

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.
U-43156

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name
Evans Federal

9. Well No.
32-25

10. Field and Pool, or Wildcat
Natural Buttes

11. Sec., T., R., M., or Blk. and Survey or Area
25-10S-19E

12. County or Parrish 13. State
Uintah UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
APACHE CORPORATION

3. Address of Operator
1700 Lincoln St., Suite 2000; Denver, CO 80203 (303)837-5000

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface 1881' FNL, 1803' FEL SW/NE Sec. 25

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Approximately 20 road miles SW of Ouray, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
16. No. of acres in lease
17. No. of acres assigned to this well
80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
19. Proposed depth
6500 ft.
20. Rotary or cable tools
0-6500

21. Elevations (Show whether DF, RT, GR, etc.)
Ungraded ground elev. 5259 ft.
22. Approx. date work will start*
November 19, 1992

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/2	8-5/8	24# K	240'	to surface - 215 sx
7 7/8	4 1/2	11.6# N	6500'	865 sx

Subject well will be drilled to a TD of 6500 ft. to test the productive potential of the Wasatch formation.

Attachments:

- 1. Plat
- 2. Access Road
- 3. Drillsite Plan
- 4. Cut & Fill
- 5. Rig Layout
- 6. Cultural Resource Survey
- 7. 8 Pt. Drilling Program
- 8. Surface Use Plan

RECEIVED

OCT 30 1992

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Raymond C. Kersey Title Sr. Drlg/Prod. Engineer Date 10/28/92
APPROVED BY THE STATE

(This space for Federal or State office use)
Permit No. 43-047-30406 Approval Date 10/28/92
OF UTAH DIVISION OF OIL, GAS, AND MINING

Approved by [Signature] Title [Signature] Date 11/4/92
Conditions of approval, if any: WELL SPACING 649-3-2

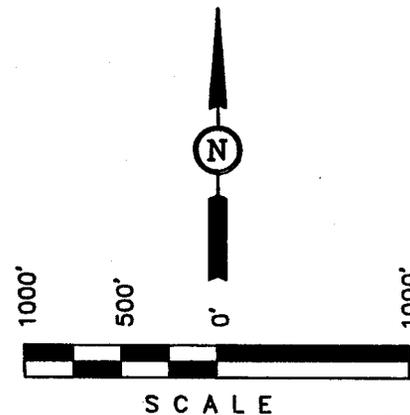
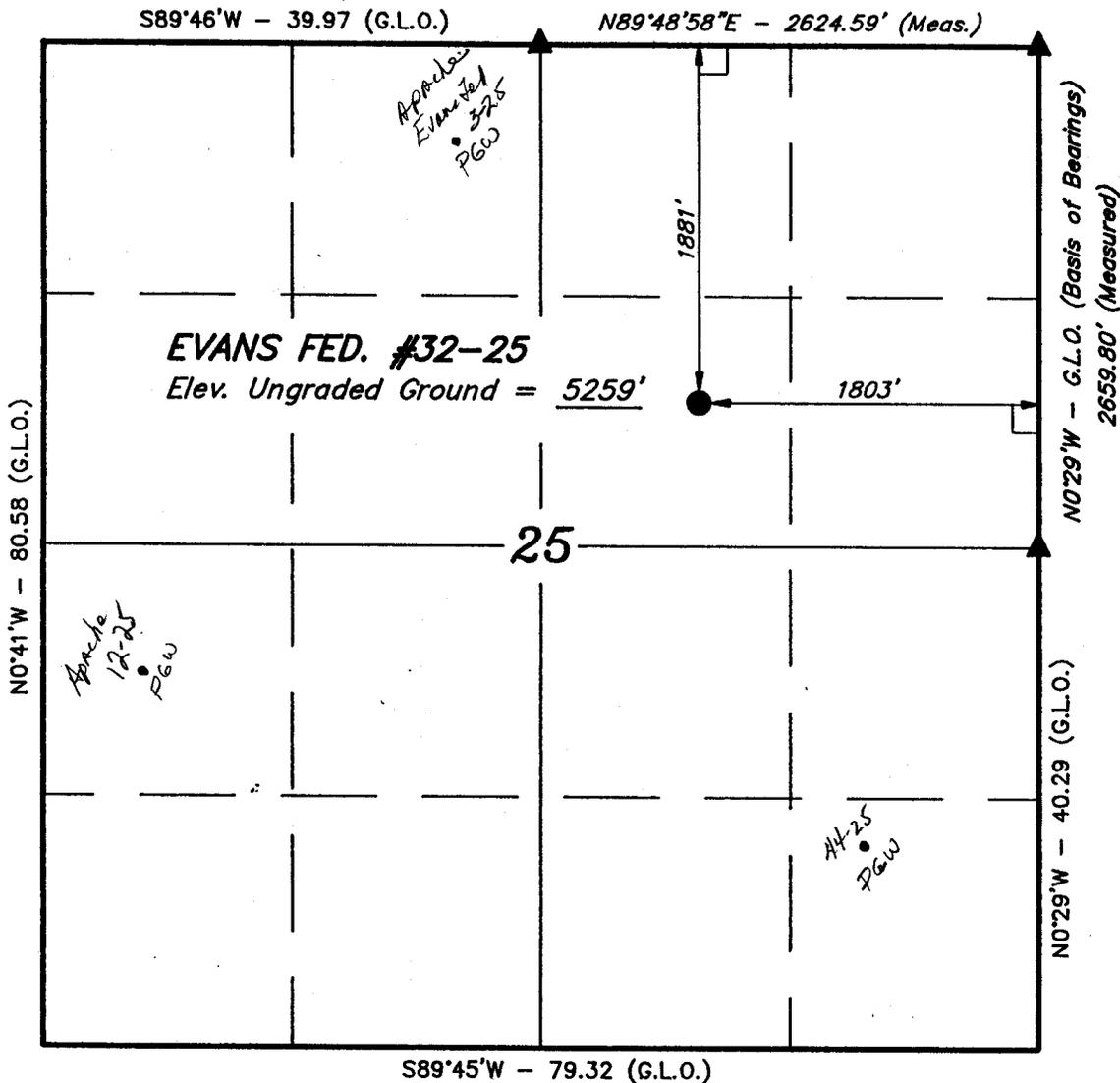
T10S, R19E, S.L.B.&M.

APACHE CORPORATION

Well location, EVANS FED. #32-25, located as shown in the SW 1/4 NE 1/4 of Section 25, T10S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 25, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5374 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Paul J. King
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5700
 STATE OF UTAH

REVISED: 10-28-92 R.E.H.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED. (Brass Caps)

SCALE 1" = 1000'	DATE SURVEYED: 10-14-92	DATE DRAWN: 10-16-92
PARTY J.F. B.B. R.E.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE APACHE CORPORATION	

**EIGHT-POINT DRILLING PROGRAM
ATTACHMENT TO APPLICATION FOR PERMIT TO DRILL**

APACHE CORPORATION
1700 Lincoln Street, Suite 2000
Denver, CO 80203-4520

Evans Federal #32-25
1881' FNL, 1803' FEL
SW NE Sec. 25-T10S-R19E
Uintah Co., Utah
Lease No. U-43156

ONSITE CONDUCTED OCTOBER 26, 1992

Drilling Program written pursuant to Onshore Oil & Gas Order No. 2,
Drilling Operations, dated November 18, 1988.

1. ESTIMATED TOPS FOR IMPORTANT GEOLOGICAL FORMATIONS

Uinta-----Surface
Green River-----1139'
Wasatch-----4549'
TD-----6500'

2. ESTIMATED DEPTHS OF ANTICIPATED OIL, GAS AND OTHER

Possible water sands in the Green River (top 1139') Commercial
oil and gas zone of interest is the Wasatch sand (top 4549').

**3. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT
(PURSUANT TO ONSHORE OIL AND GAS ORDER NO. 2 DRILLING
OPERATIONS, DATED NOVEMBER 18, 1988)**

A. WELL HEAD EQUIPMENT 2000 PSI SYSTEM (See Drawing)

1. 11" x 9-5/8" slip on/welded 3000 psi casing head.
2. One 11" x 2000 psi WP double ram preventer with hand wheels and extension arms.
3. One 11" x 2000 psi WP Hydril GK (or equivalent) annular preventer necessary for Mist Drilling (air/water).
4. One rotating head 11" x 2000 psi necessary for Mist Drilling (air/water).
5. Accumulator - Four Station Koomey 120 gallon closing unit with remote, electric & air backup.

All BOP's will be hydraulically operated with controls accessible both on the rig floor and on the ground.

B. AUXILIARY EQUIPMENT TO BE USED - 2000 PSI SYSTEM

1. Upper kelly cock valve with handles available.
2. Safety valve and subs to fit drill pipe, on rig floor.
3. Choke manifold for 2000 psi system with 2 chokes (pressure gauge on manifold).
4. Kill line (2" minimum).
5. Minimum 2" choke line.
6. One choke line valve.
7. Float valve above the bit.

The wellhead BOP equipment will be nipped up on the 8-5/8" x 5/8" 3000 psi WP casing head prior to drilling out of surface casing. All ram preventers and related equipment will be tested to 2000 psi for 10 minutes. Annular Preventers will be tested to 50% of rated working pressure for 10 minutes. All preventers and surface casing will be tested before drilling out of surface casing by a third party tester. See Point 8 for Special Drilling Operations related to Mist Drilling.

The BLM will be notified 24 hours in advance prior to testing of BOPE.

4. PROPOSED CASING AND CEMENTING PROGRAM

A. CASING PROGRAM

Surface hole will be predrilled with a dryhole digger.

<u>Hole Size</u>	<u>Casing Size</u>	<u>WT</u>	<u>Grade</u>	<u>JT</u>	<u>Cond (psi)</u>	<u>Burst (psi)</u>	<u>Clps Strgh (1000)</u>	<u>Jt</u>	<u>From/To</u>
12-1/4"	8-5/8"	24#	K-55	STC	New	2950	1370	263	0 - 240'
7-7/8"	4 1/2"	11.6#	N-80	LTC	New	7780	6350	223	0 - 6500'

Minimum Casing design factors used: Collapse - 1.125
Burst - 1.000+
Jt. Strength - 1.80

Float Equipment and Centralizers for casing.

Surface Casing - Guide shoe, insert float with automatic fill and 3 centralizers.

Long String - Super Seal float shoe and float collar and 10 centralizers.

B. CEMENTING PROGRAM

<u>Casing</u>	<u>Cmt Vol</u>	<u>From/To</u>	<u>Excess</u>
8-5/8"	215 sx Cl.G with 3% CaCl2 and 1/4# Floseal	0'- 240'	100%
4-1/2"	Lead 465 sx Hi-Fill	0 - 5000'	20%
	Tail 400 sx Cl.G	5000 - 6500'	20%

LONG STRING CEMENT ADDITIVES

Lead Cement - Halliburton Hi-Fill (or equivalent).
Additives - 94#/sx Cl.G, 15#/sx gel, 0.94#/sx sodium silicate, 10#/sx gilsonite, 0.25#/sx floseal, 0.188#/sx HR-7 retarder, 2.82#/sx salt, 1#/sx granulite (LCM). WT = 11.0 ppg, 3.96 cu ft./sx yield. Requires 23.81 gal wtr/sx.

Tail Cement - Halliburton Class G (or equivalent) Additives - 94#/sx Cl.G, 0.2% CFR-3 friction reducer, 0.25% Floseal, 1#/sx granulite (LCM), 0.6% Halad 24 water loss, 2% gel, 10% salt. WT=14.1 ppg, 1.37 cu ft./sx yield. Requires 6.16 gal wtr/sx.

Actual amount of cement to be determined from caliper log in 7-7/8" hole, plus 20% excess. The above 4 1/2" cement volume would represent the minimum amount.

The BLM District Office will be notified, with sufficient lead time, prior to running and cementing the casing strings.

5. CHARACTERISTICS FOR DRILLING FLUIDS

<u>From/To</u>	<u>MW</u>	<u>WL</u>	<u>VIS</u>	<u>TYPE</u>
Surface hole to be drilled by dry hole digger.				
0' - 250'	As low as possible	No Control	35-40	Water spud mud with gel/lime sweeps
250' - 6500'	Drill out of surface with 5-6% KCL water. Mist drill with KCL water and air to TD. If water flow occurs, add foamer to system and run aerated system. The blooie line discharge will be 100 feet from the well and discharge into the reserve pit.			

For logging, the hole will be circulated with a Low Solids/Non-Dispersed mud with a 42-50 funnel viscosity & 10cc or less water loss; with 60-100 sx of Cedar fiber and/or Maxi-Seal for any lost circulation.

For gas kicks, 10 ppg salt water or enough material on location to mix 10 ppg SW, will be on location to completely fill the hole and mud tanks.

See Misc for special drilling requirements.

6. TESTING, LOGGING, CORING AND COMPLETION PROGRAM

A. TESTING PROGRAM

1. No Drill Stem Tests are planned.

B. LOGGING PROGRAM

1. DIL/MSFL/GR/C log (or DLL, depending on salinity) from base of surface casing to TD. Gamma Ray to surface.
2. Neutron/Density/GR/Caliper from TD to top of Wasatch.
3. CBL/CCL/GR during completion.

C. MUD LOGGING

1. A conventional mud-logger will be used from Wasatch top to TD.

D. CORING PROGRAM

1. No cores planned.

E. COMPLETION PROGRAM

1. To be handled by Sundry Notice prior to any completion work. The completion will be in various Wasatch sands, which require a hydraulic sand frac to obtain commercial gas rates.

7. EXPECTED BOTTOMHOLE PRESSURE AND ANY ANTICIPATED ABNORMAL PRESSURES, TEMPERATURES OR OTHER POTENTIAL HAZARDS

- A. Expected bottomhole pressure in the Wasatch sand is 2500 psi. Lost circulation is possible in the Green River sand.
- B. No abnormal pressures or temperatures are anticipated.
- C. No H₂S gas is anticipated.

8. MISCELLANEOUS DATA

A. Special Drilling Operations for Mist Drilling (Air/KCl water)

1. A properly lubricated and maintained rotating head will be installed (11" x 2000 psi).
2. Either spark arresters will be on the engines or the exhaust will be water cooled, depending on the rig.
3. The blooie line discharge will be 100 ft. from the well bore and securely anchored. The discharge will be into the reserve pit.
4. The blooie line will be a straight run from the well to the reserve pit.
5. All the cuttings and circulating fluids will be directed into the reserve pit.
6. A float valve will be installed above the bit.
7. Air Compressors will be located on the dog house side (opposite direction from the blooie line) a minimum of 100 feet from the well bore.
8. Sufficient weighting material and water (for 10 ppg weight) will be maintained on location to fill the hole and mud tanks.
9. Visual mud monitoring equipment will be in place to detect volume changes indicating loss or gain of circulating fluid volume.

B. VARIANCES REQUESTED

1. A variance is requested for deduster equipment as the well will be mist drilled (with KCL water). The mist drilling will eliminate the dust problems.
2. A variance is requested for installing an automatic igniter or continuous pilot light on the blooie line as the well is to be drilled with Misted KCL water which would extinguish any pilot.

C. Drilling time is estimated to be 10 days to TD.

D. Copy of the APD and Onshore Order No. 2, dated 11/18/88, will be posted in the dog house.

- E. There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO.
- F. "Sundry Notice and Report on Wells" (Form 3160-S) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

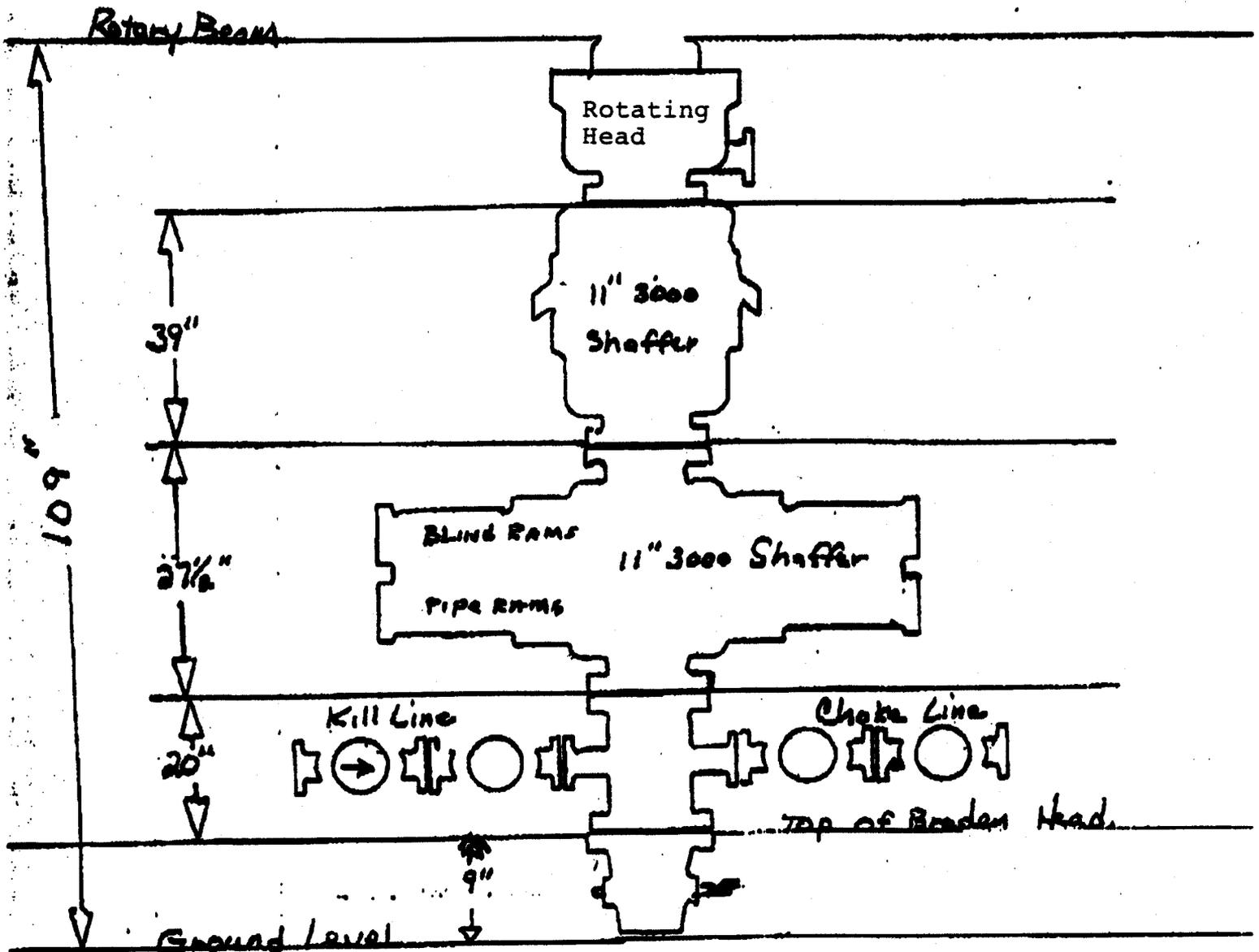
Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and Local laws and regulations to the extent that such State and Local laws are applicable to operations on Federal or Indian lands.


R. Chris Kersey
Sr. Drilling/Production Engineer
APACHE CORPORATION

APACHE CORPORATION
Evans Federal #32-25
1881' FNL & 1803' FEL
Section 25-T10S-R19E
Uintah County, Utah
U-43156

Permit is for 2000 psi BOPE System -
Actual Equipment used will be 3000 psi rated equipment

Circle L Rig 18



**THIRTEEN POINT SURFACE USE PROGRAM
ATTACHMENT TO APPLICATION FOR PERMIT TO DRILL**

APACHE CORPORATION
1700 Lincoln Street, Suite 2000
Denver, CO 80203-4520

Evans Federal #32-25
1881' FNL, 1803' FEL
SW NE Sec. 25-T10S-R19E
Uintah Co., Utah
Lease No. U-43156

ONSITE CONDUCTED OCTOBER 26, 1992

1. Existing Roads

- a. Location of proposed well in relation to town or other reference point, see Exhibit A.
- b. Take Highway 40 west out of Vernal, go 16 miles west, turn left onto Utah 88. Travel South to Ouray, Utah. Cross bridge at the Green River, continue south for 8.4 miles, turn right (to the west) onto Willow Creek road, go approximately 2.7 miles into the river bottom heading south. There is an old Cotton Petroleum sign at a "Y" in the road. Turn right at the sign, should see yellow bridge, cross bridge, go approximately 0.3 miles, turn sharp right, go up dug way. Follow road approximately 6.3 miles staying on main traveled road, there is a pipeline and fence line on the north side of the road. Turn right (to the NW) on lease road at the Apache Corp. King's Canyon sign and proceed 1.8 miles to the intersect with the north access road to the #3-25 well, follow said road 0.9 miles to beginning of new access road.
- c. Location and description of roads in the area: See attached map.
- d. Plans for improvement and/or maintenance of existing roads: Road will be graded and graveled as needed to handle the traffic associated with operations at this site.

2. Planned Access Roads - See Exhibit A

- a. **Length** - $\frac{1}{2}$ mile.
- b. **Width** - 30 foot right-of-way with 18 foot running surface maximum.
- c. **Maximum grades** - 5% percent prior to entering well site.

- d. **Turnouts - none**
- e. **Drainage design - Use design in Surface Use Plan. Dikes will be constructed per BLM to retain any sediment from runoff.**
- f. **Location and size of culverts and/or bridges, and brief description of any major cuts and fills - No major cuts, do have 1 hillside cut on the access road, starting from the Evans Fed. 3-25 location, cut will be approximately 400 ft. in length w/6-8% grade.**
- g. **Surfacing material (source) - none**
- h. **Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - none**

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossing shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

Right-of-Way Application - N/A

- 3. Location of Existing Wells - See Attached Exhibit B.
- 4. Location of Proposed Facilities
 - a. On well pad: Not known at this time.

A sundry and plat of the proposed facilities will be filed with the BLM for approval prior to any construction.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon (2.5Y6/2)
The tank battery will comply with all site security guidelines identified in 43 CFR 3162.7 regulations.

5. Location and Type of Water Supply

All water needed for drilling purposes will be obtained from or around Ouray, Utah from properly approved and permitted sources. The water will be hauled to the drill site by truck. If possible, drilling water from the Evans Federal #32-26 will be hauled and used at the #32-25 well.

6. Source of Construction Materials

- a. No road surfacing or pad construction material will be required from off location.
- b. If fill materials are needed to construct roads or well sites, proper permits will be obtained from the Surface Management Agency, unless materials are obtained from a private source.
- c. The use of materials under jurisdiction of the BLM will conform to 43 CFR 3610.2-3.

7. Methods for Handling Waste Disposal

- a. The reserve pit will be lined with a minimum 12 mil liner.
- b. Burning will not be allowed. All trash will be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.
- c. Sanitation - Chemical toilets and/or portable septic tanks will be used. All waste will be hauled to an approved and permitted disposal facility.

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The plastic nylon reinforced liner will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit.

After first production, produced waste water will be confined to the lined pit or storage tank for a period not to exceed ninety (90) days after initial production. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval.

8. Ancillary Facilities - None planned.

9. Well Site Layout

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography. See Exhibit C.
- b. Location of mud tanks, reserve and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.) See Exhibit C.
- c. Rig orientation, parking areas, and access roads, etc. See Exhibit C.

The reserve pit will be located on the southeast side of location.

The flare pit will be located downwind of the prevailing wind direction on the southwest side of location. A minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first six inches) will be stored on the southwest, northeast and southeast sides of well pad.

Access to the well pad will be from the northeast.

Additional Surface Stipulations - None

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42 inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be re reclaimed within one year from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

The appropriate surface management agency will be contacted for the required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit report of abandonment and BLM will

attach the appropriate surface rehabilitation conditions of approval.

11. Surface & Mineral Ownership:

Surface and Mineral ownership of this well is the U.S. Government.

12. Other Additional Information

- a. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing the historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- c. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.
- d. A cultural resource clearance was done on October 21, 1992, and is attached.
- e. There will be no deviation from the proposed drilling and completion program without prior approval from the AO.
- f. Sundry Notices and Reports on Wells (Form 3160-5) will be filed for approval for all changes of plans and other operations.

13. Lessee's or Operators Representative and Certification Representative

Name: Raymond C. Kersey

Company: Apache Corporation

Address: 1700 Lincoln St., Suite 2000, Denver, CO 80203

Phone No. Office: 303 837-5423
Home: 303 985-9824

Alternate Representative

Name: Alex Nash, Jr.

Company: Apache Corporation

Address: 1700 Lincoln St., Suite 2000, Denver, CO 80203

Phono No.: Office: 303-837-5433
Home: 303-741-3353

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Apache Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

10/29/92
Date

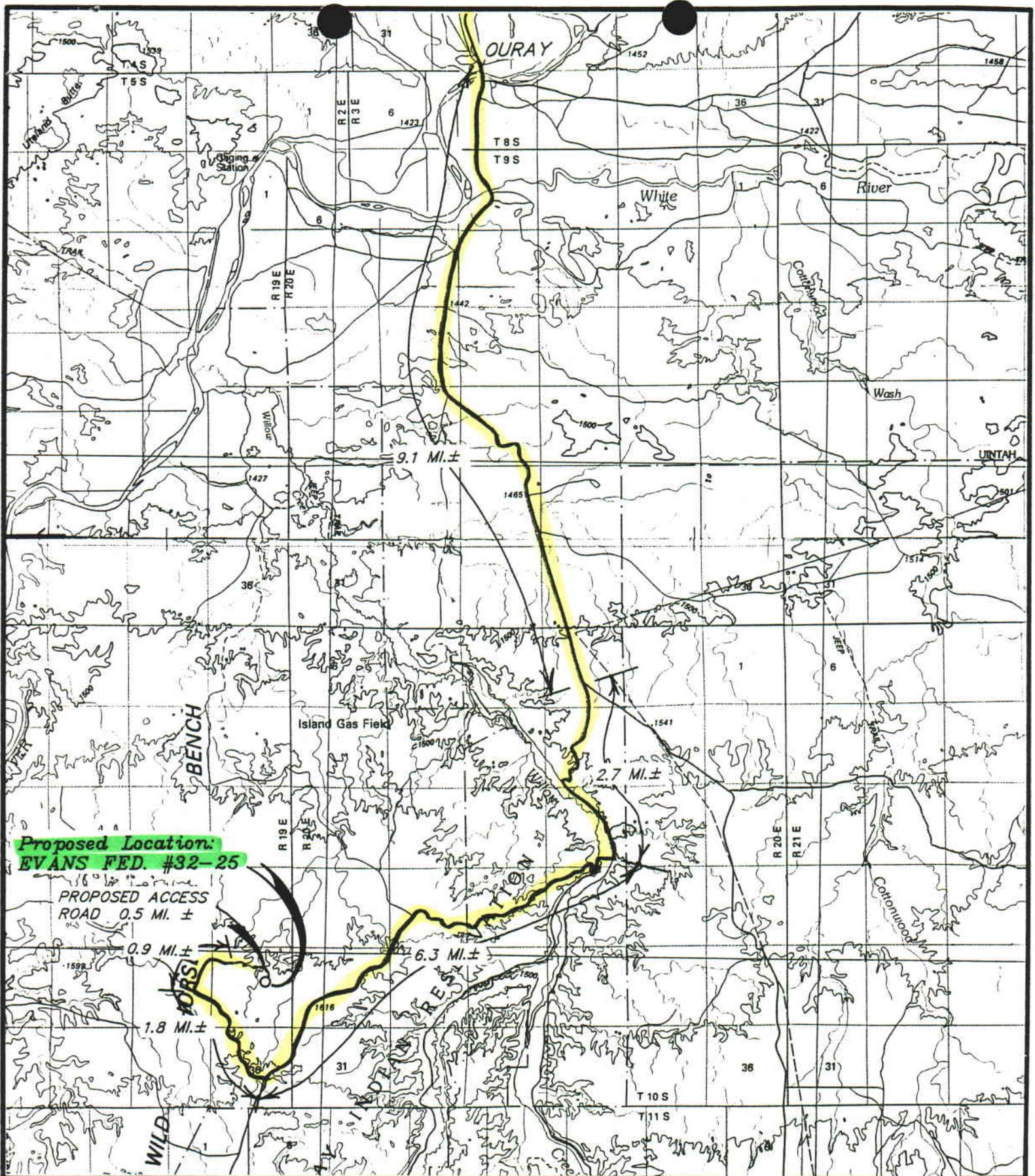


Raymond C. Kersey
Sr. Drilling/Production Engineer

Onsite Date: October 26, 1992

SELF CERTIFICATION STATEMENT

Please be advised that Apache Corporation is considered to be the operator of the Evans Federal #32-25, SW 1/4, NE 1/4 Section 25, Township 10S, Range 19E; Lease U-43156; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased land. Bond coverage is provided by Insurance Company of North America.



Proposed Location:
EVANS FED. #32-25

PROPOSED ACCESS
 ROAD 0.5 Mi. ±

0.9 Mi. ±

1.8 Mi. ±

6.3 Mi. ±

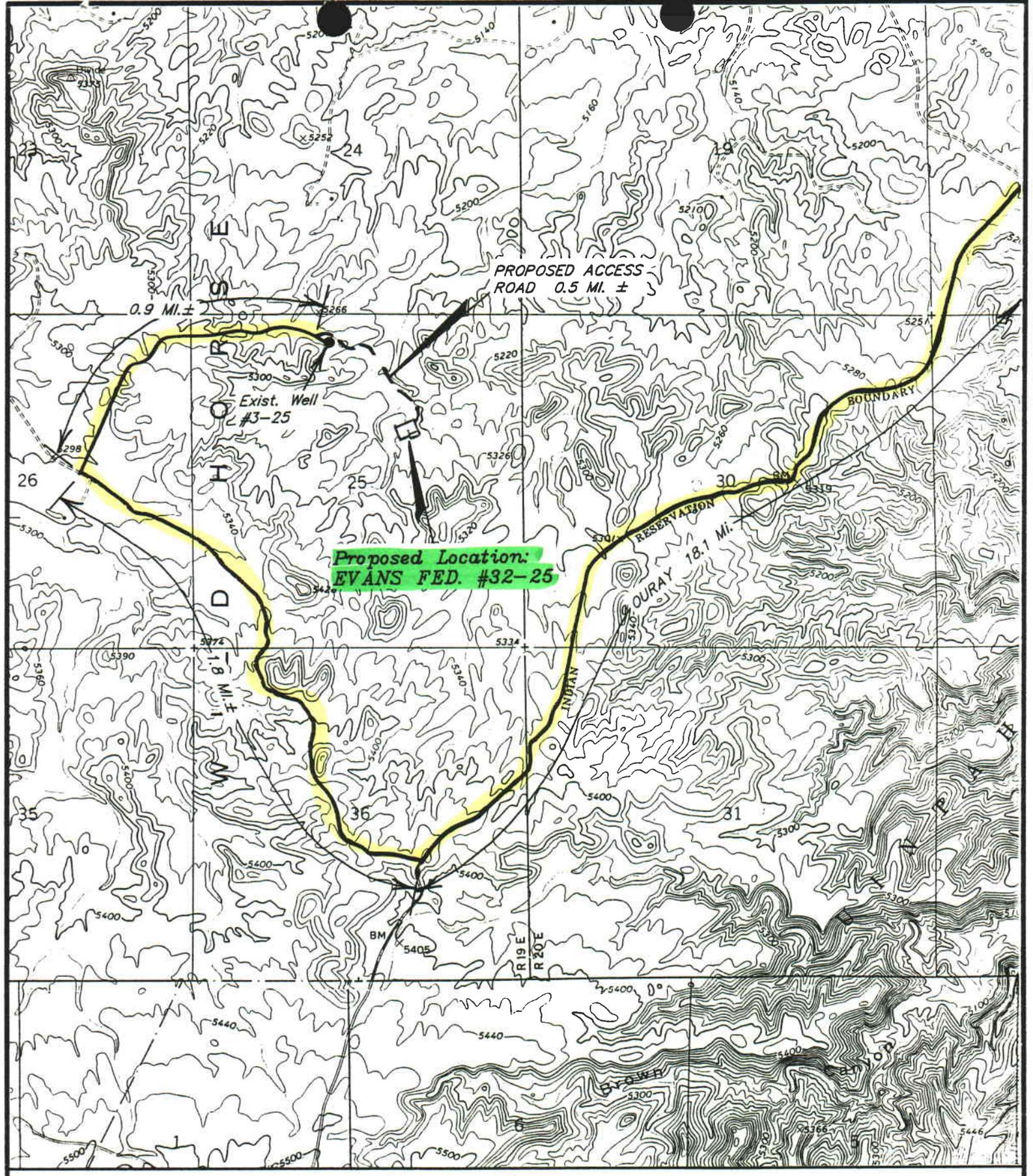
2.7 Mi. ±

9.1 Mi. ±

REVISED: 10-28-92 J.L.G.
 TOPOGRAPHIC
 MAP "A"
 DATE: 10-16-92 R.E.H.



APACHE CORPORATION
 EVANS FED. #32-25
 SECTION 25, T10S, R19E, S.L.B.&M.
EXHIBIT A



**Proposed Location:
EVANS FED. #32-25**

PROPOSED ACCESS
ROAD 0.5 MI. ±

0.9 MI. ±

Exist. Well
#3-25

OURAY
RESERVATION 18.1 MI.

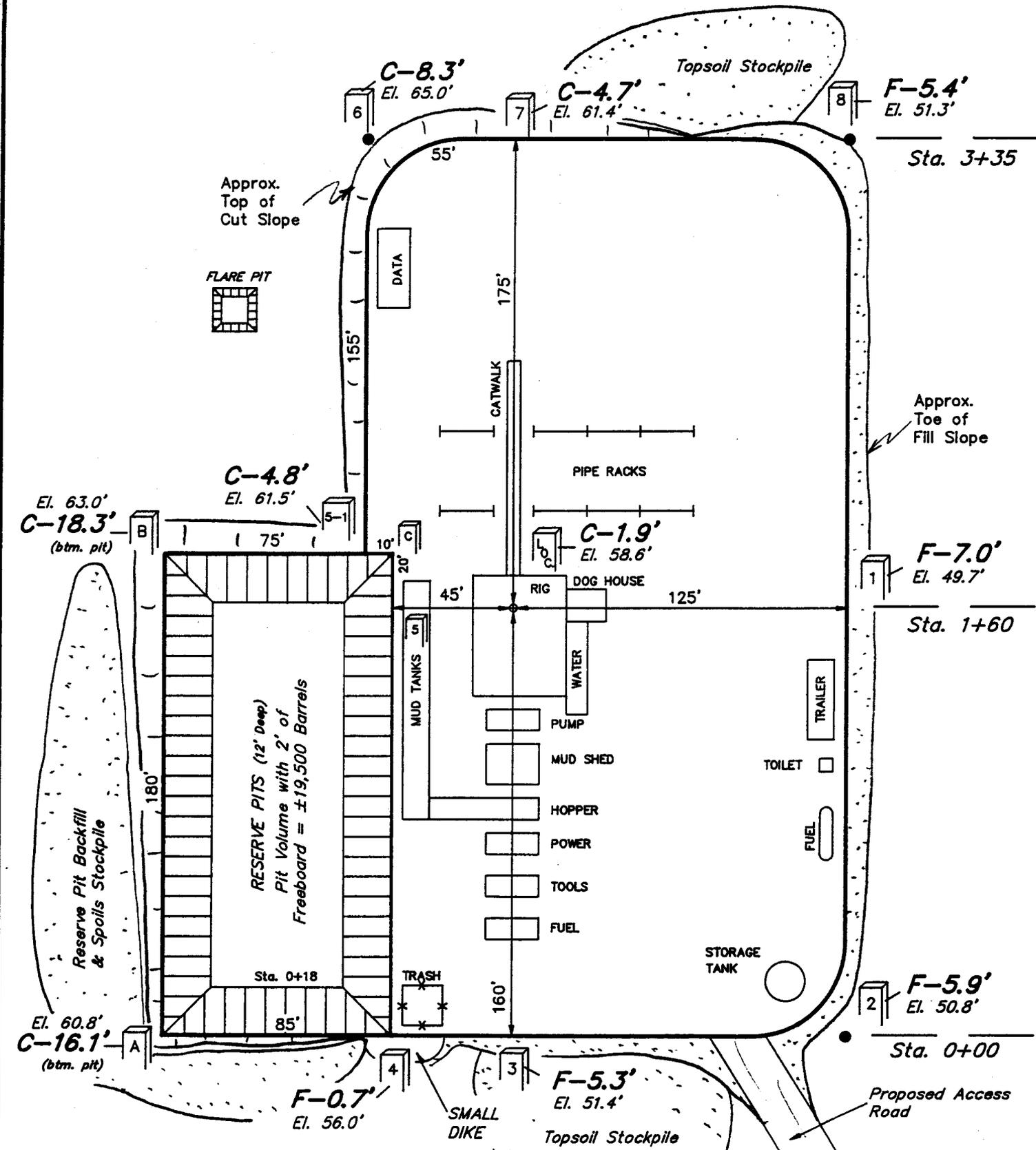
BOUNDARY

RISE
R 20E

REVISED: 10-28-92 J.L.G.
TOPOGRAPHIC
MAP "B"
 SCALE: 1" = 2000'
 DATE: 10-16-92 R.E.H.



APACHE CORPORATION
 EVANS FED. #32-25
 SECTION 25, T10S, R19E, S.L.B.&M.

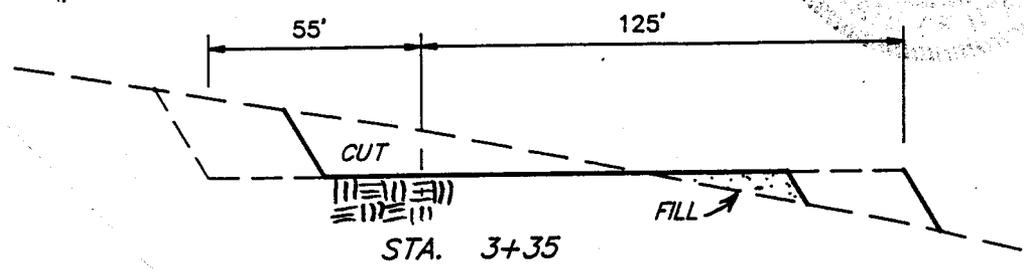
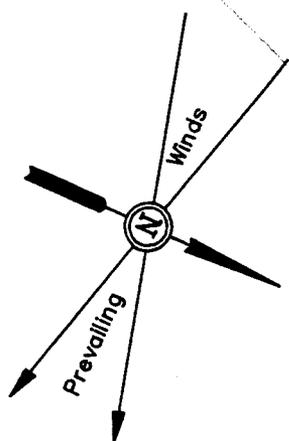
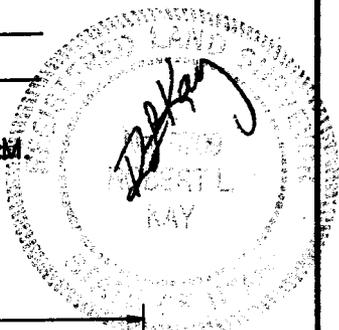


APPROXIMATE YARDAGES

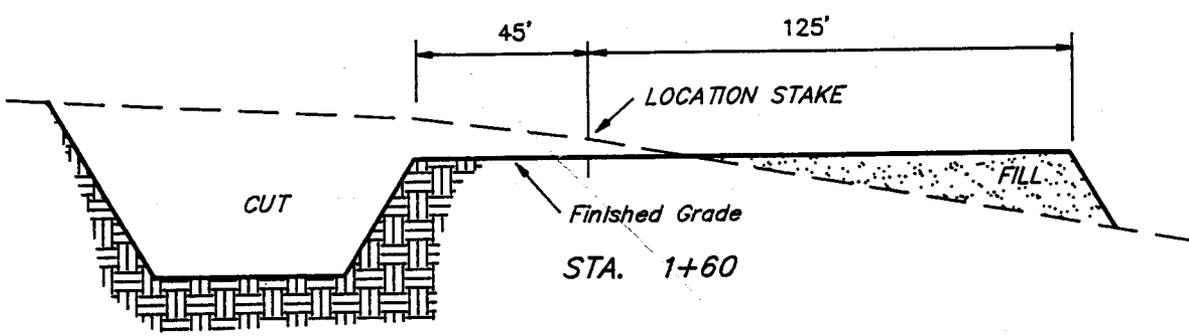
(6") Topsoil Stripping	=	1,370 Cu. Yds.	EXCESS MATERIAL AFTER 5% COMPACTION	=	3,780 Cu. Yds.
Remaining Location	=	9,290 Cu. Yds.	Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,780 Cu. Yds.
TOTAL CUT	=	10,660 CU.YDS.	EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.
FILL	=	6,540 CU.YDS.			

Ele
Ele

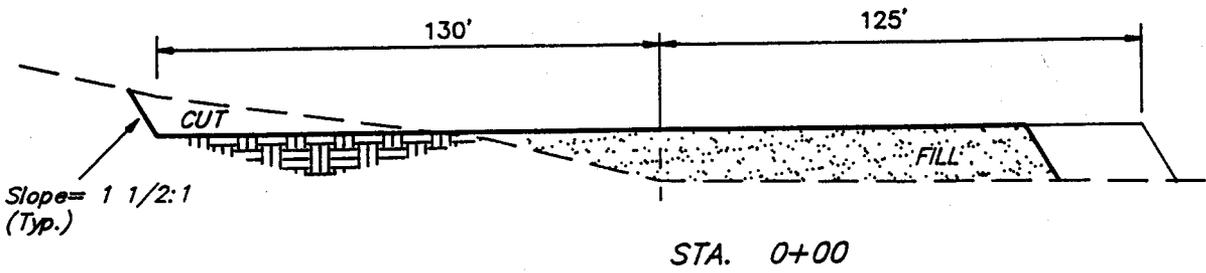
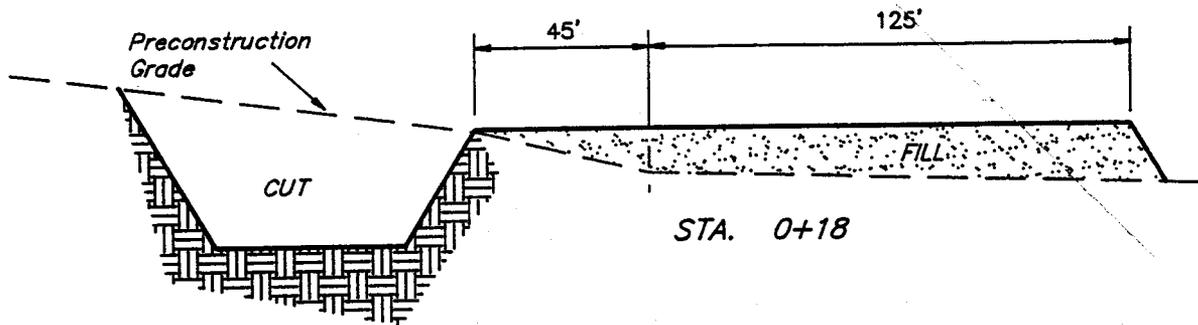
APACHE CORPORATION
 LOCATION LAYOUT FOR
 EVANS FED. #32-25
 SECTION 25, T10S, R19E, S.L.B.&M.



SCALE: 1" = 50'
 DATE: 10-28-92
 Drawn By: R.E.H.



1" = 20'
 X-Section Scale
 1" = 50'



TYP. LOCATION LAYOUT
 TYP. CROSS SECTIONS

v. Ungraded Ground at Location Stake = 5258.6'
 v. Graded Ground at Location Stake = 5256.7'

**A CULTURAL RESOURCES SURVEY OF
APACHE CORPORATION WELL EVANS FEDERAL #32-25 AND ACCESS ROAD,
UINTAH COUNTY, UTAH**

by

**Michael R. Polk
Principal Investigator**

Prepared for:

**Apache Corporation
Denver, Colorado**

Prepared by:

**Sagebrush Archaeological Consultants
3670 Quincy Avenue, Suite 203
Ogden, Utah 84403**

Under Authority of Cultural Resources Use Permit No. 91-UT-54630

and

Utah State Antiquities Permit No. U-92-SJ-590b

Archaeological Report No. 567

October 21, 1992

INTRODUCTION

In mid October, 1992 Apache Corporation (Apache) requested that Sagebrush Archaeological Consultants (Sagebrush) conduct an archaeological clearance survey of a proposed well pad and access road on Wildhorse Bench south of Ouray in Uintah County, Utah. The well pad, Evans Federal #32-25, is located in T. 10S., R. 19E., S. 25 SW $\frac{1}{4}$ NE $\frac{1}{4}$ (1800' FNL, 1860' FEL) on the Big Pack Mountain NW 7.5' USGS Quadrangle (1968; P.R. 1987). The survey was undertaken by the author under authority of Cultural Resources Use Permit No. 91-UT-54630 and Utah State Antiquities Permit No. U-92-SJ-590b.

Prior to undertaking the survey a file search was conducted through Blaine Phillips, Archaeologist, of the Bureau of Land Management, Vernal District Office (BLM) on October 16, 1992 and by Heather Weymouth at the State Historic Preservation Office, Utah Historical Society in Salt Lake City on October 14, 1992. The searches indicate that several cultural resources surveys have been conducted in the immediate area. In 1987 two access roads and three well pads were surveyed in sections 25 and 26. In 1989 only one access road was inventoried. In 1990 three wells and an access road were surveyed followed by one well pad and access road inventory in 1991. No sites or isolates were found during any of these inventories.

A search of the paleontological records at the Antiquities Section of the Utah Historical Society also showed no known paleontological localities in the area.

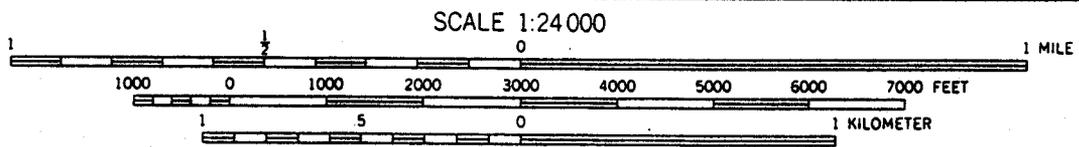
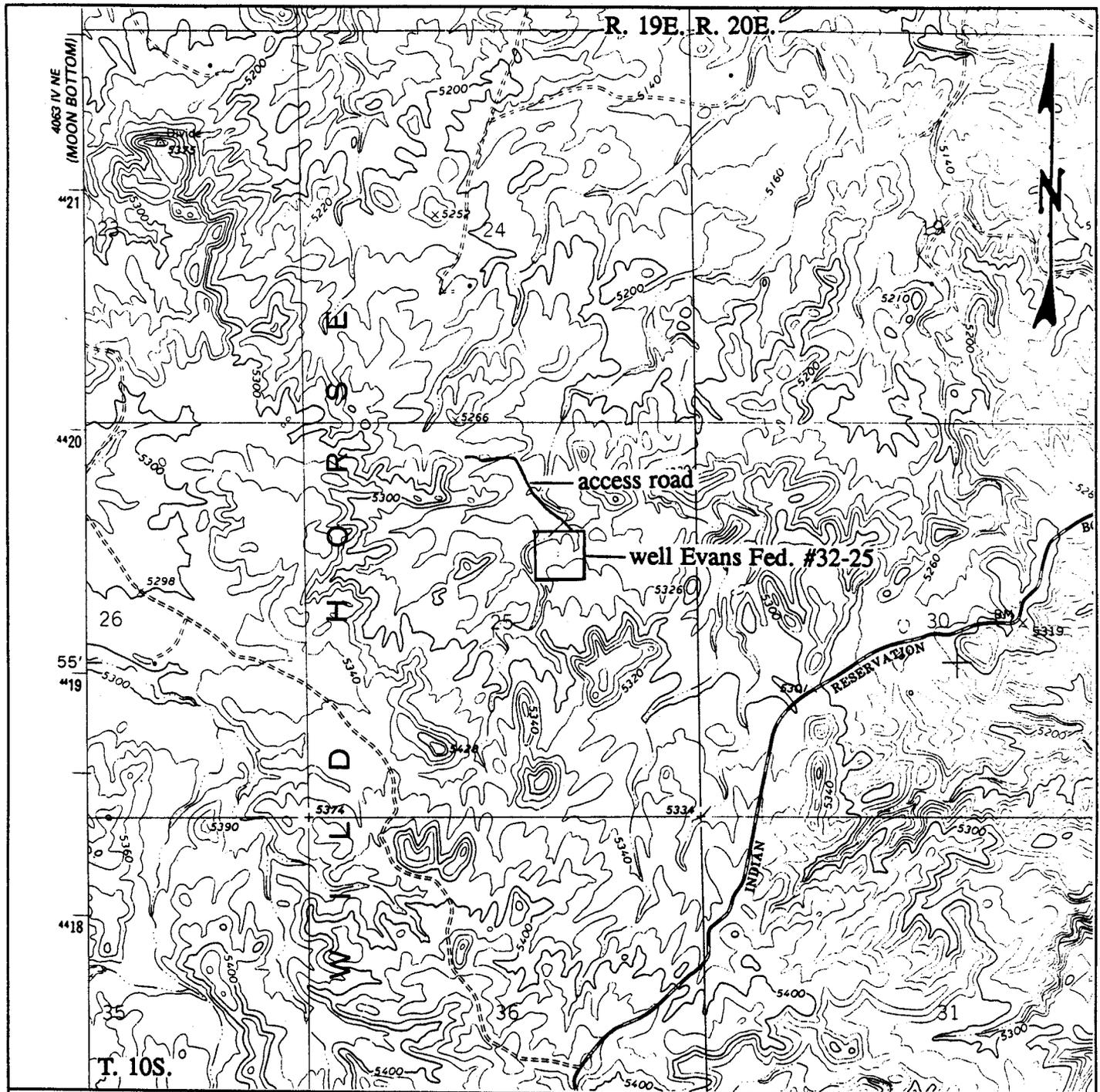
In addition to the file searches, the National Register of Historic Places (NRHP) was checked for known listed and eligible sites in the area. None were found.

SETTING

The survey area lies in broken tableland on a formation known as Wildhorse Bench west of Hill Creek in the southern Uinta Basin. The well location and access road in S. 25 lies on dissected sloping terrain surrounded by rounded buttes. Elevation of the location is between 5220 and 5260 feet a.s.l. There are no permanent water sources in the area. Soils are light tan silt and silty sand in a few areas with a mixture of broken angular and tabular claystone cobbles and boulders. Vegetation cover is about 20 percent shadscale community species including shadscale, saltbush, bunchgrass, buckwheat, prickly pear cactus, greasewood, mustard, ricegrass and cheatgrass. Natural disturbance in the area is extensive by both sheetwash and arroyo erosion. There is no cultural disturbance at the location except for an existing well pad location at the beginning of the access road.

METHODOLOGY

The author conducted an intensive cultural resources survey of the proposed well pad and access road. A 10 acre parcel was inventoried around the well head and a 100 foot wide corridor was inventoried for the proposed access road. The well pad was surveyed on foot in east-west parallel transects not exceeding 15 meters. The access road corridor, measuring about 1850 feet long, was walked in two parallel transects spaced 10 meters apart to cover a corridor of 30 meters (100 feet) in width. The total acreage surveyed for both well locations was 14.25 acres.



CONTOUR INTERVAL 20 FEET
 NATIONAL GEODETIC VERTICAL DATUM OF 1929

Figure 1. Location of area surveyed for Apache Corporation's proposed well Evans Federal 32-25. Taken from: USGS 7.5' Quadrangle Big Pack Mtn. NW, Utah (1968; P.R. 1987).

RESULTS

No prehistoric or historic cultural resources nor paleontological localities were discovered during this inventory.

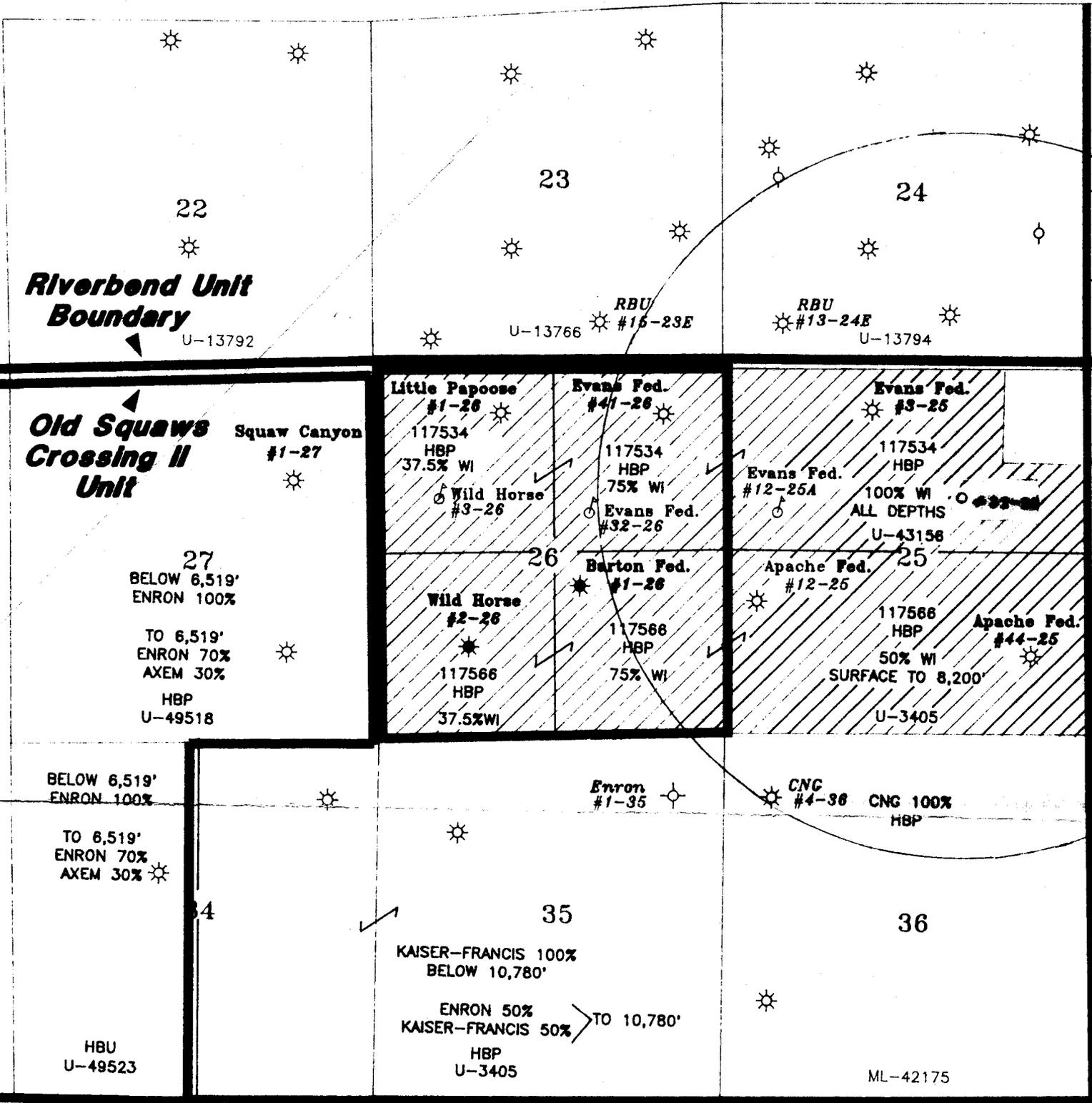
RECOMMENDATIONS

Based upon the negative findings of this inventory, cultural resources and paleontological clearance is recommended for the proposed project.

This investigation was conducted with techniques which are considered adequate for evaluating cultural resources which could be adversely affected by the project. However, should cultural resources be discovered during construction, a report should be made immediately to the Bureau of Land Management, Vernal District Office, Vernal, Utah.

R 19 E

T 10 S



Riverbend Unit Boundary

Old Squaws Crossing II Unit

Squaw Canyon #1-27

Little Papoose #1-26

Evans Fed. #41-26

Evans Fed. #3-25

27
BELOW 6,519'
ENRON 100%

TO 6,519'
ENRON 70%
AXEM 30%
HBP
U-49518

117534 HBP
37.5% WI
Wild Horse #3-26

Wild Horse #2-26

117566 HBP
37.5% WI

117534 HBP
75% WI
Evans Fed. #32-26

Barton Fed. #1-26

117566 HBP
75% WI

Evans Fed. #12-25A

Apache Fed. #12-25

117566 HBP

50% WI
SURFACE TO 8,200'
U-3405

117534 HBP
100% WI
ALL DEPTHS
U-43156

Apache Fed. #44-25

BELOW 6,519'
ENRON 100%

TO 6,519'
ENRON 70%
AXEM 30%

HBU
U-49523

Enron #1-35

CNG #4-36
CNG 100%
HBP

KAISER-FRANCIS 100%
BELOW 10,780'

ENRON 50%
KAISER-FRANCIS 50% TO 10,780'
HBP
U-3405

ML-42175



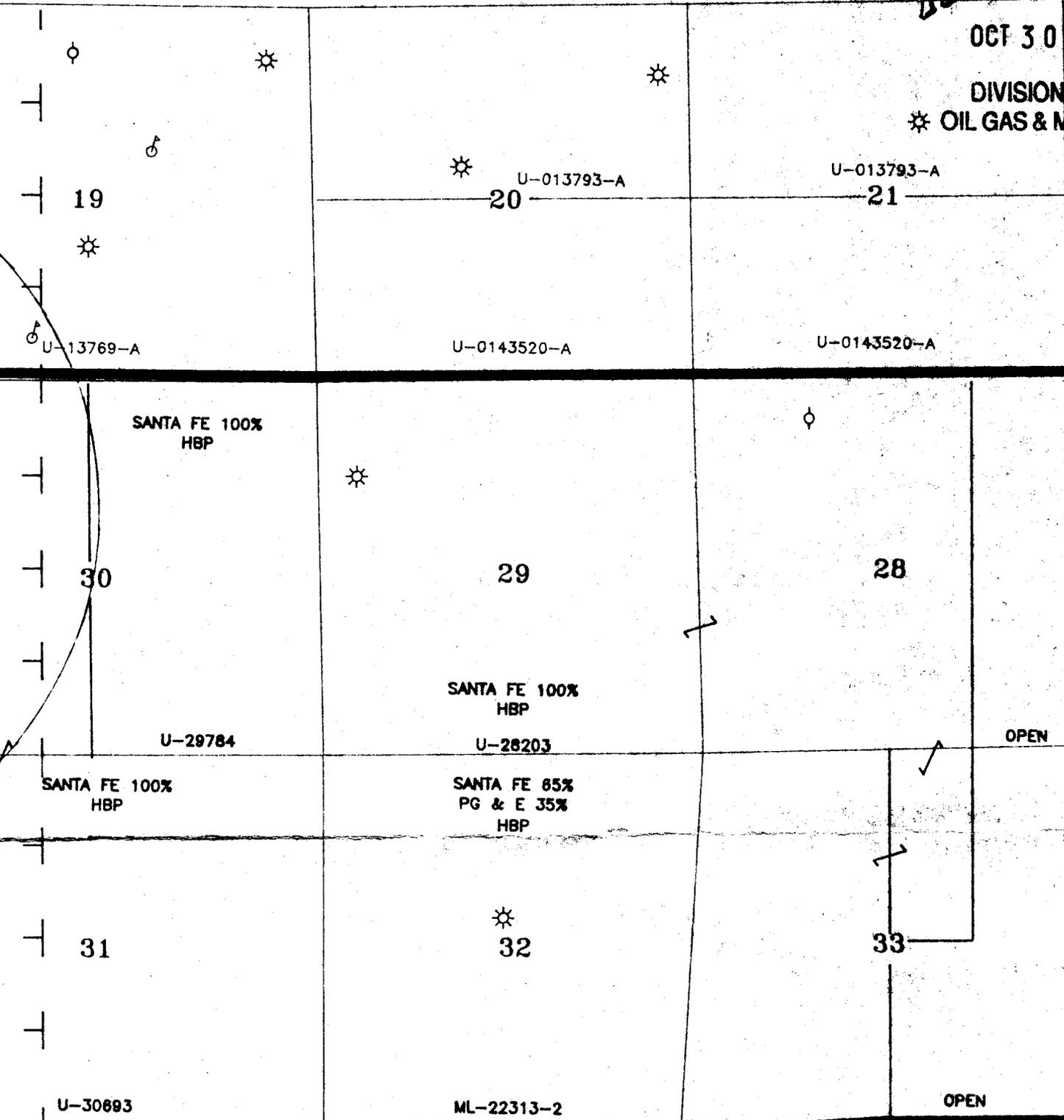
-APACHE ACREAGE

R 20 E

RECEIVED

OCT 30 1992

DIVISION OF
* OIL GAS & MINING



T
10
S

Scale: 1"=2,000'

LEGEND



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

DATE RECEIVED: 10/30/92

OPERATOR: APACHE CORPORATION
WELL NAME: EVANS FEDERAL 32-25

OPERATOR ACCT NO: N- 5046

API NO. ASSIGNED: 43 - 047 - 30406

LEASE TYPE: FED LEASE NO: 11-43156
LOCATION: SWNE 25 - T10S - R19E UINTAH COUNTY
FIELD: NATURAL BUTTES FIELD CODE: 630

RECEIVED AND/OR REVIEWED:

- Plat
- Bond
(Number federal)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
(Number needs permit)
- RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

- R649-2-3. Unit: _____
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
- Board Cause no: _____
- Date: _____

COMMENTS: three add producing wells within dec 25.

STIPULATIONS:

1- water permit



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

November 4, 1992

Apache Corporation
1700 Lincoln St., Suite 2000
Denver, Colorado 80203

Gentlemen:

Re: Evans Federal 32-25 Well, 1881 feet from the north line, 1803 feet from the east line, SW 1/4 NE 1/4, Section 25, Township 10 South, Range 19 East, Uintah County, Utah

Pursuant to Utah Admin. R. 649-3-2, Location and Siting of Wells and Utah Admin. R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Submittal to the division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. § 73-3, Appropriations, prior to commencing drilling operations.
2. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
3. Notification within 24 hours after drilling operations commence.
4. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
5. Submittal of the Report of Water Encountered During Drilling, Form 7.

Page 2
Apache Corporation
Evans Federal 32-25 Well
November 4, 1992

6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
7. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32406.

Sincerely,



R.J. Firth
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
J.L. Thompson
WO11

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 APACHE CORPORATION

3. ADDRESS OF OPERATOR
 1700 Lincoln St., Suite 2000, Denver, CO 80203 (303) 837-5000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1881' FNL, 1803' FEL SW/NE Sec. 25

At proposed prod. zone
 43-047-32406

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 20 road miles SW of Ouray, Utah

15. DISTANCE FROM PROPOSED*
 LOCATION TO NEAREST
 PROPERTY OR LEASE LINE, FT.
 (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
 TO THIS WELL
 80

18. DISTANCE FROM PROPOSED LOCATION*
 TO NEAREST WELL, DRILLING, COMPLETED,
 OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 6500 ft.

20. ROTARY OR CABLE TOOLS
 0-6500

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Ungraded ground elev. 5259 ft.

22. APPROX. DATE WORK WILL START*
 November 19, 1992

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2	8-5/8	24# K	240'	to surface - 215 sx
7 7/8	4 1/2	11.6# N	6500'	865 sx

Subject well will be drilled to a TD of 6500 ft. to test the productive potential of the Wasatch formation.

RECEIVED
OCT 30 1992

Attachments:

- | | | |
|-------------------|-----------------------------|---------------------------|
| 1. Plat | 4. Cut & Fill | 7. 8 Pt. Drilling Program |
| 2. Access Road | 5. Rig Layout | 8. Surface Use Plan |
| 3. Drillsite Plan | 6. Cultural Resource Survey | |

RECEIVED
NOV 20 1992

DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Raymond C. Kersey TITLE Sr. Drlg/Prod. Engineer DATE 10/28/92

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 ASSISTANT DISTRICT
 APPROVED BY [Signature] TITLE MANAGER MINERALS DATE NOV 19 1992
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

*See Instructions On Reverse Side

WELL LOCATION INFORMATION

Company/Operator: APACHE CORPORATION
API Number 43-047-32406
Well Name & Number: EVANS FEDERAL 32-25
Lease Number: U-43156
Location: SWNE Sec. 25 T. 10S R. 19E
Surface Ownership: FEDERAL
Date NOS Received OCTOBER 16, 1992
Date APD Received OCTOBER 30, 1992

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for a 2M system for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale, identified at \pm 1,785 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 1,585 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PLAN OF OPERATIONS

Build one erosion pond east of access road.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: APACHE 43-047-32406

WELL NAME: EVANS FEDERAL 32-25

Section 25 Township 10S Range 19E County UINTAH

Drilling Contractor CIRCLE L

Rig # 18

SPUDDED: Date 11/22/92

Time 3:00 PM

How DRY HOLE

Drilling will commence _____

Reported by JIM GOOD

Telephone # 1-828-7917

Date 11/23/92 SIGNED JLT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Apache Corporation

3. Address and Telephone No.

1700 Lincoln St., Ste. 2000, Denver, CO 80203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1881' FNL, 1803' FEL SWNE Sec. 25 T10S, R19E

5. Lease Designation and Serial No.

U-43156

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Evans Federal #32-25

9. API Well No.

43-047-32406

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Spud surface hole
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud surface hole with dryhole digger at 1500 hours, 11/22/92.
Ran shoe, 1 jt 8 5/8, 24#, STC K55, float, 6 jts 8 5/8, 24#, STC K55 casing.
Total length 276', landed @ 261' ground level. Centralizers @ 240', 178', 132'.
Cemented w/188 sx Cl.G w/3% CaCl2, 1/4#sx floseal. Displaced w/15 bbls fresh water.
Float held. 12 bbls cement to pit.

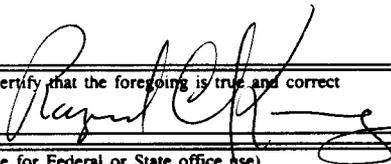
RECEIVED

NOV 30 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed



Title Sr. Drlg/Prod. Engineer

Date 11/24/92

(This space for Federal or State office use)

Approved by Raymond C. Kersey

Title _____

Date _____

Conditions of approval, if any:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION			SPUD DATE	EFFECT DATE		
					QQ	SC	TP			RG	COUNTY
A	99999	11448	43-047-32406	Evans Federal #32-25	SW/NE	25	10S	19E	Uintah	11/22/92	

WELL 1 COMMENTS:
Entity added 12-3-92. f4

--	--	--	--	--	--	--	--	--	--	--	--

WELL 2 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 3 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 4 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 5 COMMENTS:

- ACTION CODES (See Instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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DIVISION OF
 OIL, GAS AND MINING

Raymond K...
 Signature
 Sr. Drlg/Prod. Eng. 11/30/92
 Title Date
 Phone No. (303) 837-5000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
U4315⁶

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
Evans Federal #32-25

2. Name of Operator
Apache Corporation

10. API Well Number
43-047-32406

3. Address of Operator
1700 Lincoln St. Ste. 2000, Denver, CO 80203

4. Telephone Number
303-837-5434

11. Field and Pool, or Wildcat
Natural Buttes

5. Location of Well
Footage : 1881' FNL, 1803' FEL
QQ, Sec. T., R., M. : SWNE Sec. 25-T10S-R19E

County : Uintah
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well total depth to be changed from 6500 ft. to 6300 ft.. This is due to a lack of potential commercial pay zones in the interval 6300 ft. to 6500 ft..

BLM was notified verbally of this change.

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DEC 10 1992

DIVISION OF
OIL, GAS & MINING

12-10-92
JM Matthews

14. I hereby certify that the foregoing is true and correct

Name & Signature

Raymond C. Kersey

Title Sr. Drlg/Prod Engr. Date 12/7/92

(State Use Only) Raymond C. Kersey

RECEIVED

JAN 06 1993

1. Well name and number: Evans Federal 32-25
 API number: 53-047-32406
2. Well location: QQ SW/NE section 25 township 10S range 19E county Wintah
3. Well operator: Apache Corp
 Address: 1700 Lincoln St. Ste 2000 phone: 303-837-5000
Denver, CO 80203
4. Drilling contractor: Circle L Drilling Co
 Address: P.O. Box 1813 phone: _____
Elk City, OK 73648

DIVISION OF
OIL, GAS & MINING

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
2480	2530	10 gpm	fresh

6. Formation tops: _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name W.A. Good Signature [Signature]
 Title Agent Date 12-9-92

Comments:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number U-43156
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Evans Federal #32-25
10. API Well Number 43-047-32406
11. Field and Pool, or Wildcat Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify) JAN 0 8 1993

2. Name of Operator
Apache Corporation

3. Address of Operator
1700 Lincoln, Ste2000, Denver CO 80203

4. Telephone Number
303-837-5000

5. Location of Well
 Footage : 1881' FNL, 1803' FEL
 County : Uintah
 Q.Q. Sec. T., R., M. : SWNE Sec 12-T10-S-R19E Sec 25
 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate Date Work Will Start _____	Date of Work Completion <u>Jan 3, '93</u>

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Perforate Wasatch sand from 5344'-5362 w/4JSPF, 90 degree phasing, 3 1/8 O.D. gun. IFL @ 3000'. 2nd run was a misrun. FL @ 2000'. 3rd run perforate Wasatch from 5226'-5252' w/4JSPF and 90 degree phasing. FL @ surface. RD Schlumberger. Unload 20 bbls 2% KCl water. SWI for nite @ 5PM 12/31/92. At 8PM 12/31/92 SICP 1000psi. 13 hour SICP 1340psi. MI tanks & water for frac. Heat water to 100F. RU to flow well. Blew well down from 1340psi to 500psi. Flowed 1/2 hr. on a 24/64" ck., FCP 500 to 350psi. Unloaded 10 bbl water. Flowed 4 hrs on a 16/64" ck FCP 350 to 400psi. Stable for 2 hrs, est rate 600 mcf. SWI @ 7pm 1/1/92. Prep to frac. 11 hr SICP 1500 psi. RU Western, install isolation tool. Pressure test lines to 10,000psi. Frac Wasatch perfs w/20,000 gal Viking 140 (Borate x-linked fluid) pad, 38,000 gal Viking 135 sand laden fluid with 155,000 16#20/40 sand and 19,020# 16/30 resin coated curable sand. Frac dn casing AIR - 26 bpm @ 2750psi. Max pressure 3300psi @ 10 BPM during pad. ISIP - 2200psi. Have 1534 BLWTR. Force close fracture. RD Western & Stinger. NU 2" X 5000# tree on top of BOP. Start flowing back @ 12 noon 1/2/93. Flowed on a 16/64" ck for 6 hrs, FCP 1500 to 250psi, rec'd 40 BLW. Flowed on a 14/64" ck for 6 hrs, FCP 250 to 100psi. Rec'd 20 BLW. Flowed on a 16/64" ck for 6 hrs, FCP 100 to 50psi. Rec'd 10 BLW. Rec'd total of 70 BLW. Have 1464 BLWYTR.

14. I hereby certify that the foregoing is true and correct

Name & Signature Raymond C. Kersey Title Sr Drlg/Prod Engr Date 1/4/93
 (Stamps Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-43156

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Evans Federal

9. WELL NO.

#32-25

10. FIELD AND POOL, OR WILDCAT

Natural Buttes

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25-T10S-R19E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR.

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MAY 17 1993

2. NAME OF OPERATOR
Apache Corporation

3. ADDRESS OF OPERATOR
1700 Lincoln, Ste. 2000, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)
At surface 1881' FNL, 1803' FEL (SW NE)

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-047-32406 DATE ISSUED 11/19/92

15. DATE SPUDDED 11/22/92 16. DATE T.D. REACHED 12/7/92 17. DATE COMPL. (Ready to prod.) 1/17/93 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5258' GR, 5272' KB 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 6300' 21. PLUG BACK T.D., MD & TVD 6298' 22. IF MULTIPLE COMPL. HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS sfc-6300' CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5344-5362' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/Compensated Densilog/GR/Caliper, MUD LOG, CBL 12-9-92 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	275'	12 1/4"	188 SXS	
4 1/2"	11.6	6298'	7 7/8"	1289 SXS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5530'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5344-5362'	4 SPF, 3 1/8" gun	5344-5362'	58,000 gals borate type fluid
			155,000# 20/40 sand
			19,020# 16/30 sand

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/17/93		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/5/93	24	12/64"	→	---	88	25	--
FLOW. TUBING PRSS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
315	820	→	--	88	25	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Carol A. Steyer TITLE Sr. Engr. Tech. DATE 5/11/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			No DST's were run	Green River Wasatch	1798' 4851'	

FORM 8

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
SEP 21 1995
DIV. OF OIL, GAS & MINING

6. Lease Designation and Serial Number:

see attached

7. # Indian Allotment or Tribal Name:

8. Unit Agreement Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reconstruct and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

9. Well Name and Number:
see attached

2. Name of Operator:

Apache Corporation

713/296-6000

10. API Well Number:
see attached

3. Address and Telephone number:

2000 Post Oak Blvd, Suite 100, Houston, TX 77056

11. Field and Pool, or Wildcat:
Natural Buttes

4. Location of Well

Footage:

U.S. Sec., T., R., M.:

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start:

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion:

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that Citation Oil & Gas Corp. is considered to be the operator on the attached lands and is responsible under the terms and conditions of the lease. This change is effective 9-1-95.

13.

Name & Signature:

D.H. Gibbons

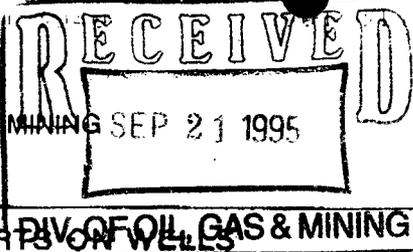
Title: Sr. Drlg/Prod Engineer

Date:

(This space for State use only)

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: see attached
2. Name of Operator: Citation Oil and Gas Corporation 713/469-9664		6. If Indian Allottee or Trust Name:
3. Address and Telephone Number: 8223 Willow Place, Suite 250, Houston, TX 77070		7. Unit Agreement Name:
4. Location of Well Footage: U.S. Sec., T., R., M.:		8. Well Name and Number: see attached
		9. API Well Number: see attached
		10. Field and Pool, or Wildcat: Natural Buttes
		County: Uintah State: Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start: _____	Date of work completion: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that Citation Oil and Gas Corp. is considered to be the operator on the attached lands and is responsible under the terms and conditions of the lease. This change is effective 9-1-95.

13. Name & Signature: Sharon Ward Sharon Ward Title: Prod. Reg. Supv. Date: 9-6-95

(This space for State use only)

<u>Lease Number</u>	<u>Well Name & Number</u>	<u>API Number</u>	<u>Footages & Qtr/Qtr</u>	<u>Section - Twnshp - Range</u>
U-3405	Apache Federal 44-25	43-047-31922	1070' fsl, 917' fel SE SE	25-10S-19E
U-3405	Apache Federal 12-25	43-047-31881	1939' fsl, 473' fwl NW SW	25-10S-19E
U-3405	Barton Federal 1-26	43-047-31179	2205' fsl, 2080' fel NW SE	26-10S-19E
U-43156	Evans Federal 3-25	43-047-31878	505' fml, 2238' fwl NE NW	25-10S-19E
U-43156	Evans Federal 12-25A	43-047-32394	2100' fml, 1171' fel SW NW	25-10S-19E
U-43156	Evans Federal 32-25	43-047-32406	1800' fml, 1860' fel SW NE	25-10S-19E
U-43156	Evans Federal 32-26	43-047-32395	1980' fml, 1980' fel SW NE	25-10S-19E
U-43156	Evans Federal 41-26	43-047-31879	660' fml, 860' fel NE NE	25-10S-19E

all wells in Uintah County

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen
or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" For such proposals

5. Lease Designation and Ser. No.
U-43156

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well:
Oil Well Gas Well Other

8. Well Name and No.
Evans Federal 32-25

2. Name of Operator
Citation Oil and Gas Corp.

9. API Well No.
43-047-32406

3. Address and Telephone No.
8223 Willow Place South, Suite 250, Houston, TX 77070 (713) 469-9664

10. Fld. & Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1800' FNL & 1860' FEL SW NE Sec. 25, T10S, R19E

11. County or Parish, State
Uintah / Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Change of Operator
	(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form.)
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that Citation Oil & Gas Corp. is considered to be the operator on the described land(s) and is responsible under the terms and conditions of the lease(s) for the operations conducted on the lease lands or portions thereof, bond coverage for this well is provided by Bond No. 579101, Gulf Insurance Company. This change is effective September 1, 1995.

14. I Certify that the foregoing is true and correct
Signed Sharon Ward Title **Production Regulatory Supv.** Date: **9-6-95**

(This space for Federal or State office use)
Approved by [Signature] Title **ASSISTANT MANAGER** Date **OCT 23 1995**
Conditions of approval if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08438

October 23, 1995

Citation Oil & Gas Corp.
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, TX 77070

Re: Apache Federal 32-25
SWNE, Sec. 25, T10S, R19E
Lease U-43156
Uintah County, Utah

Dear Ms Ward:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Citation Oil & Gas Corp. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. MT0630, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Jerry Kenczka
Assistant District Manager for
Minerals Resources

cc: Apache Corp
Axem Energy Co
Enron Oil & Gas Co.

Div. Oil, Gas & Mining

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-EC	7-PL	<input checked="" type="checkbox"/>
2-LWP	8-SJ	<input checked="" type="checkbox"/>
3-DTS	9-FILE	<input checked="" type="checkbox"/>
4-VLD		<input checked="" type="checkbox"/>
5-RJF		<input checked="" type="checkbox"/>
6-LWP		<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator)	<u>CITATION OIL & GAS CORP</u>	FROM (former operator)	<u>APACHE CORPORATION</u>
(address)	<u>8223 WILLOW PL STE 250</u>	(address)	<u>1700 LINCOLN STE 3600</u>
	<u>HOUSTON TX 77070</u>		<u>DENVER CO 80203-4536</u>
	<u>SHARON WARD</u>		<u>G.H. GIBBONS</u>
	phone (713) <u>469-9664</u>		phone (713) <u>296-6000</u>
	account no. <u>N 0265</u>		account no. <u>N 5040</u>

Well(s) (attach additional page if needed):

Name: <u>APACHE FEDERAL 44-25</u>	API: <u>43-047-31922</u>	Entity: <u>11185</u>	Sec: <u>25</u>	Twp: <u>10S</u>	Rng: <u>19E</u>	Lease Type: <u>U3405</u>
Name: <u>APACHE 12-25</u>	API: <u>43-047-31881</u>	Entity: <u>11080</u>	Sec: <u>25</u>	Twp: <u>10S</u>	Rng: <u>19E</u>	Lease Type: <u>U3405</u>
Name: BARTON FED 1-26	API: <u>43-047-31179</u>	Entity: <u>8005</u>	Sec: <u>26</u>	Twp: <u>10S</u>	Rng: <u>19E</u>	Lease Type: <u>U43156</u>
Name: <u>EVANS FEDERAL 3-25</u>	API: <u>43-047-31878</u>	Entity: <u>11106</u>	Sec: <u>25</u>	Twp: <u>10S</u>	Rng: <u>19E</u>	Lease Type: <u>U43156</u>
Name: <u>EVANS FEDERAL 12-25A</u>	API: <u>43-047-32394</u>	Entity: <u>11451</u>	Sec: <u>25</u>	Twp: <u>10S</u>	Rng: <u>19E</u>	Lease Type: <u>U43156</u>
Name: <u>EVANS FEDERAL 32-25</u>	API: <u>43-047-32406</u>	Entity: <u>11448</u>	Sec: <u>25</u>	Twp: <u>10S</u>	Rng: <u>19E</u>	Lease Type: <u>U43156</u>
Name: EVANS FEDERAL 32-26	API: <u>43-047-32395</u>	Entity: <u>11447</u>	Sec: <u>26</u>	Twp: <u>10S</u>	Rng: <u>19E</u>	Lease Type: <u>U43156</u>
Name: EVANS FEDERAL 41-26	<u>43-047-31879</u>	<u>11034</u>	<u>26</u>	<u>10S</u>	<u>19E</u>	<u>U43156</u>

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-21-95)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-27-95)*
- Sec 6. Cardex file has been updated for each well listed above. *(11-20-95)*
- Sec 7. Well file labels have been updated for each well listed above. *(11-20-95)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-27-95)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- cc* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- cc* 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: November 30 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

951027 BLM/Vernal Aprv. 10-23-95.

(1-26, 32-26 and 41-26 denied "C.A. CR-200". They will be handled separately.)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

U-43156

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

1. Type of Well:

OIL GAS OTHER: **Change of Operator effective 2-1-00**

8. Well Name and Number:

Evans Federal 32-25

2. Name of Operator

CNG Producing Company

9. API Well Number:

43-047-32406

3. Address and Telephone Number:

16945 Northchase Drive, Suite 1750, Houston, Texas 77060 281-873-1500

10. Field and Pool, or Wildcat:

Natural Buttes

4. Location of Well

Footages: **1801' FNL & 1803' FEL**
QQ, Sec., T., R., M.: **SW NE Sec. 25-10S-19E**

County: **Uintah**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Change of Operator
Other _____

Approximate date work will start **Effective 2-1-00**

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

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Date of work completion _____

Report results of Multiple Completions and Fracture Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM

DIVISION OF OIL, GAS AND MINING

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation Oil & Gas Corp. has sold the captioned well to **CNG Producing Company** and requests that **CNG Producing Company** be named operator of record effective **February 1, 2000**. Please release this well from coverage under Citation Oil & Gas Corp.'s Utah statewide bond # 587800.

On behalf of Citation Oil & Gas Corp., I hereby certify that the foregoing is true and correct.

Sharon Ward, Regulatory Administrator Sharon Ward Date: **January 25, 2000**.

By execution of this document, **CNG Producing Company** requests the State of Utah to approve it as Operator of Record for the captioned well.

CNG Producing Company accepts responsibility for this well under its Utah Statewide Bond #5247018.

13.

Name & Signature: Donna J. Mullen Donna J. Mullen Title: Agent & Attorney in Fact Date: 1/28/00

(This space for State use only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

March 7, 2000

CNG Producing Company
16945 N Chase Dr., Ste. 1750
Houston, Texas 77060

Re: Well No. Evans Federal 32-25
SWNE, Sec. 25, T10S, R19E
Lease No. U-43156
Uintah County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, CNG Producing Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. WY1898, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Leslie Crinklaw of this office at (801) 781-4400.

Sincerely,

Wayne P. Bankert
Petroleum Engineer

cc: Division Oil, Gas, & Mining
Key Production Company, Inc.

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DIVISION OF
OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other **Change of Operator effective 2-1-00**

2. Name of Operator
 CNG Producing Company

3a. Address
 16945 NorthChase Drive, St 1750, Houston, TX 77060

3b. Phone No. (include area code)
 281-873-1500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1801' FNL & 1803' FEL SW NE Sec. 25-10S-19E

5. Lease Serial No.
U-43156

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Evans Federal 32-25

9. API Well No.
43-047-32406

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

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 JAN 31 2000

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that Citation Oil & Gas Corp. is no longer considered to be the operator on the described land(s) and is not responsible under the terms and conditions of the lease(s) for the operations conducted on the leased lands or portions thereof effective February 1, 2000.

By this sundry CNG Producing Company is considered to be the operator on the described land(s) and is responsible under the terms and conditions of the lease(s) for the operations conducted on the leased lands or portions thereof. Bond coverage for this well is provided by American Casualty Company of Reading, PA Bond No. 524 7050.

This change is effective February 1, 2000.

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MAR 13 2000

DIVISION OF
 OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Donna J. Mullen	Title Agent and Attorney in Fact
Signature <i>Donna J. Mullen</i>	Date <i>1/28/00</i>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Wayne P. Bankitt</i>	Title Petroleum Engineer	Date MAR 07 2000
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

1-GLH	4-KAS ✓
2-CDW ✓	5-SJ
3-JLT ✓	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold) Designation of Agent
- Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 2-1-00

TO:(New Operator) CNG PRODUCING CO
 Address: 16945 NORTH CHASE DR
STE 1750
HOUSTON, TX 77060
 Phone: 1-(281)-873-1500
 Account No. N0605

FROM:(Old Operator) CITATION OIL & GAS CORP
 Address: P. O. BOX 690688
HOUSTON, TX 77269-0688
 Phone: 1-(281)-469-9664
 Account No. N0265

WELL(S):	CA No.	or	Unit
Name: <u>EVANS FEDERAL 12-25A</u>	API: <u>43-047-32394</u>	Entity: <u>11451 S 25 T 10S R 19E</u>	Lease: <u>U-43156</u>
Name: <u>EVANS FEDERAL 32-25</u>	API: <u>43-047-32406</u>	Entity: <u>11448 S 25 T 10S R 19E</u>	Lease: <u>U-43156</u>
Name: <u>APACHE FEDERAL 44-25</u>	API: <u>43-047-31922</u>	Entity: <u>11185 S 25 T 10S R 19E</u>	Lease: <u>U-3405</u>
Name: <u>APACHE FEDERAL 12-25</u>	API: <u>43-047-31881</u>	Entity: <u>11080 S 25 T 10S R 19E</u>	Lease: <u>U-3405</u>
Name: <u>EVANS FEDERAL 3-25</u>	API: <u>43-047-31878</u>	Entity: <u>11106 S 25 T 10S R 19E</u>	Lease: <u>U-43156</u>
Name: _____	API: _____	Entity: _____ S _____ T _____ R _____	Lease: _____
Name: _____	API: _____	Entity: _____ S _____ T _____ R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-31-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 1-31-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 106990. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 3-7-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on N/A.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 5-25-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 5-25-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond Information added to RBDMS on _____.
- N/A 6. Fee Wells attached to bond in RBDMS on _____.

FILMING

- _____ 1. All attachments to this form have been **microfilmed** on 3-26-01.

FILING

- _____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- _____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

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JUN 05 2000

DIVISION OF
OIL, GAS AND MINERAL

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec. T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>OPERATOR NAME CHANGE FOR WELLS</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

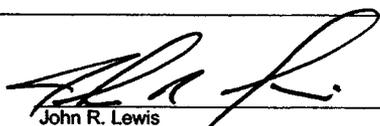
Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.


John R. Lewis
Sr. Vice-President - CNG Producing Company

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JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

13. Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

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JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

552814
CO 106990
File Number

Table with 2 columns: Check Appropriate Box, Fee Amount. Rows include Foreign Profit Corporation (\$35.00), Foreign Non-Profit Corporation (\$35.00), Foreign Limited Partnership (\$25.00), Foreign Limited Liability Company (\$35.00).

Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.
The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- [X] The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
[] The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to:

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to:

IV. Other:
(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature of Paul D. Wilber

Vice President & Corporate Secretary
Title

April 20 2000
Date

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 25 day of April 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner [Signature] Date 2/4/00



Signature of J. Jensen

Date: 04/25/2000
Receipt Number: 22156
Amount Paid: \$50.00

STATE OF UTAH
DIVISION OF CORPORATIONS AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: http://www.commerce.state.ut.us

FILED

APR 25 2000

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
AMY THORPE - USA 1	4303731283	DOMINION EXPLORATION & PR	LA	BLM
KENNETH TAYLOR - USA 1	4303731284	DOMINION EXPLORATION & PR	LA	BLM
TRUDI FED 2-17	4303731453	DOMINION EXPLORATION & PR	PA	BLM
MAJOR MARTIN FED 1	4303731479	DOMINION EXPLORATION & PR	PA	BLM
OSC #3 *	4304730104	DOMINION EXPLORATION & PR	PA	BLM
OSC #5-2 *	4304730129	DOMINION EXPLORATION & PR	PR	STATE
NATURAL #1-2 - R B U	4304730153	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-21E	4304730414	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-36B	4304730583	DOMINION EXPLORATION & PR	DA	STATE
FEDERAL #1-26A	4304730716	DOMINION EXPLORATION & PR	PA	BLM
FEDERAL #6-30B	4304730733	DOMINION EXPLORATION & PR	PA	BLM
BARTON FEDERAL #1-26	4304731179	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-2D	4304731190	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-2D	4304731353	DOMINION EXPLORATION & PR	PR	STATE
HILL CREEK FEDERAL #1-29 H C U	4304731522	DOMINION EXPLORATION & PR	PR	BLM
RBU #10X-15E	4304731551	DOMINION EXPLORATION & PR	PA	BLM
HILL CREEK STATE #1-32	4304731560	DOMINION EXPLORATION & PR	UNK	STATE
HILL CREEK FEDERAL #1-27	4304731675	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-31B	4304731765	DOMINION EXPLORATION & PR	LA	BLM
STATE #4-36E	4304731777	DOMINION EXPLORATION & PR	PR	STATE
SADDLE TREE DRAW 4-31	4304731780	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 16-31	4304731781	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 13-34	4304731782	DOMINION EXPLORATION & PR	LA	BLM
STATE #12-36E	4304731784	DOMINION EXPLORATION & PR	LA	STATE
RBU #3-10D	4304731832	DOMINION EXPLORATION & PR	PA	BLM
RBU #16-19C	4304731841	DOMINION EXPLORATION & PR	DA	BLM
EVANS FEDERAL #3-25	4304731878	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #41-26	4304731879	DOMINION EXPLORATION & PR	PR	BLM
STATE #11-36E	4304732019	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-13E	4304732051	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-18F	4304732104	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-15F	4304732109	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-15F	4304732111	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-23E	4304732125	DOMINION EXPLORATION & PR	LA	BLM
RBU #6-19F	4304732126	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-17F	4304732127	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-10E	4304732139	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-15F	4304732140	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-3E	4304732152	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-24E	4304732154	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-17F	4304732165	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13E	4304732167	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-19FX	4304732216	DOMINION EXPLORATION & PR	LA	BLM
STATE 2-32B	4304732221	DOMINION EXPLORATION & PR	PR	STATE
STATE #5-36B	4304732224	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #13-26B	4304732237	DOMINION EXPLORATION & PR	PR	BLM
STATE #9-36B	4304732249	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-21F	4304732262	DOMINION EXPLORATION & PR	LA	BLM
RBU #4-15F	4304732269	DOMINION EXPLORATION & PR	PA	BIA
RBU #1-3E	4304732272	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-9E	4304732273	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-10E	4304732291	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-23E	4304732294	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-19F2	4304732311	DOMINION EXPLORATION & PR	LA	BLM
RBU #12-2F	4304732316	DOMINION EXPLORATION & PR	LA	STATE
RBU #7-20E	4304732332	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-34B	4304732334	DOMINION EXPLORATION & PR	PA	BLM
RBU #9-20E	4304732335	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-19F	4304732360	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-23F	4304732361	DOMINION EXPLORATION & PR	LA	BLM
EVANS FEDERAL #12-25A	4304732394	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #32-26	4304732395	DOMINION EXPLORATION & PR	PR	BLM
STATE #2-36E	4304732404	DOMINION EXPLORATION & PR	LA	BLM
STATE #9-36E	4304732405	DOMINION EXPLORATION & PR	LA	BLM

RECEIVED

JUN 29 2000

DIVISION OF

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
EVANS FEDERAL #32-25	4304732406	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-25B	4304732445	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-25B	4304732453	DOMINION EXPLORATION & PR	LA	BLM
RBU #11-25B	4304732482	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-14EO	4304732507	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-23EO	4304732508	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-14EO	4304732514	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13EO	4304732599	DOMINION EXPLORATION & PR	LA	BLM
RBU #9-23EO	4304732601	DOMINION EXPLORATION & PR	LA	BLM
STATE #2-36E	4304732979	DOMINION EXPLORATION & PR	PR	STATE
STATE #2-36E	4304732979	DOMINION EXPLORATION & PR	PR	STATE
STATE #1-36E	4304733181	DOMINION EXPLORATION & PR	PR	STATE
RBU #1-16F	4304733360	DOMINION EXPLORATION & PR	DR	STATE
RBU #5-3F	4304733361	DOMINION EXPLORATION & PR	FUT	BLM
RBU #5-16F	4304733363	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-23F	4304733367	DOMINION EXPLORATION & PR	DR	BLM
EVANS FEDERAL #15-26E	4304733508	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #9-26E	4304733509	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #10-25E	4304733510	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #14-25E	4304733511	DOMINION EXPLORATION & PR	FUT	BLM
FEDERAL #13-30B	4304733581	DOMINION EXPLORATION & PR	FUT	BLM
STATE #13-36A	4304733598	DOMINION EXPLORATION & PR	FUT	STATE
RBU #1-1D	4304733599	DOMINION EXPLORATION & PR	FUT	BLM
OSC #1-17 *	430472030800S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #2 *	430473008700S1	DOMINION EXPLORATION & PR	PR	BLM
OSC #4 *	430473011300S1	DOMINION EXPLORATION & PR	TA	BLM
OSC #4A-30 *	430473012200S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #7-15E *	430473021100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16E	430473026000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-18F	430473026600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-13E	430473037400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15F	430473037500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-21F	430473037600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-19F	430473040500S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL #7-25B	430473040600S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-10E	430473040800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11D	430473040900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-14E	430473041000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-23E	430473041100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16F	430473041200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-17F	430473058400S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-11F	430473058500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-16D	4304730608	DOMINION EXPLORATION & PR	PA	STATE
FEDERAL #7-25A	430473062400S01	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-3F	430473068900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-22E	430473069800S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #4-11D	430473071800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-23F	4304730719	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-3E	430473072000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-24E	430473075900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-2F	430473076000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-10F	430473076100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-20F	430473076200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-22F	430473076800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-14F	430473082500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #2-11D	430473082600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3F	430473088700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-15E	430473091500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-14E	430473092600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-22E	430473092700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-23E	430473097000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-19F	430473097100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-11F	430473097300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-10E	430473104600S1	DOMINION EXPLORATION & PR	PR	BLM

APGW

BLM

BLM

BLM

BLM

BLM



STATE

BIA

OPERATOR CHANGE WORKSHEET

<input type="checkbox"/>	4-KAS <input checked="" type="checkbox"/>
2-CDW <input type="checkbox"/>	5- ST <input checked="" type="checkbox"/>
3-JLT <input checked="" type="checkbox"/>	6-FILE <input type="checkbox"/>

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, **effective:** 4-12-00

TO:(New Operator) DOMINION EXPL & PROD INC.
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N1095

FROM:(Old Operator) CNG PRODUCING COMPANY
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N0605

WELL(S):	CA Nos.	or	Unit
Name: <u>FEDERAL 13-26B</u>	API: <u>43-047-32237</u>	Entity: <u>11370</u>	S <u>26</u> T <u>09S</u> R <u>19E</u> Lease: <u>UTU-68625</u>
Name: <u>EVANS FEDERAL 12-25A</u>	API: <u>43-047-32394</u>	Entity: <u>11451</u>	S <u>25</u> T <u>10S</u> R <u>19E</u> Lease: <u>U-43156</u>
Name: <u>EVANS FEDERAL 32-26</u>	API: <u>43-047-32395</u>	Entity: <u>11447</u>	S <u>26</u> T <u>10S</u> R <u>19E</u> Lease: <u>U-43156</u>
Name: <u>EVANS FEDERAL 32-25</u>	API: <u>43-047-32406</u>	Entity: <u>11448</u>	S <u>25</u> T <u>10S</u> R <u>19E</u> Lease: <u>U-43156</u>
Name: <u>EVANS FEDERAL 15-26E</u>	API: <u>43-047-33508</u>	Entity: <u>12767</u>	S <u>26</u> T <u>10S</u> R <u>19E</u> Lease: <u>U-3405</u>
Name: <u>EVANS FEDERAL 9-26E</u>	API: <u>43-047-33509</u>	Entity: <u>12749</u>	S <u>26</u> T <u>10S</u> R <u>19E</u> Lease: <u>U-3405</u>
Name: <u>EVANS FEDERAL 10-25E</u>	API: <u>43-047-33510</u>	Entity: <u>99999</u>	S <u>25</u> T <u>10S</u> R <u>19E</u> Lease: <u>U-3405</u>
Name: <u>EVANS FEDERAL 14-25E</u>	API: <u>43-047-33511</u>	Entity: <u>12793</u>	S <u>25</u> T <u>10S</u> R <u>19E</u> Lease: <u>U-3405</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-20-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-20-00.

STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on _____.

N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

_____ 1. All attachments to this form have been **microfilmed** on 2-23-01.

FILING

_____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

_____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPlicate - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address Suite 600
14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134

3b. Phone No. (include area code)
405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1881' FNL & 1803' FEL, SWNE, Sec. 25-10S-19E

5. Lease Serial No.
U-43156

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Evans Federal 32-25

9. API Well No.
43-047-32406

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah Co., Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other		
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dominion request permission to P&A the Evans Federal 32-25 per the attached procedure.

SENT TO OPERATOR
 11-18-05
 CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Carla Christian	Title Regulatory Specialist
Signature <i>Carla Christian</i>	Date 10-Nov-05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title Accepted by the Utah Division of Oil, Gas and Mining	Date 11/15/05
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	Date of Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 15 2005

Plug & Abandon Procedure
EVANS FEDERAL 32-25
1881' FNL & 1803' FEL, Sec. 25, T-10-S, R-19-E
Uintah Co., Utah
API# 43-047-32406, KB: 5,272' (14' AGL)

State of Utah P&A Approval _____

1. Obtain verbal approval from BLM engineer, Matt Baker in Vernal, UT @ 435-781-4400 to commence P&A operations. Note details of verbal approval on daily report.
2. Blow down tbg. & tbg.-csg. annulus. MIRU WOR. ND tree. NU BOP. POOH standing back 2-3/8" tbg.
3. Run 4-1/2", 17#, tubing-set CIBP on 2-3/8" tbg, set CIBP @ 5,195', pressure test tbg. to 1000 psi, rotate out of CIBP, pull EOT 2' off bottom.
4. RU cementing equipment, fill hole via tbg. w/ minimum 9.0 ppg non-corrosive fluid, press test csg. & CIBP to 200 psi, mix and pump 8 sx cement (Class G - 1.15 cu.ft./sx) to spot cement plug from 5195' - 5095', pull setting tool above cement plug, reverse circulate to clean tbg. POOH LD tbg to 3600'
5. Spot 16 sx Class "G" cmt, 200' plug from 3400' - 3600'. PU, reverse circulate to clean tbg. POOH LD tbg to 1700'.
6. Spot 25 sx Class "G" cmt, 200' plug from 1500' - 1700'. PU, reverse circulate to clean tbg. WOC. Tag TOC to verify depth. POOH LD tbg.
7. RU wireline unit. Run perf guns and perforate 4 SPF @ 326'. RD wireline unit.
8. Open backside of 4-1/2" csg. Attempt to break circulation to surf. Squeeze w/ 211 sx. Circulate cmt to surf, leaving 4-1/2" csg full.
9. Cut off casing, top off if necessary, install dryhole marker per State of Utah specs. Clean and restore location.

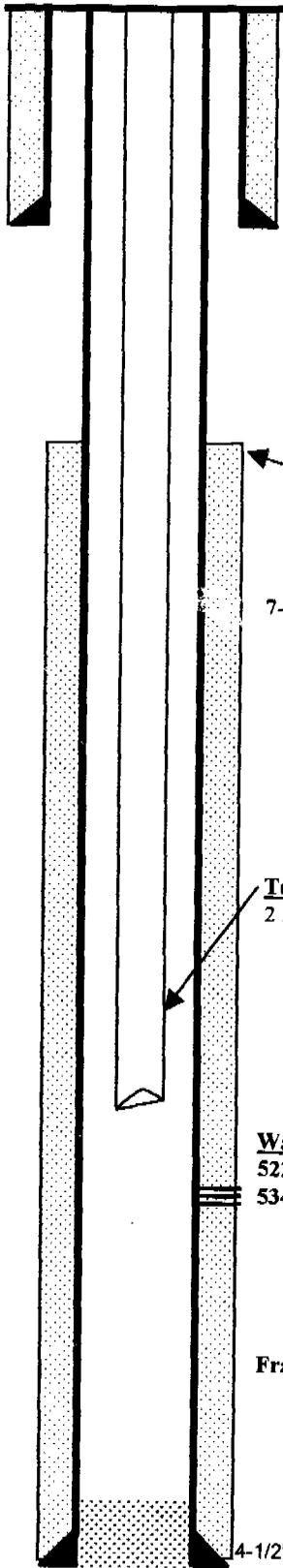
Dominion Exploration & Production, Inc.
EVANS FEDERAL 32-25

SPUDDED: 11/22/1992
 COMPLETED: 4/5/1993

1881' FNL & 1803' FEL, Sec. 25, T-10-S, R-19-E, Uintah Co., Utah
 API: 43-047-32406

Datum: KB 14' AGL
 KBE: 5272'

Current Condition



12-1/4" OH

8 5/8", 24#, K-55 @ 276'
 w/ 275 sx TOC @ surface

TOC @ 1700'

7-7/8" OH

Tubing Detail

2 3/8", 4.7#, J55, EUE, 8rd tbg @ 5530'

Wasatch Perfs

5226' - 5252' (26' @ 4SPF - 104 holes)

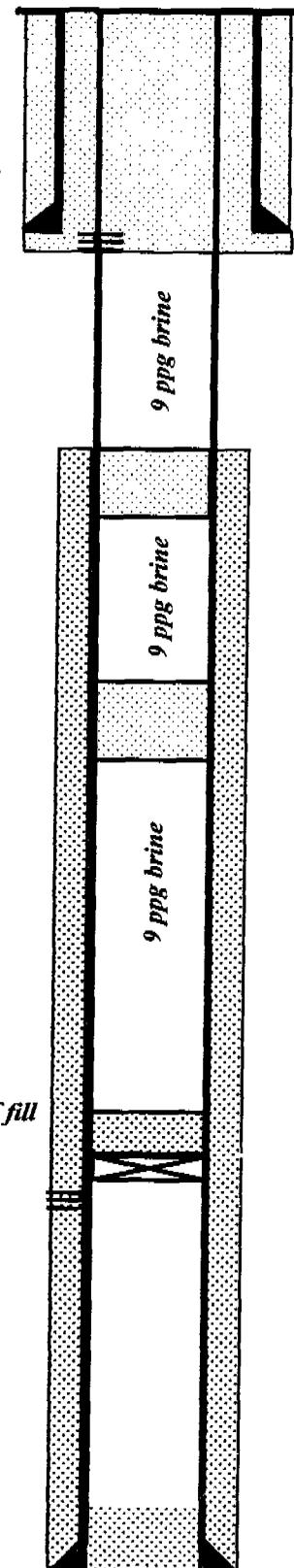
5344' - 5362' (18' @ 4 SPF - 72 holes)

Frac: Frac w/ 58,000 gal x-linked borate & 155,000# 20/40 sd + 19,020# 16/30 resin-coated sd.

TD: 6300'

4-1/2" 11.6# N-80 csg @ 6298'. Cmt'd w/ 1289sx as follows:
 Lead: 340 sx Class G from 4500' to TOC, tail slurry: 430 sx 50:50
 POZ (base G)

Proposed P&A



*Proposed Plug #4: Perf, sqz holes @ 326'
 210 sx G, 1.15 cf/sk, TOC @ surface*

*Proposed Plug #3: 1500' - 1700'
 16 sx G, 1.15 cf/sk, 200 ft of fill*

*Proposed Plug #2: 3400' - 3600'
 16 sx G, 1.15 cf/sk, 200 ft of fill*

*Proposed Plug #1: Set CIBP @ 5195'
 Cap w/ 8 sx Class "G", 1.15 cf/sk, 100 ft of fill*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address Suite 600
14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134

3b. Phone No. (include area code)
405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1881' FNL & 1803' FEL, SWNE, Sec. 25-10S-19E

5. Lease Serial No.

U-43156

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Evans Federal 32-25

9. API Well No.

43-047-32406

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah Co., Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/4/06 Mix 20 sks Class "G" Neat cmt in 4 bbl slurry & spot on ret f/5198' - 5000', mix 20 sks Class "G" Neat cmt in 4 bbl slurry & spot plug f/4636' to 4436'. Mix 20 sks Class "G" Neat in 4 bbl slurry & spot plug f/3609' to 3409'. Mix 25 sks Class "G" Neat cmt in 4.5 bbl slurry & spot plug f/1805' to 1505'. Mix 30 sks in Class "G" Neat cmt in 6.2 bbl slurry & spot plug f/1431' to 1031'. Shoot 4 perf holes @ 322'. Mix 100 sks Class "G" cmt in 20 bbl slurry & pump dwn 4 1/2" csg. w/no returns to surface. Shut dwn wait on cmt to cure 1 hr. & 30 min. Mix 200 sks Class "G" cmt added in 46 bbl slurry & pump dwn 4 1/2" csg. All plugs set per BLM rep on location Allen Walker.
8/6/06 Pump 30 bbls fresh wtr, good returns to surface up 8 5/8" csg., started pumping Class "G" cmt slurry 15.8# pumped 20 bbls, lost circ to surface, pumped total of 27 bbls slurry, flushed 4 1/2" csg w/12 bbls fresh to perfs @ 322', WOC. Tag cmt @ 320'. Pump 10.5 bbl cmt slurry filling 4 1/2" csg to surface, cut off csg head.
8/9/06 Run 120' 1" pipe dwn 8 5/8" csg, mix 50 sks Class "G" cmt., pump down 1" & up 4 1/2" csg to surface. Weld on dry hole marker. Witnessed by BLM rep Allen Walker.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Sr. Regulatory Specialist

Signature

Carla Christian

Date 4-Oct-06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 11 2006

DIV. OF OIL, GAS & MINING