

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.
U-43156

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name
Evans Federal

9. Well No.
32-26

10. Field and Pool, or Wildcat
Natural Buttes

11. Sec., T., R., M., or Blk. and Survey or Area
26-10S-19E

12. County or Parrish 18. State
Uintah UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
APACHE CORPORATION

3. Address of Operator
1700 Lincoln St., Suite 2000, Denver, CO 80203-4520

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface 1980' FEL, 1980' FNL SW/NE Sec. 26
At proposed prod. zone as above

14. Distance in miles and direction from nearest town or post office*
Approximately 20 road miles SW of Ouray, Utah

16. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
16. No. of acres in lease
17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
19. Proposed depth
20. Rotary or cable tools

21. Elevations (Show whether DF, RT, GR, etc.)
Ungraded GR 5289
22. Approx. date work will start*
Nov. 9, 1992

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4	8-5/8	24#K	240	To surface - 215 sx
7-7/8	4 1/2	11.6#N	6500	865 sx

The subject well will be drilled to a TD of 6500 ft. to test the productive potential of the Wasatch formation.

Attachments:

- 1. Plat
- 2. Access Roads
- 3. Drillsite Plan
- 4. Cut and Fill
- 5. Rig Layout
- 6. Cultural Resource Survey
- 7. Eight Point Drilling Program
- 8. Surface Use Plan



OCT 15 1992

DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed.....
R. Chris Kersey
(This space for Federal or State office use)

Title..... Sr. Drlg/Prod. Engineer
APPROVED BY THE STATE

Permit No. 43-047-30395

Approval Date 10/14/92
OF UTAH DIVISION OF

Approved by.....
Conditions of approval, if any:

DATE: 10/19/92
BY: [Signature]
WELL SPACING: 649-3-2

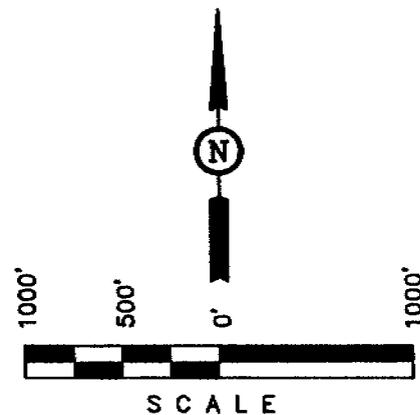
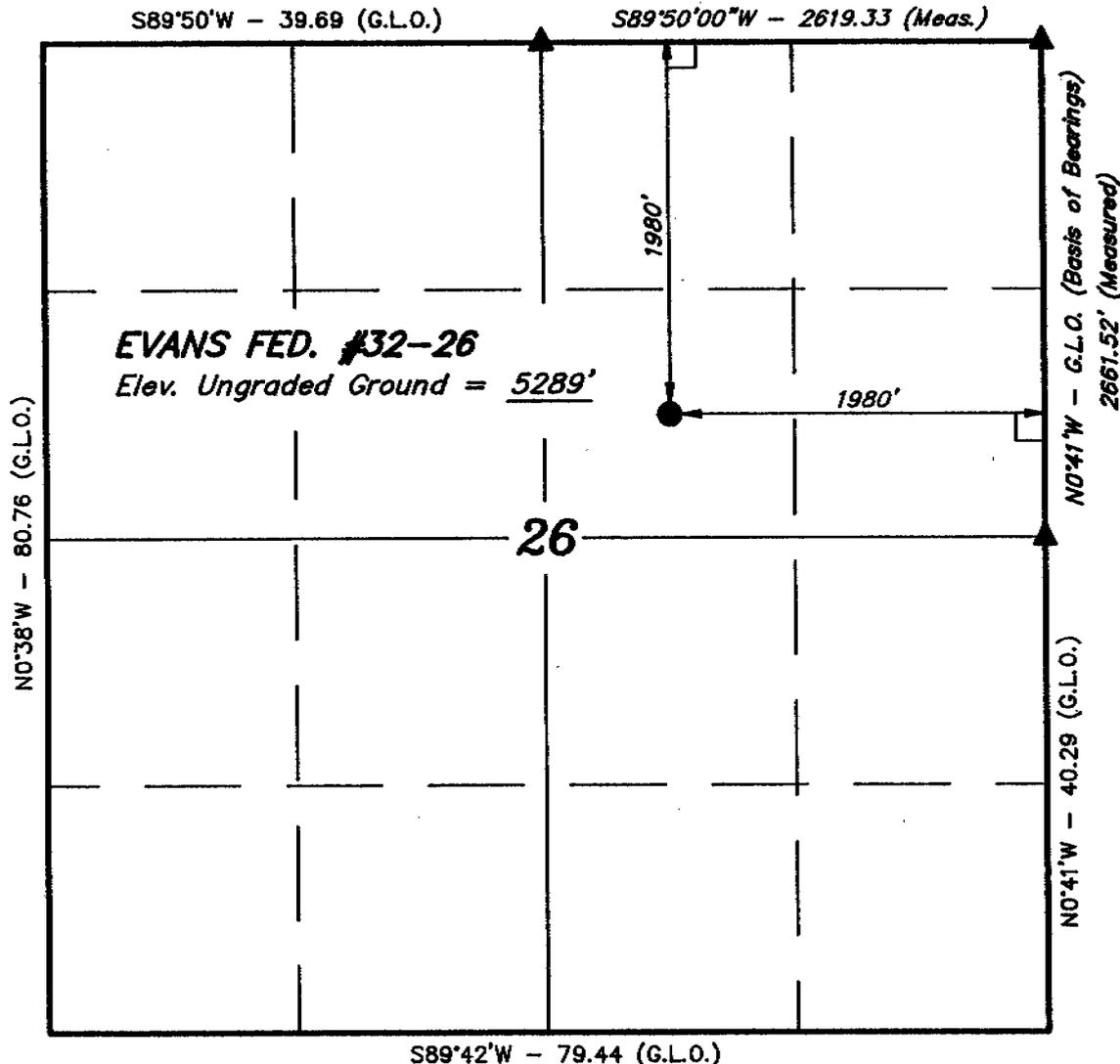
T10S, R19E, S.L.B.&M.

APACHE CORPORATION

Well location, EVANS FED. #32-26 located as shown in the SW 1/4 NE 1/4 of Section 26, T10S, R19E, S.L.B.&M. Uintah County, Utah

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 26, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NW QUADRANGLE, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5374 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5709
 STATE OF UTAH

No. 3709
 ROBERT L. [Signature]

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED. (Brass Caps)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 9-17-92	DATE DRAWN: 9-24-92
PARTY L.D.T. B.C. R.E.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE APACHE CORPORATION	

**EIGHT-POINT DRILLING PROGRAM
ATTACHMENT TO APPLICATION FOR PERMIT TO DRILL**

APACHE CORPORATION
1700 Lincoln Street, Suite 2000
Denver, CO 80203-4520

Evans Federal #32-26
1980' FNL, 1980' FEL
SW NE Sec. 26-T10S-R19E
Uintah Co., Utah
Lease No. U-43156
ONSITE CONDUCTED OCTOBER 6, 1992

Drilling Program written pursuant to Onshore Oil & Gas Order No. 2,
Drilling Operations, dated November 18, 1988.

1. ESTIMATED TOPS FOR IMPORTANT GEOLOGICAL FORMATIONS

Uinta-----Surface
Green River-----1139'
Wasatch-----4549'
TD-----6500'

2. ESTIMATED DEPTHS OF ANTICIPATED OIL, GAS AND OTHER

Possible water sands in the Green River (top 1139') Commercial
oil and gas zone of interest is the Wasatch sand (top 4549').

**3. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT
(PURSUANT TO ONSHORE OIL AND GAS ORDER NO. 2 DRILLING
OPERATIONS, DATED NOVEMBER 18, 1988)**

A. WELL HEAD EQUIPMENT 2000 PSI SYSTEM (See Drawing)

1. 11" x 9-5/8" slip on/welded 3000 psi casing head.
2. One 10" x 2000 psi WP double ram preventer with hand wheels and extension arms.
3. One 10" x 2000 psi WP Hydril GK (or equivalent) annular preventer necessary for Mist Drilling (air/water).
4. One rotating head 10" x 2000 psi necessary for Mist Drilling (air/water).
5. Accumulator - Four Station Koomey 120 gallon closing unit with remote, electric & air backup.

All BOP's will be hydraulically operated with controls accessible both on the rig floor and on the ground.

B. AUXILIARY EQUIPMENT TO BE USED - 2000 PSI SYSTEM

1. Upper kelly cock valve with handles available.
2. Safety valve and subs to fit drill pipe, on rig floor.
3. Choke manifold for 2000 psi system with 2 chokes (pressure gauge on manifold).
4. Kill line (2" minimum).
5. Minimum 2" choke line.
6. One choke line valve.
7. Float valve above the bit.

The wellhead BOP equipment will be nipped up on the 8-5/8" x 5/8" 3000 psi WP casing head prior to drilling out of surface casing. All ram preventers and related equipment will be tested to 2000 psi for 10 minutes. Annular Preventers will be tested to 50% of rated working pressure for 10 minutes. All preventers and surface casing will be tested before drilling out of surface casing by a third party tester. See Point 8 for Special Drilling Operations related to Mist Drilling.

The BLM will be notified 24 hours in advance prior to testing of BOPE.

4. PROPOSED CASING AND CEMENTING PROGRAM

A. CASING PROGRAM

Surface hole will be predrilled with a dryhole digger.

<u>Hole Size</u>	<u>Casing Size</u>	<u>WT</u>	<u>Grade</u>	<u>JT</u>	<u>Cond (psi)</u>	<u>Burst (psi)</u>	<u>Clps Strgh (1000)</u>	<u>Jt</u>	<u>From/To</u>
12-1/4"	8-5/8"	24#	K-55	STC	New	2950	1370	263	0 - 240'
7-7/8"	4 1/2"	11.6#	N-80	LTC	New	7780	6350	223	0 - 6500'

Minimum Casing design factors used: Collapse - 1.125
Burst - 1.000+
Jt. Strength - 1.80

Float Equipment and Centralizers for casing.
Surface Casing - Guide shoe, insert float with automatic fill and 3 centralizers.

Long String - Super Seal float shoe and float collar and 10 centralizers.

B. CEMENTING PROGRAM

<u>Casing</u>	<u>Cmt Vol</u>	<u>From/To</u>	<u>Excess</u>
8-5/8"	215 sx Cl.G with 3% CaCl2 and 1/4# Floseal	0' - 240'	100%
4-1/2"	Lead 465 sx Hi-Fill	0 - 5000'	20%
	Tail 400 sx Cl.G	5000 - 6500'	20%

LONG STRING CEMENT ADDITIVES

Lead Cement - Halliburton Hi-Fill (or equivalent).
Additives - 94#/sx Cl.G, 15#/sx gel, 0.94#/sx sodium silicate, 10#/sx gilsonite, 0.25#/sx floseal, 0.188#/sx HR-7 retarder, 2.82#/sx salt, 1#/sx granulite (LCM). WT = 11.0 ppg, 3.96 cu ft./sx yield. Requires 23.81 gal wtr/sx.

Tail Cement - Halliburton Class G (or equivalent) Additives - 94#/sx Cl.G, 0.2% CFR-3 friction reducer, 0.25% Floseal, 1#/sx granulite (LCM), 0.6% Halad 24 water loss, 2% gel, 10% salt. WT=14.1 ppg, 1.37 cu ft./sx yield. Requires 6.16 gal wtr/sx.

Actual amount of cement to be determined from caliper log in 7-7/8" hole, plus 20% excess. The above 4 1/2" cement volume would represent the minimum amount.

The BLM District Office will be notified, with sufficient lead time, prior to running and cementing the casing strings.

5. CHARACTERISTICS FOR DRILLING FLUIDS

<u>From/To</u>	<u>MW</u>	<u>WL</u>	<u>VIS</u>	<u>TYPE</u>
Surface hole to be drilled by dry hole digger.				
0' - 250'	As low as possible	No Control	35-40	Water spud mud with gel/lime sweeps
250' - 6500'	Drill out of surface with 5-6% KCL water. Mist drill with KCL water and air to TD. If water flow occurs, add foamer to system and run aerated system. The blooie line discharge will be 100 feet from the well and discharge into the reserve pit.			

For logging, the hole will be circulated with a Low Solids/Non-Dispersed mud with a 42-50 funnel viscosity & 10cc or less water loss; with 60-100 sx of Cedar fiber and/or Maxi-Seal for any lost circulation.

For gas kicks, 10 ppg salt water or enough material on location to mix 10 ppg SW, will be on location to completely fill the hole and mud tanks.

See Misc for special drilling requirements.

6. TESTING, LOGGING, CORING AND COMPLETION PROGRAM

A. TESTING PROGRAM

1. No Drill Stem Tests are planned.

B. LOGGING PROGRAM

1. DIL/MSFL/GR/C log (or DLL, depending on salinity) from base of surface casing to TD. Gamma Ray to surface.
2. Neutron/Density/GR/Caliper from TD to top of Wasatch.
3. CBL/CCL/GR during completion.

C. MUD LOGGING

1. A conventional mud-logger will be used from Wasatch top to TD.

D. CORING PROGRAM

1. No cores planned.

E. COMPLETION PROGRAM

1. To be handled by Sundry Notice prior to any completion work. The completion will be in various Wasatch sands, which require a hydraulic sand frac to obtain commercial gas rates.

7. EXPECTED BOTTOMHOLE PRESSURE AND ANY ANTICIPATED ABNORMAL PRESSURES, TEMPERATURES OR OTHER POTENTIAL HAZARDS

- A. Expected bottomhole pressure in the Wasatch sand is 2500 psi. Lost circulation is possible in the Green River sand.
- B. No abnormal pressures or temperatures are anticipated.
- C. No H₂S gas is anticipated.

8. MISCELLANEOUS DATA

A. Special Drilling Operations for Mist Drilling (Air/KCl water)

1. A properly lubricated and maintained rotating head will be installed (10" x 2000 psi).
2. Either spark arresters will be on the engines or the exhaust will be water cooled, depending on the rig.
3. The blooie line discharge will be 100 ft. from the well bore and securely anchored. The discharge will be into the reserve pit.
4. The blooie line will be a straight run from the well to the reserve pit.
5. All the cuttings and circulating fluids will be directed into the reserve pit.
6. A float valve will be installed above the bit.
7. Air Compressors will be located on the dog house side (opposite direction from the blooie line) a minimum of 100 feet from the well bore.
8. Sufficient weighting material and water (for 10 ppg weight) will be maintained on location to fill the hole and mud tanks.
9. Visual mud monitoring equipment will be in place to detect volume changes indicating loss or gain of circulating fluid volume.

B. VARIANCES REQUESTED

1. A variance is requested for deduster equipment as the well will be mist drilled (with KCl water). The mist drilling will eliminate the dust problems.
2. A variance is requested for installing an automatic igniter or continuous pilot light on the blooie line as the well is to be drilled with Misted KCl water which would extinguish any pilot.

C. Drilling time is estimated to be 10 days to TD.

D. Copy of the APD and Onshore Order No. 2, dated 11/18/88, will be posted in the dog house.

- E. There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO.
- F. "Sundry Notice and Report on Wells" (Form 3160-S) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and Local laws and regulations to the extent that such State and Local laws are applicable to operations on Federal or Indian lands.

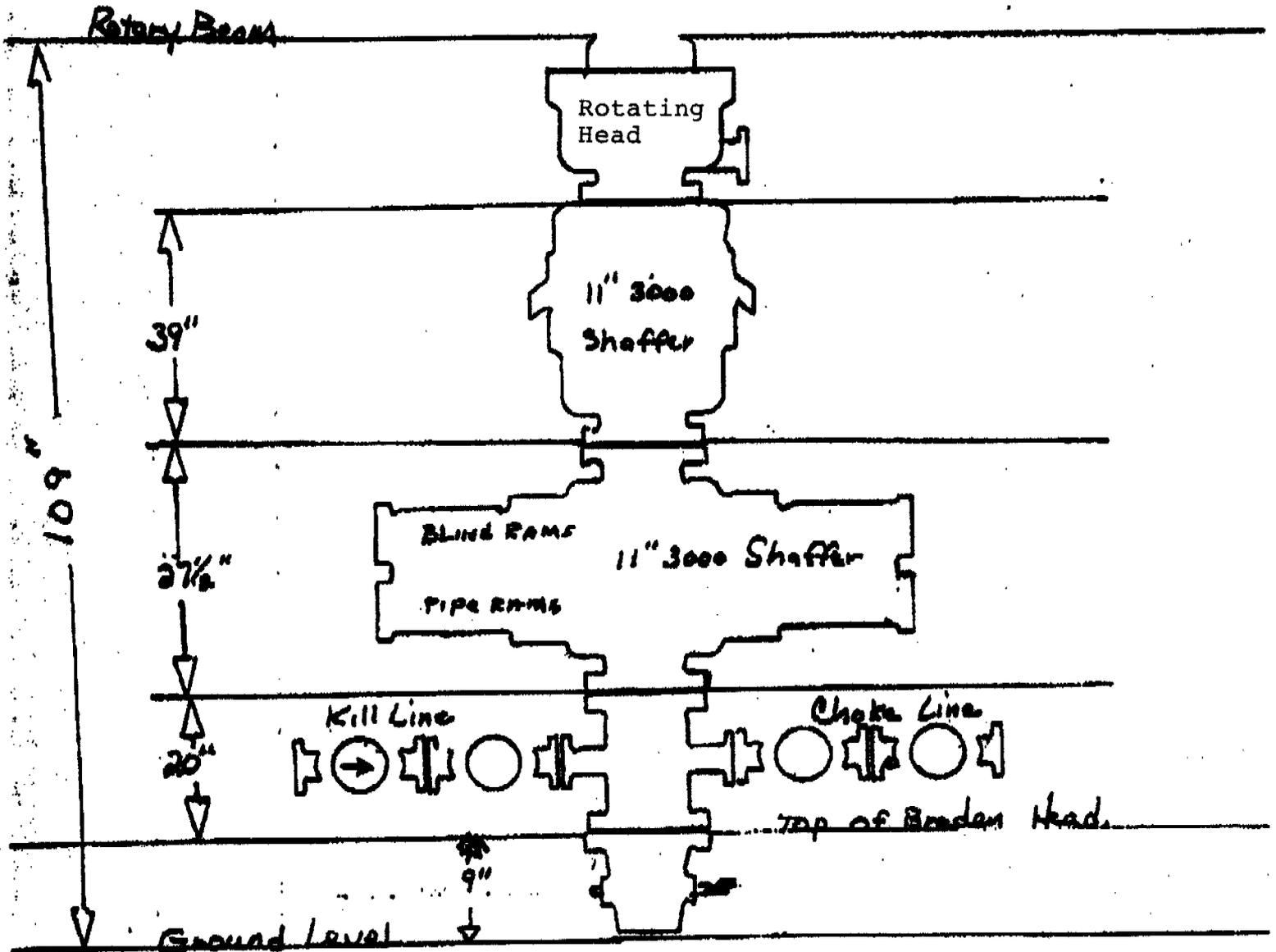


R. Chris Kersey
Sr. Drilling/Production Engineer
APACHE CORPORATION

APACHE CORPORATION
Evans Federal #32-26
1980' FNL & 1980' FEL
Section 26-T10S-R19E
Uintah County, Utah
U-43156

Permit is for 2000 psi BOPE System -
Actual Equipment used will be 3000 psi rated equipment

Circle L Rig 18



**THIRTEEN POINT SURFACE USE PROGRAM
ATTACHMENT TO APPLICATION FOR PERMIT TO DRILL**

APACHE CORPORATION
1700 Lincoln Street, Suite 2000
Denver, CO 80203-4520

Evans Federal #32-26
1980' FNL, 1980' FEL
SW NE Sec. 26-T10S-R19E
Uintah Co., Utah
Lease No. U-43156
ONSITE CONDUCTED OCTOBER 6, 1992

1. Existing Roads

- a. Location of proposed well in relation to town, or other reference point, see Exhibit A.
- b. Take Highway 40 west out of Vernal, go 16 miles west, turn left onto Utah 88. Travel South to Ouray, Utah. Cross bridge at the Green River, continue south for 8.4 miles, turn right (to the west) onto Willow Creek road, go approximately 2.7 miles into the river bottom heading south. There is an old Cotton Petroleum sign at a "Y" in the road. Turn right at the sign, should see yellow bridge, cross bridge, go approximately 0.3 miles, turn sharp right, go up dug way. Follow road approximately 6.3 miles staying on main traveled road, there is a pipeline and fence line on the north side of the road. Turn right (to the NW) on lease road at the Apache Corp. King's Canyon sign and proceed 1.8 miles to the intersect with the north access road to the #41-26 well, follow said road 0.1 miles to beginning of new access road.
- c. Location and description of roads in the area: See attached map.
- d. Plans for improvement and/or maintenance of existing roads: Road will be graded and graveled as needed to handle the traffic associated with operations at this site.

2. Planned Access Roads - See Exhibit A

- a. **Length** - 300 ft.
- b. **Width** - 30 foot right-of-way with 18 foot running surface maximum.
- c. **Maximum grades** - 2 percent prior to entering well site.

- d. Turnouts - none
- e. Drainage design - Use design in Surface Use Plan
- f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - none.
- g. Surfacing material (source) - none
- h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - none

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossing shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

Right-of-Way Application - N/A

- 3. Location of Existing Wells - See Attached Exhibit B.
- 4. Location of Proposed Facilities
 - a. On well pad: Not known at this time.

A sundry and plat of the proposed facilities will be filed with the BLM for approval prior to any construction.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon (2.5Y6/2)
The tank battery will comply with all site security guidelines identified in 43 CFR 3162.7 regulations.

5. Location and Type of Water Supply

All water needed for drilling purposes will be obtained from a properly approved and permitted source. The water will be hauled to the drill site by truck.

6. Source of Construction Materials

- a. No road surfacing or pad construction material will be required from off location.
- b. If fill materials are needed to construct roads or well sites, proper permits will be obtained from the Surface Management Agency, unless materials are obtained from a private source.
- c. The use of materials under jurisdiction of the BLM will conform to 43 CFR 3610.2-3.

7. Methods for Handling Waste Disposal

- a. The reserve pit will be lined with a minimum 12 mil liner.
- b. Burning will not be allowed. All trash will be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.
- c. Sanitation - Chemical toilets and/or portable septic tanks will be used. All waste will be hauled to an approved and permitted disposal facility.

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The plastic nylon reinforced liner will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit.

After first production, produced waste water will be confined to the lined pit or storage tank for a period not to exceed ninety (90) days after initial production. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval.

8. Ancillary Facilities - None planned.

9. Well Site Layout

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography. See Exhibit C.
- b. Location of mud tanks, reserve and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.) See Exhibit C.
- c. Rig orientation, parking areas, and access roads, etc. See Exhibit C.

The reserve pit will be located on the north side of location.

The flare pit will be located downwind of the prevailing wind direction on the northeast side of location. A minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first six inches) will be stored on the east and west side of well pad.

Access to the well pad will be from the east.

Diversion ditches shall be constructed on the North & South side of the location, draining to the north & west of well pad.

The drainage(s) shall be diverted around the North & South side of the well pad location.

Additional Surface Stipulations

— A silt catchment dam and basin will be constructed according to BLM specifications approximately 750 ft. NW of the location, where flagged.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42 inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be re reclaimed within one year from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

The appropriate surface management agency will be contacted for the required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit report of abandonment and BLM will

attach the appropriate surface rehabilitation conditions of approval.

11. Surface & Mineral Ownership:

Surface and Mineral ownership of this well is the U.S. Government.

12. Other Additional Information

- a. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing the historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- c. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.
- d. A cultural resource clearance was done on September 28, 1992, and is attached.
- e. There will be no deviation from the proposed drilling and completion program without prior approval from the AO.
- f. Sundry Notices and Reports on Wells (Form 3160-5) will be filed for approval for all changes of plans and other operations.

13. Lessee's or Operators Representative and Certification Representative

Name: Raymond C. Kersey
 Company: Apache Corporation
 Address: 1700 Lincoln St., Suite 2000, Denver, CO 80203
 Phone No. Office: 303 837-5423
 Home: 303 985-9824

Alternate Representative

Name: Alex Nash, Jr.
 Company: Apache Corporation
 Address: 1700 Lincoln St., Suite 2000, Denver, CO 80203
 Phono No.: Office: 303-837-5433
 Home: 303-741-3353

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Apache Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

10/14/92
Date


Raymond C. Kersey
Sr. Drilling/Production Engineer

Onsite Date: October 6, 1992

Participants on Joint Inspection

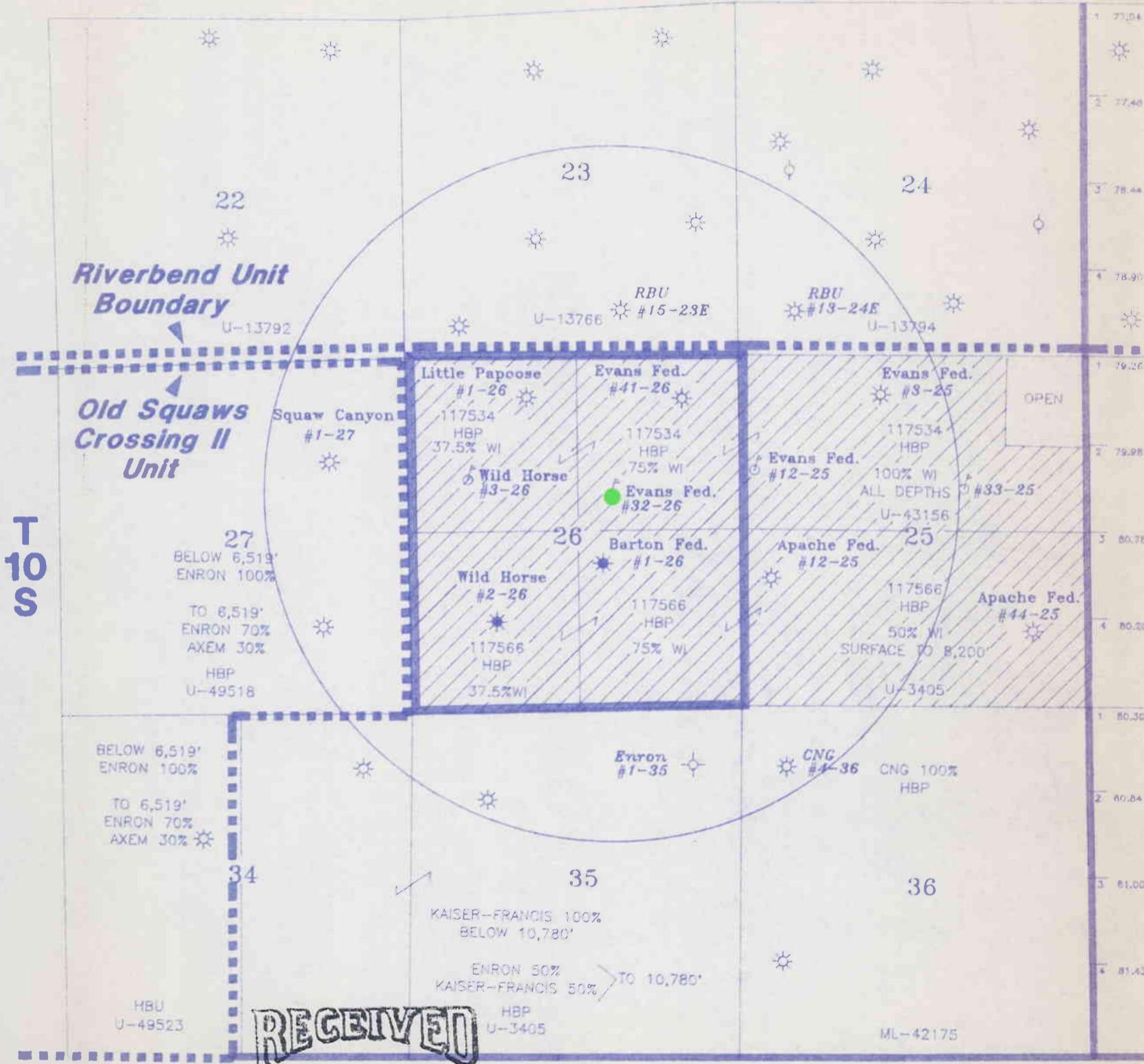
Greg Darlington - BLM
Harry Barber - BLM Wildlife
Biologist
Garry Roggow - Agent, Apache Corp.

Henry Pehacek - J. West Oilfield Service
Allen Justice - J. West Oilfield Service
A.L. (Sug) Roberts - Flint Engineering
Dennis Jensen - J & R Construction
Craig - Craig's Roustabout Services

SELF CERTIFICATION STATEMENT

Please be advised that Apache Corporation is considered to be the operator of the Evans Federal #32-26, SW 1/4, NE 1/4 Section 26, Township 10S, Range 19E; Lease U-43156; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased land. Bond coverage is provided by Insurance Company of North America.

R 19 E



RECEIVED

OCT 15 1992

DIVISION OF OIL GAS & MINING

EXHIBIT B



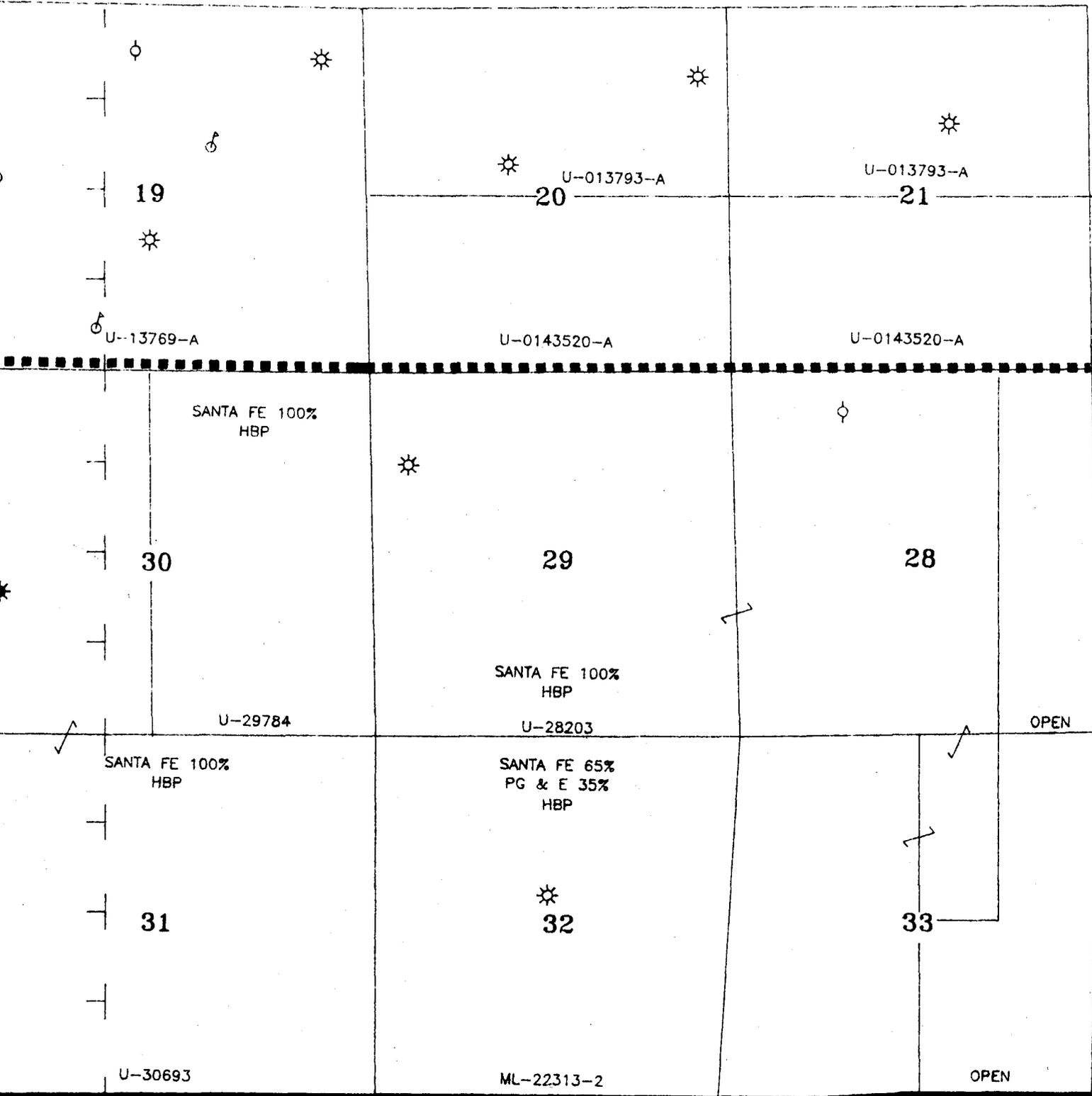
-APACHE ACREAGE



-COMMUNITIZED AREA (CR-200)

AS TO THE MESA VERDE & WASATCH FORMATIONS

R 20 E



T
10
S

Scale: 1"=2,000'

LEGEND

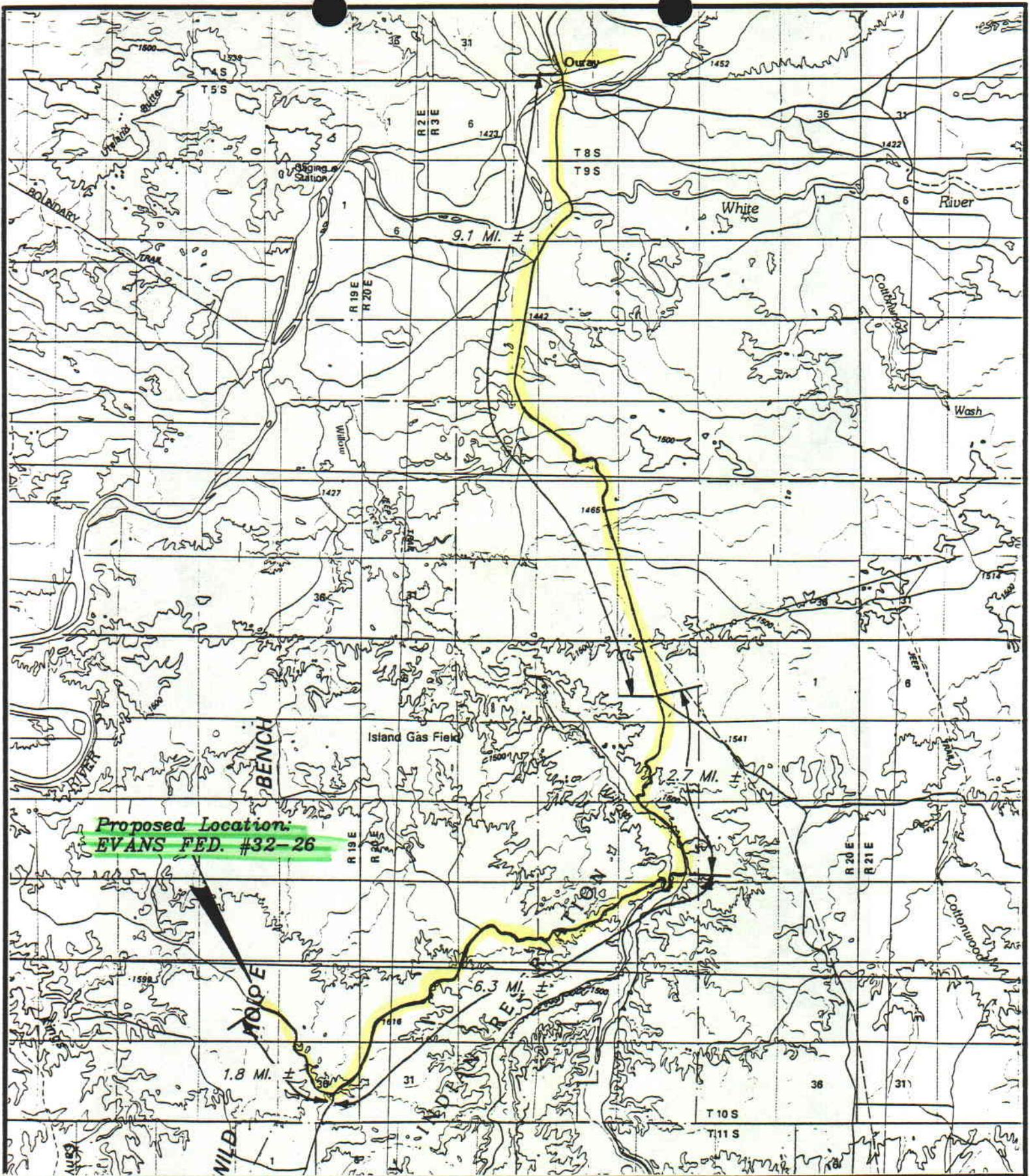
- PROPOSED LOCATION
- ⊙ DRY HOLE
- OIL WELL
- ☼ GAS WELL
- ⊛ OIL & GAS WELL
- ⊕ DRILLING WELL

Apache
CORPORATION

ROCKY MOUNTAIN REGION

NATURAL BUTTES FIELD

UINTAH COUNTY, UTAH



TOPOGRAPHIC
MAP "A"

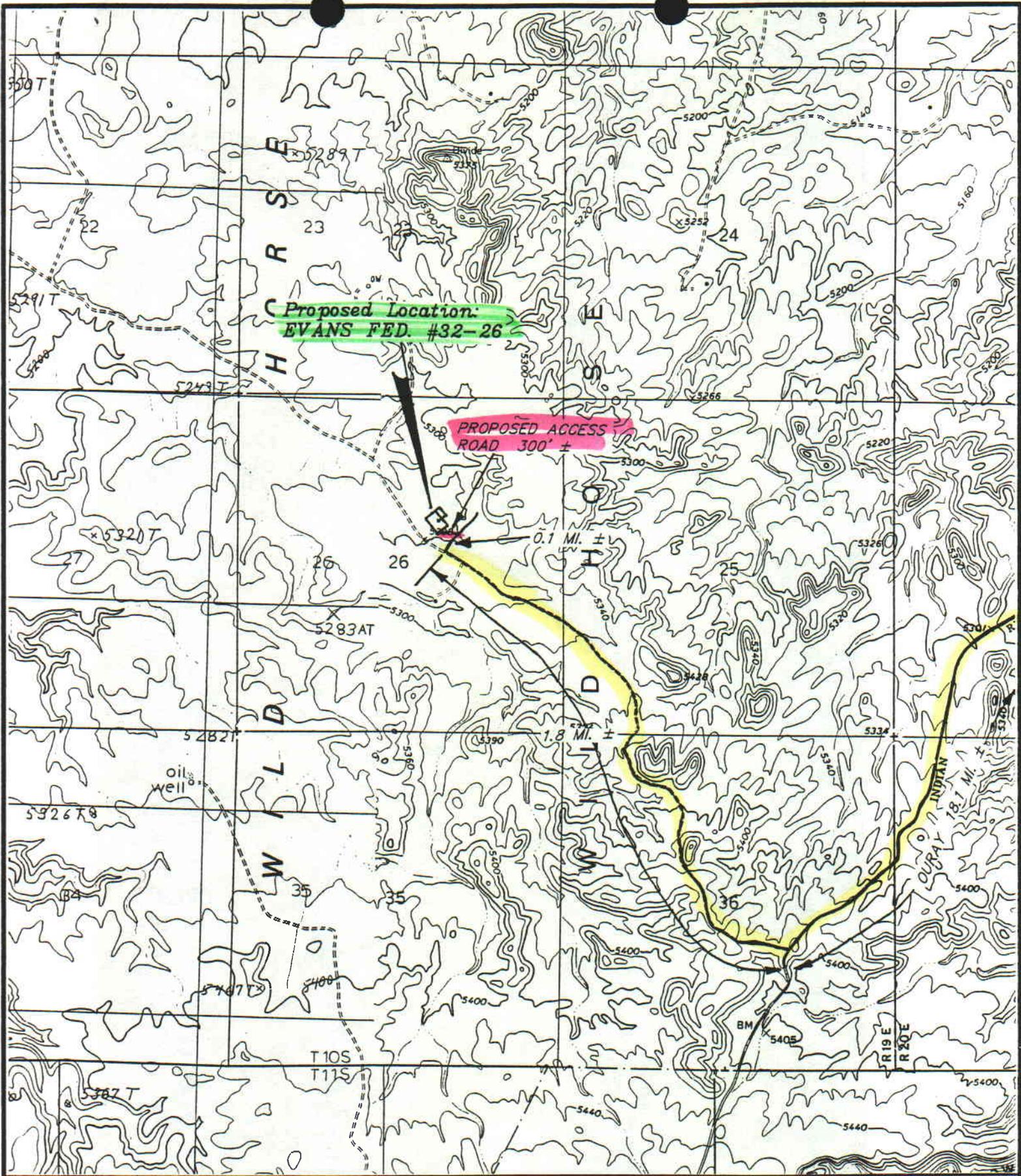
DATE: 9-23-92 J.L.G.



APACHE CORPORATION

EVANS FED. #32-26
SECTION 26, T10S, R19E, S.L.B.&M.

Exhibit A



TOPOGRAPHIC
 MAP "B"
 SCALE: 1" = 2000'
 DATE: 9-23-92 J.L.G.



APACHE CORPORATION
 EVANS FED. #32-26
 SECTION 26, T10S, R19E, S.L.B.&M.

**A CULTURAL RESOURCES SURVEY OF
TWO PROPOSED APACHE CORPORATION WELLS ON WILDHORSE BENCH,
UINTAH COUNTY, UTAH**

by
Michael R. Polk
Principal Investigator

Prepared for:
Apache Corporation
Denver, Colorado

Prepared by:
Sagebrush Archaeological Consultants
3670 Quincy Avenue, Suite 203
Ogden, Utah 84403

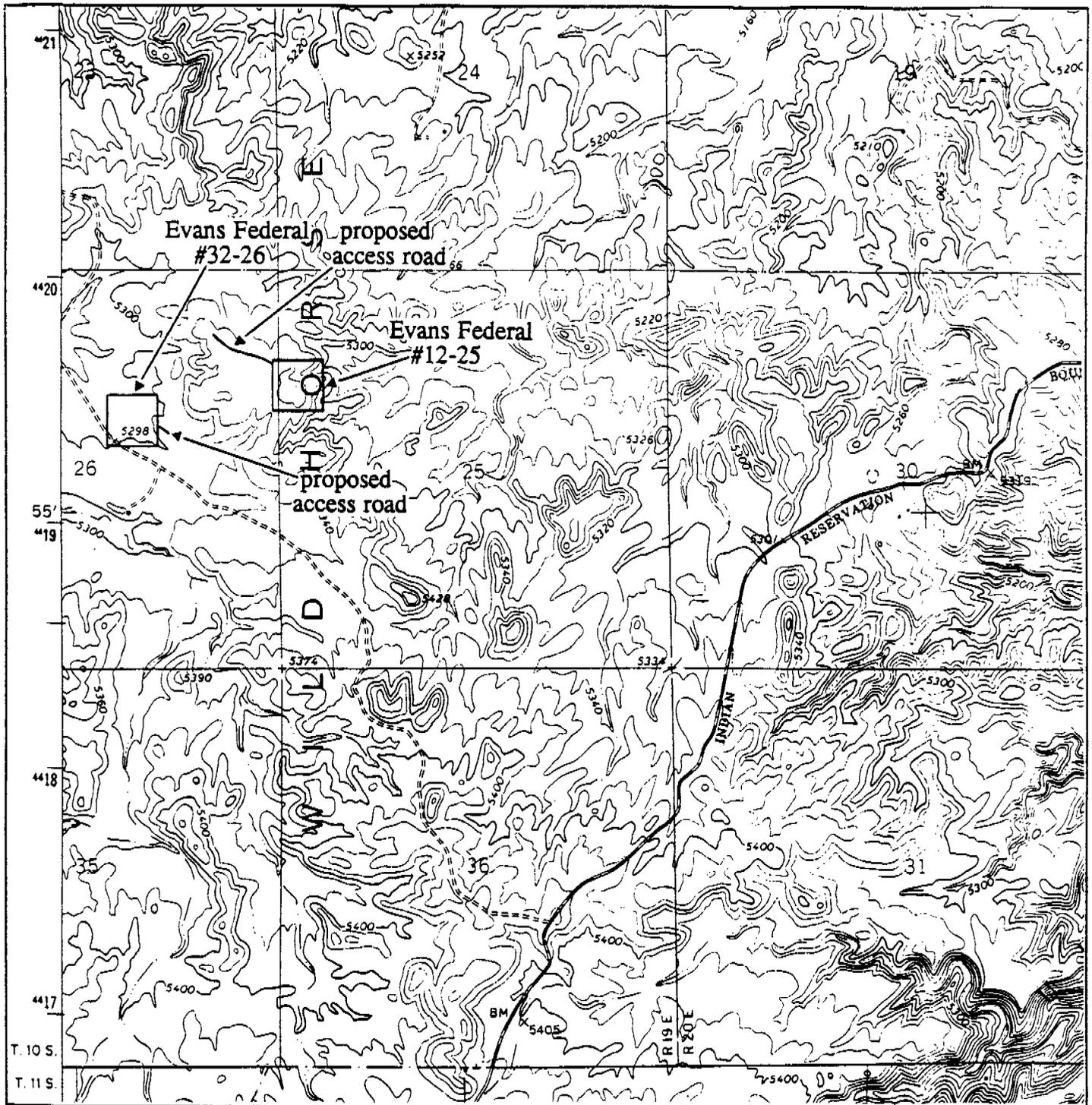
Under Authority of Cultural Resources Use Permit No. 91-UT-54630

and

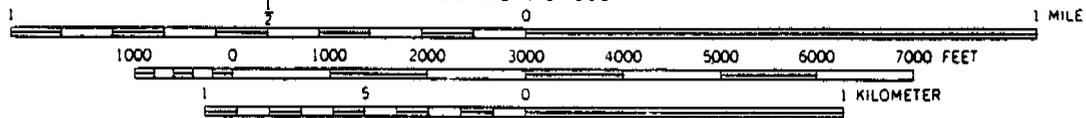
Utah State Antiquities Permit No. U-92-SJ-549b

Archaeological Report No. 562

September 28, 1992



SCALE 1:24 000



CONTOUR INTERVAL 20 FEET
NATIONAL GEODETIC VERTICAL DATUM OF 1929

Figure 1. Location of areas surveyed for Apache Corporation's proposed well pads Evans Federal #12-25 and #32-26 and access roads. Taken from: USGS 7.5' Quadrangle Big Pack Mtn, NW, Utah (1968; P.R. 1987).

INTRODUCTION

In late September, 1992 Apache Corporation (Apache) requested that Sagebrush Archaeological Consultants (Sagebrush) conduct an archaeological clearance survey of two proposed well pads and associated access roads on Wildhorse Bench south of Ouray in Uintah County, Utah. The well pads, Evans Federal #12-25 and 32-26, are located in T. 10S., R. 19E., S. 25 NWNW (207 FWL, 1583 FNL) and 26 SWNE (1980 FNL, 1980 FEL) on the Big Pack Mountain NW 7.5' USGS Quadrangle (1968; P.R. 1987). The survey was undertaken by the author under authority of Cultural Resources Use Permit No. 91-UT-54630 and Utah State Antiquities Permit No. U-92-SJ-549b.

Prior to undertaking the survey a file search was conducted by the author at the Bureau of Land Management, Vernal District Office (BLM) on September 24 and by Ann S. Polk at the State Historic Preservation Office, Utah Historical Society in Salt Lake City on September 25. The searches indicate that several cultural resources surveys have been conducted in the immediate area. In 1987 two access roads and three well pads were surveyed in sections 25 and 26. In 1989 only one access road was inventoried. In 1990 three wells and an access road were surveyed followed by one well pad and access road inventory in 1991. No sites or isolates were found during any of these inventories.

A search of the paleontological records at the Antiquities Section of the Utah Historical Society also showed no known paleontological localities in the area.

In addition to the file searches, the National Register of Historic Places (NRHP) was checked for known listed and eligible sites in the area. None were found.

SETTING

The survey area lies in low rolling tableland on a formation known as Wildhorse Bench west of Hill Creek in the southern Uinta Basin. The well location in S. 26 lies on only slightly sloping terrain with very minor sheetwash erosion. Elevation of the location is about 5290 feet a.s.l. There are no permanent water sources in the area. Soils in the area are light tan silt with a mixture of many tabular mudstone pebbles and cobbles. Vegetation cover is about 25 percent shadscale, saltbush, bunchgrass, buckwheat, prickly pear cactus, greasewood, and budsage.

The Evans Federal 12-25 location lies atop and on the sides of a low flat topped bench in rolling tableland. The slopes of the bench are moderately steep and the entire area is covered with tabular mudstone cobbles, boulders and outcropping bedrock. Soils are silt with a mixture of much tabular rock. Vegetation is 20 percent cover of shadscale, prickly pear cactus, bunchgrass, budsage, buckwheat, mustard, saltbush, Mormon tea, desert trumpet, and greasewood. Erosion is more prominent at this location with some sheetwash and minor arroyo cutting.

Cultural disturbance at both locations consists of a bladed oil field road at the beginning of the access road.

METHODOLOGY

The author conducted an intensive cultural resources survey of both of the proposed well pads and access roads. A 10 acre parcel was inventoried around each of the well heads and a 100 foot wide corridor was inventoried for each proposed access road. The well pads were surveyed on foot in parallel transects not exceeding 15 meters. The access road corridors were walked in two parallel transects spaced 10 meters apart to cover a corridor of 30 meters (100 feet) in width for a total length of 1200 feet. The total acreage surveyed for both well locations was 22.41 acres.

RESULTS

No prehistoric or historic cultural resources nor paleontological localities were discovered during this inventory.

RECOMMENDATIONS

Based upon the negative findings of this inventory, cultural resources and paleontological clearance is recommended for both of these proposed projects.

This investigation was conducted with techniques which are considered adequate for evaluating cultural resources which could be adversely affected by the project. However, should cultural resources be discovered during construction, a report should be made immediately to the Bureau of Land Management, Vernal District Office, Vernal, Utah.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

DATE RECEIVED: 10/15/92

OPERATOR: APACHE CORPORATION
WELL NAME: EVANS FEDERAL 32-26

OPERATOR ACCT NO: N-5040

API NO. ASSIGNED: 43-047-30395

LEASE TYPE: FED LEASE NO: U-43156
LOCATION: SWNE 26 - T10S - R19E UINTEH COUNTY
FIELD: NATURAL BUTTES FIELD CODE: 630

<p>RECEIVED AND/OR REVIEWED:</p> <p><input checked="" type="checkbox"/> Plat <input checked="" type="checkbox"/> Bond (Number <u>federal</u>) <input checked="" type="checkbox"/> Potash (Y/N) <input checked="" type="checkbox"/> Oil shale (Y/N) <input checked="" type="checkbox"/> Water permit (Number <u>no permit</u>) <input checked="" type="checkbox"/> RDCC Review (Y/N) (Date: _____)</p>	<p>LOCATION AND SITING:</p> <p>___ R649-2-3. Unit: _____ <input checked="" type="checkbox"/> R649-3-2. General. ___ R649-3-3. Exception. ___ Drilling Unit. ___ Board Cause no: _____ Date: _____</p>
---	---

COMMENTS: within 400' window - several wells within Sec 26

STIPULATIONS: _____

1- water permit



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

October 19, 1992

Apache Corporation
1700 Lincoln Street, Suite 2000
Denver, Colorado 80203-4520

Gentlemen:

Re: Evans Federal 32-26 Well, 1980 feet from the north line, 1980 feet from the east line, SW 1/4 NE 1/4, Section 26, Township 10 South, Range 19 East, Uintah County, Utah

Pursuant to Utah Admin. R. 649-3-2, Location and Siting of Wells and Utah Admin. R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Submittal to the division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. § 73-3, Appropriations, prior to commencing drilling operations.
2. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
3. Notification within 24 hours after drilling operations commence.
4. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
5. Submittal of the Report of Water Encountered During Drilling, Form 7.

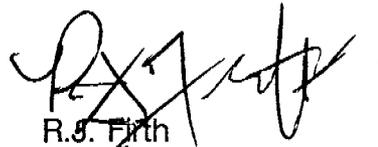
Page 2
Apache Corporation
Evans Federal 32-26 Well
October 19, 1992

6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
7. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32395.

Sincerely,



R.J. Firth
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
J.L. Thompson
WO11

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Form 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to greater produce and abandoned wells.
Use APPLICATION FOR PERMIT -- for such proposals

6. Lease Designation and Serial Number 11-43156
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement Evans Federal
9. Well Name and Number #32-26
10. API Well Number 43-047-32395
11. Field and Pool, or Wildcat Natural Buttes

1. Type of Well
 Oil Well
 Gas Well
 Other (specify)

2. Name of Operator
Apache Corporation

3. Address
1010 In St., Ste. 2000, Denver, CO 80203

4. Telephone Number
303-837-5000

5. Location of Well
 Footage: 1980' FEL, 1980' FNL
 Co. Sec. T., R. M.: SW/NE Sec. 26-T10S-R19E
 County: Uintah
 State: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off

Date of Work Completion _____
 Date of Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other Water source for drilling operations	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The water source to drill the above subject well will be supplied by West Hazmat Oilfield Services, Inc., P. O. Box 1667, Vernal, UT 84078 (801-722-3654). The water comes from a West Hazmat well located approximately 2-3 miles north of Ogray, UT. The water well permit number is T92-43-8, and the water rights number is 43-8290. The water will be hauled to the drill site.

Post-It™ brand fax transmittal memo 7671 # of pages 1

To: FRANK MATTHEWS	From: R.C. KERSEY
Co: UTAH DIV. OIL,	Co: APACHE
Dept: GAS & MINING	Phone #: (303) 837-5000
Fax #: 801-359-3940	Fax #: (303) 837-5424

14. I hereby certify that the foregoing is true and correct

Name & Signature: Raymond C. Kersey Title: Sr. Drilling/Prod. Engineer Date: 11/3/92
 (State Use Only)

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number 11-43156
7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

8. Unit or Communitization Agreement Evans Federal

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)
--

9. Well Name and Number #32-26

2. Name of Operator Apache Corporation

10. API Well Number 43-047-32395

3. Address of Operator 1700 Lincoln St., Ste. 2000, Denver, CO 80203	4. Telephone Number 303-837-5000
---	-------------------------------------

11. Field and Pool, or Wildcat Natural Buttes
--

5. Location of Well Footage : 1980' FEL, 1980' FNL Q.Q. Sec. T., R., M. : SW/NE Sec. 26-T10S-R19E	County : Uintah State : UTAH
---	---------------------------------

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other water source for drilling operations | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The water source to drill the above subject well will be supplied by West Hazmat Oilfield Services, Inc., P. O. Box 1667, Vernal, UT 84078 (801-722-3654). The water comes from a West Hazmat well located approximately 2-3 miles north of Ogray, UT. The water well permit number is T92-43-8, and the water rights number is 43-8290. The water will be hauled to the drill site.

Post-It™ brand fax transmittal memo 7671		# of pages ▶ 1
To FRANK MATTHEWS	From R.C. KERSEY	
Co. UTAH DIV. OIL,	Co. APACHE	
Dept. GAS & MINING	Phone # (303) 837-5000	
Fax # 801-359-3940	Fax # (303) 837-5424	

14. I hereby certify that the foregoing is true and correct

Name & Signature (State Use Only)	Raymond C. Kersey	Title Sr. Drilling/Prod. Engineer	Date 11/5/92
--------------------------------------	-------------------	-----------------------------------	--------------

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
 (Other instructions on reverse side)

Form approved.
 Budget Bureau No. 1004-0136
 Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 APACHE CORPORATION

3. ADDRESS OF OPERATOR
 1700 Lincoln St., Suite 2000, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1980' FEL, 1980' FNL SW/NE Sec. 26 NOV 06 1992
 At proposed prod. zone as above 43-047-22395

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approx 20 road miles SW of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 6500 ft.

20. ROTARY OR CABLE TOOLS 0 - 6500 ft.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Ungraded GR 5289

22. APPROX. DATE WORK WILL START*
 Nov. 9, 1992

5. LEASE DESIGNATION AND SERIAL NO.
 U-43156

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Evans Federal

9. WELL NO.
 32-26

10. FIELD AND POOL, OR WILDCAT
 Natural Buttes

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 26-10S-19E

12. COUNTY OR PARISH
 Uintah

13. STATE
 UT

RECEIVED

DIVISION OF
 OIL GAS & MINING

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8-5/8	24#K	240	To surface - 215 sx
7-7/8	4-1/2	11.6#N	6500	865 sx

The subject well will be drilled to a TD of 6500 ft. to test the productive potential of the Wasatch formation.

**RECEIVED
 OCT 15 1992**

Attachments:

- | | | |
|-----------------|-------------------|---------------------------------|
| 1. Plat | 3. Drillsite Plan | 5. Rig Layout |
| 2. Access Roads | 4. Cut and Fill | 6. Cultural Resource Survey |
| | | 7. Eight Point Drilling Program |
| | | 8. Surface Use Plan |

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. Chris Kersey TITLE Sr. Drlg/Prod. Engineer DATE 10/14/92
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE NOV 4 1992
 CONDITIONS OF APPROVAL, IF ANY: _____

NOTICE OF APPROVAL

*See Instructions On Reverse Side

RECEIVED

NOV 06 1992

WELL LOCATION INFORMATION

Company/Operator: APACHE CORPORATION

DIVISION OF
OIL GAS & MINING

API Number 43-047-32395

Well Name & Number: EVANS FEDERAL 32-26

Lease Number: U-43156

Location: SWNE Sec. 26 T. 10S R. 19E

Surface Ownership: FEDERAL

Date NOS Received SEPTEMBER 18, 1992

Date APD Received OCTOBER 15, 1992

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for a 2M system for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale, identified at \pm 1,720 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 1,520 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

Surface Stipulations

— A silt catchment dam and basin will be constructed according to BLM specifications approximately 600 ft. northwest of the location, where flagged.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number U-43156
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement Evans Federal
9. Well Name and Number #32-26
10. API Well Number 43-047-32395
11. Field and Pool, or Wildcat Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT--- for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	2. Name of Operator Apache Corporation
3. Address of Operator 1700 Lincoln St., Ste. 2000, Denver, CO 80203	4. Telephone Number 303-837-5000
5. Location of Well Footage : 1980' FEL, 1980' FNL County : Uintah QQ, Sec, T., R., M. : SW/NE Sec. 26-T10S-R19F State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Water source for drilling operations</u>	

Date of Work Completion _____

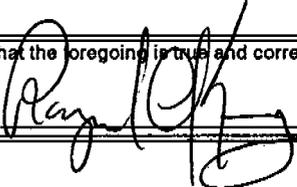
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The water source to drill the above subject well will be supplied by West Hazmat Oilfield Services, Inc., P. O. Box 1667, Vernal, UT 84078 (801-722-3654). The water comes from a West Hazmat well located approximately 2-3 miles north of Ogway, UT. The water well permit number is T92-43-8, and the water rights number is 43-8290. The water will be hauled to the drill site.

RECEIVED
NOV 09 1992
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature (State Use Only)		Raymond C. Kersey	Title	Sr. Drilling/Prod. Engineer	Date	11/5/92
--------------------------------------	---	-------------------	-------	-----------------------------	------	---------

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: APACHE 43-047-32395

WELL NAME: EVANS FEDERAL 32-26

Section 26 Township 10S Range 19E County UINTAH

Drilling Contractor CIRCLE L

Rig # 18

SPUDDED: Date 11/17/92

Time 1:30 AM

How ROTARY

Drilling will commence _____

Reported by JIM GOOD

Telephone # 1-828-7917

Date 11/17/92 SIGNED FRM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number U-43156
7. Indian Allottee or Tribe Name N/A
8. Unit or Communitization Agreement N/A
9. Well Name and Number Evans Federal #32-26
10. API Well Number 43-047-32395
11. Field and Pool, or Wildcat Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)
2. Name of Operator APACHE CORPORATION
3. Address of Operator 1700 Lincoln St., Suite 2000, Denver, CO 80203
4. Telephone Number (303)837-5434

5. Location of Well
Footage : 1980' FEL, 1980' FNL
Co. Sec. T., R., M. : SW/NE Sec. 26, T10S, R19E
County : Uintah
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>SPUD</u>	

Date of Work Completion 11 - -92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corporation spud the subject well on November 12, 1992. Ran casing as follows: shoe, 1 jt 8 5/8, insert float, 5 jts 8 5/8, 24# K-55 STC surface casing. Total length 254 ft. centralizers at 233', 171', 129'. Cemented with 175 sx Class "G" w/3% CaCl2, 1/4 #/sx floeal displaced 2/13/5 bbls wtr. Good returns, 5 bbls cement to pit. Western did cement job.

Spud well with dry hole digger. Plan to MIRU drilling rig Saturday 11/14/92.

14. I hereby certify that the foregoing is true and correct

Name & Signature *RLK* Title Sr. Drlg/Prod. Date 11-13-92
(State Use Only) RL CHRIS Kersey Engineer



NOV 16 1992

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number U-43156
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Evans Federal #32-26
10. API Well Number 43-047-32395
11. Field and Pool, or Wildcat Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for surface operations.

1. Type of Well
 Oil Well Gas Well Other (specify) _____
 2. Name of Operator
 Apache Corporation
 3. Address of Operator
 1700 Lincoln St./Suite 2000/Denver, CO 80202
 4. Telephone Number
 303-733-5000
 5. Location of Well
 Footage : 1980' FEL 1980' FNL County : Uintah
 QQ, Sec, T., R., M. : SWNE Sec. 26 T10S R19E State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Spud w/Drilg Rig</u>	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pressure test BOP equipment 3000 psi high, 250 psi low, held okay. Hydril tested to 1500 psi high, 250 psi low. Found one bad choke in manifold, replace seat. Accumulator pre-charge was 700 psi, recharged to 1000 psi. Pressure test 8 5/8 casing to 1500 psi, bled to 1250 psi in ten minutes. Ran cup packer, set at 189'; pressured 8 5/8 to 1500 psi, held okay. BOP test witnessed by BIM Jerry Barns. Spud well at 0130 hrs, 11/17/92. Brine water on location.

14. I hereby certify that the foregoing is true and correct

Name & Signature R. Chris Kersey Title Sr. Drilg/Prod Eng Date 11/17/92
 (State Use Only) R.Chris Kersey

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-43156

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

- Oil Well Gas Well Other (specify)

9. Well Name and Number

Evans Federal #32-26

2. Name of Operator

Apache Corporation

10. API Well Number

43-047-32395

3. Address of Operator

1700 Lincoln St., Ste. 2000, Denver CO 80203

4. Telephone Number

303-837-5000

11. Field and Pool, or Wildcat

Natural Buttes

5. Location of Well

Footage : 1980' FEL 1980' FNL
QQ. Sec. T., R., M. : SWNE Sec. 26, T10S, R19E

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Surface casing depth</u> | |

Date of Work Completion 11/19/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Previous reported depth was 253', which was from ground level.

KB depth is 267'.

RECEIVED

NOV 23 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Raymond C. Kersey
Raymond C. Kersey

Title Sr. Drlg./Prod Engr Date 11/19/92

(State Use Only)

OPERATOR APACHE CORPORATION
 ADDRESS 1700 Lincoln St., Suite 2000
Denver, CO 80203

OPERATOR ACCT. NO. 11
N5040

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION			SPUD DATE	EFFECT DATE		
					QQ	SC	TP			RG	COUNTY
A	99999	11447	43-047-32-395	Evans Federal #32-26	SW/NE	26	10S	19E	Uintah	11/11/92	
WELL 1 COMMENTS: Spud surface hole 11/11/92 with dry hole digger. Drilled from under surface with drilling rig 11/17/92. <i>Entity added 12-3-92. Lx</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
 A - Establish new entity for new well (single well only)
 B - Add new well to existing entity (group or unit well)
 C - Re-assign well from one existing entity to another existing entity
 D - Re-assign well from one existing entity to a new entity
 E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED

NOV 30 1992

DIVISION OF
 OIL GAS & MINING

Raymond O'Keefe
 Signature

Sr. Drlg/Prod Eng. 11/24/92
 Title Date

Phone No. (303) 837-5000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number U-43156
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Evans Federal #32-26
10. API Well Number 43-047-32395
11. Field and Pool, or Wildcat Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)
2. Name of Operator Apache Corporation
3. Address of Operator 1700 Lincoln St., Ste. 2000, Denver CO 80203
4. Telephone Number 303-837-5000
5. Location of Well Footage : 1980' FEL, 1980 FNL Co. Sec. T., R., M. : SWNE Sec. 26-T10S-R19E County : Uintah State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Run & cement 4 1/2" casing.</u>	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ran shoe, 1 jt., float collar, 150 jts. 4 1/2", 11.6#, N80, LTC casing, total length 6433.68', landed casing at 6425' KB on fill. Centralizers @ 6405', 6161', 6122', 6078', 6035', 5994', 5956', 5912', 5869', 5825'. Cemented w/ Western using 540 sx Thirty Lite w/3% salt, 3#/sx CSE, 1/4#/sx celloseal, 5#/sx gilsonite. Tail with 1000 sx 50/50 poz w/2% gel, 0.6% CF2, 0.2% TF4, displaced with 99 bbls fresh water. Final circulating pressure 2000 psi, bump plug with 500 psi over. Float held, cement to surface w/500 sx cement left, cement fell back with no returns rest of job. Set slips w/70,000#. NU tbg spool. Test to 5000 psi. NU tree. Rig released 0600 hrs 11/28/92.

14. I hereby certify that the foregoing is true and correct

Name & Signature Raymond C. Kersey Title Sr. Drlg/Prod Engr. Date 11/30/92

(State Use Only) Raymond C. Kersey

RECEIVED

DEC 02 1992

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
DEC 14 1992

DIVISION OF
OIL GAS & MINING
(303)
837-5000

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-43156
2. Name of Operator Apache Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 1700 Lincoln St., Suite 2000, Denver, CO 80203	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FEL, 1980' FNL SWNE Sec. 26-T10S-R19E	8. Well Name and No. Evans Fed. #32-26
	9. API Well No. 43-047-32395
	10. Field and Pool, or Exploratory Area Natural Buttes
	11. County or Parish, State Uintah Co., UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Apache Corporation proposes to complete the #32-26 well in the following manner:

1. RU & pressure test BOP's (7 1/16 5M BOP w/2 3/8 & Blind rams w/4 gate valves).
2. Pressure test 4 1/2 11.6# N80 casing to 3000 psi.
3. RU coiled tubing, empty casing of water w/N2 to 6000 ft.
4. Pump 30 bbl 3% KCL down casing.
5. RU wireline & lubricator. Perforate Wasatch formation from 5670' - 5710' (40') with 3 1/8" O.D. Hexgun 4 JSPF.
6. Frac Wasatch down 4 1/2 casing with 51,000 gal Borate type frac fluid (gelled water) w/137,000 lbs. 20/40 Ottawa sand and 15,000 lbs 16/30 curable resin sand at a rate of 15-20 BPM.
7. Flow back frac, kill well, TIH w/2 3/8" 4.7# J55 tubing.
8. Flow test well. Place on production when tank battery complete.

14. I hereby certify that the foregoing is true and correct

Signed Raymond C. Karsay
(This space for Federal or State office use)

Title Sr Drlg/Prod. Engineer

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED BY THE STATE
OIL GAS & MINING
DATE: 12-16-92
BY: [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1. Well name and number: Evans Federal 32-26
 API number: 43-047-32395

2. Well location: Q0 SW/NE section 36 township 10S range 19E county Uintah

3. Well operator: Apache Corp.
 Address: 1760 Lincoln phone: 303-837-5000
5th 2000 Denver, CO 80203

4. Drilling contractor: Circle 6 Drilling Co
 Address: _____ phone: _____

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
<u>2500</u>	<u>2560</u>	<u>est 50 gal/min</u>	<u>fresh</u>

RECEIVED

DEC 10 1992

6. Formation tops: _____ DIVISION OF
 _____ OIL GAS & MINING

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.
 Name T. A. Good Signature [Signature]
 Title Agent Date _____

Comments:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number U-43156
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Evans Federal #32-26
10. API Well Number 43-047-32395
11. Field and Pool, or Wildcat Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Apache Corporation	
3. Address of Operator 1700 Lincoln St., Ste. 2000 Denver CO 80203	4. Telephone Number 303-837-5000
5. Location of Well Footage : 1980' FEL, 1980' FNL Co. Sec. T. R. M. : SWNE Sec 26, T10S, R19E	

County : Uintah
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion 12/17/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Perfed Wasatch zone (5670'-5710') 4 shots/foot with 3 1/8" casing gun.

Rigged up Western Co, test lines to 5500 psi, treat well with 49266 gal of Viking 140 and Viking 135 containing a total of 152,000 # of 20/40 Idlewild sand. Sand concentrations from 1#/gal thru 6#/gal. Flushed with 87 bbls slick water. Average treating rate 26 bbls/min. Average treating pressure 3000 psi. Maximum pressure 3360 psi. ISDP 2300 psi. Open well immediately thru small choke and force closure. Flowed 35 min. Pressure declined to 1900 psi. Shut well in. Remove isolation tool. Set tree on BOP's and hook up choke manifold. Open well on 10/64 choke. Pressure 150 psi. Flowed 20 min. and well died. Shut well in. Waiting on rig. Total load recovered 1260 bbls.

14. I hereby certify that the foregoing is true and correct

Name & Signature Raymond C. Kersey Sr. Drlg/Prod Engr Date 12/22/92
(State Use Only) Raymond C. Kersey

RECEIVED

DEC 24 1992

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER

RECEIVED
MAY 17 1993

2. NAME OF OPERATOR
Apache Corporation

3. ADDRESS OF OPERATOR
1700 Lincoln, Ste. 2000, Denver, CO 80202-4320

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)
At surface 1980' FNL, 1980' FEL, SW NE
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-047-32395
DATE ISSUED 11/4/92

5. LEASE DESIGNATION AND SERIAL NO.
U-43156
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
Evans Federal
9. WELL NO.
32-26
10. FIELD AND POOL, OR WILDCAT
Natural Buttes
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 26-T10S-R19E

12. COUNTY OR PARISH
Uintah
13. STATE
Utah

15. DATE SPUNDED 11/12/92
16. DATE T.D. REACHED 11/25/92
17. DATE COMPL. (Ready to prod.) 1/15/93
18. ELEVATIONS (OF, RKB, RT, OR, ETC.)* 5289' GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6500'
21. PLUG, BACK T.D., MD & TVD 6425'
22. IF MULTIPLE COMPL., HOW MANY* N/A
23. INTERVALS DRILLED BY
ROTARY TOOLS sfc-6500'
CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5670-5710' Wasatch
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL/GR/Neutron/Density/C; FDC/CNL/GR/C
27. WAS WELL CORED
No

COLBRAL 12-3-93

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	253'	12 1/4"	175 SXS	
4 1/2"	11.6#	6425'	7 7/8"	1540 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5634'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
5670-5710' 4 SPF, 3 1/8" gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5670-5710'	49,266 gals Viking 140 152,000# 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
1/15/93	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/4/93	24	28/64"		---	157	---	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
280	430		---	157	---	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Carolyn D. Depp TITLE Sr. Engr. Tech. DATE 5/11/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

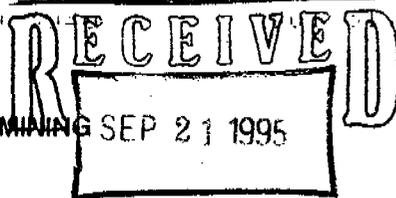
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			No DST's were run	Uintah Green River Wasatch	516' 2920' 4810'	

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

see attached

6. If Indian Allotment or Tribal Name:

7. Unit Agreement Name:

8. Well Name and Number:

see attached

9. API Well Number:

see attached

10. Field and Pool, or Wildcat:

Natural Buttes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Citation Oil and Gas Corporation

713/469-9664

3. Address and Telephone Number:

8223 Willow Place, Suite 250, Houston, TX 77070

4. Location of Well:

Footage:

Sec., T., R., M.:

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plane
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start:

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plane
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- SHOOT or ACIDIZE
- Vent or Flare
- Water Shut-Off

Date of work completion:

* Report results of multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that Citation Oil and Gas Corp. is considered to be the operator on the attached lands and is responsible under the terms and conditions of the lease. This change is effective 9-1-95.

13.

Name & Signature:

Sharon Ward

Sharon Ward

Title: Prod. Reg. Supv.

Date: 9-6-95

(This space for State use only)

FORM 8

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
SEP 21 1995

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or in recompletions and acidizing wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		6. Well Name and Number: see attached
2. Name of Operator: Apache Corporation		8. API Well Number: see attached
3. Address and Telephone number: 2000 Post Oak Blvd, Suite 100, Houston, TX 77056		10. Field and Pool, or Wildcat: Natural Buttes
4. Location of Well: Footage: U.S. Sec., T., R., M.:		County: Uintah State: Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start: _____	Date of work completion: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that Citation Oil & Gas Corp. is considered to be the operator on the attached lands and is responsible under the terms and conditions of the lease. This change is effective 9-1-95.

13. Name & Signature: D.H. Gibbons Title: Sr. Drlg/Prod Engineer Date: _____

(This space for State use only)

<u>Lease Number</u>	<u>Well Name & Number</u>	<u>API Number</u>	<u>Footages & Qtr/Qtr</u>	<u>Section - Twnshp - Range</u>
U-3405	Apache Federal 44-25	43-047-31922	1070' fsl, 917' fel SE SE	25-10S-19E
U-3405	Apache Federal 12-25	43-047-31881	1939' fsl, 473' fwl NW SW	25-10S-19E
U-3405	Barton Federal 1-26	43-047-31179	2205' fsl, 2080' fel NW SE	26-10S-19E
U-43156	Evans Federal 3-25	43-047-31878	505' fml, 2238' fwl NE NW	25-10S-19E
U-43156	Evans Federal 12-25A	43-047-32394	2100' fml, 1171' fel SW NW	25-10S-19E
U-43156	Evans Federal 32-25	43-047-32406	1800' fml, 1860' fel SW NE	25-10S-19E
U-43156	Evans Federal 32-26	43-047-32395	1980' fml, 1980' fel SW NE	25-10S-19E
U-43156	Evans Federal 41-26	43-047-31879	660' fml, 860' fel NE NE	25-10S-19E

all wells in Uintah County

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen
or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" For such proposals

SUBMIT IN TRIPLICATE RECEIVED

5. Lease Designation and Ser. No.
U-43156

6. If Indian, Allottee or Tribe
Name

7. If Unit or CA, Agreement
Designation

CR-200

8. Well Name and No.
Evans Federal 32-26

9. API Well No.
43-047-32395

10. Fld. & Pool or Exploratory Are

11. County or Parish, State
Uintah / Utah

1. Type of Well: OCT 13 1995
Oil Well Gas Well Other

2. Name of Operator
Citation Oil and Gas Corp.

3. Address and Telephone No.
8223 Willow Place South, Suite 250, Houston, TX 77070 (713) 469-9664

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FEL SW NE Sec. 25, T10S, R19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Change of Operator
	(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form.)
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that Citation Oil & Gas Corp. is considered to be the operator on the described land(s) and is responsible under the terms and conditions of the lease(s) for the operations conducted on the lease lands or portions thereof, bond coverage for this well is provided by Bond No. 579101, Gulf Insurance Company. This change is effective September 1, 1995.

14. I Certify that the foregoing is true and correct

Signed

Sharon Ward

Title Production Regulatory Supv.

Date: 9-6-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

DENIED

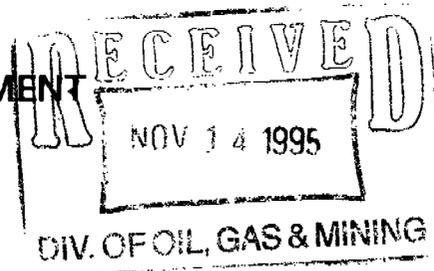
OCT 23 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



IN REPLY REFER TO:
UT-922

November 13, 1995

Citation 1994 Investment Limited Partnership
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Successor of Operator
Communitization Agreement (CA)
CR-200
Uintah County, Utah (640 acres)
Sec. 26 10S 19E

Gentlemen:

We received an indenture dated September 1, 1995, whereby Apache Corporation resigned as Operator and Citation 1994 Investment Limited Partnership was designated as Operator for CA CR-200, Uintah County, Utah.

This indenture was approved by all required parties. The instrument is hereby approved effective November 13, 1995. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA CR-200.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas, & Mining~~
File - CR-200 (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing

1-LEC	7-PL
2-LWP	8-SJ
3-DTS	9-FILE
4-VLD	
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator) <u>CITATION OIL & GAS CORP</u>	FROM (former operator) <u>APACHE CORPORATION</u>
(address) <u>8223 WILLOW PL STE 250</u>	(address) <u>1700 LINCOLN STE 3600</u>
<u>HOUSTON TX 77070</u>	<u>DENVER CO 80203-4536</u>
<u>SHARON WARD</u>	<u>DH GIBBONS</u>
phone <u>(713) 469-9664</u>	phone <u>(713) 296-6000</u>
account no. <u>N 0265</u>	account no. <u>N5040</u>

Well(s) (attach additional page if needed): G.A. CR-200

Name: <u>*BARTON FED 1-26/MVRD</u>	API: <u>43-047-31179</u>	Entity: <u>8005</u>	Sec: <u>26</u>	Twp: <u>10S</u>	Rng: <u>19E</u>	Lease Type: <u>U43156</u>
Name: <u>*EVANS FEDERAL 32-26/WS</u>	API: <u>43-047-32395</u>	Entity: <u>11447</u>	Sec: <u>26</u>	Twp: <u>10S</u>	Rng: <u>19E</u>	Lease Type: <u>U43156</u>
Name: <u>*EVANS FEDERAL 41-26/MV</u>	API: <u>43-047-31879</u>	Entity: <u>11034</u>	Sec: <u>26</u>	Twp: <u>10S</u>	Rng: <u>19E</u>	Lease Type: <u>U43156</u>
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1c 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-21-95)*
- 1c 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- 1c 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 1c 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-15-95)*
- 1c 6. Cardex file has been updated for each well listed above. *(11-20-95)*
- 1c 7. Well file labels have been updated for each well listed above. *(11-20-95)*
- 1c 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-15-95)*
- 1c 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: November 30 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

951027 BLM/Vernal "Denied 10-23-95" C.A. CR-200 (Referred to SL/BLM)
(all others wells on separate change - approved 10-23-95)
951115 BLM/SL Aprv. 11-13-95.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-922

February 14, 1996

Citation Oil & Gas Corporation
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: *Sec. 26, 10S, 19E*
Successor of Operator
Communitization Agreement (CA)
CR-200
Uintah County, Utah

43-047-31879/41-26
43-047-31179/1-26
43-047-32395/32-26

Gentlemen:

We received an indenture dated September 1, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Operator and Citation Oil & Gas Corporation was designated as Operator for CA CR-200, Uintah County, Utah.

This indenture was approved by all required parties. The instrument is hereby approved effective February 14, 1996. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA CR-200.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)

~~Division of Oil, Gas, & Mining~~

File - CR-200 (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron

Fluid Chron

FEB 15 1996

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

	5. Lease Designation and Serial Number.
	6. If Indian, Allottee or Tribe Name:
	7. Unit Agreement Name:
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number:
2. Name of Operator Citation Oil & Gas Corp.	9. API Well Number:
3. Address and Telephone Number: 8223 Willow Place South, Suite 250, Houston, Texas 77070-5623 (281) 469-9664	10. Field and Pool, or Wildcat: Natural Butte
4. Location of Well Footages: Section 26-T10S-R19E QQ, Sec., T., R., M.:	County: Uintah State: Utah

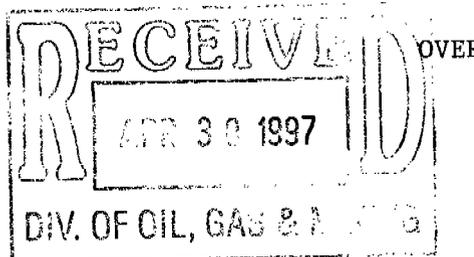
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Bury flowline</u>	<input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>Upon approval</u>	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form
	* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Citation requests permission to bury the line between the compressor and the dehydration unit and an additional parallel line that will transfer hydrocarbon liquid from the dehydration unit to a collection tank.

In December 1996 Citation requested permission to install a dehydrator downstream of our gas compressor in sec. 26, 10S, 19E to bring gas back into line with contract specifications. At that time the line was left above ground. It is now time to bury the lines to keep the gas below contract specified temperature.

COPY PUT IN FOLLOWING FILES:
 43-047-31879
 43-047-31179
 43-047-32395
 FIELD FILE



13. Name & Signature: Sharon Ward Title: Regulatory Administrator Date: 4-21-97

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

U-43156

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL

GAS

OTHER: **Change of Operator effective 2-1-00**

8. Well Name and Number:

Evans Federal 32-26

2. Name of Operator

CNG Producing Company

9. API Well Number:

43-047-32395

3. Address and Telephone Number:

16945 Northchase Drive, Suite 1750, Houston, Texas 77060 281-873-1500

10. Field and Pool, or Wildcat:

Natural Buttes

4. Location of Well

Footages: **1980' FNL & 1980' FEL**

County: **Uintah**

QQ, Sec., T., R., M.: **SW NE Sec. 26-10S-19E**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

Abandonment

New Construction

Casing Repair

Pull or Alter Casing

Change of Plans

Recompletion

Conversion to Injection

Shoot or Acidize

Fracture Treat

Vent or Flare

Multiple Completion

Water Shut-Off

Change of Operator

Other _____

Approximate date work will start **Effective 2-1-00**

SUBSEQUENT REPORT

(Submit Original Form Only)

Abandonment*

New Construction

Casing Repair

Pull or Alter Casing

Change of Plans

Shoot or Acidize

Conversion to Injection

Vent or Flare

Fracture Treat

Water Shut-Off

Other _____

Date of work completion

JAN 31 2000

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG for **DIVISION OF OIL, GAS AND MINING**

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation Oil & Gas Corp. has sold the captioned well to CNG Producing Company and requests that CNG Producing Company be named operator of record effective February 1, 2000. Please release this well from coverage under Citation Oil & Gas Corp.'s Utah statewide bond # 587800.

On behalf of Citation Oil & Gas Corp., I hereby certify that the foregoing is true and correct.
Sharon Ward, Regulatory Administrator Sharon Ward Date: January 25, 2000.

By execution of this document, CNG Producing Company requests the State of Utah to approve it as Operator of Record for the captioned well.

CNG Producing Company accepts responsibility for this well under its Utah Statewide Bond #5247018.

13.

Name & Signature:

Donna J. Mullen

Donna J. Mullen

Title:

Agent & Attorney in Fact

Date:

1/28/00

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
U-3405

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:
 OIL GAS OTHER: **Change of Operator effective 2-1-00**

8. Well Name and Number:
Barton Federal 1-26

2. Name of Operator
CNG Producing Company

9. API Well Number:
43-047-31179

3. Address and Telephone Number:
16945 Northchase Drive, Suite 1750, Houston, Texas 77060 281-873-1500

10. Field and Pool, or Wildcat:
Natural Buttes

4. Location of Well
 Footages: **2205' FSL & 2080' FEL**
 QQ, Sec., T., R., M.: **NW NE Sec. 26-10S-19E**

County: **Uintah**
 State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Change of Operator
 Other _____

Approximate date work will start **Effective 2-1-00**

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

RECEIVED

JAN 31 2000

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL
 COMPLETION OR RECOMPLETION AND LOG form **DIVISION OF OIL, GAS AND MINING**

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation Oil & Gas Corp. has sold the captioned well to CNG Producing Company and requests that CNG Producing Company be named operator of record effective February 1, 2000. Please release this well from coverage under Citation Oil & Gas Corp.'s Utah statewide bond # 587800.

On behalf of Citation Oil & Gas Corp., I hereby certify that the foregoing is true and correct.
 Sharon Ward, Regulatory Administrator Sharon Ward Date: January 25, 2000.

By execution of this document, CNG Producing Company requests the State of Utah to approve it as Operator of Record for the captioned well.

CNG Producing Company accepts responsibility for this well under its Utah Statewide Bond #5247018.

13. Name & Signature: Donna J. Mullen Donna J. Mullen Title: Agent & Attorney in Fact Date: 1/28/00

(This space for State use only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

April 13, 2000

CNG Producing Company
Attn: Janie L. McNabb
Four Greenspoint Plaza
16945 Northchase Drive, Suite 1750
Houston, TX 77060-2133

Re: Successor of Operator
Communitization Agreement (CA)
CR-200
Uintah County, Utah

Gentlemen:

We received an indenture dated January 28, 2000, whereby Citation Oil and Gas Corporation resigned as Operator and CNG Producing Company was designated as Operator for CA CR-200, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective April 13, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA CR-200.

Your nationwide (Wyoming) oil and gas bond No. 1898 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)

~~Division Oil, Gas, & Mining~~

File - CR-200 (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron

Fluid Chron

UT931:TATHOMPSON:tt:4/13/00

Well Status Report
Utah State Office
Bureau of Land Management

Lease Api Number Well Name QTR Section Township Range Well Status Operator

** Inspection Item: CR200

UTU3405*CIT	4304731179	1-26 BARTON-FEDERAL	NWSE	26	T10S	R19E	PGW	CITATION OIL & GAS CORPORATION
UTU43156	4304731779	1-26 LITTLE PAPOOSE	NENW	26	T10S	R19E	PGW	CITATION OIL & GAS CORPORATION
UTU3405*CIT	4304731882	2-26 WILDHORSE FED	NESW	26	T10S	R19E	PGW	CITATION OIL & GAS CORPORATION
UTU43156	4304732395	32-26	SWNE	26	T10S	R19E	PGW	CITATION OIL & GAS CORPORATION
UTU43156	4304731879	41-26 EVANS FED	NENE	26	T10S	R19E	PGW	CITATION OIL & GAS CORPORATION
UTU43156	4304732377	WILDHORSE FED 3-26	SWNW	26	T10S	R19E	PGW	CITATION OIL & GAS CORPORATION

ROUTING:

1- CBW	4-KAS ✓
2- CBW	5-SJ
3-JLT ✓	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 2-1-00

TO:(New Operator) CNG PRODUCING COMPANY
 Address: 16945 NORTHCHASE DR
STE 1750
HOUSTON, TX 77060
 Phone: 1-(281)-873-1500
 Account No. N0605

FROM:(Old Operator) CITATION OIL & GAS CORP
 Address: P. O BOX 690688
HOUSTON, TX 77269-0688
 Phone: 1-(281)-469-9664
 Account No. N0265

WELL(S): CA No. CR-200 or Unit

Name: <u>BARTON FEDERAL 1-26</u>	API: <u>43-047-31179</u>	Entity: <u>8005</u>	S	<u>26</u>	T	<u>10S</u>	R	<u>19E</u>	Lease: <u>U-3405</u>
Name: <u>EVANS FEDERAL 41-26</u>	API: <u>43-047-31879</u>	Entity: <u>11034</u>	S	<u>26</u>	T	<u>10S</u>	R	<u>19E</u>	Lease: <u>U-43156</u>
Name: <u>EVANS FEDERAL 32-26</u>	API: <u>43-047-32395</u>	Entity: <u>11447</u>	S	<u>26</u>	T	<u>10S</u>	R	<u>19E</u>	Lease: <u>U-43156</u>
Name: <u> </u>	API: <u> </u>	Entity: <u> </u>	S	<u> </u>	T	<u> </u>	R	<u> </u>	Lease: <u> </u>
Name: <u> </u>	API: <u> </u>	Entity: <u> </u>	S	<u> </u>	T	<u> </u>	R	<u> </u>	Lease: <u> </u>
Name: <u> </u>	API: <u> </u>	Entity: <u> </u>	S	<u> </u>	T	<u> </u>	R	<u> </u>	Lease: <u> </u>
Name: <u> </u>	API: <u> </u>	Entity: <u> </u>	S	<u> </u>	T	<u> </u>	R	<u> </u>	Lease: <u> </u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-31-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 1-31-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?
 Yes/No If yes, the company file number is 106990, Division letter was mailed to the new operator on .
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 4-13-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on .
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on 4-13-00.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINERAL
REVENUE

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS—Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

- 5. Lease Designation and Serial Number:
VARIOUS
- 6. If Indian, Allottee or Tribe Name:
- 7. Unit Agreement Name:
- 8. Well Name and Number:
VARIOUS
- 9. API Well Number
- 10. Field and Pool, or Wildcat:
Natural Buttes 630

1. Type of Well :
OIL GAS OTHER:

2. Name of Operator:
DOMINION EXPLORATION & PRODUCTION, INC.

3. Address and Telephone Number:
1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260

4. Location of Well
Footages: County: UINTAH
QQ, Sec, T., R., M.: State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(SUBMIT IN DUPLICATE)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other OPERATOR NAME CHANGE FOR WELLS
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

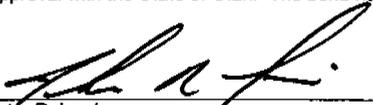
Date of work completion _____

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.


John R. Lewis
Sr. Vice-President - CNG Producing Company

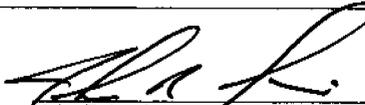
RECEIVED

JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature:


John R. Lewis

Title: Sr. Vice-President - Dominion Expl. & Prod., Inc.

Date: June 26, 2000

(This space for State use only)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

552894
CO 106990
File Number

Table with 2 columns: Check Appropriate Box, Amount. Rows include Foreign Profit Corporation (\$35.00), Foreign Non-Profit Corporation (\$35.00), Foreign Limited Partnership (\$25.00), Foreign Limited Liability Company (\$35.00).

Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.
The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- [X] The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
[] The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to:

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to:

IV. Other:
(Limited Partnership changing General Partners, Limited Companies changing Members or Managers. Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature: [Handwritten Signature] Title: Vice President & Corporate Secretary Date: April 20 2000

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: http://www.commerce.state.ut.us

FILED

APR 25 2000

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 25 day of April 20 00 in the office of this Division and hereby issue this Certificate thereof.

Examiner: [Signature] Date: 4/25/00



W. JENSEN
Director

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$50.00

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
AMY THORPE - USA 1	4303731283	DOMINION EXPLORATION & PR	LA	BLM
KENNETH TAYLOR - USA 1	4303731284	DOMINION EXPLORATION & PR	LA	BLM
TRUDI FED 2-17	4303731453	DOMINION EXPLORATION & PR	PA	BLM
MAJOR MARTIN FED 1	4303731479	DOMINION EXPLORATION & PR	PA	BLM
OSC #3 *	4304730104	DOMINION EXPLORATION & PR	PA	BLM
OSC #5-2 *	4304730129	DOMINION EXPLORATION & PR	PR	STATE
NATURAL #1-2 - R B U	4304730153	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-21E	4304730414	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-36B	4304730583	DOMINION EXPLORATION & PR	DA	STATE
FEDERAL #1-26A	4304730716	DOMINION EXPLORATION & PR	PA	BLM
FEDERAL #6-30B	4304730733	DOMINION EXPLORATION & PR	PA	BLM
BARTON FEDERAL #1-26	4304731179	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-2D	4304731190	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-2D	4304731353	DOMINION EXPLORATION & PR	PR	STATE
HILL CREEK FEDERAL #1-29 H.C.U	4304731522	DOMINION EXPLORATION & PR	PR	BLM
RBU #10X-15E	4304731551	DOMINION EXPLORATION & PR	PA	BLM
HILL CREEK STATE #1-32	4304731560	DOMINION EXPLORATION & PR	UNK	STATE
HILL CREEK FEDERAL #1-27	4304731675	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-31B	4304731765	DOMINION EXPLORATION & PR	LA	BLM
STATE #4-36E	4304731777	DOMINION EXPLORATION & PR	PR	STATE
SADDLE TREE DRAW 4-31	4304731780	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 16-31	4304731781	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 13-34	4304731782	DOMINION EXPLORATION & PR	LA	BLM
STATE #12-36E	4304731784	DOMINION EXPLORATION & PR	LA	STATE
RBU #3-10D	4304731832	DOMINION EXPLORATION & PR	PA	BLM
RBU #16-19C	4304731841	DOMINION EXPLORATION & PR	DA	BLM
EVANS FEDERAL #3-25	4304731878	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #41-26	4304731879	DOMINION EXPLORATION & PR	PR	BLM
STATE #11-36E	4304732019	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-13E	4304732051	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-18F	4304732104	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-15F	4304732109	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-15F	4304732111	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-23E	4304732125	DOMINION EXPLORATION & PR	LA	BLM
RBU #6-19F	4304732126	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-17F	4304732127	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-10E	4304732139	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-15F	4304732140	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-3E	4304732152	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-24E	4304732154	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-17F	4304732165	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13E	4304732167	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-19FX	4304732216	DOMINION EXPLORATION & PR	LA	BLM
STATE 2-32B	4304732221	DOMINION EXPLORATION & PR	PR	STATE
STATE #5-36B	4304732224	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #13-26B	4304732237	DOMINION EXPLORATION & PR	PR	BLM
STATE #9-36B	4304732249	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-21F	4304732262	DOMINION EXPLORATION & PR	LA	BLM
RBU #4-15F	4304732269	DOMINION EXPLORATION & PR	PA	BIA
RBU #1-3E	4304732272	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-9E	4304732273	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-10E	4304732291	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-23E	4304732294	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-19F2	4304732311	DOMINION EXPLORATION & PR	LA	BLM
RBU #12-2F	4304732316	DOMINION EXPLORATION & PR	LA	STATE
RBU #7-20E	4304732332	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-34B	4304732334	DOMINION EXPLORATION & PR	PA	BLM
RBU #9-20E	4304732335	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-19F	4304732360	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-23F	4304732361	DOMINION EXPLORATION & PR	LA	BLM
EVANS FEDERAL #12-25A	4304732394	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #32-26	4304732395	DOMINION EXPLORATION & PR	PR	BLM
STATE #2-36E	4304732404	DOMINION EXPLORATION & PR	LA	STATE
STATE #9-36E	4304732405	DOMINION EXPLORATION & PR	LA	STATE

RECEIVED

JUN 29 2000

DIVISION OF

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
EVANS FEDERAL #32-25	4304732406	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-25B	4304732445	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-25B	4304732453	DOMINION EXPLORATION & PR	LA	BLM
RBU #11-25B	4304732482	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-14EO	4304732507	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-23EO	4304732508	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-14EO	4304732514	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13EO	4304732599	DOMINION EXPLORATION & PR	LA	BLM
RBU #9-23EO	4304732601	DOMINION EXPLORATION & PR	LA	BLM
STATE #2-36E	4304732979	DOMINION EXPLORATION & PR	PR	STATE
STATE #2-36E	4304732979	DOMINION EXPLORATION & PR	PR	STATE
STATE #1-36E	4304733181	DOMINION EXPLORATION & PR	PR	STATE
RBU #1-16F	4304733360	DOMINION EXPLORATION & PR	DR	STATE
RBU #5-3F	4304733361	DOMINION EXPLORATION & PR	FUT	BLM
RBU #5-16F	4304733363	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-23F	4304733367	DOMINION EXPLORATION & PR	DR	BLM
EVANS FEDERAL #15-26E	4304733508	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #9-26E	4304733509	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #10-25E	4304733510	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #14-25E	4304733511	DOMINION EXPLORATION & PR	FUT	BLM
FEDERAL #13-30B	4304733581	DOMINION EXPLORATION & PR	FUT	BLM
STATE #13-36A	4304733598	DOMINION EXPLORATION & PR	FUT	STATE
RBU #1-1D	4304733599	DOMINION EXPLORATION & PR	FUT	BLM
OSC #1-17 *	430472030800S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #2 *	430473008700S1	DOMINION EXPLORATION & PR	PR	BLM
OSC #4 *	430473011300S1	DOMINION EXPLORATION & PR	TA	BLM
OSC #4A-30 *	430473012200S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #7-15E *	430473021100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16E	430473026000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-18F	430473026600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-13E	430473037400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15F	430473037500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-21F	430473037600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-19F	430473040500S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL #7-25B	430473040600S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-10E	430473040800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11D	430473040900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-14E	430473041000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-23E	430473041100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16F	430473041200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-17F	430473058400S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-11F	430473058500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-16D	4304730608	DOMINION EXPLORATION & PR	PA	STATE
FEDERAL #7-25A	430473062400S01	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-3F	430473068900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-22E	430473069800S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #4-11D	430473071800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-23F	4304730719	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-3E	430473072000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-24E	430473075900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-2F	430473076000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-10F	430473076100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-20F	430473076200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-22F	430473076800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-14F	430473082500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #2-11D	430473082600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3F	430473088700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-15E	430473091500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-14E	430473092600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-22E	430473092700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-23E	430473097000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-19F	430473097100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-11F	430473097300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-10E	430473104600S1	DOMINION EXPLORATION & PR	PR	BLM

APGW

BLM

BLM

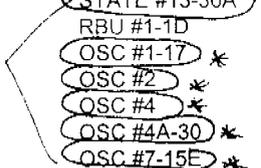
BLM

BLM

BLM

BLM

BLM



OPERATOR CHANGE WORKSHEET

<input type="checkbox"/>	4-KAS <input checked="" type="checkbox"/>
2-CDW <input checked="" type="checkbox"/>	5-SP <input checked="" type="checkbox"/>
3-JLT <input checked="" type="checkbox"/>	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, **effective:** 4-12-00

TO:(New Operator) DOMINION EXPL & PROD INC.
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N1095

FROM:(Old Operator) CNG PRODUCING COMPANY
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N0605

WELL(S):	CA Nos.	or	Unit
Name: <u>FEDERAL 13-26B</u>	API: <u>43-047-32237</u>	Entity: <u>11370</u>	<u>S 26 T 09S R 19E</u> Lease: <u>UTU-68625</u>
Name: <u>EVANS FEDERAL 12-25A</u>	API: <u>43-047-32394</u>	Entity: <u>11451</u>	<u>S 25 T 10S R 19E</u> Lease: <u>U-43156</u>
Name: <u>EVANS FEDERAL 32-26</u>	API: <u>43-047-32395</u>	Entity: <u>11447</u>	<u>S 26 T 10S R 19E</u> Lease: <u>U-43156</u>
Name: <u>EVANS FEDERAL 32-25</u>	API: <u>43-047-32406</u>	Entity: <u>11448</u>	<u>S 25 T 10S R 19E</u> Lease: <u>U-43156</u>
Name: <u>EVANS FEDERAL 15-26E</u>	API: <u>43-047-33508</u>	Entity: <u>12767</u>	<u>S 26 T 10S R 19E</u> Lease: <u>U-3405</u>
Name: <u>EVANS FEDERAL 9-26E</u>	API: <u>43-047-33509</u>	Entity: <u>12749</u>	<u>S 26 T 10S R 19E</u> Lease: <u>U-3405</u>
Name: <u>EVANS FEDERAL 10-25E</u>	API: <u>43-047-33510</u>	Entity: <u>99999</u>	<u>S 25 T 10S R 19E</u> Lease: <u>U-3405</u>
Name: <u>EVANS FEDERAL 14-25E</u>	API: <u>43-047-33511</u>	Entity: <u>12793</u>	<u>S 25 T 10S R 19E</u> Lease: <u>U-3405</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is **SEE ATTACHED**. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

-
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-20-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-20-00.
-

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.
-

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.
-

FILMING

- _____ 1. All attachments to this form have been **microfilmed** on 2-23-01.
-

FILING

- _____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- _____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.
-

COMMENTS

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
PHONE NUMBER: (817) 870-2800		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
COUNTY: Uintah		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr	qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4301530633	SKYLINE U 1-6	NENE	06	160S	060E	UTU-77263	99999	Federal	GW	DRL	
4304731138	RBU 11-34B	NESW	34	090S	190E	U-017713	7058	Federal	GW	P	
4304731179	BARTON FED 1-26	NWSE	26	100S	190E	U-43156	8005	Federal	GW	P	
4304731724	RBU 11-35B	NESW	35	090S	190E	U-017713	11502	Federal	GW	S	
4304731818	WILLOW CREEK UNIT 2	SESW	05	110S	200E	U-39223	11604	Federal	GW	TA	
4304731878	EVANS FED 3-25	NENW	25	100S	190E	U-43156	11106	Federal	GW	P	
4304731879	EVANS FED 41-26	NENE	26	100S	190E	U-43156	11034	Federal	GW	P	
4304731881	APACHE 12-25	NWSW	25	100S	190E	UTU-3405	11080	Indian	GW	P	
4304731897	END OF THE RAINBOW 21-1	SWSE	21	110S	240E	U-54224	11223	Federal	GW	S	
4304731922	APACHE FED 44-25	SESE	25	100S	190E	U-3405	11185	Federal	GW	S	
4304732094	RBU 13-35B	SWSW	35	090S	190E	U-017713	7058	Federal	GW	S	
4304732222	RBU 15-35B	SWSE	35	090S	190E	U-017713	11365	Federal	GW	S	
4304732237	FEDERAL 13-26B	SWSW	26	090S	190E	UTU-68625	11370	Federal	GW	S	
4304732394	EVANS FED 12-25A	SWNW	25	100S	190E	U-43156	11451	Federal	GW	P	
4304732395	EVANS FED 32-26	SWNE	26	100S	190E	U-43156	11447	Federal	GW	P	
4304732515	WHB 1-25E	NENE	25	100S	190E	U-73011	11720	Federal	GW	P	
4304732557	FEDERAL 12-11	SWNW	11	120S	240E	UTU-66425	11761	Federal	GW	S	
4304732558	FEDERAL 34-30	SWSE	30	110S	230E	UTU-66410	11747	Federal	GW	S	
4304732559	FEDERAL 22-22	SENW	22	110S	230E	UTU-66409	11746	Federal	GW	P	
4304732560	FEDERAL 21-27	NENW	27	100S	240E	UTU-66422	11762	Federal	GW	P	
4304732600	RBU 1-21EO	NENE	21	100S	190E	U-013766	11783	Federal	OW	S	
4304732681	LANDING STRIP FEDERAL 44-10	SESE	10	120S	240E	UTU-69430	11853	Federal	GW	S	
4304733019	BLACK DRAGON UNIT 31-34	NWNE	34	100S	240E	UTU-66422	12280	Federal	GW	P	
4304733242	FEDERAL K 23-22	NESW	22	110S	210E	UTU-75098	13107	Federal	GW	P	
4304733299	FED K 12-22	SWNW	22	110S	210E	UTU-75098	13133	Federal	GW	P	
4304733508	EVANS FED 15-26E	SWSE	26	100S	190E	U-3405	12767	Federal	GW	P	
4304733509	EVANS FED 9-26E	NESE	26	100S	190E	UTU-3405	12749	Federal	GW	P	
4304733510	EVANS FED 10-25E	NWSE	25	100S	190E	U-3405	12927	Federal	GW	P	
4304733511	EVANS FED 14-25E	SESW	25	100S	190E	U-3405	12793	Federal	GW	P	
4304734000	RBU 1-18E	NENE	18	100S	190E	UTU-3576	14549	Federal	GW	P	
4304734669	EVANS FED 4-25E	NENE	26	100S	190E	U-43156	13588	Federal	GW	P	
4304734887	EVANS FED 2-26E	NWNE	26	100S	190E	U-43156	13830	Federal	GW	P	
4304734908	EVANS FED 15-25E	NWSE	25	100S	190E	U-3405	14023	Federal	GW	P	
4304734909	WH FED 11-26E	NESW	26	100S	190E	UTU-3405	14629	Federal	GW	P	
4304734984	WHB 4-26E	NWNW	26	100S	190E	U-43156	14898	Federal	GW	P	
4304734985	WHB 6-26E	SENW	26	100S	190E	U-43156	14886	Federal	GW	P	
4304735034	EVANS FED 8-26E	SENE	26	100S	190E	U-43156	14145	Federal	GW	P	
4304735035	WHB 12-26E	NWSW	26	100S	190E	UTU-3405	14899	Federal	GW	P	
4304735036	EVANS FED 11-25E	NESW	25	100S	190E	UTU-3405	14134	Federal	GW	P	
4304735037	EVANS FED 13-25E	SWSW	25	100S	190E	UTU-3405	14090	Federal	GW	P	
4304735043	EVANS FED 16-26E	SESE	26	100S	190E	UTU-3405	14372	Federal	GW	P	
4304735063	EVANS FED 8-25E	SENE	25	100S	190E	U-43156	14089	Federal	GW	P	
4304735064	EVANS FED 6-25E	SENW	25	100S	190E	U-43156	14135	Federal	GW	P	
4304735065	EVANS FED 9-25E	NESE	25	100S	190E	UTU-3405	13983	Federal	GW	P	
4304735102	EVANS FED 2-25E	NWNE	25	100S	190E	U-43156	13956	Federal	GW	P	
4304737451	WHB 13-26E	SWSW	26	100S	190E	UTU-3405	16058	Federal	GW	P	
4304738869	LOVE 4-20G	NWNW	20	110S	210E	UTU-076040	16249	Federal	GW	DRL	
4304739064	UTE TRIBAL 2-11H	NENW	11	110S	200E	14-20-H62-5611	16072	Indian	GW	DRL	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304731777	STATE 4-36E	NWNW	36	100S	190E	ML-42175	11186	State	GW	P	
4304731784	STATE 12-36E	NWSW	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732019	STATE 11-36E	NESW	36	100S	190E	ML-42175	11232	State	GW	P	
4304732224	STATE 5-36B	SWNW	36	090S	190E	ML-45173	11363	State	GW	PA	
4304732249	STATE 9-36B	NESE	36	090S	190E	ML-45173	11372	State	GW	PA	
4304732316	RBU 12-2F	NWSW	02	100S	200E	ML-10716	99998	State	GW	LA	
4304732404	STATE 2-36E	NWNE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732405	STATE 9-36E	NESE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732845	H R STATE S 22-2	SENW	02	120S	230E	ML-42215		State	GW	LA	
4304732870	H R STATE S 24-2	SESW	02	120S	230E	ML-42215		State	GW	LA	
4304732940	H R STATE S 42-2	SENE	02	120S	230E	ML-42215	13175	State	D	PA	
4304732979	STATE 2-36E	NWNE	36	100S	190E	ML-42175	12390	State	GW	P	
4304733129	STATE G 22-32	SENW	32	100S	230E	ML-47063		State	GW	LA	
4304733130	H R STATE S 44-2	SESE	02	120S	230E	ML-42215		State	GW	LA	
4304733169	STATE M 42-2	SENE	02	110S	230E	ML-47078		State	GW	LA	
4304733173	STATE M 23-2	NESW	02	110S	230E	ML-47078		State	GW	LA	
4304733174	STATE M 44-2	SESE	02	110S	230E	ML-47078		State	GW	LA	
4304733175	STATE N 31-16	NWNE	16	110S	240E	ML-47080		State	GW	LA	
4304733176	STATE Q 44-16	SESE	16	120S	210E	ML-47085	13134	State	D	PA	
4304733181	STATE 1-36E	NENE	36	100S	190E	ML-42175	12539	State	GW	P	
4304733738	STATE 1-2D	NENE	02	100S	180E	ML-26968		State	GW	LA	
4304733740	STATE 9-2D	NESE	02	100S	180E	ML-13215-A		State	GW	LA	
4304733837	STATE 7-36E	SWNE	36	100S	190E	ML-42175	13186	State	GW	P	
4304734012	CLIFFS 15-21L	SWSE	21	110S	250E	FEE		Fee	GW	LA	
4304734123	STATE 15-36E	SWSE	36	100S	190E	ML-42175	13784	State	GW	P	
4304734124	STATE 9-36E	NESE	36	100S	190E	ML-42175	13760	State	GW	P	
4304734241	STATE 5-36E	SWNW	36	100S	190E	ML-42175	13753	State	GW	P	
4304734284	STATE 13-36E	SWSW	36	100S	190E	ML-42175	13785	State	GW	P	
4304734285	STATE 6-36E	SENW	36	100S	190E	ML-42175	13370	State	GW	P	
4304735089	WHB 8-36E	SENE	36	100S	190E	ML-42175	14024	State	GW	P	
4304735612	WHB 14-36E	SESW	36	100S	190E	ML-42175	14759	State	GW	P	
4304736292	WHB 12-36E	NWSW	36	100S	190E	ML-42175	15116	State	GW	P	
4304736666	KINGS CANYON 1-32E	NENE	32	100S	190E	ML-47058	14958	State	GW	P	
4304736667	KINGS CANYON 10-36D	NWSE	36	100S	180E	ML-047058	14959	State	GW	P	
4304737034	AP 15-2J	SWSE	02	110S	190E	ML-36213	15778	State	GW	P	
4304737035	AP 10-2J	NWSE	02	110S	190E	ML-36213	16029	State	GW	S	
4304737036	AP 9-2J	NESE	02	110S	190E	ML-36213	15881	State	GW	P	
4304737037	AP 8-2J	SENE	02	110S	190E	ML-36213	15821	State	GW	P	
4304737038	AP 5-2J	SWNW	02	110S	190E	ML-36213	16043	State	D	PA	
4304737039	AP 3-2J	NENW	02	110S	190E	ML-36213	15910	State	GW	P	
4304737040	AP 2-2J	NWNE	02	110S	190E	ML-36213	99999	State	GW	DRL	
4304737041	AP 1-2J	NENE	02	110S	190E	ML-36213	15882	State	GW	P	
4304737659	KC 8-32E	SENE	32	100S	190E	ML-047059	15842	State	GW	P	
4304737660	KC 9-36D	SESE	36	100S	180E	ML-047058	99999	State	GW	DRL	
4304738261	KINGS CYN 2-32E	NWNE	32	100S	190E	ML-047059	15857	State	GW	DRL	