

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

August 28, 1992

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

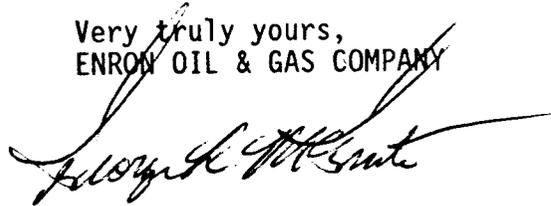
RE: NOTICE OF STAKING
CHAPITA WELLS UNIT 341-21
Sec. 21, T9S, R22E
Uintah County, Utah
Lease No. U-0284-A

Dear Mr. Forsman:

Attached is a Notice of Staking on the subject well.

If you require further information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George McBride
Sr. Production Foreman

Attachment

cc: **Division of Oil Gas & Mining**
Doug Weaver/Toni Miller
Curt Parsons
File

/lw
NOSLTR

RECEIVED

AUG 31 1992

DIVISION OF
OIL GAS & MINING

NOTICE OF STAKING

(Not to be used in place of
Application to Drill Form 9-331-C)

RMOGA
5/5/82

5. Lease Number
U-0284-A

1. Oil Well Gas Well X Other

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

2. Name of Operator
Enron Oil & Gas Company

7. Unit Agreement Name
CHAPITA WELLS UNIT

3. Address of Operator or Agent
P. O. Box 1815, Vernal, Utah 84078

8. Farm or Lease Name
CHAPITA WELLS UNIT

4. Surface Location of Well
(Governmental 1/4 or 1/4 1/4)
2240' FSL & 1515' FEL NW/SE

9. Well No.
341-21

Attach: Topographical or other acceptable map
Showing location, access road, and lease boundaries

10. Field or Wildcat Name
CWU/WASATCH

14. Formation Objective(s) 15. Estimated Well Depth
Wasatch 7500'

11. Sec., T., R., M., or
Blk and Survey or Area
Sec. 21, T9S, R22E

12. County or Parish 13. State
Uintah Utah

16. To Be Completed by Operator Prior to Onsite
a. Location must staked - Completed
b. Access Road Flagged - Completed
c. Sketch and/or map of location, showing road, pad dimensions, reserve pit, cuts, and fills
(To be provided at onsite)

17. To Be Considered By Operators Prior to Onsite
a. H2S Potential - NA
b. Private Surface Ownership - NA
c. Cultural Resources (Archaeology)
d. Federal Right of Way

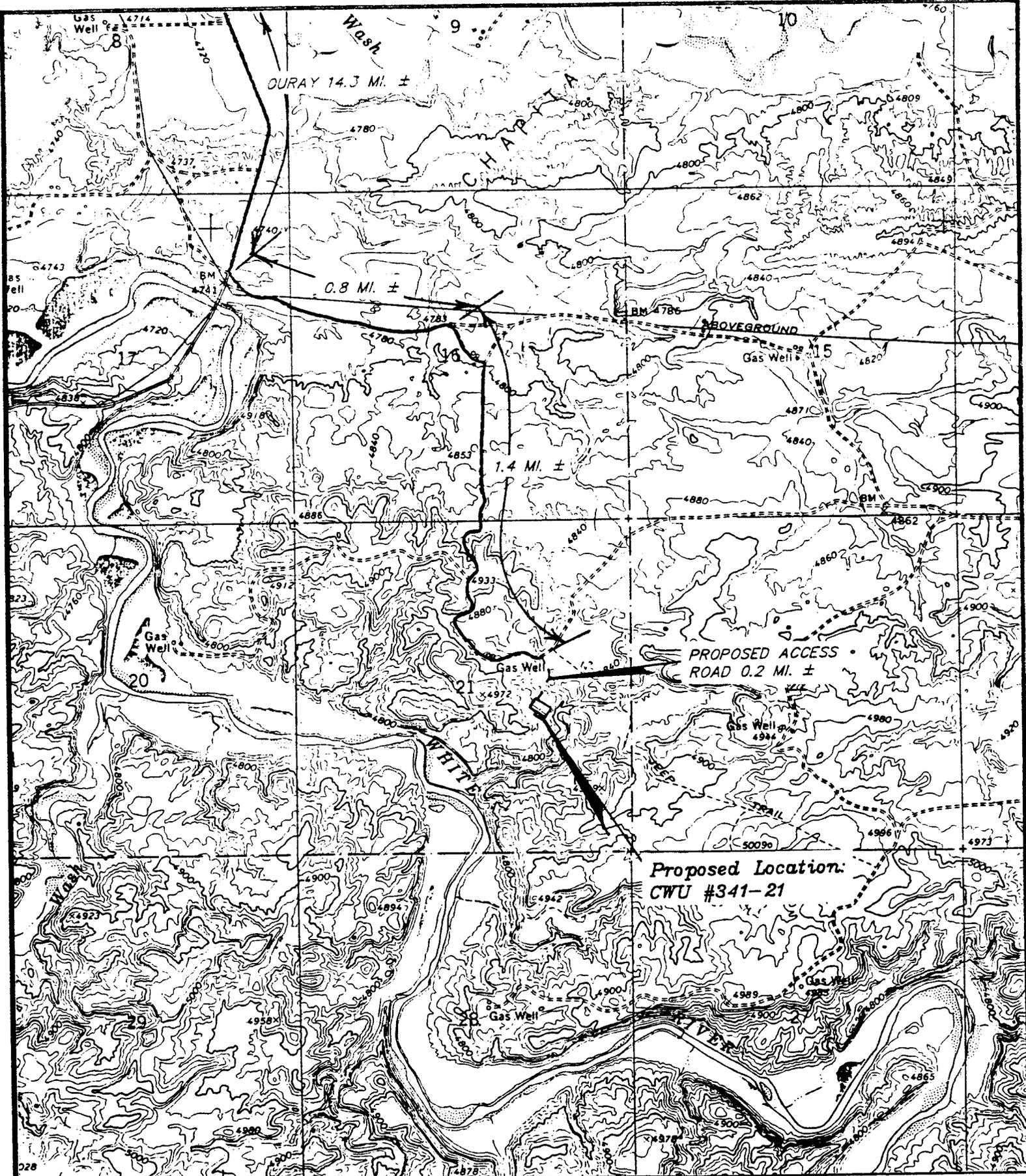
18. Additional Information

19. Signed *Linda L. Way* Title Sr. Admin. Clerk DATE: 08/28/92

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DIVISION OF
OIL GAS & MINING



TOPOGRAPHIC
 MAP "B"
 SCALE: 1" = 2000'
 DATE 2-13-92 R.E.H.



ENRON OIL & GAS CO.
 CWU #341-21
 SECTION 21, T9S, R22E, S.L.B.&M.

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

September 18, 1992

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 341-21N
SECTION 21, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO. U-0284-A

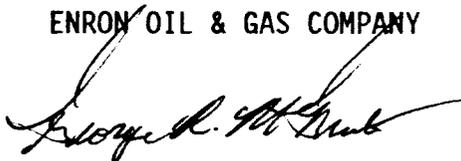
Dear Mr. Forsman:

Enclosed are the original and two (2) copies of the Application for Permit to Drill and associated attachments for the referenced well.

If further information is required regarding this matter, please contact this office.

Sincerely,

ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

Attachments

cc: State Division of Oil, Gas & Mining
D. Weaver/T. Miller
Suzanne Saldivar
File

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SEP 24 1992

DIVISION OF
OIL GAS & MINING

/lw
CWU341-21NAPD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U-0284-A
IF INDIAN ALLOTTEE OR TRIBE NAME
Ute Tribal Surface
UNIT AGREEMENT NAME
Chapita Wells Unit
NAME OF LEASEE NAME
Chapita Wells Unit
WELL NO.
341-21N
FIELD AND POOL OF WELL
CWU/Wasatch
SEC., T., R., M., OR BLM.
AND SURVEY OR AREA
Sec. 21, T9S, R22E
COUNTY OF PARISH OR STATE
Uintah | Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WELL: DRILL DEEPEN PLUG BACK

2. TYPE OF WELL:

NAME OF OPERATOR
Enron Oil & Gas Company
P.O. Box 1815, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
2240' FSL & 1515' FEL NW/SE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
16.7 Miles Southeast of Ouray, Utah

10. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROSPECT OF LEASE LINE FT. (210' TO DEPTER; DRUG UNIT LINE IF ANY) 2240'
16. NO. OF ACRES IN LEASE 1240
17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING COMPLETED OR APPLIC FOR ON THIS LEASE FT. 1752'
19. PROPOSED DEPTH 7500'
20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4859' Graded Ground
22. APPROX. DATE WORK WILL START October 1992

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--|
| 12 1/4" | 9 5/8" | 32.3# | 240' | 125 sx Class "G" + 2% CaCl2 |
| 9 5/8" | 4 1/2" | 10.5# | 7500' | + 1/4 #/sx celloflake. 50/50 Pozmix + 2% gel + 10% salt to 400' above all zones of interest (+ 10% excess). Light cement (11 PPG±) + LCM to 200' above oil shale or fresh water intervals (+ 5% excess). |

SEE ATTACHMENTS FOR:

- 8 Point Plan
- Drilling Program
- BOP Schematic
- Surface Use and Operating Plan
- Location Plat
- Location Layout
- Topographic Maps "A", "B", and "C"
- Gas Sales Pipeline Exhibit "A"

RECEIVED

SEP 24 1992

DIVISION OF OIL GAS & MINING

Enron Oil and Gas Company will be the designated operator of the subject well under Nation Wide Bond #81307603

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Linda L. Wall TITLE Sr. Admin. Clerk
(This space for Federal or State office use)
PERMIT NO. 43-047-30371 APPROVAL DATE 9/29/92
APPROVED BY [Signature] TITLE [Signature]
CONDITIONS OF APPROVAL, IF ANY: WELL SPACING: 649-2-3

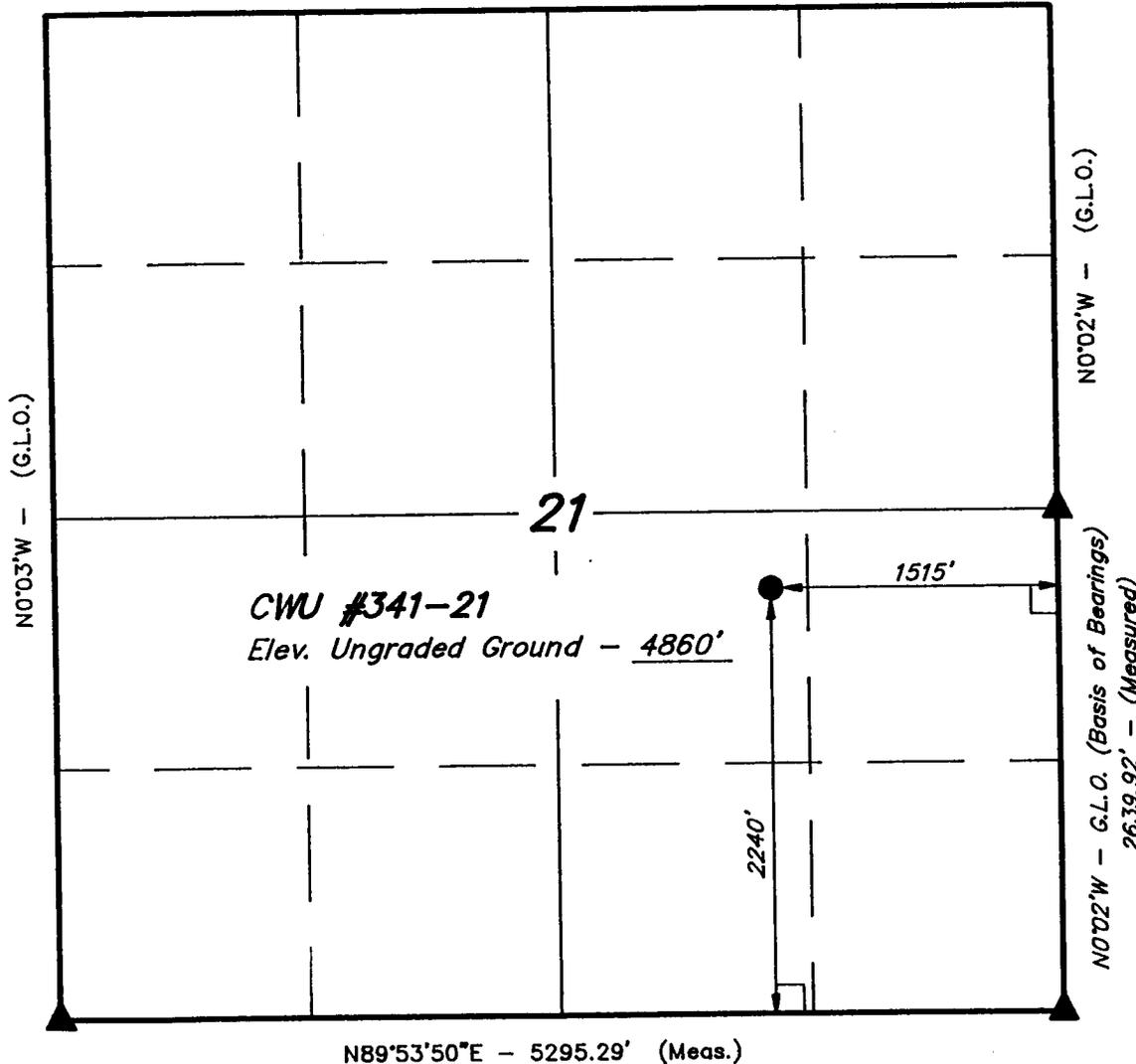
*See Instructions On Reverse Side

T9S, R22E, S.L.B.&M.

ENRON OIL & GAS CO.

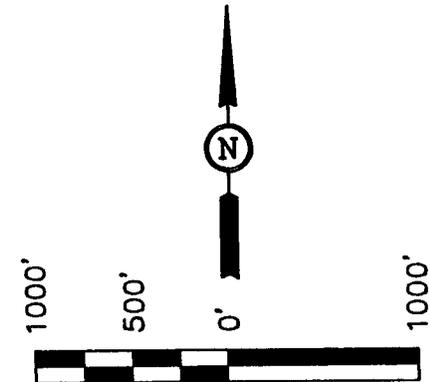
Well location, CWU #341-21, located as shown in the NW 1/4 SE 1/4 of Section 21, T9S, R22E, S.L.B.&M. Uintah County, Utah.

WEST - 79.94 (G.L.O.)



BASIS OF ELEVATION

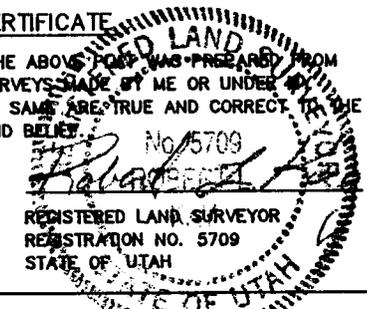
SPOT ELEVATION AT A RIDGE TOP LOCATED IN THE SE 1/4 OF SECTION 29, T9S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4980 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED. (Brass Caps)

| | | |
|---------------------------|-----------------------------|------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 2-11-92 | DATE DRAWN: 2-13-92 |
| PARTY D.A. G.S. R.E.H. | REFERENCES G.L.O. PLAT | |
| WEATHER COLD | FILE ENRON OIL & GAS CO. | |

EIGHT POINT PLAN

CHAPITA WELLS UNIT 341-21N

SECTION 21, T9S, R22E

UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS & WATER ZONES:

| FORMATIONS | DEPTH | TYPE ZONES | MAXIMUM PRESSURE |
|-----------------|--------|-----------------|------------------|
| Green River | | | |
| Oil Shale | 1,536' | | |
| "H" Marker | 2,992' | | |
| "J" Marker | 3,666' | | |
| Base "M" Marker | 4,270' | | |
| Wasatch | | | |
| Peters Point | 4,692' | Gas | 2,100 PSI |
| Chapita Wells | 5,222' | Gas | 2,300 PSI |
| Buck Canyon | 5,782' | Gas | 2,600 PSI |
| Island | 6,705' | Gas | 3,000 PSI |
| EST. TD | 7,500' | Anticipated BHP | 3,400 PSI |

All depths are based on estimated KB elevation 4,871'. Maximum pressure estimates are based on bottom hole pressures measured on offset or near vicinity wells to the subject well.

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

| <u>HOLE SIZE</u> | <u>INTERVAL</u> | <u>LENGTH</u> | <u>SIZE</u> | <u>WEIGHT</u> | <u>GRADE</u> | <u>MINIMUM SAFETY FACTOR</u> | | |
|------------------|-----------------|---------------|-------------|---------------|--------------|------------------------------|--------------|----------------|
| | | | | | | <u>COLLAPSE</u> | <u>BURST</u> | <u>TENSILE</u> |
| 12 1/4" | 0' -240' | 240' | 9 5/8" | 32.3# | H-40 ST&C | 1400 PSI | 2270 PSI | 254,000# |
| 7 7/8" | 0' -7500' | 7500' | 4 1/2" | 10.5# | J-55 ST&C | 4010 PSI | 4790 PSI | 146,000# |

All casing to be used will be new or inspected.

5. MUD PROGRAM:

| <u>INTERVAL</u> | <u>MUD TYPE</u> |
|-----------------|--|
| 0' - 240' | Air |
| 240' - 4000' | Air/Mist & Aerated Water |
| 4000' - TD | Air/3% KCl water or KCl substitute |
| TD | Gel/polyacrylamide polymer w/5-10% LCM |

EIGHT POINT PLAN

CHAPITA WELLS UNIT 341-21N

PAGE NO. 2

Lost circulation probable from 1500' to 3000'±.
Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

6. VARIANCE REQUESTS:

- A. Enron requests a variance to regulations requiring a straight run blooie line. (There will be two targeted tees in blooie line).
- B. Enron requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).

7. EVALUATION PROGRAM:

Logs: Dual Laterolog/GR From base of surface casing to TD.
FDC-CNL/GR/Caliper TD to 2800'.
Linear 2" DLL.

Cores: None Programmed.
DST' : None Programmed.

Completion: To be submitted at a later date.

8. ABNORMAL CONDITIONS:

None anticipated.

9. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

Attachment: BOP Schematic Diagram

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Enron Oil & Gas Company
Well Name & Number: Chapita Wells Unit 341-21N
Lease Number: U-0284-A
Location: 2240' FSL & 1515' FEL NW/SE Sec. 21 T. 9S R. 22E
Surface Ownership: Federal Lands - BLM

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing road.
- B. The proposed well site is located approximately 16.7 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be 0.2 mile in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade on access road will be 5%.
- D. No turn outs will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges or major cuts & fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards or fences will be required or encountered.

New or reconstructed roads will be centerline - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossing shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

No Right-of-Way applications will be required.

As operator Enron Oil & Gas Company shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

- A. Water wells - None.
- B. Abandoned wells - None
- C. Temporarily abandoned wells - None
- D. Disposal wells - None
- E. Drilling wells - None
- F. Producing wells - Ten - See attached TOPO Map "C" for location of producing wells.
- G. Shut in wells - None
- H. Injection wells - None

4. LOCATION OF EXISTING/AND OR PROPOSED FACILITIES

A. ON WELL PAD

- 1. Tank batteries - None
- 2. Production facilities will be set on location if well is successfully completed for production. Facilities will consist of well head & valves, separator, dehy, 210 BBl condensate tank, meter house and attaching piping. See attached facility diagram.
- 3. Oil gathering lines - None
- 4. A 3 1/2" gathering line will be buried from dehy to northeast edge of location.
- 5. Injection lines - None
- 6. Disposal lines - None
- 7. Surface pits - None

B. OFF WELL PAD

- 1. Proposed location of attendant off pad gas flowlines shall be flagged prior to archaeological clearance.
- 2. A 4 1/2" OD steel above ground natural gas pipeline will be laid approximately 1000' from proposed location to a point in the SW/NE of Sec. 21, T9S, R22E where it will tie into Questar Pipeline Co.s' existing line. Proposed pipeline crosses BLM administered lands within the Chapita Wells Unit, thus no Right-of-Way grant will be required. See attached Exhibit A showing pipeline route.
- 3. Proposed gas gathering pipeline will be a 4 1/2" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the north side of location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.s' water source in the SW/SW Sec. 35, T9S, R22E, Uintah County, Utah (State water right #49-1501).
- B. Water will be hauled by Target Trucking Inc.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at an approved waste disposal facility.
- 4. Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 days period, an application for approval of a permanent disposal method and location, together with the required water analysis, will be submitted for the AO's approval
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on drilling rig to avoid leakage of oil to pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to reserve pit will be avoided by flaring them off in flare pit at time of recovery.

Burning will not be allowed. all trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. The reserve pit shall not be lined.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELL SITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills & cross sections.
B. Refer to attached well site plat for rig layout and soil material stockpile location as approve on On-site.
C. Refer to attached well site plat for rig orientation parking areas, and access road.

The reserve pit will be located on the southwest side of location.

The flare pit will be located downwind of the prevailing wind direction on the south side of location a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored on the north corner.

Access to the well pad will be from the north.

NA Diversion ditch(es) shall be construct on the _____ side of the location (above/below) the cut slope, draining to the _____

NA Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____

NA The drainage(s) shall be diverted around the side(s) of the well pad location.

_____ The reserve pit will be widened approx. 40' and shortened approx. 80' to allow for 100' blooie line.

NA The _____ corner of the well pad will be rounded off to avoid the _____.

FENCING REQUIREMENTS

All pits will be fenced according to the following minimum standards:

- A. 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total eight of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16'.
- E. All wire shall be stretched by using a stretching device before is be attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal
Location: Federal

12. OTHER INFORMATION

A. Enron Oil & Gas Company will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

-if the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guideline for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator Enron Oil & Gas Company will control noxious weeds along Right-of-Ways for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for for stacking and storing drilling rigs.)

Additional Surface Stipulations

NA No construction or drilling activities shall be conducted between _____ and _____ because of _____

NA No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

NA No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

NA There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).

NA No cottonwood trees will be removed or damaged.

NA Pond will be constructed according to BLM specifications approximately _____ ft. _____ of the location, as flagged on onsite.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Enron Oil and Gas Company
P.O. Box 1815
Vernal, Utah 84078
George McBride
Telephone: (801) 789-0790

Enron Oil and Gas Company
P.O. Box 250
Big Piney, Wyoming
Jim Schaefer
Telephone: (307) 276-3331

All lease/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. Enron Oil & Gas Company is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

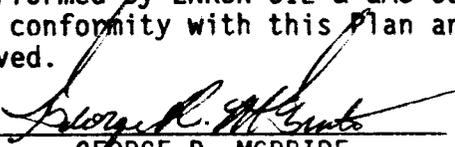
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in the Plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed here in will be performed by ENRON OIL & GAS COMPANY and its contractors and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

September 18, 1992
DATE



GEORGE R. MCBRIDE
SR. PRODUCTION FOREMAN

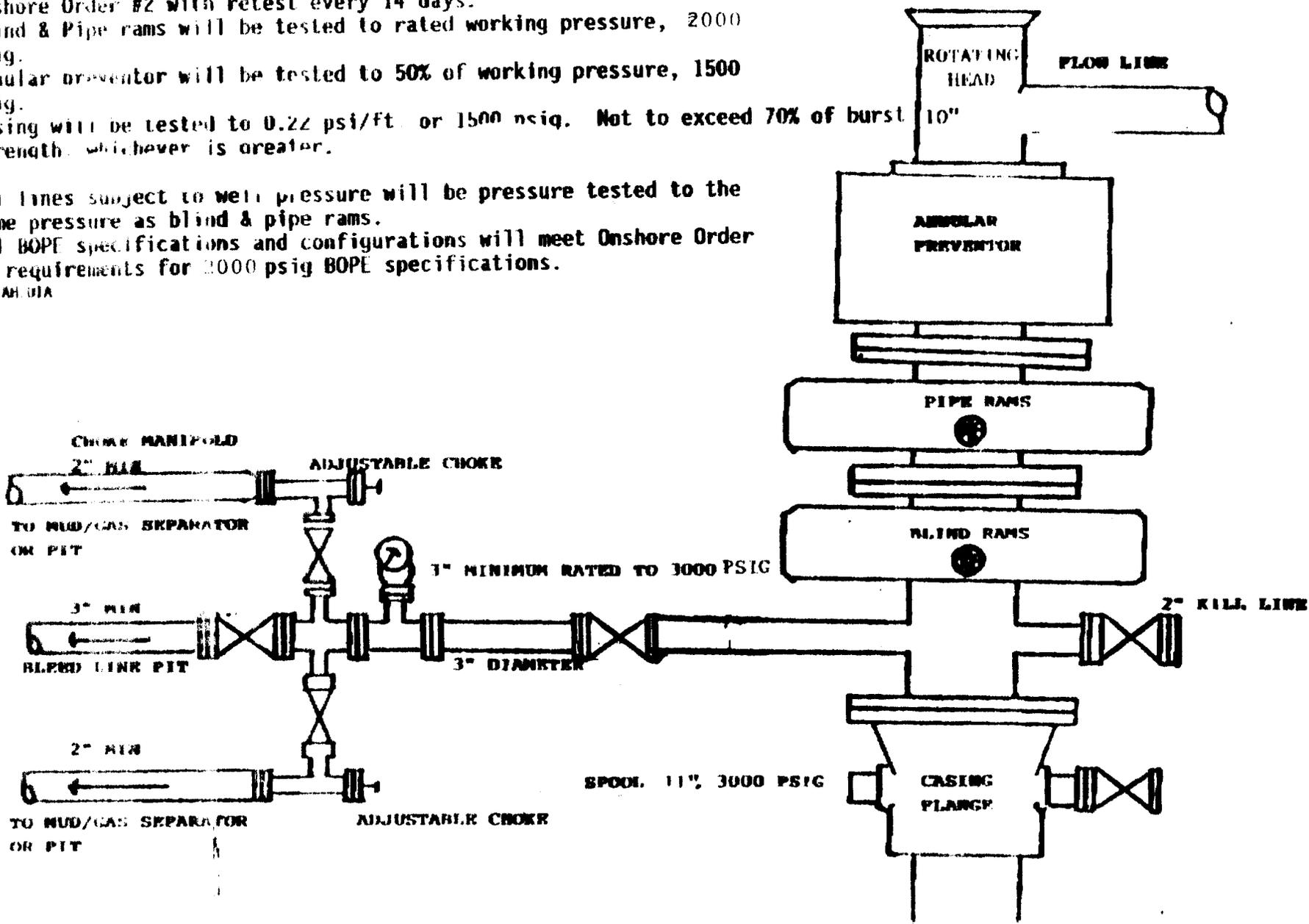
2000 PSIG BOP DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 2000 PSIG

TESTING PROCEDURES:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 2000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 2000 psig BOPE specifications.

H:\000\BOP\TAH.DIA



CHAPITA WELLS UNIT 341-21N
 SECTION 21, T9S, R22E
 UINTAH COUNTY, UTAH
 FEDERAL LEASE #U-0284-A
 UTE TRIBAL SURFACE

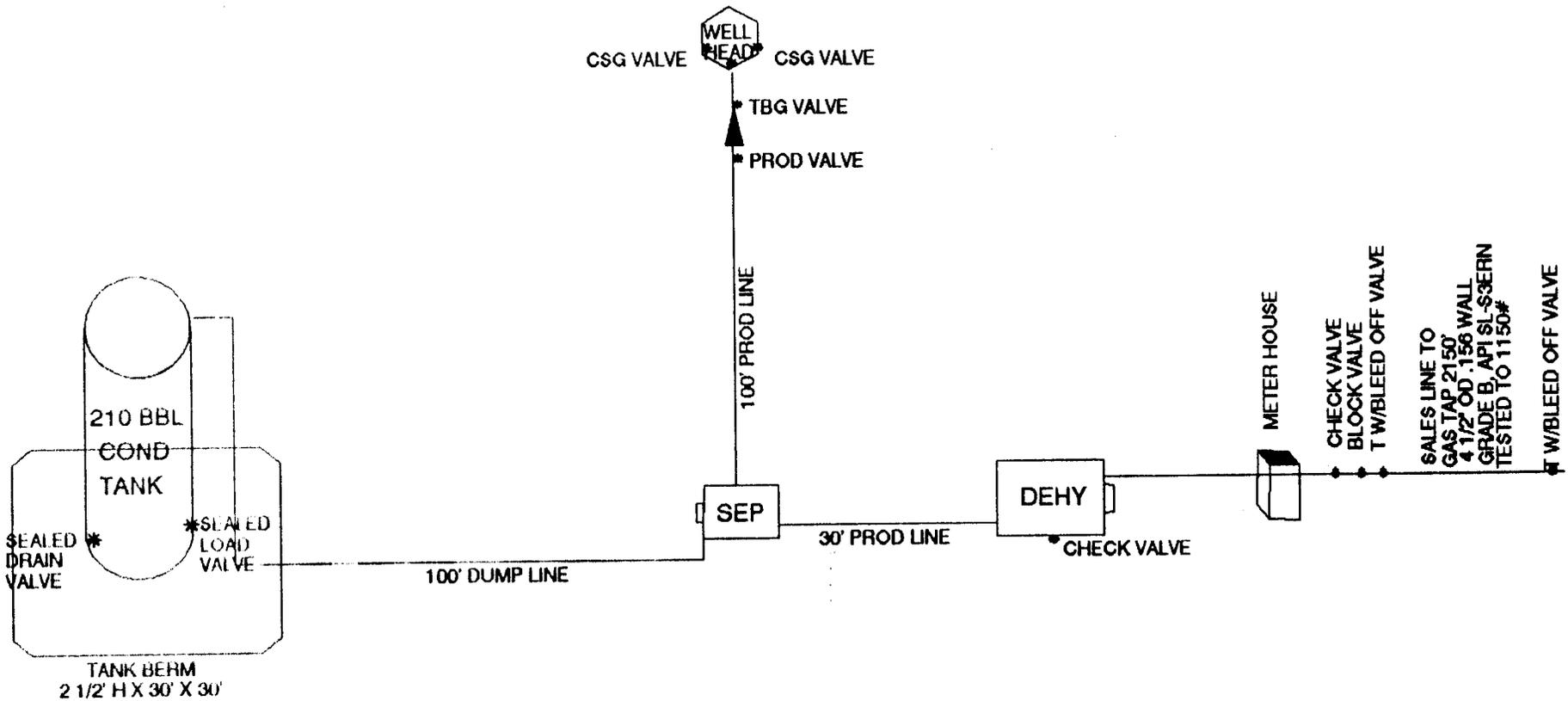




EXHIBIT "A"
GAS SALES PIPELINE

SCALE: 1" = 2000'
 DATE 2-13-92 R.E.H.



ENRON OIL & GAS CO.

CWU #341-21
 SECTION 21, T9S, R22E, S.L.B.&M.

ENRON
Oil & Gas Company

DRILLING PROGRAM

Date: August 29, 1992

REVISION NO. & DATE: _____

PROSPECT: CHAPITA WELLS UNIT LEASE: U-0284-A

WELL NAME & NUMBER: Chapita Wells Unit 341-21N

WELL CLASSIFICATION: DW-GAS ANTICIPATED PRODUCTION: OIL _____ GAS X OTHER _____
TGS X

LOCATION CALL: 2240' FSL & 1515' FEL (NW SE)
Section 21, T9S, R22E
Uintah County, Utah

ELEVATION: 4860' GL, 4874' KB (estimated)

DIRECTION LIMITATIONS: Maximum deviation for the hole will be 6" w/no more
than a 1"/100' dogleg severity. See page number 4 for distance between
surveys.

TYPE RIG: Land Rotary APPROVED DEPTH: 7500' PERMIT DEPTH: 7500'

CONDUCTOR NEEDED? No If yes, size & how set: _____

CRITERIA FOR DETERMINING CASING SEAT FOR CRITICAL STRINGS: WOC overnight
before cutting off surface casing to weld on head.

CENTRALIZERS (DEPTH & TYPE):

Surface - One 5-10' above shoe & top of first, second & fourth joint.
Production - One @ middle of 1st jt & every third collar to 4700'+.

RECEIVED

SEP 24 1992

DIVISION OF
OIL GAS & MINING

WELL NAME: Chapita Wells Unit 341-21N**STAGE COLLARS, BASKETS, OTHER SPECIAL EQUIPMENT:**

Surface - Guide shoe
Production - Guide shoe and differential fill float collar with top plug.
Marker joints @ 3000'± and 5000'±.

PUMPING RATES/SPECIAL INSTRUCTIONS: Circulate casing two hours prior to cementing. Reciprocate casing.

LOGGING PROGRAM: DLL/GR from TD to base of surface casing.
FDC/CNL/GR/caliper from TD to 100' above Green River "H" Marker.
Continue caliper to desired top of cement.

CORES: None are anticipated.

SAMPLES: Collect 30' samples from below surface casing to 4150'±. Collect 10' samples from 4150'± to TD.

FORMATION TESTS: None are anticipated.

MUD LOGGING: (Includes services & depth): From 4150'± to TD.

DETECTION & CONTROL EQUIPMENT: 10" 2000 psig BOP with blind and pipe rams.
10" Annular Preventor. 10" rotating head. Test manifold & BOP's to 2000 psig.
annular preventor to 1500 psig. surface casing to 1500 psig.
Use certified pressure testing service company and leave a copy of the test chart in the doghouse until rig down.

COMPLETION PROGRAM: To be submitted at a later date.

OTHER SERVICES: None are anticipated.

FORMATION TOPS & DEPTHS (TENTATIVE)

FORMATION NAME & TYPE ESTIMATED DEPTH (EL) DATUM THICKNESS & REMARKS

See attached Prognosis.

X-MAS TREE: 10" 3000# weld on casing head, 6" 5000# x 10" 3000# tubing
spool, 2-1/16" 5000# master valves.

MUD PROGRAM

| DEPTH INTERVAL | MUD WEIGHT | VIS | WL (cc) | TYPE OF MUD |
|----------------|------------|-------|---------|---|
| 0' to 240' | | | | Air |
| 240' to 4000' | | | | Air/Mist & Aerated Water |
| 4000' to TD | | | | Aerated 3% KCl water or KCl substitute. |
| TD | 8.5-9.2 | 38-45 | 10-15 | Gel/polyacrylamide polymer w/5-10% LCM. |

DRILLING HAZARDS & SPECIAL INSTRUCTIONS

Lost circulation from 1500' to 3000'±. Underbalanced circulation system will require rotating head. Potential gas kicks in Green River and Wasatch. Potential shale swelling/sloughing problems. Meter air & add foamer to maximize consistency of returns & maintain stable pit levels. Utilize pack off head while running open hole logs. Mix 700-800 bbls mud @ TD as above & displace hole prior to tripping for logs.

CEMENT PROGRAM

| HOLE SIZE | CASING SIZE | DEPTH | CEMENT PROCEDURE |
|-----------|-------------|-------|--|
| 12 1/4" | 9 5/8" | 240' | Cement w/110 sx Class "G" cement + 2% CaCl ₂ - 1#/sx celloflake. Circulate gelled water ahead of slurry. |
| 7 7/8" | 4 1/2" | 7500' | Cover interval from TD to 4800'± w/50/50 Pozmix + 2% gel + 10% salt. Volume to be calculated from caliper log annular volume to 4800' plus 10% excess. Cover interval from 4800'± to depth specified in conditions of approval with light cement plus specified additives. Volume to be calculated from caliper log annular volume from 4800'± to applicable upper depth plus 5% excess. Circulate casing 2 hrs before cementing. Reciprocate casing during cementing. Pump 10 bbls mud flush ahead of slurry. |

CASING PROGRAM

| SIZE | INTERVAL | | | WEIGHT | | | MINIMUM SAFETY FACTOR | | |
|--------|----------|-------|--------|--------|-------|--------|-----------------------|--------------|----------------|
| | FROM | TO | LENGTH | #/FT. | GRADE | THREAD | COLLAPSE (psig) | BURST (psig) | TENSILE (psig) |
| 9-5/8" | 0' | 240' | 240' | 32.3# | H-40 | ST&C | 1400 | 2270 | 254,000 |
| 4-1/2" | 0' | 7500' | 7500' | 10.5# | J-55 | ST&C | 4010 | 4790 | 146,000 |

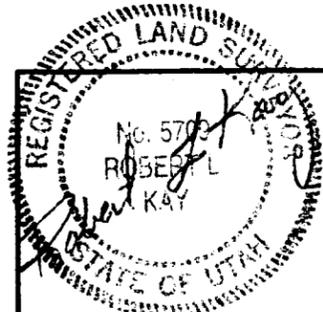
SURVEY SCHEDULE

| DEPTH | DISTANCE BETWEEN SURVEYS | MAX DEVIATIONS FROM VERTICAL | MAXIMUM CHANGE DEGREES/100' |
|------------|--------------------------|------------------------------|-----------------------------|
| 0' to 240' | 240' | 1 degree | 1 degree |
| 240' to TD | 500' (or as needed) | 6 degrees | 1 degree |

PREPARED BY: Jim R. Schaefer, Sr. Production Engineer

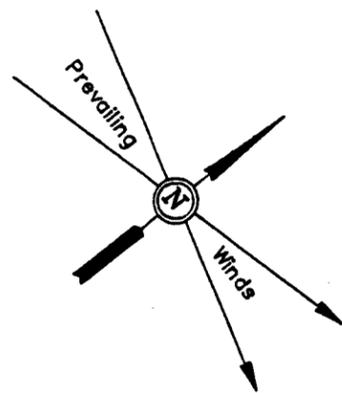
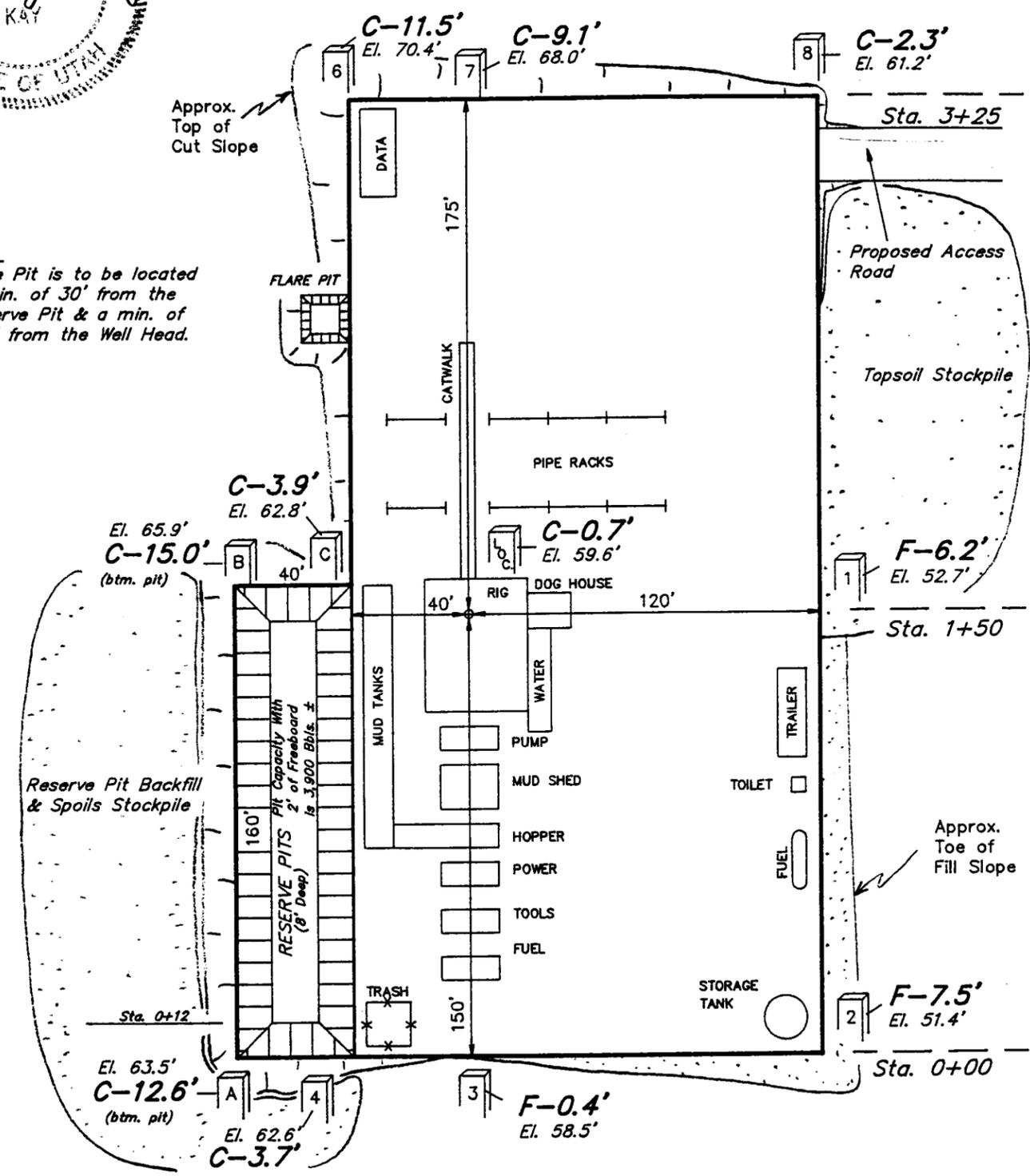
APPROVED BY: Dennis J. Brabec, Drilling Superintendent

APPROVED BY: C. C. Parsons, District Manager

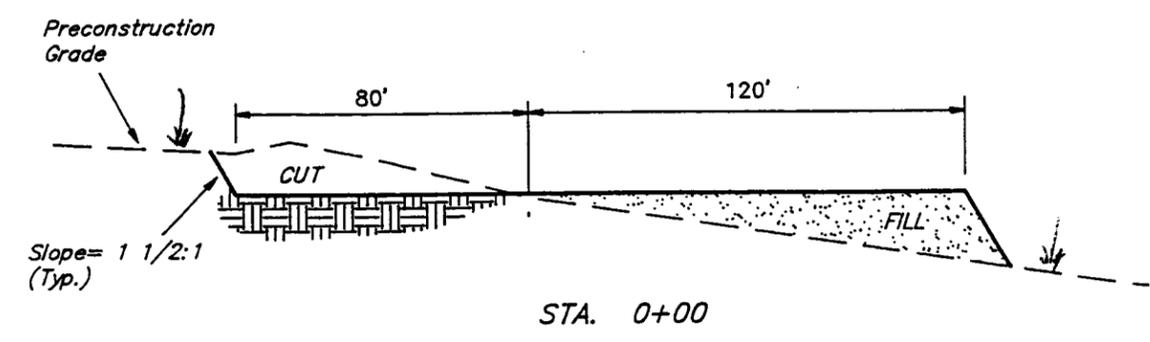
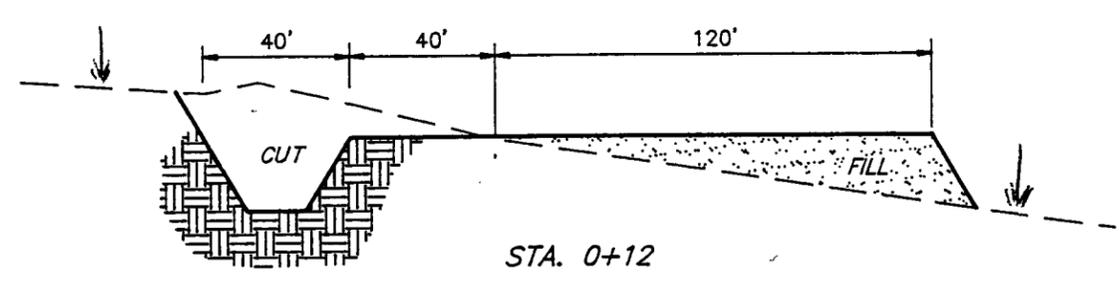
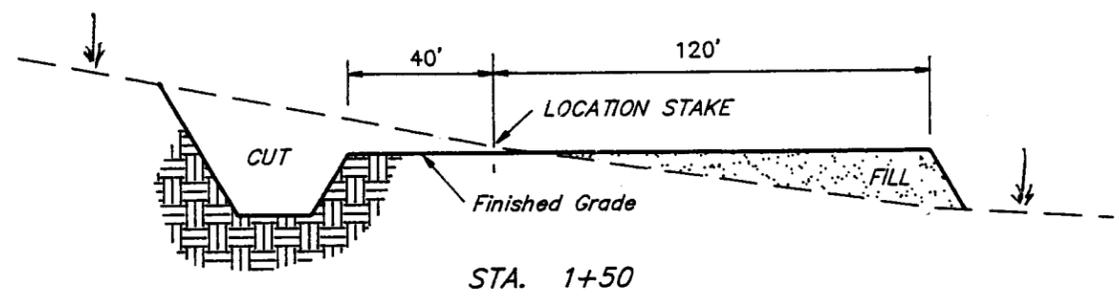
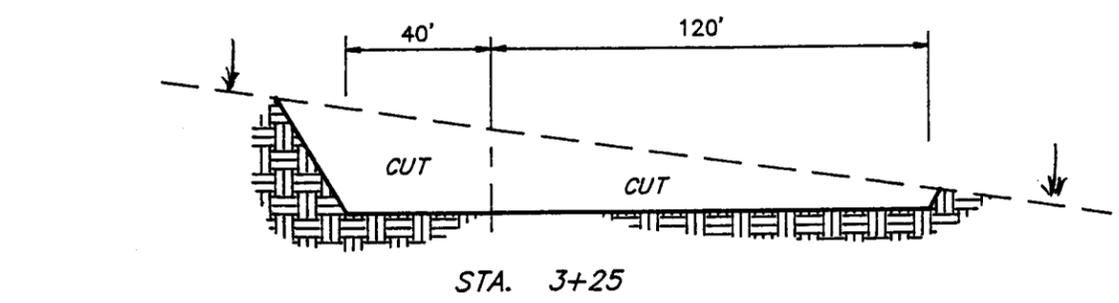
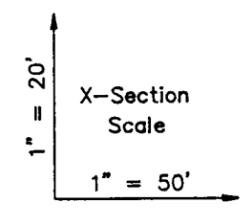


ENRON OIL & GAS CO.
 LOCATION LAYOUT FOR
 CWU #341-21
 SECTION 21, T9S, R22E, S.L.B.&M.

NOTE:
 Flare Pit is to be located
 a min. of 30' from the
 Reserve Pit & a min. of
 100' from the Well Head.



SCALE: 1" = 50'
 DATE: 2-12-92
 Drawn By: R.E.H.

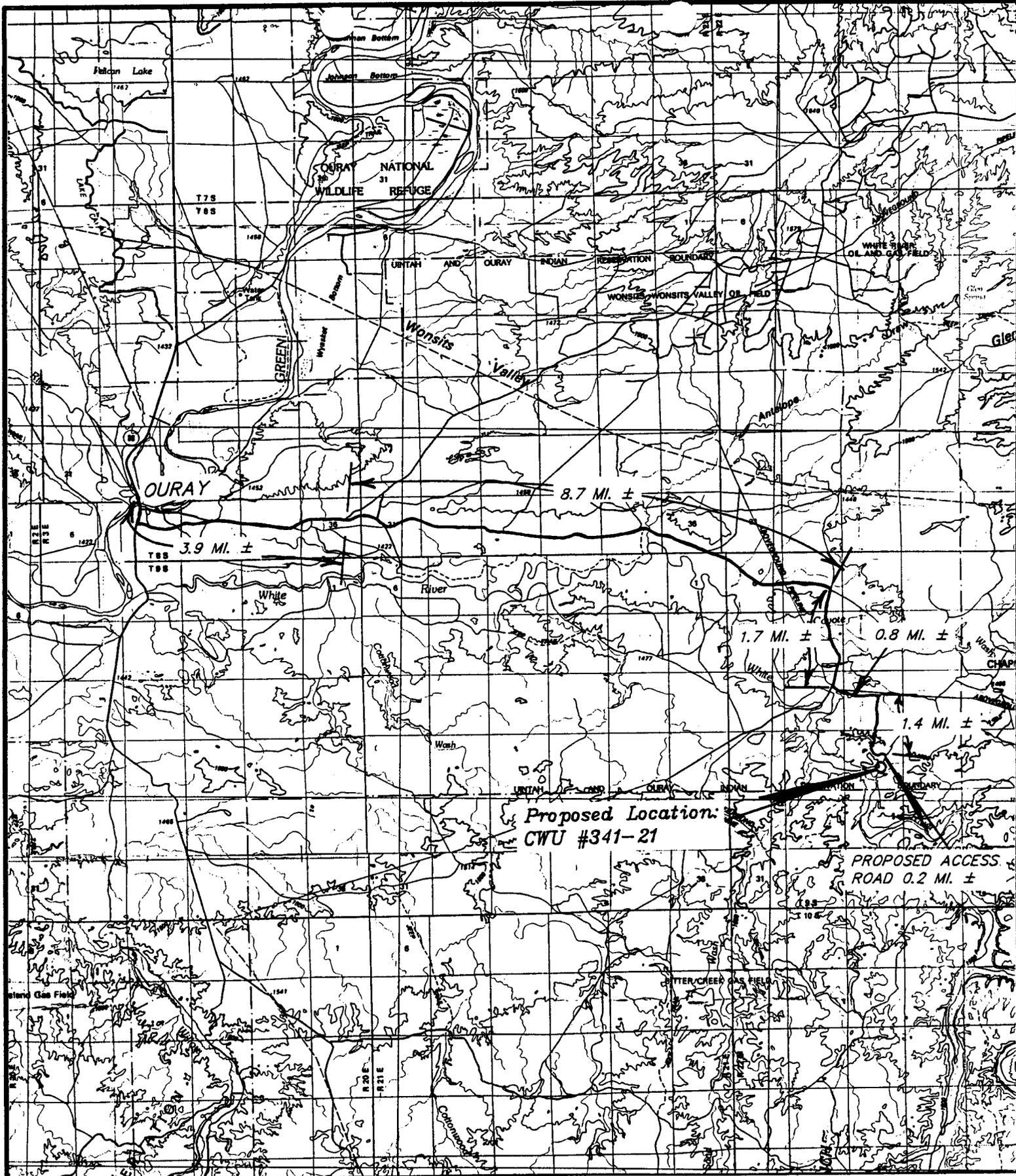


TYP. CROSS SECTIONS
 TYP. LOCATION LAYOUT

Elev. Ungraded Ground at Location Stake = 4859.6'
 Elev. Graded Ground at Location Stake = 4858.9'

APPROXIMATE YARDAGES

| | | | |
|-------------------------|------------------------|---|------------------|
| (12") Topsoil Stripping | = 2,200 Cu. Yds. | EXCESS MATERIAL AFTER 5% COMPACTION | = 3,460 Cu. Yds. |
| Remaining Location | = 6,240 Cu. Yds. | Topsoil & Pit Backfill (1/2 Pit Vol.) | = 2,820 Cu. Yds. |
| TOTAL CUT | = 8,440 CU.YDS. | EXCESS UNBALANCE (After Rehabilitation) | = 640 Cu. Yds. |
| FILL | = 4,730 CU.YDS. | | |



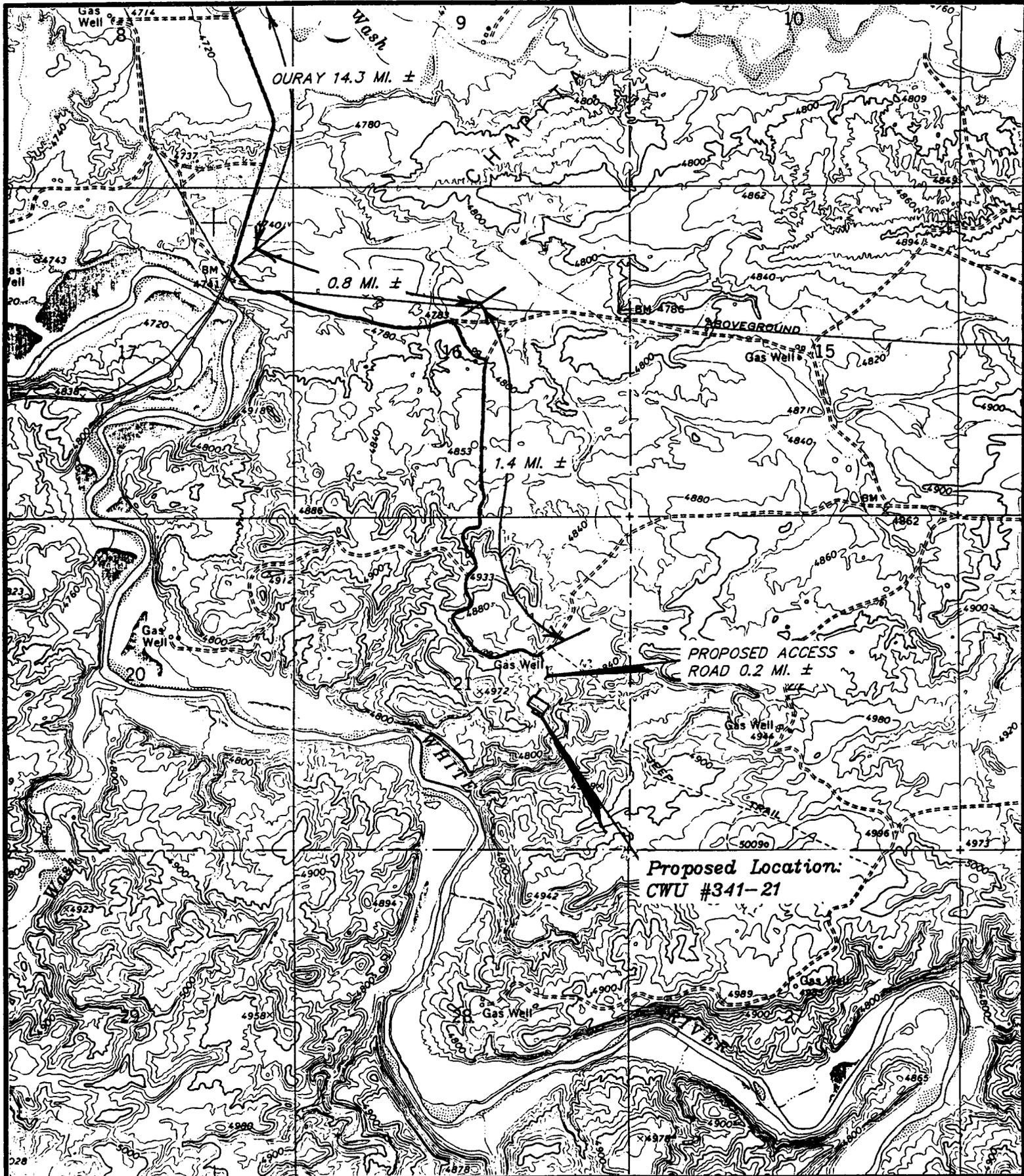
TOPOGRAPHIC
MAP "A"

DATE 2-13-92 R.E.H.



ENRON OIL & GAS CO.

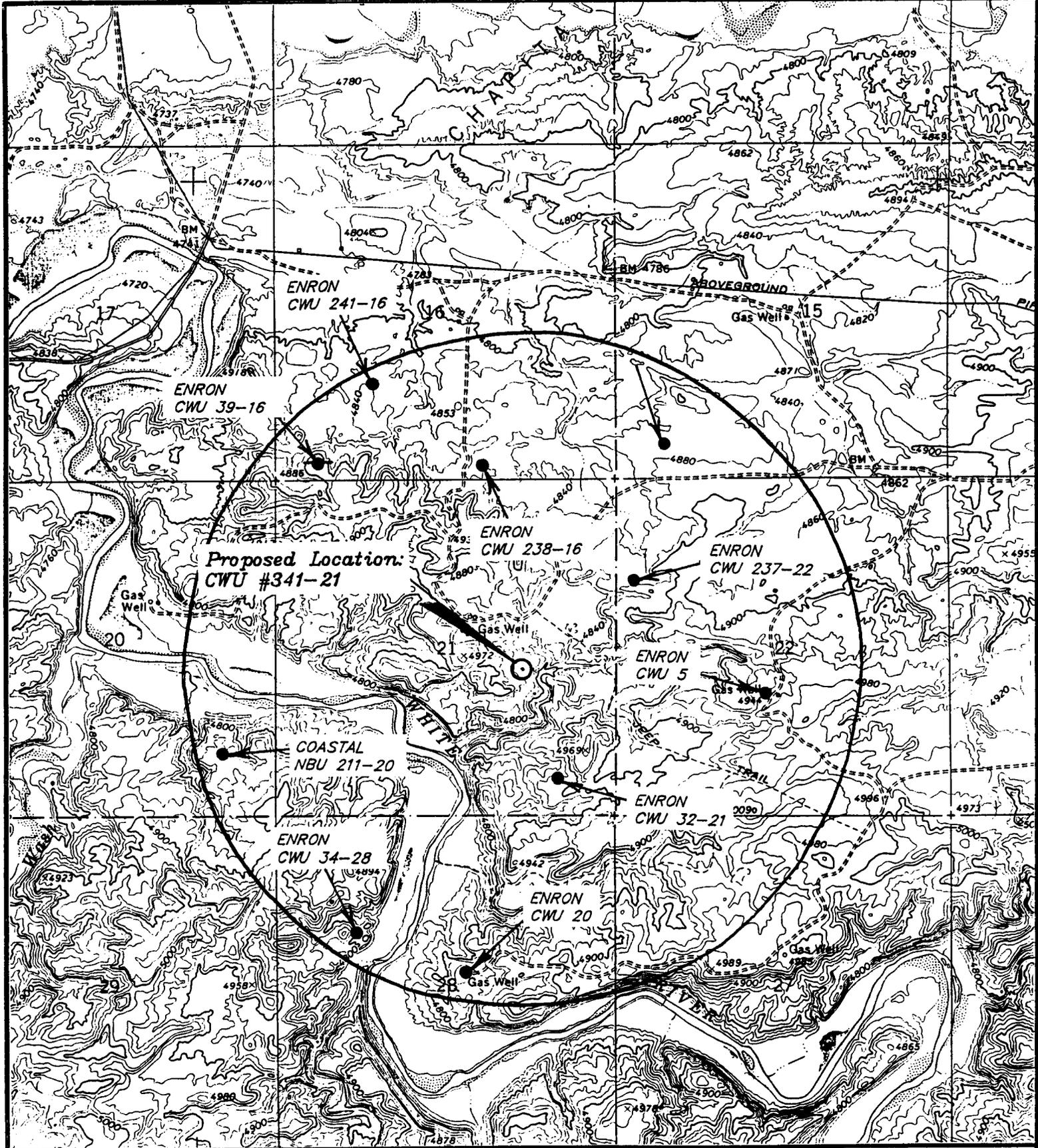
CWU #341-21
SECTION 21, T9S, R22E, S.L.B.&M.



TOPOGRAPHIC
 MAP "B"
 SCALE: 1" = 2000'
 DATE 2-13-92 R.E.H.



ENRON OIL & GAS CO.
 CWU #341-21
 SECTION 21, T9S, R22E, S.L.B.&M.



LEGEND:

- = Water Wells
- ◆ = Abandoned Wells
- = Temporarily Abandoned Wells
- ⊘ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- ◆ = Shut-in Wells



ENRON OIL & GAS CO.

CWU #341-21

SECTION 21, T9S, R22E, S.L.B.&M.

TOPO MAP "C"

DATE: 2-13-92 R.E.H.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

DATE RECEIVED: 09/24/92

OPERATOR: ENRON OIL & GAS COMPANY
WELL NAME: CWU 341-21N

OPERATOR ACCT NO: N-0401

API NO. ASSIGNED: 43-047-30371

LEASE TYPE: FED LEASE NO: J-0084-A
LOCATION: NWSE 21 - T09S - R22E UINTAH COUNTY
FIELD: NATURAL BUTTES FIELD CODE: 1630

RECEIVED AND/OR REVIEWED:

- Plat
- Bond
(Number federal)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
(Number 49-1501)
- RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

- R649-2-3. Unit: Chapita Wells
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
- Board Cause no: _____
- Date: _____

COMMENTS: Included on 900 POD of 9-08-90.
Oil shale area
POD does not include "N" on well name did
truy deusa B.P.M 9-08-90.

STIPULATIONS:

Oil shale



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

September 29, 1992

Enron Oil and Gas Company
P.O. Box 1815
Vernal, Utah 84078

Gentlemen:

Re: Chapita Wells Unit 341-21N Well, 2240 feet from the south line, 1515 feet from the east line, NW 1/4 SE 1/4, Section 21, Township 9 South, Range 22 East, Uintah County, Utah

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 649-2-3, Application of Rules to Unit Agreements and R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.

Page 2
Enron Oil and Gas Company
Chapita Wells Unit 341-21N Well
September 29, 1992

6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32371.

Sincerely,



R.J. Eirth
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
J.L. Thompson
WOH

DOGMA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL:
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Enron Oil & Gas Company

ADDRESS OF OPERATOR
 P.O. Box 1815, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *):
 At SURFACE
 2240' FSL & 1515' FEL NW/SE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 16.7 Miles Southeast of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. (Also to deepest drig. unit line, if any) 2240'

16. NO. OF ACRES IN LEASE 1240

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1752'

19. PROPOSED DEPTH 7500'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4859' Graded Ground

22. APPROX. DATE WORK WILL START*
 October 1992

5. LEASE DESIGNATION AND SERIAL NO.
 U-0284-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute Tribal Surface

7. UNIT AGREEMENT NAME
 Chapita Wells Unit

8. NAME OF LEASE NAME
 Chapita Wells Unit

9. WELL NO.
 341-21N

10. FIELD AND POOL, OR WILDCAT
 CWU/Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 21, T9S, R22E

12. COUNTY OR PARISH; 13. STATE
 Uintah Utah

43-047-32371

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|---|
| 12 1/4" | 9 5/8" | 32.3# | 240' | 125 sx Class "G" + 2% CaCl ₂ |
| 9 5/8" | 4 1/2" | 10.5# | 7500' | + 1/4 #/sx celloflake. 50/5 Pozmix + 2% gel + 10% salt to 400' above all zones of interest (+ 10% excess). Light cement (11 PPG±) + LCM to 200' above oil shale or fresh water intervals (+ 5% excess). |

RECEIVED

NOV 24 1992

DIVISION OF OIL GAS & MINING

RECEIVED
SEP 18 1992

SEE ATTACHMENTS FOR:

- 8 Point Plan
- Drilling Program
- BOP Schematic
- Surface Use and Operating Plan
- Location Plat
- Location Layout
- Topographic Maps "A", "B", and "C"
- Gas Sales Pipeline Exhibit "A"

Enron Oil and Gas Company will be the designated operator of the subject well under Nation Wide Bond #8130760

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Luinda L. Wall TITLE Sr. Admin. Clerk DATE 9-18-92

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE NOV 23 1992
 CONDITIONS OF APPROVAL, IF ANY: _____

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

44080-2m-281

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL LOCATION INFORMATION

Company/Operator: ENRON OIL & GAS
API Number 43-047-32371
Well Name & Number: 341-21N
Lease Number: U-0284A
Location: NWSE Sec. 21 T. 9S R. 22E
Surface Ownership: BLM
Date NOS Received 8/28/92
Date APD Received 9/18/92

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

RECEIVED

NOV 24 1992

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL DIVISION OF
OIL GAS & MINING

Company Enron Oil & Gas Company Well No. CWU 341-21N

Location NWSE Section 21, T9S, R22E Lease No. U - 0284 - A

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for a 2M system for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale, identified at \pm 2,270 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 2,070 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL
SURFACE USE PLAN OF OPERATIONS

On Bia Administered Lands:

The reserve pit will be lined with a plastic liner sufficient to prevent seepage. The liner shall be torn and perforated after the pit dries and before backfilling of the reserve pit.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uinta and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the Operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uinta and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township and range).

Additional Surface Stipulations

Company must notify Ute Tribe for monitoring of the construction of the access road and well site.

Landscape disturbance cannot be effectively mitigated at this time. However, before the site is abandoned the Company will be required to restore the well pad, access roads and pipeline rights-of-way to near their original state. The disturbed area will be reseeded with desirable perennial vegetation and the seed will be covered with a weed free organic mulch.

Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way, the Company will also be responsible for their control.

memorandum

NOV 12 1992

DATE:

REPLY TO
ATTN OF:Superintendent, Uintah & Ouray Agency *Acting*

SUBJECT:

Concurrence Letter for Enron Oil & Gas Company,
OWU #341-21 E1/2 Section 21 T.9S., R.22 E., S.L.B.&M.

TO:

Bureau of Land Management, Vernal District Office
Attention: Mr. Paul Andrews, Area Manager

Based on available information received on November 10, 1992, we have cleared the proposed location in the following area of environmental impact.

YES NO Listed threatened or endangered species
 YES NO Critical wildlife habitat
 YES NO Archeological or cultural resources
 YES NO Air quality aspects (to be used only if project
 is in or adjacent to a Class I area of
 attainment
 YES NO Other (if necessary)

Environmental Analysis Report REMARKS:6. MITIGATION STIPULATIONS:
 See Attached Environmental Analysis Report. STRICT ADHERANCE TO THE
 PROVISIONS FOR MITIGATION ARE REQUIRED.

The Ute Tribe Energy & Minerals Department has the following stipuations:

1. Company must notify Ute Tribe for monitoring of the construction of access road and wellsites by Energy & Minerals technician.
2. Construction work to done on project as authorized for right-of-way only. Construction work must stay within approved area only, in the event work area exceeds approved area the Ute Tribe will be notified for further mitigation.
3. In event any archeological/paleontological findings are encountered or exposed during construction the Ute Tribe Energy & Minerals Department shall be contacted and consulted for further mitigation.
- ✓4. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the areas examined, as referenced in report, and to the existing roadway or access routes.
5. All personnel should refrain from collecting artifacts and from disturbing any significant cultural/paleontological resources on all tribal lands.

Vicent M. Schmidt



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026
(801) 722-2406

IN REPLY REFER TO:

Real Estate Services
Acq. & Disp.

NOV 12 1992

Enron Oil & Gas Company
P.O. Box 1815
Vernal, UT 84078

Dear Sirs:

This is your authority to proceed with the construction of the following right-of-way.

Access road and wellsite E1/2 Section 21
CWU#341-21 T. 9 S., R. 22 E., S.L.B.&M.

Environmental Analysis Report REMARKS:6. Mitigation Stipulations:

See Attached Environmental Assessment Report. Strict adherence to the mitigation stipulations is required.

The Ute Tribe Energy & Minerals Department has the following stipulations:

1. Company must notify Ute Tribe for monitoring of the construction of an access road and wellsite by Energy & Minerals technician.
2. Construction work to done on project as authorized for right-of-way only. Construction work must stay within approved area only, in the event work area exceeds approved area the Ute Tribe will be notified for further mitigation.
3. In event any archeological/paleontological findings are encountered or exposed during construction the Ute Tribe Energy & Minerals Department shall be contacted and consulted for further mitigation.
4. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the areas examined, as referenced in report, and to the existing roadway or access routes.
5. All personnel should refrain from collecting artifacts and from disturbing any significant cultural/paleontological resources on all tribal lands.

Enclosed is a Grant of Easement for this Right-of-way. Upon completion of construction, please submit an Affidavit of Completion with accompanying Certification in order that the Right-of-way information is legally recorded with the U.S. Government through the Office of Land Title & Records for the Southwest in Albuquerque, New Mexico.

If you have any questions regarding the above right-of-way, you may contact Mr. Roland McCook, Realty Officer or Norman F. Cambridge, Realty Specialist at (801) 722-2406 Ext. 48/46.

Sincerely,

Vincent M. Schmidt

Superintendent

Acting

**SITE SPECIFIC
ENVIRONMENTAL ANALYSIS**

1.0 PROPOSED ACTION

Enron Oil and Gas Co. is proposing to drill a gas well
and Construct an access road and 1000ft. of 4 inch.
diameter steel surface pipeline.

2.0 ALTERNATIVE ACTIONS

- A. ALTERNATIVE CONSIDERED: The proposed action is the preferred alternative.
- B. NO ACTION: Under the no action alternative the proposed action would not be implemented.
- C. OTHER: NA

3.0 PERMITTEE/LOCATION

- A. Permittee ENRON Oil & Gas Co.
- B. Date 9-16-92
- C. Well number CWU-341-21
- D. Right-of-way Pipeline right of way serving CWU-341-21
- E. Site location NE NE Section 21 T 9S R 22 E Meridian SLB&M

4.0 SITE SPECIFIC SURVEY

A. SITE DESCRIPTION

1. Elevation (feet) 4860
2. Annual precipitation (inches) 4-8
3. Topography Hills
4. Soil texture (0 to 6") Medium textural loam with gravel pavement.
5. Estimated infiltration rate:
Slow _____ Moderate x High _____

B. VEGETATION

1. Habitat Type:
x Semi-desert shrub _____ Upland Pinion/Juniper
_____ Upland shrub _____ Mountain
Other: _____
2. Percent Ground Cover 50 %

3. Vegetation: (Estimated % composition)

| | |
|-------------------------------|----------------------------|
| a. Grasses: <u>30</u> % | |
| _____ Western wheatgrass | <u>5</u> Indian ricegrass |
| _____ Needle-and-thread grass | _____ Three-awn |
| _____ Idaho fescue | _____ Wire grass |
| _____ Prairie junegrass | _____ Bluebunch wheatgrass |
| _____ Tall wheatgrass | _____ Slender wheatgrass |
| _____ Great Basin wildrye | <u>20</u> Galleta |
| _____ Kentucky bluegrass | _____ Orchard grass |
| _____ Thickspike wheatgrass | <u>5</u> Squirrel tail |
| _____ Blue gramma | _____ Bluegrasses |
| _____ Brome grasses | _____ Dropseed |
| _____ Annuals | _____ |

| | |
|--------------------------|---------------------|
| b. Forbs: <u>10</u> % | |
| <u>2</u> Russian thistle | <u>1</u> Daisy |
| <u>1</u> Globemallow | <u>1</u> Mules Ear |
| _____ Kochia | _____ Garlic |
| <u>1</u> Astragalus | <u>1</u> Annuals |
| _____ Indian paintbrush | _____ Shooting star |
| <u>3</u> Halogeton | |
| _____ Ragweed | |

| | |
|-------------------------|----------------------------|
| c. Shrubs: <u>60</u> % | |
| _____ Fourwing saltbush | _____ Snowberry |
| _____ Black sagebrush | _____ Pricklypear |
| <u>10</u> Rabbitbrush | <u>1</u> Greasewood |
| _____ Mountain mahogany | <u>3</u> Shadscale |
| _____ Serviceberry | <u>5</u> Horsebrush |
| _____ Bitterbrush | _____ Nuttall saltbush |
| <u>16</u> Big sagebrush | <u>25</u> Spiny Horsebrush |
| _____ Yellow Brush | _____ Other |
| | _____ |

| | |
|----------------------|-----------------------|
| d. Trees: <u>0</u> % | |
| _____ Pinion | _____ Douglas fir |
| _____ Juniper | _____ Lodgepole pine |
| _____ Cottonwood | _____ Engleman spruce |
| _____ Russian olive | _____ |
| _____ Tamarix | _____ |
| _____ Ponderosa | _____ |

4. Observed Threatened & Endangered species: None
5. Potential For Threatened & Endangered species: x Slight _____ Moderate _____ High
6. If moderate or high describe: NA

7. Observed Noxious Weeds: 1) None 2) _____
3) _____ 4) _____

C. AFFECTED ENVIRONMENTAL

Initial survey:

1. Surface damages as a result of the initial survey:
_____ yes x no

2. If answer to (1) is yes describe: NA

4.1 WILDLIFE

A. POTENTIAL SITE UTILIZATION

| | | |
|-------------------|---------------------|------------------------|
| 1. Big Game | 2. Small Game | 3. Raptor/Bird |
| <u>x</u> Deer | <u>x</u> Rabbit | <u>X</u> Bald eagle |
| _____ Elk | _____ Pheasant | <u>x</u> Golden eagle |
| _____ Moose | <u>x</u> Dove | _____ Ferruginous hawk |
| _____ Bear | _____ Sage grouse | _____ Swanson hawk |
| <u>x</u> Antelope | _____ Ruffed grouse | <u>x</u> Redtail hawk |
| _____ | _____ Blue grouse | _____ Perigrine falcon |
| _____ | _____ Chuckar | _____ Prairie falcon |
| _____ | _____ partridge | <u>x</u> Songbird |
| _____ | | |

| | |
|-----------------|----------------------|
| 4. Other | 5. Non-Game Wildlife |
| <u>x</u> Horses | <u>x</u> Reptile |
| <u>x</u> Cattle | _____ Prairie dog |
| _____ Sheep | <u>x</u> Rodent |
| _____ | <u>x</u> Coyote |
| _____ | <u>x</u> Fox |

6. Threatened & Endangered Species

a. Observed Threatened & Endangered species:
1) None 2) _____ 3) _____

b. Potential for Threatened & Endangered species:
x Slight _____ Moderate _____ High

c. If moderate or high, describe: NA

4.2 PRESENT SITE USE

A. USAGE

| | | | | |
|----------------------|------------|-------|-------------------|--------------------|
| <u> x </u> | Rangeland | Acres | <u> </u> | Irrigable land |
| <u> </u> | Woodland | Acres | <u> 2.78 </u> | Non-Irrigable land |
| <u> </u> | Commercial | | <u> </u> | Floodplain |
| <u> </u> | timber | | <u> </u> | Wetland |
| <u> </u> | Riparian | | | |
| Other: <u> NA </u> | | | | |

4.3 CULTURAL RESOURCES

A. CULTURAL SURVEY

The well site x , access road x , and pipeline right of-way X have been cleared by a qualified archaeologist/paleontologist. Name & Organization: Metcalf Archaeological Consultants Inc. - James A. Truesdale.

5.0 ENVIRONMENTAL IMPACTS

A. SURFACE ALTERATIONS

1. Access road 0.72 acres
2. Well site 1.79 acres
3. Right-of-way 0.28 acres
4. Total disturbed 2.78 acres

B. VEGETATION/LANDSCAPE

1. Production loss (AUM's): 0.14 year
2. Permanent scar on landscape: X Yes No
3. Potential impacts to Threatened & Endangered species:
 Yes x No

C. SOIL/RANGE/WATERSHED

1. Increased soil erosion, Wind x Yes No
 2. Increased soil erosion, Water x Yes No
 4. Increased salt loading potential x Yes No
 5. Reduced rangeland x Yes No
 6. Reduced irrigated cropland Yes x No
 7. Increased run-off in watershed x Yes No
 8. Potential point source water pollution x Yes No
 9. If answer to (8) is Yes Describe: The well location is within 0.5 miles of the Whiteriver.
-
-

D. WILDLIFE/THREATENED & ENDANGERED SPECIES

- | | | | | |
|--|---------------|-----|---------------|----|
| 1. Decreased wildlife habitat/grazing | <u> x </u> | Yes | <u> </u> | No |
| 2. Potential increase in wildlife disturbance and poaching | <u> x </u> | Yes | <u> </u> | No |
| 3. Potential impacts to Threatened Endangered species: | <u> </u> | Yes | <u> x </u> | No |
| 4. Potential threat to critical wildlife habitat | <u> </u> | Yes | <u> x </u> | No |
| a. If answer to (4) is yes, describe: | <u> NA </u> | | | |
-
-

6.0 MITIGATION STIPULATIONS

A. VEGETATION/LANDSCAPE

1. Landscape disturbance cannot be effectively mitigated at this time. However, before the site is abandoned the company will be required to restore the well pad, access roads, and pipeline rights-of-way to near their original state. The disturbed area will be reseeded with desirable perennial vegetation and the seed will be covered with a weed free organic mulch.
2. Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way, the company will also be responsible for their control.

B. SOILS/RANGE/WATERSHEDS

1. Soil erosion will be mitigated by reseeded all disturbed areas and by installing the following practices:

| | | | | | | |
|------------------------|---------------|-----|---------------|----|---------------|--------|
| a. Diversion ditches | <u> </u> | Yes | <u> x </u> | No | <u> </u> | feet |
| b. Dikes | <u> </u> | Yes | <u> x </u> | No | <u> </u> | feet |
| c. Desilting ponds | <u> </u> | Yes | <u> x </u> | No | <u> </u> | number |
| d. Drop structure | <u> </u> | Yes | <u> x </u> | No | <u> </u> | number |
| e. Gully plugs | <u> </u> | Yes | <u> x </u> | No | <u> </u> | number |
| f. High Water crossing | <u> X </u> | Yes | <u> </u> | No | <u> 1 </u> | number |
| g. Culverts | <u> </u> | Yes | <u> x </u> | No | <u> </u> | number |
| h. Water bars | <u> </u> | Yes | <u> x </u> | No | <u> </u> | number |
| i. Fencing | <u> X </u> | Yes | <u> </u> | No | <u> 17 </u> | rods |
| j. Cattleguards | <u> </u> | Yes | <u> x </u> | No | <u> </u> | number |
| k. Other, describe: | <u> NA </u> | | | | | |
-
-

2. Salt and pollution loading of the soil and geological formations will be mitigated by requiring the oil company to:

a. Line reserve pits with impervious synthetic liners yes no

b. Use a closed drilling system yes no
1. Reason(s): _____

c. Use a closed production system yes no
1. Reason(s): _____

d. Use an unlined emergency pit yes no
1. Use a synthetic liner yes no
2. Use a man made container yes no
3. Reason(s): _____

e. Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.

3. When the well is plugged and/or abandoned the gravel and road base hauled in to construct the well pad and access roads will be:

a. Hauled off yes no
b. Incorporated into the soil yes no

C. WILDLIFE/VEGETATION/THREATENED & ENDANGERED SPECIES

1. Upon Identification of Threatened & Endangered species, the following measures will be applied: NA

2. Modifications to surface use will be implemented to protect the specific wildlife species encountered.

D. CULTURAL RESOURCES

All well sites, access roads, and pipeline rights-of-way will be cleared by a qualified archaeologist/paleontologist so that cultural sites will be avoided or salvaged.

7.0 UNAVOIDABLE ADVERSE IMPACTS

A. SURFACE ALTERATIONS

None of the adverse impacts listed in 5.0 above can be avoided in a practical manner except those which are mitigated in item 6.0 above and those specified in BLM's 13 point surface use plan.

B. RELATIONSHIP BETWEEN SHORT-TERM USE OF THE ENVIRONMENT VS LONG TERM PRODUCTIVITY.

1. Short Term: (Estimated 20 years) A total loss of production on the land and the associated environmental impacts will continue to influence the surrounding area for the productive life of the well.
2. Long Term: Standard policies provide for rehabilitation of the well sites and access roads. After the land is rehabilitated, it is not expected to return to its original productive capability. Normally, there will be a permanent scar left on the landscape.

C. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT

Oil and Gas are non-renewable resources, once they have been removed they can never be replaced.

8.0 CUMULATIVE IMPACTS

A. FULL DEVELOPMENT

Each additional well drilled for development increases the soil erosion potential, reduces wildlife habitat and grazing, increases potential soil and geologic pollution resulting from salt loading, reduces the soil's potential to recover, and increases the potential of water pollution from produced waters and hydro-carbons. Therefore, strict conformance with the mitigation measures and recommendations in this document is emphasized to minimize the adverse environmental impacts.

9.0 NEPA COMPLIANCE

A. RESEARCH/DOCUMENTATION

Based on available information, 9-25-92, the proposed location in the following areas of environmental impacts has been cleared:

| | | | | |
|--------------|-----|---------------|----|--|
| <u> x </u> | Yes | <u> </u> | No | Listed Threatened & Endangered species |
| <u> x </u> | Yes | <u> </u> | No | Critical wildlife habitat |
| <u> x </u> | Yes | <u> </u> | No | Historical and cultural resources |

10.0 REMARKS

A. SURFACE PROTECTION/REHABILITATION

All essential surface protection and rehabilitation requirements are specified above.

11.0 RECOMMENDATIONS

A. APPROVAL/DISAPPROVAL

We recommend approval x disapproval of the proposed action as outlined in item 1.0 above.

10-5-92
Date

Dale J. Hamburg
Representative - BIA Land Operations,
Uintah and Ouray Agency

12.0 REVIEWING OFFICIAL

A. CONCURRENCE

We concur with the approval ✓ disapproval of the proposed action as outlined in item 1.0 above.

10/7/92
Date

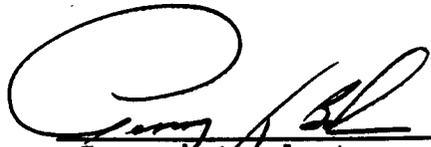
Henry Owen
Environmental Coordinator,
Uintah and Ouray Agency

13.0 DECLARATION

A. APPROVAL

It has been determined that the proposed action is not a federal action significantly affecting the quality of the environment as it would require the preparation of an environmental impact statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (C).

10-13-92
Date



Superintendent,
Uintah and Ouray Agency

14.0 CONSULTATION

A. REPRESENTATIVES/ORGANIZATION

1. Bob Springhman - Enron
2. Byron Tolman - BLM
3. Alvin Ignacio - UTEM
4. Dale Hanberg - BIA
5. _____
6. _____
7. _____
8. _____
9. _____
10. _____

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: ENRON 43-047-32371

WELL NAME: CWU 341-21N

Section 21 Township 9S Range 22E County UINTAH

Drilling Contractor VECO

Rig # 6

SPUDDED: Date 12/15/92

Time 1:00 PM

How ROTARY

Drilling will commence _____

Reported by ED TROTTER

Telephone # _____

Date 12/15/92 SIGNED JLT

ENRON
Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

RECEIVED

DEC 24 1992

DIVISION OF
OIL, GAS & MINING

December 18, 1992

Mr. Ed Forsman
Bureau Of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

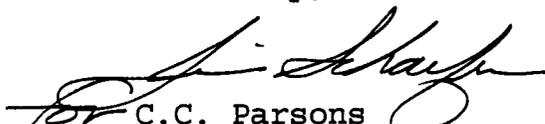
RE: CHAPITA WELLS UNIT 341-21N
LEASE: U-0282
NW/NW, SEC. 14, T9S, R22E
UINTAH COUNTY, UTAH

Mr. Forsman:

Please find attached a Sundry Notice of spudding of the referenced well.

If further information is required, please contact this office.

Sincerely,


C.C. Parsons
District Manager

js

cc: UOG&M
D. Weaver
A.C. Morris
J. Tigner - EB 2043
D. Cross - 2043
Johnny Rodgers - 2127
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
DEC 24 1992

| | | |
|---|--|--|
| 1. Type of Well Oil <input type="checkbox"/> WELL Gas <input checked="" type="checkbox"/> Well Other <input type="checkbox"/> | | 5. Lease Designation and Serial No. U-0284-A |
| 2. Name of Operator ENRON OIL & GAS COMPANY | | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331 | | 7. If Unit or C.A., Agreement Designation CHAPITA WELLS UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2240' FSL - 1515' FEL (NW/SE) SEC. 21, T9S, R22E | | 8. Well Name and No. CHAPITA WELLS 341-21N |
| | | 9. API Well No. 43-47-32371 |
| | | 10. Field and Pool or Exploratory Area CHAPITA WELLS/WASATCH |
| | | 11. COUNTY STATE UINTAH UTAH |

| 12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
|--|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT | <input type="checkbox"/> ABANDONMENT | <input type="checkbox"/> CHANGE OF PLANS |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT | <input type="checkbox"/> RECOMPLETION | <input type="checkbox"/> NEW CONSTRUCTION |
| <input type="checkbox"/> FINAL ABANDONMENT NOTICE | <input type="checkbox"/> PLUGGING BACK | <input type="checkbox"/> NON-ROUTINE FRACTURING |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> ALTERING CASING | <input type="checkbox"/> CONVERSION TO INJECTION |
| | <input checked="" type="checkbox"/> OTHER SPODDING | |
| (Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.) | | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company spudded a 12-1/4" surface hole at the subject location at 1:00 pm on 12/14/92. The contractor was Leon Ross Drilling & Construction, Inc. Ed Forsman of the Vernal BLM District office was notified of spud by telephone on 12/14/92.

14. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE **Engineering Clerk** DATE **12/18/92**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECT DATE |
|-------------|--------------------|----------------|--------------|----------------------------|---------------|----|----|-----|--------|-----------|-------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| B | 04905 | → | 43-047-32374 | Chapita Wells Unit 349-27N | SWNE | 27 | 9S | 22E | Uintah | 11/30/92 | 11/30/92 |

WELL 1 COMMENTS:

Entities added 12-28-92. Jc

| | | | | | | | | | | | |
|---|-------|---|--------------|----------------------------|------|----|----|-----|--------|----------|----------|
| B | 04905 | → | 43-047-32371 | Chapita Wells Unit 341-21N | NWSE | 21 | 9S | 22E | Uintah | 12/15/92 | 12/15/92 |
|---|-------|---|--------------|----------------------------|------|----|----|-----|--------|----------|----------|

WELL 2 COMMENTS:

| | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|

WELL 3 COMMENTS:

| | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|

WELL 4 COMMENTS:

| | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|

WELL 5 COMMENTS:

- ACTION CODES (See Instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED

DEC 23 1992

DIVISION OF
 OIL GAS & MINING

Linda S. Wau
 Signature
 Sr. Admin. Clerk
 Title
 Date 12/21
 Phone No. (801) 789-0790



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF STATE LANDS AND FORESTRY

Norman H. Bangertter
Governor
Doe C. Hansen
Executive Director
Richard J. Mitchell
Division Director

355 West North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204
801-538-5508
801-355-0922 (Fax)

MEMORANDUM

To: Lisha Romero
From: Claudia J. Silver-Huff
Date: January 12, 1992
Re: Pen 4905

Pursuant to our conversation last week, please find attached the list of wells which should be assigned a new pen number. These wells are currently a part of pen 4905. State Lands is requesting the new number for these wells even though they are included in the same participating area of the Chapita Wells Unit as covered by pen 4905. Two of the payors of these wells owe the State a different proportion of the division order interest in these wells than in the other wells under 4905, and the State Lands computer system cannot accommodate two different entries for the same commodity from the same payor.

If you have any further questions about this matter, please give me a call.



Exploration & Production
North America

Conoco Inc.
800 Werner Court
Casper, Wyoming 82601
(307) 261-7920
(307) 261-7917 FAX

Division of State Lands & Forestry
3 Triad Center #400
Salt Lake City, UT 84180-1204

January 8, 1993

Atten: Claudia Silverhuff

RE: Request for PIN Numbers
Chapita Wells Unit Area

| | | |
|--|----------------------|----------------|
| Post-It™ brand fax transmittal memo 7671 | | # of pages > 1 |
| To: Claudia Silverhuff | From: DeAnn Anderson | |
| Co. Utah State | Co. Conoco | |
| Dept. | Phone # 261-7920 | |
| Fax # (801) 355-0922 | Fax # 307-261-7917 | |

Dear Ms. Silverhuff:

Per your request, I have listed below the wells and corresponding API numbers. Please assign PIN numbers and call me or fax them to be as soon as they have been assigned. Cathy Mora in our Ponca City office will re-send the check the State of Utah returned to Conoco.

| <u>Well Name & Number</u> | <u>API Number</u> | <u>Well Name & Number</u> | <u>API Number</u> |
|--|-------------------|-------------------------------|----------------------------------|
| <u>95 22E Sec. 27</u> Chapita Wells Unit 306 | 4304732175 | Chapita Wells Unit 307 | 4304732176 <u>95 22E Sec. 28</u> |
| <u>95 22E Sec. 21</u> Chapita Wells Unit 308 | 4304732200 | Chapita Wells Unit 311 | 4304732180 <u>95 22E Sec. 26</u> |
| <u>95 22E Sec. 22</u> Chapita Wells Unit 324 | 4304732208 | Chapita Wells Unit 326 | 4304732271 <u>95 22E Sec. 24</u> |
| <u>95 22E Sec. 23</u> Chapita Wells Unit 327 | 4304732319 | Chapita Wells Unit 334 | 4304732318 <u>95 22E Sec. 2</u> |
| <u>95 22E Sec. 9</u> Chapita Wells Unit 337 | 4304732414 | Chapita Wells Unit 339 | 4304732206 <u>95 22E Sec. 25</u> |
| <u>95 22E Sec. 21</u> Chapita Wells Unit 341 | 4304732371 ✓ | Chapita Wells Unit 342 | 4304732100 <u>95 22E Sec. 26</u> |
| <u>95 22E Sec. 15</u> Chapita Wells Unit 343 | 4304732369 | Chapita Wells Unit 344 | 4304732370 <u>95 22E Sec. 23</u> |
| <u>95 22E Sec. 9</u> Chapita Wells Unit 345 | 4304732372 | Chapita Wells Unit 346 | 4304732368 <u>95 22E Sec. 26</u> |
| <u>95 22E Sec. 26</u> Chapita Wells Unit 347 | 4304732367 | Chapita Wells Unit 348 | 4304732373 <u>95 22E Sec. 23</u> |
| <u>95 22E Sec. 27</u> Chapita Wells Unit 349 | 4304732374 | Chapita Wells Unit 350 | 4304732375 <u>95 22E Sec. 14</u> |
| <u>95 22E Sec. 15</u> Chapita Wells Unit 351 | 4304732390 | Stagecoach Unit 41-20 | 4304732280 <u>95 22E Sec. 26</u> |

Please contact me if you have any questions, and thank you for your help in this matter.

Sincerely,

DeAnn Anderson
DeAnn Anderson
Analyst - Land & Joint Interest

cc: Central File, Blue File

dja:\010893b.wp

OPERATOR ENRON OIL & GAS CO.
ADDRESS P. O. BOX 250
BIG PINEY, WY 83113
(307)276-3331 (JACKIE BRAUSE)

OPERATOR ACCT. NO. N 0401

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|--------------|---------------------|---------------|----|----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| D | 04905 | 11455 | | *SEE ATTACHED LIST* | | | | | | | 1-12-93 |
| WELL 1 COMMENTS: *UPDATED 1-12-93 / CHAPITA WELLS UNIT "WSTC BCDE" P.A. (THIS CHANGE DOES NOT AFFECT ALL WELLS WITHIN SAME PARTICIPATING AREA) | | | | | | | | | | | |
| D | 04920 | 11456 | 43-047-32280 | STAGECOACH 41-20 | NENE | 20 | 9S | 22E | UINTAH | 7-30-92 | 1-12-93 |
| WELL 2 COMMENTS: *UPDATED 1-12-93 / STAGECOACH UNIT "WSTC" P.A. (THIS CHANGE DOES NOT AFFECT ALL WELLS WITHIN SAME PARTICIPATING AREA) | | | | | | | | | | | |
| WELL 3 COMMENTS: *NOTIFIED ENRON OIL & GAS (WYOMING & VERNAL OFFICE) OF CHANGES. | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. ROMERO (DOGM)

Signature

ADMIN. ANALYST

Title

1-12-93

Date

Phone No. ()

ENRON
OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

March 5, 1993

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: Chapita Wells Unit 341-21N
Sec. 21, T9S, R22E
Uintah County, Utah

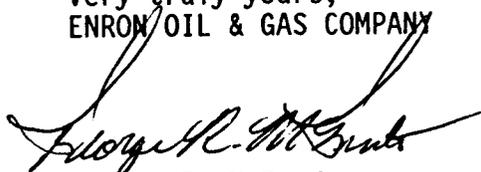
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Big Piney Office
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston
Diane Cross - Houston
File

/lwSundry

RECEIVED

MAR 09 1993

DIVISION OF
OIL GAS & MINING

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
 (Other instruction on reverse side)

Form approved.
 Budget Bureau No. 1004-0135
 Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR
P.O. BOX 1815, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
 See also space 17 below.)
 At surface
2240' FSL & 1515' FEL NW/SE

5. LEASE DESIGNATION AND SERIAL NO.
U-0284-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal Surface

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME
CHAPITA WELLS UNIT

9. WELL NO.
341-21N

10. FIELD AND POOL OR WILDCAT
CWU/WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 21, T9S, R22E

14. PERMIT NO.
43-047-32371

15. ELEVATIONS (show whether DF, RY, GR, etc.)
4859' GR

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | | | |
|---------------------|-------------------------------------|------------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | MULTIPLE COMPLETE | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | ABANDON* | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | CHANGE PLANS | <input type="checkbox"/> |
| (Other) | <input checked="" type="checkbox"/> | WATER DISPOSAL METHOD | <input checked="" type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | | |
|--------------------------|-----------------|--------------------------|
| <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| <input type="checkbox"/> | ABANDONMENT* | <input type="checkbox"/> |
| <input type="checkbox"/> | (OTHER) | <input type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron's NBU 21-20 SWD Plant.

**Accepted by the State
of Utah Division of
Oil, Gas and Mining**
Date: 3-11-93
By: [Signature]

RECEIVED

MAR 09 1993

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

| | | |
|--|--|------------------------|
| SIGNED <u>[Signature]</u> | TITLE <u>Sr. Admin. Clerk</u> | DATE <u>03/05/93</u> |
| (This space for Federal or State office use) | Federal Approval of this Action is Necessary | TITLE _____ DATE _____ |

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENRON

Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 278-3331

March 5, 1993

Mr. Ed Forsman
Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: FIRST SALES
CHAPITA WELLS 341-21N
LEASE: U-0284-A
NW/SE, SEC. 21, T9S, R22E
UINTAH COUNTY, UTAH

Mr. Forsman:

Please find attached a Sundry Notice for the first sales of the subject well.

If you have any questions or require additional information regarding this matter, please contact this office.

Sincerely,



C.C. Parsons
Division Operations Manager

JLS

cc: UOG&M
BLM - D. Chase
D. Weaver
A.C. Morris
J. Tigner - EB 2043
Vernal Office
File

RECEIVED

MAR 11 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals
SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil WELL <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> WIW | 5. Lease Designation and Serial No. U-0284-A |
| 2. Name of Operator ENRON OIL & GAS COMPANY | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331 | 7. If Unit or C.A., Agreement Designation CHAPITA WELLS UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2240' FSL - 1515' FEL (NW/SE) SECTION 21, T9S, R22E | 8. Well Name and No. CHAPITA WELLS 341-21N |
| | 9. API Well No. 43-047-32371 |
| | 10. Field and Pool or Exploratory Area CHAPITA WELLS/WASATCH |
| | 11. COUNTY STATE UINTAH UTAH |

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> NOTICE OF INTENT | <input type="checkbox"/> ABANDONMENT |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT | <input type="checkbox"/> RECOMPLETION |
| <input type="checkbox"/> FINAL ABANDONMENT NOTICE | <input type="checkbox"/> PLUGGING BACK |
| | <input type="checkbox"/> CASING REPAIR |
| | <input type="checkbox"/> ALTERING CASING |
| | <input checked="" type="checkbox"/> OTHER FIRST SALES |
| | <input type="checkbox"/> CHANGE OF PLANS |
| | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> NON-ROUTINE FRACTURING |
| | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> CONVERSION TO INJECTION |

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

FIRST SALES: 03/04/93, 1212 MCFD, 12/64TH CHOKE, TP 1350 PSIG, CP 1800 PSIG.

RECEIVED

MAR 11 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

SIGNED Jennifer Schmid TITLE Engineering Clerk DATE 03/05/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

REMIT BY DUPLICATE

FORM APPROVED
BUREAU BUREAU No. 41-2155-1

See other instructions on reverse side

WELL DESIGNATION AND SERIAL NO.

W-0284-1

OPERATOR'S NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

OPERATION NAME

CHAPITA WELLS UNIT

WELL OR LEASE NAME

CHAPITA WELLS UNIT

WELL NO.

341-21N

FIELD AND POOL OR WILDCAT

UWU/WASATCH

SECTION, RANGE OR BLOCK AND SURVEY AREA

SEC. 21, T9S, R22E

COUNTY OR PARISH

UINTAH UTAH

19. ELEV. CASINGHEAD

4860 P.G.L.

DATE ISSUED

ROTARY

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

DATE OF COMPLETION: MAR 26 1993

OPERATOR: ENRON OIL & GAS COMPANY

ADDRESS OF OPERATOR: P.O. BOX 250 BIG PINEY, WYOMING 83113

LOCATION OF WELL (Report location clearly and in accordance with any state requirements): SURFACE 2240' FSL - 1515' FEL NW/SE

Is top prod. interval reported below SAME

Is total depth SAME

DATE REACHED: 12/24/92 01/07/93 03/04/93

DATE COMPLETED: 03/04/93

DEPTH OF WELL: 6890'

DEPTH OF PROD. INTERVAL: 6749'

DEPTH OF TOTAL WELL: 6713' - 5309' (WASATCH)

TYPE OF LOGS RUN: DLL/SDL/DSN/CALIPER, Gamma Ray CBL 2-26-93

REPORT ALL STRINGS SET IN WELL

CASING RECORD

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | SOLE SIZE | CEMENTING RECORD | AMOUNT FULLED |
|-------------|-----------------|----------------|-----------|--------------------------|---------------|
| 9-5/8" | 32.3# H-40 | 235.73' KB | 12-1/4" | 125 sx. Class "G" | None |
| 4-1/2" | 10.5# J-55 | 6796.43' KB | 7-7/8" | 344 sx. HiLift Class "G" | None |
| | | | | 622 sx. 50/50 Pozmix | |

LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | ACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PERMS SET (MD) |
|------|----------|-------------|--------------|-------------|--------|----------------|----------------|
| | | | | | 2-3/8" | 6710.85' KB | No |

ACID SHOT, FRACTURE CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| 6713-6562' | 8000 gals WYF-140 pad & 13,800 gals YF-135 w/70,600# 20/40 Northern sand & 12,100# 16/30 resin coated sand. |

PRODUCTION

DATE FIRST PRODUCTION: 03/04/93

PRODUCTION METHOD: FLOWING

WELL STATUS: PRODUCING

DATE OF TEST: 03/12/93

HOURS TESTED: 24 HRS.

CHOKER SIZE: 13/64"

PROD'N. FOR TEST PERIOD: 0 BO

GAS—MCF: 1284 MCFD

WATER—BBL: 5 BW

FLOW. TUBING PRESS. | CASING PRESSURE: 1325 PSIG | 1400 PSIG

ALCULATED 24-HOUR RATE: 0 BO | 1284 MCFD | 5 BW

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): SOLD

TEST WITNESSED BY: JAY ORR

NUMBER OF ATTACHMENTS: NONE

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Jimmy Schmidt

TITLE: ENGINEERING CLERK

DATE: 03/15/93

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ENRON OIL & GAS COMPANY

3. Address and Telephone No.
P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2240' FSL & 1515' FEL NW/SE
 SEC. 21, T9S, R22E**

5. Lease Designation and Serial No.
U-0284-A

6. If Indian, Allottee or Tribe Name
UTE TRIBAL SURFACE

7. If Unit or CA, Agreement Designation
CHAPITA WELLS UNIT

8. Well Name and No.
CWU 341-21N

9. API Well No.
43-047-32371

10. Field and Pool, or Exploratory Area
CW/WASATCH

11. County or Parish, State
UINTAH/UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>REVISED WELLSITE DIAGRAM</u> |
| | <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small> |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find a revised wellsite diagram for the referenced well.

OCT 5 1994

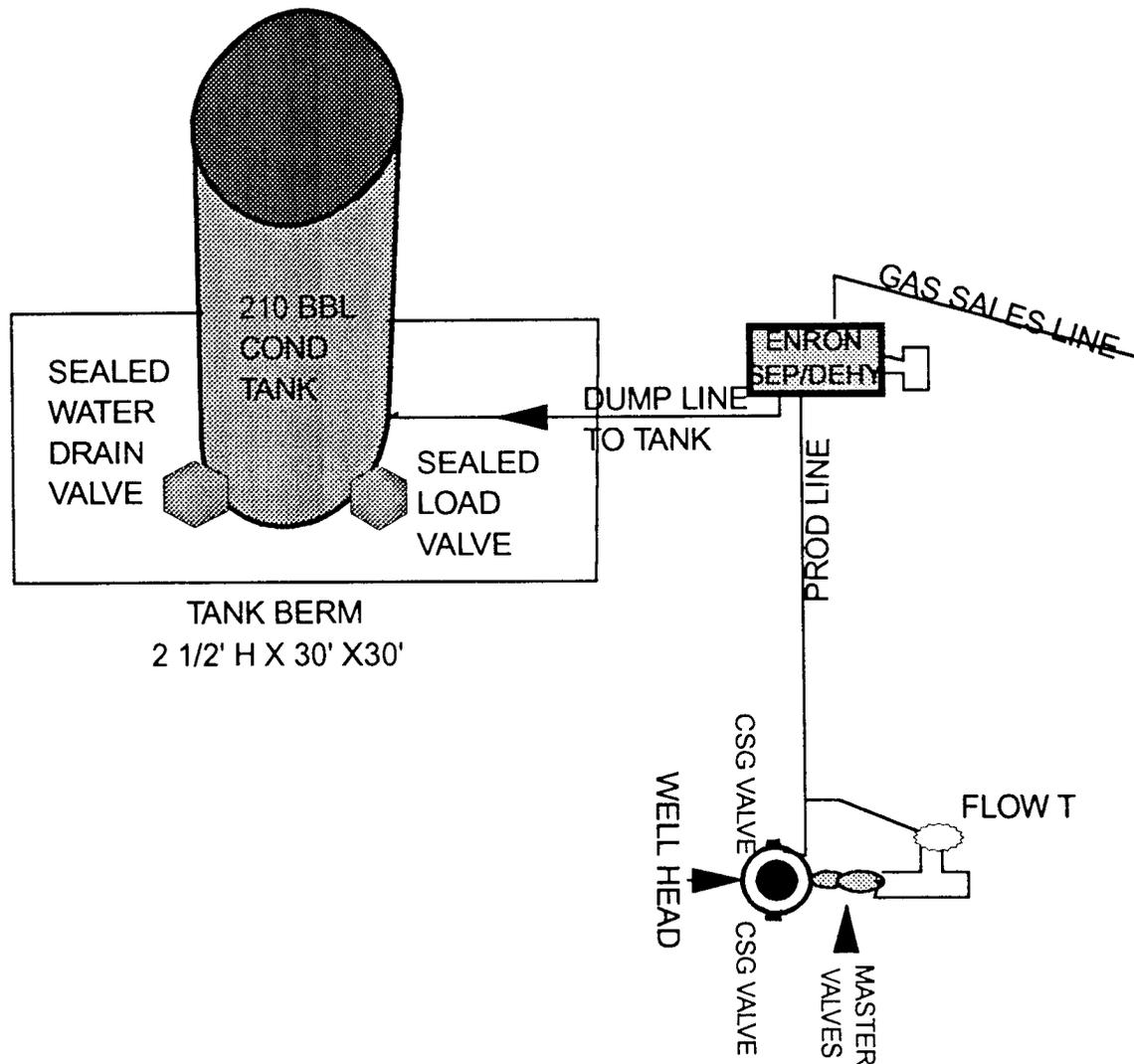
14. I hereby certify that the foregoing is true and correct

Signed Linda L. Wall Title Sr. Admin. Clerk Date 10/3/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

CHAPITA WELLS UNIT 341-21N
SEC. 21, T9S, R22E NW/4 SE/4
UINTAH COUNTY, UTAH
FEDERAL LEASE NO. U-0284-A
UTE TRIBAL SURFACE





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

March 12, 1997

Claudia Silver-Huff
School & Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, Utah 84102

Re: Chapita Wells Unit - Wasatch PA "B-C-D-E" - Entities 4905
and 11455

Dear Claudia:

Enron Oil & Gas Co. has recently contacted the Division to request that wells currently listed under entity 11455 be changed to entity 4905 to make their reporting responsibilities easier and to eliminate the confusion regarding the double entity assignment for the Wasatch PA "B-C-D-E".

In January of 1993, all of these same wells were changed from entity 4905 to 11455 to accommodate and assist Trust Lands (formally "State Lands") with the collection of payor division order interest.

Please review the attached information and let me know if two separate entities are still necessary for the Wasatch PA "B-C-D-E".

Should you have any questions please call me at 538-5296.

Sincerely,

A handwritten signature in cursive script that reads "Lisha Cordova".

Lisha Cordova
Admin. Analyst

cc: Enron Oil & Gas Co.



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Ted Stewart
 Executive Director
 James W. Carter
 Division Director

1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801
 801-359-3940 (Fax)
 801-538-5319 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING
 FACSIMILE COVER SHEET

DATE: MARCH 12, 1997

FAX # (307)276-3898

ATTN: BRENDA

COMPANY: ENRON OIL & GAS

FROM: LISHA CORDOVA

DEPARTMENT: OIL & GAS

NUMBER OF PAGES BEING SENT (INCLUDING THIS ONE): 5

If you do not receive all of the pages, or if they are illegible, please call (801) 538-

We are sending from a Sharp facsimile machine. Our telecopier number is (801) 359-3940.

MESSAGES:

SAME INFO FAXED TO CLAUDIA SILVER-HUFF/TRUST LANDS ADMIN. FOR REVIEW. SHE
WILL CALL ME BACK WITH UPDATE ASAP. I WILL LET YOU KNOW OUTCOME. IF YOU
WOULD LIKE TO TALK WITH HER PLEASE CALL (801)538-5100.

Important: This message is intended for the use of the individual or entity to which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above addressed via regular postal service. Thank you.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PATTY E ROBINSON
 ENRON OIL & GAS CO
 PO BOX 250
 BIG PINEY WY 83113

UTAH ACCOUNT NUMBER: N0401

REPORT PERIOD (MONTH/YEAR): 7 / 97

AMENDED REPORT (Highlight Changes)

| Well Name | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|---------------|--------|------------|----------------|-------------|-----------|--------------------|----------|------------|
| API Number | Entity | Location | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| CWU 346-26N | | | | | | | | |
| 4304732368 | 11455 | 09S 22E 26 | WSTC | | | | | |
| CWU 343-15N | | | | | | | | |
| 4304732369 | 11455 | 09S 22E 15 | WSTC | | | | | |
| CWU 344-23N | | | | | | | | |
| 4304732370 | 11455 | 09S 22E 23 | WSTC | | | | | |
| CWU 341-21N | | | | | | | | |
| 4304732371 | 11455 | 09S 22E 21 | WSTC | | | | | |
| CWU 345-9N | | | | | | | | |
| 4304732372 | 11455 | 09S 22E 9 | WSTC | | | | | |
| CWU 348-23N | | | | | | | | |
| 4304732373 | 11455 | 09S 22E 23 | WSTC | | | | | |
| 349-27N | | | | | | | | |
| 4304732374 | 11455 | 09S 22E 27 | WSTC | | | | | |
| CWU 350-14N | | | | | | | | |
| 4304732375 | 11455 | 09S 22E 14 | WSTC | | | | | |
| CWU 351-15N | | | | | | | | |
| 4304732390 | 11455 | 09S 22E 15 | WSTC | | | | | |
| CWU 337-9 | | | | | | | | |
| 4304732414 | 11455 | 09S 22E 9 | WSTC | | | | | |
| CWU 435-24N | | | | | | | | |
| 4304732639 | 11455 | 09S 22E 24 | WSTC | | | | | |
| CWU 433-28N | | | | | | | | |
| 4304732641 | 11455 | 09S 22E 28 | WSTC | | | | | |
| CWU 409-11N | | | | | | | | |
| 4304732643 | 11455 | 09S 22E 11 | WSTC | | | | | |
| TOTALS | | | | | | | | |

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

OPERATOR ENRON OIL & GAS

OPERATOR ACCT. NO. H 0401

ADDRESS _____

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|--|--------------------|----------------|--------------|--------------------|---------------|----|----|----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| C | 11455 | 04905 | 43-047-32371 | ***SEE ATTACHED*** | | | | | | | 8-1-97 |
| WELL 1 COMMENTS: *ENTITY 11455 ESTABLISHED 2/93 PER TRUST LANDS NO LONGER NECESSARY; ALL WELLS CURRENTLY UNDER 11455 ARE BEING CHANGED TO 04905 EFF 8-1-97. (CHAPITA WELLS UNIT - WSTC B-C-D-E PA). OPERATOR NOTIFIED. | | | | | | | | | | | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.


L. CORDOVA (DOGM)
 Signature
ADMIN. ANALYST 8-20-97
 Title Date
 Phone No. () _____

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____ Suspense Other
(Location) Sec ___ Twp ___ Rng ___ (Return Date) _____
(API No.) _____ (To - Initials) _____

1. Date of Phone Call: 8-15-97 Time: 11:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call ~~XXX~~)
Talked to:
Name RON CARLSON (Initiated Call - Phone No. (801) 538-5131
of (Company/Organization) TRUST LANDS (SITLA)

3. Topic of Conversation: CHAPITA WELLS UNIT-WASATCH "B-C-D-E" PA.
(ENTITY REVIEW 04905 AND 11455)

4. Highlights of Conversation: _____
A SECOND ENTITY NUMBER 11455 WAS ASSIGNED TO THE SAME PA 1/92 PER TRUST LANDS
(FORMERLY STATE LANDS) REQUEST. CAN WELLS BE COMBINED UNDER ONE ENTITY 04905
AS PER OPERATOR REQUEST & DOGM REVIEW? RON CARLSON WILL REVIEW & NOTIFY DOGM
OF OUTCOME.
*970819 - RON CARLSON SAYS OPERATOR "ENRON" IS REPORTING ALL DOI PAYMENTS, ETC.
UNDER ENTITY 04905; HE IS NOT SURE WHY A SECOND ENTITY OF 11455 WAS REQUESTED
BY THEM IN THE FIRST PLACE; MAY HAVE HAD SOMETHING TO DO WITH THEIR INTERNAL
SYSTEM; IT IS OK TO CHANGE ALL WELLS CURRENTLY UNDER ENTITY 11455 TO ENTITY
04905. ENRON NOTIFIED OF CHANGES TODAY 8-20-97.



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

**RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230
Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.**

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

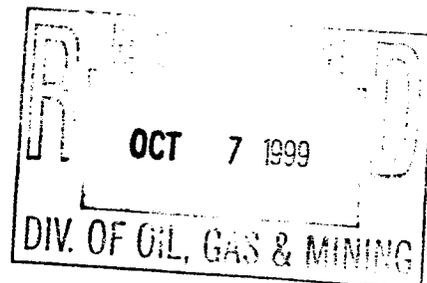
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki
Toni Miller, Denver Division
Bill Aven



ENRON OIL & GAS COMPANY
CERTIFICATE OF NAME CHANGE
TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

CORPORATE SEAL

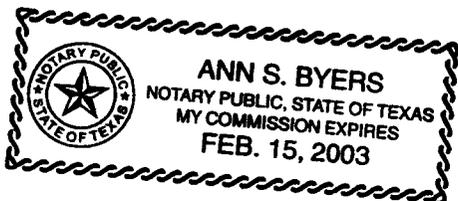


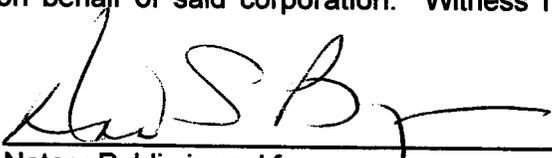
Vickie L. Graham
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.



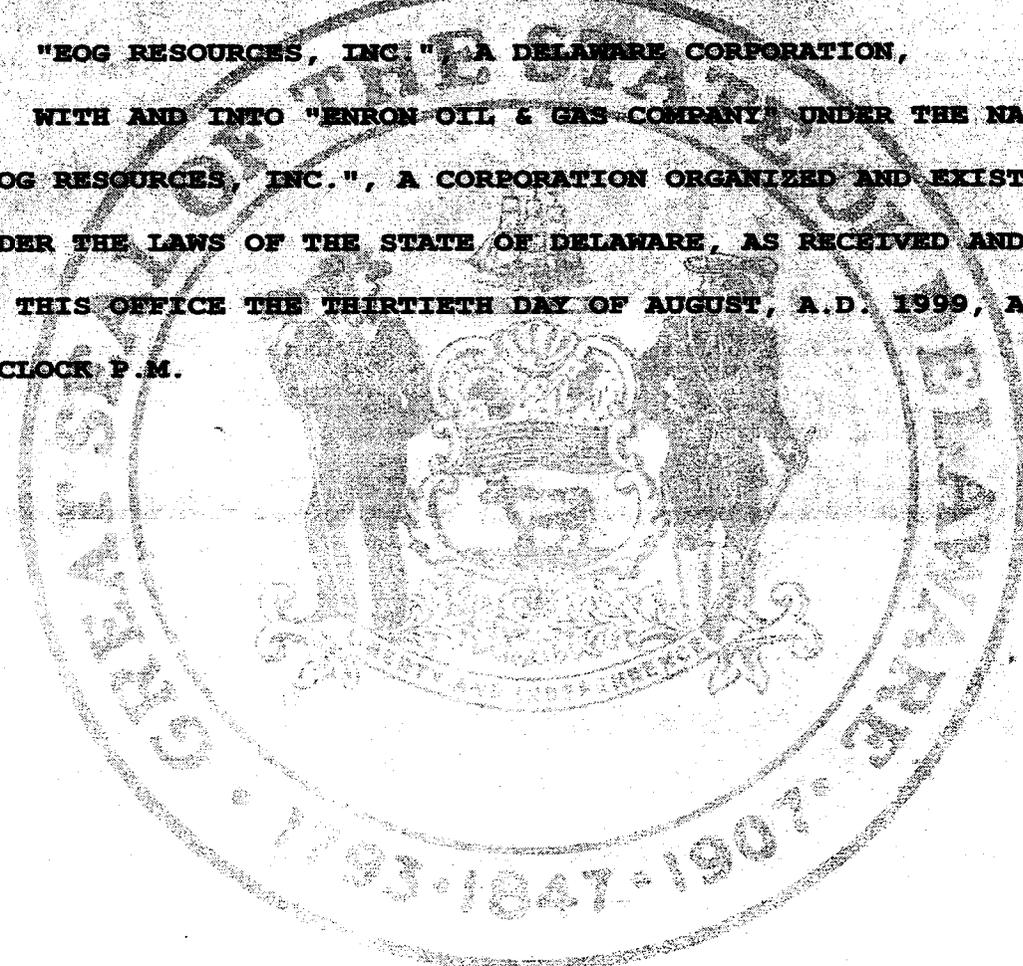


Notary Public in and for
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC." A DELAWARE CORPORATION,
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30
O'CLOCK P.M.



Edward J. Freel

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

EOG RESOURCES, INC.
a Delaware corporation

INTO

ENRON OIL & GAS COMPANY
a Delaware corporation

(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:



Walter C. Wilson
Senior Vice President and
Chief Financial Officer

BKS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
SL-065342 et al
(UT-932)

OCT 18 1999

NOTICE

EOG Resources, Inc. : Oil and Gas Leases
Attn: Debbie Hamre :
P.O. Box 4362 :
Houston, TX 77210-4362 :

Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

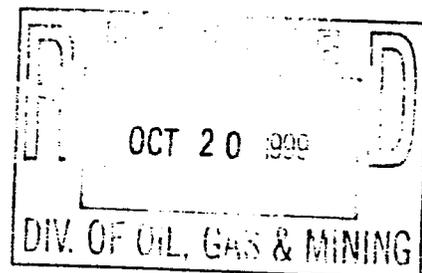
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure:
Exhibit of Leases



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON
ENRON OIL & GAS CO
PO BOX 250
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401

REPORT PERIOD (MONTH/YEAR): 12 / 1999

AMENDED REPORT (Highlight Changes)

| WELL NAME | | | Producing Zone | Well Status | Well Type | Days Oper | Production Volumes | | |
|-------------|--------|------------|----------------|-------------|-----------|-----------|--------------------|--------------------|-----------------|
| API Number | Entity | Location | | | | | OIL (BBL) | GAS (MCF) | WATER (BBL) |
| CWU 346-26N | | | | | | | | | |
| 4304732368 | 04905 | 09S 22E 26 | WSTC | | GW | | U-0285A | Chapita wells unit | approx 10.20.99 |
| CWU 343-15N | | | | | | | | | |
| 4304732369 | 04905 | 09S 22E 15 | WSTC | | GW | | U-0283A | | |
| CWU 344-23N | | | | | | | | | |
| 4304732370 | 04905 | 09S 22E 23 | WSTC | | GW | | U-0282 | | |
| CWU 341-21N | | | | | | | | | |
| 4304732371 | 04905 | 09S 22E 21 | WSTC | | GW | | U-0284A | | |
| CWU 345-9N | | | | | | | | | |
| 4304732372 | 04905 | 09S 22E 09 | WSTC | | GW | | U-0283A | | |
| J 348-23N | | | | | | | | | |
| 4304732373 | 04905 | 09S 22E 23 | WSTC | | GW | | U-0282 | | |
| CWU 349-27N | | | | | | | | | |
| 4304732374 | 04905 | 09S 22E 27 | WSTC | | GW | | U-0285A | | |
| CWU 350-14N | | | | | | | | | |
| 4304732375 | 04905 | 09S 22E 14 | WSTC | | GW | | U-0282 | | |
| CWU 351-15N | | | | | | | | | |
| 4304732390 | 04905 | 09S 22E 15 | WSTC | | GW | | U-0283A | | |
| CWU 337-9 | | | | | | | | | |
| 4304732414 | 04905 | 09S 22E 09 | WSTC | | GW | | FEE | | |
| CWU 340-26 | | | | | | | | | |
| 4304732419 | 04905 | 09S 22E 26 | WSTC | | GW | | U-0285A | | |
| CWU 332-10 | | | | | | | | | |
| 4304732431 | 04905 | 09S 22E 10 | WSTC | | GW | | U-0281 | | |
| CWU 360-26N | | | | | | | | | |
| 4304732432 | 04905 | 09S 22E 26 | WSTC | | GW | | U-0285A | | |

TOTALS

| | | |
|--|--|--|
| | | |
|--|--|--|

COMMENTS : _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Kathleen Clarke
 Executive Director
 Lowell P. Braxton
 Division Director

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company
 P.O. Box 250
 Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

| <u>Well Name</u> | <u>Sec.-T.-R.</u> | <u>API Number</u> |
|-------------------|-------------------|-------------------|
| Stagecoach 18-17 | 17-09S-22E | 43-047-30611 |
| CWU 228-09 | 09-09S-22E | 43-047-31317 |
| CWU 337-09 | 09-09S-22E | 43-047-32414 |
| CWU 408-9N | 09-09S-22E | 43-047-33043 |
| CWU 536-9F | 09-09S-22E | 43-047-33143 |
| North Chapita 2-5 | 05-09S-22E | 43-047-33211 |
| CWU 535-9F | 09-09S-22E | 43-047-33275 |

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
 Box 1292
 Roosevelt, Utah 84066

Page 2
Enron Oil & Gas Company
Notification of Sale
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,



Kristen D. Risbeck

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

SENT VIA FAX
(801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".
Debbie Hamre

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|----------------------|----------------|---------------------------|
| BRENNAN BOTTOMS 1-15 | U-14639 | 430473101800 |
| COTTONTAIL FED 1-18 | U-0575 | 000721000001 430473189900 |
| COTTONWOOD FED 1-20 | U-0575 | 003570000001 430473187500 |
| CWU 1-04 | U-15726 | 003665000001 430473066000 |
| CWU 1-05 WASATCH | U-15727 | 003666000001 430473066100 |
| CWU 5-22 | U-0284A | 003729000001 430471505100 |
| CWU 7-10 | U-0281 | 003742000001 430471505300 |
| CWU 11-15 | U-0283A | 003667000001 430471505600 |
| CWU 13-13 | U-0282 | 003669000001 430471505800 |
| CWU 15-11 | U-0281 | 003671000001 430471506000 |
| CWU 16-14 | U-0282 | 003672000001 430471506100 |
| CWU 17-25 | U-0285A | 003673000001 430471506200 |
| CWU 20-28 | U-0285A | 003678000001 430471506500 |
| CWU 21-23 | U-0282 | 003680000001 430471506600 |
| CWU 22-09 | U-0283A | 003683000001 430471506700 |
| CWU 24-02 | ML-3077 | 003701000001 430471506800 |
| CWU 30-22 | U-0284A | 003709000001 430473022900 |
| CWU 31-14 | U-0282 | 003710000001 430473023200 |
| CWU 32-21 | U-0284A | 003711000001 430473023300 |
| CWU 33-16 | ML-3078 | 003712000001 430473023400 |
| CWU 34-28 | SL-D05296 | 003713000001 430473023500 |
| CWU 35-15 | U-0283A | 003714000001 430473023600 |
| CWU 36-26 | U-0285A | 003715000001 430473026300 |
| CWU 37-11 | U-0281 | 003716000001 430473026400 |
| CWU 38-09 | U-0283A | 003717000001 430473026500 |
| CWU 39-16 | ML-3078 | 003718000001 430473026800 |
| CWU 40-27 | U-0344A | 003719000001 430473028700 |
| CWU 42-13 | U-0282 | 003721000001 430473028900 |
| CWU 43-11 | U-0281 | 003722000001 430473029000 |
| CWU 44-10 | U-0281 | 003723000001 430473029100 |
| CWU 45-25 | U-010956 | 003724000001 430473061200 |
| CWU 47-30 | U-0337 | 003726000001 430473061400 |
| CWU 48-19 | U-0337 | 003727000001 430473061500 |
| CWU 49-25 | U-0285A | 003728000001 430473070200 |
| CWU 52-33 | U-0336 | 003732000001 430473071200 |
| CWU 58-19 | U-0337 | 003738000001 430473082700 |
| CWU 217-23 | U-0282 | 003681000001 430473115700 |
| CWU 220-10 | U-0281 | 003684000001 430473115400 |
| CWU 224-10 | U-0281 | 003685000001 430473121800 |
| CWU 225-02 | ML-3077 | 003686000001 430473130500 |
| CWU 226-03 | U-0281 | 003687000001 430473131200 |
| CWU 227-03 | U-0281 | 003688000001 430473131300 |
| CWU 228-09 | FEE | 003689000001 430473131700 |
| CWU 229-12 | U-0282 | 003690000001 430473131500 |
| CWU 231-14 | U-0282 | 003692000001 430473131800 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|-----------------|----------------|--------------|
| CWU 232-15 | U-0283A | 003693000001 |
| CWU 233-15 | U-0283A | 003694000001 |
| CWU 234-23 | U-0282 | 003695000001 |
| CWU 236-13 BC | U-0282 | 003697000001 |
| CWU 236-13 PP | | 003697000002 |
| CWU 237-22 | U-0284 | 003698000001 |
| CWU 238-16 | ML-3078 | 003699000001 |
| CWU 239-09 | U-0283A | 003700000001 |
| CWU 240-16 | ML-3078 | 003702000001 |
| CWU 241-16 | ML-3078 | 003703000001 |
| CWU 244-25A CH | U-0285A | 003707000002 |
| CWU 244-25A ISL | | 003707000001 |
| CWU 301-26 | U-010956 | 019747000001 |
| CWU 302-2F | ML-3077 | 020089000001 |
| CWU 303-22 | U-0284A | 019748000001 |
| CWU 304-13 | U-0282 | 019749000001 |
| CWU 306-27 | U-0285A | 021166000001 |
| CWU 307-28 | U-0285A | 021167000001 |
| CWU 308-21 | U-0284A | 021168000001 |
| CWU 310-9 | U-0283A | 024129000001 |
| CWU 311-26 | U-0285A | 021169000001 |
| CWU 312-23 | U-0282 | 020022000001 |
| CWU 315-11F | U-0281 | 032567000001 |
| CWU 319-14 | U-0282 | 020023000001 |
| CWU 320-11X | U-0281 | 024130000001 |
| CWU 321-26 | U-0285A | 020025000001 |
| CWU 323-22 | U-0284A | 020024000001 |
| CWU 324-22 | U-0284A | 021172000001 |
| CWU 325-24N | U-0282 | 031378000001 |
| CWU 326-24 | U-0282 | 021628000001 |
| CWU 327-23 | U-0282 | 021629000001 |
| CWU 328-24F | U-0282 | 032254000001 |
| CWU 332-10 | U-0281 | 024131000001 |
| CWU 334-02 | ML-3077 | 021630000001 |
| CWU 337-9N | FEE | 021631000001 |
| CWU 339-25 | U-010956 | 021173000001 |
| CWU 340-26N | U-0285A | 024133000001 |
| CWU 341-21N | U-0284A | 022029000001 |
| CWU 342-22 | U-0284A | 021198000001 |
| CWU 343-15N | U-0283A | 022030000001 |
| CWU 344-23N | U-0282 | 022031000001 |
| CWU 345-9N | U-0283A | 022032000001 |
| CWU 346-26N | U-0285A | 022033000001 |
| CWU 347-26N | U-010956 | 022034000001 |
| CWU 348-23N | U-0282 | 022035000001 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # | |
|-------------|-----------------------|--------------|--------------|
| CWU 349-27N | U-0285A | 022036000001 | 430473237400 |
| CWU 350-14N | U-0282 | 022037000001 | 430473237500 |
| CWU 351-15N | U-0283A | 022038000001 | 430473239000 |
| CWU 352-16 | ML-31603 | 032569000001 | 430473333000 |
| CWU 353-15F | U-0283A | 025923000001 | 430473255500 |
| CWU 355-13N | U-0282 | 025926000001 | 430473264400 |
| CWU 358-23F | U-0282 | 025924000001 | 430473254800 |
| CWU 359-27N | U-0285A | 024135000001 | 430473243300 |
| CWU 360-26N | U-0285A | 024136000001 | 430473243200 |
| CWU 364-15 | U-0283A | 024138000001 | 430473243600 |
| CWU 401-28F | U-0285A | 031398000001 | 430473313300 |
| CWU 403-3N | U-0281 | 025124000001 | 430473251000 |
| CWU 404-10N | U-0281 | 025125000001 | 430473251100 |
| CWU 407-16N | ML-3078 | 032570000001 | 430473334700 |
| CWU 408-09N | FEE | 030439000001 | 430473304300 |
| CWU 409-11N | U-0281 | 025927000001 | 490353264300 |
| CWU 410-02N | ML-3077 | 030389000001 | 430473289300 |
| CWU 411-10N | U-0281 | 025126000001 | 430473249600 |
| CWU 416-24N | SL-071756 | 025127000001 | 430473250100 |
| CWU 429-22N | U-0284A | 025129000001 | 430473248400 |
| CWU 430-22F | U-0284A | 025130000001 | 430473248500 |
| CWU 431-23F | U-0282 | 025131000001 | 430473248600 |
| CWU 432-12N | U-0281 | 025123000001 | 430473252300 |
| CWU 433-28N | U-0285A | 002592900001 | 4304732641 |
| CWU 434-27N | *43.047.32789 U-0285A | 025930000001 | 430473264000 |
| CWU 435-24N | U-0282 | 025931000001 | 430473263900 |
| CWU 439-11N | U-0281 | 025932000001 | 430473285100 |
| CWU 440-14F | U-0282 | 025925000001 | 430473256200 |
| CWU 441-11F | U-0281 | 032571000001 | 430473334800 |
| CWU 442-11F | U-0281 | 030577000001 | 430473295100 |
| CWU 443-11F | U-0281 | 027627000001 | 430473282300 |
| CWU 448-10F | U-0281 | 030440000001 | 430473304400 |
| CWU 449-10F | U-0281 | 030666000001 | 430473304500 |
| CWU 451-14F | U-0282 | 027628000001 | 430473282400 |
| CWU 454-14F | U-0282 | 030441000001 | 430473291400 |
| CWU 457-15N | U-0283A | 030667000001 | 430473295200 |
| CWU 458-15F | U-0283A | 030668000001 | 430473295400 |
| CWU 460-16F | ML-3078 | 032572000001 | 430473334900 |
| CWU 462-24F | SL-071756 | 032255000001 | 430473331400 |
| CWU 463-23F | U-0282 | 027629000001 | 430473284100 |
| CWU 464-23F | U-0282 | 032573000001 | 430473331500 |
| CWU 465-23 | U-0282 | 030669000001 | 430473292500 |
| CWU 467-22F | U-0284A | 030390000001 | 430473289500 |
| CWU 469-22E | U-0284A | 027630000001 | 430473282500 |
| CWU 471-21F | U-0284A | 031399000001 | 430473314100 |

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EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # | |
|-------------|----------------|--------------|--------------|
| CWU 474-21F | U-0284A | 032574000001 | 430473333100 |
| CWU 477-27F | U-0285A | 030391000001 | 430473289700 |
| CWU 479-26F | U-0285A | 027631000001 | 430473282600 |
| CWU 480-26F | U-0285A | 030388000001 | 430473289600 |
| CWU 482-09F | U-0283A | 030392000001 | 430473289400 |
| CWU 483-15F | U-0283A | 030665000001 | 430473295300 |
| CWU 485-26F | U-0285A | 030670000001 | 430473292700 |
| CWU 486-2F | ML-3077 | 030576000001 | 430473294900 |
| CWU 487-09F | U-0283A | 030617000001 | 430473295000 |
| CWU 488-13F | U-0282 | 030570000001 | 430473292200 |
| CWU 490-16N | ML-3078 | 030615000001 | 430473295500 |
| CWU 491-16N | ML-3078 | 030618000001 | 430473295600 |
| CWU 492-16F | ML-3078 | 030616000001 | 430473295700 |
| CWU 494-22F | U-0284A | 030444000001 | 430473291500 |
| CWU 495-25N | U-0285A | 030673000001 | 430473304700 |
| CWU 496-21E | U-0284A | 030614000001 | 430473295800 |
| CWU 497-24F | U-0282 | 030674000001 | 430473304600 |
| CWU 498-25E | U-010956 | 030575000001 | 430473304800 |
| CWU 499-24F | U-0282 | 030672000001 | 430473292600 |
| CWU 505-28F | U-023998 | 031400000001 | 430473318000 |
| CWU 506-27F | U-0285A | 031401000001 | 430473283300 |
| CWU 507-26F | U-010956 | 032444000001 | 430473333200 |
| CWU 511-24F | U-0282 | 031379000001 | 430473305900 |
| CWU 514-23F | U-0282 | 031380000001 | 430473305800 |
| CWU 516-21F | U-0284A | 031382000001 | 430473313700 |
| CWU 517-16F | ML-3078 | 032257000001 | 430473317100 |
| CWU 518-16F | ML-3078 | 031402000001 | 430473313800 |
| CWU 520-15F | U-0283A | 031381000001 | 430473312700 |
| CWU 521-15F | U-0283A | 032258000001 | 430473329600 |
| CWU 522-15F | U-0283A | 032242000001 | 430473323600 |
| CWU 523-14F | U-0282 | 032259000001 | 430473329700 |
| CWU 524-13F | U-0282 | 031403000001 | 430473311500 |
| CWU 531-11F | U-0281 | 032260000001 | 430473329800 |
| CWU 532-10F | U-0281 | 031407000001 | 430473326500 |
| CWU 534-9F | U-0283A | 031408000001 | 430473327400 |
| CWU 535-9F | FEE | 032220000001 | 430473327500 |
| CWU 536-09F | FEE | 031409000001 | 430473314300 |
| CWU 538-3N | U-0281 | 031410000001 | 430473312500 |
| CWU 542-3 | U-0281 | 032221000001 | 430473321300 |
| CWU 543-3 | U-0281 | 032222000001 | 430473327100 |
| CWU 544-02F | ML-3077 | 032576000001 | 430473335100 |
| CWU 547-2F | ML-3077 | 031412000001 | 430473313600 |
| CWU 549-19F | U-0337 | 031383000001 | 430473306800 |
| CWU 550-30N | U-0337 | 031384000001 | 430473311600 |
| CWU 555-10F | U-0281 | 031385000001 | 430473323700 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | | EOG PROPERTY # | API # |
|------------------------|---------|----------------|--------------|
| CWU 556-11F | U-0281 | 031414000001 | 430473330100 |
| CWU 558-14F | U-0282 | 031386000001 | 430473310500 |
| CWU 559-14F | U-0282 | 031387000001 | 430473310600 |
| CWU 560-14F | U-0282 | 031416000001 | 430473311700 |
| CWU 561-14F | U-0282 | 031417000001 | 430473311800 |
| CWU 563-27F | U-0285A | 031419000001 | 430473276900 |
| CWU 564-16F | ML-3078 | 031388000001 | 430473312600 |
| CWU 565-28F | U-0285A | 031245000001 | 430473306700 |
| CWU 566-22F | U-0284A | 031420000001 | 430473311900 |
| CWU 570-02F | ML-3077 | 031746000001 | 430473335200 |
| CWU 571-9F | U-0283A | 031747000001 | 430473326600 |
| CWU 572-10F | U-0281 | 031748000001 | 430473326700 |
| CWU 573-11F | U-0281 | 031749000001 | 430473330200 |
| CWU 574-12N | U-0281 | 031750000001 | 430473330300 |
| CWU 575-13F | U-0282 | 031751000001 | 430473331600 |
| CWU 576-14F | U-0283 | 031752000001 | 430473321500 |
| CWU 577-22F | U-0284A | 031753000001 | 430473332700 |
| CWU 578-22F | U-0284A | 031754000001 | 430473331700 |
| CWU 579-23F | U-0282 | 031755000001 | 430473331800 |
| CWU 580-23F | U-0282 | 031756000001 | 430473331900 |
| CWU 582-1N | U-01458 | 031758000001 | 430473323500 |
| CWU 584-13F | U-0282 | 032261000001 | 430473332200 |
| CWU 585-2 | ML-3077 | 032223000001 | 430473321600 |
| CWU 586-4 | U-0283A | 032224000001 | 430473326800 |
| CWU 589-28 | U-0285A | 032262000001 | 430473332800 |
| CWU 591-23F | U-0282 | 032577000001 | 430473332000 |
| CWU 592-11F | U-0281 | 032578000001 | 430473332900 |
| CWU 593-11F | U-0281 | 032579000001 | 430473335400 |
| DC 1-11 GR | U-27042 | 003747000001 | 430473032600 |
| DC 2-10 GR | U-27042 | 003758000001 | 430473043400 |
| DC 4-17 GR | U-38400 | 003780000001 | 430473064200 |
| DC 60-29 | U-24230 | 003804000001 | 430473109300 |
| DC 61-29 | U-24230 | 003805000001 | 430473126300 |
| * HARLEY GOVT #1 | U-3405 | 009856000001 | 430191504600 |
| HOME FEDERAL #1-34 | U-3405 | 006503000001 | 430473022300 |
| HOME FEDERAL #1-34 WAS | — | 006503000002 | 430473022300 |
| LTL PAP 1-26 B5 | U-43156 | 010439000001 | 430473177900 |
| LTL PAP 1-26 RED | — | 010439000002 | 430473177900 |
| N CHAPITA 2-5 | Full | 031873000001 | 430473321100 |
| NATURAL COTTON 11-20 | U-0575 | 023868000001 | 430473243000 |
| NATURAL COTTON 12-17 | U-0575 | 025208000001 | 430473246300 |
| NATURAL COTTON 13-20 | U-0575 | 023863000001 | 430473242900 |
| NATURAL COTTON 14-08 | U-0575 | 023867000001 | 430473242800 |
| NATURAL COTTON 23-18 | U-0581 | 023866000001 | 430473242700 |
| NATURAL COTTON 23-28 | U-0576 | 023864000001 | 430473242500 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|----------------------|----------------|--------------|
| NATURAL COTTON 34-21 | U-0576 | 023865000001 |
| NATURAL COTTON 43-16 | ML-3282 | 025207000001 |
| NBU 1-07B | | 004478000001 |
| NBU 2-15B | | 004489000001 |
| NBU 3-02B | | 004524000001 |
| NBU 4-35B | | 004538000001 |
| NBU 5-36B | | 004550000001 |
| NBU 7-09B | | 004573000001 |
| NBU 8-20B | | 004576000001 |
| NBU 10-29B | | 004479000001 |
| NBU 11-14B | U-0577A | 004480000002 |
| NBU 11-14B WAS | — | |
| NBU 12-23B M4 | U-0577A | 004481000002 |
| NBU 13-08B | | 004482000001 |
| NBU 14-30 | U-0581 | 004483000001 |
| NBU 15-29B | | 004484000001 |
| NBU 16-06B | | 004485000001 |
| NBU 17-18B | | 004486000001 |
| NBU 19-21B | | 004488000001 |
| NBU 20-01B | | 004490000001 |
| NBU 21-20B WDW | | 004497000001 |
| NBU 25-20B | | 004516000001 |
| NBU 26-13B | | 004517000001 |
| NBU 27-01B | U-02270A | 004518000002 |
| NBU 28-04B | | 004521000001 |
| NBU 29-05B | | 004523000001 |
| NBU 30-18 | | 004526000001 |
| NBU 31-12B BC | | 004528000002 |
| NBU 31-12B ISL | — | 004528000001 |
| NBU 33-17B | | 004531000001 |
| NBU 34-17B | | 000350000001 |
| NBU 35-08B | | 004533000001 |
| NBU 36-07B | | 004534000001 |
| NBU 37-13B | U-0579 | 004535000001 |
| NBU 38-22B | U-0577A | 004536000001 |
| NBU 48-29B | | 004547000001 |
| NBU 48-29B | — | 004547000002 |
| NBU 49-12B | | 004548000001 |
| NBU 52-01B | | 004553000001 |
| NBU 53-03B | | 004555000001 |
| NBU 54-02B | | 004556000001 |
| NBU 55-10B | | 004557000001 |
| NBU 57-12B | | 004559000001 |
| NBU 58-23B | | 004560000001 |
| NBU 62-35B | | 004565000001 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|-------------|----------------|--------------|
| NBU 63-12B | 004566000001 | 430473046600 |
| NBU 70-34B | 004574000001 | 430473057700 |
| NBU 71-26B | 004575000001 | 430473057800 |
| NBU 202-03 | 004493000001 | 430473115000 |
| NBU 205-08 | 004494000001 | 430473123800 |
| NBU 206-09 | 004495000001 | 430473116500 |
| NBU 207-04 | 004496000001 | 430473117700 |
| NBU 210-24 | 004498000001 | 430473115300 |
| NBU 211-20 | 004499000001 | 430473115600 |
| NBU 212-19 | 004500000001 | 430473126700 |
| NBU 213-36 | 004501000001 | 430473126800 |
| NBU 217-02 | 004505000001 | 430473128200 |
| NBU 218-17 | 004506000001 | 430473131000 |
| NBU 219-24 | 004507000001 | 430473130800 |
| NBU 301-24E | 020165000001 | 430473213100 |
| NBU 302-9E | 019750000001 | 430473201000 |
| NBU 304-18E | 020166000001 | 430473213000 |
| NBU 305-07E | 020167000001 | 430473213500 |
| NBU 306-18E | 021473000001 | 430473228200 |
| NBU 307-6E | 019751000001 | 430473201400 |
| NBU 308-20E | 021203000001 | 430473220200 |
| NBU 309-20E | 021295000001 | 430473228300 |
| NBU 311-23E | 021205000001 | 430473220300 |
| NBU 313-29E | 021832000001 | 430473237800 |
| NBU 314-03E | 021404000001 | 430473227100 |
| NBU 316-17E | 021935000001 | 430473238100 |
| NBU 317-12E | 021938000001 | 430473236200 |
| NBU 318-36E | 021204000001 | 430473220400 |
| NBU 321-10E | 021943000001 | 430473237900 |
| NBU 322-15E | 031312000001 | 430473313900 |
| NBU 325-8E | 021940000001 | 430473237600 |
| NBU 328-13E | 021944000001 | 430473238600 |
| NBU 329-29E | 021532000001 | 430473222900 |
| NBU 331-35E | 020174000001 | 430473214700 |
| NBU 332-08E | 020175000001 | 430473214800 |
| NBU 333-2E | 021405000001 | 430473251800 |
| NBU 335-23E | 021406000001 | 430473226500 |
| NBU 336-24E | 021407000001 | 430473226400 |
| NBU 339-19E | 021533000001 | 430473228100 |
| NBU 340-20E | 021408000001 | 430474232700 |
| NBU 341-29E | 022179000001 | 430473305500 |
| NBU 342-35E | 021206000001 | 430473221200 |
| NBU 343-36E | 021207000001 | 430473220500 |
| NBU 349-07E | 021534000001 | 430473232600 |
| NBU 352-10E | 021937000001 | 430473251900 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|--------------------|------------------------------------|--------------|
| NBU 356-29E | 021834000001 | 430473238300 |
| NBU 358-1E | 021942000001 | 430473238800 |
| NBU 360-13E | 021945000001 | 430473238700 |
| NBU 382-18E | 031002000001 | 430473306400 |
| NBU 386-24E | 031005000001 | 430473305600 |
| NBU 388-19E | 031134000001 | 430473305700 |
| NBU 389-29E | 031344000001 | 430473304900 |
| NBU 390-4E | 031316000001 | 430473283500 |
| NBU 391-05E | 031007000001 | 430473298800 |
| NBU 393-13E | 031008000001 | 430473307100 |
| NBU 394-13E | 031009000001 | 430473307200 |
| NBU 400-11E | 025576000001 | 430473254400 |
| NBU 431-09E | 031135000001 | 430473306900 |
| NBU 481-03E | 031136000001 | 430473306300 |
| NBU 483-19E | 031137000001 | 430473306500 |
| NBU 489-07E | 031329000001 | 4304733121 |
| NBU 490-30E | <i>Apd. U-0581</i> 031330000001 | 430473313500 |
| NBU 497-1E | 031337000001 | 430473312300 |
| NBU 506-23E | 031342000001 | 430473314000 |
| NBU 508-8E | 031300000001 | 430473312400 |
| NBU STATE 1-32G | <i>ML-22261</i> 004470000001 | 430473031500 |
| NBU STATE 2-36G | 004471000001 | 430473051500 |
| NDC 69-29 ORI | <i>U-24230</i> 010915000001 | 430473158000 |
| NDK STORAGE | 024739000001 | |
| NDU 1-28 | <i>U-0516</i> 004581000001 | 430473126900 |
| OSCU II 1-34 | <i>U-49523</i> 019777000001 | 430473203900 |
| OSCU II 2-27 (DEV) | <i>U-49518</i> 001727000001 | 430473189800 |
| OSCU II FED #1 | <i>U-49518</i> 011041000001 | 430473172200 |
| STG 1-32 | <i>ML-3085</i> 005915000001 | 430471507100 |
| STG 2-28 | <i>U-0803</i> 005928000001 | 430471507200 |
| STG 6-20 | <i>Indian</i> 005936000001 | 430471507500 |
| STG 11-22 | <i>U-025900</i> 005919000001 | 430472019300 |
| STG 14-34 | <i>U-9613</i> 005922000001 | 430473059400 |
| STG 15-27 | <i>U-0803</i> 005923000001 | 430473060400 |
| STG 18-17 | <i>Fee</i> 005926000001 | 430473061100 |
| STG 19-33 | <i>U-9613</i> 005927000001 | 430473065700 |
| STG 21-08 | <i>U-0283</i> 005930000001 | 430473065900 |
| STG 22-17 | <i>Indian</i> 005931000001 | 430473129900 |
| STG 33-17N | <i>Indian</i> 024128000001 | 430473244100 |
| STG 41-20 | <i>U-019302A</i> 021175000001 | 430473228000 |
| STG 44-8N | <i>U-0283</i> 025122000001 | 430473252000 |
| STG 48-17F | <i>Indian</i> 031389000001 | 430473272800 |
| STG 50-20F | <i>U-019302</i> 031390000001 | 430473310400 |
| STG 51-20F | <i>Indian</i> 031391000001 | 430473312000 |
| STG 52-08N | <i>U-0283</i> 031745000001 | 430473283400 |

EOG RESOURCES, INC.
 UTAH OPERATED WELLS

| WELL NAME | | EOG PROPERTY # | API # |
|---------------------|----------------|----------------|--------------|
| STG 53-08N | <i>U-0283</i> | 032264000001 | 430473268200 |
| STG 56-20F | <i>Indian</i> | 032265000001 | 430473337000 |
| STG 57-08N | <i>U-0283</i> | 032266000001 | 430473337100 |
| WILD HORSE FED 2-26 | <i>U-340S</i> | 008266000001 | 430473188200 |
| WILD HORSE FED 2-35 | <i>U-340S</i> | 019139000001 | 430473190100 |
| WILD HORSE FED 3-26 | <i>U-43150</i> | 021869000001 | 430473237700 |
| WILD HORSE FED 3-35 | <i>U-340S</i> | 021871000001 | 430473238900 |

OPERATOR CHANGE WORKSHEET

ROUTING:

| | |
|-------|----------------|
| 1-KDR | 6-KAS <i>y</i> |
| 2-GLH | 7-SJ <i>y</i> |
| 3-JRB | 8-FILE |
| 4-CDW | |
| 5-KDR | |

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold) Designation of Agent
 Designation of Operator Operator Name Change Only (**MERGER**)

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

| | | | | | | |
|-------------------------------|------------------|---------------|------|-------|-------|--------------|
| Name: **SEE ATTACHED** | API:43-047-32371 | Entity: 4905 | S 21 | T 09S | R 22E | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S | T | R | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S | T | R | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S | T | R | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S | T | R | Lease: _____ |

OPERATOR CHANGE DOCUMENTATION

- KDR* 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR* 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR* 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is _____. If no, Division letter was mailed to the new operator on _____.
- KDR* 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. *BIM-Rec'd 10.20.99*
BIA-Rec'd 3.10.99
- N/A* 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the _____ unit and all wells listed above involving unit operations. *(Name change only - BLM approved)*
- N/A* 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal,Indian), CA No. _____, and all wells listed above involved in the CA.

* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. ** need 1 for 43.*
- YDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1.31.2000 ^{3.16.00} *by DTS*
9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on _____.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on _____.
- YDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- YDR 1. (R649-8-7) **Entity assignments** have been reviewed for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- YDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE LEASE WELLS)

- YDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Letter # JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
2. A copy of this form has been placed in the new and former operator's bond files on _____.
- YDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Video. If yes, Division response was made to this request by letter dated _____ (see bond file).

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- YDR 1. E-mail sent on _____ to _____ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine JP-0921*
- YDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change.

FILMING

- YS 1. All attachments to this form have been microfilmed on APR. 24 2001.

FILING

1. Copies of all attachments pertaining to each individual well have been filed in each well file.
2. The original of this form, and the original attachments have been filed in the Operator file(s).

COMMENTS