

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

August 28, 1992

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

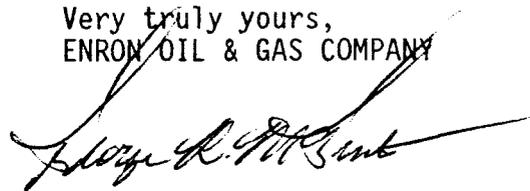
RE: NOTICE OF STAKING
WILD HORSE FEDERAL 3-34
Sec. 34, T10S, R19E
Uintah County, Utah
Lease No. U-3405

Dear Mr. Forsman:

Attached is a Notice of Staking on the subject well.

If you require further information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George McBride
Sr. Production Foreman

Attachment

cc: Division of Oil Gas & Mining
Doug Weaver/Toni Miller
Curt Parsons
File

/lw
NOSLTR

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AUG 31 1992

DIVISION OF
OIL GAS & MINING

NOTICE OF STAKING

(Not to be used in place of
Application to Drill Form 9-331-C)

RMOGA
5/5/82

5. Lease Number
U-3405

1. Oil Well Gas Well X Other

6. If Indian, Allottee or Tribe Name
FEDERAL LAND

2. Name of Operator
Enron Oil & Gas Company

7. Unit Agreement Name
OLD SQUAWS CROSSING II

3. Address of Operator or Agent
P. O. Box 1815, Vernal, Utah 84078

8. Farm or Lease Name
WILD HORSE FEDERAL

4. Surface Location of Well
(Governmental 1/4 or 1/4 1/4)
2131' FSL & 1867' FEL NW/SE

9. Well No.
3-34

Attach: Topographical or other acceptable map
Showing location, access road, and lease boundaries

10. Field or Wildcat Name
OSC/WASATCH

14. Formation Objective(s) 15. Estimated Well Depth
Wasatch 6200'

11. Sec., T., R., M., or
Blk and Survey or Area
Sec. 34, T10S, R19E

12. County or Parish 13. State
Uintah Utah

16. To Be Completed by Operator Prior to Onsite
a. Location must staked - Completed
b. Access Road Flagged - Completed
c. Sketch and/or map of location, showing road, pad dimensions, reserve pit, cuts, and fills
(To be provided at onsite)

17. To Be Considered By Operators Prior to Onsite
a. H2S Potential - NA
b. Private Surface Ownership - NA
c. Cultural Resources (Archaeology)
d. Federal Right of Way

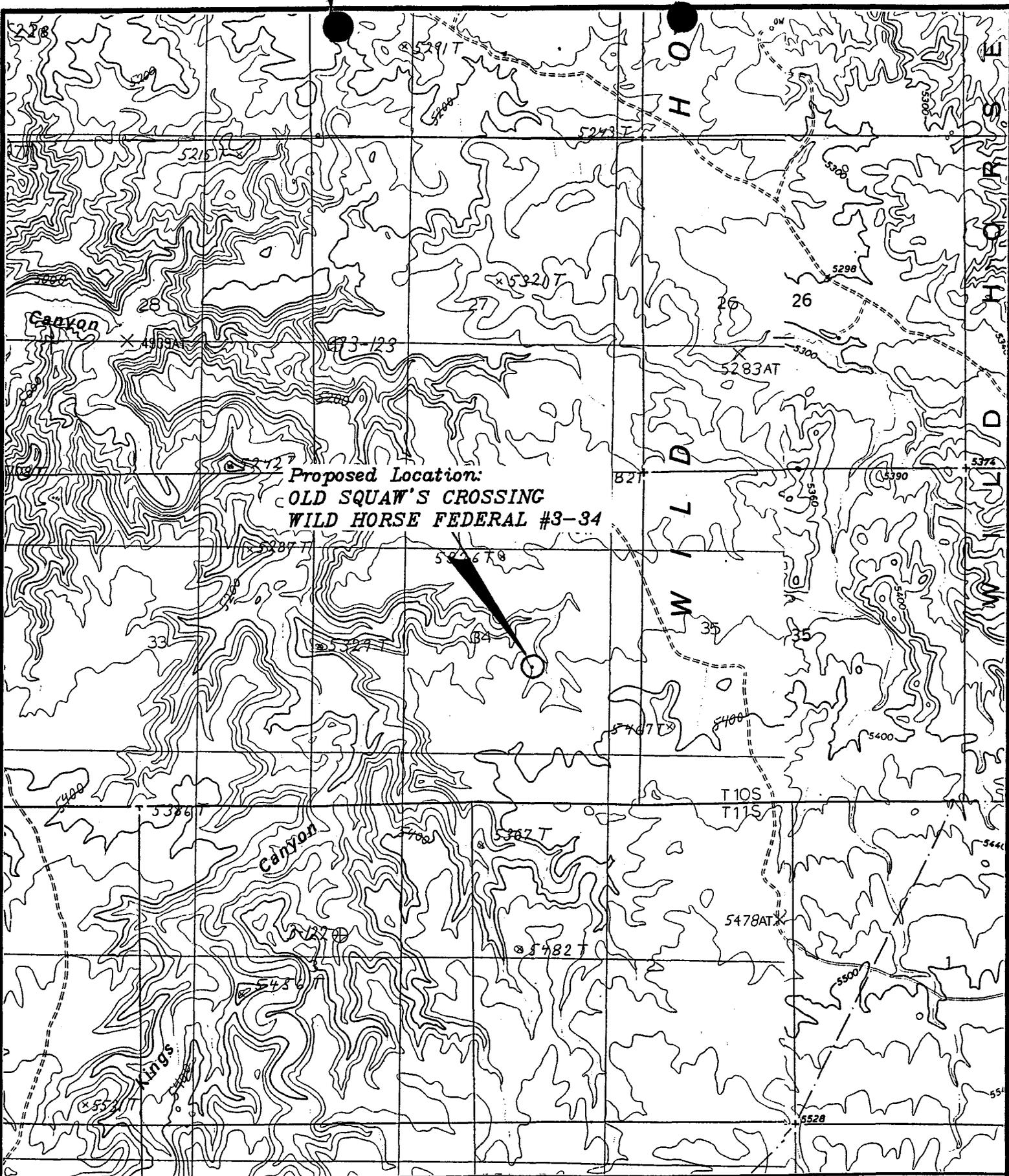
18. Additional Information

19. Signed *Linda L. Wou* Title Sr. Admin. Clerk DATE: 08/28/92

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DIVISION OF
OIL, GAS & MINING



Proposed Location:
 OLD SQUAW'S CROSSING
 WILD HORSE FEDERAL #3-34

TOPOGRAPHIC
 MAP
 SCALE: 1" = 2000'
 DATE 8-21-92 J.L.G.



ENRON OIL & GAS CO.
 OLD SQUAW'S CROSSING
 WILD HORSE FEDERAL #3-34
 SECTION 34, T10S, R19E, S.L.B.&M.

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

September 11, 1992

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SEP 18 1992

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

DIVISION OF
OIL GAS & MINING

RE: APPLICATION FOR PERMIT TO DRILL
WILDHORSE FED. 3-34
SECTION 34, T10S, R19E
UINTAH COUNTY, UTAH
LEASE NO. U-03405

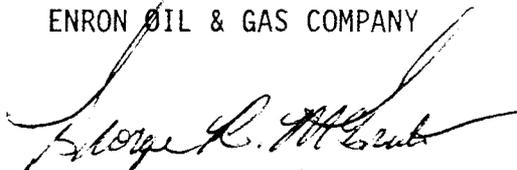
Dear Mr. Forsman:

Enclosed are the original and two (2) copies of the Application for Permit to Drill and associated attachments for the referenced well.

If further information is required regarding this matter, please contact this office.

Sincerely,

ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

Attachments

cc: State Division of Oil, Gas & Mining
D. Weaver/T. Miller
Suzanne Saldivar
File

/lw

WHF3-34APD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

POOR COPY

APPLICATION FOR PERMIT TO DRILL DEEPEN OR PLUG BACK

1. TYPE OF WELL: DRILL DEEPEN PLUG BACK

2. WELL ADDRESS: Old Squaws Crossing 1
Wildhorse Fed.

3. NAME OF OPERATOR: Enron Oil & Gas Company
P.O. Box 1815, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with all State requirements):
At subject: 2131' FSL & 1867' FEL NW/SE
At proposed prod. zone

5. LOCATION OF WELL AND IDENTIFY WELL NEAREST TO WELL (State name):
20.30 Miles Southwest of Ouray, Utah

6. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL (MEASURED COMPLETELY OR APPLY FOR ON THIS LEASE): 1867'±

7. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL (MEASURED COMPLETELY OR APPLY FOR ON THIS LEASE): 2578'±

8. ELEVATIONS (Show whether DF, RT, GR, etc.): 5349'± Graded Ground

9. NO. OF ACRES IN LEASE: 1600

10. PROPOSED DEPTH: 6200'

11. ROTARY OR CABLE TOOLS: Rotary

12. APPROX. DATE WORK WILL START: October 1992

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32.3#	240'	125 sx Class "G" + 2% CaCl2 + 1/2 #/sx celloflake. 50/50 Pozmix + 2% gel + 10% salt to 400' above all zones of interest (+10% excess). Light cement (11 PPG±) + LCM to 200' above oil shale or fresh water intervals (+5% excess).
7 7/8"	4 1/2"	10.5#	6200'	

SEE ATTACHMENT FOR:

- 8 Point Plan
- Drilling Program
- BOP Schematic
- Surface use and Operating Plan
- Location Plat
- Location Layout
- Topographic Maps "A", "B", and "C"
- Gas Sales Pipeline Exhibit "A"

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DIVISION OF OIL GAS & MINING

Enron Oil and Gas Company will be the designated operator of the subject well under Nation Wide Bond #81307603.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24

SIGNED: Linda L. Wass TITLE: Sr. Admin. Clerk DATE: 9/11/92

(This space for Federal or State office use)

PERMIT NO. 43-047-302365 APPROVAL DATE: 9/28/92

APPROVED BY: [Signature] TITLE: [Signature]

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 9/28/92

BY: [Signature]

WELL SPACING: 649-3-2

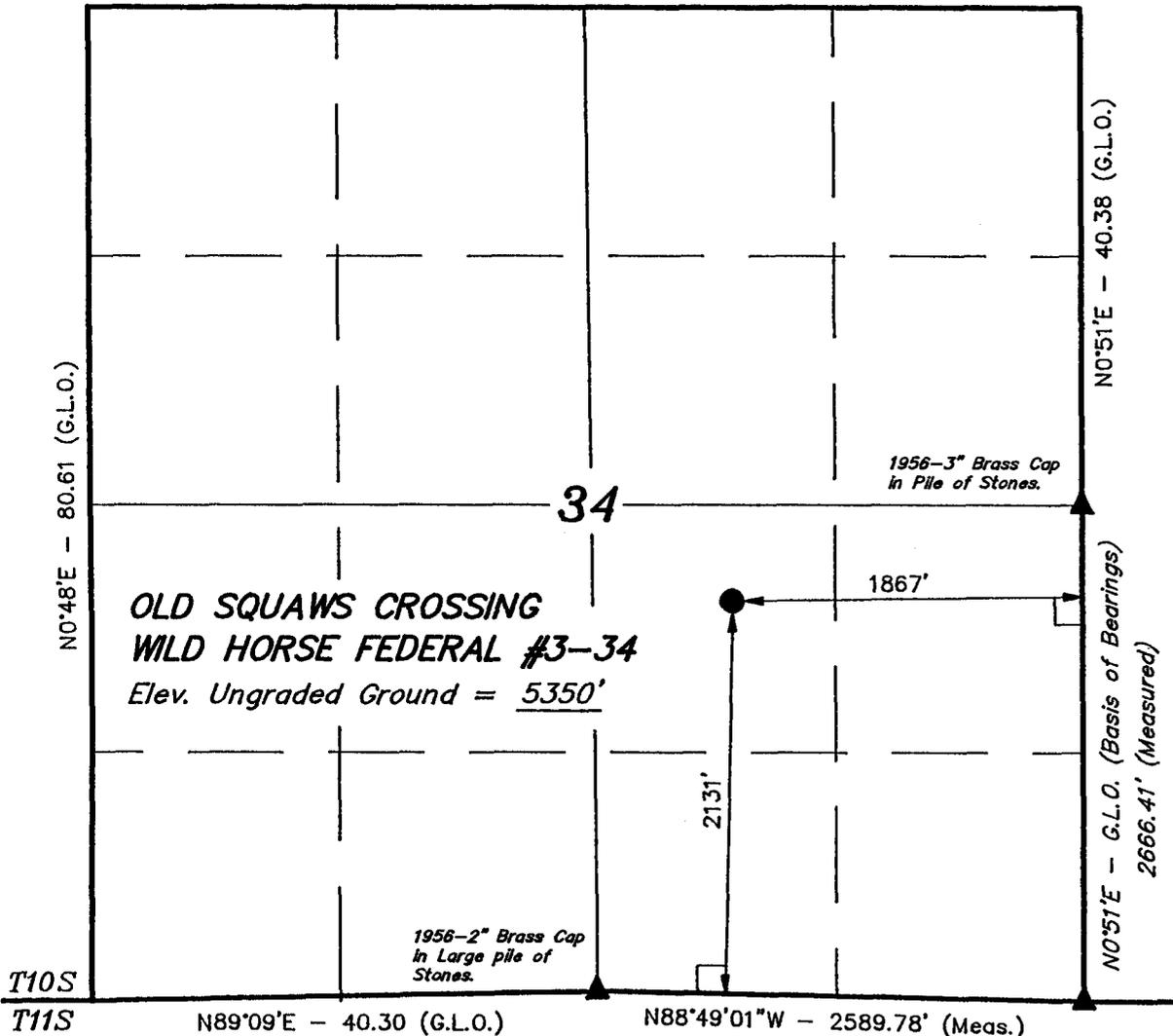
*See Instructions On Reverse Side

ENRON OIL & GAS CO.

T10S, R19E, S.L.B.&M.

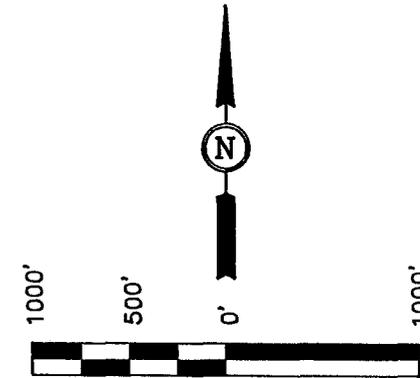
Well location, OLD SQUAWS CROSSING WILD HORSE FEDERAL #3-34, located as shown in the NW 1/4 SE 1/4 of Section 34, T10S, R19E, S.L.B.&M. Uintah County, Utah.

N89°56'W - 79.52 (G.L.O.)



BASIS OF ELEVATION

BENCH MARK LOCATED NEAR A ROAD IN THE SW 1/4 SE 1/4 OF SECTION 36, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5405 FEET.



SCALE

CERTIFIED LAND SURVEY

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5788
 STATE OF UTAH

T10S
T11S

N89°09'E - 40.30 (G.L.O.)

N88°49'01"W - 2589.78' (Meas.)

2" Brass Cap in Pile of Stones.

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 8-26-92	DATE DRAWN: 8-29-92
PARTY D.A. L.D.T.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE ENRON OIL & GAS CO.	

EIGHT POINT PLAN

WILDHORSE FED. 3-34
SECTION 34, T10S, R19E
UINTAH COUNTY, UTAH

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DIVISION OF
OIL GAS & MINING

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS & WATER ZONES:

FORMATIONS	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Uintah	Surface		
Base "M" Marker	3,796'		
Wasatch (Peters Point)	4,302		
Wasatch (Chapita Wells)	4,832		
C-9 SD (Red)	5,024	Gas	2,300 PSI
Wasatch (Buck Canyon)	5,392		
B-3 SD (Orange)	5,424	Gas	2,400 PSI
EST. TD	6,200'	Anticipated BHP	2,800 PSI

All depths are based on estimated KB elevation 5,361'. Maximum pressure estimates are based on bottom hole pressures measured on offset or near vicinity wells to the subject well.

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	MINIMUM SAFETY FACTOR		
						COLLAPSE	BURST	TENSILE
12 1/4"	0' - 240'	240'	9 5/8"	32.3#	H-40 ST&C	1400 PSI	2270 PSI	254,000#
7 7/8"	0' - 6200'	6200'	4 1/2"	10.5#	J-55 ST&C	4010 PSI	4790 PSI	146,000#

All casing to be used will be new or inspected.

5. MUD PROGRAM:

INTERVAL	MUD TYPE
0' - 240'	Air
200' - 4000'	Air/Mist & Aerated Water
4000' - 6200'	Aerated 3% KCl water or KCl substitute
6500' - TD	Gel/polyacrylamide polymer w/LCM sweeps. Utilize air as necessary to minimize mud loss and prevent excessive water influx.

EIGHT POINT PLAN

WILDHORSE FED. 3-34

PAGE NO. 2

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SEP 18 1992

DIVISION OF
OIL GAS & MINING

Lost circulation probable from 1500' to 3000'±.
Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

6. VARIANCE REQUESTS:

- A. Enron requests a variance to regulations requiring a straight run blooie line. (There will be two targeted tees in blooie line).
- B. Enron requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).

7. EVALUATION PROGRAM:

Logs: Dual Laterolog/GR From base of surface casing to TD.
FDC-CNL/GR/Caliper TD to 2900'.
Linear 2" DLL.

Cores: None Programmed.
DST' : None Programmed.

Completion: To be submitted at a later date.

8. ABNORMAL CONDITIONS:

None anticipated.

9. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

Attachment: BOP Schematic Diagram

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SEP 16 1992

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

DIVISION OF
OIL GAS & MINING

Company/Operator: Enron Oil & Gas Company
Well Name & Number: Wildhorse Fed. 3-34
Lease Number: U-3405
Location: 2131' FSL & 1867' FEL NW/SE Sec. 34 T.10S R. 19E
Surface Ownership: Federal Lands - BLM

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing road.
- B. The proposed well site is located approximately 20.30 miles southwest of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be 1.1 mile in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade on access road will be 5%.
- D. No turn outs will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges or major cuts & fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards or fences will be required or encountered.

New or reconstructed roads will be centerline - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossing shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

No Right-of-Way applications will be required.

As operator Enron Oil & Gas Company shall be responsible for all maintenance on catflueguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

- A. Water wells - None.
- B. Abandoned wells - None
- C. Temporarily abandoned wells - None
- D. Disposal wells - None
- E. Drilling wells - None
- F. Producing wells - Four - See attached TOPO Map "C" for location of producing wells.
- G. Shut in wells - None
- H. Injection wells - None

4. LOCATION OF EXISTING/AND OR PROPOSED FACILITIES

A. ON WELL PAD

- 1. Tank batteries - None
- 2. Production facilities will be set on location if well is successfully completed for production. Facilities will consist of well head & valves, separator, dehy, 210 BBl condensate tank, meter house and attaching piping. See attached facility diagram.
- 3. Oil gathering lines - None
- 4. A 3 1/2" gathering line will be buried from dehy to east edge of location.
- 5. Injection lines - None
- 6. Disposal lines - None
- 7. Surface pits - None

B. OFF WELL PAD

- 1. Proposed location of attendant off pad gas flowlines shall be flagged prior to archaeological clearance.
- 2. A 4 1/2" OD steel above ground natural gas pipeline will be laid approximately 1200' from proposed location to a point in the SW/NE of Sec. 34, T10S, R19E where it will tie into Questar Pipeline Co.s' existing line. Proposed pipeline crosses BLM administered lands, and a Right-of-Way grant will be required. See attached Exhibit A showing pipeline route.
- 3. Proposed gas gathering pipeline will be a 4 1/2" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the south side of location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s' water source in the SW/SW Sec. 35, T9S, R22E, Uintah County, Utah (State water right #49-1501).
- B. Water will be hauled by Target Trucking Inc.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at an approved waste disposal facility.
- 4. Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 days period, an application for approval of a permanent disposal method and location, together with the required water analysis, will be submitted for the AO's approval
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on drilling rig to avoid leakage of oil to pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to reserve pit will be avoided by flaring them off in flare pit at time of recovery.

Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. The reserve pit shall be lined.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELL SITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills & cross sections.
B. Refer to attached well site plat for rig layout and soil material stockpile location as approve on On-site.
C. Refer to attached well site plat for rig orientation parking areas, and access road.

The reserve pit will be located on the north side of location.

The flare pit will be located downwind of the prevailing wind direction on the north side of location a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored on the northwest end.

Access to the well pad will be from the east.

NA Diversion ditch(es) shall be construct on the _____ side of the location (above/below) the cut slope, draining to the _____

NA Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____

NA The drainage(s) shall be diverted around the side(s) of the well pad location.

_____ The reserve pit shall be widened approx. 20' and shortened approx. 40'.

NA The _____ corner of the well pad will be rounded off to avoid the _____.

FENCING REQUIREMENTS

All pits will be fenced according to the following minimum standards:

- A. 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16'.
- E. All wire shall be stretched by using a stretching device before is be attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal
Location: Federal

12. OTHER INFORMATION

- A. Enron Oil & Gas Company will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

-if the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guideline for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator Enron Oil & Gas Company will control noxious weeds along Right-of-Ways for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage or commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

- ___ No construction or drilling activities shall be conducted during wet weather because of critical erosion.
- NA No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.
- NA No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.
- NA There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).
- NA No cottonwood trees will be removed or damaged.
- 3 Ponds will be constructed according to BLM specifications beside access road, as flagged by BLM.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Enron Oil and Gas Company
P.O. Box 1815
Vernal, Utah 84078
George McBride
Telephone: (801) 789-0790

Enron Oil and Gas Company
P.O. Box 250
Big Piney, Wyoming
Jim Schaefer
Telephone: (307) 276-3331

All lease/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. Enron Oil & Gas Company is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

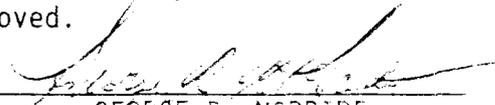
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in the Plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed here in will be performed by ENRON OIL & GAS COMPANY and its contractors and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

September 11, 1992
DATE



GEORGE R. MCBRIDE
SR. PRODUCTION FOREMAN

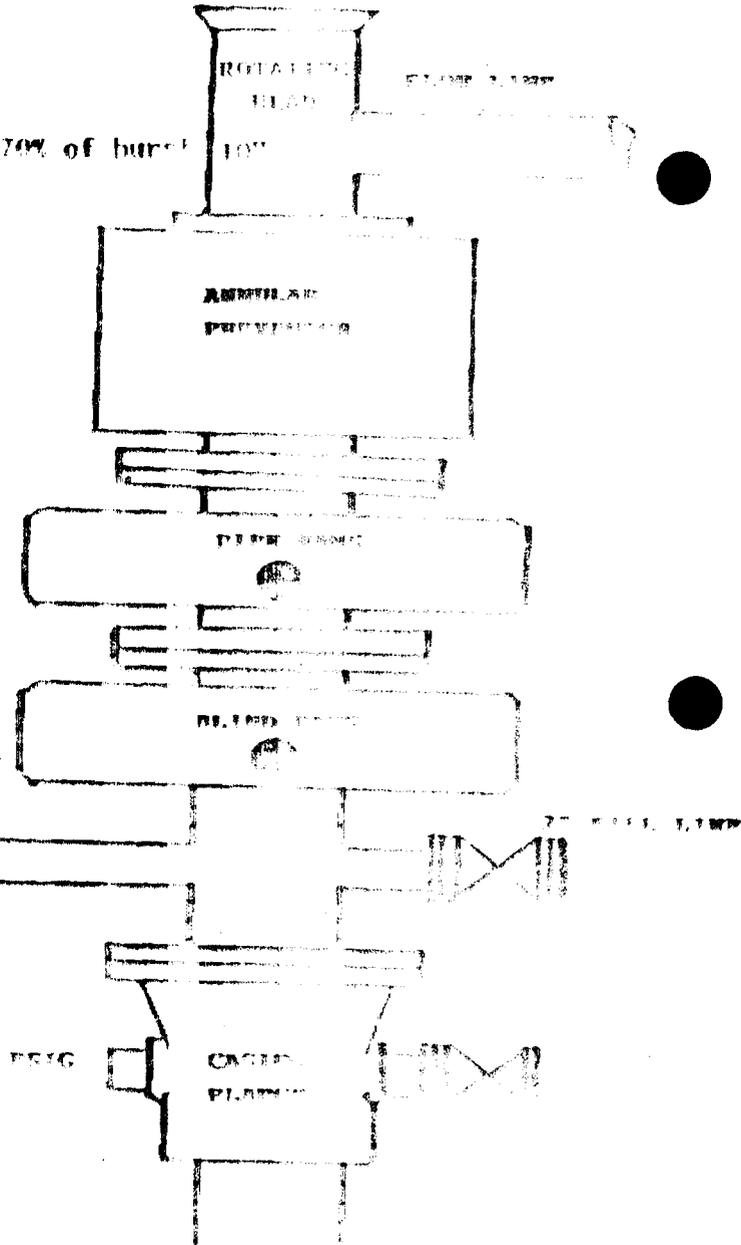
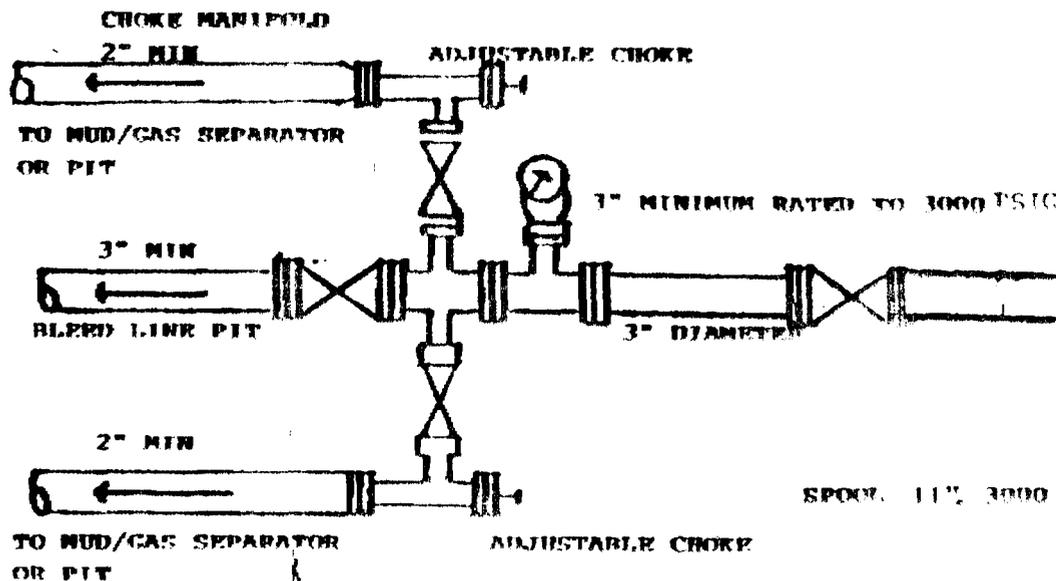
2000 PSIG IMP DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 2000 PSIG

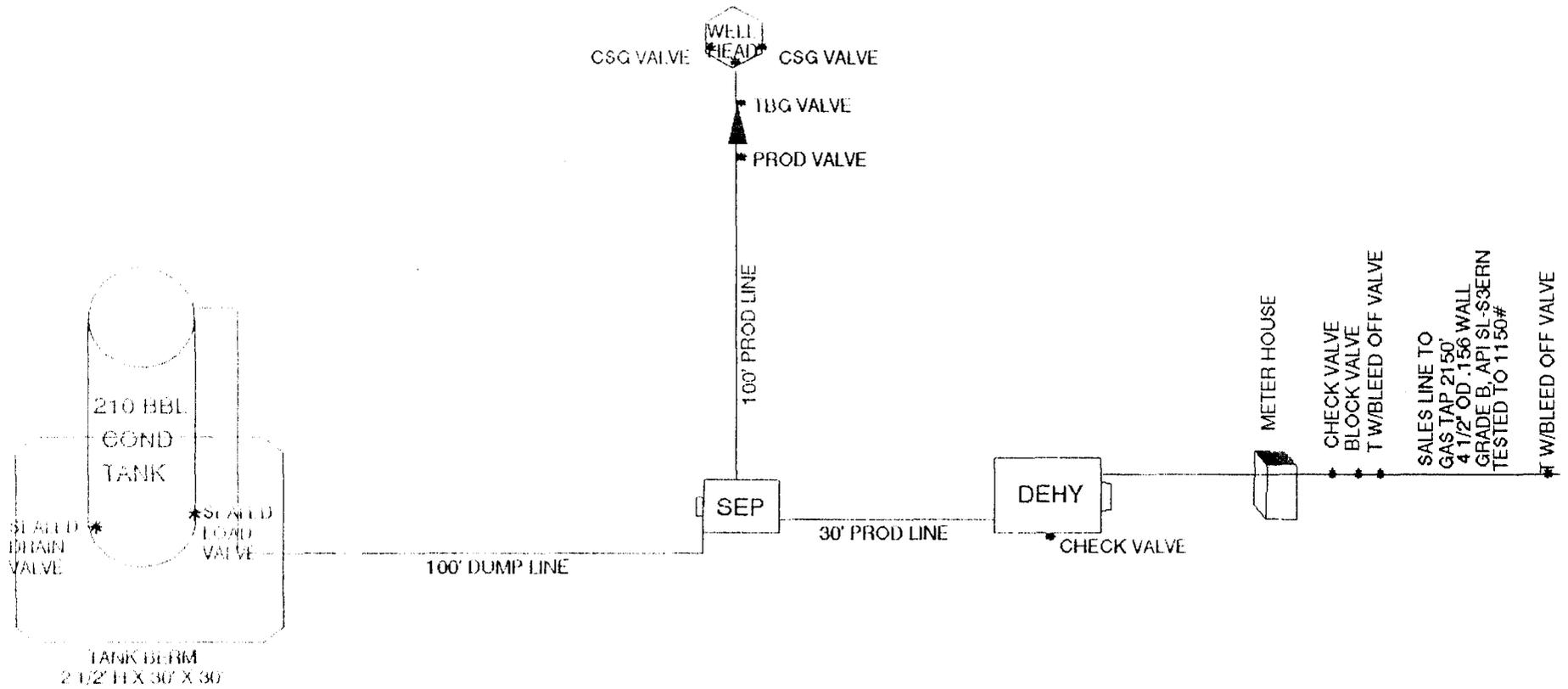
TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 2000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 nsig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 2000 psig BOPE specifications.

H:\DDC\BOPUTAH.DIA



WILDHORSE FED. 3-34
SECTION 34, T10S, R19E
UINTAH COUNTY, UTAH
FEDERAL LEASE #U-03405



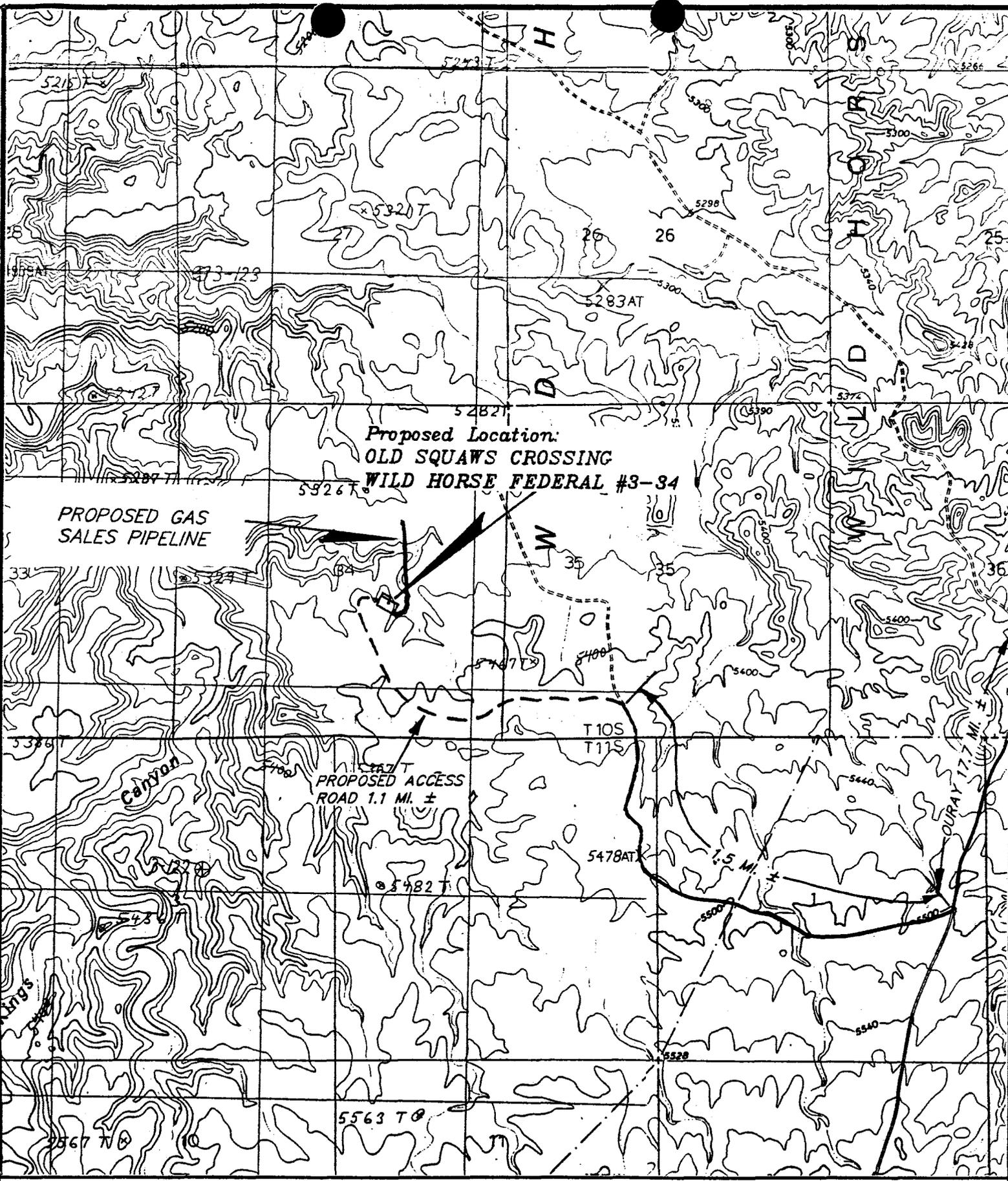


EXHIBIT "A"
GAS SALES PIPELINE

SCALE: 1" = 2000'
 DATE 8-29-92 J.L.G.



ENRON OIL & GAS CO.

OLD SQUAWS CROSSING
 WILD HORSE FEDERAL #3-34
 SECTION 34, T10S, R19E, S.L.B.&M.

ENRC
Oil & Gas Company
DRILLING PROGRAM

Date: August 14, 1992

REVISION NO. & DATE: _____

PROSPECT: OLD SQUAW'S CROSSING LEASE: U-3405

WELL NAME & NUMBER: Wildhorse Federal 3-34

WELL CLASSIFICATION: DW-GAS ANTICIPATED PRODUCTION: OIL _____ GAS X OTHER _____
TGS X

LOCATION CALL: 2180' FSL & 1780' FEL (NW SE)
Section 34, T10S, R19E
Uintah County, Utah

ELEVATION: 4845' GL, 4857' KB (estimated)

DIRECTION LIMITATIONS: Maximum deviation for the hole will be 6° w/no more
than a 1°/100' dogleg severity. See page number 4 for distance between
surveys.

TYPE RIG: Land Rotary APPROVED DEPTH: 6200' PERMIT DEPTH: 6200'

CONDUCTOR NEEDED? No If yes, size & how set: _____

CRITERIA FOR DETERMINING CASING SEAT FOR CRITICAL STRINGS: WOC overnight
before cutting off surface casing to weld on head.

CENTRALIZERS (DEPTH & TYPE):

Surface - One 5-10' above shoe & top of first, second & fourth joint.

Production - One @ middle of 1st jt & every third collar to 4700'±.

STAGE COLLARS, BASKETS, OTHER SPECIAL EQUIPMENT:

Surface - Guide shoe

Production - Guide shoe and differential fill float collar with top plug.

Marker joints @ 3000'± and 5000'±.

PUMPING RATES/SPECIAL INSTRUCTIONS: Circulate casing two hours prior to cementing. Reciprocate casing.

LOGGING PROGRAM: DLL/GR from TD to base of surface casing.

FDC/CNL/GR/caliper from TD to 2900'. Continue caliper to desired top of cement.

CORES: None are anticipated.

SAMPLES: Collect 30' samples from below surface casing to 3700'±. Collect 10' samples from 3700'± to TD.

FORMATION TESTS: None are anticipated.

MUD LOGGING: (Includes services & depth): From 3700'± to TD.

DETECTION & CONTROL EQUIPMENT: 10" 2000 psig BOP with blind and pipe rams.

10" Annular Preventor. 10" rotating head. Test manifold & BOP's to 2000 psig, annular preventor to 1500 psig, surface casing to 1500 psig.

Use certified pressure testing service company and leave a copy of the test chart in the doghouse until rig down.

COMPLETION PROGRAM: To be submitted at a later date.

OTHER SERVICES: None are anticipated.

FORMATION TOPS & DEPTHS (TENTATIVE)

<u>FORMATION NAME & TYPE</u>	<u>ESTIMATED DEPTH (EL)</u>	<u>DATUM</u>	<u>THICKNESS & REMARKS</u>
----------------------------------	-----------------------------	--------------	--------------------------------

See attached Prognosis.

X-MAS TREE: 10" 3000# weld on casing head, 6" 5000# x 10" 3000# tubing
spool, 2-1/16" 5000# master valves.

MUD PROGRAM

<u>DEPTH INTERVAL</u>	<u>MUD WEIGHT</u>	<u>VIS</u>	<u>WL (cc)</u>	<u>TYPE OF MUD</u>
0' to 240'				Air
240' to 4000'				Air/Mist & Aerated Water
4000' to 6200'				Aerated 3% KCl water or KCl substitute.
6200' to TD	8.5-9.2	32-45	10-15	Gel/polyacrylamide polymer w/LCM sweeps. Utilize air as necessary to minimize mud loss and prevent excessive water influx.

DRILLING HAZARDS & SPECIAL INSTRUCTIONS

Lost circulation from 1500' to 3000'+. Underbalanced circulation system will require rotating head. Potential gas kicks in Green River and Wasatch. Potential shale swelling/sloughing problems. Meter air & add foamer to maximize consistency of returns & maintain stable pit levels. Utilize pack off head while running open hole logs. Mix 700-800 bbls mud @ TD as above & displace hole prior to tripping for logs.

CEMENT PROGRAM

HOLE SIZE	CASING SIZE	DEPTH	CEMENT PROCEDURE
12 1/2"	9 5/8"	240'	Cement w/110 sx Class "G" cement + 2% CaCl ₂ + 1/2#/sx celloflake. Circulate gelled water ahead of slurry.
7 1/2"	4 1/2"	6200'	Cover interval from TD to 4800'± w/50/50 Pozmix + 2% gel + 10% salt. Volume to be calculated from caliper log annular volume to 4800' plus 10% excess. Cover interval from 4800'± to depth specified in conditions of approval with light cement plus specified additives. Volume to be calculated from caliper log annular volume from 4800'± to applicable upper depth plus 5% excess. Circulate casing 2 hrs before cementing. Reciprocate casing during cementing. Pump 10 bbls mud flush ahead of slurry.

CASING PROGRAM

INTERVAL				WEIGHT			MINIMUM SAFETY FACTOR		
SIZE	FROM	TO	LENGTH	#/FT.	GRADE	THREAD	COLLAPSE (psig)	BURST (psig)	TENSILE (psig)
9-5/8"	0'	240'	240'	32.3#	H-40	ST&C	1400	2270	254,000
4-1/2"	0'	6200'	6200'	10.5#	J-55	ST&C	4010	4790	146,000

SURVEY SCHEDULE

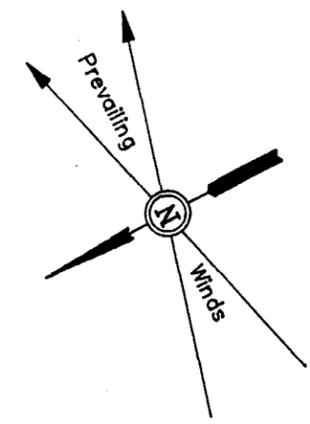
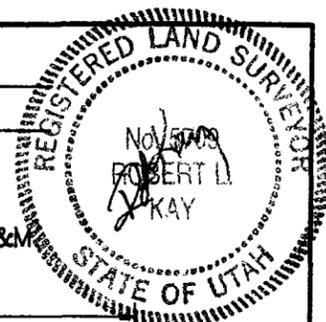
DEPTH	DISTANCE BETWEEN SURVEYS	MAX DEVIATIONS FROM VERTICAL	MAXIMUM CHANGE DEGREES/100'
0' to 240'	240'	1 degree	1 degree
240' to TD	500' (or as needed)	6 degrees	1 degree

PREPARED BY: Jim R. Schaefer
 Jim R. Schaefer, Sr. Production Engineer

APPROVED BY: Dennis J. Brabec
 Dennis J. Brabec, Drilling Superintendent

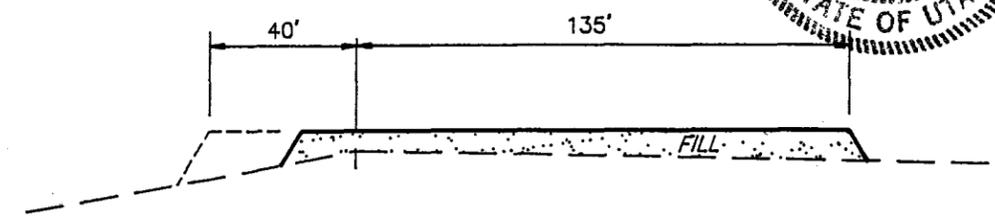
APPROVED BY: C. C. Parsons
 C. C. Parsons, District Manager

ENRON OIL & GAS CO.
 LOCATION LAYOUT FOR
 OLD SQUAWS CROSSING
 WILD HORSE FEDERAL #3-34
 SECTION 34, T10S, R19E, S.L.B.&M

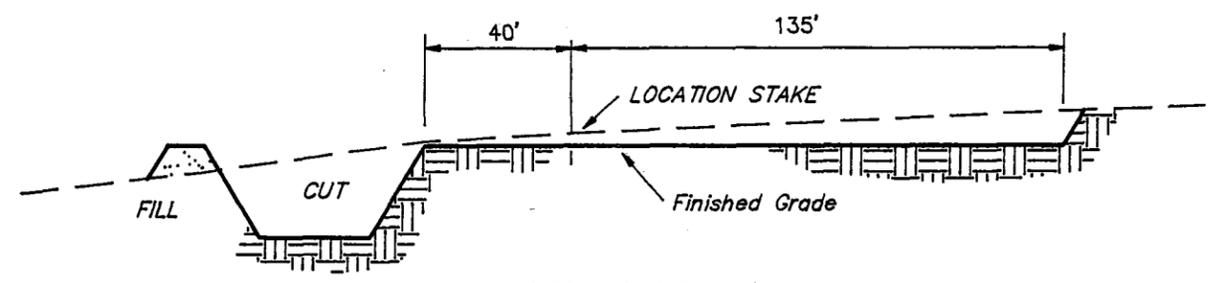


SCALE: 1" = 50'
 DATE: 8-29-92
 Drawn By: J.R.S.

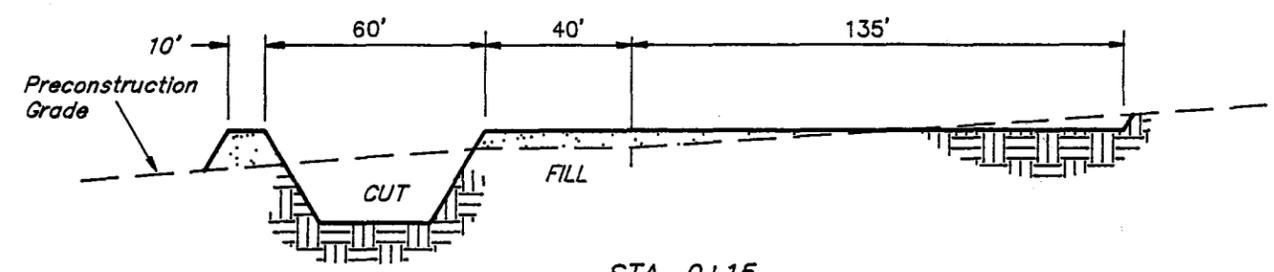
X-Section Scale
 1" = 20'
 1" = 50'



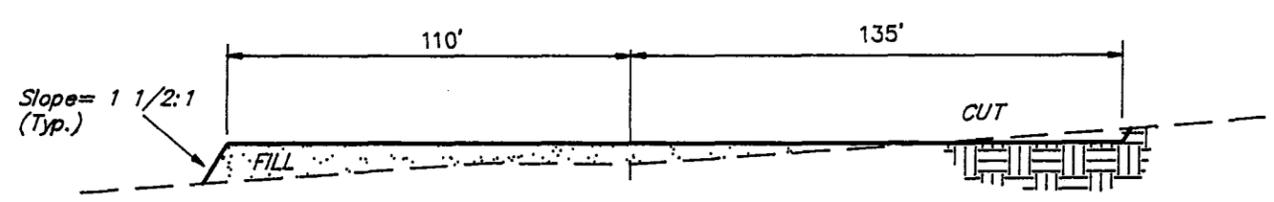
STA. 3+25



STA. 1+50



STA. 0+15

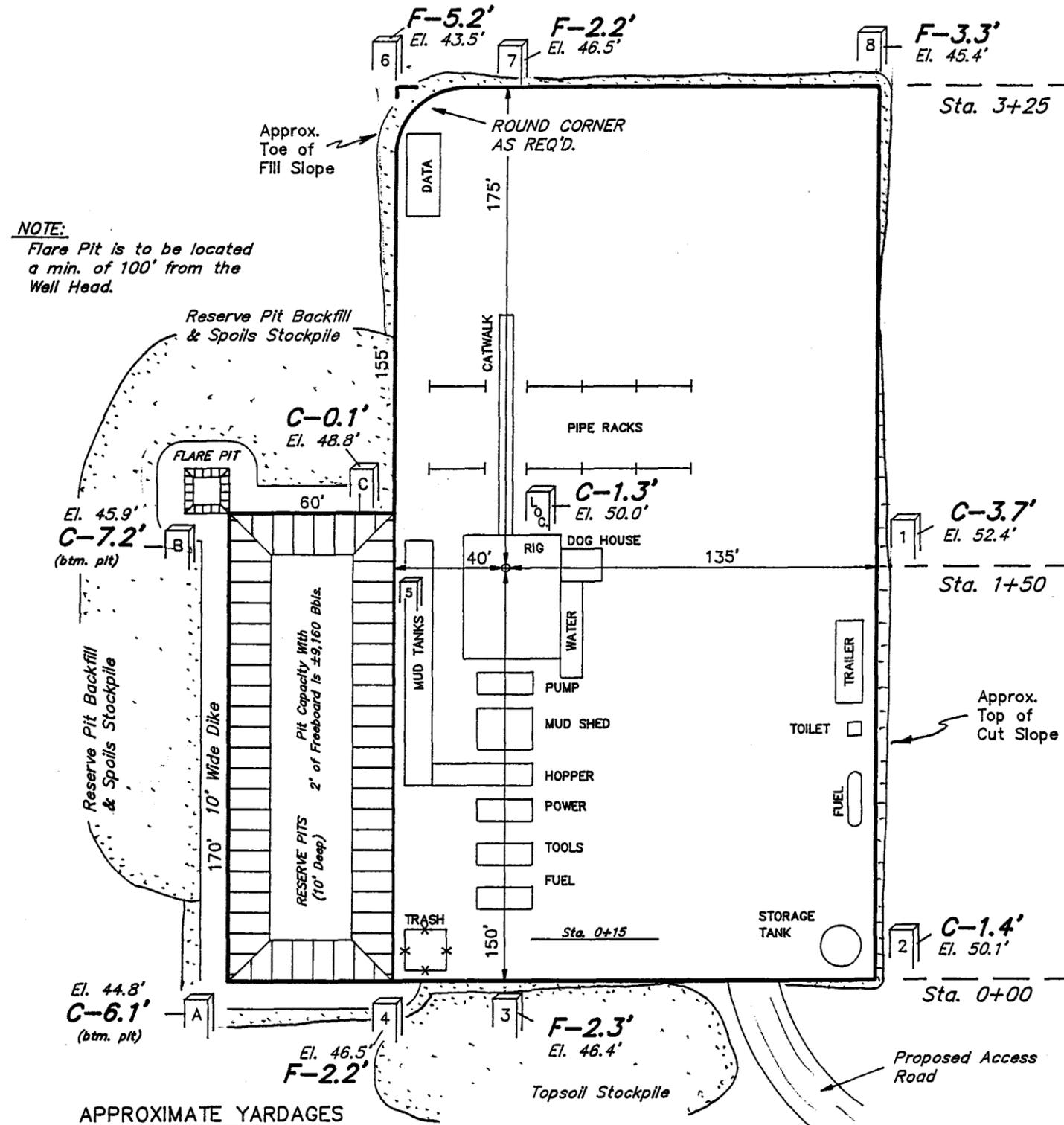


STA. 0+00

TYP. LOCATION LAYOUT
TYP. CROSS SECTIONS

Elev. Ungraded Ground at Location Stake = 5350.0'
 Elev. Graded Ground at Location Stake = 5348.7'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East Vernal, Utah

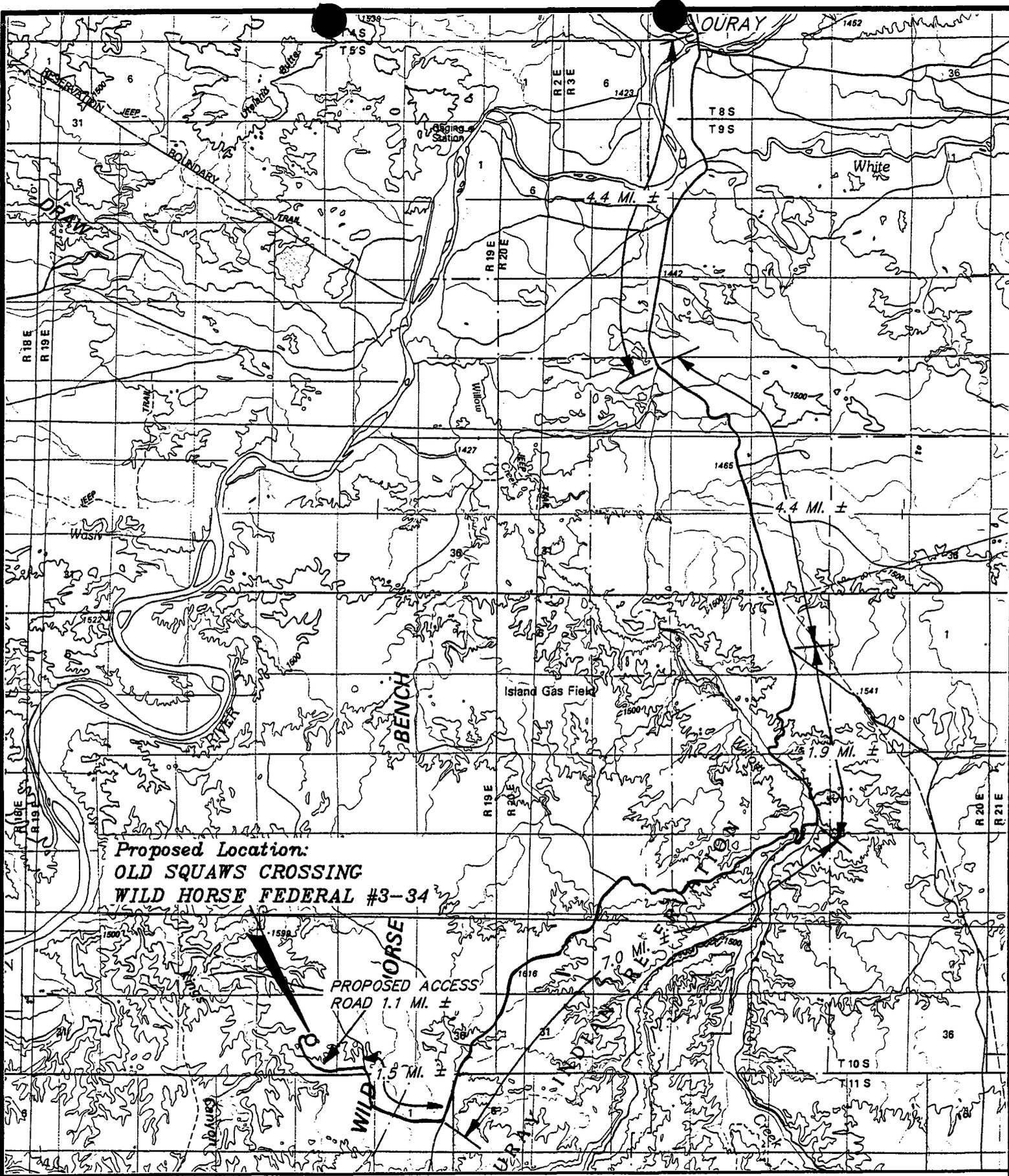


NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,250 Cu. Yds.	EXCESS MATERIAL AFTER 5% COMPACTION	= 2,550 Cu. Yds.
Remaining Location	= 3,470 Cu. Yds.	Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,550 Cu. Yds.
TOTAL CUT	= 4,720 CU.YDS.	EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.
FILL	= 2,060 CU.YDS.		

EXCESS MATERIAL AFTER 5% COMPACTION = 2,550 Cu. Yds.
 Topsoil & Pit Backfill (1/2 Pit Vol.) = 2,550 Cu. Yds.
 EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.



Proposed Location:
OLD SQUAWS CROSSING
WILD HORSE FEDERAL #3-34

PROPOSED ACCESS
 ROAD 1.1 MI. ±

7.5 MI. ±

7.0 MI. ±

1.9 MI. ±

4.4 MI. ±

4.4 MI. ±

OURAY

Island Gas Field

BENCH

White

Logging Station

R 19E
R 20E

R 2E
R 3E

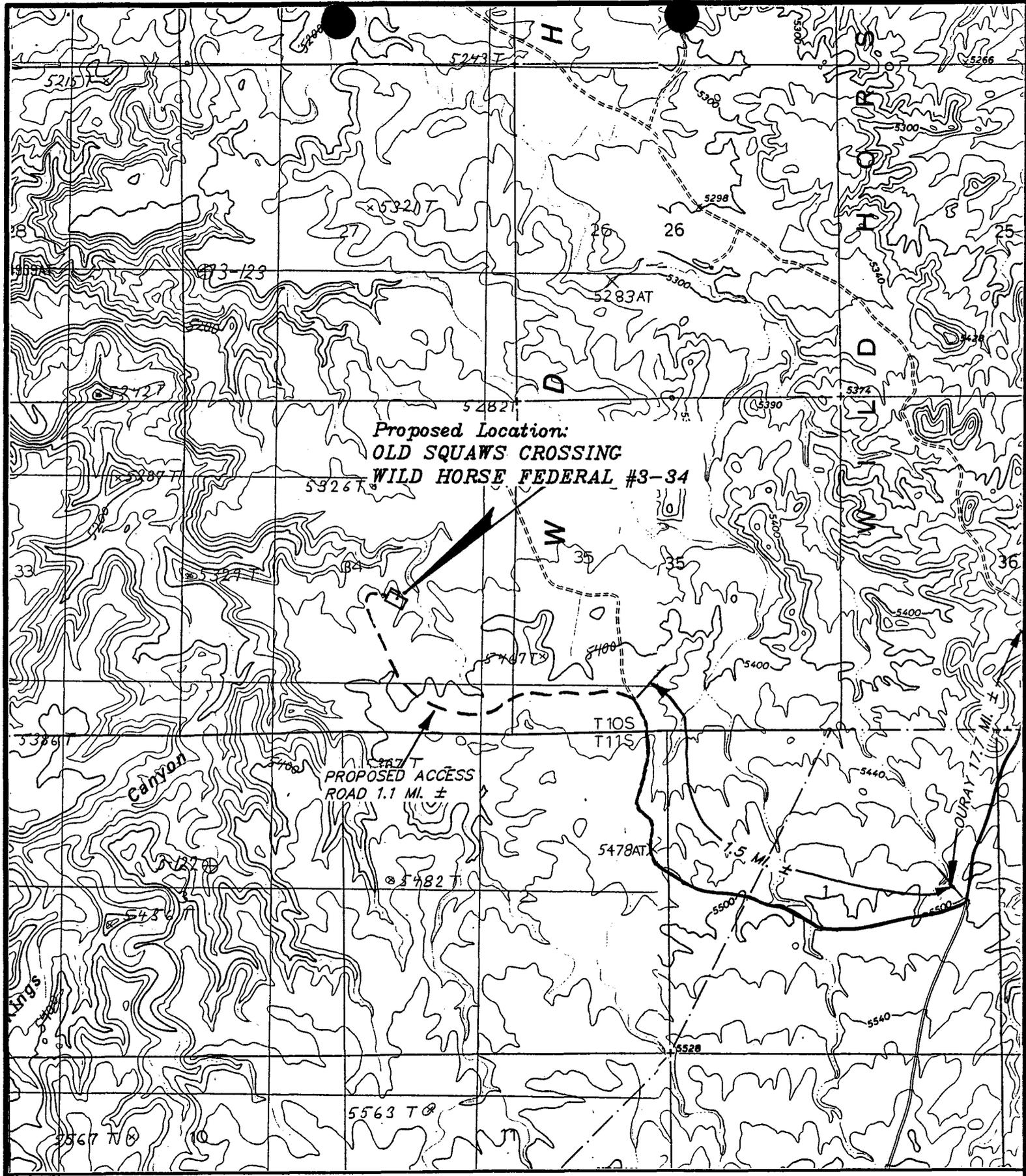
R 18E
R 19E

R 20E
R 21E

T 8S
T 9S

T 10S
T 11S

N



TOPOGRAPHIC
 MAP "B"
 SCALE: 1" = 2000'
 DATE 8-29-92 J.L.G.



ENRON OIL & GAS CO.
 OLD SQUAWS CROSSING
 WILD HORSE FEDERAL #3-34
 SECTION 34, T10S, R19E, S.L.B.&M.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

DATE RECEIVED: 09/18/92

OPERATOR: ENRON OIL & GAS COMPANY
WELL NAME: WILD HORSE FEDERAL 3-34

OPERATOR ACCT NO: N-0401

API NO. ASSIGNED: 43-047-302365

LEASE TYPE: FED LEASE NO: U-3405
LOCATION: NWSE 34 - T10S - R19E UINTAH COUNTY
FIELD: NATURAL BUTTES FIELD CODE: 630

RECEIVED AND/OR REVIEWED:

- Plat
- Bond
(Number federal)
- Potash (Y/)
- Oil shale (Y/)
- Water permit
(Number 49-1501)
- RDCC Review (Y/)
(Date: _____)

LOCATION AND SITING:

- R649-2-3. Unit: _____
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
- Board Cause no: _____
- Date: _____

COMMENTS:

fast quarter not included in unit.

STIPULATIONS:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

September 28, 1992

Enron Oil and Gas Company
P.O. Box 1815
Vernal, Utah 84078

Gentlemen:

Re: Wildhorse Federal 3-34 Well, 2131 feet from the south line, 1867 feet from the east line, NW 1/4 SE 1/4, Section 34, Township 10 South, Range 19 East, Uintah County, Utah

Pursuant to Utah Admin. R. 649-3-2, Location and Siting of Wells and Utah Admin. R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.

Page 2
Enron Oil and Gas Company
Wildhorse Federal 3-34 Well
September 28, 1992

6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32365.

Sincerely,



R.J. Firth
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
J.L. Thompson
WO11

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: ENRON 43-047-32365

WELL NAME: WILD HORSE FEDERAL 3-34

Section 34 Township 10S Range 19E County UINTAH

Drilling Contractor VECO

Rig # 16

SPUDDED: Date 10/11/92

Time 12:00 PM

How DRY

Drilling will commence

Reported by BOB SPRINGMAN

Telephone #

Date 10/13/92 SIGNED MKH

OPERATOR Enron Oil & Gas Company
 ADDRESS P.O. Box 1815
Vernal, Utah 84078

OPERATOR ACCT. NO. H 0401

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11429	43-047-32365	WILDHORSE FEDERAL 3-34	NWSE	34	10S	19E	Uintah	10/11/92	10/11/92

WELL 1 COMMENTS: *Entities added 10-16-92. JH*

B	04905	→	43-047-32370	CHAPITA WELLS UNIT 344-23N	SESW	23	9S	22E	Uintah	10/11/92	10/11/92
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WELL 2 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 3 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 4 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)
 A - Establish new entity for new well (single well only)
 B - Add new well to existing entity (group or unit well)
 C - Re-assign well from one existing entity to another existing entity
 D - Re-assign well from one existing entity to a new entity
 E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED

OCT 15 1992

DIVISION OF
 OIL GAS & MINING

Linda L. Wall
 Signature

Sr. Admin. Clerk 10/13/92
 Title Date

Phone No. (801) 789-0790

ENRON
Oil & Gas Company

P. O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

October 14, 1992

RECEIVED

OCT 16 1992

DIVISION OF
OIL, GAS & MINING

Mr. Ed Forsman
Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: WILD HORSE FEDERAL 3-34
LEASE: U-3405
NWSE, SEC. 35, T10S, R19E
UINTAH COUNTY, UTAH

Dear Mr. Forsman:

Please find attached a Sundry Notice of spudding of the referenced well.

If you require additional information, please contact this office.

Sincerely,



C.C. Parsons
District Manager

jh

cc: Utah Board of Oil, Gas and Mining
D. Weaver
T. Miller
Vernal Office
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals
SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> WELL Gas <input checked="" type="checkbox"/> Well Other <input type="checkbox"/>		5. Lease Designation and Serial No. U-3405
2. Name of Operator ENRON OIL & GAS COMPANY		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331		7. If Unit or C.A., Agreement Designation OLD SQUAWS CROSSING II
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2131' FSL 7 1867' FEL (NW/SE) SECTION 35, T10S, R19E		8. Well Name and No. WILD HORSE FEDERAL 3-34
		9. API Well No. 43-047-32365
		10. Field and Pool or Exploratory Area OSC/WASATCH
		11. COUNTY STATE UINTAH UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERING CASING
	<input checked="" type="checkbox"/> OTHER <u>SPODDING</u>
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil and Gas Company spudded 12-1/4" surface hole at the subject location at 12:00 pm on 10/11/92. Ed Forsman, of the Vernal BLM District office was notified of the spud by telephone on 10/11/92.

RECEIVED

OCT 16 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

SIGNED Jamie Hansen TITLE Engineering Clerk DATE 10/14/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DOGMA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

3. LEASE DESIGNATION AND SERIAL NO.

U-3405

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Old Squaws Crossing

8. FARM OR LEASE NAME

Wildhorse Fed.

9. WELL NO.

3-34

10. FIELD AND POOL OR WILDCAT

OSC/Wasatch

11. SEC., T., R., M. OR BLK.
AND SURVEY OR AREA

Sec. 34, T10S, R19E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

2. TYPE OF WELL

GEL
WELL

GAS
WELL

OTHER

SINGLE
ZONE

MULTIPLE
ZONE

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 1815, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2131' FSL & 1867' FEL NW/SE

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

20.30 Miles Southwest of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

1867'±

16. NO. OF ACRES IN LEASE

1600

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2578'±

19. PROPOSED DEPTH

6200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5349'± Graded Ground

22. APPROX. DATE WORK WILL START*

October 1992

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32.3#	240'	125 sx Class "G" + 2% CaCl2 + 1/4 #/sx celloflake. 50/50 Pozmix + 2% gel + 10% salt to 400' above all zones of interest (+10% excess). Light cement (11 PPG±) + LCM to 200' above oil shale or fresh water intervals (+5% excess).
7 7/8"	4 1/2"	10.5#	6200'	

RECEIVED

OCT 19 1992

DIVISION OF
OIL GAS & MINING

SEE ATTACHMENT FOR:

- 8 Point Plan
- Drilling Program
- BOP Schematic
- Surface use and Operating Plan
- Location Plat
- Location Layout
- Topographic Maps "A", "B", and "C"
- Gas Sales Pipeline Exhibit "A"

Enron Oil and Gas Company will be the
designated operator of the subject
well under Nation Wide Bond #81307603

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Linda L. Wass TITLE Sr. Admin. Clerk DATE 9/11/92

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY [Signature] TITLE ASSISTANT DISTRICT
MANAGER (MINING) DATE SEP 29 1992
CONDITIONS OF APPROVAL, IF ANY: _____

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

47080-211-254

Revised November 1990

Date NOS Received: 8/28/92

CONDITIONS OF APPROVAL

APPLICATION FOR PERMIT TO DRILL

RECEIVED

OCT 19 1992

DIVISION OF
OIL GAS & MINING

Company/Operator: ENRON OIL & GAS CORPORATION
Well Name & Number: 3-34
Lease Number: U-3405
Location: NWSE Sec. 34 T. 10S R. 19E
Surface Ownership: BLM

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Enron Oil & Gas Company Well No. Wildhorse Federal 3-34
Location NWSE Section 34, T10S, R19E Lease No. U - 3405

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for a 2M system for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale, identified at \pm 1,550 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) and bond quality for the production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

The reserve pit shall be lined with a plastic nylon reinforced liner. It will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O."

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

- No construction or drilling would be allowed between February 1 to July 15, to protect eagles nesting sites.

ENRON
Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

RECEIVED

NOV 06 1992

DIVISION OF
OIL GAS & MINING

November 3, 1992

Mr. Ed Forsman
Bureau Of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: WILD HORSE FEDERAL 3-34
LEASE: U-3405 *Sec 34*
NWSE, SEC. ~~35~~, T10S, R19E
UINTAH COUNTY, UTAH

Dear Mr. Forsman:

Please find attached a Sundry notice describing the plugging and abandonment of the subject well.

If further information is required, please contact this office.

Sincerely,



C.C. Parsons
District Manager

jh

cc: UOG&M
D. Weaver
T. Miller
J. Tigner - 2043
Vernal Office
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals
SUBMIT IN TRIPLICATE

<p>1. Type of Well</p> <p style="margin-left: 40px;">Oil <input type="checkbox"/> WELL Gas <input checked="" type="checkbox"/> Well Other <input type="checkbox"/></p>	<p>5. Lease Designation and Serial No. U-3405</p>
<p>2. Name of Operator ENRON OIL & GAS COMPANY</p>	<p>6. If Indian, Allottee or Tribe Name</p>
<p>3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331</p>	<p>7. If Unit or C.A., Agreement Designation OLD SQUAWS CROSSING II</p>
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2131' FSL - 1867' FEL (NW/SE) SECTION 38, T10S, R19E</p>	<p>8. Well Name and No. WILD HORSE FEDERAL 3-34</p>
	<p>9. API Well No. 43-047-32365</p>
	<p>10. Field and Pool or Exploratory Area OSC/WASATCH</p>
	<p>11. COUNTY STATE UINTAH UTAH</p>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT	<input checked="" type="checkbox"/> ABANDONMENT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERING CASING
	<input type="checkbox"/> OTHER
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company plugged and abandoned the subject well as follows:

1. Pumped 130 sx Thixotropic Class "G" cement from 4345-3906'. (1st plug)
2. Pumped 104 sx Thixotropic Class "G" cement & 2% CaCl2 from 1815-1414'. (2nd plug)
3. Pumped 30 sx Thixotropic Class "G" cement from 308-205'. (3rd plug)
4. A 50' surface plug will be set prior to installing the dry hole marker.

NOTE: The BLM will be notified prior to setting of the final surface plug and a Sundry Notice will be submitted following final abandonment. The reclamation plan will also be submitted at that time.

RECEIVED

NOV 8 6 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

SIGNED Jarin Hansen TITLE Engineering Clerk DATE 11/3/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

3012763335

SENT BY: XEROX Telecopier 70 3-19-93 ; 10:18 ;

ENRON Co. →

801 359 3940;# 2

Form 2-116 Rev. 3-61

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved. Budget Bureau No. 42-2355.A.

See other instructions on reverse side!

7. LEASE DESIGNATION AND SERIAL NO.

U-3405

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other

7. UNIT AGREEMENT NAME

OLD SOLAWS CROSSING II

2. TYPE OF COMPLETION: NEW WELL WORK OVER PLUG BACK DIFF. RESRV. Other

8. FARM OR LEASE NAME

WILD HORSE FEDERAL

3. NAME OF OPERATOR

ENRON OIL AND GAS COMPANY

9. WELL NO.

3-34

4. ADDRESS OF OPERATOR

P. O. BOX 250, SHELBY, WYOMING 83113

10. FIELD AND POOL OR WILDCAT

OSC/WASATCH

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface 2131' E91 - 1867' FEL (NW/SE)

11. SEC., T., R. NO. OF BLOCK AND SURVEY OR ABA

SECTION 35, T10S, R19E

At top prod. interval reported below

At total depth

16. PERMIT No. 43-047-32365 DATE ISSUED 9/29/92

12. COUNTY OR PARISH 13. STATE UTAH UTAH

13. DATE SPICEDD 14. DATE REPACKED 17. DATE COMPL. (Ready to prod.)

10/11/92 (P&A'D) 12-11-92

18. ELEVATION (OF. RES. ST. CR. ETC.) 19. HOLE CASINGHEAD 5365' KB 5849' PPEP. GL.

20. TOTAL DEPTH, MD & TVD 21. Casing T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY?

6200'

23. INTERVALS DRILLED BY ROTARY TOOLS 24. CABLE TOOLS

ROTARY

25. PRODUCING INTERVALS AT THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

P&A'D

26. WIS. DISPOSITION SURVEY MADE

28. TYPE ELECTRIC AND OTHER WORK

DSN-CDL-CALIF

27. WAS WELL COMED

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT (LBS/FT)	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	ASPECT TOOLS
9-5/8"	32.0	242.77' KB	12-1/4"	125 sx Class	None

29. LOGS

SIZE	TOP	DEPTH (MD)	TYPE	REMARKS
------	-----	------------	------	---------

31. PERFORATION RECORD

N/A

33. GAS TEST PRODUCTION

P&A'D 12-11-92

DATE OF TEST	HOURS TESTED	CHUCK SIZE	PROD'R. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS: Sold, used for fuel, vented, etc. TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Doty Carlson TITLE REGULATORY ANALYST DATE 12-18-92

*(See instructions and spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

See other in-
structions on
reverse side

Form approved,
Budget Bureau No. 42-3355-5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. LEASE DESIGNATION AND SERIAL NO.

U-3405

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

OLD SQUAWS CROSSING II

8. FARM OR LEASE NAME

WILD HORSE FEDERAL

9. WELL NO.

3-34

10. FIELD AND POOL OR WILDCAT

OSC/WASATCH

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

SECTION 36, T10S, R19E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

3. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

4. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVEAL Other _____

5. NAME OF OPERATOR
ENRON OIL AND GAS COMPANY

6. ADDRESS OF OPERATOR
P. O. BOX 250, BIG PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 2131' FSL - 1867' FEL (NW/SE)
At the prod. interval reported below
At total depth

14. PERMIT NO. 43-047-32365
DATE ISSUED 9/29/92

15. DATE SPCCED 10/11/92
16. DATE T.D. REACHED 10-31-92
17. DATE COMPL. (Ready to prod.) (P&A'D) 12-11-92

19. ELEVATIONS (DT, MHR, RT, GR, ETC.)* 5365' KB
18. ELEV. CASINGHEAD 5349' PPEP. GL.

20. TOTAL DEPTH, MD & TVD 6200'
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVALS DRILLED BY ROTARY
24. ROPE TOOLS
25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
P&A'D

25. WAS DIRECTIONAL SURVEY MADE NO
27. WAS WELL CORRED NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
DSN-CDL-CALIPER-DIL 11-17-92

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	SOLE SIZE	CEMENTING RECORD	AMOUNT TULLED
9-5/8"	32.3# H-40	242.77' KB	12-1/4"	125 SX CLASS "G" cement	NOTE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER: SET (MD) N/A

31. PERFORATION RECORD (Intervals, size and number)
N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33. PRODUCTION

DATE FIRST PRODUCTION P&A'D 12-11-92
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or abandoned)

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Doty Carlson TITLE REGULATORY ANALYST DATE 12-18-92

*(See instructions and spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, state, and/or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 25, below regarding separate reports for separate completions, separate and core analysis, log types electric, etc., formations if not filed prior to the time this summary record is submitted, copies of all currently available logs (drill, geologic, etc.), and/or State laws and regulations. All attachments should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. Consult local State laws and regulations for details. Attachments should be described in accordance with Federal requirements. Consult local State laws and regulations for details.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval (multiple completion), an entry in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 22. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplementary records for this well should show the details of any multiple stage cementing and the location of the cementing tool joint.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT BONES OF POROSITY AND COMPLETE TERMS; CORE INTERVALS; AND ALL FULL-SCALE TERMS, INCLUDING DEPTH INTERVAL TESTS, CURING TIME, TIME TO GET OPEN, FLOWING AND SHUT-IN PRESSURES, AND RESERVES

IDENTIFICATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	SS.	NAME	DEAR. DEPTH	TOP	TESTS THAT APPLY
					GREEN RIVER	3812'		+1574'
					Base M Marker	4163'		+1223'
					N Limestone			
					WASATCH	4317'		+1069'
					Peter's Point	4847'		+ 539'
					Chapita Wells			
					C-9 Sand (Red)			
					Buck Canyon	5407'		- 21'
					B-3 Sand (Orange)			
					B-7 Sand			

ENRON Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

December 18, 1992

Mr. Ed Forsman
Bureau Of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

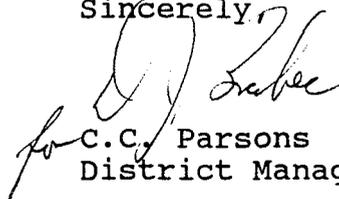
RE: WILD HORSE FEDERAL 3-34
LEASE: U-3405
NWSE, SEC. 34, T10S, R19E
UINTAH COUNTY, UTAH

Dear Mr. Forsman:

Please find attached the Well Completion Report and Sundry notice describing the plugging and abandonment of the subject well and proposed reclamation of the road and location.

If further information is required, please contact this office.

Sincerely,


C.C. Parsons
District Manager

kc

cc: UOG&M
D. Weaver
T. Miller
J. Tigner - 2043
Vernal Office
File

RECEIVED

JAN 04 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals
SUBMIT IN TRIPLICATE

1. Type of Well

Oil WELL Gas Well Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2131' FSL - 1867' FEL (NW/SE)
SECTION 34, T10S, R19E**

5. Lease Designation and Serial No.
U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation

OLD SQUAWS CROSSING II

8. Well Name and No.

WILD HORSE FEDERAL 3-34

9. API Well No.

43-047-32365

10. Field and Pool or Exploratory Area
OSC/WASATCH

11. COUNTY STATE

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

NOTICE OF INTENT
 SUBSEQUENT REPORT
 FINAL ABANDONMENT NOTICE

ABANDONMENT
 RECOMPLETION
 PLUGGING BACK
 CASING REPAIR
 ALTERING CASING
 OTHER

CHANGE OF PLANS
 NEW CONSTRUCTION
 NON-ROUTINE FRACTURING
 WATER SHUT-OFF
 CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company permanently abandoned the subject well as follows:

- 1. Set a 50' surface plug with Thixotropic Class "G" cement.
- 2. Set dry hole marker per regulations 12-11-92.

NOTE: Enron Oil & Gas Company plans to reclaim the the WHF 3-34 location in the Fall of 1993 per BLM specifications. Reclamation program will be submitted by Sundry Notice prior to proceeding with any reclamation activity.

RECEIVED

JAN 04 1993

DIVISION OF

WATER RESOURCES

14. I hereby certify that the foregoing is true and correct

SIGNED *Raty Carlson*

TITLE **Regulatory Analyst**

DATE **12-18-92**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.

See other instructions on reverse side

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVL. Other _____

3. NAME OF OPERATOR
ENRON OIL AND GAS COMPANY

4. ADDRESS OF OPERATOR
P. O. BOX 250, BIG PINEY, WYOMING 83113

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2131' FSL - 1867' FEL (NW/SE)
At top prod. interval reported below
At total depth

RECEIVED
JAN 04 1993

6. LEASE DESIGNATION AND SERIAL NO.
U-3405

7. IF INDIAN ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME
OLD SQUAWS CROSSING II

9. FARM OR LEASE NAME
WILD HORSE FEDERAL

10. WELL NO.
3-34

11. FIELD AND POOL, OR WILDCAT
OSC/WASATCH

12. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA
SECTION ³⁴35, T10S, R19E

14. PERMIT NO. 43-047-32365 DATE ISSUED 9/29/92

12. COUNTY OR PARISH UINTAH 13. STATE UTAH

15. DATE SPUDDED 10/11/92 16. DATE T.D. REACHED 10-31-92 17. DATE COMPL. (Ready to prod.) (P&A'D) 12-11-92 18. ELEVATIONS (DF, RB, RT, GR, ETC.)* 5365' KB 19. ELEV. CASINGHEAD 5349' PPEP. GL.

20. TOTAL DEPTH, MD & TVD 6290' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS ROTARY CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
P&A'D

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
DSN-CDL-CALIPER-DIL 11-17-92

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
9-5/8"	32.3# H-40	242.77' KB	12-1/4"	125 sx Class "G" cement	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	N/A	

31. PERFORATION RECORD (Interval, size and number)
N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33. PRODUCTION

DATE FIRST PRODUCTION P&A'D 12-11-92 PRODUCTION METHOD (Flowing, gas lift, pumps—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Doty Carlson TITLE REGULATORY ANALYST DATE 12-18-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
WILD HORSE FEDERAL 3-34

9. API Well No.
43-047-32365

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
WASATCH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T10S R19E NWSE 2131FSL 1867FEL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to cut off the above-ground marker for the P&A'd Wild Horse Federal 3-34 well and install an underground marker.

COPY SENT TO OPERATOR

Date: 7-14-2008

Initials: KS

RECEIVED
JUN 02 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #60499 verified by the BLM Well Information System For EOG RESOURCES INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* Date 05/29/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Accepted by the *Utan Division of Oil Gas and Mining* Office _____ Date 6/25/08

Federal Approval of This Action is Necessary _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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OMB NO. 1004-0135
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11. County or Parish, and State
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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

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EOG RESOURCES INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
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Above ground dry hole marker for the Wild Horse Federal 3-34 P&A'd well was removed on 5/30/2008. Cut off casing 3' below G.L. and installed below G.L. marker plate as per regulations.

Operation witnessed by Cliff Johnson, Vernal BLM.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #61092 verified by the BLM Well Information System For EOG RESOURCES INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 06/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

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Office _____

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RECEIVED
JUN 27 2008