

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. Lease Designation and Serial No. State U-01197-ST	
b. Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>			6. If Indian, Allottee or Tribe Name N/A	
7. Name of Operator Coastal Oil & Gas Corporation			7. Unit Agreement Name Natural Buttes Unit	
8. Address of Operator P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476			8. Farm or Lease Name NBU	
9. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 912' FNL & 1685' FWL (NE/NW) At proposed prod. zone Same as above.			9. Well No. 207	
14. Distance in miles and direction from nearest town or post office* Approximately 26 miles southeast of Ouray, Utah.			10. Field and Pool, or Wildcat Natural Buttes	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 912'			11. Co. Sec., T., R., N., or Blk. and Survey or Area NE/NW Sec. 10, T10S-R22E	
16. No. of acres in lease 40			12. County or Parrish Uintah County	
17. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft. N/A			13. State Utah	
18. Proposed depth 7200'			17. No. of acres assigned to this well 80	
19. Elevations (Show whether DF, RT, GR, etc.) 5309' Ungraded GR			20. Rotary or cable tools Rotary	
21. APPROX. DATE WORK WILL START* 9/1/92			22. APPROX. DATE WORK WILL START* 9/1/92	
23. PROPOSED CASING AND CEMENTING PROGRAM				
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8"	24#	250'	180 sx circulated to surface
7-7/8"	5-1/2"	17#	7200'	1000 sx circulated to surface

PLEASE SEE THE ATTACHED DRILLING PROGNOSIS.

RECEIVED

AUG 03 1992

DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.
 Signed: Robert D. Doy Title: Regulatory Analyst Date: 7/30/92
 (This space for Federal or State office use)

API NO. 43-047-30309 Approval Date _____

Approved by _____ Title _____

Conditions of approval, if any: _____

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

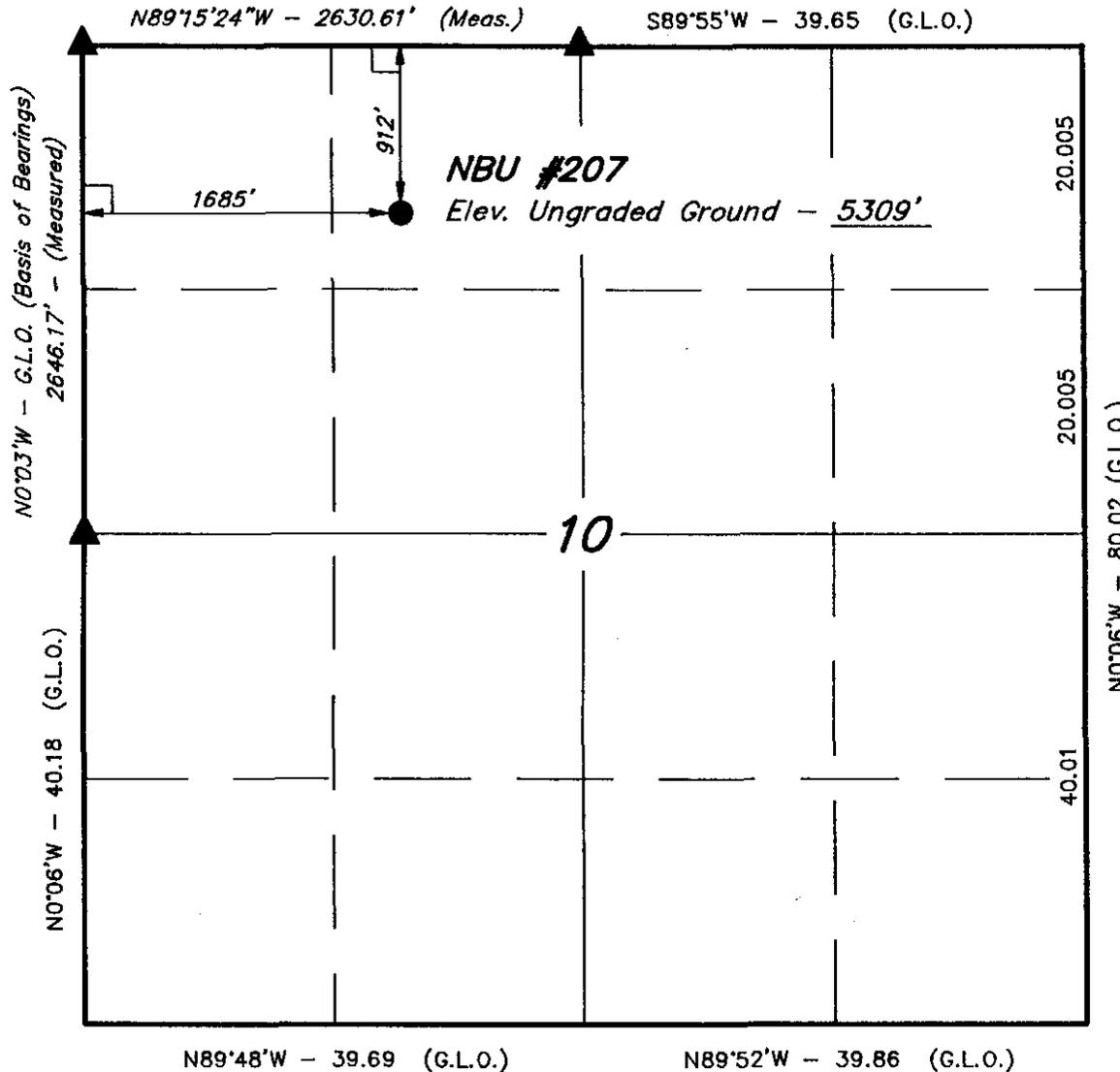
DATE: 8-11-92
 BY: J.P. Matthews
 WELL SPACING: 649-2-3

*See Instructions On Reverse Side

COASTAL OIL & GAS CORP.

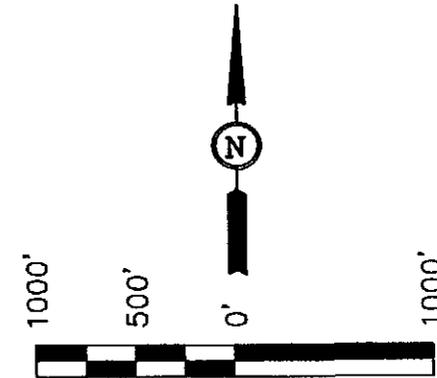
T10S, R22E, S.L.B.&M.

Well location, NBU #207, located as shown in the NE 1/4 NW 1/4 of Section 10, T10S, R22E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5709
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED. (1991 B.L.M. Alum. Caps)

SCALE 1" = 1000'	DATE SURVEYED: 7-17-92	DATE DRAWN: 7-20-92
PARTY J.F. L.D.T. R.E.H.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE COASTAL OIL & GAS CORP.	

COASTAL OIL & GAS CORPORATION

NBU #207

SECTION 10, T10S, R22E, S.L.B. & M.

PROCEED WESTERLY FROM VERNAL ON U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88, EXIT LEFT AND PROCEED SOUTH 17.0 MILES \pm ON STATE HIGHWAY 88 TO OURAY, UTAH, PROCEED SOUTH FROM OURAY 11.5 MILES \pm ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING OILFIELD SERVICE ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION ALONG THIS ROAD 8.9 MILES \pm TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION 3.3 MILES \pm TO A FORK IN THE ROAD; TURN TO THE RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION 0.8 MILES \pm TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION 0.4 MILES \pm TO THE BEGINNING OF THE PROPOSED ACCESS ROAD. FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE PROPOSED LOCATION.

Coastal Oil & Gas Corporation

NBU #207
NE/NW, Section 10, T10S-R22E
Uintah County, Utah

Drilling Prognosis

1. Estimated Tops of Important Geologic Markers:

Uintah	Surface
Wasatch	4340'
Total Depth	7200'

2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:

Wasatch	4340-7200'	Gas (Primary Objective)
---------	------------	-------------------------

All freshwater and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: (Schematic Attached)

Type : One 10" x 3000 psi annular preventer.
One 10" x 3000 psi double ram preventer (blind ram above, pipe ram below).
One wing with two manual valves and one choke.
One positive choke and one adjustable.

Testing Procedure : The BOP and choke manifold will be pressure tested to the rated working pressure of 70% of the internal yield strength of the surface casing, whichever is less, for a period of 15 minutes upon installation; once every thirty days and/or when flange seals are broken if a "nipple-up" or "nipple-down" takes place.

4. Drilling Fluids Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0-1500'	Aerated/Mist	-----	-----	-----
1500-7200'	Aerated Water	-----	-----	-----

Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations. The surface hole will be drilled with an air mist system injecting water at the rate of 15-20 gallons/minute, until the lost circulation zone is reached at $\pm 1500'$. At that point, Coastal Oil & Gas Corporation will switch to an aerated water system, utilizing the rig pumps to inject water at a rate of 190 gallons/minute to total depth.

5. Evaluation Program:

Logs : Dual Laterlog & Caliper : TD - Surface
FDC-CNL : TD - 2300'

DST's : None Anticipated.

Cores : None Anticipated.

Evaluation Program may change at the discretion of the wellsite geologist.

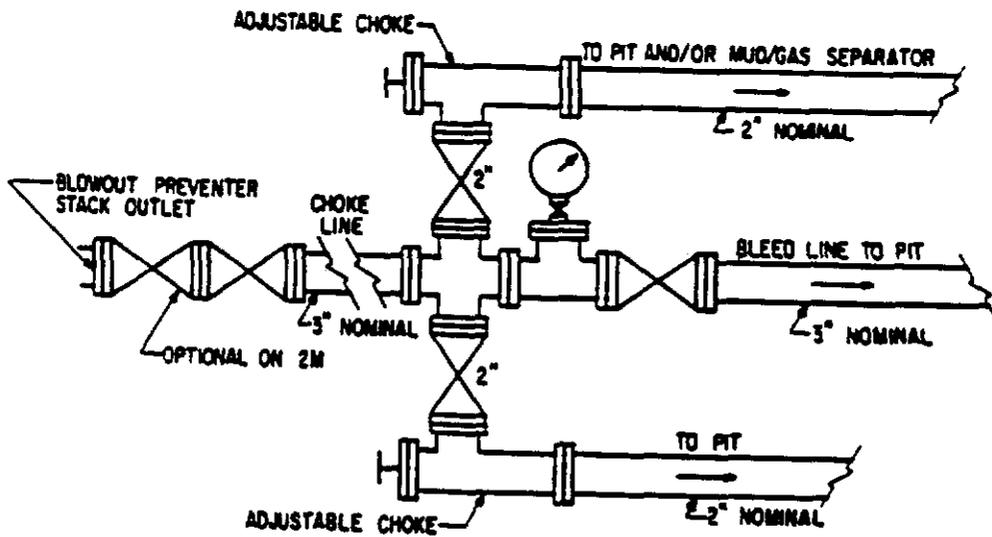
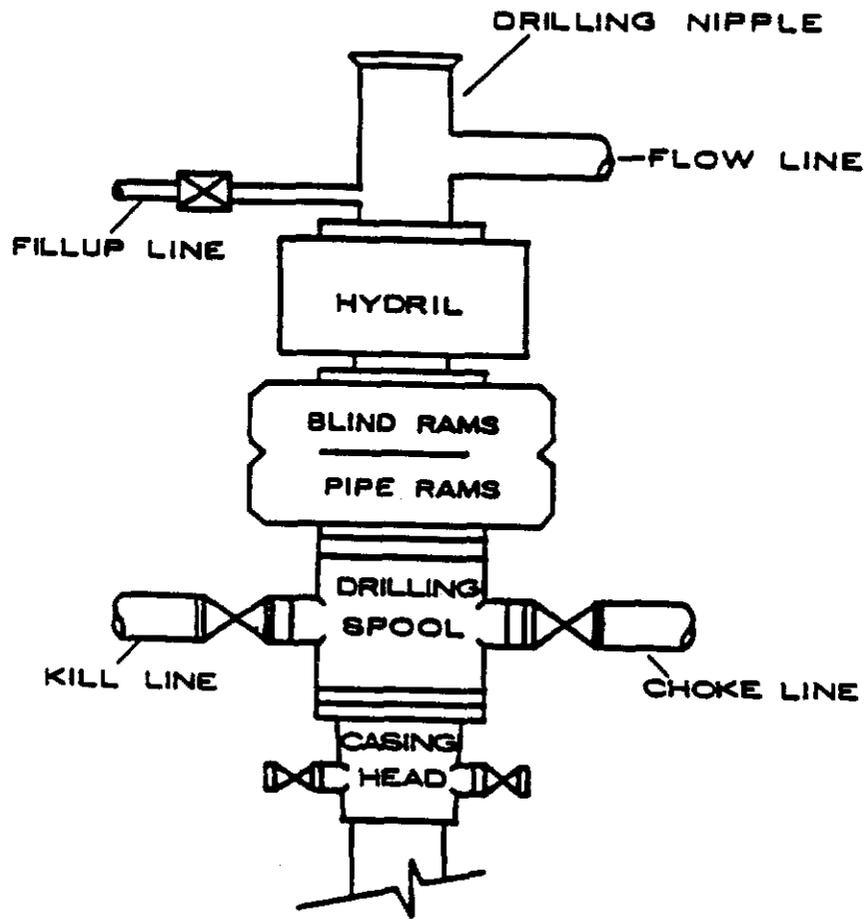
6. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No H₂S gas has been reported or known to exist from previous drilling in the area at this depth. Maximum anticipated bottom hole pressure equals 3348 psi.

7. Proposed Facilities:

If the well is productive, a 4" surface gas pipeline will be installed from the NBU #207 gas well and tie into the existing gas pipeline located in Section 10, T10S-R22E (see attached Topo Map "D"). The pipeline will be inside the Natural Buttes Unit boundary and within State Lease #U-01197-ST. A 30' width easement of approximately 642' length is requested for this pipeline. There will be minimum surface disturbance as the pipeline will be laid on the surface.

BOP STACK



Coastal Oil & Gas Corporation

NBU #207
NE/NW Section 10, T10S-R22E
Uintah County, Utah

Supplement to Application for Permit to Drill

1. Location and Type of Water Supply:

A. Freshwater for drilling will be obtained from the Indian water line in Ouray, Utah, located in the SE1/4 of Section 32, T8S-R20E, Uintah County, Utah.

2. Methods of Handling Water Disposal:

A. Sewage - self-contained, chemical toilets will be provided for human waste disposal. Upon completion of operations, the holding tanks will be pumped and the contents disposed of in a municipal sewage treatment facility or other authorized disposal facility.

B. Garbage and other waste materials - all trash will be contained in a portable trash cage. Upon completion of operations, all trash will be hauled to an approved sanitary landfill.

C. Cuttings and drilling fluids - the cuttings will be deposited in the reserve pit. Drilling fluids will be contained in reserve pit and allowed to evaporate. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half (1/2) the total depth below the original ground surface on the lowest point within the pit. The reserve pit will not be lined unless fractured rock or extremely porous soil/rock formations are encountered.

3. Plans for Reclamation of the Surface:

A. Backfilling, leveling and re-contouring are planned as soon as the reserve pit dries. Waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities. If production is established, the unneeded areas of the location will be reclaimed as soon as the reserve pit dries.

B. Upon completion of backfilling, leveling and re-contouring, the stock-piled topsoil will be evenly spread over the reclaimed area(s). All disturbed surfaces (including access road and well pad areas) will be reseeded using the seed mixture recommended by the State of Utah. Seed will be drilled on the contour to an approximate depth of 1/2 inch.

C. Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock and wildlife from becoming entrapped, and the fencing will be maintained until leveling and cleanup are accomplished.

3. Plans for Reclamation of the Surface: Continued

D. If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.

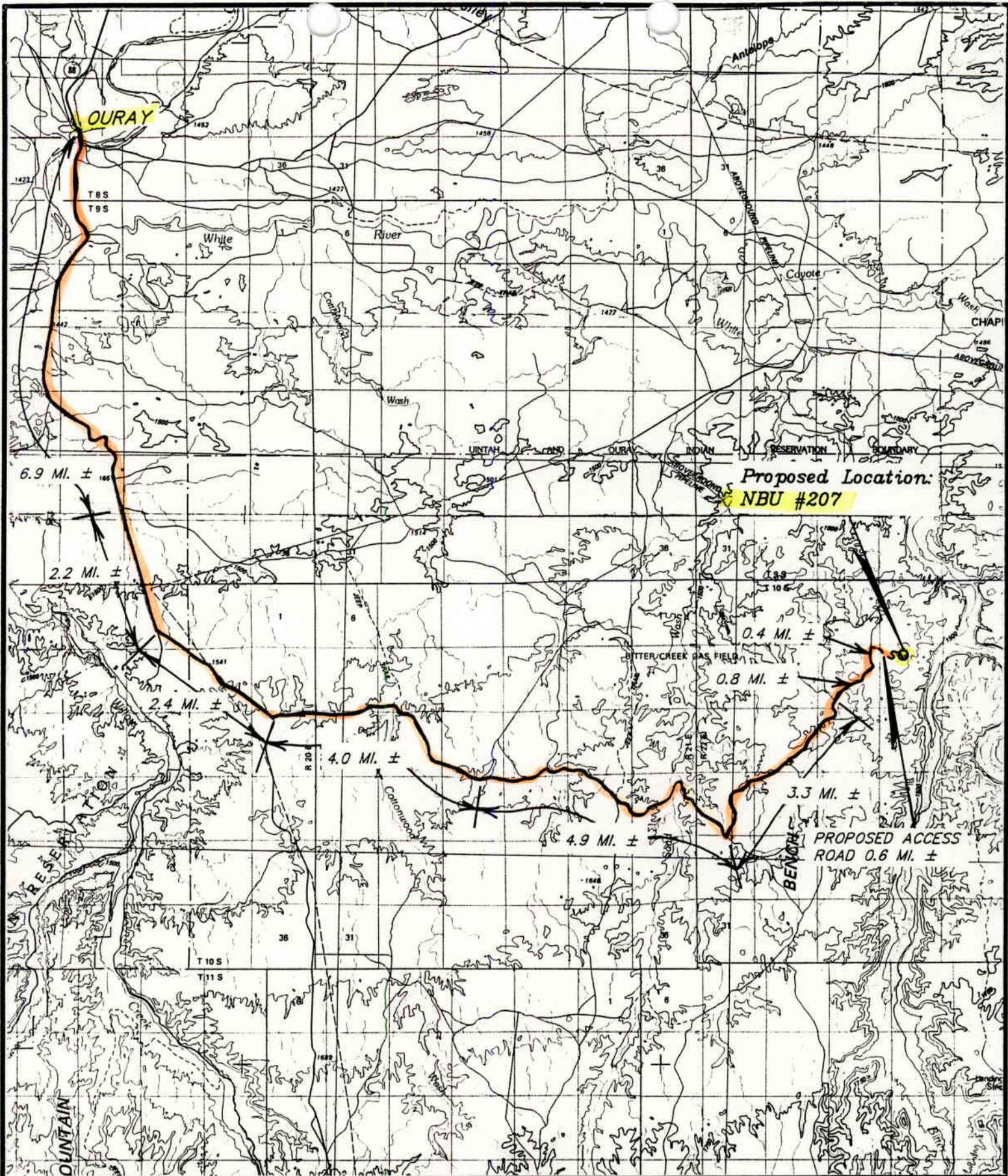
E. The reclamation operations will begin after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Rehabilitation operations should be completed by the Fall of 1992.

4. Other Information:

A cultural resource inventory of the proposed well site and access road has been performed and submitted to your office.

5. Surface Ownership:

State of Utah
Division of State Lands & Forestry
Salt Lake City, Utah
Telephone: (801) 538-5508



TOPOGRAPHIC
MAP "A"

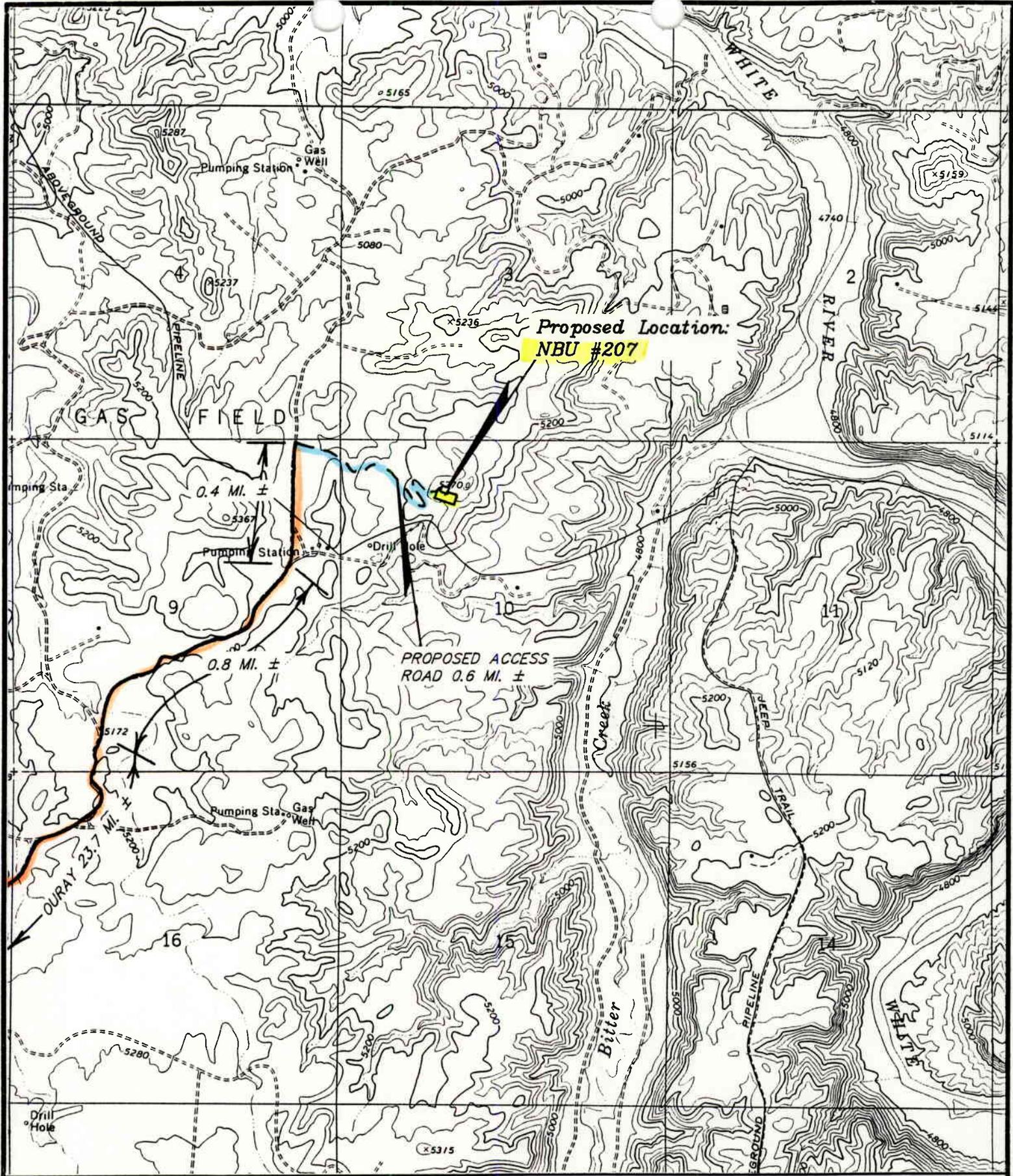
DATE 7-20-92 R.E.H.



COASTAL OIL & GAS CORP.

NBU #207

SECTION 10, T10S, R22E, S.L.B.&M.



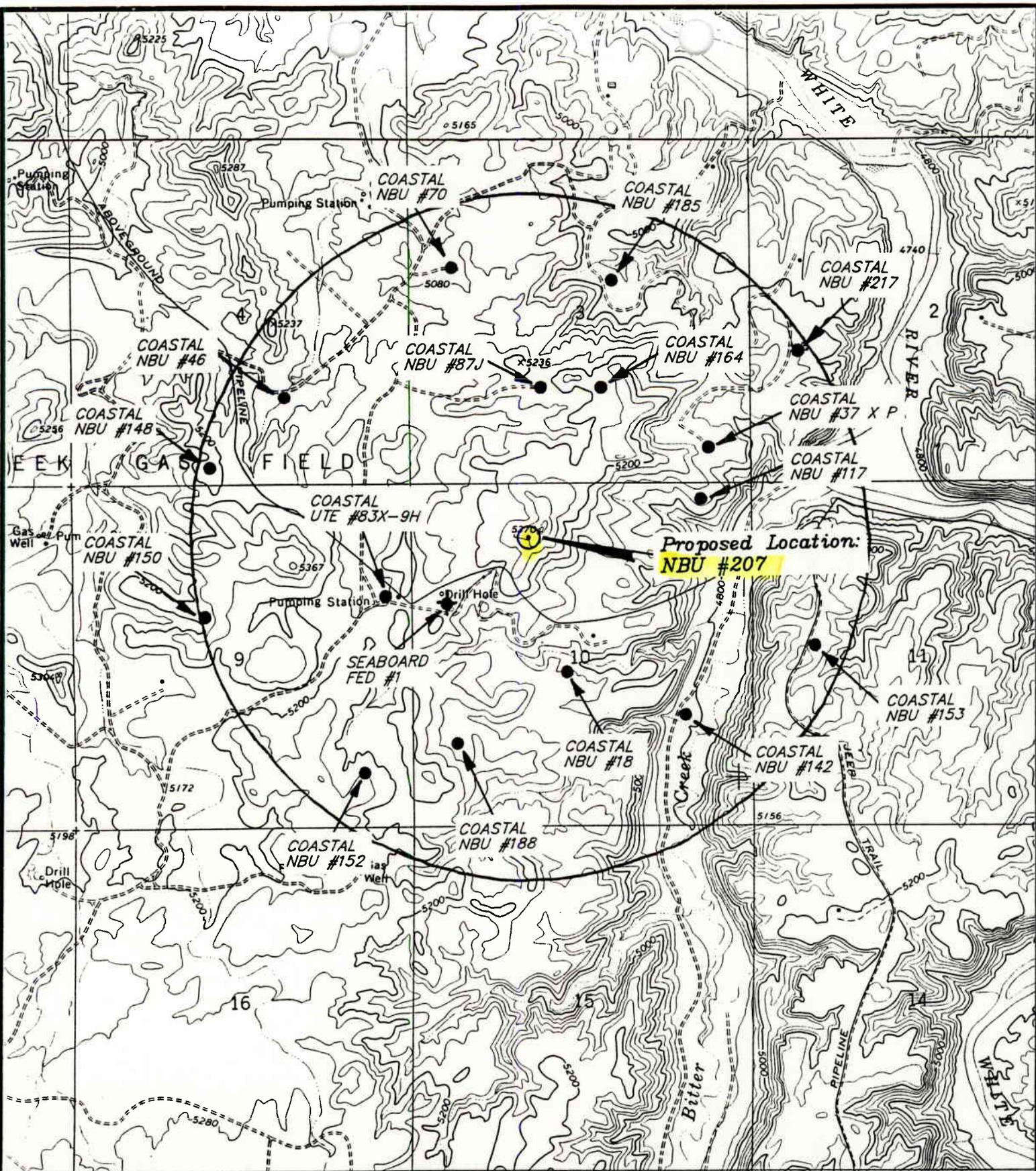
TOPOGRAPHIC
MAP "B"

SCALE: 1" = 2000'
DATE 7-20-92 R.E.H.



COASTAL OIL & GAS CORP.

NBU #207
SECTION 10, T10S, R22E, S.L.B.&M.



LEGEND:

- = Water Wells
- ◐ = Abandoned Wells
- ◑ = Temporarily Abandoned Wells
- ⊗ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- ◐ = Shut-in Wells



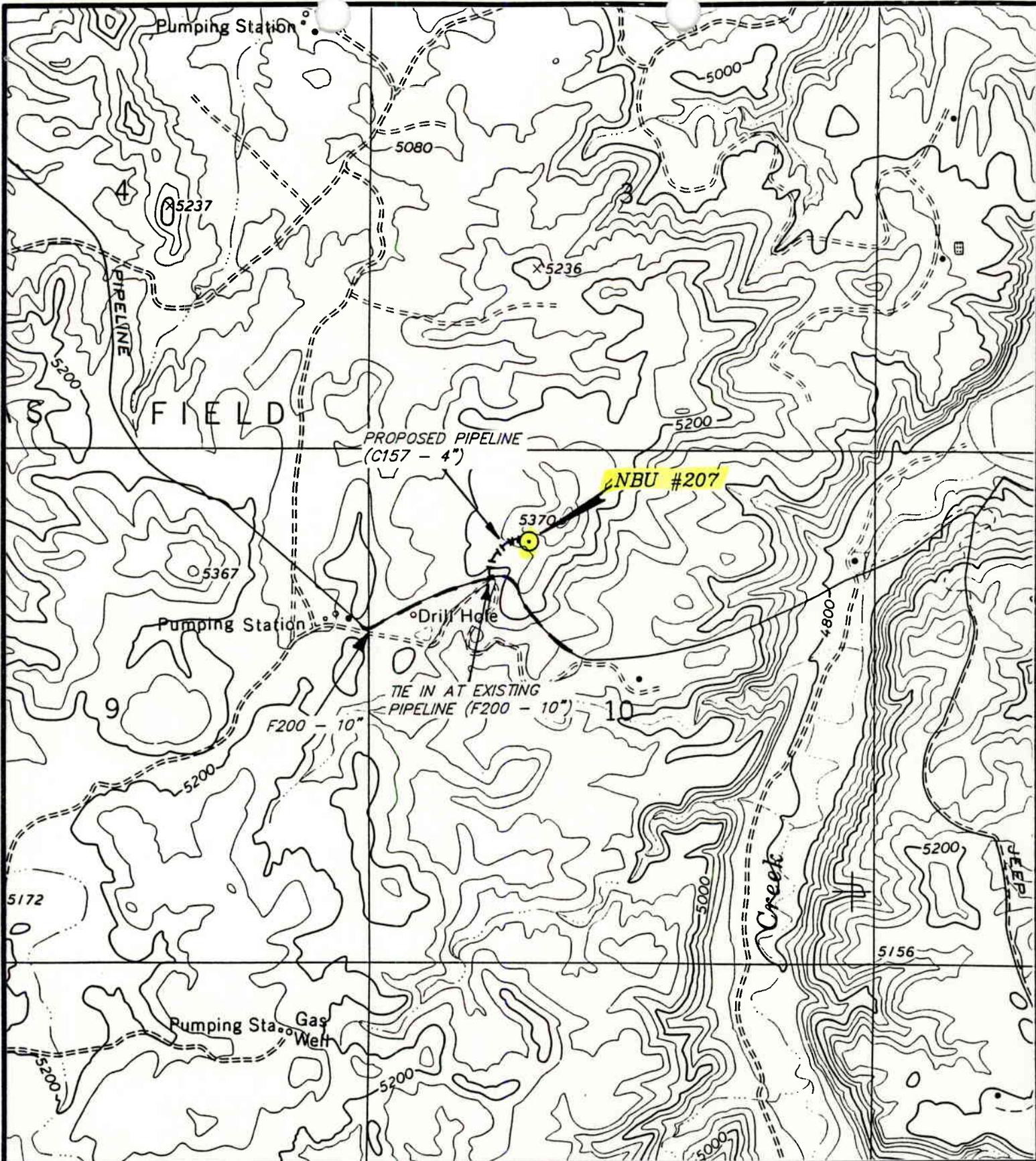
COASTAL OIL & GAS CORP.

NBU #207

SECTION 10, T10S, R22E, S.L.B.&M.

TOP O MAP "C"

DATE: 7-20-92 J.L.G.



TOTAL PIPELINE SLOPE DISTANCE = 642'

**TOPOGRAPHIC
MAP "D"**

LEGEND

- EXISTING PIPELINE
- · - · - · - · Proposed Pipeline

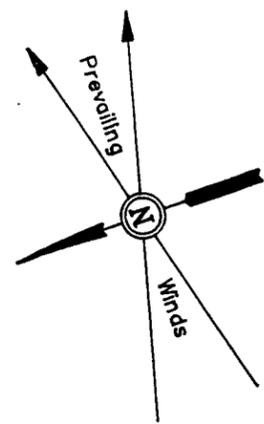


COASTAL OIL & GAS CORP.

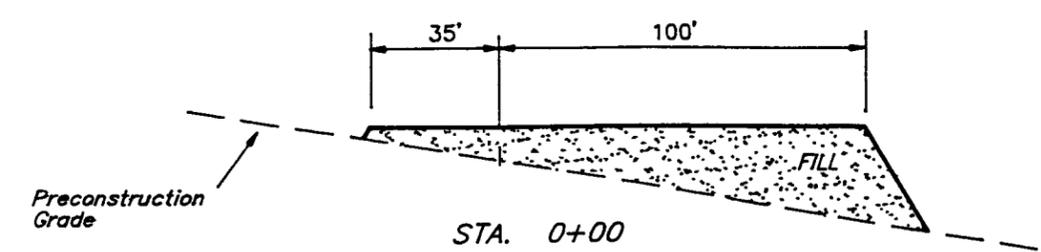
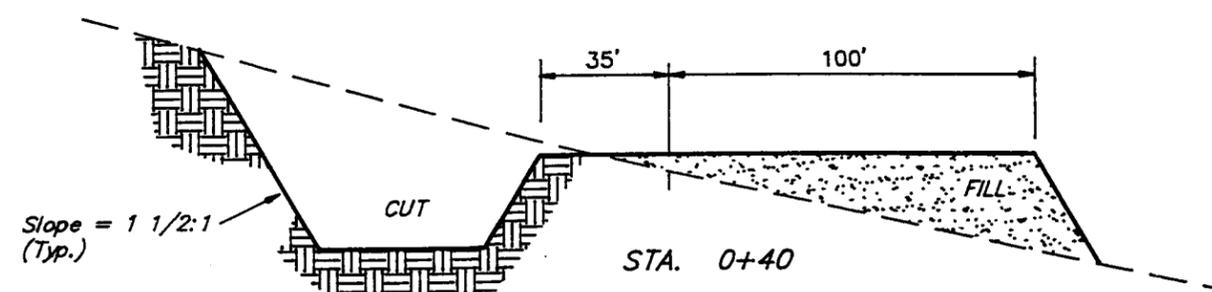
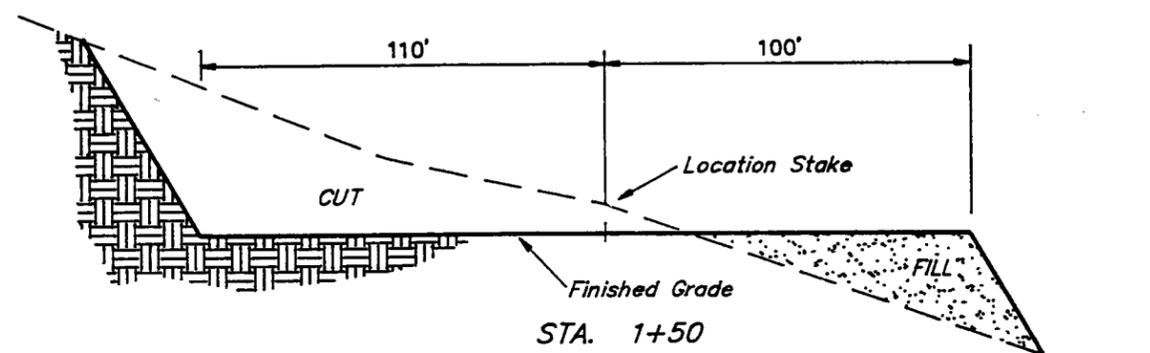
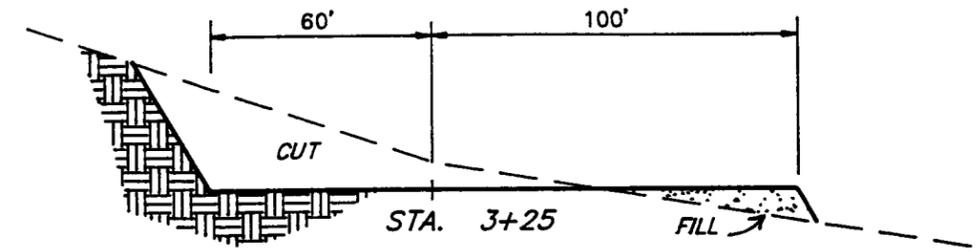
PROPOSED PIPELINE RIGHT-OF-WAY FOR
NBU #207
SECTION 10, T10S, R22E, S.L.B.&M.

DATE: 7-20-92

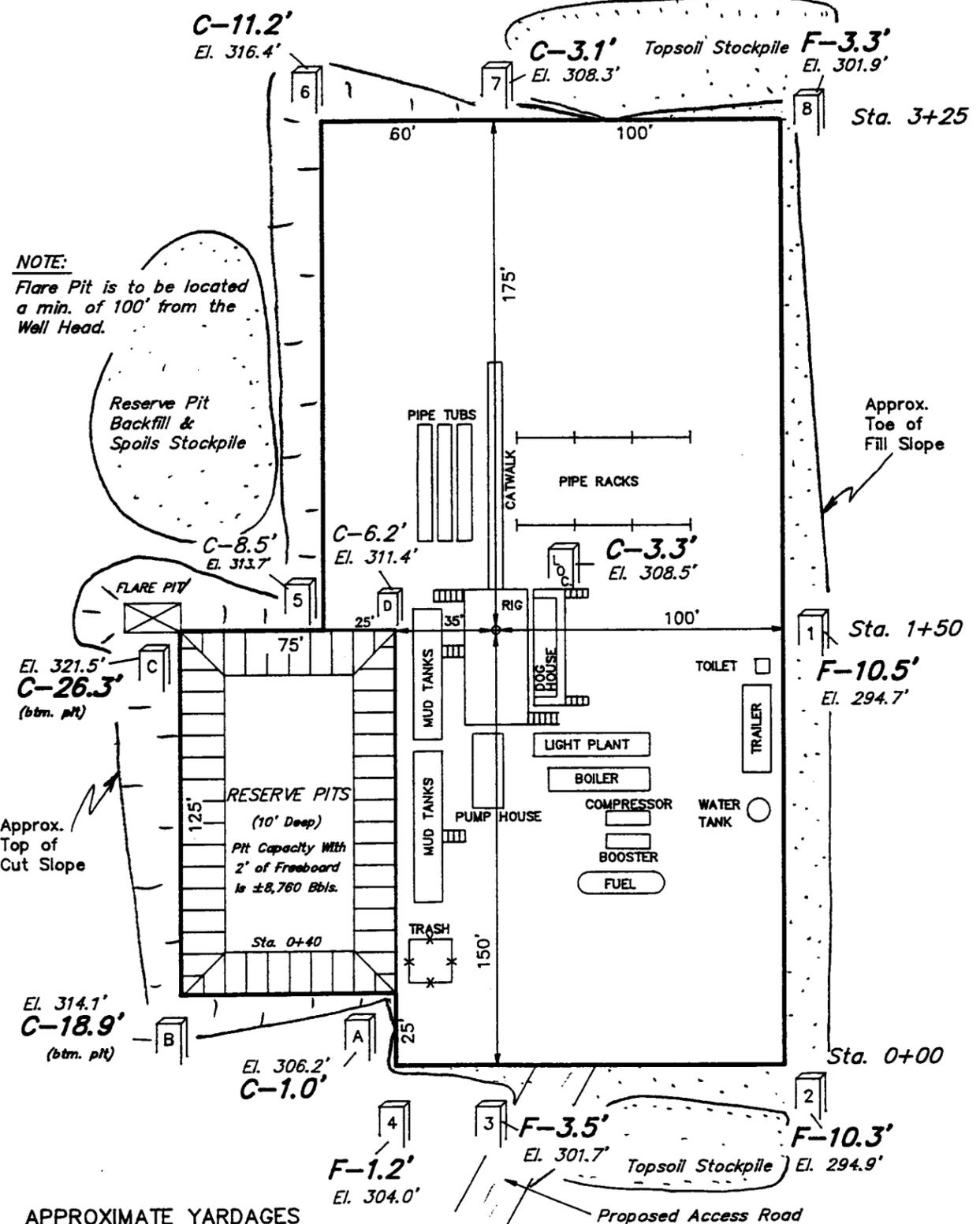
COASTAL OIL & GAS CORP.
 LOCATION LAYOUT FOR
 NBU #207
 SECTION 10, T10S, R22E, S.L.B.&M.



SCALE: 1" = 50'
 DATE: 7-20-92
 Drawn By: R.E.H.



TYP. LOCATION LAYOUT
TYP. CROSS SECTIONS



NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.

APPROXIMATE YARDAGES

CUT		EXCESS MATERIAL AFTER	
(6") Topsoil Stripping	= 1,070 Cu. Yds.	5% COMPACTION	= 2,300 Cu. Yds.
Remaining Location	= 8,550 Cu. Yds.	Topsoil & Pit Backfill	= 2,290 Cu. Yds.
		(1/2 Pit Vol.)	
TOTAL CUT	= 9,620 CU.YDS.	EXCESS UNBALANCE	= 10 Cu. Yds.
FILL	= 6,950 CU.YDS.	(After Rehabilitation)	

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5308.5'
 FINISHED GRADE ELEV. AT LOC. STAKE = 5305.2'

FIGURE #1

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

OPERATOR: COASTAL OIL & GAS CORP
WELL NAME: NBU 207

DATE RECEIVED: 08/03/92

API NO. ASSIGNED: 43 - 047 - 30309

LEASE TYPE: STA LEASE NO: State J-01197-5T
LOCATION: NENW 10 - T10S - R22E UINTEH COUNTY
FIELD: NATURAL BUTTES FIELD CODE: 1e30

RECEIVED AND/OR REVIEWED:

- Plat
- Bond
(Number State)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
(Number Indiana State line)
- RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

- R649-2-3. Unit: Natural Buttes
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS:

Included in amended 90 PSD approved 8-7-92

STIPULATIONS:

Oil shale area
cc: State Lands



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

August 11, 1992

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

Gentlemen:

Re: NBU 207 Well, 912 feet from the north line, 1685 feet from the west line, NE 1/4 NW 1/4, Section 10, Township 10 South, Range 22 East, Uintah County, Utah

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 649-2-3, Application of Rules to Unit Agreements and R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.

Page 2
Coastal Oil & Gas Corporation
NBU 207 Well
August 11, 1992

6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32329.

Sincerely,



R.J. Firth
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
State Lands and Forestry
J.L. Thompson
WO11

DOGMA

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

3. Lease Designation and Serial No. State U-01197-ST

6. If Indian, Allottee or Tribe Name N/A

7. Unit Agreement Name Natural Buttes Unit

8. Farm or Lease Name NBU

9. Well No. 207

10. Field and Pool, or Wildcat Natural Buttes

11. Co. Sec., T., R., N., or S. and Survey or Area NE/NW Sec. 10, T10S-R22E

12. County or Parrish Uintah County 13. State Utah

1a. Type of Work DRILL DEEPEN PLUG BACK

b. Type of Well Oil Well Gas Well Other Single Zone Multiple Zone

1. Name of Operator Coastal Oil & Gas Corporation

2. Address of Operator P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface 912' FNL & 1685' FWL (NE/NW)
At proposed prod. zone Same as above. **43-047-32329**

14. Distance in miles and direction from nearest town or post office* Approximately 26 miles southeast of Ouray, Utah.

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drilg. line, if any) 912'

16. No. of acres in lease 40

17. No. of acres assigned to this well 80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. N/A

19. Proposed depth 7200'

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) 5309' Ungraded GR

22. Approx. date work will start* 9/1/92

23. PROPOSED CASING AND CEMENTING PROGRAM

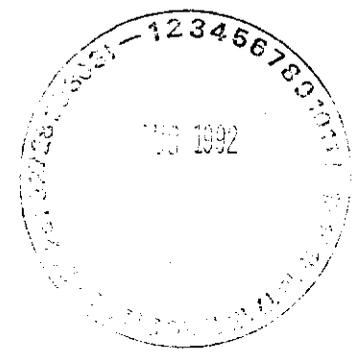
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8"	24#	250'	180 sx circulated to surface
7-7/8"	5-1/2"	17#	7200'	1000 sx circulated to surface

RECEIVED

PLEASE SEE THE ATTACHED DRILLING PROGNOSIS.

OCT 13 1992

DIVISION OF
OIL GAS & MINING



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.
Signed: [Signature] Title: Regulatory Analyst Date: 7/30/92
Blagoj Danni Doy

API NO. _____ Approval Date _____

Approved by: _____ Title: _____ Date: 9/17/92
Conditions of approval, if any:

ACCEPTED BY BLM FOR
UNIT PURPOSES ONLY

U1080-211-227

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: COASTAL 43-047-32329

WELL NAME: NBU 207

Section 10 Township 10S Range 22E County UINTAH

Drilling Contractor COASTAL

Rig # 1

SPUDDED: Date 10/13/92

Time 12:00 NOON

How DRY HOLE

Drilling will commence _____

Reported by DOUG W/LEON ROSS CONST.

Telephone # 1-722-4469

Date 10/13/92 SIGNED FRM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
UTU-69129

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Natural Buttes Unit

8. Well Name and No.
NBU #207

9. API Well No.
43-047-32329

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
912' FNL & 1685' FWL (NE/NW)
Section 10, T10S, R22E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Report of Spud
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Leon Ross Drilling, Inc. Spud surface hole @ 12:00 noon, 10/13/92. Drld 12-1/4" hole to 251' GL. Ran 6 jts 8-5/8" 24# K-55 ST&C csg & set @ 260' KB. Cntd w/150 sx Type V PPAG cmt w/2% CaCl₂ & 1/4#/sx flocele & 2#/sx Capseal.

RECEIVED

OCT 26 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Analyst

Date 10/21/92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR Coastal Oil & Gas Corporation
 ADDRESS P.O. Box 749
Denver, CO 80201-0749

OPERATOR ACCT. NO. N0230

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	2900 →		43-047-32329	NBU #207	NE/NW	10	10S	22E	Uintah	10/13/92	10/13/92
WELL 1 COMMENTS: <i>Entity added 10-28-92 p for</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
 A - Establish new entity for new well (single well only)
 B - Add new well to existing entity (group or unit well)
 C - Re-assign well from one existing entity to another existing entity
 D - Re-assign well from one existing entity to a new entity
 E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED

OCT 26 1992

DIVISION OF
OIL GAS & MINING

Eileen Danni Dey
 Signature Eileen Danni Dey

Regulatory Analyst 10/21/92

Title Date

Phone No. (303) 573-4476

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

UTU-69129

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA. Agreement Designation
Natural Buttes Unit

8. Well Name and No.
NBU #207

9. API Well No.
43-047-32329

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

912' FNL & 1685' FWL (NE/NW)
Section 10, T10S, R22E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Drilling Operations

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for the drilling operations for the above-referenced well.

RECEIVED

DEC 07 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Analyst

Date 12/3/92

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

NBU #207
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH

PAGE 2

- 11/4/92 7280' Short tripping while WO liquid mud to load hole. TOH w/BHA. Run open hole logs and hit bridge at 4608' on first run, 5267' on 2nd run. RD loggers. TIH w/BHA to 5200'. W&R from 5268' to 5660'. TIH to 6481'. W&R from 6481-6520', TOH w/BHA. WO liquid mud (short tripping while WO mud). Tight hole at 5200', 5268-5348', 5600' and 6481-6520'. 600 bbls mud on location. MW 10.5, VIS 60, WL 10. CC: \$184,160.
- 11/5/92 7280' Trip out for logs. WO mud. TIH. POH w/plugged bit. Unplug bit and bottom hole collar. Rust and plastic coating from ID of DP. TIH, cut drlg line. TIH, break circ every 10 stds. W&R 6486-7160'. POH for logs. MW 10.5, VIS 38, WL 10. CC: \$206,802.
- 11/6/92 7280' W&R to btm at 6688'. TOH for logs. RU HLS and log w/DLL from 6740' to surf, run CNL-CDL from 6540' to surf. TIH w/BHA. RU LD truck and LD 22 jts of DP to run singles back in hole. WO liquid mud. TIH w/DP. W&R from 6550' to 6688'. MW 10.5, VIS 38, WL 10. CC: \$242,161.
- 11/7/92 7280' RDRT. W&R to 6700'. Pull 5 stds, no mud. Evaluate options. LD DP. RU and run 168 jts 5-1/2" 17# K-55 LT&C csg, 7281.96'. Set at 7279'. FC at 7236'. Wash csg to btm. Cmt w/415 sx Hifill, 1#/sx Capseal, .3% HR-7, 11#/gal, 3.82 yield. Tail w/1200 sx 50-50 Poz, 2% gel, 10% salt, .6% Halad 24, .2% CFR-3, 1#/sx Capseal, 1/4#/sx Flocele. 14.1#/gal, 1.25 cu ft/sx. PD 12:20 a.m., 11/7/92. No circ, good lift. ND and set slips. Clean pits. Rig released at 3 a.m., 11/7/92. RDRT. CC: \$329,660. FINAL DRILLING REPORT.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

NBU #207

NATURAL BUTTES UNIT

UINTAH COUNTY, UTAH

WI: 100% COGC AFE:

ATD: 7200' (WASATCH) SD: 10/24/92

CSG: 8-5/8" @ 260'; 5-1/2" @ 7279'

DHC(M\$): 192.9

- 10/14/92 260' WORT. Spud surf hole at 12:00 noon on 10/13/92 w/Leon Ross and drill 12-1/4" hole to 251' GL. Run 6 jts 8-5/8" 24# K-55 ST&C csg (tally 249.59'). RU Halliburton and pmp 150 sx Type V PPAG cmt w/2% CaCl₂ w/1/4#/sx Flocele and 2#/sx Capseal. Displace w/14 BFW and circ 7 bbls cmt to surf. CC: \$10,253.
- 10/16/92 260' Prep to shut down for vacation. MI RURT. NU and test BOP to 2000#, hydril and csg to 1500#. General rig maintenance. CC: \$33,802.
- 10/24/92 260' Will resume operations this a.m. and spud well. Vacation ends this a.m. CC: \$64,433.
- 10/25/92 1840' Drlg 1580'/19.5 hrs. Spud 0900. Vacation time, function test BOP. PU BHA. Drill cmt 224-260'. Drlg, svys: 3/4 deg @ 517'; 1 deg @ 981'; 1 deg @ 1546'. Drlg, wtr @ 1530', switch to aerated wtr @ 1561'. 700 CFM. CC: \$76,780.
- 10/26/92 3120' Drlg 1280'/22 hrs. Drlg, svys: 1-1/4 deg @ 2049'; 2 deg @ 2550'; 1-3/4 deg @ 3053'. Drlg w/aerated wtr. CFM 400. CC: \$84,184.
- 10/27/92 4210' Drlg 1090'/23 hrs. Drlg, svys: 1-1/2 deg @ 3525'; 1-3/4 deg @ 4057'. RS, chk BOP. Drlg w/aerated wtr, air 400 CFM. CC: \$91,716.
- 10/28/92 5045' Drlg 835'/23.5 hrs. Drlg, svy: 1-1/2 deg @ 4558'. RS, drlg. 6 ppb DAP/aerated wtr. Air 300 CFM. CC: \$101,864.
- 10/29/92 5700' Changing over to drill through chk. 655'/21.5 hrs. Drlg, Svys: 1-1/4 deg @ 5003'; 1-3/4 deg @ 5633'. Drlg, RS, chk BOP. Changing over to drill through chk, annulus pressure 100 psi, diverting gas through chk and panic line. Drlg breaks from 5115-20', 5124-40', 5172-78', 5252-61', 5632-46', 5672-91' (drid 3 FPM). CC: \$112,711.
- 10/30/92 6040' Drlg 340'/13 hrs. Chg rot hd rbr. Drlg, hook up flowline. Drlg, RS, chk BOP. POH, W&R 5170-5898'. Work tight conn. W&R 5898-5992'. Drlg. Put on chk at 16:00 hrs, 100 psi annulus press. Well dead at 17:00 hrs. Will start air at 0600 hrs. DAP wtr. Svy: 1-3/4 deg @ 5945'. CC: \$124,325.
- 10/31/92 6656' Drlg 616'/23 hrs. Drlg, RS, chk BOP's. Drlg, svy: 1-1/2 deg @ 6577'. Drlg breaks 6136-6148'; 6262-6274'. Aerated DAP wtr, 6#/bbl. 300 CFM. CC: \$133,493.
- 11/1/92 7280' Circ for short trip. TD @ 5:00 a.m., 11/1/92. 624'/22.5 hrs. Drlg, RS, chk BOP's. Drlg, circ for ST. Drlg breaks from 6719-37'; 6768-78'; 6783-88'; 6795-6834'; 6836-40'; 6870-86'; 6914-39'; 6979-90'; 7122-78'; 7172-78'. DAP wtr, 6#/bbl. CC: \$142,875.
- 11/2/92 7280' TOH to unplug bit. Circ, short trip 35 stds, no drag. Fill pipe & wash 7101' to 7280'. Circ and displace hole w/400 bbls 10 ppg brine. TOH w/BHA. SLM 7281', no corr. RU Halliburton and attempt to log. Hit bridge going in at 5580'. TIH w/BHA and hit bridge 6529' (did not see bridge at 5580'). Fill pipe and attempt to unplug bit. TOH w/plugged bit. TIH w/BHA to 6500' and plugged up bit. Will load w/mud. 10# brine. CC: \$149,793.
- 11/3/92 7280' Trip out for logs. TIH to 6483'. Fill pipe, unplug bit. TOH w/plugged bit and LD DC #14. TIH, break circ every 10 stds. W&R 5391', circ gas. TIH to 6340', W&R 6495'. Circ on chk 180 psi annulus press. W&R 6495-7280'. Kill well, break down and pmp away volume. Circ at 7280'. Displace w/10.5, 45 vis, 10 WL mud, 800 bbls. CC: \$160,924.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
UTU-69129

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Natural Buttes Unit

8. Well Name and No.
NBU #207

9. API Well No.
43-047-32329

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
912' FNL & 1685' FWL (NE/NW)
Section 10, T10S-R22E

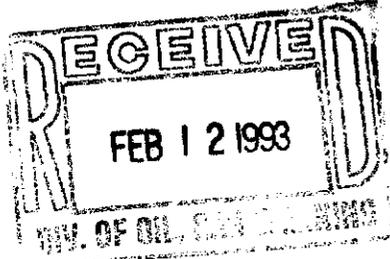
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>First Sales</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log forms.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was connected to CIG's gas salesline and first sales occurred at 2:00 p.m., 1/29/93, with a rate of 1694 MCFPD, 0 BOPD, 0 BWPD, FTP 2371 psi, SICP 2075 psi, on 13/64" choke.



14. I hereby certify that the foregoing is true and correct

Signed Allen D. Quirey Title Regulatory Analyst Date 2/9/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

UTU-69129

IF INDIAN RESERVE OR TRIBE NAME

N/A

UNIT AGREEMENT NAME

Natural Buttes Unit

FARM OR LEASE NAME

NBU

WELL NO.

207

FIELD AND POOL, OR WILDCAT

Natural Buttes

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Section 10, T10S-R22E

COUNTY OR PARISH

Uintah

STATE

Utah

ELEVATION (OF BKR. RT. OR ETC.)

5309' GR

ELEV. CASINGHEAD

ROTARY TOOLS

SFC-TD

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL COSED

No

RECEIVED
FEB 16 1993

DIVISION OF
OIL, GAS & MINING

1. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN RE-DRILL DIFF. DENVR. OTHER

3. NAME OF OPERATOR: Coastal Oil & Gas Corporation

4. ADDRESS OF OPERATOR: P. O. Box 749 Denver, CO 80201-0749

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 912' FNL & 1685' FWL (NE/NW)
At top prod. interval reported below Same as above.
At total depth Same as above.

14. PERMIT NO. 43-047-32329
DATE ISSUED 8/11/92

15. DATE SPUDDED 10/13/92
16. DATE T.D. REACHED 11/1/92
17. DATE COMPL. (Ready to prod.) 1/8/93
18. ELEVATIONS (OF BKR. RT. OR ETC.) 5309' GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7280'
21. PLUG BACK T.D. MD & TVD 7217'

22. IF MULTIPLE COMPL. HOW MANY?
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6722'-7132' (Wasatch)

26. TYPE ELECTRIC AND OTHER LOGS RUN
CDL/DSN; DLL; CBL/CCL/GR 12-3-92

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	260'	12-1/4"	150 sx Type V PPAG	None
5-1/2"	17#	7279'	7-7/8"	1615 sx HiFill & 50/50 Poz	None
			5-1/2" x 8-5/8"	Annulus; 205 sx "G" Bullhead Squeeze	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE 2-3/8" DEPTH SET (MD) 6679' PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Perf'd w/4" csg gun, 1 JSPF @ the following depths:

6722'	6925'	7028'
6731'	6934'	7124'
6881'	6987'	7132'
6893'	7018'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6722'-7132'	78 bbls 15% HCl & 3% KCl w/33 BS'
6722'-7132'	113,022 gals 40# CMHPG; 167 tons CO ₂ ; 315,000# 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION 12/27/92
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/8/93	24	18/64"		0	3000	0	N/A
				0	3000	0	N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Eileen Danni Day TITLE Regulatory Analyst DATE 2/10/93

* (See instructions and spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Wasatch	4408'	4408'

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #207
NE/NW SECTION 10, T10S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% COGC AFE: 13812

PAGE 4

1/7/93 Flwg 2.0 MMCFD CO₂, FTP 1150 psi, CP 1350 psi, 18/64" chk, 5 BWPH.
1/8/93 Flwg 2.5 MMCFD CO₂, FTP 1400 psi, CP 2000 psi, 18/64" chk, 1 BWPH.
1/9/93 SI, WOPLC. Flwd 3.0 MMCFD dry gas, FTP 1600 psi, CP 2000 psi, 18/64"
chk. SI @ 2:00 p.m., 1/8/93. Drop from report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 3

NBU #207
NE/NW SECTION 10, T10S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% COGC AFE: 13812
TD: 7280' (WASATCH) SD: 10/24/92
CSG: 5-1/2" @ 7279'
PERFS: 6722'-7132'
CWC(MS): 402.4

- 11/8/92 WOCU. Drop from report until further activity.
TC: \$329,660
- 11/17/92 RDMO completion rig. MIRU Well Tech rig #565. NU BOP. PU & RIH w/4-3/4" mill & 2-3/8" tbg. Tag PBD @ 7217'. Circ hole w/160 bbls 3% KCl wtr. POH & LD tbg & mill.
DC: \$20,360 TC: \$350,020
- 11/18/92 Prep to log. RDMO Well Tech rig #565.
DC: \$200 TC: \$350,220
- 11/19/92 WO completion. MIRU Schlumberger. Ran Digital Sonic Log & CBL-CCL-GR logs w/1000 psi on csg. LTD 7212'. Good cmt bond, TOC @ 1550'. RDMO Schlumberger. Drop from report until further activity.
DC: \$10,170 TC: \$360,390
- 11/25/92 WO completion. RU Western Company. Cmt 8-5/8" x 5-1/2" csg annulus w/20 bbl LCM pill, 55 sx Super "G" + 2% CaCl₂ + .7% CF-2 + 3 pps Hi-Seal 3 + 1/4 pps Cello Seal & 150 sx Super "G" + 2% CaCl₂ + .7% CF-2. Max press 200 psi @ end of job.
DC: \$6,270 TC: \$366,660
- 12/25/92 Prep to perf. MIRU Western rig #12. Strap & PU 226 jts 2-3/8" to PBD @ 7212.55'. Reverse hole w/155 bbl 3% KCl. POOH w/10 stds tbg. SD for Christmas day.
DC: \$4,074 TC: \$370,734
- 12/27/92 Flow test. RDMO. POOH w/113 stds tbg. MIRU Cutters WLS. Perf 6 zones, 11 holes, w/4" csg guns, 1 JSPF 6722'-7132'. RDMO Cutters WLS. TIH w/113 stds tbg. LD 2 jts, EOT @ 7126'. MIRU Smith Energy. Spot 10 bbls 15% HCl across perfs. Flush with 26 bbls 3% KCl. POOH & LD 14 jts tbg. ND BOP, NU WH. Hanger, blast jt, 209 jts tbg, SN, 1-jt, 1-NC, EOT 6678.6'. Breakdown perfs: pump 5 bbls 3% KCl @ 5 BPM @ 3790# & est breakdown. Pmpd 35 bbl 15% HCl w/33 - 1.3 GR balls @ 5 BPM @ 2200#. Pmpd 28 bbls 3% KCl @ 7.4 BPM @ 4800#. Balled off. Surge balls. Pmpd 10 bbls 3% KCl @ 7.4 BPM @ 4800#. Max rate 7.5 BPM @ 5100#, avg rate 6.2 BPM @ 4700#. ISIP 1350#, 5 min 960#, 10 min 910#, 15 min 870#. RDMO Smith Energy. Flow to pit.
DC: \$29,673 TC: \$400,407
- 12/27/92 Flwg 800 MCFD, FTP 320 psi, CP 575 psi, 20/64" chk, 3 BWPD.
- 12/28/92 SI, WO frac. Flwd 750 MCFD, FTP 300 psi, CP 500 psi, 20/64" chk, 1 BWPD. SI @ 2:00 p.m., 12/27/92. Drop from report.
- 1/6/93 Flow back after frac. Set & fill frac tanks & CO₂ vessels. MIRU Western CO₂ frac equip. Frac perfs 6722'-7132' w/113,022 gals 40# CMHPG & 167 tons CO₂ (30%-15%) + 315,000# 20/40 sand. AIR 30 BPM @ 3150 psi. ISIP 1900 psi, 5 min 1840 psi, 10 min 1800 psi, 15 min 1800 psi. SI 2-hrs. Start flow back @ 6:30 p.m. on 18/64" chk. 2837 BLTBR.
DC: \$97,650 TC: \$498,057
- 1/6/93 Flwg 1.5 MMCFD CO₂, FTP 950 psi, CP 1000 psi, 18/64" chk, 5 BWPH.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

NBU #207
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH

PAGE 2

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COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

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NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
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DHC(M\$): 192.9

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- 10/25/92 1840' Drlg 1580'/19.5 hrs. Spud 0900. Vacation time, function test BOP. PU BHA. Drill cmt 224-260'. Drlg, svys: 3/4 deg @ 517'; 1 deg @ 981'; 1 deg @ 1546'. Drlg, wtr @ 1530', switch to aerated wtr @ 1561'. 700 CFM. CC: \$76,780.
- 10/26/92 3120' Drlg 1280'/22 hrs. Drlg, svys: 1-1/4 deg @ 2049'; 2 deg @ 2550'; 1-3/4 deg @ 3053'. Drlg w/aerated wtr. CFM 400. CC: \$84,184.
- 10/27/92 4210' Drlg 1090'/23 hrs. Drlg, svys: 1-1/2 deg @ 3525'; 1-3/4 deg @ 4057'. RS, chk BOP. Drlg w/aerated wtr, air 400 CFM. CC: \$91,716.
- 10/28/92 5045' Drlg 835'/23.5 hrs. Drlg, svy: 1-1/2 deg @ 4558'. RS, drlg. 6 ppb DAP/aerated wtr. Air 300 CFM. CC: \$101,864.
- 10/29/92 5700' Changing over to drill through chk. 655'/21.5 hrs. Drlg, Svys: 1-1/4 deg @ 5003'; 1-3/4 deg @ 5633'. Drlg, RS, chk BOP. Changing over to drill through chk, annulus pressure 100 psi, diverting gas through chk and panic line. Drlg breaks from 5115-20', 5124-40', 5172-78', 5252-61', 5632-46', 5672-91' (drid 3 FPM). CC: \$112,711.
- 10/30/92 6040' Drlg 340'/13 hrs. Chg rot hd rbr. Drlg, hook up flowline. Drlg, RS, chk BOP. POH, W&R 5170-5898'. Work tight conn. W&R 5898-5992'. Drlg. Put on chk at 16:00 hrs, 100 psi annulus press. Well dead at 17:00 hrs. Will start air at 0600 hrs. DAP wtr. Svy: 1-3/4 deg @ 5945'. CC: \$124,325.
- 10/31/92 6656' Drlg 616'/23 hrs. Drlg, RS, chk BOP's. Drlg, svy: 1-1/2 deg @ 6577'. Drlg breaks 6136-6148'; 6262-6274'. Aerated DAP wtr, 6#/bbl. 300 CFM. CC: \$133,493.
- 11/1/92 7280' Circ for short trip. TD @ 5:00 a.m., 11/1/92. 624'/22.5 hrs. Drlg, RS, chk BOP's. Drlg, circ for ST. Drlg breaks from 6719-37'; 6768-78'; 6783-88'; 6795-6834'; 6836-40'; 6870-86'; 6914-39'; 6979-90'; 7122-78'; 7172-78'. DAP wtr, 6#/bbl. CC: \$142,875.
- 11/2/92 7280' TOH to unplug bit. Circ, short trip 35 stds, no drag. Fill pipe & wash 7101' to 7280'. Circ and displace hole w/400 bbls 10 ppg brine. TOH w/BHA. SLM 7281', no corr. RU Halliburton and attempt to log. Hit bridge going in at 5580'. TIH w/BHA and hit bridge 6529' (did not see bridge at 5580'). Fill pipe and attempt to unplug bit. TOH w/plugged bit. TIH w/BHA to 6500' and plugged up bit. Will load w/mud. 10# brine. CC: \$149,793.
- 11/3/92 7280' Trip out for logs. TIH to 6483'. Fill pipe, unplug bit. TOH w/plugged bit and LD DC #14. TIH, break circ every 10 stds. W&R 5391', circ gas. TIH to 6340', W&R 6495'. Circ on chk 180 psi annulus press. W&R 6495-7280'. Kill well, break down and pmp away volume. Circ at 7280'. Displace w/10.5, 45 vis, 10 WL mud, 800 bbls. CC: \$160,924.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

SUBMIT IN TRIPLICATE

JUL 02 1993

Lease Designation and Serial No.

UTU-61929

Indian, Ancestry or Tribe Name

N/A

If Unit or CA Agreement Designation

Natural Buttes Unit

Well Name and No.

NBU #207

API Well No.

43-047-32329

Field and Pool, or Exploratory Area

Natural Buttes

County or Parish, State

Utah County, Utah

Type of Well
 Oil Well
 Gas Well
 Other

Name of Operator

Coastal Oil & Gas Corporation

Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

Location of Well (Footage, Sec., T., R., M., or Survey Description)

912' FNL & 1685' FWL (NE/NW)
Section 10, T10S-R22E

DIVISION OF
OIL GAS & MINING

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recommission
- Plugging Back
- Casing Repair
- Altering Casing
- Other NTL 2B; IV
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation hereby requests permission to dispose of produced water in unlined pits per NTL 2B, IV; for the subject well:

- 1) This well is completed in the Wasatch formation and produces less than 5 barrels of water per day on a monthly basis.
- 2) Two unlined pits per location are used, in most cases, due to the size and layout of the location: 40' x 40' x 8' and 6' x 6' x 6' deep with berms surrounding them. Each pit is fenced and has cement corner posts, per BLM specifications. (See the attached typical facilities diagram.)
- 3) The average evaporation rate for the area compensated for annual rainfall is 70 inches per year.
- 4) The estimated percolation rate based on the soil characteristics under and adjacent to the pits is 2-6 inches per hour.
- 5) The depth of usable water aquifers in this area is approximately 1500 feet.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 7-8-93

4. I hereby certify that the foregoing is true and correct.

Signed: *[Signature]*
Title: Regulatory Analyst

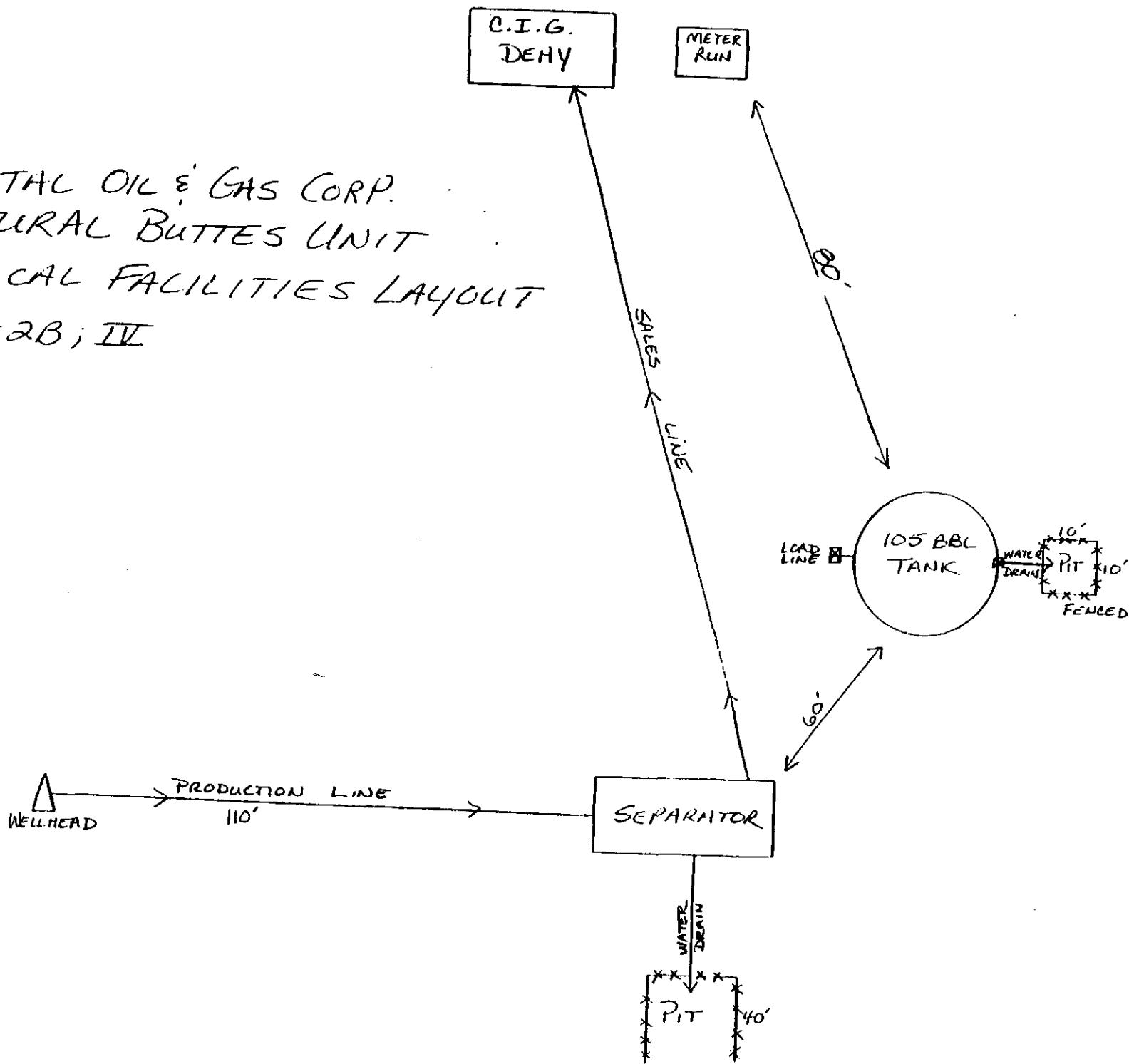
Regulatory Analyst

By: *[Signature]*
Date: 7-8-93

Federal Approval of this
Action's NTL 2B

Approved by: _____ Title: _____ Date: _____
Conditions of approval, if any:

COASTAL OIL & GAS CORP.
NATURAL BUTTES UNIT
TYPICAL FACILITIES LAYOUT
NTL-2B; IV



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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5. Lease Designation and Serial No.

UTU-69129

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #207

9. API Well No.

43-047-32329

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

912' FNL & 1685' FWL
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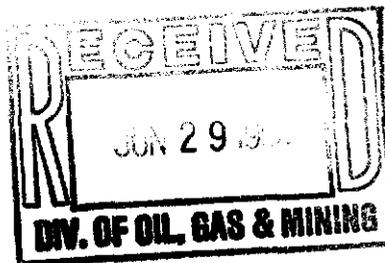
Abandonment
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 Plugging Back
 Casing Repair
 Altering Casing
 Other Sand Frac & Commingle
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Please see the attached procedure to recomplete to the Upper Wasatch, sand frac, and commingle with the Lower Wasatch in the subject well.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct

Signed N.O. Shiflett Title District Drilling Manager Date 06/28/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

PROCEDURE- Recomplete to U. Wasatch & Sand Frac & Commingle w/L. Wasatch

NBU 207

Natural Buttes Field
Uintah County, Utah

June 2, 1994

Well Data

Location: 912' FNL & 1685' FWL (NE/NW) Section 10, T10S-R22E
WI: 100.0000% (COGC) NRI: 73.9% (COGC)
Elevation: 5309' GL, 5321' KB
TD: 7,280'
PBTB: 7,217'
Spud Date: 10/13/92
Casing Record: 8-5/8" 24# K-55 ST&C @ 260', cmtd w/150 sx (circ)
5-1/2" 17# K-55 LT&C @ 7,279', cmtd w/1615 sx.
TOC @ 1550' (CBL 11/18/92). Pump 205 sx top job down 8-5/8" X
5-1/2" annulus, max pressure 200 psi.
Tubing Record: 2-3/8" 4.7# J-55 EUE @ 6,679'.
Depth Reference: Halliburton CD-DSN porosity log dated November 1, 1992.
Existing Perforations: Mesaverde 6722', 6731', 6881', 6893', 6925', 6934', 6987', 7018',
7028', 7124', 7132', 1SPF, 11 holes w/4" csg gun.
Cement Bond: Poor to Excellent through Wasatch producing interval, (Avg 70%).

Tubular Detail:

<u>Description</u>	Capacity	Burst	Collapse			
	<u>Interval</u>	<u>ID</u>	<u>Drift</u>	<u>(BPF)</u>	<u>(psi)</u>	<u>(psi)</u>
5-1/2" 17# K-55 LT&C	0-7,279'	4.892"	4.767"	.0232	5,320	4,910
2-3/8" 4.7# J-55 EUE	0-6,679'	2.041"	1.947"	.00387	7,700	8,100

Cumulative Production: 375,866 MCF, 975 BC, 331 BW (3/94)

Proposed Procedure

1. MIRU workover rig. Kill well with 3% KCl water. ND Tree, NU BOP. TOH w/tbg.
2. RU wireline & set Arrowdrill pkr w/3" bore and arrow knock out plug and set packer @ 6500'. Dump 2 sx sand on top. Pressure test csg & pkr to 4800 psi. RIH & perforate squeeze

holes 5520' & 4820' w/ 4" csg gun 4 JSPF. Set CICR @ 5500'. RD wireline.

3. PU cmt stinger & TIH. Sting into CICR @ 5500', attempt to establish circulation through perfs 5520 - 4820'. Max pressure is 2500 psi. If unable to circulate, go to 3a. If circulation is established, go to 3b.
- 3a. TOH. RU wireline & perforate @ 5158'. RD wireline. TIH & sting into CICR @ 5500'. Attempt to circulate through perfs 5520 - 5158'. If unable to circulate, sting out of CICR, RU cementers & pump 60 sx (Class "G" cmt w/50 cc water loss) cmt 5 bbls short of the stinger. Sting into CICR & squeeze cmt below retainer to 3000 psi. Sting out of CICR & Reverse out, TOH w/tbg & stinger to 5170'. Spot 80 sk balanced cmt plug 5170-4470'. POH w/tbg to 4300'. Reverse out tbg. Braden head squeeze perfs 5158' & 4820' to 3000 psi.
- 3b. RU cementers & circulate 80 sx (Class "G" cmt w/50 cc water loss) below CICR @ 5500'. Sting out of CICR & TOH to 4700'. Reverse out cmt. TOH 10 stands. WOC 18 hours. TOH w/tbg & stinger.
4. PU 4-3/4" bladed mill & 6 X 3-1/8" DC's & TIH. Mill out cmt. Pressure test each perf to 1500 psi. Resqueeze as necessary. Circ hole clean. TOH & LD mill & DC's.
5. RU wireline & perforate as follows w/ 4" csg gun 1 JSPF as follows:

5130'	5139'	5566'	5627'	5636'	5645'	5678'
5690'	6000'	6139'	6366'	6372'		
- Total of 12 holes. RD wireline.
6. TIH w/tbg to 6370', spot 1210 gal 15% HCl acid. TOH to 5070'. ND BOP, NU Frac valve. Spot 500 gal 15% HCl to the end of tbg & acidize perfs using 20 ball sealers. Max pressure 4800 psi.
7. Flow test well until well cleans up acid water. Kill well. TOH w/tbg.
8. PU RBP & pkr w/1.78" "F" nipple (1 tbg jt, perf tbg sub and tbg pup (pressure bomb hanger assembly), 1.87" "F" nipple for tbg plug & TIH. Set RBP @ 6430'. Pressure test to 2000 psi w/pkr. Release pkr & reset @ 6330'. RIH w/ 24 hr pressure bombs & set in 1.78" "F" nipple.
9. Swab perfs 6366-6372' in until gas flows. Flow gas for 2 hours maximum. Shut well in. RIH w/tbg plug & set in 1.87" "F" nipple. Let pressure build for 20 hours, then load tbg to equalize pressure, RU slick line & retrieve tbg plug & bombs.
10. Kill well, release pkr & TIH & release RBP.
11. TOH w/RBP & pkr w/ "F" nipples, perf tbg sub and tbg pup (pressure bomb hanger assembly) to 5170' & set RBP @ 5170'. Pressure test to 2000 psi w/pkr. Release pkr & reset @ 5100'. RIH

w/24 hr pressure bombs & set in "F" nipple.

12. Swab perms 5130-5139' in until gas flows. Flow gas for 2 hours maximum. Shut well in. RIH w/tbg plug & set in 1.87" "F" nipple. Let pressure build for 20 hours, then load tbg to equalize pressure, RU slick line & retrieve tbg plug & bombs.
13. Kill well, release pkr & TIH & release RBP. TOH w/tbg & BHA. LD BHA.
14. TIH w/notched collar, 1 jt tbg, SN & 2-3/8" tbg to 4400' w/blast joint at the surface.
15. ND BOP, NU Frac valve assembly.
16. Frac well down 5-1/2" X 2-3/8" annulus with 110,000 gal 40# Borate gel with 211,750# 20/40 sand as follows:
 - a. 33,000 gal gelled pad.
 - b. 19,250 gal gelled sand laden fluid w/1 ppg 20/40 mesh sand.
 - c. 19,250 gal gelled sand laden fluid w/2 ppg 20/40 mesh sand.
 - d. 19,250 gal gelled sand laden fluid w/3 ppg 20/40 mesh sand.
 - e. 9,625 gal gelled sand laden fluid w/4 ppg 20/40 mesh sand.
 - f. 9,625 gal gelled sand laden fluid w/6 ppg 20/40 mesh sand.
 - g. Displace with 100 bbls 3% KCl water.

NOTES:

1. Frac to have 3% KCl base.
2. Pump @ 30-35 BPM.
3. Max surface pressure 4800 psi.
4. Tag sand with radioactive low density zero wash tracer.
 - Scandium -- pad stage
 - Antimony -- 1 & 2 ppg stages
 - Iridium -- 4 & 6 ppg stages

17. Shut well in for 1 hour. Flow back to pit to clean up. After well cleans up, run prism log. Return well to production.
18. RU coiled tbg unit and clean out sand off pkr @ 6500' w/nitrogen. RIH & knock out plug in pkr to produce L. Wasatch perms 6722-7132'. RD coiled tbg unit.
19. RDMO workover rig.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #207 (Recomplete Upper Wasatch)

Page 5

Natural Buttes Unit

Uintah County, UT

WI: 100% COGC AFE:

TD: 7280' PBDT: 7217'

5½" @ 7279'

Perfs: 5130'-6372'

CWC(M\$): 230.0 /CC(M\$): 137.4

- 7/16/94 PO: Prep to run BHP test. SICP 200, SITP 0, load tbg. POOH w/BHP bombs. Moved RBP to 5737'. Press tst to 2000 PSI - ok. Set pkr @ 5666'. Swbd tbg dry, no gas or fluid entry. BH valve closed, could no open valve. Load tbg - open valve. Too dark to swb. SDFN.
DC: \$4,530 TC: \$39,490
- 7/17/94 PO: BHP test, prep to pull bombs. SICP 1200, SITP 200. Blew dn in 1 min. Made 2 swb runs, rec 12 BW. Well kicked off. Flwd to pit 1/2 hr. 800 MCFPD w/0.5 BW/hr. RIH & landed BHP bombs. Closed DH valve @ 9:00 AM.
DC: \$2,970 TC: \$42,920
- 7/18/94 PO: POOH w/tbg. SITP 1950, SICP 1200, load tbg. POOH w/BHP bombs. Killed well w/10# brine. Moved RBP to 5173', press tst to 2000 PSI - ok. Set pkr @ 5080. RU Western, brk dn perfs 5130' & 5139' w/500 gals 15% HCl + 4 BS's. Brk dn @ 4400 PSI. Avg IR 4.7 BPM @ 2500 PSI. Balled off to 5000 PSI. Surge balls, finish flush. ISIP 700. 15 min 550. Flw back 17 BW 1/2 hr. Made 4 swb runs, rec 14 BW. Swbd dry, wk gas blow - 40 MCFPD. RIs & POOH w/RBP & pkr. Start RIH w/prod tbg. Dropped 1st jt. RIH & screw into jt. Start POOH. SDFN.
DC: \$5,370 TC: \$48,280
- 7/19/94 PO: Flow testing. Finish POOH w/tbg, rec fish (1 jt tbg). RIH w/prod tbg 161 jts, landed @ 5092' w/notched collar on btm SN 1 jt above & 10' blast jt on top. ND BOP, NU WH. Made 19 swb runs, rec 97 BW. IFL 400', FFL 2500'. Well kicked off. Flwd overnight on 20/64" chk.
DC: \$2,140 TC: \$50,430
- 7/20/94 PO: Producing. SICP 900, FTP 950 on 20/64" chk. 2.3 MMCFPD, 5 BWP. RDMO Colo. Well Svce. rig #20. FINAL REPORT.
DC: \$350 TC: \$50,780
- 7/22/94 PO: Will frac Tues. Flwd 1.566 MMCFD, FTP 1400# on 13/64" chk, 10 BWP.
- 7/23/94 Flwg 1.9 MMCFPD, 10 BWP, FTP 1150#, 16/64" chk, SICP 1200#.
- 7/24/94 Flwg 1.9 MMCFPD, 10 BWP, FTP 1150#, 16/64" chk, SICP 1200#.
- 7/25/94 PO: Will frac Tuesday, 7/26/94. Flwg 1.6 MMCFPD, 10 BWP, FTP 1225#, 14/64" chk, SICP 1200#.
- 7/26/94 PO: Prep to frac today. Flwg 1.9 MMCFPD, 10 BWP, FTP 1200# on 16/64" chk, SICP 1200#.
- 7/27/94 PO: Flw back after frac. RU Western Co. & frac Wasatch perfs 5130'-6372'. 12 bbls w/330,000# 20-40 sd & 2724 bbls 35# borate gell. First stage 25 BPM @ 2500 PSI, drop 6 balls, good ball action. Second stage 21 BPM @ 2200 PSI, slowed dn due to 1000 PSI press drop. ISIP 1650#, force closure. 2724 BLWTR.
DC: \$86,450 TC: \$137,330
- 7/28/94 SICP 900, FTP 900 on 20/64" chk, 1500 MCFPD, 40 BWP.

PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 6

NBU #207 (Recomplete Upper Wasatch)
Natural Buttes Unit
Uintah County, UT
WI: 100% COGC AFE:
TD: 7280' PBTD: 7217'
5½" @ 7279'
Perfs: 5130'-6372'
CWC(M\$): 230.0 /CC(M\$): 146.0

7/29/94 FARO 1.5 MMCFPD, 35 BLWPD, FTP 900# on 20/64" chk. SICP 950#. FINAL REPORT.

8/12/94 PO: Producing MIRU Cudd coiled tbg & N₂ units. RIH w/1-1/4" coiled tbg. CO frac sd form 6005'-6480'. POOH. RD Cudd. Turned well back into line.
DC: \$8,710 TC: \$146,040

WORKOVER PROCEDURE

NBU 207

NE/4, NW/4 Section 10-10S-22E
Uintah County, UT

January 11, 1996

ELEVATION: 5309' GL; 5321' KB
TOTAL DEPTH: 7280' PBTD: 5770' (11/11/95 SLM)
CASING: 8 $\frac{3}{8}$ ", 24#, K-55 ST&C set @ 260'
5 $\frac{1}{2}$ ", 17#, K-55 set @ 7279'
TUBING: 2 $\frac{3}{8}$ ", 4.7#, N-80 set @ 5092'
PERFORATIONS: 5130'-7132', 23 holes (Wasatch & Mesaverde)

PROCEDURE:

Average rate prior to WO: 337 MCFD on 30/64" chk w/225# TP, 350# CP (1/8/96).

Note: S/L survey indicates PBTD @ 5770' w/FL @ 4600'.

1. MIRU pulling unit. Control well w/2% KCl wtr. ND WH, NU BOP's.
2. PU 2 $\frac{3}{8}$ " tubing and tag sand fill to verify PBTD. Call Denver office if PBTD is deeper than anticipated. POOH.
3. TIH w/bit. RU power swivel and install back-pressure valve in tubing. Circulating 60-70 quality N2 foam, CO to pkr @ 6510'. Control well as necessary with 2% KCl & POOH.
on Air foam if available
4. TIH w/Arrowdrill stinger on tubing. KO plug and sting into pkr. Flow well until flush production from Mesaverde is controllable (day, week, or as necessary).
5. Control well and POOH w/stinger assy. TIH w/pkr plucker. Mill pkr with high RPM and low set down weight. Pump slowly down backside to cool the mill. Retrieve Arrowdrill pkr. POOH.
6. TIH w/three-bladed flat-bottomed mill and stroke bailer. Mill up pkr plug and CO to original PBTD @ 7212'.
7. Perforate the following Wasatch/Mesaverde depths w/4" guns loaded 4 spf. Depths 5730'-6372' correlate to CDL/CNL log run 11/1/92. Depths 6722'-7132' correlate to Cased Hole Sonic run 11/18/95.

7132'	6925'	6366'	5645'
7124'	6893'	6138'	5636'
7028'	6881'	6000'	5627'
7018'	6731'	5921'	5566'
6987'	6722'	5690'	5139'
6934'	6372'	5678'	5130'

NOTE: The zone @ 5921' is a new zone.

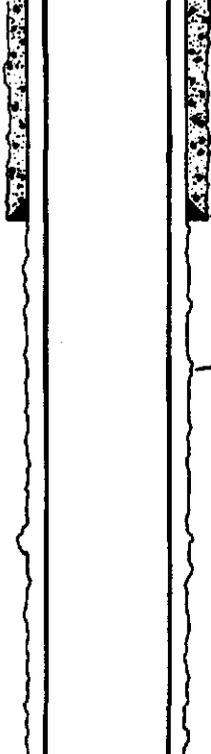
8. TIH w/2 $\frac{3}{8}$ " tbg to 7132' (will leave an 80' Rathole). Will need to PU \pm 65 jts of 2 $\frac{3}{8}$ " tbg.
9. ND BOP's/NU tree. RDMO Pulling Unit.
10. RU swabbing unit and acid service. Pump 2500 gal 15% HCl w/A260 corrosion inhibitor displaced w/10 bbls 2% KCl to wash perfs. Let soak three hours then swab back.
11. Swab until well is flowing. RD swabbing unit. Complete plunger lift installation.

hw 2-6-96

PRODUCING STATUS: FLOWING
 WELLHEAD WORKING PRESSURE: 5000

DOWNOLE SCHEMATIC	
LEASE:	<u>NAC</u>
WELL #:	<u>207</u>
FIELD:	<u>N10</u>
LOCATION:	<u>10-10-20</u>
COUNTY/STATE:	<u>Wichita KS</u>
TD:	<u>7290</u>
PSTD:	<u>7217</u>
PERFS:	<u>5110-6572</u> <u>12-66</u>
PROD. FORM(S):	
DATE:	<u>2-27-74</u> BY:

KB ELEVATION: 12
 FORM. TOPS



ITEM, QUANTITY, DEPTHS, GRADE, WEIGHT, CPLG, Etc.	O.D.	I.D.
HOLE SIZE: <u>12 1/4</u> "		
SURFACE CASING: O.D. <u>9 5/8</u> " WEIGHT(S) <u>24</u> # GRADE(S) <u>K55</u> CPLG <u>STAC</u> SET AT <u>260</u> 'W <u>150</u> SX		
HOLE SIZE: <u>7 3/4</u> "		
<u>5 1/2 17# K55 @ 7274 w/ 16 15 SA</u>		
<u>2 3/8 5554.7# @ 5092</u>		
Arrow drill pkr @ 6510		
Some pieces of Retainer on top of sand.		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 1 1996

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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912' FNL & 1685' FWL

NE/NW Section 10-T10S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Commingle, install plunger lift

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work completed in the subject well.

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Title Senior Environmental Analyst

Date 03/29/96

(This space for Federal or State office use)

APPROVED BY _____ Title _____
Conditions of approval, if any:

Date tax credit 9/20/96

03/11/96 Flowing 1972 MMCF, 20 BW, 600 TP, 925 CP, 20/64" chk.

03/12/96 Flowing 2052 MMCF, 25 BW, 550 TP, 850 CP, 25/64" chk.

03/13/96 Flowing 2068 MMCF, 40 BW, 400 TP, 775 CP, 28/64" chk.

03/14/96 Flowing 2018 MMCF, 85 BW, 8.13 BC, 375 TP, 775 CP, 30/64" chk.

03/15/96 Flowing 1921 MMCF, 99 BW, 11.61 BC, 325 TP, 700 CP, 30/64" chk.

03/16/96 Flowing 1768 MMCF, 23 BW, 6.96 BC, 325 TP, 700 CP, 30/64" chk.

03/17/96 Flowing 1726 MMCF, 23 BW, 6.96 BC, 320 TP, 675 CP, 30/64" chk. **Final Report**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.
UTU-69129

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Natural Buttes Unit

8. Well Name and No.
NBU #207

9. API Well No.
43-047-32329

10. Field and Pool, Or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)
912' FNL & 1685' FWL
NE/NW Section 10-T10S-R22E

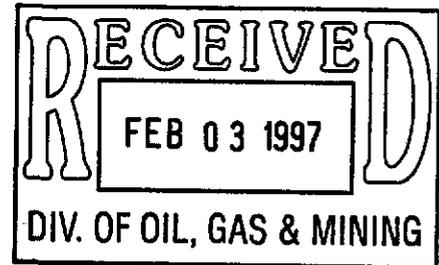
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>CO. lower tbg. install PLE</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

Please see the attached procedure for work to be completed in the subject well.



14. I hereby certify that the foregoing is true and correct
Signed Bonnie Carson Title Senior Environmental Analyst Date 01/28/97

(This space for Federal or State office use)
APPROVED BY _____ Title **Accepted by the Utah Division of Oil, Gas and Mining** Date 2/15/97
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make, to any agency or officer of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FOR RECORD ONLY

NBU #207-10-10-22
NATURAL BUTTES FIELD
SECTION 10 T10S R22E
WORKOVER PROCEDURES

WELL DATA

LOCATION: 912' FNL 1685' FWL SEC. 10 T10S R22E
ELEVATION: 5309' GR., 5321' KB.
TD: 7280', PBSD 7217' (1/93); 7072' (WLS 11/96)
CSG: 8-5/8", 24.0#, K-55 @ 260' w/ 150 SX.
5-1/2", 17.0#, K-55 @ 7279' w/ 1615 SX.
CMT ANNULUS w/ 205 SX.
TBG: 2-3/8", 4.7#, N-80 @ 6510'
FORMATION(S): L. WASATCH 6722' - 7132', 11 HOLES ('93 & '96)
U. WASATCH 5130' - 6372', 12 HOLES (1994)

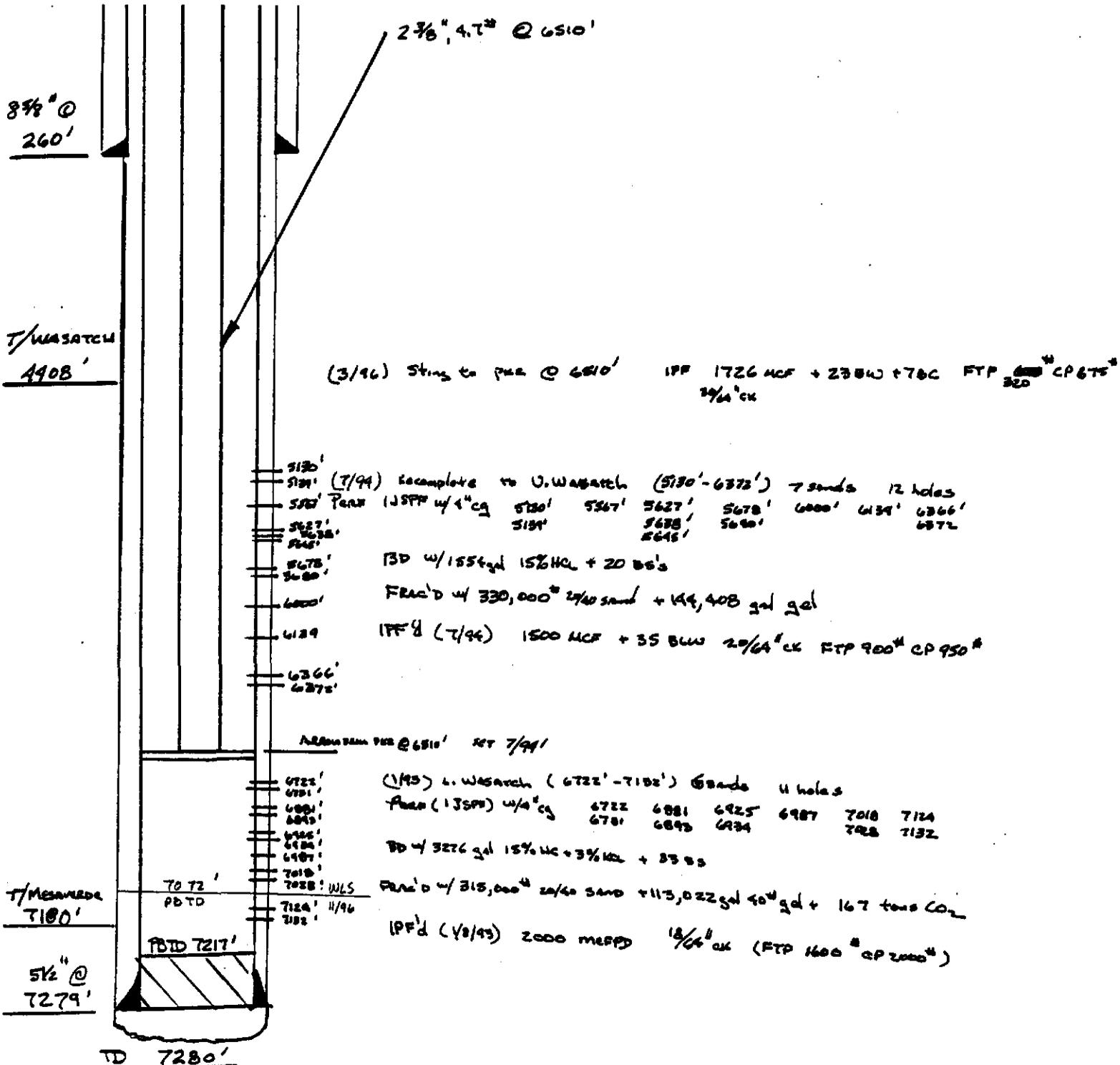
PROCEDURE

1. MI & RU pulling unit. Blow down & kill well w/ 3% KCL water. ND WH. NU BOP. Circ w/ 3 % KCL water to control well. POOH w/ 2-3/8" tbg.
2. RU Air/Foam unit. RIH w/ 2-3/8" tbg w/ pkr-retrieving tool on bottom. Mill pkr and retrieve Arrowdrill pkr. POOH w/ tbg & pkr. LD pkr. **NOTE:** Circ. after pkr is milled free to control well.
3. TIH w/ 2-3/8" tbg w/ notched collar on bottom. CO to PBSD @ 7212' (BP @ 7132').
4. PU & land 2-3/8" tbg @ 7132' (new EOT). Install plunger stop. Swab/ flow back to cleanup. ND BOP. NU WH. RD & MO pulling and Air/Foam units.
5. Install PLE. Return the well to sales.

NBU #207-10-10-22
 NATURAL BUTTES FIELD
 SECTION 10 T10S R22E

WELL DATA

LOCATION: 912' FNL 1685' FWL SEC. 10 T10S R22E
 ELEVATION: 5309' GR., 5321' KB.
 TD: 7280', PBD 7217' (1/93); 7072' (WLS 11/96)
 CSG: 8 5/8", 24.0#, K-55 @ 260' w/ 150 SX.
 5 1/2", 17.0#, K-55 @ 7279' w/ 1615 SX.
 TOP JOB w/ 205 SX.
 TBG: 2 3/8", 4.7#, N-80 @ 6510'
 FORMATION(S): L. WASATCH 6722' - 7132', 11 HOLES ('93 & '96)
 U. WASATCH 5130' - 6372', 12 HOLES (1994)



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

UTU-69129

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #207

9. API Well No.

43-047-32329

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

912' FNL & 1685' FWL

NE/NW Section 10-T10S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

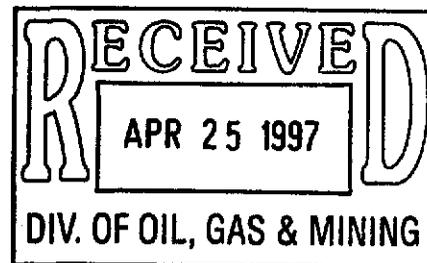
Abandonment
 Recompletion
 Plugging Back
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 Other CO, lower tbg, install PLE

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Title Senior Environmental Analyst Date 04/22/97

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Clean Out, Lower Tubing and Install P140

- 03/24/97 **POOH w/tbg.** Road rig from NBU #37XP to NBU #207. MIRU. SICP 250 psi, SITP 275 psi. WO equip & blow well dn. MI & spot equip pmp 20 bbls dn tbg & 60 bbls dn csg. ND WH & NU BOPs w/hydrostatic bailer & SH. RU floor & tbg equip. PU & LD hanger & 6' & 4' pup & POOH w/18 stds tbg & SDFN
DC: \$4,295 TC: \$4,295
- 03/25/97 **POOH w/tbg.** SICP 400 psi, SITP 400 psi. Blow well dn & wait for wind to die dn. Shut well down due to wind.
DC: \$1,565 TC: \$5,860
- 03/26/97 **PU tbg & RIH, tag fill & CO.** SICP 400 psi, SITP 400 psi. Blow well dn. Pmp 90 bbls dn csg & 20 bbls dn tbg. POOH w/170 jts tbg. Well kicking pmp 90 bbls dn csg. PU. RIH w/mill & retrieving tool & 2 J.S. & 206 jts tbg. RU swivel. PU 1 jt & mill over pkr @ 6510' & pmp dn tbg w/300 bbls while milling. RD swivel & LD 1 jt. POOH w/pkr mill & tbg. Well kicking, pmp 50 bbls dn csg. Left bull nose off retrieving tool in hole 2 $\frac{3}{8}$ " x 7". PU NC & SN. RIH w/2 $\frac{3}{8}$ " tbg & broach, EOT 6540' & SDFN
DC: \$7,652 TC: \$13,412

- 03/27/97 **RIH w/mill & tbg.** SICP 500 psi, SITP 500 psi. Blow well dn. Pmp 10 bbls dn tbg. PU & RIH w/16 jts. RU swivel & B/circ w/air foam. Tag fill @ 7081', CO from 7081' to 7105'. Circ hole clean. POOH w/36 stds well flowing. Pmp 100 bbls dn csg. POOH w/tbg. Well kicking pmp 40 bbls dn csg. Pu & RIH 4 $\frac{3}{4}$ " mill & 80 stds tbg, EOT 5070' & SDFN.
DC: \$8,806 TC: \$22,218
- 03/28/97 **POOH w/mill & tbg.** SICP 500 psi, SITP 500 psi. Blow well dn pmp 10 bbls dn tbg. RIH w/ mill & tbg, Tag @ 6911'. RU swivel & B/circ w/air foam & CO from 6911' to 7105'. Mill on iron from 7105' to 7112'. Pmp 10 bbls dn tbg. RD swivel & POOH w/36 stds tbg above perf, EOT 5000' & SDFN.
DC: \$8,520 TC: \$30,738
- 03/29/97 **MIRU Delsco & Swab.** SICP 500 psi, SITP 500 psi. Blow well dn. Pmp 80 bbls dn csg & 10 bbls dn tbg. POOH w/mill & tbg. Well kicking pmp 80 bbls dn csg. LD 5 bad jts & mill. Wore out. PU NC & SN. RIH w/2 $\frac{3}{8}$ " tbg. PU hanger & land tbg w/223 jts 4.7 J-55, EOT @ 7020' & SN @ 6989' & broach tbg. RD floor & tbg equip. ND BOPs w/hydrill & SH. NU WH & pull 1 vlv off. Install PLE, stop & SWIFN @ 2PM. RDMO & road rig to NBU #142 & MIRU & spot equip. SDFN @ 5PM. **Note: Part nose pkr ret tool left in hole @ 7112'. 990 BLWTR**
DC: \$8,154 TC: \$38,892
- 03/30/97 **On production.** Delsco. Cum 990 load, ITP 100 psi, ICP 600 psi. Made 3 runs, rec 20 bbls, 5 trips, 27 bbls. IFL 5000', FFL 2000', FTP 450 psi, FCP 600 psi. On production @ 11AM, 03/29/97. Rec 170 BW, 820 BLWTR.
DC: \$1,378 TC: \$40,278
- 03/30/97 Flowing 470 MCF, 40 BW, 200 TP, 500 CP, on 30/64" chk. PL 13 hrs.
- 03/31/97 Flowing 457 MCF, 50 BW, 210 TP, 475 CP, on 30/64" chk. PL 10 hrs.
- 04/01/97 Flowing 457 MCF, 40 BW, 180 TP, 425 CP, on 30/64" chk. PL 10 hrs.
- 04/02/97 Flowing 461 MCF, 40 BW, 190 TP, 440 CP, on 30/64" chk. PL. Add 25 gals Meth.
- 04/03/97 Flowing 461 MCF, 18 BW, 189 TP, 425 CP, on 30/64" chk. PL
- 04/04/97 Flowing 440 MCF, 24 BW, 147 TP, 411 CP, on 30/64" chk. PL 10 hrs.
- 04/5-6/97 Flowing 515 MCF, 30 BW, 289 TP, 387 CP, on 30/64" chk. PL 8 hrs.
- 04/07/97 Flowing 515 MCF, 25 BW, 132 TP, 384 CP, on 30/64" chk. PL 7 hrs.
- 04/08/97 Flowing 517 MCF, 20 BW, 146 TP, 378 CP, on 30/64" chk. PL 6 hrs.
- 04/09/97 Flowing 519 MCF, 25 BW, 136 TP, 378 CP, on 30/64" chk.
- 04/10/97 Flowing 439 MCF, 20 BW, 128 TP, 374 CP, on 30/64" chk.

04/11/97 Flowing 520 MCF, 20 BW, 105 TP, 412 CP, on 30/64" chk.

04/12/97 Flowing 490 MCF, 15 BW, 105 TP, 412 CP, on 30/64" chk.

04/13/97 Flowing 527 MCF, 15 BW, 122 TP, 371 CP, on 30/64" chk.

04/14/97 Flowing 522 MCF, 15 BW, 125 TP, 411 CP, on 30/64" chk.

04/15/97 Flowing 510 MCF, 9 BW, 134 TP, 394 CP, on 30/64" chk.

04/16/97 Flowing 510 MCF, 9 BW, 134 TP, 394 CP, on 30/64" chk. **Final Report**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

UTU-69129

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #207

9. API Well No.

43-047-32329

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

912' FNL & 1685' FWL

NE/NW Section 10-T10S-R22E

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TYPE OF SUBMISSION

Notice of Intent
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 Final Abandonment Notice

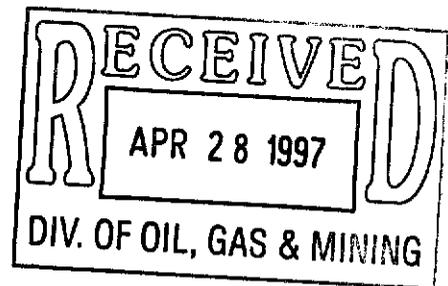
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other CO, lower tbg, install PLE
 Change of Plans
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14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Title Senior Environmental Analyst Date 04/24/97
Bonnie Carson

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
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*See Instruction on Reverse Side

WO tax credit 2/98

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DC: \$8,806 TC: \$22,218
- 03/28/97 **POOH w/mill & tbg.** SICP 500 psi, SITP 500 psi. Blow well dn pmp 10 bbls dn tbg. RIH w/ mill & tbg, Tag @ 6911'. RU swivel & B/circ w/air foam & CO from 6911' to 7105'. Mill on iron from 7105' to 7112'. Pmp 10 bbls dn tbg. RD swivel & POOH w/36 stds tbg above perf, EOT 5000' & SDFN. BLTR 820
DC: \$8,520 TC: \$30,738
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- 04/03/97 Flowing 461 MCF, 18 BW, 189 TP, 425 CP, on 30/64" chk. PL
- 04/04/97 Flowing 440 MCF, 24 BW, 147 TP, 411 CP, on 30/64" chk. PL 10 hrs.
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- 04/07/97 Flowing 515 MCF, 25 BW, 132 TP, 384 CP, on 30/64" chk. PL 7 hrs.
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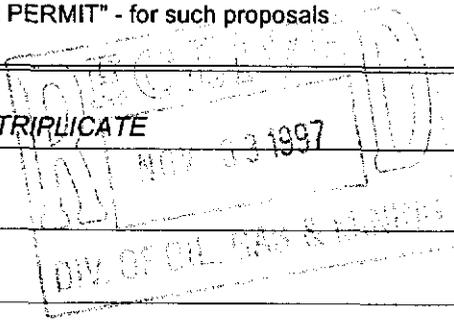
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

43-047-32329

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals.



1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. See attached spreadsheet
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Alottee or Tribe Name See attached spreadsheet
3. Address and Telephone No. P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476		7. If Unit or CA, Agreement Designation Natural Buttes Unit
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) See attached spreadsheet		8. Well Name and No. See attached spreadsheet
		9. API Well No. See attached spreadsheet
		10. Field and Pool, Or Exploratory Area Natural Buttes
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

The Operator requests approval to empty produced water into tanks on the listed locations. The produced water will then be transported by truck to the underground injection well NBU #159, located at NE/SW Section 35, T9S-R21E, for disposal. Furthermore, the Operator requests approval for the presence of small unlined pits, approximate dimensions of 7' x 7' x 4' deep, to be located immediately adjacent to the stock tanks on the listed locations. The small pits may be necessary to drain off water from the stock tanks at the time of condensate sales. The water will be emptied from the small pit and trucked to the NBU #159 disposal well. The volume of water to be disposed of at each facility will not exceed an average of 5 barrels per day on a monthly basis, in conformance with the requirements of Onshore Order #7.

The listed locations include all wells listed in a Request to Dispose Water sundry dated 10/11/96, as well as all wells drilled to date in the Operator's 1997 drilling program in the Natural Buttes field.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

303-620-3077

14. I hereby certify that the foregoing is true and correct.

Signed Bonnie Carson Title Senior Environmental Analyst Date: 12-1-97
By: [Signature] Date: 10/28/97

APPROVED BY _____ Title _____ Date _____

Conditions of approval, if any:
Must meet pit lining guidelines

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	Footages	Qtr/Qtr	Section	Township	Range	Field	County
CIGE #105D-1-10-22E	43-047-31758	U-011336	N/A	842' FNL & 2095' FWL	NENW	1	10	22	Natural Buttes	Uintah
CIGE #114-34-9-21	43-047-31915	ST U-01194-A	N/A	1931' FSL & 535' FEL	NESE	34	9	21	Natural Buttes	Uintah
CIGE #118-35-9-22	43-047-32025	U-010954-A	N/A	2116' FSL & 615' FEL	NESE	35	9	22	Natural Buttes	Uintah
CIGE #124-9-9-21	43-047-32045	U-01188	Ute Tribe Surface	1854' FSL & 1819' FEL	NWSE	9	9	21	Natural Buttes	Uintah
CIGE #129-18-9-21	43-047-32043	U-0581	Ute Tribe Surface	928' FNL & 1837' FWL	NENW	18	9	21	Natural Buttes	Uintah
CIGE #130-19-9-21	43-047-32030	U-0581	Ute Tribe Surface	772' FNL & 714' FEL	NENE	19	9	21	Natural Buttes	Uintah
CIGE #140-16-10-21	43-047-31977	ST ML-10755	N/A	380' FNL & 591' FEL	NENE	16	10	21	Natural Buttes	Uintah
CIGE #144-2-10-22	43-047-32022	ST ML-22651	N/A	1501' FNL & 1719' FEL	SWNE	2	10	22	Natural Buttes	Uintah
CIGE #149-8-10-21	43-047-32056	U-01791	N/A	833' FNL & 2011' FEL	NWNE	8	10	21	Natural Buttes	Uintah
CIGE #161-2-10-22	43-047-32168	ST ML-22651	N/A	297' FSL & 1033' FEL	SESE	2	10	22	Natural Buttes	Uintah
CIGE #164-34-9-22	43-047-32353	U-0149077	N/A	660' FNL & 1739' FWL	NENW	34	9	22	Natural Buttes	Uintah
CIGE #178-5-10-22	43-047-32330	U-01195	N/A	926' FWL & 685' FNL	NWNW	5	10	22	Natural Buttes	Uintah
CIGE #180-16-9-21	43-047-32478	ST ML-3141	N/A	333' FSL & 2557' FWL	SESW	16	9	21	Natural Buttes	Uintah
CIGE #183-20-9-21	43-047-32656	U-0575	Ute Tribe Surface	1725' FSL & 2386' FEL	SWSE	20	9	21	Natural Buttes	Uintah
CIGE #187-13-10-20	43-047-32607	U-4485	N/A	900' FNL & 2200' FWL	NENW	13	10	20	Natural Buttes	Uintah
CIGE #189-29-9-22	43-047-32812	USA U-462	N/A	1574' FNL & 720' FWL	SWNW	29	9	22	Natural Buttes	Uintah
CIGE #194-1-10-22	43-047-32932	USA U-011336	N/A	2017' FNL & 61' FWL	SWNW	1	10	22	Natural Buttes	Uintah
CIGE #197-7-9-21	43-07-32798	U-0149747	N/A	854' FNL & 2178' FEL	NWNE	7	9	21	Natural Buttes	Uintah
CIGE #198-9-9-21	43-047-32799	U-01188	Ute Tribe Surface	2502' FSL & 772' FEL	NESE	9	9	21	Natural Buttes	Uintah
CIGE #199-14-9-21	43-047-32801	U-01193	Ute Tribe Surface	959' FNL & 1760' FWL	NENW	14	9	21	Natural Buttes	Uintah
CIGE #200-16-9-21	43-047-32802	U-38409	Ute Tribe Surface	1950' FNL & 2500' FWL	SENE	16	9	21	Natural Buttes	Uintah
CIGE #201-18-9-21	43-047-32804	U-0575	Ute Tribe Surface	1814' FNL & 944' FEL	SENE	18	9	21	Natural Buttes	Uintah
CIGE #202-21-9-21	43-047-32805	U-0575	Ute Tribe Surface	785' FSL & 471' FEL	SESE	21	9	21	Natural Buttes	Uintah
CIGE #204-35-9-21	43-047-32794	ML-22582	N/A	2055' FNL & 1604' FEL	SWNE	35	9	21	Natural Buttes	Uintah
CIGE #205-1-10-21	43-047-32795	ML-23612	N/A	2110' FNL & 2607' FEL	SWNE	1	10	21	Natural Buttes	Uintah
CIGE #221-36-9-22	43-047-32868	ML-22650	N/A	550' FSL & 514' FEL	NESW	13	9	21	Natural Buttes	Uintah
CIGE #235-25-9-21	43-047-32858	U-01194-ST	N/A	1900' FSL & 1800' FEL	NWSE	25	9	21	Natural Buttes	Uintah
CIGE #236-34-9-21	43-047-32861	U-01194-A-ST	N/A	428' FSL & 882' FEL	SESE	34	9	21	Natural Buttes	Uintah
CIGE #23-7-10-22	43-047-30333	ST ML-23609	N/A	1573' FNL & 1024' FEL	SENE	7	10	22	Natural Buttes	Uintah
CIGE #25-34-9-22	43-047-30737	U-0149077	N/A	2037' FNL & 1608' FWL	SENE	34	9	22	Natural Buttes	Uintah
CIGE #3-32-9-22	43-047-30320	ST ML-22649	N/A	2270' FNL & 900' FEL	SENE	32	9	22	Natural Buttes	Uintah
CIGE #43-14-10-22	43-047-30491	U-01197-A-ST	N/A	1437' FWL & 1416' FNL	NW	14	10	22	Natural Buttes	Uintah
CIGE #59-21-10-21	43-047-30548	U-02278	N/A	809' FSL & 1081' FWL	SWSW	21	10	21	Natural Buttes	Uintah
CIGE #6-19-9-21 (GR)	43-047-30356	U-0581	N/A	1122' FSL & 1542' FEL	SWSE	19	9	21	Natural Buttes	Uintah
CIGE #63D-29-9-22P	43-047-30949	U-462	N/A	521' FNL & 977' FWL	NWNW	29	9	22	Natural Buttes	Uintah
CIGE #9-36-9-22	43-047-30419	ST ML-22650	N/A	2090' FSL & 1852' FEL	NWSE	36	9	22	Natural Buttes	Uintah
CIGE #97D-31-9-22	43-047-31729	U-01530-A-ST	N/A	548' FSL & 907' FEL	SESE	31	9	22	Natural Buttes	Uintah
Morgan State #10-36	43-047-32816	ML-22265	N/A	1794' FNL & 649' FEL	SENE	36	9	21	Natural Buttes	Uintah
Morgan State #11-36	43-047-32813	ML-22265	N/A	1943' FSL & 1843' FEL	NESW	36	9	21	Natural Buttes	Uintah
Morgan State #12-36	43-047-32814	ML-22265	N/A	1992' FSL & 722' FEL	NESE	36	9	21	Natural Buttes	Uintah
Morgan State #13-36	43-047-32817	ML-22265	N/A	540' FSL & 815' FEL	SESE	36	9	21	Natural Buttes	Uintah
Morgan State #2-36	43-047-32585	ST ML-22265	N/A	900' FNL & 804' FWL	NWNW	36	9	21	Natural Buttes	Uintah
Morgan State #4-36	43-047-32729	ST ML-22265	N/A	1912' FSL & 649' FWL	NWSW	36	9	21	Natural Buttes	Uintah
Morgan State #5-36	43-047-32735	ST ML-22265	N/A	2100' FSL & 1800' FEL	NWSE	36	9	21	Natural Buttes	Uintah
Morgan State #8-36	43-047-32812	ML-22265	N/A	650' FNL & 690' FEL	NENE	36	9	21	Natural Buttes	Uintah
Morgan State #9-36	43-047-32815	ML-22265	N/A	1894' FNL & 1978' FEL	SWNE	36	9	21	Natural Buttes	Uintah
NBU #105	43-047-32302	U-0575	N/A	1026' FSL & 1011' FWL	SWSW	17	9	21	Natural Buttes	Uintah
NBU #113	43-047-31931	U-0149077	N/A	580' FSL & 854' FEL	SESE	34	9	22	Natural Buttes	Uintah
NBU #118	43-047-31969	U-5077-B	Ute Tribe Surface	1700' FNL & 660' FEL	SENE	22	9	20	Natural Buttes	Uintah
NBU #12	43-047-30119	U-461	N/A	1563' FSL & 2328' FEL	NWSE	18	9	22	Natural Buttes	Uintah

NBU #121	43-047-32086	UTU-01193	Ute Tribe Surface	819' FNL & 2163' FEL	NWNE	13	9	21	Natural Buttes	Uintah
NBU #123	43-047-31974	U-01188	N/A	827' FNL & 916' FWL	NWNW	15	9	21	Natural Buttes	Uintah
NBU #131	43-047-31966	U-0149075	Ute Tribe Surface	1699' FSL & 800' FWL	NWSW	23	9	21	Natural Buttes	Uintah
NBU #134	43-047-32011	U-0576	N/A	138' FSL & 836' FWL	SWSW	28	9	21	Natural Buttes	Uintah
NBU #140	43-047-31947	U-01191-A	N/A	1031' FNL & 1879' FEL	NWNE	5	10	22	Natural Buttes	Uintah
NBU #148	43-047-31983	U-01191	N/A	279' FSL & 2127' FWL	SESW	4	10	22	Natural Buttes	Uintah
NBU #150	43-047-31992	U-01196-B	N/A	2042' FNL & 2002' FWL	SESW	9	10	22	Natural Buttes	Uintah
NBU #152	43-047-31990	U-01196-D	N/A	815' FSL & 754' FEL	SESE	9	10	22	Natural Buttes	Uintah
NBU #153	43-047-31975	ST U-01197-A	N/A	2500' FNL & 974' FWL	SWNW	11	10	22	Natural Buttes	Uintah
NBU #18	43-047-30221	U-025187	N/A	2401' FWL & 2337' FSL	SWNE	10	10	22	Natural Buttes	Uintah
NBU #180	43-047-32113	U-025187	N/A	843' FSL & 2075' FEL	SWSE	10	10	22	Natural Buttes	Uintah
NBU #182	43-047-32162	U-0141315	N/A	1809' FNL & 1519' FWL	SESW	11	9	21	Natural Buttes	Uintah
NBU #185	43-047-32171	U-01191-A	N/A	2132' FNL & 2126' FEL	SWNE	3	10	22	Natural Buttes	Uintah
NBU #187	43-047-32230	U-0149077	N/A	1057' FSL & 2321' FWL	SESW	34	9	22	Natural Buttes	Uintah
NBU #188	43-047-32234	U-01196-C	N/A	699' FWL & 1248' FSL	SWSW	10	10	22	Natural Buttes	Uintah
NBU #189	43-047-32236	U-0149075	Ute Tribe Surface	1551' FWL & 1064' FSL	SESW	23	9	21	Natural Buttes	Uintah
NBU #198	43-047-32357	U-010950-A	N/A	2041' FEL & 2107' FSL	NWSE	22	9	21	Natural Buttes	Uintah
NBU #201	43-047-32364	U-0149767	Ute Tribe Surface	2310' FNL & 500' FWL	SWNW	9	9	21	Natural Buttes	Uintah
NBU #206	43-047-32341	U-01196-C	N/A	2209' FNL & 303' FWL	SWNW	10	10	22	Natural Buttes	Uintah
NBU #207	43-047-32329	ST U-01197	N/A	912' FNL & 1685' FWL	NENW	10	10	22	Natural Buttes	Uintah
NBU #208	43-047-32343	U-01191	N/A	790' FSL & 569' FEL	SESE	4	10	22	Natural Buttes	Uintah
NBU #210	43-047-32340	U-01196-C	N/A	1956' FSL & 2060' FWL	NESW	10	10	22	Natural Buttes	Uintah
NBU #216	43-047-32487	U-010950-A	Ute Tribe Surface	1875' FSL & 1665' FWL	NESW	15	9	21	Natural Buttes	Uintah
NBU #223	43-047-32517	U-01194-ST	N/A	514' FNL & 2174' FWL	NENW	26	9	21	Natural Buttes	Uintah
NBU #228	43-047-32636	U-0575	Ute Tribe Surface	660' FSL & 1843' FEL	SWSE	17	9	21	Natural Buttes	Uintah
NBU #229	43-47-32594	U-01191-A	N/A	1019' FNL & 1712' FEL	NWNE	3	10	22	Natural Buttes	Uintah
NBU #230A	43-047-32908	U-01191-A	N/A	1849' FNL & 677' FEL	SENE	3	10	22	Natural Buttes	Uintah
NBU #231	43-047-32561	U-01191-A-ST	N/A	966' FNL & 1539' FEL	NWNE	10	10	22	Natural Buttes	Uintah
NBU #252	43-047-32800	U-0141315	Ute Tribal Surface	641' FNL & 1845' FWL	NENW	10	9	21	Natural Buttes	Uintah
NBU #254	43-047-32803	U-0575	Ute Tribal Surface	1840' FNL & 2014' FWL	NESW	17	9	21	Natural Buttes	Uintah
NBU #255	43-047-32806	U-0575	Ute Tribal Surface	642' FSL & 1235' FWL	SESW	21	9	21	Natural Buttes	Uintah
NBU #256	43-047-32807	U-0147566	Ute Tribal Surface	2213' FNL & 2312' FWL	SESW	22	9	21	Natural Buttes	Uintah
NBU #257	43-047-32790	ST U-01194	N/A	1756' FNL & 2150' FWL	SESW	25	9	21	Natural Buttes	Uintah
NBU #258	43-047-32791	ST U-01194	N/A	1880' FNL & 211' FEL	SENE	26	9	21	Natural Buttes	Uintah
NBU #259	43-047-32792	ST U-01194	N/A	2300' FNL & 1850' FEL	SWNE	26	9	21	Natural Buttes	Uintah
NBU #263	43-047-32793	ST U-01194-A	N/A	1641' FNL & 1832' FWL	SESW	34	9	21	Natural Buttes	Uintah
NBU #265	43-047-32796	ML-13826	N/A	1953' FSL & 632' FEL	NESE	2	10	21	Natural Buttes	Uintah
NBU #270	43-047-32862	ML-23608	N/A	1963' FNL & 801' FWL	SWNW	13	10	21	Natural Buttes	Uintah
NBU #280	43-047-32865	ML-32935-A	N/A	2596' FSL & 1459' FWL	NESW	31	9	22	Natural Buttes	Uintah
NBU #289	43-047-32910	U-01191	N/A	463' FSL & 2023' FWL	SESW	3	10	22	Natural Buttes	Uintah
NBU #291	43-047-32911	U-1196-D	N/A	457' FNL & 570' FEL	NENE	9	10	22	Natural Buttes	Uintah
NBU #38N2	43-047-30536	U-08512-ST	N/A	1752' FWL & 1768' FSL	CSW	13	10	22	Natural Buttes	Uintah
NBU #80V	43-047-31240	U-0149077	N/A	2042' FSL & 984' FWL	NWSW	34	9	22	Natural Buttes	Uintah
NBU #86J	43-047-31251	U-01191-A	N/A	492' FNL & 722' FEL	NENE	3	10	22	Natural Buttes	Uintah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 58 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY:
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 15 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

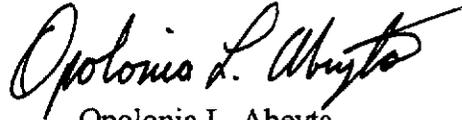
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, UO/GM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: NATURAL BUTTES

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CIGE 146-16-10-21	43-047-32021	2900	16-10S-21E	STATE	GW	P
CIGE 168-16-10-21	43-047-32123	2900	16-10S-21E	STATE	GW	P
CIGE 210-16-10-21	43-047-32888	2900	16-10S-21E	STATE	GW	P
CIGE 247	43-047-33639	2900	16-10S-21E	STATE	GW	P
CIGE 358	43-047-33708	2900	16-10S-21E	STATE	GW	P
NBU CIGE 20-20-10-21	43-047-30485	2900	20-10S-21E	STATE	GW	S
NBU 75	43-047-31103	2900	20-10S-21E	STATE	GW	S
NBU 3-2B	43-047-30267	2900	02-10S-22E	STATE	GW	P
CIGE 10-2-10-22	43-047-30425	2900	02-10S-22E	STATE	GW	P
CIGE 67A-2-10-22P	43-047-30938	2900	02-10S-22E	STATE	GW	P
NBU 217-2	43-047-31282	2900	02-10S-22E	STATE	GW	P
CIGE 144-2-10-22	43-047-32022	2900	02-10S-22E	STATE	GW	P
CIGE 161-2-10-22	43-047-32168	2900	02-10S-22E	STATE	GW	P
CIGE 195-2-10-22	43-047-32797	2900	02-10S-22E	STATE	GW	P
NBU CIGE 23-7-10-22	43-047-30333	2900	07-10S-22E	STATE	GW	P
NBU 207 (CA NW-135)	43-047-32329	2900	10-10S-22E	STATE	GW	P
NBU 222	43-047-32509	2900	11-10S-22E	STATE	GW	P
NBU 272	43-047-32889	2900	11-10S-22E	STATE	GW	DRL
NBU 31-12B	43-047-30385	2900	12-10S-22E	STATE	GW	P
NBU 24	43-047-30535	2900	12-10S-22E	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/20/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/20/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 400JU0705

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.20.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

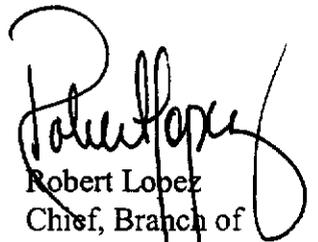
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to:
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

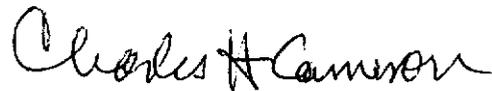
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

A handwritten signature in black ink, appearing to read "Perry E. Brown".

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER: _____

10. FIELD AND POOL, OR WILDCAT: _____

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:
9 Greenway Plaza CITY **Houston** STATE **TX** ZIP **77064-0995** PHONE NUMBER: **(832) 676-5933**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

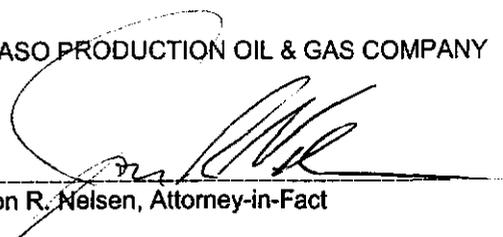
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT) **David R. Dix** TITLE **Agent and Attorney-in-Fact**

SIGNATURE  DATE **12/17/02**

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED EXHIBIT "A"

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration then. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

BUREAU OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

Signature

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enable the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/24/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/24/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
 P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
 (435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Multiple Wells - see attached

105 22E 10 4304732329

5. Lease Serial No.
 Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 891008900A

8. Well Name and No.
 Multiple Wells - see attached

9. API Well No.
 Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
 Natural Buttes Unit

11. County or Parish, State
 Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III.C.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) J.T. Conley Title Operations Manager
 Signature *J.T. Conley* Date 9-2-2003
 Initials JTC

SEP 10 2003
DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____
 Accepted by the Utah Division of Oil, Gas and Mining
 Federal Approval of This Action is Necessary
 Office _____ Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Project Economics Worksheet

Instructions: Fill in blue boxes with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	HP	HP	0 HP
Fuel Gas Burned	MCFPD	MCFPD	0 MCFPD

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

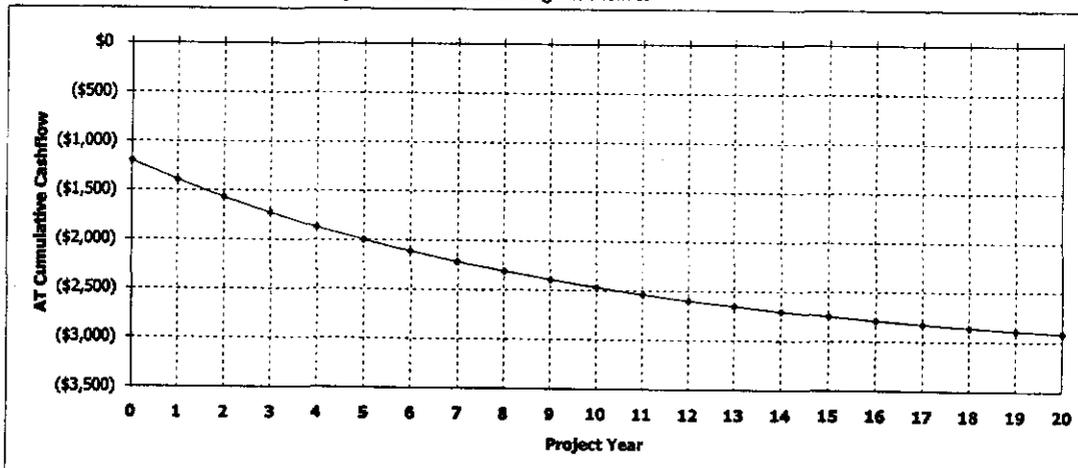
Gross Reserves:

Oil Reserves = 4 BO
Gas Reserves = 0 MCF
Gas Equip Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	API NO
NBU 149	5-10-22 NESE	UTU01191	891008900A	430473198200S1
NBU 150	9-10-22 SENW	UTU01196B	891008900A	430473199200S1
NBU 151	9-10-22 NWNW	UTU01196B	891008900A	430473199100S1
NBU 152	9-10-22 SESE	UTU01196D	891008900A	430473199000S1
NBU 153	11-10-22 SWNW	U01197A	891008900A	430473197500S1
NBU 154	26-9-21 NWSE	ML22934	891008900A	430473200300S1 ✓
NBU 155	31-9-22 SENW	ML23607	891008900A	430473200400S1 ✓
NBU 156	35-9-21 SWNW	U01194	891008900A	430473200500S1 ✓
NBU 157	32-9-22 SESW	ML22649	891008900A	430473200700S1 ✓
NBU 158	27-9-21 NWSE	U01194A	891008900A	430473199700S1 ✓
NBU 159SWD	35-9-21 NESW	U01194	891008900A	430473199600S1 ✓
NBU 161	32-9-22 SESE	ML22649	891008900A	430473202300S1 ✓
NBU 162	12-10-20 SENW	UTU4478	891008900A	430473206600S1
NBU 163	14-10-21 NENW	UTU465	891008900A	430473206900S1
NBU 164	3-10-22 NWSE	UTU01191A	891008900A	430473205500S1
NBU 165	3-10-22 NENW	UTU01191	891008900A	430473205700S1
NBU 166	28-9-21 SWSE	U05676	891008900A	430473206500S1
NBU 167	25-9-21 SESW	U01194	891008900A	430473205400S1 ✓
NBU 168	12-10-20 NWSW	UTU4478	891008900A	430473211700S1 ✓
NBU 169	12-10-20 SESW	UTU4478	891008900A	430473211800S1
NBU 170	4-10-22 NWNW	UTU01191A	891008900A	430473216900S1
NBU 171	5-10-22 SENE	UTU01191A	891008900A	430473211500S1
NBU 172	19-9-22 NENE	UTU0284	891008900A	430473219400S1
NBU 173	33-9-22 NWNE	UTU01191A	891008900A	430473211600S1
NBU 174	11-9-21 NWNW	UTU0141315	891008900A	430473219300S1
NBU 175	28-9-21 NENW	U05676	891008900A	430473214300S1
NBU 176	28-9-21 SWNW	U05676	891008900A	430473214400S1
NBU 177	29-9-21 NESE	UTU0581	891008900A	430473211200S1
NBU 178	30-9-21 NWNE	UTU0581	891008900A	430473212100S1
NBU 180	10-10-22 SWSE	UTU025187	891008900A	430473211300S1
NBU 181	9-9-21 SESW	UTU0576	891008900A	430473216100S1
NBU 182	11-9-21 SENW	UTU0141315	891008900A	430473216200S1
NBU 183	27-9-21 SWNW	U01194A	891008900A	430473212200S1 ✓
NBU 184	30-9-22 SESW	U463	891008900A	430473217000S1
NBU 185	3-10-22 SWNE	UTU01191A	891008900A	430473217100S1
NBU 186	30-9-22 SENE	U463	891008900A	430473223300S1
NBU 187	34-9-22 SESW	UTU0149077	891008900A	430473223000S1
NBU 188	10-10-22 SWSW	U01196C	891008900A	430473223400S1
NBU 189	23-9-21 SESW	UTU0149075	891008900A	430473223600S1
NBU 190	26-9-21 NWNE	U01194	891008900A	430473223200S1
NBU 191	15-9-21 SWSW	UTU010950A	891008900A	430473229800S1
NBU 192	22-9-21 NENW	UTU0147566	891008900A	430473229900S1
NBU 193	22-9-21 SWSW	UTU010950A	891008900A	430473230000S1
NBU 194	22-9-21 NESW	UTU010950A	891008900A	430473229600S1
NBU 195	11-9-21 NWNE	UTU0141317	891008900A	430473235500S1
NBU 198	22-9-21 NWSE	UTU010950A	891008900A	430473235700S1
NBU 199	9-9-21 SWSW	UTU0576A	891008900A	430473233700S1
NBU 200	19-9-22 NESE	UTU0284	891008900A	430473235900S1
NBU 201	9-9-21 SWNW	UTU0149767	891008900A	430473236400S1
NBU 202	8-9-21 NENE	UTU0149767	891008900A	430473233800S1
NBU 204	9-10-22 NWNE	UTU01196D	891008900A	430473234200S1
NBU 206	10-10-22 SWNW	U01196C	891008900A	430473234100S1
NBU 207	10-10-22 NENW	UTU69129	891008900A	430473232900S1 ✓
NBU 208	4-10-22 SESE	UTU01191	891008900A	430473234300S1
NBU 209	3-10-22 SWSW	UTU01191	891008900A	430473234500S1
NBU 210	10-10-22 NESW	U01196C	891008900A	430473234000S1
NBU 211	1-10-21 NWSW	U02842B	891008900A	430473233900S1
NBU 212	24-10-20 NENW	UTU4485	891008900A	430473239900S1
NBU 213	15-10-22 NWNW	UTU025187	891008900A	430473240100S1
NBU 214	27-9-21 NWSW	U01194	891008900A	430473246600S1 ✓
NBU 215	12-10-21 NWNW	UTU01190	891008900A	430473247100S1
NBU 216	15-9-21 NESW	UTU010950A	891008900A	430473248700S1
NBU 217	28-9-21 NESW	U05676	891008900A	430473248000S1
NBU 221X	34-9-21 NWNW	U01194A	891008900A	430473254500S1 ✓
NBU 222	11-10-22 SWNE	U01194A	891008900A	430473250900S1 ✓
NBU 223	26-9-21 NENW	U01194	891008900A	430473251700S1 ✓
NBU 224	26-9-21 NESW	U01194	891008900A	430473251800S1 ✓
NBU 228	17-9-21 SWSE	UTU0575	891008900A	430473263600S1
NBU 229	3-10-22 NWNE	UTU01191A	891008900A	430473259400S1
NBU 230A	3-10-22 SENE	UTU01191A	891008900A	430473260800S1
NBU 231	10-10-22 NWNE	U01197	891008900A	430473256100S1 ✓
NBU 238	30-9-22 SWNW	U463	891008900A	430473299400S1
NBU 242	5-10-22 SWSE	UTU01191	891008900A	430473294400S1
NBU 243	6-10-22 NWNW	UTU464	891008900A	430473293000S1
NBU 244	7-10-22 NESE	UTU466	891008900A	430473293100S1

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
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WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT	SEC TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 5/15/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
3. Bond information entered in RBDMS on: 5/15/2006
4. Fee/State wells attached to bond in RBDMS on: 5/16/2006
5. Injection Projects to new operator in RBDMS on: _____
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: CO1203
2. Indian well(s) covered by Bond Number: RLB0005239
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5116106

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
RANDY BAYNE

Signature
Randy Bayne

Title
DRILLING MANAGER

Date
May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-01197-A-ST

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
UNIT #891008900A

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
NBU 207

2. NAME OF OPERATOR:
KERR MCGEE OIL & GAS ONSHORE LP

9. API NUMBER:
4304732329

3. ADDRESS OF OPERATOR:
1368 SOUTH 1200 EAST CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:
(435) 781-7024

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **912'FNL, 1685'FWL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 10 10S 22E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

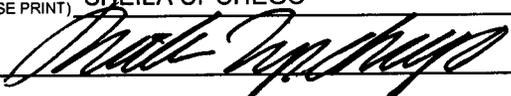
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

05/11/2006: PMP 5 BBLs 2 DRUMS OF ACID W/20 BBLs FLUSH PMP 8 BBLs TO GET ACID BY THE BUMPER SPRING AT A 10TH OF BBLs A MINUTE.

NAME (PLEASE PRINT) **SHEILA UPCHEGO**

TITLE **REGUALTORY ANALYST**

SIGNATURE _____



DATE **5/17/2006**

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MAY 26 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

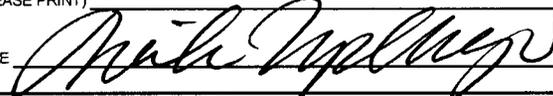
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01197-A-ST
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: UNIT #891008900A
2. NAME OF OPERATOR: KERR MCGEE OIL & GAS ONSHORE LP		8. WELL NAME and NUMBER: NBU 207
3. ADDRESS OF OPERATOR: 1368 SOUTH 1200 EAST CITY VERNAL STATE UT ZIP 84078		9. API NUMBER: 4304732329
4. LOCATION OF WELL FOOTAGES AT SURFACE: 912'FNL, 685'FWL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 10 10S 22E		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MAINTENANCE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

10/26/06 FTP 280#, SICP 300#, PUMP 15 BBLS DN TBG. N/D W/H, N/U BOPS, R/U TBG EQUIP. POOH W/ HANGER, R/U PRS TO INSPECT TBG. POOH W/ 76 JTS YELLOW BAND TBG, 24 JTS PITTED AND STARTING TO SEE A LITTLE SCALE, R/D PRS & FINISHED L/D REST OF BAD TBG, [127 JTS BAD TOTAL]. P/U 4-3/4 MILL W/BIT SUB RIH W/ 76 JTS 2-3/8 J-55 YELLOW BAND, 10/27/06 FTP 280#, SICP 300#, START P/U 2-3/8 TBG. RIH W/ 126 JTS EOT @ 6490'. R/U FOAM UNIT BRK CIRC UNLOAD WELL. CONTROL TBG W/ 10 BBLS, CONTINUE TO RIH. TAG W/ 218 JTS EOT @ 6894'. L/D 1 JT S/B W/ 60 JTS EOT @ 5010'. PUH ABOVE PERFS 10/30/06 300# ON CSG AND TBG, BLEED DWN PRESS. PUMP 10 BBLS FOR TBG KILL. PU 60 JTS 2 3/8" TBG, TAG @ 6884', RU DRILLING EQUIP. ESTABLISH CIRC W/ FOAMING UNIT IN 2 1/2 HR'S. C/O TO 6899' (HARD DRILLING FOR 15'). FELL FREE TO 6925'. LOST CIRC. STOP AND ESTABLISH CIRC. HARD DRILLING FROM 6925' TO 7050'. COULD NOT GO PAST THAT POINT. STOP AND CIRC HOLE CLEAN. PUMP 20 BBLS TOP KILL ON TBG. RD POWER SWIVEL, LD 27 JTS 2 3/8" TBG ON TRAILER. (WEST ROCK HAULED OUT 160 JTS 2 3/8" J-55 YELLOW TO LOCATION WE USED 119 JTS FOR PROD, WE HAVE 41 JTS LEFT, WE REUSED 76 JTS OF OLD PROD TBG, TOTAL OF 195 JTS IN THE HOLE.) FINISH POOH. WE USED 201 BBLS 2% FOR THE DAY. WE RECOVERED, 200 BBLS 10/31/06 300# ON CSG, BLEED OFF PRESS, PUMP 25 BBL'S 2% FOR TOP KILL. RIH W/ 76 JT'S OLD PROD TBG. AND 119 JT'S NEW 2 3/8" J - 55 TBG. TOTAL OF 195 JT'S. LAND TBG, ON HANGER @ 6270'. ND, BOP'S AND EQUIP, NU W/H. PU SWAB W/ 1.990" BROACH, RIH TO 6270'. POOH W/ SAND LINE SWI. TURN WELL OVER TO PROD. RD 12:00 PM, MOVE OUT. WE USED 25 BBL'S 2% FOR THE DAY, 226 TOTAL. WE RECOV, 200 BBL'S.

NAME (PLEASE PRINT) <u>SHEILA UPCHEGO</u>	TITLE <u>SENIOR LAND ADMIN SPECIALIST</u>
SIGNATURE 	DATE <u>1/16/2007</u>

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JAN 22 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-01197-ST

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
NATURAL BUTTES

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
NBU 207

2. NAME OF OPERATOR:
KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER:
43047323290000

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779
PHONE NUMBER: 720 929-6515 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0912 FNL 1685 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NENW Section: 10 Township: 10.0S Range: 22.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/16/2011	<input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well location has returned to production from a shut-in status on
Wednesday, February 16, 2011.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT)
Gina Becker

PHONE NUMBER
720 929-6086

TITLE
Regulatory Analyst II

SIGNATURE
N/A

DATE
3/21/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Gas Well	5. LEASE DESIGNATION AND SERIAL NUMBER: U-01197-ST
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
PHONE NUMBER: 720 929-6514	8. WELL NAME and NUMBER: NBU 207
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0912 FNL 1685 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 10 Township: 10.0S Range: 22.0E Meridian: S	9. API NUMBER: 43047323290000
	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator proposes to temporarily abandon the subject well to drill the NBU 1022-10C Pad, which includes the NBU 1022-10C2CS, NBU 1022-10B3DS, NBU 1022-10C3CS and NBU 1022-10C4CS wells. Please see attached procedures.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: March 05, 2013

By: *DeKQ*

NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 3/1/2013	

Well Name: **NBU 207**
 Surface Location: NENW Sec. 10, T10S, R22E
 Uintah County, UT

2/27/13

Recommended action for disposition of well bore:

This well will be temporarily abandoned to accommodate drilling operations in one of 2 ways. We will either plug the wellbore as outlined in the attached procedure or Shut-In in the following manner: a) Set a tubing plug near EOT, install a flange over the tbg hanger, removal of master valve, set VR plugs in casing head at surface, and removal of casing wing valves, replaced with blind flanges.

API: 4304732329 LEASE#: U-01197-ST
 ELEVATIONS: 5309' GL 5321' KB
 TOTAL DEPTH: 7280' PBDT: 7217'
 SURFACE CASING: 8 5/8", 24# J-55 @ 263' (KB)
 PRODUCTION CASING: 5 1/2", 17# K-55 @ 7279'
 TOC @ ~1550' per CBL
 Top down job performed 11/25/92, TOC ~Surface
 PRODUCTION TUBING: 2 3/8" J-55, EOT @ 6271' (WOV rpt dated 10/31/06)
 *May possibly have a packer in the hole, verify with ops prior to RIH
 PERFORATIONS: MESAVERDE* 6722' - 7132'
 In the completion report these are noted as Wasatch perms and in the subsequent recompletion procedure they are labeled as MV.
 WASATCH 5130' - 6372'

Tubular/Borehole	Drift inches	Collapse psi	Burst psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624	0.02171	0.0039
5.5" 17# K-55	4.892	4910	5320	0.9764	0.1305	0.02324
8.625" 24# J-55	7.972	1370	3930	2.6749	0.3575	0.0636
Annular Capacities						
2.375" tbg. X 5 1/2" 18# csg				0.7013	0.0937	0.0167
5.5" csg X 8 5/8" 24# csg				1.296	0.1733	0.0309
5.5" csg X 7.875 borehole				1.4407	0.1926	0.0343
8.625" csg X 12 1/4" borehole				3.0874	0.4127	0.0735

GEOLOGICAL TOPS:
 4408' Wasatch

NBU 207 TEMPORARY ABANDONMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- NOTIFY BLM/UDOGM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 35 sx of cement needed to perform procedure.

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. RU WIRELINE. ENSURE WELLBORE IS CLEAN. **A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.**
3. RUN GYRO SURVEY.
4. **PLUG #1, ISOLATE WAS PERFORATIONS (5130' - 7132')**: RIH W/ 4 1/2" CBP. SET @ ~5100'. RELEASE CBP, PUH 10', BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE A MINIMUM OF **11 SX/ 2.3 BBL/ 13.1 CUFT.** ON TOP OF PLUG. PUH ABOVE TOC (~5000'). REVERSE CIRCULATE W/ TREATED FRESH WATER.
5. **PLUG #2, PROTECT TOP OF WASATCH (4408')**: PUH TO ~4510'. BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **24 SX / 4.9 BBL / 27.4 CUFT** AND BALANCE PLUG W/ TOC @ ~4300' (210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
6. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER UDOGM GUIDELINES.
7. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 2/27/13

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
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3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
PHONE NUMBER: 720 929-6511	8. WELL NAME and NUMBER: NBU 207
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0912 FNL 1685 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 10 Township: 10.0S Range: 22.0E Meridian: S	9. API NUMBER: 43047323290000
	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/29/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator has concluded the temporary abandonment operations on the subject well location on 5/29/2013. This well was plugged in order to expand and drill the NBU 1022-10C Pad wells. Please see the attached chronological well history for details. Thank you.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 28, 2013

NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A	DATE 6/13/2013	

US ROCKIES REGION
Operation Summary Report

Well: NBU 207		Spud Date:						
Project: UTAH-UINTAH		Site: NBU 207		Rig Name No: MILES 2/2				
Event: ABANDONMENT		Start Date: 5/24/2013		End Date: 5/28/2013				
Active Datum: RKB @0.00usft (above Mean Sea Level)			UWI: NBU 207					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
5/24/2013	7:00 - 7:15	0.25	ABANDT	48		P		HSM, SLIPS, TRIPS & FALLS, RIG MOVE
	7:15 - 13:30	6.25	ABANDT	30	A	P		RD OFF OURAY 32-69, ROAD RIG, MIRU, SPOT EQUIP, CONTROL WELL W/ TMAC, ND WH, UNLAND TBG, NU BOP, RU FLOOR & TBG EQUIP, REMOVE HANGER & INSTALL W/R.
	13:30 - 17:00	3.50	ABANDT	45	A	P		MIRU SCAN TECH, POOH SCANNING TBG, SCANNED 195 JTS J-55 TBG, 136 JTS YELLOW, 39 JTS BLUE, 20 JTS RED, MED - HEAVY EXTERNAL SCALE & PARRAFIN JTS 1 THRU 64, LIGHT EXT JTS 65 - 95, MED - HEAVY EXTERNAL SCALE JTS 96 - 195, RDMO SCAN TECH, CLEAN UP FLOOR, TONGS & SLIPS, LOWER FLOOR & TONGS, SWI, SDFHOLIWE.
5/28/2013	7:00 - 9:00	2.00	ABANDT	34	I	P		7AM (DAY 2) JSA-- - W.L. WORK WE-SICP=200#. BLEW WELL DOWN, KILL WELL W/ 20 BBLS TMAC. MIRU CUTTERS. RIH W/ 5-1/2" GAUGE RING TO 5124'. POOH & L/D GAUGE RING. P/U & RIH W/ 5-1/2" HLBRTN CBP & SET AT 5100'. POOH, L/D WIRE LINE TOOLS. RDMO CUTTERS.
	9:00 - 11:00	2.00	ABANDT	31	I	P		P/U N.C. & RIH ON 2-3/8" J-55 YELL BND TBG. EOT @ 5070' FILL CSG W/ 118 BBLS & PRESSURE TEST TO 500#. 0# LOST IN 5 MIN
	11:00 - 13:00	2.00	ABANDT	51	D	P		MIRU PROPETRO. MIX & PMP 15 SX CMT 15.8# , 1.15 YEILD, CLASS G CMT. ESTIMATE CMT TOP @ 4941'. POOH & L/D 17 JTS TBG ON FLOAT W/ EOT @ 4516'. MIX & PMP 25 SX CMT, 15.8# , 1.15 YEILD, CLASS G CMT. ESTIMATE CMT TOP @ 4301'. RDMO PROPETRO CEMENTING SERVICES.
	13:00 - 16:00	3.00	ABANDT	31	I	P		POOH LAYING DOWN ALL TUBING. L/D N.C. R/D FLOOR & TBG EQUIPMENT. NDBOP. PREP WELL HEAD FOR DRILLING OPS. GPS - - 39.96824 , 109.42934, & ELEVATION 5309'. TOO WINDY TO RIG DOWN RIG. RIG DOWN IN AM . MIRU ON NBU 1022-10A2T FOR TA.
5/29/2013	7:00 -						REMOVE PRODUCTION FACILITIES TO PREPARE LOCATION FOR PAD DRILLING	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01197-ST
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		8. WELL NAME and NUMBER: NBU 207
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		9. API NUMBER: 43047323290000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0912 FNL 1685 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 10 Township: 10.0S Range: 22.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/17/2013	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text" value="SHUT-IN"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> DRILLING REPORT Report Date:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
The subject well was temporarily abandoned to drill and complete the NBU 1022-10C Pad. On 10/17/2013 well work had completed drilling out plugs and preparing well to return to production. The well is currently in a shut-in status. Please see attached daily summary.		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 27, 2014
NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A	DATE 2/27/2014	

**US ROCKIES REGION
Operation Summary Report**

Well: NBU 207		Spud Date:	
Project: UTAH-UINTAH	Site: NBU 1022-10C PAD	Rig Name No:	
Event: ABANDONMENT	Start Date: 8/29/2013	End Date: 10/17/2013	
Active Datum: RKB @0.00usft (above Mean Sea Level)	UWI: NBU 207		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
8/29/2013	7:00 -							REBUILD PRODUCTION FACILITIES TO RETURN WELL TO PRODUCTION
10/16/2013	7:00 - 7:15	0.25	ABANDT	48		P		HSM, SLIPS, TRIPS & FALLS, PU TBG, D/O CMT
	7:15 - 17:00	9.75	ABANDT	31	I	P		MIRU, PU 4 3/4" BIT, POBS, XN S/N, TALLY & PU TBG TAGGED @ 4,350', RU P/S FILL TBG & BREAK CIRC, D/O CMT FROM 4,350' TO 4,530', SET BACK P/S, PU TBG TAGGED @ 4,970', PU P/S, P/T BOP 1,500 PSI, D/O CMT FROM 4,970' TO 5,080' CIRC WELL CLEAN, D/O CBP IN AM, SWI, SDFN
10/17/2013	7:00 - 7:15	0.25	ABANDT	48		P		HSM, SLIPS, TRIPS & FALLS, D/O W/ A/F UNIT
	7:15 - 16:00	8.75	ABANDT	44	C	P		MIRU TECH FOAM, UNLOAD HOLE, D/O CBP @ 5,100'WELL KEPT FLOWING, TOP KILL TBG, SET P/S BACK, PU TBG TAGGED @ 6,960', PU P/S INSTAL S/F & BREAK CIRC W/ A/F UNIT, C/O 6,960' TO 7,120' W/ 232 JTS J-55 TBG (HARD DRLG ON TOP OF OLD PACKER), 2 SETS OF PERFS COVERED 7,124' & 7,132, CIRC BTMS UP, TOP KILL TBG TO REMOVE S/F, L/D 11 JTS, LAND TBG W/ 221 JTS 2 3/8", EOT 6,816.76', ND BOPS, NU WH, DROP BALL & SHEAR OFF BIT, RD & RACK OUT EQUIP TO ROAD RIG TO BON 1023-7D PAD IN AM, SWI,SDFN.
								KB= 15' 7 1/16" WEATHERFORD HANGER= .83' TBG DELIVERED 239 JTS J-55 221 JTS 2 3/8" J-55 TBG= 6,798.76' TBG USED 221 JTS POBS & 1.875" XN S/N= 2.20' TBG RETURNED 18 JTS EOT= 6,816.76'

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PHONE NUMBER: 720 929-6111	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0912 FNL 1685 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 10 Township: 10.0S Range: 22.0E Meridian: S	
COUNTY: UINTAH	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/1/2014			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE SUBJECT WELL WAS RETURNED TO PRODUCTION ON 5/1/2014
 FROM A TEMPORARY ABANDON STATUS. DETAILS OF THE PLUG
 REMOVAL WAS SUBMITTED VIA SUNDRY ON 2/27/2014.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**
FOR RECORD ONLY
 May 05, 2014

NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A	DATE 5/5/2014	