Buttes 630 |
| | County: UINTAH State: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (SUBMIT IN DUPLICATE) | SUBSEQUENT REPORT (Submit Original Form Only) |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> Abandon* |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Repair Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Convert to Injection |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Fracture Treat or Acidize |
| <input type="checkbox"/> Multiple Completion | <input checked="" type="checkbox"/> Other <u>OPERATOR NAME CHANGE FOR WELLS</u> |
| <input type="checkbox"/> Other _____ | |
| <input type="checkbox"/> New Construction | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Recomplete | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Reperforate | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Water Shut-Off | |

Date of work completion _____

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

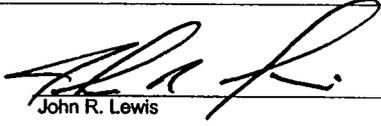
*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.


John R. Lewis
Sr. Vice-President - CNG Producing Company

RECEIVED
JUN 29 2000
DIVISION OF
OIL, GAS AND MINING

13. Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

552894
CO 106990
File Number

Table with 2 columns: Check Appropriate Box, Fee Amount. Rows include Foreign Profit Corporation (\$35.00), Foreign Non-Profit Corporation (\$35.00), Foreign Limited Partnership (\$25.00), Foreign Limited Liability Company (\$35.00).

Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- [X] The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
[] The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to:

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to:

IV. Other:

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers. Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature

Vice President & Corporate Secretary
Title

April 20 2000
Date

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 25 day of April 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date



PROJENSON

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$50.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: http://www.commerce.state.ut.us

FILED

APR 25 2000

EXHIBIT A
OIL & GAS LEASES AFFECTED BY THE NAME CHANGE

| | | |
|------------|-------------|-----------------------------|
| U-01470-A | U-017713 | U-46825 |
| U-01790 | U-035316 | U-62232 |
| U-02896-A | U-037164 | UTU-66743 |
| U-03505 | U-0143519 | UTU-68108 |
| U-03576 | U-0143520-A | UTU-68388 |
| U-013429-A | U-0143521-A | UTU-68625 |
| U-013765 | U-0147541 | UTU-69166 |
| U-013766 | U-0147541-A | UTU-73011 |
| U-013767 | U-3405 | UTU-73433 |
| U-013769 | U-7206 | UTU-76499 |
| U-013769-A | U-9803 | UTU-76500 |
| U-013769-B | U-10291 | UTU-76717 |
| U-013769-C | U-16544 | UTU-76718 |
| U-013792 | U-19266 | |
| U-013793 | U-28203 | U-60759 (CA) |
| U-013793-A | U-29784 | U-60940 (CA) |
| U-013794 | U-30693 | UTU-77360 (CA) |
| U-013818-A | U-37246 | U-63054X (River Bend) |
| U-013820 | U-39221 | UTU-73218X |
| U-013821-A | U-43156 | (West Willow Creek Unit) |

| | | | |
|------------|----------------|---|-----------|
| 4304733088 | RBU 1-10F | P | U-7206 |
| 4304733362 | RBU 15-10F | P | U-7206 |
| 4304732902 | RBU 1-15F | P | U-7260 |
| 4304732903 | RBU 3-15F | P | U-7260 |
| 4304732904 | RBU 9-15F | P | U-7260 |
| 4304732515 | RBU 1-25E | P | U-73011 |
| 4304730406 | RBU 7-25B | P | UTU-39221 |
| 4304732418 | FEDERAL 13-24B | S | UTU-68625 |
| 4304732420 | FEDERAL 15-24B | P | UTU-68625 |
| 4304732447 | FEDERAL 5-24B | P | UTU-68625 |
| 4304732671 | FEDERAL 3-24B | P | UTU-68625 |

(76 row(s) affected)

| | |
|-----------------------|--------------------|
| | 4-KAS ✓ |
| 2-CDW ✓ | 5- ST ✓ |
| 3-JLT | 6-FILE |

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, **effective:** 4-12-00

TO:(New Operator) DOMINION EXPL & PROD INC.
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N1095

FROM:(Old Operator) CNG PRODUCING COMPANY
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N0605

| WELL(S): | CA Nos. | or | WEST WILLOW CREEK | Unit |
|-----------------------------|--------------------------|----------------------|---------------------------------------|-----------------------|
| Name: <u>RBU 7-25B</u> | API: <u>43-047-30406</u> | Entity: <u>12029</u> | S <u>25</u> T <u>09S</u> R <u>19E</u> | Lease: <u>U-39221</u> |
| Name: <u>FEDERAL 13-24B</u> | API: <u>43-047-32418</u> | Entity: <u>12029</u> | S <u>24</u> T <u>09S</u> R <u>19E</u> | Lease: <u>U-68625</u> |
| Name: <u>FEDERAL 15-24B</u> | API: <u>43-047-32420</u> | Entity: <u>12029</u> | S <u>24</u> T <u>09S</u> R <u>19E</u> | Lease: <u>U-68625</u> |
| Name: <u>FEDERAL 5-24B</u> | API: <u>43-047-32447</u> | Entity: <u>12029</u> | S <u>24</u> T <u>09S</u> R <u>19E</u> | Lease: <u>U-68625</u> |
| Name: <u>FEDERAL 3-24B</u> | API: <u>43-047-32671</u> | Entity: <u>12029</u> | S <u>24</u> T <u>09S</u> R <u>19E</u> | Lease: <u>U-68625</u> |
| Name: <u>FEDERAL 3-25B</u> | API: <u>43-047-32417</u> | Entity: <u>12029</u> | S <u>25</u> T <u>09S</u> R <u>19E</u> | Lease: <u>U-39221</u> |

OPERATOR CHANGE DOCUMENTATION

- YES 1. A **pending operator change file** has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is **SEE ATTACHED**. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

| | |
|--|--|
| FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300 | TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800 |
|--|--|

| CA No. | | Unit: | | | WEST WILLOW CREEK | | | |
|-------------------|-----|-------|-----|--------|-------------------|------------|-----------|-------------|
| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED LIST | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 7. UNIT or CA AGREEMENT NAME: |
| 2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i> | | 8. WELL NAME and NUMBER: SEE ATTACHED |
| 3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102 | | 9. API NUMBER: SEE ATTACHED |
| PHONE NUMBER: (817) 870-2800 | | 10. FIELD AND POOL, OR WILDCAT: Natural Buttes |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED | | COUNTY: Uintah |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u> | TITLE <u>Sr. Vice President - Land Administration</u> |
| SIGNATURE <i>Edwin S. Ryan, Jr.</i> | DATE <u>7/31/2007</u> |

(This space for State use only)

APPROVED 9127107

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

WEST WILLOW CREEK UNIT

| api | well_name | qtr_qtr | sec | tpw | rng | lease_num | entity | Lease | well | stat |
|------------|----------------|---------|-----|------|------|-----------|--------|---------|------|------|
| 4304730406 | RBU 7-25B | SWNE | 25 | 090S | 190E | UTU-39221 | 12029 | Federal | OW | S |
| 4304732223 | FEDERAL 11-24B | NESW | 24 | 090S | 190E | UTU-68625 | 12029 | Federal | OW | P |
| 4304732248 | FEDERAL 1-26B | NENE | 26 | 090S | 190E | UTU-68625 | 12029 | Federal | GW | P |
| 4304732417 | FEDERAL 3-25B | NENW | 25 | 090S | 190E | U-39221 | 12029 | Federal | OW | P |
| 4304732418 | FEDERAL 13-24B | SWSW | 24 | 090S | 190E | UTU-68625 | 12029 | Federal | OW | P |
| 4304732420 | FEDERAL 15-24B | SWSE | 24 | 090S | 190E | UTU-68625 | 12029 | Federal | OW | P |
| 4304732447 | FEDERAL 5-24B | SWNW | 24 | 090S | 190E | UTU-68625 | 12029 | Federal | OW | P |
| 4304732671 | FEDERAL 3-24B | NENW | 24 | 090S | 190E | UTU-68625 | 12029 | Federal | OW | S |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

XTO Energy Inc.
Attn: Carl Stroud
810 Houston Street
Fort Worth, TX 76102-6298

October 6, 2008

Re: West Willow Creek Unit
Uintah County, Utah

Dear Mr. Stroud:

On October 3, 2008, we received an indenture dated September 25, 2008, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the West Willow Creek Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective October 6, 2008. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the West Willow Creek Unit Agreement.

Your Statewide Oil and Gas Bond No. UTB000138 will be used to cover all operations within the West Willow Creek Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

OCT 09 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | | |
|--|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. UTU-68625 |
| 2. Name of Operator XTO Energy Inc. | | 6. If Indian, Allottee or Tribe Name N/A |
| 3a. Address 382 CR 3100 Aztec, NM 87410 | 3b. Phone No. (include area code) 505-333-3100 | 7. If Unit or CA/Agreement, Name and/or No. N/A |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 629' FSL & 762' FWL SEC 24M-T9S-R19E | | 8. Well Name and No. FEDERAL #13-24B |
| | | 9. API Well No. 43-047-32418 |
| | | 10. Field and Pool, or Exploratory Area W. WILLOW CRK GREEN RIVER |
| | | 11. County or Parish, State UTAH UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

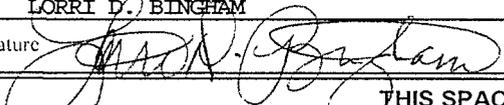
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to recomplete to the Utland Limestone & the Wasatch Tongue formation per the attached procedure.

COPY SENT TO OPERATOR

Date: 6.10.2008
Initials: KS

| | |
|--|--|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D. BINGHAM | Title REGULATORY COMPLIANCE TECH |
| Signature  | Date 5/20/08 |

| | | |
|---|--|--|
| Approved by | Title Accented by the Utah Division of Oil, Gas and Mining | Federal Approval Of This Action Is Necessary |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Date 6/2/08 | Date |

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

State of Utah "Dogma" Copy

**Federal 13-24B
 Sec 24, T 09 S, R 19 E
 Uintah County, Utah**

Recompletion & Put Well on Pump AFE#717283

Surf csg: 9-5/8", 36#, J-55, ST&C csg @ 400'. Circ cmt to surf.

Prod csg: 5-1/2", 17#, N-80, LT&C csg @ 5,405". PBSD @ 5,340'. Capacity = 0.0232 bbls/ft.

Cement: 340 sx Hi-Fill (11.0 ppg, 3.79 cf/sk yield) + 430 sk 50/50 Premium cmt (14.2 ppg, 1.17 cf/sk yield). Did not circ cmt to surf. TOC @ 310' CBL.

Tbg: 2-7/8", 6.5#, J-55, EUE, 8RD tbg. EOT 4,845', tbg anchored @ 4,715'.

Perforations: GR: 4,741', 4,743', 4,744', 4,749', 4,751', 4,756', 4,758', 4,760', 4,772', 4,787', 4,794', 4,803', 4,806', 4,811'.

Recent Prod: Flowing, 3.5 BOPD, trace BWPD, 460 MCFPD.

Recomplete/PWOP Procedure

- 1) MI one flowback tank and one frac tank fill with 2% KCl water treated with bactericide.
- 2) MIRU PU. MI 20 jts 2-7/8", 6.5#, J-55, 8rd, EUE tbg.
- 3) Kill well with treated 2% KCl water.
- 4) ND WH. NU BOP. Release tbg anchor & TIH slowly and tag fill. Report fill, paraffin, or scale to Mike Logan. TOH and visually inspect and stand back 2-7/8" tbg. LD tbg anchor.
- 5) TIH w/tbg and CO well to PBSD with AFU. PT tbg to 3,000 psi. TOH w/tbg.
- 6) RU WL. Perf Uteland Limestone and Wasatch Tongue with 3-3/8" csg gun with 1 JSPF (Titan EXP-3323-321T, 25 gm, 120 deg phasing, 0.41" dia., 45.16" penetration, 39 holes). Correlate depth with Halliburton Density/Neutron log dated June 22, 1993. POH with csg gun. RDMO WL.

| Uteland Limestone | | Wasatch Tongue | |
|-------------------|-----|----------------|-----|
| PERF | CCL | PERF | CCL |
| 5,243'-5,247' | | 5,114'-5,110' | |
| 5,220'-5,225' | | 5,090'-5,094' | |
| 5,196'-5,204' | | 5,042'-5,046' | |
| 5,175'-5,179' | | 4,970'-4,976' | |

- 7) TIH w/RBP and Packer on 2-7/8" tbg. RU acidizing equipment. Straddle Uteland Limestone and Wasatch Tongue perms and treat with 5,850 gals of 20% HCL with iron control and 5.0 gpt of microemulsion (Gasperm 1000) @ +/- 5 bpm according to attached table. Maximum STP is 2,500 psi. Establish injection rate with treated KCl water. If communication occurs, move packer up to the next interval and pump the combine acid volume. Overflush each interval by 10 bbls. RDMO acidizing equipment. Shut well in overnight.

| Interval | Acid Vol. (gals) |
|-----------------|-------------------------|
| 5,220'-5,247' | 1,350 |
| 5,175'-5,204' | 1,800 |
| 5,090'-5,114' | 1,200 |
| 5,042'-5,046' | 600 |
| 4,970'-4,976' | 900 |

- 8) RDMO PU.
- 9) Commingle all zones & PWOP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator

XTO Energy Inc.

3. Address

382 CR 3100 Aztec, NM 87410

3a. Phone No. (include area code)

505-333-3100

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **629' FSL & 762' FWL SEC 24M-T9S-R19E**

At top prod. interval reported below

At total depth

14. Date Spudded

6/11/93

15. Date T.D. Reached

6/23/93

16. Date Completed

7/2/08

D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

4732' RKB

18. Total Depth: MD
TVD

5405'

19. Plug Back T.D.: MD
TVD

5340'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt.(#ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-----------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 12-1/4" | 9-5/8" | 36# | | 400' | | 230 PREM | | 0 | 0 |
| 7-7/8" | 5-1/2" | 17# | | 5405' | | 340 STD & 40 50/50 | POZ | 0 | 0 |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-7/8" | 5310' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------------------|--------------|--------------|---------------------|--------------|-----------|--------------|
| A) WSTCH T./UL | 4970' | 5247' | | 0.36" | 39 | |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------------|--|
| 4970' - 5247' | A. w/5,850 gals 20% HCl acid w/5 gal pr 1,000 iron control & 5 gal 1,000 micro-emulsion chem (Gasperm 1,000). |
| | |

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JUL 28 2008

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|----------|-----------|-----------|-----------------------|----------------|-------------------|
| | 6/26/08 | 6.5 | → | 0 | 16 | 30 | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| | 50 | 50 | → | 0 | 16 | 30 | | SHUT IN | |

DIV OF OIL, GAS & MINING
FLOWING

28a. Production-Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

28c. Production-Interval D

| | | | | | | | | | |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|----------------------------|-------------|
| | | | | | Meas. Depth |
| | | | | GREEN RIVER | 1020' |
| | | | | DOUGLAS CREEK (GR RIVER) | 4080' |
| | | | | BASAL LIMESTONE (GR RIVER) | 5156' |
| | | | | WASATCH | 5307' |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature *Lorri D. Bingham*

Date 7/24/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-68625

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
FEDERAL #13-24B

9. API Well No.
43-047-32418

10. Field and Pool, or Exploratory Area
**W. WILLOW CRK GREEN RIVER/
WSTCH TONGUE & UTELND LIMEST**

11. County or Parish, State
UINTAH UT

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3a. Address **382 CR 3100 Aztec, NM 87410** 3b. Phone No. (include area code) **505-333-3100**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
629' FSL & 762' FWL SEC 24 -T9S-R19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>DOWNHOLE</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>COMMINGLE</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. would like to downhole commingle the existing Green River formation with the Uteland Limestone & the Wasatch Tongue formations upon completion.

COPY SENT TO OPERATOR

Date: 8-14-2008

Initials: KS

RECEIVED
JUL 28 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title **REGULATORY COMPLIANCE TECH**

Signature

Date **7/24/08**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title **Accepted by the**

Date **Federal Approval Of This**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Utah Division of
Oil, Gas and Mining**

Action Is Necessary

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGMA COPY

** GRRV Fm*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

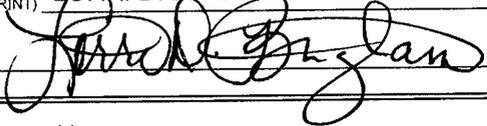
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-68625 |
| 2. NAME OF OPERATOR: XTO ENERGY INC. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A |
| 3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 | | 7. UNIT or CA AGREEMENT NAME: N/A |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 629' FSL & 762' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 24 9S 19E | | 8. WELL NAME and NUMBER: FEDERAL #13-24B |
| PHONE NUMBER: (505) 333-3100 | | 9. API NUMBER: 4304732418 |
| COUNTY: UINTAH STATE: UTAH | | 10. FIELD AND POOL, OR WILDCAT: WEST WILLOW CREEK |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/12/2008 | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. put this well on pump per the attached morning report.

| | |
|---|---|
| NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u> | TITLE <u>REGULATORY COMPLIANCE TECH</u> |
| SIGNATURE  | DATE <u>11/7/2008</u> |

(This space for State use only)

RECEIVED
NOV 17 2008
DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

6/1/2008 - 10/31/2008

Report run on 10/31/2008 at 2:36 PM

Federal 13-24B - Natural Buttes, 24, 09S, 19E, Uintah, Utah, Tim Friesenhahn, Roosevelt, Beam

Objective: PWOP

Previous Production: 454.00 BO + 0.00 BW + 1335.00 MCF; 0.00 hr RT

8/12/2008

The Federal 13-24B has been reactivated effective 12:00 p.m. 8/12/08. This well delivers gas to Questar Gas Management through the Tap 1 CDP. IFR of 540 mcfd. This well has a pumping unit. 3.5 SPM

This well is in Uintah Co. Utah.

This well is on Route 201.

This is a Green River Formation well.

Acctg # 164714.

XTO allocation meter # RS 0750 RF.

Group 10 26.

Tap 1 CDP 287504.

Tank #s PV91-1, PV92-2.

We PWOP and Changed out meter. Old meter # 387759.

6/13/2008 SITP 25 psig. SICP 0 psig. MIRU BHWS #3. Prep to TOH w/ prod tbg. SWI & SDFWE.

6/16/2008 SITP 25 psig. SICP 0 psig. Bd & KW w/10 bbls 2% KCl wtr. ND WH. NU BOP. Rlrd 5-1/2" TAC @ 4715'. TOH w/149 jts 2-7/8", J-55, 6.5#, EUE 8rd tbg, 5-1/2" TAC, 3 jts 2-7/8" tbg, 2-7/8" SN, 1 jt 2-7/8" tbg & notch col. No sc BU. Oil smpl sent in for anal. TIH w/4-3/4" bit, 5-1/2" csg scr & 168 jts tbg. Tgd 3' of fill @ 5337' (PBD @ 5340'). TOH w/16 jts tbg. EOT @ 4807'. SWI & SDFN. 10 BLWTR

6/17/2008 SITP 0 psig. SICP 0 psig. TOH w/ 152 jts 2-7/8" tbg. LD bit & csg scr. MIRU WLU. RIH w/3-1/8" csg gun loaded w/Titan EXP-3323-361T, 22.7 gm chrgs, 120 deg phasing, 0.36" EHD, 35.63" pene. Perf Uteland Limestone form. 5175'-5179', 5196'-5204', 5220'-5225', 5243'-5247' & Wasatch Tongue form. 4970'-4976', 5042'-5046', 5090'-5094', 5110'-5114' w/3-1/8" csg gun, 39 ttl holes. POH & LD perf guns. RDMO WLU. TIH w/5-1/2" rbp, 5-1/2" pkr & 167 jts 2-7/8" tbg. Set 5-1/2" rbp @ 5307' & 5-1/2" pkr @ 5262'. Were unable to PT due to rig pmp BD. Will tst w/Halliburton in the am. Prep to acidize. SWI & SDFN. 34 BLWTR.

EXECUTIVE SUMMARY REPORT

6/1/2008 - 10/31/2008
Report run on 10/31/2008 at 2:36 PM

6/18/2008

SITP 0 psig. SICP 500 psig. MIRU Halliburton ac crew. PT 5-1/2" Weatherford RBP set @ 5,307' to 3,000 psig for 5". Tstd gd. Rlsd press. Rlsd 5-1/2" Weatherford pkr @ 5,307'. PUH w/2 jts 2-7/8" tbg. Set pkr @ 5,211'. Acd Uteland Limestone perfs. Stg #1: fr/5,220' - 5,247' dwn 2-7/8" tbg. Pmp 714 gal ac unable to BD form @ 2,500 psig. Rlsd pkr. Circ ac 2 bbls short of EOT. reset pkr. Pmp 1,350 gal ac. Form BD @ 1,730 psig. Flshd w/1,700 gal 2% treated kcl wtr. AIR 5 bpm, ATP 1,200 psig, ISIP 0 psig. RD Halliburton. Rlsd pkr & RBP. Reset RBP @ 5,212', pkr @ 5,144' RU Halliburton. Acd Uteland Limestone perfs. Stg #2: fr/5,175' - 5,204' dwn 2-7/8" tbg. Pmp 1,004 gal 2% kcl ahead. Form BD @ 1,920 psig. Pmp 1,800 gal ac Flshd w/1,700 bbls 2% treated KCL wtr. AIR 3.7 bpm, ATP 2,200 psig, ISIP 1,700 psig, 5" SIP 1,639 psig, 10" SIP 1,605 psig, 15" SIP 1,581 psig RD Halliburton. Rlsd pkr & RBP. Reset RBP @ 5,145', pkr @ 5,067' RU Halliburton. Acd Wasatch Tongue perfs. Stg #3: fr/5,090' - 5,114' dwn 2-7/8" tbg. Pmp 700 gal 2% kcl. Unable to BD form. Rlsd pkr. Pmp ac 2 bbls short of EOT. Reset pkr. Pmp 1,200 gal ac. Form BD @ 2,020 psig. Flshd w/1,700 gal 2% kcl wtr. AIR 4.5 bpm, Press @ SD 500 psig, ISIP 0 psig. RD Halliburton. Rlsd pkr & RBP. Reset RBP @ 5,068', pkr @ 5,001' RU Halliburton. Acd Wasatch Tongue perfs. Stg #4: fr/5,042' - 5,046' dwn 2-7/8" tbg. Pmp 1,004 gal 2% kcl ahead. Form BD @ 2,225 psig. Pmp 600 gal ac. Flshd w/1,700 bbls 2% treated KCL wtr. AIR 3.7 bpm, ATP 2,000 psig, ISIP 1,889 psig, 5" SIP 1,513 psig, 10" SIP 1,220 psig, 15" SIP 1,043 psig RD Halliburton. Rlsd pkr & RBP. Reset RBP @ 5,009', pkr @ 4,934'. RU Halliburton. Acd Wasatch Tongue perfs. Stg #5: fr/4,970' - 4,976' dwn 2-7/8" tbg. Pmp 670 gal 2% kcl. Unable to BD form. Rlsd pkr. Pmp ac 2 bbls short of EOT. Reset pkr. Pmp 900 gal ac. Form BD @ 2,200 psig. Flshd w/1,700 gal 2% kcl wtr. AIR 2.5 bpm, ATP 2,200 psig, ISIP 1,749

| Fluid Type | | From Well | Fluid Summary To Well | | From Lease | To Lease |
|------------|---|-----------|-----------------------|---|------------|----------|
| Acid | 0 | | 500.999969482422 | 0 | | 0 |

| Stimulations and Treatments | | | | | | |
|-----------------------------|--------------------|-----------------------------|----------------|----------------|------------------|----------------------|
| Date | Type | Stim/Treat Company | Avg Treat Pres | Avg Treat Rate | Max Treat Pres | Max Treat Rate |
| 6/18/2008 | Acidizing | Halliburton Energy Services | 0.00 | 0.00 | 0.00 | 0.00 |
| | Inst. Shut-In Pres | 5 Min | 10 Min | 15 Min | Propant Designed | Propant In Formation |
| 0.00 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

| Stage | Type | Fluid Name | Fluid Type | Rate Avg | Tubing Pres. | Casing Pres. | Clean Vol | Clean Vol (Cum) |
|-------|------|------------|------------|----------|--------------|--------------|-----------|-----------------|
| | | | | | | | | |

6/19/2008

===== Federal 13-24B =====

SITP 150 psig. SICP 10 psig. BD well. Rlsd pkr @ 4,934'. TIH w/2 jts 2-7/8" tbg. Rlsd RBP @ 5,009'. TIH w/10 jts 2-7/8" tbg. Set RBP @ 5,307'. PUH w/5 jts tbg. Set pkr @ 5,144'. RU swab tls. BFL @ 3,500' FS. 0 BO, 5 BLW, 4 runs, 2 hrs FFL @ 5,100' FS, SICP 10 psig. No fluid entry. RD swb tls. Bd csg. Rlsd pkr. TIH w/4 jts tbg. Did not set pkr (EOT @ 5,276'). RU hot oil trk. Pmp 75 bbls 275 deg 2% kcl wtr dwn csg. RU swab tls. BFL @ 3,900' FS, 0 BO, 30 BLW, 8 runs, 2.5 hrs FFL @ 4,500' FS, left csg opn for fluid ent. RD swb tls. SWI. SDFN. 551 BLWTR

| Fluid Type | From Well | To Well | From Lease | To Lease |
|------------|-----------|---------|------------|----------|
| KCl 2% | 0 | 75 | 0 | 0 |
| Acid | 0 | 0 | 0 | 0 |
| Water | 30 | 0 | 0 | 0 |

| Swabs | | | | | | | | | | | | | | |
|-----------|-----------------------------------|---------------|-------------|-------------|---------------|--------------|------------|------------------|----------|------|----------|-------------------|---------------------------------|---------|
| Date | Zone | | | | Wellbore | | Company | Job | | | | Tot Vol Recovered | | |
| 6/19/2008 | Wasatch Tongue, Uteland Limestone | | | | Original Hole | | BHWS | Well Maintenance | | | | 34.50 | | |
| Swab Nbr | Start Date | Swabbing Time | Beg Fl Dpth | End Fl Dpth | Casing Pres. | Tubing Pres. | Rec Fl Vol | Oil Amt | Cum. Oil | BSW | Cum. BSW | Cum. Vol. Rec. | Comment | BSW Amt |
| 1 | 6/19/2008 | 0.00 | 3500.00 | 0.00 | 0.00 | 0.00 | 5.00 | 5.00 | 5.00 | 0.00 | 0.00 | 5.00 | Dirty wtr thk paraffin | 0.00 |
| 2 | 6/19/2008 | 0.00 | 4500.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 5.00 | 0.00 | 0.00 | 5.00 | Film of wtr on swb line/swb tls | 0.00 |
| 3 | 6/19/2008 | 0.00 | 5100.00 | 0.00 | 5.00 | 0.00 | 0.00 | 0.00 | 5.00 | 0.00 | 0.00 | 5.00 | Film of wtr on swb line/swb tls | 0.00 |

EXECUTIVE SUMMARY REPORT

6/1/2008 - 10/31/2008
Report run on 10/31/2008 at 2:36 PM

| Well | Date | Time | From Well | To Well | From Lease | To Lease | Fluid Type | Volume |
|------|-----------|------|-----------|---------|------------|----------|------------|--------|
| 4 | 6/19/2008 | 0.00 | 5100.00 | 0.00 | 10.00 | 0.00 | 0.00 | 5.00 |
| 5 | 6/19/2008 | 0.00 | 3900.00 | 0.00 | 0.00 | 0.00 | 5.00 | 5.00 |
| 6 | 6/19/2008 | 0.00 | 4300.00 | 0.00 | 0.00 | 0.00 | 3.50 | 3.50 |
| 7 | 6/19/2008 | 0.00 | 4400.00 | 0.00 | 0.00 | 0.00 | 3.50 | 3.50 |
| 8 | 6/19/2008 | 0.00 | 4400.00 | 0.00 | 0.00 | 0.00 | 3.50 | 3.50 |
| 9 | 6/19/2008 | 0.00 | 4500.00 | 0.00 | 0.00 | 0.00 | 3.50 | 3.50 |
| 10 | 6/19/2008 | 0.00 | 4500.00 | 0.00 | 0.00 | 0.00 | 3.50 | 3.50 |
| 11 | 6/19/2008 | 0.00 | 4500.00 | 0.00 | 0.00 | 0.00 | 3.50 | 3.50 |
| 12 | 6/19/2008 | 0.00 | 4500.00 | 0.00 | 0.00 | 0.00 | 3.50 | 3.50 |

Film of wtr on swb line/swb tls BD csg
Wtr w/tr paraffin emulsion
Wtr w/1% paraffin no emulsion
Wtr w/1% paraffin no emulsion

===== Federal 13-24B =====

6/20/2008 SITP 0 psig. SICP 100 psig. BD well. RU swab tls. Made 4 swb runs. RD swb tls. PUH w/4 jts 2-7/8" tbg (EOT 5,148'). RU swb tls. Made 6 swb runs. RD swb tls. TIH w/2 jts 2-7/8" tbg (EOT 5,213'). RU swb tls. Made 3 swb runs. RD swb tls. TIH w/2 jts 2-7/8" tbg (EOT 5,276'). RU swb tls. Made 6 swb runs. BFL @ 4,500' FS, S 10 BO, 45 BLW, 19 runs, 5.5 hrs, FFL @ 4,600' FS, left csg opn for fluid ent. RD swb tls. SWI. SDFWE. 506 BLWTR

| Fluid Type | Fluid Summary | | | | |
|------------|---------------|---------|------------|----------|--|
| | From Well | To Well | From Lease | To Lease | |
| Acid | 0 | 0 | 0 | 0 | |
| FRAC Fluid | 45 | 0 | 0 | 0 | |
| Water | 0 | 0 | 0 | 0 | |
| KCl 2% | 0 | 0 | 0 | 0 | |

| Date | Zone | Wellbore | Swabs | | | | | | | Job | Tot Vol Recovered | | | |
|----------|------------|---------------|-------------|---------------|--------------|--------------|------------------|---------|----------|------|-------------------|-----------|------------------|---------|
| | | | Company | Original Hole | BHWS | Company | Well Maintenance | 46.50 | | | | | | |
| Swab Nbr | Start Date | Swabbing Time | Beg Fl Dpth | End Fl Dpth | Casing Pres. | Tubing Pres. | Rec Fl Vol | Oil Amt | Cum. Oil | BSW | Cum. BSW | Vol. Rec. | Comment | BSW Amt |
| 1 | 6/20/2008 | 0.00 | 4500.00 | 0.00 | 0.00 | 0.00 | 4.00 | 4.00 | 4.00 | 0.00 | 0.00 | 4.00 | Dirty wtr 1% oil | 0.00 |
| 19 | 6/20/2008 | 0.00 | 4600.00 | 0.00 | 0.00 | 0.00 | 2.00 | 2.00 | 6.00 | 0.00 | 0.00 | 6.00 | Wtr tr oil | 0.00 |
| 2 | 6/20/2008 | 0.00 | 4500.00 | 0.00 | 0.00 | 0.00 | 4.00 | 4.00 | 10.00 | 0.00 | 0.00 | 10.00 | Dirty wtr 1% oil | 0.00 |
| 3 | 6/20/2008 | 0.00 | 4500.00 | 0.00 | 0.00 | 0.00 | 4.00 | 4.00 | 14.00 | 0.00 | 0.00 | 14.00 | Cln wtr 1% oil | 0.00 |
| 4 | 6/20/2008 | 0.00 | 4400.00 | 0.00 | 0.00 | 0.00 | 4.00 | 4.00 | 18.00 | 0.00 | 0.00 | 18.00 | Cln wtr 1% oil | 0.00 |
| 5 | 6/20/2008 | 0.00 | 4400.00 | 0.00 | 0.00 | 0.00 | 4.00 | 4.00 | 22.00 | 0.00 | 0.00 | 22.00 | Cln wtr 1% oil | 0.00 |
| 6 | 6/20/2008 | 0.00 | 4400.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 22.00 | 0.00 | 0.00 | 22.00 | No fluid | 0.00 |
| 7 | 6/20/2008 | 0.00 | 4400.00 | 0.00 | 0.00 | 0.00 | 2.00 | 2.00 | 24.00 | 0.00 | 0.00 | 24.00 | Wtr 3 bbls oil | 0.00 |
| 8 | 6/20/2008 | 0.00 | 4400.00 | 0.00 | 0.00 | 0.00 | 2.00 | 2.00 | 26.00 | 0.00 | 0.00 | 26.00 | Wtr 2 bbls oil | 0.00 |
| 9 | 6/20/2008 | 0.00 | 4400.00 | 0.00 | 0.00 | 0.00 | 2.50 | 2.50 | 28.50 | 0.00 | 0.00 | 28.50 | wtr 1.5 bbls oil | 0.00 |
| 10 | 6/20/2008 | 0.00 | 4400.00 | 0.00 | 0.00 | 0.00 | 2.00 | 2.00 | 30.50 | 0.00 | 0.00 | 30.50 | Wtr 3% oil | 0.00 |
| 11 | 6/20/2008 | 0.00 | 4400.00 | 0.00 | 0.00 | 0.00 | 2.00 | 2.00 | 32.50 | 0.00 | 0.00 | 32.50 | Wtr 3% oil | 0.00 |
| 12 | 6/20/2008 | 0.00 | 4500.00 | 0.00 | 0.00 | 0.00 | 3.00 | 3.00 | 35.50 | 0.00 | 0.00 | 35.50 | Wtr 3% oil | 0.00 |
| 13 | 6/20/2008 | 0.00 | 4500.00 | 0.00 | 0.00 | 0.00 | 2.00 | 2.00 | 37.50 | 0.00 | 0.00 | 37.50 | Wtr 3% oil | 0.00 |
| 14 | 6/20/2008 | 0.00 | 4400.00 | 0.00 | 0.00 | 0.00 | 2.00 | 2.00 | 39.50 | 0.00 | 0.00 | 39.50 | Wtr tr oil | 0.00 |
| 15 | 6/20/2008 | 0.00 | 4500.00 | 0.00 | 0.00 | 0.00 | 2.00 | 2.00 | 41.50 | 0.00 | 0.00 | 41.50 | Wtr tr oil | 0.00 |
| 16 | 6/20/2008 | 0.00 | 4600.00 | 0.00 | 0.00 | 0.00 | 1.00 | 1.00 | 42.50 | 0.00 | 0.00 | 42.50 | Wtr tr oil | 0.00 |
| 17 | 6/20/2008 | 0.00 | 4600.00 | 0.00 | 0.00 | 0.00 | 2.00 | 2.00 | 44.50 | 0.00 | 0.00 | 44.50 | Wtr tr oil | 0.00 |
| 18 | 6/20/2008 | 0.00 | 4600.00 | 0.00 | 0.00 | 0.00 | 2.00 | 2.00 | 46.50 | 0.00 | 0.00 | 46.50 | Wtr tr oil | 0.00 |

===== Federal 13-24B =====

EXECUTIVE SUMMARY REPORT

6/1/2008 - 10/31/2008
Report run on 10/31/2008 at 2:36 PM

6/23/2008

SITP 75 psig. SICP 100 psig. BD well. TIH w/1 jt 2-7/8" tbg 4,934'. Rlsd RBP @ 5,007'. PUH w/5 jts 2-7/8" tbg set RBP @ 5,145'. PUH w/4 jts 2-7/8" tbg. Set pkr @ 5,001'. RU swb tls. Swb L/Wasatch perfs fr/5,042' - 5,114'. BFL @ 4,200'' FS. 0 BO, 1.5 BLW, 3 runs, 2 hrs FFL @ 4,900' FS. RD swb tls. Rlsd pkr. TIH w/5 jts 2-7/8" tbg. Rlsd RBP. PUH w/4 jts 2-7/8" tbg. Set RBP @ 5,009'. PUH w/2 jts 2-7/8" tbg. Set pkr @ 4,934'. RU swab tls. Swb Wasatch Tongue perfs fr/4,970' - 4,976'. BFL @ 4,800' FS. 0 BO, 0 BLW, 3 runs, 1.5 hrs FFL @ 4,900' FS. No fluid entry. Had approx 30 mcf blow on tbg. RD swb tls. Shut tbg in 1.25 hrs. SITP 350 psig. Bd tbg. Rlsd pkr. TIH w/2 jts tbg. Rlsd RBP. TOH w/80 jts 2-7/8" tbg. SWI. SDFN. 504 BLWTR

| Fluid Type | From Well | Fluid Summary | | From Lease | To Lease |
|------------|-----------|---------------|---|------------|----------|
| | | To Well | | | |
| FRAC Fluid | 2 | 0 | 0 | 0 | 0 |
| KCl 2% | 0 | 0 | 0 | 0 | 0 |
| Acid | 0 | 0 | 0 | 0 | 0 |
| Water | 0 | 0 | 0 | 0 | 0 |

| Date | Zone | Wellbore | Swabs | | Company | Job | Tot Vol Recovered | | | | | | | |
|-----------|-----------------------------------|---------------|---------------|-------------|--------------|------------------|-------------------|---------|----------|------|----------|----------------|---------------|---------|
| | | | Original Hole | BHWS | | | | | | | | | | |
| 6/23/2008 | Wasatch Tongue, Uteland Limestone | Original Hole | | BHWS | | Well Maintenance | 2.00 | | | | | | | |
| Swab Nbr | Start Date | Swabbing Time | Beg Fl Dpth | End Fl Dpth | Casing Pres. | Tubing Pres. | Rec Fl Vol | Oil Amt | Cum. Oil | BSW | Cum. BSW | Cum. Vol. Rec. | Comment | BSW Amt |
| 1 | 6/23/2008 | 0.00 | 4200.00 | 0.00 | 0.00 | 0.00 | 1.50 | 1.50 | 1.50 | 0.00 | 0.00 | 1.50 | Lower wasatch | 0.00 |
| 2 | 6/23/2008 | 0.00 | 4400.00 | 0.00 | 0.00 | 0.00 | 0.50 | 0.50 | 2.00 | 0.00 | 0.00 | 2.00 | Lower wasatch | 0.00 |
| 3 | 6/23/2008 | 0.00 | 4900.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.00 | 0.00 | 0.00 | 2.00 | Lower Wasatch | 0.00 |
| 4 | 6/23/2008 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.00 | 0.00 | 0.00 | 2.00 | U/Wasatch | 0.00 |
| 5 | 6/23/2008 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.00 | 0.00 | 0.00 | 2.00 | U/wasatch | 0.00 |
| 6 | 6/23/2008 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.00 | 0.00 | 0.00 | 2.00 | U/wasatch | 0.00 |

===== Federal 13-24B =====

6/24/2008

SITP 75 psig. SICP 100 psig. BD well. TOH w/86 jts 2-7/8" tbg. LD pkt & RBP. PU new Weatherford RBP & pkr. TIH w/167 jts 2-7/8" tbg. Set Weatherford TS RBP @ 5,307'. PUH 20'. Set Weatherford 5-1/2" HD pkr 5,287'. Fill tbg w/24.3 Bbls trtd 2% KCL wtr. RU IPS testers. PT tbg to 5,000 psig for 10". Tstd gd. Rlsd press. RU swb tls. Swb 24 bbls trtd 2% wtr to flat tk. Rlsd pkr. TIH 20' & rlsd RBP. PUH w/ 9 jts 2-7/8" tbg set RBP @ 5,009'. PUH w/2 jts 2-7/8" tbg. ND BOP. Set pkr @ 4,934'. NU Stinger Tubing frac stack. SWI. SDFN. 504 BLWTR

| Fluid Type | From Well | Fluid Summary | | From Lease | To Lease |
|------------|-----------|---------------|---|------------|----------|
| | | To Well | | | |
| KCl 2% | 0 | 0 | 0 | 0 | 0 |
| Water | 0 | 0 | 0 | 0 | 0 |
| FRAC Fluid | 0 | 0 | 0 | 0 | 0 |
| Acid | 0 | 0 | 0 | 0 | 0 |

===== Federal 13-24B =====

6/26/2008

SITP 1,750 psig. SICP 40 psig. Set & fill 2 - 500 bbl frac tks w/trtd 2% wtr. Heat wtr to 70 deg. MIRU Halliburton Energy services Frac crew. Held safety mtg & PT all surface lines to 5,000 psig, Tstd gd. Pmp 25 gals LP-65 ahead of frac. Frac U/Wasatch Tongue perfs fr/4,970' - 4,976' dwn 2-7/8" tbg w/23,810 gals 2% KCL slick wtr, carrying 20,200# premium white 20/40 Ottawa sd. Frac Gradient 0.94. Flshd w/1,327 gals slick wtr, 2 bbls over. Sd Conc 0.55 - 1.77 ppg. ISIP 1,965 psig, 5" SIP 1,858 psig. ATP 4,253 psig. AIR 17.9 bpm. Max TP 4,981 psig. Max IR 19.5 bpm. Max sd conc 1.77 ppg. Ppd 623 ttl BLW today. RDMO HES. SWI 3 hrs. WO flow back crew. RU Southcowell Service flow tester. Opn well to flow back tk @ 16:00 hrs w/1,350 psig SITP on 12/64 ck. F. 0 BO, 136 BLW, 24 hrs, FTP 1,350 psig - 100 psig, SICP isol w/ pkr 50 psig - 1,350 psig - 100 psig, 12/64" ck. Rets of tr/sd, no gas, wtr 136 BLWTR. Wasatch Tongue perf fr/4,970' - 4,976'. 991 BLWTR

| Fluid Type | From Well | Fluid Summary | | From Lease | To Lease |
|------------|-----------|---------------|---|------------|----------|
| | | To Well | | | |
| FRAC Fluid | 136 | 623 | 0 | 0 | 0 |
| KCl 2% | 0 | 0 | 0 | 0 | 0 |
| Acid | 0 | 0 | 0 | 0 | 0 |
| Water | 0 | 0 | 0 | 0 | 0 |

EXECUTIVE SUMMARY REPORT

6/1/2008 - 10/31/2008
Report run on 10/31/2008 at 2:36 PM

6/26/2008 ===== Federal 13-24B =====
 FTP 50 psig @ 7:00 am. SICIP 50 psig. Wasatch Tongue perfs 4,970' - 4,976',
 Weatherford pkr @4,934', RBP @ 5,009'. RU swab tls. BFL @ 600' FS, S. 0
 BO, 16 BLW, 8 runs, in 6.5 hr, FFL @ 4,600' FS, KO well after ea run. Swb
 line parted while pulling run #9 leaving 4,500' swb line in tbg. SWI SDFN.
 975 BLWTR
 DWC: \$7,500.00 CWC: \$158,003.00

| Fluid Type | | From Well | Fluid Summary To Well | | From Lease | To Lease |
|------------|----|-----------|-----------------------|--|------------|----------|
| Water | 0 | | 0 | | 0 | 0 |
| FRAC Fluid | 16 | | 0 | | 0 | 0 |
| KCl 2% | 0 | | 0 | | 0 | 0 |
| Acid | 0 | | 0 | | 0 | 0 |

| Date | Zone | Wellbore | | Swabs | Company | Job | Tot Vol Recovered | | | | | | | |
|-----------|-----------------------------------|---------------|-------------|--------------|--------------|------------------|-------------------|----------|-------|----------|----------------|---------|----------------------|------|
| 6/26/2008 | Wasatch Tongue, Uteland Limestone | Original Hole | BHWS | | | Well Maintenance | 16.00 | | | | | | | |
| Swab Nbr | Start Date | Beg Fl Dpth | End Fl Dpth | Casing Pres. | Tubing Pres. | Rec Fl Vol | Oil Amt | Cum. Oil | BSW | Cum. BSW | Cum. Vol. Rec. | Comment | BSW Amt | |
| 1 | 6/26/2008 | 0.00 | 600.00 | 0.00 | 50.00 | 0.00 | 2.00 | 2.00 | 2.00 | 0.00 | 0.00 | 2.00 | Cln wtr | 0.00 |
| 2 | 6/26/2008 | 0.00 | 1200.00 | 0.00 | 50.00 | 0.00 | 2.00 | 2.00 | 4.00 | 0.00 | 0.00 | 4.00 | Cln wtr | 0.00 |
| 3 | 6/26/2008 | 0.00 | 1200.00 | 0.00 | 50.00 | 0.00 | 2.00 | 2.00 | 6.00 | 0.00 | 0.00 | 6.00 | Cln wtr | 0.00 |
| 4 | 6/26/2008 | 0.00 | 2000.00 | 0.00 | 50.00 | 0.00 | 2.00 | 2.00 | 8.00 | 0.00 | 0.00 | 8.00 | Cln wtr gas & 5% oil | 0.00 |
| 5 | 6/26/2008 | 0.00 | 2500.00 | 0.00 | 50.00 | 0.00 | 2.00 | 2.00 | 10.00 | 0.00 | 0.00 | 10.00 | Cln wtr gas & 5% oil | 0.00 |
| 6 | 6/26/2008 | 0.00 | 2500.00 | 0.00 | 50.00 | 0.00 | 2.00 | 2.00 | 12.00 | 0.00 | 0.00 | 12.00 | Cln wtr gas & 5% oil | 0.00 |
| 7 | 6/26/2008 | 0.00 | 4200.00 | 0.00 | 50.00 | 0.00 | 2.00 | 2.00 | 14.00 | 0.00 | 0.00 | 14.00 | Cln wtr gas & 5% oil | 0.00 |
| 8 | 6/26/2008 | 0.00 | 4400.00 | 0.00 | 50.00 | 0.00 | 2.00 | 2.00 | 16.00 | 0.00 | 0.00 | 16.00 | Cln wtr gas & 5% oil | 0.00 |

6/27/2008 ===== Federal 13-24B =====
 SITP 400 psig, SICIP 20 psig. BD csg. Weatherford pkr @ 4,934'. GR perfs
 fr/4,741' - 4,811' (abv pkr). RU MultiChem pmp trk. Pmp 300 gals EB 1655
 emulsion breaker & 700 gals 3039 paraffin chem dwn 2-7/8" x 5-1/2" TCA.
 Flshd chem into GR perfs w/75 bbls trtd 2% LCL wtr. SWI SDFWE 1,050 BLWTR

| Fluid Type | | From Well | Fluid Summary To Well | | From Lease | To Lease |
|------------|---|-----------|-----------------------|--|------------|----------|
| FRAC Fluid | 0 | | 0 | | 0 | 0 |
| KCl 2% | 0 | | 75 | | 0 | 0 |
| Acid | 0 | | 0 | | 0 | 0 |
| Water | 0 | | 0 | | 0 | 0 |

6/30/2008 ===== Federal 13-24B =====
 SITP 150 psig. SICIP 0 psig. BD tbg. ND frac vlv. NU BOP. Rlstd 5-1/2" pkr
 @ 4934'. TOH w/ 40 jts 2-7/8" tbg, to sandline top. Splice sandline to line
 remaining on drum. Wrk sandline for 30" & pld free. POH w/ sandline & LD
 swb tls. TIH w/ tbg & rlsd 5-1/2" rbp @ 5009'.
 TOH w/158 jts 2-7/8" tbg. LD pkr & rbp. TIH w/4-3/4" bit, 5-1/2" csg scr &
 154 jts tbg. EOT @ 4875'. MIRU AFU. Prep to CO to PBT. SWI & SDFN. 1050
 BLWTR.

| Fluid Type | | From Well | Fluid Summary To Well | | From Lease | To Lease |
|------------|---|-----------|-----------------------|--|------------|----------|
| Acid | 0 | | 0 | | 0 | 0 |
| Water | 0 | | 0 | | 0 | 0 |
| FRAC Fluid | 0 | | 0 | | 0 | 0 |
| KCl 2% | 0 | | 0 | | 0 | 0 |

7/1/2008 ===== Federal 13-24B =====
 SITP 40 psig. SICIP 100 psig. Bd well. PU & TIH w/ 13 jts 2-7/8" tbg. Tgd
 21' of fill @ 5319'. RU circ equip. Estb circion w/AFU. CO to PBT @ 5340'.
 Circ cln & KW w/10 bbls 2% KCl wtr. RDMO AFU. TOH w/168 jts 2-7/8" tbg. LD
 bit & csg scr. SWI & SDFN. WO capillary string. Recd 140 BLW during CO.
 920 BLWTR.

Fluid Summary

EXECUTIVE SUMMARY REPORT

6/1/2008 - 10/31/2008
Report run on 10/31/2008 at 2:36 PM

| Fluid Type | From Well | To Well | From Lease | To Lease |
|------------|-----------|---------|------------|----------|
| FRAC Fluid | 0 | 0 | 0 | 0 |
| KCl 2% | 0 | 0 | 0 | 0 |
| Water | 0 | 0 | 0 | 0 |
| Acid | 0 | 0 | 0 | 0 |

7/2/2008 ===== Federal 13-24B =====
SICP 140 psig. Bd & KW w/30 bbls 2% KCl wtr. MIRU capillary string & bander. TOH w/Mule shoe col, 5-1/2" TAC, 2-3/8"x 2-7/8" XO, 1jt 2-7/8" tbg, 2'x 2-7-8" tbg sub w/1/2" weep hole, 2-7/8" SN & 166 jts 2-7/8", J-55, 6.5#, EUE 8rd tbg. Banding 1/4" capillary string to tbg w/2 bands per jt. Set 5-1/2" TAC @ 5306' w/15K tension. ND BOP. Ld tbg on hgr as follows: SN @ 5270', TAC @ 5306', EOT @ 5310', GR/WT/UL perf fr/4714'- 5247' & PBD @ 5340'. NU B-1 adpt. RU swb tls. BFL @ 4200' FS. S. 12 B0, 15 BLW, 8 runs, 2hrs. FFL @ 5000'. SICP 225 psig. RD swb tls. SWI & SDFN. 925 BLWTR.

| Fluid Type | From Well | Fluid Summary To Well | From Lease | To Lease |
|------------|-----------|-----------------------|------------|----------|
| KCl 2% | 0 | 0 | 0 | 0 |
| Acid | 0 | 0 | 0 | 0 |
| Water | 0 | 0 | 0 | 0 |
| FRAC Fluid | 0 | 0 | 0 | 0 |

7/3/2008 ===== Federal 13-24B =====
SITP 100 psig. SICP 225 psig. Bd tbg. RU swb tls. BFL @ 4500' FS. S. 8 B0, 7 BLW, 11 runs, 8 hrs. FFL @ 5200'. SICP 175 psig. RD swb tls. SWI & SDFN. 918 BLWTR.

| Fluid Type | From Well | Fluid Summary To Well | From Lease | To Lease |
|------------|-----------|-----------------------|------------|----------|
| KCl 2% | 0 | 0 | 0 | 0 |
| Acid | 0 | 0 | 0 | 0 |
| FRAC Fluid | 0 | 0 | 0 | 0 |
| Water | 0 | 0 | 0 | 0 |

| Date | Zone | Wellbore | | Swabs | | | Company | Job | | | Tot Vol Recovered | | | |
|----------|-----------------------------------|---------------|-------------|-------------|--------------|--------------|------------|---------|----------|----------------|-------------------|----------------|-------------|---------|
| | | Original Hole | BHWS | Rec Fl | Oil Amt | Cum. Oil | | BSW | Cum. BSW | Cum. Vol. Rec. | Comment | BSW Amt | | |
| 7/3/2008 | Wasatch Tongue, Uteland Limestone | | | | | | | | | | | 11.30 | | |
| | | Swabbing Time | Beg Fl Dpth | End Fl Dpth | Casing Pres. | Tubing Pres. | Rec Fl Vol | Oil Amt | Cum. Oil | BSW | Cum. BSW | Cum. Vol. Rec. | Comment | BSW Amt |
| 1 | | 0.00 | 4500.00 | 0.00 | 225.00 | 0.00 | 3.00 | 3.00 | 3.00 | 0.00 | 0.00 | 3.00 | | 0.00 |
| 2 | | 0.00 | 4500.00 | 0.00 | 225.00 | 0.00 | 3.00 | 3.00 | 6.00 | 0.00 | 0.00 | 6.00 | | 0.00 |
| 3 | | 0.00 | 4600.00 | 0.00 | 175.00 | 0.00 | 3.00 | 3.00 | 9.00 | 0.00 | 0.00 | 9.00 | | 0.00 |
| 4 | | 0.00 | 5000.00 | 0.00 | 175.00 | 0.00 | 1.00 | 1.00 | 10.00 | 0.00 | 0.00 | 10.00 | | 0.00 |
| 5 | | 0.00 | 5000.00 | 0.00 | 175.00 | 0.00 | 1.00 | 1.00 | 11.00 | 0.00 | 0.00 | 11.00 | | 0.00 |
| 6 | | 0.00 | 5100.00 | 0.00 | 175.00 | 0.00 | 0.05 | 0.05 | 11.05 | 0.00 | 0.00 | 11.05 | | 0.00 |
| 7 | | 0.00 | 5100.00 | 0.00 | 175.00 | 0.00 | 0.05 | 0.05 | 11.10 | 0.00 | 0.00 | 11.10 | | 0.00 |
| 8 | | 0.00 | 5200.00 | 0.00 | 175.00 | 0.00 | 0.05 | 0.05 | 11.15 | 0.00 | 0.00 | 11.15 | | 0.00 |
| 9 | | 0.00 | 5200.00 | 0.00 | 175.00 | 0.00 | 0.05 | 0.05 | 11.20 | 0.00 | 0.00 | 11.20 | | 0.00 |
| 10 | | 0.00 | 5200.00 | 0.00 | 175.00 | 0.00 | 0.05 | 0.05 | 11.25 | 0.00 | 0.00 | 11.25 | | 0.00 |
| 11 | | 0.00 | 5200.00 | 0.00 | 175.00 | 0.00 | 0.05 | 0.05 | 11.30 | 0.00 | 0.00 | 11.30 | 8 B0, 7 BLW | 0.00 |

7/7/2008 ===== Federal 13-24B =====
SITP 100 psig. SICP 175 psig. RU swb tls. RIH & tgd FL @ 4500' FS. POH & LD swb tls. RU rod equip. PU & loaded 2-1/2" x 1-1/4" x 16' RHAC pmp w/3/4"x 8' mesh dip tube. TIH w/pmp, 21,000# shear tl, 2 - 4' x 3/4" rod cents, 14 - 1-1/4"x 25' sbs, 196- 3/4" Norris 96 rods, 1 - 4', 1 - 2' x 3/4" pony rods & 1-1/4"x 22' PR w/1-1/2" lnr. Seat pmp. PT tbg to 500 psig w/20 BW. Bd tbg. LS pmp w/rig to 500 psig. GPA. SWO & clamped of rods WO PU installation. RDMO BHWS. 938 BLWTR.

| Fluid Type | From Well | Fluid Summary To Well | From Lease | To Lease |
|------------|-----------|-----------------------|------------|----------|
| FRAC Fluid | 0 | 0 | 0 | 0 |
| KCl 2% | 0 | 0 | 0 | 0 |
| Water | 0 | 0 | 0 | 0 |
| Acid | 0 | 0 | 0 | 0 |

| Job Contacts | | | |
|---------------|---------------|--------------|--|
| Job Contact | Contact Title | Mobile Phone | |
| Jeff Kulland | Consultant | 435-722-7460 | |
| Chuck Gardner | Consultant | 970-309-1930 | |

EXECUTIVE SUMMARY REPORT

6/1/2008 - 10/31/2008
Report run on 10/31/2008 at 2:36 PM

Stanley Goodall

Toolpusher

505-330-2687

Objective: Pmp condensate down csg to loosen paraffin in formation.
Previous Production: 454.00 BO + 0.00 BW + 1335.00 MCF; 0.00 hr RT

7/21/2008

SITP 0 psig. SICP 195 psig. MIRU Action Hot Oil pmp truck. Pmpd 80 Bbl 90 deg. F. clear condensate down csg. SITP 0 psig. SICP <0 psig. RDMO Action Hot Oil pmp truck. SWI.

===== Federal 13-24B =====
Job Contacts

| Job Contact | Contact Title | Mobile Phone |
|--------------|--------------------|--------------|
| Warren Feldt | Production Foreman | 435-828-1528 |

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-68625 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: WEST WILLOW CREEK |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: FEDERAL 13-24B |
| 2. NAME OF OPERATOR: XTO ENERGY INC | 9. API NUMBER: 43047324180000 |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | PHONE NUMBER: 505 333-3159 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0629 FSL 0762 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 24 Township: 09.0S Range: 19.0E Meridian: S | 9. FIELD and POOL or WILDCAT: WEST WILLOW CREEK COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/12/2009 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: PARAFFIN TRTMT |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a paraffin treatment on this well: 11/12/2009:
 FTP 50 psig. FCP 50 psig. SN @ 5,130'. MIRU Action Hot Oil Service. Pump 6 Bbls hot produced oil down csg. RDMO Action Hot Oil Service. FTP 50 psig. FCP 0 psig.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 16, 2009

| | | |
|---|-------------------------------------|----------------------------------|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 505 333-3642 | TITLE Regulatory Clerk |
| SIGNATURE N/A | DATE 11/13/2009 | |

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-68625 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: WEST WILLOW CREEK |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: FEDERAL 13-24B |
| 2. NAME OF OPERATOR: XTO ENERGY INC | 9. API NUMBER: 43047324180000 |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | PHONE NUMBER: 505 333-3159 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0629 FSL 0762 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 24 Township: 09.0S Range: 19.0E Meridian: S | 9. FIELD and POOL or WILDCAT: WEST WILLOW CREEK COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/20/2010 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: PARAFFIN TREATMEN |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. performed a paraffin treatment on this well 04/20/2010 per the following: MIRU Action Hot Oil Service trk. SN @ 4903'. Pumped 80 bbl condensate down casing. RDMO Action Hot Oil Service.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 April 28, 2010

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 505 333-3642 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 4/27/2010 | |

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-68625 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: WEST WILLOW CREEK |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: FEDERAL 13-24B |
| 2. NAME OF OPERATOR: XTO ENERGY INC | 9. API NUMBER: 43047324180000 |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | PHONE NUMBER: 505 333-3159 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0629 FSL 0762 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 24 Township: 09.0S Range: 19.0E Meridian: S | 9. FIELD and POOL or WILDCAT: WEST WILLOW CREEK COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/30/2010 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: <input type="text" value="PARAFFIN TREATMENT"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has performed a paraffin treatment on this well per the following: 07/30/2010: MIRU Action Hot Oil Service. Pump 80 Bbls condensate & 55 gal Champion M-2020 down csg. RDMO Action Hot Oil Service. FTP 50 psig. FCP 0 psig. RWTP @ 11:00 A.M., 7-30-2010. Final report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 16, 2010

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 505 333-3642 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | | DATE 8/11/2010 |

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-68625 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: WEST WILLOW CREEK |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: FEDERAL 13-24B |
| 2. NAME OF OPERATOR: XTO ENERGY INC | 9. API NUMBER: 43047324180000 |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | PHONE NUMBER: 505 333-3159 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0629 FSL 0762 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 24 Township: 09.0S Range: 19.0E Meridian: S | 9. FIELD and POOL or WILDCAT: WEST WILLOW CREEK COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/12/2010 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: <input type="text" value="PARAFFIN TREATMENT"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. would like to file this record cleanup for a paraffin treatment performed on 10/12/2010: MIRU Action Hot Oil Service. Pump 75 bbls condensate down csg. RDMO Action Hot Oil Service. FTP 50 psig. FCP 0 psig. RWTP @ 11:00 A.M., 10-12-2010. Final report.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 505 333-3642 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | | DATE 12/15/2010 |

| | | |
|--|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-68625 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: WEST WILLOW CREEK |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: FEDERAL 13-24B | |
| 2. NAME OF OPERATOR: XTO ENERGY INC | 9. API NUMBER: 43047324180000 | |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | PHONE NUMBER: 505 333-3159 Ext | 9. FIELD and POOL or WILDCAT: WEST WILLOW CREEK |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0629 FSL 0762 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 24 Township: 09.0S Range: 19.0E Meridian: S | COUNTY: UINTAH | |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/15/2011 | | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: PARAFFIN TREATMEN |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | |
| XTO Energy Inc. has completed a paraffin treatment per the following: 7/15/2011: MIRU. Pump 75 Bbls condensate down csg. RDMO. RWTP @ 12:00 P.M., 7-15-2011. FR for paraffin treatment. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY | | |
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 505 333-3642 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | | DATE 8/3/2011 |

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-68625 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL Oil Well | | 7. UNIT or CA AGREEMENT NAME: WEST WILLOW CREEK |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 8. WELL NAME and NUMBER: FEDERAL 13-24B |
| 3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155 | | 9. API NUMBER: 43047324180000 |
| PHONE NUMBER: 303 397-3727 Ext | | 9. FIELD and POOL or WILDCAT: WEST WILLOW CREEK |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0629 FSL 0762 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 24 Township: 09.0S Range: 19.0E Meridian: S | | COUNTY: UINTAH |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/17/2013 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: <input type="text" value="PARAFFIN TREATMENT"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a paraffin treatment on this well per the following: 10/17/2013: MIRU hot oiler. Pmpd 45 bbl condensate @ 50 deg F. Pmpd 20 bbl TFW @ 250 deg F dwn csg. RDMO hot oiler. RWTP 10/17/2013.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 06, 2013**

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 303-397-3736 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 10/25/2013 | |

Effective Date: 1/1/2016

| | |
|--|--|
| FORMER OPERATOR: XTO ENERGY INC PO BOX 6501 ENGLEWOOD CO 80155 | NEW OPERATOR: FINLEY RESOURCES INC PO BOX 2200 FORT WORTH TX 76113 |
| CA Number(s): | Unit(s): West Willioo Creek |

WELL INFORMATION:

| Well Name | Sec | TWN | RNG | API | Entity | Mineral | Surface | Type | Status |
|----------------|-----|------|------|------------|--------|---------|---------|------|--------|
| FEDERAL 11-24B | 24 | 090S | 190E | 4304732223 | 12029 | Federal | Federal | OW | PA |
| FEDERAL 13-26B | 26 | 090S | 190E | 4304732237 | 11370 | Federal | Federal | GW | PA |
| FEDERAL 1-26B | 26 | 090S | 190E | 4304732248 | 12029 | Federal | Federal | GW | P |
| FEDERAL 3-25B | 25 | 090S | 190E | 4304732417 | 12029 | Federal | Federal | OW | P |
| FEDERAL 13-24B | 24 | 090S | 190E | 4304732418 | 12029 | Federal | Federal | OW | P |
| FEDERAL 15-24B | 24 | 090S | 190E | 4304732420 | 12029 | Federal | Federal | OW | PA |
| FEDERAL 5-24B | 24 | 090S | 190E | 4304732447 | 12029 | Federal | Federal | OW | P |
| FEDERAL 3-24B | 24 | 090S | 190E | 4304732671 | 12029 | Federal | Federal | OW | S |

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 1/12/2016
2. Sundry or legal documentation was received from the **NEW** operator on: 1/12/2016
3. New operator Division of Corporations Business Number: 7409151-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 1/13/2016
4. OPS/SI/TA well(s) reviewed for full cost bonding: N/A
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: N/A
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000305
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): N/A

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/27/2016
2. Entity Number(s) updated in **OGIS** on: 1/27/2016
3. Unit(s) operator number update in **OGIS** on: 1/27/2016
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: N/A
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: XTO Energy Inc. <u>N2615</u> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: PO Box 6501 CITY <u>Englewood</u> STATE <u>CO</u> ZIP <u>80155</u> | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: <u>(303) 397-3727</u> | | 8. WELL NAME and NUMBER: SEE ATTACHED |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED | | 9. API NUMBER: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: |
| COUNTY: UINTAH | | |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2016</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2016 Finley Resources Inc. will be taking over as operator of the attached wells from XTO Energy.

Finley Resources Inc. (Operator No. N3460)
PO Box 2200
Fort Worth, TX 76113
(817) 336-1924

RLB0011264

KK

1-5-16

Signature
Finley Resources Inc.

Date

RECEIVED
JAN 12 2016
DIV. OF OIL, GAS & MINING

Finley Resources Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond No. UTB000305 and Department of Natural Resources Bond No. RLB0011264.

| | |
|---|------------------------------------|
| NAME (PLEASE PRINT) <u>Kelly Kardos</u> | TITLE <u>Permitting Supervisor</u> |
| SIGNATURE <u>Kelly Kardos</u> | DATE <u>12/22/2015</u> |

(This space for State use only)

APPROVED

JAN 27 2016

DIV. OIL GAS & MINING
BY: Rachael Medina